

July 14, 2014

Mr. Bart Fletcher
Public Utility Supervisor
Surveillance Section
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0820

Dear Mr. Fletcher:

Pursuant to Commission Rule 25-6.1352, enclosed please find Duke Energy Florida, Inc.'s Earnings Surveillance Report for the twelve months ended May 31, 2014.

The report includes the Company's actual rate of return computed on an end-of-period rate base, the Company's adjusted rate of return computed on an average rate base, the Company's end-of-period required rates of return, and certain financial integrity indicators for the twelve months ended May 31, 2014. The separation factors used for the jurisdictional amounts were developed from the cost of service prepared in compliance with the Stipulation & Settlement Agreement, Order No. PSC-13-0598-FOF-EI.

If you have any questions, please feel free to contact Marcia Olivier at (727) 820-5653.

Sincerely,

Javier Portuondo

Director Rates & Regulatory Strategy

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Attachment

xc: Mr. J. R. Kelly, Office of the Public Counsel

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COMMISSION

DUKE ENERGY FLORIDA RATE OF RETURN REPORT SUMMARY MAY 2014

	(1) Actual Per Books			(2) FPSC Adjustments		(3) FPSC Adjusted		(4) Pro Forma Adjustments		(5) Pro Forma Adjusted
I. AVERAGE RATE OF RETURN (Jurisdictional)										
Net Operating Income	\$	708,044,128 (a) \$	(84,397,107) (b)	\$	623,647,021	\$	(2,543,615)	\$	621,103,406
Average Rate Base	\$	10,108,055,471	\$	(1,625,331,544)	\$	8,482,723,928	\$	-	\$	8,482,723,928
Average Rate of Return		7.00%				7.35%				7.32%
1. YEAR END RATE OF RETURN (Jurisdictional)										
Net Operating Income	\$	700,178,599	\$	(76,531,578)	\$	623,647,021				
Average Rate Base	\$	10,209,793,839	\$	(971,503,590)	\$	9,238,290,249				
Average Rate of Return		6.86%				6.75%				

	Average	End of Period
III. REQUIRED RATES OF RETURN	Capital Structure	Capital Structure
FPSC Adjusted Basis		
Low Point	6.60%	6.33%
Mid Point	7.08%	6.80%
High Point	7.57%	7.26%
Pro Forma Adjusted Basis		
Low Point	6.60%	6.33%
Mid Point	7.08%	6.80%
High Point	7.57%	7.26%
IV. FINANCIAL INTEGRITY INDICATORS		
A. T.I.E. with AFUDC	2.93	(System Per Books
3. T.I.E without AFUDC	2.89	(System Per Books
C. AFUDC to Net Income	2.91%	(System Per Books
D. Internally Generated Funds	103.96%	(System Per Books
E. STD/LTD to Total Investor Funds		
LT Debt-Fixed to Total Investor Funds	43.16%	(FPSC Adjusted Ba
ST Debt to Total Investor Funds	1.08%	(FPSC Adjusted Ba
F. Return on Common Equity	11.06%	(FPSC Adjusted Ba
	11.00%	(Pro Forma Adjuste
G. Current Allowed AFUDC Rate	7.44%	Docket 100134-EI (

I am aware that Section 837-06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775-084

