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April 8, 2024

Mr. Adam J. Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Dear Mr. Teitzman:

Enclosed please find a "redlined" and a "clean" copy of the following tariffs for Choctawhatchee Electric Cooperative:

RS 8	Residential Service
<b>RS TOU 8.1</b>	Residential Service Time of Use
RS PP2 8.3	Residential Prepaid Metering
GS 9.0	General Service – Non-Demand
GS-T 9.1	General Service – Non-Demand Time of Use
GS-D 10.0	General Service – Demand
LP 11.0	Large Power Service

All changes to the tariffs listed above are to the monthly customer charge. Residential single phase charges have increased \$3 per month, while other base charges increased either \$5 or \$6 monthly. The only other changes are to headers and footers to reflect the change in sheet number and the issuer and date.

CHELCO's Board of Trustees adopted the attached documents on March 21,2024.

If you have any questions or required any additional information, please do not hesitate to reach out to me or Robin Shaw, Vice President of Finance, <u>rshaw@chelco.com</u>, (850) 307-1218.

Respectfully,

Steve Rhodes Chief Executive Officer



RS NO. 8.0 R SHEET NO. 8.0

# CANCELLING SEVENTH-EIGHTH REVISED

# NAME OF UTILITY CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC

# **RESIDENTIAL SERVICE**

# RATE SCHEDULES

<u>AVAILABILITY</u> – Available throughout the area served by the Cooperative.

<u>APPLICABILITY</u> – Applicable to all members for residential uses.

<u>CHARACTER OF SERVICE</u> – Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.

<u>LIMITATIONS</u> – Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resales service not permitted.

RATE -

Customer Charge:	\$ <del>-26.00</del> 29.00 \$ <del>-37.50</del> 42.50	Single-Phase Three-Phase
Energy Charge	5.347 ¢per kWh 1.699 ¢per kWh	Purchased Power Distribution Delivery
Total Energy Charge:	7.046 ¢per kWh	

MINIMUM CHARGE - The minimum monthly charge shall be the Customer Charge.

<u>WHOLESALE POWER ADJUSTMENT</u> – See "Wholesale Power Adjustment Clause" on Sheet No. 18.0.

TAXES – See "Tax Adjustments" on Sheet No. 19.0.

FRR – See "Formula Revenue Requirement" on Sheet No. 20.0

<u>TERMS OF PAYMENT</u> – See "Terms of Payment" on Sheet No. 21.0.

NAME OF UTILITY

# CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC

# **RESIDENTIAL SERVICE**

# RATE SCHEDULES

<u>AVAILABILITY</u> – Available throughout the area served by the Cooperative.

<u>APPLICABILITY</u> – Applicable to all members for residential uses.

<u>CHARACTER OF SERVICE</u> – Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.

<u>LIMITATIONS</u> – Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resales service not permitted.

<u> RATE</u> –

Customer Charge:	\$29.00 \$42.50	Single-Phase Three-Phase
Energy Charge	5.347 ¢per kW	
	<u>1.699 ¢per kW</u>	Th Distribution Delivery
Total Energy Charge:	7.046 ¢per kW	7h

MINIMUM CHARGE – The minimum monthly charge shall be the Customer Charge.

<u>WHOLESALE POWER ADJUSTMENT</u> – See "Wholesale Power Adjustment Clause" on Sheet No. 18.0.

TAXES – See "Tax Adjustments" on Sheet No. 19.0.

FRR – See "Formula Revenue Requirement" on Sheet No. 20.0

<u>TERMS OF PAYMENT</u> – See "Terms of Payment" on Sheet No. 21.0.

RS-TOU NO. 8.1

#### FOURTH FIFTH REVISED SHEET

CANCELLING THIRD FOURTH

SHEET NO. 8.1

# NAME OF UTILITY CHOCTAWHATCHEE ELECTRIC COOPERATIVF, INC.

# RESIDENTIAL SERVICE TIME OF USE

#### RATE SCHEDULE RS-TOU

<u>AVAILABILITY</u> - Available throughout the area served by the Cooperative where appropriate metering is installed.

<u>APPLICABILITY</u> - Applicable to all members for residential uses.

<u>CHARACTER OF SERVICE</u> - Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.

<u>LIMITATIONS</u> - Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resale service not permitted.

