#### FILED 8/21/2023 DOCUMENT NO. 04903-2023 **FPSC - COMMISSION CLERK**

RECEIVED-FPSC

AUG 21 PM 3:



David M. Lee Senior Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 691-7263 (561) 691-7135 (Facsimile) Email : david.lee@fpl.com

August 21, 2023

#### Mr. Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

VIA HAND DELIVERY

# REDACTED

#### Docket No. 20230001-EI Re:

Dear Mr. Teitzman:

COM

I enclose for filing in the above docket Florida Power & Light Company's ("FPL") Request for Extension of Confidential Classification of certain material provided to the Staff of the Florida Public Service Commission pursuant to Audit Control No. 2021-007-1-2. The request includes Exhibits A, B (two copies), C and D.

Exhibit A consists of the confidential documents, wherein all the information that FPL asserts is entitled to confidential treatment has been highlighted, that is the subject of FPL's Request for Confidential Classification. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C is a justification table in support of FPL's Request for Confidential Classification. Exhibit D contains the declaration in support of FPL's Request. In accordance with Rule 25-22.006(3)(d), FPL requests confidential treatment of the information in Exhibit A pending disposition of FPL's Request for Confidential Classification.

Please contact me if you or your Staff has any questions regarding this filing.

(AFD) ] Eth	8"
APA	Sincerely,
ECO	
ENG	David M. Lee
GCLEnclos	sure
IDMcc;	Counsel for Parties of Record (w/ copy of FPL's Request for Confidential Classification)
CLK	

#### **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchased Power Cost Docket No: 20230001-EI Recovery Clause with Generating Performance Incentive Factor Date: August 21, 2023

#### FLORIDA POWER & LIGHT COMPANY'S REQUEST FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION OF MATERIALS PROVIDED PURSUANT TO AUDIT NO. 2021-007-1-2

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL")<sup>1</sup> hereby submits its Request for Extension of Confidential Classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to the Commission's review of pre-consolidated Gulf Power Company's ("Gulf") 2020 capacity expenditure, Audit No. 2021-007-1-2 ("Confidential Information"). In support of this Request, FPL states as follows:

1. On June 14, 2021, Gulf filed a request for confidential classification of the Confidential Information (Document No. 04923-2021, Docket No. 20210001-EI) ("June 14, 2021 Request"). By Order No. PSC-2022-0086-CFO-EI, dated February 21, 2022 ("Order 0086"), the Commission granted Gulf's June 14, 2021 Request. FPL adopts and incorporates by reference the June 14, 2021 Request and Order 0086.

2. The period of confidential treatment granted by Order 0086 is expiring. The Confidential Information that was the subject of Gulf's June 14, 2021 Request and Order 0086 warrants continued treatment as proprietary and confidential business information within the

<sup>&</sup>lt;sup>1</sup> As of January 1, 2022, Gulf Power Company ("Gulf") no longer exists as a separate utility. FPL and the former Gulf Power Company are one consolidated ratemaking entity. The original Request for Confidential Classification and the underlying data submitted with that filing pertains to pre-consolidation operations of Gulf.

meaning of Section 366.093(3), Fla. Stat. Accordingly, FPL hereby submits its Request for Extension of Confidential Classification.

3. Some of the information designated in the June 14, 2021 Request remains confidential. Included with this request are First Revised Exhibit A, First Revised Exhibit B, and First Revised Exhibit C to reduce the number of pages for which confidential treatment is sought. FPL has identified in First Revised Exhibits A, B and C all the information in work papers that warrants continued confidential treatment. First Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory basis for confidentiality and the declarant who support the requested classification.

 Included as First Revised Exhibit D is the declaration of Gerard J. Yupp in support of this request.

5. The Confidential Information is intended to be and has been treated by preconsolidation Gulf and FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, Fla. Stat., such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

5. As stated in Gulf's original request and the declaration included as First Revised Exhibit D, the Confidential Information contains information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms, as well as information relating to competitive interests,

2

the disclosure of which would impair the competitive interests of FPL and various counterparties. Specifically, this information relates to pricing information for capacity purchases between the former Gulf Power and various counterparties. This pricing data is the product of contractual negotiations between the former Gulf Power and various counterparties. This information is specific to individual contracts and is regarded by both FPL and counterparties as confidential. Furthermore, disclosure of the pricing terms may result in counterparties refusing to conduct business with FPL, or they may charge higher prices, negatively impacting FPL's ability to negotiate favorable pricing for its customers in the future. This information is protected by Sections 366.093(3)(d) and (e), Fla. Stat.

7. Pursuant to Section 366.093(4), F.S., the information for which confidential classification is granted remains protected from disclosure up to 18 months unless good cause is shown to grant protection from disclosure for a longer period. Currently, the Commission retains audit reports for period of seven years at which time the audit materials are returned to FPL unless Commission staff or another affected person requests that these audit materials continue to be retained. The nature of these materials will not change in the next three years. Therefore, to promote administrative efficiency, FPL requests confidential classification for a period of thirty-six (36) months. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional thirty-six (36) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. See § 366.093(4), Fla. Stat.

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WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials, Florida Power & Light Company respectfully requests that its Request for Extension of Confidential Classification be granted.

Respectfully submitted,

Maria Jose Moncada Managing Attorney David M. Lee Senior Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408 Telephone: (561) 691-7263 Facsimile: (561) 691-7135 Email: maria.moncada@fpl.com david.lee@fpl.com

By:

David M. Lee Florida Bar No. 103152

#### CERTIFICATE OF SERVICE Docket No. 20230001-EI

**I HEREBY CERTIFY** that a true and correct copy of the foregoing\* has been furnished by electronic mail on this 21<sup>st</sup> day of August 2023 to the following:

Suzanne Brownless Ryan Sandy Division of Legal Services **Florida Public Service Commission** 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850 sbrownle@psc.state.fl.us rsandy@psc.state.fl.us

J. Jeffry Wahlen Malcolm N. Means Virginia Ponder Ausley McMullen 123 S. Calhoun Street Post Office Box 391 Tallahassee, Florida 32302 jwahlen@ausley.com mmeans@ausley.com vponder@ausley.com Attorneys for Tampa Electric Company

Paula K. Brown, Manager **Tampa Electric Company** Post Office Box 111 Tampa, Florida 33601-0111 regdept@tecoenergy.com

Mike Cassel Vice President Regulatory Affairs Florida Public Utilities Company 208 Wildlight Ave. Yulee, Florida 32097 mcassel@fpuc.com

Michelle D. Napier Director, Regulatory Affairs Distribution Florida Public Utilities Company 1635 Meathe Drive West Palm Beach, FL33411 mnapier@fpuc.com Walt Trierweiler Charles J. Rehwinkel Mary A. Wessling Patricia A. Christensen Office of Public Counsel The Florida Legislature 111 W. Madison Street, Room 812 Tallahassee, Florida 32399 trierweiler.walt@leg.state.fl.us rehwinkel.charles@leg.state.fl.us christensen.patty@leg.state.fl.us wessling.mary@leg.state.fl.us

Dianne M. Triplett 299 First Avenue North St. Petersburg, Florida 33701 Dianne.triplett@duke-energy.com

Matthew R. Bernier Stephanie A. Cuello 106 East College Avenue, Suite 800 Tallahassee, Florida 32301 matthew.bernier@duke-energy.com stephanie.cuello@duke-energy.com Attorneys for Duke Energy Florida

Robert L. Pickels **Duke Energy Florida** 106 East College Avenue, Suite 800 Tallahassee, Florida 32301 robert.pickels@duke-energy.com FLRegulatoryLegal@duke-energy.com

Beth Keating Gunster Law Firm 215 South Monroe St., Suite 601 Tallahassee, Florida 32301-1804 bkeating@gunster.com Attorneys for Florida Public Utilities Company Robert Scheffel Wright John Thomas LaVia, III Gardner, Bist, Bowden, Dee, LaVia, Wright, Perry & Harper, P.A. 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com jlavia@gbwlegal.com Attorneys for Florida Retail Federation

Jon C. Moyle, Jr. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com mqualls@moylelaw.com Attorneys for Florida Industrial Power Users Group

William C. Garner, Esq. Law Office of William C. Garner, PLLC 3425 Bannerman Road Unit 105, No. 414 Tallahassee, Florida 32312 bgarner@wcglawoffice.com Attorney for Southern Alliance for Clean Energy Peter J. Mattheis Michael K. Lavanga Joseph R. Briscar Stone Mattheis Xenopoulos & Brew, PC 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201 pjm@smxblaw.com mkl@smxblaw.com jrb@smxblaw.com Attorneys for Nucor Steel Florida, Inc.

James W. Brew Laura Wynn Baker Stone Mattheis Xenopoulos & Brew, P.C. 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, D.C. 20007 jbrew@smxblaw.com lwb@smxblaw.com Attorneys for White Springs Agricultural Chemicals, Inc. d/b/a PCS Phosphate – White Springs

By:

David M. Lee Florida Bar No. 103152

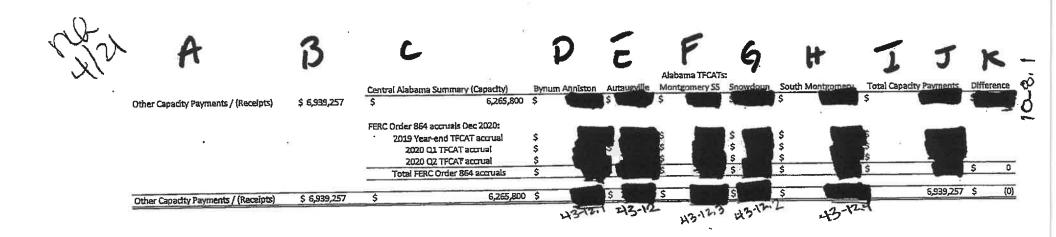
\* Copies of Attachments B, C and D are available upon request

## **Docket No. 20230001-EI**

## **EXHIBIT "B"**

## **REDACTED**

# FPL'S REQUEST FOR CONFIDENTIAL CALSSIFICATION FOR DOCUMENTS PROVIDED FOR AUDIT CONTROL No. 2021-007-1-2



CONFIDENTIAL

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SOURCE.

Good morning Emily,

#### Galf Power Company Capacity Cast Recovery Clause Tweive Month Period Ended December 31, 2020 Dkt. 20210001-EI; ACN 2021-007-1-2; Description: DL & KSP2 DSL. TRADS & KPENS

Just making sure my memory is correct... Once the Commission accepts Southern's proposals, the total refunds will be settled through the monthly Transmission Pool Invoice, so no additional payments or receipts will be required. Correct?

Thanks,

Amie

CONFIDENTIAL

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From: Stockard, Emily <<u>ESEARS@SOUTHERNCO.COM</u>>
Sent: Tuesday, July 7, 2020 7:37 AM
To: Lloyd, Arnold <<u>Arnold.Lloyd@nexteraenergy.com</u>>
Cc: Myers, Brooke B. <<u>BBMYERS@southernco.com</u>>; Hoxter, Renata <<u>RADEOLIV@SOUTHERNCO.COM</u>>; Buckner, Elizabeth Ann <<u>EAERVIN@southernco.com</u>>; Poulos,

Constantine T. (Dennis) <<u>CTPOULOS@southernco.com</u>> Subject: Gulf Q2 2020 FERC Order 864 TFCAT Accruals

Caution - External Email (esears@southernco.com)	
Report This Email	

Good morning,

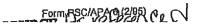
Listed below are the Q2 2020 Central Alabama TFCAT & Daniel-Wade TFCAT Accruals to account for changes made in order to comply with FERC Order 864. Southern Company made the required TFCAT Compliance Filings on May 1, 2020. Refunds to Gulf Power related to July 1, 2019 – June 30, 2020 will be processed within thirty (30) days of the Commission accepting Southern's proposals. The 2019 YE and 2020 Q1 TFCAT Accruals listed below were provided on April 6, 2020 and are being included in this communication for reference only. There have been no changes to the amounts previously provided.

