FI801-91-AR

Check appropriate box:

☐ Original signed form

☒ Conformed copy

BUREAU OF REVENUE REQUIREMENTS
ELECTRIC & GAS ACCOUNTING

Form Approved
OMB No. 1902-0021
(Expires 11/30/92)

FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR-141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)	Year of Report
FLORIDA POWER CORPORATION	December 31, 1991

KPMG Peat Marwick

Certified Public Accountants

P.O. Box 31002
St. Petersburg, FL 33732

INDEPENDENT AUDITORS' REPORT

The Board of Directors
Florida Power Corporation:

We have audited the balance sheets - regulatory basis of Florida Power Corporation as of December 31, 1990 and 1991, and the related statements of income - regulatory basis for the years ended December 31, 1991 and 1990 and the related statements of retained earnings - regulatory basis and cash flows - regulatory basis for the year ended December 31, 1991, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As discussed in Note 1, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published Accounting Releases, which is a comprehensive basis of accounting other than generally accepted accounting principles.

In our opinion, the financial statements referred to above present fairly, in all material respects, the assets, liabilities and proprietary capital of Florida Power Corporation as of December 31, 1991 and 1990 and the results of its operations for the years then ended and the results of its cash flows for the year ended December 31, 1991, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published Accounting Releases.

This report is intended solely for the information and use of the board of directors and management of Florida Power Corporation and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

KPMG Peat Marwick

January 27, 1992

FERC FORM NO 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

IDENTIFICATION

01 Exact Legal Name of Respondent	02 Year of Report
FLORIDA POWER CORPORATION	DECEMBER 31, 1991

03 Previous Name and Date of Change (If name changed during year)

04 Address of Principal Business Office at End of Year (Street, City, State, Zip Code)

3201 34TH STREET SOUTH, ST. PETERSBURG, FLORIDA 33711

05 Name of Contact Person	06 Title of Contact Person
JOHN SCARDINO, JR.	VICE PRESIDENT & CONTROLLER

07 Address of Contact Person (Street, City, State, Zip Code)

3201 34TH STREET SOUTH, ST. PETERSBURG, FLORIDA 33711

08 Telephone of Contact Person (Including Area Code)	09 This Report is	10 Date of Report (Mo, Da, Yr)
(813) 866 4722	(1) X An Original (2) A Resubmission	12/31/91

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name	03 Signature	04 Date Signed (Mo, Da, Yr)
JOHN SCARDINO, JR.	John Scardino Jr.	4/30/92
02 Title		
VICE PRESIDENT & CONTROLLER		

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) ☒ An Original (2) ☐ A Resubmission	12/31/91	Dec. 31, 1991

LIST OF SCHEDULES (Electric Utility)

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) ☒ An Original (2) ☐ A Resubmission	12/31/91	Dec. 31, 1991

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	Ed. 12-88	
Taxes Accrued, Prepaid and Charged During Year	262-263	Ed. 12-90	
Accumulated Deferred Investment Tax Credits	266-267	Ed. 12-89	
Other Deferred Credits	269	Ed. 12-88	
Accumulated Deferred Income Taxes—Accelerated Amortization Property	272-273	Ed. 12-89	
Accumulated Deferred Income Taxes—Other Property	274-275	Ed. 12-89	
Accumulated Deferred Income Taxes—Other	276-277	Ed. 12-88	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	300-301	Ed. 12-90	
Sales of Electricity by Rate Schedules	304	Ed. 12-90	
Sales for Resale	310-311	Ed. 12-91	
Electric Operation and Maintenance Expenses	320-323	Ed. 12-88	
Number of Electric Department Employees	323	Ed. 12-88	
Purchased Power	326-327	Rev. 12-90	
Transmission of Electricity for Others	328-330	Rev. 12-90	
Transmission of Electricity by Others	332	Rev. 12-90	
Miscellaneous General Expenses—Electric	335	Ed. 12-87	
Depreciation and Amortization of Electric Plant	336-338	Ed. 12-88	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed. 12-87	
COMMON SECTION			
Regulatory Commission Expenses	350-351	Ed. 12-90	
Research, Development and Demonstration Activities	352-353	Ed. 12-87	
Distribution of Salaries and Wages	354-355	Ed. 12-88	
Common Utility Plant and Expenses	356	Ed. 12-87	
ELECTRIC PLANT STATISTICAL DATA			
Electric Energy Account	401	Rev. 12-90	
Monthly Peaks and Output	401	Rev. 12-90	
Steam-Electric Generating Plant Statistics (Large Plants)	402-403	Ed. 12-89	
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	Ed. 12-89	
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	Ed. 12-88	
Generating Plant Statistics (Small Plants)	410-411	Ed. 12-87	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) ☒ An Original (2) ☐ A Resubmission	12/31/91	Dec. 31, 1991

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Transmission Line Statistics	422-423	Ed. 12-87	
Transmission Lines Added During Year	424-425	Ed. 12-86	
Substations	426-427	Ed. 12-86	
Electric Distribution Meters and Line Transformers	429	Ed. 12-88	
Environmental Protection Facilities	430	Ed. 12-88	
Environmental Protection Expenses	431	Ed. 12-88	
Footnote Data	450	Ed. 12-87	
Stockholders' Reports Check appropriate box:			
☐ Four copies will be submitted.			
☐ No annual report to stockholders is prepared.			

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

MR. JOHN SCARDINO, JR.
VICE PRESIDENT & CONTROLLER
3201 34TH STREET SOUTH
ST. PETERSBURG, FLORIDA 33711

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

STATE OF FLORIDA
JULY 18, 1899

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

NOT APPLICABLE

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

ELECTRIC UTILITY

STATE OF FLORIDA

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1)___YES ...Enter the date when such independent accountant was initially engaged:

(2)_X_NO

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

THE COMPANY'S 100 SHARES OF COMMON STOCK ARE HELD

BENEFICIALLY AND OF RECORD BY FLORIDA PROGRESS CORPORATION.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

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1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
BAYBORO CONSULTING GROUP, INC.	DEVELOPMENT AND IMPLEMENTATION OF LOAD MANAGEMENT AND POWER QUALITY PROGRAMS	100%	

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), or any other person who performs similar policymaking functions.
2. If a change was made during the year in the incumbent of any position, show name and total renumeration of the previous incumbent, and the date the change in incumbency was made.
3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)		Salary for Year (c) (1)
1	PRESIDENT & CHIEF EXECUTIVE OFFICER	A. J. KEESLER, JR.		437,412
2	EXECUTIVE VICE PRESIDENT OPERATIONS	M. H. PHILLIPS		271,412
3	SR. VICE PRESIDENT, LEGAL & GOVERNMENTAL AFFAIRS	R. W. NEISER		230,093
4	SR. VICE PRESIDENT, FINANCIAL SERVICES	G. E. GREENE, III		217,303
5	SR. VICE PRESIDENT, POWER OPERATIONS	J. A. HANCOCK		205,805
6	SR. VICE PRESIDENT, NUCLEAR OPERATIONS	P. M. BEARD, JR.		173,588
7	VICE PRESIDENT, DESIGN & CONSTRUCTION	P. C. HENRY		172,023
8	SR. VICE PRESIDENT, ADMINISTRATIVE SERVICES	D. L. MILLER		169,995
9	VICE PRESIDENT, EASTERN / MID FL / RIDGE DIVISIONS	P. DAGOSTINO		165,207
10	VICE PRESIDENT, HUMAN RESOURCES	G. M. RICKUS, JR.		162,248
11	VICE PRESIDENT, GENERATION PROJECTS & MAINTENANCE	W. S. WILGUS		158,010
12	VICE PRESIDENT, NUCLEAR PRODUCTION	G. L. BOLDT		144,187
13	VICE PRESIDENT, POWER OPERATIONS STAFF	J. H. BLANCHARD		142,367
14	VICE PRESIDENT, PUBLIC AFFAIRS	G. L. CAMPBELL		128,388
15	VICE PRESIDENT, SUNCOAST DIVISION	J. B. CASE		120,800
16	VICE PRESIDENT, CENTRAL & NORTHERN DIVISIONS	W. J. HOWELL		119,631
17	VICE PRESIDENT & CONTROLLER	J. SCARDINO, JR.	(3)	115,085
18	VICE PRESIDENT, PURCHASING & STORES	S. WATSEY		114,517
19	TREASURER	K. E. MCDONALD		107,162
20	VICE PRESIDENT & CONTROLLER	R. R. HAYES	(2)	80,073
21	ASSISTANT TREASURER	S. H. PURDUE	(3)	50,643
22				
23				
24				
25				
26				
27	(1) TOTAL SALARY INCLUDES THE AMOUNT EARNED UNDER THE MANAGEMENT INCENTIVE COMPENSATION PLAN			
28	(2) RETIRED 4/01/91			
29	(3) PROMOTED 4/25/91			
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)
STANLEY A. BRANDIMORE	ST. PETERSBURG, FLORIDA
JACK B. CRITCHFIELD ** CHAIRMAN OF THE BOARD	ST. PETERSBURG, FLORIDA
ALLEN J. KEESLER, JR. * PRESIDENT & CHIEF EXECUTIVE OFFICER	ST. PETERSBURG, FLORIDA
RICHARD KORPAN *	ST. PETERSBURG, FLORIDA
ROBERT F. LANZILLOTTI *	GAINESVILLE, FLORIDA
CLARENCE V. MCKEE	TAMPA, FLORIDA
CORNEAL B. MEYERS	LAKE WALES, FLORIDA
JOAN D. RUFFIER	ORLANDO, FLORIDA
LEE H. SCOTT	ST. PETERSBURG, FLORIDA
JEAN GILES WITTNER *	ST. PETERSBURG, FLORIDA

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the lastest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including price, expiration date, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by an officer, director, assoc. company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: STOCK BOOKS NOT CLOSED IN 1991	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. By proxy: 100 *	3. Give the date and place of such meeting: APRIL 18, 1991 ST. PETERSBURG, FLORIDA

		VOTING SECURITIES Number of votes as of (date): DECEMBER 31, 1991			
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	100	100		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	100	100		
7	FLORIDA PROGRESS CORPORATION				
8					
9					
10					
11	* PURSUANT TO AN AGREEMENT AND PLAN OF MERGER APPROVED BY THE STOCKHOLDERS OF				
12	FLORIDA POWER CORPORATION IN MARCH 1982, FLORIDA PROGRESS CORPORATION IS THE				
13	OWNER OF ALL OF FLORIDA POWER'S OUTSTANDING COMMON STOCK.				
14					
15					

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
19					
20	REFER TO PAGE 106				
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries, called for by the Uniform System of Accounts, were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, party names, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved).

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. Amended franchises for 30 years. The franchise fee is 6% of residential and commercial revenue plus 6% of public street lighting revenue within the city limits, less property tax, operating license fees and other impositions.

Municipality	Effective Date
Oakland	11/14/91
Ocoee	08/01/91
Windermere	11/29/91

2. None

IMPORTANT CHANGES DURING THE YEAR (Continued)

3. Purchase or Sale of an Operating Unit or System

(a) Description - Sale of Distribution Facilities to Withlacoochee River Electric Cooperative, Inc.

Summary of Transactions:	
Sales Price:	$18,424
Original Cost	8,668
Depreciation	6,876
Gain on Disposition of Property	16,632

(b) Description - Purchase of Distribution Facilities from Tri-County Electric Cooperative, Inc.

Summary of Transactions:	
Purchase Price:	$16,087
Original Cost	32,017
Depreciation	13,073
Miscellaneous Amortization	2,857

4. None

5. None

6. During 1991 Florida Power Corporation issued a total of $2,221,100,000 of short-term commercial paper, and redeemed a total of $2,226,600,000 for a balance outstanding at December 31, 1991 of $78,000,000. The average daily weighted interest rate during the period was 6.66%. Authorization - Florida Public Service Commission order No. 23862 dated December 11, 1990.

7. None

8. None

9. Legal Proceedings - Pending and Culminated

The following are matters in litigation which would not be considered as being in the normal course of business. Many of these matters were included in the 1990 FERC Form 1 filing of Florida Power Corporation ("Company"); however, the initial statements and all updated material are incorporated in order that this report may be a self-contained itemization of these proceedings.

1. Union Carbide Corporation v. Florida Power & Light Company ("FP&L") and Florida Power Corporation, U.S. District Court for the Middle District of Florida, Tampa Division, Civil Action Number 88-1672-CIV-T-13C. In this suit filed on October 14, 1988, seeking both injunctive relief and damages, Union Carbide Corporation, ("Union Carbide") claims that the Company violated provisions of the Sherman and Clayton Antitrust Acts primarily by refusing to provide retail electric service to Union Carbide's plant at Mims, Florida. The Company's records indicate that a territorial agreement has

Continued on Page 109(a)

been in effect between it and FP&L for approximately 30 years, pursuant to which it was understood and agreed that the Company would not provide retail electric service in the area in question and that FP&L would provide such service. The Company's records further indicate that its territorial agreement with FP&L was approved by the FPSC pursuant to a clearly articulated policy of the state encouraging such territorial agreements between electric utilities with respect to their retail service territories, and that at least one amendment to the territorial agreement has been approved by the FPSC as a part of its active supervision of the Company and FP&L and the indicated territorial arrangements. Accordingly, the Company and FP&L jointly filed a motion for summary judgment on November 22, 1988, contending that there is no dispute as to any material issue of fact in the case, and that the case should therefore be decided in their favor, as a matter of law, based upon the qualification of the approved territorial agreement for the state action exemption to the antitrust laws. Union Carbide filed a motion for partial summary judgment as to the issue of liability on May 2, 1989.

On July 11, 1989, General Counsel to the FPSC filed a motion for permission to appear and filed a memorandum of law, together with the FPSC's amicus curiae memorandum of law. The memorandum of law strongly supports the positions of the Company and FP&L in their joint motion for summary judgment and urges the court to grant that motion as being in the best interests of all electric power customers in Florida. On March 10, 1992, the court issued a Notice of Referral to the Court Annexed Arbitration Program to the Parties in this matter. The parties are in the process of selecting an arbitrator and establishing a date for the arbitration.

2. Florida Power Corporation v. Andrew J. Lynn, et al., Circuit Court for Hillsborough County, Florida, Case No. 90-26598, Division "O" and Case No. 91-001202, Division "L". In a condemnation action filed in December 1990, the Company sought to acquire additional easements adjacent to an existing Company transmission line to widen its easements as necessary to accommodate a new 500,000 volt transmission line between the Company's substations near Lake Tarpon and Kathleen, Florida. Counterclaims to this action were filed by certain owners of property adjacent to the existing line. On May 13, 1991, the court ruled that the existing easements had terminated in 1984 when the Company de-energized the transmission line located on the easements the Company is seeking to widen. The Company appealed that ruling to the Second District Court of Appeal of Florida. On August 5, 1991, counsel for property owners affected by the condemnation action filed pleadings seeking to amend the prior counterclaims to assert new causes of action based on theories of quiet title, ejectment, trespass and adverse condemnation. The counterclaim filed on August 5, 1991, does not specify an amount of damages. On that same date, the parties filed a stipulation requesting the Circuit Court to stay the counterclaim filed on August 5, 1991, until the District Court of Appeal rendered its decision, since a ruling favorable to the Company would be essentially dispositive of a counterclaim. The Circuit Court approved this stipulation in an order

dated September 3, 1991. On January 24, 1992, the District Court of Appeal reversed the lower court's ruling and held for the Company. On February 10, 1992, counsel for the property owners filed a Motion for Rehearing En Banc, Certification or Rehearing with the District Court. On March 12, 1992, the District Court of Appeal denied the property owner's motion. The District Court's decision will not be final until the period for seeking a further appeal to the Florida Supreme Court expires.

3. George Flemming, et al. v. Victoria Tschinkel, et al., U. S. District Court for the Middle District of Florida, Case No. 91-1763-CIV-T-20-A. On December 30, 1991, the Company was served with an action brought in the United States District Court for the Middle District of Florida. The complaint does not seek money damages against any defendant. Rather, it seeks declaratory relief establishing that certain provisions of the Florida Statutes (which have since been amended) relating to agency approval of proposed high-voltage transmission lines are unconstitutional. The complaint seeks to have all proceedings and actions taken pursuant to those statutory provisions declared null and void. The complaint focuses on agency certification of the Company's proposed 500,000 volt transmission line that will connect the Company's Lake Tarpon substation in Pinellas County to its Kathleen substation in Polk County. Finally, the complaint seeks an injunction to prevent the Company from taking steps to build the Lake Tarpon-Kathleen transmission line, apparently on the premise that the certification proceedings leading to approval of the line were unconstitutional.

   The same plaintiffs brought an action almost identical to this one last year in state court. After the state court announced that it was going to dismiss the suit with prejudice, the plaintiffs voluntarily dismissed their suit and subsequently filed the Flemming action in federal court. The Company is of the view that the complaint is without merit and intends to defend this action vigorously. However, this matter is being reported because the potential impact on the Company of a finding that the notice provisions of the Florida Statutes in question violate the due process requirements of the U. S. Constitution is not presently determinable.

4. Florida Public Service Commission, Docket No. 890001-EI. On July 11, 1989, the FPSC voted to approve an interim increase in the Company's fuel cost recovery charge for the months of August and September 1989. The interim increase was necessitated partly by lower than projected nuclear generation due to outages at the Company's Crystal River nuclear plant. Hearings on this matter were held on April 22-23, 1991. The incremental replacement fuel costs attributable to nuclear outages covered by the Company's testimony in this proceeding amounted to approximately $40 million. On December 9, 1991, the FPSC issued an order approving the recommendation of its Staff that the Company be allowed to recover all replacement fuel costs associated with the outages in question at the Company's nuclear plant. In reaching this decision, the FPSC rejected

each recommendation of the Public Counsel to disallow replacement fuel costs associated with these outages. On December 23, 1991, the Public Counsel filed a motion for reconsideration of the order. The Company responded to this motion on January 6, 1992. The Public Counsel's motion raised no new points, but simply reargued matters previously addressed by the FPSC in its original order. The Company anticipates that the FPSC will rule on Public Counsel's motion by April 1992.

5. Florida Public Service Commission, Docket No. 910759-EI. On August 16, 1991, the Company filed a petition with the FPSC for a certificate of need to construct four gas-fired combined cycle electric power plants (total capacity 940 MW) and related facilities that it proposes to build in Polk County, Florida. The plants are proposed to come on line during the years 1998-2000. On December 30, 1991, the FPSC hearing officer to whom the Company's need petition was referred filed a recommended order which proposed that the Company's petition be granted as to the need for the first two units. The recommended order further held that a determination of the need for the last two units was premature and proposed that the Company's petition as to the last two units not be granted. On February 4, 1992, the FPSC unanimously approved the hearing officer's recommended order. On March 11, 1992, an intervenor, Floridians for Responsible Utility Growth, filed a motion for reconsideration of the order. Hearings on this motion are scheduled for the second quarter 1992.

6. Florida Public Service Commission, Docket No. 910890-EI. The Company's petition seeking a retail rate increase is discussed under the heading "Rate Matters" in Part I, Item 1 and is incorporated herein by reference.

7. Florida Public Service Commission, Docket No. 910925-EI. In June 1991, following Public Counsel's notice of its intent to question the prudence of the Company's management of two outages at the Company's Crystal River nuclear plant, the FPSC ordered a review of these outages as a part of the fuel adjustment docket (FPSC Docket No. 910001-EI). The incremental replacement fuel costs attributable to those outages amount to approximately $17 million. The two outages corrected problems with raw water pumps and the oil collection system for the reactor coolant pump motor. In September 1991, the FPSC assigned the review of these two outages a new docket number. Management believes that any amount of replacement fuel cost that may be disallowed would not be material. Hearings on these matters were held in February 1992 and a decision is expected in the second quarter 1992.

8. Peak Oil Company Superfund Site. On December 18, 1986, the Company received a letter from the EPA designating the Company as a potentially responsible party ("PRP") for the Peak Oil Superfund Site in Tampa, Florida. A "Generators Group" was formed pursuant to Comprehensive Environmental Response Compensation and Liability Act ("CERCLA") to manage remediation studies and the cleanup of the site. The Company joined the Generators Group and signed an Administrative Consent Order under which it agreed to share in the cost of the remedial investigation/feasibility study ("RI/FS"). The estimated cost for the RI/FS and the cleanup of the site is presently $30 million. It appears the Company's liability should be limited to approximately $180,000 or .6% of the cost of the cleanup, based upon information indicating that the Company contributed approximately .6% of the total amount of oil delivered to the site between 1973 and 1978. Even though the probable ultimate liability of the Company does not appear to be material, this matter is being reported because liability for the cleanup of Superfund sites is technically joint and several, and the extent to which other parties will ultimately share in the cleanup cost is not yet determinable.

9. Missouri Electric Works Superfund Site. On January 26, 1988, the Company received a letter from the EPA designating the Company as a PRP for the Missouri Electric Works Superfund Site in Cape Girardeau, Missouri. Missouri Electric Works serviced and repaired oil-filled electric equipment containing PCBs between 1953 and 1984, at the contaminated site. The Company understands that records are quite inadequate as to who delivered equipment containing PCBs to the site, as well as the total amount of equipment serviced or repaired at the site. It is further understood that the EPA issued letters pursuant to CERCLA to approximately 800 PRPs concerning this site, and that approximately 110 of those PRPs, including the Company, joined a Generators Group formed pursuant to CERCLA. On September 23, 1991, the Company received from the Generators Group a copy of a proposed Consent Order regarding the responsibilities of the PRPs for this site. The proposed Consent Order indicates that the Company's share of the cleanup costs of the site has increased because of the refusal of several large PRPs to consent to the proposed Consent Order and also because of the settlement of the claims against many of the de minimis PRPs. On November 18, 1991, the Company signed the proposed Consent Order. Under the Consent Order, the Company's liability for soil decontamination and groundwater testing at the site is not expected to exceed $300,000. The Company still believes that its ultimate liability in relation to this site will not be material. Nevertheless, this matter is being reported because liability for the cleanup of Superfund sites is technically joint and several, and the extent to which other parties will ultimately share in the cleanup cost is not yet determinable.

10. 62nd Street Superfund Site. On April 8, 1991, the Company received a letter from the EPA designating "Florida Light & Power" [sic] as a PRP for the 62nd Street Superfund Site in Tampa, Florida. The Company's initial research indicates that the Company never sent any waste to this Superfund site, and it is believed that the EPA sent its letter to the Company based on incorrect information confusing the Company with another electric utility in Florida. The Company's response to the EPA emphasized this position and requested that EPA remove the Company from the list of PRP for this site. No formal estimate has been furnished to the Company as to the nature and extent of contamination at the site or as to the potential liability of the Company. The Company believes that further research will confirm that the Company should have no liability for the ultimate cleanup of this site. However, this matter is being reported because liability for the cleanup of Superfund sites is technically joint and several, because the potential costs of cleaning up this site are presently unknown, and because the extent to which the Company may ultimately have to participate in those cleanup costs is not presently determinable.

11. AKO Bayside Superfund Site. On May 8, 1991, the Company received a letter from the EPA requesting information regarding any connection the Company may have with the AKO Bayside Superfund Site in Clearwater, Florida. The Company's initial research indicates no direct connection between the Company and the site. While it is still uncertain that the Company will be named a PRP for this site, this matter is being reported because liability for the cleanup of Superfund sites is technically joint and several, because the potential costs of cleaning up this site are presently unknown, and because the extent to which other parties will ultimately share in those cleanup costs is not yet determinable.

12. Florida Public Utilities Company v. Florida Power Corporation, Florida Power & Light Company, Atlanta Gas Light Company, and City of Sanford, Florida, United States District Court for the Middle District of Florida, Orlando Division, Civil Action No. 92-115-CIV-ORL-19. On February 7, 1992, the Company was served with a copy of a complaint alleging damages caused by violations of CERCLA and Florida Statutes 376.302 and 376.313(3) by former owners of a coal gasification plant previously operated at Sanford, Florida. The Plaintiff, Florida Public Utilities Company, currently owns the land which includes the former plant site. The complaint states that the FDER has completed initial investigations and has determined that hazardous substances have been discharged and/or released at the site of the former gasification plant. The plaintiff alleges that the Company owned the plant from 1944 until 1946 and that the Company is a successor in interest through the merger of the Company with a previous owner of the plant, Sanford Gas Company. This matter is being reported because liability for the cleanup of certain sites controlled by CERCLA is technically joint and several, the extent to which other parties will ultimately share in the cleanup cost is not yet determinable, and because the Company has not yet been able to determine the potential costs of cleanup of this site.

13. U. S. Environmental Protection Agency NPDES Permit No. FL0002992 for Anclote Plant. On June 14, 1989, the EPA issued a notice of violation to the Company concerning the helper cooling towers at the Anclote Plant and the related thermal discharge. No legal or administrative proceeding has been formally commenced to impose any fine relating to this violation, but the EPA has requested information that might be used in the calculation of a proposed fine in the event this matter is not otherwise resolved to the satisfaction of the EPA. Negotiations between the Company and the EPA are continuing with respect to the renewal and revision of the operating permit for the Anclote Plant. The Company expects the EPA to issue a revised permit in 1992. The Company spent approximately $1.5 million in 1990-91 to conduct comprehensive biological studies related to this matter at the Anclote Plant. These studies are required by the EPA in order to support the continuation of the limitations of the existing NPDES permit. The Company expects the studies to show that the environment is still being protected and that no additional permit restriction should be necessary.

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1991

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	4,355,169,015	4,544,501,960
3	Construction Work in Progress (107)	200-201	141,219,945	241,484,077
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		4,496,388,960	4,785,986,037
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	1,503,940,056	1,657,720,253
6	Net Utility Plant (Enter Total of line 4 less 5)		2,992,448,904	3,128,265,784
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	302,937,932	312,120,796
8	(Less) Accum. Prov. for Amort. of Nuclear Fuel Assemblies (120.5)	202-203	218,672,741	247,160,397
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		84,265,191	64,960,399
10	Net Utility Plant (Enter Total of lines 6 and 9)		3,076,714,095	3,193,226,183
11	Utility Plant Adjustments (116)	122	-	-
12	Gas Stored Underground-Noncurrent (117)	-	-	-
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	5,491,137	5,491,137
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	483,241	522,132
16	Investments in Associated Companies (123)	-	-	
17	Investment in Subsidiary Companies (123.1)	224-225	31,178	(22,439)
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)		-	-
19	Other Investments (124)	-	691	906
20	Special Funds (125-128)	-	56,955,572	72,019,536
21	TOTAL Other Property and Inv. (Total of lines 14 thru 17, 19, 20)		61,995,337	76,967,008
22	CURRENT AND ACCRUED ASSETS			
23	Cash (131)	-	(1,853,494)	(6,972,122)
24	Special Deposits (132-134)	-	2,918,791	4,466,930
25	Working Funds (135)	-	522,788	543,859
26	Temporary Cash Investments (136)	-	-	-
27	Notes Receivable (141)	-	3,749,717	69,398
28	Customer Accounts Receivable (142)	-	73,425,592	75,331,017
29	Other Accounts Receivable (143)	-	21,431,711	14,204,731
30	(Less) Accum. Prov. for Uncollectible Accounts - Credit (144)	-	2,299,624	2,508,878
31	Notes Receivable from Associated Companies (145)	-	50,000	225,000
32	Accounts Receivable from Associated Companies (146)	-	186,192	285,949
33	Fuel Stock (151)	227	92,212,283	64,208,988
34	Fuel Stock Expense Undistributed (152)	227	-	-
35	Residuals (Elec) and Extracted Products	227	-	-
36	Plant Material and Operating Supplies (154)	227	91,671,202	94,413,353
37	Merchandise (155)	227	270,346	249,138
38	Other Materials and Supplies (156)	227	-	-
39	Nuclear Materials Held for Sale (157)	227	-	-
40	Stores Expenses Undistributed (163)	227	431,019	590,464
41	Gas Stored Underground - Current (164.1)	-	-	-
42	Liquefied Natural Gas Stored (164.2)	-	-	-
43	Liquefied Natural Gas Held for Processing (164.3)	-	-	-
44	Prepayments (165)	-	7,680,829	5,586,133
45	Advances for Gas Explor., Develop., and Prod. (166)	-	-	-
46	Other Advances for Gas (167)	-	-	-
47	Interest and Dividends Receivable (171)	-	-	-
48	Rents Receivable (172)	-	-	-
49	Accrued Utility Revenues (173)	-	44,533,127	50,459,417
50	Miscellaneous Current and Accrued Assets (174)	-	-	-
51	TOTAL Current and Accrued Assets(Enter Total of lines 23 thru 50)		334,930,479	301,153,377

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	DEFERRED DEBITS			
53	Unamortized Debt Expenses (181)	-	5,240,654	6,048,737
54	Extraordinary Property Losses (182.1)	230	-	-
55	Unrecovered Plant and Regulatory Study Costs (182.2)	230	-	-
56	Prelim. Survey and Investigation Charges (Electric) (183)	-	438,570	590,926
57	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	-	-	-
58	Clearing Accounts (184)	-	309,277	(194,610)
59	Temporary Facilities (185)	-	-	-
60	Miscellaneous Deferred Debits (186)	233	75,024,014	75,134,194
61	Def. Losses from Disposition of Utility Plt. (187)	-	-	-
62	Research, Devel. and Demonstration Expend. (188)	352-353	-	(10)
63	Unamortized Loss on Reacquired Debt (189)	-	9,670,180	10,527,961
64	Accumulated Deferred Income Taxes (190)	234	80,838,000	91,726,000
65	Unrecovered Purchased Gas Costs (191)	-	-	-
66	TOTAL Deferred Debits (Enter Total of lines 53 thru 65)		171,520,695	183,833,198
67	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 66)		3,645,160,606	3,755,179,766

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1991

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	354,405,315	354,405,315
3	Preferred Stock Issued (204)	250-251	233,496,700	233,496,700
4	Capital Stock Subscribed (202, 205)	252	-	-
5	Stock Liability for Conversion (203, 206)	252	-	-
6	Premium on Capital Stock (207)	252	962,115	962,114
7	Other Paid-In Capital (208-211)	253	175,973,512	275,973,513
8	Installments Received on Capital Stock (212)	252	-	-
9	(Less) Discount on Capital Stock (213)	254	-	-
10	(Less) Capital Stock Expense (214)	254	-	-
11	Retained Earnings (215, 215.1, 216)	118-119	655,194,773	677,235,512
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	14,033	(39,584)
13	(Less) Reacquired Capital Stock (217)	250-251	-	-
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		1,420,046,448	1,542,033,570
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	762,132,000	912,012,000
17	(Less) Reacquired Bonds (222)	256-257	-	-
18	Advances from Associated Companies (223)	256-257	-	-
19	Other Long-Term Debt (224)	256-257	270,000,000	159,500,000
20	Unamortized Premium on Long-Term Debt (225)	-	2,843,787	2,578,538
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-	74,962	1,934,008
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		1,034,900,825	1,072,156,530
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)	-	-	-
25	Accumulated Provision for Property Insurance (228.1)	-	2,860,090	3,428,261
26	Accumulated Provision for Injuries and Damages (228.2)	-	3,468,575	4,077,212
27	Accumulated Provision for Pensions and Benefits (228.3)	-	53,731,875	61,516,277
28	Accumulated Miscellaneous Operating Provisions (228.4)	-	5,880,915	13,781,177
29	Accumulated Provision for Rate Refunds (229)	-	6,877,328	2,104,996
30	TOTAL Other Noncurrent Liabilities (Enter Total of lines 24 thru 29)		72,818,783	84,907,923
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)	-	178,500,000	78,000,000
33	Accounts Payable (232)	-	33,480,697	49,491,909
34	Notes Payable to Associated Companies (233)	-	-	-
35	Accounts Payable to Associated Companies (234)	-	26,955,714	20,563,995
36	Customer Deposits (235)	-	64,861,210	66,788,764
37	Taxes Accrued (236)	262-263	21,015,608	28,400,850
38	Interest Accrued (237)	-	26,713,941	28,864,583
39	Dividends Declared (238)	-	-	-
40	Matured Long-Term Debt (239)	-	-	-
41	Matured Interest (240)	-	-	-
42	Tax Collections Payable (241)	-	4,345,615	6,036,689
43	Miscellaneous Current and Accrued Liabilities (242)	-	30,588,510	29,559,981
44	Obligations Under Capital Leases-Current (243)	-	16,643	-
45	TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)		386,477,938	307,706,771

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (CONTINUED)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)	-	3,131	2,806
48	Accumulated Deferred Investment Tax Credits (255)	266-267	143,470,755	134,267,351
49	Deferred Gains from Disposition of Utility Plant (256)	-	-	-
50	Other Deferred Credits (253)	269	7,542,792	49,331,881
51	Unamortized Gain on Reacquired Debt (257)	-	-	-
52	Accumulated Deferred Income Taxes (281-283)	272-277	579,899,934	564,772,934
53	TOTAL Deferred Credits (Enter Total of lines 47 thru 52)		730,916,612	748,374,972
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67	TOTAL Liabilities and Other Credits (Enter Total of lines 14,22,30 45 and 53)		3,645,160,606	3,755,179,766

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accts. 404.1, 404.2, 404.3, 407.1, and 407.2.
4. Use page 122 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of a rate proceeding affecting revenues received or costs incurred for power or gas

Line No.	Account (a)	Reference Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	1,718,798,073	1,709,148,035
3	Operating Expenses			
4	Operation Expenses (401)	320-323	888,591,629	923,894,434
5	Maintenance Expenses (402)	320-323	134,781,025	126,219,817
6	Depreciation Expense (403)	336-338	205,535,349	160,587,580
7	Amort. & Depl. of Utility Plant (404-405)	336-338	460,624	280,101
8	Amort. of Utility Plant Acq. Adj. (406)	336-338	279,678	281,282
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)	-	0	0
10	Amort. of Conversion Expenses (407)	-	0	0
11	Taxes Other Than Income Taxes (408.1)	262-263	129,311,525	119,925,440
12	Income Taxes - Federal (409.1)	262-263	108,823,819	111,567,387
13	- Other (409.1)	262-263	19,181,756	17,989,160
14	Provision for Deferred Income Taxes (410.1)	234,272-277	24,256,000	67,167,000
15	(Less) Provision for Deferred Income Taxes - Cr.(411.1)	234,272-277	50,229,000	88,822,559
16	Investment Tax Credit Adj. - Net (411.4)	266	(9,203,405)	(5,934,832)
17	(Less) Gains from Disp. of Utility Plant (411.6)	-	0	0
18	Losses from Disp. of Utility Plant (411.7)	-	0	0
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		1,451,789,000	1,433,154,810
20	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		267,009,073	275,993,225

STATEMENT OF INCOME FOR THE YEAR (Continued)

purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.
8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of changes.
9. Explain in a footnote if the previous year's figures are different from those reported in prior reports.
10. If the columns are insufficient for reporting additional utility departments, supply appropriate account titles, lines 1 to 19, and report the information in the space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	Line No.
						1
						2
SAME	SAME					3
AS	AS					4
COLUMN	COLUMN					5
(C)	(D)					6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
		0	0	0	0	19
		0	0	0	0	20

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4			NOT			
5						
6			APPLICABLE			
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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	Reference Page Number (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
21	Net Utility Operating Income (Carried forward from page 114)		267,009,073	275,993,225
22	Other Income and Deductions			
23	Other Income			
24	Nonutility Operating Income			
25	Revenues From Merchandising, Jobbing and Contract Work (415)		1,928	944,622
26	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)		15,975	879,470
27	Revenues From Nonutility Operations (417)		-	-
28	(Less) Expenses of Nonutility Operations (417.1)		195,182	204,643
29	Nonoperating Rental Income (418)		(38,891)	(42,192)
30	Equity in Earnings of Subsidiary Companies (418.1)	119	(53,617)	14,033
31	Interest and Dividend Income (419)		1,792,988	1,434,029
32	Allowance for Other Funds Used During Construction (419.1)		3,959,243	719,738
33	Miscellaneous Nonoperating Income (421)		353,259	1,383,214
34	Gain on Disposition of Property (421.1)		172,993	1,141,921
35	TOTAL Other Income (Enter Total of lines 25 thru 34)		5,976,746	4,511,252
36	Other Income Deductions			
37	Loss on Disposition of Property (421.2)		-	1,741
38	Miscellaneous Amortization (425)	340	888	200,038
39	Miscellaneous Income Deductions (426.1-426.5)	340	2,318,825	1,602,994
40	TOTAL Other Income Deductions (Total of lines 37 thru 39)		2,319,713	1,804,773
41	Taxes Applicable to Other Income and Deductions			
42	Taxes Other Than Income Taxes (408.2)	262-263	132,763	105,646
43	Income Taxes - Federal (409.2)	262-263	(78,885)	869,638
44	Income Taxes - Other (409.2)	262-263	(41,484)	57,648
45	Provision for Deferred Income Taxes (410.2)	234,272-277	(2,000)	8,000
46	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272-277	40,000	(70,000)
47	Investment Tax Credit Adj.- Net (411.5)		-	-
48	(Less) Investment Tax Credits (420)		-	-
49	TOTAL Taxes on Other Inc. and Ded. (Enter Total of 42 thru 48)		(29,606)	1,110,932
50	Net Other Income and Deductions (Enter Total of lines 35,40,49)		3,686,639	1,595,547
51	Interest Charges			
52	Interest on Long-Term Debt (427)		79,111,894	80,185,986
53	Amortization of Debt Disc. and Expense (428)		753,481	819,280
54	Amortization of Loss on Reacquired Debt (428.1)		473,022	532,450
55	(Less) Amort. of Premium on Debt - Credit (429)		265,249	269,887
56	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)		-	-
57	Interest on Debt to Associated Companies (430)	340	-	-
58	Other Interest Expense (431)	340	15,146,997	17,534,414
59	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		5,418,406	3,529,009
60	Net Interest Charges (Total of lines 52 thru 59)		89,801,739	95,273,234
61	Income Before Extraordinary Items (Enter Total of lines 21, 50 and 60)		180,893,973	182,315,538
62	Extraordinary Items			
63	Extraordinary Income (434)		-	-
64	(Less) Extraordinary Deductions (435)		-	-
65	Net Extraordinary Items (Enter Total of line 63 less line 64)		-	-
66	Income Taxes - Federal and Other (409.3)	262-263	-	-
67	Extraordinary Items After Taxes (Enter Total of line 65 less line 66)		-	-
68	Net Income (Enter Total of lines 61 and 67)		180,893,973	182,315,538

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.
6. Show seperately the State and Federal income tax effect of items shown in Account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be served or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance - Beginning of Year		655,194,773
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439) (Total of lines 4 thru 8)		0
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Account 439) (Total of lines 10 thru 14)		0
16	Balance Transferred from Income (Account 433 less Account 418.1)		180,947,590
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Account 436) (Total of lines 18 thru 21)		0
23	Dividends Declared - Preferred Stock (Account 437)		
24	4.00% - $159,920 8.80% - $1,760,000		
25	4.60% - $183,986 7.40% - $2,220,000		
26	4.75% - $380,000 7.76% - $3,880,000		
27	4.40% - $330,000 7.08% - $3,540,000		
28	4.58% - $457,955 7.84% - $3,920,000		
29	TOTAL Dividends Declared - Preferred Stock (Account 437) (Total of lines 24 thru 28)	242.00	16,831,861
30	Dividends Declared - Common Stock (Account 438)		142,074,990
31			
32			
33			
34			
35			
36	Total Dividends Declared - Common Stock (Account 438) (Total of lines 30 thru 35)	238.10	142,074,990
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		0
38	Balance - End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		677,235,512

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Amount (b)
	APPROPRIATED RETAINED EARNINGS (Account 215)	
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	0
	APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)	
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings - Amortization reserve, Federal (Account 215.1)	0
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Enter Total of lines 45 and 46)	0
48	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Enter Total of lines 38 and 47)	677,235,512
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)	
49	Balance - Beginning of Year (Debit or Credit)	14,033
50	Equity in Earnings for Year (Credit) (Account 418.1)	(53,617)
51	(Less) Dividends Received (Debit)	-
52	Other changes (Explain)	
53	Balance - End of Year	(39,584)

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 68(c) on page 117) - BEFORE PAYMENT OF PREFERRED DIVIDENDS	180,893,973
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	205,574,241
5	Amortization of (Specify) - LIMITED & ELECTRIC PLANT, NUCLEAR FUEL, LOAD MANAGEMENT	35,543,354
6	Amortization of (Specify) - DEBT PREMIUM, EXPENSE AND LOSS ON REACQUISITION	772,885
7		
8	Deferred Income Taxes (Net)	(26,015,000)
9	Investment Tax Credit Adjustment (Net)	(9,203,405)
10	Net (Increase) Decrease in Receivables	3,010,081
11	Net (Increase) Decrease in Inventory	25,122,907
12	Net Increase (Decrease) in Payables and Accrued Expenses	11,310,567
13	(Less) Allowance for Other Funds Used During Construction - (EQUITY)	3,959,243
14	(Less) Undistributed Earnings from Subsidiary Companies	---
15	Other: CHANGE IN NET CURRENT ASSETS - OTHER	12,512,963
16	CHANGE IN DEFERRED FUEL	46,485,266
17	CHANGE IN OTHER - NET	5,365,850
18		
19		
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 20)	487,414,439
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	(346,137,645)
27	Gross Additions to Nuclear Fuel	(9,182,865)
28	Gross Additions to Common Utility Plant	---
29	Gross Additions to Nonutility Plant	---
30	(Less) Allowance for Other Funds Used During Construction - (EQUITY)	(3,959,243)
31	Other:	---
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(351,361,267)
35		
36	Acquisition of Other Noncurrent Assets (d) - ENERGY MGMT DEVICES	(8,380,706)
37	Proceeds from Disposal of Noncurrent Assets (d)	4,469,652
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	(225,000)
40	Contributions and Advances from Assoc. and Subsidiary Companies	---
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	---
43		
44	Purchase of Investment Securities (a)	---
45	Proceeds from Sales of Investment Securities (a)	---

STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities:
Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.
Do not include on this statemnet the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:
(a) Net proceeds or payments.
(b) Bonds, debentures and other long-term debt.
(c) Include commercial paper.
(d) Identify separately such items as investments, fixed assets, intangibles, etc.
6. Enter on page 122 clarifications and explanations.

Line No.	Description (See Instructions for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	---
47	Collections on Loans	---
48		
49	Net (Increase) Decrease in Receivables	---
50	Net (Increase) Decrease in Inventory	---
51	Net Increase (Decrease) in Payables and Accrued Expenses	---
52	Other: NUCLEAR DECOMMISSIONING FUNDS	(10,991,112)
53	STORM DAMAGE FUNDS	(266,250)
54	OTHER INVESTMENTS	(216)
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	(Total of lines 34 thru 55)	(366,754,899)
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b) - NET PROCEEDS	176,283,894
62	Preferred Stock	---
63	Common Stock	---
64	Other: EQUITY CONTRIBUTION FROM PROGRESS	100,000,000
65		
66	Net Increase in Short-Term Debt (c)	---
67	Other:	---
68		
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	276,283,894
71		
72	Payment for Retirement of:	
73	Long-Term Debt (b)	(141,086,000)
74	Preferred Stock	---
75	Common Stock	---
76	Other:	---
77		
78	Net Decrease in Short-Term Debt (c)	(100,500,000)
79		
80	Dividends on Preferred Stock	(16,831,861)
81	Dividends on Common Stock	(142,074,991)
82		
83	Net Cash Provided by (Used in) Financing Activities	
84	(Total of lines 70 thru 81)	(124,208,958)
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22, 57, and 83)	(3,549,418)
87		
88	Cash and Cash Equivalents at Beginning of Year	1,588,085
89		
90	Cash and Cash Equivalents at End of Year	(1,961,333)

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, & Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

ATTACHED HERETO ARE THE NOTES TO FINANCIAL STATEMENTS ON PAGES 123 THROUGH 123L.

(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

General - The Company is an electric utility subject to regulation by the FPSC and the FERC. The Company's records comply with the accounting and reporting requirements of these regulatory authorities.

Utility Plant - Utility plant is stated at the original cost of construction, which includes payroll and related costs such as taxes, pensions and other fringe benefits, general and administrative costs, and an allowance for funds used during construction. Substantially all of the utility plant is pledged as collateral for the Company's first mortgage bonds.

Utility Revenues, Fuel, and Purchased Power Expenses - The Company accrues the non-fuel portion of base revenues for services rendered but unbilled.

Revenues include amounts resulting from fuel and conservation adjustment clauses, which are designed to permit full recovery of these costs. The adjustment factors are based on projected costs for a six-month period. Revenues and expenses are adjusted for differences between recoverable fuel, purchased power and conservation costs and amounts included in current rates. The cumulative fuel cost difference is shown in the balance sheet as overrecovery or underrecovery of fuel cost. Any overrecovery or underrecovery of costs, plus an interest factor, is to be refunded or billed to customers during the subsequent six-month period.

The cost of fossil fuel for electric generation is charged to expense as burned. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy in relation to the quantity of heat expected to be produced over the life of the nuclear fuel core.

Income Taxes - Deferred income taxes have been provided on all significant book-tax timing differences, except during periods when applicable regulatory authorities did not permit the recovery of such taxes through rates charged to customers by the Company.

The cumulative net amount of income tax timing differences for which deferred taxes have not been provided was approximately $100 million at December 31, 1991. As allowed under current regulatory practices, deferred taxes not previously provided are being collected in base rates as such taxes become payable.

Deferred investment tax credits subject to regulatory accounting practices are being amortized to income over the lives of the related properties.

Taxable income of the Company is included in the consolidated income tax returns of Florida Progress, which has a policy that current income taxes or benefits are allocated to each subsidiary in an amount equal to its stand-alone tax liability. Income tax benefits from losses are allocated to the subsidiary generating the loss based upon utilization in the consolidated income tax return. The Company expects to adopt FAS No. 109 "Accounting for Income Taxes" in 1993. The objective of this standard is to recognize the amount of

(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

current and deferred taxes payable and refundable for all events that have been recognized in the financial statements based on enacted tax laws at the date of the financial statements.

The Company has made a preliminary determination that the net effect resulting from the adoption of the standard will be a reduction in the deferred income tax liability. The offsetting adjustment will be the creation of a regulatory asset and a regulatory liability, which will be measured by the expected cash flow to be received or settled through future rates. The asset and liability also become temporary differences affecting the accumulated deferred income tax liability. The regulatory asset will represent the expected future cash flow related to those timing differences discussed above for which no deferred income taxes were provided and the equity portion of the allowance for funds used during construction ("AFUDC"), partially offset by those timing differences for which deferred income taxes were provided at higher statutory rates. The regulatory liability will represent the expected future cash flow from the recording of deferred income taxes on the unamortized investment tax credit balance. The Company expects no effect on net income upon the adoption of the standard as the tax effects will be recognized in future customer rates as temporary differences reverse.

Depreciation and Maintenance - The Company provides for depreciation of the original cost of properties over their estimated useful lives on a straight-line basis. The Company's annual provision for depreciation, including a provision for nuclear plant decommissioning and fossil dismantlement costs, expressed as a percentage of the average balances of depreciable utility plant was 4.8% for 1991, and 4.0% for 1990 and 1989.

Effective December 1, 1990, the Company was authorized by the FPSC to apply new depreciation rates which increased 1991 annual depreciation expense by $37.2 million. Prior to the authorization, the Company had applied interim depreciation rates, which increased depreciation expense by $14.8 million during the first nine months of 1990. The effect of the interim depreciation rates was reversed at the direction of the FPSC in the fourth quarter of 1990. During 1991, the FPSC completed an investigation of all investor owned electric utilities into the need to provide currently for fossil plant dismantlement costs. In May 1991, the FPSC approved the Company's motion to defer the implementation of any additional depreciation expense associated with this matter until the Company's next base rate proceeding. The Company filed a request for an increase in base rates in January 1992.

