

February 15, 2022

Mr. Bart Fletcher Public Utility Supervisor Surveillance Section Division of Accounting and Finance Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0820

Dear Mr. Fletcher:

Pursuant to Commission Rule 25-6.1352, enclosed please find Duke Energy Florida, LLC's Earnings Surveillance Report for the twelve months ended December 31, 2021.

The report includes the Company's actual rate of return computed on an end-of-period rate base, the Company's adjusted rate of return computed on an average rate base, the Company's end-of-period required rates of return, and certain financial integrity indicators for the twelve months ended December 31, 2021. The demand-related separation factors used for the jurisdictional amounts were from Order No. PSC-2017-0451-AS-EU.

The report also includes the AFUDC Rate Computation Report provided annually in compliance with the FPSC Rule 25-6.0141(6), and the Commercial/Industrial Rider Report provided annually in compliance with Order No. PSC-14-0197-PAA-EI.

If you have any questions, please feel free to contact me at (727) 820-5653.

Sincerely,

Marcia Oliver

Marcia Olivier, Director Rates & Regulatory Planning

Attachment xc: Mr. J. R. Kelly, Office of the Public Counsel

DUKE ENERGY FLORIDA RATE OF RETURN REPORT SUMMARY Dec-21

-	(1) (2) Actual FPSC Per Books Adjustments		(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
I. AVERAGE RATE OF RETURN (Jurisdictional)					
Net Operating Income	\$944,949,087 (a)	(\$48,328,659) (b)	\$896,620,428	(\$20,183,806)	\$876,436,622
Average Rate Base	\$16,629,506,621	(\$1,356,788,834)	\$15,272,717,787	\$0	\$15,272,717,787
Average Rate of Return	5.68%		5.87%		5.74%
I. YEAR END RATE OF RETURN (Jurisdictional)					
Net Operating Income	\$925,389,086	(\$28,768,657)	\$896,620,428		
Average Rate Base	\$17,467,080,093	(\$1,437,640,463)	\$16,029,439,630		
Average Rate of Return	5.30%		5.59%		
(a) INCLUDES AFUDC EARNINGS					

(b) INCLUDES REVERSAL OF AFUDC EARNINGS

	Average	End of Period
III. REQUIRED RATES OF RETURN	Capital Structure	Capital Structure
FPSC Adjusted Basis		
Low Point	5.87%	5.92%
Mid Point	6.32%	6.37%
High Point	6.76%	6.81%
Pro Forma Adjusted Basis		
Low Point	5.87%	5.92%
Mid Point	6.32%	6.37%
High Point	6.76%	6.81%
IV. FINANCIAL INTEGRITY INDICATORS		
A. T.I.E. with AFUDC	4.07	(System Per Books Bas
B. T.I.E without AFUDC	4.00	(System Per Books Bas
C. AFUDC to Net Income	2.84%	(System Per Books Basi
D. Internally Generated Funds	75.44%	(System Per Books Basi
E. STD/LTD to Total Investor Funds		
LT Debt-Fixed to Total Investor Funds	44.95%	(FPSC Adjusted Basis)
ST Debt to Total Investor Funds	2.07%	(FPSC Adjusted Basis)
F. Return on Common Equity	9.48%	(FPSC Adjusted Basis)
	9.18%	(Pro Forma Adjusted Ba
G Current Allowed AFUDC Rate	6.18%	Docket 20210046-FI

I am aware that Section 837-06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775-084

