



February 12, 2009

Mr. John Slemkewicz,
Public Utility Supervisor
Electric and Gas Accounting Section
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Dear Mr. Slemkewicz:

Pursuant to Commission Rule 25-6.1352, enclosed please find Progress Energy Florida, Inc.'s Rate of Return report for the twelve months ended December 31, 2009.

The report includes the Company's actual rate of return computed on an end-of-period rate base, the Company's adjusted rate of return computed on an average rate base, the Company's end-of-period required rates of return, and certain financial integrity indicators for the twelve months ended December 31, 2009. The separation factors used for the jurisdictional amounts were developed from the cost of service prepared in compliance with the stipulation and settlement agreement approved in Docket No. 050078-EI, Order No. PSC-05-0945-S-EI.

If you have any questions, please feel free to contact Cindy Lee at (727) 820-5535.

Sincerely,

Will Garrett
Controller, Progress Energy Florida

dc
Attachment
xc: Mr. J. R. Kelly, Office of the Public Counsel

FLORIDA PUBLIC SERVICE
COMMISSION
10 FEB 16 PM 2:39
DEPARTMENT OF
ECONOMIC REGULATION

**PROGRESS ENERGY FLORIDA
Rate of Return Report Summary
December 2009**

Schedule 1

	(1) Actual Per Books	(2) FPSC Adjustments	(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
I. Average Rate of Return (Jurisdictional)					
Net Operating Income (a) (b)	\$528,447,168	(\$106,582,874)	\$421,864,294	\$0	\$421,864,294
Average Rate Base	\$7,345,255,656	(\$1,566,076,295)	\$5,779,179,361	\$0	\$5,779,179,361
Average Rate of Return	7.19%		7.30%		7.30%
II. Year End Rate of Return (Jurisdictional)					
Net Operating Income	\$528,447,168	(\$106,582,874)	\$421,864,294	\$0	\$421,864,294
Year End Rate Base	\$7,131,941,187	(\$823,051,925)	\$6,308,889,261	\$0	\$6,308,889,261
Year End Rate of Return	7.41%		6.69%		6.69%

Footnotes

- (a) Column (1) includes AFUDC earnings.
(b) Column (2) includes reversal of AFUDC earnings.

III. Required Rates of Return	Average Capital Structure	End of Period Capital Structure
FPSC Adjusted Basis		
Low Point	8.06%	8.07%
Mid Point	8.56%	8.60%
High Point	9.07%	9.12%
Pro Forma Adjusted Basis		
Low Point	8.06%	8.07%
Mid Point	8.56%	8.60%
High Point	9.07%	9.12%

IV. FINANCIAL INTEGRITY INDICATORS

A. T.I.E. with AFUDC	3.61	(System Per Books Basis)
B. T.I.E. without AFUDC	3.15	(System Per Books Basis)
C. AFUDC to Net Income	25.68%	(System Per Books Basis)
D. Internally Generated Funds	74.14%	(System Per Books Basis)
E. STD/LTD to Total Investor Funds		
LT Debt-Fixed to Total Investor Funds	45.44%	(FPSC Adjusted Basis)
ST Debt to Total Investor Funds	0.00%	(FPSC Adjusted Basis)
F. Return on Common Equity	9.26%	(FPSC Adjusted Basis)
	9.26%	(Pro Forma Adjusted Basis)
G. Current Allowed AFUDC Rate	8.85%	Docket 050078-EI Order PSC-05-0945-S-EI

I am aware that Section 837-06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084


