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October 9, 2023

ELECTRONIC FILING

Mr. Adam Teitzman
Commission Clerk
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard, Room 110
Tallahassee, FL 32399-0850

Re: Docket No. 20230001-EI
FPL Errata Sheet

Dear Mr. Teitzman:

Attached for filing on behalf of Florida Power & Light Company ("FPL") are errata sheets for the September 5, 2023 testimony and exhibits of FPL witnesses Jason Chin and Edward J. Anderson.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Enclosures

cc: Service List (w/ attachment)

:21612682

CERTIFICATE OF SERVICE

Docket No. 20230001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic service on this 9th day of October 2023 to the following:

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By: s/ Maria Jose Moncada

Maria Jose Moncada
Florida Bar No. 0773301

ERRATA SHEET

WITNESS: JASON CHIN
DIRECT TESTIMONY DATED: SEPTEMBER 5, 2023

Page	Line	Change
3	3	Change "\$71.392" to "\$68.128"
	18	Change "\$71.392" to "\$68.128"

Exhibit No.	Page	Change
JC-1	Page 1 of 5	Replace with attached corrected page bearing the same header (Page 1 of 5)
	Page 4 of 5	Replace with attached corrected page bearing the same header (Page 4 of 5)

FLORIDA POWER & LIGHT COMPANY
 2024 SoBRA
 FIRST YEAR ANNUALIZED REVENUE REQUIREMENT⁽¹⁾

Line No	(1) Description	(2) Page Reference	(3) Amount (\$000's)
1	Jurisdictional Adjusted Rate Base	Page 2	\$ 944,560
2	Rate of Return on Rate Base	Page 3	<u>8.31%</u>
3	Required Jurisdictional Net Operating Income	Line 1 x Line 2	\$ 78,479
4	Required Net Operating Income	Page 4	<u>27,688</u>
5	Net Operating Income Deficiency (Excess)	Line 3 - Line 4	\$ 50,791
6	Net Operating Income Multiplier ⁽²⁾		<u>1.34135</u>
7	Revenue Requirement	Line 5 x Line 6	<u><u>\$ 68,128</u></u>

8

9 NOTES:

10 ⁽¹⁾ Represents the revenue requirement for projected 12-month period for the 2024 Project based on the Adjusted Cap as described in the testimony of Kelly Fagan.

11 ⁽²⁾ Represents the net operating income multiplier from page 6 of Exhibit LF-12, Docket No. 20210015-EI.

FLORIDA POWER & LIGHT COMPANY
2024 SoBRA
REQUIRED NET OPERATING INCOME

Line No.	Account No.	(1) Account Title	(2) Total Company (\$000)	(3) FPSC Jurisdictional (\$000)	(4) Jurisdictional Separation Factor ⁽¹⁾
1		<u>UTILITY OPERATING INCOME:</u>			
2					
3	454	RENT FROM ELECTRIC PROPERTY	\$ (39)	\$ (38)	0.970449
4					
5		<u>OPERATING & MAINTENANCE EXPENSES:</u>			
6					
7	546	OTHER POWER - OPERATION SUPERVISION & ENGINEERING	\$ 689	\$ 658	0.954300
8	548	OTHER POWER - GENERATION EXPENSES	0	0	0.954587
9	549	OTHER POWER - MISC OTHER POWER GENERATION EXPENSES	1,607	1,535	0.955286
10	551	OTHER POWER - MAINTENANCE SUPERVISION & ENGINEERING	660	628	0.950800
11	552	OTHER POWER - MAINTENANCE OF STRUCTURES	668	638	0.953926
12	553	OTHER POWER - MAINTENANCE GENERATING & ELECTRIC PLANT	281	266	0.947218
13	554	OTHER POWER - MAINTENANCE MISC OTHER POWER GENERATION	160	152	0.949761
14		TOTAL OTHER POWER GENERATION OPERATING EXPENSES	\$ 4,065	\$ 3,876	0.953392
15					
16					
17	924	A&G EXP - PROPERTY INSURANCE	\$ 760	\$ 732	0.963061
18	925	A&G EXP - INJURIES AND DAMAGES	15	15	0.970449
19	926	A&G EXP - EMP PENSIONS & BENEFITS	275	267	0.970449
20		TOTAL ADMINISTRATIVE & GENERAL EXPENSES	\$ 1,050	\$ 1,013	0.965103
21					
22		TOTAL OPERATING & MAINTENANCE EXPENSES	\$ 5,115	\$ 4,889	0.955795
23					
24		<u>DEPRECIATION EXPENSES⁽²⁾:</u>			
25					
26	403 & 404	DEPR & AMORT EXP - OTH PROD	\$ 27,680	\$ 26,468	0.956202
27	403 & 404	DEPR & AMORT EXP - TRANS	1,009	907	0.899057
28	403 & 404	DEPR & AMORT EXP - TRANS - GSU	393	377	0.957287
29		TOTAL DEPRECIATION & AMORTIZATION EXPENSES	\$ 29,083	\$ 27,752	0.954234
30					
31		<u>TAXES OTHER THAN INCOME TAXES:</u>			
32					
33	408	TAX OTH TH INC TAX - REAL & PERS PROPERTY TAX	\$ 6,581	\$ 6,342	0.963665
34	408	TAX OTH TH INC TAX - FEDERAL UNEMPLOYMENT TAXES	1	1	0.970449
35	408	TAX OTH TH INC TAX - STATE UNEMPLOYMENT TAXES	3	3	0.970449
36	408	TAX OTH TH INC TAX - FICA (SOCIAL SECURITY)	118	114	0.970449
37		TOTAL TAXES OTHER THAN INCOME TAXES	\$ 6,703	\$ 6,460	0.963788
38					
39		<u>OPERATING INCOME TAXES:</u>			
40					
41	409.1	INCOME TAXES - UTILITY OPER INCOME - CURRENT FEDERAL	\$ (44,284)	\$ (42,376)	0.956910
42	409.1	INCOME TAXES - UTILITY OPER INCOME - CURRENT FEDERAL (PTC)	(55,451)	(53,062)	0.956910
43	409.1	INCOME TAXES - UTILITY OPER INCOME - CURRENT STATE	(12,273)	(11,744)	0.956910
44	410.1	INCOME TAXES - DEFERRED FEDERAL	33,082	31,657	0.956910
45	411.1	INCOME TAXES - DEFERRED STATE	9,169	8,774	0.956910
46	411.1	INVESTMENT TAX CREDIT ADJUSTMENTS	0	0	0.956910
47		TOTAL OPERATING INCOME TAXES	\$ (69,757)	\$ (66,752)	0.956910
48					
49		NET OPERATING INCOME/(LOSS)	\$ 28,896	\$ 27,688	0.958223
50					

NOTE:

⁽¹⁾ Based on FPL's most recent cost of service calculations.

⁽²⁾ Based on the Adjusted Cap as described in the testimony of Kelly Fagan.

ERRATA SHEET

WITNESS: EDWARD J. ANDERSON
DIRECT TESTIMONY DATED: SEPTEMBER 5, 2023

Page	Line	Change
13	13	Change "\$71.392" to "\$68.128"
	18	Change "0.796%" to "0.759%"
Exhibit No.	Page	Change
EJA-8	Page 8 of 8	Replace with attached corrected page bearing the same header (Page 8 of 8)
EJA-9	Page 7 of 7	Replace with attached corrected page bearing the same header (Page 7 of 7)
EJA-11	Pages 1-48 (all)	Replace with attached corrected page bearing the same header (Pages 1-48)
EJA-12	Page 1 of 1	Replace with attached corrected page bearing the same header (Page 1 of 1)
EJA-13	Pages 1-12 (all)	Replace with attached corrected page bearing the same header (Pages 1-12)

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 RESIDENTIAL BILL COMPARISON

SCHEDULE: E10

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2024 THROUGH DECEMBER 2024

FPL	CURRENT SEPT 2023	PROPOSED		DIFFERENCE		DIFFERENCE %	
		JAN 2024	FEB 2024	JAN 2024	FEB 2024	JAN 2024	FEB 2024
BASE	\$80.11	\$80.11	\$80.72	\$0.00	\$0.61	0.0%	0.8%
FUEL COST RECOVERY	\$28.39	\$34.62	\$34.19	\$6.23	(\$0.43)	21.9%	-1.2%
ENERGY CONSERVATION COST RECOVERY	\$1.22	\$1.24	\$1.24	\$0.02	\$0.00	1.6%	0.0%
CAPACITY COST RECOVERY	\$2.12	\$1.70	\$1.70	(\$0.42)	\$0.00	-19.8%	0.0%
ENVIRONMENTAL COST RECOVERY	\$3.12	\$3.32	\$3.32	\$0.20	\$0.00	6.4%	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$3.82	\$5.57	\$5.57	\$1.75	\$0.00	45.8%	0.0%
STORM RESTORATION RECOVERY SURCHARGE	\$15.30	\$6.65	\$6.65	(\$8.65)	\$0.00	-56.5%	0.0%
TRANSITION RIDER	(\$1.58)	(\$1.19)	(\$1.19)	\$0.39	\$0.00	-24.7%	0.0%
SUBTOTAL	\$132.50	\$132.02	\$132.20	(\$0.48)	\$0.18	-0.4%	0.1%
GROSS RECEIPTS TAX/RAF	\$3.50	\$3.49	\$3.49	(\$0.01)	\$0.00	-0.3%	0.0%
TOTAL	\$136.00	\$135.51	\$135.69	(\$0.49)	\$0.18	-0.4%	0.1%

NWFL	CURRENT SEPT 2023	PROPOSED		DIFFERENCE		DIFFERENCE %	
		JAN 2024	FEB 2024	JAN 2024	FEB 2024	JAN 2024	FEB 2024
BASE	\$80.11	\$80.11	\$80.72	\$0.00	\$0.61	0.0%	0.8%
FUEL COST RECOVERY	\$28.39	\$34.62	\$34.19	\$6.23	(\$0.43)	21.9%	-1.2%
ENERGY CONSERVATION COST RECOVERY	\$1.22	\$1.24	\$1.24	\$0.02	\$0.00	1.6%	0.0%
CAPACITY COST RECOVERY	\$2.12	\$1.70	\$1.70	(\$0.42)	\$0.00	-19.8%	0.0%
ENVIRONMENTAL COST RECOVERY	\$3.12	\$3.32	\$3.32	\$0.20	\$0.00	6.4%	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$3.82	\$5.57	\$5.57	\$1.75	\$0.00	45.8%	0.0%
STORM RESTORATION RECOVERY SURCHARGE	\$15.30	\$6.65	\$6.65	(\$8.65)	\$0.00	-56.5%	0.0%
TRANSITION RIDER	\$16.85	\$12.64	\$12.64	(\$4.21)	\$0.00	-25.0%	0.0%
SUBTOTAL	\$150.93	\$145.85	\$146.03	(\$5.08)	\$0.18	-3.4%	0.1%
GROSS RECEIPTS TAX/RAF	\$3.98	\$3.85	\$3.86	(\$0.13)	\$0.00	-3.3%	0.0%
TOTAL	\$154.91	\$149.70	\$149.89	(\$5.21)	\$0.18	-3.4%	0.1%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 RESIDENTIAL BILL COMPARISON

SCHEDULE: E10

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

FPL	CURRENT SEPT 2023	LEVELIZED			DIFFERENCE			DIFFERENCE %		
		JAN 2024	FEB 2024	APR 2024	JAN 2024	FEB 2024	APR 2024	JAN 2024	FEB 2024	APR 2024
BASE	\$80.11	\$80.11	\$80.72	\$80.72	\$0.00	\$0.61	\$0.00	0.0%	0.8%	0.0%
FUEL COST RECOVERY	\$28.39	\$34.23	\$34.23	\$34.23	\$5.84	\$0.00	\$0.00	20.6%	0.0%	0.0%
ENERGY CONSERVATION COST RECOVERY	\$1.22	\$1.24	\$1.24	\$1.24	\$0.02	\$0.00	\$0.00	1.6%	0.0%	0.0%
CAPACITY COST RECOVERY	\$2.12	\$1.70	\$1.70	\$1.70	(\$0.42)	\$0.00	\$0.00	-19.8%	0.0%	0.0%
ENVIRONMENTAL COST RECOVERY	\$3.12	\$3.32	\$3.32	\$3.32	\$0.20	\$0.00	\$0.00	6.4%	0.0%	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$3.82	\$5.57	\$5.57	\$5.57	\$1.75	\$0.00	\$0.00	45.8%	0.0%	0.0%
STORM RESTORATION RECOVERY SURCHARGE	\$15.30	\$6.65	\$6.65	\$0.00	(\$8.65)	\$0.00	(\$6.65)	-56.5%	0.0%	-100.0%
TRANSITION RIDER	(\$1.58)	(\$1.19)	(\$1.19)	(\$1.19)	\$0.39	\$0.00	\$0.00	-24.7%	0.0%	0.0%
SUBTOTAL	\$132.50	\$131.63	\$132.24	\$125.59	(\$0.87)	\$0.61	(\$6.65)	-0.7%	0.5%	-5.0%
GROSS RECEIPTS TAX/RAF	\$3.50	\$3.48	\$3.49	\$3.31	(\$0.02)	\$0.02	(\$0.17)	-0.6%	0.6%	-4.9%
TOTAL	\$136.00	\$135.11	\$135.73	\$128.90	(\$0.89)	\$0.63	(\$6.82)	-0.7%	0.5%	-5.0%

NWFL	CURRENT SEPT 2023	LEVELIZED			DIFFERENCE			DIFFERENCE %		
		JAN 2024	FEB 2024	APR 2024	JAN 2024	FEB 2024	APR 2024	JAN 2024	FEB 2024	APR 2024
BASE	\$80.11	\$80.11	\$80.72	\$80.72	\$0.00	\$0.61	\$0.00	0.0%	0.8%	0.0%
FUEL COST RECOVERY	\$28.39	\$34.23	\$34.23	\$34.23	\$5.84	\$0.00	\$0.00	20.6%	0.0%	0.0%
ENERGY CONSERVATION COST RECOVERY	\$1.22	\$1.24	\$1.24	\$1.24	\$0.02	\$0.00	\$0.00	1.6%	0.0%	0.0%
CAPACITY COST RECOVERY	\$2.12	\$1.70	\$1.70	\$1.70	(\$0.42)	\$0.00	\$0.00	-19.8%	0.0%	0.0%
ENVIRONMENTAL COST RECOVERY	\$3.12	\$3.32	\$3.32	\$3.32	\$0.20	\$0.00	\$0.00	6.4%	0.0%	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$3.82	\$5.57	\$5.57	\$5.57	\$1.75	\$0.00	\$0.00	45.8%	0.0%	0.0%
STORM RESTORATION RECOVERY SURCHARGE	\$15.30	\$6.65	\$6.65	\$0.00	(\$8.65)	\$0.00	(\$6.65)	-56.5%	0.0%	-100.0%
TRANSITION RIDER	\$16.85	\$12.64	\$12.64	\$12.64	(\$4.21)	\$0.00	\$0.00	-25.0%	0.0%	0.0%
SUBTOTAL	\$150.93	\$145.46	\$146.07	\$139.42	(\$5.47)	\$0.61	(\$6.65)	-3.6%	0.4%	-4.6%
GROSS RECEIPTS TAX/RAF	\$3.98	\$3.84	\$3.86	\$3.68	(\$0.14)	\$0.02	(\$0.17)	-3.5%	0.5%	-4.4%
TOTAL	\$154.91	\$149.30	\$149.93	\$143.10	(\$5.61)	\$0.63	(\$6.82)	-3.6%	0.4%	-4.5%

**FLORIDA POWER & LIGHT COMPANY
SOBRA FACTOR CALCULATION
FOR FEBRUARY 1, 2024**

<u>2024 SOBRA FACTOR CALCULATION</u>	<u>(\$Million)</u>	<u>Source</u>
(A) Jurisdictional Annualized Revenue Requirement	\$68.128	Exhibit JC-1 as Filed
(B) Total Retail Base Revenues From the Sales of Electricity	\$8,972.880	Exhibit EJA-11 Page 2
(C) SoBRA Factor [(A) / (B)]	0.759%	

**FLORIDA POWER & LIGHT COMPANY
RETAIL BASE REVENUES
12 MONTHS BEGINNING FEBRUARY 2024**

<u>Customer Class</u>	2024						
	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>
Residential	383,486,259	381,873,572	406,797,759	445,675,774	524,802,304	577,013,666	590,475,396
Commercial	219,807,657	226,605,814	237,724,581	247,400,830	260,847,708	269,642,021	270,352,348
Industrial	13,233,248	12,737,827	13,289,090	13,786,066	14,718,616	14,380,485	14,684,113
Street & Highway	7,293,618	7,292,237	6,896,468	7,413,579	6,520,658	6,536,482	7,466,671
Other	144,978	152,969	179,268	133,443	124,026	130,824	142,643
Railroads & Railways	371,278	372,772	378,709	373,908	394,104	400,826	386,993
Total Jurisdictional Billed Revenue	624,337,037	629,035,191	665,265,876	714,783,601	807,407,415	868,104,305	883,508,164
CILC/CDR Incentive	5,070,286	5,041,402	5,497,155	5,838,975	6,711,286	6,671,971	6,956,491
Unbilled Revenue	488,390	492,066	520,407	559,143	631,598	679,078	691,128
Total Retail Base Revenues From the Sales of Electricity	<u>\$ 629,895,713</u>	<u>\$ 634,568,659</u>	<u>\$ 671,283,438</u>	<u>\$ 721,181,719</u>	<u>\$ 814,750,300</u>	<u>\$ 875,455,354</u>	<u>\$ 891,155,783</u>

<u>Customer Class</u>	2024/2025					
	<u>Sept</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>12 Months Ending</u>
Residential	577,600,988	515,809,977	429,367,672	397,653,898	433,555,457	5,664,112,723
Commercial	269,735,441	259,968,764	242,165,554	232,352,509	232,377,121	2,968,980,350
Industrial	14,591,588	14,077,156	14,134,365	13,523,725	13,012,683	166,168,961
Street & Highway	6,980,767	7,417,813	7,456,749	8,244,354	8,259,591	87,778,987
Other	147,787	161,613	149,271	147,523	148,334	1,762,679
Railroads & Railways	389,495	381,510	388,527	385,793	394,477	4,618,392
Total Jurisdictional Billed Revenue	869,446,065	797,816,833	693,662,139	652,307,803	687,747,663	8,893,422,092
CILC/CDR Incentive Credit	6,085,168	6,217,014	6,601,422	6,852,047	4,957,479	72,500,697
Unbilled Revenue	680,128	624,096	542,620	510,271	537,994	6,956,919
Total Retail Base Revenues From the Sales of Electricity	<u>\$ 876,211,362</u>	<u>\$ 804,657,943</u>	<u>\$ 700,806,182</u>	<u>\$ 659,670,121</u>	<u>\$ 693,243,135</u>	<u>\$ 8,972,879,708</u>

Totals may not add due to rounding

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	RS-1	Residential Service				
2		Customer Charge/Minimum	\$9.48	\$9.55	\$0.07	0.7%
3						
4		Base Energy Charge (¢ per kWh)				
5		First 1,000 kWh	7.063	7.117	0.054	0.8%
6		All additional kWh	8.055	8.116	0.061	0.8%
7						
8		Minimum Bill	\$25.00	\$25.00	\$0.00	0.0%
9						
10						
11	RTR-1	Residential Service - Time of Use				
12		Customer Charge/Minimum	\$9.48	\$9.55	\$0.07	0.7%
13						
14		Base Energy Charge (¢ per kWh)				
15		On-Peak	12.697	12.793	0.096	0.8%
16		Off-Peak	(5.552)	(5.594)	(0.042)	0.8%
17						
18		Minimum Bill	\$25.00	\$25.00	\$0.00	0.0%
19						
20						
21	GS-1	General Service - Non Demand (0 - 24 kW)				
22		Customer Charge/Minimum				
23		Metered	\$12.68	\$12.78	\$0.10	0.8%
24		Unmetered Service Credit	(\$6.33)	(\$6.38)	(\$0.05)	0.8%
25						
26		Base Energy Charge (¢ per kWh)	7.180	7.234	0.054	0.8%
27						
28		Minimum Bill	\$25.00	\$25.00	\$0.00	0.0%
29						
30						
31	GST-1	General Service - Non Demand - Time of Use (0 - 24 kW)				
32		Customer Charge/Minimum	\$12.68	\$12.78	\$0.10	0.8%
33						
34		Base Energy Charge (¢ per kWh)				
35		On-Peak	13.289	13.390	0.101	0.8%
36		Off-Peak	4.542	4.576	0.034	0.7%
37						
38		Minimum Bill	\$25.00	\$25.00	\$0.00	0.0%
39						
40						
41						
42						

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	GSD-1	General Service Demand (25 - 499 kW)				
2		Customer Charge	\$29.98	\$30.21	\$0.23	0.8%
3						
4		Demand Charge (\$/kW)	\$11.29	\$11.38	\$0.09	0.8%
5						
6	GSD-1EV	Base Energy Charge (¢ per kWh)	2.513	2.532	0.019	0.8%
7						
8		Minimum Bill	\$312.23	\$314.71	\$2.48	0.8%
9						
10						
11	GSDT-1	Electric Vehicle Charging Infrastructure Rider to General Service Demand				
12		Customer Charge	\$29.98	\$30.21	\$0.23	0.8%
13						
14		Demand Charge (\$/kW)	\$11.29	\$11.38	\$0.09	0.8%
15						
16	GSLD-1	Base Energy Charge (¢ per kWh)	2.513	2.532	0.019	0.8%
17						
18		Minimum Bill	\$312.23	\$314.71	\$2.48	0.8%
19						
20						
21		General Service Demand - Time of Use (25 - 499 kW)				
22		Customer Charge	\$29.98	\$30.21	\$0.23	0.8%
23						
24	Demand Charge - On-Peak (\$/kW)	\$10.59	\$10.67	\$0.08	0.8%	
25						
26	Maximum Demand Charge (\$/kW)	\$0.70	\$0.71	\$0.01	1.4%	
27						
28	Base Energy Charge (¢ per kWh)					
29	On-Peak	5.380	5.421	0.041	0.8%	
30	Off-Peak	1.356	1.366	0.010	0.7%	
31						
32	Minimum Bill	\$294.73	\$296.96	\$2.23	0.8%	
33						
34						
35	GSLD-1	General Service Large Demand (500 - 1999 kW)				
36		Customer Charge	\$88.00	\$88.67	\$0.67	0.8%
37						
38		Demand Charge (\$/kW)	\$13.49	\$13.59	\$0.10	0.7%
39						
40	Base Energy Charge (¢ per kWh)	1.943	1.958	0.015	0.8%	
41						
42	Minimum Bill	\$6,833.00	\$6,883.67	\$50.67	0.7%	

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand				
2		Customer Charge	\$88.00	\$88.67	\$0.67	0.8%
3						
4		Demand Charge (\$/kW)	\$13.49	\$13.59	\$0.10	0.7%
5						
6		Base Energy Charge (¢ per kWh)	1.943	1.958	0.015	0.8%
7						
8		Minimum Bill	\$6,833.00	\$6,883.67	\$50.67	0.7%
9						
10						
11	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)				
12		Customer Charge	\$88.00	\$88.67	\$0.67	0.8%
13						
14		Demand Charge - On-Peak (\$/kW)	\$12.71	\$12.81	\$0.10	0.8%
15						
16		Maximum Demand Charge (\$/kW)	\$0.78	\$0.79	\$0.01	1.3%
17						
18		Base Energy Charge (¢ per kWh)				
19		On-Peak	3.229	3.254	0.025	0.8%
20		Off-Peak	1.402	1.413	0.011	0.8%
21						
22		Minimum Bill	\$6,443.00	\$6,493.67	\$50.67	0.8%
23						
24						
25	CS-1	Curtailable Service (500 - 1999 kW) [Schedule closed to new customers]				
26		Customer Charge	\$117.34	\$118.23	\$0.89	0.8%
27						
28		Demand Charge (\$/kW)	\$13.49	\$13.59	\$0.10	0.7%
29						
30		Base Energy Charge (¢ per kWh)	1.943	1.958	0.015	0.8%
31						
32		Monthly Credit (\$ per kW)	(\$2.27)	(\$2.29)	(\$0.02)	0.9%
33						
34		Minimum Bill	\$6,862.34	\$6,913.23	\$50.89	0.7%
35						
36		Charges for Non-Compliance of Curtailment Demand				
37		Rebiling for last 36 months (per kW)	\$2.27	\$2.29	\$0.02	0.9%
38		Penalty Charge-current month (per kW)	\$4.85	\$4.89	\$0.04	0.8%
39		Early Termination Penalty charge (per kW)	\$1.43	\$1.44	\$0.01	0.7%
40						
41						
42						

