

May 14, 2014

Mr. Bart Fletcher
Public Utility Supervisor
Surveillance Section
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0820

Dear Mr. Fletcher:

Pursuant to Commission Rule 25-6.1352, enclosed please find Duke Energy Florida, Inc.'s Earnings Surveillance Report for the twelve months ended March 31, 2014.

The report includes the Company's actual rate of return computed on an end-of-period rate base, the Company's adjusted rate of return computed on an average rate base, the Company's end-of-period required rates of return, and certain financial integrity indicators for the twelve months ended March 31, 2014. The separation factors used for the jurisdictional amounts were developed from the cost of service prepared in compliance with the Stipulation & Settlement Agreement, Order No. PSC-13-0598-FOF-EI.

If you have any questions, please feel free to contact Marcia Olivier at (727) 820-5653.

Sincerely,

Javier Portuondo

Director Rates & Regulatory Strategy

Maria Olivin For Javier Portuondo

dc

Attachment

xc: Mr. J. R. Kelly, Office of the Public Counsel

DUKE ENERGY FLORIDA RATE OF RETURN REPORT SUMMARY MARCH 2014

		(1) Actual Per Books	_	(2) (3) FPSC FPSC Adjustments Adjusted			(4) Pro Forma Adjustments		(5) Pro Forma Adjusted	
I. AVERAGE RATE OF RETURN (Jurisdictional)										
Net Operating Income	\$	702,523,654	(a)	\$	(91,964,267) (b)	\$	610,559,387	\$ 2,260,026	\$	612,819,413
Average Rate Base	\$	10,146,617,043		\$	(1,717,214,042)	\$	8,429,403,002	\$ -	\$	8,429,403,002
Average Rate of Return		6.92%	•				7.24%			7.27%
I. YEAR END RATE OF RETURN (Jurisdictional)										
Net Operating Income	\$	690,259,439		\$	(79,700,052)	\$	610,559,387			
Average Rate Base	\$	10,291,205,028		\$	(838,641,506)	\$	9,452,563,521			
Average Rate of Return		6.71%	•				6.46%			
(a) INCLUDES AFUDC EARNINGS										
(b) INCLUDES REVERSAL OF AFUDC EARNINGS										

	Average	End of Period
III. REQUIRED RATES OF RETURN	Capital Structure	Capital Structure
FPSC Adjusted Basis		
Low Point	6.68%	6.40%
Mid Point	7.18%	6.87%
High Point	7.67%	7.34%
Pro Forma Adjusted Basis		
Low Point	6.68%	6.40%
Mid Point	7.18%	6.87%
High Point	7.67%	7.34%
IV. FINANCIAL INTEGRITY INDICATORS A. T.I.E. with AFUDC	3.88	(System Per Books
B. T.I.E without AFUDC	3.80	(System Per Books
C. AFUDC to Net Income	4.64%	(System Per Books
). Internally Generated Funds	102.65%	(System Per Books
E. STD/LTD to Total Investor Funds		
LT Debt-Fixed to Total Investor Funds	43,23%	(FPSC Adjusted Ba
ST Debt to Total Investor Funds	0.33%	(FPSC Adjusted Ba
F. Retum on Common Equity	10.64%	(FPSC Adjusted B
	10.69%	(Pro Forma Adjust
G. Current Allowed AFUDC Rate	7.44%	Docket 100134-El

I am aware that Section 837-06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775-084

