

April 13, 2018

Mr. Bart Fletcher Public Utility Supervisor Surveillance Section Division of Accounting and Finance Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0820

Dear Mr. Fletcher:

Pursuant to Commission Rule 25-6.1352, enclosed please find Duke Energy Florida, LLC's Earnings Surveillance Report for the twelve months ended February 28, 2018.

The report includes the Company's actual rate of return computed on an end-of-period rate base, the Company's adjusted rate of return computed on an average rate base, the Company's end-of-period required rates of return, and certain financial integrity indicators for the twelve months ended February 28, 2018. The demand-related separation factors used for the jurisdictional amounts were from Order No. PSC-2017-0451-AS-EU.

If you have any questions, please feel free to contact me at (727) 820-5653.

Sincerely,

Marcia Oliven

Marcia Olivier Director Rates & Regulatory Planning

Attachment xc: Mr. J. R. Kelly, Office of the Public Counsel

DUKE ENERGY FLORIDA RATE OF RETURN REPORT SUMMARY Feb 2018

		(1) Actual Per Books		(2) FPSC Adjustments		(3) FPSC Adjusted		(4) Pro Forma Adjustments	_	(5) Pro Forma Adjusted
I. AVERAGE RATE OF RETURN (Jurisdictional)										
Net Operating Income	\$	794,501,362	(a)	\$ (78,815,101) (b)	S	715,686,261	s	(10,495,759)	S	705, 190, 502
Average Rate Base	\$	12,257,713,582	. ,	\$ (1,054,412,258)	\$	11,203,301,324	\$		\$	11,203,301,324
Average Rate of Return		6.48%				6.39%				6.29%
I. YEAR END RATE OF RETURN (Jurisdictional)										
Net Operating Income	\$	732,087,823		\$ (16,401,562)	\$	715,686,261				
Average Rate Base	\$	12,651,863,920		\$ (1,213,893,977)	\$	11,437,969,943				
Average Rate of Return		5,79%				6.26%				
(a) INCLUDES AFUDC EARNINGS										
(b) INCLUDES REVERSAL OF AFUDC EARNINGS										
		Average		End of Period						
III. REQUIRED RATES OF RETURN	C	apital Structure		apital Structure						
FPSC Adjusted Basis		•		•						
Low Point		E 339/		0.040/						

III. REQUIRED RATES OF RETURN	Capital Structure	Capital Structure
FPSC Adjusted Basis		<u> </u>
Low Point	5.22%	6.24%
Mid Point	5.66%	6.69%
High Point	7.10%	7.14%
Pro Forma Adjusted Basis		
Low Point	6.22%	6.24%
Mid Point	6.66%	6.69%
High Point	7.10%	7.14%
V. FINANCIAL INTEGRITY INDICATORS A. T.I.E. with AFUDC B. T.I.E without AFUDC	3.72 3.47	(System Per Books Basis) (System Per Books Basis)
C. AFUDC to Net Income	8.62%	(System Per Books Basis)
D. Internally Generated Funds E. STD/LTD to Total Investor Funds	69.21%	(System Per Books Basis)
LT Debt-Fixed to Total Investor Funds	48.85%	(FPSC Adjusted Basis)
ST Debt to Total Investor Funds	(2.24%)	(FPSC Adjusted Basis)
F. Return on Common Equity	9.89%	(FPSC Adjusted Basis)
	9.67%	(Pro Forma Adjusted Basis)
	0 01 70	

I am aware that Section 837-06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775-084