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TFCAT Agreement	2019 YE TFCAT Accrual (FERC Order 864	2020 Q1 TFCAT Accrual (FERC Order 864)	2020 02 TEAT Acciual (FERGOIDER 864
Anniston-Bynum (Central Alabama)			
Autaugaville (Central Alabama)			
lontgomery SS & Webb (Central Alabama)			
Snowdoun (Central Alabama)	1		
th Montgomery Pinedale (Central Alabama)			
Daniel-Wade			
Total			
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Please do not hesitate to reach out with a	any questions.		
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#### FLORIDA PUBLIC SERVICE COMMISSION AUDIT DOCUMENT/RECORD REQUEST NOTICE OF INTENT



NOTICE OF II	NTENT
TO: Keith Harris	UTILITY: Gulf Power Company
AUDIT MANAGER: Marisa Glover	PREPARED       Marisa Glover 850-413-6804         2640 Shurmard Oak Blvd.         BY:       Tallahassee, FL 32399-0850         mglover@psc.state.fl.us
REQUEST NUMBER: CCR 9	DATE OF REQUEST: 4/9/21
AUDIT PURPOSE: Docket No. 20210001-EI, ACN	2021-007-1-2
REQUEST THE FOLLOWING ITEM(S) BE PROVIDE	D BY: _4/15/21
REFERENCE RULE 25-22.006, F.A.C., THIS REQUEST IS	MADE: 9 INCIDENT TO AN INQUIRY x OUTSIDE OF AN INQUIRY
<ol> <li>Please reconcile what was provided by the understand the expense and the invoice for the months of Mark Thank you.</li> <li>Answer:</li> <li>Southern Company purchased a Capacity Option is and amortized those costs over 12 months, with G why that charge is found on each of the month the expense is only recoverable through the Capacity G exercised. Since the option was not exercised by G option expense was not recoverable for those months and expense was not recoverable for those months.</li> </ol>	in January 2020 effective January – December Sulf's monthly portion being which is y IIC Invoices. However, the monthly option ty Clause for the months that the option was Southern Company in March – June 2020, the
TO: AUDIT MANAGER CONFIDENTIAL	DATE _ April 14, 2021
THE REQUESTED RECORD OR DOCUMENTATION:	
(1) X HAS BEEN PROVIDED TODAY	5
	TED DATE BUT WILL BE MADE AVAILABLE BY:
(3) X AND IN MY OPINION, ITEM(S) CCR 9 INFORMATION AS DEFINED IN 364,183, 36 CONFIDENTIAL HANDLING OF THIS MATE	IS (ARE) PROPRIETARY AND CONFIDENTIAL BUSINESS 66,093, OR 367.156, F.S. TO MAINTAIN CONTINUED RIAL. THE UTILITY OR OTHER PERSON MUST, WITHIN RENCE, FILE A REQUEST FOR CONFIDENTIAL HE COMMISSION CLERK. REFER TO RULE 25-22.006,
(4) 9 THE ITEM WILL NOT BE PROVIDED. (SEE	ATTACHED MEMORANDUM)
<u> </u>	D TITLE OF RESPONDENT)
Distribution: Original: Utility (for completion and return to Auditor)	Copy: Audit File



SN

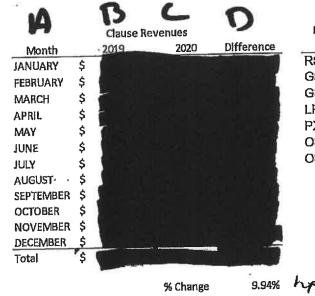
CONFIDENTIAL GULF.POWER COMPANY Docket No. 20210001-EI Audit Request No. CCR 11 Page 1 of 1

11. Please explain why the Capacity revenues, net of taxes, defined 9.94 percent from 2019 to 2020.

ANSWER:

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The Capacity revenues, net of taxes, increased 9.94 percent due to the PPC Rate Schedule changes from 2019 to 2020.



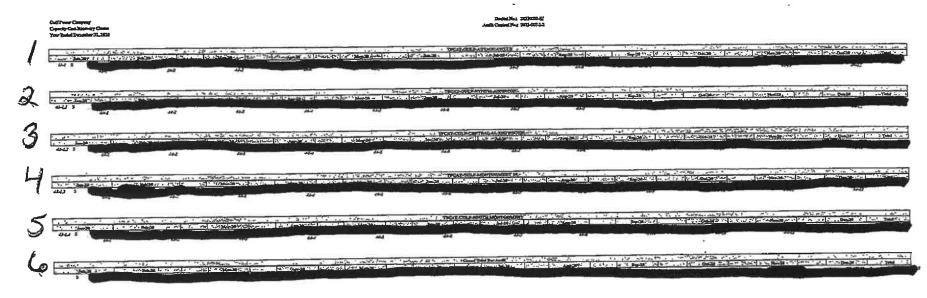
PURCHASED POWER CAPACITY (Capacity)	Rate Schedule	
Rate Schedule	2019	2020
RS, RSVP, RSTOU, FIXED RATE RS	0.776	0,878
GS, FIXED RATE GS	0.708	0,893
GSD, GSDT, GSTOU	0.618	0,703
LP, LPT	2,510	2.920
PX, PXT, RTP, SBS	0.520	0.598
OS-I, OS-II	0.152	0.121
os-III	0.469	0.543

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SOURCE AS REFERENCES

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Gull Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI; ACN 2021-007-1-2; Description: Trans. ex periods. 📥 Southern Company

### INVOICE

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Amie Lloyd One Energy Place Pensacola, FI 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

#### January 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.



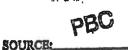
Cost 43

Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

#### INVOICE NO. TFCAT-012020-GULFAutaugaville

For questions regarding this invoice, please contact Renata Palzante-Martins at 205-992-0379.

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#### 📥 Southern Company

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Det. 20210001-EL; ACN 2021-007-1-2; Description: Trans Lypen 2

43-11

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

amold.lloyd@nexteraenergy.com

Phone: 850-444-6757

January 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and In accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

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PT -			Cost	
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		NET DUE:		42
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Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool involce.

INVOICE NO. TFCAT-012020-GULFBynum-Anniston

For questions regarding this involce, please contact Renata Palzante-Martins at 205-992-0379.

## FIDENTIAL



SOURCE:

📥 Southern Company

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Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt, 20210001-EI; ACN 2021-007-1-2;

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd Gulf Power Company One Energy Place Pensacola, Fl 32520-0714

amold.lloyd@nexteraenergy.com

Phone: 850-444-6757

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		Cost
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Description: Trons

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

#### INVOICE NO. TFCAT-012020-GULFSnowdoun

For questions regarding this involce, please contact Renate Paizante-Martins at 205-992-0379.

# DNFIDENTIAL

SOURCE:

Southern Company Services, inc. Financial & Contract Services

3536 Colonnade Parkway Bln #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

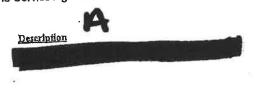
Gulf Power Company Capacity Cost Recovery Glause Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI ; ACN 2021-007-1-21 RY Den Se Description: Trans

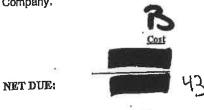
📥 Southern Company

January 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.





Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Involce.

### INVOICE NO. TFCAT-012020-GULFMontgomerySS

For questions regarding this involce, please contact Renata Palzante-Martins at 205-992-0379.

## CONFIDENTIAL

Southern Company



Southern Company Services, inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI ; ACN 2021-007-1-2; Description:\_ fore

January 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tarliff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A		D
Description		
	NET DUE:	

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Involce.

INVOICE NO. TFCAT-012020-GULFSouthMontgomery

For questions regarding this invoice, please contact Renata Paizante-Marlins at 205-992-0379.

# CONFIDENTIAL

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SOURCE:

🙈 Southern Company

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Southern Company Services, Inc. Finançial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnle Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Invelve Month Period Ended December 31, 20. Dkt. 20210001-EI; ACN 2021-007-1-2; Description: Trong Vienses.

February 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and In accordance with rate schedules on file with Federal Energy Regulatory Commission:

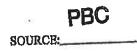
We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

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	NET DUE:	

Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

#### INVOICE NO. TFCAT-022020-GULFAutaugaville

For questions regarding this invoice, please contact Renata Paizante-Martins at 205-992-0379.



📥 Southern Company

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Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

 Nextera Energy ATTN: Arnie Lioyd One Energy Place Pensacola, Fl 32620-0714
 Gitf Power Company Capacity Cust Reservery Clause Dkr. 2021000.Fkl; ACN 2021-007-1-2; Dkr. 2021000.Fkl; ACN 2021-007-1-2;

 arnold.lloyd@nexteraenergy.com
 Description: Trease Mouth Period Ended Descember 31, 2020 Description: Trease Mouth Period Ended Descember 31, 2020

 Phone:
 850-444-6757

 February 20, 2020
 Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

 We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service Under the Service Agreement between Alabama Power Company and Guif Power Company.

 Met charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service Under the Service Agreement between Alabama Power Company and Guif Power Company.

 NET DUE:
 423

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Solo Pool Invoice.

INVOICE NO. TFCAT-022020-GULFBynum-Anniston

For questions regarding this involce, please contact Renata Palzante-Martins at 205-992-0379.

PBC SOURCE:

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## 📥 Southern Company

Southern Company Services, inc. Financial & Contract Services

3535 Colonnade Parkway Bin #8-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnle Loyd Gulf Power Company One Energy Place Pensacola, FI 32520-0714 arnold.lloyd@nexteraenergy.com Phone: 850-444-6757 February 20, 2020 Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission: We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company. Description NET DUE:

Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-022020-GULFSnowdoun

For questions regarding this involce, please contact Renata Palzante-Martins at 205-992-0379.

PBC SOURCE:

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**NVOICE** 

📥 Southern Company

NET DUE:

Southern Company Services, inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Amie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

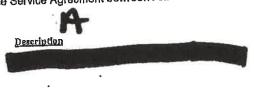
Phone: 850-444-6757

Gulf Power, Company Capacity Cost Recovery Clause Twelve Month Period Buded December 31, 2020 Dkt. 20210001-EI; ACN 2021-007-1-2; Description: Trens -RX PINSes

February 20, 2020

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Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-022020-GULFMontgomerySS

For questions regarding this invoice, please contact Renata Paizante-Martins at 205-992-0379.

PBC SOURCE:

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INVOICE	Southern Company
Southern Company Services, inc. Financial & Confract Services	• •
3535 Colonnade Parkway Bin #S-420 EC Bimingham, AL 35243	
Nextera Energy ATTN: Amie Lloyd One Energy Place Pensacola, Fi 32520-0714 amold.lloyd@nexteraenergy.com Phone: 850-444-6757	Gulf Power Company Capacity Cost Recovery Clause Tweive Month Period Ended December 31, 2020 Dkt. 20210001-EI: ACN 2021-007-1-2; Description:
Company, and Mississippi Fower Company	to the East Allocation Tarliff and Pro Forma Service under

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool invoice.

i

NET DUE:

INVOICE NO. TFCAT-022020-GULFSouthMontgomery

For questions regarding this invoice, please contact Renata Palzante-Martins at 205-992-0379.

PBC

SOURCE:\_\_\_

43

Southern Company Services, Inc. Financial & Contract Services

 3635 Colonnade Parkway

 Bin #S-420 EC

 Birmingham, AL 35243

 Nextera Energy

 ATTN: Arnie Lloyd

 One Energy Place

 Pensacola, Fl 32520-0714

 amold.lloyd@nexteraenergy.com

 Phone: 850-444-6757

 March 20, 2020

 March 20, 2020

A Southern Company

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tarliff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A		
Description			£1
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1000		NET DUE:	
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Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

#### INVOICE NO. TFCAT-032020-GULFAutaugaville

PBC SOURCE:

### 📥 Southern Company

32 •

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Amle Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company **Capacity Cost Recovery Clause** Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI; ACN 2021-007-1-2; Description: ACN 2021-007-1-2;

March 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Guif Power Company.

	A		Cost	
Description				
		NET DUE:		43

Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-032020-GULFBynum-Anniston

PBC SOURCE:

43-3.1

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 36243

Nextera Energy ATTN: Arnie Lloyd Gulf Power Company One Energy Place Pensacola, Fl 32520-0714

Guif Power Company Capacity Cost Recovery Clause Twelve Month Poriod Ended December 31, 2020 Dkt. 20210001-EI; ACN 2021-007-1-2; Description: Trans -expine

Southern Company

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

#### March 20, 2020

Southern Company Services, inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A		Cost
Description		
	NET DUE:	<b>H</b> 43

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

#### INVOICE NO. TFCAT-032020-GULFSnowdoun

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBG SOURCE:

43-3.Z

Southern Company

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #8-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnoid.lloyd@nexteraenergy.com

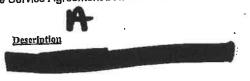
Phone: 850-444-6757

Gulf Power Company Capaelty Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI ; ACN 2021-007-1-2; Description: Trons bons

March 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and In accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Guif Power Company.



47 NET DUE:

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Involce.

