

October 15, 2020

Mr. Bart Fletcher Public Utility Supervisor Surveillance Section Division of Accounting and Finance Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0820

Dear Mr. Fletcher:

Pursuant to Commission Rule 25-6.1352, enclosed please find Duke Energy Florida, LLC's Earnings Surveillance Report for the twelve months ended August 31, 2020.

The report includes the Company's actual rate of return computed on an end-of-period rate base, the Company's adjusted rate of return computed on an average rate base, the Company's end-of-period required rates of return, and certain financial integrity indicators for the twelve months ended August 31, 2020. The demand-related separation factors used for the jurisdictional amounts were from Order No. PSC-2017-0451-AS-EU.

If you have any questions, please feel free to contact me at (727) 820-5653.

Sincerely,

Marcia Olliver

Marcia Olivier Director Rates & Regulatory Planning

Attachment xc: Mr. J. R. Kelly, Office of the Public Counsel

DUKE ENERGY FLORIDA RATE OF RETURN REPORT SUMMARY Aug-20

Pro Forma Adjusted
) \$804,804,975
\$13,831,577,756
5.82%

(b) INCLUDES REVERSAL OF AFUDC EARNINGS

	Average	End of Period
III. REQUIRED RATES OF RETURN	Capital Structure	Capital Structure
FPSC Adjusted Basis		
Low Point	5.82%	5.85%
Mid Point	6.24%	6.28%
High Point	6.66%	6.72%
Pro Forma Adjusted Basis		
Low Point	5.82%	5.85%
Mid Point	6.24%	6.28%
High Point	6.66%	6.72%
IV. FINANCIAL INTEGRITY INDICATORS		
A. T.I.E. with AFUDC	4.03	(System Per Books Basis
B. T.I.E without AFUDC	3.99	(System Per Books Basis
C. AFUDC to Net Income	1.75%	(System Per Books Basis
D. Internally Generated Funds	77.40%	(System Per Books Basis
E. STD/LTD to Total Investor Funds		
LT Debt-Fixed to Total Investor Funds	47.52%	(FPSC Adjusted Basis)
ST Debt to Total Investor Funds	1.62%	(FPSC Adjusted Basis)
F. Return on Common Equity	10.70%	(FPSC Adjusted Basis)
	9.49%	(Pro Forma Adjusted Bas
G. Current Allowed AFUDC Rate	6.07%	Docket 20200062-EI

I am aware that Section 837-06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775-084

Marcia Oliver

Marcia Olivier, Director Rates & Regulatory Planning

10/15/2020

Date

DUKE ENERGY FLORIDA Average Rate of Return - Rate Base Aug-20

	Plant in Service	Accum Depr & Amort	Net Plant in Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Net Utility Plant	Working Capital	Total Average Rate Base
System Per Books Regulatory Base - Retail	\$20,121,182,972 \$18,252,598,149	\$5,771,538,823 \$5,322,206,770	\$14,349,644,149 \$12,930,391,379	\$135,451,207 \$118,915,757	\$1,033,244,866 \$857,475,717	\$15,518,340,222 \$13,906,782,853	\$1,332,732,128 \$1,303,004,653	\$16,851,072,350 \$15,209,787,506
FPSC Adjustments								
ARO	(24,856,844)	(21,964,311)	(2,892,533)			(2,892,533)	(20,521,952)	(23,414,485)
ECCR	(20,264,617)	(16,609,769)	(3,654,848)			(3,654,848)	(19,932,903)	(23,587,751)
ECRC	(253,380,911)	(28,757,781)	(224,623,130)		(7,428,265)	(232,051,394)	(4,770,571)	(236,821,966)
FUEL	(6,283,104)	(6,132,630)	(150,474)		. ,	(150,474)	(97,237,008)	(97,387,482)
CCR							(121,330,895)	(121,330,895)
NUCLEAR							(2,700,141)	(2,700,141)
Over\Under Recovery-Clauses							(26,163,847)	(26,163,847)
Derivatives							1,448,388	1,448,388
Investments Earning a Return							(226,239,062)	(226,239,062)
Jobbing Accounts							860,720	860,720
Non-Regulated and Miscellaneous	(43,785,432)	(36,913,638)	(6,871,794)	(87,379,077)		(94,250,871)	42,952,218	(51,298,653)
CWIP - AFUDC					(205,413,289)	(205,413,289)		(205,413,289)
Capital & Operating Leases	(650,550,614)	(175,080,557)	(475,470,057)			(475,470,057)	454,070,324	(21,399,732)
Storm							(344,761,555)	(344,761,555)
Total FPSC Adjustments	(999,121,522)	(285,458,686)	(713,662,835)	(87,379,077)	(212,841,553)	(1,013,883,466)	(364,326,284)	(1,378,209,750)
FPSC Adjusted	\$17,253,476,627	\$5,036,748,083	\$12,216,728,544	\$31,536,679	\$644,634,164	\$12,892,899,387	\$938,678,369	\$13,831,577,756