The Company charges maintenance expense with the cost of repairs and minor renewals of property. The utility plant accounts are charged with the cost of renewals and replacements of property units. Accumulated depreciation is charged with the cost, less the net salvage, of property units retired.

Allowance for Funds - The AFUDC represents the estimated cost of capital funds (equity and debt) applicable to utility plant under construction. Recognition of this item as a cost of utility plant under construction is appropriate because it constitutes an actual cost of construction and, under established regulatory rate practices, the Company is permitted to

(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

earn a return on these costs and to recover them in the rates charged for utility services while the plant is in service.

The average rate used in computing the allowance for funds was 8.0% for 1991, 1990 and 1989.

(2) DEBT

The Company's short-term debt at December 31, 1991 and 1990 consisted of the following:

(In millions)	1991	1990
Commercial Paper	$ 78.0	$ 83.5
Bank Loans	-	95.0
	$ 78.0	$178.5

The Company's long-term debt is scheduled to mature as follows:

(In millions)	Interest Rate	1991	1990
First mortgage bonds:			
Maturing through 1996:			
1992	4.25%	$ 14.4	$ 14.4
1995	4.74%(a)	34.4	34.4
Maturing 1997 through 2001	7.82%(a)	162.2	162.2
Maturing 2002 through 2006	7.92%(a)	310.0	310.0
Maturing 2021	8.63%	150.0	-
Premium, net of discount, being amortized over term of bonds:		.7	2.7
		671.7	523.7
Guarantee of pollution control revenue bonds:			
Maturing 2000 through 2014	8.64%(a)	132.4	132.6
Annual tender bonds maturing in 2012 and 2013	5.00%(a)	108.6	108.6
Notes maturing:			
1991-1992	8.15%	20.0	35.0
1993-1997	8.43%(a)	139.5	235.0
		1,072.2	1,034.9
Less - Current portion of long-term debt		34.6	15.1
		$1,037.6	$1,019.8

(a) Weighted average interest rate at December 31, 1991.

(2) DEBT (continued)

At December 31, 1991, the Company had bank lines of credit totaling $200 million, supporting its commercial paper program. These lines of credit were unused at that date. In November 1991, the Company established a 364-day and a five-year revolving bank credit facility, both for $200 million, of which $300 million will be used to back up commercial paper. The 364-day facility was effective November 26, 1991, and the five-year facility was effective January 2, 1992. Interest rate options under line of credit arrangements vary from sub-prime or money market rates to the prime rate. Banks providing lines of credit are compensated through fees. Commitment fees on lines of credit vary between .1 and .175 of 1%.

The combined aggregate maturities of long-term debt for 1992 through 1996 are $34.6 million, $45.1 million, $45.1 million, $34.6 million, and $29.7 million, respectively. In addition, most of the Company's first mortgage bond issues have an annual 1% sinking fund requirement. These requirements, which total $5.7 million for 1992, $5.5 million annually for 1993 through 1995, and $4.9 million for 1996, are expected to be satisfied with property additions.

The Company refinanced all of its outstanding annual tender pollution control revenue bonds in early 1992. The new refunding bonds bear interest at 6.625% and mature in 2027.

(3) PREFERRED AND PREFERENCE STOCK

The Company has four million shares of authorized Cumulative Preferred Stock, $100 par value, of which 2.3 million shares are outstanding. In addition, the Company has one million shares of authorized but unissued Preference Stock, $100 par value, and five million shares of authorized but unissued Cumulative Preferred Stock, without par value.

A summary of outstanding Cumulative Preferred Stock follows:

Dividend Rate	Current Redemption Price	Shares Authorized	Shares Outstanding	Outstanding at December 31, 1991	Outstanding at December 31, 1990
				(In millions)	
Without sinking funds, not subject to mandatory redemption:					
4.00%	$104.25	40,000	39,980	$ 4.0	$ 4.0
4.40%	$102.00	75,000	75,000	7.5	7.5
4.58%	$101.00	100,000	99,990	10.0	10.0
4.60%	$103.25	40,000	39,997	4.0	4.0
4.75%	$102.00	80,000	80,000	8.0	8.0
7.40%	$103.22(a)	300,000	300,000	30.0	30.0
7.76%	$102.98(b)	500,000	500,000	50.0	50.0
8.80%	$101.00	200,000	200,000	20.0	20.0
				$133.5	$133.5
With sinking funds, subject to mandatory redemption:					
7.08%	$104.72(c)	500,000	500,000	$ 50.0	$ 50.0
7.84%	$107.84(d)	500,000	500,000	50.0	50.0
				100.0	100.0
Less - current sinking fund obligations				(2.5)	
				$ 97.5	$100.0

(a) $102.48 after August 15, 1992
(b) $102.21 after February 15, 1994
(c) $102.36 after November 15, 1996, $100.00 after November 15, 2001
(d) $103.92 after November 15, 1992, $101.96 after November 15, 1993, $100.00 after November 15, 1994

Minimum preferred stock redemption requirements during the next five years are $2.5 million in 1992 and $12.5 million annually in 1993 through 1996.

(4) INCOME TAXES

	1991	1990	1989
		(In millions)	
Components of income tax expense:			
Payable currently :			
Federal	$108.8	$112.5	$ 70.2
State	19.1	18.0	12.6
	127.9	130.5	82.8
Deferred, net (see below):			
Federal	(21.7)	(20.5)	8.6
State	(4.3)	(1.1)	2.9
	(26.0)	(21.6)	11.5
Amortization of investment tax credits, net	(9.2)	(5.9)	(8.5)
	$ 92.7	$103.0	$ 85.8
Components of deferred income tax:			
Accelerated over (under) straight-line tax depreciation	$ (4.2)	$ 0.2	$ 21.6
Underrecovery (overrecovery) of fuel cost	(16.0)	(4.0)	12.3
Overhead expense capitalized for tax purposes	(3.5)	(11.9)	(5.0)
Flow through of deferred income tax savings	-	-	(7.6)
Other	(2.3)	(5.9)	(9.8)
	$(26.0)	$(21.6)	$ 11.5

The provision for income taxes as a percent of income before taxes and preferred dividend requirements differs from the statutory federal income tax rate. The primary differences between the statutory rate and the effective income tax rates are detailed below:

	1991	1990	1989
Federal statutory income tax rate	34.0%	34.0%	34.0%
State income tax, net of federal income tax benefits	3.7	4.0	4.0
Amortization of investment tax credits	(3.4)	(3.0)	(3.0)
Flow through of deferred income tax savings	-	-	(2.8)
Other	(0.4)	1.1	(.4)
Effective income tax rates	33.9%	36.1%	31.8%

(5) RETIREMENT BENEFIT PLANS

The Company's parent, Florida Progress Corporation, has a non-contributory defined benefit pension plan covering substantially all employees of the Company. Through December 31, 1991, the benefits were based on length of service, compensation during the highest consecutive 60 of the last 120 months of employment, and social security benefits. Effective January 1, 1992, the compensation portion of the benefits formula was changed to the highest consecutive 48 of the last 120 months of employment. The participating companies make annual contributions to the plan based on an actuarial determination and in consideration of tax regulations and funding requirements under federal law.

Based on actuarial calculations and the funded status of the pension plan, the Company was not required to contribute to the plan for 1991, 1990 or 1989. Shown below are the components of the net pension cost (benefit) calculations for all participants in the plan for those years:

(In millions)	1991	1990	1989
Service cost	$13.9	$15.1	$12.1
Interest cost	22.4	21.1	18.5
Actual losses (earnings) on plan assets	(91.4)	19.2	(64.1)
Net amortization and deferral	58.0	(55.8)	32.0
Net pension cost (benefit)	$2.9	$(.4)	$(1.5)

The Company's costs (benefits) were as follows:			
Share of plan net pension cost (benefit)	$2.7	$(.4)	$(1.4)
Regulatory adjustment	(2.7)	.4	1.4
Net pension cost (benefit) recognized	$ -	$ -	$ -

The following weighted average actuarial assumptions were used in the calculation of pension costs:

	1991	1990	1989
Discount rate	8.50%	7.50%	8.25%
Expected long-term rate of return	9.00%	9.00%	9.00%
Rate of compensation increase	6.00%	6.75%	6.75%

(5) RETIREMENT BENEFIT PLANS (continued)

The following summarizes the funded status of the pension plan at December 31, 1991 and 1990:

(In millions)	1991	1990
Accumulated benefit obligation:		
Vested	$224.1	$156.4
Non-vested	32.8	24.7
	256.9	181.1
Effect of projected compensation increases	94.1	80.3
Projected benefit obligation	351.0	261.4
Plan assets at market value, primarily listed stocks and corporate and government bonds	435.0	354.0
Plan assets in excess of projected benefit obligation	$ 84.0	$ 92.6
Consisting of the following components:		
Unrecognized transition asset	$ 55.2	$ 60.1
Unrecognized prior service cost	(6.5)	(1.4)
Effect of changes in assumptions and difference between actual and estimated experience	35.3	33.9
	$ 84.0	$ 92.6

The following weighted actuarial assumptions were used in calculating the plan's year-end funded status:

	1991	1990
Discount rate	7.25%	8.50%
Rate of compensation increase	6.00%	6.00%

FAS No. 106, "Employers' Accounting for Postretirement Benefits Other Than Pensions" was issued in December 1990 and is effective for the Company beginning in 1993. This standard requires that an employer's obligation for postretirement benefits be fully accrued by the date employees attain full eligibility to receive such benefits. The Company provides certain health care and life insurance benefits for retired employees. Employees become eligible for these benefits when they reach the age qualifying for a retirement pension, while working for the Company. Assuming the plan benefits will remain as amended in January 1992, the

(5) RETIREMENT BENEFIT PLANS (continued)

Company has preliminarily estimated that its liability at January 1, 1993, would be in the range of $115 to $145 million. The Company plans to accrue this obligation over a twenty-year period. The Company's policy since January 1, 1985, has been to accrue benefits currently payable along with amortization of past service costs of current retirees. The Company has accrued $21.4 million at December 31, 1991, using this method. The Company forecasts its annual cost for 1993 will increase from $5 million to between $19 million and $24 million under the new standard and expects that the amount would be recoverable from customers through rates. The Company has included these costs in its January 1992, request for rate relief.

(6) NUCLEAR OPERATIONS

Jointly Owned Plant - In March 1992, the Company purchased the City of Sebring's .45% interest in the Crystal River nuclear plant. The purchase price was approximately $2 million. The Company's 90% ownership share, prior to exercise of the option, in the Crystal River nuclear unit as of December 31, 1991, amounted to $575.6 million of utility plant in service, $63.1 million of construction work in progress, $65.0 million of unamortized nuclear fuel and $313.4 million of accumulated depreciation, which includes $85.2 million of accumulated provisions for decommissioning costs. Each participant provides for its own financing. The Company's share of the operating costs is included in the appropriate expense captions in the statements of income.

Plant Decommissioning Costs - The Company's nuclear plant depreciation rates include a provision for future decommissioning costs which are recoverable through rates charged to customers. The Company is placing its collections in a managed trust fund. The recovery from customers, plus interest earned on the trust fund, are intended to be sufficient to cover the Company's share of the future dismantling, removal and land restoration costs. The Company has a license to operate the nuclear unit through December 3, 2016, and anticipates decommissioning beginning at that time. Total future decommissioning costs are estimated to be approximately $211.2 million in 1991 dollars. Decommissioning expense, as authorized by the FPSC and FERC, was $11.8 million for 1991 and 1990, and $9.8 million for 1989. A new decommissioning cost study was submitted to the FPSC in September 1991, which estimated total future decommissioning costs to be $293.1 million in 1991 dollars. If the results of the new cost study are approved by the FPSC and FERC, annual decommissioning expense is expected to be $16.3 million.

Fuel Disposal Costs - The Company has entered into a contract with the Department of Energy (DOE) for the transportation and disposal of spent nuclear fuel. Disposal costs for

(6) NUCLEAR OPERATIONS - (continued)

nuclear fuel consumed are being collected from customers through the fuel adjustment clause at a rate of $.001 per net nuclear generated kilowatt-hour and are paid to the DOE quarterly. The Company is currently storing spent nuclear fuel on site and has sufficient storage capacity in place or under construction for fuel burned through the year 2009.

Plant Refueling Outages - The Company accrues a reserve for maintenance and refueling expenses anticipated to be incurred during scheduled nuclear plant outages. A planned midcycle maintenance outage, which occurred from October 10, 1991, to November 25, 1991, resulted in a cost of $9.5 million to the Company. The next refueling outage is scheduled for eight weeks beginning in April 1992, and is presently estimated to cost $23.9 million.

Insurance - The Price-Anderson Act currently limits the liability of an owner of a nuclear power plant for a single nuclear incident to $7.8 billion. The Company has purchased the maximum available commercial insurance of $200 million with the balance provided by indemnity agreements prescribed by the Nuclear Regulatory Commission. In the event of a nuclear incident at any U.S. nuclear power plant, the Company could be assessed up to $66 million per incident, with a maximum assessment of $10 million per year. In addition to this liability insurance, the Company carries extra expense insurance with Nuclear Electric Insurance, Ltd. ("NEIL") to cover the cost of replacement power during prolonged outages of the nuclear unit. Under this policy, the Company is subject to a retroactive premium assessment of up to $2.8 million in any year in which policy losses exceed accumulated premiums and investment income.

(7) RATES AND REGULATION

Retail Rates - In December 1989, the FPSC voted to continue a customer billing credit related to deferred income taxes that was scheduled to expire on December 31, 1989. The FPSC took this action in response to the Company's regulatory rate of return. The original credit related to the pass-through to customers of a deferred income tax savings from tax rate reductions. In December 1990, the FPSC voted to discontinue the customer billing credit, effective January 1, 1991. Continuance of the billing credit reduced 1990 retail revenues by $12.5 million and net income by $7.8 million.

During 1991, the FPSC deferred implementation of any higher depreciation expenses associated with fossil dismantlement costs until the Company's next base rate proceeding. See "Depreciation and Maintenance" in Note 1.

(7) RATES AND REGULATION - (continued)

In January 1992, the Company filed a petition with the FPSC requesting a retail rate increase of $145.9 million. The request is based upon a dual test year that includes 1992 and 1993. The petition also requested interim relief of $31.6 million based on the twelve month period ending November 30, 1991. Implementation of the new rates resulting from the higher annualized revenue requirements presented in the petition are timed to coincide with the completion of new peaking facilities in 1992 and 1993. The new rates would recover higher environmental protection costs for a cooling system project, additional other post-employment benefit costs in accordance with the new accounting standard, and the inflationary impact on operating expenses since the utility's rates were last set in 1987. A decision on the permanent rate request is expected in September 1992. On March 24, 1992, the FPSC approved a $31.2 million interim rate increase, which is expected to become effective by May 1, 1992. The interim rate increase is subject to refund and pending final approval of the permanent rate request by the FPSC.

Wholesale Rates - The Company gave its wholesale customers rate treatment consistent with the rate treatment of its retail customers for both 1990 and 1989. However, in 1991, wholesale customers continued to receive the billing credit that was discontinued for retail customers.

The Company will file requests with the FERC in April and November 1992, seeking comparable rates for its wholesale customers, consistent with the 1992 and 1993 test years contained in its retail rate petition.

Fuel Cost Hearings - In December 1988, the FPSC began hearings to consider contentions of the Company's largest industrial customer and others that certain procurement and transportation activities by the Company's affiliated coal supplier, Electric Fuels Corporation ("Electric Fuels"), were imprudent. In August 1989, the FPSC disallowed approximately $5.4 million, plus interest, in fuel costs. As a result, 1989 net income was reduced by approximately $5 million. The Company refunded the disallowed costs to customers as adjustments to the fuel charge during 1990.

In January 1990, the FPSC disallowed recovery of certain affiliated coal costs, which reduced 1990 results by $2.5 million. This ruling resulted from adopting a market-based pricing methodology for recoverable fuel costs for purchases from an affiliated coal supplier.

In December 1991, the FPSC ruled in favor of the Company by refusing to disallow $40 million in incremental replacement fuel costs incurred during outages at the Crystal River Nuclear Plant. The issue was raised in an investigation initiated by the Office of Public

(7) RATES AND REGULATION - (continued)

Counsel, which requested the FPSC to disallow incremental replacement fuel costs for outages during 1988 and 1989. On December 23, 1991, the Public Counsel filed a motion for reconsideration of the order. The Company responded to this motion on January 6, 1992. The Public Counsel's motion raised no new points, but simply reargued matters previously addressed by the FPSC in its original order. The Company anticipates that the FPSC will rule on Public Counsel's motion by April 1992.

In June 1991, the FPSC ordered a separate review, of two other outages that occurred at the Crystal River nuclear plant in late 1989 and 1990. The incremental cost of replacement fuel attributable to these outages was approximately $17 million. Hearing on these matters were held in February 1992 and a decision is expected in the second quarter 1992. Management believes that any amount of replacement fuel costs that may be disallowed would not be material.

(8) TRANSACTIONS WITH RELATED PARTIES

The Company purchases all of its coal requirements from Electric Fuels, a wholly owned subsidiary of Florida Progress Corporation. The cost of coal purchased for 1991, 1990 and 1989, was $264.1 million, $286.9 million and $294.8 million, respectively. The amount payable to Electric Fuels for coal purchases at December 31, 1991 and 1990, was $20.1 million and $26.3 million, respectively.

(9) COMMITMENTS AND CONTINGENCIES

Construction Program - Substantial commitments have been made in connection with the Company's construction program, which are presently estimated to result in construction expenditures in 1992 of $483 million for electric plant and nuclear fuel.

Fuel and Purchased Power Commitments - To supply a portion of the fuel requirements of its generating plants, the Company has entered into various long-term commitments to provide fossil and nuclear fuels and to reserve pipeline capacity for natural gas. In most cases, such contracts contain provisions for price escalation, minimum purchase levels and other financial commitments. Additional commitments will be required in the future to supply the Company's fuel needs.

The Company has entered into long-term contracts with The Southern Company for up to 400 megawatts of purchased power annually through 2010, representing approximately 5% of total current system capability. The power will be supplied by designated coal-fired steam electric generating units which have a combined capacity of approximately 3,500 MW. The entire commitment is guaranteed by The Southern Company's total system which is approximately 30,000 MW. The long-term contracts obligate the Company to pay certain minimum annual amounts representing capacity payments. The estimated annual capacity

(9) COMMITMENTS AND CONTINGENCIES (continued)

payments under the contracts are $22 million, $39 million, $48 million and $63 million for 1992, 1993, 1994 and 1995 through 2010, respectively.

The total cost (energy and capacity) of the power purchased under these contracts was approximately $42 million and $47 million during 1991 and 1990, respectively, of which $22 million and $19 million represented the fixed capacity payments, respectively.

As of December 31, 1991, the Company has entered into long-term contracts with non-utility electricity generators for 1,095 MW of capacity. These contracts have terms ranging from 10 to 30 years. In most cases these contracts account for 100% of the generating capacity of each of the facilities. Of the 1,095 MW under contract, 177 MW are currently available and the remaining future capacity is a part of the utility's plans for meeting future electricity demand growth. All commitments have been submitted to, and substantially all have been approved by the FPSC; however, the Company expects that approximately 25 percent of the capacity of the future projects will not come on line. If all units were to come on line as contracted over the next 5 years, the utility expects to incur annual capacity payments, based upon such generation being available. The estimated annual capacity payments are $10 million, $25 million, $82 million, $195 million, $228 million and $230 million for 1992, 1993, 1994, 1995, 1996, and 1997, respectively. From 1998 through 2025, the payments would increase at a pre-established inflation rate of approximately 3.4% annually.

The Company does not plan to exceed the level of purchased power it currently has under contract. The Company believes that its current contracts allow system reliability and should not weaken its overall credit ratings.

Currently, the FPSC allows the cost of purchased power to be recovered through a FPSC ordered fuel adjustment clause.

Retroactive Insurance Premiums - As mentioned under Note 6, "Nuclear Operations", the Company is subject to retroactive premium assessments in connection with its nuclear insurance. In addition, the Company currently carries approximately $1.8 billion in property insurance provided through several different policies. One of these policies, which is also underwritten by NEIL, provides $1.25 billion of excess coverage. Under this policy, the Company is subject to a retroactive premium assessment of up to $6.7 million in any policy year in which losses exceed funds available to NEIL.

Waste Disposal Site Cleanup - The Company has received several notices from the EPA that it is a PRP under the CERCLA and the Superfund Amendment and Reauthorization Act and may be required to share in the cost of cleanup of waste disposal sites identified by EPA. In each instance, the Company's degree of responsibility, if any, appears to be small in relation to the total for the large number of PRPs involved.

Based on the current status of these matters, management believes the likelihood is remote that these actions will result in a material adverse effect on the Company's future financial condition.

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	4,465,028,703	4,465,028,703
4	Property Under Capital Leases	0	0
5	Plant Purchased or Sold	28,250	28,250
6	Completed Construction not Classified	66,806,462	66,806,462
7	Experimental Plant Unclassified	0	0
8	TOTAL (Enter Total of lines 3 thru 7)	4,531,863,415	4,531,863,415
9	Leased to Others	0	0
10	Held for Future Use	12,638,545	12,638,545
11	Construction Work in Progress	241,484,077	241,484,077
12	Acquisition Adjustments	0	0
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	4,785,986,037	4,785,986,037
14	Accum. Prov. for Depr., Amort., & Depl.	1,657,720,253	1,657,720,253
15	Net Utility Plant (Enter total of line 13 less 14)	3,128,265,784	3,128,265,784
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	1,657,085,608	1,657,085,608
19	Amort. and Depl. of Producing Nat. Gas Land and Land Rights	0	0
20	Amort. of Underground Storage Land and Land Rights	0	0
21	Amort. of Other Utility Plant	634,645	634,645
22	TOTAL in Service (Enter Total of lines 18 thru 21)	1,657,720,253	1,657,720,253
23	Leased to Others		
24	Depreciation	0	0
25	Amortization and Depletion	0	0
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0	0
27	Held for Future Use		
28	Depreciation	0	0
29	Amortization	0	0
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	0	0
31	Abandonment of Leases (Natural Gas)		
32	Amort. of Plant Acquisition Adj.	0	0
33	TOTAL Accumulated Provisions (Should agree with line 14 above)(Enter Total of lines 22, 26, 30, 31, and 32)	1,657,720,253	1,657,720,253

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
		N O T			7
					8
		A P P L I C A B L E			9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes During Year Additions (c)
1	Nuclear Fuel in Process of Refinement, Conversion, Enrichment & Fabrication (120.1)	6,368,220	8,077,660
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction	106,314	1,105,205
5	Other Overhead Construction Costs		
6	SUBTOTAL (Enter Total of lines 1 thru 5)	6,474,534	
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)	0	
9	In Reactor (120.3)	128,627,127	
10	SUBTOTAL (Enter Total of lines 8 and 9)	128,627,127	
11	Spent Nuclear Fuel (120.4)	167,836,271	
12	Nuclear Fuel Under Capital Leases (120.6)	0	
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)	218,672,741	
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 10, 11 and 12 less line 13)	84,265,191	
15	Estimated Net Salvage Value of Nuclear Materials in line 9		
16	Estimated Net Salvage Value of Nuclear Materials in line 11		
17	Estimated Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials Held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials Held for Sale (Enter Total of lines 19, 20 and 21)		

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 175) (Continued)

Changes During the Year			
Amortization (d)	Other Reduction (Explain in a footnote) (e)	Balance End of Year (f)	Line No.
		14,445,880	1
			2
			3
		1,211,519	4
			5
		15,657,399	6
			7
		0	8
		128,627,127	9
		128,627,127	10
		167,836,271	11
		0	12
28,487,657		247,160,398	13
		64,960,399	14
			15
			16
			17
			18
			19
			20
			21
			22

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Acct 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	0	0
3	(302) Franchises and Consents	0	0
4	(303) Miscellaneous Intangible Plant	1,022,727	596,447
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and4)	1,022,727	596,447
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	6,704,405	0
9	(311) Structures and Improvements	248,018,773	7,458,631
10	(312) Boiler Plant Equipment	715,727,277	12,415,266
11	(313) Engines and Engine-Driven Generators	0	0
12	(314) Turbogenerator Units	354,749,770	7,309,750
13	(315) Accessory Electric Equipment	133,691,397	3,475,221
14	(316) Misc. Power Plant Equipment	12,977,100	818,657
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1,471,868,722	31,477,525
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	50,994	0
18	(321) Structures and Improvements	156,573,633	876,008
19	(322) Reactor Plant Equipment	181,173,138	5,536,375
20	(323) Turbogenerator Units	83,556,372	65,204
21	(324) Accessory Electric Equipment	114,672,687	18,408,770
22	(325) Misc. Power Plant Equipment	26,272,445	(10,809,193)
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	562,299,269	14,077,164
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights	0	0
26	(331) Structures and Improvements	0	0
27	(332) Reservoirs, Dams, and Waterways	0	0
28	(333) Water Wheels, Turbines, and Generators	0	0
29	(334) Accessory Electric Equipment	0	0
30	(335) Misc. Power Plant Equipment	0	0
31	(336) Roads, Railroads, and Bridges	0	0
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	0	0
33	D. Other Production Plant		
34	(340) Land and Land Rights	2,082,320	105,568
35	(341) Structures and Improvements	10,389,370	137,078
36	(342) Fuel Holders, Products, and Accessories	14,929,253	155,614
37	(343) Prime Movers	98,236,277	1,664,814
38	(344) Generators	33,681,983	495,089
39	(345) Accessory Electric Equipment	16,193,917	239,350

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount, submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also the date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
0	0	0	0	(301)	2
0	0	0	0	(302)	3
0	0	0	1,619,174	(303)	4
0	0	0	1,619,174		5
					6
					7
0	0	0	6,704,405	(310)	8
160,927	0	0	255,316,477	(311)	9
3,528,634	0	6,074	724,619,983	(312)	10
0	0	0	0	(313)	11
10,072,293	0	0	351,987,227	(314)	12
589,537	0	34,842	136,611,923	(315)	13
61,401	0	(25,187)	13,709,169	(316)	14
14,412,792	0	15,729	1,488,949,184		15
					16
0	0	(8,259)	42,735	(320)	17
70,306	0	0	157,379,335	(321)	18
273,351	0	0	186,436,162	(322)	19
350,218	0	0	83,271,358	(323)	20
23,552	0	(34,480)	133,023,425	(324)	21
2,442	0	0	15,460,810	(325)	22
719,869	0	(42,739)	575,613,825		23
					24
0	0	0	0	(330)	25
0	0	0	0	(331)	26
0	0	0	0	(332)	27
0	0	0	0	(333)	28
0	0	0	0	(334)	29
0	0	0	0	(335)	30
0	0	0	0	(336)	31
0	0	0	0		32
					33
0	0	0	2,187,888	(340)	34
26,733	0	89,237	10,588,952	(341)	35
96,556	0	303,282	15,291,593	(342)	36
351,458	0	1,504,240	101,053,873	(343)	37
138,374	0	808,899	34,847,597	(344)	38
51,453	0	375,598	16,757,412	(345)	39

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
40	(346) Misc. Power Plant Equipment	961,543	30,989
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	176,474,663	2,828,502
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	2,210,642,654	48,383,191
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights	32,533,619	289,257
45	(352) Structures and Improvements	13,272,182	45,450
46	(353) Station Equipment	233,717,821	28,069,763
47	(354) Towers and Fixtures	68,836,766	0
48	(355) Poles and Fixtures	111,943,679	3,948,309
49	(356) Overhead Conductors and Devices	127,619,241	3,545,985
50	(357) Underground Conduit	6,885,313	0
51	(358) Underground Conductors and Devices	9,055,037	0
52	(359) Roads and Trails	1,678,750	0
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	605,542,408	35,898,764
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights	6,059,803	916,939
56	(361) Structures and Improvements	9,969,926	985,233
57	(362) Station Equipment	188,949,220	16,551,913
58	(363) Storage Battery Equipment	0	0
59	(364) Poles, Towers, and Fixtures	189,504,880	16,997,615
60	(365) Overhead Conductors and Devices	200,648,238	26,732,572
61	(366) Underground Conduit	46,413,893	3,664,024
62	(367) Underground Conductors and Devices	112,215,671	16,475,769
63	(368) Line Transformers	234,160,551	14,126,105
64	(369) Services	162,492,523	11,445,638
65	(370) Meters	87,403,626	3,998,165
66	(371) Installations on Customer Premises	2,636,636	593,100
67	(372) Leased Property on Customer Premises	0	0
68	(373) Street Lighting and Signal Systems	81,623,299	8,767,561
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	1,322,078,266	121,254,634
70	5. GENERAL PLANT		
71	(389) Land and Land Rights	7,321,003	1,899,586
72	(390) Structures and Improvements	55,009,177	10,089,643
73	(391) Office Furniture and Equipment	34,148,316	11,591,269
74	(392) Transportation Equipment	59,732,670	10,806,226
75	(393) Stores Equipment	2,207,025	279,168
76	(394) Tools, Shop and Garage Equipment	6,546,013	294,865
77	(395) Laboratory Equipment	4,346,193	725,644
78	(396) Power Operated Equipment	1,540,098	66,383
79	(397) Communication Equipment	25,826,234	2,479,062
80	(398) Miscellaneous Equipment	2,890,026	1,341,822
81	SUBTOTAL (Enter Total of lines 71 thru 80)	199,566,755	39,573,668
82	(399) Other Tangible Property	0	0
83	TOTAL General Plant (Enter Total of lines 81 and 82)	199,566,755	39,573,668
84	TOTAL (Accounts 101 and 106)	4,338,852,810	245,706,704
85	(102) Electric Plant Purchased (See Instr. 8)	102,381	0
86	(Less) (102) Electric Plant Sold (See Instr. 8)	(173,688)	0
87	(103) Experimental Plant Unclassified	0	0
88	TOTAL Electric Plant in Service	4,338,781,503	245,706,704

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
63,495	0	40,757	969,794	(346)	40
728,069	0	3,122,013	181,697,109		41
15,860,730	0	3,095,003	2,246,260,118		42
					43
9,727	0	(81,728)	32,731,421	(350)	44
954	0	0	13,316,678	(352)	45
8,850,447	0	(59,281)	252,877,856	(353)	46
13,888	0	(1,054,183)	67,768,695	(354)	47
396,442	0	(18,154)	115,477,392	(355)	48
936,583	0	(541,546)	129,687,097	(356)	49
0	0	0	6,885,313	(357)	50
0	0	0	9,055,037	(358)	51
0	0	0	1,678,750	(359)	52
10,208,041	0	(1,754,892)	629,478,239		53
					54
262	0	0	6,976,480	(360)	55
50,500	0	0	10,904,659	(361)	56
1,899,764	0	513,965	204,115,334	(362)	57
0	0	0	0	(363)	58
3,998,048	13,845	0	202,518,292	(364)	59
3,920,543	6,496	0	223,466,763	(365)	60
121,806	173	0	49,956,284	(366)	61
839,348	0	0	127,852,092	(367)	62
5,694,100	5,497	0	242,598,053	(368)	63
834,330	4,295	(61,263)	173,046,863	(369)	64
1,742,352	0	0	89,659,439	(370)	65
43,521	0	0	3,186,215	(371)	66
0	0	0	0	(372)	67
6,166,361	1,711	61,263	84,287,473	(373)	68
25,310,935	32,017	513,965	1,418,567,947		69
					70
4,471	0	8,259	9,224,377	(389)	71
749,709	0	0	64,349,111	(390)	72
0	0	0	45,739,585	(391)	73
1,895,953	(15,630)	0	68,627,313	(392)	74
0	0	0	2,486,193	(393)	75
64,593	0	0	6,776,285	(394)	76
0	0	0	5,071,837	(395)	77
0	0	0	1,606,481	(396)	78
508,639	0	0	27,796,657	(397)	79
0	0	0	4,231,848	(398)	80
3,223,365	(15,630)	8,259	235,909,687		81
0	0	0	0	(399)	82
3,223,365	(15,630)	8,259	235,909,687		83
54,603,071	16,387	1,862,335	4,531,835,165		84
0	0	93,441	195,822	(102)	85
0	0	6,116	(167,572)		86
0	0	0	0	(103)	87
54,603,071	16,387	1,961,892	4,531,863,415		88

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

1. Report below the information called for concerning electric plant leased to others.

2. In column (c) give the date of Commission authorization of the lease of electric plant to others.

Line No.	Name of Lessee (Designate associated companies with an asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
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46					
47	TOTAL				

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	LAND AND RIGHTS:			
2	GENERAL OFFICE COMPLEX	04/82	01/97	571,673
3	PERRY, CROSS CITY - DUNNELLON	10/87	12/95	1,256,505
4	AVON PARK PLANT	03/84	01/94	67,207
5	CASSADAGA SUBSTATION	10/90	05/92	67,305
6	HIGGINS - FT MEADE LINE	12/91	01/96	81,728
7	PASS-A-GRILLE SUBSTATION	10/83	01/96	13,146
8	CLEARWATER SUBSTATION	11/83	01/96	76,378
9				
10	TOTAL LAND AND RIGHTS			2,133,942
11				
12				
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16				
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19				
20	OTHER PROPERTY:			
21	AVON PARK PLANT	01/84	01/94	8,137,859
22	PERRY - CROSS CITY 230 KV LINE	07/90	12/95	752,861
23	HIGGINS - FT MEADE LINE	12/91	01/96	1,613,883
24				
25				
26				
27				
28	TOTAL OTHER PROPERTY			10,504,603
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47	TOTAL			12,638,545

CONSTRUCTION WORK IN PROGRESS-ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Acct 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)
1		
2	FOR DETAIL SEE PAGES 216A THROUGH 216CC	241,484,077
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43	TOTAL	241,484,077

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1991

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
NUCLEAR SALES TAX REFUND	
CR #3 MOV/LED EQPT	94,673
CR3 CHEMISTRY EFFLUENT DATA	
CR3 CNTL OF NSCCC SYS TEMP	147,662
CR3 INSTRUMENT CALIBRATOR	
CR3 CONSTRUCT FAB SHOP	5,399
CR3 DC POWER SYS	2,393,055
CR3 SECURITY SYS UPGRADES	1,101,216
CR#3 DISTRIBUTION PANELS	
CR#3 EXPAND ELECTRICAL SHOP	28,007
CR #3 CONTROL ROD ASSEMBLIES	
CR #3 RADIATION MONITOR SYSTEM	49,802
CR3 MAIN CNTL BOARD	135,802
CR3 REACTOR BLDG HDLG SYS	14,273
CR #3 P I TUBES -INSTALLED 11/92	291,699
CR3 REMOVAL OF TOXIC VAPORS	14,088
CRYN RMS REPL COMPUTER SYS	1,716,289
CR3 REPL OP EDAS W/A PC NETWORK	153,359
HPI CHECK VALVES	4,315
CR3 ATMOSPHERIC DUMP VALVE	530,468
RCP-1C SHAFT REPLACEMENT	663,320
CR3 MESTEX WAREHOUSE MODIF	325,436
CR3 SOFTWARE (NOTIS)	67,784
CR3 RB MAINT SUPP BLDG PHASE I	101,049
CR#3 SCM ALARM	
CR #3 JOB CRANE	128,809
CR3 ADD ELECTRIC POWER TO REACTOR	187
CR #3 CONTROL ROD DRIVE STATOR	164,593
CR#3 ACDP-38	108,054
CR #3 LIFTING PENDANTS FOR RV HEAD	137,431
CR3 PH CONTROL SYS (TSP)	256,107
CR3 OFFSITE POWER SOURCE	125,240
CR #3 DEMINERALIZER CONTROLS	57,846
CR3 PLT OP 1991 MINOR BLANKET (INSIDE)	918,200
CR3 QUAL 1991 MINOR BLANKET (INSIDE)	266,553
CR #3 TRAINING DEPT BLANKET (OUTSIDE)	111,289
CR3 MATL 1991 MINOR BLANKET (OUTSIDE)	177,902
CR #3 ENGINEERING BLANKET (INSIDE FENCE)	173,552
CR #3 HPI FLOW	62,459
CR #3 SIMULATOR COMPONENT BLANKET	129,485
CR #3 4160/480 VOLT TRANSFORMER	2,812
CR #3 RV FLUENCE MONITORING	57,911
CR #3 REACTOR BUILDING PLATFORMS	129,662
REACTOR COOLANT EVAPORATOR	69,165
EMERGENCY-S W DEMINERALIZER	73,917
IB HELB INSTRUMENTATION	93,409
CR#3 OIL TANK CONVERSION	621,521
CR #3 INTERATED COMPUTER SYSTEM	

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1991

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
CR #3 LOCKOUT RELAY	
DIESEL AIR COMPRESSOR	90,244
CR #3 REACTOR BUILDING PLATFORMS	18,241
CR #3 4160/480 VOLT TRANSFORMER	169,413
CR #3 EDG MONITORING SYSTEM	395,708
CR3-STATUS MONITORING SYSTEM	42,869
CR #3 BACKUP E/S TRANSFORMER	232,575
CR #3 RCSG TOOLING SYSTEM	
CR #3 BATTERY DISCONNECT SWITCH	
ENVIR ENCLOSURE FOR CWP MOTORS	68,106
ELEVATOR REFURBISH	605,365
CR #3 LETDOWN COOLER 1C	206,577
RCV-8 EXPANSION JOINTS	152,481
CR#3 SNUBBER REDUCTION	
CR3 RESTORATION OF H2 PURGE SYS	
CR #3 CWP CABLE	54,812
TRANSFER CONTROL UNIT	88,327
CR3 L992 MINOR CAPITAL EQUIP	45,138
1992 MINOR CAPITAL EQUIP	
CR3 EOF TRAINING EQUIP 1992	
CR3 1992 MINOR CAPITAL EQUIP	
CR3 1992 MINOR CAPITAL PROJECTS	
CR#3 FLOOR-CONTROL COMPLEX & TURBINE BLD	298,988
CR #3 COMPUTER BASED TRAINING	95,870
CR3 POST ACCIDENT SAMPLING SYS	
CR3-TRASH RACKS @ INTAKE STRUCTURE	179,662
CR #3 TRAINING SIMULATOR BLANKET - 1992	
SNUBBER TEST MACHINE	267,499
EMERGENCY - LP TURBINE VALVES	
CR3 BERM AIR COMPRESSOR	
DOSITEC ELECTRICAL DOSIMETERS	171,114
CR#3 SIMULATOR COMPONENTS BLANKET	345
EMERGENCY-CONDENSATE PUMP MOTOR	274,579
CR #3 - SPENT FUEL RACKS	46,815
REOPEN CR#3-SIMULTOR BLDG	
CR #3 EXP CONTROL ROOM	
CR3 MAIN CONDENSER TUBE REPL	713,213
CR3 RADIOLOGICAL DATA MANG PROJECT	1,386,514
CR3 FIRE WALLS B/T MAIN STEP UP TRANSF	8,482
CR 3 MAINT ACT CNTL SYS PHASE 1	831,754
CR 3 HELPER COOLING TOWERS 12&3	33,888,143
CR3 FUEL HANDLING EQPT UPGRADE	535,556
CR3 EDG UPGRADE	
CR3 ADD AUX FEED WATER PUMP	2,339,133
CR SO CIRCULATING WATER FLOW RED	3,981,374
CR3 CONF MANAGEMENT INF SYS	1,227,581
CR3 INTERMEDIATE BLDG MONITORING	361,537
CR 3 STATION BLACKOUT	132

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1991

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
CR3-GAS & TEMP CONTROL	1,584,779
CR FISH HATCHERY	
CR3 SPIP REFUEL 7	
CR3 SPIP REFUEL 8	1,008,088
REOPEN CR#3	65,487
BART INSTALL HEATERS ISO PHASE	
CR12 REPL CR2 BFPT OIL PUMP	205,891
CR12 REPL FURNACE PRESS TRANSMITTER	4,443
CR SITE PAVE ASH SILO AREA	
CR45 REPL VALVE CWD-4003	41,605
TURNER OIL UNLOADING STA	12,468
CR SO FIRE SYS FLOW SWITCH REPL	2,319
CR SO CONDENSATE TRANSFER PUMP	31,670
CR12 FLY ASH FILTER/SEPARATORS	307,704
CR NO 401 PA FAN MOTOR REPL	103,742
HIGGINS #2 TURBINE SUPRY INSTR	73,189
CR SO ROOF DRAINS PROJECT	59,909
BARTOW #3 PCB TRANSF REPL	54,021
HIGGINS #3 PCB TRANSF REPL	91,702
CR SITE NO DIESEL FUEL OIL TANK	58,837
CR SO UNIT PURITY ANALYZER	14,345
CR SO UNIT 2 PURITY ANALYZER	16,522
CR NO DEAERATOR LEVEL CONTROL	32,816
CR NO PULVERIZED COAL SAMPLING ACCESS	38,794
CR SITE COAL HNDLG I/O CABINET	2,908
CR SITE SO DIESEL FUEL OIL TANK	109,546
BARTOW SLIP WALL REPAIR	419,504
CR NO AIR HTR FIRE WATER SYS	156,026
BARTOW FIRE PROTECTION SYS	13,275
CR 12 FIRE PROTECTION SYS	37,948
HIGGINS FIRE PROTECTION SYS	106,085
SUWANNEE PLANT FIRE PROTECTION	41,179
TURNER FIRE PROTECTION	41,193
BARTOW OIL CONTAINMENT BOOM	120,625
HIGGINS OIL CONTAINMENT BOOM	100,826
TURNER OIL CONTAINMENT BOOM	76,749
CR SO WATER SYS VALVE	18,212
CR12 #1 SWITCHGEAR ENCL	121,666
RE-OPEN CR45 PREHEATER PLATFORM	123,387
SUWANNEE WATER MONITOR	39,075
CR12 #2 BOILER CONTROLS/COMPUTER REPLACE	257,813
BARTOW #2 WATER SCREENS	152,974
CR12 #1 ECONOMIZER ASH TANK REPLACE	370,662
CR 1&2 DEMINERALIZER CONTROLS	215,522
BARTOW #1 AIR HEATER CONVERSION	1,037
BARTOW #2 AIR HEATER CONVERSION	
ANCLOTE COOLING TOWER FILL JOIST	1,554,137
CR #1&2 DEMINERALIZER LEVEL TRANSMITTER	

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1991

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
ANCLOTE 1 & 2 DC BACKUP	42,319
TURNER FIELD DETECTOR RELAY	20,535
SUWANNEE GROUND DETECTION	39,231
CR#4&5 - #503 CIRC WATER PUMP ASSEMBLY	30,658
CR#4&5 - #501 CIRC WATER PUMP ASSEMBLY	146,721
ANCLOTE #2 TURBINE GLAND SEALS	391,579
SUWNNEE PLT PHOSPHATE PUMP, #1	
SUWANNEE PTL PHOSPHATE PUMP #2	
SUWANNEE PLT PHOSPHATE PUMP, #3	
BARTOW WASTEWATER TREATMENT	139,814
SUWANNEE NOISE ABATEMENT	54,935
SYSTEM HEAT RATE REPORT SOFTWARE	86,064
BARTOW NITROGEN SYSTEM	
TURNER #4 ASBESTOS ABATEMENT	106
CR #1&2 FEEDWATER HEATER VENT	4,444
SUWANNEE FEEDWATER HEATER VENT	30,394
SYSTEM LAB-ULTRASONIC CALIBRATION BLOCKS	57
BARTOW #2 HEAT EXCHANGER VALVE	
BARTOW #2 STEAM CROSS TIE VALVES	1,911
HIGGINS #2 TRANSFORMER	50,904
ANCLOTE GAS BOTTLE STORAGE ROOF	12,570
CR #1&2 B C PUMP	289,830
HIGGINS PERFORMANCE MONITORING	41,207
CR #4&5 RESERVE AUX TRANS DISCONNECTS	322,876
HIGGINS SAFETY SHUTOFF VALVES	28,804
LATE NINETEEN NINETIES PROJECT	6,112,132
ANCLOTE #2 HOT END AIR HEATER BASKETS	173,660
CR #1&2 ECONOMIZER RECIRCULATION LINE	53,729
ANCLOTE GUARD SHACK	
SUWANNEE SAFETY SHUTOFF VALVES	35,867
TURNER-FUEL TANK #7 CONVERSION	262,865
HIGGINS - MISCELLANEOUS TOOLS	4,807
BARTOW #1&2 ROTOR PREWARMER	16,068
HIGGINS #1 ASBESTOS ABATEMENT	66,739
BARTOW MISCELLANEOUS TOOLS	19,747
TURNER #3 ASBESTOS ABATEMENT	174,248
TURNER ASBESTOS ABATEMENT	28,274
CR4 BOILER REHEAT ENHANCEMENT	1,329,495
CR #4&5 CWP ROTATING ASSEMBLY	5,992
CR #1&2 HORIZONTAL REHEATER	31,029
TURNER 3 FAN CASING,AAMPER & DUCT	316,149
TURNER 3 BOILER ARCH SECTION MODIFI	312,087
TURNER 3 GAS RECIRC DUCT REPLACE	161,317
ANCLOTE MISCELLANEOUS TOOLS	25,602
TURNER DEMINERALIZER RESIN BLANKET	12,563
TURNER CAR WASH	3,244
SYSTEM MISCELLANEOUS TOOLS	17,548
HIGGINS OIL CONTAINMENT	16,859

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1991

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
CR#4&5 PRECIPITATOR DUCT HEATING SYSTEM	27,953
ANCLOTE REDUCTION GEAR TRAVEL SCREEN	6,163
ANCLOTE 1A-1B AIR HEATER EXPANSION JOINT	5,029
TURNER #3 AIR HEATER ASBESTOS REPLACE	53,037
TURNER #3 BREECHING EXPANSION JOINT	103,294
ANCLOTE SYS/TECH MOBILE OFFICES	
TURNER F D FAN	256,671
ANCLOTE BFP COUPLING	17,397
CR12 ACID/CAUSTIC TANK CONTAINMENT	25,478
TURNER LUBE OIL TAANK/XFMER CONTAINMENT	45,887
ANCL SYS MISC TOOLS 1991	8,840
ANCL SYS TEST EQUIPMENT 1991	715
SUWANNEE UNIT 3 FD FAN	56,038
ANCLOTE WATER METERS	8,782
SUWANNEE 3A BOILER FDWTR INSUL	
HIGGINS STORAGE FACILITY	5,781
SUWANNEE LGT OIL UNLOAD CONTAINMENT	46,052
SUWANNEE OIL CONTAINMENT ACID/CAUSTIC	24,521
CR12 #2 EXHAUSTER DISCHARGE VALVE	85,112
CR12 GAS DUCT EXPANSION JOINTS	324,725
TURNER-LUBE OIL EXTRACTION SYSTEM	16,121
SUWANNEE PLANT PHONE SYSTEM	59,474
TURNER PCB TRANSFORMER REPLACEMENT	205
CR45 AIR HEATER TOOLS	
CR12 CONTROL CABLE S/R-3	8,474
CR #1&2 AMBIENT AIR MONITORING	
CR #1&2 ASBESTOS ABATEMENT	
CR #4&5 GENERATOR MAIN LEAD CONNECTORS	137,210
HIGGINS SPOIL RETENTION POND	78,498
CR4 REHEAT PIPE DRAIN REPLACE	37,168
BART #3 GAS RECIRC DAMPER	52,181
CR #1&2 F D FAN ROTOR	20,656
SUWANNEE #1 GENERATOR FIELD REWIND	681,606
CR4 GENERATOR H2 SEAL	49,860
SUWANNEE #1 ASBESTOS ABATEMENT	116,752
CR45 AWA & AWB VALVE REPLACEMENT	12,192
CR #1&2 AS FIRED COAL SAMPLER	133,835
ANCLOTE MAIN FLAME SCANNER	85,356
ANCLDTE BURNER BUCKETS	297,039
SUWANNEE #2 ASBESTOS ABATEMENT	154,074
SUWANNEE #3 ASBESTOS ABATEMENT	78,591
TURNER AIR HEATER EXPANSION JOINTS	30,258
CR #4&5 MISCELLANEOUS TOOLS	22,874
CR #4&5 EVA PIPING	12,646
CR #4&5 MSA VALVE	2,129
CAR12 SYNCHRONIZATION RELAY	9,697
BARTOW PIPE TRENCH & SUMP PUMP	14,214
CR #4&5 AIR HEATER EXPANSION JOINT	12,795

