

June 15, 2020

Mr. Bart Fletcher Public Utility Supervisor Surveillance Section Division of Accounting and Finance Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0820

Dear Mr. Fletcher:

Pursuant to Commission Rule 25-6.1352, enclosed please find Duke Energy Florida, LLC's Earnings Surveillance Report for the twelve months ended April 30, 2020.

The report includes the Company's actual rate of return computed on an end-of-period rate base, the Company's adjusted rate of return computed on an average rate base, the Company's end-of-period required rates of return, and certain financial integrity indicators for the twelve months ended April 30, 2020. The demand-related separation factors used for the jurisdictional amounts were from Order No. PSC-2017-0451-AS-EU.

If you have any questions, please feel free to contact me at (727) 820-5653.

Sincerely,

Marcia Olliver

Marcia Olivier Director Rates & Regulatory Planning

Attachment xc: Mr. J. R. Kelly, Office of the Public Counsel

# DUKE ENERGY FLORIDA RATE OF RETURN REPORT SUMMARY Apr-20

-	(1) Actual Per Books	Actual FPSC		(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
I. AVERAGE RATE OF RETURN (Jurisdictional)					
Net Operating Income	\$875,750,291 (a)	(\$23,190,071) (b)	\$852,560,221	(\$29,425,778)	\$823,134,443
Average Rate Base	\$14,807,501,654	(\$1,444,702,470)	\$13,362,799,185	\$0	\$13,362,799,185
Average Rate of Return	5.91%		6.38%		6.16%
I. YEAR END RATE OF RETURN (Jurisdictional)					
Net Operating Income	\$864,664,741	(\$12,104,520)	\$852,560,221		
Average Rate Base	\$15,525,833,493	(\$1,485,773,157)	\$14,040,060,336		
Average Rate of Return	5.57%		6.07%		
(a) INCLUDES AFUDC EARNINGS					

(b) INCLUDES REVERSAL OF AFUDC EARNINGS

	Average	End of Period
III. REQUIRED RATES OF RETURN	Capital Structure	Capital Structure
FPSC Adjusted Basis		
Low Point	5.83%	5.77%
Mid Point	6.25%	6.19%
High Point	6.66%	6.61%
Pro Forma Adjusted Basis		
Low Point	5.83%	5.77%
Mid Point	6.25%	6.19%
High Point	6.66%	6.61%
IV. FINANCIAL INTEGRITY INDICATORS		
A. T.I.E. with AFUDC	3.85	(System Per Books Basis
B. T.I.E without AFUDC	3.81	(System Per Books Basis
C. AFUDC to Net Income	1.74%	(System Per Books Basis
D. Internally Generated Funds	82.82%	(System Per Books Basis
E. STD/LTD to Total Investor Funds		
LT Debt-Fixed to Total Investor Funds	47.48%	(FPSC Adjusted Basis)
ST Debt to Total Investor Funds	1.99%	(FPSC Adjusted Basis)
F. Return on Common Equity	10.82%	(FPSC Adjusted Basis)
	10.29%	(Pro Forma Adjusted Ba
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I am aware that Section 837-06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775-084

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Marcia Olivier, Director Rates & Regulatory Planning

