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April 2, 2024

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket 20240026-EI; Petition for Rate Increase by Tampa Electric Company

Dear Mr. Teitzman:

Attached for filing on behalf of Tampa Electric Company in the above-referenced docket are the Minimum Filing Requirements – D Schedules – Cost of Capital (Exhibit No. TEC-4).

A portion of this document contains proprietary confidential business information and is being filed simultaneously under separate cover with an accompanying Request for Confidential Classification.

Thank you for your assistance in connection with this matter.

(Document 24 of 32)

Sincerely,

J. Jeffry Wahlen

cc:

All parties

JJW/ne Attachment



Docket No. 20240026-EI

In Re: Petition For Rate Increase By

Tampa Electric Company

Exhibit No. TEC-4

MINIMUM FILING REQUIREMENTS INDEX SCHEDULE D – COST OF CAPITAL

MFR Schedule	Witness	Title	Bates Stamped Page No.
D-1a	Chronister Williams	Cost Of Capital - 13 Month Average	1
D-1b	Chronister	Cost Of Capital - Adjustments	4
D-2	Chronister	Cost Of Capital - 5 Year History	6
D-3	Chronister	Short-Term Debt	8
D-4a	Chronister	Long-Term Debt Outstanding	9
D-4b	Chronister	Reacquired Bonds	12
D-5	Chronister	Preferred Stock Outstanding	13
D-6	Chronister	Customer Deposits	14
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Docket No. 20240026-EI In Re: Petition For Rate Increase By Tampa Electric Company

Exhibit No. TEC-4

MINIMUM FILING REQUIREMENTS INDEX

SCHEDULE D - COST OF CAPITAL

MFR Schedule	Witness	Title	Bates Stamped Page No.
D-9	Chronister	Financial Indicators - Summary	19

	EDULE D-1a				COST OF CAPITA								Page 1013	
	RIDA PUBLIC SERVICE COMMISSION MPANY: TAMPA ELECTRIC COMPANY		EXPLANATION:	Provide the compa	ny's 13-month ave	rage cost of capita	I for the test year, the p	prior year, and h	istorical base year.		Type of data shown: XX Projected Test Year Ended 12/31/2025 Projected Prior Year Ended 12/31/2024			
DOC	CKET No. 20240026-EI				(Dollars in 000's)							Historical Prior Year Ended 12/31/2023 Witness: J. Chronister / J. Williams		
		(1) Company	(2) Common	(3)	(4)	(5) Purchased Power	(6)	(7)	(8)	(9) Jurisdictional	(10)	(11)	(12)	
Line No.		Total Per Books	Dividends / Other	DIT Specific / STD	DIT Specific / Prorata	Off-Balance Sheet Obligation	Pro Rata Adjustments	System Adjusted	Jurisdictional Factor	Capital Structure	Ratio	Cost Rate	Weighted Cost Rate	
1 2 3	Long Term Debt	\$ 4,312,224	\$ -	\$ -	\$ -	\$ -	\$ (771,871) \$	3,557,446	0.994065	\$ 3,536,333	36.09%	4.53%	1.63%	
4 5	Short Term Debt	466,612	-	(7,379)	-	-	(82,201)	378,853	0.994120	376,625	3.84%	3.90%	0.15%	
6 7	Customer Deposits	121,542	-	-	-	-	(21,756)	99,787	0.994068	99,195	1.01%	2.41%	0.02%	
8 9	Preferred Stock	-	-	-	-	-	-	-		-	0.00%	-	0.00%	
10 11	• •	5,651,356		-	-	-	(1,011,570)	4,620,873	0.994070	4,593,473	46.89%	11.50%	5.39%	
12 13		1,217,433		(2,529)	(13,081)	-	(215,122)	986,702	0.994075	980,855	10.01%	-	0.00%	
14 15		-	-	- 5	-	-	- (40, 404)	-	0.994068	-	0.00% 2.16%	- 8.26%	0.00%	
16 17 18		259,351 \$ 12,028,519			\$ (13,081)	- \$ -	(46,424) \$ (2,148,943) \$	9,856,592	0.994068	\$ 9,798,150	100.00%	8.26%	7.37%	
19 20 21	•	12,020,319	φ -	φ (3,303)	\$ (13,001)	φ -	φ (2, 140,543) φ	9,630,392	:	9,790,130	100.00 %	-	1.31%	
22 23 24 25														

40 Totals may be affected due to rounding.

Supporting Schedules: Recap Schedules: A-1

SCHEDULE D-1a

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the company's 13-month average cost of capital for the test year, the prior year, and historical base year.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2025 XX Projected Prior Year Ended 12/31/2024 Historical Prior Year Ended 12/31/2023 Witness: J. Chronister / J. Williams

DOCKET No. 20240026-EI (Dollars in 000's)

	(1) Company	(2) Common	(3)	(4)	(5) Purchased Power	(6)	(7)	(8)	(9) Jurisdictional	(10)	(11)	(12)
Line No. Class of Capital	Total Per Books	Dividends / Other	DIT Specific / STD	DIT Specific / Prorata	Off-Balance Sheet Obligation	Pro Rata Adjustments	System Adjusted	Jurisdictional Factor	Capital Structure	Ratio	Cost Rate	Weighted Cost Rate
1 2 Long Term Debt	\$ 4,051,656	\$ -	\$ (0)	\$ -	\$ -	\$ (701,043) \$	3,375,320	0.993142	\$ 3,352,172	36.83%	4.48%	1.65%
3 4 Short Term Debt	306,414	-	(26,250)	-	-	(48,476)	233,397	0.993632	231,910	2.55%	4.92%	0.13%
5 6 Customer Deposits	120,936	-	-	-	-	(20,925)	100,011	0.993159	99,327	1.09%	2.41%	0.03%
8 Preferred Stock	-	-	-	-	-	-	-		-	0.00%	-	0.00%
10 Common Equity	5,154,618	-	(0)	-	-	(891,884)	4,236,319	0.993174	4,207,401	46.24%	10.20%	4.72%
12 Deferred Income Taxes	1,246,764	-	(8,936)	-	-	(214,177)	1,023,652	0.993197	1,016,688	11.17%	-	0.00%
14 Tax Credits - Zero Cost	-	-	-	-	-	-	-		-	0.00%	-	0.00%
16 Tax Credits - Weighted Cost	235,008	-	(1)	-	-	(40,662)	194,345	0.993159	193,015	2.12%	7.59%	0.16%
18 19	\$ 11,115,395	\$ -	\$ (35,186)	\$ -	\$ -	\$ (1,917,167) \$	9,163,043	=	\$ 9,100,513	100.00%	=	6.69%

40 Totals may be affected due to rounding.

Supporting Schedules:

	DULE D-1a							TAL - 13-MONTH AVI							Page 3 of 3
COMF	IDA PUBLIC SERVICE COMMISSION PANY: TAMPA ELECTRIC COMPANY ET No. 20240026-EI			EXPLANA ⁻	TION:		Type of data shown: Projected Test Year Ended 12/31/2025 Projected Prior Year Ended 12/31/2024 XX Historical Prior Year Ended 12/31/2023 Witness: J. Chronister / J. Williams								
Line		Co	(1) mpany Total	(2) Comm Dividen	on	(3)	(4) DIT Specific /	(5) Purchased Power Off-Balance	(6) Pro Rata	(7) System	(8)	(9) Jurisdictional Capital	(10)	(11) Cost	(12) Weighted
No.	Class of Capital		Books	Othe		STD	Prorata	Sheet Obligation	Adjustments	Adjusted	Factor	Structure	Ratio	Rate	Cost Rate
1 2 3	Long Term Debt	\$;	3,686,250	\$	-	\$ (476,860)	-	\$ -	\$ (458,923) \$	2,732,069	0.992690	\$ 2,712,099	31.24%	4.41%	1.38%
_	Short Term Debt		1,292,995		-	(489,527)	-	-	(114,891)	683,971	0.995194	680,684	7.84%	5.79%	0.45%
6 7	Customer Deposits		120,038		-	-	-	-	(17,165)	102,873	0.992593	102,111	1.18%	2.35%	0.03%
8 9	Preferred Stock		-		-	-	-	-	-	-		-	0.00%	-	0.00%
11	Common Equity		4,639,319		-	13,074	-	-	(665,263)	4,010,134	0.993192	3,982,832	45.88%	10.20%	4.68%
12 13 14	Deferred Income Taxes Tax Credits - Zero Cost		1,257,949		-	(83,277)	-	-	(167,971)	1,006,701	0.992979	999,633	11.51% 0.00%	-	0.00%
15 16	Tax Credits - Weighted Cost		240,286		-	(1)	-	-	(34,359)	205,926	0.992593	204,400	2.35%	7.66%	0.18%
17	Tax ordano Weighted oost		240,200			(1)			(04,000)	200,020	0.502000	204,400	2.0070	7.00%	0.10%
18	;	\$ 1°	1,236,838	\$	-	\$ (1,036,591)	-	\$ -	\$ (1,458,571) \$	8,741,675	=	\$ 8,681,759	100.00%	=	6.72%
19 20 21															
22 23 24															

40 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules: A-1

FLORIDA	PUBLIC SERVICE COMMISSION	ON EXPLANATION: 1.) List and	describe the basis for the specific adjustr	nents appearing on Schedule [)-1a.	Type of data shown:			
COMPAN	IY: TAMPA ELECTRIC COMPA	NY 2.) List and	describe the basis for the pro-rata adjustr	ments appearing on Schedule I	D-1a.	XX Projected Test Year Ended 12/31/20: XX Projected Prior Year Ended 12/31/20			
DOCKET	No. 20240026-EI		(Dollars in 000's)			XX Historical Prior Year Ended 12/31/2 Witness: J. Chronister			
	01 (0 11)	5	Historic	Prior	Test				
Line No.	Class of Capital	Description	Year 2023	Year 2024	Year 2025				
1		Specific Adjustments							
2									
3	Long Term Debt								
4		Shared Debt Adjustment	(476,860)		-				
5			(476,860)	-	-				
6	Short Term Debt								
7		Deferred Clause Underrecovery	(244,358)	(25,735)	(6,051)				
8		Unamortized Rate Case Expense	(859)	(515)	(1,328)				
9		Shared Debt Adjustment	(244,310)	(00.050)	(7.070)				
10 11	Common Equity		(489,527)	(26,250)	(7,379)				
12	Common Equity	Dividend Declared - Common Stock	13,074	_	_				
13		Emana Bosiaroa Gominon Grook	13,074						
14	Deferred Income Taxes		,						
15		Non - Utility Deferred Tax	(27)	(24)	(24)				
16		Unamortized Rate Case Expense	(292)	(175)	(451)				
17		Deferred Clause Underrecovery	(82,958)	(8,737)	(2,054)				
18		IRS Specific Adjustment Requirement ADIT	0	0	(13,081)				
19			(83,277)	(8,936)	(15,610)				
20	Investment Tax Credits								
21		Non-Utility Investment Tax Credits	(1)	(1)	5				
22									
23		Total Specific Adjustments	\$ (1,036,591)	\$ (35,186)	\$ (22,984)				
24									
25 26									
27									
28									
29									
30									
31									
32									
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34									
35									
36									
37									
38									
39									

Supporting Schedules: Recap Schedules:

40

39

SCHEDU	PUBLIC SERVICE COMMI		COST OF CAPITAL - ADJUSTMENTS escribe the basis for the specific adjus	tments appearing on Schedule [D-1a.	Page 2 of Type of data shown:
COMPAN	NY: TAMPA ELECTRIC COM	MPANY 2.) List and de	escribe the basis for the pro-rata adjus	tments appearing on Schedule I	D-1a.	XX Projected Test Year Ended 12/31/202 XX Projected Prior Year Ended 12/31/202 XX Historical Prior Year Ended 12/31/202
DOCKET	No. 20240026-EI		(Dollars in 000's)			Witness: J. Chronister
Line No.	Class of Capital	Description	Historic Year 2023	Prior Year 2024	Test Year 2025	
1						
2 3 4		Pro Rata Adjustments				
5		Other Return Provided	\$ (7,888)	\$ (1,290)	\$ (1,000)	
6		Non- Utility - Accrued Taxes / Deferred Credits	228	(4,417)	(895)	
7		Non-Utility Plant	(12,447)	(14,537)	(16,378)	
8		ECRC	(112,457)	(152,772)	(147,836)	
9		SPPCRC	(108,145)	(382,421)	(652,579)	
10		CETM	(496,954)	(513,024)	(520,847)	
11		Construction Work In Process	(716,834)	(845,093)	(818,893)	
12 13		Fuel Inventory Acquisition Adjustment	- (957)	- (720)	(189) (483)	
14		Leases	1,114	1,421	1,628	
15		Taxes Receivable	-	-	-	
16		Deferred Tax / ITC Non Utility	28	25	19	
17		Wholesale Separation	0	(0)	0	
18		Fuel / ECCR	(4,261)	(4,334)	(4,572)	
19		IRS Prorata Requirement ADIT			13,081	
20		Total Pro Rata Adjustments	(1,458,571)	(1,917,161)	(2,148,943)	
21						
22						
23 24		Total Cost of Capital Adjustments	\$ (2,495,162)	\$ (1,952,347)	\$ (2,171,927)	
25		Total Goot of Gapital Majastificities	Ψ (2,400,102)	ψ (1,002,041)	Ψ (Σ,171,021)	
26						
27						
28						
29						
30						
31						
32						
33 34						
34 35						
36						
37						
38						
30						

Supporting Schedules: Recap Schedules: SCHEDULE D-2 COST OF CAPITAL - 5 YEAR HISTORY

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For the subject Florida utility, all other regulated utility operations combined, all non-regulated operations combined, Type of data shown: the parent company, and on a consolidated basis, provide the year-end capital structure for investor capital XX Projected Test Year Ended 12/31/2025 COMPANY: TAMPA ELECTRIC COMPANY (i.e. common equity, preferred stock, long-term debt, and short-term debt) for the five years through the end of the XX Projected Prior Year Ended 12/31/2024 XX Historical Prior Year Ended 12/31/2023 projected test year. DOCKET No. 20240026-EI (Dollars in 000's) Witness: J. Chronister

