

1635 Meathe Drive
West Palm Beach, FL 33411

April 19, 2024

Adam J. Teitzman
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850

RE: Docket Number 20240003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **March 2024** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at mnapier@fpuc.com or (561) 512-3739.

Sincerely,

Michelle Napier

Michelle Napier
Director of Regulatory Affairs

Enclosure

CC: Beth Keating, Gunster & Yoakley
SJ 80-445

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	CURRENT MONTH:				YEAR-TO-DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 14,737	\$ 31,126	\$ 16,389	52.65	\$ 53,639	\$ 108,193	\$ 54,554	50.42
2	NO NOTICE SERVICE	\$ -	\$ 6,208	\$ 6,208	100.00	\$ -	\$ 22,381	\$ 22,381	100.00
3	SWING SERVICE	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
4	COMMODITY (Other)	\$ 1,051,790	\$ 3,334,689	\$ 2,282,899	68.46	\$ 3,878,015	\$ 11,193,702	\$ 7,315,687	65.36
5	DEMAND	\$ 3,452,467	\$ 2,991,550	\$ (460,917)	-15.41	\$ 10,034,023	\$ 8,948,261	\$ (1,085,762)	-12.13
6	OTHER	\$ 36,298	\$ 26,879	\$ (9,419)	-35.04	\$ 101,171	\$ 80,637	\$ (20,534)	-25.47
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8	DEMAND - SWING SERVICE CREDIT ⁽¹⁾	\$ -	\$ 2,118,965	\$ 2,118,965	100.00	\$ -	\$ 6,356,895	\$ 6,356,895	100.00
9	COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 4,555,292	\$ 4,271,487	\$ (283,805)	-6.64	\$ 14,066,848	\$ 13,996,279	\$ (70,569)	-0.50
12	NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13	COMPANY USE	\$ 130	\$ 300	\$ 170	56.70	\$ 1,120	\$ 1,000	\$ (120)	-12.04
14	TOTAL THERM SALES	\$ 4,261,899	\$ 4,271,187	\$ 9,288	0.22	\$ 15,308,241	\$ 13,995,279	\$ (1,312,962)	-9.38
THERMS PURCHASED									
15	COMMODITY (Pipeline)	2,749,740	3,501,220	751,480	21.46	9,928,910	12,170,130	2,241,220	18.42
16	NO NOTICE SERVICE	0	0	0		0	0	0	
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	3,176,832	3,501,220	324,388	9.27	10,980,169	12,170,130	1,189,961	9.78
19	DEMAND	16,090,830	7,140,540	(8,950,290)	-125.34	44,609,630	20,792,520	(23,817,110)	-114.55
20	OTHER	0	0	0		0	0	0	
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	3,176,832	3,501,220	324,388	9.27	10,980,169	12,170,130	1,189,961	9.78
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	218	366	148	40.55	1,545	1,117	(428)	-38.35
27	TOTAL THERM SALES (For Estimated, 24 - 26)	3,434,354	3,500,854	66,500	1.90	11,673,284	12,169,013	1,190,389	9.78
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 0.536	0.889	0.353	39.71	0.540	0.889	0.349	39.26
29	NO NOTICE SERVICE	(2/16) 0.000	0.000	0.000		0.000	0.000	0.000	
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18) 33.108	95.244	62.136	65.24	35.318	91.977	56.659	61.60
32	DEMAND	(5/19) 21.456	41.895	20.439	48.79	22.493	43.036	20.543	47.73
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 143.391	122.000	(21.391)	-17.53	128.111	115.005	(13.106)	-11.40
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 59.698	81.967	22.269	27.17	72.523	89.554	17.031	19.02
40	TOTAL COST OF THERM SOLD	(11/27) 132.639	122.013	(10.626)	-8.71	120.505	115.016	(5.489)	-4.77
41	TRUE-UP	(E-2) 4.156	4.156	0.000	0.00	4.156	4.156	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 136.795	126.169	(10.626)	-8.42	124.661	119.172	(5.489)	-4.61
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 137.48308	126.80363	(10.679)	-8.42	125.28804	119.77144	(5.517)	-4.61
45	PGA FACTOR ROUNDED TO NEAREST .001	137.483	126.804	(10.679)	-8.42	125.288	119.771	(5.517)	-4.61

