

June 13, 2014

Mr. Bart Fletcher Public Utility Supervisor Surveillance Section Division of Accounting and Finance Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0820

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Dear Mr. Fletcher:

Pursuant to Commission Rule 25-6.1352, enclosed please find Duke Energy Florida, Inc.'s Earnings Surveillance Report for the twelve months ended April 30, 2014.

The report includes the Company's actual rate of return computed on an end-of-period rate base, the Company's adjusted rate of return computed on an average rate base, the Company's end-of-period required rates of return, and certain financial integrity indicators for the twelve months ended April 30, 2014. The separation factors used for the jurisdictional amounts were developed from the cost of service prepared in compliance with the Stipulation & Settlement Agreement, Order No. PSC-13-0598-FOF-EI.

If you have any questions, please feel free to contact Marcia Olivier at (727) 820-5653.

Sincerely,

Javier Portuondo Director Rates & Regulatory Strategy

dc Attachment xc: Mr. J. R. Kelly, Office of the Public Counsel

DUKE ENERGY FLORIDA RATE OF RETURN REPORT SUMMARY APRIL 2014

		(1) Actual Per Books		(2) FPSC Adjustments		(3) FPSC Adjusted		(4) Pro Forma Adjustments		 (5) Pro Forma Adjusted
I. AVERAGE RATE OF RETURN (Jurisdictional)										
Net Operating Income	\$	690,753,619	(a)	\$	(70,439,633) (b)	\$	620,313,985	\$	3,956,938	\$ 624,270,924
Average Rate Base	\$	10,063,217,220		\$ (1	,638,030,060)	\$	8,425,187,159	\$	-	\$ 8,425,187,159
Average Rate of Return		6.86%					7.36%			7.41%
I. YEAR END RATE OF RETURN (Jurisdictional)										
Net Operating Income	\$	682,842,466		\$	(62,528,481)	\$	620,313,985			
Average Rate Base	\$	10,151,595,578		\$	(871,432,469)	\$	9,280,163,109			
Average Rate of Return		6.73%					6.68%			

(a) INCLUDES AFUDC EARNINGS

(b) INCLUDES REVERSAL OF AFUDC EARNINGS

	Average	End of Period
III. REQUIRED RATES OF RETURN	Capital Structure	Capital Structure
FPSC Adjusted Basis		
Low Point	6.64%	6.34%
Mid Point	7.12%	6.80%
High Point	7.61%	7.26%
Pro Forma Adjusted Basis		
Low Point	6.64%	6.34%
Mid Point	7.12%	6.80%
High Point	7.61%	7.26%
IV. FINANCIAL INTEGRITY INDICATORS A. T.I.E. with AFUDC	2.88	(System Per Books Basis)
B. T.I.E without AFUDC	2.84	(System Per Books Basis)
C. AFUDC to Net Income	3.03%	(System Per Books Basis)
D. Internally Generated Funds	102.79%	(System Per Books Basis)
E. STD/LTD to Total Investor Funds		
	43.13%	(FPSC Adjusted Basis)
LT Debt-Fixed to Total Investor Funds	43.13%	
LT Debt-Fixed to Total Investor Funds ST Debt to Total Investor Funds	43.13%	(FPSC Adjusted Basis)
ST Debt to Total Investor Funds	0.82%	(FPSC Adjusted Basis)

I am aware that Section 837-06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775-084

