

Stephanie A. Cuello SENIOR COUNSEL

April 30, 2024

#### **VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 20240001-EI

Dear Mr. Teitzman:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are copies of FPSC 423 forms for the months of January, February, and March 2024. Forms 423-1a, 423-2, 423-2a, and 423-2b contained in this filing have been redacted to delete certain confidential information. An unredacted copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/vr Enclosure

#### **CERTIFICATE OF SERVICE**

Docket No. 20240001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 30th day of April, 2024.

s/ Stephanie A. Cuello
Stephanie A. Cuello

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#### FPSC FORM 423-1

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For:

January - March 2024

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting Report:

Line No.		Supplier Name	Shipping Point	Purchase Type	Point of Delivery	Date of Delivery	Type Fuel Oil	Sulfur Level (%)	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
	January 2024										
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	01/2024	FO2	0.03	137,665	3,571.1	\$164.2503
2	Martin Gas Terminal	MARTIN PRODUCT SALES	OIL TERMINAL - PASCAGOULA, MS	N/A	FACILITY	01/2024	FO2	0.03	137,665	25,421.4	\$132.2796
1	February 2024 Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	02/2024	FO2	0.03	137,665	3,569.7	\$166.2388
1	March 2024 Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	03/2024	FO2	0.03	137,665	356.0476	\$168.0101

FPSC FORM 423-1a

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Other

Report For:

Reporting Company:

January - March 2024

Duke Energy Florida, LLC

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

FORM

Signature of Official Submitting Report:

Line No.	Plant Name	Supplier Name	Point of Delivery	Date of Delivery	Type Oil	Volume (Bbls)	Invoice Price (\$/BbI)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjustment (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Additional Transportation Charges (\$/Bbl)	Charges Incurred (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
	January 2024															
1	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	01/2024	FO2	3,571.1190										\$164.2503
2	Martin Gas Terminal	MARTIN PRODUCT SALES	FACILITY	01/2024	FO2	25,421.4300										\$132.2796
1	February 2024 Crystal River	GENERIC TRANSFER COMPANY	FACILITY	02/2024	FO2	3,569.6905										\$166.2388
1	March 2024 Crystal River	GENERIC TRANSFER COMPANY	FACILITY	03/2024	FO2	356.0476										\$168.0101

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,





Reporting Company:

SPECIFIED CONFIDENTIAL

Report For: January - March 2024

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: Associated Terminals

DATE COMPLETED: 04/24/2024

											As Received	Coal Quality	
					Number			Total					
					Primary		Effective	Transportation	F.O.B. Plant				
Line		Mine	Purchase	Transp	Shipping		Purchase Price	Charges	Price	Percent	BTU Content	Percent	Percent
No.	Supplier Name	Location	Туре	Mode	Units	Tons	(\$/ton)	(\$/ton)	(\$/ton)	Sulfur	(Btu/lb)	Ash	Moisture
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)

January 2024

NO ITEMS TO REPORT.

February 2024

NO ITEMS TO REPORT.

March 2024

## **REDACTED** MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



**SPECIFIED CONFIDENTIAL** 

Report For: January - March 2024

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: Crystal River

Reporting Company:

									_		As Received	Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transp Mode (e)	Number Primary Shipping Units (f)	Tons (g)	Effective Purchase Price (\$/ton) (h)	Total Transportation Charges (\$/ton) (i)	F.O.B. Plant Price (\$/ton) (j)	Percent Sulfur (k)	BTU Content (Btu/lb) (l)	Percent Ash (m)	Percent Moisture (n)
Janua	ary 2024												
1	IMT (KINDER MORGAN)	N/A	Transfer	ОВ	8	153,295.94			\$106.233	3.06	11,330	8.85	12.65
Febru	uary 2024												
1	IMT (KINDER MORGAN)	N/A	Transfer	ОВ	7	134,510.03			\$94.404	2.95	11,037	8.66	14.37
Marc	h 2024												
1	IMT (KINDER MORGAN)	N/A	Transfer	ОВ	4	78,177.07			\$95.875	2.99	10,986	8.54	14.88

## REDACTED MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



DUKE ENERGY.

