

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.

**FERC FINANCIAL REPORT  
 FERC FORM No. 1: Annual Report of  
 Major Electric Utilities, Licensees  
 and Others and Supplemental  
 Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

<b>Exact Legal Name of Respondent (Company)</b> Florida Power & Light Company	<b>Year/Period of Report</b> End of: 2021/ Q4
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FERC FORM NO. 1 (REV. 02-04)

**INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q**

## GENERAL INFORMATION

### Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

### Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

### What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:  
Secretary  
Federal Energy Regulatory Commission 888 First Street,  
NE  
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

### When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

### Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal

Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

**FNS - Firm Network Transmission Service for Self.** "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

**FNO - Firm Network Service for Others.** "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

**LFP - for Long-Term Firm Point-to-Point Transmission Reservations.** "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

**OLF - Other Long-Term Firm Transmission Service.** Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

**SFP - Short-Term Firm Point-to-Point Transmission Reservations.** Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

**NF - Non-Firm Transmission Service,** where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

**OS - Other Transmission Service.** Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

**AD - Out-of-Period Adjustments.** Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

### DEFINITIONS

**Commission Authorization (Comm. Auth.)** -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

**Respondent** -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

"project" means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to



be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities,

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depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

## **GENERAL PENALTIES**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o (a).

FERC FORM NO. 1 REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER		
IDENTIFICATION		
01 Exact Legal Name of Respondent Florida Power & Light Company	02 Year/ Period of Report End of: 2021/ Q4	
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 700 Universe Boulevard, P.O. Box 14000, Juno Beach, Florida 33408		
05 Name of Contact Person Keith Ferguson	06 Title of Contact Person Controller	
07 Address of Contact Person (Street, City, State, Zip Code) 700 Universe Boulevard, P.O. Box 14000, Juno Beach, Florida 33408		
08 Telephone of Contact Person, Including Area Code (561) 694-3428	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/15/2022
Annual Corporate Officer Certification		
The undersigned officer certifies that:  I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Keith Ferguson	03 Signature Keith Ferguson	04 Date Signed (Mo, Da, Yr) 04/15/2022
02 Title Controller		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Florida Power & Light Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
<b>LIST OF SCHEDULES (Electric Utility)</b>				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
	Identification	<a href="#">1</a>		
	List of Schedules	<a href="#">2</a>		
1	General Information	<a href="#">101</a>		
2	Control Over Respondent	<a href="#">102</a>		
3	Corporations Controlled by Respondent	<a href="#">103</a>		
4	Officers	<a href="#">104</a>		
5	Directors	<a href="#">105</a>		
6	Information on Formula Rates	<a href="#">106</a>		
7	Important Changes During the Year	<a href="#">108</a>		
8	Comparative Balance Sheet	<a href="#">110</a>		
9	Statement of Income for the Year	<a href="#">114</a>		
10	Statement of Retained Earnings for the Year	<a href="#">118</a>		
12	Statement of Cash Flows	<a href="#">120</a>		
12	Notes to Financial Statements	<a href="#">122</a>		
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	<a href="#">122a</a>		
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	<a href="#">200</a>		
15	Nuclear Fuel Materials	<a href="#">202</a>		
16	Electric Plant in Service	<a href="#">204</a>		
17	Electric Plant Leased to Others	<a href="#">213</a>	Not Applicable	
18	Electric Plant Held for Future Use	<a href="#">214</a>		
19	Construction Work in Progress-Electric	<a href="#">216</a>		
20	Accumulated Provision for Depreciation of Electric Utility Plant	<a href="#">219</a>		
21	Investment of Subsidiary Companies	<a href="#">224</a>		
22	Materials and Supplies	<a href="#">227</a>		
23	Allowances	<a href="#">228</a>		
24	Extraordinary Property Losses	<a href="#">230a</a>	Not Applicable	
25		<a href="#">230b</a>		

26	Unrecovered Plant and Regulatory Study Costs Transmission Service and Generation Interconnection Study Costs	<a href="#">231</a>	
27	Other Regulatory Assets	<a href="#">232</a>	
28	Miscellaneous Deferred Debits	<a href="#">233</a>	
29	Accumulated Deferred Income Taxes	<a href="#">234</a>	
30	Capital Stock	<a href="#">250</a>	
31	Other Paid-in Capital	<a href="#">253</a>	
32	Capital Stock Expense	<a href="#">254b</a>	
33	Long-Term Debt	<a href="#">256</a>	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	<a href="#">261</a>	
35	Taxes Accrued, Prepaid and Charged During the Year	<a href="#">262</a>	
36	Accumulated Deferred Investment Tax Credits	<a href="#">266</a>	
37	Other Deferred Credits	<a href="#">269</a>	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	<a href="#">272</a>	Not Applicable
39	Accumulated Deferred Income Taxes-Other Property	<a href="#">274</a>	
40	Accumulated Deferred Income Taxes-Other	<a href="#">276</a>	
41	Other Regulatory Liabilities	<a href="#">278</a>	
42	Electric Operating Revenues	<a href="#">300</a>	
43	Regional Transmission Service Revenues (Account 457.1)	<a href="#">302</a>	Not Applicable
44	Sales of Electricity by Rate Schedules	<a href="#">304</a>	
45	Sales for Resale	<a href="#">310</a>	
46	Electric Operation and Maintenance Expenses	<a href="#">320</a>	
47	Purchased Power	<a href="#">326</a>	
48	Transmission of Electricity for Others	<a href="#">328</a>	
49	Transmission of Electricity by ISO/RTOs	<a href="#">331</a>	Not Applicable
50	Transmission of Electricity by Others	<a href="#">332</a>	
51	Miscellaneous General Expenses-Electric	<a href="#">335</a>	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	<a href="#">336</a>	
53	Regulatory Commission Expenses	<a href="#">350</a>	
54	Research, Development and Demonstration Activities	<a href="#">352</a>	
55	Distribution of Salaries and Wages	<a href="#">354</a>	
56	Common Utility Plant and Expenses	<a href="#">356</a>	Not Applicable
57		<a href="#">397</a>	Not Applicable

	Amounts included in ISO/RTO Settlement Statements		
58	Purchase and Sale of Ancillary Services	<a href="#">398</a>	
59	Monthly Transmission System Peak Load	<a href="#">400</a>	
60	Monthly ISO/RTO Transmission System Peak Load	<a href="#">400a</a>	Not Applicable
61	Electric Energy Account	<a href="#">401a</a>	
62	Monthly Peaks and Output	<a href="#">401b</a>	
63	Steam Electric Generating Plant Statistics	<a href="#">402</a>	
64	Hydroelectric Generating Plant Statistics	<a href="#">406</a>	Not Applicable
65	Pumped Storage Generating Plant Statistics	<a href="#">408</a>	Not Applicable
66	Generating Plant Statistics Pages	<a href="#">410</a>	Not Applicable
0	Energy Storage Operations (Large Plants)	<a href="#">414</a>	
67	Transmission Line Statistics Pages	<a href="#">422</a>	
68	Transmission Lines Added During Year	<a href="#">424</a>	
69	Substations	<a href="#">426</a>	
70	Transactions with Associated (Affiliated) Companies	<a href="#">429</a>	
71	Footnote Data	<a href="#">450</a>	
	<b>Stockholders' Reports (check appropriate box)</b>		
	Stockholders' Reports Check appropriate box:  <input type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
<b>GENERAL INFORMATION</b>			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Keith Ferguson Controller 700 Universe Boulevard, P.O. Box 14000, Juno Beach, Florida 33408</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>State of Incorporation: FL Date of Incorporation: 1925-12-28 Incorporated Under Special Law:</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>Not Applicable</p> <p>(a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:</p>			
<p>4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Electric Utility Service is provided in Florida. The Respondent owns 76.36% of Scherer Unit No. 4, a coal-fired generating unit located in central Georgia.</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes (2) <input checked="" type="checkbox"/> No</p>			

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<b>CONTROL OVER RESPONDENT</b>			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
NextEra Energy, Inc. a holding company, is the sole holder of the common stock of Florida Power & Light Company (FPL), the respondent.			

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Name of Respondent: Florida Power & Light Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
<b>CORPORATIONS CONTROLLED BY RESPONDENT</b>				
<p>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</p> <p>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</p> <p>3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</p> <p>Definitions</p> <p>1. See the Uniform System of Accounts for a definition of control.</p> <p>2. Direct control is that which is exercised without interposition of an intermediary.</p> <p>3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.</p> <p>4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</p>				
Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	FPL Enersys, Inc.	Business Development	100	<a href="#">a</a> 1
2	KPB Financial Corp.	Financial Services	100	<a href="#">a</a> 2
3	Private Fuel Storage, L.L.C.	Construction & Development	12.5	<a href="#">a</a> 3
4	FPL Services, LLC	Business Development	100	<a href="#">a</a> 4
5	RGS Realty Holdings, LLC	Holding Company	100	<a href="#">a</a> 5
6	RGS Realty, LLC	Real Estate	100	<a href="#">a</a> 6
7	Gray Sky Investments, LLC	Real Estate	100	<a href="#">a</a> 7
8	FPL Recovery Funding LLC	Financial Services	100	<a href="#">a</a> 8
9	APOG, LLC	Business Support Services	25	<a href="#">a</a> 9
10	Cedar Bay Holdings, LLC	Holding Company	100	<a href="#">a</a> 10
11	Cedar Bay Cogeneration, LLC	Holding Company	100	<a href="#">a</a> 11
12	Cedar II Power, LLC	Holding Company	100	<a href="#">a</a> 12
13	Cedar Bay Generating Company, LLC	Generating	100	<a href="#">a</a> 13
14	GR Woodford Properties, LLC	Natural Gas Production	100	<a href="#">a</a> 14
15	Parcel 5A Property Owners Association, Inc.	Real Estate	100	<a href="#">a</a> 15
16	ALDH Realty Holdings, LLC	Holding Company	100	<a href="#">a</a> 16



17	Alton Leigh Investments, LLC	Real Estate	100	<a href="#">17</a>
18	Double Hook Realty, LLC	Real Estate	100	<a href="#">18</a>
19	FPL Energy Services, Inc.	Energy Solutions	100	<a href="#">19</a>
20	FPL Read-Power, LLC	Generator Services	100	<a href="#">20</a>
21	Jupiter-Tequesta A/C, Plumbing & Electric, LLC	HVAC, Plumbing and Electrical	100	<a href="#">21</a>
22	FPL Smart Services, LLC	Home Security Services	100	<a href="#">22</a>
23	Palm Power, LLC	Holding Company	100	<a href="#">23</a>
24	Thaleia, LLC	Holding Company	100	<a href="#">24</a>
25	Indiantown Cogeneration, L.P.	Generating	100	<a href="#">25</a>
26	Indiantown Cogeneration Funding Corporation	Financial Services	100	<a href="#">26</a>
27	Indiantown Project Investment Partnership, L.P.	Holding Company	100	<a href="#">27</a>
28	Toyan Enterprises, LLC	Holding Company	100	<a href="#">28</a>
29	Pivotal Utility Holdings, Inc.	Natural Gas Utility	100	<a href="#">29</a>
30	Florida Maid Drainage and Irrigation Assoc.	Drainage Association	100	<a href="#">30</a>
31	Gulf Power Economic Development Fund, Inc.	Not-for-Profit	100	<a href="#">31</a>
32	Gulf Power Foundation, Inc.	Not-for-Profit	100	<a href="#">32</a>

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FOOTNOTE DATA			

<p><a href="#">(a)</a> Concept: FootnoteReferences</p>
<p>FPL EnerSys, Inc., a Florida corporation, is a wholly-owned subsidiary of Respondent formed to investigate and pursue opportunities for the development and acquisition of energy systems.</p>
<p><a href="#">(b)</a> Concept: FootnoteReferences</p>
<p>KPB Financial Corp., a Delaware corporation, is a wholly-owned subsidiary of Respondent formed to manage and maintain intangible assets related to Respondent's Storm Restoration and Non-Qualified Decommissioning Funds.</p>
<p><a href="#">(c)</a> Concept: FootnoteReferences</p>
<p>Private Fuel Storage, L.L.C., a Delaware limited liability company (the "Company"), was formed by eight (8) utility companies to obtain a license to site an Independent Spent Fuel Storage facility on land owned by the Bank of Goshute Indians in the State of Utah. Members include: Respondent, Energy Nuclear PFS Company, Genoa Fueltech, Inc., GPU Nuclear Corporation, Indiana Michigan Power Company, Northern States Power Company, Southern California Edison Company and Southern Nuclear Operating Company, Inc. Each member has a 12.5% ownership interest in the Company. This company is considered a non-operating entity as it does not actively transact business.</p>
<p><a href="#">(d)</a> Concept: FootnoteReferences</p>
<p>FPL Services, LLC, a Florida limited liability company and wholly-owned subsidiary of FPL EnerSys, Inc. (Line 1 above), was formed to provide marketing, development, design, installation, construction, financing and servicing of energy conservation projects. Respondent owns 100% of the voting stock of the parent company of FPL Services, LLC, FPL EnerSys, Inc. (Line 1 above).</p>
<p><a href="#">(e)</a> Concept: FootnoteReferences</p>
<p>RGS Realty Holdings, LLC, a Delaware limited liability company, was a wholly-owned subsidiary of Respondent, owned all of the membership interests in RGS Realty, LLC (line 6 below) and Gray Sky Investments, LLC (Line 7 below), and was merged with and into ALDH Realty Holdings, LLC (line 16 below) on 12/31/2021.</p>
<p><a href="#">(f)</a> Concept: FootnoteReferences</p>
<p>RGS Realty, LLC, a Delaware limited liability company, was a wholly-owned subsidiary of RGS Realty Holdings, LLC (Line 5 above) an indirect subsidiary of the Respondent formed to acquire real estate, and was merged with and into ALDH Realty Holdings, LLC (line 16 below) on 12/31/2021.</p>
<p><a href="#">(g)</a> Concept: FootnoteReferences</p>
<p>Gray Sky Investments, LLC, a Delaware limited liability company, was a wholly-owned subsidiary of RGS Realty Holdings, LLC (Line 5 above), an indirect subsidiary of Respondent formed to acquire real estate, and was merged with and into ALDH Realty Holdings, LLC (line 16) on 12/31/2021.</p>
<p><a href="#">(h)</a> Concept: FootnoteReferences</p>
<p>FPL Recovery Funding, LLC, a Delaware limited liability company and wholly-owned subsidiary of the Respondent, was formed to authorize, issue, sell and deliver storm recovery bonds.</p>
<p><a href="#">(i)</a> Concept: FootnoteReferences</p>
<p>APOG, LLC, a Delaware limited liability company, was formed to provide technical, engineering and procurement support services to and for the benefit of member-owned or member-operated nuclear facilities. Members include: Respondent, Duke Energy Carolinas LLC, Duke Energy Progress, Inc., Duke Energy Florida, Inc., South Carolina Electric &amp; Gas Company and Georgia Power Company.</p>
<p><a href="#">(j)</a> Concept: FootnoteReferences</p>
<p>Cedar Bay Holdings, LLC, a Delaware limited liability company, was a wholly-owned subsidiary of Respondent, indirectly held the general and limited partnership interests in Cedar Bay Generating Company, LLC (prior to its conversion, Line 13 below) through its 100% ownership interest in Cedar Bay Cogeneration, LLC (Line 11 below) and Cedar II Power, LLC (Line 12 below), and was merged with and into Cedar Bay Generating Company, LLC on 12/31/2021.</p>
<p><a href="#">(k)</a> Concept: FootnoteReferences</p>
<p>Cedar Bay Cogeneration, LLC, a Delaware limited liability company, was a wholly-owned subsidiary of Cedar Bay Holdings, LLC (Line 10 above), an indirect subsidiary of Respondent holding a 2% general partnership interest and a 78% limited partnership interest in Cedar Bay Generating Company, LLC (prior to its conversion, Line 13 below), and was merged with and into Cedar Bay Generating Company, LLC on 12/31/2021.</p>
<p><a href="#">(l)</a> Concept: FootnoteReferences</p>

Cedar II Power, LLC, a Delaware limited liability company, was a wholly-owned subsidiary of Cedar Bay Holdings, LLC (Line 10 above), an indirect subsidiary of Respondent holding a 20% general partnership interest in Cedar Bay Generating Company, LLC (prior to its conversion, Line 13 below).

[\(m\)](#) Concept: FootnoteReferences

Cedar Bay Generating Company, LLC, a Delaware limited liability company, is a direct subsidiary of Respondent and holds the Cedar Bay generating assets, which are no longer operational, and was converted from Cedar Bay Generating Company, Limited Partnership on 12/28/2021.

[\(n\)](#) Concept: FootnoteReferences

GR Woodford Properties, LLC, a Delaware limited liability company and wholly-owned subsidiary of Respondent, was formed to operate production in gas reserves properties.

[\(o\)](#) Concept: FootnoteReferences

Parcel 5A Property Owners Association, Inc. ("Parcel 5A") is a Florida not-for-profit corporation of which Respondent is a member and the Declarant under the Articles and Bylaws. It was formed to own, lease, maintain, operate and administer certain property within or related to Parcel 5A, Palm Beach Gardens, Florida, and to carry out its rights and duties set forth in the corresponding Declaration of Covenants for such property. Respondent has 100% voting rights in Parcel 5A.

[\(p\)](#) Concept: FootnoteReferences

ALDH Realty Holdings, LLC, a Delaware limited liability company and wholly-owned subsidiary of Respondent.

[\(q\)](#) Concept: FootnoteReferences

Alton Leigh Investments, LLC, a Delaware limited liability company, was a wholly-owned subsidiary of ALDH Realty Holdings, LLC (Line 16 above), an indirect subsidiary of Respondent formed to acquire real estate, and was merged with and into ALDH Realty Holdings, LLC on 12/31/2021.

[\(r\)](#) Concept: FootnoteReferences

Double Hook Realty, LLC, a Delaware limited liability company, was a wholly-owned subsidiary of ALDH Realty Holdings, LLC (Line 16 above), an indirect subsidiary of Respondent formed to acquire real estate, and was merged with and into ALDH Realty Holdings, LLC on 12/31/2021.

[\(s\)](#) Concept: FootnoteReferences

FPL Energy Services, Inc., a Florida corporation, is a wholly-owned subsidiary of Respondent formed to provide energy solutions. FPL Energy Services, Inc. owns 100% of FPL Readi-Power, LLC (Line 20 below), FPL Smart Services, LLC (Line 22 below) and Jupiter-Tequesta A/C, Plumbing & Electric, LLC (Line 21 below).

[\(t\)](#) Concept: FootnoteReferences

FPL Readi-Power, LLC, a Delaware limited liability company and wholly-owned subsidiary of FPL Energy Services, Inc. (Line 19 above), is an indirect subsidiary of Respondent formed to provide generator installation and maintenance services.

[\(u\)](#) Concept: FootnoteReferences

Jupiter-Tequesta A/C, Plumbing & Electric, LLC, a Delaware limited liability company and a wholly-owned subsidiary of FPL Energy Services, Inc. (Line 19 above), is an indirect subsidiary of Respondent formed to provide air conditioning, heating, plumbing and electrical services.

[\(v\)](#) Concept: FootnoteReferences

FPL Smart Services, LLC, a Delaware limited liability company and a wholly-owned subsidiary of FPL Energy Services, Inc. (Line 19 above), is an indirect subsidiary of Respondent formed to provide home security services.

[\(w\)](#) Concept: FootnoteReferences

Palm Power LLC, a Delaware limited liability company, is a wholly-owned subsidiary of Respondent and owns all of the membership interests in Thaleia, LLC (Line 24 below), a 40.05% general partnership interest in Indiantown Cogeneration, L.P. (Line 25 below), and a 24.82% general partnership interest in Indiantown Project Investment Partnership, L.P. (line 27 below).

[\(x\)](#) Concept: FootnoteReferences

Thaleia, LLC, a Delaware limited liability company and a wholly-owned subsidiary of Palm Power LLC (Line 23), is an indirectly-owned subsidiary of the Respondent and owns a 40.00% limited partnership interest in Indiantown Cogeneration, L.P. (Line 25 below) and a 75.19% limited partnership interest in Indiantown Project Investment Partnership, L.P. (Line 27 below).

[\(y\)](#) Concept: FootnoteReferences

Indiantown Cogeneration, L.P., a Delaware limited partnership, is an indirectly-owned subsidiary of the Respondent formed to operate a coal-fired power plant (no longer operational), and owns 100% of Indiantown Cogeneration Funding Corporation (Line 26 below). Palm Power LLC (Line 23 above) owns a 40.05% general partnership interest, Thaleia, LLC (Line 24 above) owns a 40% limited partnership interest, Indiantown Project Investment Partnership, L.P. (Line 27 below) owns a 19.95% general partnership interest in Indiantown Cogeneration, L.P.

[\(z\)](#) Concept: FootnoteReferences

Indiantown Cogeneration Funding Corporation, a Delaware corporation, is wholly-owned by Indiantown Cogeneration, L.P. (Line 25 above), and was formed as agent for, and co-issuer with, Indiantown Cogeneration, L.P., of bonds. Respondent indirectly owns 100% of the stock of Indiantown Cogeneration Funding Corporation.

[\(aa\)](#) Concept: FootnoteReferences

Indiantown Project Investment Partnership, L.P., a Delaware limited partnership, is an indirectly-owned subsidiary of the Respondent and owns a 19.95% general partnership interest in Indiantown Cogeneration, L.P. (Line 25 below). Thaleia, LLC (Line 24) owns a 75.19% limited partnership interest and Palm Power LLC owns a 24.81% general partnership interest in Indiantown Project Investment Partnership, L.P.

[\(ab\)](#) Concept: FootnoteReferences

Toyan Enterprises, LLC, a Delaware limited liability company, was a wholly-owned subsidiary of the Respondent and owned a 24.81% general partnership interest in Indiantown Project Investment Partnership, L.P. (Line 27 above), a 30.05% limited partnership interest in Indiantown Cogeneration, L.P. (Line 25 above) and was merged with and into Palm Power LLC on 12/31/2021.

[\(ac\)](#) Concept: FootnoteReferences

Pivotal Utility Holdings, Inc. d/b/a Florida City Gas, a New Jersey corporation, a wholly-owned subsidiary of the Respondent, is a natural gas distribution company.

[\(ad\)](#) Concept: FootnoteReferences

Florida Maid Drainage and Irrigation Association, a Florida non-stock, non-profit cooperative association, a wholly-owned subsidiary of the Respondent, was formed for draining flood waters and supplying irrigation waters to certain property in St. Lucie County, Florida, and was dissolved 12/31/2021.

[\(ae\)](#) Concept: FootnoteReferences

Respondent is the sole member of Gulf Power Economic Development Fund, Inc. (the Fund), a Florida not-for-profit corporation formed in 2012. The Fund is a 501(c)(3) exempt private foundation. All corporate powers are exercised by or under the authority of, and the business and affairs of the Fund are managed under the discretion of, the Board of Directors. The board consists of the President and principal Vice Presidents of Respondent and such other individuals as may be selected by Respondent.

[\(af\)](#) Concept: FootnoteReferences

Respondent is the sole member of Gulf Power Foundation, Inc. (the Foundation), a Florida not-for-profit corporation formed in 1987. The Foundation is a 501(c)(3) exempt private foundation. As sole member, Respondent elects the members of the Board of Trustees. All corporate powers are exercised by or under the authority of, and the business and affairs of the Foundation are managed under the direction of, the Board of Trustees. The Foundation was merged with and into NextEra Energy Foundation, Inc. on 1/1/2022.

FERC FORM No. 1 (ED. 12-96)

Name of Respondent: Florida Power & Light Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
<b>OFFICERS</b>					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	Chairman	James Robo	866,320		
2	President and CEO	Eric Silagy	1,400,000		
3	Executive Vice President, Finance and Chief Financial Officer	Rebecca Kujawa	485,917		
4	Treasurer	Paul I. Cutler	417,500		
5	Vice President Compliance & Corporate Secretary	William Scott Seeley	234,351		
6	Executive Vice President, Power Generation Division	Miguel Arechabala	215,680		
7	Senior Vice President Power Delivery	Manuel B. Miranda	509,713		
8	Vice President & Chief Nuclear Officer	Robert Coffey	154,615	2021-06-15	
9	Vice President & Chief Nuclear Officer	Donald Moul	186,690		2021-06-01
10		NOTE: The salaries above reflect amounts charged to the respondent.			

Name of Respondent: Florida Power & Light Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
<b>DIRECTORS</b>					
<p>1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.</p> <p>2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).</p>					
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)	
1	James L. Robo, Chairman of the Board	700 Universe Boulevard, Juno Beach, FL 33408			
2	Eric E. Silagy, President and Chief Executive Officer	700 Universe Boulevard, Juno Beach, FL 33408			
3	Rebecca J. Kujawa, Executive Vice President, Finance and Chief Financial Officer	700 Universe Boulevard, Juno Beach, FL 33408			
4	Note: There was no FPL Executive Committee in 2021				

Name of Respondent: Florida Power & Light Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
<b>INFORMATION ON FORMULA RATES</b>				
Does the respondent have formula rates?			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.				
Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)		
1	322	ER21-2945		
2	317	ER21-2943		

FERC FORM No. 1 (NEW. 12-08)

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Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding**

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
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Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**INFORMATION ON FORMULA RATES - Formula Rate Variances**

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s) (a)	Schedule (b)	Column (c)	Line No. (d)
1	110-111	Comparative Balance Sheet (Assets and Other Debit)	C	5, 45, 48-52, 54, 57, 69
2	110-111	Comparative Balance Sheet (Assets and Other Debit)	C	71,72,82
3	112-113	Comparative Balance Sheet (Liabilities and Other)	C	3, 15, 16, 24
4	112-113	Comparative Balance Sheet (Liabilities and Other)	C	60, 63, 64
5	114-117	Statement of Income	C	4, 6, 10, 17, 18, 27
6	200	Summary of Utility Plant and Accumulated Provision	B	12, 21, 32, 33
7	204-207	Electric Plant in Service	G	5, 15, 24, 44, 46, 57, 58
8	204-207	Electric Plant in Service	G	74, 75, 86-95, 97-99, 101
9	214-214.6	Electric Plant Held for Future Use	D	46
10	219	Accumulated Provision for Depreciation	B	20
11	230b	Unrecovered Plant and Regulatory Study Costs	A	21
12	232	Other Regulatory Assets	A	11, 12, 13, 15
13	232	Other Regulatory Assets	F	7, 11, 14, 15, 18
14	234	Accumulated Deferred Income Taxes (account 190)	C	8
15	274-275	Accumulated Deferred Income Taxes (account 282)	B	2
16	276-277	Accumulated Deferred Income Taxes (account 283)	B	2
17	278	Other Regulatory Liabilities	A, F	14
18	336	Depreciation and Amortization of Electric Plant	B	1

19	337	Depreciation and Amortization of Electric Plant	A	12
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FERC FORM No. 1 (NEW. 12-08)

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Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None.

2. On January 1, 2021, Gulf Power Company merged into Florida Power & Light Company. The merger was authorized by the Federal Energy Regulatory Commission under Section 203 of the Federal Power Act. See NextEra Energy, Inc., 173 FERC ¶ 61,029 (2020).

3. None

4. None

5. None

6. For information on Long-Term Debt, see Note 13 - Debt to the December 31, 2021 Consolidated Financial Statements.

At December 31, 2021, FPL had \$2,898 million of syndicated revolving credit facilities which provide for the funding of loans up to \$2,898 million and the issuance of letters of credit of up to \$575 million. At December 31, 2021, approximately \$3 million in letters of credit were outstanding under FPL's syndicated revolving credit facilities. The entire amount of the syndicated revolving credit facilities is available for general corporate purposes and to provide additional liquidity in the event of a loss to the company's or its subsidiaries' operating facilities (including a transmission and distribution property loss). FPL's syndicated revolving credit facilities are also available to support the purchase of approximately \$948 million of pollution control, solid waste disposal and industrial development revenue bonds in the event they are tendered by individual bond holders and not remarketed prior to maturity, as well as, the repayment of approximately \$882 million of floating rate notes in the event an individual noteholder requires repayment at specified dates prior to maturity. FPL also had \$680 million of bilateral revolving credit facilities. At December 31, 2021, no borrowings were outstanding under these revolving credit facilities. Finally, at December 31, 2021, FPL had a \$4 million guarantee that supports Florida City Gas' payment obligations under certain firm transportation contracts.

In order for FPL to borrow or to have letters of credit issued under the terms of its revolving credit facilities, FPL is required, among other things, to maintain a ratio of funded debt to total capitalization that does not exceed a stated ratio. The FPL revolving credit facilities also contain default and related acceleration provisions relating to, among other things, failure of FPL to maintain the ratio of funded debt to total capitalization at or below the specified ratio. At December 31, 2021, FPL was in compliance with its required ratio.

At December 31, 2021, FPL had approximately \$112 million of surety bonds. During the year ended December 31, 2021, FPL had issued commercial paper from time to time, with the maximum outstanding at any one time of \$1,689 million. At December 31, 2021, FPL had approximately \$841 million commercial paper outstanding.

The incurring of these obligations was authorized under FPSC Order No. PSC-2020-0401-FOF-EI.

7. Articles of Merger were filed December 18, 2020, effective January 1, 2021, with Florida Power & Light Company as the surviving entity and Gulf Power Company as the merging entity.

8. None

9. See Note 1 – Rate Regulation – Base Rates Effective January 2022 through December 2025 regarding several parties filing notices of appeal to the Florida Supreme Court challenging the FPSC's order approving the 2021 rate agreement.

10. See Note 15 footnote (a) to the Contracts table regarding a natural gas transportation agreement between FPL and Florida Southeast Connection, LLC, an entity in which NextEra Energy, Inc. has indirect ownership interest that is eliminated in consolidation at NEE. See Note 6 – Merger of FPL and Gulf Power Company regarding a merger of Gulf Power Company into FPL on January 1, 2021.

12. Not Applicable

13. 2/18/2021- Michael G. Spoor's title changed from Vice President, Transmission and Substation to Vice President, Gulf Power

3/26/2021- Daisy Jacobs, Assistant Controller, retired from the company

3/5/2021 - Marlene M. Santos resigned as Vice President

5/18/2021 – Matthew Valle appointed as Vice President, Development

6/1/2021- Donald A. Moul removed as Vice President & Chief Nuclear Officer

6/15/2021- Robert Coffey's title changed from Vice President, Nuclear Operations to Vice President & Chief Nuclear Officer

6/15/2021- Daniel D. DeBoer appointed as Nuclear Site Vice President, St. Lucie Power Plant

6/15/2021- Michael O. Pearce appointed as Nuclear Site Vice President, Turkey Point Power Plant

6/24/2021- Amanda M. Finnis resigned as Assistant Treasurer

14. Not Applicable

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Name of Respondent: Florida Power & Light Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
<b>COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)</b>					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	<b>UTILITY PLANT</b>				
2	Utility Plant (101-106, 114)	200	61,511,965,492	58,386,195,355	
3	Construction Work in Progress (107)	200	5,651,178,631	4,545,938,955	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		67,163,144,123	62,932,134,310	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	17,296,179,338	17,127,596,871	
6	Net Utility Plant (Enter Total of line 4 less 5)		49,866,964,785	45,804,537,439	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202	394,451,889	392,113,350	
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)				
9	Nuclear Fuel Assemblies in Reactor (120.3)		638,849,593	686,231,754	
10	Spent Nuclear Fuel (120.4)		136,694,517	64,462,875	
11	Nuclear Fuel Under Capital Leases (120.6)				
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202	494,758,451	476,509,542	
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		675,237,548	666,298,437	
14	Net Utility Plant (Enter Total of lines 6 and 13)		50,542,202,333	46,470,835,876	
15	Utility Plant Adjustments (116)				
16	Gas Stored Underground - Noncurrent (117)				
17	<b>OTHER PROPERTY AND INVESTMENTS</b>				
18	Nonutility Property (121)		13,018,300	13,400,422	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,209,716	864,971	
20	Investments in Associated Companies (123)				
21	Investment in Subsidiary Companies (123.1)	224	1,567,716,741	1,590,755,122	
23	Noncurrent Portion of Allowances	228			
24	Other Investments (124)				
25	Sinking Funds (125)				
26	Depreciation Fund (126)				
27	Amortization Fund - Federal (127)				
28	Other Special Funds (128)		5,257,259,252	4,568,376,735	
29	Special Funds (Non Major Only) (129)				

30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		6,836,784,577	6,171,667,308
33	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		47,837,853	71,252,046
36	Special Deposits (132-134)		1,322,002	1,161,189
37	Working Fund (135)		426	426
38	Temporary Cash Investments (136)		770,000	1,000,000
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		620,633,314	604,193,338
41	Other Accounts Receivable (143)		213,647,327	201,516,086
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		7,401,137	27,537,421
43	Notes Receivable from Associated Companies (145)		195,000,000	170,000,000
44	Accounts Receivable from Assoc. Companies (146)		65,640,510	56,479,032
45	Fuel Stock (151)	227	181,809,338	181,087,855
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	644,588,588	587,456,235
49	Merchandise (155)	227	0	
50	Other Materials and Supplies (156)	227	0	
51	Nuclear Materials Held for Sale (157)	202/227	0	
52	Allowances (158.1 and 158.2)	228	0	
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	1,105,659	660,239
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		86,133,873	78,810,654
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)		802	43,443
60	Rents Receivable (172)		51,943,929	50,667,568
61	Accrued Utility Revenues (173)		508,454,909	382,790,529
62	Miscellaneous Current and Accrued Assets (174)		14,196,822	23,931,662

63	Derivative Instrument Assets (175)		12,725,696	2,730,292
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		2,638,409,911	2,386,243,173
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		137,181,359	125,243,779
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	1,845,679,020	963,562,245
72	Other Regulatory Assets (182.3)	232	3,888,732,753	2,965,371,901
73	Prelim. Survey and Investigation Charges (Electric) (183)		135,357,489	51,473,806
74	Preliminary Natural Gas Survey and Investigation Charges (183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		33,646	103,184
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	1,977,483,687	1,928,029,170
79	Def. Losses from Disposition of Utility Plt. (187)		140,872	1,476
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		70,476,516	75,470,684
82	Accumulated Deferred Income Taxes (190)	234	2,093,808,994	1,909,778,559
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		10,148,894,336	8,019,034,804
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		70,166,291,157	63,047,781,161



Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

<p><a href="#">(a)</a> Concept: AccumulatedProvisionForDepreciationAmortizationAndDepletionOfPlantUtility</p>
<p>Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p>Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p><a href="#">(b)</a> Concept: FuelStock</p>
<p>Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p>Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p><a href="#">(c)</a> Concept: PlantMaterialsAndOperatingSupplies</p>
<p>Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p>Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p><a href="#">(d)</a> Concept: Merchandise</p>
<p>Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p>Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p><a href="#">(e)</a> Concept: OtherMaterialsAndSupplies</p>
<p>Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p>Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p><a href="#">(f)</a> Concept: NuclearMaterialsHeldForSale</p>
<p>Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p>Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p><a href="#">(g)</a> Concept: AllowanceInventoryAndWithheld</p>
<p>Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p>Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p><a href="#">(h)</a> Concept: StoresExpenseUndistributed</p>
<p>Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p>Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p><a href="#">(i)</a> Concept: Prepayments</p>
<p>Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p>Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p><a href="#">(j)</a> Concept: UnamortizedDebtExpense</p>
<p>Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p>Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p><a href="#">(k)</a> Concept: UnrecoveredPlantAndRegulatoryStudyCosts</p>
<p> </p>

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

[\(l\)](#) Concept: OtherRegulatoryAssets

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

[\(m\)](#) Concept: AccumulatedDeferredIncomeTaxes

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

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Name of Respondent: Florida Power & Light Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
<b>COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)</b>					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	<b>PROPRIETARY CAPITAL</b>				
2	Common Stock Issued (201)	250	1,373,068,515	1,373,068,515	
3	Preferred Stock Issued (204)	250	0		
4	Capital Stock Subscribed (202, 205)				
5	Stock Liability for Conversion (203, 206)				
6	Premium on Capital Stock (207)				
7	Other Paid-In Capital (208-211)	253	14,421,495,920	12,756,500,989	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254b	3,741,472	3,741,472	
11	Retained Earnings (215, 215.1, 216)	118	12,215,567,802	9,620,498,936	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118			
13	(Less) Reaquired Capital Stock (217)	250			
14	Noncorporate Proprietorship (Non-major only) (218)				
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0		
16	Total Proprietary Capital (lines 2 through 15)		28,006,390,765	23,746,326,968	
17	<b>LONG-TERM DEBT</b>				
18	Bonds (221)	256	15,238,271,000	14,038,271,000	
19	(Less) Reaquired Bonds (222)	256			
20	Advances from Associated Companies (223)	256			
21	Other Long-Term Debt (224)	256	1,882,469,000	1,805,934,000	
22	Unamortized Premium on Long-Term Debt (225)				
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		41,488,653	42,944,834	
24	Total Long-Term Debt (lines 18 through 23)		17,079,251,347	15,801,260,166	
25	<b>OTHER NONCURRENT LIABILITIES</b>				
26	Obligations Under Capital Leases - Noncurrent (227)		20,663,982	28,862,392	
27	Accumulated Provision for Property Insurance (228.1)		115,190,322	114,548,356	
28			30,224,204	27,280,205	

	Accumulated Provision for Injuries and Damages (228.2)			
29	Accumulated Provision for Pensions and Benefits (228.3)		163,280,416	179,846,076
30	Accumulated Miscellaneous Operating Provisions (228.4)		187,969,264	174,923,925
31	Accumulated Provision for Rate Refunds (229)		(136,076)	8,801,348
32	Long-Term Portion of Derivative Instrument Liabilities		1,102,432	1,147,349
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		1,931,010,405	1,783,342,983
35	Total Other Noncurrent Liabilities (lines 26 through 34)		2,449,304,949	2,318,752,634
36	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Notes Payable (231)		841,000,000	1,525,900,000
38	Accounts Payable (232)		1,072,948,705	665,024,144
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		92,456,023	51,796,655
41	Customer Deposits (235)		434,457,252	426,490,745
42	Taxes Accrued (236)	262	126,123,384	150,171,637
43	Interest Accrued (237)		149,305,867	145,909,449
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		85,508,417	89,674,950
48	Miscellaneous Current and Accrued Liabilities (242)		918,804,329	862,440,698
49	Obligations Under Capital Leases-Current (243)		8,136,464	7,694,227
50	Derivative Instrument Liabilities (244)		10,284,688	2,677,903
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		1,102,432	1,147,349
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		3,737,922,697	3,926,633,059
55	<b>DEFERRED CREDITS</b>			
56	Customer Advances for Construction (252)		2,282,635	1,186,360
57	Accumulated Deferred Investment Tax Credits (255)	266	1,099,483,326	850,215,917

58	Deferred Gains from Disposition of Utility Plant (256)		17,135,348	32,440,228
59	Other Deferred Credits (253)	269	214,979,439	196,778,689
60	Other Regulatory Liabilities (254)	278	9,151,603,160	8,548,741,506
61	Unamortized Gain on Reaquired Debt (257)		788,583	996,271
62	Accum. Deferred Income Taxes-Accel. Amort. (281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		6,510,547,019	6,205,837,702
64	Accum. Deferred Income Taxes-Other (283)		1,896,601,889	1,418,611,661
65	Total Deferred Credits (lines 56 through 64)		18,893,421,399	17,254,808,334
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		70,166,291,157	63,047,781,161

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Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

<p><a href="#">(a)</a> Concept: PreferredStockIssued</p>
<p>Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p>Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p><a href="#">(b)</a> Concept: AccumulatedOtherComprehensiveIncome</p>
<p>Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p>Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p><a href="#">(c)</a> Concept: ProprietaryCapital</p>
<p>Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p>Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p><a href="#">(d)</a> Concept: LongTermDebt</p>
<p>Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p>Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p><a href="#">(e)</a> Concept: OtherRegulatoryLiabilities</p>
<p>Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p>Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p><a href="#">(f)</a> Concept: AccumulatedDeferredIncomeTaxesOtherProperty</p>
<p>Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p>Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p><a href="#">(g)</a> Concept: AccumulatedDeferredIncomeTaxesOther</p>
<p>Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p>Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>

Name of Respondent: Florida Power & Light Company	This report is:	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		

**STATEMENT OF INCOME**

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (d). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (h) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (i) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)  
 Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.  
 Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.  
 Use page 122 for important notes regarding the statement of income for any account thereof.  
 Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may be made to customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such refund with respect to power or gas purchases.  
 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and equity. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.  
 Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.  
 Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.  
 If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)
1	UTILITY OPERATING INCOME								
2	Operating Revenues (400)	300	12,244,339,304	11,360,015,836			12,244,339,304	11,360,015,836	
3	Operating Expenses								
4	Operation Expenses (401)	320	4,415,199,233	3,664,525,986			4,415,199,233	3,664,525,986	
5	Maintenance Expenses (402)	320	497,961,117	620,776,760			497,961,117	620,776,760	
6	Depreciation Expense (403)	336	1,808,070,685	1,697,775,902			1,808,070,685	1,697,775,902	
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	2,808,992	26,530,212			2,808,992	26,530,212	

8	Amort. & Depl. of Utility Plant (404-405)	336	339,466,516	308,953,232			339,466,516	308,953,232
9	Amort. of Utility Plant Acq. Adj. (406)	336	5,348,374	5,348,374			5,348,374	5,348,374
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		27,285,733	27,285,733			27,285,733	27,285,733
11	Amort. of Conversion Expenses (407.2)							
12	Regulatory Debits (407.3)		1,961,601	1,960,489			1,961,601	1,960,489
13	(Less) Regulatory Credits (407.4)		530,194,070	144,124,844			530,194,070	144,124,844
14	Taxes Other Than Income Taxes (408.1)	262	1,404,125,257	1,340,332,166			1,404,125,257	1,340,332,166
15	Income Taxes - Federal (409.1)	262	61,494,647	108,193,815			61,494,647	108,193,815
16	Income Taxes - Other (409.1)	262	(7,375,054)	56,750,860			(7,375,054)	56,750,860
17	Provision for Deferred Income Taxes (410.1)	234, 272	2,572,372,325	1,892,608,676			2,572,372,325	1,892,608,676
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	2,134,137,077	1,788,605,895			2,134,137,077	1,788,605,895
19	Investment Tax Credit Adj. - Net (411.4)	266	255,472,045	316,179,110			255,472,045	316,179,110
20	(Less) Gains from Disp. of Utility Plant (411.6)		689,987	958,158			689,987	958,158
21	Losses from Disp. of Utility Plant (411.7)		16,981	61,480			16,981	61,480
22	(Less) Gains from Disposition of Allowances (411.8)		95	114,882			95	114,882
23	Losses from Disposition of Allowances (411.9)							



24	Accretion Expense (411.10)		74,696,474	99,570,042			74,696,474	99,570,042
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		8,793,883,697	8,233,049,058			8,793,883,697	8,233,049,058
27	Net Util Oper Inc (Enter Tot line 2 less 25)		3,450,455,607	3,126,966,778			3,450,455,607	3,126,966,778
28	Other Income and Deductions							
29	Other Income							
30	Nonutility Operating Income							
31	Revenues From Merchandising, Jobbing and Contract Work (415)							
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)							
33	Revenues From Nonutility Operations (417)							
34	(Less) Expenses of Nonutility Operations (417.1)		344,744	308,118				
35	Nonoperating Rental Income (418)							
36	Equity in Earnings of Subsidiary Companies (418.1)	119	64,086,973	111,199,648				
37	Interest and Dividend Income (419)		(23,571,152)	(9,848,794)				
38	Allowance for Other Funds Used During Construction (419.1)		95,443,182	60,968,418				
39	Miscellaneous Nonoperating Income (421)		4,280	9,780				
40								

	Gain on Disposition of Property (421.1)								
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		135,618,539	162,020,934					
42	Other Income Deductions								
43	Loss on Disposition of Property (421.2)								
44	Miscellaneous Amortization (425)								
45	Donations (426.1)		34,448,712	11,436,897					
46	Life Insurance (426.2)								
47	Penalties (426.3)		150,135	17,250					
48	Exp. for Certain Civic, Political & Related Activities (426.4)		9,799,267	17,095,277					
49	Other Deductions (426.5)		45,775,860	29,187,246					
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		90,173,974	57,736,670					
51	Taxes Applic. to Other Income and Deductions								
52	Taxes Other Than Income Taxes (408.2)	262	579,070	2,306,806					
53	Income Taxes-Federal (409.2)	262	(16,517,562)	(8,161,897)					
54	Income Taxes-Other (409.2)	262	(2,143,461)	(1,906,439)					
55	Provision for Deferred Inc. Taxes (410.2)	234,272	354,330	282,634					
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272	7,401,939	4,825,882					

57	Investment Tax Credit Adj.-Net (411.5)								
58	(Less) Investment Tax Credits (420)								
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(25,129,562)	(12,304,778)					
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		70,574,127	116,589,042					
61	Interest Charges								
62	Interest on Long-Term Debt (427)		578,732,365	578,390,874					
63	Amort. of Debt Disc. and Expense (428)		10,982,047	9,173,573					
64	Amortization of Loss on Reaquired Debt (428.1)		8,123,993	8,020,727					
65	(Less) Amort. of Premium on Debt-Credit (429)								
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		207,688	208,035					
67	Interest on Debt to Assoc. Companies (430)								
68	Other Interest Expense (431)		16,510,420	16,035,802					
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		28,180,269	18,001,981					
70	Net Interest Charges (Total of lines 62 thru 69)		585,960,868	593,410,960					
71			2,935,068,866	2,650,144,860					

	Income Before Extraordinary Items (Total of lines 27, 60 and 70)								
72	Extraordinary Items								
73	Extraordinary Income (434)								
74	(Less) Extraordinary Deductions (435)								
75	Net Extraordinary Items (Total of line 73 less line 74)								
76	Income Taxes-Federal and Other (409.3)	262							
77	Extraordinary Items After Taxes (line 75 less line 76)								
78	Net Income (Total of line 71 and 77)		2,935,068,866	2,650,144,860					

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

<p><a href="#">(a)</a> Concept: OperationExpense</p>
<p>\$4,412,549,538 to be used for wholesale formula rate purposes.</p>
<p><a href="#">(b)</a> Concept: DepreciationExpense</p>
<p>Amount to be used for wholesale formula rate purposes reflected in the footnote of page 336-337</p>
<p><a href="#">(c)</a> Concept: AmortizationOfPropertyLossesUnrecoveredPlantAndRegulatoryStudyCosts</p>
<p>Amount to be used for wholesale formula rate purposes reflected in the footnote of page 230b.</p>
<p><a href="#">(d)</a> Concept: ProvisionsForDeferredIncomeTaxesUtilityOperatingIncome</p>
<p>\$2,577,394,200 to be used for wholesale formula rate purposes.</p>
<p><a href="#">(e)</a> Concept: ProvisionForDeferredIncomeTaxesCreditOperatingIncome</p>
<p>\$2,210,271,258 to be used for wholesale formula rate purposes.</p>
<p><a href="#">(f)</a> Concept: NetUtilityOperatingIncome</p>
<p>\$3,345,000,857 to be used for wholesale formula rate purposes</p>
<p><a href="#">(g)</a> Concept: InterestAndDividendIncome</p>
<p>This account contains offsetting entries related to interest and dividend income from FPL's nuclear decommissioning and storm special use funds which are held at an FPL subsidiary (KPB). These earnings which are recognized at the FPL subsidiary and reflected in Account 418.1 Equity in Earnings of Subsidiary Companies are offset in account 419, resulting in no net income impact to FPL.</p>
<p><a href="#">(h)</a> Concept: InterestAndDividendIncome</p>
<p>This account contains offsetting entries related to interest and dividend income from FPL's nuclear decommissioning and storm special use funds which are held at an FPL subsidiary (KPB). These earnings which are recognized at the FPL subsidiary and reflected in Account 418.1 Equity in Earnings of Subsidiary Companies are offset in account 419, resulting in no net income impact to FPL.</p>

FERC FORM No. 1 (REV. 02-04)

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		9,620,498,936	9,180,354,076
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
4.1	Adjustment for affiliate ownership transfer			
4.2	Adjustment to Retained Earnings for Lease Adoption			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
10.1				
10.2				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		2,870,981,893	2,538,945,212
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1		131	(340,000,000)	(2,210,000,000)

36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(340,000,000)	(2,210,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		64,086,973	111,199,648
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		12,215,567,802	9,620,498,936
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		12,215,567,802	9,620,498,936
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)		64,086,973	111,199,648
51	(Less) Dividends Received (Debit)		64,086,973	111,199,648
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent: Florida Power & Light Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
<b>STATEMENT OF CASH FLOWS</b>				
<p>1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>				
Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78(c) on page 117)	2,935,068,866	2,650,144,860	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	1,810,879,677	1,724,306,114	
5	Amortization of (Specify) (footnote details)			
5.1	Amortization of Utility Plant	339,466,516	308,953,232	
5.2	Amortization of Utility Plant Acquisition Adjustment	5,348,374	5,348,374	
5.3	Amortization of Regulatory Debits	1,961,601	1,960,489	
5.4	Amortization of Regulatory Credits	(530,194,070)	(144,124,844)	
8	Deferred Income Taxes (Net)	431,187,639	99,459,533	
9	Investment Tax Credit Adjustment (Net)	255,472,045	316,179,110	
10	Net (Increase) Decrease in Receivables	(73,845,344)	(89,171,630)	
11	Net (Increase) Decrease in Inventory	(46,329,340)	(32,481,131)	
12	Net (Increase) Decrease in Allowances Inventory			
13	Net Increase (Decrease) in Payables and Accrued Expenses	26,038,055	218,728,393	
14	Net (Increase) Decrease in Other Regulatory Assets	135,650,137	156,000,756	
15	Net Increase (Decrease) in Other Regulatory Liabilities	(938,010)	(191,153)	
16	(Less) Allowance for Other Funds Used During Construction	95,443,182	60,968,418	
17	(Less) Undistributed Earnings from Subsidiary Companies			
18	Other (provide details in footnote):			
18.1	Other (provide details in footnote):			
18.2	Accretion Expense - Asset Retirement Obligation	74,696,474	99,570,042	
18.3	Cost Recovery Clause	(513,243,364)	(105,369,106)	



18.4	Nuclear fuel amortization	150,856,989	148,402,729
18.5	Storm related costs and amortization		1,701,375
18.6	(Increase) decrease in deferred pension cost		(74,433,829)
18.7	Scherer 4 Consummation Payment	(100,000,000)	
18.8	Equity in earnings of subsidiary companies	(64,086,973)	(111,199,648)
18.9	Fleet Depreciation	30,312,136	27,435,035
18.10	Other Depreciation	22,864,079	
18.11	Other amortization	28,582,932	13,684,120
18.12	Decommissioning and Storm Reserve	91,020,292	79,097,667
18.13	(Increase) decrease in other assets	(97,690,814)	32,600,563
18.14	(Increase) decrease in other current assets	(322,248)	7,205,498
18.15	Increase (decrease) in customers' deposits	7,969,875	(32,420,284)
18.16	Other	(273,301)	10,973,403
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	4,825,009,041	5,251,391,250
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(6,676,892,556)	(6,480,569,397)
27	Gross Additions to Nuclear Fuel	(159,458,480)	(202,891,413)
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	(95,443,182)	(60,968,418)
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
31.2	Acquisition of Businesses		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(6,740,907,854)	(6,622,492,392)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies	62,125,354	
40	Contributions and Advances from Assoc. and Subsidiary Companies		8,409,051
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)	(250,063)	(380,496)
45	Proceeds from Sales of Investment Securities (a)	234,279	468,214

46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Contributions to Special Use Funds	(2,159,854,330)	(1,965,288,918)
53.2	Proceeds from Special Use Funds	2,095,927,137	1,901,915,266
53.3	Other (provide details in footnote): Contributions in Aid of Construction	15,235,806	12,196,236
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(6,727,489,671)	(6,665,173,039)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	2,580,428,000	2,952,141,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote):		
66	Net Increase in Short-Term Debt (c)		44,400,000
67	Other (provide details in footnote):		
67.1	Other (provide details in footnote):		
67.2	Capital Contribution from NextEra Energy, Inc	1,664,994,931	1,900,000,000
67.3	Other		
70	Cash Provided by Outside Sources (Total 61 thru 69)	4,245,422,931	4,896,541,000
72	Payments for Retirement of:		
73	Long-term Debt (b)	(1,304,385,000)	(1,283,500,000)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Other (provide details in footnote):		
76.2	Debt Issuance Costs	(29,984,839)	(22,000,186)
76.3	Purchase Power Agreement Payments	(875,680)	(13,120,874)
76.4	Financing Lease Principle Payments	(6,440,975)	(6,065,819)
76.5	Bond Issuance Costs		

78	Net Decrease in Short-Term Debt (c)	(684,900,000)	
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(340,000,000)	(2,210,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	1,878,836,437	1,361,854,121
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	(23,644,193)	(51,927,668)
88	Cash and Cash Equivalents at Beginning of Period	72,252,472	124,180,140
90	Cash and Cash Equivalents at End of Period	<sup>(b)</sup> 48,608,279	72,252,472

FERC FORM No. 1 (ED. 12-96)

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Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

<a href="#">(a)</a> Concept: NetCashFlowFromOperatingActivities			
Supplemental Disclosure of Cash flow Information:			
Cash Paid (Received) During the Period For:			
Interest			\$563,666,097
Federal income Taxes			\$16,010,220
State Income Taxes			\$6,096,209
<a href="#">(b)</a> Concept: CashAndCashEquivalents			
Reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet:			\$48,608,279
BALANCE SHEET ACCOUNTS:			
Cash (131)		\$47,837,853	
Working Fund (135)		\$426	
Temporary Cash (136)		\$770,000	
TOTAL BALANCE SHEET ACCOUNTS		\$770,000	\$48,608,279
Accrued Property Additions			\$995,935,714
Noncash change in Property, Plant and Equipment			-\$1,009,115,008

FERC FORM No. 1 (ED. 12-96)

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**NOTES TO FINANCIAL STATEMENTS**

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

**Introduction**

The accompanying financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting that varies from generally accepted accounting principles in the United States of America (GAAP). These requirements as they relate to these financial statements differ from GAAP primarily in (1) the presentation of long-term debt, (2) the presentation of deferred income taxes, (3) the presentation of transactions as operating or non-operating income, (4) the presentation of long term portions of deferred fuel, (5) the presentation of current portions of regulatory assets and liabilities, (6) the presentation of accruals associated with cost of removal included within accumulated depreciation reserve, (7) the presentation of storm costs including storm and property insurance reserve and corresponding regulatory asset, (8) the presentation of short-term and long-term derivatives, (9) the presentation of activities at wholly-owned subsidiaries using the equity method of accounting, (10) the presentation of operating lease assets and liabilities on the balance sheet, and (11) the presentation of plant in service expected to be retired early.

The Notes to the Financial Statements included herein are from the NextEra Energy, Inc. and subsidiaries Form 10-K for the annual period ended December 31, 2021, as filed with the Securities and Exchange Commission (SEC), and are prepared in conformity with GAAP, and also include a discussion of energy storage in Note 1. For SEC reporting, Florida Power & Light Company's (FPL) operations are presented on a consolidated basis, which includes the operation of FPL's subsidiaries, and differs from the financials presented herein, which have been prepared on a stand-alone basis. Due to the differences between FERC and SEC reporting requirements as mentioned above, certain footnotes may differ from FPL's Financial Statements contained herein. On January 1, 2021, FPL and Gulf Power Company merged, with FPL as the surviving entity. However, FPL will continue to be regulated as two separate ratemaking entities until the FPSC approves consolidation of the FPL segment and Gulf Power Company rates and tariffs. For purposes of discussion in the Notes to the Financial Statements included herein "FPL" represents the legal entity, Florida Power & Light Company and the "FPL segment" represents FPL, excluding Gulf Power, related purchase accounting adjustments and eliminating entries. FPL amounts have been retrospectively adjusted to reflect the merger of FPL and Gulf Power Company.

Management has evaluated the impact of events occurring after December 31, 2021, up to February 18, 2022 the date FPL's U.S. GAAP financial statements were issued. These financial statements include all necessary adjustments and disclosures resulting from such evaluation.

As provided in Docket No. A19-1-000, FPL has recorded operating leases that may be capitalized in the FERC balance sheet accounts that have already been established for capital lease assets and liabilities (Accounts 101.1, 111, 227, and 243). Amounts for operating leases relating to Land and Land Rights are included in 300 accounts and roll to 101.0.

As of December 31, 2021, FPL's ROU assets and lease liabilities for operating leases were included within the following FERC accounts:

Account	(millions)
101	\$6.4
101.1	\$2.5
111	\$(3.8)
227	\$(3.8)
243	\$(1.3)

Rent expense related to these lease arrangements will continue to be included within Commission jurisdiction cost-of-service rates, including FPSC retail base, FERC wholesale base, FPSC fuel clause and FERC fuel clause rates. FPL has adhered to the FERC requirements as provided in Docket No. A19-1-000 and is maintaining unique subaccounts to separately identify and track the capitalized operating lease amounts and has in place effective internal controls to ensure there is no impact to the existing ratemaking treatment or practices for leases.

**NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY  
 NOTES TO CONSOLIDATED FINANCIAL STATEMENTS  
 Years Ended December 31, 2021, 2020 and 2019**

**1. Summary of Significant Accounting and Reporting Policies**

**Basis of Presentation** – The operations of NextEra Energy, Inc. (NEE) are conducted primarily through Florida Power & Light Company (FPL), a wholly owned subsidiary, and NextEra Energy Resources, LLC (NextEra Energy Resources) and NextEra Energy Transmission, LLC (NEET), (collectively, NEER), wholly owned indirect subsidiaries that are combined for segment reporting purposes. On January 1, 2021, FPL and Gulf Power Company merged, with FPL as the surviving entity. However during 2021, FPL continued to be regulated as two separate ratemaking entities in the former service areas of FPL and Gulf Power. The FPL segment (FPL, excluding Gulf Power, related purchase accounting adjustments and eliminating entries) and the Gulf Power segment (Gulf Power) continued to be operating segments of NEE, as well as FPL, through 2021. Effective January 1, 2022, FPL became regulated as one ratemaking entity with new unified rates and tariffs, and also became one operating segment of NEE (see Rate Regulation – Base Rates Effective January 2022 through December 2025 below). ~~The merger of FPL and Gulf Power Company was a merger between entities under common control, which required it to be accounted for as if the merger occurred since the inception of common control, with prior periods retrospectively adjusted to furnish comparative information. Accordingly, FPL's consolidated financial statements have been retrospectively adjusted to include the historical results and financial position of the common control merger prior to the merger date. See Note 6 – Merger of FPL and Gulf Power Company.~~

FPL's principal business is a rate-regulated electric utility which supplies electric service to more than 5.7 million customer accounts throughout most of the east and lower west coasts of Florida and throughout the northwestern Florida. NEER invests in independent power projects through both controlled and consolidated entities and noncontrolling ownership interests in joint ventures. NEER participates in natural gas, natural gas liquids and oil production, primarily through operating and non-operating ownership interests and in pipeline infrastructure through either wholly owned subsidiaries or noncontrolling or joint ventures. NEER also invests in rate-regulated transmission facilities and transmission lines that connect its electric generation facilities to the electric grid through controlled and consolidated entities.

The consolidated financial statements of NEE and FPL include the accounts of their respective controlled subsidiaries. They also include NEE's and FPL's share of the undivided interest in certain assets, liabilities, revenues and expenses. Amounts representing NEE's interest in entities it does not control, but over which it exercises significant influence, are included in investment in equity method investees; the earnings/losses of these entities is included in equity in earnings (losses) of equity method investees. Intercompany balances and transactions have been eliminated in consolidation. Certain amounts included in prior years' consolidated financial statements have been reclassified to conform to the current year's presentation. The preparation of financial statements requires the use of estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

NEP was formed in 2014 to acquire, manage and own contracted clean energy projects with stable long-term cash flows through a limited partner interest in NextEra Energy Operating Partners, LP (NEP OpCo). NEP owns or has an ownership interest in a portfolio of wind, solar and solar plus battery storage projects and long-term contracted natural gas pipelines. NEE owns a noncontrolling interest in NEP and accounts for its ownership interest in NEP as an equity method investment with its earnings/losses from NEP as equity in earnings (losses) of equity method investees and accounts for NextEra Energy Resources' project sales to NEP as third-party sales in its consolidated financial statements. NEER operates essentially all of the energy projects owned by NEP and provide services to NEP under various related party operations and maintenance, administrative and management services agreements.

**Operating Revenues** – FPL and NEER generate substantially all of NEE's operating revenues, which primarily include revenues from contracts with customers as further discussed in Note 2, as well as, at NEER, derivative and lease transactions. FPL's operating revenues include amounts resulting from base rates, cost recovery clauses (see Rate Regulation below), franchise fees, gross receipts taxes and surcharges related to storms (see Storm Funds, Storm Reserves and Storm Cost Recovery below). Franchise fees and gross receipts taxes are imposed on FPL; however, the Florida Public Service Commission (FPSC) allows FPL to include in the amounts charged to customers the amount of the gross receipts tax for all customers and the franchise fee for those customers located in the jurisdiction that imposes the amount. Accordingly, FPL's franchise fees and gross receipts taxes are reported gross in operating revenues and taxes other than income taxes and other in NEE's and FPL's consolidated statements of income and were approximately \$852 million, \$800 million and \$838 million in 2021, 2020 and 2019, respectively. FPL also collects municipal utility taxes which are reported gross in customer receivables and accounts payable on NEE's and FPL's consolidated balance sheets. Certain NEER commodity contracts for the purchase and sale of power that meet the definition of a derivative are recorded at fair value with subsequent changes in fair value recognized as revenue. See Energy Trading below and Note 3.

**Rate Regulation** – FPL, the most significant of NEE's rate-regulated subsidiaries, is subject to rate regulation by the FPSC and the Federal Energy Regulatory Commission (FERC). Its rates are designed to recover the cost of providing service to its customers including a reasonable rate of return on invested capital. As a result of this cost-based regulation, FPL follows the accounting guidance that allows regulators to create assets and impose liabilities that would not be recorded by non-rate regulated entities. Regulatory assets and liabilities represent probable future revenues that will be recovered from or refunded to customers through the ratemaking process.

NEE's and FPL's regulatory assets and liabilities are as follows:

	NEE		FPL	
	December 31,		December 31,	
	2021	2020	2021	2020
	(millions)			
<b>Regulatory assets:</b>				
<b>Current:</b>				
Early retirement of generation facilities and transmission assets <sup>(a)</sup>	\$ 140	\$ 36	\$ 140	\$ 36
Acquisition of purchased power agreements <sup>(b)</sup>	141	161	141	161
Deferred clause and franchise expenses	698	28	698	28
Other	146	152	132	135
<b>Total</b>	<b>\$ 1,125</b>	<b>\$ 377</b>	<b>\$ 1,111</b>	<b>\$ 360</b>
<b>Noncurrent:</b>				
Early retirement of generation facilities and transmission assets <sup>(a)</sup>	\$ 2,233	\$ 1,438	\$ 2,233	\$ 1,438
Acquisition of purchased power agreements <sup>(b)</sup>	332	473	332	473
Accrued asset removal costs <sup>(c)</sup>	263	—	263	—
Other	1,750	1,801	1,515	1,488
<b>Total</b>	<b>\$ 4,578</b>	<b>\$ 3,712</b>	<b>\$ 4,343</b>	<b>\$ 3,399</b>
<b>Regulatory liabilities:</b>				
<b>Current:</b>				
Deferred clause revenues	\$ 274	\$ 215	\$ 274	\$ 215
Other	15	30	4	9
<b>Total</b>	<b>\$ 289</b>	<b>\$ 245</b>	<b>\$ 278</b>	<b>\$ 224</b>
<b>Noncurrent:</b>				
Asset retirement obligation regulatory expense difference	\$ 4,290	\$ 3,583	\$ 4,290	\$ 3,583
Accrued asset removal costs <sup>(c)</sup>	782	1,206	752	1,179
Deferred taxes	4,561	4,698	4,457	4,594
Other	1,640	1,248	1,554	1,244
<b>Total</b>	<b>\$ 11,273</b>	<b>\$ 10,735</b>	<b>\$ 11,053</b>	<b>\$ 10,600</b>

- (a) The majority of these regulatory assets are being amortized over 20 years.
- (b) The majority of these regulatory assets are being amortized over approximately 9 years.
- (c) See Electric Plant, Depreciation and Amortization below.

Cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets allowed to be recovered through various clauses, include substantially all fuel, purchased power and interchange expense, certain costs associated with the acquisition and retirement of several electric generation facilities, certain construction-related costs for certain of FPL's solar generation facilities, and conservation and certain environmental-related costs. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net underrecovery or overrecovery. Any underrecovered costs or overrecovered revenues are collected from or returned to customers in subsequent periods.

If FPL were no longer subject to cost-based rate regulation, the existing regulatory assets and liabilities would be written off unless regulators specify an alternative means of recovery or refund. In addition, the FPSC has the authority to disallow recovery of costs that it considers excessive or imprudently incurred. The continued applicability of regulatory accounting is assessed at each reporting period. Regulatory assets and liabilities are discussed within various subsections below.

Base Rates Effective January 2022 through December 2025 – In December 2021, the FPSC issued a final order approving a stipulation and settlement between FPL and several intervenors in FPL's base rate proceeding (2021 rate agreement).

<p>Key elements of the 2021 rate agreement, which is effective from January 1, 2022, and charges were established for the combined utility system (including the former retail base revenues) for 2022 and 2023. In addition, FPL is eligible to receive, subject to conditions specified in the 2021 rate agreement, base rate increases associated with the addition of up to 894 megawatts (MW) annually of new solar generation (through a Solar Base Rate Adjustment (SoBRA) mechanism) in each of 2024 and 2025, and may carry forward any unused MW in 2024 to 2025. FPL has a maximum regulatory ROE of 10.60% with a range of 9.70% to 11.70%. If FPL's earned regulatory ROE falls below 9.70%, FPL may seek a review of FPL's retail base rate. If the earned regulatory ROE rises above 11.70%, any party with standing may seek a review of FPL's retail base rates. If the average 30-year U.S. Treasury rate is 2.49% or more, FPL will not result in an incremental general base rate increase, but will apply for all other regulatory purposes, including the SoBRA mechanism.</p>		<p>This report is filed through at least December 2025. (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission</p>		<p>Date of Report: 04/15/2022</p>		<p>Year/Period of Report: End of: 2021/ Q4</p>																																																																			
<p><b>STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES</b></p>																																																																									
<p>1. Report in columns (b) through (g) and report the amounts by accumulated Other Comprehensive Income components. On a net-of-tax basis, where appropriate, report in columns (h) and (i) the amounts of Other Categories of Other Cash Flow Hedges. Depreciation reserve surplus, provided that in any year of the 2021 rate agreement, FPL is limited to the amortization of \$200 million of depreciation reserve surplus during the first year of the 2021 rate agreement.</p>																																																																									
<p>2. Report in columns (b) through (g) and report the amounts by accumulated Other Comprehensive Income components. On a net-of-tax basis, where appropriate, report in columns (h) and (i) the amounts of Other Categories of Other Cash Flow Hedges. Depreciation reserve surplus, provided that in any year of the 2021 rate agreement, FPL is limited to the amortization of \$200 million of depreciation reserve surplus during the first year of the 2021 rate agreement.</p>																																																																									
<p>3. For each category of hedges that have been accounted for as "fair value hedges," report the accounts affected and the related amounts in a table that includes the following information:</p>																																																																									
<p>4. Report data on a year-to-date basis:</p>																																																																									
<p>FPL is authorized to expand SolarTogether™, a voluntary community solar program that gives certain FPL electric customers an opportunity to participate directly in the expansion of solar energy and receive credits on their related monthly customer bill, by constructing an additional 1,788 MW of solar generation from 2022 through 2025, such that the total capacity of SolarTogether™ would be 3,278 MW.</p>																																																																									
<p>Future storm restoration costs are recovered on an interim basis beginning 60 days from the filing of the first recovery petition by an amount that produces a surcharge of no more than \$4 for every 1,000 kilowatt-hour (kWh) of usage on residential bills during the first 60 days of recovery. Any additional costs for recovery in subsequent years are to be recovered through a surcharge of no more than \$4 for every 1,000 kWh of usage on residential bills during the first 60 days of recovery. FPL may request a surcharge for Storm Reserves and Storm Cost Recovery below.</p>																																																																									
<p>If federal law permanently prohibits some changes becoming effective during the term of the 2021 rate agreement, FPL will be able to prospectively adjust the rates after a review by the FPSC.</p>																																																																									
<p>In December 2021, Floridians Against Rates, United Latin American Citizens of Florida, and League of Florida Supremacy filed notices of appeal challenging the FPSC's final order approving the 2021 rate agreement, which notice of appeal are pending before the Florida Supreme Court.</p>																																																																									
<p>Base Rates Effective January 2017 through December 2021 – In December 2016, the FPSC issued a final order approving a stipulation and settlement between FPL and several intervenors regarding the rate proceeding (2016 rate agreement). Key elements of the 2016 rate agreement, which became effective in January 2017, provided for, among other things, the following:</p>																																																																									
<p>1. Account 219 at Beginning of Preceding Year beginning January 1, 2017; and \$200 million beginning April 1, 2019 for a new approximately 1,720 MW natural gas-fired combined-cycle unit in Okeechobee County, Florida that achieved commercial operation on March 31, 2019; additions to the rate increases in 2018 through 2020 associated with the addition of approximately 1,200 MW of new solar generating capacity that became operational during that quarter/year to regulatory ROE of 10.55%, with a range of 9.60% to 11.60%; subject to certain conditions, the right to reduce depreciation expense up to \$1.25 billion (reserve), provided that in any year of the 2016 rate agreement FPL was required to amortize through reserve to maintain an earned regulatory ROE within the range of 9.60% to 11.60%; and all other cash flows recorded in Account 219 to Net</p>																																																																									
<p>Electric Plant Depreciation and Amortization – The cost of additions to units of property of FPL and NEER is added to electric plant in service and other property. In accordance with regulatory accounting, the cost of FPL's units of utility property retired, less estimated net salvage value, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than utility property are charged to other operations and maintenance (O&amp;M) expenses. The American Recovery and Reinvestment Act of 2009, as amended, provided for an option to elect a cash grant (convertible investment tax credits (ITCs)) for certain renewable energy property (renewable energy property) and equipment on NEE's and FPL's consolidated balance sheets and are amortized as a reduction to depreciation and amortization expense over the estimated life of the related property. At December 31, 2021 and 2020, convertible ITCs, net of amortization, were approximately \$755 million (\$116 million at FPL) and \$22 million at FPL).</p>																																																																									
<p>Depreciation of FPL's electric property is provided on a straight-line basis, primarily over its average remaining useful life. FPL includes in depreciation expense a provision for electric generation plant dismantlement, interim asset removal costs, accretion related to asset retirement obligations (see Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Retirement Costs below) and storm recovery amortization. For substantially all of FPL's property, depreciation studies are performed periodically and filed with the FPSC which result in updated depreciation rates. As part of the 2021 rate agreement, the FPSC approved new unified depreciation rates which became effective January 1, 2022. These new rates are expected to decrease depreciation expense. Reserve amortization is recorded as either an increase or decrease to accrued asset removal costs which is reflected in noncurrent regulatory assets at December 31, 2021 and noncurrent regulatory liabilities at December 31, 2020 on NEE's and FPL's consolidated balance sheets. The FPL segment used available reserve amortization to offset all of the storm restoration costs that were expensed during 2019 through 2021. See Storm Funds, Storm Reserves and Storm Cost Recovery below. FPL files a twelve-month forecast with the FPSC each year which contains a regulatory ROE intended to be earned during normal weather. This forecast establishes a targeted regulatory ROE in order to earn the targeted regulatory ROE in each reporting period subject to the conditions of the effective rate agreement, reserve amortization is calculated using a trailing thirteen-month average of retail rate base and capital structure in conjunction with the trailing twelve months regulatory retail base net operating income, which primarily includes the retail base portion of base and other revenues, net of O&amp;M, depreciation and amortization, interest and tax expenses. In general, the net impact of these income statement line items is adjusted, in part, by reserve amortization or its reversal to earn the targeted regulatory ROE. See Rate Regulation – Base Rates Effective January 2022 through December 2025 above.</p>																																																																									
<p>Balance of NEER's electric plant and other property less salvage value, if any, are depreciated primarily using the straight-line method over their estimated useful lives. NEER reviews the successful efforts method. Depletion expenses for the acquisition of reserve rights and development costs are recognized using the unit of production method.</p>																																																																									
<p>Nuclear Fuel – FPL and NEER have several contracts for the supply of uranium and the conversion, enrichment and fabrication of nuclear fuel. See Note 15 – Contracts. FPL's and NEER's nuclear fuel expense on a unit of production method.</p>																																																																									
<p>Energy Storage – At December 31, 2021, FPL's energy storage assets totaled \$377 million. The project costs are reported in the existing functional plant accounts 348 and 363.</p>																																																																									
<p>7. Reclassifications from Account</p>																																																																									
<p>Small Plants (10,000 KW or less)</p>																																																																									
<table border="1"> <thead> <tr> <th>Name of the Energy Storage Project</th> <th>Functional Classification</th> <th>Location of the Project</th> <th>Project Costs - Production 1</th> <th>Project Costs - Distribution 2</th> <th>Maintenance</th> </tr> </thead> <tbody> <tr> <td>Customer Energy System</td> <td>Production/ Distribution</td> <td>Palm Beach County</td> <td>\$ 130,439</td> <td>\$ 130,439</td> <td>\$ 600</td> </tr> <tr> <td>Customer Energy System</td> <td>Production/ Distribution</td> <td>Broward County</td> <td>\$ 146,816</td> <td>\$ 146,816</td> <td>\$ 600</td> </tr> <tr> <td>Customer Energy System</td> <td>Production/ Distribution</td> <td>Lee County</td> <td>\$ 147,321</td> <td>\$ 147,321</td> <td>\$ 600</td> </tr> <tr> <td>Florida State Date Changes</td> <td>Production/ Distribution</td> <td>Monroe County</td> <td>\$ 1,744,539</td> <td>\$ 1,744,539</td> <td>\$ 18,589</td> </tr> <tr> <td>SW Florida Fair Value</td> <td>Production/ Distribution</td> <td>Miami-Dade County</td> <td>\$ 5,474,332</td> <td>\$ 608,259</td> <td>\$ 7,000</td> </tr> <tr> <td>Citrus Solar</td> <td>Production</td> <td>Duval County</td> <td>\$ 7,974,356</td> <td>\$ -</td> <td>\$ 166,174</td> </tr> <tr> <td>Trivida</td> <td>Distribution</td> <td>Broward County</td> <td>\$ -</td> <td>\$ 1,181,534</td> <td>\$ 11,000</td> </tr> <tr> <td>Florida State Date Changes</td> <td>Production</td> <td>Miami-Dade County</td> <td>\$ 6,454,457</td> <td>\$ -</td> <td>\$ 33,351</td> </tr> <tr> <td>Storage System</td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>10</td> <td>Balance of Account 219 at End of Current Quarter/Year</td> <td></td> <td>\$ 22,072,260</td> <td>\$ 3,958,908</td> <td>\$ 231,914</td> </tr> </tbody> </table>								Name of the Energy Storage Project	Functional Classification	Location of the Project	Project Costs - Production 1	Project Costs - Distribution 2	Maintenance	Customer Energy System	Production/ Distribution	Palm Beach County	\$ 130,439	\$ 130,439	\$ 600	Customer Energy System	Production/ Distribution	Broward County	\$ 146,816	\$ 146,816	\$ 600	Customer Energy System	Production/ Distribution	Lee County	\$ 147,321	\$ 147,321	\$ 600	Florida State Date Changes	Production/ Distribution	Monroe County	\$ 1,744,539	\$ 1,744,539	\$ 18,589	SW Florida Fair Value	Production/ Distribution	Miami-Dade County	\$ 5,474,332	\$ 608,259	\$ 7,000	Citrus Solar	Production	Duval County	\$ 7,974,356	\$ -	\$ 166,174	Trivida	Distribution	Broward County	\$ -	\$ 1,181,534	\$ 11,000	Florida State Date Changes	Production	Miami-Dade County	\$ 6,454,457	\$ -	\$ 33,351	Storage System						10	Balance of Account 219 at End of Current Quarter/Year		\$ 22,072,260	\$ 3,958,908	\$ 231,914
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**FERC FORM No. 1 (NEW 06/02)** used during construction (AFUDC) is a noncash item which represents the allowed cost of capital, including an ROE, used to finance construction projects. FPL records the portion of AFUDC attributable to borrowed funds as a reduction of interest expense and the remainder as other income. FPSC rules limit the recording of AFUDC to projects that have an estimated cost in excess of 0.5% prior to 2021 and 0.4% beginning in 2021 of a utility's plant in service balance and require more than one year to complete. FPSC rules allow construction projects below the applicable threshold as a component of rate base.

FPL's construction work in progress includes construction materials, progress payments on major equipment contracts, engineering costs, AFUDC and other costs directly associated with the construction of various projects. Upon completion of the projects, these costs are transferred to electric utility plant in service and other property. Capitalized costs associated with construction activities are charged to O&M expenses when recoverability is no longer probable.

NEER capitalizes project development costs once it is probable that such costs will be realized through the ultimate construction of the related asset or sale of development rights. At December 31, 2021 and 2020, NEER's capitalized development costs totaled approximately \$831 million and \$571 million, respectively, which are included in noncurrent other assets on NEE's consolidated balance sheets. These costs include land rights and other third-party costs directly associated with the development of a new project. Upon commencement of construction, these costs either are transferred to construction work in progress or remain in other assets, depending upon the nature of the cost. Capitalized development costs are charged to O&M expenses when it is probable that these costs will not be realized.

NEER's construction work in progress includes construction materials, progress payments on major equipment contracts, third-party engineering costs, capitalized interest and other costs directly associated with the construction and development of various projects. Interest expense allocated from NextEra Energy Capital Holdings, Inc. (NEECH) to NEER is based on a deemed capital structure of 70% debt and differential membership interests sold by NextEra Energy Resources' subsidiaries. Upon commencement of project operation, costs associated with construction work in progress are transferred to electric plant in service and other property. In 2019, NEER determined it was no longer moving forward with the construction of a 220 MW wind facility due to unresolved permitting issues. NEE recorded charges of approximately \$72 million (\$54 million after tax), which are included in taxes other than income taxes and other – net in NEE's consolidated statements of income for the year ended December 31, 2019, primarily related to the write-off of capitalized construction costs.

**Asset Retirement Obligations** – NEE and FPL each account for asset retirement obligations and conditional asset retirement obligations (collectively, AROs) under accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred if it can be reasonably estimated, with the offsetting associated asset retirement costs capitalized as part of the carrying amount of the long-lived assets. NEE's AROs relate primarily to decommissioning obligations of FPL's and NEER's nuclear units and to obligations for the dismantlement of certain of NEER's wind and solar facilities. See Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs below and Note 11.

For NEE's rate-regulated operations, including FPL, the asset retirement cost is subsequently allocated to a regulatory liability or regulatory asset using a systematic and rational method over the asset's estimated useful life. Changes in the ARO resulting from the passage of time are recognized as an increase in the carrying amount of the ARO and a decrease in the regulatory liability or regulatory asset. Changes resulting from revisions to the timing or amount of the original estimate of cash flows are recognized as an increase or a decrease in the ARO and asset retirement cost, or regulatory liability when asset retirement cost is depleted.

For NEE's non-rate regulated operations, the asset retirement cost is subsequently allocated to expense using a systematic and rational method over the asset's estimated useful life. Changes in the ARO resulting from the passage of time are recognized as an increase in the carrying amount of the liability and as accretion expense, which is included in depreciation and amortization expense in NEE's consolidated statements of income. Changes resulting from revisions to the timing or amount of the original estimate of cash flows are recognized as an increase or a decrease in the asset retirement cost, or income when asset retirement cost is depleted.

**Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs** – For ratemaking purposes, FPL accrues for the cost of end of life retirement and disposal of its nuclear and other generation plants over the expected service life of each unit based on nuclear decommissioning and other generation dismantlement studies periodically filed with the FPSC. In addition, FPL accrues for interim removal costs over the life of the related assets based on depreciation studies approved by the FPSC. As approved by the FPSC, FPL previously suspended its annual decommissioning accrual. Any differences between expense recognized for financial reporting purposes and the amount recovered through rates are reported as a regulatory asset or liability in accordance with regulatory accounting. See Rate Regulation, Electric Plant, Depreciation and Amortization, and Asset Retirement Obligations above and Note 11.

Nuclear decommissioning studies are performed at least every five years and are filed with the FPSC for approval. FPL filed updated nuclear decommissioning studies with the FPSC in December 2020. These studies reflect, among other things, the expiration dates of the operating licenses for FPL's nuclear units at the time of the studies. The 2020 studies provide for the dismantlement of Turkey Point Units Nos. 3 and 4 following the end of plant operation with decommissioning activities commencing in 2052 and 2053, respectively, and provide for St. Lucie Unit No. 1 to be mothballed beginning in 2036 with decommissioning activities to be integrated with the dismantlement of St. Lucie Unit No. 2 in 2043. These studies also assume that FPL will be storing spent fuel on site pending removal to a United States (U.S.) government facility. FPL's portion of the ultimate costs of decommissioning its four nuclear units, including costs associated with spent fuel storage above what is expected to be refunded by the U.S. Department of Energy (DOE) under a spent fuel settlement agreement, is estimated to be approximately \$10.2 billion, or \$2.4 billion expressed in 2021 dollars. The ultimate costs of decommissioning reflect the application submitted to the U.S. Nuclear Regulatory Commission (NRC) for the extension of St. Lucie Units Nos. 1 and 2 licenses for an additional 20 years.

Restricted funds for the payment of future expenditures to decommission FPL's nuclear units are included in nuclear decommissioning reserve funds, which are included in special use funds on NEE's and FPL's consolidated balance sheets. Marketable securities held in the decommissioning funds are primarily carried at fair value. See Note 4. Fund earnings, consisting of dividends, interest and realized gains and losses, net of taxes, are reinvested in the funds. Fund earnings, as well as any changes in unrealized gains and losses and estimated credit losses on debt securities, are not recognized in income and are reflected as a corresponding offset in the related regulatory asset or liability accounts. FPL does not currently make contributions to the decommissioning funds, other than the reinvestment of fund earnings. During 2021, 2020 and 2019 fund earnings on decommissioning funds were approximately \$173 million, \$132 million and \$125 million, respectively. The tax effects of amounts not yet recognized for tax purposes are included in deferred income taxes.

Other generation plant dismantlement studies are performed periodically and are submitted to the FPSC for approval. Previously approved studies were effective from January 1, 2017 through December 2021 and resulted in an annual expense of \$26 million which is recorded in depreciation and amortization expense in NEE's and FPL's consolidated statements of income. As part of the 2021 rate agreement, the FPSC approved a new annual expense of \$48 million based on FPL's updated dismantlement studies which became effective January 1, 2022. At December 31, 2021, FPL's portion of the ultimate cost to dismantle its other generation units is approximately \$2.5 billion, or \$1.2 billion expressed in 2021 dollars.

NEER's AROs primarily include nuclear decommissioning liabilities for Seabrook Station (Seabrook), Duane Arnold Energy Center (Duane Arnold) and Point Beach Nuclear Power Plant (Point Beach) and dismantlement liabilities for its wind and solar facilities. The liabilities are being accreted using the interest method through the date decommissioning or dismantlement activities are expected to be complete. See Note 11. At December 31, 2021 and 2020, NEER's ARO was approximately \$1.1 billion and \$1.2 billion, respectively, and was primarily determined using various internal and external data and applying a probability percentage to a variety of scenarios regarding the life of the plant and timing of decommissioning or dismantlement. NEER's portion of the ultimate cost of decommissioning its nuclear plants, including costs associated with spent fuel storage above what is expected to be refunded by the DOE under a spent fuel settlement agreement, is estimated to be approximately \$9.4 billion, or \$2.1 billion expressed in 2021 dollars. The ultimate cost to dismantle NEER's wind and solar facilities is estimated to be approximately \$2.0 billion.

Seabrook files a comprehensive nuclear decommissioning study with the New Hampshire Nuclear Decommissioning Financing Committee (NDFC) every four years; the most recent study was filed in 2019. Seabrook's decommissioning funding plan is also subject to annual review by the NDFC. Currently, there are no ongoing decommissioning funding requirements for Seabrook, Duane Arnold and Point Beach, however, the NRC, and in the case of Seabrook, the NDFC, has the authority to require additional funding in the future. NEER's portion of Seabrook's, Duane Arnold's and Point Beach's restricted funds for the payment of future expenditures to decommission these plants is included in nuclear decommissioning reserve funds, which are included in special use funds on NEE's consolidated balance sheets. Marketable securities held in the decommissioning funds are primarily carried at fair value. See Note 4. Market adjustments for debt securities result in a corresponding adjustment to other comprehensive income (OCI), except for estimated credit losses and unrealized losses on debt securities intended or required to be sold prior to recovery of the amortized cost basis, which are recognized in other – net in NEE's consolidated statements of income. Market adjustments for equity securities are recorded in change in unrealized gains (losses) on equity securities held in NEER's nuclear decommissioning funds – net in NEE's consolidated statements of income. Fund earnings, consisting of dividends, interest and realized gains and losses are recognized in income and are reinvested in the funds. The tax effects of amounts not yet recognized for tax purposes are included in deferred income taxes.

**Major Maintenance Costs** – FPL expenses costs associated with planned maintenance for its non-nuclear electric generation plants as incurred. FPL recognizes costs associated with planned major nuclear maintenance in accordance with regulatory treatment. FPL defers nuclear maintenance costs for each nuclear unit's planned outage to a regulatory asset as the costs are incurred. FPL amortizes the costs to O&M expense using the straight-line method over the period from the end of the current outage to the next planned outage where the respective work scope is performed.

NEER uses the deferral method to account for certain planned major maintenance costs. NEER's major maintenance costs for its nuclear generation units and combustion turbines are capitalized (included in noncurrent other assets on NEE's consolidated balance sheets) and amortized to O&M expense using the straight-line method over the period from the end of the current outage to the next planned outage where the respective work scope is performed.



<p><b>Cash Equivalents</b> – Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.</p> <p><b>Restricted Cash</b> – At December 31, 2021 and 2020, NEE had approximately \$7 million (\$3 million for FPL) and \$441 million (\$135 million for FPL), respectively, of restricted cash, of which \$3 million (\$3 million for FPL) and \$374 million (\$93 million for FPL), respectively, are included in other assets and \$441 million (\$135 million for FPL) and \$374 million (\$93 million for FPL), respectively, are included in restricted cash. Restricted cash is primarily related to margin cash collateral of \$121 million is netted against derivative assets and \$172 million is netted against derivative liabilities at December 31, 2021 and \$89 million is netted against derivative assets and \$136 million is netted against derivative liabilities at December 31, 2020. See Note 6.</p>									
<p align="center"><b>SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION</b></p> <p><b>Measurement of Credit Losses on Financial Instruments</b> – Effective January 1, 2020, NEE and FPL adopted an accounting standards update that provides for a new methodology, the current expected credit loss (CECL) model, to account for credit losses for certain financial assets measured at amortized cost. On January 1, 2020, NEE recorded a reduction to retained earnings of approximately \$11 million representing the cumulative effect of adopting the new standards update, which primarily related to the impact of applying the CECL model to NEER's <b>Reported Column (c)</b> the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.</p> <p><b>Allowance for Doubtful Accounts and Bad Debt</b> – FPL maintains an accumulated provision for uncollectible customer accounts receivable that is estimated using a percentage derived from historical revenue and write-off trends of the previous four months of revenue, and includes estimates of credit and other losses based on both current events and forecasts. NEER regularly reviews collectibility of its receivables and establishes a provision for losses estimated as a percentage of accounts receivable based on the historical bad debt write-off trends for its retail electricity provider operations, as well as includes estimates of credit and other losses based on both current events and forecasts. When necessary, NEER uses the specific identification method for all other receivables.</p>									
<b>Line</b>	<b>Classification</b>	<b>Total Company For the Current Year/Quarter</b>	<b>Electric</b>	<b>Gas</b>	<b>Other (Specify)</b>	<b>Other (Specify)</b>	<b>Other (Specify)</b>	<b>Common</b>	<b>Other</b>
8	Plant in Service	55,792,280,439	55,792,280,439						
9	Completed Construction	6,268,273,273	6,268,273,273						
10	Storm Funds, Storm Reserves and Storm Cost Recovery	1,091,544,161	1,091,544,161						
11	Construction Work in Progress	5,651,178,631	5,651,178,631						
12	Goodwill	67,163,144,123	67,163,144,123						
13	Accumulated Provisions for Depreciation, Amortization & Depletion	17,296,179,338	17,296,179,338						
14	Net Utility Plant (13 less Goodwill) (by reporting unit):	49,866,964,785	49,866,964,785						
15	Rate of Return								
16	ACUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION								
17	Other intangible assets subject to amortization:								
18	Total	16,096,174,835	16,096,174,835						
19	Total other intangible assets subject to amortization – net								

<p>22</p> <p>Amortization of Intangible Assets</p>	<p>NEE's noncurrent intangible assets are primarily included in noncurrent intangible assets on NEE's consolidated balance sheets. NEE's other intangible assets subject to amortization are amortized, primarily on a straight-line basis, over their estimated useful lives. Amortization expense was approximately \$25 million, \$27 million and \$18 million for the years ended December 31, 2021, 2020 and 2019, respectively, and is expected to be approximately \$18 million, \$16 million and \$18 million for 2022, 2023, 2024, 2025 and 2026, respectively.</p> <p>Goodwill and other intangible assets not subject to amortization are assessed for impairment at least annually by applying a fair value-based analysis. Other intangible assets subject to amortization are periodically reviewed when impairment indicators are present to assess recoverability from future operations using undiscounted future cash flows.</p>
<p>23</p> <p>Amortization of Pension Plan Assets</p>	<p>Pension Plan – NEE records the service cost component of net periodic pension income to O&amp;M expense and the non-service cost component to other net periodic benefit income in NEE's consolidated statements of income. NEE allocates net periodic pension income to its subsidiaries based on the pensionable earnings of the subsidiaries' employees. Accounting guidance requires recognition of the pension plan in the balance sheet, with changes in the funded status recognized in other comprehensive income within shareholders' equity in the year in which the changes occur. Since NEE is the plan sponsor and its subsidiaries do not have separate rights to the plan assets or direct obligations to their employees, this accounting guidance is reflected at NEE and not allocated to the subsidiaries. The portion of previously unrecognized actuarial gains and losses and prior service costs or credits that are estimated to be allocated to FPL as net periodic (income) cost in future periods would be recorded in accumulated other comprehensive income (AOCI) are classified as regulatory liability at NEE in accordance with regulatory treatment.</p>
<p>24</p> <p>Stock-Based Compensation</p>	<p>Stock-Based Compensation – NEE accounts for stock-based payment transactions based on grant-date fair value. Compensation costs for awards with graded vesting are recognized on a straight-line basis over the requisite service period. Graded awards are recognized as they occur. See Note 14 – Stock-Based Compensation.</p>
<p>25</p> <p>Retirement of Long-Term Debt</p>	<p>Retirement of Long-Term Debt – For NEE's rate-regulated subsidiaries, including FPL, gains and losses that result from differences in reacquisition cost and the net book value of long-term debt which is based on the original issue price and amortized to interest expense ratably over the remaining life of the original issue, which is consistent with their treatment in the remarketing process. NEE's non-rate regulated subsidiaries recognize such differences in interest expense at the time of retirement.</p>
<p>26</p> <p>Reference Rate Swap</p>	<p>Reference Rate Swap – In March 2020, the Financial Accounting Standards Board issued an accounting standards update which provides certain options to apply accounting guidance on contract modifications and hedge accounting as companies transition from the London Inter-Bank Offered Rate (LIBOR) and other interbank offered rates to alternative reference rates. NEE's and FPL's contracts that reference LIBOR or other interbank offered rates mainly relate to debt and derivative instruments. The standards update was effective upon issuance but can be applied prospectively through December 31, 2022. During the fourth quarter of 2021, NEE began utilizing options provided by the standards update with regard to modifications to debt and debt-related hedging instruments. NEE will continue to evaluate reference rate modifications to debt and derivative instruments through December 31, 2022 and continue to apply the standards update if eligible. Although the full impact is unknown, to date there has not been a material impact to NEE.</p>
<p>27</p> <p>Deferred Income Taxes</p>	<p>Deferred Income Taxes – Deferred income taxes are recognized on all significant temporary differences between the financial statement and tax bases of assets and liabilities, and are presented as noncurrent on NEE's and FPL's consolidated balance sheets. In connection with the tax sharing agreement between NEE and certain of its subsidiaries, the income tax provision at each applicable subsidiary reflects the use of the "separate return method," except that tax benefits that could not be used on a separate return basis, but are used on the consolidated tax return, are recorded by the primary beneficiary that generated the tax benefits. Any remaining consolidated income tax benefits or expenses are recorded at the corporate level. Included in other regulatory assets and other regulatory liabilities on NEE's and FPL's consolidated balance sheets is the revenue equivalent of the difference in deferred income taxes computed under accounting rules, as compared to regulatory accounting rules. The net regulatory liability totaled \$3,780 million (\$3,723 million for FPL) and \$3,949 million (\$3,890 million for FPL) as of December 31, 2021, and is being amortized in accordance with regulatory treatment over the estimated lives of the assets or liabilities for which the deferred tax amount was initially recognized.</p>
<p>28</p> <p>Amortization of Production Tax Credits</p>	<p>Amortization of Production Tax Credits (PTCs) are recognized as wind energy is generated and sold based on a per kWh rate prescribed in applicable federal and state statutes and are recorded as a reduction of current income taxes payable, unless limited by tax law in which instance they are recorded as deferred tax assets. NEE recognizes PTCs as a reduction to income tax expense when the related property is placed into service. FPL recognizes PTCs as a reduction to income tax expense over the depreciable life of the related energy property. At December 31, 2021 and 2020, FPL's accumulated deferred income taxes were approximately \$600 million and \$753 million, respectively, and are included in noncurrent regulatory liabilities on NEE's and FPL's consolidated balance sheets.</p>
<p>29</p> <p>Abandonment of Lease</p>	<p>Abandonment of Lease – The carrying amounts of deferred tax assets when it is more likely than not that such assets will not be realized. NEE recognizes interest income (expense) when tax benefits (liabilities) in interest income and interest expense, respectively, net of the amount deferred at FPL. At FPL, the offset to accrued interest receivable (payable) on income taxes is classified as a regulatory liability (regulatory asset) which will be amortized to income (expense) over a five-year period upon settlement in accordance with regulatory treatment. All tax positions taken by NEE in its income tax returns that are recognized in the financial statements must satisfy a more-likely-than-not threshold.</p> <p>Amortization of Plant Subsidiary Disposition Adjustments – The U.S. federal jurisdiction and various states, the most significant of which is Florida, and certain foreign jurisdictions. Federal tax liabilities, with the exception of certain refund claims, are effectively settled for all years prior to 2017. State and foreign tax liabilities, which have varied statutes of limitations regarding additional assessments, are generally effectively settled for years prior to 2017. At December 31, 2021, NEE had unrecognized tax benefits of approximately \$125 million that, if recognized, could impact the total income tax rate. The amounts of unrecognized tax benefits and related interest accruals may change within the next 12 months however, NEE and FPL do not expect these changes to have a significant impact on NEE's or FPL's financial statements. See Note 5.</p>
<p>30</p> <p>Sales of Differential Membership Interests</p>	<p>Sales of Differential Membership Interests – Certain subsidiaries of NextEra Energy Resources sold Class B membership interests in entities that have ownership interests in wind and solar generation facilities, with generating capacity totaling approximately 11,226 MW and 1,894 MW, respectively, and battery storage capacity in operation or under construction totaling 220 MW at December 31, 2021, to third-party investors. NEE retains a controlling interest in the entities and therefore presents the Class B member interests as noncontrolling interests. Noncontrolling interests represents the portion of net assets in consolidated entities that are not owned by NEE and are reported as a component of equity in NEE's consolidated balance sheet. The third-party investors are allocated earnings, tax attributes and cash flows from the respective limited liability company agreements. Those economics are allocated primarily to the third-party investors until they receive a targeted return (the flip date) and thereafter to NEE. NEE has the right to call the third-party interests at specified amounts if and when the flip date occurs. NEE has determined the allocation of economics between the controlling party and third-party investor should not follow the respective ownership percentages for each wind and solar project but rather the hypothetical liquidation of book value (HLBV) method based on the governing provisions in each respective limited liability company agreement. Under the HLBV method, the amounts of income and loss attributable to the noncontrolling interest reflects changes in the amount the owners would hypothetically receive at each balance sheet date under the respective liquidation provisions, assuming the net assets of these entities were liquidated at the recorded amounts, after taking into account any capital transactions, such as contributions and distributions, between the entities and the owners. At the point in time that the third-party investor, in hypothetical liquidation, would achieve its targeted return, NEE attributes the additional hypothetical proceeds to the Class B membership interests based on the call price. A loss attributable to noncontrolling interest on NEE's consolidated statements of income represents earnings attributable to NEE.</p>
<p>31</p> <p>Redeemable Noncontrolling Interests</p>	<p>Redeemable Noncontrolling Interests – Certain subsidiaries of NextEra Energy Resources sold Class B membership interests in entities that have ownership interests in wind generation as well as solar and solar plus battery storage facilities to third-party investors. As specified in the respective limited liability company agreements, if, subject to certain contingencies, certain events occur, including, among others, those that would delay completion or cancel any of the underlying projects, an investor has the option to require NEER to return all or part of its investment. As these potential redemptions were outside of NEER's control, these balances were classified as redeemable noncontrolling interests on NEE's consolidated balance sheet as of December 31, 2021. These contingencies are expected to be resolved in 2022.</p>
<p>32</p> <p>Variable Interest Entities</p>	<p>Variable Interest Entities (VIEs) – An entity is considered to be a VIE when its total equity investment at risk is not sufficient to permit the entity to finance its activities without additional subordinated financial support, or its equity investors, as a group, lack the characteristics of having a controlling financial interest. A reporting company is required to consolidate a VIE as its primary beneficiary when it has both the power to direct the activities of the VIE that most significantly impact the VIE's economic performance, and the obligation to absorb losses or the right to receive benefits from the VIE that could potentially be significant to the VIE. NEE and FPL evaluate whether an entity is a VIE whenever reconsideration events as defined by the accounting guidance occur. See Note 9.</p>
<p>33</p> <p>Leases</p>	<p>Leases – NEE and FPL determine if an arrangement is a lease at inception. NEE and FPL recognize a right-of-use (ROU) asset and a lease liability for operating and finance leases by recognizing and measuring leases at the commencement date based on the present value of lease payments over the lease term. For sales-type leases, the book value of the leased asset is removed from the balance sheet and a net investment in sales-type lease is recognized based on fixed payments under the contract and the residual value of the asset being leased. NEE and FPL have elected not to apply the recognition requirements to short-term leases and not to separate nonlease components from associated lease components for all classes of underlying assets except for purchased power agreements. ROU assets are included in noncurrent other assets, lease liabilities are included in current and noncurrent other liabilities and net investments in sales-type leases are included in current and noncurrent other assets on NEE's and FPL's consolidated balance sheets. Operating lease expense is included in fuel, purchased power and interchange or O&amp;M expenses, interest and amortization expenses associated with finance leases are included in interest expense and depreciation and amortization expense, respectively, and rental income associated with operating leases and interest income associated with sales-type leases are included in operating revenues in NEE's and FPL's consolidated statements of income. See Note 10.</p>
<p>34</p> <p>Disposal of Businesses/Assets and Sale of Noncontrolling Ownership Interests</p>	<p>Disposal of Businesses/Assets and Sale of Noncontrolling Ownership Interests – In December 2021, subsidiaries of NextEra Energy Resources sold their 100% ownership interest, comprised of a 50% controlling ownership interest to a NEP subsidiary and a 50% noncontrolling ownership interest to a third party, in a portfolio of seven wind generation facilities and six solar generation facilities in geographically diverse locations throughout the U.S. representing a total generating capacity of 2,520</p>

<p>MW and 115 MW of battery storage capacity, three of which are currently under construction with expected in-service dates in the first half of 2022. Total cash proceeds for these two separate transactions totaled approximately \$1.7 billion, subject to this report and other adjustments. NEER will continue to consolidate the three projects currently under construction.</p> <p><b>Name of Respondent:</b> NextEra Energy Resources affiliate will continue to operate the facilities included in the year period of report.</p> <p><b>Date of Report:</b> The year period of report.</p> <p><b>Year Period of Report:</b> \$53 million after tax is reflected in the gains on disposal of businesses/assets. NEER's consolidated statements of income for the year ended December 31, 2021. In connection with the three facilities currently under construction, approximately \$668 million of cash received was recorded as contract liabilities, which is included in current other liabilities on NEE's consolidated balance sheet. The contract liabilities relate to sale proceeds from NEER and the third party of approximately \$349 million and differential membership interests of approximately \$619 million, of which \$447 million is contingent on the enactment of a solar PTC by a specified date in 2022. The contract liabilities associated with the sale proceeds and the differential membership interests are also subject to the three facilities under construction ceasing commercial operations by specified dates in the first half of 2022. The contract liabilities will be reversed and the sale recognized for accounting purposes if the contingencies are resolved in 2022. Otherwise, NextEra Energy Resources may be required to return proceeds related to differential membership interests and/or repurchase the facilities for up to \$668 million. In addition, NextEra Energy Resources is responsible to pay for all construction costs related to the portfolio. At December 31, 2021, approximately \$970 million is included in accounts payable on NEE's consolidated balance sheet and represents amounts owed by NextEra Energy Resources to NEER for purchase of NEER for construction costs.</p> <p><b>Concept:</b> Utility Plant Acquisition Adjustment</p>	<p>Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p> <p>In October 2021, subsidiaries of NextEra Energy Resources completed the sale to a NEP subsidiary of their 100% ownership interests in three wind generation facilities and one solar generation facility located in the West and Midwest regions of the U.S. with a total generating capacity of 467 MW and 33.3% of the noncontrolling ownership interests in four solar generation facilities and multiple distributed generation solar facilities located in geographically diverse locations throughout the U.S. representing a total net ownership interest in plant.</p> <p><b>Concept:</b> Asset Amortization Provision For Depreciation Amortization And Defection Of Plant</p>	<p>Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p> <p>In October 2021, subsidiaries of NextEra Energy Resources completed the sale to a NEP subsidiary of their 100% ownership interests in three wind generation facilities and one solar generation facility located in the West and Midwest regions of the U.S. with a total generating capacity of 467 MW and 33.3% of the noncontrolling ownership interests in four solar generation facilities and multiple distributed generation solar facilities located in geographically diverse locations throughout the U.S. representing a total net ownership interest in plant.</p> <p><b>Concept:</b> Asset Amortization Provision For Depreciation Amortization And Defection Of Plant</p>
<p>Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p> <p>In October 2021, subsidiaries of NextEra Energy Resources completed the sale to a NEP subsidiary of their 100% ownership interests in three wind generation facilities and one solar generation facility located in the West and Midwest regions of the U.S. with a total generating capacity of 467 MW and 33.3% of the noncontrolling ownership interests in four solar generation facilities and multiple distributed generation solar facilities located in geographically diverse locations throughout the U.S. representing a total net ownership interest in plant.</p> <p><b>Concept:</b> Asset Amortization Provision For Depreciation Amortization And Defection Of Plant</p>	<p>Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p> <p>In October 2021, subsidiaries of NextEra Energy Resources completed the sale to a NEP subsidiary of their 100% ownership interests in three wind generation facilities and one solar generation facility located in the West and Midwest regions of the U.S. with a total generating capacity of 467 MW and 33.3% of the noncontrolling ownership interests in four solar generation facilities and multiple distributed generation solar facilities located in geographically diverse locations throughout the U.S. representing a total net ownership interest in plant.</p> <p><b>Concept:</b> Asset Amortization Provision For Depreciation Amortization And Defection Of Plant</p>	<p>Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p> <p>In October 2021, subsidiaries of NextEra Energy Resources completed the sale to a NEP subsidiary of their 100% ownership interests in three wind generation facilities and one solar generation facility located in the West and Midwest regions of the U.S. with a total generating capacity of 467 MW and 33.3% of the noncontrolling ownership interests in four solar generation facilities and multiple distributed generation solar facilities located in geographically diverse locations throughout the U.S. representing a total net ownership interest in plant.</p> <p><b>Concept:</b> Asset Amortization Provision For Depreciation Amortization And Defection Of Plant</p>
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**FERC FORM NO. 1 (ED. 12-89)**

FPL and NEER generate substantially all of NEE's operating revenues, which primarily comes from contracts with customers, as well as derivative and lease transactions at NEER. For the vast majority of contracts with customers, NEE believes that the obligation to deliver energy, capacity or transmission is satisfied over time as the customer simultaneously receives and consumes benefits as NEE performs. In 2021, 2020 and 2019, NEE's revenue from contracts with customers was approximately \$18.8 billion (\$14.1 billion at FPL), \$17.0 billion (\$13.0 billion at FPL) and \$17.5 billion (\$13.6 billion at FPL), respectively. NEE's and FPL's receivables are primarily associated with revenues earned from contracts with customers, as well as derivative and lease transactions at NEER, and consist of both billed and unbilled amounts, which are recorded in customer receivables and other receivables on NEE's and FPL's consolidated balance sheets. Receivables represent unconditional rights to consideration and reflect the differences in timing of revenue recognition and cash collections. For substantially all of NEE's and FPL's receivables, regardless of the type of revenue transaction from which the receivable originated, customer and counterparty credit risk is managed in the same manner and the terms and conditions of payment are similar. During 2021, NEER did not recognize approximately \$180 million of revenue related to reimbursable expenses from a counterparty that are deemed not probable of collection. These reimbursable expenses arose from the impacts of the February 2021 weather event. These determinations were made based on assessments of the counterparty's creditworthiness and NEER's ability to collect.

**FPL** – FPL's revenues are derived primarily from tariff-based sales that result from providing electricity to retail customers in Florida with no defined contractual term. Electricity sales to retail customers account for approximately 90% of FPL's 2021 operating revenues, the majority of which are to residential customers. FPL's retail customers receive a bill monthly based on the amount of monthly kWh usage with payment due monthly. For these types of sales, FPL recognizes revenue as electricity is delivered and billed to customers, as well as an estimate for electricity delivered and not yet billed. The billed and unbilled amounts represent the value of electricity delivered to the customer. At December 31, 2021 and 2020, FPL's unbilled revenues amounted to approximately \$583 million and \$454 million, respectively, and are included in customer receivables on NEE's and FPL's consolidated balance sheets. Certain contracts with customers contain a fixed price which primarily relate to certain power purchase agreements with maturity dates through 2041. As of December 31, 2021, FPL expects to record approximately \$400 million of revenues related to the fixed capacity price components of such contracts over the remaining terms of the related contracts as the capacity is provided. These contracts also contain a variable price component for energy usage which FPL recognizes as revenue as the energy is delivered based on rates stipulated in the respective contracts.

**NEER** – NEER's revenue from contracts with customers is derived primarily from the sale of energy commodities, electric capacity and electric transmission. For these types of sales, NEER recognizes revenue as energy commodities are delivered and as electric capacity and electric transmission are made available, consistent with the amounts billed to customers based on rates stipulated in the respective contracts as well as an accrual for amounts earned but not yet billed. The amounts billed and accrued represent the value of energy or transmission delivered and/or the capacity of energy or transmission available to the customer. Revenues yet to be earned under these contracts, which have maturity dates ranging from 2022 to 2053, will vary based on the volume of energy or transmission delivered and/or available. NEER's customers typically receive bills monthly with payment due within 30 days. Certain contracts with customers contain a fixed price which primarily relate to electric capacity sales associated with independent system operator annual auctions through 2025 and certain power purchase agreements with maturity dates through 2034. As of December 31, 2021, NEER expects to record approximately \$735 million of revenues related to the fixed price components of such contracts over the remaining terms of the related contracts as the capacity is provided.

**3. Derivative Instruments**

NEE and FPL use derivative instruments (primarily swaps, options, futures and forwards) to manage the physical and financial risks inherent in the purchase and sale of fuel and electricity, as well as interest rate and foreign currency exchange rate risk associated primarily with outstanding and expected future debt issuances and borrowings, and to optimize the value of NEER's power generation and gas infrastructure assets. NEE and FPL do not utilize hedge accounting for their cash flow and fair value hedges.

With respect to commodities related to NEE's competitive energy business, NEER employs risk management procedures to conduct its activities related to optimizing the value of its power generation and gas infrastructure assets, providing full energy and capacity requirements services primarily to distribution utilities, and engaging in power and fuel marketing and trading activities to take advantage of expected future favorable price movements and changes in the expected volatility of prices in the energy markets. These risk management activities involve the use of derivative instruments executed within prescribed limits to manage the risk associated with fluctuating commodity prices. Transactions in derivative instruments are executed on recognized exchanges or via the over-the-counter (OTC) markets, depending on the most favorable credit terms and market execution factors. For NEER's power generation and gas infrastructure assets, derivative instruments are used to hedge all or a portion of the expected output of these assets. These hedges are designed to reduce the effect of adverse changes in the wholesale forward commodity markets associated with NEER's power generation and gas infrastructure assets. With regard to full energy and capacity requirements services, NEER is required to vary the quantity of energy and related services based on the load demands of the customers served. For this type of transaction, derivative instruments are used to hedge the anticipated electricity quantities required to serve these customers and reduce the effect of unfavorable changes in the forward energy markets. Additionally, NEER takes positions in energy markets based on differences between actual forward market levels and management's view of fundamental market conditions, including supply/demand imbalances, changes in traditional flows of energy, changes in short- and long-term weather patterns and anticipated regulatory and legislative outcomes. NEER uses derivative instruments to realize value from these market dislocations, subject to strict risk management limits around market, operational and credit exposure.

Name of Respondent Florida Power & Light Company	Description of Item Nuclear Fuel in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.	Balance Beginning of Year	Changes during Year	Changes during Year	Changes during Year	Balance End of Year
<p>Derivative instruments, when required to be marked to market, are recorded at fair value. At FPL, the derivatives' fair value are deferred as a regulatory asset or liability until the commodity contracts are passed through the power cost recovery clause (fuel clause). For NEE's non-rate regulated operations, predominant changes in the derivatives' fair value for power purchases and sales, fuel sales and trading activities are recognized on a net basis in operating revenues and the equity method investees' related activity is recognized in equity in earnings of equity method investees in NEE's consolidated statements of income. Settlement gains and losses are included within the line items in the consolidated statements of income to which they relate. Transactions for which physical delivery is deemed not to have occurred are presented on a net basis in the consolidated statements of income. For commodity derivatives, NEE believes that NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157) considered to have been netted and therefore physical delivery has been deemed not to have occurred for financial reporting purposes. Settlements related to derivative instruments are primarily recognized in net cash provided by operating activities in NEE's and FPL's consolidated statements of cash flows.</p>						
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent. For interest rate and foreign currency derivative instruments, all changes in the derivatives' fair value, as well as the transaction gain or loss on foreign denominated debt, are recognized in interest expense in the equity method investees' related activity is recognized in equity in earnings (losses) of equity method investees in NEE's consolidated statements of income. In addition, the nuclear fuel stock is stated under Neasler arrangements, attachment statement (showing the amount of fuel cleared for release; the disposal of businesses/assets - net (see Note 1 - Disposal of Businesses/Assets and Sale of Noncontrolling Ownership Interests) with the balance to interest expense, and \$11 million (\$8 million after tax) to interest expense, respectively, because it became probable that related future transactions being hedged would not occur. At December 31, 2021, NEE's AOCI included amounts related to discontinued interest rate cash flow hedges with expiration dates through March 2035 and foreign currency cash flow hedges with expiration dates through September 2030. Approximately \$6 million of net losses included in AOCI at December 31, 2021 are expected to be reclassified into earnings within the next 12 months as the principal and/or interest payments are made. Such amounts assume no change in scheduled principal payments.</p>						
<p>Fair Value Measurements of Derivative Instruments - The fair value of assets and liabilities is measured either using unadjusted quoted prices in active markets (Level 1) or quoted prices that are observable (Level 2) whenever that information is available and using unobservable inputs to estimate fair value only when relevant observable inputs are not available. NEE and FPL use several different valuation techniques to measure the fair value of assets and liabilities, relying primarily on market prices and other market information for identical and/or comparable assets and liabilities for those assets and liabilities that are measured at fair value on a recurring basis and FPL's assessment of the significance of any particular input to the fair value measurement requires judgment and may affect placement within the fair value hierarchy levels. Non-performance risk, including the consideration of a credit valuation adjustment, is also considered in the determination of fair value for all assets and liabilities measured at fair value.</p>						
<p>NEE and FPL measure the fair value of commodity contracts using a combination of market and income approaches utilizing prices observed on commodities exchanges and in the OTC markets. Refinement of commodity valuation techniques, such as option modeling or discounted cash flows techniques, incorporating both observable and unobservable valuation inputs in pricing measurements are the best estimate of fair value as represented by the transfer of the asset or liability through an orderly transaction in the marketplace at the measurement date.</p>						
<p>2. Fabrication 392,113,350 156,024,473 153,685,934 394,451,889</p>						
<p>3. Nuclear Materials</p>						
<p>NEE, through its subsidiaries, including FPL, also enters into OTC commodity contract derivatives. The majority of these contracts are transacted at liquid trading points, and the prices for these contracts are derived from liquid prices in active markets from exchanges, brokers or pricing services for similar contracts.</p>						
<p>4. Nuclear Fuel Under Construction</p>						
<p>NEE, through NEER, also enters into full requirements contracts, which, in most cases, meet the definition of derivatives and are measured at fair value. These contracts typically have one or more inputs that are not observable and are significant to the valuation of the contract. In addition, certain exchange and non-exchange traded derivative options at NEE have one or more significant inputs that are not observable, and are valued using industry-standard option models.</p>						
<p>5. Costs, provide details in footnote</p>						
<p>In all cases where NEE and FPL use significant unobservable inputs for the valuation of a commodity contract, consideration is given to the assumptions that market participants would use in valuing the asset or liability. The primary input to the valuation models for commodity contracts is the forward commodity curve for the respective instruments. Other inputs include, but are not limited to, assumptions about market liquidity, volatility, correlation and contract duration as more fully described below in Significant Unobservable Inputs Used in Recurring Fair Value Measurements. In instances where the reference markets are deemed to be inactive or do not have transactions for a similar contract, the derivative assets and liabilities may be valued using significant other observable inputs and potentially significant unobservable inputs. In such instances, the valuation for these contracts is established using techniques including extrapolation of actively traded contracts, or estimated basis adjustments from liquid trading points. NEE and FPL regularly evaluate and validate the inputs used to determine fair value by a number of methods, consisting of various market price verification procedures, including the use of pricing services and multiple broker quotes to support the market price of the various commodities. In all cases where there are assumptions and models used to generate inputs for valuing derivative assets and liabilities, the review and verification of the assumptions, models and changes to the models are undertaken by individuals that are independent of those responsible for estimating fair value.</p>						
<p>8. In Stock (120.2)</p>						
<p>NEE uses interest rate contracts and foreign currency contracts to mitigate and adjust interest rate and foreign currency exchange exposure related primarily to certain outstanding and expected future debt issuances and borrowings when deemed appropriate based on market conditions or when required by financing agreements. NEE estimates the fair value of these derivatives using an income approach based on a discounted cash flows valuation technique utilizing the net amount of estimated future cash inflows and outflows related to the agreements.</p>						
<p>10. Table 10.1 (Total of FPL's gross derivative 666,234,756 157,457,561 204,839,722 668,849,593</p>						
<p>underlying contracts are subject to master netting agreements and generally would not be contractually settled on a gross basis. Therefore, the tables below also present the derivative positions on a net basis, which reflect the offsetting of positions of certain transactions within the portfolio, the contractual ability to settle contracts under master netting arrangements and the netting of margin calls, as well as the location of the net derivative position on the consolidated balance sheets.</p>						
<p>11. Spot Nuclear Fuel (120.4) 64,462,875 (204,839,722) 132,608,080 136,694,517</p>						
<p>12. Nuclear Fuel Under Capital Leases (120.6)</p>						
<p>13. (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5) 476,509,542 (150,856,989) 132,608,080 494,758,451</p>						
<p>14. TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13) 666,298,437 518,321,756 150,856,989 675,237,548</p>						
<p>15. Estimated Net Salvage Value of Nuclear Materials in Line 9</p>						
<p>16. Estimated Net Salvage Value of Nuclear Materials in Line 11</p>						
<p>17. Est Net Salvage Value of Nuclear Materials in Chemical Processing</p>						
<p>18. Nuclear Materials held for Sale (157)</p>						
<p>19. Uranium</p>						



20	Plutonium	December 31, 2021					Total
		Level 1	Level 2	Level 3	Netting <sup>(a)</sup>	(millions)	
21	Other (Provide details in footnote)						
Assets:							
NEE:							
Commodity contracts		\$ 1,896	\$ 5,082	\$ 1,401	\$ (6,622)	\$ 1,757	
Interest rate contracts		\$ —	\$ 106	\$ —	\$ (30)	\$ 76	
Foreign currency contracts		\$ —	\$ 8	\$ —	\$ (17)	\$ (9)	
<b>TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)</b>							
Total derivative assets						\$ 1,824	
<b>FERC FORM No. 1 (ED. 12-89)</b>							
FPL – commodity contracts		\$ Page 202-203	3	\$ 13	\$ (3)	\$ 13	
Liabilities:							
NEE:							
Commodity contracts		\$ 2,571	\$ 4,990	\$ 1,231	\$ (6,594)	\$ 2,198	
Interest rate contracts		\$ —	\$ 739	\$ —	\$ (30)	\$ 709	
Foreign currency contracts		\$ —	\$ 86	\$ —	\$ (17)	\$ 69	
Total derivative liabilities						\$ 2,976	
FPL – commodity contracts		\$ —	\$ 8	\$ 5	\$ (3)	\$ 10	
Net fair value by NEE balance sheet line item:							
Current derivative assets <sup>(b)</sup>						\$ 689	
Noncurrent derivative assets <sup>(c)</sup>						1,135	
Total derivative assets						\$ 1,824	
Current derivative liabilities <sup>(d)</sup>						\$ 1,263	
Noncurrent derivative liabilities <sup>(e)</sup>						1,713	
Total derivative liabilities						\$ 2,976	
Net fair value by FPL balance sheet line item:							
Current other assets						\$ 13	
Current other liabilities						\$ (9)	
Noncurrent other liabilities						1	
Total derivative liabilities						\$ 10	
<p>(a) Includes the effect of the contractual ability to settle contracts under master netting arrangements and the netting of margin cash collateral payments and receipts. NEE and FPL also have contract settlement receivable and payable balances that are subject to the master netting arrangements but are not offset within the consolidated balance sheets and are recorded in customer receivables – net and accounts payable, respectively.</p> <p>(b) Reflects the netting of approximately \$150 million in margin cash collateral received from counterparties.</p> <p>(c) Reflects the netting of approximately \$56 million in margin cash collateral received from counterparties.</p> <p>(d) Reflects the netting of approximately \$6 million in margin cash collateral paid to counterparties.</p> <p>(e) Reflects the netting of approximately \$172 million in margin cash collateral paid to counterparties.</p>							
December 31, 2020							
		Level 1	Level 2	Level 3	Netting <sup>(a)</sup>	Total	
(millions)							
Assets:							
NEE:							
Commodity contracts		\$ 919	\$ 1,881	\$ 1,679	\$ (2,325)	\$ 2,154	
Interest rate contracts		\$ —	\$ 81	\$ —	\$ (41)	\$ 40	
Foreign currency contracts		\$ —	\$ 57	\$ —	\$ (34)	\$ 23	
Total derivative assets						\$ 2,217	
FPL – commodity contracts		\$ —	\$ 1	\$ 2	\$ —	\$ 3	
Liabilities:							
NEE:							
Commodity contracts		\$ 1,004	\$ 1,468	\$ 305	\$ (2,277)	\$ 500	
Interest rate contracts		\$ —	\$ 1,042	\$ —	\$ (41)	\$ 1,001	
Foreign currency contracts		\$ —	\$ 43	\$ —	\$ (34)	\$ 9	
Total derivative liabilities						\$ 1,510	
FPL – commodity contracts		\$ —	\$ —	\$ 3	\$ —	\$ 3	
Net fair value by NEE balance sheet line item:							
Current derivative assets						\$ 570	
Noncurrent derivative assets <sup>(b)</sup>						1,647	
Total derivative assets						\$ 2,217	
Current derivative liabilities <sup>(c)</sup>						\$ 311	
Noncurrent derivative liabilities						1,199	
Total derivative liabilities						\$ 1,510	
Net fair value by FPL balance sheet line item:							
Current other assets						\$ 3	
Current other liabilities						\$ 2	
Noncurrent other liabilities						1	
Total derivative liabilities						\$ 3	
<p>(a) Includes the effect of the contractual ability to settle contracts under master netting arrangements and the netting of margin cash collateral payments and receipts. NEE and FPL also have contract settlement receivable and payable balances that are subject to the master netting arrangements but are not offset within the consolidated balance sheets and are recorded in customer receivables – net and accounts payable, respectively.</p> <p>(b) Reflects the netting of approximately \$184 million in margin cash collateral received from counterparties.</p> <p>(c) Reflects the netting of approximately \$136 million in margin cash collateral paid to counterparties.</p>							

At December 31, 2021 and 2020, NEE had approximately \$56 million and \$6 million (none at FPL), respectively, in margin cash collateral received from counterparties that was not offset against derivative assets in the above presentation. These amounts are included in current other liabilities on NEE's consolidated balance sheets. Additionally, at December 31, 2021 and 2020, NEE had approximately \$673 million and \$315 million (none at FPL), respectively, in margin cash collateral received from counterparties that was not offset against derivative assets or liabilities in the above presentation. These amounts are included in current other assets on NEE's consolidated balance sheets.	Name of Respondent Florida Power & Light Company	Date of Report 04/15/2022	Year/Period of Report End of: 2021/ Q4																																																																																				
<p>(2) <input type="checkbox"/> A Resubmission</p> <p><b>Significant Unobservable Inputs Used in Recurring Fair Value Measurements</b> – The valuation of certain commodity contracts requires the use of significant unobservable inputs. All forward price, implied volatility, implied correlation and interest rate inputs used in the valuation of such contracts are directly based on third-party market data, such as broker quotes and exchange settlements, when that data is available. If third-party market data is not available, the following methodologies are used to develop inputs that maximize the use of relevant observable inputs and minimize the use of unobservable inputs. Observable inputs, including some forward prices, implied volatilities and interest rates used for determining fair value are updated daily to reflect the best available market information. Unobservable inputs which are related to observable inputs, such as illiquid portions of forward price or volatility curves, are updated daily as well, using industry standard techniques such as interpolation and extrapolation, combining observable forward inputs supplemented by historical implied volatility curves, are modeled using proprietary models based on historical data and industry standard techniques.</p>																																																																																							
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FERC FORM No. 1 (FD-12-89) of derivatives that are based on significant unobservable inputs is as follows:  
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	Years Ended December 31,					
	2021		2020		2019	
	NEE	FPL	NEE	FPL	NEE	FPL
Fair value of net derivatives based on significant unobservable inputs at December 31 of prior year	\$ 1,374	\$ (1)	\$ 1,207	\$ (8)	\$ 647	\$ (36)
Realized and unrealized gains (losses):						
Included in earnings <sup>(a)</sup>	(1,488)	—	547	—	923	—
Included in other comprehensive income (loss) <sup>(b)</sup>	—	—	1	—	5	—
Included in regulatory assets and liabilities	8	8	2	2	1	1
Purchases	243	—	191	—	141	—
Sales <sup>(c)</sup>	—	—	114	—	—	—
Settlements	259	1	(562)	6	(356)	25
Issuances	(196)	—	(123)	—	(87)	—
Transfers in <sup>(d)</sup>	2	—	18	(1)	(5)	—
Transfers out <sup>(e)</sup>	(32)	—	(21)	—	(62)	2
Fair value of net derivatives based on significant unobservable inputs at December 31	\$ 170	\$ 8	\$ 1,374	\$ (1)	\$ 1,207	\$ (8)
Gains (losses) included in earnings attributable to the change in unrealized gains (losses) relating to derivatives held at the reporting date <sup>(a)</sup>	\$ (924)	\$ —	\$ 317	\$ —	\$ 611	\$ —

(a) For the years ended December 31, 2021, 2020 and 2019, realized and unrealized gains (losses) of approximately \$(1,488) million, \$569 million and \$956 million are included in the consolidated statements of income in operating revenues and the balance is included in interest expense.  
 (b) Included in net unrealized gains (losses) on foreign currency translation in the consolidated statements of comprehensive income.  
 (c) See Note 1 – Disposal of Businesses/Assets and Sale of Noncontrolling Ownership Interests.  
 (d) Transfers into Level 3 were a result of decreased observability of market data. Transfers from Level 3 to Level 2 were a result of increased observability of market data.  
 (e) For the years ended December 31, 2021, 2020 and 2019, unrealized gains (losses) of approximately \$(924) million, \$317 million and \$638 million are included in the consolidated statements of income in operating revenues and the balance is included in interest expense.

**Income Statement Impact of Derivative Instruments** – Gains (losses) related to NEE's derivatives are recorded in NEE's consolidated statements of income as follows:

	Years Ended December 31,			
	2021		2019	
	NEE	FPL	NEE	FPL
Commodity contracts <sup>(a)</sup> – operating revenues	\$ (2,710)	\$ —	\$ 352	\$ 762
Foreign currency contracts – interest expense	(89)	—	8	(7)
Interest rate contracts – interest expense	264	—	(421)	(699)
Losses reclassified from AOCI:				
Interest rate contracts <sup>(b)</sup>	(7)	—	(35)	(32)
Foreign currency contracts – interest expense	(3)	—	(3)	(4)
<b>Total</b>	<b>\$ (2,545)</b>	<b>\$ —</b>	<b>\$ (99)</b>	<b>\$ 20</b>

(a) For the years ended December 31, 2021, 2020 and 2019, FPL recorded gains of approximately \$7 million, \$6 million and \$9 million, respectively, related to commodity contracts as regulatory liabilities on its consolidated balance sheets.  
 (b) For the year ended December 31, 2020, approximately \$23 million was reclassified to gains on disposal of businesses/assets – net (see Note 1 – Disposal of Businesses/Assets and Sale of Noncontrolling Ownership Interests); remaining balances were reclassified to interest expense on NEE's consolidated statements of income.

**Notional Volumes of Derivative Instruments** – The following table represents net notional volumes associated with derivative instruments that are required to be reported at fair value in NEE's and FPL's consolidated financial statements. The table also reports net notional volumes of transactions that have minimal exposure to commodity price changes because they are Name of Respondent: These volumes are only an indication of the commodity exposure that is managed with derivative instruments. Year/Period of Report: Physical asset positions of non-derivative positions, and the related hedges, not the derivative positions of NEE's and FPL's net economic exposure, but only the net notional derivative positions that fully or partially hedge the related asset positions. NEE and FPL had derivative commodity contracts for the following net notional volumes:

Florida Power & Light Company  
 Date of Report: 04/15/2022  
 Year/Period of Report: End of: 2021 Q4  
 (2)  A Resubmission

Commodity Type	December 31, 2021		December 31, 2020	
	Electric Plant in Service (Account 101, 102, 103 and 106)	(millions)	Electric Plant in Service (Account 101, 102, 103 and 106)	FPL
Power	(103) MWh	—	(90) MWh	—
Natural Gas	(33) MMBtu	—	(6) MMBtu	87
Oil	(6) barrels	—	—	—

Report below the original cost of Electric Plant in service according to the prescribed accounts. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.

At December 31, 2021, (c) for (e), it is appropriate to reclassify additions and retirements for the current or preceding year. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.

**Credit-Risk-Related Contingent Features** – Certain derivative instruments contain credit-risk-related contingent features, including, among other things, the requirement to maintain an investment grade credit rating. Credit and business risks of a financial instrument include the derivative's possible financial and operational consequences if the instrument's credit rating falls below a specified level. At December 31, 2021, a credit rating of BBB is required to be classified in the primary account. If a credit rating falls below BBB, the instrument is reclassified to the non-derivative account. If a credit rating falls below BBB, the instrument is reclassified to the non-derivative account. If a credit rating falls below BBB, the instrument is reclassified to the non-derivative account.

For FPL, the credit ratings of the primary asset retirement account distributions of these amounts. Careful observation of the above instructions and the text of the contract terms and conditions of the reported instrument is required. If FPL's and NEECH's credit ratings were downgraded to below investment grade, applicable NEE subsidiaries would be required to post additional collateral such that the total posted collateral would be approximately \$2.7 billion (\$35 million at FPL) and \$1.2 billion (\$75 million at FPL) at December 31, 2021 and 2020, respectively. Some derivative contracts may contain provisions for the classification of transfers within the primary plant account. These provisions include also in column (d) the additions or reductions in the primary account classification arising from distribution of amounts initially recorded in Account 102. In the case of a debit or credit, the amount is recorded in column (e) the amount of the debit or credit distributed in column (f) to primary account classifications.

Collateral related to derivatives may be posted in the form of cash or credit support in the normal course of business. At December 31, 2021 and 2020, applicable NEE subsidiaries have posted approximately \$2 million more at FPL and \$2 million more at FPL, respectively, in cash and \$1,050 million more at FPL and \$50 million more at FPL, respectively, in the form of letters of credit. The amount of such collateral is reported in column (g) the amount of such collateral. The amount of such collateral is reported in column (g) the amount of such collateral.

Statement showing sub-account classification of such plant conforming to the requirements of these records. credit facilities generally in excess of the collateral amount comprising the reported balance and changes in Account 102. State the property purchase or sale, name of vendor, purchase, and date of transaction if proper journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Additionally, some contracts contain certain adequate assurance provisions whereby a counterparty may demand additional collateral based on subjective events and/or conditions. Due to the subjective nature of these provisions, NEE and FPL are unable to determine an exact value for these items and they are not included in any of the quantitative disclosures above.

4. Non-Line	Derivative Fair Value Measurements Account	Balance Beginning of Year (a)	Additions (b)	Retirements (c)	Adjustments (d)	Transfers (e)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	Special Use Funds and Other Investments						
3	Consents						
4	(303) Miscellaneous Intangible Plant	1,455,562,203	335,437,535	102,092,204			1,688,907,534
					December 31, 2021		
					Level 1	Level 2	Level 3
							Total
5	Assets: TOTAL Intangible Plant (Total of lines 2, 3, and 4)	1,455,687,203	335,437,535	102,092,204			1,689,032,534
6	2. PRODUCTION PLANT						
7	(310) Steam Production Plant						
8	(310) Land and Land Rights	21,122,069	69,732	382	2,690	(5,554,264)	15,637,155
9	(311) Structures and Improvements	574,214,546	2,341,753	199,041,832	313		377,514,485
10	(312) Boiler Plant Equipment	1,265,866,137	7,746,638	89,208,805	2		384,403,970
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	322,505,147	688,143	146,325,924			176,867,366
13	(315) Accessory Electric Equipment	122,207,727	366,172	58,934,818			63,639,081
14		27,955,435	710,733	12,667,045		33,681	16,032,804

	(316) Misc. Power Plant Equipment	December 31, 2020				Total
		Level 1	Level 2	Level 3	(millions)	
Assets:						
15	(317) Asset Retirement Costs for Steam Production	22,044,614	2,804,693	9,735,265		15,114,042
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,355,915,675	14,727,864	1,315,914,073	2,237 \$	1,049,208,683
17	(318) Nuclear Production Plant				2,489 \$	(5,620,583)
18	(320) Land and Land Rights	11,984,630			590 \$	717 \$
19	(321) Structures and Improvements	1,675,926,019	39,184,236	12,234,429	1 \$	871 \$
20	(322) Reactor Plant Equipment	3,406,871,080	113,666,013	44,150,612	422 \$	422 \$
21	(323) Turbogenerator Units	2,454,387,974	42,351,600	51,585,291	124 \$	124 \$
22	(324) Contingent Consideration				752 \$	2,280 \$
23	(325) Misc. Power Plant Equipment	238,585,638	12,222,004	21,670,248	62 \$	218 \$
24	(326) Asset Retirement Costs for Nuclear Production		63,039,938		91 \$	217 \$
25	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 24)	8,547,806,516	287,887,784	137,133,591	12 \$	12 \$
26	(327) Hydraulic Production Plant				72 \$	719 \$
27	(328) Land and Land Rights				18,510 \$	21,379 \$
28	(329) Reservoirs, Dams, and Waterways					
29	(330) Improvements					
30	(331) Turbines, and Generators					
31	(332) Reservoirs, Dams, and Waterways					
32	(333) Misc. Power Plant Equipment					
33	(334) Additions to Electric Production Plant					
34	(337) Asset Retirement Costs for Hydraulic Production Plant					
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)					
36	(340) Land and Land Rights					



38	(341) Structures and Improvements	1,290,998,120	107,785,827	25,917,392		(806,532)FPL	1,372,060,023
				December 31,			December 31,
				2021	2020	2021	2020
				(millions)			
39	(342) Fuel Holders, Products, and Accessories	288,804,101	1,159,449	76,637,477	\$ 134 \$	63	289,326,073
				19	\$ 9 \$	15	9
				1,100	\$ 201 \$	857	150
40	(343) Prime Movers	11,628,406,154	1,020,622,963	493,310,540		(2,646)	12,245,805,931
41	(344) Accessory Electric Equipment	1,445,876,248	125,778,799	5,771,576		(472)	1,565,882,999
42	(345) Misc. Power Plant Equipment	177,617,272	15,852,835	7,323,734		(4,451,454)	181,694,919
43	(346) Other	16,002,768,761	1,577,325,568	455,134,034		38,714,662	17,163,674,957
44	(347) Transmission	2,736,969,671	301,486,488	48,706,352		(849,980)	2,988,899,827
45	(348) Other	322,568,467	\$ 2,433,771	\$ 9,214,841		16	315,787,396
46	(349) Poles and Fixtures	1,835,026,380	417,753,816	23,020,793		474	2,229,759,403
47	(350) Overhead Conductors and Devices	1,255,148,933	206,277,455	8,118,498		630	1,453,293,213
48	(351) Underground Conduit	136,287,407	662,281	3,983		490	136,945,705
49	(352) Underground Conductors and Devices	158,889,085	10,558,032	403,948		156	169,058,446
50	(353) Roads and Trails	120,533,038	657,741	2,337		207	121,188,442
51	(354) Asset Retirement Costs for Transmission Plant					208	
52	(355) Other					188	
53	(356) TOTAL Transmission Plant	7,77,046,082	970,928,468	90,680,775		838	8,064,496,202
54	(357) Distribution Plant					478	
55	(358) Land and Land Rights	113,274,266	1,248,050	2,152		678	116,818,998
56	(359) Structures and Improvements	290,476,648	29,927,249	934,499		484	319,469,398
57	(360) Station Equipment	2,269,167,514	236,127,143	42,548,452		484	2,463,648,044
58	(361) Other					484	
59	(362) Other					484	
60	(363) Other					484	
61	(364) Other					484	
62	(365) Other					484	
63	(366) Other					484	
64	(367) Other					484	
65	(368) Other					484	
66	(369) Other					484	
67	(370) Other					484	
68	(371) Other					484	
69	(372) Other					484	
70	(373) Other					484	
71	(374) Other					484	
72	(375) Other					484	
73	(376) Other					484	
74	(377) Other					484	
75	(378) Other					484	
76	(379) Other					484	
77	(380) Other					484	
78	(381) Other					484	
79	(382) Other					484	
80	(383) Other					484	
81	(384) Other					484	
82	(385) Other					484	
83	(386) Other					484	
84	(387) Other					484	
85	(388) Other					484	
86	(389) Other					484	
87	(390) Other					484	
88	(391) Other					484	
89	(392) Other					484	
90	(393) Other					484	
91	(394) Other					484	
92	(395) Other					484	
93	(396) Other					484	
94	(397) Other					484	
95	(398) Other					484	
96	(399) Other					484	
97	(400) Other					484	
98	(401) Other					484	
99	(402) Other					484	
100	(403) Other					484	

63	(363) Energy Storage Equipment – Distribution	temporary difference	105,724	virgin rise	678,387	consolidated	deferred	income tax liabilities	and assets	are	4,779,114
								NEE		FPL	
								December 31,		December 31,	
								2021	2020	2021	2020
64	(364) Poles, Towers, and Fixtures	Property-related	2,840,473,103		301,946,057		34,232,248			(millions)	3,108,186,912
								\$ 10,018	\$ 10,065	\$ 7,831	\$ 7,548
65	(365) Overhead Conductors and Devices	Pension investments in partnerships and ventures	3,449,440,275		403,338,026		72,224,823	564	437	425	394
		Other						2,783	2,238	2,332	3,780,553,478
		Total deferred tax liabilities						2,092	1,730	1,232	862
								45,457	14,470	4,481	8,807
66	(366) Underground Conduit	Deferred tax assets at the beginning of the period	2,209,556,174		234,778,181		1,001,444	296	290	296	2,443,332,911
		Decommissioning reserves						330	299	2	3
		Net operating loss carryforwards						4,646	3,859	182	4
67	(367) Underground Conductors and Devices	Tax credit carryforwards	3,151,570,649		287,828,933		32,543,118	199	347	126	3,406,856,464
		ARO and covered asset removal cost						1,421	1,380	1,397	1,356
		Regulatory liabilities						733	755	351	363
		Other						(282)	(289)		
68	(368) Line Transformers	Net deferred tax assets	2,856,273,844		227,211,713		67,701,168	7,343	6,641	2,354	2,288
		Net deferred income taxes						8,114	7,829	7,137	6,619
69	(369) Services		1,497,740,860		187,061,952		9,498,635				1,675,304,177
70	(370) Meters	(a) Reflects valuation allowances related to deferred state tax credits and state operating loss carryforwards.	839,973,313		50,543,286		37,880,930				852,635,669
71	(371) Installations on Customer Premises	Deferred tax assets included on the consolidated balance sheets as follows:	126,449,874		13,000,216		11,778,354				127,671,736
								December 31,		December 31,	
								2021	2020	2021	2020
72	(372) Leased Property on Customer Premises	Noncurrent						\$ 196	\$ 191	\$ —	\$ —
		Deferred income taxes – noncurrent liabilities						(8,310)	(8,020)	(7,187)	(6,519)
73	(373) Street Lighting and Signal Systems	Net deferred income taxes	620,374,613		91,157,805		21,154,417	(8,114)	(7,829)	(7,187)	(6,519)
74	(374) Asset Retirement Costs for Distribution Plant	The components of NEE's deferred tax assets relating to net operating loss carryforwards and tax credit carryforwards at December 31, 2021 are as follows:							Amount	Expiration Dates	
									(millions)		
		Net operating loss carryforwards:									
		Federal							\$ 51 <sup>(a)</sup>	2034 – 2038	
		State							264	2022 – 2041	(b)
		Foreign							15		
		Net operating loss carryforwards							\$ 330		
		Tax credit carryforwards:									
		Federal							\$ 4,296	2030 – 2041	
		State							345 <sup>(b)</sup>	2022 – 2046	
		Foreign							5	2035 – 2041	
		Tax credit carryforwards							\$ 4,646		
		(a) Includes \$49 million of net operating loss carryforwards with an indefinite expiration period.									
		(b) Includes \$10 million of tax credit carryforwards with an indefinite expiration period.									
75	(375) Land and Land Rights	Acquisitions									
76	(376) Structures and Improvements	Guil Power Company – On January 1, 2019, NEE acquired the outstanding common shares of Guil Power Company, a rate-regulated electric utility under the jurisdiction of the FPSC, which served approximately 2.9 million customers in eight counties throughout northwest Florida, had approximately 9,500 miles of transmission and distribution lines and owned approximately 2,900 MW of net generating capacity. The purchase price included approximately \$4.44 billion in cash consideration and the assumption of approximately \$1.3 billion of Guil Power debt.									
77	(377) Software	Under the acquisition method, the purchase price was allocated to the assets acquired and liabilities assumed on January 1, 2019 based on their fair value. The approval by the FPSC of Guil Power's purchase price was considered a fundamental input in measuring the fair value of Guil Power's assets and liabilities and, as such, NEE concluded that the carrying values of all assets and liabilities recoverable through rates were representative of their fair values. As a result, NEE acquired assets of approximately \$5.2 billion, primarily relating to property, plant and equipment of \$4.0 billion and regulatory assets of \$494 million, and assumed liabilities of approximately \$3.4 billion, including \$1.3 billion of long-term debt, \$635 million of regulatory liabilities and \$552 million of deferred income taxes. The excess of the purchase price over the fair value of assets acquired and liabilities assumed resulted in approximately \$2.7 billion of goodwill, which is reflected on NEE's consolidated balance sheet. The goodwill arising from the transaction represents expected benefits from continued expansion of NEE's regulated business area franchise.									
78	(378) Land and Land Rights	Merger of FPL and Guil Power Company – On January 1, 2021, FPL and Guil Power Company merged, with FPL as the surviving entity. However, during 2021, FPL continued to be regulated as FPL through 2021. See Note 16, Effective January 1, 2022, FPL became regulated as one ratemaking entity with new unified rates and tariffs, and also became one operating segment of NEE. Base Rates Effective January 2022 through December 2025. As a result of the merger, FPL acquired assets of approximately \$6.7 billion, primarily relating to property, plant and equipment, net of approximately \$4.9 billion and regulatory assets of \$1.2 billion, and assumed liabilities of approximately \$3.9 billion, including \$1.8 billion of debt, primarily long-term debt, \$729 million of deferred income taxes and \$566 million of regulatory liabilities. Additionally, goodwill of approximately \$2.7 billion and purchase accounting adjustments associated with the 2019 Guil Power Company acquisition by NEE were transferred to FPL from Corporate and Other at NEE. Goodwill associated with the Guil Power Company acquisition is reflected within Corporate and Other at FPL and, for impairment testing, is included in the Guil Power reporting unit. The assets acquired and liabilities assumed are reflected within Corporate and Other at NEE.									
79	(379) Transmission and Market Operation Plant	Trans Bay Cable LLC – On July 16, 2019, a wholly owned subsidiary of NEE acquired the membership interests of Trans Bay Cable LLC (Trans Bay), which owns and operates a 53-mile, high-voltage direct current underwater transmission cable system in California extending from Pittsburg to San Francisco, with utility rates set by the FERC and revenues paid by the California Independent System Operator. The purchase price included approximately \$670 million in cash consideration and the assumption of debt of approximately \$422 million.									
80	(380) General Plant	Under the acquisition method, the purchase price was allocated to the assets acquired and liabilities assumed based on their fair value. The approval by the FERC of Trans Bay's rates, which is reflected in the 77th filing, is considered a fundamental input in measuring the fair value of Trans Bay's assets and liabilities and, as such, NEE concluded that the carrying values of all assets and liabilities recoverable through rates were representative of their fair values. As a result, NEE acquired assets of approximately \$703 million, primarily relating to property, plant and equipment, net of approximately \$643 million, primarily relating to long-term debt. The excess of the purchase price over the fair value of assets acquired and liabilities assumed resulted in approximately \$610 million of goodwill which has been recognized on NEE's consolidated balance sheet, of which approximately \$572 million is expected to be deductible for tax purposes. Goodwill associated with the Trans Bay acquisition is reflected within NEER and, for impairment testing, is included in the rate-regulated transmission business area franchise.									
81	(381) Land and Land Rights	GridLiance – On March 31, 2021, a wholly owned subsidiary of NEE acquired GridLiance Holdings, LP and GridLiance GP, LLC (GridLiance), which owns and operates three FERC regulated transmission utilities with approximately 700 miles of high-voltage transmission lines across six states, five in the Midwest and Nevada. The purchase price included approximately \$502 million in cash consideration, and the assumption of \$175 million of debt, including \$100 million of adjustments.									

80	(391) Office Furniture and Equipment	272,348,577	101,842,021	58,958,698				
81	(392) Transportation	478,446,178	43,977,750	22,688,412				
82	(393) Stores and Equipment	6,148,002	549,645	230,778				
90	(394) Tools, Shop and Garage Equipment	48,037,201	9,547,810	5,560,030				52,024,981
92	(395) Laboratory Equipment	14,444,470	1,597,408	1,999,994				14,041,884
93	(396) Power Operated Equipment	5,721,135	279,962	331,458				
94	(397) Communication Equipment	280,541,287	54,671,701	4,701,316				
95	(398) Miscellaneous Equipment	67,997,189	18,453,534	6,416,696				80,034,027
96	(399) Asset Retirement Obligations							
99	(400) Electric Plant	1,791,156,017	323,329,109	86,952,292				2,033,432,027
101	(102) Electric Plant Purchased (See Instr. 8)							0
102	(Less) (102) Electric Plant Sold (See Instr. 8)							
103	(403) Experimental Plant Unclassified							
104	(404) TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	57,599,857,111	5,576,478,026	2,519,407,209				60,703,824,600

(a) Excludes nuclear fuel.  
 FERC FORM No. 1 (REV. 12-05)  
 (c) Together with its joint interest owner, FPL intends to retire this unit in 2028. Net book value is reflected in other property on NEE's and FPL's consolidated balance sheets.  
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8. Equity Method Investments

At December 31, 2021 and 2020, NEE's equity method investments totaled approximately \$6,159 million and \$5,728 million, respectively. The principal entities included in investment in equity method investees on NEE's consolidated balance sheets are NEP OpCo, Sabal Trail Transmission, LLC (Sabal Trail) (see Note 15 – Contracts), Mountain Valley Pipeline (see Note 15 – Contracts), and Silver State South Solar, LLC. NEE's interest in these entities range from approximately 32% to 55%, and these entities own or are constructing natural gas pipelines or own electric generation facilities.

Summarized combined information for these principal entities is as follows:

	2021	2020
	(millions)	
Operating revenue	\$ 1,469	\$ 1,359
Operating income	\$ 559	\$ 538
Net income	\$ 739	\$ 516
Total assets	\$ 29,537	\$ 22,717
Total liabilities	\$ 9,501	\$ 6,612
Partners'/members' equity <sup>(a)</sup>	\$ 20,036	\$ 16,105
NEE's share of underlying equity in the principal entities	\$ 4,352	\$ 3,927
Difference between investment carrying amount and underlying equity in net assets <sup>(b)</sup>	1,133	1,312
NEE's investment carrying amount for the principal entities	\$ 5,485	\$ 5,239

(a) Reflects NEE's interest, as well as third-party interests, in NEP OpCo.

<p>(b) Approximately \$2.6 billion in 2021 and \$2.8 billion in 2020 is associated with NEP OpCo, of which approximately 75% and 70%, respectively, relates to goodwill and is not being amortized and the remaining balance is being amortized primarily over a period of 17 to 25 years. This report is both years is net of an approximately \$1.5 billion impairment charge in 2020 related to NextEra Energy Resources' investment in the Florida Valley Pipeline. In the first quarter of 2022, NextEra Energy Resources recorded an additional impairment charge of approximately \$1.5 billion related to the Florida Valley Pipeline. See Note 4 - Nonrecurring Fair Value Measurements for a discussion of the impairment charge.</p>	<p><b>(b) Variable Interest Entities (VIEs)</b>  <b>Concept: Asset Retirement Costs For Steam Production Plant Steam Production</b></p>	<p>Investment in Florida Valley Pipeline. In the first quarter of 2022, NextEra Energy Resources recorded an additional impairment charge of approximately \$1.5 billion related to the Florida Valley Pipeline. See Note 4 - Nonrecurring Fair Value Measurements for a discussion of the impairment charge.</p> <p>Name of Respondent: Florida Power &amp; Light Company</p> <p>Date of Report: 04/15/2022</p> <p>Year/Period of Report: End of: 2021/ Q4</p>
<p>NextEra Energy Resources provides operation, management (2) and administration (2) as well as transportation and fuel management services to NEP and its subsidiaries under various agreements (service agreements). NextEra Energy Resources is also party to a cash sweep and credit support (CSCS) agreement with a subsidiary of NEP. At December 31, 2021 and 2020, the cash sweep amounts (due to NEP and its subsidiaries) held in accounts payable, Fee income related to the CSCS agreement and the service agreements totaled approximately \$57 million and \$10 million, respectively, and are included in accounts payable. Fee income related to the CSCS agreement and the service agreements totaled approximately \$148 million, \$120 million and \$101 million for the years ended December 31, 2021, 2020 and 2019, respectively, and is included in operating revenues in NEE's consolidated statements of income. Amounts due from NEP of approximately \$143 million and \$68 million are included in other receivables and \$40 million and \$32 million are included in noncurrent other assets at December 31, 2021 and 2020, respectively. See also Note 1 - Disposal of Businesses/Assets and Sale of Noncontrolling Ownership Interests for amounts due to NEP for reimbursement of construction-related costs (NEEP or NextEra Energy Resources guaranteed or provided indemnifications, letters of credit or surety bonds totaling approximately \$3,778 million at December 31, 2021 primarily related to obligations on behalf of NEP's subsidiaries with maturity dates ranging from 2022 to 2059, including certain project performance obligations, obligations under financing and Schedule No. 37 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs for all rate base inputs to NEP (see Note 1 - Disposal of Businesses/Assets and Sale of Noncontrolling Ownership Interests). Payment guarantees and related contracts with respect to unconsolidated entities for which NEE or one of its subsidiaries is a guarantor are recorded as noncurrent other liabilities on NEE's consolidated balance sheet.</p>	<p><b>(c) Concept: Asset Retirement Costs For Nuclear Production Plant Nuclear Production</b></p>	<p>Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs. NEE consolidates a NEET VIE that is constructing an approximately 280-mile electricity transmission line. A NEET subsidiary is the primary beneficiary and controls the most significant activities during the construction period, including controlling the construction budget. NEET is entitled to receive 50% of the profits and losses of the entity. The assets and liabilities of the VIE total approximately \$614 million and \$64 million, respectively, at December 31, 2021 and \$423 million and \$68 million, respectively, at December 31, 2020. At December 31, 2021 and 2020, the assets and liabilities of this VIE consisted primarily of property, plant and equipment and accounts payable.</p>
<p>Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs. NEE consolidates a NEET VIE that is constructing an approximately 280-mile electricity transmission line. A NEET subsidiary is the primary beneficiary and controls the most significant activities during the construction period, including controlling the construction budget. NEET is entitled to receive 50% of the profits and losses of the entity. The assets and liabilities of the VIE total approximately \$614 million and \$64 million, respectively, at December 31, 2021 and \$423 million and \$68 million, respectively, at December 31, 2020. At December 31, 2021 and 2020, the assets and liabilities of this VIE consisted primarily of property, plant and equipment and accounts payable.</p>	<p><b>(d) Concept: Production Plant</b></p>	<p>Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs. NEE consolidates a NEET VIE that is constructing an approximately 280-mile electricity transmission line. A NEET subsidiary is the primary beneficiary and controls the most significant activities during the construction period, including controlling the construction budget. NEET is entitled to receive 50% of the profits and losses of the entity. The assets and liabilities of the VIE total approximately \$614 million and \$64 million, respectively, at December 31, 2021 and \$423 million and \$68 million, respectively, at December 31, 2020. At December 31, 2021 and 2020, the assets and liabilities of this VIE consisted primarily of property, plant and equipment and accounts payable.</p>
<p>Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs. NEE consolidates a NEET VIE that is constructing an approximately 280-mile electricity transmission line. A NEET subsidiary is the primary beneficiary and controls the most significant activities during the construction period, including controlling the construction budget. NEET is entitled to receive 50% of the profits and losses of the entity. The assets and liabilities of the VIE total approximately \$614 million and \$64 million, respectively, at December 31, 2021 and \$423 million and \$68 million, respectively, at December 31, 2020. At December 31, 2021 and 2020, the assets and liabilities of this VIE consisted primarily of property, plant and equipment and accounts payable.</p>	<p><b>(e) Concept: Transmission Plant</b></p>	<p>Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs. NEE consolidates a NEET VIE that is constructing an approximately 280-mile electricity transmission line. A NEET subsidiary is the primary beneficiary and controls the most significant activities during the construction period, including controlling the construction budget. NEET is entitled to receive 50% of the profits and losses of the entity. The assets and liabilities of the VIE total approximately \$614 million and \$64 million, respectively, at December 31, 2021 and \$423 million and \$68 million, respectively, at December 31, 2020. At December 31, 2021 and 2020, the assets and liabilities of this VIE consisted primarily of property, plant and equipment and accounts payable.</p>
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<p>Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs. NEE consolidates a NEET VIE that is constructing an approximately 280-mile electricity transmission line. A NEET subsidiary is the primary beneficiary and controls the most significant activities during the construction period, including controlling the construction budget. NEET is entitled to receive 50% of the profits and losses of the entity. The assets and liabilities of the VIE total approximately \$614 million and \$64 million, respectively, at December 31, 2021 and \$423 million and \$68 million, respectively, at December 31, 2020. At December 31, 2021 and 2020, the assets and liabilities of this VIE consisted primarily of property, plant and equipment and accounts payable.</p>	<p><b>(g) Concept: Transmission Plant</b></p>	<p>Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs. NEE consolidates a NEET VIE that is constructing an approximately 280-mile electricity transmission line. A NEET subsidiary is the primary beneficiary and controls the most significant activities during the construction period, including controlling the construction budget. NEET is entitled to receive 50% of the profits and losses of the entity. The assets and liabilities of the VIE total approximately \$614 million and \$64 million, respectively, at December 31, 2021 and \$423 million and \$68 million, respectively, at December 31, 2020. At December 31, 2021 and 2020, the assets and liabilities of this VIE consisted primarily of property, plant and equipment and accounts payable.</p>
<p>Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs. NEE consolidates a NEET VIE that is constructing an approximately 280-mile electricity transmission line. A NEET subsidiary is the primary beneficiary and controls the most significant activities during the construction period, including controlling the construction budget. NEET is entitled to receive 50% of the profits and losses of the entity. The assets and liabilities of the VIE total approximately \$614 million and \$64 million, respectively, at December 31, 2021 and \$423 million and \$68 million, respectively, at December 31, 2020. At December 31, 2021 and 2020, the assets and liabilities of this VIE consisted primarily of property, plant and equipment and accounts payable.</p>	<p><b>(h) Concept: Asset Retirement Costs For Distribution Plant Distribution Plant</b></p>	<p>Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs. NEE consolidates a NEET VIE that is constructing an approximately 280-mile electricity transmission line. A NEET subsidiary is the primary beneficiary and controls the most significant activities during the construction period, including controlling the construction budget. NEET is entitled to receive 50% of the profits and losses of the entity. The assets and liabilities of the VIE total approximately \$614 million and \$64 million, respectively, at December 31, 2021 and \$423 million and \$68 million, respectively, at December 31, 2020. At December 31, 2021 and 2020, the assets and liabilities of this VIE consisted primarily of property, plant and equipment and accounts payable.</p>
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<p>Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs. NEE consolidates a NEET VIE that is constructing an approximately 280-mile electricity transmission line. A NEET subsidiary is the primary beneficiary and controls the most significant activities during the construction period, including controlling the construction budget. NEET is entitled to receive 50% of the profits and losses of the entity. The assets and liabilities of the VIE total approximately \$614 million and \$64 million, respectively, at December 31, 2021 and \$423 million and \$68 million, respectively, at December 31, 2020. At December 31, 2021 and 2020, the assets and liabilities of this VIE consisted primarily of property, plant and equipment and accounts payable.</p>	<p><b>(j) Concept: Structures And Improvements</b></p>	<p>Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs. NEE consolidates a NEET VIE that is constructing an approximately 280-mile electricity transmission line. A NEET subsidiary is the primary beneficiary and controls the most significant activities during the construction period, including controlling the construction budget. NEET is entitled to receive 50% of the profits and losses of the entity. The assets and liabilities of the VIE total approximately \$614 million and \$64 million, respectively, at December 31, 2021 and \$423 million and \$68 million, respectively, at December 31, 2020. At December 31, 2021 and 2020, the assets and liabilities of this VIE consisted primarily of property, plant and equipment and accounts payable.</p>
<p><b>11. Asset Retirement Obligations</b></p>		



NEE's AROs relate primarily to decommissioning obligations of FPL's and NEE's nuclear units and to obligations for the dismantlement of certain of NEE's wind and solar facilities. For NEE's rate-regulated operations, including FPL, the accounting provisions result in timing differences in the recognition of legal asset retirement costs for financial reporting purposes and the method the regulator allows for recovery in rates. See Note 1 – Rate Regulation and – Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

	NEE	FPL
	(millions)	
<b>(l) Concept: Office Furniture And Equipment</b>		
Balances, December 31, 2019	\$ 3,506	\$ 2,410
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.	138	—
Accretion expense	169	103
Liabilities settled	(53)	(32)
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.	(594) <sup>(a)</sup>	(545) <sup>(a)</sup>
Revision in estimated cash flows – net	—	—
Balances, December 31, 2020	3,166 <sup>(b)</sup>	1,936 <sup>(b)</sup>
<b>(m) Concept: Transportation Equipment</b>		
Liabilities incurred	79	7
Liabilities settled	141	78
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.	(98) <sup>(c)</sup>	(16) <sup>(c)</sup>
Balances, December 31, 2021	\$ 3,179 <sup>(b)</sup>	\$ 2,107 <sup>(b)</sup>
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.		
(a) Primarily reflects the effect of revised cost estimates for decommissioning FPL's nuclear units consistent with the updated nuclear decommissioning studies filed with the FPSC in December 2020.		
(b) Includes the current portion of AROs as of December 31, 2021 and 2020 of approximately \$97 million (\$58 million for FPL) and \$109 million (\$65 million for FPL), respectively, which are included in other current liabilities on NEE's and FPL's consolidated balance sheets.		
(c) Reflects the effect of pending license extension requests of St. Lucie Units Nos. 1 and 2 for an additional 20 years.		
<b>(n) Concept: Storage Equipment</b>		
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.		
Restricted funds for the payment of future expenditures to decommission NEE's and FPL's nuclear units included in special use funds on NEE's and FPL's consolidated balance sheets are reported as restricted assets on the balance sheet. The increase at FPL discussed in (e) was offset primarily by the effect of revised cost estimates and useful lives of NEE's solar facilities.		
(e) Primarily reflects the effect of pending license extension requests of St. Lucie Units Nos. 1 and 2 for an additional 20 years.		
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.		
Restricted funds for the payment of future expenditures to decommission NEE's and FPL's nuclear units included in special use funds on NEE's and FPL's consolidated balance sheets are reported as restricted assets on the balance sheet. The increase at FPL discussed in (e) was offset primarily by the effect of revised cost estimates and useful lives of NEE's solar facilities.		
(e) Primarily reflects the effect of pending license extension requests of St. Lucie Units Nos. 1 and 2 for an additional 20 years.		
<b>(o) Concept: Tools Shop And Garage Equipment</b>		
Balances, December 31, 2021	\$ 8,846	\$ 6,082
Balances, December 31, 2020	\$ 7,703	\$ 5,271
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.		
NEE and FPL have identified but not recognized ARO liabilities related to the majority of their electric transmission and distribution assets and pipelines resulting from easements or property not owned by NEE or FPL. These easements are generally perpetual and only require retirement action upon abandonment or cessation of use of the property or facility for its specified purpose. The related ARO liability is not estimable for such easements as NEE and FPL intend to use these properties indefinitely. In the event NEE or FPL decide to abandon or cease the use of a particular easement, an ARO liability would be recorded at that time.		
<b>(p) Concept: Laboratory Equipment</b>		
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.		
<b>12. Employee Retirement Benefits</b>		
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.		
Employee Pension Plan and Other Benefits Plans – NEE sponsors a qualified noncontributory defined benefit pension plan for substantially all employees of NEE and its subsidiaries. NEE also has a supplemental executive retirement plan (SERP), which includes a non-qualified supplemental defined benefit pension component that provides benefits to a select group of management and highly compensated employees, and sponsors a contributory postretirement plan for other benefits for retirees of NEE and its subsidiaries meeting certain eligibility requirements. The SERP and postretirement plans is approximately \$300 million (\$139 million for FPL) and \$323 million (\$156 million for FPL) at December 31, 2021 and 2020, respectively.		
<b>(q) Concept: Other Operated Equipment</b>		
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.		
Change in pension plan assets:		
Fair value of plan assets at January 1	\$ 5,314	\$ 4,800
Actual return on plan assets	627	723
Benefit payments	(253)	(209)
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.	\$ 5,688	\$ 5,314
Change in pension benefit obligation:		
Obligation at January 1	\$ 3,607	\$ 3,363
Interest cost	90	85
Special termination benefit <sup>(d)</sup>	64	92
Actuarial losses (gains) – net	—	1
Benefit payments	(63)	259
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.	(253)	(209)
Obligation at December 31 <sup>(e)</sup>	\$ 3,445	\$ 3,607
Funded status:		
Prepaid pension benefit costs at FPL at December 31 <sup>(e)</sup>	\$ 2,243	\$ 1,707
Prepaid pension benefit costs at FPL at December 31 <sup>(e)</sup>	\$ 1,657	\$ 1,550
<b>(r) Concept: Other Tangible Property</b>		
(a) Reflects enhanced early retirement benefit.		
(b) NEE's accumulated pension benefit obligation, which includes no assumption about future salary levels, at December 31, 2021 and 2020 was approximately \$3,352 million and \$3,521 million, respectively.		
(c) Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.		
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.		
Benefit costs are as follows:		
	2021	2020
	(millions)	
<b>(u) Concept: Asset Retirement Costs For General Plant</b>	\$ 2	\$ 2
Unrecognized gains (losses) (net of \$7 tax expense and \$24 tax benefit, respectively)	41	(60)
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.	\$ 43	\$ (58)
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.		
NEE's unrecognized amounts included in regulatory assets (qualifies) yet to be recognized as components of his prepaid pension benefit costs are as follows:		
	2021	2020
	(millions)	
<b>(v) Concept: General Plant</b>	\$ (1)	\$ (1)
Unrecognized losses (gains)	(80)	163
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.	(81)	162
The following table provides the assumptions used to determine the benefit obligation for the pension plan. These rates are used in determining net periodic pension income in the following year.		
	2021	2020
Discount rate <sup>(a)</sup>	2.87 %	2.53 %
<b>(w) Concept: Electric Plant Purchased</b>	4.90 %	4.40 %
Weighted-average interest crediting rate	3.79 %	3.82 %

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.  
 (a) The method of estimating the interest cost component of net periodic benefit costs uses a full yield curve approach by applying a specific spot rate along the yield curve.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.  
 NEE's investment policy for the pension plan recognizes the benefit of protecting the plan's funded status, thereby avoiding the necessity of future employer contributions. Its broad objectives are to achieve a high rate of total return with a prudent level of risk taking while maintaining sufficient liquidity and diversification to avoid large losses and preserve capital over the long term.

(X) Concept: ElectricPlantInService  
 The NEE pension plan fund's current target asset allocation, which is expected to be reached over time, is 45% equity investments, 32% fixed income investments, 13% alternative investments and 10% convertible securities. The pension fund's investment strategy emphasizes traditional investments, broadly diversified across the global equity and fixed income investment styles and vehicles. The pension fund's equity and fixed income holdings consist of both directly held securities as well as commingled investment arrangements such as common and collective trusts, pooled separate accounts, pooled investment companies and limited partnerships. The pension fund's convertible security assets are principally direct holdings of convertible securities and include a convertible security oriented limited partnership. The pension fund's alternative investments consist primarily of private equity and real estate oriented investments in limited partnerships as well as absolute return oriented limited partnerships that use a broad range of investment strategies on a global basis.

The fair value measurements of NEE's pension plan assets by fair value hierarchy level are as follows:

December 31, 2021 <sup>(a)</sup>				
Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Total	
(millions)				
Equity securities <sup>(b)</sup>	\$ 1,977	\$ 29	\$ 2	\$ 2,008
Equity commingled vehicles <sup>(c)</sup>	—	889	—	889
U.S. Government and municipal bonds	131	6	—	137
Corporate debt securities <sup>(d)</sup>	—	351	—	351
Asset-backed securities	—	386	—	386
Debt security commingled vehicles <sup>(e)</sup>	—	219	—	219
Convertible securities <sup>(f)</sup>	91	489	—	580
Total investments in the fair value hierarchy	\$ 2,199	\$ 2,369	\$ 2	4,570
Total investments measured at net asset value <sup>(g)</sup>				1,118
Total fair value of plan assets				\$ 5,688

- (a) See Notes 3 and 4 for discussion of fair value measurement techniques and inputs.
- (b) Includes foreign investments of \$927 million.
- (c) Includes foreign investments of \$169 million.
- (d) Includes foreign investments of \$108 million.
- (e) Includes foreign investments of \$5 million.
- (f) Includes foreign investments of \$41 million.
- (g) Includes foreign investments of \$220 million.

December 31, 2020 <sup>(a)</sup>				
Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Total	
(millions)				
Equity securities <sup>(b)</sup>	\$ 2,017	\$ 10	\$ 3	\$ 2,030
Equity commingled vehicles <sup>(c)</sup>	—	668	—	668
U.S. Government and municipal bonds	169	8	—	177
Corporate debt securities <sup>(d)</sup>	—	340	—	340
Asset-backed securities	—	375	—	375
Debt security commingled vehicles <sup>(e)</sup>	—	201	—	201
Convertible securities <sup>(f)</sup>	64	453	—	517
Total investments in the fair value hierarchy	\$ 2,250	\$ 2,055	\$ 3	4,308
Total investments measured at net asset value <sup>(g)</sup>				1,006
Total fair value of plan assets				\$ 5,314

- (a) See Notes 3 and 4 for discussion of fair value measurement techniques and inputs.
- (b) Includes foreign investments of \$881 million.
- (c) Includes foreign investments of \$156 million.
- (d) Includes foreign investments of \$93 million.
- (e) Includes foreign investments of \$5 million.
- (f) Includes foreign investments of \$35 million.
- (g) Includes foreign investments of \$153 million.

Expected Cash Flows – The following table provides information about benefit payments expected to be paid by the pension plan for each of the following calendar years (in millions):

2022	\$ 204
2023	\$ 208
2024	\$ 209
2025	\$ 210
2026	\$ 214
2027 – 2031	\$ 1,033

Net Periodic Income – The components of net periodic income for the plans are as follows:

	Pension Benefits			Postretirement Benefits		
	2021	2020	2019	2021	2020	2019
(millions)						
Service cost	\$ 90	\$ 85	\$ 80	\$ 2	\$ 1	\$ 1
Interest cost	64	92	114	4	8	9
Expected return on plan assets	(339)	(321)	(312)	—	—	—
Amortization of actuarial loss	24	18	—	5	3	—
Amortization of prior service benefit	(1)	(1.00)	(1)	(15)	(16)	(15)
Special termination benefits	—	16	19	—	—	—
Net periodic income at NEE	\$ (162)	\$ (111)	\$ (100)	\$ (4)	\$ (4)	\$ (5)
Net periodic income allocated to FPL	\$ (108)	\$ (84)	\$ (61)	\$ (4)	\$ (4)	\$ (4)

Other Comprehensive Income – The components of net periodic income recognized in OCI for the pension plan are as follows:		This report is:		2021 2020 2019	
Name of Respondent: Florida Power & Light Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/15/2022	
Amortization of unrecognized losses (net of \$2 tax expense and \$1 tax benefit, respectively)				Year/Period of Report End of 2021/ Q4 2020 \$ (36)	
Total				6 5 — \$ 401 \$ 47 \$ (36)	
<b>ELECTRIC PLANT LEASED TO OTHERS (Account 104)</b>					
Regulatory Assets (Liabilities) – The components of net periodic income recognized during the year in regulatory assets (liabilities) for the pension plan are as follows:					
				2021 2020	
Line No. (a)		* (Designation of Associated Company) (b)		(millions) Expiration Date of Lease (e) Balance at End of Year (f)	
Prior service cost (benefit) unrecognized gains		Description of Property Leased (c)		Commission Authorization (d)	
Amortization of prior service benefit					
Amortization of unrecognized losses					
Total				16 (12) \$ (243) \$ (99)	
1 The assumptions used to determine net periodic pension income for the pension plan are as follows:					
2 Discount rate				2021 2020 2019	
3 Salary increase				2.53 % 2.22 % 4.26 %	
4 Expected long-term rate of return, net of investment management fees <sup>(a)</sup>				4.40 % 4.40 % 4.40 %	
5 Weighted-average interest crediting rate				7.35 % 7.35 % 7.35 %	
				3.82 % 3.83 % 3.88 %	
4 (a) In developing the expected long-term rate of return on assets assumption for its pension plan, NEE evaluated input, including other qualitative and quantitative factors, from its actuaries and consultants, as well as information available in the marketplace. NEE considered different models, capital market return assumptions and historical returns for a portfolio with an equity/bond asset mix similar to its pension fund. NEE also considered its pension fund's historical compounded returns.					
Employee Contribution Plan – NEE offers an employee retirement savings plan which allows eligible participants to contribute a percentage of qualified compensation through payroll deductions. NEE makes matching contributions to participants' accounts. Defined contribution expense pursuant to this plan was approximately \$66 million, \$64 million and \$58 million for NEE (\$2 million, \$40 million and \$40 million for FPL) for the years ended December 31, 2021, 2020 and 2019, respectively.					
7					
8. Debt					
9 Long-term debt consists of the following:					
10				December 31,	
				2021 2020	
11 FPL:				Maturity Date Balance Weighted-Average Interest Rate Balance Weighted-Average Interest Rate	
12 First mortgage bonds – fixed		2023 – 2051		\$ 14,290 4.20 % \$ 13,090 4.32 %	
13 Pollution control, solid waste disposal and industrial development revenue bonds – primarily variable <sup>(a)</sup>		2022 – 2050		1,407 0.15 % 1,407 0.17 %	
Senior unsecured notes – primarily variable <sup>(a)(c)</sup>		2022 – 2071		2,697 1.37 % 2,621 1.55 %	
14 Other long-term debt – variable <sup>(c)</sup>		2022 – 2046		307 0.82 % 300 0.70 %	
15 Amortized debt issuance costs and discount				(191) (182)	
Total long-term debt of FPL				18,510 17,236	
16 Less current portion of long-term debt				536 354	
Long-term debt of FPL, excluding current portion				17,974 16,882	
NEE:					
17 Era Energy Resources:					
18 Senior secured limited-recourse long-term debt – variable <sup>(a)(c)</sup>		2024 – 2037		3,100 1.74 % 2,821 1.99 %	
19 Senior secured limited-recourse long-term loans – fixed		2028 – 2049		2,475 3.30 % 704 3.59 %	
Other long-term debt – primarily variable <sup>(a)(c)</sup>		2024 – 2048		785 2.50 % 450 2.72 %	
20 NEET – long-term debt – primarily fixed <sup>(c)</sup>		2022 – 2049		1,151 2.69 % 937 3.09 %	
21 Amortized debt issuance costs and premium				(92) (65)	
Total long-term debt of NEE				7,419 4,947	
22 Less current portion of long-term debt				664 339	
Long-term debt of NEE, excluding current portion				6,755 4,608	
NEECH:					
23 Debentures – fixed		2023 – 2052		10,990 2.21 % 11,540 <sup>(d)</sup> 2.86 %	
24 Debentures – variable <sup>(c)</sup>		2022 – 2023		3,850 0.56 % 1,925 0.80 %	
25 Debentures, related to NEE's equity units – fixed		2024 – 2025		6,000 1.46 % 6,000 1.46 %	
26 Junior subordinated debentures – primarily fixed <sup>(d)</sup>		2057 – 2082		3,723 4.54 % 3,693 4.78 %	
27 Japanese yen denominated long-term debt – primarily variable <sup>(a)(c)(d)</sup>		2023 – 2030		582 1.49 % 650 1.49 %	
28 Australian dollar denominated long-term debt – fixed <sup>(d)</sup>		2026		360 2.20 % 385 2.20 %	
29 Other long-term debt – fixed		2022		186 0.92 % 221 0.92 %	
30 Other long-term debt – variable <sup>(c)</sup>		2023 – 2024		1,245 0.64 % 600 0.70 %	
31 Amortized debt issuance costs, premium				(120) (115)	
Total long-term debt of NEECH				26,846 24,199	
32 Less current portion of long-term debt				585 3,545	
Long-term debt of NEECH, excluding current portion				26,261 20,654	
33 Total long-term debt				\$ 50,960 \$ 41,844	
24					
(a) Includes variable rate tax exempt bonds that permit individual bondholders to tender the bonds for purchase at any time prior to maturity. In the event these variable rate tax exempt bonds are tendered for purchase, they would be remarketed by a designated remarketing agent in accordance with the related indenture. If the remarketing is unsuccessful, FPL would be required to purchase these variable rate tax exempt bonds. At December 31, 2021, these variable rate tax exempt bonds totaled approximately \$1,375 million. All variable rate tax exempt bonds tendered for purchase have been successfully remarketed. FPL's syndicated revolving credit facilities are available to support the purchase of the variable rate tax exempt bonds. Variable interest rate is established at various intervals by the remarketing agent.					
(b) At December 31, 2021, includes approximately \$882 million of floating rate notes that permit individual noteholders to require repayment at specified dates prior to maturity. FPL's syndicated revolving credit facilities are available to support the purchase of the floating rate notes.					
(c) Variable rate is based on an underlying index plus a specified margin.					
(d) Interest rate contracts, primarily swaps, have been entered into with respect to certain of these debt issuances. See Note 3.					
(e) Foreign currency contracts have been entered into with respect to these debt issuances. See Note 3.					
As of December 31, 2021, minimum annual maturities of long-term debt for NEE are approximately \$1,785 million, \$8,394 million, \$3,672 million, \$6,536 million and \$1,322 million for 2022, 2023, 2024, 2025 and 2026, respectively. The respective amounts for FPL are approximately \$536 million, \$1,548 million, \$646 million, \$1,700 million and \$0.2 million.					
As of December 31, 2021 and 2020, short-term borrowings had a weighted-average interest rate of 0.39% (0.27% for FPL) and 0.35% (0.28% for FPL), respectively. Subsidiaries of NEE, including FPL, had credit facilities with available capacity at December 31, 2021 of approximately \$12.1 billion (\$4.6 billion for FPL), of which approximately \$11.1 billion (\$4.6 billion for FPL) relate to revolving line of credit facilities and \$1.0 billion (none for FPL) relate to letter of credit facilities. Certain of the revolving line of credit facilities provide for the issuance of letters of					
30					

credit which at December 31, 2021 had available capacity of approximately \$1.9 billion (\$647 million for FPL). The issuance of letters of credit under certain revolving line of credit facilities is subject to the aggregate commitment of the relevant banks to issue letters of credit under the applicable facility.

NEE has guaranteed certain payment obligations of NEECH, including most of those under NEECH's debt, including all of its debentures and commercial paper issuances, as well as most of its payment guarantees and indemnifications. NEECH has guaranteed certain debt and other obligations of subsidiaries within the NEER segment.

In August 2019, NEECH completed a remarketing of \$1.5 billion aggregate principal amount of its Series I Debentures due September 1, 2021 (Series I Debentures) that were issued in August 2016 as components of equity units issued concurrently by NEE (August 2016 equity units). The Series I Debentures are fully and unconditionally guaranteed by NEE. In connection with the remarketing of the Series I Debentures, the interest rate on the Series I Debentures was reset to 2.403% per year, and interest is payable on March 1 and September 1 of each year, commencing September 1, 2019. In connection with the settlement of the contracts to purchase NEE common stock that were issued as components of the August 2016 equity units, in the third quarter of 2019, NEE issued approximately 9.5 million shares of common stock (38.2 million shares) after giving effect to the four-for-one stock split of NEE common stock effective October 26, 2020 (2020 stock split) in exchange for \$1.5 billion. As a result of the 2020 stock split (and adjustments related to the dividend rate), the fixed settlement rates of NEE's three outstanding series of Corporate Units have been adjusted as described below. In addition, the Corporate Units provide that the applicable market value (as described below) for each series of Corporate Units will also be adjusted (when determined) to give effect to the 2020 stock split and certain other anti-dilution adjustments to determine the applicable settlement rate. However, for purposes of the presentation below, corresponding adjustments were instead made to the reference price and the threshold appreciation price for each series of Corporate Units to present the practical effect of the anti-dilution adjustments as of December 31, 2021.

In September 2019, NEE sold \$1.5 billion of equity units (initially consisting of Corporate Units). Each equity unit has a stated amount of \$50 and consists of a contract to purchase NEE common stock (stock purchase contract) and, initially, a 5% undivided beneficial ownership interest in a Series J Debenture due September 1, 2024, issued in the principal amount of \$1,000 by NEECH. Each stock purchase contract requires the holder to purchase by no later than September 1, 2022 (the final settlement date) for a price of \$50 in cash, a number of shares of NEE common stock (subject to antidilution adjustments) based on a price per share range described in the following sentence. If purchased on the final settlement date, as of December 31, 2021, the number of shares issued per equity unit would (subject to antidilution adjustments) range from 0.8973 shares if the applicable market value of a share of NEE common stock is less than or equal to \$55.72 (the adjusted reference price) to 0.7161 shares if the applicable market value of a share is equal to or greater than \$69.66 (the adjusted threshold appreciation price), with the applicable market value to be determined using the average closing prices of NEE common stock over a 20-day trading period ending August 29, 2022. Total annual distributions on the equity units are at the rate of 4.872%, consisting of interest on the debentures (2.10% per year) and payments under the stock purchase contracts (2.772% per year). The interest rate on the debentures is expected to be reset on or after March 1, 2022. A holder of an equity unit may satisfy its purchase obligation with proceeds raised from remarketing NEECH debentures that are part of its equity unit. The undivided beneficial ownership interest in the NEECH debenture that is a component of each Corporate Unit is pledged to NEE to secure the holder's obligation to purchase NEE common stock under the related stock purchase contract. If a successful remarketing does not occur on or before the third business day prior to the final settlement date, and a holder has not notified NEE of its intention to settle the stock purchase contract with cash, the debentures that are components of the Corporate Units will be used to satisfy in full the holders' obligations to purchase NEE common stock under the related stock purchase contracts on the final settlement date. The debentures are fully and unconditionally guaranteed by NEE.

In February 2020, NEE sold \$2.5 billion of equity units (initially consisting of Corporate Units). Each equity unit has a stated amount of \$50 and consists of a contract to purchase NEE common stock (stock purchase contract) and, initially, a 5% undivided beneficial ownership interest in a Series K Debenture due March 1, 2025, issued in the principal amount of \$1,000 by NEECH. Each stock purchase contract requires the holder to purchase by no later than March 1, 2023 (the final settlement date) for a price of \$50 in cash, a number of shares of NEE common stock (subject to antidilution adjustments) based on a price per share range described in the following sentence. If purchased on the final settlement date, as of December 31, 2021, the number of shares issued per equity unit would (subject to antidilution adjustments) range from 0.7104 shares if the applicable market value of a share of NEE common stock is less than or equal to \$70.39 (the adjusted reference price) to 0.5681 shares if the applicable market value of a share is equal to or greater than \$87.99 (the adjusted threshold appreciation price), with the applicable market value to be determined using the average closing prices of NEE common stock over a 20-day trading period ending August 29, 2023. Total annual distributions on the equity units are at the rate of 5.279%, consisting of interest on the debentures (1.84% per year) and payments under the stock purchase contracts (3.439% per year). The interest rate on the debentures is expected to be reset on or after September 1, 2022. A holder of an equity unit may satisfy its purchase obligation with proceeds raised from remarketing the NEECH debentures that are part of its equity unit. The undivided beneficial ownership interest in the NEECH debenture that is a component of each Corporate Unit is pledged to NEE to secure the holder's obligation to purchase NEE common stock under the related stock purchase contract. If a successful remarketing does not occur on or before the third business day prior to the final settlement date, and a holder has not notified NEE of its intention to settle the stock purchase contract with cash, the debentures that are components of the Corporate Units will be used to satisfy in full the holders' obligations to purchase NEE common stock under the related stock purchase contracts on the final settlement date. The debentures are fully and unconditionally guaranteed by NEE.

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In September 2020, NEE sold \$2.0 billion of equity units (initially consisting of Corporate Units). Each equity unit has a stated amount of \$50 and consists of a contract to purchase NEE common stock (stock purchase contract) and, initially, a 5% undivided beneficial ownership interest in a Series L Debenture due September 1, 2025, issued in the principal amount of \$1,000 by NEECH. Each stock purchase contract requires the holder to purchase by no later than September 1, 2023 (the final settlement date) for a price of \$50 in cash, a number of shares of NEE common stock (subject to antidilution adjustments) based on a price per share range described in the following sentence. If purchased on the final settlement date, as of December 31, 2021, the number of shares issued per equity unit would (subject to antidilution adjustments) range from 0.6776 shares if the applicable market value of a share of NEE common stock is less than or equal to \$73.79 (the adjusted reference price) to 0.5421 shares if the applicable market value of a share is equal to or greater than \$92.24 (the adjusted threshold appreciation price), with the applicable market value to be determined using the average closing prices of NEE common stock over a 20-day trading period ending August 29, 2023. Total annual distributions on the equity units are at the rate of 6.219%, consisting of interest on the debentures (0.509% per year) and payments under the stock purchase contracts (5.710% per year). The interest rate on the debentures is expected to be reset on or after March 1, 2023. A holder of an equity unit may satisfy its purchase obligation with proceeds raised from remarketing the NEECH debentures that are part of its equity unit. The undivided beneficial ownership interest in the NEECH debenture that is a component of each Corporate Unit is pledged to NEE to secure the holder's obligation to purchase NEE common stock under the related stock purchase contract. If a successful remarketing does not occur on or before the third business day prior to the final settlement date, and a holder has not notified NEE of its intention to settle the stock purchase contract with cash, the debentures that are components of the Corporate Units will be used to satisfy in full the holders' obligations to purchase NEE common stock under the related stock purchase contracts on the final settlement date. The debentures are fully and unconditionally guaranteed by NEE.

Prior to the issuance of NEE's common stock, the stock purchase contracts, if dilutive, will be reflected in NEE's diluted earnings per share calculations using the treasury stock method. Under this method, the number of shares of NEE common stock used in calculating diluted earnings per share is deemed to be increased by the excess, if any, of the number of shares that would be issued upon settlement of the stock purchase contracts over the number of shares that could be purchased by NEE in the market, at the average market price during the period, using the proceeds receivable upon settlement.

In January 2022, FPL sold \$1.5 billion principal amount of its First Mortgage Bonds, 2.45% Series due February 3, 2032 and sold \$1.0 billion principal amount of its Floating Rate Notes, Series due January 12, 2024.

14. Equity

Earnings Per Share – The reconciliation of NEE's basic and diluted earnings per share attributable to NEE is as follows:

	Years Ended December 31,		
	2021	2020	2019
	(millions, except per share amounts)		
Numerator – net income attributable to NEE	\$ 3,573	\$ 2,919	\$ 3,769
Denominator:			
Weighted-average number of common shares outstanding – basic	1,962.5	1,959.0	1,927.9
Equity units, stock options, performance share awards and restricted stock <sup>(a)</sup>	9.7	9.8	14
Weighted-average number of common shares outstanding – assuming dilution	1,972.2	1,968.8	1,941.9
Earnings per share attributable to NEE:			
Basic	\$ 1.82	\$ 1.49	\$ 1.95
Assuming dilution	\$ 1.81	\$ 1.48	\$ 1.94

(a) Calculated using the treasury stock method. Performance share awards are included in diluted weighted-average number of common shares outstanding based upon what would be issued if the end of the reporting period was the end of the term of the award.

Common shares issuable pursuant to equity units, stock options and/or performance share awards, as well as restricted stock which were not included in the denominator above due to their antidilutive effect were approximately 30.5 million, 27.1 million and 3.0 million for the years ended December 31, 2021, 2020 and 2019, respectively.



<p>On September 14, 2020, NEE's board of directors approved a four-for-one split of NEE common stock effective October 26, 2020. NEE's authorized common stock increased from 800 million to 3.2 billion shares. All share and share-based data included in this report is consolidated financial statements reflect the effect of the 2020 stock split.</p>						
<p><b>Name of Respondent:</b> Florida Power &amp; Light Company</p>						
<p><b>Date of Report:</b> 04/15/2022</p>						
<p><b>Year/Period of Report:</b> 12/31/2021</p>						
<p><b>Form:</b> (1) <input checked="" type="checkbox"/> An Original</p>						
<p><b>Principal Officer:</b> NEE senior unsecured convertible notes, when not outstanding, are potential convertible notes. In June 2020, NEP issued \$500 million and \$600 million, respectively, principal amount of new senior unsecured convertible notes. Holders of these notes may convert all or a portion of the notes in accordance with the related indenture. Upon conversion, NEP will pay cash up to the principal amount of the notes to be converted and pay or deliver, as the case may be, cash, NEP common units or a combination of cash and common units, at NEP's election, in respect of the remainder, if any, of NEP's conversion obligation in excess of the principal amount of the notes being converted.</p>						
<p><b>ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)</b></p>						
<p><b>Common Stock Dividend Restrictions</b> – NEE's charter does not limit the dividends that may be paid on its common stock. FPL's mortgage securing FPL's first mortgage bonds contains provisions which, under certain conditions, restrict the payment of dividends and other distributions to NEE. These restrictions do not currently limit FPL's ability to pay dividends to NEE.</p>						
<p><b>1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of stock-based compensation</b> – Net income for the years ended December 31, 2021, 2020 and 2019 includes approximately \$119 million, \$107 million and \$100 million, respectively, of compensation costs of \$119 million, \$107 million and \$17 million, respectively, of income tax benefits related to stock-based compensation arrangements. Compensation cost capitalized for the 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a) in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>						
<p>At December 31, 2021, approximately 84 million shares of common stock were authorized for awards to officers, employees and non-employee directors of NEE and its subsidiaries under NEE's: (a) 2021 Long Term Incentive Plan, (b) 2017 Non-Employee Directors Stock Plan and (c) earlier equity compensation plans under which shares are reserved for issuance under existing grants, but no additional shares are available for grant under the earlier equity compensation plans. The fair value of the common stock issued for the year ended December 31, 2021 was \$107 million, based on the closing price of the common stock on the date of issuance. NEE generally issues common stock awards in the first quarter of each year.</p>						
<b>No.</b>	<b>Description and Location of Property</b>	<b>Date Originally Included in This Account</b>	<b>Date Expected to be Used in Utility Service</b>	<b>Balance at End of Year</b>		
		<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>	
	<b>Restricted Stock and Performance Share Awards</b> – Restricted stock typically vests within three years after the date of grant and is subject to, among other things, restrictions on transferability and rights. The fair value of restricted stock is measured based upon the closing market price of NEE common stock as of the date of grant. Performance share awards are typically payable at the end of a three-year performance period if the specified performance criteria are met. The fair value for the majority of performance share awards is estimated based upon the closing market price of NEE common stock as of the date of grant less the present value of expected dividends, multiplied by an estimated performance multiple which is subsequently derived based on actual performance.					
3	Structures & Improvements	06/01/2011	06/30/2032		24,976,596	
4	Solar Energy Center	10/25/2021	06/30/2024		24,452,799	
5	Solar Energy Center	10/18/2021	01/31/2023		19,983,763	
6	Solar Energy Center	11/04/2020	01/31/2026		17,836,692	
7	Solar Energy Center	09/01/2013	01/31/2024		15,330,467	
8	Solar Energy Center	11/16/2021	11/30/2023		14,920,519	
9	Solar Energy Center	12/01/2017	01/31/2023		13,439,617	
10	Solar Energy Center	12/30/2021	12/31/2023		12,535,652	
11	Solar Energy Center	12/30/2021	03/31/2024		11,808,356	
12	Conventional Clean Energy Center	09/01/2013	06/30/2032		11,682,893	
13	Solar Energy Center	09/01/2013	06/30/2032		11,682,893	
14	Distribution Substation	09/27/2019	08/31/2022		20,975,708	
15	Solar Energy Center	11/16/2021	01/30/2023		16,975,008	
16	Transmission Substation	09/01/2006	06/30/2026		9,777,915	
17	Solar Energy Center	12/01/2017	01/31/2025		9,763,025	
18	Solar Energy Center	06/01/2018	06/30/2023		9,610,455	
19	Solar Energy Center	12/31/2017	03/31/2027		9,176,018	
20	Solar Energy Center	03/31/2019	03/31/2024		8,208,175	
21	Solar Energy Center	03/31/2019	01/31/2023		8,208,177	
22	Solar Energy Center	12/30/2021	03/31/2024		7,594,205	
23	Solar Energy Center	09/01/2013	01/31/2022		7,423,076	
24	Solar Energy Center	05/13/2019	03/31/2024		6,873,189	
25	Solar Energy Center	12/30/2021	01/31/2026		6,666,102	
26	Solar Energy Center	12/20/2019	01/31/2028		6,666,103	
27	Solar Energy Center	12/20/2019	01/31/2028		6,666,103	

28	Solar Energy Center		08/01/2021	Accumulated Other Comprehensive Income (Loss)	01/31/2023		6,475,697
29	Solar Energy Center	Net Unrealized Gains (Losses) on Cash Flow Hedges	09/01/2021	Defined Benefit Pension and Other Plans	03/31/2023	Other Comprehensive Income (Loss) Related to Equity Method Investments	5,863,602
30	Solar Energy Center		09/01/2021		09/31/2023		5,863,604
	Balances, December 31, 2018	\$ (55)	\$ (7)	\$ (65)	\$ (63)	\$ 2	\$ (188)
	Other comprehensive income (loss) before reclassifications	—	20	(46)	22	1	(3)
	Amounts reclassified from AOCI	29 <sup>(a)</sup>	12/30/2021 <sup>(b)</sup>	(3) <sup>(c)</sup>	11/30/2023	—	—
	Net other comprehensive income (loss)	29	18	(49)	22	1	21
	Less other comprehensive income attributable to noncontrolling interests	—	—	—	—	—	—
	Acquisition of Gulf Power (see Note 6)	(1)	12/20/2019	—	01/31/2025	—	(1)
	Balances, December 31, 2019	(27)	11	(114)	(42)	3	(169)
	Other comprehensive income (loss) before reclassifications	—	12/20/2019	37	01/31/2027	13	5
	Amounts reclassified from AOCI	12 <sup>(a)</sup>	(3) <sup>(b)</sup>	2 <sup>(c)</sup>	—	—	11
	Net other comprehensive income	12	9	39	13	1	74
	Less other comprehensive income attributable to noncontrolling interests	—	—	—	7	—	—
	Impact of disposal of a business	23 <sup>(a)</sup>	—	—	(13) <sup>(a)</sup>	—	10
	Balances, December 31, 2020	8	12/20/2019	(75)	01/31/2026	4	(1)
	Other comprehensive income (loss) before reclassifications	—	(11)	95	(11)	1	84
	Amounts reclassified from AOCI	6 <sup>(a)</sup>	11/16/2021 <sup>(b)</sup>	5 <sup>(c)</sup>	01/31/2024	—	—
	Net other comprehensive income (loss)	6	(15)	100	(11)	1	91
	Less other comprehensive loss attributable to noncontrolling interests	—	—	—	(1)	—	(1)
	Balances, December 31, 2021	\$ 14	\$ 04/01/1995	\$ 25	06/30/2027	\$ 5	\$ (1)
	Attributable to noncontrolling interests	—	—	—	6	—	6
	38 Structures & Improvements		12/31/2021		12/31/2028		5,554,264
	(a) Reclassified to interest expense in NEE's consolidated statements of income. See Note 3 – Income Statement Impact of Derivative Instruments.						
	(b) Reclassified to gains on disposal of investments and other property – net in NEE's consolidated statements of income.						
	(c) Reclassified to other comprehensive income in NEE's consolidated statements of income.						
	(d) Reclassified to gains on disposal of businesses/assets – net and interest expense in NEE's consolidated statements of income. See Note 3 – Income Statement Impact of Derivative Instruments and Note 1 – Disposal of Businesses/Assets and Sale of Noncontrolling Ownership Interests.						
	40 Solar Energy Center		06/07/2019		06/30/2023		5,443,403
	<b>15. Commitments and Contingencies</b>						
	41 Solar Energy Center		06/01/2011		01/31/2024		5,389,493
	Commitments – NEF and its subsidiaries have made commitments in connection with a portion of their projected capital expenditures. Capital expenditures at FPL include, among other things, the cost for construction of additional facilities and equipment to meet customer demand, as well as capital improvements to and maintenance of existing facilities. At NEF, capital expenditures include, among other things, the cost, including capitalized interest, for construction and development of wind and solar projects, the procurement of nuclear fuel and the cost to maintain existing rate-regulated transmission facilities, as well as equity contributions to a joint venture for the development and construction of a rate-regulated transmission facility. Also see Note 4 – Contingent Consideration.						
	43 Solar Energy Center		06/28/2019		01/31/2022		5,189,150
	At December 31, 2021, estimated capital expenditures for 2022 through 2026 were as follows:						
	44 Solar Energy Center		06/01/2021		01/31/2025		5,139,493
	45 Solar Energy Center		12/20/2019		01/31/2027		4,975,732
	46 Solar Energy Center		12/20/2019		01/31/2026		4,975,734
	47 Solar Energy Center		11/04/2020		01/31/2024		4,886,973
	48 Solar Energy Center		09/27/2019		01/31/2026		4,813,038
	49 Solar Energy Center		05/15/2019		01/31/2027		4,730,186
	50 Solar Energy Center		05/15/2019		01/31/2025		4,730,197
	51 Solar Energy Center		05/15/2019		06/30/2023		4,730,196
	52 Solar Energy Center		05/15/2019		01/31/2026		4,730,205
	53 Solar Energy Center		10/01/2020		01/31/2024		4,726,526
	54 Solar Energy Center		04/20/2020		01/31/2026		4,726,525
	55 Solar Energy Center		05/31/2018		01/31/2023		4,717,224
	56 Solar Energy Center		05/31/2018		01/31/2023		4,717,224
	57 Solar Energy Center		09/01/2021		06/30/2023		4,695,095
	58 Solar Energy Center		10/18/2021		01/31/2023		4,522,069
	59 Solar Energy Center		10/18/2021		01/31/2023		4,522,069
	60 Solar Energy Center		10/25/2021		03/31/2025		4,469,028
	61 Solar Energy Center		10/23/2017		01/31/2025		4,444,644
	62 Distribution Substation		12/31/2021		06/30/2023		4,302,035
	63 Solar Energy Center		03/01/2018		01/31/2026		4,061,031
	64 Solar Energy Center		03/01/2018		01/31/2025		4,053,327

65	Solar Energy Center	nuclear power plants is governed by the Price-Anderson Act, which limits the liability of reactor owners to the amount of insurance available from both private sources and an industry retrospective payment plan. In accordance with this Act, NEE maintains \$450 million of private liability insurance per site, which is the maximum amount available. Each site, except Duane Arnold, has a secondary financial protection system, which provides up to \$13.1 billion of liability insurance coverage per incident at any nuclear reactor in the U.S. Under the secondary financial protection system, NEE is subject to retrospective assessments of up to \$963 million (\$550 million for FPL), plus any applicable taxes, per incident at any nuclear reactor in the U.S., plus any applicable taxes, per incident per year. NextEra Energy Resources and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook and St. Lucia Unit No. 2, which approximates \$16 million and \$20 million, plus any applicable taxes, per incident respectively.	11/04/2020	06/30/2025	4,026,364
66	Solar Energy Center	NEE participates in a nuclear insurance mutual company that provides \$2.75 billion of limited insurance coverage per site for property damage, decontamination and non-nuclear perils. NEE also participates in an insurance program that provides limited coverage of decontamination costs if a nuclear plant is out of service for an extended period of time because of an incident. In the event of an accident at another participating insured's nuclear plants, NEE could be accessed up to \$163 million for FPL, plus any applicable taxes, in retrospective premiums in a policy year.	06/01/2019	06/30/2023	3,586,922
67	Solar Energy Center	Due to the high cost and limited coverage available from third-party insurers, NEE does not have property insurance coverage for a substantial portion of either its transmission and distribution or pipeline assets. If FPL's future storm restoration cost estimates are subject to prudence review by the FPSC, through surcharges approved by the FPSC or through securitization provisions pursuant to Florida law.	06/01/2019	06/30/2023	3,259,409
68	Solar Energy Center	Reserves and Storm Cost Recovery.	11/04/2020	06/30/2026	3,684,481
69	Solar Energy Center	In the event of a loss, the amount of insurance available might not be adequate to cover property damage and other expenses incurred. Uninsured losses and other expenses, to the extent not recovered from customers in the case of FPL, would be borne by NEE and FPL and could have a material adverse effect on NEE's and FPL's financial condition, results and liquidity.	06/01/2019	06/30/2023	3,204,999
70	Solar Energy Center		07/05/2019	01/31/2023	3,098,436
71	Distribution Substation		06/01/2004	06/30/2027	3,156,227
72	Distribution Substation		12/01/2007	11/30/2022	3,073,762
73	Distribution Substation		12/01/2010	02/01/2022	3,065,000
74	Distribution Substation		02/25/2021	06/30/2023	2,983,551
75	Distribution Substation		10/31/2020	01/31/2025	2,975,579
76	Solar Energy Center	NEE's segment information is as follows:	12/20/2019	01/31/2024	2,965,578
77	Solar Energy Center		11/19/2021	01/31/2023	2,931,124
78	Solar Energy Center		09/01/2021	12/31/2022	2,914,531
79	Distribution Substation		02/01/2007	11/30/2026	2,739,061
80	Solar Energy Center		12/20/2019	01/31/2026	2,517,046
81	Distribution Substation		12/01/2002	06/30/2028	2,510,970
82	Distribution Substation		08/01/2002	06/30/2028	2,509,723
83	Solar Energy Center		11/04/2020	01/31/2026	2,373,385
84	Solar Energy Center		11/04/2020	04/31/2027	2,373,387
85	Solar Energy Center		11/04/2020	01/31/2023	2,169,586
86	Distribution Substation		12/01/2012	06/30/2028	2,047,216
87	Solar Energy Center		08/01/2021	12/31/2022	1,951,673
88	Distribution Substation		08/01/2001	06/30/2022	1,861,500
89	Transmission Substation		10/01/2005	06/30/2027	1,834,050
90	Distribution Substation		03/08/2019	11/30/2023	1,820,849
91	Transmission Substation		02/01/2008	12/31/2027	1,767,016
92	Distribution Substation		01/01/2008	12/31/2022	1,739,975
93	Solar Energy Center		03/31/2019	01/31/2024	1,693,827
94	Transmission Substation		06/01/2011	01/31/2027	1,636,769
95	Transmission Substation		12/01/2010	06/30/2027	1,580,143
96	Transmission Line		06/01/1996	12/31/2022	1,518,475
97	Transmission Substation		06/16/2016	12/31/2022	1,461,533

101	Transmission Line	07/01/1977	12/31/2027	1,444,922
102	Transmission Substation	12/01/2012	12/31/2025	1,364,641
103	Solar Energy Center	09/01/2021	12/31/2022	1,049,243
104	Distribution Substation	01/01/2007	06/30/2028	1,028,785
105	Distribution Substation	02/01/2004	12/31/2028	1,000,545
106	Transmission Line	07/01/1978	12/31/2025	900,792
107	Distribution Substation	06/01/2005	12/31/2028	866,415
108	Transmission Substation	06/01/2012	06/30/2025	810,717
109	Distribution Substation	07/01/2004	06/30/2022	795,284
110	Distribution Substation	01/01/2006	12/31/2028	787,349
111	Distribution Substation	05/01/2008	11/30/2024	774,060
112	Transmission Substation	03/01/2008	12/31/2027	751,505
113	Transmission Line	09/01/2008	12/31/2027	738,483
114	Distribution Substation	07/01/2005	12/31/2022	702,668
115	Transmission Line	12/01/1993	06/30/2026	682,809
116	Transmission Line	07/01/1977	12/31/2027	663,431
117	Transmission Line	10/01/1988	12/31/2028	619,861
118	Transmission Substation	01/06/2020	03/31/2022	578,598
119	Transmission Substation	03/01/2002	12/31/2026	566,376
120	Solar Energy Center	12/31/2020	01/31/2026	558,255
121	Distribution Substation	02/01/2002	12/31/2028	520,185
122	Distribution Substation	02/01/2002	12/31/2028	507,656
123	Transmission Substation	12/01/1995	11/30/2023	487,194
124	Transmission Substation	09/01/2004	12/31/2025	468,605
125	Transmission Substation	10/01/2007	12/31/2022	423,982
126	Transmission Line	04/01/2019	01/31/2026	408,506
127	Distribution Substation	02/01/2004	12/31/2028	374,695
128	Transmission Line	04/30/2019	02/22/2022	301,146
129	Transmission Line	12/01/2003	12/31/2025	298,406
130	Transmission Substation	01/06/2020	03/31/2022	99,116
131	Substation Sites under \$250,000			699,077
132	Transmission Right of Way under \$250,000			243,365
133	Power Generation under \$250,000			366,017
134	Structures & Improvements under \$250,000			214,756
135				
136				
137				

21	Other Property:			
22	Structures & Improvements	03/31/2018	12/31/2022	4,914,035
23	Distribution Substation	11/30/1994	12/01/2024	251,661
24	Footnote Disclosure			0
47	TOTAL			626,828,273

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Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: ElectricPlantHeldForFutureUse

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

FERC FORM No. 1 (ED. 12-96)

Name of Respondent: Florida Power & Light Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
<b>CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)</b>				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts). 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	INTANGIBLE AND GENERAL			
2	Structures & Improvements			152,741,970
3	Software/Hardware Project			26,595,242
4	Software/Hardware Project			21,196,335
5	Software/Hardware Project			21,114,654
6	Communication Equipment			17,148,091
7	Structures & Improvements			16,180,998
8	Software/Hardware Project			14,089,118
9	Software/Hardware Project			12,895,407
10	Miscellaneous Intangible Project			9,652,737
11	Miscellaneous Intangible Project			9,007,702
12	Software/Hardware Project			8,785,316
13	Software/Hardware Project			7,936,640
14	Transportation Equipment			6,712,586
15	Communication Equipment			6,643,486
16	Structures & Improvements			6,567,466
17	Software/Hardware Project			6,340,244
18	Software/Hardware Project			5,848,780
19	Structures & Improvements			5,622,945
20	Software/Hardware Project			5,507,355
21	Software/Hardware Project			4,688,000
22	Software/Hardware Project			4,162,906
23	Software/Hardware Project			4,084,733
24	Software/Hardware Project			4,061,634
25	Software/Hardware Project			3,889,465
26	Software/Hardware Project			3,825,545
27	Structures & Improvements			3,817,377
28	Software/Hardware Project			3,771,182

29	Software/Hardware Project	3,561,856
30	Software/Hardware Project	3,488,067
31	Software/Hardware Project	3,475,053
32	Software/Hardware Project	3,456,850
33	Structures & Improvements	3,314,640
34	Software/Hardware Project	3,290,985
35	Structures & Improvements	3,255,757
36	Structures & Improvements	3,158,335
37	Software/Hardware Project	3,010,190
38	Software/Hardware Project	2,813,550
39	Structures & Improvements	2,787,677
40	Software/Hardware Project	2,752,807
41	Software/Hardware Project	2,747,856
42	Software/Hardware Project	2,740,699
43	Software/Hardware Project	2,729,405
44	Software/Hardware Project	2,726,516
45	Communication Equipment	2,686,648
46	Miscellaneous Intangible Project	2,681,706
47	Software/Hardware Project	2,641,838
48	Miscellaneous Intangible Project	2,571,346
49	Structures & Improvements	2,523,317
50	Software/Hardware Project	2,499,914
51	Software/Hardware Project	2,471,117
52	Software/Hardware Project	2,436,212
53	Software/Hardware Project	2,421,802
54	Structures & Improvements	2,374,932
55	Software/Hardware Project	2,310,644
56	Software/Hardware Project	2,216,892
57	Software/Hardware Project	2,159,208
58	Software/Hardware Project	2,126,173
59	Software/Hardware Project	2,108,523
60	Software/Hardware Project	2,086,573
61	Software/Hardware Project	2,079,733
62	Software/Hardware Project	2,049,716
63	Software/Hardware Project	2,022,331
64	Software/Hardware Project	1,903,422
65	Structures & Improvements	1,856,745



66	Software/Hardware Project	1,846,246
67	Software/Hardware Project	1,820,000
68	Structures & Improvements	1,808,031
69	Software/Hardware Project	1,763,860
70	Software/Hardware Project	1,746,095
71	Software/Hardware Project	1,665,437
72	Software/Hardware Project	1,625,744
73	Software/Hardware Project	1,588,070
74	Software/Hardware Project	1,559,349
75	Software/Hardware Project	1,537,088
76	Software/Hardware Project	1,527,242
77	Software/Hardware Project	1,517,290
78	Software/Hardware Project	1,496,471
79	Software/Hardware Project	1,477,362
80	Communication Equipment	1,469,736
81	Structures & Improvements	1,459,631
82	Structures & Improvements	1,434,066
83	Software/Hardware Project	1,417,848
84	Structures & Improvements	1,394,271
85	Software/Hardware Project	1,364,774
86	Software/Hardware Project	1,364,105
87	Software/Hardware Project	1,314,646
88	Software/Hardware Project	1,268,590
89	Software/Hardware Project	1,241,886
90	Software/Hardware Project	1,236,355
91	Software/Hardware Project	1,203,625
92	Software/Hardware Project	1,199,759
93	Software/Hardware Project	1,173,947
94	Software/Hardware Project	1,140,636
95	Software/Hardware Project	1,114,629
96	Software/Hardware Project	1,081,958
97	Software/Hardware Project	1,070,547
98	Structures & Improvements	1,069,418
99	Software/Hardware Project	1,059,854
100	Software/Hardware Project	1,059,826
101	Structures & Improvements	1,048,114

102	Software/Hardware Project	1,039,365
103	Structures & Improvements	1,034,025
104	Software/Hardware Project	1,033,492
105	Software/Hardware Project	1,013,200
106	Software/Hardware Project	1,003,716
107	Software/Hardware Project	1,001,405
108	Structures & Improvements	1,000,524
109	STEAM PRODUCTION	
110	Generating Facility Project - Conventional	7,665,982
111	Generating Facility Project - Conventional	4,068,513
112	Generating Facility Project - Conventional	4,057,055
113	Generating Facility Project - Conventional	2,691,231
114	Generating Facility Project - Conventional	1,774,202
115	NUCLEAR PRODUCTION	
116	Generating Facility Project - Nuclear	257,428,703
117	Generating Facility Project - Nuclear	23,504,010
118	Generating Facility Project - Nuclear	20,565,816
119	Generating Facility Project - Nuclear	18,642,299
120	Generating Facility Project - Nuclear	15,396,870
121	Generating Facility Project - Nuclear	15,017,982
122	Generating Facility Project - Nuclear	14,963,850
123	Generating Facility Project - Nuclear	14,407,297
124	Generating Facility Project - Nuclear	13,679,868
125	Generating Facility Project - Nuclear	12,354,762
126	Generating Facility Project - Nuclear	10,951,508
127	Generating Facility Project - Nuclear	10,647,430
128	Generating Facility Project - Nuclear	9,202,397
129	Generating Facility Project - Nuclear	8,204,358
130	Generating Facility Project - Nuclear	6,872,796
131	Generating Facility Project - Nuclear	6,689,823
132	Generating Facility Project - Nuclear	6,577,438
133	Generating Facility Project - Nuclear	6,534,334
134	Generating Facility Project - Nuclear	6,420,462
135	Generating Facility Project - Nuclear	6,204,044
136	Generating Facility Project - Nuclear	6,044,285
137	Generating Facility Project - Nuclear	5,935,767
138	Generating Facility Project - Nuclear	5,708,607

139	Generating Facility Project - Nuclear	5,664,820
140	Generating Facility Project - Nuclear	4,739,578
141	Generating Facility Project - Nuclear	4,620,338
142	Generating Facility Project - Nuclear	4,449,942
143	Generating Facility Project - Nuclear	4,383,243
144	Generating Facility Project - Nuclear	3,985,101
145	Generating Facility Project - Nuclear	3,767,597
146	Generating Facility Project - Nuclear	3,764,240
147	Generating Facility Project - Nuclear	3,596,924
148	Generating Facility Project - Nuclear	3,554,037
149	Generating Facility Project - Nuclear	3,436,983
150	Generating Facility Project - Nuclear	3,346,851
151	Generating Facility Project - Nuclear	3,231,549
152	Generating Facility Project - Nuclear	3,189,295
153	Generating Facility Project - Nuclear	3,077,113
154	Generating Facility Project - Nuclear	2,982,978
155	Generating Facility Project - Nuclear	2,874,493
156	Independent Spent Fuel Storage	2,678,460
157	Generating Facility Project - Nuclear	2,620,306
158	Independent Spent Fuel Storage	2,575,685
159	Generating Facility Project - Nuclear	2,467,897
160	Independent Spent Fuel Storage	2,388,735
161	Independent Spent Fuel Storage	2,382,353
162	Generating Facility Project - Nuclear	2,111,114
163	Generating Facility Project - Nuclear	2,102,849
164	Generating Facility Project - Nuclear	2,037,841
165	Generating Facility Project - Nuclear	2,032,913
166	Generating Facility Project - Nuclear	1,905,622
167	Generating Facility Project - Nuclear	1,886,752
168	Generating Facility Project - Nuclear	1,746,243
169	Generating Facility Project - Nuclear	1,725,594
170	Generating Facility Project - Nuclear	1,633,390
171	Generating Facility Project - Nuclear	1,603,679
172	Generating Facility Project - Nuclear	1,562,025
173	Generating Facility Project - Nuclear	1,364,023
174	Generating Facility Project - Nuclear	1,281,153

175	Generating Facility Project - Nuclear	1,279,008
176	Generating Facility Project - Nuclear	1,265,219
177	Generating Facility Project - Nuclear	1,264,395
178	Generating Facility Project - Nuclear	1,166,464
179	Generating Facility Project - Nuclear	1,160,995
180	Generating Facility Project - Nuclear	1,142,110
181	Generating Facility Project - Nuclear	1,123,119
182	Generating Facility Project - Nuclear	1,109,911
183	Generating Facility Project - Nuclear	1,105,195
184	Generating Facility Project - Nuclear	1,076,332
185	Generating Facility Project - Nuclear	1,039,223
186	Generating Facility Project - Nuclear	1,029,990
187	Generating Facility Project - Nuclear	1,007,096
188	OTHER PRODUCTION	
189	Generating Facility Project - Conventional	786,710,560
190	Generating Facility Project - Solar	76,091,003
191	Generating Facility Project - Solar	75,313,833
192	Generating Facility Project - Solar	74,943,415
193	Generating Facility Project - Solar	73,776,205
194	Generating Facility Project - Solar	73,687,256
195	Generating Facility Project - Solar	72,938,707
196	Generating Facility Project - Conventional	30,151,916
197	Generating Facility Project - Solar	25,545,553
198	Generating Facility Project - Solar	23,367,660
199	Generating Facility Project - Conventional	20,600,960
200	Generating Facility Project - Solar	19,213,140
201	Generating Facility Project - Solar	17,443,195
202	Generating Facility Project - Solar	16,531,246
203	Generating Facility Project - Solar	16,050,952
204	Generating Facility Project - Solar	15,750,327
205	Generating Facility Project - Solar	15,436,019
206	Generating Facility Project - Solar	14,124,331
207	Generating Facility Project - Solar	13,911,829
208	Generating Facility Project - Solar	13,459,525
209	Generating Facility Project - Conventional	10,915,095
210	Generating Facility Project - Conventional	10,229,896
211	Generating Facility Project - Conventional	9,650,246

212	Generating Facility Project - Conventional	9,350,251
213	Generating Facility Project - Solar	8,258,067
214	Generating Facility Project - Conventional	8,123,135
215	Generating Facility Project - Conventional	8,102,543
216	Generating Facility Project - Conventional	7,931,438
217	Generating Facility Project - Conventional	7,317,845
218	Generating Facility Project - Conventional	6,674,213
219	Generating Facility Project - Conventional	6,447,219
220	Generating Facility Project - Conventional	6,388,167
221	Generating Facility Project - Conventional	6,338,572
222	Generating Facility Project - Conventional	6,317,355
223	Generating Facility Project - Solar	5,659,066
224	Generating Facility Project - Conventional	5,584,851
225	Generating Facility Project - Conventional	5,584,366
226	Generating Facility Project - Conventional	5,026,732
227	Generating Facility Project - Conventional	4,630,205
228	Generating Facility Project - Conventional	4,406,000
229	Generating Facility Project - Conventional	4,390,239
230	Generating Facility Project - Conventional	3,995,092
231	Generating Facility Project - Conventional	3,556,101
232	Generating Facility Project - Conventional	3,474,917
233	Generating Facility Project - Conventional	3,297,455
234	Generating Facility Project - Conventional	3,149,469
235	Generating Facility Project - Conventional	2,935,357
236	Generating Facility Project - Conventional	2,729,270
237	Generating Facility Project - Conventional	2,699,782
238	Generating Facility Project - Conventional	2,534,200
239	Generating Facility Project - Conventional	2,501,905
240	Generating Facility Project - Conventional	2,497,194
241	Generating Facility Project - Conventional	2,113,247
242	Generating Facility Project - Conventional	2,078,639
243	Generating Facility Project - Conventional	2,068,164
244	Generating Facility Project - Conventional	2,048,521
245	Generating Facility Project - Conventional	1,959,991
246	Generating Facility Project - Conventional	1,906,972
247	Generating Facility Project - Conventional	1,883,830

248	Generating Facility Project - Conventional	1,867,999
249	Generating Facility Project - Conventional	1,867,498
250	Generating Facility Project - Conventional	1,867,500
251	Generating Facility Project - Conventional	1,867,417
252	Generating Facility Project - Conventional	1,867,419
253	Generating Facility Project - Conventional	1,866,961
254	Generating Facility Project - Conventional	1,866,963
255	Generating Facility Project - Conventional	1,866,964
256	Generating Facility Project - Conventional	1,866,965
257	Generating Facility Project - Conventional	1,866,957
258	Generating Facility Project - Conventional	1,866,956
259	Generating Facility Project - Conventional	1,866,958
260	Generating Facility Project - Conventional	1,866,972
261	Generating Facility Project - Conventional	1,765,472
262	Generating Facility Project - Conventional	1,739,270
263	Generating Facility Project - Conventional	1,729,910
264	Generating Facility Project - Conventional	1,727,926
265	Generating Facility Project - Conventional	1,703,097
266	Generating Facility Project - Conventional	1,671,167
267	Generating Facility Project - Conventional	1,667,678
268	Generating Facility Project - Conventional	1,592,569
269	Generating Facility Project - Conventional	1,583,972
270	Generating Facility Project - Conventional	1,565,818
271	Generating Facility Project - Conventional	1,491,660
272	Generating Facility Project - Conventional	1,460,165
273	Generating Facility Project - Conventional	1,458,123
274	Generating Facility Project - Conventional	1,448,538
275	Generating Facility Project - Conventional	1,406,944
276	Generating Facility Project - Conventional	1,382,432
277	Generating Facility Project - Conventional	1,373,883
278	Generating Facility Project - Conventional	1,279,611
279	Generating Facility Project - Conventional	1,261,434
280	Generating Facility Project - Conventional	1,181,454
281	Generating Facility Project - Conventional	1,162,532
282	Generating Facility Project - Conventional	1,153,827
283	Generating Facility Project - Conventional	1,152,772
284	Generating Facility Project - Conventional	1,136,358

285	Generating Facility Project - Conventional	1,105,758
286	Generating Facility Project - Conventional	1,094,347
287	Generating Facility Project - Conventional	1,091,333
288	Generating Facility Project - Conventional	1,047,495
289	Generating Facility Project - Solar	1,038,385
290	Generating Facility Project - Conventional	1,031,940
291	TRANSMISSION PLANT	
292	Transmission - Line Replacement	161,970,660
293	Transmission - Line Replacement	127,152,944
294	Transmission - Line Replacement	120,559,692
295	Transmission - Line Replacement	74,320,312
296	Transmission - Line Replacement	69,266,114
297	Transmission - Line Replacement	68,723,034
298	Transmission - Line Replacement	59,034,015
299	Transmission - Line Replacement	55,098,263
300	Transmission - Line Replacement	52,843,744
301	Transmission - Underground Lines	50,073,223
302	Transmission - Line Replacement	43,995,340
303	Transmission - Line Replacement	40,945,868
304	Transmission - Line Replacement	37,499,116
305	Transmission - Line Replacement	31,399,413
306	Transmission - Line Replacement	29,568,295
307	Transmission - Substation	29,159,219
308	Transmission - Line Replacement	25,107,143
309	Transmission - New Line	23,048,707
310	Transmission - Line Replacement	21,661,130
311	Transmission - Line Replacement	21,468,911
312	Transmission - New Line	18,572,313
313	Transmission - Substation	15,163,729
314	Transmission - New Line	14,200,000
315	Transmission - Ampacity Upgrade	13,717,862
316	Transmission - Line Replacement	13,594,678
317	Transmission - Line Replacement	13,323,501
318	Transmission - Underground Lines	12,582,608
319	Transmission - Underground Lines	9,103,310
320	Transmission - New Line	8,501,857

321	Transmission - Capacity Upgrade	8,367,492
322	Transmission - Underground Lines	7,990,658
323	Transmission - Line Replacement	7,325,283
324	Transmission - Underground Lines	6,898,118
325	Transmission - Line Replacement	6,515,761
326	Transmission - New Line	6,079,939
327	Transmission - New Line	6,069,996
328	Transmission - New Line	5,969,186
329	Transmission - New Line	5,695,830
330	Transmission - New Line	5,695,831
331	Transmission - New Line	5,695,838
332	Transmission - Line Replacement	5,574,752
333	Transmission - New Line	5,476,676
334	Transmission - Underground Lines	5,377,963
335	Transmission - New Line	5,093,994
336	Transmission - Line Replacement	4,979,046
337	Transmission - New Line	4,757,418
338	Transmission - New Line	4,713,092
339	Transmission - Line Replacement	4,300,474
340	Transmission - Line Replacement	4,040,426
341	Transmission - Ampacity Upgrade	4,022,154
342	Transmission - Underground Lines	3,997,079
343	Transmission - Line Replacement	3,875,034
344	Transmission - Line Replacement	3,815,137
345	Transmission - Line Replacement	3,775,227
346	Transmission - Substation	3,677,440
347	Transmission - Line Replacement	3,660,922
348	Transmission - Line Replacement	3,432,471
349	Transmission - New Line	3,317,680
350	Transmission - New Line	3,313,735
351	Transmission - Substation	3,279,991
352	Transmission - New Line	3,125,431
353	Transmission - Line Replacement	3,073,921
354	Transmission - New Line	3,051,501
355	Transmission - Capacity Upgrade	3,024,534
356	Transmission - Substation	2,934,362
357	Transmission - New Line	2,736,840



358	Transmission - Substation	2,627,302
359	Transmission - Line Replacement	2,602,305
360	Transmission - Substation	2,589,213
361	Transmission - Line Replacement	2,537,969
362	Transmission - Substation Project	2,518,997
363	Transmission - Underground Lines	2,485,729
364	Transmission - New Line	2,447,676
365	Transmission - Line Replacement	2,437,625
366	Transmission - New Line	2,415,000
367	Transmission - New Line	2,378,478
368	Transmission - Substation	2,369,674
369	Transmission - Underground Lines	2,366,220
370	Transmission - Line Replacement	2,332,827
371	Transmission - Ampacity Upgrade	2,288,434
372	Transmission - Substation	2,269,230
373	Transmission - Substation	2,254,360
374	Transmission - Substation	2,212,847
375	Transmission - New Line	2,209,962
376	Transmission - Substation	2,206,931
377	Transmission - Substation	2,098,090
378	Transmission - Substation	2,080,941
379	Transmission - Substation	2,050,561
380	Transmission - Substation	2,007,672
381	Transmission - New Line	2,002,836
382	Transmission - Line Replacement	1,949,792
383	Transmission - Line Replacement	1,912,284
384	Transmission - Line Replacement	1,847,018
385	Transmission - Line Replacement	1,845,096
386	Transmission - Substation	1,812,492
387	Transmission - Line Replacement	1,806,830
388	Transmission - Line Replacement	1,800,013
389	Transmission - Line Replacement	1,762,872
390	Transmission - New Line	1,652,156
391	Transmission - Line Replacement	1,632,123
392	Transmission - Capacity Upgrade	1,585,564
393	Transmission - Line Replacement	1,574,210

394	Transmission - Line Replacement	1,526,339
395	Transmission - Underground Lines	1,525,894
396	Transmission - Substation	1,498,785
397	Transmission - New Line	1,483,012
398	Transmission - Substation	1,450,876
399	Transmission - New Line	1,421,284
400	Transmission - Substation	1,358,807
401	Transmission - Substation	1,331,873
402	Transmission - Substation	1,308,516
403	Transmission - Line Replacement	1,254,287
404	Transmission - Substation	1,249,731
405	Transmission - Substation	1,247,554
406	Transmission - Substation	1,239,471
407	Transmission - Substation	1,231,411
408	Transmission - New Line	1,230,554
409	Transmission - Line Replacement	1,208,412
410	Transmission - New Line	1,191,507
411	Transmission - Line Replacement	1,175,048
412	Transmission - Substation	1,150,531
413	Transmission - Substation	1,142,353
414	Transmission - Line Replacement	1,136,990
415	Transmission - Substation	1,109,621
416	Transmission - Substation	1,091,310
417	Transmission - Substation	1,080,441
418	Transmission - Substation	1,070,809
419	Transmission - Substation	1,064,445
420	Transmission - New Line	1,033,718
421	DISTRIBUTION PLANT	
422	Substation - Distribution	16,291,207
423	Distribution Projects - Hardening	14,899,232
424	Distribution Project - Install	6,750,431
425	Substation - Project	4,892,373
426	Distribution Project - Install	4,473,537
427	Distribution Project - Structures & Improvements	4,296,264
428	Distribution Capital Work Engineering Overhead	4,214,616
429	Substation - Distribution	4,213,494
430	Substation - Distribution	4,205,249

431	Substation - Distribution	3,976,059
432	Distribution - Underground Lines	3,953,389
433	Substation - Distribution	3,730,447
434	Substation - Project	3,449,878
435	Distribution Project - Install	3,207,359
436	Substation - Distribution	3,095,974
437	Distribution - Underground Lines	3,047,453
438	Distribution - Underground Lines	3,004,873
439	Substation - Distribution	2,996,244
440	Distribution Project - Install	2,926,747
441	Distribution - Underground Lines	2,911,246
442	Distribution - Underground Lines	2,786,067
443	Substation - Distribution	2,739,359
444	Distribution Project - Install	2,691,769
445	Distribution - Other Business Units	2,653,118
446	Distribution - Upgrades & Replacements	2,636,542
447	Distribution - Underground Lines	2,554,215
448	Substation - Project	2,521,724
449	Distribution - Underground Lines	2,493,156
450	Distribution - Upgrades & Replacements	2,366,306
451	Distribution - Upgrades & Replacements	2,335,082
452	Distribution - Underground Lines	2,326,260
453	Substation - Distribution	2,287,907
454	Distribution - Other Business Units	2,090,655
455	Distribution - Upgrades & Replacements	2,044,379
456	Distribution Project - Install	2,021,112
457	Distribution - Upgrades & Replacements	1,975,250
458	Distribution - Underground Lines	1,920,904
459	Distribution Project - Structures & Improvements	1,902,198
460	Substation - Distribution	1,871,848
461	Substation - Distribution	1,869,294
462	Substation - Distribution	1,836,465
463	Substation - Distribution	1,835,179
464	Distribution - Upgrades & Replacements	1,827,440
465	Substation - Distribution	1,816,340
466	Distribution - Other Business Units	1,770,841

467	Distribution - Underground Lines	1,735,141
468	Distribution - Underground Lines	1,729,372
469	Distribution - Underground Lines	1,707,366
470	Distribution - Underground Lines	1,699,439
471	Distribution Projects - Hardening	1,692,534
472	Distribution - Underground Lines	1,688,474
473	Distribution Project - Install	1,645,558
474	Distribution - Underground Lines	1,636,900
475	Distribution - Underground Lines	1,633,288
476	Distribution Project - Install	1,608,422
477	Distribution - Underground Lines	1,594,739
478	Distribution - Underground Lines	1,516,618
479	Distribution - Upgrades & Replacements	1,509,701
480	Distribution Project - Install	1,503,696
481	Distribution - Underground Lines	1,491,532
482	Distribution Projects - Hardening	1,478,172
483	Distribution - Underground Lines	1,467,931
484	Distribution - Underground Lines	1,458,473
485	Distribution Capital Work Engineering Overhead	1,435,257
486	Distribution Projects - Hardening	1,407,445
487	Distribution - Underground Lines	1,402,565
488	Distribution - Upgrades & Replacements	1,396,463
489	Distribution - Other Business Units	1,393,708
490	Distribution - Underground Lines	1,392,821
491	Distribution - Underground Lines	1,392,262
492	Distribution Projects - Hardening	1,375,128
493	Distribution - Upgrades & Replacements	1,369,875
494	Distribution - Other Business Units	1,348,029
495	Distribution - Underground Lines	1,330,330
496	Distribution - Underground Lines	1,329,222
497	Distribution - Other Business Units	1,327,876
498	Distribution - Upgrades & Replacements	1,324,108
499	Distribution Project - Install	1,323,819
500	Distribution - Underground Lines	1,302,383
501	Substation - Distribution	1,298,748
502	Distribution - Underground Lines	1,297,458
503	Distribution - Underground Lines	1,293,989

504	Distribution Projects - Hardening	1,292,702
505	Distribution - Upgrades & Replacements	1,277,986
506	Substation - Distribution	1,269,170
507	Distribution - Other Business Units	1,265,216
508	Distribution - Underground Lines	1,259,735
509	Distribution Projects - Hardening	1,257,946
510	Distribution - Underground Lines	1,244,634
511	Distribution - Other Business Units	1,242,946
512	Distribution - Underground Lines	1,233,955
513	Distribution - Underground Lines	1,222,940
514	Distribution - Other Business Units	1,222,349
515	Distribution Projects - Hardening	1,208,686
516	Distribution - Underground Lines	1,196,982
517	Distribution - Other Business Units	1,196,368
518	Distribution - Upgrades & Replacements	1,193,574
519	Distribution - Underground Lines	1,190,968
520	Distribution Projects - Hardening	1,189,305
521	Distribution Projects - Hardening	1,187,350
522	Distribution - Underground Lines	1,183,209
523	Distribution Projects - Hardening	1,178,577
524	Distribution - Underground Lines	1,178,184
525	Distribution - Underground Lines	1,169,499
526	Distribution Project - Install	1,160,764
527	Substation - Distribution	1,153,987
528	Distribution Capital Work Engineering Overhead	1,152,319
529	Distribution - Other Business Units	1,130,925
530	Distribution Projects - Hardening	1,126,702
531	Distribution Projects - Hardening	1,124,496
532	Distribution Projects - Hardening	1,117,893
533	Distribution Project - Install	1,106,123
534	Distribution Project - Install	1,101,335
535	Distribution - Upgrades & Replacements	1,096,717
536	Distribution Projects - Hardening	1,092,056
537	Distribution - Other Business Units	1,085,904
538	Distribution - Underground Lines	1,084,698
539	Distribution - Underground Lines	1,079,748

540	Distribution - Upgrades & Replacements	1,078,432
541	Distribution - Underground Lines	1,078,227
542	Distribution Project - Install	1,075,495
543	Distribution - Upgrades & Replacements	1,075,011
544	Distribution Projects - Hardening	1,074,898
545	Distribution Project - Install	1,074,871
546	Distribution - Underground Lines	1,061,115
547	Distribution - Underground Lines	1,050,371
548	Distribution - Underground Lines	1,031,686
549	Distribution - Upgrades & Replacements	1,030,626
550	Distribution - Underground Lines	1,028,233
551	Distribution Projects - Hardening	1,024,873
552	Distribution - Other Business Units	1,019,545
553	Distribution - Underground Lines	1,018,131
554	Distribution - Other Business Units	1,009,820
555	Total Other Projects	912,497,602
43	Total	5,651,178,631

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
<b>Section A. Balances and Changes During Year</b>					
1	Balance Beginning of Year	16,020,509,742	16,020,466,919	42,823	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	1,808,070,685	1,808,070,685		
4	(403.1) Depreciation Expense for Asset Retirement Costs	2,808,992	2,808,992		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	30,274,579	30,274,579		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):	(62,672,657)	(62,672,657)		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	1,778,481,599	1,778,481,599		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(2,330,051,318)	(2,330,051,318)		
13	Cost of Removal	(427,824,968)	(427,824,968)		
14	Salvage (Credit)	175,349,833	175,349,833		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(2,582,526,453)	(2,582,526,453)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	889,501,019	889,575,477	(74,458)	
18	Book Cost or Asset Retirement Costs Retired	(9,822,707)	(9,822,707)		
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	16,096,143,200	16,096,174,835	(31,635)	

Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	908,972,053	909,566,675	(594,622)	
21	Nuclear Production	4,140,016,804	4,140,016,804		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	2,672,528,394	2,672,538,761	(10,367)	
25	Transmission	1,953,722,828	1,953,692,468	30,360	
26	Distribution	5,995,333,901	5,994,791,898	542,003	
27	Regional Transmission and Market Operation				
28	General	425,569,220	425,568,229	991	
29	TOTAL (Enter Total of lines 20 thru 28)	16,096,143,200	16,096,174,835	(31,635)	



FOOTNOTE DATA

**(a) Concept: OtherAccounts**

Decommissioning Fund Mark to Market (MTM Earnings)	\$536,718,294
Decommissioning Earnings (A/C 108)	179,672,550
Reclassify ARO related Decomm Earnings & MTM Earnings to ARO Account 108	-779,063,501
	-\$62,672,657

**(b) Concept: BookCostOfRetiredPlant**

Plant Retired	-\$2,330,051,319
Asset Retirement Costs Retired	-9,822,707
Less: Book Cost of Amortizable Plant Retired	-179,620,624
Total Electric Plant in service retirements	-\$2,519,494,650

(Page 207, Line 104, Column d)

**(c) Concept: OtherAdjustmentsToAccumulatedDepreciation**

Unrecovered Plant Offset (5960007)	\$27,285,733
Early Retired Plant Transfers/Adjustments	880,899,306
Unrecovered Plant SFAS90 Offset - Clause	-694,741
Unrecovered Plant SFAS90 Offset - Base	-26,590,992
ARO Transfers/Adjustments	8,485,529
Other	116,184
	\$889,501,019

**(d) Concept: AccumulatedDepreciationSteamProduction**

Note: FERC View – Footnote for FERC Form 1 Pg. 219 to be used only for wholesale formula rate purposes.