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	CST-1	Curtaillable Service - Time of Use (500 - 1999 kW) [Schedule closed to new customers]				
2		Customer Charge	\$117.34	\$118.23	\$0.89	0.8%
3						
4		Demand Charge - On-Peak (\$/kW)	\$12.71	\$12.81	\$0.10	0.8%
5						
6		Maximum Demand Charge (\$/kW)	\$0.78	\$0.79	\$0.01	1.3%
7						
8		Base Energy Charge (¢ per kWh)				
9		On-Peak	3.229	3.254	0.025	0.8%
10		Off-Peak	1.402	1.413	0.011	0.8%
11						
12		Monthly Credit (\$ per kW)	(\$2.27)	(\$2.29)	(\$0.02)	0.9%
13						
14		Minimum Bill	\$6,472.34	\$6,523.23	\$50.89	0.8%
15						
16		Charges for Non-Compliance of Curtailment Demand				
17		Rebiling for last 36 months (per kW)	\$2.27	\$2.29	\$0.02	0.9%
18		Penalty Charge-current month (per kW)	\$4.85	\$4.89	\$0.04	0.8%
19		Early Termination Penalty charge (per kW)	\$1.43	\$1.44	\$0.01	0.7%
20						
21						
22	GSLD-2	General Service Large Demand (2000 kW +)				
23		Customer Charge	\$254.90	\$256.83	\$1.93	0.8%
24						
25		Demand Charge (\$/kW)	\$13.57	\$13.67	\$0.10	0.7%
26						
27		Base Energy Charge (¢ per kWh)	1.689	1.702	0.013	0.8%
28						
29		Minimum Bill	\$27,394.90	\$27,596.83	\$201.93	0.7%
30						
31						
32	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)				
33		Customer Charge	\$254.90	\$256.83	\$1.93	0.8%
34						
35		Demand Charge - On-Peak (\$/kW)	\$12.89	\$12.99	\$0.10	0.8%
36						
37		Maximum Demand Charge (\$/kW)	\$0.68	\$0.69	\$0.01	1.5%
38						
39		Base Energy Charge (¢ per kWh)				
40		On-Peak	2.700	2.720	0.020	0.7%
41		Off-Peak	1.324	1.334	0.010	0.8%
42						

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)				
2		Minimum Bill	\$26,034.90	\$26,236.83	\$201.93	0.8%
3						
4						
5	CS-2	Curtable Service (2000 kW +) [Schedule closed to new customers]				
6		Customer Charge	\$283.22	\$285.37	\$2.15	0.8%
7						
8		Demand Charge (\$/kW)	\$13.57	\$13.67	\$0.10	0.7%
9						
10		Base Energy Charge (¢ per kWh)	1.689	1.702	0.013	0.8%
11						
12		Monthly Credit (\$ per kW)	(\$2.19)	(\$2.21)	(\$0.02)	0.9%
13						
14		Minimum Bill	\$27,423.22	\$27,625.37	\$202.15	0.7%
15						
16		Charges for Non-Compliance of Curtailment Demand				
17		Rebiling for last 36 months (per kW)	\$2.19	\$2.21	\$0.02	0.9%
18		Penalty Charge-current month (per kW)	\$4.68	\$4.72	\$0.04	0.9%
19		Early Termination Penalty charge (per kW)	\$1.38	\$1.39	\$0.01	0.7%
20						
21						
22	CST-2	Curtable Service -Time of Use (2000 kW +) [Schedule closed to new customers]				
23		Customer Charge	\$283.22	\$285.37	\$2.15	0.8%
24						
25		Demand Charge - On-Peak (\$/kW)	\$13.57	\$13.67	\$0.10	0.7%
26						
27		Maximum Demand Charge (\$/kW)	\$0.68	\$0.69	\$0.01	1.5%
28						
29		Base Energy Charge (¢ per kWh)				
30		On-Peak	2.700	2.720	0.020	0.7%
31		Off-Peak	1.324	1.334	0.010	0.8%
32						
33		Monthly Credit (\$ per kW)	(\$2.19)	(\$2.21)	(\$0.02)	0.9%
34						
35		Minimum Bill	\$27,423.22	\$27,625.37	\$202.15	0.7%
36						
37						
38						
39						
40						
41						
42						

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	CST-2	Curtailed Service -Time of Use (2000 kW +) [Schedule closed to new customers] (continued)				
2		Charges for Non-Compliance of Curtailment Demand				
3		Rebiling for last 36 months (per kW)	\$2.19	\$2.21	\$0.02	0.9%
4		Penalty Charge-current month (per kW)	\$4.68	\$4.72	\$0.04	0.9%
5		Early Termination Penalty charge (per kW)	\$1.38	\$1.39	\$0.01	0.7%
6						
7						
8	GSLD-3	General Service Large Demand (69 kV or above)				
9		Customer Charge	\$2,244.59	\$2,261.63	\$17.04	0.8%
10		Demand Charge (\$/kW)	\$10.69	\$10.77	\$0.08	0.7%
11		Base Energy Charge (¢ per kWh)	1.232	1.241	0.009	0.7%
12						
13						
14						
15						
16	GSLDT-3	General Service Large Demand - Time of Use (69 kV or above)				
17		Customer Charge	\$2,244.59	\$2,261.63	\$17.04	0.8%
18		Demand Charge - On-Peak (\$/kW)	\$10.69	\$10.77	\$0.08	0.7%
19		Base Energy Charge (¢ per kWh)				
20		On-Peak	1.406	1.417	0.011	0.8%
21		Off-Peak	1.171	1.180	0.009	0.8%
22						
23						
24						
25						
26	CS-3	Curtailed Service (69 kV or above) [Schedule closed to new customers]				
27		Customer Charge	\$2,327.34	\$2,345.00	\$17.66	0.8%
28		Demand Charge (\$/kW)	\$10.69	\$10.77	\$0.08	0.7%
29		Base Energy Charge (¢ per kWh)	1.232	1.241	0.009	0.7%
30		Monthly Credit (\$ per kW)	(\$2.23)	(\$2.25)	(\$0.02)	0.9%
31		Charges for Non-Compliance of Curtailment Demand				
32		Rebiling for last 36 months (per kW)	\$2.23	\$2.25	\$0.02	0.9%
33		Penalty Charge-current month (per kW)	\$4.75	\$4.79	\$0.04	0.8%
34		Early Termination Penalty charge (per kW)	\$1.40	\$1.41	\$0.01	0.7%
35						
36						
37						
38						
39						
40						
41	CST-3	Curtailed Service -Time of Use (69 kV or above) [Schedule closed to new customers]				
42		Customer Charge	\$2,327.34	\$2,345.00	\$17.66	0.8%

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	CST-3	Curtaillable Service -Time of Use (69 kV or above)[Schedule closed to new customers](continued)				
2		Demand Charge - On-Peak (\$/kW)	\$10.69	\$10.77	\$0.08	0.7%
3						
4		Base Energy Charge (¢ per kWh)				
5		On-Peak	1.406	1.417	0.011	0.8%
6		Off-Peak	1.171	1.180	0.009	0.8%
7						
8		Monthly Credit (\$ per kW)	(\$2.23)	(\$2.25)	(\$0.02)	0.9%
9						
10		Charges for Non-Compliance of Curtailment Demand				
11		Rebiling for last 36 months (per kW)	\$2.23	\$2.25	\$0.02	0.9%
12		Penalty Charge-current month (per kW)	\$4.75	\$4.79	\$0.04	0.8%
13		Early Termination Penalty charge (per kW)	\$1.40	\$1.41	\$0.01	0.7%
14						
15						
16	OS-2	Sports Field Service [Schedule closed to new customers]				
17		Customer Charge	\$154.24	\$155.41	\$1.17	0.8%
18						
19		Base Energy Charge (¢ per kWh)	9.705	9.779	0.074	0.8%
20						
21		Minimum Bill	\$154.24	\$155.41	\$1.17	0.8%
22						
23						
24	MET	Metropolitan Transit Service				
25		Customer Charge	\$800.50	\$806.58	\$6.08	0.8%
26						
27		Demand Charge (\$/kW)	\$16.94	\$17.07	\$0.13	0.8%
28						
29		Base Energy Charge (¢ per kWh)	2.259	2.276	0.017	0.8%
30						
31						
32	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]				
33		Customer Charge				
34		(G) 200-499kW	\$189.65	\$191.09	\$1.44	0.8%
35		(D) above 500kW	\$319.67	\$322.10	\$2.43	0.8%
36		(T) transmission	\$2,795.74	\$2,816.96	\$21.22	0.8%
37						
38		Base Demand Charge (\$/kW)				
39		per kW of Max Demand All kW:				
40		(G) 200-499kW	\$5.06	\$5.10	\$0.04	0.8%
41		(D) above 500kW	\$5.38	\$5.42	\$0.04	0.7%
42		(T) transmission	None	None		

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers] (continued)				
2						
3		per kW of Load Control On-Peak:				
4		(G) 200-499kW	\$3.32	\$3.35	\$0.03	0.9%
5		(D) above 500kW	\$3.84	\$3.87	\$0.03	0.8%
6		(T) transmission	\$4.03	\$4.06	\$0.03	0.7%
7						
8						
9		Per kW of Firm On-Peak Demand				
10		(G) 200-499kW	\$12.64	\$12.74	\$0.10	0.8%
11		(D) above 500kW	\$13.92	\$14.03	\$0.11	0.8%
12		(T) transmission	\$14.69	\$14.80	\$0.11	0.7%
13						
14						
15		Base Energy Charge (¢ per kWh)				
16		On-Peak				
17		(G) 200-499kW	1.882	1.896	0.014	0.7%
18		(D) above 500kW	1.283	1.293	0.010	0.8%
19		(T) transmission	1.173	1.182	0.009	0.8%
20						
21		Off-Peak				
22		(G) 200-499kW	1.882	1.896	0.014	0.7%
23		(D) above 500kW	1.283	1.293	0.010	0.8%
24		(T) transmission	1.173	1.182	0.009	0.8%
25						
26		Excess "Firm Demand" or Termination Charge		Difference between Firm and		
27		▫ Up to prior 60 months of service		Load-Control On-Peak Demand Charge		
28						
29						
30		▫ Penalty Charge per kW for each month of rebilling	\$1.35	\$1.36	\$0.01	0.7%
31						
32						
33	CDR	Commercial/Industrial Demand Reduction Rider				
34		Monthly Rate				
35		Customer Charge		Otherwise Applicable Rate		
36		Demand Charge		Otherwise Applicable Rate		
37		Energy Charge		Otherwise Applicable Rate		
38						
39						
40						
41						
42						

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	CDR	Commercial/Industrial Demand Reduction Rider (continued)				
2		Monthly Administrative Adder				
3		GSD-1	\$149.95	\$151.09	\$1.14	0.8%
4		GSDT-1	\$149.95	\$151.09	\$1.14	0.8%
5		GSLD-1, GSLDT-1	\$205.35	\$206.91	\$1.56	0.8%
6		GSLD-2, GSLDT-2	\$84.97	\$85.61	\$0.64	0.8%
7		GSLD-3, GSLDT-3	\$258.59	\$260.55	\$1.96	0.8%
8		HLFT				
9		Applicable General Service Level Rate				
10						
11		Utility Controlled Demand Credit \$/kW	(\$8.63)	(\$8.70)	(\$0.07)	0.8%
12						
13		Excess "Firm Demand"	\$8.63	\$8.70	\$0.07	0.8%
14		▫ Up to prior 60 months of service				
15						
16		▫ Penalty Charge per kW for each month of rebilling	\$1.28	\$1.29	\$0.01	0.8%
17						
18		Early Termination charges (per kW)				
19		▫ Rebilled Utility Controlled Demand \$/kW	\$8.63	\$8.70	\$0.07	0.8%
20						
21		▫ Penalty Charge per kW Utility Controlled Demand	\$1.28	\$1.29	\$0.01	0.8%
22						
23						
24	SL-1	Street Lighting [Schedule closed to new customers]				
25		<u>Charges for Company-Owned Units</u>				
26		<u>Fixture</u>				
27		Sodium Vapor 6,300 lu 70 watts	\$5.30	\$5.34	\$0.04	0.8%
28		Sodium Vapor 9,500 lu 100 watts	\$4.92	\$4.96	\$0.04	0.8%
29		Sodium Vapor 16,000 lu 150 watts	\$5.07	\$5.11	\$0.04	0.8%
30		Sodium Vapor 22,000 lu 200 watts	\$7.69	\$7.75	\$0.06	0.8%
31		Sodium Vapor 50,000 lu 400 watts	\$7.77	\$7.83	\$0.06	0.8%
32		** Sodium Vapor 27,500 lu 250 watts	\$8.18	\$8.24	\$0.06	0.7%
33		** Sodium Vapor 140,000 lu 1,000 watts	\$12.30	\$12.39	\$0.09	0.7%
34		** Mercury Vapor 6,000 lu 140 watts	\$3.82	\$3.85	\$0.03	0.8%
35		** Mercury Vapor 8,600 lu 175 watts	\$3.89	\$3.92	\$0.03	0.8%
36		** Mercury Vapor 11,500 lu 250 watts	\$6.48	\$6.53	\$0.05	0.8%
37		** Mercury Vapor 21,500 lu 400 watts	\$6.45	\$6.50	\$0.05	0.8%
38						
39		<u>Maintenance</u>				
40		Sodium Vapor 6,300 lu 70 watts	\$2.16	\$2.18	\$0.02	0.9%
41		Sodium Vapor 9,500 lu 100 watts	\$2.17	\$2.19	\$0.02	0.9%
42		Sodium Vapor 16,000 lu 150 watts	\$2.20	\$2.22	\$0.02	0.9%

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)				
2		Sodium Vapor 22,000 lu 200 watts	\$2.81	\$2.83	\$0.02	0.7%
3		Sodium Vapor 50,000 lu 400 watts	\$2.80	\$2.82	\$0.02	0.7%
4	**	Sodium Vapor 27,500 lu 250 watts	\$3.05	\$3.07	\$0.02	0.7%
5	**	Sodium Vapor 140,000 lu 1,000 watts	\$5.48	\$5.52	\$0.04	0.7%
6	**	Mercury Vapor 6,000 lu 140 watts	\$1.93	\$1.94	\$0.01	0.5%
7	**	Mercury Vapor 8,600 lu 175 watts	\$1.93	\$1.94	\$0.01	0.5%
8	**	Mercury Vapor 11,500 lu 250 watts	\$2.79	\$2.81	\$0.02	0.7%
9	**	Mercury Vapor 21,500 lu 400 watts	\$2.75	\$2.77	\$0.02	0.7%
10						
11		<u>Energy Non-Fuel</u>				
		<u>kWh</u>				
12		Sodium Vapor 6,300 lu 70 watts	29 \$0.99	\$1.00	\$0.01	1.0%
13		Sodium Vapor 9,500 lu 100 watts	41 \$1.40	\$1.41	\$0.01	0.7%
14		Sodium Vapor 16,000 lu 150 watts	60 \$2.04	\$2.06	\$0.02	1.0%
15		Sodium Vapor 22,000 lu 200 watts	88 \$3.00	\$3.02	\$0.02	0.7%
16		Sodium Vapor 50,000 lu 400 watts	168 \$5.73	\$5.77	\$0.04	0.7%
17	**	Sodium Vapor 27,500 lu 250 watts	116 \$3.96	\$3.99	\$0.03	0.8%
18	**	Sodium Vapor 140,000 lu 1,000 watts	411 \$14.02	\$14.12	\$0.10	0.7%
19	**	Mercury Vapor 6,000 lu 140 watts	62 \$2.11	\$2.13	\$0.02	0.9%
20	**	Mercury Vapor 8,600 lu 175 watts	77 \$2.63	\$2.65	\$0.02	0.8%
21	**	Mercury Vapor 11,500 lu 250 watts	104 \$3.54	\$3.57	\$0.03	0.8%
22	**	Mercury Vapor 21,500 lu 400 watts	160 \$5.46	\$5.50	\$0.04	0.7%
23						
24						
25		Note: The proposed monthly Non-Fuel Energy charge is calculated by multiplying the kWh rating for each fixture by the proposed				
26		Non-Fuel Energy Rate. This avoids rounding issues caused by separating the increases into the various components.				
27		**Note: These units are closed to new Company installations.				
28						
29						
30		<u>Charge for Customer-Owned Units</u>				
31		<u>Relamping and Energy</u>				
32		Sodium Vapor 6,300 lu 70 watts	\$3.16	\$3.19	\$0.03	0.9%
33		Sodium Vapor 9,500 lu 100 watts	\$3.57	\$3.60	\$0.03	0.8%
34		Sodium Vapor 16,000 lu 150 watts	\$4.25	\$4.29	\$0.04	0.9%
35		Sodium Vapor 22,000 lu 200 watts	\$5.80	\$5.84	\$0.04	0.7%
36		Sodium Vapor 50,000 lu 400 watts	\$8.54	\$8.60	\$0.06	0.7%
37	**	Sodium Vapor 27,500 lu 250 watts	\$7.01	\$7.06	\$0.05	0.7%
38	**	Sodium Vapor 140,000 lu 1,000 watts	\$19.50	\$19.64	\$0.14	0.7%
39	**	Mercury Vapor 6,000 lu 140 watts	\$4.05	\$4.08	\$0.03	0.7%
40	**	Mercury Vapor 8,600 lu 175 watts	\$4.56	\$4.59	\$0.03	0.7%
41	**	Mercury Vapor 11,500 lu 250 watts	\$6.86	\$6.92	\$0.06	0.9%
42	**	Mercury Vapor 21,500 lu 400 watts	\$8.83	\$8.90	\$0.07	0.8%

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)				
2						
3		<u>Energy Only</u>				
4			kWh			
5		Sodium Vapor 6,300 lu 70 watts	29	\$0.99	\$1.00	1.0%
6		Sodium Vapor 9,500 lu 100 watts	41	\$1.40	\$1.41	0.7%
7		Sodium Vapor 16,000 lu 150 watts	60	\$2.04	\$2.06	1.0%
8		Sodium Vapor 22,000 lu 200 watts	88	\$3.00	\$3.02	0.7%
9		Sodium Vapor 50,000 lu 400 watts	168	\$5.73	\$5.77	0.7%
10		** Sodium Vapor 27,500 lu 250 watts	116	\$3.96	\$3.99	0.8%
11		** Sodium Vapor 140,000 lu 1,000 watts	411	\$14.02	\$14.12	0.7%
12		** Mercury Vapor 6,000 lu 140 watts	62	\$2.11	\$2.13	0.9%
13		** Mercury Vapor 8,600 lu 175 watts	77	\$2.63	\$2.65	0.8%
14		** Mercury Vapor 11,500 lu 250 watts	104	\$3.54	\$3.57	0.8%
15		** Mercury Vapor 21,500 lu 400 watts	160	\$5.46	\$5.50	0.7%
16		Non-Fuel Energy (¢ per kWh)	3.410	3.436	0.026	0.8%
17						
18		Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.				
19		**Note: These units are closed to new Company installations.				
20						
21		<u>Other Charges</u>				
22		Wood Pole	\$5.94	\$5.99	\$0.05	0.8%
23		Concrete Pole / Steel Pole	\$8.14	\$8.20	\$0.06	0.7%
24		Fiberglass Pole	\$9.61	\$9.68	\$0.07	0.7%
25		Underground conductors not under paving (¢ per foot)	4.865	4.902	0.037	0.8%
26		Underground conductors under paving (¢ per foot)	11.884	11.974	0.090	0.8%
27						
28		<u>Willful Damage</u>				
29		Cost for shield upon second occurrence	\$280.00	\$280.00	\$0.00	0.0%
30						
31		<u>Special Provisions</u>				
32		Facilities Charge	1.28%	1.28%	0.00%	0.0%
33						
34						
35	SL-1M	Street Lighting				
36						
37		Customer Charge/Minimum	\$17.06	\$17.19	\$0.13	0.8%
38		Base Energy Charge (¢ per kWh)	3.445	3.471	0.026	0.8%
39						
40						
41						
42						

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	PL-1	Premium Lighting				
2		Present Value Revenue Requirement				
3		Multiplier	1.1268	1.1268	0.000	0.0%
4						
5		Monthly Rate				
6		Facilities (Percentage of total work order cost)				
7		10 Year Payment Option	1.265%	1.265%	0.000%	0.0%
8		20 Year Payment Option	0.848%	0.848%	0.000%	0.0%
9						
10		Maintenance		FPL's estimated cost of		
11				maintaining facilities		
12						
13		Termination Factors				
14		10 Year Payment Option				
15		1	1.1268	1.1268	0.0000	0.0%
16		2	0.9749	0.9749	0.0000	0.0%
17		3	0.8947	0.8947	0.0000	0.0%
18		4	0.8086	0.8086	0.0000	0.0%
19		5	0.7161	0.7161	0.0000	0.0%
20		6	0.6169	0.6169	0.0000	0.0%
21		7	0.5104	0.5104	0.0000	0.0%
22		8	0.3960	0.3960	0.0000	0.0%
23		9	0.2732	0.2732	0.0000	0.0%
24		10	0.1415	0.1415	0.0000	0.0%
25		>10	0.0000	0.0000	0.0000	0.0%
26						
27						
28						
29						
30		20 Year Payment Option				
31		1	1.1268	1.1268	0.0000	0.0%
32		2	1.0250	1.0250	0.0000	0.0%
33		3	0.9986	0.9986	0.0000	0.0%
34		4	0.9702	0.9702	0.0000	0.0%
35		5	0.9397	0.9397	0.0000	0.0%
36		6	0.9069	0.9069	0.0000	0.0%
37		7	0.8718	0.8718	0.0000	0.0%
38		8	0.8341	0.8341	0.0000	0.0%
39		9	0.7936	0.7936	0.0000	0.0%
40		10	0.7501	0.7501	0.0000	0.0%
41		11	0.7035	0.7035	0.0000	0.0%
42		12	0.6534	0.6534	0.0000	0.0%

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	PL-1	Premium Lighting (continued)				
2		13	0.5996	0.5996	0.0000	0.0%
3		14	0.5416	0.5416	0.0000	0.0%
4		15	0.4799	0.4799	0.0000	0.0%
5		16	0.4134	0.4134	0.0000	0.0%
6		17	0.3420	0.3420	0.0000	0.0%
7		18	0.2654	0.2654	0.0000	0.0%
8		19	0.1831	0.1831	0.0000	0.0%
9		20	0.0948	0.0948	0.0000	0.0%
10		>20	0.0000	0.0000	0.0000	
11						
12		Non-Fuel Energy (¢ per kWh)	3.410	3.436	0.026	0.8%
13						
14		<u>Willful Damage</u>				
15		All occurrences after initial repair		Cost for repair or replacement		
16						
17	RL-1	Recreational Lighting [Schedule closed to new customers]				
18						
19		Non-Fuel Energy (¢ per kWh)		Otherwise applicable General Service Rate		
20						
21						
22		Maintenance		FPL's estimated cost of maintaining facilities		
23						
24						
25	OL-1	Outdoor Lighting				
26		<u>Charges for Company-Owned Units</u>				
27		<u>Fixture</u>				
28		Sodium Vapor 6,300 lu 70 watts	\$5.90	\$5.94	\$0.04	0.7%
29		Sodium Vapor 9,500 lu 100 watts	\$6.02	\$6.07	\$0.05	0.8%
30		Sodium Vapor 16,000 lu 150 watts	\$6.24	\$6.29	\$0.05	0.8%
31		Sodium Vapor 22,000 lu 200 watts	\$9.07	\$9.14	\$0.07	0.8%
32		Sodium Vapor 50,000 lu 400 watts	\$9.65	\$9.72	\$0.07	0.7%
33		Sodium Vapor 12,000 lu 150 watts	\$6.80	\$6.85	\$0.05	0.7%
34	**	Mercury Vapor 6,000 lu 140 watts	\$4.52	\$4.55	\$0.03	0.7%
35	**	Mercury Vapor 8,600 lu 175 watts	\$4.56	\$4.59	\$0.03	0.7%
36	**	Mercury Vapor 21,500 lu 400 watts	\$7.46	\$7.52	\$0.06	0.8%
37						
38		<u>Maintenance</u>				
39		Sodium Vapor 6,300 lu 70 watts	\$2.19	\$2.21	\$0.02	0.9%
40		Sodium Vapor 9,500 lu 100 watts	\$2.19	\$2.21	\$0.02	0.9%
41		Sodium Vapor 16,000 lu 150 watts	\$2.23	\$2.25	\$0.02	0.9%
42		Sodium Vapor 22,000 lu 200 watts	\$2.87	\$2.89	\$0.02	0.7%

