

July 10, 2015

Mr. Bart Fletcher Public Utility Supervisor Surveillance Section Division of Accounting and Finance Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0820

Dear Mr. Fletcher:

Pursuant to Commission Rule 25-6.1352, enclosed please find Duke Energy Florida, Inc.'s Earnings Surveillance Report for the twelve months ended May 31, 2015.

The report includes the Company's actual rate of return computed on an end-of-period rate base, the Company's adjusted rate of return computed on an average rate base, the Company's end-of-period required rates of return, and certain financial integrity indicators for the twelve months ended May 31, 2015. The separation factors used for the jurisdictional amounts were developed from the cost of service prepared in compliance with the Stipulation & Settlement Agreement, Order No. PSC-13-0598-FOF-EI.

If you have any questions, please feel free to contact me at (727) 820-5653.

Sincerely,

Marcia Olivier

Director Rates & Regulatory Planning

Marcia Olun

Attachment

xc: Mr. J. R. Kelly, Office of the Public Counsel

DUKE ENERGY FLORIDA RATE OF RETURN REPORT SUMMARY May 2015

_	Actual Per Books			(2) FPSC Adjustments		(3) FPSC Adjusted		(4) Pro Forma Adjustments		Pro Forma Adjusted
						1				
\$	649,834,251	(a)	\$	(15,993,938) (b)	\$	633,840,312	\$	(8,645,411)	\$	625,194,901
\$	10,798,601,159		\$	(1,196,528,397)	\$	9,602,072,762	\$	-	\$	9,602,072,762
	6.02%	•				6.60%				6.51%
\$	647,204,637		\$	(13,364,325)	\$	633,840,312				
\$	11,051,008,907		\$	(1,261,535,465)	\$	9,789,473,443				
	5.86%	,				6.47%				
	\$	\$ 649,834,251 \$ 10,798,601,159 6.02% \$ 647,204,637 \$ 11,051,008,907	\$ 649,834,251 (a) \$ 10,798,601,159 6.02% \$ 647,204,637	\$ 649,834,251 (a) \$ 10,798,601,159	\$ 649,834,251 (a) \$ (15,993,938) (b) \$ 10,798,601,159 \$ (1,196,528,397) 6.02% \$ 647,204,637 \$ (13,364,325) \$ 11,051,008,907 \$ (1,261,535,465)	\$ 649,834,251 (a) \$ (15,993,938) (b) \$ \$ 10,798,601,159 \$ (1,196,528,397) \$ 6.02% \$ 647,204,637 \$ (13,364,325) \$ \$ 11,051,008,907 \$ (1,261,535,465) \$	\$ 649,834,251 (a) \$ (15,993,938) (b) \$ 633,840,312 \$ 10,798,601,159 \$ (1,196,528,397) \$ 9,602,072,762 6.02% 6.60% \$ 647,204,637 \$ (13,364,325) \$ 633,840,312 \$ 11,051,008,907 \$ (1,261,535,465) \$ 9,789,473,443	\$ 649,834,251 (a) \$ (15,993,938) (b) \$ 633,840,312 \$ 10,798,601,159 \$ (1,196,528,397) \$ 9,602,072,762 \$ 6.02% 6.60%	\$ 649,834,251 (a) \$ (15,993,938) (b) \$ 633,840,312 \$ (8,645,411) \$ 10,798,601,159 \$ (1,196,528,397) \$ 9,602,072,762 \$ - 6.60% \$ 6.60% \$ 5 647,204,637 \$ (13,364,325) \$ 633,840,312 \$ 11,051,008,907 \$ (1,261,535,465) \$ 9,789,473,443	\$ 649,834,251 (a) \$ (15,993,938) (b) \$ 633,840,312 \$ (8,645,411) \$ \$ 10,798,601,159 \$ (1,196,528,397) \$ 9,602,072,762 \$ - \$ 6.60% \$ 6.60% \$ 647,204,637 \$ (13,364,325) \$ 633,840,312 \$ 11,051,008,907 \$ (1,261,535,465) \$ 9,789,473,443

	Average	End of Period
II. REQUIRED RATES OF RETURN	Capital Structure	Capital Structure
FPSC Adjusted Basis		
Low Point	6.66%	6.51%
Mid Point	7.15%	6.99%
High Point	7.63%	7.46%
Pro Forma Adjusted Basis		
Low Point	6.66%	6.51%
Mid Point	7.15%	6.99%
High Point	7.63%	7.46%
IV. FINANCIAL INTEGRITY INDICATORS A. T.I.E. with AFUDC B. T.I.E without AFUDC	- 4.40 4.39	(System Per Books Basis) (System Per Books Basis)
C. AFUDC to Net Income	0.46%	(System Per Books Basis)
D. Internally Generated Funds	108.23%	(System Per Books Basis)
E. STD/LTD to Total Investor Funds		
LT Debt-Fixed to Total Investor Funds	44.44%	(FPSC Adjusted Basis)
ST Debt to Total Investor Funds	-1.10%	(FPSC Adjusted Basis)
F. Return on Common Equity	9.38%	(FPSC Adjusted Basis)
***	9.20%	(Pro Forma Adjusted Basis)
3. Current Allowed AFUDC Rate	7.44%	Docket 100134-El Order PSC-10-0258-PCO-