Marcia Olivier, Director Rates & Regulatory Planning

<u>4/13/18</u> Date

DUKE ENERGY FLORIDA Average Rate of Return - Rate Base Feb 2018

	Plant in Service	Accum Depr & Amort	Net Plant in Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Net Utility Plant	Working Capital	Total Average Rate Base
System Per Books	\$15,819,783,291	\$5,566,829,975	\$10,252,953,316	\$130,427,727	\$1,549,969,194	\$11,933,350,237	\$1,599,569,304	\$13,532,919,541
Regulatory Base - Retail	\$14,366,883,681	\$5,167,812,454	\$9,199,071,227	\$114,468,824	\$1,381,895,203	\$10,695,435,255	\$1,562,278,327	\$12,257,713,582
FPSC Adjustments								
ARO	(18,843,004)	(16,576,788)	(2,266,216)			(2,266,216)	2,887,788	621,572
ECCR	(47,613,370)	(18,977,391)	(28,635,979)			(28,635,979)	, ,	,
ECRC	(174,429,384)	(19,033,877)	(155,395,507)		(5,410,669)	(160,806,176)	(, , , , , , , , , , , , , , , , , , ,	(,
FUEL	(26,662,769)	(26,149,774)	(512,995)		(· · ·)	(512,995)	(3,061,314)	(3,574,310)
CCR		,					(140,806,107)	(140,806,107)
NUCLEAR					(256,322)	(256,322)	(147,372,365)	(147,628,686)
Over\Under Recovery-Clauses							(178,289,802)	(178,289,802)
Derivatives							(559,004)	(559,004)
Employee Related							359	359
Investments Earning a Return							(183,733,670)	(183,733,670)
Jobbing Accounts							(549,616)	(549,616)
Non-Regulated and Miscellaneous	(45,338,991)	(35,908,316)	(9,430,675)	(20,164,402)	(482,346)	(30,077,423)	96,664,783	66,587,360
CWIP - AFUDC					(932,584,827)	(932,584,827)		(932,584,827)
Imputed Off Balance Sheet Obligations							684,077,804	684,077,804
Capital Lease	(128,594,808)		(128,594,808)			(128,594,808)	124,713,138	(3,881,669)
Total FPSC Adjustments	(441,482,326)	(116,646,146)	(324,836,181)	(20,164,402)	(938,734,164)	(1,283,734,747)	229,322,489	(1,054,412,258)
FPSC Adjusted	\$13,925,401,355	\$5,051,166,308	\$8,874,235,047	\$94,304,422	\$443,161,039	\$9,411,700,508	\$1,791,600,816	\$11,203,301,324

DUKE ENERGY FLORIDA Average Rate of Return - Income Statement Feb 2018

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books Regulatory Base - Retail	\$4,631,053,297 \$4,359,100,339	\$1,879,031,596 \$1,777,714,700	\$806,557,042 \$759,286,839	\$519,644,115 \$484,032,688	\$351,631,743 \$338,560,899	(\$131,649,065) (\$123,560,385)	\$416,664,815 \$391,064,419	(\$95,660) (\$86,645)	-	\$3,841,784,586 \$3,627,012,516	\$789,268,711 \$732,087,823
FPSC Adjustments											
ECCR	(108,837,226)		(98,383,301)	(6,219,996)		(1,073,089)				(105,676,386)	(3,160,839)
ECRC	(57,251,937)		(31,960,224)	(6,744,002)	(1,300,468)	(4,371,314)				(44,376,007)	(12,875,929)
FUEL	(1,428,886,699)	(1,422,780,287)	(1,030,298)	(0,744,002)	(1,500,400)	(1,286,541)				(1,425,097,126)	(12,073,923) (3,789,573)
CCR	(381,624,500)	(354,934,414)	(1,030,230)	(19,024,110)		(1,873,301)				(376,106,594)	(5,517,905)
NUCLEAR	(51,398,427)	(354,954,414)	(83,444)	(48,357,010)		(749,698)				(49,190,152)	(2,208,275)
Non-Regulated and Miscellaneous	(51,590,427)		(03,444)	(48,357,010) (91,646)		(749,098) 23,228				(49,190,132)	(2,208,273) 68,418
Corporate Aircraft Allocation			(2,074,115)	(91,040)		525,684				(1,548,431)	1,548,431
Franchise Fee & Gross Receipts	(209,055,850)		(2,074,115)			(52,985,205)				(52,985,205)	(156,070,645)
Franchise Fees & Gross Receipts	(209,055,650)				(205,869,550)	52,177,637				(153,691,912)	153,691,912
Gain/Loss on Disposition & Other					(205,809,550)	39,518			(155,920)	(133,091,912)	116,402
Inst./Promotional Advertising			(1,990,789)			504,565			(155,920)	(1,486,223)	1,486,223
Miscellaneous Interest Expense			(1,990,789)			(28,162)				(1,400,223) 82,952	(82,952)
Remove Assoc/Organization Dues			(92,054)			(20,162) 23,331				(68,723)	(82,952) 68,723
5			(92,054)			,				(14,503,539)	,
Parent Debt Adjustment Directors & Officers Premium			(4,400,700)			(14,503,539)				(, , , ,	14,503,539 872,560
			(1,168,790)			296,230				(872,560)	,
Interest Synchronization - FPSC	(0.007.054.007)	(4 777 744 700)	(400.040.074)	(00, 400, 700)	(007 470 047)	5,051,653			(455.000)	5,051,653	(5,051,653)
Total FPSC Adjustments	(2,237,054,637)	(1,777,714,700)	(136,946,671)	(80,436,763)	(207,170,017)	(18,229,003)	-	-	(155,920)	(2,220,653,075)	(16,401,562)
FPSC Adjusted	\$2,122,045,702	\$-	\$622,340,168	\$403,595,925	\$131,390,882	(\$141,789,388)	\$391,064,419	(\$86,645)	(\$155,920)	\$1,406,359,441	\$715,686,261
Pro Forma Adjustments											
Weather Normalization	(14,059,017)					(3,563,258)				(3,563,258)	(10,495,759)
Total Pro Forma Adjustments	(14,059,017)					(3,563,258)				(3,563,258)	(10,495,759)
Pro Forma Adjusted	\$2,107,986,685	\$-	\$622,340,168	\$403,595,925	\$131,390,882	(\$145,352,646)	\$391,064,419	(\$86,645)	(\$155,920)	\$1,402,796,184	\$705,190,502
Current Month											
Svstem Per Books	\$ 343,143,441	\$ 158,764,275	\$ 68,154,785	\$ 50,481,885	\$ 29,878,124	\$ 9,203,746	\$ 1.050.605	\$-	s -	\$ 317,533,420	\$ 25,610,020
FPSC Adjusted	. , ,	\$ -			\$ 11,746,520	\$ (3,107,177)	. , ,	\$ -	-	. , ,	. , ,