Maria Olivia For Javie Porhondo 3/14/19

Javier Portuondo, Directór Rates & Regulatory Strategy

Date

DUKE ENERGY FLORIDA Average Rate of Return - Rate Base March 2014

	Plant in Service	Accum Depr & Amort	Net Plant in Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Net Utility Plant	Working Capital	Total Average Rate Base
System Per Books	13,286,332,491	4,875,045,153	8,411,287,338	120,899,846	309,689,929	8,841,877,114	2,241,869,472	11,083,746,586
Regulatory Base - Retail	12,051,131,067	4,454,186,892	7,596,944,175	104,803,692	253,818,826	7,955,566,694	2,191,050,349	10,146,617,043
FPSC Adjustments								
ARO	(17,443,891)	(26,859,988)	9,416,097			9,416,097	(9,408,347)	7,750
ECCR	(29,238,690)	(1,668,426)	(27,570,263)		(14,568,570)	(42,138,833)	(1,929,072)	(44,067,905)
ECRC	(929,264,877)	(81,761,314)	(847,503,563)		(5,281,945)	(852,785,508)	(25,786,118)	(878,571,625)
FUEL	(28,969,037)	(28,100,496)	(868,542)			(868,542)	310,353,881	309,485,339
CCR							(44,617,846)	(44,617,846)
NUCLEAR					(58,951,521)	(58,951,521)	(399,791,851)	(458,743,372)
CR3 Removal						,	(1,277,374,698)	(1,277,374,698)
Derivatives							(22,359,175)	(22,359,175)
Employee Related							(1,692,156)	(1,692,156)
Investments Earning a Return							(103,522,545)	(103,522,545)
Jobbing Accounts							(4,847,972)	(4,847,972)
Non-Regulated and Miscellaneous		(23,354,011)	23,354,011			23,354,011	19,713,895	43,067,906
Rate Case Regulatory Asset							(187,481)	(187,481)
Retention Accounts							1,979,181	1,979,181
CWIP - AFUDC					(32,444,056)	(32,444,056)		(32,444,056)
Imputed Off Balance Sheet Obligations							797,370,365	797,370,365
Capital Lease	(170,157,032)		(170,157,032)			(170,157,032)	169,461,280	(695,751)
Total FPSC Adjustments	(1,175,073,526)	(161,744,235)	(1,013,329,291)		(111,246,092)	(1,124,575,383)	(592,638,659)	(1,717,214,042)
FPSC Adjusted	10,876,057,541	4,292,442,657	6,583,614,884	104,803,692	142,572,735	6,830,991,311	1,598,411,691	8,429,403,002

DUKE ENERGY FLORIDA Average Rate of Return - Income Statement March 2014

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	4,644,620,419	1,985,287,461	817,158,283	416,985,094	331.843.674	(17.335.596)	352,723,473	(1,307,002)		3,885,355,387	759,265,032
Regulatory Base - Retail (b)	4,352,582,639	1,918,749,917	734,647,590	388,183,493			317,800,840	(1,187,581)		3,662,323,200	690,259,439
FPSC Adjustments											
ECCR	(106,893,733)		(99,065,229)	(354,368)		(2,883,148)				(102,302,745)	(4,590,988)
ECRC	(158,909,830)		(38,304,766)	(14,762,406)	(7,777,539)	(37,828,619)				(98,673,331)	(60,236,499)
FUEL	(1,538,740,146)	(1,537,550,925)	(1,189,581)			139				(1,538,740,367)	221
CCR	(381,199,256)	(381,198,992)	(86,416)			33,233				(381,252,175)	52,919
NUCLEAR	(150,498,878)		(774,571)	(128,985,465)		(8,000,008)				(137,760,044)	(12,738,834)
CORPORATE AIRCRAFT ALLOCATION			(2,875,350)			1,109,166				(1,766,184)	1,766,184
FRANCHISE FEE & GROSS RECEIPTS	(197,756,236)					(76,284,468)				(76,284,468)	(121,471,768)
FRANCHISE FEES & GROSS REC TAX - TOI					(194,675,673)	75,096,141				(119,579,532)	119,579,532
GAIN/LOSS ON DISPOSITION & OTHER						274,867			(712,551)	(437,685)	437,685
INST./PROMOTIONAL ADVERTISING			(128,039)			49,391				(78,648)	78,648
INTEREST ON TAX DEFICIENCY			(492,483)			189,975				(302,508)	302,508
MISCELLANEOUS INTEREST EXPENSE			154,402			(59,561)				94,841	(94,841)
REMOVE ASSOC/ORGANIZATION DUES			(139,523)			53,821				(85,702)	85,702
PARENT DEBT ADJUSTMENT						(9,410,337)				(9,410,337)	9,410,337
DIRECTORS & OFFICERS PREMIUM			(1,791,723)			691,157				(1,100,566)	1,100,566
INTEREST SYNCHRONIZATION - FPSC						13,381,423				13,381,423	(13,381,423)
Total FPSC Adjustments	(2,533,998,079)	(1,918,749,917)	(144,693,280)	(144,102,239)	(202,453,212)	(43,586,827)			(712,551)	(2,454,298,027)	(79,700,052)
FPSC Adjusted	1,818,584,559		589,954,310	244,081,254	117,294,952	(59,206,051)	317,800,840	(1,187,581)	(712,551)	1,208,025,173	610,559,387
Pro Forma Adjustments											
Weather Normalization	3,679,326					1,419,300				1,419,300	2,260,026
Total Pro Forma Adjustments	3,679,326					1,419,300				1,419,300	2,260,026
Pro Forma Adjusted	1,822,263,885		589,954,310	244,081,254	117,294,952	(57,786,751)	317,800,840	(1,187,581)	(712,551)	1,209,444,473	612,819,413
0	-	-	-	-	-	-	-		-	-	-
Current Month	252 709 574	144 707 640	70 506 500	45 506 005	00 007 700	/4 04E 004	04 707 400	(400.047)		040 400 544	07.540.505
System Per Books	353,708,571	144,787,012	73,536,536	45,526,295	28,907,790	(1,215,284)		(108,917)		316,160,541	37,548,030
FPSC Adjusted	141,588,585		59,236,295	28,333,296	16,040,371	(1,093,755)	22,254,397	(98,025)	(72,000)	124,600,579	16,988,006
(a)	The addition of ear	nings from AFUD	C charges would	d increase the S	ystem NOI by		14,963,838	pretax			
(b)	The addition of ear	nings from AFUD	C charges would	d increase the J	urisdictional NC	Ol by	12,264,215	pretax			