Reporting Company:

Report For:

Plant Name: IMT (Intl Marine Terminal)

January - March 2024

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

									-		As Received (	Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transp Mode (e)	Number Primary Shipping Units (f)	Tons (g)	Effective Purchase Price (\$/ton) (h)	Total Transportation Charges (\$/ton) (i)	F.O.B. Plant Price (\$/ton) (j)	Percent Sulfur (k)	BTU Content (Btu/lb) (l)	Percent Ash (m)	Percent Moisture (n)
Janua	ry 2024												
1	ALLIANCE COAL LLC	6,WV,69	LTC	RB	36	53,392.10			\$81.052	3.22	12,534	9.10	6.93
2	ALLIANCE COAL LLC	9,KY,225	LTC	RB	19	32,552.31			\$67.689	2.65	11,498	9.28	11.78
3	CENTRAL COAL CO	10,IL,145	LTC	RB	23	40,501.39			\$59.155	2.91	11,048	8.47	14.12
4	FORESIGHT COAL SALES LLC	10,IL,135	LTC	RB	7	11,284.47			\$51.627	2.98	11,407	8.22	12.60
Febru	nary 2024												
1	CENTRAL COAL CO	10,IL,145	LTC	RB	1	1,893.26			\$81.452	2.97	11,131	8.39	13.54
2	FORESIGHT COAL SALES LLC	10,IL,135	LTC	RB	15	24,670.36			\$65.577	2.96	11,419	8.25	12.59
Marc	h 2024												
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	51	93,394.88			\$75.377	3.02	11,490	9.38	11.70
2	CENTRAL COAL CO	10,IL,145	LTC	RB	34	64,409.36			\$72.662	2.94	11,081	8.55	13.79
3	FORESIGHT COAL SALES LLC	10,IL,55	LTC	RB	13	24,664.46			\$58.966	2.96	11,380	8.50	12.73

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,





SPECIFIED CONFIDENTIAL

Report For:

January - March 2024

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

DE Florida

Signature of Official Submitting Report:

Plant Name: ZITO

Reporting Company:

DATE COMPLETED: 04/24/2024

											As Received	Coal Quality	
					Number			Total					
					Primary		Effective	Transportation	F.O.B. Plant				
Line		Mine	Purchase	Transp	Shipping		Purchase Price	Charges	Price	Percent	BTU Content	Percent	Percent
No.	Supplier Name	Location	Туре	Mode	Units	Tons	(\$/ton)	(\$/ton)	(\$/ton)	Sulfur	(Btu/lb)	Ash	Moisture
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	<b>(j</b> )	(k)	(1)	(m)	(n)

January 2024

NO ITEMS TO REPORT.

February 2024

NO ITEMS TO REPORT.

March 2024

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,





DUKE ENERGY.

Report For: January - March 2024

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy Gu

Plant Name: Associated Terminals

Reporting Company: DE Florida

DATE COMPLETED: 04/24/2024

								Retroactive			
Line		Mine	Purchase		FOB Mine Price	Short Haul & Loading	Original Invoice	Price	Base Price	Quality Adjustments	Effective Purchase Price
No.	Supplier Name	Location	Туре	Tons	(\$/ton)	Charges (\$/ton)	Price (\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	<b>(j)</b>	(k)	(I)

January 2024

NO ITEMS TO REPORT.

February 2024

NO ITEMS TO REPORT.

March 2024

I CENTRAL COAL CO 10,IL,145 LTC 20,765.70

#### **REDACTED** MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY

DUKE ENERGY.

**SPECIFIED** CONFIDENTIAL

Report For: January - March 2024 NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report:

Plant Name: Crystal River

Reporting Company: DE Florida

Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Retroactive Price Increases (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (I)
2024										
IMT (KINDER MORGAN)	N/A	Transfer	133,386.67		0		0			
y 2024										
IMT (KINDER MORGAN)	N/A	Transfer	115,725.36		0		0			
2024										
IMT (KINDER MORGAN)	N/A	Transfer	98,177.07		0		0			
	(b)  2024  IMT (KINDER MORGAN)  y 2024  IMT (KINDER MORGAN)	Supplier Name Location (c)  2024  IMT (KINDER MORGAN) N/A  y 2024  IMT (KINDER MORGAN) N/A	Supplier Name (b) (c) Type (d)  2024  IMT (KINDER MORGAN) N/A Transfer  y 2024  IMT (KINDER MORGAN) N/A Transfer	Supplier Name (b)         Location (c)         Type (d)         Tons (e)           2024         IMT (KINDER MORGAN)         N/A         Transfer         133,386.67           y 2024         IMT (KINDER MORGAN)         N/A         Transfer         115,725.36           2024         IMT (KINDER MORGAN)         N/A         Transfer         115,725.36	Supplier Name	Mine   Purchase   FOB Mine Price   Loading   Charges (\$/ton)	Mine Purchase Tons (\$/ton) Charges (\$/ton) (c) (d) (e) (f) (g) Original Invoice Price (\$/ton) (h)  2024  IMT (KINDER MORGAN) N/A Transfer 133,386.67  IMT (KINDER MORGAN) N/A Transfer 115,725.36  IMT (KINDER MORGAN) N/A Transfer 115,725.36	Supplier Name Location Type Tons (\$/ton) (\$/to	Supplier Name (b)	Supplier Name (b) (c) (d) (d) (e) (e) (S/ton) (C) (S/ton) (C) (S/ton) (C) (S/ton) (D) (C) (S/ton) (D) (D) (D) (D) (D) (D) (D) (D) (D) (D

