

December 15, 2015

Mr. Bart Fletcher Public Utility Supervisor Surveillance Section Division of Accounting and Finance Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0820

Dear Mr. Fletcher:

Pursuant to Commission Rule 25-6.1352, enclosed please find Duke Energy Florida, LLC's Earnings Surveillance Report for the twelve months ended October 31, 2015.

The report includes the Company's actual rate of return computed on an end-of-period rate base, the Company's adjusted rate of return computed on an average rate base, the Company's end-of-period required rates of return, and certain financial integrity indicators for the twelve months ended October 31, 2015. The separation factors used for the jurisdictional amounts were developed from the cost of service prepared in compliance with the Stipulation & Settlement Agreement, Order No. PSC-13-0598-FOF-EI.

If you have any questions, please feel free to contact me at (727) 820-5653.

Sincerely,

Maria Olivier

Marcia Olivier Director Rates & Regulatory Planning

Attachment xc: Mr. J. R. Kelly, Office of the Public Counsel

#### DUKE ENERGY FLORIDA RATE OF RETURN REPORT SUMMARY October 2015

	(1) Actual Per Books	(2) FPSC Adjustments	(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
I. AVERAGE RATE OF RETURN (Jurisdictional) Nel Operating Income Average Rate Base Average Rate of Return	\$ 663,347,805 (; \$ 11,106,791,037 5.97%		\$ 653,999,028 \$ 9,832,889,427 6.65%	S (13,989,706) S -	\$ 640,009,322 \$ 9,832,889,427 6.51%
I. YEAR END RATE OF RETURN (Jurisdictional) Net Operating Income Average Rate Base Average Rate of Return	\$ 657,748,229 \$ 11,398,687,059 5.77%		\$ 653,999,028 \$ 10,026,326,970 6.52%		
(#) INCLUDES AFUDC EARNINGS (b) INCLUDES REVERSAL OF AFUDC EARNINGS					
	Average	End of Period			
III. REQUIRED RATES OF RETURN	Capital Structure	Capital Structure			
FPSC Adjusted Basis					
Low Point	6.51%	6.31%			
Mid Point	6.99%	6.77%			
High Point	7.47%	7.23%			
Pro Forma Adjusted Basis					
Low Point	6.51%	6.31%			
Mid Point	6.99%	6.77%			
High Point	7.47%	7.23%			
IV. FINANCIAL INTEGRITY INDICATORS					
A. T.I.E. with AFUDC	4.24	(System Per Books Basis)	)		
B. T.I.E without AFUDC	4.22	(System Per Books Basis)			
C. AFUDC to Net Income	1.21%	(System Per Books Basis)			
D. Internally Generated Funds	101.13%	(System Per Books Basis)			
E. STO/LTD to Total Investor Funds					
LT Debt-Fixed to Total Investor Funds	43.23%	(FPSC Adjusted Basis)			
ST Debt to Total Investor Funds	0.26%	(FPSC Adjusted Basis)			
F. Return on Common Equity	9.79%	(FPSC Adjusted Basis)			
	9.49%	(Pro Forma Adjusted Basi	5)		
G. Current Allowed AFUDC Rate	7.44%	Docket 100134-El Order F			

1 am aware that Section 837-06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775-084

Marcla Olivier, Director Rates & Regulatory Planning ren

12/15/15 Date

### DUKE ENERGY FLORIDA Average Rate of Return - Rate Base October 2015

	Plant in Service	Accum Depr & Amort	Net Plant in Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Net Utility Plant	Working Capital	Total Average Rate Base
System Per Books Regulatory Base - Retail	\$14,163,117,228 \$12,869,736,287	\$5,236,973,067 \$4,852,733,128	\$8,926,144,161 \$8,017,003,159	\$121,666,152 \$105,467,521	\$418,874,846 \$367,425,339	\$9,466,685,159 \$8,489,896,019	\$2,676,350,485 \$2,616,895,019	\$12,143,035,644 \$11,106,791,037
FPSC Adjustments	<i>(</i>	<i>(</i> )					<i>( )</i>	
ARO	(20,520,919)	(30,303,985)	9,783,067	-	-	9,783,067	(9,161,578)	621,489
ECCR	(40,012,519)	(7,421,372)	(32,591,147)	-	(9,252,508)	(41,843,655)	8,431,403	(33,412,252)
ECRC	(167,965,525)	(8,300,151)	(159,665,373)	-	(6,302,080)	(165,967,453)	5,534,886	(160,432,567)
FUEL	(28,969,382)	(28,103,033)	(866,350)	-	-	(866,350)	83,095,936	82,229,586
CCR	-	-	-	-	-	-	(42,995,947)	(42,995,947)
NUCLEAR	-	-	-	-	(2,182,585)	(2,182,585)	(292,635,410)	(294,817,996)
CR3 Removal	-	-	-	-	-	-	(1,316,510,422)	(1,316,510,422)
Derivatives	-	-	-	-	-	-	(26,621,438)	(26,621,438)
Employee Related	-	-	-	-	-	-	(129,926)	(129,926)
Investments Earning a Return	-	-	-	-	-	-	(159,403,426)	(159,403,426)
Jobbing Accounts	-	-	-	-	-	-	(1,059,777)	(1,059,777)
Non-Regulated and Miscellaneous	(35,890,934)	(47,955,651)	12,064,717	-	-	12,064,717	20,603,340	32,668,057
Retention Accounts	-	-	-	-	-	-	2,689,974	2,689,974
CWIP - AFUDC	-	-	-	-	(134,310,086)	(134,310,086)	-	(134,310,086)
Imputed Off Balance Sheet Obligations	-	-	-	-	-	-	779,292,027	779,292,027
Capital Lease	(154,569,747)	-	(154,569,747)	-	-	(154,569,747)	152,860,840	(1,708,907)
Total FPSC Adjustments	(447,929,026)	(122,084,193)	(325,844,833)	-	(152,047,259)	(477,892,092)	(796,009,518)	(1,273,901,611)
FPSC Adjusted	\$12,421,807,261	\$4,730,648,936	\$7,691,158,326	\$105,467,521	\$215,378,080	\$8,012,003,926	\$1,820,885,500	\$9,832,889,427

# DUKE ENERGY FLORIDA Average Rate of Return - Income Statement October 2015

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books	\$4,899,336,810	\$2,170,247,045	\$805,894,003	\$540,869,736	\$342,481,366	\$ (312,048,058)	\$ 607,446,705	\$ (339,500)		\$4,154,551,296	\$744,785,514
Regulatory Base - Retail	\$4,595,360,047	\$2,120,157,451	\$768,430,933	\$460,661,403	\$330,625,444	\$ (272,589,136)	\$ 530,634,202	\$ (308,480)		\$3,937,611,817	\$657,748,229
FPSC Adjustments											(0,400,000)
ECCR	(95,181,903)	-	(76,137,111)	(4,192,553)	-	(5,729,251)	-	-	-	(86,058,915)	(9,122,988)
ECRC	(55,758,037)	-	(34,509,248)	(1,225,183)	(1,218,442)	( · · · /	-	-	-	(44,206,965)	(11,551,072)
FUEL	(1,782,844,597)	(1,788,620,583)	(1,244,930)	-	-	2,708,319	-	-	-	(1,787,157,195)	4,312,598
CCR	(331,775,746)	(331,536,868)	(238,879)	-	-	(0)	-	-	-	(331,775,746)	(0)
NUCLEAR	(117,529,349)	-	(93,698)	(109,225,728)	-	(3,166,978)	-	-	-	(112,486,403)	(5,042,946)
Non-Regulated and Miscellaneous	-	-	(74,796)	249,828	-	(67,519)	-	-	-	107,514	(107,514)
CORPORATE AIRCRAFT ALLOCATION	-	-	(2,337,282)	-	-	901,606	-	-	-	(1,435,675)	1,435,675
FRANCHISE FEE & GROSS RECEIPTS	(212,767,240)	-	-	-	-	(82,074,963)	-	-	-	(82,074,963)	(130,692,277)
FRANCHISE FEES & GROSS REC TAX - TOI	-	-	-	-	(210,677,364)		-	-	-	(129,408,571)	129,408,571
GAIN/LOSS ON DISPOSITION & OTHER	-	-	-	-	-	129,225	-	-	(334,996)	(205,771)	205,771
INST./PROMOTIONAL ADVERTISING	-	-	(4,095,025)	-	-	1,579,656	-	-	-	(2,515,369)	2,515,369
MISCELLANEOUS INTEREST EXPENSE	-	-	132,421	-	-	(51,082)	-	-	-	81,340	(81,340)
REMOVE ASSOC/ORGANIZATION DUES	-	-	(26,732)	-	-	10,312	-	-	-	(16,420)	16,420
PARENT DEBT ADJUSTMENT	-	-	-	-	-	(10,226,053)	-	-	-	(10,226,053)	10,226,053
DIRECTORS & OFFICERS PREMIUM	-	-	(2,579,169)	-	-	994,914	-	-	-	(1,584,254)	1,584,254
INTEREST SYNCHRONIZATION - FPSC	-	-	-	-	-	(3,144,223)	-	-	-	(3,144,223)	3,144,223
Total FPSC Adjustments	(2,595,856,872)	(2,120,157,451)	(121,204,447)	(114,393,636)	(211,895,806)	(24,121,336)	-	-	(334,996)	(2,592,107,671)	(3,749,201)
FPSC Adjusted	\$ 1,999,503,175	\$-	\$ 647,226,486	\$ 346,267,767	\$ 118,729,639	\$ (296,710,472)	\$ 530,634,202	\$ (308,480)	\$ (334,996)	\$ 1,345,504,147	\$653,999,028
Pro Forma Adjustments											
Weather Normalization	(22,775,264)	-	-	-	-	(8,785,558)	-	-	-	(8,785,558)	(13,989,706)
Total Pro Forma Adjustments	(22,775,264)	-	-	-	-	(8,785,558)	-	-	-	(8,785,558)	(13,989,706)
Pro Forma Adjusted	\$1,976,727,911		\$647,226,486	\$346,267,767	\$118,729,639	\$ (305,496,030)	\$ 530,634,202	\$ (308,480)	\$ (334,996)	\$1,336,718,588	\$640,009,322
Current Menth											
Current Month	¢402 057 404	¢106 343 400	¢60 220 004	402 005 070	¢00 000 000	¢ (15 420 040)	¢	¢ (40.467)	¢	¢276 602 264	¢07 074 040
System Per Books	\$403,957,464 \$161,607,628	\$186,312,422	\$68,220,801 \$54,604,047	\$82,805,072 \$27,204,026		\$ (45,130,049)			-	\$376,683,254	\$27,274,210
FPSC Adjusted	\$161,697,638		\$54,604,947	\$27,204,926	\$9,815,980	<b>Ф</b> -	\$-	\$ -	\$ (27,415)	\$91,598,438	\$70,099,200

(a) The addition of earnings from AFUDC charges would increase the System NOI by

(b) The addition of earnings from AFUDC charges would increase the Jurisdictional NOI by

6,383,668 pretax 5,599,575 pretax

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### DUKE ENERGY FLORIDA Average Rate of Return - Adjustment October 2015

Notes	Rate Base Adjustments	P=ProForma F=FPSC	System	Retail
	ARO	F	\$621,489	\$621,489
	ECCR	F	(33,412,252)	(33,412,252)
	ECRC	F	(170,485,463)	(160,432,567)
	FUEL	F	82,163,224	82,229,586
	CCR	F	(42,995,947)	(42,995,947)
	NUCLEAR	F	(294,683,092)	(294,817,996)
	CR3 Removal	F	(1,316,510,422)	(1,316,510,422)
	Derivatives	F	(26,621,438)	(26,621,438)
	Employee Related	F	(130,007)	(129,926)
	Investments Earning a Return	F	(167,852,277)	(159,403,426)
	Jobbing Accounts	F	(1,189,518)	(1,059,777)
	Non-Regulated and Miscellaneous	F	33,788,077	32,668,057
	Retention Accounts	F	3,019,288	2,689,974
(1)	CWIP - AFUDC	F	(144,163,068)	(134,310,086)
(3)	Imputed Off Balance Sheet Obligations	F	838,985,872	779,292,027
(2)	Capital Lease - EPIS	F	(165,810,007)	(154,569,747)
(2)	Capital Lease - Working Capital	F	163,976,829	152,860,840
	Total		\$ (1,241,298,713)	\$ (1,273,901,611)

			Syst	tem	Retail		
Notes	Income Statement Adjustments (to NOI)	P=ProForma F=FPSC	Amount	Income Tax Effect	Amount	Income Tax Effect	
	ECCR	F	(14,852,239)	5,729,251	(14,852,239)	5,729,251	
	ECRC	F	(16,242,120)	6,265,398	(18,805,165)	7,254,092	
	FUEL	F	7,186,789	(2,772,304)	7,020,917	(2,708,319)	
	CCR	F	(0)	0	(0)	0	
	NUCLEAR	F	(8,209,924)	3,166,978	(8,209,924)	3,166,978	
	NON-REGULATED AND MISCELLANEOUS	F	(169,593)	65,421	(175,032)	67,519	
(2)	CORPORATE AIRCRAFT ALLOCATION	F	2,507,248	(967,171)	2,337,282	(901,606)	
(1)	FRANCHISE FEE & GROSS RECEIPTS	F	(212,767,240)	82,074,963	(212,767,240)	82,074,963	
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	210,677,364	(81,268,793)	210,677,364	(81,268,793)	
(1)	GAIN/LOSS ON DISPOSITION & OTHER	F	360,657	(139,123)	334,996	(129,225)	
(1)	INST./PROMOTIONAL ADVERTISING	F	4,392,814	(1,694,528)	4,095,025	(1,579,656)	
(1)	MISCELLANEOUS INTEREST EXPENSE	F	(142,051)	54,796	(132,421)	51,082	
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	28,676	(11,062)	26,732	(10,312)	
(2)	PARENT DEBT ADJUSTMENT	F	-	11,282,178	-	10,226,053	
(2)	DIRECTORS & OFFICERS PREMIUM	F	2,766,725	(1,067,264)	2,579,169	(994,914)	
(1)	INTEREST SYNCHRONIZATION - FPSC	F	-	4,604,467	-	3,144,223	
	Total		\$ (24,462,895)	\$ 25,323,207	\$ (27,870,537)	\$24,121,336	

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI

(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

(3) Docket No. 130208-EI, Order No. PSC 13-0598-FOF-EI

#### DUKE ENERGY FLORIDA End of Period Rate of Return - Rate Base October 2015

	Plant in Service	Accum Depr & Amort	Net Plant in Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Net Utility Plant	Working Capital	Total Period End Rate Base
System Per Books	\$14,372,398,809	\$5,322,949,688	\$9,049,449,121	\$122,180,930	\$625,444,203	\$9,797,074,253	\$2,676,350,485	\$12,473,424,738
Regulatory Base - Retail	\$13,060,046,818	\$4,932,304,538	\$8,127,742,280	\$105,913,761	\$548,136,000	\$8,781,792,040	\$2,616,895,019	\$11,398,687,059
FPSC Adjustments								
ARO	(20,823,344)	(31,814,485)	10,991,140	-	-	10,991,140	(9,161,578)	1,829,563
ECCR	(39,920,030)	(9,458,967)	(30,461,063)	-	(11,072,016)	(41,533,079)	8,431,403	(33,101,676)
ECRC	(181,327,367)	(10,488,317)	(170,839,050)	-	(2,907,190)	(173,746,240)	5,534,886	(168,211,353)
FUEL	(28,969,382)	(28,103,564)	(865,818)	-	-	(865,818)	83,095,936	82,230,118
CCR	-	-	-	-	-	-	(42,995,947)	(42,995,947)
NUCLEAR	-	-	-	-	-	-	(292,635,410)	(292,635,410)
CR3 Removal	-	-	-	-	-	-	(1,316,510,422)	(1,316,510,422)
Derivatives	-	-	-	-	-	-	(26,621,438)	(26,621,438)
Employee Related	-	-	-	-	-	-	(129,926)	(129,926)
Investments Earning a Return	-	-	-	-	-	-	(159,403,426)	(159,403,426)
Jobbing Accounts	-	-	-	-	-	-	(1,059,777)	(1,059,777)
Non-Regulated and Miscellaneous	(41,077,516)	(46,501,522)	5,424,005	-	-	5,424,005	20,603,340	26,027,345
Retention Accounts	-	-	-	-	-	-	2,689,974	2,689,974
CWIP - AFUDC	-	-	-	-	(228,293,415)	(228,293,415)	-	(228,293,415)
Imputed Off Balance Sheet Obligations	-	-	-	-	-	-	779,292,027	779,292,027
Capital Lease	(148,327,163)	-	(148,327,163)	-	-	(148,327,163)	152,860,840	4,533,677
Total FPSC Adjustments	(460,444,804)	(126,366,855)	(334,077,949)	-	(242,272,621)	(576,350,570)	(796,009,518)	(1,372,360,089)
FPSC Adjusted	\$12,599,602,014	\$4,805,937,684	\$7,793,664,330	\$105,913,761	\$305,863,378	\$8,205,441,470	\$1,820,885,500	\$10,026,326,970

#### DUKE ENERGY FLORIDA End of Period - Income Statement October 2015

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books	\$4,899,336,810	\$2,170,247,045	\$805,894,003	\$540,869,736	\$342,481,366	\$ (312,048,058)	\$ 607,446,705	\$ (339,500)	\$-	\$4,154,551,296	\$744,785,514
Regulatory Base - Retail	\$4,595,360,047	\$2,120,157,451	\$768,430,933	\$460,661,403	\$330,625,444	\$ (272,589,136)		\$ (308,480)	-	\$3,937,611,817	\$657,748,229
FPSC Adjustments											
ECCR	(95,181,903)	-	(76,137,111)	(4,192,553)	-	(5,729,251)	-	-	-	(86,058,915)	· · · · · /
ECRC	(55,758,037)	-	(34,509,248)	(1,225,183)	(1,218,442)	(7,254,092)	-	-	-	(44,206,965)	(11,551,072)
FUEL	(1,782,844,597)	(1,788,620,583)	(1,244,930)	-	-	2,708,319	-	-	-	(1,787,157,195)	4,312,598
CCR	(331,775,746)	(331,536,868)	(238,879)	-	-	(0)	-	-	-	(331,775,746)	(0)
NUCLEAR	(117,529,349)	-	(93,698)	(109,225,728)	-	(3,166,978)	-	-	-	(112,486,403)	(5,042,946)
Non-Regulated and Miscellaneous	-	-	(74,796)	249,828	-	(67,519)	-	-	-	107,514	(107,514)
CORPORATE AIRCRAFT ALLOCATION	-	-	(2,337,282)	-	-	901,606	-	-	-	(1,435,675)	1,435,675
FRANCHISE FEE & GROSS RECEIPTS	(212,767,240)	-	-	-	-	(82,074,963)	-	-	-	(82,074,963)	(130,692,277)
FRANCHISE FEES & GROSS REC TAX - TOI	-	-	-	-	(210,677,364)	81,268,793	-	-	-	(129,408,571)	129,408,571
GAIN/LOSS ON DISPOSITION & OTHER	-	-	-	-	-	129,225	-	-	(334,996)	(205,771)	205,771
INST./PROMOTIONAL ADVERTISING	-	-	(4,095,025)	-	-	1,579,656	-	-	-	(2,515,369)	2,515,369
MISCELLANEOUS INTEREST EXPENSE	-	-	132,421	-	-	(51,082)	-	-	-	81,340	(81,340)
REMOVE ASSOC/ORGANIZATION DUES	-	-	(26,732)	-	-	10,312	-	-	-	(16,420)	16,420
PARENT DEBT ADJUSTMENT	-	-	-	-	-	(10,226,053)	-	-	-	(10,226,053)	10,226,053
DIRECTORS & OFFICERS PREMIUM	-	-	(2,579,169)	-	-	994,914	-	-	-	(1,584,254)	1,584,254
INTEREST SYNCHRONIZATION - FPSC	-	-	-	-	-	(3,144,223)	-	-	-	(3,144,223)	3,144,223
Total FPSC Adjustments	(2,595,856,872)	(2,120,157,451)	(121,204,447)	(114,393,636)	(211,895,806)	(24,121,336)	-	-	(334,996)	(2,592,107,671)	(3,749,201)
FPSC Adjusted	\$1,999,503,175		\$647,226,486	\$346,267,767	\$ 118,729,639	\$ (296,710,472)	\$ 530,634,202	\$ (308,480)	\$ (334,996)	\$1,345,504,147	\$653,999,028

(a) The addition of earnings from AFUDC charges would increase the System NOI by

(b) The addition of earnings from AFUDC charges would increase the Jurisdictional NOI by

6,383,668 pretax 5,599,575 pretax Schedule 3 Page 2 of 3 DUKE ENERGY FLORIDA End of Period Rate of Return - Adjustment October 2015 Schedule 3 Page 3 of 3

Notes	Rate Base Adjustments	P=ProForma F=FPSC	System	Retail
	ARO	F	\$1,829,563	\$1,829,563
	ECCR	F	(33,101,676)	(33,101,676)
	ECRC	F	(177,317,637)	(168,211,353)
	FUEL	F	82,163,796	82,230,118
	CCR	F	(42,995,947)	(42,995,947)
	NUCLEAR	F	(292,341,867)	(292,635,410)
	CR3 Removal	F	(1,316,510,422)	(1,316,510,422)
	Derivatives	F	(26,621,438)	(26,621,438)
	Employee Related	F	(130,007)	(129,926)
	Investments Earning a Return	F	(167,852,277)	(159,403,426)
	Jobbing Accounts	F	(1,189,518)	(1,059,777)
	Non-Regulated and Miscellaneous	F	27,164,288	26,027,345
	Retention Accounts	F	3,019,288	2,689,974
(1)	CWIP - AFUDC	F	(246,046,209)	(228,293,415)
(3)	Imputed Off Balance Sheet Obligations	F	838,985,872	779,292,027
(2)	Capital Lease - EPIS	F	(159,113,465)	(148,327,163)
(2)	Capital Lease - Working Capital	F	163,976,829	152,860,840
	Total		\$ (1,346,080,828)	\$ (1,372,360,089)

			Syst	tem	Reta	ail
Notes	Income Statement Adjustments (to NOI)	P=ProForma F=FPSC	Amount	Income Tax Effect	Amount	Income Tax Effect
	ECCR	F	(14,852,239)	5,729,251	(14,852,239)	5,729,251
	ECRC	F	(16,242,120)	6,265,398	(18,805,165)	7,254,092
	FUEL	F	7,186,789	(2,772,304)	7,020,917	(2,708,319)
	CCR	F	(0)	0	(0)	0
	NUCLEAR	F	(8,209,924)	3,166,978	(8,209,924)	3,166,978
	NON-REGULATED AND MISCELLANEOUS	F	(169,593)	65,421	(175,032)	67,519
(2)	CORPORATE AIRCRAFT ALLOCATION	F	2,507,248	(967,171)	2,337,282	(901,606)
(1)	FRANCHISE FEE & GROSS RECEIPTS	F	(212,767,240)	82,074,963	(212,767,240)	82,074,963
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	210,677,364	(81,268,793)	210,677,364	(81,268,793)
(1)	GAIN/LOSS ON DISPOSITION & OTHER	F	360,657	(139,123)	334,996	(129,225)
(1)	INST./PROMOTIONAL ADVERTISING	F	4,392,814	(1,694,528)	4,095,025	(1,579,656)
(1)	MISCELLANEOUS INTEREST EXPENSE	F	(142,051)	54,796	(132,421)	51,082
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	28,676	(11,062)	26,732	(10,312)
(2)	PARENT DEBT ADJUSTMENT	F	-	11,282,178	-	10,226,053
(2)	DIRECTORS & OFFICERS PREMIUM	F	2,766,725	(1,067,264)	2,579,169	(994,914)
(1)	INTEREST SYNCHRONIZATION - FPSC	F	-	4,604,467	-	3,144,223
	Total		\$ (24,462,895)	\$ 25,323,207	\$ (27,870,537)	\$24,121,336

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI

(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

(3) Docket No. 130208-EI, Order No. PSC 13-0598-FOF-EI

# DUKE ENERGY FLORIDA Average - Capital Structure Pro Forma Adjusted Basis October 2015

	System Per	Retail Per	Pro Rata	Specific	Adjusted	Сар	Low	-Point	Mid	-Point	High	n-Point
	Books	Books	Adjustments	Adjustments	Retail	Ratio	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$5,127,244,423	\$4,681,631,997	\$ (743,434,989)	\$759,681,387	\$4,697,878,395	47.78%	9.50%	4.54%	10.50%	5.02%	11.50%	5.49%
Long Term Debt	4,679,025,857	4,272,368,422	(678,444,648)	-	3,593,923,774	36.55%	5.28%	1.93%	5.28%	1.93%	5.28%	1.93%
Short Term Debt *	106,094,265	96,873,537	(15,383,349)	(60,050,149)	21,440,040	0.22%	0.17%	0.00%	0.17%	0.00%	0.17%	0.00%
Customer Deposits												
Active	218,301,374	218,301,374	(34,665,877)	-	183,635,497	1.87%	2.31%	0.04%	2.31%	0.04%	2.31%	0.04%
Inactive	1,639,083	1,639,083	(260,283)	-	1,378,799	0.01%						
Investment Tax Credits **	400,109	365,335	(58,015)	-	307,320	0.00%						
Deferred Income Taxes	2,222,258,001	2,029,119,992	(322,220,713)	(209,793,819)	1,497,105,460	15.23%						
FAS 109 DIT - Net	(211,927,470)	(193,508,704)	30,728,844	-	(162,779,859)	(1.66%)						
Total	\$12,143,035,642	\$11,106,791,037	\$ (1,763,739,030)	\$489,837,419	\$9,832,889,427	100.00%		6.51%		6.99%		7.47%
* Daily Weighted Average												
** Cost Rates Calculated Pe	er IRS Ruling											

# DUKE ENERGY FLORIDA End of Period - Capital Structure Pro Forma Adjusted Basis October 2015

	System Per	Retail Per	Pro Rata	Specific	Adjusted	Сар	Low-	Point	Mid-	Point	High	-Point
	Books	Books	Adjustments	Adjustments	Retail	Ratio	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$5,062,307,365	\$4,626,637,529	\$ (757,447,095)	\$757,496,180	\$4,626,686,614	46.15%	9.50%	4.38%	10.50%	4.85%	11.50%	5.31%
Long Term Debt	4,644,707,225	4,244,976,689	(694,963,727)	-	3,550,012,962	35.41%	5.32%	1.88%	5.32%	1.88%	5.32%	1.88%
Short Term Debt *	227,545,000	207,962,133	(34,046,392)	(40,602,877)	133,312,864	1.33%	0.17%	0.00%	0.17%	0.00%	0.17%	0.00%
Customer Deposits												
Active	220,712,162	220,712,162	(36,133,755)	-	184,578,407	1.84%	2.29%	0.04%	2.29%	0.04%	2.29%	0.04%
Inactive	1,452,616	1,452,616	(237,814)	-	1,214,802	0.01%						
Investment Tax Credits **	303,846	277,696	(45,463)	-	232,233	0.00%						
Deferred Income Taxes	2,505,852,870	2,290,195,378	(374,937,917)	(223,124,406)	1,692,133,056	16.88%						
FAS 109 DIT - Net	(211,750,733)	(193,527,144)	31,683,176	-	(161,843,968)	(1.61%)	-					
Total	\$12,451,130,350	\$11,398,687,059	\$ (1,866,128,986)	\$493,768,897	\$10,026,326,970	100.00%		6.31%		6.77%		7.23%
* Daily Weighted Average												
** Cost Rates Calculated Per	IRS Ruling											

## DUKE ENERGY FLORIDA Average - Capital Structure FPSC Adjusted Basis October 2015

	System Per	Retail Per	Pro Rata	Specific	Adjusted	Сар	Low-	Point	Mid-	Point	High	-Point
	Books	Books	Adjustments	Adjustments	Retail	Ratio	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$5,127,244,423	\$4,681,631,997	\$ (743,434,989)	\$759,681,387	\$4,697,878,395	47.78%	9.50%	4.54%	10.50%	5.02%	11.50%	5.49%
₋ong Term Debt	4,679,025,857	4,272,368,422	(678,444,648)	-	3,593,923,774	36.55%	5.28%	1.93%	5.28%	1.93%	5.28%	1.93%
Short Term Debt *	106,094,265	96,873,537	(15,383,349)	(60,050,149)	21,440,040	0.22%	0.17%	0.00%	0.17%	0.00%	0.17%	0.00%
Customer Deposits												
Active	218,301,374	218,301,374	(34,665,877)	-	183,635,497	1.87%	2.31%	0.04%	2.31%	0.04%	2.31%	0.04%
Inactive	1,639,083	1,639,083	(260,283)	-	1,378,799	0.01%						
nvestment Tax Credits **	400,109	365,335	(58,015)	-	307,320	0.00%						
Deferred Income Taxes	2,222,258,001	2,029,119,992	(322,220,713)	(209,793,819)	1,497,105,460	15.23%						
AS 109 DIT - Net	(211,927,470)	(193,508,704)	30,728,844	-	(162,779,859)	(1.66%)						
Total	\$12,143,035,642	\$11,106,791,037	\$ (1,763,739,030)	\$489,837,419	\$9,832,889,427	100.00%		6.51%		6.99%		7.47%

\*\* Cost Rates Calculated Per IRS Ruling

# DUKE ENERGY FLORIDA End of Period - Capital Structure FPSC Adjusted Basis October 2015

	System Per Books	Retail Per Books	Pro Rata Adjustments	Specific Adjustments	Adjusted Retail	Cap Ratio	Low-Point		Mid-Point		High-Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$5,062,307,365	\$4,626,637,529	\$ (757,447,095)	\$757,496,180	\$4,626,686,614	46.15%	9.50%	4.38%	10.50%	4.85%	11.50%	5.31%
Long Term Debt	4,644,707,225	4,244,976,689	(694,963,727)	-	3,550,012,962	35.41%	5.32%	1.88%	5.32%	1.88%	5.32%	1.88%
Short Term Debt *	227,545,000	207,962,133	(34,046,392)	(40,602,877)	133,312,864	1.33%	0.17%	0.00%	0.17%	0.00%	0.17%	0.00%
Customer Deposits						0	0		0		0	
Active	220,712,162	220,712,162	(36,133,755)	-	184,578,407	1.84%	2.29%	0.04%	2.29%	0.04%	2.29%	0.04%
Inactive	1,452,616	1,452,616	(237,814)	-	1,214,802	0.01%						
Investment Tax Credits **	303,846	277,696	(45,463)	-	232,233	0.00%						
Deferred Income Taxes	2,505,852,870	2,290,195,378	(374,937,917)	(223,124,406)	1,692,133,056	16.88%						
FAS 109 DIT - Net	(211,750,733)	(193,527,144)	31,683,176	-	(161,843,968)	(1.61%)						
Total	\$12,451,130,350	\$11,398,687,059	\$ (1,866,128,986)	\$493,768,897	\$10,026,326,970	100.00%		6.31%		6.77%		7.23%
lotal	\$12,451,130,350	\$11,398,687,059	\$ (1,866,128,986)	\$493,768,897	\$10,026,326,970	100.00%		6.31%		6.77%		[.4

A. TIMES INTEREST EARNED WITH AFUDC	D. PERCENT INTERNALLY GENERATED FUNDS*		
EARNINGS BEFORE INTEREST \$ 737,511	,077 NET INCOME	\$ 586,834,765	
AFUDC - DEBT \$ 2,340		\$ (700,000,000)	
INCOME TAXES \$ 330,959	,806 AFUDC (EQUITY)	\$ (3,715,614)	
TOTAL \$ 1,070,811	,410 DEPRECIATION & AMORTIZATION	\$ 509,397,996	
INTEREST CHARGES	DEFERRED INCOME TAXES	\$ 547,779,713	
(before deducting AFUDC-Debt & CR3 reg		• • • • • • • • • •	
asset carrying charge) \$ 252,529		\$ (436,250)	
TIE WITH AFUDC	4.24 OTHER - INC NUCLEAR DECOMMISSIONING	\$ (90,547,393)	
	OTHER FUNDS - INCLUDING CHANGE IN WORKING CAPITAL		
B. TIMES INTEREST EARNED WITHOUT AFUDC	TOTAL FUNDS PROVIDED	\$ 809,958,826	
EARNINGS BEFORE INTEREST \$ 737,511			
AFUDC - EQUITY (4,043   INCOME TAXES 330,959		\$ 800,893,713	
TOTAL \$ 1,064,427		101.13%	
INTEREST CHARGES	*Updated quarterly as of September 2015	101.1370	
(before deducting AFUDC-Debt & CR3 reg			
asset carrying charge) \$ 252,529	,583		
	4.22		
	E. SHORT TERM DEBT/LONG TERM DEBT AS AS A		
C. PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON SHAREHOLDERS	A PERCENT OF TOTAL INVESTOR CAPITAL		
	Common Equity	\$ 4,697,878,395	
VENDE DEBT \$ 2,340		\$ 3,593,923,774	
	425 Short Term Debt	<u>\$ 21,440,040</u>	
SUBTOTAL \$ 1,437		\$ 8,313,242,209	
FUDC -EQUITY \$ 4,043			
OTAL \$ 5,480 IET INCOME AVAILABLE FOR	,809 % LONG TERM DEBT TO TOTAL	43.23%	
COMMON STOCKHOLDERS \$ 451,862		43.23% 0.26%	
ERCENT AFUDC TO AVAILABLE	<u>230</u> % SHORT TERM DEBT TO TOTAL	0.2076	
	.21%		
	F. FPSC ADJUSTED AVERAGE JURISDICTIONAL AND PROFORMA		
	RETURN ON COMMON EQUITY	Pro Forma	FPSC
	FPSC AVERAGE	r to r offici	1100
	EARNED RATE OF RETURN	6.51%	6.65%
	LESS RETAIL WEIGHTED AVERAGE COST RATES FOR:		
	LONG TERM DEBT	1.93%	1.93%
	SHORT TERM DEBT	0.00%	0.00%
	CUSTOMER DEPOSITS	0.04%	0.04%
	DEFERRED INCOME TAXES INVESTMENT TAX CREDITS		
	DEFERRED INCOME TAX (FAS 109)		
	SUBTOTAL	1.97%	1.97%
		4.54%	4.68%
	TOTAL	4.0470	
	TOTAL DIVIDED BY COMMON EQUITY RATIO	47.78%	47.78%