



October 20, 2023

**VIA E-Filing**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20230003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of September 2023 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in black ink, appearing to read "Matt Elliott", with a large, sweeping flourish at the end.

Matthew E. Elliott  
Manager, Regulatory Affairs  
Peoples Gas System, Inc.

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 23 through DECEMBER 23									
		CURRENT MONTH: SEPTEMBER 2023				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$156,567	\$148,528	(\$8,039)	(5.14)	\$1,175,763	\$1,069,483	(\$106,280)	(9.04)		
2	NO NOTICE SERVICE	\$32,702	\$32,702	\$1	0.00	\$336,623	\$335,636	(\$1,087)	(0.32)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$5,902,250	\$1,100,654	(\$4,801,596)	(436.25)	\$49,735,395	\$44,528,727	(\$5,206,668)	(11.69)		
5	DEMAND	\$4,848,970	\$4,966,853	\$117,883	2.37	\$48,086,718	\$52,207,837	\$4,121,119	7.89		
6	OTHER	\$406,136	\$602,465	\$196,329	32.59	\$4,619,249	\$5,456,912	\$837,662	15.35		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$470,020	\$467,309	(\$2,711)	(0.58)	\$4,791,293	\$4,901,890	\$110,597	2.26		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,876,605	\$6,383,893	(\$4,492,711)	(70.38)	\$99,162,455	\$98,696,605	(\$465,850)	(0.47)		
12	NET UNBILLED	\$249,241	\$0	(\$249,241)	0.00	(\$2,886,809)	\$0	\$2,886,809	0.00		
13	COMPANY USE	\$121,362	\$0	(\$121,362)	0.00	\$441,915	\$0	(\$441,915)	0.00		
14	TOTAL THERM SALES (11)	\$9,407,010	\$6,383,893	(\$3,023,116)	(47.36)	\$111,191,972	\$98,696,605	(\$12,495,367)	(12.66)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	14,460,491	15,273,246	812,755	5.32	113,326,981	128,352,591	15,025,610	11.71		
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	66,395,000	66,180,000	(215,000)	(0.32)		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	20,894,028	7,548,186	(13,345,842)	(176.81)	172,435,940	107,114,323	(65,321,617)	(60.98)		
19	DEMAND	111,097,950	191,468,100	80,370,150	41.98	1,103,449,350	1,893,717,370	790,268,020	41.73		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	20,894,028	7,548,186	(13,345,842)	(176.81)	172,435,940	107,114,323	(65,321,617)	(60.98)		
25	NET UNBILLED	294,695	0	(294,695)	0.00	(2,362,195)	0	2,362,195	0.00		
26	COMPANY USE	142,777	0	(142,777)	0.00	487,508	0	(487,508)	0.00		
27	TOTAL THERM SALES (24)	14,273,781	7,548,186	(6,725,595)	(89.10)	159,147,258	107,114,323	(52,032,936)	(48.58)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline) (1/15)	0.01083	0.00972	(0.00110)	(11.34)	0.01037	0.00833	(0.00204)	(24.51)		
29	NO NOTICE SERVICE (2/16)	83,854.40000	0.00507	(83,854.39493)	(1,653,907,550.91)	0.00507	0.00507	0.00000	0.00		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.28249	0.14582	(0.13667)	(93.73)	0.28843	0.41571	0.12728	30.62		
32	DEMAND (5/19)	0.04365	0.02594	(0.01771)	(68.25)	0.04358	0.02757	(0.01601)	(58.07)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.52056	0.84575	0.32519	38.45	0.57507	0.92141	0.34635	37.59		
38	NET UNBILLED (12/25)	0.84576	0.00000	(0.84576)	0.00	1.22209	0.00000	(1.22209)	0.00		
39	COMPANY USE (13/26)	0.85001	0.00000	(0.85001)	0.00	0.90648	0.00000	(0.90648)	0.00		
40	TOTAL THERM SALES (11/27)	0.76200	0.84575	0.08375	9.90	0.62309	0.92141	0.29833	32.38		
41	TRUE-UP (E-4)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.76200	0.84575	0.08375	9.90	0.62309	0.92141	0.29833	32.38		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.76583	0.85000	0.08417	9.90	0.62622	0.92605	0.29983	32.38		
45	PGA FACTOR ROUNDED TO NEAREST .001	76.583	85.000	8.41700	9.90	62.622	92.605	29.98300	32.38		

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PEOPLES GAS SYSTEM, INC.  
DOCKET NO. 20230003-GU  
MONTHLY PGA  
FILED: OCTOBER 20, 2023