Javier Pertuondo, Director Rates & Regulatory Strategy

	Plant in Service	Accum Depr & Amort	Net Plant in Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Net Utility Plant	Working Capital	Total Average Rate Base	
System Per Books	13,408,858,728	4,912,484,730	8,496,373,998	120,900,535	266,391,497	8,883,666,030	2,254,103,447	11,137,769,477	
Regulatory Base - Retail	12,044,897,364	4,501,674,908	7,543,222,455	104,803,838	218,851,960	7,866,878,253	2,241,177,218	10,108,055,471	
FPSC Adjustments									
ARO	(17,042,209)	(27,489,238)	10,447,029			10,447,029	(9,827,288)	619,741	
ECCR	(32,386,230)	(2,351,404)	(30,034,826)		(13,279,247)	(43,314,073)	(1,417,597)	(44,731,670	
ECRC	(812,620,553)	(69,005,455)	(743,615,098)		(4,777,497)	(748,392,595)	(24,454,253)	(772,846,848	
FUEL	(28,969,133)	(28,099,988)	(869,145)			(869,145)	284,741,082	283,871,937	
CCR							(44,362,070)	(44,362,070	
NUCLEAR					(42,095,757)	(42,095,757)	(408,206,871)	(450,302,628	
CR3 Removal							(1,258,343,790)	(1,258,343,790	
Derivatives							(16,556,525)	(16,556,525	
Employee Related							(2,101,693)	(2,101,693	
Investments Earning a Return							(112,458,945)	(112,458,945	
Jobbing Accounts							(1,735,090)	(1,735,090	
Non-Regulated and Miscellaneous	(30,235,598)	(32,287,994)	2,052,396			2,052,396	21,966,482	24,018,879	
Rate Case Regulatory Asset							(116,655)	(116,655	
Retention Accounts							2,299,877	2,299,877	
CWIP - AFUDC					(23,100,710)	(23,100,710)		(23,100,710	
Imputed Off Balance Sheet Obligations	:						791,301,267	791,301,267	
Capital Lease	(168,696,505)		(168,696,505)			(168,696,505)	167,909,884	(786,621	
Total FPSC Adjustments	(1,089,950,228)	(159,234,079)	(930,716,149)		(83,253,211)	(1,013,969,360)	(611,362,184)	(1,625,331,544	
FPSC Adjusted	10,954,947,135	4,342,440,829	6,612,506,306	104,803,838	135,598,749	6,852,908,894	1,629,815,034	8,482,723,928	

DUKE ENERGY FLORIDA Average Rate of Return - Income Statement May 2014

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	4,688,006,840	2,002,397,275	822,845,888	431,682,095	329,305,300	(71,399,249)	410,254,928	(1,307,001)		3,923,779,236	764,227,604
Regulatory Base - Retail (b)	4,396,127,146	1,930,907,187	737,024,149	·	317,544,175	(65,402,163)		(1,307,580)		3,695,948,547	
negatatory base - netall (b)	4,030,127,140	1,300,307,107	707,024,143	401,200,070	017,044,170	(00,402,100)	070,730,100	(1,107,300)		0,030,340,047	700,170,333
FPSC Adjustments				+							
ECCR	(110,862,849)		(101,971,207)	(2,983,989)		(2,278,877)				(107,234,073)	(3,628,776)
ECRC	(143,858,410)		(38,332,286)	(13,315,600)	(6,514,745)	(33,057,146)				(91,219,778)	
FUEL	(1,572,305,200)	(1,563,336,955)	(1,016,449)			(3,067,405)				(1,567,420,809)	, , , ,
CCR	(367,867,410)	(367,570,232)	(297,361)		-	71				(367,867,523)	112
NUCLEAR	(156,747,189)		(624,697)	(133,369,972)		(8,776,785)				(142,771,454)	(13,975,735)
CORPORATE AIRCRAFT ALLOCATION			(2,642,451)			1,019,326				(1,623,126)	1,623,126
FRANCHISE FEE & GROSS RECEIPTS	(198,973,663)					(76,754,091)				(76,754,091)	(122,219,573)
FRANCHISE FEES & GROSS REC TAX - TO!					(196,414,694)	75,766,968				(120,647,726)	120,647,726
GAIN/LOSS ON DISPOSITION & OTHER		,				234,626			(608,234)	(373,608)	373,608
INST./PROMOTIONAL ADVERTISING			(171,596)			66,193				(105,403)	105,403
INTEREST ON TAX DEFICIENCY			(459,098)			177,097				(282,001)	282,001
MISCELLANEOUS INTEREST EXPENSE			144,348			(55,682)				88,666	(88,666)
REMOVE ASSOC/ORGANIZATION DUES			(119,534)			46,110				(73,424)	73,424
PARENT DEBT ADJUSTMENT						(9,368,789)				(9,368,789)	9,368,789
DIRECTORS & OFFICERS PREMIUM			(1,632,088)			629,578				(1,002,510)	1,002,510
INTEREST SYNCHRONIZATION - FPSC						12,572,505				12,572,505	(12,572,505)
Total FPSC Adjustments	(2,550,614,721)	(1,930,907,187)	(147,122,420)	(149,669,561)	(202,929,439)	(42,846,300)			(608,234)	(2,474,083,142)	(76,531,578)
FPSC Adjusted	1,845,512,425		589,901,729	251,597,114	114,614,736	(108,248,463)	375,796,103	(1,187,580)	(608,234)	1,221,865,404	623,647,021
Pro Forma Adjustments											
Weather Normalization	(4,141,010)					(1,597,395)				(1,597,395)	(2,543,615)
Total Pro Forma Adjustments	(4,141,010)					(1,597,395)				(1,597,395)	(2,543,615)
Pro Forma Adjusted	1,841,371,415		589,901,729	251,597,114	114,614,736	(109,845,858)	375,796,103	(1,187,580)	(608,234)	1,220,268,010	621,103,406
	-		-	-	•	-	-	•	-	-	-
Current Month											
System Per Books	415,169,914	167,935,467	68,074,321	29,141,390	40,839,967	9,493,340	(54,548,047)	(108,916)		260,827,523	154,342,392
FPSC Adjusted	163,438,592		48,802,772	16,984,465	14,214,354	5,696,902	(49,966,355)	(98,964)	(39,607)	35,593,566	127,845,025
(a)	The addition of ear	rnings from AFUD	C charges wou	ld increase the	System NOI by		9,574,097	pretax			
(b)	The addition of ear	rnings from AFUD	C charges wou	ld increase the .	Jurisdictional N	IOI by	7,865,528	pretax			