(a) The addition of earnings from AFUDC charges would increase the System NOI by

(b) The addition of earnings from AFUDC charges would increase the Jurisdictional NOI by

70,004,630 pretax 62,413,539 pretax Schedule 2 Page 2 of 3 DUKE ENERGY FLORIDA Average Rate of Return - Adjustment Feb 2018 Schedule 2 Page 3 of 3

Notes	Rate Base Adjustments	P=ProForma F=FPSC	System	Retail
	ARO	F	\$621,572	\$621,572
	ECCR	F	(44,910,795)	(44,910,795)
	ECRC	F	(181,129,614)	(169,180,866)
	FUEL	F	(3,613,605)	(3,574,310)
	CCR	F	(142,449,476)	(140,806,107)
	NUCLEAR	F	(145,241,542)	(147,628,686)
	Net Clause Under Recovery	F	(178,289,802)	(178,289,802)
	Derivatives	F	(559,004)	(559,004)
	Employee Related	F	385	359
	Investments Earning a Return	F	(190,232,488)	(183,733,670)
	Jobbing Accounts	F	(589,106)	(549,616)
	Non-Regulated and Miscellaneous	F	65,042,764	66,587,360
(1)	CWIP - AFUDC	F	(1,008,944,494)	(932,584,827)
(3)	Imputed Off Balance Sheet Obligations	F	736,478,230	684,077,804
(2)	Capital Lease - EPIS	F	(137,946,179)	(128,594,808)
(2)	Capital Lease - Working Capital	F	133,782,236	124,713,138
	Tota	1	(\$1,097,980,917)	(\$1,054,412,258)

			Sy	stem	Reta	il
Notes	Income Statement Adjustments (to NOI)	P=ProForma F=FPSC	Amount	Income Tax Effect	Amount	Income Tax Effect
	ECCR	F	(4,233,928)	1,073,089	(4,233,928)	1,073,089
	ECRC	F	(14,612,966)	3,703,656	(17,247,243)	4,371,314
	FUEL	F	(5,365,416)	1,359,865	(5,076,114)	1,286,541
	CCR	F	(7,391,207)	1,873,301	(7,391,207)	1,873,301
	NUCLEAR	F	(2,957,973)	749,698	(2,957,973)	749,698
	Non-Regulated and Miscellaneous	F	91,646	(23,228)	91,646	(23,228)
(2)	CORPORATE AIRCRAFT ALLOCATION	F	2,224,944	(563,912)	2,074,115	(525,684)
(1)	FRANCHISE FEE & GROSS RECEIPTS	F	(209,055,850)	52,985,205	(209,055,850)	52,985,205
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	205,869,550	(52,177,637)	205,869,550	(52,177,637)
(1)	GAIN/LOSS ON DISPOSITION & OTHER	F	167,864	(42,545)	155,920	(39,518)
(1)	INST./PROMOTIONAL ADVERTISING	F	2,135,558	(541,257)	1,990,789	(504,565)
(1)	MISCELLANEOUS INTEREST EXPENSE	F	(119,194)	30,210	(111,114)	28,162
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	98,748	(25,028)	92,054	(23,331)
(2)	PARENT DEBT ADJUSTMENT	F		16,011,317		14,503,539
(2)	DIRECTORS & OFFICERS PREMIUM	F	1,253,784	(317,772)	1,168,790	(296,230)
(1)	INTEREST SYNCHRONIZATION - FPSC	F		(5,236,759)		(5,051,653)
	Total		(\$31,894,440)	\$18,858,204	(\$34,630,565)	\$18,229,003