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)				
2		Sodium Vapor 50,000 lu 400 watts	\$2.82	\$2.84	\$0.02	0.7%
3		Sodium Vapor 12,000 lu 150 watts	\$2.48	\$2.50	\$0.02	0.8%
4	**	Mercury Vapor 6,000 lu 140 watts	\$1.96	\$1.97	\$0.01	0.5%
5	**	Mercury Vapor 8,600 lu 175 watts	\$1.96	\$1.97	\$0.01	0.5%
6	**	Mercury Vapor 21,500 lu 400 watts	\$2.76	\$2.78	\$0.02	0.7%
7						
8		<u>Energy Non-Fuel</u>				
			<u>kWh</u>			
9		Sodium Vapor 6,300 lu 70 watts	29 \$1.03	\$1.04	\$0.01	1.0%
10		Sodium Vapor 9,500 lu 100 watts	41 \$1.47	\$1.48	\$0.01	0.7%
11		Sodium Vapor 16,000 lu 150 watts	60 \$2.14	\$2.16	\$0.02	0.9%
12		Sodium Vapor 22,000 lu 200 watts	88 \$3.15	\$3.17	\$0.02	0.6%
13		Sodium Vapor 50,000 lu 400 watts	168 \$6.00	\$6.04	\$0.04	0.7%
14		Sodium Vapor 12,000 lu 150 watts	60 \$2.14	\$2.16	\$0.02	0.9%
15	**	Mercury Vapor 6,000 lu 140 watts	62 \$2.21	\$2.23	\$0.02	0.9%
16	**	Mercury Vapor 8,600 lu 175 watts	77 \$2.75	\$2.77	\$0.02	0.7%
17	**	Mercury Vapor 21,500 lu 400 watts	160 \$5.72	\$5.76	\$0.04	0.7%
18						
19		<u>Charges for Customer Owned Units</u>				
20		<u>Total Charge-Relamping & Energy</u>				
21		Sodium Vapor 6,300 lu 70 watts	\$3.09	\$3.12	\$0.03	1.0%
22		Sodium Vapor 9,500 lu 100 watts	\$3.52	\$3.55	\$0.03	0.9%
23		Sodium Vapor 16,000 lu 150 watts	\$4.23	\$4.27	\$0.04	0.9%
24		Sodium Vapor 22,000 lu 200 watts	\$5.79	\$5.83	\$0.04	0.7%
25		Sodium Vapor 50,000 lu 400 watts	\$8.61	\$8.67	\$0.06	0.7%
26		Sodium Vapor 12,000 lu 150 watts	\$5.09	\$5.13	\$0.04	0.8%
27	**	Mercury Vapor 6,000 lu 140 watts	\$4.54	\$4.58	\$0.04	0.9%
28	**	Mercury Vapor 8,600 lu 175 watts	\$4.63	\$4.66	\$0.03	0.6%
29	**	Mercury Vapor 21,500 lu 400 watts	\$8.06	\$8.12	\$0.06	0.7%
30						
31		<u>Energy Only</u>				
			<u>kWh</u>			
32		Sodium Vapor 6,300 lu 70 watts	29 \$1.03	\$1.04	\$0.01	1.0%
33		Sodium Vapor 9,500 lu 100 watts	41 \$1.47	\$1.48	\$0.01	0.7%
34		Sodium Vapor 16,000 lu 150 watts	60 \$2.14	\$2.16	\$0.02	0.9%
35		Sodium Vapor 22,000 lu 200 watts	88 \$3.15	\$3.17	\$0.02	0.6%
36		Sodium Vapor 50,000 lu 400 watts	168 \$6.00	\$6.04	\$0.04	0.7%
37	**	Sodium Vapor 12,000 lu 150 watts	60 \$2.14	\$2.16	\$0.02	0.9%
38	**	Mercury Vapor 6,000 lu 140 watts	62 \$2.21	\$2.23	\$0.02	0.9%
39	**	Mercury Vapor 8,600 lu 175 watts	77 \$2.75	\$2.77	\$0.02	0.7%
40	**	Mercury Vapor 21,500 lu 400 watts	160 \$5.72	\$5.76	\$0.04	0.7%
41		Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.				
42		**Note: These units are closed to new Company installations.				

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)				
2		Non-Fuel Energy (¢ per kWh)	3.571	3.598	0.027	0.8%
3						
4		<u>Other Charges</u>				
5		Wood Pole	\$12.92	\$13.02	\$0.10	0.8%
6		Concrete Pole / Steel Pole	\$17.46	\$17.59	\$0.13	0.7%
7		Fiberglass Pole	\$20.51	\$20.67	\$0.16	0.8%
8		Underground conductors excluding				
9		Trenching per foot	\$0.099	\$0.100	\$0.00	1.0%
10		Down-guy, Anchor and Protector	\$11.75	\$11.84	\$0.09	0.8%
11						
12		Facilities Charge	1.28%	1.28%	0.00%	0.0%
13						
14						
15	SL-2	Traffic Signal Service [Schedule closed to new customers]				
16		Minimum Charge at each point	\$4.31	\$4.34	\$0.03	0.7%
17		Base Energy Charge (¢ per kWh)	5.769	5.813	0.044	0.8%
18						
19						
20	SL-2M	Traffic Signal Service				
21		Customer Charge/Minimum	\$7.78	\$7.84	\$0.06	0.8%
22		Base Energy Charge (¢ per kWh)	5.939	5.984	0.045	0.8%
23						
24						
25	SST-1	Standby and Supplemental Service				
26		Customer Charge				
27		SST-1(D1)	\$173.82	\$175.14	\$1.32	0.8%
28		SST-1(D2)	\$173.82	\$175.14	\$1.32	0.8%
29		SST-1(D3)	\$591.00	\$595.49	\$4.49	0.8%
30		SST-1(T)	\$2,506.23	\$2,525.25	\$19.02	0.8%
31						
32		Distribution Demand \$/kW Contract Standby Demand				
33		SST-1(D1)	\$4.17	\$4.20	\$0.03	0.7%
34		SST-1(D2)	\$4.17	\$4.20	\$0.03	0.7%
35		SST-1(D3)	\$4.17	\$4.20	\$0.03	0.7%
36		SST-1(T)	N/A	N/A		
37						
38		Reservation Demand \$/kW				
39		SST-1(D1)	\$2.05	\$2.07	\$0.02	1.0%
40		SST-1(D2)	\$2.05	\$2.07	\$0.02	1.0%
41		SST-1(D3)	\$2.05	\$2.07	\$0.02	1.0%
42		SST-1(T)	\$1.88	\$1.89	\$0.01	0.5%

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SST-1	Standby and Supplemental Service (continued)				
2		Daily Demand (On-Peak) \$/kW				
3		SST-1(D1)	\$0.99	\$1.00	\$0.01	1.0%
4		SST-1(D2)	\$0.99	\$1.00	\$0.01	1.0%
5		SST-1(D3)	\$0.99	\$1.00	\$0.01	1.0%
6		SST-1(T)	\$0.59	\$0.59	\$0.00	0.0%
7						
8		Supplemental Service				
9		Demand		Otherwise Applicable Rate		
10		Energy		Otherwise Applicable Rate		
11						
12		Non-Fuel Energy - On-Peak (¢ per kWh)				
13		SST-1(D1)	0.990	0.998	0.008	0.8%
14		SST-1(D2)	0.990	0.998	0.008	0.8%
15		SST-1(D3)	0.990	0.998	0.008	0.8%
16		SST-1(T)	0.986	0.993	0.007	0.7%
17						
18		Non-Fuel Energy - Off-Peak (¢ per kWh)				
19		SST-1(D1)	0.990	0.998	0.008	0.8%
20		SST-1(D2)	0.990	0.998	0.008	0.8%
21		SST-1(D3)	0.990	0.998	0.008	0.8%
22		SST-1(T)	0.986	0.993	0.007	0.7%
23						
24	ISST-1	Interruptible Standby and Supplemental Service				
25		Customer Charge				
26		Distribution	\$675.97	\$681.10	\$5.13	0.8%
27		Transmission	\$2,764.83	\$2,785.82	\$20.99	0.8%
28						
29		Distribution Demand				
30		Distribution	\$4.17	\$4.20	\$0.03	0.7%
31		Transmission	N/A	N/A		
32						
33		Reservation Demand-Interruptible				
34		Distribution	\$0.36	\$0.36	\$0.00	0.0%
35		Transmission	\$0.41	\$0.41	\$0.00	0.0%
36						
37		Reservation Demand-Firm				
38		Distribution	\$2.05	\$2.07	\$0.02	1.0%
39		Transmission	\$1.88	\$1.89	\$0.01	0.5%
40						
41						
42						

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	ISST-1	Interruptible Standby and Supplemental Service (continued)				
2		Supplemental Service				
3		Demand		Otherwise Applicable Rate		
4		Energy		Otherwise Applicable Rate		
5						
6		Daily Demand (On-Peak) Firm Standby				
7		Distribution	\$0.99	\$1.00	\$0.01	1.0%
8		Transmission	\$0.59	\$0.59	\$0.00	0.0%
9						
10		Daily Demand (On-Peak) Interruptible Standby				
11		Distribution	\$0.17	\$0.17	\$0.00	0.0%
12		Transmission	\$0.16	\$0.16	\$0.00	0.0%
13						
14		Non-Fuel Energy - On-Peak (¢ per kWh)				
15		Distribution	0.990	0.998	0.008	0.8%
16		Transmission	0.986	0.993	0.007	0.7%
17		Non-Fuel Energy - Off-Peak (¢ per kWh)				
18		Distribution	0.990	0.998	0.008	0.8%
19		Transmission	0.986	0.993	0.007	0.7%
20						
21		Excess "Firm Standby Demand"				
22		▫ Up to prior 60 months of service				
23				Difference between reservation charge for firm and interruptible standby demand times excess demand		
24						
25						
26		▫ Penalty Charge per kW for each month of rebilling	\$1.50	\$1.51	\$0.01	0.7%
27						
28		Early Termination charges				
29		▫ Up to prior 60 months of service				
30						
31						
32		▫ Penalty Charge per kW for each month of rebilling	\$1.50	\$1.51	\$0.01	0.7%
33						
34						
35	CISR-1	Commercial/Industrial Service Rider				
36						
37		Customer Charge	\$250.00	\$250.00	\$0.00	0.0%
38						
39	TR	Transformation Rider				
40		Transformer Credit				
41		(per kW of Billing Demand)	(\$0.36)	(\$0.36)	\$0.00	0.0%
42						

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	GSCU-1	General Service constant Usage				
2		Customer Charge	\$17.14	\$17.27	\$0.13	0.8%
3						
4		Non-Fuel Energy Charges*				
5		Base Energy Charge (¢ per kWh)	4.302	4.335	0.033	0.8%
6						
7		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh				
8						
9	HLFT	High Load Factor - Time of Use				
10		Customer Charge				
11		25 - 499 kW:	\$29.98	\$30.21	\$0.23	0.8%
12		500 - 1,999 kW	\$88.00	\$88.67	\$0.67	0.8%
13		2,000 kW or greater	\$254.90	\$256.83	\$1.93	0.8%
14						
15		Demand Charges:				
16		Demand Charge - On-Peak (\$/kW)				
17		25 - 499 kW:	\$13.31	\$13.41	\$0.10	0.8%
18		500 - 1,999 kW	\$14.19	\$14.30	\$0.11	0.8%
19		2,000 kW or greater	\$13.80	\$13.90	\$0.10	0.7%
20						
21		Maximum Demand Charge (\$/kW)				
22		25 - 499 kW:	\$2.76	\$2.78	\$0.02	0.7%
23		500 - 1,999 kW	\$3.05	\$3.07	\$0.02	0.7%
24		2,000 kW or greater	\$2.94	\$2.96	\$0.02	0.7%
25						
26		Non-Fuel Energy Charges: (¢ per kWh)				
27		On-Peak				
28		25 - 499 kW:	2.162	2.178	0.016	0.7%
29		500 - 1,999 kW	1.242	1.251	0.009	0.7%
30		2,000 kW or greater	1.072	1.080	0.008	0.7%
31						
32		Off-Peak				
33		25 - 499 kW:	1.356	1.366	0.010	0.7%
34		500 - 1,999 kW	1.201	1.210	0.009	0.7%
35		2,000 kW or greater	1.070	1.078	0.008	0.7%
36						
37						
38						
39						
40						
41						
42						

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider				
2		Option A				
3		Customer Charge				
4		25 - 499 kW:	\$29.98	\$30.21	\$0.23	0.8%
5		500 - 1,999 kW	\$88.00	\$88.67	\$0.67	0.8%
6		2,000 kW or greater	\$254.90	\$256.83	\$1.93	0.8%
7						
8		Demand Charges:				
9		Seasonal On-peak Demand				
10		25 - 499 kW:	\$11.31	\$11.40	\$0.09	0.8%
11		500 - 1,999 kW	\$12.93	\$13.03	\$0.10	0.8%
12		2,000 kW or greater	\$13.17	\$13.27	\$0.10	0.8%
13						
14		Seasonal Max Demand				
15		25 - 499 kW:	\$0.70	\$0.71	\$0.01	1.4%
16		500 - 1,999 kW	\$0.78	\$0.79	\$0.01	1.3%
17		2,000 kW or greater	\$0.68	\$0.69	\$0.01	1.5%
18						
19		Non-seasonal Demand Max Demand				
20		25 - 499 kW:	\$11.02	\$11.10	\$0.08	0.7%
21		500 - 1,999 kW	\$13.41	\$13.51	\$0.10	0.7%
22		2,000 kW or greater	\$13.47	\$13.57	\$0.10	0.7%
23						
24		Energy Charges (¢ per kWh):				
25		Seasonal On-peak Energy				
26		25 - 499 kW:	10.405	10.484	0.079	0.8%
27		500 - 1,999 kW	6.759	6.810	0.051	0.8%
28		2,000 kW or greater	5.476	5.518	0.042	0.8%
29						
30		Seasonal Off-peak Energy				
31		25 - 499 kW:	1.666	1.679	0.013	0.8%
32		500 - 1,999 kW	1.402	1.413	0.011	0.8%
33		2,000 kW or greater	1.324	1.334	0.010	0.8%
34						
35		Non-seasonal Energy				
36		25 - 499 kW:	2.513	2.532	0.019	0.8%
37		500 - 1,999 kW	1.943	1.958	0.015	0.8%
38		2,000 kW or greater	1.689	1.702	0.013	0.8%
39						
40						
41						
42						

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)				
2		Option B				
3		Customer Charge				
4		25 - 499 kW:	\$29.98	\$30.21	\$0.23	0.8%
5		500 - 1,999 kW	\$88.00	\$88.67	\$0.67	0.8%
6		2,000 kW or greater	\$254.90	\$256.83	\$1.93	0.8%
7						
8		Demand Charges:				
9		Seasonal On-peak Demand				
10		25 - 499 kW:	\$11.31	\$11.40	\$0.09	0.8%
11		500 - 1,999 kW	\$12.93	\$13.03	\$0.10	0.8%
12		2,000 kW or greater	\$13.17	\$13.27	\$0.10	0.8%
13						
14		Non-seasonal On-peak Demand				
15		25 - 499 kW:	\$10.32	\$10.40	\$0.08	0.8%
16		500 - 1,999 kW	\$12.62	\$12.72	\$0.10	0.8%
17		2,000 kW or greater	\$12.79	\$12.89	\$0.10	0.8%
18						
19		Seasonal Max Demand				
20		25 - 499 kW:	\$0.70	\$0.71	\$0.01	1.4%
21		500 - 1,999 kW	\$0.78	\$0.79	\$0.01	1.3%
22		2,000 kW or greater	\$0.68	\$0.69	\$0.01	1.5%
23						
24		Non-seasonal Demand Max Demand				
25		25 - 499 kW:	\$0.70	\$0.71	\$0.01	1.4%
26		500 - 1,999 kW	\$0.78	\$0.79	\$0.01	1.3%
27		2,000 kW or greater	\$0.68	\$0.69	\$0.01	1.5%
28						
29		Energy Charges (¢ per kWh):				
30		Seasonal On-peak Energy				
31		25 - 499 kW:	10.405	10.484	0.079	0.8%
32		500 - 1,999 kW	6.759	6.810	0.051	0.8%
33		2,000 kW or greater	5.476	5.518	0.042	0.8%
34						
35		Seasonal Off-peak Energy				
36		25 - 499 kW:	1.666	1.679	0.013	0.8%
37		500 - 1,999 kW	1.402	1.413	0.011	0.8%
38		2,000 kW or greater	1.324	1.334	0.010	0.8%
39						
40		Non-seasonal On-peak Energy				
41		25 - 499 kW:	5.513	5.555	0.042	0.8%
42						

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE	
1	SDTR	Seasonal Demand – Time of Use Rider (continued)					
2		500 - 1,999 kW	3.962	3.992	0.030	0.8%	
3		2,000 kW or greater	3.287	3.312	0.025	0.8%	
4							
5		Non-seasonal Off-peak Energy					
6		25 - 499 kW:	1.666	1.679	0.013	0.8%	
7		500 - 1,999 kW	1.402	1.413	0.011	0.8%	
8		2,000 kW or greater	1.324	1.334	0.010	0.8%	
9							
10	NSMR	Non-Standard Meter Rate					
11							
12		Enrollment Fee	\$89.00	\$89.00	\$0.00	0.0%	
13		Monthly Surcharge	\$13.00	\$13.00	\$0.00	0.0%	
14							
15							
16							
17	LT-1	LED Lighting					
18		<u>LED Fixture</u>					
19		<u>Fixture Tier</u>					
20		1	A	\$1.50	\$1.50	\$0.00	0.0%
21		1	B	\$1.70	\$1.70	\$0.00	0.0%
22		1	C	\$1.90	\$1.90	\$0.00	0.0%
23		1	D	\$2.10	\$2.10	\$0.00	0.0%
24		1	E	\$2.30	\$2.30	\$0.00	0.0%
25		1	F	\$2.50	\$2.50	\$0.00	0.0%
26		1	G	\$2.70	\$2.70	\$0.00	0.0%
27		1	H	\$2.90	\$2.90	\$0.00	0.0%
28		1	I	\$3.10	\$3.10	\$0.00	0.0%
29		1	J	\$3.30	\$3.30	\$0.00	0.0%
30		1	K	\$3.50	\$3.50	\$0.00	0.0%
31		1	L	\$3.70	\$3.70	\$0.00	0.0%
32		1	M	\$3.90	\$3.90	\$0.00	0.0%
33		1	N	\$4.10	\$4.10	\$0.00	0.0%
34		1	O	\$4.30	\$4.30	\$0.00	0.0%
35							
36							
37							
38							
39							
40							
41							
42							

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
	LT-1	LED Lighting (continued)				
1		1	\$4.50	\$4.50	\$0.00	0.0%
2		1	\$4.70	\$4.70	\$0.00	0.0%
3		1	\$4.90	\$4.90	\$0.00	0.0%
4		1	\$5.10	\$5.10	\$0.00	0.0%
5		1	\$5.30	\$5.30	\$0.00	0.0%
6		1	\$5.50	\$5.50	\$0.00	0.0%
7		1	\$5.70	\$5.70	\$0.00	0.0%
8		1	\$5.90	\$5.90	\$0.00	0.0%
9		1	\$6.10	\$6.10	\$0.00	0.0%
10		1	\$6.30	\$6.30	\$0.00	0.0%
11		1	\$6.50	\$6.50	\$0.00	0.0%
12		1	\$6.70	\$6.70	\$0.00	0.0%
13		1	\$6.90	\$6.90	\$0.00	0.0%
14		1	\$7.10	\$7.10	\$0.00	0.0%
15		1	\$7.30	\$7.30	\$0.00	0.0%
16		1	\$7.50	\$7.50	\$0.00	0.0%
17		2	\$4.50	\$4.50	\$0.00	0.0%
18		2	\$4.70	\$4.70	\$0.00	0.0%
19		2	\$4.90	\$4.90	\$0.00	0.0%
20		2	\$5.10	\$5.10	\$0.00	0.0%
21		2	\$5.30	\$5.30	\$0.00	0.0%
22		2	\$5.50	\$5.50	\$0.00	0.0%
23		2	\$5.70	\$5.70	\$0.00	0.0%
24		2	\$5.90	\$5.90	\$0.00	0.0%
25		2	\$6.10	\$6.10	\$0.00	0.0%
26		2	\$6.30	\$6.30	\$0.00	0.0%
27		2	\$6.50	\$6.50	\$0.00	0.0%
28		2	\$6.70	\$6.70	\$0.00	0.0%
29		2	\$6.90	\$6.90	\$0.00	0.0%
30		2	\$7.10	\$7.10	\$0.00	0.0%
31		2	\$7.30	\$7.30	\$0.00	0.0%
32		2	\$7.50	\$7.50	\$0.00	0.0%
33		2	\$7.70	\$7.70	\$0.00	0.0%
34		2	\$7.90	\$7.90	\$0.00	0.0%
35		2	\$8.10	\$8.10	\$0.00	0.0%
36		2	\$8.30	\$8.30	\$0.00	0.0%
37		2	\$8.50	\$8.50	\$0.00	0.0%
38		2	\$8.70	\$8.70	\$0.00	0.0%
39		2	\$8.90	\$8.90	\$0.00	0.0%
40		2	\$9.10	\$9.10	\$0.00	0.0%
41		2	\$9.30	\$9.30	\$0.00	0.0%
42		2	\$9.30	\$9.30	\$0.00	0.0%

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

(1)	(2)	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE			
1	LT-1	LED Lighting (continued)			
2		Z	\$9.50	\$9.50	\$0.00
3		AA	\$9.70	\$9.70	\$0.00
4		BB	\$9.90	\$9.90	\$0.00
5		CC	\$10.10	\$10.10	\$0.00
6		DD	\$10.30	\$10.30	\$0.00
7		EE	\$10.50	\$10.50	\$0.00
8		A	\$7.50	\$7.50	\$0.00
9		B	\$7.70	\$7.70	\$0.00
10		C	\$7.90	\$7.90	\$0.00
11		D	\$8.10	\$8.10	\$0.00
12		E	\$8.30	\$8.30	\$0.00
13		F	\$8.50	\$8.50	\$0.00
14		G	\$8.70	\$8.70	\$0.00
15		H	\$8.90	\$8.90	\$0.00
16		I	\$9.10	\$9.10	\$0.00
17		J	\$9.30	\$9.30	\$0.00
18		K	\$9.50	\$9.50	\$0.00
19		L	\$9.70	\$9.70	\$0.00
20		M	\$9.90	\$9.90	\$0.00
21		N	\$10.10	\$10.10	\$0.00
22		O	\$10.30	\$10.30	\$0.00
23		P	\$10.50	\$10.50	\$0.00
24		Q	\$10.70	\$10.70	\$0.00
25		R	\$10.90	\$10.90	\$0.00
26		S	\$11.10	\$11.10	\$0.00
27		T	\$11.30	\$11.30	\$0.00
28		U	\$11.50	\$11.50	\$0.00
29		V	\$11.70	\$11.70	\$0.00
30		W	\$11.90	\$11.90	\$0.00
31		X	\$12.10	\$12.10	\$0.00
32		Y	\$12.30	\$12.30	\$0.00
33		Z	\$12.50	\$12.50	\$0.00
34		AA	\$12.70	\$12.70	\$0.00
35		BB	\$12.90	\$12.90	\$0.00
36		CC	\$13.10	\$13.10	\$0.00
37		DD	\$13.30	\$13.30	\$0.00
38		EE	\$13.50	\$13.50	\$0.00
39		A	\$10.50	\$10.50	\$0.00
40		B	\$10.70	\$10.70	\$0.00
41		C	\$10.90	\$10.90	\$0.00
42		D	\$11.10	\$11.10	\$0.00