06/15/2020

Date

### DUKE ENERGY FLORIDA Average Rate of Return - Rate Base Apr-20

	Plant in Service	Accum Depr & Amort	Net Plant in Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Net Utility Plant	Working Capital	Total Average Rate Base
System Per Books Regulatory Base - Retail	\$19,557,142,949 \$17,743,734,475	\$5,665,409,812 \$5,225,275,863	\$13,891,733,137 \$12,518,458,612	\$134,596,101 \$118,222,018	\$986,993,878 \$816,791,553	\$15,013,323,116 \$13,453,472,183	\$1,378,548,834 \$1,354,029,471	\$16,391,871,950 \$14,807,501,654
FPSC Adjustments								
ARO	(23,624,401)	(21,793,273)	(1,831,128)			(1,831,128)	(16,441,918)	(18,273,046)
ECCR	(46,922,240)	(17,146,450)	(29,775,790)			(29,775,790)	( , , ,	(50,467,842)
ECRC	(253,156,940)	(26,855,866)	(226,301,074)		(5,698,843)	(231,999,917)	· · · · · /	(236,202,518)
FUEL	(7,417,243)	(7,201,322)	(215,921)		(0,000,010)	(215,921)	· · · · /	(98,328,852)
CCR	(1,111,210)	(1,201,022)	(210,021)			(210,021)	(123,503,459)	(123,503,459)
NUCLEAR							(9,729,833)	(9,729,833)
Over\Under Recovery-Clauses							(76,292,811)	(76,292,811)
Derivatives							3,184,619	3,184,619
Investments Earning a Return							(213,156,125)	(213,156,125)
Jobbing Accounts							673,115	673,115
Non-Regulated and Miscellaneous	(43,952,595)	(36,462,675)	(7,489,920)	(87,379,077)		(94,868,997)	,	(50,844,081)
CWIP - AFUDC	(13,002,000)	(00,102,010)	(1,100,020)	(0.,010,011)	(178,538,283)	(178,538,283)		(178,538,283)
Capital & Operating Leases	(615,660,407)	(120,780,455)	(494,879,952)		(	(494,879,952)		(15,666,859)
Storm	(1.5,000,101)	(1=1,100,100)	()0.0,002)			(12,1,0,0,002)	(377,556,493)	(377,556,493)
Total FPSC Adjustments	(990,733,825)	(230,240,040)	(760,493,785)	(87,379,077)	(184,237,126)	(1,032,109,988)	( ,	(1,444,702,470)
FPSC Adjusted	\$16,753,000,650	\$4,995,035,823	\$11,757,964,827	\$30,842,940	\$632,554,427	\$12,421,362,195	\$941,436,990	\$13,362,799,185

# DUKE ENERGY FLORIDA

Average Rate of Return - Income Statement Apr-20

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Gain/Loss on Disp. & Other	Total Operating Expenses	Net Operating Income
System Per Books Regulatory Base - Retail	5,098,382,055 4,791,246,473	1,957,679,142 1,861,736,289	996,949,549 957,170,096	648,632,592 601,673,623	385,451,809 371,707,722	(14,541,763) (12,688,010)	163,607,124 146,982,012		4,137,778,453 3,926,581,732	960,603,603 864,664,741
FPSC Adjustments										
ECCR	(109,629,674)		(104,735,717)	(3,805,574)		(266,891)			(108,808,183)	(821,491)
ECRC	(48,516,766)		(21,354,720)	(8,287,149)	(1,448,759)	(4,273,206)			(35,363,835)	(13,152,931)
FUEL	(1,490,908,953)	(1,476,126,566)	(1,069,798)	(6,551,340)	(1,110,100)	(1,756,069)			(1,485,503,773)	(5,405,181)
CCR	(397,174,267)	(385,609,723)	(285,965)	(6,517,692)		(1,167,456)			(393,580,836)	(3,593,431)
NUCLEAR	(28,834,615)	(,, -,	(120,988)	(28,719,194)		1,365			(28,838,817)	4,202
Non-Regulated and Miscellaneous	( -, ,,		( -,,	36,048		(8,840)			27,208	(27,208)
Coporate Aircraft Allocation			(2,532,077)	*		620,911			(1,911,165)	1,911,165
Franchise Fee & Gross Receipts	(231,784,248)		(166,885)			(56,796,793)			(56,963,678)	(174,820,571)
Franchise Fees & Gross Rec Tax - TOI					(234,972,026)	57,619,417			(177,352,609)	177,352,609
Gain/Loss on Disposition & Other						62,566		(255,142)	(192,577)	192,577
Inst /Promotional Advertising			(1,103,831)			270,679			(833,152)	833,152
Miscellaneous Interest Expense			84,999			(20,843)			64,156	(64,156)
Remove Assoc/Organization Dues			(92,050)			22,572			(69,478)	69,478
Remove Economic Development			(57,305)			14,052			(43,252)	43,252
Parent Debt Adjustment						(10,628,099)			(10,628,099)	10,628,099
Directors & Officers Premium			(1,027,454)			251,950			(775,503)	775,503
Interest Synchronization - FPSC						6,028,400			6,028,400	(6,028,400)
Storm	(26,150,179)		(26,148,604)			(386)			(26,148,990)	(1,189)
Total FPSC Adjustments	(2,332,998,703)	(1,861,736,289)	(158,610,395)	(53,844,901)	(236,420,786)	(10,026,669)		(255,142)	(2,320,894,182)	(12,104,520)
FPSC Adjusted	2,458,247,771		798,559,701	547,828,722	135,286,936	(22,714,679)	146,982,012	(255,142)	1,605,687,550	852,560,221
Pro Forma Adjustments										
Weather Normalization	(38,985,807)					(9,560,029)			(9,560,029)	(29,425,778)
Total Pro Forma Adjustments	(38,985,807)					(9,560,029)			(9,560,029)	(29,425,778)
Pro Forma Adjusted	2,419,261,964		798,559,701	547,828,722	135,286,936	(32,274,708)	146,982,012	(255,142)	1,596,127,521	823,134,443
Current Month										
Svstem Per Books	398,407,274	141,569,873	85,405,349	52,834,901	31.949.617	16,409,717	(4,411,499)		323,757,958	74,649,316
FPSC Adjusted	194,998,400	141,000,075	57,207,854	47,592,657	12,106,520	(1,077,200)	12,119,413	(21,262)	127,927,982	67,070,418
11 00 Aujusteu	134,330,400		51,201,054	41,332,037	12,100,320	(1,077,200)	12,113,413	(21,202)	121,321,902	07,070,410