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			Page 1 of 1
FOR THE PERIOD OF: JANUARY 23 through DECEMBER 23					
CURRENT MONTH: SEPTEMBER 2023					
<b>COMMODITY (Pipeline)</b>	<b>THERMS-Line 15</b>	<b>INVOICE AMOUNT-Line 1</b>	<b>COST PER THERM-Line 28</b>		
1 Commodity Pipeline (FGT)	12,347,720	107,583.24		\$0.00871	
2 Commodity Pipeline (SNG)	366,540	2,327.55		\$0.00635	
3 Commodity Pipeline (FGT) -Aug'23 Accrual Adj.	43,290	(2,182.13)		(\$0.05041)	
4	6,031	2,765.90		\$0.45861	
5 Commodity Pipeline (SNG) - Aug'23 Accrual Adj	(12,490)	(521.49)		\$0.04175	
6 Commodity Pipeline	1,668,710	1,668.71		\$0.00100	
7 Commodity Pipeline - Aug'23 Accrual Adj	2,690	4,477.05		\$1.66442	
8 Commodity Pipeline	38,000	55,934.80		\$1.47197	
9 Penalties	0	(15,487.04)		\$0.00000	
10 TOTAL COMMODITY (Pipeline)	14,460,491	156,566.59		\$0.01083	
<b>SWING SERVICE</b>	<b>THERMS-Line 17</b>	<b>INVOICE AMOUNT-Line 3</b>	<b>COST PER THERM-Line 30</b>		
11 Swing Service-Demand-3rd Party Suppliers	0	0.00		\$0.00000	
12 TOTAL SWING SERVICE	0	0.00		\$0.00000	
<b>COMMODITY OTHER</b>	<b>THERMS-Line 18</b>	<b>INVOICE AMOUNT-Line 4</b>	<b>COST PER THERM-Line 31</b>		
13 Purchases from 3rd Party Suppliers	17,868,320	5,164,376.50		\$0.28902	
14 Purchases from 3rd Party Suppliers -Aug'23 Accrual Adj	6,890	8,999.94		\$1.30623	
15 Imbalance Cashout (FGT)	(1,248,480)	(321,842.62)		\$0.25779	
16 Imbalance Cashout (FGT)-Aug'23 Accrual Adj.	382,170	122,774.58		\$0.32126	
17 Imbalance Cashout (SNG)	366,540	98,965.80		\$0.27000	
18 Imbalance Cashout (SNG)-Aug'23 Accrual Adj.	(12,490)	(3,774.13)		\$0.30217	
19 Imbalance Cashout (Gulfstream)	(175,640)	(59,541.96)		\$0.33900	
20	(15,030)	(5,095.17)		\$0.33900	
21	63,190	21,421.41		\$0.33900	
22 PM Accrual Adj.	0	(0.16)		\$0.00000	
23 Aug'23 Accrual Adj.	(1,700)	(370.53)		\$0.21796	
24 Aug'23 Accrual Adj.	(49,450)	(11,521.85)		\$0.23300	
25 Aug'23 Accrual Adj.	338,090	22,932.71		\$0.06783	
26 Aug'23 Accrual Adj.	59,640	17,176.32		\$0.28800	
27 Aug'23 Accrual Adj.	638,600	191,581.10		\$0.30000	
28 SEACOAST Cashout	(19,085)	(57,255.00)		\$3.00000	
29 SEACOAST Cashout -Aug'23 Accrual Adj.	6,598	34,503.87		\$5.22944	
30 Cashouts-Peoples' Transportation Customers	552,034	152,034.20		\$0.27541	
31 Cashouts-NCTS Program	465,121	131,188.82		\$0.28205	
32 Withdrawal	1,668,710	404,249.43		\$0.24225	
33 Withdrawal - Jul'23 Adjustment	-	(8,552.95)		\$0.00000	
34 TOTAL COMMODITY (Other)	20,894,028	5,902,250.31		\$0.28249	
<b>DEMAND</b>	<b>THERMS-Line 19</b>	<b>INVOICE AMOUNT-Line 5</b>	<b>COST PER THERM-Line 32</b>		
35 Demand (SNG)	27,941,700	1,319,402.11		\$0.04722	
36 Demand (SNG) - Capacity Release	(21,113,400)	(883,921.30)		\$0.04187	
37 Demand (SNG) -Aug'23 Accrual Adj.	0	1.78		\$0.00000	
38 Demand (SNG) Capacity Release -Aug'23 Adj	0	(9.39)		\$0.00000	
39 Demand Seacoast	24,667,200	592,444.68		\$0.02402	
40 Demand (Gulfstream)	10,500,000	585,060.00		\$0.05572	
41 Demand (Gulfstream) - Release	300,000	17,100.00		\$0.05700	
42 Gulfstream - Volume Not Recalled	(90,000)	(5,014.80)		\$0.05572	
43 Demand (FGT)	112,776,300	7,347,729.66		\$0.06515	
44 Temporary Relinquishment Credit - (FGT)	(61,749,920)	(4,766,984.64)		\$0.07720	
45 Temporary Acquisition (FGT)	7,500,000	386,250.00		\$0.05150	
46 Demand	7,782,900	170,445.51		\$0.02190	
47	0	650.00		\$0.00000	
48 (FGT)-Aug'23 Accrual Adj.	0	\$ (0.08)		\$0.00000	
49 Capacity Sales Reclass FGT	83,170	23,316.56		\$0.28035	
50 Demand	2,500,000	62,500.00		\$0.02500	
51 TOTAL DEMAND	111,097,950	4,848,970.09		\$0.04365	
<b>OTHER</b>	<b>THERMS-Line 20</b>	<b>INVOICE AMOUNT-Line 6</b>	<b>COST PER THERM-Line 33</b>		
52 Administrative Costs	0	183,525.66		\$0.00000	
53 Legal	0	9,048.00		\$0.00000	
54 LNG/CNG	0	199,749.75		\$0.00000	
55 Odorant	0	13,812.47		\$0.00000	
56 TOTAL OTHER	0	406,135.88		\$0.00000	

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23				Page 1 of 1			
		CURRENT MONTH: SEPTEMBER 2023				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$5,780,889	\$1,100,654	(\$4,680,234)	(\$4.25223)	\$49,293,480	\$44,528,727	(\$4,764,753)	(0.10700)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$4,974,354	\$5,283,239	\$308,885	\$0.05847	\$49,427,060	\$54,167,878	\$4,740,818	0.08752
3	TOTAL	\$10,755,243	\$6,383,893	(\$4,371,349)	(\$0.68475)	\$98,720,540	\$98,696,605	(\$23,936)	(0.00024)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$9,407,010	\$6,383,893	(\$3,023,116)	(\$0.47355)	\$111,191,972	\$98,696,605	(\$12,495,367)	(0.12660)
5	TRUE-UP REFUND/(COLLECTION)	\$24	\$24	\$0	\$0.00000	\$216	\$216	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$9,407,034	\$6,383,917	(\$3,023,116)	(\$0.47355)	\$111,192,188	\$98,696,821	(\$12,495,367)	(0.12660)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$1,348,209	\$24	\$1,348,233	\$56,176.37500	\$12,471,647	\$216	(\$12,471,431)	(57,738.10648)
8	INTEREST PROVISION-THIS PERIOD (21)	\$50,939	\$50,145	(\$794)	(\$0.01583)	\$317,307	\$306,206	(\$11,101)	(0.03625)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$12,089,242	\$11,247,558	(\$841,684)	(\$0.07483)	\$68,236,698	\$72,000,090	\$3,763,391	0.05227
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$24	-\$24	\$0	\$0.00000	(\$216)	(\$216)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$10,791,948	\$11,297,703	\$505,755	\$0.04477	\$81,025,436	\$72,306,295	(\$8,719,141)	(0.12059)
11a	REFUNDS FROM PIPELINE	\$4,152	\$0	(\$4,152)	\$0.00000	\$89,255	\$0	(\$89,255)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$10,796,100	\$11,297,703	\$501,603	0.04440	\$81,114,691	\$72,306,295	(\$8,808,396)	(0.12182)
<b>INTEREST PROVISION</b>									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	12,089,242	11,247,558	(841,684)	(0.07483)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	10,745,161	11,247,558	502,397	0.04467				
15	TOTAL (13+14)	22,834,403	22,495,115	(339,287)	(0.01508)				
16	AVERAGE (50% OF 15)	11,417,201	11,247,558	(169,644)	(0.01508)				
17	INTEREST RATE - FIRST DAY OF MONTH	5.37	5.37	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.33	5.33	0	0.00000				
19	TOTAL (17+18)	10.700	10.700	0	0.00000				
20	AVERAGE (50% OF 19)	5.350	5.350	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.44583	0.44583	0	0.00001				
22	INTEREST PROVISION (16x21)	\$50,939	\$50,145	(\$794)	(0.01583)				