#### TIME OF USE RATE OPTION -

Customer Charge:	\$ <mark>26<u>29</u>.00 \$<del>37.50<u>42.50</u></del></mark>	Single-Phase Three-Phase
Energy Charge	4.256 ¢ per kWh 4.925 ¢ per kWh	On-Peak Purchased Power On-Peak Demand
	3.033 ¢ per kWh 1.004 ¢ per kWh	Off-Peak Purchased Power Off-Peak Demand
	<u>1.699 ¢ per kWh</u>	Distribution Delivery
Total Energy Charge:	10.880 ¢ per kWh 5.736 ¢ per kWh	On-Peak Off-Peak
On-Peak Hours are:	May - October 2:00 pm until 7:00 pm November - April 5:00 am until 9:00 am	

MINIMUM CHARGE - The minimum monthly charge shall be the Customer Charge.

WHOLESALE POWER COST ADJUSTMENT- See "Wholesale Power Cost AdjustmentClause" on Sheet No. 18.0-Issued by:Steve RhodesEffective: May 221, 202024Chief Executive Officer

**RS-TOU** 

(Continued on Sheet No. 8.1.1)

# NAME OF UTILITY <u>CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC.</u> (Continued from Sheet No. 8.1.0)

TAXES - See "Tax Adjustments" on Sheet No. 19.0.

<u>DCA</u> – See "Distribution Cost Adjustment" on Sheet No. 20

TERMS OF PAYMENT - See "Terms of Payment" on Sheet No. 21.0

Issued by:

Steve Rhodes Chief Executive Officer

**RS-TOU** 

#### FIFTH REVISED SHEET NO. 8.1 CANCELLING FOURTH SHEET NO. 8.1

# NAME OF UTILITY CHOCTAWHATCHEE ELECTRIC COOPERATIVF, INC.

# **RESIDENTIAL SERVICE TIME OF USE**

#### RATE SCHEDULE RS-TOU

<u>AVAILABILITY</u> - Available throughout the area served by the Cooperative where appropriate metering is installed.

<u>APPLICABILITY</u> - Applicable to all members for residential uses.

<u>CHARACTER OF SERVICE</u> - Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.

<u>LIMITATIONS</u> - Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resale service not permitted.

# TIME OF USE RATE OPTION -

Customer Charge:	\$29.00 \$42.50	Single-Phase Three-Phase
Energy Charge	4.256 ¢ per kWh 4.925 ¢ per kWh	On-Peak Purchased Power On-Peak Demand
	3.033 ¢ per kWh 1.004 ¢ per kWh	Off-Peak Purchased Power Off-Peak Demand
	1.699 ¢ per kWh	Distribution Delivery
Total Energy Charge:	10.880 ¢ per kWh 5.736 ¢ per kWh	On-Peak Off-Peak
On-Peak Hours are:	May - October 2:00 pm until 7:00 pm November - April 5:00 am until 9:00 am	

MINIMUM CHARGE - The minimum monthly charge shall be the Customer Charge.

<u>WHOLESALE POWER COST ADJUSTMENT</u> - See "Wholesale Power Cost Adjustment Clause" on Sheet No. 18.0

(Continued on Sheet No. 8.1.1)

Issued by:	Steve Rhodes	Effective: May 1, 2024
-	Chief Executive Officer	-

# NAME OF UTILITY <u>CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC.</u> (Continued from Sheet No. 8.1.0)

TAXES - See "Tax Adjustments" on Sheet No. 19.0.

<u>DCA</u> – See "Distribution Cost Adjustment" on Sheet No. 20

TERMS OF PAYMENT - See "Terms of Payment" on Sheet No. 21.0

#### THIRD REVISED SHEET 8.3.1 CANCELLING SECOND REVISED SHEET NO. 8.3.1

# NAME OF UTILITY CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC.

# **RESIDENTIAL PREPAID METERING**

<u>AVAILABILITY</u> – This rate is available throughout the area served by the Cooperative where appropriate metering is installed

<u>APPLICABILITY</u> - This rate is applicable to all member-consumers of the Cooperative for residential uses. Service under this schedule is provided upon member request at the sole option of the Cooperative and is based upon the availability of metering equipment.

<u>CHARACTER OF SERVICE</u> - Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.

<u>LIMITATIONS</u> - Service rendered under this Schedule is subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resale service not permitted.