**Section B. Balances at End of Year According to Functional Classification**

Item (a)	Total (c+d+e) (b)	Electric Plant In Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
Steam Production	856,045,970	856,640,593	(594,622)	
Nuclear Production	3,915,594,341	3,915,594,341	—	
Hydraulic Production-conventional	—	—	—	
Hydraulic Production-Pumped Storage	—	—	—	
Other Production	2,442,145,460	2,442,155,827	(10,367)	
Transmission	2,117,724,057	2,117,693,697	30,360	
Distribution	6,292,937,583	6,292,395,580	542,003	
Regional Transmission and Market Operation	—	—	—	
General	555,304,893	555,303,902	991	
<b>Total (Enter Total of lines 20 thru</b>	<b>16,179,752,304</b>	<b>16,179,783,939</b>	<b>(31,635)</b>	—

The amounts in column (b) contain the following amounts related to Dismantlement:

Steam Production	\$ 85,357,505
Other Production	102,852,089
Total Accumulated Dismantlement	\$ 188,209,594

**(e) Concept: AccumulatedDepreciationSteamProduction**

Note: FERC View - Footnote for FERC Form 1 Pg. 219 to be used only for wholesale formula rate purposes. Schedules No. 317 & 322 formula rates utilize the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Accumulated Depreciation for Asset Retirement Cost by Function (included in column b)

Intangible	\$ 2,519
Steam Production	\$ 5,246,084
Nuclear Production	\$ 141,900
Other Production	2,367,792
Total Electric Plant Asset Retirement Cost	\$ 7,758,295

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)**

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	KPB Financial Corporation	11/17/1993						
2	Common Stock			10			10	
3	Paid in Capital			358,638,233			358,636,183	
4	Retained Earnings			429,471,795	21,163,456		450,635,251	
5	Subtotal KPB Financial Corporation							
6	FPL Recovery Funding LLC	05/22/2007						
7	Common Stock							
8	Paid in Capital							
9	Retained Earnings							
10	Subtotal FPL Recovery Funding LLC							
11	FPL Enersys, Inc	11/04/1987						
12	Common Stock							
13	Paid in Capital			(30,995,288)			(28,639,307)	
14	Retained Earnings			31,489,609	1,886,375		33,375,983	
15	Subtotal FPL Enersys, Inc							
16	GR Woodford Properties, LLC	03/01/2015						

17	Common Stock							
18	Paid in Capital			87,904,172			88,420,566	
19	Retained Earnings			34,403,458	5,843,575		40,247,032	
20	Subtotal GR Woodford Properties, LLC							
21	Cedar Bay Generating Company, LP	09/18/2015						
22	Common Stock							
23	Paid in Capital			39,726,518			41,872,584	
24	Retained Earnings			(40,293,418)	(3,255,724)		(43,549,142)	
25	Subtotal CBAS Power, LLC							
26	RGS Realty Holdings, LLC	01/13/2015						
27	Common Stock							
28	Paid in Capital							
29	Retained Earnings							
30	Subtotal RGS Realty Holdings, LLC							
31	RGS Realty, LLC	01/13/2015						
32	Common Stock							
33	Paid in Capital							
34	Retained Earnings							
35	Subtotal RGS Realty, LLC							
36	Gray Sky Investments, LLC	01/13/2015						
37	Common Stock							
38	Paid in Capital			100			100	
39	Retained Earnings							
40	Subtotal Gray Sky Investments, LLC							
41	ALDH Realty Holdings, LLC	01/28/2016						
42	Common Stock							
43	Paid in Capital							
44	Retained Earnings							
45	Subtotal ALDH Realty Holdings, LLC							
46		01/28/2016						

	Double Hook Realty, LLC						
47	Common Stock						
48	Paid in Capital			(4,412)			
49	Retained Earnings						
50	Subtotal Double Hook Realty, LLC						
51	Alton Leigh Investment, LLC	01/28/2016					
52	Common Stock						
53	Paid in Capital			762,662		31	
54	Retained Earnings						
55	Subtotal Alton Leigh Investment, LLC						
56	Indiantown Cogeneration, L.P.	01/05/2017					
57	Common Stock						
58	Paid in Capital			(245,307,035)		(316,593,062)	
59	Retained Earnings			392,840,695	(13,169,406)	379,671,289	
60	Subtotal Indiantown Cogeneration, L.P.						
61	FPL Energy Services, Inc.	01/01/2017					
62	Common Stock						
63	Paid in Capital			(41,041,096)		(41,041,096)	
64	Retained Earnings			118,351,774	36,998,543	155,350,317	
65	Subtotal FPL Energy Services, Inc						
66	Pivotal Utility Holdings (d/b/a) - Florida City Gas	07/29/2018					
67	Common Stock						
68	Paid in Capital			517,479,516		497,382,018	
69	Retained Earnings			(62,672,171)	14,620,154	(48,052,016)	
70	Subtotal Florida City Gas						
42	Total Cost of Account 123.1 \$		Total	1,590,755,122	64,086,973	1,567,716,741	

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**MATERIALS AND SUPPLIES**

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	181,087,855	181,809,338	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	477,015,665	538,948,109	Prod, Trans & Dsbn
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	109,225,732	103,942,958	Production
8	Transmission Plant (Estimated)	(89,755)	(149,742)	Transmission
9	Distribution Plant (Estimated)	1,304,593	1,847,263	Distribution
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	587,456,235	644,588,588	
13	Merchandise (Account 155)		0	
14	Other Materials and Supplies (Account 156)		0	
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)		0	
16	Stores Expense Undistributed (Account 163)	660,239	1,105,659	Prod, Trans & Dsbn
17				
18				
19				
20	TOTAL Materials and Supplies	769,204,329	827,503,585	

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FOOTNOTE DATA

<p><a href="#">(a)</a> Concept: FuelStock</p>
<p>Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p>Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p><a href="#">(b)</a> Concept: PlantMaterialsAndOperatingSupplies</p>
<p>Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p>Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p><a href="#">(c)</a> Concept: Merchandise</p>
<p>Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p>Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p><a href="#">(d)</a> Concept: OtherMaterialsAndSupplies</p>
<p>Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p>Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p><a href="#">(e)</a> Concept: NuclearMaterialsHeldForSale</p>
<p>Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p>Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p><a href="#">(f)</a> Concept: StoresExpenseUndistributed</p>
<p>Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>
<p>Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.</p>

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**Allowances (Accounts 158.1 and 158.2)**

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferees of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year	2,068,544		146,609		146,609		139,022		3,643,046		6,143,830	
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)												
5	Returned by EPA												
6													
7													
8	Private Transfer FPL to Scherer ARP (4/12/2021)	(66)										(66)	
9	Private Transfer FPL to Scherer CSSO2G2 (4/12/2021)	(66)										(66)	
10	Private Transfer - Scherer to FPL (CSSO2) (2/21/2021)	795										795	
11													
12													
13													
14													

15	Total	663								663
16										
17	Relinquished During Year:									
18	Charges to Account 509	395								395
19	Other:									
20	Allowances Used									
20.1	Allowances Used									
21	Cost of Sales/Transfers:									
22										
23										
24										
25										
26										
27										
28	Total									
29	Balance-End of Year	2,068,812	146,609	146,609	139,022	3,643,046	6,144,098			
30										
31	Sales:									
32	Net Sales Proceeds (Assoc. Co.)									
33	Net Sales Proceeds (Other)									
34	Gains									
35	Losses									
	Allowances Withheld (Acct 158.2)									
36	Balance-Beginning of Year	2,008	2,008	2,008	2,008	106,424	114,456			
37	Add: Withheld by EPA					4,016	4,016			
38	Deduct: Returned by EPA									
39	Cost of Sales	2,008				2,008	4,016			
40	Balance-End of Year		2,008	2,008	2,008	108,432	114,456			



41												
42	Sales											
43	Net Sales Proceeds (Assoc. Co.)											
44	Net Sales Proceeds (Other)	2,009							2,009		4,018	
45	Gains	2,009							2,009		4,018	
46	Losses											

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Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**Allowances (Accounts 158.1 and 158.2)**

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferees of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year	21,173		6,179		4,539						31,891	
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)												
5	Returned by EPA												
6													
7													
8	PRIVATE TRANSFER FROM SCHERER TO FPL (2/23/2021) CSOS	568										568	
9	PRIVATE TRANSFER FPL TO SCHERER 4/12/2021 CSOS	(445)										(445)	
10	PRIVATE TRANSFER FPL TO SCHERER 2/23/2021 CSNOX	(1,248)										(1,248)	
11	PRIVATE TRANSFER SCHERER TO FPL 4/12/2021 CSNOX	267										267	
12													

13													
14													
15	Total	(858)										(858)	
16													
17	Relinquished During Year:												
18	Charges to Account 509												
19	Other:												
20	Allowances Used												
20.1	Allowances Used												
21	Cost of Sales/Transfers:												
22													
23													
24													
25													
26													
27													
28	Total												
29	Balance-End of Year	20,315		6,179		4,539						31,033	
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year												
37	Add: Withheld by EPA												
38	Deduct: Returned by EPA												
39	Cost of Sales												
40	Balance-End of Year												
41													

42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)												
45	Gains												
46	Losses												

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<b>EXTRAORDINARY PROPERTY LOSSES (Account 182.1)</b>						
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						

20	TOTAL					
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21	<a href="#">a</a> Turkey Pt U1 (10 yr) - Steam (FPSC Order PSC-2016-0560-AS-EI, FERC Order ER18-1406,1407) (Amort Period: 01/17-12/26)	16,889,152		407	(1,688,915)	8,444,576	
22	St. Johns River (15yr) - Steam - Base (FPSC Order PSC-2017-0415-AS-EI, FERC Order ER19-1511,1512. FERC Docket No. AC19-123) (Amort Period: 07/18-06/33)	144,347,783		407	(9,623,186)	110,666,634	
23	<a href="#">a</a> St. Johns River (10yr) - Steam - Clause (FPSC Order PSC-2017-0415-AS-EI, FERC Order ER19-1511,1513. FERC Docket No. AC19-123) (Amort Period: 01/22-12/31)	43,625,858				43,625,858	
24	Pt. Everglades GTs (10 yr) - Other (FPSC Order PSC-2016-0560-AS-EI, FERC Order ER18-1406,1407) (Amort Period: 01/17-12/26)	10,461,887		407	(1,046,189)	5,230,943	
25	Ft. Myers GTs (10 yr) - Other (FPSC Order PSC-2016-0560-AS-EI, FERC Order ER18-1406,1407) (Amort Period: 01/17-12/26)	9,690,077		407	(969,008)	4,845,038	
26	Lauderdale GTs (10 yr) - Other (FPSC Order PSC-2016-0560-AS-EI, FERC Order ER18-1406,1407) (Amort Period: 01/17-12/26)	17,044,343		407	(1,704,434)	8,522,172	
27	Putnam (10 yr) - Other (FPSC Order PSC-2016-0560-AS-EI, FERC Order ER18-1406,1407) (Amort Period: 01/17-12/26)	103,103,864		407	(10,310,386)	51,551,713	
28	Transmission (10 yr) - Transmission (FPSC Order PSC-2016-0560-AS-EI, FERC Order ER18-1406,1407) (Amort Period: 01/17-12/26)	1,034,333		407	(103,433)	517,167	
29	Transmission (15 yr) - Transmission (FPSC Order PSC-2017-0415-AS-EI; FERC Order ER18-1406,1407) (Amort Period: 07/18-06/33)	1,108,329		407	(73,889)	849,718	
30		16,682,267		407	(1,668,227)	8,341,133	

	Transmission (10 yr) - Transmission GSU (FPSC Order PSC-2016-0560-AS-EI, FERC Order ER18-1406,1407) (Amort Period: 01/17-12/26)					
31	Transmission (15 yr) - Transmission GSU (FPSC Order PSC-2017-0415-AS-EI, FERC Order ER18-1406,1407) (Amort Period: 07/18-06/33)	1,470,998		407	(98,066)	1,127,765
32	<a href="#">u</a> Martin U1 & U2 (20 yr) - Steam (FPSC Order PSC-2019-0045- PAA-E, Amort: PSC-2021-0046- S-EI, FERC Docket No. AC19- 123) (Amort Period: 01/22- 12/41)	359,220,478				359,220,478
33	<a href="#">u</a> Lauderdale Plant (20 yr) - Other (FPSC Order PSC-2019-0045- PAA-E, Amort: PSC-2021-0046- S-EI, FERC Docket No. AC19- 123) (Amort Period: 01/22- 12/41)	322,877,733				322,877,733
34	<a href="#">u</a> Transmission (20 yr) (Martin & Lauderdale) - GSU (FPSC Order PSC-2019-0045-PAA-E, Amort: PSC-2021-0046-S-EI, FERC Docket No. AC19-123) (Amort Period: 01/22-12/41)	9,001,208				9,001,208
35	<a href="#">u</a> Transmission (20 yr) (Martin & Lauderdale) (FPSC Order PSC- 2019-0045-PAA-E, Amort: PSC- 2021-0046-S-EI, FERC Docket No. AC19-123) (Amort Period: 01/22-12/41)	1,454,376				1,454,376
36	<a href="#">u</a> Scherer (20Yr) - Steam (FPSC Order PSC-2021-0046-S-EI; FERC Docket No. AC22-12) (Amort Period: 02/22-01/42)	816,661,216				816,661,216
37	<a href="#">u</a> Scherer (20Yr) - Transmission - Base (FPSC Order PSC-2021- 0046-S-EI; Docket No. AC22- 12) (Amort Period: 02/22-01/42)	7,117,696				7,117,696
38	<a href="#">u</a> Scherer (20Yr) - General Plant - Base (FPSC Order PSC-2021- 0046-S-EI; FERC Docket No. AC22-12) (Amort Period: 02/22- 01/42)	(60,740)				(60,740)
39	<a href="#">u</a> 500KV (20Yr) - Transmission - Base (FPSC Order PSC-2021- 0046-S-EI; FERC Docket No. AC22-12) (Amort Period: 01/22- 12/41)	85,676,034				85,676,034
40	<a href="#">u</a> 500KV (20Yr) - Distribution - Base (FPSC Order PSC-2021- 0046-S-EI; FERC Docket No. AC22-12) (Amort Period: 01/22- 12/41)	8,302				8,302
49	TOTAL	1,967,415,194			(27,285,733)	<a href="#">u</a> 1,845,679,020



FERC FORM No. 1 (ED. 12-88)

Page 230b

Name of Respondent: Florida Power & Light Company	This report is:	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		

FOOTNOTE DATA

(a) Concept: DescriptionOfUnrecoveredPlantAndRegulatoryStudyCosts

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs  
Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs

Line No.	Description of Unrecovered Plant and Regulatory Study Costs (Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)) (a)	Total Amount of Costs (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	Turkey Pt U1 - Steam	44,555,803		407	(2,970,387)	29,703,869
22	St. Johns River - Steam - Base	72,459,098		407	(4,830,606)	55,551,975
23	St. Johns River - Steam - Clause	43,625,858		407		43,625,858
24	Pt. Everglades GTs - Other	4,960,269		407	(330,685)	3,306,846
25	Ft. Myers GTs - Other	14,749,577		407	(983,305)	9,833,000
26	Lauderdale GTs - Other	6,178,082		407	(411,872)	4,118,722
27	Putnam - Other	107,961,402		407	(7,197,427)	71,974,322
28	Transmission - Transmission - GSU	18,153,422		407	(1,210,228)	12,249,397
29	Transmission - Transmission	2,123,629		407	(141,575)	1,524,682
30	Martin U1 & U2 - Steam	233,989,356		407		233,989,356
31	Lauderdale Plant - Other	299,083,986		407		299,083,986
32	Transmission (Martin & Lauderdale) - GSU	11,486,780		407		11,486,780
32	Transmission (Martin & Lauderdale)	1,545,179		407		1,545,179
34	Scherer (20Yr) - Steam	798,005,221				798,005,221
35	Scherer (20Yr) - Transmission - Base	6,754,400				6,754,400
36	Scherer (20Yr) - General Plant - Base	(63,873)				(63,873)
37	500KV (20Yr) - Transmission - Base	87,030,002				87,030,002
38	500KV (20Yr) - Distribution - Base	7,949				7,949
	Total	1,752,606,140			(18,076,085)	1,669,727,671

Unrecovered Plant (a)	Original Cost	Book Reserve	= Total Unrecovered Plant (b)	/ Amortization Period	Written of during Year		Balance at End of Year (f)
					= Account Charged (d)	Amount (e)	
Steam Plant	1,280,080,503	885,450,388	394,630,115	15	407	7,800,993	362,871,058
Other Production	975,904,253	542,970,937	432,933,316	15	407	8,923,289	388,316,875
Transmission	6,385,324	2,716,516	3,668,808	15	407	141,575	3,069,861
Transmission GSU	48,670,486	19,030,284	29,640,202	15	407	1,210,228	23,736,177
Steam Plant	1325450441	527,445,220	798,005,221	20	407		798,005,222
Transmission	108499636	14,715,233	93,784,403	20	407		93,784,402
Distribution	10192	2,244	7,948	20	407		7,949
General Plant	421085	484,958	(63,873)	20	407		(63,873)
TOTAL	3,745,421,920	1,992,815,780	1,752,606,140			18,076,085	1,669,727,671

Notes: 1 FERC View – Footnote for FERC Form 1 Pg. 230b to be used only for wholesale formula rate purposes.

(b) Concept: DescriptionOfUnrecoveredPlantAndRegulatoryStudyCosts

In accordance with the terms of FPL's retail base rate settlement approved by the FPSC in Docket No. 20210015-EI and Order No. PSC-2021-0046-S-EI, the amortization will commence in 2022.

(c) Concept: DescriptionOfUnrecoveredPlantAndRegulatoryStudyCosts

In accordance with the terms of FPL's retail base rate settlement approved by the FPSC in Docket No. 20210015-EI and Order No. PSC-2021-0046-S-EI, the amortization will commence in 2022.

(d) Concept: DescriptionOfUnrecoveredPlantAndRegulatoryStudyCosts

In accordance with the terms of FPL's retail base rate settlement approved by the FPSC in Docket No. 20210015-EI and Order No. PSC-2021-0046-S-EI, the amortization will commence in 2022.

(e) Concept: DescriptionOfUnrecoveredPlantAndRegulatoryStudyCosts

In accordance with the terms of FPL's retail base rate settlement approved by the FPSC in Docket No. 20210015-EI and Order No. PSC-2021-0046-S-EI, the amortization will commence in 2022.

(f) Concept: DescriptionOfUnrecoveredPlantAndRegulatoryStudyCosts

In accordance with the terms of FPL's retail base rate settlement approved by the FPSC in Docket No. 20210015-EI and Order No. PSC-2021-0046-S-EI, the amortization will commence in 2022.

(g) Concept: DescriptionOfUnrecoveredPlantAndRegulatoryStudyCosts

In accordance with the terms of FPL's retail base rate settlement approved by the FPSC in Docket No. 20210015-EI and Order No. PSC-2021-0046-S-EI, the amortization will commence in 2022.

(h) Concept: DescriptionOfUnrecoveredPlantAndRegulatoryStudyCosts

In accordance with the terms of FPL's retail base rate settlement approved by the FPSC in Docket No. 20210015-EI and Order No. PSC-2021-0046-S-EI, the amortization will commence in 2022.

[\(j\)](#) Concept: DescriptionOfUnrecoveredPlantAndRegulatoryStudyCosts

In accordance with the terms of FPL's retail base rate settlement approved by the FPSC in Docket No. 20210015-EI and Order No. PSC-2021-0046-S-EI, the amortization will commence in 2022.

[\(j\)](#) Concept: DescriptionOfUnrecoveredPlantAndRegulatoryStudyCosts

In accordance with the terms of FPL's retail base rate settlement approved by the FPSC in Docket No. 20210015-EI and Order No. PSC-2021-0046-S-EI, the amortization will commence in 2022.

[\(k\)](#) Concept: DescriptionOfUnrecoveredPlantAndRegulatoryStudyCosts

In accordance with the terms of FPL's retail base rate settlement approved by the FPSC in Docket No. 20210015-EI and Order No. PSC-2021-0046-S-EI, the amortization will commence in 2022.

[\(l\)](#) Concept: UnrecoveredPlantAndRegulatoryStudyCosts

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**Transmission Service and Generation Interconnection Study Costs**

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
20	Total				
21	<b>Generation Studies</b>				
22	Q281 System Impact Study	10,477	183		N/A
23	Q337 System Impact Study	1,686	183		N/A
24	Q347 System Impact Study	815	183		N/A
25	Q347 Facilities Study	1,597	183		N/A
26	Q316 Facilities Study	940	183		N/A
27	Q355 Facilities Study	994	183		N/A
28	Q361 System Impact Study	11,896	183		N/A
29	Q365 System Impact Study	3,796	183		N/A
30	Q401 Feasibility Study	353	183		N/A
31	Q374 Facilities Study	864	183		N/A
32	Q375 Facilities Study	344	183		N/A
33	Q376 Facilities Study	344	183		N/A
34	Q400 Feasibility Study	1,428	183		N/A
35	Q403 Feasibility Study	353	183		N/A
36	Q402 Feasibility Study	353	183		N/A
37	Q381 System Impact Study	390	183		N/A
38	Q381 Facilities Study	650	183		N/A
39	Q398 Feasibility Study	847	183		N/A
40	Q377 Facilities Study	994	183		N/A
41	Q378 Facilities Study	604	183		N/A
42	Q356 Facilities Study	994	183		N/A
43	Q357 Facilities Study	864	183		N/A

44	Q358 Facilities Study	520	183		N/A
45	Q338 System Impact Study	311	183		N/A
46	Q339 System Impact Study	311	183		N/A
47	Q399 Feasibility Study	4,320	183		N/A
48	Q369 System Impact Study	520	183		N/A
49	Q369 Facilities Study	83	183		N/A
50	Q371 Facilities Study	2,271	183		N/A
51	Q415 Feasibility Study	625	184		N/A
52	Q418 Feasibility Study	104	184		N/A
53	Q419 Feasibility Study	625	184		N/A
54	Q416 Feasibility Study	104	184		N/A
55	Q420 Feasibility Study	938	174	938	242
56	Q370 Facilities Study	130	174	130	242
57	Q420 System Impact Study	891	174	891	242
58	Q338 System Impact Study	650	<a href="#">506</a>		N/A
59	Q339 System Impact Study	650	<a href="#">506</a>		N/A
39	Total				
40	Grand Total				

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

[\(a\)](#) Concept: StudyCostsAccountCharged  
 Due to timing of project viability, charges applied to FERC account 506. Charges will be moved to account 183 in Q1 2022

[\(b\)](#) Concept: StudyCostsAccountCharged  
 Due to timing of project viability, charges applied to FERC account 506. Charges will be moved to account 183 in Q1 2022

**FERC FORM No. 1 (NEW. 03-07)**

Name of Respondent: Florida Power & Light Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4	
<b>OTHER REGULATORY ASSETS (Account 182.3)</b>						
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Underrecovered Fuel Clause Costs -FPSC (FPSC Docket No. 20210001-EI, Order No. PSC-2021-0442-FOF-EI, Issued November 30, 2021, 12 month amortization)	93,561,713	521,782,426	557	17,795,818	597,548,321
2	Asset Optimization Short-term (FPSC DOCKET NO. 20200001-EI, ORDER NO. PSC-2020-0439-FOF-EI, ISSUED: November 16, 2020, 12 month amortization)	9,149,587	3,681,030	456	9,149,588	3,681,029
3	Tax Audit Settlements (FPSC Orders 13537 & 13948, Docket No. 830465-EI, 5 year amortization - various periods)	1,311,519		431	630,746	680,773
4	Mark-to-Market Adjs - Energy Related Derivatives (FPSC DOCKET NO. 20200001-EI, ORDER NO. PSC-2020-0439-FOF-EI, ISSUED: November 16, 2020)	(52,388)	473,739,225	Various	472,584,400	1,102,437
5	Underrecovered Franchise Fees (FPSC Tariff Sheet No. 8.031, FPSC Tariff Sheet No. 6.060)	960,285	1,040,052	408	1,978,430	21,907
6	Environmental Remediation (FPSC DOCKET NO. 970007-EI, ORDER NO. PSC-97-1047-FOF-EI, ISSUED: September 5, 1997)	1,011,135	9,925,122	253	10,212,000	724,257
7	Cedar Bay Loss on PPA (FERC Docket No. ER17-960, 9.3 year amortization)	223,071,456		557	55,767,864	167,303,592
8	Cedar Bay Tax Gross Up on PPA Loss (FERC Docket No. ER17-960, 9.3 year amortization)	140,089,200		557	35,022,300	105,066,900
9	Solar Convertible Investment Tax Credit (FPSC Docket No. 20210007-EI, Order No. PSC-2021-0426-FOF-EI, Issued November 17, 2021, 30 year amortization-various periods)	38,215,374		407.3	1,948,260	36,267,114

10	<a href="#">(u)</a> Underrecovered Fuel Clause Costs - FERC	1,144,151	37,950,481	557	32,075,796	7,018,836
11	<a href="#">(u)</a> Theoretical Depreciation Reserve Surplus - 2010 (FERC order approving amendments to FPL-LCEC RS No. 317, FKEC RS No. 322 Depreciation Filing on November 2, 2018.)	1,208,675,514				<a href="#">(u)</a> 1,208,675,514
12	<a href="#">(u)</a> Theoretical Depreciation Reserve Surplus - 2016 (2016 FPL Retail Rate Case - Stipulation and Settlement Agreement, approved by the FPSC in Order No. PSC-16-0560-AS-EI, issued December 15, 2016.)	101,432,342	1,202,201,704	407.4	773,702,577	529,931,469
13	<a href="#">(u)</a> Dismantlement Reserve Flowback (FERC order approving amendments to FPL-LCEC RS No. 317, FKEC RS No. 322, Depreciation Filing on November 2, 2018.)	146,014,235				146,014,235
14	St. John River Power Transaction Shutdown Payment (FKEC/LCEC -- SJRPP. Docket Nos. FERC ER19-1371-000 (FKEC) and FERC ER19-1372 (LCEC), 46 month amortization)	19,652,173		557	19,652,173	<a href="#">(u)</a> 0
15	<a href="#">(u)</a> Deferred Income Taxes (FPSC Rule 25-14.013)	604,295,197	55,413,165	<a href="#">(u)</a> Various	31,254,165	<a href="#">(u)</a> 628,454,197
16	FIN 48 Interest (FPSC Orders 13537 & 13948, Docket No. 830465-EI)		214,459			214,459
17	Turkey Point Environmental Liability (FPSC DOCKET NO. 20180007-EI, FPSC ORDER NO. PSC-2018-0014-FOF-EI)	53,227,527	18,099,482	253	13,956,247	57,370,762
18	Indiantown Loss on PPA (FERC Docket No. EC16-148-000, 9 year amortization)	250,833,332		557	50,166,667	<a href="#">(u)</a> 200,666,665
19	Deferred Nuclear Maintenance Cost (2016 FPL Retail Rate Case - Stipulation and Settlement Agreement, approved by the FPSC in Order No. PSC-16-0560-AS-EI, issued December 15, 2016. 18 month amortization - Various Periods)	72,725,073	150,930,411	<a href="#">(u)</a> Various	125,706,333	97,949,151
20	Sale of Transmission Asset (FERC EC16-25-000, 4 year amortization)	54,476		407.3	13,341	41,135
21	Scherer 4 Consummation (FPSC Docket No. 20210015-EI, FPSC Order No. PSC-2021-0446-S-EI, 20 year amortization)		100,000,000			100,000,000
44	TOTAL	2,965,371,901	2,574,977,557		1,651,616,705	<a href="#">(u)</a> 3,888,732,753



Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

<p><b>(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</b></p> <p>a. FERC T1- Tariff (Homestead, Moore Haven, New Smyrna Beach, Quincy, Wauchula)b. FERC Docket No. ER10-2190-000Order No. 714Issued: September 29, 2010Florida Keys Electric Cooperative, IncFERC Docket No. ER11-2928-002Issued: September 7, 2011c. Lee County Electric Cooperative, IncFERC Docket No. ER09-1006-000Issued: June 8, 2009</p>																													
<p><b>(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</b></p> <p><b>Note:</b> FERC View - Footnote to be used only for wholesale formula rate purposes.                  The company recorded amortization of net theoretical depreciation reserve surplus amounts as of December 31, 2021 functionalized into the following plant categories in accordance with the Federal Energy Regulatory Commission (FERC) order approving amendments to FPL - LCES RS No. 317 FKEC RS No. 322 Depreciation Filing on November 2, 2018.</p> <p><b>YTD Activity 2021</b></p> <table border="0"> <tr> <td>Steam</td> <td style="text-align: right;">\$ (22,544,969)</td> </tr> <tr> <td>Nuclear</td> <td style="text-align: right;">(7,346,995)</td> </tr> <tr> <td>Other Production</td> <td style="text-align: right;">(6,341,816)</td> </tr> <tr> <td>Transmission</td> <td style="text-align: right;">(340,216)</td> </tr> <tr> <td>Distribution</td> <td style="text-align: right;">(17,500,882)</td> </tr> <tr> <td>General Plant</td> <td style="text-align: right;">(2,503,668)</td> </tr> <tr> <td><b>Grand Total</b></td> <td style="text-align: right;"><b>\$ (56,578,546)</b></td> </tr> </table> <p><b>Balance as of December 31, 2021</b></p> <table border="0"> <tr> <td>Steam</td> <td style="text-align: right;">\$ 268,589,454</td> </tr> <tr> <td>Nuclear</td> <td style="text-align: right;">99,434,503</td> </tr> <tr> <td>Other Production</td> <td style="text-align: right;">95,771,655</td> </tr> <tr> <td>Transmission</td> <td style="text-align: right;">10,793,098</td> </tr> <tr> <td>Distribution</td> <td style="text-align: right;">489,935,366</td> </tr> <tr> <td>General Plant</td> <td style="text-align: right;">31,981,890</td> </tr> <tr> <td><b>Grand Total</b></td> <td style="text-align: right;"><b>\$ 996,505,966</b></td> </tr> </table>		Steam	\$ (22,544,969)	Nuclear	(7,346,995)	Other Production	(6,341,816)	Transmission	(340,216)	Distribution	(17,500,882)	General Plant	(2,503,668)	<b>Grand Total</b>	<b>\$ (56,578,546)</b>	Steam	\$ 268,589,454	Nuclear	99,434,503	Other Production	95,771,655	Transmission	10,793,098	Distribution	489,935,366	General Plant	31,981,890	<b>Grand Total</b>	<b>\$ 996,505,966</b>
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General Plant	31,981,890																												
<b>Grand Total</b>	<b>\$ 996,505,966</b>																												
<p><b>(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</b></p> <p>The company recorded amortization of net theoretical depreciation reserve surplus amounts as of December 31, 2021 functionalized into the following plant categories in accordance with the Florida Public Service Commission (FPSC) order approving a settlement agreement of the Company's 2016 Retail Rate Case on December 15, 2016.</p> <p><b>YTD Activity 2021</b></p> <table border="0"> <tr> <td>Steam</td> <td style="text-align: right;">\$ 44,521,047</td> </tr> <tr> <td>Nuclear</td> <td style="text-align: right;">(89,105,206)</td> </tr> <tr> <td>Other Production</td> <td style="text-align: right;">(124,220,329)</td> </tr> <tr> <td>Transmission</td> <td style="text-align: right;">198,536,509</td> </tr> <tr> <td>Distribution</td> <td style="text-align: right;">380,812,406</td> </tr> <tr> <td>General Plant</td> <td style="text-align: right;">17,954,700</td> </tr> <tr> <td><b>Grand Total</b></td> <td style="text-align: right;"><b>\$ 428,499,127</b></td> </tr> </table> <p><b>Balance as of December 31, 2021</b></p> <table border="0"> <tr> <td>Steam</td> <td style="text-align: right;">\$ 55,059,864</td> </tr> <tr> <td>Nuclear</td> <td style="text-align: right;">(110,197,781)</td> </tr> <tr> <td>Other Production</td> <td style="text-align: right;">(153,625,193)</td> </tr> <tr> <td>Transmission</td> <td style="text-align: right;">245,533,158</td> </tr> <tr> <td>Distribution</td> <td style="text-align: right;">470,956,567</td> </tr> <tr> <td>General Plant</td> <td style="text-align: right;">22,204,854</td> </tr> <tr> <td><b>Grand Total</b></td> <td style="text-align: right;"><b>\$ 529,931,468</b></td> </tr> </table>		Steam	\$ 44,521,047	Nuclear	(89,105,206)	Other Production	(124,220,329)	Transmission	198,536,509	Distribution	380,812,406	General Plant	17,954,700	<b>Grand Total</b>	<b>\$ 428,499,127</b>	Steam	\$ 55,059,864	Nuclear	(110,197,781)	Other Production	(153,625,193)	Transmission	245,533,158	Distribution	470,956,567	General Plant	22,204,854	<b>Grand Total</b>	<b>\$ 529,931,468</b>
Steam	\$ 44,521,047																												
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Distribution	470,956,567																												
General Plant	22,204,854																												
<b>Grand Total</b>	<b>\$ 529,931,468</b>																												
<p><b>(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</b></p> <p><b>Note:</b> FERC View - Footnote to be used only for wholesale formula rate purposes.                  The company recorded amortization of net dismantlement reserve amounts as of December 31, 2021 functionalized into the following plant categories in accordance with the Federal Energy Regulatory Commission (FERC) order approving amendments to FPL - LCEC RS No. 317 FKEC RS No. 322 Depreciation Filing on November 2, 2018.</p> <p><b>YTD Activity 2021</b></p> <table border="0"> <tr> <td>Steam</td> <td style="text-align: right;">\$ (4,017,285)</td> </tr> <tr> <td>Other Production</td> <td style="text-align: right;">(2,240,921)</td> </tr> <tr> <td><b>Total</b></td> <td style="text-align: right;"><b>\$ (6,258,206)</b></td> </tr> </table> <p><b>Balance as of December 31, 2021</b></p>		Steam	\$ (4,017,285)	Other Production	(2,240,921)	<b>Total</b>	<b>\$ (6,258,206)</b>																						
Steam	\$ (4,017,285)																												
Other Production	(2,240,921)																												
<b>Total</b>	<b>\$ (6,258,206)</b>																												

Steam	\$	64,035,517
Other Production		58,510,446
Total	\$	122,545,963

**(e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets**

Note: FERC View - Footnote to be used only for wholesale formula rate purposes.

Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	Written off During the Quarter/Year Account Charged	Written off During the Period Amount	Balance at End of Current Quarter/Year
15	Deferred Income Taxes	\$686,776,480	\$60,619,715	Various	\$31,254,165	\$716,142,030

Account 190	\$29,309,020
Account 283	1,945,145
Total	\$31,254,165

**(f) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged**

Account 175	\$301,961,373
Account 244	150,076,334
Account 254	20,546,693
Total	\$472,584,400

**(g) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged**

Account 190	\$29,309,020
Account 283	1,945,145
Total	\$31,254,165

**(h) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged**

Account 528	\$124,232,858
Account 408.1	1,473,475
Total	\$125,706,333

**(i) Concept: OtherRegulatoryAssets**

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.  
 Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

**(j) Concept: OtherRegulatoryAssets**

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.  
 Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

**(k) Concept: OtherRegulatoryAssets**

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.  
 Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

**(l) Concept: OtherRegulatoryAssets**

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.  
 Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

**(m) Concept: OtherRegulatoryAssets**

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.  
 Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

**(n) Concept: OtherRegulatoryAssets**

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.  
 Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Deferred Pension Debit (1 year amortization)	1,549,525,083	97,061,800	242	466,724	1,646,120,159
2	Prepaid Capital Investments	357,565,078	197,308,776	Various	247,433,866	307,439,988
3	Commitment Fees, net	4,945,885	2,881,417	Various	2,699,221	5,128,081
4	Contract Services	436,792	233,481	920	46,579	623,694
5	Mitigation Bank Sale Phase II	82,937	854,686	Various	655,374	282,249
6	FIN48 L/T Int Rec	758,155	145,535	254	741,574	162,116
7	Scherer 4	468,000	64,529,263	Various	63,953,263	1,044,000
8	Gen Perform Incentive Factor	8,125,681	6,390,846	456	8,125,681	6,390,846
9	Minor Items	68,308	160,486,386	Various	160,486,393	68,301
10	Environmental Clean-up Costs		750,000	105		750,000
47	Miscellaneous Work in Progress	4,533,848				6,109,191
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)	1,519,403	6,443,505	Various	4,597,846	3,365,062
49	TOTAL	1,928,029,170				1,977,483,687

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

<b>(a) Concept: DescriptionOfMiscellaneousDeferredDebits</b>	
Adjusted per FERC audit finding on environmental clean-up costs in Docket No. FA21-6. Amounts were reclassified from Account 105.	
<b>(b) Concept: MiscellaneousDeferredDebitsExcludingMiscellaneousWorkInProgress</b>	
Previously reported in Miscellaneous Deferred Debits	
<b>(c) Concept: MiscellaneousDeferredDebitsExcludingMiscellaneousWorkInProgress</b>	
Previously reported in Miscellaneous Deferred Debits	
<b>(d) Concept: MiscellaneousDeferredDebitsExcludingMiscellaneousWorkInProgress</b>	
Previously reported in Miscellaneous Deferred Debits	
<b>(e) Concept: MiscellaneousDeferredDebitsExcludingMiscellaneousWorkInProgress</b>	
Previously reported in Miscellaneous Deferred Debits	
<b>(f) Concept: MiscellaneousDeferredDebitsExcludingMiscellaneousWorkInProgress</b>	
Previously reported in Miscellaneous Deferred Debits	
<b>(g) Concept: MiscellaneousDeferredDebitsExcludingMiscellaneousWorkInProgress</b>	
Previously reported in Minor Items	
<b>(h) Concept: DecreaseInMiscellaneousDeferredExpenseAccountCharged</b>	
Account 107	\$54,690,221
Account 143	29,977,288
Account 165	874,941
Account 232	40,000,000
Account 500	355,726
Account 546	605,695
Account 910	50,956
Account 920	120,286,412
Account 921	387,270
Account 146	\$206,357
Total	\$247,434,866
<b>(i) Concept: DecreaseInMiscellaneousDeferredExpenseAccountCharged</b>	
Account 431	\$2,673,127
Account 920	26,094
Total	\$2,699,221
<b>(j) Concept: DecreaseInMiscellaneousDeferredExpenseAccountCharged</b>	
Account 143	\$608,100
Account 920	24,774
Account 107	22,500
Total	\$655,374
<b>(k) Concept: DecreaseInMiscellaneousDeferredExpenseAccountCharged</b>	
Account 107	\$15,682,426
Account 143	1,969,649
Account 154	378,186
Account 242	44,855,470
Account 431	7,064
Account 501	1,060,468
Total	\$63,953,263
<b>(l) Concept: DecreaseInMiscellaneousDeferredExpenseAccountCharged</b>	

Account 107	\$2,966,064
Account 154	184,995
Account 232	88,676,330
Account 228	64,146,667
Account 598	4,512,337
Total	\$160,486,393

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Name of Respondent: Florida Power & Light Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
<b>ACCUMULATED DEFERRED INCOME TAXES (Account 190)</b>				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)	
1	Electric			
2	Convertible ITC	50,217,389	47,657,249	
3	Nuclear Decommissioning Costs	289,539,007	296,468,709	
4	Nuclear Rule Book/Tax Basis	61,241,271	61,241,271	
5	Post Retirement Benefits	47,948,209	45,700,297	
6	Regulatory Liabilities	1,253,203,324	1,281,627,635	
7	Tax Credit Carryforwards		143,796,102	
7	Other	207,363,528	217,128,474	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	1,909,512,728	2,093,619,737	
9	Gas			
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 15)			
17.1	Other (Specify)	265,831	189,257	
17	Other (Specify)			
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	1,909,778,559	2,093,808,994	
<b>Notes</b>				

Name of Respondent: Florida Power & Light Company	This report is:	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		

FOOTNOTE DATA

**(a) Concept: AccumulatedDeferredIncomeTaxes**

Bonus/Wages	\$	37,669,512
Nuclear Last Core Expenses		36,735,245
Unbilled Revenues		28,177,145
Storm - Regulatory Asset		27,807,545
Environmental Liability		19,109,225
Advanced Capacity Payment		9,694,249
Lease Liabilities		9,265,275
Nuclear M&S Inventory Reserve		7,599,223
Bad Debt Expense		6,979,360
Injuries and Damages		6,914,168
Miscellaneous - Other		17,412,581
Total	\$	207,363,528

**(b) Concept: AccumulatedDeferredIncomeTaxes**

Advanced Capacity Payment	\$	8,971,696
Bonus/Wages		40,411,321
Environmental Liability		19,687,857
Injuries and Damages		7,660,325
Lease Liabilities		7,299,473
Nuclear Last Core Expenses		39,541,673
Nuclear M&S Inventory Reserve		8,099,137
Storm - Regulatory Asset		27,806,270
Unbilled Revenues		41,273,435
Miscellaneous - Other		16,377,287
Total	\$	217,128,474

**(c) Concept: AccumulatedDeferredIncomeTaxes**

**Note:** FERC View - Footnote to be used only for wholesale formula rate purposes.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (f) (c)
1	Electric		
2	Convertible ITC	50,217,389	47,657,249
3	Nuclear Decommissioning Costs	289,539,007	296,468,709
4	Nuclear Rule Book/Tax Basis	61,241,271	61,241,271
5	Post Retirement Benefits	47,948,209	45,700,297
6	Regulatory Liabilities	1,237,952,503	1,258,739,419
6.1	Tax Credit Carryforwards		143,796,102
7	Other	207,363,528	217,128,474
8	TOTAL Electric (Enter Total of lines 2 thru 7)	1,894,261,907	2,070,731,521
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	265,831	189,259
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	1,894,527,738	2,070,920,780

**Schedule Page: Above Line No.: 7 Column: b**

Advanced Capacity Payment	\$	9,694,249
Bad Debt Expense		6,979,360
Bonus/Wages		37,669,512
Environmental Liability		19,109,225
Injuries and Damages		6,914,168
Lease Liabilities		9,265,275
Nuclear Last Core Expenses		36,735,245
Nuclear M&S Inventory Reserve		7,599,223
Storm - Regulatory Asset		27,807,545
Unbilled Revenues		28,177,145
Miscellaneous - Other		17,412,581
Total	\$	207,363,528

<i>Schedule Page: Above Line No.: 7 Column: c</i>	
Advanced Capacity Payment	\$ 8,971,696
Bonus/Wages	40,411,321
Environmental Liability	19,687,857
Injuries and Damages	7,660,325
Lease Liabilities	7,299,473
Nuclear Last Core Expenses	39,541,673
Nuclear M&S Inventory Reserve	8,099,137
Storm - Regulatory Asset	27,806,270
Unbilled Revenues	41,273,435
Miscellaneous - Other	16,377,287
Total	\$ 217,128,474
<a href="#">(d)</a> Concept: AccumulatedDeferredIncomeTaxes	
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.	
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.	

FERC FORM NO. 1 (ED. 12-88)



Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**CAPITAL STOCKS (Account 201 and 204)**

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of an general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlir column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be repor column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet bee issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulativ
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	He Resp In Si and Fu Am
1	Common Stock (Account 201)									
2	Common Stock	1,000			1,000	1,373,068,515				
6	Total	1,000			1,000	1,373,068,515				
7	Preferred Stock (Account 204)									
8	Preferred Stock, \$100 Par Value	10,414,100	100.00							
9	Preferred Stock, No Par Value	5,000,000								
10	Subordinated Preferred Stock, No Par Value	5,000,000								
18	Total	20,414,100				140				
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										

5	Total									
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FERC FORM NO. 1 (ED. 12-91)

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Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: PreferredStockIssued

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Name of Respondent: Florida Power & Light Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2022-04-15	Year/Period of Report End of: 2021/ Q4
<b>Other Paid-in Capital</b>				
<p>1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.</p>				
Line No.	Item (a)	Amount (b)		
1	<b>Donations Received from Stockholders (Account 208)</b>			
2	Beginning Balance Amount			
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders			
4	Ending Balance Amount			
5	<b>Reduction in Par or Stated Value of Capital Stock (Account 209)</b>			
6	Beginning Balance Amount			
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock			
8	Ending Balance Amount			
9	<b>Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)</b>			
10	Beginning Balance Amount			
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock			
12	Ending Balance Amount			
13	<b>Miscellaneous Paid-In Capital (Account 211)</b>			
14	Beginning Balance Amount	12,756,500,989		
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	1,664,994,931		
16	Ending Balance Amount	14,421,495,920		
17	<b>Historical Data - Other Paid in Capital</b>			
18	Beginning Balance Amount			
19.1	Increases (Decreases) in Other Paid-In Capital			
20	Ending Balance Amount			
40	<b>Total</b>	<b>14,421,495,920</b>		

Name of Respondent: Florida Power & Light Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
<b>CAPITAL STOCK EXPENSE (Account 214)</b>				
1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.				
Line No.	Class and Series of Stock (a)			Balance at End of Year (b)
1	Common Stock			3,741,472
22	TOTAL			3,741,472

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Ad
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand note which advances were received, and in column (b) include the related account number.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term a interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense i column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)
1	Bonds (Account 221)								
2	FIRST MORTGAGE BONDS:								
3	5.850% DUE 2033		200,000,000		909,936		2,212,000.00	12/13/2002	02/01/2033
4	5.625% DUE 2034		500,000,000		2,200,402		6,480,000.00	04/04/2003	04/01/2034
5	5.950% DUE 2033		300,000,000		1,527,334		5,802,000.00	10/15/2003	10/01/2033
6	5.650% DUE 2035		240,000,000		1,264,598		2,762,400.00	01/29/2004	02/01/2035
7	4.950% DUE 2035		300,000,000		1,634,975		4,893,000.00	06/07/2005	06/01/2035
8	5.400% DUE 2035		300,000,000		1,603,257		4,026,000.00	09/22/2005	09/01/2035
9	5.650% DUE 2037		400,000,000		1,993,136		6,348,000.00	01/18/2006	02/01/2037
10	6.200% DUE 2036		300,000,000		1,733,917		2,700,000.00	04/24/2006	06/01/2036
11	5.850% DUE 2037		300,000,000		4,055,653		600,000.00	04/17/2007	05/01/2037
12	5.950% DUE 2038		600,000,000		7,820,521		3,264,000.00	01/16/2008	02/01/2038
13	5.960% DUE 2039		500,000,000		6,634,395		365,000.00	03/17/2009	04/01/2039
14			500,000,000		6,907,060		670,000.00	02/09/2010	03/01/2040

	5.690% DUE 2040								
15	5.250% DUE 2041		400,000,000		5,220,828		992,000.00	12/09/2010	02/01/2041
16	5.125% DUE 2041		250,000,000		3,487,500		225,000.00	06/10/2011	06/01/2041
17	4.125% DUE 2042		600,000,000		8,250,000		1,482,000.00	12/13/2011	02/01/2042
18	4.055% DUE 2042		600,000,000		8,150,000		840,000.00	05/15/2012	06/01/2042
19	3.80% DUE 2042		400,000,000		5,700,000		1,984,000.00	12/20/2012	12/15/2042
20	2.75% DUE 2023		500,000,000		5,650,000		1,905,000.00	06/05/2013	06/01/2023
21	3.25% DUE 2024		500,000,000		5,650,000		645,000.00	05/15/2014	06/01/2024
22	4.05% DUE 2044		500,000,000		6,775,000		1,650,000.00	09/10/2014	10/01/2044
23	3.125% DUE 2025		600,000,000		6,600,000		978,000.00	11/19/2015	12/01/2025
24	3.7% DUE 2047		700,000,000		9,271,706		5,537,000.00	11/16/2017	12/01/2047
25	3.95% DUE 2048		1,000,000,000		13,637,444		5,400,000.00	02/28/2018	03/01/2048
26	4.125% DUE 2048		500,000,000		6,733,118		445,000.00	05/08/2018	06/01/2048
27	3.99% DUE 2049		600,000,000		7,636,864		318,000.00	02/26/2019	03/01/2049
28	3.15% DUE 2049		800,000,000		10,059,522		5,096,000.00	09/13/2019	10/01/2049
29	2.85% DUE 2025		1,100,000,000		11,433,086		1,122,000.00	03/27/2020	04/01/2025
30	2.875% DUE 2051		1,200,000,000		15,329,421		492,000.00	11/18/2021	12/04/2051
31	POLLUTION CONTROL, INDUSTRIAL DEVELOPMENT & SOLID WASTE DISPOSAL REFUNDING BONDS:								
32	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE REFUNDING BONDS, VARIABLE RATE, SERIES 1992 DUE 2027		28,300,000		377,136			05/28/1992	05/01/2027
33			45,750,000		706,067			12/01/1993	06/01/2021

	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY REVENUE REFUNDING BONDS, VARIABLE RATE, SERIES 1993 DUE 2021								
34	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		45,960,000		396,859			03/29/1994	09/01/2024
35	MANATEE COUNTY POLLUTION CONTROL REVENUE REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		16,510,000		132,450			03/29/1994	09/01/2024
36	PUTNAM COUNTY DEVELOPMENT AUTHORITY POLLUTION CONTROL REV REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		4,480,000		81,599			03/29/1994	09/01/2024
37	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY POLLUTION CONTROL REV REFUNDING BONDS, SERIES 1995, VAR RATE, DUE 2020		8,635,000		280,160			03/01/1995	06/01/2021
38	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE REFUNDING BONDS, SERIES 1995, VARIABLE RATE, DUE 2029		51,940,000		342,347			06/06/1995	05/01/2029
39			95,700,000		466,457			04/27/2000	07/15/2022



	MARTIN COUNTY POLLUTION CONTROL REVENUE REFUNDING BONDS, SERIES 2000, VARIABLE RATE, DUE 2022								
40	ST. LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING BONDS, SERIES 2000, VARIABLE RATE, DUE 2028		242,210,000		567,951			09/15/2000	09/01/2028
41	ST LUCIE COUNTY SOLID WASTE DISPOSAL REVENUE REFUNDING BONDS, SERIES 2003, VARIABLE RATE, DUE 2024.		78,785,000		450,944			05/01/2003	05/01/2024
42	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY SOLID WASTE DISPOSAL REV REFUNDING BONDS, SERIES 2003, VAR RATE, DUE 2023		15,000,000		322,894			06/25/2003	02/01/2023
43	BROWARD COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY SOLID WASTE DISPOSAL REV REFUNDING BONDS, SERIES 2015, VAR RATE, DUE 2045		85,000,000		727,213			06/11/2015	06/01/2045
44	LEE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY SOLID WASTE DISPOSAL REV REFUNDING BONDS, SERIES 2016, VAR RATE, DUE 2046		60,000,000		699,089			12/02/2016	12/01/2046
45			60,000,000		744,586			11/03/2017	11/01/2047

	DEVELOPMENT AUTHORITY OF MONROE COUNTY REVENUE BONDS SERIES 2017, VAR RATE DUE 2047								
46	BROWARD COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY SOLID WASTE SERIES 2018, VAR RATE DUE 2048		55,000,000		408,711		34,375.00	12/05/2018	12/01/2048
47	DEVELOPMENT AUTHORITY OF MONROE COUNTY REVENUE BONDS		55,000,000		429,694			06/13/2019	06/01/2049
48	MIAMI-DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY REVENUE BONDS SERIES 2021, VAR RATE DUE 2046		54,385,000		604,036			05/13/2021	05/01/2046
49	Subtotal		15,692,655,000		175,607,866		69,267,775.00		
50	Reacquired Bonds (Account 222)								
51									
52									
53									
54	Subtotal								
55	Advances from Associated Companies (Account 223)								
56									
57									
58									
59	Subtotal								
60	Other Long Term Debt (Account 224)								
61	REVOLVING CREDIT FACILITY- TD BANK, MATURES 8/27/2023		200,000,000					08/25/2016	08/27/2023

62	REVOLVING CREDIT FACILITY - BANK OF CHINA, MATURES 7/5/2022		100,000,000					02/29/2020	07/05/2022
63	REVOLVING CREDIT FACILITY - PNC BANK, MATURES 08/30/2022		150,000,000					02/29/2020	08/30/2022
64	REVOLVING CREDIT FACILITY - BNP MATURES 4/30/2022		500,000,000					05/02/2016	04/30/2022
65	REVOLVING CREDIT FACILITY - CIBC - MATURES 3/8/2023		100,000,000					02/29/2020	03/08/2023
66	REVOLVING CREDIT FACILITY - SUNTRUST, MATURES 8/30/2022		75,000,000					02/29/2020	08/30/2022
67	REVOLVING CREDIT FACILITY - JCBNY, MATURES 02/08/2027		2,398,150,000					03/31/2020	02/08/2027
68	REVOLVING CREDIT FACILITY - ABCNY, MATURES 7/24/2022		55,000,000					07/24/2019	02/24/2024
69	FLOATING RATE NOTE, MATURES 6/15/2068		94,121,000		1,277,534			06/15/2018	06/15/2068
70	FLOATING RATE NOTE, MATURES 11/14/2068		99,330,000		993,300			11/14/2018	11/14/2068
71	FLOATING RATE NOTE, MATURES 3/27/2069		42,720,000		427,200			03/27/2019	03/27/2069
72	FLOATING RATE NOTE, MATURES 3/13/2070		174,657,000		2,101,500			03/13/2020	03/13/2070
73	FLOATING RATE NOTE, MATURES 7/28/2023		1,250,000,000		(167,078)			07/31/2020	08/01/2021
74			145,106,000		1,807,234			08/24/2020	08/24/2070

	FLOATING RATE NOTE, MATURES 8/24/2070								
75	FLOATING RATE NOTE, MATURES 8/24/2070 (a)		1,000,000,000		3,025,496			05/10/2021	05/10/2023
76	FLOATING RATE NOTE, MATURES 3/1/2071		184,443,000		3,265,350			03/01/2021	03/01/2071
77	FLOATING RATE NOTE, MATURES 3/1/2071 (a)		142,092,000					06/15/2021	03/01/2071
78	Subtotal		6,710,619,000		12,730,536				
33	TOTAL		22,403,274,000						

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

<p><b>(a) Concept: BondsPrincipalAmountIssued</b></p>
<p>Issued under FPSC Order No. PSC-2020-0401-FOF-EI dated October 26, 2020 in Docket No. 20200188-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.35 billion during calendar year 2021.</p>
<p><b>(b) Concept: BondsPrincipalAmountIssued</b></p>
<p>In July 2021, FPL repaid \$45.75M Pollution Control Bond for Dade County.</p>
<p><b>(c) Concept: BondsPrincipalAmountIssued</b></p>
<p>In July 2021, FPL repaid \$8.6M Pollution Control Bond for Dade County.</p>
<p><b>(d) Concept: BondsPrincipalAmountIssued</b></p>
<p>Issued under FPSC Order No. PSC-2020-0401-FOF-EI dated October 26, 2020 in Docket No. 20200188-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.35 billion during calendar year 2021.</p>
<p><b>(e) Concept: InterestExpenseBonds</b></p>
<p>The difference between the total of column(m) and account 427 is due to a misapplication of debt issuance cost of \$11,087.</p>
<p><b>(f) Concept: OtherLongTermDebtPrincipalAmountIssued</b></p>
<p>In August 2021, FPL repaid \$1.2B Floating Rate Note originally set to mature 2023.</p>
<p><b>(g) Concept: OtherLongTermDebtPrincipalAmountIssued</b></p>
<p>Issued under FPSC Order No. PSC-2020-0401-FOF-EI dated October 26, 2020 in Docket No. 20200188-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.35 billion during calendar year 2021.</p>
<p><b>(h) Concept: OtherLongTermDebtPrincipalAmountIssued</b></p>
<p>Issued under FPSC Order No. PSC-2020-0401-FOF-EI dated October 26, 2020 in Docket No. 20200188-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.35 billion during calendar year 2021.</p>
<p><b>(i) Concept: OtherLongTermDebtPrincipalAmountIssued</b></p>
<p>Issued under FPSC Order No. PSC-2020-0401-FOF-EI dated October 26, 2020 in Docket No. 20200188-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.35 billion during calendar year 2021.</p>

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Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	2,935,068,866
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	(See Detail (A) )	186,753,869
9	Deductions Recorded on Books Not Deducted for Return	
10	(See Detail (B) )	1,042,891,719
14	Income Recorded on Books Not Included in Return	
15	(See Detail (C) )	(837,141,288)
19	Deductions on Return Not Charged Against Book Income	
20	(See Detail (D) )	(2,395,736,269)
27	Federal Tax Net Income	931,836,897
28	Show Computation of Tax:	
29	Federal Income Tax @ 21%	195,685,748
30	Current Year Tax Credits	(156,470,672)
31	Prior Period Adjustments	5,762,006
32	TOTAL FEDERAL INCOME TAX ACCRUAL	44,977,085
33	(See Note for Federal Income Tax Information)	

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FOOTNOTE DATA			

(a) Concept: TaxableIncomeNotReportedOnBooks

(A) Taxable Income Not Reported on Books	
Construction Period Interest	\$138,006,910
Contribution in Aid of Construction	42,721,896
Deferred Revenues (net)	6,025,063
Total	\$186,753,869

(b) Concept: DeductionsRecordedOnBooksNotDeductedForReturn

(B) Deductions Recorded on Books Not Deducted on Return:	
Provision for Federal Income Taxes	\$537,851,298
Provision for State Income Taxes	180,055,237
Business Meals	3,732,095
Deferred Compensation and Interest (Net)	40,070,096
Fund Reserve Expense (Net)	373,793
Gain/Loss on Reacquired Debt (Net)	4,786,480
Injuries and Damages Reserve	2,943,998
Interest on Tax Refund/Deficiency (net)	328,622
Leases	65,108
Loss on Purchase Power Agreement	140,956,831
Miscellaneous Reserves (net)	15,510,406
Non- Deductible Medical Contributions	2,349,715
Non-deductible Penalties/Lobbying Expenses	9,887,606
Nondeductible Transportation Benefits	2,751,490
Nuclear Decommissioning	27,341,498
Nuclear Regulatory Liability	14,438,264
Post-Retirement Benefits (Net)	5,327,021
State Tax Deduction	2,450,074
Unbilled Revenues	51,672,087
Total	\$1,042,891,719

(c) Concept: IncomeRecordedOnBooksNotIncludedInReturn

(C) Income Recorded on Books not Included in Return:	
Advance Capacity Payment	-\$2,850,869
Allowance for Funds Used During Construction	-123,623,451
Convertible ITC	-5,050,591
Deferred Costs - Clauses (net)	-508,922,916
Equity in Earnings of Subsidiary Companies	-64,086,973
Gain on Sale of Environmental Credits	-307,419
Gain/Loss on Dispositions (Net)	-3,778,360
Nuclear Maintenance Reserve	-25,224,075
Nuclear Recovery	-366,719
Pension	-91,559,116
St. Johns River Power Park Costs (Net)	-11,370,799
Total	-\$837,141,288

(d) Concept: DeductionsOnReturnNotChargedAgainstBookIncome

(D) Deductions on Return not Charged Against Book Income:	
Bad Debt Expense	-\$20,136,285
Casualty Losses	-131,094
Computer Software Capitalized	-94,030,581
Excess Tax Over Book Depreciation/Amortization	-786,319,298
Mixed Service Costs	-207,353,840
Removal Cost	-405,079,866
Repair Projects	-370,861,062
Tax Gain/Loss	-411,122,163
Termination Payment	-100,000,000
Vacation Pay Accrual	-702,080
Total	-\$2,395,736,269

(e) Concept: ComputationOfTaxDescription

(a) The company is a member of a consolidated group, NextEra Energy, Inc. and Subsidiaries, which will file a

consolidated Federal Income Tax Return for 2021.

(b) Basis of allocation to the consolidated tax group members:

The consolidated income tax has been allocated to Florida Power & Light Company in accordance with the Internal Revenue code 1552 (a) (2), Reg. 1.1502-33 (d) (2) (ii) and a tax sharing agreement among the members of the consolidated group. Under the tax sharing agreement, Florida Power & Light Company is allocated income taxes on a separate company basis. The income tax allocated to Florida Power & Light in 2021 is \$44,977,085.

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Name of Respondent: Florida Power & Light Company	This report is:	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**TAXES ACCRUED, PREPAID AND CHARGES DURING**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other acco to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts ir
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the a of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit ad
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pendin
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 40
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)			
1	Federal Income Tax	Federal Tax		2021	7,992,307	0	44,977,084	57,749,108	(5,762,714)
2	<b>Subtotal Federal Tax</b>				7,992,307	0	44,977,084	57,749,108	(5,762,714)
3	State Income Tax	State Tax	Florida	2021	12,592,095	0	(9,743,725)	15,239,225	(145,450)
4	State Income Tax	State Tax	Alabama	2021	0	0	195,010	195,010	
5	State Income Tax	State Tax	Georgia	2021	0	0			
6	State Income Tax	State Tax	Mississippi	2021	0	0	30,000	30,000	
7	State Income Tax	State Tax	North Carolina	2021	0	0	200	200	
8	<b>Subtotal State Tax</b>				12,592,095	0	(9,518,515)	15,464,435	(145,450)
9	STATE	Other Taxes	FL	2020	36,430,531	0		36,430,531	
10	STATE	Other Taxes	FL	2021	0	0	280,339,389	243,756,461	
11	<b>Subtotal Other Tax</b>				36,430,531	0	280,339,389	280,186,992	
12	STATE	Property Tax	FL	2020	8,654,851	0		8,654,851	
13	STATE	Property Tax	FL	2021	0	0	594,969,020	593,604,038	
14	<b>Subtotal Real Estate Tax</b>				8,654,851	0	594,969,020	602,258,889	
15	FEDERAL	Unemployment Tax		2021	0	0	408,413	408,413	

16	STATE	Unemployment Tax	FL	2021	0	0	158,385	158,385	
17	<b>Subtotal Unemployment Tax</b>				0	0	566,798	566,798	
18	STATE	Sales And Use Tax	FL	2021	0	0	100,422	100,422	
19					0	0			
20	<b>Subtotal Sales And Use Tax</b>				0	0	100,422	100,422	
21	LOCAL	Franchise Tax	FL	2020	67,738,754	0		67,738,754	
22	LOCAL	Franchise Tax	FL	2021	0	0	485,436,733	415,045,470	
23	<b>Subtotal Franchise Tax</b>				67,738,754	0	485,436,733	482,784,224	
24	LOCAL	Miscellaneous Other Tax	FL	2021	0	0	71,255	71,255	
25	<b>Subtotal Miscellaneous Other Tax</b>				0	0	71,255	71,255	
26	STATE	Other License And Fees Tax	FL	2020	0	786,935	786,935		
27	STATE	Other License And Fees Tax	FL	2021	0	0		848,308	
28	<b>Subtotal Other License And Fees Tax</b>				0	786,935	786,935	848,308	
29	FEDERAL	Payroll Tax		2020	12,448,054	0		12,448,054	
30	FEDERAL	Payroll Tax		2021	0	0	79,833,424	66,496,687	
31	<b>Subtotal Payroll Tax</b>				12,448,054	0	79,833,424	78,944,741	
32	STATE	Other Taxes and Fees	FL	2020	4,315,045	0	(77,919)	4,237,126	
33	STATE	Other Taxes and Fees	FL	2021	0	0	8,322,552	3,875,078	
34	<b>Subtotal Other Taxes And Fees</b>				4,315,045	0	8,244,633	8,112,204	
40	<b>TOTAL</b>				150,171,637	786,935	1,485,807,178	1,527,087,376	(5,908,164)

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

<u>(a)</u> Concept: TaxAdjustments	
Amount Related to Audit Adjustments and Uncertain Tax Positions (FIN48)	-5,762,714
<u>(b)</u> Concept: TaxAdjustments	
Amount Related to Uncertain Tax Positions (FIN48)	-\$145,450
<u>(c)</u> Concept: PrepaidTaxes	
Balance as of 12/31/2021 was included in Other Accounts Receivable (FERC Account 143).	
<u>(d)</u> Concept: PrepaidTaxes	
Balance as of 12/31/2021 was included in Other Accounts Receivable (FERC Account 143).	
<u>(e)</u> Concept: TaxesIncurredOther	
Account 409.2	-\$16,517,562
<u>(f)</u> Concept: TaxesIncurredOther	
Account 409.2	-\$2,143,461
<u>(g)</u> Concept: TaxesIncurredOther	
Account 143	\$3,103,208
Account 408.2	185,078
Account 256	-29,631
Account 107	-17,580
Total	\$3,241,075
<u>(h)</u> Concept: TaxesIncurredOther	
Account 107 & 108	\$178,018
Account 146	23,179
Total	\$201,197
<u>(i)</u> Concept: TaxesIncurredOther	
Account 107 & 108	\$69,036
Account 146	8,990
Total	\$78,026
<u>(j)</u> Concept: TaxesIncurredOther	
Account 254	-\$510,849
Account 182	-1,494,203
Account 143	25,064
Total	-\$1,979,988
<u>(k)</u> Concept: TaxesIncurredOther	
Account 588	\$786,935
<u>(l)</u> Concept: TaxesIncurredOther	
Account 107 & 108	\$35,470,596
Account 146	180,877
Total	\$35,651,473
<u>(m)</u> Concept: TaxesIncurredOther	
Account 928.1	\$8,244,633

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operation by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credit is amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	AI EX
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%									
4	7%									
5	10%									
6	30%	728,511,246	255	284,378,487	411	28,906,442		983,983,291	30 years	
7	Convertible ITC	121,704,671			407	6,204,636		115,500,035	30 years	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	850,215,917		284,378,487		35,111,078		1,099,483,326		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
47	OTHER TOTAL									
48	GRAND TOTAL	850,215,917						1,099,483,326		

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**OTHER DEFERRED CREDITS (Account 253)**

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Environmental Claims	75,394,343	<a href="#">(a)</a> Various	26,643,017	28,928,125	77,679,451
2	<a href="#">(a)</a> Reimbursables	46,174,525	<a href="#">(a)</a> Various	172,129,582	175,230,775	49,275,718
3	<a href="#">(a)</a> Customer Contribution	25,538,109	<a href="#">(a)</a> Various	17,990,308	29,283,940	36,831,741
4	Income Tax Pay FIN48	35,448,057	409	1,377,775	7,463,410	41,533,692
5	Minor Items	14,223,655	<a href="#">(a)</a> Various	17,212,971	12,648,153	9,658,837
47	TOTAL	196,778,689		235,353,653	253,554,403	214,979,439

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionOfOtherDeferredCredits  
Previously reported in Other Deferred Credits - Misc

(b) Concept: DescriptionOfOtherDeferredCredits  
Previously reported in Other Deferred Credits - Misc

(c) Concept: DecreaseInOtherDeferredCreditsContraAccount

Account 182	\$24,168,247
Account 592	525,257
Account 232	1,896,890
Account 920	41,881
Account 930	10,712
Account 165	30
Total	\$26,643,017

(d) Concept: DecreaseInOtherDeferredCreditsContraAccount

Account 107	\$247,751,414
Account 232	3,222,358
Account 242	69,236
Account 143	-78,913,426
Total	\$172,129,582

(e) Concept: DecreaseInOtherDeferredCreditsContraAccount

Account 143	\$6,540,487
Account 107	11,318,902
Account 232	97,108
Account 252	1,440
Account 580	4,000
Account 583	1,108
Account 584	7,500
Account 585	8,160
Account 588	11,603
Total	\$17,990,308

(f) Concept: DecreaseInOtherDeferredCreditsContraAccount

Account 107	\$4,750,427
Account 254	4,346,516
Account 517	2,590,577
Account 44X	2,433,151
Account 454	1,110,146
Account 444	602,645
Account 108	514,687
Account 234	289,374
Account 142	267,548
Account 232	208,663
Account 143	58,906
Account 404	42,541
Account 256	23,573
Account 916	238
Account 408	-26,021
Total	\$17,212,971

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities										
5	Other										
5.1	Other (provide details in footnote):										
8	TOTAL Electric (Enter Total of lines 3 thru 7)										
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other (provide details in footnote):										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										

16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)										
18	Classification of TOTAL										
19	Federal Income Tax										
20	State Income Tax										
21	Local Income Tax										

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Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS			
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits	
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)
1	Account 282									
2	Electric	6,203,157,210	2,002,808,158	1,854,399,260				Various		156,33
3	Gas									
4	Other (Specify)									
5	Total (Total of lines 2 thru 4)	6,203,157,210	2,002,808,158	1,854,399,260						156,33
6	Non Operating	2,680,492			276,446	308,254				
7										
9	TOTAL Account 282 (Total of Lines 5 thru 8)	6,205,837,702	2,002,808,158	1,854,399,260	276,446	308,254				156,33
10	Classification of TOTAL									
11	Federal Income Tax	4,955,538,099	1,532,956,580	1,478,627,061	228,761	131,816				145,97
12	State Income Tax	1,250,299,603	469,851,578	375,772,199	47,685	176,438				10,35
13	Local Income Tax									

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

Note: FERC View - Footnote to be used only for wholesale formula rate purpose.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	6,208,680,129	2,007,830,033	1,898,894,386
3	Gas	—		
4				
5	TOTAL (Enter Total of lines 2 thru 4)	6,208,680,129	2,007,830,033	1,898,894,386
6	Non Operating	2,680,492		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	6,211,360,621	2,007,830,033	1,898,894,386
10	Classification of TOTAL	4,959,862,518	1,537,203,112	1,515,706,326
11	Federal Income Tax	1,251,498,102	470,626,921	383,188,060
12	State Income Tax	—	—	—
13				

CHANGES DURING YEAR		ADJUSTMENTS			Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
		Credited	Debited			
				Various	169,146,399	6,486,762,176
						—
						—
					169,146,399	6,486,762,176
276,446	308,252					2,648,686
						—
						—
276,446	308,254				169,146,399	6,489,410,862
						—
228,761	131,816				157,936,968	5,139,393,218
47,685	176,438				11,209,431	1,350,017,642
					—	—

Account 254.1	\$117,914,528
Account 182.3	51,231,871
<b>Total</b>	<b>\$169,146,399</b>

(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyDescriptionOfCreditedAccountNumber

Account 254.1	\$108,987,305
Account 182.3	47,344,922
<b>Total</b>	<b>\$156,332,227</b>

(c) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.  
 Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in A
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS			
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits	
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)
1	Account 283									
2	Electric									
3	Pension	392,727,132	24,482,022							
4	Deferred Fuel Costs	24,003,200	129,224,346							
5	Reg Asset - Surplus Flowback	343,076,344	108,872,877							
6	Storm Recovery									
7	Regulatory Assets	571,731,682	249,967,604	103,541,920				Various		68,882,575
8	Other	87,073,303	7,018,474	6,915,750						
9	TOTAL Electric (Total of lines 3 thru 8)	1,418,611,661	519,565,323	110,457,670						68,882,575
10	Gas									
11										
12										
13										
14										
15										
16										
17	TOTAL Gas (Total of lines 11 thru 16)									
18	TOTAL Other									

19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	1,418,611,661	519,565,323	110,457,670						68,882,575
20	Classification of TOTAL									
21	Federal Income Tax	1,110,765,378	406,816,881	100,106,906						67,553,830
22	State Income Tax	307,846,283	112,748,442	10,350,764						1,328,745
23	Local Income Tax									

NOTES

FOOTNOTE DATA

**(a) Concept: AccumulatedDeferredIncomeTaxesOther**

Note: FERC View - Footnote for FERC Form 1 Pg. 276 to be used only for wholesale formula rate purposes.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Pension	392,727,132	24,482,022	—
4	Deferred Fuel Costs	24,003,200	129,224,345	—
5	Reg Asset - Surplus Flowback	299,279,912	108,872,878	15,925,975
6	Storm Recovery	—	—	—
7	Regulatory Assets	550,185,664	249,967,601	119,255,001
8	Other	87,073,300	7,018,479	6,915,750
9	TOTAL Electric (Total of lines 3 thru 8)	1,353,269,208	519,565,323	142,096,726
10	Gas			
11	Non Operating	—		
12		—		
13		—		
14		—		
15		—		
16		—		
17	TOTAL Gas (Total of lines 11 thru 16)	—		
18		—		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	1,353,269,208	519,565,323	142,096,726
20	Classification of TOTAL			
21	Federal Income Tax	1,059,602,589	406,816,880	127,824,686
22	State Income Tax	293,666,625	112,748,442	14,272,039
23	Local Income Tax			

YEAR	ADJUSTMENTS						Balance at End of Year (k)
	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
							1
							2
							3
							4
							5
							6
					Various	83,771,282	7
					Various	—	8
	—	—		—		83,771,282	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
						83,771,282	19
							20
						82,156,177	21
						1,815,105	22
	—	—	—	—		—	23

**Schedule Page: Above Line No.: 7 Column: i**

Account 254.1	\$76,328,583
Account 182.3	7,442,699
Total	\$83,771,282

**(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherDescriptionOfCreditedAccountNumber**

Account 254.1	\$62,759,477
Account 182.3	6,123,098
Total	\$68,882,575

**(c) Concept: AccumulatedDeferredIncomeTaxesOther**

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Name of Respondent: Florida Power & Light Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4	
<b>OTHER REGULATORY LIABILITIES (Account 254)</b>						
<p>1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.</p> <p>2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.</p> <p>3. For Regulatory Liabilities being amortized, show period of amortization.</p>						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Interest income- Tax Refunds (FPSC Orders 13537 & 13948, Docket No. 830465-EI, 5 year amortization-various periods)	1,048,849	419	302,124		746,725
2	Deferred Gains on Sale of Land (FPSC Order 13537, Docket No. 830465-EI, 5 year amortization-various periods)	21,589,484	407.4	12,367,836	9,273,574	18,495,222
3	Market-to-Market Adjustments -Derivatives (FPSC DOCKET NO. 20200001-EI, ORDER NO. PSC-2020-0439-FOF-EI, ISSUED: November 16, 2020)		182.3	20,546,693	24,090,137	3,543,444
4	Deferred Gain on Sale of Emission Allowances (FPSC Order No. PSC-94-0393-FOF-EI)	182	411	89		93
5	Asset Retirement Obligation (N/A. ARO regulatory liabilities are not currently included for ratemaking purposes per FPSC Rule 25-14.014 F.A.C..)	3,602,035,785	<sup>(d)</sup> Various	112,552,495	812,002,416	4,301,485,706
6	Overrecovered Capacity Clause (FPSC DOCKET NO. 20200001-EI, ORDER NO. PSC-2020-0439-FOF-EI, ISSUED: November 16, 2020, 12 month amortization)	32,498,348	456	22,179,660	7,580,978	17,899,666
7	Turkey Point Injection Wells (FPSC DOCKET NO. 20180007-EI, FPSC ORDER NO. PSC-2018-0014-FOF-EI, 32 year amortization)	6,802,316	407.4	246,555		6,555,761
8	Overrecovered Environmental Clause (FPSC DOCKET NO. 20200007-EI, ORDER NO. PSC-2020-0433-FOF-EI, ISSUED: November 13, 2020)	33,506,328	456	16,970,211	7,823,194	24,359,311
9	Deferred Regulatory Assessment Fee (FPSC DOCKET NO. 20200007-EI, ORDER NO. PSC-2020-0433-FOF-EI, ISSUED: November 13, 2020)	56,169	456	33,078	44,427	67,518
10		798,002	<sup>(d)</sup> Various	781,421	145,535	162,116

	Interest on Uncertain Tax Issues (FPSC Orders 13537 & 13948, Docket No. 830465-EI, 5 year amortization after settlement of issue)					
11	Nuclear Cost Recovery (FPSC Rule 25-6.0423 F.A.C, 1 year amortization-various periods)	364,773,976	407.4	8,388,114	17,751	356,403,613
12	Solar Convertible Investment Tax Credit (FPSC Docket No. 20210007-EI, Order No. PSC-2021-0426-FOF-EI, Issued November 17, 2021, 30 year amortization-various periods)	76,430,621	407.4	3,896,532		72,534,089
13	Overrecovered Conservation Clause (FPSC DOCKET NO. 20200002-EG, ORDER NO. PSC-2020-0447-FOF-EG, ISSUED: November 19, 2020)	6,804,989	456	1,442,195	10,124,662	15,487,456
14	<a href="#">(a)</a> Deferred Income Taxes (FPSC Rule 25-14.013)	4,216,066,863	<a href="#">(a)</a> Various	192,168,016	48,845,546	<a href="#">(a)</a> 4,072,744,393
15	Solid Waste Authority Power Contract (FPSC Order No. PSC-11-0293-FOF-EU, issued on July 6, 2011. Solid Waste Authority Power Contract - ECRC 'Deferred Revenues, 19 year amortization)	38,249,157	456	2,850,869		35,398,288
16	SJRPP Transaction (Suspension Liability Payment, Deferred Interest & Dismantlement (46 month amortization. FKEC/LCEC -- SJRPP (FERC Docket Nos. ER19-1371-000 (FKEC) and FERC Docket ER19-1372 (LCEC))	13,523,972	555	13,523,972		
17	Other Regulatory Liability - Base (NAMS Software, 5 year amortization, FPSC Rule 25-6.0423 F.A.C)	265,363	407.4	120,164		145,199
18	<a href="#">(b)</a> Unbilled Revenue	134,291,102	173	773,601,796	861,357,212	222,046,518
19	Overrecovered Storm Protection Plan Clause (DOCKET NO. 20200092-EI, ORDER NO. PSC-2020-0409-AS-EI, ISSUED: October 27, 2020)		456	8,808,518	11,976,674	3,168,156
20	Overrecovered Revenues-Franchise and Other (FPSC Tariff Sheet No. 8.031, FPSC Tariff Sheet No. 6.060)		<a href="#">(b)</a> Various	93,969	453,855	359,886
41	TOTAL	8,548,741,506		1,190,874,307	1,793,735,961	<a href="#">(b)</a> 9,151,603,160

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

**(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities**

Note: FERC View - Footnote for FERC Form 1 Pg. 278 to be used only for wholesale formula rate purposes.

Line No.	Description and Purpose of Other Liabilities	Balance at Beginning of Current Quarter/Year	Debits		Credits	Balance at End of Current Quarter/Year
			Account Credited	Amount		
14	Deferred Income	4,155,893.932	Various	222,301.737	48,845,547	3,982,437.742
	Account 190				\$	28,058,627
	Account 282					117,914,528
	Account 283					76,328,582
	Total				\$	222,301,737

**(b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities**

Retail Fuel Clause- FPSC DOCKET NO. 20200001-EIORDER NO. PSC-2020-0439-FOF-EI ISSUED: November 16, 2020  
 Capacity Clause - FPSC DOCKET NO. 20200001-EIORDER NO. PSC-2020-0439-FOF-EI ISSUED: November 16, 2020  
 Environmental Clause - FPSC DOCKET NO. 20200007-EIORDER NO. PSC-2020-0433-FOF-EI ISSUED: November 13, 2020  
 Conservation Clause - FPSC DOCKET NO. 20200002-EGORDER NO. PSC-2020-0447-FOF-EG ISSUED: November 19, 2020

**(c) Concept: OtherRegulatoryLiabilitiesDescriptionOfCreditedAccountNumberForDebitAdjustment**

Account 407.4	\$62,591,345
Account 108	34,600,074
Account 230	15,361,076
Total	\$112,552,495

**(d) Concept: OtherRegulatoryLiabilitiesDescriptionOfCreditedAccountNumberForDebitAdjustment**

Account 186	\$741,574
Account 171	39,847
Total	\$781,421

**(e) Concept: OtherRegulatoryLiabilitiesDescriptionOfCreditedAccountNumberForDebitAdjustment**

Account 190	\$20,421,235
Account 282	108,987,305
Account 283	62,759,476
Total	\$192,168,016

**(f) Concept: OtherRegulatoryLiabilitiesDescriptionOfCreditedAccountNumberForDebitAdjustment**

Account 186	\$78,055
Account 171	15,914
Total	\$93,969

**(g) Concept: OtherRegulatoryLiabilities**

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

**(h) Concept: OtherRegulatoryLiabilities**

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.



Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**Electric Operating Revenues**

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	6,925,938,165	6,654,762,455	61,725,263	63,743,060	4,618,098	4,548,301
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	4,124,812,907	3,716,597,387	46,849,366	46,161,035	578,134	571,587
5	Large (or Ind.) (See Instr. 4)	197,881,396	177,395,650	3,111,936	3,119,350	12,553	11,999
6	(444) Public Street and Highway Lighting	85,606,325	80,912,204	403,322	416,975	5,272	4,893
7	(445) Other Sales to Public Authorities	2,223,959	1,964,058	18,665	19,784	161	170
8	(446) Sales to Railroads and Railways	5,641,881	5,419,146	68,002	70,748	27	27
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	11,342,104,633	10,637,050,900	112,176,554	113,530,952	5,214,245	5,136,977
11	(447) Sales for Resale	579,418,197	478,147,424	10,590,877	10,997,453	18	18
12	TOTAL Sales of Electricity	11,921,522,830	11,115,198,324	122,767,431	124,528,405	5,214,263	5,136,995
13		2,051,759	31,190,642				

	(Less) (449.1) Provision for Rate Refunds						
14	TOTAL Revenues Before Prov. for Refunds	11,919,471,071	11,084,007,682	122,767,431	124,528,405	5,214,263	5,136,995
15	Other Operating Revenues						
16	(450) Forfeited Discounts	53,193,424	60,584,692				
17	(451) Miscellaneous Service Revenues	33,729,888	24,305,097				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	93,098,915	54,583,667				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	67,032,204	62,232,010				
22	(456.1) Revenues from Transmission of Electricity of Others	77,813,802	74,302,688				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	324,868,233	276,008,154				
27	TOTAL Electric Operating Revenues	12,244,339,304	11,360,015,836				

Line12, column (b) includes \$ 17,145,303 of unbilled revenues.  
 Line12, column (d) includes 468,259 MWH relating to unbilled revenues

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

[\(a\)](#) Concept: MiscellaneousServiceRevenues

Service Charges	\$13,303,831
Check Service Charges	10,042,943
Reconnect Charges	9,943,166
Initial Charges	2,150,825
Marketing Services	860,477
Reimbursable Projects Overhead Recoveries	848,156
Investigation Cost - Current Diversion	272,183
Job Order Revenue	-1,518,067
Temporary Services of Less Than One Year	-2,223,248
Amounts Under \$250k	49,622
Total	\$33,729,888

[\(b\)](#) Concept: OtherElectricRevenue

Unbilled Revenues	\$33,494,215
Deferred Clause Revenue	13,259,129
Performance Contracting	6,183,021
Corporate Recycling Service	5,562,122
Solar Now	5,153,641
Use Charges	2,403,278
Quality Power Conditioning Revenues	524,119
Amounts Under \$250k	452,679
Total	\$67,032,204

[\(c\)](#) Concept: MegawattHoursSoldRevenuesNetOfProvisionForRefunds

Does not include the increase in energy delivered to retail customers but not billed of 219,388 MWH for the 12 months ended December 31, 2021. The unbilled retail revenue is included in other electric revenues (account 456).

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)**

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
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45					
46	TOTAL				

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	11	28,268	6,691,258	2,601	10,868	0.2367
2	44	61,688,997	6,918,464,000	4,615,149	13,367	0.1122
3	145	7,998	782,907	348	22,983	0.0979
41	TOTAL Billed Residential Sales	61,725,263	6,925,938,165	4,618,098	13,366	0.1122
42	TOTAL Unbilled Rev. (See Instr. 6)					0.0000
43	TOTAL	61,725,263	6,925,938,165	4,618,098	13,366	0.1122

Name of Respondent: Florida Power & Light Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4	
<b>SALES OF ELECTRICITY BY RATE SCHEDULES</b>						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	11	62,014	10,621,412	2,143	28,938	0.1713
2	36	160	17,554	58	2,759	0.1097
3	37	1,745	121,860	91	19,176	0.0698
4	54 - 56	2,097,468	132,915,097	247	8,491,773	0.0634
5	62	2,838,792	243,040,058	927	3,062,343	0.0856
6	63	642,039	45,776,537	36	17,834,417	0.0713
7	64	3,844,336	286,685,080	947	4,059,489	0.0746
8	65	780,705	54,067,429	53	14,730,283	0.0693
9	68	6,314,704	690,597,739	451,597	13,983	0.1094
10	69	182,000	17,962,840	3,705	49,123	0.0987
11	70	4,271,876	325,530,933	6,744	633,434	0.0762
12	72	20,665,342	1,864,621,703	93,225	221,672	0.0902
13	73	30,940	2,466,180	8	3,867,500	0.0797
14	74	18,398	1,342,920	3	6,132,667	0.0730
15	75	6,384	742,425	1	6,384,000	0.1163
16	85	9,041	1,298,343	5	1,808,200	0.1436
17	86	24	2,110	8	3,000	0.0879
18	87	89,091	46,405,758	7,029	12,675	0.5209
19	90	89,091	5,896,232	2	44,545,500	0.0662
20	91	37,050	1,518,746	1	37,050,000	0.0410
21	104		(107,165)	0		0.0000
22	162	13	3,439	1	13,000	0.2645
23	164	1,301,584	95,153,258	259	5,025,421	0.0731
24	165	835,995	56,816,390	36	23,222,083	0.0680

25	168	57,007	5,815,546	8,157	6,989	0.1020
26	170	767,615	56,879,503	627	1,224,266	0.0741
27	172	2,868	625,449	38	75,474	0.2181
28	264, 364	1,002,185	93,218,595	418	2,397,572	0.0930
29	265, 365	95,776	7,092,189	8	11,972,000	0.0740
30	270, 370	805,057	77,614,269	1,753	459,245	0.0964
31	851-853	41	62,267	4	10,250	1.5187
32	UEV	25	8,211	3	8,333	0.3284
41	TOTAL Billed Small or Commercial	46,849,366	4,124,812,907	578,134	81,035	0.0880
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)					0.0000
43	TOTAL Small or Commercial	46,849,366	4,124,812,907	578,134	81,035	0.0880

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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	11	281	44,259	2	140,500	0.1575
2	54	681,286	42,880,969	60	11,354,767	0.0629
3	55	1,364,060	70,341,458	15	90,937,333	0.0516
4	56	20,672	1,450,702	11	1,879,273	0.0702
5	62	44,348	4,098,999	20	2,217,400	0.0924
6	63	54,391	3,745,613	4	13,597,750	0.0689
7	64	143,912	10,529,994	28	5,139,714	0.0732
8	65	53,609	3,874,424	4	13,402,250	0.0723
9	68	70,115	8,488,871	11,170	6,277	0.1211
10	69	483	50,378	27	17,889	0.1043
11	70	29,706	2,521,290	85	349,482	0.0849
12	71	26,250	1,832,115	1	26,250,000	0.0698
13	72	147,496	15,146,355	1,036	142,371	0.1027
14	73	9,840	1,060,328	4	2,460,000	0.1078
15	74	11,659	865,389	3	3,886,333	0.0742
16	75	10,603	896,727	1	10,603,000	0.0846
17	82	0				0.0000
18	85	47,800	4,622,168	5	9,560,000	0.0967
19	90	243,564	13,124,824	4	60,891,000	0.0539
20	91					0.0000
21	164	30,783	2,238,415	3	10,261,000	0.0727
22	165	25,556	1,763,635	2	12,778,000	0.0690
23	168					0.0000
24	170	3,218	239,125	10	321,800	0.0743

25	172	15	3,700	1	15,000	0.2467
26	264, 364	22,377	1,796,412	6	3,729,500	0.0803
27	265, 365	38,754	3,366,732	3	12,918,000	0.0869
28	270, 370	10,729	1,083,959	46	233,239	0.1010
29	852-853	20,429	1,814,555	2	10,214,500	0.0888
41	TOTAL Billed Large (or Ind.) Sales	3,111,936	197,881,396	12,553	247,904	0.0636
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)					0.0000
43	TOTAL Large (or Ind.)	3,111,936	197,881,396	12,553	247,904	0.0636

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**SALES OF ELECTRICITY BY RATE SCHEDULES**

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
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41	TOTAL Billed Commercial and Industrial Sales					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL					

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<b>SALES OF ELECTRICITY BY RATE SCHEDULES</b>						
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Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	36	3,253	346,624	824	3,948	0.1066
2	37	17,072	1,129,914	415	41,137	0.0662
3	86	29,961	2,683,231	829	36,141	0.0896
4	87	353,036	81,446,556	3,204	110,186	0.2307
41	TOTAL Billed Public Street and Highway Lighting	403,322	85,606,325	5,272	76,503	0.2123
42	TOTAL Unbilled Rev. (See Instr. 6)					0.0000
43	TOTAL	403,322	85,606,325	5,272	76,503	0.2123

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Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	19	10,233	1,543,199	160	63,956	0.1508
2	90	8,432	680,760	1	8,432,000	0.0807
41	TOTAL Billed Other Sales to Public Authorities	18,665	2,223,959	161	115,932	0.1192
42	TOTAL Unbilled Rev. (See Instr. 6)					0.0000
43	TOTAL	18,665	2,223,959	161	115,932	0.1192

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**SALES OF ELECTRICITY BY RATE SCHEDULES**

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6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	80	68,002	5,641,881	27	2,518,593	0.0830
41	TOTAL Billed Sales To Railroads and Railways	68,002	5,641,881	27	2,518,593	0.0830
42	TOTAL Unbilled Rev. (See Instr. 6)					0.0000
43	TOTAL	68,002	5,641,881	27	2,518,593	0.0830

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**SALES OF ELECTRICITY BY RATE SCHEDULES**

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Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
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41	TOTAL Billed Provision For Rate Refunds					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL		2,051,759			

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	112,176,554	11,342,104,633	5,214,245	3,053,332	0.1011
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	0				0.0000
43	TOTAL - All Accounts	112,176,554	11,342,104,633	5,214,245	3,053,332	0.1011

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

[\(a\)](#) Concept: MegawattHoursOfElectricitySoldByRateSchedulesUnbilled

**Total Unbilled reported in Account 456**

	MWh Sold	Revenue
Residential Sales	\$ 35,660	\$ 13,969,507
Commercial Sales Unbilled	168,456	18,123,101
Industrial Sales Unbilled	14,107	1,191,485
Public Street and Highway Lighting Sales Unbilled	255	148,525
Other Sales to Public Authorities Unbilled	207	17,106
Sales to Railroads and Railways Unbilled	703	44,490
Total Unbilled	\$ 219,388	\$ 33,494,214

[\(b\)](#) Concept: RevenueFromSalesOfElectricityByRateSchedulesIncludingUnbilledRevenue

Fuel adjustment included in revenue: \$3,042,378,922.

FERC FORM NO. 1 (ED. 12-95)

Name of Respondent: Florida Power & Light Company	This report is:	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		

**SALES FOR RESALE (Account 447)**

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchange the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any owners affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier in load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reason intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to make deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally terminate the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or Less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm services regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a) and remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the last entry on the schedule. Report subtotals and total for columns (g) through (k).
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which sales are identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last-Entry schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE		
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)
1	Lee County Electric Cooperative	RQ	312	712	712	299	4,489,143	181,549,706	134,105,746	120,000
2		RQ	130	116	116	126	807,514	26,359,278		60,000

	Florida Keys Electric Cooperative									(b) 24,053,204	
3	Wauchula, City of	RQ	400	11	11	11	64,259	1,095,895	(b) 1,936,294	(b) 12,00	
4	Winter Park, City of	RQ	T-1	0	0	0	0				
5	(b) City of New Smyrna Beach Utilities Commission	RQ	T-1	78	78	85	392,380	5,849,550	(b) 12,953,847	(b) 30,00	
6	Seminole Electric Cooperative, Inc.	RQ	318	200	200	100	446,400	11,950,000	(b) 10,559,428		
7	(b) City of Homestead	RQ	T-1	63	63	69	270,876	4,780,080	(b) 8,966,178		
8	Quincy, City of	RQ	T-1	16	16	7	100,095	1,566,000	(b) 3,478,341	(b) 24,00	
9	Moore Haven, City of	RQ	T-1	3	3	3	15,713	318,820	(b) 493,206	(b) 9,00	
10	Florida Public Utility	RQ	T-1	49	49	228	193,776	4,167,313	(b) 8,254,287	(b) 24,00	
11	City of New Smyrna Beach, FL Utilities Commission	(b) OS	T-1				4,841		194,282		
12	City of Tallahassee, FL	(b) OS	T-1				180		8,820	(b) 240,41	
13	Duke Energy Florida, LLC	(b) OS	T-1				258,140		13,661,995	(b) 596,12	
14	EDF Trading North America, LLC	(b) OS	T-7				56,014		2,176,824		
15	Energy Authority, The	(b) OS	T-1				892,521		36,051,186		
16	Exelon Generation Company, LLC	(b) OS	T-1				550,013		23,958,179		
17	Macquarie Energy LLC	(b) OS	T-7				37,215		1,564,628		
18	Mercuria Energy America, Inc.	(b) OS	T-7				139,467		5,645,450		
19	Midcontinent Independent System Operator, Inc.	(b) OS	T-7				242		6,020		

20	Morgan Stanley Capital Group Inc.	<a href="#">OS</a>	T-7				83,567		3,235,740	
21	Oglethorpe Power Corporation	<a href="#">OS</a>	T-7				4,969		207,501	
22	<a href="#">Orlando Utilities Commission</a>	<a href="#">OS</a>	T-1				108,344		4,836,752	
23	PJM Settlement, Inc.	<a href="#">OS</a>	T-7				0		(3)	
24	PowerSouth Energy Cooperative	<a href="#">OS</a>	T-7				2,025		83,610	
25	Rainbow Energy Marketing Corporation	<a href="#">OS</a>	T-7				1,744		97,680	
26	Reedy Creek Improvement District	<a href="#">OS</a>	T-1				520		15,280	
27	Seminole Electric Cooperative, Inc.	<a href="#">OS</a>	T-1				0			2,092,91
28	Southern Company Services, Inc.	<a href="#">OS</a>	T-7				21,249		919,312	
29	Tampa Electric Company	<a href="#">OS</a>	T-1				1,075,869		37,648,953	640,00
30	Westar Energy, Inc.	<a href="#">OS</a>	T-7				0			
31	Orlando Utilities Commission	LU	72				234,578		1,145,117	
32	<a href="#">Florida Municipal Power Agency</a>	LU	72				339,223		1,675,246	
15	Subtotal - RQ						<a href="#">6,780,156</a>	237,636,642	204,800,531	279,00
16	Subtotal-Non-RQ						3,810,721		133,132,572	3,569,45
17	Total						10,590,877	237,636,642	337,933,103	3,848,45

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

<p><a href="#">(a)</a> Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale</p>
<p>This customer settles activity for multiple wholesale contracts monthly.</p>
<p><a href="#">(b)</a> Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale</p>
<p>This customer settles activity for multiple wholesale contracts monthly.</p>
<p><a href="#">(c)</a> Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale</p>
<p>THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON ALL 310 &amp; 327 PAGES: St. Lucie unit 2 is jointly owned by Florida Power &amp; Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)</p>
<p><a href="#">(d)</a> Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale</p>
<p>THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL AGENCY" ON ALL 310.1 &amp; 327 PAGES: St. Lucie unit 2 is jointly owned by Florida Power &amp; Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).</p>
<p><a href="#">(e)</a> Concept: StatisticalClassificationCode</p>
<p>Opportunity Sales - Sales of power when generation costs are lowed than market prices.</p>
<p><a href="#">(f)</a> Concept: StatisticalClassificationCode</p>
<p>Opportunity Sales - Sales of power when generation costs are lowed than market prices.</p>
<p><a href="#">(g)</a> Concept: StatisticalClassificationCode</p>
<p>Opportunity Sales - Sales of power when generation costs are lowed than market prices.</p>
<p><a href="#">(h)</a> Concept: StatisticalClassificationCode</p>
<p>Opportunity Sales - Sales of power when generation costs are lowed than market prices.</p>
<p><a href="#">(i)</a> Concept: StatisticalClassificationCode</p>
<p>Opportunity Sales - Sales of power when generation costs are lowed than market prices.</p>
<p><a href="#">(j)</a> Concept: StatisticalClassificationCode</p>
<p>Opportunity Sales - Sales of power when generation costs are lowed than market prices.</p>
<p><a href="#">(k)</a> Concept: StatisticalClassificationCode</p>
<p>Opportunity Sales - Sales of power when generation costs are lowed than market prices.</p>
<p><a href="#">(l)</a> Concept: StatisticalClassificationCode</p>
<p>Opportunity Sales - Sales of power when generation costs are lowed than market prices.</p>
<p><a href="#">(m)</a> Concept: StatisticalClassificationCode</p>
<p>Opportunity Sales - Sales of power when generation costs are lowed than market prices.</p>
<p><a href="#">(n)</a> Concept: StatisticalClassificationCode</p>
<p>Opportunity Sales - Sales of power when generation costs are lowed than market prices.</p>
<p><a href="#">(o)</a> Concept: StatisticalClassificationCode</p>
<p>Opportunity Sales - Sales of power when generation costs are lowed than market prices.</p>
<p><a href="#">(p)</a> Concept: StatisticalClassificationCode</p>
<p>Opportunity Sales - Sales of power when generation costs are lowed than market prices.</p>
<p><a href="#">(q)</a> Concept: StatisticalClassificationCode</p>
<p>Opportunity Sales - Sales of power when generation costs are lowed than market prices.</p>
<p><a href="#">(r)</a> Concept: StatisticalClassificationCode</p>
<p>Opportunity Sales - Sales of power when generation costs are lowed than market prices.</p>
<p><a href="#">(s)</a> Concept: StatisticalClassificationCode</p>
<p>Opportunity Sales - Sales of power when generation costs are lowed than market prices.</p>
<p><a href="#">(t)</a> Concept: StatisticalClassificationCode</p>
<p>Opportunity Sales - Sales of power when generation costs are lowed than market prices.</p>

<a href="#">(u)</a> Concept: StatisticalClassificationCode
Opportunity Sales - Sales of power when generation costs are lowed than market prices.
<a href="#">(v)</a> Concept: StatisticalClassificationCode
Opportunity Sales - Sales of power when generation costs are lowed than market prices.
<a href="#">(w)</a> Concept: StatisticalClassificationCode
Opportunity Sales - Sales of power when generation costs are lowed than market prices.
<a href="#">(x)</a> Concept: StatisticalClassificationCode
Opportunity Sales - Sales of power when generation costs are lowed than market prices.
<a href="#">(y)</a> Concept: EnergyChargesRevenueSalesForResale
"Energy Charges" included Fuel and Non-Fuel Energy Charges
<a href="#">(z)</a> Concept: EnergyChargesRevenueSalesForResale
"Energy Charges" included Fuel and Non-Fuel Energy Charges
<a href="#">(aa)</a> Concept: EnergyChargesRevenueSalesForResale
"Energy Charges" included Fuel and Non-Fuel Energy Charges
<a href="#">(ab)</a> Concept: EnergyChargesRevenueSalesForResale
"Energy Charges" included Fuel and Non-Fuel Energy Charges
<a href="#">(ac)</a> Concept: EnergyChargesRevenueSalesForResale
"Energy Charges" included Fuel and Non-Fuel Energy Charges
<a href="#">(ad)</a> Concept: EnergyChargesRevenueSalesForResale
"Energy Charges" included Fuel and Non-Fuel Energy Charges
<a href="#">(ae)</a> Concept: EnergyChargesRevenueSalesForResale
"Energy Charges" included Fuel and Non-Fuel Energy Charges
<a href="#">(af)</a> Concept: EnergyChargesRevenueSalesForResale
"Energy Charges" included Fuel and Non-Fuel Energy Charges
<a href="#">(aq)</a> Concept: EnergyChargesRevenueSalesForResale
"Energy Charges" included Fuel and Non-Fuel Energy Charges
<a href="#">(ah)</a> Concept: OtherChargesRevenueSalesForResale
"Other Charges" includes the customer charge
<a href="#">(ai)</a> Concept: OtherChargesRevenueSalesForResale
"Other Charges" includes the customer charge
<a href="#">(aj)</a> Concept: OtherChargesRevenueSalesForResale
"Other Charges" includes the customer charge
<a href="#">(ak)</a> Concept: OtherChargesRevenueSalesForResale
"Other Charges" includes the customer charge
<a href="#">(al)</a> Concept: OtherChargesRevenueSalesForResale
"Other Charges" includes the customer charge
<a href="#">(am)</a> Concept: OtherChargesRevenueSalesForResale
"Other Charges" includes the customer charge
<a href="#">(an)</a> Concept: OtherChargesRevenueSalesForResale
"Other Charges" includes the customer charge
<a href="#">(ao)</a> Concept: OtherChargesRevenueSalesForResale
Capacity sales only
<a href="#">(ap)</a> Concept: OtherChargesRevenueSalesForResale
Capacity sales only
<a href="#">(aq)</a> Concept: OtherChargesRevenueSalesForResale
Capacity sales only
<a href="#">(ar)</a> Concept: OtherChargesRevenueSalesForResale
Capacity sales only



[\(as\)](#) Concept: MegawattHoursSoldRequirementsSales

Includes 9,782 MWh of unbilled revenue.

FERC FORM NO. 1 (ED. 12-90)

Page 310-311

Name of Respondent: Florida Power & Light Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES</b>				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	4,862,932	3,727,809	
5	(501) Fuel	226,447,694	157,616,609	
6	(502) Steam Expenses	3,919,021	3,697,987	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses	1,336,360	1,312,621	
10	(506) Miscellaneous Steam Power Expenses	18,892,115	16,386,299	
11	(507) Rents			
12	(509) Allowances			
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	255,458,122	182,741,325	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	4,788,319	3,679,777	
16	(511) Maintenance of Structures	3,845,404	4,230,718	
17	(512) Maintenance of Boiler Plant	12,131,530	13,934,428	
18	(513) Maintenance of Electric Plant	2,481,827	2,093,917	
19	(514) Maintenance of Miscellaneous Steam Plant	1,437,547	1,496,796	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	24,684,627	25,435,636	
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	280,142,749	208,176,961	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering	58,163,119	54,792,108	
25	(518) Fuel	161,929,893	159,475,646	
26	(519) Coolants and Water	14,522,282	12,875,007	
27	(520) Steam Expenses	61,015,807	53,024,267	
28	(521) Steam from Other Sources			

29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	297,490	181,488
31	(524) Miscellaneous Nuclear Power Expenses	89,011,872	96,106,463
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	384,940,463	376,454,979
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	41,981,576	51,292,846
36	(529) Maintenance of Structures	14,814,407	12,366,932
37	(530) Maintenance of Reactor Plant Equipment	40,333,573	24,304,853
38	(531) Maintenance of Electric Plant	10,253,783	8,274,502
39	(532) Maintenance of Miscellaneous Nuclear Plant	26,999,371	23,929,612
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	134,382,710	120,168,745
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)	519,323,173	496,623,724
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	23,263,606	24,754,122

63	(547) Fuel	3,346,617,041	2,240,099,941
64	(548) Generation Expenses	19,817,385	22,223,596
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses	35,352,717	37,706,642
66	(550) Rents		760,640
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	3,425,050,749	2,325,544,941
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	16,693,458	13,335,025
70	(552) Maintenance of Structures	14,008,874	10,897,445
71	(553) Maintenance of Generating and Electric Plant	62,051,397	60,856,974
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	8,965,037	9,255,887
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	101,718,766	94,345,331
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	3,526,769,515	2,419,890,272
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	67,050,735	141,806,783
76.1	(555.1) Power Purchased for Storage Operations	0	
77	(556) System Control and Load Dispatching	2,399,361	2,562,385
78	(557) Other Expenses	(346,541,014)	72,186,101
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	(277,090,918)	216,555,269
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	4,049,144,519	3,341,246,226
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	7,063,104	6,199,299
85	(561.1) Load Dispatch-Reliability	253,328	239,801
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	422,214	399,669
87	(561.3) Load Dispatch-Transmission Service and Scheduling	337,770	319,735
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development	401,972	195,182
90	(561.6) Transmission Service Studies	636,959	580,208
91	(561.7) Generation Interconnection Studies	3,963	3,708
92	(561.8) Reliability, Planning and Standards Development Services	9,686,894	8,152,620
93		2,227,209	2,307,659

	(562) Station Expenses		
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	74,331	79,673
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	26,302,682	25,359,812
97	(566) Miscellaneous Transmission Expenses	3,858,090	3,779,203
98	(567) Rents	1,200	
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	51,269,716	47,616,569
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	1,256,806	978,592
102	(569) Maintenance of Structures	422,113	430,314
103	(569.1) Maintenance of Computer Hardware	589,854	717,523
104	(569.2) Maintenance of Computer Software	2,437,731	2,186,623
105	(569.3) Maintenance of Communication Equipment	(15,625)	29,428
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	5,587,240	5,396,307
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	10,860,356	11,950,102
109	(572) Maintenance of Underground Lines	1,194,391	1,326,918
110	(573) Maintenance of Miscellaneous Transmission Plant	1,880,111	4,848,099
111	TOTAL Maintenance (Total of Lines 101 thru 110)	24,212,977	27,863,906
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	75,482,693	75,480,475
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		

125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	17,668,619	16,287,405
135	(581) Load Dispatching	4,568,408	4,968,940
136	(582) Station Expenses	4,007,362	3,541,648
137	(583) Overhead Line Expenses	12,411,908	9,958,328
138	(584) Underground Line Expenses	16,703,424	6,587,475
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses	256,693	220,050
140	(586) Meter Expenses	(1,983,380)	(4,869,522)
141	(587) Customer Installations Expenses	(160,525)	1,275,293
142	(588) Miscellaneous Expenses	30,511,002	28,651,715
143	(589) Rents	15,836,903	3,096,942
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	99,820,414	69,718,274
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	19,054,135	19,615,256
147	(591) Maintenance of Structures	791,271	793,894
148	(592) Maintenance of Station Equipment	12,100,888	12,024,235
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	113,894,747	97,997,917
150	(594) Maintenance of Underground Lines	12,409,157	16,868,984
151	(595) Maintenance of Line Transformers	34,754	20,799
152	(596) Maintenance of Street Lighting and Signal Systems	4,510,197	7,732,043
153	(597) Maintenance of Meters	3,905,076	4,089,041
154	(598) Maintenance of Miscellaneous Distribution Plant	33,176,733	182,024,049
155	TOTAL Maintenance (Total of Lines 146 thru 154)	199,876,958	341,166,218
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	299,697,372	410,884,492
157	5. CUSTOMER ACCOUNTS EXPENSES		

158	Operation		
159	(901) Supervision	7,149,249	6,886,452
160	(902) Meter Reading Expenses	7,763,682	7,583,885
161	(903) Customer Records and Collection Expenses	65,590,324	63,988,778
162	(904) Uncollectible Accounts	(5,621,143)	37,889,048
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	74,882,112	116,348,163
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	5,307,805	4,438,684
168	(908) Customer Assistance Expenses	20,393,146	24,195,325
169	(909) Informational and Instructional Expenses	9,828,205	8,828,233
170	(910) Miscellaneous Customer Service and Informational Expenses	10,591,492	11,084,074
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	46,120,648	48,546,316
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	5,017,509	1,573,267
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	5,017,509	1,573,267
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	261,697,659	244,939,930
182	(921) Office Supplies and Expenses	41,758,619	39,455,624
183	(Less) (922) Administrative Expenses Transferred-Credit	136,652,405	142,567,393
184	(923) Outside Services Employed	63,216,512	55,126,508
185	(924) Property Insurance	6,747,625	(17,646,403)
186	(925) Injuries and Damages	33,102,864	30,041,968
187	(926) Employee Pensions and Benefits	43,212,798	31,978,697
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	10,302,037	11,331,482
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses		

192	(930.2) Miscellaneous General Expenses	15,605,247	16,081,689
193	(931) Rents	10,739,462	10,684,781
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	349,730,418	279,426,883
195	Maintenance		
196	(935) Maintenance of General Plant	12,239,531	11,796,924
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	361,969,949	291,223,807
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	4,912,314,802	4,285,302,746

FERC FORM NO. 1 (ED. 12-93)

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Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**PURCHASED POWER (Account 555)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and imbalanced exchanges).
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronym respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier in planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate  
  
 LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic re conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category sl meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as t of the contract.  
  
 IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than fi  
  
 SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year c  
  
 LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of servic availability and reliability of the designated unit.  
  
 IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer  
  
 EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. anc  
  
 OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-fir from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.  
  
 AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. F
- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the mor non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during th reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt l
- Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in colu respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, use
- Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adj the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or i excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be report column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange De
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANG	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	Mega Hou Delive (j)
1	BROWARD COUNTY RESOURCE RECOVERY - SOUTH AA	LU	COG-1	0	59	44	37,370			
2	BROWARD COUNTY RESOURCE RECOVERY - SOUTH AA	AD	COG-1	0			0			

3	BROWARD COUNTY RESOURCE RECOVERY - SOUTH	LU	COG-2	4	4	4	31,888			
4	BROWARD COUNTY RESOURCE RECOVERY - SOUTH	AD	COG-2	0			0			
5	<a href="#">FLORIDA MUNICIPAL POWER AGENCY</a>	LU	72	0			346,206			
6	<a href="#">FLORIDA MUNICIPAL POWER AGENCY</a>	AD	72	0			0			
7	GEORGIA PACIFIC CORPORATION	LU	COG-1	0	6	1	6,780			
8	GEORGIA PACIFIC CORPORATION	LU	COG-1	0			0			
9	<a href="#">INDIANTOWN COGENERATION LP.</a>	LU	COG-2	0			0			
10	<a href="#">INDIANTOWN COGENERATION LP.</a>	AD	COG-2	0			0			
11	<a href="#">JACKSONVILLE ELECTRIC AUTHORITY</a>	LU		0			0			
12	<a href="#">JACKSONVILLE ELECTRIC AUTHORITY</a>	AD		0			0			
13	LEE COUNTY SOLID WASTE	LU	COG-1	0	46	37	35,762			
14	LEE COUNTY SOLID WASTE	AD	COG-1	0			0			
15	MIAMI-DADE SOUTH DISTRICT WATER	LU	COG-1	0	52	32	37,604			
16	MIAMI-DADE SOUTH DISTRICT WATER	AD	COG-1	0			0			
17	OKEELANTA POWER LIMITED PARTNERS	LU	COG-1	0	19	5	36,964			
18	OKEELANTA POWER LIMITED PARTNERS	AD	COG-1	0			0			

19	<a href="#">a</a> ORLANDO UTILITIES COMMISSION	LU	72	0			239,409		
20	<a href="#">b</a> ORLANDO UTILITIES COMMISSION	AD	72	0			0		
21	SOLID WASTE AUTHORITY OF PALM BEACH (40 MV)	LU	COG-2	40	50	39	346,452		
22	SOLID WASTE AUTHORITY OF PALM BEACH (40 MV)	AD	COG-2	0			0		
23	SOLID WASTE AUTHORITY OF PALM BEACH (70 MV)	LU	COG-2	70	86	53	536,725		
24	SOLID WASTE AUTHORITY OF PALM BEACH (70 MV)	AD	COG-2	0					
25	TROPICANA PRODUCTS	LU	COG-1	0	10	3	8,387		
26	TROPICANA PRODUCTS	AD	COG-1	0			0		
27	WM-RENEWABLE, LLC	LU	COG-1	0	5	4	2,107		
28	WM-RENEWABLE, LLC	AD	COG-1	0			0		
29	WM-RENEWABLE, LLC - NAPLES	LU	COG-1	0	3	2	601		
30	WM-RENEWABLE, LLC - NAPLES	AD	COG-1	0			0		
31	BREVARD ENERGY, LLC	LU	COG-1	0	5	5	39,143		
32	BREVARD ENERGY, LLC	AD	COG-1	0			0		
33	SEMINOLE ENERGY, LLC	LU	COG-1	0	3	2	20,499		
34	SEMINOLE ENERGY, LLC	AD	COG-1	0			0		
35	GES-PORT CHARLOTTE, L.L.C.	LU	COG-1	0	1	1	3		
36	GES-PORT CHARLOTTE, L.L.C.	AD	COG-1	0			0		
37	LANDFILL ENERGY SYSTEMS FLORIDA,	LU	COG-1	0	6	5	1,530		

38	LANDFILL ENERGY SYSTEMS FLORIDA,	AD	COG-1						
39	<a href="#">City of Tallahassee, FL</a>	OS	T-7			200			
40	<a href="#">EDF Trading North America, LLC</a>	OS	T-7			12,566			
41	<a href="#">Exelon Generation Company, LLC</a>	OS	T-7			144,361			
42	<a href="#">Macquarie Energy LLC</a>	OS	T-7			44,165			
43	<a href="#">Morgan Stanley Capital Group Inc.</a>	OS	T-7			23,891			
44	<a href="#">Orlando Utilities Commission</a>	LU	72			9,435			
45	<a href="#">Rainbow Energy Marketing Corporation</a>	OS	T-7			129,303			
46	<a href="#">Southern Company Services, Inc.</a>	OS	T-7			7,696			
47	<a href="#">Tampa Electric Company</a>	OS	T-7			5,760			
48	<a href="#">Energy Authority, The</a>	OS	T-7			17,165			
15	TOTAL					2,121,972	0	0	

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower St. Lucie unit 2 is jointly owned by Florida Power & Light Company (85,10449%), FloridaMunicipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).
(b) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower St. Lucie unit 2 is jointly owned by Florida Power & Light Company (85,10449%), FloridaMunicipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).
(c) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Indiantown Cogeneration Limited Partnership: This plant is owned 100% by FPL effective 1/5/17
(d) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Indiantown Cogeneration Limited Partnership: This plant is owned 100% by FPL effective 1/5/17
(e) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Jacksonville Electric Authority is Non-FERC Jurisdictional seller. These purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.
(f) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Jacksonville Electric Authority is Non-FERC Jurisdictional seller. These purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.
(g) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower St. Lucie unit 2 is jointly owned by Florida Power & Light Company (85,10449%), FloridaMunicipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).
(h) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower St. Lucie unit 2 is jointly owned by Florida Power & Light Company (85,10449%), FloridaMunicipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).
(i) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Utility Opportunity Purchase Contract
(j) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Utility Opportunity Purchase Contract
(k) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Utility Opportunity Purchase Contract
(l) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Utility Opportunity Purchase Contract
(m) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Utility Opportunity Purchase Contract
(n) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower St. Lucie unit 2 is jointly owned by Florida Power & Light Company (85,10449%), FloridaMunicipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).
(o) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Utility Opportunity Purchase Contract
(p) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Utility Opportunity Purchase Contract
(q) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Utility Opportunity Purchase Contract
(r) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Utility Opportunity Purchase Contract
(s) Concept: OtherChargesOfPurchasedPower

The amount listed as Other Charges includes Deferred Interest, Suspension Liability, and Dismantlement

(t) Concept: OtherChargesOfPurchasedPower

The amount listed as Other Charges includes Deferred Interest, Suspension Liability, and Dismantlement

**FERC FORM NO. 1 (ED. 12-90)**

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Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions ref**

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facility quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - F Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Sh transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for when received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for when.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatthours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charge; provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purpose
- Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRA
									E
									Megawatt Hours Received (i)
1	City of Homestead Utilities	<a href="#">Florida Power &amp; Light Company</a>	<a href="#">City of Homestead Utilities</a>	FNO	247	System	Lucy Substation	1,166	604,83
2	City of Homestead Utilities	N/A	N/A	OS	247	N/A	N/A		
3	City of Lake Worth Utilities	City of Lake Worth Utilities	<a href="#">Orlando Utilities Commission</a>	NF	321	System	System	210	21
4	City of Lake Worth Utilities	Florida Power & Light Company	Florida Municipal Power Agency	FNO	321	System	System	958	480,32
5	City of Lake Worth Utilities	N/A	N/A	OS	321	N/A	N/A		
6	City of Moore Haven	Florida Power & Light Company	City of Moore Haven	FNO	259	System	System	42	17,26
7	City of Moore Haven	N/A	N/A	OS	259	N/A	N/A		

8	City of New Smyrna Beach	Florida Power & Light Company	City of New Smyrna Beach	FNO	311	System	Smyrna Substation	933	466,68
9	City of New Smyrna Beach	N/A	N/A	OS	311	N/A	N/A		
10	City of Quincy	Florida Municipal Power Agency	Florida Municipal Power Agency	LFP	334	System	System	28	18,15
11	City of Quincy	Florida Power & Light Company	Orlando Utilities Commission	LFP	334	System	System	12	8,70
12	City of Quincy	Florida Power & Light Company	Progress Energy Florida	LFP	334	System	System	106	48,75
13	City of Quincy	Florida Power & Light Company	Progress Energy Florida	NF		System	System	1,205	11
14	City of Quincy	N/A	N/A	LFP	334	N/A	N/A		
15	City of Quincy	N/A	N/A	OS		N/A	N/A		
16	City of Wauchula	Florida Power & Light Company	Progress Energy Florida	FNO	299	System	System	138	64,02
17	City of Wauchula	N/A	N/A	OS	299	N/A	N/A		
18	City of Winter Park	N/A	N/A	OS	328	N/A	N/A		
19	COLLIER	Florida Power & Light Company	COLLIER	LFP		System	System	36	26,05
20	COLLIER	N/A	N/A	OS		N/A	N/A		
21	EXELON	N/A	N/A	OS		N/A	N/A		
22	Florida Keys Electric Cooperative, Inc.	Florida Power & Light Company	Florida Keys Electric Cooperative, Inc.	FNO	293	System	System	1,532	859,78
23	Florida Keys Electric Cooperative, Inc.	N/A	N/A	OS	293	N/A	N/A		
24	Florida Municipal Power Agency	City of Lake Worth Utilities	Orlando Utilities Commission	NF	36	System	System	108	4
25	Florida Municipal Power Agency	Florida Municipal Power Agency	Florida Municipal Power Agency	NF	36	System	System	11,544	10,13
26	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Agency	FNO	80	System	System	4,774	2,406,72



27	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Agency	LFP	93	System	System	120	67,36
28	Florida Municipal Power Agency	Florida Power & Light Company	Orlando Utilities Commission	NF	36	System	System	129	17
29	Florida Municipal Power Agency	N/A	N/A	OS	321	N/A	N/A		
30	Florida Municipal Power Agency	Orlando Utilities Commission	Progress Energy Florida	OS	321	System	System	493	1,57
31	Florida Municipal Power Agency	Progress Energy Florida	Orlando Utilities Commission	NF	36	System	System	23,501	47,44
32	Florida Municipal Power Agency	Progress Energy Florida	Progress Energy Florida	NF	36	System	System	152	12
33	Florida Public Utilities	Florida Power & Light Company	Florida Public Utilities	FNO		System	System	591	342,52
34	Georgia Pacific Corporation	N/A	N/A	OS		N/A	N/A		
35	Georgia Pacific Pulp	N/A	N/A	OS		N/A	N/A		
36	Georgia Transmission Corporation	Florida Power & Light Company	Southern Company Services, Inc.	FNO	332	System	System	86	43,78
37	Georgia Transmission Corporation	N/A	N/A	OS	332	N/A	N/A		
38	Journal Voucher Adjustment	N/A	N/A	OS		N/A	N/A		
39	Lee County Electric Cooperative	Florida Power & Light Company	Florida Power & Light Company	FNO	266	System	System	9,646	4,503,94
40	Lee County Electric Cooperative	N/A	N/A	OS	266	N/A	N/A		
41	Lee County Resource Recovery	N/A	N/A	OS	266	N/A	N/A		
42	Macquarie Energy, LLC	Florida Power & Light Company	N/A	OS		System	N/A		
43	Macquarie Energy, LLC	Florida Power & Light Company	Progress Energy Florida	LFP		System	System	240	
44	Macquarie Energy, LLC		Progress Energy Florida	SFP		System	System	80	86

		Florida Power & Light Company							
45	Macquarie Energy, LLC	Florida Power & Light Company	Southern Company Services, Inc.	OS		System	System	1,060	1,06
46	Macquarie Energy, LLC	Florida Power & Light Company	Southern Company Services, Inc.	SFP		System	System	203	
47	Macquarie Energy, LLC	N/A	N/A	OS		N/A	N/A		
48	Macquarie Energy, LLC	Orlando Utilities Commission	Southern Company Services, Inc.	NF		System	System	448	54
49	Macquarie Energy, LLC	Southern Company Services, Inc.	Orlando Utilities Commission	NF		System	System	2,691	7,08
50	Macquarie Energy, LLC	Southern Company Services, Inc.	Orlando Utilities Commission	SFP		System	System	57	91
51	Macquarie Energy, LLC	Southern Company Services, Inc.	Progress Energy Florida	NF		System	System	1,541	1,67
52	Macquarie Energy, LLC	Southern Company Services, Inc.	Progress Energy Florida	SFP		System	System	200	65
53	Macquarie Energy, LLC	Tampa Electric Company	Southern Company Services, Inc.	NF		System	System	420	42
54	Miami Dade County	N/A	N/A	OS	123	N/A	N/A		
55	New Hope Power Partnership	Florida Power & Light Company	Gainesville Regional Utilities	NF	258	System	Deerhaven Substation	633	63
56	New Hope Power Partnership	Florida Power & Light Company	JEA	NF	258	System	System	900	90
57	New Hope Power Partnership	Florida Power & Light Company	Southern Company Services, Inc.	NF	258	System	System	334	40
58	New Hope Power Partnership	N/A	N/A	OS	258	N/A	N/A		
59	Oleander Power Project, LP	N/A	N/A	OS	178	N/A	N/A		
60	Orlando Utilities Commission		Orlando Utilities Commission	LFP	314	System	System	837	516,27

		Florida Power & Light Company							
61	Orlando Utilities Commission	Florida Power & Light Company	Orlando Utilities Commission	NF	40	System	System	3,312	
62	Orlando Utilities Commission	Florida Power & Light Company	Orlando Utilities Commission	SFP		System	System	627	25,42
63	Orlando Utilities Commission	Florida Power & Light Company	Southern Company Services, Inc.	NF	40	System	System	6	3,60
64	Orlando Utilities Commission	N/A	N/A	OS	297	N/A	N/A		
65	Orlando Utilities Commission	Oleander Power Project, LP	Orlando Utilities Commission	NF	40	N/A	System	1,353	
66	Orlando Utilities Commission	Oleander Power Project, LP	Orlando Utilities Commission	OS	297	N/A	System	352	1,70
67	Orlando Utilities Commission	Orlando Utilities Commission	Florida Power & Light Company	NF	40	System	System	3	
68	Orlando Utilities Commission	Orlando Utilities Commission	JEA	OS	297	System	System	31	3
69	Orlando Utilities Commission	Orlando Utilities Commission	Southern Company Services, Inc.	NF	40	System	System	380	38
70	Orlando Utilities Commission	Orlando Utilities Commission	Southern Company Services, Inc.	SFP		System	System	51	81
71	Orlando Utilities Commission	Progress Energy Florida	Orlando Utilities Commission	OS	297	System	System	443	36
72	Orlando Utilities Commission	Southern Company Services, Inc.	Orlando Utilities Commission	NF	40	System	System	150	15
73	Progress Energy Florida	Florida Power & Light Company	Progress Energy Florida	NF	24	System	System	192	9
74	Progress Energy Florida	Florida Power & Light Company	Progress Energy Florida	SFP		System	System	315	3,78
75	Progress Energy Florida	JEA	Progress Energy Florida	NF	24	System	System	19,132	11,91
76	Progress Energy Florida	N/A	N/A	OS	24	N/A	N/A		

77	Progress Energy Florida	Oleander Power Project, LP	Progress Energy Florida	NF	24	N/A	System	720	72
78	Progress Energy Florida	Oleander Power Project, LP	Progress Energy Florida	SFP		N/A	System	480	5,44
79	Progress Energy Florida	Progress Energy Florida	JEA	NF	24	System	System	180	52
80	Progress Energy Florida	Progress Energy Florida	Southern Company Services, Inc.	NF	24	System	System	1,894	11,06
81	Progress Energy Florida	Southern Company Services, Inc.	Progress Energy Florida	NF	24	System	System	11,108	11,00
82	Progress Energy Florida	Southern Company Services, Inc.	Progress Energy Florida	SFP		System	System	246	86
83	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Gainesville Regional Utilities	LFP		System	Deerhaven Substation	645	
84	Rainbow Energy Marketing Corporation	Florida Power & Light Company	JEA	LFP		System	System	3,065	1,60
85	Rainbow Energy Marketing Corporation	Florida Power & Light Company	JEA	NF	8	System	System	99	1,86
86	Rainbow Energy Marketing Corporation	Florida Power & Light Company	JEA	SFP	237	System	System	139	14,76
87	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Orlando Utilities Commission	NF	8	System	System	518	4,21
88	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Orlando Utilities Commission	OS	237	System	System	40	
89	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Orlando Utilities Commission	SFP	237	System	System	511	21,16
90	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Progress Energy Florida	LFP		System	System	10,074	3,06
91	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Progress Energy Florida	NF	8	System	System	24,871	35,56
92	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Progress Energy Florida	NF	0	System	System	40	

93	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Progress Energy Florida	OS	237	System	System	7,012	4,66
94	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Progress Energy Florida	SFP	237	System	System	4,788	97,17
95	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Southern Company Services, Inc.	NF	8	System	System	4,585	72,51
96	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Southern Company Services, Inc.	NF	0	System	System	45	
97	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Southern Company Services, Inc.	OS	237	System	System	2,376	2,86
98	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Southern Company Services, Inc.	SFP	237	System	System	2,963	56,14
99	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Tampa Electric Company	NF	8	System	System	5,084	15,12
100	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Tampa Electric Company	OS	237	System	System	155	10
101	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Tampa Electric Company	SFP	237	System	System	270	2,41
102	Rainbow Energy Marketing Corporation	N/A	N/A	OS	237	N/A	N/A		
103	Rainbow Energy Marketing Corporation	Oleander Power Project, LP	Orlando Utilities Commission	NF	8	N/A	System	155	1,55
104	Rainbow Energy Marketing Corporation	Orlando Utilities Commission	Southern Company Services, Inc.	SFP	237	System	System	100	2,37
105	Rainbow Energy Marketing Corporation	Progress Energy Florida	JEA	LFP		System	System	160	
106	Rainbow Energy Marketing Corporation	Progress Energy Florida	Southern Company Services, Inc.	NF	8	System	System	378	73
107	Rainbow Energy Marketing Corporation	Seminole Electric Cooperative, Inc.	Rainbow Energy Marketing Corporation	LFP		System	System	2,616	
108	REEDY CREEK IMPROVEMENT DISTRICT	N/A	N/A	OS		N/A	N/A		

109	REEDY CREEK IMPROVEMENT DISTRICT	Southern Company Services, Inc.	Progress Energy Florida	NF		System	System	70	67
110	Sarasota County Landfill	Florida Power & Light Company	Sarasota County Landfill	LFP	327	System	System	72	44,37
111	Sarasota County Landfill	N/A	N/A	OS	327	N/A	N/A		
112	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Florida Power & Light Company	OS	38	System	System	1,795	7,85
113	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Gainesville Regional Utilities	LFP	234	System	Deerhaven Substation	55	60
114	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	JEA	LFP	234	System	System	221	3,01
115	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	JEA	NF	38	System	System	800	
116	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	JEA	SFP		System	System	20	
117	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Progress Energy Florida	LFP	234	System	System	10,109	1,28
118	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Progress Energy Florida	NF	38	System	System	126,982	152,45
119	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Progress Energy Florida	OS	38	System	System	6,501	14,21
120	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Progress Energy Florida	SFP		System	System	6,181	98,54
121	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative, Inc.	FNO	162	System	System	3,945	1,957,13
122	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative, Inc.	LFP	234	System	System	200	3,05
123	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative, Inc.	NF	38	System	System	22,633	29,50
124				OS	38	System	System	175	20

	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative, Inc.						
125	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative, Inc.	SFP		System	System	1,050	22,80
126	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Southern Company Services, Inc.	LFP	234	System	System	400	40
127	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Southern Company Services, Inc.	OS	38	System	System	400	
128	Seminole Electric Cooperative, Inc.	Gainesville Regional Utilities	Florida Power & Light Company	OS	38	Deerhaven Substation	System	15	1
129	Seminole Electric Cooperative, Inc.	JEA	Progress Energy Florida	NF	38	System	System	1,650	2,40
130	Seminole Electric Cooperative, Inc.	N/A	N/A	OS	38	N/A	N/A		
131	Seminole Electric Cooperative, Inc.	Oleander Power Project, LP	Florida Power & Light Company	NF	38	N/A	System	2,324	
132	Seminole Electric Cooperative, Inc.	Oleander Power Project, LP	Progress Energy Florida	NF	38	N/A	System	1,624	
133	Seminole Electric Cooperative, Inc.	Oleander Power Project, LP	Seminole Electric Cooperative, Inc.	NF	38	N/A	System	1	
134	Seminole Electric Cooperative, Inc.	Progress Energy Florida	Gainesville Regional Utilities	LFP	234	System	Deerhaven Substation	15	13
135	Seminole Electric Cooperative, Inc.	Progress Energy Florida	Progress Energy Florida	NF	38	System	System	3,107	3,84
136	Seminole Electric Cooperative, Inc.	Progress Energy Florida	Progress Energy Florida	OS	38	System	System	925	1,80
137	Seminole Electric Cooperative, Inc.	Progress Energy Florida	Progress Energy Florida	SFP		System	System	75	1,20
138	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	OS	38	System	System	1,561	2,31
139				NF	38	System	System	4,011	6,13

	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative, Inc.						
140	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative, Inc.	Rainbow Energy Marketing Corporation	LFP	234	System	System		
141	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Florida Power & Light Company	OS	38	System	System	190	19
142	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Progress Energy Florida	NF	38	System	System	8,052	7,95
143	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Progress Energy Florida	SFP		System	System	484	4,80
144	Southern Wholesale Energy	N/A	N/A	OS		N/A	N/A		
145	Southern Wholesale Energy	Southern Company Services, Inc.	Progress Energy Florida	NF		System	System	15,423	15,80
146	Southern Wholesale Energy	Southern Company Services, Inc.	Tampa Electric Company	NF		System	System	5,263	7,20
147	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Company	SFP	65	System	System	2,628	925,85
148	Tampa Electric Company	Gainesville Regional Utilities	Tampa Electric Company	NF	65	Deerhaven Substation	System	375	62
149	Tampa Electric Company	JEA	Tampa Electric Company	NF	65	System	System	440	44
150	Tampa Electric Company	JEA	Tampa Electric Company	SFP	65	System	System	900	1,40
151	Tampa Electric Company	N/A	N/A	OS	65	N/A	N/A		
152	Tampa Electric Company	Southern Company Services, Inc.	Tampa Electric Company	NF	65	System	System	4,521	8,45
153	Tampa Electric Company	Southern Company Services, Inc.	Tampa Electric Company	SFP	65	System	System	1,835	16,78
154	Tampa Electric Company	Tampa Electric Company	Gainesville Regional Utilities	NF	65	System	Deerhaven Substation	156	15
155	Tampa Electric Company	Tampa Electric Company	JEA	NF	65	System	System	234	23



156	Tampa Electric Company	Tampa Electric Company	Southern Company Services, Inc.	NF	65	System	System	2,474	2,34
157	The Energy Authority	Florida Municipal Power Agency	Progress Energy Florida	NF	112	System	System	400	40
158	The Energy Authority	Florida Power & Light Company	Gainesville Regional Utilities	LFP		System	Deerhaven Substation	860	60
159	The Energy Authority	Florida Power & Light Company	Gainesville Regional Utilities	NF	112	System	Deerhaven Substation	6,902	15,76
160	The Energy Authority	Florida Power & Light Company	Gainesville Regional Utilities	OS	112	System	Deerhaven Substation	480	48
161	The Energy Authority	Florida Power & Light Company	Gainesville Regional Utilities	SFP	112	System	Deerhaven Substation	1,386	20,27
162	The Energy Authority	Florida Power & Light Company	JEA	LFP		System	System	3,415	4,48
163	The Energy Authority	Florida Power & Light Company	JEA	NF	112	System	System	38,257	103,56
164	The Energy Authority	Florida Power & Light Company	JEA	OS	112	System	System	303	41
165	The Energy Authority	Florida Power & Light Company	JEA	SFP	112	System	System	10,874	217,72
166	The Energy Authority	Florida Power & Light Company	Progress Energy Florida	LFP		System	System	530	
167	The Energy Authority	Florida Power & Light Company	Progress Energy Florida	NF	112	System	System	4,502	2,64
168	The Energy Authority	Florida Power & Light Company	Progress Energy Florida	OS	112	System	System	200	20
169	The Energy Authority	Florida Power & Light Company	Progress Energy Florida	SFP	112	System	System	100	1,60
170	The Energy Authority	Florida Power & Light Company	Southern Company Services, Inc.	NF	112	System	System	119	13

171	The Energy Authority	Florida Power & Light Company	Southern Company Services, Inc.	OS	112	System	System	1,090	1,08
172	The Energy Authority	Florida Power & Light Company	Southern Company Services, Inc.	SFP	112	System	System	50	1,20
173	The Energy Authority	Florida Power & Light Company	Tampa Electric Company	NF	112	System	System	1,065	1,06
174	The Energy Authority	Gainesville Regional Utilities	City of Homestead Utilities	NF	112	Deerhaven Substation	Lucy Substation	8	
175	The Energy Authority	Gainesville Regional Utilities	JEA	NF	112	Deerhaven Substation	System	36,923	41,71
176	The Energy Authority	Gainesville Regional Utilities	JEA	OS	112	Deerhaven Substation	System	2,418	2,27
177	The Energy Authority	Gainesville Regional Utilities	JEA	SFP	112	Deerhaven Substation	System	475	5,86
178	The Energy Authority	Gainesville Regional Utilities	Southern Company Services, Inc.	NF	112	Deerhaven Substation	System	21,087	20,42
179	The Energy Authority	Gainesville Regional Utilities	Southern Company Services, Inc.	OS	112	Deerhaven Substation	System	1,014	1,32
180	The Energy Authority	Gainesville Regional Utilities	Southern Company Services, Inc.	SFP	112	Deerhaven Substation	System	136	2,64
181	The Energy Authority	Gainesville Regional Utilities	Tampa Electric Company	NF	112	Deerhaven Substation	System	692	56
182	The Energy Authority	JEA	Gainesville Regional Utilities	NF	112	System	Deerhaven Substation	3,243	2,86
183	The Energy Authority	JEA	Gainesville Regional Utilities	OS	112	System	Deerhaven Substation	85	8
184	The Energy Authority	JEA	Orlando Utilities Commission	NF	112	System	System	51	5
185	The Energy Authority	JEA	Progress Energy Florida	NF	112	System	System	257	24
186	The Energy Authority	N/A	N/A	OS	112	N/A	N/A		
187	The Energy Authority	Orlando Utilities Commission	Gainesville Regional Utilities	NF	112	System	Deerhaven Substation	477	70
188	The Energy Authority			SFP	112	System	Deerhaven Substation	60	96

		Orlando Utilities Commission	Gainesville Regional Utilities						
189	The Energy Authority	Orlando Utilities Commission	JEA	NF	112	System	System	1,348	2,80
190	The Energy Authority	Orlando Utilities Commission	JEA	SFP	112	System	System	152	2,43
191	The Energy Authority	Progress Energy Florida	Gainesville Regional Utilities	LFP		System	Deerhaven Substation	15	
192	The Energy Authority	Progress Energy Florida	Gainesville Regional Utilities	NF	112	System	Deerhaven Substation	675	1,20
193	The Energy Authority	Progress Energy Florida	Gainesville Regional Utilities	SFP	112	System	Deerhaven Substation	175	2,92
194	The Energy Authority	Progress Energy Florida	JEA	LFP		System	System	160	
195	The Energy Authority	Progress Energy Florida	JEA	NF	112	System	System	2,075	8,60
196	The Energy Authority	Progress Energy Florida	JEA	OS	112	System	System	250	1,80
197	The Energy Authority	Progress Energy Florida	JEA	SFP	112	System	System	1,020	14,72
198	The Energy Authority	Progress Energy Florida	Progress Energy Florida	SFP	112	System	System	500	12,00
199	The Energy Authority	Progress Energy Florida	Southern Company Services, Inc.	SFP	112	System	System	50	1,20
200	The Energy Authority	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	NF	112	System	System	101	
201	The Energy Authority	Seminole Electric Cooperative, Inc.	Gainesville Regional Utilities	NF	112	System	Deerhaven Substation	481	48
202	The Energy Authority	Seminole Electric Cooperative, Inc.	Gainesville Regional Utilities	OS	112	System	Deerhaven Substation	200	16
203	The Energy Authority	Seminole Electric Cooperative, Inc.	JEA	NF	112	System	System	481	44
204	The Energy Authority	Seminole Electric Cooperative, Inc.	JEA	OS	112	System	System	25	2
205			JEA	SFP	112	System	System	50	80

	The Energy Authority	Seminole Electric Cooperative, Inc.							
206	The Energy Authority	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	NF	112	System	System	698	64
207	The Energy Authority	Southern Company Services, Inc.	Florida Power & Light Company	NF	112	System	System	220	
208	The Energy Authority	Southern Company Services, Inc.	Gainesville Regional Utilities	NF	112	System	Deerhaven Substation	15,555	17,32
209	The Energy Authority	Southern Company Services, Inc.	Gainesville Regional Utilities	OS	112	System	Deerhaven Substation	2,042	1,85
210	The Energy Authority	Southern Company Services, Inc.	Gainesville Regional Utilities	SFP	112	System	Deerhaven Substation	213	3,32
211	The Energy Authority	Southern Company Services, Inc.	JEA	NF	112	System	System	795	75
212	The Energy Authority	Southern Company Services, Inc.	Orlando Utilities Commission	SFP	112	System	System	232	1,85
213	The Energy Authority	Southern Company Services, Inc.	Progress Energy Florida	NF	112	System	System	2,149	2,95
214	The Energy Authority	Southern Company Services, Inc.	Tampa Electric Company	NF	112	System	System	86	8
215	The Energy Authority	Tampa Electric Company	Gainesville Regional Utilities	NF	112	System	Deerhaven Substation	345	34
216	The Energy Authority	Tampa Electric Company	JEA	NF	112	System	System	3,677	2,53
217	The Energy Authority	Tampa Electric Company	JEA	SFP	112	System	System	127	2,03
218	Tropicana	N/A	N/A	OS		N/A	N/A		
219	TYR ENERGY	Florida Power & Light Company	Gainesville Regional Utilities	LFP		System	Deerhaven Substation	500	
220	TYR ENERGY	Florida Power & Light Company	Gainesville Regional Utilities	SFP		System	Deerhaven Substation	25	40
221	TYR ENERGY		JEA	LFP		System	System	129	

		Florida Power & Light Company							
222	TYR ENERGY	Florida Power & Light Company	JEA	NF		System	System	50	5
223	TYR ENERGY	Florida Power & Light Company	JEA	SFP		System	System	42	
224	TYR ENERGY	Florida Power & Light Company	Progress Energy Florida	LFP		System	System	225	
225	TYR ENERGY	Florida Power & Light Company	Progress Energy Florida	NF		System	System	5,195	5,32
226	TYR ENERGY	Florida Power & Light Company	Progress Energy Florida	OS		System	System	1,029	3,03
227	TYR ENERGY	Florida Power & Light Company	Progress Energy Florida	SFP		System	System	278	5,75
228	TYR ENERGY	Florida Power & Light Company	Southern Company Services, Inc.	LFP		System	System	400	40
229	TYR ENERGY	Florida Power & Light Company	Southern Company Services, Inc.	NF		System	System	6,511	113,95
230	TYR ENERGY	Florida Power & Light Company	Southern Company Services, Inc.	OS		System	System	250	60
231	TYR ENERGY	Florida Power & Light Company	Southern Company Services, Inc.	SFP		System	System	3,599	90,23
232	TYR ENERGY	N/A	N/A	OS		N/A	N/A		
233	Wheelabrator South Broward	N/A	N/A	OS	268	N/A	N/A		
234	WM Renewable Energy	N/A	N/A	OS		N/A	N/A		
235	Tennessee Valley Authority	Florida Power & Light Company	Southern Company Services, Inc.	NF		System	System	4	
35	TOTAL							608,303	15,066,85

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

<p><u>(a)</u> Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName</p>
<p>The "Balancing Authority" from which the energy was received by Florida Power &amp; Light Company is used in all listings in column (b).</p>
<p><u>(b)</u> Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName</p>
<p>This footnote applies to all occurrences of "JEA" on pages 328 Florida Power &amp; Light Company and "JEA" are co-owners of St. Johns Power Park, Scherer Unit No 4, and the Duval Hatch-Thalman 500kV transmission lines.</p>
<p><u>(c)</u> Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName</p>
<p>The "Balancing Authority" from which the energy was received by Florida Power &amp; Light Company is used in all listings in column (c).</p>
<p><u>(d)</u> Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName</p>
<p>This footnote applies to all occurrences of "Orlando Utilities Commission" on pages 328-328.1; St. Lucie Unit #2 is jointly owned by Florida Power &amp; Light Company (85.10499%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).</p>
<p><u>(e)</u> Concept: DemandChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Generation Dynamic Transfer service charge pursuant to the agreement for specified services and Treasure Coast Energy Center Parallel Operation between Florida Power &amp; Light Company and Florida Municipal Power Agency.</p>
<p><u>(f)</u> Concept: DemandChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Regulation Service charge for Interconnection Agreement between Florida Power &amp; Light Company and Georgia Pacific.</p>
<p><u>(g)</u> Concept: DemandChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Regulation Service charge for Interconnection Agreement between Florida Power &amp; Light Company and Georgia Pacific.</p>
<p><u>(h)</u> Concept: DemandChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Journal Voucher adjustment due to the timing of monthly entries.</p>
<p><u>(i)</u> Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers</p>
<p>This footnote applies to all occurrences of Energy Imbalance charges in column l, unless otherwise noted.</p>
<p><u>(j)</u> Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Generator Dynamic Transfer Service charge for Oleander Power Project, LLC. Units 2-5.</p>
<p><u>(k)</u> Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Generator Imbalance Charges</p>
<p><u>(l)</u> Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Generator Imbalance Charges</p>
<p><u>(m)</u> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>This footnote applies to all occurrences of Imbalance Penalty Revenue Refund, Imbalance Penalty Revenue and the 2020 FERC Assessment Fee in column m unless otherwise noted.,</p>
<p><u>(n)</u> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Distribution Wheeling Charges</p>
<p><u>(o)</u> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Supplemental and Spinning Reserve.</p>
<p><u>(p)</u> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Distribution Wheeling Charges</p>
<p><u>(q)</u> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Distribution Wheeling and Radial Line charges.</p>
<p><u>(r)</u> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>

Generator Imbalance Charges

FERC FORM NO. 1 (ED. 12-90)

Page 328-330

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**TRANSMISSION OF ELECTRICITY BY ISO/RTOs**

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	From: Southern Company Services, Inc.	LFP	444,468	444,468	5,287,772			5,287,772
2	From: Duke Energy Florida, LLC	NF	200	200	886			886
3	From: JEA	NF	1,226	1,226	5,677			5,677
4	From: JEA	LFP	583,187	583,187	812,033			812,033
5	From: Seminole Electric Cooperative, Inc.	NF	40,963	40,963	280,659			280,659
6	To: JEA	NF	144,698	144,698	365,654			365,654
	TOTAL		1,214,742	1,214,742	6,752,681	0	0	6,752,681

Name of Respondent: Florida Power & Light Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
<b>MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)</b>				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	3,845,551		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities			
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000			
6	Membership Fees/Dues	6,726,918		
7	Directors' Fees and Expenses	3,813,815		
8	PSL Joint Ownership	(129,104)		
9	Payroll Related Items	(89,537)		
10	Acquisition Transactions	694,658		
11	Storm Expenses	527,411		
12	Environmental expenses	239,288		
13	Business Assistance Grants			
14	EV Charging Reclassifications	(30,526)		
15	Other Expenses< \$5,000	6,773		
46	<u>TOTAL</u>	15,605,247		

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**Depreciation and Amortization of Electric Plant (Account 403, 404, 405)**

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.  
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.  
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.  
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant	1,490,803		198,650,102		200,140,905
2	Steam Production Plant	78,383,061	2,340,951	1,211,765		81,935,777
3	Nuclear Production Plant	340,927,554	141,900	14,351,216		355,420,670
4	Hydraulic Production Plant- Conventional					
5	Hydraulic Production Plant- Pumped Storage					
6	Other Production Plant	689,148,612	326,141	6,107,472		695,582,225
7	Transmission Plant	150,286,587				150,286,587
8	Distribution Plant	537,274,017				537,274,017
9	Regional Transmission and Market Operation					
10	General Plant	10,560,051		119,145,961		129,706,012
11	Common Plant-Electric					
12	TOTAL	1,808,070,685	2,808,992	339,466,516		2,150,346,193

**B. Basis for Amortization Charges**

The basis, as of December 31, 2021, used to compute amortization charges for electric plant (Account 404) was \$1,761,585,070. The lives utilized to compute amortization charges are approved by the Florida Public Service Commission and did not change during 2021. Lives utilized are as follows: 3 Year Amortization, 5 Year Amortization, 7 Year Amortization, 20 year Amortization. Other miscellaneous intangible assets are amortized over the life of the related asset or license agreement.

**C. Factors Used in Estimating Depreciation Charges**

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Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Manatee	814,407	27 years	(1.4)	4.23		11 years
13	Martin	197,994	29 years	(1.31)	3.81		13 years
14	Martin Pipeline	371	33 years				13 years
15	Scherer Coal Cars		42 years				27 years
16	Scherer	4	43 years	(3.37)	2.45		30 years
17	316.3 (3 Year Amortizable Property)	101					
18	316.5 (5 Year Amortizable Property)	781					
19	316.7 (7 Year Amortizable Property)	4,800					
20	Subtotal - Steam	1,018,458					
21	St. Lucie	4,305,049	37 years	(1.4)	3.2		22 years
22	Turkey Point	4,227,993	24 years	(1.4)	4.85		15 years
23	325.3 (3 Year Amortizable Property)	1,066					
24	325.5 (5 Year Amortizable Property)	13,958					
25	325.7 (7 Year Amortizable Property)	75,470					
26	Subtotal - Nuclear	8,623,536					
27	Babcock Preserve Solar	78,812	30 years		3.37		30 years
28	Babcock Ranch Solar	125,454	30 years		3.37		30 years
29	Barefoot Bay Solar	90,600	30 years		3.37		30 years
30	Blue Cypress Solar	90,258	30 years		3.37		30 years
31	Blue Heron Solar	79,305	30 years		3.37		30 years

32	Blue Lagoon Solar Energy Center	707	30 years		3.37		30 years
33	C & I Solar Partnership						
34	Cape Canaveral	920,167	32 years	2.86	3.8		29 years
35	Cattle Ranch Solar	75,515	30 years		3.37		30 years
36	Citrus Solar	126,918	30 years		3.37		30 years
37	Coral Farm Solar	87,977	30 years		3.37		30 years
38	Dania Beach EC U7	(3)	30 years		3.37		30 years
39	DeSoto Solar Energy Cen	147,314	30 years		3.42		23 years
40	Discovery Solar Energy Center	83,013	30 years		3.37		30 years
41	Echo River Solar	89,861	30 years		3.37		30 years
42	Egret Solar	73,476	30 years		3.37		30 years
43	Energy Storage	371,937	10 years		10		10 years
44	Fort Drum Solar Energy Center	70,911	30 years		3.37		30 years
45	Lauderdale	432,349	27 years	2.86	4.27		14 years
46	Ft Myers CC	1,062,700	30 years	2.57	4.56		22 years
47	Ft Myers SC	291,867	35 years	2	2.93		34 years
48	Lauderdale GTs	23,683	30 years	2	7.43		10 years
49	Ft Myers GTs	41,643	16 years	2	7.58		11 years
50	Hammock Solar	93,376	30 years		3.37		30 years
51	Hibiscus Solar	90,049	30 years		3.37		30 years
52	Horizon Solar	88,752	30 years		3.37		30 years
53	Indian River Solar	87,587	30 years		3.37		30 years
54	Interstate Solar	89,314	30 years		3.37		30 years
55	Sabal Palm Solar Energy Center	76,515	30 years		3		30 years
56	Miami Dade Solar	82,795	30 years		3.37		30 years

57	Lakeside Solar	70,531	30 years		3.37		30 years
58	Loggerhead Solar	90,645	30 years		3.37		30 years
59	Magnolia Springs Solar Energy Center	74,100	30 years	2.86	3.37		30 years
60	Manatee	648,921	32 years	2.86	4.41		23 years
61	Manatee Solar	124,913	30 years		3.38		30 years
62	Martin CC	1,431,587	28 years	3.07	4.64		17 years
63	Martin Solar	425,095	35 years		2.89		29 years
64	Nassau Solar	76,125	30 years		3.37		30 years
65	Northern Preserve Solar	67,537	30 years		3.37		30 years
66	Okeechobee	1,176,648	28 years		3.62		28 years
67	Okeechobee Solar	90,983	30 years		3.37		30 years
68	Orange Blossom Solar Energy Center	72,544	30 years		3.37		30 years
69	Wildflower Solar	88,318	30 years		3.37		30 years
70	Palm Bay Solar Energy Center	78,685	30 years		3.37		30 years
71	Pelican Solar Energy Center	71,615	30 years		3.37		30 years
72	Pioneer Trail Solar	91,439	30 years		3.37		30 years
73	Pt Everglades	1,132,301	32 years	2.86	3.62		32 years
74	Riviera	969,352	32 years	2.86	3.39		30 years
75	Rodeo Solar Energy Center	73,376	30 years		3.37		30 years
76	Sanford	1,333,924	32 years	1.25	5.03		22 years
77	Voluntary Solar Partnership	47,905	5 years		20		5 years
78	Southfork Solar	91,422	30 years		3.37		30 years
79	Space Coast Solar	61,571	30 years		3.33		24 years
80	Sunshine Gateway Solar	89,259	30 years		3.37		30 years

81	Sweetbay Solar	69,818	30 years		3.37		30 years
82	Trailside Solar	73,445	30 years		3.37		30 years
83	Turkey Pt	712,434	32 years	2.86	4.16		25 years
84	Twin Lakes Solar	78,416	30 years		3.37		30 years
85	Union Springs Solar	73,978	30 years		3.37		30 years
86	West County EC	2,318,689	32 years	3.07	4.47		27 years
87	Willow Solar Energy Center	73,351	30 years		3.37		30 years
88	346.3 (3 Year Amortizable Property)	866					
89	346.5 (5 Year Amortizable Property)	4,391					
90	346.7 (7 Year Amortizable Property)	36,757					
91	Subtotal - Other Prod	16,893,793					
92	Total - Production	26,535,787					
93	350.2	250,318	100 years		0.85	R4	78 years
94	352	324,072	65 years	(15)	1.7	R3	52 years
95	353	2,543,058	44 years		2.04	L1	35 years
96	353.1	445,842	38 years		2.64	R1	32 years
97	354	315,787	70 years	(15)	1.11	R4	46 years
98	355	2,229,759	55 years	(40)	2.32	S0	46 years
99	356	1,453,293	55 years	(45)	2.38	S0	43 years
100	357	136,946	65 years		1.43	R4	45 years
101	358	169,058	65 years	(20)	1.87	R3	49 years
102	359	121,188	75 years	(10)	1.33	R4	55 years
103	Subtotal - Trans.	7,989,321					
104	361	319,469	65 years	(15)	1.75	R3	50 years
105	362	2,452,872	51 years	(5)	1.9	S0.5	39 years
106	362.9 LMS (5 Year Amortizable Property)	10,776					



107	363	4,779	10 years		10		10 years
108	364.1	1,540,879	44 years	(60)	3.58	R2.5	32 years
109	364.2	1,567,308	56 years	(60)	2.85	S0	51 years
110	365	3,780,553	57 years	(60)	2.57	R1	48 years
111	366.6	2,325,763	70 years		1.42	R3	55 years
112	366.7	117,570	50 years		2	R4	43 years
113	367.5 (29 Year Amortizable Property)	41,902					
114	367.6	2,708,655	46 years		1.96	L0.5	37 years
115	367.7	656,299	45 years		1.74	L1	35 years
116	367.9						
117	368	3,015,784	34 years	(15)	2.98	S0	24 years
118	369.1	337,154	56 years	(85)	3.26	R1.5	48 years
119	369.6	1,338,150	45 years	(15)	2.4	R2	32 years
120	369.7						
121	370	107,742	38 years	(20)	2.84	R2	17 years
122	370.1	744,894	20 years	(20)	6.03	R2.5	16 years
123	370.2						
124	371	107,007	30 years	(15)	3.33	L0	22 years
125	371.2 LMS (5 Year Amortizable Property)	15,779					
126	371.3 (5 Year Amortizable Property)	2,935					
127	371.5 (5 Year Amortizable Property)						
128	371.6	33			10		
129	371.7	1,918			5		
130	373	690,378	39 years	(15)	2.47	L0	31 years
131	374						
132	Subtotal - Dist.	21,888,599					
133	390	687,589	55 years	10	1.5	R1.5	41 years
134	390.1	12,035					
135	391.1 (7 Year Amortizable Property)	68,227					

136	391.2 (5 Year Amortizable Property)	4,937					
137	391.3 (7 Year Amortizable Property)	1,472					
138	391.4 (7 Year Amortizable Property)	3,633					
139	391.5 (5 Year Amortizable Property)	239,962					
140	391.8 (5 Year Amortizable Property)	128					
141	391.9 (5 Year Amortizable Property)	18,838					
142	392.1	16,748	6 years	15	15.72	L2.5	4 years
143	392.2	68,673	9 years	15	10	L3	6 years
144	392.3	343,574	13 years	15	5.48	S3	8 years
145	392.4	2,381	9 years	5	2.63	L2.5	5 years
146	392.7 (5 Year Amortizable Property)	172					
147	392.8 (5 Year Amortizable Property)	779					
148	392.9	37,411	20 years	15	4.99	L1	14 years
149	393.1 (7 Year Amortizable Property)						
150	393.2 (7 Year Amortizable Property)	3,396					
151	393.3 (7 Year Amortizable Property)	27					
152	394.1 (7 Year Amortizable Property)	3					
153	394.2 (7 Year Amortizable Property)	52,022					

154	395.2 (7 Year Amortizable Property)	14,042					
155	395.6 LMS						
156	396.1	5,328	11 years	15	7.05	L1.5	6 years
157	396.8	342					
158	397 (7 Year Amortizable Property)	140					
159	397.2 (7 Year Amortizable Property)	311,404					
160	397.3 (7 Year Amortizable Property)	(1)					
161	397.8	18,920	20 years		1.95	S2	11 years
162	398 (7 Year Amortizable Property)	80,034					
163	399.2						
164	Subtotal - General Plt	1,992,216					
165	Total - T&D and GP	31,870,136					
166	390.1 (Leaseholds)	12,035					
167	End Plant Balance	58,417,958					

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments

Note: FERC View - Footnote for FERC Form 1 Pg. 336 to be used only for wholesale formula rate purposes.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited-Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant	1,490,786	—	198,650,102	—	200,140,888
2	Steam Production Plant	69,874,012	2,340,951	1,211,765	—	73,426,728
3	Nuclear Production Plant	332,737,817	141,900	14,351,216	—	347,230,933
4	Hydraulic Production Plant - Conventional	—	—	—	—	—
5	Hydraulic Production Plant - Pumped Storage	—	—	—	—	—
6	Other Production Plant	694,309,738	326,141	6,107,472	—	700,743,351
7	Transmission Plant	183,120,873	—	—	—	183,120,873
8	Distribution Plant	640,316,647	—	—	—	640,316,647
9	Regional Transmission and Market Operation	—	—	—	—	—
10	General Plant	11,810,458	—	119,145,961	—	130,956,419
11	Common Plant - Electric	—	—	—	—	—
12	TOTAL	1,933,660,331	2,808,992	339,466,516	—	2,275,935,839

The basis, as of December 31, 2021, used to compute amortization charges for electric plant (Account 404) was \$1,761,585,070. The lives utilized to compute amortization charges are approved by the Florida Public Service Commission and did not change during 2021. Lives utilized are as follows:

- 3-Year Amortization
- 5-Year Amortization
- 7-Year Amortization
- 20-year Amortization

The amounts in column (b) contain the following amounts related to Fossil Dismantlement:

Steam Production	\$7,764,846
Other Production	11,648,305
<b>Total</b>	<b>\$19,413,151</b>

(b) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges

Note: FERC View - Footnote for FERC Form 1 Pg. 336 to be used only for wholesale formula rate purposes.

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Manatee	814,407	27 Years	(1.40)%	3.73 %		11 Years
13	Martin	198,994	30 Years	(1.25)%	2.26 %		14 Years
14	Martin Pipeline	371	33 Years				13 Years
15	Scherer Coal Cars	—	42 Years				19 Years
16	Scherer	4	43 Years	(2.29)%	2.72 %		20 Years
17	316.3 (3 Year Amortizable Property)	101					

18	316.5 (5 Year Amortizable Property)	781					
19	316.7 (7 Year Amortizable Property)	4,800					
20	Subtotal - Steam	1,019,458					
21							
22	St. Lucie	4,305,049	37 Years	(1.40)%	3.00%		20 Years
23	Turkey Point	4,227,993	24 Years	(1.40)%	4.92%		15 Years
24	325.3 (3 Year Amortizable Property)	1,066					
25	325.5 (5 Year Amortizable Property)	13,958					
26	325.7 (7 Year Amortizable Property)	75,470					
27	Subtotal - Nuclear	8,623,536					
28							
29	Babcock Ranch Preserve Solar	78,812	30 Years		3.39%		30 Years
30	Babcock Solar	125,454	30 Years		3.39%		30 Years
31	Barefoot Bay Solar	90,600	30 Years		3.39%		30 Years
32	Blue Cypress Solar	90,258	30 Years		3.39%		30 Years
33	Blue Heron Solar	79,305	30 Years		3.39%		30 Years
34	Blue Lagoon Solar Energy Center	707	30 Years		3.39%		30 Years
35	Cape Canaveral	920,167	30 Years	2.86%	3.69%		24 Years
36	Cattle Ranch Solar	75,515	30 Years		3.39%		30 Years
37	Citrus Solar	126,918	30 Years		3.39%		30 Years
38	Coral Farm Solar	87,977	30 Years		3.39%		30 Years
39	Dania Beach EC U7	(3)	30 Years		3.39%		30 Years
40	DeSoto Solar Energy Cen	147,314	30 Years		3.40%		30 Years
41	Discovery Solar Energy Center	83,013	30 Years		3.39%		30 Years
42	Echo River Solar	89,861	30 Years		3.39%		30 Years
43	Egret Solar	73,476	30 Years		3.39%		30 Years
44	Energy Storage	371,937			5.03%		
45	Fort Drum Solar Energy Center	70,911	30 Years		3.39%		30 Years
46	Lauderdale	432,349	27 Years	2.86%	4.32%		13 Years
47	Ft Myers CC	1,062,700	30 Years	2.62%	4.97%		17 Years
48	Ft Myers SC	291,867	34 Years	2.67%	2.94%		32 Years
49	Lauderdale GTs	23,683	30 Years	3.14%	7.52%		11 Years
50	FtMyers GTs	41,643	16 Years	2.67%	7.25%		8 Years
51	Hammock Solar	93,376	30 Years		3.39%		30 Years
52	Hibiscus Solar	90,049	30 Years		3.39%		30 Years
53	Horizon Solar	88,752	30 Years		3.39%		30 Years
54	Indian River Solar	87,587	30 Years		3.39%		30 Years
55	Interstate Solar	89,314	30 Years		3.39%		30 Years
56	Sabal Trail Solar Energy Center	76,515	30 Years		3.39%		30 Years
57	Miami Dade Solar	82,795	30 Years		3.39%		30 Years
58	Lakeside Solar	70,531	30 Years		3.39%		30 Years
59	Loggerhead Solar	90,645	30 Years		3.39%		30 Years
60	Magnolia Springs Solar Energy Center	74,100	30 Years		3.39%		30 Years
61	Manatee CC	648,921	32 Years	2.86%	4.40%		16 Years
62	Manatee Solar	124,913	30 Years		3.39%		30 Years
63	Martin CC	1,431,587	28 Years	3.07%	4.40%		15 Years
64	Martin Solar	425,095	35 Years		2.87%		28 Years
65	Nassau Solar	76,125	30 Years		3.39%		30 Years
66	Northern Preserve Solar	67,537	30 Years		3.39%		30 Years
67	Okeechobee	1,176,648			3.80%		
68	Okeechobee Solar	90,983	30 Years		3.39%		30 Years
69	Orange Blossom Solar Energy Center	72,544	30 Years		3.39%		30 Years
70	Osprey Solar	88,318	30 Years		3.39%		30 Years
71	Palm Bay Solar Energy Center	78,685	30 Years		3.39%		30 Years
72	Pelican Solar Energy Center	71,615	30 Years		3.39%		30 Years
73	Pioneer Trail Solar Energy Center	91,439	30 Years		3.39%		30 Years
74	Pt Everglades CC	1,132,301	32 Years	2.86%	3.80%		27 Years
75	Riviera CC	969,352	32 Years	2.86%	3.64%		25 Years
76	Rodeo Solar Energy Center	73,376	30 Years		3.39%		30 Years

77	Sanford CC		1,333,924	32 Years		1.25 %	4.68 %		15 Years
78	Voluntary Solar Partnership		47,905	5 Years			20 %		5 Years
79	Southfork Coast		91,422	30 Years			3.39 %		30 Years
80	Space Coast Solar		61,571	30 Years			3.31 %		24 Years
81	Sunshine Gateway Solar		89,259	30 Years			3.39 %		30 Years
82	Sweetbay Solar		69,818	30 Years			3.39 %		30 Years
83	Trailside Solar		73,445	30 Years			3.39 %		30 Years
84	Turkey Pt CC		712,434	32 Years		2.86 %	3.98 %		18 Years
85	Twin Lakes Solar		78,416	30 Years			3.39 %		30 Years
86	Union Springs Solar		73,978	30 Years			3.39 %		30 Years
87	WestCountyEC		2,318,689	32 Years		3.07 %	4.74 %		19 Years
88	Willow Solar Energy Center		73,351	30 Years			3.39 %		30 Years
89	346.3 (3 Year Amortizable Property)		866						
90	346.5 (5 Year Amortizable Property)		4,391						
91	346.7 (7 Year Amortizable Property)		36,757						
92	Subtotal - Other Prod		18,893,793						
93									
94	Total - Production		26,536,787						
95									
96	350.2		250,318	75 Years			1.23 %	S4	78 Years
97	352		324,072	65 Years		(15)%	1.71 %	R3	52 Years
98	353		2,543,058	40 Years		(2)%	2.44 %	R1	30 Years
99	353.1		445,842	30 Years			3.77 %	R1	23 Years
100	354		315,787	60 Years		(25)%	2.02 %	R4	33 Years
101	355		2,229,759	50 Years		(50)%	2.88 %	R2	41 Years
102	356		1,453,293	51 Years		(55)%	2.84 %	R1	39 Years
103	357		136,946	65 Years			1.16 %	R4	42 Years
104	358		169,058	65 Years		(20)%	1.61 %	R3	47 Years
105	359		121,188	75 Years		(10)%	1.30 %	R4	52 Years
106	Subtotal - Trans.		7,989,321						
107									
108	361		319,469	65 Years		(15)%	1.65 %	R3	50 Years
109	362		2,452,872	45 Years		(10)%	2.21 %	S0.5	33 Years
110	362.9 LMS (5 Year Amortizable Property)		10,776						
111	363		4,779	20 Years			5.03 %		20 Years
112	364.1		1,540,879	40 Years		(100)%	5.54 %	R2.5	29 Years
113	364.2		1,567,308	50 Years		(100)%	4.13 %	S0	45 Years
114	365		3,780,553	48 Years		(80)%	3.55 %	R1	39 Years
115	366.6		2,325,763	70 Years			1.29 %	R3	55 Years
116	366.7		117,570	50 Years			1.84 %	R4	34 Years
117	367.5 (29 Year Amortizable Property)		41,902						
118	367.6		2,708,655	42 Years		(5)%	2.42 %	L0.5	33 Years
119	367.7		656,299	35 Years			1.88 %	L1	18 Years
120	367.9		—						
121	368		3,015,784	34 Years		(15)%	3.01 %	S0	24 Years
122	369.1		337,154	53 Years		(125)%	4.19 %	R1.5	41 Years
123	369.6		1,338,150	45 Years		(15)%	2.26 %	R2	33 Years
124	370		107,742	38 Years		(30)%	4.59 %	R2	17 Years
125	370.1		744,894	20 Years		(30)%	6.71 %	R2.5	15 Years
126	371		107,007	30 Years		(15)%	1.03 %	L0	22 Years
127	371.2 LMS (5 Year Amortizable Property)		15,779						
128	371.3 (5 Year Amortizable Property)		2,935						
129	371.6		33				10.00 %		
130	371.7		1,918				5.00 %		
131	373		690,378	35 Years		(15)%	1.90 %	L0	27 Years
132	Subtotal - Dist.		21,888,599						
133									
134	390		687,589	55 Years		(10)%	1.74 %	R1.5	41 Years
135	390.1		12,035						

136	391.1 (7 Year Amortizable Property)	68,227					
137	391.2 (5 Year Amortizable Property)	4,937					
138	391.3 (7 Year Amortizable Property)	1,472					
139	391.4 (7 Year Amortizable Property)	3,633					
140	391.5 (5 Year Amortizable Property)	239,962					
141	391.8 (5 Year Amortizable Property)	128					
142	391.9 (5 Year Amortizable Property)	18,838					
143	392.1	16,748	6 Years	15%	15.62%	L2.5	4 Years
144	392.2	68,673	9 Years	15%	9.86%	L3	6 Years
145	392.3	343,574	12 Years	15%	4.87%	S3	8 Years
146	392.4	2,381	9 Years	5%	3.48%	L2.5	5 Years
147	392.7 (5 Year Amortizable Property)	172					
148	392.8 (5 Year Amortizable Property)	779					
149	392.9	37,411	20 Years	15%	4.33%	L1	15 Years
150	393.2 (7 Year Amortizable Property)	3,396					
151	393.3 (7 Year Amortizable Property)	27					
152	394.1 (7 Year Amortizable Property)	3					
153	394.2 (7 Year Amortizable Property)	52,022					
154	395.2 (7 Year Amortizable Property)	14,042					
155	396.1	5,328	11 Years	15%	2.16%	L1.5	6 Years
156	396.8	342					
157	397 (7 Year Amortizable Property)	140					
158	397.2 (7 Year Amortizable Property)	311,404					
159	397.3 (7 Year Amortizable Property)	(1)					
160	397.8	18,920	20 Years		0.51%	S2	9 Years
161	398 (7 Year Amortizable Property)	80,034					
162	Subtotal - General Plt	1,992,216					
163							
164	Total - T&D and GP	31,870,136					
165							
166	390.1 (Leaseholds)	12,035					
167							
168	End Plant Balance	58,418,958					

Total - Production \$ 26,535,787  
 Total - Transmission, Distribution and General Plant 31,870,136  
 390.1 (Leaseholds) 12,035  
 Total \$ 58,417,958

<a href="#">(c)</a> Concept: DepreciablePlantBase	
FPL Only Excludes Leaseholds	
<a href="#">(d)</a> Concept: DepreciablePlantBase	
Leaseholds are amortized over the life of each lease agreement.	
<a href="#">(e)</a> Concept: DepreciablePlantBase	
Total - Production	\$26,535,787
Total - Transmission, Distribution and General Plant	31,870,136
390.1 (Leaseholds)	12,035
Total	\$58,417,958

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			Deferred to Account 182.3 (i)	Cont Accot (j)	AMC
						CURRENTLY CHARGED TO					
						Department (f)	Account No. (g)	Amount (h)			
1	Before the Florida Public Service Commission:										
2	Regulatory Commission Expenses - FPSC Fee	8,244,633		8,244,633		Electric	928	8,244,633			
3	Fuel and Purchase Power Cost Recovery and Generating Performance Incentive Factors - Docket 20210001-EI, Energy Conservation Cost Recovery - Docket 20210002-EG, Environmental Cost Recovery Clause - Docket 20210007-EI		1,899	1,899		Electric	928	1,899			
4	Various FPSC Dockets		303,099	303,099		Electric	928	303,099			
5	Federal Energy Regulatory Commission:										
6		1,508,448		1,508,448		Electric	928	1,508,448			



	Regulatory Commission Expenses - FERC Fee								
7	Docket ER19-2585-000 FERC Rate Case		18,852	18,852		Electric	928	18,852	
8	FERC FGT Rate Case - Docket RP21-441		225,106	225,106		Electric	928	225,106	
9	2021 Rate Case Expense - Docket 20210015-EI - 4 year amortization beginning 1/1/2022		1,845,659	1,845,659	1,519,403				1,845,659
46	TOTAL	9,753,081	2,394,615	12,147,696	1,519,403			10,302,037	1,845,659

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Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: OtherRegulatoryAssetsRegulatoryCommissionExpenses

Deferred in account 186

**FERC FORM NO. 1 (ED. 12-96)**

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

- Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
- Indicate in column (a) the applicable classification, as shown below:  
 Classifications:  

Electric R, D and D Performed Internally:  Generation  hydroelectric  Recreation fish and wildlife Other hydroelectric  Fossil-fuel steam Internal combustion or gas turbine Nuclear Unconventional generation Siting and heat rejection  Transmission	Overhead Underground  Distribution Regional Transmission and Market Operation Environment (other than equipment) Other (Classify and include items in excess of \$50,000.) Total Cost Incurred  Electric, R, D and D Performed Externally:  Research Support to the electrical Research Council or the Electric Power Research Institute Research Support to Edison Electric Institute Research Support to Nuclear Power Groups Research Support to Others (Classify) Total Cost Incurred
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- Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
- Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
- Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
- If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
- Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	B1	EPRI – Advanced Nuclear Technology		2,291,906	517	2,291,906	
2	B4	Center for Energy Advancement through Technological Innovation 1		2,545	560	2,545	
3	B4	Center for Energy Advancement through Technological Innovation 2		427	566	427	
4	B4	Center for Energy Advancement through Technological Innovation 3		427	568	427	

5	B4	Center for Energy Advancement through Technological Innovation 4		2,774	580	2,774	
6	B4	Center for Energy Advancement through Technological Innovation 5		284	590	284	
7	B4	Center for Energy Advancement through Technological Innovation 6		111,544	107	111,544	
8	A7	Conservation Research & Development (CRD) Smart Breaker Panel Pilot	3,911		908	3,911	
9	A7	Conservation Research & Development (CRD) Energy Smart Thermostat	1,126		908	1,126	
10	A7	Conservation Research & Development (CRD) Quantum Energy Analytics	23,410		908	23,410	
11	A7	Develop Back-office Product Tracking System Automated Module to Review and Monitor Instrument Transformer Rated Metering Installations 1	17,136	180,000	586	197,136	
12	A7	Develop Product Tracking System Module for Over-the Air Smart Meter Billing Programming Automation1	17,136	215,585	586	232,721	
13	A7	Develop iOS Based Meter Scanning App and it's integration with Product Tracking System 2	5,355	241,760	586	247,115	
14	A7	Electric Vehicle Charger's revenue metering capacities study	2,856		586	2,856	

Name of Respondent: Florida Power & Light Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
<b>DISTRIBUTION OF SALARIES AND WAGES</b>					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
1	Electric				
2	Operation				
3	Production	160,785,695.00			
4	Transmission	12,982,339.00			
5	Regional Market				
6	Distribution	55,785,649.00			
7	Customer Accounts	46,773,449.00			
8	Customer Service and Informational	20,487,925.00			
9	Sales	691,449.00			
10	Administrative and General	261,643,755.00			
11	TOTAL Operation (Enter Total of lines 3 thru 10)	559,150,261			
12	Maintenance				
13	Production	95,251,441.00			
14	Transmission	5,491,442.00			
15	Regional Market				
16	Distribution	60,564,887.00			
17	Administrative and General				
18	TOTAL Maintenance (Total of lines 13 thru 17)	161,307,770			
19	Total Operation and Maintenance				
20	Production (Enter Total of lines 3 and 13)	256,037,136			
21	Transmission (Enter Total of lines 4 and 14)	18,473,781			
22	Regional Market (Enter Total of Lines 5 and 15)				
23	Distribution (Enter Total of lines 6 and 16)	116,350,536			
24	Customer Accounts (Transcribe from line 7)	46,773,449			
25	Customer Service and Informational (Transcribe from line 8)	20,487,925			

26	Sales (Transcribe from line 9)	691,449		
27	Administrative and General (Enter Total of lines 10 and 17)	261,643,755		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	720,458,031		720,458,031
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57				

58	Distribution (Lines 36 and 48) Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	720,458,031		720,458,031
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	447,913,215		447,913,215
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	447,913,215		447,913,215
72	Plant Removal (By Utility Departments)			
73	Electric Plant	37,186,730		37,186,730
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	37,186,730		37,186,730
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	Accts Rec from Assoc Comp (146)	36,678,225		36,678,225
80	Misc. Current and Accrued Assets - Job Accts (174.1)	1,092,150		1,092,150
81	Prelim Survey and Investigation Charges (183)	89,406		89,406
82	Misc. Deferred Debits (186)	9,869,707		9,869,707
83	Other Electric Revenues (456)	564,377		564,377
84	Temporary Facilities (185)	2,068,664		2,068,664
85	Various other	8,775,681		8,775,681
86				
87				
88				
89				

90			
91			
92			
93			
94			
95	TOTAL Other Accounts	59,138,210	59,138,210
96	TOTAL SALARIES AND WAGES	1,264,696,186	1,264,696,186

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Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
<b>COMMON UTILITY PLANT AND EXPENSES</b>			
<ol style="list-style-type: none"> <li>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</li> <li>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</li> <li>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</li> <li>4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.</li> </ol>			

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS**

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
9					
10					
11					
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41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**PURCHASES AND SALES OF ANCILLARY SERVICES**

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	215,630	MW	62	608,303	MW	401,710
2	Reactive Supply and Voltage	215,630	MW	3,830	608,303	MW	3,262,367
3	Regulation and Frequency Response	0		0	250,222	MW	363,290
4	Energy Imbalance	38,517	MWh	1,845,496	104,008	MWh	0
5	Operating Reserve - Spinning	0		0	0		0
6	Operating Reserve - Supplement	0		0	0		0
7	Other	0		0	0		0
8	Total (Lines 1 thru 7)	469,777		1,849,388	1,570,836		4,027,367

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

<p><b>(a) Concept: AncillaryServicesPurchasedNumberOfUnits</b></p>
<p>Does not include 545,441 MW's of sales by Florida Power &amp; Light Company to Florida Power &amp; Light Company's Energy Marketing and Trading (EMT) group related to EMT's off system sales.</p>
<p><b>(b) Concept: AncillaryServicesPurchasedAmount</b></p>
<p>Does not include \$34,283 of sales by Florida Power &amp; Light Company to Florida Power &amp; Light Company's Energy Marketing and Trading (EMT) group related to EMT's off system sales.</p>
<p><b>(c) Concept: AncillaryServicesSoldNumberOfUnits</b></p>
<p>Does not include 545,441 MW's of sales by Florida Power &amp; Light Company to Florida Power &amp; Light Company's Energy Marketing and Trading (EMT) group related to EMT's off system sales.</p>
<p><b>(d) Concept: AncillaryServicesSoldAmount</b></p>
<p>Does not include \$34,283 of sales by Florida Power &amp; Light Company to Florida Power &amp; Light Company's Energy Marketing and Trading (EMT) group related to EMT's off system sales.</p>
<p><b>(e) Concept: AncillaryServicesPurchasedNumberOfUnits</b></p>
<p>Does not include 545,441 MW's of sales by Florida Power &amp; Light Company to Florida Power &amp; Light Company's Energy Marketing and Trading (EMT) group related to EMT's off system sales.</p>
<p><b>(f) Concept: AncillaryServicesPurchasedAmount</b></p>
<p>Does not include \$419,358 of sales by Florida Power &amp; Light Company to Florida Power &amp; Light Company's Energy Marketing and Trading (EMT) group related to EMT's off system sales.</p>
<p><b>(g) Concept: AncillaryServicesSoldNumberOfUnits</b></p>
<p>Does not include 545,441 MW's of sales by Florida Power &amp; Light Company to Florida Power &amp; Light Company's Energy Marketing and Trading (EMT) group related to EMT's off system sales.</p>
<p><b>(h) Concept: AncillaryServicesSoldAmount</b></p>
<p>Does not include \$419,358 of sales by Florida Power &amp; Light Company to Florida Power &amp; Light Company's Energy Marketing and Trading (EMT) group related to EMT's off system sales.</p>
<p><b>(i) Concept: AncillaryServicesPurchasedNumberOfUnits</b></p>
<p>Number of units represents over-scheduled MWhs by transmission customers under Florida Power &amp; Light Company's Open Access Transmission Tariff.</p>
<p><b>(j) Concept: AncillaryServicesPurchasedAmount</b></p>
<p>Dollars shown are net dollars refunded for Energy Imbalance purchased and sold for the year under Florida Power &amp; Light Company's Open Access Transmission Tariff.</p>
<p><b>(k) Concept: AncillaryServicesSoldNumberOfUnits</b></p>
<p>Number of units represents under-scheduled MWhs by transmission customers under Florida Power &amp; Light Company's Open Access Transmission Tariff.</p>

FERC FORM NO. 1 (New 2-04)

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: 0									
1	January	17,155	27	16	15,388	1,432	86	8	241	
2	February	19,738	15	16	17,438	1,649	90	8	553	
3	March	21,358	31	17	19,036	1,922	88	8	304	
4	Total for Quarter 1				51,862	5,003	264	24	1,098	0
5	April	22,780	29	17	20,222	2,014	50	8	486	
6	May	24,770	5	17	22,138	2,209	51	8	364	
7	June	24,399	10	17	21,432	2,246	91	8	622	
8	Total for Quarter 2				63,792	6,469	192	24	1,472	0
9	July	25,866	22	17	22,593	2,390	92	8	783	
10	August	25,955	18	17	22,880	2,265	87	8	715	
11	September	23,998	10	16	21,138	2,119	52	8	681	
12	Total for Quarter 3				66,611	6,774	231	24	2,179	0
13	October	23,891	7	16	21,319	2,163	86	8	315	
14	November	18,059	3	17	16,001	1,538	89	8	423	
15	December	19,046	31	16	16,818	1,727	81	0	420	
16	Total for Quarter 4				54,138	5,428	256	16	1,158	0
17	Total				236,403	23,674	943	88	5,907	0

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**Monthly ISO/RTO Transmission System Peak Load**

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

Name of Respondent: Florida Power & Light Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 2022-04-15	Year/Period of Report End of: 2021/ Q4
<b>ELECTRIC ENERGY ACCOUNT</b>					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	112,176,554
3	Steam	4,189,481	23	Requirements Sales for Resale (See instruction 4, page 311.)	6,780,156
4	Nuclear	29,514,893	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	3,810,721
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	134,864
7	Other	94,690,573	27	Total Energy Losses	7,831,437
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	128,394,947	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	130,733,732
10	Purchases (other than for Energy Storage)	2,121,972			
10.1	Purchases for Energy Storage	0			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received	15,066,856			
17	Delivered	14,850,043			
18	Net Transmission for Other (Line 16 minus line 17)	216,813			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	130,733,732			



Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2022-04-15	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: SteamGeneration
Excludes energy produced by Indiantown Plant.
(b) Concept: MegawattHoursSoldRequirementsSales
Includes 9,782 MWh of unbilled revenue.

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**MONTHLY PEAKS AND OUTPUT**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: 0					
29	January	8,926,187	226,940	16,248	27	16
30	February	9,037,498	300,501	18,503	15	16
31	March	9,965,289	231,016	20,031	31	17
32	April	10,238,477	255,426	21,074	29	17
33	May	11,775,547	169,552	22,962	5	17
34	June	11,947,038	334,814	22,373	21	17
35	July	12,952,729	434,252	23,845	22	17
36	August	13,293,579	270,872	24,042	19	17
37	September	11,832,125	343,495	23,350	6	17
38	October	11,589,694	276,895	22,485	7	16
39	November	9,189,172	444,937	17,062	13	15
40	December	9,986,397	522,021	17,848	31	16
41	Total	130,733,732	3,810,721			

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**Steam Electric Generating Plant Statistics**

- Report data for plant in Service only.
- Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
- Indicate by a footnote any plant leased or operated as a joint facility.
- If net peak demand for 60 minutes is not available, give data which is available, specifying period.
- If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
- If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct.
- Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
- If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
- Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
- For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
- For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
- If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: Babcock Preserve Solar Energy Center	Plant Name: Babcock Solar Energy Center	Plant Name: Barefoot Bay Solar Energy Center	Plant Name: Blue Cypress Solar Energy Center	Plant Name: Blue Heron Solar Energy Center	Plant Name: Cape Canaveral
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	SOLAR PHOTOVOLTAIC	SOLAR PHOTOVOLTAIC	SOLAR PHOTOVOLTAIC	SOLAR PHOTOVOLTAIC	SOLAR PHOTOVOLTAIC	COMBINE CYCL
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	FULL OUTDOOR	FULL OUTDOOR	FULL OUTDOOR	FULL OUTDOOR	FULL OUTDOOR	CONVENTIONA
3	Year Originally Constructed	2020	2016	2018	2018	2020	20
4	Year Last Unit was Installed	2020	2016	2018	2018	2020	20
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	75	75	75	75	75	1,33
6	Net Peak Demand on Plant - MW (60 minutes)						
7	Plant Hours Connected to Load	8,760	8,760	8,760		8,760	8,56
8		70				75	

	Net Continuous Plant Capability (Megawatts).....						
9	When Not Limited by Condenser Water	75	75	75	75	75	1,30
10	When Limited by Condenser Water	75	75	75	75	75	1,30
11	Average Number of Employees	0	0	0	7	0	2
12	Net Generation, Exclusive of Plant Use - kWh	168,237,000	157,960,000	166,112,000	159,162,000	167,388,000	5,970,439,00
13	Cost of Plant: Land and Land Rights		4,463,213	6,076,227	3,331,757	5,197,721	804,07
14	Structures and Improvements	7,721,337	8,751,529	11,828,880	11,590,738	7,196,505	83,562,40
15	Equipment Costs	71,249,052	116,756,801	78,785,699	78,761,909	72,268,628	838,550,38
16	Asset Retirement Costs						482,12
17	Total cost (total 13 thru 20)	78,970,389	129,971,543	96,690,806	93,684,404	84,662,854	923,398,98
18	Cost per KW of Installed Capacity (line 17/5) Including	1,053	1,733	1,289	1,249	1,129	68
19	Production Expenses: Oper, Supv, & Engr		445,177	218,349	327,160	43	1,030,92
20	Fuel						215,846,92
21	Coolants and Water (Nuclear Plants Only)						
22	Steam Expenses						
23	Steam From Other Sources						
24	Steam Transferred (Cr)						
25	Electric Expenses		710			43	1,030,92

26	Misc Steam (or Nuclear) Power Expenses			710				6,586				1,328,82
27	Rents											
28	Allowances											
29	Maintenance Supervision and Engineering	155,974		710						266,258		1,031,87
30	Maintenance of Structures			710								1,282,67
31	Maintenance of Boiler (or reactor) Plant											
32	Maintenance of Electric Plant			710		50		50				3,978,94
33	Maintenance of Misc Steam (or Nuclear) Plant			710								1,110,67
34	Total Production Expenses	155,974		449,437		218,399		333,796		266,344		226,641,77
35	Expenses per Net kWh	0.001		0.003		0.001		0.002		0.002		0.003
35	<b>Plant Name</b>	Babcock Preserve Solar Energy Center	Babcock Preserve Solar Energy Center	Babcock Solar Energy Center	Babcock Solar Energy Center	Barefoot Bay Solar Energy Center	Barefoot Bay Solar Energy Center	Blue Cypress Solar Energy Center	Blue Cypress Solar Energy Center	Blue Heron Solar Energy Center	Blue Heron Solar Energy Center	Cape Canaveral
36	Fuel Kind	0	NA	0	NA	0	NA	0	NA	0	NA	Gas
37	Fuel Unit											Mcf
38	Quantity (Units) of Fuel Burned											39,291,103
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)											1,020,538
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year											5.454
41	Average Cost of Fuel per Unit Burned											5.454
42	Average Cost of Fuel Burned per Million BTU											5.344
43												0.036

	Average Cost of Fuel Burned per kWh Net Gen.....											
44	Average BTU per kWh Net Generation...											6,734

FERC FORM NO. 1 (REV. 12-03)

Page 402-403

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

<p><a href="#">(a)</a> Concept: PlantKind                  Martin solar is a solar thermal plant. The 75 MW is not incremental since this solar thermal capability is designed to produce and provide steam for the Martin 8 Combined Cycle unit, thus reducing FPL's use of natural gas. Net peak demand and plant hours connected to load are not applicable.</p>
<p><a href="#">(b)</a> Concept: PlantAverageNumberOfEmployees                  Babcock Preserve employees are included in the DeSoto figures.</p>
<p><a href="#">(c)</a> Concept: PlantAverageNumberOfEmployees                  Babcock employees are included in the DeSoto figures.</p>
<p><a href="#">(d)</a> Concept: PlantAverageNumberOfEmployees                  Barefoot Bay employees are included in the Blue Cypress figures.</p>
<p><a href="#">(e)</a> Concept: PlantAverageNumberOfEmployees                  Blue Cypress employees include Space Coast, Interstate, Indian River, Pioneer Trail, Barefoot Bay, Sweetbay, Hibiscus, Loggerhead, Pelican, Palm Bay, Sabal Palm, Discovery, Orange Blossom and Fort Drum employees since these sites are jointly operated and maintained.</p>
<p><a href="#">(f)</a> Concept: PlantAverageNumberOfEmployees                  Blue Heron employees are included in the DeSoto figures.</p>
<p><a href="#">(g)</a> Concept: PlantAverageNumberOfEmployees                  Cattle Ranch employees are included in the DeSoto figures.</p>
<p><a href="#">(h)</a> Concept: PlantAverageNumberOfEmployees                  Citrus employees are included in the Babcock figures.</p>
<p><a href="#">(i)</a> Concept: PlantAverageNumberOfEmployees                  Coral Farms employees are included in the Horizon figures.</p>
<p><a href="#">(j)</a> Concept: PlantAverageNumberOfEmployees                  DeSoto employees include Babcock, Citrus, Manatee, Wildflower, Hammock, Miami-Dade, Rodeo and Willow figures since these sites are jointly operated and maintained.</p>
<p><a href="#">(k)</a> Concept: PlantAverageNumberOfEmployees                  Discovery employees are included in the Blue Cypress figures.</p>
<p><a href="#">(l)</a> Concept: PlantAverageNumberOfEmployees                  Echo River employees are included in the Horizon figures.</p>
<p><a href="#">(m)</a> Concept: PlantAverageNumberOfEmployees                  Egret employees are included in the Horizon figures.</p>
<p><a href="#">(n)</a> Concept: PlantAverageNumberOfEmployees                  Fort Drum employees are included in the Blue Cypress figures.</p>
<p><a href="#">(o)</a> Concept: PlantAverageNumberOfEmployees                  Hammock employees are included in the DeSoto figures.</p>
<p><a href="#">(p)</a> Concept: PlantAverageNumberOfEmployees                  Hibiscus employees are included in the Blue Cypress figures.</p>
<p><a href="#">(q)</a> Concept: PlantAverageNumberOfEmployees                  Horizon employees include Coral Farms, Sunshine Gateway, Echo River and Magnolia Springs figures since these sites are jointly operated and maintained.</p>
<p><a href="#">(r)</a> Concept: PlantAverageNumberOfEmployees                  Indian River employees are included in the Blue Cypress figures.</p>
<p><a href="#">(s)</a> Concept: PlantAverageNumberOfEmployees                  Interstate employees are included in the Blue Cypress figures.</p>

(t) Concept: PlantAverageNumberOfEmployees
Lakeside employees are included in the Blue Cypress figures.
(u) Concept: PlantAverageNumberOfEmployees
Loggerhead employees are included in the Blue Cypress figures.
(v) Concept: PlantAverageNumberOfEmployees
Magnolia Springs employees are included in the Horizon figures.
(w) Concept: PlantAverageNumberOfEmployees
Manatee solar employees are included in the Babcock figures.
(x) Concept: PlantAverageNumberOfEmployees
Miami-Dade employees are included in the DeSoto figures.
(y) Concept: PlantAverageNumberOfEmployees
Nassau employees are included in the Horizons figures.
(z) Concept: PlantAverageNumberOfEmployees
Nothern Preserve employees are included in the Horizon figures.
(aa) Concept: PlantAverageNumberOfEmployees
Okeechobee employees are included in the Blue Cypress figures.
(ab) Concept: PlantAverageNumberOfEmployees
Orange Blossom employees are included in the Blue Cypress figures.
(ac) Concept: PlantAverageNumberOfEmployees
Palm Bay employees are included in the Blue Cypress figures.
(ad) Concept: PlantAverageNumberOfEmployees
Pelican employees are included in the Blue Cypress figures.
(ae) Concept: PlantAverageNumberOfEmployees
Pioneer Trail employees are included in the Blue Cypress figures.
(af) Concept: PlantAverageNumberOfEmployees
Rodeo employees are included in the DeSoto figures.
(aq) Concept: PlantAverageNumberOfEmployees
Sabal Palm employees are included in the Blue Cypress figures.
(ah) Concept: PlantAverageNumberOfEmployees
Southfork employees are included in the DeSoto figures.
(ai) Concept: PlantAverageNumberOfEmployees
Space Coast employees are included in the Blue Cypress figures.
(aj) Concept: PlantAverageNumberOfEmployees
Sunshine Gateway employees are included in the Horizon figures.
(ak) Concept: PlantAverageNumberOfEmployees
Sweetbay employees are included in the Blue Cypress figures.
(al) Concept: PlantAverageNumberOfEmployees
Trailside employees are included in the Horizon figures.
(am) Concept: PlantAverageNumberOfEmployees
Twin Lakes employees are included in the Horizon figures.
(an) Concept: PlantAverageNumberOfEmployees
Union Springs employees are included in the Horizon figures.
(ao) Concept: PlantAverageNumberOfEmployees
Wildflower employees are included in the DeSoto figures.
(ap) Concept: PlantAverageNumberOfEmployees
Willow employees are included in the DeSoto figures.
(aq) Concept: NetGenerationExcludingPlantUse



Martin Solar equivalent generation is included in the Martin 8 Combined Cycle plant amounts and contributes to the resultant plant heat rate.

[\(ar\)](#) Concept: CostOfEquipmentSteamProduction

Equipment costs include capitalized spare parts of \$31,715,658 which are physically located in the Central Distribution Facility in Martin County; and capitalized spare parts of \$1,089,631 which are physically located in a Storeroom Facility in Brevard County.

[\(as\)](#) Concept: CostOfEquipmentSteamProduction

Equipment costs include capitalized spare parts of \$88,304,198 which are physically located in the Central Distribution Facility in Martin County; and capitalized spare parts of \$3,294,667 which are physically located in a Storeroom Facility in Lee County.

[\(at\)](#) Concept: CostOfEquipmentSteamProduction

Equipment costs include capitalized spare parts of \$6,541,683 which are physically located in the Central Distribution Facility in Martin County; and capitalized spare parts of \$4,986,553 which are physically located in Storeroom Facility in Manatee County.

[\(au\)](#) Concept: CostOfEquipmentSteamProduction

Equipment costs include capitalized spare parts of \$57,902,919 which are physically located in Central Distribution Facility in Martin County; and capitalized spare parts of \$16,212,591 which are physically located in Storeroom Facility in Martin County.

[\(av\)](#) Concept: CostOfEquipmentSteamProduction

Equipment costs include capitalized spare parts of \$55,712,026 which are physically located in the Central Distribution Facility in Martin County.

[\(aw\)](#) Concept: CostOfEquipmentSteamProduction

Equipment costs include capitalized spare parts of \$72,956,485 which are physically located in the Central Distribution Facility in Martin County; and capitalized spare parts of \$1,447,999 which are physically located in Storeroom Facility in Broward County.

[\(ax\)](#) Concept: CostOfEquipmentSteamProduction

Equipment costs include capitalized spare parts of \$24,827,623 which are physically located in the Central Distribution facility in Martin County; and capitalized spare parts of \$6,524,342 which are physically located in a Storeroom Facility in Palm Beach County.

[\(ay\)](#) Concept: CostOfEquipmentSteamProduction

Equipment costs include capitalized spare parts of \$40,923,725 which are physically located in the Central Distribution facility in Martin County; and capitalized spare parts of \$3,387,958 which are physically located in Storeroom Facility in Volusia County.

[\(az\)](#) Concept: CostOfEquipmentSteamProduction

Equipment costs include capitalized spare parts of \$22,706,575 which are physically located in the Central Distribution facility in Martin County; and capitalized spare parts of \$4,713,754 which are physically located in a Storeroom Facility in Dade County.

[\(ba\)](#) Concept: CostOfEquipmentSteamProduction

Equipment costs include capitalized spare parts of \$99,135,803 which are physically located in the Central Distribution facility in Martin County; and capitalized spare parts of \$26,775,106 which are physically located in a Storeroom Facility in Palm Beach County.