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE							SCHEDULE A-3** Page 1 of 1		
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			September'23									
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	September'23	FGT	PGS FTS-1 COMM. PIPELINE	11,006,750		11,006,750		97,850.32			\$0.89	
2	September'23	FGT	PGS FTS-2 COMM. PIPELINE	920,970		920,970		8,187.54			\$0.89	
3	September'23	FGT	PGS FTS-3 COMM. PIPELINE	420,000		420,000		1,545.38			\$0.37	
4	September'23	FGT	PGS FTS-1 DEMAND	36,809,200		36,809,200			1,431,124.17		\$3.89	
5	September'23	FGT	PGS FTS-2 DEMAND	9,413,480		9,413,480			321,230.23		\$3.41	
6	September'23	FGT	PGS FTS-3 DEMAND	12,303,700		12,303,700			1,214,640.62		\$9.87	
7	September'23	FGT	PGS NO NOTICE	6,450,000		6,450,000			32,701.50		\$0.51	
8	September'23		PGS DEMAND	7,782,900		7,782,900			170,446		\$2.19	
9	September'23	FGT - Capacity Sales Reclass	PGS DEMAND	83,170		83,170			23,316.56		\$28.03	
10	September'23	SONAT	PGS COMM. PIPELINE	366,540		366,540		2,327.55			\$0.64	
11	September'23	SONAT	PGS DEMAND	27,941,700		27,941,700			1,319,402.11		\$4.72	
12	September'23	SONAT - CAPACITY RELEASE	PGS DEMAND	(21,113,400)		(21,113,400)			(883,921.30)		\$4.19	
13	September'23	SONAT	PGS COMM. OTHER	366,540		366,540	98,965.80				\$27.00	
14	September'23	Pipeline Penalty	PGS COMM. PPLN-OTHER	0		0		(15,487.04)				
15	September'23	SEACOAST	PGS DEMAND	24,667,200		24,667,200			592,444.68		\$2.40	
16	September'23	GULFSTREAM PIPELINE	PGS COMM. PIPELINE	0		0		0.00				
17	September'23	GULFSTREAM PIPELINE	PGS DEMAND	10,500,000		10,500,000			585,060.00		\$5.57	
18	September'23	GULFSTREAM PIPELINE - RELEASE	PGS DEMAND	210,000		210,000			12,085.20		\$5.75	
19	September'23	GULFSTREAM PIPELINE	PGS COMM. OTHER	(175,640)		(175,640)	(59,541.96)				\$33.90	
20	September'23		PGS DEMAND	2,500,000		2,500,000			62,500.00		\$2.50	
21	September'23		PGS COMM. PIPELINE	38,000		38,000		55,934.80			\$147.20	
22	September'23		PGS DEMAND	0		0			650.00			
23	September'23		PGS COMM. PIPELINE	6,031		6,031		2,765.90			\$45.86	
24	September'23	C/O TRANSP. CUSTOMERS	PGS COMM. OTHER	552,034		552,034	152,034.20				\$27.54	
25	September'23	NCTS PROGRAM C/O	PGS COMM. OTHER	465,121		465,121	131,188.82				\$28.21	
26	September'23	Withdrawal	PGS COMM. OTHER	1,668,710		1,668,710	404,249.43				\$24.23	
27	September'23	Usage	PGS COMM. PIPELINE	1,668,710		1,668,710		1,668.71			\$0.10	
28	September'23		PGS COMM. OTHER	516,770		516,770	140,672.52				\$27.22	
29	September'23		PGS COMM. OTHER	0		0	0.00					
30	September'23		PGS COMM. OTHER	1,165,310		1,165,310	319,499.33				\$27.42	
31	September'23		PGS COMM. OTHER	160,000		160,000	43,880.00				\$27.43	
32	September'23		PGS COMM. OTHER	1,798,830		1,798,830	498,324.79				\$27.70	
33	September'23		PGS COMM. OTHER	6,400,000		6,400,000	1,970,303.95				\$30.79	
34	September'23		PGS COMM. OTHER	826,000		826,000	232,820.67				\$28.19	
35	September'23		PGS COMM. OTHER	2,197,200		2,197,200	650,786.30				\$29.62	
36	September'23		PGS COMM. OTHER	283,170		283,170	79,751.56				\$28.16	
37	September'23		PGS COMM. OTHER	1,831,300		1,831,300	489,501.45				\$26.73	
38	September'23		PGS COMM. OTHER	920,000		920,000	236,447.50				\$25.70	
39	September'23		PGS COMM. OTHER	366,410		366,410	113,953.51				\$31.10	
40	September'23		PGS COMM. OTHER	1,023,330		1,023,330	276,309.92				\$27.00	
41	September'23		PGS COMM. OTHER	230,000		230,000	67,400.00				\$29.30	
42	September'23		PGS COMM. OTHER	150,000		150,000	44,725.00				\$29.82	
43	Total	**This report excludes prior month/period adjustments.		152,720,036	0	152,720,036	5,891,272.79	154,793.16	4,881,679.28	-	\$7.16	

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PEOPLES GAS SYSTEM, INC.  
DOCKET NO. 20230003-GU  
MONTHLY PGA  
FILED: OCTOBER 20, 2023

