

THIS FILING IS

Item 1:  An Initial (Original)  
Submission

OR  Resubmission No. \_\_\_\_\_

EI802-14-AR

Form 1 Approved  
OMB No.1902-0021  
(Expires 11/30/2016)

Form 1-F Approved  
OMB No.1902-0029  
(Expires 11/30/2016)

Form 3-Q Approved  
OMB No.1902-0205  
(Expires 11/30/2016)



ORIGINAL COPY  
Public Service Commission  
14150 Highway 1 - 1st Floor

# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

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COMMISSION  
DIVISION OF  
ACCOUNTING & FINANCE

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COMMISSION

## INDEPENDENT AUDITORS' REPORT

Florida Power & Light Company  
Juno Beach, Florida

We have audited the accompanying financial statements of Florida Power & Light Company (the "Company"), which comprise the balance sheet — regulatory basis as of December 31, 2014, and the related statements of income — regulatory basis, retained earnings — regulatory basis, and cash flows — regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

### *Management's Responsibility for the Financial Statements*

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

### *Auditors' Responsibility*

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

### *Opinion*

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of Florida Power & Light Company as of December 31, 2014, and the results of its operations and its cash flows for the

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year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

***Basis of Accounting***

As discussed in the Introduction to the notes to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

***Restricted Use***

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

*Deloitte & Touche LLP*

April 17, 2015

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Form 1 Approved  
OMB No.1902-0021  
(Expires 11/30/2016)  
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OMB No.1902-0029  
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Form 3-Q Approved  
OMB No.1902-0205  
(Expires 11/30/2016)



**FERC FINANCIAL REPORT  
FERC FORM No. 1: Annual Report of  
Major Electric Utilities, Licensees  
and Others and Supplemental  
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

Florida Power & Light Company

**Year/Period of Report**

**End of** 2014/Q4

# INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

## GENERAL INFORMATION

### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

#### IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the



termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*. 10

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	Not Applicable
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	Not Applicable
25	Unrecovered Plant and Regulatory Study Costs	230	Not Applicable
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	Not Applicable
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	Not Applicable
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	Not Applicable
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	Not Applicable
57	Amounts included in ISO/RTO Settlement Statements	397	Not Applicable
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	Not Applicable
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	Not Applicable
65	Pumped Storage Generating Plant Statistics	408-409	Not Applicable
66	Generating Plant Statistics Pages	410-411	Not Applicable

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

#### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

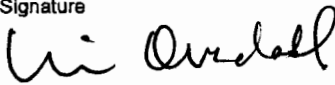
**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER  
IDENTIFICATION**

01 Exact Legal Name of Respondent Florida Power & Light Company		02 Year/Period of Report End of <u>2014/Q4</u>	
03 Previous Name and Date of Change (if name changed during year)  / /			
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 700 Universe Boulevard, P.O. Box 14000, Juno Beach, Florida 33408			
05 Name of Contact Person Kim Ousdahl		06 Title of Contact Person VP, Controller & CAO	
07 Address of Contact Person (Street, City, State, Zip Code) 700 Universe Boulevard, P.O. Box 14000, Juno Beach, Florida 33408			
08 Telephone of Contact Person, Including Area Code (561) 694-6231	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission		10 Date of Report (Mo, Da, Yr) / /

**ANNUAL CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Kim Ousdahl	03 Signature 	04 Date Signed (Mo, Da, Yr) 04/17/2015
02 Title Vice President, Controller & CAO		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	<p>Stockholders' Reports Check appropriate box:</p> <p><input type="checkbox"/> Two copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p>		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q4</u>
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**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Kim Ousdahl, Vice President, Controller and Chief Accounting Officer  
700 Universe Boulevard  
Juno Beach, Florida 33408

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Florida - December 28, 1925

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Utility Service is provided in Florida. The respondent owns 76.36% of Scherer Unit No. 4, a coal-fired generating unit located in central Georgia.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1)  Yes...Enter the date when such independent accountant was initially engaged:  
(2)  No



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**CONTROL OVER RESPONDENT**

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or benefeciearies for whom trust was maintained, and purpose of the trust.

NextEra Energy, Inc. a holding company, is the sole holder of the common stock of the respondent.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

**Definitions**

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	FPL EnerSys, Inc.	Business Development	100	
2	KPB Financial Corp.	Financial Services	100	
3	Private Fuel Storage, L.L.C.	Construction & Development	12.5	
4	FPL Energy Services II, Inc.	Business Development	100	
5	FPL Services	Business Development	100	
6	FPL Services, LLC	Business Development	100	
7	AR Holdco, LLC	Real Estate	100	
8	Canyon Development, LLC	Real Estate	100	
9	Hendry County Rural Development, LLC	Real Estate	100	
10	Macswell Acquisitions, LLC	Real Estate	100	
11	FPL Recovery Funding LLC	Financial Services	100	
12	APOG, LLC	Business Support Services	20	
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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

**Schedule Page: 103 Line No.: 1 Column: d**

FPL Enersys, Inc. is a Florida corporation formed to investigate and pursue opportunities for the development and acquisition of energy systems.

**Schedule Page: 103 Line No.: 2 Column: d**

KPB Financial Corp. is a Delaware corporation formed to manage and maintain intangible assets related to Respondent's Storm Restoration and Non-Qualified Decommissioning Funds.

**Schedule Page: 103 Line No.: 3 Column: d**

Private Fuel Storage, L.L.C. is a Delaware limited liability company (the "Company") formed by eight (8) utility companies to obtain a license to site an Independent Spent Fuel Storage facility on land owned by the Bank of Goshute Indians in the State of Utah. Members include: Respondent, Energy Nuclear PFS Company, Genoa Fueltech, Inc., GPU Nuclear, Indiana Michigan Power Company, Northern States Power Company, Southern California Edison and Southern Nuclear Operating Company. Each member has a 12.5% ownership interest in the Company. This company is considered a non-operating entity as it does not actively transact business. Further, Florida Power & Light Company has no recorded investment in this entity (Account 123/Account 123.1).

**Schedule Page: 103 Line No.: 4 Column: d**

FPL Energy Services II, Inc. a Florida corporation and indirect subsidiary of the Respondent was dissolved on September 30, 2014.

**Schedule Page: 103 Line No.: 5 Column: d**

FPL Services, a Florida general partnership and indirect subsidiary of the Respondent was dissolved on September 26, 2014.

**Schedule Page: 103 Line No.: 6 Column: d**

FPL Services, LLC is a Florida limited liability company and wholly owned subsidiary of FPL Enersys, Inc. (Line 1 above), was formed to provide marketing, development, design, installation, construction, financing and servicing of energy conservation projects. Respondent owns 100% of the voting stock of the parent company of FPL Services, LLC, FPL Enersys, Inc. (Line 1 above).

**Schedule Page: 103 Line No.: 7 Column: d**

AR Holdco, LLC is a Delaware limited liability company and wholly-owned subsidiary of the Respondent was dissolved on March 11, 2014.

**Schedule Page: 103 Line No.: 8 Column: d**

Canyon Development, LLC, a Delaware limited liability company and indirect subsidiary of the Respondent was dissolved on March 7, 2014.

**Schedule Page: 103 Line No.: 9 Column: d**

Hendry County Rural Development, LLC, a Delaware limited liability company and indirect subsidiary of the Respondent was dissolved on March 7, 2014.

**Schedule Page: 103 Line No.: 10 Column: d**

Macswell Acquisitions, LLC, a Delaware limited liability company and indirect subsidiary of the Respondent was dissolved on March 7, 2014.

**Schedule Page: 103 Line No.: 11 Column: d**

FPL Recovery Funding, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, is a wholly-owned subsidiary of the Respondent formed to authorize, issue, sell and deliver storm recovery bonds.

**Schedule Page: 103 Line No.: 12 Column: d**

APOG, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, was formed to provide technical, engineering and procurement support services to and for the benefit of member-owned or member-operated nuclear facilities. Members include: Respondent, Duke Energy Carolinas, LLC, Duke Energy Progress, Inc., Duke Energy Florida, Inc., South Carolina Electric & Gas Company and Georgia Power Company.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**OFFICERS**

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman and CEO (effective through 5/30/2014)	James L. Robo	780,395
2	Chairman (effective 5/31/2014)		
3			
4	President (effective through 5/30/2014)	Eric E. Silagy	561,000
5	President and CEO (effective 5/31/2014)		
6			
7	Executive Vice President, Finance and	Moray P. Dewhurst	451,601
8	Chief Financial Officer		
9			
10	Treasurer	Paul I. Cutler	248,249
11			
12	Vice President & Corporate Secretary	Alissa E. Ballot	75,519
13	(effective through 5/30/2014)		
14			
15	Vice President, Compliance & Corporate Secretary	W. Scott Seeley	122,961
16	(effective 5/31/2014)		
17			
18	Executive Vice President, Power Generation Division	Miguel Arechabala	168,222
19			
20	Executive Vice President, Nuclear Division and	Manoochehr K. Nazar	404,150
21	Chief Nuclear Officer (effective through 5/30/2014)		
22	President, Nuclear Division and Chief Nuclear		
23	Officer (effective 5/31/2014)		
24			
25	Vice President, Power Delivery	Manuel B. Miranda	339,457
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**DIRECTORS**

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	James L. Robo, Chairman of the Board	P.O. Box 14000
2		Juno Beach, FL 33408
3	Eric E. Silagy, President and Chief Executive Officer	P.O. Box 14000
4		Juno Beach, FL 33408
5	Moray P. Dewhurst, Executive VP, Finance and CFO	P.O. Box 14000
6		Juno Beach, FL 33408
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8	Note: There was no FPL Executive Committee in 2014	
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**INFORMATION ON FORMULA RATES**  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	FERC Rate Schedule No. 312	Docket No. ER11-3741-000
2	FERC Rate Schedule No. 322	Docket No. ER11-3740-000
3		
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**INFORMATION ON FORMULA RATES**  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**INFORMATION ON FORMULA RATES**  
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1	110-111	Comparative Balance Sheet (Assets and Other Debit)		C 45, 48-52, 54, 57, 82
2	112-113	Comparative Balance Sheet (Liabilities and Other)		C 3, 16, 24, 63, 64
3	200	Summary of Utility Plant and Accumulated Provision		B 12
4	204-207	Electric Plant in Service		G 5, 15, 24, 44, 46, 57, 58
5	204-207	Electric Plant in Service		G 74, 75, 86-95, 97-99, 101
6	214-214.3	Electric Plant Held for Future Use		D 46
7	232	Other Regulatory Assets		F 36
8	278	Other Regulatory Liabilites		F 36
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**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2014/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Renewed franchise agreements for 30 years in the State of Florida, all with consideration of fees equaling 5.9% or 6.0% of specified revenues:

City of Lawtey	5.9%
Town of Palm Beach Shores	6.0%
Village of Tequesta	6.0%
City of South Miami	6.0%
City of Lake Butler	6.0%
Town of Longboat Key	6.0%
City of Hampton	6.0%
City of Arcadia	5.9%
City of Holmes Beach	6.0%
Town of South Palm Beach	6.0%

2. None.

3. On December 30, 2014 Florida Power & Light acquired from Lee County Electric Cooperative certain transmission lines and substation facilities and associated land/easements. Commission authorization for acquisition of jurisdictional facilities, Docket No. EC14-58-000, was issued on April 3, 2014.

4. None.

5. On December 30, 2014 Florida Power & Light acquired from Lee County Electric Cooperative certain transmission lines within Lee and Charlotte counties and substation facilities within Lee county. Customer base will remain unchanged as a result of this transaction. Commission authorization for acquisition of jurisdictional facilities, Docket No. EC14-58-000, was issued on April 3, 2014.

6. For information on Long-Term Debt, see Note 11 - Debt to the December 31, 2014 Consolidated Financial Statements.

At December 31, 2014, FPL had \$3,000 million of bank revolving line of credit facilities which provide for the funding of loans up to \$3,000 million and the issuance of letters of credit of up to \$2,500 million. At December 31, 2014, approximately \$3 million in letters of credit were outstanding under FPL's bank revolving line of credit facilities. The entire amount of the bank revolving line of credit facilities is available for general corporate purposes and to provide additional liquidity in the event of a loss to the company's or its subsidiaries' operating facilities (including a transmission and distribution property loss). FPL's bank revolving line of credit facilities are also available to support the purchase of \$633 million of pollution control, solid waste disposal and industrial development revenue bonds in the event they are tendered by individual bond holders and not remarketed prior to maturity. FPL also has a \$235 million revolving credit facility. At December 31, 2014, no borrowings were outstanding under this revolving credit facility.

In order for FPL to borrow or to have letters of credit issued under the terms of its revolving credit facilities, FPL is required, among other things, to maintain a ratio of funded debt to total capitalization that does not exceed a stated ratio. The FPL revolving credit facilities also contain default and related acceleration provisions relating to, among other things, failure of FPL to maintain the ratio of funded debt to total capitalization at or below the specified ratio. At December 31, 2014, FPL was in compliance with its required ratio.

At December 31, 2014, FPL had standby letters of credit of approximately \$3 million, all of which were issued under FPL's bank revolving line of credit

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<b>IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)</b>			

facilities, and approximately \$19 million of surety bonds. During 2014, FPL had issued commercial paper from time to time, with the maximum outstanding at any one time of approximately \$1,150 million. At December 31, 2014, FPL had commercial paper outstanding of \$1,142 million.

The incurring of these obligations was authorized under FPSC Order No. PSC-13-0607A-FOF-EI.

7. None.
8. None.
9. See Note 13 - Commitments and Contingencies - Legal Proceedings to the December 31, 2014 Consolidated Financial Statements.

Additionally, in August 2014, the Florida Supreme Court affirmed the FPSC's January 2013 final order approving the 2012 rate agreement which had been appealed by the State of Florida Office of Public Counsel.

Finally, in December 2014, the FPSC approved FPL's petition to invest in long-term natural gas supplies in the Woodford Shale region in southeastern Oklahoma and for the recovery of costs associated with the investment through the fuel and purchased power cost recovery clause (fuel clause). A wholly-owned subsidiary of FPL will partner with a third party to develop up to 38 natural gas production wells in the Woodford Shale region and receive its ownership share of the natural gas produced from these wells. FPL's projected investment in these natural gas production wells as of December 31, 2014 is included in estimated capital expenditures set forth in Note 13 - Commitments. In 2015, the State of Florida Office of Public Counsel (OPC) and Florida Industrial Power Users Group each filed notices of appeal to the Florida Supreme Court that relate to challenging the Woodford Shale natural gas reserves project, which appeals are pending. As part of FPL's petition to invest in natural gas supplies in the Woodford Shale region, it also requested the FPSC approve a set of guidelines proposed by FPL under which FPL could participate in additional natural gas production projects and recover its costs through the fuel clause without prior FPSC approval. In 2015, the FPSC filed a motion with the Florida Supreme Court requesting that the Court issue an order confirming the FPSC has jurisdiction to consider and issue a decision on FPL's proposed guidelines while the appeals regarding the Woodford Shale natural gas reserves project are pending. Also in 2015, the OPC filed a petition requesting the Florida Supreme Court prohibit the FPSC from ruling on the proposed guidelines while appeals concerning the Woodford Shale natural gas reserves project are pending.

10. None.
11. Not Applicable.
12. Not Applicable.
13. 12/31/2013 Antonio Rodriguez resigned as a Director of the Company  
01/01/2014 Antonio Rodriguez' title changed from Executive Vice President, Power Generation Division to Executive Vice President - Transition  
01/01/2014 Miguel Arechabala was appointed Executive Vice President, Power Generation Division  
01/14/2014 Mark E. Hickson was appointed as Vice President, Strategy and Corporation Development  
01/14/2014 Susan A. Melians resigned as Vice President, Human Resources  
02/11/2014 Daniel Lotano was appointed as an Assistant Treasurer

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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	39,376,774,192	37,187,184,672
3	Construction Work in Progress (107)	200-201	1,911,312,272	2,012,592,556
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		41,288,086,464	39,199,777,228
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	13,369,106,690	13,094,414,276
6	Net Utility Plant (Enter Total of line 4 less 5)		27,918,979,774	26,105,362,952
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	354,058,131	400,976,905
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		817,025,104	770,271,702
10	Spent Nuclear Fuel (120.4)		46,287,671	68,498,635
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	501,089,375	505,506,934
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		716,281,531	734,240,308
14	Net Utility Plant (Enter Total of lines 6 and 13)		28,635,261,305	26,839,603,260
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		12,337,561	13,361,947
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	675,744,525	650,562,750
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		2,851,479,139	2,632,497,520
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		932,284	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		3,540,493,509	3,296,422,217
33	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		14,501,665	17,091,030
36	Special Deposits (132-134)		2,348,146	2,107,792
37	Working Fund (135)		3,300	9,550
38	Temporary Cash Investments (136)		0	2,200,000
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		549,314,541	562,662,798
41	Other Accounts Receivable (143)		52,997,409	100,897,434
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		6,714,440	6,007,367
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		34,442,825	27,644,696
45	Fuel Stock (151)	227	405,056,730	427,664,094
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	442,839,296	314,560,112
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	157,955	99,088
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		114,662,774	69,498,441
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	274,430
60	Rents Receivable (172)		25,630,154	23,915,467
61	Accrued Utility Revenues (173)		223,157,891	199,534,278
62	Miscellaneous Current and Accrued Assets (174)		8,961,639	7,975,499
63	Derivative Instrument Assets (175)		6,427,535	48,004,430
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		932,284	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,872,855,136	1,798,131,772
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		83,657,242	66,086,811
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	1,945,694,640	1,593,936,398
73	Prelim. Survey and Investigation Charges (Electric) (183)		13,160,480	8,062,171
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		8,414	3,004
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	1,577,604,968	1,186,691,407
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		15,260,715	17,508,403
82	Accumulated Deferred Income Taxes (190)	234	994,267,497	1,061,003,065
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		4,629,653,956	3,933,291,259
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		38,678,263,906	35,867,448,508

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2014/Q4
FOOTNOTE DATA			

**Schedule Page: 110 Line No.: 45 Column: c**

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

**Schedule Page: 110 Line No.: 48 Column: c**

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

**Schedule Page: 110 Line No.: 49 Column: c**

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

**Schedule Page: 110 Line No.: 50 Column: c**

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

**Schedule Page: 110 Line No.: 51 Column: c**

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

**Schedule Page: 110 Line No.: 52 Column: c**

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

**Schedule Page: 110 Line No.: 54 Column: c**

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

**Schedule Page: 110 Line No.: 57 Column: c**

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

**Schedule Page: 110 Line No.: 82 Column: c**

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2014/Q4
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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,373,068,515	1,373,068,515
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	6,281,993,846	6,182,000,000
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	3,741,472	3,741,472
11	Retained Earnings (215, 215.1, 216)	118-119	5,499,450,252	5,532,381,180
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		13,150,771,141	13,083,708,223
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	9,123,270,000	8,123,270,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	300,000,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		35,973,038	35,440,569
24	Total Long-Term Debt (lines 18 through 23)		9,087,296,962	8,387,829,431
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		53,410,608	53,864,741
27	Accumulated Provision for Property Insurance (228.1)		121,357,254	119,609,778
28	Accumulated Provision for Injuries and Damages (228.2)		24,369,709	23,243,573
29	Accumulated Provision for Pensions and Benefits (228.3)		244,745,366	259,814,129
30	Accumulated Miscellaneous Operating Provisions (228.4)		146,542,773	152,918,592
31	Accumulated Provision for Rate Refunds (229)		41,796	0
32	Long-Term Portion of Derivative Instrument Liabilities		36,015	462,373
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		1,355,142,273	1,284,631,797
35	Total Other Noncurrent Liabilities (lines 26 through 34)		1,945,645,794	1,894,544,983
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		1,141,967,000	204,000,000
38	Accounts Payable (232)		531,511,944	523,563,561
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		40,933,159	28,561,436
41	Customer Deposits (235)		457,632,245	447,418,112
42	Taxes Accrued (236)	262-263	94,767,001	147,434,496
43	Interest Accrued (237)		113,739,723	105,585,325
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0



Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2014/Q4
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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)** (continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		78,110,337	75,558,021
48	Miscellaneous Current and Accrued Liabilities (242)		505,579,916	567,925,524
49	Obligations Under Capital Leases-Current (243)		1,270,000	1,210,000
50	Derivative Instrument Liabilities (244)		369,938,765	1,825,191
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		36,015	462,373
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		3,335,414,075	2,102,619,293
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		3,128,763	3,001,526
57	Accumulated Deferred Investment Tax Credits (255)	266-267	161,707,604	166,761,534
58	Deferred Gains from Disposition of Utility Plant (256)		50,735,901	22,831,357
59	Other Deferred Credits (253)	269	194,889,197	201,008,834
60	Other Regulatory Liabilities (254)	278	2,877,757,733	2,680,030,638
61	Unamortized Gain on Reaquired Debt (257)		2,244,482	2,452,517
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		<b>6,572,701,138</b>	6,052,146,309
64	Accum. Deferred Income Taxes-Other (283)		<b>1,295,971,116</b>	1,270,513,863
65	Total Deferred Credits (lines 56 through 64)		11,159,135,934	10,398,746,578
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		38,678,263,906	35,867,448,508

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**STATEMENT OF INCOME**

**Quarterly**

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

**Annual or Quarterly if applicable**

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	11,189,327,874	10,214,486,340		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	5,335,676,417	4,918,766,773		
5	Maintenance Expenses (402)	320-323	491,789,824	527,183,148		
6	Depreciation Expense (403)	336-337	1,124,239,893	1,055,544,223		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	1,122,579	2,273,559		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	133,594,903	119,232,561		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	1,660,381	1,660,381		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		92,484,834	170,347,612		
13	(Less) Regulatory Credits (407.4)		61,004,313	242,911,102		
14	Taxes Other Than Income Taxes (408.1)	262-263	1,168,551,830	1,123,446,756		
15	Income Taxes - Federal (409.1)	262-263	238,851,126	159,753,169		
16	- Other (409.1)	262-263	67,080,761	41,971,695		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	2,552,482,433	2,740,473,092		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	1,945,086,533	2,126,625,749		
19	Investment Tax Credit Adj. - Net (411.4)	266	1,150,705	391,608		
20	(Less) Gains from Disp. of Utility Plant (411.6)		1,342,980	715,370		
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		389,373	553,144		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		70,105,339	64,029,280		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		9,270,967,826	8,554,268,492		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		1,918,360,048	1,660,217,848		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
11,189,327,874	10,214,486,340					2
						3
5,335,676,417	4,918,766,773					4
491,789,824	527,183,148					5
1,124,239,893	1,055,544,223					6
1,122,579	2,273,559					7
133,594,903	119,232,561					8
1,660,381	1,660,381					9
						10
						11
92,484,834	170,347,612					12
61,004,313	242,911,102					13
1,168,551,830	1,123,446,756					14
238,851,126	159,753,169					15
67,080,761	41,971,695					16
2,552,482,433	2,740,473,092					17
1,945,086,533	2,126,625,749					18
1,150,705	391,608					19
1,342,980	715,370					20
						21
389,373	553,144					22
						23
70,105,339	64,029,280					24
9,270,967,826	8,554,268,492					25
1,918,360,048	1,660,217,848					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		1,918,360,048	1,660,217,848		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)		62,470	57,589		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	22,587,401	20,189,654		
37	Interest and Dividend Income (419)		-25,036,451	53,435,608		
38	Allowance for Other Funds Used During Construction (419.1)		35,770,043	55,058,747		
39	Miscellaneous Nonoperating Income (421)		-124,222	2,428		
40	Gain on Disposition of Property (421.1)		6,232			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		33,265,473	128,744,026		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		2,945,901	2,120,196		
46	Life Insurance (426.2)					
47	Penalties (426.3)		40,000	-18,500		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		18,696,783	16,141,542		
49	Other Deductions (426.5)		11,242,718	25,868,348		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		32,925,402	44,111,586		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	589,394	592,293		
53	Income Taxes-Federal (409.2)	262-263	-3,998,893	14,698,311		
54	Income Taxes-Other (409.2)	262-263	-700,242	2,371,585		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	1,640,312	1,458,201		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	13,533,005	12,680,212		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-16,002,434	6,440,178		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		16,342,505	78,192,262		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		402,748,171	383,094,945		
63	Amort. of Debt Disc. and Expense (428)		5,539,837	5,032,549		
64	Amortization of Loss on Reaquired Debt (428.1)		2,247,688	2,247,689		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		208,035	208,036		
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		21,675,934	25,302,755		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		14,370,114	25,574,858		
70	Net Interest Charges (Total of lines 62 thru 69)		417,633,481	389,895,044		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		1,517,069,072	1,348,515,066		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		1,517,069,072	1,348,515,066		

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

**Schedule Page: 114 Line No.: 37 Column: c**

This account contains offsetting entries related to interest & dividend income from FPL's nuclear decommissioning and storm special use funds which are held at an FPL subsidiary (KPB). These earnings which are recognized at the FPL subsidiary and reflected in Account 418.1 Equity in Earnings of Subsidiary Companies are offset in Account 419, resulting in no net income impact to FPL.

**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	<b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b>			
1	Balance-Beginning of Period		5,532,381,180	5,253,866,114
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	<b>TOTAL Credits to Retained Earnings (Acct. 439)</b>			
10				
11				
12				
13				
14				
15	<b>TOTAL Debits to Retained Earnings (Acct. 439)</b>			
16	Balance Transferred from Income (Account 433 less Account 418.1)		1,494,481,671	1,328,325,412
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	<b>TOTAL Appropriations of Retained Earnings (Acct. 436)</b>			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	<b>TOTAL Dividends Declared-Preferred Stock (Acct. 437)</b>			
30	Dividends Declared-Common Stock (Account 438)			
31		131	-1,550,000,000	( 1,070,000,000)
32				
33				
34				
35				
36	<b>TOTAL Dividends Declared-Common Stock (Acct. 438)</b>		-1,550,000,000	( 1,070,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		22,587,401	20,189,654
38	<b>Balance - End of Period (Total 1,9,15,16,22,29,36,37)</b>		5,499,450,252	5,532,381,180
	<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b>			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		5,499,450,252	5,532,381,180
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)		22,587,401	20,189,654
51	(Less) Dividends Received (Debit)		22,587,401	20,189,654
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**STATEMENT OF CASH FLOWS**

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	1,517,069,072	1,348,515,066
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	1,125,633,625	1,058,020,952
5	Amortization of Utility Plant	133,594,903	119,232,561
6	Amortization of Utility Plant Acquisition	1,660,381	1,660,381
7	Amortization of Regulatory Credits	-61,004,313	-242,911,102
8	Deferred Income Taxes (Net)	595,503,207	602,625,332
9	Investment Tax Credit Adjustment (Net)	1,150,705	391,608
10	Net (Increase) Decrease in Receivables	18,552,032	19,668,522
11	Net (Increase) Decrease in Inventory	-105,730,687	-15,751,614
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-118,879,761	496,869,738
14	Net (Increase) Decrease in Other Regulatory Assets	-332,150,549	21,005,240
15	Net Increase (Decrease) in Other Regulatory Liabilities	144,369,994	70,279,866
16	(Less) Allowance for Other Funds Used During Construction	35,770,043	55,058,747
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
19	Accredition Expense - Asset Retirement Obligation	70,105,339	64,029,280
20	Cost Recovery Clauses	-57,358,816	-163,659,994
21	Other	489,783,466	165,376,420
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	3,386,528,555	3,490,293,509
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-3,102,921,085	-2,746,178,157
27	Gross Additions to Nuclear Fuel	-173,437,768	-211,558,273
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-35,770,043	-55,058,747
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-3,240,588,810	-2,902,677,683
35			
36	Acquisition of Other Noncurrent Assets (d)	-48,816,020	-30,245,109
37	Proceeds from Disposal of Noncurrent Assets (d)	32,278,850	
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	-2,594,374	-2,882,841
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		



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**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase ) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	-304,456,439	29,544,826
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-3,564,176,793	-2,906,260,807
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	985,125,977	492,475,568
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)	937,967,000	99,000,000
67	Other (provide details in footnote):		
68	Capital Contribution from NextEra Energy, Inc.	100,000,000	275,000,000
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	2,023,092,977	866,475,568
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-300,000,000	-401,155,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-1,550,000,000	-1,070,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	173,092,977	-604,679,432
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-4,555,261	-20,646,730
87			
88	Cash and Cash Equivalents at Beginning of Period	21,408,372	42,055,102
89			
90	Cash and Cash Equivalents at End of period	16,853,111	21,408,372

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 21 Column: b**

(Increase) Decrease in Other Current Assets	\$ (55,986,808)
Increase (Decrease) in Customers' Deposits	10,214,133
Increase (Decrease) in Restricted Cash	12,310
(Increase) Decrease in Deferred Pension Cost	(47,053,735)
Derivatives Activity	363,870,726
Storm Related Costs and Amortization	34,815,618
Nuclear Fuel Amortization	186,439,637
Equity in Earnings of Subsidiary Companies	(22,587,401)
Other	20,058,986
Total	\$ 489,783,466

**Schedule Page: 120 Line No.: 22 Column: b**

Supplemental Disclosure of Cash Flow Information:

Cash Paid (Received) During the Period For:

Interest	\$ 416,269,707
Federal Income Taxes	\$ 247,080,129
State Income Taxes	\$ 94,975,823

**Schedule Page: 120 Line No.: 36 Column: b**

Contributions to Special Use Funds	\$ (53,344,788)
Spent Fuel Settlement	4,528,768
Total	\$ (48,816,020)

**Schedule Page: 120 Line No.: 37 Column: b**

Sale of Real Estate	\$ 32,278,850
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**Schedule Page: 120 Line No.: 53 Column: b**

Other Investments	\$ 1,024,386
Sale of Assets	32,619,175
Purchase of GE Parts	(338,100,000)
Total	\$ (304,456,439)

**Schedule Page: 120 Line No.: 90 Column: b**

Reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet:

\$ 16,853,111

BALANCE SHEET ACCOUNTS:

Cash (131)	\$ 14,501,665
Special Deposits (132-134)	2,348,146
Working Fund (135)	3,300
Temporary Cash Investments (136)	0

TOTAL BALANCE SHEET ACCOUNTS \$ 16,853,111

Accrued Property Additions \$ 403,905,279

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2014/Q4</u>
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**NOTES TO FINANCIAL STATEMENTS**

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

## Introduction

The accompanying financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting that varies from accounting principles generally accepted in the United States of America (GAAP). These requirements differ from GAAP related to (1) the presentation of long-term debt, (2) the presentation of deferred income taxes, (3) the presentation of transactions as operating or non-operating income, (4) the presentation of long term portions of deferred fuel, (5) the presentation of current portions of regulatory assets and liabilities, (6) the presentation of accruals associated with cost of removal included within accumulated depreciation reserve, (7) the presentation of storm costs including storm and property insurance reserve and corresponding regulatory asset, (8) the presentation of short-term and long-term derivatives included in the Form 10-K, and (9) the presentation of activities at wholly owned subsidiaries using the equity method of accounting.

The Notes to the Financial Statements included herein are from the NextEra Energy, Inc. and subsidiaries Form 10-K for the Year Ended December 31, 2014, as filed with the Securities and Exchange Commission (SEC), and are prepared in conformity with GAAP. For SEC reporting, FPL's operations are presented on a consolidated basis, which includes the operation of FPL's subsidiaries, and differs from the financials presented herein, which have been prepared on a stand-alone basis. Due to the differences between FERC and SEC reporting requirements as mentioned above, certain footnotes may differ from FPL's Financial Statements contained herein.

In addition, FPL's Form 10-K disclosures did not reference a change in accounting policy related to the Federal Energy Regulatory Commission's approval of Docket No. AC14-39-000, which allowed the Company to reflect a prospective change in its accounting method for the pre-capitalization of transformers. Based on this approval, FPL will treat distribution line transformers as inventory items and capitalize them at the time of installation rather than the time of purchase. FPL made this change during the twelve months ended December 31, 2014, which resulted in a one time pre-tax increase of approximately \$14 million in operations & maintenance expenses to remove the capitalized installation costs associated with the transformers that were held in inventory at the time of the accounting change.

Management has evaluated the impact of events occurring after December 31, 2014 up to February 20, 2015, the date Florida Power & Light Company's U.S. GAAP financial statements were issued. These financial statements include all necessary adjustments and disclosures resulting from such evaluation.

## NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY NOTES TO CONSOLIDATED FINANCIAL STATEMENTS Years Ended December 31, 2014, 2013 and 2012

### 1. Summary of Significant Accounting and Reporting Policies

*Basis of Presentation* - The operations of NextEra Energy, Inc. (NEE) are conducted primarily through its wholly-owned subsidiary Florida Power & Light Company (FPL) and its wholly-owned indirect subsidiary NextEra Energy Resources, LLC (NEER). FPL, a rate-regulated electric utility, supplies electric service to approximately 4.7 million customer accounts throughout most of the east and lower west coasts of Florida. NEER invests in independent power projects through both controlled and consolidated entities and non-controlling ownership interests in joint ventures essentially all of which are accounted for under the equity method.

The consolidated financial statements of NEE and FPL include the accounts of their respective majority-owned and controlled subsidiaries. Intercompany balances and transactions have been eliminated in consolidation. Certain amounts included in prior years' consolidated financial statements have been reclassified to conform to the current year's presentation. The preparation of financial statements requires the use of estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

*NextEra Energy Partners, LP* - NEE, through NEER, formed NextEra Energy Partners, LP (NEP) to acquire, manage and own contracted clean energy projects with stable, long-term cash flows through a limited partnership interest in NextEra Energy Operating Partners, LP (NEP OpCo). On July 1, 2014, NEP closed its initial public offering (IPO) by issuing 18,687,500 common units representing limited partnership interests. The proceeds from the sale of the common units, net of underwriting discounts, commissions and structuring fees, were approximately \$438 million. NEP used such proceeds to purchase 18,687,500 common units

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NOTES TO FINANCIAL STATEMENTS (Continued)			

of NEP OpCo, of which approximately \$288 million was used to purchase common units from an indirect wholly-owned subsidiary of NEE and \$150 million was used to purchase common units from NEP OpCo. Through an indirect wholly-owned subsidiary, NEE retained 74,440,000 units of NEP OpCo representing a 79.9% interest in NEP's operating projects. Additionally, NEE owns a controlling general partnership interest in NEP and consolidates this entity for financial reporting purposes and presents NEP's limited partnership interest as a noncontrolling interest in NEE's consolidated financial statements. The IPO resulted in a deferred gain of approximately \$299 million which is reflected in noncurrent other liabilities on NEE's consolidated balance sheet at December 31, 2014. Upon completion of the IPO, NEP, through NEER's contribution of energy projects to NEP OpCo, owned a portfolio of ten wind and solar projects with generation capacity totaling approximately 990 megawatts (MW).

*Regulation* - FPL is subject to rate regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). Its rates are designed to recover the cost of providing electric service to its customers including a reasonable rate of return on invested capital. As a result of this cost-based regulation, FPL follows the accounting guidance that allows regulators to create assets and impose liabilities that would not be recorded by non-rate regulated entities. Regulatory assets and liabilities represent probable future revenues that will be recovered from or refunded to customers through the ratemaking process.

Cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets allowed to be recovered through the various clauses, include substantially all fuel, purchased power and interchange costs, certain construction-related costs for FPL's planned additional nuclear units at Turkey Point and FPL's solar generating facilities, and conservation and certain environmental-related costs. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net underrecovery or overrecovery. Any underrecovered costs or overrecovered revenues are collected from or returned to customers in subsequent periods.

If FPL were no longer subject to cost-based rate regulation, the existing regulatory assets and liabilities would be written off unless regulators specify an alternative means of recovery or refund. In addition, the FPSC has the authority to disallow recovery of costs that it considers excessive or imprudently incurred. The continued applicability of regulatory accounting is assessed at each reporting period.

*Revenues and Rates* - FPL's retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. FPL records unbilled base revenues for the estimated amount of energy delivered to customers but not yet billed. FPL's unbilled base revenues are included in customer receivables on NEE's and FPL's consolidated balance sheets and amounted to approximately \$223 million and \$200 million at December 31, 2014 and 2013, respectively. FPL's operating revenues also include amounts resulting from cost recovery clauses (see Regulation above), franchise fees, gross receipts taxes and surcharges related to storm-recovery bonds (see Note 8 - FPL). Franchise fees and gross receipts taxes are imposed on FPL; however, the FPSC allows FPL to include in the amounts charged to customers the amount of the gross receipts tax for all customers and the franchise amount for those customers located in the jurisdiction that imposes the fee. Accordingly, franchise fees and gross receipts taxes are reported gross in operating revenues and taxes other than income taxes and other in NEE's and FPL's consolidated statements of income and were approximately \$716 million, \$680 million and \$684 million in 2014, 2013 and 2012, respectively. The revenues from the surcharges related to storm-recovery bonds included in operating revenues in NEE's and FPL's consolidated statements of income were approximately \$109 million, \$108 million and \$106 million in 2014, 2013 and 2012, respectively. FPL also collects municipal utility taxes which are reported gross in customer receivables and accounts payable on NEE's and FPL's consolidated balance sheets.

FPL Rates Effective January 2013 - December 2016 - In January 2013, the FPSC issued a final order approving a stipulation and settlement between FPL and several intervenors in FPL's base rate proceeding (2012 rate agreement). Key elements of the 2012 rate agreement, which is effective from January 2013 through December 2016, include, among other things, the following:

- New retail base rates and charges were established in January 2013 resulting in an increase in retail base revenues of \$350 million on an annualized basis.
- FPL's allowed regulatory return on common equity (ROE) is 10.50%, with a range of plus or minus 100 basis points. If FPL's earned regulatory ROE falls below 9.50%, FPL may seek retail base rate relief. If the earned regulatory ROE rises above 11.50%, any party to the 2012 rate agreement other than FPL may seek a review of FPL's retail base rates.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

- Retail base rates will be increased by the annualized base revenue requirements for FPL's three modernization projects (Cape Canaveral, Riviera Beach and Port Everglades) as each of the modernized power plants becomes operational. (Cape Canaveral and Riviera Beach became operational in April 2013 and April 2014, respectively, and Port Everglades is expected to be operational by mid-2016.)
- Cost recovery of FPL's West County Energy Center (WCEC) Unit No. 3 will continue to occur through the capacity cost recovery clause (capacity clause) (reported as retail base revenues); however, such recovery will not be limited to the projected annual fuel cost savings as was the case in the previous rate agreement discussed below.
- Subject to certain conditions, FPL may amortize, over the term of the 2012 rate agreement, a depreciation reserve surplus remaining at the end of 2012 under the 2010 rate agreement discussed below (approximately \$224 million) and may amortize a portion of FPL's fossil dismantlement reserve up to a maximum of \$176 million (collectively, the reserve), provided that in any year of the 2012 rate agreement, FPL must amortize at least enough reserve to maintain a 9.50% earned regulatory ROE but may not amortize any reserve that would result in an earned regulatory ROE in excess of 11.50%.
- Future storm restoration costs would be recoverable on an interim basis beginning 60 days from the filing of a cost recovery petition, but capped at an amount that could produce a surcharge of no more than \$4 for every 1,000 kilowatt-hours (kWh) of usage on residential bills during the first 12 months of cost recovery. Any additional costs would be eligible for recovery in subsequent years. If storm restoration costs exceed \$800 million in any given calendar year, FPL may request an increase to the \$4 surcharge to recover the amount above \$800 million.
- An incentive mechanism whereby customers will receive 100% of certain gains, including but not limited to, gains from the purchase and sale of electricity and natural gas (including transportation and storage), up to a specified threshold. The gains exceeding that specified threshold will be shared by FPL and its customers.

FPL Rates Effective March 2010 - December 2012 - Effective March 1, 2010, pursuant to an FPSC final order (2010 FPSC rate order), new retail base rates for FPL were established, resulting in an increase in retail base revenues of approximately \$75 million on an annualized basis. The 2010 FPSC rate order, among other things, also established a regulatory ROE of 10.0% with a range of plus or minus 100 basis points. In February 2011, the FPSC issued a final order approving a stipulation and settlement agreement between FPL and principal parties in FPL's 2009 rate case (2010 rate agreement). The 2010 rate agreement, which was effective through December 31, 2012, provided for, among other things, a reduction in depreciation expense (surplus depreciation credit) in any calendar year up to a cap in 2010 of \$267 million, a cap in subsequent years of \$267 million plus the amount of any unused portion from prior years, and a total cap of \$776 million over the course of the 2010 rate agreement, provided that in any year of the 2010 rate agreement FPL was required to use enough surplus depreciation credit to maintain an earned regulatory ROE within the range of 9.0% - 11.0%. The 2010 rate agreement also permitted incremental cost recovery through FPL's capacity clause for WCEC Unit No. 3 up to the amount of the projected annual fuel savings for customers.

NEER's revenue is recorded on the basis of commodities delivered, contracts settled or services rendered and includes estimated amounts yet to be billed to customers. Certain commodity contracts for the purchase and sale of power that meet the definition of a derivative are recorded at fair value with subsequent changes in fair value recognized as revenue. See Energy Trading below and Note 3.

In May 2014, the Financial Accounting Standards Board issued a new accounting standard which provides guidance on the recognition of revenue from contracts with customers and requires additional disclosures about the nature, amount, timing and uncertainty of revenue and cash flows from an entity's contracts with customers. The standard is effective for NEE and FPL beginning January 1, 2017. NEE and FPL are currently evaluating the effect the adoption of this standard will have, if any, on their consolidated financial statements.

*Electric Plant, Depreciation and Amortization* - The cost of additions to units of property of FPL and NEER is added to electric plant in service. In accordance with regulatory accounting, the cost of FPL's units of utility property retired, less estimated net salvage value, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to other operations and maintenance (O&M) expenses. At December 31, 2014, the electric generating, transmission, distribution and general facilities of FPL represented approximately 51%, 11%, 33% and 5%, respectively, of FPL's gross investment in electric utility plant in service and other property. Substantially all of FPL's properties are

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subject to the lien of FPL's mortgage, which secures most debt securities issued by FPL. A number of NEER's generating facilities are encumbered by liens securing various financings. The net book value of NEER's assets serving as collateral was approximately \$10.4 billion at December 31, 2014. The American Recovery and Reinvestment Act of 2009, as amended (Recovery Act), provided for an option to elect a cash grant (convertible investment tax credits (ITCs)) for certain renewable energy property (renewable property). Convertible ITCs are recorded as a reduction in property, plant and equipment on NEE's and FPL's consolidated balance sheets and are amortized as a reduction to depreciation and amortization expense over the estimated life of the related property. At December 31, 2014 and 2013, convertible ITCs, net of amortization, were approximately \$1.6 billion (\$159 million at FPL) and \$1.5 billion (\$165 million at FPL). At December 31, 2014 and 2013, approximately \$1 million and \$182 million, respectively, of such convertible ITCs are included in other receivables on NEE's consolidated balance sheets.

Depreciation of FPL's electric property is primarily provided on a straight-line average remaining life basis. FPL includes in depreciation expense a provision for fossil and solar plant dismantlement, interim asset removal costs, accretion related to asset retirement obligations (see Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs below), storm recovery amortization and amortization of pre-construction costs associated with planned nuclear units recovered through a cost recovery clause. For substantially all of FPL's property, depreciation studies are typically performed and filed with the FPSC at least every four years. As part of the 2010 FPSC rate order, the FPSC approved new depreciation rates which became effective January 1, 2010. In accordance with the 2012 rate agreement, FPL is not required to file depreciation studies during the effective period of the agreement and the previously approved depreciation rates remain in effect. As discussed in Revenue and Rates above, the use of reserve amortization (the reduction of the reserve under the 2012 rate agreement and the surplus depreciation credit under the 2010 rate agreement) is permitted under the 2012 and 2010 rate agreements. FPL files a twelve-month forecast with the FPSC each year which contains a regulatory ROE intended to be earned based on the best information FPL has at that time assuming normal weather. This forecast establishes a fixed targeted regulatory ROE. In order to earn the targeted regulatory ROE in each reporting period under the 2012 and 2010 rate agreements, reserve amortization is calculated using a trailing thirteen-month average of retail rate base and capital structure in conjunction with the trailing twelve months regulatory retail base net operating income, which primarily includes the retail base portion of base and other revenues, net of O&M, depreciation and amortization, interest and tax expenses. In general, the net impact of these income statement line items is adjusted, in part, by reserve amortization or reversal to earn the targeted regulatory ROE. In accordance with the 2012 and 2010 rate agreements, FPL recorded approximately \$(33) million, \$155 million and \$480 million of reserve (reversal) amortization in 2014, 2013 and 2012, respectively. Beginning in 2013, the reserve is amortized as a reduction of (or reversed as an increase to) regulatory liabilities - accrued asset removal costs on NEE's and FPL's consolidated balance sheets. The weighted annual composite depreciation and amortization rate for FPL's electric utility plant in service, including capitalized software, but excluding the effects of decommissioning, dismantlement and the depreciation adjustments discussed above, was approximately 3.3%, 3.4% and 3.3% for 2014, 2013 and 2012, respectively.

NEER's electric plant in service less salvage value, if any, are depreciated primarily using the straight-line method over their estimated useful lives. At December 31, 2014 and 2013, wind, nuclear, natural gas and solar plants represented approximately 63% and 62%, 12% and 13%, 8% and 9%, and 7% and 6%, respectively, of NEER's depreciable electric plant in service and other property. The estimated useful lives of NEER's plants range primarily from 25 to 30 years for wind, natural gas and solar plants and from 25 to 47 years for nuclear plants. NEER reviews the estimated useful lives of its fixed assets on an ongoing basis. NEER's oil and gas production assets, representing approximately 6% of NEER's depreciable electric plant in service and other property at both December 31, 2014 and 2013, are accounted for under the successful efforts method. Depletion expenses for the acquisition of reserve rights and development costs are recognized using the unit of production method.

*Nuclear Fuel* - FPL and NEER have several contracts for the supply of uranium, conversion, enrichment and fabrication of nuclear fuel. See Note 13 - Contracts. FPL's and NEER's nuclear fuel costs are charged to fuel expense on a unit of production method.

*Construction Activity* - Allowance for funds used during construction (AFUDC) is a non-cash item which represents the allowed cost of capital, including an ROE, used to finance FPL construction projects. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of interest expense and the remainder is recorded as other income. FPSC rules limit the recording of AFUDC to projects that have an estimated cost in excess of 0.5% of a utility's plant in service balance and require more than one year to complete. FPSC rules allow construction projects below the 0.5% threshold as a component of rate base. During 2014, 2013 and 2012, FPL capitalized

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AFUDC at a rate of 6.34%, 6.52% and 6.41%, respectively, which amounted to approximately \$50 million, \$81 million and \$74 million, respectively. See Note 13 - Commitments.

FPL's construction work in progress includes construction materials, progress payments on major equipment contracts, engineering costs, AFUDC and other costs directly associated with the construction of various projects. Upon completion of the projects, these costs are transferred to electric utility plant in service and other property. Capitalized costs associated with construction activities are charged to O&M expenses when recoverability is no longer probable. See Regulation above for information on recovery of costs associated with new nuclear capacity and solar generating facilities.

NEER capitalizes project development costs once it is probable that such costs will be realized through the ultimate construction of a power plant or sale of development rights. At December 31, 2014 and 2013, NEER's capitalized development costs totaled approximately \$122 million and \$162 million, respectively, which are included in noncurrent other assets on NEE's consolidated balance sheets. These costs include land rights and other third-party costs directly associated with the development of a new project. Upon commencement of construction, these costs either are transferred to construction work in progress or remain in other assets, depending upon the nature of the cost. Capitalized development costs are charged to O&M expenses when it is no longer probable that these costs will be realized.

NEER's construction work in progress includes construction materials, prepayments on turbine generators and other equipment, third-party engineering costs, capitalized interest and other costs directly associated with the construction and development of various projects. Interest capitalized on construction projects amounted to approximately \$104 million, \$109 million and \$139 million during 2014, 2013 and 2012, respectively. Interest expense allocated from NextEra Energy Capital Holdings, Inc. (NEECH) to NEER is based on a deemed capital structure of 70% debt. Upon commencement of plant operation, costs associated with construction work in progress are transferred to electric plant in service and other property.

*Asset Retirement Obligations* - NEE and FPL each account for asset retirement obligations and conditional asset retirement obligations (collectively, AROs) under accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred if it can be reasonably estimated, with the offsetting associated asset retirement costs capitalized as part of the carrying amount of the long-lived assets. The asset retirement cost is subsequently allocated to expense using a systematic and rational method over the asset's estimated useful life. Changes in the ARO resulting from the passage of time are recognized as an increase in the carrying amount of the liability and as accretion expense, which is included in depreciation and amortization expense in the consolidated statements of income. Changes resulting from revisions to the timing or amount of the original estimate of cash flows are recognized as an increase or a decrease in the asset retirement cost, or income when asset retirement cost is depleted, in the case of NEE's non-rate regulated operations, and ARO and regulatory liability, in the case of FPL. See Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs below and Note 12.

*Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs* - For ratemaking purposes, FPL accrues for the cost of end of life retirement and disposal of its nuclear, fossil and solar plants over the expected service life of each unit based on nuclear decommissioning and fossil and solar dismantlement studies periodically filed with the FPSC. In addition, FPL accrues for interim removal costs over the life of the related assets based on depreciation studies approved by the FPSC. As approved by the FPSC, FPL previously suspended its annual decommissioning accrual. For financial reporting purposes, FPL recognizes decommissioning and dismantlement liabilities in accordance with accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred. Any differences between expense recognized for financial reporting purposes and the amount recovered through rates are reported as a regulatory liability in accordance with regulatory accounting. See Revenues and Rates, Electric Plant, Depreciation and Amortization, Asset Retirement Obligations above and Note 12.

Nuclear decommissioning studies are performed at least every five years and are submitted to the FPSC for approval. FPL filed updated nuclear decommissioning studies with the FPSC in December 2010. These studies reflect FPL's current plans, under the operating licenses, for prompt dismantlement of Turkey Point Units Nos. 3 and 4 following the end of plant operation with decommissioning activities commencing in 2032 and 2033, respectively, and provide for St. Lucie Unit No. 1 to be mothballed



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beginning in 2036 with decommissioning activities to be integrated with the prompt dismantlement of St. Lucie Unit No. 2 in 2043. These studies also assume that FPL will be storing spent fuel on site pending removal to a U.S. government facility. The studies indicate FPL's portion of the ultimate costs of decommissioning its four nuclear units, including costs associated with spent fuel storage above what is expected to be refunded by the U.S. Department of Energy (DOE) under a spent fuel settlement agreement, to be approximately \$6.2 billion, or \$2.6 billion expressed in 2014 dollars.

Restricted funds for the payment of future expenditures to decommission FPL's nuclear units are included in nuclear decommissioning reserve funds, which are included in special use funds on NEE's and FPL's consolidated balance sheets. Marketable securities held in the decommissioning funds are primarily classified as available for sale and carried at fair value. See Note 4. FPL does not currently make contributions to the decommissioning funds, other than the reinvestment of dividends and interest. Fund earnings, consisting of dividends, interest and realized gains and losses, as well as any changes in unrealized gains and losses are not recognized in income and are reflected as a corresponding offset in the related regulatory liability accounts. During 2014, 2013 and 2012 fund earnings on decommissioning funds were approximately \$91 million, \$167 million and \$98 million, respectively. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

Fossil and solar plant dismantlement studies are typically performed at least every four years and are submitted to the FPSC for approval. FPL's latest fossil and solar plant dismantlement studies became effective January 1, 2010 and resulted in an annual expense of \$18 million which is recorded in depreciation and amortization expense in NEE's and FPL's consolidated statements of income. At December 31, 2014, FPL's portion of the ultimate cost to dismantle its fossil and solar units is approximately \$746 million, or \$385 million expressed in 2014 dollars. In accordance with the 2012 rate agreement, FPL is not required to file fossil and solar dismantlement studies during the effective period of the agreement.

NEER records nuclear decommissioning liabilities for Seabrook Station (Seabrook), Duane Arnold Energy Center (Duane Arnold) and Point Beach Nuclear Power Plant (Point Beach) in accordance with accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred. The liability is being accreted using the interest method through the date decommissioning activities are expected to be complete. See Note 12. At December 31, 2014 and 2013, NEER's ARO related to nuclear decommissioning was approximately \$462 million and \$434 million, respectively, and was determined using various internal and external data and applying a probability percentage to a variety of scenarios regarding the life of the plant and timing of decommissioning. NEER's portion of the ultimate cost of decommissioning its nuclear plants, including costs associated with spent fuel storage above what is expected to be refunded by the DOE under a spent fuel settlement agreement, is estimated to be approximately \$11.9 billion, or \$2.0 billion expressed in 2014 dollars.

Seabrook files a comprehensive nuclear decommissioning study with the New Hampshire Nuclear Decommissioning Financing Committee (NDFC) every four years; the most recent study was filed in 2011. Seabrook's decommissioning funding plan is also subject to annual review by the NDFC. Currently, there are no ongoing decommissioning funding requirements for Seabrook, Duane Arnold and Point Beach, however, the U.S. Nuclear Regulatory Commission (NRC), and in the case of Seabrook, the NDFC, has the authority to require additional funding in the future. NEER's portion of Seabrook's, Duane Arnold's and Point Beach's restricted funds for the payment of future expenditures to decommission these plants is included in nuclear decommissioning reserve funds, which are included in special use funds on NEE's consolidated balance sheets. Marketable securities held in the decommissioning funds are primarily classified as available for sale and carried at fair value. Market adjustments result in a corresponding adjustment to other comprehensive income (OCI), except for unrealized losses associated with marketable securities considered to be other than temporary, including any credit losses, which are recognized as other than temporary impairment losses on securities held in nuclear decommissioning funds in NEE's consolidated statements of income. Fund earnings are recognized in income and are reinvested in the funds. See Note 4. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

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**Major Maintenance Costs** - FPL uses the accrue-in-advance method for recognizing costs associated with planned major nuclear maintenance, in accordance with regulatory treatment, and records the related accrual as a regulatory liability. FPL expenses costs associated with planned fossil maintenance as incurred. FPL's estimated nuclear maintenance costs for each nuclear unit's next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage. Any difference between the estimated and actual costs is included in O&M expenses when known. The accrued liability for nuclear maintenance costs at December 31, 2014 and 2013 totaled approximately \$50 million and \$70 million, respectively, and is included in regulatory liabilities - other on NEE's and FPL's consolidated balance sheets. For the years ended December 31, 2014, 2013 and 2012, FPL recognized approximately \$76 million, \$92 million and \$104 million, respectively, in nuclear maintenance costs which are primarily included in O&M expenses in NEE's and FPL's consolidated statements of income.

NEER uses the deferral method to account for certain planned major maintenance costs. NEER's major maintenance costs for its nuclear generating units and combustion turbines are capitalized and amortized on a unit of production method over the period from the end of the last outage to the beginning of the next planned outage. NEER's capitalized major maintenance costs, net of accumulated amortization, totaled approximately \$141 million and \$92 million at December 31, 2014 and 2013, respectively, and are included in noncurrent other assets on NEE's consolidated balance sheets. For the years ended December 31, 2014, 2013 and 2012, NEER amortized approximately \$81 million, \$93 million and \$100 million in major maintenance costs which are included in O&M expenses in NEE's consolidated statements of income.

**Cash Equivalents** - Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

**Restricted Cash** - At December 31, 2014 and 2013, NEE had approximately \$228 million (\$38 million for FPL) and \$215 million (\$38 million for FPL), respectively, of restricted cash included in other current assets on NEE's and FPL's consolidated balance sheets, which was restricted primarily for margin cash collateral and debt service payments. Where offsetting positions exist, restricted cash related to margin cash collateral is netted against derivative instruments. See Note 3.

**Allowance for Doubtful Accounts** - FPL maintains an accumulated provision for uncollectible customer accounts receivable that is estimated using a percentage, derived from historical revenue and write-off trends, of the previous five months of revenue. Additional amounts are included in the provision to address specific items that are not considered in the calculation described above. NEER regularly reviews collectibility of its receivables and establishes a provision for losses estimated as a percentage of accounts receivable based on the historical bad debt write-off trends for its retail electricity provider operations and, when necessary, using the specific identification method for all other receivables.

**Inventory** - FPL values materials, supplies and fossil fuel inventory using a weighted-average cost method. NEER's materials, supplies and fossil fuel inventories are carried at the lower of weighted-average cost or market, unless evidence indicates that the weighted-average cost (even if in excess of market) will be recovered with a normal profit upon sale in the ordinary course of business.

**Energy Trading** - NEE provides full energy and capacity requirements services primarily to distribution utilities, which include load-following services and various ancillary services, in certain markets and engages in power and gas marketing and trading activities to optimize the value of electricity and fuel contracts, generating facilities and gas infrastructure assets, as well as to take advantage of projected favorable commodity price movements. Trading contracts that meet the definition of a derivative are accounted for at fair value and realized gains and losses from all trading contracts, including those where physical delivery is required, are recorded net for all periods presented. See Note 3.

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*Securitized Storm-Recovery Costs, Storm Fund and Storm Reserve* - In connection with the 2007 storm-recovery bond financing (see Note 8 - FPL), the net proceeds to FPL from the sale of the storm-recovery property were used primarily to reimburse FPL for its estimated net of tax deficiency in its storm and property insurance reserve (storm reserve) and provide for a storm and property insurance reserve fund (storm fund). Upon the issuance of the storm-recovery bonds, the storm reserve deficiency was reclassified to securitized storm-recovery costs and is recorded as a regulatory asset on NEE's and FPL's consolidated balance sheets. As storm-recovery charges are billed to customers, the securitized storm-recovery costs are amortized and included in depreciation and amortization in NEE's and FPL's consolidated statements of income. Marketable securities held in the storm fund are classified as available for sale and are carried at fair value with market adjustments, including any other than temporary impairment losses, resulting in a corresponding adjustment to the storm reserve. Fund earnings, net of taxes, are reinvested in the fund. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes. The storm fund is included in special use funds on NEE's and FPL's consolidated balance sheets and was approximately \$75 million and \$74 million at December 31, 2014 and 2013, respectively. See Note 4.

The storm reserve that was reestablished in an FPSC financing order related to the issuance of the storm-recovery bonds was not initially reflected on NEE's and FPL's consolidated balance sheets because the associated regulatory asset did not meet the specific recognition criteria under the accounting guidance for certain regulated entities. As a result, the storm reserve will be recognized as a regulatory liability as the storm-recovery charges are billed to customers and charged to depreciation and amortization in NEE's and FPL's consolidated statements of income. Furthermore, the storm reserve will be reduced as storm costs are reimbursed. As of December 31, 2014, FPL had the capacity to absorb up to approximately \$122 million in future prudently incurred storm restoration costs without seeking recovery through a rate adjustment from the FPSC or filing a petition with the FPSC.

*Impairment of Long-Lived Assets* - NEE evaluates long-lived assets for impairment when events or changes in circumstances indicate that the carrying amount may not be recoverable. An impairment loss is required to be recognized if the carrying value of the asset exceeds the undiscounted future net cash flows associated with that asset. The impairment loss to be recognized is the amount by which the carrying value of the long-lived asset exceeds the asset's fair value. In most instances, the fair value is determined by discounting estimated future cash flows using an appropriate interest rate. See Note 4 - Nonrecurring Fair Value Measurements.

*Goodwill and Other Intangible Assets* - NEE's goodwill and other intangible assets are as follows:

	Weighted-Average Useful Lives (years)	December 31,	
		2014	2013
		(millions)	
<b>Goodwill:</b>			
Merchant reporting unit		\$ 72	\$ 72
Wind reporting unit		47	49
Fiber-optic telecommunications reporting unit		28	28
<b>Total goodwill</b>		<b>\$ 147</b>	<b>\$ 149</b>
Other intangible assets not subject to amortization, primarily land easements		\$ 143	\$ 143
<b>Other intangible assets subject to amortization:</b>			
Purchased power agreements	22	\$ 348	\$ 70
Customer lists	5	34	35
Other, primarily transmission and development rights, permits and licenses	24	105	98
<b>Total</b>		<b>487</b>	<b>203</b>
Less accumulated amortization		(125)	(112)
<b>Total other intangible assets subject to amortization - net</b>		<b>\$ 362</b>	<b>\$ 91</b>

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NEE's goodwill relates to various acquisitions which were accounted for using the purchase method of accounting. Other intangible assets subject to amortization are amortized, primarily on a straight-line basis, over their estimated useful lives. For the years ended December 31, 2014, 2013 and 2012, amortization expense was approximately \$15 million, \$13 million and \$14 million, respectively, and is expected to be approximately \$14 million, \$24 million, \$20 million, \$19 million and \$17 million for 2015, 2016, 2017, 2018 and 2019, respectively.

Goodwill and other intangible assets are included in noncurrent other assets on NEE's consolidated balance sheets. Goodwill and other intangible assets not subject to amortization are assessed for impairment at least annually by applying a fair value-based analysis. Other intangible assets subject to amortization are periodically reviewed when impairment indicators are present to assess recoverability from future operations using undiscounted future cash flows.

*Pension and Other Postretirement Plans* - NEE allocates net periodic pension benefit income to its subsidiaries based on the pensionable earnings of the subsidiaries' employees; net periodic supplemental executive retirement plan (SERP) benefit costs to its subsidiaries based upon actuarial calculations by participant; and postretirement health care and life insurance benefits (other benefits) net periodic benefit costs to its subsidiaries based upon the number of eligible employees at each subsidiary.

Accounting guidance requires recognition of the funded status of benefit plans in the balance sheet, with changes in the funded status recognized in other comprehensive income within shareholders' equity in the year in which the changes occur. Since NEE is the plan sponsor, and its subsidiaries do not have separate rights to the plan assets or direct obligations to their employees, this accounting guidance is reflected at NEE and not allocated to the subsidiaries. The portion of previously unrecognized actuarial gains and losses and prior service costs or credits that are estimated to be allocable to FPL as net periodic benefit (income) cost in future periods and that otherwise would be recorded in accumulated other comprehensive income (AOCI) are classified as regulatory assets and liabilities at NEE in accordance with regulatory treatment.

*Stock-Based Compensation* - NEE accounts for stock-based payment transactions based on grant-date fair value. Compensation costs for awards with graded vesting are recognized on a straight-line basis over the requisite service period for the entire award. See Note 10 - Stock-Based Compensation.

*Income Taxes* - Deferred income taxes are recognized on all significant temporary differences between the financial statement and tax bases of assets and liabilities. In connection with the tax sharing agreement between NEE and its subsidiaries, the income tax provision at each subsidiary reflects the use of the "separate return method," except that tax benefits that could not be used on a separate return basis, but are used on the consolidated tax return, are recorded by the subsidiary that generated the tax benefits. Any remaining consolidated income tax benefits or expenses are recorded at the corporate level. Included in other regulatory assets and other regulatory liabilities on NEE's and FPL's consolidated balance sheets is the revenue equivalent of the difference in accumulated deferred income taxes computed under accounting rules, as compared to regulatory accounting rules. The net regulatory asset totaled \$250 million (\$236 million for FPL) and \$233 million (\$218 million for FPL) at December 31, 2014 and 2013, respectively, and is being amortized in accordance with the regulatory treatment over the estimated lives of the assets or liabilities for which the deferred tax amount was initially recognized.

NEER recognizes ITCs as a reduction to income tax expense when the related energy property is placed into service. Production tax credits (PTCs) are recognized as wind energy is generated and sold based on a per kWh rate prescribed in applicable federal and state statutes and are recorded as a reduction of current income taxes payable, unless limited by tax law in which instance they are recorded as deferred tax assets. NEE and FPL record a deferred income tax benefit created by the convertible ITCs on the difference

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between the financial statement and tax bases of renewable property. For NEER, this deferred income tax benefit is recorded in income tax expense in the year that the renewable property is placed in service. For FPL, this deferred income tax benefit is offset by a regulatory liability, which is amortized as a reduction of depreciation expense over the approximate lives of the related renewable property in accordance with the regulatory treatment. At December 31, 2014 and 2013, the net deferred income tax benefits associated with FPL's convertible ITCs were approximately \$50 million and \$52 million, respectively, and are included in other regulatory assets and regulatory liabilities on NEE's and FPL's consolidated balance sheets.

A valuation allowance is recorded to reduce the carrying amounts of deferred tax assets when it is more likely than not that such assets will not be realized. NEE recognizes interest income (expense) related to unrecognized tax benefits (liabilities) in interest income and interest expense, respectively, net of the amount deferred at FPL. At FPL, the offset to accrued interest receivable (payable) on income taxes is classified as a regulatory liability (regulatory asset) which will be amortized to income (expense) over a five-year period upon settlement in accordance with regulatory treatment. All tax positions taken by NEE in its income tax returns that are recognized in the financial statements must satisfy a more-likely-than-not threshold. See Note 5.

*Sale of Differential Membership Interests* - Certain subsidiaries of NEER sold their Class B membership interest in entities that have ownership interests in wind facilities, with generating capacity totaling approximately 4,490 MW at December 31, 2014, to third-party investors. In exchange for the cash received, the holders of the Class B membership interests will receive a portion of the economic attributes of the facilities, including income tax attributes, for variable periods. The transactions are not treated as a sale under the accounting rules and the proceeds received are deferred and recorded as a liability in deferral related to differential membership interests - VIEs on NEE's consolidated balance sheets. The deferred amount is being recognized in benefits associated with differential membership interests - net in NEE's consolidated statements of income as the Class B members receive their portion of the economic attributes. NEE continues to operate and manage the wind facilities, and consolidates the entities that own the wind facilities.

*Variable Interest Entities (VIEs)* - An entity is considered to be a VIE when its total equity investment at risk is not sufficient to permit the entity to finance its activities without additional subordinated financial support, or its equity investors, as a group, lack the characteristics of having a controlling financial interest. A reporting company is required to consolidate a VIE as its primary beneficiary when it has both the power to direct the activities of the VIE that most significantly impact the VIE's economic performance, and the obligation to absorb losses or the right to receive benefits from the VIE that could potentially be significant to the VIE. NEE and FPL evaluate whether an entity is a VIE whenever reconsideration events as defined by the accounting guidance occur. See Note 8.

*Proposed Merger* - In December 2014, NEE and Hawaiian Electric Industries, Inc. (HEI) entered into an Agreement and Plan of Merger (the merger agreement) pursuant to which Hawaiian Electric Company, Inc., HEI's wholly-owned electric utility subsidiary, will become a wholly-owned subsidiary of NEE and each outstanding share of HEI common stock will be converted into the right to receive 0.2413 shares of NEE common stock. The companies are working to complete the merger by the end of 2015. However, completion of the merger and the actual closing date depend upon the satisfaction of a number of conditions, including approval by HEI shareholders and the receipt of required regulatory approvals. The merger agreement contains certain termination rights and provides that, upon termination of the merger agreement under specified circumstances, HEI or NEE, as the case may be, would be required to pay to the other party a termination fee of \$90 million and reimburse the other party for up to \$5 million of its documented out-of-pocket expenses incurred in connection with the merger agreement.

## 2. Employee Retirement Benefits

*Employee Benefit Plans and Other Postretirement Plan* - NEE sponsors a qualified noncontributory defined benefit pension plan for substantially all employees of NEE and its subsidiaries. NEE also has a SERP, which includes a non-qualified supplemental defined benefit pension component that provides benefits to a select group of management and highly compensated employees. The impact of this SERP component is included within pension benefits in the following tables, and was not material to NEE's financial statements for the years ended December 31, 2014, 2013 and 2012. In addition to pension benefits, NEE sponsors a contributory postretirement plan for other benefits for retirees of NEE and its subsidiaries meeting certain eligibility requirements.

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Plan Assets, Benefit Obligations and Funded Status - The changes in assets and benefit obligations of the plans and the plans' funded status are as follows:

	Pension Benefits		Other Benefits	
	2014	2013	2014	2013
(millions)				
<b>Change in plan assets:</b>				
Fair value of plan assets at January 1	\$ 3,692	\$ 3,385	\$ 26	\$ 26
Actual return on plan assets	203	455	2	2
Employer contributions <sup>(a)</sup>	3	1	28	28
Participant contributions	—	—	6	5
Benefit payments <sup>(a)</sup>	(200)	(149)	(39)	(35)
Fair value of plan assets at December 31	\$ 3,698	\$ 3,692	\$ 23	\$ 26
<b>Change in benefit obligation:</b>				
Obligation at January 1	\$ 2,254	\$ 2,372	\$ 354	\$ 397
Service cost	63	73	3	4
Interest cost	102	95	16	14
Participant contributions	—	—	6	5
Plan amendments	(11)	—	—	—
Special termination benefits <sup>(b)</sup>	—	46	—	—
Actuarial losses (gains) - net	264	(183)	20	(31)
Benefit payments <sup>(a)</sup>	(200)	(149)	(39)	(35)
Obligation at December 31 <sup>(c)</sup>	\$ 2,472	\$ 2,254	\$ 360	\$ 354
<b>Funded status:</b>				
Prepaid (accrued) benefit cost at NEE at December 31	\$ 1,226	\$ 1,436	\$ (337)	\$ (328)
Prepaid (accrued) benefit cost at FPL at December 31	\$ 1,186	\$ 1,139	\$ (234)	\$ (249)

- (a) Employer contributions and benefit payments include only those amounts contributed directly to, or paid directly from, plan assets. FPL's portion of contributions related to SERP benefits was less than \$1 million for 2014 and 2013, respectively. FPL's portion of contributions related to other benefits was \$27 million and \$25 million for 2014 and 2013, respectively.
- (b) Reflects an enhanced early retirement program offered in 2013 as part of an enterprise-wide cost savings initiative.
- (c) NEE's accumulated pension benefit obligation, which includes no assumption about future salary levels, for its pension plans at December 31, 2014 and 2013 was \$2,417 million and \$2,197 million, respectively.

NEE's and FPL's prepaid (accrued) benefit cost shown above are included on the consolidated balance sheets as follows:

	NEE				FPL			
	Pension Benefits		Other Benefits		Pension Benefits		Other Benefits	
	2014	2013	2014	2013	2014	2013	2014	2013
(millions)								
Prepaid benefit costs	\$ 1,244	\$ 1,456	\$ —	\$ —	\$ 1,189	\$ 1,142	\$ —	\$ —
Accrued benefit cost included in other current liabilities	(4)	(5)	(23)	(26)	(2)	(2)	(19)	(22)
Accrued benefit cost included in other liabilities	(14)	(13)	(314)	(302)	(1)	(1)	(215)	(227)
Prepaid (accrued) benefit cost at December 31	\$ 1,226	\$ 1,438	\$ (337)	\$ (328)	\$ 1,186	\$ 1,139	\$ (234)	\$ (249)

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NEE's unrecognized amounts included in accumulated other comprehensive income (loss) yet to be recognized as components of prepaid (accrued) benefit cost are as follows:

Pension Benefits		Other Benefits	
2014	2013	2014	2013

(millions)

Components of AOCI:

Unrecognized prior service benefit (cost) (net of \$1 and \$4 tax benefit and \$2 and \$2 tax expense, respectively)	\$ (2)	\$ (8)	\$ 3	\$ 4
Unrecognized gain (loss) (net of \$10 tax benefit, \$18 tax expense and \$5 and \$3 tax benefit, respectively)	(16)	30	(5)	(3)
Total	\$ (18)	\$ 22	\$ (2)	\$ 1

NEE's unrecognized amounts included in regulatory assets (liabilities) yet to be recognized as components of net prepaid (accrued) benefit cost are as follows:

	Regulatory Assets (Liabilities) (Pension)		Regulatory Assets (Liabilities) (SERP and Other)	
	2014	2013	2014	2013

(millions)

Unrecognized prior service cost (benefit)	\$ 10	\$ 25	\$ (13)	\$ (14)
Unrecognized losses (gains)	128	(98)	46	29
Total	\$ 138	\$ (73)	\$ 33	\$ 15

The following table provides the weighted-average assumptions used to determine benefit obligations for the plans. These rates are used in determining net periodic benefit cost in the following year.

	Pension Benefits		Other Benefits	
	2014	2013	2014	2013
Discount rate	3.95%	4.80%	3.85%	4.60%
Salary increase	4.10%	4.00%	4.10%	4.00%

With regard to the other benefits plan, currently the retiree cost sharing structure largely insulates NEE and FPL from the effects of any future increase in health care costs. An increase or decrease of one percentage point in assumed health care cost trend rates would have a corresponding effect on the other benefits accumulated obligation of approximately \$2 million at December 31, 2014.

NEE's investment policy for the pension plan recognizes the benefit of protecting the plan's funded status, thereby avoiding the necessity of future employer contributions. Its broad objectives are to achieve a high rate of total return with a prudent level of risk taking while maintaining sufficient liquidity and diversification to avoid large losses and preserve capital over the long term.

The NEE pension plan fund's current target asset allocation, which is expected to be reached over time, is 45% equity investments, 32% fixed income investments, 13% alternative investments and 10% convertible securities. The pension fund's investment strategy emphasizes traditional investments, broadly diversified across the global equity and fixed income markets, using a combination of different investment styles and vehicles. The pension fund's equity and fixed income holdings consist of both directly held securities as well as commingled investment arrangements such as common and collective trusts, pooled separate accounts, registered investment companies and limited partnerships. The pension fund's convertible security assets are principally direct holdings of convertible securities and includes a convertible security oriented limited partnership. The pension fund's alternative investment holdings are primarily absolute return oriented limited partnerships that use a broad range of investment strategies on a global basis and real estate

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oriented investments in limited partnerships.

The fair value measurements of NEE's pension plan assets by fair value hierarchy level are as follows:

	December 31, 2014 <sup>(a)</sup>			
	Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Total
	(millions)			
Equity securities <sup>(b)</sup>	\$ 984	\$ 31	\$ —	\$ 1,015
Equity commingled vehicles <sup>(c)</sup>	—	767	—	767
U.S. Government and municipal bonds	144	20	—	164
Corporate debt securities <sup>(d)</sup>	—	355	—	355
Asset-backed securities	—	223	—	223
Debt security commingled vehicles <sup>(e)</sup>	—	209	—	209
Convertible securities	45	229	—	274
Limited partnerships <sup>(f)</sup>	—	293	398	691
<b>Total</b>	<b>\$ 1,173</b>	<b>\$ 2,127</b>	<b>\$ 398</b>	<b>\$ 3,698</b>

(a) See Note 4 for discussion of fair value measurement techniques and inputs.

(b) Includes foreign investments of \$321 million.

(c) Includes foreign investments of \$306 million. Fair values have been estimated using net asset value (NAV) per share of the investments.

(d) Includes foreign investments of \$88 million.

(e) Includes foreign investments of \$15 million and \$148 million of short-term commingled vehicles. Fair values have been estimated using NAV per share of the investments.

(f) Includes foreign investments of \$185 million. Also includes fixed income oriented commingled investment arrangements of \$426 million, convertible security oriented limited partnerships of \$77 million and alternative investments of \$188 million. Fair values have been estimated using NAV per share of the investments. Those investments subject to certain restrictions have been classified as Level 3.

	December 31, 2013 <sup>(a)</sup>			
	Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Total
	(millions)			
Equity securities <sup>(b)</sup>	\$ 1,028	\$ —	\$ —	\$ 1,028
Equity commingled vehicles <sup>(c)</sup>	—	656	—	656
U.S. Government and municipal bonds	115	35	—	150
Corporate debt securities <sup>(d)</sup>	—	348	—	348
Asset-backed securities	—	249	—	249
Debt security commingled vehicles <sup>(e)</sup>	—	526	—	526
Convertible securities	46	236	—	282
Limited partnerships <sup>(f)</sup>	—	226	227	453
<b>Total</b>	<b>\$ 1,189</b>	<b>\$ 2,276</b>	<b>\$ 227</b>	<b>\$ 3,692</b>

(a) See Note 4 for discussion of fair value measurement techniques and inputs.

(b) Includes foreign investments of \$337 million.

(c) Includes foreign investments of \$234 million. Fair values have been estimated using NAV per share of the investments.

(d) Includes foreign investments of \$67 million.



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- (e) Includes foreign investments of \$54 million and \$145 million of short-term commingled vehicles. Fair values have been estimated using NAV per share of the investments.
- (f) Includes foreign investments of \$104 million. Also, includes fixed income oriented commingled investment arrangements of \$244 million, convertible security oriented limited partnerships of \$80 million and alternative investments of \$129 million. Fair values have been estimated using NAV per share of the investments. Those investments subject to certain restrictions have been classified as Level 3.

With regard to its other benefits plan, NEE's policy is to fund claims as incurred during the year through NEE contributions, participant contributions and plan assets. The other benefits plan's assets are invested with a focus on assuring the availability of funds to pay benefits while maintaining sufficient diversification to avoid large losses and preserve capital. The other benefits plan's fund has a strategic asset allocation that targets a mix of 60% equity investments and 40% fixed income investments. The fund's investment strategy consists of traditional investments, diversified across the global equity and fixed income markets. The fund's equity and fixed income investments are comprised of assets classified as commingled vehicles such as common and collective trusts, pooled separate accounts, registered investment companies or other forms of pooled investment arrangements.

The fair value measurements of NEE's other benefits plan assets at December 31, 2014 and 2013 are substantially all Level 2 and include approximately \$14 million and \$18 million of equity commingled vehicles (of which \$3 million and \$5 million were foreign investments) and \$8 million and \$6 million of debt security commingled vehicles, respectively.

Expected Cash Flows - NEE anticipates paying approximately \$23 million for eligible retiree medical expenses on behalf of the other benefits plan during 2015.

The following table provides information about benefit payments expected to be paid by the plans, net of government drug subsidy, for each of the following calendar years:

	Pension Benefits		Other Benefits	
	(millions)			
2015	\$	154	\$	28
2016	\$	157	\$	27
2017	\$	162	\$	29
2018	\$	167	\$	28
2019	\$	169	\$	27
2020 - 2024	\$	880	\$	123

Net Periodic Cost - The components of net periodic benefit (income) cost for the plans are as follows:

	Pension Benefits			Other Benefits		
	2014	2013	2012	2014	2013	2012
(millions)						
Service cost	\$ 63	\$ 73	\$ 65	\$ 3	\$ 4	\$ 5
Interest cost	102	95	98	16	14	18
Expected return on plan assets	(241)	(237)	(238)	(1)	(1)	(2)
Amortization of transition obligation	—	—	—	—	—	1
Amortization of prior service cost (benefit)	5	7	5	(3)	(2)	(1)
Amortization of losses	—	2	—	—	2	—
SERP settlements	—	—	3	—	—	—
Special termination benefits	—	46	—	—	—	—
Net periodic benefit (income) cost at NEE	\$ (71)	\$ (14)	\$ (67)	\$ 15	\$ 17	\$ 21
Net periodic benefit (income) cost at FPL	\$ (46)	\$ (5)	\$ (43)	\$ 11	\$ 13	\$ 16

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Other Comprehensive Income - The components of net periodic benefit income (cost) recognized in OCI for the plans are as follows:

	Pension Benefits			Other Benefits		
	2014	2013	2012	2014	2013	2012
	(millions)					
Prior service benefit (cost) (net of \$3 tax expense, \$3 tax benefit and \$4 tax expense, respectively)	\$ 4	\$ —	\$ (6)	\$ —	\$ —	\$ 7
Net gains (losses) (net of \$29 tax benefit, \$58 tax expense, \$16 tax benefit, \$1 tax benefit, \$3 tax expense and \$3 tax benefit, respectively)	(45)	91	(25)	(3)	4	(5)
Amortization of prior service benefit	1	2	1	—	—	—
Total	\$ (40)	\$ 93	\$ (30)	\$ (3)	\$ 4	\$ 2

Regulatory Assets (Liabilities) - The components of net periodic benefit (income) cost recognized during the year in regulatory assets (liabilities) for the plans are as follows:

	Regulatory Assets (Liabilities) (Pension)		Regulatory Assets (Liabilities) (SERP and Other)	
	2014	2013	2014	2013
	(millions)			
Prior service benefit	\$ (12)	\$ —	\$ (1)	\$ —
Unrecognized losses (gains)	226	(252)	17	(26)
Amortization of prior service cost (benefit)	(3)	(4)	2	1
Amortization of unrecognized losses	—	(1)	—	(2)
Total	\$ 211	\$ (257)	\$ 18	\$ (27)

The weighted-average assumptions used to determine net periodic benefit (income) cost for the plans are as follows:

	Pension Benefits			Other Benefits		
	2014	2013	2012	2014	2013	2012
Discount rate	4.80%	4.00%	4.65%	4.60%	3.75%	4.53% (a)
Salary increase	4.00%	4.00%	4.00%	4.00%	4.00%	4.00%
Expected long-term rate of return(b)	7.75%	7.75%	7.75%	7.25%	7.75%	8.00%

(a) Reflects a mid-year rate change due to cost remeasurement resulting from a plan amendment.

(b) In developing the expected long-term rate of return on assets assumption for its plans, NEE evaluated input, including other qualitative and quantitative factors, from its actuaries and consultants, as well as information available in the marketplace. NEE considered different models, capital market return assumptions and historical returns for a portfolio with an equity/bond asset mix similar to its funds. NEE also considered its funds' historical compounded returns.

**Employee Contribution Plans** - NEE offers employee retirement savings plans which allow eligible participants to contribute a percentage of qualified compensation through payroll deductions. NEE makes matching contributions to participants' accounts. Defined contribution expense pursuant to these plans was approximately \$59 million, \$46 million and \$44 million for NEE (\$37 million, \$30 million and \$29 million for FPL) for the years ended December 31, 2014, 2013 and 2012, respectively. See Note 10 - Employee Stock Ownership Plan.

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### 3. Derivative Instruments

NEE and FPL use derivative instruments (primarily swaps, options, futures and forwards) to manage the commodity price risk inherent in the purchase and sale of fuel and electricity, as well as interest rate and foreign currency exchange rate risk associated with outstanding and forecasted debt issuances, and to optimize the value of NEER's power generation and gas infrastructure assets.

With respect to commodities related to NEE's competitive energy business, NEER employs risk management procedures to conduct its activities related to optimizing the value of its power generation and gas infrastructure assets, providing full energy and capacity requirements services primarily to distribution utilities, and engaging in power and gas marketing and trading activities to take advantage of expected future favorable price movements and changes in the expected volatility of prices in the energy markets. These risk management activities involve the use of derivative instruments executed within prescribed limits to manage the risk associated with fluctuating commodity prices. Transactions in derivative instruments are executed on recognized exchanges or via the over-the-counter (OTC) markets, depending on the most favorable credit terms and market execution factors. For NEER's power generation and gas infrastructure assets, derivative instruments are used to hedge the commodity price risk associated with the fuel requirements of the assets, where applicable, as well as to hedge all or a portion of the expected output of these assets. These hedges are designed to reduce the effect of adverse changes in the wholesale forward commodity markets associated with NEER's power generation and gas infrastructure assets. With regard to full energy and capacity requirements services, NEER is required to vary the quantity of energy and related services based on the load demands of the customer's served. For this type of transaction, derivative instruments are used to hedge the anticipated electricity quantities required to serve these customers and reduce the effect of unfavorable changes in the forward energy markets. Additionally, NEER takes positions in the energy markets based on differences between actual forward market levels and management's view of fundamental market conditions, including supply/demand imbalances, changes in traditional flows of energy, changes in short- and long-term weather patterns and anticipated regulatory and legislative outcomes. NEER uses derivative instruments to realize value from these market dislocations, subject to strict risk management limits around market, operational and credit exposure.

Derivative instruments, when required to be marked to market, are recorded on NEE's and FPL's consolidated balance sheets as either an asset or liability measured at fair value. At FPL, substantially all changes in the derivatives' fair value are deferred as a regulatory asset or liability until the contracts are settled, and, upon settlement, any gains or losses are passed through the fuel and purchased power cost recovery clause (fuel clause). For NEE's non-rate regulated operations, predominantly NEER, essentially all changes in the derivatives' fair value for power purchases and sales, fuel sales and trading activities are recognized on a net basis in operating revenues; fuel purchases used in the production of electricity are recognized in fuel, purchased power and interchange expense; and the equity method investees' related activity is recognized in equity in earnings of equity method investees in NEE's consolidated statements of income. Settlement gains and losses are included within the line items in the consolidated statements of income to which they relate. Transactions for which physical delivery is deemed not to have occurred are presented on a net basis in the consolidated statements of income. For commodity derivatives, NEE believes that, where offsetting positions exist at the same location for the same time, the transactions are considered to have been netted and therefore physical delivery has been deemed not to have occurred for financial reporting purposes. Settlements related to derivative instruments are primarily recognized in net cash provided by operating activities in NEE's and FPL's consolidated statements of cash flows.

While most of NEE's derivatives are entered into for the purpose of managing commodity price risk, optimizing the value of NEER's power generation and gas infrastructure assets, reducing the impact of volatility in interest rates on outstanding and forecasted debt issuances and managing foreign currency risk, hedge accounting is only applied where specific criteria are met and it is practicable to do so. In order to apply hedge accounting, the transaction must be designated as a hedge and it must be highly effective in offsetting

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the hedged risk. Additionally, for hedges of forecasted transactions, the forecasted transactions must be probable. For interest rate and foreign currency derivative instruments, generally NEE assesses a hedging instrument's effectiveness by using nonstatistical methods including dollar value comparisons of the change in the fair value of the derivative to the change in the fair value or cash flows of the hedged item. Hedge effectiveness is tested at the inception of the hedge and on at least a quarterly basis throughout its life. The effective portion of the gain or loss on a derivative instrument designated as a cash flow hedge is reported as a component of OCI and is reclassified into earnings in the period(s) during which the transaction being hedged affects earnings or when it becomes probable that a forecasted transaction being hedged would not occur. The ineffective portion of net unrealized gains (losses) on these hedges is reported in earnings in the current period. In April 2013, NEE discontinued hedge accounting for cash flow hedges related to interest rate swaps associated with the solar projects in Spain (see Note 13 - Spain Solar Projects). At December 31, 2014, NEE's AOCI included amounts related to interest rate cash flow hedges with expiration dates through March 2035 and foreign currency cash flow hedges with expiration dates through September 2030. Approximately \$53 million of net losses included in AOCI at December 31, 2014 is expected to be reclassified into earnings within the next 12 months as the principal and/or interest payments are made. Such amounts assume no change in interest rates, currency exchange rates or scheduled principal payments.

*Fair Value of Derivative Instruments* - The tables below present NEE's and FPL's gross derivative positions at December 31, 2014 and December 31, 2013, as required by disclosure rules. However, the majority of the underlying contracts are subject to master netting agreements and generally would not be contractually settled on a gross basis. Therefore, the tables below also present the derivative positions on a net basis, which reflect the offsetting of positions of certain transactions within the portfolio, the contractual ability to settle contracts under master netting arrangements and the netting of margin cash collateral (see Note 4 - Recurring Fair Value Measurements for netting information), as well as the location of the net derivative position on the consolidated balance sheets.

	December 31, 2014					
	Fair Values of Derivatives Designated as Hedging Instruments for Accounting Purposes - Gross Basis		Fair Values of Derivatives Not Designated as Hedging Instruments for Accounting Purposes - Gross Basis		Total Derivatives Combined - Net Basis	
	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities
	(millions)					
<b>NEE:</b>						
Commodity contracts	\$ —	\$ —	\$ 6,145	\$ 5,290	\$ 1,949	\$ 1,358
Interest rate contracts	35	126	—	125	50	266
Foreign currency swaps	—	131	—	—	—	131
<b>Total fair values</b>	<b>\$ 35</b>	<b>\$ 257</b>	<b>\$ 6,145</b>	<b>\$ 5,415</b>	<b>\$ 1,999</b>	<b>\$ 1,755</b>

<b>FPL:</b>						
Commodity contracts	\$ —	\$ —	\$ 8	\$ 371	\$ 7	\$ 370

<b>Net fair value by NEE balance sheet line item:</b>						
Current derivative assets <sup>(a)</sup>					\$ 990	
Noncurrent derivative assets <sup>(b)</sup>					1,009	
Current derivative liabilities <sup>(c)</sup>						\$ 1,289
Noncurrent derivative liabilities <sup>(d)</sup>						466
<b>Total derivatives</b>					<b>\$ 1,999</b>	<b>\$ 1,755</b>

<b>Net fair value by FPL balance sheet line item:</b>						
Current other assets					\$ 6	
Noncurrent other assets					1	
Current derivative liabilities						\$ 370
<b>Total derivatives</b>					<b>\$ 7</b>	<b>\$ 370</b>

(a) Reflects the netting of approximately \$197 million in margin cash collateral received from counterparties.

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- (b) Reflects the netting of approximately \$97 million in margin cash collateral received from counterparties.  
(c) Reflects the netting of approximately \$20 million in margin cash collateral paid to counterparties.  
(d) Reflects the netting of approximately \$10 million in margin cash collateral paid to counterparties.

December 31, 2013

	Fair Values of Derivatives Designated as Hedging Instruments for Accounting Purposes - Gross Basis		Fair Values of Derivatives Not Designated as Hedging Instruments for Accounting Purposes - Gross Basis		Total Derivatives Combined - Net Basis	
	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities
	(millions)					
<b>NEE:</b>						
Commodity contracts	\$ —	\$ —	\$ 4,543	\$ 3,633	\$ 1,571	\$ 940
Interest rate contracts	89	127	1	93	90	220
Foreign currency swaps	—	50	—	101	—	151
<b>Total fair values</b>	<b>\$ 89</b>	<b>\$ 177</b>	<b>\$ 4,544</b>	<b>\$ 3,827</b>	<b>\$ 1,661</b>	<b>\$ 1,311</b>

**FPL:**

Commodity contracts	\$ —	\$ —	\$ 55	\$ 9	\$ 48	\$ 2
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**Net fair value by NEE balance sheet line item:**

Current derivative assets <sup>(a)</sup>	\$ 498
Noncurrent derivative assets <sup>(b)</sup>	1,163
Current derivative liabilities	\$ 838
Noncurrent derivative liabilities	473
<b>Total derivatives</b>	<b>\$ 1,661</b>

**Net fair value by FPL balance sheet line item:**

Current other assets	\$ 48
Current derivative liabilities	\$ 1
Noncurrent other liabilities	1
<b>Total derivatives</b>	<b>\$ 48</b>

- (a) Reflects the netting of approximately \$181 million in margin cash collateral received from counterparties.  
(b) Reflects the netting of approximately \$98 million in margin cash collateral received from counterparties.

At December 31, 2014 and 2013, NEE had approximately \$60 million and \$24 million (none at FPL), respectively, in margin cash collateral received from counterparties that was not offset against derivative assets in the above presentation. These amounts are included in current other liabilities on NEE's consolidated balance sheets. Additionally, at December 31, 2014 and 2013, NEE had approximately \$122 million and \$42 million (none at FPL), respectively, in margin cash collateral provided to counterparties that was not offset against derivative assets or liabilities in the above presentation. These amounts are included in current other assets on NEE's consolidated balance sheets.

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*Income Statement Impact of Derivative Instruments* - Gains (losses) related to NEE's cash flow hedges are recorded in NEE's consolidated financial statements (none at FPL) as follows:

	Year Ended December 31, 2014			Year Ended December 31, 2013			Year Ended December 31, 2012			
	Interest Rate Contracts	Foreign Currency Swaps	Total	Interest Rate Contracts	Foreign Currency Swaps	Total	Commodity Contracts	Interest Rate Contracts	Foreign Currency Swaps	Total

Gains (losses) recognized in OCI	\$ (132)	\$ (89)	\$ (221)	\$ 150	\$ (21)	\$ 129	\$ —	\$ (131)	\$ (30)	\$ (161)
Gains (losses) reclassified from AOCI to net income <sup>(a)</sup>	\$ (77)	\$ (78) <sup>(b)</sup>	\$ (155)	\$ (61)	\$ (44) <sup>(b)</sup>	\$ (105)	\$ 8	\$ (56)	\$ (21) <sup>(b)</sup>	\$ (69)

(a) Included in operating revenues for commodity contracts and interest expense for interest rate contracts.

(b) For 2014, 2013 and 2012, losses of approximately \$8 million, \$4 million and \$3 million, respectively, are included in interest expense and the balances are included in other - net.

For the years ended December 31, 2014, 2013 and 2012, NEE recorded gains (losses) of approximately \$20 million, \$(65) million and \$44 million, respectively, on fair value hedges which resulted in corresponding increases (decreases) in the related debt.

Gains (losses) related to NEE's derivatives not designated as hedging instruments are recorded in NEE's consolidated statements of income as follows:

	Years Ended December 31,		
	2014	2013	2012
	(millions)		
Commodity contracts: <sup>(a)</sup>			
Operating revenues	\$ 420	\$ 76	\$ 171
Fuel, purchased power and interchange	1	—	38
Foreign currency swap - other - net	(1)	(72)	(60)
Interest rate contracts - interest expense	(64)	3	—
Total	\$ 356	\$ 7	\$ 149

(a) For the years ended December 31, 2014, 2013 and 2012, FPL recorded gains (losses) of approximately \$(289) million, \$81 million and \$(177) million, respectively, related to commodity contracts as regulatory liabilities (assets) on its consolidated balance sheets.

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*Notional Volumes of Derivative Instruments* - The following table represents net notional volumes associated with derivative instruments that are required to be reported at fair value in NEE's and FPL's consolidated financial statements. The table includes significant volumes of transactions that have minimal exposure to commodity price changes because they are variably priced agreements. These volumes are only an indication of the commodity exposure that is managed through the use of derivatives. They do not represent net physical asset positions or non-derivative positions and their hedges, nor do they represent NEE's and FPL's net economic exposure, but only the net notional derivative positions that fully or partially hedge the related asset positions. NEE and FPL had derivative commodity contracts for the following net notional volumes:

Commodity Type	December 31, 2014		December 31, 2013	
	NEE	FPL	NEE	FPL
	(millions)			
Power	(73) MWh <sup>(a)</sup>	—	(276) MWh <sup>(a)</sup>	—
Natural gas	1,436 MMBtu <sup>(b)</sup>	845 MMBtu <sup>(b)</sup>	1,140 MMBtu <sup>(b)</sup>	674 MMBtu <sup>(b)</sup>
Oil	(11) barrels	—	(10) barrels	—

(a) Megawatt-hours

(b) One million British thermal units

At December 31, 2014 and 2013, NEE had interest rate contracts with notional amounts totaling approximately \$7.4 billion and \$6.5 billion, respectively, and foreign currency swaps with notional amounts totaling \$661 million and \$662 million, respectively.

*Credit-Risk-Related Contingent Features* - Certain derivative instruments contain credit-risk-related contingent features including, among other things, the requirement to maintain an investment grade credit rating from specified credit rating agencies and certain financial ratios, as well as credit-related cross-default and material adverse change triggers. At December 31, 2014 and 2013, the aggregate fair value of NEE's derivative instruments with credit-risk-related contingent features that were in a liability position was approximately \$2.7 billion (\$369 million for FPL) and \$2.1 billion (\$9 million for FPL), respectively.

If the credit-risk-related contingent features underlying these agreements and other commodity-related contracts were triggered, certain subsidiaries of NEE, including FPL, could be required to post collateral or settle contracts according to contractual terms which generally allow netting of contracts in offsetting positions. Certain contracts contain multiple types of credit-related triggers. To the extent these contracts contain a credit ratings downgrade trigger, the maximum exposure is included in the following credit ratings collateral posting requirements. If FPL's and NEECH's credit ratings were downgraded to BBB/Baa2 (a two level downgrade for FPL and a one level downgrade for NEECH from the current lowest applicable rating), applicable NEE subsidiaries would be required to post collateral such that the total posted collateral would be approximately \$700 million (\$130 million at FPL) as of December 31, 2014 and \$400 million (\$20 million at FPL) as of December 31, 2013. If FPL's and NEECH's credit ratings were downgraded to below investment grade, applicable NEE subsidiaries would be required to post additional collateral such that the total posted collateral would be approximately \$2.8 billion (\$0.7 billion at FPL) and \$2.3 billion (\$0.4 billion at FPL) as of December 31, 2014 and 2013, respectively. Some contracts do not contain credit ratings downgrade triggers, but do contain provisions that require certain financial measures be maintained and/or have credit-related cross-default triggers. In the event these provisions were triggered, applicable NEE

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subsidiaries could be required to post additional collateral of up to approximately \$850 million (\$200 million at FPL) and \$800 million (\$150 million at FPL) as of December 31, 2014 and 2013, respectively.

Collateral related to derivatives may be posted in the form of cash or credit support in the normal course of business. At December 31, 2014, applicable NEE subsidiaries have posted approximately \$20 million (none at FPL) in cash which could be applied toward the collateral requirements described above. In addition, at December 31, 2014 and 2013, applicable NEE subsidiaries have posted approximately \$236 million (none at FPL) and \$210 million (none at FPL), respectively, in the form of letters of credit which could be applied toward the collateral requirements described above. FPL and NEECH have credit facilities generally in excess of the collateral requirements described above that would be available to support, among other things, derivative activities. Under the terms of the credit facilities, maintenance of a specific credit rating is not a condition to drawing on these credit facilities, although there are other conditions to drawing on these credit facilities.

Additionally, some contracts contain certain adequate assurance provisions where a counterparty may demand additional collateral based on subjective events and/or conditions. Due to the subjective nature of these provisions, NEE and FPL are unable to determine an exact value for these items and they are not included in any of the quantitative disclosures above.

#### 4. Fair Value Measurements

The fair value of assets and liabilities are determined using either unadjusted quoted prices in active markets (Level 1) or pricing inputs that are observable (Level 2) whenever that information is available and using unobservable inputs (Level 3) to estimate fair value only when relevant observable inputs are not available. NEE and FPL use several different valuation techniques to measure the fair value of assets and liabilities, relying primarily on the market approach of using prices and other market information for identical and/or comparable assets and liabilities for those assets and liabilities that are measured at fair value on a recurring basis. NEE's and FPL's assessment of the significance of any particular input to the fair value measurement requires judgment and may affect their placement within the fair value hierarchy levels. Non-performance risk, including the consideration of a credit valuation adjustment, is also considered in the determination of fair value for all assets and liabilities measured at fair value.

*Cash Equivalents* - Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less. NEE primarily holds investments in money market funds. The fair value of these funds is calculated using current market prices.

*Special Use Funds and Other Investments* - NEE and FPL hold primarily debt and equity securities directly, as well as indirectly through commingled funds. Substantially all directly held equity securities are valued at their quoted market prices. For directly held debt securities, multiple prices and price types are obtained from pricing vendors whenever possible, which enables cross-provider validations. A primary price source is identified based on asset type, class or issue of each security. Commingled funds, which are similar to mutual funds, are maintained by banks or investment companies and hold certain investments in accordance with a stated set of objectives. The fair value of commingled funds is primarily derived from the quoted prices in active markets of the underlying securities. Because the fund shares are offered to a limited group of investors, they are not considered to be traded in an active market.

*Derivative Instruments* - NEE and FPL measure the fair value of commodity contracts using prices observed on commodities exchanges and in the OTC markets, or through the use of industry-standard valuation techniques, such as option modeling or discounted cash flows techniques, incorporating both observable and unobservable valuation inputs. The resulting measurements are the best estimate of fair value as represented by the transfer of the asset or liability through an orderly transaction in the marketplace at the measurement date.

Most exchange-traded derivative assets and liabilities are valued directly using unadjusted quoted prices. For exchange-traded derivative assets and liabilities where the principal market is deemed to be inactive based on average daily volumes and open interest,



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the measurement is established using settlement prices from the exchanges, and therefore considered to be valued using other observable inputs.

NEE, through its subsidiaries, including FPL, also enters into OTC commodity contract derivatives. The majority of these contracts are transacted at liquid trading points, and the prices for these contracts are verified using quoted prices in active markets from exchanges, brokers or pricing services for similar contracts.

NEE, through NEER, also enters into full requirements contracts, which, in most cases, meet the definition of derivatives and are measured at fair value. These contracts typically have one or more inputs that are not observable and are significant to the valuation of the contract. In addition, certain exchange and non-exchange traded derivative options at NEE have one or more significant inputs that are not observable, and are valued using industry-standard option models.

In all cases where NEE and FPL use significant unobservable inputs for the valuation of a commodity contract, consideration is given to the assumptions that market participants would use in valuing the asset or liability. The primary input to the valuation models for commodity contracts is the forward commodity curve for the respective instruments. Other inputs include, but are not limited to, assumptions about market liquidity, volatility, correlation and contract duration as more fully described below in Significant Unobservable Inputs Used in Recurring Fair Value Measurements. In instances where the reference markets are deemed to be inactive or do not have transactions for a similar contract, the derivative assets and liabilities may be valued using significant other observable inputs and potentially significant unobservable inputs. In such instances, the valuation for these contracts is established using techniques including extrapolation from or interpolation between actively traded contracts, or estimated basis adjustments from liquid trading points. NEE and FPL regularly evaluate and validate the inputs used to determine fair value by a number of methods, consisting of various market price verification procedures, including the use of pricing services and multiple broker quotes to support the market price of the various commodities. In all cases where there are assumptions and models used to generate inputs for valuing derivative assets and liabilities, the review and verification of the assumptions, models and changes to the models are undertaken by individuals that are independent of those responsible for estimating fair value.

NEE uses interest rate contracts and foreign currency swaps to mitigate and adjust interest rate and foreign currency exposure related to certain outstanding and forecasted debt issuances and borrowings when deemed appropriate based on market conditions or when required by financing agreements. NEE estimates the fair value of these derivatives using a discounted cash flows valuation technique based on the net amount of estimated future cash inflows and outflows related to the agreements.

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Recurring Fair Value Measurements - NEE's and FPL's financial assets and liabilities and other fair value measurements made on a recurring basis by fair value hierarchy level are as follows:

	December 31, 2014				
	Level 1	Level 2	Level 3 (millions)	Netting <sup>(a)</sup>	Total
<b>Assets:</b>					
Cash equivalents:					
NEE - equity securities	\$ 32	\$ —	\$ —		\$ 32
Special use funds: <sup>(b)</sup>					
NEE:					
Equity securities	\$ 1,217	\$ 1,417 <sup>(c)</sup>	\$ —		\$ 2,634
U.S. Government and municipal bonds	\$ 520	\$ 191	\$ —		\$ 711
Corporate debt securities	\$ —	\$ 704	\$ —		\$ 704
Mortgage-backed securities	\$ —	\$ 493	\$ —		\$ 493
Other debt securities	\$ 25	\$ 32	\$ —		\$ 57
FPL:					
Equity securities	\$ 324	\$ 1,237 <sup>(c)</sup>	\$ —		\$ 1,561
U.S. Government and municipal bonds	\$ 435	\$ 165	\$ —		\$ 600
Corporate debt securities	\$ —	\$ 501	\$ —		\$ 501
Mortgage-backed securities	\$ —	\$ 422	\$ —		\$ 422
Other debt securities	\$ 25	\$ 20	\$ —		\$ 45
Other investments:					
NEE:					
Equity securities	\$ 35	\$ 1	\$ —		\$ 36
Debt securities	\$ 5	\$ 170	\$ —		\$ 175
Derivatives:					
NEE:					
Commodity contracts	\$ 1,801	\$ 3,177	\$ 1,167	\$ (4,196)	\$ 1,949 <sup>(d)</sup>
Interest rate contracts	\$ —	\$ 35	\$ —	\$ 15	\$ 50 <sup>(d)</sup>
FPL - commodity contracts	\$ —	\$ 2	\$ 6	\$ (1)	\$ 7 <sup>(d)</sup>
Liabilities:					
Derivatives:					
NEE:					
Commodity contracts	\$ 1,720	\$ 3,150	\$ 420	\$ (3,932)	\$ 1,358 <sup>(d)</sup>
Interest rate contracts	\$ —	\$ 126	\$ 125	\$ 15	\$ 266 <sup>(d)</sup>
Foreign currency swaps	\$ —	\$ 131	\$ —	\$ —	\$ 131 <sup>(d)</sup>
FPL - commodity contracts	\$ —	\$ 370	\$ 1	\$ (1)	\$ 370 <sup>(d)</sup>

- (a) Includes the effect of the contractual ability to settle contracts under master netting arrangements and margin cash collateral payments and receipts. NEE and FPL also have contract settlement receivable and payable balances that are subject to the master netting arrangements but are not offset within the consolidated balance sheets and are recorded in customer receivables - net and accounts payable, respectively.
- (b) Excludes investments accounted for under the equity method and loans not measured at fair value on a recurring basis. See Fair Value of Financial Instruments Recorded at the Carrying Amount below.
- (c) Primarily invested in commingled funds whose underlying securities would be Level 1 if those securities were held directly by NEE or FPL.
- (d) See Note 3 - Fair Value of Derivative Instruments for a reconciliation of net derivatives to NEE's and FPL's consolidated balance sheets.

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	December 31, 2013				
	Level 1	Level 2	Level 3 (millions)	Netting <sup>(a)</sup>	Total
<b>Assets:</b>					
<b>Cash equivalents:</b>					
NEE - equity securities	\$ 20	\$ —	\$ —		\$ 20
<b>Special use funds:<sup>(b)</sup></b>					
<b>NEE:</b>					
Equity securities	\$ 1,170	\$ 1,336 <sup>(c)</sup>	\$ —		\$ 2,506
U.S. Government and municipal bonds	\$ 647	\$ 180	\$ —		\$ 827
Corporate debt securities	\$ —	\$ 597	\$ —		\$ 597
Mortgage-backed securities	\$ —	\$ 479	\$ —		\$ 479
Other debt securities	\$ 16	\$ 44	\$ —		\$ 60
<b>FPL:</b>					
Equity securities	\$ 291	\$ 1,176 <sup>(c)</sup>	\$ —		\$ 1,467
U.S. Government and municipal bonds	\$ 584	\$ 154	\$ —		\$ 738
Corporate debt securities	\$ —	\$ 421	\$ —		\$ 421
Mortgage-backed securities	\$ —	\$ 401	\$ —		\$ 401
Other debt securities	\$ 16	\$ 30	\$ —		\$ 46
<b>Other investments:</b>					
<b>NEE:</b>					
Equity securities	\$ 51	\$ —	\$ —		\$ 51
Debt securities	\$ 11	\$ 107	\$ —		\$ 118
<b>Derivatives:</b>					
<b>NEE:</b>					
Commodity contracts	\$ 1,368	\$ 2,106	\$ 1,069	\$ (2,972)	\$ 1,571 <sup>(d)</sup>
Interest rate contracts	\$ —	\$ 90	\$ —	\$ —	\$ 90 <sup>(d)</sup>
FPL - commodity contracts	\$ —	\$ 53	\$ 2	\$ (7)	\$ 48 <sup>(d)</sup>
<b>Liabilities:</b>					
<b>Derivatives:</b>					
<b>NEE:</b>					
Commodity contracts	\$ 1,285	\$ 1,994	\$ 354	\$ (2,693)	\$ 940 <sup>(d)</sup>
Interest rate contracts	\$ —	\$ 127	\$ 93	\$ —	\$ 220 <sup>(d)</sup>
Foreign currency swaps	\$ —	\$ 151	\$ —	\$ —	\$ 151 <sup>(d)</sup>
FPL - commodity contracts	\$ —	\$ 7	\$ 2	\$ (7)	\$ 2 <sup>(d)</sup>

(a) Includes the effect of the contractual ability to settle contracts under master netting arrangements and margin cash collateral payments and receipts. NEE and FPL also have contract settlement receivable and payable balances that are subject to the master netting arrangements but are not offset within the consolidated balance sheets and are recorded in customer receivables - net and accounts payable, respectively.

(b) Excludes investments accounted for under the equity method and loans not measured at fair value on a recurring basis. See Fair Value of Financial Instruments Recorded at the Carrying Amount below.

(c) Primarily invested in commingled funds whose underlying investments would be Level 1 if those investments were held directly by NEE or FPL.

(d) See Note 3 - Fair Value of Derivative Instruments for a reconciliation of net derivatives to NEE's and FPL's consolidated balance sheets.

**Significant Unobservable Inputs Used in Recurring Fair Value Measurements** - The valuation of certain commodity contracts requires the use of significant unobservable inputs. All forward price, implied volatility, implied correlation and interest rate inputs used in the valuation of such contracts are directly based on third-party market data, such as broker quotes and exchange settlements, when that data is available. If third-party market data is not available, then industry standard methodologies are used to develop inputs that maximize the use of relevant observable inputs and minimize the use of unobservable inputs. Observable inputs, including some forward prices, implied volatilities and interest rates used for determining fair value are updated daily to reflect the best available

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market information. Unobservable inputs which are related to observable inputs, such as illiquid portions of forward price or volatility curves, are updated daily as well, using industry standard techniques such as interpolation and extrapolation, combining observable forward inputs supplemented by historical market and other relevant data. Other unobservable inputs, such as implied correlations, customer migration rates from full requirements contracts and some implied volatility curves, are modeled using proprietary models based on historical data and industry standard techniques.

All price, volatility, correlation and customer migration inputs used in valuation are subject to validation by the Trading Risk Management group. The Trading Risk Management group performs a risk management function responsible for assessing credit, market and operational risk impact, reviewing valuation methodology and modeling, confirming transactions, monitoring approval processes and developing and monitoring trading limits. The Trading Risk Management group is separate from the transacting group. For markets where independent third-party data is readily available, validation is conducted daily by directly reviewing this market data against inputs utilized by the transacting group, and indirectly by critically reviewing daily risk reports. For markets where independent third-party data is not readily available, additional analytical reviews are performed on at least a quarterly basis. These analytical reviews are designed to ensure that all price and volatility curves used for fair valuing transactions are adequately validated each quarter, and are reviewed and approved by the Trading Risk Management group. In addition, other valuation assumptions such as implied correlations and customer migration rates are reviewed and approved by the Trading Risk Management group on a periodic basis. Newly created models used in the valuation process are also subject to testing and approval by the Trading Risk Management group prior to use and established models are reviewed annually, or more often as needed, by the Trading Risk Management group.

On a monthly basis, the Exposure Management Committee (EMC), which is comprised of certain members of senior management, meets with representatives from the Trading Risk Management group and the transacting group to discuss NEE's and FPL's energy risk profile and operations, to review risk reports and to discuss fair value issues as necessary. The EMC develops guidelines required for an appropriate risk management control infrastructure, which includes implementation and monitoring of compliance with Trading Risk Management policy. The EMC executes its risk management responsibilities through direct oversight and delegation of its responsibilities to the Trading Risk Management group, as well as to other corporate and business unit personnel.

The significant unobservable inputs used in the valuation of NEE's commodity contracts categorized as Level 3 of the fair value hierarchy at December 31, 2014 are as follows:

Transaction Type	Fair Value at December 31, 2014		Valuation Technique(s)	Significant Unobservable Inputs	Range
	Assets	Liabilities			
	(millions)				
Forward contracts - power	\$ 487	\$ 97	Discounted cash flow	Forward price (per MWh)	\$6 — \$119
Forward contracts - gas	74	55	Discounted cash flow	Forward price (per MMBtu)	\$1 — \$6
Forward contracts - other commodity related	44	41	Discounted cash flow	Forward price (various)	\$— — \$13
Options - power	114	92	Option models	Implied correlations	(4)% — 98%
				Implied volatilities	1% — 166%
Options - gas	54	98	Option models	Implied correlations	(4)% — 98%
				Implied volatilities	1% — 146%
Full requirements and unit contingent contracts	394	37	Discounted cash flow	Forward price (per MWh)	\$(16) — \$184
				Customer migration rate <sup>(a)</sup>	—% — 20%
<b>Total</b>	<b>\$ 1,167</b>	<b>\$ 420</b>			

(a) Applies only to full requirements contracts.

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The sensitivity of NEE's fair value measurements to increases (decreases) in the significant unobservable inputs is as follows:

Significant Unobservable Input	Position	Impact on Fair Value Measurement
Forward price	Purchase power/gas	Increase (decrease)
	Sell power/gas	Decrease (increase)
Implied correlations	Purchase option	Decrease (increase)
	Sell option	Increase (decrease)
Implied volatilities	Purchase option	Increase (decrease)
	Sell option	Decrease (increase)
Customer migration rate	Sell power <sup>(a)</sup>	Decrease (increase)

(a) Assumes the contract is in a gain position.

In addition, the fair value measurement of interest rate swap liabilities related to the solar projects in Spain of approximately \$125 million at December 31, 2014 includes a significant credit valuation adjustment. The credit valuation adjustment, considered an unobservable input, reflects management's assessment of non-performance risk of the subsidiaries related to the solar projects in Spain that are party to the swap agreements.

The reconciliation of changes in the fair value of derivatives that are based on significant unobservable inputs is as follows:

	Years Ended December 31,					
	2014		2013		2012	
	NEE	FPL	NEE	FPL	NEE	FPL
	(millions)					
Fair value of net derivatives based on significant unobservable inputs at December 31 of prior year	\$ 622	\$ —	\$ 566	\$ 2	\$ 486	\$ 4
Realized and unrealized gains (losses):						
Included in earnings <sup>(a)</sup>	(77)	—	299	—	218	—
Included in other comprehensive income	18	—	—	—	—	—
Included in regulatory assets and liabilities	7	7	—	—	5	5
Purchases	55	—	101	—	273	(7)
Settlements	194	(2)	(55)	(2)	(181)	—
Issuances	(122)	—	(173)	—	(243)	—
Transfers in <sup>(b)</sup>	80	—	(120)	—	20	—
Transfers out <sup>(b)</sup>	(155)	—	4	—	(12)	—
Fair value of net derivatives based on significant unobservable inputs at December 31	\$ 622	\$ 5	\$ 622	\$ —	\$ 566	\$ 2
The amount of gains (losses) for the period included in earnings attributable to the change in unrealized gains (losses) relating to derivatives still held at the reporting date <sup>(c)</sup>	\$ 248	\$ —	\$ 329	\$ —	\$ 152	\$ —

- (a) For the year ended December 31, 2014, \$79 million of realized and unrealized losses are reflected in the consolidated statements of income in interest expense and the balance is primarily reflected in operating revenues. For the year December 31, 2013, \$302 million of realized and unrealized gains are reflected in the consolidated statements of income in operating revenues and the balance is primarily reflected in interest expense. For the year ended December 31, 2012, \$220 million of realized and unrealized gains are reflected in the consolidated statements of income in operating revenues and the balance is reflected in fuel, purchased power and interchange.
- (b) Transfers into Level 3 were a result of decreased observability of market data and, in 2013, a significant credit valuation adjustment. Transfers from Level 3 to Level 2 were a result of increased observability of market data. NEE's and FPL's policy is to recognize all transfers at the beginning of the reporting period.
- (c) For the years ended December 31, 2014 and 2013, \$328 million and \$330 million of unrealized gains are reflected in the consolidated statements of income in operating revenues and the balance is reflected in interest expense. For the year ended December 31, 2012, \$157 million of unrealized gains are reflected in the consolidated statements of income in operating revenues and the balance is reflected in fuel, purchased power and interchange.

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*Nonrecurring Fair Value Measurements* - NEE tests long-lived assets for recoverability whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. In February 2013, the Spanish government enacted a new law that made further changes to the economic framework of renewable energy projects including, among other things, changes that negatively affect the projected economics of the 99.8 MW of solar thermal facilities that affiliates of NEER were constructing in Spain (Spain solar projects) (see Note 13 - Spain Solar Projects). Due to the February 2013 change in law, NEER performed a recoverability analysis, considering, among other things, working with lenders to restructure the financing agreements, abandoning the projects or selling the projects, and concluded that the undiscounted cash flows of the Spain solar projects were less than the carrying value of the projects. Accordingly, NEER performed a fair value analysis based on the income approach to determine the amount of the impairment. Based on the fair value analysis, property, plant and equipment with a carrying amount of approximately \$800 million were written down to their estimated fair value of \$500 million as of March 31, 2013, resulting in an impairment of \$300 million (which is recorded as a separate line item in NEE's consolidated statements of income for the year ended December 31, 2013) and other related charges (\$342 million after-tax, see Note 5).

The estimate of the fair value was based on the discounted cash flows which were determined using a market participant view of the Spain solar projects upon completion and final commissioning of the projects. As part of the valuation, NEER used observable inputs where available, including the revised renewable energy pricing under the February 2013 change in law. Significant unobservable inputs (Level 3), including forecasts of generation, estimates of tariff escalation rates and estimated costs of debt and equity capital, were also used in the estimation of fair value. In addition, NEER made certain assumptions regarding the projected capital and maintenance expenditures based on the estimated costs to complete the Spain solar projects and ongoing capital and maintenance expenditures. An increase in the revenue and generation forecasts, a decrease in the projected capital and maintenance expenditures or a decrease in the weighted-average cost of capital each would result in an increased fair market value. Changes in the opposite direction of those unobservable inputs would result in a decreased fair market value. See Note 13 - Spain Solar Projects for a discussion of additional developments that could potentially impact the Spain solar projects.

In 2013, NEER initiated a plan and received internal authorization to pursue the sale of its ownership interests in oil-fired generating plants located in Maine (Maine fossil) with a total generating capacity of 796 MW. In connection with the decision to sell Maine fossil, a loss of approximately \$67 million (\$43 million after-tax) was originally reflected in net gain from discontinued operations, net of income taxes in NEE's consolidated statements of income for the year ended December 31, 2013. The fair value measurement (Level 3) was based on the estimated sales price less the estimated costs to sell. The estimated sales price was estimated using an income approach based primarily on capacity revenue forecasts. In March 2014, NEER decided not to pursue the sale of Maine fossil due to the divergence between the achievable sales price and management's view of the assets' value, which increased as a result of significant market changes. Accordingly, the Maine fossil assets were written-up to management's current estimate of fair value resulting in a gain of approximately \$21 million (\$12 million after-tax). The fair value measurement (Level 3) was estimated using an income approach based primarily on the updated capacity revenue forecasts. Based on NEER's decision to retain Maine fossil, the \$67 million loss recorded during the year ended December 31, 2013 was reclassified from discontinued operations to income from continuing operations and together with the \$21 million gain recorded during the year ended December 31, 2014 are included as a separate line item in NEE's consolidated statements of income.