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6-13-14 Date

DUKE ENERGY FLORIDA Average Rate of Return - Rate Base April 2014

	Plant in Service	Accum Depr & Amort	Net Plant in Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Net Utility Plant	Working Capital	Total Average Rate Base
System Per Books	13,358,380,390	4,893,171,697	8,465,208,693	120,900,131	292,523,392	8,878,632,216	2,210,016,055	11,088,648,271
Regulatory Base - Retail	12,003,697,663	4,482,761,575	7,520,936,088	104,803,488	239,521,490	7,865,261,066	2,197,956,153	10,063,217,220
FPSC Adjustments								
ARO	(17,243,050)	(27,179,111)	9,936,061			9,936,061	(10,131,873)	(195,812)
ECCR	(30,914,851)	(2,122,795)	(28,792,057)		(13,959,179)	(42,751,236)	(1,761,378)	(44,512,613)
ECRC	(843,927,877)	(75,947,959)	(767,979,918)		(5,938,151)	(773,918,070)	(25,293,887)	(799,211,956)
FUEL	(28,969,101)	(28,099,981)	(869,120)			(869,120)	318,055,544	317,186,425
CCR							(44,646,697)	(44,646,697)
NUCLEAR					(51,226,072)	(51,226,072)	(403,955,712)	(455,181,784)
CR3 Removal							(1,268,297,553)	(1,268,297,553)
Derivatives							(19,932,187)	(19,932,187)
Employee Related							(2,025,923)	(2,025,923)
Investments Earning a Return							(107,955,738)	(107,955,738)
Jobbing Accounts							(3,287,304)	(3,287,304)
Non-Regulated and Miscellaneous	(30,236,164)	(32,210,044)	1,973,880			1,973,880	20,813,807	22,787,687
Rate Case Regulatory Asset							(149,985)	(149,985)
Retention Accounts							2,125,864	2,125,864
CWIP - AFUDC					(28,327,561)	(28,327,561)		(28,327,561)
Imputed Off Balance Sheet Obligations							794,335,816	794,335,816
Capital Lease	(169,448,189)		(169,448,189)			(169,448,189)	168,707,450	(740,739)
Total FPSC Adjustments	(1,120,739,232)	(165,559,889)	(955,179,343)		(99,450,963)	(1,054,630,306)	(583,399,754)	(1,638,030,060)
FPSC Adjusted	10,882,958,431	4,317,201,685	6,565,756,746	104,803,488	140,070,527	6,810,630,760	1,614,556,399	8,425,187,159

DUKE ENERGY FLORIDA Average Rate of Return - Income Statement April 2014

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	4,657,961,252	1.995.435.535	819,274,046	438,458,385	316,407,285	(86,586,441)	420,391,122	(1,307,002)		3,902,072,930	755.888.322
Regulatory Base - Retail (b)	4,363,168,888	1,931,162,790	735,165,135	409,542,689	305,799,626	(77,777,233)		(1,187,581)		3,680,326,422	682,842,466
FPSC Adjustments											
ECCR	(108,584,319)		(100,369,338)	(2,771,924)		(2,099,659)				(105,240,921)	(3,343,398)
ECRC	(151,725,145)		(38,924,183)							(105,548,613)	
FUEL	(1,552,817,460)	(1 557 124 609)	(1,011,142)		(0,551,510)	2,051,530				(1,556,084,219)	
CCR	(374,267,408)	(374,038,182)	(291,909)			2,031,330				(374,305,911)	38,503
NUCLEAR	(153,730,448)	(374,030,102)		(128,723,180)		(9,384,871)				(138,786,424)	· · · · · · · · · · · · · · · · · · ·
CORPORATE AIRCRAFT ALLOCATION	(133,730,440)		(2,835,104)	(120,720,100)		1.093.641				(1,741,462)	
FRANCHISE FEE & GROSS RECEIPTS	(198,169,907)		(2,000,104)			(76,444,042)					(121,725,865)
FRANCHISE FEES & GROSS REC TAX - TOI	(130,103,307)				(195,465,826)	+/				(120,064,884)	
GAIN/LOSS ON DISPOSITION & OTHER					(133,403,020)	253,682			(657,633)		
INST./PROMOTIONAL ADVERTISING			(123,778)			47,747			(007,000)	(76,030)	
INTEREST ON TAX DEFICIENCY			(492,483)		· · · · · · · · · · · · · · · · · · ·	189,975				(302,508)	
MISCELLANEOUS INTEREST EXPENSE			153,746			(59,308)				94,438	(94,438)
REMOVE ASSOC/ORGANIZATION DUES			(133,875)			51.642				(82,233)	
PARENT DEBT ADJUSTMENT	· · · · · · · · · · · · · · · · · · ·		(100,010)			(9,401,434)				(9,401,434)	
DIRECTORS & OFFICERS PREMIUM			(1,771,248)			683,259				(1,087,989)	
INTEREST SYNCHRONIZATION - FPSC	-		(1111210)			12,709,977				12,709,977	(12,709,977)
Total FPSC Adjustments	(2,539,294,686)	(1,931,162,790)	(146,477,685)	(162,169,087)	(202.417.336)				(657.633)	(2,476,766,205)	
FPSC Adjusted	1,823,874,202		588,687,450			(111,658,907)	377,620,997	(1,187,581)		1,203,560,217	620,313,985
Pro Forma Adjustments											
Weather Normalization	6,441,902					2,484,964				2,484,964	3,956,938
Total Pro Forma Adjustments	6,441,902					2,484,964				2,484,964	3,956,938
Pro Forma Adjusted	1,830,316,104		588,687,450	247,373,602	103,382,290	(109,173,943)	377,620,997	(1,187,581)	(657,633)	1,206,045,181	624,270,924
		-	-	-	-	-	-	-	-	-	-
Current Month											
System Per Books	348,057,332	146,242,122	67,686,002	58,971,176	10,819,494	(6,437,757)	31,256,348	(108,917)		308,428,468	39,628,864
FPSC Adjusted	326,029,531		60,737,172	55,082,112	10,456,767	(5,782,787)	28,076,362	(98,965)		290,901,134	35,799,298
(a)	The addition of ear	nings from AFUD	C charges woul	d increase the	System NOI by		9,661,752	pretax			
	The addition of ear						7,911,153	·			