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1991

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
CR12 #2 GENERATOR H2 SEAL	70,137
CR12 #2 CIRC WTR BOX EXPANSION JOINT	9,211
BARTOW ELECTRCIAL WIRING	109,464
CR #4&5 AIR HEATER PLATFORMS	6,867
ANCLOLTE CHEMICAL FEED SYSTEM	23,698
BARTOW #3 FEEDWATER HEATER	21,960
TURNER 3&4 SCREEN WASH PIPING	21,366
CR12 #2 DOUCT/TO CHIMNEY EXPANSION JOINT	61
CR#4&5 VALVE CWB-5008	
BARTOW AUX STEAM ISOLATION VALVE	8,320
SUWANNEE TURBINE SUPERVISORY EQUIPMENT	364,583
CR #4&5 VALVE TDA-4028	9,832
TURNER BLOWDOWN VALVE BDV54	5,592
ANCLOTE LP HEATERDRAIN PUMP	27,540
SUWANNEE #1 CONDENSATE STORAGE LEVEL CON	4,310
CR #1&2 CONDENSER EXPANSION JOINT	43,628
ANCLOTE WATER CONDUCTIVITY INSTRUMENTS	50,659
TURNER 3/4 CONTROL SYS	227,433
TURNER PLT WELL WATER PIPING	17,609
CR #1&2 TURBINE DRAIN VALVE	5,453
ANCLOTE COOLING TOWER RTD'S	12,098
SUWANNEE #2 RECIRC I.D. FAN DAMPERS	10,019
ANCLOTE AIR HEATER BASKETS	109,310
TURNER PLANT STOREROOM	71,413
CR4 #401 ASH WTR SUPPLY PUMP	18,453
CR2 MAIN STM RELIEF VALVE	7,782
SUWANNEE #2 2A & 2B AIR HTR/DUCT INSULAT	189,005
HIGGINS TRAVEL WATER SCREEN #2 &3	
ANCL-INSTRUMEN AIR DRYER/COMP AFTER COOL	52,581
BARTOW PH METER	8,035
ANCLOTE COMPUTER CONTROLS	12,479
BARTOW CIRC WATER PUMP EXPANSION JOINT	
CR1 OPERATOR CAB	57,147
CR45 SYS INVENTORY CONTROL SYS	
ANCL FD FANS 2A & 2B	83,861
SUWANNEE DRUM LEVEL INDICATOR	3,618
ANCLOTE 02 PROBE	56,519
CR #1&2 FAN DISCHARGE DAMPERS	32,069
CR #4&5 WATER PUMP ISOLATION VALVE	282
CR #4&5 MERCURY AMALGAM ATTACHMENT	15,252
BARTOW SILICA ANALYZER	16,630
TURNER TOOLS	8,138
TURNER INSTRUMENT AIR COMPRESSOR	18,823
ANCLOTE FD FAN EXPANSION JOINT	24,578
ANCLOTE GAS RECIRC FAN EXPANSION JOINTS	14,068
BARTOW #1 BLOWDOWN TANK	12,476
BARTOW MAIN FLAME SCANNER	48,908
SUWANNEE FLOCK TANK INDICATOR	1,141

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1991

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
HIGGINS #1 STACK	687
BARTOW #2 INLET WATERBOX EXPANION JOINT	4,246
BARTOW HOGGING JET VALVE	44
BARTOW RECIRC DUCT & EXPANSION JOINT	27,414
SALES TAX REFUND	85,528-
ANCLOTE PORTABLE PUMP	
ANCLOTE C T CHLORINATION SYSTEM	34,965
BARTOW #1 AIR HEATER DAMPERS	16,032
CR #1&2 COAL FEED CHUTES	25,169
BARTOW #2 ASV-123 VALVE	
CR #4&5 ASH HOPPER VALVE	44
CR #4&5 PULVERIZER AIR BOX	23,056
CR #4&5 PULVERIZER AIR BOX	10,834
CR #4&5 PULVERIZER GRINDING ELEMENT	52,414
CR #4&5 PULVERIZER GRINDING ELEMENT	14,208
CR #1&2 REFRIGERATOR & MICROWAVE	869
SUWANNEE #3 ID FAN DUCT LAGGING	8,251
BARTOW #3 BOILER FEED VALVE 47	
CR 1 TRANSMITTER	1,176
CR2 OPACITY RECORDER	315
CR1 OPACITY RECORDER	262
CR12 #404 CONVEYOR BELT	572
SUWANNEE #3 TURBINE INSULATION	36,269
CR12 INTAKE STRUCT SEAGRASS BOOM	42,351
CR12 BARRIER FENCE	
SUWANNEE #3 FD FAN	57,533
BARTOW #3 BALANCED DRAFT CONVERSION	53,182
ANCL #2 MAINLEADS & CURR TRANSFORMERS	29,978
CR45 LAB ICP COMPUTER	
HIGGINS AIR FLOW TRANSMITTERS	5,155
ANCL #2 TURBINE INSULATION	42,795
CR45 RAW WATER METERS	8,388
CR45 TURBINE DRAIN VALVE	9,300
CR12 S/R-3 BOOM BELT	5,810
CR12 SERVICE WATER TANK	
CR12 TURBINE DRAIN VALVE	1,201
CR12 #2 BOTTOM ASH OVERFLOW LINE	4,153
CR12 #2 FEEDWATER VALVE	4,893
ANCL CIRC. WATER RAKE SYSTEM	39,627
BARTOW #1 REINSULATION	105,343
TURNER #3A INSTRUMENT AIR COMPRESSOR	11,814
CR#1&2 PRECIPITATOR SUMP SYSTEM	6,665
CRYN MISC EQUIP (HATCHERY)	17,402
HIGGINS INSTRUMENT AIR COMPRESSOR	3,403
CR #1&2 CONVEYOR BELT	36,106
CR #1&2 CONVEYOR BELT	18,465
ANCLCOTE SCREEN WASH PUMP	263
ANCLOTE C/T WELL PUMP	

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1991

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
ANCLOLTE LASER ALIGNMENT TOOL	
CR #4&5 AIRHEATER PLATFORNS	6,320
CR #1&2 FLOOR MACHINE	8,859
CR #1&2 HEATER CONTROLS	5,536
ANCLOTE EMERGENCY STANDBY	
BARTOW EMERGENCY STANDBY	
CR12 EMERGENCY STANDBY	
CR SITE EMERGENCY STANDBY	
CR45 EMERGENCY STANDBY	
HIGGINS EMERGENCY STANDBY	
SUWANNEE EMERGENCY STANDBY	
TURNER EMERGENCY STANDBY	
CR #1&2 UNINTERRUPTABLE POWER SUPPLY	8,444
CR #1&2 WATER METERS	
CR #1&2 COAL MILL AMP RELAY	2,566
SYSTEM-TRAP TEST INSTRUMENT	4,839
CR #1&2 CHANNEL MARKER #12	2,976
CR #4&5 TURBIDITY METERS	6,034
CR #4&5 CONDENSER DRAINAGE SUMP	
ANCLOTE EMG DIESEL GENERATOR BATTERIES	
CR#1&2 VACUUM PRIMING PUMP	12,010
ANCLOTE VIBRATION ANALYZER	18,374
BARTOW - OIL UNLOADING ARM	1,383
CR #1&2 FEEDWATER HEATER #6	
ANCLOTE ¢CB CAPACITOR	12,851
MARICULTURE CNTR SPAWN TANK HEATERS	4,044
CR12 BLR FD PUMP DISCH EXPANS. JOINT	2,715
CR #4&5 BOTTOM ASH PIPING	3,377
CR #4&5 FLYASH PIPING	10,922
BARTOW #1 AIR HEATER BASKETS	113,518
ANCLOTE INSTRUMENT AIR FILTERS	7,452
ANCLOTE BUTTERFLY VALVE OPERATOR	8,720
CR #4&5 BOILER REHEAT DESIGN	
BARTOW TURBINE BUCKETS	
ANCLOTE C/T MONITOR	213
ANCLOTE C/T CHLORINE LINES	
ANCLOTE ECONOMIZER HOPPER EXP JOINT	
HIGGINS #1 SAFETY VALVES	
HIGGINS #2 SAFETY VALVES	
HIGGINS #3 SAFETY VALVES	
ANCLOTE PRESSURE TEST EQUIPMENT	
ANCLOTE C/T CHLORINE MONITOR	1,448
ANCLOTE LOCAL PROCESSING UNIT	
ANCLOTE CONDUCTIVITY INSTRUMENTS	
ANCLOTE WELDING MACHINES	
ANCLOTE SILICIA ANALYZER	
ANCLOTE DRAIN CLEANER	
CR12 CONVEYOR BELTS 502,503,504	16,979

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1991

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
SUWNNEE #4 DRINK WATER WELL PUMP	
HIGGINS WATER METERSN	
BARTOW #2 COLD END AIR HEATER BASKETS	
TURNER #3 AIR HEATER OUTLET & EXPAN JNT	
TURNER #4 BREECHING EXPANSION JOINT	
TURNER #4 TRAVELING WATER SCREENS	
BARTOW #3 STACK PLATFORMS	
CR45 BOTTOM ASH HOPPER PLUG VALVE	
CR45 BLDG STRUCTURE MODIF GAS FAN REMOVE	
TURNER #4 INLET STOP VALVE BFV11	
TURNER OIL UNLOAD ARM MODIF	
TURNER DEMINERAILEZER RESIN	
ANCLOTE OIL STRAINER CLEANER PUMP	
ANCLOTE SYS/SMC OUTAGE OFFICE TRAILER	
TURNER CHEM CLEANING PIPING	
CR #4&5 AIR HEATER EXPANSION JOINT	
BARTOW PLANT WELDING & ELECTRICAL SERV	
TURNER ULTRASONIC FLOW METER	
TURNER ACID DEWPOINTMETER	
ANCLOTE CHLORINATION REGULATING VALVE	
ANCLOTE COOLING TOWER MONITOR	
1991 PRODUCTION ACCRUAL FOSSIL	1,408,154
HIGGINS 480V SWITCHGEAR BREAKERS	
CR12 #2 STM LEAD DRAIN VALVE	
HIGGINS FUEL OIL METERS#1,2,3	
HIGGINS PRINTER/READER	
HIGGINS HYDRAULIC LIFT	
SYSTEM BOLIER TUBE BENDER	
SYSTEM MISCELLANEOUS TOOLS	
SYSTEM SMC ELECTRICAL TOOLS	
HIGGINS MISCELLANEOUS TOOLS	
CR12 MISC TOOL & TEST EQUIP 1992	
CR12 #1 GAS RECIRC FAN INLET DAMPERS	
CR45 HYTORC WRENCH	
BARTOW WELDING MACHINE	
CR12 SAFETY RELIEF VALVE VV-68	
HIGGINS O & M OFFICE TRAILER	
TURNER AIR HEATER BASKETS	
ANCLOTE 1992 MISC. TOOLS	
ANCL COOLING TOWER SO2 HOIST	
ANCLOTE FD FAN VIBRATION MONITOR	
BARTOW BOILER FD PUMP ASBESTOS ABATEMENT	
BARTOW 1992 MISC. TOOLS	
CR45 CONDENSATE POLISH SYS RESIN	
CR45 MAKEUP DEMIN PRI ANION RESIN	
CR12 COAL FEEDER CHUTE	
FOSSIL SALES TAX REFUND	
TURNER 1992 MINOR TOOLS	

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1991

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
CR12 SITE #4 SAMPLER HYDRAULIC SYSTEM	
CR45 #5 ASH WATER SUPPLY PIPING	
BARTOW ISO PHASE BUS PROT #1	
ANCL #2 REPL REG GE G2 MAIN TURB	12,953
ANCL #1 REPL REG GE G2 MAIN TURB	8,864
ANCL COOLING TWR CHLORINATION	537,694
CR SO CONDENSER RETUBING	52,822
CR SO CONDENSER CONDUCTIVITY MONT	7,535
CR1 REPL REG GE G2 MAIN TURB	25,262
CR S FEEDWATER CNTL	80,408
CR NO REPLACE VALVE CWB 5053	
CR SO WATER CHEMISTRY RENOVATION	
CR SD CR-3 SVC WATER TOTALIZER	9,646
SUWANNEE TURBINE SPEED GOVERNOR REPL	163,794
SUWANNEE WATER MONITORING EQPT	127,245
BARP PURCH CALIBRATION EQPT	1,083
HIGGINS CNTLS UPGRADE	1,764,694
AVON CNTLS UPGRADE	1,065,967
DEBARY COMBUSTION TURBINE ADDITIONS	52,942,481
TURNER REPL GROUNDING TRANSFORMER	3,679
TURN GAS DATA LOGGER	14,701
INTERCESSION CITY COMBUSTION TURBINE	12,045,814
INTERCESSION CTY LAND ACQUISITIONS	318,222
RIO PINAR REACTIVATE & REFURBISH	733,876
PORT ST JOE REACTIVATE & REFURBISH	490,334
BAYBORO REPLACE OLD LIGHTING	12,397
INTERC CITY OIL CONTAINMENT	31,484
HIGGINS CALIBRATION TEST EQUIP	
HIGGINS SHOP EQUIP	808
TURNER ASBESTOS ABATEMENT	13,629
RIO PINAR TRANSFORMER	1,365
PORT ST. JOE TRANSFORMER	398
BARTOW CALIBRATION EQUIPMENT	460
TURNER PKRS LT OIL UNLOAD STATION	9,343
BARTOW P22 FIELD REWIND	249,048
SUWANNEE PHONE SYSTEM	1,905
AVON PARK COMBUSTION TOOLS	27,924
BAYBORO CONTAINMENT TANK	18,324
DEBARY CONTAINMENT TANK	43,707
HIGGINS CONTAINMENT TANK	7,536
INTERCESSION CITY CONTAINMENT TANK	10,299
AVON PARK CONTAINMENT TANKS	8,067
BARTOW CONTAINMENT TANK	8,798
RIO PINAR CONTAINMENT TANK	4,929
PORT ST JOE CONTAINMANT TANK	6,441
TURNER CONTAINMENT TANKS	17,524
SUWANNEE CONTAINMENT TANK	13,184
HIGGINS P1,P2,P3,P4	

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1991

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
DEBARY ASBESTOS ABATEMENT	862
DEBARY FIRE DETECTION SYSTEM	10,723
PORT ST JOE GENERATOR FIELD REWIND	197,565
TURNER TURBINE BLADES	766,795
DEBARY APERTURE CARD READER/PRINTER	
DEBARY LOW PRESSURE FUEL FILTER	
DEBARY MONIOTIRING WELLS	
PORT ST JOE SYNCH RELAY	4,906
DEBARY FENCING ADDITION	1,721
SUWANNEE ENGINE STARTER	
DEBARY STACK EXPANSION JOINTS	171,834
BARTOW P1 GENERATOR FIELD REWIND	28,602
RIO PINAR PORTABLE AIR COMPRESSOR	1,226
POR ST JOE AIR COMPRESSOR	640
PORT ST JOE MISC TOOLS	2,512
RIO PINAR MISC TOOLS	2,063
HIGGINS PK GAS ASSIST SYS	51,840
HIGGINS PK AIR STARTER	12,521
HIGGINS PK BARGE UNLOADING SYS	49,359
DEBARY P6 GENERATOR FIELD REWIND	12,666
BARTOW #3 GENERATOR FIELD	12,960
DEBARY GENERATOR FIELD REWIND	9,561
SUWANNEE PEAKER CONTROL ROOM ROOF	3,986
DEBARY ATOMINZING AIR CONTROL RELAYS	
SUWANNEE THERMOCOUPLE CALIBRATOR	4,786
AVON PARK EXHAUST SILENCERS	172,066
DEBARY PERIMETER FENCE	4,927
DEBARY WORK CARTS	
HIGGINS AIR CONDITIONERS	2,670
DEBARY P1 AMPLIFIER	9,729
UNIVERSITY OF FLORIDA COGENERATION PROJ	641,778
AVON PK GT NATURAL GAS FUELING STATION	19,239
PEAKERS EMERGENCY STANDBY	
INSTRUMENT CALIBRATOR	1,917
TURNER P3 & P4 EXHAUST STACKS	
BARTOW EXHAUST STACKS P1,2,3,4	
TURNER AUXILLIARY POWER	
PORT ST JOE FUEL OIL PUMP	
RIO PINAR FUEL OIL PUMP	
BAYBORO SHOP TOOLS	
1991 PRODUCTION ACCRUAL PEAKERS	1,951,717
HIGGINS P3 CONTROLS WIRING	2,682
PEAKER SALES TAX REFUND	
SUWANNEE TURBINE BATTERY REPLACEMENT	
INTP REPL GAS TURBINE EXHAUST	2,360,217
BARNUM CITY TO US 27 69KV REBUILD	4,221
BAYVIEW UPGRADE GETAWAY SPAN	43,295
EAST CLRWATER UPGRADE GETAWAY SPAN	24,278

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1991

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
GUMBAY - CARRABELLE 69KV LINE	169,157
CASSAD-NEW SMYRNA 115KV LN	1,003,052
DELTONA-CASSADAGA 115KV LN	2,020,650
LBV 69KV RELOC SR 535	126,263
CASSAD-NEW SMYRNA 115KV LN	1,297,279
AVON PK-LK WALES 69KV REBUILD FOR DISTB	114,730
CFO ORANGE BLOSSOM 69KV GOABS & TAP	39,116
WF-69KV TEMP BY-PASS SEM EXP	54,591
CENT FL CFO 69KV LN CONNECT	96,000
GATEWAY LOOP(HD-115) ULM-32 ST LINE	1,253,534
REL 2.3 MI OF PIEDMONT-SORRENTO 230KV	73,554
FTO 69KV LOOP TO ALAFAYA SUB PHASE 2	88,522
CPM 115KV RELOC 31ST ST SO	201
CENTL PLAZA TO MAXIMO INSULATOR REPL	5,306
GEORGIA - CENTRAL FLORIDA 500KV LINE	917,376
ORANGE LK BRYAN-VINELAND 69KV	218,254
BKRIDGE CR SO 115KV LDBRK RFT HOMASSA	5,162
CROOKED LAKE 69KV GOAB AND TRANS LINE	26,263
MYRTLE LAKE 230KV TRANSMISSION CONNECT	40,339
DWS DEBARY-WINTER SPRINGS 230KV LINE	414,077
SI 69KV TRANSMISSION RELOC AT CFE	16,177
HB 69KV REBUILD	457,128
BROOKRIDGE 230KV TRANS TAP RELOC	
CITRUS TWIN CTY RANCH 115KV TERM	
REPLACE TRANSMISSION INSULATORS	13,426
GUMBAY-CRAWFDVILLE-PORT ST JOE 230KV LOO	7,367
CENTRAL PARK TRANSMISSION RELOCATION	12,396
HOLDER-BROOKSVILLE 69KV LOADBREAK RETROF	7,682
BWR 115KV LINE REBUILD	13,356
NEWBERRY - MIDPOINT 230KV LINE	23,936
QUNICY-BAINBRIDGE RELOC FOR TALQUIN REA	22,997
MAXIMO TO TIERRA VERDE INSULATOR REPL	12,381
DCO 69KV LINE	157,074
CC REPLACE INSULATORS	9,380
HTW & HTE REPLACE INSULATORS	82,726
TV REPLACE INSULATORS	17,208
LTC REPLACE INSULATORS	25,036
LTX INSULATOR REPLACMENT	37,078
ALTAMONTE W574 DIST UNDERBUILD WO 69KV	200,988
WINTER SPRGS LOOP NR 230KV LINE	176,800
RW 69KV RELOCATION FOR SO. CONNECTOR	36,938
PSJ SUB-ST. JOE FORST PROD 69KV LINE	300,281
PX 230KV REBUILD AT WETAPPO CREEK	24,520
OCC/WCE-RELOC FOR CLARK RD WIDENING	80,727
WA INSULATOR REPLACEMENT	11,020
AL INSULATOR REPLACEMENT	22,451
ICLW INSULATOR REPLACEMENT	4,109
CRB 115KV TAP & GOAB TO WREC SUBSTA.	85,874

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1991

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
FFG TAP TO DACO SUBSTA(GARDINIER)	
LTW RELOCATION	23,909
VX 230KV DEADEND STRUCTURE FOR SECI	5,804
TNL POLE REPLACEMENTS	15,500
WR REPLACE POLES	22,792
NT 69KV RELOCATION ON SR 26	210,387
PURCHASE 35.8 MILES OF LAND	1,804,759
CFS POLE RELOCATION	1,978
SF#2 REPLACE INSULATORS	57,830
SX REPLACE INSULATORS	28,039
ORANGE CITY LOOP 230KV DDW LINE	45,347
WO POLE REPLACEMENTS	68,255
CFW 230KV RELOC & WT 69KV RELOC	420,111
LAKE TARPON-KATHLEEN 500 KV LINE	8,979,474
FTO 69KV LOOP TO ALAFAYA SUB	651,794
CFS CONDEMNATION	395,272
HF REPLACE INSULATORS	17,372
JF REPLACE INSULATORS	365
DEBARY SUB TRANSM RECONNECT TO TURBINE	54,349
AP REPLACE INSULATORS	48,399
AL INDIAN LAKES TAP GOAB REPLACEMENT	67,372
CLL INSULATOR REPLACEMENT	61,830
HTW REPLACE SUSPENSION INSULATORS	2,337
RECONDUCTOR ONE SPAN ON TOWER LINE	8,754
WO RELOCATION FOR SEMINOLE EXPRESSWAY	2,576
RELOCATION ON SAXON BOULEVARD	3,318
PURCHASE 56.7 MILES OF ABANDONED RR R/W	2,541,682
EMERGENCY W.O. REQUESTED BY A. MCKINNEY	
SF LINE - EMERGENCY WORK ORDER	284
UNAPPROVED WORK ORDER	
UNAPPROVED WORK ORDER	
ANL - DHG REPLACEMENT	3,534
FFG 69KV TAP TO PAYNE CREEK CHURCH MININ	27,108
DR REPLACE INSULATORS	
CS HILLIARDVILLE TAP GOAB REPL	3,087
JQ ONE WAY GOAB AT MICCOSUKEE SUBSTATION	1,985
HOWEY 69KV GOAB SWITCH	87,090
BCF REPLACE INSULATORS	
WIC/WLB/LV TEMPORARY RELOCATION	
PURCHASE GUYING EASEMENT	
OCOEE 69KV TRANSMISSION RECONNECTION	2,813
CAMP LK-CLERMONT 69KV RELOC FOR CLER SUB	930
EAGLE NET SUBSTATION LOOP	
SF INSULATOR REPLACEMENT	
WO LINE RELOCATION AT WINTER PARK SUBSTA	
CENTRAL DIV INSULATOR REPLACEMENT BLK	
WO 94&95-REFRAME FOR BILLBOARD CONFLICT	
FX REPLACE TRANSMISSION INSULATORS	

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1991

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
HTE CONDEMNATION	5,256
TMS CONDEMNATION	37,498
MEADOW WOODS SO-HUNTERS CREEK 69KV LINE	777,669
DEX CONDEMNATION	12,319
SB 69KV LINE - CONDEMNATION	19,253
BAYHILL-VINELAND	11,822
LAKE MARION-POINCIANA 69KV LINE	
HIGHLANDS-CLEARWATER 69KV LINE	
INTERCESSION CITY-POINCIANA 69KV LINE	1,113,315
AVON PARK - FISHEATING CREEK 230KV LINE	1,072,016
OVERHEAD TRANSMISSION LINES	1,119,163
ANDERSON INSTALL TRANSF TRIP RELAYING	48,536
PERRY CHANGE-OUT RELAYS	6,320
CABBAGE SWAMP INSTALL RTU	15,012
BROOKRIDGE 2ND 230/115 MVA TRANSFORMER	2,511,873
RIO PINAR SUBSTATION FAULT RECORDER	103,660
WINDERMERE 69/13KV CAPACITY INCREASE	246,453
CR PLANT #3 TRANSFORMER CHANGE-OUT	
OCCIDENTAL INSTALL POWER REVERSE & RELAY	5,735
PORT ST. JOE REFURBISH & REACTIVATE	
MARTIN WEST S O E RECORDER RETROFIT	31,880
NORTH LONGWOOD REPL OVERDUTIED BREAKER	
BROOKSVILLE 115/69KV CAPACITY INCREASE	1,083,902
CRYSTAL RIVER EAST S E R RETROFIT	46,484
RIO PINAR C/O PRIM LINE RELAYS	21,932
BROOKSVILLE WEST SER RETROFIT	13,424
CITY OF WAUCHULA RTU UPGRADE & EXPANSION	9,421
CLERMONT EAST SER RETROFIT	29,151
CAMP LAKE EMERG TRANSFORMER CHANGE OUT	143,138
TURNER PLANT REPLACE OVERDUTIED BREAKER	89,138
TURNER PEAKER RTU REPLACEMENT & UPGRADE	56,542
SORRENTO S E R RETROFIT	14,445
HOLDER FAULT RECORDER	131,515
PORT ST JOE TERMINAL & BRKR ADDITION	162,653
FT MEADE SUB PCB CAPACITOR C/O	134,986
SPRING HILL 2 CHG-OUT 3 115KV PT'S	21,692
AVON PARK OIL CONTAINMENT FOR TRANSFORMS	15,782
BAYBORO OIL CONTAINMENT FOR TRANSFORMERS	15,937
HIGGINS OIL CONTAINMENT FOR TRANSFORMERS	14,843
INTERCESSION OIL CONTAIN - TRANSFORMERS	21,802
TURNER OIL CONTAINMENT FOR SUBST TRANSF	34,111
PIEDMONT LANDSCAPING	10,292
RIO PINAR 230KV C.T. CHG-OUT	6,216
LAKE TARPON TIE-LINE METERING	41,853
DALLAS LAND PURCHASE	1,645
NORTH LONGWOOD METERING C.T. CHG-OUT	38,593
GULFPINE LAND PURCHASE	924,839
LAKE JACKSON REPL REMOTE TERMINAL UNIT	9,867

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1991

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
TARPON SPGS S E R RETROFIT	51,786
WEST LAKE WALES 230/69KV CAP INCREASE	1,458,641
E CLWR REPL DEFECTIVE BATTERY BANK	5,348
RIO PINAR REPL CARRIER EQUIP-ECON 230KV	21,388
N LONGWOOD REPL CARRIER EQPT	2,541
SMYRNA BEACH 115KV TERM FOR CASSADAGA	40,476
JASPER REPLACE 69KV PT	920
E.C.C. REPLACE BROKER TERMINALS	
DELAND WEST FUSE REPLACEMENT	17,239
BROOKRIDGE SUB 120/240V STA SVC INSTALL	27,982
AVON PARK PLANT REPL L/A	1,615
JASPER C/O BECKWITH TAP CHANGER CONTROL	1,822
MARTIN WEST CHANGE OUT RELAYS	4,426
CRYSTAL RIVER E. CHANGE OUT RELAY	2,225
MEADOW WOODS SO. 69KV TERM & BRKR	35,118
DEBARY SUB 230KV EXPAN COMB TURBINES	742,288
AVON PARK 115/69KV BANK3 CAP INCR	772,685
CR PLANT HELPER COOLING TOWERS	36,145
VANDOLAH 230KV TERMINAL & BRKRS FOR SECO	6,951
ULMERTON SUB FAULT RECORDER	15
IDYLWILD 75/84 MVA XFR UPGD 150/168 MVA	102
SEVEN SPGS SUB HIGH DENSITY DISTRIB ADD.	534
NORTHEAST INSTALL CHC FAULT DETECT RELAY	
WINDERMERE FAILED CCVT CHANGE OUT	3,354
RIO PINAR SUBSTA CHANGEOUT LINE RELAYS	12,176
FT MEADE C/H INSTALL A/C UNIT	2,509
BARCOLA SUB REPL DEFECT BATTERY BANK	6,253
HIGGINS PLT SUB 115KV OVERDUTIED BRKR CD	5,521
LARGO SUB FEEDER BRKR CHANGE-OUT	2,237
ARCHER REPL PROTECTIVE RELAYS UF CIRCUIT	12,375
PERRY SUB INSTALL 2 SEL-DTA'S TELEMTR	4,018
SUWANNEE REPL DEFECT BATTERY BANK	2,935
PERRY CONVERT BRKR N-10 TO DC RECLOSE	6,392
OCALA AIRPORT SUB MARTEL 69KV DELVR PT	11,081
BROOKSVILLE SUB REPL AC-DC PANELS	7,583
TARPON SPGS UPGD 13KV SERIES EQUIP.	3,266
SILVER SPGS 250 MVA XFR BANK & UPGD BRKR	9,285
ECC QFILE FOR VAX CLUSTER	6,327
ECC CELLULAR PHONES	
CENTRAL FLA SUB FAULT RECORDER	70,531
FORT WHITE FAULT RECORDER	6,616
CAMP LAKE CHANGE-OUT SER	6,369
HOLDER REPL BATTERY & CHARGER	2,863
UNAPPROVED	2,987
UNAPPROVED	
CRYSTAL RIVER FAULT RECORDER 1 & 2	36,600
CRYSTAL RIVER 500KV FAULT RECORDER	36,510
CRYSTAL RIVER 230KV FAULT RECORDER	37,877

FLORIOA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1991

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
ECC LASER PRTR & AUOT DATA SWITCH	1,513
AVON PARK CHANGE OUT RELAYS #9901	2,589
HUDSON SER RETROFIT	
WOODMERE SER RETROFIT & FAULT RECDRDER	7,495
SUWANNEE RIVER PLT SUB CHANGE OUT RELAY	2,724
ANCLOTE PLT STEP-UP XFR HEAT EXCHG REPL	148,864
ECC VIDED CONFERENCE EQUIPMENT	
NO. LONGWOOD SUB CHANGE-OUT LINE RELAYS	1,274
WINDERMERE CHANGE-OUT GRD RELAY SW#759	341
MICCOSUKEE SUB REPL RTU	
WINDERMERE REPL OVERDUTIED BREAKER	
TURNER PLT SUB REPL BREAKERS	2,543
DORAL INSTALL RTU MONITOR DADE RESOR REC	196
PASADENA SUB INSTALL HIFAS RELAY	
SUWANNEE PLT FEEDER BRKR CHANGE-OUT	13,371
NORTHEAST SUB DISPATCH CHANGES	
INTERCESSION CITY C/O GRD RELAY	
TARPON SPGS INST PHASE RELAY	18,456
LAKE TARPON SUB-TERM FOR KATHLEEN LINE	6,376,290
ECC COMPUTER SYSTEM	
CENTL FL 69KV BRKR FOR BELLEVIEW	
CROSS CTY EAST NEW SUB	25,057
HANSON INSTALL MOTOR OPERATORS	
FT MEADE OSCILLOGRAPH	176,159
W LK WALES REPL CARRIER EQPT	12,091
KATHLEEN SUB-TERMINAL FOR LAKE TARPON	587,536
LOCKHART 230KY NEW SUB	148,285
OSMOSE REINFORCED POLES-EMERGENCY	125,245
POLE BRACING	240,458
OSMOSE POLE	3,718
POLE BRACING	23,750
DOT SKYWAY STRUCTURE "A" REPLACEMENT	1,108
DOT SKYWAY TOLL PLAZA	
SO.SUNCOAST DIST LINES $50000 & UNDER	
TARPON SPGS CR-77	68,909
RELOCATE FACILITIES ENTERPRISE RD SR 580	69,534
RELOCATE FACILITIES SR 580-REPUBLIC DR	107,925
OSMOSE POLE BRACING	68,678
NO.SUNCOAST DIST LINES $50000 & UNDER	
RECONDUCTOR SR 44	33,429
POLE BRACING	8,030
POLE BRACING	838
POLE BRACING	
POLE BRACING	11,869
POLE BRACING	28,853
POLE BRACING	
POLE BRACING	
POLE BRACING	

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1991

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
CENTRAL DIST LINES $50000 & UNDER	
NORTHERN DIST LINES $50000 & UNDER	
OX POND RD SR 441	283,313
RIDGE DIST LINES $50000 & UNDER	
APOPKA VARIOUS PLACES	348
WTR GDN APOPKA-VINELAND	171,626
WTR GDN APOPKA VINELAND	166,305
WTR GDN APOPKA VINELAND	170,319
WTR GDN CONROY RD	98,415
WTR GDN APOPKA VINELAND	128,623
TURKEY LAKE RD TO WEST APOPKA-VINELAND R	185,762
OSMOSE POLES	44,260
OSMOSE POLE BRACING	85,514
CLERMONT POLE REPLACEMENT	
MID FLORIDA DIST LINES $50000 & UNDER	
E ORANGE DEAN RD	
DELAND GRAND AVE	165,489
DELAND NORMDY TO DOYLE	94,907
RELOCATE FACILITIES D.O.T.	
POLE BRACING	179,832
OSMOSE POLE BRACING	33,590
EASTERN DIST LINES $50000 & UNDER	
BLANKET CONSUMERS METERS-SYSTEM	
LOAD MANAGEMENT THERMAL STORAGE	1,465,421
LOAD MANAGEMENT THERMAL STORAGE	48,398
LOAD MANAGEMENT TARGET COMPUTER SYSTEM	107,946
LOAD MANAGEMENT TARGET COMPUTER SYSTEM	2
METER DEPT DEMAND METER RETROFIT	557,502
LOAD MANAGEMENT BAR CODE READER	3,357
NON-INSTRUSIVE LOAD MANAGEMENT MONITOR	
SERVICES SO.SUNCOAST DIV	
SERVICES NO.SUNCOAST DIV	
SERVICES CENTRAL DIV.	
SERVICES NORTHERN DIV	
SERVICES RIDGE DIV.	
SERVICES MID FLORIDA DIV.	
SERVICES EASTERN DIV.	
OVERHEAD DISTRIBUTION TRANSFORMERS	
OH TRANSFORMER BLANKET	
UG TRANSFORMER BLANKET	
LAKE WEIR INSTALL 27MVAR CAPACITOR BANK	
ECON SECOND 50MVA 230/13KV TRANSFORMER	9,164
FOLEY 13KV FEEDER BKR ADDITION	42,214
CENTRAL PARK THIRD 30MVA TRANSF ADDITION	1,032,619
INTERNATIONAL DRIVE 230/13KV SUB	13,161
DISSTON REPLACE FEEDER BREAKERS	75,760
BITHLO SECOND 69/13KV 30MVA TRANSFORMER	7,383
TWIN COUNTY RANCH 115/13KV CAP INC	37,055

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1991

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
NARCOSSEE REPLACE DEFECTIVE BATTERY BANK	3,059
BONNET CREEK SUBSTA TRANSF CHANGE-OUT	
POINCIANA SUBSTATION CAPACITY INCREASE	
CLERMONT REPLACE 2 FAILED 69KV GOAB SW	9,931
LAKE BRYAN INSTALL 13KV FEEDER BREAKER	44,950
HILLIARDVILLE(TALQUIN) TRU UPGRADE	11,649
SUMTER ELEC COOP-TAVARES RTU UPGRADE	9,626
ZEPHYRHILLS 21.6 MVAR CAPACITOR BANK	
AVON PK N 69KV CAPACITOR INSTALLATION	169,324
BAY HILL INSTALL 13KV FEEDER BREAKER	54,412
TRENTON PCB CAPACITOR CHANGE-OUT	104,075
CROSSROADS FEEDER BREAKER ADDITION	27,139
NEW GOTHA 69/13KV SUBSTATION LAND PUR	6,404
DELAND EAST CAP BK INSTALLATION	227,059
MT. DORA CHANGE-OUT 69KV POWER FUSES	6,369
FOLEY CONTOLS FOR PROCTOR & GAMBLE	31,667
WINTER PK E CHG-OUT PRIMARY LINE RELAYS	44,063
LAKE ALOMA LANDSCAPING	2,522
WINTER GARDEN LANDSCAPING	3,813
WINTER PARK LANDSCAPING	5,213
MOBILE BTTRY&TRLR #1 NEW CHGR TRL	11,881
WINTER PK E PRIMARY LINE RELAY CHG-OUT	52,482
OVIEDO CHANGE-OUT RELAYS	2,264
EAST ORANGE CHANGE-OUT RELAY	714
CROSS BAYOU REPLACE FAILED BREAKER	35,328
BELLEAIR C/O CLEARWATER LINE RELAYS	16,917
CR SO C/H REPLACE A/C UNIT	1,367
UNIV OF FLA REPLACE FAILED CCPD	4,354
DACO CONSTRUCT 69/25KV MINING SUBSTATION	
CASSADAGA 115/13KV DISTRIBUTION SUBSTA	451,174
MAXIMO C/H REPL A/C UNIT	1,781
PONKAN SUBSTA EARLY LAND PURCHASE	3,283
DOUGLAS AVENUE 69/13KV SUBSTATION	13,313
DELEON SPRINGS 115/13K SUBSTATION	7,827
KELLY PARK REPLACE BATTERY CHARGER	2,338
CITRUSVILLE POWER TRANSFORMER CHANGE-OUT	8,543
WEKIVA SUBSTA CHANGE OUT RELAYS	5,008
ORANGE CITY SUBSTA CHANGE OUT RELAYS	2,154
POINCIANA SUBSTA CHANGE OUT RELAY	3,419
ORANGEWOOD SUB FEEDER BREAKER ADDITION	47,249
LAKE BRYAN 69KV TERM & BRKR VINELAND LIN	134,374
WALSINGHAM SUB FEEDER BREAKER CHANGEOUT	24,063
EAST POINT 13KV FEEDER BRKR ADD.	3,438
BEACON HILL CAPACITY INCREASE	3,561
PLYMOUTH CHG BANK2 TO 69/13KV & UPGD SUB	2,600
PINECASTLE SUB INCR FIRM CAPACITY	12,425
BAY HILL INSTALL PILOT WIRE RELAY SCHEME	4,888
DELTONA - 115KV BRKR FOR CASSADAGA	3,977

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1991

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
WINTER PARK E. INCREASE FIRM CAPACITY	5,425
OCOEE CAP INCREASE 3RD BANK ADDITION	319,418
CLERMONT SUB CAPACITY INCR	17,662
GAINESVILLE REPL BRKRS-INSTALL MVAR BANK	133
ORANGE SUB ADD TWO 13KV BRKRS -BANK2	9,848
DENHAM CAP INCR & FEEDER ADDITION	605,835
ALAFAYA SECOND 30MVA 69/13KV TRANSFORMER	224
MOUNT DORA TEMPORARY SECOND BANK	33,786
ZELLWOOD REPLACE XFMR STORM DAMAGE	14,105
EMER - EATONVILLE BREAKER FAILURE	39,834
EMER - SKYLAKE BREAKER FAILURE	3,442
NORTHEAST C/H REPLACE A/C UNIT	2,218
OVIEDO REPL FAILED 69KV ARRESTER	1,338
INGLIS MINING REPL FAILED BRKR	15,915-
CR SOUTH REPLACE FAILED CCPD	5,306
HAINES CITY SUB INSTALL SEL-DTA TELEMTR	1,610
FOUR CORNERS REPL BAD BATT CHARGER	829
PALM HARBOR REUSE H2O SOURCE IRRIGATION	
WILLISTON PCB CAP BANK CHANGE-OUT	2,960
ZELLWOOD FEEDER BRKR ADDITION	
WEKIVA SUB SER RETROFIT	4,520
CYPRESSWOOD FOUNDATION ADDITION K-317	1,200
ECON LANDSCAPING-TREE INSTALLATION	
OLDSMAR REPL FAILING BREAKER	20,511
REGULATOR SPARES CAPITALIZE 1992	12,411
TAFT SUB 13KV FEEDER ADDITION	4,186
FOUR CORNERS XFR CHANGE-OUT	
MT DORA PCB CAP BANK CHANGE-OUT	4,934
COUNTRY OAKS REPL IRRIGATION PUMP	773
EAGLES NEST INSTALL 2ND 69/13KV 10MVA	7,601
BARBERVILLE SUB SER RETROFIT	3,314
SIXTEENTH ST. SECURITY FENCE	1,999
ELFERS CHANGE OUT TAP CHANGER CONTROL	3,887
HIGHLANDS SUB CHANGE OUT RECL RELAY	1,734
AVON PARK NORTH C/H REPL AIR COND UNIT	1,367
ZEPHYRHILLS NORTH C/H REPL A/C UNIT	1,367
32ND STREET 115KV P.T.	5,563
NEWBERRY 230/69KV TEMP S/B XFMR ADDITION	18,063
AGRICOLA #1 CHANGE-OUT TRANSFORMERS	834
CROSS BAYOU REINSTALL REPAIRED BRKR	1,516
DISSTON SUB 115KV P.T. ADDITION	604
WEWAHOOTEE SUB CAPACITY INCREASE	199,825
PAYNE CREEK CHURCH 69/25KV MINING SUB	77,590
CABBAGE ISLAND NEW 69/13KV SUB	110
LADY LAKE REPL RTU	173
UNIV. OF FLA. REPL RTU	
BELLEAIR REPL RTU	57
SILVER SPGS REPL RTU	

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1991

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
CASSELBERRY REPLACE RTU	
DELTONA EAST REPL RTU	
CROSS CITY SUB CHANGE-OUT TRANSFORMERS	9,056
UNAPPROVED	
UNAPPROVED	
FORT GREEN #4 CHANGE-OUT TRANSFORMERS	23,465
16TH ST. SUB LANDSCAPING	608
LAKE WALES INSTALL HIFAS RELAY	
CLEARWATER BCH SUB REPL SEA WALL	
ALDERMAN RE-USE WATER SOURCE-IRRIGATION	
INVERNESS LINE RELAY CHANGE-OUT	
LADY LAKE CAPACITY INCREASE	
CLEARWATER 69KV TERMINAL & BREAKER	
32ND ST 2ND 115/13KV 30MVA BK	10,702
ULMERTON WEST 2ND 40MVA BK ADD	
40TH ST OSCILLOGRAPH	40,416
BROOKER CK115KV NEW SUB	
GATEWAY 115/13KV SUB	5,575
UNIV FLA 25KV FEEDER BREAKER	43,926
ORANGE BLOSSOM 69/13KV 20MVA	86,874
TRENTON D076 CHGOUT REL ADD CCVT	10,582
CIRCLE SQUARE NEW 13KV FEEDER BKR	31,951
MADISON TRANSFORMER CHANGE	
FOLEY EMER 69/13KV BK ADD'T	37,704
CYPRESSWOOD CAP INC(2)20MVA TRANSFORMERS	32,350
CLERMONT D316 INST SCADA EQPT	66,606
GROVELAND D41 INST SCADA EQPT	
WEWAHOOTEE SWITCHING CAPABILITY	
WINTER SPGS 230KV EXP & TRANSF ADD	4,274,013
DRANGE CTY 230/115KV EXPANSION	81,756
MYRTLE LAKE 230/13KV SUB	2,268,616
SHINGLE CK 69KV NEW SUB	11,393
HUNTERS CK 69KV NEW SUB	537,638
VINELAND 69KV NEW SUB	47,389
RED BUG RD SUB NEW 69 KV	60,358
ALAFAYA 69KV NEW SUB	1,900
ISLEWORTH 69KV NEW SUB	41,256
BLANKET- SYSTEM PAD MOUNTED TRANSFORMERS	
BLANKET UNDERGROUND SERVICES-SUNCOAST	
ST PETE SKYWAY FISHING PIER	
ST PETE SKYWAY TOLL BOOTH AREA	8,198
ST PETE SKYWAY TOLL SE "A"	8,645
RELOCATE FAC 49 & ROOSEVELT	
SO.SUNCOAST UG DIST LINES $50000 & UNDER	
BLANKET UNDERGROUND SERVICES-NO.SUNCOAST	
RELOCATE FACILITIES ENTERPRISE RD SR 580	89,363
RELOCATE FACILITIES	103,408
NO.SUNCOAST UG DIST LINES $50000 & UNDER	

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1991

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
BLANKET UNDERGROUND SERVICES-CENTRAL	
OKLAWAHA HICKORY RD	3,909
CENTRAL UG DIST LINES $50000 & UNDER	
BLANKET UNDERGROUND SERVICE-NORTHERN	
NORTHERN UG DIST LINES $50000 & UNDER	
BLANKET UNDERGROUND SERVICES-RIDGE	
RIDGE UG DIST LINES $50000 & UNDER	
BLANKET UNDERGROUND SERVICES - MID FLA	
WTR GDN I4-SAND LAKE RD	50,568
BUENA VISTA PARKWAY BLV EXT	
WTR GDN BAY HILL	52,930
WTR GDN HUNTERS CREEK BV	60,185
WTR GDN LK BUTLER BLVD	13,219
WTR GDN DEERFIELD BLVD	55,934
WTR GDN KILGORE RD	129,752
WTR GDN WETHERBEE RD	18,719
WTR GDN WETHERBEE RD	28,594
WTR GDN 535 & TILDEN RD	64,172
WTR GDN OLDWTGDN-APKVIN	42,423
WTR GDN WEATHERBEE RD	10,868
WTR GDN HNTCK&TWNCTR PKW	12,771
WTR GDN TOWN CTR PKWY	
WTR GDN MAQUIRE RD	
WTR GDN CONROY RD	29,487
MID FLORIDA UG DIST LINES $50000 & UNDER	
BLANKET UNDERGROUND SERVICES - EASTERN	
E ORANGE LK PRICE DR	68,199-
RELOCATE FACILITIES D.O.T.	
LK MARY D.O.T.	962,598-
E ORANGE PERCIVAL ROAD	59,897
E ORANGE SUNCREST SUBD	10,073
LONGWOOD MT GREENWOOD T5	31,376-
EASTERN UG DIST LINES $50000 & UNDER	
BLANKET FOR RA004	
ZEPHYRHILLS OFF FURN & EQUIP	
AVON PARK 1991 BLK OFF FURN & EQUIP	
CORP.COMM. 1992 OFF FURN BLK RA 115	
GOC 1992 BLK OFF FURN & EQUIP RA 166	
GOC OFFICE FURNITURE	
GOC CONSTRUCT FURN	
GOC RA 319 BLK OFFICE FURN & EQUIP	
SSUNC CSC FURNISHINGS	
NORTHERN DIV OFFICE FURN	
CRYN 1992 OFFICE FURN INVENTORY	
CRYN 1992 OFFICE FURN & EQUIP	
T&D STORES 1992 OFFICE FURN BLANKET	
METER MISC OFF FURN & EQUIP	
ECC BLK OFF FURN FOR 1992	