Service under this Schedule is not available: (1) to Customer who has designated a third party to receive notification of any pending termination notices; or (2) for other uses not specifically provided for by the provisions herein;

The Cooperative will furnish, maintain, and own all the prepaid power equipment including the meter which the Cooperative shall install.

#### **RATE SCHEDULE RS-PP**

Members who receive service under this schedule may elect to remain on this rate for a period of no longer than one (1) year from August 1, 2020. Service under this schedule is not available to prepaid accounts generated after August 1, 2020.

PREPAID METERING RATE OPTION-		
Customer Charge: Single Phase	Availability charge	\$1.49 per day
	Administrative Charge	\$0.19 per day
	Total	\$1.68 per day
Customer Charge: Three Phase	Availability charge <u>Administrative Charge</u> Total	\$1.86 per day \$0.19 per day \$2.05 per day
Energy Charge	5.347 cents per kWh	

(Continued on Sheet 8.3.2)

Issued by: Steve Rhodes Chief Executive Officer

RS-PP	THIRD-FOURTH REVISED SHEET
8.3.2 RS-PP2	CANCELLING SECOND THIRD REVISED SHEET NO.
8.3.2	

# NAME OF UTILITY <u>CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC.</u> (Continued from Sheet No. 8.3.1)

MINIMUM CHARGE - The minimum daily charge shall be the Customer Charge.

<u>WHOLESALE POWER COST ADJUSTMENT</u> - See "Wholesale Power Adjustment Clause" on Sheet No. 18.0

TAXES - See "Tax Adjustments" on Sheet No. 19.0.

FRR - See "Formula Revenue Requirement" on Sheet No. 20.0

# **RATE SCHEDULE PP-2**

Customer Charge: Single Phase	\$0. <del>86</del> - <u>95</u> per day	
Customer Charge: Three Phase	\$ <del>1.86<u>1.40</u> per day</del>	
Energy Charge	5.347 cents per kWh 1.699 cents per kWh	
		Total Energy Charge

MINIMUM CHARGE - The minimum daily charge shall be the Customer Charge.

<u>WHOLESALE POWER COST ADJUSTMENT</u> - See "Wholesale Power Adjustment Clause" on Sheet No. 18.0

TAXES - See "Tax Adjustments" on Sheet No. 19.0.

FRR – See "Formula Revenue Requirement" on Sheet No. 20.0

(Continued on Sheet 8.3.3)

RS-PP RS-PP2

# NAME OF UTILITY <u>CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC.</u> (Continued from Sheet No. 8.3.2)

<u>TERMS OF PAYMENT</u> – Payment for service shall be made in advance. At such time as the value of the service consumed equals the value of advanced purchases, electric service is subject to immediate disconnection from the Cooperative by the prepaid metering system until additional purchases by Customer are made. Should the electric service be disconnected by the prepaid metering system caused by Customer's electrical usage having consumed the entire value of the advanced payment, the Customer Charge will continue to be accumulated on Customer's account and will be deducted from the Customer's next advanced payment purchase for electric service.

Disconnection for reasons of non-payment does not release Customer from their obligation to pay the customer charge.

In the event Customer has an indebtedness with the Cooperative for service previously provided, The Cooperative may allow, at its sole option, for Customer to pay the indebtedness or portions of the indebtedness by deducting a portion or all of the indebtedness as a percentage of each prepaid service purchase made thereafter until the indebtedness is satisfied.

In the event Customer has an electric service deposit with the Cooperative at the time Customer elects to take service under this Schedule, a refund will be issued for the deposit plus applicable interest less the prepaid rate option deposit (See "Residential Prepaid Deposit" on Sheet No. 23.0.1) and all outstanding indebtedness. Any amount of the deposit and interest in excess of the outstanding indebtedness will be applied as a credit on Customer's account.

Customer shall receive a receipt of payment and other billing information at each prepaid service purchase. A summary of bill payment and consumption information will be provided to Customer a minimum of once per month.

<u>SERVICE PERIOD</u> – The initial Service Period for service under this Schedule shall be for ninety (90) days. After the initial Service Period, Customer may cease participation under this Schedule and select an alternative rate option by giving the Cooperative thirty days (30) notice. If Customer elects to be served under another of the Cooperative's available rate schedules, Customer may be required to furnish an additional deposit. Customer will subsequently be provided service under the same terms, as applicable, as prior to choosing service under this Schedule.