I am aware that Section 837-06, Florida Statutes, provides:

 $\begin{tabular}{lll} \begin{tabular}{lll} \begin$ the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775-084

	Plant in Service	Accum Depr & Amort	Net Plant in Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Net Utility Plant	Working Capital	Total Average Rate Base
System Per Books Regulatory Base - Retail	\$13,933,370,329 \$12,635,229,222	\$5,150,157,357 \$4,773,049,119	\$8,783,212,972 \$7,862,180,103	\$121,254,493 \$105,110,669	\$335,472,214 \$293,526,973	\$9,239,939,678 \$8,260,817,745	\$2,580,928,816 \$2,537,783,413	\$11,820,868,495 \$10,798,601,159
FPSC Adjustments								
ARO	(18,989,389)	(30,076,269)	11,086,880	-	-	11,086,880	(10,419,144)	667,736
ECCR	(39,687,393)	(5,751,551)	(33,935,841)	-	(8,192,994)	(42,128,835)	11,492,127	(30,636,708)
ECRC	(120,593,629)	(6,037,645)	(114,555,984)	-	(10,698,498)	(125,254,482)	1,324,999	(123,929,483)
FUEL	(28,969,382)	(28,102,041)	(867,342)	-	-	(867,342)	77,078,830	76,211,488
CCR	-	-	-	-	-	-	(40,960,114)	(40,960,114)
NUCLEAR	-	-	-	-	(12,494,266)	(12,494,266)	(329,295,660)	(341,789,926)
CR3 Removal	-	-	-	-	-	-	(1,305,453,009)	(1,305,453,009)
Derivatives	-	-	-	-	-	-	(16,258,414)	(16,258,414)
Employee Related	-	-	-	-	-	-	(384,717)	(384,717)
Investments Earning a Return	-	-	-	-	-	-	(149,224,943)	(149,224,943)
Jobbing Accounts	-	-	-	-	-	-	(1,118,031)	(1,118,031)
Non-Regulated and Miscellaneous	(31,790,033)	(46,905,967)	15,115,934	-	-	15,115,934	24,276,255	39,392,190
Retention Accounts	-	-	-	-	-	-	3,237,198	3,237,198
CWIP - AFUDC	-	-	-	-	(78,031,110)	(78,031,110)	-	(78,031,110)
Imputed Off Balance Sheet Obligations	-	-	-	-	-	-	773,158,450	773,158,450
Capital Lease	(159,046,991)	-	(159,046,991)	-	-	(159,046,991)	157,637,986	(1,409,005
Total FPSC Adjustments	(399,076,817)	(116,873,473)	(282,203,344)	-	(109,416,867)	(391,620,211)	(804,908,186)	(1,196,528,397
FPSC Adjusted	\$12,236,152,405	\$4,656,175,645	\$7,579,976,759	\$105,110,669	\$184,110,105	\$7,869,197,534	\$1,732,875,228	\$9,602,072,762