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI

(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

(3) Docket No. 130208-EI, Order No. PSC 13-0598-FOF-EI

DUKE ENERGY FLORIDA End of Period Rate of Return - Rate Base Feb 2018

	Plant in Service	Accum Depr & Amort	Net Plant in Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Net Utility Plant	Working Capital	Total Period End Rate Base
System Per Books Regulatory Base - Retail	\$16,160,776,693 \$14,673,235,615	\$5,651,749,583 \$5,243,671,434	\$10,509,027,109 \$9,429,564,182	\$130,586,014 \$114,492,246	\$1,728,760,377 \$1,545,529,165	\$12,368,373,501 \$11,089,585,593	\$1,599,569,304 \$1,562,278,327	\$13,967,942,805 \$12,651,863,920
FPSC Adjustments								
ARO	(19,120,519)	(16,994,384)	(2,126,135)			(2,126,135)	2,887,788	761,653
ECCR	(28,827,043)	(16,755,656)	(12,071,387)			(12,071,387)	(16,274,816)	(28,346,203)
ECRC	(179,237,131)	(22,012,545)	(157,224,587)		(36,043,399)	(193,267,986)	(8,374,690)	(201,642,676)
FUEL	(26,662,769)	(26,157,763)	(505,006)			(505,006)	(3,061,314)	(3,566,321)
CCR							(140,806,107)	(140,806,107)
NUCLEAR					(94,118)	(94,118)	(147,372,365)	(147,466,482)
Net Clause Under Recovery							(178,289,802)	(178,289,802)
Derivatives							(559,004)	(559,004)
Employee Related							359	359
Investments Earning a Return							(183,733,670)	(183,733,670)
Jobbing Accounts							(549,616)	(549,616)
Non-Regulated and Miscellaneous	(46,107,028)	(36,738,726)	(9,368,302)	(87,379,077)		(96,747,379)	96,664,783	(82,596)
CWIP - AFUDC					(1,015,922,536)	(1,015,922,536)		(1,015,922,536)
Imputed Off Balance Sheet Obligations							684,077,804	684,077,804
Capital Lease	(122,481,919)		(122,481,919)			(122,481,919)	124,713,138	2,231,219
Total FPSC Adjustments	(422,436,410)	(118,659,074)	(303,777,336)	(87,379,077)	(1,052,060,053)	(1,443,216,466)	229,322,489	(1,213,893,977)
FPSC Adjusted	\$14,250,799,205	\$5,125,012,360	\$9,125,786,845	\$27,113,169	\$493,469,112	\$9,646,369,126	\$1,791,600,816	\$11,437,969,943

DUKE ENERGY FLORIDA End of Period - Income Statement Feb 2018

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books Regulatory Base - Retail	\$4,631,053,297 \$4,359,100,339	\$1,879,031,596 \$1,777,714,700	\$806,557,042 \$759,286,839	\$519,644,115 \$484,032,688	\$351,631,743 \$338,560,899	(\$131,649,065) (\$123,560,385)	\$416,664,815 \$391,064,419	(\$95,660) (\$86,645)	-	\$3,841,784,586 \$3,627,012,516	\$789,268,711 \$732,087,823
FPSC Adjustments											
ECCR	(108,837,226)		(98,383,301)	(6,219,996)		(1,073,089)				(105,676,386)	(3,160,839)
ECRC	(57,251,937)		(31,960,224)	(6,744,002)	(1,300,468)	(4,371,314)				(44,376,007)	(12,875,929)
FUEL	(1,428,886,699)	(1,422,780,287)	(1,030,298)			(1,286,541)				(1,425,097,126)	(3,789,573)
CCR	(381,624,500)	(354,934,414)	(274,770)	(19,024,110)		(1,873,301)				(376,106,594)	(5,517,905)
NUCLEAR	(51,398,427)		(83,444)	(48,357,010)		(749,698)				(49,190,152)	(2,208,275)
Non-Regulated and Miscellaneous				(91,646)		23,228				(68,418)	68,418
Corporate Aircraft Allocation			(2,074,115)			525,684				(1,548,431)	1,548,431
Franchise Fee & Gross Receipts	(209,055,850)					(52,985,205)				(52,985,205)	(156,070,645)
Franchise Fees & Gross Rec Tax - TOI					(205,869,550)	52,177,637				(153,691,912)	153,691,912
Gain/Loss on Disposition & Other						39,518			(155,920)	(116,402)	116,402
Inst./Promotional Advertising			(1,990,789)			504,565				(1,486,223)	1,486,223
Miscellaneous Interest Expense			111,114			(28,162)				82,952	(82,952)
Remove Assoc/Organization Dues			(92,054)			23,331				(68,723)	68,723
Parent Debt Adjustment						(14,503,539)				(14,503,539)	14,503,539
Directors & Officers Premium			(1,168,790)			296,230				(872,560)	872,560
Interest Synchronization - FPSC						5,051,653				5,051,653	(5,051,653)
Total FPSC Adjustments	\$(2,237,054,637)	\$(1,777,714,700)	\$ (136,946,671)	\$ (80,436,763)	\$ (207,170,017)	\$ (18,229,003)	\$ -	\$-	\$ (155,920)	\$(2,220,653,075)	\$ (16,401,562)
FPSC Adjusted	\$ 2,122,045,702	\$-	\$ 622,340,168	\$ 403,595,925	\$ 131,390,882	\$ (141,789,388)	\$ 391,064,419	\$ (86,645)	\$ (155,920)	\$ 1,406,359,441	\$ 715,686,261