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF:					Page 1 of 5	
		PRESENT MONTH:					JANUARY 23 through DECEMBER 23	
		SEP'23						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
1	Callahan	Radio PPC - North	4,666.6667	4,666.6667	140,000.0000	140,000	2.9855	2.98551
2	FGT	62410-Columbia Gulf-Lafayette FGT	130.0000	127.0620	3,900.0000	3,812	2.6050	2.66523
3	FGT	62410-Columbia Gulf-Lafayette FGT	390.0000	381.1860	11,700.0000	11,436	2.6100	2.67035
4	FGT	62410-Columbia Gulf-Lafayette FGT	116.6667	114.0300	3,500.0000	3,421	2.6500	2.71127
5	FGT	62410-Columbia Gulf-Lafayette FGT	130.0000	127.0620	3,900.0000	3,812	2.7100	2.77266
6	FGT	62410-Columbia Gulf-Lafayette FGT	130.0000	127.0620	3,900.0000	3,812	2.7150	2.77778
7	FGT	62410-Columbia Gulf-Lafayette FGT	266.0667	260.0536	7,982.0000	7,802	2.7550	2.81870
8	FGT	62410-Columbia Gulf-Lafayette FGT	390.0000	381.1860	11,700.0000	11,436	2.7850	2.84940
9	FGT	62410-Columbia Gulf-Lafayette FGT	130.0000	127.0620	3,900.0000	3,812	2.9250	2.99263
10	FGT	62410-Columbia Gulf-Lafayette FGT	39.8333	38.9331	1,195.0000	1,168	2.9800	3.04891
11	FGT	78475-Tres Palacios Storage (Rec)	80.0000	78.1920	2,400.0000	2,346	2.4150	2.47084
12	FGT	78475-Tres Palacios Storage (Rec)	80.0000	78.1920	2,400.0000	2,346	2.4400	2.49642
13	FGT	78475-Tres Palacios Storage (Rec)	80.0000	78.1920	2,400.0000	2,346	2.4450	2.50153
14	FGT	78475-Tres Palacios Storage (Rec)	240.0000	234.5760	7,200.0000	7,037	2.4500	2.50665
15	FGT	78475-Tres Palacios Storage (Rec)	240.0000	234.5760	7,200.0000	7,037	2.4900	2.54758
16	FGT	78475-Tres Palacios Storage (Rec)	80.0000	78.1920	2,400.0000	2,346	2.5050	2.56292
17	FGT	78475-Tres Palacios Storage (Rec)	80.0000	78.1920	2,400.0000	2,346	2.5150	2.57315
18	FGT	78475-Tres Palacios Storage (Rec)	80.0000	78.1920	2,400.0000	2,346	2.5200	2.57827
19	FGT	78475-Tres Palacios Storage (Rec)	240.0000	234.5760	7,200.0000	7,037	2.5500	2.60896
20	FGT	78475-Tres Palacios Storage (Rec)	80.0000	78.1920	2,400.0000	2,346	2.5550	2.61408
21	FGT	78475-Tres Palacios Storage (Rec)	80.0000	78.1920	2,400.0000	2,346	2.5650	2.62431
22	FGT	78475-Tres Palacios Storage (Rec)	80.0000	78.1920	2,400.0000	2,346	2.5700	2.62943
23	FGT	78475-Tres Palacios Storage (Rec)	160.0000	156.3840	4,800.0000	4,692	2.5750	2.63454
24	FGT	78475-Tres Palacios Storage (Rec)	80.0000	78.1920	2,400.0000	2,346	2.6150	2.67547
25	FGT	78475-Tres Palacios Storage (Rec)	80.0000	78.1920	2,400.0000	2,346	2.6200	2.68058
26	FGT	78475-Tres Palacios Storage (Rec)	320.0000	312.7680	9,600.0000	9,383	2.6250	2.68570
27	FGT	78475-Tres Palacios Storage (Rec)	80.0000	78.1920	2,400.0000	2,346	2.6550	2.71639
28	FGT	78475-Tres Palacios Storage (Rec)	73.7333	72.0670	2,212.0000	2,162	2.6950	2.75732
29	FGT	78475-Tres Palacios Storage (Rec)	80.0000	78.1920	2,400.0000	2,346	2.7000	2.76243
30	FGT	78475-Tres Palacios Storage (Rec)	80.0000	78.1920	2,400.0000	2,346	2.8000	2.86474
31	FGT	25309-Cs #11 Mt Vernon Zone 3	490.6333	479.5450	14,719.0000	14,386	2.9200	2.98752
32	FGT	25309-Cs #11 Mt Vernon Zone 3	666.6667	651.6000	20,000.0000	19,548	3.0200	3.08983
33	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.9000	5,000.0000	4,887	3.2225	3.29701
34	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.9000	5,000.0000	4,887	3.2700	3.34561
35	FGT	78303-Anrr/FGT St Landry Parish Exchng	166.6667	162.9000	5,000.0000	4,887	2.7150	2.77778
36	FGT	78303-Anrr/FGT St Landry Parish Exchng	366.6667	358.3800	11,000.0000	10,751	2.7550	2.81870
37	FGT	78303-Anrr/FGT St Landry Parish Exchng	900.0000	879.6600	27,000.0000	26,390	2.6000	2.66012
38	FGT	78303-Anrr/FGT St Landry Parish Exchng	266.6667	260.6400	8,000.0000	7,819	2.7550	2.81870
39	FGT	25309-Cs #11 Mt Vernon Zone 3	500.0000	488.7000	15,000.0000	14,661	2.7750	2.83917
40		SUBTOTAL	12,473.6000	12,297.1633	374,208.0000	368,915	2.8892	2.93070