Marcia Oliver

02/15/2022

Date

DUKE ENERGY FLORIDA Average Rate of Return - Rate Base Dec-21

	Plant in Service	Accum Depr & Amort	Net Plant in Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Net Utility Plant	Working Capital	Total Average Rate Base
System Per Books	\$22,079,558,845	\$6,097,014,447	\$15,982,544,399	\$136,064,099	\$1,270,544,262	\$17,389,152,760	\$1,070,607,491	\$18,459,760,251
Regulatory Base - Retail	\$19,973,933,822	\$5,617,159,705	\$14,356,774,117	\$121,589,525	\$1,106,643,205	\$15,585,006,847	\$1,044,499,774	\$16,629,506,621
FPSC Adjustments								
ARO	(41,719,612)	(61,413,464)	19,693,852			19,693,852	(40,125,034)	(20,431,182)
ECCR	(1,803,032)	(1,182,422)	(620,611)			(620,611)	(14,260,283)	(14,880,893)
ECRC	(233,875,372)	(30,542,357)	(203,333,015)		(12,592,276)	(215,925,291)	(6,662,510)	(222,587,801)
FUEL	(4,129,844)	(4,174,057)	44,213			44,213	(84,581,727)	(84,537,514)
CCR							(112,640,639)	(112,640,639)
Storm Protection Plan	(4,325,840)	(16,756)	(4,309,084)		(22,453,758)	(26,762,842)		(26,762,842)
Over\Under Recovery-Clauses							(136,630,336)	(136,630,336)
Investments Earning a Return							(254,715,877)	(254,715,877)
Jobbing Accounts							818,939	818,939
Non-Regulated and Miscellaneous	(41,731,674)	(15,523,108)	(26,208,566)	(87,633,618)	(1,796,911)	(115,639,094)	37,899,131	(77,739,963)
CWIP - AFUDC					(347,823,975)	(347,823,975)		(347,823,975)
Capital & Operating Leases	(614,047,082)	(224,957,164)	(389,089,918)			(389,089,918)	366,457,078	(22,632,840)
Storm							(36,223,911)	(36,223,911)
Total FPSC Adjustments	(941,632,456)	(337,809,328)	(603,823,128)	(87,633,618)	(384,666,920)	(1,076,123,665)	(280,665,169)	(1,356,788,834)
FPSC Adjusted	\$19,032,301,367	\$5,279,350,378	\$13,752,950,989	\$33,955,907	\$721,976,285	\$14,508,883,182	\$763,834,605	\$15,272,717,787

DUKE ENERGY FLORIDA Average Rate of Return - Income Statement Dec-21

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Gain/Loss on Disp. & Other	Total Operating Expenses	Net Operating Income
System Per Books Regulatory Base - Retail	5,111,847,470 4,746,435,296	1,806,076,278 1,641,266,765	963,525,697 919,376,156	773,796,153 720,564,329	382,654,887 367,810,223	(97,820,396) (91,327,263)	282,986,544 263,356,001		4,111,219,164 3,821,046,210	1,000,628,306 925,389,086
FPSC Adjustments										
ECCR	(119,627,109)		(118,283,944)	(105,966)		(294,367)			(118,684,277)	(942,832
ECRC	(38,370,783)		(17,375,721)	(561,672)	(939,171)	(4,638,260)			(23,514,823)	(14,855,960
FUEL	(1,267,611,809)	(1,250,954,061)	(914,313)	(6,575,676)	(,)	(2,181,285)			(1,260,625,335)	(6,986,474
CCR	(484,595,204)	(390,312,703)	(348,909)	(87,110,123)		(1,623,508)			(479,395,243)	(5,199,961
Storm Protection Plan	(10,063,322)	(,,,	(5,019,003)	(3,491,231)	(26,972)	(363,109)			(8,900,315)	(1,163,007
Non-Regulated and Miscellaneous	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(-,,	(566,015)		134,672			(431,343)	431,343
Coporate Aircraft Allocation			(2,697,411)	(641,795			(2,055,616)	2,055,616
Franchise Fee & Gross Receipts	(231,270,774)		() /		(222,314,419)	(2,130,985)			(224,445,405)	(6,825,369
Gain/Loss on Disposition & Other					()-) - /	(34,999)		147,098	112,099	(112,099
Inst./Promotional Advertising			(2,327,892)			553,875		,	(1,774,017)	1,774,017
Miscellaneous Interest Expense			1,061,661			(252,601)			809,060	(809,060
Remove Assoc/Organization Dues			(138,047)			32,846			(105,202)	105,202
Remove Economic Development			(64,458)			15,336			(49,121)	49,121
Parent Debt Adjustment						(6,611,679)			(6,611,679)	6,611,679
Directors & Officers Premium			(1,112,795)			264,767			(848,028)	848,028
Interest Synchronization - FPSC						3,748,901			3,748,901	(3,748,901
Storm	(7,650,496)		(7,650,496)						(7,650,496)	
Total FPSC Adjustments	(2,159,189,497)	(1,641,266,765)	(154,871,329)	(98,410,683)	(223,280,562)	(12,738,599)		147,098	(2,130,420,840)	(28,768,657
FPSC Adjusted	2,587,245,799		764,504,827	622,153,646	144,529,662	(104,065,863)	263,356,001	147,098	1,690,625,370	896,620,428
Pro Forma Adjustments										
Weather Normalization	(26,485,501)					(6,301,695)			(6,301,695)	(20,183,806
Total Pro Forma Adjustments	(26,485,501)					(6,301,695)			(6,301,695)	(20,183,806
Pro Forma Adjusted	2,560,760,297		764,504,827	622,153,646	144,529,662	(110,367,558)	263,356,001	147,098	1,684,323,675	876,436,622
Current Month										
System Per Books	396,317,565	150,977,726	101,023,170	66,880,875	23,473,951	(5,137,639)	16,570,424		353,788,507	42,529,059
FPSC Adjusted	183,747,861		83,249,272	54,437,666	5,182,955	(2,485,540)	8,551,542	(27,800)	148,908,095	34,839,765