(a) The addition of earnings from AFUDC charges would increase the System NOI by

(b) The addition of earnings from AFUDC charges would increase the Jurisdictional NOI by

70,004,630 pretax 62,413,539 pretax DUKE ENERGY FLORIDA End of Period Rate of Return - Adjustment Feb 2018 Schedule 3 Page 3 of 3

Notes	Rate Base Adjustments	P=ProForma F=FPSC	System	Retail
	ARO	F	\$761,653	\$761,653
	ECCR	F	(28,346,203)	(28,346,203)
	ECRC	F	(214,579,859)	(201,642,676)
	FUEL	F	(3,605,004)	(3,566,321)
	CCR	F	(142,449,476)	(140,806,107)
	NUCLEAR	F	(145,066,913)	(147,466,482)
	Net Clause Under Recovery	F	(178,289,802)	(178,289,802)
	Derivatives	F	(559,004)	(559,004)
	Employee Related	F	385	359
	Investments Earning a Return	F	(190,232,488)	(183,733,670)
	Jobbing Accounts	F	(589,106)	(549,616)
	Non-Regulated and Miscellaneous	F	(6,775,842)	(82,596)
(1)	CWIP - AFUDC	F	(1,093,742,301)	(1,015,922,536)
(3)	Imputed Off Balance Sheet Obligations	F	736,478,230	684,077,804
(2)	Capital Lease - EPIS	F	(131,388,764)	(122,481,919)
(2)	Capital Lease - Working Capital	F	133,782,236	124,713,138
	Total	1	(\$1,264,602,256)	(\$1,213,893,977)

			Syste	em	Reta	ail
Notes	Income Statement Adjustments (to NOI)	P=ProForma F=FPSC	Amount	Income Tax Effect	Amount	Income Tax Effect
	ECCR	F	(4,233,928)	1,073,089	(4,233,928)	1,073,089
	ECRC	F	(14,612,966)	3,703,656	(17,247,243)	4,371,314
	FUEL	F	(5,365,416)	1,359,865	(5,076,114)	1,286,541
	CCR	F	(7,391,207)	1,873,301	(7,391,207)	1,873,301
	NUCLEAR	F	(2,957,973)	749,698	(2,957,973)	749,698
	Non-Regulated and Miscellaneous	F	91,646	(23,228)	91,646	(23,228)
(2)	CORPORATE AIRCRAFT ALLOCATION	F	2,224,944	(563,912)	2,074,115	(525,684)
(1)	FRANCHISE FEE & GROSS RECEIPTS	F	(209,055,850)	52,985,205	(209,055,850)	52,985,205
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	205,869,550	(52,177,637)	205,869,550	(52,177,637)
(1)	GAIN/LOSS ON DISPOSITION & OTHER	F	167,864	(42,545)	155,920	(39,518)
(1)	INST./PROMOTIONAL ADVERTISING	F	2,135,558	(541,257)	1,990,789	(504,565)
(1)	MISCELLANEOUS INTEREST EXPENSE	F	(119,194)	30,210	(111,114)	28,162
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	98,748	(25,028)	92,054	(23,331)
(2)	PARENT DEBT ADJUSTMENT	F		16,011,317		14,503,539
(2)	DIRECTORS & OFFICERS PREMIUM	F	1,253,784	(317,772)	1,168,790	(296,230)
(1)	INTEREST SYNCHRONIZATION - FPSC	F		(5,236,759)		(5,051,653)
	Total		(\$31,894,440)	\$18,858,204	(\$34,630,565)	\$18,229,003

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-E

(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

(3) Docket No. 130208-EI, Order No. PSC 13-0598-FOF-EI

DUKE ENERGY FLORIDA Average - Capital Structure Pro Forma Adjusted Basis Feb 2018