Notes	Rate Base Adjustments	P=ProForma F=FPSC	System	Retail
	ARO	F	619,741	619,741
	ECCR	F	(44,731,670)	(44,731,670)
	ECRC	F	(831,685,835)	(772,846,848)
	FUEL	F	283,805,361	283,871,937
	CCR	F	(44,362,070)	(44,362,070)
	NUCLEAR	F	(453,527,167)	(450,302,628)
	CR3 Removal	F	(1,258,343,790)	(1,258,343,790)
	Derivatives	F	(16,556,525)	(16,556,525)
	Employee Related	F	(2,100,855)	(2,101,693)
	Investments Earning a Return	F	(115,674,047)	(112,458,945)
	Jobbing Accounts	F	(1,735,090)	(1,735,090)
	Non-Regulated and Miscellaneous	F	24,018,879	24,018,879
	Rate Case Regulatory Asset	F	(116,655)	(116,655)
	Retention Accounts	F	2,581,434	2,299,877
(1)	CWIP - AFUDC	F	(31,943,381)	(23,100,710)
(3)	Imputed Off Balance Sheet Obligations	F	851,915,020	791,301,267
(2)	Capital Lease - EPIS	F	(180,964,059)	(168,696,505)
(2)	Capital Lease - Working Capital	F	180,120,235	167,909,884
	Total		(1,638,680,475)	(1,625,331,544)

			Sys	tem	Retail		
Notes	Income Statement Adjustments (to NOI)	P=ProForma F=FPSC	Amount	Income Tax Effect	Amount	Income Tax Effect	
	ECCR	F	(5,907,653)	2,278,877	(5,907,653)	2,278,877	
	ECRC	F	(83,735,037)	32,300,791	(85,695,778)	33,057,146	
	FUEL	F	(7,951,796)	3,067,405	(7,951,796)	3,067,405	
	CCR	F	183	(71)	183	(71)	
	NUCLEAR	F	(22,744,869)	8,773,833	(22,752,520)	8,776,785	
(2)	CORPORATE AIRCRAFT ALLOCATION	F	2,834,610	(1,093,451)	2,642,451	(1,019,326)	
(1)	FRANCHISE FEE & GROSS RECEIPTS	F	(198,973,663)	76,754,091	(198,973,663)	76,754,091	
(1)	FRANCHISE FEES & GROSS REC TAX - TO!	F	196,414,694	(75,766,968)	196,414,694	(75,766,968)	
(1)	GAIN/LOSS ON DISPOSITION & OTHER	F	(654,825)	252,599	608,234	(234,626)	
(1)	INST/PROMOTIONAL ADVERTISING	F	184,075	(71,007)	171,596	(66,193)	
(1)	INTEREST ON TAX DEFICIENCY	F	492,483	(189,975)	459,098	(177,097)	
(1)	MISCELLANEOUS INTEREST EXPENSE	F	(154,845)	59,731	(144,348)	55,682	
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	128,227	(49,464)	119,534	(46,110)	
(2)	PARENT DEBT ADJUSTMENT	F	-	10,336,377		9,368,789	
(2)	DIRECTORS & OFFICERS PREMIUM	F	1,750,773	(675,361)	1,632,088	(629,578)	
(1)	INTEREST SYNCHRONIZATION - FPSC	F		(12,572,505)		(12,572,505)	
	Total		(118,317,645)	43,404,903	(119,377,879)	42,846,300	

