

1635 Meathe Drive West Palm Beach, FL 33411

January 22, 2024

Adam J. Teitzman Commission Clerk & Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, FL 32399-0850

RE: Docket Number 20230003-GU:

Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **December 2023** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at rwaruszewski@chpk.com, or (412) 496-1345.

Sincerely,

Bob Waruszewski

Bob Waruszewski Regulatory Manager, South

Enclosure

CC: Beth Keating, Gunster & Yoakley

SJ 80-445





COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

		FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023											
	Г	CUI	RRENT MONTH:	DECEN	IBER		YEAR-TO-DATE						
	T I		ORIGINAL	DIFFERE	ENCE		ORIGINAL	DIFFE	RENCE				
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%				
COST OF GAS PURCHASED													
1 COMMODITY (Pipeline)			\$ 20,369		13.85	\$ 175,761	\$ 184,891		4.94				
2 NO NOTICE SERVICE		\$ -	\$ 8,040	\$ 8,040	100.00	\$ -	\$ 55,243		100.00				
3 SWING SERVICE		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -					
4 COMMODITY (Other)		\$ 1,039,378	\$ 2,768,304	\$ 1,728,926	62.45	\$ 11,380,788	\$ 28,668,079	\$ 17,287,291	60.30				
5 DEMAND		\$ 3,452,017	. , ,	\$ (164,875)	-5.02	\$ 39,265,051	\$ 36,306,869	\$ (2,958,182)	-8.15				
6 OTHER		\$ 24,140	\$ 42,416	\$ 18,276	43.09	\$ 91,812	\$ 508,981	\$ 417,169	81.96				
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -					
8 DEMAND - SWING SERVICE CREDIT (1)		\$ -	\$ 1,710,690	\$ 1,710,690	100.00	\$ -	\$ 20,528,280	\$ 20,528,280	100.00				
9 COMMODITY (Other)		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -					
10 Second Prior Month Purchase Adj. (OPTIONAL)		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -					
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		\$ 4,533,083	\$ 4,415,582	\$ (117,502)	-2.66	\$ 50,913,412	\$ 45,195,783	\$ (5,717,629)	-12.65				
12 NET UNBILLED		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -					
13 COMPANY USE		\$ 451	\$ 463	\$ 12	2.57	\$ 6,254	\$ 8,472	\$ 2,218	26.18				
14 TOTAL THERM SALES		\$ 4,575,621	\$ 4,415,118	\$ (160,503)	-3.64	\$ 58,438,034	\$ 45,187,311	\$ (13,250,723)	-29.32				
								· ·					
THERMS PURCHASED													
15 COMMODITY (Pipeline)		3,252,730	3,570,010	317,280	8.89	27,650,790	32,276,080	4,625,290	14.33				
16 NO NOTICE SERVICE		0	0	0		0	0	0					
17 SWING SERVICE		0	0	0		0	0	0					
18 COMMODITY (Other)		4,150,927	3,570,010	(580,917)	-16.27	31,255,299	32,276,080	1,020,781	3.16				
19 DEMAND		16,026,500	13,340,540	(2,685,960)	-20.13	110,231,970	111,028,380	796,410	0.72				
20 OTHER		0	0	0		0	0	0					
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)		0	0	0		0	0	0					
22 DEMAND		0	0	0		0	0	0					
23 COMMODITY (Other)		0	0	0		0	0	0					
24 TOTAL PURCHASES (+17+18+20)-(21+23)		4,150,927	3,570,010	(580,917)	-16.27	31,255,299	32,276,080	1,020,781	3.16				
25 NET UNBILLED		0	0	0		0	0	0					
26 COMPANY USE		605	463	(142)	-30.56	6,253	8,472	2,219	26.19				
27 TOTAL THERM SALES (For Estimated, 24 - 26)		3,521,301	3,569,547	48,246	1.35	33,021,576	32,267,608	1,018,562	3.16				
CENTS PER THERM													
28 COMMODITY (Pipeline)	(1/15)	0.539	0.571	0.032	5.60	0.636	0.573	(0.063)	-10.99				
29 NO NOTICE SERVICE	(2/16)	0.000	0.000	0.000		0.000	0.000	0.000					
30 SWING SERVICE	(3/17)	0.000	0.000	0.000		0.000	0.000	0.000					
31 COMMODITY (Other)	(4/18)	25.040	77.543	52.503	67.71	36.412	88.821	52.409	59.01				
32 DEMAND	(5/19)	21.539	24.640	3.101	12.59	35.620	32.701	(2.919)	-8.93				
33 OTHER	(6/20)	0.000	0.000	0.000		0.000	0.000	0.000					
LESS END-USE CONTRACT	l												
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000		0.000	0.000	0.000					
35 DEMAND	(8/22)	0.000	0.000	0.000		0.000	0.000	0.000					
36 COMMODITY Other	(9/23)	0.000	0.000	0.000		0.000	0.000	0.000					
37 TOTAL COST OF PURCHASES	(11/24)	109.207	123.685	14.478	11.71	162.895	140.029	(22.866)	-16.33				
38 NET UNBILLED	(12/25)	0.000	0.000	0.000		0.000	0.000	0.000					
39 COMPANY USE	(13/26)	74.625	100.000	25.375	25.38	100.014	100.000	(0.014)	-0.01				
40 TOTAL COST OF THERM SOLD	(11/27)	128.733	123.701	(5.032)	-4.07	154.182	140.065	(14.117)	-10.08				
41 TRUE-UP	(E-2)	1.132	1.132	0.000	0.00	1.132	1.132	0.000	0.00				
42 TOTAL COST OF GAS	(40+41)	129.865	124.833	(5.032)	-4.03	155.314	141.197	(14.117)	-10.00				
43 REVENUE TAX FACTOR		1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00				
43 REVENUE TAX FACTOR													
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	130.51822	125.46091	(5.057)	-4.03	156.09523	141.90722	(14.188)	-10.00				

(1)Actual Swing Service credits revenue vs. projection which credits expense

SCHEDULE A-1

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023 CURRENT MONTH: December 2023

CORREIN MONTH:	December		
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
Commodity Pipeline - Scheduled FTS - System Supply	3,178,340	17,132.37	0.539
2 No Notice Commodity Adjustment - System Supply	74,390	415.84	0.559
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,252,730	17,548.21	0.539
SWING SERVICE		1 0.00 1	
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - TECO	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER	0.105.010	1 4 40 4 400 40	
17 Commodity Other - Scheduled FTS - System Supply	3,195,310	1,124,408.42	35.189
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	73,820	24,527.76	33.226
20 Imbalance Cashout - FGT	881,797	(88,791.48)	(10.069
21 Imbalance Cashout - Other Shippers	0	(20,766.73)	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,150,927	1,039,377.97	25.040
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	14,537,180	900,996.19	6.198
26 Demand (Pipeline) No Notice - System Supply	1,472,500	7,465.58	0.507
27 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
29 Other - PPC	0	2,326,536.43	0.000
30 Other - Marlin	0	139,683.29	0.000
31 Other - Teco	16,820	77,335.72	459.784
32 Other Ft. Meade	0	0.00	0.000
33 TOTAL DEMAND	16,026,500	3,452,017.21	21.539
OTHER	1 0	10.00	
34 Company Use of Natural Gas	0	46.63	0.000
35 Transportation Trailer Charges	0	0.00	0.000
36 Propane Gas	0	0.00	0.000
37 Other	0	12,500.00	0.000
38 Other	0	3,553.17	0.000
39 Other	0	0.00	0.000
40 Other	0	0.00	0.000
41 Other	0	5,599.88	0.000
42 Other	0	0.00	0.000
43 Other	0	0.00	0.000
44 Other	0	0.00	0.000
45 Other	0	600.00	0.000
46 Other	0	1,840.00	0.000
47 Other	0	0.00	0.000
48 Other	0	0.00	0.000
49 Other	0	0.00	0.000
50 TOTAL OTHER		24,139.68	0.000
OFF-SYSTEMS SALES SERVICE	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
	Supply Area Volume	From Schedule A-4	
NOTES	Required to provide	Weighted Average	
	Delivered Volume	Wellhead Price	