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*Fair Value of Financial Instruments Recorded at the Carrying Amount* - The carrying amounts of cash equivalents and commercial paper approximate their fair values. The carrying amounts and estimated fair values of other financial instruments, excluding those recorded at fair value and disclosed above in Recurring Fair Value Measurements, are as follows:

	December 31, 2014		December 31, 2013	
	Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value
(millions)				
<b>NEE:</b>				
Special use funds <sup>(a)</sup>	\$ 567	\$ 567	\$ 311	\$ 311
Other investments - primarily notes receivable	\$ 525	\$ 679 <sup>(b)</sup>	\$ 531	\$ 627 <sup>(b)</sup>
Long-term debt, including current maturities	\$ 27,876	\$ 30,337 <sup>(c)</sup>	\$ 27,728	\$ 28,612 <sup>(c)</sup>
<b>FPL:</b>				
Special use funds <sup>(a)</sup>	\$ 395	\$ 395	\$ 200	\$ 200
Long-term debt, including current maturities	\$ 9,473	\$ 11,105 <sup>(c)</sup>	\$ 8,829	\$ 9,451 <sup>(c)</sup>

(a) Primarily represents investments accounted for under the equity method and loans not measured at fair value on a recurring basis.

(b) Primarily classified as held to maturity. Fair values are primarily estimated using a discounted cash flow valuation technique based on certain observable yield curves and indices considering the credit profile of the borrower (Level 3). Notes receivable bear interest primarily at fixed rates and mature by 2029. Notes receivable are considered impaired and placed in non-accrual status when it becomes probable that all amounts due cannot be collected in accordance with the contractual terms of the agreement. The assessment to place notes receivable in non-accrual status considers various credit indicators, such as credit ratings and market-related information. As of December 31, 2014 and 2013, NEE had no notes receivable reported in non-accrual status.

(c) As of December 31, 2014 and 2013, for NEE, approximately \$19,973 million and \$17,921 million, respectively, is estimated using quoted market prices for the same or similar issues (Level 2); the balance is estimated using a discounted cash flow valuation technique, considering the current credit spread of the debtor (Level 3). For FPL, estimated using quoted market prices for the same or similar issues (Level 2).

*Special Use Funds* - The special use funds noted above and those carried at fair value (see Recurring Fair Value Measurements above) consist of FPL's storm fund assets of approximately \$75 million and NEE's and FPL's nuclear decommissioning fund assets of \$5,091 million and \$3,449 million, respectively, at December 31, 2014. The investments held in the special use funds consist of equity and debt securities which are primarily classified as available for sale and carried at estimated fair value. The amortized cost of debt and equity securities is approximately \$1,906 million and \$1,366 million, respectively, at December 31, 2014 and \$1,954 million and \$1,384 million, respectively, at December 31, 2013 (\$1,519 million and \$664 million, respectively, at December 31, 2014 and \$1,595 million and \$694 million, respectively, at December 31, 2013 for FPL). For FPL's special use funds, consistent with regulatory treatment, changes in fair value, including any other than temporary impairment losses, result in a corresponding adjustment to the related regulatory liability accounts. For NEE's non-rate regulated operations, changes in fair value result in a corresponding adjustment to OCI, except for unrealized losses associated with marketable securities considered to be other than temporary, including any credit losses, which are recognized as other than temporary impairment losses on securities held in nuclear decommissioning funds in NEE's consolidated statements of income. Debt securities included in the nuclear decommissioning funds have a weighted-average maturity at December 31, 2014 of approximately eight years at both NEE and FPL. FPL's storm fund primarily consists of debt securities with a weighted-average maturity at December 31, 2014 of approximately three years. The cost of securities sold is determined using the specific identification method.

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Realized gains and losses and proceeds from the sale or maturity of available for sale securities are as follows:

	NEE			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2014	2013	2012	2014	2013	2012
	(millions)					
Realized gains	\$ 211	\$ 246	\$ 252	\$ 120	\$ 182	\$ 98
Realized losses	\$ 115	\$ 88	\$ 67	\$ 94	\$ 59	\$ 46
Proceeds from sale or maturity of securities	\$ 4,092	\$ 4,190	\$ 5,028	\$ 3,349	\$ 3,342	\$ 3,790

The unrealized gains on available for sale securities are as follows:

	NEE		FPL	
	December 31,		December 31,	
	2014	2013	2014	2013
	(millions)			
Equity securities	\$ 1,267	\$ 1,125	\$ 896	\$ 777
Debt securities	\$ 66	\$ 42	\$ 54	\$ 36

The unrealized losses on available for sale debt securities and the fair value of available for sale debt securities in an unrealized loss position are as follows:

	NEE		FPL	
	December 31,		December 31,	
	2014	2013	2014	2013
	(millions)			
Unrealized losses <sup>(a)</sup>	\$ 7	\$ 32	\$ 5	\$ 25
Fair value	\$ 542	\$ 1,069	\$ 434	\$ 844

(a) Unrealized losses on available for sale debt securities for securities in an unrealized loss position for greater than twelve months at December 31, 2014 and 2013 were not material to NEE or FPL.

Regulations issued by the FERC and the NRC provide general risk management guidelines to protect nuclear decommissioning funds and to allow such funds to earn a reasonable return. The FERC regulations prohibit, among other investments, investments in any securities of NEE or its subsidiaries, affiliates or associates, excluding investments tied to market indices or mutual funds. Similar restrictions applicable to the decommissioning funds for NEER's nuclear plants are included in the NRC operating licenses for those facilities or in NRC regulations applicable to NRC licensees not in cost-of-service environments. With respect to the decommissioning fund for Seabrook, decommissioning fund contributions and withdrawals are also regulated by the NDFC pursuant to New Hampshire law.

The nuclear decommissioning reserve funds are managed by investment managers who must comply with the guidelines of NEE and FPL and the rules of the applicable regulatory authorities. The funds' assets are invested giving consideration to taxes, liquidity, risk, diversification and other prudent investment objectives.



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## 5. Income Taxes

The components of income taxes are as follows:

	NEE			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2014	2013	2012	2014	2013	2012
	(millions)					
Federal:						
Current <sup>(a)</sup>	\$ —	\$ (145)	\$ (4)	\$ 240	\$ 174	\$ (261)
Deferred	1,077	853	636	542	540	906
Total federal	1,077	708	632	782	714	645
State:						
Current <sup>(a)</sup>	(29)	69	14	68	44	26
Deferred	128	—	46	60	77	81
Total state	99	69	60	128	121	107
Total income taxes	\$ 1,176	\$ 777	\$ 692	\$ 910	\$ 835	\$ 752

(a) Includes provision for unrecognized tax benefits.

A reconciliation between the effective income tax rates and the applicable statutory rate is as follows:

	NEE			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2014	2013	2012	2014	2013	2012
Statutory federal income tax rate	35.0%	35.0%	35.0%	35.0%	35.0%	35.0%
Increases (reductions) resulting from:						
State income taxes - net of federal income tax benefit	1.8	1.8	1.5	3.4	3.6	3.5
PTCs and ITCs - NEER	(5.1)	(8.5)	(7.8)	—	—	—
Convertible ITCs - NEER	(1.4)	(2.5)	(1.5)	—	—	—
Valuation allowance associated with Spain solar projects <sup>(a)</sup>	0.7	5.2	—	—	—	—
Charges associated with Canadian assets	1.3	—	—	—	—	—
Other - net	—	0.7	(0.6)	(0.9)	(0.4)	(0.7)
Effective income tax rate	32.3%	31.7%	26.6%	37.5%	38.2%	37.8%

(a) Reflects a full valuation allowance on deferred tax assets associated with the Spain solar projects. See Note 4 - Nonrecurring Fair Value Measurements.

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The income tax effects of temporary differences giving rise to consolidated deferred income tax liabilities and assets are as follows:

	NEE		FPL	
	December 31,		December 31,	
	2014	2013	2014	2013
	(millions)			
<b>Deferred tax liabilities:</b>				
Property-related	\$ 11,700	\$ 11,247	\$ 7,457	\$ 6,948
Pension	489	567	459	441
Nuclear decommissioning trusts	258	188	—	—
Net unrealized gains on derivatives	390	260	—	—
Investments in partnerships and joint ventures	291	166	—	—
Other	769	700	435	399
Total deferred tax liabilities	<u>13,897</u>	<u>13,128</u>	<u>8,351</u>	<u>7,788</u>
<b>Deferred tax assets and valuation allowance:</b>				
Decommissioning reserves	427	431	374	361
Postretirement benefits	154	145	99	107
Net operating loss carryforwards	1,070	1,343	—	96
Tax credit carryforwards	2,742	2,522	—	—
ARO and accrued asset removal costs	737	795	686	670
Other	820	959	318	297
Valuation allowance <sup>(a)</sup>	<u>(323)</u>	<u>(325)</u>	<u>—</u>	<u>—</u>
Net deferred tax assets	<u>5,627</u>	<u>5,870</u>	<u>1,477</u>	<u>1,531</u>
Net accumulated deferred income taxes	<u>\$ 8,270</u>	<u>\$ 7,258</u>	<u>\$ 6,874</u>	<u>\$ 6,257</u>

(a) Amount relates to a valuation allowance related to the Spain solar projects, deferred state tax credits and state operating loss carryforwards.

Deferred tax assets and liabilities are included on the consolidated balance sheets as follows:

	NEE		FPL	
	December 31,		December 31,	
	2014	2013	2014	2013
	(millions)			
Deferred income taxes - current assets	\$ 739	\$ 753	\$ —	\$ 98 (a)
Noncurrent other assets	264	139	—	—
Other current liabilities	(12)	(6)	(39)	—
Deferred income taxes - noncurrent liabilities	(9,261)	(8,144)	(6,835)	(6,355)
Net accumulated deferred income taxes	<u>\$ (8,270)</u>	<u>\$ (7,258)</u>	<u>\$ (6,874)</u>	<u>\$ (6,257)</u>

(a) Included in other current assets on FPL's consolidated balance sheets.

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The components of NEE's deferred tax assets relating to net operating loss carryforwards and tax credit carryforwards at December 31, 2014 are as follows:

	Amount (millions)	Expiration Dates
<b>Net operating loss carryforwards:</b>		
Federal	\$ 752	2026-2034
State	169	2015-2034
Foreign	149 (a)	2017-2033
<b>Net operating loss carryforwards</b>	<b>\$ 1,070</b>	
<b>Tax credit carryforwards:</b>		
Federal	\$ 2,409	2022-2034
State	333 (b)	2015-2036
<b>Tax credit carryforwards</b>	<b>\$ 2,742</b>	

- (a) Includes \$119 million of net operating loss carryforwards with an indefinite expiration period.  
(b) Includes \$149 million of ITC carryforwards with an indefinite expiration period.

## 6. Discontinued Operations

In 2013, a subsidiary of NEER completed the sale of its ownership interest in a portfolio of hydropower generation plants and related assets with a total generating capacity of 351 MW located in Maine and New Hampshire. The sales price primarily included the assumption by the buyer of \$700 million in related debt. In connection with the sale, a gain of approximately \$372 million (\$231 million after-tax) is reflected in gain from discontinued operations, net of income taxes in NEE's consolidated statements of income for the year ended December 31, 2013. The operations of the hydropower generation plants, exclusive of the gain, were not material to NEE's consolidated statements of income for the years ended December 31, 2013 and 2012.

See Note 4 - Nonrecurring Fair Value Measurements for a discussion of the decision not to pursue the sale of Maine fossil and the related financial statement impacts.

## 7. Jointly-Owned Electric Plants

Certain NEE subsidiaries own undivided interests in the jointly-owned facilities described below, and are entitled to a proportionate share of the output from those facilities. The subsidiaries are responsible for their share of the operating costs, as well as providing their own financing. Accordingly, each subsidiary includes its proportionate share of the facilities and related revenues and expenses in the appropriate balance sheet and statement of income captions. NEE's and FPL's respective shares of direct expenses for these facilities are included in fuel, purchased power and interchange, O&M, depreciation and amortization and taxes other than income taxes and other in NEE's and FPL's consolidated statements of income.

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NEE's and FPL's proportionate ownership interest in jointly-owned facilities is as follows:

	December 31, 2014			
	Ownership Interest	Gross Investment <sup>(a)</sup>	Accumulated Depreciation <sup>(a)</sup> (millions)	Construction Work in Progress
<b>FPL:</b>				
St. Lucie Unit No. 2	85%	\$ 2,112	\$ 752	21
St. Johns River Power Park units and coal terminal	20%	\$ 399	\$ 201	1
Scherer Unit No. 4	76%	\$ 1,105	\$ 352	14
<b>NEER:</b>				
Duane Arnold	70%	\$ 449	\$ 120	22
Seabrook	88.23%	\$ 1,010	\$ 212	90
Wyman Station Unit No. 4	84.35%	\$ 24	\$ 1	1
<b>Corporate and Other:</b>				
Transmission substation assets located in Seabrook, New Hampshire	88.23%	\$ 72	\$ 17	2

(a) Excludes nuclear fuel.

## 8. Variable Interest Entities

As of December 31, 2014, NEE has eighteen VIEs which it consolidates and has interests in certain other VIEs which it does not consolidate.

*FPL* - FPL is considered the primary beneficiary of, and therefore consolidates, a VIE that is a wholly-owned bankruptcy remote special purpose subsidiary that it formed in 2007 for the sole purpose of issuing storm-recovery bonds pursuant to the securitization provisions of the Florida Statutes and a financing order of the FPSC. FPL is considered the primary beneficiary because FPL has the power to direct the significant activities of the VIE, and its equity investment, which is subordinate to the bondholder's interest in the VIE, is at risk. Storm restoration costs incurred by FPL during 2005 and 2004 exceeded the amount in FPL's funded storm and property insurance reserve, resulting in a storm reserve deficiency. In 2007, the VIE issued \$652 million aggregate principal amount of senior secured bonds (storm-recovery bonds), primarily for the after-tax equivalent of the total of FPL's unrecovered balance of the 2004 storm restoration costs, the 2005 storm restoration costs and to reestablish FPL's storm and property insurance reserve. In connection with this financing, net proceeds, after debt issuance costs, to the VIE (approximately \$644 million) were used to acquire the storm-recovery property, which includes the right to impose, collect and receive a storm-recovery charge from all customers receiving electric transmission or distribution service from FPL under rate schedules approved by the FPSC or under special contracts, certain other rights and interests that arise under the financing order issued by the FPSC and certain other collateral pledged by the VIE that issued the bonds. The storm-recovery bonds are payable only from and are secured by the storm-recovery property. The bondholders have no recourse to the general credit of FPL. The assets of the VIE were approximately \$279 million and \$324 million at December 31, 2014 and 2013, respectively, and consisted primarily of storm-recovery property, which are included in securitized storm-recovery costs on NEE's and FPL's consolidated balance sheets. The liabilities of the VIE were approximately \$338 million and \$394 million at December 31, 2014 and 2013, respectively, and consisted primarily of storm-recovery bonds, which are included in long-term debt on NEE's and FPL's consolidated balance sheets.

FPL entered into a purchased power agreement effective in 1994 with a 250 MW coal-fired qualifying facility and a purchased power agreement effective in 1995 with a 330 MW coal-fired qualifying facility to purchase substantially all of each facility's capacity and electrical output over a substantial portion of their estimated useful life. These facilities are considered VIEs because FPL absorbs a

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portion of each facility's variability related to changes in the market price of coal through the price it pays per MWh (energy payment). Since FPL does not control the most significant activities of each facility, including operations and maintenance, FPL is not the primary beneficiary and does not consolidate these VIEs. The energy payments paid by FPL will fluctuate as coal prices change. This fluctuation does not expose FPL to losses since the energy payments paid by FPL to each facility are recovered through the fuel clause as approved by the FPSC.

*NEER* - NEE consolidates seventeen NEER VIEs. NEER is considered the primary beneficiary of these VIEs since NEER controls the most significant activities of these VIEs, including operations and maintenance, and through its 100% equity ownership has the obligation to absorb expected losses of these VIEs.

A NEER VIE consolidates two entities which own and operate natural gas/oil electric generating facilities with the capability of producing 110 MW. This VIE sells its electric output under power sales contracts to a third party, with expiration dates in 2018 and 2020. The power sales contracts provide the offtaker the ability to dispatch the facilities and require the offtaker to absorb the cost of fuel. This VIE uses third party debt and equity to finance its operations. The debt is secured by liens against the generating facilities and the other assets of these entities. The debt holders have no recourse to the general credit of NEER for the repayment of debt. The assets and liabilities of the VIE were approximately \$85 million and \$55 million; respectively, at December 31, 2014 and \$85 million and \$63 million, respectively, at December 31, 2013, and consisted primarily of property, plant and equipment and long-term debt.

The other sixteen NEER VIEs consolidate several entities which own and operate wind electric generating facilities with the capability of producing a total of 4,490 MW. These VIEs sell their electric output either under power sales contracts to third parties with expiration dates ranging from 2018 through 2039 or in the spot market. The VIEs use third-party debt and/or equity to finance their operations. Certain investors that hold no equity interest in the VIEs hold differential membership interests, which give them the right to receive a portion of the economic attributes of the generating facilities, including certain tax attributes. The debt is secured by liens against the generating facilities and the other assets of these entities or by pledges of NEER's ownership interest in these entities. The debt holders have no recourse to the general credit of NEER for the repayment of debt. The assets and liabilities of these VIEs totaled approximately \$6.6 billion and \$4.1 billion, respectively, at December 31, 2014. Twelve of the sixteen were VIEs at December 31, 2013 and were consolidated; the assets and liabilities of those VIEs totaled approximately \$5.3 billion and \$3.3 billion, respectively, at December 31, 2013. At December 31, 2014 and 2013, the assets and liabilities of the VIEs consisted primarily of property, plant and equipment, deferral related to differential membership interests and long-term debt.

*Other* - As of December 31, 2014 and 2013, several NEE subsidiaries have investments totaling approximately \$716 million (\$606 million at FPL) and \$668 million (\$505 million at FPL), respectively, in certain special purpose entities, which consisted primarily of investments in mortgage-backed securities. These investments are included in special use funds and other investments on NEE's consolidated balance sheets and in special use funds on FPL's consolidated balance sheets. As of December 31, 2014, NEE subsidiaries, including FPL, are not the primary beneficiary and therefore do not consolidate any of these entities because they do not control any of the ongoing activities of these entities, were not involved in the initial design of these entities and do not have a controlling financial interest in these entities.

## 9. Investments in Partnerships and Joint Ventures

Certain subsidiaries of NEE, primarily NEER, have non-controlling non-majority owned interests in various partnerships and joint ventures, essentially all of which own electric generating facilities. At December 31, 2014 and 2013, NEE's investments in partnerships and joint ventures totaled approximately \$663 million and \$422 million, respectively, which are included in other investments on NEE's consolidated balance sheets. NEER's interest in these partnerships and joint ventures range from approximately 29% to 50%. At December 31, 2014 and 2013, the principal entities included in NEER's investments in partnerships and joint ventures were Desert Sunlight Investment Holdings, LLC and Northeast Energy, LP.

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Summarized combined information for these principal entities is as follows:

	2014	2013
	(millions)	
Net income	\$ 171	\$ 37
Total assets	\$ 2,636	\$ 1,955
Total liabilities	\$ 1,645	\$ 1,299
Partners'/members' equity	\$ 991	\$ 656
NEER's share of underlying equity in the principal entities	\$ 495	\$ 328
Difference between investment carrying amount and underlying equity in net assets <sup>(a)</sup>	(4)	(5)
NEER's investment carrying amount for the principal entities	\$ 491	\$ 323

(a) The majority of the difference between the investment carrying amount and the underlying equity in net assets is being amortized over the remaining life of the investee's assets.

In 2004, a trust created by NEE sold \$300 million of 5 7/8% preferred trust securities to the public and \$9 million of common trust securities to NEE. The trust is an unconsolidated 100%-owned finance subsidiary. The proceeds from the sale of the preferred and common trust securities were used to buy 5 7/8% junior subordinated debentures maturing in March 2044 from NEECH. NEE has fully and unconditionally guaranteed the preferred trust securities and the junior subordinated debentures.

## 10. Common Shareholders' Equity

*Earnings Per Share* - The reconciliation of NEE's basic and diluted earnings per share attributable to NEE from continuing operations is as follows:

	Years Ended December 31,		
	2014	2013	2012
	(millions, except per share amounts)		
Numerator - income from continuing operations attributable to NEE <sup>(a)(b)</sup>	\$ 2,465	\$ 1,677	\$ 1,911
Denominator:			
Weighted-average number of common shares outstanding - basic	434.4	424.2	416.7
Equity units, performance share awards, options, forward sale agreements and restricted stock <sup>(c)</sup>	5.7	2.8	2.5
Weighted-average number of common shares outstanding - assuming dilution	440.1	427.0	419.2
Earnings per share attributable to NEE from continuing operations: <sup>(b)</sup>			
Basic	\$ 5.67	\$ 3.95	\$ 4.59
Assuming dilution	\$ 5.60	\$ 3.93	\$ 4.56

(a) Calculated as income from continuing operations less net income attributable to noncontrolling interests from NEE's consolidated statements of income.

(b) 2013 amounts were reclassified to conform to current year's presentation. See Note 4 - Nonrecurring Fair Value Measurements.

(c) Calculated using the treasury stock method. Performance share awards are included in diluted weighted-average number of common shares outstanding based upon what would be issued if the end of the reporting period was the end of the term of the award.

Common shares issuable pursuant to equity units, the forward sale agreement described below, stock options and performance share awards and restricted stock which were not included in the denominator above due to their antidilutive effect were approximately 2.6 million, 7.1 million and 11.4 million for the years ended December 31, 2014, 2013 and 2012, respectively.

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*Issuance of Common Stock and Forward Sale Agreement* - In November 2013, NEE sold 4.5 million shares of its common stock at a price of \$88.03 per share, and a forward counterparty borrowed and sold 6.6 million shares of NEE's common stock in connection with a forward sale agreement. In December 2014, NEE physically settled the forward sale agreement by delivering 6.6 million shares of its common stock to the forward counterparty in exchange for cash proceeds of approximately \$552 million. The forward sale price used to determine the cash proceeds received by NEE was calculated based on the initial forward sale price of \$88.03 per share less certain adjustments as specified in the forward sale agreement. Prior to the settlement date, the forward sale agreement had a dilutive effect on NEE's earnings per share when the average market price per share of NEE's common stock was above the adjusted forward sale price per share.

*Common Stock Dividend Restrictions* - NEE's charter does not limit the dividends that may be paid on its common stock. FPL's mortgage securing FPL's first mortgage bonds contains provisions which, under certain conditions, restrict the payment of dividends and other distributions to NEE. These restrictions do not currently limit FPL's ability to pay dividends to NEE.

*Employee Stock Ownership Plan* - The employee retirement savings plans of NEE include a leveraged ESOP feature. Shares of common stock held by the trust for the employee retirement savings plans (Trust) are used to provide all or a portion of the employers' matching contributions. Dividends received on all shares, along with cash contributions from the employers, are used to pay principal and interest on an ESOP loan held by a subsidiary of NEECH. Dividends on shares allocated to employee accounts and used by the Trust for debt service are replaced with shares of common stock, at prevailing market prices, in an equivalent amount. For purposes of computing basic and fully diluted earnings per share, ESOP shares that have been committed to be released are considered outstanding.

ESOP-related compensation expense was approximately \$59 million, \$46 million and \$44 million in 2014, 2013 and 2012, respectively. The related share release was based on the fair value of shares allocated to employee accounts during the period. Interest income on the ESOP loan is eliminated in consolidation. ESOP-related unearned compensation included as a reduction of common shareholders' equity at December 31, 2014 was approximately \$14 million, representing unallocated shares at the original issue price. The fair value of the ESOP-related unearned compensation account using the closing price of NEE common stock at December 31, 2014 was approximately \$103 million.

*Stock-Based Compensation* - Net income for the years ended December 31, 2014, 2013 and 2012 includes approximately \$60 million, \$67 million and \$57 million, respectively, of compensation costs and \$23 million, \$26 million and \$22 million, respectively, of income tax benefits related to stock-based compensation arrangements. Compensation cost capitalized for the years ended December 31, 2014, 2013 and 2012 was not material. As of December 31, 2014, there were approximately \$63 million of unrecognized compensation costs related to nonvested/nonexercisable stock-based compensation arrangements. These costs are expected to be recognized over a weighted-average period of 1.9 years.

At December 31, 2014, approximately 17 million shares of common stock were authorized for awards to officers, employees and non-employee directors of NEE and its subsidiaries under NEE's: (a) Amended and Restated 2011 Long Term Incentive Plan, (b) 2007 Non-Employee Directors Stock Plan and (c) earlier equity compensation plans under which shares are reserved for issuance under existing grants, but no additional shares are available for grant under the earlier plans. NEE satisfies restricted stock and performance share awards by issuing new shares of its common stock or by purchasing shares of its common stock in the open market. NEE satisfies stock option exercises by issuing new shares of its common stock. NEE generally grants most of its stock-based compensation awards in the first quarter of each year.

*Restricted Stock and Performance Share Awards* - Restricted stock typically vests within three years after the date of grant and is subject to, among other things, restrictions on transferability prior to vesting. The fair value of restricted stock is measured based upon the closing market price of NEE common stock as of the date of grant. Performance share awards are typically payable at the end of a three-year performance period if the specified performance criteria are met. The fair value of performance share awards is estimated primarily based upon the closing market price of NEE common stock as of the date of grant less the present value of expected dividends, multiplied by an estimated performance multiple which is subsequently tried up based on actual performance.

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The activity in restricted stock and performance share awards for the year ended December 31, 2014 was as follows:

	Shares	Weighted-Average Grant Date Fair Value Per Share
<b>Restricted Stock:</b>		
Nonvested balance, January 1, 2014	713,836	\$ 63.59
Granted	238,986	\$ 93.46
Vested	(356,187)	\$ 63.77
Forfeited	<u>(17,138)</u>	\$ 74.87
Nonvested balance, December 31, 2014	<u>579,497</u>	\$ 75.65
<b>Performance Share Awards:</b>		
Nonvested balance, January 1, 2014	1,195,917	\$ 55.55
Granted	553,963	\$ 71.52
Vested	(708,323)	\$ 50.89
Forfeited	<u>(45,330)</u>	\$ 63.58
Nonvested balance, December 31, 2014	<u>996,227</u>	\$ 67.19

The weighted-average grant date fair value per share of restricted stock granted for the years ended December 31, 2013 and 2012 was \$74.02 and \$60.78 respectively. The weighted-average grant date fair value per share of performance share awards granted for the years ended December 31, 2013 and 2012 was \$58.53 and \$51.23, respectively.

The total fair value of restricted stock and performance share awards vested was \$85 million, \$82 million and \$71 million for the years ended December 31, 2014, 2013 and 2012, respectively.

Options - Options typically vest within three years after the date of grant and have a maximum term of ten years. The exercise price of each option granted equals the closing market price of NEE common stock on the date of grant. The fair value of the options is estimated on the date of the grant using the Black-Scholes option-pricing model and based on the following assumptions:

	2014	2013	2012
Expected volatility <sup>(a)</sup>	20.32%	20.08 - 20.15%	21.00%
Expected dividends	3.11%	3.28 - 3.64%	3.99%
Expected term (years) <sup>(b)</sup>	7.0	7.0	6.7
Risk-free rate	2.17%	1.15 - 1.40%	1.37%

(a) Based on historical experience.

(b) Based on historical exercise and post-vesting cancellation experience adjusted for outstanding awards.



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Option activity for the year ended December 31, 2014 was as follows:

	Shares Underlying Options	Weighted- Average Exercise Price Per Share	Weighted- Average Remaining Contractual Term (years)	Aggregate Intrinsic Value (millions)
Balance, January 1, 2014	3,191,547	\$ 54.70		
Granted	198,358	\$ 93.27		
Exercised	(564,870)	\$ 46.51		
Forfeited	—	—		
Expired	—	—		
Balance, December 31, 2014	<u>2,825,035</u>	\$ 59.04	5.8	\$ 133
Exercisable, December 31, 2014	2,344,937	\$ 55.08	5.2	\$ 120

The weighted-average grant date fair value of options granted was \$14.09, \$9.20 and \$7.69 per share for the years ended December 31, 2014, 2013 and 2012, respectively. The total intrinsic value of stock options exercised was approximately \$30 million, \$14 million and \$57 million for the years ended December 31, 2014, 2013 and 2012, respectively.

Cash received from option exercises was approximately \$26 million, \$14 million and \$55 million for the years ended December 31, 2014, 2013 and 2012, respectively. The tax benefits realized from options exercised were approximately \$11 million, \$5 million and \$22 million for the years ended December 31, 2014, 2013 and 2012, respectively.

*Preferred Stock* - NEE's charter authorizes the issuance of 100 million shares of serial preferred stock, \$0.01 par value, none of which are outstanding. FPL's charter authorizes the issuance of 10,414,100 shares of preferred stock, \$100 par value, 5 million shares of subordinated preferred stock, no par value, and 5 million shares of preferred stock, no par value, none of which are outstanding.

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Accumulated Other Comprehensive Income (Loss) - The components of AOCI, net of tax, are as follows:

Accumulated Other Comprehensive Income (Loss)

	Net Unrealized Gains (Losses) on Cash Flow Hedges	Net Unrealized Gains (Losses) on Available for Sale Securities	Defined Benefit Pension and Other Benefits Plans	Net Unrealized Gains (Losses) on Foreign Currency Translation	Other Comprehensive Income (Loss) Related to Equity Method Investee	Total
(millions)						
Balances, December 31, 2011	\$ (204)	\$ 103	\$ (46)	\$ 5	\$ (12)	\$ (154)
Other comprehensive income (loss)	(62)	(7)	(28)	7	(11)	(101)
Balances, December 31, 2012	(266)	96	(74)	12	(23)	(255)
Other comprehensive income (loss) before reclassifications	84	118	95	(45)	7	259
Amounts reclassified from AOCI	67 <sup>(a)</sup>	(17) <sup>(b)</sup>	2	—	—	52
Net other comprehensive income (loss)	151	101	97	(45)	7	311
Balances, December 31, 2013	(115)	197	23	(33)	(16)	56
Other comprehensive income (loss) before reclassifications	(141)	62	(44)	(25)	(8)	(156)
Amounts reclassified from AOCI	98 <sup>(a)</sup>	(41) <sup>(b)</sup>	1	—	—	58
Net other comprehensive income (loss)	(43)	21	(43)	(25)	(8)	(98)
Less other comprehensive loss attributable to noncontrolling interests	2	—	—	—	—	2
Balances, December 31, 2014	\$ (156)	\$ 218	\$ (20)	\$ (58)	\$ (24)	\$ (40)

- (a) Reclassified to interest expense and other - net in NEE's consolidated statements of income. See Note 3 - Income Statement Impact of Derivative Instruments.  
(b) Reclassified to gains on disposal of assets - net in NEE's consolidated statements of income.

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## 11. Debt

Long-term debt consists of the following:

	Maturity Date	December 31,			
		2014		2013	
		Balance	Weighted-Average Interest Rate	Balance	Weighted-Average Interest Rate
		(millions)		(millions)	
<b>FPL:</b>					
First mortgage bonds - fixed	2017 - 2044	\$ 8,490	4.95%	\$ 7,490	5.12%
Storm-recovery bonds - fixed(a)	2017 - 2021	331	5.24%	386	5.22%
Pollution control, solid waste disposal and industrial development revenue bonds - variable(b)(c)	2020 - 2029	633	0.05%	633	0.07%
Other long-term debt - variable(c)	2014	—		300	0.66%
Other long-term debt - fixed	2014 - 2040	55	4.96%	55	4.96%
Unamortized discount		(36)		(35)	
Total long-term debt of FPL		9,473		8,829	
Less current maturities of long-term debt		60		356	
Long-term debt of FPL, excluding current maturities		9,413		8,473	
<b>NEECH:</b>					
Debentures - fixed(d)	2015 - 2023	3,125	3.87%	2,550	4.43%
Debentures, related to NEE's equity units - fixed	2014 - 2018	2,152	1.54%	2,503	1.55%
Junior subordinated debentures - fixed	2044 - 2073	2,978	5.84%	3,353	6.16%
Senior secured bonds - fixed(e)	2030	500	7.50%	500	7.50%
Japanese yen denominated senior notes - fixed(d)	2030	83	5.13%	95	5.13%
Japanese yen denominated term loans - variable(c)(d)	2014 - 2017	459	1.83%	419	1.45%
Other long-term debt - fixed	2016 - 2044	510	2.70%	150	0.86%
Other long-term debt - variable(c)	2014 - 2019	716	2.44%	1,665	1.27%
Fair value hedge adjustment (see Note 3)		20		4	
Unamortized discount		(1)		—	
Total long-term debt of NEECH		10,542		11,239	
Less current maturities of long-term debt		1,787		1,469	
Long-term debt of NEECH, excluding current maturities		8,755		9,770	
<b>NEER:</b>					
Senior secured limited-recourse bonds and notes - fixed	2017 - 2038	2,273	6.02%	2,523	5.84%
Senior secured limited-recourse term loans - primarily variable(c)(d)	2015 - 2032	4,242	3.12%	3,874	3.18%
Other long-term debt - primarily variable(c)(d)(f)	2015 - 2030	656	3.71%	808	3.48%
Canadian revolving credit facilities - variable(c)	2014 - 2016	704	2.33%	472	2.33%
Unamortized discount		(8)		(10)	
Total long-term debt of NEER		7,867		7,667	
Less current maturities of long-term debt(f)		1,668		1,941	
Long-term debt of NEER, excluding current maturities		6,199		5,726	
Total long-term debt		\$ 24,367		\$ 23,969	

(a) Principal on the storm-recovery bonds is due on the final maturity date (the date by which the principal must be repaid to prevent a default) for each tranche, however, it is being paid semiannually and sequentially.

(b) Tax exempt bonds that permit individual bond holders to tender the bonds for purchase at any time prior to maturity. In the event bonds are tendered for purchase,

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they would be remarketed by a designated remarketing agent in accordance with the related indenture. If the remarketing is unsuccessful, FPL would be required to purchase the tax exempt bonds. As of December 31, 2014, all tax exempt bonds tendered for purchase have been successfully remarketed. FPL's bank revolving line of credit facilities are available to support the purchase of tax exempt bonds.

- (c) Variable rate is based on an underlying index plus a margin except for in 2014 approximately \$983 million and in 2013 approximately \$1.1 billion of NEER's senior secured limited-recourse term loans is based on the greater of an underlying index or a floor, plus a margin.
- (d) Interest rate contracts, primarily swaps, have been entered into for the majority of these debt issuances. See Note 3.
- (e) Issued by a wholly-owned subsidiary of NEECH and collateralized by a third-party note receivable held by that subsidiary. See Note 4 - Fair Value of Financial Instruments Recorded at the Carrying Amount.
- (f) See Note 13 - Spain Solar Projects for discussion of events of default related to debt associated with the Spain solar projects.

Minimum annual maturities of long-term debt for NEE are approximately \$3,515 million, \$1,285 million, \$2,608 million, \$1,440 million and \$1,943 million for 2015, 2016, 2017, 2018 and 2019, respectively. The respective amounts for FPL are approximately \$60 million, \$64 million, \$367 million, \$72 million and \$76 million.

At December 31, 2014 and 2013, short-term borrowings had a weighted-average interest rate of 0.40% (0.40% for FPL) and 0.20% (0.11% for FPL), respectively. Available lines of credit aggregated approximately \$7.9 billion (\$4.9 billion for NEECH and \$3.0 billion for FPL) at December 31, 2014. These facilities provide for the issuance of letters of credit of up to approximately \$6.6 billion (\$4.1 billion for NEECH and \$2.5 billion for FPL). The issuance of letters of credit is subject to the aggregate commitment under the applicable facility. While no direct borrowings were outstanding at December 31, 2014, letters of credit totaling \$843 million and \$3 million were outstanding under the NEECH and FPL credit facilities, respectively.

NEE has guaranteed certain payment obligations of NEECH, including most of those under NEECH's debt, including all of its debentures and commercial paper issuances, as well as most of its payment guarantees and indemnifications. NEECH has guaranteed certain debt and other obligations of NEER and its subsidiaries.

In May 2012, NEE sold \$600 million of equity units (initially consisting of Corporate Units). Each equity unit has a stated amount of \$50 and consists of a contract to purchase NEE common stock (stock purchase contract) and, initially, a 5% undivided beneficial ownership interest in a Series E Debenture due June 1, 2017 issued in the principal amount of \$1,000 by NEECH (see table above). Each stock purchase contract requires the holder to purchase by no later than June 1, 2015 (the final settlement date) for a price of \$50 in cash, a number of shares of NEE common stock (subject to antidilution adjustments) based on a price per share range of \$64.35 to \$77.22. If purchased on the final settlement date, as of December 31, 2014, the number of shares issued would (subject to antidilution adjustments) range from 0.7835 shares if the applicable market value of a share of common stock is less than or equal to \$64.35, to 0.6529 shares if the applicable market value of a share is equal to or greater than \$77.22, with applicable market value to be determined using the average closing prices of NEE common stock over a 20-day trading period ending May 27, 2015. Total annual distributions on the equity units will be at the rate of 5.599%, consisting of interest on the debentures (1.70% per year) and payments under the stock purchase contracts (3.899% per year). The interest rate on the debentures is expected to be reset on or after March 1, 2015. The holder of the equity unit may satisfy its purchase obligation with proceeds raised from remarketing the NEECH debentures that are part of its equity unit. The undivided beneficial ownership interest in the NEECH debenture that is a component of each Corporate Unit is pledged to NEE to secure the holder's obligation to purchase NEE common stock under the related stock purchase contract. If a successful remarketing does not occur on or before the third business day prior to the final settlement date, and a holder has not notified NEE of its intention to settle the stock purchase contract with cash, the debentures that are components of the Corporate Units will be used to satisfy in full the holders' obligations to purchase NEE common stock under the related stock purchase contracts on the final settlement date. The debentures are fully and unconditionally guaranteed by NEE.

Also, in May 2012, NEECH completed a remarketing of \$350 million aggregate principal amount of its Series C Debentures due June 1, 2014 (Debentures). The Debentures were issued in May 2009 as components of equity units issued concurrently by NEE (2009 equity units). The Debentures were fully and unconditionally guaranteed by NEE. In connection with the remarketing of the Debentures, the interest rate on the Debentures was reset to 1.611% per year, and interest was payable on June 1 and December 1 of each year, commencing June 1, 2012. In connection with the settlement of the contracts to purchase NEE common stock that were issued as components of the 2009 equity units, on June 1, 2012, NEE issued 5,400,500 shares of common stock in exchange for \$350 million.

In September 2012, NEE sold \$650 million of equity units (initially consisting of Corporate Units). Each equity unit has a stated amount of \$50 and consists of a contract to purchase NEE common stock (stock purchase contract) and, initially, a 5% undivided beneficial

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ownership interest in a Series F Debenture due September 1, 2017 issued in the principal amount of \$1,000 by NEECH (see table above). Each stock purchase contract requires the holder to purchase by no later than September 1, 2015 (the final settlement date) for a price of \$50 in cash, a number of shares of NEE common stock (subject to antidilution adjustments) based on a price per share range of \$67.15 to \$80.58. If purchased on the final settlement date, as of December 31, 2014, the number of shares issued would (subject to antidilution adjustments) range from 0.7507 shares if the applicable market value of a share of common stock is less than or equal to \$67.15, to 0.6256 shares if the applicable market value of a share is equal to or greater than \$80.58, with applicable market value to be determined using the average closing prices of NEE common stock over a 20-day trading period ending August 27, 2015. Total annual distributions on the equity units will be at the rate of 5.889%, consisting of interest on the debentures (1.60% per year) and payments under the stock purchase contracts (4.289% per year). The interest rate on the debentures is expected to be reset on or after March 1, 2015. The holder of the equity unit may satisfy its purchase obligation with proceeds raised from remarketing the NEECH debentures that are part of its equity unit. The undivided beneficial ownership interest in the NEECH debenture that is a component of each Corporate Unit is pledged to NEE to secure the holder's obligation to purchase NEE common stock under the related stock purchase contract. If a successful remarketing does not occur on or before the third business day prior to the final settlement date, and a holder has not notified NEE of its intention to settle the stock purchase contract with cash, the debentures that are components of the Corporate Units will be used to satisfy in full the holders' obligations to purchase NEE common stock under the related stock purchase contracts on the final settlement date. The debentures are fully and unconditionally guaranteed by NEE.

In August 2013, NEECH completed a remarketing of approximately \$402.4 million aggregate principal amount of its Series D Debentures due September 1, 2015, which constitutes a portion of the \$402.5 million aggregate principal amount of such debentures (Debentures) that were issued in September 2010 as components of equity units issued concurrently by NEE (2010 equity units). The Debentures are fully and unconditionally guaranteed by NEE. In connection with the remarketing of the Debentures, the interest rate on the Debentures was reset to 1.339% per year, and interest is payable on March 1 and September 1 of each year, commencing September 1, 2013. In connection with the settlement of the contracts to purchase NEE common stock that were issued as components of the 2010 equity units, in August and September 2013, NEE issued a total of 5,946,530 shares of common stock in exchange for \$402.5 million.

In September 2013, NEE sold \$500 million of equity units (initially consisting of Corporate Units). Each equity unit has a stated amount of \$50 and consists of a contract to purchase NEE common stock (stock purchase contract) and, initially, a 5% undivided beneficial ownership interest in a Series G Debenture due September 1, 2018 issued in the principal amount of \$1,000 by NEECH (see table above). Each stock purchase contract requires the holder to purchase by no later than September 1, 2016 (the final settlement date) for a price of \$50 in cash, a number of shares of NEE common stock (subject to antidilution adjustments) based on a price per share range of \$82.70 to \$99.24. If purchased on the final settlement date, as of December 31, 2014, the number of shares issued would (subject to antidilution adjustments) range from 0.6062 shares if the applicable market value of a share of common stock is less than or equal to \$82.70 to 0.5051 shares if the applicable market value of a share is equal to or greater than \$99.24, with applicable market value to be determined using the average closing prices of NEE common stock over a 20-day trading period ending August 29, 2016. Total annual distributions on the equity units will be at the rate of 5.799%, consisting of interest on the debentures (1.45% per year) and payments under the stock purchase contracts (4.349% per year). The interest rate on the debentures is expected to be reset on or after March 1, 2016. The holder of the equity unit may satisfy its purchase obligation with proceeds raised from remarketing the NEECH debentures that are part of its equity unit. The undivided beneficial ownership interest in the NEECH debenture that is a component of each Corporate Unit is pledged to NEE to secure the holder's obligation to purchase NEE common stock under the related stock purchase contract. If a successful remarketing does not occur on or before the third business day prior to the final settlement date, and a holder has not notified NEE of its intention to settle the stock purchase contract with cash, the debentures that are components of the Corporate Units will be used to satisfy in full the holders' obligations to purchase NEE common stock under the related stock purchase contracts on the final settlement date. The debentures are fully and unconditionally guaranteed by NEE.

Prior to the issuance of NEE's common stock, the stock purchase contracts, if dilutive, will be reflected in NEE's diluted earnings per share calculations using the treasury stock method. Under this method, the number of shares of NEE common stock used in calculating diluted earnings per share is deemed to be increased by the excess, if any, of the number of shares that would be issued upon settlement of the stock purchase contracts over the number of shares that could be purchased by NEE in the market, at the average market price during the period, using the proceeds receivable upon settlement.

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## 12. Asset Retirement Obligations

FPL's ARO relates primarily to the nuclear decommissioning obligation of its nuclear units. FPL's AROs other than nuclear decommissioning are not significant. The accounting provisions result in timing differences in the recognition of legal asset retirement costs for financial reporting purposes and the method the FPSC allows FPL to recover in rates. NEER's ARO relates primarily to the nuclear decommissioning obligation of its nuclear plants and obligations for the dismantlement of its wind facilities located on leased property. See Note 1 - Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs.

A rollforward of NEE's and FPL's ARO is as follows:

	FPL	NEER (millions)	NEE
Balances, December 31, 2012	\$ 1,206	\$ 509	\$ 1,715
Liabilities incurred	1	24	25
Accretion expense	64	35	99
Liabilities settled	(1)	(2)	(3)
Revision in estimated cash flows - net	15	(1)	14
Balances, December 31, 2013	1,285	565	1,850
Liabilities incurred	1	29	30
Accretion expense	70	38	108
Liabilities settled	—	(1)	(1)
Revision in estimated cash flows - net	(1)	—	(1)
Balances, December 31, 2014	<u>\$ 1,355</u>	<u>\$ 631</u>	<u>\$ 1,986</u>

Restricted funds for the payment of future expenditures to decommission NEE's and FPL's nuclear units included in special use funds on NEE's and FPL's consolidated balance sheets are as follows (see Note 4 - Special Use Funds):

	FPL	NEER (millions)	NEE
Balances, December 31, 2014	\$ 3,449	\$ 1,642	\$ 5,091
Balances, December 31, 2013	\$ 3,199	\$ 1,507	\$ 4,706

NEE and FPL have identified but not recognized ARO liabilities related to electric transmission and distribution and telecommunications assets resulting from easements over property not owned by NEE or FPL. These easements are generally perpetual and only require retirement action upon abandonment or cessation of use of the property or facility for its specified purpose. The ARO liability is not estimable for such easements as NEE and FPL intend to use these properties indefinitely. In the event NEE and FPL decide to abandon or cease the use of a particular easement, an ARO liability would be recorded at that time.

## 13. Commitments and Contingencies

*Commitments* - NEE and its subsidiaries have made commitments in connection with a portion of their projected capital expenditures. Capital expenditures at FPL include, among other things, the cost for construction or acquisition of additional facilities and equipment to meet customer demand, as well as capital improvements to and maintenance of existing facilities and the procurement of nuclear fuel. At NEER, capital expenditures include, among other things, the cost, including capitalized interest, for construction and development of wind and solar projects and the procurement of nuclear fuel. Capital expenditures for Corporate and Other primarily include the cost for construction of two natural gas pipeline systems, consisting of three separate pipelines, as well as the cost to meet customer-specific requirements and maintain the fiber-optic network for the fiber-optic telecommunications business (FPL FiberNet) and the cost to maintain existing transmission facilities at NextEra Energy Transmission, LLC.

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At December 31, 2014, estimated capital expenditures for 2015 through 2019 were as follows:

	2015	2016	2017	2018	2019	Total
	(millions)					
<b>FPL:</b>						
Generation:(a)						
New <sup>(b)(c)</sup>	\$ 395	\$ 400	\$ 5	\$ 5	\$ —	\$ 805
Existing	785	635	640	495	440	2,995
Transmission and distribution	1,725	1,965	1,760	1,625	1,680	8,755
Nuclear fuel	205	220	125	150	175	875
General and other	325	230	215	160	130	1,060
Total <sup>(d)</sup>	\$ 3,435	\$ 3,450	\$ 2,745	\$ 2,435	\$ 2,425	\$ 14,490
<b>NEER:(e)</b>						
Wind	\$ 1,345	\$ 275	\$ 10	\$ 15	\$ 10	\$ 1,655
Solar	1,210	555	—	—	—	1,765
Nuclear, including nuclear fuel	270	295	245	240	280	1,330
Other	275	60	50	120	100	605
Total	\$ 3,100	\$ 1,185	\$ 305	\$ 375	\$ 390	\$ 5,355
Corporate and Other <sup>(f)</sup>	\$ 510	\$ 1,200	\$ 695	\$ 455	\$ 145	\$ 3,005

(a) Includes AFUDC of approximately \$54 million and \$17 million for 2015 and 2016, respectively.

(b) Includes land, generating structures, transmission interconnection and integration and licensing.

(c) Consists of projects that have received FPSC approval or applicable internal approvals. Excludes capital expenditures for the construction costs for the two additional nuclear units at FPL's Turkey Point site beyond what is required to receive an NRC license for each unit.

(d) FPL has identified \$800 million to \$1.1 billion in potential incremental capital expenditures through 2016 in addition to what is included in the table above.

(e) Consists of capital expenditures for new wind and solar projects and related transmission totaling approximately 1,760 MW and gas infrastructure investments that have received applicable internal approvals. Excludes new wind and solar projects in advanced development requiring internal approvals.

(f) Includes capital expenditures totaling approximately \$2.5 billion for construction of three natural gas pipelines that have received applicable internal approvals, including \$2.0 billion of equity contributions associated with equity investments in joint ventures for two pipelines and \$515 million, which includes AFUDC of approximately \$3 million, \$17 million, and \$11 million for 2015 through 2017, respectively, associated with the third pipeline. The natural gas pipelines are subject to certain conditions, including FERC approval. See Contracts below.

The above estimates are subject to continuing review and adjustment and actual capital expenditures may vary significantly from these estimates.

**Contracts** - In addition to the commitments made in connection with the estimated capital expenditures included in the table in Commitments above, FPL has commitments under long-term purchased power and fuel contracts. As of December 31, 2014, FPL is obligated under take-or-pay purchased power contracts with JEA and with subsidiaries of The Southern Company (Southern subsidiaries) to pay for approximately 1,330 MW annually through December 2015 and 375 MW annually thereafter through 2021. FPL also has various firm pay-for-performance contracts to purchase approximately 705 MW from certain cogenerators and small power producers (qualifying facilities) with expiration dates ranging from 2024 through 2034. The purchased power contracts provide for capacity and energy payments. Energy payments are based on the actual power taken under these contracts. Capacity payments for the pay-for-performance contracts are subject to the qualifying facilities meeting certain contract conditions. FPL has contracts with expiration dates through 2036 for the purchase and transportation of natural gas and coal, and storage of natural gas. In addition, FPL

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has entered into 25-year natural gas transportation agreements with each of Sabal Trail Transmission, LLC (Sabal Trail, an entity in which a wholly-owned NEECH subsidiary has a 33% ownership interest), and Florida Southeast Connection, LLC (Florida Southeast Connection, a wholly-owned NEECH subsidiary), each of which will build, own and operate a pipeline that will be part of a natural gas pipeline system, for a quantity of 400,000 MMBtu/day beginning on May 1, 2017 and increasing to 600,000 MMBtu/day on May 1, 2020. These agreements contain firm commitments that are contingent upon the occurrence of certain events, including FERC approval and completion of construction of the pipeline system to be built by Sabal Trail and Florida Southeast Connection. See Commitments above.

As of December 31, 2014, NEER has entered into contracts with expiration dates ranging from March 2015 through 2030 primarily for the purchase of wind turbines, wind towers and solar modules and related construction and development activities, as well as for the supply of uranium, conversion, enrichment and fabrication of nuclear fuel. Approximately \$2.7 billion of commitments under such contracts are included in the estimated capital expenditures table in Commitments above. In addition, NEER has contracts primarily for the purchase, transportation and storage of natural gas and firm transmission service with expiration dates ranging from March 2015 through 2033.

Included in Corporate and Other in the table below is the remaining commitment by NEECH subsidiaries of approximately \$2.1 billion for the construction of the natural gas pipelines. Amounts committed for 2015 through 2019 are also included in the estimated capital expenditures table in Commitments above.

The required capacity and/or minimum payments under the contracts discussed above as of December 31, 2014 were estimated as follows:

	2015	2016	2017	2018	2019	Thereafter
	(millions)					
<b>FPL:</b>						
Capacity charges: <sup>(a)</sup>						
Qualifying facilities	\$ 290	\$ 250	\$ 255	\$ 260	\$ 265	\$ 1,700
JEA and Southern subsidiaries	\$ 195	\$ 70	\$ 50	\$ 10	\$ —	\$ —
Minimum charges, at projected prices: <sup>(b)</sup>						
Natural gas, including transportation and storage <sup>(c)</sup>	\$ 1,175	\$ 760	\$ 750	\$ 830	\$ 830	\$ 13,780
Coal, including transportation	\$ 115	\$ 50	\$ 35	\$ —	\$ —	\$ —
NEER	\$ 1,770	\$ 860	\$ 140	\$ 135	\$ 85	\$ 390
Corporate and Other <sup>(d)(e)</sup>	\$ 370	\$ 880	\$ 445	\$ 385	\$ 70	\$ 40

- (a) Capacity charges under these contracts, substantially all of which are recoverable through the capacity clause, totaled approximately \$485 million, \$487 million and \$523 million for the years ended December 31, 2014, 2013 and 2012, respectively. Energy charges under these contracts, which are recoverable through the fuel clause, totaled approximately \$299 million, \$263 million and \$276 million for the years ended December 31, 2014, 2013 and 2012, respectively.
- (b) Recoverable through the fuel clause.
- (c) Includes approximately \$200 million, \$295 million, \$290 million and \$8,245 million in 2017, 2018, 2019 and thereafter, respectively, of firm commitments, subject to certain conditions as noted above, related to the natural gas transportation agreements with Sabal Trail and Florida Southeast Connection.
- (d) Includes an approximately \$45 million commitment to invest in clean power and technology businesses through 2021.
- (e) Excludes approximately \$555 million, in 2015, of joint obligations of NEECH and NEER which are included in the NEER amounts above.

**Insurance** - Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of insurance available from both private sources and an industry retrospective payment plan. In accordance with this Act, NEE maintains \$375 million of private liability insurance per site, which is the maximum obtainable, and participates in a secondary financial protection system, which provides up to \$13.2 billion of liability insurance coverage per incident at any nuclear reactor in the United States. Under the secondary financial protection system, NEE is subject to retrospective assessments of up to \$1.0 billion (\$509 million for FPL), plus any applicable taxes, per incident at any nuclear reactor in the United States, payable at a rate not to exceed \$152 million (\$76 million for FPL) per incident per year. NEE and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates \$15 million, \$38 million and \$19 million, plus any applicable taxes, per incident, respectively.



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NEE participates in a nuclear insurance mutual company that provides \$2.75 billion of limited insurance coverage per occurrence per site for property damage, decontamination and premature decommissioning risks at its nuclear plants and a sublimit of \$1.5 billion for non-nuclear perils. The proceeds from such insurance, however, must first be used for reactor stabilization and site decontamination before they can be used for plant repair. NEE also participates in an insurance program that provides limited coverage for replacement power costs if a nuclear plant is out of service for an extended period of time because of an accident. In the event of an accident at one of NEE's or another participating insured's nuclear plants, NEE could be assessed up to \$175 million (\$106 million for FPL), plus any applicable taxes, in retrospective premiums in a policy year. NEE and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates \$2 million, \$5 million and \$4 million, plus any applicable taxes, respectively.

Due to the high cost and limited coverage available from third-party insurers, NEE does not have property insurance coverage for a substantial portion of its transmission and distribution property and has no property insurance coverage for FPL FiberNet's fiber-optic cable. Should FPL's future storm restoration costs exceed the reserve amount established through the issuance of storm-recovery bonds by a VIE in 2007, FPL may recover storm restoration costs, subject to prudence review by the FPSC, either through surcharges approved by the FPSC or through securitization provisions pursuant to Florida law.

In the event of a loss, the amount of insurance available might not be adequate to cover property damage and other expenses incurred. Uninsured losses and other expenses, to the extent not recovered from customers in the case of FPL or Lone Star Transmission, LLC, would be borne by NEE and/or FPL and/or their affiliates, as the case may be, and could have a material adverse effect on NEE's and FPL's financial condition, results of operations and liquidity.

*Spain Solar Projects* - In March 2013 and May 2013, events of default occurred under the project-level financing agreements for the Spain solar projects (project-level financing) as a result of changes of law that occurred in December 2012 and February 2013. These changes of law negatively affected the projected economics of the projects and caused the project-level financing to be unsupported by expected future project cash flows. Under the project-level financing, events of default (including those discussed below) provide for, among other things, a right by the lenders (which they have not exercised) to accelerate the payment of the project-level debt. Accordingly, in 2013, the project-level debt and the associated derivative liabilities related to interest rate swaps were classified as current maturities of long-term debt and current derivative liabilities, respectively, on NEE's consolidated balance sheets, and totaled \$647 million and \$125 million, respectively, as of December 31, 2014. In July 2013, the Spanish government published a new law that created a new economic framework for the Spanish renewable energy sector. Additional regulatory pronouncements from the Spanish government needed to complete and implement the framework were finalized in June 2014. Based on NEE's assessment, the regulatory pronouncements do not indicate a further impairment of the Spain solar projects. However, the Spanish government's interpretation of the new remuneration scheme resulted in a reduction to 2013 revenues of approximately \$19 million which was reflected in operating revenues for the year ended December 31, 2014 in NEE's consolidated statements of income. During the third quarter of 2014, events of default occurred under the project-level financing agreements related to certain debt service coverage ratio covenants not being met. The project-level subsidiaries have requested the lenders to waive the events of default related to the debt service coverage ratio.

As part of a settlement agreement reached in December 2013 between NEECH, NextEra Energy España, S.L. (NEE España), which is the NEER subsidiary in Spain that is the direct shareholder of the project-level subsidiaries, the project-level subsidiaries and the lenders, the future recourse of the lenders under the project-level financing is effectively limited to the letters of credit described below and to the assets of the project-level subsidiaries. Under the settlement agreement, the lenders, among other things, irrevocably waived events of default related to changes of law that existed at the time of the settlement as described above, and NEECH affiliates provided for the project-level subsidiaries to post approximately €37 million (approximately \$45 million as of December 31, 2014) in letters of credit to fund operating and debt service reserves under the project-level financing. NEE España, the project-level subsidiaries and the lenders will continue to seek to restructure the project-level financing; however, there can be no assurance that the project-level financing will be successfully restructured or that additional events of default under the project-level financing will not occur.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

*Legal Proceedings* - In November 1999, the Attorney General of the United States, on behalf of the U.S. Environmental Protection Agency (EPA), brought an action in the U.S. District Court for the Northern District of Georgia against Georgia Power Company and other subsidiaries of The Southern Company for certain alleged violations of the Prevention of Significant Deterioration (PSD) provisions and the New Source Performance Standards (NSPS) of the Clean Air Act. In May 2001, the EPA amended its complaint to allege, among other things, that Georgia Power Company constructed and is continuing to operate Scherer Unit No. 4, in which FPL owns an interest of approximately 76%, without obtaining a PSD permit, without complying with NSPS requirements, and without applying best available control technology for nitrogen oxides, sulfur dioxides and particulate matter as required by the Clean Air Act. It also alleges that unspecified major modifications have been made at Scherer Unit No. 4 that require its compliance with the aforementioned Clean Air Act provisions. The EPA seeks injunctive relief requiring the installation of best available control technology and civil penalties. Under the EPA's civil penalty rules, the EPA could assess up to \$25,000 per day for each violation from an unspecified date after June 1, 1975 through January 30, 1997, up to \$27,500 per day for each violation from January 31, 1997 through March 15, 2004, up to \$32,500 per day for each violation from March 16, 2004 through January 12, 2009 and up to \$37,500 per day for each violation thereafter. Georgia Power Company has answered the amended complaint, asserting that it has complied with all requirements of the Clean Air Act, denying the plaintiff's allegations of liability, denying that the plaintiff is entitled to any of the relief that it seeks and raising various other defenses. In June 2001, a federal district court stayed discovery and administratively closed the case and the EPA has not yet moved to reopen the case. In April 2007, the U.S. Supreme Court in a separate unrelated case rejected an argument that a "major modification" occurs at a plant only when there is a resulting increase in the hourly rate of air emissions. Georgia Power Company has made a similar argument in defense of its case, but has other factual and legal defenses that are unaffected by the U.S. Supreme Court's decision.

In 1995 and 1996, NEE, through an indirect subsidiary, purchased from Adelphia Communications Corporation (Adelphia) 1,091,524 shares of Adelphia common stock and 20,000 shares of Adelphia preferred stock (convertible into 2,358,490 shares of Adelphia common stock) for an aggregate price of approximately \$35,900,000. On January 29, 1999, Adelphia repurchased all of these shares for \$149,213,130 in cash. In June 2004, Adelphia, Adelphia Cablevision, L.L.C. and the Official Committee of Unsecured Creditors of Adelphia filed a complaint against NEE and its indirect subsidiary in the U.S. Bankruptcy Court, Southern District of New York. The complaint alleges that the repurchase of these shares by Adelphia was a fraudulent transfer, in that at the time of the transaction Adelphia (i) was insolvent or was rendered insolvent, (ii) did not receive reasonably equivalent value in exchange for the cash it paid, and (iii) was engaged or about to engage in a business or transaction for which any property remaining with Adelphia had unreasonably small capital. The complaint seeks the recovery for the benefit of Adelphia's bankruptcy estate of the cash paid for the repurchased shares, plus interest from January 29, 1999. NEE filed an answer to the complaint. NEE believes that the complaint is without merit because, among other reasons, Adelphia will be unable to demonstrate that (i) Adelphia's repurchase of shares from NEE, which repurchase was at the market value for those shares, was not for reasonably equivalent value, (ii) Adelphia was insolvent at the time of the stock repurchase, or (iii) the stock repurchase left Adelphia with unreasonably small capital. The trial was completed in May 2012 and closing arguments were heard in July 2012. In May 2014, the U.S. Bankruptcy Court, Southern District of New York, issued its decision after trial, finding, among other things, that Adelphia was not insolvent, or rendered insolvent, at the time of the stock repurchase. The bankruptcy court further ruled that Adelphia was not left with inadequate capital or equitably insolvent at the time of the stock repurchase. The decision after trial represents proposed findings of fact and conclusions of law which are subject to de novo review by the U.S. District Court for the Southern District of New York. Adelphia filed its objections to the decision in June 2014 and NEE filed its response to those objections in July 2014. The issuance of a final order by the district court is pending.

NEE and FPL are vigorously defending, and believe that they or their affiliates have meritorious defenses to, the lawsuits described above. In addition to the legal proceedings discussed above, NEE and its subsidiaries, including FPL, are involved in other legal and regulatory proceedings, actions and claims in the ordinary course of their businesses. Generating plants in which subsidiaries of NEE, including FPL, have an ownership interest are also involved in legal and regulatory proceedings, actions and claims, the liabilities from which, if any, would be shared by such subsidiary. In the event that NEE and FPL, or their affiliates, do not prevail in the lawsuits described above or these other legal and regulatory proceedings, actions and claims, there may be a material adverse effect on their financial statements. While management is unable to predict with certainty the outcome of the lawsuits described above or these other legal and regulatory proceedings, actions and claims, based on current knowledge it is not expected that their ultimate resolution, individually or collectively, will have a material adverse effect on the financial statements of NEE or FPL.

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#### 14. Segment Information

NEE's reportable segments are FPL, a rate-regulated electric utility, and NEER, a competitive energy business. NEER's segment information includes an allocation of interest expense from NEECH based on a deemed capital structure of 70% debt and allocated shared service costs. Corporate and Other represents other business activities, other segments that are not separately reportable and eliminating entries. NEE's operating revenues derived from the sale of electricity represented approximately 91%, 92% and 93% of NEE's operating revenues for the years ended December 31, 2014, 2013 and 2012. Approximately 2%, 1% and 1% of operating revenues were from foreign sources for each of the three years ended December 31, 2014, 2013 and 2012, respectively. At December 31, 2014 and 2013, approximately 4% of long-lived assets were located in foreign countries.

NEE's segment information is as follows:

	2014				2013				2012			
	FPL	NEER(a)	Corp. and Other	NEE Consolidated	FPL	NEER(a)	Corp. and Other	NEE Consolidated	FPL	NEER(a)	Corp. and Other	NEE Consolidated
	(millions)											
Operating revenues	\$ 11,421	\$ 5,191	\$ 409	\$ 17,021	\$ 10,445	\$ 4,333	\$ 358	\$ 15,136	\$ 10,114	\$ 3,895	\$ 247	\$ 14,256
Operating expenses(b)	\$ 8,593	\$ 3,724	\$ 320	\$ 12,637	\$ 7,906	\$ 3,730	\$ 259	\$ 11,895	\$ 7,757	\$ 3,024	\$ 199	\$ 10,980
Interest expense	\$ 439	\$ 666	\$ 156	\$ 1,261	\$ 415	\$ 528	\$ 178	\$ 1,121	\$ 417	\$ 474	\$ 147	\$ 1,038
Interest income	\$ 3	\$ 26	\$ 51	\$ 80	\$ 6	\$ 19	\$ 53	\$ 78	\$ 6	\$ 20	\$ 60	\$ 86
Depreciation and amortization	\$ 1,432	\$ 1,051	\$ 68	\$ 2,551	\$ 1,159	\$ 949	\$ 55	\$ 2,163	\$ 659	\$ 818	\$ 41	\$ 1,518
Equity in earnings (losses) of equity method investees	\$ —	\$ 93	\$ —	\$ 93	\$ —	\$ 26	\$ (1)	\$ 25	\$ —	\$ 19	\$ (6)	\$ 13
Income tax expense (benefit)(c)(d)(e)	\$ 910	\$ 282	\$ (16)	\$ 1,176	\$ 835	\$ (42)	\$ (16)	\$ 777	\$ 752	\$ (7)	\$ (53)	\$ 692
Income (loss) from continuing operations(d)(e)	\$ 1,517	\$ 989	\$ (37)	\$ 2,469	\$ 1,349	\$ 340	\$ (12)	\$ 1,677	\$ 1,240	\$ 687	\$ (16)	\$ 1,911
Gain from discontinued operations, net of income taxes(e)(f)	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 216	\$ 15	\$ 231	\$ —	\$ —	\$ —	\$ —
Net income (loss) attributable to NEE(d)	\$ 1,517	\$ 985	\$ (37)	\$ 2,465	\$ 1,349	\$ 556	\$ 3	\$ 1,908	\$ 1,240	\$ 687	\$ (16)	\$ 1,911
Capital expenditures, independent power and other investments and nuclear fuel purchases	\$ 3,241	\$ 3,627	\$ 149	\$ 7,017	\$ 2,903	\$ 3,613	\$ 166	\$ 6,682	\$ 4,285	\$ 4,681	\$ 495	\$ 9,461
Property, plant and equipment	\$ 41,938	\$ 30,155	\$ 1,546	\$ 73,639	\$ 39,896	\$ 28,080	\$ 1,472	\$ 69,448	\$ 38,249	\$ 25,333	\$ 1,335	\$ 64,917
Accumulated depreciation and amortization	\$ 11,282	\$ 6,268	\$ 384	\$ 17,934	\$ 10,944	\$ 5,455	\$ 329	\$ 16,728	\$ 10,698	\$ 4,535	\$ 271	\$ 15,504
Total assets(g)	\$ 39,307	\$ 32,919	\$ 2,703	\$ 74,929	\$ 36,488	\$ 30,154	\$ 2,664	\$ 69,306	\$ 34,853	\$ 27,139	\$ 2,447	\$ 64,439
Investment in equity method investees	\$ —	\$ 537	\$ 126	\$ 663	\$ —	\$ 365	\$ 57	\$ 422	\$ —	\$ 243	\$ 19	\$ 262

- (a) Interest expense allocated from NEECH is based on a deemed capital structure of 70% debt. For this purpose, the deferred credit associated with differential membership interests sold by NEER subsidiaries is included with debt. Residual NEECH corporate interest expense is included in Corporate and Other.
- (b) NEER includes an impairment charge of \$300 million in 2013 related to the Spain solar projects. See Note 4 - Nonrecurring Fair Value Measurements.
- (c) NEER includes PTCs that were recognized based on its tax sharing agreement with NEE. See Note 1 - Income Taxes.
- (d) NEER includes after-tax charges of \$342 million in 2013 associated with the impairment of the Spain solar projects. See Note 4 - Nonrecurring Fair Value Measurements.
- (e) 2013 amounts were reclassified to conform to current year's presentation. See Note 4 - Nonrecurring Fair Value Measurements.
- (f) See Note 6.
- (g) In 2012, NEER includes assets held for sale of approximately \$335 million.

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NOTES TO FINANCIAL STATEMENTS (Continued)

### 15. Summarized Financial Information of NEECH

NEECH, a 100% owned subsidiary of NEE, provides funding for, and holds ownership interests in, NEE's operating subsidiaries other than FPL. NEECH's debentures and junior subordinated debentures that are registered pursuant to the Securities Act of 1933, as amended, are fully and unconditionally guaranteed by NEE. Condensed consolidating financial information is as follows:

#### Condensed Consolidating Statements of Income

	Year Ended December 31, 2014				Year Ended December 31, 2013				Year Ended December 31, 2012			
	NEE (Guaran- tor)	NEECH	Other(a)	NEE Consoli- dated	NEE (Guaran- tor)	NEECH	Other(a)	NEE Consoli- dated	NEE (Guaran- tor)	NEECH	Other(a)	NEE Consoli- dated
	(millions)											
Operating revenues	\$ —	\$ 5,614	\$ 11,407	\$ 17,021	\$ —	\$ 4,703	\$ 10,433	\$ 15,136	\$ —	\$ 4,154	\$ 10,102	\$ 14,256
Operating expenses	(19)	(4,039)	(8,579)	(12,637)	(18)	(3,983)	(7,894)	(11,895)	(21)	(3,214)	(7,745)	(10,980)
Interest expense	(6)	(819)	(436)	(1,261)	(8)	(705)	(408)	(1,121)	(11)	(619)	(408)	(1,038)
Equity in earnings of subsidiaries	2,494	—	(2,494)	—	1,915	—	(1,915)	—	1,925	—	(1,925)	—
Other income (deductions) - net(b)	1	487	34	522	2	281	51	334	7	313	45	365
Income from continuing operations before income taxes(b)	2,470	1,243	(68)	3,645	1,891	296	267	2,454	1,900	634	69	2,603
Income tax expense (benefit)(b)	5	262	909	1,176	(2)	(55)	834	777	(11)	(50)	753	692
Income (loss) from continuing operations(b)	2,465	981	(977)	2,469	1,893	351	(567)	1,677	1,911	684	(684)	1,911
Gain from discontinued operations, net of income taxes(b)	—	—	—	—	15	216	—	231	—	—	—	—
Net income (loss)	2,465	981	(977)	2,469	1,908	567	(567)	1,908	1,911	684	(684)	1,911
Less net income attributable to noncontrolling interests	—	(4)	—	(4)	—	—	—	—	—	—	—	—
Net income (loss) attributable to NEE	\$ 2,465	\$ 977	\$ (977)	\$ 2,465	\$ 1,908	\$ 567	\$ (567)	\$ 1,908	\$ 1,911	\$ 684	\$ (684)	\$ 1,911

(a) Represents FPL and consolidating adjustments.

(b) 2013 amounts were reclassified to conform to current year's presentation. See Note 4 - Nonrecurring Fair Value Measurements.

#### Condensed Consolidating Statements of Comprehensive Income

	Year Ended December 31, 2014				Year Ended December 31, 2013				Year Ended December 31, 2012			
	NEE (Guaran- tor)	NEECH	Other(a)	NEE Consoli- dated	NEE (Guaran- tor)	NEECH	Other(a)	NEE Consoli- dated	NEE (Guaran- tor)	NEECH	Other(a)	NEE Consoli- dated
	(millions)											
Comprehensive income (loss) attributable to NEE	\$ 2,369	\$ 924	\$ (924)	\$ 2,369	\$ 2,219	\$ 781	\$ (781)	\$ 2,219	\$ 1,810	\$ 611	\$ (611)	\$ 1,810

(a) Represents FPL and consolidating adjustments.

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Condensed Consolidating Balance Sheets

	December 31, 2014				December 31, 2013			
	NEE (Guaran- tor)	NEECH	Other(a)	NEE Consoli- dated	NEE (Guaran- tor)	NEECH	Other(a)	NEE Consoli- dated
	(millions)							
<b>PROPERTY, PLANT AND EQUIPMENT</b>								
Electric plant in service and other property	\$ 27	\$ 31,674	\$ 41,938	\$ 73,639	\$ 31	\$ 29,511	\$ 39,906	\$ 69,448
Less accumulated depreciation and amortization	(12)	(6,640)	(11,282)	(17,934)	(10)	(5,774)	(10,944)	(16,728)
Total property, plant and equipment – net	15	25,034	30,656	55,705	21	23,737	28,962	52,720
<b>CURRENT ASSETS</b>								
Cash and cash equivalents	—	562	15	577	—	418	20	438
Receivables	82	1,378	699	2,159	78	1,542	669	2,289
Other	19	2,512	1,677	4,208	6	1,814	1,295	3,115
Total current assets	101	4,452	2,391	6,944	84	3,774	1,984	5,842
<b>OTHER ASSETS</b>								
Investment in subsidiaries	19,703	—	(19,703)	—	17,910	—	(17,910)	—
Other	736	6,066	5,478	12,280	694	5,129	4,921	10,744
Total other assets	20,439	6,066	(14,225)	12,280	18,604	5,129	(12,989)	10,744
<b>TOTAL ASSETS</b>	<b>\$ 20,555</b>	<b>\$ 35,552</b>	<b>\$ 18,822</b>	<b>\$ 74,929</b>	<b>\$ 18,709</b>	<b>\$ 32,640</b>	<b>\$ 17,957</b>	<b>\$ 69,306</b>
<b>CAPITALIZATION</b>								
Common shareholders' equity	\$ 19,916	\$ 6,552	\$ (6,552)	\$ 19,916	\$ 18,040	\$ 4,816	\$ (4,816)	\$ 18,040
Noncontrolling interests	—	252	—	252	—	—	—	—
Long-term debt	—	14,954	9,413	24,367	—	15,496	8,473	23,969
Total capitalization	19,916	21,758	2,861	44,535	18,040	20,312	3,657	42,009
<b>CURRENT LIABILITIES</b>								
Debt due within one year	—	3,455	1,202	4,657	—	3,896	561	4,457
Accounts payable	—	707	647	1,354	—	589	611	1,200
Other	182	2,075	1,395	3,652	199	2,203	1,130	3,532
Total current liabilities	182	6,237	3,244	9,663	199	6,688	2,302	9,189
<b>OTHER LIABILITIES AND DEFERRED CREDITS</b>								
Asset retirement obligations	—	631	1,355	1,986	—	565	1,285	1,850
Deferred income taxes	149	2,608	6,504	9,261	166	1,963	6,015	8,144
Other	308	4,318	4,858	9,484	304	3,112	4,698	8,114
Total other liabilities and deferred credits	457	7,557	12,717	20,731	470	5,640	11,998	18,108
<b>COMMITMENTS AND CONTINGENCIES</b>								
<b>TOTAL CAPITALIZATION AND LIABILITIES</b>	<b>\$ 20,555</b>	<b>\$ 35,552</b>	<b>\$ 18,822</b>	<b>\$ 74,929</b>	<b>\$ 18,709</b>	<b>\$ 32,640</b>	<b>\$ 17,957</b>	<b>\$ 69,306</b>

(a) Represents FPL and consolidating adjustments.

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NOTES TO FINANCIAL STATEMENTS (Continued)

Condensed Consolidating Statements of Cash Flows

	Year Ended December 31, 2014			Year Ended December 31, 2013			Year Ended December 31, 2012					
	NEE (Guar- antor)	NEECH	Other(a)	NEE Consoli- dated	NEE (Guar- antor)	NEECH	Other(a)	NEE Consoli- dated	NEE (Guar- antor)	NEECH	Other(a)	NEE Consoli- dated
	(millions)											
NET CASH PROVIDED BY OPERATING ACTIVITIES	\$ 1,615	\$ 1,976	\$ 1,909	\$ 5,500	\$ 1,147	\$ 1,466	\$ 2,489	\$ 5,102	\$ 1,166	\$ 1,091	\$ 1,735	\$ 3,992
CASH FLOWS FROM INVESTING ACTIVITIES												
Capital expenditures, independent power and other investments and nuclear fuel purchases	(1)	(3,741)	(3,275)	(7,017)	—	(3,756)	(2,926)	(6,682)	—	(5,176)	(4,285)	(9,461)
Capital contributions from NEE	(912)	—	912	—	(777)	—	777	—	(440)	—	440	—
Cash grants under the Recovery Act	—	343	—	343	—	165	—	165	—	196	—	196
Sale of independent power and other investments of NEER	—	307	—	307	—	165	—	165	—	—	—	—
Change in loan proceeds restricted for construction	—	(40)	—	(40)	—	228	—	228	—	314	—	314
Proceeds from the sale of a noncontrolling interest in subsidiaries	—	438	—	438	—	—	—	—	—	—	—	—
Other - net	10	(73)	(329)	(392)	—	17	(16)	1	1	20	2	23
Net cash used in investing activities	(903)	(2,766)	(2,692)	(6,361)	(777)	(3,181)	(2,165)	(6,123)	(439)	(4,646)	(3,843)	(8,928)
CASH FLOWS FROM FINANCING ACTIVITIES												
Issuances of long-term debt	—	4,057	997	5,054	—	3,874	497	4,371	—	5,334	1,296	6,630
Retirements of long-term debt	—	(4,395)	(355)	(4,750)	—	(1,943)	(453)	(2,396)	—	(1,562)	(50)	(1,612)
Proceeds from sale of differential membership interests	—	978	—	978	—	448	—	448	—	808	—	808
Net change in short-term debt	—	(487)	938	451	—	(819)	99	(720)	—	286	(225)	61
Issuances of common stock - net	633	—	—	633	842	—	—	842	405	—	—	405
Dividends on common stock	(1,261)	—	—	(1,261)	(1,122)	—	—	(1,122)	(1,004)	—	—	(1,004)
Other - net	(84)	781	(802)	(105)	(92)	286	(487)	(293)	(127)	(1,363)	1,090	(400)
Net cash provided by (used in) financing activities	(712)	934	778	1,000	(372)	1,846	(344)	1,130	(726)	3,503	2,111	4,888
Net increase (decrease) in cash and cash equivalents	—	144	(5)	139	(2)	131	(20)	109	1	(52)	3	(48)
Cash and cash equivalents at beginning of year	—	418	20	438	2	287	40	329	1	339	37	377
Cash and cash equivalents at end of year	\$ —	\$ 562	\$ 15	\$ 577	\$ —	\$ 418	\$ 20	\$ 438	\$ 2	\$ 287	\$ 40	\$ 329

(a) Represents FPL and consolidating adjustments.

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16. Quarterly Data (Unaudited)

Condensed consolidated quarterly financial information is as follows:

	March 31 <sup>(a)</sup>	June 30 <sup>(a)</sup>	September 30 <sup>(a)</sup>	December 31 <sup>(a)</sup>
	(millions, except per share amounts)			
<b>NEE:</b>				
2014				
Operating revenues <sup>(b)</sup>	\$ 3,674	\$ 4,029	\$ 4,654	\$ 4,664
Operating income <sup>(b)</sup>	\$ 738	\$ 951	\$ 1,163	\$ 1,532
Income from continuing operations <sup>(b)</sup>	\$ 430	\$ 492	\$ 664	\$ 884
Net income <sup>(b)</sup>	\$ 430	\$ 492	\$ 664	\$ 884
Net income attributable to NEE <sup>(b)</sup>	\$ 430	\$ 492	\$ 660	\$ 884
Earnings per share attributable to NEE - basic: <sup>(f)</sup>				
Continuing operations	\$ 0.99	\$ 1.13	\$ 1.52	\$ 2.03
Net income	\$ 0.99	\$ 1.13	\$ 1.52	\$ 2.03
Earnings per share attributable to NEE - assuming dilution: <sup>(f)</sup>				
Continuing operations	\$ 0.98	\$ 1.12	\$ 1.50	\$ 2.00
Net income	\$ 0.98	\$ 1.12	\$ 1.50	\$ 2.00
Dividends per share	\$ 0.725	\$ 0.725	\$ 0.725	\$ 0.725
High-low common stock sales prices	\$96.13 - \$83.97	\$102.51 - \$93.28	\$102.46 - \$91.79	\$110.84 - \$90.33
2013				
Operating revenues <sup>(b)</sup>	\$ 3,279	\$ 3,833	\$ 4,394	\$ 3,630
Operating income <sup>(b)(c)</sup>	\$ 434	\$ 981	\$ 1,185	\$ 641
Income from continuing operations <sup>(b)(c)(d)</sup>	\$ 41	\$ 610	\$ 698	\$ 327
Net income <sup>(b)(c)(e)</sup>	\$ 272	\$ 610	\$ 698	\$ 327
Earnings per share - basic: <sup>(f)</sup>				
Continuing operations <sup>(c)(d)</sup>	\$ 0.10	\$ 1.45	\$ 1.65	\$ 0.76
Net income <sup>(c)(e)</sup>	\$ 0.65	\$ 1.45	\$ 1.65	\$ 0.76
Earnings per share - assuming dilution: <sup>(f)</sup>				
Continuing operations <sup>(c)(d)</sup>	\$ 0.10	\$ 1.44	\$ 1.64	\$ 0.75
Net income <sup>(c)(e)</sup>	\$ 0.64	\$ 1.44	\$ 1.64	\$ 0.75
Dividends per share	\$ 0.66	\$ 0.66	\$ 0.66	\$ 0.66
High-low common stock sales prices	\$77.79 - 69.81	\$82.65 - 74.78	\$88.39 - 78.81	\$89.75 - 78.97
<b>FPL:</b>				
2014				
Operating revenues <sup>(b)</sup>	\$ 2,535	\$ 2,889	\$ 3,315	\$ 2,682
Operating income <sup>(b)</sup>	\$ 632	\$ 782	\$ 834	\$ 580
Net income <sup>(b)</sup>	\$ 347	\$ 423	\$ 462	\$ 286
2013				
Operating revenues <sup>(b)</sup>	\$ 2,188	\$ 2,696	\$ 3,020	\$ 2,541
Operating income <sup>(b)</sup>	\$ 543	\$ 724	\$ 778	\$ 495
Net income <sup>(b)</sup>	\$ 288	\$ 391	\$ 422	\$ 248

(a) In the opinion of NEE and FPL, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of the amounts shown for such periods, have been made. Results of operations for an interim period generally will not give a true indication of results for the year.

(b) The sum of the quarterly amounts may not equal the total for the year due to rounding.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

- (c) First quarter of 2013 includes impairment and other related charges. See Note 4 - Nonrecurring Fair Value Measurements.
- (d) First quarter of 2013 was reclassified to conform to current year's presentation. See Note 4 - Nonrecurring Fair Value Measurements.
- (e) First quarter of 2013 includes an after-tax gain from discontinued operations. See Note 6.
- (f) The sum of the quarterly amounts may not equal the total for the year due to rounding and changes in weighted-average number of common shares outstanding.



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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES**

- Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
- Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
- For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
- Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps  (f)	Other Cash Flow Hedges [Specify]  (g)	Totals for each category of items recorded in Account 219  (h)	Net Income (Carried Forward from Page 117, Line 78)  (i)	Total Comprehensive Income  (j)
1					
2					
3					
4				1,348,515,066	1,348,515,066
5					
6					
7					
8					
9				1,517,069,072	1,517,069,072
10					

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
<b>SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION</b>					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	37,271,864,168	37,271,864,168		
4	Property Under Capital Leases	58,404,741	58,404,741		
5	Plant Purchased or Sold	37,975,446	37,975,446		
6	Completed Construction not Classified	1,664,902,441	1,664,902,441		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	39,033,146,796	39,033,146,796		
9	Leased to Others				
10	Held for Future Use	236,244,526	236,244,526		
11	Construction Work in Progress	1,911,312,272	1,911,312,272		
12	Acquisition Adjustments	107,382,870	107,382,870		
13	Total Utility Plant (8 thru 12)	41,288,086,464	41,288,086,464		
14	Accum Prov for Depr, Amort, & Depl	13,369,106,690	13,369,106,690		
15	Net Utility Plant (13 less 14)	27,918,979,774	27,918,979,774		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	12,902,970,029	12,902,970,029		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	395,947,375	395,947,375		
22	Total In Service (18 thru 21)	13,298,917,404	13,298,917,404		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation	2,932,284	2,932,284		
29	Amortization				
30	Total Held for Future Use (28 & 29)	2,932,284	2,932,284		
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	67,257,002	67,257,002		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	13,369,106,690	13,369,106,690		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q4</u>
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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
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					21
					22
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					30
					31
					32
					33

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

**Schedule Page: 200 Line No.: 12 Column: b**

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)**

- Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
- If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication	400,976,905	165,752,519
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)	400,976,905	
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)	770,271,702	215,399,633
10	SUBTOTAL (Total 8 & 9)	770,271,702	
11	Spent Nuclear Fuel (120.4)	68,498,635	168,646,231
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	505,506,934	
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	734,240,308	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		



Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
				Balance End of Year	Line No.
Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)		(f)		
					1
		212,671,293		354,058,131	2
					3
					4
					5
				354,058,131	6
					7
					8
		168,646,231		817,025,104	9
				817,025,104	10
		190,857,195		46,287,671	11
					12
-186,439,636		190,857,195		501,089,375	13
				716,281,531	14
					15
					16
					17
					18
					19
					20
					21
					22

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

<b>Schedule Page: 202 Line No.: 2 Column: e</b>	
Nuclear Fuel Refuelings - transferring fuel from In Process to In Reactor:	
Refueling SL2	(70,956,488)
Refueling TP3	(78,099,526)
Refueling TP4	(63,615,279)
	(212,671,293)

<b>Schedule Page: 202 Line No.: 9 Column: e</b>	
Nuclear Fuel Spent Fuel - transferring spent fuel from In Reactor to Spent:	
Refueling SL2	(52,317,309)
Refueling TP3	(70,041,251)
Refueling TP4	(46,287,671)
	(168,646,231)

<b>Schedule Page: 202 Line No.: 11 Column: e</b>	
Nuclear Fuel Retirements - transferring retired fuel from Spent to Accum Amort:	
Refueling SL1	(68,498,635)
Refueling SL2	(52,317,309)
Refueling TP4	(70,041,251)
	(190,857,195)

<b>Schedule Page: 202 Line No.: 13 Column: e</b>	
Nuclear Fuel Retirements - transferring retired fuel from Spent to Accum Amort:	
Refueling SL1	68,498,635
Refueling SL2	52,317,309
Refueling TP4	70,041,251
	190,857,195

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	<b>1. INTANGIBLE PLANT</b>		
2	(301) Organization	125,000	
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	812,501,738	69,028,064
5	<b>TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)</b>	<b>812,626,738</b>	<b>69,028,064</b>
6	<b>2. PRODUCTION PLANT</b>		
7	<b>A. Steam Production Plant</b>		
8	(310) Land and Land Rights	27,291,950	303,951
9	(311) Structures and Improvements	543,791,302	92,057,332
10	(312) Boiler Plant Equipment	1,820,137,385	17,975,026
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	552,472,474	24,404,983
13	(315) Accessory Electric Equipment	148,658,906	40,609,177
14	(316) Misc. Power Plant Equipment	38,508,931	6,653,218
15	(317) Asset Retirement Costs for Steam Production	15,322,714	-798,426
16	<b>TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)</b>	<b>3,146,183,662</b>	<b>181,205,261</b>
17	<b>B. Nuclear Production Plant</b>		
18	(320) Land and Land Rights	11,984,630	
19	(321) Structures and Improvements	1,350,733,426	80,810,074
20	(322) Reactor Plant Equipment	3,102,338,625	-3,202,840
21	(323) Turbogenerator Units	2,214,808,997	34,953,133
22	(324) Accessory Electric Equipment	683,590,993	5,697,439
23	(325) Misc. Power Plant Equipment	158,204,599	18,167,075
24	(326) Asset Retirement Costs for Nuclear Production		
25	<b>TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)</b>	<b>7,521,661,270</b>	<b>136,424,881</b>
26	<b>C. Hydraulic Production Plant</b>		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	<b>TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)</b>		
36	<b>D. Other Production Plant</b>		
37	(340) Land and Land Rights	48,207,220	14,618,018
38	(341) Structures and Improvements	592,968,258	168,910,586
39	(342) Fuel Holders, Products, and Accessories	121,658,139	252,787,757
40	(343) Prime Movers	6,168,918,547	777,120,016
41	(344) Generators	581,698,502	169,196,469
42	(345) Accessory Electric Equipment	619,934,672	200,031,523
43	(346) Misc. Power Plant Equipment	94,658,717	26,784,799
44	(347) Asset Retirement Costs for Other Production	4,131,726	1,203,563
45	<b>TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)</b>	<b>8,232,175,781</b>	<b>1,610,652,731</b>
46	<b>TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)</b>	<b>18,900,020,713</b>	<b>1,928,282,873</b>

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)**

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			125,000	2
				3
45,857,764			835,672,038	4
45,857,764			835,797,038	5
				6
				7
		-3,626,130	23,969,771	8
2,003,284		-148,459	633,696,891	9
13,288,431		-41,736	1,824,782,244	10
				11
13,906,351		-31,933	562,939,173	12
1,322,744		-5,240,897	182,704,442	13
1,621,627		-178,257	43,362,265	14
-170,826		-63,991	14,631,123	15
31,971,611		-9,331,403	3,286,085,909	16
				17
			11,984,630	18
4,369,693			1,427,173,807	19
27,813,680			3,071,322,105	20
20,567,296			2,229,194,834	21
2,735,563			686,552,869	22
6,813,758			169,557,916	23
				24
62,299,990			7,595,786,161	25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
		3,626,130	66,451,368	37
19,139,564		1,177,937	743,917,217	38
14,141,680			360,304,216	39
496,782,912		4,571,648	6,453,827,299	40
26,934,761		-4,042,459	719,917,751	41
22,840,469		1,325,640	798,451,366	42
4,622,791		7,484	116,828,209	43
33,566		63,991	5,365,714	44
584,495,743		6,730,371	9,265,063,140	45
678,767,344		-2,601,032	20,146,935,210	46

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights	253,880,181		-10,115
49	(352) Structures and Improvements	112,587,303		4,093,031
50	(353) Station Equipment	1,599,723,793		139,869,502
51	(354) Towers and Fixtures	294,321,498		4,240,079
52	(355) Poles and Fixtures	899,309,585		98,634,854
53	(356) Overhead Conductors and Devices	675,320,135		41,983,392
54	(357) Underground Conduit	64,494,279		-19,500
55	(358) Underground Conductors and Devices	85,049,225		1,778,197
56	(359) Roads and Trails	95,522,007		390,385
57	(359.1) Asset Retirement Costs for Transmission Plant	89,596		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	4,080,297,602		290,959,825
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights	91,276,635		
61	(361) Structures and Improvements	183,234,454		3,692,630
62	(362) Station Equipment	1,388,392,879		80,521,900
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures	1,166,978,351		166,076,877
65	(365) Overhead Conductors and Devices	1,372,209,275		137,820,401
66	(366) Underground Conduit	1,511,662,976		50,763,386
67	(367) Underground Conductors and Devices	2,065,676,623		98,098,083
68	(368) Line Transformers	2,043,067,683		49,454,869
69	(369) Services	941,887,136		66,667,476
70	(370) Meters	823,309,394		52,956,695
71	(371) Installations on Customer Premises	96,856,342		14,869,385
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems	415,985,914		16,675,136
74	(374) Asset Retirement Costs for Distribution Plant	951,198		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	12,101,488,860		737,596,838
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)			
85	6. GENERAL PLANT			
86	(389) Land and Land Rights	32,656,017		
87	(390) Structures and Improvements	357,619,537		25,747,560
88	(391) Office Furniture and Equipment	143,799,095		38,850,808
89	(392) Transportation Equipment	232,235,170		34,750,475
90	(393) Stores Equipment	2,464,786		235,027
91	(394) Tools, Shop and Garage Equipment	19,795,495		5,309,548
92	(395) Laboratory Equipment	7,878,384		1,601,741
93	(396) Power Operated Equipment	4,519,251		
94	(397) Communication Equipment	125,056,403		16,366,931
95	(398) Miscellaneous Equipment	14,099,827		5,504,787
96	SUBTOTAL (Enter Total of lines 86 thru 95)	940,123,965		128,366,877
97	(399) Other Tangible Property			
98	(399.1) Asset Retirement Costs for General Plant			
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	940,123,965		128,366,877
100	TOTAL (Accounts 101 and 106)	36,834,557,878		3,154,234,477
101	(102) Electric Plant Purchased (See Instr. 8)			37,975,446
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	36,834,557,878		3,192,209,923

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
66,749		42,060	253,845,377	48
335,781		12,022	116,356,575	49
25,531,080		4,169,456	1,718,231,671	50
658,781			297,902,796	51
7,159,700			990,784,739	52
8,158,963			709,144,564	53
			64,474,779	54
21,311			86,806,111	55
1,719			95,910,673	56
			89,596	57
41,934,084		4,223,538	4,333,546,881	58
				59
7,629		3,913	91,272,919	60
333,398			186,593,686	61
11,971,007		17,522	1,456,961,294	62
				63
13,546,475			1,319,508,753	64
12,253,518			1,497,776,158	65
2,146,208			1,560,280,154	66
26,013,146			2,137,761,560	67
56,420,520			2,036,102,032	68
4,054,464			1,004,500,148	69
27,317,563		-129,248	848,819,278	70
10,212,741		129,248	101,642,234	71
				72
5,538,985			427,122,065	73
			951,198	74
169,815,654		21,435	12,669,291,479	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
525,408			32,130,609	86
7,326,408			376,040,689	87
22,763,247		109,174	159,995,830	88
18,596,057			248,389,588	89
1,015,147			1,684,666	90
1,834,834			23,270,209	91
1,387,807			8,092,318	92
87,807			4,431,444	93
4,247,506		-16	137,175,812	94
1,215,037			18,389,577	95
58,999,258		109,158	1,009,600,742	96
				97
				98
58,999,258		109,158	1,009,600,742	99
995,374,104		1,753,099	38,995,171,350	100
			37,975,446	101
				102
				103
995,374,104		1,753,099	39,033,146,796	104

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

**Schedule Page: 204 Line No.: 5 Column: g**

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

**Schedule Page: 204 Line No.: 15 Column: g**

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

**Schedule Page: 204 Line No.: 24 Column: g**

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

**Schedule Page: 204 Line No.: 44 Column: g**

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

**Schedule Page: 204 Line No.: 46 Column: g**

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

**Schedule Page: 204 Line No.: 57 Column: g**

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

**Schedule Page: 204 Line No.: 58 Column: g**

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

**Schedule Page: 204 Line No.: 74 Column: g**

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

**Schedule Page: 204 Line No.: 75 Column: g**

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

**Schedule Page: 204 Line No.: 86 Column: g**

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

**Schedule Page: 204 Line No.: 87 Column: g**

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

**Schedule Page: 204 Line No.: 88 Column: g**

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

**Schedule Page: 204 Line No.: 89 Column: g**

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

**Schedule Page: 204 Line No.: 90 Column: g**

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

**Schedule Page: 204 Line No.: 91 Column: g**

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

**Schedule Page: 204 Line No.: 92 Column: g**

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

**Schedule Page: 204 Line No.: 93 Column: g**

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

**Schedule Page: 204 Line No.: 94 Column: g**

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

**Schedule Page: 204 Line No.: 95 Column: g**

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.



Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

**Schedule Page: 204 Line No.: 97 Column: g**

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

**Schedule Page: 204 Line No.: 98 Column: g**

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

**Schedule Page: 204 Line No.: 99 Column: g**

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

**Schedule Page: 204 Line No.: 101 Column: c**

The balance for Account 102 of \$37,975,445.78 is included in this amount. On December 30, 2014 Florida Power & Light acquired from Lee County Electric Cooperative certain transmission lines and substation facilities and associated land/easements. Commission authorization for acquisition of jurisdictional facilities, Docket No. EC14-58-000, was issued on April 3, 2014.

**Schedule Page: 204 Line No.: 101 Column: g**

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)**

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Alton Substation	07312004	06302024	795,284
3	Angler Substation Site	01312007	06302020	2,085,469
4	Arch Creek Substation Site	12311993	06302023	682,809
5	Ariel Substation Site	05312008	06302024	774,060
6	Asante Sub (Formerly Hypernap)	06302004	06302024	3,156,227
7	Bauer Substation Site	12312005	06302016	495,141
8	Broadmoor Substation	08312001	06302025	1,861,500
9	Chester Substation Site	02282004	06302024	374,695
10	Commerce Substation Site	02282007	06302024	2,739,091
11	Conservation-Levee 500KV Line Right-of-Way	04301995	06302022	5,671,738
12	Deerwood Substation Site	01312006	06302024	787,349
13	DeSoto Plant Site	12311974	09302016	2,785,387
14	DeSoto-Orange River Right-of-Way (Ft Myers-Orange)	07311978	12312022	900,792
15	Duval-Kingsland - O'NEIL Right-of-Way	10312007	12312022	423,982
16	Edgewater-Scottsmoor Right-of-Way	11301994	12312022	585,188
17	Edgewater-Scottsmoor 115KV Right-of-Way	04302012	12312022	1,931,695
18	Ely Substation Expansion Site	02282002	06302022	507,656
19	Englewood-Placida-Myakka Trans Right-of-Way	12312003	12312022	298,406
20	Gaco Transmission Switching Station Site	10312007	12312024	4,103,599
21	Other Property:			
22	Challenger Substation	11301994	06302024	251,661
23	Southwest Substation	09302004	06302025	627,322
24	Gaco Site Preparation	10302011	12312024	3,506,347
25				
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47	Total			236,244,526

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)**

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Galloway-South Miami Loop to S West Sub Right of Way	10302005	06302018	1,834,050
3	Green Transmission Switching Station Site	09302006	12312024	9,777,915
4	Harbor Punta Gorda #2 - Acquisition Easements	09302008	12312019	738,483
5	Hargrove Substation Site	06302005	06302024	866,415
6	Indian River Service Center Site	03312006	08312017	5,951,051
7	Jackson Substation Site	10312007	06302016	2,045,637
8	Powerline Substation	12312002	06302024	2,510,370
9	Manatee-Ringling Right of Way (Cortez-Ringling)	06301996	12312022	1,518,475
10	Memphis Loop Transmission Right of Way	06302012	12312025	810,717
11	Memphis Substation Site	01312007	06302030	1,028,785
12	Minton Substation Site	02282004	06302024	1,000,545
13	Mustang Substation Site	12312007	06302022	1,524,872
14	Oyster Substation Site	09302004	06302030	468,605
15	Pennsuco Substation - Expansion of Transmission Subs	12312010	06302027	1,580,143
16	Pirate Substation Site	09302008	06302024	1,230,042
17	Volusia-Pirola 230KV Line Acquired Easements	06302011	12312022	1,636,769
18	Pirola Switching Station Site	07312012	12312022	1,945,902
19	Portsaid Substation Site	12311995	06302024	487,194
20	Possum Transmission Switch Station Site	03312008	12312022	751,505
21	Other Property:			
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47	Total			236,244,526

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)**

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Port Sewell - Sandpiper - Acquisition Easement	02282008	06302018	1,767,016
3	Raintree Substation Site	12312007	06302030	3,073,762
4	Raven Trans Substation Site (Former Price Trans)	05312008	12312019	568,890
5	Rima Substation Site & Rima-Volusia R/W Site	10311988	12312025	619,861
6	Rodeo Substation Site (Former Harmony #2)	12312012	06302024	2,047,216
7	Speedway Substation Site	02282002	06302024	520,185
8	Terminal Substation Site	08311994	06302026	283,268
9	Timucan Substation Site	08312005	06302025	1,714,138
10	Treeline Substation Site	01312008	12312025	1,739,975
11	Turkey Point-Levee South Dade Right-of-Way	07311977	12312027	1,444,922
12	Vermont Substation Site	07312005	06302024	702,668
13	Volusia-Smyrna 115KV Right-of-Way	03312002	12312017	566,376
14	Wolfson Substation Site	10312003	06302022	759,441
15	Ziladen Substation Site	08312002	06302022	2,509,722
16	Fort Drum Site	06302011	06302019	17,762,694
17	Mc Daniel Site	06302011	12312019	74,496,002
18	Otter Substation - Expansion of Substation Site	03312012	12312015	902,282
19	Watts Substation - Expansion of Substation Site	03312012	06302018	2,041,939
20	PGA Boulevard Campus Site	06302011	06302022	24,452,799
21	Other Property:			
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47	Total			236,244,526

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)**

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Pirola Transmission Right-of-Way	12312012	12312022	1,364,641
3	St Johns-Pellicer-Pringle Right-of-Way	12312012	12312018	6,808,945
4	Port Everglades Plant	02282013	06302016	15,709,658
5				
6				
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10	Properties with Balances Under \$250,000:			
11	Substation Sites			904,972
12	Transmission Right-of-Way			430,281
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21	Other Property:			
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46	Footnote Disclosure			
47	Total			236,244,526

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

**Schedule Page: 214.3 Line No.: 46 Column: d**

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs. In addition, adjustments are made to exclude all non-production plant held for future use.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs. In addition, adjustments are made to exclude all non-production plant held for future use.

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	INTANGIBLE AND GENERAL	
2	Turkey Point Common Fire Protection Probability Risk Assessment	20,285,949
3	St. Lucie Plant Common Fire Protection Probability Risk Assessment	12,653,767
4	NEXTeam Project - PGD WMS Software	6,940,717
5	Advanced Metering Infrastructure (AMI) Software	6,224,353
6	Customer Svc Phase 3 BPO ECC Software	3,933,112
7	St. Lucie Plant Common A1A Discharge Bridge Replacement	2,589,216
8	Distribution DMS Software upgrade - Phase 1	2,536,253
9	Transmission EMS Stepped Upgrade - Phase 1	2,300,154
10	Supplier Collaboration Wave 2 Software Development	1,777,117
11	FMO RRD Advantex Replacement System Development	1,719,064
12	BCA Opal Replacement Software Project	1,600,008
13	Distribution Automate Design Software Development	1,292,291
14	NAMS Electronic Work Order Execution & Storage Software	1,195,841
15	5702 SAMS Replacement Base Capital Software Development	1,177,572
16	Vehicle Purchases	6,926,152
17	General Plant Martin Tank Conversion to Diesel - ECRC	5,837,840
18	General Plant Accelerated Firewalls Telecommunication Hardware	4,660,813
19	LFO Parking Garage	4,054,203
20	General Plant Martin Tank Conversion to Diesel	3,153,038
21	Lake City Data Center Mainframe Processor	2,999,426
22	General Plant Ricoh 5 Year Replacement Project Hardware	2,149,789
23	NEXTeam Project - PGD WMS Hardware	1,821,213
24	General Plant DMS Hardware & Implementation	1,335,223
25	Transmission Data Compliance and Security	1,129,288
26	Unit 5047 Mobil Command Center	1,092,774
27	General Plant Data Raker Hardware	1,023,779
28		
29	STEAM PRODUCTION	
30	Scherer Common Miscellaneous Capital Additions 2014	13,471,955
31	Port Manatee Terminal Storm Hardening	4,067,571
32	Martin U2 Replacement of Ovation/DCS/ Solaris Control Systems	1,405,702
33		
34	NUCLEAR PRODUCTION	
35	Turkey Point Unit 6 and 7 Pre-Construction Phase	215,345,614
36	Turkey Point Common Storage Facility	9,755,026
37	Turkey Point Common Steam Generator Feedwater Pump Rotating Assembly Overhaul	8,938,707
38	Turkey Point Common Unit 6 and 7 Site Selection Costs	6,180,937
39	St. Lucie Plant Common Fukushima FLEX Storage Building	5,832,235
40	St. Lucie Plant ECRC Turtle Bridge Barrier Project	5,692,386
41	St. Lucie Plant Unit 1 A2 RCP Rotating Assembly Replacement	4,869,719
42	St. Lucie Plant Common RCA Storm Drain Pipe in Pipe Replacement	4,683,659
43	TOTAL	1,911,312,272



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	St. Lucie Plant Common RCP Motor Refurbishment	4,149,008
2	St. Lucie Plant Common In Processing/Medical Facility Building	4,128,102
3	Turkey Point U3 Fukushima RCP Seal Replacement	3,668,267
4	Turkey Point U4 Fukushima RCP Seal Replacement	3,531,122
5	St. Lucie Plant U2 Permanent Cavity Seal Ring	3,196,220
6	St. Lucie Plant Unit 1 Fukushima Electrical / Mechanical Flex Modifications	3,184,669
7	Turkey Point Unit 4 License Renewal Reactor Vessel Internals Inspection Phase 1	3,104,935
8	St. Lucie Plant 1B2 RCP Rotating Assembly Replacement	3,032,488
9	St. Lucie Plant Unit 2 Fukushima Electrical / Mechanical Flex Modifications	2,965,394
10	St. Lucie Plant Common Intake Velocity Turtle Excluder Cap Replacement	2,925,115
11	St. Lucie Plant U2 Purchase New HPSI Motor	2,762,347
12	Turkey Point U3 Low Pressure Turbine Replacement	2,753,459
13	Turkey Point U4 Low Pressure Turbine Replacement	2,746,280
14	St. Lucie Plant 2A2 RCP Rotating Assembly Replacement	2,743,263
15	Turkey Point Common Turbine Valve Refurbishments	2,641,775
16	Turkey Point U3 Steam Dump to Condenser valves replacement	2,640,637
17	St. Lucie Plant Unit 1 License Renewal Inspections	2,603,842
18	Turkey Point Unit 3 Phase 5 NUS Modules Modification	2,473,241
19	Turkey Point Unit 4 GSI-191 Containment Insulation	2,233,953
20	Turkey Point Unit 6 and 7 Non-Incremental Payroll for Pre-Construction Activities	2,208,530
21	Turkey Point Unit 4 Phase 5 NUS Modules Modification	2,178,812
22	Turkey Point Unit 3 GSI-191 Containment Insulation	2,098,075
23	St. Lucie Plant Unit 1 Permanent Platform Additions	2,008,351
24	St. Lucie Plant Unit 1 GSI-191 Containment Insulation	1,985,128
25	St. Lucie Plant Unit 1 Fuel Handling Building Radiation Monitoring System	1,906,140
26	Turkey Point Common RCP Rotating Element Refurbishment	1,869,697
27	Turkey Point Unit 4 Motor Control Center Replacement	1,785,852
28	St. Lucie Plant Common PMCR Software Purchase	1,740,248
29	St. Lucie Plant Unit 2 GSI-191 Containment Insulation	1,701,889
30	St. Lucie Plant Unit 1 Seal and Flex Hose Replacement	1,646,446
31	Turkey Point Common Fukushima Storage Building	1,485,794
32	Turkey Point Unit 4 RPS NUS Modules Modification	1,458,634
33	St. Lucie Plant Unit 1A2 RCP Motor Refurbishment	1,445,625
34	St. Lucie Unit 1 Plant Vent Radiation Monitor replacement+A78:A205	1,406,838
35	St. Lucie Plant Unit 2A Train Emergency Diesel Generator Exciter & Voltage Reg	1,355,409
36	St. Lucie Plant Unit 2B Train Emergency Diesel Generator Exciter & Voltage Reg	1,279,067
37	Turkey Point Common Computer/Cable Spreading Room HVAC Chiller Replacement	1,216,487
38	Turkey Point Common Fukushima FLEX Portable Equipment	1,205,779
39	Turkey Point Unit 3 Motor Control Center 3B Replacement	1,187,037
40	St. Lucie Plant Unit 2 License Renewal Inspections	1,184,798
41	Turkey Point Unit 4 Motor Control Center 4B Replacement	1,165,058
42	Turkey Point Common Motor Control Center Replacement	1,150,830
43	TOTAL	1,911,312,272

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	St. Lucie Plant Unit 1 NFPA 805 Electrical Modifications	1,147,228
2	St. Lucie Common 2A2 RCP Motor Refurbishment	1,134,094
3	St. Lucie Plant Unit 1B2 RCP Seal and Flex Hose replacement	1,122,337
4	Turkey Point Unit 3 Motor Control Center 3A Replacement	1,107,103
5	St. Lucie Plant Unit 2 Reactor Containment Building Permanent Platform Additions	1,100,924
6	Turkey Point Unit 4 Motor Control Center 4A Replacement	1,081,724
7	St. Lucie Common New Feedwater Motor Capital Spare	1,072,299
8	Turkey Point Unit 3 Motor Control Center 3D Replacement	1,070,646
9	Turkey Point Unit 3 Fukushima Spent Fuel Pool Level Instrumentation Upgrade	1,018,060
10		
11	OTHER PRODUCTION	
12	Port Everglades Energy Center Combined Cycle Next Gen Construction	792,342,404
13	Riviera Beach Energy Center Martin Gas Blending Yard	15,337,667
14	Ft Myers Plant Unit 2C May 2015 Major Outage	13,739,388
15	Ft Myers Plant Unit 2A May 2015 Hot Gas Path Outage	13,739,283
16	Ft Myers Plant Unit 2F Feb 2015 Major Outage	13,561,748
17	Ft Myers Plant Unit 2E Apr 2015 Major Outage	13,558,661
18	Ft Myers Plant Unit 2B Nov 2014 Major Rotor Swap and Dot 04 Outage	13,209,961
19	Ft Myers Plant Unit 2D Nov 2014 Major and Dot 04 Outage	10,000,398
20	Martin Common 3A Gas Turbine Compressor Rotor Refurbishment	7,860,203
21	Martin Common 3A Gas Turbine Rotor/Wheel Refurbishment	6,923,720
22	Cape Canaveral Energy Center Emergency Diesel Generators, Warehouse & Storage Buildings	5,802,734
23	Riviera Beach Energy Center Martin Cross Tie - Gas Metering & Regulation Yard	5,008,875
24	Ft Myers Common Storm Hardening Installation	4,183,245
25	Sanford Plant U5 A & B Condenser Tube Replacement	2,247,030
26	Martin Common - PGD Capital Spare Transformers	2,072,807
27	Manatee Plant U3D Gas Turbine Rotor/Wheel Refurbishment	1,873,487
28	Ft Myers 3B Exhaust Stack Silencer Replacement	1,607,426
29	Turkey Point U5B New Fuel Nozzle Arrangement	1,492,554
30	Ft Lauderdale Plant Liquid Fuel Pipe Bridge Replacement	1,419,753
31	Sanford Plant U4 Condenser Tube replacement	1,401,509
32	Riviera Beach Energy Center Cooling Water Pump Capital Spare	1,086,935
33	West County Energy Center Unit 2 NERC CIP Controls Upgrade	1,055,227
34	West County Energy Center Unit 1 NERC CIP Controls Upgrade	1,026,084
35	West County Energy Center Unit 3 NERC CIP Controls Upgrade	1,020,392
36	Ft Lauderdale Plant Common Low Pressure Steam Turbine Rotor Refurbishment	1,016,349
37		
38	TRANSMISSION PLANT	
39	Roberts New Substation Construction	14,125,745
40	Port Everglades Energy Center Switchyard Modernization	10,978,070
41	Keentown-Whidden - Manatee 230KV Trans Lines Phase 2A	9,424,469
42	Treasure (Trans) New Substation Construction	7,541,258
43	TOTAL	1,911,312,272

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Magnolia New Substation Construction	6,888,070
2	Festival New 230 Substation Construction	5,639,879
3	Roberts 500KV Substation Site Preparation	5,626,386
4	Conservation 500KV Transformer Installation	5,611,294
5	Treasure St. Lucie Plant New Substation Construction	5,198,679
6	Andytown Transmission Substation SITG: Physical Security	4,358,742
7	Port Everglades Energy Center Modernization: Rebuild Generator Bays	3,366,666
8	Brevard-Ranch Transmission Lines Right-Of-Way Prep	3,026,201
9	Bobwhite - Manatee 230KV Trans Lines Installation	2,860,834
10	Purchase Right of Way easement to Festival Substation on FGT Gas Compressor Station Site	2,810,544
11	Install New 230-138KV, 560 MVA Autotransformer	2,799,463
12	Broward County Line Pole Relocations	2,727,507
13	Magnolia SITG Site Prep - New 230/115kv Trans	2,497,045
14	St. Lucie #4 Transmission Line	2,340,235
15	Install New 115kV Transmission Line from Magnolia to Port Orange	2,276,490
16	Duval-Poinsett 500KV Transmission Line	2,228,662
17	Insulator Replacement	2,050,439
18	Turkey Point Plant Switchyard - Replace Breakers	1,987,523
19	Replace failed Breaker at Midway Sub	1,843,895
20	Hardening -- Replacement of 44 Wood Structures with Concrete Structures on Cutler -- Galloway	1,753,137
21	Increase Ampacity/Capacity of Broward-Palm Aire 138kV Line	1,595,047
22	Add New Transmission Line to Treasure Sub	1,588,931
23	Fault Current Mitigation Along Putnam 230kV Line	1,561,329
24	Replacement of 30 Structures on Putnam -- Tocoj 230kV Line	1,533,700
25	Site Preparation @ Roberts Substation	1,522,029
26	Add New Transmission Line from Treasure Sub to Midway-Ranch Line.	1,502,876
27	Installation of a Capacitor Bank at Plumosos Transmission Sub	1,469,077
28	Replace Suspension Insulators on 500kV Structures	1,464,890
29	Replace Wood Structures along Putnam-Tocoj 230kV Line	1,423,613
30	Construct New 230kV Line from Midway-Ranch line to Treasure Sub	1,404,796
31	Site Preparation @ Orange River Sub	1,255,646
32	Construct New 230kV Line to Treasure Sub	1,242,862
33	Site Preparation @ Fort Myers Plant Switchyard	1,152,977
34	Breaker Replacement and Bus Upgrade at Putman Trans Sub	1,144,778
35	Replace Transformer @ Market Distribution Sub	1,134,918
36	Construct new 230kV Line from South of Glades Cut-off to Treasure Sub	1,130,360
37	Hardening - Replace 21 Structures along Flagami - South Miami 138kV Line With Concrete Pole	1,123,090
38	Snapper Creek Additional 3rd Transformer - Increased Capacity	1,106,768
39	Bradford - Duval 240KV Trans Lines Installation Phase 1	1,051,284
40	Ampacity Upgrade on the Hollywood - Port Everglades 138kV Line	1,003,495
41		
42		
43	TOTAL	1,911,312,272

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q4</u>
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**CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)**

- Report below descriptions and balances at end of year of projects in process of construction (107)
- Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
- Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	DISTRIBUTION PLANT	
2	Margaritaville Ductbank #1	2,167,443
3	Margaritaville Ductbank #2	1,990,840
4	Fruitville, Sarasota County Hardening - 5.6 Miles	1,785,363
5	Street Intelligent Lighting in Central Dade	1,624,343
6	Acreage, Palm Beach Hardening - 9.4 Miles	1,551,387
7	Margaritaville Cable Pull	1,355,985
8	Overhead to Underground Conversion at Martin Plant	1,309,777
9	Palmetto Feeder Dade County Hardening - 3.4 Miles	1,288,351
10	Holly Cross, Broward County Hardening - 2.7 Miles	1,204,061
11	Submarine Feeder Cable in West Palm Beach	1,189,109
12	Naples/Collier County Wire & Cable Blanket ER	1,180,222
13	Court Substation, Date County Hardening - 4.7 Miles	1,095,800
14	Imagination, Broward County Hardening - 9.0 Miles	1,073,452
15	Central Broward County Wire & Cable Blanket ER	1,068,253
16	Labelle, Glades County Hardening - 6.7 Miles	1,021,669
17	San Carlos, Lee County Hardening - 9.1 Miles	1,016,006
18	Tartan, Palm Beach County Hardening - 3.7 Miles	1,005,370
19	Iona, Lee County Hardening - 5.5 Miles	1,000,770
20		
21	TOTAL OTHER PROJECTS	331,761,013
22		
23		
24		
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42		
43	TOTAL	1,911,312,272

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	12,678,989,746	12,674,471,366	4,518,380	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	1,124,239,893	1,124,239,893		
4	(403.1) Depreciation Expense for Asset Retirement Costs	1,122,579	1,122,579		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	17,798,861	17,798,861		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	8,908,411	8,908,411		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	1,152,069,744	1,152,069,744		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	906,918,425	906,918,425		
13	Cost of Removal	154,103,694	154,103,694		
14	Salvage (Credit)	140,153,288	140,153,288		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	920,868,831	920,868,831		
16	Other Debit or Cr. Items (Describe, details in footnote):	-4,425,606	-2,839,510	-1,586,096	
17					
18	Book Cost or Asset Retirement Costs Retired	137,260	137,260		
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	12,905,902,313	12,902,970,029	2,932,284	

**Section B. Balances at End of Year According to Functional Classification**

20	Steam Production	1,895,290,334	1,895,290,334		
21	Nuclear Production	2,501,959,922	2,501,959,922		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	1,647,573,782	1,644,687,712	2,886,070	
25	Transmission	1,630,308,555	1,630,276,824	31,731	
26	Distribution	4,913,633,529	4,913,620,037	13,492	
27	Regional Transmission and Market Operation				
28	General	317,136,191	317,135,200	991	
29	TOTAL (Enter Total of lines 20 thru 28)	12,905,902,313	12,902,970,029	2,932,284	

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**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)**

- Report below investments in Accounts 123.1, investments in Subsidiary Companies.
- Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
  - Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
  - Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	KPB Financial Corporation	11/17/93		
2	Common Stock			10
3	Paid in Capital			364,925,638
4	Retained Earnings			281,634,706
5	Subtotal KPB Financial Corporation			646,560,354
6				
7				
8				
9	FPL Recovery Funding LLC	5/22/2007		
10	Common Stock			
11	Paid in Capital			3,260,000
12	Retained Earnings			
13	Subtotal FPL Recovery Funding LLC			3,260,000
14				
15				
16	FPL Enersys, Inc	11/4/1987		
17	Common Stock			
18	Paid in Capital			-16,755,219
19	Retained Earnings			17,497,615
20	Subtotal FPL Enersys, Inc			742,396
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
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38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	675,744,525	TOTAL	650,562,750

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)**

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		10		2
		365,220,479		3
21,730,155		303,364,861		4
21,730,155		668,585,350		5
				6
				7
				8
				9
				10
		3,260,000		11
				12
		3,260,000		13
				14
				15
				16
				17
		-14,455,686		18
857,246		18,354,861		19
857,246		3,899,175		20
				21
				22
				23
				24
				25
				26
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				29
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				31
				32
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				37
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				41
22,587,401		675,744,525		42

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

**Schedule Page: 224 Line No.: 18 Column: g**

There are no cash transactions performed at the subsidiary.



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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q4</u>
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**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	427,664,094	405,056,730	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	277,873,679	401,715,630	Prod, Trans & Dsbn
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	34,362,598	35,527,067	Production
8	Transmission Plant (Estimated)	499,361	571,427	Transmission
9	Distribution Plant (Estimated)	1,824,474	5,025,172	Distribution
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	314,560,112	442,839,296	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	99,088	157,955	Prod, Trans & Dsbn
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	742,323,294	848,053,981	

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FOOTNOTE DATA			

**Schedule Page: 227 Line No.: 5 Column: c**

During July 2014 FPL prospectively implemented a change in its accounting method for the pre-capitalization of distribution line transformers. This change was made per the Federal Energy Regulatory Commission's approval of Docket No. AC14-39-000. Based on this approval, FPL will treat distribution line transformers as inventory items and capitalize them at the time of installation rather than the time of purchase. This change resulted in a one-time shift of approximately \$26 million from plant in-service to inventory held for construction.