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.26%, 1.50%, and 3.22% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 94,225 dth's nominated under FGT FTS-2 and 42,960 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:					Page 2 of 5		
		PRESENT MONTH:					JANUARY 23 through DECEMBER 23 SEP'23		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.9000	5,000.0000	4,887	2.8050	2.86986	
42	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.9000	5,000.0000	4,887	2.8300	2.89544	
43	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.9000	5,000.0000	4,887	2.8750	2.94148	
44	FGT	25309-Cs #11 Mt Vernon Zone 3	324.0000	316.6776	9,720.0000	9,500	2.9150	2.98240	
45	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.9000	5,000.0000	4,887	2.9350	3.00286	
46	FGT	78303-Anrr/FGT St Landry Parish Exchng	166.6667	162.9000	5,000.0000	4,887	2.9450	3.01310	
47	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.9000	5,000.0000	4,887	2.9500	3.01821	
48	FGT	25309-Cs #11 Mt Vernon Zone 3	500.0000	488.7000	15,000.0000	14,661	2.9800	3.04891	
49	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.9000	5,000.0000	4,887	2.9900	3.05914	
50	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.9000	5,000.0000	4,887	3.0150	3.08471	
51	FGT	25309-Cs #11 Mt Vernon Zone 3	333.3333	325.8000	10,000.0000	9,774	3.0300	3.10006	
52	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.9000	5,000.0000	4,887	3.0350	3.10518	
53	FGT	25309-Cs #11 Mt Vernon Zone 3	666.6667	651.6000	20,000.0000	19,548	3.0500	3.12052	
54	FGT	25309-Cs #11 Mt Vernon Zone 3	500.0000	488.7000	15,000.0000	14,661	3.0600	3.13076	
55	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.9000	5,000.0000	4,887	3.0725	3.14354	
56	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.9000	5,000.0000	4,887	3.0750	3.14610	
57	FGT	25309-Cs #11 Mt Vernon Zone 3	333.3333	325.8000	10,000.0000	9,774	3.0900	3.16145	
58	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.9000	5,000.0000	4,887	3.1850	3.25865	
59	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.9000	5,000.0000	4,887	3.1900	3.26376	
60	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.9000	5,000.0000	4,887	3.2150	3.28934	
61	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.9000	5,000.0000	4,887	3.2300	3.30469	
62	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.9000	5,000.0000	4,887	3.2650	3.34050	
63	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.9000	5,000.0000	4,887	3.2700	3.34561	
64	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.9000	5,000.0000	4,887	3.2750	3.35073	
65	FGT	78303-Anrr/FGT St Landry Parish Exchng	166.6667	162.9000	5,000.0000	4,887	2.6500	2.71127	
66	FGT	78303-Anrr/FGT St Landry Parish Exchng	300.0000	293.2200	9,000.0000	8,797	2.6600	2.72151	
67	FGT	78303-Anrr/FGT St Landry Parish Exchng	300.0000	293.2200	9,000.0000	8,797	2.7050	2.76755	
68	FGT	78303-Anrr/FGT St Landry Parish Exchng	150.0000	146.6100	4,500.0000	4,398	2.7150	2.77778	
69	FGT	25309-Cs #11 Mt Vernon Zone 3	500.0000	488.7000	15,000.0000	14,661	2.7575	2.82126	
70	FGT	78303-Anrr/FGT St Landry Parish Exchng	3,580.0000	3,499.0920	107,400.0000	104,973	2.7600	2.82382	
71	FGT	78303-Anrr/FGT St Landry Parish Exchng	550.0000	537.5700	16,500.0000	16,127	2.8350	2.90055	
72	FGT	78303-Anrr/FGT St Landry Parish Exchng	116.1000	113.4761	3,483.0000	3,404	2.8950	2.96194	
73	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.9000	5,000.0000	4,887	2.9150	2.98240	
74	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.9000	5,000.0000	4,887	3.0700	3.14099	
75	FGT	57391-Ngpl Vermilion	500.0000	488.7000	15,000.0000	14,661	2.6250	2.68570	
76	FGT	57391-Ngpl Vermilion	166.6667	162.9000	5,000.0000	4,887	2.6800	2.74197	
77	FGT	57391-Ngpl Vermilion	166.6667	162.9000	5,000.0000	4,887	2.7250	2.78801	
78	FGT	57391-Ngpl Vermilion	166.6667	162.9000	5,000.0000	4,887	2.7850	2.84940	
79	FGT	57391-Ngpl Vermilion	166.6667	162.9000	5,000.0000	4,887	2.8000	2.86474	
80		SUBTOTAL	12,820.1001	12,530.3657	384,603.0000	375,911	2.8892	2.95605	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.26%, 1.50%, and 3.22% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 94,225 dth's nominated under FGT FTS-2 and 42,960 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:					Page 3 of 5		
		PRESENT MONTH:					JANUARY 23 through DECEMBER 23		
		SEP'23							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
81	FGT	57391-Ngpl Vermilion	500.0000	488.7000	15,000.0000	14,661	2.8300	2.89544	
82	FGT	57391-Ngpl Vermilion	166.6667	162.9000	5,000.0000	4,887	2.8400	2.90567	
83	FGT	57391-Ngpl Vermilion	166.6667	162.9000	5,000.0000	4,887	2.8650	2.93125	
84	FGT	57391-Ngpl Vermilion	333.3333	325.8000	10,000.0000	9,774	2.8800	2.94659	
85	FGT	57391-Ngpl Vermilion	166.6667	162.9000	5,000.0000	4,887	2.8850	2.95171	
86	FGT	57391-Ngpl Vermilion	666.6667	651.6000	20,000.0000	19,548	2.9000	2.96706	
87	FGT	57391-Ngpl Vermilion	500.0000	488.7000	15,000.0000	14,661	2.9100	2.97729	
88	FGT	57391-Ngpl Vermilion	166.6667	162.9000	5,000.0000	4,887	2.9250	2.99263	
89	FGT	57391-Ngpl Vermilion	333.3333	325.8000	10,000.0000	9,774	2.9400	3.00798	
90	FGT	57391-Ngpl Vermilion	166.6667	162.9000	5,000.0000	4,887	3.0350	3.10518	
91	FGT	57391-Ngpl Vermilion	166.6667	162.9000	5,000.0000	4,887	3.0400	3.11029	
92	FGT	57391-Ngpl Vermilion	166.6667	162.9000	5,000.0000	4,887	3.0800	3.15122	
93	FGT	57391-Ngpl Vermilion	166.6667	162.9000	5,000.0000	4,887	3.1200	3.19214	
94	FGT	57391-Ngpl Vermilion	166.6667	162.9000	5,000.0000	4,887	3.1250	3.19726	
95	FGT	City-Gates	333.3333	333.3333	10,000.0000	10,000	3.1725	3.17250	
96	FGT	City-Gates	333.3333	333.3333	10,000.0000	10,000	3.1841	3.18406	
97	FGT	78303-Anrr/FGT St Landry Parish Exchng	116.6667	114.0300	3,500.0000	3,421	2.6500	2.71127	
98	FGT	78303-Anrr/FGT St Landry Parish Exchng	400.0000	390.9600	12,000.0000	11,729	2.7550	2.81870	
99	FGT	78303-Anrr/FGT St Landry Parish Exchng	166.6667	162.9000	5,000.0000	4,887	2.8750	2.94148	
100	FGT	78303-Anrr/FGT St Landry Parish Exchng	160.5667	156.9379	4,817.0000	4,708	2.9150	2.98240	
101	FGT	78303-Anrr/FGT St Landry Parish Exchng	100.0000	97.7400	3,000.0000	2,932	3.0000	3.06937	
102	FGT	78499-Enbridge-Orange Co	83.3333	81.4500	2,500.0000	2,444	2.4250	2.48107	
103	FGT	78499-Enbridge-Orange Co	183.3333	179.1900	5,500.0000	5,376	2.4500	2.50665	
104	FGT	78499-Enbridge-Orange Co	83.3333	81.4500	2,500.0000	2,444	2.4550	2.51177	
105	FGT	78499-Enbridge-Orange Co	250.0000	244.3500	7,500.0000	7,331	2.4600	2.51688	
106	FGT	78499-Enbridge-Orange Co	250.0000	244.3500	7,500.0000	7,331	2.5000	2.55781	
107	FGT	78499-Enbridge-Orange Co	83.3333	81.4500	2,500.0000	2,444	2.5150	2.57315	
108	FGT	78499-Enbridge-Orange Co	83.3333	81.4500	2,500.0000	2,444	2.5250	2.58338	
109	FGT	78499-Enbridge-Orange Co	83.3333	81.4500	2,500.0000	2,444	2.5300	2.58850	