INVOICE NO. TFCAT-032020-GULFMontgomerySS

PBC

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Amle Lloyd 1 One Energy Place Pensacola, FI 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clauso Twolve Month Porlod Ended December 31, 2020 Dkt. 20210001-EI ; ACN 2021-007-1-2; Description: Trans elencis

A Southern Company

March 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tarlif and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	<b>A</b>		Cost	2
		NET DUE:	4	13

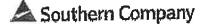
Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Involce.

INVOICE NO. TFCAT-032020-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE:



Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI; ACN 2021-007-1-2; Description:



Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnle Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

April 20, 2020 Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and In accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.



Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Involce.

INVOICE NO. TFCAT-042020-GULFAutaugaville

PBC SOURCE:

43-4

INVOICE

#### 📥 Southern Company



3

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

 Nextera Energy
 Gulf Power Company

 ATTN: Arnie Lloyd
 Gapacity Cost Recovery Clause

 One Energy Place
 Tweive Month Period Ended December 31, 2020

 Pensacola, Fl 32520-0714
 Dkt. 20210001-EI; ACN 2021-007-1-2;

 arnold.lloyd@nexteraenergy.com
 Description:

 Phone:
 850-444-6757

#### . April 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and In accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tarlif and Pro Forma Service under the Service Agreement between Alabama Power Company and Guif Power Company.

A	E.	Cost
Description		
	NET DUE:	HIN Y

Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-042020-GULFBynum-Anniston

PBC SOURCE:

43-4-1

A Southern Company



Cost

43

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd Gulf Power Company One Energy Place Pensacola, FI 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Suc rover company Kuel Adjustment Clause Twelve Mouth Period Ended December 31, 2020 Dkt. 20210001-EI ; ACN 2021-007-1-1; Description; Trons A 2 ense

#### April 20, 2020

Southern Company Services, inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

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				NET DUE:	
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Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Involce.

#### INVOICE NO. TFCAT-042020-GULFSnowdoun

PBC SOURCE:

43-4.2

2

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lioyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clauso Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI ; ACN 2021-007-1-2; Description: Trans DN Daris

📥 Southern Company

April 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

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NET DUE:

42

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Involce.

INVOICE NO. TFCAT-042020-GULFMontgomerySS

PBC SOURCE:

43-4.3

#### Southern Company

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #8-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Amle Lloyd One Energy Place Pensacola, Fl 32520-0714

amold.lloyd@nexteraenergy.com

Phone: 850-444-6757

#### April 20, 2020

SOURCE:

Southern Company Services, inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

Description:\_

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Guif Power Company.

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Description				Cost	122
			NET DUE:		42
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Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI ; ACN 2021-007-1-2;

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nin

Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Involce.

INVOICE NO. TFCAT-042020-GULFSouthMontgomery

43-4.4

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

#### Gulf Power Company Capacity Cost Recovery Clause Tyreire Month Period Ended December 31, 2020 Dkt. 20210001-EI; ACN 2021-007-1-2; htton: Wers Show 2028 Description:

📥 Southern Company

May 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Guif Power Company.



Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO, TFCAT-052020-GULFAutaugaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE:

43-5

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextere Energy ATTN: Arnie Lloyd One Energy Place Pensacola, FI 32520-0714

amold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Tweive Month Period Buded December 31, 2020 Dkt. 20210001-EI; ACN 2021-007-1-2; Description: Trons et Que Description: ver penser 174.4

📥 Southern Company

May 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tarliff and Pro Forma Service under the Service Agreement between Alabama Power Company and Guif Power Company.

Description	A		Cost
		NET DUE:	

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-052020-GULFBynum-Anniston

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## INVOICE

Southern Company Services, inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, Al. 35243

Nextera Energy ATTN: Arnie Lloyd Gulf Power Company One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

#### May 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

Descriptiont\_

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Guif Power Company.

Description	A		Gost	
•		NET DUE:		43

📥 Southern Company

Gulf Power Company Capacity Cost Recovery Clause Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI; ACN 2021-007-1-2; ription:

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

#### INVOICE NO. TFCAT-052020-GULFSnowdoun

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE:

Southern Company

х Х

Southern Company Services, inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243	·	
Nextera Energy ATTN: Arnie Lioyd One Energy Place Pensacola, Fl 32520-0714 arnold.lloyd@nexteraenergy.com Phone: 850-444-6757	Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt. 20210001-E1; ACN 2021-007-1-2; Description:	·
May 20, 2020	acting solely as agent for Alabama Power Company, Georgia Power	я
Company, and Mississippi Fowar Comp with Federal Energy Regulatory Commis	ssion:	•
We charge you account as follows for T the Service Agreement between Alaban	na Power Company and Gulf Power Company.	,
Description <b>P</b>	NET DUE:	43
		a.

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

# INVOICE NO. TFCAT-052020-GULFMontgomerySS

PBC SOURCE:

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INVOICE Southern Company Services, Inc.	Southern Company	2
Southern Company Services, Inc. Financial & Contract Services	· · · · · · · · · · · · · · · · · · ·	ŕ
3535 Colonnadə Parkway . Bin #S-420 EC Birmingham, AL 35243		
Nextera Energy ATTN: Arnle Lloyd One Energy Place Pensacola, Fl 32520-0714		
amold,lloyd@nexteraenergy.com	Guit Power Company Capacity Cost Recovery Clauso Month Period Ended Dec	
Phone: 850-444-6757	Capacity Cost Recovery Clause Month Period Ruded December 31, 2020 20210001-EI ; ACN 2021-007-1-2;	
May 20, 2020	A A A A A A A A A A A A A A A A A A A	
Southern Company Services, Inc., acting solely as agent f Company, and Mississippi Power Company and in accordanc with Federal Energy Regulatory Commission:		
We charge you account as follows for Transmission Facility C the Service Agreement between Alabama Power Company an	ost Aliocation Tarlif and Pro Forma Service under Id Guif Power Company.	
Description	Cost	
	NET DUE: 43	

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

•

INVOICE NO. TFCAT-052020-GULFSouthMontgomery

PBC SOURCE:

## Southern Company



Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #8-420 EC Birmingham, AL 35243

 Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714
 Galf Power Company Capacity Cost Recember 31, 2020 Dkt. 20210001-E1] ACN 2021-007-1-2; Description: Company 2020

 June 19, 2020
 Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

 We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

 Description
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 Methods for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

 Methods for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

 Methods for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

 Methods for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

 Methods for Transmission Facility Cost Allocation Tariff and Pro Forma Service Under the Service Agreement between Alabama Power Company and Gulf Power Company.

 Methods for Transmission Facility Cost Picture for the Service Agreement between Alabama Power Company and Gulf Power Company.

 Methods for Transmission Facility Cost Picture for the Service Agreeme

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-062020-GULÉAutaugaville

PBC SOURCE:

43-6

🙈 Southern Company

NET DUE:



43

Southern Company Services, inc. Financial & Contract Services

3536 Colonnade Parkway Bin #8-420 EC Birmingham, AL 35243

 Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714
 Guif Power Company Capacity Con Recember 31, 2020

 arnold.lloyd@nexteraenergy.com
 Twelve Mouth Period Ended December 31, 2020

 phone:
 850-444-6757

June 19, 2020
Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

 We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Guif Power Company.

Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-082020-GULFBynum-Anniston

For questions regarding this involce, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE:\_\_

INVOICE Southern Company Services, Inc. Financial & Contract Services	Southern Company
3536 Colonnade Parkway . Bin #8-420 EC Birmingham, AL 35243	
Nextera Energy ATTN: Arnie Lioyd Gulf Power Company One Energy Place Pensacola, Fl 32520-0714 arnold.lloyd@nexteraenergy.com Phone: 850-444-6757	Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020. Dkt. 20210001-EI; ACN 2021-007-1-2; Description:
Company, and Mississippi Power Company and	- Facility Coast Allocation Tariff and Pro Forma Service under

Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-062020-GULFSnowdoun

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

SOURCE:\_\_\_\_

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #8-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI; ACN 2021-007-1-2; Description: 1 m in

A Southern Company

June 19, 2020

Southern Company Services, Inc., acting solely as egent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tarlif and Pro Forma Service under the Service Agreement between Alabama Power Company and Guif Power Company.

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Description		

Cost ЦR NET DUE:

Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-062020-GULFMontgomerySS

Southern Company Services, Inc. Financial & Contract Services

3635 Colonnade Parkway Bin #8-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Amle Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

### Gulf Power Company Capacity Cest Recovery Clause Twelve Month Period Ebded December 31, 2020 Dkt. 20210001-EI; ACN 2021-007-1-2; Intion Description:\_ Rases

🙇 Southern Company

June 19, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A		IS Cost
Description		
	NET D	DUE:

Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-062020-GULFSouthMontgomery

PBC SOURCE:

## 🗟 Southern Company

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Poriod Ended December 31, 2020 Description: Trens Vex 2021-007-1-2; Description: Trens Vex 2021-007-1-2;

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Amlé Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexterasnergy.com

Phone: 850-444-6757

July 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Guif Power Company.

Description

NET DUE:

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Involce.

INVOICE NO. TFCAT-072020-GULFAutaugavIlle

PBC SOURCE:

Cost

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## INVOICE

Southern Company Services, Inc. Financial & Contract Services

3535 Colonhade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt. 20219001-EI; ACN 2021-007-1-2 Description; Werse expense

A Southern Company

NET DUE:

July 20, 2020

Pool Involce.

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Guif Power Company.

Description

Payment recieved from Guif Power Company and paid to Alabama Power Company through the Transmission

INVOICE NO. TFCAT-072020-GULFBynum-Anniston

PBC SOURCE:

43-7.1

Q Vzj

Southern Company Services, inc. Financial & Contract Services

3535 Colonnada Parkway Bin #S-420 EC Birmingham, AL 35243

Gulf Power Company Capacity Cost Recovery Clause Capacity Cost Recovery Clause Tweive Month Period Ended December 31; 2020 Dkt. 20210601-EI; ACN 2021-007-1-2; ription; CCS & WLASS Nextera Energy ATTN: Arnle Lloyd Gulf Power Company One Energy Place Pensacola, Fl 32520-0714 Description:

arnoid,lloyd@nexteraenergy.com

Phone: 850-444-6757

#### July 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

A Southern Company

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

<i>x:</i> •	A	· · · ,
Description		
		NET DUE:

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-072020-GULFSnowdoun

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

43-7.2

13-73

# INVOICE

Southern Company Services, inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714 arnold.lloyd@nexteraenergy.com	Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt. 2021/0001-EL i ACN 2021-007-1-2; Description;	8
Phone: 850-444-6757	1. 1. 1. 2021-107-1-2; 	
Ň		
Company, and Mississippi Power Co with Federal Energy Regulatory Com	, acting solely as agent for Alabama Power Com mpany and in accordance with rate schedules or mission: or Transmission Facility Cost Allocation Tariff and bama Power Company and Guif Power Company	l Pro Forma Service under y.
	NET DU.	E: 43
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A Southern Company

Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-072020-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC



# Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnle Lloyd One Energy Place Pensacola, Fl 32520-0714

amold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI ; ACN 2021-007-1-2; Description: TCCAS & CCANON-1-2;

📥 Southern Company

#### July 20, 2020

ł,

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Guif Power Company.

· ·	A			Cost
Description				113
		•	NET DUE:	41

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

### INVOICE NO. TFCAT-072020-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

43-44

Southern Company Services, inc. Financial & Contract Services

3635 Colonnade Parkway Bin #8-420 EC Birmingham, AL 35243

Nexlera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

# Guil Power Company Capacity Cost Recovery Clause Twelve Month Period Ended Decomber 31, 2020 Dkt. 20210001-EI; ACN 2021-007-1-2; Description: Trons exprose

📥 Southern Company

August 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tarlif and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A		
		NET DUE:	43

Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-082020-GULFAutaugaville

For questions regarding this involce, please contact Rachel Johnson at 205-992-6355.

PBC

Southern Company

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnoid.lioyd@nexteraenergy.com

Phone: 850-444-6757

Capacity Cost Recovery Clause Tyeive Month Period Ended December 31, 2020 Dkt. 2021/0001-BI; ACV 2021-007-1-21 intion: Description

#### August 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Guif Power Company.

Description	h	
		NET DUE:



43-8.1

Payment recieved from Guif Power Company and paid to Alabama Power Company through the Transmission Pool Involce.