DUKE ENERGY FLORIDA Average Rate of Return - Adjustments March 2014

Notes	Rate Base Adjustments	P=ProForma F=FPSC	System	Retail
	ARO	F	618,572	7,750
	ECCR	F	(44,067,905)	(44,067,905)
	ECRC	F	(943,953,503)	(878,571,625)
	FUEL	F	309,418,809	309,485,339
	CCR	F	(44,617,846)	(44,617,846)
	NUCLEAR	F	(463,259,064)	(458,743,372)
	CR3 Removal	F	(1,277,374,698)	(1,277,374,698)
	Derivatives	F	(22,359,175)	(22,359,175)
	Employee Related	F	(1,691,312)	(1,692,156)
	Investments Earning a Return	F	(105,655,961)	(103,522,545)
	Jobbing Accounts	F	(4,847,972)	(4,847,972)
	Non-Regulated and Miscellaneous	F	43,067,906	43,067,906
	Rate Case Regulatory Asset	F	(187,481)	(187,481)
	Retention Accounts	F	2,221,477	1,979,181
(1)	CWIP - AFUDC	F	(45,036,117)	(32,444,056)
(3)	Imputed Off Balance Sheet Obligations	F	858,449,012	797,370,365
(2)	Capital Lease - EPIS	F	(182,530,794)	(170,157,032)
(2)	Capital Lease - Working Capital	F	181,784,448	169,461,280
	Total		(1,740,021,605)	(1,717,214,042)

			Sys	tem	Ret	ail
Notes	Income Statement Adjustments (to NOI)	P=ProForma F=FPSC	Amount	Income Tax Effect	Amount	Income Tax Effect
	ECCR	F	(7,472,570)	2,882,544	(7,474,136)	2,883,148
	ECRC	F	(98,065,119)	37,828,619	(98,065,119)	37,828,619
	FUEL	F	360	(139)	360	(139)
	CCR	F	86,153	(33,233)	86,153	(33,233)
	NUCLEAR	F	(20,731,992)	7,997,366	(20,738,842)	8,000,008
(2)	CORPORATE AIRCRAFT ALLOCATION	F	2,875,350	(1,109,166)	2,875,350	(1,109,166)
(1)	FRANCHISE FEE & GROSS RECEIPTS	F	(197,756,236)	76,284,468	(197,756,236)	76,284,468
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	194,675,673	(75,096,141)	194,675,673	(75,096,141)
(1)	GAIN/LOSS ON DISPOSITION & OTHER	F	808,017	(311,693)	712,551	(274,867)
(1)	INST./PROMOTIONAL ADVERTISING	F	128,039	(49,391)	128,039	(49,391)
(1)	INTEREST ON TAX DEFICIENCY	F	492,483	(189,975)	492,483	(189,975)
(1)	MISCELLANEOUS INTEREST EXPENSE	F	(154,402)	59,561	(154,402)	59,561
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	139,523	(53,821)	139,523	(53,821)
(2)	PARENT DEBT ADJUSTMENT	F		10,356,507		9,410,337
(2)	DIRECTORS & OFFICERS PREMIUM	F	1,791,723	(691,157)	1,791,723	(691,157)
(1)	INTEREST SYNCHRONIZATION - FPSC	F		(13,381,423)		(13,381,423)
	Total		(123,182,998)	44,492,925	(123,286,879)	43,586,827