110	FGT	78499-Enbridge-Orange Co	100.0000	97.7400	3,000.0000	2,932	2.5500	2.60896	
111	FGT	78499-Enbridge-Orange Co	250.0000	244.3500	7,500.0000	7,331	2.5600	2.61919	
112	FGT	78499-Enbridge-Orange Co	116.6667	114.0300	3,500.0000	3,421	2.5650	2.62431	
113	FGT	78499-Enbridge-Orange Co	33.3333	32.5800	1,000.0000	977	2.5700	2.62943	
114	FGT	78499-Enbridge-Orange Co	216.6667	211.7700	6,500.0000	6,353	2.5750	2.63454	
115	FGT	78499-Enbridge-Orange Co	83.3333	81.4500	2,500.0000	2,444	2.5800	2.63966	
116	FGT	78499-Enbridge-Orange Co	166.6667	162.9000	5,000.0000	4,887	2.5850	2.64477	
117	FGT	78499-Enbridge-Orange Co	66.6667	65.1600	2,000.0000	1,955	2.6150	2.67547	
118	FGT	78499-Enbridge-Orange Co	83.3333	81.4500	2,500.0000	2,444	2.6250	2.68570	
119	FGT	78499-Enbridge-Orange Co	83.3333	81.4500	2,500.0000	2,444	2.6300	2.69081	
120		SUBTOTAL	7,743.9000	7,583.9545	232,317.0000	227,519	2.8892	2.95018	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.26%, 1.50%, and 3.22% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 94,225 dth's nominated under FGT FTS-2 and 42,960 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:					Page 4 of 5		
		PRESENT MONTH:					JANUARY 23 through DECEMBER 23		
		SEP'23							
(A)		(B) RECEIPT	(C) GROSS AMOUNT	(D) NET AMOUNT	(E) MONTHLY GROSS	(F) MONTHLY NET	(G) WELLHEAD PRICE	(H) CITYGATE PRICE	
121	FGT	78499-Enbridge-Orange Co	333.3333	325.8000	10,000.0000	9,774	2.6350	2.69593	
122	FGT	78499-Enbridge-Orange Co	83.3333	81.4500	2,500.0000	2,444	2.6650	2.7262	
123	FGT	78499-Enbridge-Orange Co	33.3333	32.5800	1,000.0000	977	2.6950	2.75732	
124	FGT	78499-Enbridge-Orange Co	33.3333	32.5800	1,000.0000	977	2.7000	2.76243	
125	FGT	78499-Enbridge-Orange Co	83.3333	81.4500	2,500.0000	2,444	2.7050	2.76755	
126	FGT	78499-Enbridge-Orange Co	83.3333	81.4500	2,500.0000	2,444	2.7100	2.77266	
127	FGT	78499-Enbridge-Orange Co	33.3333	32.5800	1,000.0000	977	2.8000	2.86474	
128	FGT	78499-Enbridge-Orange Co	83.3333	81.4500	2,500.0000	2,444	2.8100	2.87497	
129	FGT	57391-Ngpl Vermilion	447.2000	437.0933	13,416.0000	13,113	2.4000	2.45549	
130	FGT	57391-Ngpl Vermilion	149.0667	145.6978	4,472.0000	4,371	2.4550	2.51177	
131	FGT	57391-Ngpl Vermilion	149.0667	145.6978	4,472.0000	4,371	2.5000	2.55781	
132	FGT	57391-Ngpl Vermilion	100.0000	97.7400	3,000.0000	2,932	2.5500	2.60896	
133	FGT	57391-Ngpl Vermilion	149.0667	145.6978	4,472.0000	4,371	2.5600	2.61919	
134	FGT	57391-Ngpl Vermilion	149.0667	145.6978	4,472.0000	4,371	2.5750	2.63454	
135	FGT	57391-Ngpl Vermilion	447.2000	437.0933	13,416.0000	13,113	2.6050	2.66523	
136	FGT	57391-Ngpl Vermilion	149.0667	145.6978	4,472.0000	4,371	2.6150	2.67547	
137	FGT	57391-Ngpl Vermilion	149.0667	145.6978	4,472.0000	4,371	2.6400	2.70104	
138	FGT	57391-Ngpl Vermilion	320.0000	312.7680	9,600.0000	9,383	2.6500	2.71127	
139	FGT	57391-Ngpl Vermilion	298.1333	291.3955	8,944.0000	8,742	2.6550	2.71639	
140	FGT	57391-Ngpl Vermilion	255.7333	249.9538	7,672.0000	7,499	2.6600	2.72151	
141	FGT	57391-Ngpl Vermilion	596.2667	582.7910	17,888.0000	17,484	2.6750	2.73685	
142	FGT	57391-Ngpl Vermilion	553.8667	541.3493	16,616.0000	16,240	2.6850	2.74708	
143	FGT	57391-Ngpl Vermilion	149.0667	145.6978	4,472.0000	4,371	2.7000	2.76243	
144	FGT	57391-Ngpl Vermilion	331.4000	323.9104	9,942.0000	9,717	2.7050	2.76755	
145	FGT	57391-Ngpl Vermilion	404.8000	395.6515	12,144.0000	11,870	2.7150	2.77778	
146	FGT	57391-Ngpl Vermilion	233.3333	228.0600	7,000.0000	6,842	2.8050	2.86986	
147	FGT	57391-Ngpl Vermilion	149.0667	145.6978	4,472.0000	4,371	2.8100	2.87497	
148	FGT	57391-Ngpl Vermilion	149.0667	145.6978	4,472.0000	4,371	2.8150	2.88009	
149	FGT	57391-Ngpl Vermilion	149.0667	145.6978	4,472.0000	4,371	2.8550	2.92101	
150	FGT	57391-Ngpl Vermilion	110.4667	107.9701	3,314.0000	3,239	2.8750	2.94148	
151	FGT	57391-Ngpl Vermilion	149.0667	145.6978	4,472.0000	4,371	2.8950	2.96194	
152	FGT	57391-Ngpl Vermilion	149.0667	145.6978	4,472.0000	4,371	2.9000	2.96706	
153	FGT	57391-Ngpl Vermilion	110.4667	107.9701	3,314.0000	3,239	2.9150	2.98240	
154	FGT	57391-Ngpl Vermilion	106.6667	104.2560	3,200.0000	3,128	2.9450	3.01310	
155	FGT	100767-New River RNG-PGS	1,221.3667	1,221.3667	36,641.0000	36,641	3.1100	3.11000	
156	FGT	78427-Markham Gulf Shore	800.0000	781.9200	24,000.0000	23,458	2.5700	2.62943	
157	FGT	78427-Markham Gulf Shore	166.6667	162.9000	5,000.0000	4,887	2.6100	2.67035	
158	FGT	78427-Markham Gulf Shore	266.6667	260.6400	8,000.0000	7,819	2.6250	2.68570	
159	FGT	78533-Frisco Acadian	450.0000	439.8300	13,500.0000	13,195	2.6700	2.73174	
160		SUBTOTAL	9,775.7000	9,582.3721	293,271.0000	287,471	2.8892	2.94754	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.26%, 1.50%, and 3.22% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
(3) Included in the monthly gross volumes above are 94,225 dth's nominated under FGT FTS-2 and 42,960 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23		Page 5 of 5			
		PRESENT MONTH:		SEP'23					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
161	FGT	78427-Markham Gulf Shore	400.0000	390.9600	12,000.0000	11,729	2.7050	2.76755	
162	FGT	78427-Markham Gulf Shore	166.6667	162.9000	5,000.0000	4,887	2.7150	2.77778	
163	FGT	78427-Markham Gulf Shore	144.4333	141.1691	4,333.0000	4,235	2.7550	2.81870	
164	FGT	78427-Markham Gulf Shore	533.3333	521.2800	16,000.0000	15,638	2.7750	2.83917	
165	FGT	78427-Markham Gulf Shore	66.6667	65.1600	2,000.0000	1,955	2.8250	2.89032	
166	FGT	78427-Markham Gulf Shore	266.6667	260.6400	8,000.0000	7,819	2.8850	2.95171	
167	FGT	78533-Frisco Acadian	150.0000	146.6100	4,500.0000	4,398	2.9850	3.05402	
168	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.9000	5,000.0000	4,887	2.8050	2.86986	
169	FGT	78303-Anrr/FGT St Landry Parish Exchng	133.3333	130.3200	4,000.0000	3,910	2.8550	2.92101	
170	FGT	78303-Anrr/FGT St Landry Parish Exchng	133.3333	130.3200	4,000.0000	3,910	2.9450	3.01310	
171	FGT	25309-Cs #11 Mt Vernon Zone 3	333.3333	325.8000	10,000.0000	9,774	3.0175	3.08727	
172	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.9000	5,000.0000	4,887	2.9150	2.98240	
173	FGT	25309-Cs #11 Mt Vernon Zone 3	333.3333	325.8000	10,000.0000	9,774	3.0150	3.08471	
174	Gulfstream	9000020-Peoples - Reunion	11,000.0000	11,000.0000	330,000.0000	330,000	3.1994	3.19936	
175	SONAT	960530-Jacksonville	2,420.0000	2,420.0000	72,600.0000	72,600	2.7957	2.79567	
176	SONAT	937600-Peoples/SNG Trumbower Nassau	333.3333	333.3333	10,000.0000	10,000	2.9855	2.98551	
177		SUBTOTAL	16,748	16,680	502,433	500,403	46.17804	47.03814	
178		TOTAL	59,561	58,674	1,786,832	1,760,218	2.88925	2.93293	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.26%, 1.50%, and 3.22% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 94,225 dth's nominated under FGT FTS-2 and 42,960 dth's nominated under FGT FTS-3.