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1991

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
BUENA VISTA E&O OFF FURN & EQPT	3,056
APOPKA OP BLK OFF FURN & EQUIP	11,350
JAMESTOWN E&O PURCH FURN & EQUIP	5,222
1991 RIDGE E&O FURNITURE	
ST PETE 1991 BLK FURN VARIOUS RA'S	2,984
ST PETE OFF FURN VARIOUS RA'S	759
ENERGY AUDIT TOOLS/EQUIPMENT	
ECCR OFF FURN & EQPT-BLANKET	
MISC NUCLEAR HARDWARE/SOFTWARE	
CUST.SVC.SYS. CORPORATE STRATEGY VI	2,337,262
STRATEGIC SUPPORT NEW SYS DEVELOPMENT	314,354
REOPEN	573
GOC PURCH ECCR COMPUTER EQUIPMENT	
GOC BLK OFFICE FURN & EQUIPMENT	
PURCH OFFICE FURN WASHINGTON,D.C.OFFICE	12,938
IS APPL DEVELOP SFTW & HDW	
RELATIONAL DATABASE ENHANCEMENT	
CR12 OFFICE FURNITURE	379
ECCR COMPUTER EQUP MACS CASE	
UPS SYSTEM PLANNING'S COMPUTER NETWORK	
EAST ORANGE FURN & DESIGN	6,127
EAST ORANGE DISTRICT OFFICE FURNITURE	15,500
TURNER PLANT OFFICE FURNITURE	5,118
CR12 OFFICE FURNITURE	
DEBARY PLANT OFFICE FURNITURE	
CR12 CENTRAL CHEM-LAB PURCH CHAIRS	2,172
WW CENT REPAIR PURCH CHAIRS	2,891
HIGGINS PLANT OFFICE FURNITURE	647
BACKUP COMPUTER DISASTER RECOVERY	
SEVEN SPGS E&O COLLECTION BOX	313
PUCH CHAIRS 16TH ST COMPLEX	7,110
CR12 BREAK AREA 12TH FLOOR STACK CHAIRS	
ANDERSEN CONSULTING CUSTOMER SOFTWARE	
EASTERN DIV STRMS PURCH OFFICE CHAIRS	
SYS/ENG SER SCANNER/COLOR PRINTER	
SUN MINI-COMPUTER SYS GENERATION PLANNIN	
NSUNC COLLECTION BOXES	577
SEVEN SPGS OP CTR WINDOW BLINDS	3,819
CR12 SITE SUPPORT OFFICE FURNITURE	5,887
CR45 PURCH OFFICE CHAIRS	2,700
MACS CASE COMPUTER EQUIPMENT	
CR45 PURCH CHAIRS	
IND.RELATIONS PURCH TYPEWRITER	
GOC BUILDING "K" FURNITURE	
COMPUTER SYS ONLINE VIEWING COMP.MANUALS	11,189
COMPUTER SYS MGMT ICF CATALOGS	11,460
HIGG OUTAGE MANAGEMENT EQUIP	2,764
NSC ENGY SVC PURCH TABLE	

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1991

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
FOSSIL FURN ACCRUAL	
CR45 PURCH TABLES	
STEAM/OUTAGE MANAGEMENT FURNITURE	4,031
T&D STORES (GOC) PURCHASE CHAIRS	
PINELLAS PK OFF FURN & EQPT	157,848
SUNC AUTOMATED DRAFTING SYS	197,361
WORKSTATIONS 1991	
ITT COURIER EQUIPMENT	
CASH POSTING EQUIPMENT	
SSUNC SOFTWARE FOR 1991 WKSTAT'S	
SEVEN SPGS OP CTR PURCH FURN	298,065
STANDARDIZE DIST.REMOTE CONTROL	
BART PURCH STORAGE CABINETS	
GOC CONSTRUCT FURN	
WALSINGHAM E&O PURCH FILE CABINET	13,987
ANCL 1991 MISCELLANEOUS FURNITURE	5,647
BAYP OFFICE FURN & EQUIP	145
ANCL SYS/SMC SUPPORT FURN	8,256
25TH ST CONSTRUCT WORK CENTERS	1,597
TRANS/SUBSTA CONSTR. PURCH FURN	1,480
METER PURCH LAPTOP COMPUTERS	8,055
OFF FURN FOR NEW PORT RICHEY DIST	
ECC PURCH OFFICE FURNITURE	2,335
DISTRIBUTION AUTOMATION	6,498
GOC PURCH OFFICE FURNITURE	
GOC PURCH MISC DIGITAL EQUIP	14,879
SEVEN SPGS PURCH OFFICE FURN & EQUIP	
BARTOW PURCH OFFICE FURNITURE	4,047
TELECOMM PURCH OFFICE FURN	9,914
RF FAULT INDICATOR LINL TO SCADA RTU	5,895
METER FURNITURE & WORK STATIONS	11,442
METER REFURNISH CLERICAL STATION	20,466
CLW ENGY SVC PURCH FILE CABINET	211
METER PTBLE COMPUTERS SYS.PROT.CNTRL	
NSUNC CSC REDESIGN WORK STATIONS	8,461
CLWTR SLIDE PROJECTOR	
METER LASER SCANNER FOR PT/CT TESTER	2,138
CR SITE DIESEL GENERATOR	
CR 3 1991 MINOR NON-STD COMPUTER	
CR 3 GRAPHICS PRESENTATION	
REOPEN CR3 PRA PURCH COMPUTER	
CR COMP SVCS ORACLE SOFTWARE & UPGRADES	
CR3 1991 PURCH FURN	
CR3 1991 OFFICE FURN & EQPT	
CR HUM RES PURCH OFF FURN & EQUIP	266
CRYS RIV DIST. PURCH OFFICE FURN	
CR FISH HATCHERY PURCH OFF FURN	22,058
CR12 REPL OFFICE FURNITURE	

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1991

DESCRIPTION OF PRDJECT	CWIP BALANCE ACCT 107
(A)	(B)
RIDGE DIV ENG AUTOCAD SYSTEM	
MID-FL CSC WORK STATION ENHANCEMENTS	11,963
PUR 15 1.5 TON CAB & CHASSIS	
36 FT AERIAL DEVICE #3396	
36 FT AERIAL DEVICE #3424	
36 FT AERIAL DEVICE #3425	
36 FT AERIAL DEVICE #3440	
36 FT AERIAL DEVICE #3433	
36 FT AERIAL DEVICE #3435	
36 FT AERIAL DEVICE #3437	
36 FT AERIAL DEVICE #3428	
36 FT AERIAL DEVICE #3439	
36 FT AERIAL DEVICE #3164	
PUR 36 FT AERIAL DEVICE #3174	
PUR VEH #3234 3235 & 3236	53,782
PUR 15 3/4T 4X2 CAB-CHASSIS	195,519
PUR 32 FT AERIAL DEV #3234	
PUR 32 FT AERIAL DEV # 3235	
PUR 32 FT AERIAL DEVICE #3236	34,052
PUR 4 FREIGHT TRAILERS	128,944
PUR 5 4X4 PICKUP TRUCKS	246
PUR 4 2.5T 4X4 CAB & CHASSIS	246,334
PURCHASE 4 AERIAL DEVICES	160,476
150' AERIAL BKT TRK #3500	605,758
URD HYDRAULIC PULLER	50,610
PUR 4 2.5T 4X4 DIESEL	214,704
FABRICATE 8 FT FLATBED BODY	
FABRICATE 8 FT FLATBED BODY	
6X6 DIESEL CHASSIS	362,982
PUR 4 DIGGER DERECKS	266,104
150' AERIAL DEVICE & 8X6 CHASSIS	5,123
12000 GVW CARGO TRAILER	5,961
THREE CNG TRAILERS	28,382
A/C VEH # 3194	857
PUR TRAILER # 4022	16,335
EQUIPMENT TRAILER # 4023	3,900
UTILITY TRAILER	2,394
FLATBED BODY # 1294	2,811
FLATBED BODY # 1882	2,815
12 FT STAKE BODY W/LIFTGATE	6,697
PURCHASE 50 PASSENGER CARS	247,541
TOWABLE HYD. BACKHOE	17,287
PUR FIVE 4X4 UTIL VEH	
PUR TWO 4X4 UTIL VEH#1414, 1415	240
PUR 4X4 CAB & CHASSIS #3507 3508 & 3509	1,438
REMOUNT AERIAL DEVICE VEH #3203	10,203
REMOUNT AERIAL DEVICE VEH #3202	8,738
PUR VEH #3006, 3018, & 3019	959

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1991

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
PUR VEH #3029 & 3030	479
PUR 10 CAB & CHASSIS FOR 36 FT AERIAL DE	479
SPARE STARTER/GEN. FOR LEAR JET	10,327
PUR 3 STATION WAGONS	
PUR 12 MINI-VANS	
32 FT AERIAL DEVICE #3006	479
32 FT AERIAL DEVICE # 3018	
32 FT AERIAL DEVICE # 3019	
32 FT AERIAL DEVICE # 3507	
32 FT AERIAL DEVICE # 3508	
32 FT AERIAL DEVICE # 3509	
TRACKED AMPHIBIOUS MARSH MACHINE	613
12 FT STAKE BODY W/LIFTGATE #3146	
12 FT STAKE BODY W/LIFTGATE #3150	
12 FT STAKE BODY W/LIFTGATE #3166¢	
8 FT FLATBED BODY #1389	1,501
3/4T PICKUP TRUCK	
PUR 5 4X4 DOWNSIZED PICKUPS	
ASPLUND AERIAL DEVICES	31,876
PUR 10 3/4T 4X2 CAB & CHASSIS	
TWO 1T CAB & CHASSIS # 3269 & 3271	
1T 4X2 CAB AND CHASSIS	
ALUMINUM STEP VAN # 3105	
3 12000 GVW CARGO TRAILERS	
PUR 15 DOWNSIZED PICKUPS	
OP CENTER CONSOLES-NSUNC	62,394
SOSUNC OP CENTER CONSOLES	74,414
SYS TELECOMM EQPT FOR HURRICANE PLG	15,676
FIBER OPTIC SYS TERMINALS	156,190
PURCHASE MOBILE & PORTABLE RADIO EQPT	218,921
VARIOUS PLUG-IN MODULES	114,045
MISCELLANEOUS TELEPHONE EQUIPMENT	45,367
900 MHZ MULTIPLE ADDRESS EQUIPMENT	95,150
JASPER M/W SITE REPL M/W ANTENNA SYSTEM	8,454
LIVE OAK M/W SITE REPL M/W ANTENNA SYS	56,218
MADISON M/W SITE REPL M/W ANTENNA SYS	16,485
MONTICELLO M/W SITE REPL M/W ANTENNA SYS	19,108
LAFAYETTE REPL MICROWAVE ANTENNA	17,110
25TH STREET - SCOTTY'S PHASE II	
CRYSTAL RIVER DISTRICT OFFICE COMM. SYS	24,522
SYS RADIO REPLACEMENTS	175,555
CR FISH HATCHERY COMMUNICATION NETWORK	36,786
CRYSTAL RIVER SITE-WIDE TELEPHONE SYSTEM	359,610
ZEPHYRHILLS DISTRICT ELECTRONIC KEY SYS.	10,967
FIBER OPTICS SYS DELAND ON DDW 230KV	188,308
TARPON SPGS DIST PURCHASE TRUNKED RADIOS	359
CLERMONT MICROWAVE REPL 900 MHZ M/S	
SUNCOAST REPL PORTABLE RADIOS PHASE TWO	95,569

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1991

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
RADIOS FOR SYS PROTECT & CONTROL	4,810
SYS CELLULAR TELEPHONES	13,590
ECC PBX EXPANSION	38,703
PINELLAS PARK DIST KEY SYSTEM	5,660
SO. SUNCOAST CELLULAR TELEPHONES	13,127
LAKE WALES MOBILE RADIO REPEATER INSTALL	9,437
TRANSPORTABLE ANTENNA TOWER	7,856
CUSTOMER SERVICE ADMIN. CELLULAR PHONE	
25TH ST. ACDV EXPANSION	
CRYSTAL RIVER #3 REPL PBX	
WINTER PARK CSC DIGITAL ACD	194,405
BROOOKSVILLE DISTRICT OFFICE KEY SYSTEM	
SYS MOBILE AND PORTABLE RADIO EQUIPMENT	
16TH ST. VOICE MAIL	
GOC BLDG "K" COMMUNICATIONS SYS	
SYS PLUG-IN MODULES	
MISC TELEPHONE EQUIPMENT-SYSTEM	
SYSTEM DATA MODEMS	
TELECOMMUNICATIONS EQUIP 1991 ACCRUALS	26,925
SYS FIBER OPTICS MONITOR/ALARM SYS	42,314
SYS ACD NETWORKING	45,929
WTR PK REMOTE ACD INSTR AUT RO SYS	15,417
FIBER OPTIC SYSTEM-DISTR TIMING NETWORK	32,690
SEVEN SPGS OPER CTR TELECOMM FACILITIES	234,994
APOPKA LN PURCH PULLER/TENSIONER	
APOPKA SUBST.MTCE. PURCH TOOLS & EQUIP	
WW CENT REPAIR SHOP TRANSF.TEST EQUIP	
METER BLADE CLEANING SYSTEM	35,175
INSULATOR TEST DEVICE	1,075
SEVEN SPRINGS LINE PURCH SWEEPER	23,011
SYSTEM GARAGE FLEET TOOLS	25,973
GOC BUFFERS AND VACUUMS	3,211
CONVERT (6) VEHICLES TO CNG AVON PK	13,841
SUBST PURCH MINOR TOOLS	3,035
TRANS PURCH MINOR TOOLS	54,068
ST PETE LN PURCH TOOLS	
ST PETE FLEET BLANKET TOOL	2,927
ST PETE GARAGE PURCH SHOP TOOLS	5,026
NSUNC BLANKET MISCELLANEOUS SHOP TOOLS	6,954
FLEET TOOLS SUPPORT AIRCRAFT MTCE	10,609
PALMETTO OP CENTER (1) COMP.GAS STATION	23,358
MONTICELLO LN TOOL REPLACEMENT	21,362
MONTICELLO FLEET MISC SHOP TOOLS	1,704
RIDGE PURCH POLE BOSS PULLER	5,723
LK WALES FLEET PURCH TOOLS	2,929
APOPKA FLEET PURCH SHOP TOOLS	2,515
EASTERN DIV PURCH SHOP TOOLS	15,655
SUBSTA.MTCE-APOPKA PURCH TOOLS	7,073

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1991

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
TURNER PLANT STRM PURCH MISC EQUIP	3,771
CR 12 STRM REPL DOOR	
CR45 STRM SHELVING FOR MEZZANINE	
METER WAREHOUSE SHELVING	
GOC "J" UPGRADE PC'S	
SEVEN SPGS OP CTR SECURITY EQUIP	6,947
UPGRADE GERBER SCANNER SYSTEM	9,848
LAZERMASTER(DUTPUT PRINTER)	15,292
MATL RECLAM PURCH ALLIGATOR SHEAR	
WW PURCH HEAVY DUTY INDUSTRIAL LOADER	
GOC PHOTOGRAPHY EQUIPMENT	
BARTOW STRM PURCH EQUIP	5,080
SEVEN SPGS PURCHASE EQUIPMENT	44,912
SEVEN SPGS PURCHASE TOOLS	
HIGGINS/TURNER STRMS PURCH EQUIPMENT	12,844
GOC AUDIOVISUAL EQUIPMENT	37,361
CR SITE STRM MISC STORES EQUIP	
WW PURCH CABLE RECOVERY EQPT	472,116
CR SITE HAZARDOUS MATL/WASTE EQUIP	6,201
TURNER MATL HANDLING EQUIP	44,199
PTBLE TEST EQUIP-SYS WIDE	65,479
PTBLE TEST EQUIP-RELAY DEPT	88,100
METER PTBLE TEST EQPT DIV.OP.	67,418
METER PTBLE TEST EQPT DIV.OPERATIONS	34,651
METER PTBLE TEST EQPT DIV OPERATIONS	55,135
METER PTBLE TEST EQPT DIV.OP.	36,071
PTBLE TEST EQUIP DIV OP	28,704
METER PTBLE TEST EQPT DIV OP	25,348
METER PTBLE TEST EQPT DIV.OP.	
METER PTBLE TEST EQPT DIV.OP.	
METER PORTABLE TEST EQPT-DIV DP	38,466
CRYSTAL RIVER NEW DIST OFFICE	
25TH ST PHASE II SCOTTY'S RENOVATION	
EAST ORANGE NEW DISTRICT OFFICE	391,678
BLDG B ELECTRICAL COMPUTER FEED UPGRADE	970,810
GOC REPLACEMENT CARPET FOR J BUILDING	3,725
PORT ST. JOE DISTRICT OFFICE RENOVATIONS	
JASPER DISTRICT OFFICE RENOVATION	36,990
WILDWOOD CENTRAL TOOL SHOP EXPANSION	8,877
ZEPHYRHILLS DIST OFFICE RENOVATION	20,139
WW OPER CTR PAVING (RECLAMATION)	166,947
WALSINGHAM OPER CTR GREASE/OIL RUN-OFF	32,996
LARGO NEW DISTRICT OFFICE	4,416
GOC PROPERTY PURCH(FREEDOM FEDERAL)	
ECC REMODEL COMPUTER, CNTL, & TRNG ROOM	8,987
JAMESTOWN COMPUTER OFF A/C UNIT	902
FROSTPROOF DISTRICT OFFICE SIGN	1,592
TOWER UPGRADE ELEVATORS FOR HANDICAPPED	

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1991

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
GOC ELECTRICAL UPGRADE "H" & "B-2"	15,024
JAMESTOWN E&O CNTR PAVEMENT REPLACEMENT	4,668
CLERMONT OPERATIONS CENTER BUILDING	28,772
JAMESTOWN E&O CNTR FLEET SVCS EXPANSION	236
DELAND DISTRICT OFF.AWNINGS AND FRAMES	7,263
GOC B2 ACCESS HALLWAYS CARPET TILE	23,016
CLWR DIST EMPLOY PARKING-SECURITY FENCE	4,842
ST PETE GARAGE LIFT REMOVAL	
FREEDOM FEDERAL PURCH. INSTALL LUMINAIRE	872
LSHLD IMPROVEMENTS TO TALLAHASSEE OFFICE	26,706
ST PETE PAINT SHOP REPL AIR COND. UNITS	2,251
APALACHICOLA STOREROOM FENCING	
WALSINGHAM OPS GARAGE REPL LIGHTING	4,081
MONTICELLO DISTRICT OFFICE LAND	2,834
LAKE WALES DIVISION REPL IRRIGATION PUMP	1,060
HAINES CITY DIST OFF DRIVE-IN WINDOW	
JAMESTOWN E&O CNTR DISPATCH RM AIR CLEAN	3,064
PINELLAS PARK DIST SECURITY SYSTEM	7,698
LAKE WALES E&O CNTR SECURITY SYSTEM	
G2 HALLWAYS CARPET TILE	16,099
PINE CASTLE DIST OFFICE SIGN	
JAMESTOWN OPS CENTER SIGN	
HAINES CITY DIST OFFICE SIGN	11
OCALA OPS CNTR COVERED TRUCK PARKING	15,224
GOC BLDG. "K" (FREEDOM)	45,341
SEVEN SPGS OPS CENTER SIGN	4,846
MADISON O/O HOME SVC CNTR REPL A/C UNITS	1,608
GOC CAFETERIA "F" REPL FLOORING	
ST. PETE. DISPATCH ROOM AIR CLEAN SYS	3,102
MONTICELLO NO.DIV. OFFICE NEW CARPET	
APOPKA OPS CENTER NEW CARPET	14,862
JAMESTOWN E&O CNTR CLOSED-LOOP WASH EQIP	21,763
ST. PETE. OPS CNTR CLOSED-LOOP WASH EQIP	29,166
GOC A10 2.5 TON FAN COIL-ELEVATOR MECHRM	
ST. PETE. METER DEPT. WOMEN'S SHOWERS	1,711
LAKE WALES FLEET SVCS LIGHTING	
ST. PETE. DISTRICT OFFICE SIGNAGE	
25TH ST. STOREROOM EXPANSION TELECOM	
WILDWOOD CENTRAL REPAIR A/C SYSTEM	
GOC LAWN MAINT. BLDG.	
GOC COURTYARD/PATIO	
GOC C&D BLD LASER PRINTER CIRCUITS	29,364
JAMESTOWN E&O REPLACE SECURITY SYSTEM	
WW RECL FAC CONCRETE DIVIDERS	
APALACHICOLA STOREROOM PAVING	14,712
AVON PARK D/O LANDSCAPING INSTALLATION	3,859
25TH ST OPS CNTR DISPATCH REPL GENERATOR	2,908
GOC "C" BLDG REPL CARPET	

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1991

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
OCALA OPS CNTR CENTRAL DIVISION OFFICE	
SO. SUNC DISPATCH CENTER REMODEL	
ST PETE 25TH ST (SCOTTY'S)-LANDSCAPING	
ST PETE DIST METER STORAGE FAC	
OCALA LINE OPERATIONS CENTER - LAND	
MONTICELLO DIV. E&O SEWER HOOK-UP	
JAMESTOWN OPS CNTR FUEL IS. DISPENSER	
PINELLAS PARK NEW DISTRICT OFFICE	
SEVEN SPGS OP CTR	
REOPEN	7,153
WW CENTL REP SHOP PAINT & SANDBLAST	30
BROOKSVILLE DISTRICT OFFICE REMODELING	11,992
MONTICELLO FLEET SVCS DRAINAGE SYS	23,595
GENERAL & ADMIN EXP-EXECUTIVE DEPT	6
GENERAL & ADMIN EXP-PLANT ACCTG	1
GENERAL & ADMIN EXP-GENERATION CONST	
CONSTRUCTION PAYROLL ACCRUAL	1,722,574
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
	241,484,066 *

*Difference from Page 216 due to rounding.

CONSTRUCTION OVERHEADS-ELECTRIC

1. List in column (a), kinds of overheads according to titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	GENERAL ADMINISTRATIVE CAPITALIZED	557,679
2	ENGINEERING AND SUPERVISION	24,736,806
3	ENGINEERING SERVICES	18,662,947
4	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION	8,372,444
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46	TOTAL	52,329,876

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover (b) the general procedure for determining the amount capitalized (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3 (17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

ENGINEERING AND SUPERVISION

THE EXPENDITURES REPORTED UNDER THE ABOVE CAPTION INCLUDE PAYROLL, AUTO, EXPENSE ACCOUNTS AND MISCELLANEOUS EXPENSES OF EMPLOYEES ENGAGED ON SPECIFIC PROJECTS, AND ARE CHARGED DIRECTLY TO THE WORK ORDERS INVOLVED, EXCEPT OVERHEAD AND UNDERGROUND DISTRIBUTION LINES. COSTS FOR OVERHEAD AND UNDERGROUND LINES ARE CHARGED DIRECTLY TO A SEPARATE WORK ORDER FOR EACH IN CONSTRUCTION WORK IN PROGRESS, ACCOUNT 107, AND ALLOCATED MONTHLY TO OPEN CONSTRUCTION WORK ORDERS. THE ALLOCATION TO OPEN PROJECTS IS DETERMINED BY THE PERCENTAGE OF DISTRIBUTION, ENGINEERING AND SUPERVISION MONTHLY CHARGES TO THE RELATED CONSTRUCTION WORK IN PROGRESS MONTHLY DIRECT CHARGES.

AMOUNT CAPITALIZED $19,787,644

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line (5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)		Amount (b)	Capitalization Ratio (Percent) (c)		Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S	87,065			
(2)	Short-Term Interest				s	6.66
(3)	Long-Term Debt	D	1,019,990	41.80%	d	7.95
(4)	Preferred Stock	P	233,497	9.57%	p	7.21
(5)	Common Equity	C	1,186,550	48.63%	c	13.75
(6)	Total Capitalization		2,440,037	100.00%		
(7)	Average Construction Work in Progress Balance	W	221,056			

2. Gross Rate for Borrowed Funds

$$s\left(\frac{S}{W}\right)+d\left(\frac{D}{D+P+C}\right)\left(1-\frac{S}{W}\right) = 4.63\%$$

3. Rate for Other Funds

$$\left[1-\frac{S}{W}\right]\left[p\left(\frac{P}{D+P+C}\right)+c\left(\frac{C}{D+P+C}\right)\right] = 4.47\%$$

4. Weighted Average Rate Actually Used for the Year:

a. Rate for Borrowed Funds - 4.63%

b. Rate for Other Funds - 3.40%

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE (continued)

GENERAL ADMINISTRATIVE CAPITALIZED

GENERAL ADMINISTRATIVE CAPITALIZED REPRESENTS THE INCREMENTAL SALARIES AND EXPENSES OF GENERAL OFFICE EMPLOYEES WHOSE DUTIES ARE DIRECTLY ATTRIBUTABLE TO CONSTRUCTION. THE COSTS ARE CHARGED DIRECTLY TO SEPARATED WORK ORDERS, CONSTRUCTION WORK IN PROGRESS, ACCOUNT 107, AND ALLOCATED MONTHLY TO OPEN CONSTRUCTION WORK ORDERS. THE ALLOCATION TO OPEN PROJECTS IS DETERMINED BY THE PERCENTAGE OF GENERAL ADMINISTRATIVE CAPITALIZED MONTHLY CHARGES TO THE MONTHLY CONSTRUCTION WORK IN PROGRESS CHARGES.

AMOUNT CAPITALIZED $465,421

ENGINEERING SERVICES

INCLUDES AMOUNTS PAID TO OTHER COMPANIES, FIRMS, OR INDIVIDUALS FOR SPECIALIZED ENGINEERING SERVICES AND ASSISTANCE, WHICH ARE CHARGED DIRECTLY TO RELATED CONSTRUCTION WORK ORDERS.

AMOUNT CAPITALIZED $6,852,528

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION

THE AFUDC RATE APPROVED BY THE FLORIDA PUBLIC SERVICE COMMISSION FOR 1991 WAS 8.03%. RATE ORDER 16371 ALLOWED SIMPLE COMPOUNDING OF AFUDC EFFECTIVE JANUARY 1, 1986. THE MONTHLY COMPOUND FACTOR IS COMPUTED USING THE FOLLOWING FORMULA:

$$\left(1+\frac{R}{12}\right)^{12} - 1 = R$$

R = ANNUAL AFUDC RATE

THE MONTHLY RATE (ANNUAL RATE - 12) IS APPLIED TO THE BEGINNING MONTH'S BALANCE PLUS ONE HALF OF THE PRIOR MONTH'S CHARGES - ADJUSTED FOR AFUDC AND CONTRACT RETAINAGE. THE COMPOUNDING OF AFUDC IS COMPUTED BY MULTIPLYING THE MONTHLY AFUDC BALANCE BY THE MONTHLY COMPOUND FACTOR. WORK ORDERS REQUIRING LESS THAN ONE MONTH TO COMPLETE, BLANKETS, AND CERTAIN OTHER MINOR WORK ORDERS ARE NOT SUBJECT TO AFUDC. THE IN-SERVICE DATE IS ASSUMED TO BE THE 15TH DAY OF THE MONTH FOR THOSE PROJECTS LESS THAN $20,000,000. PROJECTS GREATER THAN $20,000,000 USE THE ACTUAL IN-SERVICE DATE.

AFUDC, CALCULATED ON NUCLEAR FUEL IN PROCESS BALANCES, IS COMPUTED USING THE ANNUAL RATE DIVIDED BY TWELVE. NUCLEAR FUEL IS CONSIDERED IN-SERVICE WHEN RECEIVED ON SITE.

AMOUNT CAPITALIZED $5,510,305

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during the year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non - depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
	Section A. Balances and Changes During Year				
1	Balance Beginning of Year	1,503,206,934	1,503,206,934		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	205,535,349	205,535,349		
4	(413) Exp. of Elec. Plt. Leas. to Others	0	0		
5	Transportation Expenses-Clearing	4,120,359	4,120,359		
6	Other Clearing Accounts	0	0		
7	Other Accounts (Specify):				
8	A/C 151 Fuel Stock - Oil	356,315	356,315		
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	210,012,023	210,012,023	NOT APPLICABLE	NOT APPLICABLE
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	55,959,360	55,959,360		
12	Cost of Removal	12,980,188	12,980,188		
13	Salvage (Credit)	9,100,599	9,100,599		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	59,838,949	59,838,949		
15	Other Debit or Credit Items (Describe)				
16	See Page 219-A	3,705,600	3,705,600		
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	1,657,085,608	1,657,085,608		
	Section B. Balances at End of Year According to Functional Classifications				
18	Steam Production	582,663,672	582,663,672		
19	Nuclear Production	313,319,074	313,319,074		
20	Hydraulic Production - Conventional	0	0		
21	Hydraulic Production - Pumped Storage	0	0		
22	Other Production	96,137,376	96,137,376		
23	Transmission	208,735,538	208,735,538		
24	Distribution	391,038,947	391,038,947		
25	General	65,191,001	65,191,001		
26	TOTAL (Enter Total of lines 18 thru 25)	1,657,085,608	1,657,085,608		

RECONCILIATION OF PAGES 207 AND 219 PER INSTRUCTION #2 PAGE 219

PAGE 207 LINE 88 COLUMN D	54,603,071
PAGE 219 LINE 11 COLUMN C	55,959,360
DIFFERENCE	(1,356,289)
NON-DEPRECIABLE PROPERTY RETIREMENTS	14,460
RETIREMENT FROM PLANT HELD FOR FUTURE USE	(1,942,971)
DEPRECIABLE PROPERTY RETIREMENTS	572,222

DESCRIPTION OF DEPRECIABLE PROPERTY RETIRED AND NOT CLOSED TO ACCOUNT 108:

SALE OF DISTRIBUTION FACILITIES TO WITHLACOOCHEE RIVER ELECTRIC COOPERATIVE	559,100
RETIREMENT TO ACCOUNT 111 OF LIMITED-TERM ELECTRIC PLANT	13,122
DEPRECIABLE PROPERTY RETIREMENTS	572,222

OTHER DEBIT AND CREDIT ITEMS - LINE 16 PAGE 219

TO RECORD INTEREST INCOME ON THE NUCLEAR PLANT DECOMMISSIONING FUND	3,699,939
TO ADJUST ACCUMULATED PROVISION FOR DEPRECIATION FOR THE PURCHASE AND SALE OF FACILITIES	5,661
TOTAL OTHER ITEMS	3,705,600

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1991

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or $100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	PROPERTY NOT PREVIOUSLY DEVOTED TO PUBLIC SERVICE			
2	(SEE ATTACHED SCHEDULE 221-A)	720,429	0	720,429
3				
4	PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE			
5	(SEE ATTACHED SCHEDULE 221-B)	4,770,708	0	4,770,708
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43	Minor Items Previously Devoted to Public Service	0	0	0
44	Minor Items - Other Nonutility Property	0	0	0
45				
46	TOTAL	5,491,137	0	5,491,137

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1991

PROPERTY NOT PREVIOUSLY DEVOTED TO PUBLIC SERVICE

COUNTY	DESCRIPTION	DATE OF TRANSFER TO ACCOUNT 121	BALANCE 12/31/90	PURCHASES SALES OR TRANSFERS	BALANCE 12/31/91
CITRUS	VACANT LAND	SEPTEMBER 1984	2,833	0	2,833
CITRUS	VACANT LAND	DECEMBER 1984	142	0	142
CITRUS	VACANT LAND	JANUARY 1983	106,132	0	106,132
CITRUS	VACANT LAND	AUGUST 1983	816	0	816
CITRUS	VACANT LAND	AUGUST 1973	1,418	0	1,418
CITRUS	VACANT LAND	AUGUST 1978	1,300	0	1,300
DIXIE	EASEMENT	JULY 1990	21,042	0	21,042
GADSDEN	VACANT LAND	JANUARY 1944	150	0	150
GADSDEN	VACANT LAND	JANUARY 1944	1,133	0	1,133
HERNANDO	VACANT LAND	JANUARY 1944	826	0	826
HIGHLANDS	VACANT LAND	DECEMBER 1956	1,860	0	1,860
LAKE	VACANT LAND	APRIL 1983	40,708	0	40,708
PASCO	VACANT LAND	AUGUST 1976	185,608	0	185,608
PINELLAS	VACANT LAND	NOVEMBER 1984	27,354	0	27,354
PINELLAS	VACANT LAND	DECEMBER 1967	38,595	0	38,595
PINELLAS	VACANT LAND	NOVEMBER 1964	7,200	0	7,200
PINELLAS	VACANT LAND	JULY 1978	10,210	0	10,210
PINELLAS	VACANT LAND	DECEMBER 1976	38,911	0	38,911
PINELLAS	VACANT LAND	DECEMBER 1978	80,911	0	80,911
PINELLAS	VACANT LAND	MARCH 1979	3,927	0	3,927
PINELLAS	STRUCTURES	MAY 1972	8,159	0	8,159
PINELLAS	VACANT LAND	JULY 1986	48,300	0	48,300
POLK	VACANT LAND	DECEMBER 1944	139	0	139
POLK	VACANT LAND	DECEMBER 1976	4,749	0	4,749
SEMINOLE	VACANT LAND	JUNE 1984	529	0	529
VOLUSIA	VACANT LAND	MAY 1960	188	0	188
VOLUSIA	VACANT LAND	MAY 1976	5,193	0	5,193
VOLUSIA	VACANT LAND	JANUARY 1980	12,551	0	12,551
VOLUSIA	VACANT LAND	JANUARY 1983	44,170	0	44,170
GADSDEN, LEON, & LIBERTY	VACANT LAND	DECEMBER 1970	0 25,375	0 0	0 25,375
	TOTAL		720,429	0	720,429

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1991

PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE

COUNTY	DESCRIPTION	BALANCE 12/31/90	PURCHASES SALES OR TRANSFERS	BALANCE 12/31/91
ALACHUA	LAND	41	0	41
CITRUS	LAND	76,041	0	76,041
FRANKLIN	LAND	1,418	0	1,418
GILCREST	LAND	18	0	18
GULF	LAND	13,165	0	13,165
HARDEE	STRUCTURES	560,718	0	560,718
HERNANDO	LAND	8,084	0	8,084
HIGHLANDS	LAND	6,536	0	6,536
LAKE	LAND	3,975	0	3,975
MARION	LAND	10,321	0	10,321
ORANGE	LAND	2,941	0	2,941
PASCO	LAND	66,683	0	66,683
PASCO	STRUCTURES	0	0	0
PINELLAS	LAND	281,024	0	281,024
PINELLAS	STRUCTURES	58,326	0	58,326
POLK	LAND	49,732	0	49,732
SEMINOLE	LAND	61,069	0	61,069
SEMINOLE	STRUCTURES	796,194	0	796,194
SUWANNEE	LAND	9,010	0	9,010
VOLUSIA	LAND	2,749,370	0	2,749,370
WAKULLA	LAND	16,042	0	16,042
	TOTAL	4,770,708	0	4,770,708

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investment in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Subtotal by company and give totals in columns (e), (f), (g) and (h).
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2				
3	BAYBORO CONSULTING GROUP, INC.			
4				
5	COMMON STOCK	11/90		17,145
6				
7	EQUITY IN EARNINGS			14,033
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
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29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	TOTAL Cost of Account 123.1: $(22,439).		TOTAL	31,178

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes or accounts in a footnote, and state the number of pledges and purpose of the pledge.
5. If Commission approval is required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on line 40, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
		17,145		5
				6
(53,617)		(39,584)		7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
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				36
				37
				38
				39
(53,617)	0	(22,439)		40

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant etc.) affected - debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account	Balance Beginning of Year	Balance End of Year	Department or Departments Which Use Material
	(a)	(b)	(c)	(d)
1	Fuel Stock (Account 151)	92,212,283	64,208,988	ELECTRIC
2	Fuel Stock Expenses Undistributed (Account 152)	0	0	
3	Residuals and Extracted Products (Account 153)	0	0	
4	Plant Materials and Operating Supplies (Account 154)	0	0	
5	Assigned to - Construction (Estimated)	0	0	
6	Assigned to - Operations and Maintenance	0	0	
7	Production Plant (Estimated)	58,044,989	64,688,682	ELECTRIC
8	Transmission Plant (Estimated)	4,998,994	7,368,925	ELECTRIC
9	Distribution Plant (Estimated)	28,327,633	22,106,776	ELECTRIC
10	Assigned to - Other	299,586	248,970	ELECTRIC
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	91,671,202	94,413,353	
12	Merchandise (Account 155)	270,346	249,138	ELECTRIC
13	Other Materials and Supplies (Account 156)	0	0	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)	0	0	
15	Stores Expense Undistributed (Account 163)	431,019	590,464	ELECTRIC
16				
17				
18				
19				
20	TOTAL Materials and Supplies (per Balance Sheet)	184,584,850	159,461,943	

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss (Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr to mo, yr.).) (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF -----DURING YEAR----- Account Charged (d)	Amount (e)	Balance at End of Year (f)
1						
2						
3	N O T					
4						
5	A P P L I C A B L E					
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs (Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr to mo, yr).) (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF -----DURING YEAR----- Account Charged (d)	Amount (e)	Balance at End of Year (f)
21						
22						
23	N O T					
24						
25	A P P L I C A B L E					
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	TOTAL					

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.10 - 80108					
2	CONSTRUCTION CHARGES FOR CR#3					
3	PARTICIPANTS					
4	(3/25/77 -)	186,306	1,726,329	143.10	1,516,863	395,772
5						
6	J.O. #186.10 - 80425					
7	COST OF PCB COMPLIANCE					
8	(3/05/82 -)	51,193	278,779	402.00	325,429	4,543
9						
10	J.O. #186.10-80611					
11	TANK REPAIRS-ANCLOTE					
12	(6/02/89 -)	31,948	24,802	---	0	56,750
13						
14	J.O. #186.10 - 80612					
15	TANK REPAIRS-CR SOUTH					
16	(6/02/89 -)	175,270	55,860	---	0	231,130
17						
18	J.O. #186.10 - 80614					
19	TANK REPAIRS - WILDWOOD					
20	(6/02/89 -)	6,862	150,444	143.10	90,657	66,649
21						
22	J.O. #186.10 - 80616					
23	TANK REPAIRS - WALSINGHAM					
24	(6/02/89 -)	38,867	101,738	143.10	34,787	105,818
25						
26	J.O. #186.10 - 80617					
27	TANK REPAIRS - LAKE WALES					
28	(5/23/90 -)	15,454	56,201	---	0	71,655
29						
30	J.O. #186.10 - 80638					
31	TANK REPAIRS-MONTICELLO					
32	(10/27/89 -)	84,465	16,885	---	0	101,350
33						
34	J.O. #186.10 - 80647					
35	STRATEGIC PLANNING #1					
36	(8/03/90 -)	28,476	28,382	---	0	56,858
37						
38	J.O. #186.10 - 80649					
39	REPAIR NUCLEAR FUEL ASSEMBLIES					
40	(10/18/90 -)	0	519,230	---	0	519,230
41						
42						
43						

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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.10 - 80658					
2	RECONDUCTOR OVERHEAD LINES					
3	AT GAINESVILLE					
4	(4/11/91 -)	0	171,189	---	0	171,189
5						
6	J.O. #186.10 - 80671					
7	NEW SMYRNA BEACH AIRPORT BREAKER PROJECT					
8	(6/24/91 -)	0	78,118	---	0	78,118
9						
10	J.O. #186.10 - 80676					
11	1992 RATE CASE					
12	(7/23/91 -)	0	143,562	---	0	143,562
13						
14	J.O. #186.10 - 80682					
15	ACCUMULATE COSTS FOR PURCHASE OF					
16	SEBRING UTILITIES					
17	(11/5/91 -)	0	71,332	---	0	71,332
18						
19	J.O. #186.10 - 90063					
20	WRITE OFF OF OBSOLETE MATERIALS					
21*	(9/26/67 -)	40,570	215,750	108.20	169,226	87,094
22						
23	J.O. #186.13 - 93700					
24	AFFILIATED COMPANY - POWER COGEN, INC.					
25	(12/11/90 -)	250,321	36,637	146.91	286,958	0
26						
27	J.O. #186.20 -					
28	LOAD CONTROL SWITCHES, DEVICES AND					
29	HARDWARE					
30	(2/01/82 -)	30,188,159	8,382,167	186.21	4,994,576	33,575,750
31						
32	J.O. #186.21					
33	LOAD CONTROL SWITCHES-					
34	ACCUMULATED AMORTIZATION					
35	(12/01/85 -)	(14,009,517)	4,994,576	908.80	6,315,396	(15,330,337)
36						
37	J.O. #186.30					
38	ACCRUAL OF EXCESS REFUND-					
39	DEFERRED TAXES					
40	(12/31/88 -)	804,697	0	449.12	804,697	0
41						
42						
43						

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.51					
2	CARRYING CHARGES-					
3	AVON PARK STEAM					
4	(12/01/85 -)	507,814	0	---	0	507,814
5						
6	J.O. #186.52					
7	CARRYING CHARGES-					
8	AVON PARK GAS TURBINES					
9	(12/01/85-)	729,987	0	406.00	24,204	705,783
10						
11	J.O. #186.53					
12	CARRYING CHARGES-					
13	PORT ST. JOE GAS TURBINES					
14	(12/01/85-)	232,027	0	406.00	2,786	229,241
15						
16	J.O. #186.54					
17	CARRYING CHARGES-					
18	RIO PINAR GAS TURBINES					
19	(12/01/85-)	229,444	0	406.00	2,754	226,690
20						
21	J.O. #186.55					
22	CARRYING CHARGES - TURNER GAS					
23	TURBINES AMORTIZATION PERIOD = 20 YRS					
24	(12/01/85 -)	2,769,928	0	406.00	99,888	2,670,040
25						
26	J.O. #186.56					
27	CARRYING CHARGES -					
28	HIGGINS GAS TURBINES					
29	(12/01/85 -)	1,559,586	0	406.00	51,540	1,508,046
30						
31	J.O. #186.57					
32	CARRYING CHARGES - BARTOW GAS					
33	TURBINES					
34	(12/01/85 -)					
35	AMORTIZATION PERIOD = 20 YRS	2,827,652	0	406.00	91,524	2,736,128
36						
37	J.O. #186.58					
38	CARRYING CHARGES - SUBSTATION TRANSFER					
39	(12/01/85 -)					
40	AMORTIZATION PERIOD = 20 YRS	348,103	0	406.00	6,982	341,121
41						
42						
43						

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.60					
2	DEFERRED MEDICAL BENEFITS					
3	RETIREES					
4	(12/01/88 -)	25,368,186	10,292,887	926.40	4,760,004	30,901,069
5						
6	J.O. #186.61					
7	DEFERRED LIFE BENEFITS					
8	RETIREES					
9	(12/01/88 -)	2,784,336	1,174,306	926.30	555,996	3,402,646
10						
11	J.O. #186.70					
12	INTEREST ON TAX DEFICIENCY POST 1981					
13	(2/29/88 -)					
14	AMORTIZATION PERIOD = 3 YRS	6,322,869	676,637	431.50	3,579,163	3,420,343
15						
16	J.O. #186.80					
17	VACATION PAY ACCRUAL	3,886,354	170,153	---	0	4,056,507
18						
19	J.O. #186.81					
20	DEFERRED GPIF REVENUE					
21	(12/30/90-)	1,953,785	537,353	456.98	279,695	2,211,443
22						
23	J.O. #186.88					
24	DEFERRED FUEL EXPENSE-ST. CLOUD					
25	(6/26/90 -)	2,758	537,606	557.99	294,715	245,649
26						
27	J.O. #186.89					
28	DEFERRED FUEL EXPENSE-REEDY CREEK					
29	(6/26/90-)	295,786	734,787	557.99	608,450	422,123
30						
31	J.O. #186.90					
32	DEFERRED ENERGY CONSERVATION					
33	(12/09/81 -)	21,898	(688,333)	---	0	(666,435)
34						
35	J.O. #186.91					
36	DEFERRED FUEL EXPENSE-SEMINOLE					
37	(5/23/90-)	1,442,289	810,090	557.99	1,474,822	777,557
38						
39	J.O. #186.92					
40	DEFERRED FUEL EXPENSE - FMPA					
41	(8/25/87 -)	2,097,298	176,055	557.99	1,242,337	1,031,016
42						
43						

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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	J.O. #186.93					
2	DEFERRED FUEL EXPENSE-RETAIL					
3	(4/1/90 - 9/30/90)	3,402,453	0	557.99	3,402,453	0
4						
5	J.O. #186.94					
6	DEFERRED FUEL EXPENSE - WHOLESALE					
7	(4/1/91 - 9/30/91)	0	(623,666)	557.99	(155,917)	(467,749)
8						
9	J.O. #186.95					
10	DEFERRED FUEL EXPENSE-WHOLESALE					
11	(10/1/90 - 3/31/91)	164,104	(514,584)	557.99	(350,480)	0
12						
13	J.O. #186.99					
14	DEFERRED FUEL EXPENSE - WHOLESALE					
15	(4/1/90 - 9/30/90)	(126,059)	1,205	557.99	(124,854)	0
16						
17						
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23						
24						
25						
26						
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29						
30						
31						
32						
33						
34						
35						
36						
37	SUB-TOTAL	74,713,669	30,336,477		30,384,651	74,665,495
43						
45	MISCELLANEOUS WORK IN PROGRESS	310,345	---	---	---	468,699
46						
47	DEFERRED REGULATORY COMMISSION EXP.	0	---	---	---	0
48						
49	TOTAL	75,024,014	---	---	---	75,134,194

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	(SEE PAGES 234-A AND 234-B FOR DETAIL)	80,838,000	91,726,000
3			
4			
5			
6			
7	Other	0	0
8	TOTAL Electric (Enter Total of lines 2 thru 7)	80,838,000	91,726,000
9	Gas		
10	NONE	0	0
11			
12			
13			
14			
15	Other	0	0
16	TOTAL Gas (Enter total of lines 10 thru 15)	0	0
17	Other (Specify)	0	0
18	TOTAL (Account 190) (Total of lines 8, 16 & 17)	80,838,000	91,726,000
	NOTES		

FLORIDA POWER CORPORATION
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	BOOK DEPRECIATION - BASE COAL	1,038,000	1,038,000
2	NEGATIVE SALVAGE - NUCLEAR PLANT	6,274,000	6,741,000
3	INTEREST NUCLEAR RESERVE	609,000	650,000
4	COG - INVENTORY	342,000	(5,000)
5	CONSTRUCTION PERIOD TAXES CAPITALIZED	(15,000)	(15,000)
6	CONSTRUCTION PERIOD INTEREST CAPITALIZED	91,000	77,000
7	PRE 54 DEPRECIATION	370,000	240,000
8	CIAC	13,967,000	13,654,000
9	CUSTOMER DEPOSITS	8,000	47,000
10	STORM DAMAGE	1,024,000	1,217,000
11	UNBILLED REVENUE-TAX (METERS READ)	(44,000)	(45,000)
12	UNBILLED REVENUE-FUEL	11,609,000	10,883,000
13	ENERGY CONSERVATION COSTS	(6,000)	261,000
14	ACCRUED VACATION PAY	3,485,000	4,601,000
15	NUCLEAR FUEL DISPOSAL COST - CURRENT	253,000	(240,000)
16	BOOK DEPRECIATION - INTEREST SYNCHRONIZATION	4,119,000	4,119,000
17	MIC PLAN	533,000	554,000
18	INTEREST ACCRUED TAX DEFICIT	16,000	1,262,000
19	LIFE BENEFITS - RETIREES	749,000	978,000
20	MEDICAL BENEFITS - RETIREES	6,554,000	6,883,000
21	INJURIES\DAMAGES CR3	(5,000)	(5,000)
22	COST PLUS COAL REFUND	1,505,000	(362,000)
23	SELF-INSURED WORKERS COMPENSATION	326,000	706,000
24	SOFTWARE CAPITALIZED	23,000	5,000
25	BAD DEBT RESERVE	883,000	1,002,000
26	UNBILLED REVENUE-EQUIPMENT RENTAL	366,000	754,000
27	UNBILLED REVENUE-ECCR	994,000	1,285,000
28	NUCLEAR REFUELING OUTAGE	2,215,000	5,191,000
29	CLAIMS - INJURIES & DAMAGES	672,000	804,000
30	UNBILLED SERVICE CHARGE INCOME	(17,000)	78,000
31	MARKET INVENTORY ADJ SEC 263-A	3,000	1,000
32	ESTIMATED SAVINGS PLAN	(4,000)	7,000
33	GAIN/LOSS QUALIFIED NUCLEAR DECOMMISSIONING FUND	34,000	34,000
34	OVERHEAD CAP SEC 263A	1,468,000	1,414,000
35	INTEREST CAP SEC 263A	5,278,000	7,502,000
36	WHOLESALE 1986 RATE LIMITATION (FMPA)	19,000	19,000
37	STREETLIGHT CONVERSION	693,000	2,064,000
38	WORKERS COMP RESERVE CR 4&5	56,000	19,000
39	DEFERRED DIRECTORS FEES	4,000	4,000
40	CUSTOMER CONNECTION FEES	474,000	7,331,000
41	SERP	109,000	(1,000)
42	ADDITIONAL BOOK DEPRECIATION	2,547,000	2,547,000
43	STORM DAMAGE CAPITALIZED	78,000	85,000
44	CENTRAL FLORIDA TRANSMISSION LINE	75,000	0
45	DISMANTLING EXPENSE	506,000	6,715,000
46	PERRY/CROSS CITY	411,000	51,000
47	MISC AMORTIZATION - PURCHASED PLANT	544,000	544,000
48	CAPACITY PAYMENTS	1,126,000	1,825,000

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
49	PRESIDENT'S AWARD	22,000	11,000
50	M & S INVENTORY ADJUSTMENT	(529,000)	(529,000)
51	SITE SELECTION	(227,000)	(600,000)
52	TRUE UP 1982	3,254,000	0
53	TRUE UP 1983	2,405,000	0
54	TRUE UP 1984	2,191,000	0
55	TRUE UP 1985	2,363,000	0
56	DEFERRED LONG-TERM INCENTIVE PLAN	0	(250,000)
57	ACCRUED REFUND RENTALS	0	55,000
58	AVERAGE BILLING PLAN	0	64,000
59	REPAIRS SPARE PARTS	0	212,000
60	RENT EXPENSE	0	(35,000)
61	FEDERAL EXCESS DEFERRED TAXES	0	296,000
62	STATE DEFERRED DUE TO 5.5%	0	(17,000)
63			
64			
65			
66			
67			
68			
69			
70			
71			
72			
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83			
84			
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90			
91			
92			
93			
94			
95			
96	TOTAL	80,838,000	91,726,000

CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If the information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to the end of the year.
3. Give details concerning shares of any class and series

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	COMMON STOCK	60,000,000	WITHOUT PAR VALUE	
2				
3				
4	CUMULATIVE PREFERRED STOCK	4,000,000		
5	4.00% SERIES		100.00	104.25
6	4.60% SERIES		100.00	103.25
7	4.75% SERIES		100.00	102.00
8	4.40% SERIES		100.00	102.00
9	4.58% SERIES		100.00	101.00
10	8.80% SERIES		100.00	101.00
11	7.40% SERIES		100.00	(a) 103.22
12	7.76% SERIES		100.00	(b) 102.98
13	7.84% SERIES		100.00	(c) 107.84
14	7.08% SERIES		100.00	(d) 104.72
15				
16				
17				
18				
19	CUMMULATIVE PREFERRED STOCK	5,000,000	WITHOUT PAR VALUE	
20	PREFERENCE STOCK	1,000,000	100.00	
21				
22				
23				
24				
25				
26	SEE PAGE 251-A FOR NOTES			
27				
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39				
40				
41				
42				

CAPITAL STOCK (Accounts 201 and 204) (Continued)

of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking or other funds which is pledged, stating the name of pledgee and purpose of pledge.