### INVOICE NO. TFCAT-082020-GULFBynum-Anniston

PBC

SOURCE:





Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd Guif Power Company One Energy Place Pensacola, FI 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clauso Dokt, 20210001-E1; ACV 1022-007-1-2 Infilion; ACV 1022-007-1-2 Gulf Power Company Description

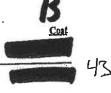
August 20, 2020

i

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tarliff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

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	NET DUE:	-



Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-082020-GULFSnowdoun

PBC SOURCE:

43-8-2

🗟 Southern Company

43-83

Southern Company Services, inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI; ACN 2021-007-1-2; Description Trap

NET DUE:

### August 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.





Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

# INVOICE NO, TFCAT-082020-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

📥 Southern Company

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bimingham, AL 35243

Nextera Energy ATTN: Amle Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI ; ACN 2021-007-1-21 Description:

August 20, 2020

Southern Company Services, inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Guif Power Company.

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		NET DUE:	
5 <b>•</b> 7			

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Involce.

### INVOICE NO. TFCAT-082020-GULFSouthMontgomery

PBC SOURCE:

43-8.4

📥 Southern Company

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnle Lloyd One Energy Place Pensacola, Fl 32520-0714

amold.lioyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Guil Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt, 20210001-EI; ACN 2021-007,1-2; ded December ACN 2021-007-1-2;

#### September 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Guif Power Company.

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Description	Л		1	
		NET DUE:		43

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

#### INVOICE NO. TFCAT-092020-GULFAutaugaville

For questions regarding this invoice, please contact Rachel Johnson al 205-992-6355.



43-9.1

# INVOICE

Southern Company

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company' **Capacity Cost Recovery Clause** Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI | ACN 2021-007-1-2; Descriptions

September 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Guif Power Company.

Description	A		Cast
		NET DUE:	- 43

Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-092020-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

📥 Southern Company



Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd Guif Power Company One Energy Place Pensacola, Fl 32520-0714

amold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI ACN 2021-007-1-2; riotion: Description: DN

September 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Guif Power Company.

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Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

### INVOICE NO. TFCAT-092020-GULFSnowdoun

For questions regarding this involce, please contact Rachel Johnson at 205-992-6355.

РΒ(

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6767

Gulf Power Company Capacity Cost Recovery Clause Dkt. 20210001-RI i ACN 2021-007-1-2; Onton: Constant Description:

📥 Southern Company

NET DUE:

#### September 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordence with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

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Description		
Charles and the second		

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Involce.

### INVOICE NO. TFCAT-092020-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

🙈 Southern Company

1

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gun rower Company Capacity Cost-Recovery-Clause Twolve Month Period Ended December 31, 2020 Dkt. 20210001-EL; ACN 2021-007-1-2; Gulf Power Company YY RIDSR Description: Tracs

September 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

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		net duc:	4	3

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-092020-GULFSouthMontgomery

	PBC
SOURCE:_	

## 📥 Southern Company

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #9-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

amold.lloyd@nextergenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI; ACN 2021-007-1-2] Description

#### October 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

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	NET DUE:	4

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

### INVOICE NO. TFCAT-102020-GULFAutaugaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE:

ζ

盠 Southern Company



Southern Company Services, inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Amle Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Trelve Month Period Ended December 31, 2020 Dkt. 20210001-EI ; ACN 2021-007-1-2; ription: <u>HOOS</u> <u>U.P.O.C.</u> Descriptions\_

October 20, 2020

Southern Company Services, inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

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Description	п		Cost
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Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-102020-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.



Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Amie Lloyd Gulf Power Company One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

October 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and In accordance with rate schedules on file with Federal Energy Regulatory Commission:

Description:\_\_\_

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

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A Southern Company

NET DUE:

Gulf Fower Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI; ACN 2021-007-1-2; tion; the cost of post

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Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Involce.

INVOICE NO. TFCAT-102020-GULFSnowdoun

PBC SOURCE:

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ery Clause December 31, 2020 IN 2021-007-1-21	:	

Southern Company Services, Inc. Financial & Contract Services

3536 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Guil Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkl. 20210001-EI ; ACN 2021-007-1-2; Description;

October 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	

NET DUE:

Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool invoice.

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INVOICE NO. TFCAT-102020-GULFMontgomerySS

For questions regarding this involce, please contact Rachel Johnson at 205-992-6355,

PBC

Southern Company Services, inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, FI 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

#### October 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

Description + 0.05

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A		Cost	
		NET DUE:		Ч

📥 Southern Company

Gulf Power Company Guif Power Company Capacity Cost Recovery Clauso Tyrelvo Month Period Ended December 31, 2020 Dkt, 20210001-BI | ACN 2021-007-1-2; Hption;

Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission \_\_\_\_\_\_\_. Pool Invoice.

INVOICE NO. TFCAT-102020-GULFSouthMontgomery

PBC SOURCE:



Southern Company Services, inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnle Lloyd One Energy Place Pensacola, Fl 32520-0714

arnoid.lloyd@nexteraenergy.com

Phone: 850-444-6757

# 📥 Southern Company

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Porled Ended December 31, 2020 Dkt. 20210001-EI; ACN 2021-007-1-2; cluster: Description:\_\_\_ 12 Criss 0 1 DAS

November 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro-Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A			
Description			
	1993) 1	NET DUE:	

Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-112020-GULFAutaugaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

A Southern Company



Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Twelvo Month Period Ended December 31, 2020 Dkt. 20210001-RI ( ACN 2021-007-1-2) Description:

#### November 20, 2020

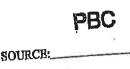
Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Guif Power Company.

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		,	NET DUE:		
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Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-112020-GULFBynum-Anniston



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## Southern Company



Southern Company Services, Inc. Financial & Contract Services

3536 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd Gulf Power Company **Gulf Power Company** Capacity Cost Recovery Ciquio One Energy Place Pensacola, Fl 32520-0714 Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI ; ACN 2021-007-1-2; eran Description: RCAS arnold.lloyd@nexteraenergy.com Phone: 860-444-6757 November 20, 2020 Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission: We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company. Description 43 NET DUE:

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-112020-GULFSnowdoun

PBC SOURCE:

43-112

Southern Company Services, Inc. Financial & Confract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Gost Recovery Clause Twelve Month Period Ended Decomber 31, 2020 Dkt. 2021001-EX ACN 2021-007-1-2; Description:

Southern Company

NET DUE:

#### November 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.



Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Involce.

INVOICE NO. TFCAT-112020-GULFMontgomerySS

For questions regarding this involce, please contact Rachel Johnson at 205-992-6355.

INVOICE	Southern Company
Southern Company Services, Inc. Fingnolal & Contract Services	
3535 Colonnade Parkway Bin #8-420 EC Birmingham, AL 35243	
Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fi 32520-0714 arnoid.lloyd@nexteraenergy.com Phone: 850-444-6757	Guif Power Company Capacity Cost Recovery Clause Tweiro Month Period Ended December 31, 2020 Dkt, 20210001-EI; ACN 2021-007-1-2; Description:
Company, and Mississippi Power Comp with Federal Energy Regulatory Commis	cting solely as agent for Alabama Power Company, Georgia Power any and in accordance with rate schedules on file ssion: ransmission Facility Cost Allocation Tariff and Pro Forma Service under na Power Company and Gulf Power Company.
	NET DUE: 43

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

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INVOICE NO. TFCAT-112020-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

SOURCE;

📥 Southern Company

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnle Lloyd One Energy Place Pensacola, Fl 32520-0714

amold.lloyd@nexteraenergy.com

,

Phone: 850-444-6757

#### December 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Guif Power Company.

	A		Cost
Description			
		NET DUE:	43
			10-81

Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-122020-GULFAutaugaville

For questions regarding this involce, please contact Rachel Johnson at 205-992-6355.

Gulf Power Company Capacity Cost Recovery Clause Twelvo Manth Foriod Ended December 31, 2020 Dkt. 20210001-EI ( ACN 2021-007-1-2) ription: TY COA: Ot D. 07-50 treas Description:

PBC

SOURCE;

## 📥 Southern Company

Southern Company Services, inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Bkt. 20210001-EI; ACN 2021-007-1-2; en? Description: TCC

December 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules.on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

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		NET DUE:		MS

Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-122020-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355,

PBC

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd Gulf Power Company One Energy Place Peneacola, FI 32520-0714 arnold.lloyd@nexteraenergy.co Phone: 850-444-6757 December 21, 2020 Southern Company Services, inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file Company, and Mississippi Power Company and in accordance with rate schedules on file Company, and Mississippi Power Company and In accordance with rate schedules on file Company, and Mississippi Power Company and In accordance with rate schedules on file Company, and Mississippi Power Company and Gulf Power Company. We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company. Peserbetion Mississippi Power Company and Gulf Power Company. Methage Power Company and Suff Power Company. Methage Power Power Power Company and Suff Power Power Company. Methage Power Po

📥 Southern Company

Payment recleved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-122020-GULFSnowdoun

Southern Company Services, Inc. Financial & Contract Services

3535 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6767

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Gulf Power Company Capacity Cost Recovery Ciause Twelve Month Period Ended December 31, 2020 Dit. 20210001-BI; ACN 2021-007-1-21 Aption: TCOVS PUP AVE Description;

📥 Southern Company

NET DUE:

December 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.



Cost -13

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-122020-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

SOURCE:

43-12.3

### INVOICE

### 📥 Southern Company

Southern Company Services, Inc. Financial & Contract Services

3635 Colonnade Parkway Bin #S-420 EC Birmingham, AL 35243

Nextera Energy ATTN: Arnie Lloyd One Energy Place Pensacola, Fl 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

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Gulf Power Company Capacity Cost Recovery Clause

Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI ; ACN 2021-007-1-21

e.J

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December 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

Description:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A		Cust
		NET DUE;	70,8,743

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-122020-GULFSouthMontgomery

For questions regarding this involce, please contact Rachel Johnson at 205-992-6355.

PBC SOURCE:

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	•					:	Gulf Power 2020 Capaci	Company Ly Contracts					(*)		ledule CCA-5 Page 1 of 1
Ha)		(	(A)	<del>(</del> B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
	0			977) 65		Contract									
2	Contract/Counterparty Southern Intercompany Interchange	SH	tart /2007	End <sup>(1)</sup> 5 Yr Notice		Type SES Opco									
3 4 5	PPAs Shell Energy N.A. (U.S.), LP Other		2/2009	5/31/2023		Firm									
6	South Carolina PSA	9/1	/2003	-		Other									Des
7	Macquari		/2020	12/31/2020		Other									Description;
<u>e</u>	REMC Corporation	าก	2020	2/29/2020		Other									
9	Capacity Costs (\$)		ctual <sub>Wary</sub> Ø	Actual February <sup>(2)</sup>	Actual March	Actual April	Actual May	Actual June	Actual July	Actual	Actual	Actual October <sup>(2)</sup>	Actual	Actual	
10	Capacity Costs (\$) Southern Intercompany Interchange PPAs	1123			in an en	Арам	may	Juite	July	August	September	October	November	December <sup>(2)</sup>	Total
11 12	Shell Energy N.A. (U.S.), LP												**************************************		B
13			- 191	1000	10-10-10-10-10-10-10-10-10-10-10-10-10-1	10 (71 M)									
14 15	<u>Other</u> South Carolina PSA		-		-	e									
16	Macquari														
17	REMC Corporation -		2		-			-							
18		Total 7,1	01,412	7,095,801	7,075,227	7,075,227	7,075,227	7,075,227	7,018,518	7,018,518	7,018,518	7,907,807	7,018,518	6,870,788	84,450,787
19 20	Capacity MW	Ja	ctual nuary	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual	Actual November	Actual December	iption: Concrete Concrete
21 22	Southern Intercompany Interchange PPAs				and a second		and the second second				Contraction of the local sectors.	College State			
22 23 24	Shell Energy N.A. (U.S.), LP	Ð,													
25	Other	-	_												
26	South Carolina PSA									2 - 1 - V - 1					
27	Macquari	-													

29 (1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.

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30 (2) Southern Intercompany Interchange reserve sharing prior month true up only.