DUKE ENERGY FLORIDA Average Rate of Return - Income Statement May 2015

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$4,942,470,305	\$2,173,177,604	\$814,627,792	\$534,627,000	\$340,914,901	\$ (75,810,466)	\$ 413,308,042	\$ (823,250)		\$4,200,021,624	\$742,448,681
Regulatory Base - Retail (b)	\$4,644,942,142	\$2,106,600,283	\$778,289,895	\$503,227,120	\$329,112,511	\$ (63,177,128)	\$ 344,432,853	\$ (748,030)		\$3,997,737,504	\$647,204,637
EDSC Adjustments											
FPSC Adjustments ECCR	(115,051,734)		(06 177 090)	(4 242 490)		(5,617,358)				(106,106,919)	(0.044.045)
ECRC	, , ,	-	(96,177,080)	(4,312,480) (5,265,752)	(1 000 402)	, , , ,	-	-	-	,	(8,944,815) (11,905,698)
FUEL	(73,101,144) (1,764,068,527)	(1,767,585,131)	(47,354,403)	(5,205,752)	(1,098,493)	(7,476,798) 1,789,853	-	-	-	(61,195,446) (1,766,918,604)	2,850,076
CCR	(337,648,614)	(337,421,987)	(1,123,325) (226,627)	_	-	1,769,833	-	-	_	(337,648,614)	2,830,076
NUCLEAR	(162,464,790)	(337,421,907)	(111,854)	(151,204,035)	-	(4,300,689)	_	_	_	(155,616,578)	(6,848,212)
NON-REGULATED AND MISCELLANEOUS	(102,404,790)	_	(3,985,105)	249,828		1,440,883	_	_	_	(2,294,394)	2,294,394
CORPORATE AIRCRAFT ALLOCATION	_	_	(2,696,055)	249,020	_	1,040,003	_	_	_	(1,656,052)	1,656,052
FRANCHISE FEE & GROSS RECEIPTS	(214,167,393)	_	(2,030,033)	_	-	(82,615,072)	_	_	_	(82,615,072)	(131,552,321)
FRANCHISE FEES & GROSS REC TAX - TOI	(214,107,333)	_	_	_	(209,627,344)	, ,	_	_	_	(128,763,596)	128,763,596
GAIN/LOSS ON DISPOSITION & OTHER	_	_	_	_	(200,027,044)	152,546	_	_	(395,453)	(242,907)	242,907
INST./PROMOTIONAL ADVERTISING	_	_	(2,287,580)	_	_	882,434	_	_	(000, 100)	(1,405,146)	1,405,146
MISCELLANEOUS INTEREST EXPENSE	_	_	135,144	_	_	(52,132)	_	_	_	83,012	(83,012)
REMOVE ASSOC/ORGANIZATION DUES	_	_	(2,122)	_	_	818	_	_	_	(1,303)	1,303
REMOVE ECONOMIC DEVELOPMENT	_	_	(36,975)	_	_	14,263	_	_	_	(22,712)	22,712
PARENT DEBT ADJUSTMENT	_	_	(00,010)	_	_	(9,127,934)	_	_	_	(9,127,934)	9,127,934
DIRECTORS & OFFICERS PREMIUM	_	_	(2,028,263)	_	_	782,403	_	_	_	(1,245,861)	1,245,861
INTEREST SYNCHRONIZATION - FPSC	_	_	(2,020,200)	_	_	1,640,247	_	_	_	1,640,247	(1,640,247)
Total FPSC Adjustments	(2,666,502,202)	(2,105,007,118)	(155,894,245)	(160,532,439)	(210,725,837)	(20,582,783)	_	_	(395,453)	(2,653,137,877)	(13,364,325)
FPSC Adjusted	\$ 1,978,439,940	, , , , ,	, , ,	\$ 342,694,681	\$ 118,386,674	• • • •	\$ 344,432,853	\$ (748,030)	, ,	\$ 1,344,599,628	\$633,840,312
Pro Forma Adjustments						<u> </u>		<u> </u>	<u> </u>		
Weather Normalization	(14,074,743)	-	-	_	-	(5,429,332)	-	-	-	(5,429,332)	(8,645,411)
Total Pro Forma Adjustments	(14,074,743)	-	-	-	-	(5,429,332)	-	-	-	(5,429,332)	(8,645,411)
Pro Forma Adjusted	\$1,964,365,197	\$1,593,164	\$622,395,650	\$342,694,681	\$118,386,674		\$ 344,432,853	\$ (748,030)	\$ (395,453)	\$1,339,170,296	\$625,194,901
Current Month	A 44 0	A404 646 65	A 00.001.005	400 F00 F1	400 010 = 1	404 100 000	A 40 F 20 20 20 20 20 20 20 20 20 20 20 20 20			***	***************************************
System Per Books	\$410,987,018	\$181,642,930	\$62,981,008	\$36,586,711	\$28,013,745	\$21,490,288		• • •		\$341,432,179	\$69,554,840
FPSC Adjusted	\$177,071,074		\$49,436,081	\$29,291,610	\$9,708,989	\$21,935,958	\$ 10,952,177	\$ (11,054)	\$ (27,736)	\$121,286,024	\$55,785,050

⁽a) The addition of earnings from AFUDC charges would increase the System NOI by

3,005,387 pretax 2,629,613 pretax

⁽b) The addition of earnings from AFUDC charges would increase the Jurisdictional NOI by

Notes	Rate Base Adjustments	P=ProForma F=FPSC	System	Retail
	ARO	F	\$667,736	\$667,736
	ECCR	F	(30,636,708)	(30,636,708)
	ECRC	F	(161,565,241)	(123,929,483)
	FUEL	F	76,145,050	76,211,488
	CCR	F	(40,960,114)	(40,960,114)
	NUCLEAR	F	(342,697,040)	(341,789,926)
	CR3 Removal	F	(1,305,453,009)	(1,305,453,009)
	Derivatives	F	(16,258,414)	(16,258,414)
	Employee Related	F	(384,690)	(384,717)
	Investments Earning a Return	F	(156,497,799)	(149,224,943)
	Jobbing Accounts	F	(1,254,903)	(1,118,031)
	Non-Regulated and Miscellaneous	F	40,444,577	39,392,190
	Retention Accounts	F	3,633,504	3,237,198
(1)	CWIP - AFUDC	F	(84,133,718)	(78,031,110)
(3)	Imputed Off Balance Sheet Obligations	F	832,382,463	773,158,450
(2)	Capital Lease - EPIS	F	(170,612,835)	(159,046,991)
(2)	Capital Lease - Working Capital	F	169,101,368	157,637,986
	Total		\$ (1,188,079,774)	\$ (1,196,528,397)