Will Garrett, Controller Progress Energy Florida

2-15-10
Date

PROGRESS ENERGY FLORIDA
Average Rate of Return - Rate Base
December 2009

	Plant In Service	Accum Depr & Amort	Net Plant In Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Average Rate Base
System Per Books	\$11,159,383,577	\$4,661,618,949	\$6,497,764,628	\$35,140,308	\$1,901,885,281	\$127,540,293	\$8,562,330,511	\$60,399,699	\$8,622,730,210
Less Recoverable:									
ARO	28,726,292	(21,117,892)	49,844,183	0	0	0	49,844,183	(397,869,428)	(348,025,245)
ECCR	1,232,499	396,768	835,731	0	1,241,888	0	2,077,620	5,501,978	7,579,598
ECRC	179,809,203	2,810,211	176,998,992	0	3,902,323	0	180,901,315	50,609,143	231,510,458
FUEL	33,770,804	30,238,747	3,532,057	0	0	0	3,532,057	180,755,039	184,287,096
NUCLEAR	0	0	0	0	0	0	0	184,244,319	184,244,319
Regulatory Base - System	\$10,915,844,778	\$4,649,291,114	\$6,266,553,664	\$35,140,308	\$1,896,741,071	\$127,540,293	\$8,325,975,336	\$37,158,648	\$8,363,133,985
Regulatory Base - Retail	\$9,993,263,377	\$4,463,876,556	\$5,529,386,821	\$26,614,725	\$1,708,610,026	\$112,972,699	\$7,377,584,271	(\$32,328,615)	\$7,345,255,656
FPSC Adjustments									
CWIP - AFUDC	0	0	0	0	(1,560,847,178)	0	(1,560,847,178)	0	(1,560,847,178)
GAINLOSS ON SALE OF PLANT	0	0	0	0	0	0	0	(8,084,125)	(8,084,125)
CAPITAL LEASE	(219,316,587)	0	(219,316,587)	0	0	0	(219,316,587)	219,885,318	568,731
NUC. DECOM. UNFUNDED - WHOLESAL	0	(2,286,276)	2,286,276	0	0	0	2,286,276	0	2,286,276
Total FPSC Adjustments	(219,316,587)	(2,286,276)	(217,030,311)	0	(1,560,847,178)	0	(1,777,877,489)	211,801,194	(1,566,076,295)
FPSC Adjusted	\$9,773,946,790	\$4,461,590,280	\$5,312,356,510	\$26,614,725	\$147,762,848	\$112,972,699	\$5,599,706,782	\$179,472,579	\$5,779,179,361

PROGRESS ENERGY FLORIDA
Average Rate of Return - Income Statement
December 2009

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$5,250,621,713	\$2,766,400,660	\$806,095,302	\$531,664,164	\$347,094,510	\$145,106,469	\$67,910,284	(\$4,545,996)	\$0	\$4,659,725,623	\$590,896,090
Less Recoverable:											
ARO	0	0	0	(1)	0	0	0	0	0	(1)	1
ECRC	76,401,835	0	74,700,118	247,645	26,230	550,790	0	0	0	75,524,783	877,052
ECRC	128,369,804	0	65,229,669	36,774,180	2,077,174	9,365,544	0	0	0	113,448,557	14,913,247
FUEL	2,549,941,937	2,731,836,990	0	0	1,695,864	(70,820,196)	0	0	0	2,662,712,658	(112,770,721)
NUCLEAR	418,311,136	0	5,326,772	154,834,755	398,308	99,427,565	0	0	0	259,987,398	158,323,737
SCRC	(2,425)	0	6,636	0	16	(3,502)	0	0	0	3,151	(5,576)
Regulatory Base - System	\$2,077,609,426	\$3,845,668	\$650,832,117	\$339,807,686	\$342,896,819	\$106,586,268	\$67,910,284	(\$4,545,996)	\$0	\$1,548,061,077	\$629,666,349
Regulatory Base - Retail	\$1,813,693,994	\$6,845,668	\$608,316,822	\$307,646,088	\$333,169,989	\$77,231,360	\$62,426,737	(\$4,179,223)	\$0	\$1,391,447,441	\$422,146,563
FPSC Adjustments											
CORPORATE AIRCRAFT ALLOCATION	0	0	(3,219,431)	0	0	1,241,896	0	0	0	(1,977,536)	1,977,536
FRANCHISE FEE & GROSS REC TAX REVENUE	(225,048,764)	0	0	0	0	(86,812,561)	0	0	0	(86,812,561)	(136,236,204)
FRANCHISE FEES & GROSS REC TAX - TOI	0	0	0	0	(224,865,549)	86,741,885	0	0	0	(138,123,663)	138,123,663
GAIN/LOSS ON SALE OF PLANT	0	0	0	0	0	912,973	0	0	(2,366,748)	(1,453,775)	1,453,775
INST PROMOTIONAL ADVERTISING	0	0	(2,208,467)	0	0	851,916	0	0	0	(1,356,551)	1,356,551
INTEREST ON TAX DEFICIENCY	0	0	564,992	0	0	(217,946)	0	0	0	347,046	(347,046)
MISCELLANEOUS INTEREST EXPENSE	0	0	143,358	0	0	(55,300)	0	0	0	88,057	(88,057)
REMOVE ASSOCIATION DUES	0	0	(217,273)	0	0	83,813	0	0	0	(133,460)	133,460
REMOVE DEFERRED TAX AFUDC DEBT	0	0	0	0	0	0	0	0	0	0	0
REMOVE ECONOMIC DEVELOPMENT	0	0	(17,298)	0	0	6,673	0	0	0	(10,625)	10,625
SEBRING - RIDER REVENUE	(1,427)	0	0	0	0	(551)	0	0	0	(551)	(877)
SEBRING - TRANSITION DEPRECIATION	0	0	0	0	0	0	0	0	0	0	0
INTEREST SYNCHRONIZATION - FPSC	0	0	0	0	0	4,665,685	0	0	0	4,665,685	(4,665,685)
Total FPSC Adjustments	(225,050,182)	0	(4,954,120)	0	(224,865,549)	7,418,484	0	0	(2,366,748)	(224,767,933)	(262,269)
FPSC Adjusted	\$1,588,543,802	\$6,845,668	\$603,362,703	\$307,646,088	\$108,294,441	\$84,649,844	\$62,426,737	(\$4,179,223)	(\$2,366,748)	\$1,166,679,608	\$421,864,264

