



July 15, 2013

Mr. John Slemkewicz,
Public Utility Supervisor
Electric and Gas Accounting Section
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Dear Mr. Slemkewicz:

Pursuant to Commission Rule 25-6.1352, enclosed please find Progress Energy Florida, Inc.'s Rate of Return report for the twelve months ended May 31, 2013.

The report includes the Company's actual rate of return computed on an end-of-period rate base, the Company's adjusted rate of return computed on an average rate base, the Company's end-of-period required rates of return, and certain financial integrity indicators for the twelve months ended May 31, 2013. The separation factors used for the jurisdictional amounts were developed from the cost of service prepared in compliance with the Stipulation & Settlement Agreement, Order No. PSC-12-0104-FOF-EI.

If you have any questions, please feel free to contact Marcia Olivier at (727) 820-5653.

Sincerely,

A handwritten signature in black ink that reads "Marcia Olivier For Javier Portuondo".

Javier Portuondo
Director Rates & Regulatory Strategy

dc
Attachment
xc: Mr. J. R. Kelly, Office of the Public Counsel

DUKE ENERGY FLORIDA
Rate of Return Report Summary
May 2013

Schedule 1

	(1) Actual Per Books	(2) FPSC Adjustments	(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
I. Average Rate of Return (Jurisdictional)					
Net Operating Income (a) (b)	\$550,618,226	(\$141,397,856)	\$409,220,370	\$76,109,912	\$485,330,282
Average Rate Base	\$10,043,908,526	(\$1,714,506,083)	\$8,329,402,443	\$0	\$8,329,402,443
Average Rate of Return	5.48%		4.91%		5.83%
II. Year End Rate of Return (Jurisdictional)					
Net Operating Income	\$550,618,226	(\$141,397,856)	\$409,220,370	\$76,109,912	\$485,330,282
Year End Rate Base	\$9,463,329,812	(\$1,386,377,170)	\$8,076,952,642	\$0	\$8,076,952,642
Year End Rate of Return	5.82%		5.07%		6.01%

Footnotes

- (a) Column (1) includes AFUDC earnings.
(b) Column (2) includes reversal of AFUDC earnings.

III. Required Rates of Return	Average Capital Structure	End of Period Capital Structure
FPSC Adjusted Basis		
Low Point	6.77%	6.75%
Mid Point	7.25%	7.22%
High Point	7.72%	7.70%
Pro Forma Adjusted Basis		
Low Point	6.77%	6.75%
Mid Point	7.25%	7.22%
High Point	7.72%	7.70%

IV. FINANCIAL INTEGRITY INDICATORS

A. T.I.E. with AFUDC	2.69	(System Per Books Basis)
B. T.I.E. without AFUDC	2.54	(System Per Books Basis)
C. AFUDC to Net Income	14.50%	(System Per Books Basis)
D. Internally Generated Funds	92.92%	(System Per Books Basis)
E. STD/LTD to Total Investor Funds		
LT Debt-Fixed to Total Investor Funds	44.59%	(FPSC Adjusted Basis)
ST Debt to Total Investor Funds	0.49%	(FPSC Adjusted Basis)
F. Return on Common Equity	5.58%	(FPSC Adjusted Basis)
	7.52%	(Pro Forma Adjusted Basis)
G. Current Allowed AFUDC Rate	7.44%	Docket 100134-EI Order PSC-10-0258-PCO-EI

I am aware that Section 837-06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084

Marcia Oliver For Javier Portuondo
Javier Portuondo, Director Rates & Regulatory Strategy

