

# FILED 3/1/2024 DOCUMENT NO. 00992-2024 FPSC - COMMISSION CLERK Jody Lamar Finkles, B.C.S.

General Counsel and Chief Legal Officer
Board Certified City, County and Local Government Lawyer

## VIA Electronic Filing

February 22, 2024

Florida Public Service Commission Adam Teitzman, Commission Clerk Office of the Commission Clerk 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Utility Board of the City of Key West, Florida, d/b/a KEYS Energy Services – Revised and Original Tariff Sheets

Dear Mr. Teitzman:

This letter is submitted on behalf of the Utility Board of the City of Key West, Florida, doing business as KEYS Energy Services, pursuant to Rules 25-9.05 through 25-9.071 of the *Florida Administrative Code*.

Filed in legislative and filing formats are revisions to the following Volume III tariff sheets:

- a) Third Revised Sheet No. 5.0 *Index of Rate Schedules*;
- b) Original Sheet No. 5.0.1 *Index of Rate Schedules (cont'd.)*;
- c) Fifth Revised Sheet No. 5.1.1 Residential Service;
- d) Original Sheets No. 5.1.3-5.1.4 Residential Time-of-Use Pilot:
- e) Fifth Revised Sheet No. 5.2 Small Commercial Service.
- f) Original Sheets No. 5.2.1-5.2.2 Small Commercial Time-of-Use Pilot;
- g) Original Sheets 5.2.3-5.2.4 Small Electric Vehicle Fleets and Charging Stations;
- h) Fifth Revised Sheet No. 5.3 Small Commercial Service Government;
- i) Original Sheets No. 5.3.1-5.3.2 Small Commercial Time-of-Use Pilot Government;
- j) Original Sheets No. 5.3.3-5.3.4 Small Electric Vehicle Fleets and Charging Stations Government;
- k) Fifth Revised Sheet No. 5.4 Large Commercial Service;
- l) Original Sheets No. 5.4.1-5.4.2 Large Electric Vehicle Fleets and Charging Stations;
- 1) Fifth Revised Sheet No. 5.5 Large Commercial Service Government;
- m) Original Sheets No. 5.5.1-5.5.2 *Large Electric Vehicle Fleets and Charging Stations Government*;
- n) Fourth Revised Sheet No. 5.6 Large Commercial Customer-Owner Primary Service;

- o) Fourth Revised Sheet No. 5.7 Large Commercial Customer-Owned Primary Service Government;
- p) Fourth Revised Sheet No. 5.8 Large Power Service for Houses of Worship;
- q) Fifth Revised Sheet No. 5.9 Military Installation Secondary Service;
- r) Fourth Revised Sheet No. 5.10 Military Installation Military-Owned Primary Service;
- s) Third Revised Sheet No. 5.13 Senior Citizen's/Disabled American Veteran's Discount, and,
- t) Original Sheets No. 5.20.1-5.20.2 Solar Subscription Rider Government.

Also included is a copy of the KEYS' Utility Board Meeting Minutes of September 13, 2023, approving the FY2024 Budget and Associated Tariffs under Action Item 9 (a).

Please contact our office if there are any questions.

Very truly yours, /s/ Jody Lamar Finklea General Counsel and Chief Legal Officer

# INDEX OF RATE SCHEDULES RATE SCHEDULE SHEET(S) Rate Tariffs: Residential Service 5.1.1 - 5.1.2Residential Time-of-Use Pilot 5.1.3 - 5.1.4Small Commercial Service 5.2 Small Commercial Time-of-Use Pilot 5.2.1 - 5.2.2Small Electric Vehicle Fleets and Charging Stations 5.2.3 - 5.2.4Small Commercial Service – Government 5.3 Small Commercial Time-of-Use Pilot - Government 5.3.1 - 5.3.2Small Electric Vehicle Fleets and Charging Stations - Government 5.3.3 - 5.3.4Large Commercial Service 5.4 Large Electric Vehicle Fleets and Charging Stations 5.4.1 - 5.4.2Large Commercial Service - Government 5.5 Large Electric Vchicle Fleets and Charging Stations - Government 5.5.1 - 5.5.2Large Commercial Customer-Owned Primary Service 5.6 Large Commercial Customer-Owned Primary Service - Government 5.7 Large Power Service for Houses of Worship 5.8 Military Installation – Secondary Service 5.9 Military Installation – Military-Owned Primary Service 5.10 Lighting 5.11.1 - 5.11.2

Power Cost Adjustment 5.12

Senior Citizen's/Disabled American Veteran's Discount 5.13

Continued on Sheet 5.1

Issued by:

Rate Riders, Adjustments and Additional Fees:

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#### RESIDENTIAL SERVICE

SCHEDULE: R

**RATE:** 110

#### **AVAILABLE:**

This schedule is available throughout the entire territory served by KEYS.

## **APPLICATION:**

This service covers energy supplied for residential purposes, including lighting, cooking, and water heating, to individually metered dwelling units. All electrical appliances to be served under this rate are subject to approval by the management of KEYS.

For commonly-owned areas located in apartment houses, condominiums, cooperatives, long term care facilities, assisted living facilities, adult family-care homes and adult day care centers to qualify for the residential rate, the following criteria must be satisfied:

- (1) One-hundred percent (100%) of the energy is used exclusively to serve common area residential facilities.
- (2) None of the energy is used in any endeavor which sells or rents a commodity or provides a service for a fee, including, but not limited to any coin operated machines, sewage/lift station equipment or business office.
- (3) Each point of delivery will be separately metered and billed at the customer's sole expense.
- (4) A responsible legal entity is established as the customer to whom KEYS can render its bills for said service.
- (5) Legal entity shall provide proof satisfactory to KEYS of all the foregoing, execute a contract to each point of delivery, and execute a Florida State and Use Tax Exemption Certificate and Indemnity Agreement.

## SERVICE:

Energy delivered under this schedule shall be single-phase, 60 cycle, alternating current at nominal 120, 208, 240 volts. Service shall be provided through one meter.

#### MONTHLY RATE:

Customer Charge; \$28.00

Energy Charge: \$0.1107 per kWh Demand Charge: \$0.00 per kW Storm Surcharge: \$0.00135 per kWh Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

Continued on Sheet 5.1.2

#### RESIDENTIAL TIME-OF-USE PILOT

SCHEDULE: RTP

**RATE: 120** 

#### <u>AVAILABLE:</u>

This schedule is available throughout the entire territory served by KEYS.

## APPLICATION:

This service is limited to the first 120 applicants (inclusive of applicants under Schedule RTP, STP, GTP) on a first-come, first-served basis and provides time-of-use pricing for all energy supplied for residential purposes, including electric vehicle charging, lighting, cooking, and water heating, to individually metered dwelling units. All electrical appliances to be served under this rate are subject to approval by the management of KEYS.

This service will expire on January 1, 2026, unless extended, made permanent, or terminated. Upon termination or expiration of the pilot program, customers will be returned to the applicable standard rate schedule.

Customers must remain enrolled for at least one billing period and may thereafter cancel enrollment with 30-days' notice. Customers who have prior cancelled enrollment in the pilot program are not eligible to re-enroll.

For commonly-owned areas located in apartment houses, condominiums, cooperatives, long term care facilities, assisted living facilities, adult family-care homes and adult day care centers to qualify for the residential rate, the following criteria must be satisfied:

- (1) One-hundred percent (100%) of the energy is used exclusively to serve common area residential facilities.
- (2) None of the energy is used in any endeavor which sells or rents a commodity or provides a service for a fee, including, but not limited to any coin operated machines, sewage/lift station equipment or business office.
- (3) Each point of delivery will be separately metered and billed at the customer's sole expense.
- (4) A responsible legal entity is established as the customer to whom KEYS can render its bills for said service.
- (5) Legal entity shall provide proof satisfactory to KEYS of all the foregoing, execute a contract to each point of delivery, and execute a Florida State and Use Tax Exemption Certificate and Indemnity Agreement.

#### SERVICE:

Energy delivered under this schedule shall be single-phase, 60 cycle, alternating current at nominal 120, 208, 240 volts. Service shall be provided through one meter.