**Schedule Page: 227 Line No.: 12 Column: c**

During 2014 FPL modified its allocation of inventory in Account 154 to more accurately align with the underlying use and purpose of its inventory, in conjunction with its available inventory forecasting models. This change was applied retrospectively to the beginning of year balance for comparison purposes.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2015	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	1,064,626.00		139,022.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Emissions Deductions	-40.00			
10	FPL to Southern	-7.00			
11					
12					
13	Scherer to FPL				
14					
15	Total	-47.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	13,932.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	1,050,647.00		139,022.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	2,008.00		2,008.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	2,008.00			
40	Balance-End of Year			2,008.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	2,008.00	1,040		
45	Gains	2,008.00	1,040		
46	Losses				

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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferees of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2016		2017		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
139,022.00		139,022.00		3,585,242.00		5,066,934.00		1
								2
								3
				122,773.00		122,773.00		4
								5
								6
								7
								8
						-40.00		9
						-7.00		10
								11
				16,258.00		16,258.00		12
								13
				16,258.00		16,211.00		14
								15
								16
								17
						13,932.00		18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
139,022.00		139,022.00		3,724,273.00		5,191,986.00		29
								30
								31
								32
								33
								34
								35
2,008.00		2,008.00		98,438.00		106,470.00		36
				4,016.00		4,016.00		37
								38
				2,008.00		4,016.00		39
2,008.00		2,008.00		100,446.00		106,470.00		40
								41
								42
				2,008.00		4,016.00	1,040	43
				2,008.00		4,016.00	1,040	44
								45
								46

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2015	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	96,987.00			
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	2,275.00		30,287.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:	2,174.00		1,744.00	
9					
10					
11					
12					
13					
14					
15	Total	2,174.00		1,744.00	
16					
17	Relinquished During Year:				
18	Charges to Account 509	22,528.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	78,908.00		32,031.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2016		2017		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						96,987.00		1
								2
								3
						32,562.00		4
								5
								6
								7
						3,918.00		8
								9
								10
								11
								12
								13
								14
						3,918.00		15
								16
								17
						22,528.00		18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
						110,939.00		29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**Transmission Service and Generation Interconnection Study Costs**

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
<b>1</b>	<b>Transmission Studies</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
<b>21</b>	<b>Generation Studies</b>				
22	Lee Memorial Feasibility Study	5,807	174.100		242.600
23	Lake Park Tier 3 Study	841	174.100		242.600
24	Northrop Grumman Tier 3 Study		174.100	1,000	242.600
25	Hertz Tier 3 Fast Track Screen Std	107	174.100		242.600
26	Putnam Modernization Trans Study		174.100		242.600
27	Putnam Modernization System Impac		174.100		242.600
28	Babcock Ranch Interconnect	1,547	174.100		242.600
29	Manatee PV Interconnect	800	174.100		242.600
30	Rodeo Phase II System Impact Study	8,015	174.100		242.600
31	Manatee PV Interconnect	13,594	174.100		242.600
32	OCEC Interconnect Study	8,932	174.100		242.600
33	Babcock System Impact Study (2)	11,942	174.100		242.600
34	Manatee PV System Impact Study (2)	1,914	174.100		242.600
35	Broward County Landfill Tier 3 Std	144	174.100		242.600
36					
37					
38					
39					
40					



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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Underrecovered Fuel Clause Costs - FERC	25,040	12,841,831	Various	12,482,102	384,769
2						
3	Underrecovered Fuel Clause Costs - FPSC	147,865,148	1,512,733,160	Various	1,404,026,457	256,571,851
4						
5	Tax Audit Settlements					
6	(5 year amortization - various periods)	12,087,328	7,144	Various	5,674,657	6,419,815
7						
8	Mark-to-Market Adjustments					
9	(Energy Related Derivatives)	462,373	525,054,380	Various	161,304,554	364,212,199
10						
11	Underrecovered Energy Conservation Cost Recovery	13,895,175	3,770,889	929	14,460,679	3,205,385
12						
13	Underrecovered Franchise Fees	7,867,809	571,061	408.1	999,244	7,439,626
14						
15	Underrecovered Capacity Costs	22,216,718	7,752,250	557	29,968,968	
16						
17	Underrecovered Environmental Cost Recovery Clause		7,174,374	557	7,174,374	
18						
19	Storm Recovery (12 year amortization)	223,060,312	1,157,377,106	Various	1,191,937,681	188,499,737
20						
21	Florida Glades Power Park Pre-Construction Costs					
22	(5 year amortization beginning 1/1/10)	6,817,901		407.3	6,817,901	
23						
24	Nuclear Cost Recovery					
25	(1 year amortization - various periods)	13,840,976	16,657,448	Various	29,510,552	987,872
26						
27	Solar Convertible Investment Tax Credit					
28	(30 year amortization - various periods)	51,853,194		407.3	1,948,260	49,904,934
29						
30	Retirements for Plant in Service per Nuclear Cost					
31	Recovery Clause					
32	(5 year amortization-various periods)	20,934,932		Various	8,432,712	12,502,220
33						
34	Theoretical Depreciation Reserve Surplus - FPSC	825,141,413	343,416,381	407.4	376,204,927	792,352,867
35						
36	Deferred Income Taxes	247,361,740	15,646,609	Various	438,443	262,569,906
37						
38	St. Johns River Power Park Railcars	423,490		253	127,056	296,434
39						
40	Dismantlement Reserve Flowback - FPSC		188,949,322	407.4	188,949,322	
41						
42	FIN 48 Interest - State	82,849	264,176			347,025
43						
44	<b>TOTAL :</b>	1,593,936,398	3,792,216,131		3,440,457,889	1,945,694,640

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

**Schedule Page: 232 Line No.: 1 Column: d**

Account 557	\$ 12,478,104
Account 930.2	3,998
Total	\$ 12,482,102

**Schedule Page: 232 Line No.: 3 Column: d**

Account 182.3	\$1,283,390,884
Account 557	120,635,573
Total	\$1,404,026,457

**Schedule Page: 232 Line No.: 6 Column: d**

Account 236	\$ 61,234
Account 431	5,613,423
Total	\$ 5,674,657

**Schedule Page: 232 Line No.: 9 Column: d**

Account 175	\$ 155,124,237
Account 182.3	6,180,317
Total	\$ 161,304,554

**Schedule Page: 232 Line No.: 19 Column: d**

Account 182.3	\$1,153,848,260
Account 407.3	38,089,421
Total	\$1,191,937,681

**Schedule Page: 232 Line No.: 25 Column: d**

Account 182.3	\$ 988,076
Account 254	15,791,372
Account 407.3	12,729,143
Account 419	1,750
Account 524	211
Total	\$ 29,510,552

**Schedule Page: 232 Line No.: 32 Column: d**

Account 403	\$ 4,155,836
Account 407.3	4,276,647
Account 407.4	229
Total	\$ 8,432,712

**Schedule Page: 232 Line No.: 34 Column: a**

The company recorded amortization of net theoretical depreciation reserve surplus amounts as of December 31, 2014 functionalized into the following plant categories in accordance with the Florida Public Service Commission (FPSC) order approving a settlement agreement of the Company's 2009 Retail Rate Case on February 1, 2011 and an order approving a settlement agreement of the Company's 2012 Retail Rate Case on January 14, 2013.

YTD Activity 2014

Steam	\$ (11,298,933)
Nuclear	1,511,552
Other Production	(4,383,829)
Transmission	(442,645)
Distribution	(16,656,581)
General Plant	(1,518,110)
Total	\$ (32,788,546)

Balance as of December 31, 2014

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

Steam	\$ 273,043,394
Nuclear	(36,542,461)
Other Production	105,902,743
Transmission	10,690,563
Distribution	402,615,196
General Plant	36,643,432
Total	\$ 792,352,867

**Schedule Page: 232 Line No.: 36 Column: d**

Account 282	\$ 269,314
Account 283	169,129
Total	\$ 438,443

**Schedule Page: 232 Line No.: 36 Column: f**

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Deferred Pension Costs	1,142,118,821	47,053,735			1,189,172,556
2						
3	St. John River Power Park-	33,732,507	6,589,486	143	6,589,486	33,732,507
4	Renewal and Replacement Fund					
5						
6	Mitigation Banking		7,712,657	Various	6,935,646	777,011
7						
8	Scherer 4	1,216,440	49,952,220	Various	51,123,517	45,143
9						
10	FIN 48-Long Term Interest	981,106				981,106
11	Receivable					
12						
13	Misc Deferred Debits	4,785,184	2,318,835,210	Various	1,985,500,397	338,119,997
14						
15	General Office Gain	587,436	210,776			798,212
16						
17	Generator GPIF		11,806,416			11,806,416
18						
19	Minor Items	112,935	1,532,675,738	Various	1,532,639,304	149,369
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
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40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress	79,603				60,151
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)	3,077,375	200	Various	1,115,075	1,962,500
49	TOTAL	1,186,691,407				1,577,604,968

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

<b>Schedule Page: 233 Line No.: 6 Column: d</b>	
Account 143	\$ 6,662,000
Account 232	124,447
Account 920	149,199
Total	\$ 6,935,646

<b>Schedule Page: 233 Line No.: 8 Column: d</b>	
Account 143	\$ 13,952,786
Account 154	(153,447)
Account 107	35,640,227
Account 242	3,124,819
Account 419	(1,784)
Account 431	1,744
Account 456	(47,725)
Account 5xx	(1,393,103)
Total	\$ 51,123,517

<b>Schedule Page: 233 Line No.: 13 Column: d</b>	
Account 143	\$ 990,080,000
Account 186	990,108,535
Account 232	40,000
Account 242	289,531
Account 5xx	1,067
Account 928	75,950
Account 560	508
Account 107	4,904,806
Total	\$1,985,500,397

<b>Schedule Page: 233 Line No.: 19 Column: d</b>	
Account 186	\$1,525,369,546
Account 920	6,408,640
Account 228	270
Account 532	9,000
Account 256	720,698
Account 107	131,150
Total	\$1,532,639,304

<b>Schedule Page: 233 Line No.: 48 Column: d</b>	
Account 928	\$ 1,114,875
Account 920	200
Total	\$ 1,115,075

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Convertible ITC	103,706,368	99,809,842
3	Nuclear Decommissioning Costs	360,624,044	373,712,312
4	Nuclear Rule Book/Tax Basis	88,189,294	103,254,216
5	Post Retirement Benefits	109,346,281	99,031,619
6	Federal Net Operating Loss	92,011,819	
7	Other	302,868,082	315,813,523
8	TOTAL Electric (Enter Total of lines 2 thru 7)	1,056,745,888	991,621,512
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	4,257,177	2,645,985
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	1,061,003,065	994,267,497

Notes



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
1,000	1,373,068,515					10
						11
1,000	1,373,068,515					12
						13
						14
						15
						16
						17
						18
						19
						20
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						42

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

**Schedule Page: 250 Line No.: 4 Column: c**  
No Par Value.

**Schedule Page: 250 Line No.: 6 Column: c**  
No Par Value.

**Schedule Page: 250 Line No.: 8 Column: b**  
None of these shares are outstanding.

**Schedule Page: 250 Line No.: 10 Column: c**  
No Par Value.

**Schedule Page: 250 Line No.: 12 Column: b**  
All shares are held by NextEra Energy, Inc.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2014/Q4
FOOTNOTE DATA			

**Schedule Page: 234 Line No.: 7 Column: c**

Advanced Capacity Payment	\$ 20,803,087
Bonus/Wages	42,130,833
Environmental Liability	9,046,705
Injuries and Damages	9,449,543
Nuclear Last Core Expenses	29,757,445
Nuclear Maintenance Reserve	18,620,353
Regulatory Liabilities	11,465,396
SJRPP Decommissioning	13,839,216
SJRPP Deferred Interest	8,597,688
Storm Fund	13,595,749
Storm - Regulatory Asset	33,217,812
Unbilled Revenues	62,251,901
Miscellaneous - Other	43,037,795
Total	\$ 315,813,523

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)**

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2		
3		
4	Reduction in Par or Stated Value of Capital Stock (Account 209)	
5		
6		
7	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	
8	Capital Stock (Account 210)	
9		
10		
11	Miscellaneous Paid-In Capital (Account 211) - As of December 31, 2013	6,182,000,000
12	Capital Contribution from Parent Company (NextEra Energy, Inc.)	99,993,846
13		
14		
15		
16		
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38		
39		
40	<b>TOTAL</b>	<b>6,281,993,846</b>

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
<b>CAPITAL STOCK EXPENSE (Account 214)</b>				
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>				
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)		
1				
2				
3	Common Stock	3,741,472		
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
<b>22 TOTAL</b>		<b>3,741,472</b>		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221:		
2	FIRST MORTGAGE BONDS:		
3	5.850% DUE 2033	200,000,000	909,936
4			2,212,000 D
5	5.625% DUE 2034	500,000,000	2,200,402
6			6,480,000 D
7	5.950% DUE 2033	300,000,000	1,527,334
8			5,802,000 D
9	5.650% DUE 2035	240,000,000	1,264,598
10			2,762,400 D
11	4.950% DUE 2035	300,000,000	1,634,975
12			4,893,000 D
13	5.400% DUE 2035	300,000,000	1,603,257
14			4,026,000 D
15	5.650% DUE 2037	400,000,000	1,993,136
16			6,348,000 D
17	6.200% DUE 2036	300,000,000	1,733,917
18			2,700,000 D
19	5.850% DUE 2037	300,000,000	4,055,653
20			600,000 D
21	5.550% DUE 2017	300,000,000	3,529,614
22			84,000 D
23	5.950% DUE 2038	600,000,000	7,820,521
24			3,264,000 D
25	5.960% DUE 2039	500,000,000	6,634,395
26			365,000 D
27	5.690% DUE 2040	500,000,000	6,907,060
28			670,000 D
29	5.250% DUE 2041	400,000,000	5,220,828
30			992,000 D
31	5.125% DUE 2041	250,000,000	3,487,500
32			225,000 D
33	TOTAL	9,423,270,000	144,675,442

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
12/13/2002	2/1/2033	12/1/2002	2/1/2033	200,000,000	11,709,856	3
						4
4/4/2003	4/1/2034	4/1/2003	4/1/2034	500,000,000	28,152,277	5
						6
10/15/2003	10/1/2033	10/1/2003	10/1/2033	300,000,000	17,867,427	7
						8
1/29/2004	2/1/2035	2/1/2004	2/1/2035	240,000,000	13,573,096	9
						10
6/7/2005	6/1/2035	6/1/2005	6/1/2035	300,000,000	14,866,368	11
						12
9/22/2005	9/1/2035	9/1/2005	9/1/2035	300,000,000	16,216,368	13
						14
1/18/2006	2/1/2037	1/1/2006	2/1/2037	400,000,000	22,621,823	15
						16
4/24/2006	6/1/2036	4/1/2006	6/1/2036	300,000,000	18,616,368	17
						18
4/17/2007	5/1/2037	4/1/2007	5/1/2037	300,000,000	17,566,368	19
						20
10/10/2007	11/1/2017	10/1/2007	11/1/2017	300,000,000	16,666,368	21
						22
1/16/2008	2/1/2038	1/1/2008	2/1/2038	600,000,000	35,732,731	23
						24
3/17/2009	4/1/2039	3/1/2009	4/1/2039	500,000,000	29,827,277	25
						26
02/09/2010	02/01/2040	02/01/2010	02/01/2040	500,000,000	28,477,277	27
						28
12/09/2010	02/01/2041	12/01/2010	02/01/2041	400,000,000	21,021,823	29
						30
06/10/2011	06/01/2041	06/01/2011	06/01/2041	250,000,000	12,826,141	31
						32
				9,123,270,000	402,748,171	33

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	4.125% DUE 2042	600,000,000	8,250,000
2			1,482,000 D
3	4.055% DUE 2042	600,000,000	8,150,000
4			840,000 D
5	3.800% DUE 2042	400,000,000	5,700,000 D
6			1,984,000 D
7	2.75% Due 2023	500,000,000	5,650,000
8			1,905,000 D
9	3.25% Due 2024	500,000,000	5,650,000
10			645,000 D
11	4.05% Due 2044	500,000,000	6,775,000
12			1,650,000 D
13	POLLUTION CONTROL, INDUSTRIAL DEVELOPMENT &		
14	SOLID WASTE DISPOSAL REFUNDING BONDS:		
15			
16	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	28,300,000	377,136
17	REFUNDING BONDS, VARIABLE RATE, SERIES 1992 DUE 2027		
18			
19	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY REVENUE	45,750,000	706,067
20	REFUNDING BONDS, VARIABLE RATE, SERIES 1993 DUE 2021		
21			
22	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	45,960,000	396,859
23	REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
24			
25	MANATEE COUNTY POLLUTION CONTROL REVENUE	16,510,000	132,450
26	REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
27			
28	PUTNAM COUNTY DEVELOPMENT AUTHORITY POLLUTION CONTROL	4,480,000	81,599
29	REV REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
30			
31	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY POLLUTION	8,635,000	179,918
32	CONTROL REV REFUNDING BONDS, SERIES 1995, VAR RATE, DUE 2020		
33	TOTAL	9,423,270,000	144,675,442



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
12/13/2011	02/01/2042	12/01/2011	02/01/2042	600,000,000	24,782,731	1
						2
05/15/2012	06/01/2042	05/01/2012	06/01/2042	600,000,000	24,332,731	3
						4
02/20/2012	12/15/2042	12/01/2011	12/15/2042	400,000,000	15,221,823	5
						6
06/05/2013	06/01/2023	06/01/2013	06/01/2023	500,000,000	13,777,277	7
						8
05/15/2014	06/01/2024	05/01/2014	06/01/2024	500,000,000	10,249,174	9
						10
09/02/2014	10/01/2044	09/01/2014	10/01/2044	500,000,000	6,693,750	11
						12
						13
						14
						15
5/28/1992	5/1/2027	5/1/1992	5/1/2027	28,300,000	97,511	16
						17
						18
12/1/1993	6/1/2021	12/1/1993	6/1/2021	45,750,000	139,334	19
						20
						21
3/1/1994	9/1/2024	3/1/1994	9/1/2024	45,960,000	153,739	22
						23
						24
3/1/1994	9/1/2024	3/1/1994	9/1/2024	16,510,000	30,214	25
						26
						27
3/1/1994	9/1/2024	3/1/1994	9/1/2024	4,480,000	11,468	28
						29
						30
3/1/1995	4/1/2020	3/1/1995	4/1/2020	8,635,000	27,037	31
						32
				9,123,270,000	402,748,171	33

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			
2	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	51,940,000	342,347
3	REFUNDING BONDS, SERIES 1995, VARIABLE RATE, DUE 2029		
4			
5	MARTIN COUNTY POLLUTION CONTROL REVENUE REFUNDING	95,700,000	489,751
6	BONDS, SERIES 2000, VARIABLE RATE, DUE 2022		
7			
8	ST LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING	242,210,000	567,951
9	BONDS, SERIES 2000, VARIABLE RATE, DUE 2028		
10			
11	ST LUCIE COUNTY SOLID WASTE DISPOSAL REVENUE REFUNDING	78,785,000	450,944
12	BONDS, SERIES 2003, VARIABLE RATE, DUE 2024		
13			
14	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY SOLID WASTE	15,000,000	322,894
15	DISPOSAL REV REFUNDING BONDS, SERIES 2003, VAR RATE, DUE 2023		
16			
17	ACCOUNT 224:		
18			
19	TERM LOAN, VAR RATE, MATURES 06/30/2014	300,000,000	
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	9,423,270,000	144,675,442

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
6/1/1995	5/1/2029	6/1/1995	5/1/2029	51,940,000	68,449	2
						3
						4
4/27/2000	7/15/2022	5/1/2000	7/15/2022	95,700,000	159,257	5
						6
						7
9/15/2000	9/1/2028	9/1/2000	9/1/2028	242,210,000	323,564	8
						9
						10
5/1/2003	5/1/2024	5/1/2003	5/1/2024	78,785,000	161,284	11
						12
						13
6/25/2003	2/1/2023	6/1/2003	2/1/2023	15,000,000	49,732	14
						15
						16
						17
						18
12/21/2012	06/30/2014	12/01/2012	06/01/2014		727,528	19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				9,123,270,000	402,748,171	33

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

**Schedule Page: 256 Line No.: 19 Column: a**

Issued under FPSC Order No. PSC-06-1038-FOF-EI dated December 18, 2006 in Docket No. 060723-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$5.6 billion during calendar year 2007.

**Schedule Page: 256 Line No.: 19 Column: c**

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

**Schedule Page: 256 Line No.: 21 Column: a**

Issued under FPSC Order No. PSC-06-1038-FOF-EI dated December 18, 2006 in Docket No. 060723-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$5.6 billion during calendar year 2007.

**Schedule Page: 256 Line No.: 21 Column: c**

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

**Schedule Page: 256 Line No.: 23 Column: a**

Issued under FPSC Order No. PSC-07-0937-FOF-EI dated November 27, 2007 in Docket No. 070660-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2008.

**Schedule Page: 256 Line No.: 23 Column: c**

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

**Schedule Page: 256 Line No.: 25 Column: a**

Issued under FPSC Order No. PSC-08-0801-FOF-EI dated December 3, 2008 in Docket No. 080621-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2009.

**Schedule Page: 256 Line No.: 25 Column: c**

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

**Schedule Page: 256 Line No.: 27 Column: a**

Issued under FPSC Order No. PSC-09-0838-FOF-EI dated December 21, 2009 in Docket No. 090494-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2010.

**Schedule Page: 256 Line No.: 27 Column: c**

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

**Schedule Page: 256 Line No.: 29 Column: a**

Issued under FPSC Order No. PSC-09-0838-FOF-EI dated December 21, 2009 in Docket No. 090494-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2010.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

**Schedule Page: 256 Line No.: 29 Column: c**

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

**Schedule Page: 256 Line No.: 31 Column: a**

Issued under FPSC Order No. PSC-11-0086-FOF-EI dated January 31, 2011 in Docket No. 100405-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2011.

**Schedule Page: 256 Line No.: 31 Column: c**

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

**Schedule Page: 256.1 Line No.: 1 Column: a**

Issued under FPSC Order No. PSC-11-0086-FOF-EI dated January 31, 2011 in Docket No. 100405-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2011.

**Schedule Page: 256.1 Line No.: 1 Column: c**

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

**Schedule Page: 256.1 Line No.: 3 Column: a**

Issued under FPSC Order No. PSC-11-0516-FOF-EI dated November 3, 2011 in Docket No. 110273-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2012.

**Schedule Page: 256.1 Line No.: 3 Column: c**

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

**Schedule Page: 256.1 Line No.: 5 Column: a**

Issued under FPSC Order No. PSC-11-0516-FOF-EI dated November 3, 2011 in Docket No. 110273-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2012.

**Schedule Page: 256.1 Line No.: 5 Column: c**

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

**Schedule Page: 256.1 Line No.: 7 Column: a**

Issued under FPSC Order No. PSC-13-0166-FOF-EI dated April 23, 2013 in Docket No. 130062-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2013.

**Schedule Page: 256.1 Line No.: 7 Column: c**

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

**Schedule Page: 256.1 Line No.: 9 Column: a**

Issued under FPSC Order No. PSC-13-0607-FOF-EI dated November 19, 2013 in Docket No. 130237-EI. This Order authorizes the issuance and sale and/or exchange of any combination

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	1,517,069,072
2		
3		
4	Taxable Income Not Reported on Books	
5	(See Detail (A) on Page 450.1)	45,790,297
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	(See Detail (B) on Page 450.1)	1,161,525,582
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	(See Detail (C) on Page 450.1)	-248,717,044
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	(See Detail (D) on Page 450.1 to Page 450.2)	-1,863,795,776
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	611,872,131
28	Show Computation of Tax:	
29	Federal Income Tax @ 35%	214,155,245
30	Current Year Tax Credits	-1,561,185
31	Prior Period Adjustment	22,258,173
32		
33	(See Note on Pg 450.1 for Federal Income Tax Information)	234,852,233
34		
35		
36		
37		
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42		
43		
44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
Florida Power & Light Company			
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 5 Column: a**

(A)	Taxable Income Not Reported on Books:		
	Contributions in Aid of Construction	\$	25,406,437
	Gain on Disposition of Property		20,383,860
	Total	\$	45,790,297

**Schedule Page: 261 Line No.: 10 Column: a**

(B)	Deductions Recorded on Books Not Deducted on Return:		
	Federal Income Taxes (A/C 409.1 - 409.3)	\$	234,852,233
	Provision for Deferrd Income Taxes (net)		595,503,207
	Investment Tax Credit		1,150,705
	Construction Period Interest		41,322,864
	Business Meals		1,723,879
	Non-deductible Penalties/Lobbying Expenses		18,292,807
	Nuclear Decommissioning		33,929,406
	Gain/Loss on Reacquired Debt (net)		2,039,653
	Gain on Sale of Environmental Credits		8,534,032
	Nuclear Recovery		47,486,301
	Non-Deductible Medical Contributions (net)		887,660
	Nuclear Regulatory Liability		10,426,507
	Abandonment of Glades County Coal Plant		6,817,901
	Interest on Tax Refund/Deficiency (net)		1,588,629
	Fund Reserve Expense (net)		912,036
	Storm Securitized Recovery		90,717,399
	Advance Capacity Payment		53,928,936
	Injuries and Damages		1,146,657
	Prepays		7,079,774
	State Tax Deduction		3,184,996
	Total	\$	1,161,525,582

**Schedule Page: 261 Line No.: 15 Column: a**

(C)	Income Recorded on Books not Included in Return:		
	Allowance for Funds Used During Construction	\$	(50,140,158)
	Equity in Earnings of Subsidiary Companies		(22,587,402)
	Pension		(47,498,244)
	Deferred Revenues (net)		(22,838,108)
	Vacation Pay Accrual		(8,068,934)
	Deferred Costs - Clauses (net)		(75,731,739)
	Miscellaneous Reserves (net)		(8,101,360)
	Gain/Loss on Dispositions (net)		(1,745,099)
	Nuclear Amortization Regulatory Credit		(6,955,404)
	Convertible ITC		(5,050,596)
	Total	\$	(248,717,044)

**Schedule Page: 261 Line No.: 20 Column: a**

(D)	Deductions on Return not Charged Against Book Income:		
	Computer Software Capitalized	\$	(20,628,837)
	Removal Cost		(123,342,533)
	Repair Projects		(257,268,424)
	Cable Injection		(895,502)
	Excess Tax Over Book Depreciation/Amortization		(893,236,433)
	St. Johns River Power Park Costs (net)		(1,997,574)
	Post-Retirement Benefits (net)		(16,378,462)
	Tax Gain/Loss		(39,365,681)
	Mixed Service Costs		(110,087,671)
	Nuclear R&E		(2,353,091)
	Research & Experimental Costs		(275,000)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2014/Q4
FOOTNOTE DATA			

Section 199 Deduction	(36,614,471)
Net Operating Loss Carryforward	(333,346,383)
Unbilled Revenues	(5,999,485)
Nuclear Maintenance Reserve	(18,497,001)
Deferred Compensation and Interest (net)	(3,509,228)
Total	\$ (1,863,795,776)

**Schedule Page: 261 Line No.: 33 Column: a**

(a) The Company is a member of a consolidated group, NextEra Energy, Inc. and Subsidiaries, which will file a consolidated Federal Income Tax Return for 2014.

(b) Basis of allocation to the consolidated tax group members:

The consolidated income tax has been allocated to Florida Power & Light Company in accordance with a tax sharing agreement with the members of the consolidated group. Under the tax sharing agreement, Florida Power & Light Company is allocated income taxes on a separate return basis. The income tax allocated to Florida Power & Light in 2014 is \$234,852,233.



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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2						
3	INCOME TAXES	-7,931,197		234,852,233	-239,666,363	-14,474,713
4						
5	FICA:					
6	YEAR 2013	10,902,390			10,902,390	
7	YEAR 2014			64,497,469	55,438,163	
8						
9	UNEMPLOYMENT:					
10	YEAR 2013					
11	YEAR 2014			490,029	406,216	
12						
13						
14	STATE					
15						
16	INCOME TAXES	42,655,046		66,380,519	-93,464,519	-6,903,756
17						
18	UNEMPLOYMENT:					
19	YEAR 2014			1,918,640	1,918,640	
20						
21						
22	GROSS RECEIPTS					
23	YEAR 2013	33,933,682			33,933,682	
24	YEAR 2014			262,313,993	227,158,070	
25						
26	MOTOR VEHICLES					
27	YEAR 2014		853,621	1,003,339	149,718	
28	YEAR 2015		7,580		908,413	
29						
30	FPSC FEE:					
31	YEAR 2013	3,821,902			3,821,902	
32	YEAR 2014			7,605,276	3,589,650	
33						
34	SALES TAX			348,340	348,340	
35						
36	COMMUNICATION SERVICE					
37	YEAR 2014			2,423	1,128	
38						
39	INTANGIBLE TAX					
40						
41	TOTAL	147,434,496	24,126,594	1,502,354,082	860,513,490	-21,378,469

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
-27,220,040		238,851,126			-3,998,893	3
						4
						5
						6
9,059,306		46,436,508			18,060,962	7
						8
						9
						10
83,813		290,323			199,705	11
						12
						13
						14
						15
8,667,290		67,080,761			-700,242	16
						17
						18
		1,371,254			547,385	19
						20
						21
						22
						23
35,155,923		262,313,993				24
						25
						26
					1,003,339	27
	915,993					28
						29
						30
						31
4,015,626		7,605,276				32
						33
		348,340				34
						35
						36
1,295					2,423	37
						38
						39
						40
94,767,001	17,258,740	1,474,483,717			27,870,364	41

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.)  
Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1						
2						
3	FRANCHISE PREPAID		23,265,393	43,859,222	36,936,576	
4						
5	FRANCHISE ACCRUED					
6	YEAR 2013	59,680,246			59,680,246	
7	YEAR 2014			418,607,497	358,273,744	
8						
9	OCCUPATIONAL LICENSES			53,841	53,841	
10						
11	REAL AND PERSONAL					
12	PROPERTY TAX:					
13	YEAR 2013	4,372,427			4,372,427	
14	YEAR 2014			400,421,261	395,751,226	
15						
16						
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18						
19						
20						
21						
22						
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26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	147,434,496	24,126,594	1,502,354,082	860,513,490	-21,378,469

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
	16,342,747	43,859,222				3
						4
						5
						6
60,333,753		409,212,381			9,395,116	7
						8
		53,841				9
						10
						11
						12
						13
4,670,035		397,060,692			3,360,569	14
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94,767,001	17,258,740	1,474,483,717			27,870,364	41

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%	1,060,453			411.4	155,869	
5	10%	-6			411.4	-6	
6	30%	563,964	255.0	1,561,185	411.4	254,616	
7	Convertible ITC	165,137,123			407.4	6,204,636	
8	TOTAL	166,761,534		1,561,185		6,615,115	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
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Name of Respondent  
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Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2014/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
904,584	33 years		4
	33 years		5
1,870,533	5 years		6
158,932,487	30 years		7
161,707,604			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
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Name of Respondent  
 Florida Power & Light Company

This Report Is:  
 (1)  An Original  
 (2)  A Resubmission

Date of Report  
 (Mo, Da, Yr)  
 / /

Year/Period of Report  
 End of 2014/Q4

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	St. Johns River Power Park					
2	Deferred Interest Payment	25,590,202	555	3,301,962		22,288,240
3						
4	Purchased Power Costs Accrued	80,646,875	555	8,919,012	1,304,388	73,032,251
5						
6	Environmental Claims	24,888,575	Various	1,593,301		23,295,274
7						
8	Other Deferred Credits Misc	52,374,173	Various	101,350,728	108,316,657	59,340,102
9						
10	Premium Lighting Projects	8,844,827	444	838,603		8,006,224
11						
12	Minor Items	8,664,182	Various	5,125,529	5,388,453	8,927,106
13						
14						
15						
16						
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21						
22						
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46						
47	TOTAL	201,008,834		121,129,135	115,009,498	194,889,197



Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

**Schedule Page: 269 Line No.: 1 Column: a**

St. Johns River - The deferred interest payments are being amortized over the original life of the St. Johns River Power Park bonds (1987-2020)

**Schedule Page: 269 Line No.: 6 Column: c**

Account 232	\$ 784,230
Account 920	95,463
Account 930	713,608
Total	\$ 1,593,301

**Schedule Page: 269 Line No.: 8 Column: c**

Account 182	\$ 127,056
Account 232	1,251,888
Account 9xx	22,135
Account 107	67,319,963
Account 4xx	9,531,792
Account 143	11,157,203
Account 242	11,940,691
Total	\$ 101,350,728

**Schedule Page: 269 Line No.: 10 Column: a**

Premium lighting projects are amortized over a twenty year period. Projects being amortized began in the years ranging from 2002 to 2012.

**Schedule Page: 269 Line No.: 12 Column: c**

Account 409	\$ 225,854
Account 143	4,407,284
Account 242	345,443
Account 232	146,948
Total	\$ 5,125,529

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization  
 2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	6,052,230,877	2,236,074,944	1,726,585,522
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	6,052,230,877	2,236,074,944	1,726,585,522
6	Non Operating	-84,568		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	6,052,146,309	2,236,074,944	1,726,585,522
10	Classification of TOTAL			
11	Federal Income Tax	5,398,156,135	1,874,844,710	1,425,895,549
12	State Income Tax	653,990,174	361,230,234	300,689,973
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
				Various	11,036,283	6,572,756,582	2
							3
							4
					11,036,283	6,572,756,582	5
29,124						-55,444	6
							7
							8
29,124					11,036,283	6,572,701,138	9
							10
24,969					9,624,856	5,856,755,121	11
4,159					1,411,427	715,946,017	12
							13

NOTES (Continued)

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2014/Q4
FOOTNOTE DATA			

**Schedule Page: 274 Line No.: 2 Column: i**

Account 182.3	\$ 9,341,616
Account 254.1	1,694,667
Total	\$ 11,036,283

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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Pension	440,572,336	18,150,978	
4	Deferred Fuel Costs	57,048,639	42,072,376	
5	Reg Asset - Surplus Flowback	318,298,301		12,648,182
6	Storm Recovery	224,626,143	9,007,618	44,001,855
7	Regulatory Assets	95,419,790		
8	Other	134,548,654	45,309,653	38,299,885
9	TOTAL Electric (Total of lines 3 thru 8)	1,270,513,863	114,540,625	94,949,922
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	1,270,513,863	114,540,625	94,949,922
20	Classification of TOTAL			
21	Federal Income Tax	1,089,364,771	98,209,491	81,412,020
22	State Income Tax	181,149,092	16,331,134	13,537,902
23	Local Income Tax			

NOTES

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)**

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						458,723,314	3
						99,121,015	4
						305,650,119	5
						189,631,906	6
				182.3	5,866,550	101,286,340	7
						141,558,422	8
					5,866,550	1,295,971,116	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
					5,866,550	1,295,971,116	19
							20
					5,030,101	1,111,192,343	21
					836,449	184,778,773	22
							23

NOTES (Continued)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**OTHER REGULATORY LIABILITIES (Account 254)**

- Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Interest Income - Tax Refunds					
2	(5 year amortization - various periods)	10,095,234	419	4,078,884		6,016,350
3						
4	Deferred Gains on Sale of Land					
5	(5 year amortization - various periods)	2,347,888	Various	2,023,588	4,701,543	5,025,843
6						
7	Overrecovered Franchise Fees	15,516,739	Various	20,921,851	10,651,850	5,246,738
8						
9	Derivatives	46,716,011	175	260,372,332	214,552,589	896,268
10						
11	Nuclear Amortization (14 year amortization)	18,257,867	407.4	6,955,404		11,302,463
12						
13	Deferred Gain on Sale of Emission Allowances	648,005	411	389,373	1,040	259,672
14						
15	Asset Retirement Obligation	2,082,146,787	Various	112,432,596	287,383,567	2,257,097,758
16						
17	Overrecovered Capacity Clause Revenues		456	4,272,489	22,674,687	18,402,198
18						
19	Overrecovered Environmental Cost Recovery					
20	Clause Revenues	296,691	456	8,114,820	8,500,203	682,074
21						
22	Deferred Regulatory Assessment Fee	214	456	8,919	22,446	13,741
23						
24	Interest on Uncertain Tax Issues					
25	(5 year amortization after settlement)	981,106				981,106
26						
27	Nuclear Cost Recovery					
28	(1 year amortization - various periods)	367,669,862	Various	124,698,801	146,741,812	389,712,873
29						
30	Solar Convertible Investment Tax Credit					
31	(30 year amortization - various periods)	103,706,345	407.4	3,896,532		99,809,813
32						
33	Deferred Gain Aviation Group					
34	(5 year amortization)	2,664,374	407.4	1,332,186	102,474	1,434,662
35						
36	Solid Waste Authority Power Contract - ECCR					
37	- Deferred Revenues					
38	(19 year amortization beginning 2016)				53,928,936	53,928,936
39						
40	Deferred Income Taxes	28,983,515	Various	2,276,624	240,347	26,947,238
41	<b>TOTAL</b>	2,680,030,638		551,774,399	749,501,494	2,877,757,733



Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

<b>Schedule Page: 278 Line No.: 5 Column: c</b>			
Account 107		\$	288
Account 407.4			2,023,300
Total		\$	2,023,588

<b>Schedule Page: 278 Line No.: 7 Column: c</b>			
Account 408.1		\$	20,887,950
Account 904			33,901
Total		\$	20,921,851

<b>Schedule Page: 278 Line No.: 15 Column: c</b>			
Account 108		\$	41,204,679
Account 407.4			71,227,917
Total		\$	112,432,596

<b>Schedule Page: 278 Line No.: 28 Column: c</b>			
Account 101		\$	27,940,897
Account 106			635,672
Account 107			31,810,912
Account 182			15,791,372
Account 254			32,507,991
Account 407.3			3,561,741
Account 407.4			5,001,072
Account 407.7			295
Account 419			7,448,849
Total		\$	124,698,801

<b>Schedule Page: 278 Line No.: 40 Column: c</b>			
Account 190		\$	581,957
Account 282			1,694,667
Total		\$	2,276,624

**Schedule Page: 278 Line No.: 40 Column: f**

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	6,097,734,116	5,614,704,966
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	4,122,081,902	3,844,355,877
5	Large (or Ind.) (See Instr. 4)	203,806,995	191,719,645
6	(444) Public Street and Highway Lighting	77,680,298	73,777,159
7	(445) Other Sales to Public Authorities	2,524,275	2,699,253
8	(446) Sales to Railroads and Railways	8,423,383	7,598,936
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	10,512,250,969	9,734,855,836
11	(447) Sales for Resale	504,583,233	212,326,231
12	TOTAL Sales of Electricity	11,016,834,202	9,947,182,067
13	(Less) (449.1) Provision for Rate Refunds	41,796	
14	TOTAL Revenues Net of Prov. for Refunds	11,016,792,406	9,947,182,067
15	Other Operating Revenues		
16	(450) Forfeited Discounts	59,892,189	60,542,655
17	(451) Miscellaneous Service Revenues	41,912,243	33,851,895
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	48,767,391	44,235,271
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	-30,749,142	81,037,948
22	(456.1) Revenues from Transmission of Electricity of Others	52,712,787	47,636,504
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	172,535,468	267,304,273
27	TOTAL Electric Operating Revenues	11,189,327,874	10,214,486,340

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
55,202,423	53,930,014	4,169,028	4,097,172	2
				3
45,684,023	45,341,333	525,591	516,499	4
2,941,202	2,955,504	10,415	9,541	5
445,947	441,529	3,571	3,503	6
24,052	27,630	186	186	7
91,405	87,847	27	26	8
				9
104,389,052	102,783,857	4,708,818	4,626,927	10
8,540,677	4,589,937	11	7	11
112,929,729	107,373,794	4,708,829	4,626,934	12
				13
112,929,729	107,373,794	4,708,829	4,626,934	14

Line 12, column (b) includes \$ 0 of unbilled revenues.  
Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 14 Column: d**

Does not include the increase in energy delivered to customers but not billed of 266,683 MWH for the twelve months ended December 31, 2014. The unbilled revenue is included in other electric revenues (account 456).

**Schedule Page: 300 Line No.: 17 Column: b**

Check Service Charges	\$ 6,178,635
Investigation Cost - Current Diversion	1,860,439
Initial Charges	738,777
Reconnect Charges	15,486,053
Service Charges	17,653,942
Marketing Services	1,074,125
Reimbursable Projects Overhead Recoveries	785,422
Amounts of \$250,000 and under	<u>(1,865,150)</u>
Total	\$ 41,912,243

**Schedule Page: 300 Line No.: 21 Column: b**

Corporate Recycling Service	\$ 2,159,646
Performance Contracting	1,799,692
Use Charges	1,675,511
Unbilled Revenues	23,602,709
Deferred Clause Revenue	(60,923,628)
Bill Statement Advertising Revenue	341,348
Amounts of \$250,000 and under	595,580
Total	\$ (30,749,142)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential:					
2	011-012	32,649	7,473,446	3,196	10,216	0.2289
3	044, 047, 048	55,166,758	6,089,956,342	4,165,724	13,243	0.1104
4	045, 145	3,016	304,328	108	27,926	0.1009
5	043					
6	Subtotal	55,202,423	6,097,734,116	4,169,028	13,241	0.1105
7	Commercial:					
8	011-012	67,586	11,226,189	2,427	27,848	0.1661
9	054-056	2,276,294	151,693,679	291	7,822,316	0.0666
10	062	3,591,136	315,237,151	1,227	2,926,761	0.0878
11	063	415,451	33,743,519	31	13,401,645	0.0812
12	064	4,177,972	313,721,615	1,003	4,165,476	0.0751
13	065	927,693	65,879,307	61	15,208,082	0.0710
14	067-068	5,811,550	638,698,371	406,283	14,304	0.1099
15	069	16,299	1,683,658	459	35,510	0.1033
16	070	2,119,523	171,641,977	3,730	568,237	0.0810
17	071					
18	072	21,124,476	1,970,050,970	94,159	224,349	0.0933
19	073	64,383	5,251,872	17	3,787,235	0.0816
20	074	40,538	2,951,285	6	6,756,333	0.0728
21	075	50,713	3,748,895	4	12,678,250	0.0739
22	085	11,696	1,421,974	5	2,339,200	0.1216
23	086	25	2,266	8	3,125	0.0906
24	087	102,078	32,379,145	5,862	17,414	0.3172
25	090	11,042	774,553	1	11,042,000	0.0701
26	168	83,884	8,880,818	6,943	12,082	0.1059
27	164	1,332,957	99,667,810	273	4,882,626	0.0748
28	165	789,522	56,695,434	30	26,317,400	0.0718
29	170	950,612	72,265,047	701	1,356,080	0.0760
30	264, 364	879,188	83,895,486	385	2,283,605	0.0954
31	265, 365	113,510	8,229,141	11	10,319,091	0.0725
32	270, 370	715,831	71,297,072	1,669	428,898	0.0996
33	851-853	10,064	1,044,668	5	2,012,800	0.1038
34	Subtotal	45,684,023	4,122,081,902	525,591	86,919	0.0902
35	Industrial:					
36	011	419	63,967	13	32,231	0.1527
37	054	727,264	48,181,748	74	9,827,892	0.0663
38	055	1,234,701	69,545,519	16	77,168,813	0.0563
39	056	29,482	2,218,659	16	1,842,625	0.0753
40	062	63,214	5,943,475	26	2,431,308	0.0940
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	063	39,185	2,958,677	3	13,061,667	0.0755
2	064	136,997	10,363,287	27	5,073,963	0.0756
3	065	79,588	5,989,252	7	11,369,714	0.0753
4	067-068	63,403	7,391,544	8,941	7,091	0.1166
5	069	438	47,075	26	16,846	0.1075
6	070	17,473	1,739,426	87	200,839	0.0995
7	071	22,753	1,679,866	1	22,753,000	0.0738
8	072	191,907	19,957,934	1,065	180,194	0.1040
9	073	20,422	1,985,706	8	2,552,750	0.0972
10	074	14,528	1,097,643	4	3,632,000	0.0756
11	075	10,509	891,634	1	10,509,000	0.0848
12	082	14,336	994,499	1	14,336,000	0.0694
13	085	45,984	5,453,042	8	5,748,000	0.1186
14	090	123,169	8,659,039	4	30,792,250	0.0703
15	168					
16	164	29,381	2,008,582	3	9,793,667	0.0684
17	165	14,953	1,081,871	1	14,953,000	0.0724
18	170	5,332	417,094	14	380,857	0.0782
19	264, 364	20,367	1,757,397	7	2,909,571	0.0863
20	265, 365	17,756	1,605,931	2	8,878,000	0.0904
21	270, 370	11,911	1,127,735	59	201,881	0.0947
22	852-853	5,730	646,393	1	5,730,000	0.1128
23	Subtotal	2,941,202	203,806,995	10,415	282,401	0.0693
24	Public Street & Highway Lighting:					
25	086	30,879	2,838,125	862	35,823	0.0919
26	087	415,068	74,842,173	2,709	153,218	0.1803
27	Subtotal	445,947	77,680,298	3,571	124,880	0.1742
28	Other Sales to Public Authorities					
29	019	11,285	1,601,303	185	61,000	0.1419
30	090	12,767	922,972	1	12,767,000	0.0723
31	Subtotal	24,052	2,524,275	186	129,312	0.1050
32	Railroads and Railways:					
33	080	91,405	8,423,383	27	3,385,370	0.0922
34	Subtotal	91,405	8,423,383	27	3,385,370	0.0922
35						
36						
37	Total	104,389,052	10,512,250,969	4,708,818	22,169	0.1007
38						
39						
40						
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

**Schedule Page: 304.1 Line No.: 37 Column: c**

Fuel adjustment included in revenues: \$3,593,583,617

**Schedule Page: 304 Line No.: 42 Column: b**

Includes 0 MWh of unbilled revenues.

**Schedule Page: 304 Line No.: 42 Column: c**

Includes \$0 of unbilled revenues.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**SALES FOR RESALE (Account 447)**

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Lee County Electric Cooperative	RQ	312	672	672	659
2	Florida Keys Electric Cooperative	RQ	130	131	131	130
3	Wauchula, City of	RQ	400	11	11	11
4	Blountstown, City of	RQ	310	7	7	7
5	Winter Park, City of	RQ	T-1	23	23	23
6	New Smyrna Beach Utilities	RQ	T-1	25	25	25
7	Seminole Electric Cooperative, Inc.	RQ	318	200	200	200
8	Seminole Electric Cooperative, Inc.	AD	T-1	NA	NA	NA
9	Cargill Power Markets, LLC	OS	T-7	NA	NA	NA
10	EDF Trading North America, LLC.	OS	T-7	NA	NA	NA
11	Energy Authority, The	OS	T-1	NA	NA	NA
12	Exelon Generation Company, LLC.	OS	T-1	NA	NA	NA
13	Duke Energy Carolinas LLC	OS	T-7	NA	NA	NA
14	Florida Municipal Power Agency	OS	T-1	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**SALES FOR RESALE (Account 447) (Continued)**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
3,645,862	135,309,919		129,506,756	264,816,675	1
784,786	26,253,939		27,786,723	54,040,662	2
63,371	1,363,390		2,454,583	3,817,973	3
38,516	973,098		1,494,098	2,467,196	4
181,171	1,518,000		6,435,384	7,953,384	5
167,863	1,715,000		6,026,177	7,741,177	6
493,270	12,552,000		17,338,463	29,890,463	7
		81,548		81,548	8
378,519		16,597,230		16,597,230	9
177,594		10,352,284		10,352,284	10
228,035		9,756,765		9,756,765	11
275,421		13,652,702		13,652,702	12
1,260		842,700		842,700	13
1,227		54,896		54,896	14
5,374,839	179,685,346	0	191,042,184	370,727,530	
3,165,838	0	133,855,655	48	133,855,703	
8,540,677	179,685,346	133,855,655	191,042,232	504,583,233	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**SALES FOR RESALE (Account 447)**

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Homestead, City of	OS	T-1	NA	NA	NA
2	J.P. Morgan Ventures Energy Corporation	OS	T-7	NA	NA	NA
3	Morgan Stanley Capital Group, Inc.	OS	T-7	NA	NA	NA
4	New Symma Beach Utilities	OS	T-1	NA	NA	NA
5	Oglethorpe Power Corporation	OS	T-7	NA	NA	NA
6	Orlando Utilities Commission	OS	T-1	NA	NA	NA
7	Powersouth Energy Cooperative	OS	T-7	NA	NA	NA
8	Reedy Creek Improvement District	OS	T-1	NA	NA	NA
9	Seminole Electric Cooperative, Inc.	OS	T-1	NA	NA	NA
10	Southern Company Services, Inc.	OS	T-7	NA	NA	NA
11	Tallahassee, City of	OS	T-1	NA	NA	NA
12	Tampa Electric Company	OS	T-1	NA	NA	NA
13	Tennessee Valley Authority	OS	T-7	NA	NA	NA
14	Duke Energy Florida, Inc.	OS	T-1	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**SALES FOR RESALE (Account 447) (Continued)**

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
58,739		2,538,844		2,538,844	1
238,764		12,546,062		12,546,062	2
234,938		9,582,281		9,582,281	3
30,784		1,284,649		1,284,649	4
42,437		3,294,113		3,294,113	5
30,678		1,427,367		1,427,367	6
60,110		2,727,240		2,727,240	7
68,192		2,659,755		2,659,755	8
90,887		3,388,395		3,388,395	9
217,686		21,500,962		21,500,962	10
1,230		80,650		80,650	11
141,729		5,894,500		5,894,500	12
111,680		6,179,927		6,179,927	13
88,023		3,776,921		3,776,921	14
5,374,839	179,685,346	0	191,042,184	370,727,530	
3,165,838	0	133,855,655	48	133,855,703	
8,540,677	179,685,346	133,855,655	191,042,232	504,583,233	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**SALES FOR RESALE (Account 447)**

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
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 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PJM Interconnection, L.L.C.	OS	T-7	NA	NA	NA
2	Westar Energy, Inc.	OS	T-7	NA	NA	NA
3	Florida Municipal Power Agency	LU	72	NA	NA	NA
4	Orlando Utilities Commission	LU	72	NA	NA	NA
5	Dade County Resource Recovery	LF	124	NA	NA	NA
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**SALES FOR RESALE (Account 447) (Continued)**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
11,349		452,606		452,606	1
5,008		147,664		147,664	2
397,009		3,026,594		3,026,594	3
274,539		2,009,000		2,009,000	4
			48	48	5
					6
					7
					8
					9
					10
					11
					12
					13
					14
5,374,839	179,685,346	0	191,042,184	370,727,530	
3,165,838	0	133,855,655	48	133,855,703	
8,540,677	179,685,346	133,855,655	191,042,232	504,583,233	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

**Schedule Page: 310 Line No.: 1 Column: g**  
These MWh's are also reported on pages 328-330 column j.

**Schedule Page: 310 Line No.: 1 Column: j**  
"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions

**Schedule Page: 310 Line No.: 2 Column: g**  
These MWh's are also reported on pages 328-330 column j.

**Schedule Page: 310 Line No.: 2 Column: j**  
"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions

**Schedule Page: 310 Line No.: 3 Column: g**  
These MWh's are also reported on pages 328-330 column j.

**Schedule Page: 310 Line No.: 3 Column: j**  
"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions

**Schedule Page: 310 Line No.: 4 Column: g**  
These MWh's are also reported on pages 328-330 column j.

**Schedule Page: 310 Line No.: 4 Column: j**  
"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions

**Schedule Page: 310 Line No.: 5 Column: g**  
These MWh's are also reported on pages 328-330 column j.

**Schedule Page: 310 Line No.: 5 Column: j**  
"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions

**Schedule Page: 310 Line No.: 6 Column: a**  
Complete Name: City of New Smyrna Beach Utilities Commission

**Schedule Page: 310 Line No.: 6 Column: g**  
These MWh's are also reported on pages 328-330 column j.

**Schedule Page: 310 Line No.: 6 Column: j**  
"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions

**Schedule Page: 310 Line No.: 7 Column: g**  
These MWh's are also reported on pages 328-330 column j.

**Schedule Page: 310 Line No.: 7 Column: j**  
"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions

**Schedule Page: 310 Line No.: 9 Column: b**  
Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

**Schedule Page: 310 Line No.: 10 Column: b**  
Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

**Schedule Page: 310 Line No.: 11 Column: b**  
Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

**Schedule Page: 310 Line No.: 12 Column: b**  
Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

**Schedule Page: 310 Line No.: 13 Column: b**  
Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

**Schedule Page: 310 Line No.: 14 Column: a**  
 THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 310-311:

St. Lucie Unit 2 is jointly owned by Florida Power and Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)

**Schedule Page: 310 Line No.: 14 Column: b**  
 Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

**Schedule Page: 310.1 Line No.: 1 Column: b**  
 Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

**Schedule Page: 310.1 Line No.: 2 Column: b**  
 Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

**Schedule Page: 310.1 Line No.: 3 Column: b**  
 Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

**Schedule Page: 310.1 Line No.: 4 Column: a**  
 Complete Name: City of New Smyrna Beach Utilities Commission

**Schedule Page: 310.1 Line No.: 4 Column: b**  
 Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

**Schedule Page: 310.1 Line No.: 5 Column: b**  
 Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

**Schedule Page: 310.1 Line No.: 6 Column: a**  
 THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 310-311:

St. Lucie Unit 2 is jointly owned by Florida Power and Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)

**Schedule Page: 310.1 Line No.: 6 Column: b**  
 Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

**Schedule Page: 310.1 Line No.: 7 Column: b**  
 Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

**Schedule Page: 310.1 Line No.: 8 Column: b**  
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**Schedule Page: 310.1 Line No.: 9 Column: b**  
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**Schedule Page: 310.1 Line No.: 10 Column: b**  
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**Schedule Page: 310.1 Line No.: 11 Column: b**  
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**Schedule Page: 310.1 Line No.: 12 Column: b**  
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**Schedule Page: 310.1 Line No.: 13 Column: b**  
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Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES</b>					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	<b>1. POWER PRODUCTION EXPENSES</b>				
2	<b>A. Steam Power Generation</b>				
3	Operation				
4	(500) Operation Supervision and Engineering	3,659,099	7,167,850		
5	(501) Fuel	319,069,461	353,409,251		
6	(502) Steam Expenses	7,919,297	8,334,115		
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	1,993,579	2,032,949		
10	(506) Miscellaneous Steam Power Expenses	21,811,467	23,207,505		
11	(507) Rents	86,397	70,643		
12	(509) Allowances				
13	<b>TOTAL Operation (Enter Total of Lines 4 thru 12)</b>	<b>354,539,300</b>	<b>394,222,313</b>		
14	<b>Maintenance</b>				
15	(510) Maintenance Supervision and Engineering	3,940,003	6,743,526		
16	(511) Maintenance of Structures	10,219,658	8,135,535		
17	(512) Maintenance of Boiler Plant	30,624,977	21,740,961		
18	(513) Maintenance of Electric Plant	4,871,144	8,352,424		
19	(514) Maintenance of Miscellaneous Steam Plant	4,776,587	2,341,417		
20	<b>TOTAL Maintenance (Enter Total of Lines 15 thru 19)</b>	<b>54,432,369</b>	<b>47,313,863</b>		
21	<b>TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 &amp; 20)</b>	<b>408,971,669</b>	<b>441,536,176</b>		
22	<b>B. Nuclear Power Generation</b>				
23	Operation				
24	(517) Operation Supervision and Engineering	71,991,195	68,307,419		
25	(518) Fuel	206,983,044	203,773,964		
26	(519) Coolants and Water	12,689,224	9,856,203		
27	(520) Steam Expenses	56,814,292	55,557,082		
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses	584,514	-87,635		
31	(524) Miscellaneous Nuclear Power Expenses	105,586,351	119,615,894		
32	(525) Rents				
33	<b>TOTAL Operation (Enter Total of lines 24 thru 32)</b>	<b>454,648,620</b>	<b>457,022,927</b>		
34	<b>Maintenance</b>				
35	(528) Maintenance Supervision and Engineering	60,561,451	107,163,462		
36	(529) Maintenance of Structures	10,880,106	7,369,914		
37	(530) Maintenance of Reactor Plant Equipment	29,599,496	27,189,409		
38	(531) Maintenance of Electric Plant	13,143,016	9,540,944		
39	(532) Maintenance of Miscellaneous Nuclear Plant	22,569,197	9,768,879		
40	<b>TOTAL Maintenance (Enter Total of lines 35 thru 39)</b>	<b>136,753,266</b>	<b>161,032,608</b>		
41	<b>TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 &amp; 40)</b>	<b>591,401,886</b>	<b>618,055,535</b>		
42	<b>C. Hydraulic Power Generation</b>				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	<b>TOTAL Operation (Enter Total of Lines 44 thru 49)</b>				
51	<b>C. Hydraulic Power Generation (Continued)</b>				
52	<b>Maintenance</b>				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	<b>TOTAL Maintenance (Enter Total of lines 53 thru 57)</b>				
59	<b>TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 &amp; 58)</b>				



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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	13,841,588	13,328,351
63	(547) Fuel	2,981,140,969	2,559,680,429
64	(548) Generation Expenses	21,729,891	21,957,193
65	(549) Miscellaneous Other Power Generation Expenses	37,396,839	38,607,727
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	3,054,109,287	2,633,573,700
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	8,784,338	7,673,260
70	(552) Maintenance of Structures	14,725,119	9,748,776
71	(553) Maintenance of Generating and Electric Plant	52,269,382	53,196,201
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	9,265,557	4,605,670
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	85,044,396	75,223,907
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	3,139,153,683	2,708,797,607
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	776,444,788	732,551,893
77	(556) System Control and Load Dispatching	2,329,241	2,830,848
78	(557) Other Expenses	-83,905,783	-98,498,029
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	694,868,246	636,884,712
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	4,834,395,484	4,405,274,030
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	5,666,799	7,591,142
84			
85	(561.1) Load Dispatch-Reliability	184,277	224,228
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	307,140	408,280
87	(561.3) Load Dispatch-Transmission Service and Scheduling	248,822	315,565
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development	726,021	952,066
90	(561.6) Transmission Service Studies	894,145	613,086
91	(561.7) Generation Interconnection Studies	5,070	11,430
92	(561.8) Reliability, Planning and Standards Development Services	6,634,181	
93	(562) Station Expenses	2,502,215	2,516,758
94	(563) Overhead Lines Expenses	477,203	426,439
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	47,402,133	40,116,840
97	(566) Miscellaneous Transmission Expenses	8,686,412	10,208,261
98	(567) Rents	272	17,994
99	TOTAL Operation (Enter Total of lines 83 thru 98)	73,734,690	63,402,089
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	656,273	653,646
102	(569) Maintenance of Structures	474,032	542,124
103	(569.1) Maintenance of Computer Hardware	1,835,784	986,381
104	(569.2) Maintenance of Computer Software	1,619,106	2,301,287
105	(569.3) Maintenance of Communication Equipment	1,054,426	3,399,097
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	8,187,343	7,199,316
108	(571) Maintenance of Overhead Lines	9,693,409	10,896,370
109	(572) Maintenance of Underground Lines	897,440	959,526
110	(573) Maintenance of Miscellaneous Transmission Plant	565,482	513,520
111	TOTAL Maintenance (Total of lines 101 thru 110)	24,983,295	27,451,267
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	98,717,985	90,853,356

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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	<b>3. REGIONAL MARKET EXPENSES</b>		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)		
132	<b>4. DISTRIBUTION EXPENSES</b>		
133	Operation		
134	(580) Operation Supervision and Engineering	16,970,327	18,090,752
135	(581) Load Dispatching	5,255,500	1,988,848
136	(582) Station Expenses	2,881,083	2,840,948
137	(583) Overhead Line Expenses	10,058,307	-11,767,730
138	(584) Underground Line Expenses	5,226,681	6,329,460
139	(585) Street Lighting and Signal System Expenses	383,245	269,192
140	(586) Meter Expenses	5,998,243	5,621,352
141	(587) Customer Installations Expenses	1,928,595	1,349,623
142	(588) Miscellaneous Expenses	30,764,507	26,768,083
143	(589) Rents	9,671,125	9,380,654
144	TOTAL Operation (Enter Total of lines 134 thru 143)	89,137,613	60,871,182
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	18,473,690	19,137,814
147	(591) Maintenance of Structures	651,910	729,002
148	(592) Maintenance of Station Equipment	11,627,418	11,069,319
149	(593) Maintenance of Overhead Lines	105,193,491	123,514,911
150	(594) Maintenance of Underground Lines	22,100,137	28,809,276
151	(595) Maintenance of Line Transformers	42,392	41,211
152	(596) Maintenance of Street Lighting and Signal Systems	10,232,859	10,210,858
153	(597) Maintenance of Meters	4,060,287	5,694,193
154	(598) Maintenance of Miscellaneous Distribution Plant	7,065,370	5,734,771
155	TOTAL Maintenance (Total of lines 146 thru 154)	179,447,554	204,941,355
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	268,585,167	265,812,537
157	<b>5. CUSTOMER ACCOUNTS EXPENSES</b>		
158	Operation		
159	(901) Supervision	4,088,288	3,584,531
160	(902) Meter Reading Expenses	18,417,611	29,311,510
161	(903) Customer Records and Collection Expenses	86,265,364	93,110,679
162	(904) Uncollectible Accounts	9,644,134	8,772,719
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	118,415,397	134,779,439

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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	8,523,960	9,010,174
169	(909) Informational and Instructional Expenses	121,260,372	108,634,470
170	(910) Miscellaneous Customer Service and Informational Expenses	8,718,297	8,840,722
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	11,471,382	10,883,322
172	<b>7. SALES EXPENSES</b>		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	3,287,025	4,799,472
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	3,287,025	4,799,472
179	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>		
180	Operation		
181	(920) Administrative and General Salaries	192,946,562	210,462,660
182	(921) Office Supplies and Expenses	41,743,302	43,982,352
183	(Less) (922) Administrative Expenses Transferred-Credit	77,560,375	80,789,196
184	(923) Outside Services Employed	29,972,036	43,526,084
185	(924) Property Insurance	14,469,548	21,401,726
186	(925) Injuries and Damages	30,960,444	26,928,386
187	(926) Employee Pensions and Benefits	75,787,275	112,060,113
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	3,344,893	3,833,138
190	(929) (Less) Duplicate Charges-Cr.	-10,689,790	13,895,175
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	11,686,083	19,196,883
193	(931) Rents	8,922,670	9,135,280
194	TOTAL Operation (Enter Total of lines 181 thru 193)	342,962,228	395,842,251
195	Maintenance		
196	(935) Maintenance of General Plant	11,128,944	11,220,148
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	354,091,172	407,062,399
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	5,827,466,241	5,445,949,921

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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	BROWARD COUNTY RESOURCE	LU	COG-1	35.8		20.50000
2	BROWARD COUNTY RESOURCE	AD	COG-1			
3	BROWARD COUNTY RESOURCE	LU	COG-2	11.00000	35.70000	20.50000
4	BROWARD COUNTY RESOURCE	AD	COG-2			
5	BROWARD COUNTY RESOURCE	LU	COG-2	3.50000	52.30000	32.51000
6	BROWARD COUNTY RESOURCE	AD	COG-2			
7	BROWARD COUNTY RESOURCE	LU	COG-1	0.00000	52.30000	32.51000
8	BROWARD COUNTY RESOURCE	AD	COG-1			
9	CEDAR BAY GENERATING COMPANY	LU	COG-2	250.00000	237.30000	177.37000
10	CEDAR BAY GENERATING COMPANY	AD	COG-2			
11	FIRST SOLAR INC	LU	COG-1			0.13000
12	FIRST SOLAR INC	AD	COG-1			
13	FLORIDA MUNICIPAL POWER AGENCY	LU	72			
14	FLORIDA MUNICIPAL POWER AGENCY	AD	72			
	Total					

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**PURCHASED POWER (Account 555) (Continued)**  
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
58,342				1,598,140		1,598,140	1
-31				9,141		9,141	2
93,510			3,892,680	2,410,498		6,303,178	3
				-26		-26	4
30,630			1,238,580	789,438		2,028,018	5
				-177		-177	6
93,547				2,575,736		2,575,736	7
1,040				25,557		25,557	8
882,033			126,152,989	30,998,051		157,151,040	9
			13,420	53,994		67,414	10
404				13,088		13,088	11
-1				8		8	12
311,448				2,200,448		2,200,448	13
10				3,375		3,375	14
8,359,313			356,068,194	313,024,781	107,351,813	776,444,788	

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**PURCHASED POWER (Account 555)  
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	GEORGIA PACIFIC CORPORATION	LU	COG-1	0.00000	10.20000	0.10000
2	GEORGIA PACIFIC CORPORATION	AD	COG-1			
3	INDIANTOWN COGENERATION LP.	LU	COG-2	330.00000	247.60000	179.92000
4	INEOS NEW PLANET BIOENERGY	LU	COG-1		0.30000	
5	JACKSONVILLE ELECTRIC AUTHORITY	LU				
6	JACKSONVILLE ELECTRIC AUTHORITY	AD		375.00000		
7	MIAMI-DADE SOUTH DISTRICT WATER	LU	COG-1		53.20000	42.92
8	MIAMI-DADE SOUTH DISTRICT WATER	AD	COG-1			
9	MMA BEE RIDGE	LU	COG-1			0.09000
10	MMA BEE RIDGE	AD	COG-1			
11	OKEELANTA POWER LIMITED PARTNERS	LU	COG-1		45.40000	29.96000
12	OKEELANTA POWER LIMITED PARTNERS	AD	COG-1			
13	ORLANDO UTILITIES COMMISSION	LU	72			
14	ORLANDO UTILITIES COMMISSION	AD	72			
	Total					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
8,303				215,492		215,492	1
5				-13		-13	2
658,084			138,647,431	42,417,455		181,064,886	3
322				8,178		8,178	4
2,074,128			73,568,756	75,315,342		148,884,098	5
			-150,862	-739,469		-890,331	6
144,990				3,979,989		3,979,989	7
28,759				707,929		707,929	8
280				9,087		9,087	9
				5		5	10
87,688				2,347,057		2,347,057	11
108				7,780		7,780	12
215,373				1,436,891		1,436,891	13
7				-449		-449	14
8,359,313			356,068,194	313,024,781	107,351,813	776,444,788	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	SOLID WASTE AUTHORITY OF PALM BE	LU	COG-2	40.00000	49.30000	41.68000
2	SOLID WASTE AUTHORITY OF PALM BE	AD	COG-2			
3	TROPICANA PRODUCTS	LU	COG-1		19.30000	6.45000
4	TROPICANA PRODUCTS	AD	COG-1			
5	WM-RENEWABLE, LLC	LU	COG-1		5.40000	3.94000
6	WM-RENEWABLE, LLC	AD	COG-1			
7	WM-RENEWABLE, LLC - NAPLES	LU	COG-1		3.40000	2.94000
8	WM-RENEWABLE, LLC - NAPLES	AD	COG-1			
9	SEMINOLE ELECTRIC COOPERATIVE	SF	C			
10	SOUTHERN COMPANY - FRANKLIN	IU	A			
11	SOUTHERN COMPANY - HARRIS	IU	A			
12	SOUTHERN COMPANY - SCHERER 3	IU	A			
13	Calpine Energy Services, L.P.	OS	B			
14	Cargill Power Markets, LLC	OS	B			
	Total					



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
348,314			12,705,200	9,117,574		21,822,774	1
288				5,030		5,030	2
7,161				234,802		234,802	3
-365				-184		-184	4
34,265				949,576		949,576	5
5				460		460	6
24,927				671,467		671,467	7
-2				388		388	8
8,400				509,780	193,548	703,328	9
519,368				22,830,982	14,463,796	37,294,778	10
1,440,491				63,509,075	49,774,500	113,283,575	11
874,411				28,740,058	42,919,969	71,660,027	12
2,900				155,200		155,200	13
96,008				4,228,019		4,228,019	14
8,359,313			356,068,194	313,024,781	107,351,813	776,444,788	

Name of Respondent Florida Power & Light Company	This Report Is:		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	EDF Trading North America, LLC.	OS	B			
2	The Energy Authority	OS	B			
3	Exelon Generation Company, LLC.	OS	B			
4	J.P. Morgan Ventures Energy Corporatio	OS	B			
5	Morgan Stanley Capital Group, Inc.	OS	B			
6	Oglethorpe Power Corporation	OS	C			
7	Orlando Utilities Commission	OS	C			
8	Rainbow Energy Marketing Corp.	OS	B			
9	Seminole Electric Cooperative, Inc.	OS	C			
10	Southern Company Services, Inc.	OS	A			
11	Tampa Electric Company	OS	A			
12	Duke Energy Florida, Inc.	OS	A			
13						
14						
	<b>Total</b>					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
22,526				1,132,160		1,132,160	1
49,647				2,523,635		2,523,635	2
99,407				4,924,991		4,924,991	3
10,350				508,813		508,813	4
36,437				1,796,170		1,796,170	5
1,000				17,500		17,500	6
1,746				84,021		84,021	7
51,340				2,320,019		2,320,019	8
5,284				340,876		340,876	9
19,696				1,077,078		1,077,078	10
14,012				755,247		755,247	11
2,718				209,499		209,499	12
							13
							14
8,359,313			356,068,194	313,024,781	107,351,813	776,444,788	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

**Schedule Page: 326 Line No.: 1 Column: a**  
Complete Name: Broward County Resource Recovery - North AA

**Schedule Page: 326 Line No.: 2 Column: a**  
Complete Name: Broward County Resource Recovery - North AA

**Schedule Page: 326 Line No.: 3 Column: a**  
Complete Name: Broward County Resource Recovery - North

**Schedule Page: 326 Line No.: 4 Column: a**  
Complete Name: Broward County Resource Recovery - North

**Schedule Page: 326 Line No.: 5 Column: a**  
Complete Name: Broward County Resource Recovery - South

**Schedule Page: 326 Line No.: 6 Column: a**  
Complete Name: Broward County Resource Recovery - South

**Schedule Page: 326 Line No.: 7 Column: a**  
Complete Name: Broward County Resource Recovery - South AA

**Schedule Page: 326 Line No.: 8 Column: a**  
Complete Name: Broward County Resource Recovery - South AA

**Schedule Page: 326 Line No.: 13 Column: a**  
THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON ALL 326 & 327 PAGES:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)

**Schedule Page: 326.1 Line No.: 3 Column: a**  
Complete Name: Indiantown Cogeneration Limited Partnership

**Schedule Page: 326.1 Line No.: 5 Column: a**  
Jacksonville Electric Authority is a Non-FERC Jurisdictional seller. These purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power and Light Company.

**Schedule Page: 326.1 Line No.: 6 Column: a**  
Jacksonville Electric Authority is a Non-FERC Jurisdictional seller. These purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power and Light Company.

**Schedule Page: 326.1 Line No.: 13 Column: a**  
THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON ALL 326 & 327 PAGES:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)

**Schedule Page: 326.2 Line No.: 1 Column: a**  
Complete Name: Solid Waste Authority of Palm Beach County and they generated waste to energy with Unit#1 only under COG-1 (As-Available) from April 1, 2010 - December 31, 2014

**Schedule Page: 326.2 Line No.: 2 Column: a**  
Complete Name: Solid Waste Authority of Palm Beach County and they generated waste to energy with Unit#1 only under COG-1 (As-Available) from April 1, 2010 - December 31, 2014

**Schedule Page: 326.2 Line No.: 9 Column: c**  
Non-jurisdictional Opportunity Purchaser

**Schedule Page: 326.2 Line No.: 9 Column: l**  
Option Premium purchased for the right to call on energy.

**Schedule Page: 326.2 Line No.: 10 Column: c**  
Utility Opportunity Purchase Contract

**Schedule Page: 326.2 Line No.: 10 Column: l**  
Option Premium purchased for the right to call on energy.

**Schedule Page: 326.2 Line No.: 11 Column: c**  
Utility Opportunity Purchase Contract

**Schedule Page: 326.2 Line No.: 11 Column: l**

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

Option Premium purchased for the right to call on energy.

**Schedule Page: 326.2 Line No.: 12 Column: c**

Utility Opportunity Purchase Contract

**Schedule Page: 326.2 Line No.: 12 Column: l**

Option Premium purchased for the right to call on energy.

**Schedule Page: 326.2 Line No.: 13 Column: c**

Power Marketer Opportunity Purchaser

**Schedule Page: 326.2 Line No.: 14 Column: c**

Power Marketer Opportunity Purchaser

**Schedule Page: 326.3 Line No.: 1 Column: c**

Power Marketer Opportunity Purchaser

**Schedule Page: 326.3 Line No.: 2 Column: c**

Power Marketer Opportunity Purchaser

**Schedule Page: 326.3 Line No.: 3 Column: c**

Power Marketer Opportunity Purchaser

**Schedule Page: 326.3 Line No.: 4 Column: a**

Complete Name: J.P. Morgan Ventures Energy Corporation

**Schedule Page: 326.3 Line No.: 4 Column: c**

Power Marketer Opportunity Purchaser

**Schedule Page: 326.3 Line No.: 5 Column: c**

Power Marketer Opportunity Purchaser

**Schedule Page: 326.3 Line No.: 6 Column: c**

Non-jurisdictional Opportunity Purchaser

**Schedule Page: 326.3 Line No.: 7 Column: c**

Non-jurisdictional Opportunity Purchaser

**Schedule Page: 326.3 Line No.: 8 Column: a**

Complete Name: Rainbow Energy Marketing Corporation

**Schedule Page: 326.3 Line No.: 8 Column: c**

Power Marketer Opportunity Purchaser

**Schedule Page: 326.3 Line No.: 9 Column: c**

Non-jurisdictional Opportunity Purchaser

**Schedule Page: 326.3 Line No.: 10 Column: c**

Utility Opportunity Purchase Contract

**Schedule Page: 326.3 Line No.: 11 Column: c**

Utility Opportunity Purchase Contract

**Schedule Page: 326.3 Line No.: 12 Column: c**

Utility Opportunity Purchase Contract

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	City of Blountstown	Florida Power & Light Company	Southern Company Services, Inc.	FNO
2	City of Blountstown	Florida Power & Light Company	Florida Power & Light Company	FNO
3	City of Blountstown	N/A	N/A	AD
4	Brevard Energy, LLC	N/A	N/A	OS
5	Calpine Energy Services, LP	Florida Power & Light Company	Southern Company Services, Inc.	NF
6	Calpine Energy Services, LP	Tampa Electric Company	JEA	SFP
7	Calpine Energy Services, LP	Tampa Electric Company	Southern Company Services, Inc.	NF
8	Calpine Energy Services, LP	N/A	N/A	NF
9	Calpine Energy Services, LP	N/A	N/A	SFP
10	Calpine Energy Services, LP	Tampa Electric Company	Southern Company Services, Inc.	SFP
11	Cargill-Alliant, LLC	Florida Municipal Power Pool	Southern Company Services, Inc	NF
12	Cargill-Alliant, LLC	Southern Company Services, Inc.	Florida Municipal Power Pool	NF
13	Cargill-Alliant, LLC	Florida Municipal Power Pool	Southern Company Services, Inc	SFP
14	Cargill-Alliant, LLC	Seminole Electric Coop	Southern Company Services, Inc	SFP
15	Cargill-Alliant, LLC	Tampa Electric Company	Southern Company Services, Inc	SFP
16	Cargill-Alliant, LLC	Progress Energy Florida	Southern Company Services, Inc	SFP
17	Cargill-Alliant, LLC	Southern Company Services, Inc.	Florida Municipal Power Pool	SFP
18	Cargill-Alliant, LLC	N/A	N/A	OS
19	Exelon Generation, LLC	N/A	N/A	NF
20	Exelon Generation, LLC	JEA	City of New Smyrna Beach	NF
21	Exelon Generation, LLC	Southern Company Services, Inc.	City of New Smyrna Beach	NF
22	Florida Keys Electric Cooperative, Inc.	Florida Power & Light Company	Florida Power & Light Company	FNO
23	Florida Keys Electric Cooperative, Inc.	N/A	N/A	FNO
24	Florida Municipal Power Agency	N/A	N/A	OS
25	Florida Municipal Power Agency	Florida Municipal Power Pool	Florida Municipal Power Pool	NF
26	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Pool	FNO
27	Florida Municipal Power Agency	N/A	N/A	NF
28	Florida Municipal Power Agency	Florida Municipal Power Pool	City of Homestead Utilities	FNO
29	Florida Municipal Power Agency	Florida Municipal Power Pool	City of Homestead Utilities	LFP
30	Florida Municipal Power Agency	Florida Municipal Power Pool	City of Homestead Utilities	LFP
31	Florida Municipal Power Agency	N/A	N/A	OS
32	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Pool	LFP
33	Florida Municipal Power Agency	N/A	N/A	AD
34	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Pool	FNO
	<b>TOTAL</b>			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
310	System	System	42	29,537	28,251	1
310	System	System	14	8,936	8,546	2
310	N/A	N/A				3
315	N/A	N/A				4
183	System	System				5
182	System	System	824	18,330	17,990	6
183	System	System	6,546	5,795	5,688	7
183	N/A	N/A				8
183	N/A	N/A				9
182	System	System	1,046	9,515	9,341	10
164	System	System	5,287	1,396	1,367	11
164	System	System	192	192	188	12
182	System	System	2,438	59,457	58,348	13
182	System	System	2,231	50,803	49,858	14
182	System	System	893			15
182	System	System	206			16
182	System	System	27	324	318	17
164	System	System				18
186	N/A	N/A				19
186	System	Smyrna Substation	124	122	120	20
186	System	Smyrna Substation	194	172	171	21
293	System	System	1,156	780,489	766,050	22
293	N/A	N/A				23
313	N/A	N/A				24
72	System	System	17,783	33,999	33,383	25
80	System	System	22,089	2,359,848	2,316,193	26
72	N/A	N/A				27
92, 93, 2	System	Lucy Substation	126	69,448	68,086	28
93	System	Lucy Substation		57,062	55,906	29
2	System	Lucy Substation		20,867	20,457	30
92, 93, 2	N/A	N/A				31
72	St. Lucie Plant	System	147			32
72	N/A	N/A				33
92, 93, 2	System	System	62	135,295	131,699	34
			<b>702,690</b>	<b>13,862,305</b>	<b>13,520,793</b>	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
<b>TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)</b> (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
65,447		2,394	67,841	1
37,419		-6	37,413	2
				3
		3,600	3,600	4
				5
47,248			47,248	6
25,740		-36	25,704	7
1,046			1,046	8
				9
168,099			168,099	10
239,866		-71	239,795	11
941			941	12
157,268			157,268	13
220,746			220,746	14
33,831			33,831	15
11,812			11,812	16
1,548			1,548	17
		-111	-111	18
		-3	-3	19
480			480	20
792			792	21
2,415,215		-977	2,414,238	22
		49,728	49,728	23
		14,400	14,400	24
31,303		750	32,053	25
7,914,454	19,239	179,057	8,112,750	26
				27
215,229			215,229	28
				29
				30
		6,744	6,744	31
258,734		13,096	271,830	32
				33
107,614			107,614	34
49,418,310	1,450,959	1,843,518	52,712,787	



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Florida Municipal Power Agency	N/A	N/A	AD
2	Georgia Pacific Corporation	N/A	N/A	OS
3	Georgia Transmission Corporation	Florida Power & Light Company	Southern Company Services, Inc.	LFP
4	Georgia Transmission Corporation	N/A	N/A	AD
5	City of Homestead Utilities	Florida Municipal Power Pool	City of Homestead Utilities	NF
6	City of Homestead Utilities	Florida Power & Light Company	City of Homestead Utilities	NF
7	City of Homestead Utilities	Progress Energy Florida	City of Homestead Utilities	NF
8	City of Homestead Utilities	Redirect	City of Homestead Utilities	NF
9	City of Homestead Utilities	Tampa Electric Company	City of Homestead Utilities	NF
10	City of Homestead Utilities	N/A	N/A	NF
11	City of Homestead Utilities	Progress Energy Florida	City of Homestead Utilities	LFP
12	Jacksonville Electric Company	Gainesville Regional Utilities	Southern Company Services	NF
13	City of Lakeland	Southern Company Services, Inc.	Tampa Electric	NF
14	Lee County Electric Cooperative	N/A	N/A	FNO
15	Lee County Electric Cooperative	Florida Power & Light Company	Florida Power & Light Company	FNO
16	City of Lake Worth Utilities	Florida Power & Light Company	Florida Municipal Power	FNO
17	City of Lake Worth Utilities	N/A	N/A	AD
18	City of Lake Worth Utilities	Florida Power & Light Company	Florida Municipal Power	FNO
19	Metro-Dade County Resource Recovery	Florida Power & Light Company	Progress Energy Florida	LFP
20	Metropolitan Dade County	N/A	N/A	AD
21	Metropolitan Dade County	N/A	N/A	AD
22	Metropolitan Dade County	N/A	N/A	OS
23	New Hope Power Partnership	Florida Power & Light Company	Gainesville Regional Utilities	NF
24	New Hope Power Partnership	Florida Power & Light Company	JEA	NF
25	New Hope Power Partnership	Florida Power & Light Company	City of New Smyrna Beach	NF
26	New Hope Power Partnership	Florida Power & Light Company	Progress Energy Florida	NF
27	New Hope Power Partnership	Florida Power & Light Company	Florida Municipal Power	NF
28	New Hope Power Partnership	Florida Power & Light Company	Southern Company Services, Inc.	NF
29	New Hope Power Partnership	Florida Power & Light Company	Tampa Electric Company	NF
30	New Hope Power Partnership	Florida Power & Light Company	City of Homestead Utilities	NF
31	New Hope Power Partnership	N/A	N/A	NF
32	New Hope Power Partnership	N/A	N/A	AD
33	New Hope Power Partnership	Florida Power & Light Company	Gainesville Regional Utilities	SFP
34	New Hope Power Partnership	Florida Power & Light Company	JEA	SFP
	<b>TOTAL</b>			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
80	N/A	N/A				1
	N/A	N/A				2
269	System	System	300	56,543	55,499	3
265	N/A	N/A				4
30	System	Lucy Substation	4	21	21	5
30	System	Lucy Substation	770	973	973	6
30	System	Lucy Substation	11	18	18	7
30	System	Lucy Substation	507	401	393	8
30	System	Lucy Substation	50	53	53	9
30	N/A	N/A				10
244	System	Lucy Substation	764	192,789	189,232	11
30	Deerhaven Substation	System	12	12	12	12
45	N/A	N/A	220	220	216	13
266	System	System				14
266	System	System	6,452	3,832,819	3,761,903	15
321	System	System	1,623	453,371	444,984	16
321	N/A	N/A				17
321	System	System	1	1		18
124	Doral Substation	System				19
123	N/A	N/A				20
123	N/A	N/A				21
123	N/A	N/A				22
229	System	Deerhaven Substation	2,944	5,061	4,983	23
229	System	System	439	1,020	1,010	24
229	System	Smyrna Substation	484	471	471	25
229	System	System	17,733	22,487	22,068	26
229	System	System	25	507	500	27
229	System	System	8,779	13,414	13,260	28
229	System	System	237	417	411	29
229	System	System	10	17	17	30
229	N/A	N/A				31
229	N/A	N/A				32
228	System	Deerhaven Substation	276	6,849	6,716	33
228	System	System	52	1,123	1,102	34
			<b>702,690</b>	<b>13,862,305</b>	<b>13,520,793</b>	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
		508,072	508,072	2
529,843	1,997	13,057	544,897	3
	1,029		1,029	4
20			20	5
2,954			2,954	6
49			49	7
				8
231			231	9
		155	155	10
837,857	-188	8,353	846,022	11
30			30	12
1,078		-1	1,077	13
167			167	14
13,475,790		273,837	13,749,627	15
1,452,401	-6,319	-1,600	1,444,482	16
	-1,808		-1,808	17
2			2	18
				19
		28,364	28,364	20
	10,181		10,181	21
	30,070		30,070	22
5,597			5,597	23
1,365			1,365	24
1,753			1,753	25
40,405			40,405	26
123			123	27
27,856			27,856	28
1,161			1,161	29
49			49	30
				31
				32
13,524			13,524	33
2,982			2,982	34
49,418,310	1,450,959	1,843,518	52,712,787	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	New Hope Power Partnership	Florida Power & Light Company	City of New Smyrna Beach	SFP
2	New Hope Power Partnership	Florida Power & Light Company	Progress Energy Florida	SFP
3	New Hope Power Partnership	Florida Power & Light Company	Tampa Electric Company	SFP
4	New Hope Power Partnership	Florida Power & Light Company	Southern Company Services, Inc.	SFP
5	New Hope Power Partnership	N/A	N/A	AD
6	New Hope Power Partnership	N/A	N/A	OS
7	City of New Smyrna Beach	N/A	N/A	OLF
8	City of New Smyrna Beach	Florida Power & Light Company	City of New Smyrna Beach	NF
9	City of New Smyrna Beach	Progress Energy Florida	City of New Smyrna Beach	OS
10	City of New Smyrna Beach	N/A	N/A	AD
11	City of New Smyrna Beach	Florida Power & Light Company	City of New Smyrna Beach	FNO
12	Oleander Power Project, LP	N/A	N/A	OS
13	Oleander Power Project, LP	N/A	N/A	OS
14	Orlando Utilities Commission	Florida Power & Light Company	Florida Municipal Power Pool	NF
15	Orlando Utilities Commission	Southern Company Services, Inc.	Florida Municipal Power Pool	NF
16	Orlando Utilities Commission	Florida Municipal Power Pool	Southern Company Services, Inc.	NF
17	Orlando Utilities Commission	Florida Municipal Power Pool	Gainesville Regional Utilities	NF
18	Orlando Utilities Commission	Florida Municipal Power Pool	City of Homestead Utilities	NF
19	Orlando Utilities Commission	Florida Municipal Power Pool	City of New Smyrna Beach	NF
20	Orlando Utilities Commission	Florida Municipal Power Pool	JEA	NF
21	Orlando Utilities Commission	Florida Municipal Power Pool	Florida Municipal Power Pool	NF
22	Orlando Utilities Commission	JEA	Florida Municipal Power Pool	NF
23	Orlando Utilities Commission	Florida Power & Light Company	Florida Municipal Power Pool	SFP
24	Orlando Utilities Commission	Florida Municipal Power Pool	JEA	SFP
25	Orlando Utilities Commission	Tampa Electric Company	Florida Municipal Power Pool	SFP
26	Orlando Utilities Commission	Florida Municipal Power Pool	Southern Company Services, Inc.	SFP
27	Orlando Utilities Commission	City of Vero Beach	Southern Company Services, Inc.	SFP
28	Orlando Utilities Commission	Florida Power & Light Company	Florida Municipal Power Pool	LFP
29	Orlando Utilities Commission	N/A	N/A	AD
30	Orlando Utilities Commission	Florida Power & Light Company	Florida Municipal Power Pool	LFP
31	Orlando Utilities Commission	N/A	N/A	OS
32	Progress Energy Florida	Florida Power & Light Company	Progress Energy Florida	NF
33	Progress Energy Florida	JEA	Progress Energy Florida	NF
34	Progress Energy Florida	Southern Company Services, Inc.	Progress Energy Florida	NF
	<b>TOTAL</b>			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
228	System	Smyrna Substation	123	3,851	3,780	1
228	System	System	9,843	40,987	40,233	2
228	System	System	84	1,467	1,440	3
228	System	System	1,164	23,578	23,150	4
228	N/A	N/A				5
258	N/A	N/A				6
59	N/A	N/A				7
84	System	Smyrna Substation	15	25	25	8
59	System	Smyrna Substation	65			9
311	N/A	N/A				10
311	System	Smyrna Substation	588	375,013	368,076	11
178	N/A	N/A				12
308	N/A	N/A				13
40	System	System	3,611	4,739	4,653	14
40	System	System	8,144	1,738	1,405	15
40	System	System	2,972	8,044	7,896	16
40	System	Deerhaven Substation	41	41	40	17
40	System	Lucy Substation				18
40	System	Smyrna Substation	11	14	14	19
40	System	System	702	240	236	20
40	System	System	250	940	921	21
40	System	System	240	627	615	22
126	System	System	210	6,560	6,439	23
126	System	System	703	16,490	16,184	24
126	System	System	150			25
126	System	System	440	7,265	7,130	26
126	System	System	51	1,223	1,200	27
69	St. Lucie Plant	System	3,134	480,398	471,509	28
69	N/A	N/A				29
297	System	System	36	17,713	19,742	30
297	N/A	N/A				31
24	System	System	1,012	886	872	32
24	System	System	6,657	6,434	6,315	33
24	System	System	9,380	459	450	34
			<b>702,690</b>	<b>13,862,305</b>	<b>13,520,793</b>	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.			
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.			
11. Footnote entries and provide explanations following all required data.			

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
3,383			3,383	1
163,556	1,037		164,593	2
5,242			5,242	3
53,706			53,706	4
-1,709	21,813		20,104	5
		4,950	4,950	6
				7
74		5	79	8
15,358			15,358	9
89,706	4,887		94,593	10
1,222,597	-6,681	-363	1,215,553	11
	17,385	29,041	46,426	12
				13
13,838			13,838	14
33,874			33,874	15
4,974			4,974	16
41			41	17
				18
47			47	19
1,727			1,727	20
1,225			1,225	21
1,176			1,176	22
12,041			12,041	23
40,310			40,310	24
8,601			8,601	25
24,988			24,988	26
2,924			2,924	27
1,223,834	55,650	43,419	1,322,903	28
	-7,138		-7,138	29
57,513	23,733	39,522	120,768	30
		863	863	31
21,926		3,713	25,639	32
25,127			25,127	33
27,342	-1		27,341	34
<b>49,418,310</b>	<b>1,450,959</b>	<b>1,843,518</b>	<b>52,712,787</b>	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Progress Energy Florida	Progress Energy Florida	City of New Smyrna Beach	NF
2	Progress Energy Florida	Progress Energy Florida	Southern Company Services, Inc.	NF
3	Progress Energy Florida	Progress Energy Florida	City of New Smyrna Beach	SFP
4	Progress Energy Florida	Progress Energy Florida	Southern Company Services, Inc.	SFP
5	Progress Energy Florida	Progress Energy Florida	JEA	SFP
6	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of Homestead Utilities	NF
7	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of New Smyrna Beach	NF
8	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Progress Energy Florida	NF
9	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Southern Company Services, Inc.	NF
10	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Florida Municipal Power Park	NF
11	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Gainesville	NF
12	Rainbow Energy Marketing Corporation	Florida Power & Light Company	JEA	NF
13	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Gainesville	SFP
14	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Florida Municipal Power Park	SFP
15	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of Homestead Utilities	SFP
16	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of New Smyrna Beach	SFP
17	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Progress Energy Florida	SFP
18	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Southern Company Services, Inc.	SFP
19	Rainbow Energy Marketing Corporation	N/A	N/A	NF
20	Rainbow Energy Marketing Corporation	Southern Company Services, Inc.	City of Homestead Utilities	NF
21	Rainbow Energy Marketing Corporation	Southern Company Services, Inc.	City of New Smyrna Beach	NF
22	Reedy Creek Improvement District	Florida Power & Light Company	Progress Energy Florida	NF
23	Reedy Creek Improvement District	Florida Power & Light Company	Progress Energy Florida	LFP
24	Seminole Electric Cooperative, Inc.	N/A	N/A	OS
25	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Gainesville Regional Utilities	NF
26	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	JEA	NF
27	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	City of New Smyrna Beach	NF
28	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Progress Energy Florida	NF
29	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative	NF
30	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Seminole Electric Cooperative	NF
31	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Southern Company Services, Inc.	NF
32	Seminole Electric Cooperative, Inc.	JEA	Progress Energy Florida	NF
33	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Progress Energy Florida	NF
34	Seminole Electric Cooperative, Inc.	Progress Energy Florida	Seminole Electric Cooperative	NF
	<b>TOTAL</b>			

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
24	System	Smyrna Substation	326	74	73	1
24	System	System	1,075	7,923	7,778	2
23	System	Smyrna Substation	40	675	662	3
23	System	System	1,167	9,532	9,353	4
23	System	System	106	2,156	2,116	5
8	System	Lucy Substation	10,662	10,625	10,434	6
8	System	Smyrna Substation	95	497	495	7
8	System	System	74,828	73,256	71,927	8
8	System	System	3,012	8,199	8,052	9
8	System	System	162	162	159	10
8	System	System	447	1,879	1,850	11
8	System	System	25	646	635	12
237	System	System	285	5,140	5,048	13
237	System	System	20	160	157	14
237	System	Lucy Substation	1,674	44,739	43,971	15
237	System	Smyrna Substation	45	2,499	2,453	16
237	System	System	6,409	177,696	174,430	17
237	System	System	1,948	43,601	42,800	18
8	N/A	N/A				19
8	System	Lucy Substation	265	265	261	20
8	System	Smyrna Substation	15	270	266	21
32	System	System	522	802	796	22
291	System	System	370	19,846	19,938	23
171	N/A	N/A				24
38	System	Deerhaven Substation	1,141	1,334	1,318	25
38	System	System	5,629	8,989	8,826	26
38	System	Smyrna Substation	162	162	162	27
38	System	System	4,994	141,309	138,693	28
38	System	System	883	2,448	2,404	29
38	System	System	995	6,371	6,251	30
38	System	System	2			31
38	System	System	25	25	25	32
38	System	System	2,110	6,426	6,308	33
38	System	System	369	181	178	34
			<b>702,690</b>	<b>13,862,305</b>	<b>13,520,793</b>	



**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (l) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges. (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
908			908	1
5,267			5,267	2
2,294			2,294	3
53,498			53,498	4
6,078		-8	6,070	5
37,655			37,655	6
301			301	7
224,304		-77	224,227	8
18,985			18,985	9
794			794	10
2,190			2,190	11
122			122	12
2,580			2,580	13
1,147			1,147	14
103,941			103,941	15
2,580			2,580	16
361,242			361,242	17
111,698			111,698	18
16,755		22,335	39,090	19
430			430	20
860			860	21
2,558		58	2,616	22
82,815	42,214	19,498	144,527	23
		7,463	7,463	24
4,222			4,222	25
13,893			13,893	26
676			676	27
15,630			15,630	28
3,146		-10	3,136	29
4,354			4,354	30
5			5	31
123			123	32
539			539	33
1,512			1,512	34
<b>49,418,310</b>	<b>1,450,959</b>	<b>1,843,518</b>	<b>52,712,787</b>	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Florida Power Corp	NF
2	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Florida Power & Light Company	NF
3	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Southern Company Services, Inc.	NF
4	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Tampa Electric Company	NF
5	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Florida Municipal Power Agency	NF
6	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative	FNO
7	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative, I	JEA	SFP
8	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative, I	Southern Company Services, Inc.	SFP
9	Seminole Electric Cooperative, Inc.	N/A	N/A	AD
10	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative	SFP
11	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative	LFP
12	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Progress Energy	SFP
13	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Progress Energy Florida	SFP
14	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Progress Energy Florida	NF
15	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Seminole Electric Cooperative	NF
16	Tampa Electric Company	Florida Municipal Power	Southern Company Services, Inc.	NF
17	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Company	LFP
18	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Company	NF
19	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Company	SFP
20	Tampa Electric Company	Gainesville Regional Utilities	Tampa Electric Company	NF
21	Tampa Electric Company	JEA	Tampa Electric Company	NF
22	Tampa Electric Company	Seminole Electric Cooperative	Tampa Electric Company	NF
23	Tampa Electric Company	Southern Company Services, Inc.	Tampa Electric Company	NF
24	Tampa Electric Company	Southern Company Services, Inc.	City of New Smyrna Beach	NF
25	Tampa Electric Company	Tampa Electric Company	Gainesville Regional Utilities	NF
26	Tampa Electric Company	Tampa Electric Company	City of Homestead Utilities	NF
27	Tampa Electric Company	Tampa Electric Company	JEA	NF
28	Tampa Electric Company	Tampa Electric Company	City of New Smyrna Beach	NF
29	Tampa Electric Company	Tampa Electric Company	Florida Power & Light	NF
30	Tampa Electric Company	Tampa Electric Company	Southern Company Services, Inc.	NF
31	Tampa Electric Company	Tampa Electric Company	Gainesville Regional Utilities	SFP
32	Tampa Electric Company	Tampa Electric Company	JEA	SFP
33	Tampa Electric Company	Tampa Electric Company	Southern Company Services, Inc.	SFP
34	Tampa Electric Company	Tampa Electric Company	Southern Company Services, Inc.	SFP
	<b>TOTAL</b>			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
38	System	System	8	345	338	1
38	System	System	1			2
38	System	System	11,620	13,890	13,664	3
38	System	System	3,991	3,990	3,916	4
38	System	System	738	738	724	5
162	System	System	44,585	2,254,272	2,127,240	6
234	System	System	316	5,415	5,315	7
234	System	System	302	10,361	10,171	8
234	N/A	N/A				9
234	System	System				10
234	System	System	600			11
234	System	System	150	234,984	230,638	12
234	System	System				13
38	System	System	58			14
65	System	System	2,047	1,897	1,864	15
65	System	System	400	396	388	16
300	System	System	45,392	13,431	13,179	17
65	System	System	63,575	24,788	24,320	18
234	System	System	663	11,181	10,975	19
65	Deerhaven Substation	System	969	908	895	20
65	System	System	9,491	9,727	9,553	21
65	System	System	9,046	11,316	11,104	22
65	System	System	53,925	54,691	53,675	23
65	System	Smyrna Substation	221	698	696	24
65	System	Deerhaven Substation	3,896	12,825	12,600	25
65	System	Lucy Substation	38	38	37	26
65	System	System	8,432	10,417	10,233	27
65	System	Smyrna Substation	1,729	2,741	2,739	28
65	System	System	71	50,659	49,710	29
65	System	System	34,289	50,511	49,570	30
234	System	System	62	1,100	1,080	31
234	System	System	801	25,191	24,722	32
234	System	System	8,416	25,932	25,453	33
234	System	System				34
			702,690	13,862,305	13,520,793	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
39			39	1
5			5	2
37,039			37,039	3
17,719			17,719	4
3,616			3,616	5
8,339,259	1,343,739	494,780	10,177,778	6
18,119			18,119	7
17,550			17,550	8
		-234	-234	9
				10
722,124			722,124	11
				12
				13
144			144	14
6,570			6,570	15
				16
3,329,926	-115	956	3,330,767	17
15,739			15,739	18
38,016			38,016	19
945			945	20
13,319			13,319	21
16,989			16,989	22
74,158			74,158	23
				24
3,969			3,969	25
152			152	26
10,952			10,952	27
74			74	28
177			177	29
49,858			49,858	30
3,555			3,555	31
38,016			38,016	32
50,918			50,918	33
				34
49,418,310	1,450,959	1,843,518	52,712,787	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Tampa Electric Company	N/A	N/A	OS
2	The Energy Authority	Florida Municipal Power Pool	Gainesville Regional Utilities	NF
3	The Energy Authority	Florida Municipal Power Pool	JEA	NF
4	The Energy Authority	Florida Municipal Power Pool	Southern Company Services, Inc.	NF
5	The Energy Authority	Florida Power & Light Company	Gainesville Regional Utilities	NF
6	The Energy Authority	Florida Power & Light Company	City of Homestead Utilities	NF
7	The Energy Authority	Florida Power & Light Company	JEA	NF
8	The Energy Authority	Florida Power & Light Company	City of New Smyrna Beach	NF
9	The Energy Authority	Florida Power & Light Company	Progress Energy Florida	NF
10	The Energy Authority	Florida Power & Light Company	Southern Company Services, Inc.	NF
11	The Energy Authority	Florida Power & Light Company	Tampa Electric Company	NF
12	The Energy Authority	Gainesville Regional Utilities	City of Homestead Utilities	NF
13	The Energy Authority	Gainesville Regional Utilities	JEA	NF
14	The Energy Authority	Gainesville Regional Utilities	City of New Smyrna Beach	NF
15	The Energy Authority	Gainesville Regional Utilities	Southern Company Services, Inc.	NF
16	The Energy Authority	Gainesville Regional Utilities	Tampa Electric Company	NF
17	The Energy Authority	Gainesville Regional Utilities	Florida Municipal Power Pool	NF
18	The Energy Authority	Gainesville Regional Utilities	Florida Power & Light Company	NF
19	The Energy Authority	Gainesville Regional Utilities	Seminole Electric Cooperative	NF
20	The Energy Authority	JEA	Gainesville Regional Utilities	NF
21	The Energy Authority	JEA	City of Homestead Utilities	NF
22	The Energy Authority	JEA	City of New Smyrna Beach	NF
23	The Energy Authority	JEA	Tampa Electric Company	NF
24	The Energy Authority	JEA	Florida Municipal Power Pool	NF
25	The Energy Authority	JEA	Florida Power & Light Company	NF
26	The Energy Authority	JEA	Progress Energy Florida	NF
27	The Energy Authority	N/A	N/A	NF
28	The Energy Authority	N/A	N/A	OS
29	The Energy Authority	N/A	N/A	SFP
30	The Energy Authority	Progress Energy Florida	City of Homestead Utilities	NF
31	The Energy Authority	Progress Energy Florida	JEA	NF
32	The Energy Authority	Seminole Electric Cooperative	Gainesville Regional Utilities	NF
33	The Energy Authority	Seminole Electric Cooperative	City of Homestead Utilities	NF
34	The Energy Authority	Seminole Electric Cooperative	JEA	NF
	<b>TOTAL</b>			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')			
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>			

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
65	N/A	N/A				1
112	System	Deerhaven Substation	729	1,263	1,241	2
112	System	System	3,447	3,441	3,379	3
112	System	System	664	641	631	4
112	System	Deerhaven Substation	5,359	10,208	10,112	5
112	System	Lucy Substation	123	131	131	6
112	System	System	12,648	13,879	13,655	7
112	System	Smyrna Substation	41	47	47	8
112	System	System	5	5	5	9
112	System	System	2,342	2,875	2,847	10
112	System	System				11
112	Deerhaven Substation	Lucy Substation	633	655	647	12
112	Deerhaven Substation	System	3,120	3,269	3,241	13
112	Deerhaven Substation	Smyrna Substation	557	552	547	14
112	Deerhaven Substation	System	8,378	8,933	8,840	15
112	Deerhaven Substation	System	651	651	640	16
112	Deerhaven Substation	System	20	20	20	17
112	Deerhaven Substation	System	15			18
112	Deerhaven Substation	System	114	99	99	19
112	System	Deerhaven Substation	15,664	17,609	17,328	20
112	System	Lucy Substation	1,271	1,420	1,407	21
112	System	Smyrna Substation	756	953	951	22
112	System	System	2,709	2,694	2,645	23
112	System	System	200	200	198	24
112	System	System	65			25
112	System	System	1,223	1,223	1,200	26
112	N/A	N/A				27
112	N/A	N/A				28
129	N/A	N/A				29
112	System	Lucy Substation	9	9	9	30
112	System	System	51			31
112	System	Deerhaven Substation	736	771	760	32
112	System	Lucy Substation	20	20	20	33
112	System	System	1,357	1,306	1,282	34
			702,690	13,862,305	13,520,793	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
2,924		14,518	17,442	1
3,452			3,452	2
15,548			15,548	3
3,254			3,254	4
18,497			18,497	5
591			591	6
49,514			49,514	7
92			92	8
25			25	9
8,855			8,855	10
				11
2,696			2,696	12
12,449			12,449	13
2,091			2,091	14
26,984			26,984	15
2,971			2,971	16
98			98	17
37			37	18
284			284	19
62,384			62,384	20
4,678			4,678	21
2,783			2,783	22
9,500			9,500	23
980			980	24
319			319	25
3,045			3,045	26
127		-154	-27	27
		12,218	12,218	28
		-43	-43	29
22			22	30
250			250	31
3,072			3,072	32
98			98	33
4,917			4,917	34
<b>49,418,310</b>	<b>1,450,959</b>	<b>1,843,518</b>	<b>52,712,787</b>	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	The Energy Authority	Seminole Electric Cooperative	City of New Smyrna Beach	NF
2	The Energy Authority	Southern Company Services, Inc.	Florida Power & Light Company	NF
3	The Energy Authority	Southern Company Services, Inc.	Florida Municipal Power Pool	NF
4	The Energy Authority	Southern Company Services, Inc.	Gainesville Regional Utilities	NF
5	The Energy Authority	Southern Company Services, Inc.	City of Homestead Utilities	NF
6	The Energy Authority	Southern Company Services, Inc.	JEA	NF
7	The Energy Authority	Southern Company Services, Inc.	City of New Smyrna Beach	NF
8	The Energy Authority	Southern Company Services, Inc.	Progress Energy Florida	NF
9	The Energy Authority	Southern Company Services, Inc.	Tampa Electric Company	NF
10	The Energy Authority	Southern Company Services, Inc.	Florida Power & Light Company	SFP
11	The Energy Authority	Southern Company Services, Inc.	City of New Smyrna Beach	SFP
12	The Energy Authority	Florida Municipal Power Pool	Gainesville Regional Utilities	SFP
13	The Energy Authority	Florida Power & Light Company	Gainesville Regional Utilities	SFP
14	The Energy Authority	Florida Power & Light Company	JEA	SFP
15	The Energy Authority	Gainesville Regional Utilities	JEA	SFP
16	The Energy Authority	Gainesville Regional Utilities	City of New Smyrna Beach	SFP
17	The Energy Authority	Gainesville Regional Utilities	Southern Company Services, Inc.	SFP
18	The Energy Authority	JEA	City of New Smyrna Beach	SFP
19	The Energy Authority	JEA	Gainesville Regional Utilities	SFP
20	The Energy Authority	Southern Company Services, Inc.	Gainesville Regional Utilities	SFP
21	The Energy Authority	Seminole Electric Cooperative	Gainesville Regional Utilities	SFP
22	The Energy Authority	Tampa Electric Company	Gainesville Regional Utilities	NF
23	The Energy Authority	Tampa Electric Company	City of Homestead Utilities	NF
24	The Energy Authority	Tampa Electric Company	JEA	NF
25	The Energy Authority	Tampa Electric Company	Southern Company Services, Inc.	NF
26	Tropicana Manufacturing Company, Inc.	N/A	N/A	AD
27	Tropicana Manufacturing Company, Inc.	N/A	N/A	AD
28	Tropicana Manufacturing Company, Inc.	N/A	N/A	OS
29	City of Vero Beach	Florida Power & Light Company	Florida Municipal Power Pool	FNO
30	City of Vero Beach	N/A	N/A	AD
31	City of Vero Beach	Florida Municipal Power Pool	Florida Municipal Power Pool	NF
32	City of Wauchula	Florida Power & Light Company	Progress Energy Florida	FNO
33	City of Winterpark	Florida Power & Light Company	Progress Energy Florida	SFP
34	Wheelabrator North Broward, Inc.	N/A	N/A	OS
	TOTAL			



**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
112	System	Smyrna Substation	21	21	21	1
112	System	System	5			2
112	System	System	3,308	3,714	3,647	3
112	System	Deerhaven Substation	42,716	32,939	32,480	4
112	System	Lucy Substation	2,422	2,728	2,710	5
112	System	System				6
112	System	Smyrna Substation	1,965	2,719	2,698	7
112	System	System				8
112	System	System	3,484	3,452	3,385	9
129	System	System				10
129	System	Smyrna Substation				11
129	System	Deerhaven Substation	455	480	471	12
129	System	Deerhaven Substation	219	3,504	3,438	13
129	System	System	307	17,819	17,491	14
129	Deerhaven Substation	System	100	1,700	1,668	15
129	Deerhaven Substation	Smyrna Substation	15	320	314	16
129	Deerhaven Substation	System	96	1,357	1,334	17
129	System	Smyrna Substation	60	970	951	18
129	System	Deerhaven Substation	271	6,161	6,049	19
129	System	Deerhaven Substation	8	616	607	20
129	System	Deerhaven Substation	60	1,440	1,414	21
112	System	Deerhaven Substation	296	296	291	22
112	System	Lucy Substation	47	47	46	23
112	System	System	992	968	950	24
112	System	System	22	22	22	25
112	N/A	N/A				26
112	N/A	N/A				27
294	N/A	N/A				28
264	System	System	1,165	753,930	740,022	29
264	N/A	N/A				30
264	System	System	40	40	39	31
299	System	System	105	63,455	61,360	32
325	System	System	1,298	193,934	190,247	33
285	N/A	N/A				34
			<b>702,690</b>	<b>13,862,305</b>	<b>13,520,793</b>	

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
91			91	1
12			12	2
13,753			13,753	3
192,559			192,559	4
8,496			8,496	5
				6
7,893			7,893	7
				8
14,893			14,893	9
				10
				11
1,720			1,720	12
12,557			12,557	13
17,603			17,603	14
5,734			5,734	15
860			860	16
5,505			5,505	17
3,440			3,440	18
15,539			15,539	19
458			458	20
3,440			3,440	21
990			990	22
136			136	23
4,114			4,114	24
53			53	25
	1,293		1,293	26
				27
	16,725		16,725	28
2,615,797	-11,195	48,564	2,653,166	29
-41,396	-3,663		-45,059	30
100			100	31
216,854	-18	3,924	220,760	32
473,720	-48	-165	473,507	33
	6,138		6,138	34
<b>49,418,310</b>	<b>1,450,959</b>	<b>1,843,518</b>	<b>52,712,787</b>	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Wheelabrator South Broward, Inc.	N/A	N/A	OS
2	Wheelabrator North Broward, Inc.	N/A	N/A	AD
3	Wheelabrator South Broward, Inc.	N/A	N/A	AD
4	Desoto			
5	JV Adjustment			
6	Florida Municipal Power Agency	Progress Energy Florida	Tampa Electric Company	SFP
7	Florida Municipal Power Agency	Florida Municipal Power Pool	Progress Energy Florida	SFP
8	Cargill-Alliant, LLC	Florida Power & Light Company	Southern Company Services, Inc	NF
9	Cargill-Alliant, LLC	Florida Power & Light Company	JEA	SFP
10	Cargill-Alliant, LLC	Florida Power & Light Company	Southern Company Services, Inc	SFP
11	Cargill-Alliant, LLC	Florida Power & Light Company	Gainesville Regional Utilities	SFP
12	Cargill-Alliant, LLC	Orlando Utilities Commission	Southern Company Services, Inc	SFP
13	Cargill-Alliant, LLC	Florida Power & Light Company	Progress Energy Florida	NF
14	Cargill-Alliant, LLC	Florida Power & Light Company	Gainesville Regional Utilities	NF
15	Lake Worth	Florida Power & Light Company	Florida Municipal Power	NF
16	Tampa Electric Company	Southern Company Services, Inc.	Tampa Electric Company	SFP
17	Tampa Electric Company	Florida Power & Light Company	Southern Company Services, Inc	NF
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	<b>TOTAL</b>			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
268	N/A	N/A				1
285	N/A	N/A				2
268	N/A	N/A				3
						4
						5
72	System	System	107	2,568	2,520	6
72	System	System	107	5,928	5,818	7
164	System	System	50	3,600	3,535	8
182	System	System	50	2,400	2,356	9
182	System	System	502	33,405	32,792	10
182	System	Deerhaven Substation	100	800	785	11
182	System	System	204	4,686	4,599	12
164	System	System	25	400	393	13
164	System	Deerhaven Substation	100	1,000	982	14
266	System	System	675	731	722	15
234	System	System		1,971	1,934	16
65	System	System		75	74	17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			702,690	13,862,305	13,520,793	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	17,467		17,467	1
	21,314		21,314	2
	3,649		3,649	3
	9,212		9,212	4
	-160,639	-57	-160,696	5
6,135			6,135	6
14,163			14,163	7
10,449			10,449	8
				9
				10
				11
				12
				13
				14
2,000			2,000	15
272,566			272,566	16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
49,418,310	1,450,959	1,843,518	52,712,787	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
Florida Power & Light Company			
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 1 Column: b**

The "Balancing Authority" from which the energy was received by Florida Power & Light Company is used in all listings in column (b).

**Schedule Page: 328 Line No.: 1 Column: c**

The "Balancing Authority" to which the energy was delivered by Florida Power & Light company is used in all listings in Column (c).

**Schedule Page: 328 Line No.: 1 Column: d**

Terminates on May 1, 2017.

**Schedule Page: 328 Line No.: 1 Column: m**

Credit for Energy Imbalance Penalty Revenues and unreserved Use Penalty Revenues refunded for non-offending transactions.

**Schedule Page: 328 Line No.: 2 Column: m**

Energy Imbalance credit.

**Schedule Page: 328 Line No.: 4 Column: m**

Generation Dynamic Transfer Service Charge.

**Schedule Page: 328 Line No.: 6 Column: c**

This footnote applies to all occurrences of "JEA" on pages 328 through 328.7. Florida Power & Light Company and "JEA" are co-owners of St. Johns River Power Park, Scherer Unit No. 4, the Duval-Hatch and Duval-Thalman 500 kV transmission lines.

**Schedule Page: 328 Line No.: 7 Column: m**

Credit for Energy Imbalance.

**Schedule Page: 328 Line No.: 11 Column: m**

Credit for Energy Imbalance.

**Schedule Page: 328 Line No.: 18 Column: m**

Credit for Energy Imbalance.

**Schedule Page: 328 Line No.: 19 Column: m**

Credit for Energy Imbalance.

**Schedule Page: 328 Line No.: 20 Column: c**

This Footnote applies to all occurrences of "City of New Smyrna Beach" on pages 328-328.6.

**Schedule Page: 328 Line No.: 22 Column: d**

Terminates on January 1, 2032.

**Schedule Page: 328 Line No.: 22 Column: m**

Credit for Energy Imbalance Penalty Revenues and Credit for Unreserved use Penalty Revenues refunded for non-offending transactions.

**Schedule Page: 328 Line No.: 23 Column: m**

Charge for FERC Assessment fee, Credit for Energy Imbalance Penalty Revenues and Credit for Unreserved Use penalty Revenues refunded for non-offending transactions.

**Schedule Page: 328 Line No.: 24 Column: m**

Generation Dynamic Transfer Service Charge pursuant to the agreement for specified services and Treasure Coast Energy Center Parallel Operation between Florida Power & Light Company and Florida Municipal Power Agency.

**Schedule Page: 328 Line No.: 25 Column: m**

Credit for Energy Imbalance Penalty Revenues and Credit for Unreserved use Penalty Revenue refunded for non-offending transactions.

**Schedule Page: 328 Line No.: 26 Column: m**

Credit for Energy Imbalance Penalty Revenues and Credit for Unreserved use Penalty Revenue refunded for non-offending transactions.

**Schedule Page: 328 Line No.: 31 Column: m**

Credit for Energy Imbalance Penalty Revenues and Credit for Unreserved use Penalty Revenue refunded for non-offending transactions.

**Schedule Page: 328 Line No.: 32 Column: m**

Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and Credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

**Schedule Page: 328.1 Line No.: 2 Column: e**

Interconnection Agreement between Florida Power & Light Company and Georgia Pacific

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	//	2014/Q4
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Corporation.

**Schedule Page: 328.1 Line No.: 2 Column: m**

Interconnection Agreement between Florida Power & Light Company and Georgia Pacific Corporation.

**Schedule Page: 328.1 Line No.: 3 Column: m**

Energy Imbalance Adjustment for March 2014, June 2014 and December 2013.

**Schedule Page: 328.1 Line No.: 10 Column: m**

Credit for Energy Imbalance Penalty Revenues and Credit for Unreserved use Penalty Revenue refunded for non-offending transactions.

**Schedule Page: 328.1 Line No.: 11 Column: d**

Terminates on January 1, 2020.

**Schedule Page: 328.1 Line No.: 11 Column: m**

Credit for Energy Imbalance Penalty Revenues and Credit for Unreserved use Penalty Revenue refunded for non-offending transactions.

**Schedule Page: 328.1 Line No.: 15 Column: d**

Terminates on January 1, 2040.

**Schedule Page: 328.1 Line No.: 15 Column: m**

Credit for Energy Imbalance Penalty Revenues and Credit for Unreserved use Penalty Revenue refunded for non-offending transactions.

**Schedule Page: 328.1 Line No.: 16 Column: m**

Credit for Energy Imbalance Penalty Revenues and Credit for Unreserved use Penalty Revenue refunded for non-offending transactions.

**Schedule Page: 328.1 Line No.: 17 Column: l**

March 2014 and June 2014 energy adjustment.

**Schedule Page: 328.1 Line No.: 20 Column: m**

Credit for FERC Assessment Fee and Distribution Wheeling charge.

**Schedule Page: 328.1 Line No.: 22 Column: a**

Interconnection Agreement between Florida Power & Light Company and Metropolitan Dade County South District Waste Water Treatment Plant Phase I.

**Schedule Page: 328.2 Line No.: 6 Column: m**

Generator Imbalance Adjustment for March 2014, June 2014 and December 2013.

**Schedule Page: 328.2 Line No.: 10 Column: k**

Energy adjustment for March 2014 and FERC Assessment Fee.

**Schedule Page: 328.2 Line No.: 11 Column: m**

Energy Adjustment for March 2014.

**Schedule Page: 328.2 Line No.: 12 Column: m**

Charge for Generator Imbalance and Dynamic Schedule.

**Schedule Page: 328.2 Line No.: 14 Column: a**

This Footnote applies to all occurrences of "Orlando Utilities Commission" on page 328.2: St. Lucie Unit No 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%, and Orlando Utilities Commission (6.08951%).

**Schedule Page: 328.2 Line No.: 28 Column: m**

Credit for Energy Imbalance Penalty Revenues and Credit for Unreserved use Penalty Revenue refunded for non-offending transactions.

**Schedule Page: 328.2 Line No.: 30 Column: m**

Credit for Energy Imbalance Penalty Revenues and Credit for Unreserved use Penalty Revenue refunded for non-offending transactions.

**Schedule Page: 328.2 Line No.: 32 Column: m**

Credit for Energy Imbalance Penalty Revenues and Credit for Unreserved use Penalty Revenue refunded for non-offending transactions.