Under the Prepaid Metering Schedule, if the outstanding account remains disconnected for thirty (30) days, the Cooperative will consider the account closed.

#### THIRD REVISED SHEET 8.3.1 CANCELLING SECOND REVISED SHEET NO. 8.3.1

# NAME OF UTILITY CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC.

# **RESIDENTIAL PREPAID METERING**

<u>AVAILABILITY</u> – This rate is available throughout the area served by the Cooperative where appropriate metering is installed

<u>APPLICABILITY</u> - This rate is applicable to all member-consumers of the Cooperative for residential uses. Service under this schedule is provided upon member request at the sole option of the Cooperative and is based upon the availability of metering equipment.

<u>CHARACTER OF SERVICE</u> - Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.

<u>LIMITATIONS</u> - Service rendered under this Schedule is subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resale service not permitted.

Service under this Schedule is not available: (1) to Customer who has designated a third party to receive notification of any pending termination notices; or (2) for other uses not specifically provided for by the provisions herein;

The Cooperative will furnish, maintain, and own all the prepaid power equipment including the meter which the Cooperative shall install.

# **RATE SCHEDULE RS-PP**

Members who receive service under this schedule may elect to remain on this rate for a period of no longer than one (1) year from August 1, 2020. Service under this schedule is not available to prepaid accounts generated after August 1, 2020.

PREPAID METERING RATE OPTION-			
Customer Charge: Single Phase	Availability charge	\$1.49 per day	
	Administrative Charge	\$0.19 per day	
	Total	\$1.68 per day	
Customer Charge: Three Phase	Availability charge	\$1.86 per day	
	Administrative Charge	\$0.19 per day	
	Total	\$2.05 per day	
Energy Charge	5.347 cents per kWh		

(Continued on Sheet 8.3.2)

RS-PP RS-PP2

#### FOURTH REVISED SHEET 8.3.2 CANCELLING THIRD REVISED SHEET NO. 8.3.2

# NAME OF UTILITY <u>CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC.</u> (Continued from Sheet No. 8.3.1)

MINIMUM CHARGE - The minimum daily charge shall be the Customer Charge.

<u>WHOLESALE POWER COST ADJUSTMENT</u> - See "Wholesale Power Adjustment Clause" on Sheet No. 18.0

<u>TAXES</u> - See "Tax Adjustments" on Sheet No. 19.0.

FRR - See "Formula Revenue Requirement" on Sheet No. 20.0

#### **RATE SCHEDULE PP-2**

Customer Charge: Single Phase	\$0.95 per day	
Customer Charge: Three Phase	\$1.40 per day	
Energy Charge	5.347 cents per kWh 1.699 cents per kWh	
	7.046 cents per kWh	Total Energy Charge

MINIMUM CHARGE - The minimum daily charge shall be the Customer Charge.

WHOLESALE POWER COST ADJUSTMENT - See "Wholesale Power Adjustment Clause" on Sheet No. 18.0

TAXES - See "Tax Adjustments" on Sheet No. 19.0.

FRR – See "Formula Revenue Requirement" on Sheet No. 20.0

(Continued on Sheet 8.3.3)

Issued by: Steve Rhodes Chief Executive Officer

# NAME OF UTILITY <u>CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC.</u> (Continued from Sheet No. 8.3.2)

<u>TERMS OF PAYMENT</u> – Payment for service shall be made in advance. At such time as the value of the service consumed equals the value of advanced purchases, electric service is subject to immediate disconnection from the Cooperative by the prepaid metering system until additional purchases by Customer are made. Should the electric service be disconnected by the prepaid metering system caused by Customer's electrical usage having consumed the entire value of the advanced payment, the Customer Charge will continue to be accumulated on Customer's account and will be deducted from the Customer's next advanced payment purchase for electric service.

Disconnection for reasons of non-payment does not release Customer from their obligation to pay the customer charge.

In the event Customer has an indebtedness with the Cooperative for service previously provided, The Cooperative may allow, at its sole option, for Customer to pay the indebtedness or portions of the indebtedness by deducting a portion or all of the indebtedness as a percentage of each prepaid service purchase made thereafter until the indebtedness is satisfied.

In the event Customer has an electric service deposit with the Cooperative at the time Customer elects to take service under this Schedule, a refund will be issued for the deposit plus applicable interest less the prepaid rate option deposit (See "Residential Prepaid Deposit" on Sheet No. 23.0.1) and all outstanding indebtedness. Any amount of the deposit and interest in excess of the outstanding indebtedness will be applied as a credit on Customer's account.