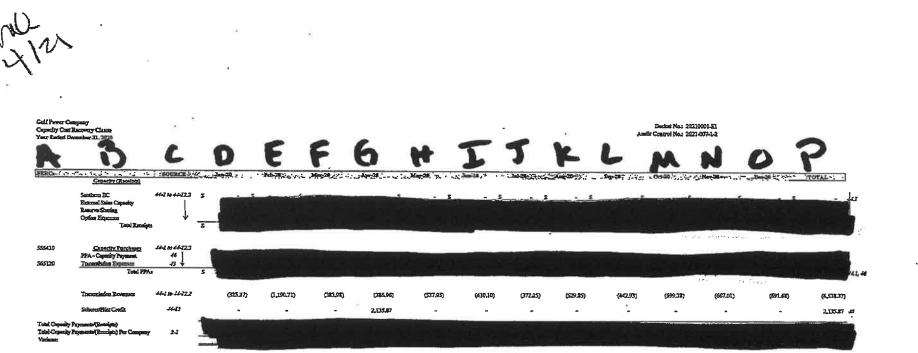
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Docket No. 20210001-EI

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SOURCE AS REFERENCE

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A	BC D	٤	F	G
	Capacity Expenses			
	- 01 - 2020			
	Fercs	Receipts	Purchase	Net Purchases
	447-2200	-		
Capacity Production	555-05200 WDE GOPP no EWO		0.00	
Capacity Production		0.00		
Seneca Capacity	447-541 447-4200 GEYCAR	T	94.2	
External Sales Capacity	1 44/-4200 GEACAP		0.00	
Capacity Purchase	555-027		0.00	
) Santa Rosa	555-6200			
Option Premiums	456-600			75
2 Option Sales	447-04200 GNACAP		44-12 100	44.Z
Option Expenses	55506200 (Old 555-027)			
4 Reserve Spaning			46-1	44.2
5 Central Alabama-Tenaska PPA	555-6200 40TEN,40BAC		-16-1	1.0
6				
7		Concession of the local division of the loca	Contraction of the local division of the loc	
8				
9 Transmission Line Rentals			43	0
0	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			<u>ц</u>
21	567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			
22	567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			
3	567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			
24	567-00119 TFCAT Gulf-APC Central Alabama Snowdoun	·		
25			7,101,411.57	
26 Transmission Revenues		11- 005 07	1	
27 447-02290,02291, 02293, and 02294		47 325.37	74.6	
28		005 07	7,101,411.5	7
29		325.37	7,101,411.0	
30				7,101,086
31				1,101,000
32				
	·	٤)= ٩	12,491	
			44 -	

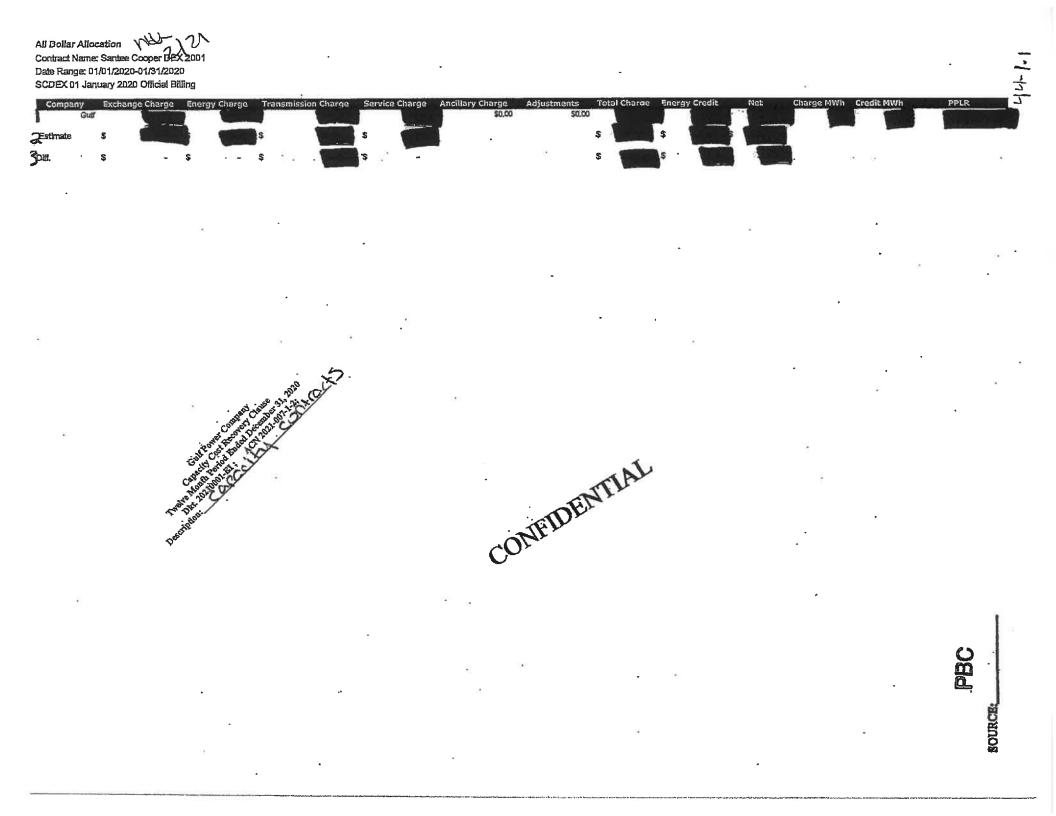
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Guit Power Company Fuel Adjustment Cause Twelve Month Periad Ended December 31, 2020 Dit. 20210001-EI ; ACN 2021-007-1-1; Description: Capacity Contract



A	B C D'	E 1	F	G
1	Capacity Expenses			
2	02 - 2020			
3		Receipts	Purchase	Net Purchases
4	Fercs [447-2200	Keceipis	Fulchase	NetFulchoses
5 Capacity Production	555-05200 WDE GOPP no EWO			
6 Capacity Production				
7 Seneca Capacity	447-541	4-21	44.2	
8 External Sales Capacity			1-1-6	
9 Capacity Purchase	555-027		· · · · · · · · · · · · · · · · · · ·	-
10-Santa Rosa	555-6200			
11 Option Premiums	456-600			
12 Option Sales	447-04200 GNACAP		44-2.2	44,-2
13 Option Expenses	55506200 (Old 555-027)		Provide Ander	44.2
14 Reserve Sharing			46-2	44.2
15 Central Alabama-Tenaska PPA	555-6200 40TEN,40BAC		90.2	7-66
16				
17		with the second		1
18				
19 Transmission Line Rentals			115	n
20	567-00119 TFCAT Gulf-APC Cent Ala South-Montgomery		43	μφ
21	567-00119 TFCAT Guif-APC Cent Ala Montgomery SS			
22	567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			
23	567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			
24	567-00119 TFCAT-Gulf-APC Central Alabama Snowdoun			<b>↓</b>
25			7,095,800.57	1
26 Transmission Revenues		42 1,190.71	44.2	
27 447-02290,02291, 02293, and 02294				
28	· · · · · · · · · · · · · · · · · · ·			
29		1,190.71	7,095,800.57	
30			Contraction of the second s	
31				7,094,609.86
32				

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20=1 44.2 Gulf Power Company Capacity Cost Recovery Clanse Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI ; CN 2021-007-1-2 Description:

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44 -2.1 Dollar Allocation Contract Name: Santee Cooper DEX 2001 Date Range: 02/01/2020-02/29/2020 3 SCDEX 01 February 2020 Official Billing Total Charge Energy Credit Net Charge MWh Credit MWh PPLR Adjustments Ancillary Charge Company Exchange Charge Energy Charge Transmission Charge Service Ch \$0,00 \$0,00 Gulf 2 Jan accrual diff \$ \$ S S s 3 Feb adj. total \$ S-

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI ; ACN 2021-007-1-2; Description:

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Gulf Power Company Capacity Cost Recovery Clanse Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI; ACN 2021-007-1-2; Description: OCCUPATION CONTRACTOR

A B	C D	E	·F	G
1	Capacity Expenses 03 - 2020			
2	U3 + 2020		1	1
3	Fercs	Receipts	Purchase	Net Purchases
5 Capacity Production	447-2200	-		
6 Capacity Production	555-05200 WDE GOPP no EWO		0.00	
7 Seneca Capacity	447-541	_		
8 External Sales Capacity	447-4200 GEXCAP 44-3.1		4.2	
9 Capacity Purchase	555-027		0.00	
10 Santa Rosa	555-6200		0.00	
11 Option Premiums	456-600	-		
12 Option Sales	447-04200 GNACAP	-		L.,,
13 Option Expenses	55506200 (Old 555-027)		-94-5.2 -	442
14 Option Expenses				
15 Central Alabama-Tenaska PPA	555-6200 40TEN		. 46-3	44.2
16				
17				
18				
19 Transmission Line Rentals			43	6
20	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		13	1 ·····
21	567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			
22	567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			++
23	567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			
24	567-00119 TFCAT Gulf-APC Central Alabama Snowdoun		. 7,075,226.5	
25		2 383.9	8 44. 2	•
26 Transmission Revenues	X	12 383.9	0 77. 2	
27 447-02290,02291, 02293, and 02294	and the second s			-
28		000.0	8 7.075.226.5	4
-23		383.9	1,010,220.0	
30				7,074,842.53
31				1,01,10,20,00
32		· ·		

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SOURCE:

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**Dollar Allocation** 

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Contract Name: Santee Cooper DEX 2001 Date Range: 03/01/2020-03/31/2020 SCDEX 01 March 2020 Official Billing

Company Exchange Charge Energy Charge

44-3

Transmission Charge

Service Charge Ancillary Charge

PPLR

Charge MWh Credit MWh

Net

Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dic 20210001-EI; ACN 2021-007-1-2; Description: COLCIANT CONTRACT CONFIDENTIAL PBC

Adjustments

Total Charge Energy Credit

SOURCE:

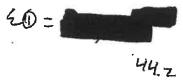
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#### Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Did: 20210001-EI; ACN 2021-007-1-2; Description: CORACLER COALCLES

Capacity Expenses           04 - 2020           Ferces           DE GOPP no EWO           ICAP           UACAP           1 555-027)           EN		Purchase 44.2. 0.00 0.00 .44-4-2. 	Net Purchases
Feres           DE GOPP no EWO           ICAP           UACAP           1 555-027)	0.00	44.2. 0.00 0.00	ЧЧ.2- ЦЧ.2-
DE GOPP no EWO ICAP 44 -4. JACAP 1 555-027) EN	0.00	44.2. 0.00 0.00	ЧЧ.2- ЦЧ.2-
DE GOPP no EWO ICAP 44 -4. JACAP 1 555-027) EN	0.00	44.2. 0.00 0.00	ЧЧ.2- ЦЧ.2-
ССАР 44-4. IACAP 1 555-027) EN	0.00	<u>0.00</u> 0.00	44.2
ССАР 44-4. IACAP 1 555-027) EN		<u>0.00</u> 0.00	44.2
IACAP 1 555-027) EN		<u>0.00</u> 0.00	44.2
IACAP 1 555-027) EN		<u>0.00</u> 0.00	44.2
1 555-027) EN			44.2
1 555-027) EN		44-4.2 - :	44.2
1 555-027) EN			44.2
1 555-027) EN			44.2
EN			44.2
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		46-4	
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	and the second se		
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CAT Gutf-APC Cent Ala South Montgomery		43	2
CAT Gulf-APC Cent Ala Montgomery SS			4
CAT Gulf-APC Central Alabama Autaugaville			
CAT Gulf-APC Cent Ala Bynum Anniston			
CAT Gulf-APC Central Alabama Snowdoun			1
		7,075,220.31	
	42, 386.96	44.2	
	386.96	7,075,226.51	
			7,074,839.55
·			
			4z 386.96 44.2



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Dollar Allocation Contract Name: Santee Cooper DEX 2001 Date Range: 04/01/2020-04/30/2020 SCDEX April 2020 Official Billing	Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt 20210001-EI; ACN 2021-007-1-2; Description: CROCCAPA (OPPEC)	
Company Exchange Charge Energy C Guif HH-H		
* * ·		
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	Sources	

Guilf Power Company Capacity Cast Recovery Clause Twelve Month Period Ended December 31, 2020 Dist. 20210001-EI : ACIV 2021-007-1-2; Description: COCOC : HUS ON HY CS