(1) Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024 CURRENT MONTH: March 2024			
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,063,650	16,491.64	0.538
2 No Notice Commodity Adjustment - System Supply	(313,910)	(1,754.76)	0.559
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,749,740	14,736.88	0.536
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - TECO	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	3,078,140	1,085,294.28	35.258
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	68,850	22,731.24	33.016
20 Imbalance Cashout - FGT	29,842	(54,798.32)	(183.628)
21 Imbalance Cashout - Other Shippers	0	(1,437.40)	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,176,832	1,051,789.80	33.108
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	14,851,820	934,040.99	6.289
26 Demand (Pipeline) No Notice - System Supply	1,224,500	7,208.22	0.589
27 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
29 Other - PPC	0	2,331,767.97	0.000
30 Other - Marlin	0	110,547.00	0.000
31 Other - Teco	14,510	68,902.78	474.864
32 Other Ft. Meade	0	0.00	0.000
33 TOTAL DEMAND	16,090,830	3,452,466.96	21.456
OTHER			
34 Company Use of Natural Gas	0	185.83	0.000
35 Transportation Trailer Charges	0	0.00	0.000
36 Propane Gas	0	0.00	0.000
37 Other	0	12,500.00	0.000
38 Other	0	12,408.51	0.000
39 Other	0	0.00	0.000
40 Other	0	0.00	0.000
41 Other	0	5,599.88	0.000
42 Other	0	4,462.68	0.000
43 Other	0	0.00	0.000
44 Other	0	0.00	0.000
45 Other	0	0.00	0.000
46 Other	0	714.00	0.000
47 Other	0	0.00	0.000
48 Other	0	427.50	0.000
49 Other	0	0.00	0.000
50 TOTAL OTHER	0	36,298.40	0.000
OFF-SYSTEMS SALES SERVICE			
18 Commodity Other - Scheduled FTS - OSSS	Dekatherms	Unit Cost	Amount
	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY
February GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		February ACTUAL		February TRUE-UP		
		\$	THERMS	\$	THERMS	\$	THERMS	
COMM-CDITY (PIPELINE)	FGT	\$17,349.01	3,103.580	\$17,349.01	3,103.580	404011	\$0.00	0
COMM-CDITY (PIPELINE)	FGT	\$1,133.15	202.710	\$1,133.15	202.710	404117	\$0.00	0
COMM-CDITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	326665	\$0.00	0
COMM-CDITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0		\$0.00	0
COMM-CDITY (PIPELINE)	FGT	\$1,006.07	284.200	\$994.70	284.200	404013	(\$11.37)	0
COMM-CDITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0		\$0.00	0
COMM-CDITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0		\$0.00	0
COMM-CDITY (PIPELINE) - NO NOTICE	FGT	(\$329.358)	(58.920)	(\$329.36)	(58.920)	403989	\$0.00	0
COMM-CDITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0		\$0.00	0
COMM-CDITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0		\$0.00	0
COMM-CDITY (PIPELINE)	FGT W/D-OBA	\$0.00	0	\$0.00	0		\$0.00	0
COMM-CDITY (PIPELINE) TOTAL		\$19,158.87	3,531.570	\$19,147.50	3,531.570		(\$11.37)	0