**Schedule Page: 328.3 Line No.: 8 Column: m**

Credit for Energy Imbalance Penalty Revenues and Credit for Unreserved use Penalty Revenue refunded for non-offending transactions.

**Schedule Page: 328.3 Line No.: 19 Column: m**

Credit for Energy Imbalance Penalty Revenues and Credit for Unreserved use Penalty Revenue refunded for non-offending transactions.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
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**Schedule Page: 328.3 Line No.: 22 Column: m**

Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and Credit for Unreserved use Penalty Revenue refunded for non-offending transactions.

**Schedule Page: 328.3 Line No.: 23 Column: m**

Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and Credit for Unreserved use Penalty Revenue refunded for non-offending transactions.

**Schedule Page: 328.3 Line No.: 24 Column: a**

This Footnote applies to all occurrences of "Seminole Electric Cooperative" on page 328.3 through 328.4: Complete name is Seminole Electric Cooperative, Inc.

**Schedule Page: 328.3 Line No.: 24 Column: m**

Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and Credit for Unreserved use Penalty Revenue refunded for non-offending transactions.

**Schedule Page: 328.3 Line No.: 29 Column: m**

Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and Credit for Unreserved use Penalty Revenue refunded for non-offending transactions.

**Schedule Page: 328.4 Line No.: 6 Column: l**

Energy Adjustments for February 2014, March 2014, June 2014 and December 2013. Credit for Energy Imbalance Penalty Revenues and Credit for Unreserved use Penalty Revenue refunded for non-offending transactions.

**Schedule Page: 328.4 Line No.: 9 Column: m**

Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and Credit for Unreserved use Penalty Revenue refunded for non-offending transactions.

**Schedule Page: 328.4 Line No.: 17 Column: m**

Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and Credit for Unreserved use Penalty Revenue refunded for non-offending transactions.

**Schedule Page: 328.5 Line No.: 1 Column: m**

Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and Credit for Unreserved use Penalty Revenue refunded for non-offending transactions.

**Schedule Page: 328.5 Line No.: 27 Column: m**

Credit for Energy Imbalance Penalty Revenues refunded for non-offending Transactions.

**Schedule Page: 328.5 Line No.: 28 Column: m**

Charge for Ferc Assessment Fee, credit for Energy Imbalance Penalty Revenues and Credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

**Schedule Page: 328.5 Line No.: 29 Column: m**

Credit for Energy Imbalance Charge.

**Schedule Page: 328.6 Line No.: 29 Column: m**

Charge for FERC Assesmnet Fee, credit for Energy Imbalance Penalty Revenue and credit for Unreserved use Penalty Revenues Refunded for non-offending Transactions.

**Schedule Page: 328.6 Line No.: 32 Column: m**

Credit for Energy Imbalance.

**Schedule Page: 328.6 Line No.: 33 Column: m**

Credit for Energy Imbalance.

**Schedule Page: 328.7 Line No.: 5 Column: n**

Adjustment is due to timing of journal entry posted in 2015.



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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	"Received Power from							
2	Wheeler"							
3	Jacksonville Electric	NF	76,509	76,509	369,519			369,519
4	Southern Company	LFP	2,652,827	2,652,827	10,144,619			10,144,619
5	Southern Company	LFP	3,054,450	3,054,450	17,835,584			17,835,584
6	Duke Energy Florida	AD			84			84
7	Orlando Utilities Comm	NF	97	97	200			200
8	Seminole Electric Coop	NF	174	174	195			195
9	Tampa Electric Company		175	175	854			854
10								
11								
12								
13								
14								
15								
16								
	<b>TOTAL</b>		10,219,025	10,219,025	47,402,133			47,402,133

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	"Delivered Power to							
2	Wheeler"							
3	Jacksonville Electric	NF			194,018			194,018
4	Southern Company	LFP	4,434,793	4,434,793	18,727,850			18,727,850
5	Tampa Electric Company	NF			62,046			62,046
6	Duke Energy Carolina	NF			60,340			60,340
7	Duke Energy Florida	NF			4,056			4,056
8	Orlando Utilities Comm	NF			430			430
9	Cargill Power Markets	NF			2,338			2,338
10								
11								
12								
13								
14								
15								
16								
	<b>TOTAL</b>		10,219,025	10,219,025	47,402,133			47,402,133

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
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**Schedule Page: 332 Line No.: 3 Column: a**

Complete Name: Jacksonville Electric Authority

**Schedule Page: 332 Line No.: 4 Column: a**

Complete Name: Southern Company Services, Inc

**Schedule Page: 332 Line No.: 5 Column: a**

Complete Name: Southern Company Services, Inc

**Schedule Page: 332 Line No.: 7 Column: a**

Complete Name: Orlando Utilities Commission

**Schedule Page: 332 Line No.: 8 Column: a**

Complete Name: Seminole Electric Cooperative

**Schedule Page: 332.1 Line No.: 3 Column: a**

Complete Name: Jacksonville Electric Authority

**Schedule Page: 332.1 Line No.: 4 Column: a**

Complete Name: Southern Company Services, Inc

**Schedule Page: 332.1 Line No.: 8 Column: a**

Complete Name: Orlando Utilities Commission

**Schedule Page: 332.1 Line No.: 9 Column: a**

Complete Name: Cargill Power Markets, LLC

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<b>MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)</b>					
Line No.	Description (a)	Amount (b)			
1	Industry Association Dues	2,231,752			
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	Membership Fees and Dues	7,104,818			
7	Directors Fees and Expenses	2,777,735			
8	Environmental Expenses	-713,607			
9	PSL Joint Ownership	-180,360			
10	Payroll Related Items	39,879			
11					
12					
13					
14	Other General Misc. Expenses (Loc. 10)	425,859			
15	Other Expenses < \$5,000	7			
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	11,686,083			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)**  
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.  
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.  
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.  
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant	2,288,560		69,896,039		72,184,599
2	Steam Production Plant	100,808,590	945,075	1,004,820		102,758,485
3	Nuclear Production Plant	153,831,475		7,359,250		161,190,725
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	344,585,027	131,545	1,557,852		346,274,424
7	Transmission Plant	106,370,626	4,230			106,374,856
8	Distribution Plant	407,638,287	41,729			407,680,016
9	Regional Transmission and Market Operation					
10	General Plant	8,717,328		53,776,942		62,494,270
11	Common Plant-Electric					
12	TOTAL	1,124,239,893	1,122,579	133,594,903		1,258,957,375

**B. Basis for Amortization Charges**

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Cutler						
13	Manatee	666,361					
14	Martin	934,040					
15	Martin Pipeline	371					
16	Pt. Everglades	1,479					
17	Riviera						
18	Sanford						
19	Scherer Coal Cars	33,209					
20	Scherer	1,066,388					
21	St. Johns River Power						
22	Park	397,449					
23	St. Johns River Power						
24	Park Coal Cars	52					
25	Turkey Point	141,881					
26	316.3	407					
27	316.5	654					
28	316.7	5,195					
29	317	14,631					
30	Subtotal - Steam	3,262,117					
31							
32	St. Lucie	3,895,080					
33	St. Lucie Uprates	14,383					
34	Turkey Point	3,587,539					
35	Turkey Point Uprates	28,405					
36	325.3	714					
37	325.5	459					
38	325.7	57,222					
39	Subtotal - Nuclear	7,583,802					
40							
41	Desoto Solar	146,551					
42	Cape Canaveral	875,026					
43	Ft. Myers GT's	92,165					
44	Ft. Myers Unit 3	90,454					
45	Ft. Myers CC	613,313					
46	Lauderdale GT's	83,783					
47	Lauderdale	613,900					
48	Manatee Unit 3	500,230					
49	Martin Unit 8	538,432					
50	Martin CC	584,630					



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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)**

**C. Factors Used in Estimating Depreciation Charges**

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Martin Solar	423,324					
13	Pt. Everglades GT's	58,275					
14	Putnam	49					
15	Riviera	1,086,207					
16	Sanford	813,671					
17	Space Coast Solar	61,572					
18	Turkey Point Unit 5	527,109					
19	West County EC	2,072,815					
20	346.3	702					
21	346.5	1,455					
22	346.7	9,581					
23	347	5,366					
24	Subtotal - Other Prod	9,198,610					
25							
26	Total - Production	20,044,529					
27							
28	350.2	198,593					
29	352	118,304					
30	353	1,377,181					
31	353.1	358,488					
32	354	297,903					
33	355	998,663					
34	356	712,719					
35	357	64,475					
36	358	86,806					
37	359	96,550					
38	359.1	90					
39	Subtotal - Trans.	4,309,772					
40							
41	361	186,594					
42	362	1,453,607					
43	362.9 LMS	3,354					
44	364	1,319,509					
45	365	1,497,776					
46	366.6	1,483,067					
47	366.7	77,213					
48	367.5	7,132					
49	367.6	1,659,945					
50	367.7	471,043					

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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)**

**C. Factors Used in Estimating Depreciation Charges**

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	367.9	-359					
13	368	2,036,102					
14	369.1	232,444					
15	369.6	772,028					
16	370	219,977					
17	370.1	628,852					
18	370.2	-10					
19	371	71,717					
20	371.2 LMS	22,503					
21	371.3	244					
22	371.5	7,179					
23	373	427,122					
24	374	951					
25	Subtotal - Dist.	12,577,990					
26							
27	390	376,041					
28	391.1	15,585					
29	391.2	3,903					
30	391.3	390					
31	391.4	2,152					
32	391.5	123,396					
33	391.8	1					
34	391.9	14,569					
35	392.1	5,504					
36	392.2	37,240					
37	392.3	188,279					
38	392.4	757					
39	392.7	28					
40	392.8	34					
41	392.9	16,547					
42	393.1						
43	393.2	1,685					
44	394.1	3					
45	394.2	23,125					
46	395.2	8,092					
47	395.6 LMS						
48	396.1	4,431					
49	397.2	127,783					
50	397.3	-1					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)**

**C. Factors Used in Estimating Depreciation Charges**

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	397.8	9,393					
13	398	18,390					
14	Subtotal- General Plt	977,327					
15							
16	Total - T&D and GP	17,865,089					
17							
18	390.1 (Leaseholds)	1,817					
19							
20	END PLANT BALANCE	37,911,435					
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
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Name of Respondent Florida Power & Light Company	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	/ /	End of 2014/Q4

**REGULATORY COMMISSION EXPENSES**

- Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
- Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Before the Florida Public Service Commission:				
2					
3	Fuel and Purchase Power Cost Recovery and				
4	Generating Performance Incentive Factors -				
5	Docket 140001-EI, Energy Conservation Cost				
6	Recovery - Docket 140002-EG, Environmental				
7	Cost Recovery Clause - Docket 140007-EI		306,192	306,192	
8					
9	Nuclear Cost Recovery - Docket 140009-EI		122,204	122,204	
10					
11	DSM Goals - Docket 130199-EI		220,942	220,942	
12					
13	Application for Authority to issue and Sell				
14	Securities - Dockets 130237-EI		22,834	22,834	
15					
16	2009 Base Rate Case Amortization				
17	Docket 080677-EI (4 year amortization				
18	beginning 3/1/2010)		133,625	133,625	133,625
19					
20	2012 Base Rate Case Amortization				
21	Docket 120015-EI (4 year amortization				
22	beginning 1/1/2013)		981,250	981,250	2,943,750
23					
24	Miscellaneous:				
25	Various FPSC Dockets		602,208	602,208	
26	Various FERC Dockets		179,565	179,565	
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL		2,568,820	2,568,820	3,077,375

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
							4
							5
							6
Electric	928	306,192					7
							8
Electric	928	122,204					9
							10
Electric	928	220,942					11
							12
							13
Electric	928	22,834					14
							15
							16
							17
Electric				928	133,625		18
							19
							20
							21
Electric				929	981,250	1,962,500	22
							23
							24
Electric	928	602,208					25
Electric	928	179,565					26
							27
							28
							29
							30
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							45
		1,453,945			1,114,875	1,962,500	46

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

**Classifications:**

- |  |  |
|--|--|
| <p><b>A. Electric R, D &amp; D Performed Internally:</b></p> <p>(1) Generation</p> <p>    a. hydroelectric</p> <p>        i. Recreation fish and wildlife</p> <p>        ii Other hydroelectric</p> <p>    b. Fossil-fuel steam</p> <p>    c. Internal combustion or gas turbine</p> <p>    d. Nuclear</p> <p>    e. Unconventional generation</p> <p>    f. Siting and heat rejection</p> <p>(2) Transmission</p> | <p>a. Overhead</p> <p>b. Underground</p> <p>(3) Distribution</p> <p>(4) Regional Transmission and Market Operation</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$50,000.)</p> <p>(7) Total Cost Incurred</p> <p><b>B. Electric, R, D &amp; D Performed Externally:</b></p> <p>(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p> |
|--|--|

Line No.	Classification (a)	Description (b)
1	B4	Center for Energy Advancement through Technological Innovation
2	B4	Center for Energy Advancement through Technological Innovation
3	B4	Center for Energy Advancement through Technological Innovation
4	B4	Center for Energy Advancement through Technological Innovation
5	B1	EPRI - Advanced Nuclear Technology
6	B4	Conservation Research & Development Project
7	B4	Renewable Research & Development Project
8	B4	Conservation Research & Development
9	B4	Energy Power & Sustainability Project
10	A6	Conservation Research & Development
11	A6	Renewable Research & Development
12	B4	Conservation Research & Development
13	A6	Conservation Research & Development
14	A6	Renewable Research & Development
15		
16		
17		
18		
19		
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	794	566	794		1
	3,971	568	3,971		2
	3,177	560	3,177		3
	64,258	107.1	64,258		4
	2,284,774	517	2,284,774		5
	23,567	910	23,567		6
	928,341	908	928,341		7
	151,401	907	151,401		8
	35,000	586	35,000		9
34,082		910	34,082		10
68,130		908	68,130		11
	29,279	908	29,279		12
74,231		907	74,231		13
58,236		908	58,236		14
					15
					16
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	715,582,986		715,582,986
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	237,782,826		237,782,826
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	237,782,826		237,782,826
72	Plant Removal (By Utility Departments)			
73	Electric Plant	25,145,590		25,145,590
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	25,145,590		25,145,590
77	Other Accounts (Specify, provide details in footnote):			
78	Accounts Receivable from Associated Companies (146)	28,217,135		28,217,135
79	Misc. Current and Accrued Assets - Job Accounts (174.1)	2,639,083		2,639,083
80	Prelim Survey and Investigation Charges (183)	548,735		548,735
81	Misc. Deferred Debits (186)	619,025		619,025
82	Other Electric Revenues (456)	463,070		463,070
83	Temporary Facilities (185)	1,132,879		1,132,879
84	Various	7,424,264		7,424,264
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	41,044,191		41,044,191
96	TOTAL SALARIES AND WAGES	1,019,555,593		1,019,555,593

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**PURCHASES AND SALES OF ANCILLARY SERVICES**

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

- (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.
- (2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.
- (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.
- (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.
- (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
- (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Usage - Related Billing Determinant		
					Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	26	MW	28,872,477	696,498	MW	373,568
2	Reactive Supply and Voltage	7,164,478	MW	14,546	696,498	MW	1,540,474
3	Regulation and Frequency Response				120,858	MW	998,108
4	Energy Imbalance	36,754	MWh	240,150	69,387	MWh	
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)	7,201,258		29,127,173	1,583,241		2,912,150

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

**Schedule Page: 398 Line No.: 1 Column: b**

Does not include 820,682 MW of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

**Schedule Page: 398 Line No.: 1 Column: d**

Does not include \$29,563.78 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

**Schedule Page: 398 Line No.: 1 Column: e**

Does not include 820,682 MW of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

**Schedule Page: 398 Line No.: 1 Column: g**

Does not include \$29,563.78 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

**Schedule Page: 398 Line No.: 2 Column: b**

Does not include 820,682 MW of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

**Schedule Page: 398 Line No.: 2 Column: d**

Does not include \$363,166.74 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

**Schedule Page: 398 Line No.: 2 Column: e**

Does not include 820,682 MW of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

**Schedule Page: 398 Line No.: 2 Column: g**

Does not include \$363,166.74 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

**Schedule Page: 398 Line No.: 4 Column: b**

Number of units represents over-scheduled MWhs by transmission customers under Florida Power & Light Company's Open Access Transmission Tariff.

**Schedule Page: 398 Line No.: 4 Column: d**

Dollars shown are net dollars refunded for Energy Imbalance purchased and sold for the year under Florida Power & Light Company's Open Access Transmission Tariff.

**Schedule Page: 398 Line No.: 4 Column: e**

Number of units represents under-scheduled MWhs by transmission customers under Florida Power & Light Company's Open Access Transmission Tariff.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

**NAME OF SYSTEM:**

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	19,304	23	800	16,596	1,970	109	84	545	
2	February	17,484	25	1600	15,419	1,402	43	106	514	
3	March	17,149	23	1700	15,430	1,487	49	65	118	
4	Total for Quarter 1	53,937			47,445	4,859	201	255	1,177	
5	April	21,208	29	1600	18,961	1,895	211	93	48	
6	May	21,541	23	1700	19,238	2,033	55	91	124	
7	June	22,811	25	1600	20,336	2,068	55	103	249	
8	Total for Quarter 2	65,560			58,535	5,996	321	287	421	
9	July	24,016	28	1700	21,516	2,116	177	66	141	
10	August	24,239	21	1600	21,529	2,266	216	105	123	
11	September	22,779	1	1600	20,273	2,165	78	105	158	
12	Total for Quarter 3	71,034			63,318	6,547	471	276	422	
13	October	22,292	3	1600	19,938	2,004	41	92	217	
14	November	18,773	24	1500	16,932	1,583	66	108	84	
15	December	17,175	24	1500	15,297	1,489	46	103	240	
16	Total for Quarter 4	58,240			52,167	5,076	153	303	541	
17	Total Year to Date/Year	248,771			221,465	22,478	1,146	1,121	2,561	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	104,431,098
3	Steam	6,621,565	23	Requirements Sales for Resale (See instruction 4, page 311.)	5,599,476
4	Nuclear	26,812,292	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	3,165,838
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	123,235
7	Other	77,498,781	27	Total Energy Losses	6,313,816
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	119,633,463
9	Net Generation (Enter Total of lines 3 through 8)	110,932,638			
10	Purchases	8,359,313			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	13,862,305			
17	Delivered	13,520,793			
18	Net Transmission for Other (Line 16 minus line 17)	341,512			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	119,633,463			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**MONTHLY PEAKS AND OUTPUT**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: Florida Power & Light Company

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	9,251,685	582,894	17,500	23	0800
30	February	8,389,081	399,084	16,297	24	1600
31	March	8,884,471	367,099	16,183	23	1700
32	April	9,361,489	140,254	19,934	28	1700
33	May	10,587,220	151,232	20,295	23	1700
34	June	10,687,587	143,173	21,300	25	1600
35	July	11,637,463	140,073	22,935	28	1700
36	August	12,272,683	120,471	22,900	21	1700
37	September	10,880,021	142,274	21,673	2	1700
38	October	10,291,651	186,860	21,079	3	1600
39	November	8,497,515	448,555	17,830	24	1500
40	December	8,892,597	343,869	16,095	24	1500
41	TOTAL	119,633,463	3,165,838			

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

**Schedule Page: 401 Line No.: 9 Column: b**

Net generation (mwh) includes the following plants with non-commercial generation:

Riviera 547,666

**Schedule Page: 401 Line No.: 22 Column: b**

Includes 42,046 mwh increase in unbilled revenue

**Schedule Page: 401 Line No.: 23 Column: b**

Includes 224,637 mwh increase in unbilled revenue

**Schedule Page: 401 Line No.: 37 Column: b**

Reflects correction of amount previously recorded in the third quarter as 10,831,027.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Cape Canaveral</i> (b)	Plant Name: <i>West County</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combined Cycle	Combined Cycle
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	2013	2009
4	Year Last Unit was Installed	2013	2011
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1295.00	4100.00
6	Net Peak Demand on Plant - MW (60 minutes)	1348	3798
7	Plant Hours Connected to Load	8191	8760
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	1229	3651
10	When Limited by Condenser Water	1210	3657
11	Average Number of Employees	35	61
12	Net Generation, Exclusive of Plant Use - KWh	6862223000	19739769000
13	Cost of Plant: Land and Land Rights	804071	40449683
14	Structures and Improvements	79009428	204654127
15	Equipment Costs	796279600	1870920160
16	Asset Retirement Costs	862214	2126466
17	Total Cost	876955313	2118150436
18	Cost per KW of Installed Capacity (line 17/5) Including	677.1856	516.6221
19	Production Expenses: Oper, Supv, & Engr	994846	767902
20	Fuel	243225471	735247230
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	86	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	994832	10675751
26	Misc Steam (or Nuclear) Power Expenses	1342652	6821399
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	994841	796879
30	Maintenance of Structures	1085929	5456656
31	Maintenance of Boiler (or reactor) Plant	120	0
32	Maintenance of Electric Plant	1549046	9757400
33	Maintenance of Misc Steam (or Nuclear) Plant	1085339	811646
34	Total Production Expenses	251273162	770334863
35	Expenses per Net KWh	0.0366	0.0390
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf
38	Quantity (Units) of Fuel Burned	11226	44483846
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	140881	1027020
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	73.878	5.449
41	Average Cost of Fuel per Unit Burned	73.878	5.449
42	Average Cost of Fuel Burned per Million BTU	12.486	5.449
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.035
44	Average BTU per KWh Net Generation	0.000	6667.000



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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Turkey Point 5</i> (d)			Plant Name: <i>Riviera</i> (e)			Plant Name: <i>Sanford</i> (f)			Line No.
	Combined Cycle			Combined Cycle			Combined Cycle		1
	Conventional			Conventional			Conventional		2
	2007			2014			2002		3
	2007			2014			2003		4
	1225.00			1295.00			2378.00		5
	1145			1269			2082		6
	8346			6245			8618		7
	0			0			0		8
	1146			1229			2030		9
	1070			1212			1900		10
	32			39			50		11
	6127976000			4826608000			9219973000		12
	0			13244148			2271090		13
	31588563			74116679			82103834		14
	<b>495922832</b>			<b>1015390304</b>			<b>732974616</b>		<b>15</b>
	0			1203562			63991		16
	527511395			1103954693			817413531		17
	430.6215			852.4747			343.7399		18
	1217991			824014			1969708		19
	229887696			197875447			365216216		20
	0			0			0		21
	0			145			0		22
	0			0			0		23
	0			0			0		24
	1106702			823989			1367700		25
	3588196			961666			2143228		26
	0			0			0		27
	0			0			0		28
	636817			824006			783647		29
	639900			846086			3057639		30
	0			202			0		31
	5472107			1131079			3235524		32
	209247			882854			359217		33
	242758656			204169488			378132879		34
	0.0396			0.0423			0.0410		35
Oil	Gas		Oil	Gas		Gas			36
Barrels	Mcf		Barrels	Mcf		Mcf			37
9877	42453316	0	78901	31322303	0	67207658	0	0	38
137476	1024900	0	140881	1026112	0	1027337	0	0	39
43.019	5.405	0.000	136.986	5.972	0.000	5.434	0.000	0.000	40
43.019	5.405	0.000	136.986	5.972	0.000	5.434	0.000	0.000	41
7.450	5.405	0.000	23.151	5.972	0.000	5.434	0.000	0.000	42
0.000	0.038	0.000	0.000	0.041	0.000	0.040	0.000	0.000	43
0.000	7110.000	0.000	0.000	6756.000	0.000	7489.000	0.000	0.000	44

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Turkey Point</i> (b)	Plant Name: <i>Manatee</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam/Fossil	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor				
3	Year Originally Constructed	1967	1976				
4	Year Last Unit was Installed	1968	1977				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	366.00	1727.00				
6	Net Peak Demand on Plant - MW (60 minutes)	385	1554				
7	Plant Hours Connected to Load	1893	3126				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	380	1590				
10	When Limited by Condenser Water	378	1570				
11	Average Number of Employees	22	61				
12	Net Generation, Exclusive of Plant Use - KWh	207865000	1072797000				
13	Cost of Plant: Land and Land Rights	2186686	6092655				
14	Structures and Improvements	13884559	108403629				
15	Equipment Costs	128457624	559677323				
16	Asset Retirement Costs	0	0				
17	Total Cost	144528869	674173607				
18	Cost per KW of Installed Capacity (line 17/5) Including	394.8876	390.3727				
19	Production Expenses: Oper, Supv, & Engr	304107	569983				
20	Fuel	18575805	78311794				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	440060	1227578				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	228974	429163				
26	Misc Steam (or Nuclear) Power Expenses	1109967	3174481				
27	Rents	0	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	279063	535446				
30	Maintenance of Structures	474358	3880045				
31	Maintenance of Boiler (or reactor) Plant	1027064	3633528				
32	Maintenance of Electric Plant	335625	477068				
33	Maintenance of Misc Steam (or Nuclear) Plant	320038	546006				
34	Total Production Expenses	23095061	92785092				
35	Expenses per Net KWh	0.1111	0.0865				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas	Oil	Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf	Barrels	Mcf		
38	Quantity (Units) of Fuel Burned	51594	2654843	0	70979	13331715	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	150476	1023760	0	151214	1015582	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	82.609	5.392	0.000	111.858	5.279	0.000
41	Average Cost of Fuel per Unit Burned	82.609	5.392	0.000	111.858	5.279	0.000
42	Average Cost of Fuel Burned per Million BTU	13.071	5.392	0.000	17.613	5.279	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.089	0.000	0.000	0.073	0.000
44	Average BTU per KWh Net Generation	0.000	14644.000	0.000	0.000	13041.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Martin 8</i> (d)	Plant Name: <i>Scherer Unit No. 4</i> (e)	Plant Name: <i>St. Johns River</i> (f)	Line No.								
Combined Cycle	Steam	Steam	1								
Conventional	Conventional	Outdoor Boiler	2								
2001	1989	1987	3								
2005	1989	1988	4								
1225.00	680.00	272.00	5								
1139	636	254	6								
8688	6631	8760	7								
0	0	0	8								
1145	640	260	9								
1079	632	254	10								
33	97	243	11								
6505162000	3058123000	1432728000	12								
0	4440074	1332842	13								
23008355	194164046	54824944	14								
515424048	905954316	342975571	15								
0	14326191	1727	16								
538432403	1118884627	399135084	17								
439.5367	1645.4186	1467.4084	18								
1020826	1374170	482919	19								
235971134	94597011	49981226	20								
0	0	0	21								
0	3363640	2101946	22								
0	0	0	23								
0	0	0	24								
927551	665599	260827	25								
1583534	2759188	1392617	26								
0	0	86397	27								
0	0	0	28								
845762	2540159	61266	29								
688213	1391170	280247	30								
0	16257096	4655769	31								
3331204	420816	887254	32								
163158	3129666	226592	33								
244531382	126498515	60417060	34								
0.0376	0.0414	0.0422	35								
Oil	Gas			Oil	Coal			Gas	Coal		36
Barrels	Mcf			Barrels	Tons			Mcf	Tons		37
9199	44728234	0		4399	2010676	0		56550	647464	0	38
139857	1015848	0		138500	8461	0		1050000	10874	0	39
136.178	5.248	0.000		134.756	46.753	0.000		8.304	76.470	0.000	40
136.178	5.248	0.000		134.756	46.753	0.000		8.304	76.470	0.000	41
23.183	5.248	0.000		23.166	2.763	0.000		8.304	3.516	0.000	42
0.000	0.036	0.000		0.000	0.031	0.000		0.000	0.035	0.000	43
0.000	6993.000	0.000		0.000	11134.000	0.000		0.000	9870.000	0.000	44

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <u>St. Lucie</u> (b)	Plant Name: <u>Turkey Point</u> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	<b>Nuclear</b>	<b>Nuclear</b>
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1976	1972
4	Year Last Unit was Installed	1983	1973
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	2160.00	1754.40
6	Net Peak Demand on Plant - MW (60 minutes)	1821	1632
7	Plant Hours Connected to Load	8712	8760
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	1863	1687
10	When Limited by Condenser Water	1821	1632
11	Average Number of Employees	649	650
12	Net Generation, Exclusive of Plant Use - KWh	14761596000	12050696780
13	Cost of Plant: Land and Land Rights	2444839	9539791
14	Structures and Improvements	841971313	585202494
15	Equipment Costs	3104459421	3052168304
16	Asset Retirement Costs	0	0
17	Total Cost	3948875573	3646910589
18	Cost per KW of Installed Capacity (line 17/5) Including	1828.1831	2078.7224
19	Production Expenses: Oper, Supv, & Engr	28476392	43514804
20	Fuel	108193766	98789278
21	Coolants and Water (Nuclear Plants Only)	5216019	7473205
22	Steam Expenses	23936652	32877640
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	50564	533950
26	Misc Steam (or Nuclear) Power Expenses	53551637	52034713
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	41682471	18878979
30	Maintenance of Structures	1777807	9102300
31	Maintenance of Boiler (or reactor) Plant	9596149	20003347
32	Maintenance of Electric Plant	6066535	7076481
33	Maintenance of Misc Steam (or Nuclear) Plant	5360961	17208236
34	Total Production Expenses	283908953	307492933
35	Expenses per Net KWh	0.0192	0.0255
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Nuclear	Nuclear
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MMbtu	MMbtu
38	Quantity (Units) of Fuel Burned	151967679	135823012
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.712	0.727
41	Average Cost of Fuel per Unit Burned	0.712	0.727
42	Average Cost of Fuel Burned per Million BTU	0.712	0.727
43	Average Cost of Fuel Burned per KWh Net Gen	0.007	0.008
44	Average BTU per KWh Net Generation	10281.000	11252.000

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)**

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Plant Name: <i>Ft. Myers</i> (d)	Plant Name: <i>Lauderdale</i> (e)	Plant Name: <i>Port Everglades</i> (f)	Line No.
Gas Turbines	Gas Turbines	Gas Turbines	1
Conventional	Conventional	Conventional	2
1974	1970	1971	3
1974	1972	1971	4
744.00	821.00	411.00	5
554	627	284	6
100	348	78	7
0	0	0	8
627	766	383	9
552	684	342	10
2	0	13	11
6971000	124494000	9287000	12
0	216447	0	13
3949116	7213822	4520270	14
88215693	76609408	54397047	15
0	483790	0	16
92164809	84523467	58917317	17
123.8774	102.9518	143.3511	18
68923	0	537186	19
2351537	14215879	1075276	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
62625	0	849344	25
89773	0	584013	26
0	0	0	27
0	0	0	28
119709	0	234366	29
45844	0	528569	30
0	0	0	31
163748	0	500304	32
10496	0	64663	33
2912655	14215879	4373721	34
0.4178	0.1142	0.4710	35
Oil	Oil	Gas	36
Barrels	Barrels	Mcf	37
20158	45209	1917603	38
138190	131833	1026144	39
116.655	92.848	5.224	40
116.655	92.848	5.224	41
20.099	16.769	5.224	42
0.337	0.000	0.114	43
16783.000	0.000	17817.000	44

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

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Line No.	Item (a)	Plant Name: <i>Martin 3 &amp; 4</i> (b)	Plant Name: <i>Ft. Myers</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combined Cycle	Combined Cycle
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1994	2000
4	Year Last Unit was Installed	1994	2002
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1224.00	1721.00
6	Net Peak Demand on Plant - MW (60 minutes)	940	1484
7	Plant Hours Connected to Load	7040	8583
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	914	1439
10	When Limited by Condenser Water	862	1366
11	Average Number of Employees	33	38
12	Net Generation, Exclusive of Plant Use - KWh	3330373000	8642979000
13	Cost of Plant: Land and Land Rights	1598813	1858564
14	Structures and Improvements	49097548	34955312
15	Equipment Costs	535882522	578357422
16	Asset Retirement Costs	0	769
17	Total Cost	586578883	615172067
18	Cost per KW of Installed Capacity (line 17/5) Including	479.2311	357.4504
19	Production Expenses: Oper, Supv, & Engr	1000079	1200909
20	Fuel	139697533	333901307
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	908700	1091182
26	Misc Steam (or Nuclear) Power Expenses	1430511	1943993
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	585007	627912
30	Maintenance of Structures	391553	941672
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	4633353	3548219
33	Maintenance of Misc Steam (or Nuclear) Plant	212672	178778
34	Total Production Expenses	148859408	343433972
35	Expenses per Net KWh	0.0447	0.0397
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	Mcf
38	Quantity (Units) of Fuel Burned	24778330 0 0	61822592 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1015879 0 0	1018000 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	5.638 0.000 0.000	5.401 0.000 0.000
41	Average Cost of Fuel per Unit Burned	5.638 0.000 0.000	5.401 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	5.638 0.000 0.000	5.401 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.042 0.000 0.000	0.039 0.000 0.000
44	Average BTU per KWh Net Generation	7558.000 0.000 0.000	7282.000 0.000 0.000

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Lauderdale</i> (d)	Plant Name: <i>Manatee</i> (e)	Plant Name: <i>Putnam</i> (f)	Line No.			
Combined Cycle	Combined Cycle	Combined Cycle	1			
Conventional	Conventional	Full Outdoor	2			
1993	2005	1977	3			
1993	2005	1978	4			
1053.00	1225.00	580.00	5			
918	1238	466	6			
8626	8190	3382	7			
0	0	0	8			
894	1146	484	9			
876	1075	458	10			
39	25	25	11			
4438850000	6233562000	592474000	12			
5498219	0	37983	13			
88697304	28914264	0	14			
526324179	471666476	52808	15			
0	305142	0	16			
620519702	500885882	90791	17			
589.2875	408.8864	0.1565	18			
1198165	846541	882396	19			
197326171	231248145	36219394	20			
0	0	0	21			
0	0	0	22			
0	0	0	23			
0	0	0	24			
1088687	769192	994726	25			
1627237	1374271	1074392	26			
0	0	0	27			
0	0	0	28			
640072	834405	647997	29			
889701	447170	182857	30			
0	0	0	31			
2598835	3082966	1702580	32			
355749	195956	190869	33			
205724617	238798646	41895211	34			
0.0463	0.0383	0.0707	35			
Oil	Gas	Gas	Oil	Gas	36	
Barrels	Mcf	Mcf	Barrels	Mcf	37	
2229	36384185	0	2304	6694889	0	38
131833	1024666	0	138310	1027598	0	39
90.650	5.418	0.000	47.373	5.394	0.000	40
90.650	5.418	0.000	47.373	5.394	0.000	41
16.372	5.418	0.000	8.155	5.394	0.000	42
0.000	0.044	0.000	0.000	0.061	0.000	43
0.000	8402.000	0.000	0.000	11634.000	0.000	44

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Ft. Myers</i> (b)			Plant Name: <i>Martin</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Simple Cycle			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Full Outdoor		
3	Year Originally Constructed	2003			1980		
4	Year Last Unit was Installed	2003			1981		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	376.00			1869.00		
6	Net Peak Demand on Plant - MW (60 minutes)	297			1561		
7	Plant Hours Connected to Load	1093			2994		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	320			1613		
10	When Limited by Condenser Water	295			1601		
11	Average Number of Employees	4			64		
12	Net Generation, Exclusive of Plant Use - KWh	222149000			850053000		
13	Cost of Plant: Land and Land Rights	0			9544501		
14	Structures and Improvements	3000454			262419713		
15	Equipment Costs	88306677			675178204		
16	Asset Retirement Costs	0			303205		
17	Total Cost	91307131			947445623		
18	Cost per KW of Installed Capacity (line 17/5) Including	242.8381			506.9265		
19	Production Expenses: Oper, Supv, & Engr	564384			675946		
20	Fuel	13361861			73650632		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			788477		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	51016			410267		
26	Misc Steam (or Nuclear) Power Expenses	99232			2251100		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	29355			500013		
30	Maintenance of Structures	56456			3230239		
31	Maintenance of Boiler (or reactor) Plant	0			4241423		
32	Maintenance of Electric Plant	215484			1140833		
33	Maintenance of Misc Steam (or Nuclear) Plant	8550			553854		
34	Total Production Expenses	14386338			87442784		
35	Expenses per Net KWh	0.0648			0.1029		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas		Oil	Gas	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf		Barrels	Mcf	
38	Quantity (Units) of Fuel Burned	1672	2484317	0	286449	8508790	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	136635	1018000	0	150405	1024203	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	119.714	5.298	0.000	98.034	5.355	0.000
41	Average Cost of Fuel per Unit Burned	119.714	5.298	0.000	98.034	5.355	0.000
42	Average Cost of Fuel Burned per Million BTU	20.861	5.298	0.000	15.519	5.355	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.060	0.000	0.000	0.087	0.000
44	Average BTU per KWh Net Generation	0.000	11428.000	0.000	0.000	12381.000	0.000



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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <u>DeSoto</u> (d)	Plant Name: <u>Martin Solar</u> (e)	Plant Name: <u>Space Coast</u> (f)	Line No.
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Solar Photovoltaic		Solar Thermal		Solar Photovoltaic				Line No.
Full Outdoor		Full Outdoor		Full Outdoor				
2009		2010		2010				3
2009		2010		2010				4
23.00		75.00		10.00				5
19		0		9				6
8757		0		8748				7
0		0		0				8
25		75		10				9
25		75		10				10
4		10		0				11
50714000		0		17552000				12
255507		216844		0				13
4502770		20746646		3838726				14
142188201		402621761		57795090				15
0		0		319780				16
146946478		423585251		61953596				17
6388.9773		5647.8033		6195.3596				18
126645		97317		47718				19
0		0		0				20
0		0		0				21
0		0		0				22
0		0		0				23
0		0		0				24
0		0		0				25
360711		0		62366				26
0		0		0				27
0		0		0				28
119668		0		46027				29
153004		0		18080				30
0		0		0				31
58979		3483148		13188				32
41029		0		4961				33
860036		3580465		192340				34
0.0170		0.0000		0.0110				35
								36
								37
0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

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**Schedule Page: 403 Line No.: -1 Column: e**

The new Riviera combined cycle unit began commercial operation on April 1, 2014. The capital and operating costs of the pre-existing steam plant are included in the statistics for the new Riviera combined cycle plant. Plant operating statistics are based on commercial operation only.

**Schedule Page: 402 Line No.: 15 Column: b**

Equipment costs include capitalized spare parts of \$15,635,352 which are physically located in a vendor warehouse in Orange County; and capitalized spare parts of \$3,078,231 which are physically located in the Central Distribution facility in Martin County.

**Schedule Page: 402 Line No.: 15 Column: c**

Equipment costs include capitalized spare parts of \$10,871,263 which are physically located in a vendor warehouse in Monroe County, Georgia; and capitalized spare parts of \$48,681,257 which are physically located in the Central Distribution facility in Martin County.

**Schedule Page: 403 Line No.: 15 Column: d**

Equipment costs include capitalized spare parts of \$22,789,580 which are physically located in the Central Distribution facility in Martin County.

**Schedule Page: 403 Line No.: 15 Column: e**

Equipment costs include the Riviera Beach Energy Center-Martin County Pipeline of \$52,057,789 which is physically located in Martin County; capitalized spare parts of \$37,872,062 which are physically located in a vendor warehouse in Orange County; and capitalized spare parts of \$1,817,787 which are physically located in the Central Distribution facility in Martin County.

**Schedule Page: 403 Line No.: 15 Column: f**

Equipment costs include capitalized spare parts of \$18,111,026 which are physically located in the Central Distribution facility in Martin County.

**Schedule Page: 402.1 Line No.: -1 Column: b**

Turkey Point Unit 2 was reclassified as a permanent synchronous condenser and as such is no longer part of the generation fleet. The unit is now recognized as a Transmission asset.

**Schedule Page: 403.1 Line No.: -1 Column: e**

Data shown relates to FPL's 76.36% ownership portion except: The number of employees represents 100%. Capacity and generation reflect FPL's 73.923% ownership share available at point of interchange. Jacksonville Electric Authority owns the remaining 23.64% of Scherer #4.

**Schedule Page: 403.1 Line No.: -1 Column: f**

Complete Name: St. Johns River Power Park (SJRPP)  
Data shown relates to FPL's 20% ownership portion except: The number of employees represents 100%. Jacksonville Electric Authority owns the remaining 80% of SJRPP.

**Schedule Page: 403.1 Line No.: 12 Column: d**

Solar generation is included in the Martin 8 Combined Cycle plant amounts and contributes to the resultant plant heat rate.

**Schedule Page: 402.1 Line No.: 15 Column: b**

Equipment costs include capitalized spare parts of \$176,696 which are physically located in the Central Distribution facility in Martin County.

**Schedule Page: 403.1 Line No.: 15 Column: d**

Equipment costs include capitalized spare parts of \$49,358,827 which are physically located in the Central Distribution facility in Martin County.

**Schedule Page: 402.2 Line No.: -1 Column: b**

Amounts reflect FPL's 100% ownership of St. Lucie Unit No. 1 and 85.10449% ownership of St. Lucie Unit No. 2. The other co-owners of Unit No. 2 and their percentage of ownership are: (1) Orlando Utilities Commission: 6.08951%, and (2) Florida Municipal Power Agency: 8.80600%. Data shown relates to FPL's ownership portion only, except for the number of employees.

**Schedule Page: 403.2 Line No.: -1 Column: d**

Ft. Myers GTs are designed for peak load service and also have remote start and load

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control capability.

**Schedule Page: 403.2 Line No.: -1 Column: e**

Lauderdale GTs are designed for peak load service and also have remote start and load control capability.

**Schedule Page: 403.2 Line No.: -1 Column: f**

Port Everglades GTs are designed for peak load service and also have remote start and load control capability.

**Schedule Page: 402.2 Line No.: 1 Column: b**

The St. Lucie Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U.S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

**Schedule Page: 402.2 Line No.: 1 Column: c**

The Turkey Point Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U.S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

**Schedule Page: 403.2 Line No.: 11 Column: e**

Lauderdale GT employees and non-fuel production expenses are included in the Port Everglades GT value since they jointly operate and maintain both GT sites in Broward County.

**Schedule Page: 403.2 Line No.: 11 Column: f**

Lauderdale GT employees and non-fuel production expenses are included in the Port Everglades GT value since they jointly operate and maintain both GT sites in Broward County.

**Schedule Page: 403.3 Line No.: -1 Column: f**

Plant retired December 31, 2014.

**Schedule Page: 402.3 Line No.: 15 Column: b**

Equipment costs include capitalized spare parts of \$40,409,300 which are physically located in the Central Distribution facility in Martin County.

**Schedule Page: 402.3 Line No.: 15 Column: c**

Equipment costs include capitalized spare parts of \$66,875,466 which are physically located in the Central Distribution facility in Martin County.

**Schedule Page: 403.3 Line No.: 15 Column: d**

Equipment costs include capitalized spare parts of \$37,168,718 which are physically located in the Central Distribution facility in Martin County.

**Schedule Page: 403.3 Line No.: 15 Column: e**

Equipment costs include capitalized spare parts of \$29,313,677 which are physically located in the Central Distribution facility in Martin County.

**Schedule Page: 403.3 Line No.: 17 Column: f**

Putnam was retired December 31, 2014. An existing balance of assets remain in Land and Land Rights and a residual balance in Equipment.

**Schedule Page: 402.4 Line No.: -1 Column: b**

Ft. Myers simple cycle CTs are designed for peak load service and although they have remote load control capability, they do not have remote start capability.

**Schedule Page: 403.4 Line No.: -1 Column: d**

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

**Schedule Page: 403.4 Line No.: -1 Column: e**

Martin Solar is a solar thermal plant and as such fuel related information is not applicable. The 75 MW is not incremental since this solar thermal capability is designed

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to provide steam for the Martin 8 Combined Cycle unit, thus reducing FPL's use of natural gas. Net peak demand and plant hours connected to load are not applicable.

**Schedule Page: 403.4 Line No.: -1 Column: f**

Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

**Schedule Page: 403.4 Line No.: 11 Column: f**

Space Coast employees are included in the DeSoto figures since they jointly operate and maintain both PV sites.

**Schedule Page: 402.1 Line No.: 44 Column: d2**

Martin Unit 8 heat rate reflects the benefit of the 75 MW Martin Solar Energy Center capability contribution.

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**TRANSMISSION LINE STATISTICS**

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ANDYTOWN	CORBETT	500.00	500.00	H	52.46		1
2	ANDYTOWN	LEVEE 1	500.00	500.00	H	15.69		1
3	ANDYTOWN	LEVEE 2	500.00	500.00	H	15.62		1
4	ANDYTOWN	MARTIN	500.00	500.00	H	81.84		1
5	ANDYTOWN	MARTIN	500.00	500.00	H	2.11		1
6	ANDYTOWN	ORANGE RIVER	500.00	500.00	H	106.73		1
7	CONSERVATION	CORBETT	500.00	500.00	H	56.75		1
8	CORBETT	MARTIN 1	500.00	500.00	H	0.99		1
9	CORBETT	MARTIN 1	500.00	500.00	H	34.48		1
10	CORBETT	MARTIN 2	500.00	500.00	H	30.22		1
11	CORBETT	MARTIN 2	500.00	500.00	H	1.30		1
12	CORBETT	MIDWAY	500.00	500.00	H	56.56		1
13	DUVAL	HATCH (GAP)	500.00	500.00	H	37.39		1
14	DUVAL	POINSETT	500.00	500.00	H	173.03		1
15	DUVAL	RICE	500.00	500.00	H	45.98		1
16	DUVAL	THALMANN (GAP)	500.00	500.00	H	37.45		1
17	MARTIN	MIDWAY	500.00	500.00	H	1.74		1
18	MARTIN	MIDWAY	500.00	500.00	H	26.68		1
19	MARTIN	POINSETT	500.00	500.00	H	109.49		1
20	MIDWAY	POINSETT	500.00	500.00	H	92.76		1
21	POINSETT	ROBERTS	500.00	500.00	H	105.43		1
22	RICE	ROBERTS	500.00	500.00	H	21.43		1
23	137TH AVENUE	DAVIS	230.00	230.00	SP	0.17		1
24	137TH AVENUE	DAVIS	230.00	230.00	H		0.96	2
25	137TH AVENUE	DAVIS	230.00	230.00	SP	18.42		1
26	137TH AVENUE	DAVIS	230.00	230.00	SP		1.79	2
27	137TH AVENUE	LEVEE	230.00	230.00	SP	2.98		1
28	ALICO	COLLIER	230.00	230.00	H		4.70	2
29	ALICO	COLLIER	230.00	230.00	SP	0.14		1
30	ALICO	COLLIER	230.00	230.00	H	0.21		1
31	ALICO	COLLIER	230.00	230.00	H	7.54	14.40	2
32	ALICO	COLLIER	230.00	230.00	SP	0.43		1
33	ALICO	ORANGE RIVER	230.00	230.00	H	4.70		2
34	ALICO	ORANGE RIVER	230.00	230.00	SP	0.37		1
35	ALICO	ORANGE RIVER	230.00	230.00	H	5.32		1
36					TOTAL	6,185.00	702.68	1,570

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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
3-1127 AAAC								1
3-1272 ACSR AZ								2
3-1272 ACSR AW								3
3-1127 AAAC								4
3-1272 ACSR AW								5
3-1127 AAAC								6
3-1435 AAAC								7
3-1127 AAAC								8
3-1272 ACSR AW								9
3-1127 AAAC								10
3-1272 ACSR AW								11
3-1272 ACSR AW								12
3-1113 ACSR								13
3-1272 ACSR AW								14
3-1272 ACSR AW								15
3-1113 ACSR								16
3-1127 AAAC								17
3-1272 ACSR AW								18
3-1272 ACSR AW								19
3-1272 ACSR AW								20
3-1272 ACSR AW								21
3-1272 ACSR AW								22
1-1431 ACSR AW								23
1-954 ACSR AW								24
1-954 ACSR AW								25
1-954 ACSR AW								26
1-954 ACSR AW								27
1-1431 ACSR AW								28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AW								33
1-1431 ACSR AW								34
1-1431 ACSR AZ								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS**

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ALICO	ORANGE RIVER	230.00	230.00	H	1.08	5.45	2
2	ALICO	ORANGE RIVER	230.00	230.00	SP	2.42		1
3	ALVA	CORBETT	230.00	230.00	SP	0.17		1
4	ALVA	CORBETT	230.00	230.00	SP	0.15		2
5	ALVA	CORBETT	230.00	230.00	H	2.11		2
6	ALVA	CORBETT	230.00	230.00	SP	67.77		1
7	ALVA	CORBETT	230.00	230.00	SP	9.70		2
8	ALVA	ORANGE RIVER	230.00	230.00	H	0.15		1
9	ALVA	ORANGE RIVER	230.00	230.00	H	2.23		2
10	ALVA	ORANGE RIVER	230.00	230.00	SP	10.77		1
11	ANDYTOWN	CONSERVATION 1	230.00	230.00	H		1.98	2
12	ANDYTOWN	CONSERVATION 1	230.00	230.00	SP	0.27		1
13	ANDYTOWN	CONSERVATION 1	230.00	230.00	SP		0.15	2
14	ANDYTOWN	CONSERVATION 1	230.00	230.00	H	4.09	11.42	2
15	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	0.13		1
16	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	1.88		2
17	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.12		1
18	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.15		2
19	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	10.48	4.96	2
20	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.02		1
21	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.06		2
22	ANDYTOWN	DADE	230.00	230.00	H	0.02		1
23	ANDYTOWN	DADE	230.00	230.00	SP	0.02		1
24	ANDYTOWN	DADE	230.00	230.00	H	14.80		1
25	ANDYTOWN	DADE	230.00	230.00	H	4.19	8.17	2
26	ANDYTOWN	DADE	230.00	230.00	SP	0.09		1
27	ANDYTOWN	DADE	230.00	230.00	UG	0.50		1
28	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.07		1
29	ANDYTOWN	FLAGAMI	230.00	230.00	H	12.83		1
30	ANDYTOWN	FLAGAMI	230.00	230.00	H	5.57	7.91	2
31	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.33		1
32	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.23		2
33	ANDYTOWN	FLAGAMI	230.00	230.00	UG	0.53		1
34	ANDYTOWN	FLAGAMI	230.00	230.00	H	4.41		1
35	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.39		1
36					TOTAL	6,185.00	702.68	1,570



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AW								3
1-1431 ACSR AW								4
1-1431 ACSR TW								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-1431 ACSR AW								11
1-1431 ACSR AW								12
1-1431 ACSR AW								13
1-1431 ACSR AZ								14
1-1431 ACSR AW								15
1-1431 ACSR AW								16
1-1431 ACSR AW								17
1-1431 ACSR AW								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR AW								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-3750 AL-HP								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-3750 AL-HP								33
2-556.5 ACSR AZ								34
2-556.5 ACSR AZ								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS**

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ANDYTOWN	HUNTINGTON	230.00	230.00	H		2.65	2
2	ANDYTOWN	HUNTINGTON	230.00	230.00	SP	2.04		1
3	ANDYTOWN	HUNTINGTON	230.00	138.00	SP	1.16		1
4	ANDYTOWN	HUNTINGTON	230.00	230.00	SP	4.84		1
5	ANDYTOWN	LAUDERDALE 1	230.00	230.00	H	5.88		1
6	ANDYTOWN	LAUDERDALE 1	230.00	230.00	H	7.75	3.36	2
7	ANDYTOWN	LAUDERDALE 2	230.00	230.00	H	0.33		1
8	ANDYTOWN	LAUDERDALE 2	230.00	230.00	H	12.50	4.08	2
9	ANDYTOWN	LAUDERDALE 2	230.00	230.00	SP	0.09		1
10	ANDYTOWN	LAUDERDALE 3	230.00	230.00	H	0.29		1
11	ANDYTOWN	LAUDERDALE 3	230.00	230.00	H	4.96	11.63	2
12	ANDYTOWN	LAUDERDALE 3	230.00	230.00	SP	0.10		1
13	ANDYTOWN	NOB HILL	230.00	230.00	SP	18.78		1
14	BALDWIN	DUVAL	230.00	230.00	H	1.87		1
15	BALDWIN	DUVAL	230.00	230.00	SP	0.34		1
16	BAREFOOT	EMERSON	230.00	230.00	SP	0.03		1
17	BAREFOOT	EMERSON	230.00	230.00	SP	6.43		2
18	BAREFOOT	EMERSON	230.00	230.00	H	15.78		1
19	BAREFOOT	EMERSON	230.00	230.00	SP	9.80		1
20	BAREFOOT	EMERSON	230.00	230.00	H		2.86	2
21	BAREFOOT	MALABAR	230.00	230.00	SP		6.44	2
22	BAREFOOT	MALABAR	230.00	230.00	H	13.71		1
23	BAREFOOT	MALABAR	230.00	230.00	SP	0.18		1
24	BARNA	CAPE CANAVERAL	230.00	230.00	H		0.71	2
25	BARNA	CAPE CANAVERAL	230.00	230.00	SP	3.21		2
26	BARNA	CAPE CANAVERAL	230.00	230.00	H	10.48		1
27	BARNA	NORRIS	230.00	230.00	SP	0.16		1
28	BARNA	NORRIS	230.00	230.00	SP	0.22	2.91	2
29	BARNA	NORRIS	230.00	230.00	H	8.09		1
30	BOBWHITE	CHARLOTTE	230.00	230.00	SP	0.06		1
31	BOBWHITE	CHARLOTTE	230.00	230.00	H	33.05		1
32	BOBWHITE	CHARLOTTE	230.00	230.00	H	4.94		2
33	BOBWHITE	CHARLOTTE	230.00	230.00	SP	0.95		1
34	BOBWHITE	LAURELWOOD	230.00	230.00	SP	0.09		1
35	BOBWHITE	LAURELWOOD	230.00	230.00	SP	14.66		1
36					TOTAL	6,185.00	702.68	1,570

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AW								2
1-954 ACSR AW								3
1-954 ACSR AW								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-1431 ACSR AW								16
1-1431 ACSR AW								17
1-795 ACSR AZ								18
1-795 ACSR AZ								19
1-954 ACSR AW								20
1-1431 ACSR AW								21
1-795 ACSR AZ								22
1-954 ACSR AW								23
1-1431 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
1-954 ACSR AW								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-1431 ACSR AW								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-1431 ACSR AW								34
1-1431 ACSR AZ								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

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**TRANSMISSION LINE STATISTICS**

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BOBWHITE	RINGLING 1	230.00	230.00	SP	0.06		1
2	BOBWHITE	RINGLING 1	230.00	230.00	H	6.34		1
3	BOBWHITE	RINGLING 1	230.00	230.00	SP	0.03		1
4	BOBWHITE	RINGLING 1	230.00	138.00	SP	0.03		2
5	BOBWHITE	RINGLING 2	230.00	230.00	SP	0.09		1
6	BOBWHITE	RINGLING 2	230.00	230.00	H		1.41	2
7	BOBWHITE	RINGLING 2	230.00	230.00	SP	4.97		1
8	BOBWHITE	SR-70	230.00	230.00	SP	7.77		1
9	BRADFORD	DUVAL	230.00	230.00	H	0.19		1
10	BRADFORD	DUVAL	230.00	230.00	H	27.01		1
11	BRADFORD	RICE	230.00	138.00	H	3.87		1
12	BRADFORD	RICE	230.00	230.00	H	22.96		1
13	BRADFORD	RICE	230.00	230.00	SP	0.62		1
14	BREVARD	CAPE CANAVERAL 1	230.00	230.00	SP	0.04		1
15	BREVARD	CAPE CANAVERAL 1	230.00	230.00	H	8.38		1
16	BREVARD	CAPE CANAVERAL 1	230.00	230.00	SP	0.05		1
17	BREVARD	CAPE CANAVERAL 2	230.00	230.00	H	8.34		1
18	BREVARD	CAPE CANAVERAL 2	230.00	230.00	SP	0.10		1
19	BREVARD	CAPE CANAVERAL 3	230.00	230.00	H	8.37		1
20	BREVARD	CAPE CANAVERAL 3	230.00	230.00	SP	0.06		1
21	BREVARD	MALABAR 1	230.00	230.00	SP	0.34		1
22	BREVARD	MALABAR 1	230.00	230.00	H	25.72		1
23	BREVARD	MALABAR 2	230.00	230.00	SP	25.74		2
24	BREVARD	MALABAR 3	230.00	230.00	SP		25.83	2
25	BREVARD	OLEANDER (CST)	230.00	230.00	SP	0.27		1
26	BREVARD	POINSETT 1	230.00	230.00	SP	4.45		1
27	BREVARD	POINSETT 1	230.00	230.00	H	6.91		1
28	BREVARD	POINSETT 2	230.00	230.00	SP	0.19		1
29	BREVARD	POINSETT 2	230.00	230.00	H	7.53		2
30	BRIDGE	HOBE	230.00	230.00	H	0.03		1
31	BRIDGE	HOBE	230.00	230.00	SP	6.07		1
32	BRIDGE	INDIANTOWN 1	230.00	230.00	H	10.02		1
33	BRIDGE	INDIANTOWN 2	230.00	230.00	SP	10.03		1
34	BRIDGE	PLUMOSUS	230.00	230.00	SP	28.37		1
35	BRIDGE	PLUMOSUS	230.00	230.00	SP	0.15		1
36					TOTAL	6,185.00	702.68	1,570

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-1431 ACSR AW								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
2-954 ACSR AW								8
1-1431 ACSR AW								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-1431 ACSR AW								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AW								21
1-795 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR AW								24
2-795 ACSR AW								25
1-954 ACSR AW								26
1-954 ACSR AZ								27
1-1431 ACSR AZ								28
2-795 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AW								33
1-1431 ACSR AW								34
1-1431 ACSR TW								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS**

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BRIDGE	PLUMOSUS	230.00	230.00	SP	2.59		1
2	BRIDGE	TURNPIKE	230.00	230.00	SP	18.93		1
3	BROWARD	CONSERVATION 2	230.00	230.00	SP	0.03		1
4	BROWARD	CONSERVATION 2	230.00	230.00	SP	0.31	1.12	2
5	BROWARD	CONSERVATION 2	230.00	230.00	H	9.79	3.86	2
6	BROWARD	DELMAR	230.00	230.00	SP	7.24		1
7	BROWARD	DELMAR	230.00	230.00	SP	2.46		1
8	BROWARD	KIMBERLY	230.00	230.00	SP	4.78	6.12	2
9	BROWARD	KIMBERLY	230.00	230.00	H		10.78	2
10	BROWARD	KIMBERLY	230.00	230.00	SP	0.07		1
11	BROWARD	MALLARD	230.00	230.00	SP	1.11		2
12	BROWARD	MALLARD	230.00	230.00	H	0.03		1
13	BROWARD	MALLARD	230.00	230.00	H	3.87	4.29	2
14	BROWARD	SUGAR-YAMATO	230.00	230.00	SP	12.89		1
15	BROWARD	SUGAR-YAMATO	230.00	230.00	SP	5.30	1.82	2
16	BROWARD	SUGAR-YAMATO	230.00	230.00	H	31.01		2
17	BROWARD	SUGAR-YAMATO	230.00	230.00	SP	0.16		2
18	BROWARD	SUGAR-YAMATO	230.00	230.00	H	8.20		2
19	BROWARD	SUGAR-YAMATO	230.00	230.00	SP		0.15	2
20	BUNNELL	PELLICER	230.00	230.00	SP	12.55		1
21	BUNNELL	PELLICER	230.00	230.00	SP	3.97		2
22	BUNNELL	PUTNAM	230.00	230.00	H	27.12		1
23	BUNNELL	VOLUSIA	230.00	230.00	SP	0.61		1
24	BUNNELL	VOLUSIA	230.00	230.00	H	22.27		1
25	CALUSA	CHARLOTTE	230.00	230.00	SP	20.33		1
26	CALUSA	CHARLOTTE	230.00	230.00	SP	0.38		1
27	CALUSA	FT MYERS PLANT 1	230.00	230.00	SP	1.18		2
28	CALUSA	FT MYERS PLANT 1	230.00	230.00	SP	0.31		2
29	CALUSA	FT MYERS PLANT 2	230.00	230.00	SP		0.47	2
30	CALUSA	FT MYERS PLANT 2	230.00	230.00	SP		0.96	2
31	CALUSA	LEE 1	230.00	230.00	H	9.19		1
32	CALUSA	LEE 1	230.00	230.00	SP	0.95		1
33	CALUSA	LEE 1	230.00	230.00	SP	0.90		2
34	CALUSA	LEE 2	230.00	230.00	SP	10.19		1
35	CALUSA	LEE 2	230.00	230.00	SP		0.83	2
36					TOTAL	6,185.00	702.68	1,570

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AW								1
1-1431 ACSR AW								2
1-1431 ACSR AW								3
1-1431 ACSR AW								4
1-1431 ACSR AZ								5
1-1431 ACSR AW								6
1-1431 ACSR AZ								7
1-1431 ACSR AW								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AW								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AW								14
1-1431 ACSR AW								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR TW								18
1-1431 ACSR TW								19
1-1431 ACSR AW								20
1-1431 ACSR AW								21
1-954 ACSR AZ								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
2-556.5 ACSR AZ								25
2-795 ACSR AW								26
1-1431 ACSR AW								27
2-556.5 ACSR AZ								28
1-1431 ACSR AW								29
2-556.5 ACSR AZ								30
1-1272 ACSR AW								31
1-1272 ACSR AW								32
1-1272 ACSR AW								33
1-1780 ACSR TW								34
1-1780 ACSR TW								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS**

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CAPE CANAVERAL	INDIAN RIVER (OUC) 1	230.00	230.00	H	0.71		2
2	CAPE CANAVERAL	INDIAN RIVER (OUC) 1	230.00	230.00	SP	1.59		2
3	CAPE CANAVERAL	INDIAN RIVER (OUC) 2	230.00	230.00	SP	0.70		1
4	CAPE CANAVERAL	INDIAN RIVER (OUC) 2	230.00	230.00	SP		1.59	2
5	CASTLE	BIG BEND (TEC)	230.00	230.00	H	5.44		1
6	CASTLE	BIG BEND (TEC)	230.00	230.00	SP	13.25		1
7	CASTLE	BIG BEND (TEC)	230.00	230.00	H	3.63		1
8	CASTLE	BIG BEND (TEC)	230.00	230.00	SP	3.89		1
9	CASTLE	RINGLING	230.00	230.00	SP	0.06		1
10	CASTLE	RINGLING	230.00	230.00	H	0.07		1
11	CASTLE	RINGLING	230.00	230.00	SP	9.71		1
12	CASTLE	RINGLING	230.00	230.00	SP	1.03		2
13	CASTLE	RINGLING	230.00	230.00	SP	0.16		1
14	CEDAR	CORBETT	230.00	230.00	SP	3.15		1
15	CEDAR	CORBETT	230.00	230.00	SP		9.88	2
16	CEDAR	CORBETT	230.00	230.00	H	5.87		2
17	CEDAR	CORBETT	230.00	230.00	H		8.49	2
18	CEDAR	CORBETT	230.00	230.00	SP	0.17		1
19	CEDAR	DELTRAIL	230.00	230.00	H	0.05		1
20	CEDAR	DELTRAIL	230.00	230.00	SP	5.58		1
21	CEDAR	RANCH	230.00	230.00	SP	0.27		1
22	CEDAR	RANCH	230.00	230.00	H	0.21		1
23	CEDAR	RANCH	230.00	230.00	H		5.95	2
24	CEDAR	RANCH	230.00	230.00	SP	9.02		2
25	CEDAR	RIVIERA	230.00	230.00	SP	20.71		1
26	CEDAR	RIVIERA	230.00	230.00	SP	10.25		1
27	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	SP	0.19		1
28	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	SP	19.04		2
29	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	H	0.55		1
30	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	SP	2.37		1
31	CHARLOTTE	FT MYERS PLANT 2	230.00	230.00	SP	0.18		1
32	CHARLOTTE	FT MYERS PLANT 2	230.00	230.00	H	22.65		1
33	CHARLOTTE	FT MYERS PLANT 2	230.00	230.00	H	0.03		1
34	CHARLOTTE	PEACHLAND	230.00	230.00	SP	0.12		1
35	CHARLOTTE	PEACHLAND	230.00	230.00	H	4.71		1
36					TOTAL	6,185.00	702.68	1,570



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q4</u>
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSSHS AW								1
1-954 ACSSHS AW								2
1-954 ACSSHS AW								3
1-954 ACSSHS AW								4
1-954 ACSR AW								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-1431 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AW								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-1431 ACSR AW								14
1-1431 ACSR AW								15
1-1431 ACSR AZ								16
1-1431 ACSR TW								17
1-1431 ACSR TW								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AW								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
1-1431 ACSR AW								25
1-1431 ACSR TW								26
1-1431 ACSR AW								27
1-1431 ACSR AW								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-1431 ACSR AW								31
1-1431 ACSR AZ								32
1-4x4x5/16 IWCB								33
1-1431 ACSR AW								34
1-1431 ACSR AZ								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CHARLOTTE	PEACHLAND	230.00	230.00	SP	6.06		1
2	CHARLOTTE	SADDLEWOOD	230.00	230.00	H	16.07		1
3	CHARLOTTE	SADDLEWOOD	230.00	230.00	SP	9.23		1
4	CHARLOTTE	SADDLEWOOD	230.00	230.00	SP	3.49		2
5	CHARLOTTE	VANDOLAH (DEF)	230.00	230.00	SP	0.03		1
6	CHARLOTTE	WHIDDEN 1	230.00	230.00	SP	28.55		1
7	CLINTMOORE	DELMAR	230.00	230.00	SP	0.03		1
8	CLINTMOORE	DELMAR	230.00	230.00	SP	5.52		1
9	CLINTMOORE	YAMATO	230.00	230.00	SP	0.16		1
10	CLINTMOORE	YAMATO	230.00	230.00	H	1.28		1
11	CLINTMOORE	YAMATO	230.00	230.00	SP	1.50		1
12	COAST	PEACHLAND	230.00	230.00	SP	5.57		1
13	COLLIER	ORANGE RIVER 1	230.00	230.00	SP	35.32		1
14	COLLIER	ORANGE RIVER 1	230.00	230.00	SP	2.88		2
15	COLLIER	ORANGE RIVER 2	230.00	230.00	SP	66.58		1
16	COLLIER	TERRY	230.00	230.00	SP	0.23		1
17	COLLIER	TERRY	230.00	230.00	H	0.23		1
18	COLLIER	TERRY	230.00	230.00	H	12.40		2
19	CONSERVATION	MALLARD	230.00	230.00	SP		0.31	2
20	CONSERVATION	MALLARD	230.00	230.00	H	0.03		1
21	CONSERVATION	MALLARD	230.00	230.00	H		5.51	2
22	CONSERVATION	MOTOROLA	230.00	230.00	SP		1.27	2
23	CONSERVATION	MOTOROLA	230.00	230.00	SP	4.91		1
24	CONSERVATION	NOB HILL	230.00	230.00	SP	4.15		1
25	CONSERVATION	NOB HILL	230.00	230.00	SP	1.21		2
26	CONSERVATION	OAKLAND PARK	230.00	230.00	SP	8.08		1
27	CONSERVATION	OAKLAND PARK	230.00	230.00	SP	11.53		2
28	CORBETT	PINEWOOD	230.00	230.00	SP	3.28		1
29	CORBETT	PINEWOOD	230.00	230.00	SP	2.05	9.11	2
30	CORBETT	PINEWOOD	230.00	230.00	SP	7.74		1
31	CORBETT	PINEWOOD	230.00	230.00	H	0.06		1
32	CORBETT	PINEWOOD	230.00	230.00	H		8.46	2
33	CORBETT	PINEWOOD	230.00	230.00	SP	0.23		1
34	CORBETT	RANCH 1	230.00	230.00	SP	0.27		1
35	CORBETT	RANCH 1	230.00	230.00	H	3.77	4.73	2
36					TOTAL	6,185.00	702.68	1,570

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**TRANSMISSION LINE STATISTICS (Continued)**

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-2156 ACSR								2
1-2156 ACSR								3
1-2156 ACSR								4
2-795 ACSR AW								5
2-954 ACSR AW								6
1-1431 ACSR AW								7
1-1431 ACSR AZ								8
1-1431 ACSR AW								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-954 ACSR AW								12
1-1431 ACSR AW								13
1-1431 ACSR AW								14
1-1431 ACSR AW								15
1-1431 ACSR AW								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR AW								22
1-1431 ACSR AZ								23
1-1431 ACSR AW								24
1-1431 ACSR AW								25
1-1431 ACSR AW								26
1-1431 ACSR AW								27
1-1431 ACSR AW								28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
1-1431 ACSR TW								31
1-1431 ACSR TW								32
1-1431 ACSR TW								33
1-1431 ACSR AW								34
1-1431 ACSR TW								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

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**TRANSMISSION LINE STATISTICS**

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CORBETT	RANCH 1	230.00	230.00	SP	2.94		1
2	CORBETT	RANCH 1	230.00	230.00	SP	0.52		2
3	CORBETT	RANCH 1	230.00	230.00	SP	0.05		1
4	CORBETT	SUGAR	230.00	230.00	SP	1.27		1
5	CORTEZ	JOHNSON	230.00	230.00	H	0.04		1
6	CORTEZ	JOHNSON	230.00	230.00	SP	10.75		1
7	DADE	DORAL (RRDC)	230.00	230.00	H	0.10		1
8	DADE	DORAL (RRDC)	230.00	230.00	H	1.50		2
9	DADE	DORAL (RRDC)	230.00	230.00	SP	0.57		1
10	DADE	DORAL (RRDC)	230.00	230.00	H	0.83		1
11	DADE	GRATIGNY	230.00	230.00	H	2.67		1
12	DADE	GRATIGNY	230.00	230.00	H	0.44		2
13	DADE	GRATIGNY	230.00	230.00	SP	0.88		1
14	DADE	LEVEE 1	230.00	230.00	H	0.04		1
15	DADE	LEVEE 1	230.00	230.00	SP	4.64		1
16	DADE	LEVEE 1	230.00	230.00	H	0.09		1
17	DADE	LEVEE 1	230.00	230.00	H	2.71	5.03	2
18	DADE	LEVEE 1	230.00	230.00	SP	0.10		1
19	DADE	LEVEE 2	230.00	230.00	H	0.11		1
20	DADE	LEVEE 2	230.00	230.00	H	6.88		2
21	DADE	LEVEE 2	230.00	230.00	SP	1.33		1
22	DADE	LEVEE 2	230.00	230.00	H	0.85		1
23	DADE	LEVEE 3	230.00	230.00	SP	9.03		1
24	DADE	MIAMI SHORES	230.00	230.00	SP	0.06		1
25	DADE	MIAMI SHORES	230.00	230.00	H	0.44		2
26	DADE	MIAMI SHORES	230.00	230.00	SP	8.61		1
27	DADE	OVERTOWN	230.00	230.00	SP	1.57		1
28	DADE	OVERTOWN	230.00	230.00	SP	7.71		2
29	DADE	OVERTOWN	230.00	230.00	SP	0.01		1
30	DAVIS	LEVEE 1	230.00	230.00	H	0.14		1
31	DAVIS	LEVEE 1	230.00	230.00	H	1.06	12.33	2
32	DAVIS	LEVEE 1	230.00	230.00	SP	0.10		1
33	DAVIS	LEVEE 2	230.00	230.00	H	0.23		1
34	DAVIS	LEVEE 2	230.00	230.00	H	12.33	1.06	2
35	DAVIS	TURKEY POINT 1	230.00	230.00	H	7.47		1
36					TOTAL	6,185.00	702.68	1,570

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR TW								1
1-1431 ACSR TW								2
1-954 ACSR AW								3
2-954 ACSR AW								4
1-954 ACSR AW								5
1-954 ACSR AW								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
2-556.5 ACSR AZ								10
1-1431 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AW								14
1-1431 ACSR AW								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
2-556.5 ACSR AZ								22
2-954 ACSR AW								23
1-1431 ACSR AW								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-1431 ACSR AW								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1691 AAAC								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS**

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DAVIS	TURKEY POINT 1	230.00	230.00	H	1.46		2
2	DAVIS	TURKEY POINT 1	230.00	230.00	SP	9.48		1
3	DAVIS	TURKEY POINT 2	230.00	230.00	H	0.17		1
4	DAVIS	TURKEY POINT 2	230.00	230.00	H		18.26	2
5	DAVIS	TURKEY POINT 3	230.00	230.00	H	0.17		1
6	DAVIS	TURKEY POINT 3	230.00	230.00	H		18.29	2
7	DELTRAIL	YAMATO	230.00	230.00	SP	7.62		1
8	DELTRAIL	YAMATO	230.00	230.00	SP	0.42	0.32	2
9	DORAL (RRDC)	DADE RES RCVRY (DADE	230.00	230.00	SP			2
10	DUVAL	BRANDY BRANCH (JEA) 1	230.00	230.00	H			1
11	DUVAL	BRANDY BRANCH (JEA) 1	230.00	230.00	H			1
12	DUVAL	BRANDY BRANCH (JEA) 2	230.00	230.00	H			1
13	DUVAL	BRANDY BRANCH (JEA) 2	230.00	230.00	H			1
14	DUVAL	BRANDY BRANCH (JEA) 3	230.00	230.00	H			1
15	DUVAL	BRANDY BRANCH (JEA) 3	230.00	230.00	H			1
16	DUVAL	JACKSONVILLE HEIGHTS	230.00	230.00	H	0.09		1
17	DUVAL	JACKSONVILLE HEIGHTS	230.00	230.00	H			1
18	DUVAL	KINGSLAND (GAP)	230.00	230.00	SP	0.22		1
19	DUVAL	KINGSLAND (GAP)	230.00	230.00	H	13.13		1
20	DUVAL	KINGSLAND (GAP)	230.00	230.00	SP	20.96		1
21	DUVAL	KINGSLAND (GAP)	230.00	230.00	SP	6.89		1
22	DUVAL	KINGSLAND (GAP)	230.00	230.00	H	15.20		1
23	DUVAL	SPRINGBANK	230.00	230.00	H	0.49		1
24	DUVAL	SPRINGBANK	230.00	230.00	H	27.04		1
25	DUVAL	SPRINGBANK	230.00	230.00	SP	0.28		1
26	EMERSON	MIDWAY	230.00	230.00	H	12.10		1
27	EMERSON	MIDWAY	230.00	230.00	H	2.84		2
28	FLAGAMI	GALLOWAY-TURKEY POINT	230.00	230.00	SP	1.54		1
29	FLAGAMI	GALLOWAY-TURKEY POINT	230.00	230.00	H	0.76		1
30	FLAGAMI	GALLOWAY-TURKEY POINT	230.00	230.00	H	0.77	1.91	2
31	FLAGAMI	GALLOWAY-TURKEY POINT	230.00	230.00	H	0.14		1
32	FLAGAMI	GALLOWAY-TURKEY POINT	230.00	230.00	H	18.29		2
33	FLAGAMI	GALLOWAY-TURKEY POINT	230.00	230.00	H	9.95		1
34	FLAGAMI	LEVEE	230.00	230.00	H	0.42		1
35	FLAGAMI	LEVEE	230.00	230.00	H	3.45	4.33	2
36					TOTAL	6,185.00	702.68	1,570

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1691 AAAC								1
1-1691 AAAC								2
1-1691 AAAC								3
1-1691 AAAC								4
1-1691 AAAC								5
1-1691 AAAC								6
1-1431 ACSR AW								7
1-1431 ACSR AW								8
1-954 ACSR AZ								9
1-1590 ACSR								10
2-954 ACSR AZ								11
1-1 Dummy Conduct								12
1-1590 ACSR								13
1-1 Dummy Conduct								14
1-1590 ACSR								15
1-1431 ACSR AZ								16
1-1590 ACSR								17
1-1431 ACSR AW								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-954 ACSR AW								21
2-954 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
1-1431 ACSR AZ								25
1-795 ACSR AZ								26
1-954 ACSR AW								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-1691 AAAC								31
1-1691 AAAC								32
2-556.5 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

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**TRANSMISSION LINE STATISTICS**

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	FLAGAMI	LEVEE	230.00	230.00	SP	0.23		1
2	FLAGAMI	LEVEE	230.00	230.00	SP	4.70		1
3	FLAGAMI	MIAMI 1	230.00	230.00	SP	3.43		1
4	FLAGAMI	MIAMI 1	230.00	230.00	UG	6.15		1
5	FLAGAMI	MIAMI 1	230.00	230.00	UG	0.88		1
6	FLAGAMI	MIAMI 2	230.00	230.00	UG	8.58		1
7	FLAGAMI	MIAMI 2	230.00	230.00	UG	1.05		1
8	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.52		1
9	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.33		1
10	FLAGAMI	TURKEY POINT 1	230.00	230.00	H		2.76	2
11	FLAGAMI	TURKEY POINT 1	230.00	230.00	SP	0.09		1
12	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	18.25		2
13	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	9.95		1
14	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	7.37		1
15	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	0.90		2
16	FT MYERS PLANT	ORANGE RIVER 1	230.00	230.00	H	0.38		1
17	FT MYERS PLANT	ORANGE RIVER 1	230.00	230.00	H		2.23	2
18	FT MYERS PLANT	ORANGE RIVER 2	230.00	230.00	H	0.31		1
19	FT MYERS PLANT	ORANGE RIVER 2	230.00	230.00	H	2.35		2
20	FT MYERS PLANT	ORANGE RIVER 3	230.00	230.00	SP	2.43		2
21	FT MYERS PLANT	ORANGE RIVER 4	230.00	230.00	SP	0.47		1
22	FT MYERS PLANT	ORANGE RIVER 4	230.00	230.00	SP		2.01	2
23	GERMANTOWN	SUGAR	230.00	230.00	SP	22.56		1
24	GERMANTOWN	SUGAR	230.00	230.00	SP	2.69	10.28	2
25	GERMANTOWN	SUGAR	230.00	230.00	SP	1.35		1
26	GERMANTOWN	SUGAR	230.00	230.00	SP	0.14		2
27	GERMANTOWN	YAMATO	230.00	230.00	SP	2.81		2
28	GRATIGNY	PORT EVERGLADES	230.00	230.00	SP	1.53		1
29	GRATIGNY	PORT EVERGLADES	230.00	230.00	SP		0.25	2
30	GRATIGNY	PORT EVERGLADES	230.00	230.00	H	17.52		1
31	GRATIGNY	PORT EVERGLADES	230.00	230.00	H	4.29		1
32	GREYNOLDS	LAUDANIA	230.00	230.00	SP	9.89		1
33	GREYNOLDS	LAUDANIA	230.00	230.00	UG	2.34		1
34	GREYNOLDS	LAUDANIA	230.00	230.00	UG	0.59		1
35	GRIFFIN	LAUDERDALE	230.00	230.00	H	4.45		1
36					TOTAL	6,185.00	702.68	1,570



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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
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1-1431 ACSR AZ								1
2-556.5 ACSR AZ								2
1-1431 ACSR AZ								3
1-2000 CU-HP SD								4
1-2500 CU-HP SD								5
1-3000 AL-HP								6
1-3750 AL-HP								7
1-1431 ACSR AW								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-1691 AAAC								12
2-556.5 ACSR AZ								13
1-954 ACSR AW								14
1-954 ACSR AW								15
2-1431 ACSR AZ								16
2-1431 ACSR AZ								17
2-1431 ACSR AZ								18
2-1431 ACSR AZ								19
2-1431 ACSR AW								20
2-795 ACSR AW								21
2-795 ACSR AW								22
1-1431 ACSR AW								23
1-1431 ACSR AW								24
1-1431 ACSR TW								25
1-1431 ACSR TW								26
1-1431 ACSR AW								27
1-1431 ACSR AW								28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
1-900 CU HT								31
1-1431 ACSR AW								32
1-3000 AL-HP								33
1-3750 AL-HP								34
1-1431 ACSR AZ								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

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- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	GRIFFIN	LAUDERDALE	230.00	230.00	H	0.47		1
2	GRIFFIN	PORT EVERGLADES	230.00	230.00	H	2.57		2
3	HOWARD	LAURELWOOD	230.00	230.00	H	3.58		2
4	HOWARD	LAURELWOOD	230.00	230.00	SP	0.09		1
5	HOWARD	LAURELWOOD	230.00	230.00	H	0.39		1
6	HOWARD	LAURELWOOD	230.00	230.00	SP	10.53		1
7	HOWARD	RINGLING	230.00	230.00	SP	4.36		1
8	HOWARD	RINGLING	230.00	230.00	SP	3.15		1
9	HOWARD	RINGLING	230.00	230.00	SP	0.65		2
10	HUNTINGTON	PENNSUCO	230.00	230.00	SP	9.15		1
11	INDIANTOWN	MARTIN 1	230.00	230.00	H	1.91		1
12	INDIANTOWN	MARTIN 1	230.00	230.00	SP	9.72		1
13	INDIANTOWN	MARTIN 1	230.00	230.00	SP	0.18		2
14	INDIANTOWN	MARTIN 2	230.00	230.00	SP	13.37		1
15	INDIANTOWN	MIDWAY	230.00	230.00	H	23.49		1
16	INDIANTOWN	PRATT & WHITNEY	230.00	230.00	H	9.16		1
17	INDIANTOWN	RANCH	230.00	230.00	SP	0.72		1
18	INDIANTOWN	RANCH	230.00	230.00	SP	3.30	26.19	2
19	INDIANTOWN	WARFIELD	230.00	230.00	SP	8.51		1
20	JOHNSON	MANATEE	230.00	230.00	SP	0.10		2
21	JOHNSON	MANATEE	230.00	230.00	H	16.83		1
22	JOHNSON	MANATEE	230.00	230.00	H		0.81	2
23	JOHNSON	MANATEE	230.00	230.00	SP	0.05		1
24	JOHNSON	MANATEE	230.00	230.00	SP	0.08		2
25	JOHNSON	RINGLING	230.00	230.00	H	8.87		1
26	JOHNSON	RINGLING	230.00	230.00	H	0.81		2
27	JOHNSON	RINGLING	230.00	230.00	SP	0.14		2
28	KEENTOWN	MANATEE	230.00	230.00	H	16.23		1
29	KEENTOWN	MANATEE	230.00	230.00	SP	3.00		1
30	KEENTOWN	WHIDDEN	230.00	230.00	SP	0.31		1
31	KEENTOWN	WHIDDEN	230.00	230.00	SP	0.61	13.24	2
32	KEENTOWN	WHIDDEN	230.00	230.00	H	24.43		1
33	KIMBERLY	RANCH	230.00	230.00	H	0.21		1
34	KIMBERLY	RANCH	230.00	230.00	H		20.16	2
35	KIMBERLY	RANCH	230.00	230.00	SP	0.08		1
36					TOTAL	6,185.00	702.68	1,570

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-900 CU HT								1
1-900 CU HT								2
1-1431 ACSR AW								3
1-1431 ACSR AW								4
1-1431 ACSR TW								5
1-1431 ACSR TW								6
1-1431 ACSR AW								7
1-1431 ACSR TW								8
1-1431 ACSR TW								9
1-954 ACSR AW								10
2-795 ACSR AW								11
2-795 ACSR AW								12
2-795 ACSR AW								13
2-795 ACSR AW								14
2-954 ACSR AZ								15
2-954 ACSR AZ								16
1-1431 ACSR AW								17
1-1431 ACSR AW								18
2-795 ACSR AW								19
2-1431 ACSR AW								20
2-1431 ACSR AZ								21
2-1431 ACSR AZ								22
2-1431 ACSR AZ								23
2-1431 ACSR AZ								24
2-1431 ACSR AZ								25
2-1431 ACSR AZ								26
2-795 ACSR AW								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AW								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS**

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	KORONA	PUTNAM	230.00	230.00	SP	0.05		1
2	KORONA	PUTNAM	230.00	230.00	H	32.98		1
3	KORONA	PUTNAM	230.00	230.00	SP	0.77		1
4	KORONA	VOLUSIA	230.00	230.00	SP	0.05		1
5	KORONA	VOLUSIA	230.00	230.00	SP	0.09		1
6	KORONA	VOLUSIA	230.00	230.00	SP	0.08	0.06	2
7	KORONA	VOLUSIA	230.00	230.00	H	16.22		1
8	KORONA	VOLUSIA	230.00	230.00	SP	0.12		1
9	LAUDANIA	LAUDERDALE	230.00	230.00	H	4.45		1
10	LAUDANIA	LAUDERDALE	230.00	230.00	H	0.42		1
11	LAUDANIA	PORT EVERGLADES	230.00	230.00	H	2.65		1
12	LAUDERDALE	MOTOROLA	230.00	230.00	SP	0.12		1
13	LAUDERDALE	MOTOROLA	230.00	230.00	H	0.46		1
14	LAUDERDALE	MOTOROLA	230.00	230.00	SP	7.74		1
15	LAUDERDALE	PINEWOOD	230.00	230.00	SP	1.54		1
16	LAUDERDALE	PINEWOOD	230.00	230.00	SP		1.45	2
17	LAUDERDALE	PINEWOOD	230.00	230.00	H	20.73		1
18	LAUDERDALE	PINEWOOD	230.00	230.00	H	1.02		2
19	LAUDERDALE	PINEWOOD	230.00	230.00	SP	2.96		1
20	LAUDERDALE	PORT EVERGLADES 1	230.00	230.00	H	4.45		1
21	LAUDERDALE	PORT EVERGLADES 1	230.00	230.00	H	3.05		1
22	LAURELWOOD	MYAKKA	230.00	230.00	SP	0.08		1
23	LAURELWOOD	MYAKKA	230.00	230.00	SP	16.75		1
24	LAURELWOOD	PEACHLAND	230.00	230.00	SP	0.42		1
25	LAURELWOOD	PEACHLAND	230.00	230.00	SP	4.17		2
26	LAURELWOOD	PEACHLAND	230.00	230.00	SP	21.34		1
27	LAURELWOOD	RINGLING 1	230.00	230.00	H	20.99		1
28	LAURELWOOD	RINGLING 1	230.00	230.00	SP	0.06		1
29	LEE	SADDLEWOOD	230.00	230.00	H	3.11		1
30	LEE	SADDLEWOOD	230.00	230.00	SP	8.74		2
31	LEVEE	TURKEY POINT	230.00	230.00	H	1.18		1
32	LEVEE	TURKEY POINT	230.00	230.00	H	12.53		2
33	LEVEE	TURKEY POINT	230.00	230.00	SP	0.10		1
34	LEVEE	TURKEY POINT	230.00	230.00	H	18.28		2
35	LINDGREN	PENNSUCO	230.00	230.00	SP	0.01		1
36					TOTAL	6,185.00	702.68	1,570

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-1431 ACSR AW								4
1-954 ACSR AW								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-1431 ACSR AZ								9
1-900 CU HT								10
1-900 CU HT								11
1-1431 ACSR AW								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AW								15
1-1431 ACSR AW								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-900 CU HT								21
1-1431 ACSR AW								22
1-1431 ACSR AZ								23
1-1431 ACSR AW								24
1-1431 ACSR AW								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-2156 ACSR								29
1-2156 ACSS TW								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1691 AAAC								34
1-1431 ACSR AW								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS**

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	LINDGREN	PENNSUCO	230.00	230.00	H	3.16		1
2	LINDGREN	PENNSUCO	230.00	230.00	H		12.40	2
3	LINDGREN	TURKEY POINT	230.00	230.00	H	0.06		1
4	LINDGREN	TURKEY POINT	230.00	230.00	H		4.24	2
5	LINDGREN	TURKEY POINT	230.00	230.00	H		18.29	2
6	MAGNOLIA	SANFORD PLANT	230.00	230.00	SP	0.54		1
7	MAGNOLIA	SANFORD PLANT	230.00	230.00	SP	5.40		2
8	MAGNOLIA	SANFORD PLANT	230.00	230.00	SP	0.30		1
9	MAGNOLIA	SANFORD PLANT	230.00	230.00	H	26.21		1
10	MAGNOLIA	SANFORD PLANT	230.00	230.00	H	0.42		2
11	MAGNOLIA	SANFORD PLANT	230.00	230.00	SP	0.57		1
12	MAGNOLIA	VOLUSIA	230.00	230.00	SP	0.52		1
13	MAGNOLIA	VOLUSIA	230.00	230.00	SP		5.40	2
14	MAGNOLIA	VOLUSIA	230.00	230.00	H	5.72		1
15	MALABAR	MIDWAY	230.00	230.00	SP	0.16		1
16	MALABAR	MIDWAY	230.00	230.00	SP	0.04		1
17	MALABAR	MIDWAY	230.00	230.00	H	54.43		1
18	MANATEE	BIG BEND (TEC) 1	230.00	230.00	H	10.07		1
19	MANATEE	BIG BEND (TEC) 2	230.00	230.00	SP	0.12		2
20	MANATEE	BIG BEND (TEC) 2	230.00	230.00	H			1
21	MANATEE	BIG BEND (TEC) 2	230.00	230.00	SP	9.93		2
22	MANATEE	RINGLING 2	230.00	230.00	SP	0.30		1
23	MANATEE	RINGLING 2	230.00	230.00	H	24.27		1
24	MANATEE	RINGLING 2	230.00	230.00	H		1.50	2
25	MANATEE	RINGLING 3	230.00	230.00	H	1.65		1
26	MANATEE	RINGLING 3	230.00	230.00	SP	24.10		1
27	MANATEE	SR-70	230.00	230.00	SP	17.33		1
28	MARTIN	SHERMAN	230.00	230.00	H	4.32		1
29	MARTIN	SHERMAN	230.00	230.00	SP	16.22		1
30	MARTIN	WARFIELD	230.00	230.00	SP	3.35		1
31	MARTIN	WARFIELD	230.00	230.00	SP		0.03	2
32	MIDWAY	RALLS	230.00	230.00	SP	2.90		1
33	MIDWAY	RANCH	230.00	230.00	SP	0.37		1
34	MIDWAY	RANCH	230.00	230.00	SP	0.14		1
35	MIDWAY	RANCH	230.00	230.00	H	17.32		1
36					TOTAL	6,185.00	702.68	1,570

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**TRANSMISSION LINE STATISTICS (Continued)**

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-1691 AAAC								5
1-1431 ACSR AW								6
1-1431 ACSR AW								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-1431 ACSR AW								12
1-1431 ACSR AW								13
1-954 ACSR AZ								14
1-1431 ACSR AW								15
1-795 ACSR AW								16
1-795 ACSR AZ								17
2-795 ACSR AZ								18
2-1431 ACSR AZ								19
2-795 ACSR AZ								20
2-795 ACSR AZ								21
2-1431 ACSR AW								22
2-1431 ACSR AZ								23
2-1431 ACSR AZ								24
2-1431 ACSR AZ								25
2-1431 ACSR AZ								26
2-954 ACSR AW								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
2-795 ACSR AW								30
2-795 ACSR AW								31
1-1431 ACSR AW								32
1-1431 ACSR AW								33
2-795 ACSR AW								34
2-795 ACSR AZ								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

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**TRANSMISSION LINE STATISTICS**

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- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MIDWAY	RANCH	230.00	230.00	SP	6.02		1
2	MIDWAY	RANCH	230.00	230.00	SP		9.18	2
3	MIDWAY	RANCH	230.00	230.00	SP	0.31		2
4	MIDWAY	RANCH	230.00	230.00	SP	0.16		1
5	MIDWAY	RANCH	230.00	230.00	SP	8.34	12.12	2
6	MIDWAY	ST LUCIE 1	230.00	230.00	H	1.98		1
7	MIDWAY	ST LUCIE 1	230.00	230.00	H	9.70		1
8	MIDWAY	ST LUCIE 2	230.00	230.00	H	2.11		1
9	MIDWAY	ST LUCIE 2	230.00	230.00	H	9.66		1
10	MIDWAY	ST LUCIE 3	230.00	230.00	H	2.12		1
11	MIDWAY	ST LUCIE 3	230.00	230.00	H	0.12		1
12	MIDWAY	ST LUCIE 3	230.00	230.00	SP	9.62		1
13	MIDWAY	TREASURE 2	230.00	230.00	SP	1.74		1
14	MIDWAY	TREASURE 2	230.00	230.00	H	1.52		1
15	MILLCREEK	SAMPSON (JBH)	230.00	230.00	SP	0.08		1
16	MILLCREEK	SAMPSON (JBH)	230.00	230.00	H	5.09		1
17	MILLCREEK	TOCOI	230.00	230.00	H	0.06		1
18	MILLCREEK	TOCOI	230.00	230.00	SP	0.09		1
19	MILLCREEK	TOCOI	230.00	230.00	H	7.99		1
20	NORRIS	VOLUSIA	230.00	230.00	SP	0.15		1
21	NORRIS	VOLUSIA	230.00	230.00	H	40.72		1
22	NORRIS	VOLUSIA	230.00	230.00	SP	0.13		1
23	ORANGE RIVER	TERRY	230.00	230.00	SP	0.11		1
24	ORANGE RIVER	TERRY	230.00	230.00	H	7.67		1
25	ORANGE RIVER	TERRY	230.00	230.00	H	15.37	1.07	2
26	ORANGE RIVER	TERRY	230.00	230.00	SP	0.05		1
27	ORANGE RIVER	WHIDDEN	230.00	230.00	SP	33.62		1
28	ORANGE RIVER	WHIDDEN	230.00	230.00	SP		19.15	2
29	OSTEEN	SANFORD PLANT	230.00	230.00	SP	4.40		1
30	OSTEEN	SANFORD PLANT	230.00	230.00	SP	1.06		2
31	OSTEEN	SANFORD PLANT	230.00	230.00	SP	0.07		1
32	OSTEEN	SANFORD PLANT	230.00	230.00	H	11.80		1
33	OSTEEN	SANFORD PLANT	230.00	230.00	SP	2.42		1
34	OSTEEN	SANFORD PLANT	230.00	230.00	SP	0.31		1
35	OSTEEN	VOLUSIA	230.00	230.00	SP	8.69		1
36					TOTAL	6,185.00	702.68	1,570



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795 ACSR AZ								1
2-795 ACSR AZ								2
2-954 ACSR AW								3
2-954 ACSR AZ								4
2-954 ACSR AZ								5
1-3400 ACSR AW								6
2-1691 AAAC								7
1-3400 ACSR AW								8
2-1691 AAAC								9
1-3400 ACSR AW								10
2-1691 AAAC								11
2-1691 AAAC								12
1-1431 ACSR AW								13
1-1431 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-954 ACSR AW								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-1431 ACSR AW								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
2-954 ACSR AW								27
2-954 ACSR AW								28
1-1431 ACSR AW								29
1-1431 ACSR AW								30
1-795 ACSR AW								31
1-795 ACSR AZ								32
1-795 ACSR AZ								33
1-954 ACSR AW								34
1-1431 ACSR AW								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	OSTEEN	VOLUSIA	230.00	230.00	SP		1.05	2
2	OSTEEN	VOLUSIA	230.00	230.00	H	20.25		1
3	OSTEEN	VOLUSIA	230.00	230.00	SP	1.78		1
4	PENNSUCO	DORAL (RRDC)	230.00	230.00	SP	0.32		1
5	PENNSUCO	DORAL (RRDC)	230.00	230.00	H	2.74		1
6	PENNSUCO	DORAL (RRDC)	230.00	230.00	H		0.88	2
7	PENNSUCO	DORAL (RRDC)	230.00	230.00	SP	0.16		1
8	PENNSUCO	MAULE (TARMAC)	230.00	230.00	SP	0.10		1
9	PLUMOSUS	PLUMOSUS DIST.	230.00	230.00	H	0.03		1
10	POINSETT	BITHLO (DEF)	230.00	230.00	SP	19.64		1
11	POINSETT	BITHLO (DEF)	230.00	230.00	SP	0.20		1
12	POINSETT	BITHLO (DEF)	230.00	230.00	SP	1.11		2
13	POINSETT	HOLOPAW (DEF)	230.00	230.00	SP	4.47		1
14	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	0.01		1
15	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	44.91	0.04	2
16	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	6.08	6.12	2
17	POINSETT	SANFORD PLANT 3	230.00	230.00	SP		45.13	2
18	PORT EVERGLADES	SISTRUNK 1	230.00	230.00	UG	3.44		1
19	PORT EVERGLADES	SISTRUNK 1	230.00	230.00	UG	1.03		1
20	PRATT & WHITNEY	RANCH	230.00	230.00	SP	0.35		1
21	PRATT & WHITNEY	RANCH	230.00	230.00	H	16.60		1
22	PRATT & WHITNEY	RANCH	230.00	230.00	SP	0.13		1
23	PRATT & WHITNEY	RANCH	230.00	230.00	SP	3.85		2
24	PRINCETON	TURKEY POINT	230.00	230.00	SP	9.58		1
25	PRINCETON	TURKEY POINT	230.00	230.00	H	0.87		1
26	PUTNAM	RICE	230.00	230.00	H	14.08		1
27	PUTNAM	RICE	230.00	230.00	H	1.33		2
28	PUTNAM	RICE	230.00	230.00	SP	0.13		1
29	PUTNAM	ROBERTS	230.00	230.00	SP	0.26		1
30	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	0.43		2
31	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	0.51		1
32	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	7.06		1
33	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H		1.33	2
34	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	2.62		1
35	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	0.04		2
36					TOTAL	6,185.00	702.68	1,570

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-795 ACSR AZ								2
1-954 ACSR AW								3
1-1431 ACSR AW								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-795 ACSR AZ								8
1-1431 ACSR AW								9
1-1272 ACSR AW								10
1-1431 ACSR AW								11
1-1431 ACSR AW								12
2-954 ACSR AW								13
1-1272 ACSR AW								14
1-1272 ACSR AW								15
1-1431 ACSR TW								16
1-1272 ACSR AW								17
1-3000 AL-HP								18
1-3750 AL								19
2-954 ACSR AW								20
2-954 ACSR AZ								21
2-954 ACSR AZ								22
2-954 ACSR AZ								23
1-1431 ACSR AW								24
1-1691 AAAC								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
2-1431 ACSR AW								29
1-1431 ACSR AW								30
1-1431 ACSR AW								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	3.71		1
2	PUTNAM	TOCOI	230.00	230.00	H	16.24		1
3	PUTNAM	TOCOI	230.00	230.00	SP	2.12		1
4	RALLS	TCEC (TCEC)	230.00	230.00	H	0.04		1
5	RALLS	TURNPIKE	230.00	230.00	SP	11.52		1
6	RALLS	TURNPIKE	230.00	230.00	SP	0.09	0.10	2
7	RANCH	RIVIERA	230.00	230.00	SP	9.55		1
8	RANCH	RIVIERA	230.00	230.00	SP	5.23		2
9	RICE	SEMINOLE PLANT (SEC) 1	230.00	230.00	H	0.01		2
10	RICE	SEMINOLE PLANT (SEC) 2	230.00	230.00	H		0.01	2
11	SAMPSON (JBH)	SWITZERLAND (JEA)	230.00	230.00	H	0.08		1
12	SANDPIPER	TURNPIKE	230.00	230.00	SP	4.34		1
13	SANDPIPER	TURNPIKE	230.00	230.00	SP	1.65		2
14	SANFORD PLANT	ALTAMONTE (DEF)	230.00	230.00	SP	0.05		1
15	SANFORD PLANT	BITHLO (DEF)	230.00	230.00	SP	25.46		1
16	SANFORD PLANT	BITHLO (DEF)	230.00	230.00	SP	0.25		1
17	SANFORD PLANT	BITHLO (DEF)	230.00	230.00	SP		1.11	2
18	SANFORD PLANT	DEBARY (DEF)	230.00	230.00	SP	0.05		1
19	SANFORD PLANT	NORTH LONGWOOD (DEF)	230.00	230.00	SP	0.30		1
20	SANFORD PLANT	NORTH LONGWOOD (DEF)	230.00	230.00	H	7.68		1
21	SHERMAN	TREASURE	230.00	230.00	SP	0.14		1
22	SHERMAN	TREASURE	230.00	230.00	SP	0.61	0.60	2
23	SHERMAN	TREASURE	230.00	230.00	H	23.71		1
24	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	H	7.49		1
25	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	SP	2.61		1
26	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	H	10.26		1
27	ST JOHNS	TOCOI	230.00	230.00	SP	11.16		1
28	ST LUCIE	HUTCHINSON ISLAND 1	230.00	230.00	SP	0.12		1
29	ST LUCIE	HUTCHINSON ISLAND 2	230.00	230.00	H	0.13		1
30	WHIDDEN	DESOTO (D.C.G.C.)	230.00	230.00	SP	0.12		1
31	WHIDDEN	VANDOLAH (DEF)	230.00	230.00	SP	0.50		1
32	WHIDDEN	VANDOLAH (DEF)	230.00	230.00	SP	12.64		2
33	40TH STREET	LITTLE RIVER	138.00	138.00	UG	3.63		1
34	40TH STREET	LITTLE RIVER	138.00	138.00	UG	2.47		1
35	AIRPORT	DADE	138.00	138.00	SP	0.46		1
36					TOTAL	6,185.00	702.68	1,570

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-556.5 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AW								4
1-1431 ACSR AW								5
1-1431 ACSR AW								6
1-1431 ACSR AW								7
1-1431 ACSR AW								8
2-1780 ACSR SD								9
2-1780 ACSR SD								10
1-954 ACSR AZ								11
1-1431 ACSR AW								12
1-1431 ACSR AW								13
1-1431 ACSR AW								14
1-1272 ACSR AW								15
1-1431 ACSR AW								16
1-1431 ACSR AW								17
1-1431 ACSR AW								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-1431 ACSR AW								21
1-1431 ACSR AW								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
1-1431 ACSR AZ								25
2-556.5 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AW								28
1-927.2 AAAC								29
1-1431 ACSR AW								30
2-795 ACSR AW								31
2-795 ACSR AW								32
1-1250 CU-HP SD								33
1-2000 CU-HP SD								34
1-556.5 ACSR AZ								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS**

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- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	AIRPORT	DADE	138.00	138.00	SP	0.15		1
2	AIRPORT	DADE	138.00	138.00	H	0.22		1
3	AIRPORT	DADE	138.00	138.00	H		0.14	2
4	AIRPORT	DADE	138.00	138.00	SP	0.68		1
5	AIRPORT	DADE	138.00	138.00	SP		0.30	2
6	AIRPORT	DADE	138.00	138.00	SP	0.31		1
7	AIRPORT	DADE	138.00	138.00	SP	0.12		2
8	AIRPORT	DADE	138.00	138.00	SP	1.26		1
9	AIRPORT	DADE	138.00	138.00	SP	0.57		1
10	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.06		1
11	AIRPORT	RIVERSIDE	138.00	138.00	SP	1.06		1
12	AIRPORT	RIVERSIDE	138.00	138.00	SP		0.06	2
13	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.89		1
14	AIRPORT	RIVERSIDE	138.00	138.00	SP	2.01		1
15	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.39	0.11	2
16	ALICO	BUCKINGHAM	138.00	138.00	SP	6.86		1
17	ALICO	BUCKINGHAM	138.00	138.00	SP	13.55	3.56	2
18	ALICO	BUCKINGHAM	138.00	138.00	H	3.22		1
19	ALICO	BUCKINGHAM	138.00	138.00	SP	0.79		1
20	ALICO	BUCKINGHAM	138.00	138.00	SP	1.08	0.86	2
21	ALICO	BUCKINGHAM	138.00	138.00	SP	0.17		1
22	ALICO	BUCKINGHAM	138.00	138.00	SP	1.67		2
23	ALICO	COLLIER 1	138.00	138.00	UG	1.60		1
24	ALICO	COLLIER 1	138.00	138.00	H	1.39		1
25	ALICO	COLLIER 1	138.00	230.00	SP	0.11		1
26	ALICO	COLLIER 1	138.00	138.00	SP	1.95		1
27	ALICO	COLLIER 1	138.00	138.00	H	5.12		1
28	ALICO	COLLIER 1	138.00	138.00	SP	0.12		1
29	ALICO	COLLIER 1	138.00	138.00	SP	3.68		2
30	ALICO	COLLIER 1	138.00	138.00	SP	4.68		1
31	ALICO	COLLIER 1	138.00	138.00	SP		2.00	2
32	ALICO	COLLIER 1	138.00	138.00	H	4.77		1
33	ALICO	COLLIER 1	138.00	138.00	SP	0.01		1
34	ALICO	COLLIER 1	138.00	138.00	SP	1.06		2
35	ALICO	ESTERO	138.00	138.00	SP	0.06		1
36					TOTAL	6,185.00	702.68	1,570

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-600 CU HT								1
1-795 AAC								2
1-795 AAC								3
1-795 AAC								4
1-795 AAC								5
1-795 ACSR AZ								6
1-795 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-350 CU HT								10
1-556.5 ACSR AZ								11
1-556.5 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR TW								21
1-954 ACSR TW								22
1-2500 CU-XLPE								23
1-795 ACSR AW								24
1-795 ACSR AW								25
1-795 ACSR AW								26
1-795 ACSR AZ								27
1-795 SSAC AW								28
1-795 SSAC AW								29
1-954 ACSR AW								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AW								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS**

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ALICO	ESTERO	138.00	138.00	SP		4.73	2
2	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	1.04		1
3	ALICO	FT MYERS PLANT 1	138.00	230.00	SP	1.06		1
4	ALICO	FT MYERS PLANT 1	138.00	230.00	SP		2.90	2
5	ALICO	FT MYERS PLANT 1	138.00	138.00	SP		0.18	2
6	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	2.16		1
7	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	0.01		2
8	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	3.56	4.91	2
9	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	9.40		1
10	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	0.35		1
11	ALICO	FT MYERS PLANT 1	138.00	138.00	SP		1.54	2
12	ALICO	FT MYERS PLANT 2	138.00	138.00	SP	0.06		1
13	ALICO	FT MYERS PLANT 2	138.00	138.00	H	1.06		1
14	ALICO	FT MYERS PLANT 2	138.00	138.00	H	0.40		2
15	ALICO	FT MYERS PLANT 2	138.00	138.00	SP	3.92		1
16	ALICO	FT MYERS PLANT 2	138.00	138.00	SP	5.29	8.63	2
17	ALICO	TERRY	138.00	138.00	SP	0.07		1
18	ALICO	TERRY	138.00	138.00	SP	4.79		1
19	ALICO	TERRY	138.00	138.00	H	9.95		1
20	ARCH CREEK	BOULEVARD 1	138.00	138.00	UG	1.07		1
21	ARCH CREEK	GREYNOLDS	138.00	138.00	UG	1.02		1
22	ARCH CREEK	GREYNOLDS	138.00	138.00	SP	3.49		1
23	ARCH CREEK	GREYNOLDS	138.00	138.00	SP	0.06		2
24	ARCH CREEK	MIAMI SHORES	138.00	138.00	SP	5.86		1
25	ARCH CREEK	NORMANDY BEACH	138.00	138.00	UG	1.45		1
26	ARCH CREEK	NORMANDY BEACH	138.00	138.00	UG	2.34		1
27	ARCH CREEK	WESTON VILLAGE	138.00	138.00	SP	0.47		1
28	ARCH CREEK	WESTON VILLAGE	138.00	138.00	SP	1.09		1
29	ARCH CREEK	WESTON VILLAGE	138.00	138.00	SP	4.42		1
30	ASHMONT	LAUDERDALE	138.00	138.00	SP	0.35		1
31	BAREFOOT	MICCO	138.00	230.00	SP	1.07		2
32	BAREFOOT	MICCO	138.00	138.00	SP	1.15		1
33	BAREFOOT	WEST (VER)	138.00	138.00	SP	0.53		1
34	BAREFOOT	WEST (VER)	138.00	138.00	SP		0.37	2
35	BAREFOOT	WEST (VER)	138.00	230.00	SP		1.07	2
36					TOTAL	6,185.00	702.68	1,570



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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-795 ACSR AW								2
1-795 ACSR AW								3
1-795 ACSR AW								4
1-795 ACSR AW								5
1-795 ACSR AZ								6
1-795 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR TW								10
1-954 ACSR TW								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-1431 ACSR AW								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-2000 CU-HP SD								20
1-2000 CU-HP SD								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AW								24
1-1500 CU-HP								25
1-2000 CU-HP SD								26
1-1431 ACSR AW								27
1-1431 ACSR AZ								28
1-954 ACSR AZ								29
1-556.5 ACSR AW								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AW								34
1-954 ACSR AW								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BAREFOOT	WEST (VER)	138.00	138.00	SP	18.24		1
2	BENEVA	HOWARD	138.00	138.00	SP	0.03		1
3	BENEVA	HOWARD	138.00	138.00	SP	1.37		1
4	BENEVA	HOWARD	138.00	230.00	SP		0.66	2
5	BENEVA	HOWARD	138.00	138.00	SP	7.71		1
6	BENEVA	RINGLING	138.00	230.00	SP	0.41		1
7	BENEVA	RINGLING	138.00	138.00	SP	1.02		1
8	BENEVA	RINGLING	138.00	138.00	SP	5.11		1
9	BENEVA	RINGLING	138.00	138.00	SP		1.02	2
10	BRADENTON	CORTEZ	138.00	138.00	SP	8.75		1
11	BRADENTON	CORTEZ	138.00	138.00	SP	0.12		1
12	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	0.86		1
13	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	0.87		1
14	BRADFORD	HAMPTON	138.00	138.00	SP	0.03		1
15	BRADFORD	HAMPTON	138.00	138.00	SP	5.82		1
16	BRANDON	LAUDERDALE	138.00	138.00	SP	2.46		1
17	BRANDON	LAUDERDALE	138.00	138.00	SP		0.24	2
18	BRANDON	LAUDERDALE	138.00	138.00	SP	0.24		1
19	BRANDON	LAUDERDALE	138.00	138.00	H	0.80		1
20	BRANDON	LAUDERDALE	138.00	138.00	SP	8.58		1
21	BRANDON	MIAMI SHORES	138.00	138.00	SP	0.03		1
22	BRANDON	MIAMI SHORES	138.00	138.00	SP	2.02		1
23	BRANDON	MIAMI SHORES	138.00	138.00	SP	2.14		1
24	BREVARD	CLEARLAKE	138.00	138.00	SP	0.54		2
25	BREVARD	CLEARLAKE	138.00	138.00	SP	1.70		1
26	BREVARD	CLEARLAKE	138.00	138.00	SP		2.19	2
27	BREVARD	CLEARLAKE	138.00	138.00	SP	3.33		1
28	BREVARD	COCOA BEACH	138.00	138.00	SP	11.75		1
29	BREVARD	COCOA BEACH	138.00	138.00	SP	0.09	2.19	2
30	BREVARD	COCOA BEACH	138.00	138.00	SP	0.90		1
31	BREVARD	EAU GALLIE	138.00	138.00	SP	0.14		1
32	BREVARD	EAU GALLIE	138.00	138.00	SP	4.29	4.03	2
33	BREVARD	EAU GALLIE	138.00	138.00	SP	14.68		1
34	BREVARD	EAU GALLIE	138.00	138.00	SP	1.27		1
35	BREVARD	EAU GALLIE	138.00	138.00	SP	1.33	1.22	2
36					TOTAL	6,185.00	702.68	1,570

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-795 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AW								4
1-954 ACSR AZ								5
1-795 ACSR AW								6
1-795 ACSR AW								7
1-795 ACSR AZ								8
1-795 ACSR AZ								9
1-795 ACSR AZ								10
1-954 ACSR AW								11
1-795 ACSR AZ								12
1-954 ACSR AW								13
1-795 ACSR AW								14
1-795 ACSR AZ								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-350 CU HT								18
2-556.5 AAC								19
2-556.5 AAC								20
1-1431 ACSR AW								21
1-1431 ACSR AZ								22
2-350 CU HT								23
1-556.5 AAC								24
1-954 ACSR AW								25
1-954 ACSR AW								26
1-954 ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AW								32
1-954 ACSR AZ								33
1-954 ACSR TW								34
1-954 ACSR TW								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

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**TRANSMISSION LINE STATISTICS**

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- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BREVARD	OLEANDER (CST)	138.00	138.00	SP	0.20		1
2	BREVARD	ROCKLEDGE	138.00	138.00	SP	0.12		1
3	BREVARD	ROCKLEDGE	138.00	138.00	SP		6.19	2
4	BREVARD	ROCKLEDGE	138.00	138.00	SP	3.53		1
5	BREVARD	ROCKLEDGE	138.00	138.00	SP	0.06		2
6	BROWARD	DEERFIELD BEACH 1	138.00	230.00	SP	0.14		1
7	BROWARD	DEERFIELD BEACH 1	138.00	138.00	SP	0.92		1
8	BROWARD	DEERFIELD BEACH 1	138.00	138.00	SP	3.72		1
9	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	0.10		1
10	BROWARD	DEERFIELD BEACH 2	138.00	138.00	H	0.03		1
11	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	4.86		1
12	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	2.70		1
13	BROWARD	LYONS	138.00	138.00	SP	0.28		1
14	BROWARD	LYONS	138.00	138.00	SP	8.10		1
15	BROWARD	MCARTHUR	138.00	138.00	SP	0.07		1
16	BROWARD	MCARTHUR	138.00	138.00	SP	1.43		1
17	BROWARD	MCARTHUR	138.00	138.00	H	3.43		1
18	BROWARD	MCARTHUR	138.00	138.00	SP	0.17		1
19	BROWARD	MCARTHUR	138.00	138.00	H	4.61		1
20	BROWARD	MCARTHUR	138.00	138.00	SP		4.52	2
21	BROWARD	PALM AIRE	138.00	138.00	SP	1.04		1
22	BROWARD	PALM AIRE	138.00	138.00	SP	7.06		1
23	BROWARD	POMPANO	138.00	138.00	SP	0.18		1
24	BROWARD	POMPANO	138.00	138.00	SP	2.74		1
25	BROWARD	TRADEWINDS	138.00	138.00	SP	0.99		1
26	BROWARD	WESTINGHOUSE	138.00	138.00	SP	3.38		2
27	BROWARD	WESTINGHOUSE	138.00	138.00	H	4.50		2
28	BROWARD	WESTINGHOUSE	138.00	230.00	SP	1.47		1
29	BROWARD	WESTINGHOUSE	138.00	138.00	H	3.28		1
30	BROWARD	WESTINGHOUSE	138.00	138.00	H	0.55		1
31	BUCKINGHAM	FT MYERS PLANT	138.00	138.00	H	2.50		1
32	BUCKINGHAM	FT MYERS PLANT	138.00	138.00	SP	0.12		1
33	BUCKINGHAM	FT MYERS PLANT	138.00	230.00	SP	2.04		2
34	BUCKINGHAM	LAZY ACRES (LCCR)	138.00	138.00	SP	1.22		1
35	BUCKINGHAM	LAZY ACRES (LCCR)	138.00	138.00	SP	0.11		1
36					TOTAL	6,185.00	702.68	1,570

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AW								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-954 ACSR AZ								8
1-1431 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
2-556.5 AAC								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-1431 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
2-336.4 ACSR AZ								19
2-336.4 ACSR AZ								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
1-556.5 ACSR AW								25
1-1431 ACSR AW								26
1-1431 ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
2-336.4 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-336.4 ACSR AZ								34
1-795 ACSR AW								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BUCKINGHAM	LEHIGH ACRES (LCEC)	138.00	138.00	H			1
2	BUCKINGHAM	LEHIGH ACRES (LCEC)	138.00	138.00	SP	0.06		1
3	CEDAR	GERMANTOWN	138.00	230.00	SP	0.08		1
4	CEDAR	GERMANTOWN	138.00	138.00	SP	10.10		1
5	CEDAR	GERMANTOWN	138.00	138.00	SP		0.54	2
6	CEDAR	GERMANTOWN	138.00	230.00	SP		1.61	2
7	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP	0.06		1
8	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP	6.79		1
9	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP	0.53		2
10	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	2.27		1
11	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	0.97		2
12	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	2.23		1
13	CEDAR	RANCH	138.00	138.00	SP	0.22		1
14	CEDAR	RANCH	138.00	138.00	H	0.21		1
15	CEDAR	RANCH	138.00	230.00	H	4.27		1
16	CEDAR	RANCH	138.00	138.00	SP	6.16		1
17	CEDAR	RANCH	138.00	138.00	SP	5.63		1
18	CEDAR	RANCH	138.00	138.00	SP		0.97	2
19	CHARLOTTE	CLEVELAND	138.00	138.00	H	0.13		1
20	CHARLOTTE	HARBOR	138.00	138.00	SP	1.95		1
21	CHARLOTTE	HARBOR	138.00	138.00	SP	15.13		1
22	CHARLOTTE	HARBOR	138.00	138.00	SP	0.06		1
23	CHARLOTTE	PUNTA GORDA	138.00	138.00	SP	0.03		1
24	CHARLOTTE	PUNTA GORDA	138.00	138.00	SP	6.38		1
25	CHARLOTTE	PUNTA GORDA	138.00	138.00	H	2.72		1
26	CHARLOTTE	PUNTA GORDA	138.00	138.00	SP	2.12		1
27	COAST	HARBOR	138.00	138.00	SP	2.86		1
28	COAST	HARBOR	138.00	138.00	SP	2.26		1
29	COAST	HARBOR	138.00	138.00	SP	0.61		1
30	COAST	MYAKKA	138.00	138.00	SP	13.78		1
31	COAST	MYAKKA	138.00	138.00	SP	2.62		1
32	COAST	MYAKKA	138.00	138.00	SP	0.46		1
33	COAST	MYAKKA	138.00	230.00	SP	0.22		2
34	COCOA BEACH	PATRICK	138.00	138.00	UG	0.96		1
35	COCOA BEACH	PATRICK	138.00	138.00	H	2.25		1
36					TOTAL	6,185.00	702.68	1,570

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1 Dummy Conduct								1
1-795 ACSR AW								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AW								11
1-954 ACSR AZ								12
1-1431 ACSR AW								13
1-954 ACSR AW								14
1-954 ACSR AW								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-556.5 ACSR AZ								19
1-795 ACSR AZ								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-556.5 ACSR AZ								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-795 ACSR AW								27
1-795 ACSR AZ								28
1-954 ACSR AW								29
1-795 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-1250 CU-HP SD								34
1-350 CU HT								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS**