#### **REDACTED** MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY

**SPECIFIED** CONFIDENTIAL



Reporting Company:

Report For: January - March 2024

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report:

Plant Name: IMT (Intl Marine Terminal)

					0 1/2 1/202 1						
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Retroactive Price Increases (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (I)
Janua	ry 2024										
	ALLIANCE COAL LLC	9,KY,225	LTC	63,866.26		0		0			
	CENTRAL COAL CO	10,IL,145	LTC	67,725.68		0		0			
								•			
ebru	ary 2024										
	ALLIANCE COAL LLC	9,KY,225	LTC	32,994.64		0		0			
	CENTRAL COAL CO	10,IL,145	LTC	46,755.15		0		0			
	FORESIGHT COAL SALES LLC	10,IL,55	LTC	23,955.53		0		0			
Anro	n 2024										
iarc	11 2024										
	ALLIANCE COAL LLC	9,KY,225	LTC	37,917.34		0		0			
	CENTRAL COAL CO	10,IL,145	LTC	16,195.18		0		0			
	FORESIGHT COAL SALES LLC	10,IL,55	LTC	26,426.63		0		0			

## **REDACTED** MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



**SPECIFIED** CONFIDENTIAL

Report For:

January - March 2024

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida

Signature of Official Submitting Report:

Plant Name: ZITO

DATE COMPLETED: 04/24/2024

Line		Mine	Purchase		FOB Mine Price	Short Haul &	Original Invasion	Retroactive Price	Dana Brian	Quality	Effective
No.	Supplier Name	Location	Туре	Tons	(\$/ton)	Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Increases (\$/ton)	Base Price (\$/ton)	Adjustments (\$/ton)	Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

January 2024

NO ITEMS TO REPORT.

February 2024

NO ITEMS TO REPORT.

March 2024

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE,





Reporting Company:

SPECIFIED CONFIDENTIAL

Report For: January - March 2024 N.

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: Associated Terminals

DATE COMPLETED: 04/24/2024

								Rail Cl	narges		Waterbo	rne Charges			
						Effective	Additional		Other	River Barge	Transloading		Other Charges	Total Transp	
Line		Mine		Transp		Purchase Price	Short Haul &	Rail Rate	Charges	Rate	Rate	Ocean Barge Rate	Incurred	Charges	FOB Plant Price
No.	Supplier Name	Location	Shipping Point	Mode	Tons	(\$/ton)	Loading	(\$/ton)	Incurred	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	Charges (\$/ton)	(i)	(\$/ton)	(k)	(I)	(m)	(n)	(o)	(p)

January 2024

NO ITEMS TO REPORT.

February 2024

NO ITEMS TO REPORT.

March 2024

# REDACTED MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE,

DELIVERED PRICE AND AS-RECEIVED QUALITY



DUKE ENERGY.

Report For: January - March 2024 NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida Signature of Official Submitting Report:

Plant Name: Crystal River

								Rail Cl	harges		Waterbo	orne Charges			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton) (i)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton) (k)	Transloading Rate (\$/ton) (I)	Ocean Barge Rate (\$/ton) (m)	Other Charges Incurred (\$/ton) (n)	Total Transp Charges (\$/ton) (o)	FOB Plant Price (\$/ton) (p)
January 2024															
1 IMT (KIN	IDER MORGAN)	N/A	IMT (Intl Marine Terminal)	ОВ	153,295.94		0								\$106.233
February 202	4														
1 IMT (KIN	IDER MORGAN)	N/A	IMT (Intl Marine Terminal)	ОВ	134,510.03		0								\$94.404
March 2024															
1 IMT (KIN	IDER MORGAN)	N/A	IMT (Intl Marine Terminal)	ОВ	78,177.07		0								\$95.875

# REDACTED MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND ASRECEIVED QUALITY



DUKE ENERGY.