NO NOTICE TOTAL		\$0.00	0	\$0.00	0		\$0.00	0
ALERT DAY	FGT	\$0.00	0	\$0.00	0	Alert Day Calculation	\$0.00	0
ALERT DAY	INDIAN TOWN	\$0.00	0	\$0.00	0	Alert Day Calculation	\$0.00	0
ALERT DAY	TECO	\$0.00	0	\$0.00	0	Alert Day Calculation	\$0.00	0
ALERT DAY TOTAL		\$0.00	0	\$0.00	0		\$0.00	0
COMM-CDITY (OTHER)	FGT	(\$132,658.29)	179.375	(\$132,663.02)	179.375	FGT CICO Report	(\$4.73)	0
COMM-CDITY (OTHER)	FCG	(\$1,148.11)	0	(\$93.52)	0	VARIOUS	\$1,054.59	0
COMM-CDITY (OTHER)	FGT (INDIAN TOWN)	\$0.00	0	\$0.00	0	549197-0223	\$0.00	0
COMM-CDITY (OTHER)	Gulfstream	(\$4,746.87)	0	(\$4,506.37)	0	237788	\$240.50	0
COMM-CDITY (OTHER)	FGT Interest	\$0.00	0	\$0.00	0	Annual Refund	\$0.00	0
COMM-CDITY (OTHER)	IND OBA-PGA	\$0.00	0	\$0.00	0		\$0.00	0
COMM-CDITY (OTHER)	TECO	\$0.00	0	\$0.00	0		\$0.00	0
COMM-CDITY (OTHER)	FCG	\$26,449.51	80.120	\$26,450.23	80.120	Feb24	\$0.72	0
COMM-CDITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	VARIOUS	\$0.00	0
COMM-CDITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
COMM-CDITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
COMM-CDITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	28670	\$0.00	0
COMM-CDITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
COMM-CDITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
COMM-CDITY (OTHER)	TECO	\$0.00	0	\$0.00	0	211012145184-0224	\$0.00	0
COMM-CDITY (OTHER)	TECO	\$10,853.00	10.340	\$12,502.55	12.250	211012145440-0224	\$1,639.55	1.910
COMM-CDITY (OTHER)	TECO	\$56.44	0	\$56.44	0	211012145997-0224	\$0.00	0
COMM-CDITY (OTHER)	TECO	\$208,835.51	0	\$208,835.51	0	221008502941-0224	\$0.00	0
COMM-CDITY (OTHER)	TECO	\$0.00	0	\$0.00	0		\$0.00	0
COMM-CDITY (OTHER)	FCG	\$0.00	0	\$0.00	0		\$0.00	0
COMM-CDITY (OTHER)	CONOCO	\$969,203.15	3,590.500	\$969,203.15	3,590.500	213610	\$0.00	0
COMM-CDITY (OTHER)	ENERGA	\$108,744.16	0	\$108,744.16	0	116196	\$0.00	0
COMM-CDITY (OTHER)	RADIATE	\$0.00	0	\$0.00	0	2023101083	\$0.00	0
COMM-CDITY (OTHER)	Mansfield	\$0.00	0	\$0.00	0		\$0.00	0
COMM-CDITY (OTHER) TOTAL		\$1,160,598.50	3,860.335	\$1,163,528.13	3,862.245		\$2,930.63	1.910
DEMAND - NO NOTICE	FGT	\$5,983.93	1,377.500	\$6,983.93	1,377.500	403944	\$1,000.00	0
DEMAND	FGT	\$483,968.03	9,335.390	\$482,998.03	9,335.390	403944	(\$1,000.00)	0
DEMAND	FGT	\$3,725.53	968.450	\$3,726.53	968.450	403900	\$0.00	0
DEMAND	FSC	\$27,243.12	1,450.000	\$27,408.88	1,450.000	1997	\$165.76	0
DEMAND	FPL	\$4,000.00	0	\$4,000.00	0	854978	\$0.00	0
DEMAND	FGT	\$0.00	0	\$0.00	0	VARIOUS	\$0.00	0
DEMAND	FGT	(\$12,852.95)	0	(\$12,852.95)	0	403950	\$0.00	0
DEMAND	FGT	\$280,285.00	290.000	\$280,285.00	290.000	403885	\$0.00	0
DEMAND	Gulfstream	\$14,627.60	469.800	\$14,627.60	469.800	257513	\$0.00	0
DEMAND	FCG	\$2,242.24	80.120	\$2,242.24	80.120	Feb24	\$0.00	0