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	COCOA BEACH	PATRICK	138.00	138.00	SP	1.84		1
2	COCOA BEACH	PATRICK	138.00	138.00	SP	6.40		1
3	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.39		2
4	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.02		1
5	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	7.84		1
6	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.01		1
7	COCONUT GROVE	MIAMI	138.00	138.00	UG	4.97		1
8	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	6.06		1
9	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.04	0.05	2
10	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.01		1
11	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP			1
12	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	3.02		1
13	COLLIER	ALLIGATOR	138.00	138.00	SP	0.26		1
14	COLLIER	ALLIGATOR	138.00	138.00	SP	1.76	1.07	2
15	COLLIER	ALLIGATOR	138.00	138.00	SP	0.04		1
16	COLLIER	BELLE MEADE (LCEC)	138.00	138.00	H	2.83		1
17	COLLIER	BELLE MEADE (LCEC)	138.00	138.00	H	0.37		2
18	COLLIER	BELLE MEADE (LCEC)	138.00	138.00	SP	0.24		1
19	COLLIER	BELLE MEADE (LCEC)	138.00	138.00	SP	8.30		2
20	COLLIER	NAPLES	138.00	138.00	H	0.11		1
21	COLLIER	NAPLES	138.00	138.00	SP	2.39		1
22	COLLIER	NAPLES	138.00	138.00	SP		1.52	2
23	COLLIER	RATTLESNAKE	138.00	138.00	SP	0.31		1
24	COLLIER	RATTLESNAKE	138.00	230.00	SP	0.08		1
25	COLLIER	RATTLESNAKE	138.00	138.00	SP	1.92		1
26	COLLIER	RATTLESNAKE	138.00	138.00	SP	0.04	0.06	2
27	COLLIER	RATTLESNAKE	138.00	230.00	H	0.43		1
28	COLLIER	RATTLESNAKE	138.00	138.00	SP	2.85		1
29	COLLIER	RATTLESNAKE	138.00	230.00	SP	13.69		1
30	COLLIER	TERRY	138.00	138.00	SP	1.07		1
31	COLLIER	TERRY	138.00	138.00	SP	2.98		1
32	COLLIER	TERRY	138.00	138.00	H	10.80		1
33	COLLIER	TERRY	138.00	138.00	SP	1.70		1
34	COLLIER	TERRY	138.00	138.00	SP	2.36		2
35	COLLIER	TERRY	138.00	138.00	SP	0.18		1
36					TOTAL	6,185.00	702.68	1,570



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-350 CU HT								1
1-652.4 AAAC								2
1-556.5 ACSR AW								3
1-600 CU HT								4
1-927.2 AAAC								5
1-954 ACSR AW								6
1-700 CU-HP								7
1-795 ACSR AZ								8
1-795 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AW								11
1-954 ACSR AZ								12
1-556.5 ACSR AW								13
1-556.5 ACSR AW								14
1-795 ACSR AZ								15
1-795 ACSR AZ								16
1-795 ACSR AZ								17
1-795 ACSR AZ								18
1-795 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AW								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-336.4 ACSR AZ								30
1-795 ACSR AZ								31
1-954 ACSR AW								32
1-954 ACSR AW								33
1-954 ACSR AW								34
1-954 ACSR AZ								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS**

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CORTEZ	JOHNSON	138.00	230.00	H	0.05		1
2	CORTEZ	JOHNSON	138.00	138.00	SP	8.81		1
3	CORTEZ	WOODS	138.00	138.00	SP	6.73		1
4	CORTEZ	WOODS	138.00	138.00	SP	0.50		1
5	CORTEZ	WOODS	138.00	138.00	SP	1.15		2
6	COURT	CUTLER	138.00	230.00	H	0.29		1
7	COURT	CUTLER	138.00	230.00	H	1.97	0.71	2
8	COURT	CUTLER	138.00	138.00	SP	0.19		1
9	COURT	CUTLER	138.00	138.00	H	3.62		1
10	COURT	CUTLER	138.00	138.00	SP	0.04		1
11	COURT	CUTLER	138.00	138.00	H	0.23		1
12	COURT	DAVIS	138.00	138.00	H	0.03		1
13	CUTLER	DAVIS 2	138.00	230.00	H	0.33		1
14	CUTLER	DAVIS 2	138.00	230.00	H	2.76		2
15	CUTLER	DAVIS 2	138.00	138.00	H	3.69		1
16	CUTLER	DAVIS 2	138.00	138.00	H	0.23		1
17	CUTLER	DAVIS 4	138.00	138.00	H		0.17	2
18	CUTLER	DAVIS 4	138.00	138.00	SP	0.35		1
19	CUTLER	DAVIS 4	138.00	138.00	SP	4.41		1
20	CUTLER	DAVIS 4	138.00	138.00	SP	0.16		1
21	CUTLER	DAVIS 4	138.00	230.00	H	0.30	0.79	2
22	CUTLER	DAVIS 4	138.00	138.00	SP	2.12		1
23	CUTLER	GALLOWAY	138.00	138.00	SP	0.01		1
24	CUTLER	GALLOWAY	138.00	138.00	H	0.17		2
25	CUTLER	GALLOWAY	138.00	138.00	SP	0.29		1
26	CUTLER	GALLOWAY	138.00	138.00	SP	6.97		1
27	CUTLER	GALLOWAY	138.00	138.00	SP	1.56		2
28	CUTLER	SOUTH MIAMI	138.00	138.00	UG	0.74		1
29	CUTLER	SOUTH MIAMI	138.00	138.00	SP	7.42		1
30	DADE	FLAGAMI	138.00	138.00	UG	0.38		1
31	DADE	FLAGAMI	138.00	138.00	SP	2.77		1
32	DADE	FLAGAMI	138.00	138.00	SP	0.46		1
33	DADE	FLAGAMI	138.00	138.00	SP	0.23		2
34	DADE	FLAGAMI	138.00	138.00	H	0.51		1
35	DADE	FLAGAMI	138.00	138.00	SP	2.85		1
36					TOTAL	6,185.00	702.68	1,570

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1691 AAAC								1
1-954 ACSR AZ								2
1-795 ACSR AZ								3
1-954 ACSR AW								4
1-954 ACSR AW								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-350 CU HT								9
1-350 CU HT								10
1-556.5 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-350 CU HT								15
1-556.5 ACSR AZ								16
1-600 CU HT								17
1-600 CU HT								18
1-795 AAC								19
1-954 ACSR AW								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-350 CU HT								23
1-600 CU HT								24
1-600 CU HT								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-2000 CU-HP SD								28
1-954 ACSR AZ								29
1-2000 CU-HP SD								30
1-795 ACSR AZ								31
1-954 ACSR AW								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS**

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DADE	GRATIGNY 1	138.00	230.00	H		0.44	2
2	DADE	GRATIGNY 1	138.00	230.00	SP	0.34		1
3	DADE	GRATIGNY 1	138.00	138.00	H	3.06		1
4	DADE	GRATIGNY 1	138.00	138.00	SP	0.03		1
5	DADE	GRATIGNY 1	138.00	230.00	SP	0.06		1
6	DADE	GRATIGNY 2	138.00	230.00	H		0.44	2
7	DADE	GRATIGNY 2	138.00	230.00	SP	0.63		1
8	DADE	GRATIGNY 2	138.00	138.00	SP	3.05		1
9	DADE	GRATIGNY 2	138.00	138.00	SP	0.76		1
10	DADE	GRATIGNY 2	138.00	138.00	SP	0.16		1
11	DADE	GRATIGNY 2	138.00	138.00	SP	7.04		1
12	DADE	GRATIGNY 2	138.00	138.00	SP	0.26	0.26	2
13	DADE	LITTLE RIVER 2	138.00	138.00	H	0.05		1
14	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.67		1
15	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.10		1
16	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.01		1
17	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.52		1
18	DADE	LITTLE RIVER 2	138.00	138.00	SP		0.12	2
19	DADE	LITTLE RIVER 2	138.00	138.00	H	0.24		1
20	DADE	LITTLE RIVER 2	138.00	138.00	SP	4.84		1
21	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.08		2
22	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.94		1
23	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.05		1
24	DADE	LITTLE RIVER 2	138.00	138.00	SP	2.73		1
25	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.11		2
26	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.14		1
27	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.06		1
28	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.75		1
29	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.22		1
30	DADE	LITTLE RIVER 3	138.00	138.00	H	0.15		2
31	DADE	LITTLE RIVER 3	138.00	138.00	SP	3.08		1
32	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.59		2
33	DADE	LITTLE RIVER 3	138.00	138.00	H	0.14		2
34	DADE	LITTLE RIVER 3	138.00	138.00	SP	4.29		1
35	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.46		2
36					TOTAL	6,185.00	702.68	1,570

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-795 ACSR AZ								3
1-795 ACSR AZ								4
1-795 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-600 CU HT								8
1-795 AAC								9
1-795 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-1431 ACSR AZ								13
1-266 CU HD								14
1-336.4 ACSR AZ								15
1-350 CU HT								16
1-4/0 CU HD								17
1-4/0 CU HD								18
1-600 CU HT								19
1-600 CU HT								20
1-600 CU HT								21
1-795 AAC								22
1-795 ACSR AW								23
1-795 ACSR AZ								24
1-795 ACSR AZ								25
1-954 ACSR AZ								26
1-1431 ACSR AW								27
1-4/0 CU HD								28
1-600 CU HT								29
1-795 AAC								30
1-795 AAC								31
1-795 AAC								32
1-795 ACSR AZ								33
1-795 ACSR AZ								34
1-795 ACSR AZ								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS**

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
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- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DATURA STREET	RANCH	138.00	230.00	H	0.33		1
2	DATURA STREET	RANCH	138.00	230.00	SP	6.96		1
3	DATURA STREET	RANCH	138.00	138.00	SP	0.42	0.37	2
4	DATURA STREET	RANCH	138.00	230.00	SP	3.34	7.06	2
5	DATURA STREET	RANCH	138.00	230.00	SP	0.03		1
6	DATURA STREET	RANCH	138.00	138.00	SP	0.32		1
7	DATURA STREET	RANCH	138.00	138.00	SP	0.21		1
8	DATURA STREET	RANCH	138.00	230.00	SP	0.28		1
9	DATURA STREET	RANCH	138.00	138.00	SP		0.51	2
10	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.31		1
11	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.55		2
12	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.19		1
13	DAVIS	FLORIDA CITY 2	138.00	138.00	UG	0.30		1
14	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	24.28		1
15	DAVIS	FLORIDA CITY 2	138.00	230.00	SP	0.25		2
16	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	2.95	0.70	2
17	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	0.80		1
18	DAVIS	LUCY (HST)	138.00	138.00	SP	3.25		1
19	DAVIS	LUCY (HST)	138.00	138.00	SP	5.06		1
20	DAVIS	LUCY (HST)	138.00	138.00	SP	0.12		1
21	DAVIS	LUCY (HST)	138.00	138.00	SP	1.09		1
22	DAVIS	LUCY (HST)	138.00	138.00	SP	5.81		1
23	DAVIS	PRINCETON 1	138.00	138.00	SP	0.05		1
24	DAVIS	PRINCETON 1	138.00	138.00	SP	0.40		1
25	DAVIS	PRINCETON 1	138.00	138.00	SP	1.23		1
26	DAVIS	PRINCETON 1	138.00	138.00	H	0.15		2
27	DAVIS	PRINCETON 1	138.00	138.00	SP	14.14		1
28	DAVIS	PRINCETON 1	138.00	138.00	SP	0.80		2
29	DAVIS	PRINCETON 2	138.00	138.00	SP	7.11		1
30	DAVIS	PRINCETON 2	138.00	138.00	H	0.15		2
31	DAVIS	PRINCETON 2	138.00	138.00	SP	2.78		1
32	DAVIS	PRINCETON 2	138.00	138.00	SP	0.80		2
33	DAVIS	VILLAGE GREEN	138.00	138.00	SP	2.10		1
34	DAVIS	VILLAGE GREEN	138.00	230.00	H	0.79	0.31	2
35	DAVIS	VILLAGE GREEN	138.00	138.00	SP	4.33		1
36					TOTAL	6,185.00	702.68	1,570

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AW								2
1-1431 ACSR AW								3
1-1431 ACSR AZ								4
1-900 CU HT								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-795 AAC								10
1-795 AAC								11
1-954 ACSR AW								12
1-2500 CU-XPLE								13
1-954 ACSR AW								14
1-954 ACSR AW								15
1-954 ACSR AW								16
1-954 ACSR TW								17
1-795 AAC								18
1-795 ACSR AW								19
1-795 ACSR AZ								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-1431 ACSR AW								23
1-795 AAC								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-1431 ACSR AW								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

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**TRANSMISSION LINE STATISTICS**

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DAVIS	VILLAGE GREEN	138.00	138.00	SP	0.16		2
2	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	0.19		1
3	DEERFIELD BEACH	YAMATO 1	138.00	138.00	H	0.52	0.59	2
4	DEERFIELD BEACH	YAMATO 1	138.00	230.00	H	1.02	0.95	2
5	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	9.51		1
6	DEERFIELD BEACH	YAMATO 1	138.00	230.00	SP		1.12	2
7	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	0.55	1.21	2
8	EAU GALLIE	HARRIS	138.00	138.00	SP	0.12		1
9	EAU GALLIE	HARRIS	138.00	138.00	SP	7.38		1
10	EAU GALLIE	HARRIS	138.00	138.00	SP	1.90		1
11	EAU GALLIE	HARRIS	138.00	138.00	SP	0.09		1
12	EAU GALLIE	HARRIS	138.00	138.00	SP	0.24		1
13	EAU GALLIE	MALABAR	138.00	138.00	SP	11.71		1
14	EAU GALLIE	PATRICK	138.00	138.00	H	0.44		1
15	EAU GALLIE	PATRICK	138.00	138.00	SP	7.32		1
16	EAU GALLIE	PATRICK	138.00	138.00	SP	0.20		2
17	EAU GALLIE	PATRICK	138.00	138.00	SP	0.02		1
18	EMERSON	COUNTY LINE (VER)	138.00	138.00	H	0.01		1
19	EMERSON	COUNTY LINE (VER)	138.00	138.00	SP			1
20	EMERSON	HARTMAN (FTP)	138.00	138.00	SP	2.95		1
21	EMERSON	HARTMAN (FTP)	138.00	138.00	SP	8.13		1
22	EMERSON	WEST (VER)	138.00	138.00	SP	2.65		1
23	EMERSON	WEST (VER)	138.00	138.00	SP	7.05		1
24	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.14		1
25	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.04		2
26	FLAGAMI	RIVERSIDE 1	138.00	230.00	SP	2.04		1
27	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	3.01		1
28	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.07		2
29	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	3.72		1
30	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	1.40	0.08	2
31	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.10		1
32	FLAGAMI	SOUTH MIAMI	138.00	138.00	H	0.02		1
33	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	5.83		1
34	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.08	1.87	2
35	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	0.03		1
36					TOTAL	6,185.00	702.68	1,570



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AW								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-795 ACSR AW								8
1-795 ACSR AZ								9
1-954 ACSR AW								10
2-350 CU HT								11
2-450 AAC								12
1-795 ACSR AZ								13
1-1127 AAAC								14
1-1127 AAAC								15
1-1127 AAAC								16
1-954 ACSR AZ								17
1-795 ACSR AW								18
1-Conductor Forei								19
1-954 ACSR AW								20
1-954 ACSR AZ								21
1-954 ACSR AW								22
1-954 ACSR AZ								23
1-954 ACSR AW								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-795 AAC								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	1.28		1
2	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	0.23		1
3	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	5.03		1
4	FLORIDA CITY	JEWFISH CREEK (FKEC)	138.00	138.00	SP	13.01		1
5	FLORIDA CITY	JEWFISH CREEK (FKEC)	138.00	230.00	SP		0.69	2
6	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	1.02		1
7	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	0.12		1
8	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	0.03		1
9	FLORIDA CITY	PRINCETON	138.00	138.00	SP	10.23		1
10	FLORIDA CITY	PRINCETON	138.00	138.00	SP	0.68	0.67	2
11	FLORIDA CITY	TAVERNIER (FKEC)	138.00	138.00	SP	0.06		1
12	FLORIDA CITY	TAVERNIER (FKEC)	138.00	230.00	SP	15.10		1
13	FLORIDA CITY	TAVERNIER (FKEC)	138.00	230.00	SP		0.77	2
14	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	2.30		1
15	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	0.10		1
16	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	H	4.33		1
17	FT MYERS PLANT	MCCARTHY (CLE)	138.00	138.00	SP	0.10		1
18	FT MYERS PLANT	MCCARTHY (CLE)	138.00	138.00	H	45.18		1
19	FT MYERS PLANT	MCCARTHY (CLE)	138.00	230.00	SP	0.24		1
20	FT MYERS PLANT	MCCARTHY (CLE)	138.00	138.00	SP	6.74		1
21	FT MYERS PLANT	MCCARTHY (CLE)	138.00	138.00	SP	0.04		1
22	FT MYERS PLANT	TICE	138.00	138.00	H		0.40	2
23	FT MYERS PLANT	TICE	138.00	138.00	SP	2.15		1
24	FT MYERS PLANT	TICE	138.00	138.00	SP	0.13	5.23	2
25	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	4.10		1
26	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.47		2
27	GARDEN	LAUDERDALE	138.00	230.00	H	0.06		1
28	GARDEN	LAUDERDALE	138.00	230.00	H		0.82	2
29	GARDEN	LAUDERDALE	138.00	138.00	H	0.04		1
30	GARDEN	LAUDERDALE	138.00	138.00	SP	13.17		1
31	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.05		1
32	GARDEN	LITTLE RIVER	138.00	138.00	SP	1.91		1
33	GARDEN	LITTLE RIVER	138.00	138.00	SP	2.74		1
34	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.42		1
35	GARDEN	LITTLE RIVER	138.00	138.00	SP			1
36					TOTAL	6,185.00	702.68	1,570

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-954 ACSR AW								2
1-954 ACSR AZ								3
1-1127 AAAC								4
1-1127 AAAC								5
1-795 AAC								6
1-795 ACSR AZ								7
1-954 ACSR AW								8
1-1431 ACSR AW								9
1-1431 ACSR AW								10
1-954 ACSR AW								11
1-954 ACSR AW								12
1-954 ACSR AW								13
1-795 ACSR AZ								14
1-954 ACSR AW								15
2-336.4 ACSR AZ								16
1-556.5 ACSR AW								17
1-556.5 ACSR AZ								18
1-556.5 ACSR AZ								19
1-556.5 ACSR AZ								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-1431 ACSR AZ								31
1-556.5 AAC								32
1-556.5 ACSR AZ								33
1-795 AAC								34
1-795 ACSR AW								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	GARDEN	LITTLE RIVER	138.00	138.00	SP	3.51		1
2	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.02		1
3	GARDEN	LITTLE RIVER	138.00	138.00	SP	5.41		1
4	GARDEN	MEMORIAL	138.00	138.00	SP	2.17		1
5	GARDEN	MEMORIAL	138.00	138.00	SP	1.70		2
6	GERMANTOWN	YAMATO	138.00	138.00	SP	0.29		1
7	GERMANTOWN	YAMATO	138.00	138.00	SP	3.17		1
8	GRATIGNY	LAUDERDALE	138.00	138.00	H	0.24		1
9	GRATIGNY	LAUDERDALE	138.00	138.00	SP	0.05		1
10	GRATIGNY	LAUDERDALE	138.00	138.00	H	15.97		1
11	GRATIGNY	LAUDERDALE	138.00	138.00	SP	2.55		1
12	GREYNOLDS	HALLANDALE	138.00	138.00	UG	0.65		1
13	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.03		1
14	GREYNOLDS	HALLANDALE	138.00	138.00	UG	0.95		1
15	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.81		1
16	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.92		1
17	GREYNOLDS	HALLANDALE	138.00	138.00	SP	1.74		1
18	GREYNOLDS	HAULOVER	138.00	138.00	UG	0.12		1
19	GREYNOLDS	HAULOVER	138.00	138.00	SP	3.53		1
20	GREYNOLDS	HAULOVER	138.00	138.00	SP	0.23		1
21	GREYNOLDS	HAULOVER	138.00	138.00	SP	0.31		1
22	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.35		1
23	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.06	1.75	2
24	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	11.80		1
25	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	0.14	0.51	2
26	HALLANDALE	LAUDERDALE	138.00	138.00	SP	1.97		1
27	HALLANDALE	LAUDERDALE	138.00	230.00	H	0.52		2
28	HALLANDALE	LAUDERDALE	138.00	138.00	SP	0.22		1
29	HALLANDALE	LAUDERDALE	138.00	138.00	SP		2.79	2
30	HALLANDALE	LAUDERDALE	138.00	138.00	SP	1.41		1
31	HALLANDALE	LAUDERDALE	138.00	138.00	SP		0.38	2
32	HALLANDALE	LAUDERDALE	138.00	138.00	SP	4.17		1
33	HAMPTON	DEERHAVEN (GVL)	138.00	138.00	SP	0.03		1
34	HAMPTON	DEERHAVEN (GVL)	138.00	138.00	SP	5.45		1
35	HARRIS	MALABAR	138.00	138.00	SP	0.10		1
36					TOTAL	6,185.00	702.68	1,570

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**TRANSMISSION LINE STATISTICS (Continued)**

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-954 ACSR AW								2
1-954 ACSR AZ								3
1-795 ACSR AW								4
1-954 ACSR AW								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-600 CU HT								8
1-795 ACSR AW								9
1-795 ACSR AZ								10
1-954 ACSR AW								11
1-2000 CU-HP SD								12
1-350 CU HT								13
1-3750 AL-HP								14
1-556.5 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-3000 CU-XLPE								18
1-350 CU HT								19
1-556.5 ACSR AW								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-350 CU HT								26
1-795 ACSR AZ								27
1-795 ACSR AZ								28
1-795 ACSR AZ								29
1-954 ACSR AW								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-795 ACSR AW								33
1-795 ACSR AZ								34
1-795 ACSR AW								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

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**TRANSMISSION LINE STATISTICS**

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	HARRIS	MALABAR	138.00	138.00	H	2.06		2
2	HARRIS	MALABAR	138.00	138.00	SP	0.83		1
3	HARRIS	MALABAR	138.00	138.00	SP	1.90	2.15	2
4	HAULOVER	NORMANDY BEACH	138.00	138.00	UG	2.00		1
5	HOBE	COVE	138.00	138.00	SP	9.25		1
6	HOBE	COVE	138.00	138.00	SP	2.53		2
7	HOBE	PLUMOSUS 1	138.00	138.00	SP	0.52		1
8	HOBE	PLUMOSUS 1	138.00	138.00	SP	11.93		1
9	HOBE	PLUMOSUS 2	138.00	138.00	UG	0.53		1
10	HOBE	PLUMOSUS 2	138.00	138.00	SP	4.13		1
11	HOBE	PLUMOSUS 2	138.00	138.00	SP	1.00		2
12	HOBE	PLUMOSUS 2	138.00	138.00	SP	6.61		1
13	HOBE	PLUMOSUS 2	138.00	138.00	SP	2.48		2
14	HOBE	SANDPIPER 1	138.00	138.00	SP	0.01		1
15	HOBE	SANDPIPER 1	138.00	138.00	SP	0.38		1
16	HOBE	SANDPIPER 1	138.00	138.00	SP	0.88		1
17	HOBE	SANDPIPER 1	138.00	138.00	SP	0.47		1
18	HOBE	SANDPIPER 1	138.00	138.00	SP	15.83		1
19	HOBE	SANDPIPER 1	138.00	138.00	SP	0.11		1
20	HOBE	SANDPIPER 1	138.00	138.00	SP	0.17		1
21	HOBE	SANDPIPER 1	138.00	138.00	SP	1.26	1.26	2
22	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.05		1
23	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.47	0.20	2
24	HOLLYWOOD	LAUDERDALE	138.00	230.00	H		0.40	2
25	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	3.43		1
26	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.60		2
27	HOLLYWOOD	LAUDERDALE	138.00	138.00	H	1.25		2
28	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	1.17		1
29	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.63		2
30	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.22		1
31	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	2.35		1
32	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.60		1
33	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP		1.65	2
34	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.27		1
35	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	1.48		1
36					TOTAL	6,185.00	702.68	1,570

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-795 ACSR AZ								2
1-795 ACSR AZ								3
1-2000 CU-HP SD								4
1-954 ACSR AW								5
1-954 ACSR AW								6
1-795 ACSR AW								7
1-795 ACSR AZ								8
1-2367 CU-XLPE								9
1-556.5 ACSR AW								10
1-556.5 ACSR AW								11
1-954 ACSR AW								12
1-954 ACSR AW								13
1-1431 ACSR AW								14
1-350 CU HT								15
1-556.5 ACSR AZ								16
1-795 ACSR AW								17
1-795 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR TW								20
1-954 ACSR TW								21
1-1431 ACSR AW								22
1-1431 ACSR AW								23
1-795 AAC								24
1-795 AAC								25
1-795 AAC								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-1033.5 ACSS/TW/								30
1-795 ACSR AW								31
1-795 ACSR AZ								32
1-795 ACSR AZ								33
1-900 CU HT								34
1-954 ACSR AW								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.86		1
2	HOWARD	LAURELWOOD	138.00	138.00	SP	2.54		1
3	HOWARD	LAURELWOOD	138.00	138.00	SP	11.96		1
4	HOWARD	LAURELWOOD	138.00	138.00	H	0.02		1
5	HOWARD	LAURELWOOD	138.00	138.00	SP	0.29		1
6	HOWARD	LAURELWOOD	138.00	230.00	SP		0.30	2
7	HOWARD	LAURELWOOD	138.00	230.00	H		3.65	2
8	HOWARD	LAURELWOOD	138.00	138.00	SP	3.31		1
9	INDIAN CREEK	LITTLE RIVER	138.00	138.00	SP	1.25		1
10	INDIAN CREEK	LITTLE RIVER	138.00	138.00	UG	4.72		1
11	JOHNSON	RINGLING	138.00	230.00	SP	2.56		1
12	JOHNSON	RINGLING	138.00	138.00	SP	0.46		1
13	JOHNSON	RINGLING	138.00	138.00	H	0.09		1
14	JOHNSON	RINGLING	138.00	138.00	SP	0.10		1
15	JOHNSON	RINGLING	138.00	230.00	SP		0.93	2
16	JOHNSON	RINGLING	138.00	138.00	H	3.84		1
17	JOHNSON	RINGLING	138.00	138.00	SP	2.76		1
18	JOHNSON	RINGLING	138.00	230.00	SP		0.11	2
19	LANDINGS	PLUMOSUS	138.00	138.00	SP	0.02		1
20	LANDINGS	PLUMOSUS	138.00	138.00	SP	0.33		1
21	LANDINGS	PLUMOSUS	138.00	138.00	SP	3.29		1
22	LANDINGS	PLUMOSUS	138.00	138.00	SP	2.11		1
23	LANDINGS	PLUMOSUS	138.00	138.00	SP		0.83	2
24	LANDINGS	RIVIERA	138.00	230.00	SP	0.03		1
25	LANDINGS	RIVIERA	138.00	138.00	SP	0.09		1
26	LANDINGS	RIVIERA	138.00	230.00	SP	0.27		1
27	LANDINGS	RIVIERA	138.00	138.00	SP	5.72		1
28	LANDINGS	RIVIERA	138.00	138.00	SP	0.01	0.01	2
29	LANDINGS	RIVIERA	138.00	138.00	SP	0.67		1
30	LANDINGS	RIVIERA	138.00	138.00	SP	0.99		1
31	LAUDERDALE	MCARTHUR	138.00	138.00	SP	0.51		1
32	LAUDERDALE	MCARTHUR	138.00	138.00	SP	0.66		2
33	LAUDERDALE	MCARTHUR	138.00	138.00	H	0.01		1
34	LAUDERDALE	MCARTHUR	138.00	138.00	H	0.15		1
35	LAUDERDALE	MCARTHUR	138.00	230.00	H		1.05	2
36					TOTAL	6,185.00	702.68	1,570



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-795 ACSR AW								2
1-795 ACSR AZ								3
1-954 ACSR AW								4
1-954 ACSR AW								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-1431 ACSR AZ								9
1-2000 CU-HP SD								10
1-556.5 ACSR AW								11
1-795 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AW								14
1-954 ACSR AW								15
2-336.4 ACSR AZ								16
2-336.4 ACSR AZ								17
2-336.4 ACSR AZ								18
1-1431 ACSR AW								19
1-795 ACSR AW								20
1-927.2 AAAC								21
1-954 ACSR AW								22
1-954 ACSR AW								23
1-1431 ACSR AW								24
1-1431 ACSR AW								25
1-927.2 AAAC								26
1-927.2 AAAC								27
1-927.2 AAAC								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-1431 ACSR AW								31
1-1431 ACSR AW								32
1-1431 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS**

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	LAUDERDALE	MCARTHUR	138.00	138.00	H	3.77		1
2	LAUDERDALE	PALM AIRE	138.00	138.00	SP	0.34		1
3	LAUDERDALE	PALM AIRE	138.00	138.00	SP	1.17		1
4	LAUDERDALE	PALM AIRE	138.00	138.00	H	0.83		1
5	LAUDERDALE	PALM AIRE	138.00	138.00	SP	13.14		1
6	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.34		1
7	LAUDERDALE	SISTRUNK	138.00	138.00	SP	4.84		1
8	LAUDERDALE	SISTRUNK	138.00	138.00	SP	2.21		1
9	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.05		1
10	LAUDERDALE	WESTON VILLAGE	138.00	138.00	SP	1.02		1
11	LAUDERDALE	WESTON VILLAGE	138.00	138.00	H	3.08		2
12	LAUDERDALE	WESTON VILLAGE	138.00	138.00	SP	2.03		1
13	LAUDERDALE	WESTON VILLAGE	138.00	138.00	SP	0.82		1
14	LAUDERDALE	WESTON VILLAGE	138.00	138.00	SP	3.47		1
15	LAURELWOOD	VENICE 1	138.00	138.00	SP	2.25		1
16	LAURELWOOD	VENICE 1	138.00	230.00	H	3.64		2
17	LAURELWOOD	VENICE 1	138.00	138.00	SP	0.18		1
18	LAURELWOOD	VENICE 2	138.00	138.00	H	3.61		2
19	LAURELWOOD	VENICE 2	138.00	138.00	SP	2.13		2
20	LITTLE RIVER	MARKET	138.00	138.00	H	0.15		2
21	LITTLE RIVER	MARKET	138.00	138.00	SP	3.10		1
22	LITTLE RIVER	MARKET	138.00	138.00	SP	0.15	0.46	2
23	LITTLE RIVER	MARKET	138.00	138.00	SP	0.61		1
24	LITTLE RIVER	MARKET	138.00	138.00	SP	0.14		1
25	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.77		1
26	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.70		1
27	LYONS	OAKLAND PARK	138.00	138.00	SP	4.95		1
28	MALABAR	DAIRY	138.00	230.00	H	2.24		1
29	MALABAR	DAIRY	138.00	138.00	SP	0.48		1
30	MALABAR	DAIRY	138.00	138.00	SP		0.20	2
31	MALABAR	DAIRY	138.00	138.00	SP	7.87		1
32	MALABAR	DAIRY	138.00	230.00	H	2.09		2
33	MALABAR	DAIRY	138.00	138.00	SP	0.11		1
34	MALABAR	DAIRY	138.00	138.00	H	1.07		1
35	MALABAR	DAIRY	138.00	138.00	SP	0.04		1
36					TOTAL	6,185.00	702.68	1,570

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q4</u>
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-336.4 ACSR AZ								1
1-1431 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-1431 ACSR AW								6
1-1431 ACSR AZ								7
2-556.5 AAC								8
2-556.5 ACSR AZ								9
1-1431 ACSR AW								10
1-1431 ACSR AZ								11
1-1431 ACSR AZ								12
1-954 ACSR AZ								13
2-556.5 AAC								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-1431 ACSR AW								18
1-795 ACSR AZ								19
1-795 AAC								20
1-795 AAC								21
1-795 AAC								22
1-795 ACSR AZ								23
1-954 ACSR AZ								24
1-1431 ACSR AZ								25
2-350 CU HT								26
1-954 ACSR AZ								27
1-1127 AAAC								28
1-1127 AAAC								29
1-1127 AAAC								30
1-927.2 AAAC								31
1-954 ACSR AW								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS**

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MALABAR	DAIRY	138.00	138.00	SP		3.95	2
2	MALABAR	MICCO	138.00	138.00	SP	3.03		1
3	MALABAR	MICCO	138.00	230.00	SP	0.16	0.12	2
4	MALABAR	MICCO	138.00	138.00	H			1
5	MALABAR	MICCO	138.00	138.00	SP	20.19		1
6	MALABAR	MICCO	138.00	138.00	SP	0.16		2
7	MARKET	OVERTOWN	138.00	138.00	SP			1
8	MARKET	OVERTOWN	138.00	138.00	SP	0.33		1
9	MARKET	OVERTOWN	138.00	138.00	SP	2.15		1
10	MIAMI	FIREHOUSE	138.00	138.00	UG	0.35		1
11	MIAMI	FIREHOUSE	138.00	138.00	UG	0.48		1
12	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.25		1
13	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.16		1
14	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.11		1
15	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.20		1
16	MIAMI	MIAMI BEACH	138.00	138.00	SP	0.49		2
17	MIAMI	RAILWAY 1	138.00	138.00	UG	1.16		1
18	MIAMI	RAILWAY 2	138.00	138.00	UG	1.18		1
19	MIAMI	RAILWAY 2	138.00	138.00	UG	0.18		1
20	MIAMI	RIVERSIDE	138.00	138.00	UG	2.65		1
21	MIAMI	RIVERSIDE	138.00	138.00	SP	0.01		1
22	MIAMI	RIVERSIDE	138.00	138.00	SP	3.19		1
23	MIAMI	RIVERSIDE	138.00	138.00	SP	0.06		2
24	MIDWAY	HARTMAN (FTP) 1	138.00	138.00	SP	0.10		1
25	MIDWAY	HARTMAN (FTP) 1	138.00	230.00	H	3.51		1
26	MIDWAY	HARTMAN (FTP) 1	138.00	138.00	SP	3.62		1
27	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	0.77		1
28	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	0.52		1
29	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	6.00		1
30	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	2.89		1
31	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP		2.24	2
32	MIDWAY	SANDPIPER	138.00	138.00	SP	0.82		2
33	MIDWAY	SANDPIPER	138.00	138.00	SP	4.66		1
34	MIDWAY	SANDPIPER	138.00	230.00	SP	0.04		1
35	MIDWAY	SANDPIPER	138.00	138.00	SP	1.46		1
36					TOTAL	6,185.00	702.68	1,570

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AW								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-795 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-2000 CU-HP SD								10
1-3000 CU-HP								11
1-1250 CU-HP SD								12
1-1500 CU-HP SD								13
1-2000 CU-HP SD								14
1-3000 CU-HP								15
1-954 ACSR AW								16
1-2000 CU-HP								17
1-2000 CU-HP								18
1-3000 CU-HP								19
1-2000 CU-HP SD								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-1033.5 ACSS/TW/								27
1-795 ACSR AW								28
1-795 ACSR AZ								29
1-954 ACSR AW								30
1-954 ACSR AW								31
1-1033.5 ACSS/TW/								32
1-795 ACSR AW								33
1-795 ACSR AZ								34
1-795 ACSR AZ								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MIDWAY	SANDPIPER	138.00	230.00	SP		1.62	2
2	MIDWAY	SANDPIPER	138.00	138.00	SP	3.85		1
3	MIDWAY	SANDPIPER	138.00	138.00	SP	2.89		2
4	MIDWAY	SANDPIPER	138.00	138.00	SP	1.94		2
5	MYAKKA	ROTONDA	138.00	138.00	SP	6.26		1
6	MYAKKA	ROTONDA	138.00	138.00	SP	12.63		1
7	MYAKKA	ROTONDA	138.00	138.00	SP	0.41	0.09	2
8	MYAKKA	VENICE	138.00	138.00	SP	9.44		1
9	MYAKKA	VENICE	138.00	138.00	SP	1.48		1
10	MYAKKA	VENICE	138.00	230.00	H		0.41	2
11	MYAKKA	VENICE	138.00	138.00	H		0.53	2
12	MYAKKA	VENICE	138.00	138.00	SP	4.61		1
13	MYAKKA	VENICE	138.00	138.00	SP	0.10		2
14	OAKLAND PARK	OAKLAND PARK 13KV DIST	138.00	138.00	H	0.03		1
15	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.21		1
16	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.82		2
17	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.14		1
18	OAKLAND PARK	POMPANO	138.00	138.00	SP	4.84		1
19	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.03	0.04	2
20	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.50		1
21	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP	3.79		1
22	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP		0.82	2
23	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	2.34		1
24	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	0.20		1
25	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	2.46		1
26	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	H	4.20		1
27	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	H		4.93	2
28	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	SP	0.05		1
29	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	SP		0.40	2
30	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	H	9.34		1
31	OKEELANTA	SOUTH BAY	138.00	138.00	SP	0.01		1
32	OKEELANTA	SOUTH BAY	138.00	138.00	SP	5.34		2
33	OKEELANTA	SOUTH BAY	138.00	138.00	H	1.70		1
34	OSCEOLA	RANCH	138.00	230.00	SP		9.70	2
35	OSCEOLA	RANCH	138.00	138.00	H	0.12		1
36					TOTAL	6,185.00	702.68	1,570

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-954 ACSR AW								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-795 ACSR AW								5
1-954 ACSR AW								6
1-954 ACSR AW								7
1-795 ACSR AZ								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-600 CU HT								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
2-556.5 AAC								20
1-1431 ACSR AZ								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-556.5 ACSR AW								26
1-556.5 ACSR AW								27
1-556.5 ACSR AW								28
1-556.5 ACSR AW								29
1-556.5 ACSR AZ								30
1-556.5 ACSR AW								31
1-556.5 ACSR AW								32
1-556.5 ACSR AZ								33
1-1431 ACSR AW								34
1-350 CU HT								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS**

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	OSCEOLA	RANCH	138.00	138.00	SP	4.22		1
2	OSCEOLA	RANCH	138.00	138.00	SP	11.94		2
3	OSCEOLA	RANCH	138.00	230.00	SP		0.99	2
4	OSCEOLA	RANCH	138.00	230.00	SP	4.89		1
5	OSCEOLA	SOUTH BAY	138.00	138.00	SP	0.05		1
6	OSCEOLA	SOUTH BAY	138.00	138.00	SP		11.88	2
7	OSCEOLA	SOUTH BAY	138.00	138.00	H	11.63		1
8	OVERTOWN	RAILWAY 1	138.00	138.00	UG	0.72		1
9	OVERTOWN	RAILWAY 1	138.00	138.00	SP	0.21		1
10	OVERTOWN	RAILWAY 1	138.00	138.00	SP	0.54		1
11	OVERTOWN	RAILWAY 2	138.00	138.00	SP	1.37		1
12	OVERTOWN	RAILWAY 2	138.00	138.00	SP	0.02		2
13	OVERTOWN	VENETIAN	138.00	138.00	UG	3.29		1
14	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	0.09		1
15	PLUMOSUS	RIVIERA 1	138.00	138.00	UG	1.64		1
16	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	0.22		1
17	PLUMOSUS	RIVIERA 1	138.00	230.00	SP	0.28		1
18	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	12.34		1
19	PORT EVERGLADES	SISTRUNK	138.00	138.00	H	0.08		1
20	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	4.23		1
21	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.25		2
22	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.80		1
23	PORT EVERGLADES	SISTRUNK	138.00	138.00	UG	0.15		1
24	PORT EVERGLADES	SISTRUNK	138.00	138.00	H	0.05		1
25	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.24		1
26	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.01		1
27	PRINCETON	PRINCETON DIST	138.00	138.00	SP	0.05		1
28	RANCH	ACME	138.00	138.00	H	0.11		1
29	RANCH	RIVIERA 1	138.00	230.00	SP	3.31		1
30	RANCH	RIVIERA 1	138.00	138.00	SP	3.01		1
31	RANCH	RIVIERA 1	138.00	138.00	SP	0.17	0.16	2
32	RANCH	RIVIERA 1	138.00	230.00	SP	2.59		2
33	RANCH	RIVIERA 1	138.00	138.00	H	0.03		1
34	RANCH	RIVIERA 1	138.00	230.00	SP	0.06		1
35	RANCH	RIVIERA 1	138.00	230.00	H	0.52		1
36					TOTAL	6,185.00	702.68	1,570



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-556.5 ACSR AW								1
1-556.5 ACSR AW								2
1-556.5 ACSR AZ								3
1-795 ACSR AW								4
1-556.5 ACSR AW								5
1-556.5 ACSR AW								6
1-556.5 ACSR AZ								7
1-2000 CU-HP SD								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-954 ACSR AW								11
1-954 ACSR AW								12
1-3000 CU-HP								13
1-1431 ACSR AW								14
1-2400 AL-XLPE								15
1-795 ACSR AW								16
1-954 ACSR AW								17
1-954 ACSR AW								18
1-1431 ACSR AW								19
1-1431 ACSR AW								20
1-1431 ACSR AW								21
1-1431 ACSR AZ								22
1-2000 CU-HP SD								23
1-900 CU HT								24
1-900 CU HT								25
1-954 ACSR AW								26
1-1431 ACSR AW								27
1-954 ACSR AZ								28
1-1431 ACSR AW								29
1-1431 ACSR AW								30
1-1431 ACSR AW								31
1-1431 ACSR AW								32
1-1431 ACSR AZ								33
2-556.5 ACSR AW								34
2-556.5 ACSR AZ								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	RANCH	RIVIERA 1	138.00	138.00	H	3.98		1
2	RANCH	RIVIERA 1	138.00	230.00	SP	0.17		1
3	RANCH	RIVIERA 1	138.00	230.00	SP		0.83	2
4	RANCH	RIVIERA 2	138.00	138.00	SP	0.06		1
5	RANCH	RIVIERA 2	138.00	230.00	SP	2.64		1
6	RANCH	RIVIERA 2	138.00	230.00	SP	0.52		2
7	RANCH	RIVIERA 2	138.00	138.00	H	5.76		1
8	RANCH	RIVIERA 2	138.00	230.00	SP	5.64		1
9	RANCH	RIVIERA 2	138.00	138.00	SP	2.26		1
10	RANCH	RIVIERA 2	138.00	138.00	SP	1.37	0.92	2
11	RANCH	WEST PALM BEACH	138.00	138.00	SP	3.28		1
12	RANCH	WEST PALM BEACH	138.00	138.00	H	0.49		1
13	RANCH	WEST PALM BEACH	138.00	138.00	SP	9.10		1
14	RANCH	WEST PALM BEACH	138.00	138.00	SP	0.99		1
15	RANCH	WEST PALM BEACH	138.00	138.00	SP	1.67		1
16	RANCH	WESTINGHOUSE	138.00	230.00	H	3.42	1.07	2
17	RANCH	WESTINGHOUSE	138.00	138.00	H	0.07		1
18	RANCH	WESTINGHOUSE	138.00	138.00	SP	9.05		1
19	RANCH	WESTINGHOUSE	138.00	138.00	SP	0.26		1
20	RANCH	WESTINGHOUSE	138.00	138.00	H	6.25		1
21	RANCH	WESTINGHOUSE	138.00	138.00	SP	11.75		1
22	RECWAY	RIVIERA	138.00	230.00	SP	0.43		1
23	RECWAY	RIVIERA	138.00	138.00	H	2.31		1
24	RECWAY	RIVIERA	138.00	230.00	SP		0.85	2
25	RECWAY	RIVIERA	138.00	138.00	SP	2.62		1
26	RECWAY	RIVIERA	138.00	138.00	SP	0.57		1
27	RINGLING	PAYNE	138.00	138.00	SP	2.84		1
28	RINGLING	PAYNE	138.00	138.00	SP	1.06		1
29	RINGLING	PAYNE	138.00	138.00	SP		1.29	2
30	RINGLING	PAYNE	138.00	138.00	SP	0.01		1
31	RINGLING	WOODS	138.00	138.00	SP	0.68		1
32	RINGLING	WOODS	138.00	138.00	SP	1.08		1
33	RINGLING	WOODS	138.00	230.00	H	0.07	0.03	2
34	RINGLING	WOODS	138.00	138.00	SP	8.77		1
35	RINGLING	WOODS	138.00	138.00	SP	0.05		2
36					TOTAL	6,185.00	702.68	1,570

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-556.5 ACSR AZ								1
2-556.5 ACSR AZ								2
2-556.5 ACSR AZ								3
1-1431 ACSR AW								4
1-1431 ACSR AW								5
1-1431 ACSR AW								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-954 ACSR AW								9
1-954 ACSR AW								10
1-954 ACSR AW								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
2-556.5 ACSR AW								14
2-556.5P ACSR AZ								15
1-1431 ACSR AZ								16
1-954 ACSR AW								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
2-336.4 ACSR AZ								20
2-336.4 ACSR AZ								21
1-1431 ACSR AW								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
1-556.5 ACSR AW								25
1-900 CU HT								26
1-795 AAC								27
1-795 ACSR AZ								28
1-795 ACSR AZ								29
1-954 ACSR AW								30
1-795 AAC								31
1-795 ACSR AW								32
1-795 ACSR AZ								33
1-795 ACSR AZ								34
1-795 ACSR AZ								35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINE STATISTICS**

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	RINGLING	WOODS	138.00	138.00	SP	0.92		1
2	RINGLING	WOODS	138.00	138.00	SP		1.13	2
3	RIVIERA	WEST PALM BEACH	138.00	230.00	H	0.45		1
4	RIVIERA	WEST PALM BEACH	138.00	230.00	SP	0.32		1
5	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.10		1
6	RIVIERA	WEST PALM BEACH	138.00	230.00	SP		2.65	2
7	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.70		1
8	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.07		1
9	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.03		1
10	RIVIERA	WEST PALM BEACH	138.00	138.00	H	2.00		1
11	RIVIERA	WEST PALM BEACH	138.00	138.00	H	3.60		1
12	RIVIERA	WEST PALM BEACH	138.00	138.00	SP			2
13	SISTRUNK	SISTRUNK DIST	138.00	138.00	H	0.02		1
14	YAMATO	CALDWELL	138.00	138.00	SP	4.96		1
15	YAMATO	CALDWELL	138.00	138.00	SP		1.08	2
16	YAMATO	CALDWELL	138.00	138.00	SP	0.23		1
17		115 KV LINES	115.00	115.00	H	132.59	11.69	
18		115 KV LINES	115.00	115.00	SP	566.79	47.04	
19		115 KV LINES	115.00	115.00	UG	0.29		
20		69 KV LINES	69.00	69.00	H	17.17		
21		69 KV LINES	69.00	69.00	SP	145.58	1.68	
22		69 KV LINES	69.00	69.00	UG	13.62		
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35	Costs							
36					TOTAL	6,185.00	702.68	1,570

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AW								2
1-1431 ACSR AW								3
1-1431 ACSR AW								4
1-1431 ACSR AW								5
1-1431 ACSR AW								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-900 CU HT								9
2-350 CU HT								10
2-556.5 ACSR AZ								11
2-556.5 ACSR AZ								12
1-1431 ACSR AZ								13
1-954 ACSR AW								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	35
	356,869,119	2,160,654,633	2,517,523,752	17,195,889	11,812,604	272	29,008,765	36

Name of Respondent  Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  / /	Year/Period of Report  2014/Q4
FOOTNOTE DATA			

**Schedule Page: 422 Line No.: 13 Column: a**

The Duval-Hatch 500kv line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

**Schedule Page: 422 Line No.: 16 Column: a**

The Duval-Thalman 500kv line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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TRANSMISSION LINES ADDED DURING YEAR

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	POINSETT	ROBERTS	-21.65	H		1	1
2	RICE	ROBERTS	21.43	H		1	1
3	ALL POLE LINE MILES	AT 230KV	-1.08				
4	BOBWHITE	SR-70	7.77	SP		1	1
5	CALUSA	LEE 1	9.19	H		1	1
6	CALUSA	LEE 1	0.95	SP		1	1
7	CALUSA	LEE 1	0.90	SP		1	1
8	CALUSA	LEE 2	10.19	SP		1	1
9	CALUSA	LEE 2	0.83	SP		1	1
10	CHARLOTTE	SADDLEWOOD	16.02	H		1	1
11	CHARLOTTE	SADDLEWOOD	9.23	SP		1	1
12	CHARLOTTE	SADDLEWOOD	3.49	SP		1	1
13	CORBETT	PINEWOOD	-20.88	H		1	1
14	CORBETT	PINEWOOD	-0.27	H		1	1
15	CORBETT	PINEWOOD	2.33	SP		1	1
16	CORBETT	PINEWOOD	-8.44	SP		1	1
17	CORBETT	PINEWOOD	-1.77	SP		1	1
18	CORBETT	PINEWOOD	10.96	SP		1	1
19	LAUDERDALE	PINEWOOD	1.02	H		1	1
20	LAUDERDALE	PINEWOOD	12.27	H		1	1
21	LAUDERDALE	PINEWOOD	0.65	SP		1	1
22	LAUDERDALE	PINEWOOD	2.80	SP		1	1
23	LAUDERDALE	PINEWOOD	1.32	SP		1	1
24	INDIANTOWN	RIVIERA	-3.40	SP		1	1
25	INDIANTOWN	RIVIERA	-34.47	SP		1	1
26	LEE	SADDLEWOOD	3.11	H		1	1
27	LEE	SADDLEWOOD	8.74	SP		1	1
28	MAGNOLIA	SANFORD PLANT	0.42	H		1	1
29	MAGNOLIA	SANFORD PLANT	-5.74	H		1	1
30	MAGNOLIA	SANFORD PLANT	0.24	SP		1	1
31	MAGNOLIA	SANFORD PLANT	-0.12	SP		1	1
32	MAGNOLIA	SANFORD PLANT	0.57	SP		1	1
33	MAGNOLIA	SANFORD PLANT	4.83	SP		1	1
34	MAGNOLIA	VOLUSIA	5.72	H		1	1
35	MAGNOLIA	VOLUSIA	0.52	SP		1	1
36	MAGNOLIA	VOLUSIA	5.40	SP		1	1
37	MANATEE	SR-70	17.33	SP		1	1
38	MIDWAY	TREASURE 2	-25.29	H		1	1
39	MIDWAY	TREASURE 2	0.53	SP		1	1
40	SHERMAN	TREASURE	23.71	H		1	1
41	SHERMAN	TREASURE	0.14	SP		1	1
42	SHERMAN	TREASURE	1.21	SP		1	1
43	PUTNAM	ROBERTS	0.26	SP		1	1
44	TOTAL		62.06			65	65



TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Total (p)	Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)		
1272	ACSR AW	5HST-0	500		1,076,076	286,429	-65,609	1,296,896	1
1272	ACSR AW	5HST-0	500						2
			230						3
2-954	ACSR AW	4SPC-0	230		20,656,253	10,577,040		31,233,293	4
1272	ACSR AW	4HW-0	230		7,878,141	3,573,906		11,452,047	5
1272	ACSR AW	4SPST-0	230						6
1272	ACSR AW	4SPC-0	230						7
1780	ACSR TW	4SPC-0	230						8
1780	ACSR TW	4SPC-2	230						9
2156	ACSR	4HST-0	230		114,263	82,641		196,904	10
2156	ACSR	4SPC-0	230						11
2156	ACSR	4SPST-1	230						12
1431	ACSR TW	4HC-0	230						13
1431	ACSR TW	4HC-2	230						14
1431	ACSR AW	4SPC-0	230						15
1431	ACSR AZ	4SPC-0	230						16
1431	ACSR TW	4SPC-0	230						17
1431	ACSR AW	4SPC-1	230						18
1431	ACSR AZ	4HC-0	230						19
1431	ACSR AZ	4HW-0	230						20
1431	ACSR AW	4SPC-0	230						21
1431	ACSR AZ	4SPC-0	230						22
1431	ACSR AW	4SPC-2	230						23
1431	ACSR AW	4SPC-1	230		3,031,361	1,093,028	-433,105	3,691,284	24
1431	ACSR AW	4SPC-1	230						25
2156	ACSR	4HC-0	230						26
2156	ACSR TW	4SPST-1	230						27
954	ACSR AZ	4HC-1	230		5,255,534	3,348,073	-87,106	8,516,501	28
954	ACSR AZ	4HW-0	230						29
1431	ACSR AW	4SPC-0	230						30
954	ACSR AW	4SPC-0	230						31
954	ACSR AZ	4SPC-0	230						32
1431	ACSR AW	4SPC-1	230						33
954	ACSR AZ	4HW-0	230						34
1431	ACSR AW	4SPC-0	230						35
1431	ACSR AW	4SPC-2	230						36
2-954	ACSR AW	4SPC-0	230						37
1431	ACSR AZ	4HC-0	230		667,768	435,874	-285,663	817,979	38
1431	ACSR AW	4SPC-0	230						39
1431	ACSR AZ	4HW-0	230						40
1431	ACSR AW	4SPC-2	230						41
1431	ACSR AW	4SPC-0	230						42
2-1431	ACSR AW	4SPC-0	230		677,980	345,966		1,023,946	43
					41,238,874	20,137,951	-928,195	60,448,630	44

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSMISSION LINES ADDED DURING YEAR**

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	ALL POLE LINE MILES	AT 138KV	-0.17				
2	ARCH CREEK	WESTON VILLAGE	1.54	SP		1	1
3	ARCH CREEK	WESTON VILLAGE	-1.01	SP		1	1
4	ARCH CREEK	WESTON VILLAGE	-2.03	SP		1	1
5	LAUDERDALE	WESTON VILLAGE	3.47	SP		1	1
6	LAUDERDALE	WESTON VILLAGE	0.82	SP		1	1
7	LAUDERDALE	WESTON VILLAGE	4.21	SP		1	1
8	LAUDERDALE	WESTON VILLAGE	-1.43	SP		1	1
9	LAUDERDALE	WESTON VILLAGE	3.08	H		1	1
10	BRANDON	LAUDERDALE	0.56	H		1	1
11	BRANDON	LAUDERDALE	6.44	SP		1	1
12	BRANDON	LAUDERDALE	2.45	SP		1	1
13	BRANDON	LAUDERDALE	4.26	SP		1	1
14	BRANDON	MIAMI SHORES	2.14	SP		1	1
15	BRANDON	MIAMI SHORES	-0.77	SP		1	1
16	BRANDON	MIAMI SHORES	-6.56	SP		1	1
17	ALL POLE LINE MILES	AT 115KV	-1.01				
18	DAYTONA BEACH	MAGNOLIA	1.10	SP		1	1
19	DAYTONA BEACH	MAGNOLIA	0.79	SP		1	1
20	MAGNOLIA	SMYRNA (NSB)	1.37	SP		1	1
21	MAGNOLIA	SMYRNA (NSB)	-1.40	H		1	1
22	MAGNOLIA	VOLUSIA	-1.46	SP		1	1
23	MAGNOLIA	VOLUSIA	-9.80	H		1	1
24	MAGNOLIA	VOLUSIA	0.30	SP		1	1
25	MAGNOLIA	VOLUSIA	11.16	H		1	1
26	ALL POLE LINE MILES	AT 69KV	-0.02				
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		62.06			65	65

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).  
 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
			138						1
954	ACSR AZ	3SPW-0	138						2
1431	ACSR AW	3SPC-0	138						3
1431	ACSR AZ	3SPC-0	138						4
2-556.5	AAC	3SPW-0	138						5
954	ACSR AZ	3SPC-0	138						6
1431	ACSR AW	3SPW-0	138						7
1431	ACSR AZ	3SPW-0	138						8
1431	ACSR AZ	3HW-1	138						9
2-556.5	AAC	3HW-0	138						10
2-556.5	AAC	3SPW-0	138						11
1431	ACSR AZ	3SPW-0	138						12
1431	ACSR AZ	3SPC-2	138						13
2-350	CU HT	3SPW-0	138						14
1431	ACSR AW	3SPC-0	138						15
1431	ACSR AZ	3SPC-0	138						16
			115						17
954	ACSR AW	2SPC-0	115		1,881,498	394,994	-56,712	2,219,780	18
954	ACSR AW	2SPC-0	115						19
954	ACSR AW	2SPC-0	115						20
954	ACSR AZ	2HW-0	115						21
954	ACSR AW	2SPC-0	115						22
954	ACSR AZ	2HW-1	115						23
954	ACSR AZ	2SPC-0	115						24
954	ACSR AZ	2HC-1	115						25
			69						26
									27
									28
									29
									30
									31
									32
									33
									34
									35
									36
									37
									38
									39
									40
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									43
					41,238,874	20,137,951	-928,195	60,448,630	44

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2014/Q4
FOOTNOTE DATA			

**Schedule Page: 424 Line No.: 1 Column: a**

Reported in 2013 as Poinsett-Rice 500kV. Roberts station was cut into the line and the net result of the two lines, Poinsett-Roberts 500kV and Rice-Roberts 500kV, is -0.22 miles.

**Schedule Page: 424 Line No.: 2 Column: a**

Reported in 2013 as Poinsett-Rice 500kV. Roberts station was cut into the line and the net result of the two lines, Poinsett-Roberts 500kV and Rice-Roberts 500kV, is -0.22 miles.

**Schedule Page: 424 Line No.: 2 Column: o**

Line costs are included in the line Poinsett - Roberts designation

**Schedule Page: 424 Line No.: 3 Column: a**

Mileage correction occurred in 2014 filing associated with using as-built GPS data of -1.08 miles.

**Schedule Page: 424 Line No.: 4 Column: a**

Bobwhite-SR-70 is a new line. The net result is +7.77 miles.

**Schedule Page: 424 Line No.: 5 Column: a**

Calusa-Lee 1 is a new line. The net result is +11.04 miles.

**Schedule Page: 424 Line No.: 6 Column: a**

Calusa-Lee 1 is a new line. The net result is +11.04 miles.

**Schedule Page: 424 Line No.: 6 Column: o**

Line costs are included in the Calusa - Lee 1 line designation

**Schedule Page: 424 Line No.: 7 Column: a**

Calusa-Lee 1 is a new line. The net result is +11.04 miles.

**Schedule Page: 424 Line No.: 7 Column: o**

Line costs are included in the Calusa - Lee 1 line designation

**Schedule Page: 424 Line No.: 8 Column: a**

Calusa-Lee 2 is a new line. The net result is +11.02 miles.

**Schedule Page: 424 Line No.: 8 Column: o**

Line costs are included in the Calusa - Lee 1 line designation

**Schedule Page: 424 Line No.: 9 Column: a**

Calusa-Lee 2 is a new line. The net result is +11.02 miles.

**Schedule Page: 424 Line No.: 9 Column: o**

Line costs are included in the Calusa - Lee 1 line designation

**Schedule Page: 424 Line No.: 10 Column: a**

Reported in 2013 as Charlotte-North Cape (LCEC) 230kV. North Cape station was renamed Saddlewood and the line is now owned by FPL. The net result is +28.74 miles.

**Schedule Page: 424 Line No.: 11 Column: a**

Reported in 2013 as Charlotte-North Cape (LCEC) 230kV. North Cape station was renamed Saddlewood and the line is now owned by FPL. The net result is +28.74 miles.

**Schedule Page: 424 Line No.: 11 Column: o**

Line costs are included in the Charlotte - Saddlewood line designation

**Schedule Page: 424 Line No.: 12 Column: a**

Reported in 2013 as Charlotte-North Cape (LCEC) 230kV. North Cape station was renamed Saddlewood and the line is now owned by FPL. The net result is +28.74 miles.

**Schedule Page: 424 Line No.: 12 Column: o**

Line costs are included in the Charlotte - Saddlewood line designation

**Schedule Page: 424 Line No.: 13 Column: a**

Reported in 2013 as Corbett-Lauderdale 230kV. Pinewood station was cut into the line and the net result of the two lines, Corbett-Pinewood 230kV and Lauderdale-Pinewood 230kV, is -0.01 miles.

**Schedule Page: 424 Line No.: 13 Column: o**

Line costs are included in the Charlotte - Saddlewood line designation

**Schedule Page: 424 Line No.: 14 Column: a**

Reported in 2013 as Corbett-Lauderdale 230kV. Pinewood station was cut into the line and the net result of the two lines, Corbett-Pinewood 230kV and Lauderdale-Pinewood 230kV, is -0.01 miles.

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**Schedule Page: 424 Line No.: 14 Column: o**

Line costs are included in the Charlotte - Saddlewood line designation

**Schedule Page: 424 Line No.: 15 Column: a**

Reported in 2013 as Corbett-Lauderdale 230kV. Pinewood station was cut into the line and the net result of the two lines, Corbett-Pinewood 230kV and Lauderdale-Pinewood 230kV, is -0.01 miles.

**Schedule Page: 424 Line No.: 15 Column: o**

Line costs are included in the Charlotte - Saddlewood line designation

**Schedule Page: 424 Line No.: 16 Column: a**

Reported in 2013 as Corbett-Lauderdale 230kV. Pinewood station was cut into the line and the net result of the two lines, Corbett-Pinewood 230kV and Lauderdale-Pinewood 230kV, is -0.01 miles.

**Schedule Page: 424 Line No.: 16 Column: o**

Line costs are included in the Charlotte - Saddlewood line designation

**Schedule Page: 424 Line No.: 17 Column: a**

Reported in 2013 as Corbett-Lauderdale 230kV. Pinewood station was cut into the line and the net result of the two lines, Corbett-Pinewood 230kV and Lauderdale-Pinewood 230kV, is -0.01 miles.

**Schedule Page: 424 Line No.: 17 Column: o**

Line costs are included in the Charlotte - Saddlewood line designation

**Schedule Page: 424 Line No.: 18 Column: a**

Reported in 2013 as Corbett-Lauderdale 230kV. Pinewood station was cut into the line and the net result of the two lines, Corbett-Pinewood 230kV and Lauderdale-Pinewood 230kV, is -0.01 miles.

**Schedule Page: 424 Line No.: 18 Column: o**

Line costs are included in the Calusa - Lee 1 line designation. Line costs are included in the Charlotte - Saddlewood line designation

**Schedule Page: 424 Line No.: 19 Column: a**

Reported in 2013 as Corbett-Lauderdale 230kV. Pinewood station was cut into the line and the net result of the two lines, Corbett-Pinewood 230kV and Lauderdale-Pinewood 230kV, is -0.01 miles.

**Schedule Page: 424 Line No.: 19 Column: o**

Line costs are included in the Charlotte - Saddlewood line designation

**Schedule Page: 424 Line No.: 20 Column: a**

Reported in 2013 as Corbett-Lauderdale 230kV. Pinewood station was cut into the line and the net result of the two lines, Corbett-Pinewood 230kV and Lauderdale-Pinewood 230kV, is -0.01 miles.

**Schedule Page: 424 Line No.: 20 Column: o**

Line costs are included in the Charlotte - Saddlewood line designation

**Schedule Page: 424 Line No.: 21 Column: a**

Reported in 2013 as Corbett-Lauderdale 230kV. Pinewood station was cut into the line and the net result of the two lines, Corbett-Pinewood 230kV and Lauderdale-Pinewood 230kV, is -0.01 miles.

**Schedule Page: 424 Line No.: 21 Column: o**

Line costs are included in the Charlotte - Saddlewood line designation

**Schedule Page: 424 Line No.: 22 Column: a**

Reported in 2013 as Corbett-Lauderdale 230kV. Pinewood station was cut into the line and the net result of the two lines, Corbett-Pinewood 230kV and Lauderdale-Pinewood 230kV, is -0.01 miles.

**Schedule Page: 424 Line No.: 22 Column: o**

Line costs are included in the Charlotte - Saddlewood line designation

**Schedule Page: 424 Line No.: 23 Column: a**

Reported in 2013 as Corbett-Lauderdale 230kV. Pinewood station was cut into the line and the net result of the two lines, Corbett-Pinewood 230kV and Lauderdale-Pinewood 230kV, is -0.01 miles.

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**Schedule Page: 424 Line No.: 23 Column: o**

Line costs are included in the Charlotte - Saddlewood line designation

**Schedule Page: 424 Line No.: 24 Column: a**

Indiantown-Riviera was retired. The net change is -37.87 miles.

**Schedule Page: 424 Line No.: 25 Column: a**

Indiantown-Riviera was retired. The net change is -37.87 miles.

**Schedule Page: 424 Line No.: 25 Column: o**

Line costs are included in the Indiatown - Riviera line designation

**Schedule Page: 424 Line No.: 26 Column: a**

Lee-Saddlewood is a new line. The net result is +11.85 miles.

**Schedule Page: 424 Line No.: 26 Column: o**

Line costs are included in the Calusa - Lee 1 line designation

**Schedule Page: 424 Line No.: 27 Column: a**

Lee-Saddlewood is a new line. The net result is +11.85 miles.

**Schedule Page: 424 Line No.: 27 Column: o**

Line costs are included in the Calusa - Lee 1 line designation

**Schedule Page: 424 Line No.: 28 Column: a**

Reported in 2013 as Sanford Plant-Volusia #2 230kV. Magnolia station was cut into the line and the net result of the two lines, Magnolia-Sanford Plant 230kV and Magnolia-Volusia 230kV, is +11.84 miles.

**Schedule Page: 424 Line No.: 29 Column: a**

Reported in 2013 as Sanford Plant-Volusia #2 230kV. Magnolia station was cut into the line and the net result of the two lines, Magnolia-Sanford Plant 230kV and Magnolia-Volusia 230kV, is +11.84 miles. Internal order associated with this line item incurred costs after it was placed in service. As a result line costs include Construction Work in Progress dollars that were manually allocated.

**Schedule Page: 424 Line No.: 29 Column: o**

Line costs are included in the Magnolia - Sanford Plant line designation

**Schedule Page: 424 Line No.: 30 Column: a**

Reported in 2013 as Sanford Plant-Volusia #2 230kV. Magnolia station was cut into the line and the net result of the two lines, Magnolia-Sanford Plant 230kV and Magnolia-Volusia 230kV, is +11.84 miles.

**Schedule Page: 424 Line No.: 30 Column: o**

Line costs are included in the Magnolia - Sanford Plant line designation

**Schedule Page: 424 Line No.: 31 Column: a**

Reported in 2013 as Sanford Plant-Volusia #2 230kV. Magnolia station was cut into the line and the net result of the two lines, Magnolia-Sanford Plant 230kV and Magnolia-Volusia 230kV, is +11.84 miles.

**Schedule Page: 424 Line No.: 31 Column: o**

Line costs are included in the Magnolia - Sanford Plant line designation

**Schedule Page: 424 Line No.: 32 Column: a**

Reported in 2013 as Sanford Plant-Volusia #2 230kV. Magnolia station was cut into the line and the net result of the two lines, Magnolia-Sanford Plant 230kV and Magnolia-Volusia 230kV, is +11.84 miles.

**Schedule Page: 424 Line No.: 32 Column: o**

Line costs are included in the Magnolia - Sanford Plant line designation

**Schedule Page: 424 Line No.: 33 Column: a**

Reported in 2013 as Sanford Plant-Volusia #2 230kV. Magnolia station was cut into the line and the net result of the two lines, Magnolia-Sanford Plant 230kV and Magnolia-Volusia 230kV, is +11.84 miles.

**Schedule Page: 424 Line No.: 33 Column: o**

Line costs are included in the Magnolia - Sanford Plant line designation

**Schedule Page: 424 Line No.: 34 Column: a**

Reported in 2013 as Sanford Plant-Volusia #2 230kV. Magnolia station was cut into the line and the net result of the two lines, Magnolia-Sanford Plant 230kV and Magnolia-Volusia 230kV, is +11.84 miles.

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**Schedule Page: 424 Line No.: 34 Column: o**

Line costs are included in the Magnolia - Sanford Plant line designation

**Schedule Page: 424 Line No.: 35 Column: a**

Reported in 2013 as Sanford Plant-Volusia #2 230kV. Magnolia station was cut into the line and the net result of the two lines, Magnolia-Sanford Plant 230kV and Magnolia-Volusia 230kV, is +11.84 miles.

**Schedule Page: 424 Line No.: 35 Column: o**

Line costs are included in the Magnolia - Sanford Plant line designation

**Schedule Page: 424 Line No.: 36 Column: a**

Reported in 2013 as Sanford Plant-Volusia #2 230kV. Magnolia station was cut into the line and the net result of the two lines, Magnolia-Sanford Plant 230kV and Magnolia-Volusia 230kV, is +11.84 miles.

**Schedule Page: 424 Line No.: 36 Column: o**

Line costs are included in the Magnolia - Sanford Plant line designation

**Schedule Page: 424 Line No.: 37 Column: a**

Manatee-Sr-70 is a new line. The net result is +17.33 miles.

**Schedule Page: 424 Line No.: 37 Column: o**

Line costs are included in the Bobwhite - SR 70 line designation

**Schedule Page: 424 Line No.: 38 Column: a**

Reported in 2013 as Midway-Sherman 230kV. Treasure station was cut into the line and the net result of the two lines, Midway-Treasure #2 230kV and Sherman-Treasure 230kV, is +0.30 miles.

**Schedule Page: 424 Line No.: 39 Column: a**

Reported in 2013 as Midway-Sherman 230kV. Treasure station was cut into the line and the net result of the two lines, Midway-Treasure #2 230kV and Sherman-Treasure 230kV, is +0.30 miles.

**Schedule Page: 424 Line No.: 39 Column: o**

Line costs are included in the Midway - Treasure 2 line designation

**Schedule Page: 424 Line No.: 40 Column: a**

Reported in 2013 as Midway-Sherman 230kV. Treasure station was cut into the line and the net result of the two lines, Midway-Treasure #2 230kV and Sherman-Treasure 230kV, is +0.30 miles.

**Schedule Page: 424 Line No.: 40 Column: o**

Line costs are included in the Midway - Treasure 2 line designation

**Schedule Page: 424 Line No.: 41 Column: a**

Reported in 2013 as Midway-Sherman 230kV. Treasure station was cut into the line and the net result of the two lines, Midway-Treasure #2 230kV and Sherman-Treasure 230kV, is +0.30 miles.

**Schedule Page: 424 Line No.: 41 Column: o**

Line costs are included in the Midway - Treasure 2 line designation

**Schedule Page: 424 Line No.: 42 Column: a**

Reported in 2013 as Midway-Sherman 230kV. Treasure station was cut into the line and the net result of the two lines, Midway-Treasure #2 230kV and Sherman-Treasure 230kV, is +0.30 miles.

**Schedule Page: 424 Line No.: 42 Column: o**

Line costs are included in the Midway - Treasure 2 line designation

**Schedule Page: 424 Line No.: 43 Column: a**

Putnam-Roberts is a new line. The net result is +0.26 miles.

**Schedule Page: 424.1 Line No.: 1 Column: a**

Mileage correction occurred in 2014 filing associated with using as-built GPS data of -0.17 miles

**Schedule Page: 424.1 Line No.: 2 Column: a**

Reported in 2013 as Arch Creek-Lauderdale 138kV. Weston Village station was cut into the line and the net result of the two lines, Arch Creek-Weston Village 138kV and

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Lauderdale-Weston Village 138kV, is +0.23 miles.

**Schedule Page: 424.1 Line No.: 3 Column: a**

Reported in 2013 as Arch Creek-Lauderdale 138kV. Weston Village station was cut into the line and the net result of the two lines, Arch Creek-Weston Village 138kV and Lauderdale-Weston Village 138kV, is +0.23 miles.

**Schedule Page: 424.1 Line No.: 4 Column: a**

Reported in 2013 as Arch Creek-Lauderdale 138kV. Weston Village station was cut into the line and the net result of the two lines, Arch Creek-Weston Village 138kV and Lauderdale-Weston Village 138kV, is +0.23 miles.

**Schedule Page: 424.1 Line No.: 5 Column: a**

Reported in 2013 as Arch Creek-Lauderdale 138kV. Weston Village station was cut into the line and the net result of the two lines, Arch Creek-Weston Village 138kV and Lauderdale-Weston Village 138kV, is +0.23 miles.

**Schedule Page: 424.1 Line No.: 6 Column: a**

Reported in 2013 as Arch Creek-Lauderdale 138kV. Weston Village station was cut into the line and the net result of the two lines, Arch Creek-Weston Village 138kV and Lauderdale-Weston Village 138kV, is +0.23 miles.

**Schedule Page: 424.1 Line No.: 7 Column: a**

Reported in 2013 as Arch Creek-Lauderdale 138kV. Weston Village station was cut into the line and the net result of the two lines, Arch Creek-Weston Village 138kV and Lauderdale-Weston Village 138kV, is +0.23 miles.

**Schedule Page: 424.1 Line No.: 8 Column: a**

Reported in 2013 as Arch Creek-Lauderdale 138kV. Weston Village station was cut into the line and the net result of the two lines, Arch Creek-Weston Village 138kV and Lauderdale-Weston Village 138kV, is +0.23 miles.

**Schedule Page: 424.1 Line No.: 9 Column: a**

Reported in 2013 as Arch Creek-Lauderdale 138kV. Weston Village station was cut into the line and the net result of the two lines, Arch Creek-Weston Village 138kV and Lauderdale-Weston Village 138kV, is +0.23 miles.

**Schedule Page: 424.1 Line No.: 10 Column: a**

Reported in 2013 as Lauderdale-Miami Shores 138kV. Brandon station was cut into the line and the net result of the two lines, Brandon-Lauderdale 138kV and Brandon-Miami Shores 138kV, is +0.00 miles.

**Schedule Page: 424.1 Line No.: 11 Column: a**

Reported in 2013 as Lauderdale-Miami Shores 138kV. Brandon station was cut into the line and the net result of the two lines, Brandon-Lauderdale 138kV and Brandon-Miami Shores 138kV, is +0.00 miles.

**Schedule Page: 424.1 Line No.: 12 Column: a**

Reported in 2013 as Lauderdale-Miami Shores 138kV. Brandon station was cut into the line and the net result of the two lines, Brandon-Lauderdale 138kV and Brandon-Miami Shores 138kV, is +0.00 miles.

**Schedule Page: 424.1 Line No.: 13 Column: a**

Reported in 2013 as Lauderdale-Miami Shores 138kV. Brandon station was cut into the line and the net result of the two lines, Brandon-Lauderdale 138kV and Brandon-Miami Shores 138kV, is +0.00 miles.

**Schedule Page: 424.1 Line No.: 14 Column: a**

Reported in 2013 as Lauderdale-Miami Shores 138kV. Brandon station was cut into the line and the net result of the two lines, Brandon-Lauderdale 138kV and Brandon-Miami Shores 138kV, is +0.00 miles.

**Schedule Page: 424.1 Line No.: 15 Column: a**

Reported in 2013 as Lauderdale-Miami Shores 138kV. Brandon station was cut into the line and the net result of the two lines, Brandon-Lauderdale 138kV and Brandon-Miami Shores 138kV, is +0.00 miles.

**Schedule Page: 424.1 Line No.: 16 Column: a**

Reported in 2013 as Lauderdale-Miami Shores 138kV. Brandon station was cut into the line and the net result of the two lines, Brandon-Lauderdale 138kV and Brandon-Miami Shores 138kV, is +0.00 miles.



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**Schedule Page: 424.1 Line No.: 17 Column: a**

Mileage correction occurred in 2014 filing associated with using as-built GPS data of -1.01 miles.

**Schedule Page: 424.1 Line No.: 18 Column: a**

Reported in 2013 as Daytona Beach-Nova Radial. Net result of new construction is +1.89 miles. Internal order associated with this line item incurred costs after it was placed in service. As a result line costs include Construction Work in Progress dollars that were manually allocated.

**Schedule Page: 424.1 Line No.: 19 Column: a**

Reported in 2013 as Daytona Beach-Nova Radial. Net result of new construction is +1.89 miles.

**Schedule Page: 424.1 Line No.: 19 Column: o**

Line costs are included in the Daytona Beach - Magnolia line designation

**Schedule Page: 424.1 Line No.: 20 Column: a**

Reported in 2013 as Volusia-Smyrna #1 115kV. Magnolia station was cut into the line and the net result of the two lines, Magnolia-Smyrna (NSB) 115kV and Magnolia-Volusia 115kV, was 0.17 miles.

**Schedule Page: 424.1 Line No.: 20 Column: o**

Line costs are included in the Daytona Beach - Magnolia line designation

**Schedule Page: 424.1 Line No.: 21 Column: a**

Reported in 2013 as Volusia-Smyrna #1 115kV. Magnolia station was cut into the line and the net result of the two lines, Magnolia-Smyrna (NSB) 115kV and Magnolia-Volusia 115kV, was 0.17 miles.

**Schedule Page: 424.1 Line No.: 21 Column: o**

Line costs are included in the Daytona Beach - Magnolia line designation

**Schedule Page: 424.1 Line No.: 22 Column: a**

Reported in 2013 as Volusia-Smyrna #1 115kV. Magnolia station was cut into the line and the net result of the two lines, Magnolia-Smyrna (NSB) 115kV and Magnolia-Volusia 115kV, was 0.17 miles.

**Schedule Page: 424.1 Line No.: 22 Column: o**

Line costs are included in the Daytona Beach - Magnolia line designation

**Schedule Page: 424.1 Line No.: 23 Column: a**

Reported in 2013 as Volusia-Smyrna #1 115kV. Magnolia station was cut into the line and the net result of the two lines, Magnolia-Smyrna (NSB) 115kV and Magnolia-Volusia 115kV, was 0.17 miles.

**Schedule Page: 424.1 Line No.: 23 Column: o**

Line costs are included in the Daytona Beach - Magnolia line designation

**Schedule Page: 424.1 Line No.: 24 Column: a**

Reported in 2013 as Volusia-Smyrna #1 115kV. Magnolia station was cut into the line and the net result of the two lines, Magnolia-Smyrna (NSB) 115kV and Magnolia-Volusia 115kV, was 0.17 miles.

**Schedule Page: 424.1 Line No.: 24 Column: o**

Line costs are included in the Daytona Beach - Magnolia line designation

**Schedule Page: 424.1 Line No.: 25 Column: a**

Reported in 2013 as Volusia-Smyrna #1 115kV. Magnolia station was cut into the line and the net result of the two lines, Magnolia-Smyrna (NSB) 115kV and Magnolia-Volusia 115kV, was 0.17 miles.

**Schedule Page: 424.1 Line No.: 25 Column: o**

Line costs are included in the Daytona Beach - Magnolia line designation

**Schedule Page: 424.1 Line No.: 26 Column: a**

Mileage correction occurred in 2014 filing associated with using as-built GPS data of -0.02 miles.

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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	137TH AVENUE	Distribution	230.00	4.00	
2	40TH STREET	Distribution	69.00	14.00	
3	40TH STREET	Distribution	138.00	14.00	
4	40TH STREET	Transmission	138.00	69.00	14.00
5	62ND AVENUE	Distribution	138.00	14.00	
6	62ND AVENUE	Distribution	138.00	14.00	
7	ABERDEEN	Distribution	230.00	24.00	
8	ACME	Distribution	138.00	24.00	
9	ACREAGE	Distribution	230.00	24.00	
10	ADAMS	Distribution	230.00	24.00	
11	AIRPORT	Distribution	138.00	14.00	
12	ALEXANDER	Distribution	230.00	24.00	
13	ALICO	Transmission	230.00	138.00	13.00
14	ALLAPATTA	Distribution	230.00	24.00	
15	ALLIGATOR	Distribution	138.00	24.00	
16	ALVA	Distribution	230.00	24.00	
17	ANDREWS	Distribution	138.00	14.00	
18	ANDYTOWN	Transmission	525.00	241.00	35.00
19	ANHINGA	Distribution	138.00	24.00	
20	APOLLO	Distribution	138.00	14.00	
21	ARCADIA	Distribution	69.00	14.00	
22	ARCH CREEK	Distribution	138.00	14.00	
23	ATLANTIC	Distribution	138.00	14.00	
24	AUBURN	Distribution	230.00	24.00	
25	AURORA	Distribution	138.00	14.00	
26	AVENTURA	Distribution	230.00	14.00	
27	AVOCADO	Distribution	138.00	24.00	
28	BABCOCK	Distribution	138.00	24.00	
29	BALDWIN	Transmission	230.00	115.00	13.00
30	BANANA RIVER	Distribution	138.00	14.00	
31	BAREFOOT	Transmission	230.00	138.00	13.00
32	BARNA	Transmission	230.00	115.00	
33	BARNA	Distribution	230.00	14.00	
34	BARWICK	Distribution	115.00	14.00	
35	BASSCREEK	Distribution	230.00	24.00	
36	BEACON	Distribution	230.00	24.00	
37	BEELINE	Distribution	138.00	14.00	
38	BEKER	Distribution	138.00	14.00	
39	BELL	Distribution	138.00	14.00	
40	BELLE GLADE	Distribution	138.00	14.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
66	2			0		1
45	1			0		2
112	2			0		3
224	1			0		4
110	2			0		5
110	2			0		6
110	2			0		7
165	3			0		8
165	3			0		9
30	1			0		10
132	3			0		11
110	2			0		12
624	2			0		13
110	2			0		14
165	3			0		15
60	2			0		16
60	2			0		17
3000	6			0		18
85	2			0		19
30	1			0		20
53	2			0		21
90	2			0		22
135	3			0		23
100	2			0		24
90	2			0		25
90	2			0		26
60	2			0		27
165	3			0		28
300	1			0		29
41	2			0		30
224	1			0		31
300	1			0		32
30	1			0		33
28	1			0		34
165	3			0		35
110	2			0		36
135	3			0		37
28	2			0		38
60	2			0		39
56	2			0		40

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**SUBSTATIONS**

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- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BELVEDERE	Distribution	138.00	14.00	
2	BENEVA	Distribution	138.00	14.00	
3	BEVERLY	Distribution	138.00	14.00	
4	BIRD	Distribution	138.00	14.00	
5	BISCAYNE	Distribution	138.00	14.00	
6	BLUE LAGOON	Distribution	138.00	14.00	
7	BOCA RATON	Distribution	138.00	14.00	
8	BOCA TEECA	Distribution	138.00	14.00	
9	BONITA SPRINGS	Distribution	138.00	24.00	
10	BOULEVARD	Distribution	138.00	14.00	
11	BOYNTON	Distribution	138.00	14.00	
12	BRADENTON	Distribution	138.00	14.00	
13	BRADFORD	Transmission	138.00	115.00	13.00
14	BRADFORD	Transmission	230.00	138.00	14.00
15	BRADFORD	Transmission	230.00	115.00	14.00
16	BRANDON	Distribution	138.00	14.00	
17	BREVARD	Transmission	230.00	138.00	
18	BRIGHTON	Distribution	69.00	14.00	
19	BRONCO	Distribution	230.00	13.80	30.00
20	BROWARD	Transmission	230.00	138.00	13.00
21	BUCKEYE	Distribution	230.00	24.00	
22	BUENA VISTA	Distribution	138.00	14.00	
23	BULOW	Distribution	115.00	14.00	
24	BUNNELL	Transmission	230.00	130.00	14.00
25	BUTTERFLY	Distribution	138.00	14.00	
26	BUTTS	Distribution	230.00	14.00	
27	CALDWELL	Distribution	138.00	14.00	
28	CAPE CANAVERAL PLANT	Transmission	238.00	22.00	
29	CAPE CANAVERAL PLANT	Transmission	230.00	115.00	13.00
30	CAPRI	Distribution	138.00	24.00	
31	CARLSTROM	Distribution	230.00	24.00	
32	CASTLE	Distribution	230.00	24.00	
33	CATCHMENT	Distribution	138.00	24.00	
34	CEDAR	Transmission	230.00	138.00	
35	CELERY	Distribution	115.00	24.00	
36	CHAPEL	Distribution	230.00	24.00	
37	CHARLOTTE	Transmission	230.00	138.00	14.00
38	CHARLOTTE	Transmission	138.00	69.00	13.00
39	CHULUOTA	Distribution	230.00	24.00	
40	CITY POINT	Distribution	138.00	14.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
90	2			0		1
90	3			0		2
134	3			0		3
110	2			0		4
90	2			0		5
56	2			0		6
120	4			0		7
135	3			0		8
165	3			0		9
112	2			0		10
88	3			0		11
90	2			0		12
224	1			0		13
224	1			0		14
500	2			0		15
60	2			0		16
1000	2			0		17
23	2			0		18
30	1			0		19
1120	2			0		20
110	2			0		21
86	3			0		22
60	2			0		23
300	1			0		24
60	2			0		25
135	3			0		26
58	2			0		27
920	2			0		28
448	2			0		29
60	2			0		30
60	2			0		31
145	3			0		32
110	2			0		33
900	2			0		34
110	2			0		35
110	2			0		36
448	2			0		37
112	1			0		38
30	1			0		39
53	2			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	CLARK	Distribution	138.00	14.00	
2	CLEARLAKE	Distribution	138.00	14.00	
3	CLEVELAND	Distribution	138.00	14.00	
4	CLEWISTON	Distribution	138.00	14.00	
5	CLINTMOORE	Distribution	230.00	24.00	
6	COAST	Transmission	230.00	138.00	13.00
7	COCOA	Distribution	138.00	14.00	
8	COCOA BEACH	Distribution	138.00	14.00	
9	COCONUT GROVE	Distribution	138.00	14.00	
10	COCOPLUM	Distribution	138.00	24.00	
11	COLLEGE	Distribution	230.00	14.00	
12	COLLIER	Transmission	230.00	138.00	13.00
13	COLLINS	Distribution	138.00	14.00	
14	COLONIAL	Distribution	138.00	14.00	
15	COLUMBIA	Distribution	115.00	14.00	
16	COMO	Distribution	115.00	14.00	
17	CONGRESS	Distribution	138.00	14.00	
18	CONSERVATION	Transmission	525.00	242.00	35.00
19	CONSERVATION	Distribution	230.00	24.00	
20	COOPER	Distribution	138.00	24.00	
21	CORANS	Distribution	138.00	14.00	
22	COQUINA	Distribution	115.00	24.00	
23	CORAL REEF	Distribution	138.00	14.00	
24	CORBETT	Distribution	230.00	24.00	
25	CORBETT	Transmission	525.00	242.00	35.00
26	CORKSCREW	Distribution	230.00	24.00	
27	CORTEZ	Distribution	138.00	24.00	
28	CORTEZ	Distribution	138.00	14.00	
29	CORTEZ	Transmission	230.00	138.00	13.00
30	COUNTRY CLUB	Distribution	138.00	14.00	
31	COUNTY LINE	Distribution	138.00	14.00	
32	COURT	Distribution	138.00	24.00	
33	COURTENAY	Distribution	131.00	14.00	
34	COVE	Distribution	138.00	24.00	
35	COX	Distribution	230.00	24.00	
36	CRANE	Distribution	230.00	24.00	
37	CRESCENT CITY	Distribution	115.00	14.00	
38	CROSSBOW	Distribution	230.00	24.00	
39	CRYSTAL	Distribution	138.00	14.00	
40	CULLUM	Distribution	230.00	14.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
135	3			0		1
56	2			0		2
44	2			0		3
45	2			0		4
165	3			0		5
224	1			0		6
56	2			0		7
58	2			0		8
155	4			0		9
110	2			0		10
60	2			0		11
900	2			0		12
60	2			0		13
88	3			0		14
135	3			0		15
30	1			0		16
30	1			0		17
2000	3	1		0		18
110	2			0		19
55	1			0		20
84	3			0		21
60	2			0		22
60	2			0		23
55	1			0		24
2000	3	1		0		25
110	2			0		26
110	2			0		27
90	2			0		28
224	1			0		29
135	3			0		30
90	2			0		31
165	3			0		32
56	2			0		33
110	2			0		34
85	2			0		35
110	2			0		36
60	2			0		37
110	2			0		38
84	3			0		39
60	2			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	CUTLER	Distribution	138.00	14.00	
2	CUTLER PLANT	Transmission	139.00	14.00	
3	CUTLER PLANT	Transmission	139.00	17.00	
4	CYPRESS CREEK	Distribution	138.00	14.00	
5	DADE	Transmission	230.00	138.00	14.00
6	DADE	Distribution	138.00	14.00	
7	DADELAND	Distribution	138.00	14.00	
8	DAIRY	Distribution	138.00	14.00	
9	DANIA	Distribution	138.00	14.00	
10	DATURA STREET	Distribution	138.00	14.00	
11	DAVIE	Distribution	230.00	14.00	
12	DAVIS	Transmission	230.00	138.00	13.00
13	DAYTONA BEACH	Distribution	115.00	14.00	
14	DEAUVILLE	Distribution	69.00	14.00	
15	DEEPCREEK	Distribution	230.00	24.00	
16	DEERFIELD BEACH	Distribution	138.00	14.00	
17	DELAND	Distribution	115.00	14.00	
18	DELMAR	Distribution	230.00	14.00	
19	DELTONA	Distribution	230.00	24.00	
20	DELTRAIL	Distribution	230.00	24.00	
21	DERBY	Distribution	230.00	14.00	
22	DORR FIELD	Distribution	69.00	24.00	
23	DOUGLAS	Distribution	138.00	14.00	
24	DRIFTWOOD	Distribution	138.00	14.00	
25	DUMFOUNDLING	Distribution	138.00	14.00	
26	DURBIN	Distribution	115.00	24.00	
27	DUVAL	Transmission	525.00	242.00	35.00
28	EAGLE	Distribution	230.00	24.00	
29	EAU GALLIE	Distribution	138.00	14.00	
30	EDEN	Distribution	138.00	14.00	
31	EDGEWATER	Distribution	115.00	14.00	
32	EDISON	Distribution	138.00	14.00	
33	ELKTON	Distribution	115.00	14.00	
34	ELY	Distribution	138.00	14.00	
35	EMERSON	Transmission	230.00	138.00	
36	ENGLEWOOD	Distribution	138.00	24.00	
37	ESTERO	Distribution	138.00	24.00	
38	EUREKA	Distribution	138.00	24.00	
39	EVERNIA	Distribution	138.00	24.00	
40	FAIRMONT	Distribution	138.00	14.00	



SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
84	3			0		1
80	1			0		2
180	1			0		3
135	3			0		4
1120	2			0		5
170	5			0		6
110	3			0		7
90	2			0		8
90	2			0		9
110	2			0		10
90	3			0		11
1680	3			0		12
110	2			0		13
120	4			0		14
110	2			0		15
135	3			0		16
9	1			0		17
90	2			0		18
110	2			0		19
165	3			0		20
60	2			0		21
60	2			0		22
135	3			0		23
90	2			0		24
88	3			0		25
60	2			0		26
3000	6			0		27
55	1			0		28
56	2			0		29
60	2			0		30
110	2			0		31
135	3			0		32
30	1			0		33
88	3			0		34
400	1			0		35
110	2			0		36
165	3			0		37
110	2			0		38
55	1			0		39
85	2			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	FASHION	Distribution	138.00	24.00	
2	FELLSMERE	Distribution	230.00	24.00	
3	FIREHOUSE	Distribution	138.00	14.00	
4	FLAGAMI	Transmission	230.00	138.00	14.00
5	FLAGAMI	Distribution	138.00	24.00	
6	FLAGLER BEACH	Distribution	230.00	24.00	
7	FLAMINGO	Distribution	138.00	24.00	
8	FLEMING	Distribution	115.00	14.00	
9	FLORIDA CITY	Transmission	230.00	138.00	
10	FLORIDA CITY	Distribution	138.00	14.00	
11	FLORIDA STEEL/PLATT	Distribution	230.00	14.00	
12	FOREST GROVE	Distribution	115.00	24.00	
13	FOUNTAIN	Distribution	230.00	14.00	
14	FRANKLIN	Distribution	138.00	24.00	
15	FRONTENAC	Distribution	115.00	14.00	
16	FRONTON	Distribution	138.00	14.00	
17	FRUIT INDUSTRIES	Distribution	138.00	4.00	
18	FRUITVILLE	Distribution	230.00	24.00	
19	FT. MYERS	Distribution	138.00	14.00	
20	FT. MYERS PLANT	Transmission	138.00	21.00	
21	FT. MYERS PLANT	Transmission	138.00	21.00	
22	FT. MYERS PLANT	Transmission	230.00	138.00	14.00
23	FT. MYERS PLANT	Transmission	239.00	13.00	
24	FT. MYERS PLANT	Transmission	236.00	18.00	
25	FT. PIERCE	Distribution	138.00	14.00	
26	FULFORD	Distribution	138.00	14.00	
27	GALLOWAY	Distribution	138.00	14.00	
28	GALLOWAY	Transmission	230.00	138.00	13.00
29	GARDEN	Distribution	138.00	14.00	
30	GATEWAY	Distribution	230.00	24.00	
31	GATLIN	Distribution	230.00	24.00	
32	GATOR	Distribution	115.00	24.00	
33	GENERAL ELECTRIC	Distribution	115.00	14.00	
34	GENEVA	Distribution	131.00	24.00	
35	GERMANTOWN	Distribution	138.00	13.00	
36	GERMANTOWN	Transmission	230.00	138.00	13.00
37	GERONA	Distribution	115.00	14.00	
38	GIFFORD	Distribution	138.00	24.00	
39	GLADEVIEW	Distribution	138.00	14.00	
40	GLADIOLUS	Distribution	138.00	24.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
60	2			0		1
55	1			0		2
110	2			0		3
1120	2			0		4
112	2			0		5
110	2			0		6
110	2			0		7
86	3			0		8
560	1			0		9
88	3			0		10
60	2			0		11
85	2			0		12
135	3			0		13
110	2			0		14
60	2			0		15
132	3			0		16
108	6			0		17
110	2			0		18
90	2			0		19
515	1			0		20
460	1			0		21
1120	2			0		22
720	6			0		23
1800	8			0		24
58	2			0		25
90	2			0		26
86	3			0		27
400	1			0		28
116	4			0		29
110	2			0		30
110	2			0		31
110	2			0		32
135	3			0		33
28	1			0		34
135	3			0		35
560	1			0		36
90	3			0		37
55	1			0		38
102	4			0		39
110	2			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GLENDALE	Distribution	230.00	24.00	
2	GOLDEN GATE	Distribution	230.00	24.00	
3	GOLDEN GLADES	Distribution	138.00	14.00	
4	GOLF	Distribution	138.00	14.00	
5	GOOLSBY	Distribution	230.00	14.00	
6	GOULDS	Distribution	138.00	14.00	
7	GRAMERCY	Distribution	138.00	14.00	
8	GRANADA	Distribution	230.00	24.00	
9	GRANDVIEW	Distribution	115.00	14.00	
10	GRANT	Distribution	138.00	24.00	
11	GRAPELAND	Distribution	138.00	14.00	
12	GRATIGNY	Distribution	138.00	14.00	
13	GRATIGNY	Transmission	230.00	138.00	13.00
14	GREENACRES	Distribution	138.00	14.00	
15	GREYNOLDS	Transmission	230.00	138.00	13.00
16	GREYNOLDS	Distribution	138.00	14.00	
17	GRIFFIN	Distribution	230.00	24.00	
18	GRISSOM	Distribution	115.00	4.00	
19	GUMSWAMP	Distribution	115.00	24.00	
20	HACIENDA	Distribution	230.00	14.00	
21	HAINLIN	Distribution	138.00	14.00	
22	HALIFAX	Distribution	115.00	14.00	
23	HALLANDALE	Distribution	138.00	24.00	
24	HALLANDALE	Distribution	138.00	14.00	
25	HAMLET	Distribution	230.00	24.00	
26	HAMPTON	Distribution	138.00	24.00	
27	HANSON	Distribution	138.00	14.00	
28	HARBOR	Distribution	138.00	24.00	
29	HARRIS	Distribution	138.00	14.00	
30	HASTINGS	Distribution	115.00	14.00	
31	HAUOVER	Distribution	138.00	14.00	
32	HAWKINS	Distribution	138.00	14.00	
33	HIALEAH	Distribution	138.00	14.00	
34	HIATUS	Distribution	230.00	24.00	
35	HIBISCUS	Distribution	138.00	14.00	
36	HIELD	Distribution	230.00	24.00	
37	HIGHLANDS	Distribution	138.00	14.00	
38	HIGHRIDGE	Distribution	230.00	24.00	
39	HILLCREST	Distribution	138.00	14.00	
40	HILLS	Distribution	138.00	14.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
60	2			0		1
165	3			0		2
86	3			0		3
135	3			0		4
60	2			0		5
86	3			0		6
60	2			0		7
55	1			0		8
88	3			0		9
60	2			0		10
80	2			0		11
90	2			0		12
560	1			0		13
90	2			0		14
560	1			0		15
90	2			0		16
110	2			0		17
38	2			0		18
55	1			0		19
30	1			0		20
58	2			0		21
30	1			0		22
100	2			0		23
90	2			0		24
110	2			0		25
30	1			0		26
30	1			0		27
110	2			0		28
90	3			0		29
60	2			0		30
111	2			0		31
86	3			0		32
149	4			0		33
110	2			0		34
135	3			0		35
110	2			0		36
60	2			0		37
55	1			0		38
60	2			0		39
60	2			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HILLSBORO	Distribution	138.00	14.00	
2	HOBE	Transmission	230.00	138.00	13.00
3	HOLLAND PARK	Distribution	138.00	14.00	
4	HOLLY HILL	Distribution	130.00	24.00	
5	HOLLYBROOK	Distribution	230.00	24.00	
6	HOLLYWOOD	Distribution	138.00	14.00	
7	HOLMBERG	Distribution	230.00	24.00	
8	HOLY CROSS	Distribution	138.00	14.00	
9	HOMELAND	Distribution	230.00	24.00	
10	HOMESTEAD	Distribution	138.00	14.00	
11	HOWARD	Transmission	230.00	138.00	
12	HUDSON	Distribution	230.00	14.00	
13	HUDSON	Distribution	115.00	14.00	
14	HUNTINGTON	Distribution	230.00	24.00	
15	HUTCHINSON ISLAND	Distribution	230.00	13.00	
16	HYDE PARK	Distribution	138.00	14.00	
17	IBM	Distribution	138.00	14.00	
18	IMAGINATION	Distribution	230.00	24.00	
19	IMPERIAL	Distribution	138.00	24.00	
20	INDIALANTIC	Distribution	138.00	14.00	
21	INDIAN CREEK	Transmission	138.00	69.00	13.00
22	INDIAN CREEK	Distribution	138.00	14.00	
23	INDIAN HARBOR	Distribution	138.00	14.00	
24	INDIAN RIVER	Distribution	115.00	14.00	
25	INDRIO	Distribution	138.00	24.00	
26	INDUSTRIAL	Distribution	138.00	14.00	
27	INLET	Distribution	138.00	14.00	
28	INTERLACHEN	Distribution	138.00	14.00	
29	INTERNATIONAL	Distribution	138.00	24.00	
30	INTERSTATE	Distribution	230.00	24.00	
31	IONA	Distribution	138.00	24.00	
32	IVES	Distribution	138.00	14.00	
33	IXORA	Distribution	230.00	24.00	
34	JACARANDA	Distribution	230.00	24.00	
35	JASMINE	Distribution	230.00	24.00	
36	JENSEN	Distribution	138.00	14.00	
37	JETPORT	Distribution	230.00	24.00	
38	JOG	Distribution	230.00	14.00	
39	JOHNSON	Transmission	230.00	138.00	
40	JUNO BEACH	Distribution	138.00	14.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
84	3			0		1
800	2			0		2
58	2			0		3
112	2			0		4
160	2			0		5
118	4			0		6
110	2			0		7
134	3			0		8
110	2			0		9
56	2			0		10
448	2			0		11
75	2			0		12
40	1			0		13
110	2			0		14
56	2			0		15
90	2			0		16
120	3			0		17
100	2			0		18
110	2			0		19
56	2			0		20
212	2			0		21
112	2			0		22
58	2			0		23
90	2			0		24
75	2			0		25
86	3			0		26
30	1			0		27
28	1			0		28
110	2			0		29
55	1			0		30
165	3			0		31
86	3			0		32
60	2			0		33
110	2			0		34
110	2			0		35
90	3			0		36
110	2			0		37
60	2			0		38
448	2			0		39
135	3			0		40

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	JUPITER	Distribution	138.00	14.00	
2	KACIE	Distribution	115.00	14.00	
3	KEENTOWN	Transmission	230.00	69.00	
4	KENDALL	Distribution	138.00	14.00	
5	KEY BISCAIYNE	Distribution	138.00	14.00	
6	KILLIAN	Distribution	230.00	14.00	
7	KIMBERLEY	Distribution	230.00	24.00	
8	KNOWLTON	Distribution	138.00	14.00	
9	KOGER	Distribution	230.00	24.00	
10	KORONA	Transmission	230.00	115.00	13.00
11	LABELLE	Distribution	138.00	24.00	
12	LAKE BUTLER	Distribution	115.00	14.00	
13	LAKE IDA	Distribution	138.00	14.00	
14	LAKE PARK	Distribution	138.00	14.00	
15	LAKEVIEW	Distribution	230.00	14.00	
16	LANDINGS	Distribution	138.00	14.00	
17	LANTANA	Distribution	138.00	14.00	
18	LATIN QUARTER	Distribution	230.00	14.00	
19	LAUDERDALE PLANT	Transmission	138.00	14.00	
20	LAUDERDALE PLANT	Transmission	230.00	138.00	13.00
21	LAUDERDALE PLANT	Transmission	239.00	13.00	
22	LAUDERDALE PLANT	Transmission	138.00	17.00	
23	LAUDERDALE PLANT	Transmission	239.00	17.00	
24	LAUDERDALE PLANT	Transmission	239.00	18.00	
25	LAUREL	Distribution	115.00	14.00	
26	LAURELWOOD	Transmission	230.00	138.00	13.00
27	LAWRENCE	Distribution	138.00	14.00	
28	LAWTEY	Distribution	115.00	14.00	
29	LEJEUNE	Distribution	138.00	14.00	
30	LEMON CITY	Distribution	138.00	14.00	
31	LEVEE	Transmission	525.00	241.00	35.00
32	LEWIS	Distribution	130.00	14.00	
33	LIGHTHOUSE	Distribution	115.00	14.00	
34	LIME	Distribution	138.00	14.00	
35	LINDGREN	Distribution	230.00	24.00	
36	LINTON	Distribution	138.00	14.00	
37	LITTLE RIVER	Distribution	138.00	14.00	
38	LIVE OAK	Distribution	115.00	14.00	
39	LIVINGSTON	Distribution	230.00	24.00	
40	LOXAHATCHEE	Distribution	230.00	24.00	



SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
84	3			0		1
60	2			0		2
75	1			0		3
110	3			0		4
90	2			0		5
90	2			0		6
110	2			0		7
110	2			0		8
110	2			0		9
300	1			0		10
60	2			0		11
42	2			0		12
60	2			0		13
90	2			0		14
135	3			0		15
60	2			0		16
90	3			0		17
60	2			0		18
480	6			0		19
1568	4			0		20
480	3			0		21
660	3			0		22
210	1			0		23
450	2			0		24
60	2			0		25
448	2			0		26
90	2			0		27
58	2			0		28
90	2			0		29
60	2			0		30
3000	6			0		31
74	3			0		32
60	2			0		33
30	1			0		34
220	4			0		35
110	2			0		36
90	2			0		37
56	2			0		38
110	2			0		39
55	1			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	LPGA	Distribution	230.00	24.00	
2	LUMMUS	Distribution	69.00	14.00	
3	LYONS	Distribution	138.00	24.00	
4	LYONS	Distribution	138.00	14.00	
5	MACCLENNY	Distribution	115.00	24.00	
6	MADISON	Distribution	115.00	14.00	
7	MAGNOLIA	Transmission	230.00	115.00	13.00
8	MALABAR	Transmission	230.00	138.00	14.00
9	MALLARD	Distribution	230.00	24.00	
10	MANATEE PLANT	Transmission	239.00	21.00	
11	MANATEE PLANT	Transmission	230.00	18.00	
12	MARGATE	Distribution	138.00	14.00	
13	MARGATE	Distribution	230.00	24.00	
14	MARION	Distribution	138.00	13.00	
15	MARKET	Distribution	138.00	14.00	
16	MARLIN	Distribution	230.00	24.00	
17	MARTIN PLANT	Transmission	230.00	130.00	
18	MARTIN PLANT	Transmission	525.00	22.00	
19	MARTIN PLANT	Transmission	230.00	20.00	
20	MARTIN PLANT	Transmission	525.00	240.00	
21	MARTIN PLANT	Transmission	230.00	18.00	
22	MARYMOUNT	Distribution	230.00	14.00	
23	MASTER	Distribution	138.00	14.00	
24	MATANZAS	Distribution	115.00	14.00	
25	MCARTHUR	Distribution	138.00	14.00	
26	MCCALL	Distribution	138.00	24.00	
27	MCDONNELL	Distribution	115.00	14.00	
28	MCGREGOR	Distribution	230.00	14.00	
29	MCMEEKIN	Distribution	115.00	14.00	
30	MELBOURNE	Distribution	138.00	14.00	
31	MEMORIAL	Distribution	138.00	14.00	
32	MERCHANDISE	Distribution	138.00	14.00	
33	MERRITT	Distribution	138.00	14.00	
34	METRO	Distribution	138.00	24.00	
35	MIAMI	Transmission	138.00	69.00	7.00
36	MIAMI	Distribution	138.00	14.00	
37	MIAMI	Transmission	230.00	138.00	13.00
38	MIAMI BEACH	Distribution	69.00	13.00	
39	MIAMI BEACH	Distribution	138.00	14.00	
40	MIAMI BEACH	Transmission	138.00	69.00	14.00

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
55	1			0		1
120	3			0		2
111	2			0		3
90	2			0		4
60	2			0		5
90	2			0		6
500	1			0		7
1008	3			0		8
240	3			0		9
1900	4			0		10
1460	5			0		11
135	3			0		12
55	1			0		13
90	2			0		14
230	5			0		15
110	2			0		16
112	1			0		17
2880	4			0		18
1320	6			0		19
2000	3	1		0		20
1460	5			0		21
30	1			0		22
88	3			0		23
56	2			0		24
118	3			0		25
55	1			0		26
60	2			0		27
60	2			0		28
60	2			0		29
90	2			0		30
60	2			0		31
90	2			0		32
58	2			0		33
110	2			0		34
224	1			0		35
255	5			0		36
1120	2			0		37
55	1			0		38
100	2			0		39
200	1			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MIAMI LAKES	Distribution	230.00	24.00	
2	MIAMI LAKES	Distribution	230.00	14.00	
3	MIAMI SHORES	Transmission	230.00	138.00	
4	MIAMI SHORES	Distribution	138.00	14.00	
5	MICCO	Distribution	138.00	14.00	
6	MIDWAY	Transmission	525.00	241.00	35.00
7	MIDWAY	Transmission	230.00	138.00	14.00
8	MILAM	Distribution	230.00	24.00	
9	MILITARY TRAIL	Distribution	138.00	14.00	
10	MILLCREEK	Transmission	230.00	130.00	
11	MILLER	Distribution	230.00	14.00	
12	MILLS	Distribution	230.00	24.00	
13	MIMS	Distribution	115.00	14.00	
14	MINING	Distribution	115.00	24.00	
15	MINUTEMAN	Distribution	138.00	14.00	
16	MIRAMAR	Distribution	138.00	14.00	
17	MITCHELL	Distribution	138.00	14.00	
18	MOBILE SUB - EASTERN	Distribution	138.00	24.00	
19	MOBILE SUB - EASTERN	Distribution	230.00	24.00	
20	MOFFETT	Distribution	230.00	14.00	
21	MOFFETT	Distribution	230.00	24.00	
22	MONET	Distribution	138.00	14.00	
23	MONTEREY	Distribution	138.00	14.00	
24	MONTGOMERY	Distribution	138.00	24.00	
25	MOTOROLA	Distribution	230.00	24.00	
26	MOULTRIE	Distribution	115.00	13.00	
27	MURDOCK	Distribution	138.00	24.00	
28	MYAKKA	Transmission	230.00	138.00	
29	NAPLES	Distribution	138.00	14.00	
30	NASH	Distribution	115.00	14.00	
31	NATOMA	Distribution	138.00	14.00	
32	NATURAL BRIDGE	Distribution	138.00	14.00	
33	NEW RIVER	Transmission	131.00	69.00	14.00
34	NEWTON	Distribution	230.00	24.00	
35	NOBHILL	Distribution	230.00	24.00	
36	NORMANDY BEACH	Transmission	138.00	69.00	14.00
37	NORMANDY BEACH	Distribution	138.00	14.00	
38	NORRIS	Transmission	230.00	115.00	14.00
39	NORTHWOOD	Distribution	138.00	14.00	
40	NORTON	Distribution	138.00	24.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
110	2			0		1
90	2			0		2
400	1			0		3
90	2			0		4
60	2			0		5
2000	3	1		0		6
800	2			0		7
166	3			0		8
90	2			0		9
300	1			0		10
90	2			0		11
60	2			0		12
56	2			0		13
14	1			0		14
58	2			0		15
118	3			0		16
58	2			0		17
172	6			0		18
135	4			0		19
90	2			0		20
85	2			0		21
84	3			0		22
60	2			0		23
110	2			0		24
165	3			0		25
60	2			0		26
110	2			0		27
224	1			0		28
167	3			0		29
60	2			0		30
100	4			0		31
45	1			0		32
112	1	1		0		33
110	2			0		34
110	2			0		35
112	1			0		36
101	2			0		37
187	2			0		38
88	3			0		39
56	2			0		40

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	NOTRE DAME	Distribution	138.00	24.00	
2	NOVA	Distribution	115.00	14.00	
3	OAKES	Distribution	138.00	14.00	
4	OAKLAND PARK	Distribution	138.00	14.00	
5	OAKLAND PARK	Distribution	138.00	24.00	
6	OAKLANDPARK	Transmission	230.00	138.00	13.00
7	OJUS	Distribution	138.00	14.00	
8	OKEECHOBEE	Distribution	69.00	14.00	
9	OLYMPIA	Distribution	138.00	24.00	
10	OLYMPIA HEIGHTS	Distribution	230.00	14.00	
11	ONECO	Distribution	138.00	14.00	
12	ONEIL	Distribution	230.00	24.00	
13	OPA LOCKA	Distribution	138.00	14.00	
14	ORANGE RIVER	Transmission	525.00	241.00	35.00
15	ORANGEDALE	Distribution	230.00	24.00	
16	ORANGETREE	Distribution	230.00	24.00	
17	ORCHID	Distribution	138.00	24.00	
18	ORMOND	Distribution	115.00	14.00	
19	ORTIZ	Distribution	138.00	24.00	
20	OSBORNE	Distribution	138.00	14.00	
21	OSCEMILL	Distribution	138.00	14.00	
22	OSLO	Distribution	138.00	14.00	
23	OSPREY	Distribution	138.00	14.00	
24	OSTEEN	Distribution	230.00	24.00	
25	OSTEEN	Transmission	230.00	115.00	13.00
26	OVERTOWN	Distribution	138.00	14.00	
27	OVERTOWN	Transmission	230.00	138.00	13.00
28	PACIFIC	Distribution	115.00	14.00	
29	PAHOKEE	Distribution	69.00	14.00	
30	PALATKA	Distribution	130.00	14.00	
31	PALM AIRE	Distribution	138.00	14.00	
32	PALM BAY	Distribution	138.00	14.00	
33	PALMA SOLA	Distribution	138.00	14.00	
34	PALMA SOLA	Distribution	138.00	24.00	
35	PALMETTO	Distribution	230.00	24.00	
36	PANACEA	Distribution	230.00	24.00	
37	PARK	Distribution	230.00	24.00	
38	PARKLAND	Distribution	230.00	24.00	
39	PARRISH	Distribution	230.00	24.00	
40	PATRICK	Distribution	138.00	14.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
55	1			0		1
30	1			0		2
90	2			0		3
141	3			0		4
30	1			0		5
224	1			0		6
88	3			0		7
80	2			0		8
110	2			0		9
60	2			0		10
135	3			0		11
110	2			0		12
88	3			0		13
2000	3	1		0		14
110	2			0		15
110	2			0		16
55	1			0		17
110	2			0		18
110	2			0		19
90	2			0		20
14	1			0		21
88	3			0		22
56	2			0		23
55	1			0		24
300	1			0		25
110	2			0		26
560	1			0		27
60	2			0		28
60	2			0		29
60	2			0		30
135	3			0		31
135	3			0		32
90	2			0		33
110	2			0		34
110	2			0		35
110	2			0		36
110	2			0		37
110	2			0		38
110	2			0		39
120	3			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PAYNE	Distribution	138.00	14.00	
2	PEACOCK	Distribution	230.00	24.00	
3	PELLICER	Transmission	230.00	115.00	13.00
4	PEMBROKE	Distribution	138.00	14.00	
5	PENNSUCO	Distribution	230.00	24.00	
6	PERRINE	Distribution	138.00	14.00	
7	PERRY	Distribution	138.00	14.00	
8	PHILLIPPI	Distribution	138.00	14.00	
9	PHOENIX	Distribution	230.00	24.00	
10	PINE RIDGE	Distribution	138.00	24.00	
11	PINEHURST	Distribution	138.00	14.00	
12	PINEWOOD	Distribution	230.00	24.00	
13	PLANTATION	Distribution	138.00	14.00	
14	PLAYLAND	Distribution	138.00	14.00	
15	PLAZA	Distribution	230.00	24.00	
16	PLUMOSUS	Distribution	230.00	24.00	
17	PLUMOSUS	Transmission	230.00	138.00	
18	POINSETT	Transmission	525.00	242.00	35.00
19	POLO	Distribution	230.00	24.00	
20	POMPANO	Distribution	138.00	14.00	
21	PORT	Distribution	138.00	14.00	
22	PORT EVERGLADES PLANT	Transmission	239.00	13.00	
23	PORT EVERGLADES PLANT	Transmission	230.00	138.00	
24	PORT MAYACA	Distribution	138.00	24.00	
25	PORT ORANGE	Distribution	115.00	14.00	
26	PORT SEWALL	Distribution	138.00	14.00	
27	PRATT WHITNEY	Distribution	230.00	14.00	
28	PRICE	Distribution	115.00	14.00	
29	PRIMAVISTA	Distribution	138.00	14.00	
30	PRINCETON	Distribution	138.00	14.00	
31	PRINCETON	Transmission	230.00	138.00	13.00
32	PRINGLE	Distribution	230.00	24.00	
33	PROCTOR	Distribution	230.00	24.00	
34	PROGRESSO	Distribution	138.00	24.00	
35	PUNTA GORDA	Distribution	138.00	14.00	
36	PURDY LANE	Distribution	138.00	14.00	
37	PUTNAM PLANT	Transmission	239.00	13.00	
38	PUTNAM PLANT	Transmission	230.00	115.00	
39	QUAKER OATS	Distribution	69.00	4.00	
40	QUANTUM	Distribution	138.00	14.00	



SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
111	2			0		1
55	1			0		2
300	1			0		3
90	2			0		4
90	2			0		5
120	3			0		6
88	3			0		7
135	3			0		8
110	2			0		9
165	3			0		10
135	3			0		11
110	2			0		12
134	3			0		13
60	2			0		14
110	2			0		15
110	2			0		16
400	1			0		17
2000	3	1		0		18
110	2			0		19
83	3			0		20
56	2			0		21
480	3			0		22
560	1	1		0		23
60	2			0		24
135	3			0		25
135	3			0		26
60	2			0		27
30	1			0		28
60	2			0		29
80	2			0		30
560	1			0		31
55	1			0		32
110	2			0		33
110	2			0		34
135	3			0		35
110	2			0		36
585	4			0		37
336	2			0		38
16	2			0		39
60	2			0		40

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	RAILWAY	Distribution	138.00	14.00	
2	RAINBERRY	Distribution	230.00	14.00	
3	RANCH	Transmission	230.00	138.00	14.00
4	RATTLESNAKE	Distribution	138.00	24.00	
5	RAVENSWOOD	Distribution	138.00	14.00	
6	RED ROAD	Distribution	138.00	14.00	
7	REED	Distribution	115.00	14.00	
8	REGIS	Distribution	115.00	24.00	
9	REMSBURG	Distribution	138.00	24.00	
10	RESERVATION	Distribution	138.00	14.00	
11	RICE	Transmission	525.00	242.00	35.00
12	RINEHART	Distribution	230.00	14.00	
13	RINGLING	Transmission	230.00	138.00	14.00
14	RIO	Distribution	138.00	14.00	
15	RIVERSIDE	Distribution	138.00	14.00	
16	RIVERTON	Distribution	115.00	24.00	
17	RIVIERA	Transmission	145.00	19.00	
18	RIVIERA	Transmission	241.00	19.00	
19	RIVIERA	Transmission	240.00	18.00	
20	RIVIERA	Transmission	230.00	138.00	13.00
21	ROBERTS	Transmission	525.00	241.00	35.00
22	ROCK ISLAND	Distribution	138.00	14.00	
23	ROCKLEDGE	Distribution	138.00	14.00	
24	ROEBUCK	Distribution	138.00	14.00	
25	ROHAN	Distribution	138.00	14.00	
26	RONEY	Distribution	138.00	14.00	
27	ROSEDALE	Distribution	138.00	24.00	
28	ROSELAWN	Distribution	138.00	14.00	
29	ROSS	Distribution	230.00	24.00	
30	ROTONDA	Distribution	138.00	24.00	
31	RUBONIA	Distribution	230.00	24.00	
32	RYDER	Distribution	230.00	24.00	
33	RYE	Distribution	230.00	24.00	
34	SABAL	Distribution	230.00	24.00	
35	SAGA	Distribution	138.00	14.00	
36	SAILFISH	Distribution	138.00	14.00	
37	SAMPLE ROAD	Distribution	138.00	14.00	
38	SAN CARLOS	Distribution	230.00	24.00	
39	SAN MATEO	Distribution	115.00	14.00	
40	SANDALFOOT	Distribution	230.00	13.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
168	4			0		1
90	2			0		2
1120	2			0		3
110	2			0		4
60	2			0		5
135	3			0		6
60	2			0		7
110	2			0		8
110	2			0		9
86	3			0		10
1500	3			0		11
88	3			0		12
1120	2			0		13
60	2			0		14
88	3			0		15
110	2			0		16
740	2			0		17
370	1			0		18
580	1			0		19
560	1			0		20
2000	3	1		0		21
84	3			0		22
58	2			0		23
90	3			0		24
56	2			0		25
145	3			0		26
55	1			0		27
135	3			0		28
165	3			0		29
110	2			0		30
60	2			0		31
110	2			0		32
55	1			0		33
110	2			0		34
58	2			0		35
30	1			0		36
146	3			0		37
110	2			0		38
60	2			0		39
90	2			0		40