(a) The addition of earnings from AFUDC charges would increase the System NOI by

(b) The addition of earnings from AFUDC charges would increase the Jurisdictional NOI by

13,395,548 pretax 11,085,550 pretax

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Schedule 2

#### DUKE ENERGY FLORIDA Average Rate of Return - Adjustment Apr-20

Notes	Rate Base Adjustments	P=ProForma F=FPSC	System	Retail
	ARO	F	(18,273,046)	(18,273,046)
	ECCR	F	(52,262,670)	(50,467,842)
	ECRC	F	(255,101,135)	(236,202,518)
	FUEL	F	(98,345,391)	(98,328,852)
	CCR	F	(123,227,010)	(123,503,459)
	NUCLEAR	F	(9,729,833)	(9,729,833)
	Over\Under Recovery-Clauses	F	(76,292,811)	(76,292,811)
	Derivatives	F	3,184,619	3,184,619
	Investments Earning a Return	F	(213,156,125)	(213,156,125)
	Jobbing Accounts	F	673,115	673,115
	Non-Regulated and Miscellaneous	F	(57,537,327)	(50,844,081)
(1)	CWIP - AFUDC	F	(216,107,178)	(178,538,283)
(2)	Capital Lease - EPIS	F	(539,650,572)	(494,879,952)
(2)	Capital Lease - Working Capital	F	514,061,309	479,213,093
	Storm	F	(377,556,493)	(377,556,493)
	Tota	1	(1,519,320,548)	(1,444,702,470)

			Sys	tem	Retai		
Notes	Income Statement Adjustments (to NOI)	P=ProForma F=FPSC	Amount	Income Tax Effect	Amount	Income Tax Effect	
	ECCR	F	(1,088,383)	266,891	(1,088,383)	266,891	
	ECRC	F	(15,145,103)	3,713,855	(17,426,137)	4,273,206	
	FUEL	F	(7,530,297)	1,846,566	(7,161,249)	1,756,069	
	CCR	F	(4,760,887)	1,167,456	(4,760,887)	1,167,456	
	NUCLEAR	F	5,567	(1,365)	5,567	(1,365)	
	Non-Regulated and Miscellaneous	F	1,698,453	(416,492)	(36,048)	8,840	
(2)	Coporate Aircraft Allocation	F	2,716,208	(666,064)	2,532,077	(620,911)	
(1)	Franchise Fee & Gross Receipts	F	(231,617,364)	56,796,793	(231,617,364)	56,796,793	
(1)	Franchise Fees & Gross Rec Tax - TOI	F	234,972,026	(57,619,417)	234,972,026	(57,619,417)	
(1)	Gain/Loss on Disposition & Other	F	274,686	(67,358)	255,142	(62,566)	
(1)	Inst./Promotional Advertising	F	1,184,101	(290,363)	1,103,831	(270,679)	
(1)	Miscellaneous Interest Expense	F	(91,180)	22,359	(84,999)	20,843	
(1)	Remove Assoc/Organization Dues	F	98,744	(24,214)	92,050	(22,572)	
(3)	Remove Economic Development	F	61,472	(15,074)	57,305	(14,052)	
(2)	Parent Debt Adjustment	F		11,767,819		10,628,099	
(2)	Directors & Officers Premium	F	1,102,170	(270,272)	1,027,454	(251,950)	
(1)	Interest Synchronization - FPSC	F		(6,299,925)		(6,028,400)	
	Storm	F	(1,575)	386	(1,575)	386	
	Tota	1	(18,121,361)	9,911,582	(22,131,190)	10,026,669	