Footnotes:
(a) The addition of earnings from AFUDC charges would increase the system NOI by \$118,322,145 and Jurisdictional NOI by \$106,300,615

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$355,340,638	\$350,568,598	\$69,033,555	(\$136,324,157)	\$25,640,936	(\$15,727,264)	\$18,674,745	(\$378,833)	\$0	\$331,487,580	\$23,853,058
Less Recoverable:											
ARO	0	0	0	(0)	0	0	0	0	0	(0)	0
ECRC	5,349,860	0	5,193,914	23,279	2,177	60,344	0	0	0	5,269,714	80,166
ECRC	9,424,389	0	4,205,392	(1,318,351)	869,300	2,186,450	0	0	0	5,942,791	3,481,598
FUEL	152,615,068	344,425,090	0	0	102,433	(74,030,222)	0	0	0	270,497,301	(117,882,213)
NUCLEAR	38,929,767	0	894,486	(165,060,060)	53,034	76,292,710	0	0	0	(85,839,830)	124,669,597
SCRC	(118)	0	(118)	0	0	(0)	0	0	0	(118)	(0)
System Per Books	\$148,121,632	\$6,143,608	\$78,739,880	\$30,050,976	\$24,613,992	(\$22,226,546)	\$18,674,745	(\$378,833)	\$0	\$135,617,722	\$13,503,910
Excluding AFUDC Earnings and Recoverable	\$174,418,659	\$6,10,888	\$70,044,319	\$272,241,947	\$23,810,471	(\$97,263,709)	\$17,165,817	(\$348,269)	\$0	\$285,262,464	(\$111,843,804)
Jurisdictional Per Books											
Excluding AFUDC Earnings and Recoverable											

Current Month

PROGRESS ENERGY FLORIDA
Average Rate of Return - Adjustments
December 2009

Notes	Rate Base Adjustments	P=Pro Forma F=FPSC	System	Retail
(1)	CWIP - AFUDC	F	(\$1,728,064,240)	(\$1,560,847,178)
(1)	GAIN/LOSS ON SALE OF PLANT	F	(8,778,021)	(8,084,125)
(2)	CAPITAL LEASE-EPS	F	(219,316,587)	(219,316,587)
(2)	CAPITAL LEASE-WORKING CAPITAL	F	219,885,318	219,885,318
(1)	NUC. DECOM. UNFUNDED - WHOLESAL	F	2,286,276	2,286,276
	Total		(\$1,733,987,254)	(\$1,566,076,295)

Notes	Income Statement Adjustments (to NOI)	P=Pro Forma F=FPSC	System		Retail	
			Amount	Income Tax Effect	Amount	Income Tax Effect
(2)	CORPORATE AIRCRAFT ALLOCATION	F	(\$3,511,979)	\$1,354,746	(\$3,219,431)	\$1,241,896
(1)	FRANCHISE FEE & GROSS REC TAX REVENUE	F	225,048,764	(86,812,561)	225,048,764	(86,812,561)
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	(224,865,549)	86,741,885	(224,865,549)	86,741,885
(1)	GAIN/LOSS ON SALE OF PLANT	F	(2,957,119)	1,140,709	(2,366,748)	912,973
(1)	INST./PROMOTIONAL ADVERTISING	F	(2,409,149)	929,329	(2,208,467)	851,916
(1)	INTEREST ON TAX DEFICIENCY	F	614,616	(237,088)	564,992	(217,946)
(1)	MISCELLANEOUS INTEREST EXPENSE	F	788,800	(304,280)	143,358	(55,300)
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	(240,216)	92,663	(217,273)	83,813
(1)	REMOVE DEFERRED TAX AFUDC DEBT	F	0	0	0	0
(1)	REMOVE ECONOMIC DEVELOPMENT	F	(17,298)	6,673	(17,298)	6,673
(1)	SEBRING - RIDER REVENUE	F	1,427	(551)	1,427	(551)
(1)	SEBRING - TRANSITION DEPRECIATION	F	0	0	0	0
(1)	INTEREST SYNCHRONIZATION - FPSC	F	0	21,881,184	0	4,665,685
	Total		(\$7,547,702)	\$24,792,710	(\$7,136,225)	\$7,418,484

