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April 22, 2024

# -VIA ELECTRONIC FILING-

Adam Teitzman Division of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

# Re: Docket No. 20240001-EI

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of March 2024. This filing also includes: (i) corrected Schedules A3 and A4 for the months of January to correct 18 megawatt hours of generation that were incorrectly allocated as hydrogen rather than gas at the Okeechobee Clean Energy Center. There was no change in total dollars or natural gas burn volumes; and (ii) corrected Schedule A3 for the month of February showing the year-to-date change from the January correction.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

*s/ Maria Jose Moncada* Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

:22058525

# CERTIFICATE OF SERVICE Docket No. 20240001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this <u>22nd</u> day of April 2024 to the following:

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By: <u>s/ Maria Jose Moncada</u>

Maria Jose Moncada Florida Bar No. 0773301

## FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

(1)     (2)     (3)     (4)     (6)     (7)     (8)     (6)     (10)     (11)     (12)     (13)     (14)       (16)     (16)     (16)     (16)     (17)					FOR THE P	ERIOD OF: Marc	ch 2024							
No.     Addit     Lational definition     Lational definition <thlatin definition<="" th="">     Lational definition<!--</th--><th>(1)</th><th>(2)</th><th>(3)</th><th>(4)</th><th>(5)</th><th>(6)</th><th>(7)</th><th>(8)</th><th>(9)</th><th>(10)</th><th>(11)</th><th>(12)</th><th>(13)</th><th>(14)</th></thlatin>	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Nome     Name     Data     Name     Data     Name     Name <th< th=""><th>Line</th><th></th><th></th><th>Dolla</th><th>rs</th><th></th><th></th><th>MWh</th><th></th><th></th><th></th><th>Cents/k\</th><th>Wh</th><th></th></th<>	Line			Dolla	rs			MWh				Cents/k\	Wh	
2     Mar Cord of gramm AG energy (AL, 3)     113.466, 17     20.324, 47     (9.896, 30)     (0.27)     (0.027)     (0.397)			Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff
1     2	1	Total Cost of Generated Power												
I base Cash Gill 2)     13111     135117     135417     13541     1354     1354     0     0     NA     0     0     NA       Adjustment of Lack Gill 2)     1738072     12342343     0.0     0     NA     0     0.0     NA       I real Cash of Auchased Pauer     1738044     2241544     (7137377)     12342343     (113727)     12342343     0.0     NA     4000     0.0407     10249       I real Cash of Auchased Pauer     1000000000000000000000000000000000000	2	Net Cost of System Net Generation (Sch. 3)	183,455,117	263,264,147	(79,809,029)	(30.3%)	10,528,273	10,092,876	435,397	4.3%	1.7425	2.6084	(0.8659)	(33.2%)
1     Adjustments for fund (order)     1     1     0     NA     0     0     NA       7     Value of particulars of functions for functions (fin. 7)     1	3	Fuel Cost of Stratified Sales (Sch. 2)	(2,326,018)	(5,324,998)	2,998,980	(56.3%)	(190,648)	(138,132)	(52,516)	38.0%	1.2201	3.8550	(2.6350)	(68.4%)
Image: Second Processes Power     Image: Second Processes Power Po	4	Lease Costs (Sch. 2)	131,111	129,617	1,494	1.2%	0	0	0	N/A	0	0	0	N/A
1     1	5	Adjustments to Fuel Costs (Sch. 2)	(1,329,715)		(1,376,797)	(2,924.3%)	0	0	0	N/A	0	0	0	N/A
inclicated Puerbands were Extrained Ginatory (Sn. 7)           7230.89           1242.300           1243.30           (0.241)           4200           4200           7243.89           7248           7248           7248           7248           7248           7248           7248	6		179,930,494	258,115,848	(78,185,353)	(30.3%)	10,337,625	9,954,745	382,880	3.8%	1.7405	2.5929	(0.8524)	(32.9%)
0     Emergy Coard Sciency Proteoms (Sciency)     1.588 770     2.94.487     (Y82.280)     (2.91)     4.200     56.510     (Y1.23)     (P1.43)     4.114     4.2424     (P.780)     (Y1.29)       10     Emergy Coard Scewary Proteoms (Sciency)     8.497.448     11.95.125     (P0.23)     (P1.43)     (P0.45)     3.2003     3.270     0.152     4.175       11     Teal Action Gaine of Power Sales     19.877.01     2.03.861     3.273.57     2.04.81     19.102.00     2.078     17.078     2.288     0.1152     4.175       12     Teal Call Call and Gaine of Power Sales     10.00.823     (P1.43)     110.725     (P2.640)     110.725     (P2.640)     117.08     2.2751     (P.650)     (P2.640)       13     Teal Call Call and Gaine of Power Sales     (P1.430.448)     (P3.73)     0     0     0     NA     0	7	Total Cost of Purchased Power												
$ \frac{1}{10} \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \$	8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	7,320,889	8,542,248	(1,221,359)	(14.3%)	182,895	236,753	(53,857)	(22.7%)	4.0028	3.6081	0.3947	10.9%
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	-													
12   TOTAL AVALABLE   198.877,000   270,007,093   01,199,71/40   (0,01%)   10,268,830   10,273,357   2.95%   1,7875   2.9288   (0,0444)   (0.257m)     15   Fund Cost of Gales of Power Sales   5   Fund Cost of Gales of Power Sales   5   5   5   1,073.06   (0,0556)   (24,048)   (5,088,041)   3,225,758   (24,048)   (5,088,041)   1,073.06   (24,054,01)   1,177.66   2,2751   (0,0556)   (24,048)     17   Fund Cost of Unit Power Sales (SL2 Peritoparts) (Sot.6)   (63,037)   (64,058)   1,1774   (2,020,44)   (1,073,046)   (2,550,04)   1,17756   2,2751   (0,0556)   (24,054)     17   Fund Cost of Unit Power Sales (Sot.6)   (63,037)   (63,038)   1,038   (1,073,046)   (1,073,046)   (1,073,046)   (0,073,04)   0   0   NA   0   0   NA     16   Intermental Optimization Costs <sup>(1)</sup> (43,053   11,058   (68,049)   (0,073,46)   0   0   NA   0   0   NA     17   Variable Oda Costs Aviotadia to Economy Punchase (Sch.9)   (53,311,158,158   (68,349)   (0,	10	Energy Cost of Economy Purchases (Sch. 9)												
1     Total Face Cast and Gains of Power Sales       1     Train Face Cast and Gains of Power Sales (Sch. 6)     (2.162.646)     (2.510.64)														
1     Telf Col and Cancern and Deter Forent Sales (Sch. 6)     C. (2.6.5.4)     S. (2.8.5.4)     (1.0.7.2)     (2.8.6.4)     (1.0.7.2)     (4.8.8)     (2.7.7.5)     (2.8.8.7)     (2.8.8.4)     (1.0.7.2)     (4.8.8) <th>12</th> <td>TOTAL AVAILABLE</td> <td>188,877,909</td> <td>270,067,083</td> <td>(81,189,174)</td> <td>(30.1%)</td> <td>10,566,836</td> <td>10,273,357</td> <td>293,479</td> <td>2.9%</td> <td>1.7875</td> <td>2.6288</td> <td>(0.8414)</td> <td>(32.0%)</td>	12	TOTAL AVAILABLE	188,877,909	270,067,083	(81,189,174)	(30.1%)	10,566,836	10,273,357	293,479	2.9%	1.7875	2.6288	(0.8414)	(32.0%)
16   Prod Cost of Economy and Other Power Sales (Sch. 5)   (2,162,264)   (1,27,754)   (2,52,754)   (1,27,704)   (1,28	13													
16   Gaine from Off.Symme Sales (GA: 6)   (1,073,04)   (2,210,24)   (1,3,73)   (1,3,73)   (1,3,84)   814   (5,85)   (0,0   0   NA     17   Fuel Cost of linit Power Sales (SL 2 Participents) (Sc. 6)   (65,355)   (66,355)   (1,03)   (1,1,73)   (1,3,170)   (1,3,184)   814   (5,85)   0.4085   0.47784   0.0215   4.553     17   Fuel Cost of linit Power Sales (SL 2 Participents) (Sc. 6)   (65,355)   (66,355)   (1,03)   0   0   0   NA   0   0.0   0.0   4.445.59   2.3716   (1,07,3,04)   0.0   0.0   NA   0	14	Total Fuel Cost and Gains of Power Sales												
11     Pail Cost of Unit Power Sales (SL2 Perkiopanta) (Sch. 6)     (#5.357)     (#6.357)     (#6.358)     1,038     (1,1370)     (13,170)     (13,070)     (14,055)     (15,07)     (15,														
18     (3.301,049)     (7.965,301)     4.864,251     (68,6%)     (139,228)     (250,824)     111,596     (4.45%)     2.3710     3.1756     (9.9047)     (25.35%)       19     Total Incremental Optimization Costs ( <sup>15</sup> )     4.3097     4.0,095     (4.95%)     0     0     NA     0     0     0     NA       21     Variable OAM Costs Avided to be Conomy Purchases (Sch. 6)     45.335     113.863     (48.45%)     (010.1%)     0     0     NA     0     0     NA       22     Variable OAM Costs Avided to be Conomy Purchases (Sch. 6)     53.31     (2.916.667)     (2.917.3251)     99.9%     0     0     NA     0     0     NA       24     (5.740.983)     (2.767.577)     (2.973.408)     107.4%     0     0     0     NA     0     0     NA       25     Total Fuel Costs & Net Power Transactions     179.858.677     2.2675.571     (2.973.408)     10.747.460     10.022.533     40.057     4.058     (2.75%)     10.741     0.0502     0.1307     (0.335%)									-					
19     Total Incremental Optimization Costs <sup>111</sup> 43,097     43,057     (43,058)     (10,3%)     0     0     NA     0     0     0     NA       20     Incremental Personnell, Software, and Hardware Costs (Sch. 2)     43,097     43,058     (63,548)     (01,3%)     0     0     NAA     0     0     0     NAA       21     Variable CoM Costs AtVieted due to Economy Purchases (Sch. 9)     503     (12,648)     13,151     (104,0%)     0     0     NAA     0     0     NAA       23     Optimization Credits (Sch. 2)     (5,74,083)     (2,767,577)     (2,973,406)     107.4%     0     0     NAA     0     0     NAA       24     (5,74,083)     (2,767,577)     (2,973,406)     107.4%     0     0     NAA     0     0     NAA       25     Total Fuel Costs & Nel Power Transactions     15,144,012     12,343,463     2,800,576     22.7%     678,111     478,085     400,026     83,7%     0,1670     0,1300     22.5%       30     Company Use <sup>60</sup> <		Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(65,357)							, ,				
20   Incremental Personnel, Software, and Hardware Costs (Sch. 2)   43,097   448,055   (4,958)   (10,3%)   0   0   NA   0   0   0   NA     21   Variable OAM Costs Attributate to (H-System Sales (Sch. 6))   43,335   113,883   (10,63,48)   (10,01%)   0   0   0   NAA   0   0   NAA     22   Variable OAM Costs Attributate to (H-System Sales (Sch. 2))   (15,429,918)   (2,213,267)   (2,913,251)   99.9%   0   0   NA   0   0   0   NAA     24   (16,740,983)   (2,767,577)   (2,913,267)   (2,913,267)   (10,427,608)   10,422,633   40,076   NA   0   0   0   NA     25   Total Fuel Costs & Net Power Transactions   (17,948,372)   (2,913,687)   (2,07,587)   (2,913,687)   10,427,608   40,076   83.7%   0.0670   0.1880   0.0310   22,5%     26   Total Fuel Costs & Net Power Transactions   15,144,012   12,854,95   2,75%   876,111   478,028   83,7%   0.0670   0.1880   0.0310   22,5%   0.02150   0.0593   0.0216 </td <th></th> <td>(0)</td> <td>(3,301,049)</td> <td>(7,965,301)</td> <td>4,664,251</td> <td>(58.6%)</td> <td>(139,228)</td> <td>(250,824)</td> <td>111,596</td> <td>(44.5%)</td> <td>2.3710</td> <td>3.1756</td> <td>(0.8047)</td> <td>(25.3%)</td>		(0)	(3,301,049)	(7,965,301)	4,664,251	(58.6%)	(139,228)	(250,824)	111,596	(44.5%)	2.3710	3.1756	(0.8047)	(25.3%)
21   Variable 0&M Costs Articlutable to Dff-System Sales (Sch. 9)   45.335   113.833   (83.48)   (60.1%)   0   0   NA   0   0   0   NA     22   Variable 0&M Costs Articlutable to Dff-System Sales (Sch. 9)   603   (12.484)   13.151   (104.0%)   0   0   NA   0   0   NA     24   Optimization Credits (Sh. 2)   (52.29.18)   (2.916.667)   (2.973.406)   107.4%   0   0   NA   0   0   NA   0   0   0   0   NA   0   0   0   0		-												
22     Variable Q&M Costs Avoided due to Economy Purchases (Sch. 9)     533     (12,848)     (13,151     (10,40%)     0     0     NA     0     0     NA       23     Optimization Credits (Sch. 2)     (5,829,848)     (2,916,867)     (2,912,821)     99.9%     0     0     NA     0     0     0     NA       25     Total Fuel Costs & Net Power Transactions     179,835,877     259,314,205     (79,498,329)     (30,7%)     10,427,608     10,022,533     4.05,075     4.0%     172,46     2,587.5     (0,829)     (33,3%)       26     Total Fuel Costs & Net Power Transactions     15,144,012     12,343,48     2,800,576     22.7%     878,111     478,055     4.0%     0.1670     0,1380     0.0310     22.8%       29     T & D Losses (n)     10,041,040     11,866,07     (3,765,183)     (31,6%)     469,177     460,298     8.879     1.9%     0.0082     0.0307     0.0014     (27,7%)       20     Consens (n)     10,0167     11,866,407     (3,397,644)     (3,47%)     9.074,127     (4,751)														
23     Optimization Credits (Sch. 2)     (5289.918)     (2,916.867)     (2,913.251)     99.9%     0     0     NA     0     0     NA       24     (57.40.983)     (2,767.577)     (2,973.406)     107.4%     0     0     0     NA     0     0     NA       25     Total Fuel Costs & Net Power Transactions     179.85.77     259.334.205     (79,498.329)     (30.7%)     10.427.698     10.022.533     405.075     4.0%     1.7246     2.697.5     0.089.20       26     Net Unbild Sales <sup>(3)</sup> 0.091.02     11.345.675     (3.765.183)     (31.8%)     449.177     440.295     8.8.7%     0.167     0.001     0.001     0.0109     (0.0414)     (31.7%)       29     T & Dicesse <sup>(3)</sup> 11.84.261     (3.765.183)     (31.8%)     449.177     440.295     68.879     1.094     0.0021     0.0021     0.0029     (0.0414)     (31.7%)       30     Company Use <sup>(1)</sup> 1.98.64     (30.7%)     9.093.76     9.074.127     (4.425)     (0.1%)     1.98.92     0.801.49     (0.							-	-				-	-	
24   (5,74,983)   (2,767,577)   (2,973,466)   107.4%   0   0   N/A   0   0   N/A     25   Total Fuel Costs & Net Power Transactions   179.835,877   259.334,205   (79.498,329)   (30.7%)   10,427,608   10,022,533   40,0575   4.0%   1.7246   2,5875   (0,8829)   (33.3%)     26   Average Factor Calculation   28   Net Unbilled Sales <sup>(7)</sup> 15,144,012   12,343,438   2,800,576   22.7%   878,111   478,085   400,026   83.7%   0.1670   0.1360   0.0310   22.8%     29   T & D Losses <sup>(7)</sup> 15,144,012   12,343,438   2,800,576   22.7%   878,111   478,085   400,026   83.7%   0.1670   0.1360   0.0310   22.8%     20   Company Use <sup>(7)</sup> 18,9140   258,765   (70,025)   (27.1%)   10,944   10,023   921   9.2%   0.0029   (0.0008)   (27.0%)     31   Jurisdictional Sales   172,199,269   26,899,964   (75.006,85)   (30.5%)   8,684,251   8,686,78   (4,426)   (0.1%)   1.9829   2.8556   (0,864)														
25   Total Fuel Costs & Net Power Transactions   179.835,877   259.334,205   (79,498,329)   (30,7%)   10,427,608   10,022,533   405,075   4.0%   1.7246   2.5875   (0.8629)   (33,3%)     26   Avarage Factor Calculation     27   Avarage Factor Calculation     28   Net Unbilled Sales <sup>(2)</sup> 15,144.012   12,343,436   2,800,576   22.7%   878,111   478,085   400,026   83.7%   0.1670   0.1360   0.0310   22.8%     29   T & D Losses <sup>(2)</sup> 8,091,492   11,856,675   (3,765,183)   (31.8%)   469,177   460,299   8,879   1.9%   0.0892   0.1307   (0.0414)   (31.7%)     30   Company Use <sup>(2)</sup> 188,740   258,765   (70,025)   (27.1%)   10.944   10.023   92.4   0.0021   0.0029   (0.078)   (30.6%)   (30.4%)     31   Jurisdictional Sales   172,199,289   247,699,954   (75,60,685)   (30.5%)   8,684,251   8,686,678   (4,426)   (0.1%)   1.9829   2.8508   (0.8679)   (30.4%)     31   Jurisdictional Sales   172,486,252 </td <th></th> <td>Optimization Credits (Sch. 2)</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td>		Optimization Credits (Sch. 2)										-		
Average Factor Calculation     Net Unbilled Sales <sup>(7)</sup> 15,144,012     12,343,436     2,800,576     22,7%     878,111     478,085     400,026     68,7%     0.1670     0.1300     0.0310     22.8%       29     T & D Losses <sup>(7)</sup> 8,091,492     11,856,675     (3,765,183)     (31.8%)     469,177     460,299     8,879     1.9%     0.0021     0.0029     (0.00414)     (31.7%)       30     Company Use <sup>(7)</sup> 18,740     256,765     (70,025)     (27.1%)     10,944     10,023     921     92%     0.0021     0.0029     (0.00414)     (31.7%)       31     System Sales     179,835,877     259,334,205     (79,498,329)     (30.7%)     9,068,376     9,074,127     (4,751)     (0.1%)     1.9829     2.8850     (0.8751)     (30.6%)       31     Jurisdictional Sales     172,192,929     247,699,924     (30.95%)     8,684,251     8,686,78     (4,426)     (0.1%)     1.9829     2.8656     (0.8694)     (30.4%)       31     Jurisdictional Sales Adjusted for Line Losses     172,496,035     248,112,453														
27   Autore Calculation     28   Net Unbilled Sales <sup>(2)</sup> Net Unbilled Sales <sup>(2)</sup> 15,144,012   12,34,63   2,005,618   3(31,8%)   469,017   460,299   83,7%   0.6100   0.0100   0.0310   22.8%     29   T & Dicesse <sup>(3)</sup> 0.0000   11,856,65   (3,768,6)   (3,178)   460,917   460,929   8,97   0.0021   0.0020   0.0001   0.0100   (21,01%)   (10,11%)   10.023   9.2%   0.0021   0.0021   0.0020   0.0001   (30,61)		Total Fuel Costs & Net Power Transactions	179,835,877	259,334,205	(79,498,329)	(30.7%)	10,427,608	10,022,533	405,075	4.0%	1.7246	2.5875	(0.8629)	(33.3%)
28     Net Unbilled Sales <sup>(2)</sup> 15,144,012     12,343,43     2,800,576     22.7%     878,111     478,085     400,026     83.7%     0.1670     0.1300     0.0310     22.8%       29     T & D.Losses <sup>(2)</sup> 80.91,492     11,856,675     (3,765,183)     (31.8%)     469,177     460,299     8.879     1.9%     0.0820     0.1307     (0.0414)     (31.7%)       30     Company Use <sup>(2)</sup> 11,856,677     259,342,05     (70,263)     (30.7%)     9.069,376     9.074,127     (4,751)     0.180     0.0029     (0.0008)     (0.37%)       31     System Sales     179,835,877     259,334,205     (70,9483,29)     (30.5%)     385,125     385,404     (0.1%)     1.9829     2.8568     (0.87%)     (30.4%)       33     Jurisdictional Sales     172,199,299     247,699,954     (75,50,685)     (30.5%)     8.684,251     8.686,678     (4,426)     (0.1%)     1.9829     2.8568     (0.864)     (30.4%)       34     Jurisdictional Sales Adjusted for Line Losses     172,496,93     242,812,43     (0)     (0.60														
T & D Losses (2)   D B,091,492   11,856,675   (3,765,136)   (31,8%)   469,177   460,299   8,879   1.9%   0.0892   0.1307   (0.014)   (31.78)     30   Company Use <sup>(2)</sup> 188,740   258,755   (70,025)   (27.1%)   10,944   10,023   921   9.2%   0.0021   0.0029   (0.008)   (27.0%)     31   System Sales   179,835,877   259,334,205   (79,498,329)   (30.7%)   9,069,376   9,074,127   (4,751)   (0.1%)   1.9829   2.858   (0.867)   (3.68,78)   (3.68,78)   (3.25)   (3.68,678)   (4.26)   (0.1%)   1.9829   2.858   (0.867)   (3.68,78)   (3.68,678)   (4.26)   (0.1%)   1.9829   2.858   (0.867)   (3.68,78)   (4.426)   (0.1%)   1.9829   2.858   (0.86,78)   (4.426)   (0.1%)   1.9829   2.856   (0.86,78)   (4.426)   (0.1%)   1.9829   2.856   (0.86,78)   (4.426)   (0.1%)   1.9829   2.856   (0.86,78)   (0.1%)   2.9398   3.8087   (0.804)   (3.045)   3.808   (75.62,617)   (2.9,5%)   8.684,		0												
a     Company Use <sup>(2)</sup> Company U														
31   System Sales   179,835,877   259,334,205   (79,498,329)   (30,7%)   9,069,376   9,074,127   (4,751)   (0.1%)   1,9829   2,8580   (0.8751)   (30,6%)     32   Wholesale Sales (excluding Stratified Sales)   7,636,607   11,634,251   (3,997,644)   (34.4%)   385,125   385,449   (325)   (0.1%)   1,9829   3.0184   (1.0355)   (34.3%)     33   Jurisdictional Sales   172,199,209   247,699,954   (75,50,685)   (30.5%)   8,684,251   8,686,678   (4,426)   (0.1%)   1.9829   2.8508   (0.8694)   (30.4%)     34   Jurisdictional Sales Adjusted for Line Losses   122,486,035   248,112,453   (75,526,417)   (30.5%)   8,684,251   8,688,678   (4,426)   (0.1%)   1.9829   2.8556   (0.8694)   (30.4%)     35   Jurisdictional Sales Adjusted for Line Losses   172,486,035   248,112,453   (75,526,417)   (22.9%)   8,684,251   8,688,678   (4,426)   (0.1%)   0.9536   0.9531   0.0005   0.1%     36   GPIF <sup>(5)</sup> 00,11525   90,1525   00   NA   8,684,251														
32Wholesale Sales (excluding Stratified Sales)7,636,60711,634,251(3,97,64)(34.4%)385,125385,449(325)(0,1%)1.98293.0184(1.035)(34.3%)33Jurisdicional Sales172,199,269247,699,954(75,00,68)(30.5%)8,684,2518,686,78(4,42)(0,1%)1.98292.8508(0.867)(0.867)(0.94%)34Jurisdicional Sales Adjusted for Line Losses172,486,035248,112,453(75,62,6417)(30.5%)8,684,2518,688,678(4,426)(0.1%)1.98622.8558(0.869)(0.94%)(0.94%)36True-Up82,812,84382,812,843(75,62,6417)(22,9%)8,684,2518,688,678(4,426)(0.1%)0.95360.96310.00050.1%37TOLP (F) <sup>1</sup> 0.1015DIONAL FUEL COST255,289,8173330,922,96(0,7)(22,9%)8,684,2518,688,678(4,426)(0.1%)0.95360.96310.00050.1%38GPIF <sup>10</sup> 0.91520.901,520.0N8,684,2518,688,678(4,426)(0.1%)0.0440.0000.1%39Asset Optimization - Company Portion <sup>(3)</sup> 3,946,1333,946,1330.0%8,684,2518,688,678(4,426)(0.1%)0.04540.04340.0000.1%40Solar Type (F) <sup>1</sup> 0.364,5333,946,1330.0%8,684,2518,688,678(4,426)(0.1%)0.04540.04630.0430.0%0.8%41GPIF <sup>1</sup> <td< td=""><th></th><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>														
33   Jurisdictional Sales   172,199,269   247,699,954   (75,00,685)   (30.5%)   8,684,251   8,686,678   (4,426)   (0.1%)   1.8229   2.8508   (0.867)   (0.867)     34   Jurisdictional Line Losses   226,766   412,489   (75,00,685)   (30.5%)   8,684,251   8,686,678   (4,426)   (0.1%)   1.8229   2.8508   (0.867)   (30.4%)     35   Jurisdictional Sales Adjusted for Line Losses   172,486,035   248,112,453   (75,626,417)   (30.5%)   8,684,251   8,688,678   (4,426)   (0.1%)   1.9829   2.8508   (0.869)   (0.30.4%)     36   True-Up   82,812,843   82,812,843   (0)   (0.0%)   8,684,251   8,686,678   (4,426)   (0.1%)   0.9536   0.9531   0.0005   0.1%     37   TOTAL JURISDICTIONAL FUEL COST   255,298,878   330,925,296   (75,626,417)   (22.9%)   8,684,251   8,686,678   (4,426)   (0.1%)   0.914   0.0004   0.0005   0.1%     38   GPIF <sup>(3)</sup> 901,525   901,525   0   N/A   8,684,251   8,686,678   (4,426)   (0.										. ,				. ,
34   Jurisdictional Line Losses   286,766   412,498   41,4261   41,4261   41,4261														
35   Jurisdictional Sales Adjusted for Line Losses   172,46,035   248,112,453   (75,626,477)   (30.5%)   8,686,78   (4,426)   (0.1%)   1.9862   2.8565   (0.8694)   (0.049)     36   True-Up   82,812,843   (0)   (0.0%)   8,684,251   8,686,678   (4,426)   (0.1%)   0.9536   0.9531   0.0005   0.1%     37   TOTAL JURISDICTIONAL FUEL COST   255,298,678   330,925,296   (75,626,417)   (22.9%)   8,684,751   8,686,678   (4,426)   (0.1%)   2.9398   3.8087   (0.8689)   (22.8%)     38   GPIF <sup>(3)</sup> 901,525   901,525   0   N/A   8,684,251   8,686,678   (4,426)   (0.1%)   0.0104   0.0000   0.1%     39   Asset Optimization - Company Portion <sup>(3)</sup> 3,946,133   3,946,133   0   0.%   8,684,251   8,686,678   (4,426)   (0.1%)   0.0454   0.0000   0.1%     40   Solar Together (ST) Credit   10,467,877   14,217,940   (3,750,063)   (26.4%)   8,684,751   8,686,678   (4,426)   (0.1%)   0.1265   0.1630   0.0431   (26.3%					(75,500,085)	(30.5%)	0,004,231	0,000,070	(4,420)	(0.1%)			(0.8679)	(30.4%)
36   True-Up   82,812,843   82,812,843   (0)   (0.0%)   8,684,251   8,686,78   (4,426)   (0.1%)   0.9536   0.9531   0.0005   0.1%     37   TOTAL JURISDICTIONAL FUEL COST   255,298,678   330,925,296   (75,626,417)   (22.9%)   8,684,751   8,686,678   (4,426)   (0.1%)   2.9398   3.8087   (0.8689)   (22.8%)     38   GPIF <sup>(3)</sup> 901,525   901,525   0   N/A   8,684,251   8,686,678   (4,426)   (0.1%)   0.0104   0.0104   0.0000   0.1%     39   Asset Optimization - Company Portion <sup>(3)</sup> 3,946,133   3,946,133   0   0.%   8,684,251   8,686,678   (4,426)   (0.1%)   0.0454   0.0004   0.0000   0.1%     40   Solar Together (ST) Credit   10,467,877   14,217,940   (3,750,63)   (26.4%)   8,684,251   8,686,678   (4,426)   (0.1%)   0.0454   0.0454   0.0403   0.0403   0.0403   0.0454   0.0403   0.0454   0.0403   0.0403   0.0454   0.0403   0.0413   0.0426   0.0403   0.0426   0.0403					(75 626 417)	(30.5%)	8 684 251	8 688 678	(4.426)	(0.1%)			(0.8694)	(30.4%)
37   TOTAL JURISDICTIONAL FUEL COST   255.298.878   330.925.296   (75,626,477)   (22.9%)   8,684,251   8,686,678   (4,426)   (0.1%)   2.9398   3.8087   (0.8689)   (22.8%)     38   GPIF <sup>(3)</sup> 901,525   901,525   0   N/A   8,684,251   8,686,678   (4,426)   (0.1%)   0.0104   0.0104   0.0000   0.1%     39   Asset Optimization - Company Portion <sup>(3)</sup> 3,946,133   3,946,133   0   0.0%   8,684,251   8,688,678   (4,426)   (0.1%)   0.0454   0.0000   0.1%     40   SolarTogether (ST) Credit   10,467,877   14,217,940   (3,750,063)   (26.4%)   8,688,678   (4,426)   (0.1%)   0.0454   0.0454   0.0000   0.1%     41   Fuel Factor after adjustments   10,467,877   14,217,940   (3,750,063)   (26.4%)   8,688,678   (4,426)   (0.1%)   0.1205   0.1636   (0.0431)   (26.3%)     41   Fuel Factor after adjustments   51.162   4.0281   (0.9120)   (26.3%)   (26.4%)   8,688,678   (4,426)   (0.1%)   0.1205   0.1636   (0.0														
38   GPIF <sup>(3)</sup> 901,525   901,525   0   N/A   8,684,251   8,686,678   (4,426)   (0.1%)   0.0104   0.0104   0.0000   0.1%     39   Asset Optimization - Company Portion <sup>(3)</sup> 3,946,133   3,946,133   0   0.0%   8,684,251   8,686,678   (4,426)   (0.1%)   0.0104   0.0104   0.0000   0.1%     40   Solar Together (ST) Credit   10,467,877   14,217,940   (3,750,063)   (26.4%)   8,688,678   (4,426)   (0.1%)   0.0104   0.0045   0.0000   0.1%     41   Fuel Factor after adjustments   Fuel Factor after adjustments   5.1162   4.0281   (0.9120)   (0.9120)   (0.9120)   (0.9120)   (0.9120)   (0.9120)   (0.9120)   (0.9120)   (0.9120)   (0.22.6%)     42   FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH   FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH   5.1160   4.0280   (0.9120)   (0.22.6%)														
39   Asset Optimization - Company Portion <sup>(3)</sup> 3,946,133   3,946,133   0   0.0%   8,688,678   (4,426)   (0.1%)   0.0454   0.0054   0.0000   0.1%     40   SolarTogether (ST) Credit   10,467,877   14,217,940   (3,750,063)   (26.4%)   8,688,678   (4,426)   (0.1%)   0.0454   0.0000   0.1%     41   Fuel Factor after adjustments														
40   SolarTogether (ST) Credit   10,467,877   14,217,940   (3,750,063)   (26.4%)   8,688,678   (4,426)   (0.1%)   0.1205   0.1636   (0.0431)   (26.3%)     41   Fuel Factor after adjustments   3.1162   4.0281   (0.9120)   (22.6%)     42   FUEL FACTOR ROUNDED TO NEAREST.001 CENTS/KWH   EVEN EVEN EVEN EVEN EVEN EVEN EVEN EVEN		Asset Optimization - Company Portion (3)												
41   Fuel Factor after adjustments   3.1162   4.0281   (0.9120)   (22.6%)     42   FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH   3.1160   4.0280   (0.9120)   (22.6%)		SolarTogether (ST) Credit			(3,750,063)									
42 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH (0.9120) (22.6%)						. ,				. ,				
42	42	-												
45	43													