DUKE ENERGY FLORIDA Average Rate of Return - Income Statement Aug-20

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Gain/Loss on Disp. & Other	Total Operating Expenses	Net Operating Income
System Per Books Regulatory Base - Retail	5,009,072,450 4,690,700,059	1,799,022,530 1,709,299,761	1,037,304,662 998,224,432	648,179,369 599,719,657	373,576,880 360,102,490	15,715,799 13,896,090	142,293,009 125,817,114		4,016,092,250 3,807,059,544	992,980,200 883,640,516
FPSC Adjustments										
ECCR	(115,036,553)		(110,176,584)	(3,491,054)		(335,683)			(114,003,321)	(1,033,232)
ECRC	(38,857,063)		(17,967,516)	(2,388,957)	(829,577)	(4,333,254)			(25,519,304)	(13,337,759)
FUEL	(1,313,537,589)	(1,299,186,380)	(943,265)	(6,551,340)	(020,011)	(1,681,364)			(1,308,362,349)	(5,175,239)
CCR	(402,221,619)	(394,654,906)	(291,611)	(6,517,692)		(185,731)			(401,649,940)	(571,679)
NUCLEAR	(14,214,991)	(004,004,000)	(201,011)	(14,212,918)		(100,701)			(14,213,426)	(1,564)
Non-Regulated and Miscellaneous	(11,211,001)			(210,646)		51,654			(158,992)	158,992
Coporate Aircraft Allocation			(2,656,884)	(210,010)		651,516			(2,005,367)	2,005,367
Franchise Fee & Gross Receipts	(226,587,592)		(2,000,001)		(228,627,075)	500,119			(228,126,957)	1,539,365
Gain/Loss on Disposition & Other	(220,001,002)				(220,021,010)	62,566		(255,142)	(192,577)	192,577
Inst./Promotional Advertising			(1,092,717)			267,954		(200,112)	(824,763)	824,763
Miscellaneous Interest Expense			84,936			(20,828)			64,108	(64,108)
Remove Assoc/Organization Dues			(92,050)			22,572			(69,478)	69,478
Remove Economic Development			(57,305)			14,052			(43,252)	43,252
Parent Debt Adjustment			(01,000)			(10,263,587)			(10,263,587)	10,263,587
Directors & Officers Premium			(1,030,156)			252,613			(777,543)	777,543
Interest Synchronization - FPSC			(1,000,100)			4,778,500			4.778.500	(4,778,500)
Storm	(89,583,957)		(89,582,275)			(412)			(89,582,687)	(1,269)
Total FPSC Adjustments	(2,200,039,362)	(1,693,841,287)	(223,805,426)	(33,372,607)	(229,456,652)	(10,219,821)		(255,142)	(2,190,950,935)	(9,088,428)
FPSC Adjusted	2,490,660,697	15,458,474	774,419,006	566,347,050	130,645,838	3,676,269	125,817,114	(255,142)	1,616,108,609	874,552,088
Pro Forma Adjustments	,,,	-,,	, -,	,. ,	,,	-,,	-,- ,		,,,	,,
Weather Normalization	(92,406,989)					(22,659,875)			(22,659,875)	(69,747,113)
Total Pro Forma Adjustments	(92,406,989)					(22,659,875)			(22,659,875)	(69,747,113)
Pro Forma Adjusted	2,398,253,709	15,458,474	774,419,006	566,347,050	130,645,838	(18,983,606)	125,817,114	(255,142)	1,593,448,734	804,804,975
Current Month										
System Per Books	519,051,310	182,551,177	88,929,809	54,890,649	36,134,479	34,164,990	(4,411,499)		392,259,606	126,791,704
FPSC Adjusted	259,547,986	102,001,177	55,596,428	49,299,412	11,966,072	2,725,036	24,672,848	(21,262)	144,238,534	115,309,452

