



11 17 2011

November 14, 2011

Mr. John Slemkewicz,
Public Utility Supervisor
Electric and Gas Accounting Section
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Dear Mr. Slemkewicz:

Pursuant to Commission Rule 25-6.1352, enclosed please find Progress Energy Florida, Inc.'s Rate of Return report for the twelve months ended September 30, 2011.

The report includes the Company's actual rate of return computed on an end-of-period rate base, the Company's adjusted rate of return computed on an average rate base, the Company's end-of-period required rates of return, and certain financial integrity indicators for the twelve months ended September 30, 2011. The separation factors used for the jurisdictional amounts were developed from the cost of service prepared in compliance with Docket No. 090079-EI, Order No. PSC-10-0131-FOF-EI.

If you have any questions, please feel free to contact Cindy Lee at (727) 820-5535.

Sincerely,

A handwritten signature in black ink, appearing to read 'Will Garrett'.

Will Garrett
Controller, Progress Energy Florida

dc
Attachment
xc: Mr. J. R. Kelly, Office of the Public Counsel

11/15/11 11:08:00
11/15/11 11:08:00

PROGRESS ENERGY FLORIDA
Rate of Return Report Summary
September 2011

	(1) Actual Per Books	(2) FPSC Adjustments	(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
I. Average Rate of Return (Jurisdictional)					
Net Operating Income (a) (b)	\$646,721,394	(\$112,033,804)	\$534,687,590	(\$43,428,626)	\$491,258,965
Average Rate Base	\$9,238,309,322	(\$2,231,749,755)	\$7,006,559,567	\$0	\$7,006,559,567
Average Rate of Return	7.00%		7.63%		7.01%
II. Year End Rate of Return (Jurisdictional)					
Net Operating Income	\$646,721,394	(\$112,033,804)	\$534,687,590	(\$43,428,626)	\$491,258,965
Year End Rate Base	\$9,315,842,439	(\$2,308,428,136)	\$7,007,414,303	\$0	\$7,007,414,303
Year End Rate of Return	6.94%		7.63%		7.01%

Footnotes

- (a) Column (1) includes AFUDC earnings.
(b) Column (2) includes reversal of AFUDC earnings.

III. Required Rates of Return	Average Capital Structure	End of Period Capital Structure
FPSC Adjusted Basis		
Low Point	6.98%	6.77%
Mid Point	7.44%	7.21%
High Point	7.90%	7.66%
Pro Forma Adjusted Basis		
Low Point	6.98%	6.77%
Mid Point	7.44%	7.21%
High Point	7.90%	7.66%

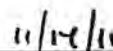
IV. FINANCIAL INTEGRITY INDICATORS

A. T.I.E. with AFUDC	3.94	(System Per Books Basis)
B. T.I.E. without AFUDC	3.77	(System Per Books Basis)
C. AFUDC to Net Income	9.32%	(System Per Books Basis)
D. Internally Generated Funds	80.55%	(System Per Books Basis)
E. STD/LTD to Total Investor Funds		
LT Debt-Fixed to Total Investor Funds	47.26%	(FPSC Adjusted Basis)
ST Debt to Total Investor Funds	0.00%	(FPSC Adjusted Basis)
F. Return on Common Equity	10.92%	(FPSC Adjusted Basis)
	9.56%	(Pro Forma Adjusted Basis)
G. Current Allowed AFUDC Rate	7.44%	Docket 100134-EI Order PSC-10-0258-PCO-EI

I am aware that Section 837-06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084