Continued on Sheet 5.1.4

## Continued from Sheet 5,1,3

## **MONTHLY RATE:**

Customer Charge: \$28.00

Energy Charge:

Summer Months:

On-Peak: \$0.40230 per kWh Off-Peak: \$0.11070 per kWh Super Off-Peak: \$0.02315 per kWh

Winter Months:

On-Peak: \$0.16230 per kWh Off-Peak: \$0.11070 per kWh Super Off-Peak: \$0.02315 per kWh

Demand Charge: \$0.00 per kW Storm Surcharge: \$0.00135 per kWh Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

#### **DEFINITION OF SEASONAL PERIODS:**

Summer Months: (June – September) Winter Months: (October – May)

#### **DEFINITION OF PEAK PERIODS:**

On-Peak Hours: 4 p.m. – 6 p.m. (Monday through Friday, excluding holidays)

Super Off-Peak Hours: 11 p.m. − 5 a.m.

Off-Peak Hours: All other hours

Holidays mean the following federal holidays: New Year's Day, Birthday of Martin Luther King Jr., Presidents' Day, Memorial Day, Juneteenth, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day, and Christmas Day.

## ADDITIONAL MONTHLY FEES & CREDITS:

Senior Citizen's/Disabled American Veteran's Discount: See Sheet 5.13

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

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#### SMALL COMMERCIAL SERVICE

SCHEDULE: SC

**RATE:** 210

## **AVAILABLE:**

This schedule is available throughout the entire territory served by KEYS.

#### APPLICATION:

This schedule applies to energy used for lighting or power purposes in any commercial establishment having a maximum demand as determined by KEYS of less than 20 kilowatts (20 kW). An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). KEYS will install a demand meter for accounts without a demand meter and an average monthly electrical usage greater than 5,000 kilowatt hours (5,000 kWh). This annual review will determine the applicable rate classification.

## **SERVICE:**

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

## STANDARD MONTHLY CHARGES:

Customer Charge: \$37.50

Energy Charge: \$0.1287 per kWh Demand Charge: \$0.00 per kW Storm Surcharge: \$0.00135 per kWh Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

#### ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Shect 5.14

Nct-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

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#### SMALL COMMERCIAL TIME-OF-USE PILOT

**SCHEDULE: STP** 

**RATE: 220** 

## AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

#### APPLICATION:

This service is limited to the first 120 applicants (inclusive of applicants under Schedule RTP, STP, GTP) on a first-come, first-served basis and provides time-of-use pricing for all energy used for lighting, electric vehicle charging, or other power purposes in any commercial establishment where all service is provided through one meter. Service under this schedule requires a maximum demand, as determined by KEYS, of less than 20 kilowatts (20 kW). An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). KEYS will install a demand meter for accounts without a demand meter and an average monthly electrical usage greater than 5,000 kilowatt hours (5,000 kWh). This annual review will determine the applicable rate classification.

This service will expire on January 1, 2026, unless extended, made permanent, or terminated. Upon termination or expiration of the pilot program, customers will be returned to the applicable standard rate schedule.

Customer must remain enrolled for at least one billing period and may thereafter cancel with 30-days' notice. Customers who have prior cancelled enrollment in the pilot program are not eligible to re-enroll.

## **SERVICE:**

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

#### STANDARD MONTHLY CHARGES:

Customer Charge: \$37.50

Energy Charge:

**Summer Months:** 

On-Peak: \$0.45290 per kWh Off-Peak: \$0.12870 per kWh Super Off-Peak: \$0.06079 per kWh

Winter Months:

On-Peak: \$0.20290 per kWh Off-Peak: \$0.12870 per kWh Super Off-Peak: \$0.06079 per kWh

Continued on Sheet 5.2.2

## Continued from Sheet 5.2.1

Demand Charge: \$0.00 per kW Storm Surcharge: \$0.00135 per kWh Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

## **DEFINITION OF SEASONAL PERIODS:**

Summer Months: (June – September) Winter Months: (October – May)

#### **DEFINITION OF PEAK PERIODS:**

On-Peak Hours: 4 p.m. – 6 p.m. (Monday through Friday, excluding holidays)

Super Off-Peak Hours: 11 p.m. - 5 a.m.

Off-Peak Hours: All other hours

Holidays mean the following federal holidays: New Year's Day, Birthday of Martin Luther King Jr., Presidents' Day, Memorial Day, Juneteenth, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day, and Christmas Day.

## ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

#### SMALL ELECTRIC VEHICLE FLEETS AND CHARGING STATIONS

SCHEDULE: SEV

**RATE:** 230

## **AVAILABLE:**

This schedule is available throughout the entire territory served by KEYS.

## **APPLICATION:**

This service applies to energy used for separately metered electric vehicle (EV) charging load from EV charging stations including public charging stations, multi-family accommodations with shared EV charging facilities, and commercial fleet charging facilities. Service under this schedule requires a maximum demand, as determined by KEYS, of less than 20 kilowatts (20 kW). Separately metered EV charging facilities with maximum demands greater than 20 kilowatts (20 kW) are required to take service under Schedule LEV. An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). This annual review will determine the applicable rate classification.

## SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

## STANDARD MONTHLY CHARGES:

Customer Charge: \$37.50

Energy Charge:

Summer Months:

On-Peak: \$0.45290 per kWh Off-Peak: \$0.12870 per kWh Super Off-Peak: \$0.06079 per kWh

Winter Months:

On-Peak: \$0.20290 per kWh Off-Peak: \$0.12870 per kWh Super Off-Peak: \$0.06079 per kWh

Demand Charge: \$0.00 per kW Storm Surcharge: \$0.00135 per kWh Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

Continued on Sheet 5.2.4

Continued from Sheet 5.2.3

## **DEFINITION OF SEASONAL PERIODS**

Summer Months: (June – September) Winter Months: (October – May)

#### **DEFINITION OF PEAK PERIODS**

On-Peak Hours: 4 p.m. - 6 p.m. (Monday through Friday, excluding holidays)

Super Off-Peak Hours: 11 p.m. - 5 a.m.

Off-Peak Hours: All other hours

Holidays mean the following federal holidays: New Year's Day, Birthday of Martin Luther King Jr., Presidents' Day, Memorial Day, Juneteenth, Independence Day, Labor Day, Columbus Day,

Veteran's Day, Thanksgiving Day, and Christmas Day.

#### ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

## SMALL COMMERCIAL SERVICE - GOVERNMENT

**SCHEDULE:** GS

RATE: G210

## **AVAILABLE**:

This schedule is available throughout the entire territory served by KEYS.

## APPLICATION:

This schedule applies to energy used for municipal, federal, state or county institution, camp, building or other service having a maximum demand as determined by KEYS of less than 20 kilowatts (20 kW). An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). KEYS will install a demand meter for accounts without a demand meter and an average monthly electrical usage greater than 5,000 kilowatt hours (5,000 kWh). This annual review will determine the applicable rate classification.

This schedule may also apply to energy used for municipal, federal, state or county owned recreational lighting facilities with maximum demands greater than 20 kilowatts (20 kW) at KEYS' discretion.

#### SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

## STANDARD MONTHLY CHARGES:

Customer Charge: \$37.50

Energy Charge: \$0.1287 per kWh Demand Charge: \$0.00 per kW Storm Surcharge: \$0.00135 per kWh Power Cost Adjustment: See Sheet 5.12 Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

## ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System; See Sheets 5.15.1-5.15.3

Solar Subscription Rider: See Sheets 5.20.1-5.20.2

Issued by:	Effective Date: January 1, 2024

## SMALL COMMERCIAL TIME-OF-USE PILOT - GOVERNMENT

SCHEDULE: GTP

RATE: G220

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

## **APPLICATION:**

This service is limited to the first 120 applicants (inclusive of applicants under Schedule RTP, STP, GTP) on a first-come, first-served basis and provides time-of-use pricing for all energy used for lighting, electric vehicle charging, or other power purposes in any commercial establishment where all service is provided through one meter. Service under this schedule requires a maximum demand, as determined by KEYS, of less than 20 kilowatts (20 kW). An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). KEYS will install a demand meter for accounts without a demand meter and an average monthly electrical usage greater than 5,000 kilowatt hours (5,000 kWh). This annual review will determine the applicable rate classification.

This service will expire on January 1, 2026, unless extended, made permanent, or terminated. Upon termination or expiration of the pilot program, customers will be returned to the applicable standard rate schedule.

Customer must remain enrolled for at least one billing period and may thereafter cancel with 30-days' notice. Customers who have prior cancelled enrollment in the pilot program are not eligible to re-enroll.