March Park	Secretary Secr	PERCENTION	CURRIER -	ACCRUA		s	November AC	TUAL PAGE NO	November TRU	E-UP
Marchest Professor Fig.	Marcon Principle 27	DESCRIPTION	SUPPLIER	\$	THERMS	\$	THERMS	INVOICE # PAGE NO.	*	THERMS
MARCOTT PAPERS FOR 1000 2 2000 2 2000 2 2000 2 2	MARCOTT APPEARS 120 100	COMMODITY (PIPELINE) COMMODITY (PIPELINE)	FGT	\$493.04	88,200	\$493.04	88,200	402643	\$0.00	0
Marcon Property	AMERICATY PAPERAGES AMERICATY PAPERAGES AMERICATY PAPERAGES FOR 1912-100 12-100	COMMODITY (PIPELINE)					0		\$0.00	0
Common C	AMERICA PRICES - STORY	OMMODITY (PIPELINE)						402521		
Part	### SECONO PRINCIPAL PRINCIPAL 1800 S 10.00	COMMODITY (PIPELINE) COMMODITY (PIPELINE) - NO NOTICE	FGT FGT			\$0.00 (\$1,257.02)		403198		
DESCRIPTIONAL 101/11/11 1282.09 11/16/11 2.282.0	### STATUTURE 1070AL	COMMODITY (PIPELINE)								
SECURITY CHIEF. SECURI	PROTECTIONAL MARCH	COMMODITY (PIPELINE)								
SECURITY CHIEF. SECURI	PROTECTIONAL MARCH									
EPTONY	## PROV FOR 150,000 0 150,000 0 ARTON CRAINER 150,000 0 0 ARTON CRAINER 150,000 0 0 0 0 0 0 0 0	COMMODITY (PIPELINE) TOTAL		\$11,711.91	2,202,970	\$11,700.15	2,202,970		(\$11.76)	0
EPTONY	## PROV FOR 150,000 0 150,000 0 ARTON CRAINER 150,000 0 0 ARTON CRAINER 150,000 0 0 0 0 0 0 0 0	IO NOTICE TOTAL		***	•	***			***	
## PACK MACK 1907	## PROVIDED NO. 100		FOT					Alort Day Colculation		
CARGOON CONTROL FOT	MARCOTY CHEEN FOT	ALERT DAY ALERT DAY ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0	Alert Day Calculation	\$0.00	0
CARGOOTY (CHIER)	MARCORY OFFIRE Common See also Common	ALERT DAY TOTAL		\$0.00	0	\$0.00	0		\$0.00	0
Decomposition For inchandrown 1900 0 0 0 0 0 0 0 0 0	MARCHY CYCHES FOT IRRUMY(TOWN) 50.00 0 50.0	COMMODITY (OTHER) COMMODITY (OTHER)	FCG	(\$66.68)	0	(\$64.41)	0	VARIOUS	\$2.27	0
CARGOTY (CHER)	AMACOTY (CHER)	COMMODITY (OTHER) COMMODITY (OTHER)	FGT (INDIANTOWN) Gulfstream	\$0.00 (\$1,723.65)	0	\$0.00 (\$491.23)	0	549397-0223 255257	\$0.00 \$1,232.42	0
SAMOONTY OTHER)	AMAGONT (CHERE)	OMMODITY (OTHER)	FGT Interest	\$0.00 \$0.00		\$0.00 \$0.00	0	2310A0002	\$0.00 \$0.00	0
MARCHETY (CHER)	MARCONY (CHER)	OMMODITY (OTHER)		\$0.00 \$0.00	0	\$0.00 \$0.00	0		\$0.00 \$0.00	0
Decompton Company Comp	AMAGONTY (CHERT) AMAGONTY (C	OMMODITY (OTHER)	MARLIN	\$19,364.83 \$0.00	58,270 0	\$19,364.23 \$0.00	58,270 0		(\$0.60) \$0.00	0
CAMADOTTY OTHERS MAKEN 100 0 500 0 2600 0 2500 0 2600 0 2600 0 2600 0 2600 0 2600 0 2600 0 2600 0 2600 0 2600 0 2600 0 2600 0 2600 0 2600 0 2600 0 2600 0 2600 0 2600 2600 0 2600 0 2600 0 2600 0 2600 0 2600 0 2600 0 2600 0 2600 0 2600 0 2600 0 2600	AMACOTY (CITER) MARIEN	OMMODITY (OTHER) OMMODITY (OTHER)								
TARROCTY (CHER) MACLIN MACLI	MARCOTY (CHER)	OMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	28670	\$0.00	0
DAMOCHTY (OTHER) TECO 12-306.01) 7,770 97.18.60 9.600 21/0174446-1123 92-54.60 2.30 DAMOCHTY (OTHER) TECO 9.00 0 15.00 0 15.00 0 DAMOCHTY (OTHER) TECO 9.00 0 15.00 0 15.00 0 DAMOCHTY (OTHER) TECO 9.00 0 15.00 0 15.00 0 DAMOCHTY (OTHER) TECO 9.00 0 15.00 0 15.00 0 DAMOCHTY (OTHER) TECO 9.00 0 15.00 0 15.00 0 DAMOCHTY (OTHER) TECO 9.00 0 15.00 0 15.00 0 DAMOCHTY (OTHER) TECO 9.00 0 15.00 0 15.00 0 DAMOCHTY (OTHER) TECO 9.00 0 15.00 0 15.00 0 DAMOCHTY (OTHER) TECO 9.00 0 15.00 0 0 DAMOCHTY (OTHER) TECO 9.00 0 0 15.00 0 DAMOCHTY (OTHER) TECO 9.00 0 0 15.00 0 DAMOCHTY (OTHER) TECO 9.00 0 0 0 0 DAMOCHTY (OTHER) TOTAL 9.00 0 0 0 0 0 DAMOCHTY (OTHER) TOTAL 9.00 0 0 0 0 0 DAMOCHTY (OTHER) TOTAL 9.00 0 0 0 0 0 DAMOCHTY (OTHER) TOTAL 9.00 0 0 0 0 0 0 DAMOCHTY (OTHER) TOTAL 9.00 0 0 0 0 0 DAMOCHTY (OTHER) 9.00 0 0 0 0 0 0 DAMOCHTY (OTHER) 9.00 0 0 0 0 0 0 DAMOCHTY (OTHER) 9.00 0 0 0 0 0 0 DAMOCHTY (OTHER) 9.00 0 0 0 0 0 0 DAMOCHTY (OTHER) 9.00 0 0 0 0 0 0 DAMOCHTY (OTHER) 9.00 0 0 0 0 0 0 DAMOCHTY (OTHER) 9.00 0 0 0 0 0 0 DAMOCHTY (OTHER) 9.00 0 0 0 0 0 0 DAMOCHTY (OTHER) 9.00 0 0 0 0 0 0 0 DAMOCHTY (OTHER) 9.00 0 0 0 0 0 0 0 DAMOCHTY (OTHER) 9.00 0 0 0 0 0 0 0 DAMOCHTY (OTHER) 9.00 0 0 0 0 0 0 0 0 DAMOCHTY (OTHER) 9.00 0 0 0 0 0 0 0 0 DAMOCHTY (OTHER) 9.00 0 0 0 0 0 0 0 0 DAMOCHTY (OTHER) 9.00 0 0 0 0 0 0 0 0 DAMOCHTY (OTHER) 9.00 0 0 0 0 0 0 0 0 0	MARCORY (OPHER) TECO	OMMODITY (OTHER)		\$0.00	0	\$0.00	0		\$0.00	0
CAMADOLITY (OTHER) TECO	MARCONTY (OTHER) TECO	OMMODITY (OTHER)	TECO	(\$2,360.61)	7,170	\$7,184.99	9,490	211012145440-1123	\$9,545.60	2,320
DAMACOUTY (OTHER) FCG	MARCOSTY (OTHER)	OMMODITY (OTHER)	TECO	\$192,914.97	0	\$192,914.97	0	221008502041-1123	\$0.00	0
SAMOCHY (OTHER) SAMOCHY (O	Second Control Seco	OMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0	208629&208786	\$0.00	0
Marcelley Marc	MMODITY (OTHER) TOTAL 19.205.49.59 2.962.49 81.111.237.42 2.964.339 (1122.712.17) 2.320 MMODITY (OTHER) TOTAL 19.205.49.59 2.962.49 81.111.237.42 2.964.339 (1122.712.17) 2.320 MMODITY (OTHER) TOTAL 2.962.49 81.111.237.42 2.964.339 (1122.712.17) 2.320 MMODITY (OTHER) TOTAL 2.962.49 2.962.49 2.962.49 3.	OMMODITY (OTHER)	EMERA	\$102,702.46	0	\$104,157.69	0	115553	\$1,455.23	0
MAND - NO NOTICE	MANO - NO NOTICE	COMMODITY (OTHER)					ō		(\$83,341.71)	ō
SEMAND	MAND	COMMODITY (OTHER) TOTAL		\$1,236,949.59	2,962,619	\$1,111,237.42	2,964,939		(\$125,712.17)	2,320
MAND	MAND FOT \$28,734.17 122,700 287,734.17 122,700 402315 80.00 0 MAND FPL \$4,000 1,550,000 1,550,000 1,500,0									
MAND	MAND	DEMAND - NO NOTICE								
MAND	MAND FGT	DEMAND DEMAND	FGT FGT	\$558,325.35 \$26,734.17	10,930,500 1,232,700	\$558,325.35 \$26,734.17	10,930,500 1,232,700	402442 402315	\$0.00 \$0.00	0
MAND Guideline \$39,726.00 1,020,000 \$39,726.70 1,020,000 24694 40,300 0 0 0 0 0 0 0 0 0	MAND Gulfsteam \$39.756.00 1,020.000 \$39.725.70 1,020.000 24494 \$10.301 0 0 0 0 0 0 0 0 0	EMAND EMAND EMAND EMAND	FGT FGT FSC FPL	\$558,325.35 \$26,734.17 \$27,837.94 \$4,000.00	10,930,500 1,232,700 1,500,000 0	\$558,325.35 \$26,734.17 \$27,860.69 \$4,000.00	10,930,500 1,232,700 1,500,000 0	402442 402315 1853 833405	\$0.00 \$0.00 \$22.75 \$0.00	0 0 0
MAND FOG \$0.00 0 \$0.	MAND	IEMAND IEMAND IEMAND IEMAND IEMAND IEMAND IEMAND IEMAND	FGT FGT FSC FPL FGT FGT	\$558,325.35 \$26,734.17 \$27,837.94 \$4,000.00 \$0.00 (\$18,741.24)	10,930,500 1,232,700 1,500,000 0 0	\$558,325.35 \$26,734.17 \$27,860.69 \$4,000.00 \$0.00 (\$18,741.24)	10,930,500 1,232,700 1,500,000 0 0	402442 402315 1853 833405 VARIOUS 402448	\$0.00 \$0.00 \$22.75 \$0.00 \$0.00 \$0.00	0 0 0 0 0
MARLIN \$0.00 0 \$0.00 \$0.	MARLIN \$0.00 0 \$0.00	EMAND	FGT FGT FSC FPL FGT FGT FGT Gulfstream	\$558,325.35 \$26,734.17 \$27,837.94 \$4,000.00 \$0.00 (\$18,741.24) \$343,770.00 \$39,726.00	10,930,500 1,232,700 1,500,000 0 0 1,500,000 1,500,000	\$558,325.35 \$26,734.17 \$27,860.69 \$4,000.00 \$0.00 (\$18,741.24) \$343,770.00 \$39,725.70	10,930,500 1,232,700 1,500,000 0 0 1,500,000 1,500,000	402442 402315 1853 833405 VARIOUS 402448 402409 254984	\$0.00 \$0.00 \$22.75 \$0.00 \$0.00 \$0.00 \$0.00 (\$0.30)	0 0 0 0 0 0 0
MARLIN \$0.00 0 \$0.00	MARLIN \$0.00 0 \$0.00	EMAND	FGT FGT FGC FPL FGT FGT FGT Gulfstream FCG FCG	\$558,325.35 \$26,734.17 \$27,837.94 \$4,000.00 \$0.00 (\$18,741.24) \$343,770.00 \$39,726.00 \$2,242.24 \$0.00	10,930,500 1,232,700 1,500,000 0 0 0 1,500,000 1,020,000 58,270	\$558,325.35 \$26,734.17 \$27,860.69 \$4,000.00 \$0.00 (\$18,741.24) \$343,770.00 \$39,725.70 \$2,242.24 \$0.00	10,930,500 1,232,700 1,500,000 0 0 1,500,000 1,020,000 58,270 0	402442 402315 1853 833405 VARIOUS 402448 402409 254984	\$0.00 \$0.00 \$22.75 \$0.00 \$0.00 \$0.00 \$0.00 (\$0.30) \$0.00	0 0 0 0 0 0