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI

(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

(3) Docket No. 130208-EI, Order No. PSC 13-0598-FOF-EI

DUKE ENERGY FLORIDA End of Period Rate of Return - Rate Base May 2014

	Plant in Service	Accum Depr & Amort	Net Plant in Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Net Utility Plant	Working Capital	Total Period End Rate Base
System Per Books	13,673,978,658	5,036,112,533	8,637,866,126	120,899,848	256,231,510	9,014,997,484	2,254,103,447	11,269,100,930
Regulatory Base - Retail	12,269,012,848	4,622,464,432	7,646,548,416	104,803,242	217,264,963	7,968,616,621	2,241,177,218	10,209,793,839
FPSC Adjustments		!						
ARO	(16,841,368)	(29,316,473)	12,475,105		-	12,475,105	(9,827,288)	2,647,817
ECCR	(37,622,075)	(3,735,382)	(33,886,693)		(8,838,525)	(42,725,218)	(1,417,597)	(44,142,815)
ECRC	(123,890,633)	(9,575,111)	(114,315,522)		(7,504,284)	(121,819,806)	(24,454,253)	(146,274,059)
FUEL	(28,969,387)	(28,100,592)	(868,795)			(868,795)	284,741,082	283,872,286
CCR							(44,362,070)	
NUCLEAR		-			(40,233,191)	(40,233,191)	(408,206,871)	
CR3 Removal							(1,258,343,790)	(1,258,343,790)
Derivatives							(16,556,525)	(16,556,525)
Employee Related					:	·	(2,101,693)	
Investments Earning a Return							(112,458,945)	(112,458,945)
Jobbing Accounts							(1,735,090)	(1,735,090)
Non-Regulated and Miscellaneous	(30,235,670)	(32,754,987)	2,519,317			2,519,317	21,966,482	24,485,800
Rate Case Regulatory Asset							(116,655)	(116,655)
Retention Accounts							2,299,877	2,299,877
CWIP - AFUDC					(3,403,100)	(3,403,100)		(3,403,100)
Imputed Off Balance Sheet Obligations							791,301,267	791,301,267
Capital Lease	(166,085,718)		(166,085,718)			(166,085,718)	167,909,884	1,824,166
Total FPSC Adjustments	(403,644,852)	(103,482,545)	(300,162,306)		(59,979,100)	(360,141,406)	(611,362,184)	(971,503,590)
FPSC Adjusted	11,865,367,997	4,518,981,887	7,346,386,110	104,803,242	157,285,863	7,608,475,215	1,629,815,034	9,238,290,249