## **SERVICE:**

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

#### STANDARD MONTHLY CHARGES:

Customer Charge: \$37.50

Energy Charge:

Summer Months:

On-Peak: \$0.45290 per kWh Off-Peak: \$0.12870 per kWh Super Off-Peak: \$0.06079 per kWh

Winter Months:

On-Peak: \$0.20290 per kWh Off-Peak: \$0.12870 per kWh Super Off-Peak: \$0.06079 per kWh

Continued on Sheet 5.3.2

## Continued from Sheet 5.3.1

Demand Charge: \$0.00 per kW Storm Surcharge: \$0.00135 per kWh Power Cost Adjustment: See Sheet 5.12 Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

## **DEFINITION OF SEASONAL PERIODS:**

Summer Months: (June – September) Winter Months: (October – May)

## **DEFINITION OF PEAK PERIODS:**

On-Peak Hours: 4 p.m. – 6 p.m. (Monday through Friday, excluding holidays)

Super Off-Peak Hours: 11 p.m. – 5 a.m.

Off-Peak Hours: All other hours

Holidays mean the following federal holidays: New Year's Day, Birthday of Martin Luther King Jr., Presidents' Day, Memorial Day, Juneteenth, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day, and Christmas Day.

## ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

#### SMALL ELECTRIC VEHICLE FLEETS AND CHARGING STATIONS - GOVERNMENT

SCHEDULE: GEV

RATE: G230

#### **AVAILABLE**:

This schedule is available throughout the entire territory served by KEYS.

## APPLICATION:

This service applies to energy used for separately metered electric vehicle (EV) charging load from EV charging stations including public charging stations, multi-family accommodations with shared EV charging facilities, and commercial fleet charging facilities. Service under this schedule requires a maximum demand, as determined by KEYS, of less than 20 kilowatts (20 kW). Separately metered EV charging facilities with maximum demands greater than 20 kilowatts (20 kW) are required to take service under Schedule GLE. An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). This annual review will determine the applicable rate classification.

#### SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

## STANDARD MONTHLY CHARGES:

Customer Charge: \$37.50

Energy Charge:

**Summer Months:** 

On-Peak: \$0.45290 per kWh Off-Peak: \$0.12870 per kWh Super Off-Peak: \$0.06079 per kWh

Winter Months:

On-Peak: \$0.20290 per kWh Off-Peak: \$0.12870 per kWh Super Off-Peak: \$0.06079 per kWh

Demand Charge: \$0.00 per kW Storm Surcharge: \$0.00135 per kWh Power Cost Adjustment: See Sheet 5.12 Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

Continued on Sheet 5.3.4

Issued by: Effect	tive Datc: January 1, 2024
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Continued from Sheet 5.3.3

## **DEFINITION OF SEASONAL PERIODS**

Summer Months: (June – September) Winter Months: (October – May)

#### **DEFINITION OF PEAK PERIODS**

On-Peak Hours: 4 p.m. – 6 p.m. (Monday through Friday, excluding holidays)

Super Off-Peak Hours: 11 p.m. – 5 a.m.

Off-Peak Hours: All other hours

Holidays mean the following federal holidays: New Year's Day, Birthday of Martin Luther King Jr., Presidents' Day, Memorial Day, Juneteenth, Independence Day, Labor Day, Columbus Day,

Veteran's Day, Thanksgiving Day, and Christmas Day.

## ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Mcter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Solar Subscription Rider: See Sheets 5.20.1-5.20.2

#### LARGE COMMERCIAL SERVICE

SCHEDULE: L

**RATE: 214** 

## **AVAILABLE:**

This schedule is available throughout the entire territory served by KEYS.

#### APPLICATION:

This schedule applies to energy used in any commercial establishment having a maximum demand as determined by KEYS to be greater than 20 kilowatts (20 kW).

#### SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

## **STANDARD MONTHLY CHARGES:**

Customer Charge: \$95.00

Energy Charge:

First 5,000 kWh: \$0.1287 per kWh All Additional kWh: \$0.1069 per kWh

Demand Charge:

First 20 kW: \$0.00 per kW

All Additional kW: \$12.50 per kW

Storm Surcharge: \$0.00135 per kWh Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

#### ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Issued by:	Effective Date: January 1, 2024
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#### LARGE ELECTRIC VEHICLE FLEETS AND CHARGING STATIONS

SCHEDULE: LEV

**RATE:** 235

## **AVAILABLE:**

This schedule is available throughout the entire territory served by KEYS.

## **APPLICATION:**

This service applies to energy used for separately metered electric vehicle (EV) charging load from EV charging stations including public charging stations, multi-family accommodations with shared EV charging facilities, and commercial fleet charging facilities. All separately metered EV charging facilities with demands greater than 20 kilowatts (20 kW), as determined by KEYS, are required to take service under this schedule.

## **SERVICE:**

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

## STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge: \$0.0662 per kWh

Demand Charge:

Summer Months:

On-Peak: \$18.00 per kW Any-Time: \$6.25 per kW

Winter Months:

On-Peak: \$5.24 per kW Any-Time: \$6.25 per kW

Storm Surcharge: \$0.00135 per kWh Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

Continued on Sheet 5.4.2

Continued from Sheet 5.4.1

The minimum monthly fee shall be the Customer Charge.

## **DEFINITION OF SEASONAL PERIODS**

Summer Months: (June – September) Winter Months: (October – May)

#### **DEFINITION OF PEAK PERIODS**

On-Peak Hours: 4 p.m. – 6 p.m. (Monday through Friday, excluding holidays)

Any-Time Hours: All hours of the day, including On-Peak hours.

Holidays mean the following federal holidays: New Year's Day, Birthday of Martin Luther King Jr., Presidents' Day, Memorial Day, Juneteenth, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day, and Christmas Day.

#### ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Issued by:	Effective Date: January 1, 2024
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#### LARGE COMMERCIAL SERVICE - GOVERNMENT

SCHEDULE: GM

RATE: G214

## **AVAILABLE:**

This schedule is available throughout the entire territory served by KEYS.

## APPLICATION:

This schedule applies to energy used for any municipal, federal, state or county institution, camp, building or other service having a maximum demand as determined by KEYS to be greater than 20 kilowatts (20 kW).

## **SERVICE:**

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

#### STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge:

First 5,000 kWh: \$0.1287 per kWh All Additional kWh: \$0.1069 per kWh

Demand Charge:

First 20 kW: \$0.00 per kW

All Additional kW: \$12.50 per kW

Storm Surcharge: \$0.00135 per kWh Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

#### ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Solar Subscription Rider: See Sheets 5.20.1-5.20.2

ssued by:	Effective Date: January 1, 2024

#### LARGE ELECTRIC VEHICLE FLEETS AND CHARGING STATIONS - GOVERNMENT

SCHEDULE: GLE

RATE: G235

## **AVAILABLE**:

This schedule is available throughout the entire territory served by KEYS.

## APPLICATION:

This service applies to energy used for separately metered electric vehicle (EV) charging load from EV charging stations including public charging stations, multi-family accommodations with shared EV charging facilities, and commercial fleet charging facilities. All separately metered EV charging facilities with demands greater than 20 kilowatts (20 kW), as determined by KEYS, are required to take service under this schedule.

#### SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

#### STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge: \$0.0662 per kWh

Demand Charge:

Summer Months:

On-Peak: \$18.00 per kW Any-Time: \$6.25 per kW

Winter Months:

On-Peak: \$5.24 per kW Any-Time: \$6.25 per kW

Storm Surcharge: \$0.00135 per kWh Power Cost Adjustment: See Sheet 5.12 Gross Receipts Tax: See Sheet 5.17

Continued on Sheet 5.5.2

Issued by: Effective and the second se	ctive Date: January 1, 2024
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## Continued from Sheet 5.5.1

The minimum monthly fee shall be the Customer Charge.

#### **DEFINITION OF SEASONAL PERIODS**

Summer Months: (June – September) Winter Months: (October – May)

#### **DEFINITION OF PEAK PERIODS**

On-Peak Hours: 4 p.m. - 6 p.m. (Monday through Friday, excluding holidays)

Any-Time Hours: All hours of the day, including On-Peak hours.

Holidays mean the following federal holidays: New Year's Day, Birthday of Martin Luther King Jr., Presidents' Day, Memorial Day, Juneteenth, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day, and Christmas Day.

## ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Solar Subscription Rider: See Sheets 5.20.1-5.20.2

## LARGE COMMERCIAL CUSTOMER-OWNED PRIMARY SERVICE

SCHEDULE: L5

**RATE: 215** 

## **AVAILABLE:**

This schedule is available throughout the entire territory served by KEYS.

## **APPLICATION:**

This schedule applies to energy used for general power purposes where customers own their transformers and primary conductors.

#### SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

## STANDARD MONTHLY CHARGES:

Customer Charge: \$275.00

Energy Charge: \$0.0965 per kWh Demand Charge: \$13.00 per kW Storm Surcharge: \$0.00135 per kWh Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

#### ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

ssued by:	Effective Date: January 1, 2024

#### LARGE COMMERCIAL CUSTOMER-OWNED PRIMARY SERVICE - GOVERNMENT

SCHEDULE: G5

RATE: G215

## AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

## **APPLICATION:**

This schedule applies to energy used for any municipal, federal, state or county institution, camp, building or other service where customers own their transformers and primary conductors.

#### SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

## STANDARD MONTHLY CHARGES:

Customer Charge: \$275.00

Energy Charge: \$0.0965 per kWh Demand Charge: \$13.00 per kW Storm Surcharge: \$0.00135 per kWh Power Cost Adjustment: See Sheet 5.12 Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

## ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Solar Subscription Rider: See Sheets 5.20.1-5.20.2

Issued by: Effect	ive Date: January 1, 2024
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## LARGE POWER SERVICE FOR HOUSES OF WORSHIP

**SCHEDULE:** HW

**RATE: 217** 

## **AVAILABLE:**

This schedule is available throughout the entire territory served by KEYS.

## APPLICATION:

This schedule applies to power and energy for houses of worship that have exempt status as determined by the Internal Revenue Service having a maximum demand as determined by KEYS greater than 20 kilowatts (20 kW). This schedule is only available to that portion of the worship facilities utilized for religious worship. All other installations that are not associated with these religious services are excluded, such as school or vocational training programs that may be so operated or controlled by the house of worship.

#### SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

#### STANDARD MONTHLY CHARGES:

Customer Charge: \$90.00

Energy Charge: \$0.1021 per kWh Demand Charge: \$4.50 per kW Storm Surcharge: \$0.00135 per kWh Power Cost Adjustment: See Sheet 5.12 Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

#### ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Issued by:	Effective Date: January 1, 2024

#### MILITARY INSTALLATION - SECONDARY SERVICE

**SCHEDULE: MS** 

RATE: MS214

## **AVAILABLE:**

This schedule is available throughout the entire territory served by KEYS.

## APPLICATION:

This schedule applies to energy used for general power purposes to military installations agreeing to establish a contract demand amount. The monthly billing demand shall not be less than the kW amount specified by contract between the customer and the Utility Board, which amount as of the effective date of this schedule is 10,500 kW.

#### **SERVICE:**

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

#### STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge:

First 5,000 kWh: \$0.1287 per kWh All Additional kWh: \$0.1069 per kWh

Demand Charge:

First 20 kW: \$0.00 per kW

All Additional kW: \$12.50 per kW

Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge plus minimum contract demand.

## ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Solar Subscription Rider: See Sheets 5.20.1-5.20.2

## MILITARY INSTALLATION - MILITARY-OWNED PRIMARY SERVICE

SCHEDULE: MS-LP

RATE: MS215

#### **AVAILABLE**:

This schedule is available throughout the entire territory served by KEYS.

#### **APPLICATION:**

This schedule applies to energy used for general power purposes to military installations that own their transformers and primary conductors and agree to establish a contract demand amount. The monthly billing demand shall not be less than the kW amount specified by contract between the customer and the Utility Board, which amount as of the effective date of this schedule is 10,500 kW.

## SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

#### STANDARD MONTHLY CHARGES:

Customer Charge: \$275.00

Energy Charge: \$0.0965 per kWh Demand Charge: \$13.00 per kW Storm Surcharge: \$0.00135 per kWh Power Cost Adjustment: See Sheet 5.12 Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge plus minimum contract demand.

#### ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Solar Subscription Rider: See Sheets 5.20.1-5.20.2

# **KEYS ENERGY SERVICES**

SENIOR CITIZEN'S/DISABLED AMERICAN VETERAN'S DISCOUNT
SCHEDULE: RS
<u>RATE:</u> 111
APPLICATION:
This discount has been established for any residential customer who meets low income standards adopted by the Utility Board; is a permanent resident of the geographical service area covered by the Utility Board; and is sixty-two (62) years of age or older or a totally and permanently disabled American veteran. The customer's monthly average consumption cannot exceed 2,000 kilowatt hours based on the previous twelve-month history.
MONTHLY CREDIT:
A \$18.00 credit will be applied to the customer charge per billing period.

## SOLAR SUBSCRIPTION RIDER-GOVERNMENT

**SCHEDULE: SSG** 

## AVAILABLE:

This schedule is available throughout the entire territory served by KEYS. The subscription program will be closed to further subscription when solar resources have been subscribed or retired. In the event any previously subscribed solar energy becomes available due to the forfeiture by a prior subscriber, any such energy will first be offered to any customers on the wait list, followed by an offering to the remainder of eligible customers. Service under this Rate Schedule SSG is based solely upon the availability of solar resources within KEYS' solar power supply portfolio. KEYS shall not be required to (a) procure additional solar resources to provide subscription service if interest exceeds already available resources, or (b) replace any of the existing solar resources to the extent they become unavailable to KEYS for any reason. In the event KEYS terminates the program for any reason or no longer has sufficient resources to meet the demand of customers taking service under the Solar Subscription Service Rider, then KEYS, in its sole discretion may reduce or terminate service under this rate schedule to customers on a reverse priority basis, based on the latest date of receipt of the customer's application.

## APPLICATION:

This rider is applicable on a first-come, first-served basis based on the date of receipt of the customer's application and approval by KEYS to customers receiving service under rate schedules, GS, GEV, GM, GLE, G5, MS, or MS-LP that meet the special provisions of this rider.

#### RATE:

Customers have the option of subscribing at 4 levels of monthly energy participation: 25%, 50%, 75%, or 100% of monthly consumption.

All rates charged under this schedule will be in accordance with the customer's applicable rate schedule. Customers served under this schedule are responsible for all charges from its otherwise applicable rate schedule and subject to all the rules and regulations of this tariff and the Customer Services Policy Manual.

The subscribing customer's otherwise applicable rate schedule for electric service will apply to calculate the bill for the billing period, but shall be adjusted under this rider as follows:

[Solar Subscription Adjustment] x [Consumption] x [% Subscription]

The Solar Subscription Adjustment is calculated based on KEYS' cost to purchase energy generated from solar and the cost of fuel for fast ramping resources that provide energy when solar panels are not generating. These costs are compared to the costs of KEYS' standard generation portfolio that is provided to customers through the default rate options. The difference is applied to the solar subscriber's bill as a charge when the solar portfolio cost is greater than the standard generation portfolio and as a credit when the solar portfolio cost is less than the standard generation portfolio. KEYS will adjust the Solar Subscription Adjustment on a quarterly basis or at significant events such as the addition of new generation resources to either the solar or standard generation portfolio.

Continued on Sheet No. 5.20.2

Continued from Sheet No. 5.20.1

## SPECIAL PROVISIONS:

- 1. Participants must remain enrolled for at least one billing period and may cancel thereafter with 30-days' notice. Customers will not be eligible to participate again for a period of one year and only if solar capacity is available.
- 2. Participants may be terminated from the program at KEYS' sole discretion if the customer's account becomes subject to collections activity.
- 3. Changes to the enrolled subscription amount can be made once per year following the participant's anniversary date. Request to increase subscription amounts are subject to availability of solar capacity. If solar capacity is unavailable at the time of request, participant will be added to the Solar Subscription Service waiting list for the incremental amount.
- 4. The solar subscription is transferable if the customer moves within KEYS' service territory and the account remains under the same name. A new solar subscription contract will be required prior to transfer. The current electric consumption percentage may need to be adjusted at the new service location. If the electric consumption percentage requires additional capacity and if solar capacity is unavailable at the time of request, participant will be added to the Solar Subscription Service waiting list for the incremental amount.