DEMAND	FCG	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$100,937.00	0	\$100,937.00	0	VARIOUS	\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	OSS-Gulfstream	\$8,990.00	0	\$8,990.00	0	ACCRUAL	\$0.00	0
DEMAND	PPC	\$2,053,204.79	0	\$2,053,204.79	0	375223-0224	\$0.00	0
DEMAND	PPUC	\$149,598.35	0	\$149,598.34	0	VARIOUS	(\$0.01)	0
DEMAND	PPC	\$0.00	0	\$0.00	0	428963-0224	\$0.00	0
DEMAND	TECO	\$663.86	0	\$663.86	0	211012145184-0224	\$0.00	0
DEMAND	TECO	\$663.86	10.340	\$663.86	12.250	211012145440-0224	\$0.00	1.910
DEMAND	TECO	\$879.86	0	\$879.86	0	211012145697-0224	\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	OSS-FGT	\$91,655.24	0	\$91,655.24	0	ACCRUAL	\$0.00	0
DEMAND	TECO	\$2,817.84	0	\$2,817.84	0	221008502041-0224	\$0.00	0
DEMAND TOTAL		\$3,218,627.30	15,681.600	\$3,218,733.05	15,683.510		\$165.75	1.910
OTHER	VERVANTIS	\$0.00	0	\$16.19	0	03817905-0224	\$16.19	0
OTHER	VERVANTIS	\$0.00	0	\$85.12	0	04003844-0224	\$85.12	0
OTHER	VERVANTIS	\$0.00	0	\$76.44	0	04888978-0224	\$76.44	0
OTHER	VERVANTIS	\$0.00	0	\$2.45	0	0326697-0224	\$2.45	0
OTHER	VERVANTIS	\$0.00	0	\$0.62	0	05085097-0224	\$0.62	0
OTHER	CONVERGENCE	\$12,500.00	0	\$12,500.00	0	1000487	\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$16,400.00	0	\$12,459.14	0	621	(\$3,940.86)	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0	AMORTIZE	\$0.00	0
OTHER	OBA RECLASS	\$0.00	0	\$0.00	0	OBA RECLASS	\$0.00	0
OTHER	OBA RECLASS	\$0.00	0	\$0.00	0	OBA RECLASS	\$0.00	0
OTHER	S&P Global Platts	\$5,999.88	0	\$5,999.88	0	AMORTIZE	\$0.00	0
OTHER	GUNSTER YOAKLEY & STEV	\$0.00	0	\$3,032.23	0	794523	\$3,032.23	0
OTHER	GUNSTER YOAKLEY & STEV	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	RADIATE	\$0.00	0	\$0.00	0	202371083	\$0.00	0
OTHER	CAVANAGH	\$0.00	0	\$0.00	0	BE20011584BE2001137	\$0.00	0
OTHER	Shel & Wilmer	\$4,284.00	0	\$4,284.00	0	2849102	\$0.00	0
OTHER	Shel & Wilmer	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	\$421.50	0	51255271	\$421.50	0
OTHER	ENVERUS	\$0.00	0	\$0.00	0	INV-94836	\$0.00	0
OTHER TOTAL		\$38,783.88	0	\$38,484.23	0		(\$295.65)	0
LESS ENDUSE CONTRACT								
COMM-CDITY (OTHER)		\$0.00	0	\$0.00	0		\$0.00	0
COMM-CDITY (OTHER) TOTAL		\$0.00	0	\$0.00	0		\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
March GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	March ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$14,918.09	2,668,710	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$509.47	91,140	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$1,075.45	303,800	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	(\$1,754.76)	(313,910)	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT WD-OBA	\$0.00	0	399347
COMMODITY (PIPELINE) TOTAL		\$14,748.25	2,749,740	
ALERT DAY	FGT	\$0.00	0	Alert Day Calculation
ALERT DAY	INDIANTOWN	\$0.00	0	Alert Day Calculation
ALERT DAY	TECO	\$0.00	0	Alert Day Calculation
ALERT DAY TOTAL		\$0.00	0	