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DUKE ENERGY FLORIDA Average Rate of Return - Adjustments April 2014

Notes	Rate Base Adjustments	P=ProForma F=FPSC	System	Retail
	ARO	F	616,581	(195,812)
	ECCR	F	(44,512,613)	(44,512,613)
	ECRC	F	(858,178,876)	(799,211,956)
	FUEL	F	317,119,850	317,186,425
	CCR	F	(44,646,697)	(44,646,697)
	NUCLEAR	F	(459,105,706)	(455,181,784)
	CR3 Removal	F	(1,268,297,553)	(1,268,297,553)
	Derivatives	F	(19,932,187)	(19,932,187)
	Employee Related	F	(2,025,107)	(2,025,923)
	Investments Earning a Return	F	(110,627,503)	(107,955,738)
	Jobbing Accounts	F	(3,287,304)	(3,287,304)
	Non-Regulated and Miscellaneous	F	22,787,687	22,787,687
	Rate Case Regulatory Asset	F	(149,985)	(149,985)
	Retention Accounts	F	2,386,118	2,125,864
(1)	CWIP - AFUDC	F	(39,255,920)	(28,327,561)
(3)	Imputed Off Balance Sheet Obligations	F	855,182,016	794,335,816
(2)	Capital Lease - EPIS	F	(181,770,405)	(169,448,189)
(2)	Capital Lease - Working Capital	F	180,975,800	168,707,450
	Total		(1,652,721,805)	(1,638,030,060)

			Sys	tem	Ret	ail
Notes	Income Statement Adjustments (to NOI)	P=ProForma F=FPSC	Amount	Income Tax Effect	Amount	Income Tax Effect
	ECCR	F	(5,443,057)	2,099,659	(5,443,057)	2,099,659
	ECRC	F	(75,175,469)	28,998,937	(75,175,469)	28,998,937
	FUEL	F	5,318,290	(2,051,530)	5,318,290	(2,051,530)
	CCR	F	62,683	(24,180)	62,683	(24,180)
	NUCLEAR	F	(24,328,896)	9,384,871	(24,328,896)	9,384,871
(2)	CORPORATE AIRCRAFT ALLOCATION	F	2,835,104	(1,093,641)	2,835,104	(1,093,641)
(1)	FRANCHISE FEE & GROSS RECEIPTS	F	(198,169,907)	76,444,042	(198,169,907)	76,444,042
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	195,465,826	(75,400,942)	195,465,826	(75,400,942)
(1)	GAIN/LOSS ON DISPOSITION & OTHER	F	738,142	(284,738)	657,633	(253,682)
(1)	INST./PROMOTIONAL ADVERTISING	F	123,778	(47,747)	123,778	(47,747)
(1)	INTEREST ON TAX DEFICIENCY	F	492,483	(189,975)	492,483	(189,975)
(1)	MISCELLANEOUS INTEREST EXPENSE	F	(153,746)	59,308	(153,746)	59,308
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	133,875	(51,642)	133,875	(51,642)
(2)	PARENT DEBT ADJUSTMENT	F		10,346,709		9,401,434
(2)	DIRECTORS & OFFICERS PREMIUM	F	1,771,248	(683,259)	1,771,248	(683,259)
(1)	INTEREST SYNCHRONIZATION - FPSC	F		(12,709,977)		(12,709,977)
	Total		(96,329,646)	34,795,893	(96,410,155)	33,881,674