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI

(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

(3) Docket No. 130208-EI, Order No. PSC 13-0598A-FOF-EI

DUKE ENERGY FLORIDA End of Period Rate of Return - Rate Base March 2014

	Plant in Service	Accum Depr & Amort	Net Plant in Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Net Utility Plant	Working Capital	Total Period End Rate Base
System Per Books	13,522,496,432	5,005,376,749	8,517,119,684	120,899,000	238,596,363	8,876,615,047	2,241,869,472	11,118,484,519
Regulatory Base - Retail	12,374,804,636	4,577,935,637	7,796,868,999	104,802,922	198,482,757	8,100,154,678	2,191,050,349	10,291,205,028
FPSC Adjustments								
ARO	(16,841,368)	(28,633,825)	11,792,457			11,792,457	(9,408,347)	2,384,110
ECCR	(37,827,486)	(1,816,539)	(36,010,947)		(8,315,350)	(44,326,297)	(1,929,072)	(46,255,369)
ECRC	(17,492,968)		(12,584,131)		(8,715,887)	(21,300,018)		
FUEL	(28,969,387)	(28,105,098)	(864,289)			(864,289)	310,353,881	309,489,592
CCR						•	(44,617,846)	(44,617,846)
NUCLEAR					(39,197,470)	(39,197,470)	(399,791,851)	(438,989,321)
CR3 Removal							(1,277,374,698)	(1,277,374,698)
Derivatives							(22,359,175)	(22,359,175)
Employee Related							(1,692,156)	(1,692,156)
Investments Earning a Return							(103,522,545)	(103,522,545)
Jobbing Accounts							(4,847,972)	(4,847,972)
Non-Regulated and Miscellaneous		(23,354,011)	23,354,011			23,354,011	19,713,895	43,067,906
Rate Case Regulatory Asset							(187,481)	(187,481)
Retention Accounts							1,979,181	1,979,181
CWIP - AFUDC					(8,907,274)	(8,907,274)		(8,907,274)
Imputed Off Balance Sheet Obligations							797,370,365	797,370,365
Capital Lease	(166,553,967)		(166,553,967)			(166,553,967)	169,461,280	2,907,313
Total FPSC Adjustments	(267,685,175)	(86,818,309)	(180,866,867)		(65,135,981)	(246,002,848)	(592,638,659)	(838,641,506)
FPSC Adjusted	12,107,119,461	4,491,117,328	7,616,002,133	104,802,922	133,346,776	7,854,151,831	1,598,411,691	9,452,563,521

DUKE ENERGY FLORIDA End of Period Rate of Return - Income Statement March 2014

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	4,644,620,419	1,985,287,461	817,158,283	416,985,094	331 843 674	(17 335 596)	352,723,473	(1 307 002)		3,885,355,387	759,265,032
Regulatory Base - Retail (b)	4,352,582,639	1,918,749,917					317,800,840	· · · · ·		3,662,323,200	
EDCO Adia-Amonto											
FPSC Adjustments ECCR	(100,000,700)		(00.005.000)	(05.4.000)		(0.000.140)				(400,000,745)	(4.500.000)
	(106,893,733)		(99,065,229)	_ ` '_ '		(2,883,148)				(102,302,745)	
ECRC	(158,909,830)	(4 507 550 005)	(38,304,766)		(7,777,539)	(37,828,619)				(98,673,331)	
FUEL		(1,537,550,925)	_ ` ,			139				(1,538,740,367)	
	(381,199,256)	(381,198,992)	(86,416)			33,233		-		(381,252,175)	
NUCLEAR	(150,498,878)			(128,985,465)		(8,000,008)				(137,760,044)	
CORPORATE AIRCRAFT ALLOCATION	(407 750 000)		(2,875,350)			1,109,166				(1,766,184)	
FRANCHISE FEE & GROSS RECEIPTS	(197,756,236)					(76,284,468)					(121,471,768)
FRANCHISE FEES & GROSS REC TAX - TOI					(194,675,673)					(119,579,532)	
GAIN/LOSS ON DISPOSITION & OTHER						274,867			(712,551)	(437,685)	+
INST./PROMOTIONAL ADVERTISING			(128,039)			49,391				(78,648)	
INTEREST ON TAX DEFICIENCY			(492,483)			189,975				(302,508)	
MISCELLANEOUS INTEREST EXPENSE			154,402			(59,561)				94,841	(94,841)
REMOVE ASSOC/ORGANIZATION DUES			(139,523)			53,821		-		(85,702)	85,702
PARENT DEBT ADJUSTMENT						(9,410,337)				(9,410,337)	9,410,337
DIRECTORS & OFFICERS PREMIUM			(1,791,723)			691,157				(1,100,566)	1,100,566
INTEREST SYNCHRONIZATION - FPSC						13,381,423				13,381,423	(13,381,423)
Total FPSC Adjustments	(2,533,998,079)	(1,918,749,917)	(144,693,280)	(144,102,239)	(202,453,212)	(43,586,827)			(712,551)	(2,454,298,027)	(79,700,052)
FPSC Adjusted	1,818,584,559		589,954,310	244,081,254	117,294,952	(59,206,051)	317,800,840	(1,187,581)	(712,551)	1,208,025,173	610,559,387
(a)	The addition of earr	nings from AFUDO	charges would	increase the S	vstem NOI by		14,963,838	pretax			
	The addition of earn					DI by	12,264,215	·			
V-1											