[\(bb\)](#) Concept: AverageBritishThermalUnitPerKilowattHourNetGeneration

Martin Unit 8 heat rate reflects the benefit of the 75 MW Martin Solar Energy Center capability contribution.

FERC FORM NO. 1 (REV. 12-03)

Page 402-403

Name of Respondent: Florida Power & Light Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
<b>Hydroelectric Generating Plant Statistics</b>				
<p>1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).                  2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.                  3. If net peak demand for 60 minutes is not available, give that which is available specifying period.                  4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.                  5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."                  6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.</p>				
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0		
1	Kind of Plant (Run-of-River or Storage)			
2	Plant Construction type (Conventional or Outdoor)			
3	Year Originally Constructed			
4	Year Last Unit was Installed			
5	Total installed cap (Gen name plate Rating in MW)			
6	Net Peak Demand on Plant-Megawatts (60 minutes)			
7	Plant Hours Connect to Load			
8	<b>Net Plant Capability (in megawatts)</b>			
9	(a) Under Most Favorable Oper Conditions			
10	(b) Under the Most Adverse Oper Conditions			
11	Average Number of Employees			
12	Net Generation, Exclusive of Plant Use - kWh			
13	<b>Cost of Plant</b>			
14	Land and Land Rights			
15	Structures and Improvements			
16	Reservoirs, Dams, and Waterways			
17	Equipment Costs			
18	Roads, Railroads, and Bridges			
19	Asset Retirement Costs			
20	Total cost (total 13 thru 20)			
21	Cost per KW of Installed Capacity (line 20 / 5)			
22	<b>Production Expenses</b>			
23	Operation Supervision and Engineering			

24	Water for Power	
25	Hydraulic Expenses	
26	Electric Expenses	
27	Misc Hydraulic Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Misc Hydraulic Plant	
34	Total Production Expenses (total 23 thru 33)	
35	Expenses per net kWh	

FERC FORM NO. 1 (REV. 12-03)

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Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**Pumped Storage Generating Plant Statistics**

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	0
6	Plant Hours Connect to Load While Generating	0
7	Net Plant Capability (in megawatts)	0
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	0
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	0
12	<b>Cost of Plant</b>	
13	Land and Land Rights	
14	Structures and Improvements	0
15	Reservoirs, Dams, and Waterways	0
16	Water Wheels, Turbines, and Generators	0
17	Accessory Electric Equipment	0
18	Miscellaneous Powerplant Equipment	0
19	Roads, Railroads, and Bridges	0
20	Asset Retirement Costs	0
21	Total cost (total 13 thru 20)	

22	Cost per KW of installed cap (line 21 / 4)	
23	<b>Production Expenses</b>	
24	Operation Supervision and Engineering	0
25	Water for Power	0
26	Pumped Storage Expenses	0
27	Electric Expenses	0
28	Misc Pumped Storage Power generation Expenses	0
29	Rents	0
30	Maintenance Supervision and Engineering	0
31	Maintenance of Structures	0
32	Maintenance of Reservoirs, Dams, and Waterways	0
33	Maintenance of Electric Plant	0
34	Maintenance of Misc Pumped Storage Plant	0
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per kWh of Generation and Pumping (line 37/(line 9 + line 10))	0

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**GENERATING PLANT STATISTICS (Small Plants)**

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 402.
4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. If exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as a separate plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)		
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Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**ENERGY STORAGE OPE**

1. Large Plants are plants of 10,000 Kw or more.
2. In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), at
3. In column (d), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.
4. In columns (e), (f) and (g) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in co
5. In columns (h), (i), and (j) report MWHs lost during conversion, storage and discharge of energy.
6. In column (k) report the MWHs sold.
7. In column (l), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to
8. In column (m), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Ope
9. In columns (q), (r) and (s) report the total project plant costs including but not exclusive of land and land rights, structures and improvement purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project incl

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	MWHs (d)	MWHs delivered to the grid to support Production (e)	MWHs delivered to the grid to support Transmission (f)	MWHs delivered to the grid to support Distribution (g)	MWHs Lost During Conversion, Storage and Discharge of Energy Production (h)	MWHs Lost During Conversion, Storage and Discharge of Energy Transmission (i)
1	Babcock Solar	Production	Charlotte County	6,446	5,383			1,063	
2	Wynwood	Production	Miami-Dade County	1,109	836			273	
3	Dania Beach	Production	Broward County	1,189	877			312	
4	Manatee	Production	Manatee County	579	487			92	
5	Echo River	Production	Suwannee County	0.10	0.09			0.01	
6	Sunshine Gateway	Production	Columbia County	77	24			53	



Name of Respondent: Florida Power & Light Company	This report is:	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage or required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not
3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction reported for the line designated.
5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the total reported for the line designated.
6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company or a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent company.
8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how the expenses borne by the respondent company.
9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	ANDYTOWN	CORBETT	500	500	H	52.46	0.00	1	3-1127 A
2	ANDYTOWN	GHOST SOLAR	500	500	H	53.45	0.00	1	3-1127 A
3	ANDYTOWN	GHOST SOLAR	500	500	H	0.24	0.00	1	3-1272 A AW
4	ANDYTOWN	LEVEE 1	500	500	H	15.69	0.00	1	3-1272 A AZ
5	ANDYTOWN	LEVEE 2	500	500	H	15.62	0.00	1	3-1272 A AW
6	ANDYTOWN	MARTIN	500	500	H	82.28	0.00	1	3-1127 A
7	ANDYTOWN	MARTIN	500	500	H	1.67	0.00	1	3-1272 A AW
8	CONSERVATION	CORBETT	500	500	H	56.74	0.00	1	3-1435 A
9	CORBETT	MARTIN 1	500	500	H	1.40	0.00	1	3-1127 A
10	CORBETT	MARTIN 1	500	500	H	34.07	0.00	1	3-1272 A AW
11	CORBETT	MARTIN 2	500	500	H	29.75	0.00	1	3-1127 A
12	CORBETT	MARTIN 2	500	500	H	1.77	0.00	1	3-1272 A AW
13	CORBETT	MIDWAY	500	500	H	56.52	0.00	1	3-1272 A AW
14	CORBETT	SUGAR	500	500	H	1.35	0.00	1	3-1272 A AW

15	DUVAL	GACO	500	500	H	123.94	0.00	1	3-1272 A AW
16	<sup>(a)</sup> DUVAL	HATCH (GAP)	500	500	H	37.39	0.00	1	3-1113 A
17	DUVAL	RICE	500	500	H	45.98	0.00	1	3-1272 A AW
18	<sup>(b)</sup> DUVAL	THALMANN (GAP)	500	500	H	37.45	0.00	1	3-1113 A
19	FORT DRUM	MARTIN	500	500	H	55.28	0.00	1	3-1272 A AW
20	FORT DRUM	MIDWAY	500	500	H	38.62	0.00	1	3-1272 A AW
21	FORT DRUM	POINSETT 1	500	500	H	55.09	0.00	1	3-1272 A AW
22	FORT DRUM	POINSETT 2	500	500	H	55.01	0.00	1	3-1272 A AW
23	GACO	POINSETT	500	500	H	49.19	0.00	1	3-1272 A AW
24	GHOST SOLAR	ORANGE RIVER	500	500	H	53.01	0.00	1	3-1127 A
25	LEVEE	QUARRY 1	500	500	H	0.24	0.00	1	3-1272 A AW
26	LEVEE	QUARRY 2	500	500	H	0.24	0.00	1	3-1272 A AW
27	MARTIN	MIDWAY	500	500	H	1.74	0.00	1	3-1127 A
28	MARTIN	MIDWAY	500	500	H	26.68	0.00	1	3-1272 A AW
29	POINSETT	ROBERTS	500	500	H	105.61	0.00	1	3-1272 A AW
30	QUARRY	SUGAR	500	500	H	68.38	0.00	1	3-1272 A AW
31	RICE	ROBERTS	500	500	H	21.43	0.00	1	3-1272 A AW
32	SUGAR	WEST COUNTY	500	500	H	0.59	0.00	1	3-1272 A AW
33	137TH AVENUE	DAVIS	230	230	H	0.00	0.96	2	1-954 AC AW
34	137TH AVENUE	DAVIS	230	230	SP	0.18	0.00	1	1-1431 A AW
35	137TH AVENUE	DAVIS	230	230	SP	18.40	0.00	1	1-954 AC AW
36	137TH AVENUE	DAVIS	230	230	SP	0.00	1.79	2	1-954 AC AW
37	137TH AVENUE	QUARRY	230	230	SP	0.27	0.00	1	1-1431 A AW
38	137TH AVENUE	QUARRY	230	230	SP	2.83	0.00	1	1-954 AC AW
39	ALICO	BUCKINGHAM	230	230	SP	17.04	0.00	1	2-954 AC AW
40	ALICO	COLLIER	230	230	H	0.00	4.70	2	

									1-1431 A AW
41	ALICO	COLLIER	230	230	H	7.54	14.40	2	1-1431 A AZ
42	ALICO	COLLIER	230	230	SP	0.14	0.00	1	1-1431 A AW
43	ALICO	COLLIER	230	230	SP	0.64	0.00	1	1-1431 A AZ
44	ALICO	ORANGE RIVER	230	230	H	4.70	0.00	2	1-1431 A AW
45	ALICO	ORANGE RIVER	230	230	H	1.08	5.45	2	1-1431 A AZ
46	ALICO	ORANGE RIVER	230	230	SP	0.37	0.00	1	1-1431 A AW
47	ALICO	ORANGE RIVER	230	230	SP	7.73	0.00	1	1-1431 A AZ
48	ALVA	CORBETT	230	230	H	1.38	0.00	2	1-1431 A TW
49	ALVA	CORBETT	230	230	SP	0.29	0.00	1	1-1431 A AW
50	ALVA	CORBETT	230	230	SP	67.76	0.00	1	1-954 AC AZ
51	ALVA	CORBETT	230	230	SP	0.15	0.00	2	1-1431 A AW
52	ALVA	CORBETT	230	230	SP	0.74	0.00	2	1-1431 A TW
53	ALVA	CORBETT	230	230	SP	9.70	0.00	2	1-954 AC AZ
54	ALVA	ORANGE RIVER	230	230	H	0.15	0.00	1	1-954 AC AZ
55	ALVA	ORANGE RIVER	230	230	H	2.24	0.00	2	1-954 AC AZ
56	ALVA	ORANGE RIVER	230	230	SP	10.75	0.00	1	1-954 AC AZ
57	ALVA	ORANGE RIVER	230	230	SP	0.04	0.00	2	1-1431 A AW
58	ANDYTOWN	CONSERVATION 1	230	230	H	0.00	7.45	2	1-1431 A AW
59	ANDYTOWN	CONSERVATION 1	230	230	H	4.08	5.94	2	1-1431 A AZ
60	ANDYTOWN	CONSERVATION 1	230	230	SP	0.24	0.00	1	1-1431 A AW
61	ANDYTOWN	CONSERVATION 1	230	230	SP	0.00	0.15	2	1-1431 A AW
62	ANDYTOWN	CONSERVATION 2	230	230	H	0.13	0.00	1	1-1431 A AW
63	ANDYTOWN	CONSERVATION 2	230	230	H	1.88	0.00	2	1-1431 A AW
64	ANDYTOWN	CONSERVATION 2	230	230	H	10.47	4.96	2	1-1431 A AZ

65	ANDYTOWN	CONSERVATION 2	230	230	SP	0.09	0.00	1	1-1431 A AW
66	ANDYTOWN	CONSERVATION 2	230	230	SP	0.02	0.00	1	1-1431 A AZ
67	ANDYTOWN	CONSERVATION 2	230	230	SP	0.15	0.00	2	1-1431 A AW
68	ANDYTOWN	CONSERVATION 2	230	230	SP	0.06	0.00	2	1-1431 A AZ
69	ANDYTOWN	DADE	230	230	H	11.21	0.00	1	1-1431 A AZ
70	ANDYTOWN	DADE	230	230	H	4.18	8.22	2	1-1431 A AZ
71	ANDYTOWN	DADE	230	230	SP	0.05	0.00	1	1-1431 A AW
72	ANDYTOWN	DADE	230	230	SP	3.59	0.00	1	1-1431 A AZ
73	ANDYTOWN	DADE	230	230	UG	0.50	0.00	1	1-3750 A
74	ANDYTOWN	HUNTINGTON	230	230	H	0.00	2.65	2	1-1431 A AW
75	ANDYTOWN	HUNTINGTON	230	230	SP	2.15	0.00	1	1-1431 A AW
76	ANDYTOWN	HUNTINGTON	230	230	SP	1.18	0.00	1	1-954 AC AW
77	ANDYTOWN	HUNTINGTON	230	230	SP	4.83	0.00	1	1-954 AC AW
78	ANDYTOWN	LAUDERDALE 1	230	230	H	5.88	0.00	1	1-1431 A AZ
79	ANDYTOWN	LAUDERDALE 1	230	230	H	7.75	3.36	2	1-1431 A AZ
80	ANDYTOWN	LAUDERDALE 2	230	230	H	0.34	0.00	1	1-1431 A AZ
81	ANDYTOWN	LAUDERDALE 2	230	230	H	12.50	4.09	2	1-1431 A AZ
82	ANDYTOWN	LAUDERDALE 2	230	230	SP	0.09	0.00	1	1-1431 A AZ
83	ANDYTOWN	LAUDERDALE 3	230	230	H	0.32	0.00	1	1-1431 A AZ
84	ANDYTOWN	LAUDERDALE 3	230	230	H	4.98	11.63	2	1-1431 A AZ
85	ANDYTOWN	LAUDERDALE 3	230	230	SP	0.10	0.00	1	1-1431 A AZ
86	ANDYTOWN	NOB HILL	230	230	SP	18.77	0.00	1	1-1431 A AW
87	ANDYTOWN	SHERIDAN	230	230	H	2.27	0.00	1	1-1431 A AZ
88	ANDYTOWN	SHERIDAN	230	230	H	0.98	7.56	2	1-1431 A AZ
89	ANDYTOWN	SHERIDAN	230	230	SP	0.01	0.00	1	1-1431 A AW

90	ANDYTOWN	SHERIDAN	230	230	SP	0.28	0.00	1	1-1431 A AZ
91	ANDYTOWN	SHERIDAN	230	230	SP	0.11	0.00	2	1-1431 A AZ
92	BALDWIN	DUVAL	230	230	H	0.06	0.00	1	1-954 AC AZ
93	BALDWIN	DUVAL	230	230	SP	2.15	0.00	1	1-954 AC AZ
94	BAREFOOT	CYRUS SOLAR	230	230	SP	0.10	0.00	1	1-1431 A AW
95	BAREFOOT	EMERSON	230	230	H	6.84	0.00	1	1-795 AC AZ
96	BAREFOOT	EMERSON	230	230	H	0.00	2.85	2	1-954 AC AW
97	BAREFOOT	EMERSON	230	230	SP	0.10	0.00	1	1-1431 A AW
98	BAREFOOT	EMERSON	230	230	SP	18.71	0.00	1	1-795 AC AZ
99	BAREFOOT	EMERSON	230	230	SP	6.43	0.00	2	1-1431 A AW
100	BAREFOOT	MALABAR	230	230	SP	0.08	0.00	1	1-1431 A AW
101	BAREFOOT	MALABAR	230	230	SP	13.67	0.00	1	1-795 AC AZ
102	BAREFOOT	MALABAR	230	230	SP	0.18	0.00	1	1-954 AC AW
103	BAREFOOT	MALABAR	230	230	SP	0.00	6.44	2	1-1431 A AW
104	BARNA	CAPE CANAVERAL	230	230	H	2.89	0.00	1	1-954 AC AZ
105	BARNA	CAPE CANAVERAL	230	230	H	0.00	0.71	2	1-1431 A AZ
106	BARNA	CAPE CANAVERAL	230	230	SP	7.59	0.00	1	1-954 AC AZ
107	BARNA	CAPE CANAVERAL	230	230	SP	3.21	0.00	2	1-954 AC AW
108	BARNA	NORRIS	230	230	H	8.09	0.00	1	1-954 AC AZ
109	BARNA	NORRIS	230	230	SP	0.16	0.00	1	1-954 AC AW
110	BARNA	NORRIS	230	230	SP	0.22	2.91	2	1-954 AC AW
111	BOBCAT	BUCKINGHAM	230	230	SP	43.85	0.00	1	1-1431 A AW
112	BOBCAT	PANTHER	230	230	SP	13.72	0.00	1	1-1431 A AW
113	BOBWHITE	LAURELWOOD	230	230	SP	0.09	0.00	1	1-1431 A AW
114	BOBWHITE	LAURELWOOD	230	230	SP	14.66	0.00	1	1-1431 A AZ

115	BOBWHITE	PEACHLAND	230	230	H	0.28	0.00	1	1-954 AC AZ
116	BOBWHITE	PEACHLAND	230	230	SP	0.10	0.00	1	1-1431 A AW
117	BOBWHITE	PEACHLAND	230	230	SP	29.24	0.00	1	1-954 AC AZ
118	BOBWHITE	RINGLING 1	230	230	H	0.10	0.00	1	1-954 AC AZ
119	BOBWHITE	RINGLING 1	230	230	SP	0.06	0.00	1	1-1431 A AW
120	BOBWHITE	RINGLING 1	230	230	SP	6.27	0.00	1	1-954 AC AZ
121	BOBWHITE	RINGLING 1	230	230	SP	0.03	0.00	2	1-954 AC AZ
122	BOBWHITE	RINGLING 2	230	230	H	0.00	1.41	2	1-1431 A AZ
123	BOBWHITE	RINGLING 2	230	230	SP	0.09	0.00	1	1-1431 A AW
124	BOBWHITE	RINGLING 2	230	230	SP	4.97	0.00	1	1-1431 A AZ
125	BOBWHITE	SR70	230	230	SP	7.63	0.00	1	2-954 AC AW
126	BRADFORD	CARTER	230	230	H	10.12	0.00	1	1-954 AC AZ
127	BRADFORD	CARTER	230	230	SP	0.03	0.00	1	1-1431 A AW
128	BRADFORD	CARTER	230	230	SP	0.17	0.00	2	1-1431 A AW
129	BRADFORD	QUASAR SOLAR	230	230	H	14.82	0.00	1	1-954 AC AZ
130	BRADFORD	QUASAR SOLAR	230	230	SP	3.95	0.00	1	1-954 AC AZ
131	BRADFORD	QUASAR SOLAR	230	230	SP	0.03	0.00	2	1-1431 A AW
132	BREVARD	CAPE CANAVERAL 1	230	230	H	0.68	0.00	1	1-1431 A AZ
133	BREVARD	CAPE CANAVERAL 1	230	230	SP	0.04	0.00	1	1-1431 A AW
134	BREVARD	CAPE CANAVERAL 1	230	230	SP	7.75	0.00	1	1-1431 A AZ
135	BREVARD	CAPE CANAVERAL 2	230	230	H	0.69	0.00	1	1-1431 A AZ
136	BREVARD	CAPE CANAVERAL 2	230	230	SP	7.75	0.00	1	1-1431 A AZ
137	BREVARD	CAPE CANAVERAL 3	230	230	H	0.70	0.00	1	1-1431 A AZ
138	BREVARD	CAPE CANAVERAL 3	230	230	SP	7.25	0.00	1	1-1431 A AZ
139	BREVARD	CAPE CANAVERAL 3	230	230	SP	0.48	0.00	2	1-1431 A AZ

140	BREVARD	MALABAR 1	230	230	SP	25.75	0.00	2	1-1431 A AW
141	BREVARD	MALABAR 2	230	230	SP	0.00	25.88	2	1-1431 A AW
142	BREVARD	OLEANDER (CST)	230	230	SP	0.27	0.00	1	2-795 AC AW
143	BREVARD	POINSETT 1	230	230	H	2.06	0.00	1	1-954 AC AZ
144	BREVARD	POINSETT 1	230	230	SP	4.47	0.00	1	1-954 AC AW
145	BREVARD	POINSETT 1	230	230	SP	4.85	0.00	1	1-954 AC AZ
146	BREVARD	POINSETT 2	230	230	SP	4.16	0.00	1	2-954 AC AW
147	BREVARD	POINSETT 2	230	230	SP	3.56	0.00	2	2-954 AC AW
148	BREVARD	SARNO	230	230	SP	0.17	0.00	1	1-1431 A AW
149	BREVARD	SARNO	230	230	SP	19.89	0.00	1	1-795 AC AZ
150	BRIDGE	HOBE	230	230	H	0.03	0.00	1	1-1431 A AZ
151	BRIDGE	HOBE	230	230	SP	6.07	0.00	1	1-1431 A AZ
152	BRIDGE	INDIANTOWN 1	230	230	SP	0.08	0.00	1	1-1431 A AW
153	BRIDGE	INDIANTOWN 1	230	230	SP	9.97	0.00	1	1-1431 A AZ
154	BRIDGE	PLUMOSUS	230	230	SP	28.39	0.00	1	1-1431 A AW
155	BRIDGE	PLUMOSUS	230	230	SP	0.15	0.00	1	1-1431 A TW
156	BRIDGE	PLUMOSUS	230	230	SP	2.59	0.00	1	1-795 AC AW
157	BRIDGE	TURNPIKE	230	230	SP	18.95	0.00	1	1-1431 A AW
158	BROWARD	DELMAR	230	230	SP	7.15	0.00	1	1-1431 A AW
159	BROWARD	DELMAR	230	230	SP	2.33	0.00	1	1-1431 A AZ
160	BROWARD	FESTIVAL 1	230	230	H	0.25	0.00	2	1-1431 A AZ
161	BROWARD	FESTIVAL 1	230	230	SP	1.00	0.00	2	1-1431 A AW
162	BROWARD	FESTIVAL 2	230	230	H	0.00	0.27	2	1-1431 A AZ
163	BROWARD	FESTIVAL 2	230	230	SP	0.00	0.99	2	1-1431 A AW
164	BROWARD	KIMBERLY	230	230	H	0.00	10.71	2	1-1431 A AZ

165	BROWARD	KIMBERLY	230	230	SP	0.13	0.00	1	1-1431 A AZ
166	BROWARD	KIMBERLY	230	230	SP	4.77	6.10	2	1-1431 A AW
167	BROWARD	KIMBERLY	230	230	SP	0.00	0.10	2	1-1431 A AZ
168	BROWARD	SUGAR-YAMATO	230	230	H	30.95	0.00	2	1-1431 A AZ
169	BROWARD	SUGAR-YAMATO	230	230	H	8.20	0.00	2	1-1431 A TW
170	BROWARD	SUGAR-YAMATO	230	230	SP	12.80	0.00	1	1-1431 A AW
171	BROWARD	SUGAR-YAMATO	230	230	SP	5.39	1.83	2	1-1431 A AW
172	BROWARD	SUGAR-YAMATO	230	230	SP	0.25	0.00	2	1-1431 A AZ
173	BROWARD	SUGAR-YAMATO	230	230	SP	0.00	0.16	2	1-1431 A TW
174	BUCKINGHAM	CALUSA	230	230	SP	6.19	0.00	1	1-1431 A AW
175	BUCKINGHAM	CALUSA	230	230	SP	0.07	0.00	1	2-556.5 ACSR Az
176	BUCKINGHAM	FT MYERS PLANT	230	230	H	2.02	0.00	1	2-1431 A AZ
177	BUCKINGHAM	FT MYERS PLANT	230	230	H	0.00	0.09	2	2-1431 A AZ
178	BUCKINGHAM	FT MYERS PLANT	230	230	SP	0.50	0.00	1	2-1431 A AZ
179	BUCKINGHAM	FT MYERS PLANT	230	230	SP	2.51	0.00	1	2-954 AC AW
180	BUNNELL	PELLICER	230	230	SP	12.55	0.00	1	1-1431 A AW
181	BUNNELL	PELLICER	230	230	SP	3.97	0.00	2	1-1431 A AW
182	BUNNELL	PUTNAM	230	230	H	27.12	0.00	1	1-954 AC AZ
183	BUNNELL	VOLUSIA	230	230	H	10.03	0.00	1	1-1431 A AW
184	BUNNELL	VOLUSIA	230	230	SP	12.85	0.00	1	1-1431 A AW
185	CALUSA	CHARLOTTE	230	230	SP	20.31	0.00	1	2-556.5 ACSR Az
186	CALUSA	CHARLOTTE	230	230	SP	0.37	0.00	1	2-795 AC AW
187	CALUSA	FT MYERS PLANT 2	230	230	SP	1.50	0.00	1	1-1926.9 ACSS/TV
188	CALUSA	LEE 1	230	230	SP	10.13	0.00	1	1-1272 A AW
189	CALUSA	LEE 1	230	230	SP	0.90	0.00	2	1-1272 A AW



190	CALUSA	LEE 2	230	230	SP	10.09	0.00	1	1-1780 A TW
191	CALUSA	LEE 2	230	230	SP	0.00	0.91	2	1-1780 A TW
192	CAPE CANAVERAL	INDIAN RIVER (OUC) 1	230	230	H	0.71	0.00	2	1-954 ACSSHS
193	CAPE CANAVERAL	INDIAN RIVER (OUC) 1	230	230	SP	1.60	0.00	2	1-954 ACSSHS
194	CAPE CANAVERAL	INDIAN RIVER (OUC) 2	230	230	SP	0.70	0.00	1	1-954 ACSSHS
195	CAPE CANAVERAL	INDIAN RIVER (OUC) 2	230	230	SP	0.00	1.59	2	1-954 ACSSHS
196	CARTER	DUVAL	230	230	H	0.17	0.00	1	1-1431 A AW
197	CARTER	DUVAL	230	230	H	15.53	0.00	1	1-954 AC AZ
198	CARTER	DUVAL	230	230	SP	0.05	0.00	1	1-1431 A AW
199	CARTER	DUVAL	230	230	SP	0.09	0.00	1	1-954 AC AZ
200	CASTLE	BIG BEND (TEC)	230	230	H	0.44	0.00	1	1-954 AC AZ
201	CASTLE	BIG BEND (TEC)	230	230	SP	18.72	0.00	1	1-954 AC AW
202	CASTLE	BIG BEND (TEC)	230	230	SP	7.10	0.00	1	1-954 AC AZ
203	CASTLE	RINGLING	230	230	H	0.07	0.00	1	1-954 AC AW
204	CASTLE	RINGLING	230	230	SP	0.07	0.00	1	1-1431 A AZ
205	CASTLE	RINGLING	230	230	SP	9.66	0.00	1	1-954 AC AW
206	CASTLE	RINGLING	230	230	SP	0.16	0.00	1	1-954 AC AZ
207	CASTLE	RINGLING	230	230	SP	1.03	0.00	2	1-954 AC AW
208	CEDAR	CORBETT	230	230	H	5.87	0.00	2	1-1431 A AZ
209	CEDAR	CORBETT	230	230	H	0.00	8.49	2	1-1431 A TW
210	CEDAR	CORBETT	230	230	SP	3.15	0.00	1	1-1431 A AW
211	CEDAR	CORBETT	230	230	SP	0.17	0.00	1	1-1431 A TW
212	CEDAR	CORBETT	230	230	SP	0.00	10.16	2	1-1431 A AW
213	CEDAR	DELTRAIL	230	230	SP	5.62	0.00	1	1-1431 A AZ
214	CEDAR	FOUNTAIN	230	230	SP	1.57	0.00	1	1-1431 A AW

215	CEDAR	FOUNTAIN	230	230	SP	5.54	0.00	1	1-1431 A TW
216	CEDAR	RANCH	230	230	H	0.22	0.00	1	1-1431 A AZ
217	CEDAR	RANCH	230	230	H	0.00	5.90	2	1-1431 A AZ
218	CEDAR	RANCH	230	230	SP	0.30	0.00	1	1-1431 A AW
219	CEDAR	RANCH	230	230	SP	0.03	0.00	1	1-1431 A AZ
220	CEDAR	RANCH	230	230	SP	9.02	0.00	2	1-1431 A AZ
221	CHARLOTTE	FT MYERS PLANT 1	230	230	SP	0.18	0.00	1	1-1431 A AW
222	CHARLOTTE	FT MYERS PLANT 1	230	230	SP	2.91	0.00	1	1-954 AC AZ
223	CHARLOTTE	FT MYERS PLANT 1	230	230	SP	19.04	0.00	2	1-1431 A AW
224	CHARLOTTE	HERCULES	230	230	H	12.23	0.00	1	1-1431 A AZ
225	CHARLOTTE	HERCULES	230	230	SP	0.16	0.00	1	1-1431 A AW
226	CHARLOTTE	HERCULES	230	230	SP	2.21	0.00	1	1-1431 A AZ
227	CHARLOTTE	HERCULES	230	230	SP	0.05	0.00	1	1-4x4x5/ IWCB
228	CHARLOTTE	HERCULES	230	230	SP	5.12	0.00	2	1-1431 A AW
229	CHARLOTTE	PEACHLAND 1	230	230	H	0.11	0.00	1	1-1431 A AZ
230	CHARLOTTE	PEACHLAND 1	230	230	SP	0.15	0.00	1	1-1431 A AW
231	CHARLOTTE	PEACHLAND 1	230	230	SP	10.67	0.00	1	1-1431 A AZ
232	CHARLOTTE	PEACHLAND 2	230	230	H	4.54	0.00	1	1-954 AC AZ
233	CHARLOTTE	PEACHLAND 2	230	230	SP	0.03	0.00	1	1-1431 A AW
234	CHARLOTTE	PEACHLAND 2	230	230	SP	4.74	0.00	1	1-954 AC AZ
235	CHARLOTTE	SADDLEWOOD	230	230	H	16.16	0.00	1	1-2156 A
236	CHARLOTTE	SADDLEWOOD	230	230	SP	7.61	0.00	1	1-2156 A
237	CHARLOTTE	SADDLEWOOD	230	230	SP	5.04	0.00	2	1-2156 A
238	CHARLOTTE	VANDOLAH (DEF)	230	230	SP	26.41	0.00	1	1-2156 A AW
239	CHARLOTTE	VANDOLAH (DEF)	230	230	SP	0.04	0.00	1	2-795 AC AW
240	CHARLOTTE	VANDOLAH (DEF)	230	230	SP	0.00	1.52	2	1-2156 A AW

241	CHARLOTTE	WHIDDEN 1	230	230	SP	28.55	0.00	1	2-954 AC AW
242	CLAUDE SOLAR	DUVAL	230	230	SP	2.93	0.00	1	1-1431 A AW
243	CLAUDE SOLAR	DUVAL	230	230	SP	14.17	0.00	2	1-1431 A AW
244	CLAUDE SOLAR	RAVEN	230	230	SP	0.19	0.00	1	1-1431 A AW
245	CLAUDE SOLAR	RAVEN	230	230	SP	24.95	2.54	2	1-1431 A AW
246	CLINTMOORE	DELMAR	230	230	SP	0.03	0.00	1	1-1431 A AW
247	CLINTMOORE	DELMAR	230	230	SP	5.52	0.00	1	1-1431 A AZ
248	CLINTMOORE	YAMATO	230	230	SP	0.16	0.00	1	1-1431 A AW
249	CLINTMOORE	YAMATO	230	230	SP	2.78	0.00	1	1-1431 A AZ
250	COACHWHIP SOLAR	KEENTOWN	230	230	SP	0.09	0.00	1	1-1431 A AW
251	COACHWHIP SOLAR	KEENTOWN	230	230	SP	8.20	0.00	1	1-1431 A AZ
252	COACHWHIP SOLAR	SUNSHINE SOLAR	230	230	SP	0.14	0.00	1	1-1431 A AW
253	COACHWHIP SOLAR	SUNSHINE SOLAR	230	230	SP	17.68	0.00	1	1-1431 A AZ
254	COACHWHIP SOLAR	SUNSHINE SOLAR	230	230	SP	0.66	6.54	2	1-1431 A AW
255	COAST	PEACHLAND	230	230	SP	5.57	0.00	1	1-954 AC AW
256	COLLIER	ORANGE RIVER 1	230	230	SP	35.37	0.00	1	1-1431 A AW
257	COLLIER	ORANGE RIVER 1	230	230	SP	2.89	0.00	2	1-1431 A AW
258	COLLIER	PANTHER	230	230	SP	6.04	0.00	1	1-1431 A AW
259	COLLIER	TERRY	230	230	H	12.44	0.00	2	1-1431 A AZ
260	COLLIER	TERRY	230	230	SP	0.24	0.00	1	1-1431 A AW
261	COLLIER	TERRY	230	230	SP	0.23	0.00	1	1-1431 A AZ
262	CONSERVATION	FESTIVAL	230	230	H	9.79	3.59	2	1-1431 A AZ
263	CONSERVATION	FESTIVAL	230	230	SP	0.21	0.00	1	1-1431 A AW
264	CONSERVATION	FESTIVAL	230	230	SP	0.69	0.50	2	1-1431 A AW
265	CONSERVATION	MALLARD	230	230	H	0.00	5.51	2	1-1431 A AZ

266	CONSERVATION	MALLARD	230	230	SP	0.03	0.00	1	1-1431 A AZ
267	CONSERVATION	MALLARD	230	230	SP	0.00	0.31	2	1-1431 A AW
268	CONSERVATION	MOTOROLA	230	230	SP	4.96	0.00	1	1-1431 A AZ
269	CONSERVATION	MOTOROLA	230	230	SP	1.21	0.00	2	1-1431 A AW
270	CONSERVATION	NOB HILL	230	230	SP	4.15	0.00	1	1-1431 A AW
271	CONSERVATION	NOB HILL	230	230	SP	1.21	0.00	2	1-1431 A AW
272	CONSERVATION	OAKLAND PARK	230	230	SP	8.30	0.00	1	1-1431 A AW
273	CONSERVATION	OAKLAND PARK	230	230	SP	11.36	0.00	2	1-1431 A AW
274	CORBETT	MINTO SOLAR	230	230	H	3.77	0.00	2	1-1431 A TW
275	CORBETT	MINTO SOLAR	230	230	SP	5.10	0.00	1	1-1431 A AW
276	CORBETT	MINTO SOLAR	230	230	SP	2.90	0.00	1	1-1431 A TW
277	CORBETT	MINTO SOLAR	230	230	SP	0.05	0.00	1	1-954 AC AW
278	CORBETT	MINTO SOLAR	230	230	SP	0.52	0.00	2	1-1431 A TW
279	CORBETT	PINEWOOD	230	230	H	0.06	0.00	1	1-1431 A TW
280	CORBETT	PINEWOOD	230	230	H	0.00	8.48	2	1-1431 A TW
281	CORBETT	PINEWOOD	230	230	SP	3.28	0.00	1	1-1431 A AW
282	CORBETT	PINEWOOD	230	230	SP	7.74	0.00	1	1-1431 A AZ
283	CORBETT	PINEWOOD	230	230	SP	0.23	0.00	1	1-1431 A TW
284	CORBETT	PINEWOOD	230	230	SP	2.04	9.11	2	1-1431 A AW
285	CORBETT	SUGAR	230	230	SP	1.30	0.00	1	2-954 AC AW
286	CORTEZ	JOHNSON	230	230	H	1.03	0.00	1	1-954 AC AW
287	CORTEZ	JOHNSON	230	230	SP	0.09	0.00	1	1-1431 A AW
288	CORTEZ	JOHNSON	230	230	SP	9.82	0.00	1	1-954 AC AW
289	CRAWFORD SOLAR	DUVAL	230	230	H	0.07	0.00	1	1-1431 A AZ
290	CRAWFORD SOLAR	DUVAL	230	230	SP	20.05	0.00	1	1-1431 A AZ

291	CRAWFORD SOLAR	DUVAL	230	230	SP	2.95	0.00	2	1-1431 A AW
292	CRAWFORD SOLAR	YULEE	230	230	SP	0.26	0.00	1	1-1431 A AW
293	CRAWFORD SOLAR	YULEE	230	230	SP	3.85	0.00	1	1-1431 A AZ
294	CRAWFORD SOLAR	YULEE	230	230	SP	14.95	0.00	1	2-954 AC AZ
295	CRAWFORD SOLAR	YULEE	230	230	SP	0.00	2.95	2	1-1431 A AW
296	CURRY SOLAR	TUCKERS SOLAR (BABCOCK)	230	230	SP	1.08	0.00	1	1-1431 A AW
297	DADE	DORAL	230	230	H	0.37	0.00	1	1-1431 A AZ
298	DADE	DORAL	230	230	H	1.50	0.00	2	1-1431 A AZ
299	DADE	DORAL	230	230	SP	0.28	0.00	1	1-1431 A AZ
300	DADE	DORAL	230	230	SP	0.83	0.00	1	2-556.5 ACSR AZ
301	DADE	GRATIGNY	230	230	H	0.44	0.00	2	1-1431 A AZ
302	DADE	GRATIGNY	230	230	SP	3.58	0.00	1	1-1431 A AZ
303	DADE	LEVEE 1	230	230	H	0.04	0.00	1	1-1431 A AW
304	DADE	LEVEE 1	230	230	H	0.09	0.00	1	1-1431 A AZ
305	DADE	LEVEE 1	230	230	H	2.71	3.91	2	1-1431 A AZ
306	DADE	LEVEE 1	230	230	SP	4.63	0.00	1	1-1431 A AW
307	DADE	LEVEE 1	230	230	SP	0.00	1.31	2	1-1431 A AW
308	DADE	LEVEE 2	230	230	H	6.94	0.00	2	1-1431 A AZ
309	DADE	LEVEE 2	230	230	SP	0.29	0.00	1	1-1431 A AZ
310	DADE	LEVEE 2	230	230	SP	0.85	0.00	1	2-556.5 ACSR AZ
311	DADE	LEVEE 2	230	230	SP	0.00	1.14	2	1-1431 A AW
312	DADE	MIAMI SHORES	230	230	H	0.44	0.00	2	1-1431 A AZ
313	DADE	MIAMI SHORES	230	230	SP	0.47	0.00	1	1-1431 A AW
314	DADE	MIAMI SHORES	230	230	SP	8.71	0.00	1	1-1431 A AZ
315	DADE	OVERTOWN	230	230	SP	2.13	0.00	1	

									1-1431 A AW
316	DADE	OVERTOWN	230	230	SP	0.04	0.00	1	1-1431 A AZ
317	DADE	OVERTOWN	230	230	SP	7.42	0.00	2	1-1431 A AW
318	DADE	QUARRY	230	230	SP	9.36	0.00	1	2-954 AC AW
319	DAVIS	LEVEE 1	230	230	H	0.14	0.00	1	1-1431 A AZ
320	DAVIS	LEVEE 1	230	230	H	0.00	12.33	2	1-1431 A AZ
321	DAVIS	LEVEE 1	230	230	SP	1.17	0.00	2	1-1431 A AW
322	DAVIS	QUARRY	230	230	H	0.14	0.00	1	1-1431 A AZ
323	DAVIS	QUARRY	230	230	H	12.34	0.00	2	1-1431 A AZ
324	DAVIS	QUARRY	230	230	SP	1.46	0.00	2	1-1431 A AW
325	DAVIS	TURKEY POINT 1	230	230	H	7.33	0.00	1	1-1691 A
326	DAVIS	TURKEY POINT 1	230	230	H	1.46	0.00	2	1-1691 A
327	DAVIS	TURKEY POINT 1	230	230	SP	9.62	0.00	1	1-1691 A
328	DAVIS	TURKEY POINT 2	230	230	H	0.17	0.00	1	1-1691 A
329	DAVIS	TURKEY POINT 2	230	230	H	0.00	18.14	2	1-1691 A
330	DAVIS	TURKEY POINT 2	230	230	SP	0.00	0.05	2	1-1691 A
331	DAVIS	TURKEY POINT 3	230	230	H	0.17	0.00	1	1-1691 A
332	DAVIS	TURKEY POINT 3	230	230	H	0.00	18.29	2	1-1691 A
333	DELTRAIL	YAMATO	230	230	SP	6.49	0.00	1	1-1431 A AW
334	DELTRAIL	YAMATO	230	230	SP	1.16	0.00	1	1-1431 A AZ
335	DELTRAIL	YAMATO	230	230	SP	0.40	0.33	2	1-1431 A AW
336	DORAL (RRDC)	DADE RES RCVRY (DADE COUNTY)	230	230	SP	0.82	0.00	2	1-954 AC AZ
337	DUETTE SOLAR	KEENTOWN	230	230	SP	0.14	0.00	1	1-1431 A AW
338	DUETTE SOLAR	KEENTOWN	230	230	SP	6.38	0.00	1	1-1431 A AZ
339	DUETTE SOLAR		230	230	SP	0.17	0.00	1	

		SAFFOLD SOLAR							1-1431 A AW
340	DUETTE SOLAR	SAFFOLD SOLAR	230	230	SP	6.36	0.00	1	1-1431 A AZ
341	DUVAL	BRANDY BRANCH (JEA) 1	230	230	H	0.00	0.00	1	1-1590 A
342	DUVAL	BRANDY BRANCH (JEA) 1	230	230	H	0.00	0.00	1	2-954 AC AZ
343	DUVAL	BRANDY BRANCH (JEA) 2	230	230	H	0.00	0.00	1	1-1 Dumr Conductc
344	DUVAL	BRANDY BRANCH (JEA) 2	230	230	H	0.00	0.00	1	1-1590 A
345	DUVAL	BRANDY BRANCH (JEA) 3	230	230	H	0.00	0.00	1	1-1 Dumr Conductc
346	DUVAL	BRANDY BRANCH (JEA) 3	230	230	H	0.00	0.00	1	1-1590 A
347	DUVAL	JACKSONVILLE HEIGHTS (JEA)	230	230	H	0.09	0.00	1	1-1431 A AZ
348	DUVAL	JACKSONVILLE HEIGHTS (JEA)	230	230	H	0.00	0.00	1	1-1590 A
349	DUVAL	SPRINGBANK	230	230	H	0.50	0.00	1	1-1431 A AW
350	DUVAL	SPRINGBANK	230	230	H	26.33	0.00	1	1-1431 A AZ
351	DUVAL	SPRINGBANK	230	230	SP	0.99	0.00	1	1-1431 A AZ
352	ELDORA SOLAR	FINCA SOLAR	230	230	SP	0.05	0.00	1	1-1926.9 ACSS/TV
353	ELDORA SOLAR	FINCA SOLAR	230	230	SP	1.03	0.00	1	1-954 AC AW
354	ELDORA SOLAR	MORROW SOLAR	230	230	SP	2.05	0.00	1	1-1926.9 ACSS/TV
355	EMERSON	RALLS	230	230	SP	17.92	0.00	1	1-1431 A AW
356	EMERSON	SUNRAY SOLAR	230	230	SP	0.14	0.00	1	1-1431 A AW
357	EMERSON	SUNRAY SOLAR	230	230	SP	1.34	0.00	1	1-795 AC AZ
358	EMERSON	SUNRAY SOLAR	230	230	SP	2.84	0.00	2	1-1431 A AW
359	EMERSON	SUNRAY SOLAR	230	230	SP	1.60	0.00	2	1-795 AC AZ
360	FARMLIFE	TURKEY POINT 1	230	230	SP	0.49	0.00	1	1-1033.5 ACSS/TV
361	FARMLIFE	TURKEY POINT 1	230	230	SP	7.02	0.00	2	1-1033.5 ACSS/TV
362	FARMLIFE	TURKEY POINT 2	230	230	SP	0.40	0.00	1	1-1033.5 ACSS/TV
363	FARMLIFE	TURKEY POINT 2	230	230	SP	0.00	7.13	2	1-1033.5 ACSS/TV

364	FESTIVAL	MALLARD	230	230	H	0.03	0.00	1	1-1431 A AZ
365	FESTIVAL	MALLARD	230	230	H	3.61	4.29	2	1-1431 A AZ
366	FESTIVAL	MALLARD	230	230	SP	0.50	0.39	2	1-1431 A AW
367	FINCA SOLAR	HERITAGE SOLAR	230	230	SP	0.27	0.00	1	1-1926.9 ACSS/TV
368	FINCA SOLAR	HERITAGE SOLAR	230	230	SP	3.29	0.00	1	1-954 AC AW
369	FLAGAMI	GALLOWAY- TURKEY POINT	230	230	H	0.77	0.00	1	1-1431 A AZ
370	FLAGAMI	GALLOWAY- TURKEY POINT	230	230	H	0.14	0.00	1	1-1691 A
371	FLAGAMI	GALLOWAY- TURKEY POINT	230	230	H	8.94	0.00	1	2-556.5 ACSR Az
372	FLAGAMI	GALLOWAY- TURKEY POINT	230	230	H	0.77	1.92	2	1-1431 A AZ
373	FLAGAMI	GALLOWAY- TURKEY POINT	230	230	H	18.29	0.00	2	1-1691 A
374	FLAGAMI	GALLOWAY- TURKEY POINT	230	230	SP	1.53	0.00	1	1-1431 A AW
375	FLAGAMI	GALLOWAY- TURKEY POINT	230	230	SP	1.01	0.00	1	2-556.5 ACSR Az
376	FLAGAMI	LEVEE	230	230	H	0.42	0.00	1	1-1431 A AZ
377	FLAGAMI	LEVEE	230	230	H	3.45	4.17	2	1-1431 A AZ
378	FLAGAMI	LEVEE	230	230	SP	0.36	0.00	1	1-1431 A AZ
379	FLAGAMI	LEVEE	230	230	SP	4.69	0.00	1	2-556.5 ACSR Az
380	FLAGAMI	MIAMI 1	230	230	SP	3.48	0.00	1	1-1431 A AZ
381	FLAGAMI	MIAMI 1	230	230	UG	6.15	0.00	1	1-2000 C HP SD
382	FLAGAMI	MIAMI 1	230	230	UG	0.68	0.00	1	1-2500 C HP SD
383	FLAGAMI	MIAMI 1	230	230	UG	0.20	0.00	1	1-3000 C HP
384	FLAGAMI	MIAMI 2	230	230	SP	0.25	0.00	1	1-3750 A
385	FLAGAMI	MIAMI 2	230	230	UG	8.58	0.00	1	1-3000 A
386	FLAGAMI	MIAMI 2	230	230	UG	0.28	0.00	1	1-3000 C HP
387	FLAGAMI	MIAMI 2	230	230	UG	0.58	0.00	1	1-3750 A
388	FLAGAMI	SHERIDAN	230	230	H	10.52	0.00	1	1-1431 A AZ
389	FLAGAMI	SHERIDAN	230	230	H	4.58	0.35	2	1-1431 A AZ



390	FLAGAMI	SHERIDAN	230	230	SP	0.03	0.00	1	1-1431 A AW
391	FLAGAMI	SHERIDAN	230	230	SP	0.04	0.00	1	1-1431 A AZ
392	FLAGAMI	SHERIDAN	230	230	SP	4.80	0.00	1	2-556.5 ACSR Az
393	FLAGAMI	SHERIDAN	230	230	SP	0.11	0.00	2	1-1431 A AZ
394	FLAGAMI	SHERIDAN	230	230	UG	0.26	0.00	1	1-2500 C HP
395	FLAGAMI	SHERIDAN	230	230	UG	0.27	0.00	1	1-3750 A
396	FLAGAMI	TURKEY POINT 1	230	230	H	0.52	0.00	1	1-1431 A AW
397	FLAGAMI	TURKEY POINT 1	230	230	H	0.19	0.00	1	1-1431 A AZ
398	FLAGAMI	TURKEY POINT 1	230	230	H	5.02	0.00	1	2-556.5 ACSR Az
399	FLAGAMI	TURKEY POINT 1	230	230	H	0.00	2.71	2	1-1431 A AZ
400	FLAGAMI	TURKEY POINT 1	230	230	H	18.26	0.00	2	1-1691 A
401	FLAGAMI	TURKEY POINT 1	230	230	SP	0.28	0.00	1	1-1431 A AZ
402	FLAGAMI	TURKEY POINT 1	230	230	SP	4.90	0.00	1	2-556.5 ACSR Az
403	FLORATAM SOLAR	GACO	230	230	SP	5.54	0.00	1	1-1431 A AW
404	FLORATAM SOLAR	GACO	230	230	SP	1.12	0.00	2	1-1431 A AW
405	FLORATAM SOLAR	NORRIS	230	230	SP	26.59	0.00	1	1-954 AC AZ
406	FLORATAM SOLAR	NORRIS	230	230	SP	0.85	0.00	2	1-1431 A AW
407	FLORATAM SOLAR	VOLUSIA	230	230	H	0.05	0.00	1	1-954 AC AZ
408	FLORATAM SOLAR	VOLUSIA	230	230	SP	0.14	0.00	1	1-1431 A AW
409	FLORATAM SOLAR	VOLUSIA	230	230	SP	14.21	0.00	1	1-954 AC AZ
410	FLORATAM SOLAR	VOLUSIA	230	230	SP	0.00	0.87	2	1-1431 A AW
411	FOUNTAIN	RIVIERA	230	230	SP	19.19	0.00	1	1-1431 A AW
412	FOUNTAIN	RIVIERA	230	230	SP	4.71	0.00	1	1-1431 A TW
413	FT MYERS PLANT	HERCULES	230	230	H	5.09	0.00	1	1-1431 A AZ
414	FT MYERS PLANT	HERCULES	230	230	SP	0.25	0.00	1	1-1431 A AW

415	FT MYERS PLANT	HERCULES	230	230	SP	3.02	0.00	1	1-1431 A AZ
416	FT MYERS PLANT	HERCULES	230	230	SP	0.00	4.99	2	1-1431 A AW
417	FT MYERS PLANT	ORANGE RIVER 1	230	230	H	0.39	0.00	1	2-1431 A AZ
418	FT MYERS PLANT	ORANGE RIVER 1	230	230	H	0.00	2.25	2	2-1431 A AZ
419	FT MYERS PLANT	ORANGE RIVER 3	230	230	H	1.48	0.00	2	2-1431 A AW
420	FT MYERS PLANT	ORANGE RIVER 3	230	230	SP	1.14	0.00	2	2-1431 A AW
421	FT MYERS PLANT	ORANGE RIVER 4	230	230	SP	0.47	0.00	1	2-795 AC AW
422	FT MYERS PLANT	ORANGE RIVER 4	230	230	SP	0.00	2.02	2	2-795 AC AW
423	GACO	MAGNOLIA	230	230	H	0.07	0.00	1	1-1431 A AW
424	GACO	MAGNOLIA	230	230	SP	1.50	0.00	1	1-1431 A AW
425	GACO	MAGNOLIA	230	230	SP	0.26	0.00	1	1-954 AC AZ
426	GACO	MAGNOLIA	230	230	SP	5.40	0.00	2	1-1431 A AW
427	GACO	MAGNOLIA	230	230	SP	7.83	1.04	2	1-954 AC AZ
428	GACO	OSTEEN	230	230	SP	9.70	0.00	1	1-1431 A AW
429	GACO	OSTEEN	230	230	SP	5.26	0.00	1	1-795 AC AZ
430	GACO	OSTEEN	230	230	SP	1.78	0.00	1	1-954 AC AW
431	GACO	OSTEEN	230	230	SP	0.00	1.05	2	1-1431 A AW
432	GACO	SANFORD PLANT	230	230	SP	18.24	0.00	1	1-1926.9 ACSS/TV
433	GACO	SANFORD PLANT	230	230	SP	1.01	0.00	1	2-954 AC AW
434	GACO	VOLUSIA 1	230	230	H	0.12	0.00	1	1-1431 A AW
435	GACO	VOLUSIA 1	230	230	SP	0.39	0.00	1	1-1431 A AW
436	GACO	VOLUSIA 1	230	230	SP	15.41	0.00	2	1-1431 A AW
437	GACO	VOLUSIA 2	230	230	H	0.13	0.00	1	1-1431 A AW
438	GACO	VOLUSIA 2	230	230	SP	0.26	0.00	1	1-1431 A AW
439	GACO	VOLUSIA 2	230	230	SP	0.00	15.55	2	1-1431 A AW

440	GERMANTOWN	SUGAR	230	230	SP	22.59	0.00	1	1-1431 A AW
441	GERMANTOWN	SUGAR	230	230	SP	1.35	0.00	1	1-1431 A TW
442	GERMANTOWN	SUGAR	230	230	SP	2.69	10.28	2	1-1431 A AW
443	GERMANTOWN	SUGAR	230	230	SP	0.13	0.00	2	1-1431 A TW
444	GERMANTOWN	YAMATO	230	230	SP	2.85	0.00	2	1-1431 A AW
445	GRATIGNY	PORT EVERGLADES	230	230	H	5.14	0.00	1	1-1431 A AZ
446	GRATIGNY	PORT EVERGLADES	230	230	H	4.31	0.00	1	1-900 CL
447	GRATIGNY	PORT EVERGLADES	230	230	SP	1.56	0.00	1	1-1431 A AW
448	GRATIGNY	PORT EVERGLADES	230	230	SP	12.47	0.00	1	1-1431 A AZ
449	GRATIGNY	PORT EVERGLADES	230	230	SP	0.00	0.25	2	1-1431 A AW
450	GREYNOLDS	LAUDANIA	230	230	SP	9.83	0.00	1	1-1431 A AW
451	GRIFFIN	LAUDERDALE	230	230	H	4.41	0.00	1	1-1431 A AZ
452	GRIFFIN	LAUDERDALE	230	230	H	0.49	0.00	1	1-900 CL
453	GRIFFIN	PORT EVERGLADES	230	230	H	2.59	0.00	2	1-900 CL
454	HAYWARD SOLAR	MALABAR	230	230	SP	15.42	0.00	1	2-954 AC AW
455	HAYWARD SOLAR	MIDWAY	230	230	SP	40.70	0.00	1	2-954 AC AW
456	HELIOS SOLAR (MANATEE)	MANATEE	230	230	H	0.01	0.00	1	1-954 AC AW
457	HELIOS SOLAR (MANATEE)	MANATEE	230	230	SP	0.41	0.00	1	1-954 AC AW
458	HENNIS SOLAR	HERU SOLAR	230	230	SP	0.64	0.00	1	1-1431 A AZ
459	HENNIS SOLAR	HERU SOLAR	230	230	SP	0.70	0.00	2	1-1926.9 ACSS/TV
460	HENNIS SOLAR	SHERMAN	230	230	H	0.00	0.00	1	1-1431 A AZ
461	HENNIS SOLAR	SHERMAN	230	230	SP	14.14	0.00	1	1-1431 A AZ
462	HENNIS SOLAR	SHERMAN	230	230	SP	0.00	0.67	2	1-1926.9 ACSS/TV
463	HERCULES	HERCULES DIST	230	230	SP	0.08	0.00	1	1-1431 A AW
464	HERCULES	TUCKERS SOLAR (BABCOCK)	230	230	SP	4.61	0.00	1	1-1431 A AW

465	HERITAGE SOLAR	MALABAR	230	230	SP	0.02	0.00	1	1-954 AC AW
466	HERITAGE SOLAR	MALABAR	230	230	SP	33.84	0.00	1	2-954 AC AW
467	HERITAGE SOLAR	MALABAR	230	230	SP	2.09	0.00	2	1-795 AC AZ
468	HERITAGE SOLAR	MIDWAY	230	230	H	4.89	0.00	1	1-795 AC AZ
469	HERITAGE SOLAR	MIDWAY	230	230	SP	0.15	0.00	1	1-1431 A AW
470	HERITAGE SOLAR	MIDWAY	230	230	SP	0.04	0.00	1	1-795 AC AW
471	HERITAGE SOLAR	MIDWAY	230	230	SP	2.52	0.00	1	1-795 AC AZ
472	HERITAGE SOLAR	MIDWAY	230	230	SP	0.15	0.00	1	1-954 AC AW
473	HERITAGE SOLAR	MIDWAY	230	230	SP	11.05	0.00	2	1-795 AC AZ
474	HERU SOLAR	TREASURE	230	230	H	8.23	0.00	1	1-1431 A AZ
475	HERU SOLAR	TREASURE	230	230	SP	0.38	0.00	1	1-1431 A AW
476	HERU SOLAR	TREASURE	230	230	SP	0.92	0.00	1	1-1431 A AZ
477	HERU SOLAR	TREASURE	230	230	SP	0.62	0.60	2	1-1431 A AW
478	HOBE	INDIANTOWN	230	230	SP	16.17	0.00	1	1-1431 A AW
479	HOLSTEIN SOLAR	INDIANTOWN	230	230	SP	5.23	0.00	1	2-795 AC AW
480	HOLSTEIN SOLAR	INDIANTOWN	230	230	SP	0.03	0.00	1	2-954 AC AW
481	HOLSTEIN SOLAR	MARTIN	230	230	H	1.91	0.00	1	2-795 AC AW
482	HOLSTEIN SOLAR	MARTIN	230	230	SP	4.49	0.00	1	2-795 AC AW
483	HOLSTEIN SOLAR	MARTIN	230	230	SP	0.03	0.00	1	2-954 AC AW
484	HOLSTEIN SOLAR	MARTIN	230	230	SP	0.18	0.00	2	2-795 AC AW
485	HOWARD	LAURELWOOD	230	230	H	0.39	0.00	1	1-1431 A TW
486	HOWARD	LAURELWOOD	230	230	H	3.32	0.00	2	1-1431 A AW
487	HOWARD	LAURELWOOD	230	230	SP	0.12	0.00	1	1-1431 A AW
488	HOWARD	LAURELWOOD	230	230	SP	10.52	0.00	1	1-1431 A TW
489	HOWARD	LAURELWOOD	230	230	SP	0.23	0.00	2	1-1431 A AW

490	HOWARD	RINGLING	230	230	SP	4.33	0.00	1	1-1431 A AW
491	HOWARD	RINGLING	230	230	SP	3.09	0.00	1	1-1431 A TW
492	HOWARD	RINGLING	230	230	SP	0.65	0.00	2	1-1431 A TW
493	HUNTINGTON	PENNSUCO	230	230	SP	9.30	0.00	1	1-954 AC AW
494	INDIANTOWN	MARTIN 2	230	230	SP	13.39	0.00	1	2-795 AC AW
495	INDIANTOWN	MIDWAY	230	230	H	1.46	0.00	1	2-954 AC AZ
496	INDIANTOWN	MIDWAY	230	230	SP	0.06	0.00	1	2-954 AC AW
497	INDIANTOWN	MIDWAY	230	230	SP	22.01	0.00	1	2-954 AC AZ
498	INDIANTOWN	PRATT & WHITNEY	230	230	SP	9.16	0.00	1	2-954 AC AZ
499	INDIANTOWN	RANCH	230	230	SP	0.78	0.00	1	1-1431 A AW
500	INDIANTOWN	RANCH	230	230	SP	5.35	28.11	2	1-1431 A AW
501	INDIANTOWN	WARFIELD	230	230	SP	8.53	0.00	1	2-795 AC AW
502	JOHNSON	MANATEE	230	230	H	16.75	0.00	1	2-1431 A AZ
503	JOHNSON	MANATEE	230	230	H	0.00	0.80	2	2-1431 A AZ
504	JOHNSON	MANATEE	230	230	SP	0.12	0.00	1	2-1431 A AZ
505	JOHNSON	MANATEE	230	230	SP	0.09	0.00	2	2-1431 A AW
506	JOHNSON	MANATEE	230	230	SP	0.08	0.00	2	2-1431 A AZ
507	JOHNSON	RINGLING	230	230	H	9.03	0.00	1	2-1431 A AZ
508	JOHNSON	RINGLING	230	230	H	0.65	0.00	2	2-1431 A AZ
509	JOHNSON	RINGLING	230	230	SP	0.14	0.00	2	2-795 AC AW
510	KIMBERLY	RANCH	230	230	H	0.21	0.00	1	1-1431 A AZ
511	KIMBERLY	RANCH	230	230	H	0.00	20.03	2	1-1431 A AZ
512	KIMBERLY	RANCH	230	230	SP	0.21	0.00	1	1-1431 A AZ
513	KORONA	PUTNAM	230	230	H	0.08	0.00	1	1-954 AC AZ
514	KORONA	PUTNAM	230	230	SP	0.04	0.00	1	1-1431 A AW

515	KORONA	PUTNAM	230	230	SP	33.64	0.00	1	1-954 AC AZ
516	KORONA	VOLUSIA	230	230	H	6.97	0.00	1	1-954 AC AZ
517	KORONA	VOLUSIA	230	230	SP	0.04	0.00	1	1-1431 A AW
518	KORONA	VOLUSIA	230	230	SP	0.09	0.00	1	1-954 AC AW
519	KORONA	VOLUSIA	230	230	SP	9.36	0.00	1	1-954 AC AZ
520	KORONA	VOLUSIA	230	230	SP	0.08	0.06	2	1-954 AC AW
521	LAUDANIA	LAUDERDALE	230	230	H	4.45	0.00	1	1-1431 A AZ
522	LAUDANIA	LAUDERDALE	230	230	H	0.43	0.00	1	1-900 CL
523	LAUDANIA	PORT EVERGLADES	230	230	H	2.32	0.00	1	1-900 CL
524	LAUDANIA	PORT EVERGLADES	230	230	SP	0.42	0.00	1	1-900 CL
525	LAUDERDALE	MOTOROLA	230	230	H	0.32	0.00	1	1-1431 A AZ
526	LAUDERDALE	MOTOROLA	230	230	SP	0.23	0.00	1	1-1431 A AW
527	LAUDERDALE	MOTOROLA	230	230	SP	7.89	0.00	1	1-1431 A AZ
528	LAUDERDALE	PINEWOOD	230	230	H	12.36	0.00	1	1-1431 A AZ
529	LAUDERDALE	PINEWOOD	230	230	H	0.95	0.00	2	1-1431 A AZ
530	LAUDERDALE	PINEWOOD	230	230	SP	1.39	0.00	1	1-1431 A AW
531	LAUDERDALE	PINEWOOD	230	230	SP	11.69	0.00	1	1-1431 A AZ
532	LAUDERDALE	PINEWOOD	230	230	SP	0.00	1.43	2	1-1431 A AW
533	LAUDERDALE	PORT EVERGLADES 1	230	230	H	4.29	0.00	1	1-1431 A AZ
534	LAUDERDALE	PORT EVERGLADES 1	230	230	H	3.29	0.00	1	1-900 CL
535	LAURELWOOD	MYAKKA 1	230	230	H	0.04	0.00	1	1-1431 A AW
536	LAURELWOOD	MYAKKA 1	230	230	SP	0.78	0.00	1	1-1431 A AW
537	LAURELWOOD	MYAKKA 1	230	230	SP	16.10	0.00	1	1-1431 A AZ
538	LAURELWOOD	MYAKKA 2	230	230	H	0.07	0.00	1	1-1431 A AW
539	LAURELWOOD	MYAKKA 2	230	230	SP	0.75	0.00	1	1-1431 A AW

540	LAURELWOOD	MYAKKA 2	230	230	SP	15.97	0.00	2	1-1431 A AW
541	LAURELWOOD	PEACHLAND	230	230	SP	0.42	0.00	1	1-1431 A AW
542	LAURELWOOD	PEACHLAND	230	230	SP	21.39	0.00	1	1-1431 A AZ
543	LAURELWOOD	PEACHLAND	230	230	SP	4.18	0.00	2	1-1431 A AW
544	LAURELWOOD	RINGLING 1	230	230	H	0.57	0.00	1	1-1431 A AZ
545	LAURELWOOD	RINGLING 1	230	230	SP	0.04	0.00	1	1-1431 A AW
546	LAURELWOOD	RINGLING 1	230	230	SP	20.49	0.00	1	1-1431 A AZ
547	LEE	SADDLEWOOD	230	230	H	3.11	0.00	1	1-2156 A
548	LEE	SADDLEWOOD	230	230	SP	8.73	0.00	2	1-2156 A TW
549	LENO SOLAR	SEMINOLE PLANT (SEC)	230	230	H	1.34	0.00	1	1-1431 A AZ
550	LENO SOLAR	SEMINOLE PLANT (SEC)	230	230	H	8.01	0.00	1	2-556.5 ACSR Az
551	LENO SOLAR	SEMINOLE PLANT (SEC)	230	230	SP	0.10	0.00	1	1-1431 A AW
552	LENO SOLAR	SEMINOLE PLANT (SEC)	230	230	SP	2.23	0.00	1	1-1431 A AZ
553	LENO SOLAR	SEMINOLE PLANT (SEC)	230	230	SP	2.25	0.00	1	2-556.5 ACSR Az
554	LENO SOLAR	SPRINGBANK	230	230	H	0.80	0.00	1	1-1431 A AZ
555	LENO SOLAR	SPRINGBANK	230	230	SP	0.10	0.00	1	1-1431 A AW
556	LENO SOLAR	SPRINGBANK	230	230	SP	5.71	0.00	1	1-1431 A AZ
557	LEVEE	TURKEY POINT	230	230	H	0.14	0.00	1	1-1431 A AZ
558	LEVEE	TURKEY POINT	230	230	H	12.61	0.00	2	1-1431 A AZ
559	LEVEE	TURKEY POINT	230	230	H	18.18	0.00	2	1-1691 A
560	LEVEE	TURKEY POINT	230	230	SP	1.15	0.00	2	1-1431 A AW
561	LINDGREN	QUARRY	230	230	H	0.07	0.00	1	1-1431 A AZ
562	LINDGREN	QUARRY	230	230	H	0.00	8.30	2	1-1431 A AZ
563	LINDGREN	QUARRY	230	230	SP	1.44	0.00	2	1-1431 A AW
564	LINDGREN	TURKEY POINT	230	230	H	0.06	0.00	1	1-1431 A AZ
565	LINDGREN	TURKEY POINT	230	230	H	0.00	4.24	2	

									1-1431 A AZ
566	LINDGREN	TURKEY POINT	230	230	H	0.00	18.29	2	1-1691 A
567	MAGNOLIA	VOLUSIA	230	230	H	0.04	0.00	1	1-954 AC AZ
568	MAGNOLIA	VOLUSIA	230	230	SP	0.52	0.00	1	1-1431 A AW
569	MAGNOLIA	VOLUSIA	230	230	SP	5.66	0.00	1	1-954 AC AZ
570	MAGNOLIA	VOLUSIA	230	230	SP	0.00	5.40	2	1-1431 A AW
571	MALABAR	SARNO	230	230	SP	0.20	0.00	1	1-1431 A AW
572	MALABAR	SARNO	230	230	SP	5.83	0.00	1	1-795 AC AZ
573	MANATEE	LITTLE MANATEE RIVER (TEC)	230	230	H	7.20	0.00	1	2-795 AC AZ
574	MANATEE	LITTLE MANATEE RIVER (TEC)	230	230	SP	2.98	0.00	1	2-795 AC AZ
575	MANATEE	RINGLING 2	230	230	H	24.17	0.00	1	2-1431 A AZ
576	MANATEE	RINGLING 2	230	230	H	0.00	1.50	2	2-1431 A AZ
577	MANATEE	RINGLING 2	230	230	SP	0.33	0.00	1	2-1431 A AW
578	MANATEE	RINGLING 2	230	230	SP	0.07	0.00	1	2-1431 A AZ
579	MANATEE	RINGLING 3	230	230	H	1.65	0.00	1	2-1431 A AZ
580	MANATEE	RINGLING 3	230	230	SP	24.10	0.00	1	2-1431 A AZ
581	MANATEE	SAFFOLD SOLAR	230	230	SP	0.04	0.00	1	1-1431 A AW
582	MANATEE	SAFFOLD SOLAR	230	230	SP	6.51	0.00	1	1-1431 A AZ
583	MANATEE	SOUTH SHORE (TEC)	230	230	SP	0.12	0.00	2	2-1431 A AZ
584	MANATEE	SOUTH SHORE (TEC)	230	230	SP	9.93	0.00	2	2-795 AC AZ
585	MANATEE	SR70	230	230	SP	17.37	0.00	1	2-954 AC AW
586	MARTIN	NUBBIN SOLAR	230	230	H	0.49	0.00	1	1-954 AC AZ
587	MARTIN	NUBBIN SOLAR	230	230	SP	0.22	0.00	1	1-1926.9 ACSS/TV
588	MARTIN	NUBBIN SOLAR	230	230	SP	17.00	0.00	1	1-954 AC AZ
589	MARTIN	WARFIELD	230	230	SP	3.35	0.00	1	



									2-795 AC AW
590	MARTIN	WARFIELD	230	230	SP	0.00	0.03	2	2-795 AC AW
591	MIDWAY	ST LUCIE 1	230	230	H	1.98	0.00	1	1-3400 A AW
592	MIDWAY	ST LUCIE 1	230	230	H	9.69	0.00	1	2-1691 A
593	MIDWAY	ST LUCIE 2	230	230	H	0.14	0.00	1	1-3400 A AW
594	MIDWAY	ST LUCIE 2	230	230	H	9.65	0.00	1	2-1691 A
595	MIDWAY	ST LUCIE 2	230	230	SP	1.97	0.00	1	1-3400 A AW
596	MIDWAY	TREASURE 1	230	230	SP	1.65	0.00	1	2-795 AC AZ
597	MIDWAY	TREASURE 1	230	230	SP	1.69	0.00	1	2-954 AC AW
598	MIDWAY	TREASURE 2	230	230	H	1.52	0.00	1	1-1431 A AZ
599	MIDWAY	TREASURE 2	230	230	SP	1.65	0.00	1	1-1431 A AW
600	MILLCREEK	TOCOI	230	230	SP	0.15	0.00	1	1-954 AC AW
601	MILLCREEK	TOCOI	230	230	SP	7.99	0.00	1	1-954 AC AZ
602	MILLCREEK	VALLEY	230	230	SP	0.39	0.00	1	1-1431 A AW
603	MINTO SOLAR	RANCH	230	230	H	4.78	0.00	2	1-1431 A TW
604	MINTO SOLAR	RANCH	230	230	SP	8.68	0.00	1	1-1431 A AW
605	MINTO SOLAR	RANCH	230	230	SP	0.03	0.00	1	1-1431 A TW
606	NUBBIN SOLAR	SHERMAN	230	230	SP	0.22	0.00	1	1-1926.9 ACSS/TV
607	NUBBIN SOLAR	SHERMAN	230	230	SP	3.08	0.00	1	1-954 AC AZ
608	ORANGE RIVER	TERRY	230	230	H	7.67	0.00	1	1-1431 A AZ
609	ORANGE RIVER	TERRY	230	230	H	15.35	1.08	2	1-1431 A AZ
610	ORANGE RIVER	TERRY	230	230	SP	0.12	0.00	1	1-1431 A AW
611	ORANGE RIVER	TERRY	230	230	SP	0.07	0.00	1	1-1431 A AZ
612	ORANGE RIVER	WHIDDEN	230	230	SP	33.59	0.00	1	2-954 AC AW
613	ORANGE RIVER	WHIDDEN	230	230	SP	0.00	19.14	2	2-954 AC AW
614	OSTEEN		230	230	H	0.42	0.00	1	

		SANFORD PLANT							1-795 AC AZ
615	OSTEEN	SANFORD PLANT	230	230	SP	4.39	0.00	1	1-1431 A AW
616	OSTEEN	SANFORD PLANT	230	230	SP	0.07	0.00	1	1-795 AC AW
617	OSTEEN	SANFORD PLANT	230	230	SP	13.80	0.00	1	1-795 AC AZ
618	OSTEEN	SANFORD PLANT	230	230	SP	0.31	0.00	1	1-954 AC AW
619	OSTEEN	SANFORD PLANT	230	230	SP	1.06	0.00	2	1-1431 A AW
620	PELLICER	ST JOHNS	230	230	SP	21.82	0.00	1	1-1431 A AW
621	PENNSUCO	DORAL (RRDC)	230	230	H	0.00	0.87	2	1-1431 A AZ
622	PENNSUCO	DORAL (RRDC)	230	230	SP	0.31	0.00	1	1-1431 A AW
623	PENNSUCO	DORAL (RRDC)	230	230	SP	2.93	0.00	1	1-1431 A AZ
624	PENNSUCO	MAULE (TARMAC)	230	230	SP	0.14	0.00	1	1-795 AC AZ
625	PENNSUCO	QUARRY	230	230	H	0.00	4.10	2	1-1431 A AZ
626	PENNSUCO	QUARRY	230	230	SP	0.01	0.00	1	1-1431 A AW
627	PENNSUCO	QUARRY	230	230	SP	3.07	0.00	1	1-1431 A AZ
628	PENNSUCO	QUARRY	230	230	SP	0.00	1.44	2	1-1431 A AW
629	PLUMOSUS	PLUMOSUS DIST.	230	230	H	0.03	0.00	1	1-1431 A AW
630	POINSETT	BITHLO (DEF)	230	230	SP	19.64	0.00	1	1-1272 A AW
631	POINSETT	BITHLO (DEF)	230	230	SP	0.20	0.00	1	1-1431 A AW
632	POINSETT	BITHLO (DEF)	230	230	SP	1.10	0.00	2	1-1431 A AW
633	POINSETT	HOLOPAW (DEF)	230	230	SP	4.46	0.00	1	2-954 AC AW
634	POINSETT	SANFORD PLANT 1	230	230	SP	0.02	0.00	1	1-1272 A AW
635	POINSETT	SANFORD PLANT 1	230	230	SP	45.39	0.04	2	1-1272 A AW
636	POINSETT	SANFORD PLANT 1	230	230	SP	6.08	6.11	2	1-1431 A TW
637	POINSETT	SANFORD PLANT 3	230	230	SP	0.00	45.13	2	1-1272 A AW
638	PORT EVERGLADES	SISTRUNK 1	230	230	UG	3.44	0.00	1	1-3000 A

639	PORT EVERGLADES	SISTRUNK 1	230	230	UG	0.02	0.00	1	1-3000 C HP
640	PORT EVERGLADES	SISTRUNK 1	230	230	UG	1.02	0.00	1	1-3750 A
641	PRATT & WHITNEY	RANCH	230	230	H	0.03	0.00	1	2-954 AC AZ
642	PRATT & WHITNEY	RANCH	230	230	SP	0.35	0.00	1	2-954 AC AW
643	PRATT & WHITNEY	RANCH	230	230	SP	16.69	0.00	1	2-954 AC AZ
644	PRATT & WHITNEY	RANCH	230	230	SP	3.85	0.00	2	2-954 AC AZ
645	PRINCETON	TURKEY POINT	230	230	SP	10.57	0.00	1	1-1431 A AW
646	PUTNAM	RICE	230	230	H	1.84	0.00	1	1-954 AC AZ
647	PUTNAM	RICE	230	230	H	1.34	0.00	2	1-954 AC AZ
648	PUTNAM	RICE	230	230	SP	0.22	0.00	1	1-1431 A AW
649	PUTNAM	RICE	230	230	SP	12.21	0.00	1	1-954 AC AZ
650	PUTNAM	ROBERTS	230	230	SP	0.32	0.00	1	2-1431 A AW
651	PUTNAM	SEMINOLE PLANT (SEC)	230	230	H	3.12	0.00	1	2-556.5 ACSR AZ
652	PUTNAM	SEMINOLE PLANT (SEC)	230	230	H	0.40	0.00	2	1-1431 A AW
653	PUTNAM	SEMINOLE PLANT (SEC)	230	230	H	0.00	1.34	2	1-1431 A AZ
654	PUTNAM	SEMINOLE PLANT (SEC)	230	230	SP	0.55	0.00	1	1-1431 A AW
655	PUTNAM	SEMINOLE PLANT (SEC)	230	230	SP	9.66	0.00	1	1-1431 A AZ
656	PUTNAM	SEMINOLE PLANT (SEC)	230	230	SP	0.59	0.00	1	2-556.5 ACSR AZ
657	PUTNAM	SEMINOLE PLANT (SEC)	230	230	SP	0.04	0.00	2	1-1431 A AZ
658	PUTNAM	TOCOI	230	230	SP	0.23	0.00	1	1-954 AC AZ
659	PUTNAM	TOCOI	230	230	SP	0.00	18.23	2	1-954 AC AZ
660	QUASAR SOLAR	RICE	230	230	H	3.87	0.00	1	1-954 AC AZ
661	QUASAR SOLAR	RICE	230	230	H	4.17	0.00	1	1-954 AC AZ
662	QUASAR SOLAR	RICE	230	230	SP	0.04	0.00	1	1-1431 A AW
663	QUASAR SOLAR	RICE	230	230	SP	0.62	0.00	1	1-954 AC AZ

664	RALLS	TCEC (TCEC)	230	230	H	0.04	0.00	1	1-954 AC AW
665	RALLS	TURNPIKE	230	230	SP	11.60	0.00	1	1-1431 A AW
666	RALLS	TURNPIKE	230	230	SP	0.09	0.10	2	1-1431 A AW
667	RANCH	RIVIERA	230	230	SP	9.55	0.00	1	1-1431 A AW
668	RANCH	RIVIERA	230	230	SP	5.23	0.00	2	1-1431 A AW
669	RANCH	TREASURE	230	230	H	4.59	0.00	1	2-795 AC AZ
670	RANCH	TREASURE	230	230	SP	0.37	0.00	1	1-1431 A AW
671	RANCH	TREASURE	230	230	SP	0.14	0.00	1	2-795 AC AW
672	RANCH	TREASURE	230	230	SP	17.15	0.00	1	2-795 AC AZ
673	RANCH	TREASURE	230	230	SP	1.74	0.00	1	2-954 AC AW
674	RANCH	TREASURE	230	230	SP	1.80	0.00	1	2-954 AC AZ
675	RANCH	TREASURE	230	230	SP	0.00	9.17	2	2-795 AC AZ
676	RANCH	TREASURE	230	230	SP	0.31	0.00	2	2-954 AC AW
677	RANCH	TREASURE	230	230	SP	6.69	12.11	2	2-954 AC AZ
678	RICE	SEMINOLE PLANT (SEC) 1	230	230	H	0.11	0.00	2	2-1780 A SD
679	RICE	SEMINOLE PLANT (SEC) 2	230	230	H	0.00	0.11	2	2-1780 A SD
680	RIVIERA	SKYPASS RADIAL	230	230	SP	0.01	0.00	1	2-1431 A AW
681	ROBERTS	VALLEY	230	230	SP	27.18	0.00	1	1-1431 A AW
682	SAMPSON (JBH)	SWITZERLAND (JEA)	230	230	H	0.06	0.00	1	1-954 AC AZ
683	SANDPIPER	TURNPIKE	230	230	SP	4.33	0.00	1	1-1431 A AW
684	SANDPIPER	TURNPIKE	230	230	SP	1.65	0.00	2	1-1431 A AW
685	SANFORD PLANT	ALTAMONTE (DEF)	230	230	SP	0.05	0.00	1	1-1431 A AW
686	SANFORD PLANT	BITHLO (DEF)	230	230	SP	25.36	0.00	1	1-1272 A AW
687	SANFORD PLANT	BITHLO (DEF)	230	230	SP	0.32	0.00	1	1-1431 A AW
688	SANFORD PLANT	BITHLO (DEF)	230	230	SP	0.00	1.11	2	1-1431 A AW

689	SANFORD PLANT	DEBARY (DEF)	230	230	SP	0.05	0.00	1	1-1431 A AW
690	SANFORD PLANT	SYLVAN	230	230	SP	6.43	0.00	1	2-954 AC AW
691	ST JOHNS	TOCOI	230	230	SP	3.65	0.00	1	1-1431 A AW
692	ST JOHNS	TOCOI	230	230	SP	7.51	0.00	1	1-954 AC AZ
693	ST LUCIE	HUTCHINSON ISLAND RADIAL 1	230	230	SP	0.03	0.00	1	1-954 AC AW
694	ST LUCIE	HUTCHINSON ISLAND RADIAL 2	230	230	H	0.13	0.00	1	1-927.2 /
695	ST LUCIE	TREASURE	230	230	H	2.11	0.00	1	1-3400 A AW
696	ST LUCIE	TREASURE	230	230	H	0.13	0.00	1	2-1691 A
697	ST LUCIE	TREASURE	230	230	SP	1.62	0.00	1	2-1431 A AW
698	ST LUCIE	TREASURE	230	230	SP	8.07	0.00	1	2-1691 A
699	ST LUCIE	TURNPIKE	230	230	UG	1.32	0.00	1	2-2500m (2) CU-X
700	ST LUCIE	TURNPIKE	230	230	UG	9.70	0.00	1	2-3500kc (2) CU-X
701	ST LUCIE	TURNPIKE	230	230	UG	2.62	0.00	1	2-5000kc (2) CU-X
702	SUNRAY SOLAR	TREASURE	230	230	H	0.13	0.00	1	1-795 AC AZ
703	SUNRAY SOLAR	TREASURE	230	230	H	0.30	0.00	1	2-1691 A
704	SUNRAY SOLAR	TREASURE	230	230	SP	0.65	0.00	1	1-1431 A AW
705	SUNRAY SOLAR	TREASURE	230	230	SP	7.69	0.00	1	1-795 AC AZ
706	SUNRAY SOLAR	TREASURE	230	230	SP	1.14	0.00	1	2-1691 A
707	SUNRAY SOLAR	TREASURE	230	230	SP	1.66	0.00	1	2-954 AC AW
708	SUNRAY SOLAR	TREASURE	230	230	SP	0.86	0.00	2	1-795 AC AZ
709	SUNSHINE SOLAR	SKYLIGHT SOLAR RADIAL	230	230	H	0.03	0.00	1	1-954 AC AW
710	SUNSHINE SOLAR	SKYLIGHT SOLAR RADIAL	230	230	SP	2.83	0.00	1	1-954 AC AW
711	SUNSHINE SOLAR	WHIDDEN	230	230	SP	0.17	0.00	1	1-1431 A AW
712	SUNSHINE SOLAR	WHIDDEN	230	230	SP	0.00	6.81	2	1-1431 A AW
713	SYLVAN	NORTH LONGWOOD (DEF)	230	230	SP	1.47	0.00	1	2-954 AC AW

714	TUCKERS SOLAR (BABCOCK)	BERMONT	230	230	SP	7.98	0.00	1	1-1431 A AW
715	VALLEY	SAMPSON (JBH)	230	230	SP	4.69	0.00	1	1-954 AC AZ
716	WHIDDEN	VANDOLAH (DEF)	230	230	SP	0.57	0.00	1	2-795 AC AW
717	WHIDDEN	VANDOLAH (DEF)	230	230	SP	12.62	0.00	2	2-795 AC AW
718	YULEE	KINGSLAND (GAP)	230	230	SP	0.03	0.00	1	1-1431 A AW
719	YULEE	KINGSLAND (GAP)	230	230	SP	10.41	0.00	1	1-1431 A AZ
720	40TH STREET	LITTLE RIVER	138	138	UG	3.63	0.00	1	1-1250 C HP SD
721	40TH STREET	LITTLE RIVER	138	138	UG	2.47	0.00	1	1-2000 C HP SD
722	AIRPORT	DADE	138	138	SP	0.19	0.00	1	1-556.5 ACSR AZ
723	AIRPORT	DADE	138	138	SP	0.14	0.00	1	1-600 CL
724	AIRPORT	DADE	138	138	SP	0.93	0.00	1	1-795 AA
725	AIRPORT	DADE	138	138	SP	0.17	0.00	1	1-795 AC AZ
726	AIRPORT	DADE	138	138	SP	1.53	0.00	1	1-954 AC AW
727	AIRPORT	DADE	138	138	SP	0.57	0.00	1	1-954 AC AZ
728	AIRPORT	DADE	138	138	SP	0.00	0.44	2	1-795 AA
729	AIRPORT	DADE	138	138	SP	0.13	0.00	2	1-795 AC AZ
730	AIRPORT	LEJEUNE	138	138	SP	1.46	0.00	1	1-954 AC AW
731	AIRPORT	LEJEUNE	138	138	SP	0.95	0.00	1	1-954 AC AZ
732	AIRPORT	LEJEUNE	138	138	SP	0.39	0.00	2	1-954 AC AZ
733	ALICO	COLLIER 1	138	138	H	0.02	0.00	1	1-954 AC AZ
734	ALICO	COLLIER 1	138	138	SP	3.34	0.00	1	1-795 AC AW
735	ALICO	COLLIER 1	138	230	SP	0.15	0.00	1	1-795 AC AW
736	ALICO	COLLIER 1	138	138	SP	5.01	0.00	1	1-795 AC AZ
737	ALICO	COLLIER 1	138	138	SP	0.01	0.00	1	1-795 SS AW
738	ALICO	COLLIER 1	138	138	SP	7.45	0.00	1	1-954 AC AW
739	ALICO	COLLIER 1	138	138	SP	4.76	0.00	1	

									1-954 AC AZ
740	ALICO	COLLIER 1	138	138	SP	3.79	0.00	2	1-795 SS AW
741	ALICO	COLLIER 1	138	138	SP	1.07	0.00	2	1-954 AC AZ
742	ALICO	COLLIER 1	138	138	UG	1.71	0.00	1	1-2500 C XLPE
743	ALICO	ESTERO RADIAL	138	138	SP	0.06	0.00	1	1-954 AC AW
744	ALICO	ESTERO RADIAL	138	138	SP	0.00	4.75	2	1-954 AC AW
745	ALICO	FT MYERS PLANT 1	138	138	SP	1.05	0.00	1	1-795 AC AW
746	ALICO	FT MYERS PLANT 1	138	230	SP	1.06	0.00	1	1-795 AC AW
747	ALICO	FT MYERS PLANT 1	138	138	SP	2.17	0.00	1	1-795 AC AZ
748	ALICO	FT MYERS PLANT 1	138	138	SP	9.46	0.00	1	1-954 AC AZ
749	ALICO	FT MYERS PLANT 1	138	138	SP	0.39	0.00	1	1-954 AC TW
750	ALICO	FT MYERS PLANT 1	138	138	SP	0.00	0.18	2	1-795 AC AW
751	ALICO	FT MYERS PLANT 1	138	230	SP	0.00	2.91	2	1-795 AC AW
752	ALICO	FT MYERS PLANT 1	138	138	SP	0.01	0.00	2	1-795 AC AZ
753	ALICO	FT MYERS PLANT 1	138	138	SP	3.56	4.93	2	1-954 AC AW
754	ALICO	FT MYERS PLANT 1	138	138	SP	0.00	1.54	2	1-954 AC TW
755	ALICO	FT MYERS PLANT 2	138	138	H	0.41	0.00	2	1-954 AC AZ
756	ALICO	FT MYERS PLANT 2	138	138	SP	0.06	0.00	1	1-954 AC AW
757	ALICO	FT MYERS PLANT 2	138	138	SP	5.31	0.00	1	1-954 AC AZ
758	ALICO	FT MYERS PLANT 2	138	138	SP	1.67	0.00	2	1-954 AC AW
759	ALICO	FT MYERS PLANT 2	138	138	SP	3.44	8.62	2	1-954 AC AZ
760	ALICO	GLADIOLUS	138	138	SP	1.91	0.00	1	1-954 AC AW
761	ALICO	GLADIOLUS	138	138	SP	2.34	0.00	1	1-954 AC AZ
762	ALICO	GLADIOLUS	138	138	SP	0.10	0.00	1	1-954 AC TW
763	ALICO	GLADIOLUS	138	138	SP	4.71	0.00	2	1-954 AC AW

764	ALICO	GLADIOLUS	138	138	SP	1.08	0.86	2	1-954 AC AZ
765	ALICO	TERRY	138	138	SP	0.07	0.00	1	1-1431 A AW
766	ALICO	TERRY	138	138	SP	4.78	0.00	1	1-954 AC AW
767	ALICO	TERRY	138	138	SP	9.95	0.00	1	1-954 AC AZ
768	ARCH CREEK	BOULEVARD RADIAL 1	138	138	UG	1.07	0.00	1	1-2000 C HP SD
769	ARCH CREEK	GREYNOLDS	138	138	SP	3.52	0.00	1	1-954 AC AZ
770	ARCH CREEK	GREYNOLDS	138	138	SP	0.06	0.00	2	1-954 AC AZ
771	ARCH CREEK	GREYNOLDS	138	138	UG	1.02	0.00	1	1-2000 C HP SD
772	ARCH CREEK	MIAMI SHORES	138	138	SP	5.86	0.00	1	1-954 AC AW
773	ARCH CREEK	NORMANDY BEACH	138	138	UG	1.55	0.00	1	1-1500 C HP
774	ARCH CREEK	NORMANDY BEACH	138	138	UG	2.22	0.00	1	1-2000 C HP SD
775	ARCH CREEK	WESTON VILLAGE	138	138	SP	0.47	0.00	1	1-1431 A AW
776	ARCH CREEK	WESTON VILLAGE	138	138	SP	1.10	0.00	1	1-1431 A AZ
777	ARCH CREEK	WESTON VILLAGE	138	138	SP	0.07	0.00	1	1-954 AC AW
778	ARCH CREEK	WESTON VILLAGE	138	138	SP	4.40	0.00	1	1-954 AC AZ
779	ASHMONT	LAUDERDALE	138	138	SP	0.35	0.00	1	1-556.5 ACSR A1
780	ATHENS SOLAR	CITRON SOLAR	138	138	SP	11.56	0.00	1	1-556.5 ACSR Az
781	ATHENS SOLAR	CITRON SOLAR	138	138	SP	0.06	0.00	1	1-954 AC AW
782	ATHENS SOLAR	FT MYERS PLANT	138	138	SP	28.31	0.00	1	1-556.5 ACSR Az
783	ATHENS SOLAR	FT MYERS PLANT	138	230	SP	0.24	0.00	1	1-556.5 ACSR Az
784	BAREFOOT	MICCO	138	138	SP	1.16	0.00	1	1-954 AC AZ
785	BAREFOOT	MICCO	138	230	SP	1.07	0.00	2	1-954 AC AW
786	BAREFOOT	WEST (VER)	138	138	SP	0.54	0.00	1	1-954 AC AW
787	BAREFOOT	WEST (VER)	138	138	SP	18.23	0.00	1	1-954 AC AZ
788	BAREFOOT	WEST (VER)	138	138	SP	0.00	0.37	2	1-954 AC AW



789	BAREFOOT	WEST (VER)	138	230	SP	0.00	1.08	2	1-954 AC AW
790	BELLE MEADE	COLLIER 1	138	138	H	0.34	0.00	2	1-795 AC AZ
791	BELLE MEADE	COLLIER 1	138	138	SP	3.00	0.00	1	1-795 AC AZ
792	BELLE MEADE	COLLIER 1	138	138	SP	0.14	0.00	1	1-954 AC AW
793	BELLE MEADE	COLLIER 1	138	138	SP	8.20	0.00	2	1-795 AC AZ
794	BELLE MEADE	MARCO NORTH (LCEC)	138	138	SP	0.08	0.00	1	1-954 AC AW
795	BELLE MEADE	PANTHER	138	230	H	0.43	0.00	1	1-954 AC AZ
796	BELLE MEADE	PANTHER	138	138	SP	0.06	0.00	1	1-1431 A AW
797	BELLE MEADE	PANTHER	138	138	SP	2.17	0.00	1	1-954 AC AW
798	BELLE MEADE	PANTHER	138	138	SP	2.85	0.00	1	1-954 AC AZ
799	BELLE MEADE	PANTHER	138	230	SP	8.06	0.00	1	1-954 AC AZ
800	BELLE MEADE	PANTHER	138	138	SP	0.15	0.00	2	1-795 AC AZ
801	BELLE MEADE	PANTHER	138	138	SP	0.04	0.03	2	1-954 AC AW
802	BENEVA	HOWARD	138	138	SP	0.03	0.00	1	1-795 AC AZ
803	BENEVA	HOWARD	138	138	SP	1.36	0.00	1	1-954 AC AW
804	BENEVA	HOWARD	138	138	SP	7.66	0.00	1	1-954 AC AZ
805	BENEVA	HOWARD	138	230	SP	0.00	0.65	2	1-954 AC AW
806	BENEVA	RINGLING	138	138	SP	1.02	0.00	1	1-795 AC AW
807	BENEVA	RINGLING	138	230	SP	0.41	0.00	1	1-795 AC AW
808	BENEVA	RINGLING	138	138	SP	5.17	0.00	1	1-795 AC AZ
809	BENEVA	RINGLING	138	138	SP	0.00	1.01	2	1-795 AC AZ
810	BOBCAT	AVE MARIA (LCEC)	138	230	SP	0.05	0.00	1	1-1431 A AW
811	BRADENTON	CORTEZ	138	138	SP	8.74	0.00	1	1-795 AC AZ
812	BRADENTON	CORTEZ	138	138	SP	0.12	0.00	1	1-954 AC AW
813	BRADENTON	FRUIT INDUSTRIES	138	138	SP	0.06	0.00	1	1-3/0 Gul ACSR

814	BRADENTON	FRUIT INDUSTRIES	138	138	SP	1.00	0.00	1	1-795 AC AZ
815	BRADENTON	FRUIT INDUSTRIES	138	138	SP	0.87	0.00	1	1-954 AC AW
816	BRADFORD	HAMPTON	138	138	SP	0.15	0.00	1	1-795 AC AW
817	BRADFORD	HAMPTON	138	138	SP	5.81	0.00	1	1-795 AC AZ
818	BRANDON	LAUDERDALE	138	138	SP	2.01	0.00	1	1-1431 A AW
819	BRANDON	LAUDERDALE	138	138	SP	2.46	0.00	1	1-1431 A AZ
820	BRANDON	LAUDERDALE	138	138	SP	0.24	0.00	1	1-350 CL
821	BRANDON	LAUDERDALE	138	138	SP	7.35	0.00	1	2-556.5 /
822	BRANDON	LAUDERDALE	138	138	SP	0.19	0.05	2	1-1431 A AZ
823	BRANDON	MIAMI SHORES	138	138	SP	0.03	0.00	1	1-1431 A AW
824	BRANDON	MIAMI SHORES	138	138	SP	2.01	0.00	1	1-1431 A AZ
825	BRANDON	MIAMI SHORES	138	138	SP	2.13	0.00	1	2-350 CL
826	BREVARD	CLEARLAKE RADIAL	138	138	SP	1.70	0.00	1	1-954 AC AW
827	BREVARD	CLEARLAKE RADIAL	138	138	SP	3.31	0.00	1	1-954 AC AZ
828	BREVARD	CLEARLAKE RADIAL	138	138	SP	0.53	2.19	2	1-954 AC AW
829	BREVARD	COCOA BEACH	138	138	SP	11.84	0.00	1	1-954 AC AW
830	BREVARD	COCOA BEACH	138	138	SP	0.90	0.00	1	1-954 AC AZ
831	BREVARD	COCOA BEACH	138	138	SP	0.09	2.19	2	1-954 AC AW
832	BREVARD	EAU GALLIE	138	138	SP	0.13	0.00	1	1-954 AC AW
833	BREVARD	EAU GALLIE	138	138	SP	14.75	0.00	1	1-954 AC AZ
834	BREVARD	EAU GALLIE	138	138	SP	1.27	0.00	1	1-954 AC TW
835	BREVARD	EAU GALLIE	138	138	SP	4.30	4.05	2	1-954 AC AW
836	BREVARD	EAU GALLIE	138	138	SP	1.34	1.22	2	1-954 AC TW
837	BREVARD	OLEANDER (CST)	138	138	SP	0.20	0.00	1	1-954 AC AW
838	BREVARD	ROCKLEDGE RADIAL	138	138	SP	0.12	0.00	1	1-954 AC AW
839	BREVARD	ROCKLEDGE RADIAL	138	138	SP	3.52	0.00	1	1-954 AC AZ

840	BREVARD	ROCKLEDGE RADIAL	138	138	SP	0.00	6.19	2	1-954 AC AW
841	BREVARD	ROCKLEDGE RADIAL	138	138	SP	0.06	0.00	2	1-954 AC AZ
842	BROWARD	DEERFIELD BEACH 1	138	138	SP	0.92	0.00	1	1-1431 A AZ
843	BROWARD	DEERFIELD BEACH 1	138	230	SP	0.14	0.00	1	1-1431 A AZ
844	BROWARD	DEERFIELD BEACH 1	138	138	SP	3.72	0.00	1	1-954 AC AZ
845	BROWARD	DEERFIELD BEACH 2	138	138	SP	0.10	0.00	1	1-1431 A AZ
846	BROWARD	DEERFIELD BEACH 2	138	138	SP	4.85	0.00	1	1-954 AC AZ
847	BROWARD	DEERFIELD BEACH 2	138	138	SP	2.72	0.00	1	2-556.5 A
848	BROWARD	LYONS	138	138	SP	0.94	0.00	1	1-954 AC AW
849	BROWARD	LYONS	138	138	SP	7.45	0.00	1	1-954 AC AZ
850	BROWARD	MCARTHUR	138	138	SP	0.21	0.00	1	1-1431 A AZ
851	BROWARD	MCARTHUR	138	138	SP	1.43	0.00	1	1-954 AC AW
852	BROWARD	MCARTHUR	138	138	SP	3.57	0.00	1	1-954 AC AZ
853	BROWARD	MCARTHUR	138	138	SP	4.61	0.00	1	2-336.4 ACSR AZ
854	BROWARD	MCARTHUR	138	138	SP	0.00	4.51	2	2-336.4 ACSR AZ
855	BROWARD	PALM AIRE	138	138	SP	1.04	0.00	1	1-954 AC AW
856	BROWARD	PALM AIRE	138	138	SP	7.36	0.00	1	1-954 AC AZ
857	BROWARD	POMPANO	138	138	SP	0.23	0.00	1	1-954 AC AW
858	BROWARD	POMPANO	138	138	SP	2.78	0.00	1	1-954 AC AZ
859	BROWARD	WESTINGHOUSE	138	138	H	4.48	0.00	2	1-1431 A AZ
860	BROWARD	WESTINGHOUSE	138	230	SP	1.47	0.00	1	1-954 AC AW
861	BROWARD	WESTINGHOUSE	138	138	SP	3.26	0.00	1	1-954 AC AZ
862	BROWARD	WESTINGHOUSE	138	138	SP	0.54	0.00	1	2-336.4 ACSR AZ
863	BROWARD	WESTINGHOUSE	138	138	SP	3.36	0.00	2	1-1431 A AW
864	BUCKINGHAM	FT MYERS PLANT	138	138	SP	2.74	0.00	1	1-954 AC AZ

865	BUCKINGHAM	FT MYERS PLANT	138	230	SP	1.98	0.00	2	1-954 AC AZ
866	BUCKINGHAM	GLADIOLUS	138	138	SP	4.94	0.00	1	1-954 AC AW
867	BUCKINGHAM	GLADIOLUS	138	138	SP	1.66	0.00	1	1-954 AC AZ
868	BUCKINGHAM	GLADIOLUS	138	138	SP	0.06	0.00	1	1-954 AC TW
869	BUCKINGHAM	GLADIOLUS	138	138	SP	8.82	3.56	2	1-954 AC AW
870	BUCKINGHAM	GLADIOLUS	138	138	SP	1.66	0.00	2	1-954 AC TW
871	BUCKINGHAM	LAZY ACRES (LCCR)	138	138	SP	1.24	0.00	1	1-336.4 ACSR Az
872	BUCKINGHAM	LAZY ACRES (LCCR)	138	138	SP	0.11	0.00	1	1-795 AC AW
873	BUCKINGHAM	LEHIGH ACRES (LCEC)	138	138	H	0.00	0.00	1	1-1 Dumr Conduct
874	BUCKINGHAM	LEHIGH ACRES (LCEC)	138	138	SP	0.06	0.00	1	1-795 AC AW
875	CANAL	JULIA	138	138	SP	3.54	0.00	1	1-795 AC AW
876	CEDAR	GERMANTOWN	138	138	SP	10.07	0.00	1	1-954 AC AZ
877	CEDAR	GERMANTOWN	138	230	SP	0.08	0.00	1	1-954 AC AZ
878	CEDAR	GERMANTOWN	138	138	SP	0.00	0.53	2	1-954 AC AZ
879	CEDAR	GERMANTOWN	138	230	SP	0.00	1.61	2	1-954 AC AZ
880	CEDAR	HYPOLUXO ROAD (LWU) 2	138	138	SP	2.25	0.00	1	1-954 AC AW
881	CEDAR	HYPOLUXO ROAD (LWU) 2	138	138	SP	2.27	0.00	1	1-954 AC AZ
882	CEDAR	HYPOLUXO ROAD (LWU) 2	138	138	SP	0.97	0.00	2	1-954 AC AW
883	CEDAR	QUANTUM 1	138	138	SP	0.08	0.00	1	1-954 AC AW
884	CEDAR	QUANTUM 1	138	138	SP	3.60	0.00	1	1-954 AC AZ
885	CEDAR	QUANTUM 1	138	138	SP	0.53	0.00	2	1-954 AC AZ
886	CEDAR	RANCH	138	138	H	0.21	0.00	1	1-954 AC AW
887	CEDAR	RANCH	138	138	SP	0.23	0.00	1	1-1431 A AW
888	CEDAR	RANCH	138	138	SP	6.14	0.00	1	1-954 AC AW
889	CEDAR	RANCH	138	230	SP	4.27	0.00	1	1-954 AC AW

890	CEDAR	RANCH	138	138	SP	5.64	0.00	1	1-954 AC AZ
891	CEDAR	RANCH	138	138	SP	0.00	0.96	2	1-954 AC AZ
892	CHARLOTTE	HARBOR	138	138	SP	1.86	0.00	1	1-795 AC AZ
893	CHARLOTTE	HARBOR	138	138	SP	6.53	0.00	1	1-954 AC AW
894	CHARLOTTE	NOTRE DAME RADIAL	138	138	H	0.13	0.00	1	1-954 AC AZ
895	CHARLOTTE	NOTRE DAME RADIAL	138	138	SP	15.12	0.00	1	1-954 AC AW
896	CHARLOTTE	NOTRE DAME RADIAL	138	138	SP	2.74	0.00	1	1-954 AC AZ
897	CITRON SOLAR	MCCARTHY (CLE)	138	138	SP	0.10	0.00	1	1-556.5 ACSR A1
898	CITRON SOLAR	MCCARTHY (CLE)	138	138	SP	12.13	0.00	1	1-556.5 ACSR A2
899	CITRON SOLAR	MCCARTHY (CLE)	138	138	SP	0.10	0.00	1	1-954 AC AW
900	COAST	HARBOR	138	138	SP	2.85	0.00	1	1-795 AC AW
901	COAST	HARBOR	138	138	SP	2.25	0.00	1	1-795 AC AZ
902	COAST	HARBOR	138	138	SP	0.64	0.00	1	1-954 AC AW
903	COAST	MYAKKA	138	138	SP	0.07	0.00	1	1-3/0 Gul ACSR
904	COAST	MYAKKA	138	138	SP	13.36	0.00	1	1-795 AC AZ
905	COAST	MYAKKA	138	138	SP	3.13	0.00	1	1-954 AC AW
906	COAST	MYAKKA	138	138	SP	0.46	0.00	1	1-954 AC AZ
907	COAST	MYAKKA	138	230	SP	0.11	0.00	2	1-954 AC AZ
908	COCOA BEACH	PATRICK	138	138	SP	4.07	0.00	1	1-350 CL
909	COCOA BEACH	PATRICK	138	138	SP	6.41	0.00	1	1-652.4 /
910	COCOA BEACH	PATRICK	138	138	UG	1.00	0.00	1	1-1500 C XLPE
911	COCOA BEACH	SOUTH CAPE	138	138	SP	0.01	0.00	1	1-600 CL
912	COCOA BEACH	SOUTH CAPE	138	138	SP	7.83	0.00	1	1-927.2 /
913	COCOA BEACH	SOUTH CAPE	138	138	SP	0.01	0.00	1	1-954 AC AW
914	COCOA BEACH	SOUTH CAPE	138	138	SP	0.39	0.00	2	1-556.5 ACSR A1
915	COCONUT GROVE	DOUGLAS	138	138	SP	0.86	0.00	1	1-795 AC AZ

916	COCONUT GROVE	DOUGLAS	138	138	SP	0.04	0.00	2	1-795 AC AZ
917	COCONUT GROVE	GALLOWAY	138	138	SP	2.81	0.00	1	1-1351.5 ACSS/TV
918	COCONUT GROVE	GALLOWAY	138	138	SP	4.05	0.00	1	1-954 AC AZ
919	COCONUT GROVE	GALLOWAY	138	138	SP	0.26	0.00	1	1-954 ACSSHS
920	COCONUT GROVE	GALLOWAY	138	138	SP	0.47	0.00	2	1-954 AC AZ
921	COCONUT GROVE	MIAMI	138	138	UG	4.97	0.00	1	1-700 CL
922	COCONUT GROVE	SOUTH MIAMI	138	138	SP	0.00	0.00	1	1-954 AC AW
923	COCONUT GROVE	SOUTH MIAMI	138	138	SP	0.36	0.00	1	1-954 AC AZ
924	COCONUT GROVE	SOUTH MIAMI	138	138	SP	0.00	2.58	2	1-954 AC AZ
925	COLLIER	ITALY	138	138	SP	0.25	0.00	1	1-954 AC AW
926	COLLIER	ITALY	138	138	SP	1.99	0.00	1	1-954 AC AZ
927	COLLIER	ITALY	138	138	SP	0.00	1.85	2	1-954 AC AZ
928	COLLIER	PANTHER	138	230	SP	0.08	0.00	1	1-1431 A AZ
929	COLLIER	PANTHER	138	138	SP	0.13	0.00	1	1-954 AC AW
930	COLLIER	PANTHER	138	230	SP	5.68	0.00	1	1-954 AC AZ
931	COLLIER	TERRY	138	138	SP	1.06	0.00	1	1-336.4 ACSR Az
932	COLLIER	TERRY	138	138	SP	2.97	0.00	1	1-795 AC AZ
933	COLLIER	TERRY	138	138	SP	12.48	0.00	1	1-954 AC AW
934	COLLIER	TERRY	138	138	SP	0.18	0.00	1	1-954 AC AZ
935	COLLIER	TERRY	138	138	SP	2.31	0.00	2	1-954 AC AW
936	COLLIER	TERRY 2	138	138	SP	0.26	0.00	1	1-556.5 ACSR Al
937	COLLIER	TERRY 2	138	138	SP	0.03	0.00	1	1-795 AC AZ
938	COLLIER	TERRY 2	138	138	SP	15.69	0.00	1	1-954 AC AW
939	COLLIER	TERRY 2	138	138	SP	1.76	1.07	2	1-556.5 ACSR Al
940	CORTEZ	JOHNSON	138	230	H	0.05	0.00	1	1-1691 A

941	CORTEZ	JOHNSON	138	138	SP	0.00	0.00	1	1-954 AC AW
942	CORTEZ	JOHNSON	138	138	SP	8.79	0.00	1	1-954 AC AZ
943	CORTEZ	WOODS	138	138	SP	6.76	0.00	1	1-795 AC AZ
944	CORTEZ	WOODS	138	138	SP	0.59	0.00	1	1-954 AC AW
945	CORTEZ	WOODS	138	138	SP	1.04	0.00	2	1-954 AC AW
946	COURT	DAVIS	138	138	H	0.03	0.00	1	1-1431 A AZ
947	CUTLER	DAVIS 1	138	138	H	0.05	0.00	1	1-1431 A AW
948	CUTLER	DAVIS 1	138	230	H	0.29	0.00	1	1-1431 A AZ
949	CUTLER	DAVIS 1	138	230	H	2.05	0.71	2	1-1431 A AZ
950	CUTLER	DAVIS 1	138	138	SP	2.61	0.00	1	1-1431 A AW
951	CUTLER	DAVIS 1	138	138	SP	0.44	0.00	1	1-1431 A AZ
952	CUTLER	DAVIS 1	138	138	SP	0.93	0.00	2	1-954 AC AW
953	CUTLER	DAVIS 2	138	230	H	0.33	0.00	1	1-1431 A AZ
954	CUTLER	DAVIS 2	138	230	H	2.76	0.00	2	1-1431 A AZ
955	CUTLER	DAVIS 2	138	138	SP	0.23	0.00	1	1-1431 A AW
956	CUTLER	DAVIS 2	138	138	SP	2.79	0.00	1	1-954 AC AW
957	CUTLER	DAVIS 2	138	138	SP	0.90	0.00	2	1-954 AC AW
958	CUTLER	DAVIS 4	138	230	H	0.30	0.79	2	1-954 AC AZ
959	CUTLER	DAVIS 4	138	138	SP	5.07	0.00	1	1-954 AC AW
960	CUTLER	DAVIS 4	138	138	SP	2.00	0.00	1	1-954 AC AZ
961	CUTLER	GALLOWAY	138	138	SP	0.93	0.00	1	1-954 AC AW
962	CUTLER	GALLOWAY	138	138	SP	6.44	0.00	1	1-954 AC AZ
963	CUTLER	GALLOWAY	138	138	SP	1.56	0.00	2	1-954 AC AZ
964	CUTLER	SOUTH MIAMI	138	138	SP	7.46	0.00	1	1-954 AC AZ
965	CUTLER	SOUTH MIAMI	138	138	UG	0.77	0.00	1	1-2000 C HP SD

966	DADE	FLAGAMI	138	138	SP	2.86	0.00	1	1-795 AC AZ
967	DADE	FLAGAMI	138	138	SP	0.46	0.00	1	1-954 AC AW
968	DADE	FLAGAMI	138	138	SP	3.37	0.00	1	1-954 AC AZ
969	DADE	FLAGAMI	138	138	SP	0.23	0.00	2	1-954 AC AW
970	DADE	FLAGAMI	138	138	UG	0.38	0.00	1	1-2000 C HP SD
971	DADE	GRATIGNY 1	138	230	H	0.00	0.44	2	1-1431 A AZ
972	DADE	GRATIGNY 1	138	230	SP	0.33	0.00	1	1-1431 A AZ
973	DADE	GRATIGNY 1	138	138	SP	3.08	0.00	1	1-795 AC AZ
974	DADE	GRATIGNY 1	138	230	SP	0.06	0.00	1	1-795 AC AZ
975	DADE	GRATIGNY 2	138	230	H	0.00	0.44	2	1-1431 A AZ
976	DADE	GRATIGNY 2	138	138	SP	0.21	0.00	1	1-1431 A AW
977	DADE	GRATIGNY 2	138	230	SP	0.58	0.00	1	1-1431 A AZ
978	DADE	GRATIGNY 2	138	138	SP	3.09	0.00	1	1-600 CL
979	DADE	GRATIGNY 2	138	138	SP	0.76	0.00	1	1-795 AA
980	DADE	GRATIGNY 2	138	138	SP	0.16	0.00	1	1-795 AC AZ
981	DADE	GRATIGNY 2	138	138	SP	7.04	0.00	1	1-954 AC AZ
982	DADE	GRATIGNY 2	138	138	SP	0.26	0.26	2	1-954 AC AZ
983	DADE	LITTLE RIVER 2	138	138	SP	0.05	0.00	1	1-1431 A AZ
984	DADE	LITTLE RIVER 2	138	138	SP	0.82	0.00	1	1-266 CL
985	DADE	LITTLE RIVER 2	138	138	SP	0.14	0.00	1	1-336.4 ACSR Az
986	DADE	LITTLE RIVER 2	138	138	SP	0.96	0.00	1	1-4/0 CU
987	DADE	LITTLE RIVER 2	138	138	SP	5.11	0.00	1	1-600 CL
988	DADE	LITTLE RIVER 2	138	138	SP	0.93	0.00	1	1-795 AA
989	DADE	LITTLE RIVER 2	138	138	SP	0.05	0.00	1	1-795 AC AW
990	DADE	LITTLE RIVER 2	138	138	SP	2.72	0.00	1	1-795 AC AZ
991	DADE	LITTLE RIVER 2	138	138	SP	0.01	0.00	1	1-954 AC AW
992	DADE	LITTLE RIVER 2	138	138	SP	0.14	0.00	1	1-954 AC AZ



993	DADE	LITTLE RIVER 2	138	138	SP	0.00	0.01	2	1-4/0 CU
994	DADE	LITTLE RIVER 2	138	138	SP	0.08	0.00	2	1-600 CL
995	DADE	LITTLE RIVER 2	138	138	SP	0.10	0.00	2	1-795 AC AZ
996	DADE	LITTLE RIVER 3	138	138	SP	0.05	0.00	1	1-1431 A AW
997	DADE	LITTLE RIVER 3	138	138	SP	0.22	0.00	1	1-600 CL
998	DADE	LITTLE RIVER 3	138	138	SP	3.05	0.00	1	1-795 AA
999	DADE	LITTLE RIVER 3	138	138	SP	4.10	0.00	1	1-795 AC AZ
1000	DADE	LITTLE RIVER 3	138	138	SP	0.98	0.00	1	1-954 AC AW
1001	DADE	LITTLE RIVER 3	138	138	SP	0.74	0.00	2	1-795 AA
1002	DADE	LITTLE RIVER 3	138	138	SP	0.63	0.00	2	1-795 AC AZ
1003	DATURA STREET	RANCH	138	230	H	0.33	0.00	1	1-1431 A AW
1004	DATURA STREET	RANCH	138	230	SP	6.98	0.00	1	1-1431 A AW
1005	DATURA STREET	RANCH	138	230	SP	0.02	0.00	1	1-900 CL
1006	DATURA STREET	RANCH	138	138	SP	0.32	0.00	1	1-954 AC AW
1007	DATURA STREET	RANCH	138	138	SP	0.21	0.00	1	1-954 AC AZ
1008	DATURA STREET	RANCH	138	230	SP	0.27	0.00	1	1-954 AC AZ
1009	DATURA STREET	RANCH	138	138	SP	0.44	0.37	2	1-1431 A AW
1010	DATURA STREET	RANCH	138	230	SP	3.34	7.06	2	1-1431 A AZ
1011	DATURA STREET	RANCH	138	138	SP	0.00	0.44	2	1-954 AC AZ
1012	DATURA STREET	WEST PALM BEACH	138	138	SP	0.31	0.00	1	1-795 AA
1013	DATURA STREET	WEST PALM BEACH	138	138	SP	0.18	0.00	1	1-954 AC AW
1014	DATURA STREET	WEST PALM BEACH	138	138	SP	0.55	0.00	2	1-795 AA
1015	DAVIS	KROME SOLAR	138	138	SP	3.67	0.00	1	1-954 AC AW
1016	DAVIS	KROME SOLAR	138	138	SP	1.76	0.00	2	1-954 AC AW
1017	DAVIS	KROME SOLAR	138	138	UG	0.30	0.00	1	1-2500 C XPLE SE
1018	DAVIS	LUCY (HST)	138	138	H	0.63	0.00	1	1-954 AC AW
1019	DAVIS	LUCY (HST)	138	138	SP	3.35	0.00	1	1-795 AA

1020	DAVIS	LUCY (HST)	138	138	SP	3.82	0.00	1	1-795 AC AW
1021	DAVIS	LUCY (HST)	138	138	SP	1.30	0.00	1	1-795 AC AZ
1022	DAVIS	LUCY (HST)	138	138	SP	0.61	0.00	1	1-954 AC AW
1023	DAVIS	LUCY (HST)	138	138	SP	5.81	0.00	1	1-954 AC AZ
1024	DAVIS	PRINCETON 1	138	138	SP	0.05	0.00	1	1-1431 A AW
1025	DAVIS	PRINCETON 1	138	138	SP	0.40	0.00	1	1-795 AA
1026	DAVIS	PRINCETON 1	138	138	SP	1.23	0.00	1	1-954 AC AW
1027	DAVIS	PRINCETON 1	138	138	SP	14.15	0.00	1	1-954 AC AZ
1028	DAVIS	PRINCETON 1	138	138	SP	0.95	0.00	2	1-954 AC AZ
1029	DAVIS	PRINCETON 2	138	138	SP	7.12	0.00	1	1-1431 A AW
1030	DAVIS	PRINCETON 2	138	138	SP	2.78	0.00	1	1-954 AC AZ
1031	DAVIS	PRINCETON 2	138	138	SP	0.95	0.00	2	1-954 AC AZ
1032	DAVIS	VILLAGE GREEN	138	230	H	0.79	0.31	2	1-954 AC AZ
1033	DAVIS	VILLAGE GREEN	138	138	SP	2.33	0.00	1	1-954 AC AW
1034	DAVIS	VILLAGE GREEN	138	138	SP	4.09	0.00	1	1-954 AC AZ
1035	DAVIS	VILLAGE GREEN	138	138	SP	0.16	0.00	2	1-954 AC AZ
1036	DEERFIELD BEACH	YAMATO 1	138	138	H	0.37	0.59	2	1-954 AC AZ
1037	DEERFIELD BEACH	YAMATO 1	138	230	H	1.10	0.95	2	1-954 AC AZ
1038	DEERFIELD BEACH	YAMATO 1	138	138	SP	0.19	0.00	1	1-954 AC AW
1039	DEERFIELD BEACH	YAMATO 1	138	138	SP	9.60	0.00	1	1-954 AC AZ
1040	DEERFIELD BEACH	YAMATO 1	138	138	SP	0.51	1.16	2	1-954 AC AZ
1041	DEERFIELD BEACH	YAMATO 1	138	230	SP	0.00	1.15	2	1-954 AC AZ
1042	DOUGLAS	RIVERSIDE	138	138	SP	5.20	0.00	1	1-795 AC AZ
1043	DOUGLAS	RIVERSIDE	138	138	SP	0.00	0.00	1	1-954 AC AZ
1044	DOUGLAS	RIVERSIDE	138	138	SP	0.00	0.04	2	1-795 AC AZ

1045	EAU GALLIE	HARRIS	138	138	SP	0.13	0.00	1	1-795 AC AW
1046	EAU GALLIE	HARRIS	138	138	SP	7.32	0.00	1	1-795 AC AZ
1047	EAU GALLIE	HARRIS	138	138	SP	1.84	0.00	1	1-954 AC AW
1048	EAU GALLIE	HARRIS	138	138	SP	0.16	0.00	1	2-350 CL
1049	EAU GALLIE	HARRIS	138	138	SP	0.23	0.00	1	2-450 AA
1050	EAU GALLIE	MALABAR	138	138	SP	11.73	0.00	1	1-795 AC AZ
1051	EAU GALLIE	PATRICK	138	138	SP	7.77	0.00	1	1-1127 A
1052	EAU GALLIE	PATRICK	138	138	SP	0.02	0.00	1	1-954 AC AZ
1053	EAU GALLIE	PATRICK	138	138	SP	0.20	0.00	2	1-1127 A
1054	EAU GALLIE	SARNO	138	138	SP	6.01	0.00	1	1-1431 A AW
1055	EMERSON	HARTMAN (FTP)	138	138	SP	2.95	0.00	1	1-954 AC AW
1056	EMERSON	HARTMAN (FTP)	138	138	SP	8.13	0.00	1	1-954 AC AZ
1057	EMERSON	JULIA	138	138	H	0.07	0.00	1	1-795 AC AW
1058	EMERSON	JULIA	138	138	SP	5.13	0.00	1	1-795 AC AW
1059	EMERSON	WEST (VER)	138	138	SP	2.12	0.00	1	1-954 AC AW
1060	EMERSON	WEST (VER)	138	138	SP	7.09	0.00	1	1-954 AC AZ
1061	FARMLIFE	FLORIDA CITY 1	138	138	SP	0.84	0.00	1	1-954 AC AW
1062	FARMLIFE	FLORIDA CITY 2	138	138	SP	0.83	0.00	1	1-954 AC AW
1063	FARMLIFE	JEWFISH CREEK (FKEC)	138	138	SP	12.86	0.00	1	1-1127 A
1064	FARMLIFE	JEWFISH CREEK (FKEC)	138	138	SP	0.35	0.00	1	1-954 AC AW
1065	FARMLIFE	KROME SOLAR	138	138	SP	20.86	0.00	1	1-954 AC AW
1066	FARMLIFE	KROME SOLAR	138	138	SP	0.80	0.00	1	1-954 AC TW
1067	FARMLIFE	KROME SOLAR	138	138	SP	0.65	0.66	2	1-954 AC AW
1068	FARMLIFE	LUCY (HST)	138	138	SP	1.96	0.00	1	1-954 AC AW
1069	FARMLIFE	TAVERNIER (FKEC)	138	138	SP	0.36	0.00	1	1-954 AC AW
1070	FARMLIFE	TAVERNIER (FKEC)	138	230	SP	15.00	0.00	1	1-954 AC AW

1071	FLAGAMI	RIVERSIDE 1	138	138	SP	0.14	0.00	1	1-954 AC AW
1072	FLAGAMI	RIVERSIDE 1	138	138	SP	3.00	0.00	1	1-954 AC AZ
1073	FLAGAMI	RIVERSIDE 1	138	230	SP	2.04	0.00	1	1-954 AC AZ
1074	FLAGAMI	RIVERSIDE 1	138	138	SP	0.04	0.00	2	1-954 AC AW
1075	FLAGAMI	RIVERSIDE 1	138	138	SP	0.07	0.00	2	1-954 AC AZ
1076	FLAGAMI	RIVERSIDE 2	138	138	SP	0.08	0.00	1	1-954 AC AW
1077	FLAGAMI	RIVERSIDE 2	138	138	SP	3.81	0.00	1	1-954 AC AZ
1078	FLAGAMI	RIVERSIDE 2	138	138	SP	1.22	0.07	2	1-954 AC AZ
1079	FLAGAMI	SOUTH MIAMI	138	138	H	0.02	0.00	1	1-954 AC AZ
1080	FLAGAMI	SOUTH MIAMI	138	138	SP	0.15	0.00	1	1-954 AC AW
1081	FLAGAMI	SOUTH MIAMI	138	138	SP	5.80	0.00	1	1-954 AC AZ
1082	FLAGAMI	SOUTH MIAMI	138	138	SP	0.09	1.87	2	1-954 AC AZ
1083	FLAGAMI	VILLAGE GREEN	138	138	SP	0.04	0.00	1	1-795 AC AW
1084	FLAGAMI	VILLAGE GREEN	138	138	SP	1.26	0.00	1	1-795 AC AZ
1085	FLAGAMI	VILLAGE GREEN	138	138	SP	0.23	0.00	1	1-954 AC AW
1086	FLAGAMI	VILLAGE GREEN	138	138	SP	5.03	0.00	1	1-954 AC AZ
1087	FLAMINGO	GRATIGNY	138	138	H	0.81	0.00	1	1-795 AC AZ
1088	FLAMINGO	GRATIGNY	138	138	SP	0.02	0.00	1	1-795 AC AW
1089	FLAMINGO	GRATIGNY	138	138	SP	1.02	0.00	1	1-795 AC AZ
1090	FLAMINGO	GRATIGNY	138	138	SP	4.50	0.00	1	1-954 AC AW
1091	FLAMINGO	LAUDERDALE	138	138	H	0.24	0.00	1	1-600 CL
1092	FLAMINGO	LAUDERDALE	138	138	H	0.18	0.00	1	1-795 AC AZ
1093	FLAMINGO	LAUDERDALE	138	138	SP	0.02	0.00	1	1-795 AC AW
1094	FLAMINGO	LAUDERDALE	138	138	SP	9.48	0.00	1	1-795 AC AZ
1095	FLAMINGO	LAUDERDALE	138	138	SP	2.55	0.00	1	1-954 AC AW

1096	FLORIDA CITY	PRINCETON	138	138	SP	10.22	0.00	1	1-1431 A AW
1097	FLORIDA CITY	PRINCETON	138	138	SP	0.68	0.67	2	1-1431 A AW
1098	FRUIT INDUSTRIES	JOHNSON	138	138	SP	2.30	0.00	1	1-795 AC AZ
1099	FRUIT INDUSTRIES	JOHNSON	138	138	SP	0.10	0.00	1	1-954 AC AW
1100	FRUIT INDUSTRIES	JOHNSON	138	138	SP	4.33	0.00	1	2-336.4 ACSR Az
1101	FT MYERS PLANT	TICE RADIAL	138	138	H	0.00	0.41	2	1-954 AC AZ
1102	FT MYERS PLANT	TICE RADIAL	138	138	SP	0.08	0.00	1	1-954 AC AW
1103	FT MYERS PLANT	TICE RADIAL	138	138	SP	2.22	0.00	1	1-954 AC AZ
1104	FT MYERS PLANT	TICE RADIAL	138	138	SP	0.13	5.15	2	1-954 AC AZ
1105	GARDEN	GRATIGNY	138	138	SP	4.44	0.00	1	1-954 AC AW
1106	GARDEN	GRATIGNY	138	138	SP	2.08	0.00	2	1-795 AC AW
1107	GARDEN	GRATIGNY	138	138	SP	1.78	0.25	2	1-954 AC AW
1108	GARDEN	LITTLE RIVER	138	138	SP	0.05	0.00	1	1-1431 A AZ
1109	GARDEN	LITTLE RIVER	138	138	SP	1.91	0.00	1	1-556.5 /
1110	GARDEN	LITTLE RIVER	138	138	SP	2.74	0.00	1	1-556.5 ACSR Az
1111	GARDEN	LITTLE RIVER	138	138	SP	0.42	0.00	1	1-795 AA
1112	GARDEN	LITTLE RIVER	138	138	SP	0.01	0.00	1	1-795 AC AW
1113	GARDEN	LITTLE RIVER	138	138	SP	3.51	0.00	1	1-795 AC AZ
1114	GARDEN	LITTLE RIVER	138	138	SP	0.04	0.00	1	1-954 AC AW
1115	GARDEN	LITTLE RIVER	138	138	SP	5.42	0.00	1	1-954 AC AZ
1116	GARDEN	SNAKE CREEK	138	138	SP	2.19	0.00	1	1-954 AC AZ
1117	GERMANTOWN	YAMATO	138	138	SP	0.29	0.00	1	1-954 AC AW
1118	GERMANTOWN	YAMATO	138	138	SP	3.19	0.00	1	1-954 AC AZ
1119	GREYNOLDS	HALLANDALE	138	138	SP	0.08	0.00	1	1-350 CL
1120	GREYNOLDS	HALLANDALE	138	138	SP	0.86	0.00	1	1-556.5 ACSR Az
1121	GREYNOLDS	HALLANDALE	138	138	SP	0.93	0.00	1	1-954 AC AW

1122	GREYNOLDS	HALLANDALE	138	138	SP	1.77	0.00	1	1-954 AC AZ
1123	GREYNOLDS	HALLANDALE	138	138	UG	1.60	0.00	1	1-2000 C HP SD
1124	GREYNOLDS	HAULOVER	138	138	SP	2.21	0.00	1	1-350 CL
1125	GREYNOLDS	HAULOVER	138	138	SP	0.20	0.00	1	1-556.5 ACSR AI
1126	GREYNOLDS	HAULOVER	138	138	SP	1.57	0.00	1	1-954 AC AW
1127	GREYNOLDS	HAULOVER	138	138	UG	0.12	0.00	1	1-3000 C XLPE
1128	GREYNOLDS	LAUDERDALE 1	138	138	H	0.35	0.00	1	1-954 AC AZ
1129	GREYNOLDS	LAUDERDALE 1	138	138	H	0.06	0.00	2	1-954 AC AZ
1130	GREYNOLDS	LAUDERDALE 1	138	138	SP	11.89	0.00	1	1-954 AC AZ
1131	GREYNOLDS	LAUDERDALE 1	138	138	SP	0.12	2.25	2	1-954 AC AZ
1132	HALLANDALE	LAUDERDALE	138	138	SP	2.02	0.00	1	1-350 CL
1133	HALLANDALE	LAUDERDALE	138	138	SP	0.22	0.00	1	1-795 AC AZ
1134	HALLANDALE	LAUDERDALE	138	138	SP	1.52	0.00	1	1-954 AC AW
1135	HALLANDALE	LAUDERDALE	138	138	SP	4.00	0.00	1	1-954 AC AZ
1136	HALLANDALE	LAUDERDALE	138	138	SP	0.00	2.79	2	1-795 AC AZ
1137	HALLANDALE	LAUDERDALE	138	230	SP	0.52	0.00	2	1-795 AC AZ
1138	HALLANDALE	LAUDERDALE	138	138	SP	0.00	0.38	2	1-954 AC AW
1139	HAMPTON	DEERHAVEN (GVL)	138	138	SP	0.02	0.00	1	1-795 AC AW
1140	HAMPTON	DEERHAVEN (GVL)	138	138	SP	5.33	0.00	1	1-795 AC AZ
1141	HARRIS	MALABAR	138	138	H	2.06	0.00	2	1-795 AC AZ
1142	HARRIS	MALABAR	138	138	SP	0.10	0.00	1	1-795 AC AW
1143	HARRIS	MALABAR	138	138	SP	0.88	0.00	1	1-795 AC AZ
1144	HARRIS	MALABAR	138	138	SP	1.84	2.15	2	1-795 AC AZ
1145	HAULOVER	NORMANDY BEACH	138	138	UG	2.00	0.00	1	1-2000 C HP SD
1146	HERITAGE SOLAR	WEST	138	138	SP	6.32	0.00	1	1-1431 A AW
1147	HOBE	COVE RADIAL	138	138	SP	9.27	0.00	1	

									1-954 AC AW
1148	HOBE	COVE RADIAL	138	138	SP	2.53	0.00	2	1-954 AC AW
1149	HOBE	PLUMOSUS 1	138	138	SP	5.45	0.00	1	1-1431 A AW
1150	HOBE	PLUMOSUS 1	138	138	SP	0.52	0.00	1	1-795 AC AW
1151	HOBE	PLUMOSUS 1	138	138	SP	6.47	0.00	1	1-795 AC AZ
1152	HOBE	PLUMOSUS 2	138	138	H	0.01	0.00	2	1-954 AC AW
1153	HOBE	PLUMOSUS 2	138	138	SP	0.52	0.00	1	1-1431 A AW
1154	HOBE	PLUMOSUS 2	138	138	SP	4.13	0.00	1	1-556.5 ACSR A1
1155	HOBE	PLUMOSUS 2	138	138	SP	6.59	0.00	1	1-954 AC AW
1156	HOBE	PLUMOSUS 2	138	138	SP	1.00	0.00	2	1-556.5 ACSR A1
1157	HOBE	PLUMOSUS 2	138	138	SP	2.02	0.00	2	1-954 AC AW
1158	HOBE	PLUMOSUS 2	138	138	UG	0.53	0.00	1	1-2367 C XLPE
1159	HOBE	SANDPIPER 1	138	138	SP	0.07	0.00	1	1-1431 A AW
1160	HOBE	SANDPIPER 1	138	138	SP	0.35	0.00	1	1-795 AC AW
1161	HOBE	SANDPIPER 1	138	138	SP	15.80	0.00	1	1-795 AC AZ
1162	HOBE	SANDPIPER 1	138	138	SP	1.41	0.00	1	1-954 AC AW
1163	HOBE	SANDPIPER 1	138	138	SP	0.17	0.00	1	1-954 AC TW
1164	HOBE	SANDPIPER 1	138	138	SP	1.26	1.26	2	1-954 AC TW
1165	HOLLYWOOD	LAUDERDALE	138	138	SP	0.05	0.00	1	1-1431 A AW
1166	HOLLYWOOD	LAUDERDALE	138	138	SP	3.43	0.00	1	1-795 AA
1167	HOLLYWOOD	LAUDERDALE	138	138	SP	1.17	0.00	1	1-954 AC AZ
1168	HOLLYWOOD	LAUDERDALE	138	138	SP	0.47	0.32	2	1-1431 A AW
1169	HOLLYWOOD	LAUDERDALE	138	138	SP	0.60	0.00	2	1-795 AA
1170	HOLLYWOOD	LAUDERDALE	138	230	SP	0.00	0.40	2	1-795 AA
1171	HOLLYWOOD	LAUDERDALE	138	138	SP	1.84	0.00	2	1-954 AC AZ
1172	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.73	0.00	1	1-1033.5 ACSS/TV

1173	HOLLYWOOD	PORT EVERGLADES	138	138	SP	6.10	0.00	1	1-1431 A AW
1174	HOWARD	VAMO	138	138	SP	3.31	0.00	1	1-795 AC AZ
1175	HOWARD	VAMO	138	138	SP	0.23	0.00	1	1-954 AC AW
1176	HOWARD	VAMO	138	138	SP	3.18	0.00	1	1-954 AC AZ
1177	HOWARD	VAMO	138	230	SP	0.00	0.30	2	1-954 AC AW
1178	INDIAN CREEK	LITTLE RIVER	138	138	SP	1.24	0.00	1	1-1431 A AZ
1179	INDIAN CREEK	LITTLE RIVER	138	138	UG	4.72	0.00	1	1-2000 C HP SD
1180	JOHNSON	RINGLING	138	138	H	0.09	0.00	1	1-954 AC AW
1181	JOHNSON	RINGLING	138	230	SP	2.51	0.00	1	1-556.5 ACSR A
1182	JOHNSON	RINGLING	138	138	SP	0.36	0.00	1	1-795 AC AZ
1183	JOHNSON	RINGLING	138	138	SP	0.10	0.00	1	1-954 AC AW
1184	JOHNSON	RINGLING	138	138	SP	6.59	0.00	1	2-336.4 ACSR Az
1185	JOHNSON	RINGLING	138	230	SP	0.00	0.93	2	1-954 AC AW
1186	JOHNSON	RINGLING	138	230	SP	0.00	0.11	2	2-336.4 ACSR Az
1187	JULIA	GARDEN CITY (FPUA)	138	138	SP	0.03	0.00	1	1-927.2 A
1188	LAUDERDALE	MCARTHUR	138	138	H	1.03	0.00	1	2-336.4 ACSR Az
1189	LAUDERDALE	MCARTHUR	138	230	H	0.00	1.05	2	1-954 AC AZ
1190	LAUDERDALE	MCARTHUR	138	138	SP	0.51	0.00	1	1-1431 A AW
1191	LAUDERDALE	MCARTHUR	138	138	SP	0.01	0.00	1	1-1431 A AZ
1192	LAUDERDALE	MCARTHUR	138	138	SP	0.15	0.00	1	1-954 AC AZ
1193	LAUDERDALE	MCARTHUR	138	138	SP	2.94	0.00	1	2-336.4 ACSR Az
1194	LAUDERDALE	MCARTHUR	138	138	SP	0.66	0.00	2	1-1431 A AW
1195	LAUDERDALE	PALM AIRE	138	138	H	0.79	0.00	1	1-954 AC AZ
1196	LAUDERDALE	PALM AIRE	138	138	SP	0.34	0.00	1	1-1431 A AZ
1197	LAUDERDALE	PALM AIRE	138	138	SP	0.90	0.00	1	1-954 AC AW



1198	LAUDERDALE	PALM AIRE	138	138	SP	13.13	0.00	1	1-954 AC AZ
1199	LAUDERDALE	SISTRUNK	138	138	SP	1.50	0.00	1	1-1431 A AW
1200	LAUDERDALE	SISTRUNK	138	138	SP	4.82	0.00	1	1-1431 A AZ
1201	LAUDERDALE	SISTRUNK	138	138	SP	2.21	0.00	1	2-556.5 /
1202	LAUDERDALE	SISTRUNK	138	138	SP	1.05	0.00	1	2-556.5 ACSR Az
1203	LAUDERDALE	SNAKE CREEK	138	230	H	0.06	0.00	1	1-1431 A AZ
1204	LAUDERDALE	SNAKE CREEK	138	138	H	0.04	0.00	1	1-954 AC AZ
1205	LAUDERDALE	SNAKE CREEK	138	230	H	0.00	0.82	2	1-1431 A AZ
1206	LAUDERDALE	SNAKE CREEK	138	138	SP	10.95	0.00	1	1-954 AC AZ
1207	LAUDERDALE	WESTON VILLAGE	138	138	SP	3.37	0.00	1	1-1431 A AW
1208	LAUDERDALE	WESTON VILLAGE	138	138	SP	2.03	0.00	1	1-1431 A AZ
1209	LAUDERDALE	WESTON VILLAGE	138	138	SP	0.82	0.00	1	1-954 AC AZ
1210	LAUDERDALE	WESTON VILLAGE	138	138	SP	1.12	0.00	1	2-556.5 /
1211	LAUDERDALE	WESTON VILLAGE	138	138	SP	3.08	0.00	2	1-1431 A AZ
1212	LAURELWOOD	VAMO	138	138	H	0.19	0.00	1	1-795 AC AZ
1213	LAURELWOOD	VAMO	138	138	H	0.03	0.00	1	1-954 AC AW
1214	LAURELWOOD	VAMO	138	230	H	0.00	3.64	2	1-954 AC AZ
1215	LAURELWOOD	VAMO	138	138	SP	2.54	0.00	1	1-795 AC AW
1216	LAURELWOOD	VAMO	138	138	SP	8.46	0.00	1	1-795 AC AZ
1217	LAURELWOOD	VAMO	138	138	SP	0.05	0.00	1	1-954 AC AW
1218	LAURELWOOD	VAMO	138	138	SP	0.13	0.00	1	1-954 AC AZ
1219	LAURELWOOD	VENICE 1	138	230	H	3.64	0.00	2	1-954 AC AZ
1220	LAURELWOOD	VENICE 1	138	138	SP	2.26	0.00	1	1-954 AC AW
1221	LAURELWOOD	VENICE 1	138	138	SP	0.18	0.00	1	1-954 AC AZ
1222	LAURELWOOD	VENICE 2	138	138	H	3.62	0.00	2	1-1431 A AW

1223	LAURELWOOD	VENICE 2	138	138	SP	2.11	0.00	2	1-795 AC AZ
1224	LEJEUNE	RIVERSIDE	138	138	SP	0.03	0.00	1	1-350 CL
1225	LEJEUNE	RIVERSIDE	138	138	SP	0.48	0.00	1	1-556.5 ACSR Az
1226	LEJEUNE	RIVERSIDE	138	138	SP	1.09	0.00	1	1-954 AC AZ
1227	LEJEUNE	RIVERSIDE	138	138	SP	0.00	0.06	2	1-556.5 ACSR Az
1228	LEJEUNE	RIVERSIDE	138	138	SP	0.00	0.10	2	1-954 AC AZ
1229	LITTLE RIVER	MARKET	138	138	SP	3.10	0.00	1	1-795 AA
1230	LITTLE RIVER	MARKET	138	138	SP	0.61	0.00	1	1-795 AC AZ
1231	LITTLE RIVER	MARKET	138	138	SP	0.14	0.00	1	1-954 AC AZ
1232	LITTLE RIVER	MARKET	138	138	SP	0.76	0.00	2	1-795 AA
1233	LITTLE RIVER	MIAMI SHORES	138	138	SP	0.78	0.00	1	1-1431 A AZ
1234	LITTLE RIVER	MIAMI SHORES	138	138	SP	0.70	0.00	1	2-350 CL
1235	LYONS	OAKLAND PARK	138	138	SP	4.95	0.00	1	1-954 AC AZ
1236	MALABAR	DAIRY RADIAL	138	230	H	2.26	0.00	1	1-1127 A
1237	MALABAR	DAIRY RADIAL	138	230	H	2.09	0.00	2	1-954 AC AW
1238	MALABAR	DAIRY RADIAL	138	138	SP	0.48	0.00	1	1-1127 A
1239	MALABAR	DAIRY RADIAL	138	138	SP	7.87	0.00	1	1-927.2 A
1240	MALABAR	DAIRY RADIAL	138	138	SP	0.32	0.00	1	1-954 AC AW
1241	MALABAR	DAIRY RADIAL	138	138	SP	1.14	0.00	1	1-954 AC AZ
1242	MALABAR	DAIRY RADIAL	138	138	SP	0.00	0.20	2	1-1127 A
1243	MALABAR	DAIRY RADIAL	138	138	SP	0.00	3.71	2	1-954 AC AZ
1244	MALABAR	MICCO	138	138	SP	3.02	0.00	1	1-954 AC AW
1245	MALABAR	MICCO	138	138	SP	20.13	0.00	1	1-954 AC AZ
1246	MALABAR	MICCO	138	230	SP	0.16	0.12	2	1-954 AC AW
1247	MALABAR	MICCO	138	138	SP	0.15	0.00	2	1-954 AC AZ
1248	MARKET	OVERTOWN	138	138	SP	0.01	0.00	1	1-795 AC AZ
1249	MARKET	OVERTOWN	138	138	SP	0.32	0.00	1	1-954 AC AW
1250	MARKET	OVERTOWN	138	138	SP	2.14	0.00	1	

									1-954 AC AZ
1251	MIAMI	FIREHOUSE RADIAL	138	138	UG	0.35	0.00	1	1-2000 C HP SD
1252	MIAMI	FIREHOUSE RADIAL	138	138	UG	0.48	0.00	1	1-3000 C HP
1253	MIAMI	MIAMI BEACH	138	138	SP	0.49	0.00	2	1-954 AC AW
1254	MIAMI	MIAMI BEACH	138	138	UG	4.95	0.00	1	1-1500 C HP SD
1255	MIAMI	MIAMI BEACH	138	138	UG	5.07	0.00	1	1-2000 C HP SD
1256	MIAMI	MIAMI BEACH	138	138	UG	0.28	0.00	1	1-2500 C HD
1257	MIAMI	MIAMI BEACH	138	138	UG	0.74	0.00	1	1-3000 C HP
1258	MIAMI	RAILWAY 1	138	138	SP	0.04	0.00	1	1-1431 A AW
1259	MIAMI	RAILWAY 1	138	230	UG	1.13	0.00	1	1-3500 C HP
1260	MIAMI	RAILWAY 2	138	138	UG	1.10	0.00	1	1-2000 C HP
1261	MIAMI	RAILWAY 2	138	138	UG	0.05	0.00	1	1-3000 C HP
1262	MIAMI	RAILWAY 2	138	230	UG	0.16	0.00	1	1-3500 C HP
1263	MIAMI	RIVERSIDE	138	138	SP	0.01	0.00	1	1-954 AC AW
1264	MIAMI	RIVERSIDE	138	138	SP	3.22	0.00	1	1-954 AC AZ
1265	MIAMI	RIVERSIDE	138	138	SP	0.06	0.00	2	1-954 AC AZ
1266	MIAMI	RIVERSIDE	138	138	UG	2.65	0.00	1	1-2000 C HP SD
1267	MIDWAY	HARTMAN (FTP) 1	138	230	H	3.42	0.00	1	1-954 AC AZ
1268	MIDWAY	HARTMAN (FTP) 1	138	138	SP	0.10	0.00	1	1-954 AC AW
1269	MIDWAY	HARTMAN (FTP) 1	138	138	SP	3.63	0.00	1	1-954 AC AZ
1270	MIDWAY	HARTMAN (FTP) 1	138	230	SP	0.09	0.00	1	1-954 AC AZ
1271	MIDWAY	HARTMAN (FTP) 2	138	138	SP	0.77	0.00	1	1-1033.5 ACSS/TV
1272	MIDWAY	HARTMAN (FTP) 2	138	138	SP	0.53	0.00	1	1-795 AC AW
1273	MIDWAY	HARTMAN (FTP) 2	138	138	SP	6.06	0.00	1	1-795 AC AZ
1274	MIDWAY	HARTMAN (FTP) 2	138	138	SP	2.89	0.00	1	1-954 AC AW

1275	MIDWAY	HARTMAN (FTP) 2	138	138	SP	0.00	2.24	2	1-954 AC AW
1276	MIDWAY	SANDPIPER 1	138	138	SP	4.64	0.00	1	1-795 AC AW
1277	MIDWAY	SANDPIPER 1	138	138	SP	1.45	0.00	1	1-795 AC AZ
1278	MIDWAY	SANDPIPER 1	138	230	SP	0.04	0.00	1	1-795 AC AZ
1279	MIDWAY	SANDPIPER 1	138	138	SP	2.91	0.00	1	1-954 AC AW
1280	MIDWAY	SANDPIPER 1	138	138	SP	0.82	0.00	2	1-1033.5 ACSS/TV
1281	MIDWAY	SANDPIPER 1	138	230	SP	0.00	1.62	2	1-795 AC AZ
1282	MIDWAY	SANDPIPER 1	138	138	SP	2.89	0.00	2	1-954 AC AW
1283	MIDWAY	SANDPIPER 1	138	138	SP	1.94	0.00	2	1-954 AC AZ
1284	MIDWAY	SANDPIPER 2	138	138	SP	14.04	0.00	1	1-954 AC AW
1285	MIDWAY	SANDPIPER 2	138	138	SP	0.00	2.47	2	1-954 AC AW
1286	MORAY	PLUMOSUS	138	138	SP	0.02	0.00	1	1-1431 A AW
1287	MORAY	PLUMOSUS	138	138	SP	0.27	0.00	1	1-795 AC AW
1288	MORAY	PLUMOSUS	138	138	SP	3.29	0.00	1	1-927.2 /
1289	MORAY	PLUMOSUS	138	138	SP	2.10	0.00	1	1-954 AC AW
1290	MORAY	PLUMOSUS	138	138	SP	0.00	0.84	2	1-954 AC AW
1291	MORAY	RIVIERA	138	138	SP	0.09	0.00	1	1-1431 A AW
1292	MORAY	RIVIERA	138	230	SP	0.06	0.00	1	1-1431 A AW
1293	MORAY	RIVIERA	138	138	SP	0.70	0.00	1	1-927.2 /
1294	MORAY	RIVIERA	138	138	SP	5.65	0.00	1	1-954 AC AW
1295	MORAY	RIVIERA	138	230	SP	0.27	0.00	1	1-954 AC AW
1296	MORAY	RIVIERA	138	138	SP	1.00	0.00	1	1-954 AC AZ
1297	MORAY	RIVIERA	138	138	SP	0.01	0.01	2	1-954 AC AW
1298	MYAKKA	ROTONDA RADIAL	138	138	SP	6.31	0.00	1	1-795 AC AW
1299	MYAKKA	ROTONDA RADIAL	138	138	SP	12.58	0.00	1	1-954 AC AW
1300	MYAKKA		138	138	SP	0.36	0.06	2	

		ROTONDA RADIAL							1-954 AC AW
1301	MYAKKA	VENICE	138	138	SP	9.40	0.00	1	1-795 AC AZ
1302	MYAKKA	VENICE	138	138	SP	2.21	0.00	1	1-954 AC AW
1303	MYAKKA	VENICE	138	138	SP	4.68	0.00	1	1-954 AC AZ
1304	MYAKKA	VENICE	138	230	SP	0.04	0.00	1	1-954 AC AZ
1305	MYAKKA	VENICE	138	138	SP	0.10	0.00	2	1-954 AC AZ
1306	NASSAU (JEA)	STEPDOWN (FPUC)	138	138	SP	0.00	4.34	2	1-652.4 /
1307	OAKLAND PARK	OAKLAND PARK 13KV DIST RADIAL	138	138	H	0.03	0.00	1	1-600 CL
1308	OAKLAND PARK	POMPANO	138	138	SP	0.19	0.00	1	1-1431 A AZ
1309	OAKLAND PARK	POMPANO	138	138	SP	0.19	0.00	1	1-954 AC AW
1310	OAKLAND PARK	POMPANO	138	138	SP	4.79	0.00	1	1-954 AC AZ
1311	OAKLAND PARK	POMPANO	138	138	SP	0.49	0.00	1	2-556.5 /
1312	OAKLAND PARK	POMPANO	138	138	SP	0.84	0.00	2	1-1431 A AZ
1313	OAKLAND PARK	POMPANO	138	138	SP	0.03	0.03	2	1-954 AC AZ
1314	OAKLAND PARK	SISTRUNK 1	138	138	SP	3.76	0.00	1	1-1431 A AZ
1315	OAKLAND PARK	SISTRUNK 1	138	138	SP	0.00	0.82	2	1-1431 A AZ
1316	OAKLAND PARK	SISTRUNK 2	138	138	SP	2.31	0.00	1	1-1431 A AZ
1317	OAKLAND PARK	SISTRUNK 2	138	138	SP	0.34	0.00	1	1-954 AC AW
1318	OAKLAND PARK	SISTRUNK 2	138	138	SP	2.34	0.00	1	1-954 AC AZ
1319	OKEELANTA	MCCARTHY (CLE)	138	138	SP	4.16	0.00	1	1-556.5 ACSR A1
1320	OKEELANTA	MCCARTHY (CLE)	138	138	SP	9.34	0.00	1	1-556.5 ACSR A2
1321	OKEELANTA	MCCARTHY (CLE)	138	138	SP	0.00	5.33	2	1-556.5 ACSR A1
1322	OKEELANTA	SOUTH BAY	138	138	SP	0.01	0.00	1	1-556.5 ACSR A1
1323	OKEELANTA	SOUTH BAY	138	138	SP	1.70	0.00	1	1-556.5 ACSR A2
1324	OKEELANTA	SOUTH BAY	138	138	SP	5.33	0.00	2	1-556.5 ACSR A1

1325	ONEIL	NASSAU (JEA)	138	138	SP	4.34	0.00	2	1-652.4 /
1326	ONEIL	NASSAU (JEA)	138	138	SP	0.00	0.14	2	1-954 AC AW
1327	ONEIL	STEPDOWN (FPUC)	138	138	SP	0.14	0.00	2	1-954 AC AW
1328	ONEIL	YULEE	138	138	SP	0.10	0.00	1	1-1431 A AW
1329	ONEIL	YULEE	138	230	SP	6.90	0.00	1	1-954 AC AW
1330	OSCEOLA	RANCH	138	138	H	0.12	0.00	1	1-350 CL
1331	OSCEOLA	RANCH	138	138	SP	4.21	0.00	1	1-556.5 ACSR A1
1332	OSCEOLA	RANCH	138	230	SP	4.89	0.00	1	1-795 AC AW
1333	OSCEOLA	RANCH	138	230	SP	0.00	9.69	2	1-1431 A AW
1334	OSCEOLA	RANCH	138	138	SP	11.89	0.00	2	1-556.5 ACSR A1
1335	OSCEOLA	RANCH	138	230	SP	0.00	0.99	2	1-556.5 ACSR A2
1336	OSCEOLA	SOUTH BAY	138	138	SP	0.05	0.00	1	1-556.5 ACSR A1
1337	OSCEOLA	SOUTH BAY	138	138	SP	11.63	0.00	1	1-556.5 ACSR A2
1338	OSCEOLA	SOUTH BAY	138	138	SP	0.00	11.83	2	1-556.5 ACSR A1
1339	OVERTOWN	RAILWAY 1	138	138	SP	0.25	0.00	1	1-954 AC AW
1340	OVERTOWN	RAILWAY 1	138	138	SP	0.54	0.00	1	1-954 AC AZ
1341	OVERTOWN	RAILWAY 1	138	138	UG	0.72	0.00	1	1-2000 C HP SD
1342	OVERTOWN	RAILWAY 2	138	138	SP	1.38	0.00	1	1-954 AC AW
1343	OVERTOWN	RAILWAY 2	138	138	SP	0.02	0.00	2	1-954 AC AW
1344	OVERTOWN	VENETIAN	138	138	UG	3.29	0.00	1	1-3000 C HP
1345	PLUMOSUS	RIVIERA 1	138	138	SP	0.07	0.00	1	1-1431 A AW
1346	PLUMOSUS	RIVIERA 1	138	138	SP	0.22	0.00	1	1-795 AC AW
1347	PLUMOSUS	RIVIERA 1	138	138	SP	12.29	0.00	1	1-954 AC AW
1348	PLUMOSUS	RIVIERA 1	138	230	SP	0.28	0.00	1	1-954 AC AW
1349	PLUMOSUS	RIVIERA 1	138	138	UG	1.97	0.00	1	1-2400 A XLPE
1350		PORT	138	138	H	0.04	0.00	1	

	PORT EVERGLADES								1-1431 A AW
1351	PORT EVERGLADES	PORT	138	138	UG	0.15	0.00	1	1-2000 C HP SD
1352	PORT EVERGLADES	SISTRUNK	138	138	H	0.16	0.00	1	1-1431 A AW
1353	PORT EVERGLADES	SISTRUNK	138	138	SP	4.43	0.00	1	1-1431 A AW
1354	PORT EVERGLADES	SISTRUNK	138	138	SP	0.79	0.00	1	1-1431 A AZ
1355	PORT EVERGLADES	SISTRUNK	138	138	SP	0.02	0.00	1	1-954 AC AW
1356	PORT EVERGLADES	SISTRUNK	138	138	SP	0.25	0.00	2	1-1431 A AW
1357	PRINCETON	PRINCETON DIST RADIAL	138	138	SP	0.05	0.00	1	1-1431 A AW
1358	QUANTUM	HYPOLUXO ROAD (LWU)	138	138	SP	0.02	0.00	1	1-954 AC AW
1359	QUANTUM	HYPOLUXO ROAD (LWU)	138	138	SP	3.09	0.00	1	1-954 AC AZ
1360	RAILWAY	RAILWAY NORTH	138	138	H	0.03	0.00	1	1-954 AC AW
1361	RANCH	ACME RADIAL	138	138	H	0.11	0.00	1	1-954 AC AZ
1362	RANCH	RIVIERA 1	138	138	H	0.05	0.00	1	1-1431 A AZ
1363	RANCH	RIVIERA 1	138	138	SP	3.02	0.00	1	1-1431 A AW
1364	RANCH	RIVIERA 1	138	230	SP	3.24	0.00	1	1-1431 A AW
1365	RANCH	RIVIERA 1	138	230	SP	0.06	0.00	1	2-556.5 ACSR A1
1366	RANCH	RIVIERA 1	138	138	SP	3.99	0.00	1	2-556.5 ACSR Az
1367	RANCH	RIVIERA 1	138	230	SP	0.69	0.00	1	2-556.5 ACSR Az
1368	RANCH	RIVIERA 1	138	138	SP	0.17	0.11	2	1-1431 A AW
1369	RANCH	RIVIERA 1	138	230	SP	2.59	0.00	2	1-1431 A AW
1370	RANCH	RIVIERA 1	138	230	SP	0.00	0.78	2	2-556.5 ACSR Az
1371	RANCH	RIVIERA 2	138	138	H	0.03	0.00	1	1-1431 A AZ
1372	RANCH	RIVIERA 2	138	138	SP	0.06	0.00	1	1-1431 A AW
1373	RANCH	RIVIERA 2	138	230	SP	2.63	0.00	1	1-1431 A AW
1374	RANCH	RIVIERA 2	138	138	SP	5.64	0.00	1	1-1431 A AZ

1375	RANCH	RIVIERA 2	138	230	SP	5.64	0.00	1	1-1431 A AZ
1376	RANCH	RIVIERA 2	138	138	SP	2.26	0.00	1	1-954 AC AW
1377	RANCH	RIVIERA 2	138	230	SP	0.52	0.00	2	1-1431 A AW
1378	RANCH	RIVIERA 2	138	138	SP	1.37	0.92	2	1-954 AC AW
1379	RANCH	WEST PALM BEACH	138	138	H	0.01	0.00	1	1-1431 A AW
1380	RANCH	WEST PALM BEACH	138	138	H	0.33	0.00	1	1-954 AC AZ
1381	RANCH	WEST PALM BEACH	138	138	SP	3.28	0.00	1	1-954 AC AW
1382	RANCH	WEST PALM BEACH	138	138	SP	9.29	0.00	1	1-954 AC AZ
1383	RANCH	WEST PALM BEACH	138	138	SP	0.99	0.00	1	2-556.5 ACSR A1
1384	RANCH	WEST PALM BEACH	138	138	SP	1.67	0.00	1	2-556.5P ACSR A2
1385	RANCH	WESTINGHOUSE	138	138	H	0.05	0.00	1	1-954 AC AW
1386	RANCH	WESTINGHOUSE	138	230	H	3.40	1.07	2	1-1431 A AZ
1387	RANCH	WESTINGHOUSE	138	138	SP	9.07	0.00	1	1-954 AC AW
1388	RANCH	WESTINGHOUSE	138	138	SP	0.26	0.00	1	1-954 AC AZ
1389	RANCH	WESTINGHOUSE	138	138	SP	18.00	0.00	1	2-336.4 ACSR A2
1390	RECWAY	RIVIERA	138	230	SP	0.34	0.00	1	1-1431 A AW
1391	RECWAY	RIVIERA	138	138	SP	2.30	0.00	1	1-1431 A AZ
1392	RECWAY	RIVIERA	138	138	SP	2.57	0.00	1	1-556.5 ACSR A1
1393	RECWAY	RIVIERA	138	138	SP	0.57	0.00	1	1-900 CL
1394	RECWAY	RIVIERA	138	230	SP	0.00	0.85	2	1-1431 A AZ
1395	RINGLING	PAYNE RADIAL	138	138	SP	2.88	0.00	1	1-795 AA
1396	RINGLING	PAYNE RADIAL	138	138	SP	0.99	0.00	1	1-795 AC AZ
1397	RINGLING	PAYNE RADIAL	138	138	SP	0.01	0.00	1	1-954 AC AW
1398	RINGLING	PAYNE RADIAL	138	138	SP	0.00	1.32	2	1-795 AC AZ
1399	RINGLING	WOODS	138	230	H	0.05	0.03	2	1-795 AC AZ
1400	RINGLING	WOODS	138	138	SP	0.64	0.00	1	1-795 AA



1401	RINGLING	WOODS	138	138	SP	1.14	0.00	1	1-795 AC AW
1402	RINGLING	WOODS	138	138	SP	8.71	0.00	1	1-795 AC AZ
1403	RINGLING	WOODS	138	138	SP	0.92	0.00	1	1-954 AC AW
1404	RINGLING	WOODS	138	138	SP	0.05	0.00	2	1-795 AC AZ
1405	RINGLING	WOODS	138	138	SP	0.00	1.14	2	1-954 AC AW
1406	RIVIERA	WEST PALM BEACH	138	230	H	0.45	0.00	1	1-1431 A AW
1407	RIVIERA	WEST PALM BEACH	138	138	H	0.56	0.00	1	2-350 CL
1408	RIVIERA	WEST PALM BEACH	138	138	H	1.62	0.00	1	2-556.5 ACSR Az
1409	RIVIERA	WEST PALM BEACH	138	138	SP	0.02	0.00	1	1-1431 A AW
1410	RIVIERA	WEST PALM BEACH	138	230	SP	0.32	0.00	1	1-1431 A AW
1411	RIVIERA	WEST PALM BEACH	138	138	SP	0.77	0.00	1	1-1431 A AZ
1412	RIVIERA	WEST PALM BEACH	138	138	SP	0.02	0.00	1	1-900 CL
1413	RIVIERA	WEST PALM BEACH	138	138	SP	1.44	0.00	1	2-350 CL
1414	RIVIERA	WEST PALM BEACH	138	138	SP	1.98	0.00	1	2-556.5 ACSR Az
1415	RIVIERA	WEST PALM BEACH	138	230	SP	0.00	2.65	2	1-1431 A AW
1416	RIVIERA	WEST PALM BEACH	138	138	SP	0.00	0.00	2	2-556.5 ACSR Az
1417	SISTRUNK	SISTRUNK DIST RADIAL	138	138	H	0.02	0.00	1	1-1431 A AZ
1418	YAMATO	CALDWELL RADIAL	138	138	SP	4.95	0.00	1	1-954 AC AW
1419	YAMATO	CALDWELL RADIAL	138	138	SP	0.23	0.00	1	1-954 AC AZ
1420	YAMATO	CALDWELL RADIAL	138	138	SP	0.00	1.08	2	1-954 AC AW
1421			115	115	H	20.50	18.42		
1422			115	115	SP	735.16	53.37		
1423			115	115	UG	0.48	0.00		
1424			69	69	H	0.44	0.00		
1425			69	69	SP	191.09	2.09		
1426			69	69	UG	16.95	0.00		
36	TOTAL					6,720.11	771.53	1,788	

FERC FORM NO. 1 (ED. 12-87)

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Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

[\(a\)](#) Concept: TransmissionLineStartPoint

The Duval-Hatch 500kV line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

[\(b\)](#) Concept: TransmissionLineStartPoint

The Duval-Thalman 500kV line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**TRANSMISSION LINES ADDED DURING YEAR**

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor r
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of i to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of- Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such

Line No.	LINE DESIGNATION			SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS		
	From (a)	To (b)	Line Length in Miles (c)	Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)	Size (h)	Specification (i)	Configuration and Spacing (j)
1	ALL POLE MILES	AT 500KV	0.00		0	0	0			
2	ANDYTOWN	GHOST SOLAR	(0.02)		0	1	1	3-1127	AAAC	5HST-0
3	GHOST SOLAR	ORANGE RIVER	(0.01)		0	1	1	3-1127	AAAC	5HST-0
4	ALL POLE MILES	AT 230KV	0.76		0	0	0			
5	ANDYTOWN	SHERIDAN	(0.04)		0	1	1	1-1431	ACSR AZ	4HC-0
6	FLAGAMI	SHERIDAN	(0.04)		0	1	1	1-1431	ACSR AZ	4HC-0
7	BOBCAT	BUCKINGHAM	0.09		0	1	1	1-1431	ACSR AW	4SPC-0
8	BOBCAT	PANTHER	0.08		0	1	1	1-1431	ACSR AW	4SPC-0
9	BRADFORD	CARTER	(0.51)		0	1	1	1-954	ACSR AZ	4HC-0
10	CARTER	DUVAL	(0.50)		0	1	1	1-954	ACSR AZ	4HC-0
11	HOBE	INDIANTOWN	6.14		0	1	1	1-1431	ACSR AW	4SPC-0
12	CLAUDE SOLAR	DUVAL	2.57		0	1	1	1-1431	ACSR AW	4SPC-0
13	CLAUDE SOLAR	RAVEN	2.57		0	1	1	1-1431	ACSR AW	4SPC-0
14	COACHWHIP SOLAR	KEENTOWN	0.80		0	1	1	1-1431	ACSR AZ	4SPC-0
15	COACHWHIP SOLAR	SUNSHINE SOLAR	0.79		0	1	1	1-1431	ACSR AZ	4SPC-0

16	(a) CRAWFORD SOLAR	DUVAL	2.94		0	1	1	1-1431	ACSR AZ	4SPC-0
17	(a) CRAWFORD SOLAR	YULEE	2.94		0	1	1	1-1431	ACSR AZ	4SPC-0
18	(a) DADE	MIAMI SHORES	0.51		0	1	1	1-1431	ACSR AZ	4SPC-0
19	(a) DUETTE SOLAR	SAFFOLD SOLAR	0.03		0	1	1	1-1431	ACSR AZ	4SPC-0
20	(a) MANATEE	SAFFOLD SOLAR	0.03		0	1	1	1-1431	ACSR AZ	4SPC-0
21	(a) ELDORA SOLAR	FINCA SOLAR	0.10		0	1	1	1-954	ACSR AW	4SPC-0
22	(a) FINCA SOLAR	HERITAGE SOLAR	0.09		0	1	1	1-954	ACSR AW	4SPC-0
23	(a) ELDORA SOLAR	MORROW SOLAR	2.05		0	1	1	1-1926.9	ACSS/TW/AW	4SPC-0
24	(a) FLORATAM SOLAR	GACO	6.66		0	1	1	1-1431	ACSR AW	4SPC-0
25	(a) GREYNOLDS	LAUDANIA	(2.93)		0	1	1	1-1431	ACSR AW	4SPC-0
26	(a) HAYWARD SOLAR	MALABAR	0.85		0	1	1	2-954	ACSR AW	4SPC-0
27	(a) HAYWARD SOLAR	MIDWAY	0.84		0	1	1	2-954	ACSR AW	4SPC-0
28	(a) HENNIS SOLAR	HERU SOLAR	0.68		0	1	1	1-1926.9	ACSS/TW/AW	4SPC-0
29	(a) HENNIS SOLAR	SHERMAN	0.68		0	1	1	1-1431	ACSR AZ	4SPC-0
30	(a) INDIANTOWN	RANCH	3.99		0	1	1	1-1431	ACSR AW	4SPC-2
31	(a) LAURELWOOD	MYAKKA #1	8.41		0	1	1	1-1431	ACSR AZ	4SPC-0
32	(a) LAURELWOOD	MYAKKA #2	8.41		0	1	1	1-1431	ACSR AW	4SPC-0
33	(a) LENO SOLAR	SEMINOLE PLANT (SEC)	0.10		0	1	1	2-556.5	ACSR AZ	4HC-0
34	(a) LENO SOLAR	SPRINGBANK	0.09		0	1	1	1-1431	ACSR AZ	4SPC-0
35	(a) MANATEE	LITTLE MANATEE RIVER (TEC)	0.12		0	1	1	2-795	ACSR AZ	4SPC-1
36	(a) MANATEE	SOUTH SHORE (TEC)	0.00		0	1	1	2-795	ACSR AZ	4SPC-2
37	(a) ALL POLE MILES	AT 138KV	0.81		0	0	0			

38	(a)	ATHENS SOLAR	CITRON SOLAR	0.06		0	1	1	1-556.5	ACSR AZ	3SPC-0
39	(am)	CITRON SOLAR	MCCARTHY (CLE)	0.05		0	1	1	1-556.5	ACSR AZ	3SPC-0
40	(an)	BOBCAT	AVE MARIA (LCEC)	0.05		0	1	1	1-1431	ACSR AW	3SPC-0
41	(ao)	COCONUT GROVE	DOUGLAS	(0.01)		0	1	1	1-795	ACSR AZ	3SPC-0
42	(ap)	DOUGLAS	RIVERSIDE	0.00		0	1	1	1-795	ACSR AZ	3SPC-0
43	(aq)	COLLIER	TERRY #2	15.68		0	1	1	1-954	ACSR AW	3SPC-0
44	(ar)	GARDEN	SNAKE CREEK	0.00		0	1	1	1-954	ACSR AZ	3SPC-0
45	(as)	LAUDERDALE	SNAKE CREEK	0.00		0	1	1	1-954	ACSR AZ	3SPC-0
46	(at)	HERITAGE SOLAR	WEST	6.32		0	1	1	1-1431	ACSR AW	3SPC-0
47	(au)	HOWARD	VAMO	0.00		0	1	1	1-795	ACSR AZ	3SPC-0
48	(av)	LAURELWOOD	VAMO	0.00		0	1	1	1-795	ACSR AZ	3SPC-0
49	(aw)	ALL POLE MILES	AT 115KV	(0.67)		0	0	0			
50	(ax)	BALDWIN	CARTER	0.06		0	1	1	1-954	ACSR AW	2SPC-0
51	(ay)	CARTER	STARKE	0.05		0	1	1	1-954	ACSR AW	2SPC-0
52	(az)	BARNA	ROCKET SOLAR	0.06		0	1	1	1-556.5	ACSR AW	2SPC-0
53	(ba)	C5	ROCKET SOLAR	0.05		0	1	1	1-556.5	ACSR AW	2SPC-0
54	(bb)	BRADFORD	CARTER	10.77		0	1	1	1-954	ACSR AW	2SPC-0
55	(bc)	BRADFORD	STARKE	0.10		0	1	1	1-954	ACSR AW	2SPC-0
56	(bd)	PLUM SOLAR	STARKE	0.10		0	1	1	1-954	ACSR AW	2SPC-0
57	(be)	PLUM SOLAR	RAVEN	0.10		0	1	1	1-954	ACSR AW	2SPC-0
58	(bf)	DELAND	CRESCENT CITY RADIAL	(0.02)		0	1	1	1-2/0	CU HD	2SPC-0
59	(bg)	PUTNAM	CRESCENT CITY RADIAL	(0.02)		0	1	1	1-2/0	CU HD	2SPC-0
60	(bh)	ALL POLE MILES	AT 69KV	0.00		0	0	0			
61	(bi)	RUNWAY	WEST	(0.10)		0	1	1	1-559.5	AAAC	1SPC-0

44	TOTAL		83	0	56	56			
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FERC FORM NO. 1 (REV. 12-03)

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Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

<p><a href="#">(a)</a> Concept: TransmissionLineStartPoint                  Mileage correction occurred on the 500kV lines in 2021 filing associated with using as-built GPS data of 0 miles</p>
<p><a href="#">(b)</a> Concept: TransmissionLineStartPoint                  Reported in 2020 as Andytown-Orange River 500kV. Ghost Solar station was added to the line and the net of the two resulting lines, Andytown-Ghost Solar 500kV and Ghost Solar-Orange River 500kV, is -0.03 miles.</p>
<p><a href="#">(c)</a> Concept: TransmissionLineStartPoint                  Reported in 2020 as Andytown-Orange River 500kV. Ghost Solar station was added to the line and the net of the two resulting lines, Andytown-Ghost Solar 500kV and Ghost Solar-Orange River 500kV, is -0.03 miles.</p>
<p><a href="#">(d)</a> Concept: TransmissionLineStartPoint                  Mileage correction occurred on the 230kV lines in 2021 filing associated with using as-built GPS data of 0.76 miles</p>
<p><a href="#">(e)</a> Concept: TransmissionLineStartPoint                  Reported in 2020 as Andytown-Flagami 230kV. Sheridan station was added to the line and the net of the two resulting lines, Andytown-Sheridan 230kV and Flagami-Sheridan 230kV, is -0.08 miles.</p>
<p><a href="#">(f)</a> Concept: TransmissionLineStartPoint                  Reported in 2020 as Andytown-Flagami 230kV. Sheridan station was added to the line and the net of the two resulting lines, Andytown-Sheridan 230kV and Flagami-Sheridan 230kV, is -0.08 miles.</p>
<p><a href="#">(g)</a> Concept: TransmissionLineStartPoint                  Reported in 2020 as Buckingham-Panther 230kV. Bobcat station was added to the line and the net of the two resulting lines, Bobcat-Buckingham 230kV and Bobcat-Panther 230kV, is 0.17 miles.</p>
<p><a href="#">(h)</a> Concept: TransmissionLineStartPoint                  Reported in 2020 as Buckingham-Panther 230kV. Bobcat station was added to the line and the net of the two resulting lines, Bobcat-Buckingham 230kV and Bobcat-Panther 230kV, is 0.17 miles.</p>
<p><a href="#">(i)</a> Concept: TransmissionLineStartPoint                  Reported in 2020 as Bradford-Duval 230kV. Carter station was added to the line and the net of the two resulting lines, Bradford-Carter 230kV and Carter-Duval 230kV, is -1.01 miles.</p>
<p><a href="#">(j)</a> Concept: TransmissionLineStartPoint                  Reported in 2020 as Bradford-Duval 230kV. Carter station was added to the line and the net of the two resulting lines, Bradford-Carter 230kV and Carter-Duval 230kV, is -1.01 miles.</p>
<p><a href="#">(k)</a> Concept: TransmissionLineStartPoint                  Bridge-Indiantown 230kV was replaced in 2021 with Hobe-Indiantown 230kV and the net result is 6.14 miles.</p>
<p><a href="#">(l)</a> Concept: TransmissionLineStartPoint                  Reported in 2020 as Duval-Raven 230kV. Claude Solar station was added to the line and the net of the two resulting lines, Claude Solar-Duval 230kV and Claude Solar-Raven 230kV, is 5.14 miles.</p>
<p><a href="#">(m)</a> Concept: TransmissionLineStartPoint                  Reported in 2020 as Duval-Raven 230kV. Claude Solar station was added to the line and the net of the two resulting lines, Claude Solar-Duval 230kV and Claude Solar-Raven 230kV, is 5.14 miles.</p>
<p><a href="#">(n)</a> Concept: TransmissionLineStartPoint                  Reported in 2020 as Keentown-Sunshine Solar 230kV. Coachwhip Solar station was added to the line and the net of the two resulting lines, Coachwhip Solar-Keentown 230kV and Coachwhip Solar-Sunshine Solar 230kV, is 1.59 miles.</p>
<p><a href="#">(o)</a> Concept: TransmissionLineStartPoint                  Reported in 2020 as Keentown-Sunshine Solar 230kV. Coachwhip Solar station was added to the line and the net of the two resulting lines, Coachwhip Solar-Keentown 230kV and Coachwhip Solar-Sunshine Solar 230kV, is 1.59 miles.</p>
<p><a href="#">(p)</a> Concept: TransmissionLineStartPoint                  Reported in 2020 as Duval-Yulee 230kV. Crawford Solar station was added to the line and the net of the two resulting lines, Crawford Solar-Duval 230kV and Crawford Solar-Yulee 230kV, is 5.88 miles.</p>



<a href="#">(g)</a> Concept: TransmissionLineStartPoint
Reported in 2020 as Duval-Yulee 230kV. Crawford Solar station was added to the line and the net of the two resulting lines, Crawford Solar-Duval 230kV and Crawford Solar-Yulee 230kV, is 5.88 miles.
<a href="#">(r)</a> Concept: TransmissionLineStartPoint
Broadmoor distribution station was cut into Dade-Miami Shores 230kV and the net result is 0.51 miles.
<a href="#">(s)</a> Concept: TransmissionLineStartPoint
Reported in 2020 as Duette Solar-Manatee 230kV. Saffold Solar station was added to the line and the net of the two resulting lines, Duette Solar-Saffold Solar 230kV and Manatee-Saffold Solar 230kV, is 0.06 miles.
<a href="#">(t)</a> Concept: TransmissionLineStartPoint
Reported in 2020 as Duette Solar-Manatee 230kV. Saffold Solar station was added to the line and the net of the two resulting lines, Duette Solar-Saffold Solar 230kV and Manatee-Saffold Solar 230kV, is 0.06 miles.
<a href="#">(u)</a> Concept: TransmissionLineStartPoint
Reported in 2020 as Eldora Solar-Heritage Solar 230kV. Finca Solar station was added to the line and the net of the two resulting lines, Eldora Solar-Finca Solar 230kV and Finca Solar-Heritage Solar 230kV, is 0.19 miles.
<a href="#">(v)</a> Concept: TransmissionLineStartPoint
Reported in 2020 as Eldora Solar-Heritage Solar 230kV. Finca Solar station was added to the line and the net of the two resulting lines, Eldora Solar-Finca Solar 230kV and Finca Solar-Heritage Solar 230kV, is 0.19 miles.
<a href="#">(w)</a> Concept: TransmissionLineStartPoint
Eldora Solar-Morrow Solar 230kV is a new line added in 2021 and the net result is 2.05 miles.
<a href="#">(x)</a> Concept: TransmissionLineStartPoint
Floratom Solar-Gaco 230kV is a new line added in 2021 and the net result is 6.66 miles.
<a href="#">(y)</a> Concept: TransmissionLineStartPoint
A portion of Greynolds-Laudania 230kV was retired in 2021 and the net result is -2.93 miles.
<a href="#">(z)</a> Concept: TransmissionLineStartPoint
Reported in 2020 as Malabar-Midway #2 230kV. Hayward Solar station was added to the line and the net of the two resulting lines, Hayward Solar-Malabar 230kV and Hayward Solar-Midway 230kV, is 1.69 miles.
<a href="#">(aa)</a> Concept: TransmissionLineStartPoint
Reported in 2020 as Malabar-Midway #2 230kV. Hayward Solar station was added to the line and the net of the two resulting lines, Hayward Solar-Malabar 230kV and Hayward Solar-Midway 230kV, is 1.69 miles.
<a href="#">(ab)</a> Concept: TransmissionLineStartPoint
Reported in 2020 as Heru Solar-Sherman 230kV. Steer station was added to the line and the net of the two resulting lines, Hennis Solar-Heru Solar 230kV and Hennis Solar-Sherman 230kV, is 1.36 miles.
<a href="#">(ac)</a> Concept: TransmissionLineStartPoint
Reported in 2020 as Heru Solar-Sherman 230kV. Steer station was added to the line and the net of the two resulting lines, Hennis Solar-Heru Solar 230kV and Hennis Solar-Sherman 230kV, is 1.36 miles.
<a href="#">(ad)</a> Concept: TransmissionLineStartPoint
Avenir distribution station was cut into Indiantown-Ranch 230kV and the net result is 3.99 miles.
<a href="#">(ae)</a> Concept: TransmissionLineStartPoint
Reported in 2020 as Laurelwood-Myakka 230kV. The line was split and the net of the two resulting lines, Laurelwood-Myakka #1 230kV and Laurelwood-Myakka #2 230kV, is 16.82 miles. This change was made in 2019 but omitted from the previous filing.
<a href="#">(af)</a> Concept: TransmissionLineStartPoint
Reported in 2020 as Laurelwood-Myakka 230kV. The line was split and the net of the two resulting lines, Laurelwood-Myakka #1 230kV and Laurelwood-Myakka #2 230kV, is 16.82 miles. This change was made in 2019 but omitted from the previous filing.
<a href="#">(aq)</a> Concept: TransmissionLineStartPoint
Reported in 2020 as Springbank-Seminole (SEC) 230kV. Leno Solar station was added to the line and the net of the two resulting lines, Leno Solar-Seminole Plant (SEC) 230kV and Leno Solar-Springbank 230kV, is 0.19 miles.
<a href="#">(ah)</a> Concept: TransmissionLineStartPoint
Reported in 2020 as Springbank-Seminole (SEC) 230kV. Leno Solar station was added to the line and the net of the two resulting lines, Leno Solar-Seminole Plant (SEC) 230kV and Leno Solar-Springbank 230kV, is 0.19 miles.

<a href="#">(ai)</a> Concept: TransmissionLineStartPoint
Reported in 2020 as the Manatee-Big Bend #1 230kV line. The line was reconfigured to Manatee-Little Manatee River (TEC) 230kV and the net result is 0.12 miles.
<a href="#">(aj)</a> Concept: TransmissionLineStartPoint
Reported in 2020 as the Manatee-Big Bend #1 230kV line. The line was reconfigured to Manatee-Little Manatee River (TEC) 230kV and the net result is 0.12 miles.
<a href="#">(ak)</a> Concept: TransmissionLineStartPoint
Mileage correction occurred on the 138kV lines in 2021 filing associated with using as-built GPS data of 0.81 miles
<a href="#">(al)</a> Concept: TransmissionLineStartPoint
Reported in 2020 as Athens Solar-McCarthy (CLE) 138kV. Citron Solar station was added to the line and the net of the two resulting lines, Athens Solar-Citron Solar 138kV and Citron Solar-McCarthy (CLE) 138kV, is 0.11 miles.
<a href="#">(am)</a> Concept: TransmissionLineStartPoint
Reported in 2020 as Athens Solar-McCarthy (CLE) 138kV. Citron Solar station was added to the line and the net of the two resulting lines, Athens Solar-Citron Solar 138kV and Citron Solar-McCarthy (CLE) 138kV, is 0.11 miles.
<a href="#">(an)</a> Concept: TransmissionLineStartPoint
Bobcat-Ave Maria (LCEC) 138kV was added in 2021 and the net result is 0.05 miles.
<a href="#">(ao)</a> Concept: TransmissionLineStartPoint
Bobcat-Ave Maria (LCEC) 138kV was added in 2021 and the net result is 0.05 miles.
<a href="#">(ap)</a> Concept: TransmissionLineStartPoint
Reported in 2020 as Coconut Grove-Riverside 138kV. Douglas station was added to the line and the net of the two resulting lines, Coconut Grove-Douglas 138kV and Douglas-Riverside 138kV, is -0.01 miles.
<a href="#">(aq)</a> Concept: TransmissionLineStartPoint
Collier-Terry #2 138kV was added in 2021 and the net result is 15.68 miles.
<a href="#">(ar)</a> Concept: TransmissionLineStartPoint
Reported in 2020 as Garden-Lauderdale 138kV. Breakers were installed at Snake Creek station and the net of the two resulting lines, Garden-Snake Creek 138kV and Lauderdale-Snake Creek 138kV, is 0 miles.
<a href="#">(as)</a> Concept: TransmissionLineStartPoint
Reported in 2020 as Garden-Lauderdale 138kV. Breakers were installed at Snake Creek station and the net of the two resulting lines, Garden-Snake Creek 138kV and Lauderdale-Snake Creek 138kV, is 0 miles.
<a href="#">(at)</a> Concept: TransmissionLineStartPoint
Heritage Solar-West 138kV was added in 2021 and the net result is 6.32 miles.
<a href="#">(au)</a> Concept: TransmissionLineStartPoint
Reported in 2020 as Howard-Laurelwood 138kV. Vamo station was added to the line and the net of the two resulting lines, Howard-Vamo 138kV and Laurelwood-Vamo 138kV, is 0 miles.
<a href="#">(av)</a> Concept: TransmissionLineStartPoint
Reported in 2020 as Howard-Laurelwood 138kV. Vamo station was added to the line and the net of the two resulting lines, Howard-Vamo 138kV and Laurelwood-Vamo 138kV, is 0 miles.
<a href="#">(aw)</a> Concept: TransmissionLineStartPoint
Mileage correction occurred on the 115kV lines in 2021 filing associated with using as-built GPS data of -0.67 miles
<a href="#">(ax)</a> Concept: TransmissionLineStartPoint
Reported in 2020 as Baldwin-Starke 115kV. Carter station was added to the line and the net of the two resulting lines, Baldwin-Carter 115kV and Carter-Starke 115kV, is 0.11 miles.
<a href="#">(ay)</a> Concept: TransmissionLineStartPoint
Reported in 2020 as Baldwin-Starke 115kV. Carter station was added to the line and the net of the two resulting lines, Baldwin-Carter 115kV and Carter-Starke 115kV, is 0.11 miles.
<a href="#">(az)</a> Concept: TransmissionLineStartPoint
Reported in 2020 as Barna-C5 115kV. Rocket Solar station was added to the line and the net of the two resulting lines, Barna-Rocket Solar 115kV and C5-Rocket Solar 115kV, is 0.11 miles.
<a href="#">(ba)</a> Concept: TransmissionLineStartPoint

Reported in 2020 as Barna-C5 115kV. Rocket Solar station was added to the line and the net of the two resulting lines, Barna-Rocket Solar 115kV and C5-Rocket Solar 115kV, is 0.11 miles.
<a href="#">(bb)</a> Concept: TransmissionLineStartPoint
Reported in 2020 as Bradford-Starke 115kV. The line was reconfigured to Bradford-Carter 115kV and the net result is 10.77 miles.
<a href="#">(bc)</a> Concept: TransmissionLineStartPoint
Reported in 2020 as Bradford-Raven 115kV. Plum Solar station was added to the line and the net of the three resulting lines, Bradford-Starke 115kV, Plum Solar-Starke 115kV and Plum Solar-Raven 115kV, is 0.3 miles.
<a href="#">(bd)</a> Concept: TransmissionLineStartPoint
Reported in 2020 as Bradford-Raven 115kV. Plum Solar station was added to the line and the net of the three resulting lines, Bradford-Starke 115kV, Plum Solar-Starke 115kV and Plum Solar-Raven 115kV, is 0.3 miles.
<a href="#">(be)</a> Concept: TransmissionLineStartPoint
Reported in 2020 as Bradford-Raven 115kV. Plum Solar station was added to the line and the net of the three resulting lines, Bradford-Starke 115kV, Plum Solar-Starke 115kV and Plum Solar-Raven 115kV, is 0.3 miles.
<a href="#">(bf)</a> Concept: TransmissionLineStartPoint
Reported in 2020 as Deland-Putnam 115kV. The line was reconfigured and the net of the two resulting lines, Deland-Crescent City Radial 115kV and Putnam-Crescent City Radial 115kV, is -0.04 miles.
<a href="#">(bg)</a> Concept: TransmissionLineStartPoint
Reported in 2020 as Deland-Putnam 115kV. The line was reconfigured and the net of the two resulting lines, Deland-Crescent City Radial 115kV and Putnam-Crescent City Radial 115kV, is -0.04 miles.
<a href="#">(bh)</a> Concept: TransmissionLineStartPoint
Mileage correction occurred on the 69kV lines in 2021 filing associated with using as-built GPS data of 0 miles
<a href="#">(bi)</a> Concept: TransmissionLineStartPoint
Reported in 2020 as Runway-Violet 69kV and Violet-West 69kV. Violet station was moved to another line and the net of the single resulting line, Runway-West 69kV, is -0.1 miles.
<a href="#">(bj)</a> Concept: CostOfTransmissionLinesAdded
THE COST FOR LINES ANDYTOWN-GHOST SOLAR AND GHOST SOLAR-ORANGE RIVER ARE COMBINED; LINE #s 2 & 3
<a href="#">(bk)</a> Concept: CostOfTransmissionLinesAdded
THE COST FOR LINES BRADFORD-CARTER AND CARTER-DUVAL ARE COMBINED; LINE #s 9 & 10
<a href="#">(bl)</a> Concept: CostOfTransmissionLinesAdded
THE COST FOR LINES CLAUDE SOLAR-DUVAL AND CLAUDE SOLAR-RAVEN ARE COMBINED; LINE #s 12 & 13
<a href="#">(bm)</a> Concept: CostOfTransmissionLinesAdded
THE COST FOR LINES COACHWHIP SOLAR-KEENTOWN AND COACHWHIP SOLAR-SUNSHINE SOLAR ARE COMBINED; LINE #s 14 & 15
<a href="#">(bn)</a> Concept: CostOfTransmissionLinesAdded
THE COST FOR LINES CRAWFORD SOLAR-DUVAL AND CRAWFORD SOLAR-YULEE COMBINED; LINE #s 16 & 17
<a href="#">(bo)</a> Concept: CostOfTransmissionLinesAdded
THE COST FOR LINES HOWARD-VAMO AND LAURELWOOD-VAMO COMBINED; LINE #s 46 & 47
<a href="#">(bp)</a> Concept: CostOfTransmissionLinesAdded
THE COST FOR LINES HOWARD-VAMO AND LAURELWOOD-VAMO COMBINED; LINE #s 46 & 47

FERC FORM NO. 1 (REV. 12-03)

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to function. Substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended according to function the capacities reported for the individual stations in column (f).
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increase in capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership or lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)			
1	137TH AVENUE	Distribution	Unattended	230	4	0.00	67	2	
2	40TH STREET	Distribution	Unattended	69	14	0.00	135	3	
3	40TH STREET	Transmission	Unattended	138	69	14.00	224	1	
4	62ND AVENUE	Distribution	Unattended	138	14	0.00	110	2	
5	ABERDEEN	Distribution	Unattended	230	24	0.00	110	2	
6	ACME	Distribution	Unattended	138	24	0.00	165	3	
7	ACREAGE	Distribution	Unattended	230	24	0.00	165	3	
8	ADAMS	Distribution	Unattended	230	24	0.00	85	2	
9	AIRPORT	Distribution	Unattended	138	14	0.00	130	3	
10	ALEXANDER	Distribution	Unattended	230	24	0.00	110	2	
11	ALICO	Transmission	Unattended	230	138	13.00	1120	2	
12	ALLAPATTAH	Distribution	Unattended	230	24	0.00	110	2	
13	ALLIGATOR	Distribution	Unattended	138	24	0.00	165	3	
14	ALVA	Distribution	Unattended	230	24	0.00	60	2	
15	ANDREWS	Distribution	Unattended	138	14	0.00	60	2	
16	ANDYTOWN	Transmission	Unattended	525	241	35.00	3000	6	
17	ANGLER	Distribution	Unattended	138	24	0.00	110	2	
18	ANHINGA	Distribution	Unattended	138	24	0.00	110	2	
19	APOLLO	Distribution	Unattended	138	14	0.00	60	2	
20	ARCADIA	Distribution	Unattended	69	14	0.00	88	3	
21	ARCH CREEK	Distribution	Unattended	138	14	0.00	90	2	

22	ATHENS SOLAR	Transmission	Unattended	142	35	14.00	85	1
23	ATLANTIC	Distribution	Unattended	138	14	0.00	145	3
24	AUBURN	Distribution	Unattended	230	24	0.00	155	3
25	AURORA	Distribution	Unattended	138	14	0.00	90	2
26	AVENTURA	Distribution	Unattended	230	14	0.00	90	2
27	AVOCADO	Distribution	Unattended	138	24	0.00	60	2
28	BABCOCK	Distribution	Unattended	138	24	0.00	165	3
29	BALDWIN	Transmission	Unattended	230	115	13.00	300	1
30	BANANA RIVER	Distribution	Unattended	138	14	0.00	41	2
31	BANYAN	Distribution	Unattended	138	14	0.00	110	2
32	BAREFOOT	Transmission	Unattended	230	138	13.00	224	1
33	BARNA	Distribution	Unattended	230	14	0.00	60	2
34	BARNA	Transmission	Unattended	230	115	0.00	300	1
35	BARWICK	Distribution	Unattended	115	14	0.00	58	2
36	BASSCREEK	Distribution	Unattended	230	24	0.00	165	3
37	BAUER	Distribution	Unattended	138	13	0.00	70	2
38	BEACON	Distribution	Unattended	230	24	0.00	165	3
39	BEARCAT SOLAR	Transmission	Unattended	115	35	14.00	85	1
40	BEELINE	Distribution	Unattended	138	14	0.00	135	3
41	BEKER	Distribution	Unattended	69	4	0.00	28	2
42	BELL	Distribution	Unattended	138	14	0.00	60	2
43	BELLE GLADE	Distribution	Unattended	69	14	0.00	58	2
44	BELVEDERE	Distribution	Unattended	138	14	0.00	90	2
45	BENEVA	Distribution	Unattended	138	14	0.00	90	3
46	BERMONT	Distribution	Unattended	230	24	0.00	55	1
47	BEVERLY	Distribution	Unattended	138	14	0.00	135	3
48	BIRD	Distribution	Unattended	138	14	0.00	110	2
49	BISCAYNE	Distribution	Unattended	138	14	0.00	110	2
50	BLUE LAGOON	Distribution	Unattended	138	14	0.00	56	2
51	BOBCAT	Transmission	Unattended	230	138	13.00	400	1
52	BOCA RATON	Distribution	Unattended	138	14	0.00	120	4
53	BOCA TEECA	Distribution	Unattended	138	14	0.00	135	3
54	BONANZA	Distribution	Unattended	69	14	0.00	67	2
55	BONITA SPRINGS	Distribution	Unattended	138	24	0.00	165	3
56	BOULEVARD	Distribution	Unattended	138	14	0.00	112	2
57	BOXCAR	Distribution	Unattended	138	14	0.00	30	1

58	BOYNTON	Distribution	Unattended	138	14	0.00	90	3
59	BRADENTON	Distribution	Unattended	138	14	0.00	90	2
60	BRADFORD	Transmission	Unattended	138	115	13.00	0	0
61	BRADFORD	Transmission	Unattended	230	115	13.00	500	2
62	BRADFORD	Transmission	Unattended	230	138	13.00	224	1
63	BRANDON	Distribution	Unattended	138	14	0.00	60	2
64	BREVARD	Transmission	Unattended	230	138	0.00	1000	2
65	BRICKELL	Distribution	Unattended	138	14	0.00	165	3
66	BRIGHTON	Distribution	Unattended	69	14	0.00	23	2
67	BRONCO	Distribution	Unattended	230	14	30.00	60	2
68	BROWARD	Transmission	Unattended	230	138	13.00	1680	3
69	BUCKEYE	Distribution	Unattended	230	24	0.00	110	2
70	BUCKINGHAM	Transmission	Unattended	230	138	0.00	224	1
71	BUENA VISTA	Distribution	Unattended	138	14	0.00	86	3
72	BULOW	Distribution	Unattended	115	14	0.00	60	2
73	BUNNELL	Transmission	Unattended	230	115	14.00	400	1
74	BUTTERFLY	Distribution	Unattended	138	14	0.00	60	2
75	BUTTS	Distribution	Unattended	230	14	0.00	135	3
76	CALDWELL	Distribution	Unattended	138	14	0.00	58	2
77	CANAL	Distribution	Unattended	69	14	0.00	88	2
78	CANAL	Transmission	Unattended	138	69	0.00	187	1
79	CAPE CANAVERAL PLANT	Transmission	Attended	238	22	0.00	1690	4
80	CAPE CANAVERAL PLANT	Transmission	Attended	230	115	13.00	448	2
81	CAPRI	Distribution	Unattended	138	24	0.00	110	2
82	CARLSTROM	Distribution	Unattended	230	24	0.00	60	2
83	CARTER	Transmission	Unattended	230	115	13.20	500	1
84	CASTLE	Distribution	Unattended	230	24	0.00	145	3
85	CATCHMENT	Distribution	Unattended	138	24	0.00	165	3
86	CEDAR	Transmission	Unattended	230	138	0.00	900	2
87	CELERY	Distribution	Unattended	115	24	0.00	110	2
88	CHAMBERS	Distribution	Unattended	69	14	0.00	42	2
89	CHAPEL	Distribution	Unattended	230	24	0.00	110	2
90	CHARLOTTE	Transmission	Unattended	138	69	13.00	112	1
91	CHARLOTTE	Transmission	Unattended	230	138	13.20	448	2

92	CHULUOTA	Distribution	Unattended	230	24	0.00	60	2
93	CITRON SOLAR	Transmission	Unattended	138	35	13.00	85	1
94	CITY POINT	Distribution	Unattended	115	14	0.00	28	1
95	CITY POINT	Distribution	Unattended	138	14	0.00	30	1
96	CLARK	Distribution	Unattended	138	14	0.00	135	3
97	CLAUDE SOLAR	Transmission	Unattended	242	35	0.00	85	1
98	CLEARLAKE	Distribution	Unattended	138	14	0.00	56	2
99	CLEVELAND	Distribution	Unattended	138	14	0.00	58	2
100	CLEWISTON	Distribution	Unattended	138	14	0.00	45	2
101	CLINTMOORE	Distribution	Unattended	230	24	0.00	165	3
102	COACHWHIP SOLAR	Transmission	Unattended	242	35	13.80	85	1
103	COAST	Transmission	Unattended	230	138	13.00	224	1
104	COBIA	Distribution	Unattended	69	14	0.00	165	3
105	COCOA	Distribution	Unattended	138	14	0.00	56	2
106	COCOA BEACH	Distribution	Unattended	138	14	0.00	60	2
107	COCONUT GROVE	Distribution	Unattended	138	14	0.00	216	5
108	COCOPLUM	Distribution	Unattended	138	24	0.00	110	2
109	COLLEGE	Distribution	Unattended	230	14	0.00	80	2
110	COLLIER	Transmission	Unattended	230	138	13.00	900	2
111	COLLINS	Distribution	Unattended	138	14	0.00	60	2
112	COLONIAL	Distribution	Unattended	138	14	0.00	88	3
113	COLUMBIA	Distribution	Unattended	115	14	0.00	135	3
114	COMO	Distribution	Unattended	115	14	0.00	30	1
115	CONGRESS	Distribution	Unattended	138	14	0.00	58	2
116	CONSERVATION	Distribution	Unattended	230	24	0.00	110	2
117	CONSERVATION	Transmission	Unattended	525	242	35.00	3000	6
118	COOPER	Distribution	Unattended	138	24	0.00	85	2
119	COPANS	Distribution	Unattended	138	14	0.00	84	3
120	COQUINA	Distribution	Unattended	115	24	0.00	60	2
121	CORAL REEF	Distribution	Unattended	138	14	0.00	80	2
122	CORBETT	Distribution	Unattended	230	24	0.00	55	1
123	CORBETT	Transmission	Unattended	525	242	35.00	1500	3
124	CORKSCREW	Distribution	Unattended	230	24	0.00	165	3
125	CORTEZ	Distribution	Unattended	138	24	0.00	110	2
126	CORTEZ	Distribution	Unattended	138	14	0.00	90	2
127	CORTEZ	Transmission	Unattended	230	138	13.00	224	1

128	COSTA SOLAR	Transmission	Unattended	242	35	13.80	85	1
129	COUNTRY CLUB	Distribution	Unattended	138	14	0.00	135	3
130	COUNTY LINE	Distribution	Unattended	138	14	0.00	90	2
131	COURT	Distribution	Unattended	138	24	0.00	165	3
132	COURTENAY	Distribution	Unattended	115	14	0.00	86	3
133	COVE	Distribution	Unattended	138	24	0.00	110	2
134	COX	Distribution	Unattended	230	24	0.00	110	2
135	CRANE	Distribution	Unattended	230	24	0.00	110	2
136	CRAWFORD SOLAR	Transmission	Unattended	242	35	0.00	85	1
137	CRESCENT CITY	Distribution	Unattended	115	14	0.00	60	2
138	CROSSBOW	Distribution	Unattended	230	24	0.00	110	2
139	CRYSTAL	Distribution	Unattended	138	14	0.00	118	4
140	CULLUM	Distribution	Unattended	230	14	0.00	60	2
141	CURRY SOLAR	Transmission	Unattended	242	35	0.00	85	1
142	CUTLER	Distribution	Unattended	138	14	0.00	84	3
143	CYPRESS CREEK	Distribution	Unattended	138	14	0.00	135	3
144	CYRUS SOLAR	Transmission	Unattended	242	35	13.80	85	1
145	DADE DISTRIBUTION	Distribution	Unattended	138	14	0.00	166	5
146	DADE	Transmission	Unattended	230	138	14.00	1120	2
147	DADELAND	Distribution	Unattended	138	14	0.00	106	3
148	DAIRY	Distribution	Unattended	138	14	0.00	90	2
149	DANIA	Distribution	Unattended	138	14	0.00	90	2
150	DATURA STREET	Distribution	Unattended	138	14	0.00	110	2
151	DAVIE	Distribution	Unattended	230	14	0.00	90	3
152	DAVIS	Transmission	Unattended	230	138	13.00	1120	2
153	DAYTONA BEACH	Distribution	Unattended	115	14	0.00	110	2
154	DEAUVILLE	Distribution	Unattended	69	14	0.00	120	4
155	DEEPCREEK	Distribution	Unattended	230	24	0.00	110	2
156	DEERFIELD BEACH	Distribution	Unattended	138	14	0.00	145	3
157	DELAND	Distribution	Unattended	115	14	0.00	9	1
158	DELMAR	Distribution	Unattended	230	14	0.00	90	2
159	DELTONA	Distribution	Unattended	230	24	0.00	110	2
160	DELTRAIL	Distribution	Unattended	230	24	0.00	165	3
161	DERBY	Distribution	Unattended	230	14	0.00	60	2



162	DORR FIELD	Distribution	Unattended	69	24	0.00	60	2
163	DOUGLAS	Distribution	Unattended	138	14	0.00	135	3
164	DRIFTWOOD	Distribution	Unattended	138	14	0.00	90	2
165	DUETTE SOLAR	Transmission	Unattended	242	35	0.00	85	1
166	DUMFOUNDLING	Distribution	Unattended	138	14	0.00	165	3
167	DURBIN	Distribution	Unattended	115	24	0.00	140	3
168	DUVAL	Transmission	Unattended	525	242	35.00	3000	6
169	EAGLE	Distribution	Unattended	230	24	0.00	110	2
170	EAU GALLIE	Distribution	Unattended	138	14	0.00	56	2
171	EDEN	Distribution	Unattended	138	14	0.00	110	3
172	EDGEWATER	Distribution	Unattended	115	14	0.00	110	2
173	EDISON	Distribution	Unattended	138	14	0.00	135	3
174	ELDORA SOLAR	Transmission	Unattended	242	35	13.80	85	1
175	ELKTON	Distribution	Unattended	115	14	0.00	70	2
176	ELLER	Distribution	Unattended	138	14	0.00	90	2
177	ELY	Distribution	Unattended	138	14	0.00	135	3
178	EMERSON	Transmission	Unattended	230	138	0.00	900	2
179	ENGLEWOOD	Distribution	Unattended	138	24	0.00	110	2
180	ESTERO	Distribution	Unattended	138	24	0.00	165	3
181	EUREKA	Distribution	Unattended	138	24	0.00	110	2
182	EVERNIA	Distribution	Unattended	138	24	0.00	85	2
183	FAIRMONT	Distribution	Unattended	138	14	0.00	85	2
184	FARMLIFE	Transmission	Unattended	230	138	13.80	1120	2
185	FASHION	Distribution	Unattended	138	24	0.00	60	2
186	FELDA SOLAR	Transmission	Unattended	242	35	13.80	85	1
187	FELLSMERE	Distribution	Unattended	230	24	0.00	85	2
188	FESTIVAL	Distribution	Unattended	230	14	0.00	110	2
189	FINCA SOLAR	Transmission	Unattended	242	35	13.80	85	1
190	FIREHOUSE	Distribution	Unattended	138	14	0.00	110	2
191	FLAGAMI	Distribution	Unattended	138	24	0.00	112	2
192	FLAGAMI	Transmission	Unattended	230	138	14.00	1120	2
193	FLAGLER BEACH	Distribution	Unattended	230	24	0.00	110	2
194	FLAMINGO	Distribution	Unattended	138	24	0.00	165	3
195	FLEMING	Distribution	Unattended	115	14	0.00	86	3
196	FLORATAM SOLAR	Transmission	Unattended	242	35	0.00	85	1

197	FLORIDA CITY	Distribution	Unattended	138	14	0.00	88	3
198	FOREST GROVE	Distribution	Unattended	115	24	0.00	85	2
199	FOUNTAIN	Distribution	Unattended	230	14	0.00	135	3
200	FRANKLIN	Distribution	Unattended	138	24	0.00	110	2
201	FRONTENAC	Distribution	Unattended	115	14	0.00	60	2
202	FRONTON	Distribution	Unattended	138	14	0.00	127	3
203	FRUIT INDUSTRIES	Distribution	Unattended	138	4	0.00	108	6
204	FRUITVILLE	Distribution	Unattended	230	24	0.00	110	2
205	FT MYERS	Distribution	Unattended	138	14	0.00	90	2
206	FT MYERS PLANT	Transmission	Attended	138	21	0.00	695	2
207	FT MYERS PLANT	Transmission	Attended	230	18	0.00	560	2
208	FT MYERS PLANT	Transmission	Unattended	230	138	14.00	1120	2
209	FT MYERS PLANT	Transmission	Attended	236	18	0.00	1800	8
210	FT MYERS PLANT	Transmission	Attended	239	13	0.00	720	6
211	FT PIERCE	Distribution	Unattended	138	14	0.00	58	2
212	FULFORD	Distribution	Unattended	138	14	0.00	90	2
213	GACO	Transmission	Unattended	525	242	35.00	1500	3
214	GALLOWAY	Distribution	Unattended	138	14	0.00	120	3
215	GALLOWAY	Transmission	Unattended	230	138	13.00	400	1
216	GARDEN	Distribution	Unattended	138	14	0.00	138	4
217	GARVEY	Distribution	Unattended	230	24	0.00	110	2
218	GATEWAY	Distribution	Unattended	230	24	0.00	110	2
219	GATLIN	Distribution	Unattended	230	24	0.00	165	3
220	GATOR	Distribution	Unattended	115	24	0.00	110	2
221	GENERAL ELECTRIC	Distribution	Unattended	115	14	0.00	135	3
222	GENEVA	Distribution	Unattended	115	24	0.00	28	1
223	GERMANTOWN	Distribution	Unattended	138	13	0.00	135	3
224	GERMANTOWN	Transmission	Unattended	230	138	13.00	560	1
225	GERONA	Distribution	Unattended	115	14	0.00	90	3
226	GHOST SOLAR	Transmission	Unattended	525	35	13.80	170	2
227	GIFFORD	Distribution	Unattended	138	24	0.00	110	2
228	GLADEVIEW	Distribution	Unattended	138	14	0.00	136	4
229	GLADIOLUS	Distribution	Unattended	138	24	0.00	110	2

230	GLEAM SOLAR	Transmission	Unattended	230	35	13.80	85	1
231	GLENDALE	Distribution	Unattended	230	24	0.00	60	2
232	GLENN	Distribution	Unattended	115	24	0.00	110	2
233	GOLDEN GATE	Distribution	Unattended	230	24	0.00	165	3
234	GOLDEN GLADES	Distribution	Unattended	138	14	0.00	120	3
235	GOLF	Distribution	Unattended	138	14	0.00	135	3
236	GOOLSBY	Distribution	Unattended	230	14	0.00	60	2
237	GOULDS	Distribution	Unattended	138	14	0.00	120	3
238	GRACEWOOD	Distribution	Unattended	69	14	0.00	42	2
239	GRAMERCY	Distribution	Unattended	138	14	0.00	90	3
240	GRANADA	Distribution	Unattended	230	24	0.00	110	2
241	GRANDVIEW	Distribution	Unattended	115	14	0.00	88	3
242	GRANT	Distribution	Unattended	138	24	0.00	60	2
243	GRAPELAND	Distribution	Unattended	138	14	0.00	120	3
244	GRATIGNY	Distribution	Unattended	138	14	0.00	90	2
245	GRATIGNY	Transmission	Unattended	230	138	13.00	560	1
246	GREENACRES	Distribution	Unattended	138	14	0.00	90	2
247	GREYNOLDS	Distribution	Unattended	138	14	0.00	90	2
248	GREYNOLDS	Transmission	Unattended	230	138	13.00	560	1
249	GRIFFIN	Distribution	Unattended	230	24	0.00	110	2
250	GRISSOM	Distribution	Unattended	115	4	0.00	38	2
251	GRISSOM SOLAR	Transmission	Unattended	115	14	0.00	30	1
252	GUMSWAMP	Distribution	Unattended	115	24	0.00	55	1
253	HACIENDA	Distribution	Unattended	230	14	0.00	30	1
254	HAINLIN	Distribution	Unattended	138	14	0.00	60	2
255	HALIFAX	Distribution	Unattended	115	14	0.00	30	1
256	HALLANDALE	Distribution	Unattended	138	24	0.00	100	2
257	HALLANDALE	Distribution	Unattended	138	14	0.00	90	2
258	HAMLET	Distribution	Unattended	230	24	0.00	110	2
259	HAMPTON	Distribution	Unattended	138	24	0.00	60	2
260	HANSON	Distribution	Unattended	138	14	0.00	30	1
261	HARBOR	Distribution	Unattended	138	24	0.00	110	2
262	HARRIS	Distribution	Unattended	138	14	0.00	90	3
263	HASTINGS	Distribution	Unattended	115	14	0.00	60	2
264	HAUOVER	Distribution	Unattended	138	14	0.00	110	2
265	HAWKINS	Distribution	Unattended	138	14	0.00	120	3

266	HAYWARD SOLAR	Transmission	Unattended	242	35	13.80	85	1
267	HELIOS SOLAR	Transmission	Unattended	230	35	0.00	85	1
268	HENNIS SOLAR	Transmission	Unattended	242	35	13.80	85	1
269	HERCULES	Distribution	Unattended	230	24	0.00	110	2
270	HERITAGE SOLAR	Transmission	Unattended	242	35	13.80	85	1
271	HERU SOLAR	Transmission	Unattended	242	35	13.80	85	1
272	HIALEAH	Distribution	Unattended	138	14	0.00	149	4
273	HIATUS	Distribution	Unattended	230	24	0.00	165	3
274	HIBISCUS	Distribution	Unattended	138	14	0.00	135	3
275	HIELD	Distribution	Unattended	230	24	0.00	165	3
276	HIGHLANDS	Distribution	Unattended	138	14	0.00	60	2
277	HIGHRIDGE	Distribution	Unattended	230	24	0.00	55	1
278	HILLCREST	Distribution	Unattended	138	14	0.00	90	3
279	HILLS	Distribution	Unattended	138	14	0.00	80	2
280	HILLSBORO	Distribution	Unattended	138	14	0.00	160	4
281	HOBE	Transmission	Unattended	230	138	13.00	800	2
282	HOGAN SOLAR	Transmission	Unattended	118	35	0.00	85	1
283	HOLLAND PARK	Distribution	Unattended	138	14	0.00	60	2
284	HOLLY HILL	Distribution	Unattended	115	14	0.00	110	2
285	HOLLYBROOK	Distribution	Unattended	230	24	0.00	165	3
286	HOLLYWOOD	Distribution	Unattended	138	14	0.00	118	4
287	HOLMBERG	Distribution	Unattended	230	24	0.00	110	2
288	HOLSTEIN SOLAR	Transmission	Unattended	230	35	13.80	85	1
289	HOLY CROSS	Distribution	Unattended	138	14	0.00	135	3
290	HOMELAND	Distribution	Unattended	230	24	0.00	165	3
291	HOMESTEAD	Distribution	Unattended	138	14	0.00	80	2
292	HORIZON SOLAR	Transmission	Unattended	118	35	13.80	85	1
293	HOWARD	Transmission	Unattended	230	138	0.00	448	2
294	HUDSON	Distribution	Unattended	230	14	0.00	120	3
295	HUDSON	Distribution	Unattended	115	14	0.00	40	1
296	HUMMINGBIRD	Distribution	Unattended	230	24	0.00	110	2
297	HUNTINGTON	Distribution	Unattended	230	24	0.00	110	2
298	HUTCHINSON ISLAND	Distribution	Unattended	230	13	0.00	40	2
299	HYDE PARK	Distribution	Unattended	138	14	0.00	90	2

300	IBM	Distribution	Unattended	138	14	0.00	120	3
301	IMAGINATION	Distribution	Unattended	230	24	0.00	155	3
302	IMPERIAL	Distribution	Unattended	138	24	0.00	110	2
303	INDIALANTIC	Distribution	Unattended	138	14	0.00	56	2
304	INDIAN CREEK	Distribution	Unattended	138	14	0.00	110	2
305	INDIAN CREEK	Transmission	Unattended	138	69	13.00	212	2
306	INDIAN HARBOR	Distribution	Unattended	138	14	0.00	60	2
307	INDIAN RIVER	Distribution	Unattended	115	14	0.00	90	2
308	INDRIO	Distribution	Unattended	138	24	0.00	75	2
309	INDUSTRIAL	Distribution	Unattended	138	14	0.00	88	3
310	INLET	Distribution	Unattended	138	14	0.00	60	2
311	INTERLACHEN	Distribution	Unattended	115	14	0.00	28	1
312	INTERNATIONAL	Distribution	Unattended	138	24	0.00	165	3
313	INTERSTATE	Distribution	Unattended	230	24	0.00	85	2
314	IONA	Distribution	Unattended	138	24	0.00	165	3
315	ITALY	Distribution	Unattended	138	14	0.00	40	1
316	IVES	Distribution	Unattended	138	14	0.00	120	3
317	IXORA	Distribution	Unattended	230	24	0.00	60	2
318	JACARANDA	Distribution	Unattended	230	24	0.00	110	2
319	JACKSON	Distribution	Unattended	230	14	0.00	110	2
320	JASMINE	Distribution	Unattended	230	24	0.00	165	3
321	JENSEN	Distribution	Unattended	138	14	0.00	90	3
322	JETPORT	Distribution	Unattended	230	24	0.00	165	3
323	JOG	Distribution	Unattended	230	14	0.00	90	3
324	JOHNSON	Transmission	Unattended	230	138	0.00	448	2
325	JUNO BEACH	Distribution	Unattended	138	14	0.00	135	3
326	JUPITER	Distribution	Unattended	138	14	0.00	84	3
327	KACIE	Distribution	Unattended	115	14	0.00	60	2
328	KARSON SOLAR	Transmission	Unattended	242	35	14.00	85	1
329	KEENTOWN	Transmission	Unattended	230	69	0.00	75	1
330	KELLY	Distribution	Unattended	138	24	0.00	110	2
331	KENDALL	Distribution	Unattended	138	14	0.00	120	3
332	KESTREL SOLAR	Transmission	Unattended	26	35	13.80	85	1
333	KEY BISCAIYNE	Distribution	Unattended	138	14	0.00	90	2
334	KILLIAN	Distribution	Unattended	230	14	0.00	90	2
335	KIMBERLY	Distribution	Unattended	230	24	0.00	110	2

336	KNOWLTON	Distribution	Unattended	138	14	0.00	110	2
337	KOGER	Distribution	Unattended	230	24	0.00	110	2
338	KORONA	Transmission	Unattended	230	115	13.00	300	1
339	KROME SOLAR	Transmission	Unattended	138	35	0.00	85	1
340	LABELLE	Distribution	Unattended	138	24	0.00	60	2
341	LAKE BUTLER	Distribution	Unattended	115	14	0.00	42	2
342	LAKE IDA	Distribution	Unattended	138	14	0.00	60	2
343	LAKE PARK	Distribution	Unattended	138	14	0.00	90	2
344	LAKEVIEW	Distribution	Unattended	230	14	0.00	135	3
345	LANTANA	Distribution	Unattended	138	14	0.00	120	3
346	LATIN QUARTER	Distribution	Unattended	230	14	0.00	110	2
347	LAUDERDALE	Transmission	Attended	138	14	0.00	480	6
348	LAUDERDALE	Transmission	Attended	138	17	0.00	660	3
349	LAUDERDALE	Transmission	Attended	138	23	0.00	840	3
350	LAUDERDALE	Transmission	Attended	230	23	0.00	560	2
351	LAUDERDALE	Transmission	Unattended	230	138	13.00	1568	4
352	LAUDERDALE	Transmission	Attended	239	17	0.00	210	1
353	LAUDERDALE	Transmission	Attended	239	18	0.00	450	2
354	LAUREL	Distribution	Unattended	115	14	0.00	60	2
355	LAURELWOOD	Distribution	Unattended	230	24	0.00	55	1
356	LAURELWOOD	Transmission	Unattended	230	138	13.00	1120	2
357	LAWRENCE	Distribution	Unattended	138	14	0.00	135	3
358	LAWTEY	Distribution	Unattended	115	14	0.00	55	2
359	LEE	Transmission	Unattended	230	138	13.80	672	3
360	LEJEUNE	Distribution	Unattended	138	14	0.00	90	2
361	LEMON CITY	Distribution	Unattended	138	14	0.00	60	2
362	LENO SOLAR	Transmission	Unattended	242	35	13.80	85	1
363	LEVEE	Transmission	Unattended	525	241	35.00	3000	6
364	LEWIS	Distribution	Unattended	115	14	0.00	90	3
365	LIGHTHOUSE	Distribution	Unattended	115	14	0.00	60	2
366	LIME	Distribution	Unattended	138	14	0.00	58	2
367	LINDGREN	Distribution	Unattended	230	24	0.00	220	4
368	LINTON	Distribution	Unattended	138	14	0.00	110	2
369	LITTLE RIVER	Distribution	Unattended	138	14	0.00	90	2
370	LIVE OAK	Distribution	Unattended	115	14	0.00	56	2
371	LIVINGSTON	Distribution	Unattended	230	24	0.00	165	3
372	LOXAHATCHEE	Distribution	Unattended	230	24	0.00	165	3