			Syst	em	Reta	ail
Notes	Income Statement Adjustments (to NOI)	P=ProForma F=FPSC	Amount	Income Tax Effect	Amount	Income Tax Effect
	ECCR	F	(14,559,691)	5,616,401	(14,562,173)	5,617,358
	ECRC	F	(18,559,697)	7,159,403	(19,382,495)	7,476,798
	FUEL	F	4,786,570	(1,846,419)	4,639,929	(1,789,853)
	CCR	F	(0)	0	(0)	0
	NUCLEAR	F	(11,140,971)	4,297,630	(11,148,901)	4,300,689
	NON-REGULATED AND MISCELLANEOUS	F	4,025,073	(1,552,672)	3,735,277	(1,440,883)
(2)	CORPORATE AIRCRAFT ALLOCATION	F	2,892,111	(1,115,632)	2,696,055	(1,040,003)
(1)	FRANCHISE FEE & GROSS RECEIPTS	F	(214,167,393)	82,615,072	(214,167,393)	82,615,072
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	209,627,344	(80,863,748)	209,627,344	(80,863,748)
(1)	GAIN/LOSS ON DISPOSITION & OTHER	F	425,745	(164,231)	395,453	(152,546)
(1)	INST./PROMOTIONAL ADVERTISING	F	2,453,932	(946,604)	2,287,580	(882,434)
(1)	MISCELLANEOUS INTEREST EXPENSE	F	(144,972)	55,923	(135,144)	52,132
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	2,276	(878)	2,122	(818)
(1)	REMOVE ECONOMIC DEVELOPMENT	F	39,664	(15,300)	36,975	(14,263)
(2)	PARENT DEBT ADJUSTMENT	F	-	10,070,647	-	9,127,934
(2)	DIRECTORS & OFFICERS PREMIUM	F	2,175,758	(839,299)	2,028,263	(782,403)
(1)	INTEREST SYNCHRONIZATION - FPSC	F	-	(1,640,247)		(1,640,247)
	Tota		\$ (32,144,252)	\$ 20,830,045	\$ (33,947,109)	\$20,582,783

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI

(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

(3) Docket No. 130208-EI, Order No. PSC 13-0598-FOF-EI

	Plant in Service	Accum Depr & Amort	Net Plant in Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Net Utility Plant	Working Capital	Total Period End Rate Base
System Per Books Regulatory Base - Retail	\$14,245,775,824 \$12,912,213,570	\$5,268,442,409 \$4,879,934,983	\$8,977,333,415 \$8,032,278,587	\$121,654,015 \$105,457,000	\$428,080,074 \$375,489,908	\$9,527,067,504 \$8,513,225,494	\$2,580,928,816 \$2,537,783,413	\$12,107,996,321 \$11,051,008,907
FPSC Adjustments								
ARO	(20,823,344)	(30,524,505)	9,701,161	-	-	9,701,161	(10,419,144)	(717,983)
ECCR	(39,920,030)	(7,705,699)	(32,214,331)	-	(9,660,672)	(41,875,003)	11,492,127	(30,382,876)
ECRC	(142,641,804)	(7,619,050)	(135,022,754)	-	(3,190,810)	(138,213,564)	1,324,999	(136,888,564)
FUEL	(28,969,382)	(28,103,369)	(866,013)	-	-	(866,013)	77,078,830	76,212,817
CCR	-	-	-	-	-	-	(40,960,114)	(40,960,114)
NUCLEAR	-	-	-	-	(94,118)	(94,118)	(329,295,660)	(329,389,778)
CR3 Removal	-	-	-	-	-	-	(1,305,453,009)	(1,305,453,009)
Derivatives	-	-	-	-	-	-	(16,258,414)	(16,258,414)
Employee Related	-	-	-	-	-	-	(384,717)	(384,717)
Investments Earning a Return	-	-	-	-	-	-	(149,224,943)	(149,224,943)
Jobbing Accounts	-	-	-	-	-	-	(1,118,031)	(1,118,031)
Non-Regulated and Miscellaneous	(40,214,347)	(47,855,680)	7,641,333	-	-	7,641,333	24,276,255	31,917,588
Retention Accounts	-	-	-	-	-	-	3,237,198	3,237,198
CWIP - AFUDC	-	-	-	-	(136,807,106)	(136,807,106)	-	(136,807,106)
Imputed Off Balance Sheet Obligations	-	-	-	-	-	-	773,158,450	773,158,450
Capital Lease	(156,113,969)	-	(156,113,969)	-	-	(156,113,969)	157,637,986	1,524,017
Total FPSC Adjustments	(428,682,877)	(121,808,303)	(306,874,574)	-	(149,752,705)	(456,627,279)	(804,908,186)	(1,261,535,465)
FPSC Adjusted	\$12,483,530,693	\$4,758,126,680	\$7,725,404,013	\$105,457,000	\$225,737,203	\$8,056,598,215	\$1,732,875,228	\$9,789,473,443