Report For: January - March 2024

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy C

Plant Name: Crystal River

Reporting Company: DE Florida

			LLTLD. 04/24/2024						1.61			CI.			
						Effective	Additional	Rail	I Charges Other Charges	River Barge	Waterb Transloading	orne Charges			
Line		Mine		Transp		Purchase Price	Short Haul &	Rail Rate	Incurred	Rate	Rate		te Other Charges	Total Transp	
No.	Supplier Name	Location	Shipping Point	Mode	Tons	(\$)	Loading	(\$)		(\$)	(S)	(\$)	Incurred (\$)	Charges (\$)	FOB Plant Price (\$)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	Charges (\$)	(i)	(\$) (j)	(\$) (k)	(\$) (I)	(m)	(n)	(o)	(p)
									-						
January 2024															
January 2024															
1 Various		N/A	N/A	UR	0.00		\$0.000								
i various		N/A	N/A	UK	0.00		\$0.000								
ebruary 2024	ļ														
Various		N/A	N/A	UR	0.00		\$0.000								
							,								
March 2024															
viarch 2024															
l Various		N/A	N/A	UR	0.00		\$0.000								
						<u> </u>									
										· ·					

# REDACTED MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Reporting Company:

SPECIFIED CONFIDENTIAL

Report For: January - March 2024 NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy Gu

Plant Name: IMT (Intl Marine Terminal)

DE Florida

			Rail Charges Waterborne Charges							orne Charges		_			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton) (i)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton) (k)	Transloading Rate (\$/ton) (I)		Other Charges Incurred (\$/ton) (n)	Total Transp Charges (\$/ton) (o)	FOB Plant Price (\$/ton) (p)
Janua	ry 2024														
1	ALLIANCE COAL LLC	6,WV,69	TUNNEL RIDGE	RB	53,392.10	0	0								\$81.052
2	ALLIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	32,552.3	1	o								\$67.578
3	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	40,501.39	9	o								\$59.155
4	FORESIGHT COAL SALES LLC	10,IL,135	DEER RUN MINE, IL (24)	RB	11,284.4	7	0								\$51.627
Febru	ary 2024														
1	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	1,893.20	6	0								\$81.452
2	FORESIGHT COAL SALES LLC	10,IL,135	DEER RUN MINE, IL (24)	RB	24,670.36	6	0								\$65.577
March	n 2024														
1	ALLIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	93,394.88	8	0								\$75.377
2	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	64,409.36	6	o								\$72.662
3	FORESIGHT COAL SALES LLC	10,IL,55	SUGAR CAMP	RB	24,664.46	6	o								\$58.966

# REDACTED MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND ASRECEIVED QUALITY



DUKE ENERGY.

Report For: January - March 2024

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida Signature of Official Submitting Report:

Amy Gu

Plant Name: IMT (Intl Marine Terminal)

		DATE COIVII	LETED. 04/24/2024												
						Effective	A 4-1905	Rai	il Charges			orne Charges			
Line		Mine		Transp		Purchase Price	Additional Short Haul &	Rail Rate	Other Charges Incurred	River Barge Rate	Rate	Ocean Barge R	ate Other Charges	Total Transp	
No. (a)	Supplier Name (b)	Location (c)	Shipping Point (d)	Mode (e)	Tons (f)	(\$) (g)	Loading Charges (\$)	(\$) (i)	(\$) (j)	(\$) (k)	(\$) (I)	(\$) (m)	Incurred (\$) (n)	Charges (\$) (o)	FOB Plant Price (\$) (p)
\ <del>-</del> /	(5)	(0)	(α)	(-/	· · · ·	(9)	Onarges (#)	(1)	U/	(14)	(1)	(/	("/	(-/	(17)
anuary 2024															
•															
Various		N/A	N/A	RB	0.00		\$0.000								
ebruary 202	4														
			A1/A	22	0.00		<b>†0.000</b>								
Various		N/A	N/A	RB	0.00		\$0.000								
March 2024															
naich 2024															
Various		N/A	N/A	RB	0.00		\$0.000								

## **REDACTED** MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE,

**DELIVERED PRICE AND AS-RECEIVED QUALITY** 





January - March 2024 Report For:

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: ZITO

Reporting Company:

DATE COMPLETED: 04/24/2024

			Rail Charges Wat				Waterbo	rne Charges							
						Effective	Additional		Other	River Barge	Transloading		Other Charges	Total Transp	
Line		Mine		Transp		Purchase Price	Short Haul &	Rail Rate	Charges	Rate	Rate	Ocean Barge Rate	Incurred	Charges	FOB Plant Price
No.	Supplier Name	Location	Shipping Point	Mode	Tons	(\$/ton)	Loading	(\$/ton)	Incurred	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	Charges (\$/ton)	(i)	(\$/ton)	(k)	(1)	(m)	(n)	(o)	(p)

January 2024

NO ITEMS TO REPORT.

February 2024

NO ITEMS TO REPORT.

March 2024