MARIUN \$14,073 91 0 \$100,7103.33 0 VARIOUS \$22,384.58) 0	MAND MARILIN \$134,073 91 0 \$109,719.33 0 VARIOUS \$124,394.58) 0 MAND MARILIN \$0.00 0 \$0.00 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 \$	EMAND	FGT FGT FSC FPL FGT FGT FGT Guffstream FCG FCG MARLIN MARLIN	\$558.325.35 \$26.734.17 \$27.837.94 \$4,000.00 \$0.00 (\$18,741.24) \$343.770.00 \$39.726.00 \$2,242.24 \$0.00 \$0.00 \$0.00	10,930,500 1,232,700 1,500,000 0 0 1,500,000 1,020,000 58,270 0	\$558,325.35 \$26,734.17 \$27,860.69 \$4,000.00 \$0.00 \$10.00 \$34,770.00 \$39,725.70 \$2,242.24 \$0.00 \$0.00 \$0.00	10,930,500 1,232,700 1,500,000 0 0 1,500,000 1,020,000 58,270 0	402442 402315 1853 833405 VARIOUS 402448 402409 254984	\$0.00 \$0.00 \$22.75 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0 0 0 0 0
MARIN \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00	MAND MARIN \$0.00 0 \$0.00 \$0.00 0 \$0.00	EMAND	FGT FGT FSC FPL FGT FGT FGT Guidsteam FCG FCG FCG MARLIN MARLIN MARLIN	\$558,325,35 \$26,734,17 \$27,837,94 \$4,000.00 \$0.00 (\$18,741,24) \$343,770.00 \$39,726.00 \$2,242,24 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	10,930,500 1,232,700 1,500,000 0 0 1,500,000 1,020,000 58,270 0 0	\$558,325,35 \$26,734,17 \$27,860,69 \$4,000,00 \$0,00 (\$18,741,24) \$343,770,00 \$39,725,70 \$2,242,24 \$0,00 \$0,00 \$0,00 \$0,00	10,930,500 1,232,700 1,500,000 0 0 1,500,000 1,020,000 58,270 0 0	402442 402315 1853 833405 VARIOUS 402448 402409 254984	\$0.00 \$0.00 \$22.75 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
MAND PPC \$2,020,106,53 0 \$2,020,106,53 0 \$75223-123 \$0.00 0	MAND PPC \$2,001,06.53 0 \$2,020,106.53 0 \$75223-1123 \$0.00 0	EMAND	FGT FGT FSC FPL FFT FGT FGT GUIStream FCG FCG MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN	\$558.325.35 \$267.574.17 \$27.837.94 \$4,000.00 \$0.00 (\$18,741.24) \$343,770.00 \$39,726.00 \$0.00 \$0.00 \$0.00 \$0.00 \$134,073.91	10,930,500 1,232,700 1,500,000 0 0 1,500,000 1,020,000 58,270 0 0 0 0	\$558,325,35 \$26,734,17 \$27,860,69 \$4,000,00 \$0.00 (\$18,741,24) \$343,770,00 \$39,725,70 \$2,242,24 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$109,719,33	10,930,500 1,232,700 1,500,000 0 0 1,500,000 1,020,000 58,270 0 0 0	402442 402315 1853 833405 VARIOUS 402448 402409 254894 Oct23	\$0.00 \$0.00 \$22.75 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
MAND PPC	MAND PPC	EMAND	FGT FGT FSC FFL FGT FGT FGT FGT FGT FGT GGIBTER FCG FCG FCG MARLIN FG	\$558.325.35 \$267.34.17 \$27.837.94 \$4.000.00 \$0.00 \$1.00 \$1.00 \$39.726.00 \$2.242.24 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$134.73.91 \$0.00 \$0.00	10,390,500 1,232,270 1,500,000 0 0 0,1,500,000 1,020,000 58,270 0 0 0	\$558,325,35 \$26,734,17 \$27,860,69 \$4,000,00 \$0.00 \$0.00 \$0.00 \$0.00 \$34,770.00 \$39,725,70 \$2,242,24 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	10,330,500 1,232,700 1,500,000 0 0 1,500,000 1,020,000 58,270 0 0 0	402442 402315 1853 853405 VARIOUS 402448 04248 0424984 Oct23	\$0.00 \$0.00 \$22.75 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
MAND TECO \$42,000 7,170 \$84,000 9,400 21/012/14540-1123 \$420,000 2,3	SAMAD TECO	EMAND	FGT FGT FSC FPL FGT FGT FGT FGG Guidtream FGG FGG MARLIN FGG FGG FGG FGG FGG FGG FGG FGG FGG FFUC FFUC	\$558.325.35 \$26.734.17 \$27.837.94 \$4,000.00 \$0.00 \$10.00 \$1.817.41.24 \$343.770.00 \$2.242.24 \$0.00 \$0.0	10,390,500 1,232,2700 1,500,000 0 0 1,500,000 1,200,000 58,270 0 0 0 0 0	\$568,325,55 \$26,734,17 \$27,860,69 \$4,000,00 \$0,00 \$10,741,241 \$343,770,00 \$9,725,70 \$2,242,24 \$0,00 \$0,00 \$0,00 \$0,00 \$10,719,33 \$0,00 \$10,719,33 \$0,00 \$0,0	10,330,500 1,232,700 1,500,000 0 0 1,500,000 1,020,000 58,270 0 0 0 0	402442 402315 1853 853405 VARIOUS 402448 402448 402404 0d23 VARIOUS ACCRUAL 375223-1123 VARIOUS	\$0.00 \$0.00 \$22.75 \$0.00	000000000000000000000000000000000000000
MAND TECO \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 \$0	MAND TECO	EMAND	FGT FGT FSCP FGT FGT FGT FGT FGT FGT FGG Guilsteam FCGG MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN FGG FFC FFC FFC FFC FFC FFC FFC FFC FFC	\$558.325.35 \$26,734.17 \$27,837.94 \$4,000.00 \$0.00 \$10,00 \$343,770.00 \$2,242.24 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,00	10,390,500 1,232,700 1,500,000 0 0 1,500,000 1,020,000 58,270 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$568,325.55 \$26,734.17 \$27,860.69 \$4,000.00 \$0.00 \$0.00 \$0.00 \$0.00 \$2,242.24 \$343,770.00 \$0.00	10,930,500 1,232,700 1,500,000 0 1,500,000 1,020,000 58,270 0 0 0 0 0 0 0 0 0 0 0 0 1,500,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	402442 402315 1833 3055 5045 402448 402409 254984 Oct23 VARIOUS ACCRUAL 375223-1123 VARIOUS	\$0.00 \$0.00 \$22.75 \$0.00 \$22.75 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
MAND TOTAL \$3.401,917.27 17.317.200 \$3.378.005.14 17.319,520 \$2.21008502041-1123 \$0.00 \$0.21008502041-1123 \$0.00 \$0.21008502041-1123 \$0.00 \$0.21008502041-1123 \$0.200 \$0.21008502041-1123 \$0.200 \$0.21008502041-1123 \$0.200 \$0.2008502041-1123 \$0.200 \$0.2008502041-1123 \$0.200 \$0.2008502041-1123 \$0.200 \$0.2008502041-1123 \$0.2009 \$0.2008502041-1123 \$0.2009 \$0.2008502041-1123 \$0.2009	MAND OTAL \$3.401.917.27 17.317.200 \$3.378.005.14 17.319.520 (\$23.912.13) 2.320 THER VERVANTIS \$0.00 0 \$15.500 0 0.0817005.1123 \$25.20 0 0.09 0 0.0817005.1123 \$25.20 0 0.09 0 0.0817005.1123 \$25.20 0 0.09 0 0.0817005.1123 \$25.20 0 0.09 0 0.0817005.1123 \$25.20 0 0.09	JAMAND JA	FGT FGT FSC FSC FGT FGT FGT FGT FGT FGT FGT FGG FGARLIN MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN FGG FG FDC FDC FDC FDC FDC TECO TECO	\$558,325,55 \$26,734,17 \$27,837,94 \$4,000.00 \$0.00 \$0.00 \$18,12,741,24 \$343,770.00 \$2,242,24 \$3,000 \$0.	10,390,500 1,232,700 1,500,000 0 0 1,500,000 1,020,000 58,270 0 0 0 0 0 0 0 0 0 0 0 1,020,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$568,325,35 \$26,734,17 \$27,860,68 \$4,000,00 \$0.00 \$10,741,24 \$343,770,00 \$22,42,24 \$22,42,24 \$10,00 \$0.00 \$0	10,930,500 1,232,700 1,500,000 0 0 1,500,000 1,020,000 58,270 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	402442 402315 1853 8534005 VARIOUS 402409 254984 Oct23 VARIOUS ACCRUAL 375223-1123 VARIOUS 1021454951123 1021451818-1123	\$0.00 \$0.00 \$22.75 \$0.00 \$22.75 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
THER VERVANTIS \$0.00 0 \$25.20 0 0.817805-1123 \$25.20 0 0.1128	HER VERVANTIS \$0.00 0 \$25.20 0 0.817805-1123 \$25.20 0 0 HER VERVANTIS \$0.00 0 \$4.56 0 0.4003844-1123 \$45.50 0 0 0 HER VERVANTIS \$0.00 0 \$4.56 0 0.4003844-1123 \$16.67 0 0 0.4003844-1123 \$16.67 0 0 0.4003844-1123 \$16.67 0 0 0.4003844-1123 \$16.67 0 0.4008578-1123 \$16.67 0 0.4008578-1123 \$16.67 0 0.4008578-1123 \$16.67 0 0.4008578-1123 \$16.67 0 0.4008578-1123 \$16.67 0 0.4008578-1123 \$10.00 0	EMAND	FGT	\$558.325.35 \$26,734.17 \$27,837.94 \$4,000.00 (\$18,741.24) \$34,070.00 \$39,726.00 \$39,726.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$134,770.91 \$0.00	10,930,500 1,232,700 1,500,000 0 0 1,500,000 1,020,000 58,270 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$558,325,35 \$26,734,17 \$27,800.69 \$4,000.00 (\$18,741,24) \$343,770.00 \$39,725,70 \$0.0	10,930,500 1,232,700 1,500,000 0 0 1,500,000 1,020,000 58,270 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	402442 402315 1833 535MU5 402448 402409 254984 Oct23 VARIOUS ACCEUAL 375223-1123 VARIOUS 428683-1123 1012145484-1123 10121454867-1123 10121454867-1123	\$0.00 \$0.00 \$22.275 \$0.00 \$22.275 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