		(1) 2021	(2)		(3)	(4)	(5) 2023	(6)		(7) 2024	(8)		(9) 2025	(10)
Line		mount	Percent of	_	Amount	Percent of	 Amount	Percent of	_	Amount	Percent of	_	Amount	Percent of
No. Class of Capital		(000)	Total		(000)	Total	(000)	Total		(000)	Total		(000)	Total
1 Florida Utility (Tampa Electric Company)														
2 Common Equity	\$	4,005,618	53.89%	\$	4,429,398	52.41%	\$ 4,722,741	51.53%	\$	5,324,448	54.03%	\$	5,883,511	54.12%
3 Preferred Stock	\$	-	0.00%	\$	-	0.00%	\$ -	0.00%	\$	-	0.00%	\$	-	0.00%
4 Long-Term Debt	\$	2,872,128	38.64%	\$	3,169,699	37.50%	\$ 3,736,108	40.77%	\$	3,934,482	39.93%	\$	4,433,113	40.78%
5 Short-Term Debt	\$	555,420	7.47%	\$	852,878	10.09%	\$ 705,983	7.70%	\$	595,365	6.04%	\$	553,908	5.10%
6	\$	7,433,166	100.00%	\$	8,451,975	100.00%	\$ 9,164,833	100.00%	\$	9,854,295	100.00%	\$	10,870,532	100.00%
7														
8 Other Regulated Utility Operations (Peoples G	Gas System)													
9 Common Equity	\$	786,235	52.77%	\$	991,334	57.59%	\$ 1,088,010	52.66%	\$	1,239,386	55.19%	\$	1,538,290	56.90%
10 Preferred Stock	\$	-	0.00%	\$	-	0.00%	\$ -	0.00%	\$	-	0.00%	\$	-	0.00%
11 Long-Term Debt	\$	514,117	34.51%	\$	563,883	32.76%	\$ 923,007	44.68%	\$	923,045	41.11%	\$	1,041,723	38.53%
12 Short-Term Debt	\$	189,508	12.72%	\$	166,059	9.65%	\$ 55,000	2.66%	\$	83,042	3.70%	\$	123,510	4.57%
13	\$	1,489,859	100.00%	\$	1,721,276	100.00%	\$ 2,066,018	100.00%	\$	2,245,472	100.00%	\$	2,703,524	100.00%
14	-											_		
15 Other Regulated Utility Operations (New Mexi	co Gas Consolida	ited)												
16 Common Equity	\$	803,044	62.40%	\$	808,897	61.45%	\$ 801,546	60.38%	\$	920,840	64.15%	\$	1,004,118	62.43%
17 Preferred Stock	\$	-	0.00%	\$	-	0.00%	\$ -	0.00%	\$	-	0.00%	\$	-	0.00%
18 Long-Term Debt	\$	463,855	36.04%	\$	463,911	35.24%	\$ 506,935	38.19%	\$	484,109	33.72%	\$	554,283	34.46%
19 Short-Term Debt	\$	20,000	1.55%	\$	43,500	3.30%	\$ 19,000	1.43%	\$	30,543	2.13%	\$	50,082	3.11%
20	\$	1,286,899	100.00%	\$	1,316,308	100.00%	\$ 1,327,481	100.00%	\$	1,435,492	100.00%	\$	1,608,483	100.00%
21														
22 Non-Regulated Operations Combined (All other	er Subsidiaries)													
23 Common Equity	\$	(125,530)	-41.27%	\$	(143,758)	-39.82%	\$ (147,914)	-68.76%						
24 Preferred Stock	\$	-	0.00%	\$	-	0.00%	\$ -	0.00%						
25 Long-Term Debt	\$	149,695	49.22%	\$	149,813	41.49%	\$ 149,931	69.70%						

23	Common Equity	\$ (125,530)	-41.27%	\$	(143,758)	-39.82%	\$	(147,914)	-68.76%
24	Preferred Stock	\$ -	0.00%	\$	-	0.00%	\$	-	0.00%
25	Long-Term Debt	\$ 149,695	49.22%	\$	149,813	41.49%	\$	149,931	69.70%
26	Short-Term Debt	\$ 280,000	92.06%	\$	355,000	98.32%	\$	213,085	99.06%
27		\$ 304,166	100.00%	\$	361,055	100.00%	\$	215,102	100.00%
28									
29	Parent Company (TECO Energy, Inc.)								
30	Common Equity	\$ 5,523,846	100.00%	\$	6,260,691	100.00%	\$	6,684,575	100.00%
31	Preferred Stock	\$ -	0.00%	\$	-	0.00%	\$	-	0.00%
32	Long-Term Debt	\$ -	0.00%	\$	-	0.00%	\$	-	0.00%
33	Short-Term Debt	\$ -	0.00%	\$	-	0.00%	\$	-	0.00%
34		\$ 5,523,846	100.00%	\$	6,260,691	100.00%	\$	6,684,575	100.00%
35							· <u></u>		
36	Eliminations								
37	Common Equity	\$ (5,456,442)	100.00%	\$	(6,077,073)	100.00%	\$	(6,453,588)	100.00%
38	Preferred Stock	\$ -	0.00%	\$	-	0.00%	\$	-	0.00%
39	Long-Term Debt	\$ -	0.00%	\$	-	0.00%	\$	-	0.00%
40	Short-Term Debt	\$ -	0.00%	\$	-	0.00%	\$	-	0.00%

(6,077,073)

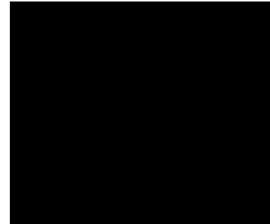
100.00%

(6.453.588)

100.00%

(5,456,442)

100.00%



Supporting Schedules:

41 42 43

Recap Schedules:

⁴⁵ Note:Reflects per books unadjusted capital structure components

⁴⁶ Totals may be affected due to rounding

SCHEDULE D-2		COST OF CAPITAL - 5 YEAR HISTORY		Page 2 of 2
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	For the subject Florida utility, all other regulated utility operations combined, all non-regulated operations combined,	Type of	data shown:
		the parent company, and on a consolidated basis, provide the year-end capital structure for investor capital	XX	Projected Test Year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY		(i.e. common equity, preferred stock, long-term debt, and short-term debt) for the five years through the end of the	XX	Projected Prior Year Ended 12/31/2024
		projected test year.	XX	Historical Prior Year Ended 12/31/2023

DOCKET No. 20240026-EI (Dollars in 000's)

		(1)	(2)	(3)	(4)	(5)	(6)	(9)	(10)	(9)	(10)
		2021		 2022		 2023		202	24	 202	.5
Line	A	mount	Percent of	Amount	Percent of	Amount	Percent of	Amount	Percent of	Amount	Percent of
No. Class of Capital		(000)	Total	(000)	Total	(000)	Total	(000)	Total	(000)	Total
1 Consolidated Basis (TECO Energy, Inc. C	onsolidated) (1)										
2 Common Equity	\$	5,536,771	52.33%	\$ 6,269,490	52.10%	\$ 6,695,370	51.49%				
3 Preferred Stock	\$	-	0.00%	\$ -	0.00%	\$ -	0.00%				
4 Long-Term Debt	\$	3,999,796	37.80%	\$ 4,347,306	36.12%	\$ 5,315,981	40.88%				
5 Short-Term Debt	\$	1,044,927	9.88%	\$ 1,417,437	11.78%	\$ 993,068	7.64%				
6	\$	10,581,494	100.00%	\$ 12,034,233	100.00%	\$ 13,004,420	100.00%				

16 (1) As discussed in Witness Chronister's testimony, effective April 1, 2024, TECO Holdings will replace TECO Energy. Budget details were created under the name TECO Energy.