Pre-Tax Jurisdictional NOI by: 19,560,002

B) Economic Development costs related to the period are:

Total Company:	1,382,902
Jurisdictional:	1,289,155

Schedule 2 Page 2 of 3 DUKE ENERGY FLORIDA Average Rate of Return - Adjustment Dec-21

Notes	Rate Base Adjustments	P=ProForma F=FPSC	System	Retail
	ARO	F	(20,431,182)	(20,431,182)
	ECCR	F	(14,926,024)	(14,880,893)
	ECRC	F	(241,360,015)	(222,587,801)
	FUEL	F	(84,534,127)	(84,537,514)
	CCR	F	(112,640,639)	(112,640,639)
	Storm Protection Plan	F	(30,719,171)	(26,762,842)
	Over\Under Recovery-Clauses	F	(136,630,336)	(136,630,336)
	Investments Earning a Return	F	(254,715,877)	(254,715,877)
	Jobbing Accounts	F	864,199	818,939
	Non-Regulated and Miscellaneous	F	(84,452,572)	(77,739,963)
(1)	CWIP - AFUDC	F	(414,401,472)	(347,823,975)
(2)	Capital & Operating Leases - EPIS	F	(433,743,217)	(389,089,918)
(2)	Capital & Operating Leases - Working Capital	F	393,105,715	366,457,078
	Storm	F	(36,223,911)	(36,223,911)
	Total		(1,470,808,630)	(1,356,788,834)

			Syst	tem	Retai	l
Notes	Income Statement Adjustments (to NOI)	P=ProForma F=FPSC	Amount	Income Tax Effect	Amount	Income Tax Effect
	ECCR	F	(1,229,493)	292,533	(1,237,199)	294,367
	ECRC	F	(18,054,449)	4,295,695	(19,494,219)	4,638,260
	FUEL	F	(10,088,348)	2,400,321	(9,167,758)	2,181,285
	CCR	F	(6,823,469)	1,623,508	(6,823,469)	1,623,508
	Storm Protection Plan	F	(1,526,116)	363,109	(1,526,116)	363,109
	Non-Regulated and Miscellaneous	F	566,015	(134,672)	566,015	(134,672)
(2)	Coporate Aircraft Allocation	F	2,893,566	(688,466)	2,697,411	(641,795)
(1)	Franchise Fee & Gross Receipts	F	(8,956,354)	2,130,985	(8,956,354)	2,130,985
(1)	Gain/Loss on Disposition & Other	F	(158,365)	37,680	(147,098)	34,999
(1)	Inst./Promotional Advertising	F	2,497,176	(594,153)	2,327,892	(553,875)
(1)	Miscellaneous Interest Expense	F	(1,138,865)	270,970	(1,061,661)	252,601
(1)	Remove Assoc/Organization Dues	F	148,086	(35,234)	138,047	(32,846)
(3)	Remove Economic Development	F	69,145	(16,452)	64,458	(15,336)
(2)	Parent Debt Adjustment	F		7,347,922		6,611,679
(2)	Directors & Officers Premium	F	1,193,717	(284,021)	1,112,795	(264,767)
(1)	Interest Synchronization - FPSC	F		(4,023,911)		(3,748,901)
	Storm	F	(40,607,755)	12,985,815	(41,507,257)	12,738,599
	Tota	al	(81,215,511)	25,971,630	(83,014,513)	25,477,199

 Notes:
 (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI

 (2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

 (3) Rule 25-6.0426 Recovery of Econ Dev Expenses

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DUKE ENERGY FLORIDA End of Period Rate of Return - Rate Base Dec-21