Capacity Expenses 05 - 2020			
- 05-2020 -			
international and an and an international and			
Fercs	Receipts	. Purchase	Net Purchases
All the second sec		- Antibular in a second	
7-2200		0.00	
5-05200 WDE GOPP no EWO	0.00		
7-541	Cite Cite Cite Cite Cite Cite Cite Cite	44.7	
		0.00	
5-027		0.00	
5-6200			
6-600			
7-04200 GNACAP		44-5-2	44.7
506200 (Old 555-027)			
the second se		46	44.2
5-6200 40TEN,40BAC	· · · · ·	-10	
		H2 H	6
57-00119 TFCAT Gulf-APC Cent Ala South Montgomery			· · · ·
57-00119 TECAT Guilf-APC Cent Ala Montgomery SS			
57-00119 TECAT Gulf-APC Central Alabama Autaugaville			
57-00119 TECAT Gulf-APC Cent Ala Bynum Anniston	le in		-
67-00119 TFCAT Gulf-APC Central Alabama Snowdoun		and and a state and the	4-1
	1	1,015,220.5	
• • • • • • • • • • • • • • • • • • •		tuit a tri	
	72 537.95	44.2	
	537.95	7,075,226.5	L
			7 07 1 200 1
			7,074,688.5
	67-00119 TFCAT Gulf-APC Cent Ala South Montgomery 67-00119 TFCAT Gulf-APC Cent Ala Montgomery SS 67-00119 TFCAT Gulf-APC Central Alabama Autaugaville 67-00119 TFCAT Gulf-APC Central Alabama Snowdoun 67-00119 TFCAT Gulf-APC Central Alabama Snowdoun	57-00119 TFCAT Guif-APC Cent Ala Montgomery SS . 57-00119 TFCAT Guif-APC Central Alabama Autaugaville 57-00119 TFCAT Guif-APC Cent Ala Bynum Anniston 57-00119 TFCAT Guif-APC Central Alabama Showdown 67-00119 TFCAT Guif-APC Central Alabama Showdown 97, 537.95	57-00119 TFCAT Guif-APC Cent Ala Montgomery SS . 57-00119 TFCAT Guif-APC Central Alabama Autaugaville 57-00119 TFCAT Guif-APC Cent Ala Bynum Anniston 57-00119 TFCAT Guif-APC Central Alabama Snowdoun 57-00119 TFCAT Guif-APC Central Alabama Snowdoun 7,075,226.51



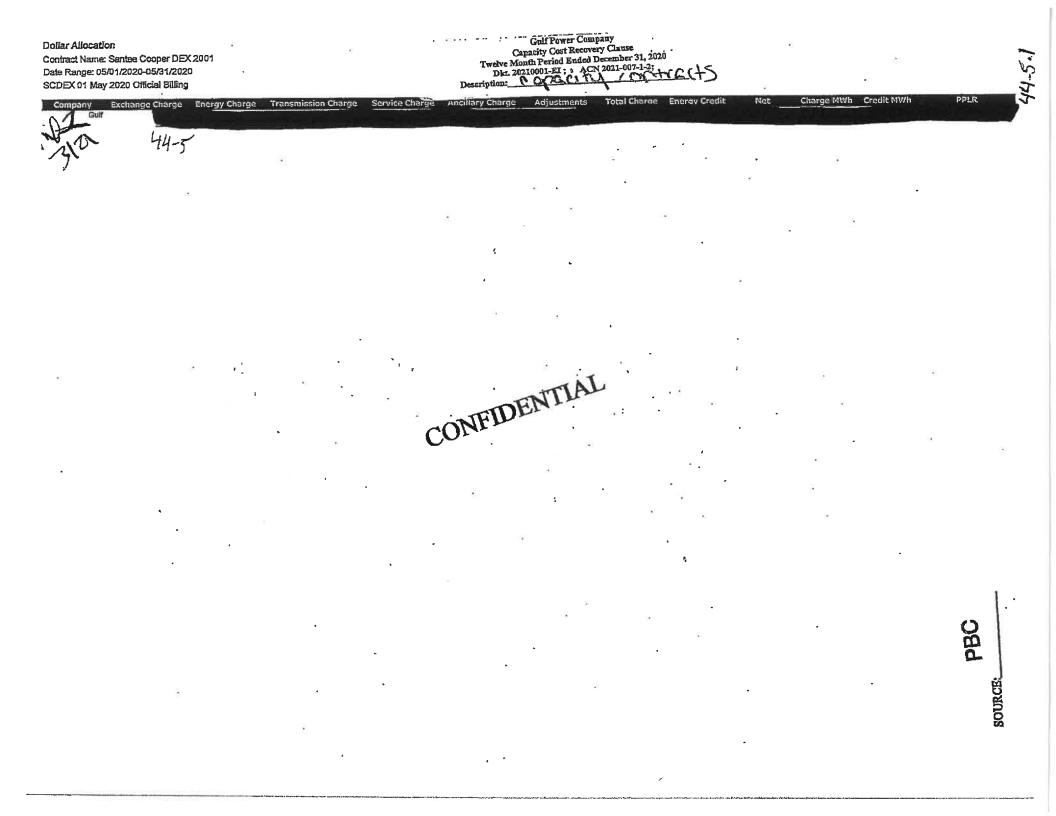
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Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI: ACN 2021-007-1-2; Description:

BC	d t	E	F	6
	06 - 2020	1		
	Forme	Receipts	Purchase	Net Purchases
	A STATE OF A			
			- 0.00	
		0.00		
			44 -	
			0.00	
			0.00	
			what is a set of the set	1.11.7
	55506200 (Old 555-027)		·*************************************	
1			111	44.2
	555-6200 40TEN		76	49.6
		Concession in the local division in the loca		
			42 0000	Ó
	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		-13.	Y
	567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			
	567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			
	567-00119 TECAT Gulf-APC Cent Ala Bynum Anniston			
	567-00119 TFCAT Gulf-APC Central Alabama Snowdoun			
			7,075,220.51	
02294		42 410.10	44.z	
		410.10	7,075,226,51	
+ +				7,074,816.41
	B C	Capacity Expenses 06 - 2020           Fercs           447-2200           555-05200 WDE GOPP no EWO           447-4200 GEXCAP           447-4200 GEXCAP           447-4200 GEXCAP           447-4200 GEXCAP           455-6200           456-600           447-04200 GNACAP           55506200 (Old 555-027)           555-6200 40TEN           555-6200 40TEN           567-00119 TFCAT Gulf-APC Cent Ala South Montgomery           567-00119 TFCAT Gulf-APC Cent Ala South Montgomery           567-00119 TFCAT Gulf-APC Cent Ala South Montgomery           567-00119 TFCAT Gulf-APC Central Alabama Autaugaville           567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston           567-00119 TFCAT Gulf-APC Central Alabama Snowdoun	Capacity Expenses           06 - 2020           447-2200         Fercs         Receipts           447-541         0.00           447-4200 GEXCAP         4/1-6.1           555-6200         447-64.1           555-6200         -           447-04200 GEXCAP         4/1-6.1           555-6200         -           447-04200 GNACAP         -           555-6200 (Old 555-027)         -           555-6200 (Old 555-027)         -           555-6200 40TEN         -           555-6200 40TEN         -           567-00119 TFCAT Gulf-APC Cent Ala South Montgomery         -           567-00119 TFCAT Gulf-APC Cent Ala South Montgomery         -           567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS         -           567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston         -           567-00119 TFCAT Gulf-APC Central Alabama Autaugaville         -           567-00119 TFCAT Gulf-APC Central Alabama Snowdoun         -	Capacity Expenses           06 - 2020           Fercs         Receipts         Purchase           447-2200         0.00         0.00           447-541         0.00         0.00           447-4200 GEXCAP         0.00         14.7           555-65200         0.00         0.00           555-6200         0.00         14.7           555-6200         0.00         0.00           456-600         0.00         0.00           447-04200 GNACAP         0.00         0.00           555-6200 (Old 555-027)         0.00           555-6200 40TEN         443           555-6200 40TEN         443           567-00119 TFCAT Gulf-APC Cent Ala South Montgomery         43           567-00119 TFCAT Gulf-APC Cent Ala South Montgomery         43           567-00119 TFCAT Gulf-APC Cent Ala South Montgomery         43           567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston         7,075,226.51           567-00119 TFCAT Gulf-APC Central Alabama Snowdoun         7,075,226.51

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SOURCE:

Dollar Allocation

Date Range: 06/01/2020-06/30/2020 SCDEX 01 June 2020 Official Billing

44-6.1 Contract Name: Santee Cooper DEX 2001 Service Charge Ancillary Charge Charge MWh Credit MWh PPLR Exchange Charge Energy Charge Transmission Charge Adjustments Total Charge Energy Credit Net Company 44-6 · · R. Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI; ACN 2021-007-1-2; Description CONFIDENTIAL PBC BOURCE:--

Gulf Rower Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dist. 20210001-E1; ACN 2021-007-1-2; Description:

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T	A	в	E	D	e ·		G
t			-	Capacity Expenses			
t				07 - 2020			
T					Receipts -	Purchase	Net Purchases
Ţ				Force			
	Capacity Produ			447-2200		0.00	· · · · · · · · · · · · · · · · · · ·
	Capacity Produ			555-05200 WDE GOPP no EWO	0.00.	•	
	Seneca Capaci			447-541	44-7.1	44-7.	
	External Sales		_	447-4200 GEXCAP		0.00	
,	Capacity Purci	hase		555-027		0.00	
Q	Santa Rosa			555-6200			
1	Option Premiu	ims	-	455-600			
z	Option Sales			447-04200 GNACAP		44-72	44.z
13	Option Expen	ses		55506200 (Old 555-027)	and the second	1.	·
	Option Expen					44-7	44.2
	Central Alaban		PPA	555-6200 40TEN			
16							
17		•					
18							
19	the second se	Line Rent	ais			U-3 1	
20		1	-	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			
21			1	SET 00119 TECAT Guil-APC Cept Ala Montgomery SS			
~				1567_00119 TECAT Guif-APC Central Alabama Autaugaville			
22	2		-	567-00119 TECAT Gulf-APC Cent Ala Bynum Anniston	ما الم المدينة المحمد الم المراجع		
-	4		1	567-00119 TFCAT Gulf-APC Central Alabama Snowdoun		7,018,518.35	
	5		1				
	S Transmissio	n Pevanite			UZ 372.05	44.2	
4	7 447-02290,02	291.02293	and 0	2294	46 0160	The	
		une ry campo	T		372.0	7.018.518.35	5
-	28		1		372.0:	101010101010	
-	8			· · · · · · · · · · · · · · · · · · ·	ú		7,018,146.3
-	30				<u> </u>		
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Dollar Allocation Contract Name: Santee Cooper DEX 2001 Date Range: 07/01/2020-07/31/2020

SCDEX 01 July 2020 Official Billing

Company Exchange Charge Energy Charge Transmission Charge Service Charge Ancillary Charge Adjustments Total Charge Energy Credit Net Charge MWh Credit MWh PPLR Guif 44-7 • m<sup>2</sup> ~ ~ Gulf Power Company Capacity Cast Recovery Clause Tweive Month Period Ended December 31, 2020 Dkt. 20210001-EI; ACN 2021-007-1-2; cription:\_\_\_\_\_\_\_ Description: COL CONFIDENTIAL • pBC BOURCE

#### Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt. 20210001-E1; ACN 2021-007-1-2; Description:

A	BCD	Ę	• F	6
1	Capacity Expenses			
2	08 - 2020			
3	Fercs	Receipts	Purchase	Net Purchases
4 5 Capacity Production	447-2200	Receipts	rutenase	Net P dicitases
6 Capacity Production	555-05200 WDE GOPP no EWO		0.00	· · · · · ·
7 Seneca Capacity	447-541	0.00		· · ·
8 External Sales Capacity		81	44.2	
9 Capacity Purchase	555-027		0.00	
10 Santa Rosa	555-6200		0.00	
11 Option Premiums	456-600	-		·
12 Option Sales	447-04200 GNACAP	-		
13 Option Expenses	55506200 (Old 555-027)		44-82	44. Z
14 Option Expenses				
15 Central Alabama-Tenaska PPA	555-6200 40TEN,40BAC		46-8	44.Z
16				
17				
18				
19 Transmission Line Rentals				
20	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43	
21	567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			
22	567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			
23	567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			
24	567-00119 TFCAT Gulf-APC Central Alabama Snowdoun		1 - 2	
25			7,018,518.35	
25 Transmission Revenues				
27 447-02290,02291, 02293, and 02	294	42 529.85	44.2	
28				
29		529.85	7,018,518.35	
30				W A200 AAA 00
31				7,017,988.50
32				

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8-171-8

Dollar Allocation Contract Name: Santee Cooper DEX 2001

Date Range: 08/01/2020-08/31/2020 SCDEX 01 August 200 Official Billing

ב Company Exchange Charge Energy Charge Transmission Charge Service Charge Ancillary Charge Adjustments Total Charge Energy Credit Not Charge MWh Credit MWh PPLR 44-8 . . Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dir. 20210001-EI; ACN 2021-007-1-2; Description: CONFIDENTIAL pad SOURCE

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Gulf Power Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI ; ACN 2021-007-1-2; Description: Clapper Chapter ()