44 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

45 (2) For Informational Purposes Only

46 (3) Per Order No. PSC-2023-0343-FOF-EI

## FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: March 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line			Dollar	6			MWh	1	I		Cents/k	Wh	1
No.	A1 YTD Schedule	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost of Generated Power	-					-						
2	Net Cost of System Net Generation (Sch. 3)	658,956,256	824,656,526	(165,700,271)	(20.1%)	30,281,378	30,099,055	182,323	0.6%	2.1761	2.7398	(0.5637)	(20.6%)
3	Fuel Cost of Stratified Sales (Sch. 2)	(14,094,847)	(17,349,064)	3,254,217	(18.8%)	(617,478)	(437,029)	(180,449)	41.3%	2.2826	3.9698	(1.6871)	(42.5%)
4	Lease Costs (Sch. 2)	413,139	387,619	25,520	6.6%	0	0	0	N/A	0	0	0	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(4,719,913)	141,245	(4,861,158)	(3,441.6%)	0	0	0	N/A	0	0	0	N/A
6		640,554,635	807,836,327	(167,281,692)	(20.7%)	29,663,900	29,662,026	1,874	0.0%	2.1594	2.7235	(0.56410)	(20.7%)
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	24,107,971	21,443,666	2,664,306	12.4%	548,307	619,421	(71,114)	(11.5%)	4.3968	3.4619	0.9349	27.0%
9	Energy Payments to Qualifying Facilities (Sch. 8)	4,444,635	6,313,766	(1,869,131)	(29.6%)	115,320	153,167	(37,847)	(24.7%)	3.8542	4.1221	(0.2680)	(6.5%)
10	Energy Cost of Economy Purchases (Sch. 9)	693,758	1,054,000	(360,242)	(34.2%)	6,539	26,350	(19,811)	(75.2%)	10.6095	4.0000	6.6095	165.2%
11		29,246,364	28,811,432	434,932	1.5%	670,166	798,939	(128,773)	(16.1%)	4.3640	3.6062	0.7578	21.0%
12	TOTAL AVAILABLE	669,800,999	836,647,758	(166,846,759)	(19.9%)	30,334,066	30,460,965	(126,899)	(0.4%)	2.2081	2.7466	(0.5385)	(19.6%)
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(23,763,996)	(26,673,805)	2,909,809	(10.9%)	(985,112)	(1,061,590)	76,478	(7.2%)	2.4123	2.5126	(0.1003)	(4.0%)
16	Gains from Off-System Sales (Sch. 6)	(21,505,499)	(16,118,879)	(5,386,620)	33.4%	0	0	0	N/A	0	0	0	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(604,583)	(564,359)	(40,224)	7.1%	(120,296)	(118,868)	(1,428)	N/A	0.5026	0.4748	0.0278	5.9%
18		(45,874,078)	(43,357,043)	(2,517,035)	5.8%	(1,105,408)	(1,180,458)	75,050	(6.4%)	4.1500	3.6729	0.4771	13.0%
19	Total Incremental Optimization Costs <sup>(1)</sup>												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	131,647	134,166	(2,519)	(1.9%)	0	0	0	N/A	0	0	0	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	434,889	509,563	(74,674)	(14.7%)	0	0	0	N/A	0	0	0	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(2,134)	(12,648)	10,514	(83.1%)	0	0	0	N/A	0	0	0	N/A
23	Optimization Credits (Sch. 2)	(19,086,890)	(8,750,000)	(10,336,890)	118.1%	0	0	0	N/A	0	0	0	N/A
24		(18,522,487)	(8,118,919)	(10,403,569)	128.1%	0	0	0	N/A	0	0	0	N/A
25	Total Fuel Costs & Net Power Transactions	605,404,434	785,171,797	(179,767,363)	(22.9%)	29,228,658	29,280,507	(51,849)	(0.2%)	2.0713	2.6816	(0.6103)	(22.8%)
26													
27	Average Factor Calculation												
28	Net Unbilled Sales <sup>(2)</sup>	1,839,746	(2,404,360)	4,244,106	(176.5%)	190,918	(93,137)	284,055	(305.0%)	0.0067	(0.0086)	0.0152	(177.6%)
29	T & D Losses <sup>(2)</sup>	29,039,332	34,691,469	(5,652,136)	(16.3%)	1,387,829	1,344,748	43,081	3.2%	0.1051	0.1239	(0.0188)	(15.1%)
30	Company Use <sup>(2)</sup>	670,838	755,973	(85,136)	(11.3%)	32,306	29,281	3,025	10.3%	0.0024	0.0027	0.0016	(10.0%)
31	System Sales	605,404,434	785,171,797	(179,767,363)	(22.9%)	27,617,606	27,999,616	(382,011)	(1.4%)	2.1921	2.8042	(0.0410)	(21.8%)
32	Wholesale Sales (excluding Stratified Sales)	26,549,036	35,224,377	(8,675,341)	(24.6%)	1,209,490	1,242,601	(33,111)	(2.7%)	2.1951	2.8347	0.0055	(22.6%)
33	Jurisdictional Sales	578,855,398	749,947,420	(171,092,022)	(22.8%)	26,408,115	26,757,015	(348,900)	(1.3%)	2.1920	2.8028	0.0273	(21.8%)
34	Jurisdictional Line Loss Multiplier	963,976	1,248,898							1.00167	1.00167		
35	Jurisdictional Sales Adjusted for Line Losses	579,819,374	751,196,318	(171,376,944)	(22.8%)	26,408,115	26,757,015	(348,900)	(1.3%)	2.1956	2.8075	(0.6119)	(21.8%)
36	True-Up	248,438,529	248,438,529	0	N/A	26,408,115	26,757,015	(348,900)	(1.3%)	0.9408	0.9285	0.0123	1.3%
37		828,257,903	999,634,847	(171,376,944)	(17.1%)	26,408,115	26,757,015	(348,900)	(1.3%)	3.1364	3.7360	(0.5996)	(16.0%)
38	GPIF <sup>(3)</sup>	2,704,576	2,704,576	0	N/A	26,408,115	26,757,015	(348,900)	(1.3%)	0.0102	0.0101	0.0001	1.3%
39	Asset Optimization - Company Portion <sup>(3)</sup>	11,838,399	11,838,399	0	N/A	26,408,115	26,757,015	(348,900)	(1.3%)	0.0448	0.0442	0.0006	1.3%
40	SolarTogether (ST) Credit	25,979,464	34,763,590	(8,784,126)	(25.3%)	26,408,115	26,757,015	(348,900)	(1.3%)	0.0984	0.1299	(0.0315)	(24.3%)
41	Fuel Factor after adjustments									3.2898	3.9202	(0.6304)	(16.1%)
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.2900	3.9200	(0.6300)	(16.1%)
43													