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI
(2) N/A

PROGRESS ENERGY FLORIDA
 End of Period Rate of Return - Rate Base
 December 2009

	Plant In Service	Accum Depr & Amort	Net Plant In Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Period End Rate Base
System Per Books	\$12,437,875,287	\$4,698,350,383	\$7,739,524,883	\$35,744,523	\$1,082,411,047	\$158,096,953	\$9,015,777,406	\$60,399,699	\$9,076,177,106
Less Recoverable:									
ARO	30,440,791	(19,022,233)	49,463,024	0	0	0	49,463,024	(397,869,428)	(348,406,404)
ECCR	1,408,450	513,436	895,014	0	1,470,641	0	2,365,655	5,501,978	7,867,633
ECRC	990,179,589	5,993,944	984,185,645	0	7,687,952	0	991,873,597	50,609,143	1,042,482,740
FUEL	33,770,804	31,032,663	2,738,141	0	0	0	2,738,141	180,755,039	183,493,180
NUCLEAR	0	0	0	0	0	0	0	184,244,319	184,244,319
Regulatory Base - System	\$11,382,075,632	\$4,679,832,573	\$6,702,243,059	\$35,744,523	\$1,073,252,454	\$158,096,953	\$7,969,336,989	\$37,158,648	\$8,006,495,637
Regulatory Base - Retail	\$10,532,212,456	\$4,494,869,649	\$6,037,342,807	\$27,072,348	\$959,815,456	\$140,039,190	\$7,164,269,801	(\$32,328,615)	\$7,131,941,187
FPSC Adjustments									
CWIP - AFUDC	0	0	0	0	(821,768,843)	0	(821,768,843)	0	(821,768,843)
GAIN/LOSS ON SALE OF PLANT	0	0	0	0	0	0	0	(8,084,125)	(8,084,125)
CAPITAL LEASE	(215,370,552)	0	(215,370,552)	0	0	0	(215,370,552)	219,885,318	4,514,766
NUC. DECOM UNFUNDED - WHOLESAL	0	(2,286,276)	2,286,276	0	0	0	2,286,276	0	2,286,276
Total FPSC Adjustments	(215,370,552)	(2,286,276)	(213,084,276)	0	(821,768,843)	0	(1,034,853,119)	211,801,194	(823,051,925)
FPSC Adjusted	\$10,316,841,904	\$4,492,583,373	\$5,824,258,531	\$27,072,348	\$138,046,613	\$140,039,190	\$6,129,416,882	\$179,472,579	\$6,308,989,261

PROGRESS ENERGY FLORIDA
End of Period - Income Statement
December 2009

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$5,250,621,713	\$2,766,400,890	\$806,095,302	\$531,664,164	\$347,094,510	\$145,106,469	\$67,910,284	(\$4,545,996)	\$0	\$4,659,725,623	\$590,896,090
Less Recoverable:											
ARO	0	0	0	(1)	0	0	0	0	0	(1)	1
ECRR	76,401,835	0	74,700,118	247,645	26,230	550,790	0	0	0	75,524,783	877,052
ECRC	128,359,804	0	65,229,659	36,774,180	2,077,174	9,365,544	0	0	0	113,446,557	14,913,247
FUEL	2,549,941,937	2,731,836,990	0	0	1,695,864	(70,820,196)	0	0	0	2,662,712,658	(112,770,721)
NUCLEAR	388,297,677	0	5,326,772	(165,080,060)	398,308	99,427,565	0	0	0	(59,927,416)	98,757,183
SCRC	(2,425)	0	6,636	0	16	(3,502)	0	0	0	3,151	(5,576)
Regulatory Base - System	\$2,457,090,795	\$3,563,900	\$660,832,117	\$659,722,400	\$342,896,919	\$106,586,268	\$67,910,284	(\$4,545,996)	\$0	\$1,867,965,892	\$589,124,904
Regulatory Base - Retail	\$1,813,593,994	\$6,845,668	\$608,316,822	\$307,646,088	\$333,159,989	\$77,231,360	\$62,426,737	(\$4,179,223)	\$0	\$1,391,447,441	\$422,146,553
FPSC Adjustments											
CORPORATE AIRCRAFT ALLOCATION	0	0	(3,219,431)	0	0	1,241,896	0	0	0	(1,977,536)	1,977,536
FRANCHISE FEE & GROSS REC TAX REVENUE	(225,048,764)	0	0	0	0	(86,812,561)	0	0	0	(86,812,561)	(138,236,204)
FRANCHISE FEES & GROSS REC TAX - TOI	0	0	0	0	(224,865,549)	86,741,885	0	0	0	(138,123,663)	138,123,663
GAIN/LOSS ON SALE OF PLANT	0	0	0	0	0	912,973	0	0	(2,366,748)	(1,453,775)	1,453,775
INST./PROMOTIONAL ADVERTISING	0	0	(2,208,467)	0	0	851,916	0	0	0	(1,356,551)	1,356,551
INTEREST ON TAX DEFICIENCY	0	0	564,992	0	0	(217,946)	0	0	0	347,046	(347,046)
MISCELLANEOUS INTEREST EXPENSE	0	0	143,358	0	0	(55,300)	0	0	0	88,057	(88,057)
REMOVE ASSOC/ORGANIZATION DUES	0	0	(217,273)	0	0	83,813	0	0	0	(133,460)	133,460
REMOVE DEFERRED TAX AFUDC DEBT	0	0	0	0	0	0	0	0	0	0	0
REMOVE ECONOMIC DEVELOPMENT	0	0	(17,298)	0	0	6,673	0	0	0	(10,625)	10,625
SEBRING - RIDER REVENUE	(1,427)	0	0	0	0	(551)	0	0	0	(551)	(677)
SEBRING - TRANSITION DEPRECIATION	0	0	0	0	0	0	0	0	0	0	0
INTEREST SYNCHRONIZATION - FPSC	0	0	0	0	0	4,665,685	0	0	0	4,665,685	(4,665,685)
Total FPSC Adjustments	(225,050,192)	0	(4,954,120)	0	(224,865,549)	7,418,484	0	0	(2,366,748)	(224,767,933)	(282,259)
FPSC Adjusted	\$1,588,543,802	\$6,845,668	\$603,362,703	\$307,646,088	\$108,294,441	\$84,649,944	\$62,426,737	(\$4,179,223)	(\$2,366,748)	\$1,166,679,508	\$421,864,294