Will Garrett, Controller Progress Energy Florida


Date

PROGRESS ENERGY FLORIDA
Average Rate of Return - Rate Base
September 2011

	Plant In Service	Accum Depr & Amort	Net Plant In Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Average Rate Base
System Per Books	\$13,205,235,504	\$4,871,463,772	\$8,333,771,732	\$35,787,794	\$1,010,009,881	\$201,129,958	\$9,580,699,365	\$715,907,704	\$10,296,607,068
Regulatory Base - Retail	12,022,030,324	\$4,539,960,247	\$7,482,070,077	\$26,830,467	909,319,954	\$180,141,452	\$8,598,361,950	639,947,372	\$9,238,309,322
FPSC Adjustments									
ARO	(16,045,997)	(44,606,108)	28,560,110	-	-	-	28,560,110	(6,861,567)	21,698,543
ECCR	(1,710,934)	(869,953)	(840,981)	-	(3,290,834)	-	(4,131,815)	2,853,388	(1,278,428)
ECRC	(1,164,316,087)	(39,317,370)	(1,124,998,716)	-	(268,268)	-	(1,125,266,984)	3,156,267	(1,122,110,718)
FUEL	(32,738,780)	(30,964,755)	(1,774,025)	-	-	-	(1,774,025)	(144,783,774)	(146,557,799)
CCR	-	-	-	-	-	-	-	45,486,438	45,486,438
NUCLEAR	-	-	-	-	-	-	-	(166,540,322)	(166,540,322)
Derivatives	-	-	-	-	-	-	-	(143,571,595)	(143,571,595)
Employee Related	-	-	-	-	-	-	-	716,580	716,580
Investments Earning a Return	-	-	-	-	-	-	-	(41,319,030)	(41,319,030)
Jobbing Accounts	-	-	-	-	-	-	-	(4,458,974)	(4,458,974)
Non-Regulated and Miscellaneous	-	-	-	-	-	-	-	(2,302,353)	(2,302,353)
Rate Case Regulatory Asset	-	-	-	-	-	-	-	(1,787,319)	(1,787,319)
Retention Accounts	-	-	-	-	-	-	-	22,976,325	22,976,325
CWIP - AFUDC	-	-	-	-	(695,270,150)	-	(695,270,150)	-	(695,270,150)
CAPITAL LEASE	(205,153,581)	-	(205,153,581)	-	-	-	(205,153,581)	205,436,352	282,771
NUC. DECOM. UNFUNDED - WHOLESale	-	(2,286,276)	2,286,276	-	-	-	2,286,276	-	2,286,276
Total FPSC Adjustments	(1,419,965,379)	(118,044,462)	(1,301,920,917)	-	(698,829,253)	-	(2,000,750,170)	(230,999,586)	(2,231,749,755)
FPSC Adjusted	\$10,602,064,945	\$4,421,915,785	\$6,180,149,160	\$26,830,467	\$210,490,701	\$180,141,452	\$6,597,611,780	\$408,947,787	\$7,006,559,567

PROGRESS ENERGY FLORIDA
Average Rate of Return - Income Statement
September 2011

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$4,827,328,999	\$2,387,091,308	\$913,147,705	\$225,147,264	\$359,261,038	(\$132,589,214)	\$404,732,438	(\$1,378,749)	\$0	\$4,155,411,789	\$671,917,211
Regulatory Base - Retail	\$4,503,945,073	2,243,637,645	856,084,797	197,480,759	\$346,178,768	(\$113,263,473)	\$367,578,000	(\$1,215,505)	\$0	\$3,896,480,992	\$607,464,081
FPSC Adjustments											
ARO				(96,850)		37,360	0	0	0	(59,490)	59,490
ECCR	(99,935,368)		(98,078,412)	(343,333)	(38,572)	(569,001)	0	0	0	(99,029,318)	(906,050)
ECRC	(192,009,228)		(52,513,754)	(1,988,752)	(11,329,707)	(48,672,784)	0	0	0	(114,504,996)	(77,504,232)
FUEL	(1,819,303,343)	(1,844,674,506)		(771,288)	(1,554,607)	10,684,140	0	0	0	(1,836,316,261)	17,012,918
CCR	(339,872,544)	(339,575,472)				(114,595)	0	0	0	(339,690,068)	(182,476)
NUCLEAR	(174,885,819)		(1,731,234)	(119,808,042)	(175,566)	(20,510,704)	0	0	0	(142,225,546)	(32,660,272)
SCRC	529		(1,637)			836	0	0	0	(801)	1,331
CORPORATE AIRCRAFT ALLOCATION	0	0	(3,367,866)	0	0	1,299,154	0	0	0	(2,068,712)	2,068,712
FRANCHISE FEE & GROSS REC TAX REVENUE	(212,252,578)	0	0	0	0	(81,876,432)	0	0	0	(81,876,432)	(130,376,146)
FRANCHISE FEES & GROSS REC TAX - TOI	0	0	0	0	(211,553,190)	81,606,643	0	0	0	(129,946,547)	129,946,547
GAIN/LOSS ON DISPOSITION & OTHER	0	0	0	0	0	5,065,644	0	0	(13,131,934)	(8,066,290)	8,066,290
INST./PROMOTIONAL ADVERTISING	0	0	(2,747,393)	0	0	1,059,807	0	0	0	(1,687,586)	1,687,586
INTEREST ON TAX DEFICIENCY	0	0	(13,717,244)	0	0	5,291,427	0	0	0	(8,425,817)	8,425,817
MISCELLANEOUS INTEREST EXPENSE	0	0	165,300	0	0	(63,764)	0	0	0	101,535	(101,535)
REMOVE ASSOC/ORGANIZATION DUES	0	0	(86,008)	0	0	33,177	0	0	0	(52,830)	52,830
REMOVE ECONOMIC DEVELOPMENT	0	0	(18,099)	0	0	6,982	0	0	0	(11,117)	11,117
PARENT DEBT ADJUSTMENT	0	0	0	0	0	(17,051,387)	0	0	0	(17,051,387)	17,051,387
SEBRING - RIDER REVENUE	(571)	0	0	0	0	(220)	0	0	0	(220)	(351)
DIRECTORS & OFFICERS PREMIUM			(2,879,919)			1,110,929				(1,768,990)	1,768,990
INTEREST SYNCHRONIZATION - FPSC	0	0	0	0	0	17,198,444	0	0	0	17,198,444	(17,198,444)
Total FPSC Adjustments	(2,838,258,922)	(2,184,249,979)	(174,976,266)	(123,008,265)	(224,651,642)	(45,464,347)	0	0	(13,131,934)	(2,765,482,431)	(72,776,491)
FPSC Adjusted	\$1,665,686,151	\$59,387,667	\$681,108,532	\$74,472,494	\$121,527,126	(\$158,727,820)	\$367,578,000	(\$1,215,505)	(\$13,131,934)	\$1,130,998,561	\$534,687,590
Pro Forma Adjustments											
Weather Normalization	(70,701,874)	0	0	0	0	(27,273,248)	0	0	0	(27,273,248)	(43,428,626)
Total Pro Forma Adjustments	(70,701,874)	0	0	0	0	(27,273,248)	0	0	0	(27,273,248)	(43,428,626)
Pro Forma Adjusted	\$1,594,984,277	\$59,387,667	\$681,108,532	\$74,472,494	\$121,527,126	(\$186,001,068)	\$367,578,000	(\$1,215,505)	(\$13,131,934)	\$1,103,725,313	\$491,258,965