 Notes:
 (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI

 (2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

 (3) Rule 25-6.0426 Recovery of Econ Dev Expenses

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### DUKE ENERGY FLORIDA End of Period Rate of Return - Rate Base Apr-20

	Plant in Service	Accum Depr & Amort	Net Plant in Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Net Utility Plant	Working Capital	Total Period End Rate Base
System Per Books Regulatory Base - Retail	\$20,368,778,023 \$18,494,285,987	\$5,827,591,698 \$5,383,268,163	\$14,541,186,325 \$13,111,017,823	\$135,779,946 \$118,138,618	\$1,138,290,778 \$942,647,580	\$15,815,257,050 \$14,171,804,022	\$1,378,508,022 \$1,354,029,471	\$17,193,765,072 \$15,525,833,493
FPSC Adjustments								
ARO	(26,854,825)	(23,010,295)	(3,844,530)			(3,844,530)	(16,441,918)	(20,286,448)
ECCR	(43,603,362)	(19,012,523)	(24,590,839)			(24,590,839)	(20,692,052)	(45,282,891)
ECRC	(253,048,416)	(30,007,925)	(223,040,491)		(9,654,843)	(232,695,334)	(4,202,602)	(236,897,936)
FUEL	(5,198,328)	(5,107,068)	(91,260)		(-,,,	(91,260)	(98,112,931)	(98,204,190)
CCR	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , , , , , , , , , , , , , , , ,				(123,503,459)	(123,503,459)
NUCLEAR							(9,729,833)	(9,729,833)
Over\Under Recovery-Clauses							(76,292,811)	(76,292,811)
Derivatives							3,184,619	3,184,619
Investments Earning a Return							(213,156,125)	(213,156,125)
Jobbing Accounts							673,115	673,115
Non-Regulated and Miscellaneous	(43,871,889)	(37,138,838)	(6,733,051)	(87,379,077)		(94,112,128)	44,024,916	(50,087,212)
CWIP - AFUDC					(255,171,821)	(255,171,821)		(255,171,821)
Capital Lease	(650,539,121)	(187,864,357)	(462,674,765)			(462,674,765)	479,213,093	16,538,328
Storm							(377,556,493)	(377,556,493)
Total FPSC Adjustments	(1,023,115,940)	(302,141,006)	(720,974,934)	(87,379,077)	(264,826,664)	(1,073,180,676)	(412,592,481)	(1,485,773,157)
FPSC Adjusted	17,471,170,047	5,081,127,158	12,390,042,889	30,759,541	677,820,916	13,098,623,346	941,436,990	14,040,060,336