373	LPGA	Distribution	Unattended	230	24	0.00	110	2
374	LUMMUS	Distribution	Unattended	69	14	0.00	120	3
375	LYONS	Distribution	Unattended	138	24	0.00	111	2
376	LYONS	Distribution	Unattended	138	14	0.00	90	2
377	MACCLENNY	Distribution	Unattended	115	24	0.00	60	2
378	MADISON	Distribution	Unattended	115	14	0.00	90	2
379	MAGNOLIA	Transmission	Unattended	230	115	13.00	500	1
380	MALABAR	Transmission	Unattended	230	138	14.00	1008	3
381	MALLARD	Distribution	Unattended	230	24	0.00	240	3
382	Manatee Energy Storage Center	Transmission	Unattended	242	35	14.00	690	3
383	MANATEE PLANT	Transmission	Attended	230	18	0.00	1460	5
384	MANATEE PLANT	Transmission	Attended	239	21	0.00	1900	4
385	MANGO	Distribution	Unattended	138	24	0.00	110	2
386	MARGATE	Distribution	Unattended	138	14	0.00	135	3
387	MARGATE	Distribution	Unattended	230	24	0.00	55	1
388	MARION	Distribution	Unattended	138	13	0.00	90	2
389	MARKET	Distribution	Unattended	138	14	0.00	181	4
390	MARLIN	Distribution	Unattended	230	24	0.00	110	2
391	MARS	Distribution	Unattended	115	14	0.00	60	2
392	MARTIN PLANT	Transmission	Attended	230	18	0.00	1480	5
393	MARTIN PLANT	Transmission	Attended	230	20	0.00	1320	6
394	MARTIN PLANT	Transmission	Unattended	230	69	13.80	112	1
395	MARTIN PLANT	Transmission	Unattended	525	240	0.00	1500	3
396	MARYMOUNT	Distribution	Unattended	230	14	0.00	60	2
397	MASTER	Distribution	Unattended	138	14	0.00	90	3
398	MATANZAS	Distribution	Unattended	115	14	0.00	56	2
399	MCARTHUR	Distribution	Unattended	138	14	0.00	118	3
400	MCCALL	Distribution	Unattended	138	24	0.00	110	2
401	MCDONNELL	Distribution	Unattended	115	14	0.00	60	2
402	MCGREGOR	Distribution	Unattended	230	14	0.00	60	2
403	MCMEEKIN	Distribution	Unattended	115	14	0.00	60	2
404	MELBOURNE	Distribution	Unattended	138	14	0.00	80	2
405	MEMORIAL	Distribution	Unattended	138	14	0.00	60	2
406	MERCER SOLAR	Transmission	Unattended	242	35	0.00	85	1
407	MERCHANDISE	Distribution	Unattended	138	14	0.00	90	2

408	MERRITT	Distribution	Unattended	138	14	0.00	60	2
409	METRO	Distribution	Unattended	138	24	0.00	110	2
410	MIAMI	Distribution	Unattended	138	14	0.00	165	3
411	MIAMI	Transmission	Unattended	138	69	7.00	224	1
412	MIAMI	Transmission	Unattended	230	138	13.00	1120	2
413	MIAMI BEACH	Distribution	Unattended	69	13	0.00	155	3
414	MIAMI BEACH	Transmission	Unattended	138	69	14.00	200	1
415	MIAMI LAKES	Distribution	Unattended	230	24	0.00	110	2
416	MIAMI LAKES	Distribution	Unattended	230	14	0.00	90	2
417	MIAMI SHORES	Distribution	Unattended	138	14	0.00	110	2
418	MIAMI SHORES	Transmission	Unattended	230	138	0.00	400	1
419	MICCO	Distribution	Unattended	138	14	0.00	60	2
420	MIDWAY	Transmission	Unattended	230	138	14.00	800	2
421	MIDWAY	Transmission	Unattended	525	241	35.00	1500	3
422	MILAM	Distribution	Unattended	230	24	0.00	166	3
423	MILITARY TRAIL	Distribution	Unattended	138	14	0.00	90	2
424	MILLCREEK	Transmission	Unattended	230	130	0.00	600	2
425	MILLER	Distribution	Unattended	230	14	0.00	145	3
426	MILLS	Distribution	Unattended	230	24	0.00	60	2
427	MIMS	Distribution	Unattended	115	14	0.00	56	2
428	MINING	Distribution	Unattended	115	24	0.00	14	1
429	MINTO SOLAR	Transmission	Unattended	242	35	0.00	85	1
430	MINUTEMAN	Distribution	Unattended	138	14	0.00	56	2
431	MIRAMAR	Distribution	Unattended	138	14	0.00	135	3
432	MITCHELL	Distribution	Unattended	138	14	0.00	58	2
433	MOBILE SUB - EASTERN	Distribution	Unattended	138	24	0.00	172	0
434	MOBILE SUB - EASTERN	Distribution	Unattended	230	24	0.00	135	0
435	MOCCASIN SOLAR	Transmission	Unattended	118	35	0.00	85	1
436	MOFFETT	Distribution	Unattended	230	14	0.00	90	2
437	MOFFETT	Distribution	Unattended	230	24	0.00	85	2
438	MONET	Distribution	Unattended	138	14	0.00	140	4
439	MONTEREY	Distribution	Unattended	138	14	0.00	60	2
440	MONTGOMERY	Distribution	Unattended	138	24	0.00	110	2
441	MORAY	Distribution	Unattended	138	14	0.00	60	2
442	MORROW SOLAR	Transmission	Unattended	242	35	0.00	85	1



443	MOTOROLA	Distribution	Unattended	230	24	0.00	165	3
444	MOULTRIE	Distribution	Unattended	115	13	0.00	60	2
445	MURDOCK	Distribution	Unattended	138	24	0.00	110	2
446	MYAKKA	Transmission	Unattended	230	138	0.00	448	2
447	NAPLES	Distribution	Unattended	138	14	0.00	167	3
448	NASH	Distribution	Unattended	115	14	0.00	60	2
449	NATOMA	Distribution	Unattended	138	14	0.00	126	4
450	NATURAL BRIDGE	Distribution	Unattended	138	14	0.00	100	2
451	NEWTON	Distribution	Unattended	230	24	0.00	165	3
452	NOBHILL	Distribution	Unattended	230	24	0.00	165	3
453	NORMANDY BEACH	Distribution	Unattended	138	14	0.00	110	2
454	NORMANDY BEACH	Transmission	Unattended	138	69	14.00	112	1
455	NORRIS	Transmission	Unattended	230	115	14.00	475	2
456	NORTHWOOD	Distribution	Unattended	138	14	0.00	88	3
457	NORTON	Distribution	Unattended	138	24	0.00	56	2
458	NOTRE DAME	Distribution	Unattended	138	24	0.00	85	2
459	NOVA	Distribution	Unattended	115	14	0.00	70	2
460	NUBBIN SOLAR	Transmission	Unattended	242	35	0.00	85	1
461	OAKES	Distribution	Unattended	138	14	0.00	90	2
462	OAKLAND PARK	Distribution	Unattended	138	14	0.00	141	3
463	OAKLAND PARK	Distribution	Unattended	138	24	0.00	30	1
464	OAKLAND PARK	Transmission	Unattended	230	138	13.00	224	1
465	OJUS	Distribution	Unattended	138	14	0.00	90	3
466	OKEECHOBEE	Distribution	Unattended	69	14	0.00	80	2
467	OKEECHOBEE PLANT	Transmission	Attended	525	26	0.00	1845	3
468	OKEECHOBEE PLANT	Transmission	Attended	525	22	0.00	750	3
469	OLYMPIA	Distribution	Unattended	138	24	0.00	110	2
470	OLYMPIA HEIGHTS	Distribution	Unattended	230	14	0.00	90	3
471	ONECO	Distribution	Unattended	138	14	0.00	135	3
472	ONEIL	Distribution	Unattended	138	24	0.00	110	2
473	OPA LOCKA	Distribution	Unattended	138	14	0.00	148	4
474	ORANGE RIVER	Transmission	Unattended	525	241	35.00	1500	3
475	ORANGEDALE	Distribution	Unattended	230	24	0.00	110	2
476	ORANGETREE	Distribution	Unattended	230	24	0.00	110	2

477	ORCHID	Distribution	Unattended	138	24	0.00	55	1
478	ORMOND	Distribution	Unattended	115	14	0.00	110	2
479	ORTIZ	Distribution	Unattended	138	24	0.00	110	2
480	OSBORNE	Distribution	Unattended	138	14	0.00	135	3
481	OSCEMILL	Distribution	Unattended	138	14	0.00	42	2
482	OSLO	Distribution	Unattended	138	14	0.00	88	3
483	OSPREY	Distribution	Unattended	138	14	0.00	56	2
484	OSTEEN	Distribution	Unattended	230	24	0.00	55	1
485	OSTEEN	Transmission	Unattended	230	115	13.00	300	1
486	OTTER	Distribution	Unattended	230	24	0.00	110	2
487	OVERBROOK	Distribution	Unattended	138	24	0.00	110	2
488	OVERTOWN	Distribution	Unattended	138	14	0.00	165	3
489	OVERTOWN	Transmission	Unattended	230	138	13.00	560	1
490	PACETTI	Distribution	Unattended	115	24	0.00	110	2
491	PACIFIC	Distribution	Unattended	115	14	0.00	60	2
492	PAHOKEE	Distribution	Unattended	69	14	0.00	60	2
493	PALATKA	Distribution	Unattended	115	14	0.00	60	2
494	PALM AIRE	Distribution	Unattended	138	14	0.00	135	3
495	PALM BAY	Distribution	Unattended	138	14	0.00	135	3
496	PALMA SOLA	Distribution	Unattended	138	14	0.00	90	2
497	PALMA SOLA	Distribution	Unattended	138	24	0.00	110	2
498	PALMETTO	Distribution	Unattended	230	24	0.00	110	2
499	PANACEA	Distribution	Unattended	230	24	0.00	110	2
500	PANTHER	Transmission	Unattended	230	138	14.00	560	1
501	PARK	Distribution	Unattended	230	24	0.00	165	3
502	PARKLAND	Distribution	Unattended	230	24	0.00	110	2
503	PARRISH	Distribution	Unattended	230	24	0.00	110	2
504	PARROT SOLAR	Transmission	Unattended	35	26	0.00	85	1
505	PATRICK	Distribution	Unattended	138	14	0.00	115	3
506	PAYNE	Distribution	Unattended	138	14	0.00	111	2
507	PEACOCK	Distribution	Unattended	230	24	0.00	55	1
508	PELLICER	Transmission	Unattended	230	115	13.00	300	1
509	PEMBROKE	Distribution	Unattended	138	14	0.00	90	2
510	PENNSUCO	Distribution	Unattended	230	24	0.00	165	3
511	PERRINE	Distribution	Unattended	138	14	0.00	120	3
512	PERRY	Distribution	Unattended	138	14	0.00	88	3

513	PHILLIPPI	Distribution	Unattended	138	14	0.00	135	3
514	PHOENIX	Distribution	Unattended	230	24	0.00	165	3
515	PINE RIDGE	Distribution	Unattended	138	24	0.00	165	3
516	PINEHURST	Distribution	Unattended	138	14	0.00	135	3
517	PINEWOOD	Distribution	Unattended	230	24	0.00	110	2
518	PIRATE	Distribution	Unattended	138	24	0.00	110	2
519	PLANTATION	Distribution	Unattended	138	14	0.00	135	3
520	PLATT	Distribution	Unattended	230	14	0.00	60	2
521	PLAYLAND	Distribution	Unattended	138	14	0.00	60	2
522	PLAZA	Distribution	Unattended	230	24	0.00	110	2
523	PLUM SOLAR	Transmission	Unattended	118	35	0.00	85	1
524	PLUMOSUS	Distribution	Unattended	230	24	0.00	110	2
525	PLUMOSUS	Transmission	Unattended	230	138	0.00	400	1
526	POINSETT	Transmission	Unattended	525	242	35.00	3000	6
527	POLO	Distribution	Unattended	230	24	0.00	165	3
528	POMPANO	Distribution	Unattended	138	14	0.00	113	4
529	PORT	Distribution	Unattended	138	14	0.00	58	2
530	PORT EVERGLADES PLANT	Transmission	Unattended	230	138	0.00	560	1
531	PORT EVERGLADES PLANT	Transmission	Attended	239	13	0.00	480	3
532	PORT MAYACA	Distribution	Unattended	69	24	0.00	60	2
533	PORT ORANGE	Distribution	Unattended	115	14	0.00	135	3
534	PORT SEWALL	Distribution	Unattended	138	14	0.00	135	3
535	PRATT & WHITNEY	Distribution	Unattended	230	14	0.00	60	2
536	PRICE	Distribution	Unattended	115	14	0.00	70	2
537	PRIMAVISTA	Distribution	Unattended	138	14	0.00	60	2
538	PRINCETON	Distribution	Unattended	138	14	0.00	80	2
539	PRINCETON	Transmission	Unattended	230	138	13.00	560	1
540	PRINGLE	Distribution	Unattended	230	24	0.00	85	2
541	PROCTOR	Distribution	Unattended	230	24	0.00	110	2
542	PROGRESSO	Distribution	Unattended	138	24	0.00	110	2
543	PUNTA GORDA	Distribution	Unattended	138	14	0.00	135	3
544	PURDY LANE	Distribution	Unattended	138	14	0.00	110	2
545	PUTNAM	Transmission	Unattended	230	115	0.00	800	2
546	QUAKER OATS	Distribution	Unattended	69	4	0.00	9	1

547	QUANTUM	Distribution	Unattended	138	14	0.00	90	2
548	QUARRY	Transmission	Unattended	525	242	35.00	1500	3
549	QUASAR SOLAR	Transmission	Unattended	242	35	13.80	85	1
550	RAILWAY	Distribution	Unattended	138	14	0.00	190	4
551	RAINBERRY	Distribution	Unattended	230	14	0.00	90	2
552	RANCH	Transmission	Unattended	230	138	14.00	1120	2
553	RATTLESNAKE	Distribution	Unattended	138	24	0.00	110	2
554	RAVEN	Transmission	Unattended	230	115	0.00	500	1
555	RAVENSWOOD	Distribution	Unattended	138	14	0.00	90	3
556	RED ROAD	Distribution	Unattended	138	14	0.00	135	3
557	REED	Distribution	Unattended	115	14	0.00	60	2
558	REGIS	Distribution	Unattended	115	24	0.00	110	2
559	REMSBURG	Distribution	Unattended	138	24	0.00	165	3
560	RESERVATION	Distribution	Unattended	138	14	0.00	120	3
561	RICE	Transmission	Unattended	525	242	35.00	1500	3
562	RINEHART	Distribution	Unattended	230	14	0.00	128	4
563	RINGLING	Transmission	Unattended	230	138	14.00	1120	2
564	RIO	Distribution	Unattended	138	14	0.00	60	2
565	RIVERSIDE	Distribution	Unattended	138	14	0.00	88	3
566	RIVERTON	Distribution	Unattended	115	24	0.00	110	2
567	RIVIERA	Transmission	Unattended	145	19	0.00	740	2
568	RIVIERA	Transmission	Unattended	230	138	13.00	560	1
569	RIVIERA	Transmission	Unattended	240	18	0.00	580	1
570	RIVIERA	Transmission	Unattended	241	19	0.00	370	1
571	ROBERTS	Transmission	Unattended	525	241	35.00	1500	3
572	ROCK ISLAND	Distribution	Unattended	138	14	0.00	120	3
573	ROCKET SOLAR	Transmission	Unattended	118	35	14.00	85	1
574	ROCKLEDGE	Distribution	Unattended	138	14	0.00	58	2
575	ROEBUCK	Distribution	Unattended	138	14	0.00	90	3
576	ROHAN	Distribution	Unattended	138	14	0.00	80	2
577	RONEY	Distribution	Unattended	69	14	0.00	165	3
578	ROSEDALE	Distribution	Unattended	138	24	0.00	110	2
579	ROSELAWN	Distribution	Unattended	138	14	0.00	135	3
580	ROSS	Distribution	Unattended	230	24	0.00	165	3
581	ROTONDA	Distribution	Unattended	138	24	0.00	110	2
582	RUBONIA	Distribution	Unattended	230	24	0.00	110	2
583	RUNWAY	Distribution	Unattended	69	14	0.00	168	2

584	RYDER	Distribution	Unattended	230	24	0.00	110	2
585	RYE	Distribution	Unattended	230	24	0.00	110	2
586	SABAL	Distribution	Unattended	230	24	0.00	110	2
587	SADDLEWOOD	Transmission	Unattended	230	138	13.80	668	3
588	SAFFOLD SOLAR	Transmission	Unattended	242	35	13.80	85	1
589	SAGA	Distribution	Unattended	138	14	0.00	58	2
590	SAILFISH	Distribution	Unattended	138	14	0.00	30	1
591	SAMPLE ROAD	Distribution	Unattended	138	14	0.00	146	3
592	SAN CARLOS	Distribution	Unattended	230	24	0.00	165	3
593	SAN MATEO	Distribution	Unattended	115	14	0.00	60	2
594	SANDALFOOT	Distribution	Unattended	230	13	0.00	145	3
595	SANDPIPER	Transmission	Unattended	230	138	13.00	400	1
596	SANFORD SUB	Distribution	Unattended	115	14	0.00	60	2
597	SANFORD PLANT	Transmission	Attended	115	17	0.00	180	1
598	SANFORD PLANT	Transmission	Unattended	230	130	13.00	600	2
599	SANFORD PLANT	Transmission	Attended	236	18	0.00	1800	8
600	SANFORD PLANT	Transmission	Attended	236	24	0.00	920	2
601	SARASOTA	Distribution	Unattended	138	14	0.00	90	2
602	SARASOTA	Distribution	Unattended	138	24	0.00	85	2
603	SARNO	Transmission	Unattended	230	138	0.00	560	1
604	SARNO	Distribution	Unattended	230	14	0.00	60	2
605	SATELLITE	Distribution	Unattended	138	14	0.00	60	2
606	SAVANNAH	Distribution	Unattended	138	14	0.00	60	2
607	SAWGRASS	Distribution	Unattended	230	24	0.00	110	2
608	SCOTTSMOOR	Distribution	Unattended	115	24	0.00	85	2
609	SEABOARD	Distribution	Unattended	138	14	0.00	136	4
610	SEAGULL	Distribution	Unattended	230	24	0.00	110	2
611	SEBASTIAN	Distribution	Unattended	138	24	0.00	110	2
612	SEMINOLA	Distribution	Unattended	138	14	0.00	116	4
613	SHADE	Distribution	Unattended	138	24	0.00	110	2
614	SHERIDAN	Distribution	Unattended	230	14	0.00	58	2
615	SHERMAN	Distribution	Unattended	230	24	0.00	110	2
616	SHERMAN	Transmission	Unattended	230	69	14.00	188	2
617	SILVERLAKES	Distribution	Unattended	230	24	0.00	55	1

618	SIMPSON	Distribution	Unattended	138	14	0.00	165	3
619	SISTRUNK	Distribution	Unattended	138	14	0.00	155	3
620	SISTRUNK	Transmission	Unattended	230	138	13.00	560	1
621	SKYLIGHT SOLAR	Transmission	Unattended	230	35	0.00	85	1
622	SKYPASS	Distribution	Unattended	230	14	0.00	90	2
623	SNAKE CREEK	Distribution	Unattended	138	14	0.00	90	3
624	SNAPPER CREEK	Distribution	Unattended	138	14	0.00	86	3
625	SOLANA	Distribution	Unattended	138	14	0.00	112	2
626	SOLARIS SOLAR	Transmission	Unattended	242	35	13.80	85	1
627	SORRENTO	Distribution	Unattended	138	14	0.00	88	3
628	SOUTH BAY	Distribution	Unattended	138	14	0.00	58	2
629	SOUTH BAY	Transmission	Unattended	138	69	7.00	125	2
630	SOUTH CAPE	Distribution	Unattended	138	14	0.00	30	1
631	SOUTH CAPE	Transmission	Unattended	138	115	14.00	168	1
632	SOUTH DAYTONA	Distribution	Unattended	115	14	0.00	90	3
633	SOUTH MIAMI	Distribution	Unattended	138	14	0.00	156	4
634	SOUTH VENICE	Distribution	Unattended	138	14	0.00	90	2
635	SOUTHFORK	Distribution	Unattended	230	24	0.00	110	2
636	SOUTHSIDE	Distribution	Unattended	138	14	0.00	90	2
637	SOUTHSIDE	Distribution	Unattended	138	24	0.00	110	2
638	SPANGLER	Distribution	Unattended	138	14	0.00	60	2
639	SPANISH LAKES	Distribution	Unattended	230	14	0.00	30	1
640	SPOONBILL	Distribution	Unattended	230	24	0.00	110	2
641	SPRINGTREE	Distribution	Unattended	230	24	0.00	165	3
642	SPRUCE	Distribution	Unattended	115	24	0.00	110	2
643	SQUARELAKE	Distribution	Unattended	138	14	0.00	90	3
644	ST AUGUSTINE	Distribution	Unattended	115	14	0.00	60	2
645	ST JOE	Distribution	Unattended	115	24	0.00	110	2
646	ST JOHNS	Transmission	Unattended	230	115	0.00	200	1
647	ST LUCIE PLANT	Transmission	Attended	235	22	0.00	2540	4
648	STARKE	Distribution	Unattended	115	24	0.00	60	2
649	STEER SOLAR	Transmission	Unattended	118	35	13.80	85	1
650	STIRLING	Distribution	Unattended	138	14	0.00	111	2
651	STONEBRIDGE	Distribution	Unattended	230	24	0.00	165	3
652	STUART	Distribution	Unattended	138	14	0.00	90	3

653	SUGAR	Transmission	Unattended	525	242	0.00	1500	3
654	SUMMIT	Distribution	Unattended	230	24	0.00	110	2
655	SUNILAND	Distribution	Unattended	138	14	0.00	60	2
656	SUNNY ISLES	Distribution	Unattended	138	14	0.00	165	3
657	SUNRAY SOLAR	Transmission	Unattended	230	35	0.00	85	1
658	SUNSHINE SOLAR	Transmission	Unattended	230	24	0.00	55	1
659	SUNTREE	Distribution	Unattended	138	24	0.00	110	2
660	SWEATT	Distribution	Unattended	69	24	0.00	60	2
661	SWEETWATER	Distribution	Unattended	230	24	0.00	165	3
662	SYKES CREEK	Distribution	Unattended	138	14	0.00	86	3
663	SYLVAN	Distribution	Unattended	230	14	0.00	110	2
664	TAMIAMI	Distribution	Unattended	138	14	0.00	100	3
665	TARTAN	Distribution	Unattended	230	24	0.00	110	2
666	TAYLOR	Distribution	Unattended	115	13	0.00	60	2
667	TERMINAL	Distribution	Unattended	138	14	0.00	88	3
668	TERRY	Distribution	Unattended	230	24	0.00	110	2
669	TERRY	Transmission	Unattended	230	138	13.00	448	2
670	TESORO	Distribution	Unattended	230	24	0.00	110	2
671	TICE	Distribution	Unattended	138	14	0.00	56	2
672	TIMBER SOLAR	Transmission	Unattended	118	35	13.80	85	1
673	TIMBERLAKE	Distribution	Unattended	230	14	0.00	90	2
674	TIMUCUAN	Distribution	Unattended	230	14	0.00	80	2
675	TITUSVILLE	Distribution	Unattended	115	14	0.00	90	2
676	TOLOMATO	Distribution	Unattended	115	14	0.00	56	2
677	TOMOKA	Distribution	Unattended	230	24	0.00	60	2
678	TRACE	Distribution	Unattended	230	24	0.00	165	3
679	TRAIL RIDGE	Distribution	Unattended	115	14	0.00	68	2
680	TRAIN	Distribution	Unattended	138	14	0.00	60	2
681	TROPICAL	Distribution	Unattended	138	14	0.00	135	3
682	TROPICANA	Distribution	Unattended	138	14	0.00	55	2
683	TUCKERS SOLAR	Transmission	Unattended	230	35	0.00	85	1
684	TULIP	Distribution	Unattended	69	14	0.00	22	1
685	TULSA	Distribution	Unattended	230	14	0.00	60	2
686	TURKEY POINT PLANT	Transmission	Attended	238	18	0.00	1460	5
687	TURKEY POINT PLANT	Transmission	Attended	239	21	0.00	2620	4

688	TURNPIKE	Distribution	Unattended	230	24	0.00	165	3
689	TUTTLE	Distribution	Unattended	138	14	0.00	90	3
690	TWINLAKES	Distribution	Unattended	138	14	0.00	60	2
691	ULETA	Distribution	Unattended	138	14	0.00	110	2
692	UNIVERSITY	Distribution	Unattended	138	14	0.00	90	2
693	URBAN	Distribution	Unattended	230	24	0.00	110	2
694	VALENCIA	Distribution	Unattended	230	24	0.00	165	3
695	VAMO	Distribution	Unattended	138	24	0.00	85	2
696	VANDERBILT	Distribution	Unattended	230	24	0.00	165	3
697	VENETIAN	Distribution	Unattended	138	14	0.00	190	4
698	VENETIAN	Transmission	Unattended	138	69	13.00	224	1
699	VENICE DIST.	Distribution	Unattended	138	14	0.00	135	3
700	VERENA	Distribution	Unattended	138	14	0.00	130	3
701	VIERA	Distribution	Unattended	230	24	0.00	110	2
702	VILLAGE GREEN	Distribution	Unattended	138	14	0.00	90	2
703	VIOLET	Distribution	Unattended	69	14	0.00	56	1
704	VIRGINIA KEY	Distribution	Unattended	138	14	0.00	56	2
705	VOLUSIA	Transmission	Unattended	230	115	13.00	1300	4
706	WABASSO	Distribution	Unattended	138	24	0.00	110	2
707	WALKER	Distribution	Unattended	138	14	0.00	90	2
708	WATKINS	Distribution	Unattended	138	14	0.00	90	2
709	WATTS	Distribution	Unattended	230	24	0.00	55	1
710	WELLBORN	Distribution	Unattended	115	14	0.00	70	2
711	WEST	Transmission	Unattended	138	69	0.00	327	2
712	WEST COUNTY	Transmission	Attended	239	18	0.00	580	1
713	WEST COUNTY	Transmission	Attended	241	21	0.00	1110	3
714	WEST COUNTY	Transmission	Attended	525	21	0.00	1110	3
715	WEST COUNTY	Transmission	Attended	525	18	0.00	580	1
716	WEST PALM BEACH	Distribution	Unattended	138	14	0.00	110	2
717	WESTINGHOUSE	Distribution	Unattended	138	14	0.00	90	2
718	WESTINGHOUSE	Distribution	Unattended	138	24	0.00	60	2
719	WESTLAKE	Distribution	Unattended	230	24	0.00	110	2
720	WESTON VILLAGE	Distribution	Unattended	138	14	0.00	120	3
721	WESTWARD	Distribution	Unattended	138	14	0.00	135	3
722	WHEELER	Distribution	Unattended	69	14	0.00	58	2



723	WHIDDEN	Transmission	Unattended	230	69	0.00	75	1	
724	WHISPERING PINES	Distribution	Unattended	138	14	0.00	90	3	
725	WHITE CITY	Distribution	Unattended	138	14	0.00	60	2	
726	WHITFIELD	Distribution	Unattended	138	14	0.00	90	2	
727	WILCOX	Distribution	Unattended	138	14	0.00	130	3	
728	WILLIAMS	Distribution	Unattended	230	24	0.00	110	2	
729	WILLOW	Distribution	Unattended	115	13	0.00	90	3	
730	WINDMILL	Distribution	Unattended	230	24	0.00	110	2	
731	WINDOVER	Distribution	Unattended	138	24	0.00	110	2	
732	WINKLER	Distribution	Unattended	138	24	0.00	110	2	
733	WIREMILL	Distribution	Unattended	115	24	0.00	44	2	
734	WOLFSON	Distribution	Unattended	138	14	0.00	110	2	
735	WOODLANDS	Distribution	Unattended	230	14	0.00	90	2	
736	WOODS	Distribution	Unattended	138	24	0.00	110	2	
737	WRIGHT	Distribution	Unattended	115	14	0.00	60	2	
738	WYOMING	Distribution	Unattended	230	24	0.00	110	2	
739	YAMATO	Transmission	Unattended	230	138	13.00	1120	2	
740	YORKE	Distribution	Unattended	138	4	0.00	13	1	
741	YORKE	Distribution	Unattended	138	24	0.00	110	2	
742	YULEE	Transmission	Unattended	230	138	13.20	560	1	
743	YULEE	Distribution	Unattended	230	24	0.00	110	2	
744	Total			132,678	25,521	1,635.60	168,191	1,660	:

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: SubstationInServiceCapacity	
Transmission	\$ 111,438
Distribution	56,753
Total	\$ 168,191

FERC FORM NO. 1 (ED. 12-96)

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Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	<b>Non-power Goods or Services Provided by Affiliated</b>			
2	Services Received	FPL Energy Services, Inc.	See detail	831,448
3	Services Received	NextEra Energy Pipeline Services, LLC	See detail	1,784,749
4	Goods and Services Received	Gulf Power Company	See detail	18,708,830
5	Natural Gas Purchases	Florida Southeast Connection, LLC	547	105,297,045
6	Charges for December 2020 Purchase of Capacity	Indiantown Cogeneration, LP	555	5,995,632
7	LED Lighting Project Support	FPL Services, LLC	520	803,250
8	Gas Purchases	Florida City Gas	See detail	1,958,035
9	Goods and Services Received	NextEra Energy Resources, LLC	See detail	35,039,207
10	Services Received	Next Energy Marketing, LLC	See detail	567,308
11	Goods and Services Received	NextEra Energy Project Management, LLC	See detail	1,106,899
12	Goods and Services Received	NextEra Energy Point Beach, LLC	See detail	666,255
13	Goods and Services Received	NextEra Energy Seabrook, LLC	See detail	552,229
14	Goods and Services Received	Duane Arnold Energy Center	See detail	448,698
15	Transportation of Natural Gas	Sabal Trail Transmission LLC	547	313,357,154
19				
20	<b>Non-power Goods or Services Provided for Affiliated</b>			
21	Services Provided by FPL and Asset/Inventory Sale	Gulf Power Company	See detail	314,106,839
22	Services Provided by FPL	NextEra Energy, Inc.	See detail	5,164,502
23	Services Provided by FPL	NextEra Energy Capital Holdings, Inc.	See detail	4,291,824
24	Services Provided by FPL	FPL Energy Services, Inc.	See detail	10,636,906
25	Services Provided by FPL	Jupiter Tequesta	See detail	1,017,560
26	Services Provided by FPL	Florida Renewable Partners, LLC	See detail	1,924,971
27	Services Provided by FPL	NextEra Energy Transmission, LLC	See detail	3,642,956

28	Services Provided by FPL	Lone Star Transmission, LLC	See detail	<a href="#">(u)</a> 1,973,423
29	Services Provided by FPL	New Hampshire Transmission, LLC	See detail	<a href="#">(u)</a> 4,264,432
30	Services Provided by FPL	NextEra Energy Transmission New York, Inc.	See detail	<a href="#">(u)</a> 980,597
31	Services Provided by FPL	TransBay Cable, LLC	See detail	<a href="#">(u)</a> 1,566,614
32	Corporate Development Services Provided by FPL	700 Universe, LLC	146	379,910
33	Services Provided by FPL	GridLiance Management, LLC	See detail	<a href="#">(u)</a> 566,575
34	Plant Dismantlement Support Provided by FPL	Indiantown Cogeneration, LP	146	803,190
35	Sales Program Support Provided by FPL	FPL Services, LLC	146	1,933,803
36	Services Provided by FPL	Florida City Gas, LLC	See detail	<a href="#">(u)</a> 21,988,441
37	Services Provided by FPL	NextEra Energy Resources, LLC	See detail	<a href="#">(u)</a> 150,580,809
38	Services Provided by FPL	NextEra Energy Marketing, LLC	See detail	<a href="#">(u)</a> 4,395,931
39	Services Provided by FPL	NextEra Energy Project Management, LLC	See detail	<a href="#">(u)</a> 3,516,950
40	Services Provided by FPL	FPL Energy Wyman IV, LLC	See detail	<a href="#">(u)</a> 255,795
41	Services Provided by FPL	NextEra Analytics, Inc	See detail	<a href="#">(u)</a> 429,304
42	Services Provided by FPL	NextEra Energy Constructors, LLC	See detail	<a href="#">(u)</a> 1,855,115
43	Services Provided by FPL	NextEra Energy Operating Partners, LP	See detail	<a href="#">(u)</a> 301,819
44	Services Provided by FPL	NextEra Energy Resources Development, LLC	See detail	<a href="#">(u)</a> 1,642,699
45	Services Provided by FPL	USG Energy Gas Producer Holdings, LLC	See detail	<a href="#">(u)</a> 389,371
46	Services Provided by FPL	DG 1 Acquisition Co, LLC	See detail	<a href="#">(u)</a> 268,597
47	Services Provided by FPL	DG Project Construction Co, LLC	See detail	<a href="#">(u)</a> 288,656
48	Services Provided by FPL	Gexa Energy, LP	See detail	<a href="#">(u)</a> 857,840
49	Services Provided by FPL and Asset/Inventory Sale	NextEra Energy Point Beach, LLC	See detail	<a href="#">(u)</a> 18,642,519
50	Services Provided by FPL	Trinity Operating (USG), LLC	See detail	<a href="#">(u)</a> 369,466
51	Services Provided by FPL and Asset/Inventory Sale	NextEra Energy Seabrook, LLC	See detail	<a href="#">(u)</a> 16,520,131
52	Footnote Disclosure			<a href="#">(u)</a> 0
42				

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

**(a) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies**

Lighting Program Support	Account	590	\$	380,495
Smart Pole Program Support	Account	580		86,699
Storm Support	Account	186		80,234
Revenue Enhancement Services	Account	916		77,383
Lighting Program Support	Account	580		68,786
Corporate Support Provided to FPL	Account	923		44,079
Power Delivery Capital Support	Account	101, 107		34,794
Power Generation Capital Support	Account	101, 107		19,524
Revenue Enhancement Services	Account	923		13,101
Lighting Program Support	Account	101		11,553
Information Technology Capital Support	Account	101, 107		6,170
Corporate Support Provided to FPL	Account	426.5		3,314
Supply Chain Services Received by FPL	Account	923		1,765
Customer Service Support Received by FPL	Account	426.1		1,650
Call Center Services	Account	903		1,630
Corporate Support Provided to FPL	Account	562		117
Corporate Support Provided to FPL	Account	930.2		69
Revenue Enhancement Services	Account	921		67
Supply Chain Services Charged to Stores Overhead Pool	Account	Various		18
			\$	831,448

**(b) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies**

Pipeline Services Received by FPL	Account	501	\$	1,633,491
Pipeline Services Capital Support	Account	101, 107		118,514
Pipeline Services Received by FPL	Account	547		20,875
Fleet Services Charged to Overhead Pool	Account	Various		6,533
Pipeline Services Received by FPL	Account	552		3,721
Pipeline Services Received by FPL	Account	549		1,260
Pipeline Services Received by FPL	Account	506		355
			\$	1,784,749

**(c) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies**

(c) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies				
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Natural Gas & Oil Purchases	Account	547	\$ 13,165,356
Solar project support	Account	183	3,087,793
Project Development Services Received by FPL	Account	183	491,617
Supply Chain Services Charged to Stores Overhead Pool	Account	Various	401,977
Customer Service Capital Support	Account	101, 107	378,433
Information Technology Capital Support	Account	101, 107	159,102
Corporate Support Provided to FPL	Account	923	148,685
Storm Support	Account	186	134,325
Solar Development Support	Account	183	119,485
Nuclear Services Received by FPL	Account	923	118,122
Customer Service Support	Account	907	109,684
Power Delivery Capital Support	Account	101, 107	89,234
Power Generation Capital Support	Account	101, 107	51,953
Natural Gas Purchases	Account	547	50,878
Purchase of Asset/Inventory	Account	101, 107	35,804
Rate Case Support	Account	186	28,903
Power Delivery Capital Support	Account	580	25,275
Project Development Services Received by FPL	Account	506	23,381
Capital Support Received by FPL	Account	101, 107	22,624
Corporate Support Provided to FPL	Account	580	14,025
Corporate Accounting Services Received by FPL	Account	923	13,567
Corporate Support Provided to FPL	Account	408	6,414
Customer Service Support	Account	903	5,386
Nuclear Services Received by FPL	Account	408	5,055
Project Development Services Received by FPL	Account	426.5	3,471
Corporate Support Provided to FPL	Account	926	3,321
Corporate Support Provided to FPL	Account	426.5	3,269
Nuclear Services Received by FPL	Account	926	2,641
Nuclear Services Received by FPL	Account	921	2,311
Power Generation Services Received by FPL	Account	553	1,640
General Counsel Services Received by FPL	Account	930.2	1,522
Corporate Support Provided to FPL	Account	925	664
Corporate Support Provided to FPL	Account	921	634
Corporate Accounting Services Received by FPL	Account	408	610
Corporate Support Provided to FPL	Account	907	577
Nuclear Services Received by FPL	Account	925	556
Corporate Accounting Services Received by FPL	Account	926	306
Corporate Accounting Services Received by FPL	Account	925	64
Corporate Support Provided to FPL	Account	593	48
Corporate Support Provided to FPL	Account	594	43
Nuclear Services Received by FPL	Account	930.2	42
Corporate Support Provided to FPL	Account	583	13
Corporate Support Provided to FPL	Account	584	10
Corporate Support Provided to FPL	Account	596	10
			\$ 18,708,830

<u>(d)</u> Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies			
Natural Gas Purchases	Account	547	\$ 1,925,405
Retail Gas Purchases	Account	923	32,630
			\$ 1,958,035

<u>(e)</u> Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies			

Power Generation Capital Support	Account	101, 107	\$	7,285,791
Information Technology Capital Support	Account	101, 107		6,179,806
Corporate Support Provided to FPL	Account	923		4,192,842
Capital Support Received by FPL	Account	101, 107		4,019,793
Information Technology Services	Account	930.2		2,331,363
Nuclear Capital Support	Account	101, 107		1,281,947
Power Generation Services Received by FPL	Account	506		933,843
Power Generation Services Received by FPL	Account	549		915,546
Supply Chain Services Charged to Stores Overhead Pool	Account	Various		815,273
Nuclear Services Received by FPL	Account	524		674,889
Corporate Support Provided to FPL	Account	547		619,811
Power Delivery Capital Support	Account	101, 107		603,314
Power Delivery Services Received by FPL	Account	186		475,631
Solar Development Support	Account	183		465,501
Solar Project Support	Account	551		437,904
Supply Chain Services Received by FPL	Account	923		401,648
Solar Project Support	Account	546		355,537
Corporate Support Provided to FPL	Account	921		259,357
Project Development Services Received by FPL	Account	183		248,156
Corporate Accounting Services Received by FPL	Account	923		241,378
Power Generation Services Received by FPL	Account	553		232,152
Engineering & Construction Services	Account	549		192,618
Corporate Support Provided to FPL	Account	580		189,722
Power Generation Services Received by FPL	Account	551		185,030
Fleet Services Charged to Overhead Pool	Account	Various		141,093
Power Generation Services Charged to Overhead Pools	Account	Various		137,153
Supply Chain Capital Support	Account	101, 107		117,458
Environmental Services Received by FPL	Account	923		109,022
Corporate Support Provided to FPL	Account	926		99,658
Nuclear Services Received by FPL	Account	528		96,560
Corporate Support Provided to FPL	Account	524		73,872
Corporate Support Provided to FPL	Account	557		65,439
Corporate Support Provided to FPL	Account	930.2		63,639
Project Development Services Received by FPL	Account	506		60,936
Power Generation Services Received by FPL	Account	510		48,769
Corporate Support Provided to FPL	Account	910		45,119
Power Generation Services Received by FPL	Account	546		38,168
Legal Support for Merger	Account	426.5		37,208
Storm Support	Account	186		35,237
Information Technology Charges to Stores Overhead Pool	Account	Various		31,273
Nuclear Services Received by FPL	Account	517		26,156
Solar Project Support	Account	554		26,104
Nuclear Services Received by FPL	Account	531		23,332
Power Generation Services Received by FPL	Account	512		21,153

Project Development Capital Support	Account	101, 107	21,058
Power Generation Services Received by FPL	Account	500	17,820
Purchase of Asset/Inventory	Account	101, 107	16,807
Federal Government Affairs Services	Account	426.4	15,901
Corporate Support Provided to FPL	Account	501	12,649
Corporate Support Provided to FPL	Account	426.4	11,872
Environmental Services Received by FPL	Account	921	11,667
Information Technology Services	Account	923	10,360
Power Generation Services Received by FPL	Account	513	8,894
Corporate Support Provided to FPL	Account	908	8,806
Corporate Support Provided to FPL	Account	931	8,122
Human Resources Services Received by FPL	Account	930.2	7,885
Corporate Finance Services Received by FPL	Account	921	7,172
Corporate Tax Services Received by FPL	Account	923	5,904
Supply Chain Services Received by FPL	Account	154	5,086
Corporate Finance Services Received by FPL	Account	926	4,220
Corporate Real Estate Services Received by FPL	Account	930.2	2,846
Revenue Enhancement Services	Account	916	2,644
Solar Project Support	Account	549	2,242
Supply Chain Services Received by FPL	Account	921	2,001
Power Delivery Services Received by FPL	Account	253	2,000
Power Delivery Services Received by FPL	Account	588	1,742
Environmental Services Received by FPL	Account	253	1,647
Corporate Support Provided to FPL	Account	928	1,629
Environmental Services Received by FPL	Account	930.2	1,354
Solar Project Support	Account	553	1,222
Nuclear Services Received by FPL	Account	923	1,141
Corporate Development Services Received by FPL	Account	921	1,056
Power Generation Services Received by FPL	Account	552	931
Power Delivery Services Received by FPL	Account	566	897
Power Generation Services Received by FPL	Account	548	850
Power Generation Services Received by FPL	Account	554	816
Corporate Accounting Services Received by FPL	Account	926	804
Corporate Finance Services Received by FPL	Account	930.2	667
Supply Chain Services Received by FPL	Account	524	616
Corporate Accounting Services Received by FPL	Account	921	603
Environmental Services Received by FPL	Account	926	545
Corporate Support Provided to FPL	Account	408	424
Nuclear Services Received by FPL	Account	183	308
General Counsel Services Received by FPL	Account	930.2	303
Power Delivery Services Received by FPL	Account	590	181
Power Delivery Services Received by FPL	Account	580	169
Project Development Services Received by FPL	Account	426.5	137
Corporate Real Estate Services Received by FPL	Account	186	39
Corporate Support Provided to FPL	Account	925	38
Solar Project Support	Account	552	35
Power Delivery Services Received by FPL	Account	560	19
Supply Chain Services Received by FPL	Account	926	8
Supply Chain Services Received by FPL	Account	930.2	2
Corporate Support Provided to FPL	Account	935	(1,133)
			\$ 35,039,207

(f) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies

Corporate Support Provided to FPL	Account	547	\$ 355,919
Corporate Support Provided to FPL	Account	923	158,656
Corporate Support Provided to FPL	Account	557	24,655
Corporate Support Provided to FPL	Account	926	10,854
Corporate Support Provided to FPL	Account	408	8,004
Corporate Support Provided to FPL	Account	501	7,410
Rate Case Support	Account	186	820
Corporate Support Provided to FPL	Account	921	525
Corporate Support Provided to FPL	Account	930.2	465
			\$ 567,308

(g) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies

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Corporate Support Provided to FPL	Account	923	\$	427,992
Nuclear Services Received by FPL	Account	524		197,817
Power Generation Services	Account	512		140,152
Supply Chain Services Charged to Stores Overhead Pool	Account	Various		81,863
Nuclear Services Received by FPL	Account	517		78,015
General Counsel Services Received by FPL	Account	923		44,665
General Counsel Services Received by FPL	Account	524		42,169
Federal Government Affairs Services Received by FPL	Account	426.4		40,261
Supply Chain Services Received by FPL	Account	923		30,422
Corporate Support Provided to FPL	Account	921		11,695
Nuclear Fuel	Account	120.1		4,021
General Counsel Services Received by FPL	Account	930.2		3,380
Corporate Support Provided to FPL	Account	931		2,170
Power Generation Services	Account	506		2,005
Corporate Support Provided to FPL	Account	183		137
Corporate Support Provided to FPL	Account	935		79
General Counsel Services Received by FPL	Account	921		56
			\$	1,106,899

(h) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies

Nuclear Services Received by FPL	Account	517	\$	213,521
Purchase of Asset/Inventory	Account	101, 107		122,397
Nuclear Services Received by FPL	Account	524		84,818
Nuclear Services Received by FPL	Account	528		71,380
Supply Chain Services Charged to Stores Overhead Pool	Account	Various		58,374
Nuclear Services Received by FPL	Account	923		34,852
Nuclear Capital Support	Account	101, 107		31,243
Nuclear Services Received by FPL	Account	524		29,853
Nuclear Services Received by FPL	Account	520		19,817
			\$	666,255

(i) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies

Nuclear Services Received by FPL	Account	520	\$	196,461
Nuclear Services Received by FPL	Account	517		184,346
Nuclear Services Received by FPL	Account	524		85,549
Nuclear Services Received by FPL	Account	528		31,667
Nuclear Capital Support	Account	101, 107		22,744
Purchase of Asset/Inventory	Account	101, 107		22,687
Information Technology Capital Support	Account	101, 107		8,035
Nuclear Fuel	Account	120.1		693
Services Received by FPL	Account	921		47
			\$	552,229

(j) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies

Nuclear Services Received by FPL	Account	517	\$	222,664
Nuclear Services Received by FPL	Account	524		155,529
Nuclear Services Received by FPL	Account	528		43,576
Nuclear Services Charged to Stores Overhead Pool	Account	Various		16,552
Supply Chain Services Charged to Stores Overhead Pool	Account	Various		8,331
Purchase of Asset/Inventory	Account	101, 107		2,046
			\$	448,698

(k) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

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Sale of Natural Gas	Account	547	\$	242,025,228
Information Technology Services	Account	146		23,787,253
Corporate Services Charge	Account	146		15,885,969
Integrated Supply Chain Services	Account	146		4,637,013
Customer Service Support	Account	146		4,387,713
Human Resources Services	Account	146		4,146,381
Power Delivery Support	Account	146		3,375,151
Storm Support	Account	146		2,467,140
Corporate Finance Support	Account	146		1,819,486
Power Generation Support	Account	146		1,655,730
Engineering & Construction Support	Account	146		1,392,220
Sale of Asset/Inventory	Account	146		1,365,021
Information Technology Merger Integration Support	Account	146		1,146,962
Project Development Support	Account	146		1,096,522
Corporate Real Estate Services	Account	146		750,766
Regulatory Affairs Support	Account	146		606,566
Corporate Accounting Services	Account	146		543,563
Sales Program Support	Account	146		529,995
Coal Inventory Transfer	Account	146		507,847
Customer Service Merger Integration Support	Account	146		391,775
Marketing & Communications Services	Account	146		283,510
General Counsel Services	Account	146		260,628
Corporate Tax Support	Account	146		218,343
Internal Audit Services	Account	146		184,437
Financial Planning & Analysis Services	Account	146		152,916
Energy Marketing & Trading Services	Account	146		91,561
Environmental Services	Account	146		86,909
Space & Furniture Billing	Account	454		79,824
Executive Support	Account	146		79,656
Corporate Security Support	Account	146		68,577
External Affairs Support	Account	146		41,143
Risk Management Services	Account	146		22,409
Corporate Development Services	Account	146		18,625
			\$	314,106,839

[\(l\)](#) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

Marketing & Comm - National Ad Campaign	Account	146	\$	4,415,588
Human Resources Services	Account	146		575,175
Corporate Security Support	Account	146		136,552
Corporate Finance Support	Account	146		19,932
Corporate Real Estate Services	Account	146		15,597
Corporate Accounting Services	Account	146		1,043
Information Technology Services	Account	146		615
			\$	5,164,502

[\(m\)](#) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

Human Resources Services	Account	146	\$	1,649,670
Corporate Services Charge	Account	922		887,504
Corporate Finance Support	Account	146		507,665
Corporate Development Services	Account	146		437,022
Space & Furniture Billing	Account	454		406,975
Regulatory Affairs Support	Account	146		160,174
General Counsel Services	Account	146		67,812
Marketing & Communications Services	Account	146		60,021
Corporate Real Estate Services	Account	146		44,164
Financial Planning & Analysis Services	Account	146		26,524
Risk Management Services	Account	146		14,692
Workplace Charging Program	Account	146		12,521
Sales Program Support	Account	146		6,030
Government Affairs Support	Account	146		4,740
Integrated Supply Chain Services	Account	146		3,932
Corporate Accounting Services	Account	146		2,091
Project Development Support	Account	146		287
			\$	4,291,824

[\(n\)](#) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

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Sales Program Support	Account	146	\$	5,250,858
Corporate Services Charge	Account	922		3,565,317
Space & Furniture Billing	Account	454		695,517
Customer Care Center Charges	Account	146		553,588
Human Resources Services	Account	146		318,564
Sale of Natural Gas	Account	547		217,901
Financial Planning & Analysis Services	Account	146		10,272
Information Technology Services	Account	146		9,571
General Counsel Services	Account	146		5,753
Corporate Accounting Services	Account	146		4,146
Corporate Real Estate Services	Account	146		3,433
Risk Management Services	Account	146		1,827
Energy Marketing & Trading Services	Account	146		159
			\$	10,636,906

(o) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

Sales Program Support	Account	146	\$	1,011,623
Human Resources Services	Account	146		5,096
Information Technology Services	Account	146		828
General Counsel Services	Account	146		13
			\$	1,017,560

(p) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

Project Development Support	Account	146	\$	1,760,457
Solar Development Support	Account	183		82,613
Executive Support	Account	146		71,157
Engineering & Construction Support	Account	146		11,664
General Counsel Services	Account	146		(920)
			\$	1,924,971

(q) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

Information Technology Services	Account	146	\$	1,327,041
Corporate Services Charge	Account	922		807,555
Space & Furniture Billing	Account	454		398,180
Human Resources Services	Account	146		384,102
Corporate Real Estate Services	Account	146		197,855
General Counsel Services	Account	146		195,737
Corporate Development Services	Account	146		124,330
Power Delivery Support	Account	146		96,127
Financial Planning & Analysis Services	Account	146		64,623
Corporate Accounting Services	Account	146		19,723
Corporate Finance Support	Account	146		15,534
Corporate Support	Account	146		6,066
Integrated Supply Chain Services	Account	146		2,694
Corporate Security Support	Account	146		2,360
Marketing & Communications Services	Account	146		1,021
Corporate Tax Support	Account	146		8
			\$	3,642,956

(r) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

Corporate Services Charge	Account	146	\$	1,305,066
Power Delivery Support	Account	146		165,448
General Counsel Services	Account	146		115,137
Engineering & Construction Support	Account	146		76,782
Corporate Real Estate Services	Account	146		68,354
Information Technology Services	Account	146		59,651
Corporate Tax Support	Account	146		51,126
Human Resources Services	Account	146		47,011
Corporate Accounting Services	Account	146		33,692
Space & Furniture Billing	Account	454		32,852
Integrated Supply Chain Services	Account	146		10,305
Corporate Security Support	Account	146		4,421
Financial Planning & Analysis Services	Account	146		2,000
Power Generation Support	Account	146		1,372
Risk Management Services	Account	146		206
			\$	1,973,423

(s) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

Power Delivery Support	Account	146	\$	4,056,182
Corporate Services Charge	Account	146		114,197
Corporate Tax Support	Account	146		49,390
Corporate Accounting Services	Account	146		43,929
Information Technology Services	Account	146		464
Corporate Security Support	Account	146		225
Corporate Real Estate Services	Account	146		45
			\$	4,264,432

(t) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

Corporate Real Estate Services	Account	146	\$	322,554
Power Delivery Support	Account	146		187,147
Integrated Supply Chain Services	Account	146		165,224
General Counsel Services	Account	146		147,792
Information Technology Services	Account	146		80,281
Corporate Tax Support	Account	146		22,886
Corporate Security Support	Account	146		21,246
Environmental Services	Account	146		18,972
Sale of Asset/Inventory	Account	146		9,062
Corporate Development Services	Account	146		5,433
			\$	980,597

(u) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

Corporate Services Charge	Account	146	\$	1,088,149
Corporate Real Estate Services	Account	146		183,779
Information Technology Services	Account	146		166,939
Corporate Tax Support	Account	146		66,788
Corporate Accounting Services	Account	146		15,386
Corporate Finance Support	Account	146		14,601
Power Delivery Support	Account	146		12,460
General Counsel Services	Account	146		10,093
Financial Planning & Analysis Services	Account	146		5,929
Power Generation Support	Account	146		1,529
Human Resources Services	Account	146		961
			\$	1,566,614

(v) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

Corporate Services Charge	Account	146	\$	431,921
Corporate Accounting Services	Account	146		97,103
Financial Planning & Analysis Services	Account	146		18,683
Information Technology Services	Account	146		16,726
Regulatory Affairs Support	Account	146		1,910
Marketing & Communications Services	Account	146		170
Human Resources Services	Account	146		36
General Counsel Services	Account	146		26
			\$	566,575

(w) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

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Sale of Natural Gas	Account	547	\$	16,811,886
Corporate Services Charge	Account	146		1,580,718
Project Development Support	Account	146		1,131,753
Information Technology Services	Account	146		511,204
Regulatory Affairs Support	Account	146		304,466
Integrated Supply Chain Services	Account	146		288,393
Energy Marketing & Trading Services	Account	146		282,232
Corporate Real Estate Services	Account	146		280,653
Corporate Accounting Services	Account	146		277,364
General Counsel Services	Account	146		117,991
Customer Service Support	Account	146		88,203
Human Resources Services	Account	146		64,659
Financial Planning & Analysis Services	Account	146		53,659
Corporate Tax Support	Account	146		42,397
Corporate Finance Support	Account	146		40,707
Power Delivery Support	Account	146		33,715
Marketing & Communications Services	Account	146		28,765
Space & Furniture Billing	Account	454		24,746
Internal Audit Services	Account	146		14,867
Engineering & Construction Support	Account	146		7,501
Sales Program Support	Account	146		1,881
External Affairs Support	Account	146		557
Risk Management Services	Account	146		100
Corporate Security Support	Account	146		24
			\$	21,988,441

[\(x\)](#) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

Corporate Services Charge	Account	922	\$	99,918,217
Information Technology Services	Account	146		21,103,518
Space & Furniture Billing	Account	454		9,863,610
Human Resources Services	Account	146		7,178,856
Corporate Finance Support	Account	146		2,077,905
Power Generation Support	Account	146		1,621,617
Financial Planning & Analysis Services	Account	146		1,425,845
Internal Audit Services	Account	146		1,399,318
Corporate Tax Support	Account	146		891,902
Integrated Supply Chain Services	Account	146		784,617
Corporate Accounting Services	Account	146		697,971
Corporate Development Services	Account	146		622,955
General Counsel Services	Account	146		613,376
Corporate Real Estate Services	Account	146		520,079
Power Delivery Support	Account	146		386,073
Regulatory Affairs Support	Account	146		282,350
Environmental Services	Account	146		281,266
Engineering & Construction Support	Account	146		273,698
Risk Management Services	Account	146		217,837
Energy Marketing & Trading Services	Account	146		155,906
Human Resources Services	Account	921		128,897
Marketing & Communications Services	Account	146		77,484
Corporate Security Support	Account	146		45,646
Financial Operations Services	Account	146		11,866
			\$	150,580,809

[\(y\)](#) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

Information Technology Services	Account	146	\$	3,167,961
Energy Marketing & Trading Services	Account	146		568,913
Human Resources Services	Account	146		506,252
General Counsel Services	Account	146		66,607
Corporate Development Services	Account	146		59,200
Corporate Real Estate Services	Account	146		18,424
Project Development Support	Account	146		3,608
Corporate Security Support	Account	146		2,470
Corporate Accounting Services	Account	146		1,593
Power Delivery Support	Account	146		903
			\$	4,395,931

[\(z\)](#) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

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Power Generation Support	Account	146	\$	2,664,474
General Counsel Services	Account	146		308,253
Energy Marketing & Trading Services	Account	146		178,250
Corporate Development Services	Account	146		158,646
Information Technology Services	Account	146		97,903
Human Resources Services	Account	146		67,581
Corporate Finance Support	Account	146		32,107
Integrated Supply Chain Services	Account	146		6,397
Corporate Accounting Services	Account	146		3,206
Environmental Services	Account	146		133
			\$	3,516,950

[\(aa\)](#) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

Power Generation Support	Account	146	\$	253,702
Power Delivery Support	Account	146		2,093
			\$	255,795

[\(ab\)](#) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

Power Delivery Support	Account	146	\$	314,292
General Counsel Services	Account	146		57,042
Information Technology Services	Account	146		51,863
Human Resources Services	Account	146		6,107
			\$	429,304

[\(ac\)](#) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

Integrated Supply Chain Services	Account	146	\$	706,537
Information Technology Services	Account	146		607,733
Engineering & Construction Support	Account	146		402,028
General Counsel Services	Account	146		64,060
Government Affairs Support	Account	146		42,100
Power Generation Support	Account	146		12,018
Human Resources Services	Account	146		6,269
Marketing & Communications Services	Account	146		5,040
Environmental Services	Account	146		4,496
Project Development Support	Account	146		4,073
Corporate Real Estate Services	Account	146		761
			\$	1,855,115

[\(ad\)](#) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

Corporate Development Services	Account	146	\$	248,923
Marketing & Communications Services	Account	146		34,595
General Counsel Services	Account	146		17,074
Corporate Finance Support	Account	146		1,227
			\$	301,819

[\(ae\)](#) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

Information Technology Services	Account	146	\$	753,962
Project Development Support	Account	146		298,236
General Counsel Services	Account	146		201,710
Corporate Real Estate Services	Account	146		120,592
Engineering & Construction Support	Account	146		92,189
Integrated Supply Chain Services	Account	146		68,469
Power Generation Support	Account	146		59,288
Human Resources Services	Account	146		23,503
Corporate Development Services	Account	146		18,410
Environmental Services	Account	146		5,561
Marketing & Communications Services	Account	146		779
			\$	1,642,699

[\(af\)](#) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

Information Technology Services	Account	146	\$	348,439
Corporate Real Estate Services	Account	146		40,932
			\$	389,371

[\(ag\)](#) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

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Information Technology Services	Account	146	\$	212,638
Human Resources Services	Account	146		17,657
General Counsel Services	Account	146		17,180
Corporate Development Services	Account	146		16,424
Engineering & Construction Support	Account	146		2,763
Corporate Finance Support	Account	146		1,935
				\$ 268,597

[\(ah\)](#) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

Engineering & Construction Support	Account	146	\$	166,116
Integrated Supply Chain Services	Account	146		59,286
Information Technology Services	Account	146		40,790
Corporate Accounting Services	Account	146		15,327
General Counsel Services	Account	146		4,122
Environmental Services	Account	146		3,015
				\$ 288,656

[\(ai\)](#) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

General Counsel Services	Account	146	\$	401,605
Corporate Finance Support	Account	146		161,025
Marketing & Communications Services	Account	146		134,500
Corporate Tax Support	Account	146		77,812
Information Technology Services	Account	146		77,789
Human Resources Services	Account	146		4,598
Corporate Real Estate Services	Account	146		511
				\$ 857,840

[\(aj\)](#) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

Information Technology Services	Account	146	\$	8,531,964
Nuclear Operations Support	Account	146		8,400,886
Integrated Supply Chain Services	Account	146		800,523
Power Generation Support	Account	146		310,827
Sale of Asset/Inventory	Account	146		222,129
Marketing & Communications Services	Account	146		175,356
Financial Planning & Analysis Services	Account	146		108,338
Human Resources Services	Account	146		36,079
General Counsel Services	Account	146		33,344
Financial Operations Services	Account	146		18,410
Risk Management Services	Account	146		4,663
				\$ 18,642,519

[\(ak\)](#) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

Information Technology Services	Account	146	\$	349,316
Human Resources Services	Account	146		15,084
Corporate Security Support	Account	146		3,378
General Counsel Services	Account	146		1,318
Corporate Real Estate Services	Account	146		370
				\$ 369,466

[\(al\)](#) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

Information Technology Services	Account	146	\$	7,682,935
Nuclear Operations Support	Account	146		6,953,830
Integrated Supply Chain Services	Account	146		725,228
Power Generation Support	Account	146		342,454
Power Delivery Support	Account	146		289,405
Marketing & Communications Services	Account	146		175,356
Financial Planning & Analysis Services	Account	146		99,424
General Counsel Services	Account	146		75,743
Sale of Asset/Inventory	Account	146		70,140
Human Resources Services	Account	146		67,457
Financial Operations Services	Account	146		17,643
Corporate Tax Support	Account	146		15,223
Risk Management Services	Account	146		4,664
Corporate Real Estate Services	Account	146		582
Corporate Security Support	Account	146		47
				\$ 16,520,131

[\(am\)](#) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

THIS FOOTNOTE APPLIES TO ALL ACTIVITY POSTED TO ACCOUNT 146 ON PAGE 429:

Services provided to affiliates are recorded in FERC Account 146 (Accounts Receivable from Associated Companies). In FPL records, activity is netted at the GAAP account level before the balances are translated to FERC accounts. Therefore, the FERC account offset to the 146 account is not separately identifiable.

THIS FOOTNOTE APPLIES TO ALL ACTIVITY WITH THE DESCRIPTION "CORPORATE SERVICES CHARGE" ON PAGE 429:

Services provided by FPL primarily include executive & governance, finance & accounting, corporate communications, legal, corporate real estate, human resources, payroll, security, internal audit, information management operations and maintenance, and license fees. Services are allocated to affiliates using specific drivers such as headcount or number of workstations. If cost cannot be attributed, the services are allocated using the Massachusetts Formula.

**FERC FORM NO. 1 ((NEW))**

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THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.

**FERC FINANCIAL REPORT  
 FERC FORM No. 1: Annual Report of  
 Major Electric Utilities, Licensees  
 and Others and Supplemental  
 Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

<b>Exact Legal Name of Respondent (Company)</b> Gulf Power Company	<b>Year/Period of Report</b> End of: 2021/ Q4
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FERC FORM NO. 1 (REV. 02-04)

**INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q**

## GENERAL INFORMATION

### Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

### Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

### What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:  
Secretary  
Federal Energy Regulatory Commission 888 First Street,  
NE  
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

### When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

### Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal

Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

**FNS - Firm Network Transmission Service for Self.** "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

**FNO - Firm Network Service for Others.** "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

**LFP - for Long-Term Firm Point-to-Point Transmission Reservations.** "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

**OLF - Other Long-Term Firm Transmission Service.** Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

**SFP - Short-Term Firm Point-to-Point Transmission Reservations.** Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

**NF - Non-Firm Transmission Service,** where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

**OS - Other Transmission Service.** Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

**AD - Out-of-Period Adjustments.** Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

### DEFINITIONS

**Commission Authorization (Comm. Auth.)** -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

**Respondent** -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

"project" means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to

be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities,

**FERC FORM NO. 1 (ED. 03-07)**

depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

## **GENERAL PENALTIES**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o (a).

<b>FERC FORM NO. 1 REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER</b>		
<b>IDENTIFICATION</b>		
01 Exact Legal Name of Respondent Gulf Power Company	02 Year/ Period of Report End of: 2021/ Q4	
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 700 Universe Boulevard, Juno Beach, FL 33408		
05 Name of Contact Person Keith Ferguson	06 Title of Contact Person Controller	
07 Address of Contact Person (Street, City, State, Zip Code) 700 Universe Boulevard, Juno Beach, Florida 33408		
08 Telephone of Contact Person, Including Area Code (561) 694-3428	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/18/2022
<b>Annual Corporate Officer Certification</b>		
The undersigned officer certifies that:  I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Keith Ferguson	03 Signature Keith Ferguson	04 Date Signed (Mo, Da, Yr) 04/18/2022
02 Title Controller		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Gulf Power Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
<b>LIST OF SCHEDULES (Electric Utility)</b>				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
	Identification	<a href="#">1</a>		
	List of Schedules	<a href="#">2</a>		
1	General Information	<a href="#">101</a>		
2	Control Over Respondent	<a href="#">102</a>		
3	Corporations Controlled by Respondent	<a href="#">103</a>	N/A	
4	Officers	<a href="#">104</a>	N/A	
5	Directors	<a href="#">105</a>	N/A	
6	Information on Formula Rates	<a href="#">106</a>		
7	Important Changes During the Year	<a href="#">108</a>		
8	Comparative Balance Sheet	<a href="#">110</a>		
9	Statement of Income for the Year	<a href="#">114</a>		
10	Statement of Retained Earnings for the Year	<a href="#">118</a>		
12	Statement of Cash Flows	<a href="#">120</a>		
12	Notes to Financial Statements	<a href="#">122</a>		
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	<a href="#">122a</a>		
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	<a href="#">200</a>		
15	Nuclear Fuel Materials	<a href="#">202</a>	N/A	
16	Electric Plant in Service	<a href="#">204</a>		
17	Electric Plant Leased to Others	<a href="#">213</a>	N/A	
18	Electric Plant Held for Future Use	<a href="#">214</a>		
19	Construction Work in Progress-Electric	<a href="#">216</a>		
20	Accumulated Provision for Depreciation of Electric Utility Plant	<a href="#">219</a>		
21	Investment of Subsidiary Companies	<a href="#">224</a>	N/A	
22	Materials and Supplies	<a href="#">227</a>		
23	Allowances	<a href="#">228</a>		
24	Extraordinary Property Losses	<a href="#">230a</a>	N/A	
25		<a href="#">230b</a>		



26	Unrecovered Plant and Regulatory Study Costs   Transmission Service and Generation Interconnection Study Costs	<a href="#">231</a>	
27	Other Regulatory Assets	<a href="#">232</a>	
28	Miscellaneous Deferred Debits	<a href="#">233</a>	
29	Accumulated Deferred Income Taxes	<a href="#">234</a>	
30	Capital Stock	<a href="#">250</a>	N/A
31	Other Paid-in Capital	<a href="#">253</a>	
32	Capital Stock Expense	<a href="#">254b</a>	N/A
33	Long-Term Debt	<a href="#">256</a>	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	<a href="#">261</a>	
35	Taxes Accrued, Prepaid and Charged During the Year	<a href="#">262</a>	
36	Accumulated Deferred Investment Tax Credits	<a href="#">266</a>	
37	Other Deferred Credits	<a href="#">269</a>	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	<a href="#">272</a>	
39	Accumulated Deferred Income Taxes-Other Property	<a href="#">274</a>	
40	Accumulated Deferred Income Taxes-Other	<a href="#">276</a>	
41	Other Regulatory Liabilities	<a href="#">278</a>	
42	Electric Operating Revenues	<a href="#">300</a>	
43	Regional Transmission Service Revenues (Account 457.1)	<a href="#">302</a>	N/A
44	Sales of Electricity by Rate Schedules	<a href="#">304</a>	
45	Sales for Resale	<a href="#">310</a>	
46	Electric Operation and Maintenance Expenses	<a href="#">320</a>	
47	Purchased Power	<a href="#">326</a>	
48	Transmission of Electricity for Others	<a href="#">328</a>	
49	Transmission of Electricity by ISO/RTOs	<a href="#">331</a>	N/A
50	Transmission of Electricity by Others	<a href="#">332</a>	
51	Miscellaneous General Expenses-Electric	<a href="#">335</a>	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	<a href="#">336</a>	
53	Regulatory Commission Expenses	<a href="#">350</a>	
54	Research, Development and Demonstration Activities	<a href="#">352</a>	
55	Distribution of Salaries and Wages	<a href="#">354</a>	
56	Common Utility Plant and Expenses	<a href="#">356</a>	N/A
57		<a href="#">397</a>	

	Amounts included in ISO/RTO Settlement Statements		
58	Purchase and Sale of Ancillary Services	<a href="#">398</a>	
59	Monthly Transmission System Peak Load	<a href="#">400</a>	
60	Monthly ISO/RTO Transmission System Peak Load	<a href="#">400a</a>	N/A
61	Electric Energy Account	<a href="#">401a</a>	
62	Monthly Peaks and Output	<a href="#">401b</a>	
63	Steam Electric Generating Plant Statistics	<a href="#">402</a>	
64	Hydroelectric Generating Plant Statistics	<a href="#">406</a>	N/A
65	Pumped Storage Generating Plant Statistics	<a href="#">408</a>	N/A
66	Generating Plant Statistics Pages	<a href="#">410</a>	N/A
0	Energy Storage Operations (Large Plants)	<a href="#">414</a>	N/A
67	Transmission Line Statistics Pages	<a href="#">422</a>	
68	Transmission Lines Added During Year	<a href="#">424</a>	
69	Substations	<a href="#">426</a>	
70	Transactions with Associated (Affiliated) Companies	<a href="#">429</a>	
71	Footnote Data	<a href="#">450</a>	
	<b>Stockholders' Reports (check appropriate box)</b>		
	Stockholders' Reports Check appropriate box:  <input type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
<b>GENERAL INFORMATION</b>			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.  Keith Ferguson Controller 700 Universe Boulevard, Juno Beach, FL 33408			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.  State of Incorporation: FL Date of Incorporation: 2005-11-02 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.  (a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Production of electricity in Northwest Florida (Mississippi and Georgia for use in Northwest Florida) and other miscellaneous services.			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes (2) <input checked="" type="checkbox"/> No			

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
<b>CONTROL OVER RESPONDENT</b>			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
On January 1, 2021, Florida Power & Light Company (FPL), a wholly-owned subsidiary of NextEra Energy, Inc. (a company listed on the New York Stock Exchange), and Gulf Power merged, with FPL as the surviving entity. During 2021, Gulf Power was regulated as a separate ratemaking entity in its service area. Effective January 1, 2022, FPL became regulated as one ratemaking entity with new unified rates and tariffs.			
Also see 2021 Notes to the financial statements of Gulf Power Company, Note 1 Summary of Significant Accounting Policies, General.			

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
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Name of Respondent: Gulf Power Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
<b>OFFICERS</b>					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	On January 1, 2021, Florida Power & Light Company (FPL), a wholly-owned subsidiary of NextEra Energy, and Gulf Power merged, with FPL as the surviving entity (2021 Merger). However, during 2021, FPL continued to be regulated as two separate ratemaking entities in the former services areas of FPL and Gulf Power. Effective January 1, 2021, Gulf is operated and controlled by the Officers and Directors of FPL.				

Name of Respondent: Gulf Power Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
<b>DIRECTORS</b>					
<p>1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.</p> <p>2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).</p>					
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)	
1	On January 1, 2021, Florida Power & Light Company (FPL), a wholly-owned subsidiary of NextEra Energy, and Gulf Power merged, with FPL as the surviving entity (2021 Merger). However, during 2021, FPL continued to be regulated as two separate ratemaking entities in the former services areas of FPL and Gulf Power. Effective January 1, 2021, Gulf is operated and controlled by the Officers and Directors of FPL.				



Name of Respondent: Gulf Power Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
<b>INFORMATION ON FORMULA RATES</b>				
Does the respondent have formula rates?			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.				
Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)		
1	Gulf OATT	ER18-1953		

FERC FORM No. 1 (NEW. 12-08)

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Name of Respondent: Gulf Power Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
<b>INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding</b>					
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
If yes, provide a listing of such filings as contained on the Commission's eLibrary website.					
Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20191017-3025	06/20/2019	ER18-1953	Order approving settlement agreement	Gulf Power OATT (1.0.0) Attachment N, Exhibit A

FERC FORM NO. 1 (NEW. 12-08)

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Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**INFORMATION ON FORMULA RATES - Formula Rate Variances**

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s) (a)	Schedule (b)	Column (c)	Line No. (d)
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Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. Renewed City of Destin franchise agreement for 30 years in the state of Florida, all with consideration of fees equaling 6.0% of specified revenues.

2. None.

3. None.

4. None.

5. No major changes in distribution or transmission mileage for Gulf in 2021.

6. At December 31, 2021, Gulf had \$900 million of syndicated revolving credit facilities which provide for the funding of loans up to \$900 million and the issuance of letters of credit up to \$75 million. The entire amount of the credit facilities is available for general corporate purposes and to provide additional liquidity in the event of a loss to the company's operating facilities. Gulf Power's syndicated revolving credit facilities are also available to support the purchase of approximately \$426 million of its tax exempt bonds in the event they are tendered by individual bondholders and not remarketed prior to maturity. Gulf Power also had \$100 million of bilateral revolving credit facilities. At December 31, 2021, no borrowings were outstanding under these revolving credit facilities.

In order for Gulf Power to borrow or to have letters of credit issued under the terms of its credit facilities, Gulf Power is required, among other things, to maintain a ratio of funded debt to total capitalization that does not exceed a stated ratio. The credit facilities also contain default and related acceleration provisions relating to, among other things, failure of Gulf Power to maintain the ratio of funded debt to total capitalization at or below the specified ratio. At December 31, 2021, Gulf Power was in compliance with its required ratio.

After January 1, 2021, any commercial paper allocated to legacy Gulf Power was issued by Florida Power and Light under the Florida Power and Light commercial paper program. At December 31, 2021, there was approximately \$541MM of commercial paper allocated to legacy Gulf Power. The incurring of these obligations was authorized under Florida Public Service Commission Docket No. 20200188-El.

7. No Changes. Gulf Power Company merged with FPL in Q1 2021 and is no longer an existing legal entity.

8. None.

9. None.

10. None.
12. None.
13. No Changes. Gulf Power Company merged with FPL in Q1 2021 and is no longer an existing legal entity.
14. Not Applicable

FERC FORM No. 1 (ED. 12-96)

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Name of Respondent: Gulf Power Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
<b>COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)</b>					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	<b>UTILITY PLANT</b>				
2	Utility Plant (101-106, 114)	200	6,553,536,267	5,687,887,230	
3	Construction Work in Progress (107)	200	885,211,255	1,020,291,840	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		7,438,747,522	6,708,179,070	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	2,003,256,164	1,355,794,117	
6	Net Utility Plant (Enter Total of line 4 less 5)		5,435,491,358	5,352,384,953	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202			
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)				
9	Nuclear Fuel Assemblies in Reactor (120.3)				
10	Spent Nuclear Fuel (120.4)				
11	Nuclear Fuel Under Capital Leases (120.6)				
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202			
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)				
14	Net Utility Plant (Enter Total of lines 6 and 13)		5,435,491,358	5,352,384,953	
15	Utility Plant Adjustments (116)				
16	Gas Stored Underground - Noncurrent (117)				
17	<b>OTHER PROPERTY AND INVESTMENTS</b>				
18	Nonutility Property (121)		4,819,184	17,062,487	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,546,739	4,579,271	
20	Investments in Associated Companies (123)				
21	Investment in Subsidiary Companies (123.1)	224			
23	Noncurrent Portion of Allowances	228			
24	Other Investments (124)				
25	Sinking Funds (125)				
26	Depreciation Fund (126)				
27	Amortization Fund - Federal (127)				
28	Other Special Funds (128)		12,591,592	12,014,720	
29	Special Funds (Non Major Only) (129)				

30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		13,864,037	24,497,936
33	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		39,493,896	64,137,203
36	Special Deposits (132-134)			
37	Working Fund (135)			73,330
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		68,975,946	98,653,084
41	Other Accounts Receivable (143)		9,982,216	38,897,786
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		1,614,976	14,601,109
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		1,051,043	25,148,656
45	Fuel Stock (151)	227	39,487,103	32,414,619
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	87,453,164	83,709,542
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228	6,293,529	6,291,755
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	2,193	2,193
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		6,678,854	5,572,238
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)		1,637,664	958,540
61	Accrued Utility Revenues (173)		61,082,241	62,015,584
62	Miscellaneous Current and Accrued Assets (174)		177,033	1,011,465



63	Derivative Instrument Assets (175)		38,963	38,963
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		320,738,869	404,323,849
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		9,366,717	10,010,587
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	527,553,802	48,026,025
72	Other Regulatory Assets (182.3)	232	667,440,002	658,226,983
73	Prelim. Survey and Investigation Charges (Electric) (183)		312,320	1,183,907
74	Preliminary Natural Gas Survey and Investigation Charges (183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		(1,803,360)	
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	71,785,576	62,792,966
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352	3,374,778	2,861,434
81	Unamortized Loss on Reaquired Debt (189)		11,626,948	12,783,456
82	Accumulated Deferred Income Taxes (190)	234	191,325,464	172,242,407
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		1,480,982,247	968,127,765
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		7,251,076,511	6,749,334,503

Name of Respondent: Gulf Power Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
<b>COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)</b>					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	<b>PROPRIETARY CAPITAL</b>				
2	Common Stock Issued (201)	250			678,060,000
3	Preferred Stock Issued (204)	250			
4	Capital Stock Subscribed (202, 205)				
5	Stock Liability for Conversion (203, 206)				
6	Premium on Capital Stock (207)				
7	Other Paid-In Capital (208-211)	253	2,572,889,007		1,859,829,007
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254b			
11	Retained Earnings (215, 215.1, 216)	118	334,043,499		263,070,352
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118			
13	(Less) Required Capital Stock (217)	250			
14	Noncorporate Proprietorship (Non-major only) (218)				
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(433,249)		(513,671)
16	Total Proprietary Capital (lines 2 through 15)		2,906,499,257		2,800,445,688
17	<b>LONG-TERM DEBT</b>				
18	Bonds (221)	256	458,955,000		458,955,000
19	(Less) Required Bonds (222)	256			
20	Advances from Associated Companies (223)	256			
21	Other Long-Term Debt (224)	256	1,115,000,000		1,115,000,000
22	Unamortized Premium on Long-Term Debt (225)		24		
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		3,515,154		3,736,780
24	Total Long-Term Debt (lines 18 through 23)		1,570,439,870		1,570,218,220
25	<b>OTHER NONCURRENT LIABILITIES</b>				
26	Obligations Under Capital Leases - Noncurrent (227)		33,659,438		88,357,551
27	Accumulated Provision for Property Insurance (228.1)				1,220,247
28			2,898,991		3,922,088

	Accumulated Provision for Injuries and Damages (228.2)			
29	Accumulated Provision for Pensions and Benefits (228.3)		9,203,267	14,957,339
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		163,399,980	132,085,384
35	Total Other Noncurrent Liabilities (lines 26 through 34)		209,161,676	240,542,609
36	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Notes Payable (231)		740,516,000	225,000,000
38	Accounts Payable (232)		127,691,029	142,790,593
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		23,034,928	20,489,737
41	Customer Deposits (235)		39,943,017	37,469,363
42	Taxes Accrued (236)	262	35,973,699	15,295,000
43	Interest Accrued (237)		6,407,292	5,740,372
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		5,806,742	5,572,288
48	Miscellaneous Current and Accrued Liabilities (242)		75,535,706	248,516,192
49	Obligations Under Capital Leases-Current (243)		61,999,708	60,697,541
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,116,908,121	761,571,086
55	<b>DEFERRED CREDITS</b>			
56	Customer Advances for Construction (252)			
57	Accumulated Deferred Investment Tax Credits (255)	266	70,408,494	24,969,625

58	Deferred Gains from Disposition of Utility Plant (256)		200,682	134,717
59	Other Deferred Credits (253)	269	66,578,596	75,766,582
60	Other Regulatory Liabilities (254)	278	374,431,898	375,704,249
61	Unamortized Gain on Required Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort. (281)	272	72,547,966	74,448,853
63	Accum. Deferred Income Taxes-Other Property (282)		566,185,356	519,741,110
64	Accum. Deferred Income Taxes-Other (283)		297,714,595	305,791,764
65	Total Deferred Credits (lines 56 through 64)		1,448,067,587	1,376,556,900
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		7,251,076,511	6,749,334,503

FERC FORM No. 1 (REV. 12-03)

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Name of Respondent: Gulf Power Company	This report is:	Date of Report:	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2022	End of: 2021/ Q4

**STATEMENT OF INCOME**

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (d). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (j) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)  
 Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.  
 Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.  
 Use page 122 for important notes regarding the statement of income for any account thereof.  
 Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may be made to customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross amount of the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such amounts paid with respect to power or gas purchases.  
 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and equity. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.  
 Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.  
 Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.  
 If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Other Utility Current Year to Date (in dollars) (j)
1	UTILITY OPERATING INCOME									
2	Operating Revenues (400)	300	1,500,540,572	1,395,961,583			1,500,540,572	1,395,961,583		
3	Operating Expenses									
4	Operation Expenses (401)	320	685,648,085	611,656,147			685,648,085	611,656,147		
5	Maintenance Expenses (402)	320	71,103,102	79,430,823			71,103,102	79,430,823		
6	Depreciation Expense (403)	336	176,475,090	185,536,111			176,475,090	185,536,111		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	24,030,358	15,926,385			24,030,358	15,926,385		

8	Amort. & Depl. of Utility Plant (404-405)	336	22,817,847	16,926,098			22,817,847	16,926,098		
9	Amort. of Utility Plant Acq. Adj. (406)	336								
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		4,002,169	4,223,669			4,002,169	4,223,669		
11	Amort. of Conversion Expenses (407.2)									
12	Regulatory Debits (407.3)		88,602,233	69,236,766			88,602,233	69,236,766		
13	(Less) Regulatory Credits (407.4)		27,049,366	18,937,105			27,049,366	18,937,105		
14	Taxes Other Than Income Taxes (408.1)	262	117,145,266	110,744,604			117,145,266	110,744,604		
15	Income Taxes - Federal (409.1)	262	16,102,173	(37,444,718)			16,102,173	(37,444,718)		
16	Income Taxes - Other (409.1)	262	3,822,111	(12,203,004)			3,822,111	(12,203,004)		
17	Provision for Deferred Income Taxes (410.1)	234, 272	282,312,074	436,510,459			282,312,074	436,510,459		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	275,956,654	344,889,229			275,956,654	344,889,229		
19	Investment Tax Credit Adj. - Net (411.4)	266	45,438,869	24,286,880			45,438,869	24,286,880		
20	(Less) Gains from Disp. of Utility Plant (411.6)		43,577	9,400			43,577	9,400		
21	Losses from Disp. of Utility Plant (411.7)									
22	(Less) Gains from Disposition of Allowances (411.8)		51	55			51	55		
23	Losses from Disposition of Allowances (411.9)									

24	Accretion Expense (411.10)		3,300,665	3,332,127			3,300,665	3,332,127		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,237,750,394	1,144,326,558			1,237,750,394	1,144,326,558		
27	Net Util Oper Inc (Enter Tot line 2 less 25)		262,790,178	251,635,025			262,790,178	251,635,025		
28	Other Income and Deductions									
29	Other Income									
30	Nonutility Operating Income									
31	Revenues From Merchandising, Jobbing and Contract Work (415)		1,684,064	1,677,076						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		820,952	262,129						
33	Revenues From Nonutility Operations (417)									
34	(Less) Expenses of Nonutility Operations (417.1)		264,724	183,288						
35	Nonoperating Rental Income (418)									
36	Equity in Earnings of Subsidiary Companies (418.1)	119								
37	Interest and Dividend Income (419)		740,004	2,710,104						
38	Allowance for Other Funds Used During Construction (419.1)		36,437,515	26,095,939						
39	Miscellaneous Nonoperating Income (421)		406	165						
40			291,266							

	Gain on Disposition of Property (421.1)								
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		38,067,579	30,037,867					
42	Other Income Deductions								
43	Loss on Disposition of Property (421.2)								
44	Miscellaneous Amortization (425)		243,724	255,312					
45	Donations (426.1)		893,923	670,256					
46	Life Insurance (426.2)								
47	Penalties (426.3)								
48	Exp. for Certain Civic, Political & Related Activities (426.4)		87,821	232,665					
49	Other Deductions (426.5)		1,430,825	840,769					
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		2,656,293	1,999,002					
51	Taxes Applic. to Other Income and Deductions								
52	Taxes Other Than Income Taxes (408.2)	262	224,174	24,160					
53	Income Taxes-Federal (409.2)	262	391,250	377,656					
54	Income Taxes-Other (409.2)	262	49,878	84,115					
55	Provision for Deferred Inc. Taxes (410.2)	234,272	172,355	165,964					
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272	951,883	96,217					



57	Investment Tax Credit Adj.-Net (411.5)								
58	(Less) Investment Tax Credits (420)								
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(114,226)	555,678					
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		35,525,512	27,483,187					
61	Interest Charges								
62	Interest on Long-Term Debt (427)		37,085,532	43,905,978					
63	Amort. of Debt Disc. and Expense (428)		1,407,707	1,381,865					
64	Amortization of Loss on Reaquired Debt (428.1)		1,156,509	1,181,346					
65	(Less) Amort. of Premium on Debt-Credit (429)								
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)								
67	Interest on Debt to Assoc. Companies (430)								
68	Other Interest Expense (431)		3,979,212	6,235,314					
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		16,286,417	11,684,837					
70	Net Interest Charges (Total of lines 62 thru 69)		27,342,543	41,019,666					
71			270,973,147	238,098,546					

	Income Before Extraordinary Items (Total of lines 27, 60 and 70)									
72	Extraordinary Items									
73	Extraordinary Income (434)									
74	(Less) Extraordinary Deductions (435)									
75	Net Extraordinary Items (Total of line 73 less line 74)									
76	Income Taxes-Federal and Other (409.3)	262								
77	Extraordinary Items After Taxes (line 75 less line 76)									
78	Net Income (Total of line 71 and 77)		270,973,147	238,098,546						

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		263,070,352	25,664,212
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
4.1	Adjustment to Retained Earnings	101		(692,406)
9	TOTAL Credits to Retained Earnings (Acct. 439)			(692,406)
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		270,973,147	238,098,546
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1		131	(200,000,000)	
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(200,000,000)	
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38			334,043,499	263,070,352

	Balance - End of Period (Total 1,9,15,16,22,29,36,37)			
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		334,043,499	263,070,352
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: AdjustmentsToRetainedEarningsCredit

The adjustment is the result of a change in accounting policy related to the Federal Energy Regulatory Commission's approval of Docket No. AC20-3-000, which allowed the Company to reflect a prospective change in its accounting method for the capitalization of transformers. Based on this approval, Gulf will treat distribution line transformers as inventory items and capitalize them at the time of installation rather than at the time of purchase.

**FERC FORM No. 1 (REV. 02-04)**

Name of Respondent: Gulf Power Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
<b>STATEMENT OF CASH FLOWS</b>				
<p>1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>				
Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78(c) on page 117)	270,973,147	238,098,546	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	200,505,448	201,645,783	
5	Amortization of (Specify) (footnote details)			
5.1	Amortization of Utility Plant	22,817,847	16,926,098	
5.2	Amortization of Utility Plant Acquisition Adjustment	243,724	255,312	
5.3	Amortization of Regulatory Debits	2,337,910	1,815,815	
5.4	Amortization of Regulatory Credits	(27,049,417)	(18,937,159)	
8	Deferred Income Taxes (Net)	5,575,892	91,690,977	
9	Investment Tax Credit Adjustment (Net)	45,438,869	24,286,880	
10	Net (Increase) Decrease in Receivables	46,077,589	(51,742,086)	
11	Net (Increase) Decrease in Inventory	(9,179,787)	(4,727,170)	
12	Net (Increase) Decrease in Allowances Inventory	(1,775)	52,443	
13	Net Increase (Decrease) in Payables and Accrued Expenses	(64,774,007)	(64,076,020)	
14	Net (Increase) Decrease in Other Regulatory Assets	(26,037,180)	(25,367,808)	
15	Net Increase (Decrease) in Other Regulatory Liabilities	25	19	
16	(Less) Allowance for Other Funds Used During Construction	36,437,515	26,095,939	
17	(Less) Undistributed Earnings from Subsidiary Companies			
18	Other (provide details in footnote):			
18.1	Other (provide details in footnote):			
18.2	Accretion Expense - Asset Retirement Obligation	3,300,665	3,332,127	
18.3	Cost Recovery Clause	(82,036,353)	(8,386,138)	

18.4	Operating Lease Amortization	59,697,852	57,845,012
18.5	Miscellaneous, Other Net	(2,406,893)	2,424,502
18.6	Storm Related Costs and Amortizations	(51,189,121)	(1,479,370)
18.7	Other Amortization	7,111,181	7,241,496
18.8	Other Depreciation	264,724	3,824,830
18.9	Fleet Depreciation	4,181,781	
18.10	Pension, Postretirement, and Other Employee Benefits	(7,854,435)	(3,691,240)
18.11	Prepayments	(1,106,616)	(637,191)
18.12	(Increase) Decrease in Other Current Assets	834,432	(510,633)
18.13	Increase (Decrease) in Other Current Liabilities	2,473,654	3,643,186
18.14	Other		
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	363,761,641	447,432,272
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(804,740,412)	(1,028,427,326)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	(36,437,515)	(26,095,939)
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote): Gross Property Additions Adjustments	(9,755,829)	(9,512,516)
31.2	Acquisition of Businesses		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(778,058,726)	(1,011,843,903)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)	(1,639,000)	(1,955,351)
45	Proceeds from Sales of Investment Securities (a)	1,430,680	4,281,896
46	Loans Made or Purchased		
47	Collections on Loans		

49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Sale of Land	11,632,469	1,505,189
53.2	Sale of Gulf Clean Energy Center	7,415,524	
53.3	Hurricane Sally Insurance Proceeds	22,328,023	
53.4	Other (provide details in footnote): Contributions in Aid of Construction	565,776	(299,032)
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(736,325,254)	(1,008,311,201)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		51,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote):		
66	Net Increase in Short-Term Debt (c)	515,516,000	
67	Other (provide details in footnote):		
67.1	Other (provide details in footnote):		
67.2	Capital Contribution from NextEra Energy, Inc.	(b)35,000,000	850,000,000
70	Cash Provided by Outside Sources (Total 61 thru 69)	550,516,000	901,000,000
72	Payments for Retirement of:		
73	Long-term Debt (b)	(113,059)	(176,000,000)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Other (provide details in footnote):		
76.2	Debt Issuance Costs	(372,900)	(1,227,709)
76.3	Commitment Fees	(1,080,000)	(380,302)
76.4	Financing Lease Payments	(1,103,066)	(150,369)
76.5	Bond Issuance Costs		
78	Net Decrease in Short-Term Debt (c)		(167,000,000)
80	Dividends on Preferred Stock		



81	Dividends on Common Stock	(200,000,000)	
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	347,846,975	556,241,620
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	(24,716,638)	(4,637,309)
88	Cash and Cash Equivalents at Beginning of Period	64,210,534	68,847,843
90	Cash and Cash Equivalents at End of Period	39,493,896	64,210,534

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Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: NetCashFlowFromOperatingActivities

Supplemental Disclosure of Cash Flow Information:

Cash Paid (Received) During the Period for:

Interest	\$	23,780,054
Federal Income Taxes	\$	(24,048,061)
State Income Taxes	\$	621,420

(b) Concept: OtherAdjustmentsByOutsideSourcesToCashFlowsFromFinancingActivities

Noncash movement from Common Stock to APIC	\$	678,060,000
Cash Contributions from Nextera Energy, Inc.		35,000,000
Total 2021 change in Other Paid-in Capital	\$	713,060,000

(c) Concept: CashAndCashEquivalents

Reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet:	\$	39,493,896
BALANCE SHEET ACCOUNTS:		
Cash (131)	\$	39,493,896
TOTAL BALANCE SHEET ACCOUNTS	\$	39,493,896
Accrued Property Additions	\$	109,390,279
Noncash Decrease in Property, Plant and Equipment	\$	443,151,847

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Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**NOTES TO FINANCIAL STATEMENTS**

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

These financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in the applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States (GAAP). These requirements as they relate to these financial statements differ from GAAP primarily in 1) the classification of the components of accumulated deferred income taxes, certain miscellaneous current and accrued liabilities, prepaid assets, maturities of long-term debt, asset retirement obligations, deferred debits, and deferred credits, 2) comparative presentation, 3) the classification of other cost of removal obligations, 4) the presentation of defined postretirement benefit plans and unamortized debt expense, 5) the presentation of non-utility assets actively marketed to sell, 6) the presentation of taxes applicable to other income and deductions, 7) the classification of environmental over recovery, 8) the presentation of net periodic pension cost and net periodic postretirement benefit cost, 9) the presentation of operating lease assets and liabilities on the balance sheet and 10) the presentation of plant in service expected to be retired early. The Notes to the Financial Statements have been prepared in conformity with GAAP. Accordingly, certain footnotes are not prepared on the same basis as the financial statements presented herein.

**1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES**  
**General**

Gulf Power Company (Gulf Power) provides electric service to retail customers in northwest Florida and to wholesale customers in the Southeast United States. Gulf Power serves approximately 481,000 customers in eight counties throughout northwest Florida and has approximately 3,500 MW of electric net generating capacity and 9,500 miles of transmission and distribution lines located primarily in Florida.

Prior to January 1, 2019, Gulf Power was a wholly-owned subsidiary of The Southern Company (Southern Company). On January 1, 2019, NextEra Energy, Inc. (NextEra Energy) acquired the outstanding common shares of Gulf Power. On January 1, 2021, Florida Power & Light Company (FPL), a wholly-owned subsidiary of NextEra Energy, and Gulf Power merged, with FPL as the surviving entity (2021 Merger). However, during 2021, FPL continued to be regulated as two separate ratemaking entities in the former services areas of FPL and Gulf Power. Effective January 1, 2022, FPL became regulated as one ratemaking entity with new unified rates and tariffs (see Retail Base Rate - Base Rates Effective January 2022 through December 2025 below).

Gulf Power is subject to regulation by the Federal Energy Regulatory Commission (FERC) and the Florida Public Service Commission (FPSC). As such, Gulf Power's financial statements reflect the effects of rate regulation and comply with the accounting policies and practices prescribed by its regulatory commissions. The preparation of financial statements requires the use of estimates, and the actual results may differ from those estimates.

**Affiliate Transactions**

During 2021 and 2020, certain services were provided to Gulf Power by FPL at direct or allocated fully loaded cost. Corporate support services provided by FPL primarily include corporate governance, accounting, financial, consulting, human resources systems and programs, education and training, legal, payroll, management and administrative, computer services, software maintenance and license fees. Other services provided by FPL include business operations, engineering and construction, development, customer service and information technology. Charges for these services are billed to Gulf Power in accordance with FPL's policy and amounted to approximately \$311 million and \$130 million, respectively for the years ended December 31, 2021 and 2020 of which \$279 million and \$92 million are included in other operations and maintenance expenses and \$32 million and \$38 million were capitalized. NextEra Energy and certain of its other subsidiaries also provided services to Gulf Power during 2021 and 2020. The charges for these services totaled approximately \$3 million and \$22 million, respectively, of which \$2 million and \$21 million were capitalized.

Beginning in 2020, Gulf Power utilized the assistance of FPL to obtain natural gas to meet its requirements. All costs associated with services provided by FPL were direct billed at cost to Gulf Power. All costs associated with natural gas purchases are recoverable through the fuel cost recovery clause.

**Rate Regulation**

Gulf Power is subject to rate regulation by the FPSC and the FERC. Its rates are designed to recover the cost of providing service to its customers including a reasonable rate of return on invested capital. As a result of this cost-based regulation, Gulf Power follows the accounting guidance that allows regulators to create assets and impose liabilities that would not be recorded by non-rate regulated entities. Regulatory assets represent probable future revenues associated with certain costs that are expected to be recovered from customers through the ratemaking process. Regulatory liabilities represent probable future reductions in revenues associated with amounts that are expected to be credited to customers through the ratemaking process.

Regulatory assets and liabilities reflected in the balance sheets relate to:

	December 31,	
	2021	2020
	(millions)	
<b>Regulatory Assets</b>		
Current:		
Storm reserve	\$ 92	\$ 103
Other	166	44
<b>Total</b>	<b>\$ 258</b>	<b>\$ 152</b>
<b>Regulatory Liabilities:</b>		
Current:		
Deferred clause	\$ 10	\$ 18
<b>Total</b>	<b>\$ 10</b>	<b>\$ 18</b>
Noncurrent:		
Deferred income taxes	\$ 365	\$ 358
Other cost of removal obligations	131	164
Other	98	26
<b>Total</b>	<b>\$ 594</b>	<b>\$ 546</b>

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Cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets allowed to be recovered through various clauses, include substantially all fuel, purchased power and interchange expense, and conservation and certain environmental - related costs. Revenues from cost recovery clauses are recorded when billed. Gulf Power achieves matching of costs and related revenues by deferring the net underrecovery or overrecovery. Any underrecovered costs or overrecovered revenues are collected from or returned to customers in subsequent periods.

If Gulf Power were no longer subject to cost-based rate regulation, the existing regulatory assets and liabilities would be written off unless regulators specify an alternative means of recovery or refund. In addition, the FPSC has the authority to disallow recovery of costs that it considers excessive or imprudently incurred and the FERC has similar authority for costs included in wholesale rates. The continued applicability of regulatory accounting is assessed at each reporting period.

**Retail Base Rates**

**Base Rates Effective July 1, 2017 through December 2021-** In April 2017, the FPSC approved the 2017 Rate Case Settlement Agreement among Gulf Power and three intervenors (2017 Rate Case Settlement Agreement) with respect to Gulf Power's request in 2016 to increase retail base rates. Among the terms of the 2017 Rate Case Settlement Agreement, Gulf Power increased rates effective with the first billing cycle in July 2017 to provide an annual overall net customer impact of approximately \$54.3 million. The net customer impact consisted of a \$62.0 million increase in annual base revenues, less an annual purchased power capacity cost recovery clause credit for certain wholesale revenues of approximately \$8 million through December 2019. In addition, Gulf Power continued its authorized retail return on equity midpoint (10.25%) and range (9.25% to 11.25%), was deemed to have a maximum equity ratio of 52.5% for all retail regulatory purposes, and implemented new dismantlement accruals effective July 1, 2017. Gulf Power also began amortizing the regulatory asset associated with the investment balances remaining after the retirement of Plant Smith Units 1 and 2 (357 megawatts) over 15 years effective January 1, 2018 and implemented new depreciation rates effective January 1, 2018.

**Base Rates Effective January 2022 through December 2025 –** In December 2021, the FPSC issued a final order approving a stipulation and settlement between FPL and several intervenors in FPL's base rate proceeding (2021 rate agreement).

Key elements of the 2021 rate agreement, which is effective from January 2022 through at least December 2025, include, among other things, the following:

- New retail base rates and charges were established for the combined utility system (including the former Gulf Power service area) resulting in the following increases in annualized retail base revenues:
  - \$692 million beginning January 1, 2022, and
  - \$560 million beginning January 1, 2023.
- In addition, FPL is eligible to receive, subject to conditions specified in the 2021 rate agreement, base rate increases associated with the addition of up to 894 megawatts (MW) annually of new solar generation (through a Solar Base Rate Adjustment (SoBRA) mechanism) in each of 2024 and 2025, and may carry forward any unused MW in 2024 to 2025. FPL has agreed to an installed cost cap of 1250 per kilowatt and will be required to demonstrate that these proposed solar facilities are cost effective.
- FPL's authorized regulatory return on common equity (ROE) is 10.60%, with a range of 9.70% to 11.70%. If FPL's earned regulatory ROE falls below 9.70%, FPL may seek retail base rate relief. If the earned regulatory ROE rises above 11.70%, any party with standing may seek a review of FPL's retail base rates. If the average 30-year U.S. Treasury rate is 2.49% or greater over a consecutive PGM-month period, the authorized regulatory ROE will increase to 10.80% with a range of 9.80% to 11.80%. If triggered, the increase in the authorized regulatory ROE will not result in an incremental general base rate increase, but will apply for all other regulatory purposes, including the SoBRA mechanism.
- Subject to certain conditions, FPL may amortize, over the term of the 2021 rate agreement, up to \$1.45 billion of depreciation reserve surplus, provided that in any year of the 2021 rate agreement FPL must amortize at least enough reserve amount to maintain its minimum authorized regulatory ROE and also may not amortize any reserve amount that would result in an earned regulatory ROE in excess of its maximum authorized regulatory ROE. FPL is limited to the amortization of \$200 million of depreciation reserve surplus during the first year of the 2021 rate agreement.
- FPL is authorized to expand SolarTogether™, a voluntary community solar program that gives certain FPL electric customers an opportunity to participate directly in the expansion of solar energy and receive credits on their related monthly customer bill, by constructing an additional 1788 MW of solar generation from 2022 through 2025, such that the total capacity of SolarTogether™ would be 3,278 MW.
- Future storm restoration costs would be recoverable on an interim basis beginning 60 days from the filing of a cost recovery petition, but capped at an amount that produces a surcharge of no more than \$4 for every 1000 kilowatt-hour (kWh) of usage on residential bills during the first 12 months of cost recovery. Any additional costs would be eligible for recovery in subsequent years. If storm restoration costs exceed \$800 million in any given calendar year, FPL may request an increase to the \$4 surcharge. See Property Damage Reserve below.
- If federal or state permanent corporate income tax changes become effective during the term of the 2021 rate agreement, FPL will be able to prospectively adjust base rates after a review by the FPSC.

In December 2021, Floridians Against Increased Rates, Inc. and, as a group in January 2022, Florida Rising, Inc., Environmental Confederation of Southwest Florida, Inc., and League of United Latin American Citizens of Florida filed notices of appeal challenging the FPSC's final order approving the 2021 rate agreement, which notices of appeal are pending before the Florida Supreme Court.

**Operating Revenues**

Approximately 86% of the revenues of Gulf Power are generated from contracts with retail electric customers, the majority of which are residential customers. These revenues, generated from the integrated service to deliver electricity when and if called upon by the customer, are recognized as a single performance obligation satisfied over time, at a tariff rate, and as electricity is delivered to the customer during the month. Unbilled revenues related to retail sales are accrued at the end of each fiscal period. Retail rates may include provisions to adjust billings for fluctuations in fuel costs, the energy component of purchased power costs, and certain other costs. Gulf Power continuously monitors the over or under recovered fuel cost balance in light of the inherent variability in fuel costs. Gulf Power is required to notify the FPSC if the projected fuel cost over or under recovery is expected to exceed 10% of the projected fuel revenue applicable for the period and indicate if an adjustment to the fuel cost recovery factor is being requested. Gulf Power has similar retail cost recovery clauses for energy conservation costs, purchased power capacity costs, and environmental compliance costs. Revenues are adjusted for differences between these actual costs and amounts billed in current regulated rates. Under or over recovered regulatory clause revenues are recorded in the balance sheets and are recovered from or returned to customers, respectively, through adjustments to the billing factors. Annually, Gulf Power petitions for recovery of projected costs including any true-up amounts from prior periods, and approved rates are implemented each January. See Rate Regulation above for additional information regarding regulatory matters of Gulf Power.

Wholesale capacity revenues from power purchase agreements (PPA) are recognized either on a levelized basis over the appropriate contract period or the amount billable under the contract terms. Energy and other revenues are generally recognized as services are provided. The contracts for capacity and energy in a wholesale PPA have multiple performance obligations where the contract's total transaction price is allocated to each performance obligation based on the standalone selling price. The standalone selling price is primarily determined

<p>by the price charged to customers for the specific goods or services transferred with the performance obligations. Gulf Power recognizes revenue as the performance obligations are satisfied over time, as electricity is delivered to the customer. Generation capacity is available to the customer.</p> <p>Name of Respondent: <b>Gulf Power Company</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission Date of Report: <b>04/18/2022</b> Year/Period of Report: <b>End of 2021/04</b></p> <p>Gulf Power Company revenues, Gulf Power generally has a right to consideration in an amount directly with the value of its sales of electricity and capacity using the invoice practical expedient. In addition, payment for goods and services rendered is typically due in the subsequent month following satisfaction of Gulf Power's performance obligation.</p>									
<p><b>Fuel Costs STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES</b></p>									
<p>Fuel costs are expensed as the fuel is used. Fuel expense generally includes fuel transportation costs and the cost of purchased emissions allowances as they are used. Fuel expense and emissions allowances (a), (c), (d), and (e) are reported in amounts of accumulated other comprehensive income (OCI) on a monthly basis, where appropriate. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges. In each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a 4. Report data on a year-to-date basis.</p> <p>Deferred income taxes are recognized on all significant temporary differences between the financial statement and tax basis of assets and liabilities, and are presented as noncurrent on Gulf Power's balance sheets. Gulf Power recognizes investment tax credits as a reduction to income tax expense over the depreciable life of the related energy property. All tax positions taken by Gulf Power in its income tax returns that are recognized in the financial statements must satisfy a more-likely-than-not threshold.</p>									
Property Plant and Equipment	Unrealized Gains and Losses on Available For-Sale Securities	Minimum Pension Liability Adjusted (net amount)	Foreign Currency Hedges	Other Adjustments	Other Cash Flow Hedges Interest Rate Swaps	Other Cash Flow Hedges	Totals for each category of items recorded in Account 219	Net Income (Carried Forward from Page 116, Line 78)	
Line No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(i)	
<p>Property, plant, and equipment is stated at original cost less any regulatory adjustments and impairments. Original cost includes land, labor, minor items of property, appropriate administrative and general costs, payroll costs, and other benefits. The cost of depreciation and amortization is capitalized and cost of equity funds is expensed.</p> <p>Gulf Power's utility plant in service consists of the following:</p>									
							December 31,		
							2021	2020	
1	Balance of Account 219 at Beginning of Preceding Quarter/Year to Date					(562,372)	(millions) 2,982,672	2,474	
2	Reclassifications from Account 219 to Net Depreciation and Amortization						821	769	
3	Depreciation of the original cost of utility plant in service provided primarily by using composite straight-line rates, which averaged 3.9% and 4.0% for December 31, 2021 and 2020, respectively. Engineering studies are conducted periodically to update the composite rates. These studies are approved by the FERC. When property, plant, and equipment is retired or otherwise disposed of in the normal course of business, its original cost, together with the cost of removal, less salvage, is charged to accumulated depreciation for other property dispositions, the applicable cost and accumulated depreciation are removed from the balance sheet accounts, and a gain or loss is recognized. Minor items of property included in the original cost of the asset are retired when the related property unit is retired.						1,698	1,579	
4	Asset retirement obligations (AROs) are computed as the present value of the estimated costs for an asset's future retirement and are recorded in the period in which the liability is incurred. The estimated costs are capitalized as part of the related long-lived asset and depreciated over the asset's useful life. In the absence of quoted market prices, AROs are estimated using present value techniques in which estimates of future cash outlays associated with the asset retirements are discounted using a credit-adjusted risk-free rate. Estimates of the timing and amounts of future cash outlays are based on projections of when and how the assets will be retired and the cost of future removal activities. Gulf Power has received an order from the FERC allowing the continued accrual of other future retirement costs for long-lived assets that Gulf Power does not have a legal obligation upon retirement. Accordingly, the accumulated removal costs for AROs are reflected in the balance sheets as a regulatory liability.						398	375	
5	End of Quarter/Year					\$ 48,701	\$ 48,701	\$ 5,197	
6	Balance of Account 219 at Beginning of Current Year					(513,671)	(513,671)		
7	Current Liabilities								
8	Accretion								
9	Cash flow from operations								
10	Balance of Account 219 to Net Income								
<p>(a) Primarily relates to project cost revisions related to ash ponds.                  (b) Primarily relates to project cost revisions related to ash ponds.                  (c) Includes a portion of AROs of approximately \$12 million and \$17 million, respectively, which is included in other current liabilities on the balance sheets.</p>									
11	Current Quarter/Year to								
12	Balance of Account 219 to Net Income								
13	Allowance for Funds Used During Construction					80,422	80,422	270,973,147	
14	Balance of Account 219 at End of Current Quarter/Year					(433,249)	(433,249)		
<p>Gulf Power records allowance for funds used during construction (AFUDC), which represents the estimated debt and equity costs of capital funds that are necessary to finance the construction of regulated facilities. While cash is not realized currently, AFUDC increases the revenue requirement and is recovered over the service life of the asset through a higher rate base calculation. The equity component of AFUDC is not taxable.</p>									

Gulf Power evaluates long-lived assets for impairment when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable. The determination of impairment is based on either a specific regulatory disallowance or an estimate of undiscounted future cash flows attributable to the assets, as compared with the carrying value of the assets. If an impairment has occurred, the amount of the impairment recognized is determined by either the amount of regulatory disallowance or by estimating the fair value of the assets and recording a loss if the carrying value is greater than the fair value. Assets identified as held for sale, the carrying value is compared to the estimated fair value less the cost to sell in order to determine if an impairment loss is required. Until the assets are disposed of, their estimated fair value is re-evaluated when circumstances or events change. As of December 31, 2021 and 2020, Gulf Power concluded no impairment adjustments were necessary.

#### Property Damage Reserve

Gulf Power accrues for the cost of repairing damages from major storms and other uninsured property damages, including uninsured damages to transmission and distribution facilities, generation facilities, and other property. The costs of such damage are charged to the reserve. Gulf Power accrued total expenses of \$10 million and \$3.5 million in 2021 and 2020, respectively.

When the property damage reserve is inadequate to cover the cost of major storms, the FPSC can authorize a storm cost recovery surcharge to be applied to customer bills. As authorized in the 2017 Rate Case Settlement Agreement, Gulf Power may initiate a storm surcharge to recover costs associated with any tropical systems named by the National Hurricane Center or other catastrophic storm events that reduce the property damage reserve in the aggregate by approximately \$31 million (75% of the April 1, 2017 balance) or more. The storm surcharge would begin, on an interim basis, 60 days following the filing of a cost recovery petition, would be limited to \$4/month for a 1,000 kilowatt-hour residential customer unless Gulf Power incurs in excess of \$100 million in qualified storm recovery costs in a calendar year, and would replenish the property damage reserve to approximately \$40 million.

Restoration costs associated with multiple storms since 2018 that impacted Gulf Power's customers in its service area are being collected from northwest Florida customers through a storm damage surcharge through late 2024 and are recorded as regulatory assets. As of December 31, 2021, Gulf Power's property damage reserve had a deficit balance of approximately \$242 million, of which \$92 million and \$150 million are included in current regulatory assets and noncurrent regulatory assets, respectively, on the balance sheet. As of December 31, 2020, Gulf Power's property damage reserve had a deficit balance of approximately \$355 million, of which \$108 million and \$247 million are included in current regulatory assets and noncurrent regulatory assets, respectively, on the balance sheet.

#### Long-Term Service Agreement

Gulf Power has entered into a long-term service agreement (LTSA) for the purpose of securing maintenance support for a combined cycle generating unit at Plant Smith. The LTSA covers all planned inspections on the covered equipment, which generally includes the cost of all labor and materials. The LTSA also obligates the counterparty to cover the costs of unplanned maintenance on the covered equipment subject to limits and scope specified in the contract.

Payments made under the LTSA for the performance of any planned inspections or unplanned capital maintenance are recorded in the statements of cash flows as investing activities. Receipts of major parts into materials and supplies inventory prior to planned inspections are treated as non-cash transactions in the statements of cash flows. Any payment made prior to the work being performed is recorded as a noncurrent asset on the balance sheets. At the time work is performed, an appropriate amount is transferred and recorded as property, plant, and equipment or expensed.

#### Cash Equivalents

Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

#### Restricted Cash

At December 31, 2021 and 2020, Gulf Power had approximately \$18 million and \$59 million, respectively, of restricted cash, of which approximately \$18 million and \$35 million is included in current other assets and the remaining balance is included in noncurrent other assets on the balance sheets. Restricted cash is related to bond proceeds held for construction.

#### Materials and Supplies

Materials and supplies generally includes the average cost of transmission, distribution, and generating plant materials. Materials are recorded to inventory when purchased and then expensed or capitalized to plant, as appropriate, at weighted average cost when installed.

#### Fuel Inventory

Fuel inventory includes the average cost of oil, natural gas, coal, transportation, and emissions allowances. Fuel is recorded to inventory when purchased and then expensed, at weighted average cost, as used. Fuel expense and emissions allowance costs are recovered by Gulf Power through the fuel cost recovery and environmental cost recovery rates, respectively, approved annually by the FPSC. Emissions allowances granted by the EPA are included in inventory at zero cost.

#### Financial Instruments

Gulf Power uses derivative financial instruments to limit exposure to fluctuations in the prices of certain fuel purchases, and electricity purchases and sales. All derivative financial instruments are recognized as either assets or liabilities on the balance sheets and are measured at fair value. Substantially all of Gulf Power's bulk energy purchases and sales contracts that meet the definition of a derivative are excluded from fair value accounting requirements because they qualify for the "normal" scope exception, and are accounted for under the accrual method.

Cash flows from derivatives are classified on the statement of cash flows in the same category as the hedged item. The FPSC extended the moratorium on Gulf Power's fuel-hedging program until January 1, 2021 in connection with the 2017 Rate Case Settlement Agreement.

Gulf Power offsets fair value amounts recognized for multiple derivative instruments executed with the same counterparty under a netting arrangement. Gulf Power had no outstanding collateral repayment obligations or rights to reclaim collateral arising from derivative instruments recognized at December 31, 2021 or 2020.

Gulf Power is exposed to potential losses related to financial instruments in the event of counterparties' nonperformance. Gulf Power has established risk management policies and controls to determine and monitor the creditworthiness of counterparties in order to mitigate Gulf Power's exposure to counterparty credit risk.

#### Measurement of Credit Losses on Financial Instruments

Effective January 1, 2020, Gulf Power adopted an accounting standards update (ASU) that provides for a new methodology, the current expected credit loss (CECL) model, to account for credit losses for certain financial assets, including customer receivables. The CECL model requires an entity to consider current conditions and reasonable and supportable forecasts in addition to historical information when developing an allowance for credit losses. Gulf Power books the estimate of lifetime credit losses in the month revenue is recognized or in the month losses on previously recognized revenues are identified.

#### Provision for Uncollectible Accounts

All customers of Gulf Power are billed monthly. For the majority of receivables, a provision for uncollectible accounts is established based on historical collection experience and other factors. For the remaining receivables, if Gulf Power is aware of a specific customer's inability to pay, a provision for uncollectible accounts is recorded to reduce the receivable balance to the amount reasonably expected to be collected. If circumstances change, the estimate of the recoverability of accounts receivable could change as well. Circumstances that could affect this estimate include, but are not limited to, customer credit issues, customer deposits, and general economic conditions. Customers' accounts are written off once they are deemed to be uncollectible. For all periods presented, uncollectible accounts averaged less than 1% of revenues. As of December 31, 2021 and 2020, Gulf Power recorded a provision for uncollectible customer accounts of approximately \$1.6 million and \$14.6 million, respectively.

#### 2. RETIREMENT BENEFITS

Gulf Power employees participate in NextEra Energy's qualified noncontributory defined benefit pension plan. NextEra Energy uses multiemployer accounting and allocates net pension benefit income or expense to its subsidiaries based on pensionable earnings of the subsidiaries' employees. The calculation includes several components of cost, offset by the expected return on plan assets. For the years ended December 31, 2021 and 2020, NextEra Energy allocated net pension benefit income to Gulf Power of approximately \$8.2 million and \$6.8 million, respectively. Certain Gulf Power employees also participate in NextEra Energy's supplemental executive retirement plan (SERP), which includes a non-qualified supplemental defined

benefit pension component that provides benefits to a select group of management and highly compensated employees, and sponsors a contributory postretirement plan for other benefits for retirees of NextEra Energy and its subsidiaries that is subject to the same vesting and eligibility requirements.

**REGULATORY MATTERS**

**(1)  An Original**

**Date of Report:** 04/18/2022

**Year/Period of Report End of:** 2021/ Q4

**Gulf Power Company**

In 2020, the FPSC issued an order approving Gulf Power's petition to establish a regulatory asset for the recording and preservation of incremental bad debt expense and safety related costs attributable to COVID-19 (COVID costs). In response to the significant economic and societal impact and increased unemployment attributable to COVID-19, and similar to actions taken by utilities across the country, Gulf Power proactively suspended disconnections for non-payment of overdue balances. Gulf Power has and continues to undertake safety-related actions to ensure its employees, contractors, and customers are protected from COVID-19 by obtaining materials and equipment to limit the potential spread of COVID-19 at its facilities. In July 2021, the FPSC issued its final order approving Gulf Power's settlement agreement with the Florida Office of Public Counsel to establish a regulatory asset for a total amount not to exceed \$13.2 million as full recovery of all safety-related expenses and incremental bad debt incurred due to COVID-19 through June 30, 2021. Any COVID-19 related expenses incurred from June 30, 2021 to December 31, 2021 were deemed a different event and recovered through base rates. As of December 31, 2021 and 2020, Gulf Power had approximately \$13.2 million and \$16.3 million, respectively, relating to COVID-19 costs included in regulatory assets in the balance sheet.

**(a) Concept: Accumulated Other Comprehensive Income Loss Changes In Other Cash Flow Hedges Interest Rate Swaps**

In 2020, as a result of significant damage from the impacts of Hurricane Golly (see Note 1 - Property Damage Reserve), Gulf Power accelerated the planned mid-2021 retirement of all coal-fired units and capacity at the GCEC and filed a petition with the FPSC to establish a regulatory asset for the unrecovered investment in the GCEC and to defer the recovery of the regulatory asset until base rates were reset in the next general base rate proceeding. In 2020, Gulf Power filed a similar petition with the FERC and in January 2021 FERC issued an order approving this request, subject to the FPSC's approval. In March 2021, the FPSC issued its final order approving Gulf Power's petition relating to the unrecovered investment in GCEC. As of December 31, 2021 and 2020, the remaining net book value of the coal generating assets totaling approximately \$461 million is included as a regulatory asset on Gulf Power's balance sheet, of which, \$23 million is considered current.

**4. JOINT OWNERSHIP AGREEMENTS**

**(b) Concept: Accumulated Other Comprehensive Income Loss Changes In Other Cash Flow Hedges Interest Rate Swaps**

Gulf Power and Mississippi Power Company (Mississippi Power) jointly own Plant Daniel Units 1 and 2, which together represent capacity of 1,000 megawatts. Plant Daniel is a generating plant located in Jackson County, Mississippi. In accordance with the operating agreement, Mississippi Power acts as Gulf Power's agent with respect to the construction, operation, and maintenance of these units.

	\$	107,722
	\$	(27,300)

Gulf Power and Georgia Power Company (Georgia Power) jointly own the 818-megawatt capacity Plant Scherer Unit 3. Plant Scherer is a generating plant located near Forsyth, Georgia in accordance with the operating agreement, Georgia Power acts as Gulf Power's agent with respect to the construction, operation, and maintenance of the unit.

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At December 31, 2021, Gulf Power's percentage ownership and investment in these jointly-owned facilities were as follows:

	Plant Scherer Unit 3 (coal) <sup>(a)</sup>		Plant Daniel Units 1&2 (coal) <sup>(a)</sup>	
	(millions, except percentage)			
Plant in service	\$	449	\$	759
Accumulated depreciation	\$	204	\$	274
Construction work in progress	\$	3	\$	16
Company ownership		25 %		50 %

(a) Net amount included in Other Property.

Gulf Power's proportionate share of its plant operating expenses is included in the corresponding operating expenses in the statements of income and Gulf Power is responsible for providing its own financing.

Gulf Power and Mississippi Power Company (Mississippi Power), a wholly owned subsidiary of Southern Company, each own a 50% undivided interest, as tenants in common, in Plant Daniel. In 2019, Gulf Power provided notice to Mississippi Power that Gulf Power will retire its share of the generating capacity of Plant Daniel on January 15, 2024. Mississippi Power has the option to purchase Gulf Power's ownership interest for \$1 on January 15, 2024, provided that Mississippi Power exercises the option no later than 120 days prior to that date. The ultimate outcome of these matters remains subject to Mississippi Power's decision with respect to its purchase option and applicable regulatory approvals, including the FERC and the Mississippi Public Service Commission, and cannot be determined at this time.

**5. INCOME TAXES**

NextEra Energy files a consolidated federal income tax return and various combined and separate state tax returns on behalf of Gulf Power. Under the tax sharing agreement between NextEra Energy and certain of its subsidiaries, Gulf Power's income tax provision reflects the use of the "separate return method," except that tax benefits that could not be used on a separate return basis, but are used on the consolidated tax return, are recorded by the subsidiary that generated the tax benefits. Any remaining consolidated income tax benefits or expenses are recorded at the corporate level. Included in other regulatory assets and other regulatory liabilities on Gulf Power's balance sheet is the revenue equivalent of the difference in deferred income taxes computed under accounting rules as compared to regulatory accounting rules. As of December 31, 2021, Gulf Power had a federal income tax payable to NextEra Energy of \$13.3 million and a state income tax payable to NextEra Energy of \$4.3 million. As of December 31, 2020, Gulf Power had a federal income tax receivable from NextEra Energy of \$27.1 million and a state income tax payable to NextEra Energy of \$1.1 million.

Prior to acquisition, on behalf of Gulf Power, Southern Company filed a consolidated federal income tax return and various combined and separate state income tax returns using the "separate return method". In accordance with IRS regulations, each company is jointly and severally liable for the federal tax liability.

The components of income taxes are as follows:

	Years Ended December 31,	
	2021	2020
	(millions)	
<b>Federal:</b>		
Current	\$ 16	\$ (37)
Deferred	39	86
Total federal	55	49
<b>State:</b>		
Current	4	(12)
Deferred	12	30
Total state	16	18
Total income tax expense	\$ 71	\$ 67

The income tax effects of temporary differences giving rise to consolidated deferred income tax liabilities and assets are as follows:

Name of Respondent: Gulf Power Company Deferred tax liabilities: Property-related		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2022	December 31, 2021 Year/Period of Report: 2020 End of: 2021/ Q4		\$ 799	\$ 757
<b>SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION</b>								
Employee benefit obligations Property damage reserve						6 62	— 88	
Leases						26	39	
Other Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify in column (h)) common function.						86	61	
Total deferred income tax liabilities Deferred tax assets and valuation allowance:						979	945	
Employee benefit obligations						4	1	
Asset retirement obligations						37	46	
Leases						24	38	
Other						168	133	
Net deferred tax assets							218	
Net deferred income tax liabilities							727	
Gulf Power has tax-related regulatory assets (deferred income tax charges) and regulatory liabilities (deferred income tax credits). The regulatory assets are primarily attributable to tax benefits flowed through to customers in prior years and (b) are applicable to capitalized interest. The regulatory liabilities are primarily attributed to deferred taxes previously recognized at rates higher than the current enacted tax law. See Note 1 - Retail Base Rates.								
1 UTILITY PLANT At December 31, 2021, Gulf Power had approximately \$38 million of federal tax credit carryforwards which expire in 2041.								
2 Effective Tax Rate								
3 A reconciliation of the statutory income tax rate to the effective income tax rate is as follows: (Classified)		5,223,314,392 5,223,314,392				Years Ended December 31,		
4 Statutory income tax rate		250,143,116 250,143,116				2021 21.0 %	2020 21.0 %	21.0 %
5 State income tax, net of federal deduction Flowback of excess deferred income taxes						3.7 (1.9)	4.7 (2.9)	
6 Other, net Completed Construction not Classified		1,066,443,774 1,066,443,774				(2.0) 20.8 %	(0.8) 22.0 %	
7 Unrecognized tax benefits Unclassified Gulf Power recognizes tax positions that are "more likely than not" of being sustained upon examination by the appropriate taxing authorities. Gulf Power has no unrecognized tax benefits for the periods presented. Gulf Power classifies interest on tax uncertainties as interest expense. Gulf Power did not accrue interest for unrecognized tax benefits nor accrue any penalties on uncertain tax positions.		6,539,901,282 6,539,901,282						
8 Prior to January 1, 2019, Gulf Power was included in Southern Company's consolidated federal tax return and various combined and separate state income tax returns. Tax years 2018 through 2020 (Federal and State) remain subject to examination by major tax jurisdictions.								
10 Held for Future Use Long-term debt consists of the following:		13,634,985 13,634,985						
11 Construction Work in Progress		885,211,255 885,211,255				December 31, 2021 2020		
12 Acquisition Adjustments Long-term notes payable:						(millions)		
13 Total Utility Plant (8 thru 12) 3.10% due 2022 3.30% to 5.10% due 2027-2044 Variable Term Loan due 2022 (1 Month LIBOR + 0.55)		7,438,747,522 7,438,747,522				\$ 100 \$ 100 715 715 300 300		
14 Total Long-term notes payable Accumulated Provisions for Depreciation, Amortization, & Depletion Pollution control revenue bonds 2.60% due 2022		2,003,256,164 2,003,256,164				1,115 33	1,115 33	
15 Variable rate (0.09% at 12/31/21) due 2022 Variable rate (0.09% to 0.09% at 12/31/21) due 2033-2042 Variable rates (0.09% to 0.10% at 12/31/21) due 2044-2049		5,435,491,358 5,435,491,357				41 185 150	41 185 150	
16 Total pollution control revenue bonds Industrial revenue bonds: Variable rate (0.09% at 12/31/21) due 2050 Total Industrial revenue bonds Unamortized debt issuance expense AMORTIZATION AND DEPLETION Total long-term debt						409 50 50 (4) (9) 1,561	409 50 50 (4) (10) 1,560	
17 Less current portion of long-term debt In Service: Total long-term debt, excluding current portion						441 1,120	300 1,260	
18 Depreciation Maturities through 2023 applicable to total long-term debt include \$14 million in 2022, \$33 million in 2023. There are no scheduled maturities in 2024, 2025 and 2026.		1,771,516,680 1,771,516,680						
19 Senior Notes Gulf Power had a total of \$815 million of senior notes outstanding at both December 31, 2021 and 2020. These senior notes are effectively subordinate to all secured debt of Gulf Power, which totaled approximately \$41 million at both December 31, 2021 and 2020.								



20	Amortization and Depletion of Pollution Control Land Rights	2,003,256,164	2,003,256,164				
20	Underground Storage Tanks						
22	Dividend Restrictions						
22	Total in Service (18 thru 22)	2,003,256,164	2,003,256,164				
23	Assets Subject to Lien						
24	Bank Credit Arrangements						
25	Bank Credit Arrangements						
26	Assets Held for Future Use						
28	Depreciation Assumption of Outstanding Debt and Obligations						
29	Assumption of Outstanding Debt and Obligations						
30	Abandonment of Leases (Natural Gas)						
32	Amortization of Plant Acquisition Adjustment						
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,003,256,164	2,003,256,164				
2023							26

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Less: imputed interest							90
Total lease obligation							(2)
							\$ 88

FERC Only Lease Disclosure

As provided in Docket No. AI19-1-000, Gulf Power has recorded operating leases that may be capitalized in the FERC balance sheet accounts that have already been established for capital lease assets and liabilities (Accounts 101.1, 111, 227, and 243). As of December 31, 2021, Gulf Power's ROU assets and lease liabilities for operating leases were included within the following FERC accounts:

Account	(millions)
101.1	\$235
111	\$(173)
182.3	\$26
227	\$(26)
243	\$(62)

Rent expense related to these lease arrangements is included within cost-of-service rates. Gulf Power has adhered to the FERC requirements as provided in Docket No. AI19-1-000 and is maintaining unique subaccounts to separately identify and track the capitalized operating lease amounts and has in place effective internal controls to ensure there is no impact to the existing ratemaking treatment or practices for leases.

8. COMMITMENTS

Fuel and Purchased Power Agreements

To supply a portion of the fuel requirements of its generating plants, Gulf Power has entered into various long-term commitments for the procurement and delivery of fossil fuel not recognized on the balance sheets. For the years ended December 31, 2021 and 2020, Gulf Power incurred fuel expense of \$377 million and \$292 million, respectively, the majority of which was purchased under long-term commitments. Gulf Power expects that a substantial amount of its future fuel needs will continue to be purchased under long-term commitments.

In addition, Gulf Power has entered into various long-term commitments for the purchase of capacity, energy, and transmission, some of which are accounted for as operating leases (see Note 7). The energy-related costs associated with PPAs are recovered through the fuel cost recovery clause. The capacity and transmission-related costs associated with PPAs are recovered through the purchased power capacity cost recovery clause. For the years ended December 31, 2021 and 2020 Capacity expense was \$74 million and \$75 million, respectively.

9. SUBSEQUENT EVENTS

Gulf Power evaluates events or transactions that occur after the balance sheet date but before the financial statements are issued for potential recognition or disclosure in the financial statements. Gulf Power has evaluated subsequent events through April 18, 2022, which is the date the financial statements were available to be issued, and except as noted in the footnotes are required.	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
Name of Respondent: Gulf Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	

**NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)**

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)					
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL (Total 8 & 9)					
11	Spent Nuclear Fuel (120.4)					
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)					
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)					
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					

20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

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Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	7,418					7,418
3	(302) Franchise and Consents	594					594
4	(303) Miscellaneous Intangible Plant	131,515,106	15,076,253				146,591,359
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	131,523,118	15,076,253				146,599,371
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	43,174,620	(461,583)			(380,000)	42,333,037
9	(311) Structures and Improvements	267,231,980	11,099,300	3,364,564		23,531,720	298,498,436
10	(312) Boiler Plant Equipment	1,327,169,504	41,317,894	18,615,938		(18,761,865)	1,331,109,595
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	314,745,686	1,332,799	858,144		70,928	315,291,269
13	(315) Accessory Electric Equipment	234,264,083	19,371,680	5,115,033		(13,607,978)	234,912,752
14		33,647,370	3,875,606	61,508		1,607,499	39,068,967

	(316) Misc. Power Plant Equipment						
15	(317) Asset Retirement Costs for Steam Production	63,726,745	19,111,566				82,838,311
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,283,959,988	95,647,262	28,015,187		(7,539,696)	2,344,052,367
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
36	D. Other Production Plant						
37	(340) Land and Land Rights	6,880,717	10,600,420				17,481,137

38	(341) Structures and Improvements	89,005,495	81,265,786	133,478		723,192	170,860,995
39	(342) Fuel Holders, Products, and Accessories	10,014,426	441,827			(1,479,292)	8,976,961
40	(343) Prime Movers	198,295,232	457,706,925	2,536,801		32,581,653	686,047,009
41	(344) Generators	80,952,095	224,083	1,066,626		(29,125,722)	50,983,830
42	(345) Accessory Electric Equipment	50,513,560	37,843,941	265,600		(2,727,127)	85,364,774
43	(346) Misc. Power Plant Equipment	6,639,253	1,326,268	169,106		27,296	7,823,711
44	(347) Asset Retirement Costs for Other Production	397,195					397,195
44.1	(348) Energy Storage Equipment - Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	442,697,973	589,409,250	4,171,611			1,027,935,612
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	2,726,657,961	685,056,512	32,186,798		(7,539,696)	3,371,987,979
47	3. Transmission Plant						
48	(350) Land and Land Rights	25,073,657	53,022	84		260,803	25,387,398
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	25,468,835	52,742	26,984		(4,619,468)	20,875,125
50	(353) Station Equipment	255,603,346	36,260,361	1,340,700		1,882,182	292,405,189
51	(354) Towers and Fixtures	49,785,068		1,467		(9,658,947)	40,124,654
52	(355) Poles and Fixtures	253,501,826	11,536,790	465,386		18,217,271	282,790,501
53	(356) Overhead Conductors and Devices	144,994,494	6,955,412	95,456		(8,558,324)	143,296,126
54	(357) Underground Conduit						
55	(358) Underground Conductors and Devices	14,611,170	129,459	7,559			14,733,070
56	(359) Roads and Trails	235,918					235,918
57	(359.1) Asset Retirement Costs for Transmission Plant	(18,148)		(22,767)			4,619
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	769,256,166	54,987,786	1,914,869		(2,476,483)	819,852,600
59	4. Distribution Plant						
60	(360) Land and Land Rights	4,569,929	102,832			64,477	4,737,238
61	(361) Structures and Improvements	32,003,308	3,693,414	45,563		987,104	36,638,263
62	(362) Station Equipment	258,682,357	8,571,179	1,271,962		(6,042,014)	259,939,560

63	(363) Energy Storage Equipment – Distribution						
64	(364) Poles, Towers, and Fixtures	194,383,864	24,549,727	729,365			218,204,226
65	(365) Overhead Conductors and Devices	203,428,228	49,479,581	4,227,950		4,428	248,684,287
66	(366) Underground Conduit	15,903,914	18,149,991	23,199		49,736	34,080,442
67	(367) Underground Conductors and Devices	224,932,801	11,351,447	826,715		(51,160)	235,406,373
68	(368) Line Transformers	333,945,128	21,510,498	2,914,317		(3,004)	352,538,305
69	(369) Services	145,047,001	9,011,612	2,053,237			152,005,376
70	(370) Meters	89,916,545	2,732,879	18,855,974			73,793,450
71	(371) Installations on Customer Premises						
72	(372) Leased Property on Customer Premises						
73	(373) Street Lighting and Signal Systems	73,216,871	9,339,102	2,614,072			79,941,901
74	(374) Asset Retirement Costs for Distribution Plant	26,713					26,713
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,576,056,659	158,492,262	33,562,354		(4,990,433)	1,695,996,134
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
85	6. General Plant						
86	(389) Land and Land Rights	8,927,522				34,934	8,962,456
87	(390) Structures and Improvements	94,110,166	484,345	1,988,317		1,888,758	94,494,952

88	(391) Office Furniture and Equipment	41,965,066	7,900,129	807,829		(29,875,071)	19,182,295
89	(392) Transportation Equipment	38,487,044	2,673,793	1,675,315			39,485,522
90	(393) Stores Equipment	1,698,221	252,908	272,234			1,678,895
91	(394) Tools, Shop and Garage Equipment	3,501,575	403,954	111,508			3,794,021
92	(395) Laboratory Equipment	2,293,367	316,258	263,108			2,346,517
93	(396) Power Operated Equipment	916,148					916,148
94	(397) Communication Equipment	45,297,277	(2,777,141)	3,239,870		35,459,360	74,739,626
95	(398) Miscellaneous Equipment	8,632,205	357,661			(40,346)	8,949,520
96	SUBTOTAL (Enter Total of lines 86 thru 95)	245,828,591	9,611,907	8,358,181		7,467,635	254,549,952
97	(399) Other Tangible Property						
98	(399.1) Asset Retirement Costs for General Plant	193,053					193,053
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	246,021,644	9,611,907	8,358,181		7,467,635	254,743,005
100	TOTAL (Accounts 101 and 106)	5,449,515,548	923,224,720	76,022,202		(7,538,977)	6,289,179,089
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	5,449,515,548	923,224,720	76,022,202		(7,538,977)	6,289,179,089



Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: ElectricPlantInService

Total from page 204 does not agree with line 8 from page 200 due to property under capital leases.

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Name of Respondent: Gulf Power Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4	
<b>ELECTRIC PLANT LEASED TO OTHERS (Account 104)</b>						
Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
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44						
45						
46						
47	TOTAL					

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Solar Energy Center	03/01/2012	03/31/2023	12,325,016
3	Solar Energy Center	09/19/1963	12/31/2030	1,283,075
4	Other Land - Miscellaneous			26,894
21	Other Property:			
22				
23				
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47	TOTAL			13,634,985

FERC FORM No. 1 (ED. 12-96)

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Name of Respondent: Gulf Power Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
<b>CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)</b>				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts). 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	New Line - Transmission	426,380,425		
2	Generating Facility Project - Conventional	85,537,436		
3	Intangible	24,231,059		
4	Intangible	19,121,058		
5	Line Replacement - Transmission	12,309,026		
6	Distribution Project - Upgrade Replacement	11,451,059		
7	Distribution Project - Upgrade Replacement	10,655,111		
8	Communication Equipment	10,339,528		
9	Generating Facility Project - Conventional	9,189,416		
10	Generating Facility Project - Conventional	8,987,171		
11	Distribution Project - Install	7,324,005		
12	Line Replacement - Transmission	6,964,155		
13	Substation - Transmission	6,566,902		
14	Line Replacement - Transmission	6,397,901		
15	Line Replacement - Transmission	6,378,416		
16	Distribution Project - Install	6,208,697		
17	Line Replacement - Transmission	5,873,651		
18	Line Replacement - Transmission	5,838,235		
19	Line Replacement - Transmission	5,838,234		
20	Line Replacement - Transmission	5,838,234		
21	Generating Facility Project - Conventional	5,488,700		
22	Generating Facility Project - Conventional	4,361,218		
23	Line Replacement - Transmission	3,986,475		
24	Substation - Transmission	3,963,402		
25	Distribution Project - Install	3,946,075		
26	Generating Facility Project - Conventional	3,723,346		
27	Substation - Transmission	3,714,103		
28	Line Replacement - Transmission	3,473,868		

29	Line Replacement - Transmission	3,473,562
30	Distribution Project - Upgrade Replacement	3,281,065
31	Substation - Transmission	3,263,387
32	Substation - Transmission	3,102,759
33	Line Replacement - Transmission	2,767,502
34	Line Replacement - Transmission	2,665,434
35	Distribution Project - Upgrade Replacement	2,616,329
36	Intangible	2,581,333
37	Line Replacement - Transmission	2,523,918
38	Distribution Project - Upgrade Replacement	2,371,335
39	Distribution Project - Substation	2,182,128
40	Distribution Project - Substation	2,144,561
41	Distribution Project - Upgrade Replacement	2,141,516
42	Distribution Project - Upgrade Replacement	2,109,909
43	Distribution Project - Upgrade Replacement	2,091,605
44	Line Replacement - Transmission	1,974,003
45	Substation - Transmission	1,929,935
46	Distribution Project - Upgrade Replacement	1,917,810
47	Line Replacement - Transmission	1,880,819
48	Distribution Project - Upgrade Replacement	1,808,591
49	Line Replacement - Transmission	1,799,663
50	Distribution Project - Substation	1,688,910
51	Distribution Project - Upgrade Replacement	1,646,927
52	Distribution Project - Upgrade Replacement	1,623,405
53	Line Replacement - Transmission	1,615,810
54	Distribution Project - Upgrade Replacement	1,588,330
55	Generating Facility Project - Conventional	1,576,978
56	Substation - Transmission	1,519,625
57	Line Replacement - Transmission	1,502,100
58	Generating Facility Project - Conventional	1,437,169
59	Intangible	1,414,627
60	Distribution Project - Upgrade Replacement	1,403,846
61	Intangible	1,355,000
62	Generating Facility Project - Conventional	1,293,077
63	Distribution Project - Upgrade Replacement	1,288,090
64	Generating Facility Project - Conventional	1,283,830
65	Distribution Project - Substation	1,265,769

66	Distribution Project - Upgrade Replacement	1,249,525
67	Distribution Project - Upgrade Replacement	1,240,431
68	Distribution Project - Upgrade Replacement	1,238,369
69	Distribution Project - Upgrade Replacement	1,192,062
70	Communication Equipment	1,186,424
71	Distribution Project - Upgrade Replacement	1,089,555
72	Distribution Project - Upgrade Replacement	1,077,045
73	Communication Equipment	1,059,380
74	Distribution Project - Upgrade Replacement	1,058,125
75	Total Project Valued Less Than \$1,000,000	86,602,776
43	Total	885,211,255



Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
<b>Section A. Balances and Changes During Year</b>					
1	Balance Beginning of Year	1,211,185,327	1,211,185,327		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	176,475,090	176,475,090		
4	(403.1) Depreciation Expense for Asset Retirement Costs	24,030,358	24,030,358		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	3,987,758	3,987,758		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):	43,866	43,866		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	204,537,072	204,537,072		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(74,529,623)	(74,529,623)		
13	Cost of Removal	(52,185,462)	(52,185,462)		
14	Salvage (Credit)	(535,755)	(535,755)		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(127,250,840)	(127,250,840)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):				
17.2	Plant Adjustments	481,253,232	481,253,232		
18	Book Cost or Asset Retirement Costs Retired	1,791,889	1,791,889		

19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,771,516,680	1,771,516,680		
<b>Section B. Balances at End of Year According to Functional Classification</b>					
20	Steam Production	902,898,381	902,898,381		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	61,016,176	61,016,176		
25	Transmission	201,177,471	201,177,471		
26	Distribution	542,817,872	542,817,872		
27	Regional Transmission and Market Operation				
28	General	63,606,780	63,606,780		
29	TOTAL (Enter Total of lines 20 thru 28)	1,771,516,680	1,771,516,680		

## FOOTNOTE DATA

(a) Concept: OtherAccounts

Balance for Plant Daniel Rail Road Track.

(b) Concept: OtherAdjustmentsToAccumulatedDepreciation

Adjustments & transfers primarily due to retired electric utility assets reclassified to Account 182.2 .

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Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)**

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
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33								
34								
35								
36								
37								
38								
39								
40								
41								
42	Total Cost of Account 123.1 \$		Total					

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**MATERIALS AND SUPPLIES**

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	32,414,619	39,487,103	Power Generation
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	36,717,033	31,742,595	Generation
8	Transmission Plant (Estimated)	12,514,744	20,255,026	Transmission
9	Distribution Plant (Estimated)	34,278,222	35,425,796	Distribution
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	199,543	29,747	Corp & General
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	83,709,542	87,453,164	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	2,193	2,193	Electric
17				
18				
19				
20	TOTAL Materials and Supplies	116,126,354	126,942,460	

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**Allowances (Accounts 158.1 and 158.2)**

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferees of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year	624,823	6,285,290									624,823	6,285,290
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)	64,150										64,150	
5	Returned by EPA												
6													
7													
8	Purchases/Transfers:												
9													
10													
11													
12													
13													
14													
15	Total												
16													
17	Relinquished During Year:												
18	Charges to Account 509												

19	Other:											
20	Allowances Used											
20.1	Allowances Used											
21	Cost of Sales/Transfers:											
22		190	2,513							190	2,513	
23												
24												
25												
26												
27												
28	Total	190	2,513							190	2,513	
29	Balance-End of Year	689,164	6,287,803							689,164	6,287,803	
30												
31	Sales:											
32	Net Sales Proceeds (Assoc. Co.)											
33	Net Sales Proceeds (Other)											
34	Gains											
35	Losses											
	Allowances Withheld (Acct 158.2)											
36	Balance-Beginning of Year											
37	Add: Withheld by EPA											
38	Deduct: Returned by EPA											
39	Cost of Sales											
40	Balance-End of Year											
41												
42	Sales											
43	Net Sales Proceeds (Assoc. Co.)											
44	Net Sales Proceeds (Other)											
45	Gains											
46	Losses											



Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**Allowances (Accounts 158.1 and 158.2)**

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfers of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year	3,380	6,469									3,380	6,469
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)	2,285										2,285	
5	Returned by EPA												
6													
7													
8	Purchases/Transfers:	717	212,693									717	212,693
9													
10													
11													
12													
13													
14													
15	Total	717	212,693									717	212,693
16													
17	Relinquished During Year:												
18	Charges to Account 509												

19	Other:											
20	Allowances Used											
20.1	Allowances Used											
21	Cost of Sales/Transfers:											
22		(1,742)	(213,436)							(1,742)	(213,436)	
23												
24												
25												
26												
27												
28	Total	(1,742)	(213,436)							(1,742)	(213,436)	
29	Balance-End of Year	4,640	5,726							4,640	5,726	
30												
31	Sales:											
32	Net Sales Proceeds (Assoc. Co.)											
33	Net Sales Proceeds (Other)											
34	Gains											
35	Losses											
	Allowances Withheld (Acct 158.2)											
36	Balance-Beginning of Year											
37	Add: Withheld by EPA											
38	Deduct: Returned by EPA											
39	Cost of Sales											
40	Balance-End of Year											
41												
42	Sales											
43	Net Sales Proceeds (Assoc. Co.)											
44	Net Sales Proceeds (Other)											
45	Gains											
46	Losses											

Name of Respondent: Gulf Power Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2022		Year/Period of Report End of: 2021/ Q4	
<b>EXTRAORDINARY PROPERTY LOSSES (Account 182.1)</b>							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
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17							
18							
19							
20							
21							
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23							
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26							
27							
28							

20	TOTAL					
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Name of Respondent: Gulf Power Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)						
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	Plant Smith U1 & U2 Steam -Authorized August 29, 2016, per Florida Public Service Commission Order No. PSC-16-0361-PAA-EI, Docket No. 160039-EI and Federal Energy Regulatory Commission Docket No. AC17-222; Period of Amortization starting date is January 2018 and ending date is December 2032, per 2017 Rate Case Settlement Agreement, Docket No. 160186-EI.	60,032,532		407	4,002,169	44,023,856
22	Gulf Clean Energy Center Units 4-7 Steam - Authorized on December 2, 2021, per Florida Public Service Commission Order No. PSC-2021-0446-S-EI, Docket No. 20210015 and FERC Docket No. AC 21-14; 20 year amortization period beginning January 2022.	460,815,412	460,815,412			460,815,412
23	Energy Select Program Assets - Authorized on November 9, 2021, per Florida Public Service Commission Order No. PSC-2021-0421-PAA-EG, Docket No. 20210132-EG; 5 year amortization period beginning January 2022.	22,714,534	22,714,534			22,714,534
49	TOTAL	543,562,478	483,529,946		4,002,169	527,553,802

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**Transmission Service and Generation Interconnection Study Costs**

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
20	Total				
21	<b>Generation Studies</b>				
22	GQ25 System Impact Study	40,977	183		N/A
23	GQ21 System Impact Study	37,589	183		N/A
24	GQ26 System Impact Study	40,577	183		N/A
25	GQ24 System Impact Study	43,718	183		N/A
26	GQ40 Feasibility Study	8,089	183		N/A
27	GQ33 System Impact Study	34,429	183		N/A
28	GQ35 Feasibility Study	390	183		N/A
29	GQ41 Feasibility Study	207	183		N/A
30	GQ6 Facilities ReStudy	62,926	183		N/A
31	GQ31 Feasibility Study	1,038	183		N/A
32	GQ31 System Impact Study	88,014	183		N/A
33	GQ32 System Impact Study	48,996	183		N/A
34	GQ24 Facilities Study	520	183		N/A
35	GQ9 System Impact ReStudy	7,458	183		N/A
36	GQ34 System Impact Study	1,480	183		N/A
37	GQ35 System Impact Study	3,816	183		N/A
38	GQ37 Feasibility Study	9,970	174	9,970	520
39	Total	430,194		9,970	
40	Grand Total	430,194		9,970	

Name of Respondent: Gulf Power Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4	
<b>OTHER REGULATORY ASSETS (Account 182.3)</b>						
<p>1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.                  2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.                  3. For Regulatory Assets being amortized, show period of amortization.</p>						
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Deferred Income Taxes - Recovered over the related property lives, which may range up to 65 years.	34,088,310	18,561,768			52,650,078
2	Deferred Income Taxes - Medicare Subsidy - Recovered and amortized over periods not exceeding 14 years.	1,062,503		407	326,924	735,579
3	Asset Retirement Obligations - Recovered over the related property lives, which may range up to 65 years and will be settled and trued up following completion of the related activities.	53,123,880	27,711,309	230	7,640,405	73,194,784
4	Fuel Under Recovered - Recorded and recovered or amortized as approved by the Florida Public Service Commission (FPSC), generally within one year. True-ups are filed annually and cost recovery is allowed in ongoing proceedings. Docket numbers are reset annually and the most recent is FPSC Docket No. 20210001-EI.		77,484,890	557, 557	1,789,708	75,695,182
5	Capacity Clause - Recorded and recovered or amortized as approved by the Florida Public Service Commission (FPSC), generally within one year. True-ups are filed annually and cost recovery is allowed in ongoing proceedings. Docket numbers are reset annually and the most recent is FPSC Docket No. 20210001-EI.	1,409,616	4,747,232	456	4,744,671	1,412,177
6	Environmental Remediation - Recorded through the environmental cost recovery clause when the remediation is performed.	44,701,935	8,986	253	2,554,178	42,156,743
7	Purchased Power Agreements - Recovered over the remaining life of the Purchase Power Agreement.	45,034,092		555	18,634,797	26,399,295

8	Deferred Return on Transmission Projects - Recorded pursuant to FPSC Docket No. 20130140-EI. Beginning January 1, 2018, amortized over 40 years as allowed in the 2017 Rate Case Settlement Agreement, Docket No. 20160186-EI.	23,467,745		407	634,263	22,833,482
9	Plant Scholz Inventory - Beginning July 2017, amortized over four years as allowed in the 2017 Rate Case Settlement Agreement, Docket No. 20160186-EI.	75,078		407	75,078	
10	Plant Smith Inventory - Beginning January 1, 2018, amortized over 15 years as allowed in the 2017 Rate Case Settlement Agreement, Docket No. 20160186-EI.	2,042,525		407	170,212	1,872,313
11	Plant Scholz Ash Pond - Recovered through the environmental cost recovery clause when the remediation or the work is performed.	34,585,491	15,034,653	407, 242	8,411,827	41,208,317
12	Plant Smith Ash Pond - Recovered through the environmental cost recovery clause when the remediation or the work is performed.	28,687,733	64,932,037	407, 242	38,353,797	55,265,973
13	Property Damage Reserve - On May 14, 2019 the FPSC approved Gulf Power's storm restoration surcharge Docket No. 20190038-EI that is expected to remain in effect for approximately five years to collect eligible Hurricane Michael-related restoration costs. On March 22, 2021 the FPSC approved Gulf Power's interim storm restoration surcharge Docket 20200241-EI for eligible Hurricane Sally-related restoration costs.	354,528,211	27,678,679	407, 242	139,986,547	242,220,343
14	Gulf Clean Energy Center Ash Landfill Remediation - The project costs were approved for recovery in the Environmental Cost Recovery Clause in Docket # 20190007-EI.	18,803,694	12,309,839	407, 253	12,863,705	18,249,828
15	COVID-19 - On July 22, 2021, in Docket No. 20200151-EI, the FPSC granted Gulf Power's petition for approval of a regulatory asset to record costs incurred due to COVID-19 and to amortize and recover the regulatory asset over three years through the Fuel and Purchased Power Cost Recovery clause mechanism commencing in January 2022.	16,293,541	2,037,784	904	5,131,325	13,200,000
16	Under Recovered Franchise Fee - True-up recorded and recovered within one year	322,629	51,575	408	28,296	345,908



44	TOTAL	658,226,983	250,558,752	241,345,733	667,440,002
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Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Misc Deferred Debits-Smith LTSA	36,309,426	21,753,711	242	12,203,768	45,859,369
2	Misc Deferred Debits-Defer Pension Debit (1 year amortization)	11,655,921	10,477,270	146	266,431	21,866,760
3	Other Assets - Commitment Fees, net	1,692,326	1,080,000	431	619,591	2,152,735
4	Other Assets - Capital Investments	11,565,057	52,098,534	107, 143, 183, 456, 501, 506, 920	63,273,670	389,921
5	Misc Deferred Debits – Frozen SERP FAS 158	956,030		228	126,799	829,231
6	Minor Items	34,082	19,527,816	106, 107, 143, 146, 154, 184, 228, 232, 242, 408, 431, 456, 500, 501, 514, 588, 903, 920	19,695,578	(133,680)
47	Miscellaneous Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)	580,124	487,965		246,849	821,240
49	<b>TOTAL</b>	62,792,966				71,785,576

Name of Respondent: Gulf Power Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
<b>ACCUMULATED DEFERRED INCOME TAXES (Account 190)</b>				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)	
1	Electric			
2	Environmental Reserve	15,069,039	12,324,320	
3	Employee Benefits	4,723,062	1,787,972	
4	Tax Attributes	5,000,718	38,704,647	
5	FAS109	96,880,896	110,116,230	
6	Leases	37,778,014	24,244,811	
7	Other	12,790,678	4,147,484	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	172,242,407	191,325,464	
9	Gas			
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 15)			
17.1	Other (Specify)			
17	Other (Specify)			
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	172,242,407	191,325,464	
<b>Notes</b>				

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

<a href="#">(a)</a> Concept: AccumulatedDeferredIncomeTaxes	
Injuries and Damages	\$ 994,053
Regulatory Liabilities	2,521,156
Bad Debt Reserve	3,700,651
Clause Under/Over Recovery	4,583,813
Other	991,005
Total	\$ 12,790,678
<a href="#">(b)</a> Concept: AccumulatedDeferredIncomeTaxes	
Injuries and Damages	\$ 734,749
Regulatory Liabilities	2,453,016
Bad Debt Reserve	409,316
Other	550,403
Total	\$ 4,147,484

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**CAPITAL STOCKS (Account 201 and 204)**

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of an general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlir in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet bee issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulativ
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held t Respon In Sink and Ot Fund Amou (j)
1	Common Stock (Account 201)									
2										
3										
4										
5	Total									
6	Preferred Stock (Account 204)									
7										
8										
9										
10	Total									
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									

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Name of Respondent: Gulf Power Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2022-04-18	Year/Period of Report End of: 2021/ Q4
<b>Other Paid-in Capital</b>				
<p>1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.                  Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.                  Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.                  Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.</p>				
Line No.	Item (a)	Amount (b)		
1	<b>Donations Received from Stockholders (Account 208)</b>			
2	Beginning Balance Amount			
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders			
4	Ending Balance Amount			
5	<b>Reduction in Par or Stated Value of Capital Stock (Account 209)</b>			
6	Beginning Balance Amount			
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock			
8	Ending Balance Amount			
9	<b>Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)</b>			
10	Beginning Balance Amount			
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock			
12	Ending Balance Amount			
13	<b>Miscellaneous Paid-In Capital (Account 211)</b>			
14	Beginning Balance Amount	1,859,829,007		
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital			
15.2	Capital Contribution from Parent Company (NextEra Energy, Inc.)	35,000,000		
15.3	<sup>(a)</sup> FPL/Gulf Merger Adjustments	678,060,000		
16	Ending Balance Amount	2,572,889,007		
17	<b>Historical Data - Other Paid in Capital</b>			
18	Beginning Balance Amount			
19.1	Increases (Decreases) in Other Paid-In Capital			
20	Ending Balance Amount			
40	<b>Total</b>	<b>2,572,889,007</b>		

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Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2022-04-18	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: OtherPaidInCapitalDescription

On January 1, 2021, Gulf Power merged with and into FPL, with FPL as the surviving company. As a result of the merger, the common shares are cancelled and adjusted through Other Paid-in Capital.

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Name of Respondent: Gulf Power Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
<b>CAPITAL STOCK EXPENSE (Account 214)</b>				
1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.				
Line No.	Class and Series of Stock (a)			Balance at End of Year (b)
1	Common Stock			
22	TOTAL			

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: NameOfClassAndSeriesOfStock

On January 1, 2021, Gulf Power merged with and into FPL, with FPL as the surviving company. As a result of the merger, the common shares are cancelled.

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Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Ac Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand note companies from which advances were received, and in column (b) include the related account number.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term a year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense i total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMC PEI
1	Bonds (Account 221)									
2	POLLUTION CONTROL, INDUSTRIAL DEVELOPMENT & SOLID WASTE DISPOSAL REFUNDING BONDS:									
3	JACKSON COUNTY, FLORIDA POLLUTION CONTROL REVENUE REFUNDING BONDS (GULF POWER CO PROJ) SERIES 1997		3,930,000		128,543		10,883	07/01/1997	07/01/2022	07
4	ESCAMBIA COUNTY, FL SOLID WASTE DISPOSAL REVENUE BONDS (GULF POWER CO PROJ) SECOND SERIES 2009		65,400,000		2,688,009			03/31/2009	04/01/2039	03
5			13,000,000		661,071			11/20/2012	11/01/2042	11

	MISSISSIPPI BUSINESS FINANCE CORPORATION SOLID WASTE DISPOSABLE FACILITIES REVENUE REFUNDING BONDS, SERIES 2012									
6	MISSISSIPPI BUSINESS FINANCE CORPORATION POLLUTION CONTROL REVENUE BONDS (GULF POWER CO PROJ) SERIES 2014		29,075,000		877,869			04/15/2014	04/01/2044	00
7	ESCAMBIA COUNTY, FLORIDA POLLUTION CONTROL REVENUE REFUNDING BONDS (GULF POWER CO PROJ) SERIES 2003		32,550,000		1,373,465			04/15/2003	06/01/2023	00
8	DEVELOPMENT AUTHORITY OF MONROE COUNTY POLLUTION CONTROL REVENUE BONDS (GULF POWER CO PLANT SCHERER PROJ) 1ST SERIES 2002		42,000,000		2,290,976			09/26/2002	09/01/2037	00
9	ESCAMBIA COUNTY, FL SOLID WASTE DISPOSAL REVENUE BONDS (GULF POWER CO PROJ) FIRST SERIES 2009		65,000,000		1,728,518			03/31/2009	04/01/2039	00
10	ESCAMBIA COUNTY, FLORIDA POLLUTION CONTROL REVENUE BONDS (GULF POWER COMPANY PROJECT) SERIES 1997		37,000,000		1,260,432			07/01/1997	07/01/2022	00
11			21,000,000		726,182		57,226	06/03/2010	06/01/2049	00

	DEVELOPMENT AUTHORITY OF MONROE COUNTY (GEORGIA) POLLUTION CONTROL REVENUE BONDS (GULF POWER CO PROJ) FIRST SERIES 2010									
12	DEVELOPMENT AUTHORITY OF MONROE COUNTY (GEORGIA) REVENUE BONDS (GULF POWER COMPANY PROJECT) SERIES 2019		45,000,000		466,474			10/17/2019	10/01/2049	10
13	MISSISSIPPI BUSINESS FINANCE CORPORATION REVENUE BONDS (GULF POWER COMPANY PROJECT) SERIES 2019		55,000,000		363,274			12/12/2019	12/01/2049	12
14	BAY COUNTY, FLORIDA INDUSTRIAL DEVELOPMENT REVENUE BONDS (GULF POWER COMPANY PROJECT) SERIES 2020		50,000,000		506,899			06/11/2020	06/01/2050	06
15	Subtotal		458,955,000		13,071,712		68,109			
16	Reacquired Bonds (Account 222)									
17										
18										
19										
20	Subtotal									
21	Advances from Associated Companies (Account 223)									
22										
23										
24										
25	Subtotal									
26										

	Other Long Term Debt (Account 224)									
27	FIXED RATE NOTE, 4.55% SENIOR NOTE SERIES 2014A MATURES 10/1/2044		200,000,000		1,955,437		392,000	08/30/2005	10/01/2044	08
28	FIXED RATE NOTE, 3.3% SENIOR NOTE SERIES 2017A MATURES 5/30/2037		300,000,000		3,404,090		510,000	05/18/2017	05/30/2027	08
29	FIXED RATE NOTE, 5.1% SENIOR NOTE SERIES 2010B MATURES 10/1/2040		125,000,000		1,201,797		80,000	09/17/2010	10/01/2040	08
30	FIXED RATE NOTE, 3.1% SENIOR NOTE SERIES 2012A MATURES 5/15/2022		100,000,000		723,683		187,000	05/18/2012	05/15/2022	08
31	FIXED RATE NOTE, 5% SENIOR NOTE SERIES 2013A MATURES 6/15/2043		90,000,000		972,467		138,600	06/18/2013	06/15/2043	08
32	REVOLVING CREDIT FACILITY - US BANK, MATURES 2/8/2027		900,000,000		2,060,965			06/24/2019	02/08/2027	08
33	REVOLVING CREDIT FACILITY - REGIONS BANK, MATURES 12/31/2021		100,000,000					05/31/2020	12/31/2021	
34	REVOLVING CREDIT FACILITY - US BANK, MATURES 12/31/2021		100,000,000					05/31/2020	12/31/2021	
35	REVOLVING CREDIT FACILITY- CHINA CONSTRUCTION BANK, MATURES 04/26/2021		100,000,000					04/27/2020	04/26/2021	
36	VARIABLE TERM LOAN - BANK OF MONTREAL, MATURES 9/30/2022		300,000,000					09/30/2019	09/30/2022	08
37	Subtotal		2,315,000,000		10,318,439		1,307,600			

33	TOTAL		2,773,955,000						
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FOOTNOTE DATA			

<a href="#">(a)</a> Concept: ClassAndSeriesOfObligationCouponRateDescription	
In June 2021, one issuance of pollution control bonds with a principal balance of \$42 million was remarketed from a fixed rate of 2% to a variable daily rate based on an underlying index plus a specified margin.	
In November 2021, one issuance of pollution control bonds with a principal balance of \$65 million was remarketed from a fixed rate of 1.8% to a variable daily rate based on an underlying index plus a specified margin.	
Net Changes in Accounts 221 and 224 during 2021	
Balance at 12/31/2020	\$ 1,573,955,000
Balance at 12/31/2021	\$ 1,573,955,000

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	270,973,147
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	(See Detail (A))	9,239,435
9	Deductions Recorded on Books Not Deducted for Return	
10	(See Detail (B))	194,176,645
14	Income Recorded on Books Not Included in Return	
15	(See Detail (C))	(206,773,750)
19	Deductions on Return Not Charged Against Book Income	
20	(See Detail (D))	(120,399,790)
27	Federal Tax Net Income	147,215,687
28	Show Computation of Tax:	
29	Federal Income Tax @ 21%	30,915,294
30	Current Year Tax Credits	(13,091,058)
31	Prior Period Adjustments	(1,330,813)
32	Total Federal Income Tax Accrual	16,493,423

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

<u>(a)</u> Concept: TaxableIncomeNotReportedOnBooks	
(A) Taxable Income Not Reported on Books:	
Contribution in Aid of Construction	\$ 7,599,353
Deferred Revenues (net)	1,640,082
Total	\$ 9,239,435
<u>(b)</u> Concept: DeductionsRecordedOnBooksNotDeductedForReturn	
(B) Deductions Recorded on Books Not Deducted on Return:	
Provision for Federal Income Taxes	\$ 55,138,014
Provision for State Income Taxes	12,795,727
Business Meals	119,578
Construction Period Interest	21,937,590
Deferred Compensation and Interest (Net)	525,598
Fund Reserve Expense (Net)	101,874,721
Gain/Loss on Dispositions (Net)	83,027
Gain/Loss on Recquired Debt (Net)	1,156,508
Non-deductible Penalties/Lobbying Expenses	87,819
State Tax Deduction	458,063
Total	\$ 194,176,645
<u>(c)</u> Concept: IncomeRecordedOnBooksNotIncludedInReturn	
(C) Income Recorded on Books not Included in Return:	
Allowance for Funds Used During Construction	\$ (52,723,932)
Deferred Costs - Clauses (net)	(93,806,690)
Injuries and Damages Reserve	(1,023,097)
Leases	(663,033)
Miscellaneous Reserves (net)	(18,274,427)
Pension	(5,881,007)
Regulatory Assets - Unrecovered Plants	(34,401,564)
Total	\$ (206,773,750)
<u>(d)</u> Concept: DeductionsOnReturnNotChargedAgainstBookIncome	
(D) Deductions on Return not Charged Against Book Income:	
Casualty Losses	\$ (143,308)
Computer Software Capitalized	(4,515,842)
Excess Tax Over Book Depreciation/Amortization	(16,442,854)
Mixed Service Costs	(10,352,300)
Post-Retirement Benefits (Net)	(5,519,819)
Removal Cost	(30,227,757)
Repair Projects	(39,778,667)
Tax Gain/Loss	(13,419,243)
Total	\$ (120,399,790)
<u>(e)</u> Concept: ComputationOfTax	
(a) The company is a member of a consolidated group, NextEra Energy, Inc. and Subsidiaries, which will file a consolidated Federal Income Tax Return for 2021.	
(b) Basis of allocation to the consolidated tax group members: The consolidated income tax has been allocated to Florida Power & Light Company in accordance with the Internal Revenue code 1552 (a) (2), Reg. 1.1502-33 (d) (2) (ii) and a tax sharing agreement among the members of the consolidated group. Under the tax sharing agreement, Florida Power & Light Company is allocated income taxes on a separate company basis. The income tax allocated to Florida Power & Light in 2021 is \$16,493,423.	

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: Gulf Power Company	This report is:	Date of Report:	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2022	End of: 2021/ Q4

**TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the actual.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the actual inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year.
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot-note. Designate debit and credit.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o).
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)			
1					0	0			
2	<b>Subtotal Federal Tax</b>				0	0			
3	STATE TAX 2020	State Tax	FLORIDA	2020	4,686,995	0		4,686,995	
4	STATE TAX 2021	State Tax	FLORIDA	2021	0	0	32,848,777	28,970,384	
5	<b>Subtotal State Tax</b>				4,686,995	0	32,848,777	33,657,379	
6	<b>Subtotal Local Tax</b>				0				
7	<b>Subtotal Other Tax</b>				0				
8	<b>Subtotal Property Tax</b>				0				
9	STATE Tax - Alabama - 2020	Real Estate Tax	ALABAMA	2020	(292)	0			
10	STATE Tax - Alabama - 2021	Real Estate Tax	ALABAMA	2021	0	0	78,158	78,158	
11	STATE Tax - Florida - 2020	Real Estate Tax	FLORIDA	2020	6,522	0		6,522	
12	STATE Tax - Florida 2021	Real Estate Tax	FLORIDA	2021	0	0	25,969,137	25,883,591	
13	STATE Tax - Georgia - 2020	Real Estate Tax	GEORGIA	2020	60,859	0		60,859	
14	STATE Tax - Georgia 2021	Real Estate Tax	GEORGIA	2021	0	0	687,358	483,752	

15	STATE Tax - Mississippi - 2020	Real Estate Tax	MISSISSIPPI	2020	4,111,803	0		4,111,803	
16	STATE Tax - Mississippi - 2021	Real Estate Tax	MISSISSIPPI	2021	0	0	9,882,842	497,256	
17	STATE Tax - Tennessee - 2021	Real Estate Tax	TENNESSEE	2021	0	0		1,347	
18	<b>Subtotal Real Estate Tax</b>				4,178,892	0	36,617,495	31,123,288	
19	Florida Unemployment Tax 2020	Unemployment Tax	FLORIDA	2020	0	0	13,342	13,342	
20	FEDERAL Tax 2021	Unemployment Tax		2021	0	0	34,567	34,567	
21	<b>Subtotal Unemployment Tax</b>				0	0	47,909	47,909	
22	Sales and Use Tax - 2020	Sales And Use Tax	FLORIDA	2021	0	0	40,046	40,046	
23		Sales And Use Tax			0	0			
24	<b>Subtotal Sales And Use Tax</b>				0	0	40,046	40,046	
25	Federal Tax	Income Tax			0	27,090,890	16,527,933	(24,048,061)	(202,871)
26	State Tax	Income Tax	ALABAMA		0	0	(66,300)	(66,300)	
27	State Tax	Income Tax	FLORIDA		1,094,811	0	3,898,780	698,049	
28	State Tax	Income Tax	GEORGIA		(16,200)	0	5,000	(10,329)	
29	<b>Subtotal Income Tax</b>				1,078,611	27,090,890	20,365,413	(23,426,641)	(202,871)
30	<b>Subtotal Excise Tax</b>				0				
31	<b>Subtotal Fuel Tax</b>				0				
32	FEDERAL TAX 2020	Federal Insurance Tax		2020	1,000,958	0		1,000,958	
33	FEDERAL TAX 2021	Federal Insurance Tax		2021	0	0	5,794,269	5,100,001	
34	<b>Subtotal Federal Insurance Tax</b>				1,000,958	0	5,794,269	6,100,959	0
35	Franchise Tax - Florida - 2020	Franchise Tax	FLORIDA	2020	3,265,246	0		3,265,246	
36	Franchise Tax - Florida - 2021	Franchise Tax	FLORIDA	2021	0	0	44,045,129	40,858,224	
37	Franchise Tax - Mississippi - 2020	Franchise Tax	MISSISSIPPI	2020	599,000	0		363,541	
38	Franchise Tax - Mississippi - 2021	Franchise Tax	MISSISSIPPI	2021	0	0	288,050		

39	<b>Subtotal Franchise Tax</b>				3,864,246	0	44,333,179	44,487,011	
40	<b>Subtotal Miscellaneous Other Tax</b>				0				
41	<b>Subtotal Other Federal Tax</b>				0				
42	<b>Subtotal Other State Tax</b>				0				
43	<b>Subtotal Other Property Tax</b>				0				
44	<b>Subtotal Other Use Tax</b>				0				
45	Ad Valorem Tax - Alabama 2020	Other Ad Valorem Tax	ALABAMA	2020	(2,743)	0	173		(173)
46	Ad Valorem Tax - Arkansas 2020	Other Ad Valorem Tax	ARKANSAS	2020	(527)	0		508	
47	Ad Valorem Tax - Colorado 2020	Other Ad Valorem Tax	COLORADO	2020	(2,419)	0		4,602	
48	Ad Valorem Tax - Georgia 2020	Other Ad Valorem Tax	GEORGIA	2020	(2)	0			
49	Ad Valorem Tax - Indiana 2020	Other Ad Valorem Tax	INDIANA	2020	(3,218)	0		51	
50	Ad Valorem Tax - Kentucky 2020	Other Ad Valorem Tax	KENTUCKY	2020	(3,310)	0			
51	Ad Valorem Tax - Mississippi 2020	Other Ad Valorem Tax	MISSISSIPPI	2020	4,454	0	221	48,584	(221)
52	Ad Valorem Tax - Missouri 2020	Other Ad Valorem Tax	MISSOURI	2020	658	0			
53	Ad Valorem Tax - Nebraska 2020	Other Ad Valorem Tax	NEBRASKA	2020	(4,331)	0		2,464	
54	Ad Valorem Tax - New Mexico 2020	Other Ad Valorem Tax	NEW MEXICO	2020	1	0		73	
55	Ad Valorem Tax - South Carolina 2020	Other Ad Valorem Tax	SOUTH CAROLINA	2020	15	0			
56	Ad Valorem Tax - Tennessee 2020	Other Ad Valorem Tax	TENNESSEE	2020	5,766	0		3,462	
57	Ad Valorem Tax - Utah 2020	Other Ad Valorem Tax	UTAH	2020	5	0			
58	Ad Valorem Tax - Virginia 2020	Other Ad Valorem Tax	VIRGINIA	2020	2	0			
59	Ad Valorem Tax - West Virginia 2020	Other Ad Valorem Tax	WEST VIRGINIA	2020	7	0			
60		Other Ad Valorem Tax	WYOMING	2020	(1,227)	0			

	Ad Valorem Tax - Wyoming 2020								
61	<b>Subtotal Other Advalorem Tax</b>				(6,869)	0	394	59,744	(394)
62	<b>Subtotal Other License And Fees Tax</b>				0				
63	<b>Subtotal Payroll Tax</b>				0				
64	<b>Subtotal Advalorem Tax</b>				0				
65	<b>Subtotal Other Allocated Tax</b>				0				
66	<b>Subtotal Severance Tax</b>				0				
67	<b>Subtotal Penalty Tax</b>				0				
68	Other taxes - Florida 2020	Other Taxes and Fees	FLORIDA	2020	492,167	0		492,167	
69	Other taxes - Florida 2021	Other Taxes and Fees	FLORIDA	2021	0	0	976,866	469,632	
70	<b>Subtotal Other Taxes And Fees</b>				492,167	0	976,866	961,799	
40	<b>TOTAL</b>				15,295,000	27,090,890	141,024,348	93,051,494	(203,265)

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

<u>(a)</u> Concept: TaxAdjustments	
Amount Related to IRS and Uncertain Tax Positions (FIN48)	\$ (202,871)
<u>(b)</u> Concept: TaxesIncurredOther	
Account 107 & 108	\$ (28,220)
Account 408.2	\$ 205,000
<u>(c)</u> Concept: TaxesIncurredOther	
Account 151.0	\$ 72,735
<u>(d)</u> Concept: TaxesIncurredOther	
Account 547.1	\$ 54,818
<u>(e)</u> Concept: TaxesIncurredOther	
Account 107 & 108	\$ (1,327)
Account 146	\$ (4,413)
<u>(f)</u> Concept: TaxesIncurredOther	
Account 107 & 108	\$ (3,437)
Account 146	\$ (11,434)
<u>(g)</u> Concept: TaxesIncurredOther	
Sales Tax	\$ 230,779
<u>(h)</u> Concept: TaxesIncurredOther	
Account 409.2	\$ 391,250
<u>(i)</u> Concept: TaxesIncurredOther	
Account 409.2	\$ 49,878
<u>(j)</u> Concept: TaxesIncurredOther	
Account 107 & 108	\$ 2,909,436
Account 146	\$ (929,636)
Account 408.2	\$ 19,174
<u>(k)</u> Concept: TaxesIncurredOther	
Account 182.3	\$ 23,279
<u>(l)</u> Concept: TaxesIncurredOther	
Account 236.1	\$ 50
<u>(m)</u> Concept: TaxesIncurredOther	
Account 928	\$ 976,866



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**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operation. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTM EXPLANA (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%									
4	7%									
5	10%	297,105			411.4	277,380		19,725	35 years	
6	30%	24,672,520	255.0	46,435,457	411.4	719,208		70,388,769	20 and 35 years	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	24,969,625		46,435,457		996,588		70,408,494		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
47	OTHER TOTAL									
48	GRAND TOTAL	24,969,625						70,408,494		

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**OTHER DEFERRED CREDITS (Account 253)**

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Environmental Reserve	44,701,936	182	4,517,473	1,972,280	42,156,743
2	Gulf Clean Energy Center	14,753,732	182	10,343,874	2,059,638	6,469,496
3	Deferred Return Transmission	9,947,350	407	268,848		9,678,502
4	Minor Items	6,363,564	Various	22,384,511	24,294,802	8,273,855
47	TOTAL	75,766,582		37,514,706	28,326,720	66,578,596

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance End of Year (g)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities	74,448,853	20,157,385	22,788,847				254.1	730,575		72,54
5	Other										
5.1	Other (provide details in footnote):										
8	TOTAL Electric (Enter Total of lines 3 thru 7)	74,448,853	20,157,385	22,788,847					730,575		72,54
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other (provide details in footnote):										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										

16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	74,448,853	20,157,385	22,788,847						730,575	72,54
18	Classification of TOTAL										
19	Federal Income Tax	58,293,055	15,825,746	18,044,706						730,575	56,80
20	State Income Tax	16,155,798	4,331,639	4,744,141							15,74
21	Local Income Tax										

FERC FORM NO. 1 (ED. 12-96)

Page 272-273

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS			
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits	
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)
1	Account 282									
2	Electric	519,433,013	199,582,874	171,939,321					various	19,580,221
3	Gas									
4	Other (Specify)									
5	Total (Total of lines 2 thru 4)	519,433,013	199,582,874	171,939,321						19,580,221
6	Non Operating	308,097			172,355	951,883				
9	TOTAL Account 282 (Total of Lines 5 thru 8)	519,741,110	199,582,874	171,939,321	172,355	951,883				19,580,221
10	Classification of TOTAL									
11	Federal Income Tax	412,792,020	151,316,787	133,370,264	135,044	745,424				16,573,117
12	State Income Tax	106,949,090	48,266,087	38,569,057	37,311	206,459				3,007,104
13	Local Income Tax									

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsCreditedToAccount	
Account 182.3	\$ 13,857,288
Account 254.1	5,722,933
Total	\$ 19,580,221

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Page 274-275

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in A 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				B Er
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3	Regulatory Assets	164,616,662	9,826,035	2,744,617							17
4	FAS109	8,639,682							182.3	4,704,479	1
5	Leases	39,278,501		13,365,156							2
6	Storm Reserve Deficiency	87,810,586		26,129,422							6
7	Deferred Fuel Costs		19,184,944								1
8	Other	5,446,333	1,171,787	725,219							
9	TOTAL Electric (Total of lines 3 thru 8)	305,791,764	30,182,766	42,964,414						4,704,479	29
10	Gas										
11											
12											
13											
14											
15											
16											
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other										

19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	305,791,764	30,182,766	42,964,414						4,704,479	29
20	Classification of TOTAL										
21	Federal Income Tax	239,433,321	23,632,946	33,640,910						3,683,582	23
22	State Income Tax	66,358,443	6,549,820	9,323,504						1,020,897	6
23	Local Income Tax										

NOTES



FOOTNOTE DATA

<a href="#">(a)</a> Concept: AccumulatedDeferredIncomeTaxesOther		
Emission Allowance	\$	1,595,095
Loss on Reacquired Debt		2,946,850
Other		1,350,956
Total	\$	5,892,901

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Page 276-277

Name of Respondent: Gulf Power Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4	
<b>OTHER REGULATORY LIABILITIES (Account 254)</b>						
<p>1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.</p> <p>2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.</p> <p>3. For Regulatory Liabilities being amortized, show period of amortization.</p>						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Income Taxes - Recorded or amortized over the related property lives, which may range up to 65 years. Includes the deferred tax liabilities as a result of the Tax Reform Legislation.	357,278,929	282	7,164,782	13,946,609	364,060,756
2	Fuel Over Recovered - Recorded and recovered or amortized as approved by the FPSC, generally within one year. True-ups are filed annually and cost recovery is allowed in ongoing proceedings. Docket numbers are reset annually and the most recent is FPSC Docket No. 20210001-EI, Order No. PSC-2021-0442-FOF-EI, Issued November 30, 2021.	4,985,990	456	5,630,942	644,952	
3	Environmental Over Recovered - Recorded and recovered or amortized as approved by the FPSC, generally within one year. True-ups are filed annually and cost recovery is allowed in ongoing proceedings. Docket numbers are reset annually and the most recent is FPSC Docket No. 20210007-EI, Order No. PSC-2021-0426-FOF-EI.	11,435,536	456	23,040,078	17,104,297	5,499,755
4	Conservation Over Recovered - Recorded and recovered or amortized as approved by the FPSC, generally within one year. True-ups are filed annually and cost recovery is allowed in ongoing proceedings. Docket numbers are reset annually and the most recent is FPSC Docket No. 20210002-EG, Order No. PSC-2021-0427-FOF-EG.	1,664,142	456	1,153,831	1,914,677	2,424,988
5	Deferred Gains on SO2 Allowances - Amortized over one year on a straight-line basis at the beginning of each appropriate year.	126	411	51	24	99
6	Gain on Sale of Utility Property - Amortized over five years.	339,526	411, 421	107,824	73,886	305,588

7	Storm Protection Plan Over Recovered - Recorded and recovered or amortized as approved by the FPSC, generally within one year. True-ups are filed annually and cost recovery is allowed in ongoing proceedings. Docket numbers are reset annually and the most recent is FPSC Docket No. 20210070-EI, Order No. PSC-2021-0324-FOF-EI.		456	242,449	2,383,161	2,140,712
8	Capacity Under Recovered - Recorded and recovered or amortized as approved by the FPSC, generally within one year. True-ups are filed annually and cost recovery is allowed in ongoing proceedings. Docket numbers are reset annually and the most recent is FPSC Docket No. 20210001-EI, Order No. PSC-2021-0442-FOF-EI, issued November 30, 2021.		456	2,663,868	2,663,868	
41	TOTAL	375,704,249		40,003,825	38,731,474	374,431,898

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**Electric Operating Revenues**

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	758,577,976	735,802,231	5,436,737	5,500,768	418,852	412,526
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	396,883,344	370,460,436	3,656,715	3,571,410	57,910	57,274
5	Large (or Ind.) (See Instr. 4)	133,723,623	121,071,856	1,608,712	1,664,368	236	245
6	(444) Public Street and Highway Lighting	5,662,195	5,778,817	29,246	27,587	674	634
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	1,294,847,138	1,233,113,340	10,731,410	10,764,133	477,672	470,679
11	(447) Sales for Resale	131,480,226	76,331,687	3,286,148	3,437,570	2	1
12	TOTAL Sales of Electricity	1,426,327,364	1,309,445,027	14,017,558	14,201,703	477,674	470,680
13	(Less) (449.1) Provision for Rate Refunds	286,353					

14	TOTAL Revenues Before Prov. for Refunds	1,426,041,011	1,309,445,027	14,017,558	14,201,703	477,674	470,680
15	Other Operating Revenues						
16	(450) Forfeited Discounts						
17	(451) Miscellaneous Service Revenues	49,302,366	47,021,841				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	6,281,564	5,648,857				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	4,043,279	25,663,710				
22	(456.1) Revenues from Transmission of Electricity of Others	14,872,352	8,182,148				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	74,499,561	86,516,556				
27	TOTAL Electric Operating Revenues	1,500,540,572	1,395,961,583				
Line12, column (b) includes \$ (2,542) of unbilled revenues.							
Line12, column (d) includes (4,468) MWH relating to unbilled revenues							

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

<a href="#">(a)</a> Concept: MiscellaneousServiceRevenues	
Q4 2021 - Account 451	
Franchise Fees	\$ 45,183,982
Customer Charges	4,118,384
Total Misc. Service Revenue	\$ 49,302,366
<a href="#">(b)</a> Concept: OtherElectricRevenue	
Q4 2021 - Account 456 & 456.1	
Other Energy Services	\$ 2,234,116
Deferred Clause Revenues	8,236,980
Unbilled Revenues	(958,608)
Transmission	9,403,143
Total Other Electric Revenue	\$ 18,915,631
Less (456.1) Rev From Tran of Elec of Others	(14,872,352)
Total Other Electric Revenue	\$ 4,043,279

FERC FORM NO. 1 (REV. 12-05)

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)**

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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31					
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33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				



Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	<a href="#">(a) (b)</a> RS	4,966,075	689,762,379	385,951	12,867	0.1389
2	RSVP	304,393	40,847,731	20,095	15,148	0.1342
3	Fixed Rate - RS	148,088	23,128,615	11,134	13,301	0.1562
4	OS-Part II(Unmetered)	18,181	4,839,251	1,672	10,874	0.2662
41	TOTAL Billed Residential Sales	5,436,737	758,577,976	418,852	12,980	0.1395
42	TOTAL Unbilled Rev. (See Instr. 6)					0.0000
43	TOTAL	5,436,737	758,577,976	418,852	12,980	0.1395

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionOfNumberAndTitleOfRateSchedule

Schedule Page: 304 Line No.: 1 Column: a

Sales of Electricity By Rate Schedules (Continued)		
FERC FORM 1 - 2021		
ESTIMATED REVENUES BILLED PURSUANT TO FUEL ADJUSTMENT AND INCLUDED IN CERTAIN RATE SCHEDULES AS TABULATED BELOW:		
Line No	Number and Title of Rate Schedule	Revenue
1	Residential Sales	
2	RS	152,458,512
3	RSVP	9,344,872
4	RSTOU	-
5	OS-Part II (Unmetered)	553,606
6	Fixed Rate-RS	4,546,312
7	<b>TOTAL Residential</b>	<b>166,903,303</b>
8	Commercial and Industrial Sales	
9	Small (Commercial):	
10	GS	11,164,378
11	GSD	69,280,183
12	GS-TOU	900,347
13	GSDT	525,808
14	LP	8,756,314
15	LPT	8,701,796
16	OS-Part II (Unmetered)	1,558,424
17	OS-Part II Billboard (Unmetered)	-
18	OS-Part III (Unmetered)	1,480,090
19	RTP	10,725,421
20	CSA	1,352,524
21	Fixed Rate-GS	52,656
22	Clause Recovery Adjustment	-
23	<b>TOTAL Commercial</b>	<b>114,497,941</b>
24	Large (Industrial):	
25	GS	11,752
26	GSD	1,910,711
27	GSDT	48,099
28	LP	931,202
29	LPT	5,910,384
30	PX	-
31	PXT	-
32	SBS2	10,654
33	SBS3	706,690
34	OS-Part II (Unmetered)	11,852
35	OS-Part III (Unmetered)	-
36	RTP	33,636,645
37	CSA	12,000,333
38	GS-TOU	11,051
39	<b>TOTAL Industrial</b>	<b>56,541,591</b>
40	Public Street and Highway Light	
41	Public Street and Highway Light	890,544
42	<b>TOTAL Public Street &amp; Hwy Light</b>	<b>890,544</b>
43		
44	Interdepartmental Sales	
45	<b>TOTAL Interdepartmental Sales</b>	<b>-</b>
46		
47	UNBILLED FUEL CLAUSE REVENUE	576,688
48		
49	<b>TOTAL FUEL CLAUSE REVENUE</b>	<b>339,410,067</b>

(b) Concept: DescriptionOfNumberAndTitleOfRateSchedule

Net Unbilled Sales/Revenue	MWH Total Revenue	
Residential	(36,830) \$	(421,815)
Commercial	(16,167)	52,379
Industrial	(19,836)	(697,337)
Public Street and Highway Lighting Sales Billed	22	108,165
Total	(72,811) \$	(958,608)

FERC FORM NO. 1 (ED. 12-95)

Name of Respondent: Gulf Power Company	This report is:	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		

**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	GS	363,661	55,776,623	34,221	10,627	0.1534
2	GSD	2,256,674	237,643,756	14,768	152,808	0.1053
3	GS-TOU	29,327	3,682,988	641	45,752	0.1256
4	GSDT	17,155	1,858,756	84	204,226	0.1084
5	LP	289,162	27,096,637	112	2,581,804	0.0937
6	LPT	288,405	24,560,399	70	4,120,071	0.0852
7	OS - Part II (Unmetered)	48,733	12,639,857	3,177	15,339	0.2594
8	OS - Part II Billboard (Unmetered)	2,448	188,828	774	3,163	0.0771
9	OS - Part III (Unmetered)	48,210	5,397,210	3,865	12,473	0.1120
10	RTP	269,420	23,017,709	66	4,082,121	0.0854
11	CSA	41,805	4,728,451	1	41,805,000	0.1131
12	Fixed Rate - GS	1,715	292,130	131	13,092	0.1703
41	TOTAL Billed Small or Commercial	3,656,715	396,883,344	57,910	63,145	0.1085
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)					0.0000
43	TOTAL Small or Commercial	3,656,715	396,883,344	57,910	63,145	0.1085

Name of Respondent: Gulf Power Company	This report is:	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		

**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	GS	384	53,452	19	20,158	0.1392
2	GSD	62,215	6,328,977	123	505,813	0.1017
3	GSDT	1,552	181,687	2	776,000	0.1171
4	LP	30,753	2,635,592	7	4,393,286	0.0857
5	LPT	195,713	16,878,689	11	17,792,091	0.0862
6	PX					0.0000
7	PXT					0.0000
8	SBS	23,014	3,995,073	2	11,507,000	0.1736
9	OS - Part II (Unmetered)	389	114,020	5	77,800	0.2931
10	OS - Part III (Unmetered)					0.0000
11	RTP	848,384	75,281,203	58	14,627,310	0.0887
12	CSA	445,922	28,207,398	5	89,184,400	0.0633
13	GS-TOU	386	47,532	4	96,500	0.1231
41	TOTAL Billed Large (or Ind.) Sales	1,608,712	133,723,623	236	6,816,576	0.0831
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)					0.0000
43	TOTAL Large (or Ind.)	1,608,712	133,723,623	236	6,816,576	0.0831

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
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30						
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32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed Commercial and Industrial Sales					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL					

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Public Street and Highway Lighting	29,246	5,662,195	674	43,391	0.1936
41	TOTAL Billed Public Street and Highway Lighting	29,246	5,662,195	674	43,392	0.1936
42	TOTAL Unbilled Rev. (See Instr. 6)					0.0000
43	TOTAL	29,246	5,662,195	674	43,392	0.1936



Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
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31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed Provision For Rate Refunds					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL		286,353			

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	10,731,410	1,294,847,138	477,672	22,466	0.1207
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts					0
43	TOTAL - All Accounts	10,731,410	1,294,847,138	477,672	22,466	0.1207

Name of Respondent: Gulf Power Company	This report is:	Date of Report:	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2022	End of: 2021/ Q4

**SALES FOR RESALE (Account 447)**

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchange the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326)
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any owners or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier in projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or set the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reason intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to make deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally terminate the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm services regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a) and remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the last entry on the schedule. Report subtotals and total for columns (g) through (k).
- In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which sales are identified in column (b), is provided.
- For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (C) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's demand reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis.
- Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last entry on the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE		
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)
1	Florida Public Utilities	RQ	T4				296,647		16,570,887	
2		OS					566		48,642	

	Associated Electric Cooperative, Inc.		<a href="#">b6</a> T4						
3	City of Tallahassee	OS	<a href="#">b6</a> T4			186		6,846	
4	Duke Energy Florida	OS	<a href="#">b6</a> T4			3,998		208,720	
5	Duke Power Company	OS	<a href="#">b6</a> T4			1,275		71,847	
6	Eagle Energy Partners I, L.P.	OS	<a href="#">b6</a> T4			3,060		156,527	
7	Endure Energy, LLC	OS	<a href="#">b6</a> T4			31		1,697	
8	Exelon Corporation	OS	<a href="#">b6</a> T4			4,737		205,848	
9	<a href="#">b6</a> Florida Power & Light Co.	OS	<a href="#">b6</a> T4			477		29,396	
10	Macquarie Energy, LLC	OS	<a href="#">b6</a> T4			3,788		262,158	
11	Mercuria Energy Group	OS	<a href="#">b6</a> T4			953		37,585	
12	Midcontinent Independent System Operator	OS	<a href="#">b6</a> T4			10,886		841,020	
13	Morgan Stanley Capital Group, Inc.	OS	<a href="#">b6</a> T4			2,495		102,151	
14	NTE Carolinas LLC	OS	<a href="#">b6</a> T4			152		9,290	
15	North Carolina Electric Member Cooperative	OS	<a href="#">b6</a> T4			36		2,063	
16	Oglethorpe Power Corporation	OS	<a href="#">b6</a> T4			1,008		58,188	
17	Orlando Utilities Commission	OS	<a href="#">b6</a> T4			428		21,806	
18	PJM Interconnection	OS	<a href="#">b6</a> SoCo PJM OpAgmt			5,237		269,654	
19	PJM Interconnection	OS	<a href="#">b6</a> SoCo PJM OpAgmt			0			<a href="#">b6</a> (158,347)
20	PowerSouth Electric Cooperative	OS	<a href="#">b6</a> T4			2,087		94,410	
21	Rainbow Energy Marketing Corporation	OS	<a href="#">b6</a> T4			427		24,926	

22	Southeastern Power Administration	OS	(b) T4			905		37,298	
23	South Carolina Electric & Gas Company	OS	(b) T4			1,254		81,580	
24	South Carolina Public Service Authority	OS	(b) T5			0			(b) 40,728
25	(b) Southern Company Services, Inc. (as Agent)	OS	RS 138			2,920,207		111,361,161	(b) (179,391)
26	Southwest Power Pool	OS	(b) T4			0			(b) 547
27	Tampa Electric Company	OS	(b) T4			463		30,781	
28	The Energy Authority	OS	(b) T4			21,507		983,240	
29	Tenaska Power Service Company	OS	(b) T4			3		197	
30	Tennessee Valley Authority	OS	(b) T4			3,052		241,688	
31	Westar Energy, Inc.	OS	(b) T4			283		17,083	
15	Subtotal - RQ					296,647		16,570,887	
16	Subtotal-Non-RQ					2,989,501		115,205,802	(296,463)
17	Total					3,286,148		131,776,689	(296,463)

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Page 310-311

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

<p><a href="#">(a)</a> Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale</p>
<p>Florida Power &amp; Light Company is a wholly owned subsidiary of NextEra Energy, Inc. Gulf Power Company is legally merged with Florida Power &amp; Light.</p>
<p><a href="#">(b)</a> Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale</p>
<p>Southern Company Services, Inc. acts as agent for the Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company under the Intercompany Interchange Contract (IIC). The IIC provides for an after-the-fact determination of cost reimbursements among the Southern Company operating companies and Gulf Power Company associated with the joint dispatch of their resources.</p>
<p><a href="#">(c)</a> Concept: RateScheduleTariffNumber</p>
<p>Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.</p>
<p><a href="#">(d)</a> Concept: RateScheduleTariffNumber</p>
<p>Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.</p>
<p><a href="#">(e)</a> Concept: RateScheduleTariffNumber</p>
<p>Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.</p>
<p><a href="#">(f)</a> Concept: RateScheduleTariffNumber</p>
<p>Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.</p>
<p><a href="#">(g)</a> Concept: RateScheduleTariffNumber</p>
<p>Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.</p>
<p><a href="#">(h)</a> Concept: RateScheduleTariffNumber</p>
<p>Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.</p>
<p><a href="#">(i)</a> Concept: RateScheduleTariffNumber</p>
<p>Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.</p>
<p><a href="#">(j)</a> Concept: RateScheduleTariffNumber</p>
<p>Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.</p>
<p><a href="#">(k)</a> Concept: RateScheduleTariffNumber</p>
<p>Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.</p>
<p><a href="#">(l)</a> Concept: RateScheduleTariffNumber</p>
<p>Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.</p>
<p><a href="#">(m)</a> Concept: RateScheduleTariffNumber</p>
<p>Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.</p>
<p><a href="#">(n)</a> Concept: RateScheduleTariffNumber</p>
<p>Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.</p>
<p><a href="#">(o)</a> Concept: RateScheduleTariffNumber</p>
<p>Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.</p>
<p><a href="#">(p)</a> Concept: RateScheduleTariffNumber</p>
<p>Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.</p>
<p><a href="#">(q)</a> Concept: RateScheduleTariffNumber</p>
<p>Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.</p>
<p><a href="#">(r)</a> Concept: RateScheduleTariffNumber</p>
<p>Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.</p>
<p><a href="#">(s)</a> Concept: RateScheduleTariffNumber</p>
<p>Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.</p>
<p><a href="#">(t)</a> Concept: RateScheduleTariffNumber</p>
<p>Market-based sales of capacity and/or energy under Operating Agreement between PJM and Southern Company.</p>
<p><a href="#">(u)</a> Concept: RateScheduleTariffNumber</p>
<p>Market-based sales of capacity and/or energy under Operating Agreement between PJM and Southern Company.</p>

<a href="#">(v)</a> Concept: RateScheduleTariffNumber
Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.
<a href="#">(w)</a> Concept: RateScheduleTariffNumber
Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.
<a href="#">(x)</a> Concept: RateScheduleTariffNumber
Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.
<a href="#">(y)</a> Concept: RateScheduleTariffNumber
Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.
<a href="#">(z)</a> Concept: RateScheduleTariffNumber
Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.
<a href="#">(aa)</a> Concept: RateScheduleTariffNumber
Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.
<a href="#">(ab)</a> Concept: RateScheduleTariffNumber
Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.
<a href="#">(ac)</a> Concept: RateScheduleTariffNumber
Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.
<a href="#">(ad)</a> Concept: RateScheduleTariffNumber
Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.
<a href="#">(ae)</a> Concept: RateScheduleTariffNumber
Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.
<a href="#">(af)</a> Concept: RateScheduleTariffNumber
Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.
<a href="#">(ag)</a> Concept: OtherChargesRevenueSalesForResale
External Swaps: Market based energy purchased by Southern Company from one non-interconnected utility and resold to another non-interconnected utility for profit.
<a href="#">(ah)</a> Concept: OtherChargesRevenueSalesForResale
Imbalance charges under ancillary service provisions of Southern Company's OATT, Tariff Volume No. 5.
<a href="#">(ai)</a> Concept: OtherChargesRevenueSalesForResale
Financial transactions recorded in Account 447 per EITF 03-11 Book Outs.
<a href="#">(aj)</a> Concept: OtherChargesRevenueSalesForResale
External Swaps: Market based energy purchased by Southern Company from one non-interconnected utility and resold to another non-interconnected utility for profit.

FERC FORM NO. 1 (ED. 12-90)



Name of Respondent: Gulf Power Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES</b>				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	5,625,012	3,771,144	
5	(501) Fuel	147,811,758	97,766,372	
6	(502) Steam Expenses	11,435,054	12,471,639	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses	3,340,292	3,782,047	
10	(506) Miscellaneous Steam Power Expenses	7,102,108	7,781,270	
11	(507) Rents	(27,016)		
12	(509) Allowances	208,870	64,488	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	175,496,078	125,636,960	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	3,775,814	4,042,312	
16	(511) Maintenance of Structures	6,165,355	4,843,085	
17	(512) Maintenance of Boiler Plant	17,978,106	22,801,928	
18	(513) Maintenance of Electric Plant	6,227,155	6,085,196	
19	(514) Maintenance of Miscellaneous Steam Plant	2,906,482	4,556,168	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	37,052,912	42,328,689	
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	212,548,990	167,965,649	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			

29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear, Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	284,470	285,464

63	(547) Fuel	292,964,203	187,724,892
64	(548) Generation Expenses	1,627,982	1,581,945
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses	1,270,265	1,738,243
66	(550) Rents	157,134	
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	296,304,054	191,330,544
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	167,202	227,285
70	(552) Maintenance of Structures	739,818	832,548
71	(553) Maintenance of Generating and Electric Plant	3,788,068	4,457,972
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,745,373	1,152,484
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	6,440,461	6,670,289
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	302,744,515	198,000,833
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	174,768,271	164,571,570
76.1	(555.1) Power Purchased for Storage Operations	0	
77	(556) System Control and Load Dispatching	153,701	243,079
78	(557) Other Expenses	(74,055,041)	(14,069)
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	100,866,931	164,800,580
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	616,160,436	530,767,062
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	7,134,089	5,086,518
85	(561.1) Load Dispatch-Reliability	194,280	139,509
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,700	10,380
87	(561.3) Load Dispatch-Transmission Service and Scheduling		16,734
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development	66,319	
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services		
93		759,001	1,297,372

	(562) Station Expenses		
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	309,289	91,126
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	10,729,974	11,579,012
97	(566) Miscellaneous Transmission Expenses	916,997	438,064
98	(567) Rents	127,441	52,466
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	20,240,090	18,711,181
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	331,059	608,732
102	(569) Maintenance of Structures	124,834	162,816
103	(569.1) Maintenance of Computer Hardware		183,259
104	(569.2) Maintenance of Computer Software	307,565	
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	493,338	502,006
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	2,507,168	2,341,645
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant	42,329	
111	TOTAL Maintenance (Total of Lines 101 thru 110)	3,806,293	3,798,458
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	24,046,383	22,509,639
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		

125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	4,886,573	2,190,511
135	(581) Load Dispatching	18,945	161,348
136	(582) Station Expenses	537,805	226,596
137	(583) Overhead Line Expenses	1,697,846	3,109,922
138	(584) Underground Line Expenses	719,557	1,290,246
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses	38,131	223,334
140	(586) Meter Expenses	2,339,753	2,188,662
141	(587) Customer Installations Expenses	350,390	494,327
142	(588) Miscellaneous Expenses	1,571,126	2,880,532
143	(589) Rents		
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	12,160,126	12,765,478
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	2,244,368	2,599,634
147	(591) Maintenance of Structures	2,476,800	2,615,444
148	(592) Maintenance of Station Equipment	511,514	750,988
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	13,427,287	13,819,277
150	(594) Maintenance of Underground Lines	1,500,198	1,446,524
151	(595) Maintenance of Line Transformers	323,428	358,048
152	(596) Maintenance of Street Lighting and Signal Systems	1,172,104	1,023,849
153	(597) Maintenance of Meters	6,832	64,685
154	(598) Maintenance of Miscellaneous Distribution Plant	661,222	2,251,001
155	TOTAL Maintenance (Total of Lines 146 thru 154)	22,323,753	24,929,450
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	34,483,879	37,694,928
157	5. CUSTOMER ACCOUNTS EXPENSES		

158	Operation		
159	(901) Supervision		
160	(902) Meter Reading Expenses	(460)	100,878
161	(903) Customer Records and Collection Expenses	15,322,625	22,739,817
162	(904) Uncollectible Accounts	3,881,822	6,896,711
163	(905) Miscellaneous Customer Accounts Expenses	2,114,681	2,076,542
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	21,318,668	31,813,948
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	73,336	377,443
168	(908) Customer Assistance Expenses	6,169,244	8,549,888
169	(909) Informational and Instructional Expenses	426,859	415,427
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	6,669,439	9,342,758
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	1,100,356	1,206,662
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	1,100,356	1,206,662
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	13,633,660	16,941,176
182	(921) Office Supplies and Expenses	2,541,882	2,104,549
183	(Less) (922) Administrative Expenses Transferred-Credit	55,854	190,247
184	(923) Outside Services Employed	14,014,480	23,438,358
185	(924) Property Insurance	13,582,831	5,938,724
186	(925) Injuries and Damages	3,078,795	2,696,688
187	(926) Employee Pensions and Benefits	2,094,335	2,201,158
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	1,372,473	1,353,111
190	(929) (Less) Duplicate Charges-Cr.		(332)
191	(930.1) General Advertising Expenses		

192	(930.2) Miscellaneous General Expenses	1,039,819	1,477,339
193	(931) Rents	189,921	86,848
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	51,492,342	56,048,036
195	Maintenance		
196	(935) Maintenance of General Plant	1,479,684	1,703,937
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	52,972,026	57,751,973
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	756,751,187	691,086,970

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Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**PURCHASED POWER (Account 555)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronym affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier in resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic or adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category is for service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. F

- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand when the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated
- Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (i) the megawatthours for energy storage purchases. Report in columns (j) and (k) the megawatthours of power exchanges received and delivered, exchange.
- Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustment components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement for the respondent settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange I
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)
1	Associated Utilities:									
2	<sup>(a)</sup> Southern Company Power Pool	OS	SCS 138			592,655				
3										



	Non-Associated Utilities:								
4	City of Troy	OS	<a href="#">T5</a>						
5	City of Tallahassee	OS	<a href="#">N/A</a>			479			
6	Duke Energy Corporation	OS	<a href="#">N/A</a>			77			
7	Duke Energy Florida	OS	<a href="#">N/A</a>			1,032			
8	<a href="#">Florida Power and Light Company</a>	OS	<a href="#">N/A</a>			1,316			
9	Midcontinent Independent System Operator	OS	<a href="#">N/A</a>			132			
10	North Carolina Municipal Power Agency 1	OS	<a href="#">N/A</a>			79			
11	Oglethorpe Power Corporation	OS	GPCo 828			1,171			
12	PowerSouth Electric Cooperative	OS	<a href="#">N/A</a>			2			
13	PowerSouth Electric Cooperative	OS	<a href="#">T5</a>						
14	PJM Interconnection	OS	<a href="#">N/A</a>			145			
15	South Carolina Electric and Gas	OS	<a href="#">N/A</a>			49			
16	South Carolina Public Service Authority	OS	<a href="#">T5</a>						
17	Tennessee Valley Authority	OS	SCS 33			11,346			
18	Tennessee Valley Authority	OS	<a href="#">T5</a>						
19	Non-Associated Companies:								
20	Ascend Performance Materials	OS	<a href="#">N/A</a>			126,187			
21	Engen, LLC (Bay County)	OS	<a href="#">N/A</a>			846			
22	International Paper	OS	<a href="#">N/A</a>			1,741			

23	<a href="#">Power Marketers:</a>									
24	Associated Electric Cooperative, Inc.	OS	N/A			363				
25	APX, Inc.	OS	N/A							
26	ArcLight Company	OS	<a href="#">T5</a>							
27	Cooperative Energy, Inc.	OS	N/A			79				
28	Constellation Power Source, Inc.	OS	<a href="#">T5</a>							
29	Eagle Energy Partners I, LP	OS	N/A			20,777				
30	Exelon Corp.	OS	N/A			4,080				
31	Gulf Coast Solar Centers, Inc.	OS	<a href="#">N/A</a>			227,031				
32	LS Power Group	OS	<a href="#">T5</a>							
33	Macquarie Energy, LLC	OS	N/A			8,567				
34	Mercuria Energy Group	OS	N/A			327				
35	Mercuria Energy Group	OS	<a href="#">T5</a>							
36	Morgan Stanley Capital Group, Inc.	OS	<a href="#">N/A</a>			1,035,657				
37	NTE Carolinas, LLC	OS	N/A			21				
38	Orlando Utilities Commission	OS	N/A			36				
39	Rainbow Energy Marketing Corporation	OS	N/A			7,709				
40	Shell Energy North America (US), LP	OS	N/A							
41	Tampa Electric Company	OS	N/A			52				
42	The Energy Authority	OS	N/A			1,997				
43	Westar Energy, Inc.	OS	N/A			37				
44	Tie Line Adjustment	OS	N/A			(161,928)				
15	TOTAL					1,882,062	0	0		

FERC FORM NO. 1 (ED. 12-90)

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Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

<p><a href="#">(a)</a> Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower</p>
<p>Southern Company Services, Inc. acts as agent for the Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company under the Intercompany Interchange Contract (IIC). The IIC provides for an after-the-fact determination of cost reimbursements among the Southern Company operating companies and Gulf Power Company associated with the joint dispatch of their resources.</p>
<p><a href="#">(b)</a> Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower</p>
<p>As of January 1, 2021, Florida Power &amp; Light Company is a wholly owned subsidiary of NextEra Energy, Inc. Gulf Power is legally merged with Florida Power &amp; Light.</p>
<p><a href="#">(c)</a> Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower</p>
<p>Unless indicated by FERC Rate Schedule Number or specific footnote, these are market-based purchases of non-firm energy from power marketing entities that have applications on file with the Federal Energy Regulatory Commission.</p>
<p><a href="#">(d)</a> Concept: RateScheduleTariffNumber</p>
<p>Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.</p>
<p><a href="#">(e)</a> Concept: RateScheduleTariffNumber</p>
<p>Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.</p>
<p><a href="#">(f)</a> Concept: RateScheduleTariffNumber</p>
<p>Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.</p>
<p><a href="#">(g)</a> Concept: RateScheduleTariffNumber</p>
<p>Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.</p>
<p><a href="#">(h)</a> Concept: RateScheduleTariffNumber</p>
<p>Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.</p>
<p><a href="#">(i)</a> Concept: RateScheduleTariffNumber</p>
<p>Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.</p>
<p><a href="#">(j)</a> Concept: RateScheduleTariffNumber</p>
<p>Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.</p>
<p><a href="#">(k)</a> Concept: RateScheduleTariffNumber</p>
<p>Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.</p>
<p><a href="#">(l)</a> Concept: RateScheduleTariffNumber</p>
<p>Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.</p>
<p><a href="#">(m)</a> Concept: RateScheduleTariffNumber</p>
<p>Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.</p>
<p><a href="#">(n)</a> Concept: RateScheduleTariffNumber</p>
<p>Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.</p>
<p><a href="#">(o)</a> Concept: RateScheduleTariffNumber</p>
<p>Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.</p>
<p><a href="#">(p)</a> Concept: RateScheduleTariffNumber</p>
<p>Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.</p>
<p><a href="#">(q)</a> Concept: RateScheduleTariffNumber</p>
<p>Gulf Power Company purchases as-available energy from this customer in accordance with Florida Public Service Commission Rule No. 25- 17.0825.</p>
<p><a href="#">(r)</a> Concept: RateScheduleTariffNumber</p>
<p>Purchase of non-firm energy from entity in accordance with Florida Public Service Commission approved energy purchase contract between Gulf Power Company and Bay County, Florida.</p>
<p><a href="#">(s)</a> Concept: RateScheduleTariffNumber</p>
<p>Gulf Power Company purchases as-available energy from this customer in accordance with Florida Public Service Commission Rule No. 25- 17.0825.</p>
<p><a href="#">(t)</a> Concept: RateScheduleTariffNumber</p>
<p>Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.</p>
<p><a href="#">(u)</a> Concept: RateScheduleTariffNumber</p>

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.
<a href="#">(v)</a> Concept: RateScheduleTariffNumber
Purchases of energy from entities in accordance with three Florida Public Service Commission approved energy purchase contracts between Gulf Power Company and Gulf Coast Solar Center I, Inc.; Gulf Power Company and Gulf Coast Solar Center II, Inc.; and Gulf Power Company and Gulf Coast Solar Center III, Inc.
<a href="#">(w)</a> Concept: RateScheduleTariffNumber
Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.
<a href="#">(x)</a> Concept: RateScheduleTariffNumber
Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.
<a href="#">(y)</a> Concept: RateScheduleTariffNumber
Purchases of energy from entity in accordance with two Florida Public Service Commission approved energy purchase contracts between Gulf Power Company and Morgan Stanley Capital Group, Inc.
<a href="#">(z)</a> Concept: OtherChargesOfPurchasedPower
Financial transactions recorded in Account 555 per EITF 03-11.
<a href="#">(aa)</a> Concept: OtherChargesOfPurchasedPower
Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.
<a href="#">(ab)</a> Concept: OtherChargesOfPurchasedPower
Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.
<a href="#">(ac)</a> Concept: OtherChargesOfPurchasedPower
Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.
<a href="#">(ad)</a> Concept: OtherChargesOfPurchasedPower
Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.
<a href="#">(ae)</a> Concept: OtherChargesOfPurchasedPower
Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.
<a href="#">(af)</a> Concept: OtherChargesOfPurchasedPower
Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.
<a href="#">(ag)</a> Concept: OtherChargesOfPurchasedPower
Administrative charges from company that manages the Renewable Energy Credit Registry.
<a href="#">(ah)</a> Concept: OtherChargesOfPurchasedPower
Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.
<a href="#">(ai)</a> Concept: OtherChargesOfPurchasedPower
Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.
<a href="#">(aj)</a> Concept: OtherChargesOfPurchasedPower
Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.
<a href="#">(ak)</a> Concept: OtherChargesOfPurchasedPower
Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.
<a href="#">(al)</a> Concept: OtherChargesOfPurchasedPower
Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.
<a href="#">(am)</a> Concept: OtherChargesOfPurchasedPower
Charges per terms of a Florida Public Service Commission approved power purchase agreement between Gulf Power Company and Shell Energy North America (US), LP approved on August 3, 2009.