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SANDPIPER	Transmission	230.00	138.00	13.00
2	SANFORD	Distribution	115.00	14.00	
3	SANFORD PLANT	Transmission	230.00	130.00	13.00
4	SANFORD PLANT	Transmission	236.00	24.00	
5	SANFORD PLANT	Transmission	236.00	18.00	
6	SANFORD PLANT	Transmission	115.00	17.00	
7	SARASOTA	Distribution	138.00	14.00	
8	SARASOTA	Distribution	138.00	24.00	
9	SARNO	Distribution	230.00	14.00	
10	SATELLITE	Distribution	138.00	14.00	
11	SAVANNAH	Distribution	138.00	14.00	
12	SAWGRASS	Distribution	230.00	24.00	
13	SCOTTSMOOR	Distribution	115.00	24.00	
14	SEABOARD	Distribution	138.00	14.00	
15	SEABROOK	Transmission	345.00	24.00	
16	SEAGULL	Distribution	230.00	24.00	
17	SEBASTIAN	Distribution	138.00	24.00	
18	SEMINOLA	Distribution	138.00	14.00	
19	SHADE	Distribution	138.00	24.00	
20	SHERIDAN	Distribution	230.00	14.00	
21	SHERMAN	Distribution	230.00	24.00	
22	SHERMAN	Transmission	230.00	69.00	14.00
23	SILVERLAKES	Distribution	230.00	24.00	
24	SIMPSON	Distribution	138.00	14.00	
25	SISTRUNK	Transmission	230.00	138.00	13.00
26	SISTRUNK	Distribution	138.00	14.00	
27	SKY PASS	Distribution	230.00	14.00	
28	SNAKE CREEK	Distribution	138.00	14.00	
29	SNAPPER CREEK	Distribution	138.00	14.00	
30	SO. CAPE	Transmission	138.00	115.00	14.00
31	SO. CAPE	Distribution	138.00	14.00	
32	SOLANA	Distribution	138.00	14.00	
33	SORRENTO	Distribution	138.00	14.00	
34	SOUTH BAY	Transmission	138.00	69.00	7.00
35	SOUTH BAY	Distribution	138.00	14.00	
36	SOUTH DAYTONA	Distribution	115.00	14.00	
37	SOUTH MIAMI	Distribution	138.00	14.00	
38	SOUTH VENICE	Distribution	138.00	14.00	
39	SOUTHFORK	Distribution	230.00	24.00	
40	SOUTHSIDE	Distribution	138.00	14.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
400	1			0		1
60	2			0		2
600	2			0		3
920	2			0		4
1800	8			0		5
180	1			0		6
90	2			0		7
85	2			0		8
60	2			0		9
60	2			0		10
60	2			0		11
110	2			0		12
85	2			0		13
106	4			0		14
1230	3	1		0		15
110	2			0		16
110	2			0		17
78	3			0		18
110	2			0		19
58	2			0		20
110	2			0		21
188	2			0		22
55	1			0		23
90	3			0		24
560	1			0		25
155	3			0		26
90	2			0		27
90	3			0		28
86	3			0		29
168	1			0		30
30	1			0		31
112	2			0		32
58	2			0		33
125	2			0		34
58	2			0		35
90	3			0		36
145	4			0		37
90	2			0		38
55	1			0		39
90	2			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SOUTHSIDE	Distribution	138.00	24.00	
2	SPANGLER	Distribution	138.00	14.00	
3	SPOONBILL	Distribution	230.00	24.00	
4	SPRINBANK	Transmission	230.00	115.00	
5	SPRINGTREE	Distribution	230.00	24.00	
6	SPRUCE	Distribution	115.00	24.00	
7	SQUARELAKE	Distribution	138.00	14.00	
8	ST. AUGUSTINE	Distribution	115.00	14.00	
9	ST. JOE	Distribution	115.00	24.00	
10	ST. JOHNS	Transmission	230.00	115.00	
11	ST. LUCIE PLANT	Transmission	239.00	21.00	
12	STARKE	Distribution	115.00	24.00	
13	STIRLING	Distribution	138.00	14.00	
14	STONEBRIDGE	Distribution	230.00	24.00	
15	STUART	Distribution	138.00	14.00	
16	SUMMIT	Distribution	230.00	24.00	
17	SUNILAND	Distribution	138.00	14.00	
18	SUNNY ISLES	Distribution	138.00	14.00	
19	SUNSHINE	Distribution	230.00	24.00	
20	SUNTREE	Distribution	138.00	24.00	
21	SWEATT	Distribution	69.00	24.00	
22	SWEETWATER	Distribution	230.00	24.00	
23	SYKES CREEK	Distribution	138.00	14.00	
24	SYLVAN	Distribution	230.00	14.00	
25	TAMIAMI	Distribution	138.00	14.00	
26	TARTAN	Distribution	230.00	24.00	
27	TAYLOR	Distribution	115.00	13.00	
28	TERMINAL	Distribution	138.00	14.00	
29	TERRY	Transmission	230.00	138.00	13.00
30	TERRY	Distribution	230.00	24.00	
31	TESORO	Distribution	230.00	24.00	
32	TICE	Distribution	138.00	14.00	
33	TIMBERLAKE	Distribution	230.00	14.00	
34	TITUSVILLE	Distribution	131.00	14.00	
35	TOLOMATO	Distribution	115.00	14.00	
36	TOMOKA	Distribution	230.00	24.00	
37	TRACE	Distribution	230.00	24.00	
38	TRAIL RIDGE	Distribution	115.00	14.00	
39	TRAIN	Distribution	138.00	14.00	
40	TROPICAL	Distribution	138.00	14.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
110	2			0		1
30	1			0		2
85	2			0		3
300	1			0		4
165	3			0		5
110	2			0		6
90	3			0		7
58	2			0		8
110	2			0		9
200	1			0		10
2370	4			0		11
60	2			0		12
112	2			0		13
165	3			0		14
90	3			0		15
55	1			0		16
56	2			0		17
100	2			0		18
55	1			0		19
60	2			0		20
60	2			0		21
110	2			0		22
86	3			0		23
110	2			0		24
60	2			0		25
110	2			0		26
60	2			0		27
88	3			0		28
224	1			0		29
55	1			0		30
55	1			0		31
56	2			0		32
90	2			0		33
90	2			0		34
56	2			0		35
60	2			0		36
165	3			0		37
42	2			0		38
60	2			0		39
134	3			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TROPICANA	Distribution	138.00	14.00	
2	TULSA	Distribution	230.00	14.00	
3	TURKEY POINT PLANT	Transmission	239.00	21.00	
4	TURKEY POINT PLANT	Transmission	238.00	18.00	
5	TURNPIKE	Distribution	230.00	24.00	
6	TUTTLE	Distribution	138.00	14.00	
7	TWIN LAKES	Distribution	138.00	14.00	
8	ULETA	Distribution	138.00	14.00	
9	UNIVERSITY	Distribution	138.00	14.00	
10	URBAN	Distribution	230.00	24.00	
11	VALENCIA	Distribution	230.00	24.00	
12	VAMO	Distribution	138.00	24.00	
13	VANDERBILT	Distribution	230.00	24.00	
14	VENETIAN	Distribution	138.00	14.00	
15	VENETIAN	Transmission	138.00	69.00	13.00
16	VENICE	Distribution	138.00	14.00	
17	VERENA	Distribution	138.00	14.00	
18	VIERA	Distribution	230.00	24.00	
19	VILLAGE GREEN	Distribution	138.00	14.00	
20	VIRGINIA KEY	Distribution	138.00	14.00	
21	VOLUSIA	Transmission	230.00	115.00	13.00
22	WABASSO	Distribution	138.00	24.00	
23	WALKER	Distribution	138.00	14.00	
24	WATKINS	Distribution	138.00	14.00	
25	WELBORN	Distribution	115.00	14.00	
26	WEST COUNTY	Transmission	525.00	21.00	
27	WEST COUNTY	Transmission	525.00	18.00	
28	WEST COUNTY	Transmission	241.00	21.00	
29	WEST COUNTY	Transmission	239.00	18.00	
30	WEST PALM BEACH	Distribution	138.00	14.00	
31	WESTINGHOUSE	Distribution	138.00	14.00	
32	WESTINGHOUSE	Distribution	138.00	24.00	
33	WESTON VILLAGE	Distribution	138.00	14.00	
34	WESTWARD	Distribution	138.00	14.00	
35	WHEELER	Distribution	69.00	14.00	
36	WHIDDEN	Transmission	230.00	69.00	
37	WHISPERING PINES	Distribution	138.00	14.00	
38	WHITE CITY	Distribution	138.00	14.00	
39	WHITFIELD	Distribution	138.00	14.00	
40	WILCOX	Distribution	138.00	14.00	



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
55	2			0		1
60	2			0		2
2620	4			0		3
1460	5			0		4
165	3			0		5
90	3			0		6
60	2			0		7
111	2			0		8
90	2			0		9
55	1			0		10
110	2			0		11
85	2			0		12
165	3			0		13
167	3			0		14
224	1			0		15
135	3			0		16
130	3			0		17
110	2			0		18
90	2			0		19
56	2			0		20
1300	4			0		21
110	2			0		22
90	2			0		23
90	2			0		24
30	1			0		25
1110	3			0		26
580	1			0		27
1110	3			0		28
580	1			0		29
110	2			0		30
90	2			0		31
30	1			0		32
56	2			0		33
135	3			0		34
30	1			0		35
75	1			0		36
90	3			0		37
60	2			0		38
90	2			0		39
75	2			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WILLIAMS	Distribution	230.00	24.00	
2	WILLOW	Distribution	115.00	13.00	
3	WINDMILL	Distribution	230.00	24.00	
4	WINDOVER	Distribution	138.00	24.00	
5	WINKLER	Distribution	138.00	24.00	
6	WIREMILL	Distribution	115.00	24.00	
7	WOODLANDS	Distribution	230.00	14.00	
8	WOODS	Distribution	138.00	24.00	
9	WRIGHT	Distribution	115.00	14.00	
10	WYOMING	Distribution	230.00	24.00	
11	YAMATO	Transmission	230.00	138.00	13.00
12	YORKE	Distribution	138.00	4.00	
13	YORKE	Distribution	138.00	24.00	
14	YULEE	Distribution	230.00	24.00	
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
55	1			0		1
90	3			0		2
110	2			0		3
85	2			0		4
110	2			0		5
44	2			0		6
90	2			0		7
110	2			0		8
60	2			0		9
110	2			0		10
1120	2			0		11
14	1			0		12
110	2			0		13
60	2			0		14
						15
						16
						17
142992	1435	10				18
						19
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	<b>Non-power Goods or Services Provided by Affiliated</b>			
2	Services Received	FPL Energy Services, Inc.	See Detail	508,948
3	Services Received	FPL FiberNet, LLC	See Detail	13,838,862
4	Remittance of Bond Servicing Amounts Collected	FPL Recovery Funding, LLC	234	74,068,957
5	Storm Fund Bond Issue Admin Fees	KPB Financial Corp.	234	277,027
6	Services Received	NextEra Energy Capital Holdings, Inc.	See Detail	399,920
7	Support for Nuclear Operations	NextEra Energy Duane Arnold, LLC	See Detail	6,732,433
8	Foundation Contribution	NextEra Energy Foundation, Inc.	234	6,000,000
9	Services Received	NextEra Energy Point Beach, LLC	See Detail	13,714,613
10	Services Received	NextEra Energy Resources, LLC	See Detail	9,636,731
11	Support for Nuclear Operations	NextEra Energy Seabrook, LLC	See Detail	23,222,661
12	Services Received	NextEra Energy, Inc.	See Detail	1,986,453,313
13	Services Received	NextEra Energy Power Marketing, LLC	See Detail	737,135
14	Services Received	NextEra Energy Project Management, LLC	See Detail	1,442,068
15	Insurance Policy Premiums	Palms Insurance Company, Limited	165	8,101,388
16				
17				
18				
19				
20	<b>Non-power Goods or Services Provided for Affiliate</b>			
21	Project Development	Florida Southeast Connection, LLC	146	1,779,911
22	Services Provided by FPL	FPL Energy Services, Inc.	146	5,114,184
23	Services Provided by FPL	FPL FiberNet, LLC	146	17,359,638
24	Administrative Services	FPL Recovery Funding, LLC	146	451,000
25	Services Provided by FPL	FPL Services, LLC	146	2,421,750
26	Services Provided by FPL	FPLE Forney, LLC	146	523,919
27	Services Provided by FPL	Genesis Solar, LLC	146	296,605
28	Services Provided by FPL	KPB Financial Corp.	146	21,285,779
29	Services Provided by FPL	Lamar Power Partners, LLC	146	349,686
30	Services Provided by FPL	Lone Star Transmission, LLC	146	1,804,640
31	Services Provided by FPL	New Hampshire Transmission, LLC	146	289,999
32	Services Provided by FPL	NextEra Energy Project Management, LLC	146	3,489,185
33	Services Provided by FPL	NextEra Energy Capital Holdings, Inc.	146	9,658,371
34	Services Provided by FPL	NextEra Energy Duane Arnold, LLC	146	9,281,288
35	Services Provided by FPL	NextEra Energy Point Beach, LLC	146	9,679,399
36	Services Provided by FPL	NextEra Energy Power Marketing, LLC	146	2,930,111
37	Services Provided by FPL	NextEra Energy Resources, LLC	146	102,323,349
38	Services Provided by FPL	NextEra Energy Seabrook, LLC	146	9,004,895
39	Services Provided by FPL	NextEra Energy Transmission, LLC	146	1,425,445
40	Services Provided by FPL	NextEra Energy, Inc.	146	11,062,864
41	Services Provided by FPL	NextEra Fibernet, LLC	146	296,582
42	Services Provided by FPL	North Jersey Energy Associates, LP	146	381,433

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

- Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
- The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
- Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	<b>Non-power Goods or Services Provided by Affiliated</b>			
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20	<b>Non-power Goods or Services Provided for Affiliate</b>			
21	Worker's Compensation Insurance Payments	Palms Insurance Company, Limited	146	3,339,138
22	Services Provided by FPL	USG Midstream Bakken I, LLC	146	572,645
23				
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
Florida Power & Light Company			
FOOTNOTE DATA			

<b>Schedule Page: 429 Line No.: 2 Column: d</b>			
Services Received by FPL	Account	242	28,080
Services Received by FPL	Account	232	10,982
Services Received by FPL	Account	234	95,579
Services Received by FPL	Account	588	12
Services Received by FPL	Account	916	374,295
Total			<u>508,948</u>

<b>Schedule Page: 429 Line No.: 3 Column: d</b>			
Fiber Network and Telephone Services	Account	234	13,819,713
Fiber Network and Telephone Services	Account	910	1,203
Fiber Network and Telephone Services	Account	925	14,782
Total			<u>13,835,698</u>
Services Received by FPL	Account	903	1,005
Services Received by FPL	Account	922	2,159
Total			<u>3,164</u>
			<u>13,838,862</u>

<b>Schedule Page: 429 Line No.: 6 Column: d</b>			
Services Received by FPL	Account	143	269,457
Services Received by FPL	Account	234	130,463
Total			<u>399,920</u>

<b>Schedule Page: 429 Line No.: 7 Column: d</b>			
Services Received by FPL	Account	232	23,134
Services Received by FPL	Account	234	99,566
Services Received by FPL	Account	517	11,886
Services Received by FPL	Account	922	20,763
Total			<u>155,349</u>
Department of Energy Claim	Account	234	6,577,084
Total			<u>6,732,433</u>

<b>Schedule Page: 429 Line No.: 9 Column: d</b>			
Services Received by FPL	Account	234	312,368
Services Received by FPL	Account	242	36,000
Services Received by FPL	Account	506	976
Services Received by FPL	Account	517	28,227
Services Received by FPL	Account	524	59,980
Services Received by FPL	Account	553	4,473
Services Received by FPL	Account	922	108,344
Total			<u>550,368</u>
Department of Energy Claim	Account	234	13,164,245
Total			<u>13,714,613</u>

<b>Schedule Page: 429 Line No.: 10 Column: d</b>			
Services Received by FPL	Account	131	4,123
Services Received by FPL	Account	146	16,212
Services Received by FPL	Account	165	25,000
Services Received by FPL	Account	232	7,239
Services Received by FPL	Account	234	2,739,630
Services Received by FPL	Account	242	548,390
Services Received by FPL	Account	408	23,611
Services Received by FPL	Account	426	33,862
Services Received by FPL	Account	500	42,142

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company		1/1	2014/Q4
FOOTNOTE DATA			

Services Received by FPL	Account	501	802,877
Services Received by FPL	Account	506	1,920,718
Services Received by FPL	Account	512	106,657
Services Received by FPL	Account	524	287,110
Services Received by FPL	Account	528	37,690
Services Received by FPL	Account	546	36,250
Services Received by FPL	Account	549	104,767
Services Received by FPL	Account	553	21,142
Services Received by FPL	Account	557	1,691
Services Received by FPL	Account	560	181,226
Services Received by FPL	Account	568	154
Services Received by FPL	Account	580	57,573
Services Received by FPL	Account	588	26,814
Services Received by FPL	Account	908	15,741
Services Received by FPL	Account	910	95,956
Services Received by FPL	Account	921	5,301
Services Received by FPL	Account	922	1,843,287
Services Received by FPL	Account	923	17,373
Total			<u>9,002,536</u>
Asset Purchase	Account	234	572,030
Transfer Pricing Activity	Account	107	62,165
Total			<u>9,636,731</u>

**Schedule Page: 429 Line No.: 11 Column: d**

Services Received by FPL	Account	232	72,164
Services Received by FPL	Account	234	735,107
Services Received by FPL	Account	242	9,600
Services Received by FPL	Account	236	13,202
Services Received by FPL	Account	517	269,843
Services Received by FPL	Account	520	48,585
Services Received by FPL	Account	524	645,619
Services Received by FPL	Account	528	15,873
Services Received by FPL	Account	530	4,146
Services Received by FPL	Account	532	2,340
Services Received by FPL	Account	922	26,659
Total			<u>1,843,138</u>
Department of Energy Claim	Account	234	21,379,523
Total			<u>23,222,661</u>

**Schedule Page: 429 Line No.: 12 Column: d**

Comp, Incentives & Other Emp Benefit Plans	Account	228	138,235
Comp, Incentives & Other Emp Benefit Plans	Account	232	4,926
Comp, Incentives & Other Emp Benefit Plans	Account	234	24,478,744
Comp, Incentives & Other Emp Benefit Plans	Account	242	183,000
Comp, Incentives & Other Emp Benefit Plans	Account	426	2,251,857
Comp, Incentives & Other Emp Benefit Plans	Account	920	45,264,670
Comp, Incentives & Other Emp Benefit Plans	Account	926	4,742,516
Total			<u>77,063,948</u>
Services Received by FPL	Account	232	50,000
Services Received by FPL	Account	234	15,533
Services Received by FPL	Account	921	188,168
Total			<u>253,701</u>
State Tax Payments	Account	234	95,670,683
State Tax Payments	Account	236	183,926
Total			<u>95,854,609</u>

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) //	2014/Q4
FOOTNOTE DATA			

Dividend Contribution	Account	234	1,550,000,000
Estimated Federal Tax Payment	Account	234	247,718,588
Federal Tax Payments on Behalf of KPB	Account	234	8,972,970
Asset Purchase	Account	234	6,589,497
Total			<u>1,813,281,055</u>
Total			1,986,453,313

<b>Schedule Page: 429 Line No.: 13 Column: d</b>			
Services Received by FPL	Account	234	238,135
Services Received by FPL	Account	426	928
Services Received by FPL	Account	501	273,775
Services Received by FPL	Account	922	224,297
Total			<u>737,135</u>

<b>Schedule Page: 429 Line No.: 14 Column: d</b>			
Services Received by FPL	Account	234	380,915
Services Received by FPL	Account	506	36,174
Services Received by FPL	Account	517	167,219
Services Received by FPL	Account	524	373,534
Services Received by FPL	Account	546	329
Services Received by FPL	Account	907	6,067
Services Received by FPL	Account	908	2,785
Services Received by FPL	Account	922	475,045
Total			<u>1,442,068</u>

<b>Schedule Page: 429 Line No.: 22 Column: d</b>			
Affiliate Management Fee	Account	146	1,249,272
ESCO Business Support	Account	146	1,010,723
Services Provided by FPL	Account	146	2,854,189
Total			<u>5,114,184</u>

<b>Schedule Page: 429 Line No.: 23 Column: d</b>			
Affiliate Management Fee	Account	146	2,883,680
Cell Tower Lease Revenue	Account	454	1,197,146
Pole Attachment Revenue	Account	146	9,417,551
Transmission Construction Support	Account	146	1,784,655
Services Provided by FPL	Account	146	2,076,606
Total			<u>17,359,638</u>

<b>Schedule Page: 429 Line No.: 28 Column: d</b>			
Due from KPB for Decommissioning Fund Tax Payment	Account	146	20,805,502
Due from KPB for Storm Fund Tax Payment	Account	146	416,978
Services Provided by FPL	Account	146	63,299
Total			<u>21,285,779</u>

<b>Schedule Page: 429 Line No.: 30 Column: d</b>			
Affiliate Management Fee	Account	146	900,842
Services Provided by FPL	Account	146	903,798
Total			<u>1,804,640</u>

<b>Schedule Page: 429 Line No.: 31 Column: d</b>			
Affiliate Management Fee	Account	146	79,681
Services Provided by FPL	Account	146	210,318
Total			<u>289,999</u>



Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 33 Column: d**

Affiliate Management Fee	Account	146	301,212
Treasury Support	Account	146	3,513,340
Post Retirement Benefits	Account	146	2,949,674
Services Provided by FPL	Account	146	1,518,179
Risk Management/Insurance Reimbursement	Account	146	1,063,078
Transfer Excess FiberNet Billing	Account	146	312,888
Total			9,658,371

**Schedule Page: 429 Line No.: 37 Column: d**

Affiliate Management Fee	Account	146	67,376,791
Information Management Support	Account	146	8,550,314
Space & Furniture Billing	Account	146	6,650,281
Production Assurance Support-WMS	Account	146	6,098,700
Corporate Finance Support	Account	146	1,889,051
HR Support/NextEra University	Account	146	1,864,923
Power Generation Division Support	Account	146	1,107,509
Services Provided by FPL	Account	146	8,785,780
Total			102,323,349

**Schedule Page: 429 Line No.: 39 Column: d**

Affiliate Management Fee	Account	146	292,239
Services Provided by FPL	Account	146	1,133,206
Total			1,425,445

**Schedule Page: 429 Line No.: 40 Column: d**

Comp, Incentives & Other Emp Benefit Plans	Account	146	8,719,680
Federal Tax Refund	Account	146	638,459
State Tax Refund	Account	146	1,066,752
Insurance Refund	Account	146	34,978
Services Provided by FPL	Account	146	602,995
Total			11,062,864

**Schedule Page: 429 Line No.: 41 Column: d**

Affiliate Management Fee	Account	146	174,447
Services Provided by FPL	Account	146	122,135
Total			296,582

**Schedule Page: 429.1 Line No.: 2 Column: a**

THIS FOOTNOTE APPLIES TO ALL ACTIVITY POSTED TO ACCOUNT 146 ON PAGE 429:  
 Services provided to affiliates are recorded in FERC account 146 (Accounts Receivable from Associated Companies). In FPL records, activity is netted at the GAAP account level before the balances are translated to FERC accounts. Therefore, the FERC account offset to the 146 account is not separately identifiable.

THIS FOOTNOTE APPLIES TO ALL ACTIVITY WITH THE DESCRIPTION "AFFILIATE MANAGEMENT FEE" ON PAGE 429:

Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance, and license fees. Services are allocated to affiliates using specific drivers such as headcount or number of workstations. If costs cannot be attributed, the services are allocated using the Massachusetts Formula.

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**FLORIDA PUBLIC SERVICE COMMISSION  
SIGNATURE PAGE**

I certify that I am the responsible accounting officer of

**FLORIDA POWER & LIGHT COMPANY;**

That I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 2014 to December 31, 2014, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083 or s. 775.084.



April 30, 2015

Date

Signature

Kim Ousdahl

Name

Vice President, Controller and Chief Accounting Officer

Title

## Affiliation of Officers & Directors

### **Florida Power & Light Company For the Year Ended December 31, 2014**

For each Director & Officer of the Company, list the principal occupation or business affiliation & all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

### OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY

#### James L. Robo (Director and Chairman of the Board)

NextEra Energy, Inc., Director, Chairman of the Board, President and Chief Executive Officer  
NextEra Energy Capital Holdings, Inc., Director, Chairman of the Board, President and Chief Executive Officer  
NextEra Energy Equipment Leasing, LLC, Vice President  
NextEra Energy Foundation, Inc., Director and Chairman of the Board  
NextEra Energy Partners GP, Inc., Director, Chairman of the Board and Chief Executive Officer  
NEE Acquisition Sub I, LLC, Chief Executive Officer  
NEE Acquisition Sub II, Inc., Director, Chairman of the Board and Chief Executive Officer  
FPL Investments, LLC, President  
ClearSky Power & Technology Fund I LLC, Board of Members, Member  
Contra Costa Capital, LLC, Vice President  
Mendocino Capital, LLC, Vice President  
JB Hunt Transport, Inc., Director

#### Eric E. Silagy (Director, President and Chief Executive Officer)

NextEra Energy Foundation, Inc., Director, President and Treasurer

#### Miguel Arechabala (Executive Vice President, Power Generation Division)

NextEra Energy, Inc., Executive Vice President, Power Generation Division  
FPL Historical Museum, Inc., Director and President  
NextEra Energy Canadian Operating Services, Inc., Director and President  
Planta Termosolar de Extremadura, S.L., Director  
Planta Termosolar de Extremadura 2, S.L., Director  
NextEra Energy Espana, S.L., Joint and Several Liquidators  
NextEra Energy Operating Services, LLC, President  
ESI Northeast Energy LP, LLC, President  
Evacuacion Valdecaballeros, S.L., Director  
FPL Energy Virginia Power Services, Inc.  
NextEra Energy Espana Operating Services, S. L., Joint & Several Administrator

#### Moray P. Dewhurst (Director, Executive Vice President and Chief Financial Officer)

NextEra Energy, Inc., Vice Chairman and Chief Financial Officer, and Executive Vice President, Finance  
NextEra Energy Capital Holdings, Inc., Director, Sr. Vice President and Chief Financial Officer  
NextEra Energy Partners GP, Inc., Director and Chief Financial Officer  
NEE Acquisition Sub I, LLC, Chief Financial Officer  
NEE Acquisition Sub II, Inc., Chief Financial Officer  
ClearSky Power & Technology Fund I LLC, Board of Members, Member  
Contra Costa Capital, LLC, Vice President  
FPL Recovery Funding LLC, President  
Mendocino Capital, LLC, Vice President  
Palms Insurance Company, Limited, Director  
Pipeline Funding Company, LLC, President

#### Deborah H. Caplan (Executive Vice President, Human Resources and Corporate Services)

NextEra Energy, Inc., Executive Vice President, Human Resources and Corporate Services  
NextEra Energy Equipment Leasing, LLC, President  
NextEra Energy Foundation, Inc., Vice President



## Affiliation of Officers & Directors

### **Florida Power & Light Company For the Year Ended December 31, 2014**

#### **Mark E. Hickson (Vice President, Strategy and Corporate Development)**

NextEra Energy, Inc., Vice President, Strategy and Corporate Development  
NextEra Energy Equity Partners GP, LLC, Vice President  
NextEra Energy Management Partners GP, LLC, Vice President  
NextEra Energy Operating Partners GP, LLC, Vice President  
NextEra Energy Partners GP, Inc., Vice President, Strategy and Corporate Development  
NextEra Energy Resources Partners Holdings, LLC, Vice President  
NextEra Energy Resources Partners, LLC, Vice President  
NextEra Energy Resources, LLC, Vice President, Strategy and Corporate Development  
NextEra Energy US Partners Holdings, LLC, Vice President

#### **Manoochehr K. Nazar (President, Nuclear Division and Chief Nuclear Officer)**

NextEra Energy, Inc., Executive Vice President, Nuclear Division and Chief Nuclear Officer  
NextEra Energy Duane Arnold, LLC, Vice President  
NextEra Energy Point Beach, LLC, Vice President  
NextEra Energy Seabrook, LLC, Senior Vice President and Nuclear Chief Operating Officer

#### **Charles E. Sieving (Executive Vice President)**

NextEra Energy, Inc., Executive Vice President & General Counsel  
NextEra Energy Foundation, Inc., Director  
NextEra Energy Partners GP, Inc., Director and General Counsel  
NEE Acquisition Sub I, LLC, General Counsel  
NEE Acquisition Sub II, Inc., General Counsel

#### **William L. Yeager (Executive Vice President-Engineering, Construction and Integrated Supply Chain)**

NextEra Energy, Inc., Executive Vice President, Engineering, Construction and Integrated Supply Chain  
FPL Energy Callahan Wind GP, LLC, Vice President  
FPL Energy MH700, LLC, Vice President  
NextEra Energy Resources, LLC, Vice President

#### **Craig W. Arcari (Vice President, Power Generation Technical Services)**

Energy Storage Holdings, LLC, Vice President  
Golden West Power Partners, LLC, Vice President

#### **W. Scott Seeley (Secretary)**

NextEra Energy, Inc., Vice President, Compliance & Corporate Secretary  
NextEra Energy Capital Holdings, Inc., Secretary  
NextEra Energy Equity Partners GP, LLC, Assistant Secretary  
NextEra Energy Foundation, Inc., Secretary  
NextEra Energy Operating Partners GP, LLC, Assistant Secretary  
NextEra Energy Operating Services, LLC, Assistant Secretary  
NextEra Energy Partners GP, Inc., Corporate Secretary  
NextEra Energy Resources, LLC, Secretary  
NEE Acquisition Sub I, LLC, Secretary  
NEE Acquisition Sub II, Inc., Secretary  
4263766 Canada Inc., Secretary  
Adelanto Solar II, LLC, Assistant Secretary  
Adelanto Solar, LLC, Assistant Secretary  
Alandco I, Inc., Secretary  
Alandco Inc., Secretary  
Alandco/Cascade, Inc., Secretary  
Altamont Power LLC, Assistant Secretary  
Aquila Holdings LP, ULC, Secretary  
Aquila LP, ULC, Secretary  
Aries Solar Holding, LLC, Assistant Secretary  
Ashtabula Wind II, LLC, Assistant Secretary

## Affiliation of Officers & Directors

### **Florida Power & Light Company For the Year Ended December 31, 2014**

#### **Seeley - Continued**

Ashtabula Wind III, LLC, Assistant Secretary  
Ashtabula Wind, LLC, Assistant Secretary  
Backbone Mountain Windpower LLC, Assistant Secretary  
Backbone Windpower Holdings, LLC, Assistant Secretary  
Baldwin Wind Holdings, LLC, Assistant Secretary  
Baldwin Wind, LLC, Assistant Secretary  
Barrett CC Repowering, LLC, Assistant Secretary  
Bayswater Peaking Facility, LLC, Assistant Secretary  
BCSD Solar, LLC, Assistant Secretary  
Beacon Solar, LLC, Assistant Secretary  
Bison Wind GP, LLC, Assistant Secretary  
Bison Wind Holdings, LLC, Assistant Secretary  
Bison Wind Investments, LLC, Assistant Secretary  
Bison Wind LP, LLC, Assistant Secretary  
Bison Wind Portfolio, LLC, Assistant Secretary  
Bison Wind, LLC, Assistant Secretary  
Blackwell Wind, LLC, Assistant Secretary  
Blue Heron Land Associates, LLC, Assistant Secretary  
Blue Summit Generation Tie, LLC, Assistant Secretary  
Blue Summit II Wind, LLC, Assistant Secretary  
Blue Summit Wind, LLC, Assistant Secretary  
Blythe Solar 110, LLC, Assistant Secretary  
Blythe Solar 125, LLC, Assistant Secretary  
Bornish Wind BC Holdings, ULC, Secretary  
Bornish Wind Funding GP, LLC, Assistant Secretary  
Bornish Wind GP, LLC, Assistant Secretary  
Bornish Wind Holdings GP, LLC, Assistant Secretary  
Bornish Wind LP, ULC, Secretary  
Boulevard Associates Canada, Inc., Assistant Secretary  
Boulevard Associates, LLC, Assistant Secretary  
Boulevard Gas Associates, LLC, Assistant Secretary  
Breckinridge Wind Holdings, LLC, Assistant Secretary  
Breckinridge Wind Project, LLC, Assistant Secretary  
BSGA Gas Producing, LLC, Assistant Secretary  
Buffalo Ridge Wind Energy, LLC, Assistant Secretary  
Butler Ridge Wind Energy Center, LLC, Assistant Secretary  
Cabo Solar Farm, LLC, Assistant Secretary  
Canyon Wind Holdings, LLC, Assistant Secretary  
Canyon Wind, LLC, Assistant Secretary  
Capricorn Ridge B Holdings, LLC, Assistant Secretary  
Capricorn Ridge B, LLC, Assistant Secretary  
Capricorn Ridge Power Seller, LLC, Assistant Secretary  
Capricorn Ridge Wind Funding, LLC, Assistant Secretary  
Capricorn Ridge Wind Holdings, LLC, Assistant Secretary  
Capricorn Ridge Wind II, LLC, Assistant Secretary  
Capricorn Ridge Wind, LLC, Assistant Secretary  
Carousel Wind Farm, LLC, Assistant Secretary  
Carousel Wind Holdings, LLC, Assistant Secretary  
Cedar Bluff Wind, LLC, Assistant Secretary  
Centennial Wind Class B, LLC, Assistant Secretary  
Centennial Wind Funding, LLC, Assistant Secretary  
Centennial Wind Holdings, LLC, Assistant Secretary  
Centennial Wind, LLC, Assistant Secretary  
Central States Wind Holdings, LLC, Assistant Secretary  
Central States Wind, LLC, Assistant Secretary  
Cherokee Power, LLC, Assistant Secretary  
Cimarron Wind Energy Holdings II, LLC, Assistant Secretary  
Cimarron Wind Energy Holdings, LLC, Assistant Secretary  
Cimarron Wind Energy, LLC, Assistant Secretary

## Affiliation of Officers & Directors

### **Florida Power & Light Company For the Year Ended December 31, 2014**

#### **Seeley - Continued**

Colonial Penn Capital Holdings, Inc., Secretary  
Cottonwood Wind Project Holdings, LLC, Assistant Secretary  
Cottonwood Wind Project, LLC, Assistant Secretary  
CP II CAD Holdings LP GP, LLC, Assistant Secretary  
CP II Holdings LP, ULC, Secretary  
Crystal Lake Wind II, LLC, Assistant Secretary  
Crystal Lake Wind III, LLC, Assistant Secretary  
Crystal Lake Wind, LLC, Assistant Secretary  
Day County Wind II, LLC, Assistant Secretary  
Day County Wind, LLC, Assistant Secretary  
Delaware Mountain Wind Farm, LLC, Assistant Secretary  
Desert Sunlight 250, LLC, Assistant Secretary  
Desert Sunlight 300, LLC, Assistant Secretary  
Desert Sunlight Holdings, LLC, Assistant Secretary  
DG 1 Acquisition Co., LLC, Assistant Secretary  
DG 1, LLC, Assistant Secretary  
DG Bethlehem Solar, LLC, Assistant Secretary  
DG BP Solar One, LLC, Assistant Secretary  
DG Irvine Solar I, LLC, Assistant Secretary  
DG Project Construction Co., LLC, Assistant Secretary  
DG Residential Acquisition Co., LLC, Assistant Secretary  
DG Somerdale Solar, LLC, Assistant Secretary  
DG Woodbury Solar, LLC, Assistant Secretary  
Diablo Winds, LLC, Assistant Secretary  
Dickinson Wind, LLC, Assistant Secretary  
DP II, LLC, Assistant Secretary  
EarthEra, LLC, Assistant Secretary  
East Durham Wind BC Holdings, ULC, Secretary  
East Durham Wind Funding GP, LLC, Assistant Secretary  
East Durham Wind GP, LLC, Assistant Secretary  
East Durham Wind Holdings GP, LLC, Assistant Secretary  
East Durham Wind, ULC, Assistant Secretary  
EFB Constructors, LLC, Assistant Secretary  
Elk City II Wind Holdings, LLC, Assistant Secretary  
Elk City II Wind, LLC, Assistant Secretary  
Elk City Wind Holdings III, LLC, Assistant Secretary  
Elk City Wind Holdings, LLC, Assistant Secretary  
Elk City Wind III, LLC, Assistant Secretary  
Elk City Wind, LLC, Assistant Secretary  
EMB Investments, Inc., Assistant Secretary  
Energy Storage Holdings, LLC, Assistant Secretary  
Ensign Wind, LLC, Assistant Secretary  
ESI Altamont Acquisitions, Inc., Assistant Secretary  
ESI Bay Area GP, Inc., Assistant Secretary  
ESI Bay Area, Inc., Assistant Secretary  
ESI California Holdings, Inc., Assistant Secretary  
ESI Ebensburg, Inc., Assistant Secretary  
ESI Energy, LLC, Assistant Secretary  
ESI Mojave LLC, Assistant Secretary  
ESI Mojave, Inc., Assistant Secretary  
ESI Montgomery County, LLC, Assistant Secretary  
ESI Multitrade LP, Inc., Assistant Secretary  
ESI Northeast Energy Acquisition Funding, Inc., Assistant Secretary  
ESI Northeast Energy Funding, Inc., Assistant Secretary  
ESI Northeast Energy GP, Inc., Assistant Secretary  
ESI Northeast Energy LP, LLC, Assistant Secretary  
ESI Northeast Fuel Management, Inc., Assistant Secretary  
ESI Pittsylvania, Inc., Assistant Secretary  
ESI Sierra, Inc., Assistant Secretary  
ESI Sky River, Inc., Assistant Secretary

## Affiliation of Officers & Directors

### **Florida Power & Light Company For the Year Ended December 31, 2014**

#### **Seeley - Continued**

ESI Tehachapi Acquisitions, Inc., Assistant Secretary  
ESI Tractebel Acquisition Corp., Assistant Secretary  
ESI Tractebel Funding Corp., Assistant Secretary  
ESI Tractebel Urban Renewal Corporation, Assistant Secretary  
ESI Vansycle GP, Inc., Assistant Secretary  
ESI Vansycle LP, Inc., Assistant Secretary  
ESI VG IV, LLC, Assistant Secretary  
ESI Victory, Inc., Assistant Secretary  
ESI West Texas Energy LP, LLC, Assistant Secretary  
ESI West Texas Energy, Inc., Assistant Secretary  
EW Solar, LLC, Assistant Secretary  
Florida Southeast Connection, LLC, Assistant Secretary  
Fortuna GP, LLC, Assistant Secretary  
Fortuna Limited Partner, ULC, Secretary  
Foxtail Wind, LLC, Assistant Secretary  
FPL Energy American Wind Holdings, LLC, Assistant Secretary  
FPL Energy American Wind, LLC, Assistant Secretary  
FPL Energy Burleigh County Wind, LLC, Assistant Secretary  
FPL Energy Cabazon Wind, LLC, Assistant Secretary  
FPL Energy Callahan Wind GP, LLC, Assistant Secretary  
FPL Energy Callahan Wind LP, LLC, Assistant Secretary  
FPL Energy Cape, LLC, Assistant Secretary  
FPL Energy Cowboy Wind, LLC, Assistant Secretary  
FPL Energy Green Power Wind, LLC, Assistant Secretary  
FPL Energy Hancock County Wind, LLC, Assistant Secretary  
FPL Energy Horse Hollow Wind II, LLC, Assistant Secretary  
FPL Energy Horse Hollow Wind, LLC, Assistant Secretary  
FPL Energy Illinois Wind, LLC, Assistant Secretary  
FPL Energy Island End GP, LLC, Assistant Secretary  
FPL Energy Marcus Hook LLC, Assistant Secretary  
FPL Energy Mason LLC, Assistant Secretary  
FPL Energy MH50 GP, LLC, Assistant Secretary  
FPL Energy MH50 LP, LLC, Assistant Secretary  
FPL Energy MH700, LLC, Assistant Secretary  
FPL Energy Mojave Operating Services, LLC, Assistant Secretary  
FPL Energy Montezuma Wind, LLC, Assistant Secretary  
FPL Energy Morwind, LLC, Assistant Secretary  
FPL Energy Mower County, LLC, Assistant Secretary  
FPL Energy National Wind Holdings, LLC, Assistant Secretary  
FPL Energy National Wind Investments, LLC, Assistant Secretary  
FPL Energy National Wind Portfolio, LLC, Assistant Secretary  
FPL Energy National Wind, LLC, Assistant Secretary  
FPL Energy New Mexico Holdings, LLC, Assistant Secretary  
FPL Energy New Mexico Wind Financing, LLC, Assistant Secretary  
FPL Energy New Mexico Wind Holdings II, LLC, Assistant Secretary  
FPL Energy New Mexico Wind II, LLC, Assistant Secretary  
FPL Energy New Mexico Wind, LLC, Assistant Secretary  
FPL Energy New York, LLC, Assistant Secretary  
FPL Energy North Dakota Wind II, LLC, Assistant Secretary  
FPL Energy North Dakota Wind, LLC, Assistant Secretary  
FPL Energy Oklahoma Wind Finance, LLC, Assistant Secretary  
FPL Energy Oklahoma Wind, LLC, Assistant Secretary  
FPL Energy Oliver Wind I, LLC, Assistant Secretary  
FPL Energy Oliver Wind II, LLC, Assistant Secretary  
FPL Energy Pecos Wind I, LLC, Assistant Secretary  
FPL Energy Pecos Wind II, LLC, Assistant Secretary  
FPL Energy Post Wind GP, LLC, Assistant Secretary  
FPL Energy Post Wind LP, LLC, Assistant Secretary  
FPL Energy SEGS III-VII GP, LLC, Assistant Secretary  
FPL Energy SEGS III-VII LP, LLC, Assistant Secretary

## Affiliation of Officers & Directors

### **Florida Power & Light Company For the Year Ended December 31, 2014**

#### **Seeley - Continued**

FPL Energy Services, Inc., Secretary  
FPL Energy Solar Funding Corp., Assistant Secretary  
FPL Energy Solar Partners III-VII, LLC, Assistant Secretary  
FPL Energy Sooner Wind, LLC, Assistant Secretary  
FPL Energy South Dakota Wind, LLC, Assistant Secretary  
FPL Energy Spruce Point LLC, Assistant Secretary  
FPL Energy Stateline Holdings, L.L.C., Assistant Secretary  
FPL Energy Stateline II Holdings, LLC, Assistant Secretary  
FPL Energy Stateline II, Inc., Assistant Secretary  
FPL Energy Texas Keir, LLC, Assistant Secretary  
FPL Energy Texas Wind GP, LLC, Assistant Secretary  
FPL Energy Texas Wind Marketing GP, LLC, Assistant Secretary  
FPL Energy Texas Wind Marketing LP, LLC, Assistant Secretary  
FPL Energy Texas, LLC, Assistant Secretary  
FPL Energy Tyler Texas LP, LLC, Assistant Secretary  
FPL Energy Upton Wind I, LLC, Assistant Secretary  
FPL Energy Upton Wind II, LLC, Assistant Secretary  
FPL Energy Upton Wind III, LLC, Assistant Secretary  
FPL Energy Upton Wind IV, LLC, Assistant Secretary  
FPL Energy Vansycle L.L.C., Assistant Secretary  
FPL Energy Virginia Power Services, Inc., Assistant Secretary  
FPL Energy VG Wind, LLC, Assistant Secretary  
FPL Energy Waymart GP, LLC, Assistant Secretary  
FPL Energy Waymart LP, LLC, Assistant Secretary  
FPL Energy Wind Financing, LLC, Assistant Secretary  
FPL Energy Wind Funding Holdings, LLC, Assistant Secretary  
FPL Energy Wind Funding, LLC, Assistant Secretary  
FPL Energy WPP 93 GP, LLC, Assistant Secretary  
FPL Energy WPP 93 LP, LLC, Assistant Secretary  
FPL Energy WPP94 GP, LLC, Assistant Secretary  
FPL Energy WPP94 LP, LLC, Assistant Secretary  
FPL Energy Wyman IV LLC, Assistant Secretary  
FPL Energy Wyman LLC, Assistant Secretary  
FPL Enersys, Inc., Secretary  
FPL FiberNet Holdings, LLC, Secretary  
FPL FiberNet, LLC, Secretary  
FPL Group International, Inc., Assistant Secretary  
FPL Group Resources Marketing Holdings, LLC  
FPL Historical Museum, Inc., Secretary  
FPL Holdings Inc, Secretary  
FPL Investments, LLC, Assistant Secretary  
FPL Read-Power, LLC, Secretary  
FPL Services, LLC, Secretary  
FPL Tel, LLC, Assistant Secretary  
FPLE Fomey Pipeline, LLC, Assistant Secretary  
FPLE Fomey, LLC, Assistant Secretary  
FPLE Pecos Leasing GP, LLC, Assistant Secretary  
FPLE Pecos Leasing LP, LLC, Assistant Secretary  
FPLE Rhode Island State Energy GP, LLC, Assistant Secretary  
FPLE Rhode Island State Energy LP, LLC, Assistant Secretary  
FPLE Texas Wind I, LLC, Assistant Secretary  
FPLE Upton Leasing GP, LLC, Assistant Secretary  
FPLE Upton Leasing LP, LLC, Assistant Secretary  
Garden Wind, LLC, Assistant Secretary  
Gateway Energy Center Holdings, LLC, Assistant Secretary  
Gateway Energy Center, LLC, Assistant Secretary  
Generation Repair and Service, LLC, Assistant Secretary  
Genesis Solar Funding Holdings, LLC, Assistant Secretary  
Genesis Solar Funding, LLC, Assistant Secretary  
Genesis Solar Holdings, LLC, Assistant Secretary

## Affiliation of Officers & Directors

### **Florida Power & Light Company For the Year Ended December 31, 2014**

#### **Seeley - Continued**

Genesis Solar, LLC, Assistant Secretary  
Georgia Longleaf Solar 1, LLC, Assistant Secretary  
Gexa Energy California, LLC, Assistant Secretary  
GEXA Energy GP, LLC, Assistant Secretary  
Gexa Energy Solutions, LLC, Assistant Secretary  
Ghost Pine Holdings, ULC, Assistant Secretary  
Golden Hills Wind, LLC, Assistant Secretary  
Golden West Power Partners, LLC, Assistant Secretary  
Golden West Wind Holdings, LLC, Assistant Secretary  
Golden Winds Funding, LLC, Assistant Secretary  
Golden Winds Holdings, LLC, Assistant Secretary  
Golden Winds, LLC, Assistant Secretary  
Goshen Wind BC Holdings, ULC, Secretary  
Goshen Wind Funding GP, LLC, Assistant Secretary  
Goshen Wind GP, LLC, Assistant Secretary  
Goshen Wind Holdings GP, LLC, Assistant Secretary  
Goshen Wind, ULC, Assistant Secretary  
GR Bage (DE), LLC, Assistant Secretary  
GR Bage (FL), Inc., Assistant Secretary  
Gray County Wind Energy, LLC, Assistant Secretary  
Green Ridge Power LLC, Assistant Secretary  
Green Ridge Services LLC, Assistant Secretary  
Harper Lake Company VIII, Assistant Secretary  
Harper Lake Solar Funding Corporation, Assistant Secretary  
Hatch Solar Energy Center I LLC, Assistant Secretary  
Hawkeye Power Partners, LLC, Assistant Secretary  
HCSD Solar, LLC, Assistant Secretary  
HD Hatillo Solar One, LLC, Assistant Secretary  
Heartland Wind Funding, LLC, Assistant Secretary  
Heartland Wind Holding II, LLC, Assistant Secretary  
Heartland Wind Holding, LLC, Assistant Secretary  
Heartland Wind II, LLC, Assistant Secretary  
Heartland Wind, LLC, Assistant Secretary  
High Ground Investments, LLC, Assistant Secretary  
High Majestic II Funding, LLC, Assistant Secretary  
High Majestic II Holdings, LLC, Assistant Secretary  
High Majestic II Wind Properties, LLC, Assistant Secretary  
High Majestic Interconnection Services, LLC, Assistant Secretary  
High Majestic Wind Energy Center, LLC, Assistant Secretary  
High Majestic Wind II, LLC, Assistant Secretary  
High Point Wind, LLC, Assistant Secretary  
High Winds, LLC, Assistant Secretary  
HLC IX Company, Assistant Secretary  
Horse Hollow Generation Tie Holdings, LLC, Assistant Secretary  
Horse Hollow Generation Tie, LLC, Assistant Secretary  
HWFII, LLC, Assistant Secretary  
Hyperion IX, Inc., Assistant Secretary  
Hyperion VIII, Inc., Assistant Secretary  
Indian Mesa Wind Farm, LLC, Assistant Secretary  
Inventus Holdings, LLC, Assistant Secretary  
Iowa Clean Energy Express, LLC, Assistant Secretary  
Jacumba Solar, LLC, Assistant Secretary  
Jamaica Bay Peaking Facility, LLC, Assistant Secretary  
Javelina Wind Energy Holdings, LLC, Assistant Secretary  
Javelina Wind Energy, LLC, Assistant Secretary  
Jericho Wind BC Holdings, ULC, Secretary  
Jericho Wind Funding GP, LLC, Assistant Secretary  
Jericho Wind GP, LLC, Assistant Secretary  
Jericho Wind Holdings GP, LLC, Assistant Secretary  
Jericho Wind, ULC, Assistant Secretary

## Affiliation of Officers & Directors

### **Florida Power & Light Company For the Year Ended December 31, 2014**

#### **Seeley - Continued**

Joshua Tree Solar Farm, LLC, Assistant Secretary  
Ka La Nui Solar, LLC, Assistant Secretary  
Kerwood Wind BC Holdings, ULC, Secretary  
Kerwood Wind Funding GP, LLC, Assistant Secretary  
Kerwood Wind GP, LLC, Assistant Secretary  
Kerwood Wind Holdings GP, LLC, Assistant Secretary  
Kerwood Wind, ULC, Assistant Secretary  
KW San Geronio Transmission, Inc., Assistant Secretary  
La Frontera Generation, LLC, Assistant Secretary  
La Frontera Holdings, LLC, Assistant Secretary  
La Salle County Gas Producing, LLC, Assistant Secretary  
Lake Benton Power Partners II, LLC, Assistant Secretary  
Lakeco Holding, LLC, Assistant Secretary  
Lamar Power Partners II, LLC, Assistant Secretary  
Lamar Power Partners, LLC, Assistant Secretary  
Langdon Wind, LLC, Assistant Secretary  
LCSD Solar 1, LLC, Assistant Secretary  
LCSD Solar 2, LLC, Assistant Secretary  
Lee North, LLC, Assistant Secretary  
Legacy Renewables Holdings, LLC, Assistant Secretary  
Legacy Renewables, LLC, Assistant Secretary  
Legends Wind Class B, LLC, Assistant Secretary  
Legends Wind Funding, LLC, Assistant Secretary  
Legends Wind Holdings, LLC, Assistant Secretary  
Legends Wind, LLC, Assistant Secretary  
LET Holdings, LLC, Assistant Secretary  
Limon Wind II, LLC, Assistant Secretary  
Limon Wind III Funding, LLC, Assistant Secretary  
Limon Wind III Holdings, LLC, Assistant Secretary  
Limon Wind III, LLC, Assistant Secretary  
Limon Wind, LLC, Assistant Secretary  
Live Oak Solar, LLC, Assistant Secretary  
Logan Connect LLC, Assistant Secretary  
Logan Energy Holdings, LLC, Assistant Secretary  
Logan Wind Energy LLC, Assistant Secretary  
Lone Star Transmission, LLC, Secretary  
Lone Star Wind Holdings, LLC, Assistant Secretary  
Lone Star Wind, LLC, Assistant Secretary  
Long Island Energy Generation, LLC, Assistant Secretary  
Long Island Energy Storage Holdings, LLC, Assistant Secretary  
Long Island Peaker Holdings, LLC, Assistant Secretary  
Long Island Solar Holdings, LLC, Assistant Secretary  
Lucerne Solar, LLC, Assistant Secretary  
M Boulevard Solar, LLC, Assistant Secretary  
M Clay Solar, LLC, Assistant Secretary  
M Cross County Solar, LLC, Assistant Secretary  
M Eastern Hills Solar, LLC, Assistant Secretary  
M Greece Ridge Solar, LLC, Assistant Secretary  
M Nanuet Solar, LLC, Assistant Secretary  
M Queens Rego Solar, LLC, Assistant Secretary  
M Schenectady Solar, LLC, Assistant Secretary  
M Shoppingtown Solar, LLC, Assistant Secretary  
M White Plains Solar, LLC, Assistant Secretary  
Maine Fossil Seller, LLC, Assistant Secretary  
Mammoth Plains Wind Project Holdings, LLC, Assistant Secretary  
Mammoth Plains Wind Project, LLC, Assistant Secretary  
Mantua Creek Solar, LLC, Assistant Secretary  
Marshall Solar, LLC, Assistant Secretary  
McCoy Solar Funding, LLC, Assistant Secretary  
McCoy Solar Holdings SellCo, LLC, Assistant Secretary

## Affiliation of Officers & Directors

### Florida Power & Light Company For the Year Ended December 31, 2014

#### Seeley - Continued

McCoy Solar Holdings, LLC, Assistant Secretary  
McCoy Solar, LLC, Assistant Secretary  
Meyersdale Windpower LLC, Assistant Secretary  
Mill Run Windpower LLC, Assistant Secretary  
Minco Redwood Holdings, LLC, Assistant Secretary  
Minco Wind II, LLC, Assistant Secretary  
Minco Wind III, LLC, Assistant Secretary  
Minco Wind Interconnection Services, LLC, Assistant Secretary  
Minco Wind, LLC, Assistant Secretary  
Minudie Wind, Inc., Assistant Secretary  
Moca Solar Farm, LLC, Assistant Secretary  
Mojave Holdings, LLC, Assistant Secretary  
Moore Solar GP, LLC, Assistant Secretary  
Moore Solar, ULC, Assistant Secretary  
Morongo DG Solar, LLC, Assistant Secretary  
Mount Miller Holdco, LLC, Assistant Secretary  
Mount Miller Holdco, ULC, Assistant Secretary  
Mount Miller Holdings GP, LLC, Assistant Secretary  
Mount Miller LP, ULC, Secretary  
Mountain Prairie Wind Holdings, LLC, Assistant Secretary  
Mountain Prairie Wind, LLC, Assistant Secretary  
Mountain View Solar Holdings, LLC, Assistant Secretary  
Mountain View Solar, LLC, Assistant Secretary  
Mt. Storm Wind Force Holdings, LLC, Assistant Secretary  
NAPS Wind, LLC, Assistant Secretary  
NEPM II, LLC, Assistant Secretary  
New Hampshire Transmission, LLC, Assistant Secretary  
New Mexico Energy Investments, LLC, Assistant Secretary  
New Mexico Wind Investments, LLC, Assistant Secretary  
NextEra Blythe Solar Energy Center, LLC, Assistant Secretary  
NextEra Canada Development & Acquisitions, Inc., Assistant Secretary  
NextEra Canada Transmission Investments, Inc., Assistant Secretary  
NextEra Canadian IP, Inc., Assistant Secretary  
NextEra Desert Center Blythe, LLC, Assistant Secretary  
NextEra Desert Sunlight Holdings, LLC, Assistant Secretary  
NextEra Energy Bluff Point, LLC, Assistant Secretary  
NextEra Energy Canada Equipment, Inc., Assistant Secretary  
NextEra Energy Canada GP, LLC, Secretary  
NextEra Energy Canada Partners Holdings, ULC, Secretary  
NextEra Energy Canadian Holdings, ULC, Assistant Secretary  
NextEra Energy Canadian Operating Services, Inc., Assistant Secretary  
NextEra Energy DG Operations, LLC, Assistant Secretary  
NextEra Energy Duane Arnold, LLC, Assistant Secretary  
NextEra Energy Equipment Leasing, LLC, Secretary  
NextEra Energy Gas Producing Wyoming, LLC, Assistant Secretary  
NextEra Energy Gas Producing, LLC, Assistant Secretary  
NextEra Energy Honey Creek Wind, LLC, Assistant Secretary  
NextEra Energy Infrastructure, LLC, Assistant Secretary  
NextEra Energy Maine Operating Services, LLC, Assistant Secretary  
NextEra Energy Maine, LLC, Assistant Secretary  
NextEra Energy Management Partners GP, LLC, Assistant Secretary  
NextEra Energy Montezuma II Wind, LLC, Assistant Secretary  
NextEra Energy Mt. Storm, LLC, Assistant Secretary  
NextEra Energy New Mexico Operating Services, LLC, Assistant Secretary  
NextEra Energy NextBridge Holding, ULC, Assistant Secretary  
NextEra Energy NextBridge Holdings GP, LLC, Assistant Secretary  
NextEra Energy NextBridge Holdings GP, ULC, Assistant Secretary  
NextEra Energy Point Beach, LLC, Assistant Secretary  
NextEra Energy Power Marketing, LLC, Assistant Secretary  
NextEra Energy Producer Services, LLC, Assistant Secretary



## Affiliation of Officers & Directors

### **Florida Power & Light Company For the Year Ended December 31, 2014**

#### **Seeley - Continued**

NextEra Energy Project Management, LLC, Assistant Secretary  
NextEra Energy Resources Acquisitions, LLC, Assistant Secretary  
NextEra Energy Resources Partners Holdings, LLC, Assistant Secretary  
NextEra Energy Resources Partners, LLC, Assistant Secretary  
NextEra Energy Sabal Trail Transmission Holdings, LLC, Assistant Secretary  
NextEra Energy Seabrook, LLC, Assistant Secretary  
NextEra Energy Services Arizona, LLC, Assistant Secretary  
NextEra Energy Services Connecticut, LLC, Assistant Secretary  
NextEra Energy Services Delaware, LLC, Assistant Secretary  
NextEra Energy Services District of Columbia, LLC, Assistant Secretary  
NextEra Energy Services Illinois, LLC, Assistant Secretary  
NextEra Energy Services Maine, LLC, Assistant Secretary  
NextEra Energy Services Maryland, LLC, Assistant Secretary  
NextEra Energy Services Massachusetts, LLC, Assistant Secretary  
NextEra Energy Services New Hampshire, LLC, Assistant Secretary  
NextEra Energy Services New Jersey, LLC, Assistant Secretary  
NextEra Energy Services New York, LLC, Assistant Secretary  
NextEra Energy Services Ohio, LLC, Assistant Secretary  
NextEra Energy Services Pennsylvania, LLC, Assistant Secretary  
NextEra Energy Services Rhode Island, LLC, Assistant Secretary  
NextEra Energy Services, LLC, Assistant Secretary  
NextEra Energy Solar Holdings, LLC, Assistant Secretary  
NextEra Energy Solutions, LLC, Assistant Secretary  
NextEra Energy Transmission Midwest, LLC, Assistant Secretary  
NextEra Energy Transmission Southwest, LLC, Assistant Secretary  
NextEra Energy Transmission West, LLC, Assistant Secretary  
NextEra Energy UCT Holding, Inc., Assistant Secretary  
NextEra Energy US Partners Holdings, LLC, Assistant Secretary  
NextEra Energy Victory Solar I, LLC, Assistant Secretary  
NextEra Fibernet, LLC, Assistant Secretary  
NextEra Maine Fossil, LLC, Assistant Secretary  
NextEra Retail of Texas GP, LLC, Assistant Secretary  
NextEra Solar DG Fund I, LLC, Assistant Secretary  
NextEra Texas Acquisition Holdco, LLC, Assistant Secretary  
NextEra Texas Acquisition LP, LLC, Assistant Secretary  
NextEra US Gas Assets, LLC, Assistant Secretary  
NG Pipeline of America, LLC, Assistant Secretary  
NG Storage of America, LLC, Assistant Secretary  
Ninnescah Wind Energy LLC, Assistant Secretary  
Niyol Wind, LLC, Assistant Secretary  
North American Power Systems Solar, LLC, Assistant Secretary  
North American Power Systems, LLC, Assistant Secretary  
North Coast Solar, LLC, Assistant Secretary  
North Sky River Energy Holdings, LLC, Assistant Secretary  
North Sky River Energy, LLC, Assistant Secretary  
North Sky River Land Holdings, LLC, Assistant Secretary  
Northern Colorado Wind Energy, LLC, Secretary  
Northern Colorado Wind Holdings, LLC, Assistant Secretary  
Northern Frontier Wind Funding, LLC, Assistant Secretary  
Northern Frontier Wind Holding, LLC, Assistant Secretary  
Northern Frontier Wind, LLC, Assistant Secretary  
Novus Wind VI, LLC, Assistant Secretary  
NWE Holding, LLC, Assistant Secretary  
NY Sun DG Solar, LLC, Assistant Secretary  
NY Sun Zone C2 LLC, Assistant Secretary  
NY Sun Zone C3 LLC, Assistant Secretary  
NY Sun Zone E1 LLC, Assistant Secretary  
NY Sun Zone E2 LLC, Assistant Secretary  
NY Sun Zone E3 LLC, Assistant Secretary  
NY Sun Zone E4 LLC, Assistant Secretary

**Affiliation of Officers & Directors**

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

**Seeley - Continued**

NY Sun Zone F1 LLC, Assistant Secretary  
NY Sun Zone F2 LLC, Assistant Secretary  
NY Sun Zone F3 LLC, Assistant Secretary  
NY Sun Zone F4 LLC, Assistant Secretary  
Oklahoma Wind Portfolio, LLC, Assistant Secretary  
Oliver Wind III, LLC, Assistant Secretary  
Osceola Windpower II, LLC, Assistant Secretary  
Osceola Windpower, LLC, Assistant Secretary  
OTG, LLC, Assistant Secretary  
Palo Duro Wind Energy II, LLC, Assistant Secretary  
Palo Duro Wind Energy, LLC, Assistant Secretary  
Palo Duro Wind Holdings SellCo, LLC, Assistant Secretary  
Palo Duro Wind Interconnection Services, LLC, Assistant Secretary  
Palo Duro Wind Portfolio, LLC, Assistant Secretary  
Palo Duro Wind Project Holdings, LLC, Assistant Secretary  
Paradise Solar Urban Renewal, L.L.C., Assistant Secretary  
Peace Garden Wind Funding, LLC, Assistant Secretary  
Peace Garden Wind Holdings, LLC, Assistant Secretary  
Peace Garden Wind, LLC, Assistant Secretary  
Peetz Energy, LLC, Assistant Secretary  
Peetz Logan Interconnect, LLC, Assistant Secretary  
Peetz Table Transmission Line, LLC, Assistant Secretary  
Peetz Table Wind Energy, LLC, Assistant Secretary  
Pennsylvania Windfarms, LLC, Assistant Secretary  
Penta Wind Holding, LLC, Assistant Secretary  
Penta Wind, LLC, Assistant Secretary  
Perrin Ranch Wind, LLC, Assistant Secretary  
Pheasant Run Wind Holdings II, LLC, Assistant Secretary  
Pheasant Run Wind Holdings, LLC, Assistant Secretary  
Pheasant Run Wind, LLC, Assistant Secretary  
Pioneer Plains Wind Funding, LLC, Assistant Secretary  
Pioneer Plains Wind Holdings, LLC, Assistant Secretary  
Pioneer Plains Wind, LLC, Assistant Secretary  
Porta del Sol Solar, LLC, Assistant Secretary  
Prairie View Wind Holdings, LLC, Assistant Secretary  
Pubnico Point Wind Farm Inc., Assistant Secretary  
PWEC, LLC, Assistant Secretary  
Red Mesa Wind Investments, LLC, Assistant Secretary  
Red Mesa Wind, LLC, Assistant Secretary  
Red Raider Wind Holdings, LLC, Assistant Secretary  
Red Raider Wind, LLC, Assistant Secretary  
Red River Wind Funding, LLC, Assistant Secretary  
Red River Wind Holdings, LLC, Assistant Secretary  
Red River Wind, LLC, Assistant Secretary  
Redwood Trails Wind Holdings, LLC, Assistant Secretary  
Redwood Trails Wind, LLC, Assistant Secretary  
River Bend Solar, LLC, Assistant Secretary  
Sagebrush Partner Fifteen, Inc., Assistant Secretary  
San Jacinto Solar 14.5, LLC, Assistant Secretary  
San Jacinto Solar 5.5, LLC, Assistant Secretary  
SCI Holding, ULC, Assistant Secretary  
SDGF 1 Funding, LLC, Assistant Secretary  
SEC Amherst Solar One, LLC, Assistant Secretary  
SEC CRSD Solar One, LLC, Assistant Secretary  
SEC ESSD Solar One, LLC, Assistant Secretary  
SEC HSD Solar One, LLC, Assistant Secretary  
SEC LHNY Solar One, LLC, Assistant Secretary  
SEC MC Solar One, LLC, Assistant Secretary  
SEC Northeast Solar One, LLC, Assistant Secretary  
SEC PASD Solar One, LLC, Assistant Secretary

## Affiliation of Officers & Directors

### **Florida Power & Light Company For the Year Ended December 31, 2014**

#### **Seeley - Continued**

SEC SUSD Solar One, LLC, Assistant Secretary  
Seiling Wind Holdings, LLC, Assistant Secretary  
Seiling Wind II, LLC, Assistant Secretary  
Seiling Wind Interconnection Services, LLC, Assistant Secretary  
Seiling Wind Portfolio, LLC, Assistant Secretary  
Seiling Wind, LLC, Assistant Secretary  
Sentry Solar, LLC, Assistant Secretary  
Shafter Solar Holdings, LLC, Assistant Secretary  
Shafter Solar SellCo, LLC, Assistant Secretary  
Shafter Solar, LLC, Assistant Secretary  
Silver State Solar Power South, LLC, Assistant Secretary  
Silver State South Solar, LLC, Assistant Secretary  
Sirius Solar, LLC, Assistant Secretary  
Sky River Asset Holdings, LLC, Assistant Secretary  
Sky River LLC, Assistant Secretary  
Smart Energy Capital, LLC, Assistant Secretary  
Solar DG Fund 1 Holdings, LLC, Assistant Secretary  
Sombra Solar GP, LLC, Assistant Secretary  
Sombra Solar, ULC, Assistant Secretary  
Somerset Windpower LLC, Assistant Secretary  
Sonoran Solar Energy I, LLC, Assistant Secretary  
Sonoran Solar Energy, LLC, Assistant Secretary  
South Texas Gen-Tie Holding, LLC, Assistant Secretary  
South Texas Gen-Tie, LLC, Assistant Secretary  
Southwest Solar Holdings, LLC, Assistant Secretary  
St. Clair GP, LLC, Assistant Secretary  
St. Clair Holding, ULC, Assistant Secretary  
St. Clair Moore Holding LP, LLC, Assistant Secretary  
St. Clair MS Investment GP, LLC, Assistant Secretary  
St. Clair Sombra Holding LP, LLC, Assistant Secretary  
Steele Flats Wind Project, LLC, Assistant Secretary  
Story Wind, LLC, Assistant Secretary  
Tower Associates Canada, Inc., Assistant Secretary  
Tower Associates, LLC, Assistant Secretary  
Trenton Diocese DG Solar, LLC, Assistant Secretary  
Tuscola Bay Wind, LLC, Assistant Secretary  
Tuscola Wind II, LLC, Assistant Secretary  
U. S. Windpower Transmission Corporation, Assistant Secretary  
UC Solar, LLC, Assistant Secretary  
US Marcellus Gas Infrastructure, LLC, Assistant Secretary  
US Southeastern Gas Infrastructure, LLC, Assistant Secretary  
USG Energy Gas Investment, LLC, Assistant Secretary  
USG Energy Gas Producer Holdings, LLC, Assistant Secretary  
USG Midstream Bakken I, LLC, Assistant Secretary  
USG Midstream Haynesville Sands I, LLC, Assistant Secretary  
USG Midstream Holdings, LLC, Assistant Secretary  
USG Midstream Mississippian Lime I, LLC, Assistant Secretary  
USG Properties Austin Chalk Holdings, LLC, Assistant Secretary  
USG Properties Austin Chalk I, LLC, Assistant Secretary  
USG Properties Bakken Holdings, LLC, Assistant Secretary  
USG Properties Bakken I, LLC, Assistant Secretary  
USG Properties Bakken II, LLC, Assistant Secretary  
USG Properties Barnett Holdings, LLC, Assistant Secretary  
USG Properties Barnett II, LLC, Assistant Secretary  
USG Properties Eagle Ford Holdings, LLC, Assistant Secretary  
USG Properties Eagle Ford III, LLC, Assistant Secretary  
USG Properties Eagle Ford IV, LLC, Assistant Secretary  
USG Properties Granite Wash Holdings, LLC, Assistant Secretary  
USG Properties Granite Wash I, LLC, Assistant Secretary  
USG Properties Haynesville Sand I, LLC, Assistant Secretary

## Affiliation of Officers & Directors

### Florida Power & Light Company For the Year Ended December 31, 2014

#### Seeley - Continued

USG Properties Haynesville Sands Holdings, LLC, Assistant Secretary  
USG Properties Jackfork Holdings, LLC, Assistant Secretary  
USG Properties Jackfork I, LLC, Assistant Secretary  
USG Properties Mississippian Lime Holdings, LLC, Assistant Secretary  
USG Properties Mississippian Lime I, LLC, Assistant Secretary  
USG Properties Mississippian Lime II, LLC, Assistant Secretary  
USG Properties Niobrara Holdings, LLC, Assistant Secretary  
USG Properties Permian Basin Holdings, LLC, Assistant Secretary  
USG Properties Permian Basin I, LLC, Assistant Secretary  
USG Properties Permian Basin II, LLC, Assistant Secretary  
USG Properties Wilcox Holdings, LLC, Assistant Secretary  
USG Properties Wilcox I, LLC, Assistant Secretary  
USG Properties Woodford Holdings, LLC, Assistant Secretary  
USG Properties Woodford I, LLC, Assistant Secretary  
USG Surface Facilities Holdings, LLC, Assistant Secretary  
USG Surface Facilities I, LLC, Assistant Secretary  
USG Surface Facilities II, LLC, Assistant Secretary  
USG Surface Facilities Mississippian Lime I, LLC, Assistant Secretary  
USG Technology Holdings, LLC, Assistant Secretary  
USG Wheatland Pipeline, LLC, Assistant Secretary  
USW Land Corporation, Assistant Secretary  
Valencia Energy Storage, LLC, Assistant Secretary  
Vansycle III Wind, LLC, Assistant Secretary  
Varna Wind Funding GP, LLC, Assistant Secretary  
Varna Wind GP, LLC, Assistant Secretary  
Varna Wind Holdings GP, LLC, Assistant Secretary  
Varna Wind, ULC, Assistant Secretary  
Vasco Winds, LLC, Assistant Secretary  
Venable Solar, LLC, Assistant Secretary  
Victory Renewables, LLC, Assistant Secretary  
Watkins Glen Wind, LLC, Assistant Secretary  
Watonga Wind, LLC, Assistant Secretary  
Wessington Wind Energy Center, LLC, Assistant Secretary  
West Texas Wind, LLC, Assistant Secretary  
Western Wind Holdings, LLC, Assistant Secretary  
Westside Solar, LLC, Assistant Secretary  
White Oak B Company, LLC, Assistant Secretary  
White Oak Energy Backleverage Holding, LLC, Assistant Secretary  
White Oak Energy Funding Holding, LLC, Assistant Secretary  
White Oak Energy Funding, LLC, Assistant Secretary  
White Oak Energy Holdings, LLC, Assistant Secretary  
White Oak Energy LLC, Assistant Secretary  
White Oak Solar, LLC, Assistant Secretary  
White Pine Solar, LLC, Assistant Secretary  
White Pine Wind, Inc., Assistant Secretary  
Whitewater Wind, LLC, Assistant Secretary  
Whitney Point Solar, LLC, Assistant Secretary  
Wild Prairie Wind Holdings, LLC, Assistant Secretary  
Wild Prairie Wind, LLC, Assistant Secretary  
Wilton Wind II, LLC, Assistant Secretary  
Wilton Wind IV, LLC, Assistant Secretary  
Wind Holdings, Inc., Assistant Secretary  
WindCo LLC, Assistant Secretary  
WindLogics Inc., Assistant Secretary  
Windpower Partners 1993, LLC, Assistant Secretary  
Wolf Ridge Wind, LLC, Assistant Secretary  
WSGP Gas Producing, LLC, Assistant Secretary  
Wyman Cape Holdings, LLC, Assistant Secretary  
Zuni Solar, LLC, Assistant Secretary

## Affiliation of Officers & Directors

### **Florida Power & Light Company For the Year Ended December 31, 2014**

#### **Robert E. Barrett, Jr. (Vice President-Finance)**

None

#### **Ashok S. Bhatnagar (Vice President, Nuclear Fleet Support)**

NextEra Energy Duane Arnold, LLC, Vice President

NextEra Energy Point Beach, LLC, Vice President

NextEra Energy Seabrook, LLC, Vice President

#### **Tom F. Broad (Vice President, Engineering and Construction)**

NextEra Energy, Inc., Vice President, Engineering and Construction

NextEra Energy Resources, LLC, Vice President

Adelanto Solar II, LLC, Vice President

Adelanto Solar, LLC, Vice President

Aries Solar Holding, LLC, Vice President

Barrett CC Repowering, LLC, Vice President

BCSD Solar, LLC, Vice President

Beacon Solar, LLC, Vice President

Blythe Solar 110, LLC, Vice President

Blythe Solar 125, LLC, Vice President

Bornish Wind GP, ULC, Vice President

Breckinridge Wind Holdings, LLC, Vice President

Breckinridge Wind Project, LLC, Vice President

Carousel Wind Farm, LLC, Vice President

Cedar Bluff Wind, LLC, Vice President

Cottonwood Wind Project, LLC, Vice President

CP II Holdings GP, Inc., Vice President

Day County Wind II, LLC, Vice President

Desert Sunlight 250, LLC, Vice President

Desert Sunlight 300, LLC, Vice President

Desert Sunlight Holdings, LLC, Vice President

DG Bethlehem Solar, LLC, Vice President

DG BP Solar One, LLC, Vice President

DG Project Construction Co., LLC, Vice President

DG Residential Acquisition Co., LLC, Vice President

Dickinson Wind, LLC, Vice President

East Durham Wind GP, ULC, Vice President

East Durham Wind, ULC, Vice President

EFB Constructors, LLC, Vice President

EW Solar, LLC, Vice President

Florida Southeast Connection, LLC, Vice President

Foxtail Wind, LLC, Vice President

FPL Energy Hancock County Wind, LLC, Vice President

FPL Energy Mojave Operating Services, LLC, Vice President

FPL Energy Texas Wind Marketing GP, LLC, Vice President

Gateway Energy Center, LLC, Vice President

Genesis Solar Holdings, LLC, Vice President

Genesis Solar, LLC, Vice President

Georgia Longleaf Solar 1, LLC, Vice President

Golden Hills Wind, LLC, Vice President

Golden West Power Partners, LLC, Vice President

Goshen Wind GP, ULC, Vice President

Goshen Wind, ULC, Vice President

HCSO Solar, LLC, Vice President

HD Hatillo Solar One, LLC, Vice President

Island Park Energy Center, LLC, Vice President

Javelina Wind Energy, LLC, Vice President

Jericho Wind GP, ULC, Vice President

Jericho Wind, ULC, Vice President

## Affiliation of Officers & Directors

### Florida Power & Light Company For the Year Ended December 31, 2014

#### Broad – Continued

Ka La Nui Solar, LLC, Vice President  
Kerwood Wind GP, ULC, Vice President  
Kerwood Wind, ULC, Vice President  
LCSD Solar 1, LLC, Vice President  
LCSD Solar 2, LLC, Vice President  
Lee North, LLC, Vice President  
LI Energy Storage System, LLC, Vice President  
LI Peaker Generation, LLC, Vice President  
LI Solar Generation, LLC, Vice President  
Limon Wind III, LLC, Vice President  
Live Oak Solar, LLC, Vice President  
Lone Star Transmission, LLC, Vice President  
Long Island Energy Storage Holdings, LLC, Vice President  
Long Island Peaker Holdings, LLC, Vice President  
Long Island Solar Holdings, LLC, Vice President  
M Boulevard Solar, LLC, Vice President  
M Clay Solar, LLC, Vice President  
M Cross County Solar, LLC, Vice President  
M Eastern Hills Solar, LLC, Vice President  
M Greece Ridge Solar, LLC, Vice President  
M Nanuet Solar, LLC, Vice President  
M Queens Rego Solar, LLC, Vice President  
M Schenectady Solar, LLC, Vice President  
M Shoppingtown Solar, LLC, Vice President  
M White Plains Solar, LLC, Vice President  
Mammoth Plains Wind Project Holdings, LLC, Vice President  
Mammoth Plains Wind Project, LLC, Vice President  
Mantua Creek Solar, LLC, Vice President  
Marshall Solar, LLC, Vice President  
McCoy Solar, LLC, Vice President  
Minco Wind, LLC, Vice President  
Moore Solar, ULC, Vice President  
Mountain View Solar, LLC, Vice President  
Mt. Storm Wind Force Holdings, LLC, Vice President  
New Hampshire Transmission, LLC, Vice President  
NextEra Canada Development & Acquisitions, Inc., Vice President  
NextEra Canada Transmission Investments, Inc., Vice President  
NextEra Desert Sunlight Holdings, LLC, Vice President  
NextEra Energy Bluff Point, LLC, Vice President  
NextEra Energy Canada GP, LLC, Vice President  
NextEra Energy Canada Partners Holdings, ULC, Vice President  
NextEra Energy Honey Creek Wind, LLC, Vice President  
NextEra Energy Mt. Storm, LLC, Vice President  
NextEra Energy NextBridge Holding, ULC, Vice President  
NextEra Energy NextBridge Holdings GP, LLC, Vice President  
NextEra Energy NextBridge Holdings GP, ULC, Vice President  
NextEra Energy Transmission New York, Inc., Vice President  
NextEra Energy Transmission Southwest, LLC, Vice President  
NextEra Energy Transmission, LLC, Vice President  
NextEra Energy UCT Holding, Inc., Vice President  
NextEra Energy Victory Solar I, LLC, Vice President  
Ninnescah Wind Energy LLC, Vice President  
Oliver Wind III, LLC, Vice President  
Palo Duro Wind Energy, LLC, Vice President  
Pheasant Run Wind Holdings, LLC, Vice President  
Pheasant Run Wind, LLC, Vice President  
Prairie View Wind Holdings, LLC, Vice President  
Red Raider Wind Holdings, LLC, Vice President  
Red Raider Wind, LLC, Vice President  
River Bend Solar, LLC, Vice President

## Affiliation of Officers & Directors

### **Florida Power & Light Company For the Year Ended December 31, 2014**

#### **Broad – Continued**

San Jacinto Solar 14.5, LLC, Vice President  
San Jacinto Solar 5.5, LLC, Vice President  
SEC SUSD Solar One, LLC, Vice President  
Seiling Wind Holdings, LLC, Vice President  
Seiling Wind II, LLC, Vice President  
Seiling Wind Interconnection Services, LLC, Vice President  
Seiling Wind Portfolio, LLC, Vice President  
Seiling Wind, LLC, Vice President  
Sentry Solar, LLC, Vice President  
Shafter Solar, LLC, Vice President  
Sombra Solar, ULC, Vice President  
Sonoran Solar Energy I, LLC, Vice President  
Sonoran Solar Energy, LLC, Vice President  
Southwest Solar Holdings, LLC, Vice President  
Trenton Diocese DG Solar, LLC, Vice President  
Tuscola Wind II, LLC, Vice President  
UC Solar, LLC, Vice President  
Upper Canada Transmission, Inc., Vice President  
USG Midstream Bakken I, LLC, Vice President  
Varna Wind GP, ULC, Vice President  
Varna Wind, ULC, Vice President  
Venable Solar, LLC, Vice President  
Victory Renewables, LLC, Vice President  
Westside Solar, LLC, Vice President  
White Oak Solar, LLC, Vice President  
White Pine Solar, LLC, Vice President  
Whitney Point Solar, LLC, Vice President  
Wilton Wind IV, LLC, Vice President  
Zuni Solar, LLC, Vice President

#### **Christopher Chapel (Vice President, Governmental Affairs – Federal)**

NextEra Energy, Inc., Vice President, Governmental Affairs - Federal

#### **Lakshman Charanjiva (Vice President and Chief Information Officer)**

NextEra Energy, Inc., Vice President and Chief Information Officer

#### **Sam A. Forrest (Vice President, Energy Marketing & Trading)**

FPL Energy Services, Inc., Director and President  
FPL Enersys, Inc., Director and President  
FPL REDI-Power, LLC, President  
FPL Services, LLC, President

#### **Mitchell P. Goldstein (Vice President Finance, Nuclear Fleet)**

NextEra Energy Duane Arnold, LLC, Vice President  
NextEra Energy Point Beach, LLC, Vice President  
NextEra Energy Seabrook, LLC, Vice President

#### **Robert Gould (Vice President, Marketing & Communication)**

FPL Historical Museum, Inc., Director

#### **Paul W. Hamilton (Vice President, Transition)**

None

## Affiliation of Officers & Directors

**Florida Power & Light Company**  
**For the Year Ended December 31, 2014**

**G. Keith Hardy (Vice President)**

FPL Historical Museum, Inc., Vice President

**Joseph N. Jensen (Vice President, St. Lucie Nuclear Power Plant)**

None

**James A. Keener (Vice President - Transition) (until July 8, 2014)**

Energy Storage Holdings, LLC Vice President  
Sentient Energy, Inc., Director and CEO

**Roxane R. Kennedy (Vice President, Power Generation Operations)**

None

**Michael W. Kiley (Vice President, Turkey Point Nuclear Power Plant)**

None

**Randall R. LaBauve (Vice President, Environmental Services)**

NextEra Energy, Inc., Vice President, Environmental Services

**R. Wade Litchfield (Vice President & General Counsel)**

FPL Recovery Funding LLC, Manager and Secretary

**Manuel B. Miranda (Vice President, Power Delivery)**

None

**Brian R. Murphy (Vice President, Tax)**

NextEra Energy, Inc., Vice President, Tax  
NextEra Energy Capital Holdings, Inc., Vice President  
NextEra Energy Global Holdings Cooperative U.A., Managing Director (A)  
BAC Investment Corp., Director  
EMB Investments, Inc., Director and Vice President  
KPB Financial Corp., Director and Vice President  
Northern Cross Investments, Inc., Director  
Square Lake Holdings, Inc., Director  
Sullivan Street Investments, Inc., Director

**Kimberly Ousdahl (Vice President, Controller and Chief Accounting Officer)**

None

**Pamela M. Rauch (Vice President, Development and External Affairs)**

None

**Ronald R. Reagan (Vice President, Integrated Supply Chain)**

NextEra Energy, Inc., Vice President, Integrated Supply Chain  
NextEra Energy Canada Equipment, Inc., Vice President  
NextEra Energy Resources, LLC, Vice President

**Marlene M. Santos (Vice President, Customer Service)**

None



## **Affiliation of Officers & Directors**

### **Florida Power & Light Company For the Year Ended December 31, 2014**

#### **Michael G. Spoor (Vice President, Transmission and Substation)**

None

#### **Michael W. Sole (Vice President, State Governmental Affairs)**

None

#### **Paul I. Cutler (Treasurer)**

NextEra Energy, Inc., Treasurer and Assistant Secretary  
NextEra Energy Capital Holdings, Inc., Director, Vice President and Treasurer  
NEE Acquisition Sub I, LLC, Treasurer  
NEE Acquisition Sub II, Inc., Treasurer  
NextEra Energy Operating Partners GP, LLC, Treasurer  
NextEra Energy Partners GP, Inc., Treasurer and Assistant Secretary  
NextEra Energy Resources, LLC, Treasurer  
Adelanto Solar II, LLC, Vice President  
Adelanto Solar, LLC, Vice President  
Alandco I, Inc., Treasurer  
Alandco Inc., Treasurer  
Alandco/Cascade, Inc., Treasurer  
Altamont Power LLC, Vice President  
Aquila Holdings LP, ULC, Vice President  
Aquila LP, ULC, Director and Vice President  
Ashtabula Wind, LLC, Vice President and Assistant Treasurer  
Backbone Mountain Windpower LLC, Executive Manager, Vice President and Treasurer  
Backbone Windpower Holdings, LLC, Executive Manager, Vice President and Treasurer  
Baldwin Wind Holdings, LLC, Vice President  
Baldwin Wind, LLC, Vice President  
Barrett CC Repowering, LLC, Vice President  
Bayswater Peaking Facility, LLC, Vice President and Treasurer  
BCSD Solar, LLC, Vice President  
Bison Wind Holdings, LLC, Executive Manager, Vice President and Treasurer  
Bison Wind Investments, LLC, Executive Manager, Vice President and Treasurer  
Bison Wind Portfolio, LLC, Executive Manager, Vice President and Treasurer  
Bison Wind, LLC, Executive Manager, Vice President and Treasurer  
Blackwell Wind, LLC, Vice President  
Blue Summit II Wind, LLC, Vice President  
Blythe Solar 110, LLC, Vice President  
Blythe Solar 125, LLC, Vice President  
Bornish Wind BC Holdings, ULC, Vice President  
Bornish Wind Funding GP, LLC, Vice President  
Bornish Wind GP, LLC, Vice President  
Bornish Wind Holdings GP, LLC, Vice President  
Bornish Wind LP, ULC, Vice President  
Breckinridge Wind Holdings, LLC, Vice President  
Breckinridge Wind Project, LLC, Vice President  
Butler Ridge Wind Energy Center, LLC, Vice President  
Cabo Solar Farm, LLC, Vice President  
Canyon Wind Holdings, LLC, Vice President  
Canyon Wind, LLC, Vice President  
Capricorn Ridge B Holdings, LLC, Vice President  
Capricorn Ridge B, LLC, Vice President  
Capricorn Ridge Power Seller, LLC, Vice President  
Capricorn Ridge Wind Funding, LLC, Vice President  
Capricorn Ridge Wind Holdings, LLC, Vice President  
Carousel Wind Farm, LLC, Vice President  
Carousel Wind Holdings, LLC, Vice President  
Centennial Wind Class B, LLC, Vice President

## Affiliation of Officers & Directors

### Florida Power & Light Company For the Year Ended December 31, 2014

Centennial Wind Funding, LLC, Vice President

**Cutler - Continued**

Centennial Wind Holdings, LLC, Vice President  
Centennial Wind, LLC, Vice President  
Central States Wind Holdings, LLC, Vice President  
Central States Wind, LLC, Vice President  
Cherokee Power, LLC, Vice President  
Cimarron Wind Energy, LLC, Vice President  
Colonial Penn Capital Holdings, Inc., Director, Vice President and Treasurer  
Conestogo Wind GP, Inc., Designated Rep-Trillium  
Cottonwood Wind Project Holdings, LLC, Vice President  
Cottonwood Wind Project, LLC, Vice President  
CP II CAD Holdings LP GP, LLC, Vice President  
CP II Holdings LP, ULC, Vice President  
Crystal Lake Wind, LLC, Vice President and Ass't. Treasurer  
Desert Sunlight 250, LLC, Vice President  
Desert Sunlight 300, LLC, Vice President  
DG 1 Acquisition Co., LLC, Vice President  
DG 1, LLC, Vice President  
DG Bethlehem Solar, LLC, Vice President  
DG BP Solar One, LLC, Vice President  
DG Irvine Solar I, LLC, Vice President  
DG Project Construction Co., LLC, Vice President  
DG Residential Acquisition Co., LLC, Vice President  
DG Somerdale Solar, LLC, Vice President  
DG Woodbury Solar, LLC, Vice President  
Diablo Winds, LLC, Vice President  
Dickinson Wind, LLC, Vice President  
DP II, LLC, Vice President  
East Durham Wind BC Holdings, ULC, Vice President  
East Durham Wind Funding GP, LLC, Vice President  
East Durham Wind GP, LLC, Vice President  
East Durham Wind Holdings GP, LLC, Vice President  
Elk City II Wind Holdings, LLC, Vice President and Treasurer  
Elk City Wind Holdings, LLC, Vice President and Treasurer  
ESI Energy, LLC, Treasurer  
ESI Mojave LLC, Vice President  
ESI Vansycle GP, Inc., Vice President and Treasurer  
ESI Vansycle LP, Inc., Vice President and Treasurer  
ESI VG IV, LLC, Vice President  
ESI West Texas Energy LP, LLC, Executive Manager, Vice President and Treasurer  
ESI West Texas Energy, Inc., Vice President and Treasurer  
EW Solar, LLC, Vice President  
Florida Southeast Connection, LLC, Treasurer  
Fortuna GP, LLC, Vice President  
Fortuna Limited Partner, ULC, Vice President  
FPL Energy American Wind Holdings, LLC, Executive Manager, Vice President and Treasurer  
FPL Energy American Wind, LLC, , Executive Manager, Vice President and Treasurer  
FPL Energy Burleigh County Wind, LLC, , Executive Manager, Vice President and Treasurer  
FPL Energy Cabazon Wind, LLC, Vice President  
FPL Energy Cowboy Wind, LLC, Executive Manager, Vice President and Treasurer  
FPL Energy Hancock County Wind, LLC, Executive Manager, Vice President and Treasurer  
FPL Energy Horse Hollow Wind II, LLC, Manager, Vice President and Treasurer  
FPL Energy Horse Hollow Wind, LLC, Executive Manager, Vice President and Treasurer  
FPL Energy Marcus Hook LLC, Executive Manager and Vice President  
FPL Energy MH700, LLC, Executive Manager and Vice President  
FPL Energy Morwind, LLC, Vice President  
FPL Energy National Wind Holdings, LLC, Executive Manager, Vice President and Treasurer  
FPL Energy National Wind Investments, LLC Executive Manager, Vice President and Treasurer  
FPL Energy National Wind Portfolio, LLC, Executive Manager, Vice President and Treasurer  
FPL Energy National Wind, LLC, Executive Manager, Vice President and Treasurer

## Affiliation of Officers & Directors

### **Florida Power & Light Company For the Year Ended December 31, 2014**

FPL Energy New Mexico Holdings, LLC, Executive Manager, Vice President and Treasurer

#### **Cutler - Continued**

FPL Energy New Mexico Wind Financing, LLC, Executive Manager, Vice President and Treasurer

FPL Energy New Mexico Wind Holdings II, LLC, Executive Manager, Vice President and Treasurer

FPL Energy New Mexico Wind II, LLC, Executive Manager, Vice President and Treasurer

FPL Energy New Mexico Wind, LLC, Executive Manager, Vice President and Treasurer

FPL Energy New York, LLC, Vice President and Treasurer

FPL Energy North Dakota Wind II, LLC, Executive Manager, Vice President and Treasurer

FPL Energy North Dakota Wind, LLC, Executive Manager, Vice President and Treasurer

FPL Energy Oklahoma Wind Finance, LLC, Executive Manager, Vice President and Treasurer

FPL Energy Oklahoma Wind, LLC, Executive Manager, Vice President and Treasurer

FPL Energy Post Wind GP, LLC, Executive Manager, Vice President and Treasurer

FPL Energy Post Wind LP, LLC, Manager, Vice President and Treasurer

FPL Energy Rockaway Peaking Facilities, LLC, Vice President

FPL Energy SEGS III-VII GP, LLC, Vice President

FPL Energy SEGS III-VII LP, LLC, Vice President

FPL Energy Services, Inc., Treasurer

FPL Energy Sooner Wind, LLC, Executive Manager, Vice President and Treasurer

FPL Energy South Dakota Wind, LLC, Executive Manager, Vice President and Treasurer

FPL Energy Stateline Holdings, L.L.C., Vice President and Treasurer

FPL Energy Stateline II Holdings, LLC, Vice President and Treasurer

FPL Energy Stateline II, Inc., Vice President and Treasurer

FPL Energy Texas Wind GP, LLC, Vice President and Treasurer

FPL Energy Tyler Texas LP, LLC, Vice President and Treasurer

FPL Energy Upton Wind I, LLC, Vice President

FPL Energy Upton Wind II, LLC, Vice President

FPL Energy Upton Wind III, LLC, Vice President

FPL Energy Upton Wind IV, LLC, Vice President

FPL Energy Vansycle L.L.C., Vice President

FPL Energy Waymart GP, LLC, Executive Manager, Vice President and Treasurer

FPL Energy Waymart LP, LLC, Executive Manager, Vice President and Treasurer

FPL Energy Wind Financing, LLC, Executive Manager, Vice President and Treasurer

FPL Energy Wind Funding Holdings, LLC, Executive Manager, Vice President and Treasurer

FPL Energy Wind Funding, LLC, Executive Manager, Vice President and Treasurer

FPL Enersys, Inc., Treasurer

FPL FiberNet Holdings, LLC, Treasurer

FPL FiberNet, LLC, Treasurer

FPL Group Capital Trust I, Administrative Trustee

FPL Group Resources Marketing Holdings, LLC

FPL Historical Museum, Inc., Director, Vice President and Assistant Treasurer

FPL Holdings Inc, Director, Vice President and Treasurer

FPL Investments, LLC, Treasurer and Controller

FPL ReadPower, LLC, Treasurer

FPL Recovery Funding LLC, Manager and Treasurer

FPL Services, LLC, Treasurer

FPLE Fomey Pipeline, LLC, Assistant Treasurer

FPLE Fomey, LLC, Assistant Treasurer

Gateway Energy Center Holdings, LLC, Vice President

Genesis Solar Funding Holdings, LLC, Vice President

Genesis Solar Funding, LLC, Vice President

Georgia Longleaf Solar 1, LLC, Vice President

Ghost Pine Holdings, ULC, Vice President

Golden West Power Partners, LLC, Vice President

Golden West Wind Holdings, LLC, Vice President

Golden Winds Funding, LLC, Vice President

Golden Winds Holdings, LLC, Vice President

Golden Winds, LLC, Vice President

Goshen Wind BC Holdings, ULC, Vice President

Goshen Wind Funding GP, LLC, Vice President

Goshen Wind GP, LLC, Vice President

Goshen Wind Holdings GP, LLC, Vice President

## Affiliation of Officers & Directors

### **Florida Power & Light Company For the Year Ended December 31, 2014**

Green Ridge Power LLC, Vice President

#### **Cutler - Continued**

Green Ridge Services LLC, Vice President

Hawkeye Power Partners, LLC, Executive Manager

HCSD Solar, LLC, Vice President

HD Hatillo Solar One, LLC, Vice President

Heartland Wind Funding, LLC, Vice President and Assistant Treasurer

Heartland Wind Holding II, LLC, Vice President and Assistant Treasurer

Heartland Wind Holding, LLC, Vice President and Assistant Treasurer

Heartland Wind II, LLC, Vice President and Assistant Treasurer

Heartland Wind, LLC, Vice President and Assistant Treasurer

High Majestic II Funding, LLC, Vice President

High Majestic II Holdings, LLC, Vice President

High Majestic II Wind Properties, LLC, Vice President

High Majestic Interconnection Services, LLC, Vice President

High Majestic Wind Energy Center, LLC, Vice President

High Majestic Wind II, LLC, Vice President

High Winds, LLC, Executive Manager, Vice President and Treasurer

Horse Hollow Generation Tie Holdings, LLC, Vice President

HWFII, LLC, Vice President and Assistant Treasurer

Inventus Holdings, LLC, Vice President

Jacumba Solar, LLC, Vice President

Jamaica Bay Peaking Facility, LLC, Vice President and Treasurer

Javelina Wind Energy Holdings, LLC, Vice President

Javelina Wind Energy, LLC, Vice President

Jericho Wind BC Holdings, ULC, Vice President

Jericho Wind Funding GP, LLC, Vice President

Jericho Wind GP, LLC, Vice President

Jericho Wind Holdings GP, LLC, Vice President

Joshua Tree Solar Farm, LLC, Vice President

Ka La Nui Solar, LLC, Vice President

Kerwood Wind BC Holdings, ULC, Vice President

Kerwood Wind Funding GP, LLC, Vice President

Kerwood Wind GP, LLC, Vice President

Kerwood Wind Holdings GP, LLC, Vice President

La Frontera Generation, LLC, Vice President

La Frontera Holdings, LLC, Vice President

Lake Benton Power Partners II, LLC, Executive Manager

Lakeco Holding, LLC, Vice President

Lamar Power Partners, LLC, Assistant Treasurer

Langdon Wind, LLC, Vice President and Assistant Treasurer

LCSD Solar 1, LLC, Vice President

LCSD Solar 2, LLC, Vice President

Legacy Renewables Holdings, LLC, Vice President

Legacy Renewables, LLC, Vice President

Legends Wind Class B, LLC, Vice President

Legends Wind Funding, LLC, Vice President

Legends Wind Holdings, LLC, Vice President

Legends Wind, LLC, Vice President

Limon Wind III Funding, LLC, Vice President

Limon Wind III Holdings, LLC, Vice President

Limon Wind III, LLC, Vice President

Live Oak Solar, LLC, Vice President

Lone Star Transmission Capital, LLC, Vice President and Treasurer

Lone Star Transmission Holdings, LLC, Vice President and Treasurer

Lone Star Transmission, LLC, Vice President

Lone Star Wind Holdings, LLC, Executive Manager, Vice President and Treasurer

Lone Star Wind, LLC, Manager, Vice President and Treasurer

Long Island Energy Generation, LLC, Vice President

Long Island Energy Storage Holdings, LLC, Vice President

Long Island Peaker Holdings, LLC, Vice President

## Affiliation of Officers & Directors

### **Florida Power & Light Company For the Year Ended December 31, 2014**

Long Island Solar Holdings, LLC, Vice President  
**Cutler - Continued**  
M Boulevard Solar, LLC, Vice President  
M Clay Solar, LLC, Vice President  
M Cross County Solar, LLC, Vice President  
M Eastern Hills Solar, LLC, Vice President  
M Greece Ridge Solar, LLC, Vice President  
M Nanuet Solar, LLC, Vice President  
M Queens Rego Solar, LLC, Vice President  
M Schenectady Solar, LLC, Vice President  
M Shoppingtown Solar, LLC, Vice President  
M White Plains Solar, LLC, Vice President  
Maine Fossil Seller, LLC, Vice President  
Mammoth Plains Wind Project Holdings, LLC, Vice President  
Mammoth Plains Wind Project, LLC, Vice President  
Mantua Creek Solar, LLC, Vice President  
Marshall Solar, LLC, Vice President  
McCoy Solar Funding, LLC, Vice President  
McCoy Solar Holdings SellCo, LLC, Vice President  
McCoy Solar Holdings, LLC, Vice President  
McCoy Solar, LLC, Vice President  
Meyersdale Windpower LLC, Executive Manager, Vice President and Treasurer  
Mill Run Windpower LLC, Vice President  
Minco Redwood Holdings, LLC, Vice President  
Minco Wind III, LLC, Vice President  
Minco Wind Interconnection Services, LLC, Vice President  
Moca Solar Farm, LLC, Vice President  
Mojave Holdings, LLC, Vice President  
Moore Solar GP, LLC, Vice President  
Moore Solar GP, ULC, Vice President  
Moore Solar, ULC, Vice President  
Morongo DG Solar, LLC, Vice President  
Mount Copper GP, Inc., Designated Representative  
Mount Miller Holdco, LLC, Vice President  
Mount Miller Holdings GP, LLC, Vice President  
Mount Miller LP, ULC, Vice President  
Mountain Prairie Wind Holdings, LLC, Vice President  
Mountain Prairie Wind, LLC, Vice President  
Mountain View Solar Holdings, LLC, Vice President  
Mountain View Solar, LLC, Vice President  
Mt. Storm Wind Force Holdings, LLC, Vice President  
NAPS Wind, LLC, Vice President  
New Hampshire Transmission, LLC, Designated Representative  
NextEra Blythe Solar Energy Center, LLC, Vice President  
NextEra Energy Canada GP, LLC, Vice President & Treasurer  
NextEra Energy Canada Partners Holdings, ULC, Vice President  
NextEra Energy Canadian Holdings, ULC, Treasurer  
NextEra Energy Canadian Holdings, ULC, Vice President  
NextEra Energy Canadian Operating Services, Inc., Vice President  
NextEra Energy DG Operations, LLC, Vice President  
NextEra Energy Equipment Leasing, LLC, Treasurer  
NextEra Energy Equity Partners GP, LLC, Treasurer  
NextEra Energy Foundation, Inc., Vice President and Assistant Treasurer  
NextEra Energy Infrastructure, LLC, Treasurer  
NextEra Energy Management Partners GP, LLC, Treasurer  
NextEra Energy Mt. Storm, LLC, Vice President  
NextEra Energy Resources Acquisitions, LLC, Vice President  
NextEra Energy Resources Partners Holdings, LLC, Treasurer  
NextEra Energy Resources Partners, LLC, Treasurer  
NextEra Energy Solar Holdings, LLC, Vice President  
NextEra Energy US Partners Holdings, LLC, Treasurer

## Affiliation of Officers & Directors

### Florida Power & Light Company For the Year Ended December 31, 2014

NextEra Energy Victory Solar I, LLC, Vice President

**Cutler - Continued**

NextEra Fibernet, LLC, Treasurer

NextEra Maine Fossil, LLC, Vice President

NextEra Solar DG Fund I, LLC, Vice President

Ninnescah Wind Energy LLC, Vice President

Niyol Wind, LLC, Vice President

North Coast Solar, LLC, Vice President

North Sky River Energy Holdings, LLC, Vice President

Northern Frontier Wind Funding, LLC, Executive Manager and Vice President

Northern Frontier Wind, LLC, Vice President

Novus Wind VI, LLC, Vice President

NWE Holding, LLC, Vice President

NY Sun DG Solar, LLC, Vice President

NY Sun Zone C2 LLC, Vice President

NY Sun Zone C3 LLC, Vice President

NY Sun Zone E1 LLC, Vice President

NY Sun Zone E2 LLC, Vice President

NY Sun Zone E3 LLC, Vice President

NY Sun Zone E4 LLC, Vice President

NY Sun Zone F1 LLC, Vice President

NY Sun Zone F2 LLC, Vice President

NY Sun Zone F3 LLC, Vice President

NY Sun Zone F4 LLC, Vice President

Oklahoma Wind Portfolio, LLC, Vice President

Pacific Power Investments, LLC, Executive Manager and Vice President

Palms Insurance Company, Limited, Director and Treasurer

Palo Duro Wind Energy II, LLC, Vice President

Palo Duro Wind Energy, LLC, Vice President

Palo Duro Wind Holdings SellCo, LLC, Vice President

Palo Duro Wind Interconnection Services, LLC, Vice President

Palo Duro Wind Portfolio, LLC, Vice President

Palo Duro Wind Project Holdings, LLC, Vice President

Paradise Solar Urban Renewal, L.L.C., Vice President

Peace Garden Wind Funding, LLC, Vice President and Treasurer

Peace Garden Wind Holdings, LLC, Vice President and Treasurer

Peace Garden Wind, LLC, Vice President and Treasurer

Pennsylvania Windfarms, LLC, Vice President

Penta Wind Holding, LLC, Vice President and Assistant Treasurer

Penta Wind, LLC, Vice President and Assistant Treasurer

Pheasant Run Wind Holdings II, LLC, Vice President

Pheasant Run Wind Holdings, LLC, Vice President

Pheasant Run Wind, LLC, Vice President

Pioneer Plains Wind Funding, LLC, Vice President

Pioneer Plains Wind Holdings, LLC, Vice President

Pioneer Plains Wind, LLC, Vice President

Pipeline Funding Company, LLC, Vice President and Treasurer

Porta del Sol Solar, LLC, Vice President

Prairie View Wind Holdings, LLC, Vice President

Pubnico Point GP, Inc., Designated Representative

Pubnico Point Wind Farm Inc., Vice President

Red Raider Wind Holdings, LLC, Vice President

Red Raider Wind, LLC, Vice President

Red River Wind Funding, LLC, Vice President

Red River Wind Holdings, LLC, Vice President

Red River Wind, LLC, Vice President

River Bend Solar, LLC, Vice President

Sagebrush Partner Fifteen, Inc., Vice President

San Jacinto Solar 14.5, LLC, Vice President

San Jacinto Solar 5.5, LLC, Vice President

SCI Holding, ULC, Vice President

## Affiliation of Officers & Directors

### **Florida Power & Light Company For the Year Ended December 31, 2014**

SCIH GP, ULC, Vice President

#### **Cutler - Continued**

SDGF 1 Funding, LLC, Vice President

SEC Amherst Solar One, LLC, Vice President

SEC CRSD Solar One, LLC, Vice President

SEC ESSD Solar One, LLC, Vice President

SEC HSD Solar One, LLC, Vice President

SEC LHNY Solar One, LLC, Vice President

SEC MC Solar One, LLC, Vice President

SEC Northeast Solar One, LLC, Vice President

SEC PASD Solar One, LLC, Vice President

SEC SUSD Solar One, LLC, Vice President

Seiling Wind Holdings, LLC, Vice President

Seiling Wind II, LLC, Vice President

Seiling Wind Interconnection Services, LLC, Vice President

Seiling Wind Portfolio, LLC, Vice President

Seiling Wind, LLC, Vice President

Shafter Solar Holdings, LLC, Vice President

Shafter Solar SellCo, LLC, Vice President

Shafter Solar, LLC, Vice President

Silver State Solar Power South, LLC, Vice President

Silver State South Solar, LLC, Vice President

Sirius Solar, LLC, Vice President

Sky River Asset Holdings, LLC, Vice President

Sky River LLC, Vice President

Smart Energy Capital, LLC, Vice President

Solar DG Fund 1 Holdings, LLC, Vice President

Sombra Solar GP, LLC, Vice President

Sombra Solar GP, ULC, Vice President

Sombra Solar, ULC, Vice President

Somerset Windpower LLC, Vice President

South Texas Gen-Tie Holding, LLC, Vice President

South Texas Gen-Tie, LLC, Vice President

Southwest Solar Holdings, LLC, Vice President

St. Clair GP, LLC, Vice President

St. Clair GP, ULC, Vice President

St. Clair Holding, ULC, Vice President

St. Clair Moore Holding LP, LLC, Vice President

St. Clair Moore Holding LP, ULC, Vice President

St. Clair MS Investment GP, LLC, Vice President

St. Clair Sombra Holding LP, LLC, Vice President

St. Clair Sombra Holding LP, ULC, Vice President

Steele Flats Wind Project, LLC, Vice President

Story Wind, LLC, Vice President and Assistant Treasurer

Trenton Diocese DG Solar, LLC, Vice President

UC Solar, LLC, Vice President

USG Properties Bakken I, LLC, Vice President

USG Properties Granite Wash I, LLC, Vice President

USG Properties Haynesville Sand I, LLC, Vice President

USG Properties Mississippian Lime I, LLC, Vice President

Valencia Energy Storage, LLC, Vice President

Varna Wind Funding GP, LLC, Vice President

Varna Wind Funding GP, ULC, Vice President

Varna Wind GP, LLC, Vice President

Varna Wind GP, ULC, Vice President

Varna Wind Holdings GP, LLC, Vice President

Varna Wind Holdings GP, ULC, Vice President

Venable Solar, LLC, Vice President

Victory Renewables, LLC, Vice President

Watkins Glen Wind, LLC, Vice President

Wessington Wind Energy Center, LLC, Vice President

## Affiliation of Officers & Directors

### **Florida Power & Light Company For the Year Ended December 31, 2014**

West Texas Wind, LLC, Vice President

#### **Cutler - Continued**

Western Wind Holdings, LLC, Vice President

Westside Solar, LLC, Vice President

White Oak B Company, LLC, Vice President

White Oak B Company, LLC, Assistant Treasurer

White Oak Energy Backleverage Holding, LLC, Vice President and Assistant Treasurer

White Oak Energy Funding Holding, LLC, Vice President and Assistant Treasurer

White Oak Energy Funding, LLC, Vice President and Assistant Treasurer

White Oak Solar, LLC, Vice President

White Pine Solar, LLC, Vice President

White Pine Wind, Inc., Vice President

Whitewater Wind, LLC, Vice President

Whitney Point Solar, LLC, Vice President

Wild Prairie Wind Holdings, LLC, Vice President

Wild Prairie Wind, LLC, Vice President

Wilton Wind II, LLC, Vice President

Wilton Wind IV, LLC, Vice President

WindCo LLC, Vice President

Windpower Partners 1993, LLC, Vice President

Wyman Cape Holdings, LLC, Vice President

Zuni Solar, LLC, Vice President

#### **M. Beth Farr (Assistant Controller)**

NextEra Energy, Inc., Vice President

#### **Frank V. Isabella (Assistant Controller) (until July 1, 2014)**

Alandco I, Inc., Assistant Controller

Alandco Inc., Assistant Controller

Alandco/Cascade, Inc., Assistant Controller

NextEra Energy Capital Holdings, Inc., Assistant Controller

NextEra Energy, Inc., Assistant Controller

#### **Daisy Jacobs (Assistant Controller)**

NextEra Energy, Inc., Assistant Controller

#### **Judith J. Kahn (Assistant Treasurer)**

NextEra Energy, Inc., Assistant Treasurer and Assistant Secretary

BAC Investment Corp., Director and Treasurer

Contra Costa Capital, LLC, Treasurer

EMB Investments, Inc., Director and Treasurer

FPL Energy American Wind Holdings, LLC, Assistant Treasurer

FPL Energy American Wind, LLC, Assistant Treasurer

FPL Energy Rockaway Peaking Facilities, LLC, Treasurer

FPL Energy Wind Funding, LLC, Assistant Treasurer

FPL Group Capital Trust I, Administrative Trustee

KPB Financial Corp., Director and Treasurer

Kramer Junction Solar Funding, LLC, Treasurer

Mendocino Capital, LLC, Treasurer

NextEra Energy Duane Arnold, LLC, Assistant Treasurer

NextEra Energy Point Beach, LLC, Assistant Treasurer

NextEra Energy Seabrook, LLC, Assistant Treasurer

Northern Cross Investments, Inc., Director and Treasurer

Pacific Power Investments, LLC, Treasurer

Square Lake Holdings, Inc., Director and Treasurer

Sullivan Street Investments, Inc., Director and Treasurer



## Affiliation of Officers & Directors

### **Florida Power & Light Company For the Year Ended December 31, 2014**

#### **Joaquin E. Leon (Assistant Secretary)**

NextEra Energy, Inc., Assistant Secretary

#### **Melissa Plotsky (Assistant Secretary)**

NextEra Energy, Inc., Assistant Secretary  
NextEra Energy Capital Holdings, Inc., Assistant Secretary  
NEE Acquisition Sub I, LLC, Assistant Secretary  
NEE Acquisition Sub II, Inc., Assistant Secretary  
NextEra Energy Partners GP, Inc., Assistant Secretary  
NextEra Energy Resources, LLC, Assistant Secretary  
4263766 Canada Inc., Assistant Secretary  
Adelanto Solar II, LLC, Secretary  
Adelanto Solar, LLC, Secretary  
Alandco I, Inc., Assistant Secretary  
Alandco Inc., Assistant Secretary  
Alandco/Cascade, Inc., Assistant Secretary  
Altamont Power LLC, Secretary  
Aries Solar Holding, LLC, Secretary  
Ashtabula Wind II, LLC, Secretary  
Ashtabula Wind III, LLC, Secretary  
Ashtabula Wind, LLC, Secretary  
Backbone Mountain Windpower LLC, Secretary  
Backbone Windpower Holdings, LLC, Secretary  
Baldwin Wind Holdings, LLC, Secretary  
Baldwin Wind, LLC, Secretary  
Barrett CC Repowering, LLC, Secretary  
Bayswater Peaking Facility, LLC, Secretary  
BCSD Solar, LLC, Secretary  
Beacon Solar, LLC, Secretary  
Bison Wind GP, LLC, Secretary  
Bison Wind Holdings, LLC, Secretary  
Bison Wind Investments, LLC, Secretary  
Bison Wind LP, LLC, Secretary  
Bison Wind Portfolio, LLC, Secretary  
Bison Wind, LLC, Secretary  
Blackwell Wind, LLC, Secretary  
Blue Heron Land Associates, LLC, Secretary  
Blue Summit Generation Tie, LLC, Secretary  
Blue Summit II Wind, LLC, Secretary  
Blue Summit Wind, LLC, Secretary  
Blythe Solar 110, LLC, Secretary  
Blythe Solar 125, LLC, Secretary  
Bornish Wind BC Holdings, ULC, Assistant Secretary  
Bornish Wind Funding GP, LLC, Secretary  
Bornish Wind Funding GP, ULC, Secretary  
Bornish Wind GP, LLC, Secretary  
Bornish Wind GP, ULC, Secretary  
Bornish Wind Holdings GP, LLC, Secretary  
Bornish Wind Holdings GP, ULC, Secretary  
Boulevard Associates Canada, Inc., Secretary  
Boulevard Associates, LLC, Secretary  
Boulevard Gas Associates, LLC, Secretary  
Breckinridge Wind Holdings, LLC, Secretary  
Breckinridge Wind Project, LLC, Secretary  
BSGA Gas Producing, LLC, Secretary  
Buffalo Ridge Wind Energy, LLC, Secretary  
Butler Ridge Wind Energy Center, LLC, Secretary  
Cabo Solar Farm, LLC, Secretary  
Canyon Wind Holdings, LLC, Secretary

## Affiliation of Officers & Directors

### Florida Power & Light Company For the Year Ended December 31, 2014

Canyon Wind, LLC, Secretary

#### Plotsky – Continued

Capricorn Ridge B Holdings, LLC, Secretary  
Capricorn Ridge B, LLC, Secretary  
Capricorn Ridge Power Seller, LLC, Secretary  
Capricorn Ridge Wind Funding, LLC, Secretary  
Capricorn Ridge Wind Holdings, LLC, Secretary  
Capricorn Ridge Wind II, LLC, Secretary  
Capricorn Ridge Wind, LLC, Secretary  
Carousel Wind Farm, LLC, Secretary  
Carousel Wind Holdings, LLC, Secretary  
Cedar Bluff Wind, LLC, Secretary  
Centennial Wind Class B, LLC, Secretary  
Centennial Wind Funding, LLC, Secretary  
Centennial Wind Holdings, LLC, Secretary  
Centennial Wind, LLC, Secretary  
Central States Wind Holdings, LLC, Secretary  
Central States Wind, LLC, Secretary  
Cherokee Power, LLC, Secretary  
Cimarron Wind Energy Holdings II, LLC, Secretary  
Cimarron Wind Energy Holdings, LLC, Secretary  
Cimarron Wind Energy, LLC, Secretary  
Conestogo Wind GP, Inc., Secretary  
Cottonwood Wind Project Holdings, LLC, Secretary  
Cottonwood Wind Project, LLC, Secretary  
CP II CAD Holdings LP GP, LLC, Secretary  
CP II Holdings GP, Inc., Secretary  
CP II Holdings LP GP, ULC, Secretary  
Crystal Lake Wind II, LLC, Secretary  
Crystal Lake Wind III, LLC, Secretary  
Crystal Lake Wind, LLC, Secretary  
Day County Wind II, LLC, Secretary  
Day County Wind, LLC, Secretary  
Delaware Mountain Wind Farm, LLC, Secretary  
Desert Sunlight 250, LLC, Secretary  
Desert Sunlight 300, LLC, Secretary  
Desert Sunlight Holdings, LLC, Secretary  
DG 1 Acquisition Co., LLC, Secretary  
DG 1, LLC, Secretary  
DG Bethlehem Solar, LLC, Secretary  
DG BP Solar One, LLC, Secretary  
DG Irvine Solar I, LLC, Secretary  
DG Project Construction Co., LLC, Secretary  
DG Residential Acquisition Co., LLC, Secretary  
DG Somerdale Solar, LLC, Secretary  
DG Woodbury Solar, LLC, Secretary  
Diablo Winds, LLC, Secretary  
Dickinson Wind, LLC, Secretary  
DP II, LLC, Secretary  
EarthEra, LLC, Secretary  
East Durham Wind BC Holdings, ULC, Assistant Secretary  
East Durham Wind Funding GP, LLC, Secretary  
East Durham Wind Funding GP, ULC, Secretary  
East Durham Wind GP, LLC, Secretary  
East Durham Wind GP, ULC, Secretary  
East Durham Wind Holdings GP, LLC, Secretary  
East Durham Wind Holdings GP, ULC, Secretary  
East Durham Wind, ULC, Secretary  
EFB Constructors, LLC, Secretary  
Elk City II Wind Holdings, LLC, Secretary  
Elk City II Wind, LLC, Secretary

## Affiliation of Officers & Directors

### **Florida Power & Light Company For the Year Ended December 31, 2014**

#### **Plotsky – Continued**

Elk City Wind Holdings III, LLC, Secretary  
Elk City Wind Holdings, LLC, Secretary  
Elk City Wind III, LLC, Secretary  
Elk City Wind, LLC, Secretary  
Energy Storage Holdings, LLC, Secretary  
Ensign Wind, LLC, Secretary  
ESI Altamont Acquisitions, Inc., Secretary  
ESI Bay Area GP, Inc., Secretary  
ESI Bay Area, Inc., Secretary  
ESI California Holdings, Inc., Secretary  
ESI Ebensburg, Inc., Secretary  
ESI Energy, LLC, Secretary  
ESI Mojave LLC, Secretary  
ESI Mojave, Inc., Secretary  
ESI Montgomery County, LLC, Secretary  
ESI Multitrade LP, Inc., Secretary  
ESI Northeast Energy Acquisition Funding, Inc., Secretary  
ESI Northeast Energy Funding, Inc., Secretary  
ESI Northeast Energy GP, Inc., Secretary  
ESI Northeast Energy LP, LLC, Secretary  
ESI Northeast Fuel Management, Inc., Secretary  
ESI Pittsylvania, Inc., Secretary  
ESI Sierra, Inc., Secretary  
ESI Sky River, Inc., Secretary  
ESI Tehachapi Acquisitions, Inc., Secretary  
ESI Tractebel Acquisition Corp., Secretary  
ESI Tractebel Funding Corp., Secretary  
ESI Tractebel Urban Renewal Corporation, Secretary  
ESI Vansycle GP, Inc., Secretary  
ESI Vansycle LP, Inc., Secretary  
ESI VG IV, LLC, Secretary  
ESI Victory, Inc., Secretary  
ESI West Texas Energy LP, LLC, Secretary  
ESI West Texas Energy, Inc., Secretary  
EW Solar, LLC, Secretary  
Florida Southeast Connection, LLC, Secretary  
Fortuna GP, LLC, Secretary  
Fortuna GP, ULC, Secretary  
Foxtail Wind, LLC, Secretary  
FPL Energy Burleigh County Wind, LLC, Secretary  
FPL Energy Cabazon Wind, LLC, Secretary  
FPL Energy Callahan Wind GP, LLC, Secretary  
FPL Energy Callahan Wind LP, LLC, Secretary  
FPL Energy Cape, LLC, Secretary  
FPL Energy Cowboy Wind, LLC, Secretary  
FPL Energy Green Power Wind, LLC, Secretary  
FPL Energy Hancock County Wind, LLC, Secretary  
FPL Energy Horse Hollow Wind II, LLC, Secretary  
FPL Energy Horse Hollow Wind, LLC, Secretary  
FPL Energy Illinois Wind, LLC, Secretary  
FPL Energy Island End GP, LLC, Secretary  
FPL Energy Marcus Hook LLC, Secretary  
FPL Energy Mason LLC, Secretary  
FPL Energy MH50 GP, LLC, Secretary  
FPL Energy MH50 LP, LLC, Secretary  
FPL Energy MH700, LLC, Secretary  
FPL Energy Mojave Operating Services, LLC, Secretary  
FPL Energy Montezuma Wind, LLC, Secretary  
FPL Energy Morwind, LLC, Secretary  
FPL Energy Mower County, LLC, Secretary