7/15/13
Date

DUKE ENERGY FLORIDA
Average Rate of Return - Rate Base
May 2013

	Plant In Service	Accum Depr & Amort	Net Plant In Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Average Rate Base
System Per Books	\$13,369,098,460	\$5,033,163,826	\$8,335,934,635	\$76,451,534	\$939,950,683	\$133,715,437	\$9,486,052,288	\$1,511,830,381	\$10,997,882,669
Regulatory Base - Retail	\$12,180,643,201	\$4,618,712,912	\$7,561,930,289	\$66,221,554	\$823,852,736	\$129,081,353	\$8,581,085,932	\$1,462,822,594	\$10,043,908,526
FPSC Adjustments									
ARO	(35,913,578)	(42,235,789)	6,322,212	-	-	-	6,322,212	(5,700,640)	621,571
ECCR	(7,822,826)	(1,447,290)	(6,375,536)	-	(15,838,395)	-	(22,213,931)	3,780,089	(18,433,843)
ECRC	(1,180,280,693)	(85,588,616)	(1,094,692,077)	-	(706,604)	-	(1,095,398,681)	(17,897,691)	(1,113,296,372)
FUEL	(32,026,678)	(31,065,877)	(960,800)	-	-	-	(960,800)	145,589,299	144,628,499
CCR	-	-	-	-	-	-	-	(24,926,931)	(24,926,931)
NUCLEAR	-	-	-	-	(253,668,276)	-	(253,668,276)	(211,204,421)	(464,872,697)
CR3 Removal	-	-	-	-	-	-	-	(531,043,697)	(531,043,697)
Derivatives	-	-	-	-	-	-	-	(66,607,284)	(66,607,284)
Employee Related	-	-	-	-	-	-	-	1,455,584	1,455,584
Investments Earning a Return	-	-	-	-	-	-	-	(74,154,788)	(74,154,788)
Jobbing Accounts	-	-	-	-	-	-	-	(20,870,928)	(20,870,928)
Non-Regulated and Miscellaneous	-	-	-	-	-	-	-	(2,320,856)	(2,320,856)
Rate Case Regulatory Asset	-	-	-	-	-	-	-	(704,095)	(704,095)
Retention Accounts	-	-	-	-	-	-	-	855,734	855,734
CWIP - AFUDC	-	-	-	-	(329,915,795)	-	(329,915,795)	-	(329,915,795)
Imputed Off Balance Sheet Obligations	-	-	-	-	-	-	-	785,398,086	785,398,086
Capital Lease	(190,619,149)	-	(190,619,149)	-	-	-	(190,619,149)	190,300,876	(318,273)
Total FPSC Adjustments	(1,446,662,923)	(160,337,573)	(1,286,325,350)	-	(600,129,070)	-	(1,886,454,421)	171,948,338	(1,714,506,083)
FPSC Adjusted	\$10,733,980,278	\$4,458,375,339	\$6,275,604,939	\$66,221,554	\$223,723,666	\$129,081,353	\$6,694,631,512	\$1,634,770,931	\$8,329,402,443

DUKE ENERGY FLORIDA
Average Rate of Return - Adjustments
May 2013

Notes	Rate Base Adjustments	P=Pro Forma F=FPSC	System	Retail
	ARO	F	\$621,571	\$621,571
	ECCR	F	(\$18,433,843)	(\$18,433,843)
	ECRC	F	(\$1,118,370,718)	(\$1,113,296,372)
	FUEL	F	\$144,628,499	\$144,628,499
	CCR	F	(\$24,926,931)	(\$24,926,931)
	NUCLEAR	F	(\$490,531,701)	(\$464,872,697)
	Derivatives	F	(\$66,607,284)	(\$66,607,284)
	CR3 Removal	F	(\$531,043,697)	(\$531,043,697)
	Employee Related	F	\$1,455,584	\$1,455,584
	Investments Earning a Return	F	(\$74,154,788)	(\$74,154,788)
	Jobbing Accounts	F	(\$20,870,928)	(\$20,870,928)
	Non-Regulated and Miscellaneous	F	(\$2,320,856)	(\$2,320,856)
	Rate Case Regulatory Asset	F	(\$704,095)	(\$704,095)
	Retention Accounts	F	\$855,734	\$855,734
(1)	CWIP - AFUDC	F	(\$382,556,962)	(\$329,915,795)
(3)	Imputed Off Balance Sheet Obligations	F	862,231,538	785,398,086
(2)	Capital Lease - EPIS	F	(190,619,149)	(190,619,149)
(2)	Capital Lease - Working Capital	F	190,300,876	190,300,876
	Total		(\$1,721,047,147)	(\$1,714,506,083)