44 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

45 (2) For Informational Purposes Only

46 (3) Per Order No. PSC-2023-0343-FOF-EI

## FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) CALCULATION OF TRUE-UP AND INTEREST PROVISION

## FOR THE PERIOD OF: March 2024

(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
		Current	Month			Year to	Date	
	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
s & Net Power Transactions								
ost of System Net Generation (Sch. 3)	183,455,117	263,264,147	(79,809,029)	(30.3%)	658,956,256	824,656,526	(165,700,271)	(20.1%
Costs	131,111	129,617	1,494	1.2%	413,139	387,619	25,520	6.6%
ost of Stratified Sales	(2,326,018)	(5,324,998)	2,998,980	(56.3%)	(14,094,847)	(17,349,064)	3,254,217	(18.8%
ost of Power Sold (Sch. 6)	(2,228,003)	(5,454,797)	3,226,793	(59.2%)	(24,368,578)	(27,238,164)	2,869,585	(10.5%
rom Off-System Sales (Sch. 6)	(1,073,046)	(2,510,504)	1,437,458	(57.3%)	(21,505,499)	(16,118,879)	(5,386,620)	33.4%
ost of Purchased Power, Exclusive of Economy (Sch. 7)	7,320,889	8,542,248	(1,221,359)	(14.3%)	24,107,971	21,443,666	2,664,306	12.4%
Payments to Qualifying Facilities (Sch. 8)	1,589,750	2,354,987	(765,236)	(32.5%)	4,444,635	6,313,766	(1,869,131)	(29.6%
Cost to Economy Purchases (Sch. 9)	36,775	1,054,000	(1,017,225)	(96.5%)	693,758	1,054,000	(360,242)	(34.2%
	186,906,575	262,054,700	(75,148,125)	(28.7%)	628,646,834	793,149,471	(164,502,637)	(20.7%
ion Activities <sup>(1)</sup>								
ental Personnel, Software, and Hardware Costs	43,097	48,055	(4,958)	(10.3%)	131,647	134,166	(2,519)	(1.9%
e O&M Costs Attributable to Off-System Sales (Sch. 6)	45,335	113,683	(68,348)	(60.1%)	434,889	509,563	(74,674)	(14.7%
e O&M Costs Avoided due to Economy Purchases (Sch. 9)	(503)	(12,648)	12,145	(96.0%)	(3,139)	(12,648)	9,509	(75.2%
ation Credits	(5,829,918)	(2,916,667)	(2,913,251)	99.9%	(19,086,890)	(8,750,000)	(10,336,890)	118.1%
	(5,741,988)	(2,767,577)	(2,974,411)	107.5%	(18,523,493)	(8,118,919)	(10,404,574)	128.2%
nts to Fuel Cost			,		,			
Imbalance Fuel Revenues	(1,502,420)	0	(1,502,420)	N/A	(487,614)	0	(487,614)	N/
eplacement Cost Credit	0	0	0	N/A	(5,000,000)	0	(5,000,000)	N/
ry Adjustments	125,623	0	125,623	N/A	551,849	0	551,849	N/
0&M Expense	47,082	47,082	(0)	(0.0%)	215,852	141,245	74,607	52.8%
	(1,329,715)	47,082	(1,376,797)	(2,924.3%)	(4,719,913)	141,245	(4,861,158)	(3,441.6%
Total Fuel Costs & Net Power Transactions	179,834,872	259,334,205	(79,499,334)	(30.7%)	605,403,429	785,171,797	(179,768,368)	(22.9%
		,,	( , , , , , , , , , , , , , , , , , , ,	(*** /	,, -	, , -	( , , , , , , , , , , , , , , , , , , ,	
S								
WH Sales	8,684,251,314	8,688,677,742	(4,426,428)	(0.1%)	26,408,115,190	26,757,014,819	(348,899,629)	(1.3%
r Resale	385,124,855	385,449,357	(324,502)	(0.1%)	1,209,490,445	1,242,601,358	(33,110,913)	(2.7%
	9,069,376,169	9,074,127,099	(4,750,930)	(0.1%)	27,617,605,635	27,999,616,177	(382,010,542)	(1.4%
of Total kWh Sales	95.75357%	95.75222%	0.00135%	(0.173) N/A	95.62058%	95.56208%	0.05850%	0.1%
i Totai kwii Sales	95.7555776	95.7 5222 /0	0.0013376	N/A	93.0203070	93.3020878	0.0303078	0.170
Applicable to Period								
	217 501 622	272 008 255	44 502 267	16.2%	060 649 956	840 705 406	129 042 451	15.3%
								15.3% N//
		,			,	,		N//
Dptimization <sup>(2)</sup>								N//
					,	,	-	
								(25.3%
tion erioc	plicable to Period al Fuel Revenues I True-Up (Collected)/Refunded This Period nization <sup>(2)</sup> ner (ST) Credit	I Fuel Revenues     317,591,622       I True-Up (Collected)/Refunded This Period     (82,812,843)       (901,525)     (3,946,133)	al Fuel Revenues     317,591,622     272,998,255       I True-Up (Collected)/Refunded This Period     (82,812,843)     (82,812,843)       (901,525)     (901,525)     (901,525)       nization <sup>(2)</sup> (3,946,133)     (3,946,133)       ner (ST) Credit     (10,467,877)     (14,217,940)	al Fuel Revenues     317,591,622     272,998,255     44,593,367       I True-Up (Collected)/Refunded This Period     (82,812,843)     (82,812,843)     0       (901,525)     (901,525)     (901,525)     0       nization <sup>(2)</sup> (3,946,133)     (3,946,133)     0       ner (ST) Credit     (10,467,877)     (14,217,940)     3,750,063	A     317,591,622     272,998,255     44,593,367     16.3%       I True-Up (Collected)/Refunded This Period     (82,812,843)     (82,812,843)     0     N/A       (901,525)     (901,525)     0     N/A       nization <sup>(2)</sup> (3,946,133)     (3,946,133)     0     N/A       her (ST) Credit     (10,467,877)     (14,217,940)     3,750,063     (26.4%)	al Fuel Revenues     317,591,622     272,998,255     44,593,367     16.3%     969,648,856       I True-Up (Collected)/Refunded This Period     (82,812,843)     (82,812,843)     0     N/A     (248,438,529)       (901,525)     (901,525)     0     N/A     (27,04,576)       nization <sup>(2)</sup> (3,946,133)     (3,946,133)     0     N/A     (11,838,399)       ner (ST) Credit     (10,467,877)     (14,217,940)     3,750,063     (26.4%)     (25,979,464)	All Fuel Revenues     317,591,622     272,998,255     44,593,367     16.3%     969,648,856     840,705,406       I True-Up (Collected)/Refunded This Period     (82,812,843)     (82,812,843)     0     N/A     (248,438,529)     (248,438,529)       (901,525)     (901,525)     0     N/A     (2,704,576)     (2,704,576)       nization <sup>(2)</sup> (3,946,133)     (3,946,133)     0     N/A     (11,838,399)     (11,838,399)       ner (ST) Credit     (10,467,877)     (14,217,940)     3,750,063     (26,4%)     (25,979,464)     (34,763,590)	A     317,591,622     272,998,255     44,593,367     16.3%     969,648,856     840,705,406     128,943,451       I True-Up (Collected)/Refunded This Period     (82,812,843)     (82,812,843)     0     N/A     (248,438,529)     (248,438,529)     0       (901,525)     (901,525)     0     N/A     (2,704,576)     (2,704,576)     0       nization <sup>(2)</sup> (3,946,133)     (3,946,133)     0     N/A     (11,838,399)     (11,838,399)     0       her (ST) Credit     (10,467,877)     (14,217,940)     3,750,063     (26.4%)     (25,979,464)     (34,763,590)     8,784,126

## FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) CALCULATION OF TRUE-UP AND INTEREST PROVISION

		FC	OR THE PERIOD OF: M	arch 2024					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line			Current M	lonth			Year to [	Jate	
No.		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
39	True-Up Calculation								
40	Adjusted Total Fuel Costs & Net Power Transactions	179,834,872	259,334,205	(79,499,334)	(30.7%)	605,403,429	785,171,797	(179,768,368)	(22.9%)
41	Jurisdictional Sales % of Total kWh Sales	95.75357%	95.75222%	0.00135%	N/A	95.62058%	95.56208%	0.05850%	0.1%
42	Retail Total Fuel Costs & Net Power Transactions <sup>(3)</sup>	172,485,881	248,731,787	(76,245,906)	(30.7%)	579,821,125	751,621,802	(171,800,678)	(22.9%)
43	True-Up Provision for the Month-Over/(Under) Recovery	46,977,363	(77,611,973)	124,589,336	(160.5%)	100,866,764	(208,661,491)	309,528,255	(148.3%)
44	Interest Provision for the Month	(3,007,783)	(4,125,265)	1,117,481	(27.1%)	(10,679,166)	(12,521,955)	1,842,789	(14.7%)
45	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	(781,910,412)	(967,574,637)	185,664,225	(19.2%)	(993,754,116)	(993,754,116)	0	(0.0%)
47	Deferred True-Up Beginning of Period - Over/(Under) Recovery	37,290,272	0	37,290,272	N/A	37,290,272	0	37,290,272	N/A
49	Prior Period True-Up (Collected)/Refunded This Period	82,812,843	82,812,843	0	N/A	248,438,529	248,438,529	0	N/A
50	End of Period Net True-Up Amount Over/(Under) Recovery	(617,837,717)	(966,499,032)	348,661,315	(36.1%)	(617,837,717)	(966,499,032)	348,661,315	(36.1%)
51									
52	Interest Provision								
53	Beginning True-Up Amount	(744,620,140)							
54	Ending True-Up Amount Before Interest	(614,829,934)							
55	Total of Beginning & Ending True-Up Amount	(1,359,450,073)							
56	Average True-Up Amount	(679,725,037)							
57	Interest Rate - First Day Reporting Business Month	5.29000%							
58	Interest Rate - First Day Subsequent Month	5.33000%							
59	Total Interest Rate - First Day Current and Subsequent Month	10.62000%							
60	Average Interest Rate	5.31000%							
61	Monthly Average Interest Rate	0.44250%							
62	Interest Provision	(3,007,783)							
63									

64

65 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

66 (2) Per Order No. PSC-2023-0343-FOF-EI

67 (3) Line 22 x Line 28 x 1.00167

## FLORIDA POWER LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
		- I	Current	Month			Year to I	Data	
ne D.		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
		Actual	Estimated	\$ DIII	76 DIII	Actual	Estimated	\$ DIII	% DIII
2	Fuel Cost of System Net Generation (\$) Heavy Oil (1)	0	0	0	N/A	0	0	0	r
3	Light Oil (1)	1,134,185	0	1,134,185	N/A	2,525,494	284,125	2,241,370	788.9
Ļ	Coal	8,240	363,745	(355,505)	(97.7%)	3,340,413	1,164,589	2,175,824	186.8
5	Gas <sup>(2)</sup>	171,680,477	252,050,337	(80,369,860)	(31.9%)	616,950,313	782,137,775	(165,187,462)	(21.1
6	Nuclear	10,632,215	10,850,064	(217,849)	(2.0%)	36,140,158	36,810,834	(670,676)	(1.8
,		183,455,117	263,264,147	(79,809,029)	(30.3%)	658,956,377	820,397,322	(161,440,945)	(19.
3	System Net Generation (MWh)	(0.407)		(0.407)	N//A	(40.000)	0	(40,000)	
) 0	Heavy Oil Light Oil	(3,127) 24,932	0	(3,127) 24,932	N/A N/A	(13,086) 34,380	0 1,158	(13,086) 33,222	2,868.
1	Coal	24,552	7,734	(7,734)	(100.0%)	80,528	25,781	54,747	2,000.
2	Gas	7,340,636	6,886,528	454,108	6.6%	20,511,011	20,261,653	249,358	1.
3	Nuclear	2,113,402	2,062,947	50,455	2.4%	7,159,568	7,100,552	59,015	0.
4	Solar <sup>(4)</sup>	1,052,417	1,135,667	(83,250)	(7.3%)	2,508,636	2,709,911	(201,275)	(7.
5	Hydrogen	13	0	13	N/A	341	0	341	
6	-	10,528,273	10,092,876	435,397	4.3%	30,281,378	30,099,055	182,323	0.
7	Units of Fuel Burned (Unit) <sup>(3)</sup>								
3	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	
9	Light Oil <sup>(1)</sup> Coal	10,225 0	0	10,225	N/A (100.0%)	22,605	2,687	19,918	741 195
0 1	Gas <sup>(2)</sup>	0 51,103,931	6,068	(6,068)	(100.0%) 11.4%	57,377 141,376,355	19,414 134,958,468	37,963 6,417,887	195
2	Nuclear	22,875,811	45,887,766 21,475,076	5,216,165 1,400,735	6.5%	76,371,522	73,830,790	2,540,732	4
3	Hydrogen	81	21,470,070	1,397	0.0%	2,164	0	2,040,762	5
1			-	.,		_,	-	_,	
5	BTU Burned (MMBTU)								
3	Heavy Oil	0	0	0	N/A	0	0	0	
	Light Oil	59,268	0	59,268	N/A	131,031	15,668	115,363	736
	Coal	0	103,156	(103,156)	(100.0%)	931,574	330,036	601,538	182
)	Gas	52,497,162	47,021,194	5,475,968	11.6%	145,421,291	138,291,942	7,129,349	5
D	Nuclear	22,875,811	21,475,076	1,400,735	6.5%	76,371,522	73,830,790	2,540,732	3
1	Hydrogen	81	0	81	N/A	2,164	0	2,164	
2		75,432,241	68,599,426	6,832,814	10.0%	222,857,582	212,468,436	10,389,146	4
3 1	Generation Mix %	(0.03%)	0%	(0.02%)	N/A	(0.04%)	0%	(0.04%)	
+ 5	Heavy Oil Light Oil	(0.03%) 0.24%	0%	(0.03%) 0.24%	N/A N/A	(0.04%) 0.11%	0.00%	(0.04%) 0.11%	2,850
5	Coal	0%	0.08%	(0.08%)	(100.0%)	0.27%	0.09%	0.18%	2,000
7	Gas	69.72%	68.23%	1.49%	2.2%	67.73%	67.32%	0.42%	0
в	Nuclear	20.07%	20.44%	(0.37%)	(1.8%)	23.64%	23.59%	0.05%	0
9	Solar	10.00%	11.25%	(1.26%)	(11.2%)	8.28%	9.00%	(0.72%)	(8
)	Hydrogen	0%	100.00%	(100.00%)	(100.0%)	0%	0%	0%	
		100.00%	100.00%		N/A	100.00%	100.00%		
2	Fuel Cost per Unit (\$/Unit)								
3	Heavy Oil (1)	0	0	0	N/A	0	0	0	
	Light Oil (1)	110.9227	0	110.923	N/A	111.7228	105.7216	6.0012	5
5	Coal Gas <sup>(2)</sup>	0	59.945	(59.945)	(100.0%)	58.2191	59.9874	(1.7683)	(2
6 7	Nuclear	3.3594	5.4928	(2.133)	(38.8%)	4.3639	5.7954	(1.4315)	(24
3	Fuel Cost per MMBTU (\$/MMBTU)	0.4648	0.5052	(0.040)	(8.0%)	0.4732	0.4986	(0.0254)	(5
,	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	
)	Light Oil (1)	19.1366	0	19.137	N/A	19.2740	18.1341	1.1399	6
	Coal	0	3.526	(3.526)	(100.0%)	3.5858	3.5287	0.0571	1
2	Gas <sup>(2)</sup>	3.2703	5.3604	(2.090)	(39.0%)	4.2425	5.6557	(1.4132)	(25
3	Nuclear	0.4648	0.5052	(0.040)	(8.0%)	0.4732	0.4986	(0.0254)	(5
		2.4321	3.8377	(1.406)	(36.6%)	2.9568	3.8613	(0.9044)	(23
	BTU Burned per KWH (BTU/KWH)								
	Heavy Oil	0	0	0	N/A	0	0	0	
	Light Oil	2,377	0	2,377	N/A	3,811	13,528	(9,717)	(71
	Coal	0	13,338	(13,338)	(100.0%)	11,568	12,802	(1,233)	(9
	Gas	7,152	6,828	324	4.7%	7,090	6,825	265	3
)	Nuclear	10,824	10,410	414	4.0%	10,667	10,398	269	2
	Constant Fuel Cast nor MARL	7,165	6,797	368	5.4%	7,360	7,059	301	4
	Generated Fuel Cost per KWH Heavy Oil (1)	0	0	0	N/A	0	0	0	
	Light Oil <sup>(1)</sup>	4.5490	0	0 4.549	N/A N/A	0 7.3459	0 24.5325	U (17.1866)	(70
	Coal	4.5490	4.703	(4.703)	(100.0%)	4.1481	4.5172	(0.3691)	(70)
;	Gas <sup>(2)</sup>	2.3388	3.6600	(4.703)	(36.1%)	3.0079	3.8602	(0.8523)	(0)
,	Nuclear	0.5031	0.5259	(0.023)	(4.3%)	0.5048	0.5184	(0.0136)	(22
				()	(=)			·····/	(~

70 (1) Distillate & Propane (BBLS & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