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI (2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI (3) Docket No. 130208-EI, Order No. PSC 13-0598-FOF-EI Schedule 2 Page 3 of 3

DUKE ENERGY FLORIDA End of Period Rate of Return - Rate Base April 2014

FPSC Adjusted	11,920,161,097	4,506,710,163	7,413,450,935	104,803,242	147,352,532	7,665,606,709	1,614,556,399	9,280,163,109
Total FPSC Adjustments	(311,016,819)	(101,515,863)	(209,500,956)		(78,531,759)	(288,032,715)	(583,399,754)	
Capital Lease	(166,573,151)		(166,5 7 3,151)			(166,573,151)	168,707,450	2,134,299
Imputed Off Balance Sheet Obligations							794,335,816	794,335,816
CWIP - AFUDC					(11,410,258)	(11,410,258)		(11,410,258)
Retention Accounts							2,125,864	2,125,864
Rate Case Regulatory Asset							(149,985)	(149,985)
Non-Regulated and Miscellaneous	(30,235,670)	(32,686,423)	2,450,753			2,450,753	20,813,807	23,264,559
Jobbing Accounts							(3,287,304)	(3,287,304)
Investments Earning a Return							(107,955,738)	(107,955,738)
Employee Related							(2,025,923)	(2,025,923)
Derivatives							(19,932,187)	(19,932,187)
CR3 Removal							(1,268,297,553)	(1,268,297,553)
NUCLEAR					(47,765,715)	(47,765,715)	(403,955,712)	(451,721,426)
CCR							(44,646,697)	(44,646,697)
FUEL	(28,969,387)	(28,100,410)	(868,977)			(868,977)	318,055,544	317,186,567
ECRC	(30,546,835)	(8,320,642)	(22,226,193)		(10,689,839)	(32,916,032)	(25,293,887)	(58,209,919)
ECCR	(37,850,408)	(3,433,240)	(34,417,168)		(8,665,947)	(43,083,115)	(1,761,378)	(44,844,493)
ARO	(16,841,368)	(28,975,149)	12,133,781			12,133,781	(10,131,873)	2,001,909
FPSC Adjustments								
	,,,	.,,,	.,022,001,001					
Regulatory Base - Retail	12,231,177,917	4,608,226,026	7,622,951,891	104,803,242	225,884,291	7,953,639,425	2,197,956,153	10,151,595,578
System Per Books	13,624,198,721	5,020,080,391	8,604,118,330	120,899,848	269,980,319	8,994,998,497	2,210,016,055	11,205,014,552
	Plant in Service	Accum Depr & Amort	Net Plant in Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Net Utility Plant	Working Capital	Total Period End Rate Base