Footnotes:

(a) The addition of earnings from AFUDC charges would increase the system NOI by \$43,604,701 and Jurisdictional NOI by \$39,257,313

Current Month

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$452,299,267	\$220,076,996	\$84,634,659	(\$35,109,796)	\$37,977,271	(\$70,377,583)	\$120,248,293	(\$110,250)	\$0	\$357,339,590	\$94,959,676
Jurisdictional Per Books											
Excluding AFUDC Earnings and Recoverable	149,138,231	\$29,729,063	46,801,131	(47,123,154)	14,813,131	(\$46,103,108)	\$109,209,500	(\$97,196)	\$0	\$107,229,367	\$41,908,864

PROGRESS ENERGY FLORIDA
Average Rate of Return - Adjustments
September 2011

Notes	Rate Base Adjustments	P=Pro Forma F=FPSC	System	Retail
	ARO	F	\$21,698,543	\$21,698,543
	ECCR	F	(\$1,278,428)	(\$1,278,428)
	ECRC	F	(\$1,217,361,566)	(\$1,122,110,718)
	FUEL	F	(\$146,557,799)	(\$146,557,799)
	CCR	F	\$45,486,438	\$45,486,438
	NUCLEAR	F	(\$166,540,322)	(\$166,540,322)
	Derivatives	F	(\$143,571,595)	(\$143,571,595)
	Employee Related	F	\$716,580	\$716,580
	Investments Earning a Return	F	(\$41,319,030)	(\$41,319,030)
	Jobbing Accounts	F	(\$4,458,974)	(\$4,458,974)
	Non-Regulated and Miscellaneous	F	(\$2,302,353)	(\$2,302,353)
	Rate Case Regulatory Asset	F	(\$1,787,319)	(\$1,787,319)
	Retention Accounts	F	\$22,976,325	\$22,976,325
(1)	CWIP - AFUDC	F	(\$761,893,449)	(\$695,270,150)
(2)	CAPITAL LEASE-EPS	F	(205,153,581)	(205,153,581)
(2)	CAPITAL LEASE-WORKING CAPITAL	F	205,436,352	205,436,352
(1)	NUC. DECOM. UNFUNDED - WHOLESALE	F	2,286,276	2,286,276
	Total		(\$2,393,623,903)	(\$2,231,749,755)