Outstanding Per Balance Sheet (Total amount outstanding without reduction for amounts held by respondent.)		Held by Respondent				
		As Reacquired Stock (Account 217)		In Sinking and Other Funds		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	Line No.
100	354,405,315	None	N/A	None	N/A	1
						2
						3
						4
39,980	3,998,000					5
39,997	3,999,700					6
80,000	8,000,000					7
75,000	7,500,000					8
99,990	9,999,000					9
200,000	20,000,000					10
300,000	30,000,000					11
500,000	50,000,000					12
500,000	50,000,000					13
500,000	50,000,000					14
						15
2,334,967	233,496,700					16
						17
						18
						19
						20
						21
						22
						23
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						26
						27
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						41
						42

NOTES TO PAGE 250

(a)	REDEMPTION PRICE ON 7.40% SERIES DECREASES	TO $102.48 AFTER AUGUST 15, 1992
(b)	REDEMPTION PRICE ON 7.76% SERIES DECREASE	TO $102.21 AFTER FEBRUARY 15, 1994
(c)	REDEMPTION PRICE ON 7.84% SERIES DECREASES	TO $103.92 AFTER NOVEMBER 15, 1992
		TO $101.96 AFTER NOVEMBER 15, 1993
		TO $100.00 AFTER NOVEMBER 15, 1994
(d)	REDEMPTION PRICE ON 7.08% SERIES DECREASES	TO $102.36 AFTER NOVEMBER 15, 1996
		TO $100.00 AFTER NOVEMBER 15, 2001

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line no.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	ACCOUNT NO. 207		
2	---		
3	PREMIUM ON CAPITAL STOCK - CUMULATIVE PREFERRED - 4.00% SERIES		7,077
4	PREMIUM ON CAPITAL STOCK - CUMULATIVE PREFERRED - 4.60% SERIES		24,038
5	PREMIUM ON CAPITAL STOCK - CUMULATIVE PREFERRED - 7.40% SERIES		411,000
6	PREMIUM ON CAPITAL STOCK - CUMULATIVE PREFERRED - 7.76% SERIES		520,000
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
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19			
20			
21			
22			
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27			
28			
29			
30			
31			
32			
33			
34			
35			
39			
40			
41			
42			
43			
44			
45			
46	TOTAL		962,115

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the account entries effecting such change.

(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1		
2	ACCOUNT 208 - DONATIONS RECEIVED FROM STOCKHOLDERS	
3	DONATIONS BY GENERAL GAS & ELECTRIC CORPORATION (FORMER PARENT)	419,213
4		
5	ACCOUNT 209 - REDUCTION IN PAR VALUE OF COMMON STOCK	
6	EXCESS OF STATED VALUE OF 3,000,000 SHARES OF COMMON STOCK	
7	EXCHANGED FOR 857,143 SHARES OF $7.50 PAR VALUE COMMON STOCK	321,428
8	MISCELLANEOUS ADJUSTMENTS APPLICABLE TO EXCHANGE	4,604
9		
10	TOTAL REDUCTION IN PAR VALUE OF COMMON STOCK	326,032
11		
12		
13	ACCOUNT 211 - MISCELLANEOUS PAID IN CAPITAL	
14	EXCESS OF NET WORTH OF ASSETS AT DATE OF MERGER (12/31/43)	
15	OVER STATED VALUE OF COMMON STOCK ISSUED THEREFOR	1,167,518
16	FLORIDA PUBLIC SERVICE 4% SERIES "C" BONDS WITH CALLED PREMIUM AND	
17	INTEREST HELD BY GENERAL GAS AND ELECTRIC CORPORATION	65,210
18	REVERSAL OF OVER ACCRUAL OF FEDERAL INCOME TAX APPLICABLE TO PERIOD	
19	PRIOR TO JANUARY 1, 1944	262,837
20	TRANSFER FROM EARNED SURPLUS AMOUNT EQUIVALENT TO PREFERRED STOCK DIVIDENDS	
21	PRIOR TO 12/31/43 WHICH ON AN ACCRUAL BASIS WERE APPLICABLE TO 1944	92,552
22	TO WRITE OFF UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE APPLICABLE TO	
23	BONDS REFUNDED IN PRIOR YEARS	(979,793)
24	ADJUSTMENT OF ORIGINAL COST OF FLORIDA PUBLIC SERVICE COMPANY RESULTING	
25	FROM EXAMINATION BY FEDERAL POWER COMMISSION	(63,027)
26	ADJUSTMENT IN CARRYING VALUE OF GEORGIA POWER & LIGHT COMPANY COMMON STOCK	
27	OCCASIONED BY THE SUBSIDIARY COMPANY'S INCREASE IN CAPITAL SURPLUS	33,505
28	CAPITAL CONTRIBUTION FROM PARENT COMPANY	274,604,255
29	OTHER MISCELLANEOUS ADJUSTMENTS (6)	45,211
30		
31	TOTAL MISCELLANEOUS PAID IN CAPITAL	275,228,268
32		
34		
35		
36		
37		
38		
39		
40	TOTAL	275,973,513

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5	N O N E	
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17	TOTAL	

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5	N O N E	
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18	TOTAL	

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221 - Bonds, 222 - Reacquired Bonds, 223 - Advances from Associated Companies, and 224 - Other long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In colum (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium, or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premiun or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in footnotes particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	FIRST MORTGAGE BONDS - 4 1/4%	25,000,000	263,859
2			(212,000)
3	FIRST MORTGAGE BONDS - 4 5/8%	30,000,000	272,509
4			(713,700)
5	FIRST MORTGAGE BONDS - 4 7/8%	25,000,000	227,551
6			(577,750)
7	FIRST MORTGAGE BONDS - 6 1/8%	25,000,000	274,463
8			(432,250)
9	FIRST MORTGAGE BONDS - 7%	30,000,000	358,963
10			(763,500)
11	FIRST MORTGAGE BONDS - 7 7/8%	35,000,000	352,494
12			(525,000)
13	FIRST MORTGAGE BONDS - 9%	40,000,000	393,190
14			(700,000)
15	FIRST MORTGAGE BONDS - 7 3/4%	50,000,000	451,245
16			(881,500)
17	FIRST MORTGAGE BONDS - 7 3/8%	50,000,000	561,786
18			(760,000)
19	FIRST MORTGAGE BONDS - 7 1/4%	50,000,000	510,539
20			(500,000)
21	FIRST MORTGAGE BONDS - 7 3/4%	60,000,000	324,434
22			(772,200)
23	FIRST MORTGAGE BONDS - 8%	70,000,000	586,954
24			(798,700)
25	FIRST MORTGAGE BONDS - 8 3/4%	80,000,000	697,711
26			(1,280,000)
27	FIRST MORTGAGE BONDS - 8 5/8% (NOTE 1)	150,000,000	1,298,547
28			1,875,000
29	POLLUTION CONTROL BONDS - 7 1/4% (NOTE 2)	10,575,000	96,236
30			169,200
31	POLLUTION CONTROL BONDS - 6 3/4%	20,000,000	276,908
32			
33			

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428 - Amortization of Debt Discount and Expense, or credited to Account 429 - Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company the: (a) principal advanced during the year, (b) interest added to principal amount, and (c) principal repaid during the year. Give Commission authorization numbers & dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at year end, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any variance between the total of column (i) and the total of Account 427 - Interest on Long-Term Debt and Account 430 - Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory body but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
05-01-62	05-01-92			14,432,000	613,360	1
						2
04-01-65	04-01-95			18,656,000	862,840	3
						4
11-01-65	11-01-95			15,705,000	765,619	5
						6
08-01-67	08-01-97	S A M E	S A M E	16,679,000	1,021,589	7
						8
11-01-68	11-01-98			20,550,000	1,438,500	9
						10
08-01-69	08-01-99			35,000,000	2,756,264	11
		A S	A S			12
11-01-70	11-01-00			40,000,000	3,600,000	13
						14
10-01-71	10-01-01			50,000,000	3,874,999	15
						16
06-01-72	06-01-02	C O L U M N	C O L U M N	50,000,000	3,687,500	17
						18
11-01-72	11-01-02			50,000,000	3,625,000	19
						20
06-01-73	06-01-03			60,000,000	4,650,000	21
		(d)	(e)			22
12-01-73	12-01-03			70,000,000	5,600,000	23
						24
10-01-76	10-01-06			80,000,000	7,000,002	25
						26
11-1-91	11-01-21			150,000,000	1,976,562	27
						28
07-01-74	07-01-04			10,240,000	746,750	29
						30
04-01-79	04-01-04			20,000,000	1,350,000	31
						32
						33

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221 - Bonds, 222 - Reacquired Bonds, 223 - Advances from Associated Companies, and 224 - Other long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In colum (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium, or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premiun or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in footnotes particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	POLLUTION CONTROL BONDS - 6 7/8%	20,000,000	276,909
2	POLLUTION CONTROL BONDS - 10%	25,000,000	533,791
3	POLLUTION CONTROL BONDS - 10 1/4%	13,000,000	274,983
4	POLLUTION CONTROL BONDS - 11 1/8%	10,000,000	222,057
5	POLLUTION CONTROL BONDS - 11 3/8%	40,000,000	890,529
6	POLLUTION CONTROL BONDS - 7.20% (NOTE 1)	32,200,000	278,696
7	ANNUAL TENDER POLLUTION CONTROL 1983A - 5% (NOTE 3)	29,000,000	567,069
8	ANNUAL TENDER POLLUTION CONTROL 1983B - 5% (NOTE 3)	29,000,000	557,069
9	ANNUAL TENDER POLLUTION CONTROL 1983C - 5% (NOTE 3)	29,000,000	557,069
10	ANNUAL TENDER POLLUTION CONTROL 1984 - 5% (NOTE 3)	28,000,000	512,308
11	24 MONTH NOTE - MORGAN - VARIABLE RATE (NOTE 4)	125,000,000	---
12	MEDIUM TERM NOTES - 8.90%	5,000,000	12,500
13	MEDIUM TERM NOTES - 8.55%	5,000,000	12,500
14	MEDIUM TERM NOTES - 8.55%	5,000,000	17,500
15	MEDIUM TERM NOTES - 8.50%	20,000,000	100,000
16	MEDIUM TERM NOTES - 8.40%	25,000,000	125,000
17	MEDIUM TERM NOTES - 8.50%	25,000,000	112,500
18	MEDIUM TERM NOTES - 8.55%	20,000,000	120,000
19	MEDIUM TERM NOTES - 8.15%	20,000,000	40,000
20	MEDIUM TERM NOTES - 8.20%	20,000,000	50,000
21	MEDIUM TERM NOTES - 8.40% (NOTE 1)	14,750,000	73,750
22	MEDIUM TERM NOTES - 8.40% (NOTE 1)	14,750,000	73,750
23			
24			
25			
26	NOTE 1 - AUTHORIZED BY DOCKET NO.900845-EI, ORDER NO.23862, ISSUED 12-11-90		
27	NOTE 2 - $120,000 OF BONDS WERE REACQUIRED IN JULY TO MEET THE 1991 SINKING FUND REQUIREMENTS		
28	NOTE 3 - INTEREST RATE EFFECTIVE MARCH 1, 1991 - FEBRUARY 29, 1992		
29	NOTE 4 - NOTE WAS PREPAID IN 1991.		
30			
31			
32			
33	TOTAL	1,305,275,000	5,482,969

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428 - Amortization of Debt Discount and Expense, or credited to Account 429 - Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company the: (a) principal advanced during the year, (b) interest added to principal amount, and (c) principal repaid during the year. Give Commission authorization numbers & dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at year end, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any variance between the total of column (i) and the total of Account 427 - Interest on Long-Term Debt and Account 430 - Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory body but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
04-01-79	04-01-09	S A M E	S A M E	20,000,000	1,375,000	1
11-15-80	12-01-00			0	1,200,483	2
11-15-80	12-01-10			0	639,788	3
10-01-82	10-01-02			10,000,000	1,112,500	4
10-01-82	10-01-12			40,000,000	4,550,000	5
06-01-91	12-01-14	A S	A S	32,200,000	1,352,400	6
12-01-83	12-01-13			29,000,000	1,529,669	7
12-01-83	12-01-13			28,200,000	1,488,336	8
12-01-83	12-01-13			29,000,000	1,529,669	9
12-01-84	12-01-12	C O L U M N	C O L U M N	22,350,000	1,186,086	10
05-02-91	05-02-93			0	6,547,792	11
05-31-88	02-01-91			0	37,083	12
06-09-88	02-01-91			0	35,625	13
06-14-88	08-01-91	(d)	(e)	0	249,375	14
07-05-89	08-01-94			20,000,000	1,700,000	15
11-14-89	12-01-94			25,000,000	2,100,000	16
12-12-89	12-15-93			25,000,000	2,125,000	17
12-12-89	01-15-97			20,000,000	1,710,000	18
11-16-90	08-03-92			20,000,000	1,629,999	19
11-16-90	01-14-93			20,000,000	1,640,000	20
04-09-91	08-01-96			14,750,000	901,717	21
04-09-91	08-01-96			14,750,000	901,717	22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				1,071,512,000	79,111,224	33

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Particulars (Details)	Amount
NET UTILITY INCOME	267,009,073
ADD: FEDERAL INCOME TAX DEDUCTED PER BOOKS	77,934,414
NET INCOME BEFORE TAXES	344,943,487
ADD: TAXABLE INCOME NOT REPORTED ON THE BOOKS:	
CUSTOMER DEPOSIT REFUND	443,538
EARNINGS - NONQUALIFIED NUCLEAR DECOMMISSIONING FUND	79,224
BABCOCK & WILCOX CREDITS	2,580,188
OVER/(UNDER) RECOVERY OF FUEL EXPENSE	44,531,546
CONTRIBUTION IN AID OF CONSTRUCTION	8,681,969
UNBILLED REVENUE - FUEL	(1,911,791)
UNBILLED REVENUE - ECCR	771,800
SUB-TOTAL	55,176,474
ADD: DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED IN RETURN:	
DEPRECIATION PER BOOKS	216,723,747
GROSS RECEIPTS REFUND	1,700,000
STORM DAMAGE FUND ACCRUAL	516,044
LIFE & MEDICAL BENEFITS - RETIREES	1,056,337
SELF-INSURED WORKERS COMPENSATION ACCRUAL	2,519,000
STATE INCOME TAXES PER BOOKS	14,894,756
MIC PLAN	1,036,827
BAD DEBTS RESERVE	2,900,000
NONDEDUCTIBLE MEALS	313,124
COST PLUS COAL REFUND	1,811,544
1991 REFUNDED BOND ISSUE	28,433
OVERHEAD CAPITALIZED	1,200,000
VACATION PAY ACCRUAL	1,248,435
BOND REDEMPTION	444,607
NUCLEAR REFUELING OUTAGE ACCRUAL	17,151,600
INTEREST CAPITALIZED PER SEC. 263A	10,400,000
CLAIMS - INJURIES & DAMAGES ACCRUAL	1,100,000
INTEREST EXPENSE - TAX DEFICIENCY ACCRUAL	3,903,526
CAPACITY PAYMENTS	1,589,000
SAVINGS PLAN ACCRUAL	1,925,184
DEFERRED LONG TERM INCENTIVE PLAN	188,463
NUCLEAR FUEL BURN	28,487,656
SALES TAX REFUND	2,596,083
DEFERRED ENERGY CONSERVATION	711,071
SUB-TOTAL	314,445,437

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Particulars (Details)	Amount
LESS: INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN:	
DEFERRED GPIF REVENUES	257,656
SUB-TOTAL	257,656
LESS: DEDUCTIONS IN RETURN NOT CHARGED AGAINST BOOK INCOME:	
DEPRECIATION EXPENSE - TAX	209,983,430
REPAIR ALLOWANCE	3,500,000
COST OF REMOVAL	12,487,224
INTEREST CHARGES UTILITY	94,576,192
SAVINGS PLAN PAYMENTS	1,999,989
EXPENSES - QUALIFIED DECOMMISSIONING FUND	9,600,000
EXPENSES - NONQUALIFIED DECOMMISSIONING FUND	21,114
PRESIDENT'S AWARD PAYMENTS	20,500
SELF-INSURED WORKERS COMPENSATION - PAYMENTS	2,153,251
CLAIMS, INJURIES & DAMAGE PAYMENTS	755,074
1991 REFUNDED BOND ISSUE	1,330,803
MIC PAYMENTS	937,546
COST PLUS COAL REFUND	7,623,090
MISCELLANEOUS TAX DEPRECIATION	(5,000)
NUCLEAR REFUELING OUTAGE PAYMENTS	9,251,338
PAYMENTS - INTEREST ON TAX DEFICIENCY	6,965,614
SALES TAX REFUND	3,620,008
WORKERS COMPENSATION RESERVE - CR 4&5 PAYMENTS	102,034
SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN	286,440
SUB-TOTAL	365,208,647
COMPUTATION OF TAX:	
NET TAXABLE INCOME BEFORE SPECIAL DEDUCTION	349,099,095
SPECIAL DEDUCTION - PREFERRED STOCK	65,000
NET TAXABLE INCOME BEFORE STATE INCOME TAX	349,034,095
ADD: FEDERAL/STATE DEPRECIATION DIFFERENCE	3,407,501
STATE TAXABLE INCOME BEFORE EXEMPTION	352,441,596
LESS: EXEMPTION	5,000
STATE TAXABLE INCOME	352,436,596

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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Particulars (Details)	Amount
PROVISION FOR STATE TAX @ 5.5% (ROUNDED)	19,385,000
FEDERAL TAXABLE INCOME	329,649,095
PROVISION FOR FEDERAL INCOME TAX @ 34% (ROUNDED)	112,081,000
NET NON-UTILITY INCOME	3,686,639
ADD: FEDERAL INCOME TAX DEDUCTED PER BOOKS	(112,885)
NON-UTILITY INCOME BEFORE TAXES	3,573,754
ADD: DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED IN RETURN:	
STATE INCOME TAXES PER BOOKS - NON-UTILITY	(49,484)
PENALTIES	1,234
DEPRECIATION OF CARRYING CHARGES	279,678
MISCELLANEOUS AMORTIZATION	888
LEGISLATIVE EXPENSE	21,569
SUB-TOTAL	253,885
LESS: INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN:	
BAYBORO PRODUCTS	(53,618)
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	3,959,237
SUB-TOTAL	3,905,619
LESS: DEDUCTIONS IN RETURN NOT CHARGED AGAINST BOOK INCOME:	
INTEREST CHARGES - NON-UTILITY	643,954
TAX EXEMPT INTEREST	107,419
SUB-TOTAL	751,373
NET TAXABLE INCOME BEFORE STATE INCOME TAX	(829,353)

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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Particulars (Details)	Amount
NET TAXABLE INCOME BEFORE STATE INCOME TAX	(829,353)
PROVISION FOR STATE TAX @ 5.5% (ROUNDED)	(44,000)
FEDERAL TAXABLE INCOME	(785,353)
PROVISION FOR FEDERAL INCOME TAX @ 34% (ROUNDED)	(266,000)
TOTAL PROVISION FOR FEDERAL TAXES - NON-UTILITY	(266,000)
TOTAL PROVISION FOR FEDERAL TAXES - UTILITY	112,081,000
TOTAL FEDERAL TAXES	111,815,000
LESS INVESTMENT TAX CREDITS GENERATED	0
PROVISION FOR FEDERAL INCOME TAXES	111,815,000

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in a manner that the total tax for each State can be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (b)	Prepaid Taxes (c)			
1	FEDERAL TAXES					
2	FICA 1990	70,670	0	0	70,670	0
3	FICA 1991	0	0	18,684,702	19,486,372	880,075
4	UNEMPLOYMENT 1990	(10,666)	0	0	(10,666)	0
5	UNEMPLOYMENT 1991	0	0	386,040	412,144	22,636
6	HIGHWAY USE 1991	0	0	16,231	(10,605)	0
7	SUPERFUND 1990	16,000	0	6,902	22,902	0
8	SUPERFUND 1991	0	0	470,196	445,098	0
9	EXCISE 1991	0	0	(58,083)	(58,083)	0
10	INCOME 1977	660,303	0	0	660,304	0
11	INCOME 1979	(642,040)	0	0	(642,040)	0
12	INCOME 1980	309,244	0	0	309,244	0
13	INCOME 1981	253,017	0	0	253,017	0
14	INCOME 1982	0	0	(659,313)	0	0
15	INCOME 1983	0	0	(63,745)	0	0
16	INCOME 1984	0	0	386,199	0	0
17	INCOME 1985	0	0	87,519	0	0
18	INCOME 1986	132,253	0	0	0	0
19	INCOME 1987	2,893,753	0	0	0	0
20	INCOME 1989	1,822,337	0	0	0	0
21	INCOME 1990	2,645,000	0	(2,820,726)	(637,920)	0
22	INCOME 1991	0	0	111,815,000	102,241,000	0
23						
24	SUB-TOTAL FEDERAL TAXES	8,149,871	0	128,250,922	122,541,437	902,711
25						
26	STATE TAXES					
27	INCOME 1982	763,541	0	(29,870)	759,143	0
28	INCOME 1983	415,062	0	(45,945)	423,461	0
29	INCOME 1984	449,000	0	188,020	0	(176,648)
30	INCOME 1985	509,000	0	76,961	0	0
31	INCOME 1986	0	0	0	0	0
32	INCOME 1987	0	0	0	0	0
33	INCOME 1989	0	0	0	0	0
34	INCOME 1990	4,746,000	0	(389,894)	4,356,106	0
35	INCOME 1991	0	0	19,341,000	13,076,000	0
36	GROSS RECEIPTS 1990	2,306,833	0	0	2,306,833	0
37	GROSS RECEIPTS 1991	0	0	32,255,596	29,547,517	0
38	LICENSES - VEHICLES 1990	0	234,436	234,436	0	0
39	LICENSES - VEHICLES 1991	0	0	84,939	280,384	0
40	HAULING PERMIT ESCROW	0	695	0	0	0
41	LICENSES -HP 1991	0	0	19,390	19,390	0

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State Income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to accounts 408.1 & 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1 408.2 and 409.2 under other accounts in column (i). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept where applicable and acct charged.)				
(Taxes Accrued Account 236) (g)	Prepaid Taxes (incl. in Acct. 165) (h)	Electric (Account 408.1,409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)	Line No.
						1
0	0	0	0	0	0	2
78,405	0	13,681,194	0	0	(1) 5,003,508	3
0	0	0	0	0	0	4
(3,468)	0	293,338	0	0	(1) 92,702	5
26,836	0	(92)	0	0	(1) 16,323	6
0	0	6,902	0	0	0	7
25,098	0	470,196	0	0	0	8
0	0	(58,083)	0	0	0	9
(1)	0	0	0	0	0	10
0	0	0	0	0	0	11
0	0	0	0	0	0	12
0	0	0	0	0	0	13
(659,313)	0	(659,313)	0	0	0	14
(63,745)	0	(63,745)	0	0	0	15
386,199	0	386,199	0	0	0	16
87,519	0	87,519	0	0	0	17
132,253	0	0	0	0	0	18
2,893,753	0	0	0	0	0	19
1,822,337	0	0	0	0	0	20
462,194	0	(3,007,841)	0	0	(4) 187,115	21
9,574,000	0	112,081,000	0	0	(4) (266,000)	22
						23
14,762,067	0	123,217,274	0	0	5,033,648	24
						25
						26
(25,472)	0	(29,870)	0	0	0	27
(54,344)	0	(45,945)	0	0	0	28
460,372	0	188,020	0	0	0	29
585,961	0	76,961	0	0	0	30
0	0	0	0	0	0	31
0	0	0	0	0	0	32
0	0	0	0	0	0	33
0	0	(392,410)	0	0	(4) 2,516	34
6,265,000	0	19,385,000	0	0	(4) (44,000)	35
0	0	0	0	0	0	36
2,708,079	0	32,255,596	0	0	0	37
0	0	0	0	0	(1) 234,436	38
0	195,445	0	0	0	(1) 84,939	39
0	695	0	0	0	0	40
0	0	0	0	0	(1) 19,390	41

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in a manner that the total tax for each State can be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (b)	Prepaid Taxes (c)			
1	LICENSES - OCCUP. 1991	0	0	28	28	0
2	DOCUMENTARY STAMPS 1991	0	0	9,927	9,927	0
3	UNEMPLOYMENT 1990	10,306	0	0	10,306	0
4	UNEMPLOYMENT 1991	0	0	675,634	648,554	6
5	INTANGIBLES 1991	0	0	134,015	134,015	0
6	FILING FEE 1991	0	0	61	61	0
7	REGULATORY ASSES. 1990	1,073,992	0	0	1,073,992	0
8	REGULATORY ASSES. 1991	0	0	1,370,088	946,273	0
9	SALES TAX	0	0	0	0	0
10	TELECOM 1991	0	0	215,662	215,662	0
11	DUPLICATE 1991	0	0	11,573	11,573	0
12	SALES ADJUSTMENT	0	0	1,675	1,675	0
13	SPECIAL FUELS 1990	2,194	0	0	2,194	0
14	SPECIAL FUELS 1991	0	0	33,516	30,947	0
15						
16	COUNTY TAXES					
17						
18	PROPERTY 1991	0	0	43,403,107	43,403,107	0
19	LICENSES - OCCUP. 1991	0	0	0	0	0
20	SPECIAL FUELS 1990	3,094	0	3,832	3,832	0
21	SPECIAL FUELS 1991	0	0	0	3,094	0
22	SALES TAX - LOCAL 1991	0	0	57,284	52,983	0
23						
24	SUB-TOTAL STATE AND					
25	COUNTY TAXES	10,279,022	235,131	97,651,035	97,317,057	(176,642)
26						
27	LOCAL TAXES					
28	FRANCHISE 1990	2,402,862	0	0	2,402,862	0
29	FRANCHISE 1991	0	0	34,778,973	32,240,127	0
30	PROPERTY 1991	0	0	2,835,148	2,835,148	0
31	LICENSES - OCCUP. 1991	0	0	12,197	12,197	0
32						
33						
34						
35	SUB-TOTAL LOCAL TAXES	2,402,862	0	37,626,318	37,490,334	0
36						
37						
38						
39						
40						
41	TOTAL	20,831,755	235,131	263,528,275	257,348,828	726,069

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State Income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to accounts 408.1 & 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1 408.2 and 409.2 under other accounts in column (i). For taxes charged to other accounts or utility plant, shown the number of the appropriate balance sheet account, plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept where applicable and acct charged.)				
(Taxes Accrued Account 236) (g)	Prepaid Taxes (incl. in Acct. 165) (h)	Electric (Account 408.1,409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)	Line No.
0	0	28	0	0		1
0	0	(354)	0	0	(1) 10,281	2
0	0	0	0	0	0	3
27,086	0	560,959	0	0	(1) 114,675	4
0	0	134,015	0	0	0	5
0	0	61	0	0	0	6
0	0	0	0	0	0	7
423,815	0	1,370,088	0	0	0	8
0	0	0	0	0	0	9
0	0	215,662	0	0	0	10
0	0	11,573	0	0	0	11
0	0	1,675	0	0	0	12
0	0	0	0	0	0	13
2,569	0	1,882	0	0	(1) 31,634	14
			0	0	0	15
			0	0	0	16
			0	0	0	17
0	0	42,756,905	0	0	(3) 646,202	18
0	0	0	0	0	0	19
0	0	3,832	0	0	0	20
0	0	0	0	0	0	21
4,301	0	0	0	0	(1) 57,284	22
						23
						24
10,397,367	196,140	96,493,678	0	0	1,157,357	25
						26
						27
0	0	0	0	0	0	28
2,538,846	0	34,778,973	0	0	0	29
0	0	2,814,977	0	0	(2) 20,171	30
0	0	12,197	0	0	0	31
						32
						33
						34
2,538,846	0	37,606,147	0	0	20,171	35
						36
(1) TAXES TRANSFERRED		(3) ACCOUNT 408.2 = 112,592 & TAXES TRANSFERRED = 553,610				37
(2) ACCOUNT 408.2		(4) ACCOUNT 409.2				38
						39
						40
27,698,280	196,140	257,317,099	0	0	6,211,176	41

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	CONSTRUCTION 107.00	RETIREMENTS 108.20	PRE-SURVEY & INVEST 183.00	STORES EXPENSE 163.00	TRANSPORTATION EXPENSE 184.10	MERCH EXPENSE 416.00
FEDERAL TAXES						
FICA	3,039,900	316,542	16,407	295,369	361,144	5
UNEMPLOYMENT	56,429	5,847	303	5,456	6,671	0
EXCISE - FUEL	0	0	0	0	0	0
HIGHWAY USE	0	0	0	0	16,323	0
STATE TAXES						
LICENSES - VEHICLES	0	0	0	0	319,375	0
LICENSES - HAULING PERMITS	0	0	0	0	19,390	0
DOCUMENTARY STAMPS	10,281	0	0	0	0	0
UNEMPLOYMENT	70,834	7,407	384	6,911	8,450	0
SPECIAL FUELS	0	0	0	0	31,634	0
COUNTY TAXES						
SPECIAL FUELS	0	0	0	0	57,284	0
PROPERTY TAXES	0	0	0	533,610	0	0
TOTAL TAXES TRANSFERRED	3,177,444	329,796	17,094	841,346	820,271	5

OTHER WORK IN PROGRESS 186.10	R & D EXPENSES 188.00	NUCLEAR FUEL OUTAGE RESERVE 228.00	M & S FUEL STOCK 151.10	CSD CHARGES 184.20	TOTAL TAXES TRANSFERRED
77,194	15,426	286,070	17,570	577,880	5,003,507
1,426	285	5,285	325	10,675	92,702
0	0	0	0	0	0
0	0	0	0	0	16,323
0	0	0	0	0	319,375
0	0	0	0	0	19,390
0	0	0	0	0	10,281
1,806	361	4,589	411	13,522	114,675
0	0	0	0	0	31,634
0	0	0	0	0	57,284
0	0	0	0	0	533,610
80,426	16,072	295,944	18,306	602,077	6,198,781

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PAGE 263 .- INSTRUCTION #6 - ADJUSTMENTS OF THE ACCRUED AND PREPAID TAX ACCOUNTS IN COLUMN (f).

LINE 3 - PAGE 262 - FICA TAXES 1991	
TO ALLOCATE PORTION TO AFFILIATED COMPANIES	879,822
REFUND	253
SUBTOTAL	880,075
LINE 5 - PAGE 262 - FEDERAL UNEMPLOYMENT TAXES 1991	
TO ALLOCATE PORTION TO AFFILIATED COMPANIES	22,631
REFUND	5
SUBTOTAL	22,636
LINE 29 - PAGE 262 - STATE INCOME TAX 1984	
TO CORRECT ACCOUNT CLASSIFICATION	(176,648)
LINE 4 - PAGE 262A - STATE UNEMPLOYMENT TAXES 1991	
REFUND	6
TOTAL	726,069

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	1,911,374			411.4	362,000	13,000
3	4%	9,185,761			411.4	758,000	26,000
4	7%	0			---	0	0
5	11%	88,949,360			411.4	5,153,000	1,180,892
6	8%	38,416,842			411.4	1,825,000	(2,079,063)
7	TRANSITIONAL ITC	5,007,419			411.4	217,000	(29,234)
8							
9	TOTAL	143,470,756		0		8,315,000	(888,405)
10							
11	Other (List separately						
12	and show 3%, 4%, 7%,						
13	10% and Total)	0		0		0	0
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
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48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

Balance at End Year (h)	Averge Period of Allocation to Income (i)	Adjustment Explanation		Line No.
		RECONCILIATION OF INVESTMENT TAX EXPENSE		1
1,562,374	28 YEARS			2
8,453,761	28 YEARS	ALLOCATION TO CURRENT YEAR INCOME	(8,315,000)	3
0		PRIOR YEAR ADJUSTMENTS	(888,405)	4
84,977,252	28 YEARS			5
34,512,779	28 YEARS	TOTAL CHARGED TO ACCOUNT 255	(9,203,405)	6
4,761,185	28 YEARS			7
				8
134,267,351				9
				10
				11
				12
0				13
		EXPLANATION OF ADJUSTMENTS COLUMN (g)		14
				15
		TRUE UP 1990 TAX RETURN	241,766	16
		TRUE UP 1982-1985 RETURNS TO IRS AUDIT	40,364	17
		ADDITIONAL WRITEBACK FOR TAX YEARS 1982-1990		18
		DUE TO CARRYBACK/CARRYFORWARD OF ITC FROM		19
		1982-1985 IRS AUDITS	(1,170,535)	20
				21
		TOTAL ADJUSTMENTS COLUMN (g)	(888,405)	22
				23
				24
				25
				26
				27
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				29
				30
				31
				32
				33
				34
				35
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credit (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	ADVANCE BILLING TO CRYSTAL RIVER					
2	UNIT #3 PARTICIPANTS	931,100	517.00	2,784,600		
3			518.00	4,700		
4			520.00	30,600		
7			524.00	1,732,600		
8			524.10	726,300		
9			528.00	2,668,200		
10			529.00	9,300		
11			530.00	195,800		
12			531.00	4,600		
13			532.00	153,500		
14			556.00	20,200		
15			929.10	2,251,400		
16			228.45	1,074,400		
17						
18				11,656,200	11,785,600	1,060,500
19						
20	FLORIDA MUNICIPAL POWER AUTHORITY	2,040,542	----	0	0	2,040,542
21						
22	CABLE COMPANY DEPOSITS	106,846	----	0	24,630	131,476
23						
24	FLEX REIMBURSEMENT FORFEITURES	38,211	----	0	0	38,211
25						
26	QUALIFYING FACILITY DEPOSITS	0	----	0	2,058,699	2,058,699
27						
28						
29	REEDY CREEK	740,000	----	0	0	740,000
30						
31	TALQUIN ELECTRIC COOPERATIVE					
32	ACQUISITION	65,989	----	0	0	65,989
33						
34	CONTRACT DEP - SCRAP PAPER	3,500	131.00	3,000	0	500
35						
36	LEASE DEPOSIT-AVON PK-ECOPEAT	0	----	0	75,000	75,000
37						
38	UNREFUNDED A/R - CREDIT BALANCES -					
39	DEPOSITS AND OVERPAYMENTS - FLA.					
40	STATE LAW - 717.05	1,947	131.00	1,139	1,871	2,679
41						
42	EMPLOYEE HEAT PUMP DEFERRED					
43	INTEREST INCOME	45,494	419.04	28,451	23,450	40,493
44						
45	RENTAL ESCROW	0	----	0	350	350
46						

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credit (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	DEFERRED MIC PLAN	1,371,653	131.00	172,338	274,758	1,474,073
2						
3	DEFERRED DIR FEES	9,900	----	0	0	9,900
4						
5	DEFERRED LONG TERM INCENTIVE PLAN	0	----	0	188,463	188,463
6						
7	DEFERRED FUEL REVENUE	2,187,610	456.99	45,086,536	84,303,932	41,405,006
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
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42						
44						
45						
46						
47	TOTAL	7,542,792		56,947,664	98,736,753	49,331,881

ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For Other (Specify), include deferrals relating to other income and deductions.
3. Use separate pages as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities	0	0	0
4	Pollution Control Facilities	11,742,948	0	736,000
5	Other: STATE RATE INCREASE TO 5.5%	0	0	0
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	11,742,948	0	736,000
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other:			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)	0	0	0
16	Other (Specify)			
17	TOTAL (Account 281) (Total of 8, 15 and 16)	11,742,948	0	736,000
18	Classification of TOTAL			
19	Federal Income Tax	10,436,948	0	655,000
20	State Income Tax	1,306,000	0	81,000
21	Local Income Tax	0	0	0

NOTES

ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281)(Continued)

CHANGES DURING YEAR		ADJUSTMENTS Debits		ADJUSTMENTS Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
							2
0	0		0		0	0	3
0	0		0		0	11,006,948	4
0	0		0		0	0	5
							6
							7
0	0		0		0	11,006,948	8
							9
							10
							11
							12
							13
							14
0	0		0		0	0	15
							16
0	0		0		0	11,006,948	17
							18
0	0		0		0	9,781,948	19
0	0		0		0	1,225,000	20
0	0		0		0	0	21

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other (Specify), include deferrals relating to other income and deductions.
3. Use separate pages as required.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric (See Pages 274A and 275A for Detail)	564,166,986	37,965,000	40,757,000
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	564,166,986	37,965,000	40,757,000
6	Other (Specify) (See Pages 274A and 275A for Detail)	2,747,000		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	566,913,986	37,965,000	40,757,000
10	Classification of TOTAL			
11	Federal Income Tax	500,429,986	33,286,000	35,538,000
12	State Income Tax	66,484,000	4,679,000	5,219,000
13	Local Income Tax	0	0	0

NOTES

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)(Continued)

CHANGES DURING YEAR		ADJUSTMENTS Debits		ADJUSTMENTS Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
0	0		0		0	561,374,986	2
							3
							4
0	0		0		0	561,374,986	5
(2,000)	40,000		0		0	2,705,000	6
							7
							8
(2,000)	40,000		0		0	564,079,986	9
							10
0	34,000		0		0	498,143,986	11
(2,000)	6,000		0		0	65,936,000	12
0	0		0		0	0	13

NOTES (Continued)

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1991

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other (Specify), include deferrals relating to other income and deductions.
3. Use separate pages as required.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR Amounts Credited to Account 411.1 (d)
1	DETAIL OF ACCOUNT 282			
2				
3	UTILITY: (Page 274 Line 2)			
4	CLASS LIFE DEPRECIATION	4,764,987	262,000	2,389,000
5	ADR DEPRECIATION	240,626,000	3,315,000	11,170,000
6	TAXES CAPITALIZED	15,232,000	(645,000)	914,000
7	PENSIONS CAPITALIZED	5,408,000	0	345,000
8	TRAINING EXPENSE	448,000	0	31,000
9	R&D CAPITALIZED	886,000	0	69,000
10	REPAIR ALLOWANCE	28,813,000	1,725,000	1,766,000
11	INTEREST COMPONENT OF AFDC	24,805,000	1,149,000	1,595,000
12	INTEREST CAPITALIZED - DEBARY PEAKERS	285,000	0	26,000
13	NUCLEAR FUEL AFDC	1,298,000	139,000	648,000
14	COST OF REMOVAL - NUCLEAR FUEL	(128,000)	(272,000)	(157,000)
15	ACRS DEPRECIATION	208,066,000	11,740,000	3,753,000
16	LOSS ON ACRS RETIREMENTS	3,957,000	967,000	465,000
17	UNFUNDED TAX LIABILITY - FERC	703,000	144,000	0
18	STATE INCREASE TO 5.5%	(1)	13,000	0
19	NUCLEAR FUEL DEPRECIATION	7,973,000	5,386,000	6,786,000
20	BOOK/TAX - MEDICAL/LIFE CAPITALIZED	493,000	1,358,000	161,000
21	MODIFIED ACRS	20,168,000	13,565,000	7,516,000
22	CONNECTION FEES	22,000	(15,000)	0
23	NUCLEAR DECOMMISSIONING INTEREST ON TAX REFUND	346,000	0	0
24	INTEREST CAPITALIZED - SEC. 263A	1,000	0	0
25	LOAD MANAGEMENT	0	(866,000)	2,836,000
26	FEDERAL DECREASE TO 34%	0	0	444,000
27				
28	TOTAL UTILITY	564,166,986	37,965,000	40,757,000
29				
30				
31				
32	NON UTILITY: (Page 274 Line 6)			
33	LONG-TERM CAPITAL GAIN - BAYBORO	564,000	0	0
34	COLD SHUTDOWN UNITS	1,261,000	0	0
35	LONG-TERM CAPITAL GAIN	922,000	0	0
36	STATE DEFERRED DUE TO 5.5%	0	0	0
37				
38	TOTAL NONUTILITY	2,747,000	0	0
39				
40				
41	TOTAL ACCOUNT 282	566,913,986	37,965,000	40,757,000
42				
43				
44				
45				
46				

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)(Continued)

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
							2
							3
						2,637,987	4
						232,771,000	5
						13,673,000	6
						5,063,000	7
						417,000	8
						817,000	9
						28,772,000	10
						24,359,000	11
						259,000	12
						789,000	13
						(243,000)	14
						216,053,000	15
						4,459,000	16
						847,000	17
						12,999	18
						6,573,000	19
						1,690,000	20
						26,217,000	21
						7,000	22
						346,000	23
						1,000	24
						(3,702,000)	25
						(444,000)	26
							27
0	0		0		0	561,374,986	28
							29
							30
							31
							32
0	40,000					524,000	33
0	0					1,261,000	34
0	0					922,000	35
(2,000)	0					(2,000)	36
							37
(2,000)	40,000		0		0	2,705,000	38
							39
							40
(2,000)	40,000		0		0	564,079,986	41
							42
							43
							44
							45
							46

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric (See Pages 276A and 277A for Detail)	1,243,000	(26,989,000)	(15,432,000)
3				
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Total of lines 3 thru 8)	1,243,000	(26,989,000)	(15,432,000)
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of lines 11 thru 16)	0	0	0
18	Other (Specify)			
19	TOTAL (Account 283) (Enter Total of lines 9, 17 and 18)	1,243,000	(26,989,000)	(15,432,000)
20	Classification of TOTAL			
21	Federal Income Tax	739,000	(23,096,000)	(13,467,000)
22	State Income Tax	504,000	(3,893,000)	(1,965,000)
23	Local Income Tax	0	0	0

NOTES

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)

3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
						(10,314,000)	2
							3
							4
							5
							6
							7
							8
0	0		0		0	(10,314,000)	9
							10
							11
							12
							13
							14
							15
							16
0	0		0		0	0	17
							18
0	0		0		0	(10,314,000)	19
							20
0	0		0		0	(8,890,000)	21
0	0		0		0	(1,424,000)	22
0	0		0		0	0	23

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
	DETAIL FOR PAGES 276 & 277 LINE 9			
1	BABCOCK & WILCOX RECEIVABLE	973,000	34,000	1,030,000
2	GAIN ON REACQUIRED BONDS	756,000	0	200,000
3	EMPLOYEE BENEFITS-LIFE INSURANCE PREMIUM	(155,000)	0	0
4	OVER/UNDER RECOVERY - FUEL	1,920,000	(32,119,000)	(15,364,000)
5	DEFERRED EXPENSES	(131,000)	0	0
6	UNBILLED REVENUE BOOK	6,000	(3,000)	0
7	LOAD MANAGEMENT	4,318,000	(4,776,000)	0
8	INSURANCE RESERVE	(5,000)	6,860,000	6,447,000
9	EXPENSES - NUCLEAR DECOMMISSIONING	13,000	0	0
10	NUCLEAR REFUELING OUTAGE - 1983	(650,000)	549,000	(94,000)
11	ENVIRONMENTAL STUDIES CAPITALIZED	1,000	0	0
12	BOND REDEMPTION	3,632,000	(3,000)	156,000
13	DISALLOWED ESOP (1980 - 1981)	(67,000)	0	0
14	UNBILLED RENTAL INCOME	(29,000)	0	146,000
15	NONACC EXP METHOD - SEC 448	31,000	10,000	1,000
16	RATE REFUND - WHOLESALE	20,000	0	0
17	DEFERRED MAINTENANCE - JOB ORDERS	109,000	0	0
18	STATE INCREASE TO 5.5%	0	(4,000)	0
19	UNDISTRIBUTED TRANSPORTATION CHARGES	0	0	0
20	UNDISTRIBUTED CSD CHARGES	0	0	0
21	MANAGEMENT FEES - DECOMMISSIONING FUND	2,000	(1,000)	0
22	SALES TAX REFUND	549,000	388,000	1,055,000
23	TRUE UP 1982	(3,253,000)	0	(3,253,000)
24	TRUE UP 1983	(2,405,000)	0	(2,405,000)
25	TRUE UP 1984	(2,193,000)	0	(2,193,000)
26	TRUE UP 1985	(2,365,000)	0	(2,365,000)
27	CUSTOMER DEPOSIT REFUND	167,000	0	167,000
28	WHOLESALE RATE REFUND	(1,000)	0	0
29	FEDERAL DECREASE TO 34%	0	0	(246,000)
30	GPIF	0	537,000	(299,000)
31	RAR ADJUSTMENT - STATE 82/83	0	398,000	933,000
32	1991 REFUNDED BOND ISSUE	0	501,000	12,000
33	GROSS RECEIPTS REFUND	0	640,000	640,000
	TOTAL	1,243,000	(26,989,000)	(15,432,000)

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)

3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)	Balance at End of Year (k)	Line No.
						(23,000)	1
						556,000	2
						(155,000)	3
						(14,835,000)	4
						(131,000)	5
						3,000	6
						(458,000)	7
						408,000	8
						13,000	9
						(7,000)	10
						1,000	11
						3,473,000	12
						(67,000)	13
						(175,000)	14
						40,000	15
						20,000	16
						109,000	17
						(4,000)	18
						0	19
						0	20
						1,000	21
						(118,000)	22
						0	23
						0	24
						0	25
						0	26
						0	27
						(1,000)	28
						246,000	29
						836,000	30
						(535,000)	31
						489,000	32
						0	33
0	0		0		0	(10,314,000)	

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year(columns (c),(e), & (g), aren't derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	925,780,510	902,880,086
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial) (See Instr. 4)	426,344,388	416,289,417
5	Large (or Industrial) (See Instr. 4)	144,560,873	152,246,510
6	(444) Public Street and Highway Lighting	966,859	888,814
7	(445) Other Sales to Public Authorities	93,953,001	89,208,016
8	(446) Sales to Railroads and Railways	0	0
9	(448) Interdepartmental Sales	0	0
10	TOTAL Sales to Ultimate Consumers	1,591,605,631	1,561,512,843
11	(447) Sales for Resale	103,967,374	104,458,789
12	TOTAL Sales of Electricity	1,695,573,005 *	1,665,971,632
13	(Less) (449.1) Provision for Rate Refunds	3,960,297	4,443,520
14	TOTAL Revenues Net of Provision for Refunds	1,699,533,302	1,670,415,152
15	Other Operating Revenues		
16	(450) Forfeited Discounts	10,824	1,453
17	(451) Miscellaneous Service Revenues	6,224,752	6,488,341
18	(453) Sales of Water and Water Power	0	0
19	(454) Rent from Electric Property	31,512,382	28,242,531
20	(455) Interdepartmental Rents	0	0
21	(456) Other Electric Revenues	16,372,188	18,004,842
22	(456) Deferred Fuel Revenues	(40,781,664)	(2,187,610)
23	(456) Unbilled Revenues	5,926,290	(11,816,674)
24			
25			
26	TOTAL Other Operating Revenues	19,264,772	38,732,883
27	TOTAL Electric Operating Revenues	$1,718,798,074	$1,709,148,035

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

3. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote).

4. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

5. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

6. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH		
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	Line No.
				1
12,623,947	12,415,513	1,029,901	1,007,806	2
				3
7,489,196	7,328,749	114,657	113,595	4
3,302,966	3,455,707	3,124	3,115	5
23,008	20,782	2,344	2,255	6
1,739,997	1,657,578	9,194	8,711	7
0	0	0	0	8
0	0	0	0	9
25,179,114	24,878,329	1,159,220	1,135,482	10
2,171,127	2,265,345	17	17	11
27,350,241 **	27,143,674	1,159,237	1,135,499	12
				13
27,350,241	27,143,674	1,159,237	1,135,499	14

* Includes $ -0- unbilled revenues.

** Includes -0- MWH relating to unbilled revenues.

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customers, average KWH per customer, and average revenue per KWH, excluding data for Sale for Resale which is reported on pages 310-311.
2. Provide a subheading and total amount for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWH Sold (b)	Revenue * (c)	Average Number of Customers (d)	KWH of Sales per Customer (e)	Revenue per KWH Sold (f)
1	RS-1 RESIDENTIAL SERVICE	8,198,765	603,448,830	692,931	11,832	7.360
2	OL-1 OUTDOOR LIGHTING	15,427	1,142,091	(24,362)	633	7.403
3	RST-1 RESIDENTIAL SERVICE (OPTIONAL					
4	TIME OF USE)	1,210	71,290	57	21,228	5.892
5	RSL-1 RESIDENTIAL SERVICE (OPTIONAL					
6	LOAD MGMT)	4,408,545	283,228,161	336,913	13,085	6.425
7						
8						
9						
10	TOTAL RESIDENTIAL SERVICE	12,623,947	887,890,372	1,029,901	12,257	7.033
11						
12						
13	OL-1 OUTDOOR LIGHTING	40,904	1,908,483	(12,940)	3,161	4.666
14	GSLD-1 GENERAL SERVICE LARGE DEMAND	802,838	42,372,148	242	3,317,512	5.278
15	GS-2 GENERAL SERVICE NON-DEMAND					
16	100% LOAD FACTOR	16,375	1,171,509	3,690	4,438	7.154
17	GSLM-1 GENERAL SERVICE LOAD MANAGEMENT	158,431	8,460,386	492	322,014	5.340
18	GSLMT-1 GENERAL SERVICE LOAD MANAGEMENT					
19	AND TIME OF USE	50,195	2,348,168	7	7,170,714	4.678
20	GST-1 GENERAL SERVICE NON-DEMAND					
21	OPTIONAL TIME OF USE	1,862	108,536	60	31,033	5.829
22	GSDT-1 GENERAL SERVICE DEMAND					
23	OPTIONAL TIME OF USE	21,573	1,184,460	66	326,864	5.491
24	GSLDT-1 GENERAL SERVICE LARGE DEMAND					
25	OPTIONAL TIME OF USE	1,856,386	86,986,391	238	7,799,941	4.686
26	IST-1 INTERRUPTIBLE GENERAL SERVICE					
27	OPTIONAL TIME OF USE	1,237,585	44,444,307	44	28,126,932	3.591
28	GS-1 GENERAL SERVICE NON-DEMAND	1,591,863	115,386,347	99,424	16,011	7.249
29	GSD-1 GENERAL SERVICE DEMAND	4,326,642	237,364,512	13,458	321,492	5.486
30	CS-1 CURTAILABLE GENERAL SERVICE	4,861	239,435	1	4,861,000	4.926
31	CST-1 CURTAILABLE GENERAL SERVICE					
32	OPTIONAL TIME OF USE	382,690	16,521,968	10	38,269,000	4.317
33	COG-1 COGENERATION & SMALL POWER PROD	0	22,824	6	0	0.000
34	COG-2 COGENERATION & SMALL POWER PROD	0	2,873	3	0	0.000
35	IS-1 INTERRUPTIBLE GENERAL SERVICE	182,062	7,281,455	29	6,278,000	3.999
36	SS-1 FIRM STAND-BY SERVICE	5,520	388,355	6	920,000	7.035
37	SS-2 INTERRUPTIBLE STAND-BY SERVICE	108,295	4,005,987	4	27,073,750	3.699
38	SS-3 CURTAILABLE STAND-BY SERVICE	4,081	372,283	1	4,081,000	9.122
39						
40	TOTAL COMMERCIAL AND IND SERVICE	10,792,163	570,570,427	117,781	91,629	5.287

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customers, average KWH per customer, and average revenue per KWH, excluding data for Sale for Resale which is reported on pages 310-311.
2. Provide a subheading and total amount for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWH Sold (b)	Revenue * (c)	Average Number of Customers (d)	KWH of Sales per Customer (e)	Revenue per KWH Sold (f)	
41	SL-1 STREET LIGHTING	23,008	966,859	2,344	9,816	4.202	
42							
43							
44							
45							
46	TOTAL PUBLIC STREET AND HIGHWAY						
47	LIGHTING	23,008	966,859	2,344	9,816	4.202	
48							
49							
50	OL-1 OUTDOOR LIGHTING	595	28,557	(228)	2,610	4.800	
51	SL-1 STREET LIGHTING	75,466	3,106,597	2,091	36,091	4.117	
52	GSLD-1 GENERAL SERVICE LARGE DEMAND	244,629	13,978,925	92	2,659,011	5.714	
53	GS-2 GENERAL SERVICE NON-DEMAND						
54	100% LOAD FACTOR	17,655	1,139,079	911	19,380	6.452	
55	GSLM-1 GENERAL SERVICE LOAD MANAGEMENT	78,549	4,917,384	118	665,669	6.260	
56	GSLMT-1 GENERAL SERVICE LOAD MANAGEMENT						
57	AND TIME OF USE	49,059	2,268,768	3	16,353,000	4.625	
58	IS-1 INTERRUPTIBLE GENERAL SERVICE	4,581	190,715	1	4,581,000	4.163	
59	GSDT-1 GENERAL SERVICE DEMAND						
60	OPTIONAL TIME OF USE	15,239	776,311	24	634,958	5.094	
61	GSLDT-1 GENERAL SERVICE LARGE DEMAND						
62	OPTIONAL TIME OF USE	618,158	28,561,339	36	17,171,056	4.620	
63	GS-1 GENERAL SERVICE NON-DEMAND	58,788	4,254,487	4,220	13,931	7.237	
64	MS-1 MUNICIPAL SERVICE TRANSITION	43,404	3,110,545	209	207,675	7.167	
65	GSD-1 GENERAL SERVICE DEMAND	515,049	30,711,345	1,484	347,068	5.963	
66	CST-1 CURTAILABLE GENERAL SERVICE						
67	OPTIONAL TIME OF USE	16,597	713,462	2	8,298,500	4.299	
68	IST-1 INTERRUPTIBLE GENERAL SERVICE						
69	OPTIONAL TIME OF USE	1,180	45,834	1	0	0.000	
70	SS-1 FIRM STAND-BY SERVICE	1,047	149,653	2	523,500	14.294	#
71							
72							
73	TOTAL OTHER SALES TO PUBLIC						
74	AUTHORITIES	1,739,996	93,953,001	9,194	189,253	5.400	
75							
76	TOTAL SALES TO ULTIMATE						
77	CUSTOMERS	25,179,114	1,553,380,659	1,159,220	21,721	6.169	
78							
79	* REVENUE EXCLUDES LOAD MANAGEMENT CREDITS.		( ) DENOTES TOTAL NUMBER OF BILLINGS AVERAGED, NOT INCLUDED				
80	# REVENUE PER KWH DISTORTED DUE TO DEMAND CHARGE.		IN THE TOTAL.				

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FUEL REVENUE BY RATE SCHEDULE

RS-1	$197,130,079
RSL-1	105,842,727
RST-1	27,676
GS-1	39,634,096
GST-1	42,840
GS-2	817,270
GSD-1	116,242,191
GSDT-1	853,912
GSLD-1	25,044,211
GSLDT-1	58,141,014
GSLM-1	8,018,883
CS-1	118,361
CST-1	9,226,564
IS-1	4,343,937
IST-1	28,389,752
SL-1	2,247,217
OL-1	1,298,697
MS-1	1,042,823
SS-1	145,119
SS-2	2,413,178
SS-3	89,767
COG-1	0
COG-2	0
TOTAL	$601,110,314

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INSTRUCTIONS FOR SALES FOR RESALE (Account 447)
PAGES 310 and 311

1. Report all sales for resale (i.e. sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326 - 327).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b) enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
   RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
   LF - for long-term service. Long-term means five years or longer and "firm" means that service can't be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This catagory should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
   IF - for intermediate long-term service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
   SF - for short-term firm service. Use this catagory for all firm services where the duration of each period of commitment for service is one year or less.
   LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability & reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
   IU - for intermediate-term service from a designated generating unit. The same as LU service except "intermediate-term means longer than one year but less than five years.
   OS - for other service. Use this catagory only for those services which cannot be placed in the above-defined catagories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.
   AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal-RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).
5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in columns (g) through (k) must be subtotalled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal-RQ" amount in column (g) must be reported as Requirements Sales for Resale on pg 401, line 23. The "Subtotal-Non-RQ" amount in column (g) must be reported as Non-Requirements Sales for Resale on pg 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

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SALES FOR RESALE (Account 447)

See instructions on preceding page.

Line No.	Name of Company Or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Avg. Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	REQUIREMENTS SERVICE:					
2	CITY OF ALACHUA	RQ	RS-2	0	0	0
3	CITY OF BARTOW	RQ	NO. 114	44	44	41
4	CITY OF CHATTAHOOCHEE	RQ	RS-2	6	6	4
5	CITY OF FT MEADE	RQ	RS-2	8	8	7
6	CITY OF HAVANA	RQ	NO. 115	4	4	3
7	CITY OF KISSIMMEE	RQ	NO. 120	15	12	3
8	CITY OF MOUNT DORA	RQ	RS-2	13	13	12
9	CITY OF NEWBERRY	RQ	NO. 116	4	4	4
10	CITY OF QUINCY	RQ	RS-2	18	18	14
11	CITY OF ST CLOUD	RQ	NO. 121	15	15	4
12	CITY OF WAUCHULA	RQ	NO. 117	10	10	9
13	CITY OF WILLISTON	RQ	RS-2	4	4	4
14	FLORIDA MUNICIPAL POWER AGENCY	RQ	NO. 107	115	115	115
15	ORLANDO UTILITIES COMMISSION	RQ	RS-2	3	3	2
16	REEDY CREEK IMPROVEMENT DISTRICT	RQ	NO. 118	47	45	38
17	SEMINOLE ELECTRIC COOPERATIVE, INC.	RQ	NO. 106	246	246	246
18	SOUTHEASTERN POWER ADMINISTRATION	RQ	89-00-1501-198	3	3	2
19						
20	SUBTOTAL - RQ SERVICE					
21						
22						
23						
24	NON-REQUIREMENTS SERVICE (INTERCHANGE):					
25						
26						
27	SOUTHERN SERVICES INC.	OS(1)	FERC NO.111	N/A	N/A	N/A
28	FLORIDA POWER & LIGHT CO.	OS(2)	FERC NO. 81	N/A	N/A	N/A
29		SF		N/A	N/A	N/A
30	TAMPA ELECTRIC CO.	OS(2)	FERC NO. 80	N/A	N/A	N/A
31	ORLANDO UTILITIES COMMISSION	OS(2)	FERC NO. 86	N/A	N/A	N/A
32		SF		N/A	N/A	N/A
33	CITY OF TALLAHASSEE	OS(1)	FERC NO. 96	N/A	N/A	N/A
34	CITY OF GAINESVILLE	OS(2)	FERC NO. 88	N/A	N/A	N/A
35	CITY OF LAKELAND	OS(2)	FERC NO. 92	N/A	N/A	N/A
36		SF		N/A	N/A	N/A
37	CITY OF SEBRING	SF	FERC NO. 90	N/A	N/A	N/A
38		OS(1)		N/A	N/A	N/A
39		IF		N/A	N/A	N/A
40	CITY OF KISSIMMEE	OS(1)	FERC NO. 94	N/A	N/A	N/A
41		IF		N/A	N/A	N/A
42	CITY OF LAKE WORTH	OS(1)	FERC NO.101	N/A	N/A	N/A
43	CITY OF HOMESTEAD	OS(1)	FERC NO. 82	N/A	N/A	N/A
44		SF		N/A	N/A	N/A

SALES FOR RESALE (Account 447) (Continued)

Megawatthours Sold (g)	REVENUE Demand Charges (h)	Energy Charges (i)	Other Charges (FUEL ADJ) (j)	Total ($) (k)	Line No.
					1
107	2,491	7,897	(259)	10,129	2
247,695	3,931,897	7,092,290	(612,266)	10,411,921	3
33,531	535,154	975,579	(83,727)	1,427,006	4
38,064	631,711	1,062,106	(95,015)	1,598,802	5
18,328	301,690	491,494	(46,551)	746,633	6
6,009	1,697,752	211,711	297,597	2,207,060	7
66,737	1,104,466	1,888,338	(160,457)	2,832,347	8
20,347	340,738	595,281	(48,975)	887,044	9
92,476	1,362,971	2,445,740	(226,131)	3,582,580	10
140,654	2,993,816	884,032	2,652,850	6,530,698	11
55,984	864,487	1,569,029	(137,451)	2,296,065	12
24,382	403,127	738,770	(59,182)	1,082,715	13
325,590	7,947,046	3,619,478	6,502,292	18,068,816	14
743	36,815	7,801	(3,391)	41,225	15
65,143	3,045,012	963,831	1,370,030	5,378,873	16
263,318	14,894,314	6,736,380	8,453,777	30,084,471	17
11,707	0	366,161	0	366,161	18
					19
1,410,815	40,093,487	29,655,918	17,803,141	87,552,546	20
					21
					22
					23
					24
					25
					26
0		0		0	27
516,218		8,583,553		8,583,553	28
4,445	129,020	340,423		469,443	29
3,654		160,486		160,486	30
68,269		1,190,698		1,190,698	31
153	10,869	17,356		28,225	32
31,093		567,332		567,332	33
11,729		316,473		316,473	34
6,351		310,776		310,776	35
2,117	47,572	170,937		218,509	36
9,690	34,003	183,186		217,189	37
3,308		77,986		77,986	38
0	0	0		0	39
24,061		509,113		509,113	40
0	0	0		0	41
1,347		31,203		31,203	42
3,019		60,870		60,870	43
5,200	12,980	83,236		96,216	44

SALES FOR RESALE (Account 447)

See instructions on preceding page.

Line No.	Name of Company Or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Avg. Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
45	CITY OF FORT PIERCE	SF	FERC NO.100	N/A	N/A	N/A
46		OS(1)		N/A	N/A	N/A
47	JACKSONVILLE ELECTRIC AUTHORITY	OS(1)	FERC NO. 91	N/A	N/A	N/A
48	CITY OF KEY WEST	OS(1)	FERC NO. 108	N/A	N/A	N/A
49		SF		N/A	N/A	N/A
50	CITY OF STARKE	OS(1)	FERC NO.103	N/A	N/A	N/A
51	CITY OF ST CLOUD	OS(1)	FERC NO.95	N/A	N/A	N/A
52	CITY OF REEDY CREEK	SF	FERC NO.118	N/A	N/A	N/A
53		OS(2)		N/A	N/A	N/A
54	CITY OF VERO BEACH	OS(1)	FERC NO. 93	N/A	N/A	N/A
55		SF		N/A	N/A	N/A
56	SEMINOLE ELECTRIC COOPERATIVE, INC.	SF	FERC NO. 97	N/A	N/A	N/A
57		OS(2)		N/A	N/A	N/A
58		IF		150	150	**
59	FLORIDA MUNICIPAL POWER AGENCY	OS(1)	FERC NO.107	N/A	N/A	N/A
60						
61						
62						
63	SUBTOTAL - NON RQ SERVICE					
64						
65						
66						
67	TOTAL SALES FOR RESALE					
68						
69	TRANSFER 20% OF THE JURISDICTIONAL					
70	GAIN ON SALE OF ECONOMY INTERCHANGE					
71	TO ACCOUNT 421.40. (PER THE FLORIDA					
72	PUBLIC SERVICE COMMISSION)					
73						
74						
75	TOTAL ACCOUNT 447					
76						
77						
78						
79						
80						
81	NOTES:					
82	OS(1) - ECONOMY INTERCHANGE SALES.					
83	OS(2) - ECONOMY AND EMERGENCY INTERCHANGE SALES.					
84	** - AVERAGE MONTHLY CP DEMAND FOR INTERCHANGE SALE					
85	IS NOT MAINTAINED AS A CORPORATE STATISTIC.					
86						
87						
88						

SALES FOR RESALE (Account 447) (Continued)

	REVENUE				
Megawatthours Sold (g)	Demand Charges (h)	Energy Charges (i)	Other Charges (FUEL ADJ) (j)	Total ($) (k)	Line No.
1,230	2,928	20,097		23,025	45
4,486		93,288		93,288	46
1,017		23,472		23,472	47
4,411		117,583		117,583	48
4,379	9,510	76,589		86,099	49
101		3,014		3,014	50
1,060		25,653		25,653	51
65	126,696	4,854		131,550	52
3,227		65,815		65,815	53
8,520		178,564		178,564	54
3,348	7,556	57,206		64,762	55
0	0	0		0	56
13,244		169,524		169,524	57
7,983	1,909,925	755,252		2,665,177	58
16,587		282,492		282,492	59
					60
					61
					62
760,312	2,291,059	14,477,031	0	16,768,090	63
					64
					65
					66
2,171,127	42,384,546	44,132,949	17,803,141	104,320,636	67
					68
					69
					70
					71
				(353,262)	72
					73
					74
				103,967,374	75
				==========	76
					77
					78
					79
					80
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					88

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	(1) POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	3,264,644	2,755,165
5	(501) Fuel	433,516,690	473,348,132
6	(502) Steam Expenses	6,611,755	6,187,283
7	(503) Steam from Other Sources	0	0
8	(Less) (504) Steam Transferred-Cr.	(55,184)	(97,221)
9	(505) Electric Expenses	5,142,517	4,630,307
10	(506) Miscellaneous Steam Power Expenses	15,083,449	12,732,662
11	(507) Rents	31,996	41,681
12	TOTAL Operation (Enter Total of lines 4 thru 11)	463,595,867	499,598,009
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	7,842,973	6,494,215
15	(511) Maintenance of Structures	2,366,558	1,829,158
16	(512) Maintenance of Boiler Plant	21,095,811	19,696,138
17	(513) Maintenance of Electric Plant	13,100,710	10,356,986
18	(514) Maintenance of Miscellaneous Steam Plant	2,759,308	3,309,497
19	TOTAL Maintenance(Enter Total of lines 14 thru 18)	47,165,360	41,685,994
20	TOTAL Power Production Expenses-Steam Power (Enter Total of lines 12 and 19)	510,761,227	541,284,003
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering	25,071,601	22,234,164
24	(518) Fuel	33,454,890	26,299,562
25	(519) Coolants and Water	0	0
26	(520) Steam Expenses	311,739	217,047
27	(521) Steam from Other Sources	56,585	96,920
28	(Less) (522) Steam Transferred-Cr.	0	0
29	(523) Electric Expenses	0	100
30	(524) Miscellaneous Nuclear Power Expenses	19,367,885	19,059,556
31	(525) Rents	0	0
32	TOTAL Operation (Enter Total of lines 23 thur 31)	78,262,700	67,907,349
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	30,197,048	30,545,250
35	(529) Maintenance of Structures	2,258,322	1,380,538
36	(530) Maintenance of Reactor Plant Equipment	9,313,848	9,770,083
37	(531) Maintenance of Electric Plant	1,477,465	1,556,059
38	(532) Maintenance of Miscellaneous Nuclear Plant	1,977,190	1,459,504
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	45,223,873	44,711,434
40	TOTAL Power Production Expenses-Nuclear Power (Enter total of lines 32 and 39)	123,486,573	112,618,783
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering		
44	(536) Water for Power		
45	(537) Hydraulic Expenses		
46	(538) Electric Expenses		
47	(539) Miscellaneous Hydraulic Power Generation Expenses		
48	(540) Rents		
49	TOTAL Operation (Enter total of lines 43 thru 48)		

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering		
53	(542) Maintenance of Structures		
54	(543) Maintenance of Reservoirs, Dams, and Waterways		
55	(544) Maintenance of Electric Plant		
56	(545) Maintenance of Miscellaneous Hydraulic Plant		
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)		
58	TOTAL Power Production Expenses-Hydraulic Power		
59	(Enter total of lines 49 and 57)		
	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering	544,527	398,615
62	(547) Fuel	31,533,920	27,770,044
63	(548) Generation Expenses	274,946	149,826
64	(549) Miscellaneous Other Power Generation Expenses	749,434	676,206
65	(550) Rents	113,936	0
66	TOTAL Operation (Enter Total of lines 61 thru 65)	33,216,763	28,994,691
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	593,977	489,566
69	(552) Maintenance of Structures	219,730	142,794
70	(553) Maintenance of Generating and Electric Plant	2,908,061	3,102,082
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	2,166,005	1,743,694
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	5,887,773	5,478,136
73	TOTAL Power Production Expenses-Other Power		
	(Enter Total of lines 66 and 72)	39,104,536	34,472,827
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	104,298,851	125,060,035
76	(556) System Control and Load Dispatching	1,477,938	1,542,637
77	(557) Other Expenses *	3,776,608	14,165,365
78	TOTAL Other Power Supply Expenses(Enter Total of lines 75-77)	109,553,397	140,768,037
79	TOTAL Power Production Expenses		
	(Enter Total of lines 20, 40, 58, 73, and 78)	782,905,733	829,143,650
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	988,066	1,788,853
83	(561) Load Dispatching	1,242,861	1,265,243
84	(562) Station Expenses	1,128,417	1,100,036
85	(563) Overhead Line Expenses	590,695	388,359
86	(564) Underground Line Expenses	16,114	15,781
87	(565) Transmission of Electricity by Others	0	0
88	(566) Miscellaneous Transmission Expenses	1,769,197	1,767,312
89	(567) Rents	29,734	18,715
90	TOTAL Operation (Enter Total of lines 82 thru 89)	5,765,084	6,344,299
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	146,139	120,119
93	(569) Maintenance of Structures	247,854	280,141
94	(570) Maintenance of Station Equipment	3,422,591	3,670,284
95	(571) Maintenance of Overhead Lines	2,082,750	2,158,897
96	(572) Maintenance of Underground Lines	105,554	265,513
97	(573) Maintenance of Miscellaneous Transmission Plant	9,091	(736)
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	6,013,979	6,494,218
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	11,779,063	12,838,517
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	4,837,224	4,819,235

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
103	3. DISTRIBUTION EXPENSES (Continued)		
104	(581) Load Dispatching	0	0
105	(582) Station Expenses	1,192,904	1,096,401
106	(583) Overhead Line Expenses	2,662,510	2,017,602
107	(584) Underground Line Expenses	1,431,914	1,043,831
108	(585) Street Lighting and Signal System Expenses	82,184	52,489
109	(586) Meter Expenses	4,526,221	3,595,895
110	(587) Customer Installations Expenses	1,161,822	1,074,057
111	(588) Miscellaneous Distribution Expenses	9,226,445	8,725,139
112	(589) Rents	393,158	252,801
113	TOTAL Operation (Enter Total of lines 102 & 104 thru 111)	25,514,382	22,677,450
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	1,239,190	1,054,171
116	(591) Maintenance of Structures	527,180	463,470
117	(592) Maintenance of Station Equipment	3,678,903	3,148,887
118	(593) Maintenance of Overhead Lines	14,423,320	13,511,022
119	(594) Maintenance of Underground Lines	3,409,276	2,909,368
120	(595) Maintenance of Line Transformers	1,119,154	1,272,021
121	(596) Maintenance of Street Lighting and Signal Systems	1,340,700	1,286,613
122	(597) Maintenance of Meters	782,670	686,023
123	(598) Maintenance of Miscellaneous Distribution Plant	711,010	327,920
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	27,231,403	24,659,495
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	52,745,785	47,336,945
126	4. CUSTOMER ACCOUNTS EXPENSES		
127	Operation		
128	(901) Supervision	3,885,946	3,652,740
129	(902) Meter Reading Expenses	6,935,519	6,380,935
130	(903) Customer Records and Collection Expenses	18,466,341	17,671,551
131	(904) Uncollectible Accounts	2,900,000	2,887,000
132	(905) Miscellaneous Customer Accounts Expenses	2,041,283	1,727,422
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128-132)	34,229,089	32,319,648
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	378,329	305,839
137	(908) Customer Assistance Expenses	60,171,402	51,394,820
138	(909) Informational and Instructional Expenses	1,082,997	745,677
139	(910) Miscellaneous Customer Service and Informational Expenses	459,741	317,030
140	TOTAL Cust. Service and Informational Expenses (Enter Total of lines 136 thru 139)	62,092,469	52,763,366
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	0	(2,184)
144	(912) Demonstrating and Selling Expenses	715,933	584,249
145	(913) Advertising Expenses	309,980	228,413
146	(916) Miscellaneous Sales Expenses		0
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	1,025,913	810,478
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	21,467,221	19,325,425
151	(921) Office Supplies and Expenses	5,298,256	5,078,334
152	(Less) (922) Administrative expenses Transferred-Credit	(65,838)	(60,144)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES
(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
153	7. ADMINISTRATIVE AND GENERAL EXPENSES		
154	(923) Outside Services Employed	2,097,757	1,493,140
155	(924) Property Insurance	4,561,058	3,709,754
156	(925) Injuries and Damages	5,796,260	4,765,305
157	(926) Employee Pensions and Benefits	19,867,168	22,490,523
158	(927) Franchise Requirements	0	0
159	(928) Regulatory Commission Expenses	771,621	429,354
160	(Less) (929) Duplicate Charges-Cr.	(3,194,405)	(3,894,583)
161	(930.1) General Advertising Expenses	181,164	110,148
162	(930.2) Miscellaneous General Expenses	17,405,928	17,125,819
163	(931) Rents	1,149,775	1,138,032
164	TOTAL Operation (Enter Total of lines 150 thru 163 except line 153)	75,335,965	71,711,107
165	Maintenance		
166	(935) Maintenance of General Plant	3,258,637	3,190,540
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 & 166)	78,594,602	74,901,647
168	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 79, 99, 125, 133, 140, 147, and 167)	1,023,372,654	1,050,114,251

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1 . Payroll Period Ended (Date)	12/15/91
2 . Total Regular Full-Time Employees	5,696
3 . Total Part-Time and Temporary Employees	681
4 . Total Employees	6,377

* INCLUDES DEFERRED FUEL EXPENSE
CURRENT YEAR - $ 3,749,817
PRIOR YEAR - $14,140,616

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1991

INSTRUCTIONS FOR PURCHASED POWER (Account 555)
PAGES 326 and 327

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b) enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
   RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
   LF - for long-term service. Long-term means five years or longer and "firm" means that service can't be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This catagory should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
   IF - for intermediate long-term service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
   SF - for short-term firm service. Use this catagory for all firm services where the duration of each period of commitment for service is one year or less.
   LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability & reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
   IU - for intermediate-term service from a designated generating unit. The same as LU service except "intermediate-term" means longer than one year but less than five years.
   EX - for exchanges of electricity. Use this catagory for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
   OS - for other service. Use this catagory only for those services which cannot be placed in the above-defined catagories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.
   AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases & any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received & delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchange, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in columns (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Rec'd on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1991

PURCHASED POWER (Account 555)
(Including power exchanges)

See instructions on preceding page.

Line No.	Name of Company Or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Avg. Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	PURCHASED POWER:					
2	SOUTHEASTERN POWER ADMINISTRATION	OS(1)	89-00-1501-198	N/A	N/A	N/A
3	OCCIDENTAL CHEMICAL COMPANY	OS(1)	COG-1	N/A	N/A	N/A
4	BAY COUNTY	OS(1)	COG-1	11	11	**
5	US AGRI-CHEMICALS CORPORATION	OS(1)	COG-1	N/A	N/A	N/A
6	RIDGEWOOD CHEMICAL CORPORATION	OS(1)	COG-1	N/A	N/A	N/A
7	NRG/RECOVERY GROUP, INC.	OS(1)	COG-1	N/A	N/A	N/A
8	PINELLAS COUNTY	OS(1)	COG-1	N/A	N/A	N/A
9	ST. JOE PAPER	OS(1)	COG-1	N/A	N/A	N/A
10	LFC POWER SYSTEMS	OS(1)	COG-1	N/A	N/A	N/A
11	TIMBER ENERGY RESOURCES, INC.	OS(1)	COG-1	N/A	N/A	N/A
12	PASCO COUNTY	OS(1)	COG-1	N/A	N/A	N/A
13	CITRUS WORLD	OS(1)	COG-1	N/A	N/A	N/A
14	DADE COUNTY	OS(1)	COG-1	43	43	**
15	GLADES ELECTRIC COOPERATIVE INC.	OS(1)	*	N/A	N/A	N/A
16						
17	SUBTOTAL - PURCHASED POWER					
18						
19						
20						
21						
22						
23	INTERCHANGE POWER:					
24	SOUTHERN SERVICES INC.	OS(2)	FERC NO.111	N/A	N/A	N/A
25		IF		250	250	**
26		SF		150	150	**
27	FLORIDA POWER & LIGHT CO.	OS(3)	FERC NO. 81	N/A	N/A	N/A
28		SF		N/A	N/A	N/A
29	TAMPA ELECTRIC CO.	OS(3)	FERC NO. 80	N/A	N/A	N/A
30		SF		N/A	N/A	N/A
31	ORLANDO UTILITIES COMMISSION	OS(2)	FERC NO. 86	N/A	N/A	N/A
32		SF		N/A	N/A	N/A
33	CITY OF TALLAHASSEE	OS(2)	FERC NO. 96	N/A	N/A	N/A
34		SF		N/A	N/A	N/A
35	CITY OF GAINESVILLE	OS(2)	FERC NO. 88	N/A	N/A	N/A
36	CITY OF LAKELAND	OS(3)	FERC NO. 92	N/A	N/A	N/A
37	CITY OF SEBRING	OS(2)	FERC NO. 90	N/A	N/A	N/A
38	CITY OF LAKE WORTH	OS(3)	FERC NO.101	N/A	N/A	N/A
39	CITY OF VERO BEACH	OS(2)	FERC NO. 93	N/A	N/A	N/A
40	CITY OF HOMESTEAD	OS(3)	FERC NO. 82	N/A	N/A	N/A
41	CITY OF FORT PIERCE	OS(3)	FERC NO.100	N/A	N/A	N/A
42	CITY OF KEY WEST	OS(2)	FERC NO.108	N/A	N/A	N/A
43	CITY OF NEW SMYRNA BEACH	OS(2)	FERC NO.104	N/A	N/A	N/A
44	SEMINOLE ELECTRIC COOPERATIVE INC.	OS(3)	FERC NO. 97	N/A	N/A	N/A

PURCHASED POWER (Account 555) (Continued)

	POWER EXCHANGES			COST/SETTLEMENT OF POWER			
Megawatthours Purchased (g)	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) or settlement ($) (m)	Line No.
							1
42,199				500,879		500,879	2
8,034				242,379		242,379	3
68,499			1,589,280	1,844,300		3,433,580	4
5,985				157,610		157,610	5
5,985				157,610		157,610	6
73,947				2,102,356		2,102,356	7
344,341				9,735,052		9,735,052	8
283				10,768		10,768	9
31,737				1,186,759		1,186,759	10
107,677				3,085,642		3,085,642	11
110,344				3,509,376		3,509,376	12
72				505		505	13
36,516			596,341	938,386		1,534,727	14
92				6,780		6,780	15
							16
835,711			2,185,621	23,478,402		25,664,023	17
							18
							19
							20
							21
							22
							23
32,123				1,103,003		1,103,003	24
855,447			21,600,000	20,379,115		41,979,115	25
215,396			2,694,840	5,355,838		8,050,678	26
192,299				7,446,091		7,446,091	27
14,431			276,717	1,025,033		1,301,750	28
239,979				7,550,578		7,550,578	29
454			10,055	40,398		50,453	30
43,704				1,759,651		1,759,651	31
3,311			26,075	112,638		138,713	32
13,808				474,807		474,807	33
91,084			109,370	2,403,108		2,512,478	34
59,109				1,907,510		1,907,510	35
7,653				345,050		345,050	36
175				6,210		6,210	37
2,339				109,084		109,084	38
1,215				57,858		57,858	39
3,643				167,904		167,904	40
1,002				48,493		48,493	41
19				885		885	42
136				8,107		8,107	43
115,001				2,782,106		2,782,106	44

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1991

PURCHASED POWER (Account 555)
(Including power exchanges)

Line No.	Name of Company Or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Avg. Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
45	JACKSONVILLE ELECTRIC AUTHORITY	OS(2)	FERC NO. 91	N/A	N/A	N/A
46	CITY OF ST CLOUD	OS(2)	FERC NO. 95	N/A	N/A	N/A
47						
48						
49	INADVERTENT INTERCHANGE (NET)	***				
50						
51						
52						
53						
54	SUBTOTAL - INTERCHANGE POWER					
55						
56						
57						
58	TOTAL PURCHASED & INTERCHANGE POWER					
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73						
74	NOTES:					
75	OS(1) - COGENERATION AND SMALL POWER PRODUCERS.					
76	OS(2) - ECONOMY INTERCHANGE PURCHASES.					
77	OS(3) - ECONOMY AND EMERGENCY INTERCHANGE PURCHASES.					
78	COG-1 - COGENERATION CONTRACTS FILED WITH THE FLORIDA PUBLIC SERVICE COMMISSION.					
79	* - GLADES ELECTRIC COOPERATIVE, INC. IS NOT REGULATED BY FERC OR THE FPSC.					
80	** - AVERAGE MONTHLY CP DEMAND IS NOT MAINTAINED AS A CORPORATE STATISTIC.					
81	*** - INADVERTENT INTERCHANGE IS BEING REPORTED AS A NET TOTAL ADJUSTMENT					
82	PER FERC LETTER DATED 05/09/91.					
83						
84						
85						
86						
87						
88						

PURCHASED POWER (Account 555) (Continued)

	POWER EXCHANGES		COST/SETTLEMENT OF POWER				
Megawatthours Purchased (g)	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) or settlement ($) (m)	Line No.
21,193				833,531		833,531	45
15				774		774	46
							47
							48
899						0	49
							50
							51
							52
							53
1,914,435			24,717,057	53,917,772		78,634,829	54
							55
							56
							57
2,750,146			26,902,678	77,396,174		104,298,852	58
							59
							60
							61
							62
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FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1991

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, (i.e. wheeling), provided for electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each type of transmission service involving the entities listed in columns (a),(b),(c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a),(b), or (c).
4. In column (d) enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
   LF - for long-term service. Long-term means five years or longer and "firm" means that service can't be interrupted for for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This catagory should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

Line No.	Payment By (Company or Public Authority) (Footnote Affiliations) (a)	Energy Received From (Company or Public Authority) (Footnote Affiliations) (b)	Energy Delivered To (Company or Public Authority) (Footnote Affiliations) (c)	Statistical Classificati (d)
1	Florida Municipal Power Agency	Florida Power & Light	Florida Municipal Power Agency	LF(12)
2				
3	Florida Power & light	Gainesville & Tallahassee	Florida Power & light	OS(10)
4				
5	Ft. Pierce Utilities Authority	Gainesville & Tallahassee	Florida Power & light	OS
6				
7	City of Gainesville	See footnote (1)	City of Gainesville	OS
8				
9	City of Homestead	Tallahassee	Florida Power & light	OS
10				
11	Jacksonville Elec Authority	Lakeland & Tallahassee	Florida Power & light	OS
12				
13	City of Keywest	No Transactions - Year 1991	No Transactions - Year 1991	OS
14				
15	Kissimmee Electric Authority	See footnote (2)	Kissimmee Electric Authority	OS
16				
17	City of Lake Worth Utilities	Tallahassee & Tampa Electric Company	Florida Power & light	OS
18				
19	City of Lakeland	See footnote (3)	City of Lakeland	OS
20				
21	City of New Smyrna Beach	Lakeland	Florida Power & light	OS
22				
23	Orlando Utilities Commission	See footnote (4)	Orlando Utilities Commission	OS
24				
25	Reedy Creek Improvement District	See footnote (5)	Reedy Creek Improvement District	OS
26				
27	Sebring Utilities Commission	See footnote (6)	Sebring Utilities Commission	OS
28				
29	Seminole Elec Cooperative, Inc.	Tampa Electric Company	Seminole Elec Cooperative, Inc.	LF(11,12)
30				
31	Southeastern Power Administration	Project	Preference Customers	LF(12)
32				
33				

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

SF - for short-term firm service. Use this catagory for all firm services where the duration of each period of commitment for service is one year or less.
OS - for other service. Use this catagory only for those services which cannot be placed in the above-defined catagories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate designation for where energy was received as specified in the contract. In column (g) report the designation for the substation or appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
107	Florida Power & Light	Florida Municipal Power Agency		641	617	1
						2
81	Gainesville & Tallahassee	Florida Power & Light		97	93	3
						4
100	Gainesville & Tallahassee	Florida Power & Light		2,293	2,208	5
						6
88	See footnote (1)	Gainesville		34,054	32,671	7
						8
82	Tallahassee	Florida Power & Light		11	11	9
						10
91	Lakeland & Tallahassee	Florida Power & Light		760	733	11
						12
108	No Transactions - Year 1991	No Transactions - Year 1991		0	0	13
						14
94	See footnote (2)	Lake Bryan Substation		54,134	53,089	15
						16
101	Tallahassee & Tampa Elec Co.	Florida Power & Light		29	28	17
						18
92	See footnote (3)	Lakeland		2,297	2,220	19
						20
104	Lakeland	Florida Power & Light		165	160	21
						22
86	See footnote (4)	Orlando Utilities		19,525	19,150	23
						24
118	See footnote (5)	Reedy Creek		65,385	63,117	25
						26
90	See footnote (6)	Sebring		116,479	111,571	27
						28
97	Tampa Electric Company	Silver Sprins North Substation		102	98	29
						30
N/A	Project	SEPA'S Preference Customers		195,984	182,940	31
						32
						33

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.
9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in column (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges ($) (k)	Energy Charges ($) (l)	Other Charges ($) (m)	Total Revenues ($) (k + l + m) (n)	Line No.
	2,830,447		2,830,447	1
				2
	3,198		3,198	3
				4
	126		126	5
				6
	65,062		65,062	7
				8
	15		15	9
				10
	519		519	11
				12
	0		0	13
				14
	82,921		82,921	15
				16
	38		38	17
				18
	6,921		6,921	19
				20
	1,426		1,426	21
				22
	26,497		26,497	23
				24
	685,202		685,202	25
				26
	6,344		6,344	27
				28
	10,273,080		10,273,080	29
				30
	213,107		213,107	31
				32
				33

FLORIDA POWER CORPORATION
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YEAR ENDING - DECEMBER 31, 1991

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, (i.e. wheeling), provided for electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each type of transmission service involving the entities listed in columns (a),(b),(c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a),(b), or (c).
4. In column (d) enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
   LF - for long-term service. Long-term means five years or longer and "firm" means that service can't be interrupted for for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This catagory should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

Line No.	Payment By (Company or Public Authority) (Footnote Affiliations) (a)	Energy Received From (Company or Public Authority) (Footnote Affiliations) (b)	Energy Delivered To (Company or Public Authority) (Footnote Affiliations) (c)	Statistical Classificati (d)
34	City of St. Cloud	See footnote (7)	City of St. Cloud	OS
35				
36	City of Starke	Tallahassee	Florida Power & light	OS
37				
38	City of Tallahassee	See Footnote (8)	City of Tallahassee	OS
39				
40	Tampa Electric Company	See Footnote (9)	Tampa Electric Company	OS
41				
42	City of Vero Beach	Tallahassee, Sebring	Florida Power & light	OS
43				
44	Crystal River No. 3 Participants	Florida Power Corporation	See footnote 14	LF(12)
45				
46	Florida Crushed Stone	Florida Crushed Stone	Florida Power & Light	LF(12)
47				
48				
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65				
66				

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

SF - for short-term firm service. Use this catagory for all firm services where the duration of each period of commitment for service is one year or less.
OS - for other service. Use this catagory only for those services which cannot be placed in the above-defined catagories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate designation for where energy was received as specified in the contract. In column (g) report the designation for the substation or appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
95	See footnote (7)	St. Cloud - Holopaw Substation		11,322	10,802	34
						35
103	Tallahassee	Florida Power & Light		16	15	36
						37
96	See Footnote (8)	Tallahassee		58,386	56,275	38
						39
80	See Footnote (9)	Tampa Electric Company		15,266	14,730	40
						41
93	Tallahassee, Sebring	Florida Power & Light		22	22	42
						43
N/A	Florida Power Corporation	See footnote 14		545,719	534,155	44
						45
N/A	See Footnote (13)	Florida Power & Light		----	----	46
						47
		Total		1,122,687	1,084,705	48
						49
						50
						51
						52
						53
						54
						55
						56
						57
						58
						59
						60
						61
						62
						63
						64
						65
						66

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.
9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in column (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges ($) (k)	Energy Charges ($) (l)	Other Charges ($) (m)	Total Revenues ($) (k + l + m) (n)	Line No.
	15,595		15,595	34
				35
	20		20	36
				37
	138,560		138,560	38
				39
	254,424		254,424	40
				41
	30		30	42
				43
	589,006		589,006	44
				45
	832,725		832,725	46
Total	---		---	47
(Included in Account 456)	16,025,261		16,025,261	48
	==========		==========	49
				50
				51
				52
				53
				54
				55
				56
				57
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				66

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1991

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

Page No.	Item Number	Column Number	Comments
328	7	b	(1) Energy Received from Lakeland, Orlando Utilities, Seminole Elec Cooperative, Tallahassee & Tampa Electric Company.
328	15	b	(2) Energy Received from Florida Power & Light, Gainsville, Seminole Elec. Cooperative, Tallahassee & Tampa Electric Company.
328	19	b	(3) Energy Received from Gainesville, Seminole Elec Cooperative & Tampa Electric Company.
328	23	b	(4) Energy Received from Florida Power & Light, Gainesville, Seminole Elec Cooperative, Tallahassee & Tampa Electric Company.
328	25	b	(5) Energy Received from Florida Power & Light, Gainesville, Orlando Utilities, Seminole Electric Cooperative, Tallahassee & Tampa Electric Company.
328	27	b	(6) Energy Received from Florida Power & Light, Gainesville, Orlando Utilities, Seminole Electric Cooperative, Tallahassee & Tampa Electric Company.
328	34	b	(7) Energy Received from Florida Power & Light, Gainesville, Seminole Elec Cooperative, Tallahassee & Tampa Electric Company
328	38	b	(8) Energy Received from Florida Power & Light, Gainesville, Jackson Bluff Hydro Plant, Orlando Utilities, Seminole Electric Cooperative & Tampa Electric Company
328	40	b	(9) Energy Received from Gainesville, Orlando Utilities, Seminole Electric Cooperative & Tallahassee.
328	various	d	(10) All Other Service (OS) are classified as hour by hour transmission service transactions.
328	various	d	(11) Seminole Electric Cooperative's monthly energy charge based on highest hourly usage during the month.
328	various	d	(12) All long term contract classifications remains in effect for life unless terminated by either party with written notice.
329's	46	f,g	(13) Florida Crushed Stone interconnection - Florida Crushed Stone plant substation.
328-A	44	c	(14) Energy Delivered to Crystal River No.3 Participants, which include City of Alachua, City of Bushnell, Kissimmee, Leesburg, New Smyrna Beach, City of Ocala, Orlando Utilities, Sebring, Tallahassee & Seminole Electric Cooperative.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) [X] An Original (2) [ ] A Resubmission	12/31/91	Dec. 31, 1991

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling)

1. Report all transmission, i.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total megawatthours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (g). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19. Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatthours Received (b)	Megawatthours Delivered (c)	Demand Charges ($) (d)	Energy Charges ($) (e)	Other Charges ($) (f)	Total Cost of Transmission ($) (g)
1							
2							
3							
4							
5			NONE				
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Electric)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues (930.22)	7,155,136
2	Nuclear Power Research Expenses	0
3	Other Experimental and General Research Expenses (930.24)	468,340
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent (930.23)	713,736
5	Other Expenses (List items of $5000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than $50,000 by classes if the number of items so grouped is shown):	
6		
7	COMPANY MEMBERSHIP DUES (930.21) (SEE DETAIL PAGE 335A)	232,536
8	DIRECTORS' FEES (930.23) (SEE DETAIL PAGE 335A)	88,700
9	OTHER EXPENSES (930.30) (SEE DETAIL PAGE 335B)	3,259,552
10	MANAGEMENT DEVELOPMENT (930.32)	880,036
11	CORPORATE EXPENSE - FLORIDA PROGRESS (930.34)	4,607,892
12		
13		
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46	TOTAL	17,405,928

MISCELLANEOUS GENERAL EXPENSES (Account 930)(Electric)(Continued)