DUKE ENERGY FLORIDA End of Period Rate of Return - Adjustments March 2014

Notes	Rate Base Adjustments	P=ProForma F=FPSC	System	Retail
	ARO	F	2,994,931	2,384,110
	ECCR	F	(46,255,369)	(46,255,369)
	ECRC	F	(48,533,615)	(47,086,136)
	FUEL	F	309,423,387	309,489,592
	CCR	F	(44,617,846)	(44,617,846)
	NUCLEAR	F	(441,991,851)	(438,989,321)
	CR3 Removal	F	(1,277,374,698)	(1,277,374,698)
	Derivatives	F	(22,359,175)	(22,359,175)
	Employee Related	F	(1,691,312)	(1,692,156)
	Investments Earning a Return	F	(105,655,961)	(103,522,545)
	Jobbing Accounts	F	(4,847,972)	(4,847,972)
	Non-Regulated and Miscellaneous	F	43,067,906	43,067,906
	Rate Case Regulatory Asset	F	(187,481)	(187,481)
	Retention Accounts	F	2,221,477	1,979,181
(1)	CWIP - AFUDC	F	(12,254,065)	(8,907,274)
(3)	Imputed Off Balance Sheet Obligations	F	858,449,012	797,370,365
(2)	Capital Lease - EPIS	F	(178,665,716)	(166,553,967)
(2)	Capital Lease - Working Capital	F	181,784,448	169,461,280
	Total		(786,493,900)	(838,641,506)

			Sys	tem	Ret	ail
Notes	Income Statement Adjustments (to NOI)	P=ProForma F=FPSC Amou		Income Tax Effect	Amount	Income Tax Effect
	ECCR	F	(7,472,570)	2,882,544	(7,474,136)	2,883,148
	ECRC	F	(98,065,119)	37,828,619	(98,065,119)	37,828,619
	FUEL	F	360	(139)	360	(139)
	CCR	F	86,153	(33,233)	86,153	(33,233)
	NUCLEAR	F	(20,731,992)	7,997,366	(20,738,842)	8,000,008
(2)	CORPORATE AIRCRAFT ALLOCATION	F	2,875,350	(1,109,166)	2,875,350	(1,109,166
(1)	FRANCHISE FEE & GROSS RECEIPTS	F	(197,756,236)	76,284,468	(197,756,236)	76,284,468
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	194,675,673	(75,096,141)	194,675,673	(75,096,141)
(1)	GAIN/LOSS ON DISPOSITION & OTHER	F	808,017	(311,693)	712,551	(274,867
(1)	INST./PROMOTIONAL ADVERTISING	F	128,039	(49,391)	128,039	(49,391
(1)	INTEREST ON TAX DEFICIENCY	F	492,483	(189,975)	492,483	(189,975
(1)	MISCELLANEOUS INTEREST EXPENSE	F	(154,402)	59,561	(154,402)	59,561
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	139,523	(53,821)	139,523	(53,821)
(2)	PARENT DEBT ADJUSTMENT	F		10,356,507		9,410,337
(2)	DIRECTORS & OFFICERS PREMIUM	F	1,791,723	(691,157)	1,791,723	(691,157
(1)	INTEREST SYNCHRONIZATION - FPSC	F		(13,381,423)		(13,381,423
	Total		(123,182,998)	44,492,925	(123,286,879)	43,586,827

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI

(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

(3) Docket No. 130208-EI, Order No. PSC 13-0598A-FOF-EI

DUKE ENERGY FLORIDA Average - Capital Structure Pro Forma Adjusted Basis March 2014