(a) The addition of earnings from AFUDC charges would increase the System NOI by

(b) The addition of earnings from AFUDC charges would increase the Jurisdictional NOI by

14,215,841 pretax 11,797,531 pretax Schedule 2 Page 2 of 3

Notes	Rate Base Adjustments	P=ProForma F=FPSC	System	Retail
	ARO	F	(23,414,485)	(23,414,485)
	ECCR	F	(23,853,530)	(23,587,751)
	ECRC	F	(256,283,453)	(236,821,966)
	FUEL	F	(97,399,008)	(97,387,482)
	CCR	F	(121,330,895)	(121,330,895)
	NUCLEAR	F	(2,700,141)	(2,700,141)
	Over\Under Recovery-Clauses	F	(26,163,847)	(26,163,847)
	Derivatives	F	1,448,388	1,448,388
	Investments Earning a Return	F	(226,239,062)	(226,239,062)
	Jobbing Accounts	F	860,720	860,720
	Non-Regulated and Miscellaneous	F	(57,991,736)	(51,298,653)
(1)	CWIP - AFUDC	F	(253,001,933)	(205,413,289)
(2)	Capital Lease - EPIS	F	(522,777,880)	(475,470,057)
(2)	Capital Lease - Working Capital	F	487,090,167	454,070,324
	Storm	F	(344,761,555)	(344,761,555)
	Total		(1,466,518,251)	(1,378,209,750)

			Syst	tem	Retai		
Notes	Income Statement Adjustments (to NOI)	P=ProForma F=FPSC	Amount	Income Tax Effect	Amount	Income Tax Effect	
	ECCR	F	(1,115,047)	273,430	(1,368,915)	335,683	
	ECRC	F	(15,685,050)	3,846,260	(17,671,013)	4,333,254	
	FUEL	F	(7,216,513)	1,769,620	(6,856,603)	1,681,364	
	CCR	F	(757,410)	185,731	(757,410)	185,731	
	NUCLEAR	F	(2,073)	508	(2,073)	508	
	Non-Regulated and Miscellaneous	F	1,926,182	(472,335)	210,646	(51,654)	
(2)	Coporate Aircraft Allocation	F	2,850,091	(698,894)	2,656,884	(651,516)	
(1)	Franchise Fee & Gross Receipts	F	2,039,484	(500,119)	2,039,484	(500,119)	
(1)	Gain/Loss on Disposition & Other	F	274,686	(67,358)	255,142	(62,566)	
(1)	Inst./Promotional Advertising	F	1,172,179	(287,440)	1,092,717	(267,954)	
(1)	Miscellaneous Interest Expense	F	(91,112)	22,342	(84,936)	20,828	
(1)	Remove Assoc/Organization Dues	F	98,744	(24,214)	92,050	(22,572)	
(3)	Remove Economic Development	F	61,472	(15,074)	57,305	(14,052)	
(2)	Parent Debt Adjustment	F		11,398,381		10,263,587	
(2)	Directors & Officers Premium	F	1,105,068	(270,983)	1,030,156	(252,613)	
(1)	Interest Synchronization - FPSC	F		(5,018,518)		(4,778,500)	
	Storm	F	(1,682)	412	(1,682)	412	
	Tota	1	(15,340,981)	10,141,750	(19,308,248)	10,219,821	