Footnotes:

(a) The addition of earnings from AFUDC charges would increase the system NOI by \$118,322,145 and Jurisdictional NOI by \$106,300,615

PROGRESS ENERGY FLORIDA
End of Period Rate of Return - Adjustments
December 2009

Notes	Rate Base Adjustments	P=Pro Forma F=FPSC	System	Retail
(1)	CWIP - AFUDC	F	(\$911,242,208)	(\$821,768,843)
(1)	GAIN/LOSS ON SALE OF PLANT	F	(8,778,021)	(8,084,125)
(2)	CAPITAL LEASE	F	219,885,318	219,885,318
(2)	CAPITAL LEASE	F	215,895,932	215,895,932
(1)	NUC. DECOM. UNFUNDED - WHOLESALE	F	2,286,276	2,286,276
	Total		(\$481,952,703)	(\$391,785,442)

Notes	Income Statement Adjustments (to NOI)	P=Pro Forma F=FPSC	System		Retail	
			Amount	Income Tax Effect	Amount	Income Tax Effect
(2)	CORPORATE AIRCRAFT ALLOCATION	F	(\$3,511,979)	\$1,354,746	(\$3,219,431)	\$1,241,896
(1)	FRANCHISE FEE & GROSS REC TAX REVENUE	F	225,048,764	(86,812,561)	225,048,764	(86,812,561)
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	(224,865,549)	86,741,885	(224,865,549)	86,741,885
(1)	GAIN/LOSS ON SALE OF PLANT	F	(2,957,119)	1,140,709	(2,366,748)	912,973
(1)	INST./PROMOTIONAL ADVERTISING	F	(2,409,149)	929,329	(2,208,467)	851,916
(1)	INTEREST ON TAX DEFICIENCY	F	614,616	(237,088)	564,992	(217,946)
(1)	MISCELLANEOUS INTEREST EXPENSE	F	788,800	(304,280)	143,358	(55,300)
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	(240,216)	92,663	(217,273)	83,813
(1)	REMOVE DEFERRED TAX AFUDC DEBT	F	0	0	0	0
(1)	REMOVE ECONOMIC DEVELOPMENT	F	(17,298)	6,673	(17,298)	6,673
(1)	SEBRING - RIDER REVENUE	F	1,427	(551)	1,427	(551)
(1)	SEBRING - TRANSITION DEPRECIATION	F	0	0	0	0
(1)	INTEREST SYNCHRONIZATION - FPSC	F	0	21,881,184	0	4,665,685
	Total		(\$7,547,702)	\$24,792,710	(\$7,136,225)	\$7,418,484

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI
(2) N/A

PROGRESS ENERGY FLORIDA
Average Rate of Return - Capital Structure
Pro Forma Adjusted Basis
December 2009