Effective Date: January 1, 20214

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Issued by: Lynne Tejeda General Manager/CEO

# (Continued from Sheet No. 5.0)

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Impact Fees	5.18.1 - 5.18.2
Miscellaneous Fees	5.19.1 - 5.19.2
Solar Subscription Rider	5.20.1 - 5.20.2

#### RESIDENTIAL SERVICE

**SCHEDULE:** R

**RATE: 110** 

## **AVAILABLE:**

This schedule is available throughout the entire territory served by KEYS.

#### APPLICATION:

This service covers energy supplied for residential purposes, including lighting, cooking, and water heating, to individually metered dwelling units. All electrical appliances to be served under this rate are subject to approval by the management of KEYS.

For commonly owned areas located in apartment houses, condominiums, cooperatives, long term care facilities, assisted living facilities, adult family-care homes and adult day care centers to qualify for the residential rate, the following criteria must be satisfied:

- (1) One hundred percent (100%) of the energy is used exclusively to serve common area residential facilities.
- (2) None of the energy is used in any endeavor which sells or rents a commodity or provides a service for a fee, including, but not limited to any coin operated machines, sewage/lift station equipment or business office.
- (3) Each point of delivery will be separately metered and billed at the customer's sole expense.
- (4) A responsible legal entity is established as the customer to whom KEYS can render its bills for said service.
- (5) Legal entity shall provide proof satisfactory to KEYS of all the foregoing, execute a contract to each point of delivery and execute a Florida State Sales and Use Tax Exemption Certificate and Indemnity Agreement.

## **SERVICE:**

Energy delivered under this schedule shall be single-phase, 60 cycle, alternating current at nominal 120, 208, 240 volts. Service shall be provided through one meter.

#### **MONTHLY RATE:**

Customer Charge: \$26.0028.00

Energy Charge: \$0.01841107 per kWh

Demand Charge: \$0.00 per kW

Storm Surcharge: \$0.00135 per kWh Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

Continued on Sheet 5.1.2

Issued by: Lynne Tejeda Effective Date: January 1, 20234

General Manager/CEO

# RESIDENTIAL TIME-OF-USE PILOT

**SCHEDULE: RTP** 

RATE: 120

## Continued from Sheet 5.1.3

## MONTHLY RATE:

Customer Charge: \$28.00

**Energy Charge:** 

**Summer Months:** 

On-Peak: \$0.40230 per kWh
Off-Peak: \$0.11070 per kWh
Super Off-Peak: \$0.02315 per kWh

Winter Months:

On-Peak: \$0.16230 per kWh
Off-Peak: \$0.11070 per kWh
Super Off-Peak: \$0.02315 per kWh

Demand Charge: \$0.00 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

## **DEFINITION OF SEASONAL PERIODS:**

Summer Months: (June – September)
Winter Months: (October – May)

#### **DEFINITION OF PEAK PERIODS:**

On-Peak Hours: 4 p.m. – 6 p.m. (Monday through Friday, excluding holidays)

Super Off-Peak Hours: 11 p.m. – 5 a.m.

Off-Peak Hours: All other hours

Holidays mean the following federal holidays: New Year's Day, Birthday of Martin Luther King Jr., Presidents' Day, Memorial Day, Juneteenth, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day, and Christmas Day.

## **ADDITIONAL MONTHLY FEES & CREDITS:**

Senior Citizen's/Disabled American Veteran's Discount: See Sheet 5.13

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

-Replaces ThirdFourth Revised Sheet

No. 5.2

#### SMALL COMMERCIAL SERVICE

**SCHEDULE: SC** 

**RATE: 210** 

## **AVAILABLE:**

This schedule is available throughout the entire territory served by KEYS.

## **APPLICATION:**

This schedule applies to energy used for lighting or power purposes in any commercial establishment having a maximum demand as determined by KEYS of less than 20 kilowatts (20 kW). An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). KEYS will install a demand meter for accounts without a demand meter and an average monthly electrical usage greater than 5,000 kilowatts hours (5,000 kWh). This annual review will determine the applicable rate classification.

## **SERVICE:**

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

## **STANDARD MONTHLY CHARGES:**

Customer Charge: \$37.505.00 Energy Charge: \$0.128758 per kWh Demand Charge: \$0.00per kW

Storm Surcharge: \$0.00135 per kWh Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

#### ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Issued by:		Effective D	)ate: January	1, 20243

## SMALL COMMERCIAL TIME-OF-USE PILOT

**SCHEDULE: STP** 

**RATE: 220** 

**AVAILABLE:** 

This schedule is available throughout the entire territory served by KEYS.

## **APPLICATION:**

This service is limited to the first 120 applicants (inclusive of applicants under Schedule RTP, STP, GTP) on a first-come, first-served basis and provides time-of-use pricing for all energy used for lighting, electric vehicle charging, or other power purposes in any commercial establishment where all service is provided through one meter. Service under this schedule requires a maximum demand, as determined by KEYS, of less than 20 kilowatts (20 kW). An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). KEYS will install a demand meter for accounts without a demand meter and an average monthly electrical usage greater than 5,000 kilowatt hours (5,000 kWh). This annual review will determine the applicable rate classification.

This service will expire on January 1, 2026, unless extended, made permanent, or terminated. Upon termination or expiration of the pilot program, Customers will be returned to the applicable standard rate schedule.

Customer must remain enrolled for at least one billing period and may thereafter cancel with 30-days' notice. Customers who have prior cancelled enrollment in the pilot program are not eligible to re-enroll.

## SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

## STANDARD MONTHLY CHARGES:

Customer Charge: \$37.50

**Energy Charge:** 

**Summer Months:** 

On-Peak: \$0.45290 per kWh Off-Peak: \$0.12870 per kWh Super Off-Peak: \$0.06079 per kWh

Winter Months:

On-Peak: \$0.20290 per kWh
Off-Peak: \$0.12870 per kWh
Super Off-Peak: \$0.06079 per kWh

Continued on Sheet 5.2.2

## Continued from Sheet 5.2.1

Demand Charge: \$0.00 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

## **DEFINITION OF SEASONAL PERIODS:**

Summer Months: (June - September)

Winter Months: (October – May)

## **DEFINITION OF PEAK PERIODS:**

On-Peak Hours: 4 p.m. – 6 p.m. (Monday through Friday, excluding holidays)

Super Off-Peak Hours: 11 p.m. – 5 a.m.

Off-Peak Hours: All other hours

Holidays mean the following federal holidays: New Year's Day, Birthday of Martin Luther King Jr., Presidents' Day, Memorial Day, Juneteenth, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day, and Christmas Day.

## ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

## SMALL ELECTRIC VEHICLE FLEETS AND CHARGING STATIONS

**SCHEDULE: SEV** 

**RATE: 230** 

**AVAILABLE**:

This schedule is available throughout the entire territory served by KEYS.

## **APPLICATION:**

This service applies to energy used for separately metered electric vehicle (EV) charging load from EV charging stations including public charging stations, multi-family accommodations with shared EV charging facilities, and commercial fleet charging facilities. Service under this schedule requires a maximum demand, as determined by KEYS, of less than 20 kilowatts (20 kW). Separately metered EV charging facilities with maximum demands greater than 20 kilowatts (20 kW) are required to take service under Schedule LEV. An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). This annual review will determine the applicable rate classification.

#### **SERVICE:**

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

## **STANDARD MONTHLY CHARGES:**

Customer Charge: \$37.50

**Energy Charge:** 

**Summer Months:** 

On-Peak: \$0.45290 per kWh Off-Peak: \$0.12870 per kWh Super Off-Peak: \$0.06079 per kWh

Winter Months:

On-Peak: \$0.20290 per kWh
Off-Peak: \$0.12870 per kWh
Super Off-Peak: \$0.06079 per kWh

Demand Charge: \$0.00 per kW Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

Continued on Sheet 5.2.4

## Continued from Sheet 5.2.3

## **DEFINITION OF SEASONAL PERIODS**

Summer Months: (June – September)
Winter Months: (October – May)

## **DEFINITION OF PEAK PERIODS**

On-Peak Hours: 4 p.m. – 6 p.m. (Monday through Friday, excluding holidays)

Super Off-Peak Hours: 11 p.m. – 5 a.m.

Off-Peak Hours: All other hours

Holidays mean the following federal holidays: New Year's Day, Birthday of Martin Luther King Jr., Presidents' Day, Memorial Day, Juneteenth, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day, and Christmas Day.