## Affiliation of Officers & Directors

### **Florida Power & Light Company For the Year Ended December 31, 2014**

#### **Plotsky – Continued**

FPL Energy National Wind Holdings, LLC, Secretary  
FPL Energy National Wind Investments, LLC, Secretary  
FPL Energy National Wind Portfolio, LLC, Secretary  
FPL Energy National Wind, LLC, Secretary  
FPL Energy New Mexico Holdings, LLC, Secretary  
FPL Energy New Mexico Wind Financing, LLC, Secretary  
FPL Energy New Mexico Wind Holdings II, LLC, Secretary  
FPL Energy New Mexico Wind II, LLC, Secretary  
FPL Energy New Mexico Wind, LLC, Secretary  
FPL Energy New York, LLC, Secretary  
FPL Energy North Dakota Wind II, LLC, Secretary  
FPL Energy North Dakota Wind, LLC, Secretary  
FPL Energy Oklahoma Wind Finance, LLC, Secretary  
FPL Energy Oklahoma Wind, LLC, Secretary  
FPL Energy Oliver Wind I, LLC, Secretary  
FPL Energy Oliver Wind II, LLC, Secretary  
FPL Energy Pecos Wind I, LLC, Secretary  
FPL Energy Pecos Wind II, LLC, Secretary  
FPL Energy Post Wind GP, LLC, Secretary  
FPL Energy Post Wind LP, LLC, Secretary  
FPL Energy SEGS III-VII GP, LLC, Secretary  
FPL Energy SEGS III-VII LP, LLC, Secretary  
FPL Energy Services, Inc. (FL Charter K25207), Assistant Secretary  
FPL Energy Solar Funding Corp., Secretary  
FPL Energy Solar Partners III-VII, LLC, Secretary  
FPL Energy Sooner Wind, LLC, Secretary  
FPL Energy South Dakota Wind, LLC, Secretary  
FPL Energy Spruce Point LLC, Secretary  
FPL Energy Stateline Holdings, L.L.C., Secretary  
FPL Energy Stateline II Holdings, LLC, Secretary  
FPL Energy Stateline II, Inc., Secretary  
FPL Energy Texas Keir, LLC, Secretary  
FPL Energy Texas Wind GP, LLC, Secretary  
FPL Energy Texas Wind Marketing GP, LLC, Secretary  
FPL Energy Texas Wind Marketing LP, LLC, Secretary  
FPL Energy Texas, LLC, Secretary  
FPL Energy Tyler Texas LP, LLC, Secretary  
FPL Energy Upton Wind I, LLC, Secretary  
FPL Energy Upton Wind II, LLC, Secretary  
FPL Energy Upton Wind III, LLC, Secretary  
FPL Energy Upton Wind IV, LLC, Secretary  
FPL Energy Vansycle L.L.C., Secretary  
FPL Energy Virginia Power Services, Inc., Secretary  
FPL Energy VG Wind, LLC, Secretary  
FPL Energy Waymart GP, LLC, Secretary  
FPL Energy Waymart LP, LLC, Secretary  
FPL Energy Wind Financing, LLC, Secretary  
FPL Energy Wind Funding Holdings, LLC, Secretary  
FPL Energy Wind Funding, LLC, Secretary  
FPL Energy WPP 93 GP, LLC, Secretary  
FPL Energy WPP 93 LP, LLC, Secretary  
FPL Energy WPP94 GP, LLC, Secretary  
FPL Energy WPP94 LP, LLC, Secretary  
FPL Energy Wyman IV LLC, Secretary  
FPL Energy Wyman LLC, Secretary  
FPL Enersys, Inc., Assistant Secretary  
FPL FiberNet Holdings, LLC, Assistant Secretary  
FPL FiberNet, LLC, Assistant Secretary  
FPL Group International, Inc., Secretary  
FPL Group Resources Marketing Holdings, LLC, Secretary

## Affiliation of Officers & Directors

### Florida Power & Light Company For the Year Ended December 31, 2014

#### Plotsky – Continued

FPL Historical Museum, Inc., Assistant Secretary  
FPL Holdings Inc, Assistant Secretary  
FPL Investments, LLC, Secretary  
FPL Read-Power, LLC, Assistant Secretary  
FPL Tel, LLC, Secretary  
FPLE Forney Pipeline, LLC, Secretary  
FPLE Fomey, LLC, Secretary  
FPLE Pecos Leasing GP, LLC, Secretary  
FPLE Pecos Leasing LP, LLC, Secretary  
FPLE Rhode Island State Energy GP, LLC, Secretary  
FPLE Rhode Island State Energy LP, LLC, Secretary  
FPLE Texas Wind I, LLC, Secretary  
FPLE Upton Leasing GP, LLC, Secretary  
FPLE Upton Leasing LP, LLC, Secretary  
Garden Wind, LLC, Secretary  
Gateway Energy Center Holdings, LLC, Secretary  
Gateway Energy Center, LLC, Secretary  
Generation Repair and Service, LLC, Secretary  
Genesis Solar Funding Holdings, LLC, Secretary  
Genesis Solar Funding, LLC, Secretary  
Genesis Solar Holdings, LLC, Secretary  
Genesis Solar, LLC, Secretary  
Georgia Longleaf Solar 1, LLC, Vice President  
Gexa Energy California, LLC, Secretary  
GEXA Energy GP, LLC, Secretary  
Gexa Energy Solutions, LLC, Secretary  
Ghost Pine Holdings, ULC, Secretary  
Golden Hills Wind, LLC, Secretary  
Golden West Power Partners, LLC, Secretary  
Golden West Wind Holdings, LLC, Secretary  
Golden Winds Funding, LLC, Secretary  
Golden Winds Holdings, LLC, Secretary  
Golden Winds, LLC, Secretary  
Goshen Wind BC Holdings, ULC, Assistant Secretary  
Goshen Wind Funding GP, LLC, Secretary  
Goshen Wind Funding GP, ULC, Secretary  
Goshen Wind GP, LLC, Secretary  
Goshen Wind GP, ULC, Secretary  
Goshen Wind Holdings GP, LLC, Secretary  
Goshen Wind Holdings GP, ULC, Secretary  
Goshen Wind, ULC, Secretary  
GR Bage (DE), LLC, Secretary  
GR Bage (FL), Inc., Secretary  
Gray County Wind Energy, LLC, Secretary  
Green Ridge Power LLC, Secretary  
Green Ridge Services LLC, Secretary  
Harper Lake Company VIII, Secretary  
Harper Lake Solar Funding Corporation, Secretary  
Hatch Solar Energy Center I LLC, Secretary  
Hawkeye Power Partners, LLC, Secretary  
HCSD Solar, LLC, Secretary  
HD Hatillo Solar One, LLC, Secretary  
Heartland Wind Funding, LLC, Secretary  
Heartland Wind Holding II, LLC, Secretary  
Heartland Wind Holding, LLC, Secretary  
Heartland Wind II, LLC, Secretary  
Heartland Wind, LLC, Secretary  
High Ground Investments, LLC, Secretary  
High Majestic II Funding, LLC, Secretary  
High Majestic II Holdings, LLC, Secretary

## Affiliation of Officers & Directors

### Florida Power & Light Company For the Year Ended December 31, 2014

#### Plotsky – Continued

High Majestic II Wind Properties, LLC, Secretary  
High Majestic Interconnection Services, LLC, Secretary  
High Majestic Wind Energy Center, LLC, Secretary  
High Majestic Wind II, LLC, Secretary  
High Point Wind, LLC, Secretary  
High Winds, LLC, Secretary  
HLC IX Company, Secretary  
Horse Hollow Generation Tie Holdings, LLC, Secretary  
Horse Hollow Generation Tie, LLC, Secretary  
HWFII, LLC, Secretary  
Hyperion IX, Inc., Secretary  
Hyperion VIII, Inc., Secretary  
Indian Mesa Wind Farm, LLC, Secretary  
Inventus Holdings, LLC, Secretary  
Iowa Clean Energy Express, LLC, Secretary  
Island Park Energy Center, LLC, Secretary  
Jacumba Solar, LLC, Secretary  
Jamaica Bay Peaking Facility, LLC, Secretary  
Javelina Wind Energy Holdings, LLC, Secretary  
Javelina Wind Energy, LLC, Secretary  
Jericho Wind BC Holdings, ULC, Assistant Secretary  
Jericho Wind Funding GP, LLC, Secretary  
Jericho Wind Funding GP, ULC, Secretary  
Jericho Wind GP, LLC, Secretary  
Jericho Wind GP, ULC, Secretary  
Jericho Wind Holdings GP, LLC, Secretary  
Jericho Wind Holdings GP, ULC, Secretary  
Jericho Wind, ULC, Secretary  
Joshua Tree Solar Farm, LLC, Secretary  
Ka La Nui Solar, LLC, Secretary  
Kerwood Wind BC Holdings, ULC, Assistant Secretary  
Kerwood Wind Funding GP, LLC, Secretary  
Kerwood Wind Funding GP, ULC, Secretary  
Kerwood Wind GP, LLC, Secretary  
Kerwood Wind GP, ULC, Secretary  
Kerwood Wind Holdings GP, LLC, Secretary  
Kerwood Wind Holdings GP, ULC, Secretary  
Kerwood Wind, ULC, Secretary  
KPB Financial Corp., Assistant Secretary  
KW San Gorgonio Transmission, Inc., Secretary  
La Frontera Generation, LLC, Secretary  
La Frontera Holdings, LLC, Secretary  
La Salle County Gas Producing, LLC, Secretary  
Lake Benton Power Partners II, LLC, Secretary  
Lakeco Holding, LLC, Secretary  
Lamar Power Partners II, LLC, Secretary  
Lamar Power Partners, LLC, Secretary  
Langdon Wind, LLC, Secretary  
LCSD Solar 1, LLC, Secretary  
LCSD Solar 2, LLC, Secretary  
Lee North, LLC, Secretary  
Legacy Renewables Holdings, LLC, Secretary  
Legacy Renewables, LLC, Secretary  
Legends Wind Class B, LLC, Secretary  
Legends Wind Funding, LLC, Secretary  
Legends Wind Holdings, LLC, Secretary  
Legends Wind, LLC, Secretary  
LET Holdings, LLC, Secretary  
LI Energy Storage System, LLC, Secretary  
LI Peaker Generation, LLC, Secretary

## Affiliation of Officers & Directors

### **Florida Power & Light Company For the Year Ended December 31, 2014**

#### **Plotsky – Continued**

LI Solar Generation, LLC, Secretary  
Limon Wind II, LLC, Secretary  
Limon Wind III Funding, LLC, Secretary  
Limon Wind III Holdings, LLC, Secretary  
Limon Wind III, LLC, Secretary  
Limon Wind, LLC, Secretary  
Live Oak Solar, LLC, Secretary  
Logan Connect LLC, Secretary  
Logan Energy Holdings, LLC, Secretary  
Logan Wind Energy LLC, Secretary  
Lone Star Transmission Capital, LLC, Secretary  
Lone Star Transmission Holdings, LLC, Secretary  
Lone Star Transmission, LLC, Assistant Secretary  
Lone Star Wind Holdings, LLC, Secretary  
Lone Star Wind, LLC, Secretary  
Long Island Energy Generation, LLC, Secretary  
Long Island Energy Storage Holdings, LLC, Secretary  
Long Island Peaker Holdings, LLC, Secretary  
Long Island Solar Holdings, LLC, Secretary  
Lucerne Solar, LLC, Secretary  
M Boulevard Solar, LLC, Secretary  
M Clay Solar, LLC, Secretary  
M Cross County Solar, LLC, Secretary  
M Eastern Hills Solar, LLC, Secretary  
M Greece Ridge Solar, LLC, Secretary  
M Nanuet Solar, LLC, Secretary  
M Queens Rego Solar, LLC, Secretary  
M Schenectady Solar, LLC, Secretary  
M Shoppingtown Solar, LLC, Secretary  
M White Plains Solar, LLC, Secretary  
Maine Fossil Seller, LLC, Secretary  
Mammoth Plains Wind Project Holdings, LLC, Secretary  
Mammoth Plains Wind Project, LLC, Secretary  
Mantua Creek Solar, LLC, Secretary  
Marshall Solar, LLC, Secretary  
McCoy Solar Funding, LLC, Secretary  
McCoy Solar Holdings SellCo, LLC, Secretary  
McCoy Solar Holdings, LLC, Secretary  
McCoy Solar, LLC, Secretary  
Meyersdale Windpower LLC, Secretary  
Mill Run Windpower LLC, Secretary  
Minco Redwood Holdings, LLC, Secretary  
Minco Wind II, LLC, Secretary  
Minco Wind III, LLC, Secretary  
Minco Wind Interconnection Services, LLC, Secretary  
Minco Wind, LLC, Secretary  
Minudie Wind, Inc., Secretary  
Moca Solar Farm, LLC, Secretary  
Mojave Holdings, LLC, Secretary  
Moore Solar GP, LLC, Secretary  
Moore Solar GP, ULC, Secretary  
Moore Solar, ULC, Secretary  
Morongo DG Solar, LLC, Secretary  
Mount Copper GP, Inc., Secretary  
Mount Miller GP, ULC, Secretary  
Mount Miller Holdco, LLC, Secretary  
Mount Miller Holdco, ULC, Secretary  
Mount Miller Holdings GP, LLC, Secretary  
Mount Miller Holdings GP, ULC, Secretary  
Mountain Prairie Wind Holdings, LLC, Secretary

## Affiliation of Officers & Directors

### Florida Power & Light Company For the Year Ended December 31, 2014

#### Plotsky – Continued

Mountain Prairie Wind, LLC, Secretary  
Mountain View Solar Holdings, LLC, Secretary  
Mountain View Solar, LLC, Secretary  
Mt. Storm Wind Force Holdings, LLC, Secretary  
NAPS Wind, LLC, Secretary  
NEPM II, LLC, Secretary  
New Hampshire Transmission, LLC, Secretary  
New Mexico Energy Investments, LLC, Secretary  
New Mexico Wind Investments, LLC, Secretary  
NextEra Blythe Solar Energy Center, LLC, Secretary  
NextEra Canada Development & Acquisitions, Inc., Secretary  
NextEra Canada Transmission Investments, Inc., Secretary  
NextEra Canadian IP, Inc., Secretary  
NextEra Desert Center Blythe, LLC, Secretary  
NextEra Desert Sunlight Holdings, LLC, Secretary  
NextEra Energy Bluff Point, LLC, Secretary  
NextEra Energy Canada Equipment, Inc., Secretary  
NextEra Energy Canada GP, LLC, Assistant Secretary  
NextEra Energy Canadian Holdings, ULC, Secretary  
NextEra Energy Canadian Operating Services, Inc., Secretary  
NextEra Energy DG Operations, LLC, Secretary  
NextEra Energy Duane Arnold, LLC, Secretary  
NextEra Energy Equipment Leasing, LLC, Assistant Secretary  
NextEra Energy Equity Partners GP, LLC, Secretary  
NextEra Energy Foundation, Inc., Assistant Secretary  
NextEra Energy Gas Producing Wyoming, LLC, Secretary  
NextEra Energy Gas Producing, LLC, Secretary  
NextEra Energy Hawaii Land Holdings, LLC, Secretary  
NextEra Energy Hawaii, LLC, Secretary  
NextEra Energy Honey Creek Wind, LLC, Secretary  
NextEra Energy Infrastructure, LLC, Secretary  
NextEra Energy Maine Operating Services, LLC, Secretary  
NextEra Energy Maine, LLC, Secretary  
NextEra Energy Management Partners GP, LLC, Secretary  
NextEra Energy Montezuma II Wind, LLC, Secretary  
NextEra Energy Mt. Storm, LLC, Secretary  
NextEra Energy New Mexico Operating Services, LLC, Secretary  
NextEra Energy NextBridge Holding, ULC, Secretary  
NextEra Energy NextBridge Holdings GP, LLC, Secretary  
NextEra Energy NextBridge Holdings GP, ULC, Secretary  
NextEra Energy Operating Partners GP, LLC, Secretary  
NextEra Energy Operating Services, LLC, Secretary  
NextEra Energy Point Beach, LLC, Secretary  
NextEra Energy Power Marketing, LLC, Secretary  
NextEra Energy Producer Services, LLC, Secretary  
NextEra Energy Project Management, LLC, Secretary  
NextEra Energy Resources Acquisitions, LLC, Secretary  
NextEra Energy Resources Partners Holdings, LLC, Secretary  
NextEra Energy Resources Partners, LLC, Secretary  
NextEra Energy Sabal Trail Transmission Holdings, LLC, Secretary  
NextEra Energy Seabrook, LLC, Secretary  
NextEra Energy Services Arizona, LLC, Secretary  
NextEra Energy Services Connecticut, LLC, Secretary  
NextEra Energy Services Delaware, LLC, Secretary  
NextEra Energy Services District of Columbia, LLC, Secretary  
NextEra Energy Services Holdings, LLC, Secretary  
NextEra Energy Services Illinois, LLC, Secretary  
NextEra Energy Services Maine, LLC, Secretary  
NextEra Energy Services Maryland, LLC, Secretary  
NextEra Energy Services Massachusetts, LLC, Secretary



## Affiliation of Officers & Directors

### **Florida Power & Light Company For the Year Ended December 31, 2014**

#### **Plotsky – Continued**

NextEra Energy Services New Hampshire, LLC, Secretary  
NextEra Energy Services New Jersey, LLC, Secretary  
NextEra Energy Services New York, LLC, Secretary  
NextEra Energy Services Ohio, LLC, Secretary  
NextEra Energy Services Pennsylvania, LLC, Secretary  
NextEra Energy Services Rhode Island, LLC, Secretary  
NextEra Energy Services, LLC, Secretary  
NextEra Energy Solar Holdings, LLC, Secretary  
NextEra Energy Solutions, LLC, Secretary  
NextEra Energy Transmission Investments, LLC, Secretary  
NextEra Energy Transmission New York, Inc., Secretary  
NextEra Energy Transmission Southwest, LLC, Secretary  
NextEra Energy Transmission West, LLC, Secretary  
NextEra Energy Transmission, LLC, Secretary  
NextEra Energy UCT Holding, Inc., Secretary  
NextEra Energy US Partners Holdings, LLC, Secretary  
NextEra Energy Victory Solar I, LLC, Secretary  
NextEra Fibernet, LLC, Secretary  
NextEra Maine Fossil, LLC, Secretary  
NextEra Retail of Texas GP, LLC, Secretary  
NextEra Solar DG Fund I, LLC, Secretary  
NextEra Texas Acquisition Holdco, LLC, Secretary  
NextEra Texas Acquisition LP, LLC, Secretary  
NextEra US Gas Assets, LLC, Secretary  
NG Pipeline of America, LLC, Secretary  
NG Storage of America, LLC, Secretary  
Ninnescah Wind Energy LLC, Secretary  
Niyol Wind, LLC, Secretary  
North American Power Systems Solar, LLC, Secretary  
North American Power Systems, LLC, Secretary  
North Coast Solar, LLC, Secretary  
North Sky River Energy Holdings, LLC, Secretary  
North Sky River Energy, LLC, Secretary  
North Sky River Land Holdings, LLC, Secretary  
Northern Colorado Wind Energy, LLC, Assistant Secretary  
Northern Colorado Wind Holdings, LLC, Secretary  
Northern Frontier Wind Funding, LLC, Secretary  
Northern Frontier Wind Holding, LLC, Secretary  
Northern Frontier Wind, LLC, Secretary  
Novus Wind VI, LLC, Secretary  
NWE Holding, LLC, Secretary  
NY Sun DG Solar, LLC, Secretary  
NY Sun Zone C2 LLC, Secretary  
NY Sun Zone C3 LLC, Secretary  
NY Sun Zone E1 LLC, Secretary  
NY Sun Zone E2 LLC, Secretary  
NY Sun Zone E3 LLC, Secretary  
NY Sun Zone E4 LLC, Secretary  
NY Sun Zone F1 LLC, Secretary  
NY Sun Zone F2 LLC, Secretary  
NY Sun Zone F3 LLC, Secretary  
NY Sun Zone F4 LLC, Secretary  
Oklahoma Wind Portfolio, LLC, Secretary  
Oliver Wind III, LLC, Secretary  
Osceola Windpower II, LLC, Secretary  
Osceola Windpower, LLC, Secretary  
OTG, LLC, Secretary  
Palo Duro Wind Energy II, LLC, Secretary  
Palo Duro Wind Energy, LLC, Secretary  
Palo Duro Wind Holdings SellCo, LLC, Secretary

## Affiliation of Officers & Directors

### **Florida Power & Light Company For the Year Ended December 31, 2014**

#### **Plotsky – Continued**

Palo Duro Wind Interconnection Services, LLC, Secretary  
Palo Duro Wind Portfolio, LLC, Secretary  
Palo Duro Wind Project Holdings, LLC, Secretary  
Paradise Solar Urban Renewal, L.L.C., Secretary  
Peace Garden Wind Funding, LLC, Secretary  
Peace Garden Wind Holdings, LLC, Secretary  
Peace Garden Wind, LLC, Secretary  
Peetz Energy, LLC, Secretary  
Peetz Logan Interconnect, LLC, Secretary  
Peetz Table Transmission Line, LLC, Secretary  
Peetz Table Wind Energy, LLC, Secretary  
Pennsylvania Windfarms, LLC, Secretary  
Penta Wind Holding, LLC, Secretary  
Penta Wind, LLC, Secretary  
Perrin Ranch Wind, LLC, Secretary  
Pheasant Run Wind Holdings II, LLC, Secretary  
Pheasant Run Wind Holdings, LLC, Secretary  
Pheasant Run Wind, LLC, Secretary  
Pioneer Plains Wind Funding, LLC, Secretary  
Pioneer Plains Wind Holdings, LLC, Secretary  
Pioneer Plains Wind, LLC, Secretary  
Pipeline Funding Company, LLC, Secretary  
Porta del Sol Solar, LLC, Secretary  
Prairie View Wind Holdings, LLC, Secretary  
Pubnico Point GP, Inc., Secretary  
Pubnico Point Wind Farm Inc., Secretary  
PWEC, LLC, Secretary  
Red Mesa Wind Investments, LLC, Secretary  
Red Mesa Wind, LLC, Secretary  
Red Raider Wind Holdings, LLC, Secretary  
Red Raider Wind, LLC, Secretary  
Red River Wind Funding, LLC, Secretary  
Red River Wind Holdings, LLC, Secretary  
Red River Wind, LLC, Secretary  
Redwood Trails Wind Holdings, LLC, Secretary  
Redwood Trails Wind, LLC, Secretary  
River Bend Solar, LLC, Secretary  
Sagebrush Partner Fifteen, Inc., Secretary  
San Jacinto Solar 14.5, LLC, Secretary  
San Jacinto Solar 5.5, LLC, Secretary  
SCI Holding, ULC, Secretary  
SCIH GP, ULC, Secretary  
SDGF 1 Funding, LLC, Secretary  
SEC Amherst Solar One, LLC, Secretary  
SEC CRSD Solar One, LLC, Secretary  
SEC ESSD Solar One, LLC, Secretary  
SEC HSD Solar One, LLC, Secretary  
SEC LHNY Solar One, LLC, Secretary  
SEC MC Solar One, LLC, Secretary  
SEC Northeast Solar One, LLC, Secretary  
SEC PASD Solar One, LLC, Secretary  
SEC SUSD Solar One, LLC, Secretary  
Seiling Wind Holdings, LLC, Secretary  
Seiling Wind II, LLC, Secretary  
Seiling Wind Interconnection Services, LLC, Secretary  
Seiling Wind Portfolio, LLC, Secretary  
Seiling Wind, LLC, Secretary  
Sentry Solar, LLC, Secretary  
Shafter Solar Holdings, LLC, Secretary  
Shafter Solar SellCo, LLC, Secretary

**Affiliation of Officers & Directors**

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

**Plotsky – Continued**

Shafter Solar, LLC, Secretary  
Silver State Solar Power South, LLC, Secretary  
Silver State South Solar, LLC, Secretary  
Sirius Solar, LLC, Secretary  
Sky River Asset Holdings, LLC, Secretary  
Sky River LLC, Secretary  
Smart Energy Capital, LLC, Secretary  
Solar DG Fund 1 Holdings, LLC, Secretary  
Sombra Solar GP, LLC, Secretary  
Sombra Solar GP, ULC, Secretary  
Sombra Solar, ULC, Secretary  
Somerset Windpower LLC, Secretary  
Sonoran Solar Energy I, LLC, Secretary  
Sonoran Solar Energy, LLC, Secretary  
South Texas Gen-Tie Holding, LLC, Secretary  
South Texas Gen-Tie, LLC, Secretary  
Southwest Solar Holdings, LLC, Secretary  
St. Clair GP, LLC, Secretary  
St. Clair GP, ULC, Secretary  
St. Clair Holding, ULC, Secretary  
St. Clair Moore Holding LP, LLC, Secretary  
St. Clair Moore Holding LP, ULC, Secretary  
St. Clair MS Investment GP, LLC, Secretary  
St. Clair Sombra Holding LP, LLC, Secretary  
St. Clair Sombra Holding LP, ULC, Secretary  
Steele Flats Wind Project, LLC, Secretary  
Story Wind, LLC, Secretary  
Strathroy Wind GP, Inc., Secretary  
Tower Associates Canada, Inc., Secretary  
Tower Associates, LLC, Secretary  
Trenton Diocese DG Solar, LLC, Secretary  
Trillium Funding GP Holding, Inc., Secretary  
Trillium Funding GP, Inc., Secretary  
Trillium HoldCo GP, Inc., Secretary  
Tuscola Bay Wind, LLC, Secretary  
Tuscola Wind II, LLC, Secretary  
U. S. Windpower Transmission Corporation, Secretary  
UC Solar, LLC, Secretary  
Upper Canada Transmission, Inc., Secretary  
US Marcellus Gas Infrastructure, LLC, Secretary  
US Southeastern Gas Infrastructure, LLC, Secretary  
USG Energy Gas Investment, LLC, Secretary  
USG Energy Gas Producer Holdings, LLC, Secretary  
USG Midstream Bakken I, LLC, Secretary  
USG Midstream Haynesville Sands I, LLC, Secretary  
USG Midstream Holdings, LLC, Secretary  
USG Midstream Mississippian Lime I, LLC, Secretary  
USG Properties Austin Chalk Holdings, LLC, Secretary  
USG Properties Austin Chalk I, LLC, Secretary  
USG Properties Bakken Holdings, LLC, Secretary  
USG Properties Bakken I, LLC, Secretary  
USG Properties Bakken II, LLC, Secretary  
USG Properties Barnett Holdings, LLC, Secretary  
USG Properties Barnett II, LLC, Secretary  
USG Properties Eagle Ford Holdings, LLC, Secretary  
USG Properties Eagle Ford III, LLC, Secretary  
USG Properties Eagle Ford IV, LLC, Secretary  
USG Properties Granite Wash Holdings, LLC, Secretary  
USG Properties Granite Wash I, LLC, Secretary  
USG Properties Haynesville Sand I, LLC, Secretary

**Affiliation of Officers & Directors**

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

**Plotsky – Continued**

USG Properties Haynesville Sands Holdings, LLC, Secretary  
USG Properties Jackfork Holdings, LLC, Secretary  
USG Properties Jackfork I, LLC, Secretary  
USG Properties Mississippian Lime Holdings, LLC, Secretary  
USG Properties Mississippian Lime I, LLC, Secretary  
USG Properties Mississippian Lime II, LLC, Secretary  
USG Properties Niobrara Holdings, LLC, Secretary  
USG Properties Permian Basin Holdings, LLC, Secretary  
USG Properties Permian Basin I, LLC, Secretary  
USG Properties Permian Basin II, LLC, Secretary  
USG Properties Wilcox Holdings, LLC, Secretary  
USG Properties Wilcox I, LLC, Secretary  
USG Properties Woodford Holdings, LLC, Secretary  
USG Properties Woodford I, LLC, Secretary  
USG Surface Facilities Holdings, LLC, Secretary  
USG Surface Facilities I, LLC, Secretary  
USG Surface Facilities II, LLC, Secretary  
USG Surface Facilities Mississippian Lime I, LLC, Secretary  
USG Technology Holdings, LLC, Secretary  
USG Wheatland Pipeline, LLC, Secretary  
USW Land Corporation, Secretary  
Valencia Energy Storage, LLC, Secretary  
Vansycle III Wind, LLC, Secretary  
Varna Wind Funding GP, LLC, Secretary  
Varna Wind Funding GP, ULC, Secretary  
Varna Wind GP, LLC, Secretary  
Varna Wind GP, ULC, Secretary  
Varna Wind Holdings GP, LLC, Secretary  
Varna Wind Holdings GP, ULC, Secretary  
Varna Wind, ULC, Secretary  
Vasco Winds, LLC, Secretary  
Venable Solar, LLC, Secretary  
Victory Renewables, LLC, Secretary  
Watkins Glen Wind, LLC, Secretary  
Watonga Wind, LLC, Secretary  
Wessington Wind Energy Center, LLC, Secretary  
West Texas Wind, LLC, Secretary  
Western Wind Holdings, LLC, Secretary  
Westside Solar, LLC, Secretary  
White Oak B Company, LLC, Secretary  
White Oak Energy Backleverage Holding, LLC, Secretary  
White Oak Energy Funding Holding, LLC, Secretary  
White Oak Energy Funding, LLC, Secretary  
White Oak Energy Holdings, LLC, Secretary  
White Oak Energy LLC, Secretary  
White Oak Solar, LLC, Secretary  
White Pine Solar, LLC, Secretary  
White Pine Wind, Inc., Secretary  
Whitewater Wind, LLC, Secretary  
Whitney Point Solar, LLC, Secretary  
Wild Prairie Wind Holdings, LLC, Secretary  
Wild Prairie Wind, LLC, Secretary  
Wilton Wind II, LLC, Secretary  
Wilton Wind IV, LLC, Secretary  
Wind Holdings, Inc., Secretary  
WindCo LLC, Secretary  
WindLogics Inc., Secretary  
Windpower Partners 1993, LLC, Secretary  
Wolf Ridge Wind, LLC, Secretary  
WSGP Gas Producing, LLC, Secretary

## Affiliation of Officers & Directors

### **Florida Power & Light Company For the Year Ended December 31, 2014**

#### **Plotsky – Continued**

Wyman Cape Holdings, LLC, Secretary

Zuni Solar, LLC, Secretary

#### **Aldo Portales (Assistant Treasurer)**

Aries Solar Holding, LLC, Assistant Treasurer  
Ashtabula Wind II, LLC, Assistant Treasurer  
Ashtabula Wind III, LLC, Assistant Treasurer  
Ashtabula Wind, LLC, Assistant Treasurer  
Backbone Mountain Windpower LLC, Assistant Treasurer  
Backbone Windpower Holdings, LLC, Assistant Treasurer  
Baldwin Wind Holdings, LLC, Assistant Treasurer  
Baldwin Wind, LLC, Assistant Treasurer  
Bison Wind GP, LLC, Assistant Treasurer  
Bison Wind Holdings, LLC, Assistant Treasurer  
Bison Wind Investments, LLC, Assistant Treasurer  
Bison Wind LP, LLC, Assistant Treasurer  
Bison Wind Portfolio, LLC, Assistant Treasurer  
Bison Wind, LLC, Assistant Treasurer  
Blackwell Wind, LLC, Assistant Treasurer  
Blue Summit Wind, LLC, Assistant Treasurer  
Bornish Wind BC Holdings, ULC, Assistant Treasurer  
Bornish Wind Funding GP, LLC, Assistant Treasurer  
Bornish Wind GP, LLC, Assistant Treasurer  
Bornish Wind Holdings GP, LLC, Assistant Treasurer  
Bornish Wind LP, ULC, Assistant Treasurer  
Butler Ridge Wind Energy Center, LLC, Assistant Treasurer  
Canyon Wind Holdings, LLC, Assistant Treasurer  
Canyon Wind, LLC, Assistant Treasurer  
Capricorn Ridge B Holdings, LLC, Assistant Treasurer  
Capricorn Ridge B, LLC, Assistant Treasurer  
Capricorn Ridge Power Seller, LLC, Assistant Treasurer  
Capricorn Ridge Wind Funding, LLC, Assistant Treasurer  
Capricorn Ridge Wind Holdings, LLC, Assistant Treasurer  
Capricorn Ridge Wind II, LLC, Assistant Treasurer  
Capricorn Ridge Wind, LLC, Assistant Treasurer  
Centennial Wind Class B, LLC, Assistant Treasurer  
Centennial Wind Funding, LLC, Assistant Treasurer  
Centennial Wind Holdings, LLC, Assistant Treasurer  
Centennial Wind, LLC, Assistant Treasurer  
Central States Wind Holdings, LLC, Assistant Treasurer  
Central States Wind, LLC, Assistant Treasurer  
Cherokee Power, LLC, Assistant Treasurer  
Cimarron Wind Energy Holdings II, LLC, Assistant Treasurer  
Cimarron Wind Energy Holdings, LLC, Assistant Treasurer  
Cimarron Wind Energy, LLC, Assistant Treasurer  
Conestogo Wind GP, Inc., Designated Rep-Trillium  
CP II CAD Holdings LP GP, LLC, Assistant Treasurer  
Crystal Lake Wind II, LLC, Assistant Treasurer  
Crystal Lake Wind III, LLC, Assistant Treasurer  
Crystal Lake Wind, LLC, Assistant Treasurer  
Day County Wind, LLC, Assistant Treasurer  
Desert Sunlight 250, LLC, Assistant Treasurer  
Desert Sunlight 300, LLC, Assistant Treasurer  
Desert Sunlight Holdings, LLC, Assistant Treasurer  
Diablo Winds, LLC, Assistant Treasurer  
DP II, LLC, Assistant Treasurer  
East Durham Wind BC Holdings, ULC, Assistant Treasurer  
East Durham Wind Funding GP, LLC, Assistant Treasurer  
East Durham Wind GP, LLC, Assistant Treasurer

## Affiliation of Officers & Directors

### **Florida Power & Light Company For the Year Ended December 31, 2014**

#### **Portales – Continued**

East Durham Wind Holdings GP, LLC, Assistant Treasurer  
Elk City II Wind Holdings, LLC, Assistant Treasurer  
Elk City II Wind, LLC, Assistant Treasurer  
Elk City Wind Holdings III, LLC, Assistant Treasurer  
Elk City Wind Holdings, LLC, Assistant Treasurer  
Elk City Wind III, LLC, Assistant Treasurer  
Elk City Wind, LLC, Assistant Treasurer  
Ensign Wind, LLC, Assistant Treasurer  
ESI Vansycle GP, Inc., Assistant Treasurer  
ESI Vansycle LP, Inc., Assistant Treasurer  
ESI West Texas Energy LP, LLC, Assistant Treasurer  
ESI West Texas Energy, Inc., Assistant Treasurer  
Florida Power & Light Company, Assistant Treasurer  
Fortuna GP, LLC, Assistant Treasurer  
FPL Energy American Wind Holdings, LLC, Assistant Treasurer  
FPL Energy American Wind, LLC, Assistant Treasurer  
FPL Energy Burleigh County Wind, LLC, Assistant Treasurer  
FPL Energy Cabazon Wind, LLC, Assistant Treasurer  
FPL Energy Callahan Wind GP, LLC, Assistant Treasurer  
FPL Energy Callahan Wind LP, LLC, Assistant Treasurer  
FPL Energy Cowboy Wind, LLC, Assistant Treasurer  
FPL Energy Hancock County Wind, LLC, Assistant Treasurer  
FPL Energy Horse Hollow Wind II, LLC, Assistant Treasurer  
FPL Energy Horse Hollow Wind, LLC, Assistant Treasurer  
FPL Energy Marcus Hook LLC, Assistant Treasurer  
FPL Energy MH700, LLC, Assistant Treasurer  
FPL Energy Montezuma Wind, LLC, Assistant Treasurer  
FPL Energy Morwind, LLC, Assistant Treasurer  
FPL Energy Mower County, LLC, Assistant Treasurer  
FPL Energy National Wind Holdings, LLC, Assistant Treasurer  
FPL Energy National Wind Investments, LLC, Assistant Treasurer  
FPL Energy National Wind Portfolio, LLC, Assistant Treasurer  
FPL Energy National Wind, LLC, Assistant Treasurer  
FPL Energy New Mexico Holdings, LLC, Assistant Treasurer  
FPL Energy New Mexico Wind Financing, LLC, Assistant Treasurer  
FPL Energy New Mexico Wind Holdings II, LLC, Assistant Treasurer  
FPL Energy New Mexico Wind II, LLC, Assistant Treasurer  
FPL Energy New Mexico Wind, LLC, Assistant Treasurer  
FPL Energy North Dakota Wind II, LLC, Assistant Treasurer  
FPL Energy North Dakota Wind, LLC, Assistant Treasurer  
FPL Energy Oklahoma Wind Finance, LLC, Assistant Treasurer  
FPL Energy Oklahoma Wind, LLC, Assistant Treasurer  
FPL Energy Oliver Wind I, LLC, Assistant Treasurer  
FPL Energy Oliver Wind II, LLC, Assistant Treasurer  
FPL Energy Post Wind GP, LLC, Assistant Treasurer  
FPL Energy Post Wind LP, LLC, Assistant Treasurer  
FPL Energy Rockaway Peaking Facilities, LLC, Assistant Treasurer  
FPL Energy SEGS III-VII GP, LLC, Assistant Treasurer  
FPL Energy SEGS III-VII LP, LLC, Assistant Treasurer  
FPL Energy Sooner Wind, LLC, Assistant Treasurer  
FPL Energy South Dakota Wind, LLC, Assistant Treasurer  
FPL Energy Texas Wind GP, LLC, Assistant Treasurer  
FPL Energy Texas, LLC, Assistant Treasurer  
FPL Energy Upton Wind I, LLC, Assistant Treasurer  
FPL Energy Upton Wind II, LLC, Assistant Treasurer  
FPL Energy Upton Wind III, LLC, Assistant Treasurer  
FPL Energy Upton Wind IV, LLC, Assistant Treasurer  
FPL Energy Vansycle L.L.C., Assistant Treasurer  
FPL Energy Waymart GP, LLC, Assistant Treasurer  
FPL Energy Waymart LP, LLC, Assistant Treasurer

## Affiliation of Officers & Directors

### Florida Power & Light Company For the Year Ended December 31, 2014

#### Portales – Continued

FPL Energy Wind Financing, LLC, Assistant Treasurer  
FPL Energy Wind Funding Holdings, LLC, Assistant Treasurer  
FPL Energy Wind Funding, LLC, Assistant Treasurer  
FPL FiberNet Holdings, LLC, Assistant Treasurer  
FPL FiberNet, LLC, Assistant Treasurer  
FPLE Forney Pipeline, LLC, Assistant Treasurer  
FPLE Forney, LLC, Assistant Treasurer  
Garden Wind, LLC, Assistant Treasurer  
Genesis Solar Funding Holdings, LLC, Assistant Treasurer  
Genesis Solar Funding, LLC, Assistant Treasurer  
Genesis Solar Holdings, LLC, Assistant Treasurer  
Genesis Solar, LLC, Assistant Treasurer  
Golden Winds Funding, LLC, Assistant Treasurer  
Golden Winds Holdings, LLC, Assistant Treasurer  
Golden Winds, LLC, Assistant Treasurer  
Goshen Wind BC Holdings, ULC, Assistant Treasurer  
Goshen Wind Funding GP, LLC, Assistant Treasurer  
Goshen Wind GP, LLC, Assistant Treasurer  
Goshen Wind Holdings GP, LLC, Assistant Treasurer  
Hawkeye Power Partners, LLC, Assistant Treasurer  
Heartland Wind Funding, LLC, Assistant Treasurer  
Heartland Wind Holding II, LLC, Assistant Treasurer  
Heartland Wind Holding, LLC, Assistant Treasurer  
Heartland Wind II, LLC, Assistant Treasurer  
Heartland Wind, LLC, Assistant Treasurer  
High Majestic II Funding, LLC, Assistant Treasurer  
High Majestic II Holdings, LLC, Assistant Treasurer  
High Majestic II Wind Properties, LLC, Assistant Treasurer  
High Majestic Interconnection Services, LLC, Assistant Treasurer  
High Majestic Wind Energy Center, LLC, Assistant Treasurer  
High Majestic Wind II, LLC, Assistant Treasurer  
High Winds, LLC, Assistant Treasurer  
HWFII, LLC, Assistant Treasurer  
Jericho Wind BC Holdings, ULC, Assistant Treasurer  
Jericho Wind Funding GP, LLC, Assistant Treasurer  
Jericho Wind GP, LLC, Assistant Treasurer  
Jericho Wind Holdings GP, LLC, Assistant Treasurer  
Kerwood Wind BC Holdings, ULC, Assistant Treasurer  
Kerwood Wind Funding GP, LLC, Assistant Treasurer  
Kerwood Wind GP, LLC, Assistant Treasurer  
Kerwood Wind Holdings GP, LLC, Assistant Treasurer  
La Frontera Generation, LLC, Assistant Treasurer  
La Frontera Holdings, LLC, Assistant Treasurer  
Lake Benton Power Partners II, LLC, Assistant Treasurer  
Lamar Power Partners, LLC, Assistant Treasurer  
Langdon Wind, LLC, Assistant Treasurer  
Legacy Renewables Holdings, LLC, Assistant Treasurer  
Legacy Renewables, LLC, Assistant Treasurer  
Legends Wind Class B, LLC, Assistant Treasurer  
Legends Wind Funding, LLC, Assistant Treasurer  
Legends Wind Holdings, LLC, Assistant Treasurer  
Legends Wind, LLC, Assistant Treasurer  
Limon Wind II, LLC, Assistant Treasurer  
Limon Wind III Funding, LLC, Assistant Treasurer  
Limon Wind III Holdings, LLC, Assistant Treasurer  
Limon Wind III, LLC, Assistant Treasurer  
Limon Wind, LLC, Assistant Treasurer  
Logan Connect LLC, Assistant Treasurer  
Logan Energy Holdings, LLC, Assistant Treasurer  
Logan Wind Energy LLC, Assistant Treasurer

## Affiliation of Officers & Directors

### **Florida Power & Light Company For the Year Ended December 31, 2014**

#### **Portales – Continued**

Lone Star Transmission Capital, LLC, Vice President and Assistant Treasurer  
Lone Star Transmission Holdings, LLC, Vice President and Assistant Treasurer  
Lone Star Transmission, LLC, Assistant Treasurer  
Lone Star Wind Holdings, LLC, Assistant Treasurer  
Lone Star Wind, LLC, Assistant Treasurer  
Mammoth Plains Wind Project Holdings, LLC, Assistant Treasurer  
Mammoth Plains Wind Project, LLC, Assistant Treasurer  
McCoy Solar Funding, LLC, Assistant Treasurer  
McCoy Solar Holdings SellCo, LLC, Assistant Treasurer  
McCoy Solar Holdings, LLC, Assistant Treasurer  
McCoy Solar, LLC, Assistant Treasurer  
Meyersdale Windpower LLC, Assistant Treasurer  
Mill Run Windpower LLC, Assistant Treasurer  
Minco Redwood Holdings, LLC, Assistant Treasurer  
Minco Wind II, LLC, Assistant Treasurer  
Minco Wind III, LLC, Assistant Treasurer  
Minco Wind Interconnection Services, LLC, Assistant Treasurer  
Minco Wind, LLC, Assistant Treasurer  
Moore Solar GP, LLC, Assistant Treasurer  
Moore Solar GP, ULC, Assistant Treasurer  
Mount Copper GP, Inc., Designated Representative  
Mount Miller Holdco, LLC, Assistant Treasurer  
Mount Miller Holdings GP, LLC, Assistant Treasurer  
Mountain Prairie Wind Holdings, LLC, Assistant Treasurer  
Mountain Prairie Wind, LLC, Assistant Treasurer  
Mountain View Solar Holdings, LLC, Assistant Treasurer  
Mountain View Solar, LLC, Assistant Treasurer  
New Hampshire Transmission, LLC, Designated Representative  
NextEra Desert Center Blythe, LLC, Assistant Treasurer  
NextEra Energy Canada GP, LLC, Assistant Treasurer  
NextEra Energy Canada Partners Holdings, ULC, Assistant Treasurer  
NextEra Energy Canadian Holdings, ULC, Assistant Treasurer  
NextEra Energy Capital Holdings, Inc., Assistant Treasurer  
NextEra Energy Montezuma II Wind, LLC, Assistant Treasurer  
NextEra Energy Transmission New York, Inc., Assistant Treasurer  
NextEra Energy, Inc., Assistant Treasurer  
North Sky River Energy Holdings, LLC, Assistant Treasurer  
North Sky River Energy, LLC, Assistant Treasurer  
Northern Colorado Wind Energy, LLC, Assistant Treasurer  
Northern Colorado Wind Holdings, LLC, Assistant Treasurer  
Northern Frontier Wind Funding, LLC, Assistant Treasurer  
Northern Frontier Wind Holding, LLC, Assistant Treasurer  
Northern Frontier Wind, LLC, Assistant Treasurer  
Oklahoma Wind Portfolio, LLC, Assistant Treasurer  
Palo Duro Wind Energy II, LLC, Assistant Treasurer  
Palo Duro Wind Energy, LLC, Assistant Treasurer  
Palo Duro Wind Holdings SellCo, LLC, Assistant Treasurer  
Palo Duro Wind Interconnection Services, LLC, Assistant Treasurer  
Palo Duro Wind Portfolio, LLC, Assistant Treasurer  
Palo Duro Wind Project Holdings, LLC, Assistant Treasurer  
Peace Garden Wind Funding, LLC, Assistant Treasurer  
Peace Garden Wind Holdings, LLC, Assistant Treasurer  
Peace Garden Wind, LLC, Assistant Treasurer  
Peetz Logan Interconnect, LLC, Assistant Treasurer  
Peetz Table Transmission Line, LLC, Assistant Treasurer  
Peetz Table Wind Energy, LLC, Assistant Treasurer  
Pennsylvania Windfarms, LLC, Assistant Treasurer  
Penta Wind Holding, LLC, Assistant Treasurer  
Penta Wind, LLC, Assistant Treasurer  
Perrin Ranch Wind, LLC, Assistant Treasurer



## Affiliation of Officers & Directors

### **Florida Power & Light Company For the Year Ended December 31, 2014**

#### **Portales – Continued**

Pheasant Run Wind Holdings, LLC, Assistant Treasurer  
Pheasant Run Wind, LLC, Assistant Treasurer  
Pioneer Plains Wind Funding, LLC, Assistant Treasurer  
Pioneer Plains Wind Holdings, LLC, Assistant Treasurer  
Pioneer Plains Wind, LLC, Assistant Treasurer  
Pipeline Funding Company, LLC, Assistant Treasurer  
Pubnico Point GP, Inc., Designated Representative  
Pubnico Point Wind Farm Inc., Designated Representative  
Red River Wind Funding, LLC, Assistant Treasurer  
Red River Wind Holdings, LLC, Assistant Treasurer  
Red River Wind, LLC, Assistant Treasurer  
Redwood Trails Wind Holdings, LLC, Assistant Treasurer  
Redwood Trails Wind, LLC, Assistant Treasurer  
Sagebrush Partner Fifteen, Inc., Assistant Treasurer  
SCI Holding, ULC, Assistant Treasurer  
SCIH GP, ULC, Assistant Treasurer  
SDGF 1 Funding, LLC, Assistant Treasurer  
Seiling Wind Holdings, LLC, Assistant Treasurer  
Seiling Wind II, LLC, Assistant Treasurer  
Seiling Wind Interconnection Services, LLC, Assistant Treasurer  
Seiling Wind Portfolio, LLC, Assistant Treasurer  
Seiling Wind, LLC, Assistant Treasurer  
Shafter Solar Holdings, LLC, Assistant Treasurer  
Shafter Solar SellCo, LLC, Assistant Treasurer  
Sky River Asset Holdings, LLC, Assistant Treasurer  
Sky River LLC, Assistant Treasurer  
Solar DG Fund 1 Holdings, LLC, Assistant Treasurer  
Sombra Solar GP, LLC, Assistant Treasurer  
Sombra Solar GP, ULC, Assistant Treasurer  
Somerset Windpower LLC, Assistant Treasurer  
St. Clair GP, LLC, Assistant Treasurer  
St. Clair GP, ULC, Assistant Treasurer  
St. Clair Moore Holding LP, LLC, Assistant Treasurer  
St. Clair Moore Holding LP, ULC, Assistant Treasurer  
St. Clair MS Investment GP, LLC, Assistant Treasurer  
St. Clair Sombra Holding LP, LLC, Assistant Treasurer  
St. Clair Sombra Holding LP, ULC, Assistant Treasurer  
Steele Flats Wind Project, LLC, Assistant Treasurer  
Story Wind, LLC, Assistant Treasurer  
Tuscola Bay Wind, LLC, Assistant Treasurer  
Tuscola Wind II, LLC, Assistant Treasurer  
Varna Wind Funding GP, LLC, Assistant Treasurer  
Varna Wind Funding GP, ULC, Assistant Treasurer  
Varna Wind GP, LLC, Assistant Treasurer  
Varna Wind GP, ULC, Assistant Treasurer  
Varna Wind Holdings GP, LLC, Assistant Treasurer  
Varna Wind Holdings GP, ULC, Assistant Treasurer  
Vasco Winds, LLC, Assistant Treasurer  
Wessington Wind Energy Center, LLC, Assistant Treasurer  
White Oak B Company, LLC, Assistant Treasurer  
White Oak Energy Backleverage Holding, LLC, Assistant Treasurer  
White Oak Energy Funding Holding, LLC, Assistant Treasurer  
White Oak Energy Funding, LLC, Assistant Treasurer  
White Oak Energy Holdings, LLC, Assistant Treasurer  
White Oak Energy LLC, Assistant Treasurer  
Wild Prairie Wind Holdings, LLC, Assistant Treasurer  
Wild Prairie Wind, LLC, Assistant Treasurer  
Wilton Wind II, LLC, Assistant Treasurer  
Windpower Partners 1993, LLC, Assistant Treasurer  
Wolf Ridge Wind, LLC, Assistant Treasurer  
H&F Real Property Investments, LLC, Limited Partner

**Business Contracts with Officers, Directors and Affiliates**

**Florida Power & Light Company**

**For the Year Ended December 31, 2014**

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: \* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
No such contracts, agreements or other business arrangements to report.			
<p>Note: The above listing excludes contributions, payments to educational institutions, hospitals and industry associations and other dues. See pages 454 through 463 for disclosure of diversification activity.</p>			

**Reconciliation of Gross Operating Revenues  
Annual Report versus Regulatory Assessment Fee Return**

Company: Florida Power & Light Company

For the YTD period ended December 31, 2014

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Description	Gross Operating Revenues per Page 300	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Gross Operating Revenues per RAF Return	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	\$10,512,250,969		\$10,512,250,969	\$10,586,319,926		\$10,586,319,926	(\$74,068,957)
2	Sales for Resale (447)	504,583,233	504,583,233	0	504,583,233	504,583,233	0	0
3	Total Sales of Electricity	11,016,834,202	504,583,233	10,512,250,969	11,090,903,160	504,583,233	10,586,319,926	(74,068,957)
4	Provision for Rate Refunds (449.1)	(41,796)	0	(41,796)	(\$41,796)	0	(41,796)	0
5	Total Net Sales of Electricity	11,016,792,406	504,583,233	10,512,209,173	11,090,861,364	504,583,233	10,586,278,130	(74,068,957)
6	Total Other Operating Revenues (450-456)	172,535,468	54,619,053	117,916,415	\$180,219,703	54,619,053	125,600,650	(7,684,235)
7	Other (Specify)							
8	Storm Recovery Bond/Tax Charges-RAF Exclusion	0	0	0	0	0	(108,740,977)	108,740,977
9								
10	<b>Total Gross Operating Revenues</b>	<b>\$11,189,327,874</b>	<b>\$559,202,286</b>	<b>\$10,630,125,588</b>	<b>\$11,271,081,067</b>	<b>\$559,202,286</b>	<b>\$10,603,137,803</b>	<b>\$26,987,784</b>

Notes: The differences are due to:

1) Storm Recovery Revenues which are adjustments to Gross Operating Revenues on the return and are not subject to Regulatory Assessment Fees. 108,740,977

2) The Regulatory Assessment Fee (RAF) return is required to be filed on a consolidated basis, versus the requirement for the FERC Form 1 to be unconsolidated. Based on this, the following adjustments have been made:

a. Pass Through revenue recorded by the utility on behalf of FPL Recovery, LLC (74,068,957)

b. Revenues generated by FPL's Enersys subsidiary (7,684,235)

26,987,784

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**FLORIDA PUBLIC SERVICE COMMISSION**

**DIVERSIFICATION REPORT**

**FLORIDA POWER & LIGHT COMPANY**

**2014**

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Changes in Corporate Structure**

**Florida Power & Light Company**  
**For the Year Ended December 31, 2014**

Provide any changes in corporate structure including partnerships,  
Minority interests and joint ventures, and an updated organizational chart

Effective Date (a)	Description of Change (b)
1/17/2014	Adelanto Solar II, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
1/22/2014	NextEra Energy, Inc. assigned its interest in Florida Southeast Connection, LLC to NextEra Energy Capital Holdings, Inc.
1/30/2014	Karah Bodas Company, L.L.C., a Caymen Island limited liability company, was cancelled
2/3/2014	USG Properties Haynesville Holdings, LLC, a Delaware limited liability company, was cancelled
2/4/2014	Crystal Lake Wind II Funding, LLC assigned its interest in Crystal Lake Wind II, LLC to Sunrise Solar Holding, LLC
2/5/2014	Crystal Lake Wind II Funding, LLC, a Delaware limited liability company, was cancelled
2/10/2014	Java Geothermal Company, L.L.C., a Delaware limited liability company, was cancelled
2/10/2014	TPC Purchaser, LLC, a Delaware limited liability company, was cancelled
2/11/2014	Sunrise Solar Holding, LLC assigned its interest in Crystal Lake Wind II, LLC to ESI Energy, LLC
2/12/2014	Sunrise Solar Holding, LLC, a Delaware limited liability company, was cancelled
2/12/2014	Endeavor Wind II, LLC, a Delaware limited liability company, was cancelled
2/12/2014	Endeavor Wind, LLC, a Delaware limited liability company, was cancelled
2/19/2014	Mountain View Solar Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
2/27/2014	Rough Rider Wind I, LLC changed its name to Foxtail Wind, LLC
3/6/2014	Elk City B Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
3/6/2014	NextEra Energy Resources Partners Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
3/6/2014	NextEra Energy Resources Partners, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Resources Partners Holdings, LLC
3/6/2014	NextEra Energy Equity Partners GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Resource Partners, LLC
3/6/2014	NextEra Energy Equity Partners, LP, a Delaware limited partnership, was formed as a subsidiary of NextEra Energy Equity Partners GP, LLC as general partner and NextEra Energy Resources Partners, LLC as limited partner
3/6/2014	NextEra Energy Management Partners GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Resource Partners, LLC
3/6/2014	NextEra Energy Management Partners, LP, a Delaware limited partnership, was formed as a subsidiary of NextEra Energy Management Partners GP, LLC as general partner and NextEra Energy Resources Partners, LLC as limited partner
3/6/2014	NextEra Energy Operating Partners GP, LLC. As a subsidiary of NextEra Energy Partners, LP

Effective Date (a)	Description of Change (b)
3/6/2014	NextEra Energy Operating Partners, LP, a Delaware limited partnership, was formed as a subsidiary of NextEra Energy Operating Partners GP, LLC as general partner and NextEra Energy Partners, LP as limited partner
3/6/2014	NextEra Energy Partners GP, Inc., a Delaware corporation, as a subsidiary NextEra Energy Management Partners, LP
3/6/2014	NextEra Energy Partners, LP, a Delaware limited partnership, was formed as a subsidiary of NextEra Energy Partners GP, Inc. as general partner and NextEra Energy Resources Partners, LLC as limited partner
3/6/2014	NextEra Energy US Partners Holdings, LLC, a Delaware limited liability company, as a subsidiary of NextEra Energy Operating Partners, LP
3/7/2014	Canyon Development, LLC, a Delaware limited liability company, was cancelled
3/7/2014	Hendry County Rural Development, LLC, a Delaware limited liability company, was cancelled
3/7/2014	Macswell Acquisitions, LLC, a Delaware limited liability company, was cancelled
3/10/2014	Smart Energy Capital, LLC assigned its interest in SEC HSD Solar One, LLC to DG 1 Acquisition Co., LLC
3/11/2014	AR Holdco, LLC, a Delaware limited liability company, was cancelled
3/14/2014	Genesis Solar Funding Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
3/14/2014	Genesis Solar Funding, LLC, a Delaware limited liability company, as a subsidiary of Genesis Solar Funding Holdings, LLC
3/14/2014	Goetz Energy Storage, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
3/20/2014	Barrett SC Repowering, LLC, a Delaware limited liability company, was formed as a subsidiary of Long Island Energy Generation, LLC
3/20/2014	Island Park Energy Center (SC), LLC, a Delaware limited liability company, was formed as a subsidiary of Barret SC Repowering, LLC
3/20/2014	Barrett CC Repowering, LLC, a Delaware limited liability company, was formed as a subsidiary of Long Island Energy Generation, LLC
3/20/2014	Island Park Energy Center (CC), LLC, a Delaware limited liability company, was formed as a subsidiary of Barret CC Repowering, LLC
3/20/2014	Long Island Solar Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of Long Island Energy Generation, LLC
3/20/2014	LI Solar Generation, LLC, a Delaware limited liability company, was formed as a subsidiary of Long Island Solar Holdings, LLC
3/20/2014	Long Island Peaker Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of Long Island Energy Generation, LLC
3/20/2014	LI Peaker Generation, LLC, a Delaware limited liability company, was formed as a subsidiary of Long Island Peaker Holdings, LLC
3/20/2014	Long Island Energy Storage Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of Long Island Energy Generation, LLC
3/20/2014	LI Energy Storage System, LLC, a Delaware limited liability company, was formed as a subsidiary of Long Island Energy Storage Holdings, LLC
3/21/2014	DG Project Construction Co., LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1, LLC
3/28/2014	FPL Energy Natural Gas Holdings, LLC, a Delaware limited liability company, was cancelled
3/28/2014	Yavapai Wind, LLC, a Delaware limited liability company, was cancelled
3/28/2014	Black Horse Wind, LLC, a Delaware limited liability company, was cancelled
3/28/2014	Osborn Wind Energy, LLC, a Delaware limited liability company, was cancelled
3/28/2014	Sailfish Natural Gas Company, LLC, a Delaware limited liability company, was cancelled

Effective Date (a)	Description of Change (b)
3/28/2014	Texas Merchant Wind Portfolio, LLC, a Delaware limited liability company, was cancelled
3/28/2014	FPLE Montana Wind, LLC, a Delaware limited liability company, was cancelled
3/29/2014	Retail Power Supply, LLC, a Delaware limited liability company, was cancelled
4/3/2014	FPL Energy Bastrop LP, LLC, a Delaware limited liability company, was cancelled
4/8/2014	St. Clair MS Investment GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	St. Clair Sombra Holding LP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Sombra Solar GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	St. Clair GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	St. Clair Moore Holding LP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Moore Solar GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Varna Wind Holdings GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Varna Wind Funding GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Varna Wind GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Fortuna GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	NextEra Energy NextBridge Holdings GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	CP II CAD Holdings LP GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Goshen Wind Holdings GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Goshen Wind Funding GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Goshen Wind GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	East Durham Wind Holdings GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	East Durham Wind Funding GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	East Durham Wind GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Kerwood Wind Holdings GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Kerwood Wind Funding GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Kerwood Wind GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Jericho Wind Holdings GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC

Effective Date (a)	Description of Change (b)
4/8/2014	Jericho Wind Funding GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Jericho Wind GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Bornish Wind Holdings GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Bornish Wind Funding GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Bornish Wind GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Mount Miller Holdings GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/8/2014	Mount Miller Holdco, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/9/2014	NextEra Energy Canada GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada Holdings B.V.
4/10/2014	Mount Miller Holdings GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Mount Miller Holdings GP, LLC
4/10/2014	Varna Wind Holdings GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Varna Wind Holdings GP, LLC
4/10/2014	Varna Wind Funding GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Varna Wind Funding GP, LLC
4/10/2014	Varna Wind GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Varna Wind GP, LLC
4/10/2014	Jericho Wind Holdings GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Jericho Wind Holdings GP, LLC
4/10/2014	Jericho Wind Funding GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Jericho Wind Funding GP, LLC
4/10/2014	Jericho Wind GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Jericho Wind GP, LLC
4/10/2014	Goshen Wind Holdings GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Goshen Wind Holdings GP, LLC
4/10/2014	Goshen Wind Funding GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Goshen Wind Funding GP, LLC
4/10/2014	Goshen Wind GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Goshen Wind GP, LLC
4/10/2014	East Durham Wind Holdings GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of East Durham Wind Holdings GP, LLC
4/10/2014	East Durham Wind Funding GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of East Durham Wind Funding GP, LLC
4/10/2014	East Durham Wind GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of East Durham Wind GP, LLC
4/10/2014	Kerwood Wind Holdings GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Kerwood Wind Holdings GP, LLC
4/10/2014	Kerwood Wind Funding GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Kerwood Wind Funding GP, LLC
4/10/2014	Kerwood Wind GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Kerwood Wind GP, LLC



Effective Date (a)	Description of Change (b)
4/10/2014	Bornish Wind Holdings GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Bornish Wind Holdings GP, LLC
4/10/2014	Bornish Wind Funding GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Bornish Wind Funding GP, LLC
4/10/2014	CP II Holdings LP GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of CP II CAD Holdings LP GP, LLC
4/10/2014	NextEra Energy NextBridge Holdings GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of NextEra Energy NextBridge Holdings GP, LLC
4/10/2014	SCIH GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of St. Clair MS Investment GP, LLC
4/10/2014	St. Clair Sombra Holding LP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of St. Clair Sombra Holding LP, LLC
4/10/2014	Sombra Solar GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of St. Clair Moore Holding LP, LLC
4/10/2014	St. Clair Moore Holding LP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of St. Clair Moore Holding LP, LLC
4/10/2014	Moore Solar GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of Moore Solar GP, LLC
4/10/2014	St. Clair GP, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of St. Clair GP, LLC
4/10/2014	NextEra Energy Canadian Holdings, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of NextEra Energy Canada, ULC
4/10/2014	Georgia Longleaf Solar 1, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
4/14/2014	NextEra Energy Canada, LP, an Ontario limited partnership formed as a subsidiary of NextEra Energy Canada GP, LLC
4/15/2014	NextEra Energy Transmission Southwest, LLC, a Delaware limited liability company, formed as a subsidiary of NextEra Energy Transmission, LLC
4/15/2014	Bornish Wind Funding, LP, an Ontario limited partnership formed as a subsidiary of Bornish Wind Funding GP, ULC
4/15/2014	Bornish Wind Holdings, LP, an Ontario limited partnership formed as a subsidiary of Bornish Wind Holdings GP, ULC
4/15/2014	CP II Holdings, LP, an Ontario limited partnership formed as a subsidiary of CP II Holdings LP GP, ULC
4/15/2014	East Durham Wind Funding, LP, an Ontario limited partnership formed as a subsidiary of East Durham Wind Funding GP, ULC
4/15/2014	East Durham Wind Holdings, LP, an Ontario limited partnership formed as a subsidiary of East Durham Wind Holdings GP, ULC
4/15/2014	East Durham Wind, LP, an Ontario limited partnership formed as a subsidiary of East Durham Wind GP, ULC
4/15/2014	Goshen Wind Funding, LP, an Ontario limited partnership formed as a subsidiary of Goshen Wind Funding GP, ULC
4/15/2014	Goshen Wind Holdings, LP, an Ontario limited partnership formed as a subsidiary of Goshen Wind Holdings GP, ULC
4/15/2014	Goshen Wind, LP, an Ontario limited partnership formed as a subsidiary of Goshen Wind GP, ULC
4/15/2014	Jericho Wind Funding, LP, an Ontario limited partnership formed as a subsidiary of Jericho Wind Funding GP, ULC

Effective Date (a)	Description of Change (b)
4/15/2014	Jericho Wind Holdings, LP, an Ontario limited partnership formed as a subsidiary of Jericho Wind Holdings GP, ULC
4/15/2014	Jericho Wind, LP, an Ontario limited partnership formed as a subsidiary of Jericho Wind GP, ULC
4/15/2014	Kerwood Wind Funding, LP, an Ontario limited partnership formed as a subsidiary of Kerwood Wind Funding GP, ULC
4/15/2014	Kerwood Wind Holdings, LP, an Ontario limited partnership formed as a subsidiary of Kerwood Wind Holdings GP, ULC
4/15/2014	Kerwood Wind, LP, an Ontario limited partnership formed as a subsidiary of Kerwood Wind GP, ULC
4/15/2014	Mount Miller Holdings, LP, an Ontario limited partnership formed as a subsidiary of Mount Miller Holdings GP, ULC
4/15/2014	Moore Solar, LP, an Ontario limited partnership formed as a subsidiary of Moore Solar GP, ULC
4/15/2014	NextEra Energy Nextbridge Holdings, LP, an Ontario limited partnership formed as a subsidiary of NextEra Energy NextBridge Holdings GP, ULC
4/15/2014	Sombra Solar, LP, an Ontario limited partnership formed as a subsidiary of Sombra Solar GP, ULC
4/15/2014	St. Clair Investment Holding, LP, an Ontario limited partnership formed as a subsidiary of SCIH GP, ULC
4/15/2014	St. Clair Moore Holding, LP, an Ontario limited partnership formed as a subsidiary of St. Clair Moore Holding LP, ULC
4/15/2014	St. Clair Solar, LP, an Ontario limited partnership formed as a subsidiary of St. Clair GP, ULC
4/15/2014	St. Clair Sombra Holding, LP, an Ontario limited partnership formed as a subsidiary of St. Clair Sombra Holding LP, ULC
4/15/2014	Varna Wind Funding, LP, an Ontario limited partnership formed as a subsidiary of Varna Wind Funding GP, ULC
4/15/2014	Varna Wind Holdings, LP, an Ontario limited partnership formed as a subsidiary of Varna Wind Holdings GP, ULC
4/15/2014	Varna Wind, LP, an Ontario limited partnership formed as a subsidiary of Varna Wind GP, ULC
4/17/2014	Red Raider Wind Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
4/17/2014	Sky River Asset Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of Legacy Renewables, LLC
4/23/2014	USG Properties Haynesville I, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Properties Haynesville Sands Holdings, LLC
4/25/2014	ESI Energy, LLC assigned its interest in Genesis Solar Holdings, LLC to NextEra Energy Resources Partners Holdings, LLC
4/25/2014	NextEra Energy Resources Partners Holdings, LLC assigned its interest in Genesis Solar Holdings, LLC to NextEra Energy Resources Partners, LLC
4/25/2014	NextEra Energy Resources Partners, LLC assigned its interest in Genesis Solar Holdings, LLC to NextEra Energy Equity Partners, LP
4/25/2014	NextEra Energy Equity Partners, LP assigned its interest in Genesis Solar Holdings, LLC to NextEra Energy Operating Partners, LP
4/25/2014	NextEra Energy Operating Partners, LP assigned its interest in Genesis Solar Holdings, LLC to NextEra Energy US Partners Holdings, LLC
4/25/2014	ESI Energy, LLC assigned its interest in Canyon Wind Holdings, LLC to NextEra Energy Resources Partners Holdings, LLC
4/25/2014	NextEra Energy Resources Partners Holdings, LLC assigned its interest in Canyon Wind Holdings, LLC to NextEra Energy Resources Partners, LLC

Effective Date (a)	Description of Change (b)
4/25/2014	NextEra Energy Resources Partners, LLC assigned its interest in Canyon Wind Holdings, LLC to NextEra Energy Equity Partners, LP
4/25/2014	NextEra Energy Equity Partners, LP assigned its interest in Canyon Wind Holdings, LLC to NextEra Energy Operating Partners, LP
4/25/2014	NextEra Energy Operating Partners, LP assigned its interest in Canyon Wind Holdings, LLC to NextEra Energy US Partners Holdings, LLC
4/25/2014	ESI Energy, LLC assigned its interest in Genesis Solar Funding Holdings, LLC to NextEra Energy Resources Partners Holdings, LLC
4/25/2014	NextEra Energy Resources Partners Holdings, LLC assigned its interest in Genesis Solar Funding Holdings, LLC to NextEra Energy Resources Partners, LLC
4/25/2014	NextEra Energy Resources Partners, LLC assigned its interest in Genesis Solar Holdings, LLC to NextEra Energy Equity Partners, LP
4/25/2014	NextEra Energy Equity Partners, LP assigned its interest in Genesis Solar Funding Holdings, LLC to NextEra Energy Operating Partners, LP
4/25/2014	NextEra Energy Operating Partners, LP assigned its interest in Genesis Solar Funding Holdings, LLC to NextEra Energy US Partners Holdings, LLC
4/29/2014	NextEra Energy US Partners Holdings, LLC assigned its interest in Genesis Solar Holdings, LLC to Genesis Solar Funding Holdings, LLC
4/29/2014	Genesis Solar Funding Holdings, LLC assigned its interest in Genesis Solar Holdings, LLC to Genesis Solar Funding, LLC
4/30/2014	NextEra Energy Canada, ULC assigned its interest in Varna Wind Funding GP, LLC to Varna Wind Holdings, LP
4/30/2014	NextEra Energy Canada, ULC assigned its interest in Varna Wind GP, LLC to Varna Wind Holdings, LP
4/30/2014	Varna Wind Holdings, LP assigned its interest in Varna Wind GP, LLC to Varna Wind Funding, LP
4/30/2014	NextEra Energy Canada, ULC assigned its interest in Jericho Wind Funding GP, LLC to Jericho Wind Holdings, LP
4/30/2014	NextEra Energy Canada, ULC assigned its interest in Jericho Wind GP, LLC to Jericho Wind Holdings, LP
4/30/2014	Jericho Wind Holdings, LP assigned its interest in Jericho Wind GP, LLC to Jericho Wind Funding, LP
4/30/2014	NextEra Energy Canada, ULC assigned its interest in Goshen Wind Funding GP, LLC to Goshen Wind Holdings, LP
4/30/2014	NextEra Energy Canada, ULC assigned its interest in Goshen Wind GP, LLC to Goshen Wind Holdings, LP
4/30/2014	Goshen Wind Holdings, LP assigned its interest in Goshen Wind GP, LLC to Goshen Wind Funding, LP
4/30/2014	NextEra Energy Canada, ULC assigned its interest in East Durham Wind Funding GP, LLC to East Durham Wind Holdings, LP
4/30/2014	NextEra Energy Canada, ULC assigned its interest in East Durham Wind GP, LLC to East Durham Wind Holdings, LP
4/30/2014	East Durham Wind Holdings, LP assigned its interest in East Durham Wind GP, LLC to East Durham Wind Funding, LP
4/30/2014	NextEra Energy Canada, ULC assigned its interest in St. Clair Moore Holding LP, LLC to St. Clair Investment Holding, LP
4/30/2014	NextEra Energy Canada, ULC assigned its interest in St. Clair Sombra Holding LP, LLC to St. Clair Investment Holding, LP
4/30/2014	NextEra Energy Canada, ULC assigned its interest in St. Clair GP, LLC to St. Clair Investment Holding, LP
4/30/2014	Sombra Solar GP, LLC

Effective Date (a)	Description of Change (b)
4/30/2014	Moore Solar GP, LLC
4/30/2014	NextEra Energy Canada, ULC assigned its interest in Mount Miller Holdco, LLC to Mount Miller Holdings, LP
4/30/2014	NextEra Energy Canada, ULC assigned its interest in Kerwood Wind Funding GP, LLC to Kerwood Wind Holdings, LP
4/30/2014	Kerwood Wind GP, LLC
4/30/2014	NextEra Energy Canada, ULC assigned its interest in Bornish Wind Funding GP, LLC to Bornish Wind Holdings, LP
5/1/2014	ESI Ormesa IH Equity, LLC changed its name to GR Bage (DE), LLC
5/1/2014	Algona Wind Energy, LLC, a Delaware limited liability company, merged with and into ESI Ormesa IH Equity, LLC
5/7/2014	Red Raider Wind Holdings, LLC acquired 100% of the membership interests in NHC Wind West, LLC, a Texas limited liability company
5/12/2014	NextEra Energy Transmission West, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Transmission, LLC
5/12/2014	Conestogo Wind, ULC changed its name to Ghost Holdings, ULC
5/12/2014	Fortunal Limited Partner Holding, ULC changed its name to Fortuna Limited Partner, ULC
5/12/2014	Conestogo Wind, ULC, an Alberta unlimited liability company, converted to a British Columbia unlimited liability company
5/12/2014	Fortuna Limited Partner Holding, ULC, a Nova Scotia unlimited liability company, converted to a British Columbia unlimited liability company
5/13/2014	Blue Heron Land Associates, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Transmission, LLC
5/13/2014	Fortuna GP, Inc., a New Brunswick corporation, converted to a British Columbia corporation
5/13/2014	Bornish Wind LP, Inc. a New Brunswick corporation, converted to a British Columbia corporation
5/13/2014	Varna Wind, Inc., a New Brunswick corporation, converted to a British Columbia corporation
5/13/2014	CP II Holdings LP, Inc., a New Brunswick corporation, converted to a British Columbia corporation
5/13/2014	Kerwood Wind, Inc., a New Brunswick corporation, converted to a British Columbia corporation
5/13/2014	East Durham Wind, Inc., a New Brunswick corporation, converted to a British Columbia corporation
5/13/2014	Bornish Wind GP, Inc., a New Brunswick corporation, converted to a British Columbia corporation
5/13/2014	Goshen Wind, Inc., a New Brunswick corporation, converted to a British Columbia corporation
5/14/2014	NextEra Energy Canada, ULC assigned its interest in Fortuna GP, Inc. to Fortuna GP, LLC
5/15/2014	DG BP Solar One, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisitions Co., LLC
5/21/2014	ESI Ebensburg, Inc. sold its 99% limited partnership interest in Ebensburg Investors Limited Partnership, a Pennsylvania limited partnership to an outside third party
5/22/2014	Jacumba Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of Aries Solar Holdings, LLC
5/23/2014	Silver State South Solar, LLC acquired 100% of the membership interest in Silver State Solar Power South, LLC, a Delaware limited liability company
5/23/2014	Mount Miller Holdco, Inc., a New Brunswick corporation, converted to a British Columbia corporation
5/23/2014	Mount Miller LP, Inc., a New Brunswick corporation, converted to a British Columbia corporation
5/26/2014	Mount Miller GP, Inc., a Federally Chartered corporation, converted to a British Columbia corporation
5/27/2014	NextEraCanadian IP, Inc., a New Brunswick corporation, was formed as a subsidiary of NextEra Energy Canada, ULC

Effective Date (a)	Description of Change (b)
5/28/2014	FPL FiberNet Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Capital Holdings, LLC
5/30/2014	Elk City B Holdings, LLC changed its name to Elk City Wind Holdings, LLC
5/30/2014	Pheasant Run Wind II, LLC, a Delaware limited liability company, was sold to an outside third party
5/30/2014	Elk City Wind Holdings, LLC, a Delaware limited liability company, merged with and into Elk City B Holdings, LLC
5/30/2014	Fortuna GP, Inc., a British Columbia corporation, converted to a British Columbia unlimited liability company
5/30/2014	NextEra Energy Canada, ULC assigned its interest in CP II Holdings LP, Inc. to CP II Holdings, LP
5/31/2014	Elk City Wind Holdings, LLC
5/31/2014	Mountain Prairie Wind Holdings, LLC
6/2/2014	FPL Energy Bastrop GP, LLC, a Delaware limited liability company, was cancelled
6/2/2014	CP II Holdings LP, Inc., a British Columbia corporation, converted to a British Columbia unlimited liability company
6/3/2014	NextEra Energy NextBridge Holding, Inc., a New Brunswick corporation, converted to a British Columbia corporation
6/4/2014	Moore Solar, Inc., an Ontario corporation, converted to a British Columbia corporation
6/4/2014	Sombra Solar, Inc., an Ontario corporation, converted to a British Columbia corporation
6/4/2014	St. Clair Investment Holding, Inc., a New Brunswick corporation, converted to a British Columbia corporation
6/4/2014	St. Clair Holding, Inc., an Ontario corporation, converted to a British Columbia corporation
6/4/2014	Jericho Wind, Inc., a New Brunswick corporation, converted to a British Columbia corporation
6/5/2014	NextEra Energy Canada, ULC changed its name to NextEra Energy Canada Partners Holdings, Inc.
6/5/2014	NextEra Energy Canada Partners Holdings, Inc. assigned its interest in NextEra Canada Development & Acquisition, Inc. to NextEra Energy Canadian Holdings, ULC
6/5/2014	NextEra Energy Canada Partners Holdings, Inc. assigned its interest in NextEra Energy Canadian Operating Services, Inc. to NextEra Energy Canadian Holdings, ULC
6/5/2014	NextEra Energy Canada Partners Holdings, Inc. assigned its interest in Boulevard Associates Canada, Inc. to NextEra Energy Canadian Holdings, ULC
6/5/2014	NextEra Energy Canada Partners Holdings, Inc. assigned its interest in NextEra Canada Transmission Investments, Inc. to NextEra Energy Canadian Holdings, ULC
6/5/2014	NextEra Energy Canada Partners Holdings, Inc. assigned its interest in Tower Associates Canada, Inc. to NextEra Energy Canadian Holdings, ULC
6/5/2014	NextEra Energy Canada Partners Holdings, Inc. assigned its interest in NextEra Energy Canada Equipment, Inc. to NextEra Energy Canadian Holdings, ULC
6/5/2014	NextEra Energy Canada Partners Holdings, Inc. assigned its interest in NextEra Canadian IP, Inc. to NextEra Energy Canadian Holdings, ULC
6/6/2014	Mount Miller GP, Inc., a British Columbia corporation, converted to a British Columbia unlimited liability company
6/6/2014	Mount Miller Holdco, Inc., a British Columbia corporation, converted to a British Columbia unlimited liability company
6/6/2014	Mount Miller LP, Inc., a British Columbia corporation, converted to a British Columbia unlimited liability company
6/6/2014	NextEra Energy NextBridge Holding, Inc., a British Columbia corporation, converted to a British Columbia unlimited liability company
6/9/2014	NextEra Energy Canada Partners Holdings, Inc., an Alberta corporation, converted to a British Columbia corporation

Effective Date (a)	Description of Change (b)
6/9/2014	NextEra Energy Canada, ULC contributed its interest (100 Shares) in Varna Wind, Inc. to Varna Wind Holdings, LP
6/9/2014	Varna Wind Holdings, LP assigned its 99.9999% LP interest in Varna Wind, LP to Varna Wind Funding, LP
6/9/2014	Varna Wind Holdings, LP assigned its 99.9999% LP interest in Varna Wind Funding, LP to Varna Wind, ULC
6/10/2014	USG Properties Woodford I, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Properties Woodford Holdings, LLC
6/10/2014	Varna Wind, Inc., a British Columbia corporation, converted to a British Columbia unlimited liability company
6/11/2014	NextEra Energy Canada Partners Holdings, Inc. contributed its interest (100,100 Shares) in Bornish Wind, Inc. to Bornish Wind Holdings, LP
6/11/2014	Jericho Wind Holdings, LP assigned its 99.9999% LP interest in Jericho Wind Funding, LP to Jericho Wind, ULC
6/11/2014	NextEra Energy Canada Partners Holdings, Inc. contributed its interest (100 Shares) in Jericho Wind, Inc. to Jericho Wind Holdings, LP
6/11/2014	Kerwood Wind Holdings, LP assigned its 99.9999% LP interest in Kerwood Wind, LP to Kerwood Wind Funding, LP
6/11/2014	Kerwood Wind Holdings, LP assigned its 99.9999% LP interest in Kerwood Wind Funding, LP to Kerwood Wind, ULC
6/11/2014	NextEra Energy Canada Partners Holdings, Inc. contributed its interest (100 Shares) in Kerwood Wind, Inc. to Kerwood Wind Holdings, LP
6/11/2014	Goshen Wind Holdings, LP assigned its 99.9999% LP interest in Goshen Wind, LP to Goshen Wind Funding, LP
6/11/2014	Goshen Wind Holdings, LP assigned its 99.9999% LP interest in Goshen Wind Funding, LP to Goshen Wind, ULC
6/11/2014	NextEra Energy Canada Partners Holdings, Inc. contributed its interest (100 Shares) in Goshen Wind, Inc. to Goshen Wind Holdings, LP
6/11/2014	East Durham Wind Holdings, LP assigned its 99.9999% LP interest in East Durham Wind, LP to East Durham Wind Funding, LP
6/11/2014	East Durham Wind Holdings, LP assigned its 99.9999% LP interest in East Durham Wind Funding, LP to East Durham Wind, ULC
6/11/2014	NextEra Energy Canada Partners Holdings, Inc. contributed its interest (100 Shares) in East Durham Wind, Inc. to East Durham Wind Holdings, LP
6/12/2014	Jericho Wind Holdings, LP assigned its 99.9999% LP interest in Jericho Wind, LP to Jericho Wind Funding, LP
6/12/2014	Bornish Wind Holdings, LP assigned its 99.9999% LP interest in Bornish Wind, LP to Bornish Wind Funding, LP
6/12/2014	Bornish Wind Holdings, LP assigned its 99.9999% LP interest in Bornish Wind Funding, LP to Bornish Wind, ULC
6/20/2014	DG 1 Acquisitions Co., LLC acquired 100% of the membership interest in Zuni Solar, LLC, a Delaware limited liability company
6/20/2014	DG 1 Acquisitions Co., LLC acquired 100% of the membership interest in Venable Solar, LLC, a Delaware limited liability company
6/23/2014	Jericho Wind BC Holdings, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of NextEra Energy Canada, LP
6/23/2014	Kerwood Wind BC Holdings, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of NextEra Energy Canada, LP

Effective Date (a)	Description of Change (b)
6/23/2014	Goshen Wind BC Holdings, ULC, a British Columbia unlimited liability company, was formed as a subsidiary of NextEra Energy Canada, LP
6/24/2014	NextEra Energy Canada Partners Holdings, Inc., a British Columbia corporation, converted to a British Columbia unlimited liability company
6/26/2014	DG 1 Acquisitions Co., LLC acquired 100% of the membership interest in DG Irvine Solar I, LLC, an Idaho limited liability company
6/30/2014	Island Park Energy Center (CC), LLC changed its name to Island Park Energy Center, LLC
6/30/2014	Island Park Energy Center (SC), LLC, a Delaware limited liability company, merged with and into Island Park Energy Center, LLC
7/1/2014	Breckinridge Wind Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
7/1/2014	Seiling Wind Interconnection Services, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
7/1/2014	USG Properties Marcellus I, LLC, a Delaware limited liability company, was cancelled
7/1/2014	USG Properties Fayetteville Holdings, LLC, a Delaware limited liability company, was cancelled
7/8/2014	NHC Wind West, LLC, a Texas limited liability company, converted to a Delaware limited liability company
7/16/2014	SEC NewCo, LLC, a Delaware limited liability company, was sold to an outside third party
7/21/2014	USG Properties Woodford Holdings, LLC assigned its interest in USG Properties Woodford I, LLC to USG Energy Gas Producer Holdings, LLC
7/21/2014	USG Gas Producer Holdings, LLC assigned its interest in USG Properties Woodford I, LLC to WSGP Gas Producing, LLC
8/6/2014	Smart Energy Capital, LLC assigned its interest in SEC Northeast Solar One, LLC to DG 1 Acquisition Co., LLC
8/15/2014	Ka La Nui Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
8/15/2014	US Marcellus Gas Infrastructure, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra US Gas Assets, LLC
8/15/2014	Goetz Energy Storage, LLC changed its name to Valencia Energy Storage, LLC
8/20/2014	EFH Merger Co., LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Capital Holdings, Inc.
8/22/2014	Breckinridge Wind Project, LLC, an Oklahoma limited liability company, converted to a Delaware limited liability company
8/27/2014	Lucerne Valley Solar Holdings, LLC, a Delaware limited liability company, was cancelled
8/27/2014	Steele Flats Wind Project Holdings, LLC, a Delaware limited liability company, was cancelled
8/27/2014	ESI Prairie Winds GP, L.L.C., a Delaware limited liability company, was cancelled
8/27/2014	ESI Prairie Winds LP, L.L.C., a Delaware limited liability company, was cancelled
8/28/2014	US Marcellus Gas Infrastructure, LLC acquired 35% of the membership interest in Mountain Valley Pipeline, LLC, a Delaware limited liability company
8/29/2014	DG Woodbury Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
8/29/2014	DG Somerdale Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of
9/2/2014	DG Bethlehem Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
9/8/2014	NextEra Solar DG Fund I, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
9/8/2014	Northern Colorado Wind Holdings, LLC assigned its interest in Limon Wind III, LLC to Limon Wind III Funding, LLC

Effective Date (a)	Description of Change (b)
9/8/2014	Limon Wind III Funding, LLC assigned its interest in Limon Wind III, LLC to Limon Wind III Holdings, LLC
9/8/2014	Smart Energy Capital, LLC assigned its interest in SEC CRSD Solar One, LLC to DG 1 Acquisition Co., LLC
9/8/2014	Smart Energy Capital, LLC assigned its interest in SEC LHNY Solar One, LLC to DG 1 Acquisition Co., LLC
9/9/2014	San Jacinto Solar 5.5, LLC, a Delaware limited liability company, was formed as a subsidiary of Aries Solar Holding, LLC
9/9/2014	San Jacinto Solar 14.5, LLC, a Delaware limited liability company, was formed as a subsidiary of Aries Solar Holding, LLC
9/9/2014	White Oak Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of Georgia Longleaf Solar I, LLC
9/9/2014	White Pine Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of Georgia Longleaf Solar I, LLC
9/9/2014	Live Oak Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of Georgia Longleaf Solar I, LLC
9/16/2014	a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
9/16/2014	Whitewater Wind, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
9/18/2014	Palo Duro Wind Interconnection Services, LLC
9/18/2014	Palo Duro Wind Energy II, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
9/26/2014	FPL Services, a Florida general partnership, was dissolved
9/30/2014	Shafter Solar Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy US Partners Holdings, LLC
9/30/2014	Shafter Solar SellCo, LLC, a Delaware limited liability company, was formed as a subsidiary of Aries Solar Holding, LLC
9/30/2014	Seiling Wind Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
9/30/2014	Seiling Wind Portfolio, LLC, a Delaware limited liability company, was formed as a subsidiary of Seiling Wind Holdings, LLC
9/30/2014	Palo Duro Wind Holdings SellCo, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
9/30/2014	FPL Energy Services II, Inc., a Florida corporation, was dissolved
10/6/2014	Trenton Diocese DG Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/6/2014	ESI Energy, LLC assigned its interest in Palo Duro Wind Project Holdings, LLC to Palo Duro Wind Holdings SellCo, LLC
10/6/2014	ESI Energy, LLC assigned 67% of its interest in Seiling Wind Interconnection Services, LLC to Seiling Wind, LLC
10/6/2014	ESI Energy, LLC assigned 33% of its interest in Seiling Wind Interconnection Services, LLC to Seiling Wind II, LLC
10/6/2014	Aries Solar Holding, LLC assigned its interest in Shafter Solar, LLC to Shafter Solar SellCo, LLC
10/6/2014	ESI Energy, LLC assigned its interest in Seiling Wind, LLC to Seiling Wind Holdings, LLC
10/6/2014	Seiling Wind Holdings, LLC assigned its interest in Seiling Wind, LLC to Seiling Wind Portfolio, LLC
10/6/2014	ESI Northeast Funding, Inc. acquired 25% of the stock of (2,500 shares) ESI Tractebel Funding Corp.
10/7/2014	USG Properties Marcellus Holdings, LLC, a Delaware limited liability company, was cancelled
10/7/2014	USG Properties Haynesville I, LLC, a Delaware limited liability company, was cancelled



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10/7/2014	FPL Energy East Mesa, LLC, a Delaware limited liability company, merged with and into GR Bage (DE), LLC
10/7/2014	FPL Energy East Mesa Holdings, LLC, a Delaware limited liability company, merged with and into GR Bage (DE), LLC
10/10/2014	DG Irvine Solar 1, LLC, an Idaho limited liability company, converted to a Delaware limited liability company
10/15/2014	McCoy Solar Holdings SellCo, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
10/15/2014	McCoy Solar Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of McCoy Soalr Holdings SellCo, LLC
10/15/2014	McCoy Solar Funding, LLC, a Delaware limited liability company, was formed as a subsidiary of McCoy Solar Holdings, LLC
10/15/2014	Gateway Energy Center Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
10/16/2014	ESI Energy, LLC assigned its interest in Seiling Wind II, LLC to Seiling Wind Holdings, LLC
10/17/2014	Seiling Wind Holdings, LLC assigned its interest in Seiling Wind II, LLC to Seiling Wind Portfolio, LLC
10/20/2014	River Bend Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
10/22/2014	Solar DG Fund 1 Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/23/2014	ESI Energy, LLC assigned its interest in Gateway Energy Center, LLC to Gateway Energy Center Holdings, LLC
10/23/2014	ESI Energy, LLC assigned its interest in McCoy Solar, LLC to McCoy Solar Holdings SellCo, LLC
10/23/2014	McCoy Solar Holdings SellCo, LLC assigned its interest in McCoy Solar, LLC to McCoy Solar Holdings, LLC
10/23/2014	McCoy Solar Holdings, LLC assigned its interest in McCoy Solar, LLC to McCoy Solar Funding, LLC
10/29/2014	Palo Duro Wind Portfolio, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy US Holdings, LLC
10/29/2014	Barrett SC Repowering, LLC, a Delaware limited liability company, was cancelled
10/30/2014	Blythe Solar 110, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Blythe Solar Energy Center, LLC
10/30/2014	Blythe Solar 125, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Blythe Solar Energy Center, LLC
10/31/2014	HD Hatillo Solar One, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	HCSD Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	BCSD Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	LCSD Solar 1, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	LCSD Solar 2, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	UC Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	EW Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC

Effective Date (a)	Description of Change (b)
10/31/2014	M Shoppingtown Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	M Clay Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	M Greece Ridge Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	M Boulevard Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	M Cross County Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	M Queens Rego Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	M White Plains Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	M Schnectady Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	M Eastern Hills Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	M Nanuet Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
10/31/2014	DG 1 Acquisition assigned its interest in Zuni Solar, LLC to NextEra Solar DG Fund I, LLC
10/31/2014	DG 1 Acquisition assigned its interest in Venable Solar, LLC to NextEra Solar DG Fund I, LLC
10/31/2014	DG 1 Acquisition assigned its interest in DG Irvine Solar 1, LLC to NextEra Solar DG Fund I, LLC
11/3/2014	DG 1 Acquisition assigned its interest in NextEra Solar DG Fund 1, LLC to Solar DG Fund 1 Holdings, LLC
11/7/2014	FPL Energy Pennsylvania Wind, LLC, a Delaware limited liability company, was cancelled
11/13/2014	SDGF 1 Funding, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
11/13/2014	FPL Energy Sky River Wind, LLC, a Delaware limited liability company, was cancelled
11/13/2014	ESI Sky River Limited Partnership, a Delaware limited partnership, was terminated
11/13/2014	ESI VG Limited Partnership, a Delaware limited partnership, was terminated
11/17/2014	Mt. Storm Wind Force Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
11/17/2014	Dickinson Wind, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
11/20/2014	DG 1 Acquisition assigned its interest in Solar DG Fund 1 Holdings, LLC to SDGF Funding, LLC
11/21/2014	Morongo DG Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
11/25/2014	NY Sun DG Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC
11/25/2014	NEE Acquisition Sub I, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy, inc.
11/25/2014	NEE Acquisition Sub II, Inc., a Delaware corporation, was formed as a subsidiary of NextEra Energy, Inc.
12/12/2014	FPL Energy Pacific Crest Partner, LLC, a Delaware limited liability company, merged with and into GR Bage (DE), LLC
12/17/2014	NY Sun DG Solar, LLC acquired 100% of the membership interests in NY Sun Zone C2, LLC, a Delaware limited liability company

Effective Date (a)	Description of Change (b)
12/17/2014	NY Sun DG Solar, LLC acquired 100% of the membership interests in NY Sun Zone C3, LLC, a Delaware limited liability company
12/17/2014	NY Sun DG Solar, LLC acquired 100% of the membership interests in NY Sun Zone E1, LLC, a Delaware limited liability company
12/17/2014	NY Sun DG Solar, LLC acquired 100% of the membership interests in NY Sun Zone E2, LLC, a Delaware limited liability company
12/17/2014	NY Sun DG Solar, LLC acquired 100% of the membership interests in NY Sun Zone E3, LLC, a Delaware limited liability company
12/17/2014	NY Sun DG Solar, LLC acquired 100% of the membership interests in NY Sun Zone E4, LLC, a Delaware limited liability company
12/17/2014	NY Sun DG Solar, LLC acquired 100% of the membership interests in NY Sun Zone F1, LLC, a Delaware limited liability company
12/17/2014	NY Sun DG Solar, LLC acquired 100% of the membership interests in NY Sun Zone F2, LLC, a Delaware limited liability company
12/17/2014	NY Sun DG Solar, LLC acquired 100% of the membership interests in NY Sun Zone F3, LLC, a Delaware limited liability company
12/17/2014	NY Sun DG Solar, LLC acquired 100% of the membership interests in NY Sun Zone F4, LLC, a Delaware limited liability company
12/18/2014	FPL Energy California Wind, LLC, a Delaware limited liability company, was cancelled
12/19/2014	FPL Group Interstate Pipeline, LLC, a Delaware limited liability company, was cancelled
12/19/2014	FPL Leasing I, LLC, a Delaware limited liability company, was cancelled
12/29/2014	ESI Ormesa Holdings, Inc. changed its name to GR Bage (FL), Inc.
12/29/2014	FPL Energy Geo East Mesa Partners, Inc., a Florida corporation, merged with and into GR Bage (FL), Inc.
12/31/2014	FPL Group International Brazil (Cayman) I, Inc., a Cayman Island corporation, was dissolved
12/31/2014	FPL Group International Brazil (Cayman) II, Inc., a Cayman Island corporation, was dissolved
12/31/2014	FPL-1 TPP (Cayman), a Cayman Island corporation, was dissolved
12/31/2014	FPL-1 TPP II (Cayman), a Cayman Island corporation, was dissolved
12/31/2014	Pipeline Funding, LLC, a New York limited liability company, merged with and into GR Bage (DE), LLC
12/31/2014	Turner Foods Corporation, Inc., a Florida corporation, merged with and into GR Bage (FL), Inc.

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**NextEra Energy, Inc.**  
Florida,

**NextEra Energy Foundation, Inc.**  
Florida,

**FPL Historical Museum, Inc.**  
Florida,

**Florida Power & Light Company**  
Florida,

**APOG, LLC**  
Delaware

**St. Johns River Power Park**  
Florida,

**Robert W. Scherer Power Plant Unit 4**  
Florida,

**JEA/FPL Duval T & D Line**  
Florida,

**FPL Enersys, Inc.**  
Florida,

**FPL Services, LLC**  
Florida,

**KPB Financial Corp.**  
Delaware,

**Private Fuel Storage L.L.C.**  
Delaware,

**FPL Recovery Funding LLC**  
Delaware,

**RGS Realty Holdings, LLC**  
Delaware,

**NextEra Energy Capital Holdings, Inc.**  
Florida,

**NextEra Energy Resources, LLC**  
Delaware,

**ESI Energy, LLC**  
Delaware,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**GR Bage (DE), LLC**

Delaware,

**ESI Mojave LLC**

Delaware,

**FPLE Rhode Island State Energy LP, LLC**

Delaware,

**FPL Energy Island End GP, LLC**

Delaware,

**FPL Energy MH50 LP, LLC**

Delaware,

**FPL Energy MH50, L.P.**

Delaware,

**FPL Energy MH50 GP, LLC**

Delaware,

**FPL Energy MH50, L.P.**

Delaware,

**FPL Energy Marcus Hook LLC**

Delaware,

**FPL Energy Marcus Hook, L.P.**

Delaware,

**FPL Energy MH700, LLC**

Delaware,

**FPL Energy Marcus Hook, L.P.**

Delaware,

**Tower Associates, LLC**

Delaware,

**FPL Energy Morwind, LLC**

Delaware,

**Boulevard Associates, LLC**

Delaware,

**High Desert Land Acquisition LLC**

Delaware,

**Green Ridge Services LLC**

Delaware,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**LET Holdings, LLC**

Delaware,

**FPLE Texas Wind I, LLC**

Delaware,

**FPLE Pecos Leasing GP, LLC**

Delaware,

**FPLE Pecos Wind Leasing Co., LP**

Delaware,

**FPLE Pecos Leasing LP, LLC**

Delaware,

**FPLE Pecos Wind Leasing Co., LP**

Delaware,

**FPLE Upton Leasing GP, LLC**

Delaware,

**FPLE Upton Wind Leasing Co., LP**

Delaware,

**FPLE Upton Leasing LP, LLC**

Delaware,

**FPLE Upton Wind Leasing Co., LP**

Delaware,

**FPL Energy Mojave Operating Services, LLC**

Delaware,

**Gray County Wind Energy, LLC**

Delaware,

**NextEra Energy Seabrook, LLC**

Delaware,

**FPL Energy VG Wind, LLC**

Delaware,

**FPL Energy New York, LLC**

Delaware,

**FPL Energy Rockaway Peaking Facilities, LLC**

Delaware,

**Bayswater Peaking Facility, LLC**

Delaware,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**Jamaica Bay Peaking Facility, LLC**  
Delaware,

**OTG, LLC**  
Delaware,

**FPL Energy WPP 93 GP, LLC**  
Delaware,

**FPL Energy WPP 93 LP, LLC**  
Delaware,

**FPL Energy Wind Funding Holdings, LLC**  
Delaware,

**FPL Energy Wind Funding, LLC**  
Delaware,

**FPL Energy Wind Financing, LLC**  
Delaware,

**FPL Energy American Wind Holdings, LLC**  
Delaware,

**FPL Energy American Wind, LLC**  
Delaware,

**High Winds, LLC**  
Delaware,

**Lake Benton Power Partners II, LLC**  
Delaware,

**Hawkeye Power Partners, LLC**  
Delaware,

**FPL Energy Hancock County Wind, LLC**  
Delaware,

**ESI West Texas Energy LP, LLC**  
Delaware,

**West Texas Wind Energy Partners, L.P.**  
Delaware,

**ESI West Texas Energy, Inc.**  
Florida,

**West Texas Wind Energy Partners, L.P.**  
Delaware,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**FPL Energy Stateline Holdings, L.L.C.**  
Delaware,

**FPL Energy Vansycle L.L.C.**  
Florida,

**FPL Energy Stateline II Holdings, LLC**  
Delaware,

**FPL Energy Stateline II, Inc.**  
Delaware,

**FPL Energy WPP94 GP, LLC**  
Delaware,

**Windpower Partners 1994, L.P.**  
Delaware,

**LQ GP, LLC**  
Delaware,

**Windpower Partners 1994, L.P.**  
Delaware,

**FPL Energy WPP94 LP, LLC**  
Delaware,

**Windpower Partners 1994, L.P.**  
Delaware,

**LQC LP, LLC**  
Delaware,

**Windpower Partners 1994, L.P.**  
Delaware,

**FPL Energy SEGS III-VII GP, LLC**  
Delaware,

**Luz Solar Partners Ltd., III**  
California,

**Luz Solar Partners Ltd., IV**  
California,

**Luz Solar Partners Ltd., V**  
California,

**Luz Solar Partners Ltd., VI**  
California,



**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**Luz Solar Partners Ltd., VII**  
California,

**Kramer Junction Solar Funding, LLC**  
Delaware,

**FPL Energy SEGS III-VII LP, LLC**  
Delaware,

**Luz Solar Partners Ltd., III**  
California,

**Luz Solar Partners Ltd., IV**  
California,

**Luz Solar Partners Ltd., V**  
California,

**Luz Solar Partners Ltd., VI**  
California,

**Luz Solar Partners Ltd., VII**  
California,

**Kramer Junction Solar Funding, LLC**  
Delaware,

**FPL Energy National Wind Investments, LLC**  
Delaware,

**FPL Energy National Wind Portfolio, LLC**  
Delaware,

**FPL Energy National Wind Holdings, LLC**  
Delaware,

**FPL Energy National Wind, LLC**  
Delaware,

**Backbone Windpower Holdings, LLC**  
Delaware,

**Backbone Mountain Windpower LLC**  
Delaware,

**FPL Energy Oklahoma Wind, LLC**  
Delaware,

**FPL Energy Oklahoma Wind Finance, LLC**  
Delaware,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**FPL Energy Sooner Wind, LLC**  
Delaware,

**FPL Energy North Dakota Wind, LLC**  
Delaware,

**FPL Energy South Dakota Wind, LLC**  
Delaware,

**FPL Energy North Dakota Wind II, LLC**  
Delaware,

**FPL Energy Waymart GP, LLC**  
Delaware,

**Waymart Wind Farm L.P.**  
Delaware,

**FPL Energy Waymart LP, LLC**  
Delaware,

**Waymart Wind Farm L.P.**  
Delaware,

**Meyersdale Windpower LLC**  
Delaware,

**ESI Vansycle LP, Inc.**  
Florida,

**ESI Vansycle Partners, L.P.**  
Delaware,

**ESI Vansycle GP, Inc.**  
Florida,

**ESI Vansycle Partners, L.P.**  
Delaware,

**FPL Energy Solar Partners III-VII, LLC**  
Delaware,

**High Point Wind, LLC**  
Delaware,

**FPL Energy Texas, LLC**  
Delaware,

**NextEra Energy Duane Arnold, LLC**  
Delaware,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**FPL Energy Tyler Texas LP, LLC**  
Delaware,

**Delaware Mountain Wind Farm, LLC**  
Delaware,

**FPL Energy Pecos Wind I, LLC**  
Delaware,

**FPL Energy Pecos Wind II, LLC**  
Delaware,

**Indian Mesa Wind Farm, LLC**  
Delaware,

**Lamar Power Partners II, LLC**  
Delaware,

**La Frontera Holdings, LLC**  
Delaware,

**La Frontera Generation, LLC**  
Delaware,

**FPLE Forney Pipeline, LLC**  
Delaware,

**FPLE Forney, LLC**  
Delaware,

**Lamar Power Partners, LLC**  
Delaware,

**FPL Energy Texas Wind Marketing GP, LLC**  
Delaware,

**FPL Energy Texas Wind Marketing LP**  
Delaware,

**FPL Energy Texas Wind Marketing LP, LLC**  
Delaware,

**FPL Energy Texas Wind Marketing LP**  
Delaware,

**FPL Energy Texas Keir, LLC**  
Delaware,

**NextEra Energy, Inc.**  
**NEE Org Chart**

As of 12/31/2014

**Bison Wind LP, LLC**  
Delaware,

**Bison Wind Investments, LLC**  
Delaware,

**Bison Wind Portfolio, LLC**  
Delaware,

**Bison Wind Holdings, LLC**  
Delaware,

**Bison Wind, LLC**  
Delaware,

**FPL Energy Cowboy Wind, LLC**  
Delaware,

**FPL Energy Burleigh County Wind, LLC**  
Delaware,

**Bison Wind GP, LLC**  
Delaware,

**Bison Wind Investments, LLC**  
Delaware,

**Peetz Energy, LLC**  
Delaware,

**North American Power Systems Solar, LLC**  
Delaware,

**Osceola Windpower, LLC**  
Delaware,

**NextEra Energy Point Beach, LLC**  
Wisconsin,

**EFB Constructors, LLC**  
Delaware,

**Northern Frontier Wind Holding, LLC**  
Delaware,

**Northern Frontier Wind Funding, LLC**  
Delaware,

**Northern Frontier Wind, LLC**  
Delaware,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**FPL Energy Mower County, LLC**  
Delaware,

**Peetz Table Wind Energy, LLC**  
Delaware,

**Peetz Table Transmission Line, LLC**  
Delaware,

**Peetz Logan Interconnect, LLC**  
Delaware,

**FPL Energy Oliver Wind II, LLC**  
Delaware,

**Logan Energy Holdings, LLC**  
Delaware,

**Logan Connect LLC**  
Delaware,

**Peetz Logan Interconnect, LLC**  
Delaware,

**Logan Wind Energy LLC**  
Delaware,

**FPL Energy Oliver Wind I, LLC**  
Delaware,

**Crystal Lake Wind II, LLC**  
Delaware,

**ESI Montgomery County, LLC**  
Delaware,

**Foxtail Wind, LLC**  
Delaware,

**NextEra Energy Services Holdings, LLC**  
Delaware,

**GEXA Energy GP, LLC**  
Delaware,

**Gexa Energy, LP**  
Texas,

**Gexa Energy Solutions, LLC**  
Delaware,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**NextEra Energy Services, LLC**  
Delaware,

**Gexa Energy, LP**  
Texas,

**NextEra Energy Services New York, LLC**  
New York,

**NextEra Energy Services Connecticut, LLC**  
Delaware,

**NextEra Energy Services Illinois, LLC**  
Delaware,

**NextEra Energy Services Maryland, LLC**  
Delaware,

**NextEra Energy Services New Jersey, LLC**  
Delaware,

**NextEra Energy Services District of Columbia, LLC**  
Delaware,

**NextEra Energy Services Rhode Island, LLC**  
Delaware,

**NextEra Energy Services New Hampshire, LLC**  
Delaware,

**NextEra Energy Services Pennsylvania, LLC**  
Delaware,

**NextEra Energy Services Delaware, LLC**  
Delaware,

**NextEra Energy Services Ohio, LLC**  
Delaware,

**NextEra Energy Services Massachusetts, LLC**  
Massachusetts,

**Gexa Energy California, LLC**  
Delaware,

**NextEra Energy Services Maine, LLC**  
Delaware,

**NextEra Energy Services Arizona, LLC**  
Delaware,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**NextEra Energy Solutions, LLC**  
Delaware,

**ESI Sierra, Inc.**  
Florida,

**Western Wind Holdings, LLC**  
Delaware,

**ESI Ebensburg, Inc.**  
Florida,

**ESI Victory, Inc.**  
Florida,

**FPL Energy VG Wind, LLC**  
Delaware,

**ESI Bay Area, Inc.**  
Florida,

**Windpower Partners 1991, L.P.**  
California,

**KW San Gorgonio Transmission, Inc.**  
Delaware,

**Altamont Infrastructure Company LLC**  
Delaware,

**U. S. Windpower Transmission Corporation**  
Delaware,

**Windpower Partners 1990, L.P.**  
California,

**Altamont Infrastructure Company LLC**  
Delaware,

**Windpower Partners 1991-2, L.P.**  
California,

**Altamont Infrastructure Company LLC**  
Delaware,

**Windpower Partners 1992, L.P.**  
California,

**Altamont Infrastructure Company LLC**  
Delaware,

**NextEra Energy, Inc.**  
**NEE Org Chart**

As of 12/31/2014

**Hyperion VIII, Inc.**  
Florida,

**Luz Solar Partners Ltd., VIII**  
California,

**Harper Lake Company VIII**  
California,

**Luz Solar Partners Ltd., VIII**  
California,

**ESI California Holdings, Inc.**  
California,

**FPL Energy Green Power Wind, LLC**  
Delaware,

**ESI Sky River, Inc.**  
Florida,

**Hyperion IX, Inc.**  
Florida,

**Luz Solar Partners Ltd., IX**  
California,

**HLC IX Company**  
California,

**Luz Solar Partners Ltd., IX**  
California,

**ESI Pittsylvania, Inc.**  
Florida,

**Multitrade of Pittsylvania County, L.P.**  
Delaware,

**ESI Multitrade LP, Inc.**  
Florida,

**Multitrade of Pittsylvania County, L.P.**  
Delaware,

**ESI Bay Area GP, Inc.**  
Florida,

**Windpower Partners 1991, L.P.**  
California,



**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**Windpower Partners 1990, L.P.**

California,

**Windpower Partners 1991-2, L.P.**

California,

**Windpower Partners 1992, L.P.**

California,

**ESI Altamont Acquisitions, Inc.**

Florida,

**Green Ridge Power LLC**

Delaware,

**USW Land Corporation**

Delaware,

**Altamont Infrastructure Company LLC**

Delaware,

**ESI Mojave, Inc.**

Florida,

**ESI Mojave LLC**

Delaware,

**ESI Tehachapi Acquisitions, Inc.**

Florida,

**WindCo LLC**

Delaware,

**Altamont Power LLC**

Delaware,

**ESI Northeast Energy Funding, Inc.**

Florida,

**ESI Tractebel Funding Corp.**

Delaware,

**ESI Northeast Energy GP, Inc.**

Florida,

**Northeast Energy, LP**

Delaware,

**Northeast Energy, LLC**

Delaware,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**North Jersey Energy Associates, A Limited Partnership**  
New Jersey,

**ESI Tractebel Urban Renewal Corporation**  
New Jersey,

**Northeast Energy Associates, A Limited Partnership**  
Massachusetts,

**North Jersey Energy Associates, A Limited Partnership**  
New Jersey,

**Northeast Energy Associates, A Limited Partnership**  
Massachusetts,

**ESI Northeast Energy Acquisition Funding, Inc.**  
Florida,

**ESI Tractebel Acquisition Corp.**  
Delaware,

**Northern Cross Investments, Inc.**  
Delaware,

**Sullivan Street Investments, Inc.**  
Delaware,

**GR Bage (FL), Inc.**  
Florida,

**ESI Northeast Fuel Management, Inc.**  
Florida,

**FPL Energy Solar Funding Corp.**  
Florida,

**Harper Lake Solar Funding Corporation**  
Delaware,

**Wind Holdings, Inc.**  
Delaware,

**WindLogics Inc.**  
Delaware,

**Beacon Solar, LLC**  
Delaware,

**Osceola Windpower II, LLC**  
Delaware,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**Northern Colorado Wind Holdings, LLC**  
Delaware,

**Centennial Wind Holdings, LLC**  
Delaware,

**Centennial Wind Funding, LLC**  
Delaware,

**Centennial Wind, LLC**  
Delaware,

**Limon Wind, LLC**  
Delaware,

**Limon Wind II, LLC**  
Delaware,

**Centennial Wind Class B, LLC**  
Delaware,

**Carousel Wind Holdings, LLC**  
Delaware,

**Carousel Wind Farm, LLC**  
Delaware,

**Limon Wind III Funding, LLC**  
Delaware,

**Limon Wind III Holdings, LLC**  
Delaware,

**Limon Wind III, LLC**  
Delaware,

**Generation Repair and Service, LLC**  
Delaware,

**Blue Summit Generation Tie, LLC**  
Delaware,

**PWEC, LLC**  
Delaware,

**Legacy Renewables Holdings, LLC**  
Delaware,

**Legacy Renewables, LLC**  
Delaware,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**Mill Run Windpower LLC**

Delaware,

**Somerset Windpower LLC**

Delaware,

**FPL Energy Cabazon Wind, LLC**

Delaware,

**Diablo Winds, LLC**

Delaware,

**FPL Energy Upton Wind II, LLC**

Delaware,

**FPL Energy Upton Wind III, LLC**

Delaware,

**FPL Energy Upton Wind IV, LLC**

Delaware,

**FPL Energy Upton Wind I, LLC**

Delaware,

**Sky River LLC**

Delaware,

**Sagebrush Partner Fifteen, Inc.**

California,

**Sagebrush**

California,

**Sky River Asset Holdings, LLC**

Delaware,

**Lee North, LLC**

Delaware,

**FPL Energy Illinois Wind, LLC**

Delaware,

**Pennsylvania Windfarms, LLC**

Delaware,

**NextEra Energy Operating Services, LLC**

Delaware,

**Crystal Lake Wind III, LLC**

Delaware,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**South Texas Gen-Tie Holding, LLC**  
Delaware,

**South Texas Gen-Tie, LLC**  
Delaware,

**FPL Energy Texas Wind GP, LLC**  
Delaware,

**FPL Energy Texas Wind Holdings, LP**  
Delaware,

**FPL Energy Texas Wind, LP**  
Delaware,

**FPL Energy Callahan Wind GP, LLC**  
Delaware,

**FPL Energy Callahan Wind, LP**  
Delaware,

**FPL Energy Callahan Wind LP, LLC**  
Delaware,

**FPL Energy Callahan Wind, LP**  
Delaware,

**FPL Energy Horse Hollow Wind, LLC**  
Delaware,

**FPL Energy Texas Wind, LP**  
Delaware,

**Lone Star Wind Holdings, LLC**  
Delaware,

**Lone Star Wind, LLC**  
Delaware,

**FPL Energy Post Wind GP, LLC**  
Delaware,

**Post Wind Farm LP**  
Delaware,

**FPL Energy Post Wind LP, LLC**  
Delaware,

**Post Wind Farm LP**  
Delaware,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**FPL Energy Horse Hollow Wind II, LLC**  
Delaware,

**West Texas Wind, LLC**  
Delaware,

**FPL Energy Texas Wind Holdings, LP**  
Delaware,

**Horse Hollow Generation Tie Holdings, LLC**  
Delaware,

**Horse Hollow Generation Tie, LLC**  
Delaware,

**Ashtabula Wind III, LLC**  
Delaware,

**Sentry Solar, LLC**  
Delaware,

**Mantua Creek Solar, LLC**  
Delaware,

**Sonoran Solar Energy, LLC**  
Delaware,

**Vansycle III Wind, LLC**  
Delaware,

**Oliver Wind III, LLC**  
Delaware,

**Iowa Clean Energy Express, LLC**  
Delaware,

**Peace Garden Wind Holdings, LLC**  
Delaware,

**Peace Garden Wind Funding, LLC**  
Delaware,

**Peace Garden Wind, LLC**  
Delaware,

**Wilton Wind II, LLC**  
Delaware,

**Ashtabula Wind II, LLC**  
Delaware,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**Day County Wind II, LLC**  
Delaware,

**Paradise Solar Urban Renewal, L.L.C.**  
New Jersey,

**ESI Northeast Energy LP, LLC**  
Delaware,

**Northeast Energy, LP**  
Delaware,

**FPL Tel, LLC**  
Delaware,

**North American Power Systems, LLC**  
Delaware,

**NAPS Wind, LLC**  
Delaware,

**NextEra Energy New Mexico Operating Services, LLC**  
Delaware,

**New Mexico Energy Investments, LLC**  
Delaware,

**FPL Energy New Mexico Wind Holdings II, LLC**  
Delaware,

**FPL Energy New Mexico Wind II, LLC**  
Delaware,

**FPL Energy New Mexico Wind Financing, LLC**  
Delaware,

**FPL Energy New Mexico Holdings, LLC**  
Delaware,

**FPL Energy New Mexico Wind, LLC**  
Delaware,

**Pacific Power Investments, LLC**  
Delaware,

**New Mexico Wind Investments, LLC**  
Delaware,

**New Mexico Energy Investments, LLC**  
Delaware,

**NextEra Energy, Inc.**  
**NEE Org Chart**

As of 12/31/2014

**Red Mesa Wind Investments, LLC**  
Delaware,

**Red Mesa Wind, LLC**  
Delaware,

**Baldwin Wind Holdings, LLC**  
Delaware,

**Baldwin Wind, LLC**  
Delaware,

**Ensign Wind, LLC**  
Delaware,

**NextEra Energy Honey Creek Wind, LLC**  
Delaware,

**Sonoran Solar Energy I, LLC**  
Delaware,

**Lucerne Solar, LLC**  
Delaware,

**Wild Prairie Wind Holdings, LLC**  
Delaware,

**Wild Prairie Wind, LLC**  
Delaware,

**Garden Wind, LLC**  
Delaware,

**Day County Wind, LLC**  
Delaware,

**BSGA Gas Producing, LLC**  
Delaware,

**Southwest Solar Holdings, LLC**  
Delaware,

**Hatch Solar Energy Center I LLC**  
New Mexico,

**HWFII, LLC**  
Delaware,

**Heartland Wind Funding, LLC**  
Delaware,



**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**Heartland Wind Holding, LLC**  
Delaware,

**Heartland Wind, LLC**  
Delaware,

**Crystal Lake Wind, LLC**  
Delaware,

**Langdon Wind, LLC**  
Delaware,

**Elk City II Wind Holdings, LLC**  
Delaware,

**Elk City II Wind, LLC**  
Delaware,

**Mojave Holdings, LLC**  
Delaware,

**Mojave 3/4/5 LLC**  
Delaware,

**Beta Mariah (Prime), Inc.**  
California,

**Sagebrush**  
California,

**Alpha Mariah (Prime), Inc.**  
California,

**Sagebrush**  
California,

**Alpha Mariah LLC**  
Delaware,

**Sagebrush**  
California,

**Beta Mariah LLC**  
Delaware,

**Sagebrush**  
California,

**Gamma Mariah LLC**  
Delaware,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**Sagebrush**  
California,

**Eurus Mojave 3/5 LLC**  
Delaware,

**Eurus Mojave 4 LLC**  
Delaware,

**Watonga Wind, LLC**  
Delaware,

**Penta Wind Holding, LLC**  
Delaware,

**Penta Wind, LLC**  
Delaware,

**Heartland Wind Holding II, LLC**  
Delaware,

**Heartland Wind II, LLC**  
Delaware,

**Ashtabula Wind, LLC**  
Delaware,

**Story Wind, LLC**  
Delaware,

**Central States Wind Holdings, LLC**  
Delaware,

**Central States Wind, LLC**  
Delaware,

**Wessington Wind Energy Center, LLC**  
Delaware,

**High Majestic Wind Energy Center, LLC**  
Delaware,

**High Majestic Interconnection Services, LLC**  
Delaware,

**Butler Ridge Wind Energy Center, LLC**  
Delaware,

**Elk City Wind Holdings III, LLC**  
Delaware,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**Elk City Wind III, LLC**  
Delaware,