	System Per Books	Specific Adjustments	System Adjusted	Pro Rata Adjustments	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$3,922,851,064	\$861,262,180	\$4,784,113,244	(\$1,861,938,230)	\$2,922,175,014	50.56% ***	10.75%	5.44%	11.75%	5.94%	12.75%	6.45%
Preferred Stock	33,496,700	0	33,496,700	(13,036,645)	20,460,055	0.35%	4.51%	0.02%	4.51%	0.02%	4.51%	0.02%
Long Term Debt - Fixed	4,121,151,232	(109,589,103)	4,011,562,129	(1,561,267,577)	2,450,294,553	42.40%	5.81%	2.46%	5.81%	2.46%	5.81%	2.46%
Short Term Debt *	435,934,359	(435,934,359)	0	-	0	0.00%	1.07%	0.00%	1.07%	0.00%	1.07%	0.00%
Customer Deposits			0	-	0							
Active	189,995,328	0	189,995,328	(73,944,647)	116,050,681	2.01%	6.24%	0.13%	6.24%	0.13%	6.24%	0.13%
Inactive	1,265,939	0	1,265,939	(492,693)	773,246	0.01%						
Investment Tax Credit			0	-	0							
Post '70 Total	9,233,510		9,233,510	(3,593,607)								
Equity **			0	-	3,077,395	0.05%	10.71%	0.01%	11.70%	0.01%	12.69%	0.01%
Debt **			0	-	2,562,507	0.04%	5.81%	0.00%	5.81%	0.00%	5.81%	0.00%
Deferred Income Taxes	584,292,925	6,116,991	590,409,916	(229,782,770)	360,627,146	6.24%						
FAS 109 DIT - Net	(161,579,026)	3,032,931	(158,546,095)	61,704,860	(96,841,236)	-1.68%						
Total	\$9,136,642,030	\$324,888,640	\$9,461,530,671	(\$3,682,351,310)	\$5,779,179,361	100.00%		8.06%		8.56%		9.07%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

Docket No. 050078-EI, Order No. 05-0945-S-EI, Paragraph No. 13

49.81%

PROGRESS ENERGY FLORIDA
End of Period - Capital Structure
Pro Forma Adjusted Basis
December 2009

	System Per Books	Specific Adjustments	System Adjusted	Pro Rata Adjustments	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,483,102,967	\$862,589,103	\$5,345,692,070	(\$2,028,332,794)	\$3,317,359,276	52.58% ***	10.75%	5.65%	11.75%	6.18%	12.75%	6.70%
Preferred Stock	33,496,700	0	33,496,700	(12,709,756)	20,786,942	0.33%	4.51%	0.01%	4.51%	0.01%	4.51%	0.01%
Long Term Debt - Fixed	4,124,156,703	(109,589,103)	4,014,567,600	(1,523,260,040)	2,491,307,560	39.49%	5.80%	2.29%	5.80%	2.29%	5.80%	2.29%
Short Term Debt *	221,024,825	(221,024,825)	0	-	0	0.00%	1.07%	0.00%	1.07%	0.00%	1.07%	0.00%
Customer Deposits			0	-								
Active	194,395,076	0	194,395,076	(73,759,937)	120,635,140	1.91%	6.25%	0.12%	6.25%	0.12%	6.25%	0.12%
Inactive	1,461,698	0	1,461,698	(554,617)	907,081	0.01%						
Investment Tax Credit			0	-								
Post '70 Total	6,960,512		6,960,512	(2,641,049)								
Equity **			0	-								
Debt **			0	-								
Deferred Income Taxes	710,539,342	47,354,032	757,893,374	(287,569,872)	470,323,502	7.45%	10.71%	0.00%	11.71%	0.00%	12.70%	0.00%
FAS 109 DIT - Net	(187,860,602)	(273,362)	(188,133,964)	71,384,263	(116,749,701)	-1.85%	5.80%	0.00%	5.80%	0.00%	5.80%	0.00%
Total	\$9,597,277,220	\$579,055,845	\$10,166,333,064	(\$3,857,443,803)	\$6,308,889,261	100.00%		8.07%		8.60%		9.12%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

Docket No. 050078-EI, Order No. 05-0945-S-EI, Paragraph No. 13

50.41%

PROGRESS ENERGY FLORIDA
Average Rate of Return - Capital Structure
FPSC Adjusted Basis
December 2009