	Plant in Service	Accum Depr & Amort	Net Plant in Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Net Utility Plant	Working Capital	Total Period End Rate Base
System Per Books Regulatory Base - Retail	\$22,946,955,444 \$20,717,353,549	\$6,125,305,662 \$5,650,605,164	\$16,821,649,781 \$15,066,748,385	\$137,128,357 \$122,685,295	\$1,343,156,968 \$1,233,146,639	\$18,301,935,107 \$16,422,580,318	\$1,070,607,487 \$1,044,499,774	\$19,372,542,594 \$17,467,080,093
FPSC Adjustments								
ARO	(55,312,259)	(61,588,478)	6,276,219			6,276,219	(40,125,034)	(33,848,814)
ECCR	(495,930)	312,281	(808,211)			(808,211)	(14,260,283)	(15,068,494)
ECRC	(236,089,466)	(34,968,853)	(201,120,613)		(11,980,934)	(213,101,547)	(6,662,510)	(219,764,058)
FUEL	(4,129,844)	(4,222,431)	92,588			92,588	(84,581,727)	(84,489,140)
CCR							(112,640,639)	(112,640,639)
Storm Protection Plan	(21,546,188)	(85,679)	(21,460,509)		(41,343,946)	(62,804,455)		(62,804,455)
Over\Under Recovery-Clauses							(136,630,336)	(136,630,336)
Investments Earning a Return							(254,715,877)	(254,715,877)
Jobbing Accounts							818,939	818,939
Non-Regulated and Miscellaneous	(42,592,595)	(16,325,445)	(26,267,151)	(87,746,747)	(486,839)	(114,500,736)	37,899,131	(76,601,605)
CWIP - AFUDC	· · · · ,	(· · ·)	,	, , , , , , , , , , , , , , , , , , ,	(412,761,358)	(412,761,358)		(412,761,358)
Capital & Operating Leases	(614,050,322)	(254,682,528)	(359,367,794)		· · · /	(359,367,794)		7,089,284
Storm	. , , ,					. , , ,	(36,223,911)	(36,223,911)
Total FPSC Adjustments	(974,216,604)	(371,561,134)	(602,655,470)	(87,746,747)	(466,573,077)	(1,156,975,294)	(280,665,169)	(1,437,640,463)
FPSC Adjusted	19,743,136,945	5,279,044,030	14,464,092,915	34,938,548	766,573,562	15,265,605,024	763,834,605	16,029,439,630

DUKE ENERGY FLORIDA End of Period - Income Statement Dec-21

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
Svstem Per Books	5,111,847,470	1,806,076,278	963,525,697	773,796,153	382,654,887	(97,820,396)	282,986,544		4,111,219,164	1,000,628,306
Regulatory Base - Retail	4,746,435,296	1,641,266,765	919,376,156	720,564,329	367,810,223	(91,327,263)	263,356,001		3,821,046,210	925,389,086
FPSC Adjustments										
ECCR	(119,627,109)		(118,283,944)	(105,966)		(294,367)			(118,684,277)	(942,832)
ECRC	(38,370,783)		(17,375,721)	(561,672)	(939,171)	(4,638,260)			(23,514,823)	(14,855,960)
FUEL	(1,267,611,809)	(1,250,954,061)	(914,313)	(6,575,676)		(2,181,285)			(1,260,625,335)	(6,986,474)
CCR	(484,595,204)	(390,312,703)	(348,909)	(87,110,123)		(1,623,508)			(479,395,243)	(5,199,961)
Storm Protection Plan	(10,063,322)		(5,019,003)	(3,491,231)	(26,972)	(363,109)			(8,900,315)	(1,163,007)
Non-Regulated and Miscellaneous				(566,015)		134,672			(431,343)	431,343
Coporate Aircraft Allocation			(2,697,411)			641,795			(2,055,616)	2,055,616
Franchise Fee & Gross Receipts	(231,270,774)				(222,314,419)	(2,130,985)			(224,445,405)	(6,825,369)
Gain/Loss on Disposition & Other	,					(34,999)		147,098	112,099	(112,099)
Inst./Promotional Advertising			(2,327,892)			553,875			(1,774,017)	1,774,017
Miscellaneous Interest Expense			1.061.661			(252,601)			809.060	(809,060)
Remove Assoc/Organization Dues			(138,047)			32,846			(105,202)	105,202
Remove Economic Development			(64,458)			15,336			(49,121)	49,121
Parent Debt Adjustment			(-,,)			(6,611,679)			(6,611,679)	6,611,679
Directors & Officers Premium			(1,112,795)			264,767			(848,028)	848,028
Interest Synchronization - FPSC			(.,2,100)			3,748,901			3,748,901	(3,748,901)
Storm	(7,650,496)		(7,650,496)			0,140,001			(7,650,496)	(0,140,001)
Total FPSC Adjustments	(2,159,189,497)	(1,641,266,765)	(154,871,329)	(98,410,683)	(223,280,562)	(12,738,599)		147,098	(2,130,420,840)	(28,768,657)
FPSC Adjusted	2,587,245,799	(1,041,200,700)	764,504,827	622,153,646	144,529,662	(104,065,863)	263,356,001	147,098	1,690,625,370	896,620,428