Notes	Income Statement Adjustments (to NOI)	P=Pro Forma F=FPSC	System		Retail	
			Amount	Income Tax Effect	Amount	Income Tax Effect
	ARO	F	\$0	\$0	\$0	\$0
	ECCR	F	(4,328,378)	1,669,672	(4,328,378)	1,669,672
	ECRC	F	(186,176,241)	71,817,485	(121,927,799)	47,033,648
	FUEL	F	5,764,354	(2,223,600)	(390,480)	150,628
	CCR	F	(283,597)	109,398	(283,597)	109,398
	NUCLEAR	F	(44,590,219)	17,200,677	(44,676,518)	17,233,967
	SCRC	F	173	(67)	173	(67)
(2)	CORPORATE AIRCRAFT ALLOCATION	F	\$2,470,331	(\$952,930)	\$2,303,633	(\$888,626)
(1)	FRANCHISE FEE & GROSS REC TAX REVENUE	F	(199,790,728)	77,069,273	(199,790,728)	77,069,273
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	197,753,231	(76,283,309)	197,753,231	(76,283,309)
(1)	GAIN/LOSS ON DISPOSITION & OTHER	F	1,679,394	(724,976)	1,651,608	(637,108)
(1)	INST./PROMOTIONAL ADVERTISING	F	588,369	(226,963)	548,665	(211,648)
(1)	INTEREST ON TAX DEFICIENCY	F	(1,306,176)	503,858	(1,189,705)	458,929
(1)	MISCELLANEOUS INTEREST EXPENSE	F	(926,205)	357,284	(174,189)	87,193
(1)	REMOVE ASSOC./ORGANIZATION DUES	F	724,244	(279,377)	675,372	(260,525)
(1)	REMOVE ECONOMIC DEVELOPMENT	F	17,410	(6,716)	17,410	(6,716)
(2)	PARENT DEBT ADJUSTMENT	F	0	10,664,450	0	9,690,146
(2)	DIRECTORS & OFFICERS PREMIUM	F	1,595,250	(615,368)	1,595,250	(615,368)
(1)	INTEREST SYNCHRONIZATION - FPSC	F	0	(14,880,841)	0	(14,880,841)
	Total		(\$226,608,789)	\$83,197,949	(\$168,216,051)	\$59,698,646

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI
(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI
(3) Docket No. 120022-EI

	Plant In Service	Accum Depr & Amort	Net Plant In Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Period End Rate Base
System Per Books	\$13,046,543,978	\$4,762,506,913	\$8,283,037,065	\$120,899,682	\$507,392,451	\$0	\$8,911,329,188	\$1,511,830,478	\$10,423,159,676
Regulatory Base - Retail	\$11,872,656,446	\$4,405,254,936	\$7,467,401,510	\$104,722,095	\$428,383,613	\$0	\$8,000,507,218	\$1,462,822,594	\$9,463,329,812
FPSC Adjustments									
ARO	(19,452,303)	(25,744,265)	6,291,961	-	-	-	6,291,961	(5,700,640)	591,321
ECCR	(22,246,864)	(1,937,760)	(20,309,104)	-	(19,487,752)	-	(39,796,856)	3,780,089	(36,016,767)
ECRC	(1,198,576,843)	(98,840,096)	(1,099,736,747)	-	(1,630,869)	-	(1,101,367,616)	(17,897,691)	(1,119,265,307)
FUEL	(31,188,445)	(30,252,791)	(935,654)	-	-	-	(935,654)	145,589,299	144,653,645
CCR	-	-	-	-	-	-	-	(24,926,931)	(24,926,931)
NUCLEAR	-	-	-	-	(152,542,188)	-	(152,542,188)	(211,204,421)	(363,746,609)
CR3 Removal	-	-	-	-	-	-	-	(531,043,697)	(531,043,697)
Derivatives	-	-	-	-	-	-	-	(66,607,284)	(66,607,284)
Employee Related	-	-	-	-	-	-	-	1,455,584	1,455,584
Investments Earning a Return	-	-	-	-	-	-	-	(74,154,788)	(74,154,788)
Jobbing Accounts	-	-	-	-	-	-	-	(20,870,928)	(20,870,928)
Non-Regulated and Miscellaneous	-	-	-	-	-	-	-	(2,320,856)	(2,320,856)
Rate Case Regulatory Asset	-	-	-	-	-	-	-	(704,095)	(704,095)
Retention Accounts	-	-	-	-	-	-	-	855,734	855,734
CWIP - AFUDC	-	-	-	-	(81,797,749)	-	(81,797,749)	-	(81,797,749)
Imputed Off Balance Sheet Obligations	(188,177,406)	-	(188,177,406)	-	-	-	-	785,398,086	785,398,086
Capital Lease	(1,459,641,861)	(156,774,912)	(1,302,866,950)	-	(255,458,558)	-	(1,558,325,508)	171,948,338	(1,386,377,170)
Total FPSC Adjustments									
FPSC Adjusted	\$10,413,014,585	\$4,248,480,024	\$6,164,534,560	\$104,722,095	\$172,925,055	\$0	\$6,442,181,711	\$1,634,770,931	\$8,076,952,642