Customer shall receive a receipt of payment and other billing information at each prepaid service purchase. A summary of bill payment and consumption information will be provided to Customer a minimum of once per month.

<u>SERVICE PERIOD</u> – The initial Service Period for service under this Schedule shall be for ninety (90) days. After the initial Service Period, Customer may cease participation under this Schedule and select an alternative rate option by giving the Cooperative thirty days (30) notice. If Customer elects to be served under another of the Cooperative's available rate schedules, Customer may be required to furnish an additional deposit. Customer will subsequently be provided service under the same terms, as applicable, as prior to choosing service under this Schedule.

Under the Prepaid Metering Schedule, if the outstanding account remains disconnected for thirty (30) days, the Cooperative will consider the account closed.

GS NO. 9.0 B SHEET NO. 9.0 NINTHEIGHTH REVISED SHEET

# CANCELLING SEVENTH EIGHTH REVISED

# NAME OF UTILITY \_\_\_\_\_ CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC

#### **GENERAL SERVICE – NON-DEMAND**

#### **RATE SCHEDULES GS** (0-49 KW DEMAND)

AVAILABILITY - Available throughout the area served by the Cooperative.

APPLICABILITY - Applicable to all business, commercial and farm services with a consistent demand of up to but not including 50 kW except for service to which another rate schedule is applicable.

CHARACTER OF SERVICE - Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.

LIMITATIONS - Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resales service not permitted.

RATE-

Customer Charge:	\$ <mark>2629</mark> .00 \$ <mark>3742</mark> .50	Single-Phase Three-Phase
Energy Charge:	5.174 ¢ per kWh	Purchased Power
Total Energy Charge:	<u>1.285 ¢ per kWh</u> 6.459 ¢ per kWh	Distribution Delivery

MINIMUM CHARGE – The minimum monthly charge shall be the Customer Charge.

WHOLESALE POWER ADJUSTMENT - See "Wholesale Power Adjustment Clause" on Sheet No. 18.0.

TAXES - See "Tax Adjustments" on Sheet No. 19.0.

FRR - See "Formula Revenue Requirement" on Sheet No. 20.0

TERMS OF PAYMENT - See "Terms of Payment" on Sheet No. 21.0.

Leigh V. GranthamStephen T. Rhodes Issued by: Effective May 1, <del>2012</del>2024 Chief Executive Officer

# NINTH REVISED SHEET NO. 9.0 **CANCELLING EIGHTH REVISED SHEET NO. 9.0**

# NAME OF UTILITY CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC

#### **GENERAL SERVICE – NON-DEMAND**

# RATE SCHEDULES GS (0-49 KW DEMAND)

AVAILABILITY - Available throughout the area served by the Cooperative.

APPLICABILITY – Applicable to all business, commercial and farm services with a consistent demand of up to but not including 50 kW except for service to which another rate schedule is applicable.

<u>CHARACTER OF SERVICE</u> – Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.

LIMITATIONS - Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resales service not permitted.

RATE-

Customer Charge:	\$29.00 \$42.50	Single-Phase Three-Phase
Energy Charge:	5.174 ¢ per kV 1.285 ¢ per kV	
Total Energy Charge:	6.459  ¢ per kV	

MINIMUM CHARGE – The minimum monthly charge shall be the Customer Charge.

WHOLESALE POWER ADJUSTMENT - See "Wholesale Power Adjustment Clause" on Sheet No. 18.0.

TAXES - See "Tax Adjustments" on Sheet No. 19.0.

FRR – See "Formula Revenue Requirement" on Sheet No. 20.0

<u>TERMS OF PAYMENT</u> – See "Terms of Payment" on Sheet No. 21.0.

Issued by: Stephen T. Rhodes Chief Executive Officer

#### **THIRD REVISED SHEET NO. 9.1** CANCELLING SECOND SHEET NO. 9.1

#### NAME OF UTILITY CHOCTAWHATCHEE ELECTRIC COOPERATIVF. INC.

# **GENERAL SERVICE – NON-DEMAND** TIME OF USE

# **RATE SCHEDULE GS-T** (0-49 kW DEMAND)

AVAILABILITY - Available throughout the area served by Cooperative where T-2 metering is installed.