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI (2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI (3) Rule 25-6.0426 Recovery of Econ Dev Expenses Schedule 2 Page 3 of 3

DUKE ENERGY FLORIDA End of Period Rate of Return - Rate Base Aug-20

	Plant in Service	Accum Depr & Amort	Net Plant in Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Net Utility Plant	Working Capital	Total Period End Rate Base
System Per Books Regulatory Base - Retail	\$20,888,682,186 \$18,928,182,510	\$5,864,025,521 \$5,407,389,336	\$15,024,656,665 \$13,520,793,174	\$135,779,946 \$119,140,170	\$1,083,495,821 \$893,917,438	\$16,243,932,432 \$14,533,850,782	\$1,332,811,175 \$1,303,004,653	\$17,576,743,606 \$15,836,855,435
FPSC Adjustments								
ARO	(26,854,825)	(46,679,079)	19,824,254			19,824,254	(20,521,952)	(697,698)
ECCR	(17,440,616)	(15,651,373)	(1,789,243)			(1,789,243)	(19,932,903)	(21,722,146)
ECRC	(254,848,737)	(31,736,153)	(223,112,584)		(8,840,963)	(231,953,546)	(4,770,571)	(236,724,117)
FUEL	(4,129,844)	(4,080,940)	(48,904)		,	(48,904)	(97,237,008)	(97,285,912)
CCR							(121,330,895)	(121,330,895)
NUCLEAR							(2,700,141)	(2,700,141)
Over\Under Recovery-Clauses							(26,163,847)	(26,163,847)
Derivatives							1,448,388	1,448,388
Investments Earning a Return							(226,239,062)	(226,239,062)
Jobbing Accounts							860,720	860,720
Non-Regulated and Miscellaneous	(43,839,986)	(37,589,240)	(6,250,746)	(87,379,077)		(93,629,824)	42,952,218	(50,677,606)
CWIP - AFUDC					(211,058,482)	(211,058,482)		(211,058,482)
Capital Lease	(650,539,121)	(214,005,315)	(436,533,806)			(436,533,806)	454,070,324	17,536,518
Storm							(344,761,555)	(344,761,555)
Total FPSC Adjustments	(997,653,128)	(349,742,099)	(647,911,029)	(87,379,077)	(219,899,445)	(955,189,551)	(364,326,284)	(1,319,515,836)
FPSC Adjusted	17,930,529,382	5,057,647,237	12,872,882,145	31,761,092	674,017,993	13,578,661,230	938,678,369	14,517,339,599