Notes	Income Statement Adjustments (to NOI)	P=Pro Forma F=FPSC	System		Retail	
			Amount	Income Tax Effect	Amount	Income Tax Effect
	ARO	F	\$96,850	(\$37,360)	\$96,850	(\$37,360)
	ECCR	F	(1,475,050)	569,001	(1,475,050)	569,001
	ECRC	F	(148,924,094)	57,447,469	(126,177,016)	48,672,784
	FUEL	F	340,961,966	(131,526,078)	27,697,058	(10,684,140)
	CCR	F	(297,072)	114,595	(297,072)	114,595
	NUCLEAR	F	(56,811,853)	21,915,172	(53,170,976)	20,510,704
	SCRC	F	2,166	(836)	2,166	(836)
(2)	CORPORATE AIRCRAFT ALLOCATION	F	\$3,645,903	(\$1,406,407)	\$3,367,866	(\$1,299,154)
(1)	FRANCHISE FEE & GROSS REC TAX REVENUE	F	(212,252,578)	81,876,432	(212,252,578)	81,876,432
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	211,553,190	(81,606,643)	211,553,190	(81,606,643)
(1)	GAIN/LOSS ON DISPOSITION & OTHER	F	13,025,240	(5,024,486)	13,131,934	(5,065,644)
(1)	INST./PROMOTIONAL ADVERTISING	F	2,974,206	(1,147,300)	2,747,393	(1,059,807)
(1)	INTEREST ON TAX DEFICIENCY	F	15,075,385	(5,815,330)	13,717,244	(5,291,427)
(1)	MISCELLANEOUS INTEREST EXPENSE	F	(98,789)	38,108	(165,300)	63,764
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	93,108	(35,916)	86,008	(33,177)
(1)	REMOVE ECONOMIC DEVELOPMENT	F	18,099	(6,982)	18,099	(6,982)
(2)	PARENT DEBT ADJUSTMENT	F	0	19,045,446	0	17,051,387
(1)	SEBRING - RIDER REVENUE	F	(571)	220	(571)	220
(2)	DIRECTORS & OFFICERS PREMIUM	F	2,879,919	(1,110,929)	2,879,919	(1,110,929)
(1)	INTEREST SYNCHRONIZATION - FPSC	F	0	(19,279,552)	0	(17,198,444)
	Total		\$170,466,023	(\$65,991,375)	(\$118,240,838)	\$45,464,347

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI
(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

	Plant in Service	Accum Depr & Amort	Net Plant in Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Period End Rate Base
System Per Books	\$13,330,757,500	\$5,035,283,771	\$8,295,473,729	\$35,791,002	\$1,087,827,503	\$213,689,332	\$9,632,781,565	\$715,907,704	\$10,348,689,268
Regulatory Base - Retail	\$12,132,411,273	\$4,653,286,534	\$7,479,124,739	\$26,832,872	978,547,230	\$191,390,226	\$8,675,895,067	\$639,947,372	\$9,315,842,439
FPSC Adjustments									
ARO	(11,742,813)	(44,609,539)	32,866,725	-	-	-	32,866,725	(6,861,567)	26,005,158
ECCR	(1,805,641)	(1,047,093)	(758,548)	-	(8,613,667)	-	(9,372,215)	2,853,388	(6,518,828)
ECRC	(1,173,173,185)	(54,048,753)	(1,119,124,432)	-	(268,268)	-	(1,119,392,700)	3,156,287	(1,116,236,433)
FUEL	(32,738,780)	(31,350,401)	(1,388,379)	-	-	-	(1,388,379)	(144,783,774)	(146,172,153)
CCR	-	-	-	-	-	-	-	45,486,438	45,486,438
NUCLEAR	-	-	-	-	-	-	-	(166,540,322)	(166,540,322)
Derivatives	-	-	-	-	-	-	-	(143,571,595)	(143,571,595)
Employee Related	-	-	-	-	-	-	-	716,580	716,580
Investments Earning a Return	-	-	-	-	-	-	-	(41,319,030)	(41,319,030)
Jobbing Accounts	-	-	-	-	-	-	-	(4,458,974)	(4,458,974)
Non-Regulated and Miscellaneous	-	-	-	-	-	-	-	(2,302,353)	(2,302,353)
Rate Case Regulatory Asset	-	-	-	-	-	-	-	(1,787,319)	(1,787,319)
Retention Accounts	-	-	-	-	-	-	-	22,976,325	22,976,325
CWIP - AFUDC	-	-	-	-	(783,460,993)	-	(783,460,993)	-	(783,460,993)
CAPITAL LEASE	(198,967,264)	-	(198,967,264)	-	-	-	(198,967,264)	205,436,352	6,469,088
NUC. DECOM. UNFUNDED - WHOLESALE	-	(2,286,276)	2,286,276	-	-	-	2,286,276	-	2,286,276
Total FPSC Adjustments	(1,418,427,683)	(133,342,062)	(1,285,085,622)	-	(792,342,928)	-	(2,077,428,550)	(230,999,586)	(2,308,428,136)
FPSC Adjusted	\$10,713,983,590	\$4,519,944,472	\$6,194,039,117	\$26,832,872	\$186,204,302	\$191,390,226	\$6,598,466,517	\$408,947,787	\$7,007,414,303