DUKE ENERGY FLORIDA
End of Period - Income Statement
May 2013

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr. & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$4,581,816,930	\$2,176,072,500	\$1,069,227,717	\$221,718,663	\$339,550,174	(\$33,806,179)	\$255,533,576	(\$1,045,335)	\$0	\$4,027,251,116	\$554,565,815
Regulatory Base - Retail	\$4,303,994,872	\$2,061,719,501	\$1,010,711,582	\$190,184,658	\$327,059,024	(\$42,866,251)	\$229,032,189	(\$949,823)	\$0	\$3,774,890,880	\$529,103,991
FPSC Adjustments											
ARO	-	-	-	-	-	-	-	-	-	0	0
ECCR	(94,063,580)	-	(89,328,908)	(369,538)	(36,756)	(1,669,672)	-	-	-	(91,404,874)	(2,658,706)
ECRC	(188,506,030)	-	(33,126,703)	(22,797,125)	(10,654,403)	(47,033,648)	-	-	-	(113,611,879)	(74,894,150)
FUEL	(1,708,913,656)	(1,707,123,675)	-	(46,510)	(1,352,991)	(150,628)	-	-	-	(1,708,673,804)	(239,853)
CCR	(355,199,685)	(354,916,098)	-	-	-	(109,398)	-	-	-	(355,025,485)	(174,200)
NUCLEAR	(111,522,689)	-	(1,092,996)	(65,646,805)	(106,371)	(17,233,967)	-	-	-	(84,080,138)	(27,442,551)
SCRC	-	-	(173)	-	-	67	-	-	-	(106)	106
CORPORATE AIRCRAFT ALLOCATION	-	-	(2,303,633)	-	-	888,626	-	-	-	(1,415,006)	1,415,006
FRANCHISE FEE & GROSS REC TAX REVENUE	(199,790,728)	-	-	-	-	(77,069,273)	-	-	-	(77,069,273)	(122,721,455)
FRANCHISE FEES & GROSS REC TAX - TOI	-	-	-	-	(197,753,231)	76,283,309	-	-	-	(121,469,922)	121,469,922
GAIN/LOSS ON DISPOSITION & OTHER INST./PROMOTIONAL ADVERTISING	-	-	-	-	-	637,108	-	-	(1,651,608)	(1,014,500)	1,014,500
INTEREST ON TAX DEFICIENCY	-	-	-	-	-	211,648	-	-	-	(337,018)	337,018
MISCELLANEOUS INTEREST EXPENSE	-	-	1,189,705	-	-	(458,929)	-	-	-	730,776	(730,776)
REMOVE ASSOC/ORGANIZATION DUES	-	-	(675,372)	-	-	(67,193)	-	-	-	106,995	(106,995)
REMOVE ECONOMIC DEVELOPMENT	-	-	(17,410)	-	-	260,525	-	-	-	(414,847)	414,847
PARENT DEBT ADJUSTMENT	-	-	-	-	-	6,716	-	-	-	(10,694)	10,694
SEBRING - RIDER REVENUE	-	-	-	-	-	(9,690,146)	-	-	-	(9,690,146)	9,690,146
DIRECTORS & OFFICERS PREMIUM	-	-	(1,595,250)	-	-	615,368	-	-	-	(979,883)	979,883
INTEREST SYNCHRONIZATION - FPSC	-	-	-	-	-	#REF!	-	-	-	#REF!	#REF!
Total FPSC Adjustments	(2,657,996,368)	(2,062,039,762)	(127,325,218)	(88,859,978)	(209,903,752)	#REF!	\$229,032,189	(\$949,823)	(1,651,608)	#REF!	#REF!
FPSC Adjusted	\$1,645,998,504	(\$320,261)	\$883,386,364	\$101,324,680	\$117,155,273	#REF!	\$229,032,189	(\$949,823)	(\$1,651,608)	#REF!	#REF!