DUKE ENERGY FLORIDA End of Period Rate of Return - Income Statement April 2014

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	4.657,961,252	1,995,435,535	819,274,046	438,458,385	316,407,285	(86 586 441)	420,391,122	(1 307 002)		3.902.072.930	755,888,322
Regulatory Base - Retail (b)	4,363,168,888	1,931,162,790	735,165,135	409,542,689	305.799.626		377,620,997			3,680,326,422	682,842,466
FPSC Adjustments											
ECCR	(108,584,319)		(100,369,338)	(2,771,924)		(2,099,659)				(105,240,921)	(3,343,398
ECRC	(151,725,145)		(38,924,183)	(30,673,983)	(6,951,510)	(28,998,937)				(105,548,613)	(46,176,532
FUEL	(1,552,817,460)	(1,557,124,608)	(1,011,142)			2,051,530				(1,556,084,219)	3,266,760
CCR	(374,267,408)	(374,038,182)	(291,909)			24,180				(374,305,911)	38,503
NUCLEAR	(153,730,448)		(678,372)	(128,723,180)		(9,384,871)		i		(138,786,424)	(14,944,024
CORPORATE AIRCRAFT ALLOCATION			(2,835,104)			1,093,641				(1,741,462)	1,741,462
FRANCHISE FEE & GROSS RECEIPTS	(198,169,907)					(76,444,042)				(76,444,042)	(121,725,865
FRANCHISE FEES & GROSS REC TAX - TOI					(195,465,826)	75,400,942				(120,064,884)	120,064,884
GAIN/LOSS ON DISPOSITION & OTHER						253,682			(657,633)	(403,951)	403,951
INST./PROMOTIONAL ADVERTISING			(123,778)			47,747				(76,030)	76,030
INTEREST ON TAX DEFICIENCY			(492,483)			189,975				(302,508)	302,508
MISCELLANEOUS INTEREST EXPENSE			153,746			(59,308)				94,438	(94,438
REMOVE ASSOC/ORGANIZATION DUES			(133,875)			51,642				(82,233)	82,233
PARENT DEBT ADJUSTMENT						(9,401,434)	i			(9,401,434)	9,401,434
DIRECTORS & OFFICERS PREMIUM			(1,771,248)			683,259				(1,087,989)	1,087,989
INTEREST SYNCHRONIZATION - FPSC						12,709,977	i			12,709,977	(12,709,977
Total FPSC Adjustments	(2,539,294,686)	(1,931,162,790)	(146,477,685)	(162,169,087)	(202,417,336)	(33,881,674)			(657,633)	(2,476,766,205)	(62,528,481
FPSC Adjusted	1,823,874,202		and the second se	247,373,602			377,620,997	(1,187,581)	(657,633)	1,203,560,217	620,313,985
	The addition of ear						9,661,752	pretax			
(b)	The addition of ear	nings from AFUDO	charges would	increase the J	urisdictional NO	01 by	7,911,153	pretax			1

DUKE ENERGY FLORIDA End of Period Rate of Return - Adjustments April 2014

Notes	Rate Base Adjustments	P=ProForma F=FPSC	System	Retail
	ARO	F	2,814,301	2,001,909
	ECCR	F	(44,844,493)	(44,844,493)
	ECRC	F	(59,427,444)	(58,209,919)
	FUEL	F	317,120,003	317,186,567
	CCR	F	(44,646,697)	(44,646,697)
	NUCLEAR	F	(455,380,285)	(451,721,426)
	CR3 Removal	F	(1,268,297,553)	(1,268,297,553)
	Derivatives	F	(19,932,187)	(19,932,187)
	Employee Related	F	(2,025,107)	(2,025,923)
	Investments Earning a Return	F	(110,627,503)	(107,955,738)
	Jobbing Accounts	F	(3,287,304)	(3,287,304)
	Non-Regulated and Miscellaneous	F	23,264,559	23,264,559
	Rate Case Regulatory Asset	F	(149,985)	(149,985)
	Retention Accounts	F	2,386,118	2,125,864
(1)	CWIP - AFUDC	F	(15,694,343)	(11,410,258)
(3)	Imputed Off Balance Sheet Obligations	F	855,182,016	794,335,816
(2)	Capital Lease - EPIS	F	(178,686,295)	(166,573,151)
(2)	Capital Lease - Working Capital	F	180,975,800	168,707,450
	Total		(821,256,399)	(871,432,469)