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

(1)	(2)	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE		
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE					
1	LT-1	LED Lighting (continued)					
2		4	E	\$11.30	\$11.30	\$0.00	0.0%
3		4	F	\$11.50	\$11.50	\$0.00	0.0%
4		4	G	\$11.70	\$11.70	\$0.00	0.0%
5		4	H	\$11.90	\$11.90	\$0.00	0.0%
6		4	I	\$12.10	\$12.10	\$0.00	0.0%
7		4	J	\$12.30	\$12.30	\$0.00	0.0%
8		4	K	\$12.50	\$12.50	\$0.00	0.0%
9		4	L	\$12.70	\$12.70	\$0.00	0.0%
10		4	M	\$12.90	\$12.90	\$0.00	0.0%
11		4	N	\$13.10	\$13.10	\$0.00	0.0%
12		4	O	\$13.30	\$13.30	\$0.00	0.0%
13		4	P	\$13.50	\$13.50	\$0.00	0.0%
14		4	Q	\$13.70	\$13.70	\$0.00	0.0%
15		4	R	\$13.90	\$13.90	\$0.00	0.0%
16		4	S	\$14.10	\$14.10	\$0.00	0.0%
17		4	T	\$14.30	\$14.30	\$0.00	0.0%
18		4	U	\$14.50	\$14.50	\$0.00	0.0%
19		4	V	\$14.70	\$14.70	\$0.00	0.0%
20		4	W	\$14.90	\$14.90	\$0.00	0.0%
21		4	X	\$15.10	\$15.10	\$0.00	0.0%
22		4	Y	\$15.30	\$15.30	\$0.00	0.0%
23		4	Z	\$15.50	\$15.50	\$0.00	0.0%
24		4	AA	\$15.70	\$15.70	\$0.00	0.0%
25		4	BB	\$15.90	\$15.90	\$0.00	0.0%
26		4	CC	\$16.10	\$16.10	\$0.00	0.0%
27		4	DD	\$16.30	\$16.30	\$0.00	0.0%
28		4	EE	\$16.50	\$16.50	\$0.00	0.0%
29		5	A	\$13.50	\$13.50	\$0.00	0.0%
30		5	B	\$13.70	\$13.70	\$0.00	0.0%
31		5	C	\$13.90	\$13.90	\$0.00	0.0%
32		5	D	\$14.10	\$14.10	\$0.00	0.0%
33		5	E	\$14.30	\$14.30	\$0.00	0.0%
34		5	F	\$14.50	\$14.50	\$0.00	0.0%
35		5	G	\$14.70	\$14.70	\$0.00	0.0%
36		5	H	\$14.90	\$14.90	\$0.00	0.0%
37		5	I	\$15.10	\$15.10	\$0.00	0.0%
38		5	J	\$15.30	\$15.30	\$0.00	0.0%
39		5	K	\$15.50	\$15.50	\$0.00	0.0%
40		5	L	\$15.70	\$15.70	\$0.00	0.0%
41		5	M	\$15.90	\$15.90	\$0.00	0.0%
42		5	N	\$16.10	\$16.10	\$0.00	0.0%

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)				
2		5	\$16.30	\$16.30	\$0.00	0.0%
3		5	\$16.50	\$16.50	\$0.00	0.0%
4		5	\$16.70	\$16.70	\$0.00	0.0%
5		5	\$16.90	\$16.90	\$0.00	0.0%
6		5	\$17.10	\$17.10	\$0.00	0.0%
7		5	\$17.30	\$17.30	\$0.00	0.0%
8		5	\$17.50	\$17.50	\$0.00	0.0%
9		5	\$17.70	\$17.70	\$0.00	0.0%
10		5	\$17.90	\$17.90	\$0.00	0.0%
11		5	\$18.10	\$18.10	\$0.00	0.0%
12		5	\$18.30	\$18.30	\$0.00	0.0%
13		5	\$18.50	\$18.50	\$0.00	0.0%
14		5	\$18.70	\$18.70	\$0.00	0.0%
15		5	\$18.90	\$18.90	\$0.00	0.0%
16		5	\$19.10	\$19.10	\$0.00	0.0%
17		5	\$19.30	\$19.30	\$0.00	0.0%
18		5	\$19.50	\$19.50	\$0.00	0.0%
19		6	\$16.50	\$16.50	\$0.00	0.0%
20		6	\$16.70	\$16.70	\$0.00	0.0%
21		6	\$16.90	\$16.90	\$0.00	0.0%
22		6	\$17.10	\$17.10	\$0.00	0.0%
23		6	\$17.30	\$17.30	\$0.00	0.0%
24		6	\$17.50	\$17.50	\$0.00	0.0%
25		6	\$17.70	\$17.70	\$0.00	0.0%
26		6	\$17.90	\$17.90	\$0.00	0.0%
27		6	\$18.10	\$18.10	\$0.00	0.0%
28		6	\$18.30	\$18.30	\$0.00	0.0%
29		6	\$18.50	\$18.50	\$0.00	0.0%
30		6	\$18.70	\$18.70	\$0.00	0.0%
31		6	\$18.90	\$18.90	\$0.00	0.0%
32		6	\$19.10	\$19.10	\$0.00	0.0%
33		6	\$19.30	\$19.30	\$0.00	0.0%
34		6	\$19.50	\$19.50	\$0.00	0.0%
35		6	\$19.70	\$19.70	\$0.00	0.0%
36		6	\$19.90	\$19.90	\$0.00	0.0%
37		6	\$20.10	\$20.10	\$0.00	0.0%
38		6	\$20.30	\$20.30	\$0.00	0.0%
39		6	\$20.50	\$20.50	\$0.00	0.0%
40		6	\$20.70	\$20.70	\$0.00	0.0%
41		6	\$20.90	\$20.90	\$0.00	0.0%
42		6	\$21.10	\$21.10	\$0.00	0.0%

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

(1)	(2)	(3)	(4)	(5)	(6)		
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	2024 CURRENT RATE	2024 PROPOSED RATE	TOTAL CHANGE IN RATE	PERCENT INCREASE	
1	LT-1	LED Lighting (continued)					
2		6	Y	\$21.30	\$21.30	\$0.00	0.0%
3		6	Z	\$21.50	\$21.50	\$0.00	0.0%
4		6	AA	\$21.70	\$21.70	\$0.00	0.0%
5		6	BB	\$21.90	\$21.90	\$0.00	0.0%
6		6	CC	\$22.10	\$22.10	\$0.00	0.0%
7		6	DD	\$22.30	\$22.30	\$0.00	0.0%
8		6	EE	\$22.50	\$22.50	\$0.00	0.0%
9		7	A	\$19.50	\$19.50	\$0.00	0.0%
10		7	B	\$19.70	\$19.70	\$0.00	0.0%
11		7	C	\$19.90	\$19.90	\$0.00	0.0%
12		7	D	\$20.10	\$20.10	\$0.00	0.0%
13		7	E	\$20.30	\$20.30	\$0.00	0.0%
14		7	F	\$20.50	\$20.50	\$0.00	0.0%
15		7	G	\$20.70	\$20.70	\$0.00	0.0%
16		7	H	\$20.90	\$20.90	\$0.00	0.0%
17		7	I	\$21.10	\$21.10	\$0.00	0.0%
18		7	J	\$21.30	\$21.30	\$0.00	0.0%
19		7	K	\$21.50	\$21.50	\$0.00	0.0%
20		7	L	\$21.70	\$21.70	\$0.00	0.0%
21		7	M	\$21.90	\$21.90	\$0.00	0.0%
22		7	N	\$22.10	\$22.10	\$0.00	0.0%
23		7	O	\$22.30	\$22.30	\$0.00	0.0%
24		7	P	\$22.50	\$22.50	\$0.00	0.0%
25		7	Q	\$22.70	\$22.70	\$0.00	0.0%
26		7	R	\$22.90	\$22.90	\$0.00	0.0%
27		7	S	\$23.10	\$23.10	\$0.00	0.0%
28		7	T	\$23.30	\$23.30	\$0.00	0.0%
29		7	U	\$23.50	\$23.50	\$0.00	0.0%
30		7	V	\$23.70	\$23.70	\$0.00	0.0%
31		7	W	\$23.90	\$23.90	\$0.00	0.0%
32		7	X	\$24.10	\$24.10	\$0.00	0.0%
33		7	Y	\$24.30	\$24.30	\$0.00	0.0%
34		7	Z	\$24.50	\$24.50	\$0.00	0.0%
35		7	AA	\$24.70	\$24.70	\$0.00	0.0%
36		7	BB	\$24.90	\$24.90	\$0.00	0.0%
37		7	CC	\$25.10	\$25.10	\$0.00	0.0%
38		7	DD	\$25.30	\$25.30	\$0.00	0.0%
39		7	EE	\$25.50	\$25.50	\$0.00	0.0%
40		8	A	\$22.50	\$22.50	\$0.00	0.0%
41		8	B	\$22.70	\$22.70	\$0.00	0.0%
42		8	C	\$22.90	\$22.90	\$0.00	0.0%

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE	
1	LT-1	LED Lighting (continued)					
2		8	D	\$23.10	\$23.10	\$0.00	0.0%
3		8	E	\$23.30	\$23.30	\$0.00	0.0%
4		8	F	\$23.50	\$23.50	\$0.00	0.0%
5		8	G	\$23.70	\$23.70	\$0.00	0.0%
6		8	H	\$23.90	\$23.90	\$0.00	0.0%
7		8	I	\$24.10	\$24.10	\$0.00	0.0%
8		8	J	\$24.30	\$24.30	\$0.00	0.0%
9		8	K	\$24.50	\$24.50	\$0.00	0.0%
10		8	L	\$24.70	\$24.70	\$0.00	0.0%
11		8	M	\$24.90	\$24.90	\$0.00	0.0%
12		8	N	\$25.10	\$25.10	\$0.00	0.0%
13		8	O	\$25.30	\$25.30	\$0.00	0.0%
14		8	P	\$25.50	\$25.50	\$0.00	0.0%
15		8	Q	\$25.70	\$25.70	\$0.00	0.0%
16		8	R	\$25.90	\$25.90	\$0.00	0.0%
17		8	S	\$26.10	\$26.10	\$0.00	0.0%
18		8	T	\$26.30	\$26.30	\$0.00	0.0%
19		8	U	\$26.50	\$26.50	\$0.00	0.0%
20		8	V	\$26.70	\$26.70	\$0.00	0.0%
21		8	W	\$26.90	\$26.90	\$0.00	0.0%
22		8	X	\$27.10	\$27.10	\$0.00	0.0%
23		8	Y	\$27.30	\$27.30	\$0.00	0.0%
24		8	Z	\$27.50	\$27.50	\$0.00	0.0%
25		8	AA	\$27.70	\$27.70	\$0.00	0.0%
26		8	BB	\$27.90	\$27.90	\$0.00	0.0%
27		8	CC	\$28.10	\$28.10	\$0.00	0.0%
28		8	DD	\$28.30	\$28.30	\$0.00	0.0%
29		8	EE	\$28.50	\$28.50	\$0.00	0.0%
30		9	A	\$25.50	\$25.50	\$0.00	0.0%
31		9	B	\$25.70	\$25.70	\$0.00	0.0%
32		9	C	\$25.90	\$25.90	\$0.00	0.0%
33		9	D	\$26.10	\$26.10	\$0.00	0.0%
34		9	E	\$26.30	\$26.30	\$0.00	0.0%
35		9	F	\$26.50	\$26.50	\$0.00	0.0%
36		9	G	\$26.70	\$26.70	\$0.00	0.0%
37		9	H	\$26.90	\$26.90	\$0.00	0.0%
38		9	I	\$27.10	\$27.10	\$0.00	0.0%
39		9	J	\$27.30	\$27.30	\$0.00	0.0%
40		9	K	\$27.50	\$27.50	\$0.00	0.0%
41		9	L	\$27.70	\$27.70	\$0.00	0.0%
42		9	M	\$27.90	\$27.90	\$0.00	0.0%

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

(1)	(2)	(3)	(4)	(5)	(6)	
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	2024 CURRENT RATE	2024 PROPOSED RATE	TOTAL CHANGE IN RATE	PERCENT INCREASE
1	LT-1	LED Lighting (continued)				
2		9 N	\$28.10	\$28.10	\$0.00	0.0%
3		9 O	\$28.30	\$28.30	\$0.00	0.0%
4		9 P	\$28.50	\$28.50	\$0.00	0.0%
5		9 Q	\$28.70	\$28.70	\$0.00	0.0%
6		9 R	\$28.90	\$28.90	\$0.00	0.0%
7		9 S	\$29.10	\$29.10	\$0.00	0.0%
8		9 T	\$29.30	\$29.30	\$0.00	0.0%
9		9 U	\$29.50	\$29.50	\$0.00	0.0%
10		9 V	\$29.70	\$29.70	\$0.00	0.0%
11		9 W	\$29.90	\$29.90	\$0.00	0.0%
12		9 X	\$30.10	\$30.10	\$0.00	0.0%
13		9 Y	\$30.30	\$30.30	\$0.00	0.0%
14		9 Z	\$30.50	\$30.50	\$0.00	0.0%
15		9 AA	\$30.70	\$30.70	\$0.00	0.0%
16		9 BB	\$30.90	\$30.90	\$0.00	0.0%
17		9 CC	\$31.10	\$31.10	\$0.00	0.0%
18		9 DD	\$31.30	\$31.30	\$0.00	0.0%
19		9 EE	\$31.50	\$31.50	\$0.00	0.0%
20		10 A	\$28.50	\$28.50	\$0.00	0.0%
21		10 B	\$28.70	\$28.70	\$0.00	0.0%
22		10 C	\$28.90	\$28.90	\$0.00	0.0%
23		10 D	\$29.10	\$29.10	\$0.00	0.0%
24		10 E	\$29.30	\$29.30	\$0.00	0.0%
25		10 F	\$29.50	\$29.50	\$0.00	0.0%
26		10 G	\$29.70	\$29.70	\$0.00	0.0%
27		10 H	\$29.90	\$29.90	\$0.00	0.0%
28		10 I	\$30.10	\$30.10	\$0.00	0.0%
29		10 J	\$30.30	\$30.30	\$0.00	0.0%
30		10 K	\$30.50	\$30.50	\$0.00	0.0%
31		10 L	\$30.70	\$30.70	\$0.00	0.0%
32		10 M	\$30.90	\$30.90	\$0.00	0.0%
33		10 N	\$31.10	\$31.10	\$0.00	0.0%
34		10 O	\$31.30	\$31.30	\$0.00	0.0%
35		10 P	\$31.50	\$31.50	\$0.00	0.0%
36		10 Q	\$31.70	\$31.70	\$0.00	0.0%
37		10 R	\$31.90	\$31.90	\$0.00	0.0%
38		10 S	\$32.10	\$32.10	\$0.00	0.0%
39		10 T	\$32.30	\$32.30	\$0.00	0.0%
40		10 U	\$32.50	\$32.50	\$0.00	0.0%
41		10 V	\$32.70	\$32.70	\$0.00	0.0%
42		10 W	\$32.90	\$32.90	\$0.00	0.0%

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE	
1	LT-1	LED Lighting (continued)					
2		10	X	\$33.10	\$33.10	\$0.00	0.0%
3		10	Y	\$33.30	\$33.30	\$0.00	0.0%
4		10	Z	\$33.50	\$33.50	\$0.00	0.0%
5		10	AA	\$33.70	\$33.70	\$0.00	0.0%
6		10	BB	\$33.90	\$33.90	\$0.00	0.0%
7		10	CC	\$34.10	\$34.10	\$0.00	0.0%
8		10	DD	\$34.30	\$34.30	\$0.00	0.0%
9		10	EE	\$34.50	\$34.50	\$0.00	0.0%
10		11	A	\$31.50	\$31.50	\$0.00	0.0%
11		11	B	\$31.70	\$31.70	\$0.00	0.0%
12		11	C	\$31.90	\$31.90	\$0.00	0.0%
13		11	D	\$32.10	\$32.10	\$0.00	0.0%
14		11	E	\$32.30	\$32.30	\$0.00	0.0%
15		11	F	\$32.50	\$32.50	\$0.00	0.0%
16		11	G	\$32.70	\$32.70	\$0.00	0.0%
17		11	H	\$32.90	\$32.90	\$0.00	0.0%
18		11	I	\$33.10	\$33.10	\$0.00	0.0%
19		11	J	\$33.30	\$33.30	\$0.00	0.0%
20		11	K	\$33.50	\$33.50	\$0.00	0.0%
21		11	L	\$33.70	\$33.70	\$0.00	0.0%
22		11	M	\$33.90	\$33.90	\$0.00	0.0%
23		11	N	\$34.10	\$34.10	\$0.00	0.0%
24		11	O	\$34.30	\$34.30	\$0.00	0.0%
25		11	P	\$34.50	\$34.50	\$0.00	0.0%
26		11	Q	\$34.70	\$34.70	\$0.00	0.0%
27		11	R	\$34.90	\$34.90	\$0.00	0.0%
28		11	S	\$35.10	\$35.10	\$0.00	0.0%
29		11	T	\$35.30	\$35.30	\$0.00	0.0%
30		11	U	\$35.50	\$35.50	\$0.00	0.0%
31		11	V	\$35.70	\$35.70	\$0.00	0.0%
32		11	W	\$35.90	\$35.90	\$0.00	0.0%
33		11	X	\$36.10	\$36.10	\$0.00	0.0%
34		11	Y	\$36.30	\$36.30	\$0.00	0.0%
35		11	Z	\$36.50	\$36.50	\$0.00	0.0%
36		11	AA	\$36.70	\$36.70	\$0.00	0.0%
37		11	BB	\$36.90	\$36.90	\$0.00	0.0%
38		11	CC	\$37.10	\$37.10	\$0.00	0.0%
39		11	DD	\$37.30	\$37.30	\$0.00	0.0%
40		11	EE	\$37.50	\$37.50	\$0.00	0.0%
41		12	A	\$34.50	\$34.50	\$0.00	0.0%
42		12	B	\$34.70	\$34.70	\$0.00	0.0%

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

(1)	(2)	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE		
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE					
1	LT-1	LED Lighting (continued)					
2		12	C	\$34.90	\$34.90	\$0.00	0.0%
3		12	D	\$35.10	\$35.10	\$0.00	0.0%
4		12	E	\$35.30	\$35.30	\$0.00	0.0%
5		12	F	\$35.50	\$35.50	\$0.00	0.0%
6		12	G	\$35.70	\$35.70	\$0.00	0.0%
7		12	H	\$35.90	\$35.90	\$0.00	0.0%
8		12	I	\$36.10	\$36.10	\$0.00	0.0%
9		12	J	\$36.30	\$36.30	\$0.00	0.0%
10		12	K	\$36.50	\$36.50	\$0.00	0.0%
11		12	L	\$36.70	\$36.70	\$0.00	0.0%
12		12	M	\$36.90	\$36.90	\$0.00	0.0%
13		12	N	\$37.10	\$37.10	\$0.00	0.0%
14		12	O	\$37.30	\$37.30	\$0.00	0.0%
15		12	P	\$37.50	\$37.50	\$0.00	0.0%
16		12	Q	\$37.70	\$37.70	\$0.00	0.0%
17		12	R	\$37.90	\$37.90	\$0.00	0.0%
18		12	S	\$38.10	\$38.10	\$0.00	0.0%
19		12	T	\$38.30	\$38.30	\$0.00	0.0%
20		12	U	\$38.50	\$38.50	\$0.00	0.0%
21		12	V	\$38.70	\$38.70	\$0.00	0.0%
22		12	W	\$38.90	\$38.90	\$0.00	0.0%
23		12	X	\$39.10	\$39.10	\$0.00	0.0%
24		12	Y	\$39.30	\$39.30	\$0.00	0.0%
25		12	Z	\$39.50	\$39.50	\$0.00	0.0%
26		12	AA	\$39.70	\$39.70	\$0.00	0.0%
27		12	BB	\$39.90	\$39.90	\$0.00	0.0%
28		12	CC	\$40.10	\$40.10	\$0.00	0.0%
29		12	DD	\$40.30	\$40.30	\$0.00	0.0%
30		12	EE	\$40.50	\$40.50	\$0.00	0.0%
31		13	A	\$37.50	\$37.50	\$0.00	0.0%
32		13	B	\$37.70	\$37.70	\$0.00	0.0%
33		13	C	\$37.90	\$37.90	\$0.00	0.0%
34		13	D	\$38.10	\$38.10	\$0.00	0.0%
35		13	E	\$38.30	\$38.30	\$0.00	0.0%
36		13	F	\$38.50	\$38.50	\$0.00	0.0%
37		13	G	\$38.70	\$38.70	\$0.00	0.0%
38		13	H	\$38.90	\$38.90	\$0.00	0.0%
39		13	I	\$39.10	\$39.10	\$0.00	0.0%
40		13	J	\$39.30	\$39.30	\$0.00	0.0%
41		13	K	\$39.50	\$39.50	\$0.00	0.0%
42		13	L	\$39.70	\$39.70	\$0.00	0.0%

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE	
1	LT-1	LED Lighting (continued)					
2		13	M	\$39.90	\$39.90	\$0.00	0.0%
3		13	N	\$40.10	\$40.10	\$0.00	0.0%
4		13	O	\$40.30	\$40.30	\$0.00	0.0%
5		13	P	\$40.50	\$40.50	\$0.00	0.0%
6		13	Q	\$40.70	\$40.70	\$0.00	0.0%
7		13	R	\$40.90	\$40.90	\$0.00	0.0%
8		13	S	\$41.10	\$41.10	\$0.00	0.0%
9		13	T	\$41.30	\$41.30	\$0.00	0.0%
10		13	U	\$41.50	\$41.50	\$0.00	0.0%
11		13	V	\$41.70	\$41.70	\$0.00	0.0%
12		13	W	\$41.90	\$41.90	\$0.00	0.0%
13		13	X	\$42.10	\$42.10	\$0.00	0.0%
14		13	Y	\$42.30	\$42.30	\$0.00	0.0%
15		13	Z	\$42.50	\$42.50	\$0.00	0.0%
16		13	AA	\$42.70	\$42.70	\$0.00	0.0%
17		13	BB	\$42.90	\$42.90	\$0.00	0.0%
18		13	CC	\$43.10	\$43.10	\$0.00	0.0%
19		13	DD	\$43.30	\$43.30	\$0.00	0.0%
20		13	EE	\$43.50	\$43.50	\$0.00	0.0%
21		14	A	\$40.50	\$40.50	\$0.00	0.0%
22		14	B	\$40.70	\$40.70	\$0.00	0.0%
23		14	C	\$40.90	\$40.90	\$0.00	0.0%
24		14	D	\$41.10	\$41.10	\$0.00	0.0%
25		14	E	\$41.30	\$41.30	\$0.00	0.0%
26		14	F	\$41.50	\$41.50	\$0.00	0.0%
27		14	G	\$41.70	\$41.70	\$0.00	0.0%
28		14	H	\$41.90	\$41.90	\$0.00	0.0%
29		14	I	\$42.10	\$42.10	\$0.00	0.0%
30		14	J	\$42.30	\$42.30	\$0.00	0.0%
31		14	K	\$42.50	\$42.50	\$0.00	0.0%
32		14	L	\$42.70	\$42.70	\$0.00	0.0%
33		14	M	\$42.90	\$42.90	\$0.00	0.0%
34		14	N	\$43.10	\$43.10	\$0.00	0.0%
35		14	O	\$43.30	\$43.30	\$0.00	0.0%
36		14	P	\$43.50	\$43.50	\$0.00	0.0%
37		14	Q	\$43.70	\$43.70	\$0.00	0.0%
38		14	R	\$43.90	\$43.90	\$0.00	0.0%
39		14	S	\$44.10	\$44.10	\$0.00	0.0%
40		14	T	\$44.30	\$44.30	\$0.00	0.0%
41		14	U	\$44.50	\$44.50	\$0.00	0.0%
42		14	V	\$44.70	\$44.70	\$0.00	0.0%

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

(1)	(2)	(3)	(4)	(5)	(6)	
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	2024 CURRENT RATE	2024 PROPOSED RATE	TOTAL CHANGE IN RATE	PERCENT INCREASE
1	LT-1	LED Lighting (continued)				
2		14 W	\$44.90	\$44.90	\$0.00	0.0%
3		14 X	\$45.10	\$45.10	\$0.00	0.0%
4		14 Y	\$45.30	\$45.30	\$0.00	0.0%
5		14 Z	\$45.50	\$45.50	\$0.00	0.0%
6		14 AA	\$45.70	\$45.70	\$0.00	0.0%
7		14 BB	\$45.90	\$45.90	\$0.00	0.0%
8		14 CC	\$46.10	\$46.10	\$0.00	0.0%
9		14 DD	\$46.30	\$46.30	\$0.00	0.0%
10		14 EE	\$46.50	\$46.50	\$0.00	0.0%
11		15 A	\$43.50	\$43.50	\$0.00	0.0%
12		15 B	\$43.70	\$43.70	\$0.00	0.0%
13		15 C	\$43.90	\$43.90	\$0.00	0.0%
14		15 D	\$44.10	\$44.10	\$0.00	0.0%
15		15 E	\$44.30	\$44.30	\$0.00	0.0%
16		15 F	\$44.50	\$44.50	\$0.00	0.0%
17		15 G	\$44.70	\$44.70	\$0.00	0.0%
18		15 H	\$44.90	\$44.90	\$0.00	0.0%
19		15 I	\$45.10	\$45.10	\$0.00	0.0%
20		15 J	\$45.30	\$45.30	\$0.00	0.0%
21		15 K	\$45.50	\$45.50	\$0.00	0.0%
22		15 L	\$45.70	\$45.70	\$0.00	0.0%
23		15 M	\$45.90	\$45.90	\$0.00	0.0%
24		15 N	\$46.10	\$46.10	\$0.00	0.0%
25		15 O	\$46.30	\$46.30	\$0.00	0.0%
26		15 P	\$46.50	\$46.50	\$0.00	0.0%
27		15 Q	\$46.70	\$46.70	\$0.00	0.0%
28		15 R	\$46.90	\$46.90	\$0.00	0.0%
29		15 S	\$47.10	\$47.10	\$0.00	0.0%
30		15 T	\$47.30	\$47.30	\$0.00	0.0%
31		15 U	\$47.50	\$47.50	\$0.00	0.0%
32		15 V	\$47.70	\$47.70	\$0.00	0.0%
33		15 W	\$47.90	\$47.90	\$0.00	0.0%
34		15 X	\$48.10	\$48.10	\$0.00	0.0%
35		15 Y	\$48.30	\$48.30	\$0.00	0.0%
36		15 Z	\$48.50	\$48.50	\$0.00	0.0%
37		15 AA	\$48.70	\$48.70	\$0.00	0.0%
38		15 BB	\$48.90	\$48.90	\$0.00	0.0%
39		15 CC	\$49.10	\$49.10	\$0.00	0.0%
40		15 DD	\$49.30	\$49.30	\$0.00	0.0%
41		15 EE	\$49.50	\$49.50	\$0.00	0.0%
42						