PROGRESS ENERGY FLORIDA
End of Period - Income Statement
September 2011

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$4,827,328,999	\$2,387,091,308	\$913,147,705	\$225,147,264	\$359,261,038	(\$132,589,214)	\$404,732,438	(\$1,378,749)	\$0	\$4,155,411,789	\$671,917,211
Regulatory Base - Retail	\$4,503,945,073	\$2,243,637,645	856,084,797	197,480,759	\$346,178,768	(\$113,263,473)	\$367,578,000	(\$1,215,505)	\$0	\$3,896,480,992	\$607,464,081
FPSC Adjustments											
ARO				(96,850)		37,360	0	0	0	(59,490)	59,490
ECCR	(99,935,368)		(98,078,412)	(343,333)	(38,572)	(569,001)	0	0	0	(99,029,318)	(906,050)
ECRC	(192,009,228)		(52,513,754)	(1,988,752)	(11,329,707)	(48,672,784)	0	0	0	(114,504,996)	(77,504,232)
FUEL	(1,819,303,343)	(1,844,674,506)		(771,288)	(1,554,607)	10,684,140	0	0	0	(1,836,316,261)	17,012,918
CCR	(339,872,544)	(339,575,472)				(114,595)	0	0	0	(339,690,068)	(182,476)
NUCLEAR	(174,885,819)		(1,731,234)	(119,808,042)	(175,566)	(20,510,704)	0	0	0	(142,225,546)	(32,660,272)
SCRC	529		(1,637)			836	0	0	0	(801)	1,331
CORPORATE AIRCRAFT ALLOCATION	-	-	(3,367,866)	-	-	1,299,154	0	0	0	(2,068,712)	2,068,712
FRANCHISE FEE & GROSS REC TAX REVENUE	(212,252,578)	0	0	0	0	(81,876,432)	0	0	0	(81,876,432)	(130,376,146)
FRANCHISE FEES & GROSS REC TAX - TOI	0	0	0	0	(211,553,190)	81,606,643	0	0	0	(129,946,547)	129,946,547
GAIN/LOSS ON DISPOSITION & OTHER	0	0	0	0	0	5,065,644	0	0	(13,131,934)	(8,066,290)	8,066,290
INST./PROMOTIONAL ADVERTISING	0	0	(2,747,393)	0	0	1,059,807	0	0	0	(1,687,586)	1,687,586
INTEREST ON TAX DEFICIENCY	0	0	(13,717,244)	0	0	5,291,427	0	0	0	(8,425,817)	8,425,817
MISCELLANEOUS INTEREST EXPENSE	0	0	165,300	0	0	(63,784)	0	0	0	101,535	(101,535)
REMOVE ASSOC/ORGANIZATION DUES	0	0	(86,008)	0	0	33,177	0	0	0	(52,830)	52,830
REMOVE ECONOMIC DEVELOPMENT	0	0	(18,099)	0	0	6,982	0	0	0	(11,117)	11,117
PARENT DEBT ADJUSTMENT	0	0	0	0	0	(17,051,387)	0	0	0	(17,051,387)	17,051,387
SEBRING - RIDER REVENUE	(571)	0	0	0	0	(220)	0	0	0	(220)	(351)
DIRECTORS & OFFICERS PREMIUM			(2,879,919)			1,110,929				(1,768,990)	1,768,990
INTEREST SYNCHRONIZATION - FPSC	0	0	0	0	0	17,198,444	0	0	0	17,198,444	(17,198,444)
Total FPSC Adjustments	(2,838,258,922)	(2,184,249,979)	(174,976,266)	(123,008,265)	(224,651,642)	(45,464,347)	0	0	(13,131,934)	(2,765,482,431)	(72,776,491)
FPSC Adjusted	\$1,665,686,151	\$59,387,667	\$681,108,532	\$74,472,494	\$121,527,126	(\$158,727,820)	\$367,578,000	(\$1,215,505)	(\$13,131,934)	\$1,130,998,561	\$534,687,590

Footnotes:

(a) The addition of earnings from AFUDC charges would increase the system NOI by \$43,604,701 and Jurisdictional NOI by \$39,257,313

Notes	Rate Base Adjustments	P=Pro Forma F=FPSC	System	Retail
	ARO	F	\$26,005,158	\$26,005,158
	ECCR	F	(6,518,828)	(6,518,828)
	ECRC	F	(1,203,977,514)	(1,116,236,433)
	FUEL	F	(146,172,153)	(146,172,153)
	CCR	F	45,486,438	45,486,438
	NUCLEAR	F	(166,540,322)	(166,540,322)
	Derivatives	F	(137,131,848)	(137,131,848)
	Employee Related	F	3,559,219	3,559,219
	Investments Earning a Return	F	(40,131,266)	(40,131,266)
	Jobbing Accounts	F	(5,780,334)	(5,780,334)
	Non-Regulated and Miscellaneous	F	(2,514,947)	(2,514,947)
	Rate Case Regulatory Asset	F	(1,462,352)	(1,462,352)
	Retention Accounts	F	4,058,958	4,058,958
(1)	CWIP - AFUDC	F	(\$863,293,041)	(783,460,993)
(2)	CAPITAL LEASE-EPS	F	(198,967,264)	(198,967,264)
(2)	CAPITAL LEASE-WORKING CAPITAL	F	205,436,352	205,436,352
(1)	NUC. DECOM. UNFUNDED - WHOLESALE	F	2,286,276	2,286,276
	Total		(\$2,485,657,468)	(\$2,318,084,339)