			Syst	tem	Ret	ail
Notes	Income Statement Adjustments (to NOI)	P=ProForma F=FPSC	Amount	Income Tax Effect	Amount	Income Tax Effect
	ECCR	F	(5,443,057)	2,099,659	(5,443,057)	2,099,659
	ECRC	F	(75,175,469)	28,998,937	(75,175,469)	28,998,937
	FUEL	F	5,318,290	(2,051,530)	5,318,290	(2,051,530)
	CCR	F	62,683	(24,180)	62,683	(24,180)
	NUCLEAR	F	(24,328,896)	9,384,871	(24,328,896)	9,384,871
(2)	CORPORATE AIRCRAFT ALLOCATION	F	2,835,104	(1,093,641)	2,835,104	(1,093,641)
(1)	FRANCHISE FEE & GROSS RECEIPTS	F	(198,169,907)	76,444,042	(198,169,907)	76,444,042
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	195,465,826	(75,400,942)	195,465,826	(75,400,942)
(1)	GAIN/LOSS ON DISPOSITION & OTHER	F	738,142	(284,738)	657,633	(253,682)
(1)	INST./PROMOTIONAL ADVERTISING	F	123,778	(47,747)	123,778	(47,747)
(1)	INTEREST ON TAX DEFICIENCY	F	492,483	(189,975)	492,483	(189,975)
(1)	MISCELLANEOUS INTEREST EXPENSE	F	(153,746)	59,308	(153,746)	59,308
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	133,875	(51,642)	133,875	(51,642)
(2)	PARENT DEBT ADJUSTMENT	F		10,346,709		9,401,434
(2)	DIRECTORS & OFFICERS PREMIUM	F	1,771,248	(683,259)	1,771,248	(683,259)
(1)	INTEREST SYNCHRONIZATION - FPSC	F		(12,709,977)		(12,709,977)
	Tota	al	(96,329,646)	34,795,893	(96,410,155)	33,881,674

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI (2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI (3) Docket No. 130208-EI, Order No. PSC 13-0598-FOF-EI

DUKE ENERGY FLORIDA Average - Capital Structure Pro Forma Adjusted Basis April 2014

	System Per	Retail Per	Pro Rata	Specific	Adjusted	Cap	Low	-Point	Mid-	Point	High	-Point
	Books	Books	Adjustments	Adjustments	Retail	Ratio	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	4,823,113,371	4,368,334,567	(1,119,637,750)	853,484,804	4,102,181,621	48.69%	9.50%	4.63%	10.50%	5.11%	11.50%	5.60%
Long Term Debt	4,686,086,718	4,244,228,369	(1,087,828,377)		3,156,399,992	37. 4 6%	5.23%	1.96%	5.23%	1.96%	5.23%	1.96%
Short Term Debt *	(37,257,544)	(33,744,473)	8,648,968	85,264,760	60,169,255	0.71%	1.22%	0.01%	1.22%	0.01%	1.22%	0.01%
Customer Deposits												
Active	211,956,649	211,956,649	(54,326,120)		157,630,530	1.87%	2.27%	0.04%	2.27%	0.0 4%	2.27%	0.04%
Inactive	1,580,097	1,580,097	(404,991)		1,175,106	0.01%						
Investment Tax Credits **	1,954,619	1,770,315	(453,745)		1,316,570	0.02%						
Deferred Income Taxes	1,621,435,136	1,468,547,515	(376,400,024)	2,500,354	1,094,647,845	12.99%						
FAS 109 DIT - Net	(220,220,775)	(199,455,818)	51,122,060		(148,333,758)	-1.76%						
Тс	otal 11,088,648,271	10,063,217,220	(2,579,279,978)	941,249,918	8,425,187,159	100.00%		6.64%		7.12%		7.61%
 * Daily Weighted Average 												
** Cost Rates Calculated Per	IRS Ruling											

DUKE ENERGY FLORIDA End of Period - Capital Structure Pro Forma Adjusted Basis April 2014