A) The addition of earnings from AFUDC would increase:

Pre-Tax System NOI by:22,456,965Pre-Tax Jurisdictional NOI by:19,560,002

Notes	Rate Base Adjustments	P=ProForma F=FPSC	System	Retail
	ARO	F	(33,848,814)	(33,848,814)
	ECCR	F	(15,127,266)	(15,068,494)
	ECRC	F	(238,342,747)	(219,764,058)
	FUEL	F	(84,482,047)	(84,489,140)
	CCR	F	(112,640,639)	(112,640,639)
	Storm Protection Plan	F	(72,835,738)	(62,804,455)
	Over\Under Recovery-Clauses	F	(136,630,336)	(136,630,336)
	Investments Earning a Return	F	(254,715,877)	(254,715,877)
	Jobbing Accounts	F	864,199	818,939
	Non-Regulated and Miscellaneous	F	(83,322,879)	(76,601,605)
(1)	CWIP - AFUDC	F	(462,438,298)	(412,761,358)
(2)	Capital & Operating Leases - EPIS	F	(404,021,328)	(359,367,794)
(2)	Capital & Operating Leases - Working Capital	F	393,105,715	366,457,078
	Storm	F	(36,223,911)	(36,223,911)
	Total		(1,540,659,969)	(1,437,640,463)

			Syst	tem	Retail		
Notes	Income Statement Adjustments (to NOI)	P=ProForma F=FPSC	Amount	Income Tax Effect	Amount	Income Tax Effect	
	ECCR	F	(1,229,493)	292,533	(1,237,199)	294,367	
	ECRC	F	(18,054,449)	4,295,695	(19,494,219)	4,638,260	
	FUEL	F	(10,088,348)	2,400,321	(9,167,758)	2,181,285	
	CCR	F	(6,823,469)	1,623,508	(6,823,469)	1,623,508	
	Storm Protection Plan	F	(1,526,116)	363,109	(1,526,116)	363,109	
	Non-Regulated and Miscellaneous	F	566,015	(134,672)	566,015	(134,672)	
(2)	Coporate Aircraft Allocation	F	2,893,566	(688,466)	2,697,411	(641,795)	
(1)	Franchise Fee & Gross Receipts	F	(8,956,354)	2,130,985	(8,956,354)	2,130,985	
(1)	Gain/Loss on Disposition & Other	F	(158,365)	37,680	(147,098)	34,999	
(1)	Inst./Promotional Advertising	F	2,497,176	(594,153)	2,327,892	(553,875)	
(1)	Miscellaneous Interest Expense	F	(1,138,865)	270,970	(1,061,661)	252,601	
(1)	Remove Assoc/Organization Dues	F	148,086	(35,234)	138,047	(32,846)	
(3)	Remove Economic Development	F	69,145	(16,452)	64,458	(15,336)	
(2)	Parent Debt Adjustment	F		7,347,922		6,611,679	
(2)	Directors & Officers Premium	F	1,193,717	(284,021)	1,112,795	(264,767)	
(1)	Interest Synchronization - FPSC	F		(4,023,911)		(3,748,901)	
	Storm	F	(40,607,755)	12,985,815	(41,507,257)	12,738,599	
	Tota		(81,215,511)	25,971,630	(83,014,513)	25,477,199	