Notes	Income Statement Adjustments (to NOI)	P=Pro Forma F=FPSC	System		Retail	
			Amount	Income Tax Effect	Amount	Income Tax Effect
	ARO	F	\$96,850	(\$37,360)	\$96,850	(\$37,360)
	ECCR	F	(1,475,050)	569,001	(1,475,050)	569,001
	ECRC	F	(148,924,094)	57,447,469	(126,177,016)	48,672,784
	FUEL	F	340,961,966	(131,526,078)	27,697,058	(10,684,140)
	CCR	F	(297,072)	114,595	(297,072)	114,595
	NUCLEAR	F	(56,811,853)	21,915,172	(53,170,976)	20,510,704
	SCRC	F	2,166	(836)	2,166	(836)
(2)	CORPORATE AIRCRAFT ALLOCATION	F	\$3,645,903	(\$1,406,407)	\$3,367,866	(\$1,299,154)
(1)	FRANCHISE FEE & GROSS REC TAX REVENUE	F	(212,252,578)	81,876,432	(212,252,578)	81,876,432
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	211,553,190	(81,606,643)	211,553,190	(81,606,643)
(1)	GAIN/LOSS ON DISPOSITION & OTHER	F	13,025,240	(5,024,486)	13,131,934	(5,065,644)
(1)	INST./PROMOTIONAL ADVERTISING	F	2,974,206	(1,147,300)	2,747,393	(1,059,807)
(1)	INTEREST ON TAX DEFICIENCY	F	15,075,385	(5,815,330)	13,717,244	(5,291,427)
(1)	MISCELLANEOUS INTEREST EXPENSE	F	(96,789)	38,108	(165,300)	63,764
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	93,108	(35,916)	86,008	(33,177)
(1)	REMOVE ECONOMIC DEVELOPMENT	F	18,099	(6,982)	18,099	(6,982)
(2)	PARENT DEBT ADJUSTMENT	F	0	19,045,446	0	17,051,387
(1)	SEBRING - RIDER REVENUE	F	(571)	220	(571)	220
(2)	STORM COSTS 2004	F	2,879,919	(1,110,929)	2,879,919	(1,110,929)
(1)	INTEREST SYNCHRONIZATION - FPSC	F	0	(19,279,552)	0	(17,198,444)
	Total		\$170,466,023	(\$65,991,375)	(\$118,240,838)	\$45,464,347

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI
(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

PROGRESS ENERGY FLORIDA
Average Rate of Return - Capital Structure
Pro Forma Adjusted Basis
September 2011

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,776,833,033	(\$3,865,036)	(\$1,101,856,198)	\$3,671,111,799	\$3,215,977,809	45.90% ***	9.50%	4.36%	10.50%	4.82%	11.50%	5.28%
Preferred Stock	33,496,700		(7,732,829)	25,763,871	22,569,739	0.32%	4.51%	0.01%	4.51%	0.01%	4.51%	0.01%
Long Term Debt - Fixed	4,306,187,846		(994,098,383)	3,312,089,463	2,901,466,040	41.41%	5.93%	2.46%	5.93%	2.46%	5.93%	2.46%
Short Term Debt *	58,414,592	(58,414,592)	-	-	-	0.00%	0.36%	0.00%	0.36%	0.00%	0.36%	0.00%
Customer Deposits												
Active	211,820,087		(48,899,401)	162,920,686	162,920,686	2.33%	6.26%	0.15%	6.26%	0.15%	6.26%	0.15%
Inactive	1,179,738		(272,347)	907,391	907,391	0.01%						
Investment Tax Credit												
Post '70 Total	5,092,342		(1,175,585)	3,916,757								
Equity **					1,809,769	0.03%	7.57%	0.00%	8.36%	0.00%	9.15%	0.00%
Debt **					1,621,400	0.02%	4.74%	0.00%	4.74%	0.00%	4.74%	0.00%
Deferred Income Taxes	1,110,667,151	130,393,101	(286,503,059)	954,557,193	836,213,909	11.93%						
FAS 109 DIT - Net	(203,219,386)		46,913,899	(156,305,487)	(136,927,177)	-1.95%						
Total	\$10,300,472,104	\$68,113,473	(\$2,393,623,903)	\$7,974,961,674	\$7,006,559,567	100.00%		6.98%		7.44%		7.90%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