	System Per	Retail Per	Pro Rata	Specific	Adjusted	Сар	Low	-Point Mid		Mid-Point		High-Point	
	Books	Books	Adjustments	Adjustments	Retail	Ratio	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	
Common Equity	\$5,273,328,554	\$4,776,395,014	(\$482,885,740)	\$653,492,862	\$4,947,002,135	44.16%	9.50%	4.19%	10.50%	4.64%	11.50%	5.08%	
Long Term Debt	5,560,027,002	5,036,076,355	(509,139,100)		4,526,937,256	40.41%	4.94%	2.00%	4.94%	2.00%	4.94%	2.00%	
Short Term Debt *	(204,948,719)	(185,635,321)	18,767,428	(40,506,117)	(207,374,011)	(1.85%)	0.58%	(0.01%)	0.58%	(0.01%)	0.58%	(0.01%)	
Customer Deposits													
Active	203,811,784	203,811,784	(20,605,039)		183,206,746	1.64%	2.29%	0.04%	2.29%	0.04%	2.29%	0.04%	
Inactive	1,753,574	1,753,574	(177,283)		1,576,290	0.01%							
Investment Tax Credits **	4,946,069	4,479,975	(452,918)		4,027,057	0.04%	7.84%	0.00%	7.84%	0.00%	7.84%	0.00%	
Deferred Income Taxes	2,694,001,278	2,420,832,202	(244,742,184)	(428,164,166)	1,747,925,851	15.60%							
Total	\$13,532,919,541	\$12,257,713,582	(\$1,239,234,836)	\$184,822,578	\$11,203,301,324	100.00%		6.22%		6.66%		7.10%	
* Daily Weighted Average													
** Cost Rates Calculated Pe	er IRS Ruling												

DUKE ENERGY FLORIDA End of Period - Capital Structure Pro Forma Adjusted Basis Feb 2018

Long Term Debt 5,735,972,831 5,206,996,224 (608,215,724) 4,598,780,500 40.21% 4.79% 1.93% 4.79% 1.93% 4.79% Short Term Debt * (171,157,464) (155,373,168) 18,148,737 (19,859,290) (157,083,721) (1.37%) 0.58% (0.01%) 0.58% (0.01%) 0.58% Customer Deposits		System Per	Retail Per	Pro Rata	Specific	Adjusted	Сар	Low	-Point	Mid-	Point	High	-Point
Long Term Debt 5,735,972,831 5,206,996,224 (608,215,724) 4,598,780,500 40.21% 4.79% 1.93% <th< th=""><th></th><th>Books</th><th>Books</th><th>Adjustments</th><th>Adjustments</th><th>Retail</th><th>Ratio</th><th>Cost Rate</th><th>-</th><th>Cost Rate</th><th>-</th><th>Cost Rate</th><th>Weighted Cost</th></th<>		Books	Books	Adjustments	Adjustments	Retail	Ratio	Cost Rate	-	Cost Rate	-	Cost Rate	Weighted Cost
Short Term Debt * (171,157,464) (155,373,168) 18,148,737 (19,859,290) (157,083,721) (1.37%) 0.58% (0.01%) 0.58% (0.01%) 0.58% Customer Deposits Active 199,119,860 199,119,860 (23,258,674) 175,861,185 1.54% 2.34% 0.04% 2.34% 0.04% 2.34% Inactive 1,937,883 1,937,883 (226,359) 1,711,524 0.01% 7.81% <	Common Equity	\$5,699,997,327	\$5,174,338,413	(\$604,401,050)	\$584,846,255	\$5,154,783,618	45.07%	9.50%	4.28%	10.50%	4.73%	11.50%	5.18%
Customer Deposits 199,119,860 199,119,860 (23,258,674) 175,861,185 1.54% 2.34% 0.04% 2.34% Inactive 1,937,883 1,937,883 (226,359) 1,711,524 0.01% 2.34% 0.01% 7.81% 0.01%	.ong Term Debt	5,735,972,831	5,206,996,224	(608,215,724)		4,598,780,500	40.21%	4.79%	1.93%	4.79%	1.93%	4.79%	1.93%
Active199,119,860199,119,860(23,258,674)175,861,1851.54%2.34%0.04%2.34%0.04%2.34%Inactive1,937,8831,937,883(226,359)1,711,5240.01%11 <t< td=""><td>Short Term Debt *</td><td>(171,157,464)</td><td>(155,373,168)</td><td>18,148,737</td><td>(19,859,290)</td><td>(157,083,721)</td><td>(1.37%)</td><td>0.58%</td><td>(0.01%)</td><td>0.58%</td><td>(0.01%)</td><td>0.58%</td><td>(0.01%)</td></t<>	Short Term Debt *	(171,157,464)	(155,373,168)	18,148,737	(19,859,290)	(157,083,721)	(1.37%)	0.58%	(0.01%)	0.58%	(0.01%)	0.58%	(0.01%)
Inactive 1,937,883 1,937,883 (226,359) 1,711,524 0.01% Investment Tax Credits ** 9,341,260 8,479,800 (990,503) 7,489,297 0.07% 7.81% 0.01% 7.81%	Sustomer Deposits												
Investment Tax Credits ** 9,341,260 8,479,800 (990,503) 7,489,297 0.07% 7.81% 0.01% 7.81% 0.01% 7.81%	Active	199,119,860	199,119,860	(23,258,674)		175,861,185	1.54%	2.34%	0.04%	2.34%	0.04%	2.34%	0.04%
	Inactive	1,937,883	1,937,883	(226,359)		1,711,524	0.01%						
Deferred Income Taxes 2,441,524,508 2,216,364,907 (258,887,836) (301,049,531) 1,656,427,540 14.48%	ovestment Tax Credits **	9,341,260	8,479,800	(990,503)		7,489,297	0.07%	7.81%	0.01%	7.81%	0.01%	7.81%	0.01%
	Deferred Income Taxes	2,441,524,508	2,216,364,907	(258,887,836)	(301,049,531)	1,656,427,540	14.48%						
Total \$13,916,736,204 \$12,651,863,920 (\$1,477,831,411) \$263,937,433 \$11,437,969,943 100.00% 6.24% 6.69%	Total	\$13,916,736,204	\$12,651,863,920	(\$1,477,831,411)	\$263,937,433	\$11,437,969,943	100.00%		6.24%		6.69%		7.14%