 Notes:
 (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI

 (2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

(3) Rule 25-6.0426 Recovery of Econ Dev Expenses

DUKE ENERGY FLORIDA Average - Capital Structure Pro Forma Adjusted Basis Dec-21

	stem Per	Retail Per	Dro Boto	Specific	Adjusted	Сар	Low	-Point	Mid	-Point	<u>High</u>	n-Point
	Books	Books Books	Pro Rata Adjustments	Adjustments	Retail	Ratio	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity 7,9	925,726,818	7,131,635,264	(431,320,310)	(12,250,291)	6,688,064,664	43.79%	9.50%	4.16%	10.50%	4.60%	11.50%	5.04%
Long Term Debt 6,7	712,129,130	6,039,629,917	(365,275,978)		5,674,353,938	37.15%	4.31%	1.60%	4.31%	1.60%	4.31%	1.60%
Short Term Debt *	424,348,846	381,832,640	(23,093,185)	(97,996,843)	260,742,612	1.71%	0.16%	0.00%	0.16%	0.00%	0.16%	0.00%
Customer Deposits												
Active	190,502,098	190,502,098	(11,521,540)		178,980,558	1.17%	2.65%	0.03%	2.65%	0.03%	2.65%	0.03%
Inactive	1,729,419	1,729,419	(104,595)		1,624,824	0.01%						
Investment Tax Credits **	195,851,628	176,228,933	(10,658,301)		165,570,631	1.08%	7.12%	0.08%	7.66%	0.08%	8.20%	0.09%
Deferred Income Taxes 3,0	,009,472,312	2,707,948,351	(163,776,340)	(240,791,450)	2,303,380,560	15.08%						
Total 18,4	459,760,251	16,629,506,621	(1,005,750,251)	(351,038,584)	15,272,717,787	100.00%		5.87%		6.32%		6.76%

** Cost Rates Calculated Per IRS Ruling

DUKE ENERGY FLORIDA End of Period - Capital Structure Pro Forma Adjusted Basis Dec-21

	System Per	Retail Per	Pro Rata	Specific	Adjusted	Сар	Low-Point		Mid-Point		High-Point	
	Books	Books	Adjustments	Adjustments	Retail		Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	8,294,963,301	7,437,511,540	(452,543,516)	(11,489,088)	6,973,478,936	43.50%	9.50%	4.13%	10.50%	4.57%	11.50%	5.00%
Long Term Debt	7,411,019,239	6,644,940,925	(404,318,691)		6,240,622,235	38.93%	4.16%	1.62%	4.16%	1.62%	4.16%	1.62%
Short Term Debt *	198,554,000	178,029,439	(10,832,396)	(132,638,421)	34,558,623	0.22%	0.27%	0.00%	0.27%	0.00%	0.27%	0.00%
Customer Deposits												
Active	183,076,470	183,076,470	(11,139,488)		171,936,982	1.07%	7.75%	0.08%	7.75%	0.08%	7.75%	0.08%
Inactive	1,666,455	1,666,455	(101,397)		1,565,058	0.01%						
Investment Tax Credits **	235,766,505	211,395,281	(12,862,577)		198,532,704	1.24%	6.98%	0.09%	7.51%	0.09%	8.04%	0.10%
Deferred Income Taxes	3,134,470,754	2,810,459,981	(171,005,508)	(230,709,381)	2,408,745,092	15.03%						
Total	19,459,516,725	17,467,080,093	(1,062,803,573)	(374,836,890)	16,029,439,630	100.00%		5.92%		6.37%		6.81%

** Cost Rates Calculated Per IRS Ruling

DUKE ENERGY FLORIDA Average - Capital Structure FPSC Adjusted Basis Dec-21

	System Per	Retail Per	Pro Rata	Specific	Adjusted	Сар	Low-Point		Mid-Point		High-Point	
	Books	Books	Adjustments	Adjustments	Retail	Ratio	Cost	Weighted	Cost	Weighted	Cost	Weighted
	DOOKS	DOOKS	Aujustinentis	Aujustments	Retail	Ratio	Rate	Cost	Rate	Cost	Rate	Cost
Common Equity	7,925,726,818	7,131,635,264	(431,320,310)	(12,250,291)	6,688,064,664	43.79%	9.50%	4.16%	10.50%	4.60%	11.50%	5.04%
Long Term Debt	6,712,129,130	6,039,629,917	(365,275,978)		5,674,353,938	37.15%	4.31%	1.60%	4.31%	1.60%	4.31%	1.60%
Short Term Debt *	424,348,846	381,832,640	(23,093,185)	(97,996,843)	260,742,612	1.71%	0.16%	0.00%	0.16%	0.00%	0.16%	0.00%
Customer Deposits												
Active	190,502,098	190,502,098	(11,521,540)		178,980,558	1.17%	2.65%	0.03%	2.65%	0.03%	2.65%	0.03%
Inactive	1,729,419	1,729,419	(104,595)		1,624,824	0.01%						
Investment Tax Credits **	195,851,628	176,228,933	(10,658,301)		165,570,631	1.08%	7.12%	0.08%	7.66%	0.08%	8.20%	0.09%
Deferred Income Taxes	3,009,472,312	2,707,948,351	(163,776,340)	(240,791,450)	2,303,380,560	15.08%						
Total	18,459,760,251	16,629,506,621	(1,005,750,251)	(351,038,584)	15,272,717,787	100.00%		5.87%		6.32%		6.76%
* Daily Weighted Average												
** Cost Rates Calculated Per I	RS Ruling											