	System Per	Retail Per	Pro Rata	Specific	Adjusted	Сар	Low	-Point	Mid-	Point	High	-Point
	Books	Books	Adjustments	Adjustments	Retail	Ratio	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	4,833,260,196	4,416,574,982	(1,134,501,388)	856,712,027	4,138,785,621	49.10%	9.50%	4.66%	10.50%	5.16%	11.50%	5.65%
Long Term Debt	4,668,432,251	4,265,957,190	(1,095,811,658)		3,170,145,531	37.61%	5.25%	1.97%	5.25%	1.97%	5.25%	1.97%
Short Term Debt *	(9,345,979)	(8,540,243)	2,193,763	30,708,032	24,361,551	0.29%	1.22%	0.00%	1.22%	0.00%	1.22%	0.00%
Customer Deposits												
Active	212,132,771	212,132,771	(54,491,302)		157,641,469	1.87%	2.27%	0.04%	2.27%	0.04%	2.27%	0.04%
Inactive	1,559,481	1,559,481	(400,590)		1,158,892	0.01%						
Investment Tax Credits **	2,063,536	1,885,634	(484,370)		1,401,265	0.02%						
Deferred Income Taxes	1,596,425,355	1,458,794,271	(374,725,694)	1,763,655	1,085,832,232	12.88%						
FAS 109 DIT - Net	(220,781,024)	(201,747,042)	51,823,483		(149,923,559)	-1.78%						
Total	11,083,746,586	10,146,617,043	(2,606,397,756)	889,183,714	8,429,403,002	100.00%		6.68%		7.18%		7.67%
* Daily Weighted Average												
** Cost Rates Calculated Per IRS	Cost Rates Calculated Per IRS Ruling											

DUKE ENERGY FLORIDA End of Period - Capital Structure Pro Forma Adjusted Basis March 2014

	System Per	Retail Per	Pro Rata	Specific	Adjusted	Сар	Lov	w-Point	Mid	-Point	Higl	n-Point
	Books	Books	Adjustments	Adjustments	Retail	Ratio	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	4,781,546,163	4,333,849,262	(761,422,953)	824,275,526	4,396,701,836	46.51%	9.50%	4.42%	10.50%	4.88%	11.50%	5.35%
Long Term Debt	4,877,755,870	4,421,050,840	(776,743,578)		3,644,307,261	38.55%	5.02%	1.94%	5.02%	1.94%	5.02%	1.94%
Short Term Debt *	(110,229,306)	(99,908,519)	17,553,135	138,423,092	56,067,708	0.59%	1.22%	0.01%	1.22%	0.01%	1.22%	0.01%
Customer Deposits												
Active	211,133,297	211,133,297	(37,094,446)		174,038,851	1.84%	2.28%	0.04%	2.28%	0.04%	2.28%	0.04%
Inactive	1,853,991	1,853,991	(325,732)		1,528,259	0.02%						
Investment Tax Credits **	1,405,763	1,274,141	(223,856)		1,050,284	0.01%						
Deferred Income Taxes	1,785,631,953	1,618,442,959	(284,347,595)	6,743,000	1,340,838,364	14.18%						
FAS 109 DIT - Net	(216,788,923)	(196,490,943)	34,521,901		(161,969,042)	-1.71%						
Total	11,332,308,807	10,291,205,028	(1,808,083,125)	969,441,618	9,452,563,521	100.00%		6.40%		6.87%		7.34%
* Daily Weighted Average ** Cost Rates Calculated Per I	PS Puling											
COST Nates Calculated Per I	No Nulling										L	

DUKE ENERGY FLORIDA Average - Capital Structure FPSC Adjusted Basis March 2014

	System Per Retail Per		Pro Rata Specific		Adjusted Cap		Low-Point		Mid-Point		High-Point	
	Books	Books	Adjustments	Adjustments	Retail	Ratio	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	4,833,260,196	4,416,574,982	(1,134,501,388)	856,712,027	4,138,785,621	49.10%	9.50%	4.66%	10.50%	5.16%	11.50%	5.65%
Long Term Debt	4,668,432,251	4,265,957,190	(1,095,811,658)		3,170,145,531	37.61%	5.25%	1.97%	5.25%	1.97%	5.25%	1.97%
Short Term Debt *	(9,345,979)	(8,540,243)	2,193,763	30,708,032	24,361,551	0.29%	1.22%	0.00%	1.22%	0.00%	1.22%	0.00%
Customer Deposits												
Active	212,132,771	212,132,771	(54,491,302)		157,641,469	1.87%	2.27%	0.04%	2.27%	0.04%	2.27%	0.04%
Inactive	1,559,481	1,559,481	(400,590)		1,158,892	0.01%						
Investment Tax Credits **	2,063,536	1,885,634	(484,370)		1,401,265	0.02%						
Deferred Income Taxes	1,596,425,355	1,458,794,271	(374,725,694)	1,763,655	1,085,832,232	12.88%						
FAS 109 DIT - Net	(220,781,024)	(201,747,042)	51,823,483		(149,923,559)	-1.78%						
Total	11,083,746,586	10,146,617,043	(2,606,397,756)	889,183,714	8,429,403,002	100.00%		6.68%		7.18%		7.67%
* Daily Weighted Average												
** Cost Rates Calculated Pe												