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
				404 000 005		(74 000 040)	440.054.000	(4.007.004)		3,923,779,236	764,227,604
System Per Books (a)	4,688,006,840	2,002,397,275	822,845,888	431,682,095	329,305,300		410,254,928			3,923,779,236	700,178,599
Regulatory Base - Retail (b)	4,396,127,146	1,930,907,187	737,024,149	401,266,675	317,544,175	(65,402,163)	375,796,103	(1,167,360)		3,093,946,347	700,176,599
FPSC Adjustments											
ECCR	(110,862,849)		(101,971,207)	(2,983,989)		(2,278,877)				(107,234,073)	(3,628,776)
ECRC	(143,858,410)		(38,332,286)	(13,315,600)	(6,514,745)	(33,057,146)				(91,219,778)	(52,638,632)
FUEL		(1,563,336,955)	(1,016,449)			(3,067,405)				(1,567,420,809)	(4,884,391)
CCR	(367,867,410)	(367,570,232)				71		•		(367,867,523)	112
NUCLEAR	(156,747,189)		(624,697)	(133,369,972)		(8,776,785)		:		(142,771,454)	(13,975,735)
CORPORATE AIRCRAFT ALLOCATION	, , ,		(2,642,451)		:	1,019,326				(1,623,126)	1,623,126
FRANCHISE FEE & GROSS RECEIPTS	(198,973,663)					(76,754,091)				(76,754,091)	(122,219,573)
FRANCHISE FEES & GROSS REC TAX - TOI					(196,414,694)	75,766,968				(120,647,726)	120,647,726
GAIN/LOSS ON DISPOSITION & OTHER						234,626			(608,234)	(373,608)	373,608
INST./PROMOTIONAL ADVERTISING			(171,596)			66,193				(105,403)	105,403
INTEREST ON TAX DEFICIENCY			(459,098)			177,097				(282,001)	282,001
MISCELLANEOUS INTEREST EXPENSE		10.1	144,348			(55,682)				88,666	(88,666)
REMOVE ASSOC/ORGANIZATION DUES			(119,534)			46,110				(73,424)	73,424
PARENT DEBT ADJUSTMENT						(9,368,789)				(9,368,789)	9,368,789
DIRECTORS & OFFICERS PREMIUM			(1,632,088)			629,578				(1,002,510)	1,002,510
INTEREST SYNCHRONIZATION - FPSC						12,572,505				12,572,505	(12,572,505)
Total FPSC Adjustments	(2,550,614,721)	(1,930,907,187)	(147,122,420)	(149,669,561)	(202,929,439)	(42,846,300)			(608,234)	(2,474,083,142)	(76,531,578)
FPSC Adjusted	1,845,512,425		589,901,729	251,597,114	114,614,736	(108,248,463)	375,796,103	(1,187,580)	(608,234)	1,221,865,404	623,647,021
(5)	The addition of earn	pings from AEUD	charges would	lingrease the S	vetem NOI by		9,574,097	nretay			
	The addition of earr					ol by	7,865,528	<u> </u>	-		
(0)	The addition of eart	iings iroin Arobi	Charges Would	increase the J	urisulctional N	J. 15 y	7,003,328	precax			

Notes	Rate Base Adjustments	P=ProForma F=FPSC	System	Retail
	ARO	F	2,647,817	2,647,817
	ECCR	F	(44,142,815)	(44,142,815)
	ECRC	F	(157,670,987)	(146,274,059)
	FUEL	F	283,805,737	283,872,286
	CCR	F	(44,362,070)	(44,362,070)
	NUCLEAR	F	(451,521,928)	(448,440,062)
	CR3 Removal	F	(1,258,343,790)	(1,258,343,790)
	Derivatives	F	(16,556,525)	(16,556,525)
	Employee Related	F	(2,100,855)	(2,101,693)
	Investments Earning a Return	F	(115,674,047)	(112,458,945)
	Jobbing Accounts	F	(1,735,090)	(1,735,090)
	Non-Regulated and Miscellaneous	F	24,485,800	24,485,800
	Rate Case Regulatory Asset	F	(116,655)	(116,655)
	Retention Accounts	F	2,581,434	2,299,877
(1)	CWIP - AFUDC	F	(4,680,825)	(3,403,100)
(3)	Imputed Off Balance Sheet Obligations	F	851,915,020	791,301,267
(2)	Capital Lease - EPIS	F	(178,163,416)	(166,085,718)
(2)	Capital Lease - Working Capital	F	180,120,235	167,909,884
	Total		(929,512,960)	(971,503,590)