DUKE ENERGY FLORIDA End of Period - Income Statement May 2015

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$4,942,470,305	\$2,173,177,604	\$814,627,792	\$534,627,000	\$340,914,901	\$ (75,810,466)	\$ 413,308,042	\$ (823,250)	\$ -	\$4,200,021,624	\$742,448,681
Regulatory Base - Retail (b)	\$4,644,942,142	\$2,106,600,283	\$778,289,895	\$503,227,120	\$329,112,511	\$ (63,177,128)	\$ 344,432,853	\$ (748,030)	\$ -	\$3,997,737,504	\$647,204,637
FPSC Adjustments											
ECCR	(115,051,734)	_	(96,177,080)	(4,312,480)	-	(5,617,358)	-	-	_	(106,106,919)	(8,944,815)
ECRC	(73,101,144)	-	(47,354,403)	(5,265,752)	(1,098,493)	(7,476,798)	-	-	-	(61,195,446)	,
FUEL	(1,764,068,527)	(1,767,585,131)	(1,123,325)	-	-	1,789,853	-	-	-	(1,766,918,604)	` ,
CCR	(337,648,614)	(337,421,987)	(226,627)	-	-	(0)	-	-	_	(337,648,614)	(0)
NUCLEAR	(162,464,790)	-	(111,854)	(151,204,035)	-	(4,300,689)	-	-	-	(155,616,578)	(6,848,212)
NON-REGULATED AND MISCELLANEOUS	-	-	(3,985,105)	249,828	-	1,440,883	-	-	-	(2,294,394)	2,294,394
CORPORATE AIRCRAFT ALLOCATION	-	-	(2,696,055)	-	-	1,040,003	-	-	-	(1,656,052)	1,656,052
FRANCHISE FEE & GROSS RECEIPTS	(214,167,393)	-	-	-	-	(82,615,072)	-	-	-	(82,615,072)	(131,552,321)
FRANCHISE FEES & GROSS REC TAX - TOI	-	-	-	-	(209,627,344)	80,863,748	-	-	-	(128,763,596)	128,763,596
GAIN/LOSS ON DISPOSITION & OTHER	-	-	-	-	-	152,546	-	-	(395,453)	(242,907)	242,907
INST./PROMOTIONAL ADVERTISING	-	-	(2,287,580)	-	-	882,434	-	-	-	(1,405,146)	1,405,146
MISCELLANEOUS INTEREST EXPENSE	-	-	135,144	-	-	(52,132)	-	-	-	83,012	(83,012)
REMOVE ASSOC/ORGANIZATION DUES	-	-	(2,122)	-	-	818	-	-	-	(1,303)	1,303
REMOVE ECONOMIC DEVELOPMENT	-	-	(36,975)	-	-	14,263	-	-	-	(22,712)	22,712
PARENT DEBT ADJUSTMENT	-	-	-	-	-	(9,127,934)	-	-	-	(9,127,934)	9,127,934
DIRECTORS & OFFICERS PREMIUM	-	-	(2,028,263)	-	-	782,403	-	-	-	(1,245,861)	1,245,861
INTEREST SYNCHRONIZATION - FPSC	-	-			-	1,640,247	_	-	-	1,640,247	(1,640,247)
Total FPSC Adjustments	(2,666,502,202)	(2,105,007,118)	(155,894,245)	(160,532,439)	(210,725,837)	(20,582,783)	-	-	(395,453)	(2,653,137,877)	(13,364,325)
FPSC Adjusted	\$1,978,439,940	\$1,593,164	\$622,395,650	\$342,694,681	\$ 118,386,674	\$ (83,759,911)	\$ 344,432,853	\$ (748,030)	\$ (395,453)	\$1,344,599,628	\$633,840,312

⁽a) The addition of earnings from AFUDC charges would increase the System NOI by

3,005,387 pretax 2,629,613 pretax

⁽b) The addition of earnings from AFUDC charges would increase the Jurisdictional NOI by