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ACTUAL FOR THE PERIOD OF: JANUARY 23 through DECEMBER 23

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>														
1	Commodity Costs	\$ 10,966,885.19	\$ 5,553,464.88	\$ 6,233,247.99	\$ 3,046,543.91	\$ 4,390,291.65	\$ 3,980,740.29	\$ 4,780,798.37	\$ 4,872,619.26	\$ 5,902,250.31				\$ 49,726,842
2	Transportation Costs	\$ 5,878,972.05	\$ 5,667,517.65	\$ 6,869,547.84	\$ 5,529,930.42	\$ 4,804,984.16	\$ 4,157,117.24	\$ 3,786,714.91	\$ 3,544,808.22	\$ 4,568,218.36				\$ 44,807,811
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
4	Company Use	\$ (124,974.71)	\$ 32,957.06	\$ (64,956.82)	\$ (5,837.34)	\$ (65,492.22)	\$ (40,654.56)	\$ (75,468.57)	\$ 23,874.32	\$ (121,361.77)				\$ (441,915)
5	Administrative Costs	\$ 627,761.17	\$ 204,467.35	\$ 698,553.53	\$ 200,853.00	\$ 746,109.00	\$ 464,903.06	\$ 409,290.13	\$ 428,461.03	\$ 383,275.41				\$ 4,163,674
6	Odorant Charges	\$ 59,949.31	\$ -	\$ 29,165.88	\$ 67,608.73	\$ 10,216.53	\$ 70,450.88	\$ -	\$ -	\$ 13,812.47				\$ 251,204
7	Legal	\$ (15,190.00)	\$ 220.50	\$ 26,148.95	\$ 7,172.98	\$ 1,260.00	\$ 48,999.68	\$ 110,016.51	\$ 16,695.17	\$ 9,048.00				\$ 204,372
8	<b>Total</b>	\$ 17,393,403	\$ 11,458,627	\$ 13,791,707	\$ 8,846,272	\$ 9,887,369	\$ 8,681,557	\$ 9,011,351	\$ 8,886,458	\$ 10,755,243				\$ 98,711,987
<b>PGA THERM SALES</b>														
9	Residential	12,763,930	9,688,524	8,121,498	7,841,341	6,263,390	5,270,131	4,342,065	3,922,839	4,311,790				62,525,507
10	Commercial	6,026,388	5,172,204	5,220,781	3,962,359	3,825,617	3,407,964	3,361,290	3,266,037	3,483,822				37,726,462
11	Off System Sales	5,580,000	5,102,000	5,850,000	5,647,870	6,507,140	8,281,590	8,742,890	6,705,630	6,478,170				58,895,290
12	<b>Total</b>	24,370,318	19,962,728	19,192,279	17,451,570	16,596,147	16,959,685	16,446,245	13,894,506	14,273,781				159,147,258
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>														
13	Residential	\$1.00000	\$1.00000	\$0.90000	\$0.90000	\$0.90000	\$0.90000	\$0.90000	\$0.85000	\$0.85000				\$0.91111
14	Commercial	\$1.00000	\$1.00000	\$0.90000	\$0.90000	\$0.90000	\$0.90000	\$0.90000	\$0.85000	\$0.85000				\$0.91111
<b>PGA REVENUES</b>														
15	Residential	\$ 12,700,110	\$ 9,640,082	\$ 7,272,801	\$ 7,021,921	\$ 5,608,865	\$ 4,719,402	\$ 3,888,319	\$ 3,317,741	\$ 3,646,696				\$ 57,815,938
16	Commercial	\$ 5,673,627	\$ 4,980,037	\$ 3,991,384	\$ 4,053,673	\$ 3,381,198	\$ 3,061,433	\$ 3,010,035	\$ 2,477,472	\$ 2,709,161				\$ 33,338,019
17	Off System Sales	\$ 2,410,293	\$ 1,697,137	\$ 1,942,023	\$ 1,860,149	\$ 2,108,944	\$ 2,738,196	\$ 3,566,572	\$ 3,241,833	\$ 2,992,291				\$ 22,557,439
18	Cash Outs-Transportation Customers	\$ 333,274	\$ 264,200	\$ 382,493	\$ (258,809)	\$ 128,595	\$ (5,669)	\$ 59,632	\$ 480,717	\$ (87,046)				\$ 1,297,386
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)				\$ (930,000)
20	Unbilled Revenues-Residential	\$ 1,350,036	\$ (387,003)	\$ (1,183,641)	\$ (125,441)	\$ (706,527)	\$ (775,089)	\$ (85,184)	\$ (285,290)	\$ 164,478				\$ (2,033,661)
21	Unbilled Revenues-Commercial	\$ 10,742	\$ 194,632	\$ (467,443)	\$ 35,358	\$ (346,024)	\$ (303,885)	\$ 84,301	\$ (145,592)	\$ 84,763				\$ (853,148)
22	<b>Total</b>	\$ 22,374,748	\$ 16,285,750	\$ 11,834,284	\$ 12,483,518	\$ 10,071,718	\$ 9,331,054	\$ 10,420,342	\$ 8,983,547	\$ 9,407,010				\$ 111,191,972
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>														
23	Residential	427,434	429,433	431,404	432,679	434,664	436,554	437,894	439,393	440,667				434,458
24	Commercial	15,816	15,882	15,864	15,883	15,941	15,920	15,659	15,662	15,707				15,815
25	Off System Sales	1	2	3	2	3	2	4	2	2				2
26	<b>Total</b>	443,251	445,317	447,271	448,564	450,608	452,476	453,557	455,057	456,376				450,275

