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October 24, 2023

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 20230003-GU  
Purchased Gas Cost Recovery Monthly for September 2023

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of September 2023.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf  
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
 ESTIMATED FOR THE PERIOD OF: JANUARY 2023 Through DECEMBER 2023

	-A-		-B-		-C-		-D-		-E-		-F-		-G-		-H-		
	CURRENT MONTH:				SEPTEMBER				PERIOD TO DATE								
	ACTUAL		REVISED ESTIMATE		DIFFERENCE		DIFFERENCE		ACTUAL		REVISED ESTIMATE		DIFFERENCE		DIFFERENCE		
				AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%
<b>COST OF GAS PURCHASED</b>																	
1	COMMODITY (Pipeline)	\$416.05	\$97.81	-318	-325.37	\$3,931.83	\$1,282.72	-2,649	-206.52								
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
4	COMMODITY (Other)	\$17,584.12	\$15,148.80	-2,435	-16.08	\$232,225.79	\$205,729.84	-26,496	-12.88								
5	DEMAND	\$3,090.00	\$3,090.00	0	0.00	\$42,024.00	\$41,921.00	-103	-0.25								
6	OTHER	\$8,725.35	-\$5,443.00	-14,168	260.30	\$77,765.58	\$38,966.50	-38,799	-99.57								
<b>LESS END-USE CONTRACT</b>																	
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$29,815.52	\$12,893.61	-16,922	-131.24	\$355,947.20	\$287,900.06	-68,047	-23.64								
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
13	COMPANY USE	\$3.10	\$0.00	-3	0.00	\$142.68	\$0.00	-143	0.00								
14	TOTAL THERM SALES	\$28,735.13	\$12,893.61	-15,842	-122.86	\$528,913.45	\$287,900.06	-241,013	-83.71								
<b>THERMS PURCHASED</b>																	
15	COMMODITY (Pipeline)	46,800	46,800	0	0.00	519,900	613,740	93,840	15.29								
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00								
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00								
18	COMMODITY (Other)	54,240	48,000	-6,240	-13.00	681,730	628,330	-53,400	-8.50								
19	DEMAND	60,000	60,000	0	0.00	816,000	814,000	-2,000	-0.25								
20	OTHER	0	-1,682	-1,682	0.00	0	30,493	30,493	0.00								
<b>LESS END-USE CONTRACT</b>																	
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00								
22	DEMAND	0	0	0	0.00	0	0	0	0.00								
23		0	0	0	0.00	0	0	0	0.00								
24	TOTAL PURCHASES (15-21+23)	46,800	46,800	0	0.00	519,900	613,740	93,840	15.29								
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00								
26	COMPANY USE	6	0	-6	0.00	184	0	-184	0.00								
27	TOTAL THERM SALES	55,441	46,800	-8,641	-18.46	710,128	613,740	-96,388	-15.71								
<b>CENTS PER THERM</b>																	
28	COMMODITY (Pipeline)	(1/15)	\$0.00889	\$0.00209	-\$0.00680	-325.37	\$0.00756	\$0.00209	0	-261.85							
29	NO NOTICE SERVICE	(2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
30	SWING SERVICE	(3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
31	COMMODITY (Other)	(4/18)	\$0.32419	\$0.31560	-\$0.00859	-2.72	\$0.34064	\$0.32742	-0.01322	-4.04							
32	DEMAND	(5/19)	\$0.05150	\$0.05150	\$0.00000	0.00	\$0.05150	\$0.05150	0.00000	0.00							
33	OTHER	(6/20)	#DIV/0!	\$3.23603	#DIV/0!	#DIV/0!	#DIV/0!	\$1.27788	#DIV/0!	#DIV/0!							
<b>LESS END-USE CONTRACT</b>																	
34	COMMODITY Pipeline	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
35	DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
36		(9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
37	TOTAL COST	(11/24)	\$0.63708	\$0.27550	-\$0.36158	-131.24	\$0.50124	\$0.46909	-0.03215	-6.85							
38	NET UNBILLED	(12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
39	COMPANY USE	(13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.77680	#DIV/0!	#DIV/0!	#DIV/0!							
40	TOTAL THERM SALES	(11/27)	0.53779	0.27550	-\$0.26229	-95.20	0.50124	0.46909	-0.03215	-6.85							
41	TRUE-UP	(E-2)	\$0.22199	\$0.22199	\$0.00000	\$0.00000	\$0.22199	\$0.22199	0.00000	\$0.00000							
42	TOTAL COST OF GAS	(40+41)	\$0.75978	\$0.49749	-\$0.26229	-52.72	\$0.72323	\$0.69108	-0.03215	-4.65							
43	REVENUE TAX FACTOR		\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0							
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	\$0.76360	\$0.50000	-\$0.26361	-52.72	\$0.72687	\$0.69456	-0.03231	-4.65							
45	PGA FACTOR ROUNDED TO NEAREST .001		0.764	\$0.500	-\$0.264	-52.80	\$0.727	\$0.695	-\$0.032	-4.60							

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2023 THROUGH: DECEMBER 2023  
 CURRENT MONTH: SEPTEMBER

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	46,800	\$416.05	0.00889
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	46,800	\$416.05	0.00889
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	48,000	\$15,148.80	0.31560
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	6,240	\$2,431.85	0.38972
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			#DIV/0!
22 Imbalance Cashout - FGT 8/23 Correction		\$3.47	
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	54,240	\$17,584.12	0.32419
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$24,565.50	0.05150
26 Less Relinquished - FTS-1	-417,000	-\$21,475.50	0.05150
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	60,000	\$3,090.00	0.05150
<b>OTHER</b>			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$8,725.35	
39 Other			
40 TOTAL OTHER	0	\$8,725.35	0.00000

FOR THE PERIOD OF: JANUARY 2023 Through DECEMBER 2023

	CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST LINE 4, A/1	\$17,584	\$15,149	-2,435	-0.16076	\$232,226	\$205,730	-26,496	-0.12879	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9	\$12,231	-\$2,255	-14,487	6.423667	\$123,721	\$82,170	-41,551	-0.50567	
3 TOTAL	\$29,816	\$12,894	-16,922	-1.31243	\$355,947	\$287,900	-68,047	-0.23636	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$28,735	\$12,894	-15,842	-1.22863	\$528,913	\$287,900	-241,013	-0.83714	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$14,697	-\$14,697	0	0	-\$132,269	-\$132,269	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$14,039	-\$1,803	-15,842	8.786332	\$396,644	\$155,631	-241,013	-1.54862	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$15,777	-\$14,697	1,080	-0.07351	\$40,697	-\$132,269	-172,966	1.307683	
8 INTEREST PROVISION-THIS PERIOD (21)	\$281	-\$294	-575	1.957845	\$749	-\$2,402	-3,151	1.311638	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$64,336	(\$66,603)	-130,939	1.965956	-\$110,178	(\$64,495)	45,683	-0.70832	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	14,697	14,697	0	0	132,269	132,269	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$63,537	-\$66,897	-130,434	1.94977	\$63,537	-\$66,897	-130,434	1.94977	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	64,336	(66,603)	(130,939)	1.965956	If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	63,255	(66,603)	(129,858)	1.949735					
14 TOTAL (12+13)	127,591	(133,206)	(260,797)	1.957845					
15 AVERAGE (50% OF 14)	63,796	(66,603)	(130,399)	1.957845					
16 INTEREST RATE - FIRST DAY OF MONTH	5.28	5.28	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.31	5.31	0	0					
18 TOTAL (16+17)	10.59	10.59	0	0					
19 AVERAGE (50% OF 18)	5.30	5.30	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.44125	0.44125	0	0					
21 INTEREST PROVISION (15x20)	281	-294	-575	1.957845					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2023 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

SEPTEMBER

DECEMBER 2023

-A-      -B-      -C-      -D-      -E-      -F-      -G-      -H-      -I-      -J-      -K-      -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 SEPTEMBER	FGT	SJNG	FT	0		0		\$97.81	\$3,090.00	\$318.24	
2 "	PRIOR	SJNG	FT	48,000		48,000	\$15,148.80				31.56
3 "	FGT	SJNG	CO	6,240		6,240	\$2,431.85				38.97
4 Aug Correct	FGT	SJNG	CO			0	\$3.47				
5						0					
6											
7											
8											
9											
10											
11											
12											
13											
14											
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16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
TOTAL				54,240	0	54,240	\$17,584.12	\$97.81	\$3,090.00	\$318.24	38.88

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2023 Through DECEMBER 2023

1.025641026

MONTH: SEPTEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	INTERRCON RES	160	156	4,800	4,680	3.16	3.24
2.							
3.							
4.							
5.							
6.							
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9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	160	156	4,800	4,680		
20.					WEIGHTED AVERAGE	3.16	3.24

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2023 THRU DECEMBER 2023

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>PGA COST</b>													
1	Commodity costs	70,687	32,262	26,305	19,218	16,722	16,271	18,565	14,611	17,584	0	0	0
2	Transportation costs	16,971	16,741	16,778	11,631	12,752	12,029	12,188	12,399	12,231	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	<b>TOTAL COST:</b>	<b>87,658</b>	<b>49,003</b>	<b>43,084</b>	<b>30,849</b>	<b>29,475</b>	<b>28,300</b>	<b>30,753</b>	<b>27,010</b>	<b>29,816</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA THERM SALES</b>													
13	Residential	74,221	44,101	37,894	46,691	30,860	32,780	22,694	19,434	22,574	0	0	0
14	Commercial	53,498	35,471	37,954	47,077	30,930	36,754	28,231	26,113	31,708	0	0	0
15	Interruptible	13,689	11,417	10,493	6,451	3,584	2,547	1,329	671	1,165	0	0	0
18	<b>Total:</b>	<b>141,408</b>	<b>90,989</b>	<b>86,341</b>	<b>100,219</b>	<b>65,374</b>	<b>72,081</b>	<b>52,254</b>	<b>46,218</b>	<b>55,447</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA RATES (FLEX-DOWN FACTORS)</b>													
19	Residential	0.80	0.80	0.80	0.80	0.70	0.50	0.50	0.50	0.50			
20	Commercial	0.80	0.80	0.80	0.80	0.70	0.50	0.50	0.50	0.50			
21	Interruptible	1.49	1.49	1.49	1.49	1.49	1.49	1.49	1.49	1.49			
22													
23													
<b>PGA REVENUES</b>													
24	Residential	59,080	35,281	30,315	37,166	21,494	16,308	11,347	9,717	11,287	0	0	0
25	Commercial	42,584	28,377	30,363	37,473	21,542	18,285	14,116	13,056	15,854	0	0	0
26	Interruptible						3,789	1,977	998	1,733	0	0	0
27	Adjustments*												
28													
29													
45	<b>Total:</b>	<b>101,664</b>	<b>63,658</b>	<b>60,678</b>	<b>74,639</b>	<b>43,036</b>	<b>38,382</b>	<b>27,439</b>	<b>23,772</b>	<b>28,874</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>NUMBER OF PGA CUSTOMERS</b>													
46	Residential	2,922	2,924	2,942	2,959	2,973	2,994	2,994	3,004	3,022			
47	Commercial	197	197	199	199	197	198	199	195	195			
48	Interruptible *	1	1	1	1	1	1	1	1	1			

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2023			through				DECEMBER 2023				
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.027992	1.02472	1.023348	1.021108	1.020812	1.022745	1.023411	1.020272	1.022508			
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.045439	1.042111	1.040716	1.038438	1.038137	1.040103	1.04078	1.037588	1.039862	0	0	0