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)				
2						
3		<u>Energy Tier Charges</u>				
4		<u>Energy Tier</u>				
5		A	\$0.00	\$0.00	\$0.00	0.0%
6		B	\$0.20	\$0.20	\$0.00	0.0%
7		C	\$0.40	\$0.40	\$0.00	0.0%
8		D	\$0.60	\$0.60	\$0.00	0.0%
9		E	\$0.80	\$0.80	\$0.00	0.0%
10		F	\$1.00	\$1.00	\$0.00	0.0%
11		G	\$1.20	\$1.20	\$0.00	0.0%
12		H	\$1.40	\$1.40	\$0.00	0.0%
13		I	\$1.60	\$1.60	\$0.00	0.0%
14		J	\$1.80	\$1.80	\$0.00	0.0%
15		K	\$2.00	\$2.00	\$0.00	0.0%
16		L	\$2.20	\$2.20	\$0.00	0.0%
17		M	\$2.40	\$2.40	\$0.00	0.0%
18		N	\$2.60	\$2.60	\$0.00	0.0%
19		O	\$2.80	\$2.80	\$0.00	0.0%
20		P	\$3.00	\$3.00	\$0.00	0.0%
21		Q	\$3.20	\$3.20	\$0.00	0.0%
22		R	\$3.40	\$3.40	\$0.00	0.0%
23		S	\$3.60	\$3.60	\$0.00	0.0%
24		T	\$3.80	\$3.80	\$0.00	0.0%
25		U	\$4.00	\$4.00	\$0.00	0.0%
26		V	\$4.20	\$4.20	\$0.00	0.0%
27		W	\$4.40	\$4.40	\$0.00	0.0%
28		X	\$4.60	\$4.60	\$0.00	0.0%
29		Y	\$4.80	\$4.80	\$0.00	0.0%
30		Z	\$5.00	\$5.00	\$0.00	0.0%
31		AA	\$5.20	\$5.20	\$0.00	0.0%
32		BB	\$5.40	\$5.40	\$0.00	0.0%
33		CC	\$5.60	\$5.60	\$0.00	0.0%
34		DD	\$5.80	\$5.80	\$0.00	0.0%
35		EE	\$6.00	\$6.00	\$0.00	0.0%
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**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)				
2						
3		Non-Fuel Energy (¢ per kWh)	3.410	3.436	0.026	0.8%
4						
5		<u>Monthly Rates for Maintenance and Conversion</u>				
6		Conversion Fee	\$2.08	\$2.10	\$0.02	1.0%
7		Maintenance per Fixture (Company Owned LED Fixture and Pole)	\$1.45	\$1.46	\$0.01	0.7%
8		Maintenance per Fixture for Company Fixture on Customer Pole	\$1.16	\$1.17	\$0.01	0.9%
9						
10						
11		<u>Monthly Rates for Poles used only for Lighting System</u>				
12		Standard Wood pole	\$5.94	\$5.99	\$0.05	0.8%
13		Standard Concrete pole	\$8.14	\$8.20	\$0.06	0.7%
14		Standard Fiberglass pole	\$9.61	\$9.68	\$0.07	0.7%
15		Decorative Concrete pole	\$17.46	\$17.59	\$0.13	0.7%
16						
17						
18		<u>Special Provisions</u>				
19		Facilities Charge	1.28%	1.28%	0.00%	0.0%
20		Underground conductors (¢ per foot)	4.865	4.902	0.037	0.8%
21						
22						
23		<u>Willful Damage</u>				
24		Cost for repair or replacement upon second occurrence	\$280.00	\$280.00	\$0.00	0.0%
25						
26						
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**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers]				
2		Charges for Company-Owned Units High Pressure Sodium Vapor				
3		Fixture				
4		Open Bottom 5,400 lu 70 watts	\$3.72	\$3.75	\$0.03	0.8%
5		Open Bottom 8,800 lu 100 watts	\$3.20	\$3.22	\$0.02	0.6%
6		Open Bottom w/Shield 8,800 lu 100 watts	\$4.37	\$4.40	\$0.03	0.7%
7		Acorn 8,800 lu 100 watts	\$15.92	\$16.04	\$0.12	0.8%
8		Colonial 8,800 lu 100 watts	\$4.30	\$4.33	\$0.03	0.7%
9		English Coach 8,800 lu 100 watts	\$17.37	\$17.50	\$0.13	0.7%
10		Destin Single 8,800 lu 100 watts	\$29.90	\$30.13	\$0.23	0.8%
11		Destin Double 17,600 lu 200 watts	\$59.59	\$60.04	\$0.45	0.8%
12		Cobrahead 5,400 lu 70 watts	\$5.24	\$5.28	\$0.04	0.8%
13		Cobrahead 8,800 lu 100 watts	\$4.37	\$4.40	\$0.03	0.7%
14		Cobrahead 20,000 lu 200 watts	\$6.03	\$6.08	\$0.05	0.8%
15		Cobrahead 25,000 lu 250 watts	\$5.87	\$5.91	\$0.04	0.7%
16		Cobrahead 46,000 lu 400 watts	\$6.17	\$6.22	\$0.05	0.8%
17		Cutoff Cobrahead 8,800 lu 100 watts	\$4.83	\$4.87	\$0.04	0.8%
18		Cutoff Cobrahead 25,000 lu 250 watts	\$5.93	\$5.98	\$0.05	0.8%
19		Cutoff Cobrahead 46,000 lu 400 watts	\$6.18	\$6.23	\$0.05	0.8%
20		Bracket Mount CIS 25,000 lu 250 watts	\$13.59	\$13.69	\$0.10	0.7%
21		Tenon Top CIS 25,000 lu 250 watts	\$13.60	\$13.70	\$0.10	0.7%
22		Bracket Mount CIS 46,000 lu 400 watts	\$14.49	\$14.60	\$0.11	0.8%
23		Small ORL 20,000 lu 200 watts	\$13.93	\$14.04	\$0.11	0.8%
24		Small ORL 25,000 lu 250 watts	\$13.42	\$13.52	\$0.10	0.7%
25		Small ORL 46,000 lu 400 watts	\$14.03	\$14.14	\$0.11	0.8%
26		Large ORL 20,000 lu 200 watts	\$22.69	\$22.86	\$0.17	0.7%
27		Large ORL 46,000 lu 400 watts	\$25.56	\$25.75	\$0.19	0.7%
28		Shoebox 46,000 lu 400 watts	\$11.71	\$11.80	\$0.09	0.8%
29		Directional 16,000 lu 150 watts	\$6.59	\$6.64	\$0.05	0.8%
30		Directional 20,000 lu 200 watts	\$9.52	\$9.59	\$0.07	0.7%
31		Directional 46,000 lu 400 watts	\$7.06	\$7.11	\$0.05	0.7%
32		Large Flood 125,000 lu 1,000 watts	\$11.22	\$11.31	\$0.09	0.8%
33						
34		<u>Maintenance</u>				
35		Open Bottom 5,400 lu 70 watts	\$1.95	\$1.96	\$0.01	0.5%
36		Open Bottom 8,800 lu 100 watts	\$1.79	\$1.80	\$0.01	0.6%
37		Open Bottom w/Shield 8,800 lu 100 watts	\$2.07	\$2.09	\$0.02	1.0%
38		Acorn 8,800 lu 100 watts	\$5.24	\$5.28	\$0.04	0.8%
39		Colonial 8,800 lu 100 watts	\$2.05	\$2.07	\$0.02	1.0%
40						
41						
42						

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		English Coach 8,800 lu 100 watts	\$5.62	\$5.66	\$0.04	0.7%
3		Destin Single 8,800 lu 100 watts	\$9.03	\$9.10	\$0.07	0.8%
4		Destin Double 17,600 lu 200 watts	\$17.40	\$17.53	\$0.13	0.7%
5		Cobrahead 5,400 lu 70 watts	\$2.36	\$2.38	\$0.02	0.8%
6		Cobrahead 8,800 lu 100 watts	\$2.07	\$2.09	\$0.02	1.0%
7		Cobrahead 20,000 lu 200 watts	\$2.56	\$2.58	\$0.02	0.8%
8		Cobrahead 25,000 lu 250 watts	\$2.52	\$2.54	\$0.02	0.8%
9		Cobrahead 46,000 lu 400 watts	\$2.60	\$2.62	\$0.02	0.8%
10		Cutoff Cobrahead 8,800 lu 100 watts	\$2.20	\$2.22	\$0.02	0.9%
11		Cutoff Cobrahead 25,000 lu 250 watts	\$2.54	\$2.56	\$0.02	0.8%
12		Cutoff Cobrahead 46,000 lu 400 watts	\$2.60	\$2.62	\$0.02	0.8%
13		Bracket Mount CIS 25,000 lu 250 watts	\$4.61	\$4.64	\$0.03	0.7%
14		Tenon Top CIS 25,000 lu 250 watts	\$4.61	\$4.64	\$0.03	0.7%
15		Bracket Mount CIS 46,000 lu 400 watts	\$4.84	\$4.88	\$0.04	0.8%
16		Small ORL 20,000 lu 200 watts	\$4.69	\$4.73	\$0.04	0.9%
17		Small ORL 25,000 lu 250 watts	\$4.56	\$4.59	\$0.03	0.7%
18		Small ORL 46,000 lu 400 watts	\$4.72	\$4.76	\$0.04	0.8%
19		Large ORL 20,000 lu 200 watts	\$7.07	\$7.12	\$0.05	0.7%
20		Large ORL 46,000 lu 400 watts	\$7.86	\$7.92	\$0.06	0.8%
21		Shoebox 46,000 lu 400 watts	\$4.10	\$4.13	\$0.03	0.7%
22		Directional 16,000 lu 150 watts	\$2.66	\$2.68	\$0.02	0.8%
23		Directional 20,000 lu 200 watts	\$3.51	\$3.54	\$0.03	0.9%
24		Directional 46,000 lu 400 watts	\$2.85	\$2.87	\$0.02	0.7%
25		Large Flood 125,000 lu 1,000 watts	\$4.19	\$4.22	\$0.03	0.7%
26						
27		<u>Energy Non-Fuel</u>	<u>kWh</u>			
28		Open Bottom 5,400 lu 70 watts	29 \$0.99	\$1.00	\$0.01	1.0%
29		Open Bottom 8,800 lu 100 watts	41 \$1.40	\$1.41	\$0.01	0.7%
30		Open Bottom w/Shield 8,800 lu 100 watts	41 \$1.40	\$1.41	\$0.01	0.7%
31		Acorn 8,800 lu 100 watts	41 \$1.40	\$1.41	\$0.01	0.7%
32		Colonial 8,800 lu 100 watts	41 \$1.40	\$1.41	\$0.01	0.7%
33		English Coach 8,800 lu 100 watts	41 \$1.40	\$1.41	\$0.01	0.7%
34		Destin Single 8,800 lu 100 watts	41 \$1.40	\$1.41	\$0.01	0.7%
35		Destin Double 17,600 lu 200 watts	82 \$2.80	\$2.82	\$0.02	0.7%
36		Cobrahead 5,400 lu 70 watts	29 \$0.99	\$1.00	\$0.01	1.0%
37		Cobrahead 8,800 lu 100 watts	41 \$1.40	\$1.41	\$0.01	0.7%
38		Cobrahead 20,000 lu 200 watts	80 \$2.73	\$2.75	\$0.02	0.7%
39		Cobrahead 25,000 lu 250 watts	100 \$3.41	\$3.44	\$0.03	0.9%
40		Cobrahead 46,000 lu 400 watts	164 \$5.60	\$5.64	\$0.04	0.7%
41						
42						

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		Cutoff Cobrahead 8,800 lu 100 watts	41 \$1.40	\$1.41	\$0.01	0.7%
3		Cutoff Cobrahead 25,000 lu 250 watts	100 \$3.41	\$3.44	\$0.03	0.9%
4		Cutoff Cobrahead 46,000 lu 400 watts	164 \$5.60	\$5.64	\$0.04	0.7%
5		Bracket Mount CIS 25,000 lu 250 watts	100 \$3.41	\$3.44	\$0.03	0.9%
6		Tenon Top CIS 25,000 lu 250 watts	100 \$3.41	\$3.44	\$0.03	0.9%
7		Bracket Mount CIS 46,000 lu 400 watts	161 \$5.49	\$5.53	\$0.04	0.7%
8		Small ORL 20,000 lu 200 watts	80 \$2.73	\$2.75	\$0.02	0.7%
9		Small ORL 25,000 lu 250 watts	100 \$3.41	\$3.44	\$0.03	0.9%
10		Small ORL 46,000 lu 400 watts	164 \$5.60	\$5.64	\$0.04	0.7%
11		Large ORL 20,000 lu 200 watts	80 \$2.73	\$2.75	\$0.02	0.7%
12		Large ORL 46,000 lu 400 watts	164 \$5.60	\$5.64	\$0.04	0.7%
13		Shoebox 46,000 lu 400 watts	164 \$5.60	\$5.64	\$0.04	0.7%
14		Directional 16,000 lu 150 watts	68 \$2.32	\$2.34	\$0.02	0.9%
15		Directional 20,000 lu 200 watts	80 \$2.73	\$2.75	\$0.02	0.7%
16		Directional 46,000 lu 400 watts	164 \$5.60	\$5.64	\$0.04	0.7%
17		Large Flood 125,000 lu 1,000 watts	379 \$12.93	\$13.02	\$0.09	0.7%
18						
19		<u>Metal Halide</u>				
20		<u>Fixture</u>				
21		Acorn 12,000 lu 175 watts	\$16.08	\$16.20	\$0.12	0.7%
22		Colonial 12,000 lu 175 watts	\$4.45	\$4.48	\$0.03	0.7%
23		English Coach 12,000 lu 175 watts	\$17.71	\$17.84	\$0.13	0.7%
24		Destin Single 12,000 lu 175 watts	\$30.37	\$30.60	\$0.23	0.8%
25		Destin Double 24,000 lu 350 watts	\$60.56	\$61.02	\$0.46	0.8%
26		Small Flood 32,000 lu 400 watts	\$7.22	\$7.27	\$0.05	0.7%
27		Small Parking Lot 32,000 lu 400 watts	\$13.35	\$13.45	\$0.10	0.7%
28		Large Flood 100,000 lu 1,000 watts	\$10.36	\$10.44	\$0.08	0.8%
29		Large Parking Lot 100,000 lu 1,000 watts	\$23.03	\$23.20	\$0.17	0.7%
30						
31		<u>Maintenance</u>				
32		Acorn 12,000 lu 175 watts	\$6.57	\$6.62	\$0.05	0.8%
33		Colonial 12,000 lu 175 watts	\$3.44	\$3.47	\$0.03	0.9%
34		English Coach 12,000 lu 175 watts	\$7.24	\$7.29	\$0.05	0.7%
35		Destin Single 12,000 lu 175 watts	\$10.77	\$10.85	\$0.08	0.7%
36		Destin Double 24,000 lu 350 watts	\$20.16	\$20.31	\$0.15	0.7%
37		Small Flood 32,000 lu 400 watts	\$3.03	\$3.05	\$0.02	0.7%
38		Small Parking Lot 32,000 lu 400 watts	\$4.70	\$4.74	\$0.04	0.9%
39		Large Flood 100,000 lu 1,000 watts	\$6.01	\$6.06	\$0.05	0.8%
40		Large Parking Lot 100,000 lu 1,000 watts	\$8.34	\$8.40	\$0.06	0.7%
41						
42						

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE	
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		<u>Energy Non-Fuel</u>					
3		Acorn 12,000 lu 175 watts	72	\$2.45	\$2.47	\$0.02	0.8%
4		Colonial 12,000 lu 175 watts	72	\$2.45	\$2.47	\$0.02	0.8%
5		English Coach 12,000 lu 175 watts	72	\$2.45	\$2.47	\$0.02	0.8%
6		Destin Single 12,000 lu 175 watts	72	\$2.45	\$2.47	\$0.02	0.8%
7		Destin Double 24,000 lu 350 watts	144	\$4.91	\$4.95	\$0.04	0.8%
8		Small Flood 32,000 lu 400 watts	163	\$5.56	\$5.60	\$0.04	0.7%
9		Small Parking Lot 32,000 lu 400 watts	163	\$5.56	\$5.60	\$0.04	0.7%
10		Large Flood 100,000 lu 1,000 watts	378	\$12.89	\$12.99	\$0.10	0.8%
11		Large Parking Lot 100,000 lu 1,000 watts	378	\$12.89	\$12.99	\$0.10	0.8%
12							
13		<u>Metal Halide Pulse Start</u>					
14		<u>Fixture</u>					
15		Acorn 13,000 lu 150 watts		\$18.24	\$18.38	\$0.14	0.8%
16		Colonial 13,000 lu 150 watts		\$5.67	\$5.71	\$0.04	0.7%
17		English Coach 13,000 lu 150 watts		\$18.64	\$18.78	\$0.14	0.8%
18		Destin Single 13,000 lu 150 watts		\$39.54	\$39.84	\$0.30	0.8%
19		Destin Double 26,000 lu 300 watts		\$79.77	\$80.38	\$0.61	0.8%
20		Small Flood 33,000 lu 350 watts		\$8.09	\$8.15	\$0.06	0.7%
21		Shoebox 33,000 lu 350 watts		\$9.68	\$9.75	\$0.07	0.7%
22		Flood 68,000 lu 750 watts		\$8.34	\$8.40	\$0.06	0.7%
23							
24		<u>Maintenance</u>					
25		Acorn 13,000 lu 150 watts		\$6.40	\$6.45	\$0.05	0.8%
26		Colonial 13,000 lu 150 watts		\$3.01	\$3.03	\$0.02	0.7%
27		English Coach 13,000 lu 150 watts		\$6.52	\$6.57	\$0.05	0.8%
28		Destin Single 13,000 lu 150 watts		\$12.18	\$12.27	\$0.09	0.7%
29		Destin Double 26,000 lu 300 watts		\$24.36	\$24.54	\$0.18	0.7%
30		Small Flood 33,000 lu 350 watts		\$3.87	\$3.90	\$0.03	0.8%
31		Shoebox 33,000 lu 350 watts		\$4.32	\$4.35	\$0.03	0.7%
32		Flood 68,000 lu 750 watts		\$6.51	\$6.56	\$0.05	0.8%
33							
34		<u>Energy Non-Fuel</u>					
35		Acorn 13,000 lu 150 watts	65	\$2.21	\$2.23	\$0.02	0.9%
36		Colonial 13,000 lu 150 watts	65	\$2.21	\$2.23	\$0.02	0.9%
37		English Coach 13,000 lu 150 watts	65	\$2.21	\$2.23	\$0.02	0.9%
38		Destin Single 13,000 lu 150 watts	65	\$2.21	\$2.23	\$0.02	0.9%
39		Destin Double 26,000 lu 300 watts	130	\$4.44	\$4.47	\$0.03	0.7%
40		Small Flood 33,000 lu 350 watts	137	\$4.67	\$4.71	\$0.04	0.9%
41							
42							

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE	
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		Shoebox 33,000 lu 350 watts	137	\$4.67	\$4.71	\$0.04	0.9%
3		Flood 68,000 lu 750 watts	288	\$9.82	\$9.90	\$0.08	0.8%
4							
5		<u>LED</u>					
6		<u>Fixture</u>					
7		Acorn 3,776 lu 75 watts		\$21.64	\$21.80	\$0.16	0.7%
8		Street Light 4,440 lu 72 watts		\$16.79	\$16.92	\$0.13	0.8%
9		Acorn A5 2,820 lu 56 watts		\$28.81	\$29.03	\$0.22	0.8%
10		Cobrahead S2 5,100 lu 73 watts		\$6.82	\$6.87	\$0.05	0.7%
11		Cobrahead S3 10,200 lu 135 watts		\$8.39	\$8.45	\$0.06	0.7%
12		ATB071 S2/S3 6,320 lu 71 watts		\$8.50	\$8.56	\$0.06	0.7%
13		ATB1 105 S3 9,200 lu 105 watts		\$12.42	\$12.51	\$0.09	0.7%
14		ATB2 280 S4 23,240 lu 280 watts		\$14.05	\$14.16	\$0.11	0.8%
15		E132 A3 7,200 lu 132 watts		\$33.57	\$33.82	\$0.25	0.7%
16		E157 SAW 9,600 lu 157 watts		\$22.72	\$22.89	\$0.17	0.7%
17		WP9 A2/S2 7,377 lu 140 watts		\$51.06	\$51.45	\$0.39	0.8%
18		Destin Double 15,228 lu 210 watts		\$78.13	\$78.72	\$0.59	0.8%
19		ATB0 108 S2/S3 9,336 lu 108 watts		\$7.86	\$7.92	\$0.06	0.8%
20		Colonial 3,640 lu 45 watts		\$9.13	\$9.20	\$0.07	0.8%
21		LG Colonial 5,032 lu 72 watts		\$10.63	\$10.71	\$0.08	0.8%
22		Security Lt 4,204 lu 43 watts		\$5.15	\$5.19	\$0.04	0.8%
23		Roadway 1 5,510 lu 62 watts		\$6.20	\$6.25	\$0.05	0.8%
24		Galleon 6s q 32,327 lu 315 watts		\$24.13	\$24.31	\$0.18	0.7%
25		Galleon 7s q 38,230 lu 370 watts		\$26.76	\$26.96	\$0.20	0.7%
26		Galleon 10s q 53,499 lu 528 watts		\$37.00	\$37.28	\$0.28	0.8%
27		Flood 421 W 36,000 lu 421 watts		\$19.36	\$19.51	\$0.15	0.8%
28		Wildlife Cert 5,355 lu 106 watts		\$18.99	\$19.13	\$0.14	0.7%
29		Evolve Area 8,300 lu 72 watts		\$15.39	\$15.51	\$0.12	0.8%
30		ATB0 70 8,022 lu 72 watts		\$8.33	\$8.39	\$0.06	0.7%
31		ATB0 100 11,619 lu 104 watts		\$8.94	\$9.01	\$0.07	0.8%
32		ATB2 270 30,979 lu 274 watts		\$16.14	\$16.26	\$0.12	0.7%
33		Roadway 2 9,514 lu 95 watts		\$6.77	\$6.82	\$0.05	0.7%
34		Roadway 3 15,311 lu 149 watts		\$9.34	\$9.41	\$0.07	0.7%
35		Roadway 4 28,557 lu 285 watts		\$12.75	\$12.85	\$0.10	0.8%
36		Colonial Large 5,963 lu 72 watts		\$9.93	\$10.01	\$0.08	0.8%
37		Colonial Small 4,339 lu 45 watts		\$9.50	\$9.57	\$0.07	0.7%
38		Acorn A 8,704 lu 81 watts		\$20.96	\$21.12	\$0.16	0.8%
39		Destin I 7,026 lu 99 watts		\$35.23	\$35.50	\$0.27	0.8%
40							
41							
42							