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions refer**

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facility quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - F Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Sh firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustment. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations used.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for the substation.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charge; provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the a
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purpose
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRA
									E
									Megawatt Hours Received (i)
1	Southeastern Power Administration	Southeastern Power Administration	Southeastern Power Administration Preference Customers	FNO	<a href="#">415</a>	N/A	N/A	379	<a href="#">740,0</a>
2	Tennessee Valley Authority	Tennessee Valley Authority	Distributors of Tennessee Valley Authority	FNO	<a href="#">160</a>	N/A	N/A	<a href="#">122</a>	<a href="#">708,8</a>
3	PowerSouth Energy Cooperative	PowerSouth Energy Cooperative	PowerSouth Energy Cooperative	FNO	<a href="#">225</a>	N/A	N/A	<a href="#">642</a>	4,285,3
4	Alabama Municipal Electric Authority	Alabama Municipal Electric Authority	Alabama Municipal Electric Authority	FNO	<a href="#">474</a>	N/A	N/A	<a href="#">441</a>	3,153,9
5	Florida Public Utilities	Florida Public Utilities	Florida Public Utilities	FNO	<a href="#">483</a>	N/A	N/A		<a href="#">224,5</a>
6	City of Blountstown	City of Blountstown	City of Blountstown	FNO	<a href="#">484</a>	N/A	N/A		<a href="#">26,1</a>
7	Cooperative Energy	South Mississippi Electric Power Association	South Mississippi Electric Power Association	FNO	<a href="#">496</a>	N/A	N/A	<a href="#">594</a>	3,332,2

8	City of Troy	City of Troy	City of Troy	FNO	(b) 504	N/A	N/A	(a)(i) 60	(b)(i) 456,6
9	City of Evergreen	City of Evergreen	City of Evergreen	FNO	(b) 542	N/A	N/A	(a)(i) 10	(b)(i) 56,8
10	City of Hartford	City of Hartford	City of Hartford	FNO	(a)(i) 543	N/A	N/A	(a)(i) 3	(b)(i) 25,0
11	City of Robertsdale	City of Robertsdale	City of Robertsdale	FNO	(b)(i) 544	N/A	N/A	(a)(i) 12	(b)(i) 82,8
12	Exelon Generation Company	Exelon Generation Company	Georgia Transmission Corporation	(a)(i) LFP	(a)(i) TSA	Hillabee	Georgia Transmission Corporation	210	1,649,9
13	Florida Power Corporation	Florida Power Corporation	Florida Power Corporation	(b)(i) LFP	(a)(i) TSA	Franklin	Florida Power Corporation	350	(b)(i) 150,8
14	Florida Power Corporation	Florida Power Corporation	Florida Power Corporation	(i) LFP	(a)(i) TSA	Scherer	Florida Power Corporation	74	(b)(i) 13,5
15	Jacksonville Electric Authority	Jacksonville Electric Authority	Jacksonville Electric Authority	(i) LFP	(a)(i) TSA	Vogtle	Jacksonville Electric Authority	103	(b)(i) 737,1
16	Jacksonville Electric Authority	Jacksonville Electric Authority	Jacksonville Electric Authority	(b)(i) LFP	(a)(i) TSA	Vogtle	Jacksonville Electric Authority	61	(b)(i) 325,7
17	The Energy Authority	The Energy Authority	The Energy Authority	(i) LFP	(b)(i) TSA	Scherer	Southern Company	150	1,214,2
18	Mercuria Energy America, Inc.	Mercuria Energy America, Inc.	Georgia Transmission Corporation	(a)(i) LFP	(a)(i) TSA	Lindsay Hill	Georgia Transmission Corporation	300	1,867,6
19	North Carolina Electric Corporation	North Carolina Electric Corporation	Duke Power Company	(a)(i) LFP	(a)(i) TSA	Dahlberg	Duke Power Company	44	(b)(i) 30,7
20	Jacksonville Electric Authority	Jacksonville Electric Authority	Jacksonville Electric Authority	(a)(i) LFP	(a)(i) TSA	Vogtle	Jacksonville Electric Authority	42	(b)(i) 198,9
21	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative, Inc.	Florida Power & Light	(a)(i) LFP	(a)(i) TSA	Southern Company	Florida Power & Light	50	79,0
22	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative, Inc.	Florida Power & Light	(a)(i) LFP	(a)(i) TSA	Southern Company	Florida Power & Light	100	209,6
23	(a) VARIOUS Short Term Firm Customers	(b) VARIOUS	(a) VARIOUS	SFP	(a)(i) TSA	(a)(i) VARIOUS	(a)(i) VARIOUS		5,762,9
24	(b) VARIOUS Non Firm Customers	(a) VARIOUS	(i) VARIOUS	NF	TSA	(a)(i) VARIOUS	(a)(i) VARIOUS		(b)(i) 269,2
25	VARIOUS Tariff Customers	VARIOUS	VARIOUS	OS	TSA	VARIOUS	VARIOUS		
35	TOTAL							3,747	25,602,1

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Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

<p><a href="#">(a)</a> Concept: PaymentByCompanyOrPublicAuthority</p>
<p>Various Short-Term Firm Point-to-Point Transmission Service customers under the Tariff.</p>
<p><a href="#">(b)</a> Concept: PaymentByCompanyOrPublicAuthority</p>
<p>Various Non-Firm Point-to-Point Transmission Service customers under the Southern Companies' Open Access Transmission Tariff.</p>
<p><a href="#">(c)</a> Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName</p>
<p>Various entities pursuant to the terms and conditions of the Tariff.</p>
<p><a href="#">(d)</a> Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName</p>
<p>Various entities pursuant to the terms and conditions of the Tariff.</p>
<p><a href="#">(e)</a> Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName</p>
<p>Various entities pursuant to the terms and conditions of the Tariff.</p>
<p><a href="#">(f)</a> Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName</p>
<p>Various entities pursuant to the terms and conditions of the Tariff.</p>
<p><a href="#">(g)</a> Concept: StatisticalClassificationCode</p>
<p>Termination Date: June 1, 2025</p>
<p><a href="#">(h)</a> Concept: StatisticalClassificationCode</p>
<p>Termination Date: June 1, 2021</p>
<p><a href="#">(i)</a> Concept: StatisticalClassificationCode</p>
<p>Termination Date: June 1, 2021</p>
<p><a href="#">(j)</a> Concept: StatisticalClassificationCode</p>
<p>Termination Date: June 1, 2025</p>
<p><a href="#">(k)</a> Concept: StatisticalClassificationCode</p>
<p>Termination Date: June 1, 2025</p>
<p><a href="#">(l)</a> Concept: StatisticalClassificationCode</p>
<p>Termination Date: January 1, 2022</p>
<p><a href="#">(m)</a> Concept: StatisticalClassificationCode</p>
<p>Termination Date: May 1, 2022</p>
<p><a href="#">(n)</a> Concept: StatisticalClassificationCode</p>
<p>Termination Date: January 1, 2022</p>
<p><a href="#">(o)</a> Concept: StatisticalClassificationCode</p>
<p>Termination Date: June 1, 2025</p>
<p><a href="#">(p)</a> Concept: StatisticalClassificationCode</p>
<p>Termination Date: June 1, 2024</p>
<p><a href="#">(q)</a> Concept: StatisticalClassificationCode</p>
<p>Termination Date: June 1, 2024</p>
<p><a href="#">(r)</a> Concept: RateScheduleTariffNumber</p>
<p>FERC Rate Schedule 415, Agreement for Network Integration Transmission Service and Complementary Services. FERC Electric Tariff Fourth Revised Volume No. 5, the Southern Company electric operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) Open Access Transmission Tariff (the "Tariff"). The Southern Company electric operating companies and Gulf Power Company collectively are the Transmission Provider under the Tariff and operate their transmission facilities as a single integrated system.</p>
<p><a href="#">(s)</a> Concept: RateScheduleTariffNumber</p>
<p>FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff".</p>
<p><a href="#">(t)</a> Concept: RateScheduleTariffNumber</p>
<p>FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff".</p>
<p><a href="#">(u)</a> Concept: RateScheduleTariffNumber</p>
<p>FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff".</p>

<a href="#">(v)</a> Concept: RateScheduleTariffNumber
FERC Electric Tariff Fourth Revised Volume No. 5, the "Tarriff".
<a href="#">(w)</a> Concept: RateScheduleTariffNumber
FERC Electric Tariff Fourth Revised Volume No. 5, the "Tarriff".
<a href="#">(x)</a> Concept: RateScheduleTariffNumber
FERC Electric Tariff Fourth Revised Volume No. 5, the "Tarriff".
<a href="#">(y)</a> Concept: RateScheduleTariffNumber
FERC Electric Tariff Fourth Revised Volume No. 5, the "Tarriff".
<a href="#">(z)</a> Concept: RateScheduleTariffNumber
FERC Electric Tariff Fourth Revised Volume No. 5, the "Tarriff".
<a href="#">(aa)</a> Concept: RateScheduleTariffNumber
FERC Electric Tariff Fourth Revised Volume No. 5, the "Tarriff".
<a href="#">(ab)</a> Concept: RateScheduleTariffNumber
FERC Electric Tariff Fourth Revised Volume No. 5, the "Tarriff".
<a href="#">(ac)</a> Concept: RateScheduleTariffNumber
FERC Electric Tariff Fourth Revised Volume No. 5, the "Tarriff".
<a href="#">(ad)</a> Concept: RateScheduleTariffNumber
FERC Electric Tariff Fourth Revised Volume No. 5, the "Tarriff".
<a href="#">(ae)</a> Concept: RateScheduleTariffNumber
FERC Electric Tariff Fourth Revised Volume No. 5, the "Tarriff".
<a href="#">(af)</a> Concept: RateScheduleTariffNumber
FERC Electric Tariff Fourth Revised Volume No. 5, the "Tarriff".
<a href="#">(ag)</a> Concept: RateScheduleTariffNumber
FERC Electric Tariff Fourth Revised Volume No. 5, the "Tarriff".
<a href="#">(ah)</a> Concept: RateScheduleTariffNumber
FERC Electric Tariff Fourth Revised Volume No. 5, the "Tarriff".
<a href="#">(ai)</a> Concept: RateScheduleTariffNumber
FERC Electric Tariff Fourth Revised Volume No. 5, the "Tarriff".
<a href="#">(aj)</a> Concept: RateScheduleTariffNumber
FERC Electric Tariff Fourth Revised Volume No. 5, the "Tarriff".
<a href="#">(ak)</a> Concept: RateScheduleTariffNumber
FERC Electric Tariff Fourth Revised Volume No. 5, the "Tarriff".
<a href="#">(al)</a> Concept: RateScheduleTariffNumber
FERC Electric Tariff Fourth Revised Volume No. 5, the "Tarriff".
<a href="#">(am)</a> Concept: RateScheduleTariffNumber
FERC Electric Tariff Fourth Revised Volume No. 5, the "Tarriff".
<a href="#">(an)</a> Concept: RateScheduleTariffNumber
FERC Electric Tariff Fourth Revised Volume No. 5, the "Tarriff".
<a href="#">(ao)</a> Concept: TransmissionPointOfReceipt
Various points of receipt.
<a href="#">(ap)</a> Concept: TransmissionPointOfReceipt
Various points of receipt.
<a href="#">(aq)</a> Concept: TransmissionPointOfDelivery
Various points of delivery.
<a href="#">(ar)</a> Concept: TransmissionPointOfDelivery
Various points of delivery.
<a href="#">(as)</a> Concept: BillingDemand
The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.
<a href="#">(at)</a> Concept: BillingDemand

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

(au) Concept: BillingDemand

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

(av) Concept: BillingDemand

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

(aw) Concept: BillingDemand

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

(ax) Concept: BillingDemand

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

(ay) Concept: BillingDemand

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

(az) Concept: BillingDemand

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

(ba) Concept: TransmissionOfElectricityForOthersEnergyReceived

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

(bb) Concept: TransmissionOfElectricityForOthersEnergyReceived

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

(bc) Concept: TransmissionOfElectricityForOthersEnergyReceived

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

(bd) Concept: TransmissionOfElectricityForOthersEnergyReceived

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

(be) Concept: TransmissionOfElectricityForOthersEnergyReceived

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

(bf) Concept: TransmissionOfElectricityForOthersEnergyReceived

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

(bg) Concept: TransmissionOfElectricityForOthersEnergyReceived

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

(bh) Concept: TransmissionOfElectricityForOthersEnergyReceived

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

(bi) Concept: TransmissionOfElectricityForOthersEnergyReceived

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

(bj) Concept: TransmissionOfElectricityForOthersEnergyReceived

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

(bk) Concept: TransmissionOfElectricityForOthersEnergyReceived

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

(bl) Concept: TransmissionOfElectricityForOthersEnergyReceived

Total MWH received by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

(bm) Concept: TransmissionOfElectricityForOthersEnergyReceived

Total MWH received by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

(bn) Concept: TransmissionOfElectricityForOthersEnergyReceived

Total MWH received by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

(bo) Concept: TransmissionOfElectricityForOthersEnergyReceived

Total MWH received by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

(bp) Concept: TransmissionOfElectricityForOthersEnergyReceived

Total MWH received by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.



Total MWH delivered by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.
<a href="#">(cp)</a> Concept: TransmissionOfElectricityForOthersEnergyDelivered
Total MWH delivered by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.
<a href="#">(cq)</a> Concept: TransmissionOfElectricityForOthersEnergyDelivered
Total MWH delivered by Southern Company electric operating companies and Gulf Power Company for Short-Term Firm Point-to-Point Transmission Service.
<a href="#">(cr)</a> Concept: TransmissionOfElectricityForOthersEnergyDelivered
Total MWH delivered by Southern Company electric operating companies and Gulf Power Company for Non-Firm Point-to-Point Transmission Service.
<a href="#">(cs)</a> Concept: DemandChargesRevenueTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(ct)</a> Concept: DemandChargesRevenueTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(cu)</a> Concept: DemandChargesRevenueTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(cv)</a> Concept: DemandChargesRevenueTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(cw)</a> Concept: DemandChargesRevenueTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(cx)</a> Concept: DemandChargesRevenueTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(cy)</a> Concept: DemandChargesRevenueTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(cz)</a> Concept: DemandChargesRevenueTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(da)</a> Concept: DemandChargesRevenueTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(db)</a> Concept: DemandChargesRevenueTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(dc)</a> Concept: DemandChargesRevenueTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(dd)</a> Concept: DemandChargesRevenueTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(de)</a> Concept: DemandChargesRevenueTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(df)</a> Concept: DemandChargesRevenueTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(dg)</a> Concept: DemandChargesRevenueTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(dh)</a> Concept: DemandChargesRevenueTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(di)</a> Concept: DemandChargesRevenueTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(dj)</a> Concept: DemandChargesRevenueTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(dk)</a> Concept: DemandChargesRevenueTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(dl)</a> Concept: DemandChargesRevenueTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(dm)</a> Concept: DemandChargesRevenueTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.

<a href="#">(dn)</a> Concept: DemandChargesRevenueTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(do)</a> Concept: DemandChargesRevenueTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(dp)</a> Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(dq)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent. The Southern Company electric operating companies' and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.
<a href="#">(dr)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent. The Southern Company electric operating companies' and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.
<a href="#">(ds)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent. The Southern Company electric operating companies' and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.
<a href="#">(dt)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Various Long-Term Firm, Conditional Long-Term Firm and Network Integration Transmission Service Customers that purchased service during January 2021 through December 2021, and will receive OATT Tariff True-Up refunds and/or 2021 Penalty Distribution.
<a href="#">(du)</a> Concept: RevenuesFromTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(dv)</a> Concept: RevenuesFromTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(dw)</a> Concept: RevenuesFromTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(dx)</a> Concept: RevenuesFromTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(dy)</a> Concept: RevenuesFromTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(dz)</a> Concept: RevenuesFromTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(ea)</a> Concept: RevenuesFromTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(eb)</a> Concept: RevenuesFromTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(ec)</a> Concept: RevenuesFromTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(ed)</a> Concept: RevenuesFromTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(ee)</a> Concept: RevenuesFromTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(ef)</a> Concept: RevenuesFromTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(eg)</a> Concept: RevenuesFromTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(eh)</a> Concept: RevenuesFromTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(ei)</a> Concept: RevenuesFromTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(ej)</a> Concept: RevenuesFromTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(ek)</a> Concept: RevenuesFromTransmissionOfElectricityForOthers

Amount of charges allocated to the respondent.
<a href="#">(el)</a> Concept: RevenuesFromTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(em)</a> Concept: RevenuesFromTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(en)</a> Concept: RevenuesFromTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(eo)</a> Concept: RevenuesFromTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(ep)</a> Concept: RevenuesFromTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.
<a href="#">(eq)</a> Concept: RevenuesFromTransmissionOfElectricityForOthers
Amount of charges allocated to the respondent.

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Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**TRANSMISSION OF ELECTRICITY BY ISO/RTOs**

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
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41					
42					
43					
44					
45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Cobb Electric Membership Corporation	OS					14,554	14,554
2	Carroll Electric Membership Cooperative	OS					3,054	3,054
3	Coweta-Fayette Electric Membership Corporation	OS					5,616	5,616
4	Duke Energy Carolinas, LLC	OS					17,241	17,241
5	Flint Energies	OS					5,313	5,313
6	Florida Power & Light Company	OS					7,091	7,091
7	Irwin Electric Membership Corporation	OS					726	726
8	Georgia Transmission Corporation	OS					1,209	1,209
9	Middle Georgia Electric Membership Corporation	OS					552	552
10	Midcontinent Independent System Operator, Inc.	OS					1,715	1,715
11		OS					575	575

	Ocmulgee Electric Membership Corporation							
12	Oconee Electric Membership Corporation	OS					739	739
13	Okefenoke Rural Electric Membership Corporation	OS					1,932	1,932
14	PJM Interconnection	OS					6	6
15	Sawnee Electric Membership Corporation	OS					13,207	13,207
16	Southern Rivers Energy	OS					1,099	1,099
17	Tennessee Valley Authority	OS					3,279	3,279
18	TriCounty Electric Membership Corporation	OS					1,161	1,161
19	Mississippi Power Company (Daniel-Wade)	OS						
20	Georgia Power Company (Scherer 3)	OS					1,763,352	1,763,352
21	Alabama Power Company (South Montgomery)	OS					217,920	217,920
22	Alabama Power Company (Montgomery SS)	OS					1,828,934	1,828,934
23	Alabama Power Company (Autaugaville)	OS					3,672,539	3,672,539
24	Alabama Power Company (Bynum Anniston)	OS					52,391	52,391
25	Alabama Power Company (Snowdoun)	OS					3,115,769	3,115,769
	TOTAL		0	0	0	0	10,729,974	10,729,974

FOOTNOTE DATA	
(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers	
As of January 1, 2021, Florida Power & Light Company is a wholly owned subsidiary of NextEra Energy, Inc. Gulf Power Company is legally merged with Florida Power & Light.	
(b) Concept: OtherChargesTransmissionOfElectricityByOthers	
Transmission Capacity	
(c) Concept: OtherChargesTransmissionOfElectricityByOthers	
Transmission Capacity	
(d) Concept: OtherChargesTransmissionOfElectricityByOthers	
Transmission Capacity	
(e) Concept: OtherChargesTransmissionOfElectricityByOthers	
Transmission Capacity	
(f) Concept: OtherChargesTransmissionOfElectricityByOthers	
Transmission Capacity	
(g) Concept: OtherChargesTransmissionOfElectricityByOthers	
Transmission Capacity	
(h) Concept: OtherChargesTransmissionOfElectricityByOthers	
Transmission Capacity	
(i) Concept: OtherChargesTransmissionOfElectricityByOthers	
Transmission Capacity	
(j) Concept: OtherChargesTransmissionOfElectricityByOthers	
Transmission Capacity	
(k) Concept: OtherChargesTransmissionOfElectricityByOthers	
Transmission Capacity	
(l) Concept: OtherChargesTransmissionOfElectricityByOthers	
Transmission Capacity	
(m) Concept: OtherChargesTransmissionOfElectricityByOthers	
Transmission Capacity	
(n) Concept: OtherChargesTransmissionOfElectricityByOthers	
Transmission Capacity	
(o) Concept: OtherChargesTransmissionOfElectricityByOthers	
Transmission Capacity	
(p) Concept: OtherChargesTransmissionOfElectricityByOthers	
Transmission Capacity	
(q) Concept: OtherChargesTransmissionOfElectricityByOthers	
Transmission Capacity	
(r) Concept: OtherChargesTransmissionOfElectricityByOthers	
Transmission Capacity	
(s) Concept: OtherChargesTransmissionOfElectricityByOthers	
Transmission Capacity	
(t) Concept: OtherChargesTransmissionOfElectricityByOthers	
Transmission Capacity	
(u) Concept: OtherChargesTransmissionOfElectricityByOthers	
Transmission Capacity	
(v) Concept: OtherChargesTransmissionOfElectricityByOthers	
Transmission Capacity	
(w) Concept: OtherChargesTransmissionOfElectricityByOthers	
Transmission Capacity	

<a href="#">(x)</a> Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Capacity
<a href="#">(y)</a> Concept: OtherChargesTransmissionOfElectricityByOthers
Transmission Capacity

FERC FORM NO. 1 (REV. 02-04)

Name of Respondent: Gulf Power Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
<b>MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)</b>				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	389,051		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities			
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000			
6	Membership Fees/Dues	50,242		
7	Unclaimed Property Expenses			
8	COVID-19 Travel and Meal Savings	590,934		
9	Legal Merger Costs	3,886		
10	All Other Misc. Expenses	5,706		
46	<b>TOTAL</b>	<b>1,039,819</b>		

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**Depreciation and Amortization of Electric Plant (Account 403, 404, 405)**

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.  
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.  
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.  
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			10,020,253		10,020,253
2	Steam Production Plant	72,686,751	24,024,985	1,879,195		98,590,931
3	Nuclear Production Plant					
4	Hydraulic Production Plant- Conventional					
5	Hydraulic Production Plant- Pumped Storage					
6	Other Production Plant	21,122,445		255,136		21,377,581
7	Transmission Plant	24,963,264	56			24,963,320
8	Distribution Plant	54,321,911	1,265			54,323,176
9	Regional Transmission and Market Operation					
10	General Plant	3,380,719	4,052	10,663,263		14,048,034
11	Common Plant-Electric					
12	TOTAL	176,475,090	24,030,358	22,817,847		223,323,295

**B. Basis for Amortization Charges**

See Footnote

C. Factors Used in Estimating Depreciation Charges						
Line No.	Account No. (a)	Depreciable Plant Base (in Thousands)	Estimated Avg. Service Life (c)	Net Salvage (Percent)	Mortality Curve Type (f)	Average Remaining Life (g)

		(b)		(d)	Applied Depr. Rates (Percent) (e)		
12	Steam Production: (3)						
13	Gulf Clean Energy Center	1,089,685	30 years	3.3	4	Life Span	19 years
14	Daniel	684,669	37 years	(4.7)	3	Life Span	26 years
15	Daniel (Easements)	77	70 years		1.4	Life Span	30 years
16	Daniel (Rail Track)	2,742	66 years	(0.6)	1.6	Life Span	29 years
17	Scherer	391,953	48 years	(6)	2.2	Life Span	32 years
18	Scholz	8,580			0	0.00	
19	Steam Production Subtotal	2,177,706					
20	Other Production:						
21	Gulf Clean Energy Center CT (4)						
22	341	20,774	38 years	(4)	2.76	S0	37 years
23	343	158,892	32 years		3.1	O1	32 years
24	345	5,599	37 years	(2)	2.78	S0	36 years
25	Gulf Clean Energy Center CT Subtotal	185,265					
26	Other:						
27	Pace	11,969	17 years		11.5	Life Span	2 years
28	Perdido Landfill	5,129	15 years	(1.1)	7.3	Life Span	11 years
29	Smith U3 CC	321,887	29 years	(1.7)	4.7	Life Span	19 years
30	Smith U3 CT	16,328	22 years	(0.6)	6.3	Life Span	10 years
31	Solar - Blue Indigo	88,190	35 years		2.9	Life Span	35 years
32	Solar - Blue Springs Solar	45,477	35 years		2.9	Life Span	35 years
33	Solar - Cotton Creek Solar	46,357	35 years		2.9	Life Span	35 years
34	Solar - VSP	671	35 years		2.9	Life Span	35 years
35		536,008					



	Other Subtotal						
36	Transmission Plant:						
37	350.2 (Easements)	16,420	65 years		1.5	R5	28 years
38	352	23,157	55 years	(5)	1.7	R3	47 years
39	353	265,748	40 years	(10)	2.8	S0	34 years
40	354	44,955	55 years	(25)	2	R4	31 years
41	355	265,808	40 years	(75)	4.6	L0.5	33 years
42	356	141,456	50 years	(30)	2.6	R1	42 years
43	358	14,672	50 years		1.5	R4	24 years
44	359	236	55 years		1.9	SQ	42 years
45	Transmission Subtotal	772,452					
46	Distribution Plant:						
47	360.1 (Easements)	230	55 years		1.8	SQ	45 years
48	361	34,321	50 years	(5)	1.9	R2.5	37 years
49	362	258,965	38 years	(10)	3.1	R1	28 years
50	364	205,773	33 years	(75)	4.3	R0.5	24 years
51	365	226,035	45 years	(50)	3	R1	33 years
52	366	24,968	67 years		1.1	R5	27 years
53	367	229,955	41 years	(15)	2.4	R2	31 years
54	368	343,023	33 years	(22)	3.4	R0.5	25 years
55	369.1	64,089	42 years	(75)	3.2	R1	30 years
56	369.2	40,438	45 years	(20)	2.6	R2.5	33 years
57	369.6	43,326	45 years	(20)	2.6	R2.5	33 years
58	370 (Analog)	28,628	16 years	10	7.9	R1	12 years
59	370 (AMI)	52,680	15 years		4.8	R1	12 years
60	373	76,115	23 years	(20)	4.1	R0.5	16 years
61	Distribution Plant Subtotal	1,628,546					
62	General Plant:						
63	390	93,003	46 years	(5)	2	R1.5	31 years
64	392.1 (5)	30	7 years	15	8.2	R4	4 years
65	392.2 (5)	7,701	12 years	5	17.6	R4	2 years
66	392.3 (5)	27,579	13 years	15	9	L4	3 years

67	392.4 (5)	2,729	22 years	8	3.7	L2.5	10 years
68	396	916	16 years	20	1.4	R4	5 years
69	397	25,938	16 years		5.2	L1.5	11 years
70	397.8	2,285	16 years		5.2	L1.5	11 years
71	General Plant Subtotal	160,181					
72	Total Average Plant (6)	5,460,158					
73	<a href="#">a</a> Per instruction 4, see footnote						

FERC FORM NO. 1 (REV. 12-03)

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Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: BasisAmortizationCharges

Function	Account	Amort Period	2021 Basis (In Thousands)	2020 Basis (In Thousands)	Basis Change
Intangible	303	7-20yr	146,444	130,480	15,964
Steam Production	316	5-7yr	18,676	16,104	2,572
Other Production	346	7yr	2,378	492	1,886
General Plant	391	5-7yr	18,649	41,725	(23,076)
General Plant (1)	392	5yr	925	970	(45)
General Plant	393	7yr	1,426	1,698	(272)
General Plant	394	7yr	3,353	3,465	(112)
General Plant	395	7yr	2,195	2,458	(263)
General Plant	397	7yr	57,243	5,261	51,982
General Plant	398	7yr	8,646	8,632	14
		<b>TOTAL PLANT (2)</b>	<b>259,935</b>	<b>211,286</b>	<b>48,649</b>

(1) Account 392 5yr property amortization expense is not booked in FERC 404, it is booked in FERC 588.  
 (2) Amortizable plant basis based on 2021 beginning of year and end of year balances.

(b) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges

(3) Unless noted approved depreciation rates (FPSC Order No. PSC-17-0178-S-EI).  
 (4) Gulf Clean Energy Center CT approved depreciation rates (FPSC Order No. PSC-2021-0446-S-EI).  
 (5) 392 property depreciation expense is not booked in FERC 404, it is booked in FERC 588.  
 (6) Plant balances based on average 2021 beginning and ending year depreciable balances.

Instruction 4 - Expenses not accrued in rates:

<u>ACCOUNT</u>	<u>ACCOUNT DESCRIPTION</u>	<u>EXPENSES</u>
317	Asset Retirement Obligation - Steam Production	\$24,024,985
359.1	Asset Retirement Obligation - Transmission	56
374	Asset Retirement Obligation - Distribution	1,265
399.1	Asset Retirement Obligation - General	4,052
	Total	\$24,030,358

<u>ACCOUNT</u>	<u>ACCOUNT DESCRIPTION</u>	<u>EXPENSES</u>
310-316	Dismantlement - Steam Production	\$658,328
	Total	\$658,328

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized before a regulatory body, or cases in which such a body was a party).
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			Deferred to Account 182.3 (i)	Contra Account (j)
						CURRENTLY CHARGED TO				
						Department (f)	Account No. (g)	Amount (h)		
1	FLORIDA PUBLIC SERVICE COMMISSION									
2	Regulatory Commission Expenses - FPSC Fee	976,866		976,866		Electric	928	976,866		
3	Various FPSC Dockets		26,929	26,929		Electric	928	26,929		
4	Federal Energy Regulatory Commission:									
5	Regulatory Commission Expenses - FERC Fee	363,145		363,145		Electric	928	363,145		
6	FERC FGT Rate Case		5,533	5,533		Electric	928	5,533		
7	2021 Rate Case Expense - Docket 20210015-EI - 4 year amortization beginning 1/1/2022		241,116	241,116	580,124				241,116	
46	TOTAL	1,340,011	273,578	1,613,589	580,124			1,372,473	241,116	

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: OtherRegulatoryAssetsRegulatoryCommissionExpenses
Deferred in account 186
(b) Concept: OtherRegulatoryAssetsRegulatoryCommissionExpenses
Deferred in account 186

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

- Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
- Indicate in column (a) the applicable classification, as shown below:  
Classifications:  

Electric R, D and D Performed Internally:  Generation hydroelectric Recreation fish and wildlife Other hydroelectric  Fossil-fuel steam Internal combustion or gas turbine Nuclear Unconventional generation Siting and heat rejection  Transmission	Overhead Underground  Distribution Regional Transmission and Market Operation Environment (other than equipment) Other (Classify and include items in excess of \$50,000.) Total Cost Incurred  Electric, R, D and D Performed Externally:  Research Support to the electrical Research Council or the Electric Power Research Institute Research Support to Edison Electric Institute Research Support to Nuclear Power Groups Research Support to Others (Classify) Total Cost Incurred
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- Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
- Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
- Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
- If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
- Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	A. Electric Research Development and	(1) Environment					
2	Demonstration Activities - Internally	Thermal & Fluid Sciences (4456)	513,344				3,374,778
3	TOTAL		513,344				3,374,778

Name of Respondent: Gulf Power Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
<b>DISTRIBUTION OF SALARIES AND WAGES</b>					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
1	Electric				
2	Operation				
3	Production	6,775,739			
4	Transmission	968,943			
5	Regional Market				
6	Distribution	6,069,393			
7	Customer Accounts	4,486,850			
8	Customer Service and Informational	3,370,217			
9	Sales	582,566			
10	Administrative and General	13,668,359			
11	TOTAL Operation (Enter Total of lines 3 thru 10)	35,922,067			
12	Maintenance				
13	Production	4,252,198			
14	Transmission	543,108			
15	Regional Market				
16	Distribution	6,644,968			
17	Administrative and General				
18	TOTAL Maintenance (Total of lines 13 thru 17)	11,440,274			
19	Total Operation and Maintenance				
20	Production (Enter Total of lines 3 and 13)	11,027,937			
21	Transmission (Enter Total of lines 4 and 14)	1,512,052			
22	Regional Market (Enter Total of Lines 5 and 15)				
23	Distribution (Enter Total of lines 6 and 16)	12,714,361			
24	Customer Accounts (Transcribe from line 7)	4,486,850			
25	Customer Service and Informational (Transcribe from line 8)	3,370,217			

26	Sales (Transcribe from line 9)	582,566		
27	Administrative and General (Enter Total of lines 10 and 17)	13,668,359		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	47,362,341		47,362,341
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57				



58	Distribution (Lines 36 and 48) Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	47,362,341		47,362,341
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	39,442,455		
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	39,442,455		39,442,455
72	Plant Removal (By Utility Departments)			
73	Electric Plant	4,980,930		
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	4,980,930		4,980,930
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	Accts Rec from Assoc Comp (146)	110,285		110,285
80	Misc. Current and Accrued Assets (174)	41,535		41,535
81	Prelim Survey and Investigation Charges (183)	40,678		40,678
82	Misc. Deferred Debits (186)	487,434		487,434
83	Various Other	220,231		220,231
84				
85				
86				
87				
88				
89				

90				
91				
92				
93				
94				
95	TOTAL Other Accounts	900,163		900,163
96	TOTAL SALARIES AND WAGES	92,685,890		92,685,890

FERC FORM NO. 1 (ED. 12-88)

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Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
<b>COMMON UTILITY PLANT AND EXPENSES</b>			
1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors. 2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used. 3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation. 4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.			

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4		
<b>AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS</b>					
<p>1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.</p>					
Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	24,793	24,793	24,793	29,113
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(473,200)	(557,999)	(575,922)	(935,203)
4	Transmission Rights	32,236	78,753	78,790	79,292
5	Ancillary Services	1,010	1,527	1,545	2,142
6	Other Items (list separately)				
7	Balancing Operating Reserve	578	856	972	3,004
8	Administrative Fees	1,743	2,671	2,719	4,059
9	Miscellaneous	1,171	1,488	1,258	1,591
46	TOTAL	(411,669)	(447,911)	(465,845)	(816,002)

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

[\(a\)](#) Concept: IsoOrRtoSettlementsEnergyNetPurchasesPurchasedPower  
 The numbers presented on Page 397 represent Gulf Power Company's portion of the RTO settlement statements received by Southern Company Services. RTO settlement statements received by Southern Company Services include amounts allocated to Alabama Power, Georgia Power, Gulf Power, Mississippi Power, and Southern Power Companies. The numbers presented agree with settlement statements received and do not include adjustments from other periods that might have been booked.

[\(b\)](#) Concept: IsoOrRtoSettlementsEnergyNetPurchasesPurchasedPower  
 The numbers presented on Page 397 represent Gulf Power Company's portion of the RTO settlement statements received by Southern Company Services. RTO settlement statements received by Southern Company Services include amounts allocated to Alabama Power, Georgia Power, Gulf Power, Mississippi Power, and Southern Power Companies. The numbers presented agree with settlement statements received and do not include adjustments from other periods that might have been booked.

[\(c\)](#) Concept: IsoOrRtoSettlementsEnergyNetPurchasesPurchasedPower  
 The numbers presented on Page 397 represent Gulf Power Company's portion of the RTO settlement statements received by Southern Company Services. RTO settlement statements received by Southern Company Services include amounts allocated to Alabama Power, Georgia Power, Gulf Power, Mississippi Power, and Southern Power Companies. The numbers presented agree with settlement statements received and do not include adjustments from other periods that might have been booked.

[\(d\)](#) Concept: IsoOrRtoSettlementsEnergyNetPurchasesPurchasedPower  
 The numbers presented on Page 397 represent Gulf Power Company's portion of the RTO settlement statements received by Southern Company Services. RTO settlement statements received by Southern Company Services include amounts allocated to Alabama Power, Georgia Power, Gulf Power, Mississippi Power, and Southern Power Companies. The numbers presented agree with settlement statements received and do not include adjustments from other periods that might have been booked.

FERC FORM NO. 1 (NEW. 12-05)

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**PURCHASES AND SALES OF ANCILLARY SERVICES**

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.  
In columns for usage, report usage-related billing determinant and the unit of measure.

- On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
- On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
- On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
- On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
- On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
- On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch				76,790	MW-Months	6,189,156
2	Reactive Supply and Voltage	6,363	MW	700,000	43,868	MW-Months	4,824,904
3	Regulation and Frequency Response				16,885	MW-Months	815,502
4	Energy Imbalance	20,404	MW	812,235	13,316	MW	548,198
5	Operating Reserve - Spinning				14,373	MW-Months	1,207,178
6	Operating Reserve - Supplement				14,373	MW-Months	1,207,178
7	Other	41110	MW	1,757,951	8,945	MW	580,027
8	Total (Lines 1 thru 7)	67,877		3,270,186	188,550		15,372,143

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

<p><a href="#">(a)</a> Concept: AncillaryServicesSoldNumberOfUnits                  Generator Imbalance Service (Schedule 10) offered under Southern Company's Tariff.</p>
<p><a href="#">(b)</a> Concept: AncillaryServicesSoldAmount                  The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company. Generator Imbalance Service (Schedule 10) offered under Southern Company's Tariff.</p>
<p><a href="#">(c)</a> Concept: AncillaryServicesPurchasedNumberOfUnits                  Generator Imbalance Service (Schedule 10) offered under Southern Company's Tariff.</p>
<p><a href="#">(d)</a> Concept: AncillaryServicesPurchasedAmount                  The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company. Generator Imbalance Service (Schedule 10) offered under Southern Company's Tariff.</p>
<p><a href="#">(e)</a> Concept: AncillaryServicesSoldNumberOfUnits                  Generator Imbalance Service (Schedule 10) offered under Southern Company's Tariff.</p>
<p><a href="#">(f)</a> Concept: AncillaryServicesSoldAmount                  The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company. Generator Imbalance Service (Schedule 10) offered under Southern Company's Tariff.</p>
<p><a href="#">(g)</a> Concept: AncillaryServicesSoldNumberOfUnits                  Generator Imbalance Service (Schedule 10) offered under Southern Company's Tariff.</p>
<p><a href="#">(h)</a> Concept: AncillaryServicesSoldAmount                  The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company. Generator Imbalance Service (Schedule 10) offered under Southern Company's Tariff.</p>
<p><a href="#">(i)</a> Concept: AncillaryServicesPurchasedNumberOfUnits                  Generator Imbalance Service (Schedule 10) offered under Southern Company's Tariff.</p>
<p><a href="#">(j)</a> Concept: AncillaryServicesPurchasedAmount                  The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company. Generator Imbalance Service (Schedule 10) offered under Southern Company's Tariff.</p>
<p><a href="#">(k)</a> Concept: AncillaryServicesSoldNumberOfUnits                  Generator Imbalance Service (Schedule 10) offered under Southern Company's Tariff.</p>
<p><a href="#">(l)</a> Concept: AncillaryServicesSoldAmount                  The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company. Generator Imbalance Service (Schedule 10) offered under Southern Company's Tariff.</p>
<p><a href="#">(m)</a> Concept: AncillaryServicesSoldNumberOfUnits                  Generator Imbalance Service (Schedule 10) offered under Southern Company's Tariff.</p>
<p><a href="#">(n)</a> Concept: AncillaryServicesSoldAmount                  The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company. Generator Imbalance Service (Schedule 10) offered under Southern Company's Tariff.</p>
<p><a href="#">(o)</a> Concept: AncillaryServicesSoldNumberOfUnits                  Generator Imbalance Service (Schedule 10) offered under Southern Company's Tariff.</p>
<p><a href="#">(p)</a> Concept: AncillaryServicesSoldAmount                  The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company. Generator Imbalance Service (Schedule 10) offered under Southern Company's Tariff.</p>

and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company. Generator Imbalance Service (Schedule 10) offered under Southern Company's Tariff.

[\(q\)](#) Concept: AncillaryServicesPurchasedNumberOfUnits

Generator Imbalance Service (Schedule 10) offered under Southern Company's Tariff.

[\(r\)](#) Concept: AncillaryServicesPurchasedAmount

The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company. Generator Imbalance Service (Schedule 10) offered under Southern Company's Tariff.

[\(s\)](#) Concept: AncillaryServicesSoldNumberOfUnits

Generator Imbalance Service (Schedule 10) offered under Southern Company's Tariff.

[\(t\)](#) Concept: AncillaryServicesSoldAmount

The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company. Generator Imbalance Service (Schedule 10) offered under Southern Company's Tariff.

**FERC FORM NO. 1 (New 2-04)**



Name of Respondent: Gulf Power Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission				Date of Report: 04/18/2022		Year/Period of Report End of: 2021/ Q4		
<b>MONTHLY TRANSMISSION SYSTEM PEAK LOAD</b>										
<p>1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>2. Report on Column (b) by month the transmission system's peak load.</p> <p>3. Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: 0									
1	January	28,232	14	8	112	2,001	1,564	850	350	23,355
2	February	31,480	17	7	136	2,301	1,564	850	1,132	25,497
3	March	24,809	8	7	88	1,553	1,564	850	340	20,414
4	Total for Quarter 1				336	5,855	4,692	2,550	1,822	69,266
5	April	23,836	28	17	57	1,493	1,414	850		20,022
6	May	28,721	25	16	75	1,825	1,414	850	217	24,340
7	June	30,520	14	16	87	1,978	1,414	850	340	25,851
8	Total for Quarter 2				219	5,296	4,242	2,550	557	70,213
9	July	33,728	29	16	98	2,170	1,290	850	1,642	27,678
10	August	31,807	24	15	91	2,054	1,290	850	538	26,984
11	September	28,830	1	15	67	576	1,340	850	274	25,723
12	Total for Quarter 3				256	4,800	3,920	2,550	2,454	80,385
13	October	27,329	1	16	64	429	2,340	850	400	23,246
14	November	26,981	30	7	94	338	2,340	850	200	23,159
15	December	26,636	23	8	101	280	2,340	850	400	22,665
16	Total for Quarter 4				259	1,047	7,020	2,550	1,000	69,070
17	Total				1,070	16,998	19,874	10,200	5,833	288,934



The Southern Company electric operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on the Southern Company transmission system. Estimated load values are shown. The estimated loads are based on the customer's peak demand for previous month. Values are also based on telemetered load values using preliminary peak day and hour. The peak day and hour could change when actual loads are available.

(l) Concept: MonthlyPeakLoadExcludingIsoAndRto
The Southern Company electric operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on the Southern Company transmission system. Estimated load values are shown. The estimated loads are based on the customer's peak demand for previous month. Values are also based on telemetered load values using preliminary peak day and hour. The peak day and hour could change when actual loads are available.
(m) Concept: FirmNetworkServiceForSelf
Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.
(n) Concept: FirmNetworkServiceForSelf
Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.
(o) Concept: FirmNetworkServiceForSelf
Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.
(p) Concept: FirmNetworkServiceForSelf
Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.
(q) Concept: FirmNetworkServiceForSelf
Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.
(r) Concept: FirmNetworkServiceForSelf
Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.
(s) Concept: FirmNetworkServiceForSelf
Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.
(t) Concept: FirmNetworkServiceForSelf
Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.
(u) Concept: FirmNetworkServiceForSelf
Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.
(v) Concept: FirmNetworkServiceForSelf
Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.
(w) Concept: FirmNetworkServiceForSelf
Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.
(x) Concept: FirmNetworkServiceForSelf
Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.
(y) Concept: FirmNetworkServiceForOther
Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.
(z) Concept: FirmNetworkServiceForOther
Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.
(aa) Concept: FirmNetworkServiceForOther
Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.
(ab) Concept: FirmNetworkServiceForOther
Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.
(ac) Concept: FirmNetworkServiceForOther
Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.
(ad) Concept: FirmNetworkServiceForOther
Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.
(ae) Concept: FirmNetworkServiceForOther
Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.
(af) Concept: FirmNetworkServiceForOther
Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.
(ag) Concept: FirmNetworkServiceForOther
Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

(ah) Concept: FirmNetworkServiceForOther
Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.
(ai) Concept: FirmNetworkServiceForOther
Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.
(ai) Concept: FirmNetworkServiceForOther
Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

FERC FORM NO. 1 (NEW. 07-04)

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**Monthly ISO/RTO Transmission System Peak Load**

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

Name of Respondent: Gulf Power Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 2022-04-18	Year/Period of Report End of: 2021/ Q4
<b>ELECTRIC ENERGY ACCOUNT</b>					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	10,731,410
3	Steam	3,311,785	23	Requirements Sales for Resale (See instruction 4, page 311.)	296,647
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	2,989,501
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	15,743
7	Other	9,376,223	27	Total Energy Losses	545,431
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	12,688,008	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	14,578,732
10	Purchases (other than for Energy Storage)	1,882,062			
10.1	Purchases for Energy Storage	0			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received	1,180,987			
17	Delivered	1,172,325			
18	Net Transmission for Other (Line 16 minus line 17)	8,662			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	14,578,732			

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2022-04-18	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: ElectricPowerWheelingEnergyReceived
Page 401a reports Gulf Power totals and Page 329 reports Southern Company totals. Therefore, these numbers will never tie.
(b) Concept: ElectricPowerWheelingEnergyDelivered
Page 401a reports Gulf Power totals and Page 329 reports Southern Company totals. Therefore, these numbers will never tie.

FERC FORM NO. 1 (ED. 12-90)

Page 401a

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**MONTHLY PEAKS AND OUTPUT**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: 0					
29	January	1,402,692	479,423	1,958	10	9
30	February	1,220,098	371,269	2,233	17	8
31	March	1,235,123	417,548	1,618	31	17
32	April	857,653	67,550	1,712	29	18
33	May	1,059,601	93,380	1,950	27	18
34	June	1,278,040	138,921	2,225	14	17
35	July	1,466,480	221,770	2,441	27	16
36	August	1,505,800	259,474	2,390	10	16
37	September	1,309,930	253,669	2,206	1	16
38	October	1,087,559	131,910	2,022	15	16
39	November	1,174,181	399,856	1,534	30	7
40	December	981,575	154,731	1,542	23	8
41	Total	14,578,732	2,989,501			



Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**Steam Electric Generating Plant Statistics**

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: Blue Indigo	Plant Name: Blue Springs	Plant Name: Cotton Creek	Plant Name: Daniel	Plant Name: Gulf Clean Energy Center (1)	Plant Name: Gulf Clean Energy Center (2)	Plant Name: Pea Ridge	Plant Name: Sche
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Solar	Solar	Solar	Steam	Steam	Combustion Turbine	Combustion Turbine	S
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor	Full Outdoor	Conventional	Conventional	Conventional	Conventional	Convent
3	Year Originally Constructed	2020	2021	2021	1977	1959	2021	1998	
4	Year Last Unit was Installed	2020	2021	2021	1981	1973	2021	1998	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	75	75	75	548	1,135	972	14	
6	Net Peak Demand on Plant - MW (60 minutes)				126	512	243	14	
7	Plant Hours Connected to Load								
8	Net Continuous Plant Capability (Megawatts)								

9	When Not Limited by Condenser Water								
10	When Limited by Condenser Water								
11	Average Number of Employees			1		57			
12	Net Generation, Exclusive of Plant Use - kWh	161,942,000	9,928,000	10,445,000	1,391,652,500	1,547,253,000	169,672,000	89,433,045	372,880
13	Cost of Plant: Land and Land Rights	4,468,130	3,962,546	5,218,775	6,834,071	33,787,355			1,660
14	Structures and Improvements	8,519,824	18,694,501	17,624,697	58,038,021	182,425,732	41,548,473		53,330
15	Equipment Costs	79,791,096	72,259,725	75,089,436	655,542,630	920,864,663	328,983,347	12,042,508	339,780
16	Asset Retirement Costs								
17	Total cost (total 13 thru 20)	92,779,050	94,916,771	97,932,908	720,414,722	1,137,077,749	370,531,821	12,042,508	394,780
18	Cost per KW of Installed Capacity (line 17/5) Including	1,237	1,266	1,306	1,315	1,002	381	860	
19	Production Expenses: Oper, Supv, & Engr				3,862,217	983,393			520
20	Fuel				2,480,005	928,441			110
21	Coolants and Water (Nuclear Plants Only)								
22	Steam Expenses				1,021,136	2,159,074			390
23	Steam From Other Sources				1,135,273	6,449,565			270
24	Steam Transferred (Cr)								
25	Electric Expenses				1,186,951	1,862,117			290
26	Misc Steam (or Nuclear) Power Expenses				1,762,341	2,011,358			2,140

27	Rents											
28	Allowances											
29	Maintenance Supervision and Engineering							1,989,622	480,899			66
30	Maintenance of Structures							1,631,532	3,873,808			66
31	Maintenance of Boiler (or reactor) Plant							6,883,800	7,062,507			4,03
32	Maintenance of Electric Plant							1,858,334	3,628,531			29
33	Maintenance of Misc Steam (or Nuclear) Plant							765,102	1,889,683			23
34	Total Production Expenses							24,576,314	31,329,376			9,62
35	Expenses per Net kWh							0.018	0.020			(
35	Plant Name	Blue Indigo	Blue Indigo	Blue Springs	Blue Springs	Cotton Creek	Cotton Creek	Daniel	Daniel	Gulf Clean Energy Center (1)	Gulf Clean Energy Center (1)	Gulf Clean Energy Center (1)
36	Fuel Kind	0	NA	0	NA	0	NA	Coal	Oil	Coal	Gas	Oil
37	Fuel Unit							T	bbl	T	Mcf	bbl
38	Quantity (Units) of Fuel Burned							862,012	208,597		20,181,483	8,178
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)							8,799	138,810		1,030	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year							50.000	2.000	218,884.000	4.000	
41	Average Cost of Fuel per Unit Burned							49.000	73.000		5.000	
42	Average Cost of Fuel Burned per Million BTU							3.000	528.000		4.000	
43	Average Cost of Fuel Burned per kWh Net Gen							3.000			6.000	

44	Average BTU per kWh Net Generation						10,901.000			12,369.000	
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FERC FORM NO. 1 (REV. 12-03)

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Name of Respondent: Gulf Power Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
<b>Hydroelectric Generating Plant Statistics</b>				
<p>1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).                  2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.                  3. If net peak demand for 60 minutes is not available, give that which is available specifying period.                  4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.                  5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."                  6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.</p>				
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0		
1	Kind of Plant (Run-of-River or Storage)			
2	Plant Construction type (Conventional or Outdoor)			
3	Year Originally Constructed			
4	Year Last Unit was Installed			
5	Total installed cap (Gen name plate Rating in MW)			
6	Net Peak Demand on Plant-Megawatts (60 minutes)			
7	Plant Hours Connect to Load			
8	<b>Net Plant Capability (in megawatts)</b>			
9	(a) Under Most Favorable Oper Conditions			
10	(b) Under the Most Adverse Oper Conditions			
11	Average Number of Employees			
12	Net Generation, Exclusive of Plant Use - kWh			
13	<b>Cost of Plant</b>			
14	Land and Land Rights			
15	Structures and Improvements			
16	Reservoirs, Dams, and Waterways			
17	Equipment Costs			
18	Roads, Railroads, and Bridges			
19	Asset Retirement Costs			
20	Total cost (total 13 thru 20)			
21	Cost per KW of Installed Capacity (line 20 / 5)			
22	<b>Production Expenses</b>			
23	Operation Supervision and Engineering			

24	Water for Power	
25	Hydraulic Expenses	
26	Electric Expenses	
27	Misc Hydraulic Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Misc Hydraulic Plant	
34	Total Production Expenses (total 23 thru 33)	
35	Expenses per net kWh	

FERC FORM NO. 1 (REV. 12-03)

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Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**Pumped Storage Generating Plant Statistics**

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	0
6	Plant Hours Connect to Load While Generating	0
7	Net Plant Capability (in megawatts)	0
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	0
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	0
12	<b>Cost of Plant</b>	
13	Land and Land Rights	
14	Structures and Improvements	0
15	Reservoirs, Dams, and Waterways	0
16	Water Wheels, Turbines, and Generators	0
17	Accessory Electric Equipment	0
18	Miscellaneous Powerplant Equipment	0
19	Roads, Railroads, and Bridges	0
20	Asset Retirement Costs	0
21	Total cost (total 13 thru 20)	

22	Cost per KW of installed cap (line 21 / 4)	
23	<b>Production Expenses</b>	
24	Operation Supervision and Engineering	0
25	Water for Power	0
26	Pumped Storage Expenses	0
27	Electric Expenses	0
28	Misc Pumped Storage Power generation Expenses	0
29	Rents	0
30	Maintenance Supervision and Engineering	0
31	Maintenance of Structures	0
32	Maintenance of Reservoirs, Dams, and Waterways	0
33	Maintenance of Electric Plant	0
34	Maintenance of Misc Pumped Storage Plant	0
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per kWh of Generation and Pumping (line 37/(line 9 + line 10))	0



Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**GENERATING PLANT STATISTICS (Small Plants)**

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint f give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruct 402.
4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. If exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, re plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)		
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Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**ENERGY STORAGE OPER.**

1. Large Plants are plants of 10,000 Kw or more.
  2. In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), at
  3. In column (d), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.
  4. In columns (e), (f) and (g) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in cc
  5. In columns (h), (i), and (j) report MWHs lost during conversion, storage and discharge of energy.
  6. In column (k) report the MWHs sold.
  7. In column (l), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to
  8. In column (m), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Ope
  - fuel costs for storage operations associated with self-generated power included in Account 501 and other costs associated with self-genera
  9. In columns (q), (r) and (s) report the total project plant costs including but not exclusive of land and land rights, structures and improvement
- purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project incl

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	MWHs (d)	MWHs delivered to the grid to support Production (e)	MWHs delivered to the grid to support Transmission (f)	MWHs delivered to the grid to support Distribution (g)	MWHs Lost During Conversion, Storage and Discharge of Energy Production (h)	MWHs Lost During Conversion, Storage and Discharge of Energy Transmission (i)	MW I Cor Sto Di: of Dis
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FERC FORM NO. 1 ((NEW 12-12))

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Name of Respondent: Gulf Power Company	This report is:	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not include
3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) lattice tower, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a particular type of structure, indicate the mileage of each type of construction by the use of brackets and extra lines.
5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a focus on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a focus on structures the cost of which is reported for another line.
6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a focus on structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line in column (g).
7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates, specify particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line. Specify whether lessor, co-owner, or other party is an associated company.
8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how the line is used.
9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	CONECUH	Gulf Clean Energy Center 230 1	230	230	SP	0	0	1	1-1351.5 Gulf-ACSS/AW
2	MOBILE HWY	SEMINOLE (APC)	230	230	H	9	0	1	1-1351.5 Gulf-ACSR
3	CONECUH	BARRY (AEC)	230	230	H	31	0	1	1-1351.5 Gulf-ACSR
4	ALLIGATOR SWAMP	CONECUH	230	230	H	4	0	1	1-1351.5 Gulf-ACSR
5			46	46	H	0	0		
6	CONECUH	Gulf Clean Energy Center 230 2	230	230	SP	0	0	1	1-1351.5 Gulf-ACSS/AW
7	Gulf Clean Energy Center 230	BRENTWOOD	230	230	SP	1	0	2	1-1033.5 Gulf-ACSR
8	BRENTWOOD	BEULAH	230	230	SP	2	0	2	1-1351.5 Gulf-ACSS AW
9	GCEC 230	BRENTWOOD	230	230	H	0	0	1	1-1033.5 Gulf-ACSR
10	LAGUNA BEACH	SANTA ROSA	230	230	SP	22	0	1	1-1351.5 Gulf-ACSR
11	ALLIGATOR SWAMP		230	230	SP	34	0	1	

		NORTH BREWTON (APC)							1-1351.5 Gulf-ACSS/MA3
12	ALLIGATOR SWAMP	SHOAL RIVER	230	230	H	40	0	1	1-1351.5 Gulf-ACSR
13	CALLAWAY	PORT ST. JOE	230	230	H	2	0	1	1-795 Gulf-ACSR
14	SHOAL RIVER	SMITH #3	230	230	H	73	0	1	1-1033.5 Gulf-ACSR
15	MOBILE HWY	SEMINOLE (APC)	230	115	SP	0	1	2	1-1351.5 Gulf-ACSR
16	ALLIGATOR SWAMP	NORTH BREWTON (APC)	230	230	SP	4	0	2	1-1351.5 Gulf-ACSR
17	SINAI	COTTONWOOD (APC)	230	230	SP	28	0	1	1-1351.5 Gulf-ACSS MA3
18	CONECUH	BELLVIEW	230	230	H	6	0	1	1-1351.5 Gulf-ACSR
19	HOLMES CREEK	SLOCUMB	230	230	SP	2	0	1	1-1033.5 Gulf-ACSS/MA3
20			115	115	SP	388	12		
21	CALLAWAY	HIGHLAND CITY TRANSMISSION	230	230	H	4	0	1	1-1351.5 Gulf-ACSR
22	BELLVIEW	MOBILE HWY	230	230	H	1	0	1	1-1351.5 Gulf-ACSR
23	BRENTWOOD	BEULAH	230	230	H	6	0	1	1-1351.5 Gulf-ACSS AW
24	SHOAL RIVER	SAMSON (APC)	230	230	H	13	0	1	1-795 Gulf-ACSS
25	ALLIGATOR SWAMP	MILLER BAYOU	230	230	H	29	0	1	1-1351.5 Gulf-ACSR
26	BEULAH	WEST NINE MILE	230	230	H	2	0	1	1-795 Gulf-ACSR
27	BEULAH	SILVERHILL (APC)	230	230	H	3	0	1	1-1351.5 Gulf-ACSS AW
28	SHOAL RIVER	WRIGHT	230	230	H	24	0	1	1-1351.5 Gulf-ACSR
29	SMITH #3	CALLAWAY	230	230	H	17	0	1	1-1351.5 Gulf-ACSR/SD
30			115	115	UG	5	0		
31	ALLIGATOR SWAMP	SANTA ROSA ENERGY	230	230	SP	7	0	1	1-1351.5 Gulf-ACSR
32	SMITH #3	SINAI	230	230	H	56	0	1	1-1033.5 Gulf-ACSR
33	CONECUH	BELLVIEW	230	230	SP	3	0	1	1-1351.5 Gulf-ACSR

34	SINAI	FACEVILLE (GEORGIA POWER)	230	230	H	11	0	1	1-1033.5 Gulf-ACSR
35	SHOAL RIVER	SMITH #3	230	230	SP	6	0	1	1-1033.5 Gulf-ACSR
36	SMITH #3	LAGUNA BEACH 2	230	230	H	16	0	1	1-1351.5 Gulf-ACSR
37	Gulf Clean Energy Center 230	ALLIGATOR SWAMP 1	230	230	H	0	4	2	1-1351.5 Gulf-ACSR
38	SHOAL RIVER	SAMSON (APC)	230	230	H	25	0	1	1-1351.5 Gulf-ACSR
39	MILLER BAYOU	WRIGHT	230	230	H	17	0	1	1-1351.5 Gulf-ACSR
40	SMITH #3	LAGUNA BEACH 1	230	230	H	14	0	1	2-795 Gulf- ACSR
41	HOLMES CREEK	HIGHLAND CITY TRANSMISSION	230	230	SP	0	69	2	1-1033.5 Gulf- ACSS/MA3
42	BRENTWOOD	BEULAH	230	230	H	2	0	2	1-1351.5 Gulf-ACSS AW
43	Gulf Clean Energy Center 230	BRENTWOOD	230	230	H	7	0	2	1-1033.5 Gulf-ACSR
44			115	115	H	608	10		
45			46	46	SP	62	0		
46			34.5	34.5	SP	2	0		
47	General Overhead Expenses								
36	TOTAL					1,586	96	48	

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**TRANSMISSION LINES ADDED DURING YEAR**

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor r
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land an Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS		
	From	To		Type	Average Number per Miles	Present	Ultimate	Size	Specification	Configuration and Spacing
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	ALL POLE MILES	AT 230kV	1		0	0	0			
2	ALLIGATOR SWAMP	CONECUH	0		0	1	1	1-1351.5	Gulf-ACSR	4HST-0
3	CONECUH	GULF CLEAN ENERGY CENTER 2	0		0	1	1	1-1351.5	Gulf-ACSS/AW	4SPC-0
4	CONECUH	GULF CLEAN ENERGY CENTER 1	0		0	1	1	1-1351.5	Gulf-ACSS/AW	4SPC-0
5	CONECUH	BARRY (AEC)	0		0	1	1	1-1351.5	Gulf-ACSR	4HST-0
6	CONECUH	BELLVIEW	0		0	1	1	1-1351.5	Gulf-ACSR	4HST-0
7	ALL POLE MILES	AT 115kV	0		0	0	0			
8	AMERICUS SOLAR	MARIANNA	2		0	1	1	1-795	Gulf-ACSS	2SPC-0
9	AMERICUS SOLAR	WEST GRAND RIDGE (POWERSOUTH)	2		0	1	1	1-795	Gulf-ACSS	2SPC-0
10	BOGIA SOLAR	CHAMPION	1		0	1	1	1-1033.5	Gulf-ACSR	2SPC-0
11	BOGIA SOLAR	FLOMATON (APC)	1		0	1	1	1-1033.5	Gulf-ACSR	2SPC-0
12	GREENWOOD	LONG BEACH	2		0	1	1	1-1351.5	Gulf-ACSR	2SPC-0
13	MOBILE HWY	SAUFLEY SOLAR	2		0	1	1	1-795	Gulf-ACSR	1SPC-0
44	TOTAL		11		0	11	11			

FERC FORM NO. 1 (REV. 12-03)





Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: TransmissionLineStartPoint Mileage correction occurred on the 230kV lines in 2021 filing associated with using as-built GPS data of 0.57 miles.
(b) Concept: TransmissionLineStartPoint Reported in 2020 as Alligator Swamp-Crist #2 230kV. Conecuh station was added to the line and the net of the two resulting lines, Alligator Swamp-Conecuh 230kV and Conecuh-Gulf Clean Energy Center #2 230kV, is 0.09 miles.
(c) Concept: TransmissionLineStartPoint Reported in 2020 as Alligator Swamp-Crist #2 230kV. Conecuh station was added to the line and the net of the two resulting lines, Alligator Swamp-Conecuh 230kV and Conecuh-Gulf Clean Energy Center #2 230kV, is 0.09 miles.
(d) Concept: TransmissionLineStartPoint Reported in 2020 as Crist-Barry (AEC) 230kV. Conecuh station was added to the line and the net of the two resulting lines, Conecuh-Gulf Clean Energy Center #1 230kV and Conecuh-Barry (AEC) 230kV, is 0 miles.
(e) Concept: TransmissionLineStartPoint Reported in 2020 as Crist-Barry (AEC) 230kV. Conecuh station was added to the line and the net of the two resulting lines, Conecuh-Gulf Clean Energy Center #1 230kV and Conecuh-Barry (AEC) 230kV, is 0 miles.
(f) Concept: TransmissionLineStartPoint Reported in 2020 as the Crist-Bellview 230kV line. The line was reconfigured to Conecuh-Bellview 230kV and the net result is 0 miles.
(g) Concept: TransmissionLineStartPoint Mileage correction occurred on the 115kV lines in 2021 filing associated with using as-built GPS data of -0.08 miles.
(h) Concept: TransmissionLineStartPoint Reported in 2020 as Marianna-West Grande Ridge (Powersouth) 115kV. Americus Solar station was added to the line and the net of the two resulting lines, Americus Solar-Marianna 115kV and Americus Solar-West Grand Ridge (Powersouth) 115kV, is 4.06 miles.
(i) Concept: TransmissionLineStartPoint Reported in 2020 as Marianna-West Grande Ridge (Powersouth) 115kV. Americus Solar station was added to the line and the net of the two resulting lines, Americus Solar-Marianna 115kV and Americus Solar-West Grand Ridge (Powersouth) 115kV, is 4.06 miles.
(j) Concept: TransmissionLineStartPoint Reported in 2020 as Champion-Flomaton (APC) 115kV. Bogia Solar station was added to the line and the net of the two resulting lines, Bogia Solar-Champion 115kV and Bogia Solar-Flomaton (APC) 115kV, is 1.06 miles.
(k) Concept: TransmissionLineStartPoint Reported in 2020 as Champion-Flomaton (APC) 115kV. Bogia Solar station was added to the line and the net of the two resulting lines, Bogia Solar-Champion 115kV and Bogia Solar-Flomaton (APC) 115kV, is 1.06 miles.
(l) Concept: TransmissionLineStartPoint Greenwood-Long Beach 115kV was reconfigured and the net result is 2.45 miles.
(m) Concept: TransmissionLineStartPoint Mobile Hwy-Saufley Solar Radial 34.5kV is a new line that was added in 2019 but omitted from the previous filing.

FERC FORM NO. 1 (REV. 12-03)

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to function be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or to function the capacities reported for the individual stations in column (f).
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increase.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of special equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and account each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)		
1	Airport, Crestview	Distribution	Unattended	115	12		28	
2	Airport, Crestview	Transmission	Unattended	115	46		25	
3	Altha, Altha	Distribution	Unattended	115	12		21	
4	Avalon	Distribution	Unattended	115	12		56	
5	Bay County, Panama City	Distribution	Unattended	115	12		49	
6	Bayou Chico, Pensacola	Distribution	Unattended	115	12		105	
7	Bayou Marcus, Pensacola	Distribution	Unattended	115	12		84	
8	Beach Haven, Pensacola	Distribution	Unattended	115	12		108	
9	Beaver Creek	Distribution	Unattended	115	12		28	
10	Bellview, Pensacola	Transmission	Unattended	230	115	12	400	
11	Beulah, Beulah	Distribution	Unattended	230	12		25	
12	Blackwater, Milton	Distribution	Unattended	115	12		56	
13	Blountstown, Blountstown	Distribution	Unattended	115	12		28	
14	Bonifay, Bonifay	Distribution	Unattended	115	12		28	
15	Brentwood, Pensacola	Transmission	Unattended	230	115	12	792	
16	Brentwood, Pensacola	Distribution	Unattended	115	12		78	
17	Byrnsville, Byrnsville	Transmission	Unattended	115	46		45	
18	Callaway, Panama City	Transmission	Unattended	230	115	12	400	
19	Cantonment, Pensacola	Distribution	Unattended	115	12		56	
20	Caverns Road, Marianna	Distribution	Unattended	115	12		28	
21	Chipleys, Chipleys	Distribution	Unattended	115	12		28	

22	Chipola, Marianna	Distribution	Unattended	115	12		40
23	Cordova, Pensacola	Distribution	Unattended	115	12		28
24	Gulf Clean Energy Center	Transmission	Unattended	115	12		314
25	Gulf Clean Energy Center	Transmission	Attended	115	25		459
26	Gulf Clean Energy Center	Transmission	Attended	230	25		620
27	Gulf Clean Energy Center	Transmission	Attended	115	4		60
28	Gulf Clean Energy Center	Transmission	Attended	12	2		31
29	Gulf Clean Energy Center	Transmission	Attended	25	4		76
30	Gulf Clean Energy Center	Transmission	Attended	230	115	12	400
31	Crooked Creek, Pace	Distribution	Unattended	115	12		40
32	Crystal Beach, Crystal Beach	Distribution	Unattended	115	12		66
33	Daniel Steam Plant, Jackson, Cnty Ms	Transmission	Unattended	230	17		595
34	Daniel Steam Generating Plant, 50% Co-Owned with MPC	Transmission	Attended	230	4		40
35	Daniel Steam Generating Plant, 50% Co-Owned with MPC	Transmission	Attended	18	4		4
36	Destin, Destin	Distribution	Unattended	115	12		96
37	Devilliers, Pensacola	Distribution	Unattended	115	12		80
38	Duke, Crestview	Distribution	Unattended	115	12		28
39	East Bay, Pensacola	Distribution	Unattended	115	12		84
40	East Crestview	Distribution	Unattended	115	12		30
41	Eastgate, Pensacola	Distribution	Unattended	115	12		84
42	Ellyson, Pensacola	Distribution	Unattended	115	12		56
43	Fairfield, Pensacola	Distribution	Unattended	115	12		28
44	Fort Walton, Fort Walton	Distribution	Unattended	115	12		96
45	Gendale Road, Defuniak	Distribution	Unattended	115	12		28
46	Goulding, Pensacola	Distribution	Unattended	115	12		108
47	Graceville, Graceville	Distribution	Unattended	115	12		25
48	Greenwood, Panama City	Distribution	Unattended	115	12		96
49	Gulf Breeze, Gulf Breeze	Distribution	Unattended	115	12		56
50	Hathaway, Panama City	Distribution	Unattended	115	12		68
51	Highland City, Panama City	Distribution	Unattended	115	12		80
52	Hinsons Crossroads	Distribution	Unattended	230	12		67
53	Holmes Creek, Graceville	Transmission	Unattended	230	115		400
54	Honeysuckle, Pensacola	Distribution	Unattended	115	12		56
55	Hurlburt, Mary Esther	Distribution	Unattended	115	12		56
56	Innerarity, Pensacola	Distribution	Unattended	115	12		80

57	International Paper Company, Panama City,	Distribution	Unattended	46	12		14
58	Jay Road, Milton	Distribution	Unattended	115	12		80
59	Laguna Beach, Panama City	Transmission	Unattended	230	115	12	792
60	Live Oak, Gulf Breeze	Distribution	Unattended	115	12		56
61	Long Beach, Panama City	Distribution	Unattended	115	12		80
62	Lullwater, Panama City	Distribution	Unattended	115	12		80
63	Marianna, Marianna	Distribution	Unattended	115	12		35
64	Miller Bayou	Transmission	Unattended	230	115	12	400
65	Miramar, Miramar	Distribution	Unattended	115	12		80
66	Mobile Unit #1, Pensacola	Distribution	Unattended	115	12		25
67	Mobile Unit #2, Panama City	Distribution	Unattended	115	12		28
68	Mobile Unit #3, Panama City	Distribution	Unattended	46	12		20
69	Molino, Molino	Distribution	Unattended	115	12		20
70	Navarre, Pensacola	Distribution	Unattended	115	12		56
71	Niceville, Niceville	Distribution	Unattended	115	12		68
72	Northside, Panama City	Distribution	Unattended	115	12		65
73	Oakfield, Panama City	Distribution	Unattended	115	12		28
74	Ocean City, Fort Walton	Distribution	Unattended	115	12		84
75	Pace, Pace	Distribution	Unattended	115	12		68
76	Panama City Airport, Panama City	Distribution	Unattended	230	12		28
77	Parker, Panama City	Distribution	Unattended	115	12		80
78	Phillips Inlet, Panama City	Distribution	Unattended	115	12		56
79	Pine Forest, Pensacola	Distribution	Unattended	115	12		58
80	Powell Lake, Panama City	Distribution	Unattended	115	12		56
81	Redwood, Panama City	Distribution	Unattended	115	12		80
82	Romana, Pensacola	Distribution	Unattended	115	12		28
83	Sandestin, Sandestin	Distribution	Unattended	115	12		40
84	Scenic Hills, Pensacola	Distribution	Unattended	115	12		96
85	Shalimar, Fort Walton	Distribution	Unattended	115	12		56
86	Shipyards, Panama City	Distribution	Unattended	115	12		28
87	Shoal River, South Crestview	Transmission	Unattended	230	118	12	224
88	Sinai	Transmission	Unattended	230	115	12	400
89	Smith Steam Plant, Panama City	Transmission	Unattended	25	4		51
90	Smith Steam Generating Plant, Panama City	Transmission	Attended	115	4		16
91	Smith Steam Generating Plant, Panama City	Transmission	Attended	230	115	12	400

92	South Crestview, Crestview	Distribution	Unattended	115	12		80	
93	Shoal River,	Distribution	Unattended	115	12		34	
94	Sullivan Street, Fort Walton	Distribution	Unattended	115	12		56	
95	Sunny Hills, Panama City	Distribution	Unattended	115	25		10	
96	Turner, Fort Walton	Distribution	Unattended	115	12		40	
97	Valparaiso, Valparaiso	Distribution	Unattended	115	12		40	
98	Vernon, Vernon	Distribution	Unattended	115	25		11	
99	Wewa Road, Panama City	Transmission	Unattended	115	46		85	
100	Wright, Fort Walton	Transmission	Unattended	230	115	12	560	
101	North Bay, Panama City	Distribution	Unattended	115	12		13	
102	Henderson Park, Destin	Distribution	Unattended	115	12		28	
103	Mobile Unit #4, Milton	Distribution	Unattended	115	12		45	
104	Holiday, Panama City	Distribution	Unattended	115	12		28	
105	Milligan, Crestview	Distribution	Unattended	115	12		11	
106	Caryville	Distribution	Unattended	115	12		11	
107	Ponce de Leon	Distribution	Unattended	115	12		11	
108	Highland City	Transmission	Unattended	230	18		100	
109	Highland City	Transmission	Unattended	230	115		400	
110	Antioch	Distribution	Unattended	230	12		28	
111	Appalachee	Distribution	Unattended	115	12		10	
112	Mobile Unit #5, Pensacola	Distribution	Unattended	230	12		31	
113	Century	Distribution	Unattended	46	12		13	
114	Laurel Hill	Distribution	Unattended	46	12		1	
115	Paxton	Distribution	Unattended	46	12		6	
116	Santa Rosa	Transmission	Unattended	230	115		400	
117	Jacob	Transmission	Unattended	115	35		85	
118	Smith Unit 3 Generating Plant	Transmission	Attended	230	18		680	
119	Smith Unit 3 Generating Plant	Transmission	Attended	230	4		45	
120	Americus	Transmission	Unattended	115	35		85	
121	Bogia	Transmission	Unattended	115	35		85	
122	TotalDistributionSubstationMember			10,350	1,082	0	4,282	1
123	TotalGenerationSubstationMember			2,125	428	24	3,086	
124	TotalTransmissionSubstationMember			3,475	1,457	96	6,383	
125	Total			15,950	2,967	120	13,751	2

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	<b>Non-power Goods or Services Provided by Affiliated</b>			
2	Goods and Services Received	700 Universe, LLC	See detail	695,089
3	Goods and Services Received	Florida Power & Light Company	See detail	314,104,026
4	Goods and Services Received	NextEra Energy Resources, LLC	See detail	2,066,906
19				
20	<b>Non-power Goods or Services Provided for Affiliated</b>			
21	Services Provided by Gulf	Florida Power & Light Company	See detail	18,727,047
22	Human Resources Services Provided by Gulf	NextEra Energy Resources, LLC	146	4,429
42				

Name of Respondent: Gulf Power Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies

Transfer of Information Technology Capital Support	Account	101, 107	\$ 340,243
Transfer of Information Technology Services	Account	903	187,357
Transfer of Customer Service Support	Account	903	167,488
			\$ 695,089

(b) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies

Natural Gas Purchases	Account	501	\$ 242,025,228
Information Technology Capital Support	Account	101, 107	18,317,190
Information Technology Support	Account	903	3,152,934
	Account	923	1,988,645
	Account	580	147,068
	Account	507	145,994
	Account	921	120,024
	Account	408	14,823
	Account	926	7,089
	Account	925	1,248
Corporate Services Charges to Capital Overhead Pool	Account	Various	629,308
Corporate Services Charge	Account	923	15,256,661
Engineering & Construction Capital Services	Account	101, 107	5,694,929
Storm Support	Account	186	2,532,913
Corporate Finance Services	Account	923	2,011,341
	Account	921	156,157
	Account	408	96,963
	Account	926	44,212
	Account	925	8,369
	Account	930.2	47
Corporate Finance Capital Services	Account	101, 107	831,061
Customer Service Support	Account	904	1,900,630
	Account	903	1,597,087
	Account	905	1,014,564
	Account	416	188,411
	Account	908	135,307
	Account	907	41,143
	Account	912	14,042
	Account	586	6,000
	Account	585	5,213
Customer Service Capital Support	Account	107	491,551



Customer Service Capital Overhead Support	Account	Various	318,473
Power Delivery Capital Support	Account	101, 107	1,579,570
Power Delivery Support Charged to Capital Overhead Pool	Account	Various	1,234,873
Power Delivery Support	Account	556	163,773
	Account	588	129,326
	Account	174	94,652
	Account	560	73,570
	Account	568	30,028
	Account	593	23,932
	Account	580	8,510
	Account	561.2	2,700
	Account	590	2,079
	Account	594	234
	Account	583	117
	Account	596	117
Human Resources Services	Account	923	1,400,331
	Account	921	27,314
	Account	408	6,242
	Account	926	2,760
	Account	925	537
	Account	930.2	22
Human Resources Charges to Benefits Pools	Account	Various	3,450,144
Purchases of Assets/Inventory	Account	101, 107	1,389,233
Solar Development Support	Account	183	1,006,116
	Account	923	66,664
	Account	408	3,317
	Account	926	899
	Account	925	278
Power Generation Capital Support	Account	101, 107	748,983
	Account	107	708,677
Power Generation Support	Account	506	284,491
	Account	513	153,087
	Account	514	106,954
	Account	549	72,779
	Account	512	39,553
	Account	553	30,947
	Account	554	18,921
	Account	502	18,300
	Account	546	1,891
	Account	511	875
	Account	510	80
Coal Inventory Transfer	Account	151	507,847

Supply Chain Services Charged to Stores Overhead Pool	Account	Various	458,706
Supply Chain Services	Account	923	120,209
	Account	408	6,214
	Account	926	2,762
	Account	921	1,989
	Account	925	528
Marketing & Communications Services	Account	923	266,475
	Account	408	5,494
	Account	921	4,883
	Account	426.5	3,312
	Account	926	2,640
	Account	925	456
	Account	930.2	250
General Counsel Services	Account	923	199,592
	Account	408	9,870
	Account	926	4,560
	Account	188	1,743
	Account	921	927
	Account	925	865
Rate Case Support	Account	186	172,788
Internal Audit Support	Account	923	167,817
	Account	408	7,628
	Account	930.2	4,390
	Account	926	3,378
	Account	925	650
	Account	921	575
Energy Marketing & Trading Services	Account	923	81,139
	Account	408	4,213
	Account	921	3,986
	Account	926	1,869
	Account	925	353
Space & Furniture Charges	Account	931	79,824
Executive Support	Account	923	45,674
	Account	921	2,718
	Account	408	2,109
	Account	926	1,328
	Account	925	202
Corporate Security Capital Services	Account	101, 107	41,206
Fleet Services Charged to Overhead Pool	Account	Various	40,993
Integration Activities	Account	426.5	23,451
Regulatory & Cost Recovery Services	Account	923	17,441
	Account	928	5,533
Environmental Services	Account	923	14,290
	Account	921	304
Corporate Facilities Capital Services	Account	101, 107	3,351
			\$ 314,104,026

THIS FOOTNOTE APPLIES TO ACTIVITY WITH THE DESCRIPTION "CORPORATE SERVICES CHARGE" ON PAGE 429:  
 Services provided by FPL primarily include executive & governance, finance & accounting, corporate communications, legal, corporate real estate, human resources, payroll, security, internal audit, information technology operations and maintenance, and license fees. Services are allocated to affiliates using specific drivers such as headcount or number of workstations. If cost cannot be attributed, the services are allocated using the Massachusetts Formula.

(c) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies

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Engineering & Construction Capital Services	Account	107	\$	824,010
Information Technology Capital Support	Account	101, 107		425,158
Information Technology Support	Account	903		38,873
	Account	923		23,917
	Account	921		4,619
Corporate Finance Services	Account	923		352,581
	Account	921		565
	Account	930.2		302
	Account	935		(143)
Corporate Finance Capital Support	Account	107		2,055
Power Generation Capital Support	Account	107		107,356
	Account	101, 107		29,950
Power Generation Support	Account	506		32,815
	Account	183		7,233
	Account	554		5,325
	Account	513		1,802
Human Resources Services	Account	923		73,053
	Account	921		13,948
Storm Support	Account	186		54,806
Power Delivery Capital Support	Account	101, 107		23,315
Power Delivery Support	Account	174		14,965
	Account	590		2,991
	Account	580		1,757
Supply Chain Services Charged to Stores Overhead Pool	Account	Various		20,080
Supply Chain Services	Account	923		1,158
General Counsel Services	Account	923		3,167
Executive Support	Account	923		710
	Account	921		349
Corporate Security Capital Services	Account	101, 107		190
			\$	2,066,906

(d) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

Sale of Natural Gas & Oil	Account	151	\$	8,191,322
	Account	501		5,024,913
Solar project support	Account	146		3,087,793
Customer Service Support	Account	146		493,504
Supply Chain Services Provided	Account	146		401,977
Solar Development Support	Account	146		337,793
Corporate Real Estate Services Provided	Account	146		296,660
Human Resources Services Provided	Account	146		199,972
Information Technology Services	Account	146		176,185
Storm Support	Account	146		134,742
Power Delivery Services Provided	Account	146		114,632
Regulatory & State Government Affairs Support	Account	146		66,336
Sale of Asset/Inventory	Account	146		53,964
Power Generation Services Provided	Account	146		53,593
Rate Case Support	Account	146		28,903
Integration Support	Account	146		28,183
Engineering & Construction Capital Support	Account	146		16,929
Marketing & Communications Services	Account	146		13,952
Regulatory & State Government Affairs Capital Support	Account	146		5,695
			\$	18,727,047

THIS FOOTNOTE APPLIES TO ALL ACTIVITY POSTED TO ACCOUNT 146 ON PAGE 429:  
 Services provided to affiliates are recorded in FERC Account 146 (Accounts Receivable from Associated Companies). In Gulf records, activity is netted at the GAAP account level before the balances are translated to FERC accounts. Therefore, the FERC account offset to the 146 account is not separately identifiable.

**FERC FORM NO. 1 ((NEW))**

Document Content(s)

wk-20211231.xml\_89999.html.....1



April 29, 2022

Mr. Andrew Maurey, Director  
Division of Accounting & Finance  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

Dear Mr. Maurey:

As you are aware, FERC replaced its electronic filing format for its reports with a Hypertext Markup Language (HTML) instead of Adobe pdf. The HTML files also do not render correctly in pdf. Therefore, the links to the FERC eLibrary for the 2021 FERC Form No. 1 for both FPL and Gulf will be e-mailed separately.

In addition, enclosed are unbound originals and two copies each of FPL and Gulf's 2021 Diversification Reports. Also enclosed are copies of the NextEra Energy, Inc.'s 2021 Form 10-K as filed with the Securities and Exchange Commission, and NextEra Energy, Inc.'s 2021 Annual Report to Stockholders.

On January 1, 2021, FPL and Gulf legally merged, with FPL as the surviving entity. However, during 2021, FPL and Gulf operated as separate ratemaking entities. Effective January 1, 2022, Gulf no longer exists as a separate ratemaking entity. However, because the information included in the attached reports is relevant to time frames when FPL and Gulf existed as separate ratemaking entities, the documents continue to separately refer to FPL and Gulf with respect to the entity whose information is being submitted.

Sincerely,

A handwritten signature in black ink that reads 'Keith Ferguson'. The signature is written in a cursive style with a long, sweeping tail on the 'y'.

Keith Ferguson  
Controller

Enclosures

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**From:** Roddy, Lisa <[Lisa.Roddy@fpl.com](mailto:Lisa.Roddy@fpl.com)>  
**Sent:** Friday, April 29, 2022 3:02 PM  
**To:** Andrew Maurey <[AMaurey@PSC.STATE.FL.US](mailto:AMaurey@PSC.STATE.FL.US)>  
**Cc:** Ferguson, Keith <[Keith.Ferguson@fpl.com](mailto:Keith.Ferguson@fpl.com)>; Bubriski, Mark <[Mark.Bubriski@fpl.com](mailto:Mark.Bubriski@fpl.com)>  
**Subject:** FPL/GULF 2021 FERC Form 1 Annual Report (HTML Links)

Good afternoon, Andrew:

As indicated in our cover letter to our Annual Report filing (see attached), FERC replaced its electronic filing format from PDF to HTML. Please find below the links to the FERC eLibrary for the 2021 FERC Form 1 for both FPL and Gulf.

- [FPL 2021 FERC Form No. 1](#)
- [Gulf Power 2021 FERC Form No. 1](#)

Hard copies of the unbound originals and two (2) copies each of the FPL and Gulf Diversification Report, NextEra Energy's 2021 Form 10-K, and its 2021 Annual Report to Stockholders were submitted to the FPSC this afternoon. Also submitted was a CD containing FPL and former Gulf's Annual Depreciation Status Reports for CY 2021 in Excel format.

Lastly, attached is Gulf's Electric Vehicle Pilot Report in Excel format as required by Order No. PSC-17-0178-S-EI, and is an addendum to its Annual Depreciation Status Report.

Please don't hesitate to call should you have any questions.

Thank you,  
Lisa

**Lisa Roddy** | Regulatory Affairs Analyst

**Regulatory & State Governmental Affairs**  
Florida Power & Light Company  
134 W. Jefferson Street  
Tallahassee, FL 32301  
[Lisa.rodny@fpl.com](mailto:Lisa.rodny@fpl.com)  
ofc: 850.521.3948 cell: 850.545.3730

# FLORIDA PUBLIC SERVICE COMMISSION SIGNATURE PAGE

I certify that I am the responsible accounting officer of

## FLORIDA POWER & LIGHT COMPANY;

That I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 2021 to December 31, 2021, inclusive.

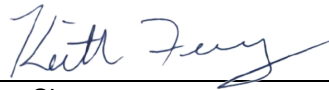
I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083 or s. 775.084.

April 29, 2022

Date



Signature

Keith Ferguson

Name

Controller

Title

**Affiliation of Officers & Directors**

Florida Power & Light Company  
For the Year Ended December 31, 2021

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

<b>James L. Robo</b>		
<b>Director and Chairman of the Board</b>		
<b>Entity</b>	<b>Title</b>	<b>Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)</b>
700 Universe, LLC	President and Chief Executive Officer	
ClearSky Power & Technology Fund I LLC	Member	
ClearSky Power & Technology Fund II LLC	Member	
Contra Costa Capital, LLC	Vice President	
EFH Merger Co., LLC	Chief Executive Officer	
FPL Investments, LLC	President	
Mendocino Capital Acquisitions, LLC	Vice President	
Mendocino Capital, LLC	Vice President	
NEE Acquisition Sub I, LLC	Chief Executive Officer	
NEE Acquisition Sub II, Inc.	Director	
NEE Acquisition Sub II, Inc.	Chairman of the Board and Chief Executive Officer	
NextEra Energy Capital Holdings, Inc.	Director	
NextEra Energy Capital Holdings, Inc.	Chairman of the Board, President and Chief Executive Officer	
NextEra Energy Equipment Leasing, LLC	Vice President	
NextEra Energy Foundation, Inc.	Director	
NextEra Energy Foundation, Inc.	Chairman of the Board	
NextEra Energy Partners GP, Inc.	Director	
NextEra Energy Partners GP, Inc.	Chairman of the Board and Chief Executive Officer	
NextEra Energy Partners, LP	Chairman of the Board and Chief Executive Officer	
NextEra Energy, Inc.	President and Chief Executive Officer	
NextEra Energy, Inc.	Director	
NextEra Energy, Inc.	Executive Committee Chairman	
NextEra Energy, Inc.	Chairman of the Board	
Surry Capital LLC	Member, Board of Members	
JB Hunt Transportation, Inc.	Director	P.O. Box 130, Lowell, AR 72745



**Affiliation of Officers & Directors**

Florida Power & Light Company  
For the Year Ended December 31, 2021

<b>Eric E. Silagy</b>	<b>Director, President and Chief Executive Officer</b>
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<b>Entity</b>	<b>Title</b>	<b>Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)</b>
NextEra Energy Foundation, Inc.	Director	
NextEra Energy Foundation, Inc.	President and Treasurer	
Enterprise Florida, Inc.	Director	800 N. Magnolia Ave, Suite 1100, Orlando, FL 32803
Florida Chamber of Commerce	Director	136 S. Bronough Street, Tallahassee, FL 32301
The Florida Council of 100, Inc.	Director	400 North Tampa Street, Suite 1010, Tampa, FL 33602
State University System of Florida	Board of Governors	325 West Gaines Street, Suite 1614, Tallahassee, FL 32399
U.S. Chamber of Commerce	Director	1615 H Street, NW, Washington, DC 20062

**Affiliation of Officers & Directors**

Florida Power & Light Company  
For the Year Ended December 31, 2021

<b>Rebecca J. Kujawa</b>		
<b>Director, Executive Vice President, Finance and Chief Financial Officer</b>		
<b>Entity</b>	<b>Title</b>	<b>Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)</b>
700 Universe, LLC	Vice President and Chief Financial Officer	
Calistoga Capital, LLC	Vice President	
Contra Costa Capital, LLC	Vice President	
EFH Merger Co., LLC	Chief Financial Officer	
FPL Recovery Funding LLC	President	
KPB Financial Corp.	President	
MBWGD Holdings, LLC	Vice President	
MBWGD Investments, LLC	Vice President	
Mendocino Capital Acquisitions, LLC	Vice President	
Mendocino Capital, LLC	Vice President	
Monterey Capital, LLC	Vice President	
Napa Capital Holdings, LLC	Vice President	
NextEra Energy Capital Holdings, Inc.	Director	
NextEra Energy Capital Holdings, Inc.	Senior Vice President, Finance & Chief Financial Officer	
NextEra Energy Equity Partners GP, LLC	Chief Financial Officer	
NextEra Energy Foundation, Inc.	Director	
NextEra Energy Foundation, Inc.	Vice President	
NextEra Energy Operating Partners GP, LLC	Vice President	
NextEra Energy Partners GP, Inc.	Director	
NextEra Energy Partners GP, Inc.	Chief Financial Officer	
NextEra Energy Partners, LP	Chief Financial Officer	
NextEra Energy Partners, LP	Director	
NextEra Energy, Inc.	Executive Vice President, Finance and Chief Financial Officer	
Pescadero Capital, LLC	Vice President	
Bowline Products, Inc	Director	19080 Loxahatchee River Road, Jupiter, FL 33458
Nuclear Electric Insurance Limited	Director	1201 N. Market Street Suite 1100 Wilmington, DE

**Affiliation of Officers & Directors**

Florida Power & Light Company  
For the Year Ended December 31, 2021

<b>Paul I. Cutler</b>		<b>Treasurer</b>
<b>Entity</b>	<b>Title</b>	<b>Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)</b>
237 State Route 96 Site 1, LLC	Vice President	
237 State Route 96 Site 2, LLC	Vice President	
45 North Solar, LLC	Vice President	
700 Universe II, LLC	Vice President and Treasurer	
700 Universe, LLC	Treasurer	
Adams County Wind Holdings, LLC	Vice President	
Adelanto Solar Funding, LLC	Vice President	
Adelanto Solar Holdings, LLC	Vice President	
Adelanto Solar II, LLC	Vice President	
Adelanto Solar, LLC	Vice President	
Alandco I, Inc.	Treasurer	
Alandco Inc.	Treasurer	
Alandco/Cascade, Inc.	Treasurer	
ALDH Realty Holdings, LLC	Treasurer	
Alta Wind VIII, LLC	Vice President	
Altamont Power LLC	Vice President	
Alton Leigh Investments, LLC	Treasurer	
Amber Waves Wind, LLC	Vice President	
Amite Solar, LLC	Vice President	
Antelope Gap Wind, LLC	Vice President	
Anticline Wind Holdings, LLC	Vice President	
Anticline Wind, LLC	Vice President	
Appaloosa Run Wind, LLC	Vice President	
Apple Tree Knot, LLC	Vice President	
Appleaseed Solar, LLC	Vice President	
Aquei Development WRF FM Drive LLC	Vice President	
Aquei Operating Company LLC	Vice President	
Aquei Technologies LLC	Vice President	
Aquilo Holdings LP, ULC	Vice President	
Aquilo LP, ULC	Director	
Aquilo LP, ULC	Vice President	
Arlington Class A Holdings I, LLC	Vice President	
Arlington Class A Holdings II, LLC	Vice President	
Arlington Energy Center I, LLC	Vice President	
Arlington Energy Center II, LLC	Vice President	
Arlington Energy Center III, LLC	Vice President	
Arlington Holdings II, LLC	Vice President	
Arlington Solar, LLC	Vice President	
Armadillo Flats Wind Project, LLC	Vice President	
Ashtabula Wind I, LLC	Vice President	
Ashtabula Wind II, LLC	Vice President	
Ashtabula Wind III, LLC	Vice President	
Ashtabula Wind IV, LLC	Vice President	
Ashtabula Wind, LLC	Vice President and Assistant Treasurer	
Avocet Solar, LLC	Vice President	
Avon Solar Farm, LLC	Vice President	
Babbitt Ranch Energy Center, LLC	Vice President	
Baldwin Wind Energy, LLC	Vice President	
Baldwin Wind Holdings, LLC	Vice President	
Baldwin Wind, LLC	Vice President	
Barrett Repowering, LLC	Vice President	
Battersea Solar LP, ULC	Vice President	
Battery Testing and Modeling, LLC	Vice President	
Bauer Community Solar LLC	Vice President	
Baxley Solar, LLC	Vice President	
Bay Area Transmission Holdings, LLC	Vice President	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
Bayhawk Wind Funding, LLC	Vice President	
Bayhawk Wind Holdings, LLC	Vice President	
Bayhawk Wind SellCo, LLC	Vice President	
Bayhawk Wind, LLC	Vice President	
Beargrass Wind Class A Holdings, LLC	Vice President	
Beargrass Wind Holdings, LLC	Vice President	
Beargrass Wind, LLC	Vice President	
Beech Hill Solar, LLC	Vice President	
Beecher Solar, LLC	Vice President	
Beechwood Split, LLC	Vice President	
Bell Ridge Solar, LLC	Vice President	
Bellefonte Solar, LLC	Vice President	
Bellflower-Lenoir Solar, LLC	Vice President	
Beltran Solar, LLC	Vice President	
Belvoir Ranch Wind, LLC	Vice President	
Big Blue Nebraska Wind, LLC	Vice President	
Big Cypress Solar, LLC	Vice President	
Bison Wind Holdings, LLC	Vice President and Treasurer	
Bison Wind Investments, LLC	Vice President and Treasurer	
Bison Wind Portfolio, LLC	Vice President and Treasurer	
Black Hill Point Energy Center, LLC	Vice President	
Black Water Tea, LLC	Vice President	
Blackburn Solar, LLC	Vice President	
Blackwell Wind Energy, LLC	Vice President	
Blackwell Wind, LLC	Vice President	
Blandford Sun, LLC	Vice President	
Blazing Trail Wind I, LLC	Vice President	
Blazing Trail Wind II, LLC	Vice President	
Blue Granite Development, LLC	Vice President	
Blue Indigo Solar, LLC	Vice President	
Blue Iris Wind Holdings, LLC	Vice President	
Blue Iris Wind, LLC	Vice President	
Blue Ridge Solar, LLC	Vice President	
Blue Summit I Wind, LLC	Vice President	
Blue Summit II Wind, LLC	Vice President	
Blue Summit III Wind, LLC	Vice President	
Blue Summit Interconnection, LLC	Vice President	
Blue Summit Storage, LLC	Vice President	
Blue Summit Wind III Funding, LLC	Vice President	
Blue Summit Wind, LLC	Vice President	
Blue Wind Holdings, LLC	Vice President	
Bluebell Solar Class A Holdings II, LLC	Vice President	
Bluebell Solar Funding II, LLC	Vice President	
Bluebell Solar Holdings II, LLC	Vice President	
Bluebell Solar II, LLC	Vice President	
Bluebell Solar, LLC	Vice President	
Bluestar Solar, LLC	Vice President	
Blythe Energy Storage 110, LLC	Vice President	
Blythe Solar 110, LLC	Vice President	
Blythe Solar Funding II, LLC	Vice President	
Blythe Solar Funding, LLC	Vice President	
Blythe Solar Holdings II, LLC	Vice President	
Blythe Solar Holdings III-IV, LLC	Vice President	
Blythe Solar Holdings, LLC	Vice President	
Blythe Solar II, LLC	Vice President	
Blythe Solar III, LLC	Vice President	
Blythe Solar IV, LLC	Vice President	
Boggy Branch Solar, LLC	Vice President	
Bonita Wind, LLC	Vice President	
Borderlands Wind Holdings, LLC	Vice President	
Borderlands Wind, LLC	Vice President	
Bornish Wind BC Holdings, ULC	Vice President	

<b>Entity</b>	<b>Title</b>	<b>Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)</b>
Bornish Wind Funding GP, LLC	Vice President	
Bornish Wind GP, LLC	Vice President	
Brady Interconnection, LLC	Vice President	
Brady Wind II, LLC	Vice President	
Brady Wind, LLC	Vice President	
Breckinridge Wind Class A Holdings, LLC	Vice President	
Breckinridge Wind Funding, LLC	Vice President	
Breckinridge Wind Holdings, LLC	Vice President	
Breckinridge Wind Project, LLC	Vice President	
Brickyard Solar, LLC	Vice President	
Bright Wind Class A Holdings, LLC	Vice President	
Bright Wind Funding, LLC	Vice President	
Bright Wind Holdings, LLC	Vice President	
Bright Wind Portfolio, LLC	Vice President	
Bright Wind, LLC	Vice President	
Brokaw Solar, LLC	Vice President	
Bronco Plains Wind, LLC	Vice President	
Brookview Solar I, LLC	Vice President	
BT Fairview Solar, LLC	Vice President	
BT Hickerson Solar, LLC	Vice President	
BTAC Holdingz, LLC	Vice President	
Buena Vista Energy Center II, LLC	Vice President	
Buena Vista Energy Center, LLC	Vice President	
Buffalo Jump Wind, LLC	Vice President	
Buffalo Ridge Wind Energy, LLC	Vice President	
Buffalo Ridge Wind, LLC	Vice President	
Buffalo Trail Solar LP, ULC	Vice President	
Burton Hill Solar, LLC	Vice President	
Butler Ridge Wind Energy Center, LLC	Vice President	
CA BTM Energy Storage, LLC	Vice President	
CA Energy Storage Holdings, LLC	Vice President	
Cabo Solar Farm, LLC	Vice President	
Caldwell Solar 1, LLC	Vice President	
Callahan Wind Divide, LLC	Vice President	
Callahan Wind, LLC	Vice President	
Cap Ridge Interconnection, LLC	Vice President	
Cap Ridge Wind I, LLC	Vice President	
Cap Ridge Wind II, LLC	Vice President	
Cap Ridge Wind III, LLC	Vice President	
Cap Ridge Wind IV, LLC	Vice President	
Capon Solar, LLC	Vice President	
Capricorn Bell Interconnection, LLC	Vice President	
Capricorn Ridge Power Seller, LLC	Vice President	
Capricorn Ridge Wind Holdings, LLC	Vice President	
Cardinal Solar, LLC	Vice President	
Carousel Wind Farm, LLC	Vice President	
Carousel Wind Holdings, LLC	Vice President	
Carousel Wind II, LLC	Vice President	
Carpenter Creek Wind, LLC	Vice President	
Casa Mesa Wind Investments, LLC	Vice President	
Casa Mesa Wind, LLC	Vice President	
Catskill View Solar, LLC	Vice President	
Cattle Ridge Wind Farm, LLC	Vice President	
Cattle Ridge Wind Holdings, LLC	Vice President	
Cattle Run, LLC	Vice President	
Cavalry Energy Center Holdings, LLC	Vice President	
Cavalry Energy Center, LLC	Vice President	
CCUA Solar LLC	Vice President	
Cedar Bay Cogeneration, LLC	Treasurer	
Cedar Bay Generating Company, LLC	Treasurer	
Cedar Bay Holdings, LLC	Treasurer	
Cedar Bluff Wind, LLC	Vice President	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
Cedar II Power, LLC	Treasurer	
Cedar River Transmission, LLC	Vice President	
Cedar Springs Transmission LLC	Vice President	
Cedar Springs Wind Holdings, LLC	Vice President	
Cedar Springs Wind III, LLC	Vice President	
Cedar Springs Wind IV, LLC	Vice President	
Cedar Springs Wind, LLC	Vice President	
Centennial Wind Funding, LLC	Vice President	
Centennial Wind Holdings, LLC	Vice President	
Centennial Wind, LLC	Vice President	
Central Midway Class A Holdings, LLC	Vice President	
Central Midway Funding, LLC	Vice President	
Central Midway Holdings, LLC	Vice President	
Central Midway, LLC	Vice President	
Central States Wind Holdings, LLC	Vice President	
Central States Wind, LLC	Vice President	
Cereal City Solar, LLC	Vice President	
Cerro Gordo Wind, LLC	Vice President	
Chariot Solar, LLC	Vice President	
Charlie Creek Wind Farm LLC	Vice President	
Chaves County Solar Holdings, LLC	Vice President	
Chaves County Solar II Holdings, LLC	Vice President	
Chaves County Solar II, LLC	Vice President	
Chaves County Solar, LLC	Vice President	
Cherry Ridge Solar, LLC	Vice President	
Cherrywood Solar I, LLC	Vice President	
Chesapeake Solar Project, LLC	Vice President	
Cheyenne Wind Holdings, LLC	Vice President	
Cheyenne Wind, LLC	Vice President	
Chickadee Energy Center, LLC	Vice President	
Chicot Solar Holdings, LLC	Vice President	
Chicot Solar, LLC	Vice President	
Chinook Solar, LLC	Vice President	
Chugwater Wind, LLC	Vice President	
Cimarron Wind Energy Holdings II, LLC	Vice President	
Cimarron Wind Energy Holdings, LLC	Vice President	
Cimarron Wind Energy, LLC	Vice President	
Circleville Solar, LLC	Vice President	
Clarabelle I Solar LP, ULC	Vice President	
Clarabelle II Solar LP, ULC	Vice President	
Clarabelle III Solar LP, ULC	Vice President	
Claverack Creek Solar, LLC	Vice President	
Clearwater Energy Resources LLC	Vice President	
Clearwater Wind Holdings, LLC	Vice President	
Clover Creek Holdings, LLC	Vice President	
Coldwater Creek Wind Energy, LLC	Vice President	
Colwich Solar, LLC	Vice President	
Common Unit Holdings, LLC	Treasurer	
Constitution Solar, LLC	Vice President	
Cool Springs Solar, LLC	Vice President	
Coolidge Solar I, LLC	Vice President	
Coram California Development, L.P.	Vice President	
Coram Energy LLC	Vice President	
Coram Tehachapi, LLC	Vice President	
Corby Energy Storage, LLC	Vice President	
Cordukes Solar LP, ULC	Vice President	
Core Solar SPV VII, LLC	Vice President	
Core Solar SPV XIX, LLC	Vice President	
Cortland Energy Center, LLC	Vice President	
Costigan Wind LP, ULC	Vice President	
Cottonwood Wind Project Holdings, LLC	Vice President	
Cottonwood Wind Project, LLC	Vice President	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
County Line Solar, LLC	Vice President	
CP II CAD Holdings LP GP, LLC	Vice President	
CP II Funding GP, LLC	Vice President	
CP II Funding GP, ULC	Vice President	
CP II Holdings LP, ULC	Vice President	
Crow Creek Solar, LLC	Vice President	
Crowder Wind, LLC	Vice President	
Crowned Ridge Interconnection, LLC	Vice President	
Crowned Ridge Wind III, LLC	Vice President	
Crowned Ridge Wind, LLC	Vice President	
Crystal Lake Wind Energy I, LLC	Vice President	
Crystal Lake Wind Energy II, LLC	Vice President	
Crystal Lake Wind Energy III, LLC	Vice President	
Crystal Lake Wind II, LLC	Vice President	
Crystal Lake Wind, LLC	Vice President and Assistant Treasurer	
Cypress Solar Energy, LLC	Vice President	
Dallas County Solar, LLC	Vice President	
Data Center Investments, LLC	Vice President	
Data Center Logistics, LLC	Vice President and Treasurer	
Davenport Solar, LLC	Vice President	
Dawn Land Solar, LLC	Vice President	
Day County Wind I, LLC	Vice President	
Day County Wind II, LLC	Vice President	
DCI Operating Co. 1, LLC	Vice President	
DCRBN Ventures Development & Acquisition, LLC	Vice President	
DCRBN Ventures, LLC	Vice President	
Decatur Solar Energy Center, LLC	Vice President	
Declaration Energy Center, LLC	Vice President	
Descendant Ranch Energy Center, LLC	Vice President	
Desert Peak Energy Center, LLC	Vice President	
Desert Peak Energy Storage I, LLC	Vice President	
Desert Peak Energy Storage II, LLC	Vice President	
Desert Peak Energy Storage III, LLC	Vice President	
Desert Sunlight 250, LLC	Vice President	
Desert Sunlight 300, LLC	Vice President	
Desert Sunlight Holdings, LLC	Vice President	
DG 1 Acquisition Co., LLC	Vice President	
DG 1, LLC	Vice President	
DG Adams Road, LLC	Vice President	
DG Alameda Solar, LLC	Vice President	
DG Amaze New Jersey, LLC	Vice President	
DG Amaze, LLC	Vice President	
DG AMP Solar, LLC	Vice President	
DG Blooming Grove Solar, LLC	Vice President	
DG BOT Engineering & Construction, LLC	Vice President	
DG BOT O&M Services, LLC	Vice President	
DG Build Transfer Holdings, LLC	Vice President	
DG California Solar, LLC	Vice President	
DG Camden, LLC	Vice President	
DG Central 1, LLC	Vice President	
DG Central NJ Solar, LLC	Vice President	
DG Cherry Hill, LLC	Vice President	
DG CHP Holdings, LLC	Vice President	
DG Clean Energy Solutions, LLC	Vice President	
DG Colorado Solar, LLC	Vice President	
DG Columbus Jackson Pike, LLC	Vice President	
DG Columbus Solar, LLC	Vice President	
DG Columbus Southerly, LLC	Vice President	
DG Concession Holdings, LLC	Vice President	
DG Connecticut Solar II, LLC	Vice President	
DG Connecticut Solar III, LLC	Vice President	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
DG Development & Acquisition, LLC	Vice President	
DG Edison New Jersey, LLC	Vice President	
DG Empire Bright, LLC	Vice President	
DG Empire Shine, LLC	Vice President	
DG Empire Sun, LLC	Vice President	
DG Fairleigh, LLC	Vice President	
DG Florham Park Solar, LLC	Vice President	
DG Fuel Cell, LLC	Vice President	
DG GSA Solar, LLC	Vice President	
DG H2CA, LLC	Vice President	
DG Harvest Solar, LLC	Vice President	
DG Hydra, LLC	Vice President	
DG Hydrogen, LLC	Vice President	
DG Illinois Solar, LLC	Vice President	
DG Investment Holdings, LLC	Vice President	
DG Jamboree, LLC	Vice President	
DG Kendall, LLC	Vice President	
DG Kern Ridge, LLC	Vice President	
DG Kirkland, LLC	Vice President	
DG Lake Road, LLC	Vice President	
DG LF Portfolio 2020, LLC	Vice President	
DG LF Solar, LLC	Vice President	
DG Linden New Jersey, LLC	Vice President	
DG Linear West I, LLC	Vice President	
DG MAC 1, LLC	Vice President	
DG Maine CS, LLC	Vice President	
DG Massachusetts CS 2021, LLC	Vice President	
DG Massachusetts CS, LLC	Vice President	
DG Memphis, LLC	Vice President	
DG Meridian Solar, LLC	Vice President	
DG Minnesota CS 2021, LLC	Vice President	
DG Minnesota CS II, LLC	Vice President	
DG Minnesota CSG 1, LLC	Vice President	
DG Minnesota CSG, LLC	Vice President	
DG MSPG KR, LLC	Vice President	
DG NE Holdings, LLC	Vice President	
DG Nebraska Energy Storage, LLC	Vice President	
DG New Jersey CS, LLC	Vice President	
DG New Jersey K Int Rooftop CS, LLC	Vice President	
DG New Jersey MSP CS, LLC	Vice President	
DG New Jersey Solar, LLC	Vice President	
DG New Jersey THP Rooftop CS, LLC	Vice President	
DG New Mexico CS, LLC	Vice President	
DG New York CS II, LLC	Vice President	
DG New York CS III, LLC	Vice President	
DG New York CS IV, LLC	Vice President	
DG New York CS V, LLC	Vice President	
DG New York CS, LLC	Vice President	
DG New York Energy Storage, LLC	Vice President	
DG New York Solar, LLC	Vice President	
DG NF Northeast 1, LLC	Vice President	
DG NF West 1, LLC	Vice President	
DG NH Seabrook, LLC	Vice President	
DG North Brunswick Solar II, LLC	Vice President	
DG Northeast 2020 Holdings, LLC	Vice President	
DG Northeast 21, LLC	Vice President	
DG Northeast Solar II, LLC	Vice President	
DG Northeast Solar III, LLC	Vice President	
DG Northeast Solar, LLC	Vice President	
DG NY Collamer, LLC	Vice President	
DG Oregon CS I, LLC	Vice President	
DG Oriskany Airport, LLC	Vice President	



Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
DG Orleans, LLC	Vice President	
DG Outback Acres Solar, LLC	Vice President	
DG Portfolio 2019 Holdings, LLC	Vice President	
DG Portfolio 2019, LLC	Vice President	
DG Portfolio 2021 Holdings, LLC	Vice President	
DG Portfolio 2021, LLC	Vice President	
DG Portfolio Acquisition, LLC	Vice President	
DG Project Construction Co., LLC	Vice President	
DG Rhode Island Solar, LLC	Vice President	
DG Riley Road, LLC	Vice President	
DG Rodeo Solar, LLC	Vice President	
DG SB Holdings, LLC	Vice President	
DG South Carolina Solar, LLC	Vice President	
DG Southwest Solar Portfolio 2019, LLC	Vice President	
DG Spartan Solar, LLC	Vice President	
DG SUNY Solar 1, LLC	Vice President	
DG Texas WaterHub, LLC	Vice President	
DG Townline, LLC	Vice President	
DG VEMV, LLC	Vice President	
DG Vermont Solar, LLC	Vice President	
DG Virginia CS, LLC	Vice President	
DG Waipio, LLC	Vice President	
DG Walnut Creek, LLC	Vice President	
DG West 1, LLC	Vice President	
DG West 2021, LLC	Vice President	
DG West Holdings, LLC	Vice President	
DG West Valley Solar, LLC	Vice President	
DG Willowbrook, LLC	Vice President	
DG Woodbury Solar, LLC	Vice President	
Diamondback Solar, LLC	Vice President	
Distributed Energy Storage Associates, LLC	Vice President	
Dodge County Wind, LLC	Vice President	
Dodge Flat Solar, LLC	Vice President	
Dogwood Wind Funding II, LLC	Vice President	
Dogwood Wind Holdings, LLC	Vice President	
Dogwood Wind, LLC	Vice President	
Dogwood-Newberry Solar, LLC	Vice President	
Dooly Solar, LLC	Vice President	
Dothan Solar, LLC	Vice President	
Double Hook Realty, LLC	Treasurer	
Dougherty County Solar LLC	Vice President	
Duane Arnold Solar Holdings, LLC	Vice President	
Duane Arnold Solar II, LLC	Vice President	
Duane Arnold Solar III, LLC	Vice President	
Duane Arnold Solar, LLC	Vice President	
Dunn Wind, LLC	Vice President	
Dunns Bridge Energy Storage, LLC	Vice President	
Dunns Bridge Holdings II, LLC	Vice President	
Dunns Bridge Holdings, LLC	Vice President	
Dunns Bridge Solar Center, LLC	Vice President	
Dunns Bridge Solar LLC	Vice President	
Eagle Crest Energy Acquisitions, LLC	Vice President	
Eagle Crest Energy Company	Vice President	
East Durham Wind BC Holdings, ULC	Vice President	
East Durham Wind Funding GP, LLC	Vice President	
East Durham Wind GP, LLC	Vice President	
East Light Energy Center, LLC	Vice President	
East Point Energy Center, LLC	Vice President	
EBBB Holdings, LLC	Vice President	
EBBB Portfolio, LLC	Vice President	
Edmondson Ranch Wind Holdings, LLC	Vice President	
Edmondson Ranch Wind, LLC	Vice President	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
EFH Merger Co., LLC	Treasurer	
Eight Point Wind, LLC	Vice President	
eIQ Mobility, Inc.	Vice President	
Elk City II Wind Holdings, LLC	Vice President and Treasurer	
Elk City Renewables II, LLC	Vice President	
Elk City Wind Holdings III, LLC	Vice President	
Elk City Wind III, LLC	Vice President	
Elk City Wind, LLC	Vice President	
Elmira Energy Storage GP, LLC	Vice President	
Elmira Energy Storage LP, ULC	Vice President	
Elmsthorpe Wind LP, ULC	Vice President	
Elora Solar, LLC	Vice President	
EMB Investments, Inc.	Vice President and Treasurer	
EMB Investments, Inc.	Director	
Emmons-Logan Wind Class A Holdings, LLC	Vice President	
Emmons-Logan Wind Funding, LLC	Vice President	
Emmons-Logan Wind Holdings, LLC	Vice President	
Emmons-Logan Wind II, LLC	Vice President	
Emmons-Logan Wind Interconnection, LLC	Vice President	
Emmons-Logan Wind Portfolio, LLC	Vice President	
Emmons-Logan Wind, LLC	Vice President	
Endeavor Wind I, LLC	Vice President	
Endeavor Wind II, LLC	Vice President	
Energy Storage Holdings, LLC	Vice President	
Energy Storage Projects (Distributed), LLC	Vice President	
Energy Storage Projects (Utility), LLC	Vice President	
Energy Storage Systems Holdings, LLC	Vice President	
Enfield Solar, LLC	Vice President	
Ensign Wind Energy, LLC	Vice President	
Ensign Wind, LLC	Vice President	
Erath County Solar, LLC	Vice President	
ESI Altamont Acquisitions, Inc.	Vice President	
ESI Bay Area GP, Inc.	Vice President	
ESI Bay Area, Inc.	Vice President	
ESI Energy, LLC	Treasurer	
ESI Mojave LLC	Vice President	
ESI Northeast Energy GP, LLC	Vice President	
ESI Northeast Energy LP, LLC	Vice President	
ESI Northeast Fuel Management, Inc.	Vice President	
ESI Tehachapi Acquisitions, Inc.	Vice President	
ESI Vansycle GP, Inc.	Vice President	
ESI Vansycle GP, Inc.	Vice President and Treasurer	
ESI Vansycle LP, Inc.	Vice President	
ESI Vansycle LP, Inc.	Vice President and Treasurer	
ESI West Texas Energy LP, LLC	Vice President	
ESI West Texas Energy LP, LLC	Treasurer	
ESI West Texas Energy, Inc.	Vice President	
ESI West Texas Energy, Inc.	Treasurer	
EV Battery Storage, LLC	Vice President	
EverBright, LLC	Vice President	
Excelsior Energy Center, LLC	Vice President	
Fairfield Solar II, LLC	Vice President	
Fairfield Solar, LLC	Vice President	
Fairview Solar Holdings, LLC	Vice President	
Farmington Solar, LLC	Vice President	
Finchville Tpke LLC	Vice President	
Firewheel Holdings, LLC	Vice President	
Firewheel Wind Energy A1, LLC	Vice President	
Firewheel Wind Energy, LLC	Vice President	
First State Solar, LLC	Vice President	
Fish Springs Ranch Solar, LLC	Vice President	
Flat Fork Solar, LLC	Vice President	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
Florence Solar, LLC	Vice President	
Florida Pipeline Holdings, LLC	Vice President	
Florida Renewable Partners, LLC	Vice President	
Florida Southeast Connection, LLC	Treasurer	
FN Investments, LLC	Treasurer	
Fort White PV1, LLC	Vice President	
Fortuna GP, LLC	Vice President	
Fortuna GP, ULC	Vice President	
Foxtrot Wind Class A Holdings, LLC	Vice President	
Foxtrot Wind Funding, LLC	Vice President	
Foxtrot Wind Holdings, LLC	Vice President	
Foxtrot Wind, LLC	Vice President	
FPL Energy American Wind Holdings, LLC	Vice President and Treasurer	
FPL Energy American Wind, LLC	Vice President and Treasurer	
FPL Energy Burleigh County Wind, LLC	Vice President and Treasurer	
FPL Energy Cape, LLC	Vice President	
FPL Energy Cowboy Wind, LLC	Vice President and Treasurer	
FPL Energy Green Power Wind, LLC	Vice President	
FPL Energy Hancock County Wind, LLC	Vice President	
FPL Energy Hancock County Wind, LLC	Treasurer	
FPL Energy Horse Hollow Wind II, LLC	Vice President and Treasurer	
FPL Energy Illinois Wind, LLC	Vice President	
FPL Energy Mason LLC	Vice President	
FPL Energy Montezuma Wind, LLC	Vice President	
FPL Energy Morwind, LLC	Vice President	
FPL Energy National Wind Holdings, LLC	Vice President and Treasurer	
FPL Energy National Wind Investments, LLC	Vice President	
FPL Energy National Wind Portfolio, LLC	Vice President	
FPL Energy National Wind, LLC	Vice President and Treasurer	
FPL Energy New Mexico Holdings, LLC	Vice President and Treasurer	
FPL Energy New Mexico Wind Financing, LLC	Vice President and Treasurer	
FPL Energy New Mexico Wind Holdings II, LLC	Vice President and Treasurer	
FPL Energy New Mexico Wind II, LLC	Vice President and Treasurer	
FPL Energy New Mexico Wind, LLC	Vice President	
FPL Energy New York, LLC	Vice President	
FPL Energy New York, LLC	Treasurer	
FPL Energy North Dakota Wind II, LLC	Vice President	
FPL Energy North Dakota Wind II, LLC	Vice President and Treasurer	
FPL Energy North Dakota Wind, LLC	Vice President	
FPL Energy North Dakota Wind, LLC	Vice President and Treasurer	
FPL Energy Oklahoma Wind Finance, LLC	Vice President	
FPL Energy Oklahoma Wind Finance, LLC	Vice President and Treasurer	
FPL Energy Oklahoma Wind, LLC	Vice President and Treasurer	
FPL Energy Post Wind GP, LLC	Vice President and Treasurer	
FPL Energy Post Wind LP, LLC	Vice President and Treasurer	
FPL Energy SEGS III-VII GP, LLC	Vice President	
FPL Energy SEGS III-VII LP, LLC	Vice President	
FPL Energy Services, Inc.	Treasurer	
FPL Energy Solar Partners III-VII, LLC	Vice President	
FPL Energy Sooner Wind, LLC	Vice President and Treasurer	
FPL Energy South Dakota Wind, LLC	Vice President	
FPL Energy South Dakota Wind, LLC	Vice President and Treasurer	
FPL Energy Spruce Point LLC	Vice President	
FPL Energy Stateline Holdings, L.L.C.	Vice President	
FPL Energy Stateline Holdings, L.L.C.	Treasurer	
FPL Energy Stateline II Holdings, LLC	Vice President	
FPL Energy Stateline II Holdings, LLC	Vice President and Treasurer	
FPL Energy Stateline II, Inc.	Vice President	
FPL Energy Stateline II, Inc.	Vice President and Treasurer	
FPL Energy Texas Keir, LLC	Vice President	
FPL Energy Texas Wind Marketing, LLC	Vice President	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
FPL Energy Texas, LLC	Vice President	
FPL Energy Tyler Texas LP, LLC	Vice President and Treasurer	
FPL Energy Upton Wind I, LLC	Vice President	
FPL Energy Upton Wind II, LLC	Vice President	
FPL Energy Upton Wind III, LLC	Vice President	
FPL Energy Upton Wind IV, LLC	Vice President	
FPL Energy Vansycle L.L.C.	Vice President	
FPL Energy Wind Financing, LLC	Vice President and Treasurer	
FPL Energy Wind Funding Holdings, LLC	Vice President and Treasurer	
FPL Energy Wind Funding, LLC	Vice President and Treasurer	
FPL Energy Wyman IV LLC	Vice President	
FPL Energy Wyman LLC	Vice President	
FPL Enersys, Inc.	Treasurer	
FPL Historical Museum, Inc.	Director	
FPL Historical Museum, Inc.	Vice President and Assistant Treasurer	
FPL Investments, LLC	Vice President and Treasurer	
FPL Readi-Power, LLC	Treasurer	
FPL Recovery Funding LLC	Manager	
FPL Recovery Funding LLC	Treasurer	
FPL Services, LLC	Treasurer	
FPL Smart Services, LLC	Treasurer	
Frontier Utilities Intermediate Holding Company, LLC	Vice President	
Frontier Utilities Northeast LLC	Vice President	
FRP Columbia County Solar, LLC	Vice President	
FRP Gadsden County Solar, LLC	Vice President	
FRP Gilchrist County Solar, LLC	Vice President	
FRP Tupelo Solar, LLC	Vice President	
FSC Pipeline Holdings, LLC	Vice President and Treasurer	
Fusion Solar, LLC	Vice President	
Garden City Solar, LLC	Vice President	
Garden Plain Solar, LLC	Vice President	
Garden Wind, LLC	Vice President	
Garnet Energy Center, LLC	Vice President	
Garrison Butte Holdings, LLC	Vice President	
Garrison Butte Wind, LLC	Vice President	
Gateway Energy Center Holdings, LLC	Vice President	
Gator Campus Energy, LLC	Vice President	
Genesis Purchaser Holdings, LLC	Vice President	
Genesis Purchaser, LLC	Vice President	
Genesis Solar Funding Holdings, LLC	Vice President	
Genesis Solar Funding, LLC	Vice President	
Genesis Solar Holdings, LLC	Vice President	
Genesis Solar, LLC	Vice President	
Gentry Solar, LLC	Vice President	
Georgia Longleaf Solar 1, LLC	Vice President	
Ghost Pine Energy Storage LP, ULC	Vice President	
Glass Hills Wind Project, LLC	Vice President	
Glendive Wind, LLC	Vice President	
Glennville Solar, LLC	Vice President	
Glenridge Wind LP, ULC	Vice President	
Golden Cypress Home Class A Holdings, LLC	Vice President	
Golden Cypress Home Financing, LLC	Vice President	
Golden Cypress Home, LLC	Vice President	
Golden Hills Energy Storage, LLC	Vice President	
Golden Hills Interconnection, LLC	Vice President	
Golden Hills North Wind, LLC	Vice President	
Golden Hills Wind, LLC	Vice President	
Golden Plains Class A Holdings, LLC	Vice President	
Golden Plains, LLC	Vice President	
Golden Sage Solar, LLC	Vice President	
Golden West Power Partners II, LLC	Vice President	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
Golden West Power Partners, LLC	Vice President	
Golden West Wind Holdings, LLC	Vice President	
Golden Winds Funding, LLC	Vice President	
Golden Winds Holdings, LLC	Vice President	
Golden Winds, LLC	Vice President	
Goldenrod Solar, LLC	Vice President	
Gopher Energy Storage, LLC	Vice President	
Goshen Wind BC Holdings, ULC	Vice President	
Goshen Wind Funding GP, LLC	Vice President	
Goshen Wind GP, LLC	Vice President	
GR Bage (NEP), LLC	Vice President and Treasurer	
GR Woodford Properties, LLC	Treasurer	
Granite Reliable Power, LLC	Vice President	
Grant County Solar, LLC	Vice President	
Grant Park Wind Farm LLC	Vice President	
Grant Park Wind Holdings, LLC	Vice President	
Gray County Wind Energy, LLC	Vice President	
Gray County Wind, LLC	Vice President	
Gray Sky Investments, LLC	Treasurer	
Grayhawk Wind Class A Holdings, LLC	Vice President	
Grayhawk Wind Holdings, LLC	Vice President	
Grayhawk Wind, LLC	Vice President	
Grazing Yak Solar, LLC	Vice President	
Great Plains Wind Class A Holdings, LLC	Vice President	
Great Plains Wind Funding, LLC	Vice President	
Great Plains Wind Holdings, LLC	Vice President	
Great Plains Wind Portfolio, LLC	Vice President	
Great Plains Wind, LLC	Vice President	
Great Prairie Wind II, LLC	Vice President	
Great Prairie Wind III, LLC	Vice President	
Great Prairie Wind, LLC	Vice President	
Green Light Wind Holdings, LLC	Vice President	
Green Mountain Storage, LLC	Vice President	
Green Racer Wind Holdings, LLC	Vice President	
Green Racer Wind, LLC	Vice President	
Green Ridge Power LLC	Vice President	
Green Ridge Services LLC	Vice President	
Green River Solar, LLC	Vice President	
Greenbrier Solar, LLC	Vice President	
Greensboro Solar Center, LLC	Vice President	
Greenwood Solar I, LLC	Vice President	
GridLiance East LLC	Vice President	
GridLiance Eastern Holdings LLC	Vice President	
GridLiance Heartland Holdings LLC	Director	
GridLiance Heartland Holdings LLC	Vice President	
GridLiance Heartland LLC	Vice President	
GridLiance High Plains LLC	Director	
GridLiance High Plains LLC	Vice President	
GridLiance Holdco, LLC	Vice President	
GridLiance Management, LLC	Vice President	
GridLiance Southwest LLC	Vice President	
GridLiance Texas Holdings LLC	Vice President	
GridLiance Texas LLC	Vice President	
GridLiance West LLC	Vice President	
GridLiance Western Holdings LLC	Vice President	
Gruver Wind Interconnection, LLC	Vice President	
Gruver Wind, LLC	Vice President	
GSA Solar, LLC	Vice President	
Gulf Power Economic Development Fund, Inc.	Treasurer	
Gulf Power Foundation, Inc.	Treasurer	
Guthrie Solar, LLC	Vice President	
Hale Wind Energy II, LLC	Vice President	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
Hale Wind Energy III, LLC	Vice President	
Hale Wind Energy, LLC	Vice President	
Hancock County Wind, LLC	Vice President	
Hardy Creek Wind, ULC	Vice President	
Harmony Florida Solar II, LLC	Vice President	
Harmony Florida Solar, LLC	Vice President	
Harquahala Flats Holdings, LLC	Vice President	
Harquahala Flats Solar, LLC	Vice President	
Hartland North Dakota Wind, LLC	Vice President	
Hatch Solar Energy Center I LLC	Vice President	
Heartland Divide Wind II, LLC	Vice President	
Heartland Divide Wind Project, LLC	Vice President	
Heartland Wind Funding, LLC	Vice President and Assistant Treasurer	
Heartland Wind Holding II, LLC	Vice President and Assistant Treasurer	
Heartland Wind Holding, LLC	Vice President and Assistant Treasurer	
Heartland Wind II, LLC	Vice President and Assistant Treasurer	
Heartland Wind, LLC	Vice President and Assistant Treasurer	
Helios Energy New York 15 LLC	Vice President	
Helios Energy New York 2 LLC	Vice President	
Helios Energy New York 9 LLC	Vice President	
Heritage Wind LP, ULC	Vice President	
Herrington Solar, LLC	Vice President	
Hickerson Solar Holdings, LLC	Vice President	
High Banks Wind, LLC	Vice President	
High Bluff Solar, LLC	Vice President	
High Desert Land Acquisition LLC	Vice President	
High Hills Wind LP, ULC	Vice President	
High Lonesome Mesa Investments, LLC	Vice President	
High Lonesome Mesa Wind Holdings, LLC	Vice President	
High Lonesome Mesa Wind, LLC	Vice President	
High Lonesome Mesa, LLC	Vice President	
High Majestic II Funding, LLC	Vice President	
High Majestic II Holdings, LLC	Vice President	
High Majestic II Wind Properties, LLC	Vice President	
High Majestic Interconnection Services, LLC	Vice President	
High Majestic Wind Energy Center, LLC	Vice President	
High Majestic Wind I, LLC	Vice President	
High Majestic Wind II, LLC	Vice President	
High Point Wind, LLC	Vice President	
High River Energy Center, LLC	Vice President	
High Tree Solar, LLC	Vice President	
High Winds, LLC	Vice President	
High Winds, LLC	Treasurer	
Highgate Solar I, LLC	Vice President	
Hinckley Solar, LLC	Vice President	
HL Solar LLC	Vice President	
Home Warranty of the Midwest, Inc.	Director	
Home Warranty of the Midwest, Inc.	Vice President and Treasurer	
Hope Energy Center, LLC	Vice President	
Horse Hollow Generation Tie Holdings, LLC	Vice President	
Horse Hollow Generation Tie, LLC	Assistant Treasurer	
Horse Hollow Wind I, LLC	Vice President	
Horse Hollow Wind II, LLC	Vice President	
Horse Hollow Wind III, LLC	Vice President	
Horse Hollow Wind IV, LLC	Vice President	
Horse Hollow Wind, LLC	Vice President	
Horse Ridge Wind Class A Holdings, LLC	Vice President	
Horse Ridge Wind Funding, LLC	Vice President	
Horse Ridge Wind Holdings, LLC	Vice President	
Horse Ridge Wind Portfolio, LLC	Vice President	
Horse Ridge Wind, LLC	Vice President	
Hubbard Wind, LLC	Vice President	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
Huron Wind, LLC	Vice President	
Hutt Wind Holdings, LLC	Vice President	
Indian Mesa Wind, LLC	Vice President	
Indian Springs Solar, LLC	Vice President	
Indiantown Cogeneration Funding Corporation	Vice President and Treasurer	
Indiantown Cogeneration, L.P.	Vice President and Treasurer	
Indiantown Cogeneration, L.P.	Alternate Representative	
Indigo Plains Solar Funding, LLC	Vice President	
Indigo Plains Solar Funding, LLC	Assistant Treasurer	
Indigo Plains Solar Holdings, LLC	Vice President	
Indigo Plains Solar, LLC	Vice President	
Inertia Solar Project, LLC	Vice President	
Inertia Wind Project, LLC	Vice President	
Inertia WS Holdings, LLC	Vice President	
Inventus Holdings, LLC	Vice President	
Irish Creek Wind, LLC	Vice President	
Iron City Solar, LLC	Vice President	
Ivy Solar, LLC	Vice President	
Jackalope Wind, LLC	Vice President	
Jackson Solar Energy, LLC	Vice President	
Jasper White Wind, LLC	Vice President	
Java Solar, LLC	Vice President	
Javelina Interconnection, LLC	Vice President	
Javelina Wind Energy Holdings, LLC	Vice President	
Javelina Wind Energy II, LLC	Vice President	
Javelina Wind Energy, LLC	Vice President	
Javelina Wind Funding, LLC	Vice President	
Javelina Wind Holdings II, LLC	Vice President	
Javelina Wind Holdings III, LLC	Vice President	
Jefferson County Solar, LLC	Vice President	
J-HAJ Entourage, LLC	Vice President	
Jordan Creek Wind Farm LLC	Vice President	
Joshua Tree Solar Farm, LLC	Vice President	
Jupiter-Tequesta A/C, Plumbing & Electric, LLC	Treasurer	
Keay Brook Energy Center, LLC	Vice President	
Kennebec Solar, LLC	Vice President	
Kepler Energy Storage, LLC	Vice President	
Kerwood Wind BC Holdings, ULC	Vice President	
Kerwood Wind Funding GP, LLC	Vice President	
Kerwood Wind GP, LLC	Vice President	
Key Energy Storage, LLC	Vice President	
Keystone State Renewables, LLC	Vice President	
Kinderwood Wind Funding, LLC	Vice President	
Kinderwood Wind Holdings, LLC	Vice President	
Kinderwood Wind, LLC	Vice President	
King Mountain Solar, LLC	Vice President	
King Mountain Upton Wind, LLC	Vice President	
Kingman Wind Energy I, LLC	Vice President	
Kingman Wind Energy II, LLC	Vice President	
Kinnick Wind Class A Holdings, LLC	Vice President	
Kinnick Wind Funding, LLC	Vice President	
Kinnick Wind Holdings, LLC	Vice President	
Kinnick Wind Portfolio Holdings, LLC	Vice President	
Kinnick Wind Portfolio, LLC	Vice President	
Kinnick Wind, LLC	Vice President	
Kitscoty Wind LP, ULC	Vice President	
Kola Energy Storage, LLC	Vice President	
Kolach Creek Wind, LLC	Vice President	
Kontiki Holdings, LLC	Vice President	
KPB Financial Corp.	Treasurer	
Kramer Junction Solar Funding, LLC	Vice President	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
Kramer Junction Solar Funding, LLC	Treasurer	
Krona Solar Holdings, LLC	Vice President	
La Casa Wind, LLC	Vice President	
La Frontera Ventures, LLC	Vice President	
Lacy Creek Holdings, LLC	Vice President	
Lacy Creek Windpower, LLC	Vice President	
Lakeco Holding, LLC	Vice President	
Langdon Renewables, LLC	Vice President	
Langdon Wind, LLC	Vice President and Assistant Treasurer	
Lee North, LLC	Vice President	
Legacy Holdings Ventures, LLC	Vice President	
Legacy Renewables Holdings, LLC	Vice President	
Legacy Renewables, LLC	Vice President	
Legends Wind Funding, LLC	Vice President	
Legends Wind Holdings, LLC	Vice President	
Legends Wind, LLC	Vice President	
Lightstream Solar, LLC	Vice President	
Limon Wind II, LLC	Vice President	
Limon Wind III Funding, LLC	Vice President	
Limon Wind III Holdings, LLC	Vice President	
Limon Wind III, LLC	Vice President	
Limon Wind, LLC	Vice President	
Lincoln Mill Solar, LLC	Vice President	
Linear DG, LLC	Vice President	
Little Blue Wind Project, LLC	Vice President	
Live Oak Solar, LLC	Vice President	
Living Skies Solar 10 LP, ULC	Vice President	
LMR Solar, LLC	Vice President	
Logan Branch Solar, LLC	Vice President	
Logan Energy Holdings, LLC	Vice President	
Logan Wind Energy LLC	Vice President	
Lone Pine Solar, LLC	Vice President	
Lone Star Transmission Capital, LLC	Vice President and Treasurer	
Lone Star Transmission Holdings, LLC	Vice President & Secretary	
Lone Star Transmission, LLC	Vice President	
Lone Star Wind Holdings, LLC	Vice President and Treasurer	
Lone Star Wind, LLC	Vice President and Treasurer	
Long Branch Solar, LLC	Vice President	
Long Island Energy Generation, LLC	Vice President	
Long Island Energy Storage Holdings, LLC	Vice President	
Long Island Peaker Holdings, LLC	Vice President	
Long Island Solar Holdings, LLC	Vice President	
Longleaf Solar Funding, LLC	Vice President	
Longleaf Solar Holdings, LLC	Vice President	
Longleaf Solar, LLC	Vice President	
Lorenzo Wind, LLC	Vice President	
Loring Solar, LLC	Vice President	
Lotus Energy Center, LLC	Vice President	
Lovington Solar, LLC	Vice President	
Lowell Solar, LLC	Vice President	
Lower Road II LLC	Vice President	
Lower Road III LLC	Vice President	
LSE Dorado LLC	Vice President	
LSE Draco LLC	Vice President	
Lutesville Solar, LLC	Vice President	
Luz LP Acquisition, LLC	Vice President	
Magnolia State Solar, LLC	Vice President	
Mahogany Solar, LLC	Vice President	
Mammoth Plains Wind Project Holdings, LLC	Vice President	
Mammoth Plains Wind Project, LLC	Vice President	
Mantua Creek Solar, LLC	Vice President	
Marmaton Wind I, LLC	Vice President	



Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
Marmaton Wind II, LLC	Vice President	
Mars Energy Storage 1 LLC	Vice President	
Mars Energy Storage 2 LLC	Vice President	
Mars Energy Storage 3 LLC	Vice President	
Mars Energy Storage 4 LLC	Vice President	
Marshall Solar, LLC	Vice President	
Maverick Wind Class A Holdings, LLC	Vice President	
Maverick Wind Funding, LLC	Vice President	
Maverick Wind Holdings, LLC	Vice President	
Maverick Wind, LLC	Vice President	
MBWGD Holdings, LLC	Vice President	
MBWGD Investments, LLC	Vice President	
McAdam Wind LP, ULC	Vice President	
McCoy Solar Funding, LLC	Vice President	
McCoy Solar Holdings, LLC	Vice President	
McCoy Solar, LLC	Vice President	
McIntosh Solar, LLC	Vice President	
McKay Wind Class A Holdings, LLC	Vice President	
McKay Wind Funding, LLC	Vice President	
McKay Wind Holdings, LLC	Vice President	
McKay Wind Portfolio, LLC	Vice President	
McKay Wind, LLC	Vice President	
McMullen Road LLC	Vice President	
McPherson Wind, LLC	Vice President	
Meade Pipeline Co LLC	Vice President	
Meade Pipeline Investment Holdings, LLC	Vice President	
Meade Pipeline Investment, LLC	Vice President	
Meadowlark Wind Holdings, LLC	Vice President	
Meadowlark Wind, LLC	Vice President	
Meridian Wind Energy, LLC	Vice President	
Merino Solar LLC	Vice President	
Merom Solar, LLC	Vice President	
Mesaville Solar, LLC	Vice President	
Meyersdale Wind II, LLC	Vice President	
Michigan Wind Renewables, LLC	Vice President	
Minco IV & V Interconnection, LLC	Vice President	
Minco Redwood Holdings, LLC	Vice President	
Minco Wind Energy II, LLC	Vice President	
Minco Wind Energy III, LLC	Vice President	
Minco Wind I, LLC	Vice President	
Minco Wind II, LLC	Vice President	
Minco Wind III, LLC	Vice President	
Minco Wind Interconnection Services, LLC	Vice President	
Minco Wind IV, LLC	Vice President	
Minco Wind V, LLC	Vice President	
Minco Wind, LLC	Vice President	
Minudie Wind LP, ULC	Vice President	
Minuteman Energy Storage, LLC	Vice President	
Mistflower Solar, LLC	Vice President	
Mobility Energy Holdings, LLC	Vice President	
Moca Solar Farm, LLC	Vice President	
Mohave County Wind Farm Holdings, LLC	Vice President	
Mohave County Wind Farm LLC	Vice President	
Mohawk View Solar, LLC	Vice President	
Monarch Wind Funding, LLC	Vice President	
Monarch Wind Holdings, LLC	Vice President	
Monarch Wind, LLC	Vice President	
Mondu Solar, LLC	Vice President	
Montgomery County Solar, LLC	Vice President	
Montgomery Solar, LLC	Vice President	
Montville Energy Center, LLC	Vice President	
Moonlight Bay Class A Holdings, LLC	Vice President	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
Moonlight Bay Renewables, LLC	Vice President	
Moose Creek Wind, LLC	Vice President	
Moose Wind, LLC	Vice President	
Morning Star Blue, LLC	Vice President	
Moss Creek Solar, LLC	Vice President	
Mount Copper GP, Inc.	Designated Representative	
Mount Miller Holdco, LLC	Vice President	
Mount Miller Holdings GP, LLC	Vice President	
Mountain Prairie Wind Holdings, LLC	Vice President	
Mountain Prairie Wind, LLC	Vice President	
Mountain Sunrise Funding, LLC	Vice President	
Mountain Sunrise Portfolio, LLC	Vice President	
Mountain Sunrise Solar, LLC	Vice President	
Mountain View Solar Holdings, LLC	Vice President	
Mountain View Solar, LLC	Vice President	
Muhlenberg Solar, LLC	Vice President	
Mulqueeney Ranch PS, LLC	Vice President	
Muskingum Solar, LLC	Vice President	
NAPS Wind, LLC	Vice President	
NEE Acquisition Sub I, LLC	Treasurer	
NEE Acquisition Sub II, Inc.	Treasurer	
NEP DC Holdings, LLC	Vice President	
NEP Renewables Holdings II, LLC	Vice President	
NEP Renewables Holdings III, LLC	Vice President	
NEP Renewables Holdings, LLC	Vice President	
NEP Renewables II, LLC	Vice President	
NEP Renewables III, LLC	Vice President	
NEP Renewables, LLC	Vice President	
NEP US SellCo II, LLC	Vice President	
NEP US SellCo, LLC	Vice President	
Neptune Energy Center, LLC	Vice President	
NET General Partners, LLC	Vice President	
NET Holdings Management, LLC	Vice President	
NET Midstream, LLC	Vice President	
NET Pipeline Holdings LLC	Vice President	
New England Energy Storage, LLC	Vice President	
New Hampshire Transmission, LLC	Designated Representative	
New Liberty Energy, LLC	Vice President	
New Madrid Solar, LLC	Vice President	
New Mexico Wind, LLC	Vice President	
New Nightingale, LLC	Vice President	
New Salem Wind Project, LLC	Vice President	
NextCity Networks Holdings, LLC	Vice President and Treasurer	
NextCity Networks, LLC	Vice President and Treasurer	
NextEra Blythe Solar Energy Center, LLC	Vice President	
NextEra Canada Constructors, LLC	Vice President	
NextEra Canada Development GP, LLC	Vice President	
NextEra Desert Center Blythe, LLC	Vice President	
NextEra Desert Sunlight Holdings, LLC	Vice President	
NextEra DG QOF Holdco, LLC	Vice President	
NextEra Energy Bluff Point, LLC	Vice President	
NextEra Energy Canada GP, LLC	Vice President and Treasurer	
NextEra Energy Canada Storage LP, ULC	Vice President	
NextEra Energy Canadian Holdings, ULC	Vice President and Treasurer	
NextEra Energy Canadian Operating Services, Inc.	Vice President	
NextEra Energy Capital Holdings, Inc.	Vice President and Treasurer	
NextEra Energy Capital Holdings, Inc.	Director	
NextEra Energy DG Qualified Opportunity Zone Business, LLC	Vice President	
NextEra Energy Engineering & Construction, LLC	Vice President	

<b>Entity</b>	<b>Title</b>	<b>Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)</b>
NextEra Energy Equipment Leasing, LLC	Treasurer	
NextEra Energy Equity Partners GP, LLC	Treasurer	
NextEra Energy Foundation, Inc.	Vice President and Assistant Treasurer	
NextEra Energy Maine, LLC	Vice President	
NextEra Energy Management Partners GP, LLC	Treasurer	
NextEra Energy Montezuma II Wind, LLC	Vice President	
NextEra Energy Mt. Storm, LLC	Vice President	
NextEra Energy NextBridge Holding, ULC	Vice President	
NextEra Energy Oklahoma Transmission Holdings, LLC	Vice President	
NextEra Energy Operating Partners GP, LLC	Treasurer	
NextEra Energy Partners Acquisitions, LLC	Vice President	
NextEra Energy Partners GP, Inc.	Treasurer and Assistant Secretary	
NextEra Energy Partners Pipelines Holdings, LLC	Vice President	
NextEra Energy Partners Pipelines, LLC	Vice President	
NextEra Energy Partners Solar Acquisitions, LLC	Vice President	
NextEra Energy Partners Ventures, LLC	Vice President	
NextEra Energy Partners, LP	Treasurer and Assistant Secretary	
NextEra Energy Pipeline Holdings (Lowman), Inc.	Treasurer	
NextEra Energy Pipeline Holdings, LLC	Treasurer	
NextEra Energy Pipeline Services, LLC	Vice President and Treasurer	
NextEra Energy Qualified Opportunity Fund III, LLC	Vice President	
NextEra Energy Qualified Opportunity Zone Business I, LLC	Vice President	
NextEra Energy Qualified Opportunity Zone Business III, LLC	Vice President	
NextEra Energy Qualified Opportunity Zone Business IV, LLC	Vice President	
NextEra Energy Renewables Holdings, LLC	Vice President	
NextEra Energy Resources Acquisitions, LLC	Vice President	
NextEra Energy Resources Development, LLC	Vice President	
NextEra Energy Resources Interconnection Holdings, LLC	Vice President	
NextEra Energy Resources Partners Holdings, LLC	Treasurer	
NextEra Energy Resources Partners, LLC	Treasurer	
NextEra Energy Resources, LLC	Treasurer	
NextEra Energy Solar Development, LLC	Vice President	
NextEra Energy Solar Holdings, LLC	Vice President	
NextEra Energy Transmission MidAtlantic Holdings, LLC	Vice President	
NextEra Energy Transmission, LLC	Vice President	
NextEra Energy US Partners Holdings, LLC	Treasurer	
NextEra Energy Victory Solar I, LLC	Vice President	
NextEra Energy, Inc.	Assistant Secretary	
NextEra Energy, Inc.	Treasurer	
NextEra Grid Holdings, LLC	Treasurer	
NextEra Maine Fossil, LLC	Vice President	
NextEra QOF Holdco, LLC	Vice President	
NextEra Qualified Opportunity Fund DG, LLC	Vice President	
NextEra Qualified Opportunity Fund II, LLC	Vice President	
NextEra Strategic Energy Services, LLC	Vice President	
NextEra Water Texas, LLC	Vice President	
NextEra Water, LLC	Vice President	
Ninnescah Wind Energy LLC	Vice President	
Niyol Solar, LLC	Vice President	
Niyol Wind, LLC	Vice President	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
Nokota Wind Funding, LLC	Vice President	
Nokota Wind Holdings, LLC	Vice President	
Nokota Wind, LLC	Vice President	
North Brunswick Solar LLC	Vice President	
North Central Valley Energy Storage, LLC	Vice President	
North Coast Solar, LLC	Vice President	
North Fork Wind Farm, LLC	Vice President	
North Park Energy, LLC	Vice President	
North Plains Wind I, LLC	Vice President	
North Side Energy Center, LLC	Vice President	
North Sky River Energy Holdings, LLC	Vice President	
North Sky River Energy, LLC	Vice President	
Northern Colorado Holdings, LLC	Vice President	
Northern Colorado Interconnect, LLC	Vice President	
Northern Colorado Wind Energy Center II, LLC	Vice President	
Northern Colorado Wind Energy Center, LLC	Vice President	
Northern Colorado Wind Energy, LLC	Vice President	
Northern Cross Investments, Inc.	Vice President	
Northern Divide Wind, LLC	Vice President	
Northern Frontier Wind Funding, LLC	Vice President	
Northern Frontier Wind, LLC	Vice President	
Northern Light Solar, LLC	Vice President	
Northline Energy Center, LLC	Vice President	
Northpoint I Wind LP, ULC	Vice President	
Northpoint II Wind LP, ULC	Vice President	
Northwest Light, LLC	Vice President	
Northwest Wind Holdings, LLC	Vice President	
Novus Wind V, LLC	Vice President	
Novus Wind VI, LLC	Vice President	
NSF Angelica Site 1, LLC	Vice President	
NSF Angelica Site 2, LLC	Vice President	
NSF Angelica Site 3, LLC	Vice President	
NSF Angelica Site 4, LLC	Vice President	
NSF Coventry Site 2, LLC	Vice President	
NSF Coventry Site 3, LLC	Vice President	
NSF Enfield Site 1, LLC	Vice President	
NSF Enfield Site 2, LLC	Vice President	
NSF Enfield Site 3, LLC	Vice President	
NSF Torrey Site 1, LLC	Vice President	
NSF Torrey Site 2, LLC	Vice President	
NSF Torrey Site 3, LLC	Vice President	
Nutmeg Solar Funding, LLC	Vice President	
Nutmeg Solar Holdings, LLC	Vice President	
Nutmeg Solar, LLC	Vice President	
NWE Holding, LLC	Vice President	
Oklahoma Land Acquisition Company, LLC	Vice President	
Oklahoma Wind Portfolio, LLC	Vice President	
Oklahoma Wind, LLC	Vice President	
Old Mill Holdings, LLC	Vice President	
Old Mill Solar Partners, LLC	Vice President	
Old Mill Solar, LLC	Vice President	
Oleander Holdings, LLC	Vice President	
Oleander Power Project GP, LLC	Vice President	
Oleander Power Project LP, LLC	Vice President	
Oliver Wind Energy Center II, LLC	Vice President	
Oliver Wind I, LLC	Vice President	
Oliver Wind III, LLC	Vice President	
Oliver Wind IV, LLC	Vice President	
Orange County Distributed Energy Storage I, LLC	Vice President	
Orange County Distributed Energy Storage II, LLC	Vice President	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
Orange Grove Title Holdings, LLC	Vice President	
Orbit Bloom Energy, LLC	Vice President	
Ord Mountain Solar, LLC	Vice President	
Osborn Wind Energy, LLC	Vice President	
Osborn Wind II, LLC	Vice President	
Oslo Wind Acquisition, LLC	Vice President	
Oslo Wind, LLC	Vice President	
OYA Blanchard Road 2 LLC	Vice President	
OYA Great Lakes Seaway LLC	Vice President	
OYA NYS RTE 12 LLC	Vice President	
Pacific Energy Solutions LLC	Vice President	
Pacific Plains Wind Class A Holdings, LLC	Vice President	
Pacific Plains Wind Funding, LLC	Vice President	
Pacific Plains Wind Holdings, LLC	Vice President	
Pacific Plains Wind Portfolio, LLC	Vice President	
Pacific Plains Wind, LLC	Vice President	
Pacific Power Investments, LLC	Vice President	
Palm Power LLC	Vice President and Treasurer	
Palmetto Vines Solar, LLC	Vice President	
Palms Bridge Investments, LLC	Director	
Palms Bridge Investments, LLC	Vice President and Treasurer	
Palms Insurance Company, Limited	Director	
Palms Insurance Company, Limited	Treasurer	
Palms Management Services, LLC	Vice President and Treasurer	
Palms Portfolio Holdings, LLC	Director	
Palms Portfolio Holdings, LLC	Vice President and Treasurer	
Palms RS Investments, LLC	Vice President and Treasurer	
Palms SC Insurance Company, LLC	Manager	
Palms SC Insurance Company, LLC	Vice President and Treasurer	
Palmwood Wind Class A Holdings, LLC	Vice President	
Palmwood Wind Funding, LLC	Vice President	
Palmwood Wind Holdings, LLC	Vice President	
Palmwood Wind Portfolio, LLC	Vice President	
Palmwood Wind, LLC	Vice President	
Palo Duro Wind Energy II, LLC	Vice President	
Palo Duro Wind Energy, LLC	Vice President	
Palo Duro Wind Holdings SellCo, LLC	Vice President	
Palo Duro Wind Interconnection Services, LLC	Vice President	
Palo Duro Wind Portfolio, LLC	Vice President	
Palo Duro Wind Project Holdings, LLC	Vice President	
Palomino Wind Funding, LLC	Vice President	
Palomino Wind Holdings, LLC	Vice President	
Palomino Wind, LLC	Vice President	
Pamplico-Florence Solar, LLC	Vice President	
Pana Solar, LLC	Vice President	
Panama Wind, LLC	Vice President	
Pandora Solar, LLC	Vice President	
Paradise Solar Urban Renewal, L.L.C.	Vice President	
Parcel 5A Property Owners Association, Inc.	Treasurer	
Parry Energy Storage GP, LLC	Vice President	
Parry Energy Storage LP, ULC	Vice President	
Paxton Solar, LLC	Vice President	
Peace Garden Wind Funding, LLC	Vice President and Treasurer	
Peace Garden Wind Holdings, LLC	Vice President and Treasurer	
Peace Garden Wind, LLC	Vice President	
Pee Dee Solar Center, LLC	Vice President	
Peeetz Logan Interconnect, LLC	Vice President	
Peeetz Table Wind Energy, LLC	Vice President	
Peeetz Table Wind, LLC	Vice President	
Pegasus Wind, LLC	Vice President	
Pennsylvania Windfarms, LLC	Vice President	
Penobscot Wind, LLC	Vice President	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
Penta Wind Holding, LLC	Vice President and Assistant Treasurer	
Penta Wind, LLC	Vice President and Assistant Treasurer	
Perrin Ranch Wind, LLC	Vice President	
Perry County Solar, LLC	Vice President	
Petersburg Energy Center Holdings, LLC	Vice President	
Petersburg Energy Center, LLC	Vice President	
Pheasant Run Wind Holdings II, LLC	Vice President	
Pheasant Run Wind Holdings, LLC	Vice President	
Pheasant Run Wind, LLC	Vice President	
Piedmont Solar, LLC	Vice President	
Piedmont Waterhub, LLC	Vice President	
Pima Energy Storage System, LLC	Vice President	
Pinal Central Energy Center Holdings, LLC	Vice President	
Pinal Central Energy Center, LLC	Vice President	
Pine Brooke Class A Holdings, LLC	Vice President	
Pine Brooke Funding, LLC	Vice President	
Pine Brooke, LLC	Vice President	
Pinehurst Solar, LLC	Vice President	
Pinewood Solar, LLC	Vice President	
Pioneer Creek Wind Project, LLC	Vice President	
Pioneer Hutt Wind Energy LLC	Vice President	
Pioneer Plains Wind Funding, LLC	Vice President	
Pioneer Plains Wind Holdings, LLC	Vice President	
Pioneer Plains Wind, LLC	Vice President	
Pivotal Utility Holdings, Inc.	Treasurer	
Plains and Eastern Clean Line Oklahoma LLC	Vice President	
Platte Wind, LLC	Vice President	
Pocatello Road LLC	Vice President	
Pocomoke Solar, LLC	Vice President	
Poinsett Solar, LLC	Vice President	
Point Beach Solar, LLC	Vice President	
Ponderosa Wind, LLC	Vice President	
Port Royal Solar, LLC	Vice President	
Porta del Sol Solar, LLC	Vice President	
Poseidon SW Holdings, LLC	Vice President	
Post Wind, LLC	Vice President	
Potomac Solar, LLC	Vice President	
Power Wizard, LLC	Vice President	
Prairie View Wind Holdings, LLC	Vice President	
Pratt Wind, LLC	Vice President	
Premier Power Solutions, LLC	Vice President	
Pretty Prairie Wind, LLC	Vice President	
Proxima Solar Holdings, LLC	Vice President	
Proxima Solar, LLC	Vice President	
Pubnico Point GP, Inc.	Designated Representative	
Pubnico Point Wind Farm Inc.	Vice President	
PWEC, LLC	Vice President	
Quinebaug Solar, LLC	Vice President	
Quitman Energy Storage, LLC	Vice President	
Quitman II Solar, LLC	Vice President	
Quitman Solar, LLC	Vice President	
Randolph Center Solar, LLC	Vice President	
Reclaim Wind Holdings, LLC	Vice President	
Red Bluff Solar, LLC	Vice President	
Red Brick Road, LLC	Vice President	
Red Butte Wind Holdings, LLC	Vice President	
Red Butte Wind, LLC	Vice President	
Red Deer Solar LP, ULC	Vice President	
Red Hill Solar, LLC	Vice President	
Red Mesa Wind Investments, LLC	Vice President	
Red Mesa Wind, LLC	Vice President	
Red Raider Wind Holdings, LLC	Vice President	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
Red Raider Wind, LLC	Vice President	
Red River Solar, LLC	Vice President	
Red River Wind Funding, LLC	Vice President	
Red River Wind Holdings, LLC	Vice President	
Red River Wind, LLC	Vice President	
Red Sky Solar Class A Holdings, LLC	Vice President	
Red Sky Solar Funding, LLC	Vice President	
Red Sky Solar Holdings, LLC	Vice President	
Red Sky Solar, LLC	Vice President	
Redwood Meade Midstream MPC, LLC	Vice President	
Redwood Meade Pipeline, LLC	Vice President	
Redwood Midstream, LLC	Vice President	
Redwood Trails Wind Holdings, LLC	Vice President	
Redwood Trails Wind, LLC	Vice President	
Renewable Choice Services, LLC	Vice President	
Renewable Portfolio Holdings, LLC	Vice President	
Residential Energy Holdings, LLC	Vice President	
Resurgence Solar I, LLC	Vice President	
Resurgence Solar II, LLC	Vice President	
RET Coram Tehachapi Wind GP, LLC	Vice President	
RET Tehachapi Wind Development, LLC	Vice President	
Retail Consulting Holdco, LLC	Vice President	
Retail Consulting Project Co. 1, LLC	Vice President	
Retail Consulting Project Co. 2, LLC	Vice President	
Retail Consulting Project Co. 3, LLC	Vice President	
RGS Realty Holdings, LLC	Treasurer	
RGS Realty, LLC	Treasurer	
Rice Community Solar Two LLC	Vice President	
Rising Star Solar Holdings, LLC	Vice President	
Rising Star Solar, LLC	Vice President	
River Bend Solar, LLC	Vice President	
River Road Interests LLC	Vice President	
Riverline Energy Center, LLC	Vice President	
Roadrunner Crossing Wind Farm, LLC	Vice President	
Roadrunner La Casa Wind Holdings, LLC	Vice President	
Roadrunner Solar Portfolio Holdings, LLC	Vice President	
Roadrunner Solar Portfolio, LLC	Vice President	
Rock County Energy, LLC	Vice President	
Rock Creek Solar, LLC	Vice President	
Rocksdrift Energy Center, LLC	Vice President	
Rodeo Wind Class A Holdings, LLC	Vice President	
Rodeo Wind Funding, LLC	Vice President	
Rodeo Wind Holdings, LLC	Vice President	
Rodeo Wind, LLC	Vice President	
Rosales Solar Funding, LLC	Vice President	
Rosales Solar Holdings, LLC	Vice President	
Rosales Solar Partners, LLC	Vice President	
Rose Wind Class A Holdings, LLC	Vice President	
Rose Wind Funding, LLC	Vice President	
Rose Wind Holdings, LLC	Vice President	
Rose Wind, LLC	Vice President	
Rosmar Class A Funding, LLC	Vice President	
Rosmar Class A Holdings, LLC	Vice President	
Rosmar Class B Funding, LLC	Vice President	
Rosmar Class B Holdings, LLC	Vice President	
Rosmar Holdings, LLC	Vice President	
Rosmar Portfolio, LLC	Vice President	
Roswell Solar Holdings, LLC	Vice President	
Roswell Solar, LLC	Vice President	
Roundhouse Renewable Energy, LLC	Vice President	
Roundhouse Renewables Holdings, LLC	Vice President	
Route 66 Solar Energy Center, LLC	Vice President	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
Route 66 Solar Holdings, LLC	Vice President	
Rush Springs Energy Storage, LLC	Vice President	
Rush Springs Wind Energy, LLC	Vice President	
Rush Springs Wind Expansion, LLC	Vice President	
S4 Funding Holdings, LLC	Vice President	
S4 Funding, LLC	Vice President	
Sac County Wind Class A Holdings, LLC	Vice President	
Sac County Wind Holdings, LLC	Vice President	
Sac County Wind, LLC	Vice President	
Saint Energy Storage II, LLC	Vice President	
Saint Solar, LLC	Vice President	
San Jacinto Solar 14.5, LLC	Vice President	
San Jacinto Solar 5.5, LLC	Vice President	
Sand Hill Energy Center, LLC	Vice President	
Sandy Solar, LLC	Vice President	
Sanford Airport Solar, LLC	Vice President	
SCal Acquisition LLC	Vice President	
Schueler Community Solar LLC	Vice President	
SCP 2 LLC	Vice President	
SCP 24 LLC	Vice President	
SCP 28 LLC	Vice President	
SCP 3 LLC	Vice President	
SCP 30 LLC	Vice President	
SCP 31 LLC	Vice President	
SCP 4 LLC	Vice President	
SCP 5 LLC	Vice President	
SCP 65 LLC	Vice President	
SCP 71 LLC	Vice President	
SCP 75 LLC	Vice President	
SCP 76 LLC	Vice President	
Searcy Solar, LLC	Vice President	
Sebree Solar, LLC	Vice President	
SEC Amherst Solar One, LLC	Vice President	
SEC ESSD Solar One, LLC	Vice President	
SEC HSD Solar One, LLC	Vice President	
SEC MC Solar One, LLC	Vice President	
SEC PASD Solar One, LLC	Vice President	
SEC SUSD Solar One, LLC	Vice President	
Seiling Wind Holdings, LLC	Vice President	
Seiling Wind II, LLC	Vice President	
Seiling Wind Interconnection Services, LLC	Vice President	
Seiling Wind Investments, LLC	Vice President	
Seiling Wind Portfolio, LLC	Vice President	
Seiling Wind, LLC	Vice President	
Sentry Solar, LLC	Vice President	
Shafter Solar Holdings, LLC	Vice President	
Shafter Solar SellCo, LLC	Vice President	
Shafter Solar, LLC	Vice President	
Shamrock Wind, LLC	Vice President	
Shaw Creek Funding, LLC	Vice President	
Shaw Creek Investments, LLC	Vice President	
Shaw Creek Solar Holdings, LLC	Vice President	
Shaw Creek Solar, LLC	Vice President	
Sheldon Solar, LLC	Vice President	
Shellman Solar, LLC	Vice President	
Sholes Wind Class A Holdings, LLC	Vice President	
Sholes Wind Funding, LLC	Vice President	
Sholes Wind Holdings, LLC	Vice President	
Sholes Wind Portfolio, LLC	Vice President	
Sholes Wind, LLC	Vice President	
Sidney Solar, LLC	Vice President	
Sierra Solar Funding, LLC	Vice President	



Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
Sierra Solar Holdings, LLC	Vice President	
Sighten, Inc.	Vice President	
Silver Maple Wind, LLC	Vice President	
Silver State Solar Power South, LLC	Vice President	
Silver State South Solar, LLC	Vice President	
Silverline Energy Center, LLC	Vice President	
SIP Management II, LLC	Treasurer	
SIP Management, LLC	Treasurer	
SIP SellCo II, LLC	Vice President	
SIP SellCo, LLC	Vice President	
Sirius Solar, LLC	Vice President	
Skeleton Creek Energy Center, LLC	Vice President	
Skeleton Creek Wind, LLC	Vice President	
Sky Ranch Energy Storage, LLC	Vice President	
Sky Ranch Solar, LLC	Vice President	
Sky River LLC	Vice President	
Sky River Wind, LLC	Vice President	
Skylight Solar, LLC	Vice President	
Smart Energy Capital, LLC	Vice President	
Solar Breakers LLC	Vice President	
Solar Holdings Portfolio 12, LLC	Vice President	
Solar Holdings SellCo, LLC	Vice President	
Solar Round Pond, LLC	Vice President	
Soldier Creek Wind, LLC	Vice President	
Sonoran Solar Energy, LLC	Vice President	
Sooner Wind, LLC	Vice President	
South Lake Solar, LLC	Vice President	
South Texas Gen-Tie, LLC	Vice President	
South Texas Midstream Holdings, LLC	Vice President	
South Texas Midstream, LLC	Vice President	
South Texas Wind Holdings, LLC	Vice President	
Southern Grove Solar, LLC	Vice President	
Southern Tier Energy Center, LLC	Vice President	
Southland Solar, LLC	Vice President	
Southwest Atlanta Energy Storage, LLC	Vice President	
Southwest Solar Holdings, LLC	Vice President	
Southwest Wind Class A Holdings, LLC	Vice President	
Southwest Wind Funding, LLC	Vice President	
Southwest Wind, LLC	Vice President	
Spade Run, LLC	Vice President	
Spencer Solar Farm, LLC	Vice President	
Sponsor Holdings, LLC	Vice President	
Square Lake Holdings, Inc.	Vice President	
SSSS Holdings, LLC	Vice President	
St. Landry Solar, LLC	Vice President	
Stagecoach-Cassatt Solar, LLC	Vice President	
Stallion Solar, LLC	Vice President	
Stanton Clean Energy, LLC	Vice President	
Star Moon Holdings, LLC	Vice President	
Stargrass Class A Holdings, LLC	Vice President	
Stargrass, LLC	Vice President	
Stark Wind, LLC	Vice President	
Stateline Solar, LLC	Vice President	
Steel River Solar, LLC	Vice President	
Steele Flats Wind Project, LLC	Vice President	
Sterling Wind Class A Holdings, LLC	Vice President	
Sterling Wind Funding, LLC	Vice President	
Sterling Wind Holdings, LLC	Vice President	
Sterling Wind, LLC	Vice President	
Stockton Springs Energy Center, LLC	Vice President	
Storey Bend Solar, LLC	Vice President	
Storey Energy Center, LLC	Vice President	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
Story County Wind, LLC	Vice President	
Story Wind, LLC	Vice President and Assistant Treasurer	
Sturbridge Road Solar Farm, LLC	Vice President	
Stuttgart Solar Holdings, LLC	Vice President	
Stuttgart Solar, LLC	Vice President	
Sullivan Street Investments, Inc.	Vice President	
Sumter County Solar, LLC	Vice President	
Sun Ridge Solar, LLC	Vice President	
Sunlight Storage, LLC	Vice President	
Sustainable Water Consultants, LLC	Vice President	
Sustainable Water Holdings LLC	Vice President	
Swaggart Energy Transmission, LLC	Vice President	
Swamp Fox Solar I, LLC	Vice President	
Sweetgrass Solar, LLC	Vice President	
Swift Wind LP, ULC	Vice President	
Sycamore Solar, LLC	Vice President	
Sylvie Wind Energy, LLC	Vice President	
Talladega Solar, LLC	Vice President	
Taylor Creek Solar, LLC	Vice President	
TES Cove Solar 23 LLC	Vice President	
TES Sports Solar 23 LLC	Vice President	
TET Holdings, LLC	Vice President	
Texas WaterHub, LLC	Vice President	
Thaleia, LLC	Vice President and Treasurer	
Thames Solar LP, ULC	Vice President	
Three Waters Wind Farm Holdings, LLC	Vice President	
Three Waters Wind Farm, LLC	Vice President	
Thunder Wolf Energy Center, LLC	Vice President	
Tilton Heights Energy Center, LLC	Vice President	
Timberwolf Solar, LLC	Vice President	
Timberwolf Wind, LLC	Vice President	
Titan Solar, LLC	Vice President	
Topaz Wind Class A Holdings, LLC	Vice President	
Topaz Wind Funding, LLC	Vice President	
Topaz Wind Holdings, LLC	Vice President	
Topaz Wind, LLC	Vice President	
Torrecillas Interconnection, LLC	Vice President	
Torrecillas Wind Energy, LLC	Vice President	
Torrington Solar One, LLC	Vice President	
Toyan Enterprises, LLC	Vice President and Treasurer	
Trailblazer Wind Class A Holdings, LLC	Vice President	
Trailblazer Wind Funding, LLC	Vice President	
Trailblazer Wind Holdings, LLC	Vice President	
Trailblazer Wind, LLC	Vice President	
Trans Bay Cable LLC	Vice President	
Trans Bay Funding II LLC	Vice President	
Transmission Services Holdings LLC	Vice President	
Trelina Solar Energy Center, LLC	Vice President	
Trout Lake I Solar LP, ULC	Vice President	
Trout Lake II Solar LP, ULC	Vice President	
Trout Lake III Solar LP, ULC	Vice President	
Tsuga Pine Wind Holdings, LLC	Vice President	
Tsuga Pine Wind, LLC	Vice President	
Tuscola Bay Wind, LLC	Vice President	
Tuscola Solar II, LLC	Vice President	
Tuscola Wind II, LLC	Vice President	
Tuscola Wind III, LLC	Vice President	
Tusk Wind Holdings II, LLC	Vice President	
Tusk Wind Holdings III, LLC	Vice President	
Tusk Wind Holdings IV, LLC	Vice President	
Tusk Wind Holdings V, LLC	Vice President	
Tusk Wind Holdings, LLC	Vice President	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
Two Creeks Energy Storage, LLC	Vice President	
Two Creeks Solar Holdings, LLC	Vice President	
Two Creeks Solar, LLC	Vice President	
TZ Capital Holdings, LLC	Vice President	
TZ Real Estate Holdings, LLC	Vice President	
U. S. Windpower Transmission Corporation	Vice President	
Umatilla Depot Solar, LLC	Vice President	
UniEnergy Properties II, LLC	Vice President	
United HomeVu Holdings, LLC	Treasurer	
United HomeVu Illinois, LLC	Treasurer	
United HomeVu Kansas, LLC	Treasurer	
United HomeVu Maryland, LLC	Treasurer	
United HomeVu Michigan, LLC	Treasurer	
United HomeVu Mississippi, LLC	Treasurer	
United HomeVu Ohio, LLC	Treasurer	
United HomeVu Pennsylvania, LLC	Treasurer	
United HomeVu Tennessee, LLC	Treasurer	
United HomeVu Texas, LLC	Treasurer	
USG Energy Gas Producer Holdings, LLC	Vice President	
USG Properties Haynesville Sand I, LLC	Vice President	
USG Properties Mississippian Lime I, LLC	Vice President	
USG Properties Permian Basin Holdings, LLC	Vice President	
USG Technology Holdings, LLC	Vice President	
Usource, Inc.	Director	
Usource, Inc.	Vice President	
Usource, L.L.C.	Vice President	
USW Land Corporation	Vice President	
Valencia Energy Storage, LLC	Vice President	
Valley Farms Solar, LLC	Vice President	
Van Epps Solar, LLC	Vice President	
Vansycle III Wind, LLC	Vice President	
Vaquero Wind Class A Holdings, LLC	Vice President	
Vaquero Wind Funding, LLC	Vice President	
Vaquero Wind Holdings, LLC	Vice President	
Vaquero Wind, LLC	Vice President	
Vasco Winds, LLC	Vice President	
Victory Renewables, LLC	Vice President	
Virginia WaterHub, LLC	Vice President	
W Portsmouth St Solar I, LLC	Vice President	
Waco Solar, LLC	Vice President	
Wadley Solar, LLC	Vice President	
Walleye Wind, LLC	Vice President	
Wallingford Renewable Energy LLC	Vice President	
Walworth Solar, LLC	Vice President	
Washington County Solar, LLC	Vice President	
Washington Republic Wind, LLC	Vice President	
Watkins Glen Solar Energy Center, LLC	Vice President	
Watkins Glen Wind, LLC	Vice President	
Watonga Wind, LLC	Vice President	
Waymart Wind II, LLC	Vice President	
Weatherford Wind, LLC	Vice President	
Wessington Wind Energy Center, LLC	Vice President	
West Branch Wind Project, LLC	Vice President	
West Fork Wind, LLC	Vice President	
West Gardner Solar, LLC	Vice President	
West Hills Wind, LLC	Vice President	
West Memphis Solar, LLC	Vice President	
Western Renewables Holdings, LLC	Vice President	
Western Wind Holdings, LLC	Vice President	
Westside Solar, LLC	Vice President	
Wheatbelt Wind, LLC	Vice President	
Wheatridge East Wind, LLC	Vice President	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
Wheatridge Interconnection, LLC	Vice President	
Wheatridge Solar Energy Center, LLC	Vice President	
Wheatridge Wind Energy, LLC	Vice President	
Wheatridge Wind Holdings, LLC	Vice President	
Wheatridge Wind II, LLC	Vice President	
Whiptail Wind, LLC	Vice President	
White Butte Wind Project, LLC	Vice President	
White Mesa Wind, LLC	Vice President	
White Oak B Company, LLC	Vice President	
White Oak B Company, LLC	Assistant Treasurer	
White Oak Energy Backleverage Holding, LLC	Vice President	
White Oak Energy Backleverage Holding, LLC	Assistant Treasurer	
White Oak Energy Funding Holding, LLC	Vice President and Assistant Treasurer	
White Oak Energy Funding, LLC	Vice President	
White Oak Energy Holdings, LLC	Vice President	
White Oak Energy LLC	Vice President	
White Oak Solar, LLC	Vice President	
White Pine Solar, LLC	Vice President	
White River Valley Solar Holdings, LLC	Vice President	
White River Valley Solar, LLC	Vice President	
White Rose Blanket, LLC	Vice President	
Whitehurst Solar, LLC	Vice President	
Whitney Point Solar, LLC	Vice President	
Wild Prairie Wind Holdings, LLC	Vice President	
Wild Prairie Wind, LLC	Vice President	
Wildcat Ranch Wind Project, LLC	Vice President	
Wildflower Wind Class A Holdings, LLC	Vice President	
Wildflower Wind Funding, LLC	Vice President	
Wildflower Wind Holdings, LLC	Vice President	
Wildflower Wind Portfolio, LLC	Vice President	
Wildflower Wind, LLC	Vice President	
Wildwood Solar, LLC	Vice President	
Willow Creek Wind Project, LLC	Vice President	
Wilmot Energy Center, LLC	Vice President	
Wilsonville Solar, LLC	Vice President	
Wilton Wind Energy I, LLC	Vice President	
Wilton Wind Energy II, LLC	Vice President	
Wilton Wind II, LLC	Vice President	
Wilton Wind IV, LLC	Vice President	
Winchendon Energy Center, LLC	Vice President	
WindCo LLC	Vice President	
Windpower Partners 1993, LLC	Vice President	
Windstar Energy, LLC	Vice President	
Winslow Solar, LLC	Vice President	
Wissota Solar, LLC	Vice President	
Wisteria Solar, LLC	Vice President	
Wolf Creek Wind Energy, LLC	Vice President	
Wolf Ridge Wind Energy, LLC	Vice President	
Wolf Ridge Wind, LLC	Vice President	
Wooden Horse, LLC	Vice President	
Woods Wind Class A Holdings, LLC	Vice President	
Woods Wind Funding, LLC	Vice President	
Woods Wind Holdings, LLC	Vice President	
Woods Wind, LLC	Vice President	
Woodward Mountain Wind, LLC	Vice President	
Wyman Cape Holdings, LLC	Vice President	
Yellow House Solar, LLC	Vice President	
Yellow House Wind, LLC	Vice President	
Yellow Pine Energy Center I, LLC	Vice President	
Yellow Pine Energy Center II, LLC	Vice President	
Yellow Pine Energy Center III, LLC	Vice President	
Yellow Pine Solar, LLC	Vice President	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
York Energy Center, LLC	Vice President	
Youland Solar Barrel, LLC	Vice President	
Young Wind Holdings, LLC	Vice President	
Young Wind, LLC	Vice President	
Zapata Wind Energy, LLC	Vice President	
Zephyrus Wind LP, ULC	Vice President	
Zion Solar, LLC	Vice President	
ZNE Energy Storage, LLC	Vice President	
Florida Council on Economic Education	Director	501 S. Dakota Avenue, Suite 1, Tampa, FL 33606
University of Florida Advisory Board, Florida MBA Programs	Board Member	P.O. Box 117152, Gainesville, FL 32611
Arizona State University Finance Advisory Board	Board Member	300 E. Lemon Street, Tempe, AZ 85287

**Affiliation of Officers & Directors**

Florida Power & Light Company  
For the Year Ended December 31, 2021

**W. Scott Seeley Vice President, Compliance & Corporate Secretary**

<b>Entity</b>	<b>Title</b>	<b>Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)</b>
4263766 Canada Inc.	Secretary	
45 North Solar, LLC	Assistant Secretary	
700 Universal, S. de R.L. de C.V.	Secretary	
700 Universe II, LLC	Member	
700 Universe II, LLC	Vice President & Corporate Secretary	
700 Universe, LLC	Secretary	
Adelanto CA I, LLC	Vice President & Secretary	
Adelanto CA II, LLC	Vice President & Secretary	
Adelanto Solar Funding, LLC	Assistant Secretary	
Adelanto Solar Holdings, LLC	Assistant Secretary	
Adelanto Solar II, LLC	Assistant Secretary	
Adelanto Solar, LLC	Assistant Secretary	
Alandco I, Inc.	Secretary	
Alandco I, Inc.	Director	
Alandco I, Inc.	President	
Alandco Inc.	Secretary	
Alandco Inc.	Director	
Alandco Inc.	President	
Alandco/Cascade, Inc.	Director	
Alandco/Cascade, Inc.	President and Secretary	
ALDH Realty Holdings, LLC	Assistant Secretary	
Alta Wind Portfolio, LLC	Vice President & Secretary	
Altamont Power LLC	Assistant Secretary	
Alton Leigh Investments, LLC	Assistant Secretary	
Amber Waves Wind, LLC	Assistant Secretary	
Amite Solar, LLC	Assistant Secretary	
Antelope Gap Wind, LLC	Assistant Secretary	
Aquilo Holdings LP, ULC	Secretary	
Aquilo LP, ULC	Secretary	
Aries Solar Holding, LLC	Assistant Secretary	
Arlington Class A Holdings I, LLC	Assistant Secretary	
Arlington Class A Holdings II, LLC	Assistant Secretary	
Arlington Energy Center I, LLC	Assistant Secretary	
Arlington Energy Center II, LLC	Assistant Secretary	
Arlington Energy Center III, LLC	Assistant Secretary	
Arlington Holdings II, LLC	Assistant Secretary	
Arlington Portfolio II, LLC	Vice President & Secretary	
Arlington Solar, LLC	Assistant Secretary	
Armadillo Flats Wind Project, LLC	Assistant Secretary	
Ashtabula Wind I, LLC	Assistant Secretary	
Ashtabula Wind II, LLC	Assistant Secretary	
Ashtabula Wind III, LLC	Assistant Secretary	
Ashtabula Wind IV, LLC	Assistant Secretary	
Ashtabula Wind, LLC	Assistant Secretary	
Avocet Solar, LLC	Assistant Secretary	
Baldwin Wind Energy, LLC	Assistant Secretary	
Baldwin Wind Holdings, LLC	Assistant Secretary	
Baldwin Wind, LLC	Assistant Secretary	
Barrett Repowering, LLC	Assistant Secretary	
Battersea Solar LP, ULC	Secretary	
Battery Testing and Modeling, LLC	Assistant Secretary	
Bauer Community Solar LLC	Assistant Secretary	
Baxley Solar, LLC	Assistant Secretary	
Bayhawk Wind Funding, LLC	Assistant Secretary	
Bayhawk Wind Holdings, LLC	Assistant Secretary	
Bayhawk Wind Portfolio, LLC	Vice President & Secretary	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
Bayhawk Wind SellCo, LLC	Assistant Secretary	
Bayhawk Wind, LLC	Assistant Secretary	
Beargrass Wind Class A Holdings, LLC	Assistant Secretary	
Beargrass Wind Holdings, LLC	Assistant Secretary	
Beargrass Wind, LLC	Assistant Secretary	
Beech Hill Solar, LLC	Assistant Secretary	
Bellefonte Solar, LLC	Assistant Secretary	
Bellflower-Lenoir Solar, LLC	Assistant Secretary	
Belvoir Ranch Wind, LLC	Assistant Secretary	
Big Blue Nebraska Wind, LLC	Assistant Secretary	
Big Cypress Solar, LLC	Assistant Secretary	
Bison Wind Holdings, LLC	Assistant Secretary	
Bison Wind Investments, LLC	Assistant Secretary	
Bison Wind Portfolio, LLC	Assistant Secretary	
Blackburn Solar, LLC	Assistant Secretary	
Blackwell Wind Energy, LLC	Assistant Secretary	
Blackwell Wind, LLC	Assistant Secretary	
Blandford Sun, LLC	Assistant Secretary	
Blazing Trail Wind I, LLC	Assistant Secretary	
Blazing Trail Wind II, LLC	Assistant Secretary	
Blue Granite Development, LLC	Assistant Secretary	
Blue Heron Land Associates, LLC	Assistant Secretary	
Blue Indigo Solar, LLC	Assistant Secretary	
Blue Iris Wind Holdings, LLC	Assistant Secretary	
Blue Iris Wind Portfolio, LLC	Vice President & Secretary	
Blue Iris Wind, LLC	Assistant Secretary	
Blue Summit I Wind, LLC	Assistant Secretary	
Blue Summit II Wind, LLC	Assistant Secretary	
Blue Summit III Wind, LLC	Assistant Secretary	
Blue Summit Interconnection, LLC	Assistant Secretary	
Blue Summit Storage, LLC	Assistant Secretary	
Blue Summit Wind III Funding, LLC	Assistant Secretary	
Blue Summit Wind, LLC	Assistant Secretary	
Blue Wind Holdings, LLC	Assistant Secretary	
Bluebell Solar Class A Holdings II, LLC	Assistant Secretary	
Bluebell Solar Funding II, LLC	Assistant Secretary	
Bluebell Solar Holdings II, LLC	Assistant Secretary	
Bluebell Solar II, LLC	Assistant Secretary	
Bluebell Solar, LLC	Assistant Secretary	
Blythe Energy Storage 110, LLC	Assistant Secretary	
Blythe Energy Storage II, LLC	Assistant Secretary	
Blythe Energy Storage III, LLC	Assistant Secretary	
Blythe Portfolio II, LLC	Vice President & Secretary	
Blythe Portfolio, LLC	Vice President & Secretary	
Blythe Solar 110, LLC	Assistant Secretary	
Blythe Solar Funding II, LLC	Assistant Secretary	
Blythe Solar Funding, LLC	Assistant Secretary	
Blythe Solar Holdings II, LLC	Assistant Secretary	
Blythe Solar Holdings III-IV, LLC	Assistant Secretary	
Blythe Solar Holdings, LLC	Assistant Secretary	
Blythe Solar II, LLC	Assistant Secretary	
Blythe Solar III, LLC	Assistant Secretary	
Blythe Solar IV, LLC	Assistant Secretary	
Bonita Wind, LLC	Assistant Secretary	
Borderlands Wind Holdings, LLC	Assistant Secretary	
Borderlands Wind, LLC	Assistant Secretary	
Bornish Wind BC Holdings, ULC	Secretary	
Bornish Wind Funding GP, LLC	Assistant Secretary	
Bornish Wind GP, LLC	Assistant Secretary	
Boulevard Associates, LLC	Assistant Secretary	
Boulevard Gas Associates, LLC	Assistant Secretary	
Brady Interconnection, LLC	Assistant Secretary	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
Brady Wind II, LLC	Assistant Secretary	
Brady Wind, LLC	Assistant Secretary	
Breckinridge Wind Class A Holdings, LLC	Assistant Secretary	
Breckinridge Wind Funding, LLC	Assistant Secretary	
Breckinridge Wind Holdings, LLC	Assistant Secretary	
Breckinridge Wind Project, LLC	Assistant Secretary	
Brickyard Solar, LLC	Assistant Secretary	
Bright Wind Class A Holdings, LLC	Assistant Secretary	
Bright Wind Funding, LLC	Assistant Secretary	
Bright Wind Holdings, LLC	Assistant Secretary	
Bright Wind Portfolio, LLC	Assistant Secretary	
Bright Wind, LLC	Assistant Secretary	
Brokaw Solar, LLC	Assistant Secretary	
Bronco Plains Wind, LLC	Assistant Secretary	
Brookview Solar I, LLC	Assistant Secretary	
BSGA Gas Producing, LLC	Assistant Secretary	
BTAC Holdingz, LLC	Assistant Secretary	
Buena Vista Energy Center II, LLC	Assistant Secretary	
Buena Vista Energy Center, LLC	Assistant Secretary	
Buffalo Jump Wind, LLC	Assistant Secretary	
Buffalo Ridge Wind Energy, LLC	Assistant Secretary	
Buffalo Ridge Wind, LLC	Assistant Secretary	
Burton Hill Solar, LLC	Assistant Secretary	
Butler Ridge Wind Energy Center, LLC	Assistant Secretary	
CA BTM Energy Storage, LLC	Assistant Secretary	
CA Energy Storage Holdings, LLC	Assistant Secretary	
Cabo Solar Farm, LLC	Assistant Secretary	
Caddeaux Gathering, LLC	Secretary	
Caldwell Solar 1, LLC	Assistant Secretary	
Calistoga Capital, LLC	Assistant Secretary	
Callahan Wind Divide, LLC	Assistant Secretary	
Callahan Wind, LLC	Assistant Secretary	
Cap Ridge Interconnection, LLC	Assistant Secretary	
Cap Ridge Wind I, LLC	Assistant Secretary	
Cap Ridge Wind II, LLC	Assistant Secretary	
Cap Ridge Wind III, LLC	Assistant Secretary	
Cap Ridge Wind IV, LLC	Assistant Secretary	
Capricorn Bell Interconnection, LLC	Assistant Secretary	
Capricorn Ridge Power Seller, LLC	Assistant Secretary	
Capricorn Ridge Wind Holdings, LLC	Assistant Secretary	
Capricorn Ridge Wind II, LLC	Assistant Secretary	
Capricorn Ridge Wind, LLC	Assistant Secretary	
Cardinal Solar, LLC	Assistant Secretary	
Carousel Wind Farm, LLC	Assistant Secretary	
Carousel Wind Holdings, LLC	Assistant Secretary	
Carousel Wind II, LLC	Assistant Secretary	
Carpenter Creek Wind, LLC	Assistant Secretary	
Casa Mesa Wind Investments, LLC	Assistant Secretary	
Casa Mesa Wind, LLC	Assistant Secretary	
Catskill View Solar, LLC	Assistant Secretary	
Cattle Ridge Wind Farm, LLC	Assistant Secretary	
Cattle Ridge Wind Holdings, LLC	Assistant Secretary	
Cavalry Energy Center Holdings, LLC	Assistant Secretary	
CCUA Solar LLC	Assistant Secretary	
Cedar Bay Cogeneration, LLC	Secretary	
Cedar Bay Generating Company, LLC	Secretary	
Cedar Bay Holdings, LLC	Secretary	
Cedar Bluff Wind, LLC	Assistant Secretary	
Cedar II Power, LLC	Secretary	
Cedar River Transmission, LLC	Assistant Secretary	
Cedar Springs Wind Holdings, LLC	Assistant Secretary	
Cedar Springs Wind III, LLC	Assistant Secretary	



Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
Cedar Springs Wind IV, LLC	Assistant Secretary	
Cedar Springs Wind, LLC	Assistant Secretary	
Centennial Wind Funding, LLC	Assistant Secretary	
Centennial Wind Holdings, LLC	Assistant Secretary	
Centennial Wind, LLC	Assistant Secretary	
Central Midway Class A Holdings, LLC	Assistant Secretary	
Central Midway Funding, LLC	Assistant Secretary	
Central Midway Holdings, LLC	Assistant Secretary	
Central Midway, LLC	Assistant Secretary	
Central States Wind Holdings, LLC	Assistant Secretary	
Central States Wind, LLC	Assistant Secretary	
Cerro Gordo Wind, LLC	Assistant Secretary	
Chariot Solar, LLC	Assistant Secretary	
Charlie Creek Wind Farm LLC	Assistant Secretary	
Chaves County Solar Holdings, LLC	Assistant Secretary	
Chaves County Solar II Holdings, LLC	Assistant Secretary	
Chaves County Solar II, LLC	Assistant Secretary	
Chaves County Solar, LLC	Assistant Secretary	
Cherry Ridge Solar, LLC	Assistant Secretary	
Cherrywood Solar I, LLC	Assistant Secretary	
Chesapeake Solar Project, LLC	Assistant Secretary	
Cheyenne Wind Holdings, LLC	Assistant Secretary	
Cheyenne Wind, LLC	Assistant Secretary	
Chicot Solar Holdings, LLC	Assistant Secretary	
Chicot Solar, LLC	Assistant Secretary	
Chinook Solar, LLC	Assistant Secretary	
Chugwater Wind, LLC	Assistant Secretary	
Cimarron Wind Energy Holdings II, LLC	Assistant Secretary	
Cimarron Wind Energy Holdings, LLC	Assistant Secretary	
Cimarron Wind Energy, LLC	Assistant Secretary	
Clarabelle I Solar LP, ULC	Secretary	
Clarabelle II Solar LP, ULC	Secretary	
Clarabelle III Solar LP, ULC	Secretary	
Claverack Creek Solar, LLC	Assistant Secretary	
Clover Creek Holdings, LLC	Assistant Secretary	
Colwich Solar, LLC	Assistant Secretary	
Common Unit Holdings, LLC	Assistant Secretary	
Constitution Solar, LLC	Assistant Secretary	
Contra Costa Capital, LLC	Assistant Secretary	
Cool Springs Solar, LLC	Assistant Secretary	
Coolidge Solar I, LLC	Assistant Secretary	
Coram California Development, L.P.	Assistant Secretary	
Coram Portfolio, LLC	Vice President & Secretary	
Corby Energy Storage, LLC	Assistant Secretary	
Cordukes Solar LP, ULC	Secretary	
Core Solar SPV VII, LLC	Assistant Secretary	
Core Solar SPV XIX, LLC	Assistant Secretary	
Cortland Energy Center, LLC	Assistant Secretary	
Costigan Wind LP, ULC	Secretary	
Cottonwood Wind Project Holdings, LLC	Assistant Secretary	
Cottonwood Wind Project, LLC	Assistant Secretary	
CP II CAD Holdings LP GP, LLC	Assistant Secretary	
CP II Funding GP, LLC	Assistant Secretary	
CP II Holdings LP, ULC	Secretary	
Crow Creek Solar, LLC	Assistant Secretary	
Crowned Ridge Wind, LLC	Assistant Secretary	
Crystal Lake Wind Energy I, LLC	Assistant Secretary	
Crystal Lake Wind Energy II, LLC	Assistant Secretary	
Crystal Lake Wind Energy III, LLC	Assistant Secretary	
Crystal Lake Wind II, LLC	Assistant Secretary	
Crystal Lake Wind III, LLC	Assistant Secretary	
Crystal Lake Wind, LLC	Assistant Secretary	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
Cypress Solar Energy, LLC	Assistant Secretary	
Dallas County Solar, LLC	Assistant Secretary	
Data Center Investments, LLC	Assistant Secretary	
Data Center Logistics, LLC	Vice President & Secretary	
Davenport Solar, LLC	Assistant Secretary	
Dawn Land Solar, LLC	Assistant Secretary	
Day County Wind I, LLC	Assistant Secretary	
Day County Wind II, LLC	Assistant Secretary	
Day County Wind, LLC	Assistant Secretary	
DCRBN Ventures, LLC	Assistant Secretary	
Delaware Mountain Wind Farm, LLC	Assistant Secretary	
Descendant Ranch Energy Center, LLC	Assistant Secretary	
Desert Peak Energy Center, LLC	Assistant Secretary	
Desert Peak Energy Storage I, LLC	Assistant Secretary	
Desert Peak Energy Storage II, LLC	Assistant Secretary	
Desert Peak Energy Storage III, LLC	Assistant Secretary	
Desert Sunlight 250, LLC	Assistant Secretary	
Desert Sunlight 300, LLC	Assistant Secretary	
Desert Sunlight Holdings, LLC	Assistant Secretary	
DG 1 Acquisition Co., LLC	Assistant Secretary	
DG 1, LLC	Assistant Secretary	
DG Amaze New Jersey, LLC	Assistant Secretary	
DG Amaze, LLC	Assistant Secretary	
DG AMP Solar, LLC	Assistant Secretary	
DG Blooming Grove Solar, LLC	Assistant Secretary	
DG Build Transfer Holdings, LLC	Assistant Secretary	
DG California Solar, LLC	Assistant Secretary	
DG Camden, LLC	Assistant Secretary	
DG Cherry Hill, LLC	Assistant Secretary	
DG Clean Energy Solutions, LLC	Assistant Secretary	
DG Colorado Solar, LLC	Assistant Secretary	
DG Edison New Jersey, LLC	Assistant Secretary	
DG Empire Bright, LLC	Assistant Secretary	
DG Florham Park Solar, LLC	Assistant Secretary	
DG Fuel Cell, LLC	Assistant Secretary	
DG GSA Solar, LLC	Assistant Secretary	
DG H2CA, LLC	Assistant Secretary	
DG Hydrogen, LLC	Assistant Secretary	
DG Illinois Solar, LLC	Assistant Secretary	
DG Investment Holdings, LLC	Assistant Secretary	
DG LF Solar, LLC	Assistant Secretary	
DG Linden New Jersey, LLC	Assistant Secretary	
DG MAC 1, LLC	Assistant Secretary	
DG Massachusetts CS 2021, LLC	Assistant Secretary	
DG Massachusetts CS, LLC	Assistant Secretary	
DG Minnesota CSG 1, LLC	Assistant Secretary	
DG Minnesota CSG, LLC	Assistant Secretary	
DG Nebraska Energy Storage, LLC	Assistant Secretary	
DG New Jersey CS, LLC	Assistant Secretary	
DG New Jersey K Int Rooftop CS, LLC	Assistant Secretary	
DG New Jersey MSP CS, LLC	Assistant Secretary	
DG New Jersey Solar, LLC	Assistant Secretary	
DG New Jersey THP Rooftop CS, LLC	Assistant Secretary	
DG New Mexico CS, LLC	Assistant Secretary	
DG New York CS IV, LLC	Assistant Secretary	
DG New York CS, LLC	Assistant Secretary	
DG New York Energy Storage, LLC	Assistant Secretary	
DG New York Solar, LLC	Assistant Secretary	
DG NF Northeast 1, LLC	Assistant Secretary	
DG Northeast 2020 Holdings, LLC	Assistant Secretary	
DG Northeast Solar II, LLC	Assistant Secretary	
DG Northeast Solar III, LLC	Assistant Secretary	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
DG Northeast Solar, LLC	Assistant Secretary	
DG Portfolio Acquisition, LLC	Assistant Secretary	
DG Project Construction Co., LLC	Assistant Secretary	
DG Rhode Island Solar, LLC	Assistant Secretary	
DG Rodeo Solar, LLC	Assistant Secretary	
DG SB Portfolio, LLC	Vice President & Secretary	
DG South Carolina Solar, LLC	Assistant Secretary	
DG Southwest Solar Portfolio 2019, LLC	Assistant Secretary	
DG Spartan Solar, LLC	Assistant Secretary	
DG SUNY Solar 1, LLC	Assistant Secretary	
DG Vermont Solar, LLC	Assistant Secretary	
DG Waipio, LLC	Assistant Secretary	
DG Walnut Creek, LLC	Assistant Secretary	
DG West 2021, LLC	Assistant Secretary	
DG West Valley Solar, LLC	Assistant Secretary	
DG Willowbrook, LLC	Assistant Secretary	
DG Woodbury Solar, LLC	Assistant Secretary	
Diamondback Solar, LLC	Assistant Secretary	
Distributed Energy Storage Associates, LLC	Assistant Secretary	
Dodge County Wind, LLC	Assistant Secretary	
Dodge Flat Solar, LLC	Assistant Secretary	
Dogwood Wind Funding II, LLC	Assistant Secretary	
Dogwood Wind Holdings, LLC	Assistant Secretary	
Dogwood Wind, LLC	Assistant Secretary	
Dogwood-Newberry Solar, LLC	Assistant Secretary	
Double Hook Realty, LLC	Assistant Secretary	
Dougherty County Solar LLC	Assistant Secretary	
Dunn Wind, LLC	Assistant Secretary	
Dunns Bridge Energy Storage, LLC	Assistant Secretary	
Dunns Bridge Holdings II, LLC	Assistant Secretary	
Dunns Bridge Holdings, LLC	Assistant Secretary	
Dunns Bridge Solar Center, LLC	Assistant Secretary	
Dunns Bridge Solar LLC	Assistant Secretary	
Eagle Crest Energy Acquisitions, LLC	Assistant Secretary	
Eagle Crest Energy Company	Assistant Secretary	
EarthEra, LLC	Assistant Secretary	
East Durham Wind BC Holdings, ULC	Secretary	
East Durham Wind Funding GP, LLC	Assistant Secretary	
East Durham Wind GP, LLC	Assistant Secretary	
East Durham Wind GP, ULC	Assistant Secretary	
East Light Energy Center, LLC	Assistant Secretary	
East Point Energy Center, LLC	Assistant Secretary	
Edmondson Ranch Wind Holdings, LLC	Assistant Secretary	
EFH Merger Co., LLC	Secretary	
Eight Point Wind, LLC	Secretary	
Eight Point Wind, LLC	Assistant Secretary	
eIQ Mobility, Inc.	Assistant Secretary	
Elk City II Wind Holdings, LLC	Assistant Secretary	
Elk City II Wind, LLC	Assistant Secretary	
Elk City Renewables II, LLC	Assistant Secretary	
Elk City Wind Holdings III, LLC	Assistant Secretary	
Elk City Wind III, LLC	Assistant Secretary	
Elk City Wind, LLC	Assistant Secretary	
Ellwood Energy Center, LLC	Assistant Secretary	
Ellwood Energy Center, LLC	Vice President & Assistant Secretary	
Elmira Energy Storage GP, LLC	Assistant Secretary	
Elmira Energy Storage LP, ULC	Secretary	
Elmsthorpe Wind LP, ULC	Secretary	
Elora Solar, LLC	Assistant Secretary	
EMB Investments, Inc.	President and Secretary	
EMB Investments, Inc.	Director	
Emmons-Logan Wind Class A Holdings, LLC	Assistant Secretary	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
Emmons-Logan Wind Funding, LLC	Assistant Secretary	
Emmons-Logan Wind Holdings, LLC	Assistant Secretary	
Emmons-Logan Wind II, LLC	Assistant Secretary	
Emmons-Logan Wind Portfolio, LLC	Assistant Secretary	
Emmons-Logan Wind, LLC	Assistant Secretary	
Endeavor Wind I, LLC	Assistant Secretary	
Endeavor Wind II, LLC	Assistant Secretary	
Energy Storage Holdings, LLC	Assistant Secretary	
Energy Storage Projects (Distributed), LLC	Assistant Secretary	
Energy Storage Projects (Utility), LLC	Assistant Secretary	
Energy Storage Systems Holdings, LLC	Assistant Secretary	
Enfield Solar, LLC	Assistant Secretary	
Ensign Wind Energy, LLC	Assistant Secretary	
Ensign Wind, LLC	Assistant Secretary	
ESI Altamont Acquisitions, Inc.	Assistant Secretary	
ESI Bay Area GP, Inc.	Assistant Secretary	
ESI Bay Area, Inc.	Assistant Secretary	
ESI California Holdings, Inc.	Assistant Secretary	
ESI Energy, LLC	Assistant Secretary	
ESI Mojave LLC	Assistant Secretary	
ESI Mojave, Inc.	Assistant Secretary	
ESI Northeast Energy GP, LLC	Assistant Secretary	
ESI Northeast Energy LP, LLC	Assistant Secretary	
ESI Northeast Fuel Management, Inc.	Assistant Secretary	
ESI Tehachapi Acquisitions, Inc.	Assistant Secretary	
ESI Vansycle GP, Inc.	Assistant Secretary	
ESI Vansycle LP, Inc.	Assistant Secretary	
ESI West Texas Energy LP, LLC	Assistant Secretary	
ESI West Texas Energy, Inc.	Assistant Secretary	
EV Battery Storage, LLC	Assistant Secretary	
EverBright, LLC	Assistant Secretary	
Excelsior Energy Center, LLC	Assistant Secretary	
Fairfield Solar, LLC	Assistant Secretary	
Farmington Solar, LLC	Assistant Secretary	
Firewheel Holdings, LLC	Assistant Secretary	
First State Solar, LLC	Assistant Secretary	
Fish Springs Ranch Solar, LLC	Assistant Secretary	
Florence Solar, LLC	Assistant Secretary	
Florida Pipeline Funding, LLC	Assistant Secretary	
Florida Pipeline Holdings, LLC	Assistant Secretary	
Florida Renewable Partners, LLC	Assistant Secretary	
Florida Southeast Connection, LLC	Assistant Secretary	
FN Investments, LLC	Secretary	
Fort White PV1, LLC	Assistant Secretary	
Fortuna GP, LLC	Assistant Secretary	
Foxtrot Wind Class A Holdings, LLC	Assistant Secretary	
Foxtrot Wind Funding, LLC	Assistant Secretary	
Foxtrot Wind Holdings, LLC	Assistant Secretary	
Foxtrot Wind, LLC	Assistant Secretary	
FPF Portfolio, LLC	Assistant Secretary	
FPH Portfolio, LLC	Assistant Secretary	
FPL Energy American Wind Holdings, LLC	Assistant Secretary	
FPL Energy American Wind, LLC	Assistant Secretary	
FPL Energy Burleigh County Wind, LLC	Assistant Secretary	
FPL Energy Cape, LLC	Assistant Secretary	
FPL Energy Cowboy Wind, LLC	Assistant Secretary	
FPL Energy Green Power Wind, LLC	Assistant Secretary	
FPL Energy Hancock County Wind, LLC	Assistant Secretary	
FPL Energy Horse Hollow Wind II, LLC	Assistant Secretary	
FPL Energy Illinois Wind, LLC	Assistant Secretary	
FPL Energy Mason LLC	Assistant Secretary	
FPL Energy Mojave Operating Services, LLC	Assistant Secretary	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
FPL Energy Montezuma Wind, LLC	Assistant Secretary	
FPL Energy Morwind, LLC	Assistant Secretary	
FPL Energy Mower County, LLC	Assistant Secretary	
FPL Energy National Wind Holdings, LLC	Assistant Secretary	
FPL Energy National Wind Investments, LLC	Assistant Secretary	
FPL Energy National Wind Portfolio, LLC	Assistant Secretary	
FPL Energy National Wind Portfolio, LLC	Vice President & Assistant Secretary	
FPL Energy National Wind, LLC	Assistant Secretary	
FPL Energy New Mexico Holdings, LLC	Assistant Secretary	
FPL Energy New Mexico Holdings, LLC	Vice President & Assistant Secretary	
FPL Energy New Mexico Wind Financing, LLC	Assistant Secretary	
FPL Energy New Mexico Wind Holdings II, LLC	Assistant Secretary	
FPL Energy New Mexico Wind II, LLC	Assistant Secretary	
FPL Energy New Mexico Wind, LLC	Assistant Secretary	
FPL Energy New York, LLC	Assistant Secretary	
FPL Energy North Dakota Wind II, LLC	Assistant Secretary	
FPL Energy North Dakota Wind, LLC	Assistant Secretary	
FPL Energy Oklahoma Wind Finance, LLC	Assistant Secretary	
FPL Energy Oklahoma Wind, LLC	Assistant Secretary	
FPL Energy Oliver Wind I, LLC	Assistant Secretary	
FPL Energy Oliver Wind II, LLC	Assistant Secretary	
FPL Energy Pecos Wind I, LLC	Assistant Secretary	
FPL Energy Pecos Wind II, LLC	Assistant Secretary	
FPL Energy Post Wind GP, LLC	Assistant Secretary	
FPL Energy Post Wind LP, LLC	Assistant Secretary	
FPL Energy SEGS III-VII GP, LLC	Assistant Secretary	
FPL Energy SEGS III-VII LP, LLC	Assistant Secretary	
FPL Energy Services, Inc.	Secretary	
FPL Energy Solar Partners III-VII, LLC	Assistant Secretary	
FPL Energy Sooner Wind, LLC	Assistant Secretary	
FPL Energy South Dakota Wind, LLC	Assistant Secretary	
FPL Energy Spruce Point LLC	Assistant Secretary	
FPL Energy Stateline Holdings, L.L.C.	Assistant Secretary	
FPL Energy Stateline II Holdings, LLC	Assistant Secretary	
FPL Energy Stateline II, Inc.	Assistant Secretary	
FPL Energy Texas Keir, LLC	Assistant Secretary	
FPL Energy Texas, LLC	Assistant Secretary	
FPL Energy Tyler Texas LP, LLC	Assistant Secretary	
FPL Energy Upton Wind I, LLC	Assistant Secretary	
FPL Energy Upton Wind II, LLC	Assistant Secretary	
FPL Energy Upton Wind III, LLC	Assistant Secretary	
FPL Energy Upton Wind IV, LLC	Assistant Secretary	
FPL Energy Vansycle L.L.C.	Assistant Secretary	
FPL Energy Wind Financing, LLC	Assistant Secretary	
FPL Energy Wind Funding Holdings, LLC	Assistant Secretary	
FPL Energy Wind Funding, LLC	Assistant Secretary	
FPL Energy Wyman IV LLC	Assistant Secretary	
FPL Energy Wyman LLC	Assistant Secretary	
FPL Enersys, Inc.	Secretary	
FPL Group International, Inc.	Assistant Secretary	
FPL Historical Museum, Inc.	Secretary	
FPL Investments, LLC	Assistant Secretary	
FPL REDI-POWER, LLC	Secretary	
FPL Services, LLC	Secretary	
FPL Smart Services, LLC	Secretary	
FPLE Texas Wind I, LLC	Assistant Secretary	
Frontier Utilities Intermediate Holding Company, LLC	Assistant Secretary	
Frontier Utilities Northeast LLC	Assistant Secretary	
Frontier Utilities, LLC	Assistant Secretary	
FSC Pipeline Holdings, LLC	Assistant Secretary	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
Fusion Solar, LLC	Assistant Secretary	
Garden City Solar, LLC	Assistant Secretary	
Garden Plain Solar, LLC	Assistant Secretary	
Garden Wind, LLC	Assistant Secretary	
Garnet Energy Center, LLC	Assistant Secretary	
Gateway Energy Center Holdings, LLC	Assistant Secretary	
Generation Repair and Service, LLC	Assistant Secretary	
Genesis Purchaser Holdings, LLC	Assistant Secretary	
Genesis Purchaser, LLC	Assistant Secretary	
Genesis Solar Funding Holdings, LLC	Assistant Secretary	
Genesis Solar Funding, LLC	Assistant Secretary	
Genesis Solar Holdings, LLC	Assistant Secretary	
Genesis Solar, LLC	Assistant Secretary	
Georgia Longleaf Solar 1, LLC	Assistant Secretary	
Gexa Energy California, LLC	Assistant Secretary	
GEXA Energy GP, LLC	Assistant Secretary	
Gexa Energy Solutions, LLC	Assistant Secretary	
Ghost Pine Energy Storage LP, ULC	Secretary	
Glass Hills Wind Project, LLC	Assistant Secretary	
Glennville Solar, LLC	Assistant Secretary	
Golden Hills Energy Storage, LLC	Assistant Secretary	
Golden Hills Interconnection, LLC	Assistant Secretary	
Golden Hills North Wind, LLC	Assistant Secretary	
Golden Hills Wind, LLC	Assistant Secretary	
Golden Plains Class A Holdings, LLC	Assistant Secretary	
Golden Plains, LLC	Assistant Secretary	
Golden Sage Solar, LLC	Assistant Secretary	
Golden West Power Partners II, LLC	Assistant Secretary	
Golden West Power Partners, LLC	Assistant Secretary	
Golden West Wind Holdings, LLC	Assistant Secretary	
Golden Winds Funding, LLC	Assistant Secretary	
Golden Winds Holdings, LLC	Assistant Secretary	
Golden Winds, LLC	Assistant Secretary	
Goldenrod Solar, LLC	Assistant Secretary	
Gopher Energy Storage, LLC	Assistant Secretary	
Goshen Wind BC Holdings, ULC	Secretary	
Goshen Wind Funding GP, LLC	Assistant Secretary	
Goshen Wind GP, LLC	Assistant Secretary	
GR Bage (DE), LLC	Assistant Secretary	
GR Bage (DE), LLC	President	
GR Bage (FL), Inc.	Director	
GR Bage (FL), Inc.	President	
GR Bage (NEP), LLC	Assistant Secretary	
GR Woodford Properties, LLC	Secretary	
Grant County Solar Holdings, LLC	Assistant Secretary	
Grant County Solar, LLC	Assistant Secretary	
Grant Park Wind Holdings, LLC	Assistant Secretary	
Gray County Wind Energy, LLC	Assistant Secretary	
Gray County Wind, LLC	Assistant Secretary	
Gray Sky Investments, LLC	Assistant Secretary	
Grayhawk Wind Class A Holdings, LLC	Assistant Secretary	
Grayhawk Wind Holdings, LLC	Assistant Secretary	
Grayhawk Wind, LLC	Assistant Secretary	
Grazing Yak Solar, LLC	Assistant Secretary	
Great Plains Wind Class A Holdings, LLC	Assistant Secretary	
Great Plains Wind Funding, LLC	Assistant Secretary	
Great Plains Wind Holdings, LLC	Assistant Secretary	
Great Plains Wind Portfolio, LLC	Assistant Secretary	
Great Plains Wind, LLC	Assistant Secretary	
Great Prairie Wind, LLC	Assistant Secretary	
Green Mountain Storage, LLC	Assistant Secretary	
Green Power CA Holdings, LLC	Vice President & Secretary	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
Green Racer Wind Holdings, LLC	Assistant Secretary	
Green Racer Wind, LLC	Assistant Secretary	
Green Ridge Power LLC	Assistant Secretary	
Green Ridge Services LLC	Assistant Secretary	
Green River Solar, LLC	Assistant Secretary	
Greenwood Solar I, LLC	Assistant Secretary	
GridLiance Heartland Holdings LLC	Director	
GridLiance Heartland LLC	Assistant Secretary	
GridLiance High Plains LLC	Director	
GridLiance High Plains LLC	Assistant Secretary	
GridLiance Holdco, LLC	Assistant Secretary	
GridLiance West LLC	Assistant Secretary	
GSA Solar, LLC	Assistant Secretary	
Gulf Power Economic Development Fund, Inc.	Director	
Gulf Power Economic Development Fund, Inc.	Secretary	
Gulf Power Foundation, Inc.	Trustee	
Gulf Power Foundation, Inc.	Secretary	
Hale Wind Energy II, LLC	Assistant Secretary	
Hale Wind Energy III, LLC	Assistant Secretary	
Hale Wind Energy, LLC	Assistant Secretary	
Hancock County Wind, LLC	Assistant Secretary	
Hardy Creek Wind, ULC	Assistant Secretary	
Harmony Florida Solar II, LLC	Assistant Secretary	
Harmony Florida Solar, LLC	Assistant Secretary	
Harper Lake Company VIII	Assistant Secretary	
Harquahala Flats Solar, LLC	Assistant Secretary	
Hartland North Dakota Wind, LLC	Assistant Secretary	
Hatch Solar Energy Center I LLC	Assistant Secretary	
Hawkeye Power Partners, LLC	Assistant Secretary	
Heartland Divide Wind II, LLC	Assistant Secretary	
Heartland Divide Wind Project, LLC	Assistant Secretary	
Heartland Wind Funding, LLC	Assistant Secretary	
Heartland Wind Holding II, LLC	Assistant Secretary	
Heartland Wind Holding, LLC	Assistant Secretary	
Heartland Wind II, LLC	Assistant Secretary	
Heartland Wind, LLC	Assistant Secretary	
High Bluff Solar, LLC	Assistant Secretary	
High Ground Investments, LLC	Assistant Secretary	
High Hills Wind LP, ULC	Secretary	
High Lonesome Mesa Investments, LLC	Assistant Secretary	
High Lonesome Mesa Wind Holdings, LLC	Assistant Secretary	
High Lonesome Mesa Wind, LLC	Assistant Secretary	
High Lonesome Mesa, LLC	Assistant Secretary	
High Majestic II Funding, LLC	Assistant Secretary	
High Majestic II Holdings, LLC	Assistant Secretary	
High Majestic II Wind Properties, LLC	Assistant Secretary	
High Majestic Interconnection Services, LLC	Assistant Secretary	
High Majestic Wind Energy Center, LLC	Assistant Secretary	
High Majestic Wind I, LLC	Assistant Secretary	
High Majestic Wind II, LLC	Assistant Secretary	
High Point Wind, LLC	Assistant Secretary	
High River Energy Center, LLC	Assistant Secretary	
High River Energy Center, LLC	Secretary	
High Winds, LLC	Assistant Secretary	
Highgate Solar I, LLC	Assistant Secretary	
Hinckley Solar, LLC	Assistant Secretary	
HL Solar LLC	Assistant Secretary	
HLC IX Company	Assistant Secretary	
Home Warranty of the Midwest, Inc.	Director	
Home Warranty of the Midwest, Inc.	Secretary	
Hope Energy Center, LLC	Assistant Secretary	
Horizon West Transmission, LLC	Vice President & Secretary	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
Horse Hollow Generation Tie Holdings, LLC	Assistant Secretary	
Horse Hollow Generation Tie, LLC	Assistant Secretary	
Horse Hollow Wind I, LLC	Assistant Secretary	
Horse Hollow Wind II, LLC	Assistant Secretary	
Horse Hollow Wind III, LLC	Assistant Secretary	
Horse Hollow Wind IV, LLC	Assistant Secretary	
Horse Hollow Wind, LLC	Assistant Secretary	
Horse Ridge Wind Class A Holdings, LLC	Assistant Secretary	
Horse Ridge Wind Funding, LLC	Assistant Secretary	
Horse Ridge Wind Holdings, LLC	Assistant Secretary	
Horse Ridge Wind Portfolio, LLC	Assistant Secretary	
Horse Ridge Wind, LLC	Assistant Secretary	
Hubbard Wind, LLC	Assistant Secretary	
Huron Wind, LLC	Assistant Secretary	
HW CA Holdings, LLC	Vice President & Secretary	
Hyperion IX, Inc.	Assistant Secretary	
Hyperion VIII, Inc.	Assistant Secretary	
Indian Mesa Wind Farm, LLC	Assistant Secretary	
Indian Mesa Wind, LLC	Assistant Secretary	
Indiantown Cogeneration Funding Corporation	Secretary	
Indiantown Cogeneration, L.P.	Secretary	
Indigo Plains Solar Funding, LLC	Assistant Secretary	
Indigo Plains Solar Holdings, LLC	Assistant Secretary	
Indigo Plains Solar, LLC	Assistant Secretary	
Inventus Holdings, LLC	Assistant Secretary	
Irish Creek Wind, LLC	Assistant Secretary	
Iron City Solar, LLC	Assistant Secretary	
Jackson Solar Energy, LLC	Assistant Secretary	
Jasper White Wind, LLC	Assistant Secretary	
Javelina Interconnection, LLC	Assistant Secretary	
Javelina Wind Energy Holdings, LLC	Assistant Secretary	
Javelina Wind Energy II, LLC	Assistant Secretary	
Javelina Wind Energy, LLC	Assistant Secretary	
Javelina Wind Funding, LLC	Assistant Secretary	
Javelina Wind Holdings II, LLC	Assistant Secretary	
Javelina Wind Holdings III, LLC	Assistant Secretary	
Jefferson County Solar, LLC	Assistant Secretary	
J-HAJ Entourage, LLC	Assistant Secretary	
Jones Falls Wetland and Stream Mitigation, LLC	Assistant Secretary	
Jordan Creek Wind Farm LLC	Assistant Secretary	
Joshua Tree Solar Farm, LLC	Assistant Secretary	
Jupiter-Tequesta A/C, Plumbing & Electric, LLC	Vice President & Secretary	
Kennebec Solar, LLC	Assistant Secretary	
Kepler Energy Storage, LLC	Assistant Secretary	
Kerwood Wind BC Holdings, ULC	Secretary	
Kerwood Wind Funding GP, LLC	Assistant Secretary	
Kerwood Wind GP, LLC	Assistant Secretary	
Keystone State Renewables, LLC	Assistant Secretary	
Kinderwood Wind Funding, LLC	Assistant Secretary	
Kinderwood Wind Holdings, LLC	Assistant Secretary	
Kinderwood Wind, LLC	Assistant Secretary	
King Mountain Solar, LLC	Assistant Secretary	
King Mountain Upton Wind, LLC	Assistant Secretary	
Kingman Wind Energy I, LLC	Assistant Secretary	
Kingman Wind Energy II, LLC	Assistant Secretary	
Kinnick Wind Class A Holdings, LLC	Assistant Secretary	
Kinnick Wind Funding, LLC	Assistant Secretary	
Kinnick Wind Holdings, LLC	Assistant Secretary	
Kinnick Wind Portfolio Holdings, LLC	Assistant Secretary	
Kinnick Wind Portfolio, LLC	Assistant Secretary	



Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
Kinnick Wind, LLC	Assistant Secretary	
Kitscoty Wind LP, ULC	Secretary	
Kola Energy Storage, LLC	Assistant Secretary	
Kolach Creek Wind, LLC	Assistant Secretary	
Kontiki Holdings, LLC	Assistant Secretary	
KPB Financial Corp.	Secretary	
Kramer Junction Solar Funding, LLC	Assistant Secretary	
Krona Solar Holdings, LLC	Assistant Secretary	
KW San Gorgonio Transmission, Inc.	Assistant Secretary	
La Frontera Ventures, LLC	Assistant Secretary	
La Salle County Gas Producing, LLC	Assistant Secretary	
Lacy Creek Holdings, LLC	Assistant Secretary	
Lacy Creek Windpower, LLC	Assistant Secretary	
Lakeco Holding, LLC	Assistant Secretary	
Lamar Power Partners II, LLC	Assistant Secretary	
Langdon Renewables, LLC	Assistant Secretary	
Langdon Wind, LLC	Assistant Secretary	
Lee North, LLC	Assistant Secretary	
Legacy Holdings Ventures, LLC	Assistant Secretary	
Legacy Renewables Holdings, LLC	Assistant Secretary	
Legacy Renewables, LLC	Assistant Secretary	
Legends Wind Funding, LLC	Assistant Secretary	
Legends Wind Holdings, LLC	Assistant Secretary	
Legends Wind, LLC	Assistant Secretary	
LET Holdings, LLC	Assistant Secretary	
Lightstream Solar, LLC	Assistant Secretary	
Limon Wind II, LLC	Assistant Secretary	
Limon Wind III Funding, LLC	Assistant Secretary	
Limon Wind III Holdings, LLC	Assistant Secretary	
Limon Wind III, LLC	Assistant Secretary	
Limon Wind, LLC	Assistant Secretary	
Lincoln Mill Solar, LLC	Assistant Secretary	
Little Blue Wind Project, LLC	Assistant Secretary	
Live Oak Solar, LLC	Assistant Secretary	
Living Skies Solar 10 LP, ULC	Secretary	
LMR Solar, LLC	Assistant Secretary	
Logan Branch Solar, LLC	Assistant Secretary	
Logan Energy Holdings, LLC	Assistant Secretary	
Logan Wind Energy LLC	Assistant Secretary	
Lone Pine Solar, LLC	Assistant Secretary	
Lone Star Transmission Capital, LLC	Assistant Secretary	
Lone Star Transmission Holdings, LLC	Assistant Secretary	
Lone Star Transmission, LLC	Secretary	
Lone Star Wind Holdings, LLC	Assistant Secretary	
Lone Star Wind, LLC	Assistant Secretary	
Long Branch Solar, LLC	Assistant Secretary	
Long Island Energy Generation, LLC	Assistant Secretary	
Long Island Energy Storage Holdings, LLC	Assistant Secretary	
Long Island Peaker Holdings, LLC	Assistant Secretary	
Long Island Solar Holdings, LLC	Assistant Secretary	
Longleaf Solar Funding, LLC	Assistant Secretary	
Longleaf Solar Holdings, LLC	Assistant Secretary	
Longleaf Solar, LLC	Assistant Secretary	
Lorenzo Wind, LLC	Assistant Secretary	
Loring Solar, LLC	Assistant Secretary	
Lovington Solar, LLC	Assistant Secretary	
LSE Dorado LLC	Assistant Secretary	
LSE Draco LLC	Assistant Secretary	
Lucerne Solar, LLC	Assistant Secretary	
Magnolia State Solar, LLC	Assistant Secretary	
Mammoth Plains Wind Project Holdings, LLC	Assistant Secretary	
Mammoth Plains Wind Project, LLC	Assistant Secretary	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
Mantua Creek Solar, LLC	Assistant Secretary	
Marmaton Wind I, LLC	Assistant Secretary	
Marmaton Wind II, LLC	Assistant Secretary	
Mars Energy Storage 1 LLC	Assistant Secretary	
Mars Energy Storage 2 LLC	Assistant Secretary	
Mars Energy Storage 3 LLC	Assistant Secretary	
Marshall Solar, LLC	Assistant Secretary	
Maverick Wind Class A Holdings, LLC	Assistant Secretary	
Maverick Wind Funding, LLC	Assistant Secretary	
Maverick Wind Holdings, LLC	Assistant Secretary	
Maverick Wind, LLC	Assistant Secretary	
MBWGD Holdings, LLC	Assistant Secretary	
MBWGD Investments, LLC	Assistant Secretary	
McAdam Wind LP, ULC	Secretary	
McCoy CA I, LLC	Vice President & Secretary	
McCoy CA II, LLC	Vice President & Secretary	
McCoy Energy Storage, LLC	Assistant Secretary	
McCoy Solar Funding, LLC	Assistant Secretary	
McCoy Solar Holdings, LLC	Assistant Secretary	
McCoy Solar, LLC	Assistant Secretary	
McElroy Green Marketing, LLC	Assistant Secretary	
McKay Wind Class A Holdings, LLC	Assistant Secretary	
McKay Wind Funding, LLC	Assistant Secretary	
McKay Wind Holdings, LLC	Assistant Secretary	
McKay Wind Portfolio, LLC	Assistant Secretary	
McKay Wind, LLC	Assistant Secretary	
McPherson Wind, LLC	Assistant Secretary	
Meade Pipeline Co LLC	Assistant Secretary	
Meade Pipeline Investment Holdings, LLC	Assistant Secretary	
Meade Pipeline Investment, LLC	Assistant Secretary	
Meadowlark Wind Holdings, LLC	Assistant Secretary	
Meadowlark Wind, LLC	Assistant Secretary	
Mendocino Capital Acquisitions, LLC	Assistant Secretary	
Mendocino Capital, LLC	Assistant Secretary	
Mesaville Solar, LLC	Assistant Secretary	
Meyersdale Wind II, LLC	Assistant Secretary	
Michigan Wind Renewables, LLC	Assistant Secretary	
Minco IV & V Interconnection, LLC	Assistant Secretary	
Minco Redwood Holdings, LLC	Assistant Secretary	
Minco Wind Energy II, LLC	Assistant Secretary	
Minco Wind Energy III, LLC	Assistant Secretary	
Minco Wind I, LLC	Assistant Secretary	
Minco Wind II, LLC	Assistant Secretary	
Minco Wind III, LLC	Assistant Secretary	
Minco Wind Interconnection Services, LLC	Assistant Secretary	
Minco Wind IV, LLC	Assistant Secretary	
Minco Wind V, LLC	Assistant Secretary	
Minco Wind, LLC	Assistant Secretary	
Minudie Wind LP, ULC	Secretary	
Minuteman Energy Storage, LLC	Assistant Secretary	
Mistflower Solar, LLC	Assistant Secretary	
Mobility Energy Holdings, LLC	Assistant Secretary	
Moca Solar Farm, LLC	Assistant Secretary	
Mohave County Wind Farm Holdings, LLC	Assistant Secretary	
Mohave County Wind Farm LLC	Assistant Secretary	
Monarch Wind Funding, LLC	Assistant Secretary	
Monarch Wind Holdings, LLC	Assistant Secretary	
Monarch Wind, LLC	Assistant Secretary	
Monterey Capital, LLC	Assistant Secretary	
Montezuma Wind Holdings II, LLC	Vice President & Secretary	
Montgomery Solar, LLC	Assistant Secretary	
Moonlight Bay Class A Holdings, LLC	Assistant Secretary	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
Moonlight Bay Funding, LLC	Assistant Secretary	
Moonlight Bay Holdings, LLC	Assistant Secretary	
Moonlight Bay Renewables, LLC	Assistant Secretary	
Moose Wind, LLC	Assistant Secretary	
Moss Creek Solar, LLC	Assistant Secretary	
Mount Miller Holdco, LLC	Assistant Secretary	
Mount Miller Holdco, ULC	Assistant Secretary	
Mount Miller Holdings GP, LLC	Assistant Secretary	
Mountain Prairie Wind Holdings, LLC	Assistant Secretary	
Mountain Prairie Wind, LLC	Assistant Secretary	
Mountain Sunrise Funding, LLC	Assistant Secretary	
Mountain Sunrise Portfolio, LLC	Assistant Secretary	
Mountain Sunrise Solar, LLC	Assistant Secretary	
Mountain View Solar Holdings, LLC	Assistant Secretary	
Mountain View Solar, LLC	Assistant Secretary	
Muskingum Solar, LLC	Assistant Secretary	
Napa Capital Holdings, LLC	Assistant Secretary	
NAPS Wind, LLC	Assistant Secretary	
NEE Acquisition Sub I, LLC	Secretary	
NEE Acquisition Sub II, Inc.	Secretary	
NEM Mitigation, LLC	Assistant Secretary	
NEP Renewables Holdings II, LLC	Assistant Secretary	
NEP Renewables Holdings III, LLC	Assistant Secretary	
NEP Renewables Holdings, LLC	Assistant Secretary	
NEP Renewables II, LLC	Assistant Secretary	
NEP Renewables III, LLC	Assistant Secretary	
NEP Renewables, LLC	Assistant Secretary	
NEP US SellCo II, LLC	Assistant Secretary	
NEP US SellCo, LLC	Assistant Secretary	
NEPM II Holdings, LLC	Assistant Secretary	
NEPM II, LLC	Assistant Secretary	
Neptune Energy Center, LLC	Assistant Secretary	
NET General Partners, LLC	Secretary	
NET Holdings Management, LLC	Secretary	
NET Holdings Management, LLC	Assistant Secretary	
NET Mexico Pipeline Partners, LLC	Secretary	
NET Midstream, LLC	Secretary	
NET Pipeline Holdings LLC	Secretary	
New England Energy Storage, LLC	Assistant Secretary	
New Hampshire Transmission, LLC	Assistant Secretary	
New Liberty Energy, LLC	Assistant Secretary	
New Madrid Solar, LLC	Assistant Secretary	
New Mexico Energy Investments, LLC	Assistant Secretary	
New Mexico Wind Investments, LLC	Assistant Secretary	
New Mexico Wind, LLC	Assistant Secretary	
NextCity Networks Holdings, LLC	Vice President & Secretary	
NextCity Networks, LLC	Vice President & Secretary	
NextEra Analytics, Inc.	Assistant Secretary	
NextEra Blythe Solar Energy Center, LLC	Assistant Secretary	
NextEra Canada Constructors GP, ULC	Assistant Secretary	
NextEra Canada Constructors, LLC	Assistant Secretary	
NextEra Canada Development GP, LLC	Assistant Secretary	
NextEra Canadian IP, Inc.	Assistant Secretary	
NextEra Desert Center Blythe, LLC	Assistant Secretary	
NextEra Desert Sunlight Holdings, LLC	Assistant Secretary	
NextEra Energy Bluff Point, LLC	Assistant Secretary	
NextEra Energy Canada Equipment, ULC	Assistant Secretary	
NextEra Energy Canada GP, LLC	Secretary	
NextEra Energy Canada Storage LP, ULC	Secretary	
NextEra Energy Canadian Holdings, ULC	Assistant Secretary	
NextEra Energy Canadian Operating Services, Inc.	Assistant Secretary	

<b>Entity</b>	<b>Title</b>	<b>Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)</b>
NextEra Energy Capital Holdings, Inc.	Secretary	
NextEra Energy Constructors, LLC	Assistant Secretary	
NextEra Energy Duane Arnold, LLC	Assistant Secretary	
NextEra Energy Engineering & Construction, LLC	Assistant Secretary	
NextEra Energy Equipment Leasing, LLC	Secretary	
NextEra Energy Equity Partners GP, LLC	Assistant Secretary	
NextEra Energy Foundation, Inc.	Secretary	
NextEra Energy Gas Producing Wyoming, LLC	Assistant Secretary	
NextEra Energy Gas Producing, LLC	Assistant Secretary	
NextEra Energy Honey Creek Wind, LLC	Assistant Secretary	
NextEra Energy Maine Operating Services, LLC	Assistant Secretary	
NextEra Energy Maine, LLC	Assistant Secretary	
NextEra Energy Management Partners GP, LLC	Assistant Secretary	
NextEra Energy Marketing, LLC	Secretary	
NextEra Energy Montezuma II Wind, LLC	Assistant Secretary	
NextEra Energy Mt. Storm, LLC	Assistant Secretary	
NextEra Energy New Mexico Operating Services, LLC	Assistant Secretary	
NextEra Energy NextBridge Holding, ULC	Assistant Secretary	
NextEra Energy NextBridge Holdings GP, LLC	Assistant Secretary	
NextEra Energy NextBridge Holdings GP, ULC	Assistant Secretary	
NextEra Energy Oklahoma Transmission Holdings, LLC	Assistant Secretary	
NextEra Energy Operating Partners GP, LLC	Assistant Secretary	
NextEra Energy Operating Services, LLC	Assistant Secretary	
NextEra Energy Partners Acquisitions, LLC	Assistant Secretary	
NextEra Energy Partners GP, Inc.	Corporate Secretary	
NextEra Energy Partners Pipelines Holdings, LLC	Assistant Secretary	
NextEra Energy Partners Pipelines, LLC	Assistant Secretary	
NextEra Energy Partners Solar Acquisitions, LLC	Assistant Secretary	
NextEra Energy Partners Ventures, LLC	Assistant Secretary	
NextEra Energy Partners, LP	Corporate Secretary	
NextEra Energy Pipeline Development and Acquisitions, LLC	Assistant Secretary	
NextEra Energy Pipeline Holdings (Lowman), Inc.	Secretary	
NextEra Energy Pipeline Holdings, LLC	Secretary	
NextEra Energy Pipeline Services, LLC	Assistant Secretary	
NextEra Energy Point Beach, LLC	Assistant Secretary	
NextEra Energy Producer Services, LLC	Assistant Secretary	
NextEra Energy Project Management, LLC	Assistant Secretary	
NextEra Energy Qualified Opportunity Fund III, LLC	Assistant Secretary	
NextEra Energy Qualified Opportunity Zone Business I, LLC	Assistant Secretary	
NextEra Energy Qualified Opportunity Zone Business III, LLC	Assistant Secretary	
NextEra Energy Renewables Holdings, LLC	Assistant Secretary	
NextEra Energy Resources Acquisitions, LLC	Assistant Secretary	
NextEra Energy Resources Development, LLC	Assistant Secretary	
NextEra Energy Resources Interconnection Holdings, LLC	Assistant Secretary	
NextEra Energy Resources O&M Services, LLC	Assistant Secretary	
NextEra Energy Resources Partners Holdings, LLC	Assistant Secretary	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
NextEra Energy Resources Partners, LLC	Assistant Secretary	
NextEra Energy Resources, LLC	Secretary	
NextEra Energy Sabal Trail Transmission Holdings, LLC	Assistant Secretary	
NextEra Energy Seabrook, LLC	Assistant Secretary	
NextEra Energy Services Arizona, LLC	Assistant Secretary	
NextEra Energy Services Connecticut, LLC	Assistant Secretary	
NextEra Energy Services Delaware, LLC	Assistant Secretary	
NextEra Energy Services District of Columbia, LLC	Assistant Secretary	
NextEra Energy Services Holdings, LLC	Assistant Secretary	
NextEra Energy Services Illinois, LLC	Assistant Secretary	
NextEra Energy Services Maine, LLC	Assistant Secretary	
NextEra Energy Services Maryland, LLC	Assistant Secretary	
NextEra Energy Services Massachusetts, LLC	Assistant Secretary	
NextEra Energy Services New Hampshire, LLC	Assistant Secretary	
NextEra Energy Services New Jersey, LLC	Assistant Secretary	
NextEra Energy Services New York, LLC	Assistant Secretary	
NextEra Energy Services Ohio, LLC	Assistant Secretary	
NextEra Energy Services Pennsylvania, LLC	Assistant Secretary	
NextEra Energy Services Rhode Island, LLC	Assistant Secretary	
NextEra Energy Services, LLC	Assistant Secretary	
NextEra Energy Solar Development, LLC	Assistant Secretary	
NextEra Energy Solar Holdings, LLC	Assistant Secretary	
NextEra Energy Solutions, LLC	Assistant Secretary	
NextEra Energy Transmission MidAtlantic Holdings, LLC	Assistant Secretary	
NextEra Energy Transmission MidAtlantic Indiana, Inc.	Assistant Secretary	
NextEra Energy Transmission Midwest, LLC	Assistant Secretary	
NextEra Energy Transmission New England, LLC	Assistant Secretary	
NextEra Energy Transmission New York, Inc.	Assistant Secretary	
NextEra Energy Transmission Southwest, LLC	Assistant Secretary	
NextEra Energy UCT Holding, Inc.	Assistant Secretary	
NextEra Energy US Partners Holdings, LLC	Assistant Secretary	
NextEra Energy Victory Solar I, LLC	Assistant Secretary	
NextEra Energy, Inc.	Vice President, Compliance & Corporate Secretary	
NextEra Grid Holdings, LLC	Assistant Secretary	
NextEra Maine Fossil, LLC	Assistant Secretary	
NextEra QOF Holdco, LLC	Assistant Secretary	
NextEra Qualified Opportunity Fund II, LLC	Assistant Secretary	
NextEra Registered Agency, LLC	President	
NextEra Retail of Texas GP, LLC	Assistant Secretary	
NextEra Strategic Energy Services, LLC	Assistant Secretary	
NextEra Texas Acquisition Holdco, LLC	Assistant Secretary	
NextEra Texas Acquisition LP, LLC	Assistant Secretary	
NextEra Transmission Asset Acquisition Holdings, LLC	Assistant Secretary	
NextEra US Gas Assets, LLC	Assistant Secretary	
NextSpring Water Investments, LLC	Assistant Secretary	
Ninnescah Wind Energy LLC	Assistant Secretary	
Niyol Wind, LLC	Assistant Secretary	
Nokota Wind Funding, LLC	Assistant Secretary	
Nokota Wind Holdings, LLC	Assistant Secretary	
Nokota Wind, LLC	Assistant Secretary	
North American Power Systems Solar, LLC	Assistant Secretary	
North American Power Systems, LLC	Assistant Secretary	
North Central Valley Energy Storage, LLC	Assistant Secretary	
North Coast Solar, LLC	Assistant Secretary	
North Fork Wind Farm, LLC	Assistant Secretary	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
North Park Energy, LLC	Assistant Secretary	
North Side Energy Center, LLC	Assistant Secretary	
North Sky River Energy Holdings, LLC	Assistant Secretary	
North Sky River Energy, LLC	Assistant Secretary	
North Sky River Land Holdings, LLC	Assistant Secretary	
Northern Colorado Holdings, LLC	Assistant Secretary	
Northern Colorado Interconnect, LLC	Assistant Secretary	
Northern Colorado Wind Energy Center II, LLC	Assistant Secretary	
Northern Colorado Wind Energy Center, LLC	Assistant Secretary	
Northern Colorado Wind Energy, LLC	Assistant Secretary	
Northern Cross Investments, Inc.	Assistant Secretary	
Northern Divide Wind, LLC	Assistant Secretary	
Northern Frontier Wind Funding, LLC	Assistant Secretary	
Northern Frontier Wind Holding, LLC	Assistant Secretary	
Northern Frontier Wind, LLC	Assistant Secretary	
Northern Light Solar, LLC	Assistant Secretary	
Northpoint I Wind LP, ULC	Secretary	
Northpoint II Wind LP, ULC	Secretary	
Northwest Light, LLC	Assistant Secretary	
Northwest Wind Holdings, LLC	Assistant Secretary	
Novus Wind VI, LLC	Assistant Secretary	
Nutmeg Solar, LLC	Assistant Secretary	
NWE Holding, LLC	Assistant Secretary	
Oklahoma Land Acquisition Company, LLC	Assistant Secretary	
Oklahoma Wind Portfolio, LLC	Assistant Secretary	
Oklahoma Wind, LLC	Assistant Secretary	
Old Mill Holdings, LLC	Assistant Secretary	
Old Mill Solar Partners, LLC	Assistant Secretary	
Old Mill Solar, LLC	Assistant Secretary	
Oleander Holdings, LLC	Vice President & Assistant Secretary	
Oleander Power Project GP, LLC	Vice President & Assistant Secretary	
Oleander Power Project LP, LLC	Vice President & Assistant Secretary	
Oliver Wind Energy Center II, LLC	Assistant Secretary	
Oliver Wind I, LLC	Assistant Secretary	
Oliver Wind III, LLC	Assistant Secretary	
Orange County Distributed Energy Storage I, LLC	Assistant Secretary	
Orange County Distributed Energy Storage II, LLC	Assistant Secretary	
Orange Grove Title Holdings, LLC	Secretary	
Orange Grove Title, LLC	Secretary	
Ord Mountain Solar, LLC	Assistant Secretary	
Osborn Wind Energy, LLC	Assistant Secretary	
Osborn Wind II, LLC	Assistant Secretary	
Osceola Windpower II, LLC	Assistant Secretary	
Osceola Windpower, LLC	Assistant Secretary	
Oslo Wind Acquisition, LLC	Assistant Secretary	
OTG, LLC	Assistant Secretary	
Pacific Energy Solutions LLC	Assistant Secretary	
Pacific Plains Wind Class A Holdings, LLC	Assistant Secretary	
Pacific Plains Wind Funding, LLC	Assistant Secretary	
Pacific Plains Wind Holdings, LLC	Assistant Secretary	
Pacific Plains Wind Portfolio, LLC	Assistant Secretary	
Pacific Plains Wind, LLC	Assistant Secretary	
Pacific Power Investments, LLC	Assistant Secretary	
Palm Power LLC	Secretary	
Palmetto Vines Solar, LLC	Assistant Secretary	
Palms Bridge Investments, LLC	Director	
Palms Bridge Investments, LLC	Vice President & Secretary	
Palms Insurance Company, Limited	Secretary	
Palms Management Services, LLC	Vice President & Secretary	
Palms Portfolio Holdings, LLC	Director	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
Palms Portfolio Holdings, LLC	Vice President & Secretary	
Palms RS Investments, LLC	Vice President & Secretary	
Palms SC Insurance Company, LLC	Secretary	
Palmwood Wind Class A Holdings, LLC	Assistant Secretary	
Palmwood Wind Funding, LLC	Assistant Secretary	
Palmwood Wind Holdings, LLC	Assistant Secretary	
Palmwood Wind Portfolio, LLC	Assistant Secretary	
Palmwood Wind, LLC	Assistant Secretary	
Palo Duro Wind Energy II, LLC	Assistant Secretary	
Palo Duro Wind Energy, LLC	Assistant Secretary	
Palo Duro Wind Holdings SellCo, LLC	Assistant Secretary	
Palo Duro Wind Interconnection Services, LLC	Assistant Secretary	
Palo Duro Wind Portfolio, LLC	Assistant Secretary	
Palo Duro Wind Project Holdings, LLC	Assistant Secretary	
Palomino Wind Funding, LLC	Assistant Secretary	
Palomino Wind Holdings, LLC	Assistant Secretary	
Palomino Wind, LLC	Assistant Secretary	
Pamplico-Florence Solar, LLC	Assistant Secretary	
Pana Solar, LLC	Assistant Secretary	
Panama Wind, LLC	Assistant Secretary	
Pandora Solar, LLC	Assistant Secretary	
Paradise Solar Urban Renewal, L.L.C.	Assistant Secretary	
Parcel 5A Property Owners Association, Inc.	Director	
Parcel 5A Property Owners Association, Inc.	Assistant Secretary	
Parcel 5A Property Owners Association, Inc.	President	
Parry Energy Storage GP, LLC	Assistant Secretary	
Parry Energy Storage LP, ULC	Secretary	
Patuxent Wetland and Stream Mitigation, LLC	Assistant Secretary	
Paxton Solar, LLC	Assistant Secretary	
PB Transmission Holdings, LLC	Assistant Secretary	
Peace Garden Wind Funding, LLC	Assistant Secretary	
Peace Garden Wind Holdings, LLC	Assistant Secretary	
Peace Garden Wind, LLC	Assistant Secretary	
Pee Dee Wetland and Stream Mitigation, LLC	Assistant Secretary	
Peetz Logan Interconnect, LLC	Assistant Secretary	
Peetz Table Wind Energy, LLC	Assistant Secretary	
Peetz Table Wind, LLC	Assistant Secretary	
Pegasus Wind, LLC	Assistant Secretary	
Pennsylvania Windfarms, LLC	Assistant Secretary	
Penobscot Wind, LLC	Assistant Secretary	
Penta Wind Holding, LLC	Assistant Secretary	
Penta Wind, LLC	Assistant Secretary	
Perrin Ranch Wind, LLC	Assistant Secretary	
Perry County Solar, LLC	Assistant Secretary	
Pescadero Capital, LLC	Assistant Secretary	
Pheasant Run Wind Holdings II, LLC	Assistant Secretary	
Pheasant Run Wind Holdings, LLC	Assistant Secretary	
Pheasant Run Wind, LLC	Assistant Secretary	
Piedmont Solar, LLC	Assistant Secretary	
Pima Energy Storage System, LLC	Assistant Secretary	
Pinal Central Energy Center Holdings, LLC	Assistant Secretary	
Pinal Central Energy Center, LLC	Assistant Secretary	
Pine Brooke Class A Holdings, LLC	Assistant Secretary	
Pine Brooke, LLC	Assistant Secretary	
Pinehurst Solar, LLC	Assistant Secretary	
Pioneer Creek Wind Project, LLC	Assistant Secretary	
Pioneer Plains Wind Funding, LLC	Assistant Secretary	
Pioneer Plains Wind Holdings, LLC	Assistant Secretary	
Pioneer Plains Wind, LLC	Assistant Secretary	
Pivotal Utility Holdings, Inc.	Vice President & Corporate Secretary	
Plains and Eastern Clean Line Oklahoma LLC	Assistant Secretary	
Platte Wind, LLC	Assistant Secretary	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
Pocomoke Solar, LLC	Assistant Secretary	
Poinsett Solar, LLC	Assistant Secretary	
Point Beach Solar, LLC	Assistant Secretary	
Ponderosa Gathering, LLC	Assistant Secretary	
Ponderosa Wind, LLC	Assistant Secretary	
Port Royal Solar, LLC	Assistant Secretary	
Porta del Sol Solar, LLC	Assistant Secretary	
Poseidon SW Holdings, LLC	Assistant Secretary	
Post Wind, LLC	Assistant Secretary	
Potomac Solar, LLC	Assistant Secretary	
Power Wizard, LLC	Assistant Secretary	
Prairie View Wind Holdings, LLC	Assistant Secretary	
Prairie Wind, LLC	Vice President & Assistant Secretary	
Prairie Wind, LLC	Assistant Secretary	
Pratt Wind, LLC	Assistant Secretary	
Premier Power Solutions, LLC	Assistant Secretary	
Pretty Prairie Wind, LLC	Assistant Secretary	
Proxima Solar Holdings, LLC	Assistant Secretary	
Proxima Solar, LLC	Assistant Secretary	
Pubnico Point Wind Farm Inc.	Assistant Secretary	
PWD & PWP, LLC	Assistant Secretary	
PWEC, LLC	Assistant Secretary	
Quinebaug Solar, LLC	Assistant Secretary	
Quitman Energy Storage, LLC	Assistant Secretary	
Quitman II Solar, LLC	Assistant Secretary	
Quitman Solar, LLC	Assistant Secretary	
Randolph Center Solar, LLC	Assistant Secretary	
Reclaim Wind Holdings, LLC	Assistant Secretary	
Red Bluff Solar, LLC	Assistant Secretary	
Red Mesa Wind Investments, LLC	Assistant Secretary	
Red Mesa Wind, LLC	Assistant Secretary	
Red Raider Wind Holdings, LLC	Assistant Secretary	
Red Raider Wind, LLC	Assistant Secretary	
Red River Solar, LLC	Assistant Secretary	
Red River Wind Funding, LLC	Assistant Secretary	
Red River Wind Funding, LLC	Vice President & Assistant Secretary	
Red River Wind Holdings, LLC	Assistant Secretary	
Red River Wind, LLC	Assistant Secretary	
Red Sky Portfolio, LLC	Vice President & Secretary	
Red Sky Solar Class A Holdings, LLC	Assistant Secretary	
Red Sky Solar Funding, LLC	Assistant Secretary	
Red Sky Solar Holdings, LLC	Assistant Secretary	
Red Sky Solar, LLC	Assistant Secretary	
Redwood Meade Midstream MPC, LLC	Assistant Secretary	
Redwood Meade Pipeline, LLC	Assistant Secretary	
Redwood Midstream, LLC	Assistant Secretary	
Redwood Trails Portfolio, LLC	Vice President & Secretary	
Redwood Trails Wind Holdings, LLC	Assistant Secretary	
Redwood Trails Wind, LLC	Assistant Secretary	
Renewable Choice Services, LLC	Assistant Secretary	
Renewable Energy Generation North, LLC	Assistant Secretary	
Renewable Portfolio Holdings, LLC	Assistant Secretary	
Residential Energy Holdings, LLC	Assistant Secretary	
Resurgence Solar I, LLC	Assistant Secretary	
RET Coram Tehachapi Wind GP, LLC	Assistant Secretary	
RET Tehachapi Wind Development, LLC	Assistant Secretary	
Retail Consulting Holdco, LLC	Assistant Secretary	
Retail Consulting Project Co. 1, LLC	Assistant Secretary	
Retail Consulting Project Co. 2, LLC	Assistant Secretary	
Retail Consulting Project Co. 3, LLC	Assistant Secretary	
RGS Realty Holdings, LLC	Assistant Secretary	
RGS Realty, LLC	Assistant Secretary	



Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
Rice Community Solar Two LLC	Assistant Secretary	
Rising Star Solar Holdings, LLC	Assistant Secretary	
Rising Star Solar, LLC	Assistant Secretary	
River Bend Solar, LLC	Assistant Secretary	
River Road Interests LLC	Assistant Secretary	
Riverline Energy Center, LLC	Assistant Secretary	
Roadrunner La Casa Wind Holdings, LLC	Assistant Secretary	
Roadrunner Solar Portfolio Holdings, LLC	Assistant Secretary	
Roadrunner Solar Portfolio, LLC	Assistant Secretary	
Rocksdrift Energy Center, LLC	Assistant Secretary	
Rodeo Wind Class A Holdings, LLC	Assistant Secretary	
Rodeo Wind Funding, LLC	Assistant Secretary	
Rodeo Wind Holdings, LLC	Assistant Secretary	
Rodeo Wind, LLC	Assistant Secretary	
Rosales Solar Funding, LLC	Assistant Secretary	
Rosales Solar Holdings, LLC	Assistant Secretary	
Rosales Solar Partners, LLC	Assistant Secretary	
Rose Wind Class A Holdings, LLC	Assistant Secretary	
Rose Wind Funding, LLC	Assistant Secretary	
Rose Wind Holdings, LLC	Assistant Secretary	
Rose Wind, LLC	Assistant Secretary	
Rosmar Class A Funding, LLC	Assistant Secretary	
Rosmar Class A Holdings, LLC	Assistant Secretary	
Rosmar Class B Funding, LLC	Assistant Secretary	
Rosmar Class B Holdings, LLC	Assistant Secretary	
Rosmar Holdings, LLC	Assistant Secretary	
Roswell Solar Holdings, LLC	Assistant Secretary	
Roswell Solar, LLC	Assistant Secretary	
Roundhouse Renewable Energy, LLC	Assistant Secretary	
Roundhouse Renewables Holdings, LLC	Assistant Secretary	
Route 66 Solar Energy Center, LLC	Assistant Secretary	
Route 66 Solar Holdings, LLC	Assistant Secretary	
Rush Springs Energy Storage, LLC	Assistant Secretary	
Rush Springs Wind Energy, LLC	Assistant Secretary	
Rush Springs Wind Expansion, LLC	Assistant Secretary	
S4 Funding Holdings, LLC	Assistant Secretary	
S4 Funding, LLC	Assistant Secretary	
Sac County Wind Class A Holdings, LLC	Assistant Secretary	
Sac County Wind Holdings, LLC	Assistant Secretary	
Sac County Wind, LLC	Assistant Secretary	
Saint Solar, LLC	Assistant Secretary	
San Jacinto Solar 14.5, LLC	Assistant Secretary	
San Jacinto Solar 5.5, LLC	Assistant Secretary	
Sanford Airport Solar, LLC	Assistant Secretary	
SCal Acquisition LLC	Secretary	
SCP 2 LLC	Assistant Secretary	
SCP 24 LLC	Assistant Secretary	
SCP 28 LLC	Assistant Secretary	
SCP 3 LLC	Assistant Secretary	
SCP 30 LLC	Assistant Secretary	
SCP 31 LLC	Assistant Secretary	
SCP 4 LLC	Assistant Secretary	
SCP 5 LLC	Assistant Secretary	
Searcy Solar, LLC	Assistant Secretary	
SEC Amherst Solar One, LLC	Assistant Secretary	
SEC ESSD Solar One, LLC	Assistant Secretary	
SEC HSD Solar One, LLC	Assistant Secretary	
SEC MC Solar One, LLC	Assistant Secretary	
SEC PASD Solar One, LLC	Assistant Secretary	
SEC SUSD Solar One, LLC	Assistant Secretary	
Seiling Wind Holdings, LLC	Assistant Secretary	
Seiling Wind II, LLC	Assistant Secretary	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
Seiling Wind Interconnection Services, LLC	Assistant Secretary	
Seiling Wind Investments, LLC	Assistant Secretary	
Seiling Wind Portfolio, LLC	Assistant Secretary	
Seiling Wind, LLC	Assistant Secretary	
Sentry Solar, LLC	Assistant Secretary	
Shafter Solar Holdings, LLC	Assistant Secretary	
Shafter Solar Portfolio, LLC	Vice President & Secretary	
Shafter Solar SellCo, LLC	Assistant Secretary	
Shafter Solar, LLC	Assistant Secretary	
Shamrock Wind, LLC	Assistant Secretary	
Shaw Creek Funding, LLC	Assistant Secretary	
Shaw Creek Investments, LLC	Assistant Secretary	
Shaw Creek Solar Holdings, LLC	Assistant Secretary	
Shaw Creek Solar, LLC	Assistant Secretary	
Sheldon Solar, LLC	Assistant Secretary	
Shellman Solar, LLC	Assistant Secretary	
Sholes Wind Class A Holdings, LLC	Assistant Secretary	
Sholes Wind Funding, LLC	Assistant Secretary	
Sholes Wind Holdings, LLC	Assistant Secretary	
Sholes Wind Portfolio, LLC	Assistant Secretary	
Sholes Wind, LLC	Assistant Secretary	
Sidney Solar, LLC	Assistant Secretary	
Sierra Solar Funding, LLC	Assistant Secretary	
Sierra Solar Holdings, LLC	Assistant Secretary	
Sighten, Inc.	Assistant Secretary	
Silver Maple Wind, LLC	Assistant Secretary	
Silver State Solar Power South, LLC	Assistant Secretary	
Silver State South Solar, LLC	Assistant Secretary	
Silverline Energy Center, LLC	Assistant Secretary	
SIP Management II, LLC	Assistant Secretary	
SIP Management, LLC	Assistant Secretary	
SIP SellCo II, LLC	Assistant Secretary	
SIP SellCo, LLC	Assistant Secretary	
Sirius Solar, LLC	Assistant Secretary	
Skeleton Creek Wind, LLC	Assistant Secretary	
Sky Ranch Energy Storage, LLC	Assistant Secretary	
Sky Ranch Solar, LLC	Assistant Secretary	
Sky River LLC	Assistant Secretary	
Sky River Wind Holdings, LLC	Vice President & Secretary	
Sky River Wind, LLC	Assistant Secretary	
Skylight Solar, LLC	Assistant Secretary	
Smart Energy Capital, LLC	Assistant Secretary	
Solar Holdings Portfolio 12, LLC	Assistant Secretary	
Solar Holdings SellCo, LLC	Assistant Secretary	
Soldier Creek Wind, LLC	Assistant Secretary	
Sooner Wind, LLC	Assistant Secretary	
South Lake Solar, LLC	Assistant Secretary	
South Texas Energy Supply Holdings II, LLC	Secretary	
South Texas Energy Supply Holdings, LLC	Secretary	
South Texas Gen-Tie, LLC	Assistant Secretary	
South Texas Midstream Holdings, LLC	Assistant Secretary	
South Texas Midstream, LLC	Assistant Secretary	
South Texas Wind Holdings, LLC	Assistant Secretary	
Southern Grove Solar, LLC	Assistant Secretary	
Southland Solar, LLC	Assistant Secretary	
Southwest Atlanta Energy Storage, LLC	Assistant Secretary	
Southwest Solar Holdings, LLC	Assistant Secretary	
Southwest Wind Class A Holdings, LLC	Assistant Secretary	
Southwest Wind Funding, LLC	Assistant Secretary	
Southwest Wind, LLC	Assistant Secretary	
Spencer Solar Farm, LLC	Assistant Secretary	
Sponsor Holdings, LLC	Assistant Secretary	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
Square Lake Holdings, Inc.	Assistant Secretary	
SR Wind Holdings, LLC	Vice President & Secretary	
St. Landry Solar, LLC	Assistant Secretary	
Stagecoach-Cassatt Solar, LLC	Assistant Secretary	
Stallion Solar, LLC	Assistant Secretary	
Stanton Clean Energy, LLC	Vice President & Assistant Secretary	
Star Moon Holdings, LLC	Assistant Secretary	
Stargrass Class A Holdings, LLC	Assistant Secretary	
Stargrass Funding, LLC	Assistant Secretary	
Stargrass Holdings, LLC	Assistant Secretary	
Stargrass, LLC	Assistant Secretary	
Stark Wind, LLC	Assistant Secretary	
Stateline Solar, LLC	Assistant Secretary	
Steel River Solar, LLC	Assistant Secretary	
Steele Flats Wind Project, LLC	Assistant Secretary	
Sterling Wind Class A Holdings, LLC	Assistant Secretary	
Sterling Wind Funding, LLC	Assistant Secretary	
Sterling Wind Holdings, LLC	Assistant Secretary	
Sterling Wind, LLC	Assistant Secretary	
Storey Bend Solar, LLC	Assistant Secretary	
Story County Wind, LLC	Assistant Secretary	
Story Wind, LLC	Assistant Secretary	
Sturbridge Road Solar Farm, LLC	Assistant Secretary	
Stuttgart Solar Holdings, LLC	Assistant Secretary	
Stuttgart Solar, LLC	Assistant Secretary	
Sullivan Street Investments, Inc.	Assistant Secretary	
Sustainable Water Consultants, LLC	Assistant Secretary	
Sustainable Water Holdings LLC	Assistant Secretary	
Swaggart Energy Transmission, LLC	Assistant Secretary	
Swamp Fox Solar I, LLC	Assistant Secretary	
Sweetgrass Solar, LLC	Assistant Secretary	
Swift Wind LP, ULC	Secretary	
Sycamore Solar, LLC	Assistant Secretary	
Talladega Solar, LLC	Assistant Secretary	
Taylor Creek Solar, LLC	Assistant Secretary	
TET Holdings, LLC	Assistant Secretary	
Thaleia, LLC	Secretary	
Thames Solar LP, ULC	Secretary	
Thunder Wolf Energy Center, LLC	Assistant Secretary	
Titan Solar, LLC	Assistant Secretary	
Topaz Wind Class A Holdings, LLC	Assistant Secretary	
Topaz Wind Funding, LLC	Assistant Secretary	
Topaz Wind Holdings, LLC	Assistant Secretary	
Topaz Wind, LLC	Assistant Secretary	
Torreillas Interconnection, LLC	Assistant Secretary	
Torreillas Wind Energy, LLC	Assistant Secretary	
Torrington Solar One, LLC	Assistant Secretary	
Tower Associates, LLC	Assistant Secretary	
Toyen Enterprises, LLC	Secretary	
Trailblazer Wind Class A Holdings, LLC	Assistant Secretary	
Trailblazer Wind Funding, LLC	Assistant Secretary	
Trailblazer Wind Holdings, LLC	Assistant Secretary	
Trailblazer Wind, LLC	Assistant Secretary	
Trans Bay Cable LLC	Secretary	
Trans Bay Funding II LLC	Secretary	
Transmission Services Holdings LLC	Secretary	
Trelina Solar Energy Center, LLC	Assistant Secretary	
Trinity Operating (USG), LLC	Assistant Secretary	
Trout Lake I Solar LP, ULC	Secretary	
Trout Lake II Solar LP, ULC	Secretary	
Trout Lake III Solar LP, ULC	Secretary	
Tsuga Pine Wind Holdings, LLC	Assistant Secretary	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
Tsuga Pine Wind, LLC	Assistant Secretary	
Tuscola Bay Wind, LLC	Assistant Secretary	
Tuscola Wind II, LLC	Assistant Secretary	
Tuscola Wind III, LLC	Assistant Secretary	
Tusk Wind Holdings II, LLC	Assistant Secretary	
Tusk Wind Holdings III, LLC	Assistant Secretary	
Tusk Wind Holdings IV, LLC	Assistant Secretary	
Tusk Wind Holdings V, LLC	Assistant Secretary	
Tusk Wind Holdings, LLC	Assistant Secretary	
Two Creeks Solar Holdings, LLC	Assistant Secretary	
Two Creeks Solar, LLC	Assistant Secretary	
U. S. Windpower Transmission Corporation	Assistant Secretary	
Umatilla Depot Solar, LLC	Assistant Secretary	
UniEnergy Properties II, LLC	Assistant Secretary	
United HomeVu Holdings, LLC	Vice President & Secretary	
United HomeVu Illinois, LLC	Vice President & Secretary	
United HomeVu Kansas, LLC	Vice President & Secretary	
United HomeVu Maryland, LLC	Vice President & Secretary	
United HomeVu Michigan, LLC	Vice President & Secretary	
United HomeVu Mississippi, LLC	Vice President & Secretary	
United HomeVu Ohio, LLC	Vice President & Secretary	
United HomeVu Pennsylvania, LLC	Vice President & Secretary	
United HomeVu Tennessee, LLC	Vice President & Secretary	
United HomeVu Texas, LLC	Vice President & Secretary	
US Marcellus Gas Infrastructure, LLC	Assistant Secretary	
US Southeastern Gas Infrastructure, LLC	Assistant Secretary	
USA LNG Holdings, LLC	Assistant Secretary	
USA RNG Holdings, LLC	Assistant Secretary	
USG Barnett Midstream I, LLC	Assistant Secretary	
USG Energy Gas Investment, LLC	Assistant Secretary	
USG Energy Gas Producer Holdings, LLC	Assistant Secretary	
USG Midstream Bakken I, LLC	Assistant Secretary	
USG Midstream Haynesville Sands I, LLC	Assistant Secretary	
USG Midstream Holdings, LLC	Assistant Secretary	
USG Midstream Mississippian Lime I, LLC	Assistant Secretary	
USG Properties Austin Chalk Holdings, LLC	Assistant Secretary	
USG Properties Austin Chalk I, LLC	Assistant Secretary	
USG Properties Austin Chalk II, LLC	Assistant Secretary	
USG Properties Bakken Holdings, LLC	Assistant Secretary	
USG Properties Bakken I, LLC	Assistant Secretary	
USG Properties Bakken II, LLC	Assistant Secretary	
USG Properties Barnett Holdings, LLC	Assistant Secretary	
USG Properties Barnett II, LLC	Assistant Secretary	
USG Properties Eagle Ford Holdings, LLC	Assistant Secretary	
USG Properties Eagle Ford III, LLC	Assistant Secretary	
USG Properties Eagle Ford IV, LLC	Assistant Secretary	
USG Properties Granite Wash Holdings, LLC	Assistant Secretary	
USG Properties Granite Wash I, LLC	Assistant Secretary	
USG Properties Haynesville Sand I, LLC	Assistant Secretary	
USG Properties Haynesville Sands Holdings, LLC	Assistant Secretary	
USG Properties Haynesville, LLC	Assistant Secretary	
USG Properties Jackfork Holdings, LLC	Assistant Secretary	
USG Properties Jackfork I, LLC	Assistant Secretary	
USG Properties Marcellus Holdings, LLC	Assistant Secretary	
USG Properties Mississippian Lime Holdings, LLC	Assistant Secretary	
USG Properties Mississippian Lime I, LLC	Assistant Secretary	
USG Properties Mississippian Lime II, LLC	Assistant Secretary	
USG Properties Niobrara Holdings, LLC	Assistant Secretary	
USG Properties Permian Basin Holdings, LLC	Assistant Secretary	
USG Properties Permian Basin I, LLC	Assistant Secretary	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
USG Properties Permian Basin II, LLC	Assistant Secretary	
USG Properties Wilcox Holdings, LLC	Assistant Secretary	
USG Properties Wilcox I, LLC	Assistant Secretary	
USG Properties Woodford Holdings, LLC	Assistant Secretary	
USG Properties Woodford I, LLC	Assistant Secretary	
USG Properties Woodford II, LLC	Assistant Secretary	
USG Surface Facilities Holdings, LLC	Assistant Secretary	
USG Surface Facilities I, LLC	Assistant Secretary	
USG Surface Facilities II, LLC	Assistant Secretary	
USG Surface Facilities Mississippian Lime I, LLC	Assistant Secretary	
USG Technology Holdings, LLC	Assistant Secretary	
USG West Relay, LLC	Assistant Secretary	
USG Wheatland Pipeline, LLC	Assistant Secretary	
Usource, Inc.	Assistant Secretary	
Usource, L.L.C.	Assistant Secretary	
USW Land Corporation	Assistant Secretary	
Valencia Energy Storage, LLC	Assistant Secretary	
Valley Farms Solar, LLC	Assistant Secretary	
Vansycle III Wind, LLC	Assistant Secretary	
Vaquero Wind Class A Holdings, LLC	Assistant Secretary	
Vaquero Wind Funding, LLC	Assistant Secretary	
Vaquero Wind Holdings, LLC	Assistant Secretary	
Vaquero Wind, LLC	Assistant Secretary	
Vasco Winds Holdings, LLC	Vice President & Secretary	
Vasco Winds, LLC	Assistant Secretary	
Victory Renewables, LLC	Assistant Secretary	
W Portsmouth St Solar I, LLC	Assistant Secretary	
W2 Solar Holdings, LLC	Vice President & Secretary	
Wadley Solar, LLC	Assistant Secretary	
Walleye Wind, LLC	Assistant Secretary	
Wallingford Renewable Energy LLC	Assistant Secretary	
Washington County Solar, LLC	Assistant Secretary	
Washington Republic Wind, LLC	Assistant Secretary	
Watkins Glen Solar Energy Center, LLC	Assistant Secretary	
Watkins Glen Wind, LLC	Assistant Secretary	
Watonga Wind, LLC	Assistant Secretary	
Waymart Wind II, LLC	Assistant Secretary	
Weatherford Wind, LLC	Assistant Secretary	
Wessington Springs Wind, LLC	Assistant Secretary	
Wessington Wind Energy Center, LLC	Assistant Secretary	
West Branch Wind Project, LLC	Assistant Secretary	
West Fork Wind, LLC	Assistant Secretary	
West Gardner Solar, LLC	Assistant Secretary	
West Hills Wind, LLC	Assistant Secretary	
West Memphis Solar, LLC	Assistant Secretary	
West Valley Solar LLC	Assistant Secretary	
Western Renewables Holdings, LLC	Assistant Secretary	
Western Wind Holdings, LLC	Assistant Secretary	
Westside Solar, LLC	Assistant Secretary	
Wheatbelt Wind, LLC	Assistant Secretary	
Wheatridge Solar Energy Center, LLC	Assistant Secretary	
Wheatridge Solar Portfolio, LLC	Vice President & Secretary	
Wheatridge Wind Energy, LLC	Assistant Secretary	
Wheatridge Wind Holdings, LLC	Assistant Secretary	
Wheatridge Wind II, LLC	Assistant Secretary	
Whiptail Wind, LLC	Assistant Secretary	
White Butte Wind Project, LLC	Assistant Secretary	
White Mesa Holdings, LLC	Assistant Secretary	
White Mesa Wind, LLC	Assistant Secretary	
White Oak B Company, LLC	Assistant Secretary	
White Oak Energy Backleverage Holding, LLC	Assistant Secretary	

Entity	Title	Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)
White Oak Energy Funding Holding, LLC	Assistant Secretary	
White Oak Energy Funding, LLC	Assistant Secretary	
White Oak Energy Holdings, LLC	Assistant Secretary	
White Oak Energy LLC	Assistant Secretary	
White Oak Solar, LLC	Assistant Secretary	
White Pine Solar, LLC	Assistant Secretary	
White River Valley Solar Holdings, LLC	Assistant Secretary	
Whitney Point Solar, LLC	Assistant Secretary	
Wild Plains Wind Project, LLC	Assistant Secretary	
Wild Prairie Wind Holdings, LLC	Assistant Secretary	
Wild Prairie Wind, LLC	Assistant Secretary	
Wildcat Ranch Wind Project, LLC	Assistant Secretary	
Wildflower Wind Class A Holdings, LLC	Assistant Secretary	
Wildflower Wind Funding, LLC	Assistant Secretary	
Wildflower Wind Holdings, LLC	Assistant Secretary	
Wildflower Wind Portfolio, LLC	Assistant Secretary	
Wildflower Wind, LLC	Assistant Secretary	
Willow Creek Wind Project, LLC	Assistant Secretary	
Wilmot Energy Center, LLC	Assistant Secretary	
Wilsonville Solar, LLC	Assistant Secretary	
Wilton Wind Energy I, LLC	Assistant Secretary	
Wilton Wind Energy II, LLC	Assistant Secretary	
Wilton Wind II, LLC	Assistant Secretary	
Wilton Wind IV, LLC	Assistant Secretary	
Wind Holdings, Inc.	Assistant Secretary	
WindCo LLC	Assistant Secretary	
Windpower Partners 1993, LLC	Assistant Secretary	
Windpower Partners 1994, LLC	Assistant Secretary	
Windstar Portfolio, LLC	Vice President & Secretary	
Winslow Solar, LLC	Assistant Secretary	
Wisteria Solar, LLC	Assistant Secretary	
Wolf Ridge Wind Energy, LLC	Assistant Secretary	
Wolf Ridge Wind, LLC	Assistant Secretary	
Woods Wind Class A Holdings, LLC	Assistant Secretary	
Woods Wind Funding, LLC	Assistant Secretary	
Woods Wind Holdings, LLC	Assistant Secretary	
Woods Wind, LLC	Assistant Secretary	
Woodward Mountain Wind, LLC	Assistant Secretary	
WPP 1993 Holdings, LLC	Vice President & Secretary	
WSGP Gas Producing (Arkoma), LLC	Assistant Secretary	
WSGP Gas Producing, LLC	Assistant Secretary	
Wyman Cape Holdings, LLC	Assistant Secretary	
Yellow House Solar, LLC	Assistant Secretary	
Yellow Pine Energy Center I, LLC	Assistant Secretary	
Yellow Pine Energy Center II, LLC	Assistant Secretary	
Yellow Pine Energy Center III, LLC	Assistant Secretary	
Yellow Pine Solar, LLC	Assistant Secretary	
Zapata Wind Energy, LLC	Assistant Secretary	
Zephyrus Wind LP, ULC	Secretary	
ZNE Energy Storage, LLC	Assistant Secretary	
Maltz Jupiter Theater (a non-profit charity)	Trustee	1001 East Indiantown Road, Jupiter, FL 33477

**Affiliation of Officers & Directors**

Florida Power & Light Company  
For the Year Ended December 31, 2021

**Miguel Arechabala** **Executive Vice President, Power Generation Division**

<b>Entity</b>	<b>Title</b>	<b>Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)</b>
Cedar Bay Cogeneration, LLC	President	
Cedar Bay Generating Company, LLC	President	
Cedar II Power, LLC	President	
ESI Northeast Energy LP, LLC	President	
FPL Energy Mojave Operating Services, LLC	President	
FPL Historical Museum, Inc.	Director	
FPL Historical Museum, Inc.	President	
Gulf Power Economic Development Fund, Inc.	Director	
Indiantown Cogeneration Funding Corporation	Director	
Indiantown Cogeneration Funding Corporation	President	
Indiantown Cogeneration, L.P.	President	
Indiantown Cogeneration, L.P.	Representative, Management Committee	
NextEra Energy Canadian Operating Services, Inc.	Director	
NextEra Energy Canadian Operating Services, Inc.	President	
NextEra Energy Maine Operating Services, LLC	President	
NextEra Energy New Mexico Operating Services, LLC	President	
NextEra Energy Operating Services, LLC	President	
NextEra Energy Pipeline Services, LLC	President	
NextEra Energy Resources O&M Services, LLC	President	
NextEra Energy, Inc.	Executive Vice President, Power Generation Division	
Palm Power LLC	President	
Thaleia, LLC	President	
Toyen Enterprises, LLC	President	

**Affiliation of Officers & Directors**

Florida Power & Light Company  
For the Year Ended December 31, 2021

<b>Manuel B. Miranda</b>	<b>Senior Vice President, Power Delivery</b>
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<b>Entity</b>	<b>Title</b>	<b>Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)</b>
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NONE



**Affiliation of Officers & Directors**

Florida Power & Light Company  
For the Year Ended December 31, 2021

<b>Robert Coffey</b>	<b>Vice President, Nuclear Operations (through 6/15/2021); Vice President &amp; Chief Nuclear Officer (effective 6/15/2021)</b>
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<b>Entity</b>	<b>Title</b>	<b>Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)</b>
NextEra Energy Duane Arnold, LLC	Vice President & Chief Nuclear Officer	
NextEra Energy Point Beach, LLC	Vice President & Chief Nuclear Officer	
NextEra Energy Seabrook, LLC	Vice President & Chief Nuclear Officer	
NextEra Energy, Inc.	Executive Vice President, Nuclear Division and Chief Nuclear Officer	
Great Hearts Florida, Inc.	Board Member	3603 Beachwood Court, Jacksonville FL 32224

**Affiliation of Officers & Directors**

Florida Power & Light Company  
For the Year Ended December 31, 2021

**Donald A. Moul** Vice President & Chief Nuclear Officer (through 6/1/2021)

<b>Entity</b>	<b>Title</b>	<b>Address (other than 700 Universe Blvd., Juno Beach, FL, 33408)</b>
NextEra Energy Duane Arnold, LLC	Vice President & Chief Nuclear Officer	
NextEra Energy Point Beach, LLC	Vice President & Chief Nuclear Officer	
NextEra Energy Seabrook, LLC	Vice President & Chief Nuclear Officer	
NextEra Energy, Inc.	Executive Vice President, Nuclear Division and Chief Nuclear Officer	

## **Business Contracts with Officers, Directors and Affiliates**

**Florida Power & Light Company**

**For the Year Ended December 31, 2021**

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: \* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
No such contracts, agreements or other business arrangements to report.			
<p>Note: The above listing excludes contributions, payments to educational institutions, hospitals and industry associations and other dues. See pages 454 through 463 for disclosure of diversification activity.</p>			

**Reconciliation of Gross Operating Revenues  
Annual Report versus Regulatory Assessment Fee Return**

Company: Florida Power & Light Company

For the YTD period ended December 31, 2021

Line No.	(a) Description	For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).						
		(b) Gross Operating Revenues per Page 300	(c) Interstate and Sales for Resale Adjustments	(d) Adjusted Intrastate Gross Operating Revenues	(e) Gross Operating Revenues per RAF Return	(f) Interstate and Sales for Resale Adjustments	(g) Adjusted Intrastate Gross Operating Revenues	(h) Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	\$11,342,104,633		\$11,342,104,633	\$11,342,104,633		\$11,342,104,633	\$0
2	Sales for Resale (447)	579,418,197	579,418,197	0	579,418,197	579,418,197	0	0
3	Total Sales of Electricity	11,921,522,830	579,418,197	11,342,104,633	11,921,522,830	579,418,197	11,342,104,633	0
4	Provision for Rate Refunds (449.1)	(2,051,759)	(494,277)	(1,557,482)	(\$2,051,759)	(494,277)	(1,557,482)	0
5	Total Net Sales of Electricity	11,919,471,071	578,923,920	11,340,547,151	11,919,471,071	578,923,920	11,340,547,151	0
6	Total Other Operating Revenues (450-456)	324,868,233	77,440,618	247,427,615	\$337,671,895	77,440,618	260,231,277	(12,803,662)
7	Other (Specify)							
8	<b>Total Gross Operating Revenues</b>	\$12,244,339,304	\$656,364,538	\$11,587,974,766	\$12,257,142,966	\$656,364,538	\$11,600,778,428	(\$12,803,662)

Notes: The differences are due to:

1) The Regulatory Assessment Fee (RAF) return is required to be filed on a consolidated basis, versus the requirement for the FERC Form 1 to be unconsolidated. Based on this, the following adjustments have been made: Revenues generated by FPL Services, LLC included in the RAF, but not in FF 1 Page 300.

(12,803,662)  
(12,803,662)

Analysis of Diversification Activity  
Changes in Corporate Structure

Florida Power & Light Company  
For the Year Ended December 31, 2021

ENTITIES FORMED	ENTITY	JURISDICTION	OWNER	% OWNED
17/2021	NextSpring Water Investments, LLC	Delaware	NextEra Energy Infrastructure, LLC	100%
18/2021	DG Investment Holdings, LLC	Delaware	DG 1, LLC	100%
18/2021	Blazing Trail Wind I, LLC	Delaware	ESI Energy, LLC	100%
18/2021	Blazing Trail Wind II, LLC	Delaware	ESI Energy, LLC	100%
11/1/2021	Lacy Creek Holdings, LLC	Delaware	ESI Energy, LLC	100%
11/5/2021	White River Valley Solar Holdings, LLC	Delaware	ESI Energy, LLC	100%
12/1/2021	Sac County Wind Holdings, LLC	Delaware	ESI Energy, LLC	100%
12/1/2021	Sac County Wind Class A Holdings, LLC	Delaware	Sac County Wind Holdings, LLC	100%
12/1/2021	DG Student, LLC	Delaware	DG 1, LLC	100%
12/6/2021	Sky Ranch Solar, LLC	Delaware	ESI Energy, LLC	100%
12/6/2021	Sky Ranch Energy Storage, LLC	Delaware	ESI Energy, LLC	100%
2/1/2021	Renewable Energy Generation North, LLC	Delaware	ESI Energy, LLC	100%
2/1/2021	McPherson Wind, LLC	Delaware	ESI Energy, LLC	100%
2/4/2021	Niyol Solar, LLC	Delaware	Northern Colorado Holdings, LLC	100%
2/8/2021	Amber Waves Wind, LLC	Delaware	ESI Energy, LLC	100%
2/15/2021	Great Prairie Wind II, LLC	Delaware	ESI Energy, LLC	100%
2/15/2021	Great Prairie Wind III, LLC	Delaware	ESI Energy, LLC	100%
2/22/2021	DCRBN Ventures, LLC	Delaware	ESI Energy, LLC	100%
3/4/2021	Foxtrot Wind Fundings, LLC	Delaware	Foxtrot Wind Fundings, LLC	100%
3/4/2021	Foxtrot Wind Holdings, LLC	Delaware	Foxtrot Wind Fundings, LLC	100%
3/4/2021	Foxtrot Wind Class A Holdings, LLC	Delaware	Foxtrot Wind Holdings, LLC	100%
3/4/2021	Foxtrot Wind, LLC	Delaware	Foxtrot Wind Holdings, LLC	100%
3/4/2021	Crystal Lake Wind Energy III, LLC	Delaware	Foxtrot Wind, LLC	100%
3/4/2021	Minco Wind Energy II, LLC	Delaware	Foxtrot Wind, LLC	100%
3/5/2021	Hickerson Solar Holdings, LLC	Delaware	ESI Energy, LLC	100%
3/9/2021	Resurgence Solar II, LLC	Delaware	ESI Energy, LLC	100%
3/9/2021	Oliver Wind IV, LLC	Delaware	ESI Energy, LLC	100%
3/9/2021	Stockton Springs Energy Center, LLC	Delaware	ESI Energy, LLC	100%
3/10/2021	Fairview Solar Holdings, LLC	Delaware	ESI Energy, LLC	100%
3/10/2021	Appaloosa Run Wind, LLC	Delaware	ESI Energy, LLC	100%
3/10/2021	Florida Pipeline Holdings, LLC	Delaware	ESI Energy, LLC	100%
3/10/2021	Florida Pipeline Fundings, LLC	Delaware	ESI Energy, LLC	100%
3/23/2021	Duane Arnold Solar II, LLC	Delaware	ESI Energy, LLC	100%
3/23/2021	Duane Arnold Solar III, LLC	Delaware	ESI Energy, LLC	100%
4/5/2021	Babbitt Ranch Energy Center, LLC	Delaware	ESI Energy, LLC	100%
4/5/2021	DG BOT O&M Services, LLC	Delaware	ESI Energy, LLC	100%
4/5/2021	DG BOT Engineering & Construction, LLC	Delaware	DG 1, LLC	100%
4/5/2021	DG MSPG KR, LLC	Delaware	DG 1, LLC	100%
4/5/2021	Beecher Solar, LLC	Delaware	Linear DG, LLC	100%
4/12/2021	Tusk Wind Holdings, LLC	Delaware	ESI Energy, LLC	100%
4/12/2021	Tusk Wind Holdings II, LLC	Delaware	NextEra Energy US Partners Holdings, LLC	100%
4/12/2021	Tusk Wind Holdings III, LLC	Delaware	NextEra Energy US Partners Holdings, LLC	100%
4/13/2021	DCRBN Ventures Development & Acquisition, LLC	Delaware	DCRBN Ventures, LLC	100%
4/20/2021	DCI Operating Co. 1, LLC	Delaware	Data Center Investments, LLC	100%
4/20/2021	Waco Solar, LLC	Delaware	ESI Energy, LLC	100%
4/26/2021	Garrison Butte Holdings, LLC	Delaware	ESI Energy, LLC	100%
4/27/2021	Erath County Solar, LLC	Delaware	ESI Energy, LLC	100%
5/4/2021	DG Connecticut Solar III, LLC	Delaware	DG 1 Acquisition Co., LLC	100%
5/7/2021	DG SB Portfolio, LLC	Delaware	DG 1 Acquisition Co., LLC	100%
5/7/2021	DG SB Holdings, LLC	Delaware	DG SB Portfolio, LLC	100%
5/11/2021	Blackwell Wind Energy, LLC	Delaware	Foxtrot Wind, LLC	100%
5/25/2021	Patapasco River Wetland and Stream Mitigation, LLC	Delaware	NEM Mitigation, LLC	100%
5/26/2021	Two Creeks Energy Storage, LLC	Delaware	ESI Energy, LLC	100%
6/3/2021	Petersburg Energy Center Holdings, LLC	Delaware	ESI Energy, LLC	100%
6/3/2021	Petersburg Energy Center, LLC	Delaware	NextEra Energy Center Holdings, LLC	100%
6/4/2021	FPF Portfolio, LLC	Delaware	Florida Pipeline Fundings, LLC	100%
6/4/2021	FPH Portfolio, LLC	Delaware	Florida Pipeline Fundings, LLC	100%
6/11/2021	Inertia WS Holdings, LLC	Delaware	ESI Energy, LLC	100%
6/11/2021	Stargrass, LLC	Delaware	Stargrass Class A Holdings, LLC	100%
6/11/2021	Stargrass Holdings, LLC	Delaware	Stargrass Class A Holdings, LLC	100%
6/11/2021	Stargrass Funding, LLC	Delaware	Stargrass Funding, LLC	100%
6/11/2021	Stargrass Class A Holdings, LLC	Delaware	ESI Energy, LLC	100%
6/11/2021	Ensign Wind Energy, LLC	Delaware	Stargrass Holdings, LLC	100%
6/11/2021		Delaware	Stargrass Class A Holdings, LLC	100%

Analysis of Diversification Activity  
Changes in Corporate Structure

6/15/2021	Timberwolf Solar, LLC	Delaware	ESI Energy, LLC	100%
6/15/2021	Moonlight Bay Holdings, LLC	Delaware	Moonlight Bay Funding, LLC	100%
6/15/2021	Moonlight Bay Renewables, LLC	Delaware	Moonlight Bay Class A Holdings, LLC	100%
6/15/2021	Moonlight Bay Class A Holdings, LLC	Delaware	Moonlight Bay Holdings, LLC	100%
6/15/2021	Moonlight Bay Funding, LLC	Delaware	ESI Energy, LLC	100%
6/15/2021	Central Midway Funding, LLC	Delaware	ESI Energy, LLC	100%
6/15/2021	Central Midway Holdings, LLC	Delaware	Central Midway Funding, LLC	100%
6/15/2021	Central Midway Class A Holdings, LLC	Delaware	Central Midway Holdings, LLC	100%
6/16/2021	Central Midway, LLC	Delaware	Central Midway Class A Holdings, LLC	100%
6/16/2021	NextEra Water, LLC	Delaware	NextEra Energy Infrastructure, LLC	100%
6/16/2021	NextEra Water Texas, LLC	Delaware	NextEra Water, LLC	100%
6/16/2021	Palms RS Investments, LLC	Delaware	Palms Portfolio Holdings, LLC	100%
6/21/2021	Northline Energy Center, LLC	Delaware	ESI Energy, LLC	100%
6/21/2021	Southern Tier Energy Center, LLC	Delaware	ESI Energy, LLC	100%
6/22/2021	Roadrunner La Casa Wind Holdings, LLC	Delaware	Mendocino Capital, LLC	100%
6/30/2021	Mendocino Capital Acquisitions, LLC	Delaware	ESI Energy, LLC	100%
7/1/2021	Young Wind Holdings, LLC	Delaware	ESI Energy, LLC	100%
7/8/2021	GridLiance Southwest LLC	Delaware	GridLiance Holdco, LLC	100%
7/15/2021	Merom Solar, LLC	Delaware	ESI Energy, LLC	100%
7/15/2021	Cereal City Solar, LLC	Delaware	ESI Energy, LLC	100%
7/20/2021	Gruver Wind, LLC	Delaware	ESI Energy, LLC	100%
7/20/2021	Minco Wind Energy III, LLC	Delaware	ESI Energy, LLC	100%
7/20/2021	DG MAC 2, LLC	Delaware	Moonlight Bay Funding, LLC	100%
8/2/2021	Napa Capital Holdings, LLC	Delaware	DG 1 Acquisition Co., LLC	100%
8/2/2021	Monterey Capital, LLC	Delaware	NextEra Energy Resources, LLC	100%
8/2/2021	Pescadero Capital, LLC	Delaware	Napa Capital Holdings, LLC	100%
8/2/2021	Callstoga Capital, LLC	Delaware	Napa Capital Holdings, LLC	100%
8/3/2021	Rock Creek Solar, LLC	Delaware	Napa Capital Holdings, LLC	100%
8/5/2021	DG Columbus Solar, LLC	Delaware	ESI Energy, LLC	100%
8/13/2021	Anticline Wind Holdings, LLC	Delaware	DG 1 Acquisition Co., LLC	100%
8/17/2021	Yellow House Wind, LLC	Delaware	ESI Energy, LLC	100%
8/19/2021	Tusk Wind Holdings IV, LLC	Delaware	ESI Energy, LLC	100%
8/23/2021	Wheatridge Solar Energy Center Portfolio, LLC	Delaware	ESI Energy, LLC	100%
8/23/2021	Sunlight Storage, LLC	Delaware	ESI Energy, LLC	100%
8/26/2021	Duane Arnold Solar Holdings, LLC	Delaware	ESI Energy, LLC	100%
8/26/2021	Gruver Wind Interconnection, LLC	Delaware	ESI Energy, LLC	100%
8/26/2021	Arlington Portfolio II, LLC	Delaware	ESI Energy, LLC	100%
8/26/2021	Arlington Holdings II, LLC	Delaware	Arlington Portfolio II, LLC	100%
8/26/2021	Arlington Class A Holdings I, LLC	Delaware	Arlington Holdings II, LLC	100%
8/26/2021	Arlington Class A Holdings II, LLC	Delaware	Arlington Holdings II, LLC	100%
8/27/2021	DG North Brunswick Solar II, LLC	Delaware	DG 1 Acquisition Co., LLC	100%
8/27/2021	DG Portfolio 2021 Holdings, LLC	Delaware	DG 1 Acquisition Co., LLC	100%
8/27/2021	DG Portfolio 2021, LLC	Delaware	DG Portfolio 2021 Holdings, LLC	100%
8/31/2021	Beaver Falls Wastewater, LLC	Delaware	NextEra Water, LLC	100%
9/1/2021	Lowell Solar, LLC	Delaware	DG Build Transfer Holdings, LLC	100%
9/1/2021	Gentry Solar, LLC	Delaware	DG Build Transfer Holdings, LLC	100%
9/2/2021	Jackalope Wind, LLC	Delaware	ESI Energy, LLC	100%
9/8/2021	Star Moon Holdings, LLC	Delaware	SIP SellCo II, LLC	100%
9/8/2021	NEP Renewables III, LLC	Delaware	NEP Renewables Holdings III, LLC	100%
9/8/2021	SIP SellCo II, LLC	Delaware	ESI Energy, LLC	100%
9/8/2021	SIP Management II, LLC	Delaware	ESI Energy, LLC	100%
9/8/2021	NEP Renewables Holdings III, LLC	Delaware	NextEra Energy Partners Acquisitions, LLC	100%
9/13/2021	DG Outback Acres Solar, LLC	Delaware	DG 1 Acquisition Co., LLC	100%
9/14/2021	DG Alameda Solar, LLC	Delaware	DG 1 Acquisition Co., LLC	100%
9/14/2021	Key Energy Storage, LLC	Delaware	ESI Energy, LLC	100%
9/14/2021	Saint Energy Storage II, LLC	Delaware	ESI Energy, LLC	100%
9/14/2021	Glendive Wind, LLC	Delaware	ESI Energy, LLC	100%
9/14/2021	Wissota Solar, LLC	Delaware	ESI Energy, LLC	100%
9/14/2021	Mulqueeny Ranch PS, LLC	Delaware	ESI Energy, LLC	100%
9/14/2021	Circleville Solar, LLC	Delaware	ESI Energy, LLC	100%
9/20/2021	NextEra Strategic Energy Services, LLC	Delaware	NextEra Energy Resources, LLC	100%
9/20/2021	Palms Management Services, LLC	Delaware	Palms Portfolio Holdings, LLC	100%
9/22/2021	TZ Capital Holdings, LLC	Delaware	Data Center Investments, LLC	100%
9/22/2021	TZ Real Estate Holdings, LLC	Delaware	Data Center Investments, LLC	100%
10/5/2021	Walworth Solar, LLC	Delaware	ESI Energy, LLC	100%
10/5/2021	DG NH Seabrook, LLC	Delaware	DG 1 Acquisition Co., LLC	100%
10/7/2021	DG Empire Lumen, LLC	Delaware	DG New York CS II, LLC	100%

Analysis of Diversification Activity  
Changes in Corporate Structure

DATE	ENTITY	JURISDICTION	PERCENTAGE
10/12/2021	DG Columbus Jackson Pike, LLC	Delaware	100%
10/13/2021	DG Adams Road, LLC	Delaware	100%
10/13/2021	DG Columbus Southerly, LLC	Delaware	100%
10/13/2021	Tusk Wind Holdings V, LLC	Delaware	100%
10/18/2021	DG Concession Holdings, LLC	Delaware	100%
10/18/2021	Gator Campus Energy, LLC	Delaware	100%
10/18/2021	Golden Cypress Home, LLC	Delaware	100%
10/18/2021	Golden Cypress Home Financing, LLC	Delaware	100%
10/18/2021	Golden Cypress Home Class A Holdings, LLC	Delaware	100%
10/19/2021	Prairie Wind, LLC	Delaware	100%
10/19/2021	DG Texas WaterHub, LLC	Delaware	100%
10/22/2021	DG NY Collamer, LLC	Delaware	100%
10/26/2021	DG CA UC1, LLC	Delaware	100%
10/26/2021	DG Kendall, LLC	Delaware	100%
10/26/2021	DG Townline, LLC	Delaware	100%
10/26/2021	DG Memphis, LLC	Delaware	100%
10/26/2021	DG Lake Road, LLC	Delaware	100%
10/26/2021	DG Kirkland, LLC	Delaware	100%
10/26/2021	DG Orleans, LLC	Delaware	100%
10/26/2021	DG Riley Road, LLC	Delaware	100%
10/26/2021	EBBB Portfolio, LLC	Delaware	100%
11/1/2021	Western Renewables Holdings, LLC	Delaware	100%
11/1/2021	Sun Ridge Solar, LLC	Delaware	100%
11/8/2021	Windstar Portfolio, LLC	Delaware	100%
11/8/2021	Alta Wind Portfolio, LLC	Delaware	100%
11/8/2021	Coram Portfolio, LLC	Delaware	100%
11/10/2021	EBBB Holdings, LLC	Delaware	100%
11/10/2021	Crowned Ridge Wind III, LLC	Delaware	100%
11/12/2021	DG West Holdings, LLC	Delaware	100%
11/12/2021	DG NE Holdings, LLC	Delaware	100%
11/16/2021	McIntosh Solar, LLC	Delaware	100%
11/18/2021	DG CHP Holdings, LLC	Delaware	100%
11/19/2021	Hutt Wind Holdings, LLC	Delaware	100%
12/1/2021	Mundu Solar, LLC	Delaware	100%
12/1/2021	Lutesville Solar, LLC	Delaware	100%
12/1/2021	Guthrie Solar, LLC	Delaware	100%
12/2/2021	DG Kern Ridge, LLC	Delaware	100%
12/2/2021	Adams County Wind Holdings, LLC	Delaware	100%
12/9/2021	Montgomery County Solar, LLC	Delaware	100%
12/9/2021	Tuscola Solar II, LLC	Delaware	100%

**DISSOLUTIONS**

DATE	ENTITY	JURISDICTION
12/31/2021	NexEra Energy Transmission New England, LLC	Delaware
12/31/2021	Florida Maid Drainage and Irrigation Association	Florida
12/31/2021	EST California Holdings, Inc.	California

**NAME CHANGES**

DATE	FORMER NAME	CHANGED TO
1/8/2021	Gage Wind, LLC	Panama Wind, LLC
1/15/2021	West Memphis Solar II, LLC	Big Cypress Solar, LLC
2/22/2021	DG Central Portfolio 2020, LLC	DG Central 1, LLC
2/23/2021	PNR Wind Holdings, LLC	Yellow House Solar, LLC
2/23/2021	DG Student, LLC	Residential Energy Solutions, LLC
3/9/2021	DG Residential Acquisition Co., LLC	Residential Energy Holdings, LLC
3/11/2021	Helios Energy New York 5 LLC	DG New York CS V, LLC
3/12/2021	DG Mobility Holdings, LLC	Mobility Energy Holdings, LLC
3/18/2021	FRP Putnam County Solar, LLC	FRP Tupelo Solar, LLC
4/1/2021	700 NEMEX S. de R.L. de C.V	Energy Company STES, S. de R.L. de C.V
6/15/2021	NexEra Energy Transmission Vermont, LLC	PB Transmission Holdings, LLC
7/20/2021	Residential Energy Solutions, LLC	EverBright, LLC
7/23/2021	Clean Energy Generation, LLC	Clean Energy Storage Systems, LLC
8/24/2021	Wheatridge Solar Energy Center Portfolio, LLC	Wheatridge Solar Portfolio, LLC
8/25/2021	Elk City Wind Holdings, LLC	GR Bage (NEP), LLC
9/13/2021	Helios Energy New York 3 LLC	DG Empire Shine, LLC
9/13/2021	OYA Blanchard Road LLC	DG Empire Sun, LLC
9/13/2021	Lapeer-Cortland Solar, LLC	DG Empire Bright, LLC

**Analysis of Diversification Activity  
Changes in Corporate Structure**

10/15/2021	DG New Jersey Solar II, LLC	DG Northeast 21, LLC
10/15/2021	LSDP 12 LLC	DG Massachusetts CS 2021, LLC
10/15/2021	Solar Star Palo Alto I, LLC	DG West 2021, LLC
10/15/2021	DG West Valley Holdings, LLC	DG West Valley Solar, LLC
10/22/2021	NextEra Energy Infrastructure, LLC	NextEra Energy Grid Holdings, LLC
10/22/2021	NextEra Energy Grid Holdings, LLC	NextEra Energy Grid Holdings, LLC
10/25/2021	DG MAC 2, LLC	DG Fairleigh, LLC
10/27/2021	DG NF MAC 1, LLC	DG MAC Holdings, LLC
10/28/2021	DG NF Central 1, LLC	DG Central Holdings, LLC
12/17/2021	DG Empire Lumen, LLC	DG Oriskany Airport, LLC
12/20/2021	DG CA UCI, LLC	DG Jamboree, LLC

**CONVERSIONS**

DATE	ENTITY (Jurisdiction)	CONVERTED TO (Jurisdiction)
3/31/2021	GridLiance Holdco, LP (DE LP)	GridLiance Holdco, LLC (DE LLC)
4/14/2021	Sac County Wind, LLC (IA LLC)	Sac County Wind, LLC (DE LLC)
8/25/2021	Coram Tehachapi, L.P. (DE LP)	Coram Tehachapi, LLC (DE LLC)
10/21/2021	Bauer Community Solar LLC (MN LLC)	DG Minnesota CS 2021, LLC (DE LLC & name change)
12/28/2021	Cedar Bay Generating Company, Limited Partnership (DE LP)	Cedar Bay Generating Company, LLC (DE LLC)

**ACQUISITIONS**

DATE	ENTITY	STATE OF FORMATION	OWNER	% OWNED
1/5/2021	Merino Solar LLC	Delaware / Kentucky	Green River Solar, LLC	100%
1/20/2021	Edmondson Ranch Wind, LLC	Texas	Edmondson Ranch Wind Holdings, LLC	100%
1/21/2021	Avon Solar Farm, LLC	Delaware	DG Northeast 1, LLC	100%
1/22/2021	Sac County Wind, LLC	Iowa	Sac County Wind Class A Holdings, LLC	100%
1/25/2021	Lacy Creek Windpower, LLC	Delaware/Texas	Lacy Creek Holdings, LLC	100%
2/8/2021	Helios Energy New York 10 LLC	Delaware / New York	DG Northeast 1, LLC	100%
2/8/2021	Helios Energy New York 3 LLC	Delaware / New York	DG Northeast 1, LLC	100%
2/16/2021	Helios Energy New York 2 LLC	Delaware / New York	DG New York CS, LLC	100%
2/16/2021	Helios Energy New York 9 LLC	Delaware / New York	DG New York CS, LLC	100%
3/12/2021	Noble Road RNG LLC	Delaware	USA RNG Holdings, LLC	50% Class B Interest
3/31/2021	GridLiance GP, LLC	Delaware/Illinois, Missouri, Texas	NextEra Energy Transmission Investments, LLC	100%
3/31/2021	GridLiance Holdco, LP	Delaware/Illinois, Missouri, Texas	NextEra Energy Transmission Investments, LLC	100% LP Interest
3/31/2021	GridLiance Heartland Holdings LLC	Delaware/Illinois, Missouri	GridLiance Holdco, LP	100%
3/31/2021	GridLiance Eastern Holdings LLC	Delaware	GridLiance Heartland Holdings LLC	100%
3/31/2021	GridLiance Management, LLC	Delaware/Illinois, Missouri, Texas	GridLiance Holdco, LP	100%
3/31/2021	GridLiance Texas Holdings LLC	Delaware/Illinois, Missouri, Texas	GridLiance Holdco, LP	100%
3/31/2021	GridLiance Texas LLC	Delaware/Illinois, Missouri, Texas	GridLiance Texas Holdings LLC	100%
3/31/2021	GridLiance Western Holdings LLC	Delaware/Illinois, Nevada	GridLiance Holdco, LP	100%
3/31/2021	GridLiance West LLC	Delaware/Illinois, Nevada	GridLiance Western Holdings LLC	100%
3/31/2021	GridLiance East LLC	Delaware/Illinois, Ohio	GridLiance Eastern Holdings LLC	100%
3/31/2021	GridLiance Heartland LLC	Delaware/Illinois, Missouri, Kentucky	GridLiance Eastern Holdings LLC	100%
3/31/2021	GridLiance High Plains LLC	Delaware/Illinois, Missouri, Kansas	GridLiance Eastern Holdings LLC	100%
4/28/2021	BT Hickerson Solar, LLC	Delaware/Illinois, Kansas, Missouri, Oklahoma	GridLiance Eastern Holdings LLC	100%
4/28/2021	BT Fairview Solar, LLC	Texas	Hickerson Solar Holdings, LLC	100%
5/4/2021	SCP 72 LLC	Texas	Fairview Solar Holdings, LLC	100%
5/19/2021	East Windsor Solar One, LLC	Delaware / California	DG 1 Acquisition Co., LLC	100%
6/2/2021	Garrison Butte Wind, LLC	Connecticut	DG Connecticut Solar III, LLC	100%
6/18/2021	Helios Energy New York 15 LLC	Delaware / North Dakota	Garrison Butte Holdings, LLC	100%
6/28/2021	Solar Breakers LLC	Delaware / Rhode Island	DG New York CS, LLC	100%
6/30/2021	Herrington Solar, LLC	New York	DG SB Holdings, LLC	100%
7/1/2021	White River Valley Solar, LLC	Colorado	DG VEMV, LLC	100%
7/20/2021	Southington Solar One, LLC	Connecticut	White River Valley Solar Holdings, LLC	100%
7/21/2021	Inertia Wind Project, LLC	Delaware	DG Connecticut Solar III, LLC	100%
8/9/2021	Pioneer Plains Wind, LLC	Delaware	Inertia WS Holdings, LLC	100%
8/13/2021	Burlington Solar One, LLC	Delaware	Pioneer Plains Wind Holdings, LLC	100% Class B Units
8/23/2021	BAIF Granite Holdings LLC	Delaware	DG Connecticut Solar III, LLC	100%
8/23/2021	Granite Reliable Power, LLC	Delaware/ Connecticut, New Hampshire	Tusk Wind Holdings III, LLC	100%
8/24/2021	Alta TSC VII, LLC	Delaware/ California	BAIF Granite Holdings LLC	90%
8/24/2021	Alta Wind VIII, LLC	Delaware/ California	Highview Power LLC	100%
8/24/2021	Brookfield Coram Wind Development LLC	Delaware	Tusk Wind Holdings, LLC	100%
8/24/2021	Tehachapi GP Inc.	Delaware	Brookfield Coram Wind Development LLC	100%
8/24/2021	Coram Tehachapi, L.P.	Delaware/ California	Tehachapi GP Inc.	1% GP Interest
8/24/2021	Coram Energy LLC	Delaware/ California	Brookfield Coram Wind Development LLC	99% LP Interest
8/24/2021			Tehachapi GP Inc.	1% GP Interest



Analysis of Diversification Activity  
Changes in Corporate Structure

DATE	ENTITY	ASSIGNOR	ASSIGNEE	% OWNED
8/24/2021	Windstar Holding Company II, LLC	California	Brookfield Coram Wind Development LLC	99% LP Interest
8/24/2021	Windstar Holding Company, LLC	California	Windstar Financial Holdings LLC	100%
8/24/2021	Windstar Energy, LLC	California	Windstar Financial Holdings LLC	100%
8/24/2021	Highview Power Holdings LLC	Delaware	Windstar Holding Company II, LLC	1%
8/24/2021	Highview Power LLC	Delaware	Windstar Holding Company, LLC	99%
8/24/2021	Brookfield Windstar Holding LLC	Delaware	Tusk Wind Holdings, LLC	100%
8/24/2021	Windstar Financial Holdings LLC	Delaware	Highview Power Holdings LLC	100%
8/26/2021	SCP 71, LLC	Delaware	Tusk Wind Holdings II, LLC	100%
8/30/2021	Roadrunner Crossing Wind Farm, LLC	Delaware	Brookfield Windstar Holding LLC	100%
8/30/2021	La Casa Wind, LLC	Delaware	DG 1 Acquisition Co., LLC	100%
8/31/2021	RiskSmith Insurance Services, LLC	Georgia	Roadrunner La Casa Wind Holdings, LLC	100%
9/13/2021	PowerBridge, LLC	Connecticut	Roadrunner La Casa Wind Holdings, LLC	100%
9/22/2021	Anticline Wind, LLC	Delaware	Palms RS Investments, LLC	30%
9/23/2021	SCP 76, LLC	Delaware	PB Transmission Holdings, LLC	49%
9/23/2021	NAMECO (NO. 1371) LIMITED	England and Wales	Anticline Wind Holdings, LLC	100%
9/29/2021	Young Wind, LLC	Delaware/Texas	DG 1 Acquisition Co., LLC	100%
9/30/2021	High Desert Land Acquisition LLC	Delaware	Palms Portfolio Holdings, LLC	100%
10/7/2021	Inertia Solar Project, LLC	Delaware	Young Wind Holdings, LLC	100%
10/19/2021	SCP 65, LLC	Delaware	ESI Energy, LLC	10%
10/21/2021	SCP 75, LLC	Delaware	Inertia WS Holdings, LLC	100%
11/19/2021	Western Renewables Partners Intermediate LLC	Delaware	DG 1 Acquisition Co., LLC	100%
11/19/2021	Western Renewables Partners LLC	Delaware	DG 1 Acquisition Co., LLC	100%
11/19/2021	NEP Renewables, LLC	Delaware	Western Renewables Holdings, LLC	100%
11/24/2021	TZRC, LLC	Delaware	Western Renewables Partners LLC	100%
12/16/2021	NSF Coventry Site 2, LLC	New York	DCRBN Ventures Development & Acquisition, LLC	50%
12/16/2021	NSF Coventry Site 3, LLC	New York	DG New York CS, LLC	100%
12/16/2021	NSF Enfield Site 1, LLC	New York	DG New York CS, LLC	100%
12/16/2021	NSF Enfield Site 2, LLC	New York	DG New York CS, LLC	100%
12/16/2021	NSF Enfield Site 3, LLC	New York	DG New York CS, LLC	100%
12/16/2021	NSF Torrey Site 1, LLC	New York	DG New York CS, LLC	100%
12/16/2021	NSF Torrey Site 2, LLC	New York	DG New York CS, LLC	100%
12/16/2021	NSF Torrey Site 3, LLC	New York	DG New York CS, LLC	100%
12/20/2021	Pioneer Hutt Wind Energy LLC	Delaware	Hutt Wind Holdings, LLC	100%
12/21/2021	Coram California Development, L.P.	Delaware	RET Tehachapi Wind Development, LLC	100%
12/21/2021	RET Coram Tehachapi Wind GP, LLC	Delaware	RET Tehachapi GP, LLC	100%
12/21/2021	RET Tehachapi Wind Development, LLC	Delaware	RET California Development, LLC	100%
12/21/2021	RET Tehachapi GP, LLC	Delaware	RET California Development, LLC	100%
12/21/2021	RET California Development, LLC	Delaware	RET California Development, LLC	100%
12/21/2021	Coram Wind Holdings, LLC	Delaware	Coram Wind Holdings, LLC	100%
12/21/2021	Coram Wind Sponsor, LLC	Delaware	Coram Wind Sponsor, LLC	100%
12/21/2021	Coram Wind Sponsor, LLC	Delaware	Tusk Wind Holdings V, LLC	100%

OWNERSHIP CHANGES

DATE	ENTITY	ASSIGNOR	ASSIGNEE	% OWNED
1/29/2021	DG VEMV, LLC	DG 1 Acquisition Co., LLC	DG New York CS, LLC	100%
2/27/2021	Residential Energy Solutions, LLC	DG 1, LLC	DG Residential Acquisition Co., LLC	100%
3/18/2021	ESI Northeast Energy GP, LLC	ESI Energy, LLC	ESI Northeast Energy LP, LLC	100%
3/31/2021	GridLiance Holdco, LLC	NextEra Energy Transmission Investments, LLC	NextEra Energy Transmission, LLC	100%
4/1/2021	Residential Energy Holdings, LLC	DG 1, LLC	ESI Energy, LLC	100%
4/1/2021	Mobility Energy Holdings, LLC	ESI Energy, LLC	DCRBN Ventures, LLC	100%
4/1/2021	Residential Energy Holdings, LLC	ESI Energy, LLC	DCRBN Ventures, LLC	100%
4/1/2021	Mobility Energy Holdings, LLC	ESI Energy, LLC	DCRBN Ventures, LLC	100%
4/1/2021	Data Center Investments, LLC	ESI Energy, LLC	DCRBN Ventures, LLC	100%
4/1/2021	Energy Company STES, S. de R.L. de C.V	NEPM II Holdings, LLC	South Texas Energy Supply Holdings II, LLC	10%
4/1/2021	Energy Company STES, S. de R.L. de C.V	NextEra Energy Marketing, LLC	South Texas Energy Supply Holdings, LLC	90%
4/6/2021	White River Valley Solar Holdings, LLC	ESI Energy, LLC	Northern Colorado Holdings, LLC	100%
5/13/2021	FSC Pipeline Holdings, LLC	NextEra Energy Pipeline Holdings, LLC	Florida Pipeline Holdings, LLC	100%
5/13/2021	NextEra Energy Sabal Trail Transmission Holdings, LLC	NextEra Energy Pipeline Holdings, LLC	Florida Pipeline Holdings, LLC	100%
5/25/2021	Watertown Solar One, LLC	DG Connecticut Solar II, LLC	DG 1 Acquisition Co., LLC	100%
5/25/2021	Watertown Solar One, LLC	DG Connecticut Solar II, LLC	DG Connecticut Solar III, LLC	100%
5/25/2021	Torrington Solar One, LLC	DG Connecticut Solar II, LLC	DG Connecticut Solar III, LLC	100%
5/25/2021	Torrington Solar One, LLC	DG 1 Acquisition Co., LLC	DG Connecticut Solar III, LLC	100%
5/25/2021	Bristol Solar One, LLC	DG Connecticut Solar II, LLC	DG 1 Acquisition Co., LLC	100%
5/25/2021	Bristol Solar One, LLC	DG Connecticut Solar II, LLC	DG Connecticut Solar III, LLC	100%
5/25/2021	Avon Solar Farm, LLC	DG Northeast 1, LLC	DG Connecticut Solar III, LLC	100%
5/25/2021	Avon Solar Farm, LLC	DG 1 Acquisition Co., LLC	DG Connecticut Solar III, LLC	100%
5/25/2021	Avon Solar Farm, LLC	DG 1 Acquisition Co., LLC	DG New York CS, LLC	100%

Analysis of Diversification Activity  
Changes in Corporate Structure

5/25/2021	Helios Energy New York 3 LLC	DG Northeast 1, LLC	DG 1 Acquisition Co., LLC	100%
5/25/2021	Helios Energy New York 3 LLC	DG 1 Acquisition Co., LLC	DG New York CS, LLC	100%
5/25/2021	Helios Energy New York 10 LLC	DG Northeast 1, LLC	DG 1 Acquisition Co., LLC	100%
5/25/2021	Blackwell Wind Energy, LLC	DG 1 Acquisition Co., LLC	DG New York CS, LLC	100%
6/3/2021	Minco Wind Energy II, LLC	Foxtrot Wind, LLC	Foxtrot Wind Class A Holdings, LLC	100%
6/16/2021	PB Transmission Holdings, LLC	Foxtrot Wind, LLC	Foxtrot Wind Class A Holdings, LLC	100%
6/22/2021	Florida Pipeline Holdings, LLC	NexEra Energy Transmission New England, LLC	NexEra Energy Transmission, LLC	100%
6/22/2021	Florida Pipeline Funding, LLC	Florida Pipeline Funding, LLC	FPF Portfolio, LLC	100%
6/22/2021	NexEra Energy Pipeline Holdings, LLC	NexEra Energy Pipeline Holdings, LLC	FPF Portfolio, LLC	100%
6/24/2021	NexEra Energy Qualified Opportunity Zone Business III, LLC	NexEra Energy Qualified Opportunity Fund II, LLC	ESI Energy, LLC	99%
7/1/2021	NexSpring Water Investments, LLC	NexEra Energy Infrastructure, LLC	NexEra Water, LLC	100%
7/14/2021	Minco Wind II, LLC	Redwood Trails Wind, LLC	ESI Energy, LLC	100%
7/19/2021	Dodge Flat Solar, LLC	ESI Energy, LLC	Moonlight Bay Renewables, LLC	100%
7/19/2021	Eloira Solar, LLC	ESI Energy, LLC	Moonlight Bay Renewables, LLC	100%
7/19/2021	Fish Springs Ranch Solar, LLC	ESI Energy, LLC	Moonlight Bay Renewables, LLC	100%
7/19/2021	Farmington Solar, LLC	NexEra Energy Renewables Holdings, LLC	ESI Energy, LLC	100%
7/19/2021	Farmington Solar, LLC	ESI Energy, LLC	Central Midway, LLC	100%
7/19/2021	Point Beach Solar, LLC	ESI Energy, LLC	Central Midway, LLC	100%
7/21/2021	Southwest Solar Holdings, LLC	ESI Energy, LLC	NEP US SellCo, LLC	100%
7/21/2021	Nutmeg Solar Holdings, LLC	ESI Energy, LLC	NEP US SellCo, LLC	100%
7/21/2021	Dogwood Wind Holdings, LLC	ESI Energy, LLC	NEP US SellCo, LLC	100%
7/21/2021	Dogwood Wind Holdings, LLC	Dogwood Wind Funding II, LLC	ESI Energy, LLC	100%
7/21/2021	Dogwood Wind Holdings, LLC	Shaw Creek Funding, LLC	ESI Energy, LLC	100%
7/21/2021	Shaw Creek Solar Holdings, LLC	ESI Energy, LLC	NEP US SellCo II, LLC	100%
7/21/2021	Dogwood Wind Holdings, LLC	ESI Energy, LLC	NEP US SellCo II, LLC	100%
7/21/2021	Shaw Creek Solar Holdings, LLC	Solar Holdings Portfolio 12, LLC	ESI Energy, LLC	33%
7/21/2021	Chicot Solar Holdings, LLC	Solar Holdings Portfolio 12, LLC	ESI Energy, LLC	100%
7/21/2021	Chicot Solar Holdings, LLC	NextEra Energy Qualified Opportunity Business III, LLC	Renewable Portfolio Holdings, LLC	100%
7/21/2021	Chicot Solar Holdings, LLC	NextEra Energy Qualified Opportunity Business III, LLC	ESI Energy, LLC	100%
7/27/2021	Quitman II Solar, LLC	ESI Energy, LLC	Stargrass, LLC	100%
7/27/2021	Quitman II Solar, LLC	ESI Energy, LLC	Stargrass, LLC	100%
8/9/2021	Cool Springs Solar, LLC	ESI Energy, LLC	Central Midway Holdings, LLC	100%
8/17/2021	SR Wind Holdings, LLC	ESI Energy, LLC	Moonlight Bay Class A Holdings, LLC	100%
8/17/2021	Dodge Flat Solar, LLC	Moonlight Bay Renewables, LLC	Moonlight Bay Class A Holdings, LLC	100%
8/17/2021	Fish Springs Ranch Solar, LLC	Moonlight Bay Renewables, LLC	Moonlight Bay Class A Holdings, LLC	100%
8/23/2021	Wheatridge Solar Energy Center, LLC	ESI Energy, LLC	Wheatridge Solar Portfolio, LLC	100%
8/24/2021	Granite Reliable Power, LLC	BAIF Granite Holdings LLC	Tusk Wind Holdings III, LLC	90%
8/25/2021	Alta Wind VIII, LLC	Highview Power LLC	Tusk Wind Holdings, LLC	100%
8/25/2021	Coram Energy LLC	Tehachapi GP Inc.	Brookfield Coram Wind Development, LLC	1%
8/25/2021	Coram Tehachapi, LLC	Tehachapi GP Inc.	Brookfield Coram Wind Development, LLC	1%
8/25/2021	Coram Tehachapi, LLC	Brookfield Coram Wind Development, LLC	NextEra Energy US Partners Holdings, LLC	100%
8/25/2021	Coram Energy LLC	Brookfield Coram Wind Development, LLC	NextEra Energy US Partners Holdings, LLC	100%
8/25/2021	Coram Tehachapi, LLC	NextEra Energy US Partners Holdings, LLC	NextEra Energy US Partners Holdings, LLC	100%
8/25/2021	Coram Energy LLC	NextEra Energy US Partners Holdings, LLC	Tusk Wind Holdings IV, LLC	100%
8/25/2021	Windstar Energy, LLC	Windstar Holding Company II, LLC	Tusk Wind Holdings IV, LLC	1%
8/25/2021	Windstar Energy, LLC	Windstar Holding Company, LLC	Windstar Financial Holdings LLC	99%
8/25/2021	Windstar Energy, LLC	Windstar Financial Holdings LLC	Windstar Financial Holdings LLC	100%
8/26/2021	Duane Arnold Solar, LLC	Windstar Financial Holdings LLC	Tusk Wind Holdings II, LLC	100%
8/27/2021	Blackwell Wind Energy, LLC	ESI Energy, LLC	Duane Arnold Solar Holdings, LLC	100%
10/8/2021	HW CA Holdings, LLC	Foxtrot Wind Class A Holdings, LLC	Foxtrot Wind, LLC	100%
10/8/2021	Southwest Solar Holdings, LLC	NEP US SellCo, LLC	NexEra Energy Partners Acquisitions, LLC	100%
10/8/2021	Southwest Solar Holdings, LLC	NEP US SellCo, LLC	NexEra Energy Partners Acquisitions, LLC	100%
10/8/2021	Nutmeg Solar Holdings, LLC	NEP US SellCo, LLC	NexEra Energy Partners Acquisitions, LLC	33%
10/8/2021	Solar Holdings Portfolio 12, LLC	NEP US SellCo, LLC	NexEra Energy Partners Acquisitions, LLC	100%
10/8/2021	Dogwood Wind Holdings, LLC	NEP US SellCo, LLC	NexEra Energy Partners Acquisitions, LLC	100%
10/8/2021	Shaw Creek Solar Holdings, LLC	NEP US SellCo, LLC	NexEra Energy Partners Acquisitions, LLC	33%
10/14/2021	Duane Arnold Solar II, LLC	ESI Energy, LLC	NextEra Energy Duane Arnold, LLC	100%
10/14/2021	Arlington Energy Center II, LLC	ESI Energy, LLC	Arlington Class A Holdings I, LLC	50%
10/14/2021	Arlington Energy Center II, LLC	ESI Energy, LLC	Arlington Class A Holdings I, LLC	50%
10/14/2021	Arlington Solar, LLC	ESI Energy, LLC	Arlington Energy Center II, LLC	61%
10/14/2021	Arlington Solar, LLC	ESI Energy, LLC	Arlington Energy Center III, LLC	39%
10/19/2021	Dodge Flat Solar, LLC	Moonlight Bay Class A Holdings, LLC	Moonlight Bay Renewables, LLC	100%
10/19/2021	Fish Springs Ranch Solar, LLC	Moonlight Bay Class A Holdings, LLC	Moonlight Bay Renewables, LLC	100%
10/19/2021	Niyol Wind, LLC	Northern Colorado Holdings, LLC	ESI Energy, LLC	100%
10/25/2021	DG Empire Lumen, LLC	ESI Energy, LLC	Central Midway Holdings, LLC	100%
10/28/2021	DG Bloom Energy, LLC	DG New York CS II, LLC	DG New York CS, LLC	100%
11/4/2021	Orbit Bloom Energy, LLC	DG Fuel Cell, LLC	DG 1, LLC	100%
11/4/2021	Orbit Bloom Energy, LLC	DG 1, LLC	DG 1 Acquisition Co., LLC	100%
11/4/2021	Wallingford Renewable Energy LLC	DG LF Portfolio 2020, LLC	DG 1 Acquisition Co., LLC	100%

Analysis of Diversification Activity  
Changes in Corporate Structure

11/4/2021	Orbit Bloom Energy, LLC	DG 1 Acquisition Co., LLC	DG Portfolio 2021, LLC	100%
11/4/2021	Wallingford Renewable Energy LLC	DG 1 Acquisition Co., LLC	DG Portfolio 2021, LLC	100%
11/4/2021	DG Harvest Solar, LLC	DG 1 Acquisition Co., LLC	DG Portfolio 2021, LLC	100%
11/4/2021	DG Massachusetts CS 2021, LLC	DG 1 Acquisition Co., LLC	DG Portfolio 2021, LLC	100%
11/4/2021	DG Minnesota CS 2021, LLC	DG 1 Acquisition Co., LLC	DG Portfolio 2021, LLC	100%
11/4/2021	DG Northeast 21, LLC	DG 1 Acquisition Co., LLC	DG Portfolio 2021, LLC	100%
11/4/2021	DG Connecticut Solar III, LLC	DG 1 Acquisition Co., LLC	DG Portfolio 2021, LLC	100%
11/5/2021	DG Spartan Solar, LLC	DG MAC 1, LLC	DG 1 Acquisition Co., LLC	100%
11/5/2021	DG Central NJ Solar, LLC	DG MAC 1, LLC	DG 1 Acquisition Co., LLC	100%
11/5/2021	DG Vermont Solar, LLC	DG Northeast 1, LLC	DG 1 Acquisition Co., LLC	100%
11/5/2021	DG Connecticut Solar II, LLC	DG Northeast 1, LLC	DG 1 Acquisition Co., LLC	100%
11/10/2021	Minco Wind Interconnection Services, LLC	Minco Wind II, LLC	Minco Wind Energy II, LLC	50%
11/12/2021	DG Empire Bright, LLC	Foxtrot Wind Class A Holdings, LLC	Foxtrot Wind, LLC	100%
11/12/2021	DG Empire Shine, LLC	DG New York CS, LLC	DG New York CS II, LLC	100%
11/12/2021	DG West Valley Solar, LLC	DG New York CS, LLC	DG New York CS II, LLC	100%
11/12/2021	NSF Angelica Site 1, LLC	DG New York CS, LLC	DG New York CS II, LLC	100%
11/12/2021	NSF Angelica Site 2, LLC	DG New York CS, LLC	DG New York CS II, LLC	100%
11/12/2021	NSF Angelica Site 3, LLC	DG New York CS, LLC	DG New York CS II, LLC	100%
11/12/2021	NSF Angelica Site 4, LLC	DG New York CS, LLC	DG New York CS II, LLC	100%
11/12/2021	OYA 2643 Moore Road LLC	DG New York CS, LLC	DG New York CS II, LLC	100%
11/12/2021	Jogee Road LLC	DG New York CS, LLC	DG New York CS II, LLC	100%
11/12/2021	Avon Solar Farm, LLC	DG New York CS, LLC	DG New York CS II, LLC	100%
11/12/2021	Helios Energy New York 15 LLC	DG New York CS, LLC	DG New York CS II, LLC	100%
11/12/2021	NSF Angelica Site 1, LLC	DG New York CS II, LLC	DG Empire Bright, LLC	100%
11/12/2021	NSF Angelica Site 2, LLC	DG New York CS II, LLC	DG Empire Bright, LLC	100%
11/12/2021	NSF Angelica Site 3, LLC	DG New York CS II, LLC	DG Empire Bright, LLC	100%
11/12/2021	NSF Angelica Site 4, LLC	DG New York CS II, LLC	DG Empire Shine, LLC	100%
11/12/2021	Avon Solar Farm, LLC	DG New York CS II, LLC	DG Empire Shine, LLC	100%
11/12/2021	Helios Energy New York 15 LLC	DG New York CS II, LLC	DG Empire Shine, LLC	100%
11/12/2021	DG New York CS II, LLC	DG 1 Acquisition Co., LLC	DG 1 Acquisition Co., LLC	100%
11/12/2021	DG New York CS II, LLC	ESI Energy, LLC	DG Portfolio 2021, LLC	100%
11/19/2021	Irish Creek Wind, LLC	ESI Energy, LLC	Stargrass Funding, LLC	100%
11/19/2021	Borderlands Wind, LLC	ESI Energy, LLC	Stargrass Holdings, LLC	100%
11/19/2021	NEP Renewables, LLC	NextEra Energy Operating Partners GP, LLC	NextEra Energy Operating Partners, LP	100% Class B Interest
11/19/2021	NEP Renewables, LLC	NextEra Energy Operating Partners, LP	NextEra Energy US Partners Holdings, LLC	100% Class B Interest
11/19/2021	NEP Renewables, LLC	NextEra Energy US Partners Holdings, LLC	NEP Renewables Holdings, LLC	100% Class B Interest
11/19/2021	Wheatridge Solar Portfolio, LLC	ESI Energy, LLC	Central Midway, LLC	100%
11/19/2021	Niyol Wind, LLC	Central Midway Holdings, LLC	Central Midway, LLC	100%
11/19/2021	SR Wind Holdings, LLC	Central Midway Holdings, LLC	Central Midway, LLC	100%
11/26/2021	Palomino Wind Holdings, LLC	NEP Renewables, LLC	NEP Renewables Holdings, LLC	100%
11/26/2021	Palomino Wind Holdings, LLC	NEP Renewables Holdings, LLC	NextEra Energy Partners Acquisitions, LLC	100%
11/30/2021	Guinebaug Solar, LLC	NextEra Energy Renewables Holdings, LLC	ESI Energy, LLC	100%
11/30/2021	Guinebaug Solar, LLC	ESI Energy, LLC	Stargrass, LLC	100%
11/30/2021	Hubbard Wind, LLC	ESI Energy, LLC	Stargrass, LLC	100%
11/30/2021	White Mesa Wind, LLC	White Mesa Holdings, LLC	ESI Energy, LLC	100%
11/30/2021	White Mesa Wind, LLC	ESI Energy, LLC	Moonlight Bay Renewables, LLC	100%
12/1/2021	Minco IV & V Interconnection, LLC	Minco Wind III, LLC	Minco Wind Energy III, LLC	27%
12/1/2021	Minco Wind Energy III, LLC	Moonlight Bay Funding, LLC	Moonlight Bay Holdings, LLC	100%
12/6/2021	DG Empire Sun, LLC	DG New York CS, LLC	DG 1 Acquisition Co., LLC	100%
12/6/2021	OYA Blanchard Road 2 LLC	DG New York CS, LLC	DG 1 Acquisition Co., LLC	100%
12/6/2021	OYA Great Lakes Seaway LLC	DG New York CS, LLC	DG 1 Acquisition Co., LLC	100%
12/6/2021	OYA NYS RTE 12 LLC	DG New York CS, LLC	DG 1 Acquisition Co., LLC	100%
12/6/2021	DG Empire Sun, LLC	DG 1 Acquisition Co., LLC	DG New York CS II, LLC	100%
12/6/2021	OYA Blanchard Road 2 LLC	DG 1 Acquisition Co., LLC	DG New York CS II, LLC	100%
12/6/2021	OYA Great Lakes Seaway LLC	DG 1 Acquisition Co., LLC	DG New York CS II, LLC	100%
12/6/2021	OYA NYS RTE 12 LLC	DG 1 Acquisition Co., LLC	DG New York CS II, LLC	100%
12/6/2021	OYA Great Lakes Seaway LLC	DG New York CS II, LLC	DG Empire Sun, LLC	100%
12/6/2021	OYA NYS RTE 12 LLC	DG New York CS II, LLC	DG Empire Sun, LLC	100%
12/6/2021	Ensign Wind Energy, LLC	Stargrass Class A Holdings, LLC	Stargrass Funding, LLC	100%
12/15/2021	NextEra Energy Global Holdings Cooperative U.A.	High Ground Investments, LLC	FPL Group International, Inc.	100%
12/15/2021	Little Blue Wind Project, LLC	NextEra Energy Renewables Holdings, LLC	ESI Energy, LLC	100%
12/15/2021	Little Blue Wind Project, LLC	ESI Energy, LLC	Moonlight Bay Renewables, LLC	100%
12/15/2021	Minco Wind Energy III, LLC	Moonlight Bay Holdings, LLC	Moonlight Bay Renewables, LLC	100%
12/17/2021	Borderlands Wind, LLC	Stargrass Holdings, LLC	Stargrass, LLC	100%
12/17/2021	Irish Creek Wind, LLC	Stargrass Funding, LLC	Stargrass, LLC	100%

**Analysis of Diversification Activity  
Changes in Corporate Structure**

DATE	ENTITIES SOLD	DATE	ENTITIES	DATE	ENTITIES
12/17/2021	Ensign Wind Energy, LLC	12/17/2021	Stargrass Funding, LLC	12/17/2021	Stargrass, LLC
12/19/2021	NextEra Energy Qualified Opportunity Zone Business III, LLC	12/19/2021	ESI Energy, LLC	12/19/2021	NextEra Qualified Opportunity Fund II, LLC
12/20/2021	Tusk Wind Holdings, LLC	12/20/2021	NextEra Energy US Partners Holdings, LLC	12/20/2021	Alta Wind Portfolio, LLC
12/20/2021	Tusk Wind Holdings II, LLC	12/20/2021	NextEra Energy US Partners Holdings, LLC	12/20/2021	Windstar Portfolio, LLC
12/20/2021	Tusk Wind Holdings IV, LLC	12/20/2021	NextEra Energy US Partners Holdings, LLC	12/20/2021	Coram Portfolio, LLC
12/21/2021	Stargrass Class A Holdings, LLC	12/21/2021	Stargrass Holdings, LLC	12/21/2021	Stargrass Funding, LLC
12/21/2021	Stargrass Class A Holdings, LLC	12/21/2021	Stargrass Funding, LLC	12/21/2021	ESI Energy, LLC
12/21/2021	Stargrass Class A Holdings, LLC	12/21/2021	Moonlight Bay Holdings, LLC	12/21/2021	Moonlight Bay Funding, LLC
12/21/2021	Stargrass Class A Holdings, LLC	12/21/2021	Moonlight Bay Class A Holdings, LLC	12/21/2021	ESI Energy, LLC
12/21/2021	Stargrass Class A Holdings, LLC	12/21/2021	Moonlight Bay Class A Holdings, LLC	12/21/2021	SIP SellCo II, LLC
12/21/2021	Stargrass Class A Holdings, LLC	12/21/2021	Star Moon Holdings, LLC	12/21/2021	Star Moon Holdings, LLC
12/21/2021	Stargrass Class A Holdings, LLC	12/21/2021	Moonlight Bay Class A Holdings, LLC	12/21/2021	SIP SellCo II, LLC
12/21/2021	Star Moon Holdings, LLC	12/21/2021	Moonlight Bay Class A Holdings, LLC	12/21/2021	Star Moon Holdings, LLC
12/21/2021	Star Moon Holdings, LLC	12/21/2021	Star Moon Holdings, LLC	12/21/2021	SIP SellCo II, LLC
12/21/2021	RET Coram Tehachapi Wind GP, LLC	12/21/2021	ESI Energy, LLC	12/21/2021	NEP US SellCo II, LLC
12/21/2021	RET Coram Tehachapi Wind GP, LLC	12/21/2021	RET Tehachapi GP, LLC	12/21/2021	RET California Development, LLC
12/21/2021	RET Tehachapi Wind Development, LLC	12/21/2021	RET California Development, LLC	12/21/2021	Tusk Wind Holdings V, LLC
12/22/2021	Star Moon Holdings, LLC	12/22/2021	NEP US SellCo II, LLC Class	12/22/2021	NextEra Energy Partners Acquisitions, LLC
12/27/2021	Star Moon Holdings, LLC	12/27/2021	Baldwin Wind Holdings, LLC	12/27/2021	NEP Renewables Holdings III, LLC
12/27/2021	Northern Colorado Wind Energy, LLC	12/27/2021	Mountain Wind Prairie, LLC	12/27/2021	NextEra Energy US Partners Holdings, LLC
12/28/2021	Star Moon Holdings, LLC	12/28/2021	NEP Renewables Holdings III, LLC	12/28/2021	NextEra Energy US Partners Holdings, LLC
12/28/2021	TZRC LLC	12/28/2021	DCRBN Ventures Development, LLC	12/28/2021	NEP Renewables III, LLC
12/28/2021	TZRC LLC	12/28/2021	DCRBN Ventures, LLC	12/28/2021	DCRBN Ventures, LLC
12/30/2021	Route 66 Solar Energy Center, LLC	12/30/2021	ESI Energy, LLC	12/30/2021	TZ Capital Holdings, LLC
12/30/2021	Heartland Divide Wind II, LLC	12/30/2021	ESI Energy, LLC	12/30/2021	Central Midway, LLC

**ENTITIES SOLD**

DATE	ENTITIES
3/23/2021	FPL Energy Mower County, LLC
8/5/2021	Grant County Solar, LLC

**SOLD TO**

Northern States Power Company
Wisconsin Power and Light Company

**MERGERS**

DATE	MERGING ENTITY	MERGED WITH AND INTO
1/1/2021	Gulf Power Company	Florida Power & Light Company
3/31/2021	GridLiance GP, LLC	GridLiance Holdco, LLC
8/25/2021	Windstar Financial Holdings LLC	GR Bage (NEP), LLC
8/25/2021	Windstar Holding Company, LLC	GR Bage (NEP), LLC
8/25/2021	Windstar Holding Company II LLC	GR Bage (NEP), LLC
8/25/2021	BAIF Granite Holdings LLC	GR Bage (NEP), LLC
8/25/2021	Tehachapi GP Inc.	GR Bage (NEP), LLC
8/25/2021	Brookfield Coram Wind Development LLC	GR Bage (NEP), LLC
8/25/2021	Brookfield Windstar Holding LLC	GR Bage (NEP), LLC
8/25/2021	Alta TSC VIII, LLC	GR Bage (NEP), LLC
8/25/2021	Highview Power LLC	GR Bage (NEP), LLC
8/25/2021	Highview Power Holdings LLC	GR Bage (NEP), LLC
11/5/2021	DG PCNJ, LLC	DG Northeast 21, LLC
11/5/2021	CCUA Solar LLC	DG Northeast 21, LLC
11/5/2021	Schwinghamer Community Solar LLC	DG Minnesota CS 2021, LLC
11/5/2021	Hartmann Community Solar, LLC	DG Minnesota CS 2021, LLC
11/5/2021	Siems Community Solar, LLC	DG Minnesota CS 2021, LLC
11/5/2021	Prauer Community Solar, LLC	DG Minnesota CS 2021, LLC
11/5/2021	Schueler Community Solar, LLC	DG Minnesota CS 2021, LLC
11/5/2021	Rice Community Solar Two LLC	DG Minnesota CS 2021, LLC
11/5/2021	Stag Mendota Community Solar, LLC	DG Minnesota CS 2021, LLC
11/5/2021	E. Goerner Community Solar, LLC	DG Minnesota CS 2021, LLC
11/5/2021	Stag St. Paul Community Solar, LLC	DG Minnesota CS 2021, LLC
11/5/2021	DG Walnut Creek, LLC	DG West 2021, LLC
11/5/2021	SCP 2 LLC	DG West 2021, LLC
11/5/2021	SCP 28 LLC	DG West 2021, LLC
11/5/2021	SCP 3 LLC	DG West 2021, LLC
11/5/2021	SCP 4 LLC	DG West 2021, LLC
11/5/2021	SCP 26 LLC	DG West 2021, LLC
11/5/2021	SCP 31 LLC	DG West 2021, LLC
11/5/2021	SCP 27 LLC	DG West 2021, LLC
11/5/2021	SCP 23 LLC	DG West 2021, LLC

Analysis of Diversification Activity  
Changes in Corporate Structure

DIVISIONS DATE	ENTITY	RESULTING ENTITY
11/5/2021	SCP 72 LLC	DG West 2021, LLC
11/5/2021	CalCity Solar I LLC	DG West 2021, LLC
11/5/2021	SCP 7 LLC	DG West 2021, LLC
11/5/2021	SCP 30 LLC	DG West 2021, LLC
11/5/2021	SCP 35 LLC	DG West 2021, LLC
11/5/2021	SCP 24 LLC	DG West 2021, LLC
11/5/2021	SCP 29 LLC	DG West 2021, LLC
11/5/2021	DG Edison New Jersey, LLC	DG Northeast 21, LLC
11/5/2021	West Deptford Distributed Solar, LLC	DG Northeast 21, LLC
11/5/2021	Caldwell Solar 1, LLC	DG Northeast 21, LLC
11/5/2021	DG Florham Park Solar, LLC	DG Northeast 21, LLC
11/5/2021	DG MAC 1, LLC	DG Northeast 21, LLC
11/5/2021	DG Northeast 1, LLC	DG Northeast 21, LLC
11/5/2021	Blandford Sun, LLC	DG Northeast 21, LLC
11/6/2021	MSAP 15 LLC	DG Northeast 21, LLC
11/6/2021	MSAP 13 LLC	DG LF Portfolio 2020, LLC
11/9/2021	DG Central 2021, LLC	DG Harvest Solar, LLC
11/9/2021	DG South Carolina Solar, LLC	DG Harvest Solar, LLC
11/15/2021	Helios Energy New York 10 LLC	DG Empire Shine, LLC
11/19/2021	Western Renewables Partners LLC	NextEra Energy Operating Partners GP, LLC
11/19/2021	Western Renewables Partners Intermediate LLC	NextEra Energy Operating Partners GP, LLC
11/19/2021	Western Renewables Holdings, LLC	NextEra Energy Operating Partners GP, LLC
11/19/2021	LSE Dorado LLC	DG Massachusetts CS 2021, LLC
11/19/2021	Watertown Solar One, LLC	DG Massachusetts CS 2021, LLC
12/2/2021	East Windsor Solar One, LLC	DG Connecticut Solar III, LLC
12/2/2021	Torrington Solar One, LLC	DG Connecticut Solar III, LLC
12/2/2021	Southington Solar One, LLC	DG Connecticut Solar III, LLC
12/2/2021	Bristol Solar One, LLC	DG Connecticut Solar III, LLC
12/2/2021	Burlington Solar One, LLC	DG Connecticut Solar III, LLC
12/21/2021	RET Tehachapi GP, LLC	GR Bage (NEP), LLC
12/21/2021	RET California Development, LLC	GR Bage (NEP), LLC
12/21/2021	Coram Wind Holdings, LLC	GR Bage (NEP), LLC
12/21/2021	Coram Wind Sponsor, LLC	GR Bage (NEP), LLC
12/31/2021	NEE Acquisition Sub II, Inc.	NEE Acquisition Sub I, LLC
12/31/2021	Meadowlark Wind Holdings, LLC	Meadowlark Wind, LLC
12/31/2021	FPL Energy Stateline Holdings, L.L.C.	GR Bage (NEP), LLC
12/31/2021	Golden Plains Funding, LLC	GR Bage (NEP), LLC
12/31/2021	Mountain Prairie Wind Holdings, LLC	GR Bage (NEP), LLC
12/31/2021	Mountain Prairie Wind, LLC	GR Bage (NEP), LLC
12/31/2021	Baldwin Wind Holdings, LLC	GR Bage (NEP), LLC
12/31/2021	Cedar Bay Cogeneration, LLC	Cedar Bay Generating Company, LLC
12/31/2021	Cedar II Power, LLC	Cedar Bay Generating Company, LLC
12/31/2021	Toyan Enterprises, LLC	Palm Power LLC
12/31/2021	Double Hook Realty, LLC	ALDH Realty Holdings, LLC
12/31/2021	RGS Realty, LLC	ALDH Realty Holdings, LLC
12/31/2021	Alton Leigh Investments, LLC	ALDH Realty Holdings, LLC
12/31/2021	RGS Realty Holdings, LLC	ALDH Realty Holdings, LLC
12/31/2021	Gray Sky Investments, LLC	ALDH Realty Holdings, LLC
12/31/2021	NextEra Energy Hawaii, LLC	FPL Investments, LLC
12/31/2021	Alandco/Cascade, Inc.	Alandco Inc.
12/31/2021	Alandco I, Inc.	Alandco Inc.

**Florida Power & Light Company  
Corporate Structure  
As of December 31, 2021**

**NextEra Energy, Inc.**

**700 Universe, LLC** (100%; Sole Member)  
**EFH Merger Co., LLC** (100%; Sole Member)  
**FPL Historical Museum, Inc.** (100%; Member)  
**Florida Power & Light Company** (100%; Shareholder)  
**ALDH Realty Holdings, LLC** (100%; Sole Member)  
**FPL Energy Services, Inc.** (100%; Shareholder)  
    **FPL Readi-Power, LLC** (100%; Sole Member)  
    **FPL Smart Services, LLC** (100%; Sole Member)  
    **Jupiter-Tequesta A/C, Plumbing & Electric, LLC** (100%; Sole Member)  
**FPL Enersys, Inc.** (100%; Shareholder)  
    **FPL Services, LLC** (100%; Sole Member)  
**FPL Recovery Funding LLC** (100%; Sole Member)  
**GR Woodford Properties, LLC** (100%; Sole Member)  
**Gulf Power Economic Development Fund, Inc.** (100%; Member)  
**Gulf Power Foundation, Inc.** (100%; Member)  
**KPB Financial Corp.** (100%; Shareholder)  
**Palm Power LLC** (100%; Sole Member)  
    **Indiantown Cogeneration, L.P.** (10%; General Partner)  
        **Indiantown Cogeneration Funding Corporation** (100%; Shareholder)  
**Thaleia, LLC** (100%; Sole Member)  
    **Indiantown Cogeneration, L.P.** (40%; Limited Partner)  
        **Indiantown Cogeneration Funding Corporation** (100%; Shareholder)  
        **Indiantown Project Investment Partnership, L.P.** (75.19%; Limited Partner)  
        **Indiantown Cogeneration, L.P.** (19.95%; General Partner)  
            **Indiantown Cogeneration Funding Corporation** (100%; Shareholder)  
**Parcel 5A Property Owners Association, Inc.** (100%; Member)  
**Pivotal Utility Holdings, Inc.** (100%; Shareholder)  
**NEE Acquisition Sub I, LLC** (100%; Sole Member)  
**NextEra Energy Capital Holdings, Inc.** (100%; Shareholder)  
    **Alandco Inc.** (100%; Shareholder)  
    **Data Center Logistics, LLC** (100%; Sole Member)  
    **EMB Investments, Inc.** (100%; Shareholder)  
    **FN Investments, LLC** (100%; Sole Member)  
    **FPL Investments, LLC** (100%; Sole Member)  
    **NextCity Networks Holdings, LLC** (100%; Sole Member)  
        **NextCity Networks, LLC** (100%; Sole Member)  
    **NextEra Energy Equipment Leasing, LLC** (100%; Sole Member)  
    **NextEra Energy Resources, LLC** (100%; Sole Member)  
    **BAC Investment Corp.** (100%; Shareholder)  
    **Common Unit Holdings, LLC** (100%; Sole Member)  
    **NextEra Energy Partners, LP** (0.317%; Limited Partner)  
        **NextEra Energy Operating Partners GP, LLC** (100%; Sole Member)  
            **NextEra Energy Operating Partners, LP** (100%; General Partner)  
            **NextEra Energy US Partners Holdings, LLC** (100%; Sole Member)  
                **GR Bage (NEP), LLC** (100%; Sole Member)  
                **Genesis Purchaser Holdings, LLC** (100%; Sole Member)  
                    **Genesis Purchaser, LLC** (100%; Sole Member)  
                        **Genesis Solar Funding Holdings, LLC** (100%; Sole Member)  
                            **Genesis Solar Funding, LLC** (100%; Sole Member)  
                                **Genesis Solar Holdings, LLC** (100%; Class A Tax Equity Member)  
                                    **Elk City Wind, LLC** (100%; Sole Member)  
                                    **Genesis Solar, LLC** (100%; Sole Member)  
  **NextEra Desert Center Blythe, LLC** (50%; Member)  
  **Golden Plains Class A Holdings, LLC** (100%; Sole Member)

**Golden Plains, LLC** (100%; Class A Member)  
**Baldwin Wind Energy, LLC** (100%; Sole Member)  
**Northern Colorado Wind Energy Center II, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (12.9%; Member)  
**Northern Colorado Wind Energy Center, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (87.1%; Managing Member)  
**Wilmot Energy Center, LLC** (100%; Sole Member)  
**Pine Brooke Class A Holdings, LLC** (40%; Member)  
**Pine Brooke, LLC** (100%; Class A Tax Equity Member)  
**Blue Summit III Wind, LLC** (100%; Sole Member)  
**Blue Summit Interconnection, LLC** (25%; Member)  
**Harmony Florida Solar, LLC** (100%; Sole Member)  
**Ponderosa Wind, LLC** (100%; Sole Member)  
**Saint Solar, LLC** (100%; Sole Member)  
**Sanford Airport Solar, LLC** (100%; Sole Member)  
**Soldier Creek Wind, LLC** (100%; Sole Member)  
**Taylor Creek Solar, LLC** (100%; Sole Member)  
**NextEra Energy Partners Acquisitions, LLC** (100%; Sole Member)  
**Alta Wind Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings, LLC** (100%; Sole Member)  
**Alta Wind VIII, LLC** (100%; Sole Member)  
**Baldwin Wind, LLC** (100%; Sole Member)  
**Bayhawk Wind Portfolio, LLC** (100%; Sole Member)  
**Bayhawk Wind Holdings, LLC** (100%; Sole Member)  
**Bayhawk Wind, LLC** (100%; Class A Member)  
**Cedar Bluff Wind, LLC** (100%; Sole Member)  
**Golden Hills Wind, LLC** (100%; Sole Member)  
**Golden Hills Interconnection, LLC** (67.6%; Managing Member)  
**Coram Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings IV, LLC** (100%; Sole Member)  
**Coram Energy LLC** (100%; Sole Member)  
**Coram Tehachapi, LLC** (100%; Sole Member)  
**Dogwood Wind Holdings, LLC** (100%; Sole Member)  
**Dogwood Wind, LLC** (100%; Class A Tax Equity Member)  
**Oliver Wind III, LLC** (100%; Sole Member)  
**Osborn Wind Energy, LLC** (100%; Sole Member)  
**Golden West Wind Holdings, LLC** (100%; Sole Member)  
**Golden West Power Partners, LLC** (100%; Class A Tax Equity Member)  
**HW CA Holdings, LLC** (100%; Member)  
**High Winds, LLC** (100%; Sole Member)  
**Javelina Wind Funding, LLC** (100%; Sole Member)  
**Javelina Wind Energy Holdings, LLC** (100%; Class A Tax Equity Member)  
**Javelina Wind Energy, LLC** (100%; Sole Member)  
**Javelina Interconnection, LLC** (55%; Managing Member)  
**Mammoth Plains Wind Project Holdings, LLC** (100%; Sole Member)  
**Mammoth Plains Wind Project, LLC** (100%; Class A Member)  
**NEP Renewables Holdings II, LLC** (100%; Sole Member)  
**NEP Renewables II, LLC** (100%; Managing Member)  
**Ashtabula Wind II, LLC** (100%; Sole Member)  
**Ashtabula Wind III, LLC** (100%; Sole Member)  
**FPL Energy Vansycle L.L.C.** (100%; Sole Member)  
**Garden Wind, LLC** (100%; Sole Member)  
**Perrin Ranch Wind, LLC** (100%; Sole Member)  
**Rosmar Portfolio, LLC** (100%; Sole Member)

**Rosmar Holdings, LLC** (100%; Member)  
**Marshall Solar, LLC** (100%; Sole Member)  
**Roswell Solar, LLC** (100%; Sole Member)  
**Roswell Solar Holdings, LLC** (100%; Sole Member)  
**SSSS Holdings, LLC** (100%; Sole Member)  
**Silver State South Solar, LLC** (49.99%; Managing Member)  
**Silver State Solar Power South, LLC** (100%; Sole Member)  
**Tuscola Bay Wind, LLC** (100%; Sole Member)  
**White Oak Energy Holdings, LLC** (100%; Sole Member)  
**White Oak Energy LLC** (100%; Sole Member)  
**NEP Renewables Holdings III, LLC** (100%; Sole Member)  
**NEP Renewables III, LLC** (50%; Class B Member)  
**Star Moon Holdings, LLC** (100%; Class A Member)  
**Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
**Moonlight Bay Renewables, LLC** (100%; Class A Member)  
**Dodge Flat Solar, LLC** (100%; Sole Member)  
**Elora Solar, LLC** (100%; Sole Member)  
**Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
**Little Blue Wind Project, LLC** (100%; Sole Member)  
**Minco Wind Energy III, LLC** (100%; Sole Member)  
**Minco IV & V Interconnection, LLC** (27.04%; Managing Member)  
**White Mesa Wind, LLC** (100%; Sole Member)  
**Stargrass Class A Holdings, LLC** (100%; Sole Member)  
**Stargrass, LLC** (100%; Class A Member)  
**Borderlands Wind, LLC** (100%; Sole Member)  
**Borderlands Wind Holdings, LLC** (100%; Sole Member)  
**Cool Springs Solar, LLC** (100%; Sole Member)  
**Ensign Wind Energy, LLC** (100%; Sole Member)  
**Hubbard Wind, LLC** (100%; Sole Member)  
**Irish Creek Wind, LLC** (100%; Sole Member)  
**Quinebaug Solar, LLC** (100%; Sole Member)  
**Quitman II Solar, LLC** (100%; Sole Member)  
**NEP Renewables III, LLC** (100%; Class A Member)  
**Star Moon Holdings, LLC** (100%; Class A Member)  
**Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
**Moonlight Bay Renewables, LLC** (100%; Class A Member)  
**Dodge Flat Solar, LLC** (100%; Sole Member)  
**Elora Solar, LLC** (100%; Sole Member)  
**Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
**Little Blue Wind Project, LLC** (100%; Sole Member)  
**Minco Wind Energy III, LLC** (100%; Sole Member)  
**Minco IV & V Interconnection, LLC** (27.04%; Managing Member)  
**White Mesa Wind, LLC** (100%; Sole Member)  
**Stargrass Class A Holdings, LLC** (100%; Sole Member)  
**Stargrass, LLC** (100%; Class A Member)  
**Borderlands Wind, LLC** (100%; Sole Member)  
**Borderlands Wind Holdings, LLC** (100%; Sole Member)  
**Cool Springs Solar, LLC** (100%; Sole Member)  
**Ensign Wind Energy, LLC** (100%; Sole Member)  
**Hubbard Wind, LLC** (100%; Sole Member)  
**Irish Creek Wind, LLC** (100%; Sole Member)  
**Quinebaug Solar, LLC** (100%; Sole Member)  
**Quitman II Solar, LLC** (100%; Sole Member)  
**NEP Renewables Holdings, LLC** (100%; Sole Member)  
**NEP Renewables, LLC** (100%; Sole Member)  
**Breckinridge Wind Class A Holdings, LLC** (100%; Sole Member)



**Breckinridge Wind Project, LLC** (100%; Class A Tax Equity Member)  
**Carousel Wind Holdings, LLC** (100%; Sole Member)  
**Carousel Wind Farm, LLC** (100%; Class A Tax Equity Member)  
**Monarch Wind Holdings, LLC** (100%; Sole Member)  
**Monarch Wind, LLC** (100%; Class A Tax Equity Member)  
**Javelina Wind Holdings II, LLC** (100%; Sole Member)  
**Javelina Wind Energy II, LLC** (100%; Sole Member)  
**Javelina Interconnection, LLC** (45%; Member)  
**Rush Springs Wind Energy, LLC** (100%; Sole Member)  
**Mountain View Solar Holdings, LLC** (100%; Sole Member)  
**Mountain View Solar, LLC** (100%; Sole Member)  
**Pacific Plains Wind Class A Holdings, LLC** (100%; Sole Member)  
**Pacific Plains Wind, LLC** (100%; Class A Tax Equity Member)  
**Cottonwood Wind Project Holdings, LLC** (100%; Sole Member)  
**Cottonwood Wind Project, LLC** (100%; Sole Member)  
**Golden Hills North Wind, LLC** (100%; Sole Member)  
**Golden Hills Interconnection, LLC** (32.4%; Member)  
**NextEra Energy Bluff Point, LLC** (100%; Sole Member)  
**NextEra Desert Sunlight Holdings, LLC** (99.8%; Member)  
**Desert Sunlight Investment Holdings, LLC** (50%; Managing Member)  
**Desert Sunlight Holdings, LLC** (100%; Sole Member)  
**Desert Sunlight 250, LLC** (100%; Sole Member)  
**Desert Sunlight 300, LLC** (100%; Sole Member)  
**Nokota Wind Holdings, LLC** (100%; Sole Member)  
**Nokota Wind, LLC** (100%; Class A Tax Equity Member)  
**Brady Wind II, LLC** (100%; Sole Member)  
**Brady Interconnection, LLC** (50%; Member)  
**Brady Wind, LLC** (100%; Sole Member)  
**Brady Interconnection, LLC** (50%; Managing Member)  
**Nutmeg Solar Holdings, LLC** (33.3%; Member)  
**Nutmeg Solar, LLC** (100%; Sole Member)  
**Palomino Wind Holdings, LLC** (100%; Sole Member)  
**Palomino Wind, LLC** (100%; Class A Tax Equity Member)  
**Kingman Wind Energy I, LLC** (100%; Sole Member)  
**Kingman Wind Energy II, LLC** (100%; Sole Member)  
**Prairie View Wind Holdings, LLC** (100%; Sole Member)  
**Ninnescah Wind Energy LLC** (100%; Sole Member)  
**Seiling Wind Investments, LLC** (100%; Sole Member)  
**Seiling Wind Holdings, LLC** (100%; Sole Member)  
**Seiling Wind Portfolio, LLC** (100%; Class A Tax Equity Member)  
**Seiling Wind II, LLC** (100%; Sole Member)  
**Seiling Wind Interconnection Services, LLC** (33%; Member)  
**Seiling Wind, LLC** (100%; Sole Member)  
**Seiling Wind Interconnection Services, LLC** (67%; Managing Member)  
**Shaw Creek Solar Holdings, LLC** (33.3%; Member)  
**Shaw Creek Solar, LLC** (100%; Sole Member)  
**Solar Holdings Portfolio 12, LLC** (100%; Class C Member)  
**DG Portfolio 2019 Holdings, LLC** (100%; Sole Member)  
**DG Portfolio 2019, LLC** (100%; Sole Member)  
**DG Amaze, LLC** (100%; Sole Member)  
**DG California Solar, LLC** (100%; Sole Member)  
**DG Colorado Solar, LLC** (100%; Sole Member)  
**DG LF Solar, LLC** (100%; Sole Member)  
**DG Minnesota CSG 1, LLC** (100%; Sole Member)  
**DG Minnesota CSG, LLC** (100%; Sole Member)  
**DG New Jersey Solar, LLC** (100%; Sole Member)

DG New York Solar, LLC (100%; Sole Member)  
 DG Northeast Solar, LLC (100%; Sole Member)  
 DG SUNY Solar 1, LLC (100%; Sole Member)  
 DG Southwest Solar Portfolio 2019, LLC (100%; Sole Member)  
 HL Solar LLC (100%; Sole Member)  
 DG Waipio, LLC (100%)  
     Pacific Energy Solutions LLC (100%; Sole Member)  
 W2 Solar Holdings, LLC (100%; Sole Member)  
     Sierra Solar Funding, LLC (100%; Sole Member)  
         Sierra Solar Holdings, LLC (100%; Sole Member)  
         Westside Solar, LLC (100%; Sole Member)  
         Whitney Point Solar, LLC (100%; Sole Member)  
 Southwest Solar Holdings, LLC (100%; Member)  
     Hatch Solar Energy Center I LLC (100%; Sole Member)  
 Tusk Wind Holdings V, LLC (100%; Sole Member)  
     Coram California Development, L.P. (100%; Member)  
     RET Coram Tehachapi Wind GP, LLC (100%; Shareholder)  
     RET Tehachapi Wind Development, LLC (100%; Shareholder)  
 Windstar Portfolio, LLC (100%; Sole Member)  
     Tusk Wind Holdings II, LLC (100%)  
         Windstar Energy, LLC (100%; Sole Member)  
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)  
 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)  
     Adelanto CA II, LLC (100%; Sole Member)  
         Adelanto Solar Funding, LLC (50.01%; Member)  
         Adelanto Solar Holdings, LLC (100%; Sole Member)  
         Adelanto Solar II, LLC (100%; Sole Member)  
         Adelanto Solar, LLC (100%; Sole Member)  
     McCoy CA II, LLC (100%; Sole Member)  
         McCoy Solar Holdings, LLC (50.01%; Member)  
         McCoy Solar Funding, LLC (100%; Sole Member)  
         McCoy Solar, LLC (100%; Sole Member)  
             NextEra Desert Center Blythe, LLC (50%; Member)  
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)  
     NEP DC Holdings, LLC (100%; Sole Member)  
         Dos Caminos, LLC (50%; Member)  
 NET Holdings Management, LLC (100%; Sole Member)  
 NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)  
     NextEra Energy Partners Pipelines, LLC (100%; Managing Member)  
         Meade Pipeline Investment Holdings, LLC (100%; Sole Member)  
             Meade Pipeline Investment, LLC (100%; Sole Member)  
                 Meade Pipeline Co LLC (75%; Managing Member)  
                 Redwood Meade Pipeline, LLC (100%; Sole Member)  
                     Redwood Midstream, LLC (90%; Managing Member)  
                         Redwood Meade Midstream MPC, LLC (100%; Sole Member)  
                             Meade Pipeline Co LLC (15%; Member)  
                             River Road Interests LLC (100%; Sole Member)  
                                 Meade Pipeline Co LLC (10%; Member)  
                             Redwood Midstream, LLC (10%; Member)  
                                 Redwood Meade Midstream MPC, LLC (100%; Sole Member)  
                                     Meade Pipeline Co LLC (15%; Member)  
                                     River Road Interests LLC (100%; Sole Member)  
   Meade Pipeline Co LLC (10%; Member)  
 South Texas Midstream Holdings, LLC (100%; Sole Member)  
     South Texas Midstream, LLC (100%; Managing Member)  
         NET Midstream, LLC (100%; Sole Member)  
             NET General Partners, LLC (100%; Sole Member)

**Eagle Ford Midstream, LP** (0.1%; General Partner)  
**LaSalle Pipeline, LP** (0.1%; General Partner)  
**Mission Natural Gas Company, LP** (0.1%; General Partner)  
**Mission Valley Pipeline Company, LP** (0.1%; General Partner)  
**Monument Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (0.1%; General Partner)  
**South Shore Pipeline L.P.** (0.1%; General Partner)  
**NET Pipeline Holdings LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (99.9%; Limited Partner)  
**LaSalle Pipeline, LP** (99.9%; Limited Partner)  
**Mission Natural Gas Company, LP** (99.9%; Limited Partner)  
**Mission Valley Pipeline Company, LP** (99.9%; Limited Partner)  
**Monument Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (99.9%; Limited Partner)  
**South Shore Pipeline L.P.** (99.9%; Limited Partner)  
**Northern Colorado Wind Energy, LLC** (100%; Sole Member)  
**Palo Duro Wind Portfolio, LLC** (100%; Sole Member)  
**Palo Duro Wind Project Holdings, LLC** (100%; Sole Member)  
**Palo Duro Wind Energy, LLC** (100%; Class A Tax Equity Member)  
**Palo Duro Wind Interconnection Services, LLC** (88%; Managing Member)  
**Shafter Solar Portfolio, LLC** (100%; Sole Member)  
**Shafter Solar Holdings, LLC** (100%; Sole Member)  
**Shafter Solar, LLC** (100%; Sole Member)  
**Tusk Wind Holdings III, LLC** (100%; Sole Member)  
**Granite Reliable Power, LLC** (100%; Sole Member)  
**NextEra Energy Operating Partners, LP** (45.26%; Limited Partner)  
**NextEra Energy US Partners Holdings, LLC** (100%; Sole Member)  
**GR Bage (NEP), LLC** (100%; Sole Member)  
**Genesis Purchaser Holdings, LLC** (100%; Sole Member)  
**Genesis Purchaser, LLC** (100%; Sole Member)  
**Genesis Solar Funding Holdings, LLC** (100%; Sole Member)  
**Genesis Solar Funding, LLC** (100%; Sole Member)  
**Genesis Solar Holdings, LLC** (100%; Class A Tax Equity Member)  
**Elk City Wind, LLC** (100%; Sole Member)  
**Genesis Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**Golden Plains Class A Holdings, LLC** (100%; Sole Member)  
**Golden Plains, LLC** (100%; Class A Member)  
**Baldwin Wind Energy, LLC** (100%; Sole Member)  
**Northern Colorado Wind Energy Center II, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (12.9%; Member)  
**Northern Colorado Wind Energy Center, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (87.1%; Managing Member)  
**Wilmot Energy Center, LLC** (100%; Sole Member)  
**Pine Brooke Class A Holdings, LLC** (40%; Member)  
**Pine Brooke, LLC** (100%; Class A Tax Equity Member)  
**Blue Summit III Wind, LLC** (100%; Sole Member)  
**Blue Summit Interconnection, LLC** (25%; Member)  
**Harmony Florida Solar, LLC** (100%; Sole Member)  
**Ponderosa Wind, LLC** (100%; Sole Member)

Saint Solar, LLC (100%; Sole Member)  
 Sanford Airport Solar, LLC (100%; Sole Member)  
 Soldier Creek Wind, LLC (100%; Sole Member)  
 Taylor Creek Solar, LLC (100%; Sole Member)  
**NextEra Energy Partners Acquisitions, LLC** (100%; Sole Member)  
 Alta Wind Portfolio, LLC (100%; Sole Member)  
 Tusk Wind Holdings, LLC (100%; Sole Member)  
 Alta Wind VIII, LLC (100%; Sole Member)  
 Baldwin Wind, LLC (100%; Sole Member)  
 Bayhawk Wind Portfolio, LLC (100%; Sole Member)  
 Bayhawk Wind Holdings, LLC (100%; Sole Member)  
 Bayhawk Wind, LLC (100%; Class A Member)  
 Cedar Bluff Wind, LLC (100%; Sole Member)  
 Golden Hills Wind, LLC (100%; Sole Member)  
 Golden Hills Interconnection, LLC (67.6%; Managing Member)  
 Coram Portfolio, LLC (100%; Sole Member)  
 Tusk Wind Holdings IV, LLC (100%; Sole Member)  
 Coram Energy LLC (100%; Sole Member)  
 Coram Tehachapi, LLC (100%; Sole Member)  
 Dogwood Wind Holdings, LLC (100%; Sole Member)  
 Dogwood Wind, LLC (100%; Class A Tax Equity Member)  
 Oliver Wind III, LLC (100%; Sole Member)  
 Osborn Wind Energy, LLC (100%; Sole Member)  
 Golden West Wind Holdings, LLC (100%; Sole Member)  
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)  
 HW CA Holdings, LLC (100%; Member)  
 High Winds, LLC (100%; Sole Member)  
 Javelina Wind Funding, LLC (100%; Sole Member)  
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)  
 Javelina Wind Energy, LLC (100%; Sole Member)  
 Javelina Interconnection, LLC (55%; Managing Member)  
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)  
 Mammoth Plains Wind Project, LLC (100%; Class A Member)  
 NEP Renewables Holdings II, LLC (100%; Sole Member)  
 NEP Renewables II, LLC (100%; Managing Member)  
 Ashtabula Wind II, LLC (100%; Sole Member)  
 Ashtabula Wind III, LLC (100%; Sole Member)  
 FPL Energy Vansycle L.L.C. (100%; Sole Member)  
 Garden Wind, LLC (100%; Sole Member)  
 Perrin Ranch Wind, LLC (100%; Sole Member)  
 Rosmar Portfolio, LLC (100%; Sole Member)  
 Rosmar Holdings, LLC (100%; Member)  
 Marshall Solar, LLC (100%; Sole Member)  
 Roswell Solar, LLC (100%; Sole Member)  
 Roswell Solar Holdings, LLC (100%; Sole Member)  
 SSSS Holdings, LLC (100%; Sole Member)  
 Silver State South Solar, LLC (49.99%; Managing Member)  
 Silver State Solar Power South, LLC (100%; Sole Member)  
 Tuscola Bay Wind, LLC (100%; Sole Member)  
 White Oak Energy Holdings, LLC (100%; Sole Member)  
 White Oak Energy LLC (100%; Sole Member)  
 NEP Renewables Holdings III, LLC (100%; Sole Member)  
 NEP Renewables III, LLC (50%; Class B Member)  
 Star Moon Holdings, LLC (100%; Class A Member)  
 Moonlight Bay Class A Holdings, LLC (100%; Sole Member)  
 Moonlight Bay Renewables, LLC (100%; Class A Member)  
 Dodge Flat Solar, LLC (100%; Sole Member)

Elora Solar, LLC (100%; Sole Member)  
 Fish Springs Ranch Solar, LLC (100%; Sole Member)  
 Little Blue Wind Project, LLC (100%; Sole Member)  
 Minco Wind Energy III, LLC (100%; Sole Member)  
     Minco IV & V Interconnection, LLC (27.04%; Managing Member)  
 White Mesa Wind, LLC (100%; Sole Member)  
 Stargrass Class A Holdings, LLC (100%; Sole Member)  
     Stargrass, LLC (100%; Class A Member)  
         Borderlands Wind, LLC (100%; Sole Member)  
             Borderlands Wind Holdings, LLC (100%; Sole Member)  
         Cool Springs Solar, LLC (100%; Sole Member)  
         Ensign Wind Energy, LLC (100%; Sole Member)  
         Hubbard Wind, LLC (100%; Sole Member)  
         Irish Creek Wind, LLC (100%; Sole Member)  
         Quinebaug Solar, LLC (100%; Sole Member)  
         Quitman II Solar, LLC (100%; Sole Member)  
 NEP Renewables III, LLC (100%; Class A Member)  
 Star Moon Holdings, LLC (100%; Class A Member)  
     Moonlight Bay Class A Holdings, LLC (100%; Sole Member)  
     Moonlight Bay Renewables, LLC (100%; Class A Member)  
         Dodge Flat Solar, LLC (100%; Sole Member)  
         Elora Solar, LLC (100%; Sole Member)  
         Fish Springs Ranch Solar, LLC (100%; Sole Member)  
         Little Blue Wind Project, LLC (100%; Sole Member)  
         Minco Wind Energy III, LLC (100%; Sole Member)  
             Minco IV & V Interconnection, LLC (27.04%; Managing Member)  
         White Mesa Wind, LLC (100%; Sole Member)  
 Stargrass Class A Holdings, LLC (100%; Sole Member)  
     Stargrass, LLC (100%; Class A Member)  
         Borderlands Wind, LLC (100%; Sole Member)  
             Borderlands Wind Holdings, LLC (100%; Sole Member)  
         Cool Springs Solar, LLC (100%; Sole Member)  
         Ensign Wind Energy, LLC (100%; Sole Member)  
         Hubbard Wind, LLC (100%; Sole Member)  
         Irish Creek Wind, LLC (100%; Sole Member)  
         Quinebaug Solar, LLC (100%; Sole Member)  
         Quitman II Solar, LLC (100%; Sole Member)  
 NEP Renewables Holdings, LLC (100%; Sole Member)  
 NEP Renewables, LLC (100%; Sole Member)  
     Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)  
     Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)  
 Carousel Wind Holdings, LLC (100%; Sole Member)  
     Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)  
 Monarch Wind Holdings, LLC (100%; Sole Member)  
     Monarch Wind, LLC (100%; Class A Tax Equity Member)  
         Javelina Wind Holdings II, LLC (100%; Sole Member)  
         Javelina Wind Energy II, LLC (100%; Sole Member)  
         Javelina Interconnection, LLC (45%; Member)  
     Rush Springs Wind Energy, LLC (100%; Sole Member)  
 Mountain View Solar Holdings, LLC (100%; Sole Member)  
     Mountain View Solar, LLC (100%; Sole Member)  
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)  
     Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)  
         Cottonwood Wind Project Holdings, LLC (100%; Sole Member)  
         Cottonwood Wind Project, LLC (100%; Sole Member)  
     Golden Hills North Wind, LLC (100%; Sole Member)  
         Golden Hills Interconnection, LLC (32.4%; Member)

**NextEra Energy Bluff Point, LLC** (100%; Sole Member)  
**NextEra Desert Sunlight Holdings, LLC** (99.8%; Member)  
**Desert Sunlight Investment Holdings, LLC** (50%; Managing Member)  
**Desert Sunlight Holdings, LLC** (100%; Sole Member)  
**Desert Sunlight 250, LLC** (100%; Sole Member)  
**Desert Sunlight 300, LLC** (100%; Sole Member)  
**Nokota Wind Holdings, LLC** (100%; Sole Member)  
**Nokota Wind, LLC** (100%; Class A Tax Equity Member)  
**Brady Wind II, LLC** (100%; Sole Member)  
**Brady Interconnection, LLC** (50%; Member)  
**Brady Wind, LLC** (100%; Sole Member)  
**Brady Interconnection, LLC** (50%; Managing Member)  
**Nutmeg Solar Holdings, LLC** (33.3%; Member)  
**Nutmeg Solar, LLC** (100%; Sole Member)  
**Palomino Wind Holdings, LLC** (100%; Sole Member)  
**Palomino Wind, LLC** (100%; Class A Tax Equity Member)  
**Kingman Wind Energy I, LLC** (100%; Sole Member)  
**Kingman Wind Energy II, LLC** (100%; Sole Member)  
**Prairie View Wind Holdings, LLC** (100%; Sole Member)  
**Ninnescah Wind Energy LLC** (100%; Sole Member)  
**Seiling Wind Investments, LLC** (100%; Sole Member)  
**Seiling Wind Holdings, LLC** (100%; Sole Member)  
**Seiling Wind Portfolio, LLC** (100%; Class A Tax Equity Member)  
**Seiling Wind II, LLC** (100%; Sole Member)  
**Seiling Wind Interconnection Services, LLC** (33%; Member)  
**Seiling Wind, LLC** (100%; Sole Member)  
**Seiling Wind Interconnection Services, LLC** (67%; Managing Member)  
**Shaw Creek Solar Holdings, LLC** (33.3%; Member)  
**Shaw Creek Solar, LLC** (100%; Sole Member)  
**Solar Holdings Portfolio 12, LLC** (100%; Class C Member)  
**DG Portfolio 2019 Holdings, LLC** (100%; Sole Member)  
**DG Portfolio 2019, LLC** (100%; Sole Member)  
**DG Amaze, LLC** (100%; Sole Member)  
**DG California Solar, LLC** (100%; Sole Member)  
**DG Colorado Solar, LLC** (100%; Sole Member)  
**DG LF Solar, LLC** (100%; Sole Member)  
**DG Minnesota CSG 1, LLC** (100%; Sole Member)  
**DG Minnesota CSG, LLC** (100%; Sole Member)  
**DG New Jersey Solar, LLC** (100%; Sole Member)  
**DG New York Solar, LLC** (100%; Sole Member)  
**DG Northeast Solar, LLC** (100%; Sole Member)  
**DG SUNY Solar 1, LLC** (100%; Sole Member)  
**DG Southwest Solar Portfolio 2019, LLC** (100%; Sole Member)  
**HL Solar LLC** (100%; Sole Member)  
**DG Waipio, LLC** (100%)  
**Pacific Energy Solutions LLC** (100%; Sole Member)  
**W2 Solar Holdings, LLC** (100%; Sole Member)  
**Sierra Solar Funding, LLC** (100%; Sole Member)  
**Sierra Solar Holdings, LLC** (100%; Sole Member)  
**Westside Solar, LLC** (100%; Sole Member)  
**Whitney Point Solar, LLC** (100%; Sole Member)  
**Southwest Solar Holdings, LLC** (100%; Member)  
**Hatch Solar Energy Center I LLC** (100%; Sole Member)  
**Tusk Wind Holdings, LLC** (100%; Sole Member)  
**Coram California Development, L.P.** (100%; Member)  
**RET Coram Tehachapi Wind GP, LLC** (100%; Shareholder)  
**RET Tehachapi Wind Development, LLC** (100%; Shareholder)

**Windstar Portfolio, LLC** (100%; Sole Member)  
     **Tusk Wind Holdings II, LLC** (100%)  
         **Windstar Energy, LLC** (100%; Sole Member)  
**NextEra Energy Partners Constructors, LLC** (100%; Sole Member)  
**NextEra Energy Partners Solar Acquisitions, LLC** (100%; Sole Member)  
     **Adelanto CA II, LLC** (100%; Sole Member)  
         **Adelanto Solar Funding, LLC** (50.01%; Member)  
             **Adelanto Solar Holdings, LLC** (100%; Sole Member)  
                 **Adelanto Solar II, LLC** (100%; Sole Member)  
                 **Adelanto Solar, LLC** (100%; Sole Member)  
**McCoy CA II, LLC** (100%; Sole Member)  
     **McCoy Solar Holdings, LLC** (50.01%; Member)  
         **McCoy Solar Funding, LLC** (100%; Sole Member)  
         **McCoy Solar, LLC** (100%; Sole Member)  
             **NextEra Desert Center Blythe, LLC** (50%; Member)  
**NextEra Energy Partners Ventures, LLC** (100%; Sole Member)  
**NEP DC Holdings, LLC** (100%; Sole Member)  
     **Dos Caminos, LLC** (50%; Member)  
**NET Holdings Management, LLC** (100%; Sole Member)  
**NextEra Energy Partners Pipelines Holdings, LLC** (100%; Sole Member)  
     **NextEra Energy Partners Pipelines, LLC** (100%; Managing Member)  
         **Meade Pipeline Investment Holdings, LLC** (100%; Sole Member)  
             **Meade Pipeline Investment, LLC** (100%; Sole Member)  
                 **Meade Pipeline Co LLC** (75%; Managing Member)  
                 **Redwood Meade Pipeline, LLC** (100%; Sole Member)  
                     **Redwood Midstream, LLC** (90%; Managing Member)  
                         **Redwood Meade Midstream MPC, LLC** (100%; Sole Member)  
                             **Meade Pipeline Co LLC** (15%; Member)  
                             **River Road Interests LLC** (100%; Sole Member)  
                                 **Meade Pipeline Co LLC** (10%; Member)  
                             **Redwood Midstream, LLC** (10%; Member)  
                                 **Redwood Meade Midstream MPC, LLC** (100%; Sole Member)  
                                     **Meade Pipeline Co LLC** (15%; Member)  
                                     **River Road Interests LLC** (100%; Sole Member)  
   **Meade Pipeline Co LLC** (10%; Member)  
**South Texas Midstream Holdings, LLC** (100%; Sole Member)  
     **South Texas Midstream, LLC** (100%; Managing Member)  
         **NET Midstream, LLC** (100%; Sole Member)  
             **NET General Partners, LLC** (100%; Sole Member)  
                 **Eagle Ford Midstream, LP** (0.1%; General Partner)  
                 **LaSalle Pipeline, LP** (0.1%; General Partner)  
                 **Mission Natural Gas Company, LP** (0.1%; General Partner)  
                 **Mission Valley Pipeline Company, LP** (0.1%; General Partner)  
                 **Monument Pipeline, LP** (0.1%; General Partner)  
                 **NET Mexico Pipeline, LP** (0.1%; General Partner)  
                     **NET Mexico Pipeline Partners, LLC** (90%; Member)  
                 **Red Gate Pipeline, LP** (0.1%; General Partner)  
                 **South Shore Pipeline L.P.** (0.1%; General Partner)  
**NET Pipeline Holdings LLC** (100%; Sole Member)  
     **Eagle Ford Midstream, LP** (99.9%; Limited Partner)  
     **LaSalle Pipeline, LP** (99.9%; Limited Partner)  
     **Mission Natural Gas Company, LP** (99.9%; Limited Partner)  
     **Mission Valley Pipeline Company, LP** (99.9%; Limited Partner)  
     **Monument Pipeline, LP** (99.9%; Limited Partner)  
     **NET Mexico Pipeline, LP** (99.9%; Limited Partner)  
         **NET Mexico Pipeline Partners, LLC** (90%; Member)  
     **Red Gate Pipeline, LP** (99.9%; Limited Partner)

**South Shore Pipeline L.P.** (99.9%; Limited Partner)  
**Northern Colorado Wind Energy, LLC** (100%; Sole Member)  
**Palo Duro Wind Portfolio, LLC** (100%; Sole Member)  
**Palo Duro Wind Project Holdings, LLC** (100%; Sole Member)  
**Palo Duro Wind Energy, LLC** (100%; Class A Tax Equity Member)  
**Palo Duro Wind Interconnection Services, LLC** (88%; Managing Member)  
**Shafter Solar Portfolio, LLC** (100%; Sole Member)  
**Shafter Solar Holdings, LLC** (100%; Sole Member)  
**Shafter Solar, LLC** (100%; Sole Member)  
**Tusk Wind Holdings III, LLC** (100%; Sole Member)  
**Granite Reliable Power, LLC** (100%; Sole Member)  
**ESI Energy, LLC** (100%; Sole Member)  
**Adams County Wind Holdings, LLC** (100%; Sole Member)  
**Amber Waves Wind, LLC** (100%; Sole Member)  
**Amite Solar, LLC** (100%; Sole Member)  
**Antelope Gap Wind, LLC** (100%; Sole Member)  
**Anticline Wind Holdings, LLC** (100%; Sole Member)  
**Anticline Wind, LLC** (100%; Sole Member)  
**Appaloosa Run Wind, LLC** (100%; Sole Member)  
**Apple Tree Knot, LLC** (100%; Sole Member)  
**Appleseed Solar, LLC** (100%; Sole Member)  
**Aries Solar Holding, LLC** (100%; Sole Member)  
**Joshua Tree Solar Farm, LLC** (100%; Sole Member)  
**San Jacinto Solar 14.5, LLC** (100%; Sole Member)  
**San Jacinto Solar 5.5, LLC** (100%; Sole Member)  
**Shafter Solar SellCo, LLC** (100%; Sole Member)  
**Arlington Energy Center I, LLC** (100%; Sole Member)  
**Arlington Energy Center III, LLC** (100%; Sole Member)  
**Arlington Solar, LLC** (39%; Member)  
**Arlington Portfolio II, LLC** (100%; Sole Member)  
**Arlington Holdings II, LLC** (100%; Sole Member)  
**Arlington Class A Holdings I, LLC** (100%; Sole Member)  
**Arlington Energy Center II, LLC** (50%; Member)  
**Arlington Solar, LLC** (61%; Managing Member)  
**Arlington Class A Holdings II, LLC** (100%; Sole Member)  
**Arlington Energy Center II, LLC** (50%; Member)  
**Arlington Solar, LLC** (61%; Managing Member)  
**Ashtabula Wind IV, LLC** (100%; Sole Member)  
**Avocet Solar, LLC** (100%; Sole Member)  
**BTAC Holdingz, LLC** (100%; Sole Member)  
**Sugar Creek Solar, LLC** (100%; Sole Member)  
**Babbitt Ranch Energy Center, LLC** (100%; Sole Member)  
**Battery Testing and Modeling, LLC** (100%; Sole Member)  
**Baxley Solar, LLC** (100%; Sole Member)  
**Bayhawk Wind Funding, LLC** (100%; Sole Member)  
**Bayhawk Wind SellCo, LLC** (100%; Sole Member)  
**Beargrass Wind Holdings, LLC** (100%; Sole Member)  
**Beargrass Wind Class A Holdings, LLC** (100%; Sole Member)  
**Beargrass Wind, LLC** (100%; Class A Member)  
**Blue Summit I Wind, LLC** (100%; Sole Member)  
**Blue Summit Interconnection, LLC** (25%; Managing Member)  
**Day County Wind I, LLC** (100%; Sole Member)  
**High Majestic Wind I, LLC** (100%; Sole Member)  
**High Majestic Interconnection Services, LLC** (50%; Member)  
**Minco Wind I, LLC** (100%; Sole Member)  
**Minco Wind Interconnection Services, LLC** (50%; Member)  
**Weatherford Wind, LLC** (100%; Sole Member)



**Wolf Ridge Wind Energy, LLC** (100%; Sole Member)  
**Day County Wind, LLC** (100%; Sole Member)  
**Beech Hill Solar, LLC** (100%; Sole Member)  
**Beecher Solar, LLC** (100%; Sole Member)  
**Beechwood Split, LLC** (100%; Sole Member)  
**Bell Ridge Solar, LLC** (100%; Sole Member)  
**Bellefonte Solar, LLC** (100%; Sole Member)  
**Bellflower-Lenoir Solar, LLC** (100%; Sole Member)  
**Belvoir Ranch Wind, LLC** (100%; Sole Member)  
**Big Cypress Solar, LLC** (100%; Sole Member)  
**Bison Wind Investments, LLC** (100%; Sole Member)  
**Bison Wind Portfolio, LLC** (100%; Sole Member)  
**Bison Wind Holdings, LLC** (100%; Sole Member)  
**Bison Wind, LLC** (100%; Sole Member)  
**FPL Energy Burleigh County Wind, LLC** (100%; Sole Member)  
**FPL Energy Cowboy Wind, LLC** (100%; Sole Member)  
**Black Hill Point Energy Center, LLC** (100%; Sole Member)  
**Black Water Tea, LLC** (100%; Sole Member)  
**Blackburn Solar, LLC** (100%; Sole Member)  
**Blazing Trail Wind I, LLC** (100%; Sole Member)  
**Blazing Trail Wind II, LLC** (100%; Sole Member)  
**Blue Granite Development, LLC** (100%; Sole Member)  
**Blue Indigo Solar, LLC** (100%; Sole Member)  
**Blue Iris Wind Portfolio, LLC** (100%; Sole Member)  
**Blue Iris Wind Holdings, LLC** (100%; Sole Member)  
**Blue Iris Wind, LLC** (100%; Sole Member)  
**Lee North, LLC** (100%; Sole Member)  
**FPL Energy Illinois Wind, LLC** (100%; Sole Member)  
**North Sky River Energy, LLC** (100%; Sole Member)  
**Red Mesa Wind Investments, LLC** (100%; Sole Member)  
**Red Mesa Wind, LLC** (100%; Sole Member)  
**Tuscola Wind II, LLC** (100%; Sole Member)  
**Blue Ridge Solar, LLC** (100%; Sole Member)  
**Blue Summit Wind III Funding, LLC** (100%; Sole Member)  
**Blue Wind Holdings, LLC** (100%; Sole Member)  
**Big Blue Nebraska Wind, LLC** (100%; Sole Member)  
**Panama Wind, LLC** (100%; Sole Member)  
**Bluebell Solar Funding II, LLC** (100%; Sole Member)  
**Bluebell Solar Holdings II, LLC** (100%; Sole Member)  
**Bluebell Solar Class A Holdings II, LLC** (100%; Class A Member)  
**Bluebell Solar II, LLC** (100%; Class A Tax Equity Member)  
**Capricorn Bell Interconnection, LLC** (25%; Member)  
**Bluestar Solar, LLC** (100%; Sole Member)  
**Blythe Energy Storage 110, LLC** (100%; Sole Member)  
**Blythe Energy Storage II, LLC** (100%; Sole Member)  
**Blythe Energy Storage III, LLC** (100%; Sole Member)  
**Blythe Portfolio II, LLC** (100%; Sole Member)  
**Blythe Solar Funding II, LLC** (100%; Sole Member)  
**Blythe Solar Holdings II, LLC** (100%; Sole Member)  
**Blythe Solar 110, LLC** (49.9%; Member)  
**NextEra Blythe Solar Energy Center, LLC** (25%; Managing Member)  
**Blythe Solar II, LLC** (49.9%; Member)  
**NextEra Blythe Solar Energy Center, LLC** (25%; Member)  
**Blythe Portfolio, LLC** (100%; Sole Member)  
**Blythe Solar Funding, LLC** (100%; Sole Member)  
**Blythe Solar Holdings, LLC** (100%; Sole Member)  
**Blythe Solar 110, LLC** (50.1%; Managing Member)

**NextEra Blythe Solar Energy Center, LLC** (25%; Managing Member)  
**Blythe Solar II, LLC** (50.1%; Managing Member)  
**NextEra Blythe Solar Energy Center, LLC** (25%; Member)  
**Blythe Solar Holdings III-IV, LLC** (100%; Sole Member)  
**Boggy Branch Solar, LLC** (100%; Sole Member)  
**Boulevard Associates, LLC** (100%; Sole Member)  
**Breckinridge Wind Funding, LLC** (100%; Sole Member)  
**Breckinridge Wind Holdings, LLC** (100%; Sole Member)  
**Brickyard Solar, LLC** (100%; Sole Member)  
**Bright Wind Funding, LLC** (100%; Sole Member)  
**Bright Wind Holdings, LLC** (100%; Sole Member)  
**Bright Wind Class A Holdings, LLC** (100%; Sole Member)  
**Bright Wind, LLC** (5%; Class A Member)  
**Pegasus Wind, LLC** (100%; Sole Member)  
**Skeleton Creek Wind, LLC** (100%; Sole Member)  
**Bright Wind Portfolio, LLC** (100%; Sole Member)  
**Bright Wind, LLC** (95%; Class A Member)  
**Pegasus Wind, LLC** (100%; Sole Member)  
**Skeleton Creek Wind, LLC** (100%; Sole Member)  
**Brokaw Solar, LLC** (100%; Sole Member)  
**Buena Vista Energy Center II, LLC** (100%; Sole Member)  
**Buena Vista Energy Center, LLC** (100%; Sole Member)  
**Buffalo Jump Wind, LLC** (100%; Sole Member)  
**Buffalo Ridge Wind Energy, LLC** (100%; Sole Member)  
**Buffalo Ridge Wind, LLC** (100%; Sole Member)  
**Capon Solar, LLC** (100%; Sole Member)  
**Capricorn Ridge Power Seller, LLC** (100%; Sole Member)  
**Capricorn Ridge Wind Holdings, LLC** (100%; Sole Member)  
**Capricorn Ridge Wind II, LLC** (100%; Sole Member)  
**Capricorn Ridge Wind, LLC** (100%; Sole Member)  
**Cardinal Solar, LLC** (100%; Sole Member)  
**Carpenter Creek Wind, LLC** (100%; Sole Member)  
**Cattle Ridge Wind Holdings, LLC** (100%; Sole Member)  
**Cattle Ridge Wind Farm, LLC** (100%; Sole Member)  
**Cattle Run, LLC** (100%; Sole Member)  
**Cavalry Energy Center Holdings, LLC** (100%; Sole Member)  
**Cavalry Energy Center, LLC** (100%; Sole Member)  
**Cedar River Transmission, LLC** (100%; Sole Member)  
**Cedar Springs Wind Holdings, LLC** (100%; Sole Member)  
**Cedar Springs Transmission LLC** (100%; Sole Member)  
**Cedar Springs Wind IV, LLC** (100%; Sole Member)  
**Central Midway Funding, LLC** (100%; Sole Member)  
**Central Midway Holdings, LLC** (100%; Sole Member)  
**Central Midway Class A Holdings, LLC** (100%; Sole Member)  
**Central Midway, LLC** (100%; Class A Member)  
**Farmington Solar, LLC** (100%; Sole Member)  
**Heartland Divide Wind II, LLC** (100%; Sole Member)  
**Niyol Wind, LLC** (100%; Sole Member)  
**Point Beach Solar, LLC** (100%; Sole Member)  
**Route 66 Solar Energy Center, LLC** (100%; Sole Member)  
**Route 66 Solar Holdings, LLC** (100%; Sole Member)  
**SR Wind Holdings, LLC** (100%; Sole Member)  
**Sky River Wind, LLC** (100%; Sole Member)  
**Wheatridge Solar Portfolio, LLC** (100%; Sole Member)  
**Wheatridge Solar Energy Center, LLC** (100%; Sole Member)  
**Wheatridge Interconnection, LLC** (7.04%; Member)  
**Cereal City Solar, LLC** (100%; Sole Member)

**Chaves County Solar II Holdings, LLC** (100%; Sole Member)  
     **Chaves County Solar II, LLC** (100%; Sole Member)  
**Cherry Ridge Solar, LLC** (100%; Sole Member)  
**Cheyenne Wind Holdings, LLC** (100%; Sole Member)  
     **Cheyenne Wind, LLC** (100%; Sole Member)  
**Chickadee Energy Center, LLC** (100%; Sole Member)  
**Chicot Solar Holdings, LLC** (100%; Class A Member)  
     **Chicot Solar, LLC** (100%; Sole Member)  
**Chicot Solar Holdings, LLC** (100%; Class C Member)  
     **Chicot Solar, LLC** (100%; Sole Member)  
**Chugwater Wind, LLC** (100%; Sole Member)  
**Cimarron Wind Energy Holdings, LLC** (100%; Sole Member)  
     **Cimarron Wind Energy Holdings II, LLC** (100%; Sole Member)  
         **Cimarron Wind Energy, LLC** (1%; Member)  
         **Cimarron Wind Energy, LLC** (99%; Managing Member)  
**Circleville Solar, LLC** (100%; Sole Member)  
**Clearwater Wind Holdings, LLC** (100%; Sole Member)  
     **Clearwater Energy Resources LLC** (100%; Sole Member)  
**Clover Creek Holdings, LLC** (100%; Sole Member)  
**Colwich Solar, LLC** (100%; Sole Member)  
**County Line Solar, LLC** (100%; Sole Member)  
**Crowder Wind, LLC** (100%; Sole Member)  
**Crowned Ridge Wind III, LLC** (100%; Sole Member)  
**Crystal Lake Wind II, LLC** (100%; Sole Member)  
**Crystal Lake Wind III, LLC** (100%; Sole Member)  
**Cypress Solar Energy, LLC** (100%; Sole Member)  
**DCRBN Ventures, LLC** (100%; Sole Member)  
     **DCRBN Ventures Development & Acquisition, LLC** (100%; Sole Member)  
     **Data Center Investments, LLC** (100%; Sole Member)  
         **DCI Operating Co. 1, LLC** (100%; Sole Member)  
         **Safanad DC I LLC** (85%; Member)  
             **Austin Enterprise DC LLC** (100%; Sole Member)  
             **Charlotte Enterprise, LLC** (100%; Sole Member)  
             **Houston Enterprise DC, LLC** (100%; Sole Member)  
             **Safanad DC II LLC** (100%; Sole Member)  
         **TZ Capital Holdings, LLC** (100%; Sole Member)  
             **TZRC LLC** (50%; Member)  
         **TZ Real Estate Holdings, LLC** (100%; Sole Member)  
     **Golden Cypress Home Class A Holdings, LLC** (100%; Sole Member)  
         **Golden Cypress Home Financing, LLC** (100%; Sole Member)  
             **Golden Cypress Home, LLC** (100%; Sole Member)  
     **Mobility Energy Holdings, LLC** (100%; Sole Member)  
         **eIQ Mobility, Inc.** (100%; Shareholder)  
     **Residential Energy Holdings, LLC** (100%; Sole Member)  
         **EBBB Holdings, LLC** (100%; Sole Member)  
         **EverBright, LLC** (100%; Sole Member)  
             **EBBB Portfolio, LLC** (100%; Sole Member)  
         **Sighten, Inc.** (100%; Shareholder)  
**DG 1, LLC** (100%; Sole Member)  
     **DG 1 Acquisition Co., LLC** (100%; Sole Member)  
         **Bauer Community Solar LLC** (100%; Sole Member)  
         **DG AMP Solar, LLC** (100%; Sole Member)  
         **DG Adams Road, LLC** (100%; Sole Member)  
         **DG Alameda Solar, LLC** (100%; Sole Member)  
         **DG Amaze New Jersey, LLC** (100%; Sole Member)  
         **DG Camden, LLC** (100%; Sole Member)  
         **DG Central 1, LLC** (100%; Sole Member)

**DG Central Holdings, LLC** (100%; Sole Member)  
**DG Central NJ Solar, LLC** (100%; Sole Member)  
     **North Brunswick Solar LLC** (100%; Sole Member)  
**DG Cherry Hill, LLC** (100%; Sole Member)  
**DG Clean Energy Solutions, LLC** (100%; Sole Member)  
**DG Columbus Jackson Pike, LLC** (100%; Sole Member)  
**DG Columbus Solar, LLC** (100%; Sole Member)  
**DG Columbus Southerly, LLC** (100%; Sole Member)  
**DG Connecticut Solar II, LLC** (100%; Sole Member)  
**DG Fairleigh, LLC** (100%; Sole Member)  
**DG GSA Solar, LLC** (100%; Sole Member)  
     **GSA Solar, LLC** (100%; Sole Member)  
**DG Illinois Solar, LLC** (100%; Sole Member)  
**DG Jamboree, LLC** (100%; Sole Member)  
**DG Linden New Jersey, LLC** (100%; Sole Member)  
**DG MAC Holdings, LLC** (100%; Sole Member)  
**DG Maine CS, LLC** (100%; Sole Member)  
     **Lincoln Mill Solar, LLC** (100%; Sole Member)  
     **Solar Round Pond, LLC** (100%; Sole Member)  
     **Youland Solar Barrel, LLC** (100%; Sole Member)  
**DG Massachusetts CS, LLC** (100%; Sole Member)  
     **Spencer Solar Farm, LLC** (100%; Sole Member)  
**DG Meridian Solar, LLC** (100%; Sole Member)  
**DG Minnesota CS II, LLC** (100%; Sole Member)  
**DG NE Holdings, LLC** (100%; Sole Member)  
**DG NF Northeast 1, LLC** (100%; Sole Member)  
**DG NF West 1, LLC** (100%; Sole Member)  
**DG NH Seabrook, LLC** (100%; Sole Member)  
**DG New Jersey CS, LLC** (100%; Sole Member)  
     **DG New Jersey K Int Rooftop CS, LLC** (100%; Sole Member)  
     **DG New Jersey MSP CS, LLC** (100%; Sole Member)  
     **DG New Jersey THP Rooftop CS, LLC** (100%; Sole Member)  
**DG New Mexico CS, LLC** (100%; Sole Member)  
**DG New York CS, LLC** (100%; Sole Member)  
     **DG Kendall, LLC** (100%; Sole Member)  
     **DG Kirkland, LLC** (100%; Sole Member)  
     **DG Lake Road, LLC** (100%; Sole Member)  
     **DG Memphis, LLC** (100%; Sole Member)  
     **DG NY Collamer, LLC** (100%; Sole Member)  
     **DG New York CS III, LLC** (100%; Sole Member)  
     **DG New York CS IV, LLC** (100%; Sole Member)  
     **DG New York CS V, LLC** (100%; Sole Member)  
     **DG Oriskany Airport, LLC** (100%; Sole Member)  
     **DG Orleans, LLC** (100%; Sole Member)  
     **DG Riley Road, LLC** (100%; Sole Member)  
     **DG Townline, LLC** (100%; Sole Member)  
     **DG VEMV, LLC** (100%; Sole Member)  
         **Catskill View Solar, LLC** (100%; Sole Member)  
         **Claverack Creek Solar, LLC** (100%; Sole Member)  
         **Herrington Solar, LLC** (100%; Sole Member)  
         **Mohawk View Solar, LLC** (100%; Sole Member)  
         **Van Epps Solar, LLC** (100%; Sole Member)  
     **Finchville Tpke LLC** (100%; Sole Member)  
     **Helios Energy New York 2 LLC** (100%; Sole Member)  
     **Helios Energy New York 9 LLC** (100%; Sole Member)  
     **Lower Road II LLC** (100%; Sole Member)  
     **Lower Road III LLC** (100%; Sole Member)

**McMullen Road LLC (100%; Sole Member)**  
**NSF Coventry Site 2, LLC (100%; Sole Member)**  
**NSF Coventry Site 3, LLC (100%; Sole Member)**  
**NSF Enfield Site 1, LLC (100%; Sole Member)**  
**NSF Enfield Site 2, LLC (100%; Shareholder)**  
**NSF Enfield Site 3, LLC (100%; Shareholder)**  
**NSF Torrey Site 1, LLC (100%; Sole Member)**  
**NSF Torrey Site 2, LLC (100%; Sole Member)**  
**NSF Torrey Site 3, LLC (100%; Sole Member)**  
**Pocatello Road LLC (100%; Sole Member)**  
**DG North Brunswick Solar II, LLC (100%; Sole Member)**  
**DG Northeast 2020 Holdings, LLC (100%; Sole Member)**  
**Sturbridge Road Solar Farm, LLC (100%; Sole Member)**  
**DG Northeast Solar II, LLC (100%; Sole Member)**  
**DG Northeast Solar III, LLC (100%; Sole Member)**  
**DG Oregon CS I, LLC (100%; Sole Member)**  
**DG Outback Acres Solar, LLC (100%; Sole Member)**  
**DG Portfolio 2021 Holdings, LLC (100%; Sole Member)**  
**DG Portfolio 2021, LLC (100%; Sole Member)**  
**DG Connecticut Solar III, LLC (100%; Sole Member)**  
**DG Harvest Solar, LLC (100%; Sole Member)**  
**DG LF Portfolio 2020, LLC (100%; Sole Member)**  
**DG Massachusetts CS 2021, LLC (100%; Sole Member)**  
**DG Minnesota CS 2021, LLC (100%; Sole Member)**  
**DG New York CS II, LLC (100%; Sole Member)**  
**DG Empire Bright, LLC (100%; Sole Member)**  
**NSF Angelica Site 1, LLC (100%; Sole Member)**  
**NSF Angelica Site 2, LLC (100%; Sole Member)**  
**NSF Angelica Site 3, LLC (100%; Sole Member)**  
**NSF Angelica Site 4, LLC (100%; Sole Member)**  
**DG Empire Shine, LLC (100%; Sole Member)**  
**Avon Solar Farm, LLC (100%; Sole Member)**  
**Helios Energy New York 15 LLC (100%; Sole Member)**  
**DG Empire Sun, LLC (100%; Sole Member)**  
**OYA Blanchard Road 2 LLC (100%; Sole Member)**  
**OYA Great Lakes Seaway LLC (100%; Sole Member)**  
**OYA NYS RTE 12 LLC (100%; Sole Member)**  
**DG West Valley Solar, LLC (100%; Sole Member)**  
**West Valley Solar LLC (100%; Sole Member)**  
**Jogee Road LLC (100%; Sole Member)**  
**OYA 2643 Moore Road LLC (100%; Sole Member)**  
**DG Northeast 21, LLC (100%; Sole Member)**  
**DG West 2021, LLC (100%; Sole Member)**  
**Orbit Bloom Energy, LLC (100%; Sole Member)**  
**Wallingford Renewable Energy LLC (100%; Sole Member)**  
**DG Rhode Island Solar, LLC (100%; Sole Member)**  
**DG SB Portfolio, LLC (100%; Sole Member)**  
**DG SB Holdings, LLC (100%; Sole Member)**  
**Solar Breakers LLC (100%; Sole Member)**  
**DG Spartan Solar, LLC (100%; Sole Member)**  
**DG Vermont Solar, LLC (100%; Sole Member)**  
**DG Virginia CS, LLC (100%; Sole Member)**  
**DG West 1, LLC (100%; Sole Member)**  
**DG Rodeo Solar, LLC (100%; Sole Member)**  
**Java Solar, LLC (100%; Sole Member)**  
**DG West Holdings, LLC (100%; Sole Member)**  
**DG Kern Ridge, LLC (100%; Sole Member)**

**DG Willowbrook, LLC** (100%; Sole Member)  
**DG Woodbury Solar, LLC** (100%; Sole Member)  
**NextEra DG QOF Holdco, LLC** (100%; Sole Member)  
     **NextEra Qualified Opportunity Fund DG, LLC** (1%; Managing Member)  
     **NextEra Energy DG Qualified Opportunity Zone Business, LLC** (99%;  
     Member)  
         **237 State Route 96 Site 1, LLC** (100%; Sole Member)  
         **237 State Route 96 Site 2, LLC** (100%; Sole Member)  
**NextEra Energy DG Qualified Opportunity Zone Business, LLC** (1%; Managing  
 Member)  
     **237 State Route 96 Site 1, LLC** (100%; Sole Member)  
     **237 State Route 96 Site 2, LLC** (100%; Sole Member)  
**NextEra Qualified Opportunity Fund DG, LLC** (99%; Member)  
     **NextEra Energy DG Qualified Opportunity Zone Business, LLC** (99%;  
     Member)  
         **237 State Route 96 Site 1, LLC** (100%; Sole Member)  
         **237 State Route 96 Site 2, LLC** (100%; Sole Member)  
**Old Mill Holdings, LLC** (100%; Sole Member)  
     **Old Mill Solar, LLC** (99%; Managing Member)  
**Old Mill Solar Partners, LLC** (100%; Sole Member)  
     **Old Mill Solar, LLC** (1%; Member)  
**SCP 5 LLC** (100%; Sole Member)  
**SCP 65 LLC** (100%; Sole Member)  
**SCP 71 LLC** (100%; Sole Member)  
**SCP 75 LLC** (100%; Sole Member)  
**SCP 76 LLC** (100%; Sole Member)  
**SEC HSD Solar One, LLC** (100%; Sole Member)  
**Smart Energy Capital, LLC** (100%; Sole Member)  
     **Lakeco Holding, LLC** (100%; Sole Member)  
     **SEC Amherst Solar One, LLC** (100%; Sole Member)  
     **SEC ESSD Solar One, LLC** (100%; Sole Member)  
     **SEC MC Solar One, LLC** (100%; Sole Member)  
     **SEC PASD Solar One, LLC** (100%; Sole Member)  
     **SEC SUSD Solar One, LLC** (100%; Sole Member)  
**TES Cove Solar 23 LLC** (100%; Sole Member)  
**TES Sports Solar 23 LLC** (100%; Sole Member)  
**UniEnergy Properties II, LLC** (100%; Sole Member)  
**DG BOT Engineering & Construction, LLC** (100%; Sole Member)  
**DG BOT O&M Services, LLC** (100%; Sole Member)  
**DG Build Transfer Holdings, LLC** (100%; Sole Member)  
     **DG Blooming Grove Solar, LLC** (100%; Sole Member)  
     **Gentry Solar, LLC** (100%; Sole Member)  
     **Lowell Solar, LLC** (100%; Sole Member)  
**DG CHP Holdings, LLC** (100%; Sole Member)  
**DG Concession Holdings, LLC** (100%; Sole Member)  
     **Gator Campus Energy, LLC** (100%; Sole Member)  
**DG Development & Acquisition, LLC** (100%; Sole Member)  
**DG Fuel Cell, LLC** (100%; Sole Member)  
**DG Hydrogen, LLC** (100%; Sole Member)  
     **DG H2CA, LLC** (100%; Sole Member)  
**DG Investment Holdings, LLC** (100%; Sole Member)  
**DG Portfolio Acquisition, LLC** (100%; Sole Member)  
**DG Project Construction Co., LLC** (100%; Sole Member)  
**Linear DG, LLC** (100%; Sole Member)  
     **DG Linear West I, LLC** (100%; Sole Member)  
     **DG MSPG KR, LLC** (100%; Sole Member)  
**Poseidon SW Holdings, LLC** (100%; Sole Member)  
     **Sustainable Water Holdings LLC** (100%; Sole Member)

**Aquei Development WRF FM Drive LLC** (100%; Sole Member)  
**Aquei Operating Company LLC** (100%; Sole Member)  
**Aquei Technologies LLC** (100%; Sole Member)  
**DG Texas WaterHub, LLC** (100%; Sole Member)  
**Piedmont Waterhub, LLC** (100%; Sole Member)  
**Sustainable Water Consultants, LLC** (100%; Sole Member)  
**Texas WaterHub, LLC** (100%; Sole Member)  
**Virginia WaterHub, LLC** (100%; Sole Member)  
**Day County Wind II, LLC** (100%; Sole Member)  
**Decatur Solar Energy Center, LLC** (100%; Sole Member)  
**Declaration Energy Center, LLC** (100%; Sole Member)  
**Descendant Ranch Energy Center, LLC** (100%; Sole Member)  
**Desert Peak Energy Storage I, LLC** (100%; Sole Member)  
**Desert Peak Energy Storage II, LLC** (100%; Sole Member)  
**Desert Peak Energy Storage III, LLC** (100%; Sole Member)  
**Diamondback Solar, LLC** (100%; Sole Member)  
**Dodge County Wind, LLC** (100%; Sole Member)  
**Dogwood Wind Funding II, LLC** (100%; Sole Member)  
**Dogwood-Newberry Solar, LLC** (100%; Sole Member)  
**Dooly Solar, LLC** (100%; Sole Member)  
**Dothan Solar, LLC** (100%; Sole Member)  
**Duane Arnold Solar Holdings, LLC** (100%; Sole Member)  
    **Duane Arnold Solar, LLC** (100%; Sole Member)  
**Duane Arnold Solar III, LLC** (100%; Sole Member)  
**Dunn Wind, LLC** (100%; Sole Member)  
**Dunns Bridge Holdings II, LLC** (100%; Sole Member)  
    **Dunns Bridge Energy Storage, LLC** (100%; Sole Member)  
**Dunns Bridge Holdings, LLC** (100%; Sole Member)  
    **Dunns Bridge Solar Center, LLC** (100%; Sole Member)  
    **Dunns Bridge Solar LLC** (100%; Sole Member)  
**ESI Altamont Acquisitions, Inc.** (100%; Shareholder)  
    **Green Ridge Power LLC** (100%; Sole Member)  
        **Altamont Infrastructure Company LLC** (8.97%; Managing Member)  
        **U. S. Windpower Transmission Corporation** (100%; Shareholder)  
        **USW Land Corporation** (100%; Shareholder)  
**ESI Bay Area GP, Inc.** (100%; Shareholder)  
    **Windpower Partners 1990, L.P.** (1%; General Partner)  
        **Altamont Infrastructure Company LLC** (6.74%; Member)  
        **U. S. Windpower Transmission Corporation** (100%; Shareholder)  
    **Windpower Partners 1991, L.P.** (1%; General Partner)  
        **Altamont Infrastructure Company LLC** (11.83%; Member)  
        **U. S. Windpower Transmission Corporation** (100%; Shareholder)  
        **KW San Gorgonio Transmission, Inc.** (100%; Shareholder)  
    **Windpower Partners 1991-2, L.P.** (1%; General Partner)  
        **Altamont Infrastructure Company LLC** (13.84%; Member)  
        **U. S. Windpower Transmission Corporation** (100%; Shareholder)  
    **Windpower Partners 1992, L.P.** (1%; General Partner)  
        **Altamont Infrastructure Company LLC** (12.3%; Member)  
        **U. S. Windpower Transmission Corporation** (100%; Shareholder)  
**ESI Bay Area, Inc.** (100%; Shareholder)  
    **Windpower Partners 1990, L.P.** (99%; Limited Partner)  
        **Altamont Infrastructure Company LLC** (6.74%; Member)  
        **U. S. Windpower Transmission Corporation** (100%; Shareholder)  
    **Windpower Partners 1991, L.P.** (99%; Limited Partner)  
        **Altamont Infrastructure Company LLC** (11.83%; Member)  
        **U. S. Windpower Transmission Corporation** (100%; Shareholder)

**KW San Gorgonio Transmission, Inc.** (100%; Shareholder)  
**Windpower Partners 1991-2, L.P.** (99%; Limited Partner)  
**Altamont Infrastructure Company LLC** (13.84%; Member)  
**U. S. Windpower Transmission Corporation** (100%; Shareholder)  
**Windpower Partners 1992, L.P.** (99%; Limited Partner)  
**Altamont Infrastructure Company LLC** (12.3%; Member)  
**U. S. Windpower Transmission Corporation** (100%; Shareholder)  
**ESI Mojave LLC** (99%; Member)  
**ESI Mojave, Inc.** (100%; Shareholder)  
**ESI Mojave LLC** (1%; Managing Member)  
**ESI Northeast Energy LP, LLC** (100%; Sole Member)  
**ESI Northeast Energy GP, LLC** (100%; Sole Member)  
**Northeast Energy, LP** (2%; General Partner)  
**Northeast Energy Associates, A Limited Partnership** (98%; Limited Partner)  
**Northeast Energy Associates, A Limited Partnership** (1%; General Partner)  
**Northeast Energy, LLC** (100%; Sole Member)  
**Northeast Energy Associates, A Limited Partnership** (1%; Limited Partner)  
**New Mexico Energy Investments, LLC** (99%; Member)  
**FPL Energy New Mexico Wind Holdings II, LLC** (100%; Sole Member)  
**FPL Energy New Mexico Wind II, LLC** (100%; Sole Member)  
**FPL Energy New Mexico Wind Financing, LLC** (100%; Sole Member)  
**FPL Energy New Mexico Holdings, LLC** (100%; Sole Member)  
**FPL Energy New Mexico Wind, LLC** (100%; Sole Member)  
**New Mexico Wind Investments, LLC** (100%; Sole Member)  
**New Mexico Energy Investments, LLC** (1%; Member)  
**FPL Energy New Mexico Wind Holdings II, LLC** (100%; Sole Member)  
**FPL Energy New Mexico Wind II, LLC** (100%; Sole Member)  
**FPL Energy New Mexico Wind Financing, LLC** (100%; Sole Member)  
**FPL Energy New Mexico Holdings, LLC** (100%; Sole Member)  
**FPL Energy New Mexico Wind, LLC** (100%; Sole Member)  
**NextEra Energy New Mexico Operating Services, LLC** (100%; Sole Member)  
**North American Power Systems, LLC** (100%; Sole Member)  
**NAPS Wind, LLC** (100%; Sole Member)  
**Northeast Energy, LP** (98%; Limited Partner)  
**Northeast Energy Associates, A Limited Partnership** (98%; Limited Partner)  
**Northeast Energy Associates, A Limited Partnership** (1%; General Partner)  
**Northeast Energy, LLC** (100%; Sole Member)  
**Northeast Energy Associates, A Limited Partnership** (1%; Limited Partner)  
**ESI Northeast Fuel Management, Inc.** (100%; Shareholder)  
**ESI Tehachapi Acquisitions, Inc.** (100%; Shareholder)  
**WindCo LLC** (100%; Sole Member)  
**Altamont Power LLC** (100%; Sole Member)  
**EV Battery Storage, LLC** (100%; Sole Member)  
**Eagle Crest Energy Acquisitions, LLC** (100%; Sole Member)  
**Eagle Crest Energy Company** (70%; Shareholder)  
**Edmondson Ranch Wind Holdings, LLC** (100%; Sole Member)  
**Edmondson Ranch Wind, LLC** (100%; Sole Member)  
**Eight Point Wind, LLC** (100%; Sole Member)  
**Elk City II Wind Holdings, LLC** (100%; Sole Member)  
**Elk City II Wind, LLC** (100%; Sole Member)  
**Elk City Wind Holdings III, LLC** (100%; Sole Member)  
**Elk City Wind III, LLC** (100%; Sole Member)  
**Ellwood Energy Center, LLC** (100%; Sole Member)



**Emmons-Logan Wind Funding, LLC** (100%; Sole Member)  
**Emmons-Logan Wind Holdings, LLC** (100%; Sole Member)  
**Emmons-Logan Wind Class A Holdings, LLC** (100%; Sole Member)  
**Emmons-Logan Wind, LLC** (5%; Managing Member)  
**Emmons-Logan Wind Interconnection, LLC** (100%; Sole Member)  
**Emmons-Logan Wind Portfolio, LLC** (100%; Sole Member)  
**Emmons-Logan Wind, LLC** (95%; Class A Tax Equity Member)  
**Emmons-Logan Wind Interconnection, LLC** (100%; Sole Member)  
**Emmons-Logan Wind II, LLC** (100%; Sole Member)  
**Energy Storage Holdings, LLC** (100%; Sole Member)  
**Energy Storage Systems Holdings, LLC** (100%; Sole Member)  
**Energy Storage Projects (Distributed), LLC** (100%; Sole Member)  
**CA BTM Energy Storage, LLC** (100%; Sole Member)  
**CA Energy Storage Holdings, LLC** (100%; Sole Member)  
**Mars Energy Storage 1 LLC** (100%; Sole Member)  
**Mars Energy Storage 2 LLC** (100%; Sole Member)  
**Mars Energy Storage 3 LLC** (100%; Sole Member)  
**Mars Energy Storage 4 LLC** (100%; Sole Member)  
**DG Nebraska Energy Storage, LLC** (100%; Sole Member)  
**DG New York Energy Storage, LLC** (100%; Sole Member)  
**Distributed Energy Storage Associates, LLC** (100%; Sole Member)  
**Kepler Energy Storage, LLC** (100%; Sole Member)  
**New England Energy Storage, LLC** (100%; Sole Member)  
**Orange County Distributed Energy Storage I, LLC** (100%; Sole Member)  
**Orange County Distributed Energy Storage II, LLC** (100%; Sole Member)  
**ZNE Energy Storage, LLC** (100%; Sole Member)  
**Energy Storage Projects (Utility), LLC** (100%; Sole Member)  
**Blue Summit Storage, LLC** (100%; Sole Member)  
**Blue Summit Interconnection, LLC** (25%; Member)  
**Corby Energy Storage, LLC** (100%; Sole Member)  
**Desert Peak Energy Center, LLC** (100%; Sole Member)  
**Goleta Grove Energy Storage, LLC** (100%; Sole Member)  
**Gopher Energy Storage, LLC** (100%; Sole Member)  
**Kola Energy Storage, LLC** (100%; Sole Member)  
**Minuteman Energy Storage, LLC** (100%; Sole Member)  
**North Central Valley Energy Storage, LLC** (100%; Sole Member)  
**Pima Energy Storage System, LLC** (100%; Sole Member)  
**Quitman Energy Storage, LLC** (100%; Sole Member)  
**Southwest Atlanta Energy Storage, LLC** (100%; Sole Member)  
**Erath County Solar, LLC** (100%; Sole Member)  
**FPL Energy Mojave Operating Services, LLC** (100%; Sole Member)  
**FPL Energy Morwind, LLC** (100%; Sole Member)  
**FPL Energy National Wind Investments, LLC** (100%; Sole Member)  
**FPL Energy National Wind Portfolio, LLC** (100%; Sole Member)  
**FPL Energy National Wind Holdings, LLC** (100%; Sole Member)  
**FPL Energy National Wind, LLC** (100%; Sole Member)  
**ESI Vansycle GP, Inc.** (100%; Shareholder)  
**ESI Vansycle Partners, L.P.** (1%; General Partner)  
**ESI Vansycle LP, Inc.** (100%; Shareholder)  
**ESI Vansycle Partners, L.P.** (99%; Limited Partner)  
**FPL Energy North Dakota Wind II, LLC** (100%; Sole Member)  
**FPL Energy North Dakota Wind, LLC** (100%; Sole Member)  
**FPL Energy Oklahoma Wind, LLC** (100%; Sole Member)  
**FPL Energy Sooner Wind, LLC** (100%; Sole Member)  
**FPL Energy South Dakota Wind, LLC** (100%; Sole Member)  
**FPL Energy New York, LLC** (100%; Sole Member)  
**FPL Energy SEGS III-VII GP, LLC** (100%; Sole Member)

**Kramer Junction Solar Funding, LLC** (50%; Managing Member)  
**Luz Solar Partners Ltd., III, a California Limited Partnership** (1.233%; General Partner)  
**Luz Solar Partners Ltd., IV, a California Limited Partnership** (0.833%; General Partner)  
**Luz Solar Partners Ltd., V, a California Limited Partnership** (0.833%; General Partner)  
**Luz Solar Partners Ltd., VI, a California Limited Partnership** (0.833%; General Partner)  
**Luz Solar Partners Ltd., VII, a California Limited Partnership** (0.929%; General Partner)  
**FPL Energy SEGS III-VII LP, LLC** (100%; Sole Member)  
**Kramer Junction Solar Funding, LLC** (50%; Member)  
**Luz Solar Partners Ltd., III, a California Limited Partnership** (98.1433%; Limited Partner)  
**Luz Solar Partners Ltd., IV, a California Limited Partnership** (86.9418%; Limited Partner)  
**Luz Solar Partners Ltd., V, a California Limited Partnership** (93.3128%; Limited Partner)  
**Luz Solar Partners Ltd., VI, a California Limited Partnership** (90.3293%; Limited Partner)  
**Luz Solar Partners Ltd., VII, a California Limited Partnership** (98.9897%; Limited Partner)  
**FPL Energy Solar Partners III-VII, LLC** (100%; Sole Member)  
**FPL Energy Stateline II Holdings, LLC** (100%; Sole Member)  
**FPL Energy Stateline II, Inc.** (100%; Shareholder)  
**FPL Energy Texas Keir, LLC** (100%; Sole Member)  
**FPL Energy Texas Wind Marketing, LLC** (100%; Sole Member)  
**FPL Energy Texas, LLC** (100%; Sole Member)  
**FPL Energy Tyler Texas LP, LLC** (100%; Sole Member)  
**Delaware Mountain Wind Farm, LLC** (100%; Sole Member)  
**FPL Energy Pecos Wind I, LLC** (100%; Sole Member)  
**FPL Energy Pecos Wind II, LLC** (100%; Sole Member)  
**Indian Mesa Wind Farm, LLC** (100%; Sole Member)  
**La Frontera Ventures, LLC** (100%; Sole Member)  
**Lamar Power Partners II, LLC** (100%; Sole Member)  
**FPL Energy VG Wind, LLC** (100%; Sole Member)  
**FPL Energy Wind Funding Holdings, LLC** (100%; Sole Member)  
**FPL Energy Wind Funding, LLC** (100%; Sole Member)  
**FPL Energy Wind Financing, LLC** (100%; Sole Member)  
**FPL Energy American Wind Holdings, LLC** (100%; Sole Member)  
**FPL Energy American Wind, LLC** (100%; Sole Member)  
**ESI West Texas Energy LP, LLC** (100%; Sole Member)  
**West Texas Wind Energy Partners, L.P.** (99%; Limited Partner)  
**ESI West Texas Energy, Inc.** (100%; Shareholder)  
**West Texas Wind Energy Partners, L.P.** (1%; General Partner)  
**FPL Energy Hancock County Wind, LLC** (100%; Sole Member)  
**Hawkeye Power Partners, LLC** (100%; Sole Member)  
**FPLE Texas Wind I, LLC** (100%; Sole Member)  
**FRP Columbia County Solar, LLC** (100%; Sole Member)  
**FRP Gadsden County Solar, LLC** (100%; Sole Member)  
**FRP Gilchrist County Solar, LLC** (100%; Sole Member)  
**FRP Tupelo Solar, LLC** (100%; Sole Member)  
**Fairfield Solar II, LLC** (100%; Sole Member)  
**Fairfield Solar, LLC** (100%; Sole Member)  
**Fairview Solar Holdings, LLC** (100%; Sole Member)  
**BT Fairview Solar, LLC** (100%; Sole Member)  
**Firewheel Holdings, LLC** (100%; Sole Member)  
**Flat Fork Solar, LLC** (100%; Sole Member)

**Florida Renewable Partners Holdings, LLC** (100%; Sole Member)  
**Florida Renewable Partners, LLC** (100%; Sole Member)  
**Fort White PV1, LLC** (100%; Sole Member)  
**LMR Solar, LLC** (100%; Sole Member)  
**McIntosh Solar, LLC** (100%; Sole Member)  
**Foxtrot Wind Funding, LLC** (100%; Sole Member)  
**Foxtrot Wind Holdings, LLC** (100%; Sole Member)  
**Foxtrot Wind Class A Holdings, LLC** (100%; Sole Member)  
**Foxtrot Wind, LLC** (100%; Class A Member)  
**Blackwell Wind Energy, LLC** (100%; Sole Member)  
**Crystal Lake Wind Energy III, LLC** (100%; Sole Member)  
**Minco Wind Energy II, LLC** (100%; Sole Member)  
**Minco Wind Interconnection Services, LLC** (50%; Member)  
**Fusion Solar, LLC** (100%; Sole Member)  
**Chesapeake Solar Project, LLC** (100%; Sole Member)  
**Core Solar SPV VII, LLC** (100%; Sole Member)  
**Core Solar SPV XIX, LLC** (100%; Sole Member)  
**Dallas County Solar, LLC** (100%; Sole Member)  
**Perry County Solar, LLC** (100%; Sole Member)  
**GR Bage (DE), LLC** (100%; Sole Member)  
**Callahan Wind, LLC** (100%; Sole Member)  
**FPL Energy Horse Hollow Wind II, LLC** (100%; Sole Member)  
**Horse Hollow Wind, LLC** (100%; Sole Member)  
**Monarch Wind Funding, LLC** (100%; Sole Member)  
**Nokota Wind Funding, LLC** (100%; Sole Member)  
**Pacific Plains Wind Funding, LLC** (100%; Sole Member)  
**Pacific Plains Wind Holdings, LLC** (100%; Sole Member)  
**Pacific Plains Wind Portfolio, LLC** (100%; Sole Member)  
**Palomino Wind Funding, LLC** (100%; Sole Member)  
**South Texas Wind Holdings, LLC** (100%; Sole Member)  
**White Oak Energy Backleverage Holding, LLC** (100%; Sole Member)  
**White Oak Energy Funding Holding, LLC** (100%; Sole Member)  
**White Oak B Company, LLC** (100%; Sole Member)  
**White Oak Energy Funding, LLC** (100%; Sole Member)  
**GR Bage (FL), Inc.** (100%; Shareholder)  
**Garden City Solar, LLC** (100%; Sole Member)  
**Garden Plain Solar, LLC** (100%; Sole Member)  
**Garnet Energy Center, LLC** (100%; Sole Member)  
**Garrison Butte Holdings, LLC** (100%; Sole Member)  
**Garrison Butte Wind, LLC** (100%; Sole Member)  
**Gateway Energy Center Holdings, LLC** (100%; Sole Member)  
**Generation Repair and Service, LLC** (100%; Sole Member)  
**Georgia Longleaf Solar 1, LLC** (100%; Sole Member)  
**Gila Holdings, LLC** (100%; Sole Member)  
**Glendive Wind, LLC** (100%; Sole Member)  
**Glennville Solar, LLC** (100%; Sole Member)  
**Golden Hills Energy Storage, LLC** (100%; Sole Member)  
**Golden Sage Solar, LLC** (100%; Sole Member)  
**Golden Winds Funding, LLC** (100%; Sole Member)  
**Golden Winds Holdings, LLC** (100%; Sole Member)  
**Golden Winds, LLC** (100%; Sole Member)  
**Goldenrod Solar, LLC** (100%; Sole Member)  
**New Madrid Solar, LLC** (100%; Sole Member)  
**Sidney Solar, LLC** (100%; Sole Member)  
**Grant County Solar Holdings, LLC** (100%; Sole Member)  
**Grant Park Wind Holdings, LLC** (100%; Sole Member)  
**Grant Park Wind Farm LLC** (100%; Sole Member)

**Gray County Wind Energy, LLC** (100%; Sole Member)  
**Grayhawk Wind Holdings, LLC** (100%; Sole Member)  
**Grayhawk Wind Class A Holdings, LLC** (100%; Sole Member)  
**Grayhawk Wind, LLC** (5%; Class A Member)  
**Gray County Wind, LLC** (100%; Sole Member)  
**Hancock County Wind, LLC** (100%; Sole Member)  
**Oliver Wind I, LLC** (100%; Sole Member)  
**Sponsor Holdings, LLC** (100%; Sole Member)  
**Grayhawk Wind, LLC** (95%; Class A Member)  
**Gray County Wind, LLC** (100%; Sole Member)  
**Hancock County Wind, LLC** (100%; Sole Member)  
**Oliver Wind I, LLC** (100%; Sole Member)  
**Great Prairie Wind II, LLC** (100%; Sole Member)  
**Great Prairie Wind III, LLC** (100%; Sole Member)  
**Great Prairie Wind, LLC** (100%; Sole Member)  
**Green Light Wind Holdings, LLC** (100%; Sole Member)  
**Rock County Energy, LLC** (100%; Sole Member)  
**Green Mountain Storage, LLC** (100%; Sole Member)  
**Green Power CA Holdings, LLC** (100%; Sole Member)  
**FPL Energy Green Power Wind, LLC** (100%; Sole Member)  
**Green Racer Wind Holdings, LLC** (100%; Sole Member)  
**Green Racer Wind, LLC** (100%; Sole Member)  
**Ensign Wind, LLC** (100%; Sole Member)  
**Green Ridge Services LLC** (100%; Sole Member)  
**Green River Solar, LLC** (100%; Sole Member)  
**Merino Solar LLC** (100%; Sole Member)  
**Greenbrier Solar, LLC** (100%; Sole Member)  
**Greensboro Solar Center, LLC** (100%; Sole Member)  
**Gruver Wind Interconnection, LLC** (100%; Sole Member)  
**Gruver Wind, LLC** (100%; Sole Member)  
**Guthrie Solar, LLC** (100%; Sole Member)  
**HWFII, LLC** (100%; Sole Member)  
**Heartland Wind Funding, LLC** (100%; Sole Member)  
**Heartland Wind Holding, LLC** (100%; Sole Member)  
**Heartland Wind, LLC** (100%; Sole Member)  
**Crystal Lake Wind, LLC** (100%; Sole Member)  
**Hale Wind Energy II, LLC** (100%; Sole Member)  
**Hale Wind Energy III, LLC** (100%; Sole Member)  
**Hale Wind Energy, LLC** (100%; Sole Member)  
**Harmony Florida Solar II, LLC** (100%; Sole Member)  
**Harquahala Flats Holdings, LLC** (100%; Sole Member)  
**Harquahala Flats Solar, LLC** (100%; Sole Member)  
**Hartland North Dakota Wind, LLC** (100%; Sole Member)  
**Hickerson Solar Holdings, LLC** (100%; Sole Member)  
**BT Hickerson Solar, LLC** (100%; Sole Member)  
**High Banks Wind, LLC** (100%; Sole Member)  
**High Bluff Solar, LLC** (100%; Sole Member)  
**High Desert Land Acquisition LLC** (100%; Member)  
**High Lonesome Mesa Wind Holdings, LLC** (100%; Sole Member)  
**High Lonesome Mesa, LLC** (100%; Sole Member)  
**High Majestic II Funding, LLC** (100%; Sole Member)  
**High Majestic II Wind Properties, LLC** (100%; Class B Tax Equity Member)  
**High Majestic Wind II, LLC** (100%; Sole Member)  
**High Majestic Interconnection Services, LLC** (50%; Member)  
**High Majestic II Holdings, LLC** (100%; Sole Member)  
**High Majestic II Wind Properties, LLC** (100%; Class A Tax Equity Member)  
**High Majestic Wind II, LLC** (100%; Sole Member)

**High Majestic Interconnection Services, LLC** (50%; Member)  
**High Point Wind, LLC** (100%; Sole Member)  
**High Tree Solar, LLC** (100%; Sole Member)  
**Hope Energy Center, LLC** (100%; Sole Member)  
**Wild Plains Wind Project, LLC** (100%; Sole Member)  
**Huron Wind, LLC** (100%; Sole Member)  
**Hutt Wind Holdings, LLC** (100%; Sole Member)  
**Pioneer Hutt Wind Energy LLC** (100%; Sole Member)  
**Hyperion IX, Inc.** (100%; Shareholder)  
**HLC IX Company** (100%; Shareholder)  
**Hyperion VIII, Inc.** (100%; Shareholder)  
**Harper Lake Company VIII** (100%; Shareholder)  
**Indian Springs Solar, LLC** (100%; Sole Member)  
**Indigo Plains Solar Funding, LLC** (100%; Sole Member)  
**Indigo Plains Solar Holdings, LLC** (100%; Sole Member)  
**Indigo Plains Solar, LLC** (100%; Class A Tax Equity Member)  
**Chaves County Solar, LLC** (100%; Sole Member)  
**Chaves County Solar Holdings, LLC** (100%; Sole Member)  
**Live Oak Solar, LLC** (100%; Sole Member)  
**River Bend Solar, LLC** (100%; Sole Member)  
**Inertia WS Holdings, LLC** (100%; Sole Member)  
**Inertia Solar Project, LLC** (100%; Sole Member)  
**Inertia Wind Project, LLC** (100%; Sole Member)  
**Iron City Solar, LLC** (100%; Sole Member)  
**Ivy Solar, LLC** (100%; Sole Member)  
**J-HAJ Entourage, LLC** (100%; Sole Member)  
**Jackalope Wind, LLC** (100%; Sole Member)  
**Jackson Solar Energy, LLC** (100%; Sole Member)  
**Jasper White Wind, LLC** (100%; Sole Member)  
**Jefferson County Solar, LLC** (100%; Sole Member)  
**Keay Brook Energy Center, LLC** (100%; Sole Member)  
**Kennebec Solar, LLC** (100%; Sole Member)  
**Key Energy Storage, LLC** (100%; Sole Member)  
**Keystone State Renewables, LLC** (100%; Sole Member)  
**Kinderwood Wind Funding, LLC** (100%; Sole Member)  
**Kinderwood Wind Holdings, LLC** (100%; Sole Member)  
**Kinderwood Wind, LLC** (100%; Class A Tax Equity Member)  
**Indian Mesa Wind, LLC** (100%; Sole Member)  
**King Mountain Upton Wind, LLC** (100%; Sole Member)  
**Woodward Mountain Wind, LLC** (100%; Sole Member)  
**King Mountain Solar, LLC** (100%; Sole Member)  
**Kinnick Wind Funding, LLC** (100%; Sole Member)  
**Kinnick Wind Holdings, LLC** (100%; Sole Member)  
**Kinnick Wind Class A Holdings, LLC** (100%; Sole Member)  
**Kinnick Wind, LLC** (5%; Managing Member)  
**Crystal Lake Wind Energy I, LLC** (100%; Sole Member)  
**Story County Wind, LLC** (100%; Sole Member)  
**Kinnick Wind Portfolio Holdings, LLC** (100%; Sole Member)  
**Kinnick Wind Portfolio, LLC** (100%; Sole Member)  
**Kinnick Wind, LLC** (95%; Class A Tax Equity Member)  
**Crystal Lake Wind Energy I, LLC** (100%; Sole Member)  
**Story County Wind, LLC** (100%; Sole Member)  
**Kolach Creek Wind, LLC** (100%; Sole Member)  
**Kontiki Holdings, LLC** (100%; Sole Member)  
**Krona Solar Holdings, LLC** (100%; Sole Member)  
**LET Holdings, LLC** (100%; Sole Member)  
**Lacy Creek Holdings, LLC** (100%; Sole Member)

**Lacy Creek Windpower, LLC** (100%; Sole Member)  
**Legacy Holdings Ventures, LLC** (100%; Sole Member)  
**Legacy Renewables Holdings, LLC** (100%; Sole Member)  
**Legacy Renewables, LLC** (100%; Sole Member)  
**FPL Energy Upton Wind I, LLC** (100%; Sole Member)  
**FPL Energy Upton Wind II, LLC** (100%; Sole Member)  
**FPL Energy Upton Wind III, LLC** (100%; Sole Member)  
**FPL Energy Upton Wind IV, LLC** (100%; Sole Member)  
**Legends Wind Funding, LLC** (100%; Sole Member)  
**Legends Wind Holdings, LLC** (100%; Sole Member)  
**Legends Wind, LLC** (100%; Class A Tax Equity Member)  
**Steele Flats Wind Project, LLC** (100%; Sole Member)  
**Lightstream Solar, LLC** (100%; Sole Member)  
**Logan Branch Solar, LLC** (100%; Sole Member)  
**Long Branch Solar, LLC** (100%; Sole Member)  
**Long Island Energy Generation, LLC** (100%; Sole Member)  
**Barrett Repowering, LLC** (100%; Sole Member)  
**Island Park Energy Center, LLC** (50%; Member)  
**Long Island Energy Storage Holdings, LLC** (100%; Sole Member)  
**LI Energy Storage System, LLC** (50%; Member)  
**East Hampton Energy Storage Center, LLC** (100%; Sole Member)  
**Montauk Energy Storage Center, LLC** (100%; Sole Member)  
**Long Island Peaker Holdings, LLC** (100%; Sole Member)  
**Clean Energy Storage Systems, LLC** (50%; Member)  
**Long Island Solar Holdings, LLC** (100%; Sole Member)  
**LI Solar Generation, LLC** (50%; Member)  
**Longleaf Solar Funding, LLC** (100%; Sole Member)  
**Longleaf Solar Holdings, LLC** (100%; Sole Member)  
**Longleaf Solar, LLC** (100%; Class A Tax Equity Member)  
**White Oak Solar, LLC** (100%; Sole Member)  
**White Pine Solar, LLC** (100%; Sole Member)  
**Lotus Energy Center, LLC** (100%; Sole Member)  
**Lovington Solar, LLC** (100%; Sole Member)  
**Lucerne Solar, LLC** (100%; Sole Member)  
**Lutesville Solar, LLC** (100%; Sole Member)  
**Luz LP Acquisition, LLC** (100%; Sole Member)  
**Luz Solar Partners Ltd., IV, a California Limited Partnership** (12.1712%; Limited Partner)  
**Luz Solar Partners Ltd., V, a California Limited Partnership** (4.1638%; Limited Partner)  
**Luz Solar Partners Ltd., VI, a California Limited Partnership** (8.8377%; Limited Partner)  
**MBWGD Holdings, LLC** (100%; Sole Member)  
**Contra Costa Capital, LLC** (100%; Sole Member)  
**MBWGD Investments, LLC** (100%; Sole Member)  
**ClearSky Power & Technology Fund I LLC** (32.382%; Member)  
**CSPTF I Powerphase LLC** (100%; Sole Member)  
**ClearSky Power & Technology Fund II LLC** (47.062%; Member)  
**CSPTF II Ubicquia LLC** (100%; Sole Member)  
**ClearSky Security Fund I LLC** (24.768%; Member)  
**CSF I Olive LLC** (100%; Sole Member)  
**CSF I Skout LLC** (100%; Sole Member)  
**Surry Capital LLC** (37.163%; Member)  
**Mendocino Capital, LLC** (100%; Sole Member)  
**Mendocino Capital Acquisitions, LLC** (100%; Sole Member)  
**Magnolia State Solar, LLC** (100%; Sole Member)  
**Mahogany Solar, LLC** (100%; Sole Member)  
**Mantua Creek Solar, LLC** (100%; Sole Member)