71 Values may not agree with Schedule A5.

72 (2) Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

73 (3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

					FOR TH	E PERIOD OF: Ma	arch 2024						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) (4)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Anhinga PV Solar	-		<u> </u>			(=,						
2 3	Solar Plant Unit Info	74.5	10,993	19.8	N/A	19.8	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4 5	Apalachee PV Solar Solar		11,254					N/A	N/A	N/A	N/A	N/A	N/A
6 7	Plant Unit Info Babcock Preserve PV Solar	74.5		20.3	N/A	20.3	N/A						
8 9	Solar Plant Unit Info	74.5	10,596	19.1	N/A	19.1	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Babcock Ranch PV Solar	1.0		10.1		1011							
11 12	Solar Plant Unit Info	74.5	12,707	22.9	N/A	22.9	N/A	N/A	N/A	N/A	N/A	N/A	N/A
13 14 15	<u>Barefoot Bay PV Solar</u> Solar Plant Unit Info	74.5	13,164	23.8	N/A	23.8	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16 17	Beautyberry PV Solar Solar	74.5	15,920		N/A	23.0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18 19	Plant Unit Info <u>Blackwater River PV Solar</u>	74.5		28.7	N/A	28.7	N/A						
20 21	Solar Plant Unit Info	74.5	11,453	20.7	N/A	20.7	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22 23	Blue Cypress PV Solar Solar	74.5	14,163		<b>N</b> //A	05.0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24 25 26	Plant Unit Info <u>Blue Heron PV Solar</u> Solar	74.5	13,209	25.6	N/A	25.6	N/A	N/A	N/A	. N/A	N/A	N/A	N/A
20 27 28	Plant Unit Info Blue Indigo PV Solar	74.5		23.8	N/A	23.8	N/A		19/2		N/A	N/A	N/A
29 30	Solar Plant Unit Info	74.5	11,413	20.6	N/A	20.6	N/A	N/A	N/A	N/A	N/A	N/A	N/A
31 32	<u>Blue Springs PV Solar</u> Solar		11,192					N/A	N/A	N/A	N/A	N/A	N/A
33 34	Plant Unit Info Bluefield Preserve PV Solar	74.5		20.2	N/A	20.2	N/A						
35 36	Solar Plant Unit Info	74.5	13,596	24.5	N/A	24.5	N/A	N/A	N/A	N/A	N/A	N/A	N/A
37 38 39	<u>Caloosahatchee PV Solar</u> Solar Plant Unit Info		14,462	26.1	N/A	26.1	N/A	N/A	N/A	N/A	N/A	N/A	N/A
40 41	<u>Canoe PV Solar</u> Solar		12,984					N/A	N/A	N/A	N/A	N/A	N/A
42 43	Plant Unit Info <u>Cape Canaveral 3</u>	74.5		23.4	N/A	23.4	N/A						
44 45	Light Oil Gas		616 585,487					707 3,860,428	4,183 3,976,241	5.917 1.030	66,979 12,993,868	10.8743 2.2193	94.74 3.37
46 47	Plant Unit Info <u>Cattle Ranch PV Solar</u>	1,326.0		62.5	96.0	62.6	6,791						
48 49 50	Solar Plant Unit Info <u>Cavendish PV Solar</u>	74.5	12,372	22.3	N/A	22.3	N/A	N/A	N/A	N/A	N/A	N/A	N/A

					FOR TH	E PERIOD OF: M	arch 2024						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
51	Solar		11,889					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
53	Chautauqua PV Solar												
54	Solar		13,674					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
56	Chipola River PV Solar												
57	Solar		11,674					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
59	Citrus PV Solar		12,860					N/A			N/A		
60 61	Solar Plant Unit Info	74.5		23.2	N/A	23.2	N/A	N/A	N/A	N/A	N/A	N/A	N/A
62	Coral Farms PV Solar	74.5		23.2	IN/A	23.2	N/A						
63	Solar		10,547					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		19.0	N/A	19.0	N/A	1975	1977	1.00	1975	10/25	10/4
65	Cotton Creek PV Solar	14.0		13.0	19/5	15.0	19/25						
66	Solar		11,042					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		19.9	N/A	19.9	N/A						
68	Cypress Pond PV Solar												
69	Solar		13,741					N/A	N/A	N/A	N/A	N/A	N/A
70	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
71	Dania Beach 7												
72	Light Oil		0							5.537			
73	Gas		495,178					3,190,269	3,265,270	1.024	10,670,502	2.1549	3.34
74	Plant Unit Info	1,136.0		56.9	83.0	57.0	6,594						
75	Desoto PV Solar												
76	Solar		2,553					N/A	N/A	N/A	N/A	N/A	N/A
77	Plant Unit Info	25.0		4.6	N/A	4.6	N/A						
78	Discovery PV Solar												
79	Solar		13,139					N/A	N/A	N/A	N/A	N/A	N/A
80	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
81	Echo River PV Solar												
82	Solar		14,943					N/A	N/A	N/A	N/A	N/A	N/A
83	Plant Unit Info	74.5		27.0	N/A	27.0	N/A						
84	Egret PV Solar												
85	Solar		12,296					N/A	N/A	N/A	N/A	N/A	N/A
86	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
87	Elder Branch PV Solar												
88	Solar		15,335					N/A	N/A	N/A	N/A	N/A	N/A
89	Plant Unit Info	74.5		27.7	N/A	27.7	N/A						
90	Etonia Creek PV Solar												
91	Solar Diant Unit Info		14,718	00.0				N/A	N/A	N/A	N/A	N/A	N/A
92	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						
93	Everglades PV Solar		13,482					N/A	N/A	N/A	N/A	N/A	N/A
94 95	Solar Plant Unit Info	74.5		24.3	N/A	24.3	N/A	N/A	N/A	N/A	N/A	N/A	N/A
95 96		74.5		24.3	N/A	24.3	N/A						
	First City PV Solar		9,970					N/A	<b>B</b> 1/A	<b>K1/A</b>	81/A	K1/A	N/A
97 98	Solar Blant Linit Info	74.5		18.0	<b>K</b> 1/A	40.0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Plant Unit Info Flowers Creek PV Solar	/4.5		18.0	N/A	18.0	N/A						
99 100	Solar		9,758					N/A	N/A	N/A	N/A	N/A	N/A
100	Plant Unit Info	74.5		17.6	N/A	17.6	N/A	N/A	IN/A	IN/A	IN/A	IN/A	N/A
101	Fiant Unit Into	74.5		17.0	N/A	17.0	N/A						

					FOR TH	E PERIOD OF: Ma	arch 2024						,
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
102	Fort Drum PV Solar												
103	Solar		13,288					N/A	N/A	N/A	N/A	N/A	N/A
104 105	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
105	Fort Myers 2		523,262					3,938,478	4,025,144	1.022	13,153,677	2.5138	3.34
100	Gas Plant Unit Info	1,740.0	525,202	41.8	60.6	52.5	7,692	3,930,476	4,025,144	1.022	13,153,077	2.5136	5.54
107	Fort Myers 3A	1,740.0		41.0	00.0	52.5	1,052						
109	Light Oil		204					397	2,286	5.757	47,119	23.1283	118.69
110	Gas		24,959					273,965	279,994	1.022	914,986	3.6659	3.34
111	Plant Unit Info	193.0	21,000	20.8	100.0	84.3	11,218	210,000	210,001	1.022	011,000	0.0000	0.01
112	Fort Myers 3B	100.0		20.0	100.0	01.0	11,210						
113	Light Oil		325					615	3,541	5.757	72,993	22.4546	118.69
114	Gas		10,946					116,651	119,218	1.022	389,590	3.5592	3.34
115	Plant Unit Info	193.0		9.3	100.0	107.2	10,892		,		,		
116	Fort Myers 3C												
117	Light Oil		1,548					1,762	10,144	5.757	209,129	13.5132	118.69
118	Gas		1,808					11,595	11,850	1.022	38,724	2.1420	3.34
119	Plant Unit Info	221.0		2.1	100.0	115.6	6,555						
120	Fort Myers 3D												
121	Light Oil		373					712	4,099	5.757	84,506	22.6285	118.69
122	Gas		9,075					97,456	99,601	1.022	325,484	3.5868	3.34
123	Plant Unit Info	221.0		6.0	94.0	74.9	10,976						
124	Fort Myers GT												
125	Light Oil		55					202	1,172	5.804	23,975	43.5909	118.69
126	Plant Unit Info	99.0		0.1	100.0	29.5	21,317						
127	Fourmile Creek PV Solar												
128	Solar		10,611					N/A	N/A	N/A	N/A	N/A	N/A
129	Plant Unit Info			19.1	N/A	19.1	N/A						
130	GCEC 4												
131	Light Oil		0							5.817			
132	Gas		(210)	1									
133	Plant Unit Info	75.0		N/A	100.0	N/A	N/A						
134	GCEC 5												
135	Light Oil		0							5.817			
136	Gas		(179)	1									
137	Plant Unit Info	75.0		N/A	100.0	N/A	N/A						
138	GCEC 6												
139	Light Oil		0							138.500			
140	Gas		16,856					243,639	248,813	1.021	813,090	4.8239	3.34
141	Plant Unit Info	315.0		7.2	29.3	33.8	14,762						
142	GCEC 7												
143	Light Oil		0							138.500			
144	Gas		146,514					1,737,807	1,772,563	1.020	5,792,519	3.9536	3.33
145	Plant Unit Info	496.0		39.7	98.9	40.8	12,098						
146	GCEC 8A												
147	Light Oil		2,516					280	1,629	5.817	40,669	1.6163	145.25
148	Gas		50					30,868	31,523	1.021	103,013	205.0016	3.34
149	Plant Unit Info	224.0		1.5	99.1	51.7	12,917						
150	GCEC 8B												
151	Light Oil		13,108					209	1,216	5.817	30,357	0.2316	145.25
152	Gas		1,861					163,181	166,646	1.021	544,579	29.2690	3.34
153	Plant Unit Info	224.0		8.7	100.0	59.0	11,214						

					FOR THE	E PERIOD OF: M	arch 2024						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
154 155	GCEC 8C Light Oil		2,197					209	1,216	5.817	30,357	1.3817	145.25
156	Gas		55					28,654	29,262		95,625	172.6076	3.34
157	Plant Unit Info	220.0		1.3	100.0	52.3	13,531						
158	GCEC 8D												
159	Light Oil		143					270	1,571		39,217	27.5011	145.25
160	Gas		10,022					108,204	110,502	1.021	361,107	3.6033	3.34
161	Plant Unit Info	220.0		6.0	99.2	64.4	11,026						
162	Ghost Orchid PV Solar		10.000										
163 164	Solar Plant Unit Info	74.5	12,982	23.4	N/A	23.4	N/A	N/A	N/A	N/A	N/A	N/A	N/A
164	Grove PV Solar	74.5		23.4	N/A	23.4	IN/A						
166	Solar		13,875					N/A	N/A	N/A	N/A	N/A	N/A
167	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
168	Hammock PV Solar												
169	Solar		12,634					N/A	N/A	N/A	N/A	N/A	N/A
170	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
171	Hawthorne Creek PV Solar												
172	Solar		6,035					N/A	N/A	N/A	N/A	N/A	N/A
173	Plant Unit Info			10.9	N/A	10.9	N/A						
174	Hibiscus PV Solar												
175	Solar		13,090					N/A	N/A	N/A	N/A	N/A	N/A
176 177	Plant Unit Info Horizon PV Solar	74.5		23.6	N/A	23.6	N/A						
177	Solar		10,542					N/A	N/A	N/A	N/A	N/A	N/A
179	Plant Unit Info	74.5		19.0	N/A	19.0	N/A	1975	1977	100	1975	1975	1974
180	Ibis PV Solar												
181	Solar		16,167					N/A	N/A	N/A	N/A	N/A	N/A
182	Plant Unit Info	74.5		29.2	N/A	29.2	N/A						
183	Immokalee PV Solar												
184	Solar		13,467					N/A	N/A	N/A	N/A	N/A	N/A
185	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
186	Indian River PV Solar												
187	Solar		13,494					N/A	N/A	N/A	N/A	N/A	N/A
188	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
189 190	Interstate PV Solar Solar		12,762					N/A	N/A	N/A	N/A	N/A	N/A
190	Plant Unit Info	74.5		23.0	N/A	23.0	N/A	N/A	IN/A	N/A	IN/A	IN/A	N/A
192	Lakeside PV Solar	14.0		20.0	1975	20.0	19/5						
193	Solar		13,496					N/A	N/A	N/A	N/A	N/A	N/A
194	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
195	Lauderdale 1-12												
196	Light Oil		0							5.537			
197	Gas		7					290	297	1.024	971	13.0452	3.34
198	Plant Unit Info	58.6		0.0	100.0	25.2	39,919						
199	Lauderdale 6A									:			
200	Light Oil		0						10.07	5.764			
201 202	Gas Diant Linit Info	218.0	908	0.6	100.0	45.2	13,525	11,999	12,281	1.024	40,133	4.4199	3.34
202	Plant Unit Info Lauderdale 6B	218.0		0.6	100.0	45.2	13,525						
203	Light Oil		42					95	548	5.764	9,945	23.6049	104.68
204	Gas		1,139					14,459	14,799		48,361	4.2465	3.34
206	Plant Unit Info	218.0	.,	0.8	100.0	46.6	12,995	,	,. 00				

					FOR TH	E PERIOD OF: Ma	arch 2024						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
207	Lauderdale 6C												
208	Light Oil		0							5.764			
209	Plant Unit Info	218.0		N/A	100.0	N/A	N/A						
210	Lauderdale 6D												
211	Light Oil		0							5.764			
212	Plant Unit Info	218.0		N/A	100.0	N/A	N/A						
213	Lauderdale 6E		0							E 764			
214	Light Oil		1,174					13,858	14,184	5.764	46,352	3.9482	3.34
215	Gas Blant Unit Info	219.0	1,174		08.4	54.4	10.090	13,858	14,184	1.024	46,352	3.9482	3.34
216 217	Plant Unit Info Loggerhead PV Solar	218.0		0.7	98.4	54.4	12,082						
217	Solar		12,604					N/A	N/A	N/A	N/A	N/A	N/A
210	Plant Unit Info	74.5	12,004	22.7	N/A	22.7	N/A	N/A	IN/A	IN/A	IN/A	N/A	IN/A
220	Magnolia Springs PV Solar	14.5		22.1	19/4	22.1	19/A						
220	Solar		12,439					N/A	N/A	N/A	N/A	N/A	N/A
222	Plant Unit Info	74.5	12,400	22.4	N/A	22.4	N/A	19/5	1977	1.00	1975	1 March	1975
223	Manatee 1	11.0											
224	Heavy Oil		(1,654)	1						6.329			
225	Plant Unit Info		(1,000)	N/A	100.0	N/A	N/A						
226	Manatee 2												
227	Heavy Oil		(1,473)	)						6.329			
228	Plant Unit Info		( ) )	N/A	100.0	N/A	N/A						
229	Manatee 3												
230	Gas		800,514					5,306,968	5,411,378	1.020	17,683,720	2.2090	3.33
231	Plant Unit Info	1,254.0		87.6	99.4	87.7	6,760						
232	Manatee PV Solar												
233	Solar		11,265					N/A	N/A	N/A	N/A	N/A	N/A
234	Plant Unit Info	74.5		20.3	N/A	20.3	N/A						
235	Martin 3												
236	Light Oil		0							6.331			
237	Gas		88,604					750,684	767,259	1.022	2,507,308	2.8298	3.34
238	Plant Unit Info	487.0		26.2	99.6	72.0	8,659						
239	Martin 4												
240	Light Oil		0							6.331			
241	Gas		83,767					589,686	602,706	1.022	1,969,569	2.3512	3.34
242	Plant Unit Info	487.0		25.1	99.8	71.6	7,195						
243	Martin 8												
244	Light Oil		0							5.874			
245	Gas		168,020					1,154,404	1,179,893	1.022	3,855,746	2.2948	3.34
246	Plant Unit Info	1,258.0		18.6	32.5	48.8	7,022						
247	Miami-Dade PV Solar												
248	Solar		12,662					N/A	N/A	N/A	N/A	N/A	N/A
249	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
250	Monarch PV Solar												
251	Solar		13,949			05.0		N/A	N/A	N/A	N/A	N/A	N/A
252	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
253	Nassau PV Solar		44 500										
254	Solar Blant Unit Info		11,538		N/A	00.0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
255 256	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
256 257	Northern Preserve PV Solar Solar		10,885					N/A	N/A	N/A	N/A	N/A	N/A
257	Solar Plant Unit Info	74.5		19.6	N/A	19.6	N/A	N/A	IN/A	IN/A	IN/A	IN/A	IN/A
200	Fiant Officinity	74.5		19.0	N/A	19.0	N/A						

					FOR TH	E PERIOD OF: Ma	arch 2024						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
259 260	Okeechobee 1 Light Oil		0							5.773			
261	Gas		572,987					3,543,990	3,641,837	1.028	11,901,077	2.0770	3.36
262	Hydrogen		13					81	81	1.000	,,		
263	Plant Unit Info	1,607.0		50.0	57.6	85.4	6,356						
264	Okeechobee PV Solar												
265	Solar		14,127					N/A	N/A	N/A	N/A	N/A	N/A
266	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
267	Orange Blossom PV Solar												
268	Solar		13,879					N/A	N/A	N/A	N/A	N/A	N/A
269	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
270	Orchard PV		47.050							N//A	<b>N</b> 1/A		
271 272	Solar Plant Unit Info		17,652	31.9	N/A	31.9	N/A	N/A	N/A	N/A	N/A	N/A	N/A
272	Palm Bay PV Solar			51.5	17/6	51.5	19/24						
274	Solar		13,574					N/A	N/A	N/A	N/A	N/A	N/A
275	Plant Unit Info	74.5	,	24.5	N/A	24.5	N/A						
276	Pea Ridge												
277	Gas		11,147								122,091	1.0953	
278	Pecan Tree PV Solar												
279	Solar		4,109					N/A	N/A	N/A	N/A	N/A	N/A
280	Plant Unit Info			7.4	N/A	7.4	N/A						
281	Pelican PV Solar												
282	Solar		14,110					N/A	N/A	N/A	N/A	N/A	N/A
283	Plant Unit Info Perdido <sup>(6)</sup>	74.5		25.5	N/A	25.5	N/A						
284 285	Gas		1,398						11,639		42,133	3.0138	
285	Plant Unit Info		1,396	N/A	N/A	N/A	8.325		11,039		42,133	3.0136	
287	Pineapple PV Solar			17/4	17/6	N/A	0,525						
288	Solar		14,947					N/A	N/A	N/A	N/A	N/A	N/A
289	Plant Unit Info			27.0	N/A	27.0	N/A						
290	Pink Trail PV Solar												
291	Solar		13,511					N/A	N/A	N/A	N/A	N/A	N/A
292	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
293	Pioneer Trail PV Solar												
294	Solar		11,342					N/A	N/A	N/A	N/A	N/A	N/A
295	Plant Unit Info	74.5		20.5	N/A	20.5	N/A						
296	Port Everglades 5		4 100					4 750	40.404	F 70 /	440 70 4	40.4300	04.05
297 298	Light Oil		1,423 337,483					1,753 2,342,850	10,104 2,395,271	5.764 1.022	148,734	10.4490	84.85
298 299	Gas Plant Unit Info	1,283.0	331,483	41.0	77.1	52.7	7,097	2,342,850	2,395,271	1.022	7,827,452	2.3194	3.34
299 300	Prairie Creek PV Solar	1,203.0		41.0	11.1	52.7	7,097						
301	Solar		17,077					N/A	N/A	N/A	N/A	N/A	N/A
302	Plant Unit Info	74.5		30.8	N/A	30.8	N/A						
303	Riviera 5												
304	Light Oil		937					1,057	6,254	5.917	120,398	12.8560	113.91
305	Gas		522,721					3,407,716	3,490,853	1.024	11,407,680	2.1824	3.35
306	Plant Unit Info	1,326.0		55.2	91.6	55.3	6,678						
307	Rodeo PV Solar												
308	Solar		12,283					N/A	N/A	N/A	N/A	N/A	N/A
309	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						