Company Membership Dues - Account 930.21

Miscellaneous Dues

Economic Development Committee of Mid-Fla	15,000.00	
Florida Chamber of Commerce	12,751.00	
Greater Clearwater Chamber of Commerce	5,250.00	
NUS Operating Service	10,600.00	
Orlando Area Chamber of Commerce	7,195.00	
Pasco County Committee	5,423.50	
Pinellas Economic Development Corp.	22,050.00	
Sea World of Florida Inc.	6,585.14	
St. Petersburg Area Chamber of Commerce	19,400.00	
Tampa Port Committee	7,650.00	
University of Florida Foundation	28,500.00	
Various Miscellaneous Dues (24)	3,252.00	143,656.64

Miscellaneous Expenses

Expense Accounts & Travel (168)	18,526.95	
Payroll	904.50	
Various Miscellaneous Expenses (157)	69,447.77	88,879.22
Total Account 930.21		232,535.86

Corporate Expense - Account 930.23

Directors' Retainer Fees and Meeting Compensation

Stanley A. Brandimore	9,900.00
Andrew H. Hines, Jr.	3,700.00
Richard C. Johnson	4,300.00
Robert F. Lanzillotti	12,300.00
Clarence V. Mckee	10,500.00
Corneal B. Myers	12,900.00
Joan D. Ruffier	7,400.00
George Ruppel	4,300.00
Lee H. Scott	10,500.00
Jean G. Wittner	12,900.00
Total Account 930.23	88,700.00

MISCELLANEOUS GENERAL EXPENSES (Account 930)(Electric)(Continued)

Other Expenses - Account 930.30

Computer Services Charges		2,949,948.41
Equipment Maintenance		33,885.20
Expense Accounts & Travel (5)		180.04
Materials & Office Supplies		848.09
Payroll		38,943.53
Permits		500.00
Outside Computer Relared Charges:		
Cyborg Systems Inc.	29,730.00	
Entre Computer Center	8,925.47	
Goal Systems Intl INc.	13,522.67	
Hewitt Associates	108,255.49	
National Data Products	16,710.79	
Sealund & Associates Corp.	7,134.65	
Softmart Inc.	20,976.83	
Various (47)	29,991.02	235,246.92
Total Account 930.30		3,259,552.19

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every 5th year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), & (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant	0	0	295,523	295,523
2	Steam Production Plant	76,505,690	0	0	76,505,690
3	Nuclear Production Plant	36,628,803	0	0	36,628,803
4	Hydraulic Production Plant-Conventional	0	0	0	0
5	Hydraulic Production Plant-Pumped Storage	0	0	0	0
6	Other Production Plant	7,401,300	0	0	7,401,300
7	Transmission Plant	18,767,941	0	0	18,767,941
8	Distribution Plant	55,866,238	152,280	0	56,018,518
9	General Plant	10,365,377	12,821	0	10,378,198
10	Common Plant-Electric	0	0	0	0
11	TOTAL	205,535,349	165,101	295,523	205,995,973

B. Basis for Amortization Charges

ACCOUNT 404

SUBACCOUNT 370.1 - METERS (ENERGY CONSERVATION EQUIPMENT)
SUBACCOUNT 398.1 - MISC EQUIPMENT (ENERGY CONSERVATION)
ASL = 5 YEARS
NSR = 0%
ACCRUAL RATE = 20%

ACCOUNT 405

SUBACCOUNT 303 - INTANGIBLE PLANT
ASL = 5 YEARS
NSR = 0%
ACCRUAL RATE = 20%

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (A)	Depreciable Plant Base (In Thousands) (B)	Estimated Avg. Service Life (C)	Net Salvage (Percent) (D)	Applied Depr. Rate(s) (Percent) (E)	Mortality Curve Type (F)	Average Remaining Life (Yrs) (G)
12	PROD PLT-FOSSIL						
13	CRYS RIV 1 & 2						
14	311	48,677		(8%)	3.6%		17.4
15	312	115,633		(8%)	4.7%		12.5
16	314	32,372		(8%)	4.7%		11.8
17	315	15,998		(8%)	4.0%		14.6
18	316	2,215		(8%)	6.8%		8.3
19	CRYS RIV 4 & 5						
20	311	145,993		(8%)	2.6%		36.0
21	312	446,598		(8%)	4.3%		19.2
22	314	191,043		(8%)	4.6%		18.0
23	315	78,050		(8%)	3.7%		22.0
24	316	5,334		(8%)	7.8%		9.8
25	ANCLOTE						
26	311	32,884		(12%)	2.8%		29.0
27	312	77,986		(12%)	4.6%		16.0
28	314	83,166		(12%)	4.8%		13.7
29	315	23,217		(12%)	4.0%		18.3
30	316	3,705		(12%)	5.8%		10.6
31	TURNER						
32	311	4,508		(12%)	2.7%		13.0
33	312	11,903		(12%)	4.0%		10.8
34	314	9,190		(12%)	4.3%		9.9
35	315	2,606		(12%)	3.9%		11.4
36	316	343		(12%)	6.9%		6.5
37	BARTOW						
38	311	13,783		(20%)	3.7%		16.4
39	312	40,676		(20%)	5.1%		12.7
40	314	19,549		(20%)	5.6%		11.3
41	315	11,233		(20%)	4.5%		13.4
42	316	1,406		(20%)	8.5%		6.8
43	HIGGINS						
44	311	4,586		(20%)	3.1%		7.4
45	312	9,644		(20%)	4.4%		6.9
46	314	7,994		(20%)	4.9%		6.5
47	315	2,302		(20%)	4.1%		7.1
48	316	397		(20%)	6.3%		6.0
49	SUWANNEE						
50	311	3,906		(12%)	2.9%		10.2
51	312	8,601		(12%)	3.9%		9.1
52	314	8,674		(12%)	4.3%		8.4
53	315	1,971		(12%)	3.9%		9.4
54	316	307		(12%)	6.6%		10.0
55	AVON PARK						
56	311	0		(15%)	3.4%		9.1
57	312	0		(15%)	3.4%		9.1
59	314	0		(15%)	3.4%		9.1
60	315	0		(15%)	3.4%		9.1
61	316	0		(15%)	3.4%		9.1
62							
63	TOTAL FOSSIL	1,466,450					

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (A)	Depreciable Plant Base (In Thousands) (B)	Estimated Avg. Service Life (C)	Net Salvage (Percent) (D)	Applied Depr. Rate(s) (Percent) (E)	Mortality Curve Type (F)	Average Remaining Life (Yrs) (G)
64	PROD PLT-NUCLEAR						
65	CRYS RIV 3						
66	321	157,379		(18%)	3.6%		23.0
67	322	186,436		(18%)	4.3%		17.8
68	323	83,271		(18%)	6.3%		13.5
69	324	133,024		(18%)	4.4%		21.0
70	325	15,461		(18%)	7.6%		10.7
71							
72	OTHER PRODUCTION						
73	BARTOW-ANCLOTE						
74	PIPELINE	13,037		(5%)	2.8%		25.0
75							
76	PROD PLT-PEAKERS						
77	BAYBORO	18,536		(2%)	3.9%		12.3
78	HIGGINS	12,588		(2%)	3.3%		10.4
79	AVON PARK	5,487		(2%)	3.3%		9.5
80	DEBARY	50,952		(2%)	3.8%		14.5
81	BARTOW	19,142		(2%)	2.9%		17.4
82	INTERCESSION	25,649		(2%)	3.4%		13.5
83	PORT ST JOE	1,561		(2%)	3.2%		11.5
84	RIO PINAR	1,523		(2%)	3.2%		11.4
85	SUWANNEE	27,143		(2%)	3.5%		19.3
86	TURNER	16,930		(2%)	3.4%		13.3
87							
88	TRANSMISSION						
89	350.1	23,814		0%	1.7%	S2	44.0
90	352	13,317		(5%)	2.1%	R2.5	38.0
91	353.1	228,088		10%	2.3%	R1.5	30.0
92	353.2	24,790		0%	7.7%	S6	4.0
93	354	67,769		(30%)	2.9%	R4	28.0
94	355	115,477		(30%)	4.2%	L1.5	23.0
95	356	129,687		(30%)	3.8%	R2.5	23.0
96	357	6,885		0%	2.0%	R4	24.0
97	358	9,055		0%	2.2%	R4	18.0
98	359	1,679		0%	2.2%	R3	30.0
99							
100	DISTRIBUTION						
101	360.1	212		0%	1.7%	S1.5	36.0
102	361	10,904		(5%)	2.1%	R2.5	38.0
103	362	204,115		15%	2.4%	R1.5	27.0
104	364	202,518		(30%)	4.8%	R1	20.0
105	365	223,467		(30%)	5.0%	R1	20.0
106	366	49,956		0%	2.2%	R3	37.0
107	367	127,852		0%	3.4%	R1.5	23.0
108	368	242,598		(15%)	4.6%	R2	18.0
109	369.1	53,124		(35%)	4.5%	R1	22.0
110	369.2	119,923		(20%)	3.0%	R2.5	33.0
111	370	88,951		(20%)	4.1%	R2.5	22.0
112	371	3,186		0%	3.4%	R2.5	24.0
113	372	0		0%	4.0%	R2	25.0
114	373	84,287		(5%)	7.0%	R1	11.0

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (A)	Depreciable Plant Base (In Thousands) (B)	Estimated Avg. Service Life (C)	Net Salvage (Percent) (D)	Applied Depr. Rate(s) (Percent) (E)	Mortality Curve Type (F)	Average Remaining Life (Yrs) (G)
116	GENERAL PLANT						
117	390	64,349		(5%)	2.6%	S0.5	30.0
118	391	12,491		0%	14.3%		
119	391.1	5,198		0%	14.3%		
120	391.2	302		0%	14.3%		
121	391.3	26,954		0%	20.0%		
122	391.5	794		0%	14.3%		
123	393	707		0%	14.3%		
124	393.1	1,554		10%	4.1%	R2.5	14.0
125	393.2	204		0%	14.3%		
126	393.3	22		0%	14.3%		
127	394	1,337		0%	14.3%		
128	394.1	5,364		0%	4.3%	L1.5	16.0
129	394.2	75		0%	14.3%		
130	395	3,133		0%	14.3%		
131	395.2	1,939		0%	4.0%	L1	25.0
132	396	1,606		10%	6.0%	L0	10.0
133	397	27,797		0%	5.6%	S1	10.4
134	398	2,077		0%	14.3%		
135	398.2	942		0%	14.3%		
136							
137							
138	TRANSP EQUIPMENT						
139	392.1	2,330		20%	13.3%	S1	4.0
140	392.2	9,309		20%	11.4%	L2	5.0
141	392.3	9,441		12%	6.8%	S4	7.0
142	392.4	38,370		18%	5.5%	S2	10.0
143	392.5	2,905		27%	2.7%	R3	20.0
144	392.6	364		25%	15.0% (1)		5.0
145	392.7	5,907		65%	5.0% (1)		7.0
146							
147							
148	NOTE: (1) RATE APPROVAL PENDING						
149							
150							
151							
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166							

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate.

(a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	ACCOUNT 425 - MISCELLANEOUS AMORTIZATION	
2		
3	PURCHASE OF FACILITIES - CONTRA ACCOUNT 102.00	888
4		
5	TOTAL MISCELLANEOUS AMORTIZATION - ACCOUNT 425	888
6		
7		
8		
9	ACCOUNT 426 - MISCELLANEOUS INCOME DEDUCTIONS	
10		
11	TOTAL MISCELLANEOUS INCOME DEDUCTIONS - ACCOUNT 426 (SEE PAGES 340-A - 340-C)	2,318,825
12		
13		
14		
15	ACCOUNT 431 - OTHER INTEREST EXPENSE	
16		
17	CUSTOMER DEPOSITS - RATE 8% PER ANNUM	5,145,808
18	NOTES PAYABLE - RATE 7.60% WEIGHTED AVERAGE	1,156,431
19	COMMERCIAL PAPER - RATE 6.76% WEIGHTED AVERAGE	4,643,759
20	INTEREST RELATED TO PROJECTED TAX DEFICIENCY ON VARIOUS AUDIT ISSUES FOR THE TAX	
21	YEARS 1982 THROUGH 1987 - RATE 8.0% - 13.0%	3,915,978
22	INTEREST RELATED TO WHOLESALE RATE LIMITATION REFUND - RATE 10.0% - 10.5%	148,642
23	MISCELLANEOUS OTHER INTEREST EXPENSE - RATE 4.74% - 9.3%	136,379
24		
25		15,146,997
26	TOTAL OTHER INTEREST EXPENSE - ACCOUNT 431	
27		
28		
29		
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41		

FLORIDA POWER CORPORATION
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Account 426 - Miscellaneous Income Deductions	Amount
ENERGY NEIGHBOR FUND	$150,000
UNITED WAY - PINELLAS COUNTY	120,000
CORPORATE CITIZENSHIP PROGRAM - TIME IS MONEY	117,125
FLORIDA PROGRESS FOUNDATION	75,000
BAYFRONT CTR RENOVATION	60,000
UNIVERSITY OF FLORIDA CHAIR	60,000
ECKERD COLLEGE	50,000
STETSON UNIVERSITY	50,000
ALL CHILDRENS HOSPITAL CHAIR	20,000
FFA BUILDING FUND	20,000
BOY SCOUTS	19,500
RUTH ECKERD HALL (PACT, INC.)	15,000
JR ACHIEVEMENT - PINELLAS COUNTY	14,075
SANDERLIN FAMILY CENTER	11,707
ORANGE CTY PUBLIC SCHOOLS FOUNDATION	11,000
UNITED WAY - ORANGE/SEMINOLE CTY	11,000
ENTERPRISE VILLAGE	10,000
GREATER SEMINOLE CTY CHAMBER	10,000
NCSL ORLANDO (HOST COMMITTEE)	10,000
MORTON PLANT HOSPITAL CAPITAL FUND	9,000
CENTRAL FL CAPITAL FUNDS	8,000
HEART OF FLORIDA UNITED WAY	7,680
UNITED ARTS OF CENTRAL FL	7,000
DUNEDIN CHAMBER BUILDING RENOVATION	6,000
WEST ORANGE YMCA CAPITAL FUND	6,000
ENVIRONMENTAL EDUCATION FOUNDATION OF FLORIDA	5,000
FL COUNCIL ON ECONOMIC EDUCATION	5,000
JR ACHIEVEMENT - ORANGE CTY	5,000
SALVADOR DALI MUSEUM	5,000
ST PETE FREE CLINIC	5,000
THE IVANHOE FOUNDATION	5,000
UNITED WAY OF PASCO COUNTY	5,000
UNITED WAY - BUILDING FUND	5,000
LAKE WALES HISTORICAL SOCIETY	4,700
JR ACHIEVEMENT - ORANGE CTY	4,500
JUNIOR ACHIEVEMENT	4,200
COMMUNITY PRIDE OF CLEARWATER	4,000
GEORGIA TECH CO-OP PROGRAM	4,000
PROJECT SELF SUFFICIENCY	4,000
UNITED WAY - VOLUSIA COUNTY	3,500
DR. PHILLIPS YMCA	3,000
FL INDEPENDENT COLLEGE FUND	3,000
FLORIDA STATE SEMINOLE BOOSTERS	3,000
HEART OF FL GIRL SCOUTS	3,000
LAKE WALES ARTS COUNCIL	3,000

Account 426 - Miscellaneous Income Deductions (continued)	Amount
MEASE HOSPITAL CAPITAL FUND	3,000
PINELLAS COUNTY SCIENCE CENTER	3,000
THE SALVATION ARMY	3,000
UNITED WAY OF CENTRAL FLORDA	3,000
UNITED WAY OF MARION COUNTY	3,000
ABILITIES, INC.	2,500
BAYFRONT MEDICAL CTR - JCP CLASSIC	2,500
CHI CHI RODRIGUEZ YOUTH FOUNDATION	2,500
CLEARWATER NEIGHBORHOOD HOUSING	2,500
COMMUNITY SERVICE FOUNDATION	2,500
HOSPICE	2,500
PARC	2,500
SOUTHERN SCHOLARSHIP FOUNDATION	2,500
ST. PETERSBURG HISTORICAL SOCIETY	2,500
UNITED WAY - CITRUS COUNTY	2,500
UNIVERSITY OF CENTRAL FLORIDA	2,500
WEDU	2,500
YMCA	2,500
UNITED WAY OF CENTRAL FL	2,300
DELAND CHAMBER BUILDING FUND	2,000
DUNEDIN FINE ARTS CENTER	2,000
EDGEWOOD BOYS RANCH	2,000
JR LEAGUE OF CLEARWATER/DUNEDIN	2,000
LARGO LIBRARY FOUNDATION	2,000
MAINSTREET DELAND ASSOCIATION	2,000
MUNROE REGIONAL MEDICAL CENTER	2,000
NAT'L CONFERENCE OF CHRISTIANS & JEWS	2,000
ST. PETERSBURG PRESERVATION, INC.	2,000
VANGUARD SCHOOL	2,000
WARNER SOUTHERN	2,000
UNITED NEGRO COLLEGE FUND	1,750
CLEARWATER FOR YOUTH	1,500
FAMILY SERVICE CENTER	1,500
F.A.C.T.S. INC.	1,500
PREGNANCY CENTER	1,500
UNITED WAY - LAKE COUNTY	1,500
MARTIN LUTHER KING COMMITTEE	1,300
PINELLAS ASSOCIATION FOR RETARDED CITIZENS	1,250
ST ANTHONY'S DEVELOPMENT FUND	1,200
NAACP	1,100
AMERICAN STAGE COMPANY	1,000
ASHRAE RESEARCH PROJECTS SUPPORT	1,000
BAY AREA TRANSPORTATION SUMMIT	1,000
BUSINESS AGAINST DRUGS	1,000
CENTRAL FLORIDA COMMUNITY COLLEGE	1,000
CHAMBER OF COMMERCE BUILDING FUND	1,000

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Account 426 - Miscellaneous Income Deductions (continued)		Amount
CLEARWATER CHAMBER BUILDING RENOVATION		1,000
FLORIDA A&M UNIVERSITY		1,000
FLORIDA HOUSE, WASHINGTON D.C.		1,000
HAINES CITY MAIN STREET PROGRAM		1,000
MARCH OF DIMES		1,000
OCALA CIVIC THEATRE		1,000
OPERATION PAR		1,000
PINELLAS COUNTY ARTS COUNCIL		1,000
POLICE ATHLETIC LEAGUE		1,000
SHAKESPEARE IN THE PARK		1,000
ST PETERSBURG YWCA		1,000
UNIV OF FLORIDA - AMERICAN NUCLEAR SOCIETY		1,000
UNIVERSITY OF CENTRAL FLORIDA		1,000
UNIVERSITY OF FLORIDA FOUNDATION		1,000
URBAN LEAGUE - PINELLAS COUNTY		1,000
USX GOLF CLASSIC		1,000
YMCA, BLACK ACHIEVERS		1,000
YMCA - CAPITAL FUNDS		1,000
VARIOUS HEALTH & HUMAN SERVICES ORGANIZATIONS		71,389
EDUCATION RELATED CONTRIBUTIONS		21,948
MISCELLANEOUS CULTURAL ORGANIZATIONS		4,627
MISC. CIVIC & COMMUNITY ORGANIZATIONS		44,428
TOTAL CONTRIBUTIONS - SUB ACCOUNTS 426.11 & 426.12		1,214,279
CIVIC & SOCIAL CLUB DUES & EXPENSES	SUBACCOUNT-426.13	76,279
PENALTIES	SUBACCOUNT-426.30	1,239
CERTAIN CIVIC, POLITICAL & RELATED ACTIVITIES	SUBACCOUNT-426.40	925,390
LEGISLATIVE ACTIVITIES - NONDEDUCTIBLE	SUBACCOUNT-426.41	21565
POLITICAL ACTION COMMITTEE ADMIN. EXPENSES	SUBACCOUNT-426.42	3,059
MISCELLANEOUS OTHER DEDUCTIONS	SUBACCOUNT-426.59	77014
TOTAL MISCELLANEOUS INCOME DEDUCTIONS - ACCOUNT 426		2,318,825

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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION:				
2					
3	FUEL AND PURCHASED POWER COST RECOVERY				
4	FACTOR - DOCKET 910001-EI				
5					
6	ENERGY CONSERVATION COST RECOVERY FACTOR				
7	DOCKET - 910002-EG				
8					
9	JOINT PETITION FOR APPROVAL OF TERRITORIAL				
10	AGREEMENT BETWEEN TECO AND FPC				
11	DOCKET - 910085-EI				
12					
13	1992 RETAIL RATE CASE - DOCKET 910890-EI				
14					
15	RECOVERY OF FUEL COSTS ASSOCIATED WITH				
16	FPC'S CR#3 OUTAGES IN 08/89 AND 10/90				
17	DOCKET - 910925-EI				
18					
19	PETITION TO PRESCRIBE DEPRECIATION RATES				
20	FOR NEW PLANT ACCOUNTS BY FPC				
21	DOCKET - 911199-EI				
22					
23	NUCLEAR DECOMMISSIONING COST STUDIES BY				
24	FP&L AND FPC - DOCKET 910981-EI				
25					
26					
27					
28					
29	TOTAL EXPENSE RELATED TO THE ABOVE DOCKETS				
30	PLUS OTHER MISCELLANEOUS DOCKETS BEFORE THE				
31	FLORIDA PUBLIC SERVICE COMMISSION		235,181		0
32					
33					
34	EXPENSES RELATING TO:				
37	FERC REGULATORY ACTIVITIES		86,422		0
38	NRC REGULATORY ACTIVITIES		162,557		0
39	ENVIRONMENTAL REGULATORY ACTIVITIES		25,137		0
40	CRYSTAL RIVER #3 PUMP SHAFT OUTAGE		262,324		0
41					
42					
43					
44					
45					
46	TOTAL		771,621		0

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. The totals of columns (e), (i), (k), and (l) must agree to totals shown at the bottom of page 233 for Account 186.
5. List in column (f), (g), and (h) expenses incurred during the year which were charged currently to income, plant, or other accounts.
6. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)	Deferred in Account 186 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
							4
							5
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							7
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							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
ELECTRIC	928	235,181	0			0	31
							32
							33
							34
ELECTRIC	928	86,422	0			0	37
ELECTRIC	928	162,557	0			0	38
ELECTRIC	928	25,137	0			0	39
ELECTRIC	928	262,324	0			0	40
							41
							42
							43
							44
							45
		771,621	0			0	46

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued, or concluded during the year. Report also support given to others for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development and demonstration in Uniform System of Accounts.)
2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally
  (1) Generation
    a. Hydroelectric
      i. Recreation, fish, and wildlife
      ii. Other hydroelectric
    b. Fossil-fuel steam
    c. Internal combustion or gas turbine
    d. Nuclear
    e. Unconventional generation
    f. Siting and heat generation
  (2) System Planning, Engineering and Operation
  (3) Transmission
    a. Overhead
    b. Underground
  (4) Distribution
  (5) Environment (other than equipment)
  (6) Other (Classify and include items in excess of $5,000.)
  (7) Total Cost Incurred
B. Electric R, D & D Perfomred Externally
  (1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	B(1) E.P.R.I.	DUES
2	B(1) E.P.R.I.	ACTIVITIES
3	A(1b) GENERATION - FOSSIL FUEL STEAM	HYPERSONIC WEAR COATING APPLICATION
4	A(1b) GENERATION - FOSSIL FUEL STEAM	IONIC SEPARATION WATER PURIFICATION
5	A(1b) GENERATION - FOSSIL FUEL STEAM	FOSSIL PLANT CHEMISTRY PROGRAM
6	A(1c) GENERATION - INTERNAL COMBUSTION	COMPRESSED AIR ENTRY STORAGE
7	A(1b) GENERATION - FOSSIL FUEL STEAM	FLYASH CARBON BURNOUT PILOT PLANT
8	A(5) ENVIRONMENTAL	FLYASH REEF
9	A(1c) GENERATION - INTERNAL COMBUSTION	EXTERNAL FIRED CYCLE
10	A(1b) GENERATION - FOSSIL FUEL STEAM	ANCLOTE TARGETED CHLORINATION
11	A(1b) GENERATION - FOSSIL FUEL STEAM	ORIMULSION FUEL INVESTIGATION
12	A(1d) GENERATION - NUCLEAR	ADVANCED TURBINE BASED POWER GENERATION
13	A(1b) GENERATION - FOSSIL FUEL STEAM	BARTOW ANTIFOULING COATING
14	A(1b) GENERATION - FOSSIL FUEL STEAM	ELECTROSTATIC PRECIPITATOR CONTROLS
15	A(1b) GENERATION - FOSSIL FUEL STEAM	FEEDWATER HEATER LEAK DETECTION
16	A(4) DISTRIBUTION	PCM ADVANCED WATERHEATER
17	A(4) DISTRIBUTION	EPRI DISTRIBUTION SYSTEM POWER QUALITY
18	A(3) TRANSMISSION	EPRI HIGH VOLTAGE TRANSMISSION RESEARCH
19	A(4) DISTRIBUTION	INDOOR AIR QUALITY CONTROL
20	A(4) DISTRIBUTION	LOAD MANAGEMENT CONTROLLED ENERGY SYSTEMS
21	A(4) DISTRIBUTION	DISTRIBUTION SYSTEM RESEARCH
22	A(4) DISTRIBUTION	CUSTOMER INTERACTIVE COMMERCIAL SYSTEM
23	A(4) DISTRIBUTION	ADVANCED THERMAL STORAGE MODULE
24	A(6) OTHER	R&D GENERAL RESEARCH
25	A(1d) GENERATION - NUCLEAR	NGRC ADMINISTRATION
26	A(1d) GENERATION - NUCLEAR	NUCLEAR ADVANCED CONTROL SYSTEM
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		

RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R, D & D (such as corrosion control, pollution, automation, measurement, safety, insulation, type of appliance, etc.) Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, A.(6) and B.(4) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d) and (f) with such amounts identified by "Est"

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	4,988,515	930	4,988,515	0	1
	160,064	930	160,064	0	2
8,606		506	8,606	0	3
22,059		506	22,059	0	4
14,530		506	14,530	0	5
29,500		506	29,500	0	6
33,000		506	33,000	0	7
8,080		506	8,080	0	8
45,294		506	45,294	0	9
6,793		506	6,793	0	10
1,527		506	1,527	0	11
2,408		506	2,408	0	12
8,196		506	8,196	0	13
25,774		506	25,774	0	14
3,210		506	3,210	0	15
99		912	99	0	16
336		506	336	0	17
5,350		566	5,350	0	18
21,250		912	21,250	0	19
710		912	710	0	20
30,000		912	30,000	0	21
67,973		930	67,973	0	22
86,688		912	86,688	0	23
186,808		930	186,808	0	24
5,840		930	5,840	0	25
170,000		930	170,000	0	26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	51,038,640		
4	Transmission	4,094,722		
5	Distribution	17,788,846		
6	Customer Accounts	20,466,428		
7	Customer Service and Informational	10,398,225		
8	Sales	414,059		
9	Administrative and General	22,373,281		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	126,574,201		
11	Maintenance			
12	Production	45,793,522		
13	Transmission	3,141,273		
14	Distribution	12,823,109		
15	Administrative and General	2,116,589		
16	TOTAL Maintenance (Enter Total of lines 12 thru 15)	63,874,493		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	96,832,162		
19	Transmission (Enter Total of lines 4 and 13)	7,235,995		
20	Distribution (Enter Total of lines 5 and 14)	30,611,955		
21	Customer Accounts (Transcribe from line 6)	20,466,428		
22	Customer Service and Information (Transcribe from line 7)	10,398,225		
23	Sales (Transcribe from line 8)	414,059		
24	Administrative and General (Enter Total of lines 9 and 15)	24,489,870		
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	190,448,694	2,507,809	192,956,503
26	Gas			
27	Operation			
28	Production - Manufactured Gas			
29	Production - Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production - Manufactured Gas			
41	Production - Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maintenance (Enter Total of lines 40 thru 46)			

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas (Continued)			
48	Total Operation and Maintenance			
49	Production - Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production - Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG, Terminaling and Processing (Total of lines 31 and 43)			
53	Transmission (Enter Total of lines 32 and 44)			
54	Distribution (Enter Total of lines 33 and 45)			
55	Customer Accounts (Transcribe from line 34)			
56	Customer Service and Informational (Transcribe from line 35)			
57	Sales (Transcribe from line 36)			
58	Administrative and General (Enter Total of lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25,59, and 61)	190,448,694	2,507,809	192,956,503
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	40,933,798	5,860,755	46,794,553
66	Gas Plant			
67	Other			
68	TOTAL Construction (Enter Total of lines 65 thru 67)	40,933,798	5,860,755	46,794,553
69	Plant Removal (By Utility Department)			
70	Electric Plant	4,460,879	671,313	5,132,192
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Enter Total of lines 70 thru 72)	4,460,879	671,313	5,132,192
74	Other Accounts (Specify):			
75	PRELIMINARY SURVEY AND INVESTIGATION			236,748
76	COMPUTER SERVICE CHARGES			8,386,911
77	OTHER WORK IN PROCESS			1,069,130
78	RESEARCH AND DEVELOPMENT			221,436
79	MISCELLANEOUS OPERATING RESERVES			3,838,085
80	CURRENT LIABILITY			837,808
81	DEFERRED CREDIT			95,309
82	OTHER OPERATING REVENUE			142,590
83	MERCHANDISING			(1,478)
84	OTHER INCOME			473
85	OTHER INCOME DEDUCTIONS			636,763
86				
87				
88				
89				
90				
91				
92				
93	TOTAL Other Accounts	15,040,195	423,580	15,463,775
94				
95	TOTAL SALARIES AND WAGES	250,883,566	9,463,457	260,347,023

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions and amounts allocated to utility departments using the common utility plant to which such accumulated provisions are related to, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expense are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of common utility plant classification and reference to order of the Commission or other authorization.

N O N E

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1991

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including interdepartmental Sales)	25,179,114
3	Steam	21,011,971			
4	Nuclear	4,911,469	23	Requirements Sales For Resale (See instruction 4, page 311.)	1,410,815
5	Hydro-conventional	0			
6	Hydro-Pumped Storage	0	24	Non-Requirements Sales For Resale (See instruction 4, page 311.)	760,312
7	Other	437,927			
8	(Less) Energy for Pumping	0	25	Energy Furnished Without Charge	0
9	Net Generation (Enter Total of Lines 3 thru 8)	26,361,367	26	Energy used by the Company (Elect. Dept. Only, Exclude Station Use)	183,974
10	Purchases	2,750,146	27	Total Energy Losses	1,615,280
11	Power Exchanges:		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	29,149,495
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus 13)	0			
15	Transmission For Others (Wheeling)				
16	Received	1,122,687			
17	Delivered	1,084,705			
18	Net Transm. (Line 16 minus 17)	37,982			
19	Transmission By Others Losses	0			
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	29,149,495			

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in col (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on line 24. Include in the monthly amounts any energy losses associated with the sales so that the total on line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales For Resale.
4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

Name of System: FLORIDA POWER CORPORATION

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales For Resale & Associated Losses (c)	MONTHLY PEAK Megawatts (See instruct 4) (d)	Day of Month (e)	Hour (f)
29	January	2,212,901	127,446	5,462	23	7-8 a.m.
30	February	2,023,781	107,049	6,056	16	8-9 a.m.
31	March	2,156,540	105,392	5,157	11	7-8 a.m.
32	April	2,232,305	39,010	5,268	30	4-5 p.m.
33	May	2,612,115	13,356	5,395	29	4-5 p.m.
34	June	2,742,536	87,158	5,820	28	4-5 p.m.
35	July	2,886,246	74,876	5,903	22	5-6 p.m.
36	August	2,964,920	35,756	5,925	08	4-5 p.m.
37	September	2,795,677	70,300	5,815	19	4-5 p.m.
38	October	2,269,411	33,837	4,736	05	2-3 p.m.
39	November	2,050,563	5,205	5,178	26	7-8 a.m.
40	December	2,202,500	60,927	5,351	05	7-8 a.m.
41	TOTAL	29,149,495	760,312			

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name ANCLOTE (a)	Plant Name BARTOW (b)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	STEAM	STEAM
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL	CONVENTIONAL
3	Year Originally Constructed	1974	1958
4	Year Last Unit was Installed	1978	1963
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	1,112.4	494.4
6	Net Peak Demand on Plant-MW (60 minutes) (See footnote #6 page 404)	1,022	434
7	Plant Hours Connected to Load	6,760	8,103
8	Net Continuous Plant Capability (Megawatts) (See footnotes #1 & #2 page 404)		
9	When Not Limited by Condenser Water	1,034	442
10	When Limited by Condenser Water	1,006	434
11	Average Number of Employees	87	82
12	Net Generation, Exclusive of Plant Use - KWh	3,285,947,000	2,164,851,900
13	Cost of Plant:		
14	Land and Land Rights	1,869,309	1,893,551
15	Structures and Improvements	32,884,313	13,782,983
16	Equipment Costs	188,074,122	72,863,982
17	Total Cost	222,827,744	88,540,516
18	Cost per KW of Installed Capacity	$200	$179
19	Production Expenses:		
20	Operation Supervision and Engineering	510,024	366,584
21	Fuel	82,220,666	42,493,831
22	Coolants and Water (Nuclear Plants Only)	0	0
23	Steam Expenses	1,290,239	1,260,257
24	Steam From Other Sources	0	0
25	Steam Transferred (Cr.)	0	0
26	Electric Expenses	757,189	688,653
27	Misc. Steam (or Nuclear) Power Expenses	2,066,413	1,849,309
28	Rents	5,087	3,936
29	Maintenance Supervision and Engineering	1,416,151	1,048,707
30	Maintenance of Structures	199,596	256,743
31	Maintenance of Boiler (or Reactor) Plant	2,664,886	1,843,488
32	Maintenance of Electric Plant	4,737,515	1,121,821
33	Maint. of Misc. Steam (or Nuclear) Plant	514,425	279,326
34	Total Production Expenses	96,382,191	51,212,655
35	Expenses per Net KWh (Mills)	29.33	23.66
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas / Oil	Gas / Oil
37	Unit:(Coal-tons of 2,000 lb)(Oil-bbls of 42 gals)(Gas-Mcf)(Nuclear-btu)	MCF / Bbl.	MCF / Bbl.
38	Quantity (Units) of Fuel Burned	5,237,966	4,950 / 3,459,563
39	Avg. Heat Cont. of Fuel Burned (Btu / lb. of coal, gal. of oil,or Mcf of gas)	152,284	1,039 / 151,148
40	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year $	15.022	3.523 / 11.996
41	Average Cost of Fuel per Unit Burned $	15.697	3.391 / 12.278
42	Avg. Cost of Fuel Burned per Million Btu $	2.454	3.391 / 1.934
43	Avg. Cost of Fuel Burned per KWh Net Gen. $	.025	.020
44	Average Btu per KWh Net Generation	10,195	10,147

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses", and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant". Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name	Plant Name	Plant Name	Plant Name	Plant Name	Plant Name	Line
CRYSTAL RIVER SOUTH (d)	CRYSTAL RIVER NORTH (e)	CRYSTAL RIVER (f)	HIGGINS (g)	SUWANNEE (h)	TURNER (i)	No.
STEAM	STEAM	STEAM (NUCLEAR)	STEAM	STEAM	STEAM	1
CONVENTIONAL	CONVENTIONAL	CONVENTIONAL	CONVENTIONAL	CONVENTIONAL	CONVENTIONAL	2
1966	1982	1977	1951	1953	1926	3
1969	1984	1977	1954	1956	1959	4
964.3	1,478.6	801.4	138.0	147.0	160.4	5
840	1,394	739	119	145	141	6
7,505	8,090	7,162	2,628	3,896	3,327	7
						8
842	1,434	747	123	147	145	9
840	1,394	734	119	145	141	10
111	128	411	44	44	53	11
5,210,038,100	9,519,165,900	4,911,469,200	238,937,000	275,462,000	317,569,000	12
						13
1,768,851	0	42,735	184,271	22,059	723,633	14
48,676,243	145,993,043	157,379,335	4,585,681	3,905,985	4,508,192	15
167,246,630	722,753,510	418,191,755	20,337,280	19,553,353	24,042,027	16
217,691,724	868,746,553	575,613,825	25,107,232	23,481,397	29,273,852	17
$226	$588	$718	$182	$160	$183	18
						19
841,578	981,424	25,071,600	174,728	135,992	246,867	20
101,088,037	183,128,197	33,454,891	8,058,757	7,279,302	9,247,900	21
0	0	0	0	0	0	22
702,204	1,344,330	311,739	499,600	616,820	898,284	23
0	0	56,585	0	0	0	24
(55,184)	0	0	0	0	0	25
844,597	1,642,773	0	430,878	376,600	401,826	26
4,487,655	3,943,705	19,367,885	904,591	812,801	910,335	27
7,935	9,087	0	1,920	1,824	2,176	28
2,197,628	2,074,361	30,197,048	372,832	358,686	367,182	29
825,797	675,824	2,258,322	190,168	60,473	143,337	30
6,972,219	6,560,913	9,313,848	1,050,364	434,660	1,548,474	31
1,915,033	2,655,092	1,477,465	541,122	1,143,915	984,670	32
570,890	1,063,061	1,977,190	63,253	300,736	(34,346)	33
120,398,389	204,078,767	123,486,573	12,288,213	11,521,809	14,716,705	34
23.11	21.44	25.14	51.43	41.83	46.34	35
Coal TONS / Oil Bbl.	Coal TONS / Oil Bbl.	Nuclear MMBTU / Oil Bbl.	Gas MCF / Oil Bbl.	Gas MCF / Oil Bbl.	Gas MCF / Oil Bbl.	36 / 37
2,086,203 / 41,645	3,481,839 / 46,426	51,697,656 / 731	/ 466,082	1,660,297 / 247,465	/ 543,600	38
12,391 / 141,026	12,686 / 140,806	/ 137,939	/ 152,053	1,023 / 150,154	/ 151,020	39
46.665 / 28.064	51.930 / 27.472	.551 / 28.107	/ 15.025	1.870 / 15.284	/ 15.723	40
47.879 / 28.885	52.205 / 29.252	.646 / 30.138	/ 17.278	1.827 / 16.870	/ 16.994	41
1.932 / 4.877	2.058 / 4.946	.646 / 5.202	/ 2.706	1.827 / 2.675	/ 2.679	42
.019 /	.019 /	.007 /	/ .034	.026 /	/ .029	43
9,971 /	9,309 /	10,527 /	/ 12,457	11,833 /	/ 10,857	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name BAYBORO (a)	Plant Name DEBARY (b)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	GAS TURBINES	GAS TURBINES
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL	CONVENTIONAL
3	Year Originally Constructed	1973	1975
4	Year Last Unit was Installed	1973	1976
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	226.8	401.4
6	Net Peak Demand on Plant-MW (60 minutes) (See footnote #6 page 404)	184	282
7	Plant Hours Connected to Load	333	796
8	Net Continuous Plant Capability (Megawatts) (See footnotes #1 & #2 page 404)		
9	When Not Limited by Condenser Water	216	330
10	When Limited by Condenser Water	184	282
11	Average Number of Employees	4	8
12	Net Generation, Exclusive of Plant Use - KWh	45,453,600	127,741,000
13	Cost of Plant:		
14	Land and Land Rights	0	2,082,320
15	Structures and Improvements	1,096,330	3,529,974
16	Equipment Costs	17,439,551	47,421,634
17	Total Cost	18,535,881	53,033,928
18	Cost per KW of Installed Capacity	$82	$132
19	Production Expenses:		
20	Operation Supervision and Engineering	73,000	129,432
21	Fuel	3,130,154	8,888,430
22	Coolants and Water (Nuclear Plants Only)	0	0
23	Steam Expenses	14,242	53,010
24	Steam From Other Sources	0	0
25	Steam Transferred (Cr.)	0	0
26	Electric Expenses	0	0
27	Misc. Steam (or Nuclear) Power Expenses	87,029	319,397
28	Rents	113,936	0
29	Maintenance Supervision and Engineering	76,601	140,913
30	Maintenance of Structures	71,462	48,116
31	Maintenance of Boiler (or Reactor) Plant	0	0
32	Maintenance of Electric Plant	377,157	264,086
33	Maint. of Misc. Steam (or Nuclear) Plant	36,491	276,974
34	Total Production Expenses	3,980,072	10,120,358
35	Expenses per Net KWh (Mills)	87.56	79.23
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas / Oil	Gas / Oil
37	Unit:(Coal-tons of 2,000 lb)(Oil-bbls of 42 gals)(Gas-Mcf)(Nuclear-btu)	MCF / Bbl.	MCF / Bbl.
38	Quantity (Units) of Fuel Burned	107,494	316,839
39	Avg. Heat Cont. of Fuel Burned (Btu / lb. of coal, gal. of oil,or Mcf of gas)	139,315	139,331
40	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year $	26.418	27.077
41	Average Cost of Fuel per Unit Burned $	29.119	28.053
42	Avg. Cost of Fuel Burned per Million Btu $	4.977	4.794
43	Avg. Cost of Fuel Burned per KWh Net Gen. $	.069	.070
44	Average Btu per KWh Net Generation	13,838	14,515

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name PORT ST. JOE (a)		Plant Name RIO PINAR (b)	
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	GAS TURBINES		GAS TURBINES	
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL		CONVENTIONAL	
3	Year Originally Constructed	1970		1970	
4	Year Last Unit was Installed	1970		1970	
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	19.3		19.3	
6	Net Peak Demand on Plant-MW (60 minutes) (See footnote #6 page 404)	6		6	
7	Plant Hours Connected to Load	55		48	
8	Net Continuous Plant Capability (Megawatts) (See footnotes #1 & #2 page 404)				
9	When Not Limited by Condenser Water	17		17	
10	When Limited by Condenser Water	14		14	
11	Average Number of Employees	1		1	
12	Net Generation, Exclusive of Plant Use - KWh	567,200		584,900	
13	Cost of Plant:				
14	Land and Land Rights	0		0	
15	Structures and Improvements	46,472		44,135	
16	Equipment Costs	1,514,100		1,479,060	
17	Total Cost	1,560,572		1,523,195	
18	Cost per KW of Installed Capacity	$81		$79	
19	Production Expenses:				
20	Operation Supervision and Engineering	5,809		5,809	
21	Fuel	67,792		62,135	
22	Coolants and Water (Nuclear Plants Only)	0		0	
23	Steam Expenses	5,242		7,587	
24	Steam From Other Sources	0		0	
25	Steam Transferred (Cr.)	0		0	
26	Electric Expenses	0		0	
27	Misc. Steam (or Nuclear) Power Expenses	2,433		2,076	
28	Rents	0		0	
29	Maintenance Supervision and Engineering	6,380		6,364	
30	Maintenance of Structures	3,982		820	
31	Maintenance of Boiler (or Reactor) Plant	0		0	
32	Maintenance of Electric Plant	17,616		20,822	
33	Maint. of Misc. Steam (or Nuclear) Plant	214,293		158,306	
34	Total Production Expenses	323,547		263,919	
35	Expenses per Net KWh (Mills)	N/M		N/M	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil	Gas	Oil
37	Unit:(Coal-tons of 2,000 lb)(Oil-bbls of 42 gals)(Gas-Mcf)(Nuclear-btu)	MCF	Bbl.	MCF	Bbl.
38	Quantity (Units) of Fuel Burned		2,303		2,133
39	Avg. Heat Cont. of Fuel Burned (Btu / lb. of coal, gal. of oil, or Mcf of gas)		139,621		140,078
40	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year $		27.286		28.109
41	Average Cost of Fuel per Unit Burned $		29.436		29.130
42	Avg. Cost of Fuel Burned per Million Btu $		5.020		4.951
43	Avg. Cost of Fuel Burned per KWh Net Gen. $		.120		.106
44	Average Btu per KWh Net Generation		23,810		21,455

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses", and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant". Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name INTERCESSION CITY (d)	Plant Name SUWANNEE (e)	Plant Name BARTOW (f)	Plant Name TURNER (g)	Plant Name AVON PARK (h)	Plant Name HIGGINS (i)	Line No.
GAS TURBINES	GAS TURBINES	GAS TURBINES	GAS TURBINES	GAS TURBINES	GAS TURBINES	1
CONVENTIONAL	CONVENTIONAL	CONVENTIONAL	CONVENTIONAL	CONVENTIONAL	CONVENTIONAL	2
1974	1980	1972	1970	1968	1969	3
1975	1980	1972	1974	1968	1971	4
340.2	183.6	222.8	181.0	67.6	153.4	5
276	159	176	158	50	110	6
543	671	333	355	135	265	7
						8
342	195	212	194	60	126	9
276	159	176	158	50	110	10
5	3	4	6	3	1	11
96,958,600	70,373,600	34,377,400	37,600,100	4,506,800	19,763,500	12
						13
0	0	0	105,568	0	0	14
2,123,038	1,390,628	940,775	654,254	248,248	515,098	15
23,525,674	25,752,076	18,200,859	16,275,543	5,238,629	12,073,143	16
25,648,712	27,142,704	19,141,634	17,035,365	5,486,877	12,588,241	17
$75	$148	$86	$94	$81	$82	18
						19
68,098	32,169	99,516	87,329	20,437	22,928	20
6,657,655	5,069,107	2,648,705	2,992,786	431,371	1,585,786	21
0	0	0	0	0	0	22
39,879	8,990	70,317	26,412	10,253	39,013	23
0	0	0	0	0	0	24
0	0	0	0	0	0	25
0	0	0	0	0	0	26
163,331	24,504	58,367	49,324	9,291	33,682	27
0	0	0	0	0	0	28
79,798	35,194	104,922	96,557	22,232	25,016	29
34,983	58,761	3,226	14,793	9,279	(25,694)	30
0	0	0	0	0	0	31
627,651	140,542	288,657	123,623	289,161	758,746	32
94,496	100,373	67,458	1,012,610	187,561	17,444	33
7,765,891	5,469,640	3,341,168	4,403,434	979,585	2,456,921	34
80.09	77.72	97.19	117.11	217.36	124.32	35
Gas MCF / Oil Bbl.	Gas MCF / Oil Bbl.	Gas MCF / Oil Bbl.	Gas MCF / Oil Bbl.	Gas MCF / Oil Bbl.	Gas MCF / Oil Bbl.	36 / 37
231,608	170,679	88,531	94,535	1,332 / 13,081	60,379 / 47,510	38
139,949	140,798	138,919	139,839	1,027 / 140,147	1,031 / 139,821	39
26.805	26.615	26.042	27.892	8.733 / 27.985	3.353 / 27.312	40
28.745	29.700	29.918	31.651	8.509 / 32.029	3.253 / 29.147	41
4.890	5.022	5.128	5.389	8.509 / 5.441	3.253 / 4.963	42
.069	.072	.077	.080	/ .096	/ .080	43
14,041	14,342	15,026	14,767	/ 17,388	/ 17,266	44

Footnotes to pages 402 & 403

1. Winter: 11/1 to 04/30, Ambient 40 Degrees F.
   Summer: 05/1 to 10/31, Ambient 90 Degrees F.

2. Winter and summer performance rating is according to Southeastern Electric Reliability Council Guideline No. 2 for uniform generator ratings for reporting published by SERC Technical Advisory Committee and approved by the Executive Board, November 1979.

3. All combustion gas turbine units generator nameplate ratings conform to ANSI C50-14 Code for Air-Cooled Electric Generators at Sea Level, 59 Degrees F. and base load.

4. Crystal River No. 3 (Nuclear) is owned jointly: Florida Power Corporation - 90%, Participating Utilities - 10%, Rating and Generation shown = 90%.