	System Per	Retail Per	Pro Rata	Specific	Adjusted	Сар	Lov	w-Point	Mid	-Point	Hig	h-Point
	Books	Books	Adjustments	Adjustments	Retail	Ratio	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	4,814,038,741	4,289,449,087	(836,898,658)	824,297,916	4,276,848,344	46.09%	9.50%	4.38%	10.50%	4.84%	11.50%	5.30%
Long Term Debt	4,878,190,714	4,346,610,368	(848,051,186)		3,498,559,182	37.70%	5.03%	1.89%	5.03%	1.89%	5.03%	1.89%
Short Term Debt *	(124,802,347)	(111,202,535)	21,696,318	275,902,147	186,395,930	2.01%	1.22%	0.02%	1.22%	0.02%	1.22%	0.02%
Customer Deposits												
Active	211,415,809	211,415,809	(41,248,562)		170,167,247	1.83%	2.28%	0.04%	2.28%	0.04%	2.28%	0.04%
Inactive	1,955,679	1,955,679	(381,565)		1,574,114	0.02%						
Investment Tax Credits **	1,296,846	1,155,527	(225,451)		930,077	0.01%						
Deferred Income Taxes	1,802,072,590	1,605,699,297	(313,282,093)	9,008,000	1,301,425,204	14.02%						
FAS 109 DIT - Net	(217,150,745)	(193,487,654)	37,750,666		(155,736,989)	-1.68%						
Total	11,367,017,287	10,151,595,578	(1,980,640,532)	1,109,208,063	9,280,163,109	100.00%		6.34%		6.80%		7.26%
* Daily Weighted Average												
** Cost Rates Calculated Per I	RS Ruling											

DUKE ENERGY FLORIDA Average - Capital Structure FPSC Adjusted Basis April 2014

	System Per	Retail Per	Pro Rata	Specific	Adjusted	Сар	Low	-Point	Mid-Point		High-Point	
	Books	Books	Adjustments	Adjustments	Retail	Ratio	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	4,823,113,371	4,368,334,567	(1,119,637,750)	853,484,804	4,102,181,621	48.69%	9.50%	4.63%	10.50%	5.11%	11.50%	5.60%
Long Term Debt	4,686,086,718	4,244,228,369	(1,087,828,377)		3,156,399,992	37.46%	5.23%	1.96%	5.23%	1.96%	5.23%	1.96%
Short Term Debt *	(37,257,544)	(33,744,473)	8,648,968	85,264,760	60,169,255	0.71%	1.22%	0.01%	1.22%	0.01%	1.22%	0.01%
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Inactive	1,580,097	1,580,097	(404,991)		1,175,106	0.01%						
Investment Tax Credits **	1,954,619	1,770,315	(453,745)		1,316,570	0.02%						
Deferred Income Taxes	1,621,435,136	1,468,547,515	(376,400,024)	2,500,354	1,094,647,845	12.99%						
FAS 109 DIT - Net	(220,220,775)	(199,455,818)	51,122,060		(148,333,758)	-1.76%						
Total	11,088,648,271	10,063,217,220	(2,579,279,978)	941,249,918	8,425,187,159	100.00%		6.64%		7.12%		7.61%
* Daily Weighted Average												
** Cost Rates Calculated Pe												

DUKE ENERGY FLORIDA End of Period - Capital Structure FPSC Adjusted Basis April 2014

	System Per	Retail Per	Pro Rata	Specific	Adjusted	Сар	Low	-Point	Mid-Point		High-Point	
	Books	Books	Adjustments	Adjustments	Retail	Ratio	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	4,814,038,741	4,289,449,087	(836,898,658)	824,297,916	4,276,848,344	46.09%	9.50%	4.38%	10.50%	4.84%	11.50%	5.30%
Long Term Debt	4,878,190,714	4,346,610,368	(848,051,186)		3,498,559,182	37.70%	5.03%	1.89%	5.03%	1.89%	5.03%	1.89%
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Customer Deposits												
Active	211,415,809	211,415,809	(41,248,562)		170,167,247	1.83%	2.28%	0.04%	2.28%	0.04%	2.28%	0.04%
Inactive	1,955,679	1,955,679	(381,565)		1,574,114	0.02%						
Investment Tax Credits **	1,296,846	1,155,527	(225,451)		930,077	0.01%						
Deferred Income Taxes	1,802,072,590	1,605,699,297	(313,282,093)	9,008,000	1,301,425,204	14.02%						
FAS 109 DIT - Net	(217,150,745)	(193,487,654)	37,750,666		(155,736,989)	-1.68%						
Total	11,367,017,287	10,151,595,578	(1,980,640,532)	1,109,208,063	9,280,163,109	100.00%		6.34%		6.80%		7.26%
* Daily Wainkand A												
 Daily Weighted Average ** Cost Rates Calculated Per 	r IPS Puling											
Cost nates Calculated Per	i ins nulling											