SCHEDULE A4

					FOR TH	E PERIOD OF: Ma	arch 2024						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
310	Sabal Palm PV Solar												
311	Solar		13,553					N/A	N/A	N/A	N/A	N/A	N/A
312	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
313	Sambucus PV Solar		10.074										
314	Solar		10,071	40.0		40.0		N/A	N/A	N/A	N/A	N/A	N/A
315	Plant Unit Info			18.2	N/A	18.2	N/A						
316 317	Sanford 4 Gas		341,763					2,287,130	2,471,686	1.081	8,077,167	2.3634	3.53
318	Plant Unit Info	1,180.0		40.8	96.4	51.8	7,232	2,207,130	2,471,000	1.001	8,077,107	2.3034	3.55
		1,100.0		40.6	90.4	51.6	1,232						
319 320	Sanford 5 Gas		333,492					2,243,927	2,424,997	1.081	7,924,593	2.3762	3.53
320		1,180.0	333,492	39.8	82.4	51.4	7,272	2,243,927	2,424,997	1.001	7,924,595	2.3762	3.55
321	Plant Unit Info Saw Palmetto PV Solar	1,100.0		39.0	02.4	51.4	1,212						
323	Solar		14,124					N/A	N/A	N/A	N/A	N/A	N/A
323	Plant Unit Info	74.5	14,124	25.5	N/A	25.5	N/A		IN/A	IN/A	IN/A	IN/A	IN/A
324	Sawgrass PV Solar	74.5		20.0	19/75	20.0	19/24						
325	Solar		13,050					N/A	N/A	N/A	N/A	N/A	N/A
327	Plant Unit Info	74.5	13,030	23.5	N/A	23.5	N/A		19/27	. IN/A	19/75	19/75	N/A
328	Scherer 3 <sup>(1)</sup>	74.5			19/4	20.0	17/4						
329	Light Oil		0					152	884	5.817	18,728		123.21
330	Coal		0							8.712	8,240		
331	Plant Unit Info	215.0		N/A	100.0	N/A	N/A						
332	Shirer Branch PV Solar												
333	Solar		14,760					N/A	N/A	N/A	N/A	N/A	N/A
334	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						
335	Silver Palm PV Solar												
336	Solar		14,056					N/A	N/A	N/A	N/A	N/A	N/A
337	Plant Unit Info	74.5		25.4	N/A	25.4	N/A						
338	Smith 3												
339	Gas		102,420					746,229	762,230	1.021	2,490,874	2.4320	3.34
340	Plant Unit Info	634.0		22.5	56.5	56.6	7,442						
341	Smith A		(10)							5 700			
342	Light Oil	20.0	(10)		100.0	<b>N</b> 1/A				5.722			
343	Plant Unit Info	36.0		N/A	100.0	N/A	N/A						
344	Southfork PV Solar												
345	Solar		15,314	07.0		07.0		N/A	N/A	N/A	N/A	N/A	N/A
346	Plant Unit Info	74.5		27.6	N/A	27.6	N/A						
347	Space Coast PV Solar							51/A			51/A	<b>5</b> 1/A	<b>N1/A</b>
348	Solar Diant Linit Info	10.0	992	13.3	<b>5</b> 1/A	13.3	N/A	N/A	N/A	N/A	N/A	N/A	N/A
349	Plant Unit Info	10.0		13.3	N/A	13.3	N/A						
350 351	Sparkleberry PV Solar Solar		6,479					N/A	N/A	N/A	N/A	N/A	N/A
351			0,479	11.7	N/A	11.7	N/A		N/A	N/A	N/A	N/A	N/A
352 353	Plant Unit Info			11.7	N/A	11.7	N/A						
	St. Lucie 1		170 170					1 820 644	1 820 044		267 077	0.0404	0.20
354 355	Nuclear Plant Unit Info	1,003.0	173,178	23.7	24.9	91.9	10,571	1,830,644	1,830,644		367,377	0.2121	0.20
355 356	St. Lucie 2	1,003.0		23.7	24.9	91.9	10,571						
356	St. Lucle 2 Nuclear		643,342					7,650,018	7,650,018		3,446,939	0.5358	0.45
357	Plant Unit Info	860.0	040,342	103.0	100.0	103.1	11,891	7,000,018	7,000,018		3,440,939	0.0308	0.45
300	Fiant Unit Into	860.0		103.0	100.0	103.1	11,691						

					FOR TH	E PERIOD OF: Ma	arch 2024						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
359	Sundew PV Solar												
360	Solar		14,336					N/A	N/A	N/A	N/A	N/A	N/A
361	Plant Unit Info	74.5		25.9	N/A	25.9	N/A						
362 363	Sunshine Gateway PV Solar Solar		12,402					N/A	N/A	N/A	N/A	N/A	N/A
364	Plant Unit Info	74.5	12,402	22.4	N/A	22.4	N/A		IN/A	N/A	N/A	IN/A	IN/A
365	Sweetbay PV Solar	74.5		22.4	19/24	22.4	19/75						
366	Solar		11,079					N/A	N/A	N/A	N/A	N/A	N/A
367	Plant Unit Info	74.5	11,070	20.0	N/A	20.0	N/A						
368	Terrill Creek PV Solar												
369	Solar		14,250					N/A	N/A	N/A	N/A	N/A	N/A
370	Plant Unit Info			25.7	N/A	25.7	N/A						
371	Three Creeks PV Solar												
372	Solar		8,104					N/A	N/A	N/A	N/A	N/A	N/A
373	Plant Unit Info			14.6	N/A	14.6	N/A						
374	Trailside PV Solar												
375	Solar		11,709					N/A	N/A	N/A	N/A	N/A	N/A
376	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
377	Turkey Point 3												
378	Nuclear		646,073					6,697,153	6,697,153		3,520,092	0.5448	0.53
379	Plant Unit Info	859.0		103.8	100.0	103.9	10,366						
380	Turkey Point 4												
381	Nuclear		650,810					6,697,996	6,697,996		3,297,806	0.5067	0.49
382	Plant Unit Info	866.0		103.6	100.0	103.8	10,292						
383	Turkey Point 5												
384	Light Oil		1,456					1,805	10,422	5.774	191,080	13.1253	105.86
385	Gas		437,902					3,062,877	3,134,883	1.024	10,244,413	2.3394	3.34
386	Plant Unit Info	1,294.0		46.8	88.1	52.7	7,159						
387	Turnpike PV Solar												
388	Solar		15,484					N/A	N/A	N/A	N/A	N/A	N/A
389	Plant Unit Info	74.5		27.9	N/A	27.9	N/A						
390	Twin Lakes PV Solar		44 407					<b>N</b> 1/A					<b>N</b> 1/A
391 392	Solar Plant Unit Info	74.5	11,437	20.6	N/A	20.6	N/A	N/A	N/A	N/A	N/A	N/A	N/A
392	Union Springs PV Solar	74.5		20.0	N/A	20.0	N/A						
394	Solar		12,267					N/A	N/A	N/A	N/A	N/A	N/A
394	Plant Unit Info	74.5		22.1	N/A	22.1	N/A		IN/A	N/A	IN/A	N/A	IN/A
396	West County 1	74.5		22.1	IN/A	22.1	19/75						
397	Light Oil		0							5.755			
398	Gas		571,403					3,980,083	4,046,948	1.017	13,224,930	2.3145	3.32
399	Plant Unit Info	1,248.0	2,100	63.4	95.8	63.5	7,082	2,222,000	.,				
400	West County 2	,				,	,						
401	Light Oil		0							5.755			
402	Gas		581,527					3,978,529	4,045,368	1.017	13,219,767	2.2733	3.32
403	Plant Unit Info	1,248.0		64.5	96.2	66.5	6,956						
404	West County 3												
405	Light Oil		0							5.755			
406	Gas		556,575					3,867,059	3,932,026	1.017	12,849,379	2.3087	3.32
407	Plant Unit Info	1,254.0		61.8	96.7	61.9	7,065						

					FOR THE	PERIOD OF: Ma	arch 2024						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
408 409 410	<u>White Tail PV Solar</u> Solar Plant Unit Info	74.5	15,301	27.6	N/A	27.6	N/A	N/A	N/A	. N/A	N/A	N/A	N/A
411 412 413	<u>Wild Azalea PV Solar</u> Solar Plant Unit Info	74.5	14,490	26.1	N/A	26.1	N/A	N/A	N/A	N/A	N/A	N/A	N/A
414 415 416	<u>Wild Quail PV Solar</u> Solar Plant Unit Info		6,034	10.9	N/A	10.9	N/A	N/A	N/A	N/A	N/A	N/A	N/A
417 418 419	<u>Wildflower PV Solar</u> Solar Plant Unit Info	74.5	13,629	24.6	N/A	24.6	N/A	N/A	N/A	N/A	N/A	N/A	N/A
420 421 422	<u>Willow PV Solar</u> Solar Plant Unit Info	74.5	14,000	25.3	N/A	25.3	N/A	N/A	N/A	N/A	N/A	N/A	N/A
423 424 425	<u>_System Totals</u> Plant Unit Info		10,528,273	N/A	N/A	N/A	7,165		75,432,241		183,455,117	1.7425	

426

427 <sup>(1)</sup> In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month

428 and not flowed back to each affected month.

429 (2) Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

430 <sup>(3)</sup>Net Capability (MW) is FPL's share

431 <sup>(4)</sup>Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses

432 (5) Distillate & Propane (BBLS & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

433 <sup>(0)</sup> Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.

434 (7) Reflects available data prior to commercial operations

	FOR THE YEAR TO DATE PERIOD ENDING: March 20	024
(1)	(2)	(3)
Line No.		FPL
1	System Totals:	
2		
3	BBLS	10,224
4	MCF (total fuel burned for Gas)	51,103,931
5	TONS (Coal)	N/A
6	MMBTU (Nuclear)	22,875,811
7		
8	Average Net Heat Rate (BTU/KWH)	7,153
9	Fuel Cost per KWH (Cents/KWH)	1.740

# SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF MARCH 2024

SCHEDULE A5

		CURRENT MONTH PERIOD TO DATE						
	ACTUAL	ESTIMATED	DIFFEREN AMOUNT	ICE %	ACTUAL	ESTIMATED	DIFFEREN	NCE %
1 PURCHASES	ACTUAL	ESTIVIATED	AMOUNT	70 HEAVY OIL	ACTUAL	ESTIMATED	AMOONT	70
2 UNITS (BBL) 3 UNIT COST (\$/BBL) 4 AMOUNT (\$)	0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	100.00 100.00 100.00	0 \$0.0000 0	0 \$0.0000 0	0 \$0.0000 0	100.00 100.00 100.00
5 BURNED								
6 UNITS (BBL) 7 UNIT COST (\$/BBL) 8 AMOUNT (\$)	0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	100.00 100.00 100.00	0 \$0.0000 0	0 \$0.0000 0	0 \$0.0000 0	100.00 100.00 100.00
9 ENDING INVENTORY 10 UNITS (BBL) 11 UNIT COST (\$/BBL) 12 AMOUNT (\$) 13 OTHER USAGE (\$) 14 DAYS SUPPLY	498,413 \$75.0088 \$37,385,338 \$5,326	500,253 \$75.0088 \$37,523,354	(1,840) \$0.0000 (\$138,016) \$5,326 0	(0.40) - (0.40) 100 100.00	498,413 \$75.0088 \$37,385,338 17,027	500,253 \$75.0088 \$37,523,354 0	(1,840) \$0.0000 (\$138,016) 17,027	(0 0 (0 100
15 PURCHASES				LIGHT OIL			I	
16 UNITS (BBL) 17 UNIT COST (\$/BBL) 18 AMOUNT (\$)	743 (\$118.9877) (\$88,461)	0 \$0.0000 \$0	743 (\$118.9877) (\$88,461)		35,844 \$133.1576 4,772,912	1,981 \$116.7785 231,354	33,863 (\$75.5706) 4,541,558	1,709.30 (64.70 1,963.00
19 BURNED								
20 UNITS (BBL) 21 UNIT COST (\$/BBL) 22 AMOUNT (\$) 23 ENDING INVENTORY	10,225 \$110.9259 \$1,134,185	0 \$0.0000 \$0	10,225 \$110.9259 \$1,134,185	100.00 100.00 100.00	18,522 \$108.5134 2,009,933	2,687 \$105.7216 284,125	15,835 \$110.3913 1,725,809	589.20 104.40 607.40
24 UNITS (BBL) 25 UNIT COST (\$/BBL) 26 AMOUNT (\$) 27 OTHER USAGE (\$) 28 DAYS SUPPLY	1,539,758 \$109.4747 \$168,564,523 \$120,297	1,527,412 \$108.3183 \$165,446,660	12,346 \$1.1564 \$3,117,863 \$120,297 \$0	0.80 1.10 1.90 100.00 100.00	1,539,758 \$109.4747 168,564,523 438,377	1,527,412 \$108.3183 165,446,660 0	12,346 \$1.1564 3,117,863 438,377	0.80 1.10 1.90 100.00 100.00
29 PURCHASES			(	COAL (TONS)				
30 UNITS (TON) 31 UNIT COST (\$/TON) 32 AMOUNT (\$)	0 \$0.0000 \$0		0 \$0.0000 \$0	100.00 100.00 100.00	0 \$0.0000 (718,066)	0 \$0.0000 0	0 \$0.0000 (718,066)	100.00 100.00 100.00
33 BURNED								
						_		

34 UNITS (TON) 35 UNIT COST (\$/TON) 36 AMOUNT (\$)	0 \$0.0000 \$0	0 \$0.0000 \$0	100.00 100.00 100.00	142,109 \$88.2430 12,540,137	0 \$0.0000 0	142,109 \$88.2430 12,540,137	100.00 100.00 100.00
37 ENDING INVENTORY							
38 UNITS (TON) 39 UNIT COST (\$/TON) 40 AMOUNT (\$) 41 OTHER USAGE (\$) 42 DAYS SUPPLY	0 (\$865,139.7108) (\$359,033) \$0	0 (\$865,139.7108) (\$359,033) \$0 \$0		0 (\$865,139.7108) (359,033) 0 0		0 (\$865,139.7108) (359,033) 0 0	

# SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF MARCH 2024

SCHEDULE A5

		CURRENT MONTH				PERIOD	TO DATE	
			DIFFEREN				DIFFERENC	
	ACTUAL	ESTIMATED	AMOUNT		ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES				DAL (MMBTU	)) 			
44 UNITS (MMBTU)	790,224	233,302	556,922	238.70	1,912,005	699,905	1,212,100	173.20
45 UNIT COST (\$/MMBTU)	\$2.3679	\$3.4610	(\$1.0931)	(31.60)	\$2.9244	\$3.4610	(\$0.5366)	(15.50)
46 AMOUNT (\$)	\$1,871,173	\$807,462	\$1,063,711	131.70	5,591,484	2,422,386	3,169,098	130.80
47 BURNED								
48 UNITS (MMBTU)	2,354	103,156	(100,802)	(97.70)	36,621	330,036	(293,415)	(88.90)
49 UNIT COST (\$/MMBTU)	\$3.4999	\$3.5262	(\$0.0262)	(0.70)	\$3.5319	\$3.5287	\$0.0032	0.10
50 AMOUNT (\$)	\$8,240	\$363,745	(\$355,505)	(97.70)	129,339	1,164,589	(1,035,250)	(88.90)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,438,266	13,155,564	(8,717,298)	(66.30)	4,438,266	13,155,564	(8,717,298)	(66)
53 UNIT COST (\$/MMBTU)	\$3.5860	\$3.1480	\$0.4379	13.90	\$3.5860	\$3.1480	\$0.4379	13.90
54 AMOUNT (\$)	\$15,915,418	\$41,413,857	(\$25,498,439)	(61.60)	15,915,418	41,413,857	(25,498,439)	(62)
55 OTHER USAGE (\$)	\$0		\$0	100	\$0	\$0	\$0	100.00
56 DAYS SUPPLY			0	100	0	0	0	100.00
57 PURCHASES				GAS				
<i>57</i> 1 6161 1 1025				0,10				
58 UNITS (MMBTU)	52,163,767		52,163,767	100.00	136,485,103	0	136,485,103	100.00
59 UNIT COST (\$/MMBTU)	\$3.2604		\$3.2604	100.00	\$3.9778	\$0.0000	\$3.9778	100.00
60 AMOUNT (\$)	\$170,072,240		\$170,072,240	100.00	542,911,891	0	542,911,891	100.00
61 BURNED								
62 UNITS (MMBTU)	52,497,162	45,887,766	6,609,396	14.40	135,824,938	134,958,468	866,470	0.60
63 UNIT COST (\$/MMBTU)	\$3.2680	\$5.4928	(\$2.2248)	(40.50)	\$4.0051	\$5.7954	(\$1.7902)	(30.90)
64 AMOUNT (\$)	\$171,558,386	\$252,050,337	(\$80,491,951)	(31.90)	543,998,736	782,137,774	(238,139,038)	(30.40)
65 ENDING INVENTORY								
05 ENDING INVENTORT								
66 UNITS (MMBTU)	3,852,416		3,852,416	100.00	3,852,416	0	3,852,416	100.00
67 UNIT COST (\$/MMBTU)	\$2.7875		\$2.7875	100.00	\$2.7875	\$0.0000	\$2.7875	100.00
68 AMOUNT (\$)	\$10,738,545		\$10,738,545	100.00	10,738,545	0	10,738,545	100.00
69 OTHER USAGE (\$)	\$0		\$0	100.00	0	0	0	100.00
70 DAYS SUPPLY			\$0	100.00	0	0	0	100.00
71 BURNED		NUCLEAR						
72 UNITS (MMBTU)	22,875,811	21,475,076	1,400,735	6.50	49,275,770	73,830,790	(24,555,020)	(33.30)
73 UNIT COST (\$/MMBTU)	\$0.4648	\$1	(\$0.0405)	(8.00)	\$0.4746	\$0.4986	(\$0.0240)	(4.80)
74 AMOUNT (\$)	\$10,632,215	\$10,850,064	(\$217,849)	(2.00)	23,384,927	36,810,834	(13,425,907)	(36.50)
75 BURNED				PROPANE				
76 UNITS (GAL)	0	0	0	100.00	0	0	0	100.00