			Sys	tem	Ret	ail
Notes	Income Statement Adjustments (to NOI)	P=ProForma F=FPSC	Amount	Income Tax Effect	Amount	Income Tax Effect
	ECCR	F	(5,907,653)	2,278,877	(5,907,653)	2,278,877
	ECRC	F	(83,735,037)	32,300,791	(85,695,778)	33,057,146
	FUEL	F	(7,951,796)	3,067,405	(7,951,796)	3,067,405
	CCR	F	183	(71)	183	(71)
	NUCLEAR	F	(22,744,869)	8,773,833	(22,752,520)	8,776,785
(2)	CORPORATE AIRCRAFT ALLOCATION	F	2,834,610	(1,093,451)	2,642,451	(1,019,326)
(1)	FRANCHISE FEE & GROSS RECEIPTS	F	(198,973,663)	76,754,091	(198,973,663)	76,754,091
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	196,414,694	(75,766,968)	196,414,694	(75,766,968)
(1)	GAIN/LOSS ON DISPOSITION & OTHER	F	(654,825)	252,599	608,234	(234,626)
(1)	INST./PROMOTIONAL ADVERTISING	F	184,075	(71,007)	171,596	(66,193)
(1)	INTEREST ON TAX DEFICIENCY	F	492,483	(189,975)	459,098	(177,097)
(1)	MISCELLANEOUS INTEREST EXPENSE	F	(154,845)	59,731	(144,348)	55,682
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	128,227	(49,464)	119,534	(46,110)
(2)	PARENT DEBT ADJUSTMENT	F		10,336,377		9,368,789
(2)	DIRECTORS & OFFICERS PREMIUM	F	1,750,773	(675,361)	1,632,088	(629,578)
(1)	INTEREST SYNCHRONIZATION - FPSC	F		(12,572,505)		(12,572,505)
	Total		(118,317,645)	43,404,903	(119,377,879)	42,846,300

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI

⁽²⁾ Docket No. 090079-El, Order No. PSC 10-0131-FOF-El

⁽³⁾ Docket No. 130208-EI, Order No. PSC 13-0598-FOF-EI

DUKE ENERGY FLORIDA Average - Capital Structure Pro Forma Adjusted Basis May 2014

	System Per	Retail Per	Pro Rata	Specific	Adjusted	Сар	Low	-Point	Mid-	Point	High	-Point
	Books	Books	Adjustments	Adjustments	Retail	Ratio	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	4,817,891,178	4,363,765,036	(1,112,175,206)	850,252,237	4,101,842,067	48.36%	9.50%	4.59%	10.50%	5.08%	11.50%	5.56%
Long Term Debt	4,703,736,984	4,260,370,820	(1,085,823,539)		3,174,547,281	37.42%	5.22%	1.95%	5.22%	1.95%	5.22%	1.95%
Short Term Debt *	(26,450,992)	(23,957,767)	6,106,019	97,155,178	79,303,431	0.93%	1.22%	0.01%	1.22%	0.01%	1.22%	0.01%
Customer Deposits												
Active	211,796,818	211,796,818	(53,979,801)		157,817,017	1.86%	2.25%	0.04%	2.25%	0.04%	2.25%	0.04%
Inactive	1,585,007	1,585,007	(403,964)		1,181,042	0.01%			,			
Investment Tax Credits **	1,845,703	1,671,730	(426,067)		1,245,663	0.01%						
Deferred Income Taxes	1,646,800,870	1,491,576,250	(380,152,027)	3,460,398	1,114,884,621	13.14%	_					
FAS 109 DIT - Net	(219,436,091)	(198,752,422)	50,655,229		(148,097,193)	-1.75%						
Total	11,137,769,477	10,108,055,471	(2,576,199,356)	950,867,812	8,482,723,928	100.00%		6.60%		7.08%		7.57%
										-		
Daily Weighted Average												
** Cost Rates Calculated Per IRS	Ruling											

DUKE ENERGY FLORIDA End of Period - Capital Structure Pro Forma Adjusted Basis May 2014