Footnotes:

(a) The addition of earnings from AFUDC charges would increase the system NOI by \$37,513,350 and Jurisdictional NOI by \$32,880,451

DUKE ENERGY FLORIDA
End of Period Rate of Return - Adjustments
May 2013

Schedule 3
Page 3 of 3

Notes	Rate Base Adjustments	P=Pro Forma F=FPSC	System	Retail
	ARO	F	\$591,321	\$591,321
	ECCR	F	(36,016,767)	(36,016,767)
	ECRC	F	(1,197,514,487)	(1,119,265,307)
	FUEL	F	144,653,645	144,653,645
	CCR	F	(24,926,931)	(24,926,931)
	NUCLEAR	F	(379,176,527)	(363,746,609)
	Derivatives	F	(66,607,284)	(66,607,284)
	CR3 Removal	F	(\$531,043,697)	(\$531,043,697)
	Employee Related	F	1,455,584	1,455,584
	Investments Earning a Return	F	(74,154,788)	(74,154,788)
	Jobbing Accounts	F	(20,870,928)	(20,870,928)
	Non-Regulated and Miscellaneous	F	(2,320,856)	(2,320,856)
	Rate Case Regulatory Asset	F	(704,095)	(704,095)
	Retention Accounts	F	855,734	855,734
(1)	CWIP - AFUDC	F	(\$102,229,625)	(81,797,749)
(3)	Imputed Off Balance Sheet Obligations	F	862,231,538	785,398,086
(2)	Capital Lease - EPIS	F	(188,177,406)	(188,177,406)
(2)	Capital Lease - Working Capital	F	190,300,876	190,300,876
	Total		(\$1,423,654,691)	(\$1,386,377,170)