5. The System Maximum Annual Peak Hour of 6,056 MW occurred on February 16, 1991 from 8-9 a.m.

6. The net peak demand by plant is not avialable. The figures reported are the Annual Uniform Generator Ratings.

7. N/M - The information is not meaningful due to distortion caused by low generation.

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Proj. No. Plant Name: (b)	FERC Licensed Proj. No. Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Type of Plant Construction (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Capacity (Generator Name Plate Ratings in MW)		
6	Net Peak Demand on Plant-Megawatts (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Plant Capability (In megawatts)		
9	(a) Under the Most Favorable Oper. Conditions		
10	(b) Under the Most Adverse Oper. Conditions		
11	Average Number of Employees	NOT	
12	Net Generation, Exclusive of Plant Use-KWh		
13	Cost of Plant:	APPLICABLE	
14	Land and Land Rights		
15	Structures and Improvements		
16	Reservoirs, Dams, and Waterways		
17	Equipment Costs		
18	Roads, Railroads, and Bridges		
19	TOTAL Cost (Enter Total of lines 14 thru 18)		
20	Cost per KW of Installed Capacity		
21	Production Expenses:		
22	Operation Supervision and Engineering		
23	Water for Power		
24	Hydraulic Expenses		
25	Electric Expenses		
26	Misc. Hydraulic Power Generation Expenses		
27	Rents		
28	Maintenance Supervision and Engineering		
29	Maintenance of Structures		
30	Maintenance of Reservoirs, Dams, and Waterways		
31	Maintenance of Electric Plant		
32	Maintenance of Misc. Hydraulic Plant		
33	Total Production Expenses (Total lines 22 thru 32)		
34	Expenses per net KWh		

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses".

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Proj. No. Plant Name: (d)	FERC Licensed Proj. No. Plant Name: (e)	FERC Licensed Proj. No. Plant Name: (f)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
	N O T		11
			12
	A P P L I C A B L E		13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34

PUMPED STORAGE GENERATING PLANT STATISTICS (Large PLants)

1. Large plants and pumped storage plants of 10,000 kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If employees attends more than one generating plant, report on line 8 the approximate average number of people assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses".

Line No.	Item (a)	FERC Licensed Proj. No. Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total Installed Capacity (Generator Name Plate Ratings in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connected to Load While Generating	
7	Net Plant Capability (In megawatts):	
8	Average Number of Employees	
9	Generation Exclusive of Plant Use-KWH	
10	Energy Used for Pumping-KWH	
11	Net Output for Load (line 9 minus line 10)-KWH	
12	Cost of Plant	N O T
13	Land and Land Rights	
14	Structures and Improvements	A P P L I C A B L E
15	Reservoirs, Dams and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Power plant Equipment	
19	Roads, Railroads, and Bridges	
20	TOTAL Cost (Enter Total of lines 13 thru 19)	
21	Cost per KW of Installed Capacity	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Pumped Storage Expenses	
26	Electric Expenses	
27	Miscellaneous Pumped Storage Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Miscellaneous Pumped Storage Plant	
34	Production Exp. Before Pumping Exp. (Enter Total of lines 23 thru 33)	
35	Pumping Expenses	
36	Total Production Expenses (Enter Total of lines 34 and 35)	
37	Expenses per KWH (Enter result of line 36 divided by line 9)	

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on line 35 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed, leave lines 35, 36 and 37 blank and describe at the bottom of the schedule the company's main sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other sources which individually provide less than 10 per cent of of total pumping energy. If contracts are made with others to purchase power for pumping, give supplier, contract number, and date of contract.

FERC Licensed Proj. No. Plant Name: (c)	FERC Licensed Proj. No. Plant Name: (d)	FERC Licensed Proj. No. Plant Name: (e)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
	N O T		12
			13
	A P P L I C A B L E		14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
			37

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas turbine plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project name in a footnote.
3. List plants under subheadings for steam, hydro,

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12			N O T			
13						
14			A P P L I C A B L E			
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						

GENERATING PLANT STATISTICS (Small Plants) (Continued)

nuclear, internal combustion, and gas turbine plants. For nuclear, see instruction 11, page 403.
4. If net peak demand for 60 minutes isn't available, give that which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro, internal-combustion, or gas turbine equipment, report each as a seperate plant. However, if the exhaust heat from a gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost Per MW Installed Capacity (g)	Operation Excluding Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
		N O T				12
						13
		A P P L I C A B L E				14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each line having nominal voltage of 132 kilovolts or greater. Report transmission lines below voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3)tower; (4) underground construction. If a transmission line has more than one type of supporting structure, indicate mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designed.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles) On Structures of Line Designated (f)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles) On Structures of Another Line (g)	Number of Circuits (h)
1	230 KV LINES		UNDERGROUND					
2	----------		----------					
3	BARTOW PLANT	NORTHEAST	230	230	HPOF	3.91		1
4	BARTOW PLANT	NORTHEAST	230	230	HPOF	3.98		1
5								
6	500 KV LINES		OVERHEAD					
7	----------		--------					
8	CRYSTAL RIVER	LAKE TARPON	500	500	ST	72.03		1
9	CRYSTAL RIVER	CENTRAL FLA.	500	500	ST	52.91		1
10	CENTRAL FLA.	KATHLEEN	500	500	ST	44.22		1
11								
12	230 KV LINES		OVERHEAD					
13	----------		--------					
14	WINDERMERE	WIC-7	69	230	WH		0.93	
15	WINDERMERE	WXO-9	69	230	WH		1.07	
16	40TH STREET	PASADENA	115	230	WP	3.93		1
17	NORTHEAST	40TH STREET	115	230	SP	8.45		1
18	PORT ST. JOE	ST. JOE IND.	115	230	ST		1.43	
19	ANCLOTE PLANT	LARGO	230	230	SH	15.29		1
20					SP	8.54		1
21	ANCLOTE PLANT	E. CLEARWATER	230	230	SH		15.30	
22	ANCLOTE PLANT	SEVEN SPRINGS	230	230	SP	7.71		1
23	ALTAMONTE	WOODSMERE	230	230	WP	0.10		1
24					ST		0.56	
25					WH	10.20		1
26					SP	0.82		1
27	CRYSTAL RIVER	CURLEW	230	230	ST	5.58		2
28					ST	33.60	33.60	1
29					ST	34.26	34.52	1
30					ST	4.38	4.38	1
31	CRYSTAL RIVER	FORT WHITE	230	230	WH	50.11		1
32					WH	23.20		

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other in column (g).
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				
Size of Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line no.
								1
								2
2500 KCM CU								3
2500 KCM CU	251,470	4,213,381	4,464,851					4
								5
								6
								7
2335 KCM ACAR	0	12,059,940	12,059,940					8
2335 KCM ACAR	9,840	8,750,129	8,759,969					9
2156 KCM ACSR	2,099,487	20,105,945	22,205,432					10
								11
								12
								13
954 KCM ACSR	4,538	386,374	390,912					14
954 KCM ACSR	269,521	1,790,199	2,059,720					15
795 KCM AAC	2,510	789,087	791,597					16
795 KCM AAC	288,076	1,243,417	1,531,493					17
795 KCM ACSR	11,479	51,091	62,570					18
								19
1590 KCM ACSR	390,081	5,493,154	5,883,235					20
1590 KCM ACSR	0	635,748	635,748					21
2335 KCM ACAR	1,145,863	1,387,207	2,533,070					22
								23
								24
								25
1590 KCM ACSR	44,832	1,500,222	1,545,054					26
								27
								28
								29
954 KCM ACSR	1,267,030	10,705,037	11,972,067					30
								31
954 KCM ACSR	160,450	5,370,521	5,530,971					32

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each line having nominal voltage of 132 kilovolts or greater. Report transmission lines below voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3)tower; (4) underground construction. If a transmission line has more than one type of supporting structure, indicate mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designed.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structures of Line Designated (f)	On Structures of Another Line (g)	(h)
1	CRYSTAL RIVER	CENT. FLORIDA	230	230	ST	53.51		2
2					ST		47.78	
3	CFS 1	SORRENTO	230	230	CP	14.65		1
4					SP	14.82		1
5	CENT. FLORIDA	BELLEVIEW	230	230	ST	27.47	27.65	1
6	CENT. FLORIDA	WINDEMERE	230	230	ST	46.61	46.61	1
7	CRAWFORDVILLE	PERRY	230	230	ST	12.09		1
8					WH	40.35		1
9	CRAWFORDVILLE	PORT ST. JOE	230	230	WH	58.85		1
10					SP	2.65		1
11					SH	0.65		1
12	CC 248	SEVEN SPRINGS	230	230	ST		2.90	
13	DEBARY	ALTAMONTE	230	230	WH	7.07		1
14					ST	0.63	3.36	
15					SP		8.59	
16	FORT MEADE	W. LAKE WALES	230	230	ST	3.07		1
17					WH	16.80		1
18	FORT MEADE	TECO	230	230	ST	8.11		1
19					WH	1.38		1
20	LARGO	PASADENA	230	230	ST		1.61	
21					SP	13.13		
22	LAKE TARPON	SEVEN SPRINGS	230	230	ST	2.90		1
23	LAKE TARPON	TECO	230	230	ST	0.36	0.36	1
24	NORTHEAST	CUR CC 301	230	230	ST	21.29		2
25					ST		12.78	1
26	N. LONGWOOD	PIEDMONT	230	230	SP		4.04	
27					WH	6.16		1
28	N. LONGWOOD	FP&L CO. TIE	230	230	SP	4.04		1
29					WH	2.77		1
30	N. LONGWOOD	RIO PINAR	230	230	AT	12.82		1
31					ST	2.81		1
32	PIEDMONT	WOODSMERE	230	230	WH	6.72		1

TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				
Size of Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line no.
								1
1590 KCM ACSR	774,675	6,547,552	7,322,227					2
								3
1590 KCM ACSR	1,116,410	10,736,833	11,853,243					4
1590 KCM ACSR	439,516	3,003,363	3,442,879					5
1590 KCM ACSR	1,133,471	5,887,021	7,020,492					6
								7
954 KCM ACSR	1,203,558	3,746,848	4,950,406					8
								9
								10
954 KCM ACSR	589,875	5,156,029	5,745,904					11
1590 KCM ACSR	66,391	139,498	205,889					12
								13
								14
1590 KCM ACAR	253,625	1,871,134	2,124,759					15
								16
1590 KCM ACAR	55,284	1,177,130	1,232,414					17
								18
1590 KCM ACAR	2,353	1,065,756	1,068,109					19
								20
1590 KCM ACSR	152,473	2,539,776	2,692,249					21
1590 KCM ACSR	189,338	694,404	883,742					22
1590 KCM ACSR	0	171,346	171,346					23
								24
1590 KCM ACSR	1,585,258	2,496,648	4,081,906					25
								26
1590 KCM ACSR	16,834	391,603	408,437					27
								28
954 KCM ACSR	207,841	1,052,440	1,260,281					29
								30
954 KCM ACSR	420,736	1,695,604	2,116,340					31
954 KCM ACSR	15,605	478,332	493,937					32

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1991

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each line having nominal voltage of 132 kilovolts or greater. Report transmission lines below voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3)tower; (4) underground construction. If a transmission line has more than one type of supporting structure, indicate mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designed.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structures of Line Designated (f)	On Structures of Another Line (g)	(h)
1	PORT ST. JOE	GULF POWER	230	230	ST	33.98		1
2	RIO PINAR	OUC TIE	230	230	AT	2.64		1
3	SUWANNEE	FORT WHITE	230	230	ST	38.08		1
4	FX 24	FX 68	69	230	ST		4.17	
5	AVON PARK	AF 44	115	230	ST		4.30	
6	FORT MEADE	FR 1 SW	115	230	ST		1.92	
7	AVON PARK	FORT MEADE	230	230	ST	4.30		1
8					CP	2.01		1
9					WH	19.86		1
10					WP	0.94		
11					SP		1.22	
12	BARCOLA	LAKELAND W.	230	230	WH	18.57		1
13	FORT WHITE	SILVER SPRINGS	230	230	CH	64.80		1
14					ST	1.46		1
15					SL	4.99		1
16					CP	3.21		
17	LAKE TARPON	CURLEW	230	230	ST	4.32		1
18	CURLEW	CLEARWATER	230	230	SP	17.39		1
19	NORTHEAST	PINELLAS	230	230	CP	1.90		1
20	WINDERMERE	INTER. CITY	230	230	WH	18.67		1
21					SP	0.15		1
22					ST	0.79		1
23	WINDERMERE	OUC TIE	230	230	WH	1.31		1
24	WOODSMERE	WIW 45	230	230	ST		0.92	
25	SUWANNEE	PERRY	230	230	ST	28.61		1
26	SUWANNEE	GEORGIA	230	230	ST	18.36		1
27	ULMERTON	LARGO	230	230	ST	5.05		1
28	W. LAKE WALES	INTER. CITY	230	230	WH	29.34		1
29					ST		0.79	
30	W. LAKE WALES	FP&L CO. TIE	230	230	AT	58.48		1
31	W. LAKE WALES	TECO	230	230	AT	2.29		1
32	PS 130	SES 4	69	230	SP		1.01	

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line no.
795 KCM ACSR	71,747	2,072,158	2,143,905					1
954 KCM ACSR	100,114	704,889	805,003					2
954 KCM ACSR	196,750	2,362,830	2,559,580					3
795 KCM AAC	0	353,958	353,958					4
4/0 CU	303,961	1,424,622	1,728,583					5
795 KCM AAC	0	88,629	88,629					6
								7
								8
								9
1081 KCM ACAR								10
954 KCM ACSR	85,476	2,897,290	2,982,766					11
1590 KCM ACSR	133,007	2,532,442	2,665,449					12
								13
								14
								15
954 KCM ACSR	449,980	4,177,510	4,627,490					16
1590 KCM ACSR	0	912,237	912,237					17
1590 KCM ACSR	412,563	9,039,024	9,451,587					18
954 KCM ACSR	0	4,498	4,498					19
								20
								21
954 KCM ACSR	135,968	1,267,559	1,403,527					22
954 KCM ACSR	0	379,514	379,514					23
954 KCM ACSR	0	4,479	4,479					24
795 KCM ACSR	151,754	1,312,705	1,464,459					25
954 KCM ACSR	104,190	1,110,240	1,214,430					26
1590 KCM ACSR	604,697	573,287	1,177,984					27
								28
954 KCM ACSR	364,444	2,000,503	2,364,947					29
954 KCM ACSR	595,674	4,730,049	5,325,723					30
954 KCM ACSR								31
795 KCM ACSR	17,342	207,474	224,816					32

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1991

TRANSMISSION LINE STATISTICS

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5. Indicate whether the supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3)tower; (4) underground construction. If a transmission line has more than one type of supporting structure, indicate mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designed.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles) On Structures of Line Designated (f)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles) On Structures of Another Line (g)	Number of Circuits (h)
1	LTC-1	LTC-21	115	230			4.01	
2	FORT MEADE	VANDOLAH	230	230	WH	22.25		1
3					CP	1.80		1
4	SLX-1	OUC	230	230	CP	2.40		1
5					WP	2.22		1
6	DEBARY	DELAND WEST	230	230	WH	7.16		1
7					CP	0.28		1
8					WP	1.94		1
9	DEBARY	N. LONGWOOD	230	230	CH		2.70	
10					ST	4.68		1
11					SP	9.15		1
12	KATHLEEN	LAKELAND	230	230	WH	14.79		1
13					CP	0.95		1
14	PIEDMONT	SORRENTO	230	230	SP	3.90		1
15					CP	6.57		1
16					WH	4.79		1
17	WINDERMERE	WOODSMERE	230	230	WH	4.68		1
18					ST	1.82		1
19	KATHLEEN	ZEPHYRHILLS N.	230	230	WH	0.83		1
20					WP	1.35		1
21					CP	8.70		1
22	CFO 89	DELAND	230	230	SH	0.92		1
23					SL	35.67		1
24					SP	1.57		1
25	BROOKRIDGE	BROOKRIDGE	230	230	WP	0.21		1
26								
27	SUB-TOTAL	500 KV LINES				169.16		
28	SUB-TOTAL	230 KV LINES				1,115.90	287.68	
29	OTHER TRANS. LINES - OVERHEAD		115 & 69		VARIOUS	2,473.84	306.53	
30	OTHER TRANS. LINES - UNDERGROUND		115		VARIOUS	34.16		
31								
32	TOTAL					3,793.06	594.21	

TRANSMISSION LINE STATISTICS (Continued)

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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				
Size of Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line no.
1590 KCM ACSR	0	230,555	230,555					1
								2
954 KCM ACSR	59,952	2,996,141	3,056,093					3
								4
954 KCM ACSR	121,530	1,064,410	1,185,940					5
								6
								7
1590 KCM ACSR	315,420	1,820,673	2,136,093					8
								9
								10
954 KCM ACSR	198,130	2,772,743	2,970,873					11
								12
1590 KCM ACSR	485,915	2,692,646	3,178,561					13
								14
								15
1590 KCM ACSR	574,273	4,237,717	4,811,990					16
								17
1590 KCM ACSR	19,739	866,721	886,460					18
								19
								20
1590 KCM ACSR	275,097	2,957,151	3,232,248					21
								22
								23
1590 KCM ACSR	54,890	6,226,547	6,281,437					24
1590 KCM ACSR	0	122,881	122,881					25
								26
	2,109,327	40,916,014	43,025,341	4,939	88,335	0	93,274	27
	17,891,706	146,560,837	164,452,543	221	316,065	0	316,286	28
	11,810,494	134,902,882	146,713,376	601,649	1,690,372	29,734	2,321,755	29
	94,552	6,493,801	6,588,353	0	93,532	0	93,532	30
								31
	31,906,079	328,873,534	360,779,613	606,809	2,188,304	29,734	2,824,847	32

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1991

TRANSMISSION LINE STATISTICS

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3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3)tower; (4) underground construction. If a transmission line has more than one type of supporting structure, indicate mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designed.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structures of Line Designated (f)	On Structures of Another Line (g)	(h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								

HPOF - HIGH PRESSURE OIL FILLED
ST - STEEL TOWER
AT - ALUMINUM TOWER
SL - STEEL LATTICE
SH - STEEL TUBULAR POLES
SP - SINGLE STEEL POLES
CH - CONCRETE POLES
CP - CONCRETE PORTAL
WH - WOOD "H" FRAME
WP - SINGLE WOOD POLE

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning the transmission lines added or altered during the year. It is not necessary to report any minor revisions of the lines.
2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If the actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated

Line No.	LINE DESIGNATION From (a)	LINE DESIGNATION To (b)	Line Length in Miles (c)	SUPPORTING STRUCTURE Type (d)	SUPPORTING STRUCTURE Average Number per Miles (e)	CIRCUITS PER STRUCTURE Present (f)	CIRCUITS PER STRUCTURE Ultimate (g)
1	DP-315 TAP	PERRY NORTH	1.20	WP	15	1	1
2	FFG-105 TAP	DACO	0.20	WP	15	1	1
3	ECTW-60	HCL-14	3.55	CP,WP,SP	15	1	1
4	NT-173	NT-186	0.66	CP,WP	15	1	1
5	RW-95	RW-103	0.62	WP	15	1	1
6	SI-332-12	MCINTOSH	2.09	WP	15	1	1
7	TZ-465-1 TAP	TECO TIE	0.04	WP	15	1	1
8	WO-366 1/4	WO-368	0.11	WP	15	1	1
9	CRB-77-3	TWIN RANCH	0.02	WP	15	1	1
10	HD-62-1 LOOP	HD-68 LOOP	3.48	CP,WP	15	1	1
11	BLX-16	BLX-41	2.33	WH	12	1	1
12	BROOKRIDGE	BROOKRIDGE	0.21	WP	12	1	1
13	CFS-125	CFS-126	0.22	CP	12	1	1
14	NR-21	NR-22	0.21	CP	12	1	1
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		14.94				

TRANSMISSION LINES ADDED DURING YEAR (Continued)

final completion costs. Designate if estimated amounts are reported. Include cost of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS				LINE COST				
Size (h)	Specification (i)	Configuration and Spacing (j)	Voltage KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	Line No.
1/0	AAAC	V	69	3,984	150,366	99,066	253,416	1
1/0	AAAC	V	69	0	17,580	20,573	38,153	2
795	KCM AAC	V	69	48,200	529,894	246,621	824,715	3
795	KCM AAC	V	69	0	62,142	24,458	86,600	4
4/0	ACSR	V	69	0	18,118	13,795	31,913	5
1/0	AAAC	V	69	1,137	167,669	111,312	280,118	6
795	KCM AAC	V	69	0	0	0	0	7
795	KCM AAC	V	69	0	19,600	20,480	40,080	8
4/0	ACSR	V	115	0	6,106	8,626	14,732	9
954	KCM ACSR	V	115	134,120	212,815	184,212	531,147	10
1590	ACSR	F	230	0	290,837	232,975	523,812	11
1590	ACSR	V	230	0	37,055	32,566	69,621	12
1590	ACSR	V	230	0	97,940	80,098	178,038	13
954	ACSR	V	230	0	66,623	30,238	96,861	14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
				187,441	1,676,745	1,105,020	2,969,206	44

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page summarize, according to function, the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	BAYWAY - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
2	CENTRAL PLAZA - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
3	CROSS BAYOU - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
4	CROSSROADS - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
5	DISSTON - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	67	
6			115	13	
7	51ST STREET - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
8	40TH STREET - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
9	MAXIMO - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
10	OAKHURST - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
11	PILSBURY - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
12	SEMINOLE - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	230	67	
13			67	13	
14	SIXTEENTH ST. - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
15	STARKEY ROAD - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
16	TAYLOR AVE. - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
17	32ND STREET - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
18	TRI-CITY - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
19	ULMERTON WEST - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
20	VINOY - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
21	WALSINGHAM - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
22	ALDERMAN - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
23	BAYVIEW - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
24	BELLEAIR - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
25	CLEARWATER - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
26	CURLEW - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
27	DENHAM - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
28	DUNEDIN - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
29	ELFERS - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
30	FLORA MAR - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
31	HIGHLANDS - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
32	OLDSMAR - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
33	PALM HARBOR - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	230	67	
34			67	13	
35	PORT RICHEY WEST - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
36	ALACHUA - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
37	BELLEVIEW - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
38	BEVERLY HILLS - CENTRAL DIVISION	DIST - UNATTENDED	115	13	
39	BUSHNELL - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
40	CIRCLE SQUARE - CENTRAL DIVISION	DIST - UNATTENDED	67	13	

SUBSTATIONS (Continued)

5. Show in columns (i), (j) and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expense or other accounting between the parties, and state amounts and accounts affected in respondent's books of accounts. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
40.0	1					1
60.0	2					2
90.0	3					3
80.0	2					4
150.0	1					5
80.0	2					6
80.0	2					7
60.0	2					8
100.0	2					9
90.0	3					10
100.0	2					11
250.0	1					12
100.0	2					13
80.0	2					14
80.0	1					15
80.0	2					16
60.0	2					17
60.0	2					18
80.0	2					19
80.0	2					20
100.0	2					21
60.0	2					22
100.0	2					23
80.0	2					24
120.0	4					25
90.0	3					26
40.0	2					27
60.0	3					28
100.0	2					29
100.0	2					30
80.0	2					31
15.1	2					32
250.0	1					33
60.0	2					34
90.0	3					35
10.0	1					36
40.0	1					37
60.0	2					38
12.5	1					39
20.0	1					40

SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
41	COLEMAN - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
42	CRYSTAL RIVER NORTH - CENTRAL DIVISION	DIST - UNATTENDED	115	13	
43	DUNNELLON - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
44	FLORAL CITY - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
45	HAMMOCK - CENTRAL DIVISION	DIST - UNATTENDED	115	4	
46			67	4	
47	HIGH SPRINGS - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
48	ADAMS - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
49	CITRUS HILL - CENTRAL DIVISION	DIST - UNATTENDED	115	13	
50	INVERNESS - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
51			115	67	
52	LADY LAKE - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
53	LAKE WEIR - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
54	NEWBERRY - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
55			230	67	
56	REDDICK - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
57	SANTOS - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
58	SILVER SPRINGS SHORE - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
59	TANGERINE - CENTRAL DIVISION	DIST - UNATTENDED	115	13	
60	TROPIC TERRACE - CENTRAL DIVISION	DIST - UNATTENDED	115	13	
61	TWIN COMPANY RANCH - CENTRAL DIVISION	DIST - UNATTENDED	115	13	
62	WILLISTON - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
63	WILLISTON TOWN - CENTRAL DIVISION	DIST - UNATTENDED	13	4	
64	ZEPHYRHILLS - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
65	ZEPHYRHILLS NORTH - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
66	APPALACHICOLA - NORTHERN DIVISION	DIST - UNATTENDED	67	13	
67	EAST POINT - NORTHERN DIVISION	DIST - UNATTENDED	67	13	
68	FOLEY - NORTHERN DIVISION	DIST - UNATTENDED	67	13	
69	MADISON - NORTHERN DIVISION	DIST - UNATTENDED	115	13	
70	MONTICELLO - NORTHERN DIVISION	DIST - UNATTENDED	67	13	
71	PORT ST. JOE - NORTHERN DIVISION	DIST - UNATTENDED	67	13	
72	RIVER JUNCTION - NORTHERN DIVISION	DIST - UNATTENDED	115	13	
73	ST MARKS - NORTHERN DIVISION	DIST - UNATTENDED	67	13	
74	AVON PARK NORTH - RIDGE DIVISION	DIST - UNATTENDED	67	13	
75	EAST LAKE WALES - RIDGE DIVISION	DIST - UNATTENDED	67	13	
76	BOWLEGS CREEK - RIDGE DIVISION	DIST - UNATTENDED	115	25	
77	CITRUSVILLE - RIDGE DIVISION	DIST - UNATTENDED	67	4	
78	CLEAR SPRINGS EAST - RIDGE DIVISION	DIST - UNATTENDED	67	4	
79			67	25	
80	COUNTRY OAKS - RIDGE DIVISION	DIST - UNATTENDED	67	13	
81	CYPRESSWOOD - RIDGE DIVISION	DIST - UNATTENDED	67	13	
82	DAVENPORT - RIDGE DIVISION	DIST - UNATTENDED	67	13	
83	DESOTO CITY - RIDGE DIVISION	DIST - UNATTENDED	67	13	
84	DUNDEE - RIDGE DIVISION	DIST - UNATTENDED	67	13	
85	FROST PROOF - RIDGE DIVISION	DIST - UNATTENDED	67	13	
86	HAINES CITY - RIDGE DIVISION	DIST - UNATTENDED	67	13	
87	HOLOPAW - RIDGE DIVISION	DIST - UNATTENDED	230	25	
88	LAKE PLACID - RIDGE DIVISION	DIST - UNATTENDED	67	13	

SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
40.0	2					41
18.8	1					42
60.0	2					43
12.5	1					44
20.0	1					45
18.8	2					46
12.5	1					47
20.0	1					48
20.0	1					49
60.0	2					50
100.0	1					51
18.8	2					52
18.8	2					53
5.8	1					54
100.0	1					55
25.0	2					56
12.5	1					57
40.0	2					58
30.0	1					59
20.0	1					60
21.8	2					61
12.5	1					62
10.0	1					63
60.0	2					64
290.0	3					65
12.5	1					66
12.5	1					67
40.0	1					68
40.0	2					69
40.0	2					70
20.0	1					71
18.8	1					72
10.0	1					73
40.0	2					74
20.0	1					75
10.0	1					76
30.0	1					77
18.8	2					78
20.0	1					79
20.0	1					80
40.0	2					81
20.0	1					82
18.8	2					83
20.0	1					84
40.0	2					85
80.0	3					86
25.0	1					87
40.0	2					88

SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
89	LAKE WALES - RIDGE DIVISION	DIST - UNATTENDED	67	13	
90	GATEWAY - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
91	HOMOSASSA - CENTRAL DIVISION	DIST - UNATTENDED	115	13	
92	PEACE CREEK - RIDGE DIVISION	DIST - UNATTENDED	67	25	
93	POINCIANNA - RIDGE DIVISION	DIST - UNATTENDED	67	13	
94	ROCKLAND - RIDGE DIVISION	DIST - UNATTENDED	115	4	
95			115	13	
96			115	25	
97	SINGLETARY - RIDGE DIVISION	DIST - UNATTENDED	115	25	
98	SUN'N LAKES - RIDGE DIVISION	DIST - UNATTENDED	67	13	
99	WAUCHULA - RIDGE DIVISION	DIST - UNATTENDED	67	13	
100	APOPKA SOUTH - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
101	BARBERVILLE - EASTERN DIVISION	DIST - UNATTENDED	115	67	
102			67	13	
103	BAYHILL - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
104	BAY RIDGE - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
105	BITHLO - EASTERN DIVISION	DIST - UNATTENDED	67	13	
106	BOGGY MARSH - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
107	BONNET CREEK - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
108	CASSELBERRY - EASTERN DIVISION	DIST - UNATTENDED	67	13	
109	CENTRAL PARK - EASTERN DIVISION	DIST - UNATTENDED	67	13	
110	CLARCONA - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
111	CLERMONT - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
112	CONWAY - EASTERN DIVISION	DIST - UNATTENDED	67	13	
113	DELAND - EASTERN DIVISION	DIST - UNATTENDED	67	13	
114	DELAND EAST - EASTERN DIVISION	DIST - UNATTENDED	115	13	
115	DELTONA - EASTERN DIVISION	DIST - UNATTENDED	115	13	
116	EAST ORANGE - EASTERN DIVISION	DIST - UNATTENDED	67	13	
117	EATONVILLE - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
118	ECON - EASTERN DIVISION	DIST - UNATTENDED	230	69	
119	EUSTIS - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
120	EUSTIS SOUTH - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
121	FOUR CORNERS - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
122	GROVELAND - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
123	HOWEY - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
124	LAKE ALOMA - EASTERN DIVISION	DIST - UNATTENDED	67	13	
125	LAKE BRYAN - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
126	LAKE EMMA - EASTERN DIVISION	DIST - UNATTENDED	115	13	
127	LAKE HELEN - EASTERN DIVISION	DIST - UNATTENDED	115	13	
128	LAKE WILSON - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
129	LISBON - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
130	MAITLAND - EASTERN DIVISION	DIST - UNATTENDED	67	13	
131	MOUNT DORA - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
132	NARCOOSSEE - EASTERN DIVISION	DIST - UNATTENDED	67	13	
133	OCOEE - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
134	OKAHUMPKA - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
135	ORANGE CITY - EASTERN DIVISION	DIST - UNATTENDED	115	13	
136	ORANGEWOOD - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	

SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
60.0	2					89
30.0	1					90
20.0	1					91
30.0	1					92
69.4	3					93
40.0	2					94
25.0	1					95
18.8	1					96
12.5	1					97
40.0	2					98
18.8	2					99
90.0	3					100
22.5	1					101
40.0	2					102
90.0	3					103
40.0	2					104
50.0	2					105
18.8	2					106
60.0	3					107
110.0	3					108
60.0	2					109
90.0	3					110
40.0	2					111
40.0	2					112
100.0	2					113
90.0	3					114
155.0	3					115
40.0	2					116
90.0	3					117
100.0	2					118
40.0	2					119
63.3	2					120
29.4	2					121
18.8	2					122
12.5	1					123
100.0	2					124
60.0	2					125
60.0	2					126
18.8	2					127
18.8	2					128
40.0	2					129
90.0	3					130
40.0	2					131
60.0	2					132
60.0	2					133
40.0	2					134
60.0	2					135
90.0	2					136

SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
137	OVIEDO - EASTERN DIVISION	DIST - UNATTENDED	67	13	
138	PARKWAY - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
139	PINECASTLE - EASTERN DIVISION	DIST - UNATTENDED	67	13	
140	PLYMOUTH - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
141	REEDY LAKE - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
142	SKY LAKE - EASTERN DIVISION	DIST - UNATTENDED	230	67	
143		DIST - UNATTENDED	67	13	
144	TAFT - EASTERN DIVISION	DIST - UNATTENDED	67	13	
145	WEKIVA - MID FLORIDA DIVISION	DIST - UNATTENDED	230	13	
146	WEWAHOOTEE - EASTERN DIVISION	DIST - UNATTENDED	67	13	
147	WINTER GARDEN - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
148	WINTER PARK - EASTERN DIVISION	DIST - UNATTENDED	67	13	
149	WINTER PARK EAST - EASTERN DIVISION	DIST - UNATTENDED	230	69	
150			230	13	
151	WINTER SPRINGS - EASTERN DIVISION	DIST - UNATTENDED	67	13	
152	ZELLWOOD - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
153	KENNETH - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
154	NEW PORT RICHEY - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
155	SAFETY HARBOR - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
156	SPRING LAKE - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
157	UMATILLA - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
158	DELTONA EAST - EASTERN DIVISION	DIST - UNATTENDED	115	13	
159	ZUBER -CENTRAL DIVISION	DIST - UNATTENDED	67	13	
160	LAKE MARION - RIDGE DIVISION	DIST - UNATTENDED	67	13	
161	SOUTH FT. MEADE - RIDGE DIVISION	DIST - UNATTENDED	115	4	
162			115	25	
163	VINELAND - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
164	ALAFAYA - EASTERN DIVISION	DIST - UNATTENDED	67	13	
165	REDDICK - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
166	SANTOS - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
167	PERRY NORTH - NORTHERN DIVISION	DIST - UNATTENDED	69	13	
168	87 SUBSTATIONS AT VARIOUS LOCATIONS	DIST - UNATTENDED	VARIOUS	VARIOUS	
169					
170	TOTAL DISTRIBUTION (242 SUBSTATIONS)				
171					
172					
173					
174	BARTOW PLANT - SOUTH SUNCOAST DIVISION	TRANS - UNATTENDED	115	13	
175			230	13	
176	BAYBORO - SOUTH SUNCOAST DIVISION	TRANS - UNATTENDED	115	13	
177	LARGO - SOUTH SUNCOAST DIVISION	TRANS - UNATTENDED	230	67	
178			67	13	
179	NORTHEAST - SOUTH SUNCOAST DIVISION	TRANS - UNATTENDED	230	115	
180			115	13	
181	PASADENA - SOUTH SUNCOAST DIVISION	TRANS - UNATTENDED	230	115	
182			115	13	
183	ULMERTON - SOUTH SUNCOAST DIVISION	TRANS - UNATTENDED	230	115	
184			115	13	

SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
60.0	2					137
40.0	2					138
40.0	2					139
25.0	2					140
10.0	1					141
200.0	1					142
90.0	3					143
60.0	2					144
150.0	3					145
13.8	1					146
60.0	2					147
120.0	4					148
250.0	1					149
100.0	2					150
340.0	4					151
40.0	2					152
60.0	2					153
60.0	2					154
80.0	2					155
90.0	3					156
40.0	2					157
60.0	2					158
29.4	2					159
20.0	1					160
25.0	1					161
18.8	1					162
20.0	1					163
20.0	1					164
25.0	2					165
12.5	1					166
20.0	1					167
1,189.3						168
						169
10,933.0						170
						171
						172
						173
300.0	4					174
480.0	4					175
240.0	4					176
600.0	3					177
100.0	2					178
400.0	2					179
100.0	2					180
250.0	1					181
80.0	2					182
400.0	2					183
100.0	2					184

SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
185	ANCLOTE PLANT - NORTH SUNCOAST DIVISION	TRANS - UNATTENDED	230	25	
186			230	13	
187	EAST CLEARWATER - NORTH SUNCOAST DIVISION	TRANS - UNATTENDED	230	67	
188			230	115	
189			115	67	
190			67	13	
191	HIGGINS PLANT - NORTH SUNCOAST DIVISION	TRANS - UNATTENDED	115	13	
192	LAKE TARPON - NORTH SUNCOAST DIVISION	TRANS - UNATTENDED	500	230	
193	BROOKRIDGE - CENTRAL DIVISION	TRANS - UNATTENDED	500	230	
194			230	115	
195	SEVEN SPRINGS - NORTH SUNCOAST DIVISION	TRANS - UNATTENDED	230	115	
196	TARPON SPRINGS - NORTH SUNCOAST DIVISION	TRANS - UNATTENDED	115	67	
197			115	13	
198	ARCHER - CENTRAL DIVISION	TRANS - UNATTENDED	230	67	
199			67	13	
200	HOLDER - CENTRAL DIVISION	TRANS - UNATTENDED	230	115	
201	BROOKSVILLE - CENTRAL DIVISION	TRANS - UNATTENDED	115	67	
202			115	13	
203	BROOKSVILLE WEST - CENTRAL DIVISION	TRANS - UNATTENDED	230	115	
204	CENTRAL FLORIDA - CENTRAL DIVISION	TRANS - UNATTENDED	500	230	
205			230	67	
206	CRYSTAL RIVER EAST - CENTRAL DIVISION	TRANS - UNATTENDED	230	115	
207	CRYSTAL RIVER PLANT - CENTRAL DIVISION	TRANS - UNATTENDED	230	25	
208			500	25	
209	FORT WHITE - CENTRAL DIVISION	TRANS - UNATTENDED	230	115	
210			115	67	
211	HUDSON - CENTRAL DIVISION	TRANS - UNATTENDED	230	115	
212	IDYWILD - CENTRAL DIVISION	TRANS - UNATTENDED	138	67	
213	INGLIS - CENTRAL DIVISION	TRANS - UNATTENDED	115	67	
214			67	13	
215	MARTIN WEST - CENTRAL DIVISION	TRANS - UNATTENDED	230	67	
216	SILVER SPRINGS - CENTRAL DIVISION	TRANS - UNATTENDED	230	67	
217			67	13	
218	CRAWFORDVILLE - NORTHERN DIVISION	TRANS - UNATTENDED	230	67	
219	DRIFTON - NORTHERN DIVISION	TRANS - UNATTENDED	115	67	
220	JASPER - NORTHERN DIVISION	TRANS - UNATTENDED	115	67	
221			67	13	
222	HAVANA - NORTHERN DIVISION	TRANS - UNATTENDED	115	67	
223	PERRY - NORTHERN DIVISION	TRANS - UNATTENDED	230	67	
224			67	13	
225	PORT ST. JOE - NORTHERN DIVISION	TRANS - UNATTENDED	230	67	
226			67	13	
227	QUINCY - NORTHERN DIVISION	TRANS - UNATTENDED	115	67	
228	SUWANNEE RIVER PLANT - NORTHERN DIVISION	TRANS - UNATTENDED	115	13	
229	SUWANNEE 230KV - NORTHERN DIVISION	TRANS - UNATTENDED	230	13	
230			230	115	
231	TALLAHASSEE - NORTHERN DIVISION	TRANS - UNATTENDED	115	67	
232	HAINES CREEK - MID FLORIDA DIVISION	TRANS - UNATTENDED	230	67	

SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
1,240.0	2					185
100.0	2					186
250.0	1					187
200.0	1					188
200.0	1					189
150.0	3					190
335.0	5					191
750.0	1					192
750.0	1					193
500.0	2					194
750.0	3					195
150.0	1					196
100.0	2					197
150.0	1					198
9.5	2					199
510.0	2					200
175.0	2					201
60.0	2					202
250.0	1					203
750.0	1					204
400.0	2					205
250.0	1					206
1,850.0	4					207
1,760.0	2					208
100.0	1					209
80.7	1					210
250.0	1					211
75.0	1					212
100.0	1					213
9.4	1					214
200.0	1					215
150.0	1					216
20.0	1					217
100.0	1					218
39.4	2					219
28.8	1					220
12.5	1					221
75.0	1					222
175.0	2					223
40.0	2					224
200.0	2					225
40.0	2					226
75.0	1					227
178.0	4					228
256.0	2					229
150.0	2					230
120.0	2					231
250.0	1					232

SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
233	AVON PARK PLANT - RIDGE DIVISION	TRANS - UNATTENDED	230	67	
234			115	69	
235			67	13	
236			115	13	
237	BARCOLA - RIDGE DIVISION	TRANS - UNATTENDED	230	69	
238	FORT MEADE - RIDGE DIVISION	TRANS - UNATTENDED	230	67	
239			230	115	
240			115	67	
241			67	13	
242	INTERCESSION CITY - RIDGE DIVISION	TRANS - UNATTENDED	230	67	
243			67	13	
244	KATHLEEN - RIDGE DIVISION	TRANS - UNATTENDED	500	230	
245	NORTH BARTOW - RIDGE DIVISION	TRANS - UNATTENDED	230	67	
246	VANDOLAH BARTOW - RIDGE DIVISION	TRANS - UNATTENDED	230	67	
247	WEST LAKE WALES - RIDGE DIVISION	TRANS - UNATTENDED	230	67	
248			67	13	
249	ALTAMONTE - EASTERN DIVISION	TRANS - UNATTENDED	230	67	
250			67	13	
251	CAMP LAKE - MID FLORIDA DIVISION	TRANS - UNATTENDED	230	67	
252	CLERMONT EAST - MID FLORIDA DIVISION	TRANS - UNATTENDED	230	67	
253	DEBARY - EASTERN DIVISION	TRANS - UNATTENDED	230	13	
254	DELAND WEST - EASTERN DIVISION	TRANS - UNATTENDED	230	67	
255			115	67	
256	NORTH LONGWOOD - EASTERN DIVISION	TRANS - UNATTENDED	230	67	
257			115	67	
258			230	13	
259	PIEDMONT - MID FLORIDA DIVISION	TRANS - UNATTENDED	230	67	
260			67	13	
261	RIO PINAR - EASTERN DIVISION	TRANS - UNATTENDED	230	67	
262			67	13	
263	SORRENTO - MID FLORIDA DIVISION	TRANS - UNATTENDED	230	67	
264	TURNER PLANT - EASTERN DIVISION	TRANS - UNATTENDED	115	13	
265			115	67	
266			67	13	
267	MEADOW WOODS SOUTH - EASTERN DIVISION	TRANS - UNATTENDED	230	67	
268			67	13	
269	WINDERMERE - MID FLORIDA DIVISION	TRANS - UNATTENDED	230	67	
270			67	13	
271	WOODSMERE - MID FLORIDA DIVISION	TRANS - UNATTENDED	230	67	
272			67	13	
273	23 SUBSTATIONS AT VARIOUS LOCATIONS		VARIOUS	VARIOUS	
274					
275					
276	TOTAL TRANSMISSION (81 SUBSTATIONS)				
277					
278					
279					
280					

SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
200.0	1					233
75.0	1					234
93.4	3					235
55.0	1					236
150.0	1					237
200.0	1					238
150.0	1					239
60.0	1					240
10.0	1					241
250.0	1					242
335.0	4					243
750.0	1					244
150.0	1					245
200.0	1					246
150.0	1					247
12.5	1					248
200.0	2					249
100.0	1					250
150.0	1					251
150.0	3					252
375.0	1					253
200.0	1					254
125.0	2					255
400.0	1					256
150.0	2					257
100.0	1					258
250.0	2					259
100.0	2					260
350.0	2					261
120.0	3					262
250.0	1					263
440.0	5					264
60.0	1					265
100.0	4					266
200.0	1					267
50.0	2					268
200.0	1					269
18.8	2					270
250.0	1					271
40.0	2					272
0.0						273
						274
						275
24,634.0						276
						277
						278
						279
						280

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning the distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned by others, or held otherwise than by reason of sole ownership by respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVa) (d)
1	Number at Beginning of Year	1,340,509	286,052	12,491
2	Additions During Year			
3	Purchases	26,490	10,554	569
4	Associated with Utility Plant Acquired	0	12	0
5	Total Additions (Total of lines 3 & 4)	26,490	10,566	569
6	Reductions During Year			
7	Retirements	25,051	7,602	264
8	Associated with Utility Plant Sold	0	7	0
9	Total Reductions (Total of lines 7 & 8)	25,051	7,609	264
10	Number at End of Year (Lines 1 + 5 - 9)	1,341,948	289,009	12,796
11	In Stock	142,634	4,740	334
12	Locked Meters on Customers' Premises	0	0	0
13	Inactive Transformers on System	0	0	0
14	In Customers' Use	1,198,884	0	0
15	In Company's Use	430	284,269	12,462
16	Total End of Year (Total of Lines 11 through 15)	1,341,948	289,009	12,796

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment facility, or improvement designed and constructed soley for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the envirnoment.
2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported here for all such environmental facilities placed in service on or after 1/1/69, so long as it is determinable that such facilities were constructed or modified for environmental purposes only. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not known or facilities are jointly owned with another utility, provided the respondent explains the basis of the estimations.

Examples of these costs would include a portion of the costs associated with tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.
3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that will be used to provide power to operate associated environmental protection facilities. Explain such estimations in a footnote.
4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:
   A. Air pollution facilities:
      (1) Scrubbers, precipitators, tall smokestacks, etc.
      (2) Changes necessary to accommodate the use of environmentally clean fuels such as low ash or low sulfur fuels including the storage and handling equipment.
      (3) Monitoring equipment
      (4) Other
   B. Water pollution control facilities:
      (1) Cooling towers, ponds, piping, pumps, etc.
      (2) Waste water treatment equipment
      (3) Sanitary waste disposal equipment
      (4) Oil interceptors
      (5) Sediment control facilities
      (6) Monitoring equipment
      (7) Other
   C. Solid waste disposal costs:
      (1) Ash handling and disposal equipment
      (2) Land
      (3) settling ponds
      (4) Other
   D. Noise abatement equipment:
      (1) Structures
      (2) Mufflers
      (3) Sound proofing equipment
      (4) Monitoring equipment
      (5) Other
   E. Esthetic costs:
      (1) Architectural costs
      (2) Towers
      (3) Underground lines
      (4) Landscaping
      (5) Other
   F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.
   G. Miscellaneous:
      (1) Preparation of environmental reports
      (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335
      (3) Parks and related facilities
      (4) Other
5. In those instances when costs are composites of actual supportable costs and estimates of costs, specify in column (f) the actual costs included in column (e).
6. Report construction work in progress relating to environmental facilities on line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR Additions (b)	Retirements (c)	Adjustments (d)	Balance at End of Year (e)	Actual Cost (f)
1	Air Pollution Control Facilities	168,623	179,191	(8,356,026)	244,063,102	244,063,102
2	Water Pollution Control Facilities	4,268,589	9,679,422	(1,048,030)	121,981,833	121,981,833
3	Solid Waste Disposal Costs	4,177	0	0	3,910,537	3,910,537
4	Noise Abatement Equipment	606,220	474,165	2,353,613	4,795,083	4,795,083
5	Esthetic Costs	0	0	(818)	537,529	537,529
6	Additional Plant Capacity	12,945,840	0	0	12,945,840	12,945,840
7	Miscellaneous (Identify significant)	0	0	0	0	0
8	TOTAL (Total of lines 1 thru 7)	17,993,449	10,332,778	(7,051,261)	388,233,924	388,233,924
9	Construction Work in Progress	0	0	0	0	0

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.

3. Report expense under the subheadings listed below.

4. Under item 6, report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.

5. Under item 7, include the cost of replacement power, purchased or generated, to compensate for deficiency in output from existing plants due to the addition of pollution control equipment, use of alternative environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power isn't known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8, include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8, licensing and similar fees in such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expense (a)	Amount (b)		Actual Expenses (c)
1	Depreciation	16,001,772	a	16,001,772
2	Labor, Maintenance, Materials, and Supplies Cost Related to Environmental Facilities and Programs	5,177,909		4,809,800
3	Fuel Related Costs:			
4	Operation of Facilities	2,027,812		2,027,812
5	Fly Ash and Sulfur Sludge Removal	304,136		304,136
6	Difference in Cost of Environmentally Clean Fuels	37,688,423	b	37,688,423
7	Replacement Power Costs	6,150,364		0
8	Taxes and Fees	0		0
9	Administrative and General	1,850,000	c	0
10	Other (Identify Significant) Research & Development	8,080		8,080
11	TOTAL	69,208,496		60,840,023

Notes:

a. Depreciation expense is determined by applying current depreciation rates to pollution control investment.

b. Difference in cost of environmentally clean fuels was calculated based on average barrel price differential between high and low sulfur coal and oil.

c. Allocation of expenses based on plant investment.

FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)