49.81%

PROGRESS ENERGY FLORIDA
 End of Period - Capital Structure
 Pro Forma Adjusted Basis
 September 2011

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,839,398,901	(\$3,340,124)	(\$1,115,569,223)	\$3,720,489,555	\$3,133,127,563	44.71% ***	9.50%	4.25%	10.50%	4.69%	11.50%	5.14%
Preferred Stock	33,496,700		(7,726,930)	25,769,770	21,701,439	0.31%	4.51%	0.01%	4.51%	0.01%	4.51%	0.01%
Long Term Debt - Fixed	4,418,945,492		(1,019,350,635)	3,399,594,857	2,862,893,228	40.86%	5.78%	2.36%	5.78%	2.36%	5.78%	2.36%
Short Term Debt *	68,589,972	(68,589,972)	-	0	0	0.00%	0.36%	0.00%	0.36%	0.00%	0.36%	0.00%
Customer Deposits												
Active	215,733,040		(49,764,726)	165,968,314	165,968,314	2.37%	6.27%	0.15%	6.27%	0.15%	6.27%	0.15%
Inactive	1,062,012		(244,982)	817,030	817,030	0.01%						
Investment Tax Credit												
Post '70 Total	4,422,266		(1,020,116)	3,402,149								
Equity **					1,502,018	0.02%	7.87%	0.00%	8.70%	0.00%	9.53%	0.00%
Debt **					1,363,027	0.02%	4.81%	0.00%	4.81%	0.00%	4.81%	0.00%
Deferred Income Taxes	1,325,907,693	149,381,306	(340,315,757)	1,134,973,242	955,792,483	13.64%						
FAS 109 DIT - Net	(209,534,665)		48,334,901	(161,199,764)	(135,750,797)	-1.94%						
Total	\$10,698,021,410	\$77,451,210	(\$2,485,657,468)	\$8,289,815,153	\$7,007,414,303	100.00%		6.77%		7.21%		7.66%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

39.86%

PROGRESS ENERGY FLORIDA
Average Rate of Return - Capital Structure
FPSC Adjusted Basis
September 2011

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,776,833,033	(\$3,865,036)	(\$1,101,856,198)	\$3,671,111,799	\$3,215,977,809	45.90% ***	9.50%	4.36%	10.50%	4.82%	11.50%	5.28%
Preferred Stock	33,496,700		(7,732,829)	25,763,871	22,569,739	0.32%	4.51%	0.01%	4.51%	0.01%	4.51%	0.01%
Long Term Debt - Fixed	4,306,187,846	0	(994,098,383)	3,312,089,463	2,901,466,040	41.41%	5.93%	2.46%	5.93%	2.46%	5.93%	2.46%
Short Term Debt *	58,414,592	(58,414,592)	-	-	-	0.00%	0.36%	0.00%	0.36%	0.00%	0.36%	0.00%
Customer Deposits												
Active	211,820,087		(48,899,401)	162,920,686	162,920,686	2.33%	6.26%	0.15%	6.26%	0.15%	6.26%	0.15%
Inactive	1,179,738		(272,347)	907,391	907,391	0.01%						
Investment Tax Credit												
Post '70 Total	5,092,342		(1,175,585)	3,916,757								
Equity **					1,809,769	0.03%	7.57%	0.00%	8.36%	0.00%	9.15%	0.00%
Debt **					1,621,400	0.02%	4.74%	0.00%	4.74%	0.00%	4.74%	0.00%
Deferred Income Taxes	1,110,667,151	130,393,101	(286,503,059)	954,557,193	836,213,909	11.93%						
FAS 109 DIT - Net	(203,219,386)		46,913,899	(156,305,487)	(136,927,177)	-1.95%						
Total	\$10,300,472,104	\$68,113,473	(\$2,393,623,903)	\$7,974,961,674	\$7,006,559,567	100.00%		6.98%		7.44%		7.90%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

40.92%

PROGRESS ENERGY FLORIDA
End of Period - Capital Structure
Adjusted Basis
September 2011