COMMODITY (OTHER)	FGT	(\$56,122.12)	29,842	FGT CICO Report
COMMODITY (OTHER)	FCG	\$273.84	0	ACCRUAL
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$0.00	0	549397-0223
COMMODITY (OTHER)	Gulfstream	(\$1,677.90)	0	Gulfstream CICO
COMMODITY (OTHER)	FGT Interest	\$0.00	0	
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)	FCG	\$22,730.52	68,850	ACCRUAL
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	28570
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	TECO	\$0.00	0	211012145184-0324
COMMODITY (OTHER)	TECO	\$12,502.55	12,250	ACCRUAL
COMMODITY (OTHER)	TECO	\$151.40	350	211012145697-0324
COMMODITY (OTHER)	TECO	\$86,842.11	0	221008502041-0324
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	FCG	\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$502,815.67	3,063,630	ACCRUAL
COMMODITY (OTHER)	EMERA	\$481,343.00	0	ACCRUAL
COMMODITY (OTHER)	RADIATE	\$0.00	0	2023101083
COMMODITY (OTHER)	Mansfield	\$0.00	0	ACCRUAL
COMMODITY (OTHER) TOTAL		\$1,048,869.17	3,174,922	
DEMAND - NO NOTICE	FGT	\$6,208.22	1,224,500	403944
DEMAND	FGT	\$580,180.19	11,324,920	403944
DEMAND	FGT	\$10,078.41	812,820	404263
DEMAND	FCG	\$27,684.49	1,550,000	ACCRUAL
DEMAND	FPL	\$4,000.00	0	ACCRUAL
DEMAND	FGT	\$0.00	0	VARIOUS
DEMAND	FGT	(\$13,739.36)	0	404342
DEMAND	FGT	\$320,075.00	775,000	404278
DEMAND	Gulfstream	\$4,354.26	320,230	ACCRUAL
DEMAND	FCG	\$2,242.24	68,850	ACCRUAL
DEMAND	FCG	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$100,937.00	0	VARIOUS
DEMAND	MARLIN	\$0.00	0	
DEMAND	OSS-Gulfstream	\$9,610.00	0	ACCRUAL
DEMAND	PPC	\$2,146,201.07	0	375223-0224
DEMAND	FPUC	\$185,566.91	0	VARIOUS
DEMAND	PPC	\$0.00	0	428663-0224
DEMAND	TECO	\$663.86	0	211012145184-0324
DEMAND	TECO	\$663.86	12,250	ACCRUAL
DEMAND	TECO	\$879.86	350	211012145697-0324
DEMAND	TECO	\$0.00	0	
DEMAND	OSS-FGT	\$63,877.36	0	ACCRUAL
DEMAND	TECO	\$2,817.84	0	221008502041-0324
DEMAND TOTAL		\$3,462,301.21	16,088,920	
OTHER	VERVANTIS	\$0.00	0	03817905-0923
OTHER	VERVANTIS	\$4.31	0	04003844-0324
OTHER	VERVANTIS	\$0.00	0	04886578-0923
OTHER	VERVANTIS	\$0.00	0	03506987-0923
OTHER	VERVANTIS	\$0.74	0	05085097-0324
OTHER	CONVERGENCE	\$12,500.00	0	1000496
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	PIERPONT & MCLELLAND	\$16,349.37	0	ACCRUAL
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	OBA RECLASS	\$0.00	0	OBA RECLASS
OTHER	OBA RECLASS	\$0.00	0	OBA RECLASS
OTHER	S&P Global Platts	\$5,599.88	0	AMORTIZE
OTHER	GUNSTER YOAKLEY & STEWART	\$1,429.75	0	798535
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	
OTHER	RADIATE	\$0.00	0	
OTHER	CAVANAUGH	\$0.00	0	
OTHER	Snell & Wilmer	\$714.00	0	2854623
OTHER	Snell & Wilmer	\$0.00	0	
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	
OTHER	ENVERUS	\$0.00	0	
OTHER TOTAL		\$36,698.05	0	
LESS END-USE CONTRACT				
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER) TOTAL		\$0.00	0	