DUKE ENERGY FLORIDA End of Period - Income Statement Aug-20

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books Regulatory Base - Retail	5,009,072,450 4,690,700,059	1,799,022,530 1,709,299,761	1,037,304,662 998,224,432	648,179,369 599,719,657	373,576,880 360,102,490	15,715,799 13,896,090	142,293,009 125,817,114		4,016,092,250 3,807,059,544	992,980,200 883,640,516
FPSC Adjustments										
ECCR	(115,036,553)		(110,176,584)	(3,491,054)		(335,683)			(114,003,321)	(1,033,232)
ECRC	(38,857,063)		(17,967,516)	(2,388,957)	(829,577)	(4,333,254)			(25,519,304)	(13,337,759)
FUEL	(1,313,537,589)	(1,299,186,380)	(943,265)	(6,551,340)		(1,681,364)			(1,308,362,349)	(5,175,239)
CCR	(402,221,619)	(394,654,906)	(291,611)	(6,517,692)		(185,731)			(401,649,940)	(571,679)
NUCLEAR	(14,214,991)			(14,212,918)		(508)			(14,213,426)	(1,564)
Non-Regulated and Miscellaneous				(210,646)		51,654			(158,992)	158,992
Coporate Aircraft Allocation			(2,656,884)			651,516			(2,005,367)	2,005,367
Franchise Fee & Gross Receipts	(226,587,592)				(228,627,075)	500,119			(228,126,957)	1,539,365
Gain/Loss on Disposition & Other						62,566		(255,142)	(192,577)	192,577
Inst./Promotional Advertising			(1,092,717)			267,954			(824,763)	824,763
Miscellaneous Interest Expense			84,936			(20,828)			64,108	(64,108)
Remove Assoc/Organization Dues			(92,050)			22,572			(69,478)	69,478
Remove Economic Development			(57,305)			14,052			(43,252)	43,252
Parent Debt Adjustment						(10,263,587)			(10,263,587)	10,263,587
Directors & Officers Premium			(1,030,156)			252,613			(777,543)	777,543
Interest Synchronization - FPSC						4,778,500			4,778,500	(4,778,500)
Storm	(89,583,957)		(89,582,275)			(412)			(89,582,687)	(1,269)
Total FPSC Adjustments	(2,200,039,362)	(1,693,841,287)	(223,805,426)	(33,372,607)	(229,456,652)	(10,219,821)		(255,142)	(2,190,950,935)	(9,088,428)
FPSC Adjusted	2,490,660,697	15,458,474	774,419,006	566,347,050	130,645,838	3,676,269	125,817,114	(255,142)	1,616,108,609	874,552,088

(a) The addition of earnings from AFUDC charges would increase the System NOI by	14,215,841 pretax
(b) The addition of earnings from AFUDC charges would increase the Jurisdictional NOI by	11,797,531 pretax

Schedule 3 Page 2 of 3

Notes	Rate Base Adjustments	P=ProForma F=FPSC	System	Retail
	ARO	F	(697,698)	(697,698)
	ECCR	F	(21,852,259)	(21,722,146
	ECRC	F	(256,164,036)	(236,724,117
	FUEL	F	(97,289,658)	(97,285,912
	CCR	F	(121,330,895)	(121,330,895)
	NUCLEAR	F	(2,700,141)	(2,700,141)
	Over\Under Recovery-Clauses	F	(26,163,847)	(26,163,847)
	Derivatives	F	1,448,388	1,448,388
	Investments Earning a Return	F	(226,239,062)	(226,239,062)
	Jobbing Accounts	F	860,720	860,720
	Non-Regulated and Miscellaneous	F	(57,370,688)	(50,677,606)
(1)	CWIP - AFUDC	F	(276,054,331)	(211,058,482)
(2)	Capital Lease - EPIS	F	(483,840,794)	(436,533,806)
(2)	Capital Lease - Working Capital	F	487,090,167	454,070,324
	Storm	F	(344,761,555)	(344,761,555)
	Tota	1	(1,425,065,691)	(1,319,515,836)

			Syst	em	Ret	ail
Notes	Income Statement Adjustments (to NOI)	P=ProForma F=FPSC	Amount	Income Tax Effect	Amount	Income Tax Effect
	ECCR	F	(1,115,047)	273,430	(1,368,915)	335,683
	ECRC	F	(15,685,050)	3,846,260	(17,671,013)	4,333,254
	FUEL	F	(7,216,513)	1,769,620	(6,856,603)	1,681,364
	CCR	F	(757,410)	185,731	(757,410)	185,731
	NUCLEAR	F	(2,073)	508	(2,073)	508
	Non-Regulated and Miscellaneous	F	1,926,182	(472,335)	210,646	(51,654)
(2)	Coporate Aircraft Allocation	F	2,850,091	(698,894)	2,656,884	(651,516)
(1)	Franchise Fee & Gross Receipts	F	2,039,484	(500,119)	2,039,484	(500,119)
(1)	Gain/Loss on Disposition & Other	F	274,686	(67,358)	255,142	(62,566)
(1)	Inst./Promotional Advertising	F	1,172,179	(287,440)	1,092,717	(267,954)
(1)	Miscellaneous Interest Expense	F	(91,112)	22,342	(84,936)	20,828
(1)	Remove Assoc/Organization Dues	F	98,744	(24,214)	92,050	(22,572)
(3)	Remove Economic Development	F	61,472	(15,074)	57,305	(14,052)
(2)	Parent Debt Adjustment	F		11,398,381		10,263,587
(2)	Directors & Officers Premium	F	1,105,068	(270,983)	1,030,156	(252,613)
(1)	Interest Synchronization - FPSC	F		(5,018,518)		(4,778,500)
	Storm	F	(1,682)	412	(1,682)	412
	Т	otal	(15,340,981)	10,141,750	(19,308,248)	10,219,821