Notes	Income Statement Adjustments (to NOI)	P=Pro Forma F=FPSC	System		Retail	
			Amount	Income Tax Effect	Amount	Income Tax Effect
	ARO	F	\$0	\$0	\$0	\$0
	ECCR	F	(4,328,378)	1,669,672	(4,328,378)	1,669,672
	ECRC	F	(186,176,241)	71,817,485	(121,927,799)	47,033,648
	FUEL	F	5,764,354	(2,223,600)	(390,480)	150,628
	CCR	F	(283,597)	109,398	(283,597)	109,398
	NUCLEAR	F	(44,590,219)	17,200,677	(44,676,518)	17,233,967
	SCRC	F	173	(67)	173	(67)
	CR3 Removal	F	\$0	\$0	\$0	\$0
(2)	CORPORATE AIRCRAFT ALLOCATION	F	\$2,470,331	(\$952,930)	\$2,303,633	(\$888,626)
(1)	FRANCHISE FEE & GROSS REC TAX REVENUE	F	(199,790,728)	77,069,273	(199,790,728)	77,069,273
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	197,753,231	(76,283,309)	197,753,231	(76,283,309)
(1)	GAIN/LOSS ON DISPOSITION & OTHER	F	1,879,394	(724,976)	1,651,608	(637,108)
(1)	INST./PROMOTIONAL ADVERTISING	F	588,369	(226,963)	548,665	(211,648)
(1)	INTEREST ON TAX DEFICIENCY	F	(1,306,176)	503,858	(1,189,705)	458,929
(1)	MISCELLANEOUS INTEREST EXPENSE	F	(926,205)	357,284	(174,189)	67,193
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	724,244	(279,377)	675,372	(260,525)
(1)	REMOVE ECONOMIC DEVELOPMENT	F	17,410	(6,716)	17,410	(6,716)
(2)	PARENT DEBT ADJUSTMENT	F	-	10,664,450	-	9,690,146
(2)	STORM COSTS 2004	F	1,595,250	(615,368)	1,595,250	(615,368)
(1)	INTEREST SYNCHRONIZATION - FPSC	F	-	(14,880,841)	-	(14,880,841)
	Total		(\$225,608,789)	\$83,197,949	(\$168,216,051)	\$59,698,646

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI
(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

DUKE ENERGY FLORIDA
Average Rate of Return - Capital Structure
Pro Forma Adjusted Basis
May 2013

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,834,182,217	\$862,231,538	(\$820,997,250)	\$4,875,416,505	\$3,956,865,048	47.50%	9.50%	4.51%	10.50%	4.99%	11.50%	5.46%
Preferred Stock	25,766,692		(3,713,632)	22,053,060	17,898,160	0.21%	4.49%	0.01%	4.49%	0.01%	4.49%	0.01%
Long Term Debt - Fixed	4,646,335,976		(669,654,492)	3,976,681,484	3,227,455,942	38.75%	5.61%	2.17%	5.61%	2.17%	5.61%	2.17%
Short Term Debt *	66,713,570	(16,153,135)	(7,287,037)	43,273,398	35,120,486	0.42%	1.22%	0.01%	1.22%	0.01%	1.22%	0.01%
Customer Deposits												
Active	213,656,288		(30,793,273)	182,863,014	182,863,014	2.20%	3.21%	0.07%	3.21%	0.07%	3.21%	0.07%
Inactive	1,359,582		(195,950)	1,163,632	1,163,632	0.01%						
Investment Tax Credit												
Post '70 Total	3,013,759		(434,359)	2,579,400								
Equity **					1,155,322	0.01%	9.71%	0.00%	10.73%	0.00%	11.75%	0.00%
Debt **					938,107	0.01%	5.75%	0.00%	5.75%	0.00%	5.75%	0.00%
Deferred Income Taxes	1,430,354,557	97,365,946	(220,183,151)	1,307,537,351	1,061,191,149	12.74%						
FAS 109 DIT - Net	(223,499,970)		32,211,997	(191,287,973)	(155,248,417)	-1.86%						
Total	\$10,997,882,669	\$943,444,349	(\$1,721,047,147)	\$10,220,279,871	\$8,329,402,443	100.00%		6.77%		7.25%		7.72%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

DUKE ENERGY FLORIDA
End of Period - Capital Structure
Pro Forma Adjusted Basis
May 2013