	System Per	Retail Per	Pro Rata	Specific	Adjusted	Сар	Lov	w-Point	Mid	l-Point	Higl	h-Point
	Books	Books	Adjustments	Adjustments	Retail	Ratio	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	4,876,356,977	4,342,366,902	(898,613,880)	824,322,407	4,268,075,429	46.20%	9.50%	4.39%	10.50%	4.85%	11.50%	5.31%
Long Term Debt	4,878,576,742	4,344,343,589	(899,022,938)	·	3,445,320,651	37.29%	5.03%	1.88%	5.03%	1.88%	5.03%	1.88%
Short Term Debt *	(129,055,860)	(114,923,477)	23,782,383	305,088,215	213,947,121	2.32%	1.22%	0.03%	1.22%	0.03%	1.22%	0.03%
Customer Deposits												
Active	212,244,725	212,244,725	(43,922,142)		168,322,583	1.82%	2.25%	0.04%	2.25%	0.04%	2.25%	0.04%
Inactive	1,252,527	1,252,527	(259,199)		993,328	0.01%						
Investment Tax Credits **	1,187,930	1,057,844	(218,911)		838,933	0.01%						
Deferred Income Taxes	1,815,720,143	1,616,887,994	(334,600,467)	11,911,042	1,294,198,569	14.01%						
FAS 109 DIT - Net	(217,223,535)	(193,436,266)	40,029,900		(153,406,366)	-1.66%						
Total	11,439,059,648	10,209,793,839	(2,112,825,255)	1,141,321,665	9,238,290,249	100.00%		6.33%		6.80%		7.26%
* Daily Weighted Average												
** Cost Rates Calculated Per I	RS Ruling											

DUKE ENERGY FLORIDA Average - Capital Structure FPSC Adjusted Basis May 2014

	System Per	Retail Per	Pro Rata	Specific	Adjusted	Сар	Low-Point		Mid-Point		High-Point	
	Books	Books	Adjustments	Adjustments	Retail	Ratio	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	4,817,891,178	4,363,765,036	(1,112,175,206)	850,252,237	4,101,842,067	48.36%	9.50%	4.59%	10.50%	5.08%	11.50%	5.56%
Long Term Debt	4,703,736,984	4,260,370,820	(1,085,823,539)		3,174,547,281	37.42%	5.22%	1.95%	5.22%	1.95%	5.22%	1.95%
Short Term Debt *	(26,450,992)	(23,957,767)	6,106,019	97,155,178	79,303,431	0.93%	1.22%	0.01%	1.22%	0.01%	1.22%	0.01%
Customer Deposits						-						
Active	211,796,818	211,796,818	(53,979,801)	-	157,817,017	1.86%	2.25%	0.04%	2.25%	0.04%	2.25%	0.04%
Inactive	1,585,007	1,585,007	(403,964)		1,181,042	0.01%						
Investment Tax Credits **	1,845,703	1,671,730	(426,067)		1,245,663	0.01%						
Deferred Income Taxes	1,646,800,870	1,491,576,250	(380, 152, 027)	3,460,398	1,114,884,621	13.14%						
FAS 109 DIT - Net	(219,436,091)	(198,752,422)	50,655,229		(148,097,193)	-1.75%						
Total	11,137,769,477	10,108,055,471	(2,576,199,356)	950,867,812	8,482,723,928	100.00%		6.60%		7.08%		7.57%
 Daily Weighted Average 												
** Cost Rates Calculated Pe	r IRS Ruling											

DUKE ENERGY FLORIDA End of Period - Capital Structure FPSC Adjusted Basis May 2014

	System Per	Retail Per	etail Per Pro Rata Specific		Adjusted Cap		Low-Point		Mid-Point		High-Point	
	Books	Books	Adjustments	Adjustments	Retail	Ratio	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	4,876,356,977	4,342,366,902	(898,613,880)	824,322,407	4,268,075,429	46.20%	9.50%	4.39%	10.50%	4.85%	11.50%	5.31%
Long Term Debt	4,878,576,742	4,344,343,589	(899,022,938)		3,445,320,651	37.29%	5.03%	1.88%	5.03%	1.88%	5.03%	1.88%
Short Term Debt *	(129,055,860)	(114,923,477)	23,782,383	305,088,215	213,947,121	2.32%	1.22%	0.03%	1.22%	0.03%	1.22%	0.03%
Customer Deposits												
Active	212,244,725	212,244,725	(43,922,142)	ii ii	168,322,583	1.82%	2.25%	0.04%	2.25%	0.04%	2.25%	0.04%
Inactive	1,252,527	1,252,527	(259,199)		993,328	0.01%						
Investment Tax Credits **	1,187,930	1,057,844	(218,911)		838,933	0.01%						
Deferred Income Taxes	1,815,720,143	1,616,887,994	(334,600,467)	11,911,042	1,294,198,569	14.01%						
FAS 109 DIT - Net	(217,223,535)	(193,436,266)	40,029,900		(153,406,366)	-1.66%						
Total	11,439,059,648	10,209,793,839	(2,112,825,255)	1,141,321,665	9,238,290,249	100.00%		6.33%		6.80%		7.26%
* Daily Weighted Average												
** Cost Rates Calculated Pe	r IRS Ruling											