424344 Note:Reflects per books unadjusted capital structure components

45 Totals may be affected due to rounding

Supporting Schedules:

Witness: J. Chronister

	PUBLIC SERVICE COMMISSION	and his	the specified data on short-term debt issue torical base year.	XX Projected Test Year Ended 12/31/2025	
COMPAN	Y: TAMPA ELECTRIC COMPANY	·		olicies regarding short-term financing. The following topics	•
DOCKETI	NO. 20240026-EI			ant expansion, working capital, timing of long-term financing er, etc.), and other uses of short-term financing.	g, method XX Historical Prior Year Ended 12/31/2023 Witness: J. Chronister
BOOKET	10. 20240020 Li	or short	(Dollars in 000's)	or, cto.), and other access of chort term infalloring.	Williams C. Officialdo
			(Bollars III 000 3)	13-month Average Amount	
				Outstanding	Weighted Average
Line	Maturity	Interest	Interest	During the Year	Cost of
No.	Date	Rate	Expense	(000)	Short-term Debt
1	2023				
2	Various Dates	Various	\$ 60,753	\$ 1,048,669	5.79%
3					
4	2024				
5	Various Dates	Various	\$ 15,089	\$ 306,414	4.92%
6					
7	2025				
8	Various Dates	Various	\$ 18,182	\$ 466,612	3.90%
9					
10					
11	Tampa Electric Company's short-ter	m debt financing is governed by Flor	ida Statutes and Florida Public Service Con	mission Order. Florida Statute Section 366.04	
12	provides for the Commission to regu	late utilities financings except for sho	ort-term debts "not more than 5 percent of the	e par value of the other securities of the	
13	public utility then outstanding". With	Order No. PSC-2021-0414-FOF-EI	dated November 5, 2021, Amending Order	No. PSC-2022-0114-FOF-EI dated March 15, 2022,	
14	and the Final Amending Order No. P	SC-2022-0360-FOF-EI dated Octobe	er 24, 2022 with Docket No. 20210153-EI, th	e Commission authorized Tampa Electric Company	
	to issue and sell short-term debt sec	urities or borrow under credit facilities	s during 2022 in amounts not to exceed \$2.2	! billion outstanding at any one time.	
15					
16			io of short-term debt to total capital but man	-	
17		-	· · · · · · · · · · · · · · · · · · ·	ny's bank credit facility, commercial paper and term loans.	
18				ents until it is appropriate to fund longer-term	
19	needs in the long-term capital marke	ets. Short-term debt is managed to le	evels that provide financing flexibility should	the long-term capital markets become temporarily disrupte	d.
20					
21 22					
23					
23					
24					
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34					
35					

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ng Schedules: Recap Schedules: D-1a

FLORIDA PUBLIC SERVICE COMMISSION	EV	DI ANATIONI:		cified data on long-tern		12 month average has	in for the test :	roor.			Type of data shown:	Page 10
FLORIDA PUBLIC SERVICE COMMISSION	EX			cined data on long-tern historical base year. Ar		-	-	ear,			**	Test Year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY			prior year, and r	nstorical base year. 74	range by type or is.	suc (i.e., ilist mortgage	bondaj.				•	Prior Year Ended 12/31/2024
												Prior Year Ended 12/31/2023
DOCKET NO. 20240026-EI					(Dollars in 000's)						J. Chronister
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
				13-Month	Discount	Issuing			Interest	Total	Unamortized	Unamort. Issuing
			Principal	Average	(Premium) on	Expense On			Expense	Annual	Discount	Expense & Loss on
Line Description,	Issue	Maturity	Amount Sold	Principal Amt.	Principal	Principal	Life	Annual	(Coupon Rate)	Cost	(Premium)	Reacquired Debt
No. Coupon Rate	Date	Date	(Face Value)	Outstanding	Amount Sold	Amount Sold	(Years)	Amortization	(1) x (5)	(9)+(10)	Associated With (5)	Associated With (5)
1 6.550% Due 2036	5/12/2006	5/15/2036	-	250,000	1,563	4,142	30.0	190	16,375	16,565	566	1,501
2												
3 6.150% Due 2037	5/25/2007	5/15/2037	0	250,000	1,418	1,448	30.0	96	15,375	15,471	562	574
4			_									
5 4.10% Due 2042 (a)	6/1/2012	6/1/2042	0	300,000	828	11,035	30.0	395	12,300	12,695	467	6,260
6	5/45/0044	5/45/0044										
7 4.35% Due 2044 (a)	5/15/2014	5/15/2044	0	300,000	201	3,555	30.0	125	13,050	13,175	126	2,233
8	5/20/2015	5/15/2045	0	252 222	405	(4.500)	00.0	(07)	40.500	40.400	200	(4.077)
9 4.20% Due 2045 (a)	3/20/2013	3/13/2043	U	250,000	465	(1,588)	30.0	(37)	10,500	10,463	309	(1,077)
10 11 4.30% Due 2048	6/7/2018	6/15/2048	0	350,000	1,876	3,842	30.0	191	15,050	15,241	1,433	2,935
12 4.30% Due 2046	0/1/2010	0/10/2040	Ü	350,000	1,070	3,042	30.0	191	15,050	13,241	1,433	2,933
13 4.45% Due 2049	10/4/2018	6/15/2049	0	375,000	1,916	3,960	30.7	192	16,688	16,879	1,494	3,088
4.45% Due 2049	10/ 1/2010	0/10/2010	ŭ	373,000	1,910	3,300	30.7	192	10,000	10,073	1,404	3,000
5 3.625% Due 2050	7/24/2019	6/15/2050	0	300,000	3,678	3,491	30.9	232	10,875	11,107	2,974	2,823
6				300,000	0,070	0,431	00.0	202	10,070	11,101	2,514	2,020
7 2.4% Due 2031	3/18/2021	3/15/2031	0	400,000	1,304	3,607	10.0	491	9,600	10,091	739	2,044
8	0/10/2021	0/10/2001	ŭ	100,000	1,001	0,007	10.0		0,000	10,001	700	2,011
9 3.45% Due 2051	3/18/2021	3/15/2051	0	400,000	892	4,507	30.0	180	13,800	13,980	763	3,856
0				,		, , ,			.,	.,		.,
1 5.00% Due 2052	7/12/2022	7/15/2052	0	300,000	372	3,395	30.0	126	15,000	15,126	335	3,056
2												
23 4.90% Due 2029	1/30/2024	3/1/2029	-	500,000	3,000	1,900	5.1	959	24,500	25,459	2,150	1,433
4												
25 4.90% Due 2035	3/30/2025	3/30/2035	-	384,615	2,500	2,500	10.0	416	18,375	18,791	2,027	1,750
6												
7 To Be Issued (b)				-				-	-	-	-	272
28												
9 Unamortized loss on reacquired debt				-				382	-	382	-	2,697
30			_		_		-					
1 Total			_\$	4,359,615	=		=	\$ 3,937	\$ 191,488	\$ 195,424	\$ 13,946	\$ 33,445
32												
3				Acct 231				Acct 428 & 429	Acct 427		Accts 225 & 226	Accts 181, 189
4												190 & 219
5 2 (a) lasvitas Evasas instrudes Osias and ass		D-4- C										
6 (a) Issuing Expense includes Gains or Loss	es on Interest	Kate Swaps										
7 (b) Included in Projected Test Year											Total I and Tama Dalit A	4 242 224
8											Total Long-Term Debt Average	4,312,224
9											Total Interest Average	195,424
10											Long-Term Debt Cost Rate	4.53%
11												
2 Totals may be affected due to rounding.												