	System Per Books	Specific Adjustments	Pro Rate Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,770,861,881	\$868,250,000	(\$677,756,508)	\$4,961,355,373	\$3,824,531,045	47.35%	9.50%	4.50%	10.50%	11.50%	4.97%	11.50%
Preferred Stock	0	-	-	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Long Term Debt - Fixed	4,649,558,191		(558,823,515)	4,090,734,676	3,153,400,752	39.04%	5.60%	2.19%	5.60%	5.60%	2.19%	5.60%
Short Term Debt *	(15,846,057)	66,406,492	(6,076,784)	44,483,651	34,290,852	0.42%	1.22%	0.01%	1.22%	1.22%	0.01%	1.22%
Customer Deposits												
Active	213,890,556		(25,707,189)	188,183,367	188,183,367	2.33%	2.29%	0.05%	2.29%	2.29%	0.05%	2.29%
Inactive	1,252,234		(150,504)	1,101,730	1,101,730	0.01%						
Investment Tax Credit												
Post-'70 Total	2,494,931		(299,862)	2,195,069								
Equity **												
Debt **												
Deferred Income Taxes	1,516,592,743	(569,056)	(182,208,642)	1,333,815,045	927,422	0.01%	10.64%	0.00%	11.76%	12.88%	0.00%	12.88%
FAS 109 DIT - Net	(227,711,548)		27,368,314	(200,343,234)	764,678	0.01%	6.27%	0.00%	6.27%	6.27%	0.00%	6.27%
					1,028,190,215	12.73%						
					(154,437,419)	-1.91%						
Total	\$10,911,092,931	\$934,087,436	(\$1,423,654,691)	\$10,421,525,676	\$8,076,952,642	100.00%		6.75%			7.22%	7.70%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

DUKE ENERGY FLORIDA
Average Rate of Return - Capital Structure
FPSC Adjusted Basis
May 2013

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,834,182,217	\$862,231,538	(\$820,997,250)	\$4,875,416,505	\$3,956,865,048	47.50%	9.50%	4.51%	10.50%	4.99%	11.50%	5.46%
Preferred Stock	25,766,692		(3,713,632)	22,053,060	17,898,160	0.21%	4.49%	0.01%	4.49%	0.01%	4.49%	0.01%
Long Term Debt - Fixed	4,646,335,976	0	(669,654,492)	3,976,681,484	3,227,455,942	38.75%	5.61%	2.17%	5.61%	2.17%	5.61%	2.17%
Short Term Debt *	66,713,570	(16,153,135)	(7,287,037)	43,273,398	35,120,486	0.42%	1.22%	0.01%	1.22%	0.01%	1.22%	0.01%
Customer Deposits												
Active	213,656,288		(30,793,273)	182,863,014	182,863,014	2.20%	3.21%	0.07%	3.21%	0.07%	3.21%	0.07%
Inactive	1,359,582		(195,950)	1,163,632	1,163,632	0.01%						
Investment Tax Credit												
Post '70 Total	3,013,759		(434,359)	2,579,400								
Equity **					1,155,322	0.01%	9.71%	0.00%	10.73%	0.00%	11.75%	0.00%
Debt **					938,107	0.01%	5.75%	0.00%	5.75%	0.00%	5.75%	0.00%
Deferred Income Taxes	1,430,354,557	97,365,946	(220,183,151)	1,307,537,351	1,061,191,149	12.74%						
FAS 109 DIT - Net	(223,499,970)		32,211,997	(191,287,973)	(155,248,417)	-1.86%						
Total	\$10,997,882,669	\$943,444,349	(\$1,721,047,147)	\$10,220,279,871	\$8,329,402,443	100.00%		6.77%		7.25%		7.72%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

DUKE ENERGY FLORIDA
End of Period - Capital Structure
Adjusted Basis
May 2013

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,770,861,881	\$668,250,000	(\$677,756,508)	\$4,961,355,373	\$3,824,531,045	47.35%	9.50%	4.50%	10.50%	11.50%	4.97%	5.45%
Preferred Stock	0	0	-	-	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Long Term Debt - Fixed	4,649,558,191	0	(558,823,515)	4,090,734,676	3,153,400,752	39.04%	5.60%	2.19%	5.60%	5.60%	2.19%	2.19%
Short Term Debt *	(15,846,057)	66,406,492	(6,076,784)	44,483,651	34,290,852	0.42%	1.22%	0.01%	1.22%	1.22%	0.01%	0.01%
Customer Deposits												
Active	213,890,556		(25,707,189)	188,183,367	188,183,367	2.33%	2.29%	0.05%	2.29%	2.29%	0.05%	0.05%
Inactive	1,252,234		(150,504)	1,101,730	1,101,730	0.01%						
Investment Tax Credit												
Post '70 Total Equity **	2,494,931		(299,862)	2,195,069	927,422	0.01%	10.64%	0.00%	11.76%	12.88%	0.00%	0.00%
Debt **					764,678	0.01%	6.27%	0.00%	6.27%	6.27%	0.00%	0.00%
Deferred Income Taxes	1,516,592,743	(569,056)	(182,208,642)	1,333,815,045	1,028,190,215	12.73%						
FAS 109 DIT - Net	(227,711,548)		27,368,314	(200,343,234)	(154,437,419)	-1.91%						
Total	\$10,911,092,931	\$934,087,436	(\$1,423,654,691)	\$10,421,525,676	\$8,076,952,642	100.00%		6.75%			7.22%	7.70%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