#### DUKE ENERGY FLORIDA End of Period - Income Statement Apr-20

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books Regulatory Base - Retail	5,098,382,055 4,791,246,473	1,957,679,142 1,861,736,289	996,949,549 957,170,096	648,632,592 601,673,623	385,451,809 371,707,722	(14,541,763) (12,688,010)	163,607,124 146,982,012		4,137,778,453 3,926,581,732	960,603,603 864,664,741
FPSC Adjustments										
ECCR	(109,629,674)		(104,735,717)	(3,805,574)		(266,891)			(108,808,183)	(821,491)
ECRC	(48,516,766)		(21,354,720)	(8,287,149)		(4,273,206)			(35,363,835)	(13,152,931)
FUEL	(1,490,908,953)	(1,476,126,566)	(1,069,798)	(6,551,340)	( , , , ,	(1,756,069)			(1,485,503,773)	(5,405,181)
CCR	(397,174,267)	(385,609,723)	(285,965)	(6,517,692)		(1,167,456)			(393,580,836)	(3,593,431)
NUCLEAR	(28,834,615)	(,,)	(120,988)	(28,719,194)		1,365			(28,838,817)	4,202
Non-Regulated and Miscellaneous	( -, ,,		( -,,	36,048		(8,840)			27,208	(27,208)
Coporate Aircraft Allocation			(2,532,077)	,		620,911			(1,911,165)	1,911,165
Franchise Fee & Gross Receipts	(231,784,248)		(166,885)			(56,796,793)			(56,963,678)	(174,820,571)
Franchise Fees & Gross Rec Tax - TOI					(234,972,026)	57,619,417			(177,352,609)	177,352,609
Gain/Loss on Disposition & Other					( , , , ,	62,566		(255,142)	(192,577)	192,577
Inst./Promotional Advertising			(1,103,831)			270,679		,	(833,152)	833,152
Miscellaneous Interest Expense			84,999			(20,843)			64,156	(64,156)
Remove Assoc/Organization Dues			(92,050)			22,572			(69,478)	69,478
Remove Economic Development			(57,305)			14,052			(43,252)	43,252
Parent Debt Adjustment						(10,628,099)			(10,628,099)	10,628,099
Directors & Officers Premium			(1,027,454)			251,950			(775,503)	775,503
Interest Synchronization - FPSC						6,028,400			6,028,400	(6,028,400)
Storm	(26,150,179)		(26,148,604)			(386)			(26,148,990)	(1,189)
Total FPSC Adjustments	(2,332,998,703)	(1,861,736,289)	(158,610,395)	(53,844,901)	(236,420,786)	(10,026,669)		(255,142)	(2,320,894,182)	(12,104,520)
FPSC Adjusted	2,458,247,771	· · · · ·	798,559,701	547,828,722	135,286,936	(22,714,679)	146,982,012	(255,142)	1,605,687,550	852,560,221

(a) The addition of earnings from AFUDC charges would increase the System NOI by	13,395,548 pretax
(b) The addition of earnings from AFUDC charges would increase the Jurisdictional NOI by	11,085,550 pretax

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Notes	Rate Base Adjustments	P=ProForma F=FPSC	System	Retail
	ARO	F	(20,286,448)	(20,286,448
	ECCR	F	(46,836,683)	(45,282,891
	ECRC	F	(255,862,789)	(236,897,936
	FUEL	F	(98,211,181)	(98,204,190
	CCR	F	(123,227,010)	(123,503,459
	NUCLEAR	F	(9,729,833)	(9,729,833
	Over\Under Recovery-Clauses	F	(76,292,811)	(76,292,811
	Derivatives	F	3,184,619	3,184,619
	Investments Earning a Return	F	(213,156,125)	(213,156,125
	Jobbing Accounts	F	673,115	673,115
	Non-Regulated and Miscellaneous	F	(56,780,457)	(50,087,212
(1)	CWIP - AFUDC	F	(315,723,748)	(255,171,821
(2)	Capital Lease - EPIS	F	(509,981,752)	(462,674,765
(2)	Capital Lease - Working Capital	F	514,061,309	479,213,093
	Storm	F	(377,556,493)	(377,556,493
	Tota	1	(1,585,726,288)	(1,485,773,157