**Redwood Trails Wind Holdings, LLC**  
Delaware,

**Redwood Trails Wind, LLC**  
Delaware,

**FPL Energy Montezuma Wind, LLC**  
Delaware,

**Minco Redwood Holdings, LLC**  
Delaware,

**Minco Wind, LLC**  
Delaware,

**Minco Wind II, LLC**  
Delaware,

**Minco Wind Interconnection Services, LLC**  
Delaware,

**NextEra Energy Bluff Point, LLC**  
Delaware,

**White Oak Energy Backleverage Holding, LLC**  
Delaware,

**White Oak Energy Funding Holding, LLC**  
Delaware,

**White Oak Energy Funding, LLC**  
Delaware,

**White Oak Energy Holdings, LLC**  
Delaware,

**White Oak Energy LLC**  
Delaware,

**White Oak B Company, LLC**  
Delaware,

**Golden Hills Wind, LLC**  
Delaware,

**Energy Storage Holdings, LLC**  
Delaware,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**Wilton Wind IV, LLC**

Delaware,

**North Sky River Land Holdings, LLC**

Delaware,

**Buffalo Ridge Wind Energy, LLC**

Delaware,

**NextEra Desert Sunlight Holdings, LLC**

Delaware,

**Desert Sunlight Investment Holdings, LLC**

Delaware,

**Desert Sunlight Holdings, LLC**

Delaware,

**Desert Sunlight 250, LLC**

Delaware,

**Desert Sunlight 300, LLC**

Delaware,

**Cedar Bluff Wind, LLC**

Delaware,

**Capricorn Ridge Wind Funding, LLC**

Delaware,

**Capricorn Ridge Wind Holdings, LLC**

Delaware,

**Capricorn Ridge Wind II, LLC**

Delaware,

**Capricorn Ridge Wind, LLC**

Delaware,

**Capricorn Ridge Power Seller, LLC**

Delaware,

**Golden Winds Funding, LLC**

Delaware,

**Golden Winds Holdings, LLC**

Delaware,

**Golden Winds, LLC**

Delaware,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**Vasco Winds, LLC**

Delaware,

**NextEra Energy Montezuma II Wind, LLC**

Delaware,

**Windpower Partners 1993, LLC**

Delaware,

**DP II, LLC**

Virginia,

**FPLE Rhode Island State Energy GP, LLC**

Delaware,

**Capricorn Ridge B Holdings, LLC**

Delaware,

**Capricorn Ridge B, LLC**

Delaware,

**Capricorn Ridge Wind Holdings, LLC**

Delaware,

**Watkins Glen Wind, LLC**

Delaware,

**Sirius Solar, LLC**

Delaware,

**Tuscola Wind II, LLC**

Delaware,

**High Majestic II Funding, LLC**

Delaware,

**High Majestic II Holdings, LLC**

Delaware,

**High Majestic II Wind Properties, LLC**

Delaware,

**High Majestic Wind II, LLC**

Delaware,

**High Majestic Interconnection Services, LLC**

Delaware,

**NextEra Blythe Solar Energy Center, LLC**

Delaware,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**Blythe Solar 125, LLC**  
Delaware,

**Blythe Solar 110, LLC**  
Delaware,

**Cimarron Wind Energy Holdings, LLC**  
Delaware,

**Cimarron Wind Energy Holdings II, LLC**  
Delaware,

**Cimarron Wind Energy, LLC**  
Delaware,

**Cimarron Wind Energy, LLC**  
Delaware,

**NextEra Energy Victory Solar I, LLC**  
Delaware,

**Victory Renewables, LLC**  
Delaware,

**NextEra Energy Solar Holdings, LLC**  
Delaware,

**NextEra Energy Resources Acquisitions, LLC**  
Delaware,

**Aries Solar Holding, LLC**  
Delaware,

**Joshua Tree Solar Farm, LLC**  
Delaware,

**Adelanto Solar, LLC**  
Delaware,

**Whitney Point Solar, LLC**  
Delaware,

**Westside Solar, LLC**  
Delaware,

**Jacumba Solar, LLC**  
Delaware,

**San Jacinto Solar 5.5, LLC**  
Delaware,

**NextEra Energy, Inc.**  
**NEE Org Chart**

As of 12/31/2014

**San Jacinto Solar 14.5, LLC**  
Delaware,

**Shafter Solar SellCo, LLC**  
Delaware,

**Shafter Solar, LLC**  
Delaware,

**Pheasant Run Wind Holdings, LLC**  
Delaware,

**Pheasant Run Wind, LLC**  
Delaware,

**Porta del Sol Solar, LLC**  
Delaware,

**North Coast Solar, LLC**  
Puerto Rico,

**Moca Solar Farm, LLC**  
Puerto Rico,

**Cabo Solar Farm, LLC**  
Puerto Rico,

**Cottonwood Wind Project Holdings, LLC**  
Delaware,

**Cottonwood Wind Project, LLC**  
Delaware,

**Pioneer Plains Wind Funding, LLC**  
Delaware,

**Pioneer Plains Wind Holdings, LLC**  
Delaware,

**Pioneer Plains Wind, LLC**  
Delaware,

**Minco Wind III, LLC**  
Delaware,

**Blackwell Wind, LLC**  
Delaware,

**DG 1, LLC**  
Delaware,

**NextEra Energy, Inc.**  
**NEE Org Chart**

As of 12/31/2014

**DG 1 Acquisition Co., LLC**  
Delaware,

**Smart Energy Capital, LLC**  
Delaware,

**Lakeco Holding, LLC**  
Delaware,

**SEC Amherst Solar One, LLC**  
Delaware,

**SEC ESSD Solar One, LLC**  
Delaware,

**SEC PASD Solar One, LLC**  
Delaware,

**SEC MC Solar One, LLC**  
Delaware,

**SEC SUSD Solar One, LLC**  
Delaware,

**SEC CRSD Solar One, LLC**  
Delaware,

**SEC HSD Solar One, LLC**  
Delaware,

**SEC LHNY Solar One, LLC**  
Delaware,

**SEC Northeast Solar One, LLC**  
Delaware,

**DG BP Solar One, LLC**  
Delaware,

**DG Woodbury Solar, LLC**  
Delaware,

**DG Somerdale Solar, LLC**  
Delaware,

**DG Bethlehem Solar, LLC**  
Delaware,

**Trenton Diocese DG Solar, LLC**  
Delaware,



**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**HCSO Solar, LLC**

Delaware,

**BCSD Solar, LLC**

Delaware,

**LCSD Solar 1, LLC**

Delaware,

**LCSD Solar 2, LLC**

Delaware,

**UC Solar, LLC**

Delaware,

**EW Solar, LLC**

Delaware,

**M Shoppingtown Solar, LLC**

Delaware,

**M Clay Solar, LLC**

Delaware,

**M Greece Ridge Solar, LLC**

Delaware,

**M Boulevard Solar, LLC**

Delaware,

**M Cross County Solar, LLC**

Delaware,

**M Queens Rego Solar, LLC**

Delaware,

**M White Plains Solar, LLC**

Delaware,

**M Schenectady Solar, LLC**

Delaware,

**M Eastern Hills Solar, LLC**

Delaware,

**M Nanuet Solar, LLC**

Delaware,

**HD Hatillo Solar One, LLC**

Delaware,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**SDGF 1 Funding, LLC**  
Delaware,

**Solar DG Fund 1 Holdings, LLC**  
Delaware,

**NextEra Solar DG Fund I, LLC**  
Delaware,

**Zuni Solar, LLC**  
Delaware,

**Venable Solar, LLC**  
Delaware,

**DG Irvine Solar I, LLC**  
Delaware,

**Morongo DG Solar, LLC**  
Delaware,

**NY Sun DG Solar, LLC**  
Delaware,

**NY Sun Zone C2 LLC**  
Delaware,

**NY Sun Zone C3 LLC**  
Delaware,

**NY Sun Zone E1 LLC**  
Delaware,

**NY Sun Zone E2 LLC**  
Delaware,

**NY Sun Zone E3 LLC**  
Delaware,

**NY Sun Zone E4 LLC**  
Delaware,

**NY Sun Zone F1 LLC**  
Delaware,

**NY Sun Zone F2 LLC**  
Delaware,

**NY Sun Zone F3 LLC**  
Delaware,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**NY Sun Zone F4 LLC**  
Delaware,

**NextEra Energy DG Operations, LLC**  
Delaware,

**DG Residential Acquisition Co., LLC**  
Delaware,

**DG Project Construction Co., LLC**  
Delaware,

**Oklahoma Wind Portfolio, LLC**  
Delaware,

**Pheasant Run Wind Holdings II, LLC**  
Delaware,

**North Sky River Energy Holdings, LLC**  
Delaware,

**North Sky River Energy, LLC**  
Delaware,

**NextEra Energy Mt. Storm, LLC**  
Delaware,

**Blue Summit II Wind, LLC**  
Delaware,

**Mammoth Plains Wind Project Holdings, LLC**  
Delaware,

**Mammoth Plains Wind Project, LLC**  
Delaware,

**Silver State South Solar, LLC**  
Delaware,

**Silver State Solar Power South, LLC**  
Delaware,

**Legends Wind Funding, LLC**  
Delaware,

**Legends Wind Holdings, LLC**  
Delaware,

**Legends Wind, LLC**  
Delaware,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**Steele Flats Wind Project, LLC**  
Delaware,

**Legends Wind Class B, LLC**  
Delaware,

**Javelina Wind Energy Holdings, LLC**  
Delaware,

**Javelina Wind Energy, LLC**  
Delaware,

**ESI VG IV, LLC**  
Delaware,

**Red River Wind Funding, LLC**  
Delaware,

**Red River Wind Holdings, LLC**  
Delaware,

**Red River Wind, LLC**  
Delaware,

**Wolf Ridge Wind, LLC**  
Delaware,

**Blue Summit Wind, LLC**  
Delaware,

**NWE Holding, LLC**  
Delaware,

**Novus Wind VI, LLC**  
Delaware,

**Long Island Energy Generation, LLC**  
Delaware,

**Long Island Energy Storage Holdings, LLC**  
Delaware,

**LI Energy Storage System, LLC**  
Delaware,

**Long Island Solar Holdings, LLC**  
Delaware,

**LI Solar Generation, LLC**  
Delaware,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**Long Island Peaker Holdings, LLC**  
Delaware,

**LI Peaker Generation, LLC**  
Delaware,

**Barrett Repowering, LLC**  
Delaware,

**Island Park Energy Center, LLC**  
Delaware,

**Prairie View Wind Holdings, LLC**  
Delaware,

**Ninnescah Wind Energy LLC**  
Delaware,

**Niyol Wind, LLC**  
Delaware,

**Golden West Wind Holdings, LLC**  
Delaware,

**Golden West Power Partners, LLC**  
Delaware,

**Adelanto Solar II, LLC**  
Delaware,

**Mountain View Solar Holdings, LLC**  
Delaware,

**Mountain View Solar, LLC**  
Delaware,

**NextEra Energy Resources Partners Holdings, LLC**  
Delaware,

**NextEra Energy Resources Partners, LLC**  
Delaware,

**NextEra Energy Management Partners GP, LLC**  
Delaware,

**NextEra Energy Management Partners, LP**  
Delaware,

**NextEra Energy Partners GP, Inc.**  
Delaware,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**NextEra Energy Partners, LP**  
Delaware,

**NextEra Energy Operating Partners GP, LLC**  
Delaware,

**NextEra Energy Operating Partners, LP**  
Delaware,

**NextEra Energy US Partners Holdings, LLC**  
Delaware,

**Mountain Prairie Wind Holdings, LLC**  
Delaware,

**Mountain Prairie Wind, LLC**  
Delaware,

**Northern Colorado Wind Energy, LLC**  
Delaware,

**Canyon Wind Holdings, LLC**  
Delaware,

**Canyon Wind, LLC**  
Delaware,

**Perrin Ranch Wind, LLC**  
Delaware,

**Tuscola Bay Wind, LLC**  
Delaware,

**Genesis Solar Funding Holdings, LLC**  
Delaware,

**Genesis Solar Funding, LLC**  
Delaware,

**Genesis Solar Holdings, LLC**  
Delaware,

**Genesis Solar, LLC**  
Delaware,

**NextEra Desert Center Blythe, LLC**  
Delaware,

**Elk City Wind Holdings, LLC**  
Delaware,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**Elk City Wind, LLC**  
Delaware,

**Shafter Solar Holdings, LLC**  
Delaware,

**Palo Duro Wind Portfolio, LLC**  
Delaware,

**NextEra Energy Canada Partners Holdings, ULC**  
British Columbia,

**Trillium Funding GP Holding, Inc.**  
New Brunswick,

**Trillium Funding GP, Inc.**  
New Brunswick,

**Trillium Windpower, LP**  
Ontario,

**Conestogo Wind GP, Inc.**  
New Brunswick,

**Conestogo Wind, LP**  
Ontario,

**Strathroy Wind GP, Inc.**  
New Brunswick,

**Summerhaven Wind, LP**  
Ontario,

**Conestogo Wind, LP**  
Ontario,

**Summerhaven Wind, LP**  
Ontario,

**Trillium HoldCo GP, Inc.**  
New Brunswick,

**Trillium HoldCo, LP**  
Ontario,

**Trillium Wind Holdings, LP**  
Ontario,

**Trillium Windpower, LP**  
Ontario,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**Trillium Wind Holdings, LP**  
Ontario,

**Trillium HoldCo, LP**  
Ontario,

**St. Clair MS Investment GP, LLC**  
Delaware,

**SCIH GP, ULC**  
British Columbia,

**St. Clair Investment Holding, LP**  
Ontario,

**SCI Holding, ULC**  
British Columbia,

**St. Clair Holding, ULC**  
British Columbia,

**St. Clair Moore Holding LP, LLC**  
Delaware,

**St. Clair Moore Holding LP, ULC**  
British Columbia,

**St. Clair Moore Holding, LP**  
Ontario,

**St. Clair GP, LLC**  
Delaware,

**St. Clair GP, ULC**  
British Columbia,

**St. Clair Solar, LP**  
Ontario,

**St. Clair Sombra Holding LP, LLC**  
Delaware,

**St. Clair Sombra Holding LP, ULC**  
British Columbia,

**St. Clair Sombra Holding, LP**  
Ontario,

**St. Clair Sombra Holding, LP**  
Ontario,



**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**Sombra Solar, ULC**  
British Columbia,

**St. Clair Solar, LP**  
Ontario,

**St. Clair Moore Holding, LP**  
Ontario,

**Moore Solar, ULC**  
British Columbia,

**St. Clair Solar, LP**  
Ontario,

**Varna Wind Holdings GP, LLC**  
Delaware,

**Varna Wind Holdings GP, ULC**  
British Columbia,

**Varna Wind Holdings, LP**  
Ontario,

**Varna Wind Funding GP, LLC**  
Delaware,

**Varna Wind Funding GP, ULC**  
British Columbia,

**Varna Wind Funding, LP**  
Ontario,

**Varna Wind GP, LLC**  
Delaware,

**Varna Wind GP, ULC**  
British Columbia,

**Varna Wind, LP**  
Ontario,

**Varna Wind, ULC**  
British Columbia,

**Varna Wind Funding, LP**  
Ontario,

**Varna Wind Holdings, LP**  
Ontario,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**St. Clair Investment Holding, LP**  
Ontario,

**NextEra Energy Operating Partners, LP**  
Delaware,

**NextEra Energy Equity Partners GP, LLC**  
Delaware,

**NextEra Energy Equity Partners, LP**  
Delaware,

**NextEra Energy Partners, LP**  
Delaware,

**NextEra Energy Operating Partners, LP**  
Delaware,

**NextEra Energy Management Partners, LP**  
Delaware,

**NextEra Energy Equity Partners, LP**  
Delaware,

**Valencia Energy Storage, LLC**  
Delaware,

**Georgia Longleaf Solar 1, LLC**  
Delaware,

**White Oak Solar, LLC**  
Delaware,

**Live Oak Solar, LLC**  
Delaware,

**White Pine Solar, LLC**  
Delaware,

**Red Raider Wind Holdings, LLC**  
Delaware,

**Red Raider Wind, LLC**  
Delaware,

**Breckinridge Wind Holdings, LLC**  
Delaware,

**Breckinridge Wind Project, LLC**  
Delaware,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**Ka La Nui Solar, LLC**  
Delaware,

**Marshall Solar, LLC**  
Delaware,

**Palo Duro Wind Energy II, LLC**  
Delaware,

**Palo Duro Wind Interconnection Services, LLC**  
Delaware,

**Whitewater Wind, LLC**  
Delaware,

**Palo Duro Wind Holdings SellCo, LLC**  
Delaware,

**Palo Duro Wind Project Holdings, LLC**  
Delaware,

**Palo Duro Wind Energy, LLC**  
Delaware,

**Palo Duro Wind Interconnection Services, LLC**  
Delaware,

**Seiling Wind Holdings, LLC**  
Delaware,

**Seiling Wind Portfolio, LLC**  
Delaware,

**Seiling Wind, LLC**  
Delaware,

**Seiling Wind Interconnection Services, LLC**  
Delaware,

**Seiling Wind II, LLC**  
Delaware,

**Seiling Wind Interconnection Services, LLC**  
Delaware,

**McCoy Solar Holdings SellCo, LLC**  
Delaware,

**McCoy Solar Holdings, LLC**  
Delaware,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**McCoy Solar Funding, LLC**

Delaware,

**McCoy Solar, LLC**

Delaware,

**NextEra Desert Center Blythe, LLC**

Delaware,

**Gateway Energy Center Holdings, LLC**

Delaware,

**Gateway Energy Center, LLC**

Delaware,

**River Bend Solar, LLC**

Delaware,

**Dickinson Wind, LLC**

Delaware,

**Mt. Storm Wind Force Holdings, LLC**

Delaware,

**KM Acquisitions, LLC**

Delaware,

**KM Acquisitions X GP, LLC**

Delaware,

**KM Acquisitions XI GP, LLC**

Delaware,

**KM Acquisitions XII GP, LLC**

Delaware,

**KM Acquisitions XIII GP, LLC**

Delaware,

**FPL Group International, Inc.**

Florida,

**High Ground Investments, LLC**

Delaware,

**NextEra Energy Global Holdings Cooperatieve U.A.**

The Netherlands,

**NextEra Energy Global Holdings B.V.**

The Netherlands,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**NextEra Energy Canada Holdings B.V.**  
The Netherlands,

**NextEra Energy Canada GP, LLC**  
Delaware,

**NextEra Energy Canada, LP**  
Ontario,

**Aquilo Holdings LP, ULC**  
Alberta,

**Aquilo LP, ULC**  
Alberta,

**Mount Copper, LP**  
Ontario,

**Pubnico Point, LP**  
Ontario,

**Mount Copper GP, Inc.**  
New Brunswick,

**Mount Copper, LP**  
Ontario,

**Pubnico Point GP, Inc.**  
New Brunswick,

**Pubnico Point, LP**  
Ontario,

**Minudie Wind, Inc.**  
New Brunswick,

**NextEra Energy UCT Holding, Inc.**  
New Brunswick,

**Upper Canada Transmission, Inc.**  
New Brunswick,

**NextBridge Infrastructure LP**  
Ontario,

**CP II Holdings GP, Inc.**  
New Brunswick,

**Cedar Point II GP Inc.**  
Ontario,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**Cedar Point II Limited Partnership**  
Ontario,

**White Pine Wind, Inc.**  
New Brunswick,

**NextEra Energy Equity Partners, LP**  
Delaware,

**Mount Miller Holdings GP, LLC**  
Delaware,

**Mount Miller Holdings GP, ULC**  
British Columbia,

**Mount Miller Holdings, LP**  
Ontario,

**Mount Miller Holdco, LLC**  
Delaware,

**Mount Miller Holdco, ULC**  
British Columbia,

**4263766 Canada Inc.**  
Federally Chartered,

**Mount Miller GP, ULC**  
British Columbia,

**Mount Miller Wind Energy Limited Partnership**  
Quebec,

**Mount Miller LP, ULC**  
British Columbia,

**Mount Miller Wind Energy Limited Partnership**  
Quebec,

**CP II CAD Holdings LP GP, LLC**  
Delaware,

**CP II Holdings LP GP, ULC**  
British Columbia,

**CP II Holdings, LP**  
Ontario,

**CP II Holdings LP, ULC**  
British Columbia,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**Cedar Point II Limited Partnership**  
Ontario,

**NextEra Energy NextBridge Holdings GP, LLC**  
Delaware,

**NextEra Energy NextBridge Holdings GP, ULC**  
British Columbia,

**NextEra Energy Nextbridge Holdings, LP**  
Ontario,

**NextEra Energy NextBridge Holding, ULC**  
British Columbia,

**Fortuna GP, LLC**  
Delaware,

**Fortuna GP, ULC**  
British Columbia,

**Ghost Pine Windfarm, LP**  
Alberta,

**NextEra Energy Canadian Holdings, ULC**  
British Columbia,

**NextEra Energy Canadian Operating Services, Inc.**  
Alberta,

**Boulevard Associates Canada, Inc.**  
New Brunswick,

**Tower Associates Canada, Inc.**  
New Brunswick,

**NextEra Energy Canada Equipment, Inc.**  
New Brunswick,

**NextEra Canada Development & Acquisitions, Inc.**  
New Brunswick,

**NextEra Canada Transmission Investments, Inc.**  
New Brunswick,

**NextEra Canadian IP, Inc.**  
New Brunswick,

**CP II Holdings, LP**  
Ontario,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**Mount Miller Holdings, LP**  
Ontario,

**NextEra Energy Nextbridge Holdings, LP**  
Ontario,

**Ghost Pine Holdings, ULC**  
British Columbia,

**Fortuna Limited Partner, ULC**  
British Columbia,

**Ghost Pine Windfarm, LP**  
Alberta,

**Bornish Wind BC Holdings, ULC**  
British Columbia,

**Bornish Wind Holdings GP, LLC**  
Delaware,

**Bornish Wind Holdings GP, ULC**  
British Columbia,

**Bornish Wind Holdings, LP**  
Ontario,

**Bornish Wind LP, ULC**  
British Columbia,

**Bornish Wind Funding GP, LLC**  
Delaware,

**Bornish Wind Funding GP, ULC**  
British Columbia,

**Bornish Wind Funding, LP**  
Ontario,

**Bornish Wind, LP**  
Ontario,

**Bornish Wind GP, LLC**  
Delaware,

**Bornish Wind GP, ULC**  
British Columbia,

**Bornish Wind, LP**  
Ontario,



**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**Bornish Wind Funding, LP**  
Ontario,

**Bornish Wind Holdings, LP**  
Ontario,

**East Durham Wind BC Holdings, ULC**  
British Columbia,

**East Durham Wind Holdings GP, LLC**  
Delaware,

**East Durham Wind Holdings GP, ULC**  
British Columbia,

**East Durham Wind Holdings, LP**  
Ontario,

**East Durham Wind Funding GP, LLC**  
Delaware,

**East Durham Wind Funding GP, ULC**  
British Columbia,

**East Durham Wind Funding, LP**  
Ontario,

**East Durham Wind GP, LLC**  
Delaware,

**East Durham Wind GP, ULC**  
British Columbia,

**East Durham Wind, LP**  
Ontario,

**East Durham Wind, LP**  
Ontario,

**East Durham Wind, ULC**  
British Columbia,

**East Durham Wind Funding, LP**  
Ontario,

**East Durham Wind Holdings, LP**  
Ontario,

**Goshen Wind BC Holdings, ULC**  
British Columbia,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**Goshen Wind Holdings GP, LLC**  
Delaware,

**Goshen Wind Holdings GP, ULC**  
British Columbia,

**Goshen Wind Holdings, LP**  
Ontario,

**Goshen Wind Funding GP, LLC**  
Delaware,

**Goshen Wind Funding GP, ULC**  
British Columbia,

**Goshen Wind Funding, LP**  
Ontario,

**Goshen Wind GP, LLC**  
Delaware,

**Goshen Wind GP, ULC**  
British Columbia,

**Goshen Wind, LP**  
Ontario,

**Goshen Wind, LP**  
Ontario,

**Goshen Wind, ULC**  
British Columbia,

**Goshen Wind Funding, LP**  
Ontario,

**Goshen Wind Holdings, LP**  
Ontario,

**Jericho Wind BC Holdings, ULC**  
British Columbia,

**Jericho Wind Holdings GP, LLC**  
Delaware,

**Jericho Wind Holdings GP, ULC**  
British Columbia,

**Jericho Wind Holdings, LP**  
Ontario,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**Jericho Wind Funding GP, LLC**  
Delaware,

**Jericho Wind Funding GP, ULC**  
British Columbia,

**Jericho Wind Funding, LP**  
Ontario,

**Jericho Wind GP, LLC**  
Delaware,

**Jericho Wind GP, ULC**  
British Columbia,

**Jericho Wind, LP**  
Ontario,

**Jericho Wind, LP**  
Ontario,

**Jericho Wind, ULC**  
British Columbia,

**Jericho Wind Funding, LP**  
Ontario,

**Jericho Wind Holdings, LP**  
Ontario,

**Kerwood Wind BC Holdings, ULC**  
British Columbia,

**Kerwood Wind Holdings GP, LLC**  
Delaware,

**Kerwood Wind Holdings GP, ULC**  
British Columbia,

**Kerwood Wind Holdings, LP**  
Ontario,

**Kerwood Wind Funding GP, LLC**  
Delaware,

**Kerwood Wind Funding GP, ULC**  
British Columbia,

**Kerwood Wind Funding, LP**  
Ontario,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**Kerwood Wind GP, LLC**  
Delaware,

**Kerwood Wind GP, ULC**  
British Columbia,

**Kerwood Wind, LP**  
Ontario,

**Kerwood Wind, LP**  
Ontario,

**Kerwood Wind, ULC**  
British Columbia,

**Kerwood Wind Funding, LP**  
Ontario,

**Kerwood Wind Holdings, LP**  
Ontario,

**NextEra Energy Canada, LP**  
Ontario,

**NextEra Energy Spain Holdings B.V.**  
The Netherlands,

**NextEra Energy Espana, S.L.**  
Spain,

**Planta Termosolar de Extremadura, S.L.**  
Spain,

**Evacuacion Valdecaballeros, S.L.**  
Spain,

**Planta Termosolar de Extremadura 2, S.L.**  
Spain,

**Evacuacion Valdecaballeros, S.L.**  
Spain,

**NextEra Energy Espana Operating Services, S. L.**  
Spain,

**Tuvalu Directorship, S.L.**  
Madrid,

**Short Pines International Limited**  
British Virgin Islands,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**Karaha Bodas Investment Corp.**

Cayman Islands,

**NextEra Energy Global Holdings Cooperatieve U.A.**

The Netherlands,

**Square Lake Holdings, Inc.**

Delaware,

**BAC Investment Corp.**

Delaware,

**Inventus Holdings, LLC**

Delaware,

**NextEra Energy Maine, LLC**

Delaware,

**NextEra Energy Project Management, LLC**

Delaware,

**NextEra Energy Power Marketing, LLC**

Delaware,

**EarthEra, LLC**

Delaware,

**NextEra Texas Acquisition Holdco, LLC**

Delaware,

**NextEra Retail of Texas GP, LLC**

Delaware,

**NextEra Retail of Texas, LP**

Texas,

**NextEra Texas Acquisition LP, LLC**

Delaware,

**NextEra Retail of Texas, LP**

Texas,

**USG Energy Gas Producer Holdings, LLC**

Delaware,

**NextEra Energy Gas Producing, LLC**

Delaware,

**NextEra Energy Producer Services, LLC**

Delaware,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**WSGP Gas Producing, LLC**

Delaware,

**USG Properties Woodford I, LLC**

Delaware,

**NextEra Energy Gas Producing Wyoming, LLC**

Delaware,

**La Salle County Gas Producing, LLC**

Delaware,

**USG Surface Facilities Holdings, LLC**

Delaware,

**USG Surface Facilities I, LLC**

Delaware,

**USG Surface Facilities II, LLC**

Delaware,

**USG Properties Austin Chalk Holdings, LLC**

Delaware,

**USG Properties Austin Chalk I, LLC**

Delaware,

**USG Properties Jackfork Holdings, LLC**

Delaware,

**USG Properties Jackfork I, LLC**

Delaware,

**USG Properties Bakken Holdings, LLC**

Delaware,

**USG Properties Bakken I, LLC**

Delaware,

**USG Properties Bakken II, LLC**

Delaware,

**USG Properties Barnett Holdings, LLC**

Delaware,

**USG Properties Barnett II, LLC**

Delaware,

**USG Properties Granite Wash Holdings, LLC**

Delaware,

**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**USG Properties Granite Wash I, LLC**

Delaware,

**USG Properties Haynesville Sands Holdings, LLC**

Delaware,

**USG Properties Haynesville Sand I, LLC**

Delaware,

**USG Properties Mississippian Lime Holdings, LLC**

Delaware,

**USG Properties Mississippian Lime I, LLC**

Delaware,

**USG Surface Facilities Mississippian Lime I, LLC**

Delaware,

**USG Properties Mississippian Lime II, LLC**

Delaware,

**USG Properties Eagle Ford Holdings, LLC**

Delaware,

**USG Properties Eagle Ford III, LLC**

Delaware,

**USG Properties Eagle Ford IV, LLC**

Delaware,

**USG Properties Niobrara Holdings, LLC**

Delaware,

**USG Properties Woodford Holdings, LLC**

Delaware,

**USG Midstream Holdings, LLC**

Delaware,

**USG Midstream Bakken I, LLC**

Delaware,

**USG Midstream Mississippian Lime I, LLC**

Delaware,

**USG Midstream Haynesville Sands I, LLC**

Delaware,

**USG Wheatland Pipeline, LLC**

Delaware,

**NextEra Energy, Inc.**  
**NEE Org Chart**

As of 12/31/2014

**USG Properties Wilcox Holdings, LLC**  
Delaware,

**USG Properties Wilcox I, LLC**  
Delaware,

**USG Properties Permian Basin Holdings, LLC**  
Delaware,

**USG Properties Permian Basin I, LLC**  
Delaware,

**USG Properties Permian Basin II, LLC**  
Delaware,

**USG Energy Gas Investment, LLC**  
Delaware,

**USG Technology Holdings, LLC**  
Delaware,

**NEPM II, LLC**  
Delaware,

**NextEra Maine Fossil, LLC**  
Delaware,

**NextEra Energy Maine Operating Services, LLC**  
Delaware,

**FPL Energy Mason LLC**  
Delaware,

**FPL REDI-POWER, LLC**  
Delaware,

**NextEra Energy Infrastructure, LLC**  
Florida,

**NextEra Energy Transmission, LLC**  
Delaware,

**New Hampshire Transmission, LLC**  
Delaware,

**Lone Star Transmission Holdings, LLC**  
Delaware,

**Lone Star Transmission Capital, LLC**  
Delaware,



**NextEra Energy, Inc.**

**NEE Org Chart**

As of 12/31/2014

**Lone Star Transmission, LLC**  
Delaware,

**NextEra Energy Transmission Investments, LLC**  
Delaware,

**NextEra Energy Hawaii, LLC**  
Delaware,

**NextEra Energy Hawaii Land Holdings, LLC**  
Delaware,

**NextEra Energy Transmission New York, Inc.**  
New York,

**NextEra Energy Transmission Southwest, LLC**  
Delaware,

**NextEra Energy Transmission West, LLC**  
Delaware,

**Blue Heron Land Associates, LLC**  
Delaware,

**NextEra US Gas Assets, LLC**  
Delaware,

**NG Storage of America, LLC**  
Delaware,

**NG Pipeline of America, LLC**  
Delaware,

**Boulevard Gas Associates, LLC**  
Delaware,

**US Marcellus Gas Infrastructure, LLC**  
Delaware,

**Mountain Valley Pipeline, LLC**  
Delaware,

**Palms Insurance Company, Limited**  
Cayman Islands, BWI,

**Alandco Inc.**  
Florida,

**Alandco I, Inc.**  
Florida,

**NextEra Energy, Inc.**  
**NEE Org Chart**

As of 12/31/2014

**Alandco/Cascade, Inc.**  
Florida,

**FPL Holdings Inc**  
Florida,

**Colonial Penn Capital Holdings, Inc.**  
Delaware,

**FPL Energy Services, Inc. (FL Charter K25207)**  
Florida,

**EMB Investments, Inc.**  
Delaware,

**Pipeline Funding Company, LLC**  
Delaware,

**Contra Costa Capital, LLC**  
Delaware,

**NextEra Fibernet, LLC**  
Delaware,

**FPL Investments, LLC**  
Delaware,

**NextEra Energy Equipment Leasing, LLC**  
Delaware,

**Mendocino Capital, LLC**  
Delaware,

**Florida Southeast Connection, LLC**  
Delaware,

**NextEra Energy Sabal Trail Transmission Holdings, LLC**  
Delaware,

**US Southeastern Gas Infrastructure, LLC**  
Delaware,

**Sabal Trail Transmission, LLC**  
Delaware,

**FPL FiberNet Holdings, LLC**  
Delaware,

**FPL FiberNet, LLC**  
Delaware,

**NextEra Energy, Inc.**  
**NEE Org Chart**  
As of 12/31/2014

**NEE Acquisition Sub I, LLC**  
Delaware,

**NEE Acquisition Sub II, Inc.**  
Delaware,

**Analysis of Diversification Activity  
New or Amended Contracts with Affiliated Companies**

Florida Power & Light Company  
For the Year Ended December 31, 2014

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company	Synopsis of Contract
Florida Southeast Connection, LLC	On September 23, 2014, Florida Southeast Connection, LLC (FSC) and FPL entered into an agreement whereas FPL will grant to FSC a permanent perpetual pipeline easement on its property located at Section 20, Township 39 South, Range 38 East in Martin County, Florida for a sum of \$33,028.00.
FPL Energy Services Inc.	FPL entered into three agreements with FPL Energy Services to include FPL Energy Services bill inserts with it's monthly utility bills to customers. The three agreements were entered into on 05/06/2014 and each was valid for one billing period (June-2014 thru August-2014). The agreement requires that FPLES pay to FPL a drop count insertion fee of \$19.00 per 1,000 sent to FPL customers, plus \$0.06 per enrollment response.
FPL Energy Services Inc.	FPL entered into an agreement with FPL Energy Services to include FPL Energy Services bill inserts with it's monthly utility bills to customers. The agreement was entered into on 08/14/2014 and was valid for two billing periods (September-2014 thru October-2014). The agreement requires that FPLES will pay to FPL a drop count insertion fee of \$19.00 per 1,000 sent to FPL customers, plus \$0.06 per enrollment response.
FPL FiberNet, LLC	Right of Way Consent Agreement with FPL FiberNet to allow FPL FiberNet to install fiber in FPL easement. Address is County Road 210 W, St Augustine, FL. FiberNet pays FPL a one time application fee of \$500 and an annual rental amount based on the amount of property occupied. Under this agreement the licensee may utilize and occupy the land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified. Effective 01/14/2014.
FPL FiberNet, LLC	Right of Way Consent Agreement with FPL FiberNet to allow FPL FiberNet to install fiber in FPL easement. Address is SR 72 & Saddle Oak Trail, Sarasota, FL. FiberNet pays FPL a one time application fee of \$500 and an annual rental amount based on the amount of property occupied. Under this agreement the licensee may utilize and occupy the land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified. Effective 01/13/2014.
FPL FiberNet, LLC	License Agreement with FPL FiberNet to allow FPL FiberNet to install fiber on FPL owned property. Address is 10601 Washington St., Hollywood, FL. FiberNet pays FPL a one time application fee of \$500 and an annual rental amount based on the amount of property occupied. Under this agreement the licensee may utilize and occupy the land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified. Effective 01/13/2014.
FPL FiberNet, LLC	License Agreement with FPL FiberNet to allow FPL FiberNet to install fiber on FPL owned property. Address is 14229 NW 8th St. Sunrise, FL. FiberNet pays FPL a one time application fee of \$500 and an annual rental amount based on the amount of property occupied. Under this agreement the licensee may utilize and occupy the land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified. Effective 01/13/2014.
FPL FiberNet, LLC	License Agreement with FPL FiberNet to allow FPL FiberNet to install fiber on FPL owned property. Address is 11151 W Broward Blvd. Plantation, FL. FiberNet pays FPL a one time application fee of \$500 and an annual rental amount based on the amount of property occupied. Under this agreement the licensee may utilize and occupy the land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified. Effective 01/13/2014.
FPL FiberNet, LLC	License Agreement with FPL FiberNet to allow FPL FiberNet to install fiber on FPL owned property. Address is 2003 Yellow Water Road, Jacksonville, FL. FiberNet pays FPL a one time application fee of \$500 and an annual rental amount based on the amount of property occupied. Under this agreement the licensee may utilize and occupy the land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified. Effective 01/13/2014.
FPL FiberNet, LLC	License Agreement with FPL FiberNet to allow FPL FiberNet to install fiber on FPL owned property. Address is 709 N 21st Ave Hollywood, FL. FiberNet pays FPL a one time application fee of \$500 and an annual rental amount based on the amount of property occupied. Under this agreement the licensee may utilize and occupy the land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified. Effective 07/31/2014.

**Analysis of Diversification Activity**  
**New or Amended Contracts with Affiliated Companies**

Florida Power & Light Company  
For the Year Ended December 31, 2014

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company	Synopsis of Contract
FPL FiberNet, LLC	License Agreement with FPL FiberNet to allow FPL FiberNet to install fiber on FPL owned property. Address is 6600 Flamingo Road Cooper City, FL. FiberNet pays FPL a one time application fee of \$500 and an annual rental amount based on the amount of property occupied. Under this agreement the licensee may utilize and occupy the land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified. Effective 08/12/2014.
NextEra Energy, Inc.	In past years, every time a subsidiary was added to or deleted from the consolidated income tax return, such subsidiary generally became a party to, or was deleted from, the Tax Allocation Agreement of NextEra Energy, Inc. (NEE) and subsidiaries. Therefore, any corporate structure changes noted on pages 454-1 through 454-15 would also be reflected in NEE's tax arrangement.
Palms Insurance Company, Limited	Palms Insurance Company, Limited provides various lines of insurance coverage to FPL. Palms provides insurance for FPL employees' workers' compensation liability excess of an annual aggregate retention of \$350,000 up to \$2,000,000 per accident or per employee. Premium for the term January 1, 2014 to December 31, 2014 was \$4,807,741. Workers' compensation and employer's liability coverage for certain FPL contractors is provided excess of an annual aggregate retention of \$40,000 up to \$500,000 per accident or per contractor employee. Premium for the term January 1, 2014 to December 31, 2014 was \$942,137. Palms insures the FPL fleet vehicles for third-party auto liability up to \$3,000,000 per occurrence excess of a \$25,000 per accident retention. Premium for the term January 1, 2014 to December 31, 2014 was \$2,351,510.
Palms Insurance Company, Limited	Palms writes a 5% line of FPL's Port Everglades Energy Center builder's all risk with a limit of \$250,000,000 per occurrence excess of a \$5,000,000 deductible. Premium for Port Everglades Builder's risk was \$76,955. Coverage will expire upon completion of the project.
Palms Insurance Company, Limited	Palms wrote a 4% line of a \$300,000,000 layer of FPL's property insurance excess of a \$200,000,000 layer for the term June 1, 2013 to May 31, 2014. There was an endorsement to this policy in 2014 for the addition of Riviera Beach Energy Center effective April 1, 2014. Premium for this addition was \$1,420.
USG Energy Gas Producer Holdings, LLC.	On June 18, 2004 FPL and USG entered into a Memorandum of Understanding related to a drilling and development agreement between USG and PetroQuest Energy (PQ) in which USG would participate as a non-operating, working interest owner in certain oil and gas leases that that would be drilled by PQ (the Project). The Memorandum of Understanding states that pending the FPSC's confirmation that the Project is prudent and that the costs for the Project are eligible for recovery through the Fuel and Purchased Power Cost Recovery Clause, FPL would acquire USG's rights obligations and liabilities with respect to the Project, at their net book value at the time of transfer.
WindLogics Inc.	On March 7, 2014 FPL entered into an agreement with WindLogics Inc. Under this agreement WindLogics will implement a smart grid analytics platform and build analytics packages for four use cases: 1) Electrical Theft Detection, 2) Customer Billing Hi-Lo Exceptions, 3) Faulty Meter Event Detection, and 4) Meter Analytics User Interface. FPL will reimburse WindLogics the lower of fully loaded cost or the fair market value of the implementation services.
WindLogics Inc.	On July 11th, 2014 FPL entered into an agreement with WindLogics Inc. Under this agreement WindLogics will build analytics packages for the Voltage Pattern Analysis use case. The primary components of the implementation service are: 1) Software development and integration and 2) Analytics modeling. FPL will reimburse WindLogics the lower of fully loaded cost or the fair market value of the implementation services.

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Individual Affiliated Transactions in Excess of \$500,000**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 2014**

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Line No.	Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount DR / (CR) (c)
1	FPL Fibernet, LLC	Tower Lease Revenue	(1,041,125)
2	FPL Fibernet, LLC	Pole Attachment Revenue	(1,286,180)
3	FPL Fibernet, LLC	Fiber Network and Telephone Services	8,010,184
4	FPL Recovery Funding, LLC	Remittance of Bond Servicing Amounts Collected	74,068,957
5	KPB Financial Corporation	Nuclear Decommission Fund Tax Payment	20,761,640
6	NextEra Energy Capital Holdings, Inc.	Risk Management/Insurance Reimbursement	(986,009)
7	NextEra Energy Capital Holdings, Inc.	Treasury Support	(3,513,340)
8	NextEra Energy Duane Arnold, LLC	Support for Nuclear Operations	(551,387)
9	NextEra Energy Duane Arnold, LLC	Department of Energy - 2012	6,129,786
10	NextEra Energy Foundation, Inc.	Foundation Contribution	6,000,000
11	NextEra Energy Point Beach, LLC	Support for Nuclear Operations	(542,502)
12	NextEra Energy Point Beach, LLC	Department of Energy - 2012	10,896,863
13	NextEra Energy Point Beach, LLC	Department of Energy - 2013	2,267,382
14	NextEra Energy Power Marketing, LLC	Information Management Support/ IT Expenses	(711,340)
15	NextEra Energy Resources, LLC	Information Systems Implementation Support	(7,145,221)
16	NextEra Energy Resources, LLC	Space & Furniture Billing	(3,074,319)
17	NextEra Energy Resources, LLC	Asset Purchase	572,030
18	NextEra Energy Seabrook, LLC	Support for Nuclear Operations	(569,986)
19	NextEra Energy Seabrook, LLC	Department of Energy - 2012	8,962,633
20	NextEra Energy Seabrook, LLC	Department of Energy - 2013	12,416,890
21	NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans	(6,037,811)
22	NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans	37,610,846
24	NextEra Energy, Inc.	Federal Tax Refund	(638,459)
25	NextEra Energy, Inc.	State Tax Refund	(944,535)
26	NextEra Energy, Inc.	State Tax Payments	43,163,685
27	NextEra Energy, Inc.	Estimated State Tax Payment	52,506,998
28	NextEra Energy, Inc.	Asset Purchase	6,589,497

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Individual Affiliated Transactions in Excess of \$500,000**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 2014**

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Line No.	Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount DR / (CR) (c)
29	NextEra Energy, Inc.	Dividend Contribution	1,550,000,000
30	NextEra Energy, Inc.	Federal Tax Payment on Behalf of KPB	8,972,970
31	NextEra Energy, Inc.	Estimated Federal Tax Payment	247,718,588
32	Palms Insurance Company, Limited	Reimbursement of Claim Expenses Paid by FPL	(3,339,138)
33	Palms Insurance Company, Limited	Employee Worker's Compensation Insurance	4,807,741
34	Palms Insurance Company, Limited	Fleet Vehicle Liability Insurance	2,351,510
35	Palms Insurance Company, Limited	Contractor Workers' Compensation	942,137

General Comments:  
 Items exclude payments of cash collected on behalf of Affiliates.

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
*Summary of Affiliated Transfers and Cost Allocations*

**FLORIDA POWER & LIGHT COMPANY**  
 For the Year Ended December 31, 2014

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved. (a) Enter name of affiliate. (b) Give description of type of service, or name the product involved. (c) Enter contract or agreement effective dates. (d) Enter the letter "p" if the service or product is purchased by the Respondent; "s" if the service or product is sold by the Respondent. (e) Enter utility account number in which charges are recorded. (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.						
Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year			
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)	
Altamont Infrastructure Company, LLC	Services Provided by FPL		S	146	3,948	
Ashtabula Wind II, LLC	Services Provided by FPL		S	146	2,445	
Ashtabula Wind III, LLC	Services Provided by FPL		S	146	1,814	
Ashtabula Wind, LLC	Services Provided by FPL		S	146	11,258	
Backbone Mountain Windpower, LLC	Services Provided by FPL		S	146	6,220	
Baldwin Wind Holdings, LLC	Services Provided by FPL		S	146	1,888	
Bayswater Peaking facility, LLC	Services Provided by FPL		S	146	101,973	
Blackwell Wind, LLC	Services Provided by FPL		S	146	2,496	
Blue Summit Wind, LLC	Services/Assets Provided by FPL		S	146	37,822	
Buffalo Ridge Wind Energy, LLC	Services Provided by FPL		S	146	2,378	
Butler Ridge Wind Energy Center, LLC	Services Provided by FPL		S	146	31,687	
Capricorn Ridge Wind II, LLC	Services Provided by FPL		S	146	21,961	
Capricorn Ridge Wind, LLC	Services Provided by FPL		S	146	53,419	
Cimarron Wind Energy, LLC	Services Provided by FPL		S	146	1,384	
ClearSky Power & Technology Fund I LLC	Services Provided by FPL		S	146	140,794	
Conestogo Wind, LP	Services Provided by FPL		S	146	410	
Crystal Lake Wind II, LLC	Services Provided by FPL		S	146	4,517	
Crystal Lake Wind III, LLC	Services Provided by FPL		S	146	23,124	
Crystal Lake Wind, LLC	Services Provided by FPL		S	146	12,953	
Day County Wind, LLC	Services Provided by FPL		S	146	10,012	
Delaware Mountain Wind Farm, LLC	Services Provided by FPL		S	146	40,275	
Desert Sunlight 250, LLC	Services Provided by FPL		S	146	8,205	
Desert Sunlight 300, LLC	Services Provided by FPL		S	146	10,498	
DG 1 Acquisition Co., LLC	Services Provided by FPL		S	146	69,893	
Diablo Winds, LLC	Services Provided by FPL		S	146	1,665	
ELK City II Wind, LLC	Services Provided by FPL		S	146	3,197	
ELK City Wind, LLC	Services Provided by FPL		S	146	19,032	
Ensign Wind, LLC	Services Provided by FPL		S	146	1,345	
ESI Sky River Limited Partnership	Services Provided by FPL		S	146	7,789	
ESI Vansycle Partners, L.P.	Services Provided by FPL		S	146	3,731	
Florida Southeast Connection, LLC	Project Development		S	146	1,779,911	



**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Summary of Affiliated Transfers and Cost Allocations**

FLORIDA POWER & LIGHT COMPANY  
 For the Year Ended December 31, 2014

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Energy Cowboy Wind, LLC	Services Provided by FPL		S	146	25,443
FPL Energy Green Power Wind, LLC	Services Provided by FPL		S	146	11,251
FPL Energy Montezuma Wind, LLC	Services Provided by FPL		S	146	1,336
FPL Energy Sooner Wind, LLC	Services Provided by FPL		S	146	5,045
FPL Energy Burleigh County Wind, LLC	Services Provided by FPL		S	146	2,616
FPL Energy Cabazon Wind, LLC	Services Provided by FPL		S	146	4,408
FPL Energy Callahan Wind, LP	Services Provided by FPL		S	146	4,159
FPL Energy Cape, LLC	Services Provided by FPL		S	146	73,305
FPL Energy Hancock County Wind, LLC	Services Provided by FPL		S	146	7,420
FPL Energy Horse Hollow Wind II, LLC	Services Provided by FPL		S	146	25,251
FPL Energy Horse Hollow Wind, LLC	Services/Assets Provided by FPL		S	146	24,263
FPL Energy Illinois Wind, LLC	Services/Assets Provided by FPL		S	146	106,718
FPL Energy Maine Hydro, LLC	Services Provided by FPL		S	146	82,579
FPL Energy Marcus Hook, LP	Services/Assets Provided by FPL		S	146	202,399
FPL Energy Marcus Hook, LP	Services Received by FPL		P	232	2,623
FPL Energy MH50, L.P.	Services Provided by FPL		S	146	31,045
FPL Energy Mojave Operating Services, LLC	Services Provided by FPL		S	146	3,245
FPL Energy Mower County, LLC	Services Provided by FPL		S	146	2,942
FPL Energy New Mexico Wind, LLC	Services Provided by FPL		S	146	9,792
FPL Energy North Dakota Wind, LLC	Services Provided by FPL		S	146	10,203
FPL Energy Oklahoma Wind, LLC	Services/Assets Provided by FPL		S	146	25,366
FPL Energy Oliver Wind I, LLC	Services Provided by FPL		S	146	2,546
FPL Energy Pecos Wind I, LLC	Services/Assets Provided by FPL		S	146	16,404
FPL Energy Services, Inc.	Affiliate Management Fee		S	146	1,249,272
FPL Energy Services, Inc.	Services/Assets Provided by FPL		S	146	3,864,913
FPL Energy Services, Inc.	Services Provided by FPL		S	903	3,930
FPL Energy Services, Inc.	Services Received by FPL		P	232	10,982
FPL Energy Services, Inc.	Services Received by FPL		P	234	95,579
FPL Energy Services, Inc.	Services Received by FPL		P	242	28,080
FPL Energy Services, Inc.	Services Received by FPL		P	916	374,296
FPL Energy Solar Partners III-VII, LLC	Services Provided by FPL		S	146	9,640
FPL Energy South Dakota Wind, LLC	Services Provided by FPL		S	146	25,017
FPL Energy Stateline II Holdings, LLC	Services Provided by FPL		S	146	30,633
FPL Energy Upton Wind I, LLC	Services/Assets Provided by FPL		S	146	16,755
FPL Energy Vansycle, LLC	Services Provided by FPL		S	146	39,061
FPL Energy WPP 93 LP, LLC	Services Provided by FPL		S	146	7,506
FPL Energy Wyman IV, LLC	Services Provided by FPL		S	146	11,045
FPL Energy Wyman, LLC	Services Provided by FPL		S	146	43,786
FPL Energy Wyoming, LLC	Services Provided by FPL		S	146	2,027
FPL Fibernet, LLC	Affiliate Management Fee		S	146	2,883,680

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
*Summary of Affiliated Transfers and Cost Allocations*

FLORIDA POWER & LIGHT COMPANY  
 For the Year Ended December 31, 2014

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Fibernet, LLC	Pole Attachment Revenue		S	146	611,053
FPL Fibernet, LLC	Services Provided by FPL		S	146	11,381,578
FPL Fibernet, LLC	Tower Lease Revenue		S	146	156,022
FPL Fibernet, LLC	Fiber Network and Telephone Services		P	232	5,814,665
FPL Fibernet, LLC	Services Received by FPL		P	234	(5,128)
FPL Fibernet, LLC	Services Received by FPL		P	903	1,005
FPL Fibernet, LLC	Fiber Network and Telephone Services		P	910	1,203
FPL Fibernet, LLC	Services Received by FPL		P	922	2,159
FPL Fibernet, LLC	Fiber Network and Telephone Services		P	925	14,782
FPL Group International, Inc.	Transfer Pricing Activity		P	107	62,143
FPL Group International, Inc.	Transfer Pricing Activity		S	146	40,553
FPL Oliver Wind II, LLC	Services Provided by FPL		S	146	1,152
FPL Readi-Power, LLC	Services Provided by FPL		S	146	107,560
FPL Recovery Funding, LLC	Service and Admin Fees		S	146	451,000
FPL Services, LLC	Services Provided by FPL		S	146	2,421,750
FPLE Forney Pipeline, LLC	Services/Assets Received by FPL		P	232	9,657
FPLE Forney, LLC	Services/Assets Provided by FPL		S	146	523,919
Garden Wind, LLC	Services Provided by FPL		S	146	25,099
Generation Repair & Service, LLC	Services Provided by FPL		S	146	1,921
Genesis Solar, LLC	Services Provided by FPL		S	146	296,605
Gexa Energy, LP	Services Provided by FPL		S	146	171,650
Golden Winds Holdings, LLC	Services Provided by FPL		S	146	39,524
Gray County Wind Energy, LLC	Services Provided by FPL		S	146	5,953
Green Ridge Power, LLC	Services Provided by FPL		S	146	969
Green Ridge Services, LLC	Services Provided by FPL		S	146	850
Hatch Solar Energy Center I LLC	Services Provided by FPL		S	146	47,286
Hawkeye Power Partners, LLC	Services Provided by FPL		S	146	3,711
High Majestic Wind Energy Center, LLC	Services Provided by FPL		S	146	27,339
High Majestic Wind II, LLC	Services Provided by FPL		S	146	21,959
High Winds, LLC	Services Provided by FPL		S	146	9,503
Horse Hollow Generation Tie, LLC	Services Provided by FPL		S	146	10,981
Indian Mesa Wind Farm, LLC	Services Provided by FPL		S	146	2,401
Inventus Holdings, LLC	Services Provided by FPL		S	146	4,453
Jamaica Bay Peaking Facility, LLC	Services/Assets Provided by FPL		S	146	112,335
KPB Financial Corporation	Storm Fund Tax		P	234	416,978
KPB Financial Corporation	Storm Fund Bond Issue Admin Fees		P	234	277,027
KPB Financial Corporation	Services Provided by FPL		S	234	107,161
Lake Benton Power Partners II, LLC	Services Provided by FPL		S	146	16,625
Lamar Power Partners, LLC	Services/Assets Provided by FPL		S	146	349,686

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Summary of Affiliated Transfers and Cost Allocations**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 2014**

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Lamar Power Partners, LLC	Services/Assets Received by FPL		P	553	809
Langdon Wind, LLC	Services Provided by FPL		S	146	15,427
Limon Wind II, LLC	Services Provided by FPL		S	146	21,914
Limon Wind III Holdings, LLC	Services Provided by FPL		S	146	10,959
Limon Wind III, LLC	Services/Assets Provided by FPL		S	146	32,964
Limon Wind, LLC	Services Provided by FPL		S	146	24,860
Logan Wind Energy, LLC	Services Provided by FPL		S	146	2,411
Lone Star Transmission, LLC	Affiliate Management Fee	Corporate Support Services Agreement dated 5/15/2013	S	146	900,842
Lone Star Transmission, LLC	Services Provided by FPL	Corporate Support Services Agreement dated 5/15/2013	S	146	903,799
Lone Star Transmission, LLC	Services Received by FPL	Corporate Support Services Agreement dated 5/30/2013	P	242	8,400
Lone Star Transmission, LLC	Services Received by FPL	Corporate Support Services Agreement dated 5/30/2013	P	234	1,869
Lone Star Transmission, LLC	Services Received by FPL	Corporate Support Services Agreement dated 5/30/2013	P	568	2,811
Lone Star Transmission, LLC	Services Received by FPL	Corporate Support Services Agreement dated 5/30/2013	P	821	9,938
Luz Solar Partners Ltd., III	Services Provided by FPL		S	146	41,496
Luz Solar Partners Ltd., IV	Services Provided by FPL		S	146	9,871
Luz Solar Partners Ltd., V	Services Provided by FPL		S	146	13,504
Luz Solar Partners Ltd., VI	Services Provided by FPL		S	146	1,739
Luz Solar Partners Ltd., VII	Services Provided by FPL		S	146	20,706
Luz Solar Partners, Ltd VIII	Services Provided by FPL		S	146	52,080
Luz Solar Partners, Ltd IX	Services Provided by FPL		S	146	78,096
Mammoth Plains Wind Project, LLC	Services Provided by FPL		S	146	334
Mantua Creek Solar, LLC	Services Provided by FPL		S	146	1,635
McCoy Solar, LLC	Services Provided by FPL		S	146	22,906
Meyersdale Windpower, LLC	Services Provided by FPL		S	146	4,403
Mill Run Windpower, LLC	Services/Assets Provided by FPL		S	146	16,647
Minco Wind III, LLC	Services Provided by FPL		S	146	2,222
Minco Wind, LLC	Services Provided by FPL		S	146	7,999
Mojave 3/4/5, LLC	Services Provided by FPL		S	146	1,833
Mountain View Solar, LLC	Services Provided by FPL		S	146	3,499
New Hampshire Transmission, LLC	Affiliate Management Fee		S	146	79,681
New Hampshire Transmission, LLC	Services Provided by FPL		S	146	210,319
NextEra Energy Project Management, LLC	Services Provided by FPL		S	146	3,489,185
NextEra Energy Canada Holdings B.V.	Services Provided by FPL		S	146	1,060
NextEra Energy Capital Holdings Inc.	Services Received by FPL		P	143	269,457
NextEra Energy Capital Holdings, Inc.	Affiliate Management Fee		S	146	301,212
NextEra Energy Capital Holdings, Inc.	Services Provided by FPL		S	146	4,857,810
NextEra Energy Capital Holdings Inc.	Services Received by FPL		P	234	130,463

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Summary of Affiliated Transfers and Cost Allocations**

FLORIDA POWER & LIGHT COMPANY  
 For the Year Ended December 31, 2014

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy DG Operations, LLC	Services Provided by FPL		S	146	2,607
NextEra Energy Duane Arnold, LLC	Services Provided by FPL		S	146	23,027
NextEra Energy Duane Arnold, LLC	Services/Assets Provided by FPL		S	146	8,729,901
NextEra Energy Duane Arnold, LLC	Services/Assets Received by FPL		P	232	23,134
NextEra Energy Duane Arnold, LLC	Department of Energy - 2013		P	234	447,297
NextEra Energy Duane Arnold, LLC	Services Received by FPL		P	234	99,564
NextEra Energy Duane Arnold, LLC	Support for Nuclear Operations		P	517	11,886
NextEra Energy Duane Arnold, LLC	Services Received by FPL		P	922	20,763
NextEra Energy Espana S.L.	Services Provided by FPL		S	146	40,198
NextEra Energy Gas Producing, LLC	Services Provided by FPL		S	146	23,674
NextEra Energy Global Holdings Cooperative UA	Services Provided by FPL		S	146	31,903
NextEra Energy Montezuma II Wind, LLC	Services Provided by FPL		S	146	21,098
NextEra Energy Operating Services, LLC	Services Received by FPL		P	242	28,800
NextEra Energy Point Beach, LLC	Services/Assets Provided by FPL		S	146	9,136,897
NextEra Energy Point Beach, LLC	Services Received by FPL		P	234	312,368
NextEra Energy Point Beach, LLC	Services Received by FPL		P	242	36,000
NextEra Energy Point Beach, LLC	Services Received by FPL		P	506	976
NextEra Energy Point Beach, LLC	Support for Nuclear Operations		P	517	28,227
NextEra Energy Point Beach, LLC	Support for Nuclear Operations		P	524	59,980
NextEra Energy Point Beach, LLC	Services/Assets Received by FPL		P	553	4,473
NextEra Energy Point Beach, LLC	Support for Nuclear Operations		P	922	108,344
NextEra Energy Power Marketing, LLC	Services Provided by FPL		S	146	2,218,771
NextEra Energy Project Management, LLC	Services Received by FPL		P	234	60,511
NextEra Energy Resources, LLC	Transfer Pricing Activity		P	107	62,165
NextEra Energy Resources, LLC	Services Received by FPL		P	131	4,123
NextEra Energy Resources, LLC	Affiliate Management Fee		S	146	67,376,791
NextEra Energy Resources, LLC	Services Provided by FPL		S	146	24,727,017
NextEra Energy Resources, LLC	Services Received by FPL		P	146	16,212
NextEra Energy Resources, LLC	Services Received by FPL		P	165	25,000
NextEra Energy Resources, LLC	Services Received by FPL		P	232	7,239
NextEra Energy Resources, LLC	Services Received by FPL		P	234	2,739,550
NextEra Energy Resources, LLC	Services Received by FPL		P	242	548,390
NextEra Energy Resources, LLC	Services Received by FPL		P	408	23,611
NextEra Energy Resources, LLC	Services Received by FPL		P	426	33,862
NextEra Energy Resources, LLC	Services Received by FPL		P	500	42,142
NextEra Energy Resources, LLC	Services Received by FPL		P	501	802,877
NextEra Energy Resources, LLC	Services Received by FPL		P	506	1,920,718
NextEra Energy Resources, LLC	Services Received by FPL		P	512	106,657
NextEra Energy Resources, LLC	Services Received by FPL		P	524	287,110
NextEra Energy Resources, LLC	Services Received by FPL		P	528	37,690

ANALYSIS OF DIVERSIFICATION ACTIVITY  
Summary of Affiliated Transfers and Cost Allocations

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy Resources, LLC	Services Received by FPL		P	546	36,250
NextEra Energy Resources, LLC	Services Received by FPL		P	549	104,767
NextEra Energy Resources, LLC	Services Received by FPL		P	553	21,142
NextEra Energy Resources, LLC	Services Received by FPL		P	557	1,691
NextEra Energy Resources, LLC	Services Received by FPL		P	560	181,226
NextEra Energy Resources, LLC	Services Received by FPL		P	580	57,573
NextEra Energy Resources, LLC	Services Received by FPL		P	588	26,814
NextEra Energy Resources, LLC	Services Received by FPL		P	908	15,741
NextEra Energy Resources, LLC	Services Received by FPL		P	910	95,956
NextEra Energy Resources, LLC	Services Received by FPL		P	921	5,301
NextEra Energy Resources, LLC	Services Received by FPL		P	922	1,843,287
NextEra Energy Resources, LLC	Services Received by FPL		P	923	17,372
NextEra Energy Seabrook, LLC	Services Provided by FPL		S	146	3,200
NextEra Energy Seabrook, LLC	Services/Assets Provided by FPL		S	146	8,434,909
NextEra Energy Seabrook, LLC	Services/Assets Received by FPL		P	232	72,164
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	234	735,107
NextEra Energy Seabrook, LLC	Services/Assets Received by FPL		P	236	13,202
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	242	9,600
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	517	269,843
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	520	48,585
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	524	645,619
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	528	15,873
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	530	4,146
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	532	2,340
NextEra Energy Seabrook, LLC	Services Received by FPL		P	922	26,659
NextEra Energy Transmission, LLC	Affiliate Management Fee		S	146	292,239
NextEra Energy Transmission, LLC	Services Provided by FPL		S	146	1,133,833
NextEra Energy Transmission, LLC	Services Received by FPL		P	242	15,000
NextEra Energy Transmission, LLC	Services Received by FPL		P	561	5,807
NextEra Energy Transmission, LLC	Services Received by FPL		P	566	367
NextEra Energy Transmission, LLC	Services Received by FPL		P	588	4,022
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans Total		S	146	2,692,714
NextEra Energy, Inc.	Services Provided by FPL		S	146	592,151
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans		P	228	138,235
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans		P	232	4,926
NextEra Energy, Inc.	Services/Assets Received by FPL		P	232	50,000
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans		P	234	1,644,823

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
*Summary of Affiliated Transfers and Cost Allocations*

FLORIDA POWER & LIGHT COMPANY  
 For the Year Ended December 31, 2014

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy, Inc.	State Tax Payments		P	236	61,709
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans		P	242	183,000
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans		P	426	2,251,857
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans		P	920	32,607,572
NextEra Energy, Inc.	Services Received by FPL		P	921	188,168
NextEra Energy, Inc.	Risk Management/Insurance		S	924	34,978
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans		P	926	3,189,092
NextEra Fibernet, LLC	Affiliate Management Fee		S	146	174,447
NextEra Fibernet, LLC	Services Provided by FPL		S	146	122,135
NextEra Maine Operating Services, LLC	Services Provided by FPL		S	146	21,284
NextEra Maine Operating Services, LLC	Services Received by FPL		P	500	2,117
NextEra Operating Services, LLC	Services Provided by FPL		S	146	5,781
NextEra Operating Services, LLC	Services Received by FPL		P	234	111,667
NextEra Operating Services, LLC	Services Received by FPL		P	500	1,085
NextEra Operating Services, LLC	Services Received by FPL		P	506	29,166
NextEra Operating Services, LLC	Services Received by FPL		P	546	30,753
NextEra Operating Services, LLC	Services Received by FPL		P	568	1,877
NextEra Power Marketing, LLC	Services Received by FPL		P	234	238,135
NextEra Power Marketing, LLC	Services Received by FPL		P	426	928
NextEra Power Marketing, LLC	Services Received by FPL		P	501	273,775
NextEra Power Marketing, LLC	Services Received by FPL		P	922	224,297
NextEra Project Management, LLC	Services Received by FPL		P	234	320,404
NextEra Project Management, LLC	Services Received by FPL		P	506	36,174
NextEra Project Management, LLC	Services Received by FPL		P	517	167,219
NextEra Project Management, LLC	Services Received by FPL		P	524	373,534
NextEra Project Management, LLC	Services Received by FPL		P	546	329
NextEra Project Management, LLC	Services Received by FPL		P	907	6,067
NextEra Project Management, LLC	Services Received by FPL		P	908	2,785
NextEra Project Management, LLC	Services Received by FPL		P	922	475,044
North American Power Systems, LLC	Services Provided by FPL		S	146	117,293
North American Power Systems, LLC	Services/Assets Received by FPL		P	234	33,030
North Jersey Energy Associates, A Limited Partnership	Services/Assets Provided by FPL		S	146	381,433
North Sky River Energy, LLC	Services Provided by FPL		S	146	14,325
Northeast Energy Associates, A Limited Partnership	Services/Assets Provided by FPL		S	146	55,381
Northern Colorado Wind Energy, LLC	Services Provided by FPL		S	146	22,839
Osceola Windpower, LLC	Services Provided by FPL		S	146	29,586
Osceola Windpower II, LLC	Services Provided by FPL		S	146	933

ANALYSIS OF DIVERSIFICATION ACTIVITY  
Summary of Affiliated Transfers and Cost Allocations

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Palo Duro Wind Energy, LLC	Services Provided by FPL		S	146	772
Palo Duro Wind Project Holdings, LLC	Services Provided by FPL		S	146	1,593
Paradise Solar Urban Renewal, L.L.C.	Services Provided by FPL		S	146	1,020
Peetz Logan Interconnect, LLC	Services Provided by FPL		S	146	395
Peetz Table Wind Energy, LLC	Services Provided by FPL		S	146	13,089
Pennsylvania Windfarms, LLC	Services Provided by FPL		S	146	850
Perrin Ranch Wind, LLC	Services Provided by FPL		S	146	56,571
Pheasant Run Wind Holdings II, LLC	Services Provided by FPL		S	146	16,677
Post Wind Farm, LP	Services Provided by FPL		S	146	4,438
Red Mesa Wind Investments, LLC	Services Provided by FPL		S	146	9,787
Selling Wind II, LLC	Services Provided by FPL		S	146	10,886
Selling Wind, LLC	Services Provided by FPL		S	146	22,320
Smart Energy Capital, LLC	Services Provided by FPL		S	146	14,827
Somerset Windpower, LLC	Services Provided by FPL		S	146	8,530
Steele Flats Wind Project, LLC	Services Provided by FPL		S	146	1,582
Story Wind, LLC	Services Provided by FPL		S	146	30,281
Tuscola Bay Wind, LLC	Services Provided by FPL		S	146	5,826
Tuscola Wind II, LLC	Services Provided by FPL		S	146	2,781
US Southeastern Gas Infrastructure, LLC	Services Provided by FPL		S	146	213,389
USG Midstream Bakken I, LLC	Services Provided by FPL		S	146	572,645
USG Properties Eagle Ford IV, LLC	Services Provided by FPL		S	146	2,274
Vasco Winds, LLC	Services Provided by FPL		S	146	23,778
Waymart Wind Farm, LP	Services Provided by FPL		S	146	26,452
Wessington Wind Energy Center, LLC	Services Provided by FPL		S	146	28,556
West Texas Wind Energy, LLC	Services/Assets Provided by FPL		S	146	23,693
White Oak Energy, LLC	Services Provided by FPL		S	146	24,987
Wilton Wind II, LLC	Services Provided by FPL		S	146	22,524
Windlogics Inc.	Services Provided by FPL		S	146	94,725
Windlogics Inc.	Services Received by FPL		P	232	100,901
Windlogics Inc.	Load Forecasting Services		P	560	91,750
Wolf Ridge Wind, LLC	Services Provided by FPL		S	146	25,630

Footnotes and General Comments:

**Note 1:** Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance and license fees.

**Note 2:** Services provided to affiliates are recorded in FERC account 146 (Accounts Receivable from Associated Companies). In FPL records, activity is netted at the GAAP account level before the balances are translated to FERC accounts, therefore the FERC account offset to account 146 is not separately identifiable.

**Note 3:** Column (c) Relevant Contract or Agreement and Effective Date - all activity between FPL and its affiliates is in accordance with FPL's Cost Allocation Manual (CAM)

**General Comments:**

Items exclude payments of cash collected on behalf of Affiliates.  
Items exclude FPL Consolidating Entities.

**Analysis of Diversification Activity  
Assets or Rights Purchased from or Sold to Affiliates**

**Florida Power & Light Company  
For the Period Ended December 31, 2014**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
<b><u>Purchases/Transfers from Affiliates:</u></b>							
FPLE Forney, LLC	Retainer	10,097		10,097	9,657	9,657	YES
Lamar Power Partners, LLC	Switch: Pressure, Adjustable	93		93	318	93	YES
Lamar Power Partners, LLC	Switch: Pressure, Adjustable	93		93	318	93	YES
Lamar Power Partners, LLC	Pressure Switch	93		93	318	93	YES
Lamar Power Partners, LLC	Temperature Switch	93		93	444	93	YES
Lamar Power Partners, LLC	Terminal	93		93	4,725	93	YES
Lamar Power Partners, LLC	Switch	46		46	52	46	YES
Lamar Power Partners, LLC	Cable Assembly	299		299	314	299	YES
Lamar Power Partners, LLC	Kit:Scr	2,729		2,729	4,790	2,729	YES
NextEra Energy Duane Arnold, LLC	Recorder	8,424		8,424	18,433	8,424	YES
NextEra Energy Duane Arnold, LLC	Power Relay	1,516		1,516	8,138	1,516	YES
NextEra Energy Duane Arnold, LLC	O-Ring	2,502		2,502	5,104	2,502	YES
NextEra Energy Duane Arnold, LLC	Splice Reducer	55		55	11	11	YES
NextEra Energy Duane Arnold, LLC	Power Shield	10,728		10,728	10,692	10,692	YES
NextEra Energy Point Beach, LLC	Diaphragm	753		753	572	572	YES
NextEra Energy Point Beach, LLC	Relief Valve	8,220		8,220	10,643	8,220	YES
NextEra Energy Point Beach, LLC	Locking Lug	52		52	104	52	YES
NextEra Energy Point Beach, LLC	Helix Coil	1,881		1,881	1,982	1,881	YES
NextEra Energy Point Beach, LLC	Bushing Valve	60		60	45	45	YES
NextEra Energy Point Beach, LLC	Switch	567		567	716	567	YES
NextEra Energy Point Beach, LLC	Switch	2,185		2,185	1,980	1,980	YES
NextEra Energy Point Beach, LLC	Board	1,821		1,821	3,867	1,821	YES
NextEra Energy Seabrook, LLC	Relay Socket	205		205	928	205	YES
NextEra Energy Seabrook, LLC	Relay	364		364	1,307	364	YES
NextEra Energy Seabrook, LLC	O-Ring Lubricant Kit	810		810	800	800	YES
NextEra Energy Seabrook, LLC	O-Ring Kit	2,247		2,247	2,133	2,133	YES
NextEra Energy Seabrook, LLC	Switch	340		340	767	340	YES
NextEra Energy Seabrook, LLC	Overload Heater	875		875	62	62	YES
NextEra Energy Seabrook, LLC	Radiation Detector	31,475		31,475	29,150	29,150	YES
NextEra Energy Seabrook, LLC	Pump	44,601		44,601	43,014	43,014	YES
NextEra Energy Seabrook, LLC	Radiation Detector	9,299		9,299	16,920	9,299	YES
NextEra Energy, Inc	Tuning Gear	50,000		50,000	109,561	50,000	YES
NextEra Energy, Inc	Compressor Casing	939,460		939,460	3,200,000	939,460	YES
NextEra Energy, Inc	Turbine Casing	2,678,338		2,678,338	3,500,000	2,678,338	YES
NextEra Energy, Inc	Fire Protection	64,607		64,607	400,000	64,607	YES
NextEra Energy, Inc	Accoustical Enclosure	156,570		156,570	500,000	156,570	YES
NextEra Energy, Inc	Turbine Lub Oil System	872,550		872,550	1,250,000	872,550	YES



**Analysis of Diversification Activity  
Assets or Rights Purchased from or Sold to Affiliates**

Florida Power & Light Company  
For the Period Ended December 31, 2014

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
<b>Purchases/Transfers from Affiliates: (continued)</b>							
NextEra Energy, Inc	Gas Turbine Air System	265,936		265,936	1,400,000	265,936	YES
NextEra Energy, Inc	Water Injection System	208,946		208,946	600,000	208,946	YES
NextEra Energy, Inc	Inlet Fogger System	1,372,642		1,372,642	3,400,000	1,372,642	YES
NextEra Energy, Inc	Water Wash System	30,448		30,448	225,000	30,448	YES
North American Power Systems	Bolt: Shoulder, Aft Mount	745		745	1,662	745	YES
North American Power Systems	Seal: Outer Fuel Nozzle	2,262		2,262	480	480	YES
North American Power Systems	Pin: Straight Head	89		89	25	25	YES
North American Power Systems	Pin: Seal	366		366	121	121	YES
North American Power Systems	Pin: Shroud	886		886	98	98	YES
North American Power Systems	Pin: Shroud	939		939	916	916	YES
North American Power Systems	Plate: Locking, Right Side Shoulder	125		125	345	125	YES
North American Power Systems	Plug: Boroscope, 1st Stage Shroud	152		152	58	58	YES
North American Power Systems	Plug: Boroscope, 1st Stage Shroud	716		716	141	141	YES
North American Power Systems	Seal: Braided Rope, 168	480		480	584	480	YES
North American Power Systems	Seal: Shroud	36,595		36,595	41,246	36,595	YES
North American Power Systems	Seal: Shroud	82,434		82,434	91,975	82,434	YES
North American Power Systems	Seal: Shroud	13,154		13,154	17,677	13,154	YES
North American Power Systems	Seal: Shroud	13,154		13,154	17,677	13,154	YES
North American Power Systems	Seal: Shroud	13,154		13,154	17,677	13,154	YES
North American Power Systems	Seal: Shroud	13,154		13,154	17,677	13,154	YES
North American Power Systems	Seal: Shroud	17,101		17,101	22,980	17,101	YES
North American Power Systems	Seal: Shroud	17,101		17,101	22,980	17,101	YES
North American Power Systems	Seal: Shroud	17,101		17,101	22,980	17,101	YES
North American Power Systems	Seal: Shroud	44,750		44,750	63,637	44,750	YES
North American Power Systems	Seal: Shroud	43,434		43,434	61,869	43,434	YES
North American Power Systems	Seal: Shroud	162		162	169	162	YES
North American Power Systems	Seal: Shroud	256		256	58	58	YES
North American Power Systems	Seal: Shroud	256		256	162	162	YES
North American Power Systems	Seal: Shroud	121		121	98	98	YES
North American Power Systems	Seal: Shroud	229		229	123	123	YES
North American Power Systems	Seal: Shroud	229		229	65	65	YES
North American Power Systems	Washer: Lock, Fuel Nozzle	347		347	63	63	YES
North American Power Systems	Seal: Shroud	36		36	61	36	YES
North American Power Systems	Gasket: Spiral Wound	949		949	926	926	YES
North American Power Systems	Bolt: Forward Mount Support	608		608	115	115	YES
North American Power Systems	Plate: Locking, Left Side Shoulder, Aft	165		165	294	165	YES
North American Power Systems	Retainer: Aft, Side Seal, 14	2,938		2,938	5,659	2,938	YES
North American Power Systems	Plate: Locking, Transition Piece, Forward	78		78	65	65	YES

**Analysis of Diversification Activity**  
**Assets or Rights Purchased from or Sold to Affiliates**

**Florida Power & Light Company**  
**For the Period Ended December 31, 2014**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
<b>Purchases/Transfers from Affiliates: (continued)</b>							
North American Power Systems	Plate: Locking, Forward, Mount	54		54	50	50	YES
North American Power Systems	Blade: Compressor, Stationary, 13th Stage	189		189	974	189	YES
Northeast Energy Associates L.P.	Steam Trap	3,210		3,210	3,451	3,210	YES
Northeast Energy Associates L.P.	Relay	438		438	447	438	YES
Northeast Energy Associates L.P.	Contact	93		93	393	93	YES
Northeast Energy Associates L.P.	Washer	386		386	992	386	YES
	Total					<u>7,100,007</u>	

**Analysis of Diversification Activity  
Assets or Rights Purchased from or Sold to Affiliates**

Florida Power & Light Company  
For the Period Ended December 31, 2014

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
<b>Sales to Affiliates:</b>							
Blue Summit Wind, LP	Link - 15"	2,379		2,379	1,996	2,379	YES
Blue Summit Wind, LP	Shackle	566		566	465	566	YES
Blue Summit Wind, LP	Link - 12"	1,097		1,097	1,063	1,097	YES
Blue Summit Wind, LP	Wire	5,493		5,493	11,553	11,553	YES
Blue Summit Wind, LP	Aluminum Conductor	446		446	357	446	YES
FPL Energy Horse Hollow Wind, LLC	Fault Indicator	728		728	615	728	YES
FPL Energy Illinois Wind, LLC	Substation Line Sharing Switch	2,479		2,479	2,200	2,479	YES
FPL Energy Marcus Hook LLC	Relay	2,360		2,360	3,855	3,855	YES
FPL Energy Marcus Hook LLC	Rectifier	60		60	30	60	YES
FPL Energy Oklahoma Wind, LLC	Link Kit	156		156	99	156	YES
FPL Energy Pecos Wind I, LP	Trip Indicator	5,554		5,554	4,834	5,554	YES
FPL Energy Services Inc.	Cargo Van	4,272		4,272	5,830	5,830	YES
FPL Energy Upton Wind I LP	Con,Cu,Trm,Comp,Lug,Ring,#12-14,Stud#10	127		127	92	127	YES
FPL Energy Upton Wind I LP	Con,Cu,Trm,Comp,Lug,Ring,#14-16,Stud# 8	70		70	45	70	YES
FPL Energy Upton Wind I LP	Tie,Cbl,Nylon,Self Locking,5-3/4",Black	91		91	20	91	YES
FPL Energy Upton Wind I LP	Tie,Cbl,Nylon,Self Locking,2-1/2",Black	16		16	1	16	YES
FPL Energy Upton Wind I LP	Wire,Tie,#6,315' Spl,Sol,Sdb,Cu	136		136	98	136	YES
FPL Energy Upton Wind I LP	Cable,Cu,#14/41S,1/C,600V,Swbd Xlp Sis	370		370	270	370	YES
FPL Energy Upton Wind I LP	Con,Brz,Grd,Tap Lug,#6-#1,Max Thk 1/4"	23		23	20	23	YES
FPL Energy Upton Wind I LP	Meter,Volt/Ohm, True-Rms, Fluke-87	382		382	342	382	YES
FPL Energy Upton Wind I LP	Cvr,Multi-Rod,Polyethylene,Mini-Xena	866		866	756	866	YES
FPLE Fomey, LLC	Switch	620		620	2,351	2,351	YES
FPLE Fomey, LLC	Transmitter	3,110		3,110	2,742	3,110	YES
Jamaica Bay Peaking Facility	Security Camera	46		46	129	129	YES
Lamar Power Partners, LLC	Generator	10,074		10,074	8,933	10,074	YES
Lamar Power Partners, LLC	Seal Assembly	265		265	963	963	YES
Lamar Power Partners, LLC	Stud: Case Arr	206		206	152	206	YES
Lamar Power Partners, LLC	Shield: Radiation, Exhaust Thermocouple	1,105		1,105	726	1,105	YES
Lamar Power Partners, LLC	Key: Centerline, Generator Alignment	4,606		4,606	4,081	4,606	YES
Lamar Power Partners, LLC	Switch: Basic, 125 Vac	46		46	52	46	YES
Lamar Power Partners, LLC	Shield: Radiation, Exhaust Thermocouple	1,105		1,105	726	1,105	YES
Limon Wind III LLC	Fiber Modem	2,328		2,328	1,920	2,328	YES
Mill Run Windpower, LLC	Bushing, Feed Thru Device	2,888		2,888	2,532	2,888	YES
NextEra Energy Duane Arnold, LLC	Socket Connector	190		190	84	190	YES
NextEra Energy Duane Arnold, LLC	Fuse Block	71		71	10	71	YES
NextEra Energy Duane Arnold, LLC	3 Way Pilot Valve	2,320		2,320	2,273	2,320	YES
NextEra Energy Duane Arnold, LLC	O-Ring	80		80	35	80	YES
NextEra Energy Duane Arnold, LLC	O-Ring	25		25	4	25	YES

**Analysis of Diversification Activity**  
**Assets or Rights Purchased from or Sold to Affiliates**

**Florida Power & Light Company**  
**For the Period Ended December 31, 2014**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
<b>Sales to Affiliates: (continued)</b>							
NextEra Energy Duane Arnold, LLC	O-Ring	24		24	1	24	YES
NextEra Energy Duane Arnold, LLC	TBD	124		124	15	124	YES
NextEra Energy Duane Arnold, LLC	Tubing	530		530	406	530	YES
NextEra Energy Duane Arnold, LLC	Compound Caulk Kit	3,550		3,550	3,480	3,550	YES
NextEra Energy Duane Arnold, LLC	Terminal Block	834		834	1,241	1,241	YES
NextEra Energy Duane Arnold, LLC	Cable	94,075		94,075	86,681	94,075	YES
NextEra Energy Duane Arnold, LLC	Cable	25,507		25,507	24,928	25,507	YES
NextEra Energy Duane Arnold, LLC	Relay - GE	3,754		3,754	4,223	4,223	YES
NextEra Energy Duane Arnold, LLC	O-Ring	37		37	27	37	YES
NextEra Energy Duane Arnold, LLC	Bellow	58		58	52	58	YES
NextEra Energy Duane Arnold, LLC	Gasket	17		17	3	17	YES
NextEra Energy Duane Arnold, LLC	Sealant	1,133		1,133	941	1,133	YES
NextEra Energy Duane Arnold, LLC	Printed Circuit Board	1,840		1,840	4,012	4,012	YES
NextEra Energy Duane Arnold, LLC	Insulation Kit	1,421		1,421	1,581	1,581	YES
NextEra Energy Duane Arnold, LLC	Terminal Block	99		99	49	99	YES
NextEra Energy Duane Arnold, LLC	Thermometer	275		275	261	275	YES
NextEra Energy Duane Arnold, LLC	Transmitter"Pressure, Gauge, Dpharp	1,215		1,215	1,125	1,215	YES
NextEra Energy Duane Arnold, LLC	Motor	495		495	3,875	3,875	YES
NextEra Energy Duane Arnold, LLC	Terminal Block	545		545	816	816	YES
NextEra Energy Duane Arnold, LLC	Sealand	1,113		1,113	732	1,113	YES
NextEra Energy Duane Arnold, LLC	Sealant	1,113		1,113	732	1,113	YES
NextEra Energy Point Beach, LLC	Gasket	63		63	24	63	YES
NextEra Energy Point Beach, LLC	Relay	1,769		1,769	878	1,769	YES
NextEra Energy Point Beach, LLC	Power Supply	17,817		17,817	16,202	17,817	YES
NextEra Energy Point Beach, LLC	Valve	666		666	933	933	YES
NextEra Energy Point Beach, LLC	Copper Gasket	6,263		6,263	6,888	6,888	YES
NextEra Energy Point Beach, LLC	O-Ring	642		642	531	642	YES
NextEra Energy Point Beach, LLC	DMC-2000	425		425	3,750	3,750	YES
NextEra Energy Point Beach, LLC	Retainer Seal	64,096		64,096	54,930	64,096	YES
NextEra Energy Point Beach, LLC	Globe Valve	7,267		7,267	6,343	7,267	YES
NextEra Energy Point Beach, LLC	Guage	3,307		3,307	4,200	4,200	YES
NextEra Energy Point Beach, LLC	Emergency Trip Valve	1,430		1,430	1,089	1,430	YES
NextEra Energy Point Beach, LLC	Sealant	1,113		1,113	732	1,113	YES
NextEra Energy Point Beach, LLC	Helix Coil	1,881		1,881	1,982	1,881	YES
NextEra Energy Seabrook, LLC	Relay	1,626		1,626	4,721	4,721	YES
NextEra Energy Seabrook, LLC	Lamp Assembly	508		508	240	508	YES
NextEra Energy Seabrook, LLC	Valve	531		531	385	531	YES
NextEra Energy Seabrook, LLC	Drive Assembly	2,699		2,699	2,272	2,699	YES

**Analysis of Diversification Activity  
Assets or Rights Purchased from or Sold to Affiliates**

Florida Power & Light Company  
For the Period Ended December 31, 2014

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
<b>Sales to Affiliates: (continued)</b>							
NextEra Energy Seabrook, LLC	Sealant	2,030		2,030	1,775	2,030	YES
NextEra Energy Seabrook, LLC	Timing Relay	1,751		1,751	1,587	1,751	YES
NextEra Energy Seabrook, LLC	Connector	109		109	45	109	YES
NextEra Energy Seabrook, LLC	Relay	3,478		3,478	3,174	3,478	YES
NextEra Energy Seabrook, LLC	Relay	2,058		2,058	2,067	2,067	YES
NextEra Energy Seabrook, LLC	Gasket	583		583	469	583	YES
NextEra Energy Seabrook, LLC	Insulation Kit	962		962	890	962	YES
NextEra Energy Seabrook, LLC	Motor Connection Kit	920		920	928	928	YES
North Jersey Energy Associates, A Limited Partnership	Relay	671		671	510	671	YES
North Jersey Energy Associates, A Limited Partnership	Transmitter	1,745		1,745	1,520	1,745	YES
Northeast Energy Associates L.P.	Detector	1,181		1,181	6,303	6,303	YES
West Texas Wind Energy PA	Trnp Indicator	2,133		2,133	1,813	2,133	YES
						356,063	

*Analysis of Diversification Activity  
Employee Transfers*

**FLORIDA POWER & LIGHT COMPANY**

*For the Year Ended December 31, 2014*

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
Florida Power & Light Company	NextEra Transmission, LLC	Director Business Services - T/S	Director Operations - T/S NEET	Permanent
Florida Power & Light Company	NextEra Project Mgmt	Manager Project Development	Director, Project Development	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Attorney	Director Development - NextEra	Permanent
Florida Power & Light Company	NextEra DG Operations, LLC	Development Manager - EMT	Project Manager Development	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Attorney	Managing Attorney	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Business Services Specialist - PD	Leader Business Services - PD	Permanent
Florida Power & Light Company	NextEra Project Mgmt	Manager Project Development	Associate Project Mgr	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Principal Compliance Analyst	Senior Business Manager Compliance	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Fleet PI & Trending Coordinator	Principal PGD Engineer	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Administrative Technician	Executive Administrative Assistant	Permanent
Florida Power & Light Company	FPL FiberNet, LLC	Pwr Billing Rep II	Sr Customer Accounting Representative	Permanent
Florida Power & Light Company	WindLogics Inc	Director ISC Support Services	Director of Engineering and Technology	Permanent
Florida Power & Light Company	NextEra Point Beach	N Operations Asst Manager - Support	N Operations Site Director	Permanent
Florida Power & Light Company	NextEra Project Mgmt	Sr PGD Central Maintenance Specialist	PGD Sr Central Maintenance Planner	Permanent
Florida Power & Light Company	NextEra Power Mktg	Accounting Manager	Accounting Manager - NextEra	Permanent
Florida Power & Light Company	NextEra Project Mgmt	N Engineer I	N Engineer Senior	Permanent
Florida Power & Light Company	NextEra Operating Svcs	N Cost Analyst Associate	PGD Business Services Tech NextEra	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Engineer II - T/S	Sr Engineer - T/S	Permanent
Florida Power & Light Company	NextEra Operating Svcs	Sr PGD Business Services Tech	PGD Business Services Tech NextEra	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Engineer	Principal PGD Engineer	Permanent
Florida Power & Light Company	NextEra Energy, Inc.	Sr Executive Administrative Assistant	Sr Executive Administrative Assistant	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Operations Specialist	Sr PGD Production Assurance Specialist	Permanent
Florida Power & Light Company	NextEra Project Mgmt	Production Manager II	PGD Regional Plant General Manager	Permanent
Florida Power & Light Company	NextEra Energy, Inc.	Sr Executive Administrative Assistant	Sr Executive Administrative Assistant	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Environmental Project Manager - T/S	Environmental Services Project Manager	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Environmental Specialist	PGD Technical Services Specialist	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Principal Financial Analyst	Sr Accountant	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Intermediate Internal Auditor	Attorney	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Quality Program Manager	Quality Director	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	IT Business Systems Analyst A	Fleet Services Program Spec I - PD	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Engineer	PGD Engineer	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	N Black Belt Project Manager	Senior Business Manager	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Engineer I - T/S	Engineer I - T/S	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Associate Prod Assurance Spec	IM PGD Technical Services Specialist	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Business Services Specialist I - PD	Sr Accountant	Permanent
Florida Power & Light Company	NextEra Project Mgmt	Environmental Specialist	Environmental Specialist	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Director - Construction	Director - Construction	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Chemist Central Lab	Sr Chemist Central Lab - Nextera	Permanent
Florida Power & Light Company	NextEra Energy Seabrook, LLC	N Plant General Manager	VP Seabrook Nuclear Power Plant	Permanent

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*Analysis of Diversification Activity  
Employee Transfers*

FLORIDA POWER & LIGHT COMPANY

For the Year Ended December 31, 2014

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
Florida Power & Light Company	NextEra Energy Resources, LLC	Rotational Assignment - FPL	Principal PGD Engineer	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	N Plant/Staff Technician Senior	Land Services Technician	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sourcing Specialist I	Sourcing Specialist I	Permanent
Florida Power & Light Company	FPL FiberNet, LLC	Nuclear Sr Plant / Staff Technician	Service Delivery Specialist-FBN	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Senior Sourcing Specialist	Sr PGD Production Assurance Specialist	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Director HR Payroll Cost & Performance	Rotational Assignment	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Production Assurance Specialist	Sr PGD Technical Services Specialist	Permanent
Florida Power & Light Company	NextEra Project Mgmt	Senior Environmental Specialist	Environmental Services Project Manager	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Supply Chain Analyst - NSC	N Engineering Analyst Senior	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Central Maintenance Specialist	Senior Professional - Construction	Permanent
Florida Power & Light Company	NextEra Operating Svcs	Senior Compliance Analyst	PGD Business Analyst	Permanent
Florida Power & Light Company	NextEra Power Mktg	Intermediate Internal Auditor	Principal Derivative Accountant	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Assistant Treasurer	Executive Director - NEP	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Manager - Construction	Manager - Construction	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Payment Support Analyst II - PD	Assoc Business Services Specialist - PD	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	N Engineer Senior	N Engineering Supervisor	Permanent
Florida Power & Light Company	NextEra Operating Svcs	Operations Leader - T/S	Field Operations Leader - NEER T/S	Permanent
Florida Power & Light Company	Lone Star Transmission, LLC	Technology Technician II - T/S	Engineer II Control Center	Permanent
Florida Power & Light Company	NextEra DG Operations, LLC	PGD Engineer	Sr Engineer	Permanent
Florida Power & Light Company	FPL FiberNet, LLC	Engineer II - T/S	Project Manager - FiberNet	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Manager Business Services - PD	Rotational Assignment - Compensation	Permanent
Florida Power & Light Company	FPL Energy Services, Inc	Administrative Technician	Associate Accountant	Permanent
Florida Power & Light Company	NextEra Operating Svcs	PGD Plant Technician	PGD Business Services Tech NextEra	Permanent
Florida Power & Light Company	NextEra Project Mgmt	Sr Regulatory Affairs Analyst	Sr Regulatory Affairs Analyst	Permanent
Florida Power & Light Company	NextEra Operating Svcs	PGD Central Maintenance Manager	Rotational Assignment	Permanent
Florida Power & Light Company	FPL FiberNet, LLC	Supervisor Customer Care Operations	Service Delivery Specialist-FBN	Permanent
Florida Power & Light Company	NextEra Project Mgmt	Sr Communication Specialist	Sr Communication Specialist	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Regional PGD Central Maintenance GM	Regional PGD Central Maintenance GM	Permanent
Florida Power & Light Company	NextEra Project Mgmt	Compliance Analyst-ISC	Compliance Analyst	Permanent
Florida Power & Light Company	NextEra Operating Svcs	Chemist Central Lab	Assoc PGD Business Svcs Tech NextEra	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Assoc Engineer - T/S	System Operator - NEER T/S	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Internal Auditor	Financial Analyst Proj Valuation	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Manager - Construction	Manager - Construction	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Manager - Construction	Manager - Construction	Permanent
Florida Power & Light Company	NextEra Project Mgmt	Accountant I	Sr Accountant	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Senior Accountant, Accounting Policy & A	Business Manager	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Engineer II - T/S	System Operator - NEER T/S	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	N Engineer Principal	Lead Professional - Construction	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	N Training Fleet Manager	Senior Business Manager	Permanent

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*Analysis of Diversification Activity  
Employee Transfers*

**FLORIDA POWER & LIGHT COMPANY**

*For the Year Ended December 31, 2014*

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

<b>Company Transferred From</b>	<b>Company Transferred To</b>	<b>Old Job Assignment</b>	<b>New Job Assignment</b>	<b>Transfer Permanent or Temporary and Duration</b>
Florida Power & Light Company	NextEra Energy Resources, LLC	Intermediate Internal Auditor	Business Manager	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Mgr of Finance	Prin Financial Analyst Proj Valuation	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Manager Project Management - T/S	Manager Project Management - T/S	Permanent
Florida Power & Light Company	NextEra DG Operations, LLC	IT Business Process Analyst	Marketing and Proposal Coordinator	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Director, Origination - EMT	Sr Dir Origination - Gas and Storage	Permanent
Florida Power & Light Company	NextEra Operating Svcs	Assoc Engineer - T/S	Engineer II - T/S	Permanent
Florida Power & Light Company	FPL Energy Services, Inc	Contractor Sales Specialist Associate	Contractor Sales Specialist Associate	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	PGD CAD Technician I	PGD CAD Technician I	Permanent
Florida Power & Light Company	NextEra Project Mgmt	External Affairs Manager	Director Community & Public Affairs	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Operations Specialist	PGD Production Assurance Leader	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Regulatory Affairs Analyst	Land Services Technician	Permanent
Florida Power & Light Company	WindLogics Inc	Business Systems Manager - Dsbn	Sr Manager - Utility Services	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Administrative Technician	PGD Safety Analyst	Permanent
Florida Power & Light Company	NextEra Project Mgmt	Sourcing Leader - Rotation	Lead Professional - Construction	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Lead Financial Reporting Analyst	Reporting Manager	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Tax Forecast Manager	Tax Manager	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Engineer - T/S	Lead Professional - Construction	Permanent
Florida Power & Light Company	NextEra Project Mgmt	Development Manager - EMT	Director, Business Development	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	HR Business Analyst II	Compensation Consultant I	Permanent
Florida Power & Light Company	NextEra Operating Svcs	PGD Technical Services Specialist	PGD Environmental Specialist	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Document Management Tech	Principal PGD Document Management Tech	Permanent
Florida Power & Light Company	NextEra Operating Svcs	PGD Maintenance Specialist	PGD Central Maintenance Specialist	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Engineer I - T/S	System Operator - NEER T/S	Permanent
Florida Power & Light Company	NextEra Project Mgmt	Production Manager I	PGD Plant General Manager	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Paralegal	Sr Paralegal	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	N Engineer II	N Engineer I	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Cost & Performance Leader	Cost & Performance Leader	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Director of Business Development EMT	Director - Construction	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Senior Sourcing Specialist	Senior Sourcing Specialist	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Financial Analyst	Sr Financial Analyst	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Financial Analyst	Business Manager	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Production Assurance Specialist	Sr PGD Production Assurance Specialist	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Senior Sourcing Specialist	Senior Sourcing Specialist	Permanent
Florida Power & Light Company	NextEra Transmission, LLC	Sr Accountant	Principal Financial Analyst	Permanent
Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Attorney	Sr Attorney	Permanent
FPL Energy Services, Inc	Florida Power & Light Company	Commercial Market Manager	Senior Product Manager FPLES	Permanent
FPL Energy Services, Inc	Florida Power & Light Company	Strategic Gas Sales Consultant	Development Manager - EMT	Permanent
FPL Energy Services, Inc	Florida Power & Light Company	Sales Consultant	Sales Consultant	Permanent
FPL FiberNet, LLC	Florida Power & Light Company	Sr Customer Accounting Representative	Administrative Technician	Permanent
FPL FiberNet, LLC	Florida Power & Light Company	Assoc Inventory Services Specialist	Inventory Services Specialist	Permanent
NextEra Duane Arnold	Florida Power & Light Company	N Engineering Supervisor	N Engineering Supervisor	Permanent
NextEra Duane Arnold	Florida Power & Light Company	N Engineering Analyst I	N Engineer Senior	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Managing Attorney	VP Corporate Real Estate	Permanent

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*Analysis of Diversification Activity  
Employee Transfers*

**FLORIDA POWER & LIGHT COMPANY**

*For the Year Ended December 31, 2014*

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

<b>Company Transferred From</b>	<b>Company Transferred To</b>	<b>Old Job Assignment</b>	<b>New Job Assignment</b>	<b>Transfer Permanent or Temporary and Duration</b>
NextEra Energy Resources, LLC	Florida Power & Light Company	Associate Business Manager - Spain	Quantitative Analyst	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Executive Administrative Assistant	Executive Administrative Assistant	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Business Manager	Sourcing Leader	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Executive Director Development NextEra	Sr Director, Origination - EMT	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	N Engineering Supervisor	Manager Technical Services	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Quality Project Manager - Lead	Quality Project Manager - Lead	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Associate FPDC Engineering Operator	Power Coordinator I - T/S	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sr PGD Production Assurance Specialist	Sr PGD Production Assurance Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Production Assurance Specialist	PGD Production Assurance Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sourcing Specialist I	Supply Chain Supervisor	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	IT Systems Administrator P	Sr PGD Technical Services Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sr PGD Production Assurance Specialist	Sr PGD Production Assurance Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sourcing Specialist II	Supply Chain Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	FPDC Engineering Operator	Pipeline Controller	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Chemist Central Lab - Nextera	Associate Chemist Central Lab	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Production Assurance Specialist	Sr PGD Technical Services Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Associate HR Consultant	Associate HR Consultant	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sourcing Specialist I	Assoc Supply Chain Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Supervisor Project Valuation - NextEra	Manager Financial Analysis	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Technical Services Leader	Sr PGD Maintenance Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Leader Business Services - PD	Manager Business Services - PD	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	System Operator - NEER T/S	PGD Engineer	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Systems Administrator S	Sr PGD Production Assurance Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Engineer	PGD Production Assurance Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Senior Business Manager	Manager Project Development	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Recruiting & Placement Specialist I	Recruiting & Placement Specialist I	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sr PGD Production Assurance Specialist	PGD Operations Leader	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Compliance Specialist I - T/S	Engineer I - T/S	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	N QC Specialist Principal	N Engineering Supervisor	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Tax Analyst	Tax Project Manager	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Associate Chemist Central Lab - Nextera	Associate Chemist Central Lab	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Paralegal	Paralegal	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Accounting Technician	Assoc Supply Chain Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sourcing Specialist I	Supply Chain Analyst - NSC	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Tax Project Manager	Tax Project Manager	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Accounting Technician	Assoc Supply Chain Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Accountant	Sr Accountant	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Engineer	Sr PGD Maintenance Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	IT Programmer Analyst S	PGD Principal Technical Svcs Spec	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	N Engineer I	N Engineer Senior	Permanent

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*Analysis of Diversification Activity  
Employee Transfers*

**FLORIDA POWER & LIGHT COMPANY**

*For the Year Ended December 31, 2014*

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

<b>Company Transferred From</b>	<b>Company Transferred To</b>	<b>Old Job Assignment</b>	<b>New Job Assignment</b>	<b>Transfer Permanent or Temporary and Duration</b>
NextEra Energy Resources, LLC	Florida Power & Light Company	Tax Analyst	Sr Tax Analyst	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Communication Specialist	N Project Manager	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Business Management Analyst - NextEra	PGD Business Services Leader	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Business Manager	Project Manager Development	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Technical Specialist	I&C Spec Dgt - N	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Associate FPDC Engineering Operator	Engineer II - Dsbn	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Environmental Services Project Manager	Project Manager Development	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Central Maintenance Planner	PGD Central Maintenance Planner	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sr HR Advisor	Sr HR Advisor	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Accounting Technician	Accounting Technician	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sr HR Business Partner	Sr HR Business Partner	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Sr HR Advisor	Sr HR Advisor	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Accounts Payable Mgr - NextEra	Accounting Manager	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Accounts Payable Supervisor	Accounts Payable Supervisor	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Rotational Assignment	Sr PGD Production Assurance Specialist	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Accounts Payable Supervisor	Accounts Payable Supervisor	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Principal Attorney	Principal Attorney	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Central Maintenance Planner	PGD Sr Central Maintenance Planner	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Accounting Technician	Accounting Technician	Permanent
NextEra Energy Resources, LLC	Florida Power & Light Company	Attorney	Attorney	Permanent
NextEra Energy Seabrook, LLC	Florida Power & Light Company	N Engineering Site Director	N Engineering Site Director	Permanent
NextEra Energy Seabrook, LLC	Florida Power & Light Company	N Engineering Analyst Senior	N Engineering Analyst Sr- Boric Acids	Permanent
NextEra Energy Seabrook, LLC	Florida Power & Light Company	N Engineering Projects Manager	N Staff Engineer	Permanent
NextEra Energy Seabrook, LLC	Florida Power & Light Company	N QA Supervisor	N Project Manager	Permanent
NextEra Maine Op Svcs	Florida Power & Light Company	PGD Business Services Leader	PGD Business Services Leader	Permanent
NextEra Operating Svcs	Florida Power & Light Company	Sr PGD Environmental Specialist	Sr PGD Environmental Specialist	Permanent
NextEra Operating Svcs	Florida Power & Light Company	PGD Central Maintenance Specialist	Sr PGD Maintenance Specialist	Permanent
NextEra Operating Svcs	Florida Power & Light Company	Field Operations HV Technician II	Technician I - Dsbn	Permanent
NextEra Operating Svcs	Florida Power & Light Company	Field Operations Leader - NEER T/S	Control Center Operations Lead - Dsbn	Permanent
NextEra Operating Svcs	Florida Power & Light Company	Sr Production Technician	Sr PGD Maintenance Specialist	Permanent
NextEra Point Beach	Florida Power & Light Company	VP Point Beach Nuclear Power Plant	VP Fleet Support Services	Permanent
NextEra Point Beach	Florida Power & Light Company	N Operations Site Director	N CFAM-Outage	Permanent
NextEra Point Beach	Florida Power & Light Company	N Training Ops General Supervisor	N Training Fleet Manager	Permanent
NextEra Point Beach	Florida Power & Light Company	N Engineering Analyst Senior	PGD Principal Technical Svcs Spec	Permanent
NextEra Point Beach	Florida Power & Light Company	IT Project Manager S	IT Business Solutions Manager	Permanent
NextEra Point Beach	Florida Power & Light Company	Supervisor Communication	N Project Manager	Permanent

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*Analysis of Diversification Activity  
Employee Transfers*

**FLORIDA POWER & LIGHT COMPANY**  
*For the Year Ended December 31, 2014*

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

<b>Company Transferred From</b>	<b>Company Transferred To</b>	<b>Old Job Assignment</b>	<b>New Job Assignment</b>	<b>Transfer Permanent or Temporary and Duration</b>
NextEra Power Mktg	Florida Power & Light Company	Manager of Quantitative Analysis PMI	Director Investor Relations	Permanent
NextEra Power Mktg	Florida Power & Light Company	Senior Derivative Accountant	Principal Compliance Analyst	Permanent
NextEra Power Mktg	Florida Power & Light Company	Sr Accountant	Sr Accountant	Permanent
NextEra Power Mktg	Florida Power & Light Company	Trading Risk Analyst	Associate Project Developer	Permanent
NextEra Project Mgmt	Florida Power & Light Company	PGD Sr Central Maintenance Planner	PGD Sr Central Maintenance Planner	Permanent
NextEra Project Mgmt	Florida Power & Light Company	N Engineer Senior	N Engineer Senior	Permanent
NextEra Project Mgmt	Florida Power & Light Company	N Engineer Senior	N Outage Supervisor	Permanent
NextEra Project Mgmt	Florida Power & Light Company	Sr HR Business Partner	Sr HR Business Partner	Permanent
NextEra Project Mgmt	Florida Power & Light Company	Sr HR Advisor	Sr HR Advisor	Permanent
NextEra Project Mgmt	Florida Power & Light Company	N Staff Engineer	N Staff Engineer	Permanent
NextEra Project Mgmt	Florida Power & Light Company	Sr HR Advisor	Sr HR Advisor	Permanent
NextEra Transmission, LLC	Florida Power & Light Company	Director Operations - T/S NEET	Sr Director Emergency Preparedness - PD	Permanent
NextEra Transmission, LLC	Florida Power & Light Company	Sr Financial Analyst	HRCS Finance Project Lead	Permanent

**Analysis of Diversification Activity  
Non-Tariffed Services and Products Provided by the Utility**

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

Provide the following information regarding all non-tariffed services and products provided by the utility.

Description of Product or Service	Account No.	Regulated or Non-regulated
Miscellaneous Service Revenues	451.000	Regulated
Miscellaneous Service Revenues - Current Diversion	451.001	Regulated
Miscellaneous Service Revenues - Initial Service Charges	451.002	Regulated
Miscellaneous Service Revenues - Connection Service Charges	451.003	Regulated
Miscellaneous Service Revenues - Return Payment Charges	451.004	Regulated
Miscellaneous Service Revenues - Reconnect Service Charges	451.005	Regulated
Miscellaneous Service Revenues - Job Orders	451.100	Regulated
Miscellaneous Service Revenues - Qualifying Facilities Interconnection Charges	451.100	Regulated
Rent from Electric Utility Plant	454.000	Regulated
Rent from Electronic Utility Plant - Affiliates	454.020	Regulated
Rent from Future Use Property	454.100	Regulated
Rent from Leased Plant In Service Property	454.200	Regulated
Rent from Cable TV Attachments	454.300	Regulated
Rent from Pole Attachments	454.400	Regulated
Other Electric Revenues	456.000	Regulated
Reclamation and Salvage Revenue	456.000	Regulated
Bill Statement Advertising Revenues	456.000	Regulated
Revenue Enhancement Contract Fees	456.000	Regulated
Development & Construction Performance Contract Revenues	456.000	Regulated
JEA Reimbursement - 500 KV Line	456.000	Regulated
Royalty Revenues - Power Generation Technical Services	456.000	Regulated
Regulation Service Revenue	456.145	Regulated
Use Charge Recoveries - OUC & FMFA	456.400	Regulated

**Analysis of Diversification Activity  
Nonutility Property (Account 121)**

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property.

Description and Location	Balance at beginning of year	Purchases, Sales, Transfers, etc.	Balance at end of year
1 PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE:			
2 Dade County-Turkey Point Transmission Right-of-Way (Transferred 1972)	338,275		338,275
3 Broward County-Andytown Switching Station (Transferred 1995)	658,345		658,345
4 Manatee County-Bradenton U.S. 41 and Buckeye Rd.(Transferred 1986)	272,421		272,421
5 Duval/Bradford Counties-Bradford-Duval#2 Right-of-Way (Transferred 1992)	408,648		408,648
6 Volusia County-Bunnell-St. Johns Right-of-Way (Transferred 1992)	359,069	(62,059)	297,010
7 St. Johns County-Bunnell-St. Johns Right-of-Way (Transferred 1992)	213,851	(112,772)	101,079
8 Martin County-Tequesta Substation Site (Transferred 1992)	116,288		116,288
9 Flagler County-Bunnell-Angela Right-of-Way (Transferred 1992)	198,581		198,581
10 Indian River County-Sebastian Service Center (Transferred 1999)	109,082		109,082
11 Flagler County-Substation Site (Transferred 1999)	553,043		553,043
12 Brevard County-Wickham Substation (Transferred 2001)	747,944		747,944
13 Brevard County-Eaugallie Section (Transferred 2001)	203,807		203,807
14 Palm Beach County-Alexander Substation(Transferred 1996)	198,112		198,112
15 Broward County-Harmony Substation Site (Transferred 2005)	1,590,303		1,590,303
16 Palm Beach County- Terminal Substation (Transferred 2005)	224,105		224,105
17 Dade-Farmers Subs (Transferred 2008)	202,879		202,879
18 Rinker Substation (Transferred 2013)	601,808	(470,012)	131,796
19			
20			
21 OTHER NON-UTILITY PROPERTY:			
22 Dade County-Dade Davis Transm. Right-of-Way at SW 104 St. & 127 Ave.	125,815		125,815
23 Flagami Settlement (Transferred 2009)	5,214,690	(270,892)	4,943,798
24			
25			
26 MINOR ITEMS PREVIOUSLY DEVOTED TO PUBLIC SERVICE:			
27 Classified from Future Use to Non-Utility 12/2008	912,964	(108,651)	804,313
28 Sales of Land & Land Rights			
29 Transfer from 101 to 121	0		0
30 Transfer from 121 to 105	0		0
31 Transfer from 105 to 121	0		0
32			
33			
34 MINOR ITEMS - OTHER NONUTILITY PROPERTY:	111,917		111,917
35			
36			
<b>GRAND TOTAL:</b>	<b>13,361,947</b>	<b>(1,024,386)</b>	<b>12,337,561</b>

*Number of Electric Department Employees*

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 2014**

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

<b>1. Payroll Period Ended (Date)</b>	<b>12/31/2014</b>
<b>2. Total Regular Full-Time Employees</b>	<b>8,623</b>
<b>3. Total Part-Time and Temporary Employees</b>	<b>63</b>
<b>4. Total Employees</b>	<b>8,686</b>

**Details**

Note: The above numbers do not include temporary employees to remain consistent with the company's 10-K filing.

**Analysis of Diversification Activity**  
**Particulars Concerning Certain Income Deductions and Interest Charges Accounts**

**Florida Power & Light Company**  
**For the Year Ended December 31, 2014**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item	Amount
1	(a) Miscellaneous Amortization - Account 425:	0
2		
3	(b) Miscellaneous Income Deductions - Account 426:	
4		
5	Donations - Account 426.1	
6		
7	Miami Dade County	262,221
8		
9	The Salvation Army	369,201
10		
11	Miscellaneous	2,314,480
12		
13	Total Account 426.1	2,945,901
14		
15	Life Insurance - Account 426.2	0
16		
17	Penalties - Account 426.3	40,000
18		
19	Expenditures for Certain Civic, Political and Related Activities - Account 426.4	
20		
21	Lobbying Expenses	7,288,043
22		
23	Salary and Expenses of FPL Employees in Connection with Civic & Legislative Matters	4,103,271
24		
25	Executive and Employee Performance Incentives	1,215,665
26		
27	Professional Services	6,089,804
28		
29	Total Account 426.4	18,696,783
30		
31	Other Deductions - Account 426.5	
32		
33	Community Services	3,470,010
34		
35	Marketing and Communications	8,717,961
36		
37	Contractor Charge Adjustment	(2,602,083)
38		
39	Miscellaneous	1,656,830
40		
41	Total Account 426.5	11,242,718

**Analysis of Diversification Activity**  
**Particulars Concerning Certain Income Deductions and Interest Charges Accounts**

**Florida Power & Light Company**  
**For the Year Ended December 31, 2014**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item	Amount
1		
2	(c) Interest on Debt to Associated Companies - Account 430:	0
3		
4	(d) Other Interest Expense - Account 431:	
5		
6	Commercial Paper (Various Rates)	424,266
7		
8	Credit Line Commitment Fees (Various Rates)	6,722,867
9		
10	Customer Deposits*	9,189,574
11		
12	FMPA and OUC	85,666
13		
14	Interest Elmore Lit Reserve	(351,506)
15		
16	Interest on Customer Overbillings	6
17		
18	Other Tax Audits (Various Rates)	5,606,279
19		
20	St. Johns River Power Park- Purchase Power Agreement (Various Rates)	(3,327)
21		
22	Collateral Interest to Counterparties	68
23		
24	Interest on Unclaimed Property	298
25		
26	Robert W. Scherer Power Plant - Purchase Power Agreement (Various Rates)	1,744
27		
28		
29	Total Account 431	21,675,934
30		
31		
32		
33		
34		
35		
36		
37	*Non-residential customers with cash deposits who have had 23 months or more of continuous	
38	service and have maintained a prompt payment record during the last 12 months are entitled	
39	to receive interest at the simple rate of 3% per annum. All other customers with cash deposits	
40	receive interest at the simple rate of 2% per annum.	
41		



**Budgeted and Actual In-Service Costs of Nuclear Power Plant**

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary. Per Rule 25-6.0423(8)(f)

**Item**

**Plant Name: Turkey Point 6 & 7**

	Actual Costs as of December 31, 2014	Remaining Budgeted Costs To Complete Plant		Total Estimated In-Service Cost		Estimated Cost Provided in the Petition for Need determination	
		Low Range	High Range	Low Range	High Range	Low Range	High Range
Site Selection	\$ 6,118,105	\$ -	\$ -	\$ 6,118,105	\$ 6,118,105	\$ 8,000,000	\$ 8,000,000
Pre-Construction (d)	\$ 215,472,357	\$ 89,037,576	\$ 121,705,540	\$ 304,509,934	\$ 337,177,897	\$ 465,000,000	\$ 465,000,000
Construction	\$ -	\$ 10,149,263,190	\$ 14,906,444,521	\$ 10,149,263,190	\$ 14,906,444,521	\$ 8,149,000,000	\$ 12,124,000,000
AFUDC & Carrying Charges (b)(c)(d)(e)	\$ 32,493,666	\$ 3,208,114,024	\$ 4,711,827,136	\$ 3,240,607,690	\$ 4,744,320,802	\$ 3,461,000,000	\$ 5,160,000,000
<b>Total</b>	<b>\$ 254,084,128</b>	<b>\$ 13,446,414,790</b>	<b>\$ 19,739,977,197</b>	<b>\$ 13,700,498,918</b>	<b>\$ 19,994,061,325</b>	<b>\$ 12,083,000,000</b>	<b>\$ 17,757,000,000</b>

**Notes:**

- a) Actual Sunk costs represent costs incurred on the project as of December 31, 2014. This amount does not include any termination or other cancellation costs that could be incurred in the event of project cancellation or deferral.
- b) Carrying Charges on over/under recoveries are not included as part of Sunk Costs.
- c) AFUDC is calculated on the non-incremental costs total company and includes carrying charges.
- d) Totals may not add due to rounding.
- e) Actual AFUDC through December 31, 2014 represents the retail jurisdictional portion.

**Budgeted and Actual In-Service Costs of Nuclear Power Plant**

**Florida Power & Light Company  
For the Year Ended December 31, 2014**

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary. Per FPSC Rule 25-6.0423(8)(f)

**Item**

**Plant Name: St. Lucie Units 1 & 2 and Turkey Point Units 3 & 4 Extended Power Uprates**

	Actual Costs as of 12/31/2014	Remaining Budgeted Costs To Complete Plan in 2015	Total Estimated Cost of Plant	Estimated Cost Provided in the Petition for Need Determination (c)
Site Selection	\$0	\$0	\$0	\$0
Pre-Construction	\$0	\$0	\$0	\$0
Construction (a)	\$3,117,313,310	\$0	\$3,117,313,310	\$1,446,304,000
AFUDC, Carrying Charges, & Interest (b)	\$270,072,037	(\$233,151) (d)	\$269,838,886	\$351,696,000
<b>Total</b>	<b>\$3,387,385,347</b>	<b>(\$233,151)</b>	<b>\$3,387,152,196</b>	<b>\$1,798,000,000</b>

Notes:

- (a) Represents actual costs, recoverable O&M, net book value of retirements (NBV) less salvage, removal costs, asbestos, and non-incremental costs on a total company basis (net of participants).
- (b) Carrying Charges and interest are those filed on the T-3, T-3a, and T-4 NFR Schedule in Docket No. 090009-EI for 2008, Docket No. 110009-EI for 2009 & 2010, Docket No. 120009-EI for 2011, Docket No. 130009-EI for 2012, Docket No. 140009-EI for 2013 and Docket No. 150009-EI for 2014. AFUDC is on the non-incremental capital costs on a total company basis (net of participants).
- (c) Need determination values were calculated at 100% ownership and calculated AFUDC on the assumption that the EPU Project would accrue AFUDC until all Uprate units were placed into service in 2012.
- (d) Represents estimated carrying charges for the year 2015 resulting from over/under recoveries from prior years' true-ups.

\* Totals may not add due to rounding