Notes	Rate Base Adjustments	P=ProForma F=FPSC	System	Retail
	ARO	F	(717,983)	(717,983)
	ECCR	F	(30,382,876)	(30,382,876)
	ECRC	F	(182,598,201)	(136,888,564)
	FUEL	F	76,146,480	76,212,817
	CCR	F	(40,960,114)	(40,960,114)
	NUCLEAR	F	(329,396,987)	(329,389,778)
	CR3 Removal	F	(1,305,453,009)	(1,305,453,009)
	Derivatives	F	(16,258,414)	(16,258,414)
	Employee Related	F	(384,690)	(384,717)
	Investments Earning a Return	F	(156,497,799)	(149,224,943)
	Jobbing Accounts	F	(1,254,903)	(1,118,031)
	Non-Regulated and Miscellaneous	F	33,009,846	31,917,588
	Retention Accounts	F	3,633,504	3,237,198
(1)	CWIP - AFUDC	F	(146,425,582)	(136,807,106)
(3)	Imputed Off Balance Sheet Obligations	F	832,382,463	773,158,450
(2)	Capital Lease - EPIS	F	(167,466,525)	(156,113,969)
(2)	Capital Lease - Working Capital	F	169,101,368	157,637,986
	Total		(1,263,523,423)	(1,261,535,465)

			Sys	tem	Reta	ail
Notes	Income Statement Adjustments (to NOI)	P=ProForma F=FPSC	Amount	Income Tax Effect	Amount	Income Tax Effect
	ECCR	F	(14,559,691)	5,616,401	(14,562,173)	5,617,358
	ECRC	F	(18,559,697)	7,159,403	(19,382,495)	7,476,798
	FUEL	F	4,786,570	(1,846,419)	4,639,929	(1,789,853)
	CCR	F	(0)	0	(0)	0
	NUCLEAR	F	(11,140,971)	4,297,630	(11,148,901)	4,300,689
	NON-REGULATED AND MISCELLANEOUS	F	4,025,073	(1,552,672)	3,735,277	(1,440,883)
(2)	CORPORATE AIRCRAFT ALLOCATION	F	2,892,111	(1,115,632)	2,696,055	(1,040,003)
(1)	FRANCHISE FEE & GROSS RECEIPTS	F	(214,167,393)	82,615,072	(214,167,393)	82,615,072
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	209,627,344	(80,863,748)	209,627,344	(80,863,748)
(1)	GAIN/LOSS ON DISPOSITION & OTHER	F	425,745	(164,231)	395,453	(152,546)
(1)	INST./PROMOTIONAL ADVERTISING	F	2,453,932	(946,604)	2,287,580	(882,434)
(1)	MISCELLANEOUS INTEREST EXPENSE	F	(144,972)	55,923	(135,144)	52,132
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	2,276	(878)	2,122	(818)
(1)	REMOVE ECONOMIC DEVELOPMENT	F	39,664	(15,300)	36,975	(14,263)
(2)	PARENT DEBT ADJUSTMENT	F		10,070,647		9,127,934
(2)	DIRECTORS & OFFICERS PREMIUM	F	2,175,758	(839,299)	2,028,263	(782,403)
(1)	INTEREST SYNCHRONIZATION - FPSC	F		(1,640,247)		(1,640,247)
	Total		(32,144,252)	20,830,045	(33,947,109)	20,582,783

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI

(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

(3) Docket No. 130208-EI, Order No. PSC 13-0598-FOF-EI

DUKE ENERGY FLORIDA Average - Capital Structure Pro Forma Adjusted Basis May 2015

	System Per	Retail Per	Pro Rata	Specific	Adjusted	Сар	Low	-Point	Mid	-Point	Hig	h-Point
	Books	Books	Adjustments	Adjustments	Retail	Ratio	Cost	Weighted	Cost	Weighted	Cost	Weighted
	DOOKS	Dooks	Aujustinents	Aujustilients	Netali	itatio	Rate	Cost	Rate	Cost	Rate	Cost
Common Equity	\$5,098,010,086	\$4,648,879,135	\$ (723,483,537)	\$756,457,820	\$4,681,853,418	48.76%	9.50%	4.63%	10.50%	5.12%	11.50%	5.61%
Long Term Debt	4,769,693,164	4,349,486,693	(676,890,478)	-	3,672,596,216	38.25%	5.19%	1.98%	5.19%	1.98%	5.19%	1.98%
Short Term Debt *	(37,936,942)	(34,594,725)	5,383,817	(61,356,649)	(90,567,557)	(0.94%)	0.17%	(0.00%)	0.17%	(0.00%)	0.17%	(0.00%)
Customer Deposits												
Active	215,737,127	215,737,127	(33,574,170)	-	182,162,957	1.90%	2.31%	0.04%	2.31%	0.04%	2.31%	0.04%
Inactive	1,546,302	1,546,302	(240,644)	-	1,305,658	0.01%						
Investment Tax Credits **	647,000	590,000	(91,819)	-	498,181	0.01%						
Deferred Income Taxes	1,986,670,764	1,811,646,527	(281,938,162)	(211,093,263)	1,318,615,101	13.73%						
FAS 109 DIT - Net	(213,499,006)	(194,689,900)	30,298,688	-	(164,391,212)	(1.71%)						
Total	\$11,820,868,495	\$10,798,601,159	\$ (1,680,536,305)	\$484,007,908	\$9,602,072,762	100.00%		6.66%		7.15%		7.63%