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,839,398,901	(\$3,340,124)	(\$1,115,569,223)	\$3,720,489,555	\$3,133,127,563	44.71% ***	9.50%	4.25%	10.50%	4.69%	11.50%	5.14%
Preferred Stock	33,496,700		(7,726,930)	25,769,770	21,701,439	0.31%	4.51%	0.01%	4.51%	0.01%	4.51%	0.01%
Long Term Debt - Fixed	4,418,945,492	0	(1,019,350,635)	3,399,594,857	2,862,893,228	40.86%	5.78%	2.36%	5.78%	2.36%	5.78%	2.36%
Short Term Debt *	68,589,972	(68,589,972)	-	-	0	0.00%	0.36%	0.00%	0.36%	0.00%	0.36%	0.00%
Customer Deposits												
Active	215,733,040		(49,764,726)	165,968,314	165,968,314	2.37%	6.27%	0.15%	6.27%	0.15%	6.27%	0.15%
Inactive	1,062,012		(244,982)	817,030	817,030	0.01%						
Investment Tax Credit												
Post '70 Total	4,422,266		(1,020,116)	3,402,149								
Equity **				-	1,502,018	0.02%	7.87%	0.00%	8.70%	0.00%	9.53%	0.00%
Debt **				-	1,363,027	0.02%	4.81%	0.00%	4.81%	0.00%	4.81%	0.00%
Deferred Income Taxes	1,325,907,693	149,381,306	(340,315,757)	1,134,973,242	955,792,483	13.64%						
FAS 109 DIT - Net	(209,534,665)		48,334,901	(161,199,764)	(135,750,797)	-1.94%						
Total	\$10,698,021,410	\$77,451,210	(\$2,485,657,468)	\$8,289,815,153	\$7,007,414,303	100.00%		6.77%		7.21%		7.66%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

***Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

39.86%

PROGRESS ENERGY FLORIDA
Financial Integrity Indicators
September 2011

Schedule 5

A: TIMES INTEREST EARNED WITH AFUDC

Earnings Before Interest	\$710,619,047
AFUDC - Debt	\$14,199,636
Income Taxes	\$280,959,169
Total	\$1,005,777,852
Interest Charges	
(before deducting AFUDC-Debt)	\$255,470,297
T.I.E. with AFUDC	3.94

B: TIMES INTEREST EARNED WITHOUT AFUDC

Earnings Before Interest	\$710,619,047
AFUDC - Equity	(\$29,405,066)
Income Taxes	\$280,959,169
Total	\$962,173,151
Interest Charges	
(before deducting AFUDC-Debt)	\$255,470,297
T.I.E. without AFUDC	3.77

C: PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON SHAREHOLDERS

AFUDC - Debt	\$14,199,636
Less: DIT	\$0
Subtotal	\$14,199,636
AFUDC - Other	\$29,405,066
Total AFUDC	\$43,604,701
Net Income Available	
For Common Shareholders	\$467,836,527
Percent AFUDC to Available Net Income	9.32%

D: PERCENT INTERNALLY GENERATED FUNDS

Net Income	\$469,348,387
Common Dividends	(\$475,000,000)
Preferred Dividends	(\$1,511,860)
AFUDC (Debt & ECS Other)	(\$43,604,701)
Depreciation & Amortization	\$230,759,843
Deferred Income Taxes	\$405,565,329
Investment Tax Credits	(\$1,378,749)
Deferred Fuel (Net)	(\$10,178,237)
Nuclear Fuel Amortization	\$7,090
Nuclear Refueling	\$8,217,298
Other - Incl Nuclear Decommissioning	(\$51,466,848)
Funds Provided from Operations	\$530,757,551
Other Funds Provided -	
Incl Change in Working Capital	\$156,358,372
Total Funds Provided	\$687,115,923
Construction Expenditures (excluding AFUDC)	\$853,027,280
Percentage Internally Generated Funds	80.55%

E: SHORT TERM DEBT / LONG TERM DEBT AS PERCENT OF TOTAL INVESTOR CAPITAL - FPSC

Common Equity	\$3,215,977,809
Preferred Stock	\$22,569,739
Long Term Debt - Fixed Rate	\$2,901,466,040
Short Term Debt	\$0
Total	\$6,140,013,589
% Long Term Debt - Fixed Rate	47.26%
% Short Term Debt	0.00%

FPSC ADJUSTED AVERAGE JURISDICTIONAL AND PRO FORMA

F: RETURN ON COMMON EQUITY	Pro Forma	FPSC
Average Earned Rate of Return	7.01%	7.63%
Less Reconciled Average		
Retail Weighted Cost Rates for:		
Preferred Stock	0.01%	0.01%
Long Term Debt - Fixed Rate	2.46%	2.46%
Short Term Debt	0.00%	0.00%
Customer Deposits	0.15%	0.15%
Investment Tax Credit (at Midpoint)		
Equity	0.00%	0.00%
Debt	0.00%	0.00%
Subtotal	2.62%	2.62%
Total	4.39%	5.01%
Divided by Common Equity Ratio	45.90%	45.90%
Jurisdictional Return on Common Equity	9.56%	10.92%