APPLICABILITY - Applicable to all business, commercial and farm services with a consistent demand of up to but not including 50 kW except for service to which another rate schedule is applicable.

CHARACTER OF SERVICE - Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.

LIMITATIONS – Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resale service not permitted.

#### TIME OF USE RATE OPTION -

Customer Charge:	\$29.00	Single-Phase
	\$42.50	Three-Phase
Energy Charge	8.417 ¢ per kWh	On-Peak Purchased Power
	4.363 ¢ per kWh	Off-Peak Purchased Power
	<u>1.285 ¢ per kWh</u>	Distribution Delivery
Total Energy Charge:	9.702 ¢ per kWh	On-Peak
	5.648 ¢ per kWh	Off-Peak
On-Peak Hours are:	May - October 2:00 pm until 7:00 pm	
	November - April 5:00 am until 9:00 am	

MINIMUM CHARGE - The minimum monthly charge shall be the Customer Charge.

WHOLESALE POWER ADJUSTMENT - See "Wholesale Power Adjustment Clause" on Sheet No. 18.0

TAXES - See "Tax Adjustments" on Sheet No. 19.0

FRR – See "Formula Revenue Requirement" on Sheet No. 20.0

TERMS OF PAYMENT - See "Terms of Payment" on Sheet No. 21.0

Issued by: Stephen T. Rhodes Chief Executive Officer

#### -SECONDTHIRD REVISED SHEET NO. 9.1 CANCELLING FIRST-SECOND SHEET NO. 9.1

#### NAME OF UTILITY

#### <u>CHOCTAWHATCHEE ELECTRIC COOPERATIVF, INC.</u>

# <u>GENERAL SERVICE – NON-DEMAND</u> <u>TIME OF USE</u>

#### RATE SCHEDULE GS-T (0-49 kW DEMAND)

<u>AVAILABILITY</u> – Available throughout the area served by Cooperative where T-2 metering is installed.

<u>APPLICABILITY</u> – Applicable to all business, commercial and farm services with a consistent demand of up to but not including 50 kW except for service to which another rate schedule is applicable.

<u>CHARACTER OF SERVICE</u> – Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.

<u>LIMITATIONS</u> – Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resale service not permitted.

#### TIME OF USE RATE OPTION -

Customer Charge:	\$ <del>26<u>29</u>.00 \$<del>374</del>2.50</del>	Single-Phase Three-Phase
Energy Charge	8.417 ¢ per kWh	On-Peak Purchased Power
	4.363 ¢ per kWh	Off-Peak Purchased Power
	1.285 ¢ per kWh	Distribution Delivery
Total Energy Charge:	9.702 ¢ per kWh	On-Peak
	5.648 ¢ per kWh	Off-Peak
On-Peak Hours are:	May - October 2:00 pm until 7:00 pm November - April 5:00 am until 9:00 am	

MINIMUM CHARGE – The minimum monthly charge shall be the Customer Charge.

<u>WHOLESALE POWER ADJUSTMENT</u> – See "Wholesale Power Adjustment Clause" on Sheet No. 18.0

TAXES – See "Tax Adjustments" on Sheet No. 19.0

<u>FRR</u> – See "Formula Revenue Requirement" on Sheet No. 20.0

TERMS OF PAYMENT - See "Terms of Payment" on Sheet No. 21.0

GS-D NO. 10.0

# CANCELLING SEVENTH EIGHTH REVISED SHEET

NO. 10.0

#### NAME OF UTILITY \_\_\_\_\_ CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC

# GENERAL SERVICE – DEMAND

# RATE SCHEDULES GS-D (50-499 KW DEMAND)

<u>AVAILABILITY</u> – Available throughout the area served by the Cooperative.

<u>APPLICABILITY</u> – Applicable to all commercial, industrial and farm services for all uses with a consistent demand of 50 - 499 kW, except for service to which another rate schedule is applicable.

<u>CHARACTER OF SERVICE</u> – Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.

<u>LIMITATIONS</u> – Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resale service not permitted.

#### RATE -

Customer Charge:	\$ <del>37.90<u>42.50</u> \$4<u>3.35</u>49.35</del>	Single-Phase Three-Phase
Demand Charge:	\$2.95 per kW \$3.27 per kW	Purchased Power Demand Distribution Delivery
Total Demand Charge:	\$6.22 per kW	of Billing Demand
Energy Charge:	4.265¢ per kWh	Purchased Power

<u>BILLING DEMAND</u> – The highest measures 15 minute interval kW demand during the month for which the bill is rendered, but not less than 75% of the highest such billing demand established during the preceding eleven months.