/0 01113 (0/12)	Ŭ	0	0	100.00	0	Ŭ Ŭ	Ŭ	100.00
77 UNIT COST (\$/GAL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
78 AMOUNT (\$)	\$0	0	\$0	100.00	0	0	0	100.00

# SCHEDULE A5 - NOTES

## SCHERER 3

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-24	217,352	\$ 778,740.34
Feb-24	-	\$-
Mar-24	-	\$-
Apr-24		
May-24		
Jun-24		
Jul-24		
Aug-24		
Sep-24		
Oct-24		
Nov-24		
Dec-24		

# DANIEL

Month/Year	FPL's TONS Adjustment	FPL's \$ Adjustment
Jan-24	-	\$-
Feb-24	-	\$-
Mar-24	-	\$-
Apr-24		
May-24		
Jun-24		
Jul-24		
Aug-24		
Sep-24		
Oct-24		
Nov-24		
Dec-24		

SCHEDULE A5 - NOTES MARCH 2024											
HEAVY OIL											
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION									
(71)	(\$5,325.62)	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)									
(71)	(\$5,325.62)	TOTAL ADJUSTMENT									

## FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) POWER SOLD

SCHEDULE A6

		FOR TH	IE PERIOD OF: Ma	rch 2024				
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Sold To	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$
1	Estimated	•						
2	os							
3	Off System	236,840	236,840	2.275	3.675	5,388,401	8,704,161	2,510,504
4	Subtotal OS	236,840	236,840	2.275	3.675	5,388,401	8,704,161	2,510,504
5								
6	St. L.							
7	St Lucie Reliability Sales	13,984	13,984	0.475	0.475	66,395	66,395	C
8	Subtotal St. L.	13,984	13,984	0.475	0.475	66,395	66,395	C
9								
10	Subtotal Estimated	250,824	250,824	2.175	3.497	5,454,797	8,770,557	2,510,504
11								
12	Actual							
13	os							
14	City of New Smyrna Beach, FL Utilities Commission OS	4,822	4,822	1.897	4.072	91,487	196,333	104,846
15	Constellation Energy Generation, LLC OS	9,385	9,385	1.070	2.159	100,416	202,610	49,431
16	EDF Trading North America, LLC OS	884	884	1.088	3.430	9,616	30,321	11,582
17	Energy Authority, The OS	56,356	56,356	2.505	2.979	1,411,517	1,678,723	261,713
18	Florida Public Utilities Company (Fernandina) OS	6,829	6,829	1.115	2.048	76,111	139,858	63,747
19	Macquarie Energy LLC OS	4,188	4,188	(0.124)	1.682	(5,182)	70,450	75,632
20	Mercuria Energy America, Inc. OS	2,799	2,799	1.049	2.141	29,348	59,913	14,348
21	Morgan Stanley Capital Group Inc. OS	9,110	9,110	1.057	2.318	96,300	211,145	69,360
22	Orlando Utilities Commission OS	10,735	10,735	1.093	2.717	117,377	291,655	93,882
23	Rainbow Energy Marketing Corporation OS	1,200	1,200	1.194	2.200	14,324	26,400	5,681
24	Tampa Electric Company OS	19,750	19,750	1.121	3.792	221,332	748,950	322,824
25	Subtotal OS	126,058	126,058	1.716	2.901	2,162,646	3,656,358	1,073,046
26								
27	St. L.							
28	FMPA (SL 1)	7,786	7,786	0.509	0.509	39,596	39,596	C
29	OUC (SL 1)	5,384	5,384	0.478	0.478	25,762	25,762	C
30	Subtotal St. L.	13,170	13,170	0.496	0.496	65,357	65,357	(
31								
32	Subtotal Actual	139,228	139,228	1.600	2.673	2,228,003	3,721,715	1,073,046
22								

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## FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) POWER SOLD

FOR THE YEAR TO DATE PERIOD ENDING: March 2024

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	Other Actual							
2	Gross Gain from off System Sales (\$)							1,073,046
3	Third-Party Transmission Costs							(2,000)
4	Variable Power Plant O&M Costs Attributable to Sales							(45,335)
5	Net Gain from off System (\$)							1,025,711
6	Other Estimate							
7	Gross Gain from off System Sales (\$)							2,510,504
8	Variable Power Plant O&M Costs Attributable to Sales							(113,683)
9	Net Gain from off System (\$)							2,396,821
10	Current Month							
11	Actual	139,228	139,228	1.600	2.673	2,228,003	3,721,715	1,025,711
12	Estimated	250,824	250,824	2.175	3.497	5,454,797	8,770,557	2,396,821
13	Difference	(111,596)	(111,596)	(0.574)	(0.824)	(3,226,793)	(5,048,841)	(1,371,110)
14	Difference %	(44.5%)	(44.5%)	(26.4%)	(23.6%)	(59.2%)	(57.6%)	(57.2%)
15	Year to Date							
16	Actual	1,105,408	1,105,408	2.204	4.547	24,368,578	50,263,130	20,636,342
17	Estimated <sup>(1)</sup>	1,180,458	1,180,458	2.307	3.986	27,238,164	47,048,924	15,609,316
18	Difference	(75,050)	(75,050)	(0.103)	0.561	(2,869,585)	3,214,206	5,027,026
19	Difference %	(44.5%)	(44.5%)	(26.4%)	(23.6%)	(59.2%)	(57.6%)	(57.2%)
20								

## FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE PERIOD OF: March 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Purchased From	Туре	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	Estimated										-	•
2	Chelco	PPA	80	0	80	80	0	80	10.845	8,676	0	8,676
3	Georgia Power Company	PPA	1,488	0	1,488	1,488	0	1,488	2.554	38,000	0	38,000
4	King Fisher	PPA	104,284	0	104,284	104,284	0	104,284	5.083	5,300,266	0	5,300,266
5	Solid Waste Authority 40MW	PPA	22,260	0	22,260	22,260	0	22,260	2.198	489,354	0	489,354
6	Solid Waste Authority 70MW	PPA	54,074	0	54,074	54,074	0	54,074	4.536	2,452,750	0	2,452,750
7	Southern Company 250MW	PPA	0	0	0	0	0	0	0	0	0	0
8	St Lucie Reliability Purchases	St. L.	54,566	0	54,566	54,566	0	54,566	0.464	253,202	0	253,202
9	Subtotal Estimated		236,753	0	236,753	236,753	0	236,753	3.608	8,542,248	0	8,542,248
10	Actual											
11	Chelco	PPA	96	0	96	96	0	96	21.849	21,040	0	21,040
12	FMPA (SL 2)	SL 2	15,966	60	16,027	15,966	60	16,027	0.764	121,535	831	122,366
13	Georgia Power Company	PPA	0	0	0	0	0	0	0.000	22,401	0	22,401
14	King Fisher	PPA	104,143	0	104,143	104,143	0	104,143	5.061	5,271,001	0	5,271,001
15	OUC (SL 2)	SL 2	11,041	42	11,083	11,041	42	11,083	(0.373)	68,498	(109,834)	(41,336)
16	Solid Waste Authority 40MW	PPA	2,072	0	2,072	2,072	0	2,072	1.073	22,242	0	22,242
19	Solid Waste Authority 70MW	PPA	49,474	0	49,474	49,474	0	49,474	3.847	1,903,173	0	1,903,173
20	Subtotal Actual		182,793	102	182,895	182,793	102	182,895	4.003	7,429,892	(109,003)	7,320,889

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## FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

## FOR THE YEAR TO DATE PERIOD ENDING: March 2024

(1)		(2)	(3)	(4)	(5)	(6)
Line No.		Purchases	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	Current Month					
2	Actual		182,895	182,895	4.003	7,320,889
3	Estimated		236,753	236,753	3.608	8,542,248
4	Difference		(53,857)	(53,857)	0.395	(1,221,359)
5	Difference %		(22.7%)	(22.7%)	10.9%	(14.3%)
6	Year to Date					
7	Actual		548,307	548,307	4.397	24,107,971
8	Estimated		619,421	619,421	3.462	21,443,666
9	Difference		(71,114)	(71,114)	0.935	2,664,306
10	Difference %		(11.5%)	(11.5%)	27.0%	12.4%

## FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ENERGY PAYMENTS TO QUALIFYING FACILITIES

	FOR THE PI	ERIOD OF: March 202	24		
(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Qualifying Facility	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Costs (cents/KWH)	Total \$ for Fuel Adj
1	Estimated				
2	Qualifying Facilities	55,510	55,510	4.242	2,354,987
3	Subtotal Estimated	55,510	55,510	4.242	2,354,987
4					
5	Actual				
6	Ascend Performance Materials	7,391	7,391	1.128	83,395
7	BREVARD ENERGY, LLC	3,153	3,153	1.064	33,563
8	Broward County Resource Recovery - South AA QF	3,489	3,489	1.069	37,286
9	Broward County Resource Recovery - South QF	2,601	2,601	1.054	27,415
10	Georgia Pacific Corporation QF	976	976	1.062	10,369
11	GES-PORT CHARLOTTE, L.L.C.	18	18	1.158	209
12	Gulf Coast Solar Centers (I,II and III)	18,393	18,393	7.074	1,301,121
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	168	168	1.048	1,766
14	Lee County Solid Waste	2,946	2,946	1.045	30,794
15	Okeelanta Power Limited Partnership QF	3,666	3,666	1.034	37,923
16	SEMINOLE ENERGY, LLC	1,205	1,205	1.063	12,805
17	Tropicana Products QF	1,040	1,040	1.034	10,746
18	WM-Renewable LLC QF	200	200	1.060	2,117
19	WM-Renewables LLC - Naples QF	24	24	1.020	240
20	Subtotal Actual	45,269	45,269	3.512	1,589,748

## FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

## FOR THE YEAR TO DATE PERIOD ENDING: March 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Purchases	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	Current Month				
2	Actual	45,269	45,269	3.512	1,589,750
3	Estimated	55,510	55,510	4.242	2,354,987
4	Difference	(10,241)	(10,241)	(0.731)	(765,236)
5	Difference %	(18.4%)	(18.4%)	(17.2%)	(32.5%)
6	Year to Date				
7	Actual	115,320	115,320	3.854	4,444,634
8	Estimated	153,167	153,167	4.122	6,313,766
9	Difference	(37,847)	(37,847)	(0.268)	(1,869,132)
10	Difference %	(24.7%)	(24.7%)	(6.5%)	(29.6%)

## FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ECONOMY PURCHASES

FOR THE PERIOD OF: March 2024

SCHEDULE A9
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Purchased From	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated (\$)	Fuel Savings (\$)	Variable O&M Costs Booked to Fuel
1	Estimated							
2	Economy	26,350	4.000	1,054,000	5.522	1,455,168	401,168	0
3	Subtotal Estimated	26,350	4.000	1,054,000	5.522	1,455,168	401,168	0
4								
5	Actual							
6	Constellation Energy Generation, LLC OS	841	3.393	28,535	3.801	31,965	3,430	0
7	Energy Authority, The OS	206	4.000	8,240	4.000	8,240	0	0
8	Variable O&M Costs Booked to Fuel	0	0	0	0	0	0	503
9	Subtotal Actual	1,047	3.512	\$36,775	3.840	\$40,205	\$3,430	\$503

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## FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ECONOMY PURCHASES

	FOR THE YEAR TO I	DATE PERIOD ENDING:	March 2024		
(1)	(2)	(3)	(4)	(5)	(6)
Line No.	A9.1	Cost if Generated (\$)	Total \$ for Fuel Adj	Total KWH Purchased (000)	Variable O&M Costs Booked to Fuel
1	Current Month				
2	Actual	40,205	36,775	1,047	503
3	Estimated	1,455,168	1,054,000	26,350	0
4					
5	Year to Date				
6	Actual	718,673	693,758	6,539	3,139
7	Estimated	1,455,168	1,054,000	26,350	0

## Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Co-generators Page 1 of 2

For the Mo	onth of	Mar-24											
Contract			Capacity MW	Term Start	Term End	Contract Type							
Broward Sou QF = Qualifying	th - 1991 Agree Facility	ment	3.5	1/1/1993	12/31/2026	QF							
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	132,755	132,755	132,755										398,265
Total	132,755	132,755	132,755										398,265

Notes:

Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Non-cogenerators Page 2 of 2

## For the Month of March 2024

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Southern Company Services	Other Entity	January, 2024	February, 2024

## 2024 Capacity in MW

Contract	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	40	40	40									
2	70	70	70									
3	250	250	-									
Total	360	360	110									

## 2024 Capacity in Dollars

	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	3,960,400	3,960,400	1,460,400									

Year-to-date Short Term Capacity Payments 9,381,200

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

# REVISED 04/21/2024 SCHEDULE A3

# FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line	[	1	Current M	onth	<u> </u>		Year to D		
Line No.		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)		•			•	•		
2	Heavy Oil (1)	0	0	0	N/A	0	0	0	N/
3 4	Light Oil <sup>(1)</sup> Coal	993,384 3,271,623	115,577 621,313	877,807 2,650,310	759.5% 426.6%	993,384 3,271,623	115,577 621,313	877,807 2,650,310	759.5% 426.6%
4 5	Gas <sup>(2)</sup>	258,640,573	283,609,741	2,650,310 (24,969,168)	420.0% (8.8%)	258,640,573	283,609,741	2,650,310 (24,969,168)	420.6%
6	Nuclear	12,755,231	13,413,065	(657,834)	(4.9%)	12,755,231	13,413,065	(657,834)	(4.9%
7		275,660,810	297,759,695	(22,098,885)	(7.4%)	275,660,810	297,759,695	(22,098,885)	(7.4%
8	System Net Generation (MWh)								
9	Heavy Oil	(4,481)	0	(4,481)	N/A	(4,481)	0	(4,481)	N
10	Light Oil	6,582	483	6,099	1,262.4%	6,582	483	6,099	1,262.4%
11 12	Coal Gas	76,835 7,283,799	14,250 7,250,661	62,585 33,138	439.2% 0.5%	76,835 7,283,799	14,250 7,250,661	62,585 33,138	439.2% 0.5%
13	Nuclear	2,519,606	2,602,762	(83,156)	(3.2%)	2,519,606	2,602,762	(83,156)	(3.2%
14	Solar	573,642	694,210	(120,568)	(17.4%)	573,642	694,210	(120,568)	(17.4%
15	Hydrogen	67	0	67	N/A	67	0	67	N/
16		10,456,050	10,562,366	(106,316)	(1.0%)	10,456,050	10,562,366	(106,316)	(1.0%
17	Units of Fuel Burned (Unit) <sup>(3)</sup>								
18	Heavy Oil (1)	0	0	0	N/A	0	0	0	N/
19 20	Light Oil <sup>(1)</sup> Coal	8,528 55,953	1,097 10,353	7,431 45,600	677.1% 440.5%	8,528 55,953	1,097 10,353	7,431 45,600	677.1% 440.5%
20 21	Gas <sup>(2)</sup>	49,900,413	48,110,552	45,600	440.5% 3.7%	55,953 49,900,413	48,110,552	45,600	440.5%
21	Nuclear	26,663,316	27,050,453	(387,137)	(1.4%)	26,663,316	27,050,453	(387,137)	(1.4%
23	Hydrogen	421	0	421	N/A	421	0	421	N/
24									
25	BTU Burned (MMBTU)								
26	Heavy Oil	0	0	0	N/A	0	0	0	N/
27	Light Oil	49,552	6,398	43,154	674.5%	49,552	6,398	43,154	674.5%
28 29	Coal Gas	914,441 51,260,241	175,995 49,298,883	738,446 1,961,358	419.6% 4.0%	914,441 51,260,241	175,995 49,298,883	738,446 1,961,358	419.6% 4.0%
29 30	Nuclear	26,663,316	49,298,883 27,050,453	(387,137)	4.0%	26,663,316	49,298,883 27,050,453	(387,137)	4.0%
00	Hudda	421	27,000,400	421	(1.470) N/A	421	27,000,400	421	(1.4% N/
31		78,887,550	76,531,729	2,355,821	3.1%	78,887,550	76,531,729	2,355,821	3.1%
32	Generation Mix %								
33	Heavy Oil	(0.04%)	0%	(0.04%)	N/A	(0.04%)	0%	(0.04%)	N/
34	Light Oil	0.06%	0.00%	0.06%	1,276.2%	0.06%	0.00%	0.06%	1,276.2%
35	Coal	0.73%	0.13%	0.60%	444.7%	0.73%	0.13%	0.60%	444.7%
36	Gas	69.66%	68.65%	1.01%	1.5%	69.66%	68.65%	1.01%	1.5%
37 38	Nuclear Solar	24.10% 5.49%	24.64% 6.57%	(0.54%) (1.09%)	(2.2%) (16.5%)	24.10% 5.49%	24.64% 6.57%	(0.54%) (1.09%)	(2.2% (16.5%
39	Hydrogen	0.00%	0%	0.00%	(10.5%) N/A	0.00%	0%	0.00%	(10.0 // N/
40	, ,	100.00%	100.00%		N/A	100.00%	100.00%		N/
41	Fuel Cost per Unit (\$/Unit)								
42	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/
43	Light Oil (1)	116.4850	105.3160	11.1690	10.6%	116.4850	105.3160	11.1690	10.6%
44	Coal	58.4710	60.0148	(1.5438)	(2.6%)	58.4710	60.0148	(1.5438)	(2.6%
45	Gas <sup>(2)</sup>	5.1831	5.8950	(0.7118)	(12.1%)	5.1831	5.8950	(0.7118)	(12.1%
46 47	Nuclear Fuel Cost per MMBTU (\$/MMBTU)	0.4784	0.4959	(0.0175)	(3.5%)	0.4784	0.4959	(0.0175)	(3.5%
48	Heavy Oil (1)	0	0	0	N/A	0	0	0	N/
49	Light Oil (1)	20.0475	18.0645	1.9829	11.0%	20.0475	18.0645	1.9829	11.0%
50	Coal	3.5777	3.5303	0.0474	1.3%	3.5777	3.5303	0.0474	1.3%
51	Gas <sup>(2)</sup>	5.0456	5.7529	(0.7072)	(12.3%)	5.0456	5.7529	(0.7072)	(12.3%
52	Nuclear	0.4784	0.4959	(0.0175)	(3.5%)	0.4784	0.4959	(0.0175)	(3.5%
53		3.4944	3.8907	(0.3963)	(10.2%)	3.4944	3.8907	(0.3963)	(10.2%
54 55	BTU Burned per KWH (BTU/KWH)	^	0	^	<b>51/A</b>	~	0	^	
55 56	Heavy Oil Light Oil	0 7,528	0 13,242	0 (5,714)	N/A (43.2%)	0 7,528	0 13,242	0 (5,714)	N/ (43.2%
56 57	Coal	7,528 11,901	13,242	(5,714) (449)	(43.2%) (3.6%)	7,528	13,242	(5,714) (449)	(43.2%)
58	Gas	7,038	6,799	238	3.5%	7,038	6,799	238	3.5%
59	Nuclear	10,582	10,393	189	1.8%	10,582	10,393	189	1.8%
60		7,545	7,246	299	4.1%	7,545	7,246	299	4.1%
61	Generated Fuel Cost per KWH								
62	Heavy Oil (1)	0	0	0	N/A	0	0	0	N
63	Light Oil (1)	15.0919	23.9215	(8.8296)	(36.9%)	15.0919	23.9215	(8.8296)	(36.9%
64	Coal Gas <sup>(2)</sup>	4.2580	4.3601	(0.1021)	(2.3%)	4.2580	4.3601	(0.1021)	(2.3%
07	0d5 · · 260	3.5509	3.9115	(0.3606)	(9.2%)	3.5509	3.9115	(0.3606)	(9.2%
65 66	Nuclear	0.5062	0.5153	(0.0091)	(1.8%)	0.5062	0.5153	(0.0091)	(1.8%