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A. TIMES INTEREST EARNED WITH AFUDC

TOTAL

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D. PERCENT INTERNALLY GENERATED FUNDS*	 	
NET INCOME	\$ 319,360,129	
COMMON DIVIDENDS	(450,000,000)	
AFUDC (EQUITY)	(6,085,449)	
DEPRECIATION & AMORTIZATION	413,693,180	
DEFERRED INCOME TAXES	359,897,206	
	(1.000.000)	
INVESTMENT TAX CREDITS	(1,307,002)	
DEFERRED FUEL NET	-	
OTHER - INC NUCLEAR DECOMMISSIONING	-	
OTHER FUNDS - INCLUDING CHANGE IN WORKING CAPITAL	256,609,132	
TOTAL FUNDS PROVIDED	\$ 892,167,196	

\$

\$

\$

\$

\$

867,963,269

4,102,181,621

3,156,399,992

7,318,750,868

Pro Forma

60,169,255

43.13%

0.82%

7.41%

FPSC

7.36%

102.79%

EARNINGS BEFORE INTEREST AFUDC - DEBT INCOME TAXES COMMON DIVIDENDS 3,576,303 212,606,227 718,280,109 AFUDC (EQUITY) DEPRECIATION & AMORTIZA \$ INTEREST CHARGES DEFERRED INCOME TAXES (before deducting AFUDC-Debt & CR3 reg asset carrying charge) 249,178,989 INVESTMENT TAX CREDITS \$ TIE WITH AFUDC 2.88 DEFERRED FUEL NET OTHER - INC NUCLEAR DEC **B. TIMES INTEREST EARNED WITHOUT AFUDC OTHER FUNDS - INCLUDING** TOTAL FUNDS PROVIDED

\$ 502,097,580

EARNINGS BEFORE INTEREST	\$ 502,097,580
AFUDC - EQUITY	(6,085,449)
INCOME TAXES	212,606,227
TOTAL	\$ 708,618,357
INTEREST CHARGES	
(before deducting AFUDC-Debt & CR3 reg	
asset carrying charge)	\$ 249,178,989
TIE WITHOUT AFUDC	 2.84

C. PERCENT AFUDC TO NET INCOME AVAILABLE

FOR COMMON SHAREHOLDERS

E. SHORT TERM DEBT/LONG TERM DEBT AS AS A A PERCENT OF TOTAL INVESTOR CAPITAL

PERCENTAGE INTERNALLY GENERATED FUNDS

CONSTRUCTION EXPENDITURES (EXCLUDING AFUDC EQUITY & DEBT)

*Updated quarterly as of March 2014

AFUDC DEBT LESS: DIT SUBTOTAL AFUDC -EQUITY TOTAL	\$ \$ \$ \$	3,576,303 - - 3,576,303 6,085,449 9,661,752	Common Equity Preferred Stock Long Term Debt Short Term Debt TOTAL
NET INCOME AVAILABLE FOR COMMON STOCKHOLDERS PERCENT AFUDC TO AVAILABLE NET INCOME	\$	319,360,129 3.03%	% LONG TERM DEBT TO TOTAL % SHORT TERM DEBT TO TOTAL
			F. FPSC ADJUSTED AVERAGE JURISDICTIONAL AND PROFORMA RETURN ON COMMON EQUITY
			FPSC AVERAGE EARNED RATE OF RETURN LESS RETAIL WEIGHTED AVERAGE COST RATES FOR:
			LONG TERM DEBT

LONG TERM DEBT SHORT TERM DEBT CUSTOMER DEPOSITS DEFERRED INCOME TAXES INVESTMENT TAX CREDITS DEFERRED INCOME TAX (FAS 109)	1.96% 0.01% 0.04%	1.96% 0.01% 0.04%
SUBTOTAL	2.01%	2.01%
TOTAL	5.40%	5.35%
DIVIDED BY COMMON EQUITY RATIO	48.69%	48.69%
JURISDICTIONAL RETURN ON COMMON EQUITY	11.09%	10.99%