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		Flood Large 37,400 lu 297 watts	\$18.59	\$18.73	\$0.14	0.8%
3		Flood Medium 28,700 lu 218 watts	\$15.87	\$15.99	\$0.12	0.8%
4		Flood Small 18,600 lu 150 watts	\$13.68	\$13.78	\$0.10	0.7%
5		ATB2 210 23,588 lu 208 watts	\$13.93	\$14.04	\$0.11	0.8%
6		Destin 8,575 lu 77 watts	\$26.91	\$27.11	\$0.20	0.7%
7		Destin Wildlife 1,958 lu 56 watts	\$32.29	\$32.54	\$0.25	0.8%
8		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$4.61	\$4.64	\$0.03	0.7%
9		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$4.61	\$4.64	\$0.03	0.7%
10		Cree RSW Amber – XL 5,300 lu 144 watts	\$13.02	\$13.12	\$0.10	0.8%
11		Cree RSW Amber – Large 3,715 lu 92 watts	\$9.49	\$9.56	\$0.07	0.7%
12		EPTC 7,300 lu 65 watts	\$15.16	\$15.28	\$0.12	0.8%
13		Cont American Elect 3K 3,358 lu 38 watts	\$6.36	\$6.41	\$0.05	0.8%
14		Cont American Elect 4K 3,615 lu 38 watts	\$6.36	\$6.41	\$0.05	0.8%
15		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$7.69	\$7.75	\$0.06	0.8%
16		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$15.13	\$15.24	\$0.11	0.7%
17		Cree XSPM 12,000 lu 95 watts	\$6.77	\$6.82	\$0.05	0.7%
18						
19		<u>Maintenance</u>				
20		Acorn 3,776 lu 75 watts	\$11.17	\$11.25	\$0.08	0.7%
21		Street Light 4,440 lu 72 watts	\$5.74	\$5.78	\$0.04	0.7%
22		Acorn A5 2,820 lu 56 watts	\$8.91	\$8.98	\$0.07	0.8%
23		Cobrahead S2 5,100 lu 73 watts	\$4.45	\$4.48	\$0.03	0.7%
24		Cobrahead S3 10,200 lu 135 watts	\$5.13	\$5.17	\$0.04	0.8%
25		ATB071 S2/S3 6,320 lu 71 watts	\$5.79	\$5.83	\$0.04	0.7%
26		ATB1 105 S3 9,200 lu 105 watts	\$6.98	\$7.03	\$0.05	0.7%
27		ATB2 280 S4 23,240 lu 280 watts	\$8.10	\$8.16	\$0.06	0.7%
28		E132 A3 7,200 lu 132 watts	\$9.81	\$9.88	\$0.07	0.7%
29		E157 SAW 9,600 lu 157 watts	\$6.78	\$6.83	\$0.05	0.7%
30		WP9 A2/S2 7,377 lu 140 watts	\$16.92	\$17.05	\$0.13	0.8%
31		Destin Double 15,228 lu 210 watts	\$37.37	\$37.65	\$0.28	0.7%
32		ATB0 108 S2/S3 9,336 lu 108 watts	\$5.12	\$5.16	\$0.04	0.8%
33		Colonial 3,640 lu 45 watts	\$5.86	\$5.90	\$0.04	0.7%
34		LG Colonial 5,032 lu 72 watts	\$6.39	\$6.44	\$0.05	0.8%
35		Security Lt 4,204 lu 43 watts	\$3.09	\$3.11	\$0.02	0.6%
36		Roadway 1 5,510 lu 62 watts	\$3.94	\$3.97	\$0.03	0.8%
37		Galleon 6s q 32,327 lu 315 watts	\$12.77	\$12.87	\$0.10	0.8%
38		Galleon 7s q 38,230 lu 370 watts	\$14.23	\$14.34	\$0.11	0.8%
39		Galleon 10s q 53,499 lu 528 watts	\$19.04	\$19.18	\$0.14	0.7%
40		Flood 421 W 36,000 lu 421 watts	\$10.69	\$10.77	\$0.08	0.7%
41		Wildlife Cert 5,355 lu 106 watts	\$10.08	\$10.16	\$0.08	0.8%
42						

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE	
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		Evolve Area 8,300 lu 72 watts	\$8.28	\$8.34	\$0.06	0.7%	
3		ATB0 70 8,022 lu 72 watts	\$5.01	\$5.05	\$0.04	0.8%	
4		ATB0 100 11,619 lu 104 watts	\$5.28	\$5.32	\$0.04	0.8%	
5		ATB2 270 30,979 lu 274 watts	\$8.77	\$8.84	\$0.07	0.8%	
6		Roadway 2 9,514 lu 95 watts	\$4.19	\$4.22	\$0.03	0.7%	
7		Roadway 3 15,311 lu 149 watts	\$5.37	\$5.41	\$0.04	0.7%	
8		Roadway 4 28,557 lu 285 watts	\$7.10	\$7.15	\$0.05	0.7%	
9		Colonial Large 5,963 lu 72 watts	\$5.61	\$5.65	\$0.04	0.7%	
10		Colonial Small 4,339 lu 45 watts	\$5.40	\$5.44	\$0.04	0.7%	
11		Acorn A 8,704 lu 81 watts	\$10.46	\$10.54	\$0.08	0.8%	
12		Destin I 7,026 lu 99 watts	\$16.72	\$16.85	\$0.13	0.8%	
13		Flood Large 37,400 lu 297 watts	\$9.26	\$9.33	\$0.07	0.8%	
14		Flood Medium 28,700 lu 218 watts	\$8.06	\$8.12	\$0.06	0.7%	
15		Flood Small 18,600 lu 150 watts	\$6.96	\$7.01	\$0.05	0.7%	
16		ATB2 210 23,588, lu 208 watts	\$7.73	\$7.79	\$0.06	0.8%	
17		Destin 8,575 lu 77 watts	\$13.12	\$13.22	\$0.10	0.8%	
18		Destin Wildlife 1,958 lu 56 watts	\$15.50	\$15.62	\$0.12	0.8%	
19		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$3.65	\$3.68	\$0.03	0.8%	
20		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$3.65	\$3.68	\$0.03	0.8%	
21		Cree RSW Amber – XL 5,300 lu 144 watts	\$7.43	\$7.49	\$0.06	0.8%	
22		Cree RSW Amber – Large 3,715 lu 92 watts	\$5.88	\$5.92	\$0.04	0.7%	
23		EPTC 7,300 lu 65 watts	\$7.86	\$7.92	\$0.06	0.8%	
24		Cont American Elect 3K 3,358 lu 38 watts	\$4.12	\$4.15	\$0.03	0.7%	
25		Cont American Elect 4K 3,615 lu 38 watts	\$4.12	\$4.15	\$0.03	0.7%	
26		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$4.83	\$4.87	\$0.04	0.8%	
27		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$8.28	\$8.34	\$0.06	0.7%	
28		Cree XSPM 12,000 lu 95 watts	\$4.49	\$4.52	\$0.03	0.7%	
29							
30		<u>Energy Non-Fuel</u>	<u>kWh</u>				
31		Acorn 3,776 lu 75 watts	26	\$0.88	\$0.89	\$0.01	1.1%
32		Street Light 4,440 lu 72 watts	25	\$0.85	\$0.86	\$0.01	1.2%
33		Acorn A5 2,820 lu 56 watts	19	\$0.64	\$0.65	\$0.01	1.6%
34		Cobrahead S2 5,100 lu 73 watts	25	\$0.85	\$0.86	\$0.01	1.2%
35		Cobrahead S3 10,200 lu 135 watts	46	\$1.57	\$1.58	\$0.01	0.6%
36		ATB071 S2/S3 6,320 lu 71 watts	24	\$0.81	\$0.82	\$0.01	1.2%
37		ATB1 105 S3 9,200 lu 105 watts	36	\$1.23	\$1.24	\$0.01	0.8%
38		ATB2 280 S4 23,240 lu 280 watts	96	\$3.27	\$3.30	\$0.03	0.9%
39		E132 A3 7,200 lu 132 watts	45	\$1.54	\$1.55	\$0.01	0.6%
40		E157 SAW 9,600 lu 157 watts	54	\$1.85	\$1.86	\$0.01	0.5%
41							
42							

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		WP9 A2/S2 7,377 lu 140 watts	48 \$1.64	\$1.65	\$0.01	0.6%
3		Destin Double 15,228 lu 210 watts	72 \$2.45	\$2.47	\$0.02	0.8%
4		ATB0 108 S2/S3 9,336 lu 108 watts	37 \$1.26	\$1.27	\$0.01	0.8%
5		Colonial 3,640 lu 45 watts	15 \$0.52	\$0.52	\$0.00	0.0%
6		LG Colonial 5,032 lu 72 watts	25 \$0.85	\$0.86	\$0.01	1.2%
7		Security Lt 4,204 lu 43 watts	15 \$0.52	\$0.52	\$0.00	0.0%
8		Roadway 1 5,510 lu 62 watts	21 \$0.71	\$0.72	\$0.01	1.4%
9		Galleon 6s q 32,327 lu 315 watts	108 \$3.68	\$3.71	\$0.03	0.8%
10		Galleon 7s q 38,230 lu 370 watts	127 \$4.33	\$4.36	\$0.03	0.7%
11		Galleon 10s q 53,499 lu 528 watts	181 \$6.17	\$6.22	\$0.05	0.8%
12		Flood 421 W 36,000 lu 421 watts	145 \$4.94	\$4.98	\$0.04	0.8%
13		Wildlife Cert 5,355 lu 106 watts	36 \$1.23	\$1.24	\$0.01	0.8%
14		Evolve Area 8,300 lu 72 watts	25 \$0.85	\$0.86	\$0.01	1.2%
15		ATB0 70 8,022 lu 72 watts	25 \$0.85	\$0.86	\$0.01	1.2%
16		ATB0 100 11,619 lu 104 watts	36 \$1.23	\$1.24	\$0.01	0.8%
17		ATB2 270 30,979 lu 274 watts	94 \$3.20	\$3.23	\$0.03	0.9%
18		Roadway 2 9,514 lu 95 watts	33 \$1.12	\$1.13	\$0.01	0.9%
19		Roadway 3 15,311 lu 149 watts	51 \$1.74	\$1.75	\$0.01	0.6%
20		Roadway 4 28,557 lu 285 watts	98 \$3.34	\$3.37	\$0.03	0.9%
21		Colonial Large 5,963 lu 72 watts	25 \$0.85	\$0.86	\$0.01	1.2%
22		Colonial Small 4,339 lu 45 watts	15 \$0.52	\$0.52	\$0.00	0.0%
23		Acorn A 8,704 lu 81 watts	28 \$0.95	\$0.96	\$0.01	1.1%
24		Destin I 7,026 lu 99 watts	34 \$1.16	\$1.17	\$0.01	0.9%
25		Flood Large 37,400 lu 297 watts	102 \$3.48	\$3.50	\$0.02	0.6%
26		Flood Medium 28,700 lu 218 watts	75 \$2.56	\$2.58	\$0.02	0.8%
27		Flood Small 18,600 lu 150 watts	52 \$1.78	\$1.79	\$0.01	0.6%
28		ATB2 210 23,588, lu 208 watts	71 \$2.32	\$2.44	\$0.12	5.2%
29		Destin 8,575 lu 77 watts	26 \$0.92	\$0.93	\$0.01	1.1%
30		Destin Wildlife 1,958 lu 56 watts	19 \$0.64	\$0.65	\$0.01	1.6%
31		AEL Roadway ATBS 3K 8,212 lu 76 watts	26 \$0.88	\$0.89	\$0.01	1.1%
32		AEL Roadway ATBS 4K 8,653 lu 76 watts	26 \$0.88	\$0.89	\$0.01	1.1%
33		Cree RSW Amber – XL 5,300 lu 144 watts	49 \$1.67	\$1.68	\$0.01	0.6%
34		Cree RSW Amber – Large 3,715 lu 92 watts	32 \$1.09	\$1.10	\$0.01	0.9%
35		EPTC 7,300 lu 65 watts	22 \$0.75	\$0.76	\$0.01	1.3%
36		Cont American Elect 3K 3,358 lu 38 watts	13 \$0.45	\$0.45	\$0.00	0.0%
37		Cont American Elect 4K 3,615 lu 38 watts	13 \$0.45	\$0.45	\$0.00	0.0%
38		Acuity AEL ATB2 Gray 16,593 lu 133 watts	46 \$1.57	\$1.58	\$0.01	0.6%
39		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	18 \$0.62	\$0.62	\$0.00	0.0%
40		Cree XSPM 12,000 lu 95 watts	33 \$1.12	\$1.13	\$0.01	0.9%
41						
42						

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		<u>Mecury Vapor</u>				
3		<u>Fixture</u>				
4		Open Bottom 7,000 lu 175 watts	\$2.59	\$2.61	\$0.02	0.8%
5		Cobrahead 3,200 lu 100 watts	\$4.79	\$4.83	\$0.04	0.8%
6		Cobrahead 7,000 lu 175 watts	\$4.35	\$4.38	\$0.03	0.7%
7		Cobrahead 9,400 lu 250 watts	\$5.73	\$5.77	\$0.04	0.7%
8		Cobrahead 17,000 lu 400 watts	\$6.25	\$6.30	\$0.05	0.8%
9		Cobrahead 48,000 lu 1,000 watts	\$12.53	\$12.63	\$0.10	0.8%
10		Directional 17,000 lu 400 watts	\$9.40	\$9.47	\$0.07	0.7%
11						
12		<u>Maintenance</u>				
13		Open Bottom 7,000 lu 175 watts	\$1.56	\$1.57	\$0.01	0.6%
14		Cobrahead 3,200 lu 100 watts	\$2.18	\$2.20	\$0.02	0.9%
15		Cobrahead 7,000 lu 175 watts	\$2.03	\$2.05	\$0.02	1.0%
16		Cobrahead 9,400 lu 250 watts	\$2.49	\$2.51	\$0.02	0.8%
17		Cobrahead 17,000 lu 400 watts	\$2.59	\$2.61	\$0.02	0.8%
18		Cobrahead 48,000 lu 1,000 watts	\$4.48	\$4.51	\$0.03	0.7%
19		Directional 17,000 lu 400 watts	\$3.46	\$3.49	\$0.03	0.9%
20						
21		<u>Energy Non-Fuel</u>				
22		Open Bottom 7,000 lu 175 watts				
23		Cobrahead 3,200 lu 100 watts				
24		Cobrahead 7,000 lu 175 watts				
25		Cobrahead 9,400 lu 250 watts				
26		Cobrahead 17,000 lu 400 watts				
27		Cobrahead 48,000 lu 1,000 watts				
28		Directional 17,000 lu 400 watts				
29						
30		<u>Other Charges</u>				
31		13 ft. decorative concrete pole	\$21.15	\$21.31	\$0.16	0.8%
32		13 ft. decorative high gloss concrete pole	\$18.58	\$18.72	\$0.14	0.8%
33		16 ft. decorative base aluminum pole with 6" Tenon	\$14.73	\$14.84	\$0.11	0.7%
34		17 ft. decorative base aluminum pole	\$21.52	\$21.68	\$0.16	0.7%
35		18 ft. (14 ft. mounting height) aluminum decorative York pole	\$19.56	\$19.71	\$0.15	0.8%
36		20 ft. (16 ft. mounting height) aluminum decorative Grand pole	\$15.99	\$16.11	\$0.12	0.8%
37		20 ft. fiberglass pole	\$7.62	\$7.68	\$0.06	0.8%
38		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Te	\$6.70	\$6.75	\$0.05	0.7%
39		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded	\$22.81	\$22.98	\$0.17	0.7%
40		25 ft. (20 ft. mounting height) aluminum, round, tapered pole	\$23.84	\$24.02	\$0.18	0.8%
41		30 ft. wood pole	\$4.94	\$4.98	\$0.04	0.8%
42		30 ft. concrete pole	\$10.33	\$10.41	\$0.08	0.8%

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

(1)	(2)	(3)	(4)	(5)	(6)	
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	2024 CURRENT RATE	2024 PROPOSED RATE	TOTAL CHANGE IN RATE	PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		30 ft. fiberglass pole with concrete, anchor-based pedestal	\$48.90	\$49.27	\$0.37	0.8%
3		30 ft. (25 ft. mounting height) aluminum, round, tapered pole	\$26.43	\$26.63	\$0.20	0.8%
4		30 ft. aluminum pole with concrete adjustable base	\$24.16	\$24.34	\$0.18	0.7%
5		35 ft. concrete pole	\$15.05	\$15.16	\$0.11	0.7%
6		35 ft. concrete pole (Teton Top)	\$20.78	\$20.94	\$0.16	0.8%
7		35 ft. wood pole	\$7.17	\$7.22	\$0.05	0.7%
8		35 ft. (30 ft. mounting height) aluminum, round, tapered pole	\$29.64	\$29.86	\$0.22	0.7%
9		40 ft. wood pole	\$8.82	\$8.89	\$0.07	0.8%
10		45 ft. concrete pole (Teton Top)	\$27.27	\$27.48	\$0.21	0.8%
11		22 ft. aluminum pole	\$17.04	\$17.17	\$0.13	0.8%
12		25 ft. aluminum pole	\$17.72	\$17.85	\$0.13	0.7%
13		30 ft. aluminum, anchor-based pole with 8' Arm	\$44.33	\$44.67	\$0.34	0.8%
14		30 ft. aluminum, anchor-based pole with 10' Arm	\$46.45	\$46.80	\$0.35	0.8%
15		30 ft. aluminum, anchor-based pole with 12' Arm	\$43.00	\$43.33	\$0.33	0.8%
16		35 ft. aluminum, anchor-based pole with 8' Arm	\$48.81	\$49.18	\$0.37	0.8%
17		35 ft. aluminum, anchor-based pole with 10' Arm	\$48.22	\$48.59	\$0.37	0.8%
18		35 ft. aluminum, anchor-based pole with 12' Arm	\$49.36	\$49.73	\$0.37	0.7%
19		40 ft. aluminum, anchor-based pole with 8' Arm	\$50.52	\$50.90	\$0.38	0.8%
20		40 ft. aluminum, anchor-based pole with 10' Arm	\$53.35	\$53.75	\$0.40	0.7%
21		40 ft. aluminum, anchor-based pole with 12' Arm	\$55.10	\$55.52	\$0.42	0.8%
22		16 ft. aluminum, decorative pole	\$18.58	\$18.72	\$0.14	0.8%
23		16 ft. aluminum, decorative pole with banner arms	\$22.94	\$23.11	\$0.17	0.7%
24		40 ft. concrete pole	\$36.99	\$37.27	\$0.28	0.8%
25		45 ft. wood pole	\$9.07	\$9.14	\$0.07	0.8%
26		50 ft. wood pole	\$10.86	\$10.94	\$0.08	0.7%
27		18 ft. aluminum, round, tapered	\$8.76	\$8.83	\$0.07	0.8%
28		14.5 ft. concrete, round, tapered	\$20.58	\$20.74	\$0.16	0.8%
29		Single arm Shoebox/Small Parking Lot fixture	\$2.87	\$2.89	\$0.02	0.7%
30		Double arm Shoebox/Small Parking Lot fixture	\$3.18	\$3.20	\$0.02	0.6%
31		Triple arm Shoebox/Small Parking Lot fixture	\$4.44	\$4.47	\$0.03	0.7%
32		Quadruple arm Shoebox/Small Parking Lot fixture	\$5.61	\$5.65	\$0.04	0.7%
33		Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture	\$5.27	\$5.31	\$0.04	0.8%
34		Optional 100 amp relay	\$29.54	\$29.76	\$0.22	0.7%
35		25 kVA transformer (non-coastal)	\$42.19	\$42.51	\$0.32	0.8%
36		25 kVA transformer (coastal)	\$60.15	\$60.61	\$0.46	0.8%
37						
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**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		<u>Charge for Customer-Owned Units</u>				
3		<u>High Pressure Sodium Vapor</u>				
4		<u>Relamping</u>				
5		Sodium Vapor 8,800 lu 100 watts	\$0.80	\$0.81	\$0.01	1.3%
6		Sodium Vapor 16,000 lu 150 watts	\$0.82	\$0.83	\$0.01	1.2%
7		Sodium Vapor 20,000 lu 200 watts	\$0.81	\$0.82	\$0.01	1.2%
8		Sodium Vapor 25,000 lu 250 watts	\$0.82	\$0.83	\$0.01	1.2%
9		Sodium Vapor 46,000 lu 400 watts	\$0.81	\$0.82	\$0.01	1.2%
10		Sodium Vapor 125,000 lu 1,000 watts	\$1.08	\$1.09	\$0.01	0.9%
11						
12		<u>Energy Charge</u> <u>kWh</u>				
13		Sodium Vapor 8,800 lu 100 watts 41	\$1.40	\$1.41	\$0.01	0.7%
14		Sodium Vapor 16,000 lu 150 watts 68	\$2.32	\$2.34	\$0.02	0.9%
15		Sodium Vapor 20,000 lu 200 watts 80	\$2.73	\$2.75	\$0.02	0.7%
16		Sodium Vapor 25,000 lu 250 watts 100	\$3.41	\$3.44	\$0.03	0.9%
17		Sodium Vapor 46,000 lu 400 watts 164	\$5.60	\$5.64	\$0.04	0.7%
18		Sodium Vapor 125,000 lu 1,000 watts 379	\$12.93	\$13.02	\$0.09	0.7%
19						
20		<u>Metal Halide</u>				
21		<u>Relamping</u>				
22		Metal Halide 32,000 lu 400 watts	\$0.97	\$0.98	\$0.01	1.0%
23		Metal Halide 100,000 lu 1,000 watts	\$3.71	\$3.74	\$0.03	0.8%
24						
25		<u>Energy Charge</u> <u>kWh</u>				
26		Metal Halide 32,000 lu 400 watts 163	\$5.56	\$5.60	\$0.04	0.7%
27		Metal Halide 100,000 lu 1,000 watts 378	\$12.89	\$12.99	\$0.10	0.8%
28						
29		Non-Fuel Energy (¢ per kWh)	3.410	3.436	0.026	0.8%
30						
31		<u>Other Charges</u>				
29		35 ft. Wood Pole	\$7.17	\$7.22	\$0.05	0.7%
29		Additional Facilities	1.28%	1.28%	0.00%	0.0%
34						
35	RS-1EV	Residential Electric Vehicle Charging Services Rider Pilot (Optional)				
36						
37		Monthly Program Charge				
38		Full Installation	\$25.57	\$25.57	\$0.00	0.0%
39		Equipment Only Installation	\$18.41	\$18.41	\$0.00	0.0%
40						
41						
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**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

(1)	(2)	(3)	(4)	(5)	(6)	
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	2024 CURRENT RATE	2024 PROPOSED RATE	TOTAL CHANGE IN RATE	PERCENT INCREASE
1	RS-1EV	Residential Electric Vehicle Charging Services Rider Pilot (Optional)				
2		Monthly Off-Peak Energy Charge				
3		Full Installation	\$12.81	\$12.81	\$0.00	0.0%
4		Equipment Only Installation	\$12.81	\$12.81	\$0.00	0.0%
5						
6		On-Peak Energy Charge (¢ per kWh)	23.710	23.710	0.000	0.0%
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FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 RESIDENTIAL BILL COMPARISON