69 (1) Distillate & Propane (BBLS & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

Values may not agree with Schedule A5. 70

71 (2) Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

72 (3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

					FOR THE	PERIOD OF: Ja	nuary 2024						
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Anhinga PV Solar												
2	Solar		7,033					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		12.7	N/A	12.7	N/A						
4	Apalachee PV Solar												
5	Solar		8,251					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		14.9	N/A	14.9	N/A						
7	Babcock Preserve PV Solar												
8	Solar		8,922					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		16.1	N/A	16.1	N/A						
10	Babcock Ranch PV Solar												
11	Solar		8,891					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		16.0	N/A	16.0	N/A						
13	Barefoot Bay PV Solar												
14	Solar		7,317					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		13.2	N/A	13.2	N/A						
16	Beautyberry PV Solar												
17	Solar		4,413					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		8.0	N/A	8.0	N/A						
19	Blackwater River PV Solar												
20	Solar		9,610					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		17.3	N/A	17.3	N/A						
22	Blue Cypress PV Solar												
23	Solar		8,292					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		15.0	N/A	15.0	N/A						
25	Blue Heron PV Solar												
26	Solar		8,987					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		16.2	N/A	16.2	N/A						
28	Blue Indigo PV Solar												
29	Solar		8,755					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		15.8	N/A	15.8	N/A						
31	Blue Springs PV Solar												
32	Solar		8,092					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		14.6	N/A	14.6	N/A						
		14.0		.4.0	14/7	14.0	1071						

34 Bluefield Preserve PV Solar

					TORTIL	PERIOD OF: Jar	luary 2024						
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
35	Solar		8,701					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5		15.7	N/A	15.7	N/A						
37	Canoe PV Solar												
38	Solar		6,874					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5		12.4	N/A	12.4	N/A						
40	Cape Canaveral 3												
41	Light Oil		941					1,059	6,266	5.917	100,327	10.6575	94.74
42	Gas		588,452					3,803,051	3,916,819	1.030	19,753,666	3.3569	5.19
43	Plant Unit Info	1,326.0		62.9	92.9	62.9	6,656						
44	Cattle Ranch PV Solar												
45	Solar		6,673					N/A	N/A	N/A	N/A	N/A	N/A
46	Plant Unit Info	74.5		12.0	N/A	12.0	N/A						
47	Cavendish PV Solar												
48	Solar		7,018					N/A	N/A	N/A	N/A	N/A	N/A
49	Plant Unit Info	74.5		12.7	N/A	12.7	N/A						
50	Chautauqua PV Solar												
51	Solar		10,347					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	74.5		18.7	N/A	18.7	N/A						
53	Chipola River PV Solar												
54	Solar		6,452					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		11.6	N/A	11.6	N/A						
56	Citrus PV Solar												
57	Solar		8,132					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		14.7	N/A	14.7	N/A						
59	Coral Farms PV Solar												
60	Solar		8,381					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		15.1	N/A	15.1	N/A						
62	Cotton Creek PV Solar												
63	Solar		10,085					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		18.2	N/A	18.2	N/A						
65	Cypress Pond PV Solar												
66	Solar		9,282					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		16.8	N/A	16.8	N/A						
68	Dania Beach 7												
69	Light Oil		0							5.537			
70	Gas		644,893					4,000,907	4,107,150	1.027	20,713,561	3.2119	5.18
71	Plant Unit Info	1,136.0		74.2	98.8	74.2	6,369						
72	Daniel 1 & 2												
73	Light Oil		0							5.763	8		
74	Coal		0					1,227	31,497	12.835	104,559		85.22

FOR THE PERIOD OF: January 2024

FOR THE PERIOD OF: January 2024

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) Equivalent Average Net Net Capability Net Generation Net Output Fuel Burned Fuel Burned Fuel Heat Rate As Burned Fuel Fuel Cost Cost of Fuel Line Capacity Factor Availability A4 Heat Rate No. (MW)<sup>(3)</sup> (MWH) Factor (Units) (MMBTU) (MMBTU/Unit)<sup>(2)</sup> Cost (\$) (cents/KWH) (\$/Unit) Factor (BTU/KWH) 75 Plant Unit Info 251.0 N/A 100.0 N/A N/A 76 Desoto PV Solar 77 Solar 1,383 N/A N/A N/A N/A N/A N/A 78 Plant Unit Info 25.0 2.5 N/A 2.5 N/A 79 Discovery PV Solar 80 Solar 8,670 N/A N/A N/A N/A N/A N/A 74.5 81 Plant Unit Info 15.6 N/A 15.6 N/A 82 Echo River PV Solar 83 Solar 8,884 N/A N/A N/A N/A N/A N/A 84 Plant Unit Info 74.5 16.0 N/A 16.0 N/A 85 Egret PV Solar 86 Solar 7,758 N/A N/A N/A N/A N/A N/A 87 Plant Unit Info 14.0 N/A 74.5 14.0 N/A 88 Elder Branch PV Solar 89 Solar 8,165 N/A N/A N/A N/A N/A N/A 90 Plant Unit Info 74.5 14.7 N/A 14.7 N/A 91 Etonia Creek PV Solar 92 Solar 10,282 N/A N/A N/A N/A N/A N/A 93 Plant Unit Info 74.5 18.6 N/A 18.6 N/A Everglades PV Solar 94 Solar 9,371 N/A N/A N/A 95 N/A N/A N/A 96 Plant Unit Info 74.5 16.9 N/A 16.9 N/A 97 First City PV Solar 98 Solar 7,388 N/A N/A N/A N/A N/A N/A 99 Plant Unit Info 74.5 13.3 N/A 13.3 N/A 100 Flowers Creek PV Solar 101 Solar 6,047 N/A N/A N/A N/A N/A N/A 102 Plant Unit Info 74.5 10.9 N/A 10.9 N/A 103 Fort Drum PV Solar Solar 8,610 N/A 104 N/A N/A N/A N/A N/A 105 Plant Unit Info 74.5 15.5 N/A 15.5 N/A 106 Fort Myers 2 107 Gas 812,042 5.802.884 5.954.448 1.026 30.030.027 3.6981 5.18 108 Plant Unit Info 1,740.0 64.9 99.3 64.9 7,333 109 Fort Myers 3A Light Oil 110 62 131 754 5.757 15,548 25.0413 118.69 1,403 111 Gas 16,606 17,040 1.026 85,938 6.1257 5.18 112 Plant Unit Info 193.0 1.2 77.9 68.4 12,146 113 Fort Myers 3B 114 Light Oil 81 161 927 5.757 19,109 23.5041 118.69

					FOR THE	PERIOD OF: Jan	nuary 2024						
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
115	Gas		576					6,396	6,563	1.026	33,099	5.7495	5.18
116	Plant Unit Info	193.0		0.5	62.9	89.6	11,400						
117	Fort Myers 3C												
118	Light Oil		235					466	2,683	5.757	55,309	23.5757	118.69
119	Gas		1,193					13,300	13,647	1.026	68,826	5.7673	5.18
120	Plant Unit Info	221.0		0.9	99.9	68.3	11,435						
121	Fort Myers 3D		10						=0.4				
122	Light Oil		49					101	581	5.757	11,988	24.5444	118.69
123 124	Gas Plant Unit Info	221.0	1,485	1.0	80.9	62.4	11,903	17,222	17,672	1.026	89,125	6.0031	5.18
125	Fort Myers GT	221.0		1.0	00.3	02.4	11,303						
126	Light Oil		39					112	650	5.804	13,293	34.0848	118.69
127	Plant Unit Info	99.0		0.1	97.9	34.5	16,668						
128	GCEC 4												
129	Heavy Oil		248										
130	Light Oil		259					27	157	5.817	3,959	1.5288	146.64
131	Gas		8,177					102,574	105,256	1.026	530,837	6.4918	5.18
132	Plant Unit Info	75.0		15.1	100.0	50.5	12,139						
133	GCEC 5												
134	Heavy Oil		353										
135	Light Oil		366					30	175	5.817	4,399	1.2029	146.64
136	Gas		7,677					94,034	96,493	1.026	486,642	6.3389	5.18
137	Plant Unit Info	75.0		14.4	100.0	52.5	11,514						
138	GCEC 6		0							120 500			
139 140	Light Oil Gas		30,293					426,702	437,861	138.500 1.026	2,208,261	7.2896	5.18
140	Plant Unit Info	315.0	30,293	12.9	100.0	34.8	14,454	420,702	437,001	1.020	2,200,201	7.2090	5.10
142	GCEC 7	515.0		12.5	100.0	34.0	14,454						
143	Light Oil		0							138.500			
144	Gas		130,303					1,599,272	1,641,096	1.026	8,276,528	6.3518	5.18
145	Plant Unit Info	496.0		35.3	99.5	39.4	12,594						
146	GCEC 8A												
147	Heavy Oil		163										
148	Light Oil		167					322	1,873	5.817	47,219	28.3225	146.64
149	Gas		5,470					59,843	61,408	1.026	309,699	5.6613	5.18
150	Plant Unit Info	224.0		3.3	100.0	65.2	10,911						
151	GCEC 8B												
152	Heavy Oil		95										
153	Light Oil		100					167	971	5.817	24,490	24.4748	146.64
154	Gas		17,098					161,903	166,137	1.026	837,878	4.9004	5.18

FOR THE PERIOD OF: January 2024 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) Equivalent Average Net Net Capability Net Output Fuel Burned Fuel Burned Fuel Heat Rate As Burned Fuel Fuel Cost Cost of Fuel Line Net Generation Capacity Factor . Availability A4 Heat Rate No. (MW)<sup>(3)</sup> (MWH) Factor (Units) (MMBTU) (MMBTU/Unit)<sup>(2)</sup> Cost (\$) (cents/KWH) (\$/Unit) Factor (BTU/KWH) Plant Unit Info 10.0 69.6 155 224.0 99.6 9,663 156 GCEC 8C 157 236 Heavy Oil Light Oil 241 461 2,682 5.817 67,603 28.0883 146.64 158 159 10.585 114.836 117.839 1.026 594,297 5.6145 5.18 Gas 160 Plant Unit Info 220.0 6.4 100.0 71.1 10,895 GCEC 8D 161 162 Heavy Oil 381 163 Light Oil 394 734 4,270 5.817 107,637 27.3203 146.64 164 Gas 8,182 86,281 88,537 1.026 446,518 5.4572 5.18 165 Plant Unit Info 220.0 5.1 96.8 71.6 10,361 Ghost Orchid PV Solar 166 167 N/A Solar 7,639 N/A N/A N/A N/A N/A 168 Plant Unit Info 74.5 13.8 N/A 13.8 N/A 169 Grove PV Solar 170 Solar 7,819 N/A N/A N/A N/A N/A N/A 171 Plant Unit Info 74.5 14.1 N/A 14.1 N/A 172 Hammock PV Solar 173 Solar 8,722 N/A N/A N/A N/A N/A N/A 174 Plant Unit Info 74.5 15.7 15.7 N/A N/A Hibiscus PV Solar 175 176 Solar 8,599 N/A N/A N/A N/A N/A N/A 74.5 N/A 15.5 N/A 177 Plant Unit Info 15.5 178 Horizon PV Solar 179 Solar 8.314 N/A N/A N/A N/A N/A N/A 180 Plant Unit Info 74.5 15.0 N/A 15.0 N/A 181 Ibis PV Solar 182 Solar 3,128 N/A N/A N/A N/A N/A N/A Plant Unit Info 183 74.5 5.6 N/A 5.6 N/A Immokalee PV Solar 184 185 Solar 8,683 N/A N/A N/A N/A N/A N/A 186 Plant Unit Info 74.5 15.7 N/A 15.7 N/A 187 Indian River PV Solar 188 Solar 8,674 N/A N/A N/A N/A N/A N/A 189 Plant Unit Info 74.5 15.7 N/A 15.7 N/A 190 Interstate PV Solar 191 Solar 8,222 N/A N/A N/A N/A N/A N/A 192 Plant Unit Info 74.5 14.8 N/A 14.8 N/A 193 Lakeside PV Solar 194 Solar 8,366 N/A N/A N/A N/A N/A N/A

FOR THE PERIOD OF: January 2024 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) Equivalent Average Net Net Capability Net Generation Net Output Fuel Burned Fuel Burned Fuel Heat Rate As Burned Fuel Fuel Cost Cost of Fuel Line Capacity Factor . Availability A4 Heat Rate No. (MW)<sup>(3)</sup> (MWH) Factor (Units) (MMBTU) (MMBTU/Unit)<sup>(2)</sup> Cost (\$) (cents/KWH) (\$/Unit) Factor (BTU/KWH) Plant Unit Info 74.5 15.1 15.1 N/A 195 N/A 196 Lauderdale 1-12 197 Light Oil 0 5.537 198 Gas 0 66 68 1.030 343 5.19 199 Plant Unit Info 58.6 N/A 100.0 N/A N/A 200 Lauderdale 6A 92 530 5.764 23.4495 104.68 201 Light Oil 41 9,631 202 Gas 785 9,871 10,133 1.027 51,104 6.5107 5.18 203 Plant Unit Info 218.0 0.5 100.0 48.1 12,910 204 Lauderdale 6B 205 Light Oil 80 181 1,043 5.764 18,947 23.5869 104.68 969 12,255 12,580 1.027 63,445 6.5497 5.18 206 Gas 207 Plant Unit Info 218.0 0.7 49.5 12,987 83.9 208 Lauderdale 6C 21,460 103 205 5.764 20.8307 104.68 209 Light Oil 1,182 210 Gas 1,312 14,658 15,047 1.027 75,886 5.7842 5.18 211 Plant Unit Info 218.0 0.9 98.3 63.1 11,469 212 Lauderdale 6D 213 Light Oil 46 90 519 5.764 9,421 20.5527 104.68 214 Gas 882 9,720 9,978 1.027 50,322 5.7064 5.18 215 Plant Unit Info 218.0 0.6 100.0 64.5 11,315 216 Lauderdale 6E 314 Light Oil 3 17 5.764 22.9230 104.68 217 1 218 Gas 657 8,004 8,244 1.030 41,577 6.3320 5.19 219 Plant Unit Info 218.0 0.4 98.9 54.5 12.555 220 Loggerhead PV Solar 221 Solar 7,885 N/A N/A N/A N/A N/A N/A 222 Plant Unit Info 74.5 14.2 N/A 14.2 N/A 223 Magnolia Springs PV Solar 224 Solar 8,441 N/A N/A N/A N/A N/A N/A 225 Plant Unit Info 74.5 15.2 N/A 15.2 N/A 226 Manatee 1 227 (3,148) 6.329 Heavy Oil 228 Plant Unit Info N/A 100.0 N/A N/A 229 Manatee 2 230 Heavy Oil (2,815) 6.329 Plant Unit Info 231 N/A 100.0 N/A N/A 232 Manatee 3 233 576,375 3,879,389 3,974,463 20,044,382 3.4777 Gas 1.025 5.17 234 Plant Unit Info 1,254.0 63.0 93.3 67.7 6.896

					FOR THE	PERIOD OF: Jar	uary 2024						
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
235	Manatee PV Solar												
236	Solar		6,014					N/A	N/A	N/A	N/A	N/A	N/A
237	Plant Unit Info	74.5		10.9	N/A	10.9	N/A						
238	Martin 3												
239	Light Oil		0							6.331			
240	Gas		3,718					35,535	36,520	1.028	184,181	4.9534	5.18
241	Plant Unit Info	487.0		1.1	100.0	27.3	9,822						
242	Martin 4												
243	Light Oil		0							6.331			
244	Gas		80					14,066	14,456	1.028	72,906	91.1323	5.18
245	Plant Unit Info	487.0		0.0	85.6	1.3	180,700						
246	Martin 8												
247	Light Oil		0							5.874			
248	Gas		35,435					305,084	313,539	1.028	1,581,269	4.4624	5.18
249	Plant Unit Info	1,258.0		3.9	96.7	24.9	8,848						
250	<u>Miami-Dade PV Solar</u>												
251	Solar		9,484					N/A	N/A	N/A	N/A	N/A	N/A
252	Plant Unit Info	74.5		17.1	N/A	17.1	N/A						
253	Monarch PV Solar												
254	Plant Unit Info	74.5		N/A	N/A	N/A	N/A						
255	Nassau PV Solar												
256	Solar		7,510					N/A	N/A	N/A	N/A	N/A	N/A
257	Plant Unit Info	74.5		13.6	N/A	13.6	N/A						
258	Northern Preserve PV Solar												
259	Solar		8,092					N/A	N/A	N/A	N/A	N/A	N/A
260	Plant Unit Info	74.5		14.6	N/A	14.6	N/A						
261	Okeechobee 1												
262	Light Oil		0							5.773			
263	Gas		1,113,095					6,797,026	7,017,750	1.032	35,392,570	3.1797	5.21
264	Hydrogen		67					421		1.000			
265	Plant Unit Info	1,607.0		97.2	100.0	97.2	6,304						
266	Okeechobee PV Solar												
267	Solar		8,604					N/A	N/A	N/A	N/A	N/A	N/A
268	Plant Unit Info	74.5		15.5	N/A	15.5	N/A						
269	Orange Blossom PV Solar												
270	Solar		9,098					N/A	N/A	N/A	N/A	N/A	N/A
271	Plant Unit Info	74.5		16.4	N/A	16.4	N/A						
272	Palm Bay PV Solar												
273	Solar		8,736					N/A	N/A	N/A	N/A	N/A	N/A
274	Plant Unit Info	74.5		15.8	N/A	15.8	N/A						