** Cost Rates Calculated Per IRS Ruling

DUKE ENERGY FLORIDA End of Period - Capital Structure FPSC Adjusted Basis Dec-21

	System Per	Retail Per	Pro Rata	Specific	Adjusted	Cap	Low-Point		Mic	d-Point	High	n-Point
	Books	Books	Adjustments	Adjustments	Retail	Ratio	Cost	Weighted	Cost	Weighted	Cost	Weighted
	DOOKS	DOOKS	Aujustinentis	Adjustments	Netan	Natio	Rate	Cost	Rate	Cost	Rate	Cost
Common Equity	8,294,963,301	7,437,511,540	(452,543,516)	(11,489,088)	6,973,478,936	43.50%	9.50%	4.13%	10.50%	4.57%	11.50%	5.00%
Long Term Debt	7,411,019,239	6,644,940,925	(404,318,691)		6,240,622,235	38.93%	4.16%	1.62%	4.16%	1.62%	4.16%	1.62%
Short Term Debt *	198,554,000	178,029,439	(10,832,396)	(132,638,421)	34,558,623	0.22%	0.27%	0.00%	0.27%	0.00%	0.27%	0.00%
Customer Deposits												
Active	183,076,470	183,076,470	(11,139,488)		171,936,982	1.07%	7.75%	0.08%	7.75%	0.08%	7.75%	0.08%
Inactive	1,666,455	1,666,455	(101,397)		1,565,058	0.01%						
Investment Tax Credits **	235,766,505	211,395,281	(12,862,577)		198,532,704	1.24%	6.98%	0.09%	7.51%	0.09%	8.04%	0.10%
Deferred Income Taxes	3,134,470,754	2,810,459,981	(171,005,508)	(230,709,381)	2,408,745,092	15.03%						
Total	19,459,516,725	17,467,080,093	(1,062,803,573)	(374,836,890)	16,029,439,630	100.00%		5.92%		6.37%		6.81%
* Daily Weighted Average												
** Cost Rates Calculated Per	IRS Ruling											

A. TIMES INTEREST EARNED WITH AF	UDC	D. PERCENT INTERNALLY GENERATED FUNDS*		
EARNINGS BEFORE INTEREST	\$ 1,033,001,743	NET INCOME	\$ 737,876,544	
AFUDC - DEBT INCOME TAXES	\$ 6,317,136		-	
TOTAL	<u>187,292,399</u> \$ 1,226,611,278	AFUDC (EQUITY) DEPRECIATION & AMORTIZATION	(16,139,829) 954,946,958	
INTEREST CHARGES	φ 1,220,011,270	DEFERRED INCOME TAXES	279,437,448	
(before deducting AFUDC-Debt)	\$ 301,275,693	INVESTMENT TAX CREDITS	279,437,440	
TIE WITH AFUDC	φ 001,270,000 4.07	OTHER - INC NUCLEAR DECOMMISSIONING	15,291,014	
	4.01	OTHER FUNDS - INCLUDING CHANGE IN WORKING CAPITAL	(521,061,928)	
B. TIMES INTEREST EARNED WITHOU	IT AFUDC	TOTAL FUNDS PROVIDED	\$ 1,450,350,207	
EARNINGS BEFORE INTEREST	\$ 1.033.001.743	CONSTRUCTION EXPENDITURES		
AFUDC - EQUITY	(16,139,829)	(EXCLUDING AFUDC EQUITY & DEBT)	\$ 1,922,605,689	
INCOME TAXES	187,292,399	()	<u> </u>	
TOTAL	\$ 1,204,154,313	PERCENTAGE INTERNALLY GENERATED FUNDS	75.44%	
INTEREST CHARGES		*As of December 2021 (updated quarterly)		
(before deducting AFUDC-Debt & CR3 reg				
asset carrying charge)	\$ 301,275,693			
TIE WITHOUT AFUDC	4.00			
		E. SHORT TERM DEBT/LONG TERM DEBT AS AS A		
C. PERCENT AFUDC TO NET INCOME	AVAILABLE	A PERCENT OF TOTAL INVESTOR CAPITAL		
FOR COMMON SHAREHOLDERS		Common Equity	\$ 6,688,064,664	
AFUDC DEBT	\$ 6,317,136	Long Term Debt	\$ 5,674,353,938	
(1- INCOME TAX RATE)	0.76207	Short Term Debt	\$ 260,742,612	
SUBTOTAL	\$ 4,814,125	TOTAL	\$ 12,623,161,214	
AFUDC -EQUITY	, , , ,	TOTAL	ψ 12,020,101,214	
TOTAL	\$ 16,139,829 \$ 20.953.954			
	φ 20,300,304	% LONG TERM DEBT TO TOTAL	44.95%	
COMMON STOCKHOLDERS	\$ 737,876,544	% SHORT TERM DEBT TO TOTAL	2.07%	
PERCENT AFUDC TO AVAILABLE	φ 131,010,344	% SHORT TERM DEBT TO TOTAL	2:07 /8	
NET INCOME	2.84%			
		F. FPSC ADJUSTED AVERAGE		
		JURISDICTIONAL AND PROFORMA		
		RETURN ON COMMON EQUITY	Pro Forma	FPSC
		FPSC AVERAGE		
		EARNED RATE OF RETURN	5.74%	5.87%
		LESS RETAIL WEIGHTED AVERAGE COST RATES FOR:		
		LONG TERM DEBT	1.60%	1.60%
		SHORT TERM DEBT	0.00%	0.00%
		CUSTOMER DEPOSITS DEFERRED INCOME TAXES	0.03%	0.03%
		INVESTMENT TAX CREDITS	0.08%	0.08%
				2.2070
			0.0070	
		DEFERRED INCOME TAX (FAS 109) SUBTOTAL	1.72%	1.72%
		DEFERRED INCOME TAX (FAS 109)		
		DEFERRED INCOME TAX (FAS 109) SUBTOTAL	1.72%	1.72% 4.15% 43.79%