<u>POWER FACTOR</u> – The distributor shall measure the demands in kW and KVA of all customers having loads in excess of 500 kW. The demand for any month shall be the highest average demand during the 15 consecutive minute period of the month. The load measured in kW or 90% of the load in KVA, whichever is greater, will be used as the billing demand.

<u>MINIMUM CHARGE</u> – The minimum monthly charge shall be the Customer Charge plus the Billing Demand Charge.

<u>WHOLESALE POWER ADJUSTMENT</u> – See "Wholesale Power Adjustment Clause" on Sheet No. 18.0

TAXES - See "Tax Adjustments" on Sheet No. 19.0

# NINTH REVISED SHEET NO. 10.0 CANCELLING EIGHTH REVISED SHEET NO. 10.0

NAME OF UTILITY

#### CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC

#### GENERAL SERVICE – DEMAND

# RATE SCHEDULES GS-D (50-499 KW DEMAND)

<u>AVAILABILITY</u> – Available throughout the area served by the Cooperative.

<u>APPLICABILITY</u> – Applicable to all commercial, industrial and farm services for all uses with a consistent demand of 50 - 499 kW, except for service to which another rate schedule is applicable.

<u>CHARACTER OF SERVICE</u> – Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.

<u>LIMITATIONS</u> – Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resale service not permitted.

# <u>RATE</u> –

Customer Charge:	\$42.50 \$49.35	Single-Phase Three-Phase
Demand Charge:	\$2.95 per kW \$3.27 per kW	Purchased Power Demand Distribution Delivery
Total Demand Charge:	\$6.22 per kW	of Billing Demand
Energy Charge:	4.265¢ per kWh	Purchased Power

<u>BILLING DEMAND</u> – The highest measures 15 minute interval kW demand during the month for which the bill is rendered, but not less than 75% of the highest such billing demand established during the preceding eleven months.

<u>POWER FACTOR</u> – The distributor shall measure the demands in kW and KVA of all customers having loads in excess of 500 kW. The demand for any month shall be the highest average demand during the 15 consecutive minute period of the month. The load measured in kW or 90% of the load in KVA, whichever is greater, will be used as the billing demand.

<u>MINIMUM CHARGE</u> – The minimum monthly charge shall be the Customer Charge plus the Billing Demand Charge.

<u>WHOLESALE POWER ADJUSTMENT</u> – See "Wholesale Power Adjustment Clause" on Sheet No. 18.0

TAXES - See "Tax Adjustments" on Sheet No. 19.0

FRR - See "Formula Revenue Requirement" on Sheet No. 20.0

TERMS OF PAYMENT – See "Terms of Payment" on Sheet No. 21.0

Issued by: Stephen T. Rhodes Chief Executive Officer

LP SHEET NO. 11.0 SIXTH SEVENTH REVISED

#### CANCELLING FIFTH SIXTH REVISED SHEET

NO. 11.0

# NAME OF UTILITY \_\_\_\_\_ CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC

# LARGE POWER SERVICE

#### RATE SCHEDULES LP (500 KW AND ABOVE)

<u>AVAILABILITY</u> – Available throughout the area served by the Cooperative.

<u>APPLICABILITY</u> – Applicable to all consumers with a consistent demand of 500 kW and above.

<u>CHARACTER OF SERVICE</u> – Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.

<u>LIMITATIONS</u> – Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resale service not permitted.

# <u>RATE</u> –

Customer Charge:	\$4 <u>3.3549.35</u>	
Demand Charge:	\$1.03 per kW	Purchased Power Demand
	\$3.88 per kW	Distribution Delivery
Total Demand Charge:	\$4.91 per kW	of Billing Demand
Energy Charge:	4.265¢ per kWh	Purchased Power

<u>BILLING DEMAND</u> – The highest measures 15 minute interval kW demand during the month for which the bill is rendered, but not less than 75% of the highest such billing demand established during the preceding eleven months and not less than 500 kW, nor less than 75% of the contract capacity.

<u>POWER FACTOR</u> – The distributor shall measure the demands in kW and KVA of all customers having loads in excess of 500 kW. The demand for any month shall be the highest average demand during the 15 consecutive minute period of the month. The load measured in kW or 90% of the load in KVA, whichever is greater, will be used as the billing demand.