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23											Page 1 of 5	
		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUN 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23	
<b>SOUTH FLORIDA DIVISION:</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0285	1.0276	1.0236	1.0226	1.0207	1.0217	1.0246	1.0246				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.046	1.045	1.041	1.040	1.038	1.039	1.042	1.042				
<b>TAMPA</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0226	1.0276	1.0276	1.0217	1.0207	1.0197	1.0217	1.0236	1.0236				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.045	1.045	1.039	1.038	1.037	1.039	1.041	1.041				
<b>ST. PETE</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0276	1.0276	1.0236	1.0217	1.0207	1.0207	1.0236	1.0236				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.041	1.039	1.038	1.038	1.041	1.041				

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23										Page 2 of 5	
ORLANDO DIVISION:		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0295	1.0295	1.0246	1.0236	1.0217	1.0226	1.0256	1.0256			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.047	1.047	1.042	1.041	1.039	1.040	1.043	1.043			
TRIANGLE:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0305	1.0295	1.0246	1.0236	1.0217	1.0226	1.0256	1.0256			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.048	1.047	1.042	1.041	1.039	1.040	1.043	1.043			
JACKSONVILLE DIVISION:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0266	1.0295	1.0285	1.0256	1.0236	1.0246	1.0276	1.0305	1.0305			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.047	1.046	1.043	1.041	1.042	1.045	1.048	1.048			

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23											Page 3 of 5	
LAKELAND		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0276	1.0276	1.0246	1.0207	1.0197	1.0207	1.0236	1.0236				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.042	1.038	1.037	1.038	1.041	1.041				
DAYTONA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0305	1.0295	1.0246	1.0236	1.0217	1.0226	1.0256	1.0256				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.048	1.047	1.042	1.041	1.039	1.040	1.043	1.043				

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23											Page 4 of 5	
		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23	
<b>AVON PARK:</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0276	1.0276	1.0236	1.0217	1.0197	1.0207	1.0236	1.0236				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.041	1.039	1.037	1.038	1.041	1.041				
<b>SARASOTA</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0276	1.0276	1.0226	1.0217	1.0197	1.0207	1.0236	1.0236				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.040	1.039	1.037	1.038	1.041	1.041				
<b>JUPITER DIVISIONS:</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0285	1.0285	1.0236	1.0226	1.0207	1.0217	1.0246	1.0246				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.046	1.046	1.041	1.040	1.038	1.039	1.042	1.042				

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23										Page 5 of 5	
		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23
<b>PANAMA CITY:</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0243	1.0282	1.0282	1.0233	1.0213	1.0204	1.0213	1.0243	1.0243			
<u>CCF PURCHASED</u>													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.053	1.053	1.048	1.046	1.045	1.046	1.049	1.049			
<b>OCALA:</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0236	1.0285	1.0276	1.0246	1.0217	1.0207	1.0217	1.0246	1.0246			
<u>CCF PURCHASED</u>													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.046	1.045	1.042	1.039	1.038	1.039	1.042	1.042			
<b>FORT MYERS</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0236	1.0276	1.0276	1.0236	1.0217	1.0197	1.0207	1.0236	1.0236			
<u>CCF PURCHASED</u>													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.041	1.039	1.037	1.038	1.041	1.041			

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