DUKE ENERGY FLORIDA End of Period - Capital Structure FPSC Adjusted Basis March 2014

	System Per	Retail Per	Pro Rata	Specific	Adjusted	Сар	Lov	-Point	Mid-Point		High-Point	
	Books	Books	Adjustments	Adjustments	Retail	Ratio	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	4,781,546,163	4,333,849,262	(761,422,953)	824,275,526	4,396,701,836	46.51%	9.50%	4.42%	10.50%	4.88%	11.50%	5.35%
Long Term Debt	4,877,755,870	4,421,050,840	(776,743,578)		3,644,307,261	38.55%	5.02%	1.94%	5.02%	1.94%	5.02%	1.94%
Short Term Debt *	(110,229,306)	(99,908,519)	17,553,135	138,423,092	56,067,708	0.59%	1.22%	0.01%	1.22%	0.01%	1.22%	0.01%
Customer Deposits												
Active	211,133,297	211,133,297	(37,094,446)		174,038,851	1.84%	2.28%	0.04%	2.28%	0.04%	2.28%	0.04%
Inactive	1,853,991	1,853,991	(325,732)		1,528,259	0.02%						
Investment Tax Credits **	1,405,763	1,274,141	(223,856)		1,050,284	0.01%						
Deferred Income Taxes	1,785,631,953	1,618,442,959	(284,347,595)	6,743,000	1,340,838,364	14.18%						
FAS 109 DIT - Net	(216,788,923)	(196,490,943)	34,521,901		(161,969,042)	-1.71%						
Total	11,332,308,807	10,291,205,028	(1,808,083,125)	969,441,618	9,452,563,521	100.00%		6.40%		6.87%		7.34%
* Daily Weighted Average												
** Cost Rates Calculated Pe	r IRS Ruling											

A. TIMES INTEREST EARNED WITH A	AFUDC	D. PERCENT INTERNALLY GENERATED FUNDS*		
EARNINGS BEFORE INTEREST	\$ 502,692,277	NET INCOME	\$ 322,352,924	
AFUDC - DEBT	4,643,701	COMMON DIVIDENDS	(450,000,000)	
INCOME TAXES	210,074,616	AFUDC (EQUITY)	(10,320,137)	
TOTAL	\$ 717,410,594	DEPRECIATION & AMORTIZATION	413,693,180	
INTEREST CHARGES	•,,	DEFERRED INCOME TAXES	359.897,206	
(BEFORE DEDUCTING AFUDC DEB	T) \$ 184,983,054	INVESTMENT TAX CREDITS	(1,307,002)	
TIE WITH AFUDC	3.88	DEFERRED FUEL NET	(1,001,002)	
		OTHER - INC NUCLEAR DECOMMISSIONING	_	
B. TIMES INTEREST EARNED WITHO	NIT AFIIDO	OTHER FUNDS - INCLUDING CHANGE IN WORKING CAPITAL	256,609,132	
B. TIMES INTEREST EARNED WITHOU	OTATODO			
EADNINGS BEFORE INTEREST	* 500 500 077	TOTAL FUNDS PROVIDED	\$ 890,925,303	
EARNINGS BEFORE INTEREST	\$ 502,692,277	CONSTRUCTION EXPENDITURES		
AFUDC - EQUITY	(10,320,137)	CONSTRUCTION EXPENDITURES		
INCOME TAXES	210,074,616	(EXCLUDING AFUDC EQUITY & DEBT)	\$ 867,963,269	
TOTAL	\$ 702,446,756			
INTEREST CHARGES		PERCENTAGE INTERNALLY GENERATED FUNDS	102.65%	
(BEFORE DEDUCTING AFUDC DEB		*Updated quarterly as of March 2014		
TIE WITHOUT AFUDC	3.80			
C. PERCENT AFUDC TO NET INCOMI	E AVAILABLE	E. SHORT TERM DEBT/LONG TERM DEBT AS AS A A PERCENT OF TOTAL INVESTOR CAPITAL		
AFUDC DEBT	\$ 4,643,701	Common Equity	\$ 4,138,785,621	
LESS: DIT	Ψ 4,040,701	Preferred Stock	\$ -,100,703,021	
SUBTOTAL	\$ 4,643,701	Long Term Debt	\$ 3,170,145,531	
AFUDC -EQUITY	\$ 10,320,137	Short Term Debt	\$ 24,361,551	
TOTAL	\$ 14,963,838	TOTAL	\$ 7,333,292,703	
	\$ 14,500,000	TOTAL	ψ 7,555,292,705	
NET INCOME AVAILABLE FOR	•			
COMMON STOCKHOLDERS	\$ 322,352,924	***************************************		
PERCENT AFUDC TO AVAILABLE		% LONG TERM DEBT TO TOTAL	43.23%	
NET INCOME	4.64%	% SHORT TERM DEBT TO TOTAL	0.33%	
		F. FPSC ADJUSTED AVERAGE		
		JURISDICTIONAL AND PROFORMA		
		RETURN ON COMMON EQUITY	Pro Forma	FPSC
		FPSC AVERAGE		
		EARNED RATE OF RETURN	7.27%	7.24%
		LESS RETAIL WEIGHTED AVERAGE COST RATES FOR:		
		LONG TERM DEBT	1.97%	1.97%
		SHORT TERM DEBT	0.00%	0.00%
		CUSTOMER DEPOSITS	0.04%	0.04%
		DEFERRED INCOME TAXES INVESTMENT TAX CREDITS		
		DEFERRED INCOME TAX (FAS 109) SUBTOTAL	2.02%	2.02%
		TOTAL	5.25%	5.22%
		DIVIDED BY COMMON EQUITY RATIO	49.10%	49.10%
		JURISDICTIONAL RETURN ON COMMON EQUITY	10.69%	10.64%