## **ADDITIONAL MONTHLY FEES & CREDITS:**

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

-Replaces ThirdFourth Revised Sheet

No. 5.3

#### SMALL COMMERCIAL SERVICE – GOVERNMENT

SCHEDULE: GS

RATE: G210

#### **AVAILABLE:**

This schedule is available throughout the entire territory served by KEYS.

## **APPLICATION:**

This schedule applies to energy used for municipal, federal, state or county institution, camp, building or other service having a maximum demand as determined by KEYS of less than 20 kilowatts (20 kW). An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). KEYS will install a demand meter for accounts without a demand meter and an average monthly electrical usage greater than 5,000 kilowatts hours (5,000 kWh). This annual review will determine the applicable rate classification.

This schedule may also apply to energy used for municipal, federal, state or county owned recreational lighting facilities with maximum demands greater than 20 kilowatts (20 kW) at KEYS' discretion.

## SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

#### STANDARD MONTHLY CHARGES:

Customer Charge: \$37.505.00 Energy Charge: \$0.128758 per kWh Demand Charge: \$0.00 per kW Storm Surcharge: \$0.00135 per kWh Power Cost Adjustment: See Sheet 5.12 Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

#### ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Solar Subscription Rider: See Sheets 5.20.1-5.20.2

Issued by:	Effective Date: January 1,	2024
issued by.	Effective Date: January 1,	, <b>~</b> U

## SMALL COMMERCIAL TIME-OF-USE PILOT - GOVERNMENT

**SCHEDULE: GTP** 

**RATE: G220** 

**AVAILABLE:** 

This schedule is available throughout the entire territory served by KEYS.

## **APPLICATION:**

This service is limited to the first 120 applicants (inclusive of applicants under Schedule RTP, STP, GTP) on a first-come, first-served basis and provides time-of-use pricing for all energy used for lighting, electric vehicle charging, or other power purposes in any commercial establishment where all service is provided through one meter. Service under this schedule requires a maximum demand, as determined by KEYS, of less than 20 kilowatts (20 kW). An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). KEYS will install a demand meter for accounts without a demand meter and an average monthly electrical usage greater than 5,000 kilowatt hours (5,000 kWh). This annual review will determine the applicable rate classification.

This service will expire on January 1, 2026, unless extended, made permanent, or terminated. Upon termination or expiration of the pilot program, Customers will be returned to the applicable standard rate schedule.

Customer must remain enrolled for at least one billing period and may thereafter cancel with 30-days' notice. Customers who have prior cancelled enrollment in the pilot program are not eligible to re-enroll.

## SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

## STANDARD MONTHLY CHARGES:

Customer Charge: \$37.50

**Energy Charge:** 

**Summer Months:** 

On-Peak: \$0.45290 per kWh Off-Peak: \$0.12870 per kWh Super Off-Peak: \$0.06079 per kWh

Winter Months:

On-Peak: \$0.20290 per kWh
Off-Peak: \$0.12870 per kWh
Super Off-Peak: \$0.06079 per kWh

Continued on Sheet 5.3.2

## Continued from Sheet 5.3.1

Demand Charge: \$0.00 per kW

Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

## **DEFINITION OF SEASONAL PERIODS:**

Summer Months: (June – September)
Winter Months: (October – May)

## **DEFINITION OF PEAK PERIODS:**

On-Peak Hours: 4 p.m. – 6 p.m. (Monday through Friday, excluding holidays)

Super Off-Peak Hours: 11 p.m. - 5 a.m.

Off-Peak Hours: All other hours

Holidays mean the following federal holidays: New Year's Day, Birthday of Martin Luther King Jr., Presidents' Day, Memorial Day, Juneteenth, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day, and Christmas Day.

#### ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

## SMALL ELECTRIC VEHICLE FLEETS AND CHARGING STATIONS - GOVERNMENT

**SCHEDULE: GEV** 

RATE: G230

**AVAILABLE:** 

This schedule is available throughout the entire territory served by KEYS.

## **APPLICATION:**

This service applies to energy used for separately metered electric vehicle (EV) charging load from EV charging stations including public charging stations, multi-family accommodations with shared EV charging facilities, and commercial fleet charging facilities. Service under this schedule requires a maximum demand, as determined by KEYS, of less than 20 kilowatts (20 kW). Separately metered EV charging facilities with maximum demands greater than 20 kilowatts (20 kW) are required to take service under Schedule GLE. An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). This annual review will determine the applicable rate classification.

#### SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

## **STANDARD MONTHLY CHARGES:**

Customer Charge: \$37.50

**Energy Charge:** 

**Summer Months:** 

On-Peak: \$0.45290 per kWh
Off-Peak: \$0.12870 per kWh
Super Off-Peak: \$0.06079 per kWh

Winter Months:

On-Peak: \$0.20290 per kWh
Off-Peak: \$0.12870 per kWh
Super Off-Peak: \$0.06079 per kWh

Demand Charge: \$0.00 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

Continued on Sheet 5.3.4

## Continued from Sheet 5.3.3

## **DEFINITION OF SEASONAL PERIODS**

Summer Months: (June – September)
Winter Months: (October – May)

## **DEFINITION OF PEAK PERIODS**

On-Peak Hours: 4 p.m. – 6 p.m. (Monday through Friday, excluding holidays)

Super Off-Peak Hours: 11 p.m. – 5 a.m.

Off-Peak Hours: All other hours

Holidays mean the following federal holidays: New Year's Day, Birthday of Martin Luther King Jr., Presidents' Day, Memorial Day, Juneteenth, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day, and Christmas Day.

## **ADDITIONAL MONTHLY FEES & CREDITS:**

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Solar Subscription Rider: See Sheets 5.20.1-5.20.2

No. 5.4

## LARGE COMMERCIAL SERVICE

SCHEDULE: L

**RATE:** 214

## **AVAILABLE:**

This schedule is available throughout the entire territory served by KEYS.

## APPLICATION:

This schedule applies to energy used in any commercial establishment having a maximum demand as determined by KEYS to be greater than 20 kilowatts (20 kW).

## **SERVICE:**

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

## STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge:

First 5,000 kWh: \$0.128758 per kWh All Additional kWh: \$0.106927 per kWh

Demand Charge:

First 20 kW: \$0.00 per kW

All Additional kW: \$12.50 per kW

Storm Surcharge: \$0.00135 per kWh Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

## ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Issued by:	Effective Date: January 1, 202 <u>4</u> 3

## LARGE ELECTRIC VEHICLE FLEETS AND CHARGING STATIONS

**SCHEDULE: LEV** 

**RATE: 235** 

**AVAILABLE:** 

This schedule is available throughout the entire territory served by KEYS.

## **APPLICATION:**

This service applies to energy used for separately metered electric vehicle (EV) charging load from EV charging stations including public charging stations, multi-family accommodations with shared EV charging facilities, and commercial fleet charging facilities. All separately metered EV charging facilities with demands greater than 20 kilowatts (20 kW), as determined by KEYS, are required to take service under this schedule.

## SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

## STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge: \$0.0662 per kWh

Demand Charge:

Summer Months:

On-Peak: \$18.00 per kW Any-Time: \$6.25 per kW

Winter Months:

On-Peak: \$5.24 per kW Any-Time: \$6.25 per kW

Storm Surcharge: \$0.00135 per kWh Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

Continued on Sheet 5.4.2

## Continued from Sheet 5.4.1

The minimum monthly fee shall be the Customer Charge.

## **DEFINITION OF SEASONAL PERIODS**

Summer Months: (June – September)
Winter Months: (October – May)

## **DEFINITION OF PEAK PERIODS**

On-Peak Hours: 4 p.m. – 6 p.m. (Monday through Friday, excluding holidays)

Any-Time Hours: All hours of the day, including On-Peak hours.

Holidays mean the following federal holidays: New Year's Day, Birthday of Martin Luther King Jr., Presidents' Day, Memorial Day, Juneteenth, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day, and Christmas Day.

## ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

No. 5.5

## LARGE COMMERCIAL SERVICE - GOVERNMENT

SCHEDULE: GM

**RATE:** G214

## **AVAILABLE:**

This schedule is available throughout the entire territory served by KEYS.

## APPLICATION:

This schedule applies to energy used for any municipal, federal, state or county institution, camp, building or other service having a maximum demand as determined by KEYS to be greater than 20 kilowatts (20 kW).