^{*} Daily Weighted Average

^{**} Cost Rates Calculated Per IRS Ruling

DUKE ENERGY FLORIDA End of Period - Capital Structure Pro Forma Adjusted Basis May 2015

	System Per	Retail Per	Pro Rata	Specific	Adjusted	Сар	Low-	Point		Point	High	-Point
	Books	Books	Adjustments	Adjustments	Retail	Ratio	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$5,081,034,223	\$4,655,486,566	\$ (753,802,007)	\$762,178,251	\$4,663,862,810	47.64%	9.50%	4.53%	10.50%	5.00%	11.50%	5.48%
Long Term Debt	4,642,252,278	4,253,453,563	(688,706,065)	-	3,564,747,498	36.41%	5.33%	1.94%	5.33%	1.94%	5.33%	1.94%
Short Term Debt *	142,437,000	130,507,592	(21,131,386)	(23,553,510)	85,822,695	0.88%	0.17%	0.00%	0.17%	0.00%	0.17%	0.00%
Customer Deposits												
Active	219,302,691	219,302,691	(35,508,814)	-	183,793,877	1.88%	2.27%	0.04%	2.27%	0.04%	2.27%	0.04%
Inactive	1,819,340	1,819,340	(294,582)	-	1,524,758	0.02%						
Investment Tax Credits **	364,680	334,137	(54,102)	-	280,034	0.00%						
Deferred Income Taxes	2,164,476,148	1,983,196,567	(321,113,063)	(210,814,973)	1,451,268,531	14.82%						
FAS 109 DIT - Net	(210,741,616)	(193,091,548)	31,264,787	-	(161,826,761)	(1.65%)						
Total	\$12,040,944,744	\$11,051,008,907	\$ (1,789,345,233)	\$527,809,768	\$9,789,473,443	100.00%		6.51%		6.99%		7.46%

^{*} Daily Weighted Average

^{**} Cost Rates Calculated Per IRS Ruling

DUKE ENERGY FLORIDA Average - Capital Structure FPSC Adjusted Basis May 2015

	System Per Retail Per		Pro Rata	Specific	Adjusted	Сар	Low-Point		Mid-Point		High-Point	
	Books	Books	Adjustments	Adjustments	Retail	Ratio	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$5,098,010,086	\$4,648,879,135	\$ (723,483,537)	\$756,457,820	\$4,681,853,418	48.76%	9.50%	4.63%	10.50%	5.12%	11.50%	5.61%
Long Term Debt	4,769,693,164	4,349,486,693	(676,890,478)	-	3,672,596,216	38.25%	5.19%	1.98%	5.19%	1.98%	5.19%	1.98%
Short Term Debt *	(37,936,942)	(34,594,725)	5,383,817	(61,356,649)	(90,567,557)	(0.94%)	0.17%	(0.00%)	0.17%	(0.00%)	0.17%	(0.00%)
Customer Deposits												
Active	215,737,127	215,737,127	(33,574,170)	-	182,162,957	1.90%	2.31%	0.04%	2.31%	0.04%	2.31%	0.04%
Inactive	1,546,302	1,546,302	(240,644)	-	1,305,658	0.01%						
Investment Tax Credits **	647,000	590,000	(91,819)	-	498,181	0.01%						
Deferred Income Taxes	1,986,670,764	1,811,646,527	(281,938,162)	(211,093,263)	1,318,615,101	13.73%						
FAS 109 DIT - Net	(213,499,006)	(194,689,900)	30,298,688	-	(164,391,212)	(1.71%)	-					
Total	\$11,820,868,495	\$10,798,601,159	\$ (1,680,536,305)	\$484,007,908	\$9,602,072,762	100.00%		6.66%		7.15%		7.63%

^{*} Daily Weighted Average

^{**} Cost Rates Calculated Per IRS Ruling

DUKE ENERGY FLORIDA End of Period - Capital Structure FPSC Adjusted Basis May 2015