			Syst	em	Ret	ail	
Notes	Income Statement Adjustments (to NOI)	P=ProForma F=FPSC	Amount	Income Tax Effect	Amount	Income Tax Effect	
	ECCR	F	(1,088,383)	266,891	(1,088,383)	266,891	
	ECRC	F	(15,145,103)	3,713,855	(17,426,137)	4,273,206	
	FUEL	F	(7,530,297)	1,846,566	(7,161,249)	1,756,069	
	CCR	F	(4,760,887)	1,167,456	(4,760,887)	1,167,456	
	NUCLEAR	F	5,567	(1,365)	5,567	(1,365	
	Non-Regulated and Miscellaneous	F	1,698,453	(416,492)	(36,048)	8,840	
(2)	Coporate Aircraft Allocation	F	2,716,208	(666,064)	2,532,077	(620,911	
(1)	Franchise Fee & Gross Receipts	F	(231,617,364)	56,796,793	(231,617,364)	56,796,793	
(1)	Franchise Fees & Gross Rec Tax - TOI	F	234,972,026	(57,619,417)	234,972,026	(57,619,417	
(1)	Gain/Loss on Disposition & Other	F	274,686	(67,358)	255,142	(62,566	
(1)	Inst./Promotional Advertising	F	1,184,101	(290,363)	1,103,831	(270,679	
(1)	Miscellaneous Interest Expense	F	(91,180)	22,359	(84,999)	20,843	
(1)	Remove Assoc/Organization Dues	F	98,744	(24,214)	92,050	(22,572	
(3)	Remove Economic Development	F	61,472	(15,074)	57,305	(14,052	
(2)	Parent Debt Adjustment	F		11,767,819		10,628,099	
(2)	Directors & Officers Premium	F	1,102,170	(270,272)	1,027,454	(251,950	
(1)	Interest Synchronization - FPSC	F		(6,299,925)		(6,028,400	
	Storm	F	(1,575)	386	(1,575)	386	
	T	otal	(18,121,361)	9,911,582	(22,131,190)	10,026,669	

 Notes:
 (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI

 (2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

 (3) Rule 25-6.0426 Recovery of Econ Dev Expenses

## DUKE ENERGY FLORIDA Average - Capital Structure Pro Forma Adjusted Basis Apr-20

	Swatam Dar	Deteil Der	Bro Boto	Specific	Adjusted	Com	Low	-Point	<u>Mid</u>	-Point	<u>High</u>	n-Point
	System Per Books	Retail Per Books	Pro Rata Adjustments	Specific Adjustments	Adjusted Retail	Cap Ratio	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	6,654,567,028	6,003,367,238	(461,116,914)	(13,516,235)	5,528,734,089	41.37%	9.50%	3.93%	10.50%	4.34%	11.50%	4.76%
Long Term Debt	6,239,179,973	5,628,628,952	(432,333,374)		5,196,295,578	38.89%	4.63%	1.80%	4.63%	1.80%	4.63%	1.80%
Short Term Debt *	283,467,674	255,728,215	(19,642,411)	(18,042,581)	218,043,224	1.63%	2.42%	0.04%	2.42%	0.04%	2.42%	0.04%
Customer Deposits												
Active	199,329,454	199,329,454	(15,310,438)		184,019,016	1.38%	2.43%	0.03%	2.43%	0.03%	2.43%	0.03%
Inactive	1,968,591	1,968,591	(151,207)		1,817,384	0.01%						
Investment Tax Credits **	64,040,435	57,773,593	(4,437,573)		53,336,020	0.40%	7.14%	0.03%	7.66%	0.03%	8.17%	0.03%
Deferred Income Taxes	2,949,318,796	2,660,705,611	(204,368,034)	(275,783,703)	2,180,553,874	16.32%						
Total	16,391,871,950	14,807,501,654	(1,137,359,951)	(307,342,518)	13,362,799,185	100.00%		5.83%		6.25%		6.66%
* Daily Weighted Average												
** Cost Rates Calculated Per	IRS Ruling											