#### **SERVICE:**

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter and dividing this amount by the actual power factor determined by measurement.

## STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge:

First 5,000 kWh: \$0.128758 per kWh All Additional kWh: \$0.106927 per kWh

Demand Charge:

First 20 kW: \$0.00 per kW

All Additional kW: \$12.50 per kW

Storm Surcharge: \$0.00135 per kWh Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

## ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Solar Subscription Rider: See Sheets 5.20.1-5.20.2

## LARGE ELECTRIC VEHICLE FLEETS AND CHARGING STATIONS - GOVERNMENT

**SCHEDULE: GLE** 

RATE: G235

**AVAILABLE**:

This schedule is available throughout the entire territory served by KEYS.

#### APPLICATION:

This service applies to energy used for separately metered electric vehicle (EV) charging load from EV charging stations including public charging stations, multi-family accommodations with shared EV charging facilities, and commercial fleet charging facilities. All separately metered EV charging facilities with demands greater than 20 kilowatts (20 kW), as determined by KEYS, are required to take service under this schedule.

## SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

## STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge: \$0.0662 per kWh

Demand Charge:

**Summer Months:** 

On-Peak: \$18.00 per kW Any-Time: \$6.25 per kW

Winter Months:

On-Peak: \$5.24 per kW Any-Time: \$6.25 per kW

Storm Surcharge: \$0,00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Gross Receipts Tax: See Sheet 5.17

Continued on Sheet 5.5.2

## Continued from Sheet 5.5.1

The minimum monthly fee shall be the Customer Charge.

#### **DEFINITION OF SEASONAL PERIODS**

Summer Months: (June – September)
Winter Months: (October – May)

## **DEFINITION OF PEAK PERIODS**

On-Peak Hours: 4 p.m. – 6 p.m. (Monday through Friday, excluding holidays)

Any-Time Hours: All hours of the day, including On-Peak hours.

Holidays mean the following federal holidays: New Year's Day, Birthday of Martin Luther King Jr., Presidents' Day, Memorial Day, Juneteenth, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day, and Christmas Day.

## ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Solar Subscription Rider: See Sheets 5.20,1-5.20,2

No. 5.6

## LARGE COMMERCIAL CUSTOMER-OWNED PRIMARY SERVICE

SCHEDULE: L5

**RATE: 215** 

## **AVAILABLE:**

This schedule is available throughout the entire territory served by KEYS.

## APPLICATION:

This schedule applies to energy used for general power purposes where customers own their transformers and primary conductors.

## **SERVICE:**

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter and dividing this amount by the actual power factor determined by measurement.

#### STANDARD MONTHLY CHARGES:

Customer Charge: \$275.00

Energy Charge: \$0.096530 per kWh Demand Charge: \$13.00 per kW Storm Surcharge: \$0.00135 per kWh Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

## ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Issued by:	Effective Date: January 1, 2	10224
issued by:	Effective Date: January 1, 2	∠U Z <del>-</del> Z-4

#### No. 5.7

## LARGE COMMERCIAL CUSTOMER-OWNED PRIMARY SERVICE - GOVERNMENT

SCHEDULE: G5

RATE: G215

## **AVAILABLE:**

This schedule is available throughout the entire territory served by KEYS.

#### APPLICATION:

This schedule applies to energy used for any municipal, federal, state or county institution, camp, building or other service where customers own their transformers and primary conductors.

## SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

## STANDARD MONTHLY CHARGES:

Customer Charge: \$275.00

Energy Charge: \$0.096530 per kWh Demand Charge: \$13.00 per kW Storm Surcharge: \$0.00135 per kWh Power Cost Adjustment: See Sheet 5.12 Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

#### ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Solar Subscription Rider: See Sheets 5.20.1-5.20.2

ssued by:	Effective Date: January 1	20224
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## LARGE POWER SERVICE FOR HOUSES OF WORSHIP

SCHEDULE: HW

<u>RATE:</u> 217

#### **AVAILABLE:**

This schedule is available throughout the entire territory served by KEYS.

## APPLICATION:

This schedule applies to power and energy for houses of worship that have exempt status as determined by the Internal Revenue Service having a maximum demand as determined by KEYS greater than 20 kilowatts (20 kW). This schedule is only available to that portion of the worship facilities utilized for religious worship. All other installations that are not associated with these religious services are excluded, such as school or vocational training programs that may be so operated or controlled by the house of worship.

## SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

## STANDARD MONTHLY CHARGES:

Customer Charge: \$90.00

Energy Charge: \$0.10210985 per kWh

Demand Charge: \$4.50 per kW Storm Surcharge: \$0.00135 per kWh Power Cost Adjustment: See Sheet 5.12

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

## ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

## MILITARY INSTALLATION - SECONDARY SERVICE

SCHEDULE: MS

RATE: MS214

## **AVAILABLE:**

This schedule is available throughout the entire territory served by KEYS.

## APPLICATION:

This schedule applies to energy used for general power purposes to military installations agreeing to establish a contract demand amount. The monthly billing demand shall not be less than the kW amount specified by contract between the customer and the Utility Board, which amount as of the effective date of this schedule is 10,500 kW.

## SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

## STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge:

First 5,000 kWh: \$0.128758 per kWh All Additional kWh: \$0.106927 per kWh

Demand Charge:

First 20 kW: \$0.00 per kW

All Additional kW: \$12.50 per kW

Storm Surcharge: \$0.00135 per kWh Power Cost Adjustment: See Sheet 5.12 Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge plus minimum contract demand.

## ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Solar Subscription Rider: See Sheets 5.20.1-5.20.2

## MILITARY INSTALLATION -- MILITARY-OWNED PRIMARY SERVICE

SCHEDULE: MS-LP

RATE: MS215

## **AVAILABLE:**

This schedule is available throughout the entire territory served by KEYS.

## APPLICATION:

This schedule applies to energy used for general power purposes to military installations that own their transformers and primary conductors and agree to establish a contract demand amount. The monthly billing demand shall not be less than the kW amount specified by contract between the customer and the Utility Board, which amount as of the effective date of this schedule is 10,500 kW.

## SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter and dividing this amount by the actual power factor determined by measurement.

## STANDARD MONTHLY CHARGES:

Customer Charge: \$275.00

Energy Charge: \$0.096530 \_\_\_ per kWh

Demand Charge: \$13.00 per kW Storm Surcharge: \$0.00135 per kWh Power Cost Adjustment: See Sheet 5.12 Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge plus minimum contract demand.

## ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Solar Subscription Rider: See Sheets 5.20.1-5.20.2

Issued by:		Effective Date: January 1, 20224
	Lynne Tejeda, General Manager/CEO	

KEYS	ENERGY	SERVIC
5.13		

SENIOR	CITIZEN'S/DISABLED	AMERICAN VETER	AN'S DISCOUNT
DIVINITION	CHIDAN 0/1210/CDIAN	A WILK CAN VITER	AIR O IMOUADHRI

**SCHEDULE:** RS

**RATE: 111** 

## **APPLICATION:**

This discount has been established for any residential customer who meets low income standards adopted by the Utility Board; is a permanent resident of the geographical service area covered by the Utility Board; and is sixty-two (62) years of age or older or a totally and permanently disabled American veteran. The customer's monthly average consumption cannot exceed 2,000 kilowatt hours based on the previous twelve-month history.

## MONTHLY CREDIT:

A \$187.00 credit will be applied to the customer charge per billing period.

Effective Date: January 1, 20243 Issued by:

#### SOLAR SUBSCRIPTION RIDER- GOVERNMENT

**SCHEDULE: SSG** 

## **AVAILABLE:**

This schedule is available throughout the entire territory served by KEYS. The subscription program will be closed to further subscription when solar resources have been subscribed or retired. In the event any previously subscribed solar energy becomes available due to the forfeiture by a prior subscriber, any such energy will first be offered to any customers on the wait list, followed by an offering to the remainder of eligible customers. Service under this Rate Schedule SSG is based solely upon the availability of solar resources within KEYS' solar power supply portfolio. KEYS shall not be required to (a) procure additional solar resources to provide subscription service if interest exceeds already available resources, or (b) replace any of the existing solar resources to the extent they become unavailable to KEYS for any reason. In the event KEYS terminates the program for any reason or no longer has sufficient resources to meet the demand of customers taking service under the Solar Subscription Service Rider, then KEYS, in its sole discretion may reduce or terminate service under this rate schedule to customers on a reverse priority basis, based on the latest date of receipt of the customer's application.