FOR THE PERIOD OF: January 2024

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) Equivalent Average Net Net Capability Net Output Fuel Burned Fuel Burned Fuel Heat Rate Fuel Cost Cost of Fuel Line Net Generation As Burned Fuel Capacity Factor Availability A4 Heat Rate No. (MW)<sup>(3)</sup> (MWH) Factor (Units) (MMBTU) (MMBTU/Unit)<sup>(2)</sup> Cost (\$) (cents/KWH) (\$/Unit) Factor (BTU/KWH) 275 Pea Ridge 276 Gas 11,160 146,547 1.3131 277 Pelican PV Solar 278 Solar 9,024 N/A N/A N/A N/A N/A N/A 279 Plant Unit Info 74.5 16.3 N/A 16.3 N/A Perdido (6) 280 67,133 2.7960 281 Gas 2,401 18,545 282 Plant Unit Info N/A N/A N/A 7,724 283 Pink Trail PV Solar 284 Solar 8,800 N/A N/A N/A N/A N/A N/A 285 Plant Unit Info 74.5 15.9 N/A 15.9 N/A Pioneer Trail PV Solar 286 Solar N/A N/A 287 8,555 N/A N/A N/A N/A Plant Unit Info 74.5 N/A 15.4 N/A 288 15.4 289 Port Everglades 5 290 Light Oil 0 5.764 291 Gas 130,245 923,193 941,400 1.020 4,747,756 3.6452 5.14 292 Plant Unit Info 1,283.0 15.7 76.7 51.2 7,228 293 Prairie Creek PV Solar Solar N/A 294 3,818 N/A N/A N/A N/A N/A Plant Unit Info 74.5 6.9 N/A 6.9 N/A 295 296 Riviera 5 12.9114 6,734 5.917 113.91 297 Light Oil 1,004 1,138 129,624 298 Gas 524,983 3,425,283 3,521,060 1.028 17,757,738 3.3825 5.18 299 Plant Unit Info 1.326.0 55.5 93.0 55.5 6.707 300 Rodeo PV Solar 301 Solar 7,076 N/A N/A N/A N/A N/A N/A 302 Plant Unit Info 74.5 12.8 N/A 12.8 N/A 303 Sabal Palm PV Solar 9,611 N/A 304 Solar N/A N/A N/A N/A N/A 305 Plant Unit Info 74.5 17.3 N/A 17.3 N/A 306 Sanford 4 307 Gas 95.674 705.854 724.598 1.027 3.654.360 3.8196 5.18 308 Plant Unit Info 1,180.0 11.4 82.1 43.8 7,574 309 Sanford 5 310 Gas 148,780 1,082,438 1,111,182 1.027 5,604,017 3.7666 5.18 311 Plant Unit Info 1,180.0 17.8 92.0 41.8 7,469 Saw Palmetto PV Solar 312 313 10,166 N/A N/A N/A N/A N/A Solar N/A 314 Plant Unit Info 74.5 18.3 N/A 18.3 N/A

					FOR THE	PERIOD OF: Jar	nuary 2024						
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
315	Sawgrass PV Solar												
316	Solar Disat Unit Infe	74.5	8,781	45.0	N1/A	45.0	N//A	N/A	N/A	N/A	N/A	N/A	N/A
317	Plant Unit Info Scherer 3 <sup>(1)</sup>	74.5		15.8	N/A	15.8	N/A						
318 319	Heavy Oil		8										
320	Light Oil		° 7					5	29	5.817	662	9.4325	132.43
320	Coal		76,835					54,726	29 882,944	8.712	3,167,064	9.4325	57.87
321	Plant Unit Info	215.0	70,035	48.0	100.0	48.0	11,490	54,720	002,944	0.712	3,107,004	4.1219	57.07
323	Shirer Branch PV Solar	215.0		40.0	100.0	48.0	11,490						
323	Solar		10,717					N/A	N/A	N/A	N/A	N/A	N/A
325	Plant Unit Info	74.5	10,717	19.3	N/A	19.3	N/A		N/A	. N/A	N/A	N/A	N/A
326	Silver Palm PV Solar	74.5		13.5	N/A	13.5	N/A						
327	Solar		4,183					N/A	N/A	N/A	N/A	N/A	N/A
328	Plant Unit Info	74.5	4,100	7.6	N/A	7.6	N/A						
329	Smith 3	1.10				110							
330	Gas		405,531					2,732,051	2,804,600	1.027	14,144,420	3.4879	5.18
331	Plant Unit Info	634.0	100,001	89.1	100.0	90.5	6,916	2,702,001	2,001,000	1.021	,, .20	0.1070	0.10
332	Smith A	00110		0011	100.0	00.0	0,010						
333	Light Oil		35					135	772	5.722	13,957	39.8758	103.38
334	Plant Unit Info	36.0		0.1	100.0	84.6	22,071				,		
335	Southfork PV Solar												
336	Solar		8,255					N/A	N/A	N/A	N/A	N/A	N/A
337	Plant Unit Info	74.5	-,	14.9	N/A	14.9	N/A						
338	Space Coast PV Solar												
339	Solar		561					N/A	N/A	N/A	N/A	N/A	N/A
340	Plant Unit Info	10.0		7.5	N/A	7.5	N/A						
341	St. Lucie 1												
342	Nuclear		744,410					7,614,550	7,614,550		3,554,850	0.4775	0.47
343	Plant Unit Info	1,003.0	,	102.0	100.0	102.0	10,229	.,	.,,		-,		
344	St. Lucie 2	.,					,						
345	Nuclear		468,014					5,634,913	5,634,913		2,433,742	0.5200	0.43
346	Plant Unit Info	860.0	, -	75.0	73.5	100.8	12,040		-,,		, ,		
347	Sundew PV Solar						,						
348	Solar		8,382					N/A	N/A	N/A	N/A	N/A	N/A
349	Plant Unit Info	74.5	0,002	15.1	N/A	15.1	N/A						
350	Sunshine Gateway PV Solar												
351	Solar		9,155					N/A	N/A	N/A	N/A	N/A	N/A
352	Plant Unit Info	74.5	-,	16.5	N/A	16.5	N/A						
353	Sweetbay PV Solar												
354	Solar		7,525					N/A	N/A	N/A	N/A	N/A	N/A
50.			.,010										

FOR THE PERIOD OF: January 2024

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) Equivalent Average Net Net Capability Net Output Fuel Burned Fuel Heat Rate Fuel Cost Cost of Fuel Line Net Generation Fuel Burned As Burned Fuel A4 Capacity Factor Availability Heat Rate (cents/KWH) No. (MW)<sup>(3)</sup> (MWH) (MMBTU) (MMBTU/Unit)<sup>(2)</sup> Cost (\$) (\$/Unit) Factor (Units) Factor (BTU/KWH) Plant Unit Info 355 74.5 13.6 N/A 13.6 N/A 356 Trailside PV Solar 357 7,941 N/A N/A N/A N/A N/A Solar N/A 358 Plant Unit Info 74.5 14.3 N/A 14.3 N/A 359 Turkey Point 3 360 Nuclear 652,867 6,707,251 6,707,251 3,512,253 0.5380 0.52 859.0 100.0 10,274 361 Plant Unit Info 104.8 104.8 362 Turkey Point 4 363 654,315 6,706,602 6,706,602 3,254,387 0.4974 0.49 Nuclear 364 Plant Unit Info 866.0 104.2 100.0 104.2 10,250 365 Turkey Point 5 5.774 48 277 5,081 12.9231 105.86 366 Light Oil 39 543,759 3,736,519 3,831,884 1.026 19,325,314 3.5540 367 Gas 5.17 Plant Unit Info 1,294.0 95.6 59.4 7,047 368 58.0 369 Turnpike PV Solar 370 Solar 2,753 N/A N/A N/A N/A N/A N/A 371 Plant Unit Info 74.5 5.0 N/A 5.0 N/A 372 Twin Lakes PV Solar 373 Solar 7,806 N/A N/A N/A N/A N/A N/A 374 Plant Unit Info 74.5 14.1 14.1 N/A N/A Union Springs PV Solar 375 376 Solar 8,444 N/A N/A N/A N/A N/A N/A 74.5 N/A 15.2 N/A 377 Plant Unit Info 15.2 378 West County 1 379 Light Oil 259 334 1.922 5.755 36.600 14.1350 109.58 452,452 380 Gas 3,152,252 3,229,482 1.025 16,287,224 3.5998 5.17 381 Plant Unit Info 1,248.0 50.3 95.3 56.2 7,138 382 West County 2 921 6,532 5.755 383 Light Oil 1,135 124,373 13.5024 109.58 462,933 3,204,253 3,282,757 1.025 16,555,906 3.5763 384 Gas 5.17 385 Plant Unit Info 1,248.0 51.5 83.8 57.8 7,091 386 West County 3 387 Light Oil 1,112 1.391 8.005 5.755 152.425 13.7088 109.58 388 Gas 504,743 3,547,085 3,633,989 1.025 18,327,272 3.6310 5.17 389 Plant Unit Info 1,254.0 56.1 98.4 56.1 7,200 390 White Tail PV Solar 5,401 391 Solar N/A N/A N/A N/A N/A N/A 392 Plant Unit Info 74.5 9.7 N/A 9.7 N/A 393 Wild Azalea PV Solar 394 Solar 10,717 N/A N/A N/A N/A N/A N/A

## FOR THE PERIOD OF: January 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
395	Plant Unit Info	74.5		19.3	N/A	19.3	N/A						
396	Wildflower PV Solar												
397	Solar		8,830					N/A	N/A	N/A	N/A	N/A	N/A
398	Plant Unit Info	74.5		15.9	N/A	15.9	N/A						
399	Willow PV Solar												
400	Solar		8,046					N/A	N/A	N/A	N/A	N/A	N/A
401	Plant Unit Info	74.5		14.5	N/A	14.5	N/A						
402	System Totals												
403	Plant Unit Info		10,456,050	N/A	N/A	N/A	7,545		78,887,550		275,660,810	2.6364	
404													

405

406 (1) In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month

407 and not flowed back to each affected month.

408 <sup>(2)</sup> Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

409 <sup>(3)</sup>Net Capability (MW) is FPL's share

410 <sup>(4)</sup> Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses

411 <sup>(5)</sup> Distillate & Propane (BBLS & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

412 (6) Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.

413 <sup>(7)</sup> Reflects available data prior to commercial operations

FOR THE PERIOD OF: January 2024

(1)

Line No.		FPL
1	System Totals:	
2		
3	BBLS	8,528
4	MCF (total fuel burned for Gas)	49,900,413
5	TONS (Coal)	55,953
6	MMBTU (Nuclear)	26,663,316
7		
8	Average Net Heat Rate (BTU/KWH)	7,545
9	Fuel Cost per KWH (Cents/KWH)	2.636

# REVISED 04/21/2024 SCHEDULE A3

# FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		-	Current N	lonth			Year to D		
Line No.		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$) <sup>(4)</sup>	1							
2	Heavy Oil (1)	0	0	0	N/A	0	0	0	N/a
3	Light Oil (1)	397,926	168,548	229,378	136.1%	1,391,309	284,125	1,107,185	389.7%
4	Coal	60,550	179,531	(118,981)	(66.3%)	3,332,173	800,844	2,531,329	316.1%
5	Gas <sup>(2)</sup>	186,629,263	246,477,697	(59,848,434)	(24.3%)	445,269,835	530,087,437	(84,817,602)	(16.0%
6 7	Nuclear	12,752,712	12,547,705	205,006	1.6%	25,507,943	25,960,770 557,133,175	(452,827)	(1.7%
8	System Net Generation (MWh)	199,840,450	259,373,480	(59,533,030)	(23.0%)	475,501,260	557,133,175	(81,631,915)	(14.7%
9	Heavy Oil	(5,478)	0	(5,478)	N/A	(9,959)	0	(9,959)	N/A
10	Light Oil	2,865	675	2,190	324.4%	9,447	1,158	8,289	715.7%
11	Coal	3,694	3,797	(103)	(2.7%)	80,528	18,047	62,481	346.2%
12	Gas	5,886,577	6,124,464	(237,887)	(3.9%)	13,170,375	13,375,125	(204,750)	(1.5%
13	Nuclear	2,526,559	2,434,843	91,716	3.8%	5,046,165	5,037,605	8,560	0.2%
14	Solar <sup>(4)</sup>	882,577	880,034	2,543	0.3%	1,456,219	1,574,244	(118,025)	(7.5%
15	Hydrogen	262	0	262	N/A	328	0	328	N//
16	Units of Fuel Burned (Unit) <sup>(3)</sup>	9,297,055	9,443,813	(146,758)	(1.6%)	19,753,105	20,006,179	(253,074)	(1.3%
17 18	Heavy Oil (1)	0	0	0	N/A	0	0	0	N/
18 19	Light Oil (1)	3,852	0 1,590	2,262	N/A 142.3%	12,380	2,687	0 9,693	N// 360.7%
20	Coal	1,424	2,993	(1,570)	(52.4%)	57,377	13,346	9,093	329.9%
21	Gas <sup>(2)</sup>	40,372,011	40,960,149	(588,139)	(1.4%)	90,272,423	89,070,702	1,201,722	1.3%
22	Nuclear	26,832,395	25,305,261	1,527,134	6.0%	53,495,711	52,355,714	1,139,997	2.2%
23	Hydrogen	1,662	0	1,662	N/A	2,083	0	2,083	N//
24									
25	BTU Burned (MMBTU)								
26	Heavy Oil	0	0	0	N/A	0	0	0	N//
27	Light Oil	22,212	9,270	12,942	139.6%	71,763	15,668	56,095	358.0%
28	Coal	17,133	50,885	(33,752)	(66.3%)	931,574	226,880	704,694	310.6%
29	Gas	41,663,888	41,971,865	(307,977)	(0.7%)	92,924,129	91,270,748	1,653,381	1.8% 2.2%
30 31	Nuclear Hydrogen	26,832,395 1,662	25,305,261 0	1,527,134 1,662	6.0% N/A	53,495,711 2,083	52,355,714 0	1,139,997 2,083	2.2% N//
32	Hydrogen	68,535,628	67,337,281	1,198,347	1.8%	147,423,178	143,869,010	3,554,168	2.5%
33	Generation Mix %	00,333,020	07,337,201	1,150,547	1.0 %	147,423,170	145,665,010	3,334,100	2.370
34	Heavy Oil	(0.06%)	0%	(0.06%)	N/A	(0.05%)	0%	(0.05%)	N/A
35	Light Oil	0.03%	0.01%	0.02%	331.1%	0.05%	0.01%	0.04%	726.2%
36	Coal	0.04%	0.04%	(0.00%)	(1.2%)	0.41%	0.09%	0.32%	351.9%
37	Gas	63.32%	64.85%	(1.54%)	(2.4%)	66.67%	66.85%	(0.18%)	(0.3%
38	Nuclear	27.18%	25.78%	1.39%	5.4%	25.55%	25.18%	0.37%	1.5%
39	Solar	9.49%	9.32%	0.17%	1.9%	7.37%	7.87%	(0.50%)	(6.3%
40	Hydrogen	0.00%	0%	0.00%	N/A	0.00%	0%	0.00%	N//
41 42	Fuel Cost per Unit (\$/Unit)	100.00%	100.00%		N/A	100.00%	100.00%		N//
42 43	Heavy Oil (1)	0	0	0	N/A	0	0	0	N//
43	Light Oil (1)	103.3037	106.0015	(2.6978)	(2.5%)	112.3836	105.7215	6.6621	6.3%
45	Coal	42.5312	59.9788	(17.4476)	(29.1%)	58.0755	60.0068	(1.9313)	(3.2%
46	Gas <sup>(2)</sup>	4.6227	6.0175	(1.3948)	(23.2%)	4.9325	5.9513	(1.0188)	(17.1%
47	Nuclear	0.4753	0.4959	(0.0206)	(4.2%)	0.4768	0.4959	(0.0190)	(3.8%
48	Fuel Cost per MMBTU (\$/MMBTU)								
49	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N//
50	Light Oil (1)	17.9150	18.1821	(0.2671)	(1.5%)	19.3874	18.1341	1.2534	6.9%
51	Coal Gas <sup>(2)</sup>	3.5341	3.5282	0.0059	0.2%	3.5769	3.5298	0.0471	1.3%
52	Gas (*) Nuclear	4.4794	5.8725	(1.3930)	(23.7%)	4.7918	5.8079	(1.0161)	(17.5%
53 54	Nuclear	0.4753	0.4959	(0.0206)	(4.2%)	0.4768	0.4959	(0.0190)	(3.8%
54 55	BTU Burned per KWH (BTU/KWH)	2.9159	3.8519	(0.9360)	(24.3%)	3.2254	3.8725	(0.6471)	(16.7%
55 56	Heavy Oil	0	0	0	N/A	0	0	0	N/
57	Light Oil	7,753	13,733	(5,980)	(43.5%)	7,596	13,528	(5,932)	(43.8%
58	Coal	4,639	13,401	(8,763)	(65.4%)	11,568	12,572	(1,003)	(8.0%)
59	Gas	7,078	6,853	225	3.3%	7,056	6,824	232	3.4%
60	Nuclear	10,620	10,393	227	2.2%	10,601	10,393	208	2.0%
61		7,372	7,130	241	3.4%	7,463	7,191	272	3.8%
62	Generated Fuel Cost per KWH								
63	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/
64	Light Oil (1)	13.8892	24.9700	(11.0808)	(44.4%)	14.7272	24.5326	(9.8054)	(40.0%
65	Coal	1.6393	4.7282	(3.0889)	(65.3%)	4.1379	4.4375	(0.2997)	(6.8%
66	Gas <sup>(2)</sup>	3.1704	4.0245	(0.8541)	(21.2%)	3.3808	3.9632	(0.5824)	(14.7%
67	Nuclear	0.5047	0.5153	(0.0106)	(2.1%)	0.5055	0.5153	(0.0098)	(1.9%
68		2.1495	2.7465	(0.5970)	(21.7%)	2.4072	2.7848	(0.3776)	(13.65

70 (1) Distillate & Propane (BBLS & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

71 Values may not agree with Schedule A5.

Cause may not agree micestrated row to start-up. Estimated values may not agree with Schedule A5.
(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

74 (4) Does not include \$122 Limestone inventory adjustment booked to Plant Daniel in February. Values may not agree with Schedule E1-B.