### DUKE ENERGY FLORIDA End of Period - Capital Structure Pro Forma Adjusted Basis Apr-20

	System Per	Retail Per	Pro Rata	Specific	Adjusted	Can	Low-Point					
	Books	Books	Adjustments	Adjustments	Retail	Cap Ratio	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	6,966,118,515	6,305,597,385	(465,914,773)	(13,275,087)	5,826,407,525	41.50%	9.50%	3.94%	10.50%	4.36%	11.50%	4.77%
Long Term Debt	6,269,262,678	5,674,816,795	(419,306,977)		5,255,509,818	37.43%	4.56%	1.71%	4.56%	1.71%	4.56%	1.71%
Short Term Debt *	608,541,000	550,839,686	(40,701,036)	(55,657,220)	454,481,430	3.24%	1.18%	0.04%	1.18%	0.04%	1.18%	0.04%
Customer Deposits												
Active	198,136,937	198,136,937	(14,640,155)		183,496,781	1.31%	2.66%	0.03%	2.66%	0.03%	2.66%	0.03%
Inactive	1,851,435	1,851,435	(136,801)		1,714,635	0.01%						
Investment Tax Credits **	118,547,569	107,306,994	(7,928,815)		99,378,179	0.71%	7.16%	0.05%	7.68%	0.05%	8.21%	0.06%
Deferred Income Taxes	2,968,781,466	2,687,284,261	(198,560,955)	(269,651,339)	2,219,071,967	15.81%						
Total	17,131,239,599	15,525,833,493	(1,147,189,511)	(338,583,646)	14,040,060,336	100.00%		5.77%		6.19%		6.61%
* Daily Weighted Average												
** Cost Rates Calculated Per	IRS Ruling											

### DUKE ENERGY FLORIDA Average - Capital Structure FPSC Adjusted Basis Apr-20

	System Per	Retail Per	Pro Rata	Specific	Adjusted	d Con	Low-Point		Mid-Point		High-Point	
	Books	Books	Adjustments	Adjustments	Retail	Cap Ratio	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	6,654,567,028	6,003,367,238	(461,116,914)	(13,516,235)	5,528,734,089	41.37%	9.50%	3.93%	10.50%	4.34%	11.50%	4.76%
Long Term Debt	6,239,179,973	5,628,628,952	(432,333,374)		5,196,295,578	38.89%	4.63%	1.80%	4.63%	1.80%	4.63%	1.80%
Short Term Debt *	283,467,674	255,728,215	(19,642,411)	(18,042,581)	218,043,224	1.63%	2.42%	0.04%	2.42%	0.04%	2.42%	0.04%
Customer Deposits												
Active	199,329,454	199,329,454	(15,310,438)		184,019,016	1.38%	2.43%	0.03%	2.43%	0.03%	2.43%	0.03%
Inactive	1,968,591	1,968,591	(151,207)		1,817,384	0.01%						
Investment Tax Credits **	64,040,435	57,773,593	(4,437,573)		53,336,020	0.40%	7.14%	0.03%	7.66%	0.03%	8.17%	0.03%
Deferred Income Taxes	2,949,318,796	2,660,705,611	(204,368,034)	(275,783,703)	2,180,553,874	16.32%						
Total	16,391,871,950	14,807,501,654	(1,137,359,951)	(307,342,518)	13,362,799,185	100.00%		5.83%		6.25%		6.66%
* Daily Weighted Average												
** Cost Rates Calculated Per IF	RS Ruling											

# DUKE ENERGY FLORIDA End of Period - Capital Structure FPSC Adjusted Basis Apr-20

	System Per	Retail Per	Pro Rata	Specific	Adjusted	Cap	Low	-Point	<u>nt Mid-Poi</u>		Point High-Point	
	Books	Books	Adjustments	Adjustments	Retail	Ratio	Cost	Weighted	Cost	Weighted	Cost	Weighted
				,			Rate	Cost	Rate	Cost	Rate	Cost
Common Equity	6,966,118,515	6,305,597,385	(465,914,773)	(13,275,087)	5,826,407,525	41.50%	9.50%	3.94%	10.50%	4.36%	11.50%	4.77%
Long Term Debt	6,269,262,678	5,674,816,795	(419,306,977)		5,255,509,818	37.43%	4.56%	1.71%	4.56%	1.71%	4.56%	1.71%
Short Term Debt *	608,541,000	550,839,686	(40,701,036)	(55,657,220)	454,481,430	3.24%	1.18%	0.04%	1.18%	0.04%	1.18%	0.04%
Customer Deposits												l
Active	198,136,937	198,136,937	(14,640,155)		183,496,781	1.31%	2.66%	0.03%	2.66%	0.03%	2.66%	0.03%
Inactive	1,851,435	1,851,435	(136,801)		1,714,635	0.01%						l
Investment Tax Credits **	118,547,569	107,306,994	(7,928,815)		99,378,179	0.71%	7.16%	0.05%	7.68%	0.05%	8.21%	0.06%
Deferred Income Taxes	2,968,781,466	2,687,284,261	(198,560,955)	(269,651,339)	2,219,071,967	15.81%						
Total	17,131,239,599	15,525,833,493	(1,147,189,511)	(338,583,646)	14,040,060,336	100.00%		5.77%		6.19%		6.61%