THER VERVANTIS \$0.00 0 \$4.56 0 0400384-1123 \$4.56 0 PHER VERVANTIS \$0.00 0 \$16.87 0 0488578-1123 \$15.87 0 PHER VERVANTIS \$0.00 0 \$10.00 0 0506857-1023 \$0.00 0 0 PHER VERVANTIS \$0.00 0 \$0.00 0 0506857-1023 \$0.00 0 0 PHER VERVANTIS \$0.00 0 \$0.00 0 0506857-1023 \$0.00 0 0 PHER VERVANTIS \$0.00 0 \$0.00 0 0506857-1023 \$0.00 0 0 PHER VERVANTIS \$0.00 0 \$0.00 0 0506857-1023 \$0.00 0 PHER VERVANTIS \$0.00 0 \$0.00 0 0506857-1023 \$0.00 0 PHER VERVANTIS \$0.00 0 \$0.00 0 \$0.00 0 PHER VERVANTIS \$0.00 0 PHER PHER PHER PHER PHER PHER PHER PHER	HER VERVANTIS \$0.00 0 \$4.56 0 0400384-1123 \$4.56 0 1	EMAND	FGT	\$558.325.35 \$26,734.17 \$27,837.94 \$4,000.00 (\$18,741.24) \$34,070.00 \$39,726.00 \$39,726.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$134,770.91 \$0.00	10,930,500 1,232,700 1,500,000 0 0 1,500,000 1,020,000 58,270 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$558,325,35 \$26,734,17 \$27,800.69 \$4,000.00 (\$18,741,24) \$343,770.00 \$39,725,70 \$0.0	10,930,500 1,232,700 1,500,000 0 0 1,500,000 1,020,000 58,270 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	402442 402315 1833 535MU5 402448 402409 254984 Oct23 VARIOUS ACCEUAL 375223-1123 VARIOUS 428683-1123 1012145484-1123 10121454867-1123 10121454807-1123	\$0.00 \$0.00 \$22.275 \$0.00 \$22.275 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
THER VERVANTIS \$0.00 0 \$16.87 0 0488678-1123 \$16.87 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	HER VERVANTIS \$0.00 0 \$16.87 0 04886578-1123 \$16.87 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	EMAND	FGT	\$558.325.35 \$26,734.17 \$27,837.94 \$4,000.00 (\$18,741.24) \$34,000.00 (\$18,741.24) \$343,770.40 \$39,726.00 \$30,00 \$0.	10,930,500 1,232,700 1,500,000 1,500,000 0 1,500,000 1,020,000 1,020,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$558,325,35 \$26,734,17 \$27,800.69 \$4,000.00 \$18,741,20 \$343,770.40 \$343,770.40 \$39,725,70 \$0,00 \$0,00 \$0,00 \$0,00 \$109,719,33 \$0,00 \$109,719,33 \$2,000,106,5	10,930,500 1,232,700 1,500,000 1,500,000 0 0 1,500,000 88,270 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	402442 402315 1833 535MU5 402448 402409 254984 Oct23 VARIOUS ACCEUAL 375223-1123 VARIOUS 428683-1123 1012145484-1123 10121454867-1123 10121454807-1123	\$0.00 \$0.00 \$22.75 \$0.00 \$22.75 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
THER VERVANTIS \$0.00 0 \$0.00 0 \$0.000 0 \$0.000 0 \$0.000 0 \$0.0000483 \$0.00 0 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.000	HER VERVANTIS \$0.00 0 \$0.00 0 \$0.000 0	EMAND	FGT FGT FSC FSC FSC FGT FGT FGT FGT FGT FGT FGT FGT FGR FGR FGR FGR MARLIN MARL	\$558.325.35 \$26,734.17 \$27,837.94 \$4,000.00 (\$18,741.24) \$343,770.00 \$39,726.00 \$30,726.00 \$0.00	10,390,500 1,252,700 1,500,000 1,500,000 0 1,500,000 1,020,000 1,020,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$558,325,35 \$26,734,17 \$27,800,69 \$4,000,00 (\$18,741,20 \$343,770,00 \$39,725,70 \$0,00	10,930,500 1,232,700 1,500,000 1,500,000 0 1,500,000 1,020,000 1,020,000 1,020,000 0 0 0 0 0 0 0 0 0 0 0 1,020,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	402442 402315 1833 535405 1833 535405 402448 402409 254984 Oct23 VARIOUS ACCRUAL 375223-1123 VARIOUS 428683-1123 VARIOUS 51021454897-123 CORUAL 30817905-1123	\$0.00 \$0.00 \$22.275 \$0.00 \$22.275 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
THER PIERPONT & MCLELLAND \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 \$0.00 PIERPONT & MCLELLAND \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 \$0.00 PIERPONT & MCLELLAND \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.0	HER PIERPONT & MCLELLAND \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 \$	EMAND	FGT	\$558.325.35 \$26.734.17 \$27.837.94 \$4.000 (\$18.741.20) \$34.000 \$39.726.00 \$39.726.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$134.070 \$0.00 \$0.	10,930,500 1,232,700 1,500,000 1,500,000 0 1,500,000 1,020,000 1,020,000 0 0 0 0 0 0 0 0 0 0 0 0 1,500,000 1,500,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$558,325,35 \$26,734,17 \$27,800.69 \$4,000.00 (\$18,741,24) \$343,770.00 \$39,725,70 \$0,000	10,930,500 1,232,700 1,500,000 1,500,000 0 1,500,000 1,020,000 1,020,000 1,020,000 0 0 0 0 0 0 0 0 0 0 1,020,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	402442 402315 1833 535405 1833 535405 402448 402409 254984 00423 VARIOUS ACCRUAL 375223-1123 VARIOUS 426863-1123 101245461-123 101245461-123 101245695-1123 03817905-1123 04886578-1123	\$0.00 \$0.00 \$22.275 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
THER PIERPONT & MCLELLAND	HER PIERPONT & MCLELLAND \$0.00 0 \$0.00 0 AMORTIZE \$0.00 0 0 PIER OBA RECLASS \$0.00 0 0 S0.00 0 OBA RECLASS \$0.00 0 0 OBARCH SOLO OBA	EMAND	FGT	\$558.325.35 \$26,734.17 \$27,837.94 \$4,000.00 (\$18,741.24) \$343,770.00 \$39,726.00 \$0.0	10,930,500 1,232,700 1,500,000 0 0 1,500,000 1,020,000 1,020,000 58,270 0 0 0 0 0 0 0 1,7,317,200	\$558,925,35 \$26,734,17 \$27,800.69 \$4,000.00 \$14,000.00 \$18,000.00 \$39,725,70 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$109,719,33 \$0.00 \$2,242,24 \$0.00 \$0.00 \$0.00 \$109,719,33 \$0.00 \$109,719,33 \$0.00 \$109,719,33 \$100,00 \$100,719,33 \$100,00 \$100,719,33 \$100,00 \$100,719,33 \$100,00 \$100,719,33 \$100,00 \$100,719,33 \$100,00 \$100,719,33 \$100,00 \$100,719,33 \$100,00 \$100,719,33 \$100,00 \$100,00 \$100,719,33 \$100,00 \$100,719,33 \$100,00 \$	10,930,500 1,232,700 1,500,000 1,500,000 0 1,500,000 1,020,000 1,020,000 1,020,000 1,020,000 1,020,000 1,020,000 0 0 0 0 0 0 0 0 0 0 1,020,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	402442 402315 1853 853MUS 853MUS 853MUS 853MUS 8402488 402409 254984 00423 VARIOUS ACCRUAL 375223-1123 VARIOUS 426863-1123 1012454861-1123 1012145480-1123 101245491-1123 101245491-1123 101245491-1123 101245491-1123 101245491-1123 101245491-1123 101245491-1123 101245491-1123 101245491-1123 10124591-1123	\$0.00 \$0.00 \$22.27.5 \$0.00 \$22.27.5 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
THER OBA RECLASS \$0.00 0 \$0.00 0 OBA RECLASS \$0.00 0 THER SAP (Global Platts \$5.599.88 0 \$5.599.88 0 AMORTIZE \$0.00 0 THER \$5.599.88 0 \$5.599.88 0 AMORTIZE \$0.00 0 THER \$0.00	HER OBA RECLASS \$0.00 0 \$0.00 0 OBA RECLASS \$0.00 0 NHER SAP Dichael Platts \$5.599.88 0 \$5.599.88 0 AMORTIZE \$0.00 0 0 NHER \$5.599.88 0 \$5.599.88 0 AMORTIZE \$0.00 0 0 NHER \$0.00 0 \$0	EMAND	FGT	\$558.325.35 \$26,734.17 \$27,837.94 \$4,830.00 \$41,830.00 \$18,741.20 \$34,830.00 \$18,741.20 \$34,830.00 \$39,726.00 \$30,726.00 \$0.00 \$12,500.00 \$13,401,917.27	10,990,500 1,292,700 1,500,000 1,500,000 1,500,000 1,000,000 1,000,000 1,000,000 1,000,000	\$558,325.55 \$26,734.17 \$27,880.65 \$40,000 \$40,000 \$18,741,240 \$344,770.40 \$340,725,704 \$22,200 \$30,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$10,000	10,930,500 1,232,700 1,250,000 1,500,000 0 1,500,000 1,000,000 1,000,000 1,000,000 1,000,000	402442 402315 1833 1833 1833 1834 1835 1835 1836 1837 1837 1837 1837 1837 1837 1837 1837	\$0.00 \$0.00 \$22.75 \$0.00 \$22.75 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
THER GUNSTER YOAKLEY & STEW \$0.00 0 \$0.00 0 760654 \$0.00 0 0 THER GUNSTER YOAKLEY & STEW \$0.00 0 \$0.00 0 760654 \$0.00 0 0 THER GUNSTER YOAKLEY & STEW \$0.00 0	HER GLINSTER YOAKLEY & STEW \$0.00 0 \$0.00 0 760654 \$0.00 0 0 PRICE OF THE PRICE OF	EMAND	FGT	\$558.325.35 \$26,734.17 \$27,837.94 \$4,000.00 \$14,000.00 \$18,741.20 \$34,000.00 \$18,741.20 \$34,000.00 \$30,726.00 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$124,073.91 \$216,792.24 \$22,020,1005.53 \$216,792.20 \$33,800.00 \$30,000	10,990,500 1,292,700 1,590,000 1,590,000 1,190,000 1,1020,000 1,1020,000 1,1020,000 1,000,000 1,000,000 1,000,000 1,000,000	\$558,325.55 \$526,734.17 \$27,800.66 \$40,000 \$18,741,240 \$534,770.40 \$534,770.40 \$534,770.40 \$534,770.40 \$530,725,70 \$0.00	10.930.500 1.232.700 1.500.000 1.500.000 1.500.000 1.000.000 1.000.000 1.000.000 1.000.000	402442 402315 1833 1833 1833 1834 402418 402418 402409 254984 00423 VARIOUS ACCRUAL 375223-1123 VARIOUS 1012145481-1123 1012145481-1123 1012145481-1123 1012145481-1123 1012145481-1123 1012145480-1123 1012145480-1123 1012145480-1123 1012145480-1123 1012145697-1123 0088050941-1123 04880578-1123 04880578-1123 04880578-1123 04880578-1123 04880578-1123 04880578-1123 04880578-1123 04880578-1123 04880578-1123 04880578-1123 04880578-1123 04880578-1123 04880578-1123 04880578-1123 04880578-1123	\$0.00 \$0.00 \$22.75 \$0.00 \$22.75 \$0.00	2.320