DUKE ENERGY FLORIDA Average - Capital Structure FPSC Adjusted Basis Feb 2018

	System Per	Retail Per	Pro Rata	Specific	Adjusted	Сар	Low-Point		Mid-Point		High-Point	
	Books	Books	Adjustments	Adjustments	Retail	Ratio	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$5,273,328,554	\$4,776,395,014	(\$482,885,740)	\$653,492,862	\$4,947,002,135	44.16%	9.50%	4.19%	10.50%	4.64%	11.50%	5.08%
Long Term Debt	5,560,027,002	5,036,076,355	(509,139,100)		4,526,937,256	40.41%	4.94%	2.00%	4.94%	2.00%	4.94%	2.00%
Short Term Debt *	(204,948,719)	(185,635,321)	18,767,428	(40,506,117)	(207,374,011)	(1.85%)	0.58%	(0.01%)	0.58%	(0.01%)	0.58%	(0.01%)
Customer Deposits												
Active	203,811,784	203,811,784	(20,605,039)		183,206,746	1.64%	2.29%	0.04%	2.29%	0.04%	2.29%	0.04%
Inactive	1,753,574	1,753,574	(177,283)		1,576,290	0.01%						
Investment Tax Credits **	4,946,069	4,479,975	(452,918)		4,027,057	0.04%	7.84%	0.00%	7.84%	0.00%	7.84%	0.00%
Deferred Income Taxes	2,694,001,278	2,420,832,202	(244,742,184)	(428,164,166)	1,747,925,851	15.60%						
Total	\$13,532,919,541	\$12,257,713,582	(\$1,239,234,836)	\$184,822,578	\$11,203,301,324	100.00%		6.22%		6.66%		7.10%
* Daily Weighted Average												
** Cost Rates Calculated Per	IRS Ruling											

DUKE ENERGY FLORIDA End of Period - Capital Structure FPSC Adjusted Basis Feb 2018

	System Per	Retail Per	Pro Rata	Specific	Adjusted	Сар	Low-Point		Mid-Point		High-Point	
	Books	Books	Adjustments	Adjustments	Retail	Ratio	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$5,699,997,327	\$5,174,338,413	(\$604,401,050)	\$584,846,255	\$5,154,783,618	45.07%	9.50%	4.28%	10.50%	4.73%	11.50%	5.18%
Long Term Debt	5,735,972,831	5,206,996,224	(608,215,724)		4,598,780,500	40.21%	4.79%	1.93%	4.79%	1.93%	4.79%	1.93%
Short Term Debt *	(171,157,464)	(155,373,168)	18,148,737	(19,859,290)	(157,083,721)	(1.37%)	0.58%	(0.01%)	0.58%	(0.01%)	0.58%	(0.01%)
Customer Deposits												
Active	199,119,860	199,119,860	(23,258,674)		175,861,185	1.54%	2.34%	0.04%	2.34%	0.04%	2.34%	0.04%
Inactive	1,937,883	1,937,883	(226,359)		1,711,524	0.01%						
Investment Tax Credits **	9,341,260	8,479,800	(990,503)		7,489,297	0.07%	7.81%	0.01%	7.81%	0.01%	7.81%	0.01%
Deferred Income Taxes	2,441,524,508	2,216,364,907	(258,887,836)	(301,049,531)	1,656,427,540	14.48%	-					
Total	\$13,916,736,204	\$12,651,863,920	(\$1,477,831,411)	\$263,937,433	\$11,437,969,943	100.00%		6.24%		6.69%		7.14%
* Daily Weighted Average												
** Cost Rates Calculated Per	IRS Ruling											