 Notes:
 (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI

 (2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

 (3) Rule 25-6.0426 Recovery of Econ Dev Expenses

DUKE ENERGY FLORIDA Average - Capital Structure Pro Forma Adjusted Basis Aug-20

	Sustam Dar	Detail Der	Dro Doto	Specific	Adjusted	Com	Low-Point		Mid	-Point	High-Point	
	System Per Books	Retail Per Books	Pro Rata Adjustments	Specific Adjustments	Adjusted Retail	Cap Ratio	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	6,909,321,048	6,228,268,227	(443,799,203)	(13,212,882)	5,771,256,142	41.73%	9.50%	3.96%	10.50%	4.38%	11.50%	4.80%
Long Term Debt	6,442,209,486	5,807,199,923	(413,795,714)		5,393,404,209	38.99%	4.52%	1.76%	4.52%	1.76%	4.52%	1.76%
Short Term Debt *	242,190,828	218,318,042	(15,556,391)	(18,456,442)	184,305,209	1.33%	1.62%	0.02%	1.62%	0.02%	1.62%	0.02%
Customer Deposits												ļ
Active	198,204,988	198,204,988	(14,123,222)		184,081,766	1.33%	2.44%	0.03%	2.44%	0.03%	2.44%	0.03%
Inactive	1,935,789	1,935,789	(137,936)		1,797,853	0.01%						ļ
Investment Tax Credits **	93,688,709	84,453,799	(6,017,809)		78,435,990	0.57%	7.09%	0.04%	7.61%	0.04%	8.13%	0.05%
Deferred Income Taxes	2,963,521,500	2,671,406,738	(190,352,781)	(262,757,370)	2,218,296,586	16.04%						
Total	16,851,072,349	15,209,787,506	(1,083,783,056)	(294,426,695)	13,831,577,756	100.00%		5.82%		6.24%		6.66%
												l
* Daily Weighted Average												l
** Cost Rates Calculated Per	IRS Ruling											

DUKE ENERGY FLORIDA End of Period - Capital Structure Pro Forma Adjusted Basis Aug-20

	System Per	Retail Per	Pro Rata	Specific	Adjusted	Cap Ratio	Low-Point		Mid-Point		High-Point	
	Books	Books	Adjustments	Adjustments	Retail		Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	7,333,662,147	6,631,914,992	(418,155,937)	(13,091,550)	6,200,667,505	42.71%	9.50%	4.06%	10.50%	4.48%	11.50%	4.91%
Long Term Debt	6,766,562,534	6,119,080,293	(385,820,651)		5,733,259,642	39.49%	4.32%	1.71%	4.32%	1.71%	4.32%	1.71%
Short Term Debt *	108,630,000	98,235,358	(6,193,942)	(49,966,011)	42,075,405	0.29%	0.36%	0.00%	0.36%	0.00%	0.36%	0.00%
Customer Deposits												
Active	194,886,557	194,886,557	(12,288,000)		182,598,557	1.26%	2.33%	0.03%	2.33%	0.03%	2.33%	0.03%
Inactive	1,500,951	1,500,951	(94,638)		1,406,313	0.01%						
Investment Tax Credits **	144,977,569	131,104,882	(8,266,434)		122,838,448	0.85%	7.01%	0.06%	7.53%	0.06%	8.05%	0.07%
Deferred Income Taxes	2,941,610,730	2,660,132,402	(167,726,842)	(257,911,832)	2,234,493,729	15.39%						
Total	17,491,830,488	15,836,855,435	(998,546,444)	(320,969,392)	14,517,339,599	100.00%		5.85%		6.28%		6.72%
* Daily Weighted Average												
** Cost Rates Calculated Per II	S Ruling											