	System Per Retail Per		Pro Rata Specific		Adjusted	Cap	Low-Point		Mid-Point		High-Point	
	Books	Books	Adjustments	Adjustments	Retail	Ratio	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$5,081,034,223	\$4,655,486,566	\$ (753,802,007)	\$762,178,251	\$4,663,862,810	47.64%	9.50%	4.53%	10.50%	5.00%	11.50%	5.48%
Long Term Debt	4,642,252,278	4,253,453,563	(688,706,065)	-	3,564,747,498	36.41%	5.33%	1.94%	5.33%	1.94%	5.33%	1.94%
Short Term Debt *	142,437,000	130,507,592	(21,131,386)	(23,553,510)	85,822,695	0.88%	0.17%	0.00%	0.17%	0.00%	0.17%	0.00%
Customer Deposits						0	0		0		0	
Active	219,302,691	219,302,691	(35,508,814)	-	183,793,877	1.88%	2.27%	0.04%	2.27%	0.04%	2.27%	0.04%
Inactive	1,819,340	1,819,340	(294,582)	-	1,524,758	0.02%						
Investment Tax Credits **	364,680	334,137	(54,102)	-	280,034	0.00%						
Deferred Income Taxes	2,164,476,148	1,983,196,567	(321,113,063)	(210,814,973)	1,451,268,531	14.82%						
FAS 109 DIT - Net	(210,741,616)	(193,091,548)	31,264,787	-	(161,826,761)	(1.65%)	•					
Total	\$12,040,944,744	\$11,051,008,907	\$ (1,789,345,233)	\$527,809,768	\$9,789,473,443	100.00%		6.51%		6.99%		7.46%

^{*} Daily Weighted Average

^{**} Cost Rates Calculated Per IRS Ruling

A. TIMES INTEREST EARNED WITH AF	UDC	D. PERCENT INTERNALLY GENERATED FUNDS*		
EARNINGS BEFORE INTEREST AFUDC - DEBT INCOME TAXES TOTAL INTEREST CHARGES (before deducting AFUDC Debt & CP3 reg.	\$ 756,987,238 \$ 1,152,074 \$ 357,717,403 \$ 1,115,856,714	NET INCOME COMMON DIVIDENDS AFUDC (EQUITY) DEPRECIATION & AMORTIZATION DEFERRED INCOME TAXES	\$ 552,781,169 \$ (350,000,000) \$ (2,149,490) \$ 552,984,056 \$ 380,719,685	
(before deducting AFUDC-Debt & CR3 reg asset carrying charge) TIE WITH AFUDC	\$ 253,667,338 4.40	INVESTMENT TAX CREDITS DEFERRED FUEL NET	\$ (1,016,750) \$ -	
B. TIMES INTEREST EARNED WITHOU	IT AFUDC	OTHER - INC NUCLEAR DECOMMISSIONING OTHER FUNDS - INCLUDING CHANGE IN WORKING CAPITAL	\$ (74,276,499) (249,688,859)	
EARNINGS BEFORE INTEREST AFUDC - EQUITY INCOME TAXES TOTAL INTEREST CHARGES (before deducting AFUDC-Debt & CR3 reg asset carrying charge) TIE WITHOUT AFUDC	\$ 756,987,238 (1,853,313) 357,717,403 \$ 1,112,851,327 \$ 253,667,338 4.39	TOTAL FUNDS PROVIDED CONSTRUCTION EXPENDITURES (EXCLUDING AFUDC EQUITY & DEBT) PERCENTAGE INTERNALLY GENERATED FUNDS *Updated quarterly as of March 2015	\$ 809,353,312 \$ 747,827,193 108.23%	
C. PERCENT AFUDC TO NET INCOME FOR COMMON SHAREHOLDERS	AVAILABLE	E. SHORT TERM DEBT/LONG TERM DEBT AS AS A A PERCENT OF TOTAL INVESTOR CAPITAL		
AFUDC DEBT X (1- INCOME TAX RATE) SUBTOTAL AFUDC -EQUITY TOTAL	\$ 1,152,074 0.61425 \$ 707,661 \$ 1,853,313 \$ 2,560,975	Common Equity Long Term Debt Short Term Debt TOTAL	\$ 4,681,853,418 \$ 3,672,596,216 \$ (90,567,557) \$ 8,263,882,077	
NET INCOME AVAILABLE FOR COMMON STOCKHOLDERS PERCENT AFUDC TO AVAILABLE NET INCOME	\$ 552,530,976 0.46%	% LONG TERM DEBT TO TOTAL % SHORT TERM DEBT TO TOTAL	44.44% -1.10%	
		F. FPSC ADJUSTED AVERAGE JURISDICTIONAL AND PROFORMA RETURN ON COMMON EQUITY FPSC AVERAGE	Pro Forma	FPSC
		EARNED RATE OF RETURN LESS RETAIL WEIGHTED AVERAGE COST RATES FOR:	6.51%	6.60%
		LONG TERM DEBT SHORT TERM DEBT CUSTOMER DEPOSITS DEFERRED INCOME TAXES INVESTMENT TAX CREDITS	1.98% 0.00% 0.04%	1.98% 0.00% 0.04%
		DEFERRED INCOME TAX (FAS 109) SUBTOTAL	2.03%	2.03%
		TOTAL	4.48%	4.57%
		DIVIDED BY COMMON EQUITY RATIO	48.76%	48.76%
		JURISDICTIONAL RETURN ON COMMON EQUITY	9.20%	9.38%