#### APPLICATION:

This rider is applicable on a first-come, first-served basis based on the date of receipt of the customer's application and approval by KEYS to customers receiving service under rate schedules, GS, GEV, GM, GLE, G5, MS, or MS-LP that meet the special provisions of this rider.

#### RATE:

Customers have the option of subscribing at 4 levels of monthly energy participation: 25%, 50%, 75%, or 100% of monthly consumption.

All rates charged under this schedule will be in accordance with the customer's applicable rate schedule. Customers served under this schedule are responsible for all charges from its otherwise applicable rate schedule and subject to all the rules and regulations of this tariff and the Customer Services Policy Manual.

The subscribing customer's otherwise applicable rate schedule for electric service will apply to calculate the bill for the billing period, but shall be adjusted under this rider as follows:

[Solar Subscription Adjustment] x [Consumption] x [% Subscription]

The Solar Subscription Adjustment is calculated based on KEYS' cost to purchase energy generated from solar and the cost of fuel for fast ramping resources that provide energy when solar panels are not generating. These costs are compared to the costs of KEYS' standard generation portfolio that is provided to customers through the default rate options. The difference is applied to the solar subscriber's bill as a charge when the solar portfolio cost is greater than the standard generation portfolio and as a credit when the solar portfolio cost is less than the standard generation portfolio. KEYS will adjust the Solar Subscription Adjustment on a quarterly basis or at significant events such as the addition of new generation resources to either the solar or standard generation portfolio.

Continued on Sheet No. 5.20.2

## Continued from Sheet No. 5.20.1

## SPECIAL PROVISIONS:

- 1. Participants must remain enrolled for at least one billing period and may cancel thereafter with 30-days' notice. Customers will not be eligible to participate again for a period of one year and only if solar capacity is available.
- 2. Participants may be terminated from the program at KEYS' sole discretion if the customer's account becomes subject to collections activity.
- 3. Changes to the enrolled subscription amount can be made once per year following the participant's anniversary date. Request to increase subscription amounts are subject to availability of solar capacity. If solar capacity is unavailable at the time of request, participant will be added to the Solar Subscription Service waiting list for the incremental amount.
- 4. The solar subscription is transferable if the customer moves within KEYS' service territory and the account remains under the same name. A new solar subscription contract will be required prior to transfer. The current electric consumption percentage may need to be adjusted at the new service location. If the electric consumption percentage requires additional capacity and if solar capacity is unavailable at the time of request, participant will be added to the Solar Subscription Service waiting list for the incremental amount.

# MINUTES

UTILITY BOARD OF THE CITY OF KEY WEST, FL
REGULAR UTILITY BOARD MEETING /
PUBLIC BUDGET HEARING – FISCAL YEAR 2024
WEDNESDAY, SEPTEMBER 13, 2023 – 5:00 P.M.
1001 JAMES STREET – KEYS ENERGY SERVICES BOARD ROOM

- Pledge of Allegiance
- 2. Invocation
- 3. Mission and Vision
- 4. Roll Cail Mana Clark Mana

**Present:** Ms. Mona Clark, Mr. Pat Labrada, Utility Board Vice Chair Mr. Steve Wells, Utility Board Chair Mr. Timothy Root. **Absent:** Mr. Robert Barrios

Also present at the meeting:

Lynne Tejeda, General Manager & CEO; Dan Sabino, Assistant General Manager & Director of Engineering & Control Center; Nathan Eden, Utility Board Attorney; Paul Brunfelt, Director of Generation; Fred Culpepper, Director of Transmission & Distribution; Jesse Perloff, Director of Finance & CFO; Julio Torrado, Director of HR & Communications; Erica Zarate, Director of Customer Services

- 5. Set Agenda
  - Motion: To Approve Agenda as stated, Moved by Ms. Clark, Seconded by Vice Chair Wells.
  - Chairman Root closed the Regular Utility Board meeting and opened the Public Budget Hearing at 5:02 p.m.
- 6. PUBLIC BUDGET HEARING FISCAL YEAR 2024 BUDGET
  - a) Open Public Hearing
  - b) Presentation and Overview of FY 2024 Budget and Five Year Financial Plan / Discussion
  - c) Public Input
  - d) Close Public Hearing
  - Chairman Root closed the Public Budget Hearing and Opened the Regular meeting at 5:11 p.m.
- 7. Informational Items:
  - a) Power Supply Report August 2023
  - b) Generation Report July / August 2023
  - c) Rate Comparison Report July 2023
  - d) Financial and Operational Indicators Report July 2023

Utility Board Regular Meeting/Public Budget Hearing Wednesday, September 13, 2023
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e) Pension Board of Trustees Experience Study

- f) Discuss Renewal of Property, General Liability, Automobile Liability, Physical Damage Comprehensive and Collision, Workers' Compensation Insurance and Equipment Breakdown
- g) Audit Committee Update
- 8. Consent Agenda\* 🟲
  - a) Approve Minutes Regular Utility Board Meeting/Public Utilities Regulatory Policies Act (PURPA) Hearing – August 9, 2023
  - b) Approve Disbursement Report
  - c) Approve Renewal of Sole Source Contract for Software Maintenance
  - d) Approve Amendment and One-Year Extension of Sole Source Software
    Maintenance Agreement
  - Motion: To Approve Consent Agenda, Moved by Vice Chair Wells, Seconded by Ms. Clark.
- 9. Action Items
  - a) Approve the Fiscal Year 2024 Budget and Associated Tariffs effective January 1, 2024
- Motion to Approve Fiscal Year 2024 Budget and Associated Tariffs effective January 1, 2024, Moved by Vice Chair Wells, Seconded by Ms. Clark.
- Vote: Motion carried by unanimous roll call vote (summary: Yes = 4).
  Yes: Ms. Mona Clark, Mr. Pat Labrada, Utility Board Vice Chair Mr. Steve Wells, Utility Board Chair Mr. Timothy Root.
  - b) Approve Electric Vehicle Charger Rebate Program
- Motion to Approve Electric Vehicle (EV) Charger Rebate Program, Moved by Vice Chair Wells, Seconded by Mr. Labrada.
- Board Discussion
- Vote: Motion carried by unanimous roll call vote (summary: Yes = 4).
  Yes: Ms. Mona Clark, Mr. Pat Labrada, Utility Board Vice Chair Mr. Steve Wells, Utility Board Chair Mr. Timothy Root.
  - c) Approve Unit Price Purchase of Ductile Iron Poles for Storm Hardening Distribution Pole Replacement Project
- Motion to Approve Unit Price Purchase of Ductile Iron Poles for Storm Hardening Distribution Pole Replacement Project from GHMR/McWane Poles, pursuant to FMPA Invitation to Bid No. 2021-019, in the total estimated amount of \$602,626, Moved by Ms. Clark, Seconded by Vice Chair Wells.

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- Board Discussion
- Vote: Motion carried by unanimous roll call vote (summary: Yes = 4).
  Yes: Ms. Mona Clark, Mr. Pat Labrada, Utility Board Vice Chair Mr. Steve Wells, Utility Board Chair Mr. Timothy Root.
  - d) Approve "Memorandum of Understanding" with the International Brotherhood of Electrical Workers, Local 1990
- Motion to Approve "Memorandum of Understanding" (MOU) with the International Brotherhood of Electrical Workers (IBEW), Local 1990 Update Mutual Aid Compensation, Moved by Vice Chair Wells, Seconded by Mr. Pat Labrada.
- ► Board Discussion
- Vote: Motion carried by unanimous roll call vote (summary: Yes = 4).

  Yes: Ms. Mona Clark, Mr. Pat Labrada, Utility Board Vice Chair Mr. Steve Wells,
  Utility Board Chair Mr. Timothy Root.
- 10. Public Input / Other Business
- 11. Adjournment

Motion: To Adjourn the Regular Utility Board Meeting/Public Budget Hearing of Wednesday, September 13, 2023, at 5:43 p.m., Moved by Vice Chair Wells, Seconded by Mr. Pat Labrada.

APPROVE:

Timothy Root, Utility Board Chair

ATTEST:

Lynne E. Tejeda, General Manager & CEO

/ed