DUKE ENERGY FLORIDA Average - Capital Structure FPSC Adjusted Basis Aug-20

	System Per	Retail Per	Pro Rata	Specific	Adjusted	Cap	Low-Point		Mid-Point		High-Point	
	Books	Books	Adjustments	Adjustments	Retail	Ratio	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	6,909,321,048	6,228,268,227	(443,799,203)	(13,212,882)	5,771,256,142	41.73%	9.50%	3.96%	10.50%	4.38%	11.50%	4.80%
Long Term Debt	6,442,209,486	5,807,199,923	(413,795,714)		5,393,404,209	38.99%	4.52%	1.76%	4.52%	1.76%	4.52%	1.76%
Short Term Debt *	242,190,828	218,318,042	(15,556,391)	(18,456,442)	184,305,209	1.33%	1.62%	0.02%	1.62%	0.02%	1.62%	0.02%
Customer Deposits												
Active	198,204,988	198,204,988	(14,123,222)		184,081,766	1.33%	2.44%	0.03%	2.44%	0.03%	2.44%	0.03%
Inactive	1,935,789	1,935,789	(137,936)		1,797,853	0.01%						
Investment Tax Credits **	93,688,709	84,453,799	(6,017,809)		78,435,990	0.57%	7.09%	0.04%	7.61%	0.04%	8.13%	0.05%
Deferred Income Taxes	2,963,521,500	2,671,406,738	(190,352,781)	(262,757,370)	2,218,296,586	16.04%						
Total	16,851,072,349	15,209,787,506	(1,083,783,056)	(294,426,695)	13,831,577,756	100.00%		5.82%		6.24%		6.66%
* Daily Weighted Average												
** Cost Rates Calculated Per IF	RS Ruling											

DUKE ENERGY FLORIDA End of Period - Capital Structure FPSC Adjusted Basis Aug-20

	System Per Retail Per		Pro Rata	Specific	Adjusted	Cap	Low-Point		Mid-Point		High-Point	
	Books	Books	Adjustments	Adjustments	Retail	Ratio	Cost	Weighted	Cost	Weighted	Cost	Weighted
	DOOKS	DOOKS	Aujustments	Aujustinentis	Netan	Ratio	Rate	Cost	Rate	Cost	Rate	Cost
Common Equity	7,333,662,147	6,631,914,992	(418,155,937)	(13,091,550)	6,200,667,505	42.71%	9.50%	4.06%	10.50%	4.48%	11.50%	4.91%
Long Term Debt	6,766,562,534	6,119,080,293	(385,820,651)		5,733,259,642	39.49%	4.32%	1.71%	4.32%	1.71%	4.32%	1.71%
Short Term Debt *	108,630,000	98,235,358	(6,193,942)	(49,966,011)	42,075,405	0.29%	0.36%	0.00%	0.36%	0.00%	0.36%	0.00%
Customer Deposits												
Active	194,886,557	194,886,557	(12,288,000)		182,598,557	1.26%	2.33%	0.03%	2.33%	0.03%	2.33%	0.03%
Inactive	1,500,951	1,500,951	(94,638)		1,406,313	0.01%						
Investment Tax Credits **	144,977,569	131,104,882	(8,266,434)		122,838,448	0.85%	7.01%	0.06%	7.53%	0.06%	8.05%	0.07%
Deferred Income Taxes	2,941,610,730	2,660,132,402	(167,726,842)	(257,911,832)	2,234,493,729	15.39%						
Total	17,491,830,488	15,836,855,435	(998,546,444)	(320,969,392)	14,517,339,599	100.00%		5.85%		6.28%		6.72%
					· · ·							
* Daily Weighted Average												