Supporting Schedules: D-4b Recap Schedules: D-1a

SCHEDULE D-4a LONG-TERM DEBT OUTSTANDING Page 2 of 3

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the specified data on long-term debt issues on a 13-month average basis for the test year, Type of data shown:

SCHEDULE D-4a			L	ONG-TERM DEBT OU	ISTANDING							Page 2 d	
FLORIDA PUBLIC SERVICE COMMISSION	EX	PLANATION:		cified data on long-term		_	-	ear,			Type of data shown:		
			prior year, and h	istorical base year. Ar	range by type of is:	sue (i.e., first mortgage	e bonds).				· · · · · · · · · · · · · · · · · · ·	d Test Year Ended 12/31/2025	
COMPANY: TAMPA ELECTRIC COMPANY											•	d Prior Year Ended 12/31/2024	
												l Prior Year Ended 12/31/2023	
OOCKET NO. 20240026-EI						[Dollars in 000's)					Witness: J. Chronister		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
				13-Month	Discount	Issuing			Interest	Total	Unamortized	Unamort. Issuing	
			Principal	Average	(Premium) on	Expense On			Expense	Annual	Discount	Expense & Loss on	
ine Description,	Issue	Maturity	Amount Sold	Principal Amt.	Principal	Principal	Life	Annual	(Coupon Rate)	Cost	(Premium)	Reacquired Debt	
No. Coupon Rate	Date	Date	(Face Value)	Outstanding	Amount Sold	Amount Sold	(Years)	Amortization	(1) x (5)	(9)+(10)	Associated With (5)	Associated With (5)	
1 6.550% Due 2036	5/12/2006	5/15/2036	-	250,000	1,563	4,142	30.0	190	16,375	16,565	618	1,639	
2													
3 6.150% Due 2037	5/25/2007	5/15/2037	0	250,000	1,418	1,448	30.0	96	15,375	15,471	609	622	
4													
5 4.10% Due 2042 (a)	6/1/2012	6/1/2042	0	300,000	828	11,035	30.0	395	12,300	12,695	494	6,591	
6													
7 4.35% Due 2044 (a)	5/15/2014	5/15/2044	0	300,000	201	3,555	30.0	125	13,050	13,175	133	2,350	
8													
9 4.20% Due 2045 (a)	5/20/2015	5/15/2045	0	250,000	465	(1,588)	30.0	(37)	10,500	10,463	324	(1,107)	
10													
11 4.30% Due 2048	6/7/2018	6/15/2048	0	350,000	1,876	3,842	30.0	191	15,050	15,241	1,496	3,063	
12													
13 4.45% Due 2049	10/4/2018	6/15/2049	0	375,000	1,916	3,960	30.7	192	16,688	16,879	1,557	3,217	
14													
15 3.625% Due 2050	7/24/2019	6/15/2050	0	300,000	3,678	3,491	30.9	232	10,875	11,107	3,093	2,936	
16				,	-,-	-,-			-,-	, .		,	
17 2.4% Due 2031	3/18/2021	3/15/2031	0	400,000	1,304	3,607	10.0	491	9,600	10,091	869	2,405	
18			-	,	.,	-,			-,	,		_,	
19 3.45% Due 2051	3/18/2021	3/15/2051	0	400,000	892	4,507	30.0	180	13,800	13,980	793	4,006	
20			-	,		.,			,	,		,,	
21 3.875% Due 2024	7/12/2022	7/12/2024	0	161,538	114	1,519	2.0	476	6,200	6,676	8	102	
22	771272022	771272021	ŭ	101,000		1,010	2.0		0,200	0,070	· ·	102	
23 5.00% Due 2052	7/12/2022	7/15/2052	0	300,000	372	3,395	30.0	126	15,000	15,126	347	3,169	
24	771272022	771072002	ŭ	000,000	0.2	0,000	00.0	120	10,000	10,120	•	0,100	
25 4.90% Due 2029	1/30/2024	3/1/2029	_	461,538	3,000	2,000	5.1	912	22,594	23,506	2,515	1,677	
26	170072021	0, 1,2020		101,000	0,000	2,000	0.1	0.2	22,001	20,000	2,0.0	1,017	
27 To Be Issued (b)												168	
28												100	
29 Unamortized loss on reacquired debt				_				382	_	382	-	2,726	
30				-				302	-	302	•	2,720	
31 Total				4,098,077			-	\$ 3,950	\$ 177,407	\$ 181,357	\$ 12,857	\$ 33,564	
32				4,030,077	•		=	φ 3,930	φ 177,407	φ 101,33 <i>1</i>	Ψ 12,037	9 33,304	
33				Acct 221				Acct 428 & 429	Acct 427		Accts 225 & 226	Accts 181, 189	
34				AUGI 221				AUCI 420 & 429	AUU 427		ACCIS 225 & 220	190 & 219	
35												190 & 219	
66		Data Corre											
87 (a) Issuing Expense includes Gains or Loss	ses on interest	rate Swaps											
88 (b) Included in Projected Test Year													
9											T	4.054.555	
10											Total Long-Term Debt Average		
11											Total Interest Average		
											Long-Term Debt Cost Rat	e 4.48%	
42 43											9		

45 Recap Schedules: D-1a

SCHEDULE D-4a LONG-TERM DEBT OUTSTANDING Page 3 of 3

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the specified data on long-term debt issues on a 13-month average basis for the test year,

prior year, and historical base year. Arrange by type of issue (i.e., first mortgage bonds).

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2025 Projected Prior Year Ended 12/31/2024 XX Historical Prior Year Ended 12/31/2023

Type of data shown:

OCKET NO. 20240026-EI						Dollars in 000's)						J. Chronister
(1) e Description, Coupon Rate	(2) Issue Date	(3) Maturity Date	(4) Principal Amount Sold (Face Value)	(5) 13-Month Average Principal Amt. Outstanding	(6) Discount (Premium) on Principal Amount Sold	(7) Issuing Expense On Principal Amount Sold	(8) Life (Years)	(9) Annual Amortization	(10) Interest Expense (Coupon Rate) (1) x (5)	(11) Total Annual Cost (9)+(10)	(12) Unamortized Discount (Premium) Associated With (5)	(13) Unamort. Issuing Expense & Loss on Reacquired Debt Associated With (5)
	5/12/2006	5/15/2036	,	250,000	1,563	4,142	30.0	190	16,375	16,565	670	1,777
1 6.550% Due 2036 2	0/12/2000	0/10/2000		200,000	1,503	4,142	30.0	190	10,375	10,505	070	1,777
3 6.150% Due 2037	5/25/2007	5/15/2037	0	245,385	1.418	1,448	30.0	96	15,375	15,471	644	658
4	0/20/2007	0/10/2007	Ü	243,303	1,410	1,440	30.0	90	10,575	15,471	044	030
5 4.10% Due 2042 (a)	6/1/2012	6/1/2042	0	296,154	828	11,035	30.0	395	12,300	12,695	515	6,867
6				200,101	020	. 1,000	00.0	000	12,000	12,000	0.0	0,001
7 4.35% Due 2044 (a)	5/15/2014	5/15/2044	0	299,231	201	3,555	30.0	125	13,050	13,175	139	2,462
В						-,			,	,		_,
9 4.20% Due 2045 (a)	5/20/2015	5/15/2045	0	248,462	465	(1,588)	30.0	(37)	10,500	10,463	338	(1,153)
0				-,		(, ,		(,	-,	-,		(, ,
11 4.30% Due 2048	6/7/2018	6/15/2048	0	344,231	1,876	3,842	30.0	191	15,050	15,241	1,532	3,137
2				. ,	,	-,			-,	-,	,	-, -
13 4.45% Due 2049	10/4/2018	6/15/2049	0	373,077	1,916	3,960	30.7	192	16,688	16,879	1,611	3,329
14												
15 3.625% Due 2050	7/24/2019	6/15/2050	0	298,077	3,678	3,491	30.9	232	10,875	11,107	3,191	3,029
16												
7 2.4% Due 2031	3/18/2021	3/15/2031	0	391,154	1,304	3,607	10.0	491	9,600	10,091	976	2,700
8												
9 3.45% Due 2051	3/18/2021	3/15/2051	0	391,154	892	4,507	30.0	180	13,800	13,980	804	4,063
0												
1 3.875% Due 2024	7/12/2022	7/12/2024	0	297,115	114	1,519	2.00	865	11,625	12,490	56	739
22												
23 5.00% Due 2052	7/12/2022	7/15/2052	0	297,115	372	3,395	30.03	129	15,000	15,129	356	3,237
4												
5 To Be Issued (b)												91
6												
7 Shared Debt Adjustment (c)				(482,308)				(22,035)	-	(22,035)	(1,322)	(4,125)
8												
29 Unamortized loss on reacquired debt				-				450	-	450	-	3,134
30							_					
1 Total			\$	3,248,846	1:		=	\$ (18,537)	\$ 160,238	\$ 141,701	\$ 9,511	\$ 29,945
2												
3				Acct 221				Acct 428 & 429	Acct 427		Accts 225 & 226	Accts 181, 189
4												190 & 219
5												
6												
(a) Issuing Expense includes Gains or Los	ses on Interest	Rate Swaps										
8 (b) Included in Projected Test Year												
9 (c) Shared Debt Adjustment removes the i	mpact of Share	d Debt related	to the separation	of PGSI from TEC.							Total Long-Term Debt Average	
10											Total Interest Average	
11											Long-Term Debt Cost Rate	9 4.42%
12												

Supporting Schedules: D-4b

SCHEDULE D-4b	REACQUIRED BONDS	Page 1 of 1
FLORIDA PUBLIC SERVICE COMMISSIO	EXPLANATION: Supply a statement of the company's policy on treatment of profit or loss from reacquired bonds. Detail any profit	Type of data shown:
	or loss on reaquired bonds for the test year and prior year.	XX Projected Test Year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY		XX Projected Prior Year Ended 12/31/2024
		Historical Prior Year Ended 12/31/2023
DOCKET NO. 20240026-EI		Witness: J. Chronister

Tampa Electric Company treats profits or loss on reacquired bonds in accordance with the Code of Federal Regulations: Title 18; Conservation of Power and Water Resources, Part 101; General Instructions, Paragraph 17.
Tampa Electric Company amortizes gains or losses by equal monthly amounts over the remainder of the original life of the issue retired.
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Supporting Schedules: Recap Schedules: D-4a

SCHEDULE D-						STOCK OUTS							Page 1 d
LORIDA PUBI	LIC SERVICE COMMISSION	E	XPLANATION:				tock on a 13-n	onth average b	asis for the tes	st year,			Type of data shown:
	MPA ELECTRIC COMPANY			prior year, ar	nd historical base	e year.							XX Projected Test Year Ended 12/31/2026 XX Projected Prior Year Ended 12/31/202 XX Historical Prior Year Ended 12/31/202
DOCKET NO. 2													Witness: J. Chronister
(1)	(2)	(3)	(4) Call Provisions	(5) Principal	(6) 13-Month Average	(7) Discount (Premium) on	(8) (Discount) Premium	(9) Issuing Expense on	(10) Issuing Expense	(11) Net	(12) Dollar Dividend	(13) Effective Cost	
Line	Description,	Issue	or Special	Amount	Principal Amt.		Associated	Principal	Associated	Proceeds	on Face Value	Rate	
No.	Coupon Rate	Date	Restrictions	Sold		Amount Sold		Amount Sold	with (6)	(6)+(8)-(10)		(12)/(11)	
1	Tampa Electric Company ha						(4)		(*)	(=) (=) (-=)	(=)::(=)	(/-(/	
2	rampa Electric Company ne	25 110 1 1010110	a Olock Outstand	mg.									
3													
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Supporting Schedules: Recap Schedules: D-1a

SCHEDULE					DEPOSITS				Page 1 of
FLORIDA P	UBLIC SERVICE COMMISSION	EXPLANATION		-	, interest rates, and in	nterest payments on custo	mer deposits for the test y	ear, the prior year,	Type of data shown:
			and historical	base year.					XX Projected Test Year Ended 12/31/202
COMPANY:	TAMPA ELECTRIC COMPANY								Projected Prior Year Ended 12/31/20:
									Historical Prior Year Ended 12/31/202
	o. 20240026-EI				(Dollars in 000's)				Witness: J. Chronister
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
		Active	Active						Actual
	Month	Customer	Customer	Inactive	Total	Interest	Interest	Total	Payments and
Line	and	Deposits	Deposits	Customer	Deposits	Accruals	Accruals	Interest	Credits on
No.	Year	at 2.00%	at 3.00%	Deposits	(3)+(4)+(5)	at 2%	at 3%	(7) + (8)	Bills
1									
2	December 2024	\$ 71,516			\$ 121,239				
3	January 2025	71,545	49,744		121,289	\$ 119	\$ 124	\$ 244	\$ 17
4	February 2025	71,575	49,765		121,340	119	124	244	17
5	March 2025	71,605	49,785		121,391	119	124	244	17
6	April 2025	71,635	49,806		121,441	119	125	244	17
7	May 2025	71,665	49,827		121,492	119	125	244	17
8	June 2025	71,695	49,848		121,542	119	125	244	17
9	July 2025	71,725	49,868		121,593	120	125	244	17
10	August 2025	71,754	49,889		121,644	120	125	244	17
11	September 2025	71,784	49,910		121,694	120	125	244	17
12	October 2025	71,814	49,931		121,745	120	125	245	17
13	November 2025	71,844	49,952		121,796	120	125	245	17
14	December 2025	71,874	49,972		121,847	120	125	245	2,740
15									
16	13 Month Average				\$ 121,542				
17									
18	12 Month Total					\$ 1,434	\$ 1,496	\$ 2,930	\$ 2,929
19									
20									
21									
22	Effective Interest Rate								
23	12 Month Interest								
24	Expense (9) divided								
25	by Total Deposits (6)				2.41%				
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39 Totals	s may be affected due to rounding.								