**Marmaton Wind I, LLC** (100%; Sole Member)  
**Marmaton Wind II, LLC** (100%; Sole Member)  
**Maverick Wind Funding, LLC** (100%; Sole Member)  
**Maverick Wind Holdings, LLC** (100%; Sole Member)  
**Maverick Wind Class A Holdings, LLC** (100%; Sole Member)  
**Maverick Wind, LLC** (100%; Class A Member)  
**Heartland Divide Wind Project, LLC** (100%; Sole Member)  
**Minco Wind IV, LLC** (100%; Sole Member)  
**Minco IV & V Interconnection, LLC** (25.69%; Member)  
**Pratt Wind, LLC** (100%; Sole Member)  
**McCoy Energy Storage, LLC** (100%; Sole Member)  
**McKay Wind Funding, LLC** (100%; Sole Member)  
**McKay Wind Holdings, LLC** (100%; Sole Member)  
**McKay Wind Class A Holdings, LLC** (100%; Sole Member)  
**McKay Wind, LLC** (5%; Managing Member)  
**Crystal Lake Wind Energy II, LLC** (100%; Sole Member)  
**Endeavor Wind I, LLC** (100%; Sole Member)  
**Endeavor Wind II, LLC** (100%; Sole Member)  
**High Lonesome Mesa Wind, LLC** (100%; Sole Member)  
**High Lonesome Mesa Investments, LLC** (100%; Sole Member)  
**McKay Wind Portfolio, LLC** (100%; Sole Member)  
**McKay Wind, LLC** (95%; Class A Tax Equity Member)  
**Crystal Lake Wind Energy II, LLC** (100%; Sole Member)  
**Endeavor Wind I, LLC** (100%; Sole Member)  
**Endeavor Wind II, LLC** (100%; Sole Member)  
**High Lonesome Mesa Wind, LLC** (100%; Sole Member)  
**High Lonesome Mesa Investments, LLC** (100%; Sole Member)  
**McPherson Wind, LLC** (100%; Sole Member)  
**Merom Solar, LLC** (100%; Sole Member)  
**Mesaville Solar, LLC** (100%; Sole Member)  
**Meyersdale Wind II, LLC** (100%; Sole Member)  
**Michigan Wind Renewables, LLC** (100%; Sole Member)  
**Minco Redwood Holdings, LLC** (100%; Sole Member)  
**Minco Wind II, LLC** (100%; Sole Member)  
**Minco Wind V, LLC** (100%; Sole Member)  
**Minco IV & V Interconnection, LLC** (47.27%; Member)  
**Minco Wind, LLC** (100%; Sole Member)  
**Mistflower Solar, LLC** (100%; Sole Member)  
**Mondu Solar, LLC** (100%; Sole Member)  
**Montezuma Wind Holdings II, LLC** (100%; Sole Member)  
**NextEra Energy Montezuma II Wind, LLC** (100%; Sole Member)  
**Montgomery County Solar, LLC** (100%; Sole Member)  
**Montgomery Solar, LLC** (100%; Sole Member)  
**Montville Energy Center, LLC** (100%; Sole Member)  
**Moonlight Bay Funding, LLC** (100%; Sole Member)  
**Moonlight Bay Holdings, LLC** (100%; Sole Member)  
**Moose Creek Wind, LLC** (100%; Sole Member)  
**Moose Wind, LLC** (100%; Sole Member)  
**Morning Star Blue, LLC** (100%; Sole Member)  
**Moss Creek Solar, LLC** (100%; Sole Member)  
**Muhlenberg Solar, LLC** (100%; Sole Member)  
**Mulqueeney Ranch PS, LLC** (100%; Sole Member)  
**NEP US SellCo II, LLC** (100%; Sole Member)  
**Solar Holdings Portfolio 12, LLC** (100%; Class A Member)  
**DG Portfolio 2019 Holdings, LLC** (100%; Sole Member)  
**DG Portfolio 2019, LLC** (100%; Sole Member)  
**DG Amaze, LLC** (100%; Sole Member)

**DG California Solar, LLC** (100%; Sole Member)  
**DG Colorado Solar, LLC** (100%; Sole Member)  
**DG LF Solar, LLC** (100%; Sole Member)  
**DG Minnesota CSG 1, LLC** (100%; Sole Member)  
**DG Minnesota CSG, LLC** (100%; Sole Member)  
**DG New Jersey Solar, LLC** (100%; Sole Member)  
**DG New York Solar, LLC** (100%; Sole Member)  
**DG Northeast Solar, LLC** (100%; Sole Member)  
**DG SUNY Solar 1, LLC** (100%; Sole Member)  
**DG Southwest Solar Portfolio 2019, LLC** (100%; Sole Member)  
**HL Solar LLC** (100%; Sole Member)  
**DG Waipio, LLC** (100%)  
**Pacific Energy Solutions LLC** (100%; Sole Member)  
**W2 Solar Holdings, LLC** (100%; Sole Member)  
**Sierra Solar Funding, LLC** (100%; Sole Member)  
**Sierra Solar Holdings, LLC** (100%; Sole Member)  
**Westside Solar, LLC** (100%; Sole Member)  
**Whitney Point Solar, LLC** (100%; Sole Member)  
**NWE Holding, LLC** (100%; Sole Member)  
**Novus Wind V, LLC** (100%; Sole Member)  
**Novus Wind VI, LLC** (100%; Sole Member)  
**New Nightingale, LLC** (100%; Sole Member)  
**New Salem Wind Project, LLC** (100%; Sole Member)  
**NextEra Desert Sunlight Holdings, LLC** (0.2%; Managing Member)  
**Desert Sunlight Investment Holdings, LLC** (50%; Managing Member)  
**Desert Sunlight Holdings, LLC** (100%; Sole Member)  
**Desert Sunlight 250, LLC** (100%; Sole Member)  
**Desert Sunlight 300, LLC** (100%; Sole Member)  
**NextEra Energy Constructors, LLC** (100%; Sole Member)  
**NextEra Energy Duane Arnold, LLC** (100%; Sole Member)  
**Duane Arnold Solar II, LLC** (100%; Sole Member)  
**NextEra Energy Engineering & Construction II, LLC** (100%; Sole Member)  
**NextEra Energy Engineering & Construction, LLC** (100%; Sole Member)  
**NextEra Energy Honey Creek Wind, LLC** (100%; Sole Member)  
**NextEra Energy Mt. Storm, LLC** (100%; Sole Member)  
**Mt. Storm Wind Force Holdings, LLC** (100%; Sole Member)  
**Catamount Wind LLC** (100%; Sole Member)  
**NextEra Energy Oklahoma Transmission Holdings, LLC** (100%; Sole Member)  
**Plains and Eastern Clean Line Oklahoma LLC** (100%; Sole Member)  
**Oklahoma Land Acquisition Company, LLC** (100%; Sole Member)  
**NextEra Energy Operating Services, LLC** (100%; Sole Member)  
**NextEra Energy Point Beach, LLC** (100%; Sole Member)  
**NextEra Energy Qualified Opportunity Fund III, LLC** (99%; Sole Member)  
**NextEra Energy Qualified Opportunity Fund, LLC** (100%; Sole Member)  
**NextEra Energy Qualified Opportunity Zone Business I, LLC** (100%; Class A Member)  
**Cedar Springs Wind, LLC** (100%; Sole Member)  
**NextEra Energy Qualified Opportunity Zone Business IV, LLC** (99%; Member)  
**NextEra Energy Qualified Opportunity Zone Business III, LLC** (1%; Member)  
**NextEra Energy Qualified Opportunity Zone Business IV, LLC** (1%; Managing Member)  
**NextEra Energy Renewables Holdings, LLC** (100%; Sole Member)  
**45 North Solar, LLC** (100%; Sole Member)  
**Brookview Solar I, LLC** (100%; Sole Member)  
**Burton Hill Solar, LLC** (100%; Sole Member)  
**Chariot Solar, LLC** (100%; Sole Member)  
**Charlie Creek Wind Farm LLC** (100%; Sole Member)  
**Cherrywood Solar I, LLC** (100%; Sole Member)



**Cherrywood Solar II, LLC** (100%; Sole Member)  
**Chinook Solar, LLC** (100%; Sole Member)  
**Coldwater Creek Wind Energy, LLC** (100%; Sole Member)  
**Constitution Solar, LLC** (100%; Sole Member)  
**Davenport Solar, LLC** (100%; Sole Member)  
**Dawn Land Solar, LLC** (100%; Sole Member)  
**Enfield Solar, LLC** (100%; Sole Member)  
**Firewheel Transmission, LLC** (100%; Sole Member)  
**Firewheel Wind Energy A1, LLC** (100%; Sole Member)  
**Firewheel Wind Energy, LLC** (100%; Sole Member)  
**First State Solar, LLC** (100%; Sole Member)  
**Florence Solar, LLC** (100%; Sole Member)  
**Glass Hills Wind Project, LLC** (100%; Sole Member)  
**Greenwood Solar I, LLC** (100%; Sole Member)  
**Highgate Solar I, LLC** (100%; Sole Member)  
**Hinckley Solar, LLC** (100%; Sole Member)  
**Lone Pine Solar, LLC** (100%; Sole Member)  
**Loring Solar, LLC** (100%; Sole Member)  
**Meridian Wind Energy, LLC** (100%; Sole Member)  
**Mohave County Wind Farm Holdings, LLC** (100%; Sole Member)  
**Muskingum Solar, LLC** (100%; Sole Member)  
**New Liberty Energy, LLC** (100%; Sole Member)  
**North Plains Wind I, LLC** (100%; Sole Member)  
**Northern Light Solar, LLC** (100%; Sole Member)  
**Northwest Light, LLC** (100%; Sole Member)  
**Pioneer Creek Wind Project, LLC** (100%; Sole Member)  
**Platte Wind, LLC** (100%; Sole Member)  
**Potomac Solar, LLC** (100%; Sole Member)  
**Randolph Center Solar, LLC** (100%; Sole Member)  
**Sheldon Solar, LLC** (100%; Sole Member)  
**Stallion Solar, LLC** (100%; Sole Member)  
**Sylvie Wind Energy, LLC** (100%; Sole Member)  
**W Portsmouth St Solar I, LLC** (100%; Sole Member)  
**West Branch Wind Project, LLC** (100%; Sole Member)  
**White Butte Wind Project, LLC** (100%; Sole Member)  
**Willow Creek Wind Project, LLC** (100%; Sole Member)  
**Winslow Solar, LLC** (100%; Sole Member)  
**Wolf Creek Wind Energy, LLC** (100%; Sole Member)  
**Zapata Wind Energy, LLC** (100%; Sole Member)  
**NextEra Energy Resources Acquisitions, LLC** (100%; Sole Member)  
**NextEra Energy Resources Development, LLC** (100%; Sole Member)  
**NextEra Energy Resources Interconnection Holdings, LLC** (100%; Sole Member)  
**NextEra Energy Resources O&M Services, LLC** (100%; Sole Member)  
**NextEra Energy Resources Partners Holdings, LLC** (100%; Sole Member)  
    **NextEra Energy Resources Partners, LLC** (100%; Sole Member)  
        **NextEra Energy Equity Partners GP, LLC** (100%; Sole Member)  
            **NextEra Energy Equity Partners, LP** (100%; General Partner)  
                **NextEra Energy Operating Partners, LP** (0.582603849%; Limited Partner)  
                    **NextEra Energy US Partners Holdings, LLC** (100%; Sole Member)  
                        **GR Bage (NEP), LLC** (100%; Sole Member)  
                            **Genesis Purchaser Holdings, LLC** (100%; Sole Member)  
                                **Genesis Purchaser, LLC** (100%; Sole Member)  
                                    **Genesis Solar Funding Holdings, LLC** (100%; Sole Member)  
  **Genesis Solar Funding, LLC** (100%; Sole Member)  
  **Genesis Solar Holdings, LLC** (100%; Class A Tax Equity Member)  
  **Elk City Wind, LLC** (100%; Sole Member)  
  **Genesis Solar, LLC** (100%; Sole Member)

**NextEra Desert Center Blythe, LLC** (50%; Member)  
**Golden Plains Class A Holdings, LLC** (100%; Sole Member)  
**Golden Plains, LLC** (100%; Class A Member)  
**Baldwin Wind Energy, LLC** (100%; Sole Member)  
**Northern Colorado Wind Energy Center II, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (12.9%; Member)  
**Northern Colorado Wind Energy Center, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (87.1%; Managing Member)  
**Wilmot Energy Center, LLC** (100%; Sole Member)  
**Pine Brooke Class A Holdings, LLC** (40%; Member)  
**Pine Brooke, LLC** (100%; Class A Tax Equity Member)  
**Blue Summit III Wind, LLC** (100%; Sole Member)  
**Blue Summit Interconnection, LLC** (25%; Member)  
**Harmony Florida Solar, LLC** (100%; Sole Member)  
**Ponderosa Wind, LLC** (100%; Sole Member)  
**Saint Solar, LLC** (100%; Sole Member)  
**Sanford Airport Solar, LLC** (100%; Sole Member)  
**Soldier Creek Wind, LLC** (100%; Sole Member)  
**Taylor Creek Solar, LLC** (100%; Sole Member)  
**NextEra Energy Partners Acquisitions, LLC** (100%; Sole Member)  
**Alta Wind Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings, LLC** (100%; Sole Member)  
**Alta Wind VIII, LLC** (100%; Sole Member)  
**Baldwin Wind, LLC** (100%; Sole Member)  
**Bayhawk Wind Portfolio, LLC** (100%; Sole Member)  
**Bayhawk Wind Holdings, LLC** (100%; Sole Member)  
**Bayhawk Wind, LLC** (100%; Class A Member)  
**Cedar Bluff Wind, LLC** (100%; Sole Member)  
**Golden Hills Wind, LLC** (100%; Sole Member)  
**Golden Hills Interconnection, LLC** (67.6%; Managing Member)  
**Coram Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings IV, LLC** (100%; Sole Member)  
**Coram Energy LLC** (100%; Sole Member)  
**Coram Tehachapi, LLC** (100%; Sole Member)  
**Dogwood Wind Holdings, LLC** (100%; Sole Member)  
**Dogwood Wind, LLC** (100%; Class A Tax Equity Member)  
**Oliver Wind III, LLC** (100%; Sole Member)  
**Osborn Wind Energy, LLC** (100%; Sole Member)  
**Golden West Wind Holdings, LLC** (100%; Sole Member)  
**Golden West Power Partners, LLC** (100%; Class A Tax Equity Member)  
**HW CA Holdings, LLC** (100%; Member)  
**High Winds, LLC** (100%; Sole Member)  
**Javelina Wind Funding, LLC** (100%; Sole Member)  
**Javelina Wind Energy Holdings, LLC** (100%; Class A Tax Equity Member)  
**Javelina Wind Energy, LLC** (100%; Sole Member)  
**Javelina Interconnection, LLC** (55%; Managing Member)  
**Mammoth Plains Wind Project Holdings, LLC** (100%; Sole Member)  
**Mammoth Plains Wind Project, LLC** (100%; Class A Member)  
**NEP Renewables Holdings II, LLC** (100%; Sole Member)  
**NEP Renewables II, LLC** (100%; Managing Member)  
**Ashtabula Wind II, LLC** (100%; Sole Member)  
**Ashtabula Wind III, LLC** (100%; Sole Member)

**FPL Energy Vansycle L.L.C.** (100%; Sole Member)  
**Garden Wind, LLC** (100%; Sole Member)  
**Perrin Ranch Wind, LLC** (100%; Sole Member)  
**Rosmar Portfolio, LLC** (100%; Sole Member)  
**Rosmar Holdings, LLC** (100%; Member)  
**Marshall Solar, LLC** (100%; Sole Member)  
**Roswell Solar, LLC** (100%; Sole Member)  
**Roswell Solar Holdings, LLC** (100%; Sole Member)  
**SSSS Holdings, LLC** (100%; Sole Member)  
**Silver State South Solar, LLC** (49.99%; Managing Member)  
**Silver State Solar Power South, LLC** (100%; Sole Member)  
**Tuscola Bay Wind, LLC** (100%; Sole Member)  
**White Oak Energy Holdings, LLC** (100%; Sole Member)  
**White Oak Energy LLC** (100%; Sole Member)  
**NEP Renewables Holdings III, LLC** (100%; Sole Member)  
**NEP Renewables III, LLC** (50%; Class B Member)  
**Star Moon Holdings, LLC** (100%; Class A Member)  
**Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
**Moonlight Bay Renewables, LLC** (100%; Class A Member)  
**Dodge Flat Solar, LLC** (100%; Sole Member)  
**Elora Solar, LLC** (100%; Sole Member)  
**Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
**Little Blue Wind Project, LLC** (100%; Sole Member)  
**Minco Wind Energy III, LLC** (100%; Sole Member)  
**Minco IV & V Interconnection, LLC** (27.04%; Managing Member)  
**White Mesa Wind, LLC** (100%; Sole Member)  
**Stargrass Class A Holdings, LLC** (100%; Sole Member)  
**Stargrass, LLC** (100%; Class A Member)  
**Borderlands Wind, LLC** (100%; Sole Member)  
**Borderlands Wind Holdings, LLC** (100%; Sole Member)  
**Cool Springs Solar, LLC** (100%; Sole Member)  
**Ensign Wind Energy, LLC** (100%; Sole Member)  
**Hubbard Wind, LLC** (100%; Sole Member)  
**Irish Creek Wind, LLC** (100%; Sole Member)  
**Quinebaug Solar, LLC** (100%; Sole Member)  
**Quitman II Solar, LLC** (100%; Sole Member)  
**NEP Renewables III, LLC** (100%; Class A Member)  
**Star Moon Holdings, LLC** (100%; Class A Member)  
**Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
**Moonlight Bay Renewables, LLC** (100%; Class A Member)  
**Dodge Flat Solar, LLC** (100%; Sole Member)  
**Elora Solar, LLC** (100%; Sole Member)  
**Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
**Little Blue Wind Project, LLC** (100%; Sole Member)  
**Minco Wind Energy III, LLC** (100%; Sole Member)  
**Minco IV & V Interconnection, LLC** (27.04%; Managing Member)  
**White Mesa Wind, LLC** (100%; Sole Member)  
**Stargrass Class A Holdings, LLC** (100%; Sole Member)  
**Stargrass, LLC** (100%; Class A Member)  
**Borderlands Wind, LLC** (100%; Sole Member)  
**Borderlands Wind Holdings, LLC** (100%; Sole Member)  
**Cool Springs Solar, LLC** (100%; Sole Member)  
**Ensign Wind Energy, LLC** (100%; Sole Member)  
**Hubbard Wind, LLC** (100%; Sole Member)  
**Irish Creek Wind, LLC** (100%; Sole Member)  
**Quinebaug Solar, LLC** (100%; Sole Member)

Quitman II Solar, LLC (100%; Sole Member)  
 NEP Renewables Holdings, LLC (100%; Sole Member)  
 NEP Renewables, LLC (100%; Sole Member)  
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)  
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)  
 Carousel Wind Holdings, LLC (100%; Sole Member)  
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)  
 Monarch Wind Holdings, LLC (100%; Sole Member)  
 Monarch Wind, LLC (100%; Class A Tax Equity Member)  
 Javelina Wind Holdings II, LLC (100%; Sole Member)  
 Javelina Wind Energy II, LLC (100%; Sole Member)  
 Javelina Interconnection, LLC (45%; Member)  
 Rush Springs Wind Energy, LLC (100%; Sole Member)  
 Mountain View Solar Holdings, LLC (100%; Sole Member)  
 Mountain View Solar, LLC (100%; Sole Member)  
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)  
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)  
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)  
 Cottonwood Wind Project, LLC (100%; Sole Member)  
 Golden Hills North Wind, LLC (100%; Sole Member)  
 Golden Hills Interconnection, LLC (32.4%; Member)  
 NextEra Energy Bluff Point, LLC (100%; Sole Member)  
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)  
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)  
 Desert Sunlight Holdings, LLC (100%; Sole Member)  
 Desert Sunlight 250, LLC (100%; Sole Member)  
 Desert Sunlight 300, LLC (100%; Sole Member)  
 Nokota Wind Holdings, LLC (100%; Sole Member)  
 Nokota Wind, LLC (100%; Class A Tax Equity Member)  
 Brady Wind II, LLC (100%; Sole Member)  
 Brady Interconnection, LLC (50%; Member)  
 Brady Wind, LLC (100%; Sole Member)  
 Brady Interconnection, LLC (50%; Managing Member)  
 Nutmeg Solar Holdings, LLC (33.3%; Member)  
 Nutmeg Solar, LLC (100%; Sole Member)  
 Palomino Wind Holdings, LLC (100%; Sole Member)  
 Palomino Wind, LLC (100%; Class A Tax Equity Member)  
 Kingman Wind Energy I, LLC (100%; Sole Member)  
 Kingman Wind Energy II, LLC (100%; Sole Member)  
 Prairie View Wind Holdings, LLC (100%; Sole Member)  
 Ninnescah Wind Energy LLC (100%; Sole Member)  
 Seiling Wind Investments, LLC (100%; Sole Member)  
 Seiling Wind Holdings, LLC (100%; Sole Member)  
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)  
 Seiling Wind II, LLC (100%; Sole Member)  
 Seiling Wind Interconnection Services, LLC (33%; Member)  
 Seiling Wind, LLC (100%; Sole Member)  
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)  
 Shaw Creek Solar Holdings, LLC (33.3%; Member)  
 Shaw Creek Solar, LLC (100%; Sole Member)  
 Solar Holdings Portfolio 12, LLC (100%; Class C Member)  
 DG Portfolio 2019 Holdings, LLC (100%; Sole Member)  
 DG Portfolio 2019, LLC (100%; Sole Member)

DG Amaze, LLC (100%; Sole Member)  
 DG California Solar, LLC (100%; Sole Member)  
 DG Colorado Solar, LLC (100%; Sole Member)  
 DG LF Solar, LLC (100%; Sole Member)  
 DG Minnesota CSG 1, LLC (100%; Sole Member)  
 DG Minnesota CSG, LLC (100%; Sole Member)  
 DG New Jersey Solar, LLC (100%; Sole Member)  
 DG New York Solar, LLC (100%; Sole Member)  
 DG Northeast Solar, LLC (100%; Sole Member)  
 DG SUNY Solar 1, LLC (100%; Sole Member)  
 DG Southwest Solar Portfolio 2019, LLC (100%; Sole Member)  
 HL Solar LLC (100%; Sole Member)  
 DG Waipio, LLC (100%)  
     Pacific Energy Solutions LLC (100%; Sole Member)  
 W2 Solar Holdings, LLC (100%; Sole Member)  
     Sierra Solar Funding, LLC (100%; Sole Member)  
         Sierra Solar Holdings, LLC (100%; Sole Member)  
         Westside Solar, LLC (100%; Sole Member)  
         Whitney Point Solar, LLC (100%; Sole Member)  
 Southwest Solar Holdings, LLC (100%; Member)  
     Hatch Solar Energy Center I LLC (100%; Sole Member)  
 Tusk Wind Holdings V, LLC (100%; Sole Member)  
     Coram California Development, L.P. (100%; Member)  
     RET Coram Tehachapi Wind GP, LLC (100%; Shareholder)  
     RET Tehachapi Wind Development, LLC (100%; Shareholder)  
 Windstar Portfolio, LLC (100%; Sole Member)  
     Tusk Wind Holdings II, LLC (100%)  
         Windstar Energy, LLC (100%; Sole Member)  
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)  
 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)  
 Adelanto CA II, LLC (100%; Sole Member)  
     Adelanto Solar Funding, LLC (50.01%; Member)  
     Adelanto Solar Holdings, LLC (100%; Sole Member)  
     Adelanto Solar II, LLC (100%; Sole Member)  
     Adelanto Solar, LLC (100%; Sole Member)  
 McCoy CA II, LLC (100%; Sole Member)  
     McCoy Solar Holdings, LLC (50.01%; Member)  
     McCoy Solar Funding, LLC (100%; Sole Member)  
     McCoy Solar, LLC (100%; Sole Member)  
         NextEra Desert Center Blythe, LLC (50%; Member)  
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)  
     NEP DC Holdings, LLC (100%; Sole Member)  
     Dos Caminos, LLC (50%; Member)  
     NET Holdings Management, LLC (100%; Sole Member)  
     NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)  
         NextEra Energy Partners Pipelines, LLC (100%; Managing Member)  
         Meade Pipeline Investment Holdings, LLC (100%; Sole Member)  
         Meade Pipeline Investment, LLC (100%; Sole Member)  
         Meade Pipeline Co LLC (75%; Managing Member)  
         Redwood Meade Pipeline, LLC (100%; Sole Member)  
         Redwood Midstream, LLC (90%; Managing Member)  
         Redwood Meade Midstream MPC, LLC (100%; Sole Member)  
         Meade Pipeline Co LLC (15%; Member)  
         River Road Interests LLC (100%; Sole Member)  
         Meade Pipeline Co LLC (10%; Member)  
         Redwood Midstream, LLC (10%; Member)

**Redwood Meade Midstream MPC, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (15%; Member)  
**River Road Interests LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (10%; Member)  
**South Texas Midstream Holdings, LLC** (100%; Sole Member)  
**South Texas Midstream, LLC** (100%; Managing Member)  
**NET Midstream, LLC** (100%; Sole Member)  
**NET General Partners, LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (0.1%; General Partner)  
**LaSalle Pipeline, LP** (0.1%; General Partner)  
**Mission Natural Gas Company, LP** (0.1%; General Partner)  
**Mission Valley Pipeline Company, LP** (0.1%; General Partner)  
**Monument Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (0.1%; General Partner)  
**South Shore Pipeline L.P.** (0.1%; General Partner)  
**NET Pipeline Holdings LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (99.9%; Limited Partner)  
**LaSalle Pipeline, LP** (99.9%; Limited Partner)  
**Mission Natural Gas Company, LP** (99.9%; Limited Partner)  
**Mission Valley Pipeline Company, LP** (99.9%; Limited Partner)  
**Monument Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (99.9%; Limited Partner)  
**South Shore Pipeline L.P.** (99.9%; Limited Partner)  
**Northern Colorado Wind Energy, LLC** (100%; Sole Member)  
**Palo Duro Wind Portfolio, LLC** (100%; Sole Member)  
**Palo Duro Wind Project Holdings, LLC** (100%; Sole Member)  
**Palo Duro Wind Energy, LLC** (100%; Class A Tax Equity Member)  
**Palo Duro Wind Interconnection Services, LLC** (88%; Managing Member)  
**Shafter Solar Portfolio, LLC** (100%; Sole Member)  
**Shafter Solar Holdings, LLC** (100%; Sole Member)  
**Shafter Solar, LLC** (100%; Sole Member)  
**Tusk Wind Holdings III, LLC** (100%; Sole Member)  
**Granite Reliable Power, LLC** (100%; Sole Member)  
**NextEra Energy Operating Partners, LP** (0.582603849%; Limited Partner)  
**NextEra Energy US Partners Holdings, LLC** (100%; Sole Member)  
**GR Bage (NEP), LLC** (100%; Sole Member)  
**Genesis Purchaser Holdings, LLC** (100%; Sole Member)  
**Genesis Purchaser, LLC** (100%; Sole Member)  
**Genesis Solar Funding Holdings, LLC** (100%; Sole Member)  
**Genesis Solar Funding, LLC** (100%; Sole Member)  
**Genesis Solar Holdings, LLC** (100%; Class A Tax Equity Member)  
**Elk City Wind, LLC** (100%; Sole Member)  
**Genesis Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**Golden Plains Class A Holdings, LLC** (100%; Sole Member)  
**Golden Plains, LLC** (100%; Class A Member)  
**Baldwin Wind Energy, LLC** (100%; Sole Member)  
**Northern Colorado Wind Energy Center II, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (12.9%; Member)

**Northern Colorado Wind Energy Center, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (87.1%; Managing Member)  
**Wilmot Energy Center, LLC** (100%; Sole Member)  
**Pine Brooke Class A Holdings, LLC** (40%; Member)  
**Pine Brooke, LLC** (100%; Class A Tax Equity Member)  
**Blue Summit III Wind, LLC** (100%; Sole Member)  
**Blue Summit Interconnection, LLC** (25%; Member)  
**Harmony Florida Solar, LLC** (100%; Sole Member)  
**Ponderosa Wind, LLC** (100%; Sole Member)  
**Saint Solar, LLC** (100%; Sole Member)  
**Sanford Airport Solar, LLC** (100%; Sole Member)  
**Soldier Creek Wind, LLC** (100%; Sole Member)  
**Taylor Creek Solar, LLC** (100%; Sole Member)  
**NextEra Energy Partners Acquisitions, LLC** (100%; Sole Member)  
**Alta Wind Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings, LLC** (100%; Sole Member)  
**Alta Wind VIII, LLC** (100%; Sole Member)  
**Baldwin Wind, LLC** (100%; Sole Member)  
**Bayhawk Wind Portfolio, LLC** (100%; Sole Member)  
**Bayhawk Wind Holdings, LLC** (100%; Sole Member)  
**Bayhawk Wind, LLC** (100%; Class A Member)  
**Cedar Bluff Wind, LLC** (100%; Sole Member)  
**Golden Hills Wind, LLC** (100%; Sole Member)  
**Golden Hills Interconnection, LLC** (67.6%; Managing Member)  
**Coram Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings IV, LLC** (100%; Sole Member)  
**Coram Energy LLC** (100%; Sole Member)  
**Coram Tehachapi, LLC** (100%; Sole Member)  
**Dogwood Wind Holdings, LLC** (100%; Sole Member)  
**Dogwood Wind, LLC** (100%; Class A Tax Equity Member)  
**Oliver Wind III, LLC** (100%; Sole Member)  
**Osborn Wind Energy, LLC** (100%; Sole Member)  
**Golden West Wind Holdings, LLC** (100%; Sole Member)  
**Golden West Power Partners, LLC** (100%; Class A Tax Equity Member)  
**HW CA Holdings, LLC** (100%; Member)  
**High Winds, LLC** (100%; Sole Member)  
**Javelina Wind Funding, LLC** (100%; Sole Member)  
**Javelina Wind Energy Holdings, LLC** (100%; Class A Tax Equity Member)  
**Javelina Wind Energy, LLC** (100%; Sole Member)  
**Javelina Interconnection, LLC** (55%; Managing Member)  
**Mammoth Plains Wind Project Holdings, LLC** (100%; Sole Member)  
**Mammoth Plains Wind Project, LLC** (100%; Class A Member)  
**NEP Renewables Holdings II, LLC** (100%; Sole Member)  
**NEP Renewables II, LLC** (100%; Managing Member)  
**Ashtabula Wind II, LLC** (100%; Sole Member)  
**Ashtabula Wind III, LLC** (100%; Sole Member)  
**FPL Energy Vansycle L.L.C.** (100%; Sole Member)  
**Garden Wind, LLC** (100%; Sole Member)  
**Perrin Ranch Wind, LLC** (100%; Sole Member)  
**Rosmar Portfolio, LLC** (100%; Sole Member)  
**Rosmar Holdings, LLC** (100%; Member)  
**Marshall Solar, LLC** (100%; Sole Member)  
**Roswell Solar, LLC** (100%; Sole Member)

Roswell Solar Holdings, LLC (100%; Sole Member)  
 SSSS Holdings, LLC (100%; Sole Member)  
 Silver State South Solar, LLC (49.99%; Managing Member)  
 Silver State Solar Power South, LLC (100%; Sole Member)  
 Tuscola Bay Wind, LLC (100%; Sole Member)  
 White Oak Energy Holdings, LLC (100%; Sole Member)  
 White Oak Energy LLC (100%; Sole Member)  
 NEP Renewables Holdings III, LLC (100%; Sole Member)  
 NEP Renewables III, LLC (50%; Class B Member)  
 Star Moon Holdings, LLC (100%; Class A Member)  
 Moonlight Bay Class A Holdings, LLC (100%; Sole Member)  
 Moonlight Bay Renewables, LLC (100%; Class A Member)  
 Dodge Flat Solar, LLC (100%; Sole Member)  
 Elora Solar, LLC (100%; Sole Member)  
 Fish Springs Ranch Solar, LLC (100%; Sole Member)  
 Little Blue Wind Project, LLC (100%; Sole Member)  
 Minco Wind Energy III, LLC (100%; Sole Member)  
 Minco IV & V Interconnection, LLC (27.04%; Managing Member)  
 White Mesa Wind, LLC (100%; Sole Member)  
 Stargrass Class A Holdings, LLC (100%; Sole Member)  
 Stargrass, LLC (100%; Class A Member)  
 Borderlands Wind, LLC (100%; Sole Member)  
 Borderlands Wind Holdings, LLC (100%; Sole Member)  
 Cool Springs Solar, LLC (100%; Sole Member)  
 Ensign Wind Energy, LLC (100%; Sole Member)  
 Hubbard Wind, LLC (100%; Sole Member)  
 Irish Creek Wind, LLC (100%; Sole Member)  
 Quinebaug Solar, LLC (100%; Sole Member)  
 Quitman II Solar, LLC (100%; Sole Member)  
 NEP Renewables III, LLC (100%; Class A Member)  
 Star Moon Holdings, LLC (100%; Class A Member)  
 Moonlight Bay Class A Holdings, LLC (100%; Sole Member)  
 Moonlight Bay Renewables, LLC (100%; Class A Member)  
 Dodge Flat Solar, LLC (100%; Sole Member)  
 Elora Solar, LLC (100%; Sole Member)  
 Fish Springs Ranch Solar, LLC (100%; Sole Member)  
 Little Blue Wind Project, LLC (100%; Sole Member)  
 Minco Wind Energy III, LLC (100%; Sole Member)  
 Minco IV & V Interconnection, LLC (27.04%; Managing Member)  
 White Mesa Wind, LLC (100%; Sole Member)  
 Stargrass Class A Holdings, LLC (100%; Sole Member)  
 Stargrass, LLC (100%; Class A Member)  
 Borderlands Wind, LLC (100%; Sole Member)  
 Borderlands Wind Holdings, LLC (100%; Sole Member)  
 Cool Springs Solar, LLC (100%; Sole Member)  
 Ensign Wind Energy, LLC (100%; Sole Member)  
 Hubbard Wind, LLC (100%; Sole Member)  
 Irish Creek Wind, LLC (100%; Sole Member)  
 Quinebaug Solar, LLC (100%; Sole Member)  
 Quitman II Solar, LLC (100%; Sole Member)  
 NEP Renewables Holdings, LLC (100%; Sole Member)  
 NEP Renewables, LLC (100%; Sole Member)  
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)  
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)  
 Carousel Wind Holdings, LLC (100%; Sole Member)



**Carousel Wind Farm, LLC** (100%; Class A Tax Equity Member)  
**Monarch Wind Holdings, LLC** (100%; Sole Member)  
**Monarch Wind, LLC** (100%; Class A Tax Equity Member)  
**Javelina Wind Holdings II, LLC** (100%; Sole Member)  
**Javelina Wind Energy II, LLC** (100%; Sole Member)  
**Javelina Interconnection, LLC** (45%; Member)  
**Rush Springs Wind Energy, LLC** (100%; Sole Member)  
**Mountain View Solar Holdings, LLC** (100%; Sole Member)  
**Mountain View Solar, LLC** (100%; Sole Member)  
**Pacific Plains Wind Class A Holdings, LLC** (100%; Sole Member)  
**Pacific Plains Wind, LLC** (100%; Class A Tax Equity Member)  
**Cottonwood Wind Project Holdings, LLC** (100%; Sole Member)  
**Cottonwood Wind Project, LLC** (100%; Sole Member)  
**Golden Hills North Wind, LLC** (100%; Sole Member)  
**Golden Hills Interconnection, LLC** (32.4%; Member)  
**NextEra Energy Bluff Point, LLC** (100%; Sole Member)  
**NextEra Desert Sunlight Holdings, LLC** (99.8%; Member)  
**Desert Sunlight Investment Holdings, LLC** (50%; Managing Member)  
**Desert Sunlight Holdings, LLC** (100%; Sole Member)  
**Desert Sunlight 250, LLC** (100%; Sole Member)  
**Desert Sunlight 300, LLC** (100%; Sole Member)  
**Nokota Wind Holdings, LLC** (100%; Sole Member)  
**Nokota Wind, LLC** (100%; Class A Tax Equity Member)  
**Brady Wind II, LLC** (100%; Sole Member)  
**Brady Interconnection, LLC** (50%; Member)  
**Brady Wind, LLC** (100%; Sole Member)  
**Brady Interconnection, LLC** (50%; Managing Member)  
**Nutmeg Solar Holdings, LLC** (33.3%; Member)  
**Nutmeg Solar, LLC** (100%; Sole Member)  
**Palomino Wind Holdings, LLC** (100%; Sole Member)  
**Palomino Wind, LLC** (100%; Class A Tax Equity Member)  
**Kingman Wind Energy I, LLC** (100%; Sole Member)  
**Kingman Wind Energy II, LLC** (100%; Sole Member)  
**Prairie View Wind Holdings, LLC** (100%; Sole Member)  
**Ninnescah Wind Energy LLC** (100%; Sole Member)  
**Seiling Wind Investments, LLC** (100%; Sole Member)  
**Seiling Wind Holdings, LLC** (100%; Sole Member)  
**Seiling Wind Portfolio, LLC** (100%; Class A Tax Equity Member)  
**Seiling Wind II, LLC** (100%; Sole Member)  
**Seiling Wind Interconnection Services, LLC** (33%; Member)  
**Seiling Wind, LLC** (100%; Sole Member)  
**Seiling Wind Interconnection Services, LLC** (67%; Managing Member)  
**Shaw Creek Solar Holdings, LLC** (33.3%; Member)  
**Shaw Creek Solar, LLC** (100%; Sole Member)  
**Solar Holdings Portfolio 12, LLC** (100%; Class C Member)  
**DG Portfolio 2019 Holdings, LLC** (100%; Sole Member)  
**DG Portfolio 2019, LLC** (100%; Sole Member)  
**DG Amaze, LLC** (100%; Sole Member)  
**DG California Solar, LLC** (100%; Sole Member)  
**DG Colorado Solar, LLC** (100%; Sole Member)  
**DG LF Solar, LLC** (100%; Sole Member)  
**DG Minnesota CSG 1, LLC** (100%; Sole Member)  
**DG Minnesota CSG, LLC** (100%; Sole Member)  
**DG New Jersey Solar, LLC** (100%; Sole Member)

DG New York Solar, LLC (100%; Sole Member)  
 DG Northeast Solar, LLC (100%; Sole Member)  
 DG SUNY Solar 1, LLC (100%; Sole Member)  
 DG Southwest Solar Portfolio 2019, LLC (100%; Sole Member)  
 HL Solar LLC (100%; Sole Member)  
 DG Waipio, LLC (100%)  
     Pacific Energy Solutions LLC (100%; Sole Member)  
 W2 Solar Holdings, LLC (100%; Sole Member)  
     Sierra Solar Funding, LLC (100%; Sole Member)  
     Sierra Solar Holdings, LLC (100%; Sole Member)  
         Westside Solar, LLC (100%; Sole Member)  
         Whitney Point Solar, LLC (100%; Sole Member)  
 Southwest Solar Holdings, LLC (100%; Member)  
     Hatch Solar Energy Center I LLC (100%; Sole Member)  
 Tusk Wind Holdings V, LLC (100%; Sole Member)  
     Coram California Development, L.P. (100%; Member)  
     RET Coram Tehachapi Wind GP, LLC (100%; Shareholder)  
     RET Tehachapi Wind Development, LLC (100%; Shareholder)  
 Windstar Portfolio, LLC (100%; Sole Member)  
     Tusk Wind Holdings II, LLC (100%)  
     Windstar Energy, LLC (100%; Sole Member)  
 NextEra Energy Partners Constructors, LLC (100%; Sole Member)  
 NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)  
 Adelanto CA II, LLC (100%; Sole Member)  
     Adelanto Solar Funding, LLC (50.01%; Member)  
     Adelanto Solar Holdings, LLC (100%; Sole Member)  
     Adelanto Solar II, LLC (100%; Sole Member)  
     Adelanto Solar, LLC (100%; Sole Member)  
 McCoy CA II, LLC (100%; Sole Member)  
     McCoy Solar Holdings, LLC (50.01%; Member)  
     McCoy Solar Funding, LLC (100%; Sole Member)  
     McCoy Solar, LLC (100%; Sole Member)  
         NextEra Desert Center Blythe, LLC (50%; Member)  
 NextEra Energy Partners Ventures, LLC (100%; Sole Member)  
     NEP DC Holdings, LLC (100%; Sole Member)  
     Dos Caminos, LLC (50%; Member)  
 NET Holdings Management, LLC (100%; Sole Member)  
 NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)  
     NextEra Energy Partners Pipelines, LLC (100%; Managing Member)  
     Meade Pipeline Investment Holdings, LLC (100%; Sole Member)  
     Meade Pipeline Investment, LLC (100%; Sole Member)  
     Meade Pipeline Co LLC (75%; Managing Member)  
     Redwood Meade Pipeline, LLC (100%; Sole Member)  
     Redwood Midstream, LLC (90%; Managing Member)  
     Redwood Meade Midstream MPC, LLC (100%; Sole Member)  
     Meade Pipeline Co LLC (15%; Member)  
     River Road Interests LLC (100%; Sole Member)  
     Meade Pipeline Co LLC (10%; Member)  
     Redwood Midstream, LLC (10%; Member)  
     Redwood Meade Midstream MPC, LLC (100%; Sole Member)  
     Meade Pipeline Co LLC (15%; Member)  
     River Road Interests LLC (100%; Sole Member)  
     Meade Pipeline Co LLC (10%; Member)  
 South Texas Midstream Holdings, LLC (100%; Sole Member)  
     South Texas Midstream, LLC (100%; Managing Member)  
     NET Midstream, LLC (100%; Sole Member)

**NET General Partners, LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (0.1%; General Partner)  
**LaSalle Pipeline, LP** (0.1%; General Partner)  
**Mission Natural Gas Company, LP** (0.1%; General Partner)  
**Mission Valley Pipeline Company, LP** (0.1%; General Partner)  
**Monument Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (0.1%; General Partner)  
**South Shore Pipeline L.P.** (0.1%; General Partner)  
**NET Pipeline Holdings LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (99.9%; Limited Partner)  
**LaSalle Pipeline, LP** (99.9%; Limited Partner)  
**Mission Natural Gas Company, LP** (99.9%; Limited Partner)  
**Mission Valley Pipeline Company, LP** (99.9%; Limited Partner)  
**Monument Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (99.9%; Limited Partner)  
**South Shore Pipeline L.P.** (99.9%; Limited Partner)  
**Northern Colorado Wind Energy, LLC** (100%; Sole Member)  
**Palo Duro Wind Portfolio, LLC** (100%; Sole Member)  
**Palo Duro Wind Project Holdings, LLC** (100%; Sole Member)  
**Palo Duro Wind Energy, LLC** (100%; Class A Tax Equity Member)  
**Palo Duro Wind Interconnection Services, LLC** (88%; Managing Member)  
**Shafter Solar Portfolio, LLC** (100%; Sole Member)  
**Shafter Solar Holdings, LLC** (100%; Sole Member)  
**Shafter Solar, LLC** (100%; Sole Member)  
**Tusk Wind Holdings III, LLC** (100%; Sole Member)  
**Granite Reliable Power, LLC** (100%; Sole Member)  
**NextEra Energy Operating Partners, LP** (54.74%; Limited Partner)  
**NextEra Energy US Partners Holdings, LLC** (100%; Sole Member)  
**GR Bage (NEP), LLC** (100%; Sole Member)  
**Genesis Purchaser Holdings, LLC** (100%; Sole Member)  
**Genesis Purchaser, LLC** (100%; Sole Member)  
**Genesis Solar Funding Holdings, LLC** (100%; Sole Member)  
**Genesis Solar Funding, LLC** (100%; Sole Member)  
**Genesis Solar Holdings, LLC** (100%; Class A Tax Equity Member)  
**Elk City Wind, LLC** (100%; Sole Member)  
**Genesis Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**Golden Plains Class A Holdings, LLC** (100%; Sole Member)  
**Golden Plains, LLC** (100%; Class A Member)  
**Baldwin Wind Energy, LLC** (100%; Sole Member)  
**Northern Colorado Wind Energy Center II, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (12.9%; Member)  
**Northern Colorado Wind Energy Center, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (87.1%; Managing Member)  
**Wilmot Energy Center, LLC** (100%; Sole Member)  
**Pine Brooke Class A Holdings, LLC** (40%; Member)  
**Pine Brooke, LLC** (100%; Class A Tax Equity Member)  
**Blue Summit III Wind, LLC** (100%; Sole Member)

**Blue Summit Interconnection, LLC** (25%; Member)  
**Harmony Florida Solar, LLC** (100%; Sole Member)  
**Ponderosa Wind, LLC** (100%; Sole Member)  
**Saint Solar, LLC** (100%; Sole Member)  
**Sanford Airport Solar, LLC** (100%; Sole Member)  
**Soldier Creek Wind, LLC** (100%; Sole Member)  
**Taylor Creek Solar, LLC** (100%; Sole Member)  
**NextEra Energy Partners Acquisitions, LLC** (100%; Sole Member)  
**Alta Wind Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings, LLC** (100%; Sole Member)  
**Alta Wind VIII, LLC** (100%; Sole Member)  
**Baldwin Wind, LLC** (100%; Sole Member)  
**Bayhawk Wind Portfolio, LLC** (100%; Sole Member)  
**Bayhawk Wind Holdings, LLC** (100%; Sole Member)  
**Bayhawk Wind, LLC** (100%; Class A Member)  
**Cedar Bluff Wind, LLC** (100%; Sole Member)  
**Golden Hills Wind, LLC** (100%; Sole Member)  
**Golden Hills Interconnection, LLC** (67.6%; Managing Member)  
**Coram Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings IV, LLC** (100%; Sole Member)  
**Coram Energy LLC** (100%; Sole Member)  
**Coram Tehachapi, LLC** (100%; Sole Member)  
**Dogwood Wind Holdings, LLC** (100%; Sole Member)  
**Dogwood Wind, LLC** (100%; Class A Tax Equity Member)  
**Oliver Wind III, LLC** (100%; Sole Member)  
**Osborn Wind Energy, LLC** (100%; Sole Member)  
**Golden West Wind Holdings, LLC** (100%; Sole Member)  
**Golden West Power Partners, LLC** (100%; Class A Tax Equity Member)  
**HW CA Holdings, LLC** (100%; Member)  
**High Winds, LLC** (100%; Sole Member)  
**Javelina Wind Funding, LLC** (100%; Sole Member)  
**Javelina Wind Energy Holdings, LLC** (100%; Class A Tax Equity Member)  
**Javelina Wind Energy, LLC** (100%; Sole Member)  
**Javelina Interconnection, LLC** (55%; Managing Member)  
**Mammoth Plains Wind Project Holdings, LLC** (100%; Sole Member)  
**Mammoth Plains Wind Project, LLC** (100%; Class A Member)  
**NEP Renewables Holdings II, LLC** (100%; Sole Member)  
**NEP Renewables II, LLC** (100%; Managing Member)  
**Ashtabula Wind II, LLC** (100%; Sole Member)  
**Ashtabula Wind III, LLC** (100%; Sole Member)  
**FPL Energy Vansycle L.L.C.** (100%; Sole Member)  
**Garden Wind, LLC** (100%; Sole Member)  
**Perrin Ranch Wind, LLC** (100%; Sole Member)  
**Rosmar Portfolio, LLC** (100%; Sole Member)  
**Rosmar Holdings, LLC** (100%; Member)  
**Marshall Solar, LLC** (100%; Sole Member)  
**Roswell Solar, LLC** (100%; Sole Member)  
**Roswell Solar Holdings, LLC** (100%; Sole Member)  
**SSSS Holdings, LLC** (100%; Sole Member)  
**Silver State South Solar, LLC** (49.99%; Managing Member)  
**Silver State Solar Power South, LLC** (100%; Sole Member)  
**Tuscola Bay Wind, LLC** (100%; Sole Member)  
**White Oak Energy Holdings, LLC** (100%; Sole Member)  
**White Oak Energy LLC** (100%; Sole Member)  
**NEP Renewables Holdings III, LLC** (100%; Sole Member)

**NEP Renewables III, LLC** (50%; Class B Member)  
**Star Moon Holdings, LLC** (100%; Class A Member)  
**Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
**Moonlight Bay Renewables, LLC** (100%; Class A Member)  
**Dodge Flat Solar, LLC** (100%; Sole Member)  
**Elora Solar, LLC** (100%; Sole Member)  
**Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
**Little Blue Wind Project, LLC** (100%; Sole Member)  
**Minco Wind Energy III, LLC** (100%; Sole Member)  
**Minco IV & V Interconnection, LLC** (27.04%; Managing Member)  
**White Mesa Wind, LLC** (100%; Sole Member)  
**Stargrass Class A Holdings, LLC** (100%; Sole Member)  
**Stargrass, LLC** (100%; Class A Member)  
**Borderlands Wind, LLC** (100%; Sole Member)  
**Borderlands Wind Holdings, LLC** (100%; Sole Member)  
**Cool Springs Solar, LLC** (100%; Sole Member)  
**Ensign Wind Energy, LLC** (100%; Sole Member)  
**Hubbard Wind, LLC** (100%; Sole Member)  
**Irish Creek Wind, LLC** (100%; Sole Member)  
**Quinebaug Solar, LLC** (100%; Sole Member)  
**Quitman II Solar, LLC** (100%; Sole Member)  
**NEP Renewables III, LLC** (100%; Class A Member)  
**Star Moon Holdings, LLC** (100%; Class A Member)  
**Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
**Moonlight Bay Renewables, LLC** (100%; Class A Member)  
**Dodge Flat Solar, LLC** (100%; Sole Member)  
**Elora Solar, LLC** (100%; Sole Member)  
**Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
**Little Blue Wind Project, LLC** (100%; Sole Member)  
**Minco Wind Energy III, LLC** (100%; Sole Member)  
**Minco IV & V Interconnection, LLC** (27.04%; Managing Member)  
**White Mesa Wind, LLC** (100%; Sole Member)  
**Stargrass Class A Holdings, LLC** (100%; Sole Member)  
**Stargrass, LLC** (100%; Class A Member)  
**Borderlands Wind, LLC** (100%; Sole Member)  
**Borderlands Wind Holdings, LLC** (100%; Sole Member)  
**Cool Springs Solar, LLC** (100%; Sole Member)  
**Ensign Wind Energy, LLC** (100%; Sole Member)  
**Hubbard Wind, LLC** (100%; Sole Member)  
**Irish Creek Wind, LLC** (100%; Sole Member)  
**Quinebaug Solar, LLC** (100%; Sole Member)  
**Quitman II Solar, LLC** (100%; Sole Member)  
**NEP Renewables Holdings, LLC** (100%; Sole Member)  
**NEP Renewables, LLC** (100%; Sole Member)  
**Breckinridge Wind Class A Holdings, LLC** (100%; Sole Member)  
**Breckinridge Wind Project, LLC** (100%; Class A Tax Equity Member)  
**Carousel Wind Holdings, LLC** (100%; Sole Member)  
**Carousel Wind Farm, LLC** (100%; Class A Tax Equity Member)  
**Monarch Wind Holdings, LLC** (100%; Sole Member)  
**Monarch Wind, LLC** (100%; Class A Tax Equity Member)  
**Javelina Wind Holdings II, LLC** (100%; Sole Member)  
**Javelina Wind Energy II, LLC** (100%; Sole Member)  
**Javelina Interconnection, LLC** (45%; Member)  
**Rush Springs Wind Energy, LLC** (100%; Sole Member)  
**Mountain View Solar Holdings, LLC** (100%; Sole Member)

**Mountain View Solar, LLC** (100%; Sole Member)  
**Pacific Plains Wind Class A Holdings, LLC** (100%; Sole Member)  
**Pacific Plains Wind, LLC** (100%; Class A Tax Equity Member)  
**Cottonwood Wind Project Holdings, LLC** (100%; Sole Member)  
**Cottonwood Wind Project, LLC** (100%; Sole Member)  
**Golden Hills North Wind, LLC** (100%; Sole Member)  
**Golden Hills Interconnection, LLC** (32.4%; Member)  
**NextEra Energy Bluff Point, LLC** (100%; Sole Member)  
**NextEra Desert Sunlight Holdings, LLC** (99.8%; Member)  
**Desert Sunlight Investment Holdings, LLC** (50%; Managing Member)  
**Desert Sunlight Holdings, LLC** (100%; Sole Member)  
**Desert Sunlight 250, LLC** (100%; Sole Member)  
**Desert Sunlight 300, LLC** (100%; Sole Member)  
**Nokota Wind Holdings, LLC** (100%; Sole Member)  
**Nokota Wind, LLC** (100%; Class A Tax Equity Member)  
**Brady Wind II, LLC** (100%; Sole Member)  
**Brady Interconnection, LLC** (50%; Member)  
**Brady Wind, LLC** (100%; Sole Member)  
**Brady Interconnection, LLC** (50%; Managing Member)  
**Nutmeg Solar Holdings, LLC** (33.3%; Member)  
**Nutmeg Solar, LLC** (100%; Sole Member)  
**Palomino Wind Holdings, LLC** (100%; Sole Member)  
**Palomino Wind, LLC** (100%; Class A Tax Equity Member)  
**Kingman Wind Energy I, LLC** (100%; Sole Member)  
**Kingman Wind Energy II, LLC** (100%; Sole Member)  
**Prairie View Wind Holdings, LLC** (100%; Sole Member)  
**Ninnescah Wind Energy LLC** (100%; Sole Member)  
**Seiling Wind Investments, LLC** (100%; Sole Member)  
**Seiling Wind Holdings, LLC** (100%; Sole Member)  
**Seiling Wind Portfolio, LLC** (100%; Class A Tax Equity Member)  
**Seiling Wind II, LLC** (100%; Sole Member)  
**Seiling Wind Interconnection Services, LLC** (33%; Member)  
**Seiling Wind, LLC** (100%; Sole Member)  
**Seiling Wind Interconnection Services, LLC** (67%; Managing Member)  
**Shaw Creek Solar Holdings, LLC** (33.3%; Member)  
**Shaw Creek Solar, LLC** (100%; Sole Member)  
**Solar Holdings Portfolio 12, LLC** (100%; Class C Member)  
**DG Portfolio 2019 Holdings, LLC** (100%; Sole Member)  
**DG Portfolio 2019, LLC** (100%; Sole Member)  
**DG Amaze, LLC** (100%; Sole Member)  
**DG California Solar, LLC** (100%; Sole Member)  
**DG Colorado Solar, LLC** (100%; Sole Member)  
**DG LF Solar, LLC** (100%; Sole Member)  
**DG Minnesota CSG 1, LLC** (100%; Sole Member)  
**DG Minnesota CSG, LLC** (100%; Sole Member)  
**DG New Jersey Solar, LLC** (100%; Sole Member)  
**DG New York Solar, LLC** (100%; Sole Member)  
**DG Northeast Solar, LLC** (100%; Sole Member)  
**DG SUNY Solar 1, LLC** (100%; Sole Member)  
**DG Southwest Solar Portfolio 2019, LLC** (100%; Sole Member)  
**HL Solar LLC** (100%; Sole Member)  
**DG Waipio, LLC** (100%)  
**Pacific Energy Solutions LLC** (100%; Sole Member)  
**W2 Solar Holdings, LLC** (100%; Sole Member)

**Sierra Solar Funding, LLC** (100%; Sole Member)  
**Sierra Solar Holdings, LLC** (100%; Sole Member)  
**Westside Solar, LLC** (100%; Sole Member)  
**Whitney Point Solar, LLC** (100%; Sole Member)  
**Southwest Solar Holdings, LLC** (100%; Member)  
**Hatch Solar Energy Center I LLC** (100%; Sole Member)  
**Tusk Wind Holdings V, LLC** (100%; Sole Member)  
**Coram California Development, L.P.** (100%; Member)  
**RET Coram Tehachapi Wind GP, LLC** (100%; Shareholder)  
**RET Tehachapi Wind Development, LLC** (100%; Shareholder)  
**Windstar Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings II, LLC** (100%)  
**Windstar Energy, LLC** (100%; Sole Member)  
**NextEra Energy Partners Constructors, LLC** (100%; Sole Member)  
**NextEra Energy Partners Solar Acquisitions, LLC** (100%; Sole Member)  
**Adelanto CA II, LLC** (100%; Sole Member)  
**Adelanto Solar Funding, LLC** (50.01%; Member)  
**Adelanto Solar Holdings, LLC** (100%; Sole Member)  
**Adelanto Solar II, LLC** (100%; Sole Member)  
**Adelanto Solar, LLC** (100%; Sole Member)  
**McCoy CA II, LLC** (100%; Sole Member)  
**McCoy Solar Holdings, LLC** (50.01%; Member)  
**McCoy Solar Funding, LLC** (100%; Sole Member)  
**McCoy Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**NextEra Energy Partners Ventures, LLC** (100%; Sole Member)  
**NEP DC Holdings, LLC** (100%; Sole Member)  
**Dos Caminos, LLC** (50%; Member)  
**NET Holdings Management, LLC** (100%; Sole Member)  
**NextEra Energy Partners Pipelines Holdings, LLC** (100%; Sole Member)  
**NextEra Energy Partners Pipelines, LLC** (100%; Managing Member)  
**Meade Pipeline Investment Holdings, LLC** (100%; Sole Member)  
**Meade Pipeline Investment, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (75%; Managing Member)  
**Redwood Meade Pipeline, LLC** (100%; Sole Member)  
**Redwood Midstream, LLC** (90%; Managing Member)  
**Redwood Meade Midstream MPC, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (15%; Member)  
**River Road Interests LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (10%; Member)  
**Redwood Midstream, LLC** (10%; Member)  
**Redwood Meade Midstream MPC, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (15%; Member)  
**River Road Interests LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (10%; Member)  
**South Texas Midstream Holdings, LLC** (100%; Sole Member)  
**South Texas Midstream, LLC** (100%; Managing Member)  
**NET Midstream, LLC** (100%; Sole Member)  
**NET General Partners, LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (0.1%; General Partner)  
**LaSalle Pipeline, LP** (0.1%; General Partner)  
**Mission Natural Gas Company, LP** (0.1%; General Partner)  
**Mission Valley Pipeline Company, LP** (0.1%; General Partner)  
**Monument Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline, LP** (0.1%; General Partner)

**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (0.1%; General Partner)  
**South Shore Pipeline L.P.** (0.1%; General Partner)  
**NET Pipeline Holdings LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (99.9%; Limited Partner)  
**LaSalle Pipeline, LP** (99.9%; Limited Partner)  
**Mission Natural Gas Company, LP** (99.9%; Limited Partner)  
**Mission Valley Pipeline Company, LP** (99.9%; Limited Partner)  
**Monument Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (99.9%; Limited Partner)  
**South Shore Pipeline L.P.** (99.9%; Limited Partner)  
**Northern Colorado Wind Energy, LLC** (100%; Sole Member)  
**Palo Duro Wind Portfolio, LLC** (100%; Sole Member)  
**Palo Duro Wind Project Holdings, LLC** (100%; Sole Member)  
**Palo Duro Wind Energy, LLC** (100%; Class A Tax Equity Member)  
**Palo Duro Wind Interconnection Services, LLC** (88%; Managing Member)  
**Shafter Solar Portfolio, LLC** (100%; Sole Member)  
**Shafter Solar Holdings, LLC** (100%; Sole Member)  
**Shafter Solar, LLC** (100%; Sole Member)  
**Tusk Wind Holdings III, LLC** (100%; Sole Member)  
**Granite Reliable Power, LLC** (100%; Sole Member)  
**NextEra Energy Partners, LP** (54.74%; Limited Partner)  
**NextEra Energy Operating Partners GP, LLC** (100%; Sole Member)  
**NextEra Energy Operating Partners, LP** (100%; General Partner)  
**NextEra Energy US Partners Holdings, LLC** (100%; Sole Member)  
**GR Bage (NEP), LLC** (100%; Sole Member)  
**Genesis Purchaser Holdings, LLC** (100%; Sole Member)  
**Genesis Purchaser, LLC** (100%; Sole Member)  
**Genesis Solar Funding Holdings, LLC** (100%; Sole Member)  
**Genesis Solar Funding, LLC** (100%; Sole Member)  
**Genesis Solar Holdings, LLC** (100%; Class A Tax Equity Member)  
**Elk City Wind, LLC** (100%; Sole Member)  
**Genesis Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**Golden Plains Class A Holdings, LLC** (100%; Sole Member)  
**Golden Plains, LLC** (100%; Class A Member)  
**Baldwin Wind Energy, LLC** (100%; Sole Member)  
**Northern Colorado Wind Energy Center II, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (12.9%; Member)  
**Northern Colorado Wind Energy Center, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (87.1%; Managing Member)  
**Wilmot Energy Center, LLC** (100%; Sole Member)  
**Pine Brooke Class A Holdings, LLC** (40%; Member)  
**Pine Brooke, LLC** (100%; Class A Tax Equity Member)  
**Blue Summit III Wind, LLC** (100%; Sole Member)  
**Blue Summit Interconnection, LLC** (25%; Member)  
**Harmony Florida Solar, LLC** (100%; Sole Member)  
**Ponderosa Wind, LLC** (100%; Sole Member)  
**Saint Solar, LLC** (100%; Sole Member)



**Sanford Airport Solar, LLC** (100%; Sole Member)  
**Soldier Creek Wind, LLC** (100%; Sole Member)  
**Taylor Creek Solar, LLC** (100%; Sole Member)  
**NextEra Energy Partners Acquisitions, LLC** (100%; Sole Member)  
**Alta Wind Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings, LLC** (100%; Sole Member)  
**Alta Wind VIII, LLC** (100%; Sole Member)  
**Baldwin Wind, LLC** (100%; Sole Member)  
**Bayhawk Wind Portfolio, LLC** (100%; Sole Member)  
**Bayhawk Wind Holdings, LLC** (100%; Sole Member)  
**Bayhawk Wind, LLC** (100%; Class A Member)  
**Cedar Bluff Wind, LLC** (100%; Sole Member)  
**Golden Hills Wind, LLC** (100%; Sole Member)  
**Golden Hills Interconnection, LLC** (67.6%; Managing Member)  
**Coram Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings IV, LLC** (100%; Sole Member)  
**Coram Energy LLC** (100%; Sole Member)  
**Coram Tehachapi, LLC** (100%; Sole Member)  
**Dogwood Wind Holdings, LLC** (100%; Sole Member)  
**Dogwood Wind, LLC** (100%; Class A Tax Equity Member)  
**Oliver Wind III, LLC** (100%; Sole Member)  
**Osborn Wind Energy, LLC** (100%; Sole Member)  
**Golden West Wind Holdings, LLC** (100%; Sole Member)  
**Golden West Power Partners, LLC** (100%; Class A Tax Equity Member)  
**HW CA Holdings, LLC** (100%; Member)  
**High Winds, LLC** (100%; Sole Member)  
**Javelina Wind Funding, LLC** (100%; Sole Member)  
**Javelina Wind Energy Holdings, LLC** (100%; Class A Tax Equity Member)  
**Javelina Wind Energy, LLC** (100%; Sole Member)  
**Javelina Interconnection, LLC** (55%; Managing Member)  
**Mammoth Plains Wind Project Holdings, LLC** (100%; Sole Member)  
**Mammoth Plains Wind Project, LLC** (100%; Class A Member)  
**NEP Renewables Holdings II, LLC** (100%; Sole Member)  
**NEP Renewables II, LLC** (100%; Managing Member)  
**Ashtabula Wind II, LLC** (100%; Sole Member)  
**Ashtabula Wind III, LLC** (100%; Sole Member)  
**FPL Energy Vansycle L.L.C.** (100%; Sole Member)  
**Garden Wind, LLC** (100%; Sole Member)  
**Perrin Ranch Wind, LLC** (100%; Sole Member)  
**Rosmar Portfolio, LLC** (100%; Sole Member)  
**Rosmar Holdings, LLC** (100%; Member)  
**Marshall Solar, LLC** (100%; Sole Member)  
**Roswell Solar, LLC** (100%; Sole Member)  
**Roswell Solar Holdings, LLC** (100%; Sole Member)  
**SSSS Holdings, LLC** (100%; Sole Member)  
**Silver State South Solar, LLC** (49.99%; Managing Member)  
**Silver State Solar Power South, LLC** (100%; Sole Member)  
**Tuscola Bay Wind, LLC** (100%; Sole Member)  
**White Oak Energy Holdings, LLC** (100%; Sole Member)  
**White Oak Energy LLC** (100%; Sole Member)  
**NEP Renewables Holdings III, LLC** (100%; Sole Member)  
**NEP Renewables III, LLC** (50%; Class B Member)  
**Star Moon Holdings, LLC** (100%; Class A Member)

**Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
**Moonlight Bay Renewables, LLC** (100%; Class A Member)  
**Dodge Flat Solar, LLC** (100%; Sole Member)  
**Elora Solar, LLC** (100%; Sole Member)  
**Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
**Little Blue Wind Project, LLC** (100%; Sole Member)  
**Minco Wind Energy III, LLC** (100%; Sole Member)  
**Minco IV & V Interconnection, LLC** (27.04%;  
Managing Member)  
**White Mesa Wind, LLC** (100%; Sole Member)  
**Stargrass Class A Holdings, LLC** (100%; Sole Member)  
**Stargrass, LLC** (100%; Class A Member)  
**Borderlands Wind, LLC** (100%; Sole Member)  
**Borderlands Wind Holdings, LLC** (100%; Sole Member)  
**Cool Springs Solar, LLC** (100%; Sole Member)  
**Ensign Wind Energy, LLC** (100%; Sole Member)  
**Hubbard Wind, LLC** (100%; Sole Member)  
**Irish Creek Wind, LLC** (100%; Sole Member)  
**Quinebaug Solar, LLC** (100%; Sole Member)  
**Quitman II Solar, LLC** (100%; Sole Member)  
**NEP Renewables III, LLC** (100%; Class A Member)  
**Star Moon Holdings, LLC** (100%; Class A Member)  
**Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
**Moonlight Bay Renewables, LLC** (100%; Class A Member)  
**Dodge Flat Solar, LLC** (100%; Sole Member)  
**Elora Solar, LLC** (100%; Sole Member)  
**Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
**Little Blue Wind Project, LLC** (100%; Sole Member)  
**Minco Wind Energy III, LLC** (100%; Sole Member)  
**Minco IV & V Interconnection, LLC** (27.04%;  
Managing Member)  
**White Mesa Wind, LLC** (100%; Sole Member)  
**Stargrass Class A Holdings, LLC** (100%; Sole Member)  
**Stargrass, LLC** (100%; Class A Member)  
**Borderlands Wind, LLC** (100%; Sole Member)  
**Borderlands Wind Holdings, LLC** (100%; Sole Member)  
**Cool Springs Solar, LLC** (100%; Sole Member)  
**Ensign Wind Energy, LLC** (100%; Sole Member)  
**Hubbard Wind, LLC** (100%; Sole Member)  
**Irish Creek Wind, LLC** (100%; Sole Member)  
**Quinebaug Solar, LLC** (100%; Sole Member)  
**Quitman II Solar, LLC** (100%; Sole Member)  
**NEP Renewables Holdings, LLC** (100%; Sole Member)  
**NEP Renewables, LLC** (100%; Sole Member)  
**Breckinridge Wind Class A Holdings, LLC** (100%; Sole  
Member)  
**Breckinridge Wind Project, LLC** (100%; Class A Tax  
Equity Member)  
**Carousel Wind Holdings, LLC** (100%; Sole Member)  
**Carousel Wind Farm, LLC** (100%; Class A Tax Equity  
Member)  
**Monarch Wind Holdings, LLC** (100%; Sole Member)  
**Monarch Wind, LLC** (100%; Class A Tax Equity Member)  
**Javelina Wind Holdings II, LLC** (100%; Sole Member)  
**Javelina Wind Energy II, LLC** (100%; Sole Member)  
**Javelina Interconnection, LLC** (45%; Member)  
**Rush Springs Wind Energy, LLC** (100%; Sole Member)  
**Mountain View Solar Holdings, LLC** (100%; Sole Member)

**Mountain View Solar, LLC** (100%; Sole Member)  
**Pacific Plains Wind Class A Holdings, LLC** (100%; Sole Member)  
**Pacific Plains Wind, LLC** (100%; Class A Tax Equity Member)  
**Cottonwood Wind Project Holdings, LLC** (100%; Sole Member)  
**Cottonwood Wind Project, LLC** (100%; Sole Member)  
**Golden Hills North Wind, LLC** (100%; Sole Member)  
**Golden Hills Interconnection, LLC** (32.4%; Member)  
**NextEra Energy Bluff Point, LLC** (100%; Sole Member)  
**NextEra Desert Sunlight Holdings, LLC** (99.8%; Member)  
**Desert Sunlight Investment Holdings, LLC** (50%; Managing Member)  
**Desert Sunlight Holdings, LLC** (100%; Sole Member)  
**Desert Sunlight 250, LLC** (100%; Sole Member)  
**Desert Sunlight 300, LLC** (100%; Sole Member)  
**Nokota Wind Holdings, LLC** (100%; Sole Member)  
**Nokota Wind, LLC** (100%; Class A Tax Equity Member)  
**Brady Wind II, LLC** (100%; Sole Member)  
**Brady Interconnection, LLC** (50%; Member)  
**Brady Wind, LLC** (100%; Sole Member)  
**Brady Interconnection, LLC** (50%; Managing Member)  
**Nutmeg Solar Holdings, LLC** (33.3%; Member)  
**Nutmeg Solar, LLC** (100%; Sole Member)  
**Palomino Wind Holdings, LLC** (100%; Sole Member)  
**Palomino Wind, LLC** (100%; Class A Tax Equity Member)  
**Kingman Wind Energy I, LLC** (100%; Sole Member)  
**Kingman Wind Energy II, LLC** (100%; Sole Member)  
**Prairie View Wind Holdings, LLC** (100%; Sole Member)  
**Ninnescah Wind Energy LLC** (100%; Sole Member)  
**Seiling Wind Investments, LLC** (100%; Sole Member)  
**Seiling Wind Holdings, LLC** (100%; Sole Member)  
**Seiling Wind Portfolio, LLC** (100%; Class A Tax Equity Member)  
**Seiling Wind II, LLC** (100%; Sole Member)  
**Seiling Wind Interconnection Services, LLC** (33%; Member)  
**Seiling Wind, LLC** (100%; Sole Member)  
**Seiling Wind Interconnection Services, LLC** (67%; Managing Member)  
**Shaw Creek Solar Holdings, LLC** (33.3%; Member)  
**Shaw Creek Solar, LLC** (100%; Sole Member)  
**Solar Holdings Portfolio 12, LLC** (100%; Class C Member)  
**DG Portfolio 2019 Holdings, LLC** (100%; Sole Member)  
**DG Portfolio 2019, LLC** (100%; Sole Member)  
**DG Amaze, LLC** (100%; Sole Member)  
**DG California Solar, LLC** (100%; Sole Member)  
**DG Colorado Solar, LLC** (100%; Sole Member)  
**DG LF Solar, LLC** (100%; Sole Member)  
**DG Minnesota CSG 1, LLC** (100%; Sole Member)  
**DG Minnesota CSG, LLC** (100%; Sole Member)  
**DG New Jersey Solar, LLC** (100%; Sole Member)  
**DG New York Solar, LLC** (100%; Sole Member)  
**DG Northeast Solar, LLC** (100%; Sole Member)  
**DG SUNY Solar 1, LLC** (100%; Sole Member)  
**DG Southwest Solar Portfolio 2019, LLC** (100%; Sole Member)  
**HL Solar LLC** (100%; Sole Member)

**DG Waipio, LLC (100%)**  
     **Pacific Energy Solutions LLC (100%; Sole Member)**  
**W2 Solar Holdings, LLC (100%; Sole Member)**  
     **Sierra Solar Funding, LLC (100%; Sole Member)**  
     **Sierra Solar Holdings, LLC (100%; Sole Member)**  
     **Westside Solar, LLC (100%; Sole Member)**  
     **Whitney Point Solar, LLC (100%; Sole Member)**  
**Southwest Solar Holdings, LLC (100%; Member)**  
     **Hatch Solar Energy Center I LLC (100%; Sole Member)**  
**Tusk Wind Holdings V, LLC (100%; Sole Member)**  
     **Coram California Development, L.P. (100%; Member)**  
     **RET Coram Tehachapi Wind GP, LLC (100%; Shareholder)**  
     **RET Tehachapi Wind Development, LLC (100%; Shareholder)**  
**Windstar Portfolio, LLC (100%; Sole Member)**  
     **Tusk Wind Holdings II, LLC (100%)**  
     **Windstar Energy, LLC (100%; Sole Member)**  
**NextEra Energy Partners Constructors, LLC (100%; Sole Member)**  
**NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)**  
**Adelanto CA II, LLC (100%; Sole Member)**  
     **Adelanto Solar Funding, LLC (50.01%; Member)**  
     **Adelanto Solar Holdings, LLC (100%; Sole Member)**  
         **Adelanto Solar II, LLC (100%; Sole Member)**  
         **Adelanto Solar, LLC (100%; Sole Member)**  
**McCoy CA II, LLC (100%; Sole Member)**  
     **McCoy Solar Holdings, LLC (50.01%; Member)**  
     **McCoy Solar Funding, LLC (100%; Sole Member)**  
     **McCoy Solar, LLC (100%; Sole Member)**  
         **NextEra Desert Center Blythe, LLC (50%; Member)**  
**NextEra Energy Partners Ventures, LLC (100%; Sole Member)**  
**NEP DC Holdings, LLC (100%; Sole Member)**  
     **Dos Caminos, LLC (50%; Member)**  
**NET Holdings Management, LLC (100%; Sole Member)**  
**NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)**  
**NextEra Energy Partners Pipelines, LLC (100%; Managing Member)**  
     **Meade Pipeline Investment Holdings, LLC (100%; Sole Member)**  
         **Meade Pipeline Investment, LLC (100%; Sole Member)**  
         **Meade Pipeline Co LLC (75%; Managing Member)**  
         **Redwood Meade Pipeline, LLC (100%; Sole Member)**  
         **Redwood Midstream, LLC (90%; Managing Member)**  
         **Redwood Meade Midstream MPC, LLC (100%; Sole Member)**  
             **Meade Pipeline Co LLC (15%; Member)**  
             **River Road Interests LLC (100%; Sole Member)**  
             **Meade Pipeline Co LLC (10%; Member)**  
         **Redwood Midstream, LLC (10%; Member)**  
         **Redwood Meade Midstream MPC, LLC (100%; Sole Member)**  
         **Meade Pipeline Co LLC (15%; Member)**  
         **River Road Interests LLC (100%; Sole Member)**  
         **Meade Pipeline Co LLC (10%; Member)**  
**South Texas Midstream Holdings, LLC (100%; Sole Member)**  
     **South Texas Midstream, LLC (100%; Managing Member)**  
     **NET Midstream, LLC (100%; Sole Member)**  
         **NET General Partners, LLC (100%; Sole Member)**  
         **Eagle Ford Midstream, LP (0.1%; General Partner)**

**LaSalle Pipeline, LP** (0.1%; General Partner)  
**Mission Natural Gas Company, LP** (0.1%; General Partner)  
**Mission Valley Pipeline Company, LP** (0.1%; General Partner)  
**Monument Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (0.1%; General Partner)  
**South Shore Pipeline L.P.** (0.1%; General Partner)  
**NET Pipeline Holdings LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (99.9%; Limited Partner)  
**LaSalle Pipeline, LP** (99.9%; Limited Partner)  
**Mission Natural Gas Company, LP** (99.9%; Limited Partner)  
**Mission Valley Pipeline Company, LP** (99.9%; Limited Partner)  
**Monument Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (99.9%; Limited Partner)  
**South Shore Pipeline L.P.** (99.9%; Limited Partner)  
**Northern Colorado Wind Energy, LLC** (100%; Sole Member)  
**Palo Duro Wind Portfolio, LLC** (100%; Sole Member)  
**Palo Duro Wind Project Holdings, LLC** (100%; Sole Member)  
**Palo Duro Wind Energy, LLC** (100%; Class A Tax Equity Member)  
**Palo Duro Wind Interconnection Services, LLC** (88%; Managing Member)  
**Shafter Solar Portfolio, LLC** (100%; Sole Member)  
**Shafter Solar Holdings, LLC** (100%; Sole Member)  
**Shafter Solar, LLC** (100%; Sole Member)  
**Tusk Wind Holdings III, LLC** (100%; Sole Member)  
**Granite Reliable Power, LLC** (100%; Sole Member)  
**NextEra Energy Operating Partners, LP** (45.26%; Limited Partner)  
**NextEra Energy US Partners Holdings, LLC** (100%; Sole Member)  
**GR Bage (NEP), LLC** (100%; Sole Member)  
**Genesis Purchaser Holdings, LLC** (100%; Sole Member)  
**Genesis Purchaser, LLC** (100%; Sole Member)  
**Genesis Solar Funding Holdings, LLC** (100%; Sole Member)  
**Genesis Solar Funding, LLC** (100%; Sole Member)  
**Genesis Solar Holdings, LLC** (100%; Class A Tax Equity Member)  
**Elk City Wind, LLC** (100%; Sole Member)  
**Genesis Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**Golden Plains Class A Holdings, LLC** (100%; Sole Member)  
**Golden Plains, LLC** (100%; Class A Member)  
**Baldwin Wind Energy, LLC** (100%; Sole Member)  
**Northern Colorado Wind Energy Center II, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (12.9%; Member)  
**Northern Colorado Wind Energy Center, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (87.1%; Managing Member)  
**Wilmot Energy Center, LLC** (100%; Sole Member)  
**Pine Brooke Class A Holdings, LLC** (40%; Member)

Pine Brooke, LLC (100%; Class A Tax Equity Member)  
 Blue Summit III Wind, LLC (100%; Sole Member)  
 Blue Summit Interconnection, LLC (25%; Member)  
 Harmony Florida Solar, LLC (100%; Sole Member)  
 Ponderosa Wind, LLC (100%; Sole Member)  
 Saint Solar, LLC (100%; Sole Member)  
 Sanford Airport Solar, LLC (100%; Sole Member)  
 Soldier Creek Wind, LLC (100%; Sole Member)  
 Taylor Creek Solar, LLC (100%; Sole Member)  
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)  
 Alta Wind Portfolio, LLC (100%; Sole Member)  
 Tusk Wind Holdings, LLC (100%; Sole Member)  
 Alta Wind VIII, LLC (100%; Sole Member)  
 Baldwin Wind, LLC (100%; Sole Member)  
 Bayhawk Wind Portfolio, LLC (100%; Sole Member)  
 Bayhawk Wind Holdings, LLC (100%; Sole Member)  
 Bayhawk Wind, LLC (100%; Class A Member)  
 Cedar Bluff Wind, LLC (100%; Sole Member)  
 Golden Hills Wind, LLC (100%; Sole Member)  
 Golden Hills Interconnection, LLC (67.6%; Managing Member)  
 Coram Portfolio, LLC (100%; Sole Member)  
 Tusk Wind Holdings IV, LLC (100%; Sole Member)  
 Coram Energy LLC (100%; Sole Member)  
 Coram Tehachapi, LLC (100%; Sole Member)  
 Dogwood Wind Holdings, LLC (100%; Sole Member)  
 Dogwood Wind, LLC (100%; Class A Tax Equity Member)  
 Oliver Wind III, LLC (100%; Sole Member)  
 Osborn Wind Energy, LLC (100%; Sole Member)  
 Golden West Wind Holdings, LLC (100%; Sole Member)  
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)  
 HW CA Holdings, LLC (100%; Member)  
 High Winds, LLC (100%; Sole Member)  
 Javelina Wind Funding, LLC (100%; Sole Member)  
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)  
 Javelina Wind Energy, LLC (100%; Sole Member)  
 Javelina Interconnection, LLC (55%; Managing Member)  
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)  
 Mammoth Plains Wind Project, LLC (100%; Class A Member)  
 NEP Renewables Holdings II, LLC (100%; Sole Member)  
 NEP Renewables II, LLC (100%; Managing Member)  
 Ashtabula Wind II, LLC (100%; Sole Member)  
 Ashtabula Wind III, LLC (100%; Sole Member)  
 FPL Energy Vansycle L.L.C. (100%; Sole Member)  
 Garden Wind, LLC (100%; Sole Member)  
 Perrin Ranch Wind, LLC (100%; Sole Member)  
 Rosmar Portfolio, LLC (100%; Sole Member)  
 Rosmar Holdings, LLC (100%; Member)  
 Marshall Solar, LLC (100%; Sole Member)  
 Roswell Solar, LLC (100%; Sole Member)  
 Roswell Solar Holdings, LLC (100%; Sole Member)  
 SSSS Holdings, LLC (100%; Sole Member)  
 Silver State South Solar, LLC (49.99%; Managing Member)  
 Silver State Solar Power South, LLC (100%; Sole Member)  
 Tuscola Bay Wind, LLC (100%; Sole Member)  
 White Oak Energy Holdings, LLC (100%; Sole Member)

White Oak Energy LLC (100%; Sole Member)  
 NEP Renewables Holdings III, LLC (100%; Sole Member)  
 NEP Renewables III, LLC (50%; Class B Member)  
 Star Moon Holdings, LLC (100%; Class A Member)  
 Moonlight Bay Class A Holdings, LLC (100%; Sole Member)  
 Moonlight Bay Renewables, LLC (100%; Class A Member)  
 Dodge Flat Solar, LLC (100%; Sole Member)  
 Elora Solar, LLC (100%; Sole Member)  
 Fish Springs Ranch Solar, LLC (100%; Sole Member)  
 Little Blue Wind Project, LLC (100%; Sole Member)  
 Minco Wind Energy III, LLC (100%; Sole Member)  
 Minco IV & V Interconnection, LLC (27.04%; Managing Member)  
 White Mesa Wind, LLC (100%; Sole Member)  
 Stargrass Class A Holdings, LLC (100%; Sole Member)  
 Stargrass, LLC (100%; Class A Member)  
 Borderlands Wind, LLC (100%; Sole Member)  
 Borderlands Wind Holdings, LLC (100%; Sole Member)  
 Cool Springs Solar, LLC (100%; Sole Member)  
 Ensign Wind Energy, LLC (100%; Sole Member)  
 Hubbard Wind, LLC (100%; Sole Member)  
 Irish Creek Wind, LLC (100%; Sole Member)  
 Quinebaug Solar, LLC (100%; Sole Member)  
 Quitman II Solar, LLC (100%; Sole Member)  
 NEP Renewables III, LLC (100%; Class A Member)  
 Star Moon Holdings, LLC (100%; Class A Member)  
 Moonlight Bay Class A Holdings, LLC (100%; Sole Member)  
 Moonlight Bay Renewables, LLC (100%; Class A Member)  
 Dodge Flat Solar, LLC (100%; Sole Member)  
 Elora Solar, LLC (100%; Sole Member)  
 Fish Springs Ranch Solar, LLC (100%; Sole Member)  
 Little Blue Wind Project, LLC (100%; Sole Member)  
 Minco Wind Energy III, LLC (100%; Sole Member)  
 Minco IV & V Interconnection, LLC (27.04%; Managing Member)  
 White Mesa Wind, LLC (100%; Sole Member)  
 Stargrass Class A Holdings, LLC (100%; Sole Member)  
 Stargrass, LLC (100%; Class A Member)  
 Borderlands Wind, LLC (100%; Sole Member)  
 Borderlands Wind Holdings, LLC (100%; Sole Member)  
 Cool Springs Solar, LLC (100%; Sole Member)  
 Ensign Wind Energy, LLC (100%; Sole Member)  
 Hubbard Wind, LLC (100%; Sole Member)  
 Irish Creek Wind, LLC (100%; Sole Member)  
 Quinebaug Solar, LLC (100%; Sole Member)  
 Quitman II Solar, LLC (100%; Sole Member)  
 NEP Renewables Holdings, LLC (100%; Sole Member)  
 NEP Renewables, LLC (100%; Sole Member)  
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)  
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)  
 Carousel Wind Holdings, LLC (100%; Sole Member)  
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)  
 Monarch Wind Holdings, LLC (100%; Sole Member)  
 Monarch Wind, LLC (100%; Class A Tax Equity Member)  
 Javelina Wind Holdings II, LLC (100%; Sole Member)  
 Javelina Wind Energy II, LLC (100%; Sole Member)  
 Javelina Interconnection, LLC (45%; Member)

**Rush Springs Wind Energy, LLC** (100%; Sole Member)  
**Mountain View Solar Holdings, LLC** (100%; Sole Member)  
**Mountain View Solar, LLC** (100%; Sole Member)  
**Pacific Plains Wind Class A Holdings, LLC** (100%; Sole Member)  
**Pacific Plains Wind, LLC** (100%; Class A Tax Equity Member)  
**Cottonwood Wind Project Holdings, LLC** (100%; Sole Member)  
**Cottonwood Wind Project, LLC** (100%; Sole Member)  
**Golden Hills North Wind, LLC** (100%; Sole Member)  
**Golden Hills Interconnection, LLC** (32.4%; Member)  
**NextEra Energy Bluff Point, LLC** (100%; Sole Member)  
**NextEra Desert Sunlight Holdings, LLC** (99.8%; Member)  
**Desert Sunlight Investment Holdings, LLC** (50%; Managing Member)  
**Desert Sunlight Holdings, LLC** (100%; Sole Member)  
**Desert Sunlight 250, LLC** (100%; Sole Member)  
**Desert Sunlight 300, LLC** (100%; Sole Member)  
**Nokota Wind Holdings, LLC** (100%; Sole Member)  
**Nokota Wind, LLC** (100%; Class A Tax Equity Member)  
**Brady Wind II, LLC** (100%; Sole Member)  
**Brady Interconnection, LLC** (50%; Member)  
**Brady Wind, LLC** (100%; Sole Member)  
**Brady Interconnection, LLC** (50%; Managing Member)  
**Nutmeg Solar Holdings, LLC** (33.3%; Member)  
**Nutmeg Solar, LLC** (100%; Sole Member)  
**Palomino Wind Holdings, LLC** (100%; Sole Member)  
**Palomino Wind, LLC** (100%; Class A Tax Equity Member)  
**Kingman Wind Energy I, LLC** (100%; Sole Member)  
**Kingman Wind Energy II, LLC** (100%; Sole Member)  
**Prairie View Wind Holdings, LLC** (100%; Sole Member)  
**Ninnescah Wind Energy LLC** (100%; Sole Member)  
**Seiling Wind Investments, LLC** (100%; Sole Member)  
**Seiling Wind Holdings, LLC** (100%; Sole Member)  
**Seiling Wind Portfolio, LLC** (100%; Class A Tax Equity Member)  
**Seiling Wind II, LLC** (100%; Sole Member)  
**Seiling Wind Interconnection Services, LLC** (33%; Member)  
**Seiling Wind, LLC** (100%; Sole Member)  
**Seiling Wind Interconnection Services, LLC** (67%; Managing Member)  
**Shaw Creek Solar Holdings, LLC** (33.3%; Member)  
**Shaw Creek Solar, LLC** (100%; Sole Member)  
**Solar Holdings Portfolio 12, LLC** (100%; Class C Member)  
**DG Portfolio 2019 Holdings, LLC** (100%; Sole Member)  
**DG Portfolio 2019, LLC** (100%; Sole Member)  
**DG Amaze, LLC** (100%; Sole Member)  
**DG California Solar, LLC** (100%; Sole Member)  
**DG Colorado Solar, LLC** (100%; Sole Member)  
**DG LF Solar, LLC** (100%; Sole Member)  
**DG Minnesota CSG 1, LLC** (100%; Sole Member)  
**DG Minnesota CSG, LLC** (100%; Sole Member)  
**DG New Jersey Solar, LLC** (100%; Sole Member)  
**DG New York Solar, LLC** (100%; Sole Member)  
**DG Northeast Solar, LLC** (100%; Sole Member)  
**DG SUNY Solar 1, LLC** (100%; Sole Member)  
**DG Southwest Solar Portfolio 2019, LLC** (100%; Sole



Member)

- HL Solar LLC** (100%; Sole Member)
- DG Waipio, LLC** (100%)
  - Pacific Energy Solutions LLC** (100%; Sole Member)
  - W2 Solar Holdings, LLC** (100%; Sole Member)
  - Sierra Solar Funding, LLC** (100%; Sole Member)
  - Sierra Solar Holdings, LLC** (100%; Sole Member)
  - Westside Solar, LLC** (100%; Sole Member)
  - Whitney Point Solar, LLC** (100%; Sole Member)
- Southwest Solar Holdings, LLC** (100%; Member)
  - Hatch Solar Energy Center I LLC** (100%; Sole Member)
- Tusk Wind Holdings V, LLC** (100%; Sole Member)
  - Coram California Development, L.P.** (100%; Member)
  - RET Coram Tehachapi Wind GP, LLC** (100%; Shareholder)
  - RET Tehachapi Wind Development, LLC** (100%; Shareholder)
- Windstar Portfolio, LLC** (100%; Sole Member)
  - Tusk Wind Holdings II, LLC** (100%)
    - Windstar Energy, LLC** (100%; Sole Member)
- NextEra Energy Partners Constructors, LLC** (100%; Sole Member)
- NextEra Energy Partners Solar Acquisitions, LLC** (100%; Sole Member)
- Adelanto CA II, LLC** (100%; Sole Member)
  - Adelanto Solar Funding, LLC** (50.01%; Member)
    - Adelanto Solar Holdings, LLC** (100%; Sole Member)
    - Adelanto Solar II, LLC** (100%; Sole Member)
    - Adelanto Solar, LLC** (100%; Sole Member)
- McCoy CA II, LLC** (100%; Sole Member)
  - McCoy Solar Holdings, LLC** (50.01%; Member)
    - McCoy Solar Funding, LLC** (100%; Sole Member)
    - McCoy Solar, LLC** (100%; Sole Member)
  - NextEra Desert Center Blythe, LLC** (50%; Member)
- NextEra Energy Partners Ventures, LLC** (100%; Sole Member)
  - NEP DC Holdings, LLC** (100%; Sole Member)
    - Dos Caminos, LLC** (50%; Member)
  - NET Holdings Management, LLC** (100%; Sole Member)
- NextEra Energy Partners Pipelines Holdings, LLC** (100%; Sole Member)
- NextEra Energy Partners Pipelines, LLC** (100%; Managing Member)
  - Meade Pipeline Investment Holdings, LLC** (100%; Sole Member)
    - Meade Pipeline Investment, LLC** (100%; Sole Member)
      - Meade Pipeline Co LLC** (75%; Managing Member)
      - Redwood Meade Pipeline, LLC** (100%; Sole Member)
        - Redwood Midstream, LLC** (90%; Managing Member)
          - Redwood Meade Midstream MPC, LLC** (100%; Sole Member)
            - Meade Pipeline Co LLC** (15%; Member)
            - River Road Interests LLC** (100%; Sole Member)
              - Meade Pipeline Co LLC** (10%; Member)
          - Redwood Midstream, LLC** (10%; Member)
            - Redwood Meade Midstream MPC, LLC** (100%; Sole Member)
              - Meade Pipeline Co LLC** (15%; Member)
              - River Road Interests LLC** (100%; Sole Member)
                - Meade Pipeline Co LLC** (10%; Member)
    - South Texas Midstream Holdings, LLC** (100%; Sole Member)
      - South Texas Midstream, LLC** (100%; Managing Member)
        - NET Midstream, LLC** (100%; Sole Member)
          - NET General Partners, LLC** (100%; Sole Member)
            - Eagle Ford Midstream, LP** (0.1%; General Partner)

**LaSalle Pipeline, LP** (0.1%; General Partner)  
**Mission Natural Gas Company, LP** (0.1%; General Partner)  
**Mission Valley Pipeline Company, LP** (0.1%; General Partner)  
**Monument Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (0.1%; General Partner)  
**South Shore Pipeline L.P.** (0.1%; General Partner)  
**NET Pipeline Holdings LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (99.9%; Limited Partner)  
**LaSalle Pipeline, LP** (99.9%; Limited Partner)  
**Mission Natural Gas Company, LP** (99.9%; Limited Partner)  
**Mission Valley Pipeline Company, LP** (99.9%; Limited Partner)  
**Monument Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (99.9%; Limited Partner)  
**South Shore Pipeline L.P.** (99.9%; Limited Partner)  
**Northern Colorado Wind Energy, LLC** (100%; Sole Member)  
**Palo Duro Wind Portfolio, LLC** (100%; Sole Member)  
**Palo Duro Wind Project Holdings, LLC** (100%; Sole Member)  
**Palo Duro Wind Energy, LLC** (100%; Class A Tax Equity Member)  
**Palo Duro Wind Interconnection Services, LLC** (88%; Managing Member)  
**Shafter Solar Portfolio, LLC** (100%; Sole Member)  
**Shafter Solar Holdings, LLC** (100%; Sole Member)  
**Shafter Solar, LLC** (100%; Sole Member)  
**Tusk Wind Holdings III, LLC** (100%; Sole Member)  
**Granite Reliable Power, LLC** (100%; Sole Member)  
**NextEra Energy Equity Partners, LP** (100%; Limited Partner)  
**NextEra Energy Operating Partners, LP** (0.582603849%; Limited Partner)  
**NextEra Energy US Partners Holdings, LLC** (100%; Sole Member)  
**GR Bage (NEP), LLC** (100%; Sole Member)  
**Genesis Purchaser Holdings, LLC** (100%; Sole Member)  
**Genesis Purchaser, LLC** (100%; Sole Member)  
**Genesis Solar Funding Holdings, LLC** (100%; Sole Member)  
**Genesis Solar Funding, LLC** (100%; Sole Member)  
**Genesis Solar Holdings, LLC** (100%; Class A Tax Equity Member)  
**Elk City Wind, LLC** (100%; Sole Member)  
**Genesis Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**Golden Plains Class A Holdings, LLC** (100%; Sole Member)  
**Golden Plains, LLC** (100%; Class A Member)  
**Baldwin Wind Energy, LLC** (100%; Sole Member)  
**Northern Colorado Wind Energy Center II, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (12.9%; Member)  
**Northern Colorado Wind Energy Center, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (87.1%; Managing Member)  
**Wilmot Energy Center, LLC** (100%; Sole Member)  
**Pine Brooke Class A Holdings, LLC** (40%; Member)  
**Pine Brooke, LLC** (100%; Class A Tax Equity Member)  
**Blue Summit III Wind, LLC** (100%; Sole Member)

**Blue Summit Interconnection, LLC** (25%; Member)  
**Harmony Florida Solar, LLC** (100%; Sole Member)  
**Ponderosa Wind, LLC** (100%; Sole Member)  
**Saint Solar, LLC** (100%; Sole Member)  
**Sanford Airport Solar, LLC** (100%; Sole Member)  
**Soldier Creek Wind, LLC** (100%; Sole Member)  
**Taylor Creek Solar, LLC** (100%; Sole Member)  
**NextEra Energy Partners Acquisitions, LLC** (100%; Sole Member)  
**Alta Wind Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings, LLC** (100%; Sole Member)  
**Alta Wind VIII, LLC** (100%; Sole Member)  
**Baldwin Wind, LLC** (100%; Sole Member)  
**Bayhawk Wind Portfolio, LLC** (100%; Sole Member)  
**Bayhawk Wind Holdings, LLC** (100%; Sole Member)  
**Bayhawk Wind, LLC** (100%; Class A Member)  
**Cedar Bluff Wind, LLC** (100%; Sole Member)  
**Golden Hills Wind, LLC** (100%; Sole Member)  
**Golden Hills Interconnection, LLC** (67.6%; Managing Member)  
**Coram Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings IV, LLC** (100%; Sole Member)  
**Coram Energy LLC** (100%; Sole Member)  
**Coram Tehachapi, LLC** (100%; Sole Member)  
**Dogwood Wind Holdings, LLC** (100%; Sole Member)  
**Dogwood Wind, LLC** (100%; Class A Tax Equity Member)  
**Oliver Wind III, LLC** (100%; Sole Member)  
**Osborn Wind Energy, LLC** (100%; Sole Member)  
**Golden West Wind Holdings, LLC** (100%; Sole Member)  
**Golden West Power Partners, LLC** (100%; Class A Tax Equity Member)  
**HW CA Holdings, LLC** (100%; Member)  
**High Winds, LLC** (100%; Sole Member)  
**Javelina Wind Funding, LLC** (100%; Sole Member)  
**Javelina Wind Energy Holdings, LLC** (100%; Class A Tax Equity Member)  
**Javelina Wind Energy, LLC** (100%; Sole Member)  
**Javelina Interconnection, LLC** (55%; Managing Member)  
**Mammoth Plains Wind Project Holdings, LLC** (100%; Sole Member)  
**Mammoth Plains Wind Project, LLC** (100%; Class A Member)  
**NEP Renewables Holdings II, LLC** (100%; Sole Member)  
**NEP Renewables II, LLC** (100%; Managing Member)  
**Ashtabula Wind II, LLC** (100%; Sole Member)  
**Ashtabula Wind III, LLC** (100%; Sole Member)  
**FPL Energy Vansycle L.L.C.** (100%; Sole Member)  
**Garden Wind, LLC** (100%; Sole Member)  
**Perrin Ranch Wind, LLC** (100%; Sole Member)  
**Rosmar Portfolio, LLC** (100%; Sole Member)  
**Rosmar Holdings, LLC** (100%; Member)  
**Marshall Solar, LLC** (100%; Sole Member)  
**Roswell Solar, LLC** (100%; Sole Member)  
**Roswell Solar Holdings, LLC** (100%; Sole Member)  
**SSSS Holdings, LLC** (100%; Sole Member)  
**Silver State South Solar, LLC** (49.99%; Managing Member)  
**Silver State Solar Power South, LLC** (100%; Sole Member)  
**Tuscola Bay Wind, LLC** (100%; Sole Member)  
**White Oak Energy Holdings, LLC** (100%; Sole Member)  
**White Oak Energy LLC** (100%; Sole Member)  
**NEP Renewables Holdings III, LLC** (100%; Sole Member)  
**NEP Renewables III, LLC** (50%; Class B Member)

**Star Moon Holdings, LLC** (100%; Class A Member)  
**Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
**Moonlight Bay Renewables, LLC** (100%; Class A Member)  
**Dodge Flat Solar, LLC** (100%; Sole Member)  
**Elora Solar, LLC** (100%; Sole Member)  
**Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
**Little Blue Wind Project, LLC** (100%; Sole Member)  
**Minco Wind Energy III, LLC** (100%; Sole Member)  
**Minco IV & V Interconnection, LLC** (27.04%; Managing Member)  
**White Mesa Wind, LLC** (100%; Sole Member)  
**Stargrass Class A Holdings, LLC** (100%; Sole Member)  
**Stargrass, LLC** (100%; Class A Member)  
**Borderlands Wind, LLC** (100%; Sole Member)  
**Borderlands Wind Holdings, LLC** (100%; Sole Member)  
**Cool Springs Solar, LLC** (100%; Sole Member)  
**Ensign Wind Energy, LLC** (100%; Sole Member)  
**Hubbard Wind, LLC** (100%; Sole Member)  
**Irish Creek Wind, LLC** (100%; Sole Member)  
**Quinebaug Solar, LLC** (100%; Sole Member)  
**Quitman II Solar, LLC** (100%; Sole Member)  
**NEP Renewables III, LLC** (100%; Class A Member)  
**Star Moon Holdings, LLC** (100%; Class A Member)  
**Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
**Moonlight Bay Renewables, LLC** (100%; Class A Member)  
**Dodge Flat Solar, LLC** (100%; Sole Member)  
**Elora Solar, LLC** (100%; Sole Member)  
**Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
**Little Blue Wind Project, LLC** (100%; Sole Member)  
**Minco Wind Energy III, LLC** (100%; Sole Member)  
**Minco IV & V Interconnection, LLC** (27.04%; Managing Member)  
**White Mesa Wind, LLC** (100%; Sole Member)  
**Stargrass Class A Holdings, LLC** (100%; Sole Member)  
**Stargrass, LLC** (100%; Class A Member)  
**Borderlands Wind, LLC** (100%; Sole Member)  
**Borderlands Wind Holdings, LLC** (100%; Sole Member)  
**Cool Springs Solar, LLC** (100%; Sole Member)  
**Ensign Wind Energy, LLC** (100%; Sole Member)  
**Hubbard Wind, LLC** (100%; Sole Member)  
**Irish Creek Wind, LLC** (100%; Sole Member)  
**Quinebaug Solar, LLC** (100%; Sole Member)  
**Quitman II Solar, LLC** (100%; Sole Member)  
**NEP Renewables Holdings, LLC** (100%; Sole Member)  
**NEP Renewables, LLC** (100%; Sole Member)  
**Breckinridge Wind Class A Holdings, LLC** (100%; Sole Member)  
**Breckinridge Wind Project, LLC** (100%; Class A Tax Equity Member)  
**Carousel Wind Holdings, LLC** (100%; Sole Member)  
**Carousel Wind Farm, LLC** (100%; Class A Tax Equity Member)  
**Monarch Wind Holdings, LLC** (100%; Sole Member)  
**Monarch Wind, LLC** (100%; Class A Tax Equity Member)  
**Javelina Wind Holdings II, LLC** (100%; Sole Member)  
**Javelina Wind Energy II, LLC** (100%; Sole Member)  
**Javelina Interconnection, LLC** (45%; Member)  
**Rush Springs Wind Energy, LLC** (100%; Sole Member)  
**Mountain View Solar Holdings, LLC** (100%; Sole Member)  
**Mountain View Solar, LLC** (100%; Sole Member)

**Pacific Plains Wind Class A Holdings, LLC** (100%; Sole Member)  
**Pacific Plains Wind, LLC** (100%; Class A Tax Equity Member)  
**Cottonwood Wind Project Holdings, LLC** (100%; Sole Member)  
**Cottonwood Wind Project, LLC** (100%; Sole Member)  
**Golden Hills North Wind, LLC** (100%; Sole Member)  
**Golden Hills Interconnection, LLC** (32.4%; Member)  
**NextEra Energy Bluff Point, LLC** (100%; Sole Member)  
**NextEra Desert Sunlight Holdings, LLC** (99.8%; Member)  
**Desert Sunlight Investment Holdings, LLC** (50%; Managing Member)  
**Desert Sunlight Holdings, LLC** (100%; Sole Member)  
**Desert Sunlight 250, LLC** (100%; Sole Member)  
**Desert Sunlight 300, LLC** (100%; Sole Member)  
**Nokota Wind Holdings, LLC** (100%; Sole Member)  
**Nokota Wind, LLC** (100%; Class A Tax Equity Member)  
**Brady Wind II, LLC** (100%; Sole Member)  
**Brady Interconnection, LLC** (50%; Member)  
**Brady Wind, LLC** (100%; Sole Member)  
**Brady Interconnection, LLC** (50%; Managing Member)  
**Nutmeg Solar Holdings, LLC** (33.3%; Member)  
**Nutmeg Solar, LLC** (100%; Sole Member)  
**Palomino Wind Holdings, LLC** (100%; Sole Member)  
**Palomino Wind, LLC** (100%; Class A Tax Equity Member)  
**Kingman Wind Energy I, LLC** (100%; Sole Member)  
**Kingman Wind Energy II, LLC** (100%; Sole Member)  
**Prairie View Wind Holdings, LLC** (100%; Sole Member)  
**Ninnescah Wind Energy LLC** (100%; Sole Member)  
**Seiling Wind Investments, LLC** (100%; Sole Member)  
**Seiling Wind Holdings, LLC** (100%; Sole Member)  
**Seiling Wind Portfolio, LLC** (100%; Class A Tax Equity Member)  
**Seiling Wind II, LLC** (100%; Sole Member)  
**Seiling Wind Interconnection Services, LLC** (33%; Member)  
**Seiling Wind, LLC** (100%; Sole Member)  
**Seiling Wind Interconnection Services, LLC** (67%; Managing Member)  
**Shaw Creek Solar Holdings, LLC** (33.3%; Member)  
**Shaw Creek Solar, LLC** (100%; Sole Member)  
**Solar Holdings Portfolio 12, LLC** (100%; Class C Member)  
**DG Portfolio 2019 Holdings, LLC** (100%; Sole Member)  
**DG Portfolio 2019, LLC** (100%; Sole Member)  
**DG Amaze, LLC** (100%; Sole Member)  
**DG California Solar, LLC** (100%; Sole Member)  
**DG Colorado Solar, LLC** (100%; Sole Member)  
**DG LF Solar, LLC** (100%; Sole Member)  
**DG Minnesota CSG 1, LLC** (100%; Sole Member)  
**DG Minnesota CSG, LLC** (100%; Sole Member)  
**DG New Jersey Solar, LLC** (100%; Sole Member)  
**DG New York Solar, LLC** (100%; Sole Member)  
**DG Northeast Solar, LLC** (100%; Sole Member)  
**DG SUNY Solar 1, LLC** (100%; Sole Member)  
**DG Southwest Solar Portfolio 2019, LLC** (100%; Sole Member)  
**HL Solar LLC** (100%; Sole Member)  
**DG Waipio, LLC** (100%)  
**Pacific Energy Solutions LLC** (100%; Sole Member)  
**W2 Solar Holdings, LLC** (100%; Sole Member)  
**Sierra Solar Funding, LLC** (100%; Sole Member)  
**Sierra Solar Holdings, LLC** (100%; Sole Member)  
**Westside Solar, LLC** (100%; Sole Member)  
**Whitney Point Solar, LLC** (100%; Sole Member)

**Southwest Solar Holdings, LLC** (100%; Member)  
**Hatch Solar Energy Center I LLC** (100%; Sole Member)  
**Tusk Wind Holdings V, LLC** (100%; Sole Member)  
**Coram California Development, L.P.** (100%; Member)  
**RET Coram Tehachapi Wind GP, LLC** (100%; Shareholder)  
**RET Tehachapi Wind Development, LLC** (100%; Shareholder)  
**Windstar Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings II, LLC** (100%)  
**Windstar Energy, LLC** (100%; Sole Member)  
**NextEra Energy Partners Constructors, LLC** (100%; Sole Member)  
**NextEra Energy Partners Solar Acquisitions, LLC** (100%; Sole Member)  
**Adelanto CA II, LLC** (100%; Sole Member)  
**Adelanto Solar Funding, LLC** (50.01%; Member)  
**Adelanto Solar Holdings, LLC** (100%; Sole Member)  
**Adelanto Solar II, LLC** (100%; Sole Member)  
**Adelanto Solar, LLC** (100%; Sole Member)  
**McCoy CA II, LLC** (100%; Sole Member)  
**McCoy Solar Holdings, LLC** (50.01%; Member)  
**McCoy Solar Funding, LLC** (100%; Sole Member)  
**McCoy Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**NextEra Energy Partners Ventures, LLC** (100%; Sole Member)  
**NEP DC Holdings, LLC** (100%; Sole Member)  
**Dos Caminos, LLC** (50%; Member)  
**NET Holdings Management, LLC** (100%; Sole Member)  
**NextEra Energy Partners Pipelines Holdings, LLC** (100%; Sole Member)  
**NextEra Energy Partners Pipelines, LLC** (100%; Managing Member)  
**Meade Pipeline Investment Holdings, LLC** (100%; Sole Member)  
**Meade Pipeline Investment, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (75%; Managing Member)  
**Redwood Meade Pipeline, LLC** (100%; Sole Member)  
**Redwood Midstream, LLC** (90%; Managing Member)  
**Redwood Meade Midstream MPC, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (15%; Member)  
**River Road Interests LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (10%; Member)  
**Redwood Midstream, LLC** (10%; Member)  
**Redwood Meade Midstream MPC, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (15%; Member)  
**River Road Interests LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (10%; Member)  
**South Texas Midstream Holdings, LLC** (100%; Sole Member)  
**South Texas Midstream, LLC** (100%; Managing Member)  
**NET Midstream, LLC** (100%; Sole Member)  
**NET General Partners, LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (0.1%; General Partner)  
**LaSalle Pipeline, LP** (0.1%; General Partner)  
**Mission Natural Gas Company, LP** (0.1%; General Partner)  
**Mission Valley Pipeline Company, LP** (0.1%; General Partner)  
**Monument Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (0.1%; General Partner)  
**South Shore Pipeline L.P.** (0.1%; General Partner)  
**NET Pipeline Holdings LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (99.9%; Limited Partner)  
**LaSalle Pipeline, LP** (99.9%; Limited Partner)

**Mission Natural Gas Company, LP** (99.9%; Limited Partner)  
**Mission Valley Pipeline Company, LP** (99.9%; Limited Partner)  
**Monument Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (99.9%; Limited Partner)  
**South Shore Pipeline L.P.** (99.9%; Limited Partner)  
**Northern Colorado Wind Energy, LLC** (100%; Sole Member)  
**Palo Duro Wind Portfolio, LLC** (100%; Sole Member)  
**Palo Duro Wind Project Holdings, LLC** (100%; Sole Member)  
**Palo Duro Wind Energy, LLC** (100%; Class A Tax Equity Member)  
**Palo Duro Wind Interconnection Services, LLC** (88%; Managing Member)  
**Shafter Solar Portfolio, LLC** (100%; Sole Member)  
**Shafter Solar Holdings, LLC** (100%; Sole Member)  
**Shafter Solar, LLC** (100%; Sole Member)  
**Tusk Wind Holdings III, LLC** (100%; Sole Member)  
**Granite Reliable Power, LLC** (100%; Sole Member)  
**NextEra Energy Operating Partners, LP** (0.582603849%; Limited Partner)  
**NextEra Energy US Partners Holdings, LLC** (100%; Sole Member)  
**GR Bage (NEP), LLC** (100%; Sole Member)  
**Genesis Purchaser Holdings, LLC** (100%; Sole Member)  
**Genesis Purchaser, LLC** (100%; Sole Member)  
**Genesis Solar Funding Holdings, LLC** (100%; Sole Member)  
**Genesis Solar Funding, LLC** (100%; Sole Member)  
**Genesis Solar Holdings, LLC** (100%; Class A Tax Equity Member)  
**Elk City Wind, LLC** (100%; Sole Member)  
**Genesis Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**Golden Plains Class A Holdings, LLC** (100%; Sole Member)  
**Golden Plains, LLC** (100%; Class A Member)  
**Baldwin Wind Energy, LLC** (100%; Sole Member)  
**Northern Colorado Wind Energy Center II, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (12.9%; Member)  
**Northern Colorado Wind Energy Center, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (87.1%; Managing Member)  
**Wilmot Energy Center, LLC** (100%; Sole Member)  
**Pine Brooke Class A Holdings, LLC** (40%; Member)  
**Pine Brooke, LLC** (100%; Class A Tax Equity Member)  
**Blue Summit III Wind, LLC** (100%; Sole Member)  
**Blue Summit Interconnection, LLC** (25%; Member)  
**Harmony Florida Solar, LLC** (100%; Sole Member)  
**Ponderosa Wind, LLC** (100%; Sole Member)  
**Saint Solar, LLC** (100%; Sole Member)  
**Sanford Airport Solar, LLC** (100%; Sole Member)  
**Soldier Creek Wind, LLC** (100%; Sole Member)  
**Taylor Creek Solar, LLC** (100%; Sole Member)  
**NextEra Energy Partners Acquisitions, LLC** (100%; Sole Member)  
**Alta Wind Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings, LLC** (100%; Sole Member)  
**Alta Wind VIII, LLC** (100%; Sole Member)  
**Baldwin Wind, LLC** (100%; Sole Member)  
**Bayhawk Wind Portfolio, LLC** (100%; Sole Member)

**Bayhawk Wind Holdings, LLC** (100%; Sole Member)  
     **Bayhawk Wind, LLC** (100%; Class A Member)  
     **Cedar Bluff Wind, LLC** (100%; Sole Member)  
     **Golden Hills Wind, LLC** (100%; Sole Member)  
     **Golden Hills Interconnection, LLC** (67.6%; Managing Member)  
**Coram Portfolio, LLC** (100%; Sole Member)  
     **Tusk Wind Holdings IV, LLC** (100%; Sole Member)  
     **Coram Energy LLC** (100%; Sole Member)  
     **Coram Tehachapi, LLC** (100%; Sole Member)  
**Dogwood Wind Holdings, LLC** (100%; Sole Member)  
     **Dogwood Wind, LLC** (100%; Class A Tax Equity Member)  
     **Oliver Wind III, LLC** (100%; Sole Member)  
     **Osborn Wind Energy, LLC** (100%; Sole Member)  
**Golden West Wind Holdings, LLC** (100%; Sole Member)  
     **Golden West Power Partners, LLC** (100%; Class A Tax Equity Member)  
**HW CA Holdings, LLC** (100%; Member)  
     **High Winds, LLC** (100%; Sole Member)  
**Javelina Wind Funding, LLC** (100%; Sole Member)  
     **Javelina Wind Energy Holdings, LLC** (100%; Class A Tax Equity Member)  
     **Javelina Wind Energy, LLC** (100%; Sole Member)  
     **Javelina Interconnection, LLC** (55%; Managing Member)  
**Mammoth Plains Wind Project Holdings, LLC** (100%; Sole Member)  
     **Mammoth Plains Wind Project, LLC** (100%; Class A Member)  
**NEP Renewables Holdings II, LLC** (100%; Sole Member)  
     **NEP Renewables II, LLC** (100%; Managing Member)  
     **Ashtabula Wind II, LLC** (100%; Sole Member)  
     **Ashtabula Wind III, LLC** (100%; Sole Member)  
     **FPL Energy Vansycle L.L.C.** (100%; Sole Member)  
     **Garden Wind, LLC** (100%; Sole Member)  
     **Perrin Ranch Wind, LLC** (100%; Sole Member)  
     **Rosmar Portfolio, LLC** (100%; Sole Member)  
     **Rosmar Holdings, LLC** (100%; Member)  
     **Marshall Solar, LLC** (100%; Sole Member)  
     **Roswell Solar, LLC** (100%; Sole Member)  
     **Roswell Solar Holdings, LLC** (100%; Sole Member)  
**SSSS Holdings, LLC** (100%; Sole Member)  
     **Silver State South Solar, LLC** (49.99%; Managing Member)  
     **Silver State Solar Power South, LLC** (100%; Sole Member)  
**Tuscola Bay Wind, LLC** (100%; Sole Member)  
**White Oak Energy Holdings, LLC** (100%; Sole Member)  
     **White Oak Energy LLC** (100%; Sole Member)  
**NEP Renewables Holdings III, LLC** (100%; Sole Member)  
**NEP Renewables III, LLC** (50%; Class B Member)  
**Star Moon Holdings, LLC** (100%; Class A Member)  
     **Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
     **Moonlight Bay Renewables, LLC** (100%; Class A Member)  
     **Dodge Flat Solar, LLC** (100%; Sole Member)  
     **Elora Solar, LLC** (100%; Sole Member)  
     **Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
     **Little Blue Wind Project, LLC** (100%; Sole Member)  
     **Minco Wind Energy III, LLC** (100%; Sole Member)  
     **Minco IV & V Interconnection, LLC** (27.04%; Managing Member)  
     **White Mesa Wind, LLC** (100%; Sole Member)  
**Stargrass Class A Holdings, LLC** (100%; Sole Member)  
     **Stargrass, LLC** (100%; Class A Member)



Borderlands Wind, LLC (100%; Sole Member)  
     Borderlands Wind Holdings, LLC (100%; Sole Member)  
 Cool Springs Solar, LLC (100%; Sole Member)  
 Ensign Wind Energy, LLC (100%; Sole Member)  
 Hubbard Wind, LLC (100%; Sole Member)  
 Irish Creek Wind, LLC (100%; Sole Member)  
 Quinebaug Solar, LLC (100%; Sole Member)  
 Quitman II Solar, LLC (100%; Sole Member)  
 NEP Renewables III, LLC (100%; Class A Member)  
 Star Moon Holdings, LLC (100%; Class A Member)  
     Moonlight Bay Class A Holdings, LLC (100%; Sole Member)  
     Moonlight Bay Renewables, LLC (100%; Class A Member)  
     Dodge Flat Solar, LLC (100%; Sole Member)  
     Elora Solar, LLC (100%; Sole Member)  
     Fish Springs Ranch Solar, LLC (100%; Sole Member)  
     Little Blue Wind Project, LLC (100%; Sole Member)  
     Minco Wind Energy III, LLC (100%; Sole Member)  
     Minco IV & V Interconnection, LLC (27.04%; Managing Member)  
     White Mesa Wind, LLC (100%; Sole Member)  
 Stargrass Class A Holdings, LLC (100%; Sole Member)  
 Stargrass, LLC (100%; Class A Member)  
     Borderlands Wind, LLC (100%; Sole Member)  
     Borderlands Wind Holdings, LLC (100%; Sole Member)  
     Cool Springs Solar, LLC (100%; Sole Member)  
     Ensign Wind Energy, LLC (100%; Sole Member)  
     Hubbard Wind, LLC (100%; Sole Member)  
     Irish Creek Wind, LLC (100%; Sole Member)  
     Quinebaug Solar, LLC (100%; Sole Member)  
     Quitman II Solar, LLC (100%; Sole Member)  
 NEP Renewables Holdings, LLC (100%; Sole Member)  
 NEP Renewables, LLC (100%; Sole Member)  
     Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)  
     Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)  
 Carousel Wind Holdings, LLC (100%; Sole Member)  
     Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)  
 Monarch Wind Holdings, LLC (100%; Sole Member)  
     Monarch Wind, LLC (100%; Class A Tax Equity Member)  
     Javelina Wind Holdings II, LLC (100%; Sole Member)  
     Javelina Wind Energy II, LLC (100%; Sole Member)  
     Javelina Interconnection, LLC (45%; Member)  
     Rush Springs Wind Energy, LLC (100%; Sole Member)  
 Mountain View Solar Holdings, LLC (100%; Sole Member)  
     Mountain View Solar, LLC (100%; Sole Member)  
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)  
     Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)  
     Cottonwood Wind Project Holdings, LLC (100%; Sole Member)  
     Cottonwood Wind Project, LLC (100%; Sole Member)  
     Golden Hills North Wind, LLC (100%; Sole Member)  
     Golden Hills Interconnection, LLC (32.4%; Member)  
     NextEra Energy Bluff Point, LLC (100%; Sole Member)  
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)  
     Desert Sunlight Investment Holdings, LLC (50%; Managing Member)  
     Desert Sunlight Holdings, LLC (100%; Sole Member)  
     Desert Sunlight 250, LLC (100%; Sole Member)  
     Desert Sunlight 300, LLC (100%; Sole Member)  
 Nokota Wind Holdings, LLC (100%; Sole Member)

**Nokota Wind, LLC** (100%; Class A Tax Equity Member)  
**Brady Wind II, LLC** (100%; Sole Member)  
**Brady Interconnection, LLC** (50%; Member)  
**Brady Wind, LLC** (100%; Sole Member)  
**Brady Interconnection, LLC** (50%; Managing Member)  
**Nutmeg Solar Holdings, LLC** (33.3%; Member)  
**Nutmeg Solar, LLC** (100%; Sole Member)  
**Palomino Wind Holdings, LLC** (100%; Sole Member)  
**Palomino Wind, LLC** (100%; Class A Tax Equity Member)  
**Kingman Wind Energy I, LLC** (100%; Sole Member)  
**Kingman Wind Energy II, LLC** (100%; Sole Member)  
**Prairie View Wind Holdings, LLC** (100%; Sole Member)  
**Ninnescah Wind Energy LLC** (100%; Sole Member)  
**Seiling Wind Investments, LLC** (100%; Sole Member)  
**Seiling Wind Holdings, LLC** (100%; Sole Member)  
**Seiling Wind Portfolio, LLC** (100%; Class A Tax Equity Member)  
**Seiling Wind II, LLC** (100%; Sole Member)  
**Seiling Wind Interconnection Services, LLC** (33%; Member)  
**Seiling Wind, LLC** (100%; Sole Member)  
**Seiling Wind Interconnection Services, LLC** (67%; Managing Member)  
**Shaw Creek Solar Holdings, LLC** (33.3%; Member)  
**Shaw Creek Solar, LLC** (100%; Sole Member)  
**Solar Holdings Portfolio 12, LLC** (100%; Class C Member)  
**DG Portfolio 2019 Holdings, LLC** (100%; Sole Member)  
**DG Portfolio 2019, LLC** (100%; Sole Member)  
**DG Amaze, LLC** (100%; Sole Member)  
**DG California Solar, LLC** (100%; Sole Member)  
**DG Colorado Solar, LLC** (100%; Sole Member)  
**DG LF Solar, LLC** (100%; Sole Member)  
**DG Minnesota CSG 1, LLC** (100%; Sole Member)  
**DG Minnesota CSG, LLC** (100%; Sole Member)  
**DG New Jersey Solar, LLC** (100%; Sole Member)  
**DG New York Solar, LLC** (100%; Sole Member)  
**DG Northeast Solar, LLC** (100%; Sole Member)  
**DG SUNY Solar 1, LLC** (100%; Sole Member)  
**DG Southwest Solar Portfolio 2019, LLC** (100%; Sole Member)  
**HL Solar LLC** (100%; Sole Member)  
**DG Waipio, LLC** (100%)  
**Pacific Energy Solutions LLC** (100%; Sole Member)  
**W2 Solar Holdings, LLC** (100%; Sole Member)  
**Sierra Solar Funding, LLC** (100%; Sole Member)  
**Sierra Solar Holdings, LLC** (100%; Sole Member)  
**Westside Solar, LLC** (100%; Sole Member)  
**Whitney Point Solar, LLC** (100%; Sole Member)  
**Southwest Solar Holdings, LLC** (100%; Member)  
**Hatch Solar Energy Center I LLC** (100%; Sole Member)  
**Tusk Wind Holdings V, LLC** (100%; Sole Member)  
**Coram California Development, L.P.** (100%; Member)  
**RET Coram Tehachapi Wind GP, LLC** (100%; Shareholder)  
**RET Tehachapi Wind Development, LLC** (100%; Shareholder)  
**Windstar Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings II, LLC** (100%)  
**Windstar Energy, LLC** (100%; Sole Member)  
**NextEra Energy Partners Constructors, LLC** (100%; Sole Member)  
**NextEra Energy Partners Solar Acquisitions, LLC** (100%; Sole Member)  
**Adelanto CA II, LLC** (100%; Sole Member)  
**Adelanto Solar Funding, LLC** (50.01%; Member)

**Adelanto Solar Holdings, LLC** (100%; Sole Member)  
**Adelanto Solar II, LLC** (100%; Sole Member)  
**Adelanto Solar, LLC** (100%; Sole Member)  
**McCoy CA II, LLC** (100%; Sole Member)  
**McCoy Solar Holdings, LLC** (50.01%; Member)  
**McCoy Solar Funding, LLC** (100%; Sole Member)  
**McCoy Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**NextEra Energy Partners Ventures, LLC** (100%; Sole Member)  
**NEP DC Holdings, LLC** (100%; Sole Member)  
**Dos Caminos, LLC** (50%; Member)  
**NET Holdings Management, LLC** (100%; Sole Member)  
**NextEra Energy Partners Pipelines Holdings, LLC** (100%; Sole Member)  
**NextEra Energy Partners Pipelines, LLC** (100%; Managing Member)  
**Meade Pipeline Investment Holdings, LLC** (100%; Sole Member)  
**Meade Pipeline Investment, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (75%; Managing Member)  
**Redwood Meade Pipeline, LLC** (100%; Sole Member)  
**Redwood Midstream, LLC** (90%; Managing Member)  
**Redwood Meade Midstream MPC, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (15%; Member)  
**River Road Interests LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (10%; Member)  
**Redwood Midstream, LLC** (10%; Member)  
**Redwood Meade Midstream MPC, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (15%; Member)  
**River Road Interests LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (10%; Member)  
**South Texas Midstream Holdings, LLC** (100%; Sole Member)  
**South Texas Midstream, LLC** (100%; Managing Member)  
**NET Midstream, LLC** (100%; Sole Member)  
**NET General Partners, LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (0.1%; General Partner)  
**LaSalle Pipeline, LP** (0.1%; General Partner)  
**Mission Natural Gas Company, LP** (0.1%; General Partner)  
**Mission Valley Pipeline Company, LP** (0.1%; General Partner)  
**Monument Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (0.1%; General Partner)  
**South Shore Pipeline L.P.** (0.1%; General Partner)  
**NET Pipeline Holdings LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (99.9%; Limited Partner)  
**LaSalle Pipeline, LP** (99.9%; Limited Partner)  
**Mission Natural Gas Company, LP** (99.9%; Limited Partner)  
**Mission Valley Pipeline Company, LP** (99.9%; Limited Partner)  
**Monument Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (99.9%; Limited Partner)  
**South Shore Pipeline L.P.** (99.9%; Limited Partner)  
**Northern Colorado Wind Energy, LLC** (100%; Sole Member)  
**Palo Duro Wind Portfolio, LLC** (100%; Sole Member)  
**Palo Duro Wind Project Holdings, LLC** (100%; Sole Member)  
**Palo Duro Wind Energy, LLC** (100%; Class A Tax Equity Member)  
**Palo Duro Wind Interconnection Services, LLC** (88%; Managing

Member)

- Shafter Solar Portfolio, LLC** (100%; Sole Member)
- Shafter Solar Holdings, LLC** (100%; Sole Member)
- Shafter Solar, LLC** (100%; Sole Member)
- Tusk Wind Holdings III, LLC** (100%; Sole Member)
- Granite Reliable Power, LLC** (100%; Sole Member)
- NextEra Energy Operating Partners, LP** (54.74%; Limited Partner)
- NextEra Energy US Partners Holdings, LLC** (100%; Sole Member)
- GR Bage (NEP), LLC** (100%; Sole Member)
- Genesis Purchaser Holdings, LLC** (100%; Sole Member)
- Genesis Purchaser, LLC** (100%; Sole Member)
- Genesis Solar Funding Holdings, LLC** (100%; Sole Member)
- Genesis Solar Funding, LLC** (100%; Sole Member)
- Genesis Solar Holdings, LLC** (100%; Class A Tax Equity Member)
- Elk City Wind, LLC** (100%; Sole Member)
- Genesis Solar, LLC** (100%; Sole Member)
- NextEra Desert Center Blythe, LLC** (50%; Member)
- Golden Plains Class A Holdings, LLC** (100%; Sole Member)
- Golden Plains, LLC** (100%; Class A Member)
- Baldwin Wind Energy, LLC** (100%; Sole Member)
- Northern Colorado Wind Energy Center II, LLC** (100%; Sole Member)
- Northern Colorado Interconnect, LLC** (12.9%; Member)
- Northern Colorado Wind Energy Center, LLC** (100%; Sole Member)
- Northern Colorado Interconnect, LLC** (87.1%; Managing Member)
- Wilmot Energy Center, LLC** (100%; Sole Member)
- Pine Brooke Class A Holdings, LLC** (40%; Member)
- Pine Brooke, LLC** (100%; Class A Tax Equity Member)
- Blue Summit III Wind, LLC** (100%; Sole Member)
- Blue Summit Interconnection, LLC** (25%; Member)
- Harmony Florida Solar, LLC** (100%; Sole Member)
- Ponderosa Wind, LLC** (100%; Sole Member)
- Saint Solar, LLC** (100%; Sole Member)
- Sanford Airport Solar, LLC** (100%; Sole Member)
- Soldier Creek Wind, LLC** (100%; Sole Member)
- Taylor Creek Solar, LLC** (100%; Sole Member)
- NextEra Energy Partners Acquisitions, LLC** (100%; Sole Member)
- Alta Wind Portfolio, LLC** (100%; Sole Member)
- Tusk Wind Holdings, LLC** (100%; Sole Member)
- Alta Wind VIII, LLC** (100%; Sole Member)
- Baldwin Wind, LLC** (100%; Sole Member)
- Bayhawk Wind Portfolio, LLC** (100%; Sole Member)
- Bayhawk Wind Holdings, LLC** (100%; Sole Member)
- Bayhawk Wind, LLC** (100%; Class A Member)
- Cedar Bluff Wind, LLC** (100%; Sole Member)
- Golden Hills Wind, LLC** (100%; Sole Member)
- Golden Hills Interconnection, LLC** (67.6%; Managing Member)
- Coram Portfolio, LLC** (100%; Sole Member)
- Tusk Wind Holdings IV, LLC** (100%; Sole Member)
- Coram Energy LLC** (100%; Sole Member)
- Coram Tehachapi, LLC** (100%; Sole Member)
- Dogwood Wind Holdings, LLC** (100%; Sole Member)
- Dogwood Wind, LLC** (100%; Class A Tax Equity Member)
- Oliver Wind III, LLC** (100%; Sole Member)
- Osborn Wind Energy, LLC** (100%; Sole Member)

**Golden West Wind Holdings, LLC** (100%; Sole Member)  
     **Golden West Power Partners, LLC** (100%; Class A Tax Equity Member)  
**HW CA Holdings, LLC** (100%; Member)  
     **High Winds, LLC** (100%; Sole Member)  
**Javelina Wind Funding, LLC** (100%; Sole Member)  
     **Javelina Wind Energy Holdings, LLC** (100%; Class A Tax Equity Member)  
         **Javelina Wind Energy, LLC** (100%; Sole Member)  
         **Javelina Interconnection, LLC** (55%; Managing Member)  
**Mammoth Plains Wind Project Holdings, LLC** (100%; Sole Member)  
     **Mammoth Plains Wind Project, LLC** (100%; Class A Member)  
**NEP Renewables Holdings II, LLC** (100%; Sole Member)  
     **NEP Renewables II, LLC** (100%; Managing Member)  
         **Ashtabula Wind II, LLC** (100%; Sole Member)  
         **Ashtabula Wind III, LLC** (100%; Sole Member)  
         **FPL Energy Vansycle L.L.C.** (100%; Sole Member)  
         **Garden Wind, LLC** (100%; Sole Member)  
         **Perrin Ranch Wind, LLC** (100%; Sole Member)  
         **Rosmar Portfolio, LLC** (100%; Sole Member)  
         **Rosmar Holdings, LLC** (100%; Member)  
             **Marshall Solar, LLC** (100%; Sole Member)  
             **Roswell Solar, LLC** (100%; Sole Member)  
             **Roswell Solar Holdings, LLC** (100%; Sole Member)  
     **SSSS Holdings, LLC** (100%; Sole Member)  
         **Silver State South Solar, LLC** (49.99%; Managing Member)  
         **Silver State Solar Power South, LLC** (100%; Sole Member)  
     **Tuscola Bay Wind, LLC** (100%; Sole Member)  
     **White Oak Energy Holdings, LLC** (100%; Sole Member)  
         **White Oak Energy LLC** (100%; Sole Member)  
**NEP Renewables Holdings III, LLC** (100%; Sole Member)  
     **NEP Renewables III, LLC** (50%; Class B Member)  
     **Star Moon Holdings, LLC** (100%; Class A Member)  
         **Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
         **Moonlight Bay Renewables, LLC** (100%; Class A Member)  
             **Dodge Flat Solar, LLC** (100%; Sole Member)  
             **Elora Solar, LLC** (100%; Sole Member)  
             **Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
             **Little Blue Wind Project, LLC** (100%; Sole Member)  
             **Minco Wind Energy III, LLC** (100%; Sole Member)  
                 **Minco IV & V Interconnection, LLC** (27.04%; Managing Member)  
             **White Mesa Wind, LLC** (100%; Sole Member)  
     **Stargrass Class A Holdings, LLC** (100%; Sole Member)  
         **Stargrass, LLC** (100%; Class A Member)  
             **Borderlands Wind, LLC** (100%; Sole Member)  
             **Borderlands Wind Holdings, LLC** (100%; Sole Member)  
             **Cool Springs Solar, LLC** (100%; Sole Member)  
             **Ensign Wind Energy, LLC** (100%; Sole Member)  
             **Hubbard Wind, LLC** (100%; Sole Member)  
             **Irish Creek Wind, LLC** (100%; Sole Member)  
             **Quinebaug Solar, LLC** (100%; Sole Member)  
             **Quitman II Solar, LLC** (100%; Sole Member)  
     **NEP Renewables III, LLC** (100%; Class A Member)  
         **Star Moon Holdings, LLC** (100%; Class A Member)  
             **Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
             **Moonlight Bay Renewables, LLC** (100%; Class A Member)  
                 **Dodge Flat Solar, LLC** (100%; Sole Member)

Elora Solar, LLC (100%; Sole Member)  
 Fish Springs Ranch Solar, LLC (100%; Sole Member)  
 Little Blue Wind Project, LLC (100%; Sole Member)  
 Minco Wind Energy III, LLC (100%; Sole Member)  
     Minco IV & V Interconnection, LLC (27.04%; Managing Member)  
 White Mesa Wind, LLC (100%; Sole Member)  
 Stargrass Class A Holdings, LLC (100%; Sole Member)  
 Stargrass, LLC (100%; Class A Member)  
     Borderlands Wind, LLC (100%; Sole Member)  
         Borderlands Wind Holdings, LLC (100%; Sole Member)  
 Cool Springs Solar, LLC (100%; Sole Member)  
 Ensign Wind Energy, LLC (100%; Sole Member)  
 Hubbard Wind, LLC (100%; Sole Member)  
 Irish Creek Wind, LLC (100%; Sole Member)  
 Quinebaug Solar, LLC (100%; Sole Member)  
 Quitman II Solar, LLC (100%; Sole Member)  
 NEP Renewables Holdings, LLC (100%; Sole Member)  
 NEP Renewables, LLC (100%; Sole Member)  
     Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)  
     Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)  
 Carousel Wind Holdings, LLC (100%; Sole Member)  
     Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)  
 Monarch Wind Holdings, LLC (100%; Sole Member)  
     Monarch Wind, LLC (100%; Class A Tax Equity Member)  
     Javelina Wind Holdings II, LLC (100%; Sole Member)  
     Javelina Wind Energy II, LLC (100%; Sole Member)  
     Javelina Interconnection, LLC (45%; Member)  
     Rush Springs Wind Energy, LLC (100%; Sole Member)  
 Mountain View Solar Holdings, LLC (100%; Sole Member)  
     Mountain View Solar, LLC (100%; Sole Member)  
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)  
     Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)  
     Cottonwood Wind Project Holdings, LLC (100%; Sole Member)  
     Cottonwood Wind Project, LLC (100%; Sole Member)  
     Golden Hills North Wind, LLC (100%; Sole Member)  
     Golden Hills Interconnection, LLC (32.4%; Member)  
     NextEra Energy Bluff Point, LLC (100%; Sole Member)  
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)  
     Desert Sunlight Investment Holdings, LLC (50%; Managing Member)  
     Desert Sunlight Holdings, LLC (100%; Sole Member)  
     Desert Sunlight 250, LLC (100%; Sole Member)  
     Desert Sunlight 300, LLC (100%; Sole Member)  
 Nokota Wind Holdings, LLC (100%; Sole Member)  
     Nokota Wind, LLC (100%; Class A Tax Equity Member)  
     Brady Wind II, LLC (100%; Sole Member)  
     Brady Interconnection, LLC (50%; Member)  
     Brady Wind, LLC (100%; Sole Member)  
     Brady Interconnection, LLC (50%; Managing Member)  
 Nutmeg Solar Holdings, LLC (33.3%; Member)  
     Nutmeg Solar, LLC (100%; Sole Member)  
 Palomino Wind Holdings, LLC (100%; Sole Member)  
     Palomino Wind, LLC (100%; Class A Tax Equity Member)  
     Kingman Wind Energy I, LLC (100%; Sole Member)  
     Kingman Wind Energy II, LLC (100%; Sole Member)  
     Prairie View Wind Holdings, LLC (100%; Sole Member)  
     Ninnescah Wind Energy LLC (100%; Sole Member)

**Seiling Wind Investments, LLC** (100%; Sole Member)  
**Seiling Wind Holdings, LLC** (100%; Sole Member)  
**Seiling Wind Portfolio, LLC** (100%; Class A Tax Equity Member)  
**Seiling Wind II, LLC** (100%; Sole Member)  
**Seiling Wind Interconnection Services, LLC** (33%; Member)  
**Seiling Wind, LLC** (100%; Sole Member)  
**Seiling Wind Interconnection Services, LLC** (67%; Managing Member)  
**Shaw Creek Solar Holdings, LLC** (33.3%; Member)  
**Shaw Creek Solar, LLC** (100%; Sole Member)  
**Solar Holdings Portfolio 12, LLC** (100%; Class C Member)  
**DG Portfolio 2019 Holdings, LLC** (100%; Sole Member)  
**DG Portfolio 2019, LLC** (100%; Sole Member)  
**DG Amaze, LLC** (100%; Sole Member)  
**DG California Solar, LLC** (100%; Sole Member)  
**DG Colorado Solar, LLC** (100%; Sole Member)  
**DG LF Solar, LLC** (100%; Sole Member)  
**DG Minnesota CSG 1, LLC** (100%; Sole Member)  
**DG Minnesota CSG, LLC** (100%; Sole Member)  
**DG New Jersey Solar, LLC** (100%; Sole Member)  
**DG New York Solar, LLC** (100%; Sole Member)  
**DG Northeast Solar, LLC** (100%; Sole Member)  
**DG SUNY Solar 1, LLC** (100%; Sole Member)  
**DG Southwest Solar Portfolio 2019, LLC** (100%; Sole Member)  
**HL Solar LLC** (100%; Sole Member)  
**DG Waipio, LLC** (100%)  
**Pacific Energy Solutions LLC** (100%; Sole Member)  
**W2 Solar Holdings, LLC** (100%; Sole Member)  
**Sierra Solar Funding, LLC** (100%; Sole Member)  
**Sierra Solar Holdings, LLC** (100%; Sole Member)  
**Westside Solar, LLC** (100%; Sole Member)  
**Whitney Point Solar, LLC** (100%; Sole Member)  
**Southwest Solar Holdings, LLC** (100%; Member)  
**Hatch Solar Energy Center I LLC** (100%; Sole Member)  
**Tusk Wind Holdings V, LLC** (100%; Sole Member)  
**Coram California Development, L.P.** (100%; Member)  
**RET Coram Tehachapi Wind GP, LLC** (100%; Shareholder)  
**RET Tehachapi Wind Development, LLC** (100%; Shareholder)  
**Windstar Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings II, LLC** (100%)  
**Windstar Energy, LLC** (100%; Sole Member)  
**NextEra Energy Partners Constructors, LLC** (100%; Sole Member)  
**NextEra Energy Partners Solar Acquisitions, LLC** (100%; Sole Member)  
**Adelanto CA II, LLC** (100%; Sole Member)  
**Adelanto Solar Funding, LLC** (50.01%; Member)  
**Adelanto Solar Holdings, LLC** (100%; Sole Member)  
**Adelanto Solar II, LLC** (100%; Sole Member)  
**Adelanto Solar, LLC** (100%; Sole Member)  
**McCoy CA II, LLC** (100%; Sole Member)  
**McCoy Solar Holdings, LLC** (50.01%; Member)  
**McCoy Solar Funding, LLC** (100%; Sole Member)  
**McCoy Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**NextEra Energy Partners Ventures, LLC** (100%; Sole Member)  
**NEP DC Holdings, LLC** (100%; Sole Member)  
**Dos Caminos, LLC** (50%; Member)  
**NET Holdings Management, LLC** (100%; Sole Member)  
**NextEra Energy Partners Pipelines Holdings, LLC** (100%; Sole

Member)

- NextEra Energy Partners Pipelines, LLC** (100%; Managing Member)
- Meade Pipeline Investment Holdings, LLC** (100%; Sole Member)
- Meade Pipeline Investment, LLC** (100%; Sole Member)
- Meade Pipeline Co LLC** (75%; Managing Member)
- Redwood Meade Pipeline, LLC** (100%; Sole Member)
- Redwood Midstream, LLC** (90%; Managing Member)
  - Redwood Meade Midstream MPC, LLC** (100%; Sole Member)
  - Meade Pipeline Co LLC** (15%; Member)
  - River Road Interests LLC** (100%; Sole Member)
  - Meade Pipeline Co LLC** (10%; Member)
- Redwood Midstream, LLC** (10%; Member)
  - Redwood Meade Midstream MPC, LLC** (100%; Sole Member)
  - Meade Pipeline Co LLC** (15%; Member)
  - River Road Interests LLC** (100%; Sole Member)
  - Meade Pipeline Co LLC** (10%; Member)
- South Texas Midstream Holdings, LLC** (100%; Sole Member)
- South Texas Midstream, LLC** (100%; Managing Member)
- NET Midstream, LLC** (100%; Sole Member)
  - NET General Partners, LLC** (100%; Sole Member)
    - Eagle Ford Midstream, LP** (0.1%; General Partner)
    - LaSalle Pipeline, LP** (0.1%; General Partner)
    - Mission Natural Gas Company, LP** (0.1%; General Partner)
    - Mission Valley Pipeline Company, LP** (0.1%; General Partner)
    - Monument Pipeline, LP** (0.1%; General Partner)
    - NET Mexico Pipeline, LP** (0.1%; General Partner)
      - NET Mexico Pipeline Partners, LLC** (90%; Member)
    - Red Gate Pipeline, LP** (0.1%; General Partner)
    - South Shore Pipeline L.P.** (0.1%; General Partner)
  - NET Pipeline Holdings LLC** (100%; Sole Member)
    - Eagle Ford Midstream, LP** (99.9%; Limited Partner)
    - LaSalle Pipeline, LP** (99.9%; Limited Partner)
    - Mission Natural Gas Company, LP** (99.9%; Limited Partner)
    - Mission Valley Pipeline Company, LP** (99.9%; Limited Partner)
    - Monument Pipeline, LP** (99.9%; Limited Partner)
    - NET Mexico Pipeline, LP** (99.9%; Limited Partner)
      - NET Mexico Pipeline Partners, LLC** (90%; Member)
    - Red Gate Pipeline, LP** (99.9%; Limited Partner)
    - South Shore Pipeline L.P.** (99.9%; Limited Partner)
- Northern Colorado Wind Energy, LLC** (100%; Sole Member)
- Palo Duro Wind Portfolio, LLC** (100%; Sole Member)
  - Palo Duro Wind Project Holdings, LLC** (100%; Sole Member)
    - Palo Duro Wind Energy, LLC** (100%; Class A Tax Equity Member)
    - Palo Duro Wind Interconnection Services, LLC** (88%; Managing Member)
- Shafter Solar Portfolio, LLC** (100%; Sole Member)
  - Shafter Solar Holdings, LLC** (100%; Sole Member)
  - Shafter Solar, LLC** (100%; Sole Member)
- Tusk Wind Holdings III, LLC** (100%; Sole Member)
  - Granite Reliable Power, LLC** (100%; Sole Member)
- NextEra Energy Partners, LP** (54.74%; Limited Partner)
- NextEra Energy Operating Partners GP, LLC** (100%; Sole Member)
- NextEra Energy Operating Partners, LP** (100%; General Partner)
- NextEra Energy US Partners Holdings, LLC** (100%; Sole Member)
  - GR Bage (NEP), LLC** (100%; Sole Member)
  - Genesis Purchaser Holdings, LLC** (100%; Sole Member)
  - Genesis Purchaser, LLC** (100%; Sole Member)



**Genesis Solar Funding Holdings, LLC** (100%; Sole Member)  
**Genesis Solar Funding, LLC** (100%; Sole Member)  
**Genesis Solar Holdings, LLC** (100%; Class A Tax Equity Member)  
**Elk City Wind, LLC** (100%; Sole Member)  
**Genesis Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**Golden Plains Class A Holdings, LLC** (100%; Sole Member)  
**Golden Plains, LLC** (100%; Class A Member)  
**Baldwin Wind Energy, LLC** (100%; Sole Member)  
**Northern Colorado Wind Energy Center II, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (12.9%; Member)  
**Northern Colorado Wind Energy Center, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (87.1%; Managing Member)  
**Wilmot Energy Center, LLC** (100%; Sole Member)  
**Pine Brooke Class A Holdings, LLC** (40%; Member)  
**Pine Brooke, LLC** (100%; Class A Tax Equity Member)  
**Blue Summit III Wind, LLC** (100%; Sole Member)  
**Blue Summit Interconnection, LLC** (25%; Member)  
**Harmony Florida Solar, LLC** (100%; Sole Member)  
**Ponderosa Wind, LLC** (100%; Sole Member)  
**Saint Solar, LLC** (100%; Sole Member)  
**Sanford Airport Solar, LLC** (100%; Sole Member)  
**Soldier Creek Wind, LLC** (100%; Sole Member)  
**Taylor Creek Solar, LLC** (100%; Sole Member)  
**NextEra Energy Partners Acquisitions, LLC** (100%; Sole Member)  
**Alta Wind Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings, LLC** (100%; Sole Member)  
**Alta Wind VIII, LLC** (100%; Sole Member)  
**Baldwin Wind, LLC** (100%; Sole Member)  
**Bayhawk Wind Portfolio, LLC** (100%; Sole Member)  
**Bayhawk Wind Holdings, LLC** (100%; Sole Member)  
**Bayhawk Wind, LLC** (100%; Class A Member)  
**Cedar Bluff Wind, LLC** (100%; Sole Member)  
**Golden Hills Wind, LLC** (100%; Sole Member)  
**Golden Hills Interconnection, LLC** (67.6%; Managing Member)  
**Coram Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings IV, LLC** (100%; Sole Member)  
**Coram Energy LLC** (100%; Sole Member)  
**Coram Tehachapi, LLC** (100%; Sole Member)  
**Dogwood Wind Holdings, LLC** (100%; Sole Member)  
**Dogwood Wind, LLC** (100%; Class A Tax Equity Member)  
**Oliver Wind III, LLC** (100%; Sole Member)  
**Osborn Wind Energy, LLC** (100%; Sole Member)  
**Golden West Wind Holdings, LLC** (100%; Sole Member)  
**Golden West Power Partners, LLC** (100%; Class A Tax Equity Member)  
**HW CA Holdings, LLC** (100%; Member)  
**High Winds, LLC** (100%; Sole Member)  
**Javelina Wind Funding, LLC** (100%; Sole Member)  
**Javelina Wind Energy Holdings, LLC** (100%; Class A Tax Equity Member)  
**Javelina Wind Energy, LLC** (100%; Sole Member)  
**Javelina Interconnection, LLC** (55%; Managing Member)

**Mammoth Plains Wind Project Holdings, LLC** (100%; Sole Member)  
     **Mammoth Plains Wind Project, LLC** (100%; Class A Member)  
**NEP Renewables Holdings II, LLC** (100%; Sole Member)  
     **NEP Renewables II, LLC** (100%; Managing Member)  
         **Ashtabula Wind II, LLC** (100%; Sole Member)  
         **Ashtabula Wind III, LLC** (100%; Sole Member)  
         **FPL Energy Vansycle L.L.C.** (100%; Sole Member)  
         **Garden Wind, LLC** (100%; Sole Member)  
         **Perrin Ranch Wind, LLC** (100%; Sole Member)  
         **Rosmar Portfolio, LLC** (100%; Sole Member)  
             **Rosmar Holdings, LLC** (100%; Member)  
                 **Marshall Solar, LLC** (100%; Sole Member)  
                 **Roswell Solar, LLC** (100%; Sole Member)  
                 **Roswell Solar Holdings, LLC** (100%; Sole Member)  
         **SSSS Holdings, LLC** (100%; Sole Member)  
             **Silver State South Solar, LLC** (49.99%; Managing Member)  
             **Silver State Solar Power South, LLC** (100%; Sole Member)  
         **Tuscola Bay Wind, LLC** (100%; Sole Member)  
         **White Oak Energy Holdings, LLC** (100%; Sole Member)  
             **White Oak Energy LLC** (100%; Sole Member)  
**NEP Renewables Holdings III, LLC** (100%; Sole Member)  
**NEP Renewables III, LLC** (50%; Class B Member)  
     **Star Moon Holdings, LLC** (100%; Class A Member)  
         **Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
             **Moonlight Bay Renewables, LLC** (100%; Class A Member)  
                 **Dodge Flat Solar, LLC** (100%; Sole Member)  
                 **Elora Solar, LLC** (100%; Sole Member)  
                 **Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
                 **Little Blue Wind Project, LLC** (100%; Sole Member)  
                 **Minco Wind Energy III, LLC** (100%; Sole Member)  
                     **Minco IV & V Interconnection, LLC** (27.04%; Managing Member)  
                 **White Mesa Wind, LLC** (100%; Sole Member)  
     **Stargrass Class A Holdings, LLC** (100%; Sole Member)  
         **Stargrass, LLC** (100%; Class A Member)  
             **Borderlands Wind, LLC** (100%; Sole Member)  
                 **Borderlands Wind Holdings, LLC** (100%; Sole Member)  
                 **Cool Springs Solar, LLC** (100%; Sole Member)  
                 **Ensign Wind Energy, LLC** (100%; Sole Member)  
                 **Hubbard Wind, LLC** (100%; Sole Member)  
                 **Irish Creek Wind, LLC** (100%; Sole Member)  
                 **Quinebaug Solar, LLC** (100%; Sole Member)  
                 **Quitman II Solar, LLC** (100%; Sole Member)  
**NEP Renewables III, LLC** (100%; Class A Member)  
     **Star Moon Holdings, LLC** (100%; Class A Member)  
         **Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
             **Moonlight Bay Renewables, LLC** (100%; Class A Member)  
                 **Dodge Flat Solar, LLC** (100%; Sole Member)  
                 **Elora Solar, LLC** (100%; Sole Member)  
                 **Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
                 **Little Blue Wind Project, LLC** (100%; Sole Member)  
                 **Minco Wind Energy III, LLC** (100%; Sole Member)  
                     **Minco IV & V Interconnection, LLC** (27.04%; Managing Member)  
                 **White Mesa Wind, LLC** (100%; Sole Member)  
     **Stargrass Class A Holdings, LLC** (100%; Sole Member)  
         **Stargrass, LLC** (100%; Class A Member)  
             **Borderlands Wind, LLC** (100%; Sole Member)

**Borderlands Wind Holdings, LLC** (100%; Sole Member)  
**Cool Springs Solar, LLC** (100%; Sole Member)  
**Ensign Wind Energy, LLC** (100%; Sole Member)  
**Hubbard Wind, LLC** (100%; Sole Member)  
**Irish Creek Wind, LLC** (100%; Sole Member)  
**Quinebaug Solar, LLC** (100%; Sole Member)  
**Quitman II Solar, LLC** (100%; Sole Member)  
**NEP Renewables Holdings, LLC** (100%; Sole Member)  
**NEP Renewables, LLC** (100%; Sole Member)  
**Breckinridge Wind Class A Holdings, LLC** (100%; Sole Member)  
**Breckinridge Wind Project, LLC** (100%; Class A Tax Equity Member)  
**Carousel Wind Holdings, LLC** (100%; Sole Member)  
**Carousel Wind Farm, LLC** (100%; Class A Tax Equity Member)  
**Monarch Wind Holdings, LLC** (100%; Sole Member)  
**Monarch Wind, LLC** (100%; Class A Tax Equity Member)  
**Javelina Wind Holdings II, LLC** (100%; Sole Member)  
**Javelina Wind Energy II, LLC** (100%; Sole Member)  
**Javelina Interconnection, LLC** (45%; Member)  
**Rush Springs Wind Energy, LLC** (100%; Sole Member)  
**Mountain View Solar Holdings, LLC** (100%; Sole Member)  
**Mountain View Solar, LLC** (100%; Sole Member)  
**Pacific Plains Wind Class A Holdings, LLC** (100%; Sole Member)  
**Pacific Plains Wind, LLC** (100%; Class A Tax Equity Member)  
**Cottonwood Wind Project Holdings, LLC** (100%; Sole Member)  
**Cottonwood Wind Project, LLC** (100%; Sole Member)  
**Golden Hills North Wind, LLC** (100%; Sole Member)  
**Golden Hills Interconnection, LLC** (32.4%; Member)  
**NextEra Energy Bluff Point, LLC** (100%; Sole Member)  
**NextEra Desert Sunlight Holdings, LLC** (99.8%; Member)  
**Desert Sunlight Investment Holdings, LLC** (50%; Managing Member)  
**Desert Sunlight Holdings, LLC** (100%; Sole Member)  
**Desert Sunlight 250, LLC** (100%; Sole Member)  
**Desert Sunlight 300, LLC** (100%; Sole Member)  
**Nokota Wind Holdings, LLC** (100%; Sole Member)  
**Nokota Wind, LLC** (100%; Class A Tax Equity Member)  
**Brady Wind II, LLC** (100%; Sole Member)  
**Brady Interconnection, LLC** (50%; Member)  
**Brady Wind, LLC** (100%; Sole Member)  
**Brady Interconnection, LLC** (50%; Managing Member)  
**Nutmeg Solar Holdings, LLC** (33.3%; Member)  
**Nutmeg Solar, LLC** (100%; Sole Member)  
**Palomino Wind Holdings, LLC** (100%; Sole Member)  
**Palomino Wind, LLC** (100%; Class A Tax Equity Member)  
**Kingman Wind Energy I, LLC** (100%; Sole Member)  
**Kingman Wind Energy II, LLC** (100%; Sole Member)  
**Prairie View Wind Holdings, LLC** (100%; Sole Member)  
**Ninnescah Wind Energy LLC** (100%; Sole Member)  
**Seiling Wind Investments, LLC** (100%; Sole Member)  
**Seiling Wind Holdings, LLC** (100%; Sole Member)  
**Seiling Wind Portfolio, LLC** (100%; Class A Tax Equity Member)  
**Seiling Wind II, LLC** (100%; Sole Member)  
**Seiling Wind Interconnection Services, LLC** (33%;

Member)

**Seiling Wind, LLC** (100%; Sole Member)

**Seiling Wind Interconnection Services, LLC** (67%; Managing Member)

**Shaw Creek Solar Holdings, LLC** (33.3%; Member)

**Shaw Creek Solar, LLC** (100%; Sole Member)

**Solar Holdings Portfolio 12, LLC** (100%; Class C Member)

**DG Portfolio 2019 Holdings, LLC** (100%; Sole Member)

**DG Portfolio 2019, LLC** (100%; Sole Member)

**DG Amaze, LLC** (100%; Sole Member)

**DG California Solar, LLC** (100%; Sole Member)

**DG Colorado Solar, LLC** (100%; Sole Member)

**DG LF Solar, LLC** (100%; Sole Member)

**DG Minnesota CSG 1, LLC** (100%; Sole Member)

**DG Minnesota CSG, LLC** (100%; Sole Member)

**DG New Jersey Solar, LLC** (100%; Sole Member)

**DG New York Solar, LLC** (100%; Sole Member)

**DG Northeast Solar, LLC** (100%; Sole Member)

**DG SUNY Solar 1, LLC** (100%; Sole Member)

**DG Southwest Solar Portfolio 2019, LLC** (100%; Sole Member)

**HL Solar LLC** (100%; Sole Member)

**DG Waipio, LLC** (100%)

**Pacific Energy Solutions LLC** (100%; Sole Member)

**W2 Solar Holdings, LLC** (100%; Sole Member)

**Sierra Solar Funding, LLC** (100%; Sole Member)

**Sierra Solar Holdings, LLC** (100%; Sole Member)

**Westside Solar, LLC** (100%; Sole Member)

**Whitney Point Solar, LLC** (100%; Sole Member)

**Southwest Solar Holdings, LLC** (100%; Member)

**Hatch Solar Energy Center I LLC** (100%; Sole Member)

**Tusk Wind Holdings V, LLC** (100%; Sole Member)

**Coram California Development, L.P.** (100%; Member)

**RET Coram Tehachapi Wind GP, LLC** (100%; Shareholder)

**RET Tehachapi Wind Development, LLC** (100%; Shareholder)

**Windstar Portfolio, LLC** (100%; Sole Member)

**Tusk Wind Holdings II, LLC** (100%)

**Windstar Energy, LLC** (100%; Sole Member)

**NextEra Energy Partners Constructors, LLC** (100%; Sole Member)

**NextEra Energy Partners Solar Acquisitions, LLC** (100%; Sole Member)

**Adelanto CA II, LLC** (100%; Sole Member)

**Adelanto Solar Funding, LLC** (50.01%; Member)

**Adelanto Solar Holdings, LLC** (100%; Sole Member)

**Adelanto Solar II, LLC** (100%; Sole Member)

**Adelanto Solar, LLC** (100%; Sole Member)

**McCoy CA II, LLC** (100%; Sole Member)

**McCoy Solar Holdings, LLC** (50.01%; Member)

**McCoy Solar Funding, LLC** (100%; Sole Member)

**McCoy Solar, LLC** (100%; Sole Member)

**NextEra Desert Center Blythe, LLC** (50%; Member)

**NextEra Energy Partners Ventures, LLC** (100%; Sole Member)

**NEP DC Holdings, LLC** (100%; Sole Member)

**Dos Caminos, LLC** (50%; Member)

**NET Holdings Management, LLC** (100%; Sole Member)

**NextEra Energy Partners Pipelines Holdings, LLC** (100%; Sole Member)

**NextEra Energy Partners Pipelines, LLC** (100%; Managing

Member)

- Meade Pipeline Investment Holdings, LLC** (100%; Sole Member)
- Meade Pipeline Investment, LLC** (100%; Sole Member)
- Meade Pipeline Co LLC** (75%; Managing Member)
- Redwood Meade Pipeline, LLC** (100%; Sole Member)
- Redwood Midstream, LLC** (90%; Managing Member)
- Redwood Meade Midstream MPC, LLC** (100%; Sole Member)
- Meade Pipeline Co LLC** (15%; Member)
- River Road Interests LLC** (100%; Sole Member)
- Meade Pipeline Co LLC** (10%; Member)
- Redwood Midstream, LLC** (10%; Member)
- Redwood Meade Midstream MPC, LLC** (100%; Sole Member)
- Meade Pipeline Co LLC** (15%; Member)
- River Road Interests LLC** (100%; Sole Member)
- Meade Pipeline Co LLC** (10%; Member)
- South Texas Midstream Holdings, LLC** (100%; Sole Member)
- South Texas Midstream, LLC** (100%; Managing Member)
- NET Midstream, LLC** (100%; Sole Member)
- NET General Partners, LLC** (100%; Sole Member)
- Eagle Ford Midstream, LP** (0.1%; General Partner)
- LaSalle Pipeline, LP** (0.1%; General Partner)
- Mission Natural Gas Company, LP** (0.1%; General Partner)
- Mission Valley Pipeline Company, LP** (0.1%; General Partner)
- Monument Pipeline, LP** (0.1%; General Partner)
- NET Mexico Pipeline, LP** (0.1%; General Partner)
- NET Mexico Pipeline Partners, LLC** (90%; Member)
- Red Gate Pipeline, LP** (0.1%; General Partner)
- South Shore Pipeline L.P.** (0.1%; General Partner)
- NET Pipeline Holdings LLC** (100%; Sole Member)
- Eagle Ford Midstream, LP** (99.9%; Limited Partner)
- LaSalle Pipeline, LP** (99.9%; Limited Partner)
- Mission Natural Gas Company, LP** (99.9%; Limited Partner)
- Mission Valley Pipeline Company, LP** (99.9%; Limited Partner)
- Monument Pipeline, LP** (99.9%; Limited Partner)
- NET Mexico Pipeline, LP** (99.9%; Limited Partner)
- NET Mexico Pipeline Partners, LLC** (90%; Member)
- Red Gate Pipeline, LP** (99.9%; Limited Partner)
- South Shore Pipeline L.P.** (99.9%; Limited Partner)
- Northern Colorado Wind Energy, LLC** (100%; Sole Member)
- Palo Duro Wind Portfolio, LLC** (100%; Sole Member)
- Palo Duro Wind Project Holdings, LLC** (100%; Sole Member)
- Palo Duro Wind Energy, LLC** (100%; Class A Tax Equity Member)
- Palo Duro Wind Interconnection Services, LLC** (88%; Managing Member)
- Shafter Solar Portfolio, LLC** (100%; Sole Member)
- Shafter Solar Holdings, LLC** (100%; Sole Member)
- Shafter Solar, LLC** (100%; Sole Member)
- Tusk Wind Holdings III, LLC** (100%; Sole Member)
- Granite Reliable Power, LLC** (100%; Sole Member)
- NextEra Energy Operating Partners, LP** (45.26%; Limited Partner)
- NextEra Energy US Partners Holdings, LLC** (100%; Sole Member)
- GR Bage (NEP), LLC** (100%; Sole Member)
- Genesis Purchaser Holdings, LLC** (100%; Sole Member)
- Genesis Purchaser, LLC** (100%; Sole Member)
- Genesis Solar Funding Holdings, LLC** (100%; Sole Member)

**Genesis Solar Funding, LLC** (100%; Sole Member)  
**Genesis Solar Holdings, LLC** (100%; Class A Tax Equity Member)  
**Elk City Wind, LLC** (100%; Sole Member)  
**Genesis Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**Golden Plains Class A Holdings, LLC** (100%; Sole Member)  
**Golden Plains, LLC** (100%; Class A Member)  
**Baldwin Wind Energy, LLC** (100%; Sole Member)  
**Northern Colorado Wind Energy Center II, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (12.9%; Member)  
**Northern Colorado Wind Energy Center, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (87.1%; Managing Member)  
**Wilmot Energy Center, LLC** (100%; Sole Member)  
**Pine Brooke Class A Holdings, LLC** (40%; Member)  
**Pine Brooke, LLC** (100%; Class A Tax Equity Member)  
**Blue Summit III Wind, LLC** (100%; Sole Member)  
**Blue Summit Interconnection, LLC** (25%; Member)  
**Harmony Florida Solar, LLC** (100%; Sole Member)  
**Ponderosa Wind, LLC** (100%; Sole Member)  
**Saint Solar, LLC** (100%; Sole Member)  
**Sanford Airport Solar, LLC** (100%; Sole Member)  
**Soldier Creek Wind, LLC** (100%; Sole Member)  
**Taylor Creek Solar, LLC** (100%; Sole Member)  
**NextEra Energy Partners Acquisitions, LLC** (100%; Sole Member)  
**Alta Wind Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings, LLC** (100%; Sole Member)  
**Alta Wind VIII, LLC** (100%; Sole Member)  
**Baldwin Wind, LLC** (100%; Sole Member)  
**Bayhawk Wind Portfolio, LLC** (100%; Sole Member)  
**Bayhawk Wind Holdings, LLC** (100%; Sole Member)  
**Bayhawk Wind, LLC** (100%; Class A Member)  
**Cedar Bluff Wind, LLC** (100%; Sole Member)  
**Golden Hills Wind, LLC** (100%; Sole Member)  
**Golden Hills Interconnection, LLC** (67.6%; Managing Member)  
**Coram Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings IV, LLC** (100%; Sole Member)  
**Coram Energy LLC** (100%; Sole Member)  
**Coram Tehachapi, LLC** (100%; Sole Member)  
**Dogwood Wind Holdings, LLC** (100%; Sole Member)  
**Dogwood Wind, LLC** (100%; Class A Tax Equity Member)  
**Oliver Wind III, LLC** (100%; Sole Member)  
**Osborn Wind Energy, LLC** (100%; Sole Member)  
**Golden West Wind Holdings, LLC** (100%; Sole Member)  
**Golden West Power Partners, LLC** (100%; Class A Tax Equity Member)  
**HW CA Holdings, LLC** (100%; Member)  
**High Winds, LLC** (100%; Sole Member)  
**Javelina Wind Funding, LLC** (100%; Sole Member)  
**Javelina Wind Energy Holdings, LLC** (100%; Class A Tax Equity Member)  
**Javelina Wind Energy, LLC** (100%; Sole Member)  
**Javelina Interconnection, LLC** (55%; Managing Member)  
**Mammoth Plains Wind Project Holdings, LLC** (100%; Sole Member)  
**Mammoth Plains Wind Project, LLC** (100%; Class A Member)

**NEP Renewables Holdings II, LLC** (100%; Sole Member)  
**NEP Renewables II, LLC** (100%; Managing Member)  
**Ashtabula Wind II, LLC** (100%; Sole Member)  
**Ashtabula Wind III, LLC** (100%; Sole Member)  
**FPL Energy Vansycle L.L.C.** (100%; Sole Member)  
**Garden Wind, LLC** (100%; Sole Member)  
**Perrin Ranch Wind, LLC** (100%; Sole Member)  
**Rosmar Portfolio, LLC** (100%; Sole Member)  
**Rosmar Holdings, LLC** (100%; Member)  
**Marshall Solar, LLC** (100%; Sole Member)  
**Roswell Solar, LLC** (100%; Sole Member)  
**Roswell Solar Holdings, LLC** (100%; Sole Member)  
**SSSS Holdings, LLC** (100%; Sole Member)  
**Silver State South Solar, LLC** (49.99%; Managing Member)  
**Silver State Solar Power South, LLC** (100%; Sole Member)  
**Tuscola Bay Wind, LLC** (100%; Sole Member)  
**White Oak Energy Holdings, LLC** (100%; Sole Member)  
**White Oak Energy LLC** (100%; Sole Member)  
**NEP Renewables Holdings III, LLC** (100%; Sole Member)  
**NEP Renewables III, LLC** (50%; Class B Member)  
**Star Moon Holdings, LLC** (100%; Class A Member)  
**Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
**Moonlight Bay Renewables, LLC** (100%; Class A Member)  
**Dodge Flat Solar, LLC** (100%; Sole Member)  
**Elora Solar, LLC** (100%; Sole Member)  
**Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
**Little Blue Wind Project, LLC** (100%; Sole Member)  
**Minco Wind Energy III, LLC** (100%; Sole Member)  
**Minco IV & V Interconnection, LLC** (27.04%; Managing Member)  
**White Mesa Wind, LLC** (100%; Sole Member)  
**Stargrass Class A Holdings, LLC** (100%; Sole Member)  
**Stargrass, LLC** (100%; Class A Member)  
**Borderlands Wind, LLC** (100%; Sole Member)  
**Borderlands Wind Holdings, LLC** (100%; Sole Member)  
**Cool Springs Solar, LLC** (100%; Sole Member)  
**Ensign Wind Energy, LLC** (100%; Sole Member)  
**Hubbard Wind, LLC** (100%; Sole Member)  
**Irish Creek Wind, LLC** (100%; Sole Member)  
**Quinebaug Solar, LLC** (100%; Sole Member)  
**Quitman II Solar, LLC** (100%; Sole Member)  
**NEP Renewables III, LLC** (100%; Class A Member)  
**Star Moon Holdings, LLC** (100%; Class A Member)  
**Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
**Moonlight Bay Renewables, LLC** (100%; Class A Member)  
**Dodge Flat Solar, LLC** (100%; Sole Member)  
**Elora Solar, LLC** (100%; Sole Member)  
**Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
**Little Blue Wind Project, LLC** (100%; Sole Member)  
**Minco Wind Energy III, LLC** (100%; Sole Member)  
**Minco IV & V Interconnection, LLC** (27.04%; Managing Member)  
**White Mesa Wind, LLC** (100%; Sole Member)  
**Stargrass Class A Holdings, LLC** (100%; Sole Member)  
**Stargrass, LLC** (100%; Class A Member)  
**Borderlands Wind, LLC** (100%; Sole Member)  
**Borderlands Wind Holdings, LLC** (100%; Sole Member)  
**Cool Springs Solar, LLC** (100%; Sole Member)

**Ensign Wind Energy, LLC** (100%; Sole Member)  
**Hubbard Wind, LLC** (100%; Sole Member)  
**Irish Creek Wind, LLC** (100%; Sole Member)  
**Quinebaug Solar, LLC** (100%; Sole Member)  
**Quitman II Solar, LLC** (100%; Sole Member)  
**NEP Renewables Holdings, LLC** (100%; Sole Member)  
**NEP Renewables, LLC** (100%; Sole Member)  
**Breckinridge Wind Class A Holdings, LLC** (100%; Sole Member)  
**Breckinridge Wind Project, LLC** (100%; Class A Tax Equity Member)  
**Carousel Wind Holdings, LLC** (100%; Sole Member)  
**Carousel Wind Farm, LLC** (100%; Class A Tax Equity Member)  
**Monarch Wind Holdings, LLC** (100%; Sole Member)  
**Monarch Wind, LLC** (100%; Class A Tax Equity Member)  
**Javelina Wind Holdings II, LLC** (100%; Sole Member)  
**Javelina Wind Energy II, LLC** (100%; Sole Member)  
**Javelina Interconnection, LLC** (45%; Member)  
**Rush Springs Wind Energy, LLC** (100%; Sole Member)  
**Mountain View Solar Holdings, LLC** (100%; Sole Member)  
**Mountain View Solar, LLC** (100%; Sole Member)  
**Pacific Plains Wind Class A Holdings, LLC** (100%; Sole Member)  
**Pacific Plains Wind, LLC** (100%; Class A Tax Equity Member)  
**Cottonwood Wind Project Holdings, LLC** (100%; Sole Member)  
**Cottonwood Wind Project, LLC** (100%; Sole Member)  
**Golden Hills North Wind, LLC** (100%; Sole Member)  
**Golden Hills Interconnection, LLC** (32.4%; Member)  
**NextEra Energy Bluff Point, LLC** (100%; Sole Member)  
**NextEra Desert Sunlight Holdings, LLC** (99.8%; Member)  
**Desert Sunlight Investment Holdings, LLC** (50%; Managing Member)  
**Desert Sunlight Holdings, LLC** (100%; Sole Member)  
**Desert Sunlight 250, LLC** (100%; Sole Member)  
**Desert Sunlight 300, LLC** (100%; Sole Member)  
**Nokota Wind Holdings, LLC** (100%; Sole Member)  
**Nokota Wind, LLC** (100%; Class A Tax Equity Member)  
**Brady Wind II, LLC** (100%; Sole Member)  
**Brady Interconnection, LLC** (50%; Member)  
**Brady Wind, LLC** (100%; Sole Member)  
**Brady Interconnection, LLC** (50%; Managing Member)  
**Nutmeg Solar Holdings, LLC** (33.3%; Member)  
**Nutmeg Solar, LLC** (100%; Sole Member)  
**Palomino Wind Holdings, LLC** (100%; Sole Member)  
**Palomino Wind, LLC** (100%; Class A Tax Equity Member)  
**Kingman Wind Energy I, LLC** (100%; Sole Member)  
**Kingman Wind Energy II, LLC** (100%; Sole Member)  
**Prairie View Wind Holdings, LLC** (100%; Sole Member)  
**Ninnescah Wind Energy LLC** (100%; Sole Member)  
**Seiling Wind Investments, LLC** (100%; Sole Member)  
**Seiling Wind Holdings, LLC** (100%; Sole Member)  
**Seiling Wind Portfolio, LLC** (100%; Class A Tax Equity Member)  
**Seiling Wind II, LLC** (100%; Sole Member)  
**Seiling Wind Interconnection Services, LLC** (33%; Member)  
**Seiling Wind, LLC** (100%; Sole Member)  
**Seiling Wind Interconnection Services, LLC** (67%; Managing Member)  
**Shaw Creek Solar Holdings, LLC** (33.3%; Member)



**Shaw Creek Solar, LLC** (100%; Sole Member)  
**Solar Holdings Portfolio 12, LLC** (100%; Class C Member)  
**DG Portfolio 2019 Holdings, LLC** (100%; Sole Member)  
**DG Portfolio 2019, LLC** (100%; Sole Member)  
**DG Amaze, LLC** (100%; Sole Member)  
**DG California Solar, LLC** (100%; Sole Member)  
**DG Colorado Solar, LLC** (100%; Sole Member)  
**DG LF Solar, LLC** (100%; Sole Member)  
**DG Minnesota CSG 1, LLC** (100%; Sole Member)  
**DG Minnesota CSG, LLC** (100%; Sole Member)  
**DG New Jersey Solar, LLC** (100%; Sole Member)  
**DG New York Solar, LLC** (100%; Sole Member)  
**DG Northeast Solar, LLC** (100%; Sole Member)  
**DG SUNY Solar 1, LLC** (100%; Sole Member)  
**DG Southwest Solar Portfolio 2019, LLC** (100%; Sole Member)  
**HL Solar LLC** (100%; Sole Member)  
**DG Waipio, LLC** (100%)  
**Pacific Energy Solutions LLC** (100%; Sole Member)  
**W2 Solar Holdings, LLC** (100%; Sole Member)  
**Sierra Solar Funding, LLC** (100%; Sole Member)  
**Sierra Solar Holdings, LLC** (100%; Sole Member)  
**Westside Solar, LLC** (100%; Sole Member)  
**Whitney Point Solar, LLC** (100%; Sole Member)  
**Southwest Solar Holdings, LLC** (100%; Member)  
**Hatch Solar Energy Center I LLC** (100%; Sole Member)  
**Tusk Wind Holdings V, LLC** (100%; Sole Member)  
**Coram California Development, L.P.** (100%; Member)  
**RET Coram Tehachapi Wind GP, LLC** (100%; Shareholder)  
**RET Tehachapi Wind Development, LLC** (100%; Shareholder)  
**Windstar Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings II, LLC** (100%)  
**Windstar Energy, LLC** (100%; Sole Member)  
**NextEra Energy Partners Constructors, LLC** (100%; Sole Member)  
**NextEra Energy Partners Solar Acquisitions, LLC** (100%; Sole Member)  
**Adelanto CA II, LLC** (100%; Sole Member)  
**Adelanto Solar Funding, LLC** (50.01%; Member)  
**Adelanto Solar Holdings, LLC** (100%; Sole Member)  
**Adelanto Solar II, LLC** (100%; Sole Member)  
**Adelanto Solar, LLC** (100%; Sole Member)  
**McCoy CA II, LLC** (100%; Sole Member)  
**McCoy Solar Holdings, LLC** (50.01%; Member)  
**McCoy Solar Funding, LLC** (100%; Sole Member)  
**McCoy Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**NextEra Energy Partners Ventures, LLC** (100%; Sole Member)  
**NEP DC Holdings, LLC** (100%; Sole Member)  
**Dos Caminos, LLC** (50%; Member)  
**NET Holdings Management, LLC** (100%; Sole Member)  
**NextEra Energy Partners Pipelines Holdings, LLC** (100%; Sole Member)  
**NextEra Energy Partners Pipelines, LLC** (100%; Managing Member)  
**Meade Pipeline Investment Holdings, LLC** (100%; Sole Member)  
**Meade Pipeline Investment, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (75%; Managing Member)  
**Redwood Meade Pipeline, LLC** (100%; Sole Member)  
**Redwood Midstream, LLC** (90%; Managing Member)  
**Redwood Meade Midstream MPC, LLC** (100%; Sole Member)

**Meade Pipeline Co LLC** (15%; Member)  
**River Road Interests LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (10%; Member)  
**Redwood Midstream, LLC** (10%; Member)  
**Redwood Meade Midstream MPC, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (15%; Member)  
**River Road Interests LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (10%; Member)  
**South Texas Midstream Holdings, LLC** (100%; Sole Member)  
**South Texas Midstream, LLC** (100%; Managing Member)  
**NET Midstream, LLC** (100%; Sole Member)  
**NET General Partners, LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (0.1%; General Partner)  
**LaSalle Pipeline, LP** (0.1%; General Partner)  
**Mission Natural Gas Company, LP** (0.1%; General Partner)  
**Mission Valley Pipeline Company, LP** (0.1%; General Partner)  
**Monument Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (0.1%; General Partner)  
**South Shore Pipeline L.P.** (0.1%; General Partner)  
**NET Pipeline Holdings LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (99.9%; Limited Partner)  
**LaSalle Pipeline, LP** (99.9%; Limited Partner)  
**Mission Natural Gas Company, LP** (99.9%; Limited Partner)  
**Mission Valley Pipeline Company, LP** (99.9%; Limited Partner)  
**Monument Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (99.9%; Limited Partner)  
**South Shore Pipeline L.P.** (99.9%; Limited Partner)  
**Northern Colorado Wind Energy, LLC** (100%; Sole Member)  
**Palo Duro Wind Portfolio, LLC** (100%; Sole Member)  
**Palo Duro Wind Project Holdings, LLC** (100%; Sole Member)  
**Palo Duro Wind Energy, LLC** (100%; Class A Tax Equity Member)  
**Palo Duro Wind Interconnection Services, LLC** (88%; Managing Member)  
**Shafter Solar Portfolio, LLC** (100%; Sole Member)  
**Shafter Solar Holdings, LLC** (100%; Sole Member)  
**Shafter Solar, LLC** (100%; Sole Member)  
**Tusk Wind Holdings III, LLC** (100%; Sole Member)  
**Granite Reliable Power, LLC** (100%; Sole Member)  
**NextEra Energy Management Partners GP, LLC** (100%; Sole Member)  
**NextEra Energy Management Partners, LP** (100%; General Partner)  
**NextEra Energy Partners GP, Inc.** (100%; Shareholder)  
**NextEra Energy Partners, LP** (100%; General Partner)  
**NextEra Energy Operating Partners GP, LLC** (100%; Sole Member)  
**NextEra Energy Operating Partners, LP** (100%; General Partner)  
**NextEra Energy US Partners Holdings, LLC** (100%; Sole Member)  
**GR Bage (NEP), LLC** (100%; Sole Member)  
**Genesis Purchaser Holdings, LLC** (100%; Sole Member)  
**Genesis Purchaser, LLC** (100%; Sole Member)  
**Genesis Solar Funding Holdings, LLC** (100%; Sole Member)  
**Genesis Solar Funding, LLC** (100%; Sole Member)  
**Genesis Solar Holdings, LLC** (100%; Class A Tax Equity Member)

**Elk City Wind, LLC** (100%; Sole Member)  
**Genesis Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**Golden Plains Class A Holdings, LLC** (100%; Sole Member)  
**Golden Plains, LLC** (100%; Class A Member)  
**Baldwin Wind Energy, LLC** (100%; Sole Member)  
**Northern Colorado Wind Energy Center II, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (12.9%; Member)  
**Northern Colorado Wind Energy Center, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (87.1%; Managing Member)  
**Wilmot Energy Center, LLC** (100%; Sole Member)  
**Pine Brooke Class A Holdings, LLC** (40%; Member)  
**Pine Brooke, LLC** (100%; Class A Tax Equity Member)  
**Blue Summit III Wind, LLC** (100%; Sole Member)  
**Blue Summit Interconnection, LLC** (25%; Member)  
**Harmony Florida Solar, LLC** (100%; Sole Member)  
**Ponderosa Wind, LLC** (100%; Sole Member)  
**Saint Solar, LLC** (100%; Sole Member)  
**Sanford Airport Solar, LLC** (100%; Sole Member)  
**Soldier Creek Wind, LLC** (100%; Sole Member)  
**Taylor Creek Solar, LLC** (100%; Sole Member)  
**NextEra Energy Partners Acquisitions, LLC** (100%; Sole Member)  
**Alta Wind Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings, LLC** (100%; Sole Member)  
**Alta Wind VIII, LLC** (100%; Sole Member)  
**Baldwin Wind, LLC** (100%; Sole Member)  
**Bayhawk Wind Portfolio, LLC** (100%; Sole Member)  
**Bayhawk Wind Holdings, LLC** (100%; Sole Member)  
**Bayhawk Wind, LLC** (100%; Class A Member)  
**Cedar Bluff Wind, LLC** (100%; Sole Member)  
**Golden Hills Wind, LLC** (100%; Sole Member)  
**Golden Hills Interconnection, LLC** (67.6%; Managing Member)  
**Coram Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings IV, LLC** (100%; Sole Member)  
**Coram Energy LLC** (100%; Sole Member)  
**Coram Tehachapi, LLC** (100%; Sole Member)  
**Dogwood Wind Holdings, LLC** (100%; Sole Member)  
**Dogwood Wind, LLC** (100%; Class A Tax Equity Member)  
**Oliver Wind III, LLC** (100%; Sole Member)  
**Osborn Wind Energy, LLC** (100%; Sole Member)  
**Golden West Wind Holdings, LLC** (100%; Sole Member)  
**Golden West Power Partners, LLC** (100%; Class A Tax Equity Member)  
**HW CA Holdings, LLC** (100%; Member)  
**High Winds, LLC** (100%; Sole Member)  
**Javelina Wind Funding, LLC** (100%; Sole Member)  
**Javelina Wind Energy Holdings, LLC** (100%; Class A Tax Equity Member)  
**Javelina Wind Energy, LLC** (100%; Sole Member)  
**Javelina Interconnection, LLC** (55%; Managing Member)  
**Mammoth Plains Wind Project Holdings, LLC** (100%; Sole Member)

**Mammoth Plains Wind Project, LLC** (100%; Class A Member)  
**NEP Renewables Holdings II, LLC** (100%; Sole Member)  
**NEP Renewables II, LLC** (100%; Managing Member)  
**Ashtabula Wind II, LLC** (100%; Sole Member)  
**Ashtabula Wind III, LLC** (100%; Sole Member)  
**FPL Energy Vansycle L.L.C.** (100%; Sole Member)  
**Garden Wind, LLC** (100%; Sole Member)  
**Perrin Ranch Wind, LLC** (100%; Sole Member)  
**Rosmar Portfolio, LLC** (100%; Sole Member)  
**Rosmar Holdings, LLC** (100%; Member)  
**Marshall Solar, LLC** (100%; Sole Member)  
**Roswell Solar, LLC** (100%; Sole Member)  
**Roswell Solar Holdings, LLC** (100%; Sole Member)  
**SSSS Holdings, LLC** (100%; Sole Member)  
**Silver State South Solar, LLC** (49.99%; Managing Member)  
**Silver State Solar Power South, LLC** (100%; Sole Member)  
**Tuscola Bay Wind, LLC** (100%; Sole Member)  
**White Oak Energy Holdings, LLC** (100%; Sole Member)  
**White Oak Energy LLC** (100%; Sole Member)  
**NEP Renewables Holdings III, LLC** (100%; Sole Member)  
**NEP Renewables III, LLC** (50%; Class B Member)  
**Star Moon Holdings, LLC** (100%; Class A Member)  
**Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
**Moonlight Bay Renewables, LLC** (100%; Class A Member)  
**Dodge Flat Solar, LLC** (100%; Sole Member)  
**Elora Solar, LLC** (100%; Sole Member)  
**Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
**Little Blue Wind Project, LLC** (100%; Sole Member)  
**Minco Wind Energy III, LLC** (100%; Sole Member)  
**Minco IV & V Interconnection, LLC** (27.04%; Managing Member)  
**White Mesa Wind, LLC** (100%; Sole Member)  
**Stargrass Class A Holdings, LLC** (100%; Sole Member)  
**Stargrass, LLC** (100%; Class A Member)  
**Borderlands Wind, LLC** (100%; Sole Member)  
**Borderlands Wind Holdings, LLC** (100%; Sole Member)  
**Cool Springs Solar, LLC** (100%; Sole Member)  
**Ensign Wind Energy, LLC** (100%; Sole Member)  
**Hubbard Wind, LLC** (100%; Sole Member)  
**Irish Creek Wind, LLC** (100%; Sole Member)  
**Quinebaug Solar, LLC** (100%; Sole Member)  
**Quitman II Solar, LLC** (100%; Sole Member)  
**NEP Renewables III, LLC** (100%; Class A Member)  
**Star Moon Holdings, LLC** (100%; Class A Member)  
**Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
**Moonlight Bay Renewables, LLC** (100%; Class A Member)  
**Dodge Flat Solar, LLC** (100%; Sole Member)  
**Elora Solar, LLC** (100%; Sole Member)  
**Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
**Little Blue Wind Project, LLC** (100%; Sole Member)  
**Minco Wind Energy III, LLC** (100%; Sole Member)  
**Minco IV & V Interconnection, LLC** (27.04%; Managing Member)  
**White Mesa Wind, LLC** (100%; Sole Member)

**Stargrass Class A Holdings, LLC** (100%; Sole Member)  
**Stargrass, LLC** (100%; Class A Member)  
**Borderlands Wind, LLC** (100%; Sole Member)  
**Borderlands Wind Holdings, LLC** (100%; Sole Member)  
**Cool Springs Solar, LLC** (100%; Sole Member)  
**Ensign Wind Energy, LLC** (100%; Sole Member)  
**Hubbard Wind, LLC** (100%; Sole Member)  
**Irish Creek Wind, LLC** (100%; Sole Member)  
**Quinebaug Solar, LLC** (100%; Sole Member)  
**Quitman II Solar, LLC** (100%; Sole Member)  
**NEP Renewables Holdings, LLC** (100%; Sole Member)  
**NEP Renewables, LLC** (100%; Sole Member)  
**Breckinridge Wind Class A Holdings, LLC** (100%; Sole Member)  
**Breckinridge Wind Project, LLC** (100%; Class A Tax Equity Member)  
**Carousel Wind Holdings, LLC** (100%; Sole Member)  
**Carousel Wind Farm, LLC** (100%; Class A Tax Equity Member)  
**Monarch Wind Holdings, LLC** (100%; Sole Member)  
**Monarch Wind, LLC** (100%; Class A Tax Equity Member)  
**Javelina Wind Holdings II, LLC** (100%; Sole Member)  
**Javelina Wind Energy II, LLC** (100%; Sole Member)  
**Javelina Interconnection, LLC** (45%; Member)  
**Rush Springs Wind Energy, LLC** (100%; Sole Member)  
**Mountain View Solar Holdings, LLC** (100%; Sole Member)  
**Mountain View Solar, LLC** (100%; Sole Member)  
**Pacific Plains Wind Class A Holdings, LLC** (100%; Sole Member)  
**Pacific Plains Wind, LLC** (100%; Class A Tax Equity Member)  
**Cottonwood Wind Project Holdings, LLC** (100%; Sole Member)  
**Cottonwood Wind Project, LLC** (100%; Sole Member)  
**Golden Hills North Wind, LLC** (100%; Sole Member)  
**Golden Hills Interconnection, LLC** (32.4%; Member)  
**NextEra Energy Bluff Point, LLC** (100%; Sole Member)  
**NextEra Desert Sunlight Holdings, LLC** (99.8%; Member)  
**Desert Sunlight Investment Holdings, LLC** (50%; Managing Member)  
**Desert Sunlight Holdings, LLC** (100%; Sole Member)  
**Desert Sunlight 250, LLC** (100%; Sole Member)  
**Desert Sunlight 300, LLC** (100%; Sole Member)  
**Nokota Wind Holdings, LLC** (100%; Sole Member)  
**Nokota Wind, LLC** (100%; Class A Tax Equity Member)  
**Brady Wind II, LLC** (100%; Sole Member)  
**Brady Interconnection, LLC** (50%; Member)  
**Brady Wind, LLC** (100%; Sole Member)  
**Brady Interconnection, LLC** (50%; Managing Member)  
**Nutmeg Solar Holdings, LLC** (33.3%; Member)  
**Nutmeg Solar, LLC** (100%; Sole Member)  
**Palomino Wind Holdings, LLC** (100%; Sole Member)  
**Palomino Wind, LLC** (100%; Class A Tax Equity Member)  
**Kingman Wind Energy I, LLC** (100%; Sole Member)  
**Kingman Wind Energy II, LLC** (100%; Sole Member)  
**Prairie View Wind Holdings, LLC** (100%; Sole Member)  
**Ninnescah Wind Energy LLC** (100%; Sole Member)  
**Seiling Wind Investments, LLC** (100%; Sole Member)

**Seiling Wind Holdings, LLC** (100%; Sole Member)  
**Seiling Wind Portfolio, LLC** (100%; Class A Tax Equity Member)  
**Seiling Wind II, LLC** (100%; Sole Member)  
**Seiling Wind Interconnection Services, LLC** (33%; Member)  
**Seiling Wind, LLC** (100%; Sole Member)  
**Seiling Wind Interconnection Services, LLC** (67%; Managing Member)  
**Shaw Creek Solar Holdings, LLC** (33.3%; Member)  
**Shaw Creek Solar, LLC** (100%; Sole Member)  
**Solar Holdings Portfolio 12, LLC** (100%; Class C Member)  
**DG Portfolio 2019 Holdings, LLC** (100%; Sole Member)  
**DG Portfolio 2019, LLC** (100%; Sole Member)  
**DG Amaze, LLC** (100%; Sole Member)  
**DG California Solar, LLC** (100%; Sole Member)  
**DG Colorado Solar, LLC** (100%; Sole Member)  
**DG LF Solar, LLC** (100%; Sole Member)  
**DG Minnesota CSG 1, LLC** (100%; Sole Member)  
**DG Minnesota CSG, LLC** (100%; Sole Member)  
**DG New Jersey Solar, LLC** (100%; Sole Member)  
**DG New York Solar, LLC** (100%; Sole Member)  
**DG Northeast Solar, LLC** (100%; Sole Member)  
**DG SUNY Solar 1, LLC** (100%; Sole Member)  
**DG Southwest Solar Portfolio 2019, LLC** (100%; Sole Member)  
**HL Solar LLC** (100%; Sole Member)  
**DG Waipio, LLC** (100%)  
**Pacific Energy Solutions LLC** (100%; Sole Member)  
**W2 Solar Holdings, LLC** (100%; Sole Member)  
**Sierra Solar Funding, LLC** (100%; Sole Member)  
**Sierra Solar Holdings, LLC** (100%; Sole Member)  
**Westside Solar, LLC** (100%; Sole Member)  
**Whitney Point Solar, LLC** (100%; Sole Member)  
**Southwest Solar Holdings, LLC** (100%; Member)  
**Hatch Solar Energy Center I LLC** (100%; Sole Member)  
**Tusk Wind Holdings V, LLC** (100%; Sole Member)  
**Coram California Development, L.P.** (100%; Member)  
**RET Coram Tehachapi Wind GP, LLC** (100%; Shareholder)  
**RET Tehachapi Wind Development, LLC** (100%; Shareholder)  
**Windstar Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings II, LLC** (100%)  
**Windstar Energy, LLC** (100%; Sole Member)  
**NextEra Energy Partners Constructors, LLC** (100%; Sole Member)  
**NextEra Energy Partners Solar Acquisitions, LLC** (100%; Sole Member)  
**Adelanto CA II, LLC** (100%; Sole Member)  
**Adelanto Solar Funding, LLC** (50.01%; Member)  
**Adelanto Solar Holdings, LLC** (100%; Sole Member)  
**Adelanto Solar II, LLC** (100%; Sole Member)  
**Adelanto Solar, LLC** (100%; Sole Member)  
**McCoy CA II, LLC** (100%; Sole Member)  
**McCoy Solar Holdings, LLC** (50.01%; Member)  
**McCoy Solar Funding, LLC** (100%; Sole Member)  
**McCoy Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**NextEra Energy Partners Ventures, LLC** (100%; Sole Member)

**NEP DC Holdings, LLC** (100%; Sole Member)  
     **Dos Caminos, LLC** (50%; Member)  
**NET Holdings Management, LLC** (100%; Sole Member)  
**NextEra Energy Partners Pipelines Holdings, LLC** (100%; Sole Member)  
     **NextEra Energy Partners Pipelines, LLC** (100%; Managing Member)  
         **Meade Pipeline Investment Holdings, LLC** (100%; Sole Member)  
             **Meade Pipeline Investment, LLC** (100%; Sole Member)  
                 **Meade Pipeline Co LLC** (75%; Managing Member)  
                 **Redwood Meade Pipeline, LLC** (100%; Sole Member)  
                     **Redwood Midstream, LLC** (90%; Managing Member)  
                         **Redwood Meade Midstream MPC, LLC** (100%; Sole Member)  
                             **Meade Pipeline Co LLC** (15%; Member)  
                                 **River Road Interests LLC** (100%; Sole Member)  
                                     **Meade Pipeline Co LLC** (10%; Member)  
                                 **Redwood Midstream, LLC** (10%; Member)  
                                     **Redwood Meade Midstream MPC, LLC** (100%; Sole Member)  
   **Meade Pipeline Co LLC** (15%; Member)  
   **River Road Interests LLC** (100%; Sole Member)  
   **Meade Pipeline Co LLC** (10%; Member)  
**South Texas Midstream Holdings, LLC** (100%; Sole Member)  
     **South Texas Midstream, LLC** (100%; Managing Member)  
     **NET Midstream, LLC** (100%; Sole Member)  
         **NET General Partners, LLC** (100%; Sole Member)  
             **Eagle Ford Midstream, LP** (0.1%; General Partner)  
             **LaSalle Pipeline, LP** (0.1%; General Partner)  
             **Mission Natural Gas Company, LP** (0.1%; General Partner)  
             **Mission Valley Pipeline Company, LP** (0.1%; General Partner)  
             **Monument Pipeline, LP** (0.1%; General Partner)  
             **NET Mexico Pipeline, LP** (0.1%; General Partner)  
                 **NET Mexico Pipeline Partners, LLC** (90%; Member)  
             **Red Gate Pipeline, LP** (0.1%; General Partner)  
             **South Shore Pipeline L.P.** (0.1%; General Partner)  
     **NET Pipeline Holdings LLC** (100%; Sole Member)  
         **Eagle Ford Midstream, LP** (99.9%; Limited Partner)  
         **LaSalle Pipeline, LP** (99.9%; Limited Partner)  
         **Mission Natural Gas Company, LP** (99.9%; Limited Partner)  
         **Mission Valley Pipeline Company, LP** (99.9%; Limited Partner)  
         **Monument Pipeline, LP** (99.9%; Limited Partner)  
         **NET Mexico Pipeline, LP** (99.9%; Limited Partner)  
             **NET Mexico Pipeline Partners, LLC** (90%; Member)  
         **Red Gate Pipeline, LP** (99.9%; Limited Partner)  
         **South Shore Pipeline L.P.** (99.9%; Limited Partner)  
**Northern Colorado Wind Energy, LLC** (100%; Sole Member)  
**Palo Duro Wind Portfolio, LLC** (100%; Sole Member)  
     **Palo Duro Wind Project Holdings, LLC** (100%; Sole Member)  
         **Palo Duro Wind Energy, LLC** (100%; Class A Tax Equity Member)  
             **Palo Duro Wind Interconnection Services, LLC** (88%; Managing Member)  
**Shafter Solar Portfolio, LLC** (100%; Sole Member)

**Shafter Solar Holdings, LLC** (100%; Sole Member)  
**Shafter Solar, LLC** (100%; Sole Member)  
**Tusk Wind Holdings III, LLC** (100%; Sole Member)  
**Granite Reliable Power, LLC** (100%; Sole Member)  
**NextEra Energy Operating Partners, LP** (45.26%; Limited Partner)  
**NextEra Energy US Partners Holdings, LLC** (100%; Sole Member)  
**GR Bage (NEP), LLC** (100%; Sole Member)  
**Genesis Purchaser Holdings, LLC** (100%; Sole Member)  
**Genesis Purchaser, LLC** (100%; Sole Member)  
**Genesis Solar Funding Holdings, LLC** (100%; Sole Member)  
**Genesis Solar Funding, LLC** (100%; Sole Member)  
**Genesis Solar Holdings, LLC** (100%; Class A Tax Equity Member)  
**Elk City Wind, LLC** (100%; Sole Member)  
**Genesis Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**Golden Plains Class A Holdings, LLC** (100%; Sole Member)  
**Golden Plains, LLC** (100%; Class A Member)  
**Baldwin Wind Energy, LLC** (100%; Sole Member)  
**Northern Colorado Wind Energy Center II, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (12.9%; Member)  
**Northern Colorado Wind Energy Center, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (87.1%; Managing Member)  
**Wilmot Energy Center, LLC** (100%; Sole Member)  
**Pine Brooke Class A Holdings, LLC** (40%; Member)  
**Pine Brooke, LLC** (100%; Class A Tax Equity Member)  
**Blue Summit III Wind, LLC** (100%; Sole Member)  
**Blue Summit Interconnection, LLC** (25%; Member)  
**Harmony Florida Solar, LLC** (100%; Sole Member)  
**Ponderosa Wind, LLC** (100%; Sole Member)  
**Saint Solar, LLC** (100%; Sole Member)  
**Sanford Airport Solar, LLC** (100%; Sole Member)  
**Soldier Creek Wind, LLC** (100%; Sole Member)  
**Taylor Creek Solar, LLC** (100%; Sole Member)  
**NextEra Energy Partners Acquisitions, LLC** (100%; Sole Member)  
**Alta Wind Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings, LLC** (100%; Sole Member)  
**Alta Wind VIII, LLC** (100%; Sole Member)  
**Baldwin Wind, LLC** (100%; Sole Member)  
**Bayhawk Wind Portfolio, LLC** (100%; Sole Member)  
**Bayhawk Wind Holdings, LLC** (100%; Sole Member)  
**Bayhawk Wind, LLC** (100%; Class A Member)  
**Cedar Bluff Wind, LLC** (100%; Sole Member)  
**Golden Hills Wind, LLC** (100%; Sole Member)  
**Golden Hills Interconnection, LLC** (67.6%; Managing Member)  
**Coram Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings IV, LLC** (100%; Sole Member)  
**Coram Energy LLC** (100%; Sole Member)  
**Coram Tehachapi, LLC** (100%; Sole Member)  
**Dogwood Wind Holdings, LLC** (100%; Sole Member)  
**Dogwood Wind, LLC** (100%; Class A Tax Equity Member)  
**Oliver Wind III, LLC** (100%; Sole Member)  
**Osborn Wind Energy, LLC** (100%; Sole Member)



**Golden West Wind Holdings, LLC** (100%; Sole Member)  
**Golden West Power Partners, LLC** (100%; Class A Tax Equity Member)  
**HW CA Holdings, LLC** (100%; Member)  
**High Winds, LLC** (100%; Sole Member)  
**Javelina Wind Funding, LLC** (100%; Sole Member)  
**Javelina Wind Energy Holdings, LLC** (100%; Class A Tax Equity Member)  
**Javelina Wind Energy, LLC** (100%; Sole Member)  
**Javelina Interconnection, LLC** (55%; Managing Member)  
**Mammoth Plains Wind Project Holdings, LLC** (100%; Sole Member)  
**Mammoth Plains Wind Project, LLC** (100%; Class A Member)  
**NEP Renewables Holdings II, LLC** (100%; Sole Member)  
**NEP Renewables II, LLC** (100%; Managing Member)  
**Ashtabula Wind II, LLC** (100%; Sole Member)  
**Ashtabula Wind III, LLC** (100%; Sole Member)  
**FPL Energy Vansycle L.L.C.** (100%; Sole Member)  
**Garden Wind, LLC** (100%; Sole Member)  
**Perrin Ranch Wind, LLC** (100%; Sole Member)  
**Rosmar Portfolio, LLC** (100%; Sole Member)  
**Rosmar Holdings, LLC** (100%; Member)  
**Marshall Solar, LLC** (100%; Sole Member)  
**Roswell Solar, LLC** (100%; Sole Member)  
**Roswell Solar Holdings, LLC** (100%; Sole Member)  
**SSSS Holdings, LLC** (100%; Sole Member)  
**Silver State South Solar, LLC** (49.99%; Managing Member)  
**Silver State Solar Power South, LLC** (100%; Sole Member)  
**Tuscola Bay Wind, LLC** (100%; Sole Member)  
**White Oak Energy Holdings, LLC** (100%; Sole Member)  
**White Oak Energy LLC** (100%; Sole Member)  
**NEP Renewables Holdings III, LLC** (100%; Sole Member)  
**NEP Renewables III, LLC** (50%; Class B Member)  
**Star Moon Holdings, LLC** (100%; Class A Member)  
**Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
**Moonlight Bay Renewables, LLC** (100%; Class A Member)  
**Dodge Flat Solar, LLC** (100%; Sole Member)  
**Elora Solar, LLC** (100%; Sole Member)  
**Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
**Little Blue Wind Project, LLC** (100%; Sole Member)  
**Minco Wind Energy III, LLC** (100%; Sole Member)  
**Minco IV & V Interconnection, LLC** (27.04%; Managing Member)  
**White Mesa Wind, LLC** (100%; Sole Member)  
**Stargrass Class A Holdings, LLC** (100%; Sole Member)  
**Stargrass, LLC** (100%; Class A Member)  
**Borderlands Wind, LLC** (100%; Sole Member)  
**Borderlands Wind Holdings, LLC** (100%; Sole Member)  
**Cool Springs Solar, LLC** (100%; Sole Member)  
**Ensign Wind Energy, LLC** (100%; Sole Member)  
**Hubbard Wind, LLC** (100%; Sole Member)  
**Irish Creek Wind, LLC** (100%; Sole Member)  
**Quinebaug Solar, LLC** (100%; Sole Member)  
**Quitman II Solar, LLC** (100%; Sole Member)  
**NEP Renewables III, LLC** (100%; Class A Member)  
**Star Moon Holdings, LLC** (100%; Class A Member)  
**Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)

**Moonlight Bay Renewables, LLC** (100%; Class A Member)  
**Dodge Flat Solar, LLC** (100%; Sole Member)  
**Elora Solar, LLC** (100%; Sole Member)  
**Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
**Little Blue Wind Project, LLC** (100%; Sole Member)  
**Minco Wind Energy III, LLC** (100%; Sole Member)  
**Minco IV & V Interconnection, LLC** (27.04%;  
Managing Member)  
**White Mesa Wind, LLC** (100%; Sole Member)  
**Stargrass Class A Holdings, LLC** (100%; Sole Member)  
**Stargrass, LLC** (100%; Class A Member)  
**Borderlands Wind, LLC** (100%; Sole Member)  
**Borderlands Wind Holdings, LLC** (100%; Sole Member)  
**Cool Springs Solar, LLC** (100%; Sole Member)  
**Ensign Wind Energy, LLC** (100%; Sole Member)  
**Hubbard Wind, LLC** (100%; Sole Member)  
**Irish Creek Wind, LLC** (100%; Sole Member)  
**Quinebaug Solar, LLC** (100%; Sole Member)  
**Quitman II Solar, LLC** (100%; Sole Member)  
**NEP Renewables Holdings, LLC** (100%; Sole Member)  
**NEP Renewables, LLC** (100%; Sole Member)  
**Breckinridge Wind Class A Holdings, LLC** (100%; Sole  
Member)  
**Breckinridge Wind Project, LLC** (100%; Class A Tax  
Equity Member)  
**Carousel Wind Holdings, LLC** (100%; Sole Member)  
**Carousel Wind Farm, LLC** (100%; Class A Tax Equity  
Member)  
**Monarch Wind Holdings, LLC** (100%; Sole Member)  
**Monarch Wind, LLC** (100%; Class A Tax Equity Member)  
**Javelina Wind Holdings II, LLC** (100%; Sole Member)  
**Javelina Wind Energy II, LLC** (100%; Sole Member)  
**Javelina Interconnection, LLC** (45%; Member)  
**Rush Springs Wind Energy, LLC** (100%; Sole Member)  
**Mountain View Solar Holdings, LLC** (100%; Sole Member)  
**Mountain View Solar, LLC** (100%; Sole Member)  
**Pacific Plains Wind Class A Holdings, LLC** (100%; Sole  
Member)  
**Pacific Plains Wind, LLC** (100%; Class A Tax Equity  
Member)  
**Cottonwood Wind Project Holdings, LLC** (100%; Sole  
Member)  
**Cottonwood Wind Project, LLC** (100%; Sole Member)  
**Golden Hills North Wind, LLC** (100%; Sole Member)  
**Golden Hills Interconnection, LLC** (32.4%; Member)  
**NextEra Energy Bluff Point, LLC** (100%; Sole Member)  
**NextEra Desert Sunlight Holdings, LLC** (99.8%; Member)  
**Desert Sunlight Investment Holdings, LLC** (50%; Managing  
Member)  
**Desert Sunlight Holdings, LLC** (100%; Sole Member)  
**Desert Sunlight 250, LLC** (100%; Sole Member)  
**Desert Sunlight 300, LLC** (100%; Sole Member)  
**Nokota Wind Holdings, LLC** (100%; Sole Member)  
**Nokota Wind, LLC** (100%; Class A Tax Equity Member)  
**Brady Wind II, LLC** (100%; Sole Member)  
**Brady Interconnection, LLC** (50%; Member)  
**Brady Wind, LLC** (100%; Sole Member)  
**Brady Interconnection, LLC** (50%; Managing Member)  
**Nutmeg Solar Holdings, LLC** (33.3%; Member)

**Nutmeg Solar, LLC** (100%; Sole Member)  
**Palomino Wind Holdings, LLC** (100%; Sole Member)  
**Palomino Wind, LLC** (100%; Class A Tax Equity Member)  
**Kingman Wind Energy I, LLC** (100%; Sole Member)  
**Kingman Wind Energy II, LLC** (100%; Sole Member)  
**Prairie View Wind Holdings, LLC** (100%; Sole Member)  
**Ninnescah Wind Energy LLC** (100%; Sole Member)  
**Seiling Wind Investments, LLC** (100%; Sole Member)  
**Seiling Wind Holdings, LLC** (100%; Sole Member)  
**Seiling Wind Portfolio, LLC** (100%; Class A Tax Equity Member)  
**Seiling Wind II, LLC** (100%; Sole Member)  
**Seiling Wind Interconnection Services, LLC** (33%; Member)  
**Seiling Wind, LLC** (100%; Sole Member)  
**Seiling Wind Interconnection Services, LLC** (67%; Managing Member)  
**Shaw Creek Solar Holdings, LLC** (33.3%; Member)  
**Shaw Creek Solar, LLC** (100%; Sole Member)  
**Solar Holdings Portfolio 12, LLC** (100%; Class C Member)  
**DG Portfolio 2019 Holdings, LLC** (100%; Sole Member)  
**DG Portfolio 2019, LLC** (100%; Sole Member)  
**DG Amaze, LLC** (100%; Sole Member)  
**DG California Solar, LLC** (100%; Sole Member)  
**DG Colorado Solar, LLC** (100%; Sole Member)  
**DG LF Solar, LLC** (100%; Sole Member)  
**DG Minnesota CSG 1, LLC** (100%; Sole Member)  
**DG Minnesota CSG, LLC** (100%; Sole Member)  
**DG New Jersey Solar, LLC** (100%; Sole Member)  
**DG New York Solar, LLC** (100%; Sole Member)  
**DG Northeast Solar, LLC** (100%; Sole Member)  
**DG SUNY Solar 1, LLC** (100%; Sole Member)  
**DG Southwest Solar Portfolio 2019, LLC** (100%; Sole Member)  
**HL Solar LLC** (100%; Sole Member)  
**DG Waipio, LLC** (100%)  
**Pacific Energy Solutions LLC** (100%; Sole Member)  
**W2 Solar Holdings, LLC** (100%; Sole Member)  
**Sierra Solar Funding, LLC** (100%; Sole Member)  
**Sierra Solar Holdings, LLC** (100%; Sole Member)  
**Westside Solar, LLC** (100%; Sole Member)  
**Whitney Point Solar, LLC** (100%; Sole Member)  
**Southwest Solar Holdings, LLC** (100%; Member)  
**Hatch Solar Energy Center I LLC** (100%; Sole Member)  
**Tusk Wind Holdings V, LLC** (100%; Sole Member)  
**Coram California Development, L.P.** (100%; Member)  
**RET Coram Tehachapi Wind GP, LLC** (100%; Shareholder)  
**RET Tehachapi Wind Development, LLC** (100%; Shareholder)  
**Windstar Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings II, LLC** (100%)  
**Windstar Energy, LLC** (100%; Sole Member)  
**NextEra Energy Partners Constructors, LLC** (100%; Sole Member)  
**NextEra Energy Partners Solar Acquisitions, LLC** (100%; Sole Member)  
**Adelanto CA II, LLC** (100%; Sole Member)  
**Adelanto Solar Funding, LLC** (50.01%; Member)  
**Adelanto Solar Holdings, LLC** (100%; Sole Member)  
**Adelanto Solar II, LLC** (100%; Sole Member)

**Adelanto Solar, LLC** (100%; Sole Member)  
**McCoy CA II, LLC** (100%; Sole Member)  
**McCoy Solar Holdings, LLC** (50.01%; Member)  
**McCoy Solar Funding, LLC** (100%; Sole Member)  
**McCoy Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**NextEra Energy Partners Ventures, LLC** (100%; Sole Member)  
**NEP DC Holdings, LLC** (100%; Sole Member)  
**Dos Caminos, LLC** (50%; Member)  
**NET Holdings Management, LLC** (100%; Sole Member)  
**NextEra Energy Partners Pipelines Holdings, LLC** (100%; Sole Member)  
**NextEra Energy Partners Pipelines, LLC** (100%; Managing Member)  
**Meade Pipeline Investment Holdings, LLC** (100%; Sole Member)  
**Meade Pipeline Investment, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (75%; Managing Member)  
**Redwood Meade Pipeline, LLC** (100%; Sole Member)  
**Redwood Midstream, LLC** (90%; Managing Member)  
**Redwood Meade Midstream MPC, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (15%; Member)  
**River Road Interests LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (10%; Member)  
**Redwood Midstream, LLC** (10%; Member)  
**Redwood Meade Midstream MPC, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (15%; Member)  
**River Road Interests LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (10%; Member)  
**South Texas Midstream Holdings, LLC** (100%; Sole Member)  
**South Texas Midstream, LLC** (100%; Managing Member)  
**NET Midstream, LLC** (100%; Sole Member)  
**NET General Partners, LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (0.1%; General Partner)  
**LaSalle Pipeline, LP** (0.1%; General Partner)  
**Mission Natural Gas Company, LP** (0.1%; General Partner)  
**Mission Valley Pipeline Company, LP** (0.1%; General Partner)  
**Monument Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (0.1%; General Partner)  
**South Shore Pipeline L.P.** (0.1%; General Partner)  
**NET Pipeline Holdings LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (99.9%; Limited Partner)  
**LaSalle Pipeline, LP** (99.9%; Limited Partner)  
**Mission Natural Gas Company, LP** (99.9%; Limited Partner)  
**Mission Valley Pipeline Company, LP** (99.9%; Limited Partner)  
**Monument Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (99.9%; Limited Partner)  
**South Shore Pipeline L.P.** (99.9%; Limited Partner)  
**Northern Colorado Wind Energy, LLC** (100%; Sole Member)  
**Palo Duro Wind Portfolio, LLC** (100%; Sole Member)