** Cost Rates Calculated Per IRS Ruling

A. TIMES INTEREST EARNED WITH AF	UDC	D. PERCENT INTERNALLY GENERATED FUNDS*		
EARNINGS BEFORE INTEREST AFUDC - DEBT INCOME TAXES TOTAL INTEREST CHARGES (before deducting AFUDC-Debt) TIE WITH AFUDC B. TIMES INTEREST EARNED WITHOUT	\$ 1,057,010,489 \$ 4,026,349 175,793,669 \$ 1,236,830,507 \$ 306,557,700 4.03	NET INCOME COMMON DIVIDENDS AFUDC (EQUITY) DEPRECIATION & AMORTIZATION DEFERRED INCOME TAXES INVESTMENT TAX CREDITS OTHER - INC NUCLEAR DECOMMISSIONING OTHER FUNDS - INCLUDING CHANGE IN WORKING CAPITAL TOTAL FUNDS PROVIDED	\$ 729,665,214 (9,441,114) 871,644,114 135,142,581 (227,355,128) 38,457,164 \$ 1,538,112,830	
			φ 1,000,112,000	
EARNINGS BEFORE INTEREST AFUDC - EQUITY INCOME TAXES	\$ 1,057,010,489 (10,189,492) 175,793,669	CONSTRUCTION EXPENDITURES (EXCLUDING AFUDC EQUITY & DEBT)	\$ 1,987,349,212	
TOTAL INTEREST CHARGES (before deducting AFUDC-Debt & CR3 reg asset carrying charge)	\$ 1,222,614,666 \$ 306,557,700	PERCENTAGE INTERNALLY GENERATED FUNDS *As of June 2020 (updated quarterly)	77.40%	
TIE WITHOUT AFUDC	3.99	E. SHORT TERM DEBT/LONG TERM DEBT AS AS A A PERCENT OF TOTAL INVESTOR CAPITAL		
FOR COMMON SHAREHOLDERS		Common Equity	\$ 5,771,256,142	
AFUDC DEBT X (1- INCOME TAX RATE) SUBTOTAL	\$ 4,026,349 0.75478 \$ 3,039,015	Long Term Debt Short Term Debt TOTAL	\$ 5,393,404,209 \$ 184,305,209 \$ 11,348,965,560	
AFUDC -EQUITY TOTAL NET INCOME AVAILABLE FOR	\$ 10,189,492 \$ 13,228,507	% LONG TERM DEBT TO TOTAL	47.52%	
COMMON STOCKHOLDERS PERCENT AFUDC TO AVAILABLE NET INCOME	\$ 754,431,346 1.75%	% SHORT TERM DEBT TO TOTAL	1.62%	
		F. FPSC ADJUSTED AVERAGE JURISDICTIONAL AND PROFORMA RETURN ON COMMON EQUITY	Pro Forma	FPSC
		FPSC AVERAGE EARNED RATE OF RETURN LESS RETAIL WEIGHTED AVERAGE COST RATES FOR:	5.82%	6.32%
		LONG TERM DEBT	1.76%	1.76%
		SHORT TERM DEBT	0.02%	0.02%
		CUSTOMER DEPOSITS	0.03%	0.03%
		DEFERRED INCOME TAXES INVESTMENT TAX CREDITS DEFERRED INCOME TAX (FAS 109)	0.04%	0.04%
		SUBTOTAL	1.86%	1.86%
		TOTAL	3.96%	4.46%
		DIVIDED BY COMMON EQUITY RATIO	41.73%	41.73%
		JURISDICTIONAL RETURN ON COMMON EQUITY	9.49%	10.70%