DUKE ENERGY FLORIDA
Financial Integrity Indicators
May 2013

Schedule 5

A: TIMES INTEREST EARNED WITH AFUDC

Earnings Before Interest	\$491,557,224
AFUDC - Debt	\$12,004,387
Income Taxes	\$152,446,617
Total	\$656,008,228
Interest Charges (before deducting AFUDC-Debt & CR3 reg asset carrying charge)	\$243,593,890
T.I.E. with AFUDC	2.69

B: TIMES INTEREST EARNED WITHOUT AFUDC

Earnings Before Interest	\$491,557,224
AFUDC - Equity	(\$25,508,963)
Income Taxes	\$152,446,617
Total	\$618,494,878
Interest Charges (before deducting AFUDC-Debt & CR3 reg asset carrying charge)	\$243,593,890
T.I.E. without AFUDC	2.54

**C: PERCENT AFUDC TO NET INCOME AVAILABLE
FOR COMMON SHAREHOLDERS**

AFUDC - Debt	\$12,004,387
Less: DIT	\$0
Subtotal	\$12,004,387
AFUDC - Other	\$25,508,963
Total AFUDC	\$37,513,350
Net Income Available For Common Shareholders	\$258,720,095
Percent AFUDC to Available Net Income	14.50%

D: PERCENT INTERNALLY GENERATED FUNDS*

Net Income	\$249,356,482
Common Dividends	(\$65,000,000)
Preferred Dividends	(\$1,408,465)
AFUDC Equity	(\$25,652,444)
Depreciation & Amortization	\$219,362,224
Deferred Income Taxes	\$159,829,393
Investment Tax Credits	(\$1,048,001)
Other - Incl Nuclear Decommissioning	\$161,683,059
Funds Provided from Operations	\$697,122,248
Other Funds Provided - Incl Change in Working Capital	\$80,155,853
Total Funds Provided	\$777,278,101
Construction Expenditures (excluding AFUDC)	\$836,481,016
Percentage Internally Generated Funds	92.92%

*Updated quarterly as of March 2013

E: SHORT TERM DEBT / LONG TERM DEBT AS

PERCENT OF TOTAL INVESTOR CAPITAL - FPSC

Common Equity	\$3,956,865,048
Preferred Stock	\$17,898,160
Long Term Debt - Fixed Rate	\$3,227,455,942
Short Term Debt	\$35,120,486
Total	\$7,237,339,636

% Long Term Debt - Fixed Rate	44.59%
% Short Term Debt	0.49%

**FPSC ADJUSTED AVERAGE
JURISDICTIONAL AND PRO FORMA**

F: RETURN ON COMMON EQUITY	Pro Forma	FPSC
Average Earned Rate of Return	5.83%	4.91%
Less Reconciled Average Retail Weighted Cost Rates for:		
Preferred Stock	0.01%	0.01%
Long Term Debt - Fixed Rate	2.17%	2.17%
Short Term Debt	0.01%	0.01%
Customer Deposits	0.07%	0.07%
Investment Tax Credit (at Midpoint)		
Equity	0.00%	0.00%
Debt	0.00%	0.00%
Subtotal	2.26%	2.26%
Total	3.57%	2.65%
Divided by Common Equity Ratio	47.50%	47.50%
Jurisdictional Return on Common Equity	7.52%	5.58%