Supporting Schedules: Recap Schedules: D-1a

SCHEDULE	D-6				Page 2 of 3			
FLORIDA PU	JBLIC SERVICE COMMISSION	EXPLANATION	Provide mont	nly balances, interest rates, and ir	terest payments on custom	er deposits for the test year,	the prior year,	Type of data shown:
			and historical	base year.				Projected Test Year Ended 12/31/202
COMPANY:	TAMPA ELECTRIC COMPANY							XX Projected Prior Year Ended 12/31/20
								Historical Prior Year Ended 12/31/202
DOCKET No	. 20240026-EI			(Dollars in 000's)				Witness: J. Chronister
(1)	(2)	(3)	(4)	(5) (6)	(7)	(8)	(9)	(10)
		Active	Active					Actual
	Month	Customer	Customer	Inactive Total	Interest	Interest	Total	Payments and
Line	and	Deposits	Deposits	Customer Deposits	Accruals	Accruals	Interest	Credits on
No.	Year	at 2.00%	at 3.00%	Deposits (3)+(4)+(5)	at 2%	at 3%	(7) + (8)	Bills
1								
2	December 2023	\$ 71,159	\$ 49,475	\$ 120,634				
3	January 2024	71,189	49,496	120,685	\$ 119	\$ 124	\$ 242	\$ 17
4	February 2024	71,218	49,517	120,735	119	124	242	17
5	March 2024	71,248	49,537	120,785	119	124	243	17
6	April 2024	71,278	49,558	120,836	119	124	243	17
7	May 2024	71,307	49,578	120,886	119	124	243	17
8	June 2024	71,337	49,599	120,936	119	124	243	17
9	July 2024	71,367	49,620	120,987	119	124	243	17
10	August 2024	71,397	49,640	121,037	119	124	243	17
11	September 2024	71,426	49,661	121,088	119	124	243	17
12	October 2024	71,456	49,682	121,138	119	124	243	17
13	November 2024	71,486	49,703	121,188	119	124	243	17
14	December 2024	71,516	49,723	121,239	119	124	244	2,727
15								
16	13 Month Average			\$ 120,936				
17								
18	12 Month Total				\$ 1,427	\$ 1,488	\$ 2,915	\$ 2,915
19								
20								
21								
22	Effective Interest Rate							
23	12 Month Interest							
24	Expense (9) divided							
25	by Total Deposits (6)			2.41%				
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								

Supporting Schedules: D-1a Recap Schedules: D-1a

SCHEDULE	D-6			CUSTOMER	DEPOSITS				Pa	age 3 of 3
FLORIDA PL	JBLIC SERVICE COMMISSIC	EXPLANATION	Provide month	nly balances,	interest rates, and	nterest payments on custo	omer deposits for the test	year, the prior year,	Type of data shown:	
			and historical	base year.					Projected Test Year Ended 1:	2/31/2025
COMPANY:	TAMPA ELECTRIC COMPANY								Projected Prior Year Ended 1	
									XX Historical Prior Year Ended 1:	2/31/2023
	o. 20240026-EI	(0)	(4)	(5)	(Dollars in 000's)	(7)	(0)	(0)	Witness: J. Chronister	
(1)	(2)	(3) Active	(4)	(5)	(6)	(7)	(8)	(9)	(10) Actual	
	Month	Customer	Active Customer	Inactive	Total	Interest	Interest	Total	Payments and	
Line	and	Deposits	Deposits	Customer	Deposits	Accruals	Accruals	Interest	Credits on	
No.	Year	at 2.00%	at 3.00%	Deposits	(3)+(4)+(5)	at 2%	at 3%	(7) + (8)	Bills	
1	1001	ut 2.00%	ut 0.0070	Бороско	(0)*(1)*(0)	di 270	4.0%	(1) (0)	Silie	
2	December 2022	\$ 67,638	\$ 47,166		\$ 114,804					
3	January 2023	69,203	47,385		116,588	\$ 115	\$ 118	\$ 234	\$ 10	
4	February 2023	70,671	47,391		118,062	118	118	236	5	
5	March 2023	71,858	47,561		119,419	120	119	239	10	
6	April 2023	73,002	47,369		120,371	122	118	240	14	
7	May 2023	74,353	47,474		121,827	124	119	243	20	
8	June 2023	75,147	47,691		122,839	125	119	244	24	
9	July 2023	75,476	48,116		123,592	126	120	246	39	
10	August 2023	76,479	48,337		124,815	127	121	248	32	
11	September 2023	69,967	48,684		118,651	117	122	238	142	
12	October 2023	69,977	48,857		118,834	117	122	239	45	
13	November 2023	70,896	49,162		120,058	118	123	241	46	
14	December 2023	71,159	49,475		120,634	47	124	170	2,411	
15										
16	13 Month Average				\$ 120,038					
17										
18	12 Month Total					\$ 1,375	\$ 1,444	\$ 2,819	\$ 2,798	
19										
20										
21	Effective Interest Date									
22 23	Effective Interest Rate 12 Month Interest									
24	Expense (9) divided									
25	by Total Deposits (6)				2.35%					
26	by Total Deposits (0)				2.55 /0					
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39 Totals	may be affected due to rounding.									

Supporting Schedules: Recap Schedules: D-1a

SCHEDULE D-7 COMMON STOCK DATA Page 1 of 1 FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the most recent five year data for the company, or consolidated parent if the company is not publicly traded Type of data shown: as indicated. To the extent the requested data is available from other sources, the Company can reference and Projected Test Year Ended 12/31/2025

attach the information to comply with the requirements of this MFR.

COMPANY: TAMPA ELECTRIC COMPANY

Projected Prior Year Ended 12/31/2024 XX Historical Prior Year Ended 12/31/2023 Witness: J. Chronister

DOCKET NO. 20240026-EI

Line		(1)	(2)	(3)	(4)	(5)
No.	Indicators *	2019	2020	2021	2022	2023
1						
2	Pre-tax Interest Coverage Ratio (x)	1.79	1.69	1.54	2.33	1.93
3						
4	2. Earned Returns on Average Book Equity (%) ***	8.3%	8.4%	8.6%	9.1%	7.8%
5						
6	3. Book Value/Share (\$)	\$33.21	\$30.74	\$32.66	\$33.26	\$37.04
7						
8	4. Dividends/Share (\$)	\$2.38	\$2.48	\$2.58	\$2.68	\$2.79
9	.					
10	5. Earnings/Share (\$) **	\$2.59	\$2.68	\$2.81	\$3.20	\$2.96
11	0 11 1 11 12 12					
12	6. Market Value/Share (\$)	\$55.79	\$54.10	\$56.82	\$58.86	\$52.59
13	7 Mandrah/Danis Dahin (m)	4.00	1.76	1.74	1.77	4.40
14 15	7. Market/Book Ratio (x)	1.68	1.70	1.74	1.77	1.42
16	8. Price/Earning Ratio (6) / (5)	21.54	20.19	20.22	18.39	17.77
17	o. Frice/Earning Natio (o) / (o)	21.54	20.19	20.22	10.59	17.77
18						
19						
20						
	ormation provided for 2019 through 2023 is for Emera, Inc., with dollar amoun	nts in Canadian dollars.				
	rnings adjusted for non-recurring items					
	xcludes non-recurring items					
24						
25						
26						