THER RADATE \$0.00 0 \$0.00 0 202371083 \$0.00 0 0 1	HER RADATE \$0.00 0 \$0.00 0 202371083 \$0.00 0 0 PER CANANAUGH \$0.00 0 \$50.00 0 \$202371083 \$0.00 0 PER CANANAUGH \$0.00 0 \$50.00 0 \$50.00 0 PER CANANAUGH \$0.00 0 \$0.00 0 \$50.00 0 PER CANANAUGH \$0.00 0 \$0.00 0 \$50.00 0 PER PARKER & HOSTETLER LLP \$0.00 0 0 \$0.00 0 \$51185125 \$0.00 0 PER CANANAUGH \$0.00 0 \$0.00 0 PER CANANAUGH \$0.00 0 \$0.00 0 PER CANANAUGH \$0.00 0 PER CANANAUGH \$0.00 0 \$0.00 0 PER CANANAUGH	EMAND	FGT FGT FGT FSC FSC FSC FGT	\$558.325.35 \$26.734.17 \$27.837.94 \$40.000 \$18.741.200 \$18.741.200 \$34.0000 \$31.343.770.40 \$33.3770.40 \$33.3770.40 \$33.3770.40 \$30.726.00 \$0.000 \$3.34.0710.272	10,390,500 1,500,000 1,500,000 1,500,000 1,500,000 1,000,000 1,000,000 1,000,000 1,000,000	\$556,325,35 \$26,734,17 \$27,860,69 \$4,000,00 (\$18,741,24) \$34,070,00 \$39,725,70 \$40,000 \$0,000	10,930,500 1,232,700 1,500,000 1,500,000 1,500,000 1,000,000 1,000,000 1,000,000 1,000,000	402442 402315 1833 53355 1833 53056 18305 18305 18304 18484 402409 254984 00423 VARIOUS ACCRUALL 375223-1123 VARIOUS 1820605-1123 VAR	\$0.00 \$0.00 \$22.275 \$0.00 \$22.275 \$0.00	2,320 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
THER CAVANAUGH \$0.00 0 \$800.00 0 BE20011386E2001137 \$800.00 0 0 DEED 1386E2001137 \$800.00 DEED 1386E2001137 \$800	HER CAMANUGH \$0.00 0 \$800.00 0 BE20011386E2001137 \$800.00 0 0 DRR \$60.00 0 PR \$60.00 P	EMAND	FGT	\$558.325.35 \$26.734.17 \$27.837.94 \$4.000 \$14.000 \$18.741.20 \$34.000 \$39.726.00 \$39.726.00 \$0.00 \$0.00 \$0.000	10,390,500 1,250,000 1,500,000 1,500,000 1,500,000 1,000,000 1,000,000 1,000,000 1,000,000	\$558,325.35 \$26,734.17 \$27,800.69 \$4,000.00 \$18,000.00 \$18,741,724 \$24,24 \$24,24 \$30,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$109,719,30 \$0,000 \$0,000 \$109,719,30 \$0,000 \$109,719,30 \$0,000 \$109,719,30 \$109,719,30 \$109,719,30 \$109,719,30 \$10,000 \$109,719,30 \$109,719,30 \$109,719,30 \$109,719,30 \$109,719,30 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$11,500,000 \$11	10,930,500 1,232,700 1,250,000 1,500,000 0 1,500,000 1,000,000 1,000,000 1,000,000 1,000,000	402442 402315 1833 1833 1833 1833 1833 1833 1834 1835 1834 1835 1836 1837 1837 1837 1837 1837 1837 1837 1837	\$0.00 \$0.00 \$22.275 \$0.00 \$22.275 \$0.00	2.320
THER Snel & Wimer \$0.00 0 \$0.00 0 \$0.00 0 THER BAKER A HOSTETLER LLP \$0.00 0 \$0.00 0 \$1195125 \$0.00 0 THER BAKER A HOSTETLER LLP \$0.00 0 \$0.00 0 \$1195125 \$0.00 0 THER TOTAL \$18,725.51 0 \$20,765.31 0 \$2,039.80 0 SESSEND-USE CONTRACT DMMODITY (OTHER) \$0.00 0 \$0.00 0 \$0.00 0 SOURCE OF THE TOTAL \$0.00 0 \$0.00 0 \$0.00 0 SOURCE OF THE TOTAL \$0.00 SOURCE OF THE TOTAL \$0.	HER Snel & Wilmer \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 HER BAKER & HOSTETLER LLP \$0.00 0 \$0.00 0 \$1195125 \$0.00 0 \$0.00 HER BAKER & HOSTETLER LLP \$0.00 0 \$0.00 0 \$1195125 \$0.00 0 \$0.00 HER FOR EAUS \$18,725.51 0 \$20,765.31 0 \$10.00 0 \$10.00 0 \$10.00 0 \$10.00 0 \$10.00	EMAND	FGT	\$556,325.55 \$26,734.17 \$27,837.94 \$4,000 \$14,000 \$18,1241.24 \$24,000 \$39,726.00 \$39,726.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,000	10,990,500 1,292,700 1,500,000 1,500,000 1,100	\$558,325,35 \$526,734,17 \$27,800.69 \$4,000.00 \$14,000.00 \$18,710.00 \$34,000.00 \$34,000.00 \$30,000 \$0,000 \$0,000 \$0,000 \$100,719,33 \$0,000 \$100,719,33 \$0,000 \$100,719,33 \$0,000 \$100,719,33 \$0,000 \$100,719,33 \$100,719,33 \$100,719,33 \$100,719,33 \$100,719,33 \$100,719,33 \$100,719,33 \$100,719,33 \$100,719,33 \$100,719,33 \$100,719,33 \$100,719,33 \$100,719,33 \$100,719,33 \$100,000 \$100,719,33 \$100,000 \$100,719,33 \$100,719,33 \$100,000 \$	10,930,500 1,232,700 1,500,000 1,500,000 1,500,000 1,100	402442 402315 1833 535405 1833 535405 402448 402409 254984 00423 VARIOUS ACCRUAL 375223-1123 VARIOUS 428683-1123 101245461-11	\$0.00 \$0.00 \$22.275 \$0.00	2.320
THER ENVERUS \$0.00 0 \$0.00 0 INV-94836 \$0.00 0 THER TOTAL \$18,725.51 0 \$20,765.31 0 \$2,039.80 0 ESS END-USE CONTRACT DMMODITY (OTHER) \$0.00 0 \$0.00 0 \$0.00 0	THER ENVERUS \$0.00 0 \$0.00 0 INV-94836 \$0.00 0 THER TOTAL \$18,725.51 0 \$20,765.31 0 \$2,099.80 0 SS END-USE CONTRACT MMODITY (OTHER) \$0.00 0 \$0.00 0 \$0.00 0	EMAND	FGT	\$558.325.35 \$26,734.17 \$27,837.94 \$4,000.00 (\$18,741.20,000 \$34,000.00 \$34,000.00 \$39,726.00 \$0.	10,930,500 1,500,000 1,500,000 1,500,000 1,500,000 1,000,000 1,000,000 1,000,000 1,000,000	\$558,325.35 \$526,734.17 \$27,800.69 \$4,000.00 (\$18,741,24) \$4,000.00 (\$18,741,24) \$4,000.00 \$50,725,70 \$4,000.00 \$50,000	10,990,500 1,232,700 1,500,000 1,500,000 1,500,000 1,000,000 1,000,000 1,000,000 1,000,000	402442 402415 1823 1823 1823 1823 1823 1823 1823 1823	\$0.00 \$0.00 \$22.75 \$0.00 \$22.75 \$0.00	2,320 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
SS END-USE CONTRACT OMMODITY (0THER) \$0.00 0 \$0.00 0 \$0.00 0	ISS END-USE CONTRACT MM/ODITY (OTHER) \$0.00 0 \$0.00 0 \$0.00 0	EMAND	FGT	\$558.325.35 \$26.734.17 \$27.837.94 \$40.000 \$14.000 \$18.741.200 \$34.0000 \$31.740.000 \$39.726.00 \$30.000 \$0.000	10,390,500 1,500,000 1,500,000 1,500,000 1,500,000 1,000,000 1,000,000 1,000,000 1,000,000	\$5568,325.55 \$526,734.17 \$27,860.69 \$4,000.00 \$18,000.00 \$18,741.70 \$34,770.00 \$39,725.70 \$22,242.24 \$40.00 \$0.00 \$0.000 \$178.800 \$0.000 \$177.800 \$0.000 \$177.800 \$0.000 \$10.000	10,990,500 1,232,700 1,500,000 1,500,000 0 1,500,000 1,020,000 1,0	402442 402315 1833 53355 WARDUS 402448 402409 254984 00423 VARIOUS ACCRUAL 375223-1123 VARIOUS 375223-1123 VARIOUS 10121454807-1123 10121454007-1123	\$0.00 \$0.00 \$22.275 \$0.00 \$22.275 \$0.00	2,320 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
OMMODITY (OTHER) \$0.00 0 \$0.00 0 \$0.00 0	OMMODITY (OTHER) \$0.00 0 \$0.00 0 \$0.00 0	EMAND	FGT	\$558.325.35 \$26,734.17 \$27,837.94 \$4,000 \$14,000 \$18,741.20 \$34,000 \$18,741.20 \$34,000 \$39,726.00 \$30,000 \$13,401,917.27	10,990,500 1,292,700 1,590,000 1,590,000 1,590,000 1,020	\$558,325.55 \$526,734.17 \$27,800.69 \$40,000 (\$18,741,24) \$40,000 \$51,725,700 \$50,725,700 \$50,000	10.930.500 1.232.700 1.500.000 1.500.000 1.500.000 1.500.000 1.020.0000 1.020.000000 1.020.0000 1.020.0000 1.020.0000 1.020.0000 1.020.0000 1.020.	402442 402315 1833 1833 1833 1833 1833 1833 1833 1	\$0.00 \$0.00	2,320 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
		MANAD	FGT	\$558.325.35 \$26,734.17 \$27,837.94 \$4,000 \$14,000 \$18,741.20 \$34,000 \$18,741.20 \$34,000 \$39,726.00 \$30,000 \$13,401,917.27	10,990,500 1,292,700 1,590,000 1,590,000 1,590,000 1,020	\$558,325.55 \$526,734.17 \$27,800.69 \$40,000 (\$18,741,24) \$40,000 \$51,725,700 \$50,725,700 \$50,000	10.930.500 1.232.700 1.500.000 1.500.000 1.500.000 1.500.000 1.020.0000 1.020.000000 1.020.0000 1.020.0000 1.020.0000 1.020.0000 1.020.0000 1.020.	402442 402315 1833 1833 1833 1833 1833 1833 1833 1	\$0.00 \$0.00	2.320 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
		EMAND	FGT	\$558.325.35 \$26,734.17 \$27,837.34 \$4,830.00 \$34,830.00 \$18,747.24 \$34,830.00 \$39,726.00 \$30,726.00 \$30,726.00 \$30,	10,990,500 1,292,700 1,500,000 1,500,000 1,500,000 1,000,000 1,000,000 1,000,000 1,000,000	\$556,325.55 \$26,734.17 \$27,880.65 \$40,000 \$40,000 \$18,741,240 \$24,000 \$30,725,704 \$22,000 \$30,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$112,500,000 \$1178,800 \$1178,800 \$1178,800 \$1178,800 \$1178,800 \$1178,800 \$1178,800 \$1178,800 \$1178,800 \$10,000 \$10	10,930,500 1,232,700 1,500,000 1,500	402442 402315 1833 1833 1833 1833 1833 1833 1833 1	\$0.00 \$22.75 \$22.75 \$0.00 \$22.75 \$0.00	2.320 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

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DESCRIPTION	SUPPLIER	December A	CCRUAL THERMS	INVOICE #
COMMODITY (PIPELINE)	FGT	\$15,559.21	2,783,400	ACCRUAL
COMMODITY (PIPELINE) COMMODITY (PIPELINE)	FGT FGT	\$509.47 \$0.00	91,140 0	ACCRUAL ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	ACCROAL
COMMODITY (PIPELINE)	FGT	\$1,075.45	303,800	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE) COMMODITY (PIPELINE)	FGT FGT	\$415.84 \$0.00	74,390 0	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT WD-OBA	\$0.00	ō	399347
COMMODITY (PIPELINE) TOTAL		\$17,559.97	3,252,730	
ALERT DAY	FGT	\$0.00	0	Alert Day Calculation
ALERT DAY	INDIANTOWN	\$0.00	0	Alert Day Calculation
ALERT DAY	TECO	\$0.00	0	Alert Day Calculation
ALERT DAY TOTAL		\$0.00	0	
ALERT DAY TOTAL		\$0.00		
COMMODITY (OTHER)	FGT	(\$33,855.58)	881,797	FGT CICO Report
COMMODITY (OTHER)	FCG	(\$33,855.58) (\$332.79)	881,797 0	ACCRUAL
COMMODITY (OTHER) COMMODITY (OTHER) COMMODITY (OTHER)	FCG FGT (INDIANTOWN)	(\$33,855.58) (\$332.79) \$0.00	881,797 0 0	ACCRUAL 549397-0223
COMMODITY (OTHER) COMMODITY (OTHER) COMMODITY (OTHER) COMMODITY (OTHER)	FCG	(\$33,855.58) (\$332.79)	881,797 0	ACCRUAL
COMMODITY (OTHER) COMMODITY (OTHER) COMMODITY (OTHER) COMMODITY (OTHER) COMMODITY (OTHER)	FCG FGT (INDIANTOWN) Gulfstream	(\$33,855.58) (\$332.79) \$0.00 (\$21,999.15) \$0.00 \$0.00	881,797 0 0 0 0 0	ACCRUAL 549397-0223
COMMODITY (OTHER)	FCG FGT (INDIANTOWN) Gulfstream FGT Interest	(\$33,855.58) (\$332.79) \$0.00 (\$21,999.15) \$0.00 \$0.00	881,797 0 0 0 0 0	ACCRUAL 549397-0223
COMMODITY (OTHER)	FCG FGT (INDIANTOWN) Gulfstream FGT Interest IND OBA-PGA	(\$33,855.58) (\$32.79) \$0.00 (\$21,999.15) \$0.00 \$0.00 \$0.00	881,797 0 0 0 0 0 0	ACCRUAL 549397-0223 Gulfstream CICO
COMMODITY (OTHER)	FCG FGT (INDIANTOWN) Gulfstream FGT Interest IND OBA-PGA FCG	(\$33,855,58) (\$332,79) \$0.00 (\$21,999,15) \$0.00 \$0.00 \$0.00 \$2,00 \$24,528,36	881,797 0 0 0 0 0 0 0 0 0 73,820	ACCRUAL 549397-0223
COMMODITY (OTHER)	FCG FGT (INDIANTOWN) Gulfstream FGT Interest IND OBA-PGA	(\$33,855.58) (\$32.79) \$0.00 (\$21,999.15) \$0.00 \$0.00 \$0.00	881,797 0 0 0 0 0 0	ACCRUAL 549397-0223 Gulfstream CICO
COMMODITY (OTHER)	FCG FGT (INDIANTOWN) Gulfstream FGT Interest IND OBA-PGA FCG MARLIN MARLIN MARLIN MARLIN	(\$33,855,58) (\$332,79) \$0.00 (\$21,999,15) \$0.00 \$0.00 \$0.00 \$0.00 \$24,528.56 \$0.00 \$0.00	881,797 0 0 0 0 0 0 0 0 0 0 73,820 0	ACCRUAL 549397-0223 Gulfstream CICO
COMMODITY (OTHER)	FCG FGT (INDIANTOWN) Gulfsteam FGT interest IND OBA-PGA FCG MARLIN MARLIN MARLIN MARLIN MARLIN	(\$33,855,58) (\$332,79) \$0.00 (\$21,999,15) \$0.00 \$0.00 \$0.00 \$0.00 \$24,528,38 \$0.00 \$0.00 \$0.00	881,797 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ACCRUAL 549397-0223 Gulfstream CICO
COMMODITY (OTHER)	FCG FGT (INDIANTOWN) Gulfsteam FGT Interest IND OBA-PGA FCG MARLIN MARLIN MARLIN MARRIN MARLIN MARLIN MARLIN MARLIN	(\$33,855,58) (\$332,79) \$0.00 (\$21,999,15) \$0.00 \$0.00 \$0.00 \$0.00 \$24,528.36 \$0.00 \$0.00 \$0.00 \$0.00	881,797 0 0 0 0 0 0 0 0 73,820 0 0	ACCRUAL 549397-0223 Gulfstream CICO
COMMODITY (OTHER)	FCG FGT (INDIANTOWN) Guilsteam FGT interest IND OBA-PGA FCG MARLIN	(\$33,855.58) (\$332.79) \$0.00 (\$21,999.15) \$0.00	881,797 0 0 0 0 0 0 0 0 73.820 0 0 0	ACCRUAL 549397-0223 Gulfstream CICO ACCRUAL
COMMODITY (OTHER)	FCG FGT (INDIANTOWN) Gulfsteam FGT Interest IND OBA-PGA FCG MARLIN MARLIN MARLIN MARRIN MARLIN MARLIN MARLIN MARLIN	(\$33,855,58) (\$332,79) \$0.00 (\$21,999,15) \$0.00 \$0.00 \$0.00 \$0.00 \$24,528.36 \$0.00 \$0.00 \$0.00 \$0.00	881,797 0 0 0 0 0 0 0 0 73,820 0 0	ACCRUAL 549397-0223 Gulfstream CICO
COMMODITY (OTHER)	FCG FGT (INDIANTOWN) Guifsteam FGT Interest IND OBA-PGA FCG MARLIN TECO TECO TECO TECO	(\$33,855,58) (\$332,79) \$0.00 (\$21,999,15) \$0.00	881,797 0 0 0 0 0 0 0 0 73,820 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ACCRUAL 549397-0223 Guifstream CICO ACCRUAL 211012145184-1223 ACCRUAL ACCRUAL
COMMODITY (OTHER)	FCG FGT (INDIANTOWN) Guilsteam FGT interest IND OBA-PGA FCG MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN TECO TECO TECO TECO TECO TECO TECO TECO	(\$33,855.58) (\$332.79) \$0.00 (\$21,999.15) \$0.00	881,797 0 0 0 0 0 0 0 0 73,820 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ACCRUAL 549397-0223 Gulfstream CICO ACCRUAL 211012145184-1223 ACCRUAL
COMMODITY (OTHER)	FCG FGT (INDIANTOWN) Guifsteam FGT Interest IND OBA-PGA FCG MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN MELO TECO TECO TECO TECO TECO TECO TECO TEC	(\$33,855,58) (\$332,79) \$0,00 (\$21,999,15) \$0,00 \$0,00 \$0,00 \$0,00 \$24,528,36 \$0,00 \$	881,797 0 0 0 0 0 0 0 73,820 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ACCRUAL 549397-0223 Guifstream CICO ACCRUAL 211012145184-1223 ACCRUAL ACCRUAL
COMMODITY (OTHER)	FCG FGT (INDIANTOWN) Guilsteam FGT interest IND OBA-PGA FCG MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN TECO TECO TECO TECO FCG	(\$33,855.58) (\$332.79) \$0.00 (\$21,999.15) \$0.00	881,797 0 0 0 0 0 0 0 0 73,820 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ACCRUAL 549397-0223 Gulfstream CICO ACCRUAL 211012145184-1223 ACCRUAL ACCRUAL ACCRUAL ACCRUAL
COMMODITY (OTHER)	FCG FGT (INDIANTOWN) Guifsteam FGT Interest IND OBA-PGA FCG MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN MELO TECO TECO TECO TECO TECO FCG CONOCO	(\$33,855,58) (\$332,79) \$0,00 (\$21,999,15) \$0,00	881,797 0 0 0 0 0 0 0 73,820 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ACCRUAL S49397-0223 Gulfstream CICO ACCRUAL 211012145184-1223 ACCRUAL ACCRUAL ACCRUAL ACCRUAL ACCRUAL ACCRUAL
COMMODITY (OTHER)	FCG FGT (INDIANTOWN) Guilsteam FGT interest IND OBA-PGA FCG MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN TECO TECO TECO TECO FCG	(\$33,855.58) (\$332.79) \$0.00 (\$21,999.15) \$0.00	881,797 0 0 0 0 0 0 0 73,820 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ACCRUAL 549397-0223 Gulfstream CICO ACCRUAL 211012145184-1223 ACCRUAL ACCRUAL ACCRUAL ACCRUAL

1/5/20248:24 AM

CC	MPANY: FLORIDA PUBLIC UTILITIES C	OMPANY			CALCULATIO	N	OF TRUE-UP	AND INTER	REST PROVISION				SCHE	DULE A-
			CUR				OF: JANUAR	Y 2023 THE	ROUGH DECEMBEI		23 AR-TO-DATE			
			ACTUAL		ESTIMATE	DIFFERE		ENCE	ACTUAL		ESTIMATE		DIFFEI	RENCE
							AMOUNT	%					AMOUNT	%
	TRUE-UP CALCULATION		1	1					ı					
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	1,039,378	\$	2,768,304	\$	1,728,926	62.5	11,380,788	\$	28,668,079	\$	17,287,291	60.3
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	3,493,705	\$	1,647,278	\$	(1,846,427)	(112.1)	39,532,624	\$	16,527,704	\$	(23,004,920)	(139.2)
3	TOTAL COST		4,533,083	\$	4,415,582	\$	(117,501)	(2.7)	50,913,412	\$	45,195,783	\$	(5,717,629)	(12.7)
4	FUEL REVENUES (NET OF REVENUE TAX)		4,575,621	\$	4,415,118	\$	(160,503)	(3.6)	58,438,034	\$	45,187,311	\$	(13,250,723)	(29.3)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		(30,434)	\$	(30,434)	\$	-	0.0	(365,205)	\$	(365,205)	\$	-	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	4,545,187	\$	4,384,684	\$	(160,503)	(3.7)	58,072,829	\$	44,822,106	\$	(13,250,723)	(29.6)
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	12,104	\$	(30,897)	\$	(43,001)	139.2	7,159,417	\$	(373,677)	\$	(7,533,094)	2015.9
8	INTEREST PROVISION -THIS PERIOD	Line 21	16,998	\$	(12,467)	\$	(29,465)	236.3	92,346	\$	(137,558)	\$	(229,904)	167.1
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		3,815,780	\$	(2,813,982)	\$	(6,629,762)	235.6	\$ (3,741,652)	\$	(2,680,882)	\$	1,060,770	(39.6)
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	30,434	\$	30,434	\$	-	0.0	365,205	\$	365,205	\$	-	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$	-	\$	-	0.0	-	\$	-	\$	-	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE- UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	3,875,316	\$	(2,826,912)	\$	(6,702,228)	237.1	3,875,316	\$	(2,826,912)	\$	(6,702,228)	237.1
	MEMO: Unbilled Over-recovery Over/(under)-recovery Book Balance INTEREST PROVISION		888,148 4,763,464											
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 3,815,780	\$	(2,813,982)	\$	(6,629,762)	235.6						
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 3,858,318	\$	(2,814,445)	\$	(6,672,763)	237.1						
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 7,674,097	\$	(5,628,428)	\$	(13,302,525)	236.4						
15	AVERAGE	50% of Line 14	\$ 3,837,049	\$	(2,814,214)	\$	(6,651,263)	236.4						
16	INTEREST RATE - FIRST DAY OF MONTH		0.05340		0.05340		-	0.0						
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.05300		0.05300		-	0.0						
18	TOTAL	Add Lines 16 + 17	0.10640		0.10640		-	0.0						
19	AVERAGE	50% of Line 18	0.05320		0.05320		-	0.0						
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00443		0.00443		-	0.0						
21	INTEREST PROVISION	Line 15 x Line 20	\$ 16,998	\$	(12,467)	\$	(29,465)	236.3	ĺ					

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

True-up & Interest (Line 9) comes from the prior periods end of period net true-up.

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023 COMPANY: FLORIDA PUBLIC UTILITIES COMPANY SCHEDULE A-3

"	TILITIES COMPANY FOR THE PERIOD OF: JANUARY 2023 T PRES					THROUGH DECEN SENT MONTH:						
LINE	2009	PURCHASED	PURCHASED	SCH	UNITS SYSTEM	UNITS	UNITS TOTAL	COMMODITY CO THIRD	DECEM ST	DEMAND	OTHER CHARGES	TOTAL CENTS PER
1 1	Jan	FGT	SYS SUPPLY	N/A	(483,310)	USE	(483,310)	\$ 86,177	N/A	N/A	INCL IN COST	-17.830570
3	Jan Jan	FGT (INDIANTOWN) FCG	SYS SUPPLY SYS SUPPLY	N/A N/A	53,370		53,370	\$ 1,111 \$ 46,400	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A 86.940378
5	Jan Jan	MARLIN TECO	SYS SUPPLY SYS SUPPLY	N/A N/A	0 65,810		0 65,810	\$ - \$ 293,442	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A 445.893360
6	Jan Jan	RAINBOW ENERGY CONOCO	SYS SUPPLY SYS SUPPLY	N/A N/A			3,937,660	\$ -	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A 53.588410
8	Jan	EMERA	SYS SUPPLY	N/A	3,937,660 0		0	\$ 2,110,129 \$ 58,515	N/A	N/A	INCL IN COST	N/A
9 10	Jan Jan	RADIATE NEW RIVER	SYS SUPPLY SYS SUPPLY	N/A N/A	390,110		390,110	\$ (83,712) \$ 209,825	N/A N/A	N/A N/A	INCL IN COST	N/A 53.786122
11	Feb Feb	FGT FGT (INDIANTOWN)	SYS SUPPLY	N/A N/A	(805,994)		(805,994)	\$ (75,358) \$ (758)	N/A N/A	N/A N/A	INCL IN COST	9.349726 N/A
13	Feb Feb	FCG MARLIN	SYS SUPPLY SYS SUPPLY	N/A N/A	44,440		44,440 0	\$ 10,620	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	23.897637 N/A
15	Feb	TECO	SYS SUPPLY	N/A	35,510		35,510	\$ 246,733	N/A	N/A	INCL IN COST	694.825880
16	Feb Feb	CALLAHAN CONOCO	SYS SUPPLY SYS SUPPLY	N/A N/A	3,654,990		3,654,990	\$ 1,234,768	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A 33.783077
18 19	Feb Feb	FGU BOCA RATON HYDR	SYS SUPPLY SYS SUPPLY	N/A N/A			0	************	N/A N/A	N/A N/A	INCL IN COST	N/A N/A
20	Feb Feb	EMERA NEW RIVER	SYS SUPPLY SYS SUPPLY	N/A N/A	29,970		29,970	\$ 84,118 \$ 7,955	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A 26.544344
22	Mar	FGT	SYS SUPPLY	N/A	(108,590)		(108,590)	\$ (184,157)	N/A	N/A	INCL IN COST	169.589069
21 22	Mar Mar	FGT (INDIANTOWN) FCG	SYS SUPPLY SYS SUPPLY	N/A N/A	45,600		45,600	\$ 121 \$ 10,377	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A 22.757544
23	Mar Mar	Gulfstream MARLIN	SYS SUPPLY SYS SUPPLY	N/A N/A			0	\$ (16,542)	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A N/A
25 26	Mar Mar	TECO CONOCO	SYS SUPPLY SYS SUPPLY	N/A N/A	24,190 3,030,250		24,190 3,030,250	\$ 224,250 \$ 781,549	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	927.034436 25.791555
27	Mar	EMERA NEW RIVER	SYS SUPPLY SYS SUPPLY	N/A N/A	3,790		3,790	\$ 81,919 \$ 1,270	N/A N/A	N/A N/A	INCL IN COST	N/A 33.500000
29	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ (121)	N/A	N/A	INCL IN COST	N/A
30 31	Apr Apr	FCG FGT	SYS SUPPLY SYS SUPPLY	N/A N/A	40,850 (825,943)		40,850 (825,943)	\$ 9,470 \$ (343,553)	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	23.183354 41.595278
32 33	Apr Apr	GULFSTREAM MARLIN	SYS SUPPLY SYS SUPPLY	N/A N/A			0	\$ (5,106)	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A N/A
34	Apr	TECO CONOCO	SYS SUPPLY SYS SUPPLY	N/A N/A	17,380		17,380 2,887,630	\$ 106,078 \$ 584,575	N/A N/A	N/A N/A	INCL IN COST	610.344879 20.244107
35 35		EMERA FGT	SYS SUPPLY	N/A N/A	2,887,630 (58,659)		0	\$ 116,450	N/A N/A N/A	N/A N/A N/A	INCL IN COST	20.244107 N/A -13.529706
34 35		FGT (INDIANTOWN)	SYS SUPPLY SYS SUPPLY	N/A	, , , , , , , , , , , , , , , , , , , ,		(58,659) 0	\$ 7,936	N/A	N/A	INCL IN COST INCL IN COST	N/A
36 37	May May	FCG Gulfstream	SYS SUPPLY SYS SUPPLY	N/A N/A	35,810		35,810 0	\$ 8,570 \$ (30,255)	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	0.000000 N/A
38 39	May May	IND OBA-PGA MARLIN	SYS SUPPLY SYS SUPPLY	N/A N/A			0		N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A N/A
40 41	May May	TECO CONOCO	SYS SUPPLY SYS SUPPLY	N/A N/A	13,480 2,257,280		13,480 2,257,280	\$ 101,790 \$ 542,061	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	100.000000 24.013897
42 43	May May	EMERA NEW RIVER	SYS SUPPLY SYS SUPPLY	N/A N/A			0	\$ 93,523	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A N/A
44	Jun	FGT FGT (INDIANTOWN)	SYS SUPPLY SYS SUPPLY	N/A N/A	(299,364)		(299,364)	\$ (266,856)	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	89.140885 N/A
46 47	Jun Jun	FCG CONOCO	SYS SUPPLY SYS SUPPLY	N/A N/A	35,910 1,888,120		35,910 1,888,120	\$ 11,189 \$ 481,758	N/A N/A	N/A N/A	INCL IN COST	31.157728 25.515199
48	Jun	Gulfstream	SYS SUPPLY SYS SUPPLY	N/A	1,000,120		0	\$ 461,756	N/A	N/A	INCL IN COST	N/A
49 50	Jun	PEOPLES GAS	SYS SUPPLY	N/A N/A			Ö		N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A N/A
51 52	Jun Jun	MARLIN TECO	SYS SUPPLY SYS SUPPLY	N/A N/A	4,730		0 4,730	\$ 92,109	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A 1947.333192
53 54		RADIATE EMERA	SYS SUPPLY SYS SUPPLY	N/A N/A			0	\$ (53,433) \$ 97,662	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A N/A
55 56	Jun Jul	NEW RIVER FGT	SYS SUPPLY SYS SUPPLY	N/A N/A	(75,263)		(75,263)	\$ 46,306	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A -61.525132
57 58	Jul Jul	FGT (INDIANTOWN) FCG	SYS SUPPLY SYS SUPPLY	N/A N/A	35,240		0 35,240	\$ 14,705	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A 41.726873
59 60	Jul Jul	CONOCO GULFSTREAM	SYS SUPPLY SYS SUPPLY	N/A N/A	1,937,880		1,937,880	\$ 604,325 \$ (6,588)	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	31.184854 N/A
61 62		BP RADIATE	SYS SUPPLY SYS SUPPLY	N/A N/A			0	\$ 2,218	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A N/A
63 64	Jul Jul	MARLIN GAS SOUTH	SYS SUPPLY SYS SUPPLY	N/A N/A			0	Ψ 2,210	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A N/A
65	Jul	EMERA TECO	SYS SUPPLY SYS SUPPLY	N/A N/A	7.500		0	\$ 88,516	N/A N/A	N/A N/A	INCL IN COST	N/A 1259 675529
66 67	Jul	NEW RIVER	SYS SUPPLY	N/A	7,560		7,560 0	\$ 95,231	N/A N/A	N/A	INCL IN COST INCL IN COST INCL IN COST	N/A
68 69	Aug	FGT FGT (INDIANTOWN)	SYS SUPPLY SYS SUPPLY	N/A N/A	60,968		60,968 0	\$ (331,583)	N/A	N/A N/A	INCL IN COST	-543.863191 N/A
70 71	Aug Aug	FCG CONOCO	SYS SUPPLY SYS SUPPLY	N/A N/A	37,970 1,967,600		37,970 1,967,600	\$ 10,934 \$ 589,077	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	28.796919 29.938849
72 73	Aug Aug	GULFSTREAM BP	SYS SUPPLY SYS SUPPLY	N/A N/A			0	\$ (4,900)	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A N/A
74 75	Aug Aug	PEOPLES GAS MARLIN	SYS SUPPLY SYS SUPPLY	N/A N/A			0		N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A N/A
76 77		TECO NEW RIVER	SYS SUPPLY SYS SUPPLY	N/A N/A	6,520		6,520 0	\$ 93,563	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	1435.019479 N/A
78 79	Aug	EMERA FGT	SYS SUPPLY SYS SUPPLY	N/A N/A	(319,030)		(319,030)	\$ 86,724 \$ (296,069)	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A 92.802934
80 81		RADIATE FCG	SYS SUPPLY SYS SUPPLY	N/A N/A	37,270		0 37,270	\$ (49,529) \$ 11,731	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A 31.476335
82	Sep	OBA	SYS SUPPLY	N/A	31,210		0		N/A	N/A	INCL IN COST	N/A
83 84	Sep Sep	Gulfstream CONOCO	SYS SUPPLY SYS SUPPLY	N/A N/A	1,969,150		0 1,969,150	\$ (13,332) \$ 593,982	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A 30.164383
85 86	Sep	MARLIN TECO	SYS SUPPLY SYS SUPPLY	N/A N/A	7,360		7,360	\$ 99,170	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A 1347.419022
87 88	Sep	NEW RIVER EMERA	SYS SUPPLY SYS SUPPLY	N/A N/A	7,000		0	\$ 90,570	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A N/A
89	Oct	FGT	SYS SUPPLY	N/A	478,208		478,208	\$ 90,570	N/A	N/A	INCL IN COST	-20.418657
90 91		FGT (INDIANTOWN) FCG	SYS SUPPLY SYS SUPPLY	N/A N/A	48,230		0 48,230	\$ 15,544	N/A N/A	N/A N/A	INCL IN COST	N/A 32.229587
92 93		CONOCO RADIATE	SYS SUPPLY SYS SUPPLY	N/A N/A	2,010,980		2,010,980 0	\$ 614,758 \$ (7,891)	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	30.570071 N/A
94 95		Gulfstream TECO	SYS SUPPLY SYS SUPPLY	N/A N/A	10,000		10,000	\$ (6,546.02) \$ 96,700	N/A N/A	N/A N/A	INCL IN COST	N/A 966.999300
96	Oct	EMERA	SYS SUPPLY	N/A			0	\$ 102,702	N/A	N/A	INCL IN COST	N/A
97 98	Nov	FGT FGT (INDIANTOWN)	SYS SUPPLY SYS SUPPLY	N/A N/A	460,029		460,029 0	\$ 95,229.03	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	20.700658 N/A
99 100	Nov Nov	FCG TECO	SYS SUPPLY SYS SUPPLY	N/A N/A	58,270 22,820		58,270 22,820	\$ 19,384 \$ 206,292	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	33.265025 903.995486
101	Nov	MARLIN CONOCO	SYS SUPPLY SYS SUPPLY	N/A N/A	2,427,590		2,427,590	\$ 797,662	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A 32.858194
103	Nov	Gulfstream	SYS SUPPLY	N/A	2, 121,000		0	\$ (1,724)	N/A	N/A	INCL IN COST	N/A
104 105		Radoate EMERA	SYS SUPPLY SYS SUPPLY	N/A N/A			0	\$ (3,962) \$ 102,703	N/A N/A	N/A N/A	INCL IN COST	N/A N/A
106 107	Dec Dec	FGT FGT (INDIANTOWN)	SYS SUPPLY SYS SUPPLY	N/A N/A	881,797		881,797 0	\$ (88,461)	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	-10.031896 N/A
108 109	Dec Dec	FCG TECO	SYS SUPPLY SYS SUPPLY	N/A N/A	73,820 16,820		73,820 16,820	\$ 24,197 \$ 207,557	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	32.778705 1233.986980
110	Dec	MARLIN CONOCO	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
111 112	Dec	EMERA	SYS SUPPLY SYS SUPPLY	N/A N/A	3,178,490		3,178,490	\$ 894,588 \$ 105,606	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	28.145053 N/A
113 114	Dec Dec	Gulfstream Mansfield	SYS SUPPLY SYS SUPPLY	N/A N/A			0	\$ (20,767) \$ (83,342)	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A N/A
116	TOTA	L	***************************************		31,255,299		31,255,299.00	11,380,788				36.412
					,,		, . , ,	,230,100				55.112