SCHEDULE: E10

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

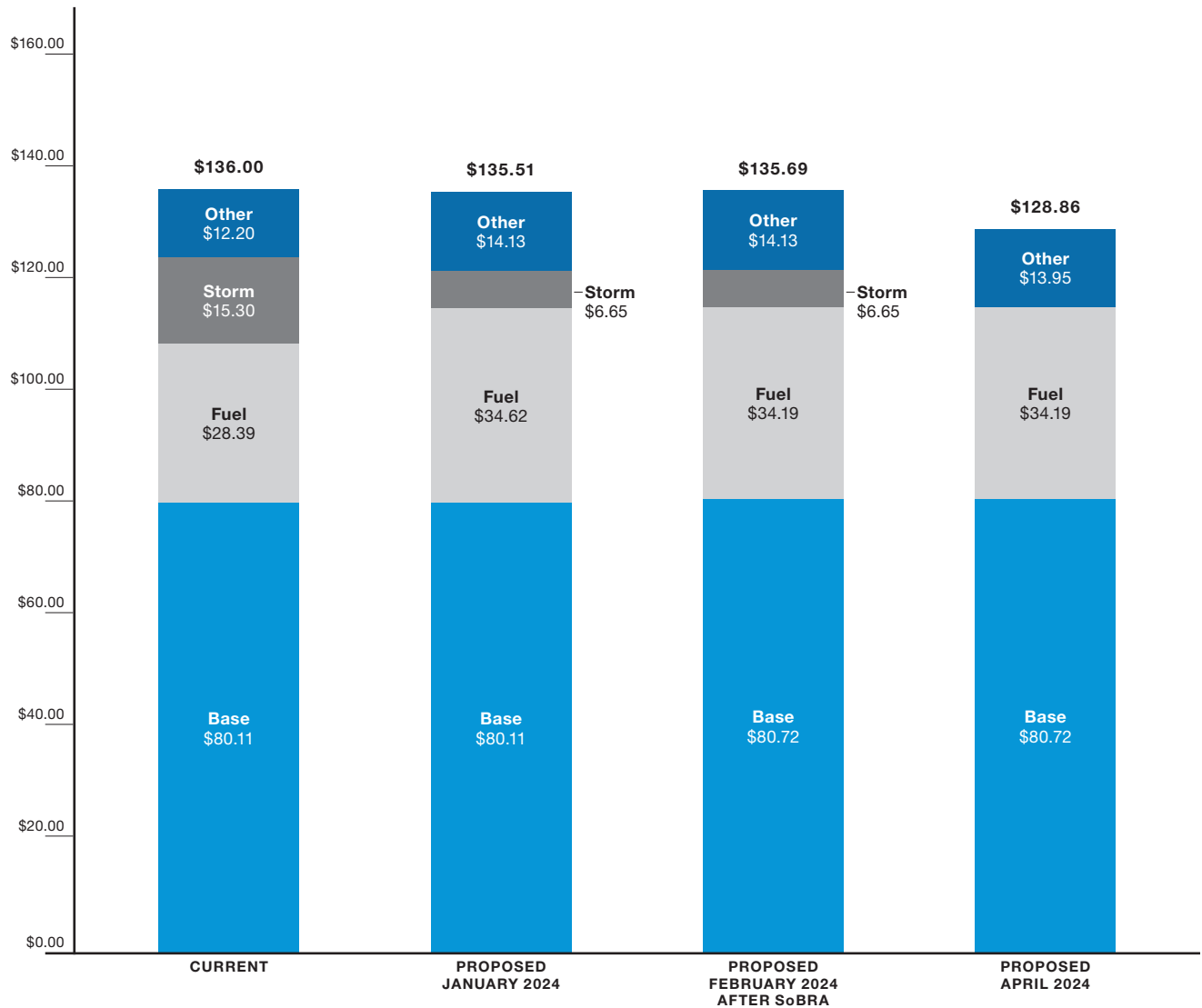
FPL	CURRENT SEPT 2023	PROPOSED			DIFFERENCE			DIFFERENCE %		
		JAN 2024	FEB 2024	APR 2024	JAN 2024	FEB 2024	APR 2024	JAN 2024	FEB 2024	APR 2024
BASE	\$80.11	\$80.11	\$80.72	\$80.72	\$0.00	\$0.61	\$0.00	0.0%	0.8%	0.0%
FUEL COST RECOVERY	\$28.39	\$34.62	\$34.19	\$34.19	\$6.23	(\$0.43)	\$0.00	21.9%	-1.2%	0.0%
ENERGY CONSERVATION COST RECOVERY	\$1.22	\$1.24	\$1.24	\$1.24	\$0.02	\$0.00	\$0.00	1.6%	0.0%	0.0%
CAPACITY COST RECOVERY	\$2.12	\$1.70	\$1.70	\$1.70	(\$0.42)	\$0.00	\$0.00	-19.8%	0.0%	0.0%
ENVIRONMENTAL COST RECOVERY	\$3.12	\$3.32	\$3.32	\$3.32	\$0.20	\$0.00	\$0.00	6.4%	0.0%	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$3.82	\$5.57	\$5.57	\$5.57	\$1.75	\$0.00	\$0.00	45.8%	0.0%	0.0%
STORM RESTORATION RECOVERY SURCHARGE	\$15.30	\$6.65	\$6.65	\$0.00	(\$8.65)	\$0.00	(\$6.65)	-56.5%	0.0%	-100.0%
TRANSITION RIDER	(\$1.58)	(\$1.19)	(\$1.19)	(\$1.19)	\$0.39	\$0.00	\$0.00	-24.7%	0.0%	0.0%
SUBTOTAL	\$132.50	\$132.02	\$132.20	\$125.55	(\$0.48)	\$0.18	(\$6.65)	-0.4%	0.1%	-5.0%
GROSS RECEIPTS TAX/RAF	\$3.50	\$3.49	\$3.49	\$3.31	(\$0.01)	\$0.00	(\$0.17)	-0.3%	0.0%	-4.9%
TOTAL	\$136.00	\$135.51	\$135.69	\$128.86	(\$0.49)	\$0.18	(\$6.82)	-0.4%	0.1%	-5.0%

NWFL	CURRENT SEPT 2023	PROPOSED			DIFFERENCE			DIFFERENCE %		
		JAN 2024	FEB 2024	APR 2024	JAN 2024	FEB 2024	APR 2024	JAN 2024	FEB 2024	APR 2024
BASE	\$80.11	\$80.11	\$80.72	\$80.72	\$0.00	\$0.61	\$0.00	0.0%	0.8%	0.0%
FUEL COST RECOVERY	\$28.39	\$34.62	\$34.19	\$34.19	\$6.23	(\$0.43)	\$0.00	21.9%	-1.2%	0.0%
ENERGY CONSERVATION COST RECOVERY	\$1.22	\$1.24	\$1.24	\$1.24	\$0.02	\$0.00	\$0.00	1.6%	0.0%	0.0%
CAPACITY COST RECOVERY	\$2.12	\$1.70	\$1.70	\$1.70	(\$0.42)	\$0.00	\$0.00	-19.8%	0.0%	0.0%
ENVIRONMENTAL COST RECOVERY	\$3.12	\$3.32	\$3.32	\$3.32	\$0.20	\$0.00	\$0.00	6.4%	0.0%	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$3.82	\$5.57	\$5.57	\$5.57	\$1.75	\$0.00	\$0.00	45.8%	0.0%	0.0%
STORM RESTORATION RECOVERY SURCHARGE	\$15.30	\$6.65	\$6.65	\$0.00	(\$8.65)	\$0.00	(\$6.65)	-56.5%	0.0%	-100.0%
TRANSITION RIDER	\$16.85	\$12.64	\$12.64	\$12.64	(\$4.21)	\$0.00	\$0.00	-25.0%	0.0%	0.0%
SUBTOTAL	\$150.93	\$145.85	\$146.03	\$139.38	(\$5.08)	\$0.18	(\$6.65)	-3.4%	0.1%	-4.6%
GROSS RECEIPTS TAX/RAF	\$3.98	\$3.85	\$3.86	\$3.68	(\$0.13)	\$0.00	(\$0.17)	-3.3%	0.0%	-4.4%
TOTAL	\$154.91	\$149.70	\$149.89	\$143.06	(\$5.21)	\$0.18	(\$6.82)	-3.4%	0.1%	-4.6%



Typical 1,000-kWh Residential Customer Bill Comparison

RS-1 Rate



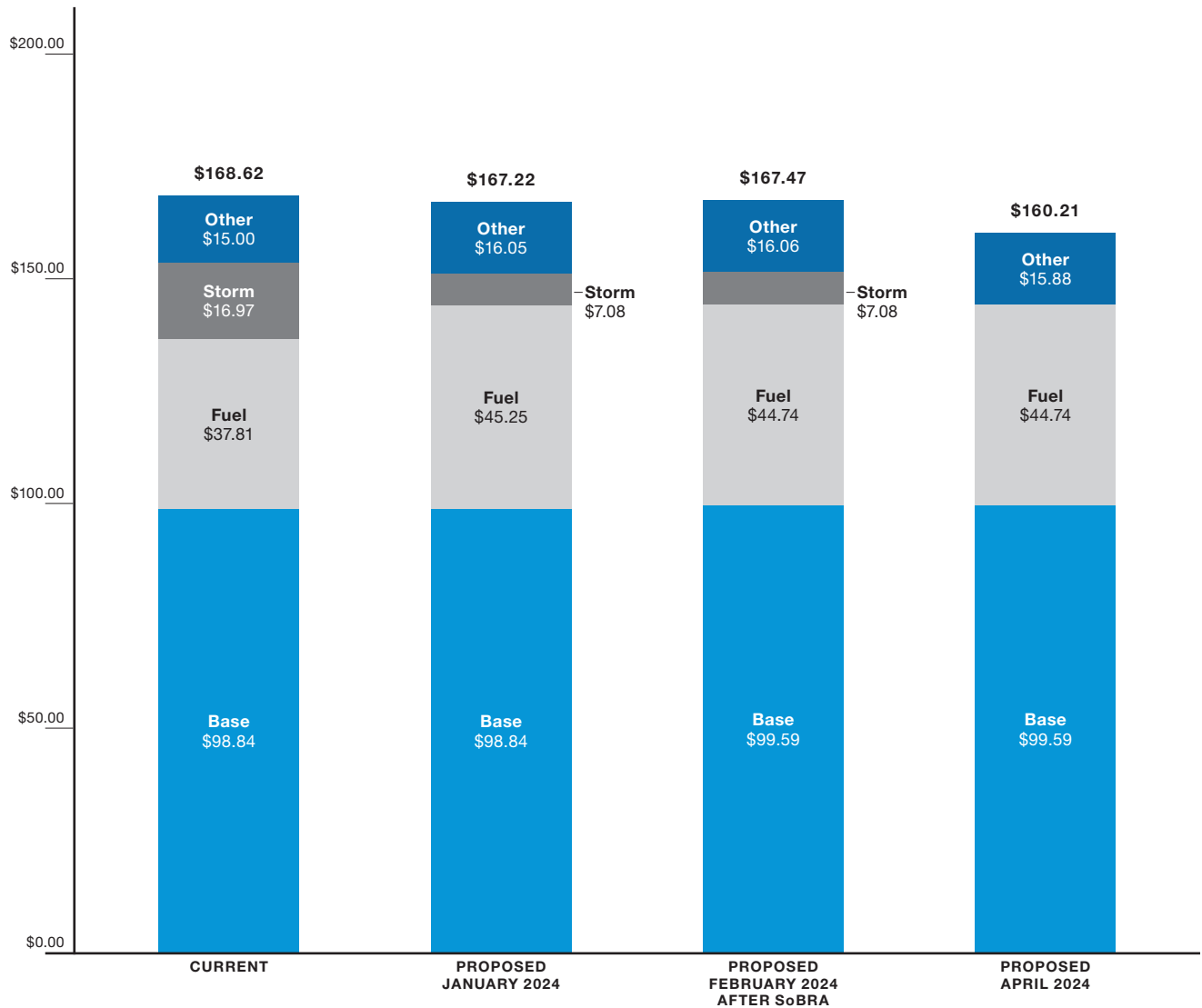
Notes:

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1,200-kWh Commercial Customer Bill Comparison (non-demand)

GS-1 Rate



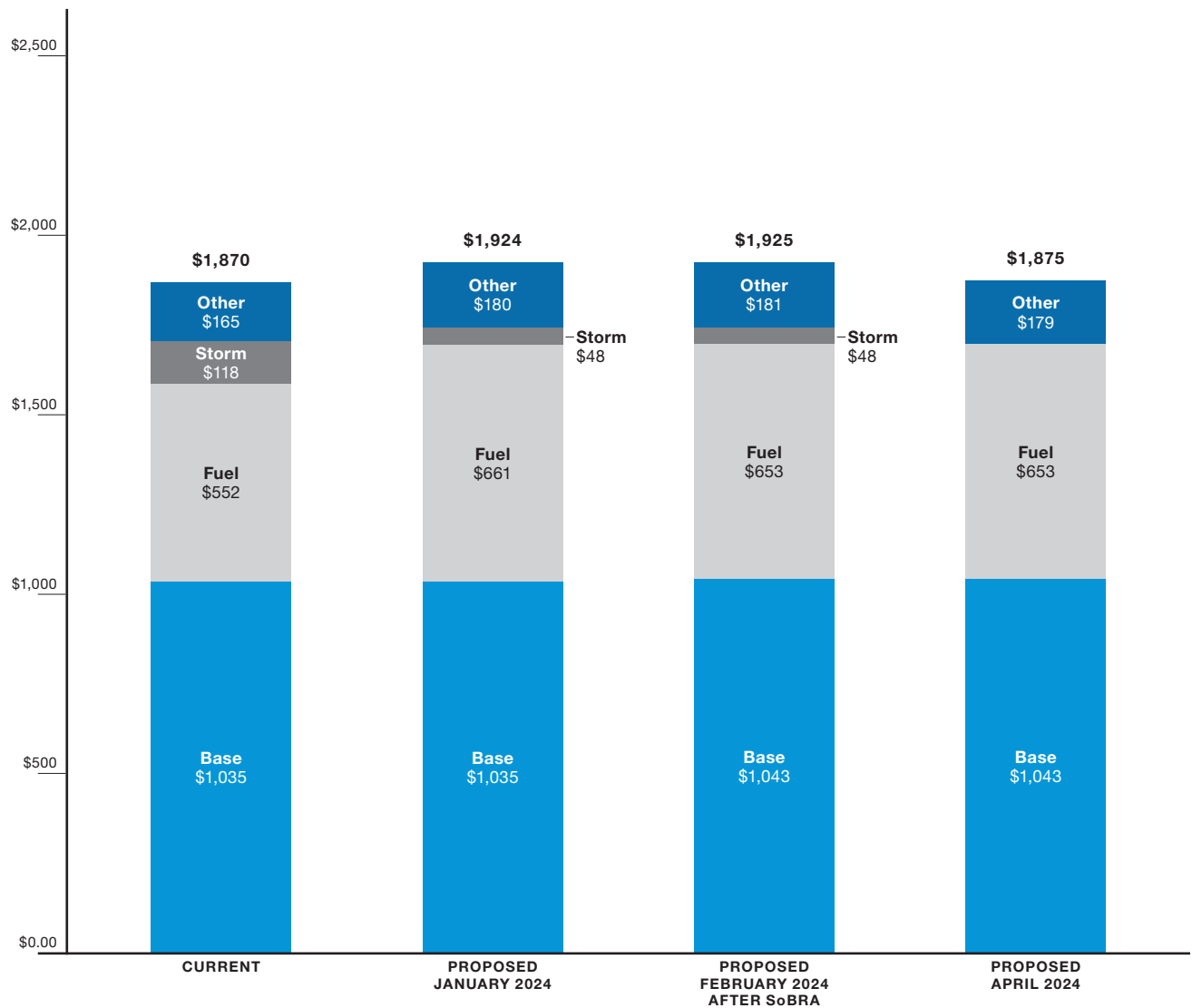
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17,520-kWh Commercial Customer Bill Comparison

GSD-1 Rate 50 kW, 48% load factor



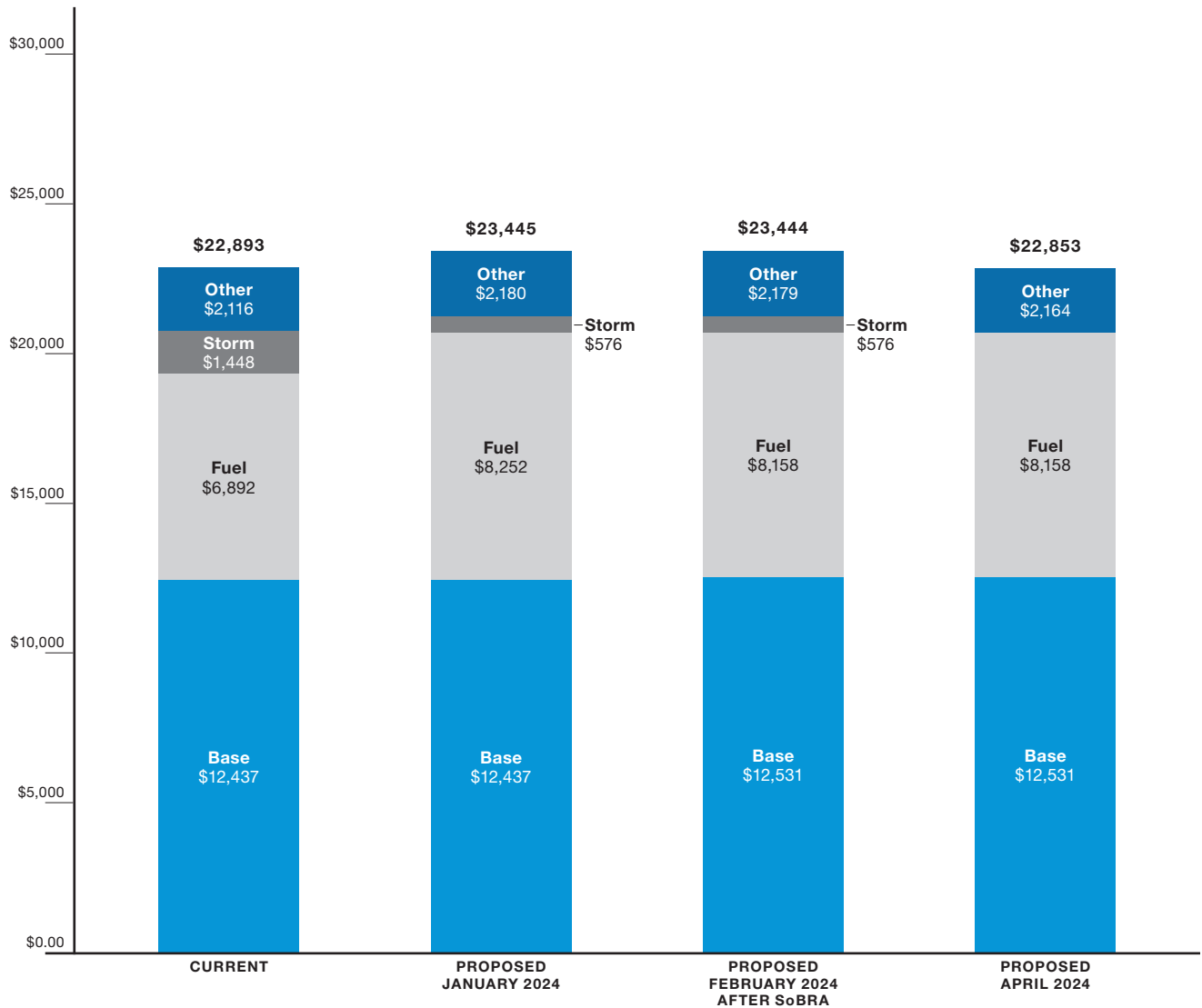
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219,000-kWh Commercial Customer Bill Comparison

GSLD-1 Rate 600 kW, 50% load factor



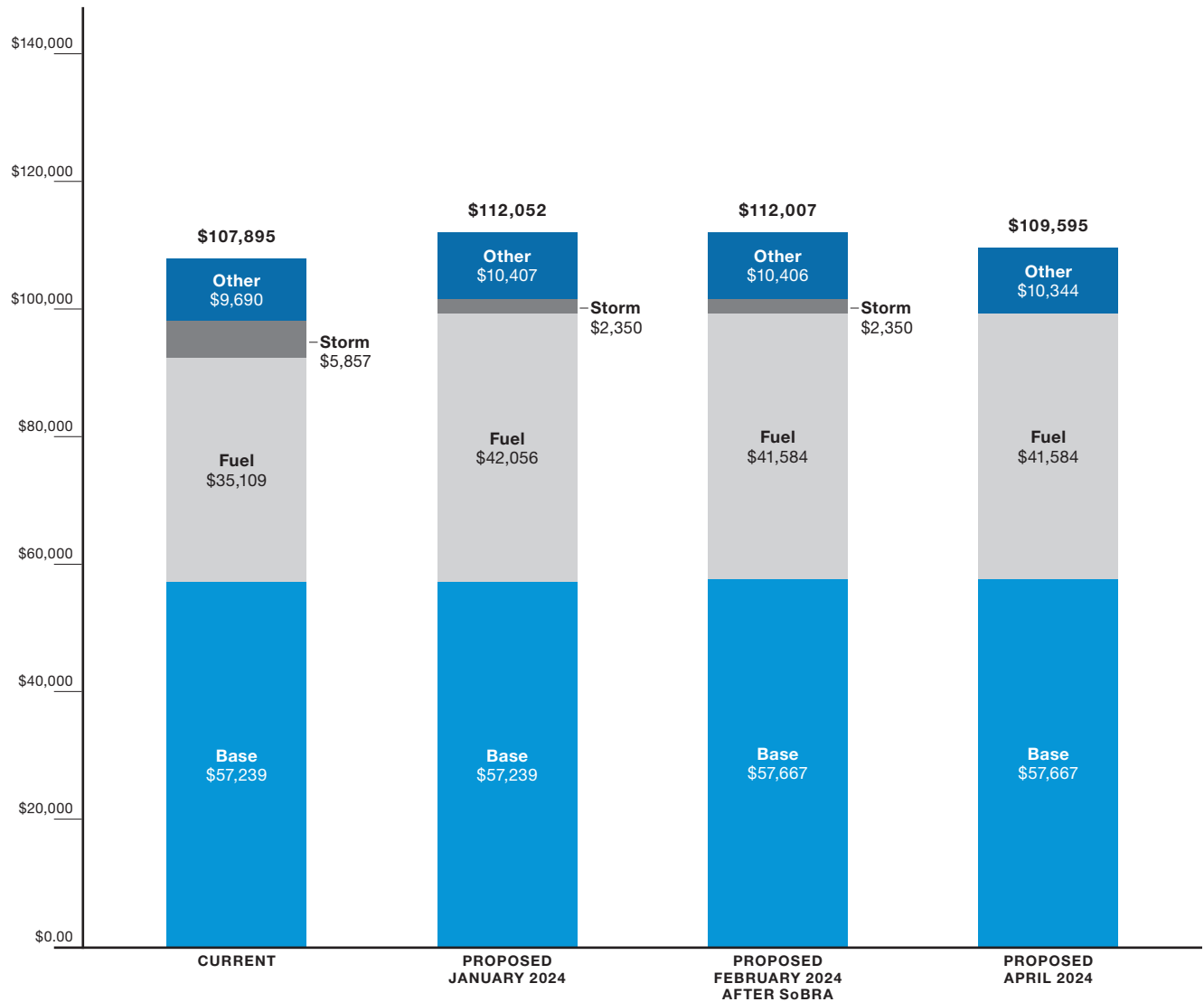
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1,124,000-kWh Commercial Customer Bill Comparison

GSLD-2 Rate 2,800 kW, 55% load factor



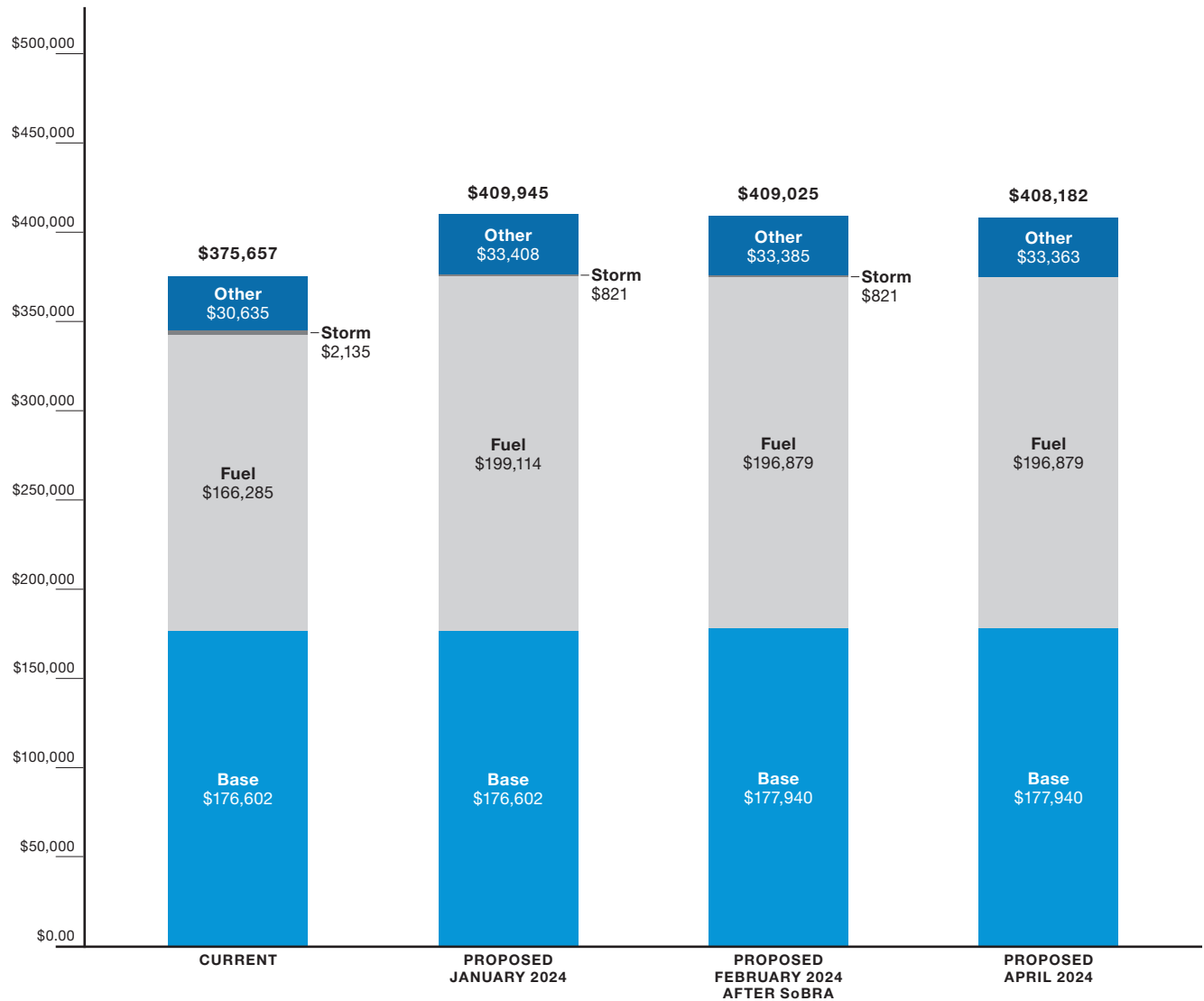
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5,475,000-kWh Industrial Customer Bill Comparison