DUKE ENERGY FLORIDA Earnings Surveillance Report CR3 Regulatory Asset Value March 2014 (In Millions)

Line No.	Pre or Post Retirement Component Classification	category	Subject to Cap	Dry Cask Storage	Total Regulatory Asset
1 2	Electric Plant In Service	а	856		856
3	Less Accumulated Depreciation	b	435		435
4	Net plant balance	fallout	421		421
5	Write-Down	b	(295)		(295)
6	Construction Work In Progress (CWIP)				
7	Steam Generator Replacement (SGR) Project	а	360		360
8	Delam Repair Project	b	167		167
9	License Amendment Request (LAR)	b	20		20
10	Dry Cask Storage	d		46	46
11	Fukushima	d	4		4
12	Building Stabilization Project	С	14		14
13	Other - CWIP	d	48		48
14	Nuclear Fuel Inventories	а	250		250
15	Nuclear Materials and Supplies Inventories	а	51		51
16	Deferred expenses	е	101		101
17	Cumulative AFUDC (6.00%)	fallout	85	3	88
18	Cost of Removal Reg Asset - CR3 Portion (Order No. PSC 10-0398-S-EI)	b	95		95
19	Total CR3 Regulatory Asset	fallout	1,320	49	1,369

category

- a The Intervenor Parties fully and forever waive, release, discharge and otherwise extinguish any and all of their rights to contest DEF's right to recover these costs except that the Intervenor Parties retain the right to challenge whether DEF took reasonable and prudent actions to minimize the future CR3 Regulatory Asset value after February 5, 2013 and to sell or otherwise salvage assets after February 5, 2013 that would otherwise be included in the CR3 Regulatory Asset.
- b The Intervenor Parties fully and forever waive, release, discharge and otherwise extinguish any and all of their rights to contest DEF's right to recover these costs.
- c The Intervenor Parties fully and forever waive, release, discharge and otherwise extinguish any and all of their rights to contest DEF's right to recover costs incurred by the Company before February 5, 2013. The Intervenor Parties retain the right to challenge the prudence of any costs incurred after and applicable to the period after February 5, 2013 that are submitted for recovery by the Company.
- d The Intervenor Parties retain the right to challenge the prudence of any costs submitted for recovery by the Company.
- e The Intervenor Parties retain the right to verify that the Company has complied with paragraph 5b of the Revised and Restated Settlement Agreement.
- Note Reference Docket No. 130208-EI, Order No. PSC-13-0598-FOF-EI, Settlement Exhibit 10.