A. TIMES INTEREST EARNED WITH AF	UDC	D. PERCENT INTERNALLY GENERATED FUNDS*		
EARNINGS BEFORE INTEREST AFUDC - DEBT INCOME TAXES TOTAL INTEREST CHARGES (before deducting AFUDC-Debt) TIE WITH AFUDC B. TIMES INTEREST EARNED WITHOU	\$ 1,022,762,342 \$ 3,725,969 163,734,760 \$ 1,190,223,071 \$ 308,920,040 3.85	NET INCOME COMMON DIVIDENDS AFUDC (EQUITY) DEPRECIATION & AMORTIZATION DEFERRED INCOME TAXES INVESTMENT TAX CREDITS OTHER - INC NUCLEAR DECOMMISSIONING OTHER FUNDS - INCLUDING CHANGE IN WORKING CAPITAL TOTAL FUNDS PROVIDED	\$ 715,292,423 (9,040,900) 827,774,851 168,469,466 30,005,082 (135,321,668) \$ 1,597,179,254	
B. TIMES INTEREST EARNED WITHOU	TAFODC	TOTAL FUNDS FROMDED	\$ 1,597,179,254	
EARNINGS BEFORE INTEREST AFUDC - EQUITY INCOME TAXES TOTAL	\$ 1,022,762,342 (9,669,579) 163,734,760 \$ 1,176,827,523	CONSTRUCTION EXPENDITURES (EXCLUDING AFUDC EQUITY & DEBT) PERCENTAGE INTERNALLY GENERATED FUNDS	\$ 1,928,573,236 <b>82.82%</b>	
INTEREST CHARGES (before deducting AFUDC-Debt & CR3 reg asset carrying charge) TIE WITHOUT AFUDC	\$ 308,920,040 3.81	*As of March 2020 (updated quarterly)		
C. PERCENT AFUDC TO NET INCOME FOR COMMON SHAREHOLDERS	AVAILABLE	A PERCENT OF TOTAL INVESTOR CAPITAL		
AFUDC DEBT X (1- INCOME TAX RATE) SUBTOTAL	\$ 3,725,969 0.75478 \$ 2,812,294	Common Equity Long Term Debt Short Term Debt TOTAL	\$ 5,528,734,089 \$ 5,196,295,578 \$ 218,043,224 \$ 10,943,072,891	
AFUDC -EQUITY TOTAL NET INCOME AVAILABLE FOR COMMON STOCKHOLDERS	\$ 9,669,579 \$ 12,481,872 \$ 717,452,968	% LONG TERM DEBT TO TOTAL % SHORT TERM DEBT TO TOTAL	47.48% 1.99%	
PERCENT AFUDC TO AVAILABLE NET INCOME	1.74%	F. FPSC ADJUSTED AVERAGE JURISDICTIONAL AND PROFORMA		
		RETURN ON COMMON EQUITY FPSC AVERAGE	Pro Forma	FPSC
		EARNED RATE OF RETURN LESS RETAIL WEIGHTED AVERAGE COST RATES FOR:	6.16%	6.38%
		LONG TERM DEBT SHORT TERM DEBT	1.80% 0.04%	1.80% 0.04%
		CUSTOMER DEPOSITS	0.03%	0.03%
		DEFERRED INCOME TAXES INVESTMENT TAX CREDITS DEFERRED INCOME TAX (FAS 109)	0.03%	0.03%
		SUBTOTAL	1.90%	1.90%
		TOTAL	4.26%	4.48%
		DIVIDED BY COMMON EQUITY RATIO	41.37%	41.37%
		JURISDICTIONAL RETURN ON COMMON EQUITY	10.29%	10.82%