A' B C	D	E	F	<u> </u>
	Capacity Expenses			
2	09 - 2020			1
3	Fercs	Receipts	Purchase	Net Purchases
<u>+</u>		-		A SEA MARK TOTAL
S Capacity Production	447-2200 555-05200 WDE GOPP no EWO		0.00	
6 Capacity Production		0,00		
7 Seneca Capacity	447-541 447-4200 GEXCAP 44-		4412	
8 External Sales Capacity			0.00	
9 Capacity Purchase	555-027		0.00	
Io Santa Rosa	555-6200	-	0.00	
11 Option Premiums	456-600			
12 Option Sales	447-04200 GNACAP		In all States	44.2
13 Option Expenses	55506200 (Old 555-027)		44-94	
14 Option Expenses			1.1	44.2
15 Central Alabama-Tenaska PPA	555-6200 40TEN,40BAC		46-9	
16				
17		-		
18				
19 Transmission Line Rentals			42 8	6
20	567-00119 TFCAT Guif-APC Cent Ala South Montgomery		43	Ÿ
21	567-00119 TECAT Gulf-APC Cent Ala Montgomery SS			
22	567-00119 TECAT Gulf-APC Central Alabama Autaugaville			
23	567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			
24 .	567-00119 TFCAT Gulf-APC Central Alabama Snowdoun			
25			7,018,518.3	2
26 Transmission Revenues				
27 447-02290,02291, 02293, and 022	84	42.442.9	3 44.2	
28			7010 510 0	
29		442.9	3 7,018,518.3	
30				7,018,075.4
31				1,010,010,0
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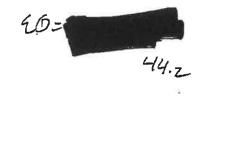
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Dollar Allocation Contract Name: Santee Cooper DEX 2001 Date Range: 09/01/2020-09/30/2020 SCDEX 01 September 2020 Official Billing

Company Exchange Charge Energy Charge Transmission Charge Service Charge Ancillary Charge Total Charge Energy Credit Adjustments Charge MWh Credit MWh Net PPLR Gult 44-9 Gulf Power Company Gall rower charged Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dict. 2021/06/17 2 • PE Description: CONFIDENTIAL PBC SOURCE

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	Gulf Power	Company	·	-		**
	Capacity Cost R	lecovery Clau	5 <del>2</del>			
Twelve	Month Period E	rded Decembe	r 31, 202	0		
Dkt	20210001-EI;	ACN 2021-0	07-1-2;		r	1-
Description:	COR	kil.	200	1	0	CHD.
		111				

A 1	8	C D	E	F	<u> </u>
<u></u>	- I-	Capacity Expenses			
	1. 	10 - 2020			
		Form	Receipts	Purchase	Net Purchases
		Fercs	-		
Capacity Production	-+	447-2200		0.00	
Capacity Production		555-05200 WDE GOPP no EWO	0.00		
Seneca Capacity		447-541 447-4200 GEXCAP 444-163		44.2	
External Sales Capacity				0.00	1 · · · · · · · · · · · · · · · · · · ·
Capacity Purchase		555-027		0.00	
Santa Rosa	_	555-6200			
Option Premiums		456-600			44.7
2 Option Sales		447-04200 GNACAP		44-10-2	Recoverable if exercised
3 Option Expenses		55506200 (Old 555-027)		Share a state of the state of t	This option was purchase
Option Expenses     Reserve Sharmer			•	H6-10	It is amortized over 12 m
5 Central Alabama-Tenaska PPA		555-6200 40TEN,40BAC		19-10	
6					
7			1000		
8			-		
9 Transmission Line Rentals				43	6
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			
2		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville		4	
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun		7.007.807.3	
25				7,007,007.00	
26 Transmission Revenues				3 44	
27 447-02290,02291, 02293, and 022	294		44 599.78		
			599.78	7.007.807.3	5
28 29			589.73	7,007,60733	
30					7,007,207.4
31					1,001,207,4
32	-				

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SOURCE

### **Dollar Allocation** Contract Name: Santee Cooper DEX 2001 44-10.1 Date Range: 10/01/2020-10/31/2020 SCDEX 01 October 2020 Invoice Adjustments Company Exchange Charge Energy Charge Transmission Charge Service Charge Ancillany Charge Charge Total Charge Energy Credit Net Charge MWh Credit MWh PPLR Gutf 44-10 -----. --Gulf Power Company GRII FOWER Company Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dist. 20210001-EL; ACN 2021-007-1-2; Description: CLANSING CONT CONFIDENTIAL PBC 42 SOURCE

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# Guif Power Company Capacity Cost Recovery Clauso Tweive Month Period Ended December 31, 2020 Dirt. 20210001-EL: ACN 2021-007-1-2; Description:

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AB	C D	E		G
	Capacity Expenses 11-2020			······
	11-2020			
	Fercs	Receipts	Purchase	Net Purchases
	447-2200	-		
Capacity Production	555-05200 WDE GOPP no EWO		0.00	
Capacity Production	447-541	0.00		
7 Seneca Capacity	447-4200 GEXCAP 444-11.1		44.2	
Batemai Sales Capacity	555-027		0.00	
Capacity Purchase	555-6200		0.00	
0 Santa Rosa	456-600	-		
1 Option Premiums	450-000 447-04200 GNACAP	-		•
2 Option Sales			44-11-2	442
3 Option Expenses	55506200 (Old 555-027)		C. Contraction ( La Contraction )	
4 Option Expenses			46-11	442
15 Central Alabama-Tenaska PPA	555-6200 40TEN			
16				
17		0.000		
18		-	ar	
19 Transmission Line Rentals			43	6
20	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		12-0	1
21	567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			
22	567-00119 TFCAT Gulf-APC Central Alabama Autaugaville		+	
23	567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			
24	567-00119 TFCAT Gulf-APC Central Alabama Snowdoun		7,018,518.35	
25			1,010,010	
26 Transmission Revenues		1/2 007.04	447	
27 447-02290,02291, 02293, and 02294		42 667.01	14.6	
28		0.077.0	7,018,518.3	
29		667.0	1,018,516.5	
30				7,017,851,34
31	*			
32				

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Dollar Allocation

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Contract Name: Santee Cooper DEX 2001 Date Range: 11/01/2020-11/30/2020 SCDEX November 2020 Official Billing

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Gulf Power Company Capacity Cast Recovery Clause Twelve Month Period Ended December 31, 2020 Dkr. 20210001-EI; ACN 2021-007-1-2; Description: COPOLICIAN CONTRACTS

Net

Charge MWh Credit MWh

Total Charne Freme Credit

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Company Exchange Charge Energy Charge Transmission Charge Service Charge Ancillary Charge Adjustments

Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt 20210001-EI; ACN 2021-007-1-3; Description: G BC D A Capacity Expenses 1 12 - 2020 2 3 Net Purchases Purchase Receipts Fercs 4 447-2200 -5 Capacity Production 555-05200 WDE GOPP no EWO 6 Capacity Production 447-541 7 Seneca Capacity 44.2 44-12 447-4200 GEXCAP 8 External Sales Capacity 555-027 9 Capacity Purchase 555-6200 10 Santa Rosa 456-600 11 Option Premiums 447-04200 GNACAP 12 Option Sales 44.7. 44-12-2 55506200 (Old 555-027) 13 Option Expenses 14 Reserve Sharing ۰. 46-12 555-6200 40TEN 15 Central Alabama-Tenaska PPA 16 17 18 19 Transmission Line Rentals 081 43 567-00119 TFCAT Gutf-APC Cent Ala South Montgomery 20 567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS 21 567-00119 TFCAT Gulf-APC Central Alabama Autaugaville 22 567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston 23 567-00119 TFCAT Gulf-APC Central Alabama Snowdoun . 24 6,870,788.35 25 26 Transmission Revenues 691.68 YH-Z 47 27 447-02290,02291, 02293, and 02294 28 6,870,788.35 691.68 29 30 6,870,096.67 31 32 33

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Gulf Power Company



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#### Dollar Allocation

Gulf

Contract Name: Santee Cooper DEX 2001 Date Range: 12/01/2020-12/31/2020 SCDEX 01 December 2020 Official Billing

Company Exchange Charge Energy Charge Transmission Charge Service Charge Ancillary Charge Adjustments Total Charge Energy Credit Net Charge MWh Credit MWh PPLR 44-1Z Gnif Power Company Capacity Cost Recovery Clanse Twelve Month Period Ended December 31, 2020 Dirt 20210001-E1; ACN 2021-007-1-2; Description: CONFIDENTIAL PBC SOURCE

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Gulf Power Company Capacity Cost Recovery Clause Twelye Month Period Ended December 31, 2020	STRO
Charge Neme	D E 2019
so.oo	GPC
Energy Charge \$0.00	Total Energy Charge by OPCO
ICINGROUP CARE AND	
(572.05) TELENT SOLO SOLO SOLO SOLO SOLO SOLO SOLO SOL	GPC Total Change in Law By OPCO
TOTAL ON INVOICE	
Énergy @ B1-	
GIG Eleny	
True Up contains 2019 Emission and Cit. True Ups	a 11
Total By OPCO Including True Ups (Emissions & Cil.)	
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	* ¥
* *	
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Guil Power Company Capacity Cost Recovery Clause Year Ended Documber 31, 2029

Backet No.: 20210002-EI Azdit Control No.: 2021-007-1-2

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SOURCE AS refuenced

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Gulf Power Company Capadly Cost Recovery Gause Twelve Month Period Ended December 31, 2020 Dkt. 2021/0001-EL ACN 2021-007-1-2; Description: DU X

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#### Centra, mapama/Tenaska Final Invoice

Month	Jan-2020
Year	2020
Month	1
Contract Month	month_8
(*)	M-
GULF ENERGY PAYMENTS	
Availability Bonus Payment	Sec. And Sec.
Capacity Payments L	16 44
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	1.11 A 11
Steam Turbine Start Charges	
Fired Hour Payment	§
Adjusted Fired Hour Payment to Shell	[2] [1] [2] [3] [3] [3] [3] [3] [3] [3] [3] [3] [3
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	Contraction of the second second
Start Up Energy Payment to Shell	

#### SHELL ENERGY PAYMENTS

**Total Payments to Shell** 

Fired Hour True-Up Payment to Gulf Heat Rate Payments to Gulf Provisional Off Peak Availability Payment to Gulf Provisional Peak Availability Payment to Gulf Start Up Energy Payment to Gulf Cover Payment Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf Withholding Payment Testing Reimbursement	
Financial Settlement Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

**Generation in MWH** 

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#### Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dist, 20210001-EF; ACN 2021-007-1-2; Description:

#### Central Alabama/Tenaska Final Invoice

Month	Feb-2020	
Year	. 2020	
Month	2	
Contract Month	month_9	
GULF ENERGY PAYMENTS	A	
Availability Bonus Payment	Example of the second	
Capacity Payments	46	44-2
VOM Energy Payment		
Oll-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell	•	
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

#### SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	Marting and a
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Guif	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0,00

Monthly True-Up Data \$0,00 Invoice Total

**Generation In MWH** 

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Capacity Cost Recovery Clause Capacity Cost Recovery Clause Twelve Month Period Ended December 31, 2020 Dkt. 20210001-E1, ACN 2021-007-1-2; Description; PLW Chapter Control of Control of

#### Central Alabama/Tenaska Final Invoice

Month Year	Mar-2020 . 2020	
Month	3	
Contract Month	month_10	
	4	
GULF ENERGY PAYMENTS		
Availability Bonus Payment	1411年1月1日日1月1日	
Capacity Payments	46 44	1-3
VOM Energy Payment		
Oll-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment	•	
Steam Turbine Start Charges	3 ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (	
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell	The second second	
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

#### SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	·
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data \$0.00 Invoice Total

Generation in MWH

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SOURCE:

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#### Capacity Cost Recovery Clause Capacity Cost Recovery Clause Twelvo Month Period Ended December 31, 2020 Dkt. 20210001-EL: Description: PLUC Charles Course

### Central Alabama/Tenaska Booking Report

2/21

Month	Apr-2020	
Year	2020	
Month	4	
Contract Month	month_11	
·	M	
GULF ENERGY PAYMENTS		
Availability Bonus Payment		
Capacity Payments	46	44-4
VOM Energy Payment		
Oll-Generated Energy Surcharge Payment	the second s	
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell	Sec. Sec.	
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

#### SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	的法律的问题
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Guif	\$0.00

Monthly True-Up Data	\$0.00
Involce Total	

#### **Generation in MWH**

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SOURCE:

Central Alabama/Tenaska Final Involce

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,	12 <b>9</b> 3
Month	May-2020
Year	2020
Month	5
Contract Month	month_12
	-
GULF ENERGY PAYMENTS	
Availability Bonus Payment	
Capacity Payments	46 44-5
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	
Total Payments to Shell	

#### SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	1
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	SCHOOL STORES
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	20
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data		\$0.00
Involce Total	N. N.	
		<ul> <li></li></ul>

**Generation In MWH** 

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Guil Power Company Capacity Cost Recovery Clause Tweive Month Period Ended December 31, 2020 Dkt. 20210001-RI: ACN 2021-007-1-2; Description: UWCLASSO POWE

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#### Central Alabama/Tenaska Final Invoice

Month	Jun-2020 2020
Year	2020
Month	
Contract Month	month_1
	A
GULF ENERGY PAYMENTS	А
Availability Bonus Payment	
Capacity Payments	46 44-6
VOM Energy Payment	
Oll-Generated Energy Surcharge Payment	all faith and the second se
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	S. T
Adj. Fired Hour Pymt to Shell + ESC adj. Final (Jan-May)	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	A Mag and
Start Up Energy Payment to Shell	
Total Payments to Shell	

#### SHELL-ENERGY-PAYMENTS

Fired Hour True-Up Payment to Guif	<u>Esternistica</u>
Heat Rate Payments to Guif	8
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Guif	AND THE REAL PROPERTY
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Guif	· ·
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

\$0,00 Monthly True-Up Data Invoice Total

Generation in MWH

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### Central Alabama/Tenaska Booking Report

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Gulf Power Company Capacity Cost Recovery Clauso Twelve Month Period Ended December 31, 20	;
Month Dkt. 20210001-EI 1_ ACN 2021-007-1-21	<sup>20</sup> Jul-2020
Year Description VIX Chubbs COL	
Month	7
Contract Month	month_2
GULF ENERGY PAYMENTS	
Availability Bonus Payment	A STATE OF A STATE OF A
Capacity Payments	46 44-7
VOM Energy Payment	
Oll-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	Service Control of the service of the
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	
Total Payments to Shell	
SHELL ENERGY PAYMENTS	
Fired Hour True-Up Payment to Gulf	MARTINE REPORT OF AN
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	TO CAMPAGE AND A COMPANY AND A
Start Up Energy Payment to Gulf	物情報的國的總統是因此
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00
NR 414 Prove Line Picks	\$0.00
Monthly True-Up Data	
Involce Total	
Generation in MWH	

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### Central Alabama/Tenaska Final Invoice

Gulf Power Company Capacity Cast Recovery Clauso Twelve Month Period Ended December 31, 202 Dkt, 20210001-EL; ACN 2021-007-1-2; Description: DANCE December 31, 202	<sup>0</sup> ມg-2020 <u>2020</u> 8 month_3
GULF ENERGY PAYMENTS	ĸ
Availability Bonus Payment	The second second
Capacity Payments	46 44-9
VOM Energy Payment	
Oll-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	A face and the second sec
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	The second second second second
Total Payments to Shell	

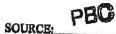
#### SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Guif	
Provisional Peak Availability Payment to Guif	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	-

Monthiy True-Up Data Involce Total

Generation in MWH

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Capacity Cost Recovery Clauso Twelve Month Period Ended December 31, 2020 Dkt. 20210001-EI; ACN 2021-007-1-2; Desertption: <u>PLVCLOSEC</u> POLL

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### Central Alabama/Tenaska Final Involce

•		
Month	Sep-2020	
Year	2020	
Month	9	
Contract Month	· month_4	
	Λ	
GULF ENERGY PAYMENTS		
Availability Bonus Payment		
Capacity Payments	46	44-9
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment	+r**	
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell	C. S. C. K. C. C.	
Total Payments to Shell		
Representation and an and an and an and an an an an an an a		

#### SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gu	lf
Provisional Peak Availability Payment to Guif	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Relmbursement	
Financial Settlement	
Total Payments to Gulf	\$0,00

Monthly True-Up Data	\$0,00
Involce Total	

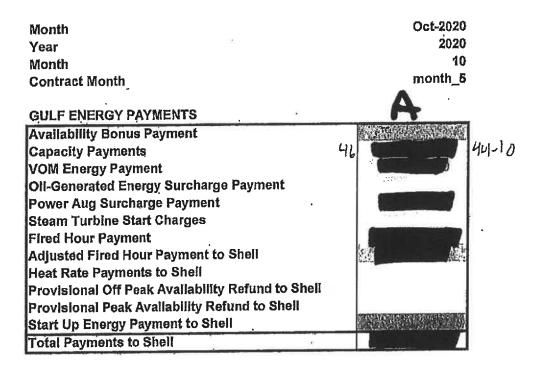
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#### Capacity Cost Recovery Clause Twelve Month Period Buded Decomber 31, 2020 Dkt, 20210001-E1; ACN 2021-007-1-2; Description:

#### Central Alabama/Tenaska Final Invoice



#### SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	-
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Guif	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Guif	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	64
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data \$0.00

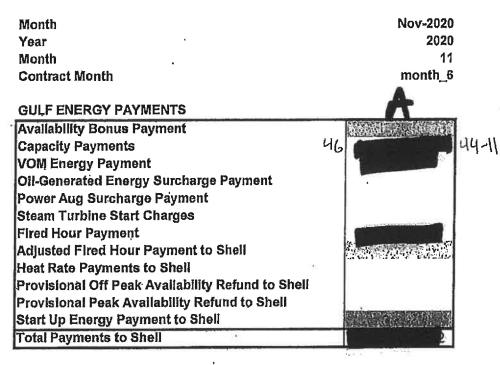
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#### Twelve Month Period Ended December 31, 2020 Dkt. 20210001-E1; ACN 2021-007-I-2; Description: OLAC & Loc Follow

#### **Central Alabama/Tenaska Booking Report**



#### SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Guif	
Provisional Peak Availability Payment to Gulf	1
Start Up Energy Payment to Gulf	机开始表达合理
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0,00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation In MWH

SOURCE:

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#### Central Alabama/Tenaska Booking Report For the Period 12/1/2020 - 12/31/2020

Month	Dec-2020
Year	2020
Month	
Contract Month	month_7
	-

#### GULF ENERGY PAYMENTS

Availability Bonus Payment	Frank Barris Marian State
Capacity Payments	46 44-17
VOM Energy Payment	1-12
Alternate Deliverest Energy	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	5
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to S	hell 💀
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	1. 14 19 2 10 10 10 10 10 10 10 10 10 10 10 10 10
Total Payments to Shell	

#### SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Guif	
Heat Rate Payments to Gulf	-
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Guif	
Start Up Energy Payment to Gulf	100 SO 100
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0,00
Total Payments to Gulf	\$0.00

Monthly True-Up Data		\$0,00
Involce Total	•	

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46-12

SOURCE:

## **Docket No. 20230001-EI**

## EXHIBIT "C"

## FPL'S REQUEST FOR CONFIDENTIAL CLASSIFICATION FOR DOCUMENTS PROVIDED FOR AUDIT CONTROL No. 2021-007-1-2

#### FIRST REVISED EXHIBIT C

COMPANY	Florida Power & Light Company
TITLE:	List of Confidential Work Papers
AUDIT:	Gulf Power 2021 Fuel Cost Recovery
	Clause Audit
AUDIT CONTROL NO.:	2021-007-1-2
DOCKET NO.:	20230001-EI

## Bold denotes revision to reduce the amount of confidential classification previously requested.

Page	Line(s)/Field(s), Column(s)	Justification (F.S. § 366.093(3))	Declarant	Confidential Y/N
10-8.1	Columns D-K, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
10-8.3	Columns B-D, as marked Lines 1-3, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
10-9	Line 2, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
10-11.1	Columns B-D, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43	Lines 1-6, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-1	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-1.1	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43.1-2	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-1.3	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-1.6	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-2	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-2.1	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-2.2	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-2.3	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-2.4	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-3	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-3.1	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-3.2	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y

Page	Line(s)/Field(s), Column(s)	Justification (F.S. § 366.093(3))	Declarant	Confidential Y/N
43-3.3	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-3.4	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-4	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-4.1	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-4.2	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-4.3	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-4.4	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-5	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-5.1	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-5.2	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-5.3	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-5.4	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-6	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-6.1	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-6.2	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-6.3	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-6.4	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-7	Column A, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-7.1	Column A, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-7.2	Column A, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-7.3	Column A, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-7.4	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-8	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-8.1	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y

Page	Line(s)/Field(s), Column(s)	Justification (F.S. § 366.093(3))	Declarant	Confidential Y/N
43-8.2	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-8.3	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-8.4	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-9	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-9.1	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-9.2	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-9.3	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-9.4	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-10	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-10.1	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-10.2	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-10.3	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-10.4	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-11	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-11.1	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-11.2	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-11.3	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-11.4	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-12	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-12.1	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-12.2	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-12.3	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-12.4	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44.1	Columns A-M, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y

Page	Line(s)/Field(s), Column(s)	Justification (F.S. § 366.093(3))	Declarant	Confidential Y/N
44.2	Columns D-P, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-1	Columns E-F, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-1.1	Lines 1-3, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-1.2	Column F, as marked		N/A	N
44-2	Columns E-F, as marked Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-2.1	Lines 1-3, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-2.2	Columns D and F, as marked Lines 1-5 as marked		N/A	Ν
44-3	Columns E-F, as marked Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-3.1	Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-3.2	Columns D and F, as marked Lines 1-3, as marked		N/A	Ν
44-4	Columns E-F, as marked Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-4.1	Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-4.2	Columns D and F, as marked Lines 1-3, as marked		N/A	Ν
44-5	Columns E-F, as marked Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-5.1	Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-5.2	Columns D and F, as marked Lines 1-2 as marked		N/A	N
44-6	Columns E-F, as marked Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-6.1	Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-6.2	Columns D and F, as marked Lines 1-3, as marked		N/A	N
44-7	Columns E-F, as marked Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-7.1	Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-7.2	Column F, as marked		N/A	Ν

Page	Line(s)/Field(s), Column(s)	Justification (F.S. § 366.093(3))	Declarant	Confidential Y/N
44-8	Columns E-F, as marked Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-8.1	Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-8.2	Column F, as marked		N/A	Ν
44-9	Columns E-F, as marked Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-9.1	Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-10	Columns E-F, as marked Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-10.1	Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-10.2	Columns D and F, as marked		N/A	Ν
44-11	Columns E-F, as marked Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-11.1	Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-11.2	Column F, as marked		N/A	N
44-12	Columns E-F, as marked Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-12.1	Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-12.2	Column F, as marked		N/A	Ν
44-13	Columns B-D, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
46	Lines 1-2, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
46-1	Column A, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
46-2	Column A, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
46-3	Column A, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
46-4	Column A, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
46-5	Column A, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
46-6	Column A, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
46-7	Column A, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y

Page	Line(s)/Field(s), Column(s)	Justification (F.S. § 366.093(3))	Declarant	Confidential Y/N
46-8	Column A, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
46-9	Column A, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
46-10	Column A, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
46-11	Column A, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
46-12	Column A, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y

## **Docket No. 20230001-EI**

## EXHIBIT "D"

## FPL's REQUEST FOR CONFIDENTIAL CLASSIFICATION FOR DOCUMENTS PROVIDED FOR AUDIT CONTROL No. 2021-007-1-2

#### **REVISED EXHIBIT D**

#### **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.

Docket No: 20230001-EI

#### **DECLARATION OF GERARD J. YUPP**

My name is Gerard J. Yupp. I am currently employed by Florida Power & Light 1. Company ("FPL") as Senior Director, Wholesale Operations, Energy Marketing and Trading. I have personal knowledge of the matters stated in this written declaration.

2. I have reviewed Revised Exhibit C and the documents and information included in Revised Exhibit A of FPL's Request for Confidential Classification. The documents and materials in Revised Exhibit A which are asserted by FPL to be proprietary confidential business information contain information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms, as well as information relating to competitive interests, the disclosure of which would impair the competitive interests of FPL and its counterparties. Specifically, this information relates to pricing information for capacity purchases between the former Gulf Power Company and various counterparties. This pricing data is the product of contractual negotiations between the former Gulf Power Company and various counterparties. This information is specific to individual contracts and is regarded by both FPL and counterparties as confidential. Furthermore, disclosure of the pricing terms may result in counterparties refusing to conduct business with FPL, or they may charge higher prices. To the best of my knowledge, FPL has maintained the confidentiality of this information.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of thirty-six (36) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.

Gerard J. Yupp