A. TIMES INTEREST EARNED WITH A	FUDC	D. PERCENT INTERNALLY GENERATED FUNDS*		
EARNINGS BEFORE INTEREST AFUDC - DEBT INCOME TAXES TOTAL INTEREST CHARGES (before deducting AFUDC-Debt & CR3 reg	\$ 514,039,731 3,651,943 213,991,215 \$ 731,682,890	NET INCOME COMMON DIVIDENDS AFUDC (EQUITY) DEPRECIATION & AMORTIZATION DEFERRED INCOME TAXES	\$ 329,342,253 (450,000,000) (5,922,154) 413,693,180 359,897,206	
asset carrying charge) TIE WITH AFUDC	\$ 249,564,167 2.93	INVESTMENT TAX CREDITS DEFERRED FUEL NET	(1,307,002)	
B. TIMES INTEREST EARNED WITHOU	JT AFUDC	OTHER - INC NUCLEAR DECOMMISSIONING OTHER FUNDS - INCLUDING CHANGE IN WORKING CAPITAL	256,609,132	
EARNINGS BEFORE INTEREST AFUDC - EQUITY INCOME TAXES	\$ 514,039,731 (5,922,154) 213,991,215	TOTAL FUNDS PROVIDED CONSTRUCTION EXPENDITURES (EXCLUDING AFUDC EQUITY & DEBT)	\$ 902,312,616 \$ 867,963,269	
TOTAL INTEREST CHARGES (before deducting AFUDC-Debt & CR3 reg	\$ 722,108,793	PERCENTAGE INTERNALLY GENERATED FUNDS	103.96%	
asset carrying charge) TIE WITHOUT AFUDC	\$ 249,564,167 2.89	*Updated quarterly as of March 2014		
C. PERCENT AFUDC TO NET INCOME FOR COMMON SHAREHOLDERS	AVAILABLE	E. SHORT TERM DEBT/LONG TERM DEBT AS AS A A PERCENT OF TOTAL INVESTOR CAPITAL		
AFUDC DEBT LESS: DIT	\$ 3,651,943 -	Common Equity Preferred Stock	\$ 4,101,842,067 \$ -	
SUBTOTAL AFUDC -EQUITY TOTAL	\$ 3,651,943 \$ 5,922,154 \$ 9,574,097	Long Term Debt Short Term Debt TOTAL	\$ 3,174,547,281 \$ 79,303,431 \$ 7,355,692,779	
NET INCOME AVAILABLE FOR COMMON STOCKHOLDERS PERCENT AFUDC TO AVAILABLE NET INCOME	\$ 329,342,253 2.91%	% LONG TERM DEBT TO TOTAL % SHORT TERM DEBT TO TOTAL	43.16% 1.08%	
		F. FPSC ADJUSTED AVERAGE JURISDICTIONAL AND PROFORMA RETURN ON COMMON EQUITY FPSC AVERAGE	Pro Forma	FPSC
		EARNED RATE OF RETURN LESS RETAIL WEIGHTED AVERAGE COST RATES FOR:	7.32%	7.35%
		LONG TERM DEBT SHORT TERM DEBT CUSTOMER DEPOSITS DEFERRED INCOME TAXES INVESTMENT TAX CREDITS DEFERRED INCOME TAX (FAS 109)	1.95% 0.01% 0.04%	1.95% 0.01% 0.04%
		SUBTOTAL	2.01%	2.019
		TOTAL	5.32%	5.35%
		DIVIDED BY COMMON EQUITY RATIO	48.36%	48.36%
		JURISDICTIONAL RETURN ON COMMON EQUITY	11.00%	11.06%