MINIMUM CHARGE – Highest charge of one of the following:

- 1. The minimum monthly charge, based on capacity, specified in the contract for service.
- 2. The minimum monthly charge shall be the customer charge plus the billing demand charges.

<u>WHOLESALE POWER ADJUSTMENT</u> – See "Wholesale Power Adjustment Clause" on Sheet No. 18.0

Issued by: Leigh V. GranthamStephen T. Rhodes Effective: May 1, 20122024

Chief Executive Officer

LP

# SECOND REVISED SHEET NO. 11.1 CANCELLING FIRST SHEET NO. 11.1

# NAME OF UTILITY CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC

(Continued from Sheet No. 11.0)

FRR – See "Formula Revenue Requirement" on Sheet No. 20.0

TERMS OF PAYMENT - See "Terms of Payment" on Sheet No. 21.0.

SERVICE PROVISION -

<u>Delivery Point</u> – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole-lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the member. If service is furnished at Cooperative primary line voltage, the deliver point shall be the point of attachment of Cooperative's primary line to member's transformer structure unless otherwise specified in the contract for service. All wiring, pole-line and other electric equipment (except metering equipment) on the load side of the deliver pint shall be owned and maintained by the member. If facilities on the load side of the meter are furnished by the Cooperative, an additional charge of 1.7% per month shall apply on the investment in those facilities.

LP 11.0	SEVENTH REVISED SHEET NO.
11.0	CANCELLING SIXTH REVISED SHEET NO.
11.0	
NAME OF UTILITY	CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC
	LARGE POWER SERVICE
	RATE SCHEDULES LP

# (500 KW AND ABOVE)

<u>AVAILABILITY</u> – Available throughout the area served by the Cooperative.

<u>APPLICABILITY</u> – Applicable to all consumers with a consistent demand of 500 kW and above.

<u>CHARACTER OF SERVICE</u> – Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.

<u>LIMITATIONS</u> – Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resale service not permitted.

# <u>RATE</u> –

Customer Charge:	\$49.35	
Demand Charge:	\$1.03 per kW	Purchased Power Demand
	\$3.88 per kW	Distribution Delivery
Total Demand Charge:	\$4.91 per kW	of Billing Demand
Energy Charge:	4.265¢ per kWh	Purchased Power

<u>BILLING DEMAND</u> – The highest measures 15 minute interval kW demand during the month for which the bill is rendered, but not less than 75% of the highest such billing demand established during the preceding eleven months and not less than 500 kW, nor less than 75% of the contract capacity.

<u>POWER FACTOR</u> – The distributor shall measure the demands in kW and KVA of all customers having loads in excess of 500 kW. The demand for any month shall be the highest average demand during the 15 consecutive minute period of the month. The load measured in kW or 90% of the load in KVA, whichever is greater, will be used as the billing demand.

<u>MINIMUM CHARGE</u> – Highest charge of one of the following:

- 1. The minimum monthly charge, based on capacity, specified in the contract for service.
- 2. The minimum monthly charge shall be the customer charge plus the billing demand charges.

<u>WHOLESALE POWER ADJUSTMENT</u> – See "Wholesale Power Adjustment Clause" on Sheet No. 18.0

Issued by: Stephen T. Rhodes Chief Executive Officer

LP

# SECOND REVISED SHEET NO. 11.1 CANCELLING FIRST SHEET NO. 11.1

# NAME OF UTILITY

#### CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC

(Continued from Sheet No. 11.0)

FRR – See "Formula Revenue Requirement" on Sheet No. 20.0

<u>TERMS OF PAYMENT</u> – See "Terms of Payment" on Sheet No. 21.0.

#### SERVICE PROVISION -

<u>Delivery Point</u> – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole-lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the member. If service is furnished at Cooperative primary line voltage, the deliver point shall be the point of attachment of Cooperative's primary line to member's transformer structure unless otherwise specified in the contract for service. All wiring, pole-line and other electric equipment (except metering equipment) on the load side of the deliver pint shall be owned and maintained by the member. If facilities on the load side of the meter are furnished by the Cooperative, an additional charge of 1.7% per month shall apply on the investment in those facilities.

Issued by: Stephen T. Rhodes Chief Executive Officer