\$2.7546

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JAN 2023 THROUGH DEC 2023

MONTH: December 2023

		GROSS	NET	MONTHLY	MONTHLY		
PRODUCER/	RECEIPT	AMOUNT	AMOUNT	GROSS	NET	WELLHEAD	CITYGATE
SUPPLIER	POINT	MMBtu/d	MMBtu/d	MMBtu	MMBtu	PRICE	PRICE
CONOCO	78475	5,242	5,136	162,487	159,213	2.5400	\$2.592
CONOCO	62410	0	0	,	,	0.0000	•
CONOCO	57391	0	0			0.0000	
CONOCO	78349	0	0			0.0000	
CONOCO	10102	0	0			0.0000	
CONOCO	8205175	0	0	0	0	0.0000	
CONOCO	25309	5,222	5,117	161,882	158,621	2.9700	\$3.031
CONOCO	25309	0	0	·		0.0000	
CONOCO		0	0				
CONOCO		0	0				
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CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO	25309	0	0	0	0	0.0000	
CONOCO	78475	0	0	0	0	0.0000	
		10,464	10,253	324,369	317,834		

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY

THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES

WEIGHTED AVERAGE

ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

\\wpsfps01\p_drive\Departments & Divisions\Gas Supply\ACCRUALS\Accruals & True Ups (p. 3 & 4)\2023\2023-12\[Allocation of Gas Invoices - 2023-12.xisx]FPSC Firm Transportation Report

SCHEDULE A-5

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY Purchased Gas Adjustment (PGA) - Summary FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1 Commodity costs	2,721,887	1,508,078	898,787	467,793	723,625	362,979	844,713	443,816	436,523	717,624	1,215,584	1,039,378
2 Transportation costs	3,559,835	3,336,994	3,019,035	3,931,826	2,838,678	3,360,897	3,101,865	3,299,953	3,039,331	3,131,599	3,418,907	3,493,705
3 Hedging costs												
4 (financial settlement)												
5 Adjustments*												
6												
7												
8												
9												
10												
11												
12 Total	6,281,722	4,845,073	3,917,822	4,399,619	3,562,303	3,723,876	3,946,578	3,743,769	3,475,854	3,849,223	4,634,490	4,533,083
PGA THERM SALES										-		
13 Residential	2,462,622	1,873,801	1,607,356	1,525,004	1,149,174	1,080,587	903,833	790,098	919,213	903,555	1,422,925	1,900,470
14 Commercial	895,825	772,116	1,409,620	1,455,569	1,201,600	1,211,735	1,108,071	1,038,354	1,157,206	1,105,253	1,364,032	1,529,936
PGA RATES (FLEX-DOWN FA	CTORS)											
19 Residential	\$ 1.15000	\$ 1.12000	\$ 1.09000	\$ 1.06000	\$ 1.03001	\$ 1.00001	\$ 0.98001	\$ 0.96001	\$ 0.94001	\$ 0.92000	\$ 0.82000	\$ 0.75000
20 Commercial	\$ 1.15000	\$ 1.12000	\$ 1.09000	\$ 1.06000	\$ 1.03001	\$ 1.00001	\$ 0.98001	\$ 0.96001	\$ 0.94001	\$ 0.92000	\$ 0.82000	\$ 0.75000
PGA REVENUES												
24 Residential	2,829,841	2,093,009	1,741,116	1,608,842	1,172,861	1,076,317	865,552	753,204	859,516	822,112	1,156,560	1,418,639
25 Commercial	1,028,274	862,885	1,602,042	1,640,890	1,165,732	1,253,030	1,137,152	1,037,031	1,127,339	1,069,581	1,122,860	1,144,336
29												
45												
NUMBER OF PGA CUSTOMER	RS											
46 Residential	67,013	67,247	67,700	68,053	68,172	68,769	68,580	68,691	68,871	69,055	69,251	69,581
47 Commercial	3,401	3,413	4,055	4,071	4,070	4,068	4,071	4,062	4,067	4,077	4,077	4,056

^{*}Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

OMPANY: FLORIDA PUBLIC UTILITIES COMPANY CONVERSION FACTOR CALCULATION SCHEDULE A-6												
		FOR THE	PERIOD (OF: JANU	JARY 2023	THROUG	H DECEM	IBER 2023	3			
SOUTH FLORIDA	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ОСТ	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0246	1.0287	1.0283	1.0243	1.0227	1.0211	1.0222	1.0250	1.0252	1.0227	1.0221	1.0217
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.03	1.04	1.04	1.04	1.04	1.04	1.04
CENTRAL FLORIDA 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0250	1.0305	1.0297	1.0254	1.0240	1.0220	1.0228	1.0261	1.0260	1.0230	1.0222	1.02201
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.05	1.05	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04
NORTHEAST FLORIDA 1 AVERAGE BTU CONTEN 0												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0234	1.0223	1.0229	1.0241	1.0241	1.0245	1.0253	1.0265	1.0261	1.0264	1.0249	1.02436
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	0.00	1.04	1.04	1.04	1.04	1.04	1.04
OKEECHOBEE 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0238	1.0272	1.0271	1.0203	1.0217	1.0199	1.0203	1.0248	1.0242	1.0205	1.0202	1.0207
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04
BREWSTER 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0236	1.0274	1.0278	1.0236	1.0216	1.0197	1.0198	1.0230	1.0225	1.0207	1.0205	1.0211
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.05	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04
FORT MEADE 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0238	1.0275	1.0274	1.0233	1.0213	1.0204	1.0212	1.0240	1.0239	1.0213	1.0202	1.0207
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.05	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04