	System Per Books	Specific Adjustments	System Adjusted	Pro Rata Adjustments	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$3,922,851,064	\$861,262,180	\$4,784,113,244	(\$1,861,938,230)	\$2,922,175,014	50.56% ***	10.75%	5.44%	11.75%	12.75%	6.45%	
Preferred Stock	33,496,700	0	\$33,496,700	(\$13,036,645)	\$20,460,055	0.35%	4.51%	0.02%	4.51%	4.51%	0.02%	
Long Term Debt - Fixed	4,121,151,232	(109,589,103)	\$4,011,562,129	(\$1,561,267,577)	\$2,450,294,553	42.40%	5.81%	2.46%	5.81%	5.81%	2.46%	
Short Term Debt *	435,934,359	(435,934,359)	\$0	\$0	\$0	0.00%	1.07%	0.00%	1.07%	1.07%	0.00%	
Customer Deposits			\$0	\$0	\$0							
Active	189,995,328	0	\$189,995,328	(\$73,944,647)	\$116,050,681	2.01%	6.24%	0.13%	6.24%	6.24%	0.13%	
Inactive	1,265,939	0	\$1,265,939	(\$492,693)	\$773,246	0.01%						
Investment Tax Credit			\$0	\$0	\$0							
Post '70 Total	9,233,510		\$9,233,510	(\$3,593,607)								
Equity **			\$0	\$0	\$3,077,395	0.05%	10.71%	0.01%	11.70%	12.69%	0.01%	
Debt **			\$0	\$0	\$2,562,507	0.04%	5.81%	0.00%	5.81%	5.81%	0.00%	
Deferred Income Taxes	584,292,925	6,116,991	\$590,409,916	(\$229,782,770)	\$360,627,146	6.24%						
FAS 109 DIT - Net	(161,579,026)	3,032,931	(\$158,546,095)	\$61,704,860	(\$96,841,236)	-1.68%						
Total	\$9,136,642,030	\$324,888,640	\$9,461,530,671	(\$3,682,351,310)	\$5,779,179,361	100.00%		8.06%		8.56%	9.07%	

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

47.56%

Docket No. 050078-EI, Order No. 05-0945-S-EI, Paragraph No. 13

PROGRESS ENERGY FLORIDA
End of Period - Capital Structure
Adjusted Basis
December 2009

	System Per Books	Specific Adjustments	System Adjusted	Pro Rata Adjustments	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,483,102,967	\$862,589,103	\$5,345,692,070	(\$2,028,332,794)	\$3,317,359,276	52.58% ***	10.75%	5.65%	11.75%	6.18%	12.75%	6.70%
Preferred Stock	33,496,700		33,496,700	(12,709,758)	20,786,942	0.33%	4.51%	0.01%	4.51%	0.01%	4.51%	0.01%
Long Term Debt - Fixed	4,124,156,703	(109,589,103)	4,014,567,600	(1,523,260,040)	2,491,307,560	39.49%	5.80%	2.29%	5.80%	2.29%	5.80%	2.29%
Short Term Debt *	221,024,825	(221,024,825)	0	-	0	0.00%	1.07%	0.00%	1.07%	0.00%	1.07%	0.00%
Customer Deposits												
Active	194,395,076		194,395,076	(73,759,937)	120,635,140	1.91%	6.25%	0.12%	6.25%	0.12%	6.25%	0.12%
Inactive	1,461,698		1,461,698	(554,617)	907,081	0.01%						
Investment Tax Credit												
Post-'70 Total	6,960,512		6,960,512	(2,641,049)								
Equity **					2,473,473	0.04%	10.71%	0.00%	11.71%	0.00%	12.70%	0.00%
Debt **					1,845,989	0.03%	5.80%	0.00%	5.80%	0.00%	5.80%	0.00%
Deferred Income Taxes	710,539,342	47,354,032	757,893,374	(287,569,872)	470,323,502	7.45%						
FAS 109 DIT - Net	(187,860,602)	(273,362)	(188,133,964)	71,384,263	(116,749,701)	-1.85%						
Total	\$9,587,277,220	\$579,055,845	\$10,166,333,064	(\$3,857,443,803)	\$6,308,889,261	100.00%		8.07%		8.60%		9.12%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

50.41%

Docket No. 050078-EI, Order No. 05-0945-S-EI, Paragraph No. 13

PROGRESS ENERGY FLORIDA
Financial Integrity Indicators
December 2009

A: TIMES INTEREST EARNED WITH AFUDC

Earnings Before Interest	\$692,004,573
AFUDC - Debt	\$27,105,862
Income Taxes	\$208,664,632
Total	\$927,775,067
Interest Charges (before deducting AFUDC-Debt)	\$256,927,921
T.I.E. with AFUDC	3.61

B: TIMES INTEREST EARNED WITHOUT AFUDC

Earnings Before Interest	\$692,004,573
AFUDC - Equity	(\$91,216,283)
Income Taxes	\$208,664,632
Total	\$809,452,922
Interest Charges (before deducting AFUDC-Debt)	\$256,927,921
T.I.E. without AFUDC	3.15

C: PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON SHAREHOLDERS

AFUDC - Debt	\$27,105,862
Less: DIT	\$0
Subtotal	\$27,105,862
AFUDC - Other	\$91,216,283
Total AFUDC	\$118,322,145
Net Income Available For Common Shareholders	\$460,670,654
Percent AFUDC to Available Net Income	25.68%