A. TIMES INTEREST EARNED WITH AFUD	с	D. PERCENT INTERNALLY GENERATED FUNDS*		
EARNINGS BEFORE INTEREST \$	991,698,272	NET INCOME	\$ 712,223,616	
AFUDC - DEBT	24,630,013	COMMON DIVIDENDS	-	
INCOME TAXES	29,573,496	AFUDC (EQUITY)	(44,621,493)	
TOTAL \$	1,045,901,782	DEPRECIATION & AMORTIZATION	516,537,005	
INTEREST CHARGES		DEFERRED INCOME TAXES	244,889,575	
(before deducting AFUDC-Debt) \$	281,438,977	INVESTMENT TAX CREDITS	(114,792)	
TIE WITH AFUDC	3.72	OTHER - INC NUCLEAR DECOMMISSIONING	60,713,952	
		OTHER FUNDS - INCLUDING CHANGE IN WORKING CAPITAL	(494,731,598)	
B. TIMES INTEREST EARNED WITHOUT A	FUDC	TOTAL FUNDS PROVIDED	\$ 994,896,265	
EARNINGS BEFORE INTEREST \$	991,698,272	CONSTRUCTION EXPENDITURES		
AFUDC - EQUITY	(45,374,617)	(EXCLUDING AFUDC EQUITY & DEBT)	\$ 1,437,491,505	
INCOME TAXES	29,573,496		φ 1,437,431,303	
TOTAL \$	975,897,152	PERCENTAGE INTERNALLY GENERATED FUNDS	69.21%	
INTEREST CHARGES	010,001,102	*As of December 2017 (updated quarterly)	001217	
(before deducting AFUDC-Debt & CR3 reg asset carrying charge) \$	201 420 077			
TIE WITHOUT AFUDC	281,438,977 3.47			
		E. SHORT TERM DEBT/LONG TERM DEBT AS AS A		
C. PERCENT AFUDC TO NET INCOME AVA	AILABLE	A PERCENT OF TOTAL INVESTOR CAPITAL		
FOR COMMON SHAREHOLDERS		Common Equity	\$ 4,947,002,135	
AFUDC DEBT \$	24,630,013	Long Term Debt	\$ 4,526,937,256	
X (1- INCOME TAX RATE)	0.74655	Short Term Debt	\$ (207,374,011)	
SUBTOTAL	18,387,536	TOTAL	\$ 9,266,565,381	
		TOTAL	\$ 5,200,505,501	
AFUDC -EQUITY \$ TOTAL \$	45,374,617 63,762,153			
NET INCOME AVAILABLE FOR	03,702,155	% LONG TERM DEBT TO TOTAL	48.85%	
	739,843,986	% SHORT TERM DEBT TO TOTAL	(2.24%)	
COMMON STOCKHOLDERS <u>\$</u> PERCENT AFUDC TO AVAILABLE	739,043,900	% SHORT TERM DEBT TO TOTAL	(2.24 /0)	
NET INCOME	8.62%			
		F. FPSC ADJUSTED AVERAGE JURISDICTIONAL AND PROFORMA		
		RETURN ON COMMON EQUITY	Pro Forma	FPSC
		FPSC AVERAGE		
		EARNED RATE OF RETURN	6.29%	6.39%
		LESS RETAIL WEIGHTED AVERAGE COST RATES FOR:		
		LONG TERM DEBT	2.00%	2.00%
		SHORT TERM DEBT	(0.01%)	(0.01%)
		CUSTOMER DEPOSITS	0.04%	0.04%
		DEFERRED INCOME TAXES		
		INVESTMENT TAX CREDITS		
		INVESTMENT TAX CREDITS	2.02%	2.02%
		INVESTMENT TAX CREDITS DEFERRED INCOME TAX (FAS 109)	2.02%	2.02%
		INVESTMENT TAX CREDITS DEFERRED INCOME TAX (FAS 109) SUBTOTAL		