DUKE ENERGY FLORIDA

AFUDC Rate Computation Report

Calculation of Jurisdictional Capital Structure

Dec-21

Tota	I	\$18,459,760,251	90.09%	\$16,629,506,621	(\$1,005,750,251)	(\$351,038,584)	\$15,272,717,787	100.00%		6.18%
Deferred Income Taxes	(4)	\$3,009,472,312	89.98%	\$2,707,948,351	(\$163,776,340)	(240,791,450)	\$2,303,380,560	15.0817%	0.00%	0.00%
nvestment Tax Credits	(5)	\$195,851,628	89.98%	\$176,228,933	(\$10,658,301)	0	\$165,570,631	1.0841%	0.00%	0.00%
Inactive	(4)	\$1,729,419	100.00%	\$1,729,419	(\$104,595)	0	\$1,624,824	0.0106%	0.00%	0.00%
Active	(4)	\$190,502,098	100.00%	\$190,502,098	(\$11,521,540)	0	\$178,980,558	1.1719%	2.65%	0.03%
Customer Deposits										
Short Term Debt	(3)	\$424,348,846	89.98%	\$381,832,640	(\$23,093,185)	(97,996,843)	\$260,742,612	1.7072%	0.16%	0.00%
Long Term Debt	(2)	\$6,712,129,130	89.98%	\$6,039,629,917	(\$365,275,978)	0	\$5,674,353,938	37.1535%	4.16%	1.55%
Common Equity	(1)	\$7,925,726,818	89.98%	\$7,131,635,264	(\$431,320,310)	(12,250,291)	\$6,688,064,664	43.7909%	10.50%	4.60%
		Unadjusted Balance - System	Allocation Percentage	Unadjusted Balance - Retail	Adjustments - Retail	Adjustments Retail	Balance - Retail	Ratio	Cost Rate	Average Cost of Capital
		13 Month Average	Jurisdictional	13 Month Average	Pro Rata FPSC	Specific	Adjusted Average			AFUDC Weighted

Footnotes:

(1) Common Equity cost rate is mid-point authorized in Docket No. 20170183

(2) Cost rates are year end.

(3) Balances and cost rates are daily weighted average for 13 months.

(4) Balances and cost rates are 13 month average.

(5) ITC credits assigned a zero-cost rate

Schedule A & B



Commercial / Industrial Service Rider (CISR) Annual Report

Date: 1/18/22

Year Represented	2021 Year to date
CISR Applications Received	0
Number of CISR applications cancelled by customer prior to quote	0
Number of CISR applications in process	0
Number of CISR applications rejected	0
Number of CISR applications accepted and prices quoted	0
Number of CISR quotes awaiting decision by customers	0
Number of CISR quotes rejected by customers	0
Number of Contract Service Agreements ("CSAs") in negotiation	0
Number of CSAs executed	0

For all CSAs executed during the year:

Description / Justification	Rates & Charges	Contract Period
	Description / Justification	Description / Justification Rates & Charges