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

			CURRENT MONTH: MARCH				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	1,051,790	\$ 3,334,689	\$ 2,282,899	68.5	3,878,015	\$ 11,193,702	\$ 7,315,687	65.4
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	3,503,502	\$ 936,798	\$ (2,566,704)	(274.0)	10,188,833	\$ 2,802,577	\$ (7,386,256)	(263.6)
3	TOTAL COST		4,555,292	\$ 4,271,487	\$ (283,805)	(6.6)	14,066,848	\$ 13,996,279	\$ (70,569)	(0.5)
4	FUEL REVENUES (NET OF REVENUE TAX)		4,261,899	\$ 4,271,187	\$ 9,288	0.2	15,308,241	\$ 13,995,279	\$ (1,312,962)	(9.4)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		(124,655)	\$ (124,655)	\$ -	0.0	(373,960)	\$ (373,960)	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	4,137,244	\$ 4,146,532	\$ 9,288	0.2	14,934,281	\$ 13,621,319	\$ (1,312,962)	(9.6)
7	TRUE-UP - OVER/(UNDER) - THIS PERIOD	Line 6 - Line 3	(418,048)	\$ (124,955)	\$ 293,093	(234.6)	867,433	\$ (374,960)	\$ (1,242,393)	331.3
8	INTEREST PROVISION -THIS PERIOD	Line 21	23,504	\$ (12,638)	\$ (36,142)	286.0	65,815	\$ (37,772)	\$ (103,587)	274.2
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		5,452,413	\$ (2,852,746)	\$ (8,305,159)	291.1	\$ 3,875,316	\$ (2,826,912)	\$ (6,702,228)	237.1
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	124,655	\$ 124,655	\$ -	0.0	373,960	\$ 373,960	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	5,182,524	\$ (2,865,684)	\$ (8,048,208)	280.9	5,182,524	\$ (2,865,684)	\$ (8,048,208)	280.9
MEMO: Unbilled Over-recovery			821,264							
Over/(under)-recovery Book Balance			6,003,788							
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 5,452,413.00	\$ (2,852,746)	\$ (8,305,159)	291.1				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 5,159,020	\$ (2,853,046)	\$ (8,012,066)	280.8				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 10,611,433	\$ (5,705,792)	\$ (16,317,225)	286.0				
15	AVERAGE	50% of Line 14	\$ 5,305,717	\$ (2,852,896)	\$ (8,158,613)	286.0				
16	INTEREST RATE - FIRST DAY OF MONTH		0.05320	0.05320	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.05300	0.05300	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.10620	0.10620	-	0.0				
19	AVERAGE	50% of Line 18	0.05310	0.05310	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00443	0.00443	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 23,504	\$ (12,638)	\$ (36,142)	286.0				

5

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE**
 FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE A-3