D: PERCENT INTERNALLY GENERATED FUNDS

Net Income	\$462,182,514
Common Dividends	\$0
Preferred Dividends	(\$1,511,860)
AFUDC (Debt & ECS Other)	(\$118,322,145)
Depreciation & Amortization	\$507,137,510
Deferred Income Taxes	\$33,017,977
Investment Tax Credits	(\$4,545,996)
Deferred Fuel (Net)	\$102,731,597
Nuclear Fuel Amortization	\$20,082,414
Nuclear Refueling	\$14,956,862
Other - Incl Nuclear Decommissioning	(\$14,363,294)
Funds Provided from Operations	\$1,001,365,579
Other Funds Provided - Incl Change in Working Capital	\$110,783,948
Total Funds Provided	\$1,112,149,527
Construction Expenditures (excluding AFUDC)	\$1,500,128,334
Percentage Internally Generated Funds	74.14%

E: SHORT TERM DEBT / LONG TERM DEBT AS

PERCENT OF TOTAL INVESTOR CAPITAL - FPSC

Common Equity	\$2,922,175,014
Preferred Stock	\$20,460,055
Long Term Debt - Fixed Rate	\$2,450,294,553
Short Term Debt	\$0
Total	\$5,392,929,621

% Long Term Debt - Fixed Rate	45.44%
% Short Term Debt	0.00%

FPSC ADJUSTED AVERAGE JURISDICTIONAL AND PRO FORMA

F: RETURN ON COMMON EQUITY	Pro Forma	FPSC
Average Earned Rate of Return	7.30%	7.30%
Less Reconciled Average		
Retail Weighted Cost Rates for:		
Preferred Stock	0.02%	0.02%
Long Term Debt - Fixed Rate	2.46%	2.46%
Short Term Debt	0.00%	0.00%
Customer Deposits	0.13%	0.13%
Investment Tax Credit (at Midpoint)		
Equity	0.01%	0.01%
Debt	0.00%	0.00%
Subtotal	2.62%	2.62%
Total	4.68%	4.68%
Divided by Common Equity Ratio	50.56%	50.56%
Jurisdictional Return on Common Equity	9.26%	9.26%

PROGRESS ENERGY FLORIDA
AFUDC Rate Computation Report
Calculation of Jurisdictional Capital Structure
December 2009

Schedule A & B
(combined)

		System Per Books	AFUDC Adjustments to System	AFUDC Adjusted System	Specific Adjustments	Adjusted System Per Books	Pro Rata Adjustments	Adjusted Retail	Ratio	Cost Rate	Weighted Cost
Common Equity	(1)	\$3,922,851,064	\$0	\$3,922,851,064	\$861,262,180	\$4,784,113,244	(\$1,861,938,230)	\$2,922,175,014	50.56%	11.75%	5.94%
Preferred Stock	(2)	33,496,700	0	33,496,700	0	33,496,700	(13,036,645)	20,460,055	0.35%	4.51%	0.02%
Long Term Debt - Fixed	(2)	4,121,151,232	0	4,121,151,232	(109,589,103)	4,011,562,129	(1,561,267,577)	2,450,294,553	42.40%	5.81%	2.46%
Short Term Debt	(3)	435,934,359	(24,585,731)	411,348,628	(411,348,628)	0	0	0	0.00%	1.07%	0.00%
Customer Deposits						0	0				
Active	(4)	189,995,328	0	189,995,328	0	189,995,328	(73,944,647)	116,050,681	2.01%	6.22%	0.12%
Inactive	(4)	1,265,939	0	1,265,939	0	1,265,939	(482,693)	773,246	0.01%		
Investment Tax Credit						0	0				
Post '70 Total	(5)	9,233,510	0	9,233,510		9,233,510	(3,593,607)				
Equity	(5)					0	0	3,077,395	0.05%		
Debt	(5)					0	0	2,562,507	0.04%		
Deferred Income Taxes	(4)	584,292,925	0	584,292,925	6,116,991	590,409,916	(229,782,770)	360,627,146	6.24%		
FAS 109 DIT - Net	(4)	(161,579,026)	0	(161,579,026)	3,032,931	(158,546,095)	61,704,860	(96,841,236)	-1.68%		
Total		\$9,136,642,030	(\$24,585,731)	\$9,112,056,299	\$349,474,371	\$9,461,530,671	(\$3,682,351,310)	\$5,779,179,361	100.00%		8.54%

Footnotes:

- (1) Common Equity cost rate is mid-point authorized in Docket No. 910890-EI.
- (2) Cost rates are year end.
- (3) Balances and cost rates are daily weighted average for 13 months.
- (4) Balances and cost rates are 13 month average.
- (5) Post '70 ITC credits assigned a zero-cost rate per FPSC Order No. 19282, Docket No. 880157-EI.