GSLDT-3 Rate 10 MW, 75% load factor



Notes:

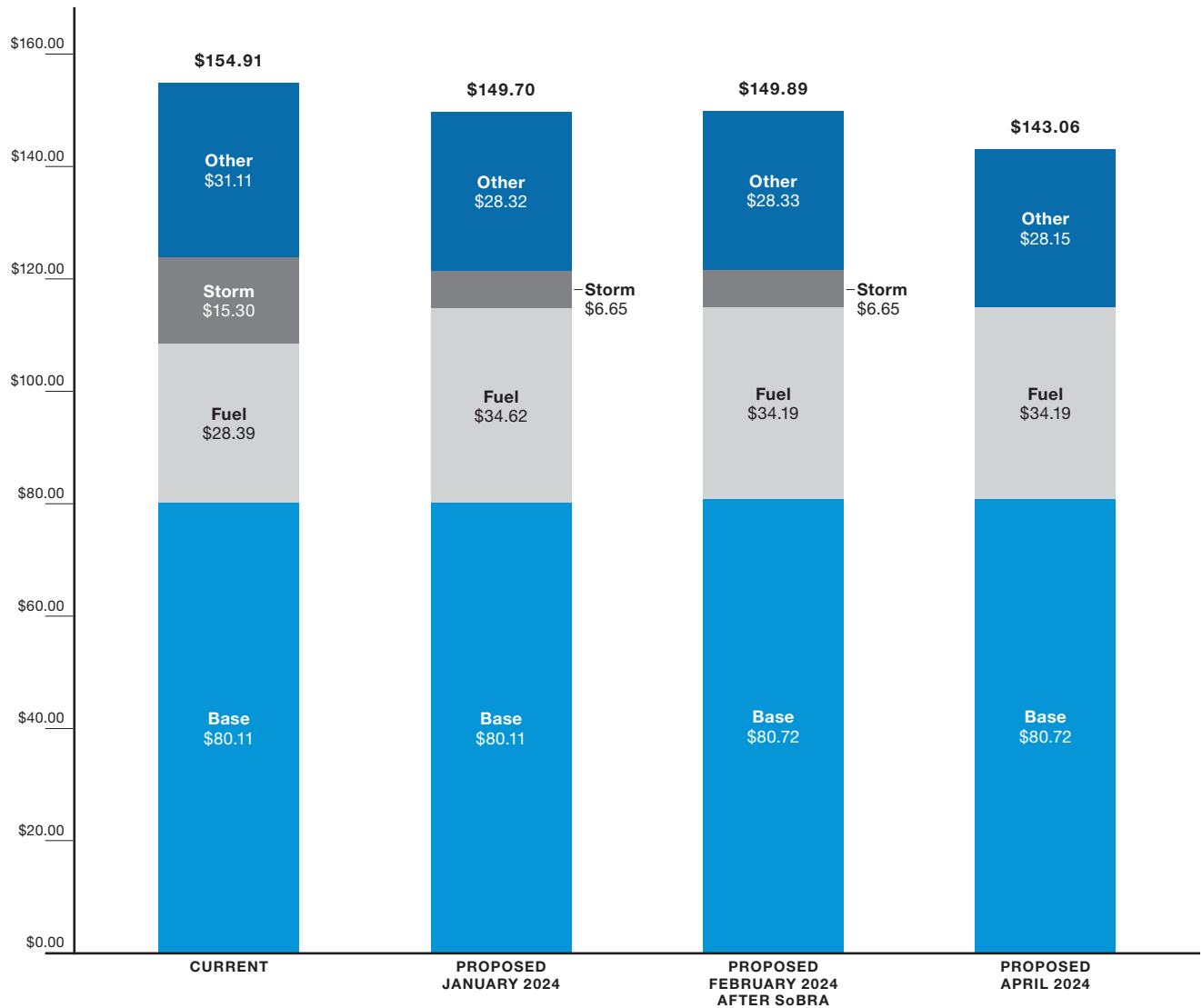
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Northwest FL

Typical 1,000-kWh Residential Customer Bill Comparison

RS-1 Rate



Notes:

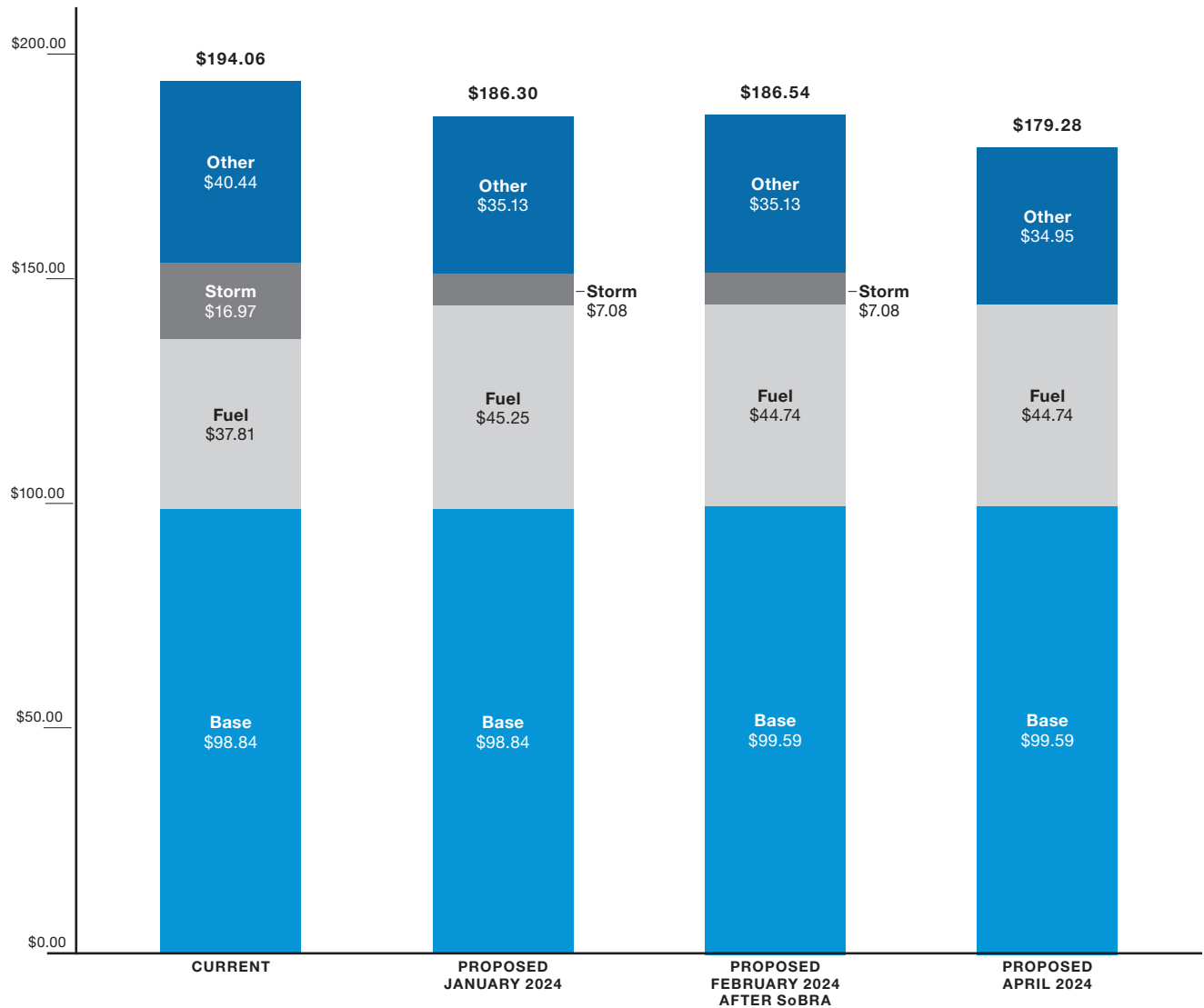
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Northwest FL

1,200-kWh Commercial Customer Bill Comparison (non-demand)

GS-1 Rate



Notes:

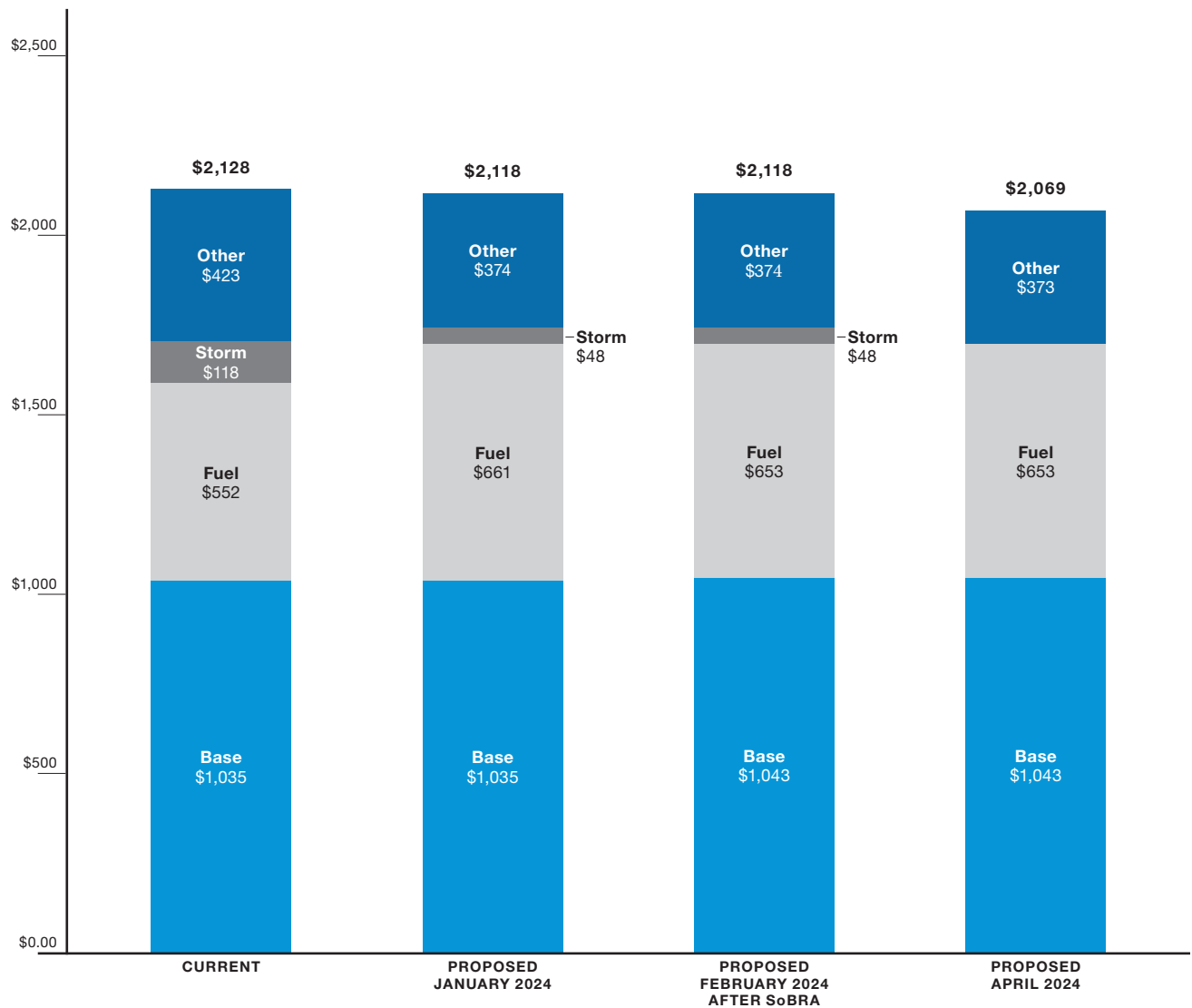
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Northwest FL

17,520-kWh Commercial Customer Bill Comparison

GSD-1 Rate 50 kW, 48% load factor



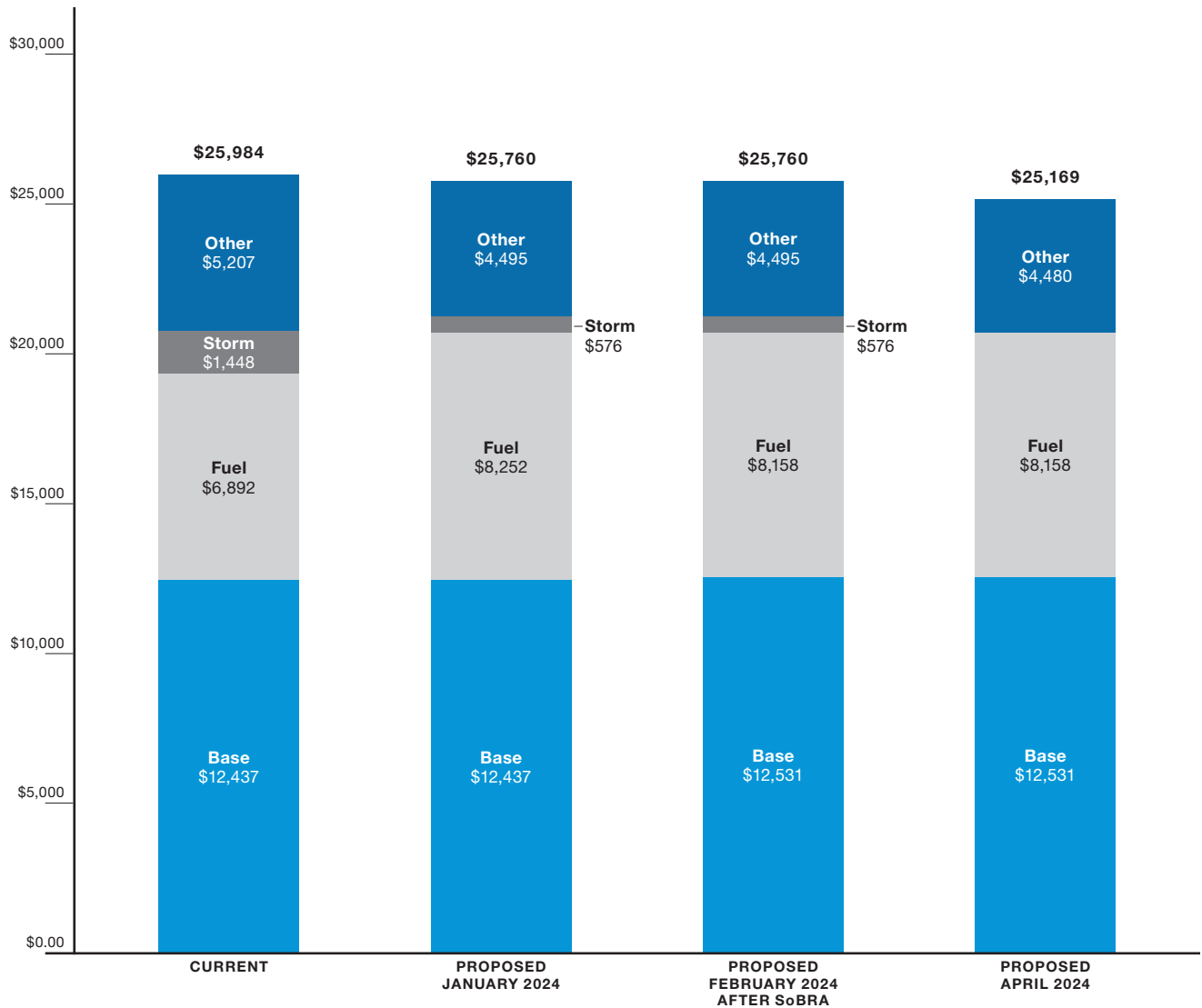
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219,000-kWh Commercial Customer Bill Comparison

GSLD-1 Rate 600 kW, 50% load factor



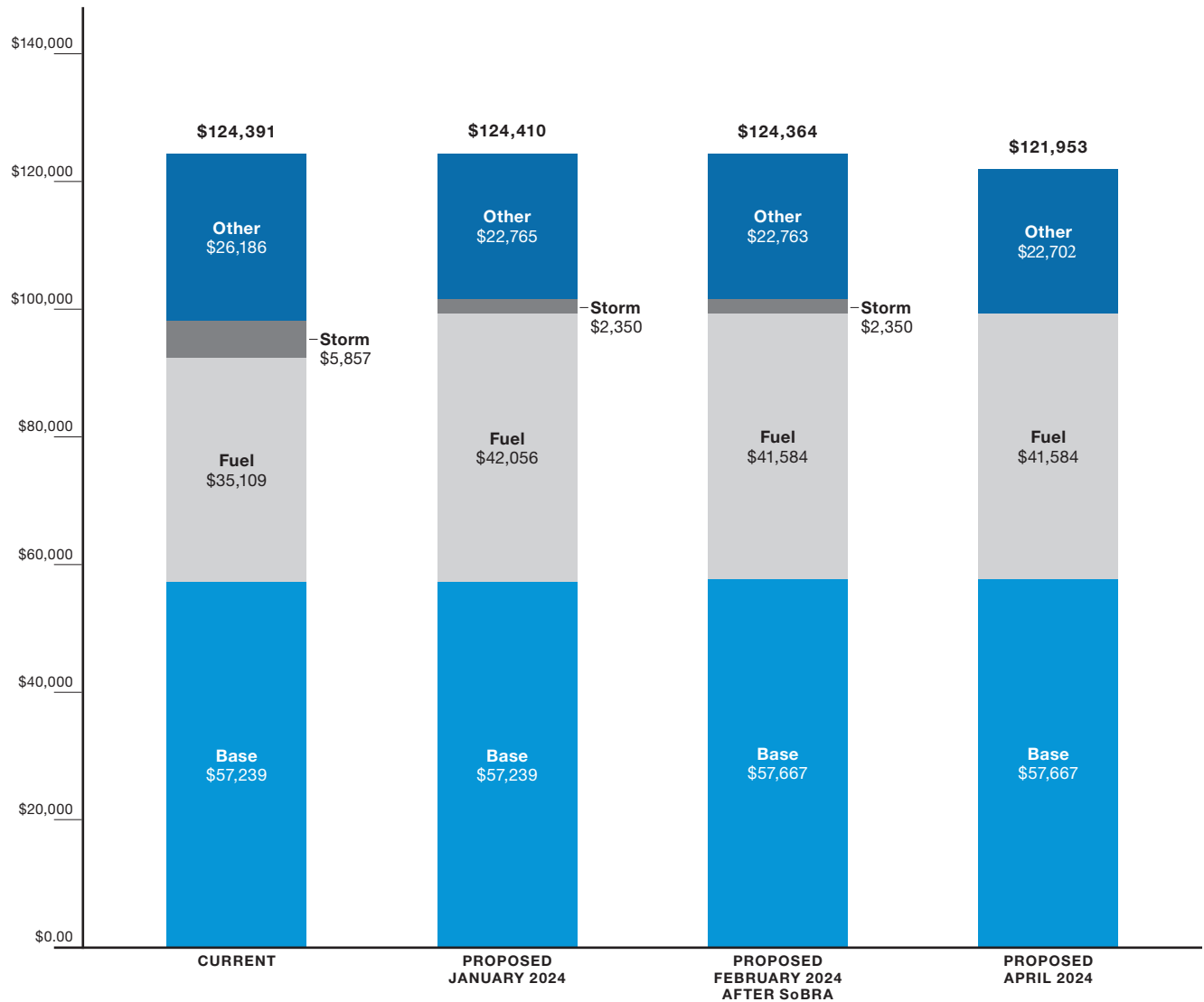
Notes:

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1,124,000-kWh Commercial Customer Bill Comparison

GSLD-2 Rate 2,800 kW, 55% load factor



Notes:

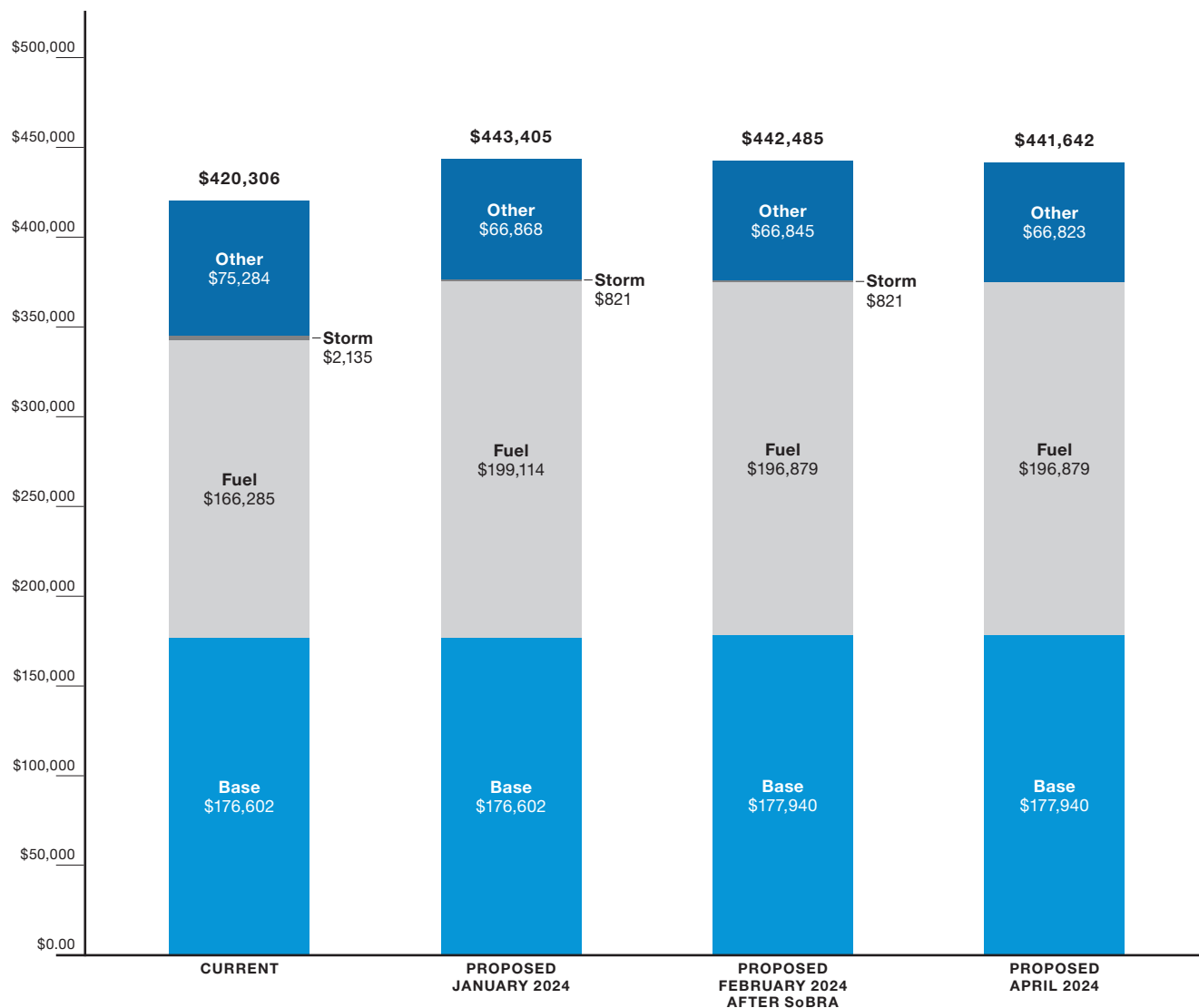
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Northwest FL

5,475,000-kWh Industrial Customer Bill Comparison

GSLDT-3 Rate 10 MW, 75% load factor



Notes:

Current 2023 bill reflects approved rates effective as of September 2023. The 2024 bill estimates include approved or projected January 2024 rates for fuel, capacity, environmental, conservation, storm protection plan, transition rider, and interim storm recovery; proposed Prospective SoBRA base and fuel rates for February 2024; and include the state gross receipts tax and regulatory assessment fee. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.