27 28

29 30

31 32 33

34 35

36

37

39 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules:

FLORIL	DA PUBLIC SERVICE COMMISSION	EXPLANATION:	1.) If the test year is project	ted, provide a summary of f	inancing plans and assumptio	ns.		Type of Data Shown:	
	NY: TAMPA ELECTRIC COMPANY		for issue cost and interes	•	the basis for assumptions (sunificant assumptions. Provide ce into capital markets.			XX Projected Test Year Ended 12/31/2025 Projected Prior Year Ended 12/31/2024 Historical Prior Year Ended 12/31/2023 Witness: J. Chronister	
			Financing Plans for the	Year Ending December 31,	2025				
				For Bonds		For	Stock		
		Date of							Principa
Line		Issue/	Capitalization	Interest	Life in	No. of	Market	Issue Costs	Amount
No.	Type of Issue	Retirement	(Thousands)	Rate	Years	Shares	Price	(Thousands)	(Thousand
1 2	Long-Term Debt	3/30/2025	500,000	4.90%	10			5,000	
3	Capital Structure Objectives:	<u>Amount</u>	Percent of Total						
4	Suprial Guada Guaras.	<u>, unounc</u>	<u>1 0.00.11 01 1010.1</u>						
5	Per the testimony of Witnesses J.S.Chro	onister, the company's targe	t capital structure is 54% equi	ty and 46% debt.					
6									
7									
8	Interest Rate Assumptions:								
9									
10	Interest on long-term debt is estimated of		-						
11 12	Interest on short-term debt was estimate	ed by applying an expected a	average interest rate of 3.7% t	to the average balance of si	nort-term debt expected to be	outstanding each mor	th of 2025.		
13									
	Company's Policy on the Timing of Entra	ance into Capital Markets:							
14	Company's Policy on the Timing of Entra	ance into Capital Markets:							
	Company's Policy on the Timing of Entra With a goal of maintaining financial flexil	-	of the Company's entrance in	to the capital markets is bas	sed on actual and projected sh	nort-term debt balance	s and capital marke	et conditions.	
14 15		-	of the Company's entrance in	to the capital markets is bas	sed on actual and projected sh	nort-term debt balance	s and capital marke	et conditions.	
14 15 16		-	of the Company's entrance in	to the capital markets is bas	sed on actual and projected sh	nort-term debt balance	s and capital marke	et conditions.	
14 15 16 17		-	of the Company's entrance in	to the capital markets is bas	sed on actual and projected sh	nort-term debt balance	s and capital marke	et conditions.	
14 15 16 17 18 19 20		-	of the Company's entrance in	to the capital markets is bas	sed on actual and projected sh	nort-term debt balance	s and capital marke	et conditions.	
14 15 16 17 18 19 20 21		-	of the Company's entrance in	to the capital markets is bas	sed on actual and projected sh	nort-term debt balance	s and capital marke	et conditions.	
14 15 16 17 18 19 20 21		-	of the Company's entrance in	to the capital markets is bas	sed on actual and projected sh	nort-term debt balance	s and capital marke	et conditions.	
14 15 16 17 18 19 20 21 22 23		-	of the Company's entrance in	to the capital markets is bas	sed on actual and projected sh	nort-term debt balance	s and capital marke	et conditions.	
14 15 16 17 18 19 20 21 22 23 24		-	of the Company's entrance in	to the capital markets is bas	sed on actual and projected sh	nort-term debt balance	s and capital marke	et conditions.	
14 15 16 17 18 19 20 21 22 23 24 25		-	of the Company's entrance in	to the capital markets is bas	sed on actual and projected sh	nort-term debt balance	s and capital marke	et conditions.	
14 15 16 17 18 19 20 21 22 23 24		-	of the Company's entrance in	to the capital markets is bas	sed on actual and projected sh	nort-term debt balance	s and capital marke	et conditions.	
14 15 16 17 18 19 20 21 22 23 24 25 26		-	of the Company's entrance in	to the capital markets is bas	sed on actual and projected sh	nort-term debt balance	s and capital marke	et conditions.	
14 15 16 17 18 19 20 21 22 23 24 25 26 27		-	of the Company's entrance in	to the capital markets is bas	sed on actual and projected sh	nort-term debt balance	s and capital marke	et conditions.	
14 15 16 17 18 19 20 21 22 23 24 25 26 27 28		-	of the Company's entrance in	to the capital markets is bas	sed on actual and projected sh	nort-term debt balance	s and capital marke	et conditions.	
14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29		-	of the Company's entrance in	to the capital markets is bas	sed on actual and projected sh	nort-term debt balance	s and capital marke	et conditions.	

33 Totals may be affected due to rounding.

Supporting Schedules: Recap Schedules:

SCHEDULE D-9 FINANCIAL INDICATORS - SUMMARY

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide financial indicators for the test year under current and proposed rates, the prior year, and historical base year.

XX Projected Test Year Ended 12/31/2025

XX Projected Prior Year Ended 12/31/2025

XX Projected Prior Year Ended 12/31/2025

XX Historical Prior Year Ended 12/31/2025

XX Historical Prior Year Ended 12/31/2025

DOCKET NO. 20240026-EI (Dollars in 000's) Witness: J. Chronister

Line		Prior Rates	Current Rates	Proposed Rates
No.	Indicator	2023	2024	2025
1				
2				
3				
4	Interest Coverage Ratios:			
5	Including AFUDC in Income Before Interest Charges	3.24	3.50	3.07
6	Excluding AFUDC in Income Before Interest Charges	3.14	3.29	2.86
7	AFUDC as a percent of Income Available for Common	5.06%	9.20%	10.53%
8	Percent of Construction Funds Generated Internally	81.35%	86.62%	67.19%
9				
10	Earnings Before Interest and Taxes Including AFUDC	\$ 797,819	\$ 701,792	\$ 669,645
11				
12	Earnings Before Interest and Taxes Excluding AFUDC	\$ 772,719	\$ 661,008	\$ 622,769
13				
14	Fixed Charges:1			
15	Interest	\$ 246,095	\$ 200,697	\$ 218,063
16	Lease Payments	2,810	3,252	2,780
17	Sinking Funds Payments	-	-	-
18	Tax on Sinking Fund Payments			<u> </u>
19	Total Fixed Charges	\$ 248,905	\$ 203,949	\$ 220,843
20				
21	Ratio of Earnings to Fixed Charges			
22	Including AFUDC	3.21	3.44	3.03
23	Excluding AFUDC	3.10	3.24	2.82
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
	coludes impact of off-balance sheet obligations.			
	sumes full year impact of full revenue requirement. Does not reflect annualization of costs associated with	n in service projects in 2021, storm damage accrual increase, etc.		
36				
37				
38	ale manufacture of the short days to account to a			
39 Fota	als may be affected due to rounding.			

Supporting Schedules: Recap Schedules: Recap Schedules: