

August 12, 2016

Mr. Bart Fletcher
Public Utility Supervisor
Surveillance Section
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0820

Dear Mr. Fletcher:

Pursuant to Commission Rule 25-6.1352, enclosed please find Duke Energy Florida, LLC's Earnings Surveillance Report for the twelve months ended June 30, 2016.

The report includes the Company's actual rate of return computed on an end-of-period rate base, the Company's adjusted rate of return computed on an average rate base, the Company's end-of-period required rates of return, and certain financial integrity indicators for the twelve months ended June 30, 2016. The separation factors used for the jurisdictional amounts were developed from the cost of service prepared in compliance with the Stipulation & Settlement Agreement, Order No. PSC-13-0598-FOF-EI.

The report also includes Schedule 6, the CR3 Regulatory Asset Value provided quarterly (Docket 130208-EI).

If you have any questions, please feel free to contact me at (727) 820-5653.

Sincerely,

Javier Portuondo

Director Rates & Regulatory Strategy

Attachment

xc: Mr. J. R. Kelly, Office of the Public Counsel

	(1) Actual Per Books	(2) FPSC Adjustments		(3) FPSC Adjusted		(4) Pro Forma djustments	_	(5) Pro Forma Adjusted
I. AVERAGE RATE OF RETURN (Jurisdictional)								
Net Operating Income	\$ 644,658,699 (a	a) S 15,862,051 (b)) \$	660,520,750	S	(20,360,148)	S	640,160,602
Average Rate Base	\$ 11,443,565,759	\$ (1,339,364,057)	S	10,104,201,702	S		S	
Average Rate of Return	5.63%			6.54%				6,349
I. YEAR END RATE OF RETURN (Jurisdictional)								
Net Operating Income	S 625,747,593	5 34,773,157	\$	660,520,750				
Average Rate Base	\$ 11,955,836,078	\$ (1,599,527,494)	S	10,356,308,584				
Average Rate of Return	5.23%			6.38%				
(a) INCLUDES AFUDC EARNINGS (b) INCLUDES REVERSAL OF AFUDC EARNINGS						<u>.</u>		
	Average	End of Period						
III. REQUIRED RATES OF RETURN	Capital Structure	Capital Structure						
FPSC Adjusted Basis Low Point		7500						
Mid Point	6.23%	6.10%						
- · · · · · · · · · · · · · · · · · · ·	6.70%	6.54%						
High Point	7,16%	6.98%						
Pro Forma Adjusted Basis Low Point								
Mid Point	6.23%	6.10%						
	6.70%	6.54%						
High Point	7.16%	6.98%						
IV. FINANCIAL INTEGRITY INDICATORS								
A. T.I.E. with AFUDC	4.95	(System Per Books Basi						
B, T.I.E without AFUDC	4.85	(System Per Books Basi						
C. AFUDC to Net Income	3.35%	(System Per Books Basi						
D. Internally Generated Funds	131.22%	(System Per Books Basi	is)					
E STD/LTD to Total Investor Funds								
LT Debt-Fixed to Total Investor Funds	39.47%	(FPSC Adjusted Basis)						
ST Debt to Total Investor Funds	4.95%	(FPSC Adjusted Basis)						
F. Return on Common Equity	10.18%	(FPSC Adjusted Basis)						
	9.74%	(Pro Forma Adjusted Ba	sis)					
G. Current Allowed AFUDC Rate	7.44%			C-10-0258-PCO-EI				

I am aware that Section 837-06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant it the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775-084

Javier Portuondo, Director Rates & Regulatory Strategy

8-15-16 Date

	Plant in Service	Accum Depr & Amort	Net Plant in Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Net Utility Plant	Working Capital	Total Average Rate Base
System Per Books Regulatory Base - Retail	\$14,505,146,769 \$13,175,443,441	\$5,340,150,400 \$4,949,449,454	\$9,164,996,369 \$8,225,993,987	\$122,163,311 \$105,898,487	\$724,033,472 \$645,606,445	\$10,011,193,152 \$8,977,498,919	\$2,513,168,568 \$2,466,066,840	\$12,524,361,719 \$11,443,565,759
FPSC Adjustments								
ARO	(25,994,737)	(31,115,490)	5,120,753			5,120,753	(4,499,223)	621,530
ECCR	(45,321,816)	(10,259,618)	(35,062,198)		(5,934,739)	(40,996,938)	(4,006,087)	(45,003,025)
ECRC	(179,748,695)	(10,997,140)	(168,751,555)		(1,601,706)	(170,353,261)	(19,539,583)	(189,892,844)
FUEL	(28,969,382)	(28,103,549)	(865,833)			(865,833)	95,886,906	95,021,072
CCR							(20,124,926)	(20,124,926)
NUCLEAR					(472,248)	(472,248)	(250,124,689)	(250,596,938)
CR3 Removal							(1,240,627,565)	(1,240,627,565)
Derivatives							(26,395,496)	(26,395,496)
Employee Related							(306)	(306)
Investments Earning a Return							(171,426,231)	(171,426,231)
Jobbing Accounts							(562,039)	(562,039)
Non-Regulated and Miscellaneous	(44,735,279)	(38,640,500)	(6,094,779)		(478,850)	(6,573,629)	72,281,335	65,707,706
Retention Accounts							1,777,968	1,777,968
CWIP - AFUDC					(328,183,945)	(328,183,945)		(328,183,945)
Imputed Off Balance Sheet Obligations							772,568,648	772,568,648
Capital Lease	(147,509,979)		(147,509,979)			(147,509,979)	145,262,311	(2,247,668)
Total FPSC Adjustments	(472,279,889)	(119,116,297)	(353,163,591)		(336,671,489)	(689,835,080)	(649,528,977)	(1,339,364,057)
FPSC Adjusted	\$12,703,163,552	\$4,830,333,157	\$7,872,830,395	\$105,898,487	\$308,934,956	\$8,287,663,839	\$1,816,537,863	\$10,104,201,702

DUKE ENERGY FLORIDA Average Rate of Return - Income Statement June 2016

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books	\$4,721,169,631	\$2,024,450,136	\$811,580,817	\$499,858,162	\$342,572,486	\$62,291,641	\$236,782,699	(\$146,000)		\$3,977,389,942	\$743,779,689
Regulatory Base - Retail	\$4,414,219,226	\$1,970,346,647	\$776,160,854	\$467,689,831	\$330,027,552	\$68,346,407	\$176,033,742	(\$133,401)		\$3,788,471,632	\$625,747,593
FPSC Adjustments											
ECCR	(99,122,810)		(88,411,229)	(5,216,709)		(2,119,647)				(95,747,585)	(3,375,225)
ECRC	(59,992,671)		(34,166,982)	(5,428,517)	(1,305,463)	(7,364,627)				(48,265,589)	(11,727,083)
FUEL	(1,594,149,302)	(1,590,101,561)	(1,100,676)	,	(,===, ==,	(1,136,830)				(1,592,339,068)	(1,810,235)
CCR	(380,519,060)	(380,245,086)	(273,974)			-				(380,519,060)	-
NUCLEAR	(59,745,049)	(, , , ,	(53,962)			(2,034,370)				(56,505,615)	(3,239,434)
Non-Regulated and Miscellaneous	, , , ,		,	(45,583,791)		17,583,947				(27,999,843)	27,999,843
CORPORATE AIRCRAFT ALLOCATION			(2,090,075)	` ,		806,247				(1,283,829)	1,283,829
FRANCHISE FEE & GROSS RECEIPTS	(203,999,483)		,			(78,692,801)				(78,692,801)	(125,306,682)
FRANCHISE FEES & GROSS REC TAX - TOI	,				(202,206,847)	78,001,291				(124,205,556)	124,205,556
GAIN/LOSS ON DISPOSITION & OTHER					,	73,124			(189,563)	(116,439)	116,439
INST./PROMOTIONAL ADVERTISING			(4,236,049)			1,634,056				(2,601,993)	2,601,993
MISCELLANEOUS INTEREST EXPENSE			126,700			(48,875)				77,826	(77,826)
REMOVE ASSOC/ORGANIZATION DUES			(25,647)			9,893				(15,754)	15,754
PARENT DEBT ADJUSTMENT						(14,329,294)				(14,329,294)	14,329,294
DIRECTORS & OFFICERS PREMIUM			(2,668,217)			1,029,265				(1,638,952)	1,638,952
INTEREST SYNCHRONIZATION - FPSC						(8,117,981)				(8,117,981)	8,117,981
Total FPSC Adjustments	(2,397,528,376)	(1,970,346,647)	(132,900,111)	(110,646,300)	(203,512,310)	(14,706,602)	-	-	(189,563)	(2,432,301,533)	34,773,157
FPSC Adjusted	\$2,016,690,850	\$ -	\$643,260,743	\$357,043,531	\$126,515,242	\$53,639,805	\$176,033,742	(\$133,401)	(\$189,563)	\$1,356,170,099	\$660,520,750
Pro Forma Adjustments											
Weather Normalization	(33,146,354)					(12,786,206)				(12,786,206)	(20,360,148)
Total Pro Forma Adjustments	(33,146,354)	-				(12,786,206)				(12,786,206)	(20,360,148)
Pro Forma Adjusted	\$1,983,544,496		\$643,260,743	\$357,043,531	\$126,515,242	\$40,853,599	\$176,033,742	(\$133,401)	(\$189,563)	\$1,343,383,893	\$640,160,602
Current Month											
Current Month	¢425 404 544	\$164 046 007	¢60 655 260	¢44 60E 224	¢20.255.750	EE 477 077	(4.4.400.675)	(40.467)		\$345,490,462	\$70 CO4 070
System Per Books	\$425,181,541 \$202,024,571	\$164,816,987	\$68,655,360 \$52,482,726	\$41,605,324 \$31,427,202	\$29,355,756 \$10,480,077	55,477,877	(14,408,675)	,	04 427		\$79,691,079 \$70,335,503
FPSC Adjusted	\$202,024,571		\$52,482,726	\$31,427,292	\$10,489,077	10,437,367	26,882,596	(11,117)	81,127	\$131,789,068	\$70,235,503

⁽a) The addition of earnings from AFUDC charges would increase the System NOI by

21,208,391 pretax 18,911,106 pretax

⁽b) The addition of earnings from AFUDC charges would increase the Jurisdictional NOI by

Notes	Rate Base Adjustments	P=ProForma F=FPSC	System	Retail
	ARO	F	\$621,530	\$621,530
	ECCR	F	(45,003,025)	(45,003,025)
	ECRC	F	(200,907,783)	(189,892,844)
	FUEL	F	94,954,749	95,021,072
	CCR	F	(22,121,216)	(20,124,926)
	NUCLEAR	F	(248,969,225)	(250,596,938)
	CR3 Removal	F	(1,240,627,565)	(1,240,627,565)
	Derivatives	F	(26,395,496)	(26,395,496)
	Employee Related	F	(343)	(306)
	Investments Earning a Return	F	(181,308,939)	(171,426,231)
	Jobbing Accounts	F	(630,845)	(562,039)
	Non-Regulated and Miscellaneous	F	65,970,077	65,707,706
	Retention Accounts	F	1,995,632	1,777,968
(1)	CWIP - AFUDC	F	(353,544,598)	(328,183,945)
(3)	Imputed Off Balance Sheet Obligations	F	831,747,481	772,568,648
(2)	Capital Lease - EPIS	F	(158,236,855)	(147,509,979)
(2)	Capital Lease - Working Capital	F	155,825,738	145,262,311
		Total	(\$1,326,630,682)	(\$1,339,364,057)

			Sy	stem	Reta	nil
Notes	Income Statement Adjustments (to NOI)	P=ProForma F=FPSC	Amount	Income Tax Effect	Amount	Income Tax Effect
	ECCR	F	(5,494,872)	2,119,647	(5,494,872)	2,119,647
	ECRC	F	(16,648,397)	6,422,119	(19,091,710)	7,364,627
	FUEL	F	(3,027,988)	1,168,047	(2,947,065)	1,136,830
	CCR	F				
	NUCLEAR	F	(5,273,803)	2,034,370	(5,273,803)	2,034,370
	NON-REGULATED AND MISCELLANEOUS	F	45,583,791	(17,583,947)	45,583,791	(17,583,947)
(2)	CORPORATE AIRCRAFT ALLOCATION	F	2,242,065	(864,877)	2,090,075	(806,247)
(1)	FRANCHISE FEE & GROSS RECEIPTS	F	(203,999,483)	78,692,801	(203,999,483)	78,692,801
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	202,206,847	(78,001,291)	202,206,847	(78,001,291)
(1)	GAIN/LOSS ON DISPOSITION & OTHER	F	204,083	(78,725)	189,563	(73,124)
(1)	INST./PROMOTIONAL ADVERTISING	F	4,544,093	(1,752,884)	4,236,049	(1,634,056)
(1)	MISCELLANEOUS INTEREST EXPENSE	F	(135,914)	52,429	(126,700)	48,875
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	27,512	(10,613)	25,647	(9,893)
(2)	PARENT DEBT ADJUSTMENT	F		15,809,193		14,329,294
(2)	DIRECTORS & OFFICERS PREMIUM	F	2,862,249	(1,104,113)	2,668,217	(1,029,265)
(1)	INTEREST SYNCHRONIZATION - FPSC	F		9,883,172		8,117,981
	Tota		\$23,090,182	\$16,785,327	\$20,066,555	\$14,706,602

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI

(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

(3) Docket No. 130208-EI, Order No. PSC 13-0598-FOF-EI

	Plant in Service	Accum Depr & Amort	Net Plant in Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Net Utility Plant	Working Capital	Total Period End Rate Base
System Per Books Regulatory Base - Retail	\$14,776,867,235 \$13,413,644,609	\$5,350,003,617 \$4,961,231,723	\$9,426,863,618 \$8,452,412,885	\$123,005,711 \$106,628,730	\$1,031,103,229 \$930,727,623	\$10,580,972,557 \$9,489,769,238	\$2,513,168,568 \$2,466,066,840	\$13,094,141,125 \$11,955,836,078
FPSC Adjustments								
ARO	(29,226,857)	(30,885,332)	1,658,475			1,658,475	(4,499,223)	(2,840,748)
ECCR	(51,493,844)	(12,961,260)	(38,532,584)			(38,532,584)	(4,006,087)	(42,538,671)
ECRC	(175,812,623)	(12,958,860)	(162,853,764)		(401,292)	(163,255,055)	(19,539,583)	(182,794,638)
FUEL	(28,969,382)	(28,103,601)	(865,781)		(- , - ,	(865,781)	,	95,021,125
CCR	(=,===,== ,	(-,, ,	(, - ,			(, - ,	(20,124,926)	(20,124,926)
NUCLEAR					(794,626)	(794,626)	(250,124,689)	(250,919,315)
CR3 Removal					, ,	,	(1,240,627,565)	(1,240,627,565)
Derivatives							(26,395,496)	(26,395,496)
Employee Related							(306)	(306)
Investments Earning a Return							(171,426,231)	(171,426,231)
Jobbing Accounts							(562,039)	(562,039)
Non-Regulated and Miscellaneous	(48,323,774)	(36,998,848)	(11,324,926)		(48,860)	(11,373,786)	72,281,335	60,907,549
Retention Accounts							1,777,968	1,777,968
CWIP - AFUDC					(593,825,269)	(593,825,269)		(593,825,269)
Imputed Off Balance Sheet Obligations							772,568,648	772,568,648
Capital Lease	(143,009,890)		(143,009,890)			(143,009,890)	145,262,311	2,252,421
Total FPSC Adjustments	(476,836,372)	(121,907,901)	(354,928,470)		(595,070,047)	(949,998,517)	(649,528,977)	(1,599,527,494)
FPSC Adjusted	\$12,936,808,237	\$4,839,323,822	\$8,097,484,415	\$106,628,730	\$335,657,576	\$8,539,770,721	\$1,816,537,863	\$10,356,308,584

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books Regulatory Base - Retail	\$4,721,169,631 \$4,414,219,226	\$2,024,450,136 \$1,970,346,647	\$811,580,817 \$776,160,854	\$499,858,162 \$467,689,831	\$342,572,486 \$330,027,552	\$62,291,641 \$68,346,407	\$236,782,699 \$176,033,742	(\$146,000) (\$133,401)		\$3,977,389,942 \$3,788,471,632	\$743,779,689 \$625,747,593
FPSC Adjustments	• • • • • • • • • • • • • • • • • • • 	<u> </u>	V 110,100,001	V 101,000,001	*************************************	V 00,010,101	* * * * * * * * * * * * * * * * * * *	(\$100,101)		ψο,ο,,οο_	
ECCR	(99,122,810)		(88,411,229)	(5,216,709)		(2,119,647)				(95,747,585)	(3,375,225)
ECRC	(59,992,671)		(34,166,982)	(5,428,517)	(1,305,463)	(7,364,627)				(48,265,589)	(11,727,083)
FUEL	(1,594,149,302)	(1,590,101,561)	(1,100,676)	(=, ==,=, , ,	(1,222,122)	(1,136,830)				(1,592,339,068)	(1,810,235)
CCR	(380,519,060)	(380,245,086)	(273,974)			-				(380,519,060)	-
NUCLEAR	(59,745,049)	, , ,	(53,962)	(54,417,284)		(2,034,370)				(56,505,615)	(3,239,434)
Non-Regulated and Miscellaneous	, , , ,		, ,	(45,583,791)		17,583,947				(27,999,843)	27,999,843
CORPORATE AIRCRAFT ALLOCATION			(2,090,075)	, , , ,		806,247				(1,283,829)	1,283,829
FRANCHISE FEE & GROSS RECEIPTS	(203,999,483)		, , ,			(78,692,801)				(78,692,801)	(125,306,682)
FRANCHISE FEES & GROSS REC TAX - TOI	,				(202,206,847)	` ,				(124,205,556)	124,205,556
GAIN/LOSS ON DISPOSITION & OTHER					,	73,124			(189,563)	` '	116,439
INST./PROMOTIONAL ADVERTISING			(4,236,049)			1,634,056			,	(2,601,993)	2,601,993
MISCELLANEOUS INTEREST EXPENSE			126,700			(48,875)				77,826	(77,826)
REMOVE ASSOC/ORGANIZATION DUES			(25,647)			9,893				(15,754)	15,754
PARENT DEBT ADJUSTMENT						(14,329,294)				(14,329,294)	14,329,294
DIRECTORS & OFFICERS PREMIUM			(2,668,217)			1,029,265				(1,638,952)	1,638,952
INTEREST SYNCHRONIZATION - FPSC						(8,117,981)				(8,117,981)	8,117,981
Total FPSC Adjustments	(2,397,528,376)	(1,970,346,647)	(132,900,111)	(110,646,300)	(203,512,310)	(14,706,602)			(189,563)	(2,432,301,533)	34,773,157
FPSC Adjusted	\$2,016,690,850		\$643,260,743	\$357,043,531	\$126,515,242	\$53,639,805	\$176,033,742	(\$133,401)	(\$189,563)	\$1,356,170,099	\$660,520,750

⁽a) The addition of earnings from AFUDC charges would increase the System NOI by

21,208,391 pretax 18,911,106 pretax

⁽b) The addition of earnings from AFUDC charges would increase the Jurisdictional NOI by

Notes	Rate Base Adjustments	P=ProForma F=FPSC	System	Retail
	ARO	F	(\$2,840,748)	(\$2,840,748)
	ECCR	F	(42,538,671)	(42,538,671)
	ECRC	F	(196,210,288)	(182,794,638)
	FUEL	F	94,954,806	95,021,125
	CCR	F	(22,121,216)	(20,124,926)
	NUCLEAR	F	(249,316,296)	(250,919,315)
	CR3 Removal	F	(1,240,627,565)	(1,240,627,565)
	Derivatives	F	(26,395,496)	(26,395,496)
	Employee Related	F	(343)	(306)
	Investments Earning a Return	F	(181,308,939)	(171,426,231)
	Jobbing Accounts	F	(630,845)	(562,039)
	Non-Regulated and Miscellaneous	F	60,907,549	60,907,549
	Retention Accounts	F	1,995,632	1,777,968
(1)	CWIP - AFUDC	F	(641,593,605)	(593,825,269)
(3)	Imputed Off Balance Sheet Obligations	F	831,747,481	772,568,648
(2)	Capital Lease - EPIS	F	(153,409,522)	(143,009,890)
(2)	Capital Lease - Working Capital	F	155,825,738	145,262,311
	Total		(\$1,611,562,328)	(\$1,599,527,494)

			Syste	em	Reta	ail
Notes	Income Statement Adjustments (to NOI)	P=ProForma F=FPSC	Amount	Income Tax Effect	Amount	Income Tax Effect
	ECCR	F	(5,494,872)	2,119,647	(5,494,872)	2,119,647
	ECRC	F	(16,648,397)	6,422,119	(19,091,710)	7,364,627
	FUEL	F	(3,027,988)	1,168,047	(2,947,065)	1,136,830
	CCR	F				
	NUCLEAR	F	(5,273,803)	2,034,370	(5,273,803)	2,034,370
	NON-REGULATED AND MISCELLANEOUS	F	45,583,791	(17,583,947)	45,583,791	(17,583,947)
(2)	CORPORATE AIRCRAFT ALLOCATION	F	2,242,065	(864,877)	2,090,075	(806,247)
(1)	FRANCHISE FEE & GROSS RECEIPTS	F	(203,999,483)	78,692,801	(203,999,483)	78,692,801
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	202,206,847	(78,001,291)	202,206,847	(78,001,291)
(1)	GAIN/LOSS ON DISPOSITION & OTHER	F	204,083	(78,725)	189,563	(73,124)
(1)	INST./PROMOTIONAL ADVERTISING	F	4,544,093	(1,752,884)	4,236,049	(1,634,056)
(1)	MISCELLANEOUS INTEREST EXPENSE	F	(135,914)	52,429	(126,700)	48,875
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	27,512	(10,613)	25,647	(9,893)
(2)	PARENT DEBT ADJUSTMENT	F		15,809,193		14,329,294
(2)	DIRECTORS & OFFICERS PREMIUM	F	2,862,249	(1,104,113)	2,668,217	(1,029,265)
(1)	INTEREST SYNCHRONIZATION - FPSC	F		9,883,172		8,117,981
	Tota		\$23,090,182	\$16,785,327	\$20,066,555	\$14,706,602

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI

(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

(3) Docket No. 130208-EI, Order No. PSC 13-0598-FOF-EI

DUKE ENERGY FLORIDA Average - Capital Structure Pro Forma Adjusted Basis June 2016

	System Per	Retail Per	Pro Rata	Specific	Adjusted	Сар	Low	-Point	Mid	-Point	Higl	h-Point
	Books	Books	Adjustments	Adjustments	Retail	Ratio	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$5,120,497,919	\$4,670,687,659	(\$762,355,250)	\$745,628,514	\$4,653,960,923	46.06%	9.50%	4.38%	10.50%	4.84%	11.50%	5.30%
Long Term Debt	4,329,743,390	3,949,396,980	(644,625,319)		3,304,771,661	32.71%	5.49%	1.79%	5.49%	1.79%	5.49%	1.79%
Short Term Debt *	575,739,385	525,163,545	(85,717,825)	(25,280,358)	414,165,362	4.10%	0.55%	0.02%	0.55%	0.02%	0.55%	0.02%
Customer Deposits												
Active	219,333,591	219,333,591	(35,799,892)		183,533,699	1.82%	2.31%	0.04%	2.31%	0.04%	2.31%	0.04%
Inactive	1,588,310	1,588,310	(259,246)		1,329,064	0.01%						
Investment Tax Credits **	470,231	428,923	(70,009)		358,914							
Deferred Income Taxes	2,489,296,412	2,270,624,110	(370,613,995)	(191,879,664)	1,708,130,452	16.91%						
FAS 109 DIT - Net	(212,307,518)	(193,657,359)	31,608,987		(162,048,372)	-1.60%						
Total	\$12,524,361,720	\$11,443,565,759	(\$1,867,832,549)	\$528,468,492	\$10,104,201,702	100.00%		6.23%		6.70%		7.16%

^{*} Daily Weighted Average

^{**} Cost Rates Calculated Per IRS Ruling

DUKE ENERGY FLORIDA End of Period - Capital Structure Pro Forma Adjusted Basis June 2016

	System Per	Retail Per	Pro Rata	Specific	Adjusted	Сар		Point		Point		-Point
	Books	Books	Adjustments	Adjustments	Retail	Ratio	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,747,011,571	\$4,800,183,171	(\$1,032,068,698)	\$811,286,277	\$4,579,400,751	44.22%	9.50%	4.20%	10.50%	4.64%	11.50%	5.09%
Long Term Debt	4,097,441,343	4,143,337,063	(890,842,773)		3,252,494,291	31.41%	5.80%	1.82%	5.80%	1.82%	5.80%	1.82%
Short Term Debt *	405,805,000	410,350,450	(88,227,853)	336,878,286	659,000,882	6.36%	0.55%	0.04%	0.55%	0.04%	0.55%	0.04%
Customer Deposits												
Active	218,227,385	218,227,385	(46,920,220)		171,307,164	1.65%	2.33%	0.04%	2.33%	0.04%	2.33%	0.04%
Inactive	1,158,297	1,158,297	(249,041)		909,256	0.01%						
Investment Tax Credits **	2,673,684	2,703,632	(581,297)		2,122,334	0.02%						
Deferred Income Taxes	2,567,929,572	2,596,693,127	(558,304,881)	(177,114,283)	1,861,273,963	17.97%						
FAS 109 DIT - Net	(214,415,365)	(216,817,046)	46,616,989		(170,200,057)	-1.64%						
Total	\$11,825,831,486	\$11,955,836,078	(\$2,570,577,773)	\$971,050,279	\$10,356,308,584	100.00%		6.10%		6.54%		6.98%

^{*} Daily Weighted Average

^{**} Cost Rates Calculated Per IRS Ruling

DUKE ENERGY FLORIDA
Average - Capital Structure
FPSC Adjusted Basis
June 2016

	System Per	Retail Per	Pro Rata	Specific	Adjusted	Сар	Low	-Point	Mid-	Mid-Point		-Point
	Books	Books	Adjustments	Adjustments	Retail	Ratio	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$5,120,497,919	\$4,670,687,659	(\$762,355,250)	\$745,628,514	\$4,653,960,923	46.06%	9.50%	4.38%	10.50%	4.84%	11.50%	5.30%
Long Term Debt	4,329,743,390	3,949,396,980	(644,625,319)		3,304,771,661	32.71%	5.49%	1.79%	5.49%	1.79%	5.49%	1.79%
Short Term Debt *	575,739,385	525,163,545	(85,717,825)	(25,280,358)	414,165,362	4.10%	0.55%	0.02%	0.55%	0.02%	0.55%	0.02%
Customer Deposits												
Active	219,333,591	219,333,591	(35,799,892)		183,533,699	1.82%	2.31%	0.04%	2.31%	0.04%	2.31%	0.04%
Inactive	1,588,310	1,588,310	(259,246)		1,329,064	0.01%						
Investment Tax Credits **	470,231	428,923	(70,009)		358,914							
Deferred Income Taxes	2,489,296,412	2,270,624,110	(370,613,995)	(191,879,664)	1,708,130,452	16.91%						
FAS 109 DIT - Net	(212,307,518)	(193,657,359)	31,608,987		(162,048,372)	-1.60%	-					
Total	\$12,524,361,720	\$11,443,565,759	(\$1,867,832,549)	\$528,468,492	\$10,104,201,702	100.00%		6.23%		6.70%		7.16%

^{*} Daily Weighted Average

^{**} Cost Rates Calculated Per IRS Ruling

DUKE ENERGY FLORIDA End of Period - Capital Structure FPSC Adjusted Basis June 2016

	System Per	Retail Per	Pro Rata	Specific	Adjusted	Сар	Low-	Point Mid-Point		Point	High-Point	
	Books	Books	Adjustments	Adjustments	Retail	Ratio	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,747,011,571	\$4,800,183,171	(\$1,032,068,698)	\$811,286,277	\$4,579,400,751	44.22%	9.50%	4.20%	10.50%	4.64%	11.50%	5.09%
Long Term Debt	4,097,441,343	4,143,337,063	(890,842,773)		3,252,494,291	31.41%	5.80%	1.82%	5.80%	1.82%	5.80%	1.82%
Short Term Debt *	405,805,000	410,350,450	(88,227,853)	336,878,286	659,000,882	6.36%	0.55%	0.04%	0.55%	0.04%	0.55%	0.04%
Customer Deposits												
Active	218,227,385	218,227,385	(46,920,220)		171,307,164	1.65%	2.33%	0.04%	2.33%	0.04%	2.33%	0.04%
Inactive	1,158,297	1,158,297	(249,041)		909,256	0.01%						
Investment Tax Credits **	2,673,684	2,703,632	(581,297)		2,122,334	0.02%						
Deferred Income Taxes	2,567,929,572	2,596,693,127	(558,304,881)	(177,114,283)	1,861,273,963	17.97%						
FAS 109 DIT - Net	(214,415,365)	(216,817,046)	46,616,989		(170,200,057)	-1.64%	-					
Total	\$11,825,831,486	\$11,955,836,078	(\$2,570,577,773)	\$971,050,279	\$10,356,308,584	100.00%		6.10%		6.54%		6.98%

^{*} Daily Weighted Average

^{**} Cost Rates Calculated Per IRS Ruling

A. TIMES INTEREST EARNED WITH A	FUDC	D. PERCENT INTERNALLY GENERATED FUNDS*				
EARNINGS BEFORE INTEREST AFUDC - DEBT INCOME TAXES TOTAL INTEREST CHARGES (before deducting AFUDC-Debt & CR3 reg asset carrying charge)	\$ 217,475,707	NET INCOME COMMON DIVIDENDS AFUDC (EQUITY) DEPRECIATION & AMORTIZATION DEFERRED INCOME TAXES INVESTMENT TAX CREDITS	\$ 602,689,480 \$ (1,000,000,000) \$ (13,773,720) \$ 510,085,816 \$ 224,101,291 \$ (146,000)			
TIE WITH AFUDC B. TIMES INTEREST EARNED WITHOU	4.95 JT AFUDC	OTHER - INC NUCLEAR DECOMMISSIONING OTHER FUNDS - INCLUDING CHANGE IN WORKING CAPITAL TOTAL FUNDS PROVIDED	\$ (1,315,844) 1,244,336,796 \$ 1,565,977,819			
EARNINGS BEFORE INTEREST AFUDC - EQUITY INCOME TAXES TOTAL INTEREST CHARGES (before deducting AFUDC-Debt & CR3 reg asset carrying charge) TIE WITHOUT AFUDC	\$ 730,164,202 (13,773,470) 337,848,143 \$ 1,054,238,875 \$ 217,475,707 4.85	CONSTRUCTION EXPENDITURES (EXCLUDING AFUDC EQUITY & DEBT) PERCENTAGE INTERNALLY GENERATED FUNDS *Updated quarterly as of June 2016 E. SHORT TERM DEBT/LONG TERM DEBT AS AS A	\$ 1,193,379,045 131.22%			
C. PERCENT AFUDC TO NET INCOME FOR COMMON SHAREHOLDERS AFUDC DEBT	\$ 7,434,921	A PERCENT OF TOTAL INVESTOR CAPITAL Common Equity Long Term Debt	\$ 4,653,960,923 \$ 3,304,771,661			
X (1- INCOME TAX RATE) SUBTOTAL AFUDC -EQUITY TOTAL NET INCOME AVAILABLE FOR	\$ 4,566,900 \$ 13,773,470 \$ 18,340,370	Short Term Debt TOTAL % LONG TERM DEBT TO TOTAL	\$ 414,165,362 \$ 8,372,897,946			
COMMON STOCKHOLDERS PERCENT AFUDC TO AVAILABLE NET INCOME	\$ 547,608,594 3.35%	% SHORT TERM DEBT TO TOTAL F. FPSC ADJUSTED AVERAGE	4.95%			
		JURISDICTIONAL AND PROFORMA RETURN ON COMMON EQUITY FPSC AVERAGE	Pro Forma	FPSC		
		EARNED RATE OF RETURN LESS RETAIL WEIGHTED AVERAGE COST RATES FOR:	6.34%	6.54%		
		LONG TERM DEBT SHORT TERM DEBT CUSTOMER DEPOSITS DEFERRED INCOME TAXES INVESTMENT TAX CREDITS	1.79% 0.02% 0.04%	1.79% 0.02% 0.04%		
		DEFERRED INCOME TAX (FAS 109) SUBTOTAL	1.85%	1.85%		
		TOTAL	4.49%	4.69%		
		DIVIDED BY COMMON EQUITY RATIO	46.06%	46.06%		
		JURISDICTIONAL RETURN ON COMMON EQUITY	9.74%	10.18%		

Schedule 6

DUKE ENERGY FLORIDA Earnings Surveillance Report CR3 Regulatory Asset Value June 2016 (In Millions)

Line No.	Pre or Post Retirement Component Classification	Subject to Cap	Dry Cask Storage	Total Regulatory Asset
1	Florida Photolo Occiden			
2 3	Electric Plant In Service Less Accumulated Depreciation			-
4	Net plant balance			
5	Write-Down			-
6	Construction Work In Progress (CWIP)			
7	Steam Generator Replacement (SGR) Project			-
8	Delam Repair Project			-
9	License Amendment Request (LAR)			-
10	Dry Cask Storage		68	68
11	Fukushima			-
12	Building Stabilization Project			-
13	Other - CWIP			-
14	Nuclear Fuel Inventories			-
15	Nuclear Materials and Supplies Inventories			-
16	Deferred expenses			-
17	Cumulative AFUDC (6.00%)		10	10
18	Cost of Removal Reg Asset - CR3 Portion (Order No. PSC 10-0398-S-EI)			
19	Total CR3 Regulatory Asset		78	78