PRESENT MONTH: MARCH

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	FGT	SYS SUPPLY	N/A	(117,898)		(117,898)	\$ 17,528	N/A	N/A	INCL IN COST	-14.867275
2	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
3	Jan	FCG	SYS SUPPLY	N/A	76,400		76,400	\$ 26,578	N/A	N/A	INCL IN COST	34.787579
4	Jan	MARLIN	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
5	Jan	TECO	SYS SUPPLY	N/A	16,390		16,390	\$ 281,301	N/A	N/A	INCL IN COST	1716.293655
6	Jan	GULFSTREAM	SYS SUPPLY	N/A	0		0	\$ (2,951)	N/A	N/A	INCL IN COST	N/A
7	Jan	CONOCO	SYS SUPPLY	N/A	3,970,710		3,970,710	\$ 1,118,506	N/A	N/A	INCL IN COST	28.168913
8	Jan	EMERA	SYS SUPPLY	N/A	0		0	\$ 107,351	N/A	N/A	INCL IN COST	N/A
9	Jan	RADIATE	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
10	Jan	NEW RIVER	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
11	Feb	FGT	SYS SUPPLY	N/A	179,375		179,375	\$ (31,564)	N/A	N/A	INCL IN COST	-17.596900
12	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0		N/A	N/A	INCL IN COST	N/A
13	Feb	FCG	SYS SUPPLY	N/A	80,120		80,120	\$ 24,215	N/A	N/A	INCL IN COST	30.223802
14	Feb	MARLIN	SYS SUPPLY	N/A	0		0		N/A	N/A	INCL IN COST	N/A
15	Feb	TECO	SYS SUPPLY	N/A	7,740		7,740	\$ 217,020	N/A	N/A	INCL IN COST	2803.876486
16	Feb	GULFSTREAM	SYS SUPPLY	N/A	0		0	\$ (4,705)	N/A	N/A	INCL IN COST	N/A
17	Feb	CONOCO	SYS SUPPLY	N/A	3,590,500		3,590,500	\$ 966,203	N/A	N/A	INCL IN COST	26.909989
18	Feb	EMERA	SYS SUPPLY	N/A	0		0	\$ 106,744	N/A	N/A	INCL IN COST	N/A
19	Mar	FGT	SYS SUPPLY	N/A	29,842		29,842	\$ (56,127)	N/A	N/A	INCL IN COST	-188.080055
20	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
21	Mar	FCG	SYS SUPPLY	N/A	68,850		68,850	\$ 24,060	N/A	N/A	INCL IN COST	34.945200
22	Mar	MARLIN	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
21	Mar	TECO	SYS SUPPLY	N/A	14,510		14,510	\$ 101,136	N/A	N/A	INCL IN COST	697.006272
22	Mar	GULFSTREAM	SYS SUPPLY	N/A	0		0	\$ (1,437)	N/A	N/A	INCL IN COST	N/A
23	Mar	CONOCO	SYS SUPPLY	N/A	3,063,630		3,063,630	\$ 502,816	N/A	N/A	INCL IN COST	16.412415
24	Mar	EMERA	SYS SUPPLY	N/A	0		0	\$ 481,343	N/A	N/A	INCL IN COST	N/A
116												
TOTAL					10,980,169		10,980,169	3,878,015				35.318

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JAN 2024 THROUGH DEC 2024

MONTH: March 2024

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
CONOCO	78475	5,057	4,956	156,779	153,629	1.3700	\$1.3981
CONOCO	62410	0	0			0.0000	
CONOCO	57391	0	0			0.0000	
CONOCO	78349	0	0			0.0000	
CONOCO	10102	0	0			0.0000	
CONOCO	8205175	0	0	0	0	0.0000	
CONOCO	25309	5,028	4,927	155,868	152,736	1.8300	\$1.8675
CONOCO	25309	0	0			0.0000	
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
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CONOCO		0	0				
CONOCO		0	0				
CONOCO	25309	0	0	0	0	0.0000	
CONOCO	78475	0	0	0	0	0.0000	
		10,085	9,883	312,647	306,365		
WEIGHTED AVERAGE						\$1.5993	

NOTES:

GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY

THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES

ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

Purchased Gas Adjustment (PGA) - Summary
 FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE A-5

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	1,548,312	1,277,914	1,051,790	0	0	0	0	0	0	0	0
2	Transportation costs	3,452,336	3,232,994	3,503,502	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	Total	5,000,648	4,510,908	4,555,292	0	0	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	2,521,936	2,104,569	1,882,809	0	0	0	0	0	0	0	0
14	Commercial	1,799,497	1,622,113	1,478,525	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	\$ 0.75000	\$ 0.75000	\$ 0.60000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	Commercial	\$ 0.75000	\$ 0.75000	\$ 0.60000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PGA REVENUES												
24	Residential	1,888,889	1,577,551	1,114,285	0	0	0	0	0	0	0	0
25	Commercial	1,349,009	1,215,841	886,932	0	0	0	0	0	0	0	0
29												
45												
NUMBER OF PGA CUSTOMERS												
46	Residential	69,723	70,264	70,525	0	0	0	0	0	0	0	0
47	Commercial	4,053	4,072	4,066	0	0	0	0	0	0	0	0

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0239	1.0270	1.0271	1.0262	1.0240							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04							
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0254	1.0267	1.0268	1.0259	1.0235							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04							
NORTHEAST FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0253	1.0253	1.0250	1.0247	1.0268							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04							
OKEECHOBEE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0222	1.0261	1.0255	1.0242	1.0224							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04							
BREWSTER												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0229	1.0268	1.0265	1.0263	1.0225							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04							
FORT MEADE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0229	1.0261	1.0258	1.0253	1.0225							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04							