**Palo Duro Wind Project Holdings, LLC** (100%; Sole Member)  
**Palo Duro Wind Energy, LLC** (100%; Class A Tax Equity Member)  
**Palo Duro Wind Interconnection Services, LLC** (88%; Managing Member)  
**Shafter Solar Portfolio, LLC** (100%; Sole Member)  
**Shafter Solar Holdings, LLC** (100%; Sole Member)  
**Shafter Solar, LLC** (100%; Sole Member)  
**Tusk Wind Holdings III, LLC** (100%; Sole Member)  
**Granite Reliable Power, LLC** (100%; Sole Member)  
**NextEra Energy Management Partners, LP** (100%; Limited Partner)  
**NextEra Energy Partners GP, Inc.** (100%; Shareholder)  
**NextEra Energy Partners, LP** (100%; General Partner)  
**NextEra Energy Operating Partners GP, LLC** (100%; Sole Member)  
**NextEra Energy Operating Partners, LP** (100%; General Partner)  
**NextEra Energy US Partners Holdings, LLC** (100%; Sole Member)  
**GR Bage (NEP), LLC** (100%; Sole Member)  
**Genesis Purchaser Holdings, LLC** (100%; Sole Member)  
**Genesis Purchaser, LLC** (100%; Sole Member)  
**Genesis Solar Funding Holdings, LLC** (100%; Sole Member)  
**Genesis Solar Funding, LLC** (100%; Sole Member)  
**Genesis Solar Holdings, LLC** (100%; Class A Tax Equity Member)  
**Elk City Wind, LLC** (100%; Sole Member)  
**Genesis Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**Golden Plains Class A Holdings, LLC** (100%; Sole Member)  
**Golden Plains, LLC** (100%; Class A Member)  
**Baldwin Wind Energy, LLC** (100%; Sole Member)  
**Northern Colorado Wind Energy Center II, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (12.9%; Member)  
**Northern Colorado Wind Energy Center, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (87.1%; Managing Member)  
**Wilmot Energy Center, LLC** (100%; Sole Member)  
**Pine Brooke Class A Holdings, LLC** (40%; Member)  
**Pine Brooke, LLC** (100%; Class A Tax Equity Member)  
**Blue Summit III Wind, LLC** (100%; Sole Member)  
**Blue Summit Interconnection, LLC** (25%; Member)  
**Harmony Florida Solar, LLC** (100%; Sole Member)  
**Ponderosa Wind, LLC** (100%; Sole Member)  
**Saint Solar, LLC** (100%; Sole Member)  
**Sanford Airport Solar, LLC** (100%; Sole Member)  
**Soldier Creek Wind, LLC** (100%; Sole Member)  
**Taylor Creek Solar, LLC** (100%; Sole Member)  
**NextEra Energy Partners Acquisitions, LLC** (100%; Sole Member)  
**Alta Wind Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings, LLC** (100%; Sole Member)  
**Alta Wind VIII, LLC** (100%; Sole Member)  
**Baldwin Wind, LLC** (100%; Sole Member)  
**Bayhawk Wind Portfolio, LLC** (100%; Sole Member)  
**Bayhawk Wind Holdings, LLC** (100%; Sole Member)  
**Bayhawk Wind, LLC** (100%; Class A Member)  
**Cedar Bluff Wind, LLC** (100%; Sole Member)  
**Golden Hills Wind, LLC** (100%; Sole Member)

**Golden Hills Interconnection, LLC** (67.6%; Managing Member)  
**Coram Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings IV, LLC** (100%; Sole Member)  
**Coram Energy LLC** (100%; Sole Member)  
**Coram Tehachapi, LLC** (100%; Sole Member)  
**Dogwood Wind Holdings, LLC** (100%; Sole Member)  
**Dogwood Wind, LLC** (100%; Class A Tax Equity Member)  
**Oliver Wind III, LLC** (100%; Sole Member)  
**Osborn Wind Energy, LLC** (100%; Sole Member)  
**Golden West Wind Holdings, LLC** (100%; Sole Member)  
**Golden West Power Partners, LLC** (100%; Class A Tax Equity Member)  
**HW CA Holdings, LLC** (100%; Member)  
**High Winds, LLC** (100%; Sole Member)  
**Javelina Wind Funding, LLC** (100%; Sole Member)  
**Javelina Wind Energy Holdings, LLC** (100%; Class A Tax Equity Member)  
**Javelina Wind Energy, LLC** (100%; Sole Member)  
**Javelina Interconnection, LLC** (55%; Managing Member)  
**Mammoth Plains Wind Project Holdings, LLC** (100%; Sole Member)  
**Mammoth Plains Wind Project, LLC** (100%; Class A Member)  
**NEP Renewables Holdings II, LLC** (100%; Sole Member)  
**NEP Renewables II, LLC** (100%; Managing Member)  
**Ashtabula Wind II, LLC** (100%; Sole Member)  
**Ashtabula Wind III, LLC** (100%; Sole Member)  
**FPL Energy Vansycle L.L.C.** (100%; Sole Member)  
**Garden Wind, LLC** (100%; Sole Member)  
**Perrin Ranch Wind, LLC** (100%; Sole Member)  
**Rosmar Portfolio, LLC** (100%; Sole Member)  
**Rosmar Holdings, LLC** (100%; Member)  
**Marshall Solar, LLC** (100%; Sole Member)  
**Roswell Solar, LLC** (100%; Sole Member)  
**Roswell Solar Holdings, LLC** (100%; Sole Member)  
**SSSS Holdings, LLC** (100%; Sole Member)  
**Silver State South Solar, LLC** (49.99%; Managing Member)  
**Silver State Solar Power South, LLC** (100%; Sole Member)  
**Tuscola Bay Wind, LLC** (100%; Sole Member)  
**White Oak Energy Holdings, LLC** (100%; Sole Member)  
**White Oak Energy LLC** (100%; Sole Member)  
**NEP Renewables Holdings III, LLC** (100%; Sole Member)  
**NEP Renewables III, LLC** (50%; Class B Member)  
**Star Moon Holdings, LLC** (100%; Class A Member)  
**Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
**Moonlight Bay Renewables, LLC** (100%; Class A Member)  
**Dodge Flat Solar, LLC** (100%; Sole Member)  
**Elora Solar, LLC** (100%; Sole Member)  
**Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
**Little Blue Wind Project, LLC** (100%; Sole Member)  
**Minco Wind Energy III, LLC** (100%; Sole Member)  
**Minco IV & V Interconnection, LLC** (27.04%; Managing Member)  
**White Mesa Wind, LLC** (100%; Sole Member)  
**Stargrass Class A Holdings, LLC** (100%; Sole Member)  
**Stargrass, LLC** (100%; Class A Member)  
**Borderlands Wind, LLC** (100%; Sole Member)

**Borderlands Wind Holdings, LLC** (100%; Sole Member)  
**Cool Springs Solar, LLC** (100%; Sole Member)  
**Ensign Wind Energy, LLC** (100%; Sole Member)  
**Hubbard Wind, LLC** (100%; Sole Member)  
**Irish Creek Wind, LLC** (100%; Sole Member)  
**Quinebaug Solar, LLC** (100%; Sole Member)  
**Quitman II Solar, LLC** (100%; Sole Member)  
**NEP Renewables III, LLC** (100%; Class A Member)  
**Star Moon Holdings, LLC** (100%; Class A Member)  
**Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
**Moonlight Bay Renewables, LLC** (100%; Class A Member)  
**Dodge Flat Solar, LLC** (100%; Sole Member)  
**Elora Solar, LLC** (100%; Sole Member)  
**Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
**Little Blue Wind Project, LLC** (100%; Sole Member)  
**Minco Wind Energy III, LLC** (100%; Sole Member)  
**Minco IV & V Interconnection, LLC** (27.04%;  
Managing Member)  
**White Mesa Wind, LLC** (100%; Sole Member)  
**Stargrass Class A Holdings, LLC** (100%; Sole Member)  
**Stargrass, LLC** (100%; Class A Member)  
**Borderlands Wind, LLC** (100%; Sole Member)  
**Borderlands Wind Holdings, LLC** (100%; Sole Member)  
**Cool Springs Solar, LLC** (100%; Sole Member)  
**Ensign Wind Energy, LLC** (100%; Sole Member)  
**Hubbard Wind, LLC** (100%; Sole Member)  
**Irish Creek Wind, LLC** (100%; Sole Member)  
**Quinebaug Solar, LLC** (100%; Sole Member)  
**Quitman II Solar, LLC** (100%; Sole Member)  
**NEP Renewables Holdings, LLC** (100%; Sole Member)  
**NEP Renewables, LLC** (100%; Sole Member)  
**Breckinridge Wind Class A Holdings, LLC** (100%; Sole  
Member)  
**Breckinridge Wind Project, LLC** (100%; Class A Tax  
Equity Member)  
**Carousel Wind Holdings, LLC** (100%; Sole Member)  
**Carousel Wind Farm, LLC** (100%; Class A Tax Equity  
Member)  
**Monarch Wind Holdings, LLC** (100%; Sole Member)  
**Monarch Wind, LLC** (100%; Class A Tax Equity Member)  
**Javelina Wind Holdings II, LLC** (100%; Sole Member)  
**Javelina Wind Energy II, LLC** (100%; Sole Member)  
**Javelina Interconnection, LLC** (45%; Member)  
**Rush Springs Wind Energy, LLC** (100%; Sole Member)  
**Mountain View Solar Holdings, LLC** (100%; Sole Member)  
**Mountain View Solar, LLC** (100%; Sole Member)  
**Pacific Plains Wind Class A Holdings, LLC** (100%; Sole  
Member)  
**Pacific Plains Wind, LLC** (100%; Class A Tax Equity  
Member)  
**Cottonwood Wind Project Holdings, LLC** (100%; Sole  
Member)  
**Cottonwood Wind Project, LLC** (100%; Sole Member)  
**Golden Hills North Wind, LLC** (100%; Sole Member)  
**Golden Hills Interconnection, LLC** (32.4%; Member)  
**NextEra Energy Bluff Point, LLC** (100%; Sole Member)  
**NextEra Desert Sunlight Holdings, LLC** (99.8%; Member)  
**Desert Sunlight Investment Holdings, LLC** (50%; Managing  
Member)

**Desert Sunlight Holdings, LLC** (100%; Sole Member)  
**Desert Sunlight 250, LLC** (100%; Sole Member)  
**Desert Sunlight 300, LLC** (100%; Sole Member)  
**Nokota Wind Holdings, LLC** (100%; Sole Member)  
**Nokota Wind, LLC** (100%; Class A Tax Equity Member)  
**Brady Wind II, LLC** (100%; Sole Member)  
**Brady Interconnection, LLC** (50%; Member)  
**Brady Wind, LLC** (100%; Sole Member)  
**Brady Interconnection, LLC** (50%; Managing Member)  
**Nutmeg Solar Holdings, LLC** (33.3%; Member)  
**Nutmeg Solar, LLC** (100%; Sole Member)  
**Palomino Wind Holdings, LLC** (100%; Sole Member)  
**Palomino Wind, LLC** (100%; Class A Tax Equity Member)  
**Kingman Wind Energy I, LLC** (100%; Sole Member)  
**Kingman Wind Energy II, LLC** (100%; Sole Member)  
**Prairie View Wind Holdings, LLC** (100%; Sole Member)  
**Ninnescah Wind Energy LLC** (100%; Sole Member)  
**Seiling Wind Investments, LLC** (100%; Sole Member)  
**Seiling Wind Holdings, LLC** (100%; Sole Member)  
**Seiling Wind Portfolio, LLC** (100%; Class A Tax Equity Member)  
**Seiling Wind II, LLC** (100%; Sole Member)  
**Seiling Wind Interconnection Services, LLC** (33%; Member)  
**Seiling Wind, LLC** (100%; Sole Member)  
**Seiling Wind Interconnection Services, LLC** (67%; Managing Member)  
**Shaw Creek Solar Holdings, LLC** (33.3%; Member)  
**Shaw Creek Solar, LLC** (100%; Sole Member)  
**Solar Holdings Portfolio 12, LLC** (100%; Class C Member)  
**DG Portfolio 2019 Holdings, LLC** (100%; Sole Member)  
**DG Portfolio 2019, LLC** (100%; Sole Member)  
**DG Amaze, LLC** (100%; Sole Member)  
**DG California Solar, LLC** (100%; Sole Member)  
**DG Colorado Solar, LLC** (100%; Sole Member)  
**DG LF Solar, LLC** (100%; Sole Member)  
**DG Minnesota CSG 1, LLC** (100%; Sole Member)  
**DG Minnesota CSG, LLC** (100%; Sole Member)  
**DG New Jersey Solar, LLC** (100%; Sole Member)  
**DG New York Solar, LLC** (100%; Sole Member)  
**DG Northeast Solar, LLC** (100%; Sole Member)  
**DG SUNY Solar 1, LLC** (100%; Sole Member)  
**DG Southwest Solar Portfolio 2019, LLC** (100%; Sole Member)  
**HL Solar LLC** (100%; Sole Member)  
**DG Waipio, LLC** (100%)  
**Pacific Energy Solutions LLC** (100%; Sole Member)  
**W2 Solar Holdings, LLC** (100%; Sole Member)  
**Sierra Solar Funding, LLC** (100%; Sole Member)  
**Sierra Solar Holdings, LLC** (100%; Sole Member)  
**Westside Solar, LLC** (100%; Sole Member)  
**Whitney Point Solar, LLC** (100%; Sole Member)  
**Southwest Solar Holdings, LLC** (100%; Member)  
**Hatch Solar Energy Center I LLC** (100%; Sole Member)  
**Tusk Wind Holdings V, LLC** (100%; Sole Member)  
**Coram California Development, L.P.** (100%; Member)  
**RET Coram Tehachapi Wind GP, LLC** (100%; Shareholder)  
**RET Tehachapi Wind Development, LLC** (100%; Shareholder)



**Windstar Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings II, LLC** (100%)  
**Windstar Energy, LLC** (100%; Sole Member)  
**NextEra Energy Partners Constructors, LLC** (100%; Sole Member)  
**NextEra Energy Partners Solar Acquisitions, LLC** (100%; Sole Member)  
**Adelanto CA II, LLC** (100%; Sole Member)  
**Adelanto Solar Funding, LLC** (50.01%; Member)  
**Adelanto Solar Holdings, LLC** (100%; Sole Member)  
**Adelanto Solar II, LLC** (100%; Sole Member)  
**Adelanto Solar, LLC** (100%; Sole Member)  
**McCoy CA II, LLC** (100%; Sole Member)  
**McCoy Solar Holdings, LLC** (50.01%; Member)  
**McCoy Solar Funding, LLC** (100%; Sole Member)  
**McCoy Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**NextEra Energy Partners Ventures, LLC** (100%; Sole Member)  
**NEP DC Holdings, LLC** (100%; Sole Member)  
**Dos Caminos, LLC** (50%; Member)  
**NET Holdings Management, LLC** (100%; Sole Member)  
**NextEra Energy Partners Pipelines Holdings, LLC** (100%; Sole Member)  
**NextEra Energy Partners Pipelines, LLC** (100%; Managing Member)  
**Meade Pipeline Investment Holdings, LLC** (100%; Sole Member)  
**Meade Pipeline Investment, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (75%; Managing Member)  
**Redwood Meade Pipeline, LLC** (100%; Sole Member)  
**Redwood Midstream, LLC** (90%; Managing Member)  
**Redwood Meade Midstream MPC, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (15%; Member)  
**River Road Interests LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (10%; Member)  
**Redwood Midstream, LLC** (10%; Member)  
**Redwood Meade Midstream MPC, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (15%; Member)  
**River Road Interests LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (10%; Member)  
**South Texas Midstream Holdings, LLC** (100%; Sole Member)  
**South Texas Midstream, LLC** (100%; Managing Member)  
**NET Midstream, LLC** (100%; Sole Member)  
**NET General Partners, LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (0.1%; General Partner)  
**LaSalle Pipeline, LP** (0.1%; General Partner)  
**Mission Natural Gas Company, LP** (0.1%; General Partner)  
**Mission Valley Pipeline Company, LP** (0.1%; General Partner)  
**Monument Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (0.1%; General Partner)  
**South Shore Pipeline L.P.** (0.1%; General Partner)  
**NET Pipeline Holdings LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (99.9%; Limited Partner)  
**LaSalle Pipeline, LP** (99.9%; Limited Partner)  
**Mission Natural Gas Company, LP** (99.9%; Limited

Partner)  
**Mission Valley Pipeline Company, LP** (99.9%; Limited Partner)  
**Monument Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (99.9%; Limited Partner)  
**South Shore Pipeline L.P.** (99.9%; Limited Partner)  
**Northern Colorado Wind Energy, LLC** (100%; Sole Member)  
**Palo Duro Wind Portfolio, LLC** (100%; Sole Member)  
**Palo Duro Wind Project Holdings, LLC** (100%; Sole Member)  
**Palo Duro Wind Energy, LLC** (100%; Class A Tax Equity Member)  
**Palo Duro Wind Interconnection Services, LLC** (88%; Managing Member)  
**Shafter Solar Portfolio, LLC** (100%; Sole Member)  
**Shafter Solar Holdings, LLC** (100%; Sole Member)  
**Shafter Solar, LLC** (100%; Sole Member)  
**Tusk Wind Holdings III, LLC** (100%; Sole Member)  
**Granite Reliable Power, LLC** (100%; Sole Member)  
**NextEra Energy Operating Partners, LP** (45.26%; Limited Partner)  
**NextEra Energy US Partners Holdings, LLC** (100%; Sole Member)  
**GR Bage (NEP), LLC** (100%; Sole Member)  
**Genesis Purchaser Holdings, LLC** (100%; Sole Member)  
**Genesis Purchaser, LLC** (100%; Sole Member)  
**Genesis Solar Funding Holdings, LLC** (100%; Sole Member)  
**Genesis Solar Funding, LLC** (100%; Sole Member)  
**Genesis Solar Holdings, LLC** (100%; Class A Tax Equity Member)  
**Elk City Wind, LLC** (100%; Sole Member)  
**Genesis Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**Golden Plains Class A Holdings, LLC** (100%; Sole Member)  
**Golden Plains, LLC** (100%; Class A Member)  
**Baldwin Wind Energy, LLC** (100%; Sole Member)  
**Northern Colorado Wind Energy Center II, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (12.9%; Member)  
**Northern Colorado Wind Energy Center, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (87.1%; Managing Member)  
**Wilmot Energy Center, LLC** (100%; Sole Member)  
**Pine Brooke Class A Holdings, LLC** (40%; Member)  
**Pine Brooke, LLC** (100%; Class A Tax Equity Member)  
**Blue Summit III Wind, LLC** (100%; Sole Member)  
**Blue Summit Interconnection, LLC** (25%; Member)  
**Harmony Florida Solar, LLC** (100%; Sole Member)  
**Ponderosa Wind, LLC** (100%; Sole Member)  
**Saint Solar, LLC** (100%; Sole Member)  
**Sanford Airport Solar, LLC** (100%; Sole Member)  
**Soldier Creek Wind, LLC** (100%; Sole Member)  
**Taylor Creek Solar, LLC** (100%; Sole Member)  
**NextEra Energy Partners Acquisitions, LLC** (100%; Sole Member)  
**Alta Wind Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings, LLC** (100%; Sole Member)  
**Alta Wind VIII, LLC** (100%; Sole Member)  
**Baldwin Wind, LLC** (100%; Sole Member)

**Bayhawk Wind Portfolio, LLC** (100%; Sole Member)  
**Bayhawk Wind Holdings, LLC** (100%; Sole Member)  
**Bayhawk Wind, LLC** (100%; Class A Member)  
**Cedar Bluff Wind, LLC** (100%; Sole Member)  
**Golden Hills Wind, LLC** (100%; Sole Member)  
**Golden Hills Interconnection, LLC** (67.6%; Managing Member)  
**Coram Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings IV, LLC** (100%; Sole Member)  
**Coram Energy LLC** (100%; Sole Member)  
**Coram Tehachapi, LLC** (100%; Sole Member)  
**Dogwood Wind Holdings, LLC** (100%; Sole Member)  
**Dogwood Wind, LLC** (100%; Class A Tax Equity Member)  
**Oliver Wind III, LLC** (100%; Sole Member)  
**Osborn Wind Energy, LLC** (100%; Sole Member)  
**Golden West Wind Holdings, LLC** (100%; Sole Member)  
**Golden West Power Partners, LLC** (100%; Class A Tax Equity Member)  
**HW CA Holdings, LLC** (100%; Member)  
**High Winds, LLC** (100%; Sole Member)  
**Javelina Wind Funding, LLC** (100%; Sole Member)  
**Javelina Wind Energy Holdings, LLC** (100%; Class A Tax Equity Member)  
**Javelina Wind Energy, LLC** (100%; Sole Member)  
**Javelina Interconnection, LLC** (55%; Managing Member)  
**Mammoth Plains Wind Project Holdings, LLC** (100%; Sole Member)  
**Mammoth Plains Wind Project, LLC** (100%; Class A Member)  
**NEP Renewables Holdings II, LLC** (100%; Sole Member)  
**NEP Renewables II, LLC** (100%; Managing Member)  
**Ashtabula Wind II, LLC** (100%; Sole Member)  
**Ashtabula Wind III, LLC** (100%; Sole Member)  
**FPL Energy Vansycle L.L.C.** (100%; Sole Member)  
**Garden Wind, LLC** (100%; Sole Member)  
**Perrin Ranch Wind, LLC** (100%; Sole Member)  
**Rosmar Portfolio, LLC** (100%; Sole Member)  
**Rosmar Holdings, LLC** (100%; Member)  
**Marshall Solar, LLC** (100%; Sole Member)  
**Roswell Solar, LLC** (100%; Sole Member)  
**Roswell Solar Holdings, LLC** (100%; Sole Member)  
**SSSS Holdings, LLC** (100%; Sole Member)  
**Silver State South Solar, LLC** (49.99%; Managing Member)  
**Silver State Solar Power South, LLC** (100%; Sole Member)  
**Tuscola Bay Wind, LLC** (100%; Sole Member)  
**White Oak Energy Holdings, LLC** (100%; Sole Member)  
**White Oak Energy LLC** (100%; Sole Member)  
**NEP Renewables Holdings III, LLC** (100%; Sole Member)  
**NEP Renewables III, LLC** (50%; Class B Member)  
**Star Moon Holdings, LLC** (100%; Class A Member)  
**Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
**Moonlight Bay Renewables, LLC** (100%; Class A Member)  
**Dodge Flat Solar, LLC** (100%; Sole Member)  
**Elora Solar, LLC** (100%; Sole Member)  
**Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
**Little Blue Wind Project, LLC** (100%; Sole Member)  
**Minco Wind Energy III, LLC** (100%; Sole Member)  
**Minco IV & V Interconnection, LLC** (27.04%; Managing Member)  
**White Mesa Wind, LLC** (100%; Sole Member)

**Stargrass Class A Holdings, LLC** (100%; Sole Member)  
**Stargrass, LLC** (100%; Class A Member)  
**Borderlands Wind, LLC** (100%; Sole Member)  
**Borderlands Wind Holdings, LLC** (100%; Sole Member)  
**Cool Springs Solar, LLC** (100%; Sole Member)  
**Ensign Wind Energy, LLC** (100%; Sole Member)  
**Hubbard Wind, LLC** (100%; Sole Member)  
**Irish Creek Wind, LLC** (100%; Sole Member)  
**Quinebaug Solar, LLC** (100%; Sole Member)  
**Quitman II Solar, LLC** (100%; Sole Member)  
**NEP Renewables III, LLC** (100%; Class A Member)  
**Star Moon Holdings, LLC** (100%; Class A Member)  
**Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
**Moonlight Bay Renewables, LLC** (100%; Class A Member)  
**Dodge Flat Solar, LLC** (100%; Sole Member)  
**Elora Solar, LLC** (100%; Sole Member)  
**Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
**Little Blue Wind Project, LLC** (100%; Sole Member)  
**Minco Wind Energy III, LLC** (100%; Sole Member)  
**Minco IV & V Interconnection, LLC** (27.04%; Managing Member)  
**White Mesa Wind, LLC** (100%; Sole Member)  
**Stargrass Class A Holdings, LLC** (100%; Sole Member)  
**Stargrass, LLC** (100%; Class A Member)  
**Borderlands Wind, LLC** (100%; Sole Member)  
**Borderlands Wind Holdings, LLC** (100%; Sole Member)  
**Cool Springs Solar, LLC** (100%; Sole Member)  
**Ensign Wind Energy, LLC** (100%; Sole Member)  
**Hubbard Wind, LLC** (100%; Sole Member)  
**Irish Creek Wind, LLC** (100%; Sole Member)  
**Quinebaug Solar, LLC** (100%; Sole Member)  
**Quitman II Solar, LLC** (100%; Sole Member)  
**NEP Renewables Holdings, LLC** (100%; Sole Member)  
**NEP Renewables, LLC** (100%; Sole Member)  
**Breckinridge Wind Class A Holdings, LLC** (100%; Sole Member)  
**Breckinridge Wind Project, LLC** (100%; Class A Tax Equity Member)  
**Carousel Wind Holdings, LLC** (100%; Sole Member)  
**Carousel Wind Farm, LLC** (100%; Class A Tax Equity Member)  
**Monarch Wind Holdings, LLC** (100%; Sole Member)  
**Monarch Wind, LLC** (100%; Class A Tax Equity Member)  
**Javelina Wind Holdings II, LLC** (100%; Sole Member)  
**Javelina Wind Energy II, LLC** (100%; Sole Member)  
**Javelina Interconnection, LLC** (45%; Member)  
**Rush Springs Wind Energy, LLC** (100%; Sole Member)  
**Mountain View Solar Holdings, LLC** (100%; Sole Member)  
**Mountain View Solar, LLC** (100%; Sole Member)  
**Pacific Plains Wind Class A Holdings, LLC** (100%; Sole Member)  
**Pacific Plains Wind, LLC** (100%; Class A Tax Equity Member)  
**Cottonwood Wind Project Holdings, LLC** (100%; Sole Member)  
**Cottonwood Wind Project, LLC** (100%; Sole Member)  
**Golden Hills North Wind, LLC** (100%; Sole Member)  
**Golden Hills Interconnection, LLC** (32.4%; Member)  
**NextEra Energy Bluff Point, LLC** (100%; Sole Member)  
**NextEra Desert Sunlight Holdings, LLC** (99.8%; Member)

**Desert Sunlight Investment Holdings, LLC** (50%; Managing Member)  
     **Desert Sunlight Holdings, LLC** (100%; Sole Member)  
         **Desert Sunlight 250, LLC** (100%; Sole Member)  
         **Desert Sunlight 300, LLC** (100%; Sole Member)  
**Nokota Wind Holdings, LLC** (100%; Sole Member)  
     **Nokota Wind, LLC** (100%; Class A Tax Equity Member)  
         **Brady Wind II, LLC** (100%; Sole Member)  
         **Brady Interconnection, LLC** (50%; Member)  
         **Brady Wind, LLC** (100%; Sole Member)  
         **Brady Interconnection, LLC** (50%; Managing Member)  
**Nutmeg Solar Holdings, LLC** (33.3%; Member)  
     **Nutmeg Solar, LLC** (100%; Sole Member)  
**Palomino Wind Holdings, LLC** (100%; Sole Member)  
     **Palomino Wind, LLC** (100%; Class A Tax Equity Member)  
         **Kingman Wind Energy I, LLC** (100%; Sole Member)  
         **Kingman Wind Energy II, LLC** (100%; Sole Member)  
         **Prairie View Wind Holdings, LLC** (100%; Sole Member)  
         **Ninnescah Wind Energy LLC** (100%; Sole Member)  
**Seiling Wind Investments, LLC** (100%; Sole Member)  
     **Seiling Wind Holdings, LLC** (100%; Sole Member)  
         **Seiling Wind Portfolio, LLC** (100%; Class A Tax Equity Member)  
             **Seiling Wind II, LLC** (100%; Sole Member)  
             **Seiling Wind Interconnection Services, LLC** (33%; Member)  
             **Seiling Wind, LLC** (100%; Sole Member)  
             **Seiling Wind Interconnection Services, LLC** (67%; Managing Member)  
**Shaw Creek Solar Holdings, LLC** (33.3%; Member)  
     **Shaw Creek Solar, LLC** (100%; Sole Member)  
**Solar Holdings Portfolio 12, LLC** (100%; Class C Member)  
     **DG Portfolio 2019 Holdings, LLC** (100%; Sole Member)  
         **DG Portfolio 2019, LLC** (100%; Sole Member)  
             **DG Amaze, LLC** (100%; Sole Member)  
             **DG California Solar, LLC** (100%; Sole Member)  
             **DG Colorado Solar, LLC** (100%; Sole Member)  
             **DG LF Solar, LLC** (100%; Sole Member)  
             **DG Minnesota CSG 1, LLC** (100%; Sole Member)  
             **DG Minnesota CSG, LLC** (100%; Sole Member)  
             **DG New Jersey Solar, LLC** (100%; Sole Member)  
             **DG New York Solar, LLC** (100%; Sole Member)  
             **DG Northeast Solar, LLC** (100%; Sole Member)  
             **DG SUNY Solar 1, LLC** (100%; Sole Member)  
             **DG Southwest Solar Portfolio 2019, LLC** (100%; Sole Member)  
                 **HL Solar LLC** (100%; Sole Member)  
**DG Waipio, LLC** (100%)  
     **Pacific Energy Solutions LLC** (100%; Sole Member)  
**W2 Solar Holdings, LLC** (100%; Sole Member)  
     **Sierra Solar Funding, LLC** (100%; Sole Member)  
         **Sierra Solar Holdings, LLC** (100%; Sole Member)  
         **Westside Solar, LLC** (100%; Sole Member)  
         **Whitney Point Solar, LLC** (100%; Sole Member)  
**Southwest Solar Holdings, LLC** (100%; Member)  
     **Hatch Solar Energy Center I LLC** (100%; Sole Member)  
**Tusk Wind Holdings V, LLC** (100%; Sole Member)  
     **Coram California Development, L.P.** (100%; Member)

**RET Coram Tehachapi Wind GP, LLC** (100%; Shareholder)  
**RET Tehachapi Wind Development, LLC** (100%; Shareholder)  
**Windstar Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings II, LLC** (100%)  
**Windstar Energy, LLC** (100%; Sole Member)  
**NextEra Energy Partners Constructors, LLC** (100%; Sole Member)  
**NextEra Energy Partners Solar Acquisitions, LLC** (100%; Sole Member)  
**Adelanto CA II, LLC** (100%; Sole Member)  
**Adelanto Solar Funding, LLC** (50.01%; Member)  
**Adelanto Solar Holdings, LLC** (100%; Sole Member)  
**Adelanto Solar II, LLC** (100%; Sole Member)  
**Adelanto Solar, LLC** (100%; Sole Member)  
**McCoy CA II, LLC** (100%; Sole Member)  
**McCoy Solar Holdings, LLC** (50.01%; Member)  
**McCoy Solar Funding, LLC** (100%; Sole Member)  
**McCoy Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**NextEra Energy Partners Ventures, LLC** (100%; Sole Member)  
**NEP DC Holdings, LLC** (100%; Sole Member)  
**Dos Caminos, LLC** (50%; Member)  
**NET Holdings Management, LLC** (100%; Sole Member)  
**NextEra Energy Partners Pipelines Holdings, LLC** (100%; Sole Member)  
**NextEra Energy Partners Pipelines, LLC** (100%; Managing Member)  
**Meade Pipeline Investment Holdings, LLC** (100%; Sole Member)  
**Meade Pipeline Investment, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (75%; Managing Member)  
**Redwood Meade Pipeline, LLC** (100%; Sole Member)  
**Redwood Midstream, LLC** (90%; Managing Member)  
**Redwood Meade Midstream MPC, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (15%; Member)  
**River Road Interests LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (10%; Member)  
**Redwood Midstream, LLC** (10%; Member)  
**Redwood Meade Midstream MPC, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (15%; Member)  
**River Road Interests LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (10%; Member)  
**South Texas Midstream Holdings, LLC** (100%; Sole Member)  
**South Texas Midstream, LLC** (100%; Managing Member)  
**NET Midstream, LLC** (100%; Sole Member)  
**NET General Partners, LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (0.1%; General Partner)  
**LaSalle Pipeline, LP** (0.1%; General Partner)  
**Mission Natural Gas Company, LP** (0.1%; General Partner)  
**Mission Valley Pipeline Company, LP** (0.1%; General Partner)  
**Monument Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (0.1%; General Partner)  
**South Shore Pipeline L.P.** (0.1%; General Partner)  
**NET Pipeline Holdings LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (99.9%; Limited Partner)  
**LaSalle Pipeline, LP** (99.9%; Limited Partner)  
**Mission Natural Gas Company, LP** (99.9%; Limited

Partner)  
**Mission Valley Pipeline Company, LP** (99.9%; Limited Partner)  
**Monument Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (99.9%; Limited Partner)  
**South Shore Pipeline L.P.** (99.9%; Limited Partner)  
**Northern Colorado Wind Energy, LLC** (100%; Sole Member)  
**Palo Duro Wind Portfolio, LLC** (100%; Sole Member)  
**Palo Duro Wind Project Holdings, LLC** (100%; Sole Member)  
**Palo Duro Wind Energy, LLC** (100%; Class A Tax Equity Member)  
**Palo Duro Wind Interconnection Services, LLC** (88%; Managing Member)  
**Shafter Solar Portfolio, LLC** (100%; Sole Member)  
**Shafter Solar Holdings, LLC** (100%; Sole Member)  
**Shafter Solar, LLC** (100%; Sole Member)  
**Tusk Wind Holdings III, LLC** (100%; Sole Member)  
**Granite Reliable Power, LLC** (100%; Sole Member)  
**NextEra Energy Seabrook, LLC** (100%; Sole Member)  
**NextEra Energy Services Holdings, LLC** (100%; Sole Member)  
**GEXA Energy GP, LLC** (100%; Sole Member)  
**Gexa Energy, LP** (1%; General Partner)  
**Gexa Energy Solutions, LLC** (100%; Sole Member)  
**NextEra Energy Services, LLC** (100%; Sole Member)  
**Frontier Utilities Intermediate Holding Company, LLC** (100%; Sole Member)  
**Frontier Utilities Northeast LLC** (100%; Sole Member)  
**Frontier Utilities, LLC** (100%; Sole Member)  
**Gexa Energy California, LLC** (100%; Sole Member)  
**Gexa Energy, LP** (99%; Limited Partner)  
**Gexa Energy Solutions, LLC** (100%; Sole Member)  
**NextEra Energy Services Arizona, LLC** (100%; Sole Member)  
**NextEra Energy Services Connecticut, LLC** (100%; Sole Member)  
**NextEra Energy Services Delaware, LLC** (100%; Sole Member)  
**NextEra Energy Services District of Columbia, LLC** (100%; Sole Member)  
**NextEra Energy Services Illinois, LLC** (100%; Sole Member)  
**NextEra Energy Services Maine, LLC** (100%; Sole Member)  
**NextEra Energy Services Maryland, LLC** (100%; Sole Member)  
**NextEra Energy Services Massachusetts, LLC** (100%; Sole Member)  
**NextEra Energy Services New Hampshire, LLC** (100%; Sole Member)  
**NextEra Energy Services New Jersey, LLC** (100%; Sole Member)  
**NextEra Energy Services New York, LLC** (100%; Sole Member)  
**NextEra Energy Services Ohio, LLC** (100%; Sole Member)  
**NextEra Energy Services Pennsylvania, LLC** (100%; Sole Member)  
**NextEra Energy Services Rhode Island, LLC** (100%; Sole Member)  
**Power Wizard, LLC** (100%; Sole Member)  
**NextEra Energy Solutions, LLC** (100%; Sole Member)  
**NextEra Energy Solar Development, LLC** (100%; Sole Member)  
**NextEra Energy Solar Holdings, LLC** (100%; Sole Member)  
**NextEra Energy Victory Solar I, LLC** (100%; Sole Member)  
**NextEra QOF Holdco, LLC** (100%; Sole Member)  
**NextEra Qualified Opportunity Fund III, LLC** (1%; Sole Member)  
**NextEra Qualified Opportunity Fund II, LLC** (1%; Managing Member)  
**NextEra Energy Qualified Opportunity Zone Business III, LLC** (99%; Member)  
**NextEra Qualified Opportunity Fund II, LLC** (99%; Member)  
**NextEra Energy Qualified Opportunity Zone Business III, LLC** (99%; Member)  
**NextEra Registered Agency, LLC** (100%; Sole Member)

**North American Power Systems Solar, LLC** (100%; Sole Member)  
**North Fork Wind Farm, LLC** (100%; Sole Member)  
**North Park Energy, LLC** (100%; Sole Member)  
     **Cortland Energy Center, LLC** (100%; Sole Member)  
     **East Light Energy Center, LLC** (100%; Sole Member)  
     **East Point Energy Center, LLC** (100%; Sole Member)  
     **Excelsior Energy Center, LLC** (100%; Sole Member)  
     **High River Energy Center, LLC** (100%; Sole Member)  
     **North Side Energy Center, LLC** (100%; Sole Member)  
     **Trelina Solar Energy Center, LLC** (100%; Sole Member)  
     **Watkins Glen Solar Energy Center, LLC** (100%; Sole Member)  
**North Sky River Energy Holdings, LLC** (100%; Sole Member)  
**North Sky River Land Holdings, LLC** (100%; Sole Member)  
**Northern Colorado Holdings, LLC** (100%; Sole Member)  
     **Carousel Wind II, LLC** (100%; Sole Member)  
     **Centennial Wind Holdings, LLC** (100%; Sole Member)  
         **Centennial Wind Funding, LLC** (100%; Sole Member)  
             **Centennial Wind, LLC** (100%; Class A Tax Equity Member)  
             **Limon Wind II, LLC** (100%; Sole Member)  
             **Limon Wind, LLC** (100%; Sole Member)  
     **Golden West Power Partners II, LLC** (100%; Sole Member)  
     **Great Plains Wind Funding, LLC** (100%; Sole Member)  
         **Great Plains Wind Holdings, LLC** (100%; Sole Member)  
             **Great Plains Wind Class A Holdings, LLC** (100%; Sole Member)  
             **Great Plains Wind, LLC** (5%; Class A Tax Equity Member)  
                 **Bronco Plains Wind, LLC** (100%; Sole Member)  
                 **Crowned Ridge Wind, LLC** (100%; Sole Member)  
                     **Crowned Ridge Interconnection, LLC** (50%; Managing Member)  
     **Great Plains Wind Portfolio, LLC** (100%; Sole Member)  
         **Great Plains Wind, LLC** (95%; Class A Tax Equity Member)  
             **Bronco Plains Wind, LLC** (100%; Sole Member)  
             **Crowned Ridge Wind, LLC** (100%; Sole Member)  
                 **Crowned Ridge Interconnection, LLC** (50%; Managing Member)  
     **Limon Wind III Funding, LLC** (100%; Sole Member)  
         **Limon Wind III Holdings, LLC** (100%; Sole Member)  
             **Limon Wind III, LLC** (100%; Class A Tax Equity Member)  
**Mountain Sunrise Funding, LLC** (100%; Sole Member)  
     **Mountain Sunrise Portfolio, LLC** (100%; Sole Member)  
         **Mountain Sunrise Solar, LLC** (100%; Class A Tax Equity Member)  
             **Bluebell Solar, LLC** (100%; Sole Member)  
                 **Capricorn Bell Interconnection, LLC** (25%; Member)  
             **Coolidge Solar I, LLC** (100%; Sole Member)  
             **Titan Solar, LLC** (100%; Sole Member)  
**Neptune Energy Center, LLC** (100%; Sole Member)  
**Niyol Solar, LLC** (100%; Sole Member)  
**Rosales Solar Partners, LLC** (100%; Sole Member)  
     **Rosales Solar Funding, LLC** (1%; Member)  
         **Rosales Solar Holdings, LLC** (100%; Sole Member)  
             **Dougherty County Solar LLC** (100%; Sole Member)  
             **Grazing Yak Solar, LLC** (100%; Sole Member)  
             **Quitman Solar, LLC** (100%; Sole Member)  
     **Thunder Wolf Energy Center, LLC** (100%; Sole Member)  
     **White River Valley Solar Holdings, LLC** (100%; Sole Member)  
         **White River Valley Solar, LLC** (100%; Sole Member)  
**Northern Cross Investments, Inc.** (100%; Shareholder)  
**Northern Frontier Wind Holding, LLC** (100%; Sole Member)  
     **Northern Frontier Wind Funding, LLC** (100%; Sole Member)



**Northern Frontier Wind, LLC** (100%; Sole Member)  
**FPL Energy Oliver Wind I, LLC** (100%; Sole Member)  
**Logan Energy Holdings, LLC** (100%; Sole Member)  
**Logan Wind Energy LLC** (100%; Sole Member)  
**Peetz Logan Interconnect, LLC** (50%; Member)  
**Northline Energy Center, LLC** (100%; Sole Member)  
**Northwest Wind Holdings, LLC** (100%; Sole Member)  
**Nutmeg Solar Funding, LLC** (100%; Sole Member)  
**Nutmeg Solar Holdings, LLC** (1%; Managing Member)  
**Nutmeg Solar, LLC** (100%; Sole Member)  
**Nutmeg Solar Holdings, LLC** (65.7%; Member)  
**Nutmeg Solar, LLC** (100%; Sole Member)  
**OTG, LLC** (100%; Sole Member)  
**Oklahoma Wind Portfolio, LLC** (100%; Sole Member)  
**Oleander Holdings, LLC** (100%; Sole Member)  
**Oleander Power Project GP, LLC** (100%; Sole Member)  
**Oleander Power Project, Limited Partnership** (1%; General Partner)  
**Oleander Power Project LP, LLC** (100%; Sole Member)  
**Oleander Power Project, Limited Partnership** (99%; Limited Partner)  
**Oliver Wind IV, LLC** (100%; Sole Member)  
**Orange Grove Title Holdings, LLC** (100%; Sole Member)  
**Orange Grove Title, LLC** (100%; Sole Member)  
**Ord Mountain Solar, LLC** (100%; Sole Member)  
**Osborn Wind II, LLC** (100%; Sole Member)  
**Osceola Windpower II, LLC** (100%; Sole Member)  
**Osceola Windpower, LLC** (100%; Sole Member)  
**Oslo Wind Acquisition, LLC** (100%; Sole Member)  
**Oslo Wind, LLC** (100%; Sole Member)  
**PWEC, LLC** (100%; Sole Member)  
**Palmetto Vines Solar, LLC** (100%; Sole Member)  
**Palo Duro Wind Energy II, LLC** (100%; Sole Member)  
**Palo Duro Wind Interconnection Services, LLC** (12%; Member)  
**Palo Duro Wind Holdings SellCo, LLC** (100%; Sole Member)  
**Pamplico-Florence Solar, LLC** (100%; Sole Member)  
**Pana Solar, LLC** (100%; Sole Member)  
**Pandora Solar, LLC** (100%; Sole Member)  
**Paradise Solar Urban Renewal, L.L.C.** (100%; Sole Member)  
**Paxton Solar, LLC** (100%; Sole Member)  
**Peace Garden Wind Holdings, LLC** (100%; Sole Member)  
**Peace Garden Wind Funding, LLC** (100%; Sole Member)  
**Peace Garden Wind, LLC** (100%; Sole Member)  
**Wilton Wind II, LLC** (100%; Sole Member)  
**Pee Dee Solar Center, LLC** (100%; Sole Member)  
**Pennsylvania Windfarms, LLC** (100%; Sole Member)  
**Penobscot Wind, LLC** (100%; Sole Member)  
**Penta Wind Holding, LLC** (100%; Sole Member)  
**Penta Wind, LLC** (100%; Sole Member)  
**Central States Wind Holdings, LLC** (100%; Sole Member)  
**Central States Wind, LLC** (100%; Sole Member)  
**High Majestic Wind Energy Center, LLC** (100%; Sole Member)  
**Wessington Wind Energy Center, LLC** (100%; Sole Member)  
**Heartland Wind Holding II, LLC** (100%; Sole Member)  
**Heartland Wind II, LLC** (100%; Sole Member)  
**Ashtabula Wind, LLC** (100%; Sole Member)  
**Story Wind, LLC** (100%; Sole Member)  
**Petersburg Energy Center Holdings, LLC** (100%; Sole Member)  
**Petersburg Energy Center, LLC** (100%; Sole Member)

**Pheasant Run Wind Holdings II, LLC** (100%; Sole Member)  
**Pheasant Run Wind Holdings, LLC** (100%; Sole Member)  
     **Pheasant Run Wind, LLC** (100%; Sole Member)  
**Piedmont Solar, LLC** (100%; Sole Member)  
**Pinal Central Energy Center Holdings, LLC** (100%; Sole Member)  
     **Pinal Central Energy Center, LLC** (100%; Sole Member)  
**Pinehurst Solar, LLC** (100%; Sole Member)  
**Pinewood Solar, LLC** (100%; Sole Member)  
**Pioneer Plains Wind Funding, LLC** (100%; Sole Member)  
     **Pioneer Plains Wind Holdings, LLC** (100%; Sole Member)  
         **Pioneer Plains Wind, LLC** (100%; Sole Member)  
             **Blackwell Wind, LLC** (100%; Sole Member)  
             **Minco Wind III, LLC** (100%; Sole Member)  
**Pocomoke Solar, LLC** (100%; Sole Member)  
**Poinsett Solar, LLC** (100%; Sole Member)  
**Port Royal Solar, LLC** (100%; Sole Member)  
**Porta del Sol Solar, LLC** (100%; Sole Member)  
     **Cabo Solar Farm, LLC** (100%; Sole Member)  
     **Moca Solar Farm, LLC** (100%; Sole Member)  
     **North Coast Solar, LLC** (100%; Sole Member)  
**Prairie Wind, LLC** (100%; Sole Member)  
**Pretty Prairie Wind, LLC** (100%; Sole Member)  
**Proxima Solar Holdings, LLC** (100%; Sole Member)  
     **Beltran Solar, LLC** (100%; Sole Member)  
     **Crow Creek Solar, LLC** (100%; Sole Member)  
     **Proxima Solar, LLC** (100%; Sole Member)  
**Reclaim Wind Holdings, LLC** (100%; Sole Member)  
**Red Bluff Solar, LLC** (100%; Sole Member)  
**Red Brick Road, LLC** (100%; Sole Member)  
**Red Butte Wind Holdings, LLC** (100%; Sole Member)  
     **Red Butte Wind, LLC** (100%; Sole Member)  
         **Red Butte Transmission Line, LLC** (100%; Sole Member)  
**Red Hill Solar, LLC** (100%; Sole Member)  
**Red Raider Wind Holdings, LLC** (100%; Sole Member)  
     **Red Raider Wind, LLC** (100%; Sole Member)  
**Red River Solar, LLC** (100%; Sole Member)  
**Red River Wind Funding, LLC** (100%; Sole Member)  
     **Red River Wind Holdings, LLC** (100%; Sole Member)  
         **Red River Wind, LLC** (100%; Sole Member)  
             **Blue Summit Wind, LLC** (100%; Sole Member)  
             **Wolf Ridge Wind, LLC** (100%; Sole Member)  
**Red Sky Portfolio, LLC** (100%; Sole Member)  
     **Red Sky Solar Funding, LLC** (100%; Sole Member)  
         **Red Sky Solar Holdings, LLC** (100%; Sole Member)  
             **Red Sky Solar Class A Holdings, LLC** (100%; Sole Member)  
             **Red Sky Solar, LLC** (100%; Class A Tax Equity Member)  
                 **Blythe Solar III, LLC** (100%; Sole Member)  
                     **NextEra Blythe Solar Energy Center, LLC** (25%; Member)  
                 **Blythe Solar IV, LLC** (100%; Sole Member)  
                     **NextEra Blythe Solar Energy Center, LLC** (25%; Member)  
**Redwood Trails Portfolio, LLC** (100%; Sole Member)  
     **Redwood Trails Wind Holdings, LLC** (100%; Sole Member)  
         **Redwood Trails Wind, LLC** (100%; Sole Member)  
             **Butler Ridge Wind Energy Center, LLC** (100%; Sole Member)  
             **FPL Energy Montezuma Wind, LLC** (100%; Sole Member)  
**Renewable Choice Services, LLC** (100%; Sole Member)  
**Renewable Energy Generation North, LLC** (100%; Sole Member)

**Renewable Portfolio Holdings, LLC** (100%; Sole Member)  
**Chicot Solar Holdings, LLC** (100%; Class B Member)  
**Chicot Solar, LLC** (100%; Sole Member)  
**NEP US SellCo, LLC** (100%; Sole Member)  
**Rosmar Class B Funding, LLC** (100%; Sole Member)  
**Rosmar Class B Holdings, LLC** (100%; Sole Member)  
**Rosmar Holdings, LLC** (100%; Member)  
**Marshall Solar, LLC** (100%; Sole Member)  
**Roswell Solar, LLC** (100%; Sole Member)  
**Roswell Solar Holdings, LLC** (100%; Sole Member)  
**Pine Brooke Funding, LLC** (100%; Sole Member)  
**Pine Brooke Class A Holdings, LLC** (10%; Managing Member)  
**Pine Brooke, LLC** (100%; Class A Tax Equity Member)  
**Blue Summit III Wind, LLC** (100%; Sole Member)  
**Blue Summit Interconnection, LLC** (25%; Member)  
**Harmony Florida Solar, LLC** (100%; Sole Member)  
**Ponderosa Wind, LLC** (100%; Sole Member)  
**Saint Solar, LLC** (100%; Sole Member)  
**Sanford Airport Solar, LLC** (100%; Sole Member)  
**Soldier Creek Wind, LLC** (100%; Sole Member)  
**Taylor Creek Solar, LLC** (100%; Sole Member)  
**SIP SellCo, LLC** (100%; Sole Member)  
**Solar Holdings Portfolio 12, LLC** (100%; Class B Member)  
**DG Portfolio 2019 Holdings, LLC** (100%; Sole Member)  
**DG Portfolio 2019, LLC** (100%; Sole Member)  
**DG Amaze, LLC** (100%; Sole Member)  
**DG California Solar, LLC** (100%; Sole Member)  
**DG Colorado Solar, LLC** (100%; Sole Member)  
**DG LF Solar, LLC** (100%; Sole Member)  
**DG Minnesota CSG 1, LLC** (100%; Sole Member)  
**DG Minnesota CSG, LLC** (100%; Sole Member)  
**DG New Jersey Solar, LLC** (100%; Sole Member)  
**DG New York Solar, LLC** (100%; Sole Member)  
**DG Northeast Solar, LLC** (100%; Sole Member)  
**DG SUNY Solar 1, LLC** (100%; Sole Member)  
**DG Southwest Solar Portfolio 2019, LLC** (100%; Sole Member)  
**HL Solar LLC** (100%; Sole Member)  
**DG Waipio, LLC** (100%)  
**Pacific Energy Solutions LLC** (100%; Sole Member)  
**W2 Solar Holdings, LLC** (100%; Sole Member)  
**Sierra Solar Funding, LLC** (100%; Sole Member)  
**Sierra Solar Holdings, LLC** (100%; Sole Member)  
**Westside Solar, LLC** (100%; Sole Member)  
**Whitney Point Solar, LLC** (100%; Sole Member)  
**Resurgence Solar I, LLC** (100%; Sole Member)  
**Resurgence Solar II, LLC** (100%; Sole Member)  
**Retail Consulting Holdco, LLC** (100%; Sole Member)  
**Retail Consulting Project Co. 1, LLC** (100%; Sole Member)  
**Premier Power Solutions, LLC** (100%; Sole Member)  
**Retail Consulting Project Co. 2, LLC** (100%; Sole Member)  
**Usource, Inc.** (100%; Shareholder)  
**Usource, L.L.C.** (100%; Sole Member)  
**Retail Consulting Project Co. 3, LLC** (100%; Sole Member)  
**Rising Star Solar Holdings, LLC** (100%; Sole Member)  
**Rising Star Solar, LLC** (100%; Sole Member)  
**Riverline Energy Center, LLC** (100%; Sole Member)  
**Roadrunner La Casa Wind Holdings, LLC** (100%; Sole Member)

**La Casa Wind, LLC** (100%; Sole Member)  
**Roadrunner Crossing Wind Farm, LLC** (100%; Sole Member)  
**Roadrunner Solar Portfolio Holdings, LLC** (100%; Sole Member)  
**Roadrunner Solar Portfolio, LLC** (100%; Sole Member)  
**Rock Creek Solar, LLC** (100%; Sole Member)  
**Rocksdrift Energy Center, LLC** (100%; Sole Member)  
**Rodeo Wind Funding, LLC** (100%; Sole Member)  
**Rodeo Wind Holdings, LLC** (100%; Sole Member)  
**Rodeo Wind Class A Holdings, LLC** (100%; Sole Member)  
**Rodeo Wind, LLC** (100%; Class A Member)  
**Cedar Springs Wind III, LLC** (100%; Sole Member)  
**Mohave County Wind Farm LLC** (100%; Sole Member)  
**NextEra Energy Qualified Opportunity Zone Business I, LLC** (100%;  
Class B Member)  
**Cedar Springs Wind, LLC** (100%; Sole Member)  
**Roundhouse Renewable Energy, LLC** (100%; Sole Member)  
**Rosales Solar Funding, LLC** (99%; Managing Member)  
**Rosales Solar Holdings, LLC** (100%; Sole Member)  
**Dougherty County Solar LLC** (100%; Sole Member)  
**Grazing Yak Solar, LLC** (100%; Sole Member)  
**Quitman Solar, LLC** (100%; Sole Member)  
**Rose Wind Funding, LLC** (100%; Sole Member)  
**Rose Wind Holdings, LLC** (100%; Sole Member)  
**Rose Wind Class A Holdings, LLC** (100%; Sole Member)  
**Rose Wind, LLC** (100%; Class A Member)  
**Cerro Gordo Wind, LLC** (100%; Sole Member)  
**Jordan Creek Wind Farm LLC** (100%; Sole Member)  
**Northern Divide Wind, LLC** (100%; Sole Member)  
**Wheatridge Wind II, LLC** (100%; Sole Member)  
**Wheatridge Interconnection, LLC** (28.17%; Member)  
**Rosmar Class A Funding, LLC** (100%; Sole Member)  
**Rosmar Class A Holdings, LLC** (100%; Sole Member)  
**Rosmar Holdings, LLC** (100%; Managing Member)  
**Marshall Solar, LLC** (100%; Sole Member)  
**Roswell Solar, LLC** (100%; Sole Member)  
**Roswell Solar Holdings, LLC** (100%; Sole Member)  
**Roundhouse Renewables Holdings, LLC** (100%; Sole Member)  
**Rush Springs Energy Storage, LLC** (100%; Sole Member)  
**Rush Springs Wind Expansion, LLC** (100%; Sole Member)  
**S4 Funding, LLC** (100%; Sole Member)  
**S4 Funding Holdings, LLC** (100%; Sole Member)  
**Silver State South Solar, LLC** (50.01%; Member)  
**Silver State Solar Power South, LLC** (100%; Sole Member)  
**SIP Management II, LLC** (100%; Sole Member)  
**SIP Management, LLC** (100%; Sole Member)  
**SIP SellCo II, LLC** (100%; Sole Member)  
**Sac County Wind Holdings, LLC** (100%; Sole Member)  
**Sac County Wind Class A Holdings, LLC** (100%; Class A Member)  
**Sac County Wind, LLC** (100%; Class A Member)  
**Saint Energy Storage II, LLC** (100%; Sole Member)  
**Saint Solar II, LLC** (100%; Sole Member)  
**Sand Hill Energy Center, LLC** (100%; Sole Member)  
**Sandy Solar, LLC** (100%; Sole Member)  
**Searcy Solar, LLC** (100%; Sole Member)  
**Sebree Solar, LLC** (100%; Sole Member)  
**Sentry Solar, LLC** (100%; Sole Member)  
**Shamrock Wind, LLC** (100%; Sole Member)  
**Shaw Creek Funding, LLC** (100%; Sole Member)

**Shaw Creek Solar Holdings, LLC** (65.7%; Managing Member)  
     **Shaw Creek Solar, LLC** (100%; Sole Member)  
**Shaw Creek Investments, LLC** (100%; Sole Member)  
     **Shaw Creek Solar Holdings, LLC** (1%; Member)  
     **Shaw Creek Solar, LLC** (100%; Sole Member)  
**Shellman Solar, LLC** (100%; Sole Member)  
**Sholes Wind Funding, LLC** (100%; Sole Member)  
     **Sholes Wind Holdings, LLC** (100%; Sole Member)  
         **Sholes Wind Class A Holdings, LLC** (100%; Sole Member)  
         **Sholes Wind, LLC** (5%; Managing Member)  
     **Sholes Wind Portfolio, LLC** (100%; Sole Member)  
         **Sholes Wind, LLC** (95%; Class A Tax Equity Member)  
**Silver Maple Wind, LLC** (100%; Sole Member)  
**Silverline Energy Center, LLC** (100%; Sole Member)  
**Sirius Solar, LLC** (100%; Sole Member)  
**Skeleton Creek Energy Center, LLC** (100%; Sole Member)  
**Sky Ranch Energy Storage, LLC** (100%; Sole Member)  
**Sky Ranch Solar, LLC** (100%; Sole Member)  
**Sky River Wind Holdings, LLC** (100%; Sole Member)  
     **Sky River LLC** (100%; Sole Member)  
**Skylight Solar, LLC** (100%; Sole Member)  
**Solar Holdings SellCo, LLC** (100%; Sole Member)  
     **Adelanto CA I, LLC** (100%; Sole Member)  
         **Adelanto Solar Funding, LLC** (49.99%; Managing Member)  
         **Adelanto Solar Holdings, LLC** (100%; Sole Member)  
             **Adelanto Solar II, LLC** (100%; Sole Member)  
             **Adelanto Solar, LLC** (100%; Sole Member)  
     **McCoy CA I, LLC** (100%; Sole Member)  
         **McCoy Solar Holdings, LLC** (49.99%; Managing Member)  
         **McCoy Solar Funding, LLC** (100%; Sole Member)  
         **McCoy Solar, LLC** (100%; Sole Member)  
             **NextEra Desert Center Blythe, LLC** (50%; Member)  
**Sonoran Solar Energy, LLC** (100%; Sole Member)  
**South Lake Solar, LLC** (100%; Sole Member)  
**South Texas Gen-Tie, LLC** (100%; Sole Member)  
     **Horse Ridge Wind Funding, LLC** (100%; Sole Member)  
     **Horse Ridge Wind Holdings, LLC** (100%; Sole Member)  
         **Horse Ridge Wind Class A Holdings, LLC** (100%; Sole Member)  
         **Horse Ridge Wind, LLC** (5%; Managing Member)  
             **Cap Ridge Wind II, LLC** (100%; Sole Member)  
                 **Cap Ridge Interconnection, LLC** (27%; Member)  
             **Horse Hollow Wind II, LLC** (100%; Sole Member)  
             **Horse Hollow Wind IV, LLC** (100%; Sole Member)  
     **Horse Ridge Wind Portfolio, LLC** (100%; Sole Member)  
         **Horse Ridge Wind, LLC** (95%; Class A Tax Equity Member)  
         **Cap Ridge Wind II, LLC** (100%; Sole Member)  
             **Cap Ridge Interconnection, LLC** (27%; Member)  
             **Horse Hollow Wind II, LLC** (100%; Sole Member)  
             **Horse Hollow Wind IV, LLC** (100%; Sole Member)  
**Lone Star Wind Holdings, LLC** (100%; Sole Member)  
     **Lone Star Wind, LLC** (100%; Sole Member)  
         **FPL Energy Post Wind GP, LLC** (100%; Sole Member)  
             **Post Wind Farm LP** (1%; General Partner)  
         **FPL Energy Post Wind LP, LLC** (100%; Sole Member)  
             **Post Wind Farm LP** (99%; Limited Partner)  
**Palmwood Wind Funding, LLC** (100%; Sole Member)  
     **Palmwood Wind Holdings, LLC** (100%; Sole Member)

**Palmwood Wind Class A Holdings, LLC** (100%; Sole Member)  
**Palmwood Wind, LLC** (100%; Class A Tax Equity Member)  
**Horse Hollow Wind III, LLC** (100%; Sole Member)  
**Post Wind, LLC** (100%; Sole Member)  
**Palmwood Wind Portfolio, LLC** (100%; Sole Member)  
**Topaz Wind Funding, LLC** (100%; Sole Member)  
**Topaz Wind Holdings, LLC** (100%; Sole Member)  
**Topaz Wind Class A Holdings, LLC** (100%; Sole Member)  
**Topaz Wind, LLC** (100%; Class A Tax Equity Member)  
**Callahan Wind Divide, LLC** (100%; Sole Member)  
**Horse Hollow Wind I, LLC** (100%; Sole Member)  
**Southern Grove Solar, LLC** (100%; Sole Member)  
**Southern Tier Energy Center, LLC** (100%; Sole Member)  
**Southland Solar, LLC** (100%; Sole Member)  
**Southwest Wind Funding, LLC** (100%; Sole Member)  
**Southwest Wind Class A Holdings, LLC** (100%; Sole Member)  
**Langdon Wind, LLC** (100%; Sole Member)  
**Southwest Wind, LLC** (100%; Class A Tax Equity Member)  
**Elk City Renewables II, LLC** (100%; Sole Member)  
**Whiptail Wind, LLC** (100%; Class A Tax Equity Member)  
**Casa Mesa Wind, LLC** (100%; Sole Member)  
**Casa Mesa Wind Investments, LLC** (100%; Sole Member)  
**Langdon Renewables, LLC** (100%; Sole Member)  
**New Mexico Wind, LLC** (100%; Sole Member)  
**Pacific Power Investments, LLC** (100%; Sole Member)  
**Spade Run, LLC** (100%; Sole Member)  
**St. Landry Solar, LLC** (100%; Sole Member)  
**Stagecoach-Cassatt Solar, LLC** (100%; Sole Member)  
**Stanton Clean Energy, LLC** (100%; Sole Member)  
**Stargrass Funding, LLC** (100%; Sole Member)  
**Stargrass Holdings, LLC** (100%; Sole Member)  
**Stark Wind, LLC** (100%; Sole Member)  
**Stateline Solar, LLC** (100%; Sole Member)  
**Steel River Solar, LLC** (100%; Sole Member)  
**Sterling Wind Funding, LLC** (100%; Sole Member)  
**Sterling Wind Holdings, LLC** (100%; Sole Member)  
**Sterling Wind Class A Holdings, LLC** (100%; Sole Member)  
**Sterling Wind, LLC** (100%; Class A Tax Equity Member)  
**Cap Ridge Wind I, LLC** (100%; Sole Member)  
**Cap Ridge Interconnection, LLC** (39%; Managing Member)  
**Cap Ridge Wind III, LLC** (100%; Sole Member)  
**Cap Ridge Interconnection, LLC** (34%; Member)  
**Cap Ridge Wind IV, LLC** (100%; Sole Member)  
**Capricorn Bell Interconnection, LLC** (50%; Managing Member)  
**Stockton Springs Energy Center, LLC** (100%; Sole Member)  
**Storey Bend Solar, LLC** (100%; Sole Member)  
**Storey Energy Center, LLC** (100%; Sole Member)  
**Stuttgart Solar Holdings, LLC** (100%; Sole Member)  
**Stuttgart Solar, LLC** (100%; Sole Member)  
**Sullivan Street Investments, Inc.** (100%; Shareholder)  
**Sumter County Solar, LLC** (100%; Sole Member)  
**Sun Ridge Solar, LLC** (100%)  
**Sunlight Storage, LLC** (100%; Sole Member)  
**Swamp Fox Solar I, LLC** (100%; Sole Member)  
**Sweetgrass Solar, LLC** (100%; Sole Member)  
**Sycamore Solar, LLC** (100%; Sole Member)  
**TET Holdings, LLC** (100%; Sole Member)

**Talladega Solar, LLC** (100%; Sole Member)  
**Three Waters Wind Farm Holdings, LLC** (100%; Sole Member)  
**Three Waters Wind Farm, LLC** (100%; Sole Member)  
**Tilton Heights Energy Center, LLC** (100%; Sole Member)  
**Timberwolf Solar, LLC** (100%; Sole Member)  
**Timberwolf Wind, LLC** (100%; Sole Member)  
**Tower Associates, LLC** (100%; Sole Member)  
**Trailblazer Wind Funding, LLC** (100%; Sole Member)  
**Trailblazer Wind Holdings, LLC** (100%; Sole Member)  
**Trailblazer Wind Class A Holdings, LLC** (100%; Sole Member)  
**Trailblazer Wind, LLC** (100%; Class A Tax Equity Member)  
**Blue Summit II Wind, LLC** (100%; Sole Member)  
**Blue Summit Interconnection, LLC** (25%; Member)  
**Javelina Wind Holdings III, LLC** (100%; Sole Member)  
**Torrecillas Wind Energy, LLC** (100%; Sole Member)  
**Torrecillas Interconnection, LLC** (100%; Sole Member)  
**Tsuga Pine Wind Holdings, LLC** (100%; Sole Member)  
**Tsuga Pine Wind, LLC** (100%; Sole Member)  
**Tuscola Wind III, LLC** (100%; Sole Member)  
**Two Creeks Energy Storage, LLC** (100%; Sole Member)  
**Two Creeks Solar Holdings, LLC** (100%; Sole Member)  
**Two Creeks Solar, LLC** (100%; Sole Member)  
**Umatilla Depot Solar, LLC** (100%; Sole Member)  
**Valencia Energy Storage, LLC** (100%; Sole Member)  
**Valley Farms Solar, LLC** (100%; Sole Member)  
**Vansycle III Wind, LLC** (100%; Sole Member)  
**Vaquero Wind Funding, LLC** (100%; Sole Member)  
**Vaquero Wind Holdings, LLC** (100%; Sole Member)  
**Vaquero Wind Class A Holdings, LLC** (100%; Sole Member)  
**Vaquero Wind, LLC** (100%; Class A Tax Equity Member)  
**Armadillo Flats Wind Project, LLC** (100%; Sole Member)  
**Bonita Wind, LLC** (100%; Sole Member)  
**Lorenzo Wind, LLC** (100%; Sole Member)  
**Wildcat Ranch Wind Project, LLC** (100%; Sole Member)  
**Vasco Winds Holdings, LLC** (100%; Sole Member)  
**Vasco Winds, LLC** (100%; Sole Member)  
**Victory Renewables, LLC** (100%; Sole Member)  
**WPP 1993 Holdings, LLC** (100%; Sole Member)  
**Windpower Partners 1993, LLC** (100%; Sole Member)  
**Waco Solar, LLC** (100%; Sole Member)  
**Wadley Solar, LLC** (100%; Sole Member)  
**Walleye Wind, LLC** (100%; Sole Member)  
**Walworth Solar, LLC** (100%; Sole Member)  
**Washington County Solar, LLC** (100%; Sole Member)  
**Washington Republic Wind, LLC** (100%; Sole Member)  
**Watkins Glen Wind, LLC** (100%; Sole Member)  
**Watonga Wind, LLC** (100%; Sole Member)  
**Waymart Wind II, LLC** (100%; Sole Member)  
**West Fork Wind, LLC** (100%; Sole Member)  
**West Gardner Solar, LLC** (100%; Sole Member)  
**West Hills Wind, LLC** (100%; Sole Member)  
**West Memphis Solar, LLC** (100%; Sole Member)  
**Western Wind Holdings, LLC** (100%; Sole Member)  
**Wheatbelt Wind, LLC** (100%; Sole Member)  
**Wheatridge Wind Holdings, LLC** (100%; Sole Member)  
**Swaggart Energy Transmission, LLC** (100%; Sole Member)  
**Wheatridge East Wind, LLC** (100%; Subsidiary)

**Wheatridge Interconnection, LLC** (64.79%; Managing Member)  
**Wheatridge Wind Energy, LLC** (100%; Sole Member)  
**White Mesa Holdings, LLC** (100%; Sole Member)  
**White Rose Blanket, LLC** (100%; Sole Member)  
**Whitehurst Solar, LLC** (100%; Sole Member)  
**Wild Prairie Wind Holdings, LLC** (100%; Sole Member)  
**Wild Prairie Wind, LLC** (100%; Sole Member)  
**Wildflower Wind Funding, LLC** (100%; Sole Member)  
**Wildflower Wind Holdings, LLC** (100%; Sole Member)  
**Wildflower Wind Class A Holdings, LLC** (100%; Sole Member)  
**Wildflower Wind, LLC** (5%; Managing Member)  
**Ashtabula Wind I, LLC** (100%; Sole Member)  
**Wessington Springs Wind, LLC** (100%; Sole Member)  
**Wilton Wind Energy II, LLC** (100%; Sole Member)  
**Wildflower Wind Portfolio, LLC** (100%; Sole Member)  
**Wildflower Wind, LLC** (95%; Class A Tax Equity Member)  
**Ashtabula Wind I, LLC** (100%; Sole Member)  
**Wessington Springs Wind, LLC** (100%; Sole Member)  
**Wilton Wind Energy II, LLC** (100%; Sole Member)  
**Wildwood Solar, LLC** (100%; Sole Member)  
**Wilsonville Solar, LLC** (100%; Sole Member)  
**Wilton Wind IV, LLC** (100%; Sole Member)  
**Winchendon Energy Center, LLC** (100%; Sole Member)  
**Wind Holdings, Inc.** (100%; Shareholder)  
**NextEra Analytics, Inc.** (100%; Shareholder)  
**Windpower Partners 1994, LLC** (100%; Sole Member)  
**Wissota Solar, LLC** (100%; Sole Member)  
**Wisteria Solar, LLC** (100%; Sole Member)  
**Wooden Horse, LLC** (100%; Sole Member)  
**Woods Wind Funding, LLC** (100%; Sole Member)  
**Woods Wind Holdings, LLC** (100%; Sole Member)  
**FPL Energy Oliver Wind II, LLC** (100%; Sole Member)  
**Peetz Table Wind Energy, LLC** (100%; Sole Member)  
**Woods Wind Class A Holdings, LLC** (100%; Sole Member)  
**Woods Wind, LLC** (100%; Class A Tax Equity Member)  
**Oklahoma Wind, LLC** (100%; Sole Member)  
**FPL Energy Oklahoma Wind Finance, LLC** (100%; Sole Member)  
**Oliver Wind Energy Center II, LLC** (100%; Sole Member)  
**Peetz Table Wind, LLC** (100%; Sole Member)  
**Peetz Logan Interconnect, LLC** (50%; Managing Member)  
**Sooner Wind, LLC** (100%; Sole Member)  
**Wilton Wind Energy I, LLC** (100%; Sole Member)  
**Yellow House Solar, LLC** (100%; Sole Member)  
**Yellow House Wind, LLC** (100%; Sole Member)  
**Yellow Pine Energy Center I, LLC** (100%; Sole Member)  
**Yellow Pine Energy Center II, LLC** (100%; Sole Member)  
**Yellow Pine Energy Center III, LLC** (100%; Sole Member)  
**Yellow Pine Solar, LLC** (100%; Sole Member)  
**York Energy Center, LLC** (100%; Sole Member)  
**Young Wind Holdings, LLC** (100%; Sole Member)  
**Young Wind, LLC** (100%; Sole Member)  
**Zion Solar, LLC** (100%; Sole Member)  
**FPL Group International, Inc.** (100%; Shareholder)  
**High Ground Investments, LLC** (100%; Sole Member)  
**NextEra Energy Global Holdings Cooperatieve U.A.** (100%; Member)  
**NextEra Energy Global Holdings B.V.** (100%; Shareholder)  
**NextEra Energy Canada Holdings B.V.** (100%; Shareholder)



**NextEra Energy Canada GP, LLC** (100%; Sole Member)  
**NextEra Energy Canada, LP** (0.0001%; General Partner)  
**Aquilo Holdings LP, ULC** (100%; Shareholder)  
**Aquilo LP, ULC** (100%; Shareholder)  
**Mount Copper, LP** (99.99%; Limited Partner)  
**Pubnico Point Wind Farm Inc.** (100%; Shareholder)  
**Pubnico Point, LP** (99.99%; Limited Partner)  
**Battersea Solar GP, Inc.** (100%; Shareholder)  
**Battersea Solar, LP** (0.0001%; General Partner)  
**Battersea Solar LP, ULC** (100%; Shareholder)  
**Battersea Solar, LP** (89.9999%; Limited Partner)  
**Buffalo Trail Solar GP, Inc.** (100%; Shareholder)  
**Buffalo Trail Solar, LP** (0.0001%; General Partner)  
**Buffalo Trail Solar LP, ULC** (100%; Shareholder)  
**Buffalo Trail Solar, LP** (99.9999%; Limited Partner)  
**Clarabelle I Solar GP, Inc.** (100%; Shareholder)  
**Clarabelle I Solar, LP** (0.0001%; General Partner)  
**Clarabelle I Solar LP, ULC** (100%; Shareholder)  
**Clarabelle I Solar, LP** (89.9999%; Limited Partner)  
**Clarabelle II Solar LP, ULC** (100%; Shareholder)  
**Clarabelle II Solar, LP** (89.9999%; Limited Partner)  
**Clarabelle II Solar GP, Inc.** (100%; Shareholder)  
**Clarabelle II Solar, LP** (0.0001%; General Partner)  
**Clarabelle III Solar GP, Inc.** (100%; Shareholder)  
**Clarabelle III Solar, LP** (0.0001%; General Partner)  
**Clarabelle III Solar LP, ULC** (100%; Shareholder)  
**Clarabelle III Solar, LP** (99.9999%; Limited Partner)  
**Cordukes Solar GP, Inc.** (100%; Shareholder)  
**Cordukes Solar, LP** (0.0001%; General Partner)  
**Cordukes Solar LP, ULC** (100%; Shareholder)  
**Cordukes Solar, LP** (89.9999%; Limited Partner)  
**Costigan Wind GP, Inc.** (100%; Shareholder)  
**Costigan Wind, LP** (0.0001%; General Partner)  
**Costigan Wind LP, ULC** (100%; Shareholder)  
**Costigan Wind, LP** (99.9999%; Limited Partner)  
**Elmira Energy Storage GP, LLC** (100%; Sole Member)  
**Elmira Energy Storage GP, ULC** (100%; Shareholder)  
**Elmira Energy Storage, LP** (0.0001%; General Partner)  
**Elmira Energy Storage LP, ULC** (100%; Shareholder)  
**Elmira Energy Storage, LP** (99.9999%; Limited Partner)  
**Elmsthorpe Wind GP, Inc.** (100%; Shareholder)  
**Elmsthorpe Wind, LP** (0.0001%; General Partner)  
**Elmsthorpe Wind LP, ULC** (100%; Shareholder)  
**Elmsthorpe Wind, LP** (99.9999%; Limited Partner)  
**Ghost Pine Energy Storage GP, Inc.** (100%; Shareholder)  
**Ghost Pine Energy Storage, LP** (0.0001%; General Partner)  
**Ghost Pine Energy Storage LP, ULC** (100%; Shareholder)  
**Ghost Pine Energy Storage, LP** (99.9999%; Limited Partner)  
**Glenridge Wind GP, Inc.** (100%; Shareholder)  
**Glenridge Wind, LP** (0.0001%; General Partner)  
**Glenridge Wind LP, ULC** (100%; Shareholder)  
**Glenridge Wind, LP** (99.9999%; Limited Partner)  
**Hardy Creek Wind GP, Inc.** (100%; Shareholder)  
**Hardy Creek Wind, LP** (0.0001%; General Partner)  
**Hardy Creek Wind, ULC** (100%; Shareholder)  
**Hardy Creek Wind, LP** (89.9999%; Limited Partner)  
**Heritage Wind GP, Inc.** (100%; Shareholder)

Heritage Wind, LP (0.0001%; General Partner)  
 Heritage Wind LP, ULC (100%; Shareholder)  
 Heritage Wind, LP (99.9999%; Limited Partner)  
 High Hills Wind GP, Inc. (100%; Shareholder)  
 High Hills Wind, LP (0.0001%; General Partner)  
 High Hills Wind LP, ULC (100%; Shareholder)  
 High Hills Wind, LP (99.9999%; Limited Partner)  
 Kitscoty Wind GP, Inc. (100%; Shareholder)  
 Kitscoty Wind, LP (0.0001%; General Partner)  
 Kitscoty Wind LP, ULC (100%; Shareholder)  
 Kitscoty Wind, LP (99.9999%; Limited Partner)  
 Living Skies Solar 10 GP, Inc. (100%; Shareholder)  
 Living Skies Solar 10, LP (0.0001%; General Partner)  
 Living Skies Solar 10 LP, ULC (100%; Shareholder)  
 Living Skies Solar 10, LP (99.9999%; Limited Partner)  
 McAdam Wind GP, Inc. (100%; Shareholder)  
 McAdam Wind, LP (0.0001%; General Partner)  
 McAdam Wind LP, ULC (100%; Shareholder)  
 McAdam Wind, LP (99.9999%; Limited Partner)  
 Minudie Wind GP, Inc. (100%; Shareholder)  
 Minudie Wind, LP (0.0001%; General Partner)  
 Minudie Wind LP, ULC (100%; Shareholder)  
 Minudie Wind, LP (99.9999%; Limited Partner)  
 Mount Copper GP, Inc. (100%; Shareholder)  
 Mount Copper, LP (0.01%; General Partner)  
 NextEra Energy Canada Storage GP, Inc. (100%; Shareholder)  
 NextEra Energy Canada Storage, LP (0.0001%; General Partner)  
 NextEra Energy Canada Storage LP, ULC (100%; Shareholder)  
 NextEra Energy Canada Storage, LP (99.9999%; Limited Partner)  
 NextEra Energy Canadian Holdings, ULC (100%; Shareholder)  
 Bornish Wind BC Holdings, ULC (100%; Shareholder)  
 Bornish Wind Funding GP, LLC (100%; Sole Member)  
 Bornish Wind Funding GP, ULC (100%; Shareholder)  
 Bornish Wind Funding, LP (0.0001%; General Partner)  
 Bornish Wind GP, LLC (100%; Sole Member)  
 Bornish Wind GP, ULC (100%; Shareholder)  
 Bornish Wind, LP (0.01%; General Partner)  
 Bornish Wind, LP (99.99%; Limited Partner)  
 Bornish Wind Funding, LP (99.9999%; Limited Partner)  
 Bornish Wind GP, LLC (100%; Sole Member)  
 Bornish Wind GP, ULC (100%; Shareholder)  
 Bornish Wind, LP (0.01%; General Partner)  
 Bornish Wind, LP (99.99%; Limited Partner)  
 CP II CAD Holdings LP GP, LLC (100%; Sole Member)  
 CP II Holdings LP GP, ULC (100%; Shareholder)  
 CP II Holdings, LP (0.0001%; General Partner)  
 CP II Funding GP, LLC (100%; Sole Member)  
 CP II Funding GP, ULC (100%; Shareholder)  
 CP II Funding, LP (0.0001%; General Partner)  
 Cedar Point II Limited Partnership (49.995%; Limited Partner)  
 CP II Holdings LP, ULC (100%; Shareholder)  
 CP II Funding, LP (99.9999%; Limited Partner)  
 Cedar Point II Limited Partnership (49.995%; Limited Partner)  
 CP II Holdings GP, Inc. (100%; Shareholder)  
 Cedar Point II GP Inc. (50%; Shareholder)  
 Cedar Point II Limited Partnership (0.01%; General Partner)

**CP II Holdings, LP** (99.9999%; Limited Partner)  
**CP II Funding GP, LLC** (100%; Sole Member)  
**CP II Funding GP, ULC** (100%; Shareholder)  
**CP II Funding, LP** (0.0001%; General Partner)  
**Cedar Point II Limited Partnership** (49.995%; Limited Partner)  
**CP II Holdings LP, ULC** (100%; Shareholder)  
**CP II Funding, LP** (99.9999%; Limited Partner)  
**Cedar Point II Limited Partnership** (49.995%; Limited Partner)  
**East Durham Wind BC Holdings, ULC** (100%; Shareholder)  
**East Durham Wind Funding GP, LLC** (100%; Sole Member)  
**East Durham Wind Funding GP, ULC** (100%; Shareholder)  
**East Durham Wind Funding, LP** (0.0001%; General Partner)  
**East Durham Wind GP, LLC** (100%; Sole Member)  
**East Durham Wind GP, ULC** (100%; Shareholder)  
**East Durham Wind, LP** (0.0001%; General Partner)  
**East Durham Wind, LP** (99.9999%; Limited Partner)  
**East Durham Wind Funding, LP** (99.9999%; Limited Partner)  
**East Durham Wind GP, LLC** (100%; Sole Member)  
**East Durham Wind GP, ULC** (100%; Shareholder)  
**East Durham Wind, LP** (0.0001%; General Partner)  
**East Durham Wind, LP** (99.9999%; Limited Partner)  
**Goshen Wind BC Holdings, ULC** (100%; Shareholder)  
**Goshen Wind Funding GP, LLC** (100%; Sole Member)  
**Goshen Wind Funding GP, ULC** (100%; Shareholder)  
**Goshen Wind Funding, LP** (0.0001%; General Partner)  
**Goshen Wind GP, LLC** (100%; Sole Member)  
**Goshen Wind GP, ULC** (100%; Shareholder)  
**Goshen Wind, LP** (0.0001%; General Partner)  
**Goshen Wind, LP** (99.9999%; Limited Partner)  
**Goshen Wind Funding, LP** (99.9999%; Limited Partner)  
**Goshen Wind GP, LLC** (100%; Sole Member)  
**Goshen Wind GP, ULC** (100%; Shareholder)  
**Goshen Wind, LP** (0.0001%; General Partner)  
**Goshen Wind, LP** (99.9999%; Limited Partner)  
**Kerwood Wind BC Holdings, ULC** (100%; Shareholder)  
**Kerwood Wind Funding GP, LLC** (100%; Sole Member)  
**Kerwood Wind Funding GP, ULC** (100%; Shareholder)  
**Kerwood Wind Funding, LP** (0.0001%; General Partner)  
**Kerwood Wind GP, LLC** (100%; Sole Member)  
**Kerwood Wind GP, ULC** (100%; Shareholder)  
**Kerwood Wind, LP** (0.0001%; General Partner)  
**Kerwood Wind, LP** (99.9999%; Limited Partner)  
**Kerwood Wind Funding, LP** (99.9999%; Limited Partner)  
**Kerwood Wind GP, LLC** (100%; Sole Member)  
**Kerwood Wind GP, ULC** (100%; Shareholder)  
**Kerwood Wind, LP** (0.0001%; General Partner)  
**Kerwood Wind, LP** (99.9999%; Limited Partner)  
**Mount Miller Holdings GP, LLC** (100%; Sole Member)  
**Mount Miller Holdings GP, ULC** (100%; Shareholder)  
**Mount Miller Holdings II, LP** (0.0001%; General Partner)  
**Mount Miller Holdco, LLC** (100%; Sole Member)  
**Mount Miller Holdco, ULC** (100%; Shareholder)  
**4263766 Canada Inc.** (100%; Shareholder)  
**Mount Miller GP, ULC** (100%; Shareholder)  
**Mount Miller Wind Energy Limited Partnership** (0.01%; General Partner)

**Mount Miller GP, ULC** (100%; Shareholder)  
**Mount Miller Wind Energy Limited Partnership** (0.01%;  
General Partner)  
**Mount Miller Wind Energy Limited Partnership** (Limited  
Partner)  
**Mount Miller Wind Energy Limited Partnership** (99.99%;  
Limited Partner)  
**Mount Miller Holdings II, LP** (99.9999%; Limited Partner)  
**Mount Miller Holdco, LLC** (100%; Sole Member)  
**Mount Miller Holdco, ULC** (100%; Shareholder)  
**4263766 Canada Inc.** (100%; Shareholder)  
**Mount Miller GP, ULC** (100%; Shareholder)  
**Mount Miller Wind Energy Limited Partnership** (0.01%;  
General Partner)  
**Mount Miller GP, ULC** (100%; Shareholder)  
**Mount Miller Wind Energy Limited Partnership** (0.01%;  
General Partner)  
**Mount Miller Wind Energy Limited Partnership** (Limited Partner)  
**Mount Miller Wind Energy Limited Partnership** (99.99%; Limited  
Partner)  
**NECD Holdings, LP** (99.9999%; Limited Partner)  
**NextEra Canada Development, LP** (99.9999%; Limited Partner)  
**NextEra Canada Constructors, LLC** (100%; Sole Member)  
**NextEra Canada Constructors GP, ULC** (100%; Shareholder)  
**NextEra Canada Constructors, LP** (0.0001%; General Partner)  
**NextEra Canada Constructors, LP** (99.9999%; Limited Partner)  
**NextEra Canada Development GP, LLC** (100%; Sole Member)  
**NextEra Canada Development GP, ULC** (100%; Shareholder)  
**NECD Holdings, LP** (0.0001%; General Partner)  
**NextEra Canada Development, LP** (99.9999%; Limited Partner)  
**NextEra Canada Development, LP** (0.0001%; General Partner)  
**NextEra Canadian IP, Inc.** (100%; Shareholder)  
**NextEra Energy Canada Equipment, ULC** (100%; Shareholder)  
**Fortuna GP, LLC** (100%; Sole Member)  
**Fortuna GP, ULC** (100%; Shareholder)  
**Ghost Pine Windfarm, LP** (0.01%; General Partner)  
**Ghost Pine Windfarm, LP** (99.99%; Limited Partner)  
**NextEra Energy Canadian Operating Services, Inc.** (100%;  
Shareholder)  
**NextEra Energy Equity Partners, LP** (100%; Limited Partner)  
**NextEra Energy Operating Partners, LP** (0.582603849%; Limited  
Partner)  
**NextEra Energy US Partners Holdings, LLC** (100%; Sole Member)  
**GR Bage (NEP), LLC** (100%; Sole Member)  
**Genesis Purchaser Holdings, LLC** (100%; Sole Member)  
**Genesis Purchaser, LLC** (100%; Sole Member)  
**Genesis Solar Funding Holdings, LLC** (100%; Sole Member)  
**Genesis Solar Funding, LLC** (100%; Sole Member)  
**Genesis Solar Holdings, LLC** (100%; Class A Tax Equity  
Member)  
**Elk City Wind, LLC** (100%; Sole Member)  
**Genesis Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**Golden Plains Class A Holdings, LLC** (100%; Sole  
Member)  
**Golden Plains, LLC** (100%; Class A Member)  
**Baldwin Wind Energy, LLC** (100%; Sole Member)  
**Northern Colorado Wind Energy Center II, LLC**  
(100%; Sole Member)

**Northern Colorado Interconnect, LLC** (12.9%; Member)  
**Northern Colorado Wind Energy Center, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (87.1%; Managing Member)  
**Wilmot Energy Center, LLC** (100%; Sole Member)  
**Pine Brooke Class A Holdings, LLC** (40%; Member)  
**Pine Brooke, LLC** (100%; Class A Tax Equity Member)  
**Blue Summit III Wind, LLC** (100%; Sole Member)  
**Blue Summit Interconnection, LLC** (25%; Member)  
**Harmony Florida Solar, LLC** (100%; Sole Member)  
**Ponderosa Wind, LLC** (100%; Sole Member)  
**Saint Solar, LLC** (100%; Sole Member)  
**Sanford Airport Solar, LLC** (100%; Sole Member)  
**Soldier Creek Wind, LLC** (100%; Sole Member)  
**Taylor Creek Solar, LLC** (100%; Sole Member)  
**NextEra Energy Partners Acquisitions, LLC** (100%; Sole Member)  
**Alta Wind Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings, LLC** (100%; Sole Member)  
**Alta Wind VIII, LLC** (100%; Sole Member)  
**Baldwin Wind, LLC** (100%; Sole Member)  
**Bayhawk Wind Portfolio, LLC** (100%; Sole Member)  
**Bayhawk Wind Holdings, LLC** (100%; Sole Member)  
**Bayhawk Wind, LLC** (100%; Class A Member)  
**Cedar Bluff Wind, LLC** (100%; Sole Member)  
**Golden Hills Wind, LLC** (100%; Sole Member)  
**Golden Hills Interconnection, LLC** (67.6%; Managing Member)  
**Coram Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings IV, LLC** (100%; Sole Member)  
**Coram Energy LLC** (100%; Sole Member)  
**Coram Tehachapi, LLC** (100%; Sole Member)  
**Dogwood Wind Holdings, LLC** (100%; Sole Member)  
**Dogwood Wind, LLC** (100%; Class A Tax Equity Member)  
**Oliver Wind III, LLC** (100%; Sole Member)  
**Osborn Wind Energy, LLC** (100%; Sole Member)  
**Golden West Wind Holdings, LLC** (100%; Sole Member)  
**Golden West Power Partners, LLC** (100%; Class A Tax Equity Member)  
**HW CA Holdings, LLC** (100%; Member)  
**High Winds, LLC** (100%; Sole Member)  
**Javelina Wind Funding, LLC** (100%; Sole Member)  
**Javelina Wind Energy Holdings, LLC** (100%; Class A Tax Equity Member)  
**Javelina Wind Energy, LLC** (100%; Sole Member)  
**Javelina Interconnection, LLC** (55%; Managing Member)  
**Mammoth Plains Wind Project Holdings, LLC** (100%; Sole Member)  
**Mammoth Plains Wind Project, LLC** (100%; Class A Member)  
**NEP Renewables Holdings II, LLC** (100%; Sole Member)  
**NEP Renewables II, LLC** (100%; Managing Member)  
**Ashtabula Wind II, LLC** (100%; Sole Member)  
**Ashtabula Wind III, LLC** (100%; Sole Member)  
**FPL Energy Vansycle L.L.C.** (100%; Sole Member)  
**Garden Wind, LLC** (100%; Sole Member)  
**Perrin Ranch Wind, LLC** (100%; Sole Member)  
**Rosmar Portfolio, LLC** (100%; Sole Member)  
**Rosmar Holdings, LLC** (100%; Member)

**Marshall Solar, LLC** (100%; Sole Member)  
**Roswell Solar, LLC** (100%; Sole Member)  
**Roswell Solar Holdings, LLC** (100%; Sole Member)  
**SSSS Holdings, LLC** (100%; Sole Member)  
**Silver State South Solar, LLC** (49.99%; Managing Member)  
**Silver State Solar Power South, LLC** (100%; Sole Member)  
**Tuscola Bay Wind, LLC** (100%; Sole Member)  
**White Oak Energy Holdings, LLC** (100%; Sole Member)  
**White Oak Energy LLC** (100%; Sole Member)  
**NEP Renewables Holdings III, LLC** (100%; Sole Member)  
**NEP Renewables III, LLC** (50%; Class B Member)  
**Star Moon Holdings, LLC** (100%; Class A Member)  
**Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
**Moonlight Bay Renewables, LLC** (100%; Class A Member)  
**Dodge Flat Solar, LLC** (100%; Sole Member)  
**Elora Solar, LLC** (100%; Sole Member)  
**Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
**Little Blue Wind Project, LLC** (100%; Sole Member)  
**Minco Wind Energy III, LLC** (100%; Sole Member)  
**Minco IV & V Interconnection, LLC** (27.04%; Managing Member)  
**White Mesa Wind, LLC** (100%; Sole Member)  
**Stargrass Class A Holdings, LLC** (100%; Sole Member)  
**Stargrass, LLC** (100%; Class A Member)  
**Borderlands Wind, LLC** (100%; Sole Member)  
**Borderlands Wind Holdings, LLC** (100%; Sole Member)  
**Cool Springs Solar, LLC** (100%; Sole Member)  
**Ensign Wind Energy, LLC** (100%; Sole Member)  
**Hubbard Wind, LLC** (100%; Sole Member)  
**Irish Creek Wind, LLC** (100%; Sole Member)  
**Quinebaug Solar, LLC** (100%; Sole Member)  
**Quitman II Solar, LLC** (100%; Sole Member)  
**NEP Renewables III, LLC** (100%; Class A Member)  
**Star Moon Holdings, LLC** (100%; Class A Member)  
**Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
**Moonlight Bay Renewables, LLC** (100%; Class A Member)  
**Dodge Flat Solar, LLC** (100%; Sole Member)  
**Elora Solar, LLC** (100%; Sole Member)  
**Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
**Little Blue Wind Project, LLC** (100%; Sole Member)  
**Minco Wind Energy III, LLC** (100%; Sole Member)  
**Minco IV & V Interconnection, LLC** (27.04%; Managing Member)  
**White Mesa Wind, LLC** (100%; Sole Member)  
**Stargrass Class A Holdings, LLC** (100%; Sole Member)  
**Stargrass, LLC** (100%; Class A Member)  
**Borderlands Wind, LLC** (100%; Sole Member)  
**Borderlands Wind Holdings, LLC** (100%; Sole Member)  
**Cool Springs Solar, LLC** (100%; Sole Member)  
**Ensign Wind Energy, LLC** (100%; Sole Member)  
**Hubbard Wind, LLC** (100%; Sole Member)  
**Irish Creek Wind, LLC** (100%; Sole Member)  
**Quinebaug Solar, LLC** (100%; Sole Member)  
**Quitman II Solar, LLC** (100%; Sole Member)  
**NEP Renewables Holdings, LLC** (100%; Sole Member)  
**NEP Renewables, LLC** (100%; Sole Member)  
**Breckinridge Wind Class A Holdings, LLC** (100%; Sole

Member)

- Breckinridge Wind Project, LLC** (100%; Class A Tax Equity Member)
- Carousel Wind Holdings, LLC** (100%; Sole Member)
- Carousel Wind Farm, LLC** (100%; Class A Tax Equity Member)
- Monarch Wind Holdings, LLC** (100%; Sole Member)
- Monarch Wind, LLC** (100%; Class A Tax Equity Member)
- Javelina Wind Holdings II, LLC** (100%; Sole Member)
- Javelina Wind Energy II, LLC** (100%; Sole Member)
- Javelina Interconnection, LLC** (45%; Member)
- Rush Springs Wind Energy, LLC** (100%; Sole Member)
- Mountain View Solar Holdings, LLC** (100%; Sole Member)
- Mountain View Solar, LLC** (100%; Sole Member)
- Pacific Plains Wind Class A Holdings, LLC** (100%; Sole Member)
- Pacific Plains Wind, LLC** (100%; Class A Tax Equity Member)
- Cottonwood Wind Project Holdings, LLC** (100%; Sole Member)
- Cottonwood Wind Project, LLC** (100%; Sole Member)
- Golden Hills North Wind, LLC** (100%; Sole Member)
- Golden Hills Interconnection, LLC** (32.4%; Member)
- NextEra Energy Bluff Point, LLC** (100%; Sole Member)
- NextEra Desert Sunlight Holdings, LLC** (99.8%; Member)
- Desert Sunlight Investment Holdings, LLC** (50%; Managing Member)
- Desert Sunlight Holdings, LLC** (100%; Sole Member)
- Desert Sunlight 250, LLC** (100%; Sole Member)
- Desert Sunlight 300, LLC** (100%; Sole Member)
- Nokota Wind Holdings, LLC** (100%; Sole Member)
- Nokota Wind, LLC** (100%; Class A Tax Equity Member)
- Brady Wind II, LLC** (100%; Sole Member)
- Brady Interconnection, LLC** (50%; Member)
- Brady Wind, LLC** (100%; Sole Member)
- Brady Interconnection, LLC** (50%; Managing Member)
- Nutmeg Solar Holdings, LLC** (33.3%; Member)
- Nutmeg Solar, LLC** (100%; Sole Member)
- Palomino Wind Holdings, LLC** (100%; Sole Member)
- Palomino Wind, LLC** (100%; Class A Tax Equity Member)
- Kingman Wind Energy I, LLC** (100%; Sole Member)
- Kingman Wind Energy II, LLC** (100%; Sole Member)
- Prairie View Wind Holdings, LLC** (100%; Sole Member)
- Ninnescah Wind Energy LLC** (100%; Sole Member)
- Seiling Wind Investments, LLC** (100%; Sole Member)
- Seiling Wind Holdings, LLC** (100%; Sole Member)
- Seiling Wind Portfolio, LLC** (100%; Class A Tax Equity Member)
- Seiling Wind II, LLC** (100%; Sole Member)
- Seiling Wind Interconnection Services, LLC** (33%; Member)
- Seiling Wind, LLC** (100%; Sole Member)
- Seiling Wind Interconnection Services, LLC** (67%; Managing Member)
- Shaw Creek Solar Holdings, LLC** (33.3%; Member)
- Shaw Creek Solar, LLC** (100%; Sole Member)
- Solar Holdings Portfolio 12, LLC** (100%; Class C Member)
- DG Portfolio 2019 Holdings, LLC** (100%; Sole Member)
- DG Portfolio 2019, LLC** (100%; Sole Member)

**DG Amaze, LLC** (100%; Sole Member)  
**DG California Solar, LLC** (100%; Sole Member)  
**DG Colorado Solar, LLC** (100%; Sole Member)  
**DG LF Solar, LLC** (100%; Sole Member)  
**DG Minnesota CSG 1, LLC** (100%; Sole Member)  
**DG Minnesota CSG, LLC** (100%; Sole Member)  
**DG New Jersey Solar, LLC** (100%; Sole Member)  
**DG New York Solar, LLC** (100%; Sole Member)  
**DG Northeast Solar, LLC** (100%; Sole Member)  
**DG SUNY Solar 1, LLC** (100%; Sole Member)  
**DG Southwest Solar Portfolio 2019, LLC** (100%; Sole Member)  
**HL Solar LLC** (100%; Sole Member)  
**DG Waipio, LLC** (100%)  
**Pacific Energy Solutions LLC** (100%; Sole Member)  
**W2 Solar Holdings, LLC** (100%; Sole Member)  
**Sierra Solar Funding, LLC** (100%; Sole Member)  
**Sierra Solar Holdings, LLC** (100%; Sole Member)  
**Westside Solar, LLC** (100%; Sole Member)  
**Whitney Point Solar, LLC** (100%; Sole Member)  
**Southwest Solar Holdings, LLC** (100%; Member)  
**Hatch Solar Energy Center I LLC** (100%; Sole Member)  
**Tusk Wind Holdings V, LLC** (100%; Sole Member)  
**Coram California Development, L.P.** (100%; Member)  
**RET Coram Tehachapi Wind GP, LLC** (100%; Shareholder)  
**RET Tehachapi Wind Development, LLC** (100%; Shareholder)  
**Windstar Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings II, LLC** (100%)  
**Windstar Energy, LLC** (100%; Sole Member)  
**NextEra Energy Partners Constructors, LLC** (100%; Sole Member)  
**NextEra Energy Partners Solar Acquisitions, LLC** (100%; Sole Member)  
**Adelanto CA II, LLC** (100%; Sole Member)  
**Adelanto Solar Funding, LLC** (50.01%; Member)  
**Adelanto Solar Holdings, LLC** (100%; Sole Member)  
**Adelanto Solar II, LLC** (100%; Sole Member)  
**Adelanto Solar, LLC** (100%; Sole Member)  
**McCoy CA II, LLC** (100%; Sole Member)  
**McCoy Solar Holdings, LLC** (50.01%; Member)  
**McCoy Solar Funding, LLC** (100%; Sole Member)  
**McCoy Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**NextEra Energy Partners Ventures, LLC** (100%; Sole Member)  
**NEP DC Holdings, LLC** (100%; Sole Member)  
**Dos Caminos, LLC** (50%; Member)  
**NET Holdings Management, LLC** (100%; Sole Member)  
**NextEra Energy Partners Pipelines Holdings, LLC** (100%; Sole Member)  
**NextEra Energy Partners Pipelines, LLC** (100%; Managing Member)  
**Meade Pipeline Investment Holdings, LLC** (100%; Sole Member)  
**Meade Pipeline Investment, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (75%; Managing Member)  
**Redwood Meade Pipeline, LLC** (100%; Sole Member)  
**Redwood Midstream, LLC** (90%; Managing Member)  
**Redwood Meade Midstream MPC, LLC** (100%; Sole Member)



**Meade Pipeline Co LLC** (15%; Member)  
**River Road Interests LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (10%; Member)  
**Redwood Midstream, LLC** (10%; Member)  
**Redwood Meade Midstream MPC, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (15%; Member)  
**River Road Interests LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (10%; Member)  
**South Texas Midstream Holdings, LLC** (100%; Sole Member)  
**South Texas Midstream, LLC** (100%; Managing Member)  
**NET Midstream, LLC** (100%; Sole Member)  
**NET General Partners, LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (0.1%; General Partner)  
**LaSalle Pipeline, LP** (0.1%; General Partner)  
**Mission Natural Gas Company, LP** (0.1%; General Partner)  
**Mission Valley Pipeline Company, LP** (0.1%; General Partner)  
**Monument Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (0.1%; General Partner)  
**South Shore Pipeline L.P.** (0.1%; General Partner)  
**NET Pipeline Holdings LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (99.9%; Limited Partner)  
**LaSalle Pipeline, LP** (99.9%; Limited Partner)  
**Mission Natural Gas Company, LP** (99.9%; Limited Partner)  
**Mission Valley Pipeline Company, LP** (99.9%; Limited Partner)  
**Monument Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (99.9%; Limited Partner)  
**South Shore Pipeline L.P.** (99.9%; Limited Partner)  
**Northern Colorado Wind Energy, LLC** (100%; Sole Member)  
**Palo Duro Wind Portfolio, LLC** (100%; Sole Member)  
**Palo Duro Wind Project Holdings, LLC** (100%; Sole Member)  
**Palo Duro Wind Energy, LLC** (100%; Class A Tax Equity Member)  
**Palo Duro Wind Interconnection Services, LLC** (88%; Managing Member)  
**Shafter Solar Portfolio, LLC** (100%; Sole Member)  
**Shafter Solar Holdings, LLC** (100%; Sole Member)  
**Shafter Solar, LLC** (100%; Sole Member)  
**Tusk Wind Holdings III, LLC** (100%; Sole Member)  
**Granite Reliable Power, LLC** (100%; Sole Member)  
**NextEra Energy Operating Partners, LP** (0.582603849%; Limited Partner)  
**NextEra Energy US Partners Holdings, LLC** (100%; Sole Member)  
**GR Bage (NEP), LLC** (100%; Sole Member)  
**Genesis Purchaser Holdings, LLC** (100%; Sole Member)  
**Genesis Purchaser, LLC** (100%; Sole Member)  
**Genesis Solar Funding Holdings, LLC** (100%; Sole Member)  
**Genesis Solar Funding, LLC** (100%; Sole Member)  
**Genesis Solar Holdings, LLC** (100%; Class A Tax Equity Member)  
**Elk City Wind, LLC** (100%; Sole Member)  
**Genesis Solar, LLC** (100%; Sole Member)

**NextEra Desert Center Blythe, LLC** (50%; Member)  
**Golden Plains Class A Holdings, LLC** (100%; Sole Member)  
**Golden Plains, LLC** (100%; Class A Member)  
**Baldwin Wind Energy, LLC** (100%; Sole Member)  
**Northern Colorado Wind Energy Center II, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (12.9%; Member)  
**Northern Colorado Wind Energy Center, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (87.1%; Managing Member)  
**Wilmot Energy Center, LLC** (100%; Sole Member)  
**Pine Brooke Class A Holdings, LLC** (40%; Member)  
**Pine Brooke, LLC** (100%; Class A Tax Equity Member)  
**Blue Summit III Wind, LLC** (100%; Sole Member)  
**Blue Summit Interconnection, LLC** (25%; Member)  
**Harmony Florida Solar, LLC** (100%; Sole Member)  
**Ponderosa Wind, LLC** (100%; Sole Member)  
**Saint Solar, LLC** (100%; Sole Member)  
**Sanford Airport Solar, LLC** (100%; Sole Member)  
**Soldier Creek Wind, LLC** (100%; Sole Member)  
**Taylor Creek Solar, LLC** (100%; Sole Member)  
**NextEra Energy Partners Acquisitions, LLC** (100%; Sole Member)  
**Alta Wind Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings, LLC** (100%; Sole Member)  
**Alta Wind VIII, LLC** (100%; Sole Member)  
**Baldwin Wind, LLC** (100%; Sole Member)  
**Bayhawk Wind Portfolio, LLC** (100%; Sole Member)  
**Bayhawk Wind Holdings, LLC** (100%; Sole Member)  
**Bayhawk Wind, LLC** (100%; Class A Member)  
**Cedar Bluff Wind, LLC** (100%; Sole Member)  
**Golden Hills Wind, LLC** (100%; Sole Member)  
**Golden Hills Interconnection, LLC** (67.6%; Managing Member)  
**Coram Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings IV, LLC** (100%; Sole Member)  
**Coram Energy LLC** (100%; Sole Member)  
**Coram Tehachapi, LLC** (100%; Sole Member)  
**Dogwood Wind Holdings, LLC** (100%; Sole Member)  
**Dogwood Wind, LLC** (100%; Class A Tax Equity Member)  
**Oliver Wind III, LLC** (100%; Sole Member)  
**Osborn Wind Energy, LLC** (100%; Sole Member)  
**Golden West Wind Holdings, LLC** (100%; Sole Member)  
**Golden West Power Partners, LLC** (100%; Class A Tax Equity Member)  
**HW CA Holdings, LLC** (100%; Member)  
**High Winds, LLC** (100%; Sole Member)  
**Javelina Wind Funding, LLC** (100%; Sole Member)  
**Javelina Wind Energy Holdings, LLC** (100%; Class A Tax Equity Member)  
**Javelina Wind Energy, LLC** (100%; Sole Member)  
**Javelina Interconnection, LLC** (55%; Managing Member)  
**Mammoth Plains Wind Project Holdings, LLC** (100%; Sole Member)  
**Mammoth Plains Wind Project, LLC** (100%; Class A Member)  
**NEP Renewables Holdings II, LLC** (100%; Sole Member)  
**NEP Renewables II, LLC** (100%; Managing Member)

**Ashtabula Wind II, LLC** (100%; Sole Member)  
**Ashtabula Wind III, LLC** (100%; Sole Member)  
**FPL Energy Vansycle L.L.C.** (100%; Sole Member)  
**Garden Wind, LLC** (100%; Sole Member)  
**Perrin Ranch Wind, LLC** (100%; Sole Member)  
**Rosmar Portfolio, LLC** (100%; Sole Member)  
     **Rosmar Holdings, LLC** (100%; Member)  
         **Marshall Solar, LLC** (100%; Sole Member)  
         **Roswell Solar, LLC** (100%; Sole Member)  
             **Roswell Solar Holdings, LLC** (100%; Sole Member)  
**SSSS Holdings, LLC** (100%; Sole Member)  
     **Silver State South Solar, LLC** (49.99%; Managing Member)  
     **Silver State Solar Power South, LLC** (100%; Sole Member)  
**Tuscola Bay Wind, LLC** (100%; Sole Member)  
**White Oak Energy Holdings, LLC** (100%; Sole Member)  
     **White Oak Energy LLC** (100%; Sole Member)  
**NEP Renewables Holdings III, LLC** (100%; Sole Member)  
**NEP Renewables III, LLC** (50%; Class B Member)  
     **Star Moon Holdings, LLC** (100%; Class A Member)  
         **Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
         **Moonlight Bay Renewables, LLC** (100%; Class A Member)  
             **Dodge Flat Solar, LLC** (100%; Sole Member)  
             **Elora Solar, LLC** (100%; Sole Member)  
             **Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
             **Little Blue Wind Project, LLC** (100%; Sole Member)  
             **Minco Wind Energy III, LLC** (100%; Sole Member)  
                 **Minco IV & V Interconnection, LLC** (27.04%;  
                 Managing Member)  
             **White Mesa Wind, LLC** (100%; Sole Member)  
     **Stargrass Class A Holdings, LLC** (100%; Sole Member)  
         **Stargrass, LLC** (100%; Class A Member)  
             **Borderlands Wind, LLC** (100%; Sole Member)  
                 **Borderlands Wind Holdings, LLC** (100%; Sole Member)  
             **Cool Springs Solar, LLC** (100%; Sole Member)  
             **Ensign Wind Energy, LLC** (100%; Sole Member)  
             **Hubbard Wind, LLC** (100%; Sole Member)  
             **Irish Creek Wind, LLC** (100%; Sole Member)  
             **Quinebaug Solar, LLC** (100%; Sole Member)  
             **Quitman II Solar, LLC** (100%; Sole Member)  
**NEP Renewables III, LLC** (100%; Class A Member)  
     **Star Moon Holdings, LLC** (100%; Class A Member)  
         **Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
         **Moonlight Bay Renewables, LLC** (100%; Class A Member)  
             **Dodge Flat Solar, LLC** (100%; Sole Member)  
             **Elora Solar, LLC** (100%; Sole Member)  
             **Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
             **Little Blue Wind Project, LLC** (100%; Sole Member)  
             **Minco Wind Energy III, LLC** (100%; Sole Member)  
                 **Minco IV & V Interconnection, LLC** (27.04%;  
                 Managing Member)  
             **White Mesa Wind, LLC** (100%; Sole Member)  
     **Stargrass Class A Holdings, LLC** (100%; Sole Member)  
         **Stargrass, LLC** (100%; Class A Member)  
             **Borderlands Wind, LLC** (100%; Sole Member)  
                 **Borderlands Wind Holdings, LLC** (100%; Sole Member)  
             **Cool Springs Solar, LLC** (100%; Sole Member)  
             **Ensign Wind Energy, LLC** (100%; Sole Member)

Hubbard Wind, LLC (100%; Sole Member)  
 Irish Creek Wind, LLC (100%; Sole Member)  
 Quinebaug Solar, LLC (100%; Sole Member)  
 Quitman II Solar, LLC (100%; Sole Member)  
**NEP Renewables Holdings, LLC** (100%; Sole Member)  
**NEP Renewables, LLC** (100%; Sole Member)  
**Breckinridge Wind Class A Holdings, LLC** (100%; Sole Member)  
**Breckinridge Wind Project, LLC** (100%; Class A Tax Equity Member)  
**Carousel Wind Holdings, LLC** (100%; Sole Member)  
**Carousel Wind Farm, LLC** (100%; Class A Tax Equity Member)  
**Monarch Wind Holdings, LLC** (100%; Sole Member)  
**Monarch Wind, LLC** (100%; Class A Tax Equity Member)  
**Javelina Wind Holdings II, LLC** (100%; Sole Member)  
**Javelina Wind Energy II, LLC** (100%; Sole Member)  
**Javelina Interconnection, LLC** (45%; Member)  
**Rush Springs Wind Energy, LLC** (100%; Sole Member)  
**Mountain View Solar Holdings, LLC** (100%; Sole Member)  
**Mountain View Solar, LLC** (100%; Sole Member)  
**Pacific Plains Wind Class A Holdings, LLC** (100%; Sole Member)  
**Pacific Plains Wind, LLC** (100%; Class A Tax Equity Member)  
**Cottonwood Wind Project Holdings, LLC** (100%; Sole Member)  
**Cottonwood Wind Project, LLC** (100%; Sole Member)  
**Golden Hills North Wind, LLC** (100%; Sole Member)  
**Golden Hills Interconnection, LLC** (32.4%; Member)  
**NextEra Energy Bluff Point, LLC** (100%; Sole Member)  
**NextEra Desert Sunlight Holdings, LLC** (99.8%; Member)  
**Desert Sunlight Investment Holdings, LLC** (50%; Managing Member)  
**Desert Sunlight Holdings, LLC** (100%; Sole Member)  
**Desert Sunlight 250, LLC** (100%; Sole Member)  
**Desert Sunlight 300, LLC** (100%; Sole Member)  
**Nokota Wind Holdings, LLC** (100%; Sole Member)  
**Nokota Wind, LLC** (100%; Class A Tax Equity Member)  
**Brady Wind II, LLC** (100%; Sole Member)  
**Brady Interconnection, LLC** (50%; Member)  
**Brady Wind, LLC** (100%; Sole Member)  
**Brady Interconnection, LLC** (50%; Managing Member)  
**Nutmeg Solar Holdings, LLC** (33.3%; Member)  
**Nutmeg Solar, LLC** (100%; Sole Member)  
**Palomino Wind Holdings, LLC** (100%; Sole Member)  
**Palomino Wind, LLC** (100%; Class A Tax Equity Member)  
**Kingman Wind Energy I, LLC** (100%; Sole Member)  
**Kingman Wind Energy II, LLC** (100%; Sole Member)  
**Prairie View Wind Holdings, LLC** (100%; Sole Member)  
**Ninnescah Wind Energy LLC** (100%; Sole Member)  
**Seiling Wind Investments, LLC** (100%; Sole Member)  
**Seiling Wind Holdings, LLC** (100%; Sole Member)  
**Seiling Wind Portfolio, LLC** (100%; Class A Tax Equity Member)  
**Seiling Wind II, LLC** (100%; Sole Member)  
**Seiling Wind Interconnection Services, LLC** (33%; Member)  
**Seiling Wind, LLC** (100%; Sole Member)

**Seiling Wind Interconnection Services, LLC** (67%;  
 Managing Member)  
**Shaw Creek Solar Holdings, LLC** (33.3%; Member)  
**Shaw Creek Solar, LLC** (100%; Sole Member)  
**Solar Holdings Portfolio 12, LLC** (100%; Class C Member)  
**DG Portfolio 2019 Holdings, LLC** (100%; Sole Member)  
**DG Portfolio 2019, LLC** (100%; Sole Member)  
**DG Amaze, LLC** (100%; Sole Member)  
**DG California Solar, LLC** (100%; Sole Member)  
**DG Colorado Solar, LLC** (100%; Sole Member)  
**DG LF Solar, LLC** (100%; Sole Member)  
**DG Minnesota CSG 1, LLC** (100%; Sole Member)  
**DG Minnesota CSG, LLC** (100%; Sole Member)  
**DG New Jersey Solar, LLC** (100%; Sole Member)  
**DG New York Solar, LLC** (100%; Sole Member)  
**DG Northeast Solar, LLC** (100%; Sole Member)  
**DG SUNY Solar 1, LLC** (100%; Sole Member)  
**DG Southwest Solar Portfolio 2019, LLC** (100%; Sole  
 Member)  
**HL Solar LLC** (100%; Sole Member)  
**DG Waipio, LLC** (100%)  
**Pacific Energy Solutions LLC** (100%; Sole Member)  
**W2 Solar Holdings, LLC** (100%; Sole Member)  
**Sierra Solar Funding, LLC** (100%; Sole Member)  
**Sierra Solar Holdings, LLC** (100%; Sole Member)  
**Westside Solar, LLC** (100%; Sole Member)  
**Whitney Point Solar, LLC** (100%; Sole Member)  
**Southwest Solar Holdings, LLC** (100%; Member)  
**Hatch Solar Energy Center I LLC** (100%; Sole Member)  
**Tusk Wind Holdings V, LLC** (100%; Sole Member)  
**Coram California Development, L.P.** (100%; Member)  
**RET Coram Tehachapi Wind GP, LLC** (100%; Shareholder)  
**RET Tehachapi Wind Development, LLC** (100%; Shareholder)  
**Windstar Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings II, LLC** (100%)  
**Windstar Energy, LLC** (100%; Sole Member)  
**NextEra Energy Partners Constructors, LLC** (100%; Sole Member)  
**NextEra Energy Partners Solar Acquisitions, LLC** (100%; Sole  
 Member)  
**Adelanto CA II, LLC** (100%; Sole Member)  
**Adelanto Solar Funding, LLC** (50.01%; Member)  
**Adelanto Solar Holdings, LLC** (100%; Sole Member)  
**Adelanto Solar II, LLC** (100%; Sole Member)  
**Adelanto Solar, LLC** (100%; Sole Member)  
**McCoy CA II, LLC** (100%; Sole Member)  
**McCoy Solar Holdings, LLC** (50.01%; Member)  
**McCoy Solar Funding, LLC** (100%; Sole Member)  
**McCoy Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**NextEra Energy Partners Ventures, LLC** (100%; Sole Member)  
**NEP DC Holdings, LLC** (100%; Sole Member)  
**Dos Caminos, LLC** (50%; Member)  
**NET Holdings Management, LLC** (100%; Sole Member)  
**NextEra Energy Partners Pipelines Holdings, LLC** (100%; Sole  
 Member)  
**NextEra Energy Partners Pipelines, LLC** (100%; Managing  
 Member)  
**Meade Pipeline Investment Holdings, LLC** (100%; Sole

Member)

**Meade Pipeline Investment, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (75%; Managing Member)  
**Redwood Meade Pipeline, LLC** (100%; Sole Member)  
**Redwood Midstream, LLC** (90%; Managing Member)  
**Redwood Meade Midstream MPC, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (15%; Member)  
**River Road Interests LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (10%; Member)  
**Redwood Midstream, LLC** (10%; Member)  
**Redwood Meade Midstream MPC, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (15%; Member)  
**River Road Interests LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (10%; Member)  
**South Texas Midstream Holdings, LLC** (100%; Sole Member)  
**South Texas Midstream, LLC** (100%; Managing Member)  
**NET Midstream, LLC** (100%; Sole Member)  
**NET General Partners, LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (0.1%; General Partner)  
**LaSalle Pipeline, LP** (0.1%; General Partner)  
**Mission Natural Gas Company, LP** (0.1%; General Partner)  
**Mission Valley Pipeline Company, LP** (0.1%; General Partner)  
**Monument Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (0.1%; General Partner)  
**South Shore Pipeline L.P.** (0.1%; General Partner)  
**NET Pipeline Holdings LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (99.9%; Limited Partner)  
**LaSalle Pipeline, LP** (99.9%; Limited Partner)  
**Mission Natural Gas Company, LP** (99.9%; Limited Partner)  
**Mission Valley Pipeline Company, LP** (99.9%; Limited Partner)  
**Monument Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (99.9%; Limited Partner)  
**South Shore Pipeline L.P.** (99.9%; Limited Partner)  
**Northern Colorado Wind Energy, LLC** (100%; Sole Member)  
**Palo Duro Wind Portfolio, LLC** (100%; Sole Member)  
**Palo Duro Wind Project Holdings, LLC** (100%; Sole Member)  
**Palo Duro Wind Energy, LLC** (100%; Class A Tax Equity Member)  
**Palo Duro Wind Interconnection Services, LLC** (88%; Managing Member)  
**Shafter Solar Portfolio, LLC** (100%; Sole Member)  
**Shafter Solar Holdings, LLC** (100%; Sole Member)  
**Shafter Solar, LLC** (100%; Sole Member)  
**Tusk Wind Holdings III, LLC** (100%; Sole Member)  
**Granite Reliable Power, LLC** (100%; Sole Member)  
**NextEra Energy Operating Partners, LP** (54.74%; Limited Partner)  
**NextEra Energy US Partners Holdings, LLC** (100%; Sole Member)  
**GR Bage (NEP), LLC** (100%; Sole Member)  
**Genesis Purchaser Holdings, LLC** (100%; Sole Member)  
**Genesis Purchaser, LLC** (100%; Sole Member)

**Genesis Solar Funding Holdings, LLC** (100%; Sole Member)  
**Genesis Solar Funding, LLC** (100%; Sole Member)  
**Genesis Solar Holdings, LLC** (100%; Class A Tax Equity Member)  
**Elk City Wind, LLC** (100%; Sole Member)  
**Genesis Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**Golden Plains Class A Holdings, LLC** (100%; Sole Member)  
**Golden Plains, LLC** (100%; Class A Member)  
**Baldwin Wind Energy, LLC** (100%; Sole Member)  
**Northern Colorado Wind Energy Center II, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (12.9%; Member)  
**Northern Colorado Wind Energy Center, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (87.1%; Managing Member)  
**Wilmot Energy Center, LLC** (100%; Sole Member)  
**Pine Brooke Class A Holdings, LLC** (40%; Member)  
**Pine Brooke, LLC** (100%; Class A Tax Equity Member)  
**Blue Summit III Wind, LLC** (100%; Sole Member)  
**Blue Summit Interconnection, LLC** (25%; Member)  
**Harmony Florida Solar, LLC** (100%; Sole Member)  
**Ponderosa Wind, LLC** (100%; Sole Member)  
**Saint Solar, LLC** (100%; Sole Member)  
**Sanford Airport Solar, LLC** (100%; Sole Member)  
**Soldier Creek Wind, LLC** (100%; Sole Member)  
**Taylor Creek Solar, LLC** (100%; Sole Member)  
**NextEra Energy Partners Acquisitions, LLC** (100%; Sole Member)  
**Alta Wind Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings, LLC** (100%; Sole Member)  
**Alta Wind VIII, LLC** (100%; Sole Member)  
**Baldwin Wind, LLC** (100%; Sole Member)  
**Bayhawk Wind Portfolio, LLC** (100%; Sole Member)  
**Bayhawk Wind Holdings, LLC** (100%; Sole Member)  
**Bayhawk Wind, LLC** (100%; Class A Member)  
**Cedar Bluff Wind, LLC** (100%; Sole Member)  
**Golden Hills Wind, LLC** (100%; Sole Member)  
**Golden Hills Interconnection, LLC** (67.6%; Managing Member)  
**Coram Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings IV, LLC** (100%; Sole Member)  
**Coram Energy LLC** (100%; Sole Member)  
**Coram Tehachapi, LLC** (100%; Sole Member)  
**Dogwood Wind Holdings, LLC** (100%; Sole Member)  
**Dogwood Wind, LLC** (100%; Class A Tax Equity Member)  
**Oliver Wind III, LLC** (100%; Sole Member)  
**Osborn Wind Energy, LLC** (100%; Sole Member)  
**Golden West Wind Holdings, LLC** (100%; Sole Member)  
**Golden West Power Partners, LLC** (100%; Class A Tax Equity Member)  
**HW CA Holdings, LLC** (100%; Member)  
**High Winds, LLC** (100%; Sole Member)  
**Javelina Wind Funding, LLC** (100%; Sole Member)  
**Javelina Wind Energy Holdings, LLC** (100%; Class A Tax Equity Member)  
**Javelina Wind Energy, LLC** (100%; Sole Member)

**Javelina Interconnection, LLC** (55%; Managing Member)  
**Mammoth Plains Wind Project Holdings, LLC** (100%; Sole Member)  
**Mammoth Plains Wind Project, LLC** (100%; Class A Member)  
**NEP Renewables Holdings II, LLC** (100%; Sole Member)  
**NEP Renewables II, LLC** (100%; Managing Member)  
**Ashtabula Wind II, LLC** (100%; Sole Member)  
**Ashtabula Wind III, LLC** (100%; Sole Member)  
**FPL Energy Vansycle L.L.C.** (100%; Sole Member)  
**Garden Wind, LLC** (100%; Sole Member)  
**Perrin Ranch Wind, LLC** (100%; Sole Member)  
**Rosmar Portfolio, LLC** (100%; Sole Member)  
**Rosmar Holdings, LLC** (100%; Member)  
**Marshall Solar, LLC** (100%; Sole Member)  
**Roswell Solar, LLC** (100%; Sole Member)  
**Roswell Solar Holdings, LLC** (100%; Sole Member)  
**SSSS Holdings, LLC** (100%; Sole Member)  
**Silver State South Solar, LLC** (49.99%; Managing Member)  
**Silver State Solar Power South, LLC** (100%; Sole Member)  
**Tuscola Bay Wind, LLC** (100%; Sole Member)  
**White Oak Energy Holdings, LLC** (100%; Sole Member)  
**White Oak Energy LLC** (100%; Sole Member)  
**NEP Renewables Holdings III, LLC** (100%; Sole Member)  
**NEP Renewables III, LLC** (50%; Class B Member)  
**Star Moon Holdings, LLC** (100%; Class A Member)  
**Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
**Moonlight Bay Renewables, LLC** (100%; Class A Member)  
**Dodge Flat Solar, LLC** (100%; Sole Member)  
**Elora Solar, LLC** (100%; Sole Member)  
**Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
**Little Blue Wind Project, LLC** (100%; Sole Member)  
**Minco Wind Energy III, LLC** (100%; Sole Member)  
**Minco IV & V Interconnection, LLC** (27.04%; Managing Member)  
**White Mesa Wind, LLC** (100%; Sole Member)  
**Stargrass Class A Holdings, LLC** (100%; Sole Member)  
**Stargrass, LLC** (100%; Class A Member)  
**Borderlands Wind, LLC** (100%; Sole Member)  
**Borderlands Wind Holdings, LLC** (100%; Sole Member)  
**Cool Springs Solar, LLC** (100%; Sole Member)  
**Ensign Wind Energy, LLC** (100%; Sole Member)  
**Hubbard Wind, LLC** (100%; Sole Member)  
**Irish Creek Wind, LLC** (100%; Sole Member)  
**Quinebaug Solar, LLC** (100%; Sole Member)  
**Quitman II Solar, LLC** (100%; Sole Member)  
**NEP Renewables III, LLC** (100%; Class A Member)  
**Star Moon Holdings, LLC** (100%; Class A Member)  
**Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
**Moonlight Bay Renewables, LLC** (100%; Class A Member)  
**Dodge Flat Solar, LLC** (100%; Sole Member)  
**Elora Solar, LLC** (100%; Sole Member)  
**Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
**Little Blue Wind Project, LLC** (100%; Sole Member)  
**Minco Wind Energy III, LLC** (100%; Sole Member)  
**Minco IV & V Interconnection, LLC** (27.04%; Managing Member)  
**White Mesa Wind, LLC** (100%; Sole Member)



**Stargrass Class A Holdings, LLC** (100%; Sole Member)  
**Stargrass, LLC** (100%; Class A Member)  
**Borderlands Wind, LLC** (100%; Sole Member)  
**Borderlands Wind Holdings, LLC** (100%; Sole Member)  
**Cool Springs Solar, LLC** (100%; Sole Member)  
**Ensign Wind Energy, LLC** (100%; Sole Member)  
**Hubbard Wind, LLC** (100%; Sole Member)  
**Irish Creek Wind, LLC** (100%; Sole Member)  
**Quinebaug Solar, LLC** (100%; Sole Member)  
**Quitman II Solar, LLC** (100%; Sole Member)  
**NEP Renewables Holdings, LLC** (100%; Sole Member)  
**NEP Renewables, LLC** (100%; Sole Member)  
**Breckinridge Wind Class A Holdings, LLC** (100%; Sole Member)  
**Breckinridge Wind Project, LLC** (100%; Class A Tax Equity Member)  
**Carousel Wind Holdings, LLC** (100%; Sole Member)  
**Carousel Wind Farm, LLC** (100%; Class A Tax Equity Member)  
**Monarch Wind Holdings, LLC** (100%; Sole Member)  
**Monarch Wind, LLC** (100%; Class A Tax Equity Member)  
**Javelina Wind Holdings II, LLC** (100%; Sole Member)  
**Javelina Wind Energy II, LLC** (100%; Sole Member)  
**Javelina Interconnection, LLC** (45%; Member)  
**Rush Springs Wind Energy, LLC** (100%; Sole Member)  
**Mountain View Solar Holdings, LLC** (100%; Sole Member)  
**Mountain View Solar, LLC** (100%; Sole Member)  
**Pacific Plains Wind Class A Holdings, LLC** (100%; Sole Member)  
**Pacific Plains Wind, LLC** (100%; Class A Tax Equity Member)  
**Cottonwood Wind Project Holdings, LLC** (100%; Sole Member)  
**Cottonwood Wind Project, LLC** (100%; Sole Member)  
**Golden Hills North Wind, LLC** (100%; Sole Member)  
**Golden Hills Interconnection, LLC** (32.4%; Member)  
**NextEra Energy Bluff Point, LLC** (100%; Sole Member)  
**NextEra Desert Sunlight Holdings, LLC** (99.8%; Member)  
**Desert Sunlight Investment Holdings, LLC** (50%; Managing Member)  
**Desert Sunlight Holdings, LLC** (100%; Sole Member)  
**Desert Sunlight 250, LLC** (100%; Sole Member)  
**Desert Sunlight 300, LLC** (100%; Sole Member)  
**Nokota Wind Holdings, LLC** (100%; Sole Member)  
**Nokota Wind, LLC** (100%; Class A Tax Equity Member)  
**Brady Wind II, LLC** (100%; Sole Member)  
**Brady Interconnection, LLC** (50%; Member)  
**Brady Wind, LLC** (100%; Sole Member)  
**Brady Interconnection, LLC** (50%; Managing Member)  
**Nutmeg Solar Holdings, LLC** (33.3%; Member)  
**Nutmeg Solar, LLC** (100%; Sole Member)  
**Palomino Wind Holdings, LLC** (100%; Sole Member)  
**Palomino Wind, LLC** (100%; Class A Tax Equity Member)  
**Kingman Wind Energy I, LLC** (100%; Sole Member)  
**Kingman Wind Energy II, LLC** (100%; Sole Member)  
**Prairie View Wind Holdings, LLC** (100%; Sole Member)  
**Ninnescah Wind Energy LLC** (100%; Sole Member)  
**Seiling Wind Investments, LLC** (100%; Sole Member)  
**Seiling Wind Holdings, LLC** (100%; Sole Member)

**Seiling Wind Portfolio, LLC** (100%; Class A Tax Equity Member)  
     **Seiling Wind II, LLC** (100%; Sole Member)  
         **Seiling Wind Interconnection Services, LLC** (33%; Member)  
     **Seiling Wind, LLC** (100%; Sole Member)  
         **Seiling Wind Interconnection Services, LLC** (67%; Managing Member)  
**Shaw Creek Solar Holdings, LLC** (33.3%; Member)  
     **Shaw Creek Solar, LLC** (100%; Sole Member)  
**Solar Holdings Portfolio 12, LLC** (100%; Class C Member)  
     **DG Portfolio 2019 Holdings, LLC** (100%; Sole Member)  
         **DG Portfolio 2019, LLC** (100%; Sole Member)  
             **DG Amaze, LLC** (100%; Sole Member)  
             **DG California Solar, LLC** (100%; Sole Member)  
             **DG Colorado Solar, LLC** (100%; Sole Member)  
             **DG LF Solar, LLC** (100%; Sole Member)  
             **DG Minnesota CSG 1, LLC** (100%; Sole Member)  
             **DG Minnesota CSG, LLC** (100%; Sole Member)  
             **DG New Jersey Solar, LLC** (100%; Sole Member)  
             **DG New York Solar, LLC** (100%; Sole Member)  
             **DG Northeast Solar, LLC** (100%; Sole Member)  
             **DG SUNY Solar 1, LLC** (100%; Sole Member)  
             **DG Southwest Solar Portfolio 2019, LLC** (100%; Sole Member)  
             **HL Solar LLC** (100%; Sole Member)  
         **DG Waipio, LLC** (100%)  
             **Pacific Energy Solutions LLC** (100%; Sole Member)  
         **W2 Solar Holdings, LLC** (100%; Sole Member)  
             **Sierra Solar Funding, LLC** (100%; Sole Member)  
                 **Sierra Solar Holdings, LLC** (100%; Sole Member)  
                 **Westside Solar, LLC** (100%; Sole Member)  
                 **Whitney Point Solar, LLC** (100%; Sole Member)  
     **Southwest Solar Holdings, LLC** (100%; Member)  
         **Hatch Solar Energy Center I LLC** (100%; Sole Member)  
     **Tusk Wind Holdings V, LLC** (100%; Sole Member)  
         **Coram California Development, L.P.** (100%; Member)  
         **RET Coram Tehachapi Wind GP, LLC** (100%; Shareholder)  
         **RET Tehachapi Wind Development, LLC** (100%; Shareholder)  
     **Windstar Portfolio, LLC** (100%; Sole Member)  
         **Tusk Wind Holdings II, LLC** (100%)  
             **Windstar Energy, LLC** (100%; Sole Member)  
**NextEra Energy Partners Constructors, LLC** (100%; Sole Member)  
**NextEra Energy Partners Solar Acquisitions, LLC** (100%; Sole Member)  
     **Adelanto CA II, LLC** (100%; Sole Member)  
         **Adelanto Solar Funding, LLC** (50.01%; Member)  
             **Adelanto Solar Holdings, LLC** (100%; Sole Member)  
                 **Adelanto Solar II, LLC** (100%; Sole Member)  
                 **Adelanto Solar, LLC** (100%; Sole Member)  
     **McCoy CA II, LLC** (100%; Sole Member)  
         **McCoy Solar Holdings, LLC** (50.01%; Member)  
             **McCoy Solar Funding, LLC** (100%; Sole Member)  
                 **McCoy Solar, LLC** (100%; Sole Member)  
                     **NextEra Desert Center Blythe, LLC** (50%; Member)  
**NextEra Energy Partners Ventures, LLC** (100%; Sole Member)  
     **NEP DC Holdings, LLC** (100%; Sole Member)  
         **Dos Caminos, LLC** (50%; Member)

**NET Holdings Management, LLC** (100%; Sole Member)  
**NextEra Energy Partners Pipelines Holdings, LLC** (100%; Sole Member)  
**NextEra Energy Partners Pipelines, LLC** (100%; Managing Member)  
**Meade Pipeline Investment Holdings, LLC** (100%; Sole Member)  
**Meade Pipeline Investment, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (75%; Managing Member)  
**Redwood Meade Pipeline, LLC** (100%; Sole Member)  
**Redwood Midstream, LLC** (90%; Managing Member)  
**Redwood Meade Midstream MPC, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (15%; Member)  
**River Road Interests LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (10%; Member)  
**Redwood Midstream, LLC** (10%; Member)  
**Redwood Meade Midstream MPC, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (15%; Member)  
**River Road Interests LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (10%; Member)  
**South Texas Midstream Holdings, LLC** (100%; Sole Member)  
**South Texas Midstream, LLC** (100%; Managing Member)  
**NET Midstream, LLC** (100%; Sole Member)  
**NET General Partners, LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (0.1%; General Partner)  
**LaSalle Pipeline, LP** (0.1%; General Partner)  
**Mission Natural Gas Company, LP** (0.1%; General Partner)  
**Mission Valley Pipeline Company, LP** (0.1%; General Partner)  
**Monument Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (0.1%; General Partner)  
**South Shore Pipeline L.P.** (0.1%; General Partner)  
**NET Pipeline Holdings LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (99.9%; Limited Partner)  
**LaSalle Pipeline, LP** (99.9%; Limited Partner)  
**Mission Natural Gas Company, LP** (99.9%; Limited Partner)  
**Mission Valley Pipeline Company, LP** (99.9%; Limited Partner)  
**Monument Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (99.9%; Limited Partner)  
**South Shore Pipeline L.P.** (99.9%; Limited Partner)  
**Northern Colorado Wind Energy, LLC** (100%; Sole Member)  
**Palo Duro Wind Portfolio, LLC** (100%; Sole Member)  
**Palo Duro Wind Project Holdings, LLC** (100%; Sole Member)  
**Palo Duro Wind Energy, LLC** (100%; Class A Tax Equity Member)  
**Palo Duro Wind Interconnection Services, LLC** (88%; Managing Member)  
**Shafter Solar Portfolio, LLC** (100%; Sole Member)  
**Shafter Solar Holdings, LLC** (100%; Sole Member)  
**Shafter Solar, LLC** (100%; Sole Member)  
**Tusk Wind Holdings III, LLC** (100%; Sole Member)

**Granite Reliable Power, LLC** (100%; Sole Member)  
**NextEra Energy Partners, LP** (54.74%; Limited Partner)  
**NextEra Energy Operating Partners GP, LLC** (100%; Sole Member)  
**NextEra Energy Operating Partners, LP** (100%; General Partner)  
**NextEra Energy US Partners Holdings, LLC** (100%; Sole Member)  
**GR Bage (NEP), LLC** (100%; Sole Member)  
**Genesis Purchaser Holdings, LLC** (100%; Sole Member)  
**Genesis Purchaser, LLC** (100%; Sole Member)  
**Genesis Solar Funding Holdings, LLC** (100%; Sole Member)  
**Genesis Solar Funding, LLC** (100%; Sole Member)  
**Genesis Solar Holdings, LLC** (100%; Class A Tax Equity Member)  
**Elk City Wind, LLC** (100%; Sole Member)  
**Genesis Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**Golden Plains Class A Holdings, LLC** (100%; Sole Member)  
**Golden Plains, LLC** (100%; Class A Member)  
**Baldwin Wind Energy, LLC** (100%; Sole Member)  
**Northern Colorado Wind Energy Center II, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (12.9%; Member)  
**Northern Colorado Wind Energy Center, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (87.1%; Managing Member)  
**Wilmot Energy Center, LLC** (100%; Sole Member)  
**Pine Brooke Class A Holdings, LLC** (40%; Member)  
**Pine Brooke, LLC** (100%; Class A Tax Equity Member)  
**Blue Summit III Wind, LLC** (100%; Sole Member)  
**Blue Summit Interconnection, LLC** (25%; Member)  
**Harmony Florida Solar, LLC** (100%; Sole Member)  
**Ponderosa Wind, LLC** (100%; Sole Member)  
**Saint Solar, LLC** (100%; Sole Member)  
**Sanford Airport Solar, LLC** (100%; Sole Member)  
**Soldier Creek Wind, LLC** (100%; Sole Member)  
**Taylor Creek Solar, LLC** (100%; Sole Member)  
**NextEra Energy Partners Acquisitions, LLC** (100%; Sole Member)  
**Alta Wind Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings, LLC** (100%; Sole Member)  
**Alta Wind VIII, LLC** (100%; Sole Member)  
**Baldwin Wind, LLC** (100%; Sole Member)  
**Bayhawk Wind Portfolio, LLC** (100%; Sole Member)  
**Bayhawk Wind Holdings, LLC** (100%; Sole Member)  
**Bayhawk Wind, LLC** (100%; Class A Member)  
**Cedar Bluff Wind, LLC** (100%; Sole Member)  
**Golden Hills Wind, LLC** (100%; Sole Member)  
**Golden Hills Interconnection, LLC** (67.6%; Managing Member)  
**Coram Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings IV, LLC** (100%; Sole Member)  
**Coram Energy LLC** (100%; Sole Member)  
**Coram Tehachapi, LLC** (100%; Sole Member)  
**Dogwood Wind Holdings, LLC** (100%; Sole Member)  
**Dogwood Wind, LLC** (100%; Class A Tax Equity Member)

Oliver Wind III, LLC (100%; Sole Member)  
 Osborn Wind Energy, LLC (100%; Sole Member)  
 Golden West Wind Holdings, LLC (100%; Sole Member)  
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)  
 HW CA Holdings, LLC (100%; Member)  
 High Winds, LLC (100%; Sole Member)  
 Javelina Wind Funding, LLC (100%; Sole Member)  
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)  
 Javelina Wind Energy, LLC (100%; Sole Member)  
 Javelina Interconnection, LLC (55%; Managing Member)  
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)  
 Mammoth Plains Wind Project, LLC (100%; Class A Member)  
 NEP Renewables Holdings II, LLC (100%; Sole Member)  
 NEP Renewables II, LLC (100%; Managing Member)  
 Ashtabula Wind II, LLC (100%; Sole Member)  
 Ashtabula Wind III, LLC (100%; Sole Member)  
 FPL Energy Vansycle L.L.C. (100%; Sole Member)  
 Garden Wind, LLC (100%; Sole Member)  
 Perrin Ranch Wind, LLC (100%; Sole Member)  
 Rosmar Portfolio, LLC (100%; Sole Member)  
 Rosmar Holdings, LLC (100%; Member)  
 Marshall Solar, LLC (100%; Sole Member)  
 Roswell Solar, LLC (100%; Sole Member)  
 Roswell Solar Holdings, LLC (100%; Sole Member)  
 SSSS Holdings, LLC (100%; Sole Member)  
 Silver State South Solar, LLC (49.99%; Managing Member)  
 Silver State Solar Power South, LLC (100%; Sole Member)  
 Tuscola Bay Wind, LLC (100%; Sole Member)  
 White Oak Energy Holdings, LLC (100%; Sole Member)  
 White Oak Energy LLC (100%; Sole Member)  
 NEP Renewables Holdings III, LLC (100%; Sole Member)  
 NEP Renewables III, LLC (50%; Class B Member)  
 Star Moon Holdings, LLC (100%; Class A Member)  
 Moonlight Bay Class A Holdings, LLC (100%; Sole Member)  
 Moonlight Bay Renewables, LLC (100%; Class A Member)  
 Dodge Flat Solar, LLC (100%; Sole Member)  
 Elora Solar, LLC (100%; Sole Member)  
 Fish Springs Ranch Solar, LLC (100%; Sole Member)  
 Little Blue Wind Project, LLC (100%; Sole Member)  
 Minco Wind Energy III, LLC (100%; Sole Member)  
 Minco IV & V Interconnection, LLC (27.04%; Managing Member)  
 White Mesa Wind, LLC (100%; Sole Member)  
 Stargrass Class A Holdings, LLC (100%; Sole Member)  
 Stargrass, LLC (100%; Class A Member)  
 Borderlands Wind, LLC (100%; Sole Member)  
 Borderlands Wind Holdings, LLC (100%; Sole Member)  
 Cool Springs Solar, LLC (100%; Sole Member)  
 Ensign Wind Energy, LLC (100%; Sole Member)  
 Hubbard Wind, LLC (100%; Sole Member)  
 Irish Creek Wind, LLC (100%; Sole Member)

Quinebaug Solar, LLC (100%; Sole Member)  
 Quitman II Solar, LLC (100%; Sole Member)  
 NEP Renewables III, LLC (100%; Class A Member)  
 Star Moon Holdings, LLC (100%; Class A Member)  
 Moonlight Bay Class A Holdings, LLC (100%; Sole Member)  
 Moonlight Bay Renewables, LLC (100%; Class A Member)  
 Dodge Flat Solar, LLC (100%; Sole Member)  
 Elora Solar, LLC (100%; Sole Member)  
 Fish Springs Ranch Solar, LLC (100%; Sole Member)  
 Little Blue Wind Project, LLC (100%; Sole Member)  
 Minco Wind Energy III, LLC (100%; Sole Member)  
 Minco IV & V Interconnection, LLC (27.04%; Managing Member)  
 White Mesa Wind, LLC (100%; Sole Member)  
 Stargrass Class A Holdings, LLC (100%; Sole Member)  
 Stargrass, LLC (100%; Class A Member)  
 Borderlands Wind, LLC (100%; Sole Member)  
 Borderlands Wind Holdings, LLC (100%; Sole Member)  
 Cool Springs Solar, LLC (100%; Sole Member)  
 Ensign Wind Energy, LLC (100%; Sole Member)  
 Hubbard Wind, LLC (100%; Sole Member)  
 Irish Creek Wind, LLC (100%; Sole Member)  
 Quinebaug Solar, LLC (100%; Sole Member)  
 Quitman II Solar, LLC (100%; Sole Member)  
 NEP Renewables Holdings, LLC (100%; Sole Member)  
 NEP Renewables, LLC (100%; Sole Member)  
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)  
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)  
 Carousel Wind Holdings, LLC (100%; Sole Member)  
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)  
 Monarch Wind Holdings, LLC (100%; Sole Member)  
 Monarch Wind, LLC (100%; Class A Tax Equity Member)  
 Javelina Wind Holdings II, LLC (100%; Sole Member)  
 Javelina Wind Energy II, LLC (100%; Sole Member)  
 Javelina Interconnection, LLC (45%; Member)  
 Rush Springs Wind Energy, LLC (100%; Sole Member)  
 Mountain View Solar Holdings, LLC (100%; Sole Member)  
 Mountain View Solar, LLC (100%; Sole Member)  
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)  
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)  
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)  
 Cottonwood Wind Project, LLC (100%; Sole Member)  
 Golden Hills North Wind, LLC (100%; Sole Member)  
 Golden Hills Interconnection, LLC (32.4%; Member)  
 NextEra Energy Bluff Point, LLC (100%; Sole Member)  
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)  
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)  
 Desert Sunlight Holdings, LLC (100%; Sole Member)

Desert Sunlight 250, LLC (100%; Sole Member)  
 Desert Sunlight 300, LLC (100%; Sole Member)  
 Nokota Wind Holdings, LLC (100%; Sole Member)  
 Nokota Wind, LLC (100%; Class A Tax Equity Member)  
 Brady Wind II, LLC (100%; Sole Member)  
 Brady Interconnection, LLC (50%; Member)  
 Brady Wind, LLC (100%; Sole Member)  
 Brady Interconnection, LLC (50%; Managing Member)  
 Nutmeg Solar Holdings, LLC (33.3%; Member)  
 Nutmeg Solar, LLC (100%; Sole Member)  
 Palomino Wind Holdings, LLC (100%; Sole Member)  
 Palomino Wind, LLC (100%; Class A Tax Equity Member)  
 Kingman Wind Energy I, LLC (100%; Sole Member)  
 Kingman Wind Energy II, LLC (100%; Sole Member)  
 Prairie View Wind Holdings, LLC (100%; Sole Member)  
 Ninnescah Wind Energy LLC (100%; Sole Member)  
 Seiling Wind Investments, LLC (100%; Sole Member)  
 Seiling Wind Holdings, LLC (100%; Sole Member)  
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)  
 Seiling Wind II, LLC (100%; Sole Member)  
 Seiling Wind Interconnection Services, LLC (33%; Member)  
 Seiling Wind, LLC (100%; Sole Member)  
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)  
 Shaw Creek Solar Holdings, LLC (33.3%; Member)  
 Shaw Creek Solar, LLC (100%; Sole Member)  
 Solar Holdings Portfolio 12, LLC (100%; Class C Member)  
 DG Portfolio 2019 Holdings, LLC (100%; Sole Member)  
 DG Portfolio 2019, LLC (100%; Sole Member)  
 DG Amaze, LLC (100%; Sole Member)  
 DG California Solar, LLC (100%; Sole Member)  
 DG Colorado Solar, LLC (100%; Sole Member)  
 DG LF Solar, LLC (100%; Sole Member)  
 DG Minnesota CSG 1, LLC (100%; Sole Member)  
 DG Minnesota CSG, LLC (100%; Sole Member)  
 DG New Jersey Solar, LLC (100%; Sole Member)  
 DG New York Solar, LLC (100%; Sole Member)  
 DG Northeast Solar, LLC (100%; Sole Member)  
 DG SUNY Solar 1, LLC (100%; Sole Member)  
 DG Southwest Solar Portfolio 2019, LLC (100%; Sole Member)  
 HL Solar LLC (100%; Sole Member)  
 DG Waipio, LLC (100%)  
 Pacific Energy Solutions LLC (100%; Sole Member)  
 W2 Solar Holdings, LLC (100%; Sole Member)  
 Sierra Solar Funding, LLC (100%; Sole Member)  
 Sierra Solar Holdings, LLC (100%; Sole Member)  
 Westside Solar, LLC (100%; Sole Member)  
 Whitney Point Solar, LLC (100%; Sole Member)  
 Southwest Solar Holdings, LLC (100%; Member)  
 Hatch Solar Energy Center I LLC (100%; Sole Member)  
 Tusk Wind Holdings V, LLC (100%; Sole Member)  
 Coram California Development, L.P. (100%; Member)  
 RET Coram Tehachapi Wind GP, LLC (100%; Shareholder)  
 RET Tehachapi Wind Development, LLC (100%; Shareholder)  
 Windstar Portfolio, LLC (100%; Sole Member)

**Tusk Wind Holdings II, LLC** (100%)  
**Windstar Energy, LLC** (100%; Sole Member)  
**NextEra Energy Partners Constructors, LLC** (100%; Sole Member)  
**NextEra Energy Partners Solar Acquisitions, LLC** (100%; Sole Member)  
**Adelanto CA II, LLC** (100%; Sole Member)  
**Adelanto Solar Funding, LLC** (50.01%; Member)  
**Adelanto Solar Holdings, LLC** (100%; Sole Member)  
**Adelanto Solar II, LLC** (100%; Sole Member)  
**Adelanto Solar, LLC** (100%; Sole Member)  
**McCoy CA II, LLC** (100%; Sole Member)  
**McCoy Solar Holdings, LLC** (50.01%; Member)  
**McCoy Solar Funding, LLC** (100%; Sole Member)  
**McCoy Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**NextEra Energy Partners Ventures, LLC** (100%; Sole Member)  
**NEP DC Holdings, LLC** (100%; Sole Member)  
**Dos Caminos, LLC** (50%; Member)  
**NET Holdings Management, LLC** (100%; Sole Member)  
**NextEra Energy Partners Pipelines Holdings, LLC** (100%; Sole Member)  
**NextEra Energy Partners Pipelines, LLC** (100%; Managing Member)  
**Meade Pipeline Investment Holdings, LLC** (100%; Sole Member)  
**Meade Pipeline Investment, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (75%; Managing Member)  
**Redwood Meade Pipeline, LLC** (100%; Sole Member)  
**Redwood Midstream, LLC** (90%; Managing Member)  
**Redwood Meade Midstream MPC, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (15%; Member)  
**River Road Interests LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (10%; Member)  
**Redwood Midstream, LLC** (10%; Member)  
**Redwood Meade Midstream MPC, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (15%; Member)  
**River Road Interests LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (10%; Member)  
**South Texas Midstream Holdings, LLC** (100%; Sole Member)  
**South Texas Midstream, LLC** (100%; Managing Member)  
**NET Midstream, LLC** (100%; Sole Member)  
**NET General Partners, LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (0.1%; General Partner)  
**LaSalle Pipeline, LP** (0.1%; General Partner)  
**Mission Natural Gas Company, LP** (0.1%; General Partner)  
**Mission Valley Pipeline Company, LP** (0.1%; General Partner)  
**Monument Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (0.1%; General Partner)  
**South Shore Pipeline L.P.** (0.1%; General Partner)  
**NET Pipeline Holdings LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (99.9%; Limited Partner)  
**LaSalle Pipeline, LP** (99.9%; Limited Partner)



**Mission Natural Gas Company, LP** (99.9%; Limited Partner)  
**Mission Valley Pipeline Company, LP** (99.9%; Limited Partner)  
**Monument Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (99.9%; Limited Partner)  
**South Shore Pipeline L.P.** (99.9%; Limited Partner)  
**Northern Colorado Wind Energy, LLC** (100%; Sole Member)  
**Palo Duro Wind Portfolio, LLC** (100%; Sole Member)  
**Palo Duro Wind Project Holdings, LLC** (100%; Sole Member)  
**Palo Duro Wind Energy, LLC** (100%; Class A Tax Equity Member)  
**Palo Duro Wind Interconnection Services, LLC** (88%; Managing Member)  
**Shafter Solar Portfolio, LLC** (100%; Sole Member)  
**Shafter Solar Holdings, LLC** (100%; Sole Member)  
**Shafter Solar, LLC** (100%; Sole Member)  
**Tusk Wind Holdings III, LLC** (100%; Sole Member)  
**Granite Reliable Power, LLC** (100%; Sole Member)  
**NextEra Energy Operating Partners, LP** (45.26%; Limited Partner)  
**NextEra Energy US Partners Holdings, LLC** (100%; Sole Member)  
**GR Bage (NEP), LLC** (100%; Sole Member)  
**Genesis Purchaser Holdings, LLC** (100%; Sole Member)  
**Genesis Purchaser, LLC** (100%; Sole Member)  
**Genesis Solar Funding Holdings, LLC** (100%; Sole Member)  
**Genesis Solar Funding, LLC** (100%; Sole Member)  
**Genesis Solar Holdings, LLC** (100%; Class A Tax Equity Member)  
**Elk City Wind, LLC** (100%; Sole Member)  
**Genesis Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**Golden Plains Class A Holdings, LLC** (100%; Sole Member)  
**Golden Plains, LLC** (100%; Class A Member)  
**Baldwin Wind Energy, LLC** (100%; Sole Member)  
**Northern Colorado Wind Energy Center II, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (12.9%; Member)  
**Northern Colorado Wind Energy Center, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (87.1%; Managing Member)  
**Wilmot Energy Center, LLC** (100%; Sole Member)  
**Pine Brooke Class A Holdings, LLC** (40%; Member)  
**Pine Brooke, LLC** (100%; Class A Tax Equity Member)  
**Blue Summit III Wind, LLC** (100%; Sole Member)  
**Blue Summit Interconnection, LLC** (25%; Member)  
**Harmony Florida Solar, LLC** (100%; Sole Member)  
**Ponderosa Wind, LLC** (100%; Sole Member)  
**Saint Solar, LLC** (100%; Sole Member)  
**Sanford Airport Solar, LLC** (100%; Sole Member)  
**Soldier Creek Wind, LLC** (100%; Sole Member)  
**Taylor Creek Solar, LLC** (100%; Sole Member)  
**NextEra Energy Partners Acquisitions, LLC** (100%; Sole Member)  
**Alta Wind Portfolio, LLC** (100%; Sole Member)

**Tusk Wind Holdings, LLC** (100%; Sole Member)  
     **Alta Wind VIII, LLC** (100%; Sole Member)  
**Baldwin Wind, LLC** (100%; Sole Member)  
**Bayhawk Wind Portfolio, LLC** (100%; Sole Member)  
     **Bayhawk Wind Holdings, LLC** (100%; Sole Member)  
     **Bayhawk Wind, LLC** (100%; Class A Member)  
     **Cedar Bluff Wind, LLC** (100%; Sole Member)  
     **Golden Hills Wind, LLC** (100%; Sole Member)  
     **Golden Hills Interconnection, LLC** (67.6%; Managing Member)  
**Coram Portfolio, LLC** (100%; Sole Member)  
     **Tusk Wind Holdings IV, LLC** (100%; Sole Member)  
     **Coram Energy LLC** (100%; Sole Member)  
     **Coram Tehachapi, LLC** (100%; Sole Member)  
**Dogwood Wind Holdings, LLC** (100%; Sole Member)  
     **Dogwood Wind, LLC** (100%; Class A Tax Equity Member)  
     **Oliver Wind III, LLC** (100%; Sole Member)  
     **Osborn Wind Energy, LLC** (100%; Sole Member)  
**Golden West Wind Holdings, LLC** (100%; Sole Member)  
     **Golden West Power Partners, LLC** (100%; Class A Tax Equity Member)  
**HW CA Holdings, LLC** (100%; Member)  
     **High Winds, LLC** (100%; Sole Member)  
**Javelina Wind Funding, LLC** (100%; Sole Member)  
     **Javelina Wind Energy Holdings, LLC** (100%; Class A Tax Equity Member)  
     **Javelina Wind Energy, LLC** (100%; Sole Member)  
     **Javelina Interconnection, LLC** (55%; Managing Member)  
**Mammoth Plains Wind Project Holdings, LLC** (100%; Sole Member)  
     **Mammoth Plains Wind Project, LLC** (100%; Class A Member)  
**NEP Renewables Holdings II, LLC** (100%; Sole Member)  
     **NEP Renewables II, LLC** (100%; Managing Member)  
     **Ashtabula Wind II, LLC** (100%; Sole Member)  
     **Ashtabula Wind III, LLC** (100%; Sole Member)  
     **FPL Energy Vansycle L.L.C.** (100%; Sole Member)  
     **Garden Wind, LLC** (100%; Sole Member)  
     **Perrin Ranch Wind, LLC** (100%; Sole Member)  
     **Rosmar Portfolio, LLC** (100%; Sole Member)  
     **Rosmar Holdings, LLC** (100%; Member)  
         **Marshall Solar, LLC** (100%; Sole Member)  
         **Roswell Solar, LLC** (100%; Sole Member)  
         **Roswell Solar Holdings, LLC** (100%; Sole Member)  
**SSSS Holdings, LLC** (100%; Sole Member)  
     **Silver State South Solar, LLC** (49.99%; Managing Member)  
         **Silver State Solar Power South, LLC** (100%; Sole Member)  
     **Tuscola Bay Wind, LLC** (100%; Sole Member)  
     **White Oak Energy Holdings, LLC** (100%; Sole Member)  
         **White Oak Energy LLC** (100%; Sole Member)  
**NEP Renewables Holdings III, LLC** (100%; Sole Member)  
**NEP Renewables III, LLC** (50%; Class B Member)  
     **Star Moon Holdings, LLC** (100%; Class A Member)  
     **Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
         **Moonlight Bay Renewables, LLC** (100%; Class A Member)  
         **Dodge Flat Solar, LLC** (100%; Sole Member)  
         **Elora Solar, LLC** (100%; Sole Member)

**Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
**Little Blue Wind Project, LLC** (100%; Sole Member)  
**Minco Wind Energy III, LLC** (100%; Sole Member)  
**Minco IV & V Interconnection, LLC** (27.04%;  
Managing Member)  
**White Mesa Wind, LLC** (100%; Sole Member)  
**Stargrass Class A Holdings, LLC** (100%; Sole Member)  
**Stargrass, LLC** (100%; Class A Member)  
**Borderlands Wind, LLC** (100%; Sole Member)  
**Borderlands Wind Holdings, LLC** (100%; Sole  
Member)  
**Cool Springs Solar, LLC** (100%; Sole Member)  
**Ensign Wind Energy, LLC** (100%; Sole Member)  
**Hubbard Wind, LLC** (100%; Sole Member)  
**Irish Creek Wind, LLC** (100%; Sole Member)  
**Quinebaug Solar, LLC** (100%; Sole Member)  
**Quitman II Solar, LLC** (100%; Sole Member)  
**NEP Renewables III, LLC** (100%; Class A Member)  
**Star Moon Holdings, LLC** (100%; Class A Member)  
**Moonlight Bay Class A Holdings, LLC** (100%; Sole  
Member)  
**Moonlight Bay Renewables, LLC** (100%; Class A Member)  
**Dodge Flat Solar, LLC** (100%; Sole Member)  
**Elora Solar, LLC** (100%; Sole Member)  
**Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
**Little Blue Wind Project, LLC** (100%; Sole Member)  
**Minco Wind Energy III, LLC** (100%; Sole Member)  
**Minco IV & V Interconnection, LLC** (27.04%;  
Managing Member)  
**White Mesa Wind, LLC** (100%; Sole Member)  
**Stargrass Class A Holdings, LLC** (100%; Sole Member)  
**Stargrass, LLC** (100%; Class A Member)  
**Borderlands Wind, LLC** (100%; Sole Member)  
**Borderlands Wind Holdings, LLC** (100%; Sole  
Member)  
**Cool Springs Solar, LLC** (100%; Sole Member)  
**Ensign Wind Energy, LLC** (100%; Sole Member)  
**Hubbard Wind, LLC** (100%; Sole Member)  
**Irish Creek Wind, LLC** (100%; Sole Member)  
**Quinebaug Solar, LLC** (100%; Sole Member)  
**Quitman II Solar, LLC** (100%; Sole Member)  
**NEP Renewables Holdings, LLC** (100%; Sole Member)  
**NEP Renewables, LLC** (100%; Sole Member)  
**Breckinridge Wind Class A Holdings, LLC** (100%; Sole  
Member)  
**Breckinridge Wind Project, LLC** (100%; Class A Tax  
Equity Member)  
**Carousel Wind Holdings, LLC** (100%; Sole Member)  
**Carousel Wind Farm, LLC** (100%; Class A Tax Equity  
Member)  
**Monarch Wind Holdings, LLC** (100%; Sole Member)  
**Monarch Wind, LLC** (100%; Class A Tax Equity Member)  
**Javelina Wind Holdings II, LLC** (100%; Sole Member)  
**Javelina Wind Energy II, LLC** (100%; Sole Member)  
**Javelina Interconnection, LLC** (45%; Member)  
**Rush Springs Wind Energy, LLC** (100%; Sole Member)  
**Mountain View Solar Holdings, LLC** (100%; Sole Member)  
**Mountain View Solar, LLC** (100%; Sole Member)  
**Pacific Plains Wind Class A Holdings, LLC** (100%; Sole

Member)

- Pacific Plains Wind, LLC** (100%; Class A Tax Equity Member)
- Cottonwood Wind Project Holdings, LLC** (100%; Sole Member)
  - Cottonwood Wind Project, LLC** (100%; Sole Member)
  - Golden Hills North Wind, LLC** (100%; Sole Member)
  - Golden Hills Interconnection, LLC** (32.4%; Member)
  - NextEra Energy Bluff Point, LLC** (100%; Sole Member)
- NextEra Desert Sunlight Holdings, LLC** (99.8%; Member)
  - Desert Sunlight Investment Holdings, LLC** (50%; Managing Member)
  - Desert Sunlight Holdings, LLC** (100%; Sole Member)
    - Desert Sunlight 250, LLC** (100%; Sole Member)
    - Desert Sunlight 300, LLC** (100%; Sole Member)
- Nokota Wind Holdings, LLC** (100%; Sole Member)
  - Nokota Wind, LLC** (100%; Class A Tax Equity Member)
    - Brady Wind II, LLC** (100%; Sole Member)
      - Brady Interconnection, LLC** (50%; Member)
      - Brady Wind, LLC** (100%; Sole Member)
        - Brady Interconnection, LLC** (50%; Managing Member)
- Nutmeg Solar Holdings, LLC** (33.3%; Member)
  - Nutmeg Solar, LLC** (100%; Sole Member)
- Palomino Wind Holdings, LLC** (100%; Sole Member)
  - Palomino Wind, LLC** (100%; Class A Tax Equity Member)
    - Kingman Wind Energy I, LLC** (100%; Sole Member)
    - Kingman Wind Energy II, LLC** (100%; Sole Member)
    - Prairie View Wind Holdings, LLC** (100%; Sole Member)
      - Ninnescah Wind Energy LLC** (100%; Sole Member)
- Seiling Wind Investments, LLC** (100%; Sole Member)
  - Seiling Wind Holdings, LLC** (100%; Sole Member)
    - Seiling Wind Portfolio, LLC** (100%; Class A Tax Equity Member)
      - Seiling Wind II, LLC** (100%; Sole Member)
        - Seiling Wind Interconnection Services, LLC** (33%; Member)
        - Seiling Wind, LLC** (100%; Sole Member)
          - Seiling Wind Interconnection Services, LLC** (67%; Managing Member)
- Shaw Creek Solar Holdings, LLC** (33.3%; Member)
  - Shaw Creek Solar, LLC** (100%; Sole Member)
- Solar Holdings Portfolio 12, LLC** (100%; Class C Member)
  - DG Portfolio 2019 Holdings, LLC** (100%; Sole Member)
    - DG Portfolio 2019, LLC** (100%; Sole Member)
      - DG Amaze, LLC** (100%; Sole Member)
      - DG California Solar, LLC** (100%; Sole Member)
      - DG Colorado Solar, LLC** (100%; Sole Member)
      - DG LF Solar, LLC** (100%; Sole Member)
      - DG Minnesota CSG 1, LLC** (100%; Sole Member)
      - DG Minnesota CSG, LLC** (100%; Sole Member)
      - DG New Jersey Solar, LLC** (100%; Sole Member)
      - DG New York Solar, LLC** (100%; Sole Member)
      - DG Northeast Solar, LLC** (100%; Sole Member)
      - DG SUNY Solar 1, LLC** (100%; Sole Member)
      - DG Southwest Solar Portfolio 2019, LLC** (100%; Sole Member)
        - HL Solar LLC** (100%; Sole Member)
- DG Waipio, LLC** (100%)
  - Pacific Energy Solutions LLC** (100%; Sole Member)

**W2 Solar Holdings, LLC** (100%; Sole Member)  
**Sierra Solar Funding, LLC** (100%; Sole Member)  
**Sierra Solar Holdings, LLC** (100%; Sole Member)  
**Westside Solar, LLC** (100%; Sole Member)  
**Whitney Point Solar, LLC** (100%; Sole Member)  
**Southwest Solar Holdings, LLC** (100%; Member)  
**Hatch Solar Energy Center I LLC** (100%; Sole Member)  
**Tusk Wind Holdings V, LLC** (100%; Sole Member)  
**Coram California Development, L.P.** (100%; Member)  
**RET Coram Tehachapi Wind GP, LLC** (100%; Shareholder)  
**RET Tehachapi Wind Development, LLC** (100%; Shareholder)  
**Windstar Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings II, LLC** (100%)  
**Windstar Energy, LLC** (100%; Sole Member)  
**NextEra Energy Partners Constructors, LLC** (100%; Sole Member)  
**NextEra Energy Partners Solar Acquisitions, LLC** (100%; Sole Member)  
**Adelanto CA II, LLC** (100%; Sole Member)  
**Adelanto Solar Funding, LLC** (50.01%; Member)  
**Adelanto Solar Holdings, LLC** (100%; Sole Member)  
**Adelanto Solar II, LLC** (100%; Sole Member)  
**Adelanto Solar, LLC** (100%; Sole Member)  
**McCoy CA II, LLC** (100%; Sole Member)  
**McCoy Solar Holdings, LLC** (50.01%; Member)  
**McCoy Solar Funding, LLC** (100%; Sole Member)  
**McCoy Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**NextEra Energy Partners Ventures, LLC** (100%; Sole Member)  
**NEP DC Holdings, LLC** (100%; Sole Member)  
**Dos Caminos, LLC** (50%; Member)  
**NET Holdings Management, LLC** (100%; Sole Member)  
**NextEra Energy Partners Pipelines Holdings, LLC** (100%; Sole Member)  
**NextEra Energy Partners Pipelines, LLC** (100%; Managing Member)  
**Meade Pipeline Investment Holdings, LLC** (100%; Sole Member)  
**Meade Pipeline Investment, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (75%; Managing Member)  
**Redwood Meade Pipeline, LLC** (100%; Sole Member)  
**Redwood Midstream, LLC** (90%; Managing Member)  
**Redwood Meade Midstream MPC, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (15%; Member)  
**River Road Interests LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (10%; Member)  
**Redwood Midstream, LLC** (10%; Member)  
**Redwood Meade Midstream MPC, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (15%; Member)  
**River Road Interests LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (10%; Member)  
**South Texas Midstream Holdings, LLC** (100%; Sole Member)  
**South Texas Midstream, LLC** (100%; Managing Member)  
**NET Midstream, LLC** (100%; Sole Member)  
**NET General Partners, LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (0.1%; General Partner)  
**LaSalle Pipeline, LP** (0.1%; General Partner)

**Mission Natural Gas Company, LP** (0.1%; General Partner)  
**Mission Valley Pipeline Company, LP** (0.1%; General Partner)  
**Monument Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (0.1%; General Partner)  
**South Shore Pipeline L.P.** (0.1%; General Partner)  
**NET Pipeline Holdings LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (99.9%; Limited Partner)  
**LaSalle Pipeline, LP** (99.9%; Limited Partner)  
**Mission Natural Gas Company, LP** (99.9%; Limited Partner)  
**Mission Valley Pipeline Company, LP** (99.9%; Limited Partner)  
**Monument Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (99.9%; Limited Partner)  
**South Shore Pipeline L.P.** (99.9%; Limited Partner)  
**Northern Colorado Wind Energy, LLC** (100%; Sole Member)  
**Palo Duro Wind Portfolio, LLC** (100%; Sole Member)  
**Palo Duro Wind Project Holdings, LLC** (100%; Sole Member)  
**Palo Duro Wind Energy, LLC** (100%; Class A Tax Equity Member)  
**Palo Duro Wind Interconnection Services, LLC** (88%; Managing Member)  
**Shafter Solar Portfolio, LLC** (100%; Sole Member)  
**Shafter Solar Holdings, LLC** (100%; Sole Member)  
**Shafter Solar, LLC** (100%; Sole Member)  
**Tusk Wind Holdings III, LLC** (100%; Sole Member)  
**Granite Reliable Power, LLC** (100%; Sole Member)  
**NextEra Energy NextBridge Holdings GP, LLC** (100%; Sole Member)  
**NextEra Energy NextBridge Holdings GP, ULC** (100%; Shareholder)  
**NextEra Energy Nextbridge Holdings, LP** (0.0001%; General Partner)  
**NextEra Energy NextBridge Holding, ULC** (100%; Shareholder)  
**NextBridge Infrastructure LP** (50%; Limited Partner)  
**NextEra Energy Nextbridge Holdings, LP** (99.9999%; Limited Partner)  
**NextEra Energy NextBridge Holding, ULC** (100%; Shareholder)  
**NextBridge Infrastructure LP** (50%; Limited Partner)  
**NextEra Energy UCT Holding, Inc.** (100%; Shareholder)  
**Upper Canada Transmission, Inc.** (50%; Shareholder)  
**NextBridge Infrastructure LP** (100%; General Partner)  
**Northpoint I Wind GP, Inc.** (100%; Shareholder)  
**Northpoint I Wind, LP** (0.0001%; General Partner)  
**Northpoint I Wind LP, ULC** (100%; Shareholder)  
**Northpoint I Wind, LP** (89.9999%; Limited Partner)  
**Northpoint II Wind GP, Inc.** (100%; Shareholder)  
**Northpoint II Wind, LP** (0.0001%; General Partner)  
**Northpoint II Wind LP, ULC** (100%; Shareholder)  
**Northpoint II Wind, LP** (89.9999%; Limited Partner)  
**Parry Energy Storage GP, LLC** (100%; Sole Member)  
**Parry Energy Storage GP, ULC** (100%; Shareholder)  
**Parry Energy Storage, LP** (0.0001%; General Partner)  
**Parry Energy Storage LP, ULC** (100%; Shareholder)  
**Parry Energy Storage, LP** (99.9999%; Limited Partner)  
**Pubnico Point GP, Inc.** (100%; Shareholder)

**Pubnico Point, LP** (0.01%; General Partner)  
**Red Deer Solar GP, Inc.** (100%; Shareholder)  
**Red Deer Solar, LP** (0.0001%; General Partner)  
**Red Deer Solar LP, ULC** (100%; Shareholder)  
**Red Deer Solar, LP** (99.9999%; Limited Partner)  
**Swift Wind GP, Inc.** (100%; Shareholder)  
**Swift Wind, LP** (0.0001%; General Partner)  
**Swift Wind LP, ULC** (100%; Shareholder)  
**Swift Wind, LP** (99.9999%; Limited Partner)  
**Thames Solar GP, Inc.** (100%; Shareholder)  
**Thames Solar, LP** (0.0001%; General Partner)  
**Thames Solar LP, ULC** (100%; Shareholder)  
**Thames Solar, LP** (99.9999%; Limited Partner)  
**Trout Lake I Solar GP, Inc.** (100%; Shareholder)  
**Trout Lake I Solar, LP** (0.0001%; General Partner)  
**Trout Lake I Solar LP, ULC** (100%; Shareholder)  
**Trout Lake I Solar, LP** (89.9999%; Limited Partner)  
**Trout Lake II Solar GP, Inc.** (100%; Shareholder)  
**Trout Lake II Solar, LP** (0.0001%; General Partner)  
**Trout Lake II Solar LP, ULC** (100%; Shareholder)  
**Trout Lake II Solar, LP** (99.9999%; Limited Partner)  
**Trout Lake III Solar GP, Inc.** (100%; Shareholder)  
**Trout Lake III Solar, LP** (0.0001%; General Partner)  
**Trout Lake III Solar LP, ULC** (100%; Shareholder)  
**Trout Lake III Solar, LP** (99.9999%; Limited Partner)  
**Zephyrus Wind GP, Inc.** (100%; Shareholder)  
**Zephyrus Wind, LP** (0.0001%; General Partner)  
**Zephyrus Wind LP, ULC** (100%; Shareholder)  
**Zephyrus Wind, LP** (99.9999%; Limited Partner)  
**NextEra Energy Canada, LP** (99.9999%; Limited Partner)  
**Aquilo Holdings LP, ULC** (100%; Shareholder)  
**Aquilo LP, ULC** (100%; Shareholder)  
**Mount Copper, LP** (99.99%; Limited Partner)  
**Pubnico Point Wind Farm Inc.** (100%; Shareholder)  
**Pubnico Point, LP** (99.99%; Limited Partner)  
**Battersea Solar GP, Inc.** (100%; Shareholder)  
**Battersea Solar, LP** (0.0001%; General Partner)  
**Battersea Solar LP, ULC** (100%; Shareholder)  
**Battersea Solar, LP** (89.9999%; Limited Partner)  
**Buffalo Trail Solar GP, Inc.** (100%; Shareholder)  
**Buffalo Trail Solar, LP** (0.0001%; General Partner)  
**Buffalo Trail Solar LP, ULC** (100%; Shareholder)  
**Buffalo Trail Solar, LP** (99.9999%; Limited Partner)  
**Clarabelle I Solar GP, Inc.** (100%; Shareholder)  
**Clarabelle I Solar, LP** (0.0001%; General Partner)  
**Clarabelle I Solar LP, ULC** (100%; Shareholder)  
**Clarabelle I Solar, LP** (89.9999%; Limited Partner)  
**Clarabelle II Solar LP, ULC** (100%; Shareholder)  
**Clarabelle II Solar, LP** (89.9999%; Limited Partner)  
**Clarabelle II Solar GP, Inc.** (100%; Shareholder)  
**Clarabelle II Solar, LP** (0.0001%; General Partner)  
**Clarabelle III Solar GP, Inc.** (100%; Shareholder)  
**Clarabelle III Solar, LP** (0.0001%; General Partner)  
**Clarabelle III Solar LP, ULC** (100%; Shareholder)  
**Clarabelle III Solar, LP** (99.9999%; Limited Partner)  
**Cordukes Solar GP, Inc.** (100%; Shareholder)  
**Cordukes Solar, LP** (0.0001%; General Partner)

**Cordukes Solar LP, ULC** (100%; Shareholder)  
**Cordukes Solar, LP** (89.9999%; Limited Partner)  
**Costigan Wind GP, Inc.** (100%; Shareholder)  
**Costigan Wind, LP** (0.0001%; General Partner)  
**Costigan Wind LP, ULC** (100%; Shareholder)  
**Costigan Wind, LP** (99.9999%; Limited Partner)  
**Elmira Energy Storage GP, LLC** (100%; Sole Member)  
**Elmira Energy Storage GP, ULC** (100%; Shareholder)  
**Elmira Energy Storage, LP** (0.0001%; General Partner)  
**Elmira Energy Storage LP, ULC** (100%; Shareholder)  
**Elmira Energy Storage, LP** (99.9999%; Limited Partner)  
**Elmsthorpe Wind GP, Inc.** (100%; Shareholder)  
**Elmsthorpe Wind, LP** (0.0001%; General Partner)  
**Elmsthorpe Wind LP, ULC** (100%; Shareholder)  
**Elmsthorpe Wind, LP** (99.9999%; Limited Partner)  
**Ghost Pine Energy Storage GP, Inc.** (100%; Shareholder)  
**Ghost Pine Energy Storage, LP** (0.0001%; General Partner)  
**Ghost Pine Energy Storage LP, ULC** (100%; Shareholder)  
**Ghost Pine Energy Storage, LP** (99.9999%; Limited Partner)  
**Glenridge Wind GP, Inc.** (100%; Shareholder)  
**Glenridge Wind, LP** (0.0001%; General Partner)  
**Glenridge Wind LP, ULC** (100%; Shareholder)  
**Glenridge Wind, LP** (99.9999%; Limited Partner)  
**Hardy Creek Wind GP, Inc.** (100%; Shareholder)  
**Hardy Creek Wind, LP** (0.0001%; General Partner)  
**Hardy Creek Wind, ULC** (100%; Shareholder)  
**Hardy Creek Wind, LP** (89.9999%; Limited Partner)  
**Heritage Wind GP, Inc.** (100%; Shareholder)  
**Heritage Wind, LP** (0.0001%; General Partner)  
**Heritage Wind LP, ULC** (100%; Shareholder)  
**Heritage Wind, LP** (99.9999%; Limited Partner)  
**High Hills Wind GP, Inc.** (100%; Shareholder)  
**High Hills Wind, LP** (0.0001%; General Partner)  
**High Hills Wind LP, ULC** (100%; Shareholder)  
**High Hills Wind, LP** (99.9999%; Limited Partner)  
**Kitscoty Wind GP, Inc.** (100%; Shareholder)  
**Kitscoty Wind, LP** (0.0001%; General Partner)  
**Kitscoty Wind LP, ULC** (100%; Shareholder)  
**Kitscoty Wind, LP** (99.9999%; Limited Partner)  
**Living Skies Solar 10 GP, Inc.** (100%; Shareholder)  
**Living Skies Solar 10, LP** (0.0001%; General Partner)  
**Living Skies Solar 10 LP, ULC** (100%; Shareholder)  
**Living Skies Solar 10, LP** (99.9999%; Limited Partner)  
**McAdam Wind GP, Inc.** (100%; Shareholder)  
**McAdam Wind, LP** (0.0001%; General Partner)  
**McAdam Wind LP, ULC** (100%; Shareholder)  
**McAdam Wind, LP** (99.9999%; Limited Partner)  
**Minudie Wind GP, Inc.** (100%; Shareholder)  
**Minudie Wind, LP** (0.0001%; General Partner)  
**Minudie Wind LP, ULC** (100%; Shareholder)  
**Minudie Wind, LP** (99.9999%; Limited Partner)  
**Mount Copper GP, Inc.** (100%; Shareholder)  
**Mount Copper, LP** (0.01%; General Partner)  
**NextEra Energy Canada Storage GP, Inc.** (100%; Shareholder)  
**NextEra Energy Canada Storage, LP** (0.0001%; General Partner)  
**NextEra Energy Canada Storage LP, ULC** (100%; Shareholder)  
**NextEra Energy Canada Storage, LP** (99.9999%; Limited Partner)



**NextEra Energy Canadian Holdings, ULC** (100%; Shareholder)  
**Bornish Wind BC Holdings, ULC** (100%; Shareholder)  
**Bornish Wind Funding GP, LLC** (100%; Sole Member)  
**Bornish Wind Funding GP, ULC** (100%; Shareholder)  
**Bornish Wind Funding, LP** (0.0001%; General Partner)  
**Bornish Wind GP, LLC** (100%; Sole Member)  
**Bornish Wind GP, ULC** (100%; Shareholder)  
**Bornish Wind, LP** (0.01%; General Partner)  
**Bornish Wind, LP** (99.99%; Limited Partner)  
**Bornish Wind Funding, LP** (99.9999%; Limited Partner)  
**Bornish Wind GP, LLC** (100%; Sole Member)  
**Bornish Wind GP, ULC** (100%; Shareholder)  
**Bornish Wind, LP** (0.01%; General Partner)  
**Bornish Wind, LP** (99.99%; Limited Partner)  
**CP II CAD Holdings LP GP, LLC** (100%; Sole Member)  
**CP II Holdings LP GP, ULC** (100%; Shareholder)  
**CP II Holdings, LP** (0.0001%; General Partner)  
**CP II Funding GP, LLC** (100%; Sole Member)  
**CP II Funding GP, ULC** (100%; Shareholder)  
**CP II Funding, LP** (0.0001%; General Partner)  
**Cedar Point II Limited Partnership** (49.995%; Limited Partner)  
**CP II Holdings LP, ULC** (100%; Shareholder)  
**CP II Funding, LP** (99.9999%; Limited Partner)  
**Cedar Point II Limited Partnership** (49.995%; Limited Partner)  
**CP II Holdings GP, Inc.** (100%; Shareholder)  
**Cedar Point II GP Inc.** (50%; Shareholder)  
**Cedar Point II Limited Partnership** (0.01%; General Partner)  
**CP II Holdings, LP** (99.9999%; Limited Partner)  
**CP II Funding GP, LLC** (100%; Sole Member)  
**CP II Funding GP, ULC** (100%; Shareholder)  
**CP II Funding, LP** (0.0001%; General Partner)  
**Cedar Point II Limited Partnership** (49.995%; Limited Partner)  
**CP II Holdings LP, ULC** (100%; Shareholder)  
**CP II Funding, LP** (99.9999%; Limited Partner)  
**Cedar Point II Limited Partnership** (49.995%; Limited Partner)  
**East Durham Wind BC Holdings, ULC** (100%; Shareholder)  
**East Durham Wind Funding GP, LLC** (100%; Sole Member)  
**East Durham Wind Funding GP, ULC** (100%; Shareholder)  
**East Durham Wind Funding, LP** (0.0001%; General Partner)  
**East Durham Wind GP, LLC** (100%; Sole Member)  
**East Durham Wind GP, ULC** (100%; Shareholder)  
**East Durham Wind, LP** (0.0001%; General Partner)  
**East Durham Wind, LP** (99.9999%; Limited Partner)  
**East Durham Wind Funding, LP** (99.9999%; Limited Partner)  
**East Durham Wind GP, LLC** (100%; Sole Member)  
**East Durham Wind GP, ULC** (100%; Shareholder)  
**East Durham Wind, LP** (0.0001%; General Partner)  
**East Durham Wind, LP** (99.9999%; Limited Partner)  
**Goshen Wind BC Holdings, ULC** (100%; Shareholder)  
**Goshen Wind Funding GP, LLC** (100%; Sole Member)  
**Goshen Wind Funding GP, ULC** (100%; Shareholder)  
**Goshen Wind Funding, LP** (0.0001%; General Partner)  
**Goshen Wind GP, LLC** (100%; Sole Member)  
**Goshen Wind GP, ULC** (100%; Shareholder)  
**Goshen Wind, LP** (0.0001%; General Partner)

**Goshen Wind, LP** (99.9999%; Limited Partner)  
**Goshen Wind Funding, LP** (99.9999%; Limited Partner)  
**Goshen Wind GP, LLC** (100%; Sole Member)  
**Goshen Wind GP, ULC** (100%; Shareholder)  
**Goshen Wind, LP** (0.0001%; General Partner)  
**Goshen Wind, LP** (99.9999%; Limited Partner)  
**Kerwood Wind BC Holdings, ULC** (100%; Shareholder)  
**Kerwood Wind Funding GP, LLC** (100%; Sole Member)  
**Kerwood Wind Funding GP, ULC** (100%; Shareholder)  
**Kerwood Wind Funding, LP** (0.0001%; General Partner)  
**Kerwood Wind GP, LLC** (100%; Sole Member)  
**Kerwood Wind GP, ULC** (100%; Shareholder)  
**Kerwood Wind, LP** (0.0001%; General Partner)  
**Kerwood Wind, LP** (99.9999%; Limited Partner)  
**Kerwood Wind Funding, LP** (99.9999%; Limited Partner)  
**Kerwood Wind GP, LLC** (100%; Sole Member)  
**Kerwood Wind GP, ULC** (100%; Shareholder)  
**Kerwood Wind, LP** (0.0001%; General Partner)  
**Kerwood Wind, LP** (99.9999%; Limited Partner)  
**Mount Miller Holdings GP, LLC** (100%; Sole Member)  
**Mount Miller Holdings GP, ULC** (100%; Shareholder)  
**Mount Miller Holdings II, LP** (0.0001%; General Partner)  
**Mount Miller Holdco, LLC** (100%; Sole Member)  
**Mount Miller Holdco, ULC** (100%; Shareholder)  
**4263766 Canada Inc.** (100%; Shareholder)  
**Mount Miller GP, ULC** (100%; Shareholder)  
**Mount Miller Wind Energy Limited Partnership** (0.01%;  
General Partner)  
**Mount Miller GP, ULC** (100%; Shareholder)  
**Mount Miller Wind Energy Limited Partnership** (0.01%;  
General Partner)  
**Mount Miller Wind Energy Limited Partnership** (Limited Partner)  
**Mount Miller Wind Energy Limited Partnership** (99.99%; Limited  
Partner)  
**Mount Miller Holdings II, LP** (99.9999%; Limited Partner)  
**Mount Miller Holdco, LLC** (100%; Sole Member)  
**Mount Miller Holdco, ULC** (100%; Shareholder)  
**4263766 Canada Inc.** (100%; Shareholder)  
**Mount Miller GP, ULC** (100%; Shareholder)  
**Mount Miller Wind Energy Limited Partnership** (0.01%; General  
Partner)  
**Mount Miller GP, ULC** (100%; Shareholder)  
**Mount Miller Wind Energy Limited Partnership** (0.01%; General  
Partner)  
**Mount Miller Wind Energy Limited Partnership** (Limited Partner)  
**Mount Miller Wind Energy Limited Partnership** (99.99%; Limited  
Partner)  
**NECD Holdings, LP** (99.9999%; Limited Partner)  
**NextEra Canada Development, LP** (99.9999%; Limited Partner)  
**NextEra Canada Constructors, LLC** (100%; Sole Member)  
**NextEra Canada Constructors GP, ULC** (100%; Shareholder)  
**NextEra Canada Constructors, LP** (0.0001%; General Partner)  
**NextEra Canada Constructors, LP** (99.9999%; Limited Partner)  
**NextEra Canada Development GP, LLC** (100%; Sole Member)  
**NextEra Canada Development GP, ULC** (100%; Shareholder)  
**NECD Holdings, LP** (0.0001%; General Partner)  
**NextEra Canada Development, LP** (99.9999%; Limited Partner)  
**NextEra Canada Development, LP** (0.0001%; General Partner)

**NextEra Canadian IP, Inc.** (100%; Shareholder)  
**NextEra Energy Canada Equipment, ULC** (100%; Shareholder)  
     **Fortuna GP, LLC** (100%; Sole Member)  
         **Fortuna GP, ULC** (100%; Shareholder)  
             **Ghost Pine Windfarm, LP** (0.01%; General Partner)  
             **Ghost Pine Windfarm, LP** (99.99%; Limited Partner)  
**NextEra Energy Canadian Operating Services, Inc.** (100%; Shareholder)  
**NextEra Energy Equity Partners, LP** (100%; Limited Partner)  
**NextEra Energy Operating Partners, LP** (0.582603849%; Limited Partner)  
     **NextEra Energy US Partners Holdings, LLC** (100%; Sole Member)  
         **GR Bage (NEP), LLC** (100%; Sole Member)  
         **Genesis Purchaser Holdings, LLC** (100%; Sole Member)  
             **Genesis Purchaser, LLC** (100%; Sole Member)  
                 **Genesis Solar Funding Holdings, LLC** (100%; Sole Member)  
                 **Genesis Solar Funding, LLC** (100%; Sole Member)  
                 **Genesis Solar Holdings, LLC** (100%; Class A Tax Equity Member)  
                     **Elk City Wind, LLC** (100%; Sole Member)  
                     **Genesis Solar, LLC** (100%; Sole Member)  
                         **NextEra Desert Center Blythe, LLC** (50%; Member)  
                     **Golden Plains Class A Holdings, LLC** (100%; Sole Member)  
                         **Golden Plains, LLC** (100%; Class A Member)  
                             **Baldwin Wind Energy, LLC** (100%; Sole Member)  
                             **Northern Colorado Wind Energy Center II, LLC** (100%; Sole Member)  
                                 **Northern Colorado Interconnect, LLC** (12.9%; Member)  
                             **Northern Colorado Wind Energy Center, LLC** (100%; Sole Member)  
                                 **Northern Colorado Interconnect, LLC** (87.1%; Managing Member)  
                     **Wilmot Energy Center, LLC** (100%; Sole Member)  
             **Pine Brooke Class A Holdings, LLC** (40%; Member)  
                 **Pine Brooke, LLC** (100%; Class A Tax Equity Member)  
                     **Blue Summit III Wind, LLC** (100%; Sole Member)  
                         **Blue Summit Interconnection, LLC** (25%; Member)  
                     **Harmony Florida Solar, LLC** (100%; Sole Member)  
                     **Ponderosa Wind, LLC** (100%; Sole Member)  
                     **Saint Solar, LLC** (100%; Sole Member)  
                     **Sanford Airport Solar, LLC** (100%; Sole Member)  
                     **Soldier Creek Wind, LLC** (100%; Sole Member)  
                     **Taylor Creek Solar, LLC** (100%; Sole Member)  
**NextEra Energy Partners Acquisitions, LLC** (100%; Sole Member)  
     **Alta Wind Portfolio, LLC** (100%; Sole Member)  
         **Tusk Wind Holdings, LLC** (100%; Sole Member)  
             **Alta Wind VIII, LLC** (100%; Sole Member)  
             **Baldwin Wind, LLC** (100%; Sole Member)  
             **Bayhawk Wind Portfolio, LLC** (100%; Sole Member)  
                 **Bayhawk Wind Holdings, LLC** (100%; Sole Member)  
                     **Bayhawk Wind, LLC** (100%; Class A Member)  
                     **Cedar Bluff Wind, LLC** (100%; Sole Member)  
                     **Golden Hills Wind, LLC** (100%; Sole Member)  
                         **Golden Hills Interconnection, LLC** (67.6%; Managing Member)  
             **Coram Portfolio, LLC** (100%; Sole Member)  
                 **Tusk Wind Holdings IV, LLC** (100%; Sole Member)  
                     **Coram Energy LLC** (100%; Sole Member)

**Coram Tehachapi, LLC** (100%; Sole Member)  
**Dogwood Wind Holdings, LLC** (100%; Sole Member)  
**Dogwood Wind, LLC** (100%; Class A Tax Equity Member)  
**Oliver Wind III, LLC** (100%; Sole Member)  
**Osborn Wind Energy, LLC** (100%; Sole Member)  
**Golden West Wind Holdings, LLC** (100%; Sole Member)  
**Golden West Power Partners, LLC** (100%; Class A Tax Equity Member)  
**HW CA Holdings, LLC** (100%; Member)  
**High Winds, LLC** (100%; Sole Member)  
**Javelina Wind Funding, LLC** (100%; Sole Member)  
**Javelina Wind Energy Holdings, LLC** (100%; Class A Tax Equity Member)  
**Javelina Wind Energy, LLC** (100%; Sole Member)  
**Javelina Interconnection, LLC** (55%; Managing Member)  
**Mammoth Plains Wind Project Holdings, LLC** (100%; Sole Member)  
**Mammoth Plains Wind Project, LLC** (100%; Class A Member)  
**NEP Renewables Holdings II, LLC** (100%; Sole Member)  
**NEP Renewables II, LLC** (100%; Managing Member)  
**Ashtabula Wind II, LLC** (100%; Sole Member)  
**Ashtabula Wind III, LLC** (100%; Sole Member)  
**FPL Energy Vansycle L.L.C.** (100%; Sole Member)  
**Garden Wind, LLC** (100%; Sole Member)  
**Perrin Ranch Wind, LLC** (100%; Sole Member)  
**Rosmar Portfolio, LLC** (100%; Sole Member)  
**Rosmar Holdings, LLC** (100%; Member)  
**Marshall Solar, LLC** (100%; Sole Member)  
**Roswell Solar, LLC** (100%; Sole Member)  
**Roswell Solar Holdings, LLC** (100%; Sole Member)  
**SSSS Holdings, LLC** (100%; Sole Member)  
**Silver State South Solar, LLC** (49.99%; Managing Member)  
**Silver State Solar Power South, LLC** (100%; Sole Member)  
**Tuscola Bay Wind, LLC** (100%; Sole Member)  
**White Oak Energy Holdings, LLC** (100%; Sole Member)  
**White Oak Energy LLC** (100%; Sole Member)  
**NEP Renewables Holdings III, LLC** (100%; Sole Member)  
**NEP Renewables III, LLC** (50%; Class B Member)  
**Star Moon Holdings, LLC** (100%; Class A Member)  
**Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
**Moonlight Bay Renewables, LLC** (100%; Class A Member)  
**Dodge Flat Solar, LLC** (100%; Sole Member)  
**Elora Solar, LLC** (100%; Sole Member)  
**Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
**Little Blue Wind Project, LLC** (100%; Sole Member)  
**Minco Wind Energy III, LLC** (100%; Sole Member)  
**Minco IV & V Interconnection, LLC** (27.04%; Managing Member)  
**White Mesa Wind, LLC** (100%; Sole Member)  
**Stargrass Class A Holdings, LLC** (100%; Sole Member)  
**Stargrass, LLC** (100%; Class A Member)  
**Borderlands Wind, LLC** (100%; Sole Member)  
**Borderlands Wind Holdings, LLC** (100%; Sole Member)  
**Cool Springs Solar, LLC** (100%; Sole Member)  
**Ensign Wind Energy, LLC** (100%; Sole Member)  
**Hubbard Wind, LLC** (100%; Sole Member)  
**Irish Creek Wind, LLC** (100%; Sole Member)  
**Quinebaug Solar, LLC** (100%; Sole Member)  
**Quitman II Solar, LLC** (100%; Sole Member)

**NEP Renewables III, LLC** (100%; Class A Member)  
**Star Moon Holdings, LLC** (100%; Class A Member)  
**Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
**Moonlight Bay Renewables, LLC** (100%; Class A Member)  
**Dodge Flat Solar, LLC** (100%; Sole Member)  
**Elora Solar, LLC** (100%; Sole Member)  
**Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
**Little Blue Wind Project, LLC** (100%; Sole Member)  
**Minco Wind Energy III, LLC** (100%; Sole Member)  
**Minco IV & V Interconnection, LLC** (27.04%; Managing Member)  
**White Mesa Wind, LLC** (100%; Sole Member)  
**Stargrass Class A Holdings, LLC** (100%; Sole Member)  
**Stargrass, LLC** (100%; Class A Member)  
**Borderlands Wind, LLC** (100%; Sole Member)  
**Borderlands Wind Holdings, LLC** (100%; Sole Member)  
**Cool Springs Solar, LLC** (100%; Sole Member)  
**Ensign Wind Energy, LLC** (100%; Sole Member)  
**Hubbard Wind, LLC** (100%; Sole Member)  
**Irish Creek Wind, LLC** (100%; Sole Member)  
**Quinebaug Solar, LLC** (100%; Sole Member)  
**Quitman II Solar, LLC** (100%; Sole Member)  
**NEP Renewables Holdings, LLC** (100%; Sole Member)  
**NEP Renewables, LLC** (100%; Sole Member)  
**Breckinridge Wind Class A Holdings, LLC** (100%; Sole Member)  
**Breckinridge Wind Project, LLC** (100%; Class A Tax Equity Member)  
**Carousel Wind Holdings, LLC** (100%; Sole Member)  
**Carousel Wind Farm, LLC** (100%; Class A Tax Equity Member)  
**Monarch Wind Holdings, LLC** (100%; Sole Member)  
**Monarch Wind, LLC** (100%; Class A Tax Equity Member)  
**Javelina Wind Holdings II, LLC** (100%; Sole Member)  
**Javelina Wind Energy II, LLC** (100%; Sole Member)  
**Javelina Interconnection, LLC** (45%; Member)  
**Rush Springs Wind Energy, LLC** (100%; Sole Member)  
**Mountain View Solar Holdings, LLC** (100%; Sole Member)  
**Mountain View Solar, LLC** (100%; Sole Member)  
**Pacific Plains Wind Class A Holdings, LLC** (100%; Sole Member)  
**Pacific Plains Wind, LLC** (100%; Class A Tax Equity Member)  
**Cottonwood Wind Project Holdings, LLC** (100%; Sole Member)  
**Cottonwood Wind Project, LLC** (100%; Sole Member)  
**Golden Hills North Wind, LLC** (100%; Sole Member)  
**Golden Hills Interconnection, LLC** (32.4%; Member)  
**NextEra Energy Bluff Point, LLC** (100%; Sole Member)  
**NextEra Desert Sunlight Holdings, LLC** (99.8%; Member)  
**Desert Sunlight Investment Holdings, LLC** (50%; Managing Member)  
**Desert Sunlight Holdings, LLC** (100%; Sole Member)  
**Desert Sunlight 250, LLC** (100%; Sole Member)  
**Desert Sunlight 300, LLC** (100%; Sole Member)  
**Nokota Wind Holdings, LLC** (100%; Sole Member)  
**Nokota Wind, LLC** (100%; Class A Tax Equity Member)  
**Brady Wind II, LLC** (100%; Sole Member)  
**Brady Interconnection, LLC** (50%; Member)  
**Brady Wind, LLC** (100%; Sole Member)

**Brady Interconnection, LLC** (50%; Managing Member)  
**Nutmeg Solar Holdings, LLC** (33.3%; Member)  
**Nutmeg Solar, LLC** (100%; Sole Member)  
**Palomino Wind Holdings, LLC** (100%; Sole Member)  
**Palomino Wind, LLC** (100%; Class A Tax Equity Member)  
**Kingman Wind Energy I, LLC** (100%; Sole Member)  
**Kingman Wind Energy II, LLC** (100%; Sole Member)  
**Prairie View Wind Holdings, LLC** (100%; Sole Member)  
**Ninnescah Wind Energy LLC** (100%; Sole Member)  
**Seiling Wind Investments, LLC** (100%; Sole Member)  
**Seiling Wind Holdings, LLC** (100%; Sole Member)  
**Seiling Wind Portfolio, LLC** (100%; Class A Tax Equity Member)  
**Seiling Wind II, LLC** (100%; Sole Member)  
**Seiling Wind Interconnection Services, LLC** (33%; Member)  
**Seiling Wind, LLC** (100%; Sole Member)  
**Seiling Wind Interconnection Services, LLC** (67%; Managing Member)  
**Shaw Creek Solar Holdings, LLC** (33.3%; Member)  
**Shaw Creek Solar, LLC** (100%; Sole Member)  
**Solar Holdings Portfolio 12, LLC** (100%; Class C Member)  
**DG Portfolio 2019 Holdings, LLC** (100%; Sole Member)  
**DG Portfolio 2019, LLC** (100%; Sole Member)  
**DG Amaze, LLC** (100%; Sole Member)  
**DG California Solar, LLC** (100%; Sole Member)  
**DG Colorado Solar, LLC** (100%; Sole Member)  
**DG LF Solar, LLC** (100%; Sole Member)  
**DG Minnesota CSG 1, LLC** (100%; Sole Member)  
**DG Minnesota CSG, LLC** (100%; Sole Member)  
**DG New Jersey Solar, LLC** (100%; Sole Member)  
**DG New York Solar, LLC** (100%; Sole Member)  
**DG Northeast Solar, LLC** (100%; Sole Member)  
**DG SUNY Solar 1, LLC** (100%; Sole Member)  
**DG Southwest Solar Portfolio 2019, LLC** (100%; Sole Member)  
**HL Solar LLC** (100%; Sole Member)  
**DG Waipio, LLC** (100%)  
**Pacific Energy Solutions LLC** (100%; Sole Member)  
**W2 Solar Holdings, LLC** (100%; Sole Member)  
**Sierra Solar Funding, LLC** (100%; Sole Member)  
**Sierra Solar Holdings, LLC** (100%; Sole Member)  
**Westside Solar, LLC** (100%; Sole Member)  
**Whitney Point Solar, LLC** (100%; Sole Member)  
**Southwest Solar Holdings, LLC** (100%; Member)  
**Hatch Solar Energy Center I LLC** (100%; Sole Member)  
**Tusk Wind Holdings V, LLC** (100%; Sole Member)  
**Coram California Development, L.P.** (100%; Member)  
**RET Coram Tehachapi Wind GP, LLC** (100%; Shareholder)  
**RET Tehachapi Wind Development, LLC** (100%; Shareholder)  
**Windstar Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings II, LLC** (100%)  
**Windstar Energy, LLC** (100%; Sole Member)  
**NextEra Energy Partners Constructors, LLC** (100%; Sole Member)  
**NextEra Energy Partners Solar Acquisitions, LLC** (100%; Sole Member)  
**Adelanto CA II, LLC** (100%; Sole Member)  
**Adelanto Solar Funding, LLC** (50.01%; Member)

**Adelanto Solar Holdings, LLC** (100%; Sole Member)  
**Adelanto Solar II, LLC** (100%; Sole Member)  
**Adelanto Solar, LLC** (100%; Sole Member)  
**McCoy CA II, LLC** (100%; Sole Member)  
**McCoy Solar Holdings, LLC** (50.01%; Member)  
**McCoy Solar Funding, LLC** (100%; Sole Member)  
**McCoy Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**NextEra Energy Partners Ventures, LLC** (100%; Sole Member)  
**NEP DC Holdings, LLC** (100%; Sole Member)  
**Dos Caminos, LLC** (50%; Member)  
**NET Holdings Management, LLC** (100%; Sole Member)  
**NextEra Energy Partners Pipelines Holdings, LLC** (100%; Sole Member)  
**NextEra Energy Partners Pipelines, LLC** (100%; Managing Member)  
**Meade Pipeline Investment Holdings, LLC** (100%; Sole Member)  
**Meade Pipeline Investment, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (75%; Managing Member)  
**Redwood Meade Pipeline, LLC** (100%; Sole Member)  
**Redwood Midstream, LLC** (90%; Managing Member)  
**Redwood Meade Midstream MPC, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (15%; Member)  
**River Road Interests LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (10%; Member)  
**Redwood Midstream, LLC** (10%; Member)  
**Redwood Meade Midstream MPC, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (15%; Member)  
**River Road Interests LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (10%; Member)  
**South Texas Midstream Holdings, LLC** (100%; Sole Member)  
**South Texas Midstream, LLC** (100%; Managing Member)  
**NET Midstream, LLC** (100%; Sole Member)  
**NET General Partners, LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (0.1%; General Partner)  
**LaSalle Pipeline, LP** (0.1%; General Partner)  
**Mission Natural Gas Company, LP** (0.1%; General Partner)  
**Mission Valley Pipeline Company, LP** (0.1%; General Partner)  
**Monument Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (0.1%; General Partner)  
**South Shore Pipeline L.P.** (0.1%; General Partner)  
**NET Pipeline Holdings LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (99.9%; Limited Partner)  
**LaSalle Pipeline, LP** (99.9%; Limited Partner)  
**Mission Natural Gas Company, LP** (99.9%; Limited Partner)  
**Mission Valley Pipeline Company, LP** (99.9%; Limited Partner)  
**Monument Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (99.9%; Limited Partner)  
**South Shore Pipeline L.P.** (99.9%; Limited Partner)  
**Northern Colorado Wind Energy, LLC** (100%; Sole Member)  
**Palo Duro Wind Portfolio, LLC** (100%; Sole Member)

**Palo Duro Wind Project Holdings, LLC** (100%; Sole Member)  
**Palo Duro Wind Energy, LLC** (100%; Class A Tax Equity Member)  
**Palo Duro Wind Interconnection Services, LLC** (88%; Managing Member)  
**Shafter Solar Portfolio, LLC** (100%; Sole Member)  
**Shafter Solar Holdings, LLC** (100%; Sole Member)  
**Shafter Solar, LLC** (100%; Sole Member)  
**Tusk Wind Holdings III, LLC** (100%; Sole Member)  
**Granite Reliable Power, LLC** (100%; Sole Member)  
**NextEra Energy Operating Partners, LP** (0.582603849%; Limited Partner)  
**NextEra Energy US Partners Holdings, LLC** (100%; Sole Member)  
**GR Bage (NEP), LLC** (100%; Sole Member)  
**Genesis Purchaser Holdings, LLC** (100%; Sole Member)  
**Genesis Purchaser, LLC** (100%; Sole Member)  
**Genesis Solar Funding Holdings, LLC** (100%; Sole Member)  
**Genesis Solar Funding, LLC** (100%; Sole Member)  
**Genesis Solar Holdings, LLC** (100%; Class A Tax Equity Member)  
**Elk City Wind, LLC** (100%; Sole Member)  
**Genesis Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**Golden Plains Class A Holdings, LLC** (100%; Sole Member)  
**Golden Plains, LLC** (100%; Class A Member)  
**Baldwin Wind Energy, LLC** (100%; Sole Member)  
**Northern Colorado Wind Energy Center II, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (12.9%; Member)  
**Northern Colorado Wind Energy Center, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (87.1%; Managing Member)  
**Wilmot Energy Center, LLC** (100%; Sole Member)  
**Pine Brooke Class A Holdings, LLC** (40%; Member)  
**Pine Brooke, LLC** (100%; Class A Tax Equity Member)  
**Blue Summit III Wind, LLC** (100%; Sole Member)  
**Blue Summit Interconnection, LLC** (25%; Member)  
**Harmony Florida Solar, LLC** (100%; Sole Member)  
**Ponderosa Wind, LLC** (100%; Sole Member)  
**Saint Solar, LLC** (100%; Sole Member)  
**Sanford Airport Solar, LLC** (100%; Sole Member)  
**Soldier Creek Wind, LLC** (100%; Sole Member)  
**Taylor Creek Solar, LLC** (100%; Sole Member)  
**NextEra Energy Partners Acquisitions, LLC** (100%; Sole Member)  
**Alta Wind Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings, LLC** (100%; Sole Member)  
**Alta Wind VIII, LLC** (100%; Sole Member)  
**Baldwin Wind, LLC** (100%; Sole Member)  
**Bayhawk Wind Portfolio, LLC** (100%; Sole Member)  
**Bayhawk Wind Holdings, LLC** (100%; Sole Member)  
**Bayhawk Wind, LLC** (100%; Class A Member)  
**Cedar Bluff Wind, LLC** (100%; Sole Member)  
**Golden Hills Wind, LLC** (100%; Sole Member)  
**Golden Hills Interconnection, LLC** (67.6%; Managing Member)  
**Coram Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings IV, LLC** (100%; Sole Member)  
**Coram Energy LLC** (100%; Sole Member)



**Coram Tehachapi, LLC** (100%; Sole Member)  
**Dogwood Wind Holdings, LLC** (100%; Sole Member)  
**Dogwood Wind, LLC** (100%; Class A Tax Equity Member)  
**Oliver Wind III, LLC** (100%; Sole Member)  
**Osborn Wind Energy, LLC** (100%; Sole Member)  
**Golden West Wind Holdings, LLC** (100%; Sole Member)  
**Golden West Power Partners, LLC** (100%; Class A Tax Equity Member)  
**HW CA Holdings, LLC** (100%; Member)  
**High Winds, LLC** (100%; Sole Member)  
**Javelina Wind Funding, LLC** (100%; Sole Member)  
**Javelina Wind Energy Holdings, LLC** (100%; Class A Tax Equity Member)  
**Javelina Wind Energy, LLC** (100%; Sole Member)  
**Javelina Interconnection, LLC** (55%; Managing Member)  
**Mammoth Plains Wind Project Holdings, LLC** (100%; Sole Member)  
**Mammoth Plains Wind Project, LLC** (100%; Class A Member)  
**NEP Renewables Holdings II, LLC** (100%; Sole Member)  
**NEP Renewables II, LLC** (100%; Managing Member)  
**Ashtabula Wind II, LLC** (100%; Sole Member)  
**Ashtabula Wind III, LLC** (100%; Sole Member)  
**FPL Energy Vansycle L.L.C.** (100%; Sole Member)  
**Garden Wind, LLC** (100%; Sole Member)  
**Perrin Ranch Wind, LLC** (100%; Sole Member)  
**Rosmar Portfolio, LLC** (100%; Sole Member)  
**Rosmar Holdings, LLC** (100%; Member)  
**Marshall Solar, LLC** (100%; Sole Member)  
**Roswell Solar, LLC** (100%; Sole Member)  
**Roswell Solar Holdings, LLC** (100%; Sole Member)  
**SSSS Holdings, LLC** (100%; Sole Member)  
**Silver State South Solar, LLC** (49.99%; Managing Member)  
**Silver State Solar Power South, LLC** (100%; Sole Member)  
**Tuscola Bay Wind, LLC** (100%; Sole Member)  
**White Oak Energy Holdings, LLC** (100%; Sole Member)  
**White Oak Energy LLC** (100%; Sole Member)  
**NEP Renewables Holdings III, LLC** (100%; Sole Member)  
**NEP Renewables III, LLC** (50%; Class B Member)  
**Star Moon Holdings, LLC** (100%; Class A Member)  
**Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
**Moonlight Bay Renewables, LLC** (100%; Class A Member)  
**Dodge Flat Solar, LLC** (100%; Sole Member)  
**Elora Solar, LLC** (100%; Sole Member)  
**Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
**Little Blue Wind Project, LLC** (100%; Sole Member)  
**Minco Wind Energy III, LLC** (100%; Sole Member)  
**Minco IV & V Interconnection, LLC** (27.04%; Managing Member)  
**White Mesa Wind, LLC** (100%; Sole Member)  
**Stargrass Class A Holdings, LLC** (100%; Sole Member)  
**Stargrass, LLC** (100%; Class A Member)  
**Borderlands Wind, LLC** (100%; Sole Member)  
**Borderlands Wind Holdings, LLC** (100%; Sole Member)  
**Cool Springs Solar, LLC** (100%; Sole Member)  
**Ensign Wind Energy, LLC** (100%; Sole Member)  
**Hubbard Wind, LLC** (100%; Sole Member)  
**Irish Creek Wind, LLC** (100%; Sole Member)  
**Quinebaug Solar, LLC** (100%; Sole Member)  
**Quitman II Solar, LLC** (100%; Sole Member)

**NEP Renewables III, LLC** (100%; Class A Member)  
**Star Moon Holdings, LLC** (100%; Class A Member)  
**Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
**Moonlight Bay Renewables, LLC** (100%; Class A Member)  
**Dodge Flat Solar, LLC** (100%; Sole Member)  
**Elora Solar, LLC** (100%; Sole Member)  
**Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
**Little Blue Wind Project, LLC** (100%; Sole Member)  
**Minco Wind Energy III, LLC** (100%; Sole Member)  
**Minco IV & V Interconnection, LLC** (27.04%; Managing Member)  
**White Mesa Wind, LLC** (100%; Sole Member)  
**Stargrass Class A Holdings, LLC** (100%; Sole Member)  
**Stargrass, LLC** (100%; Class A Member)  
**Borderlands Wind, LLC** (100%; Sole Member)  
**Borderlands Wind Holdings, LLC** (100%; Sole Member)  
**Cool Springs Solar, LLC** (100%; Sole Member)  
**Ensign Wind Energy, LLC** (100%; Sole Member)  
**Hubbard Wind, LLC** (100%; Sole Member)  
**Irish Creek Wind, LLC** (100%; Sole Member)  
**Quinebaug Solar, LLC** (100%; Sole Member)  
**Quitman II Solar, LLC** (100%; Sole Member)  
**NEP Renewables Holdings, LLC** (100%; Sole Member)  
**NEP Renewables, LLC** (100%; Sole Member)  
**Breckinridge Wind Class A Holdings, LLC** (100%; Sole Member)  
**Breckinridge Wind Project, LLC** (100%; Class A Tax Equity Member)  
**Carousel Wind Holdings, LLC** (100%; Sole Member)  
**Carousel Wind Farm, LLC** (100%; Class A Tax Equity Member)  
**Monarch Wind Holdings, LLC** (100%; Sole Member)  
**Monarch Wind, LLC** (100%; Class A Tax Equity Member)  
**Javelina Wind Holdings II, LLC** (100%; Sole Member)  
**Javelina Wind Energy II, LLC** (100%; Sole Member)  
**Javelina Interconnection, LLC** (45%; Member)  
**Rush Springs Wind Energy, LLC** (100%; Sole Member)  
**Mountain View Solar Holdings, LLC** (100%; Sole Member)  
**Mountain View Solar, LLC** (100%; Sole Member)  
**Pacific Plains Wind Class A Holdings, LLC** (100%; Sole Member)  
**Pacific Plains Wind, LLC** (100%; Class A Tax Equity Member)  
**Cottonwood Wind Project Holdings, LLC** (100%; Sole Member)  
**Cottonwood Wind Project, LLC** (100%; Sole Member)  
**Golden Hills North Wind, LLC** (100%; Sole Member)  
**Golden Hills Interconnection, LLC** (32.4%; Member)  
**NextEra Energy Bluff Point, LLC** (100%; Sole Member)  
**NextEra Desert Sunlight Holdings, LLC** (99.8%; Member)  
**Desert Sunlight Investment Holdings, LLC** (50%; Managing Member)  
**Desert Sunlight Holdings, LLC** (100%; Sole Member)  
**Desert Sunlight 250, LLC** (100%; Sole Member)  
**Desert Sunlight 300, LLC** (100%; Sole Member)  
**Nokota Wind Holdings, LLC** (100%; Sole Member)  
**Nokota Wind, LLC** (100%; Class A Tax Equity Member)  
**Brady Wind II, LLC** (100%; Sole Member)  
**Brady Interconnection, LLC** (50%; Member)  
**Brady Wind, LLC** (100%; Sole Member)

**Brady Interconnection, LLC** (50%; Managing Member)  
**Nutmeg Solar Holdings, LLC** (33.3%; Member)  
**Nutmeg Solar, LLC** (100%; Sole Member)  
**Palomino Wind Holdings, LLC** (100%; Sole Member)  
**Palomino Wind, LLC** (100%; Class A Tax Equity Member)  
**Kingman Wind Energy I, LLC** (100%; Sole Member)  
**Kingman Wind Energy II, LLC** (100%; Sole Member)  
**Prairie View Wind Holdings, LLC** (100%; Sole Member)  
**Ninnescah Wind Energy LLC** (100%; Sole Member)  
**Seiling Wind Investments, LLC** (100%; Sole Member)  
**Seiling Wind Holdings, LLC** (100%; Sole Member)  
**Seiling Wind Portfolio, LLC** (100%; Class A Tax Equity Member)  
**Seiling Wind II, LLC** (100%; Sole Member)  
**Seiling Wind Interconnection Services, LLC** (33%; Member)  
**Seiling Wind, LLC** (100%; Sole Member)  
**Seiling Wind Interconnection Services, LLC** (67%; Managing Member)  
**Shaw Creek Solar Holdings, LLC** (33.3%; Member)  
**Shaw Creek Solar, LLC** (100%; Sole Member)  
**Solar Holdings Portfolio 12, LLC** (100%; Class C Member)  
**DG Portfolio 2019 Holdings, LLC** (100%; Sole Member)  
**DG Portfolio 2019, LLC** (100%; Sole Member)  
**DG Amaze, LLC** (100%; Sole Member)  
**DG California Solar, LLC** (100%; Sole Member)  
**DG Colorado Solar, LLC** (100%; Sole Member)  
**DG LF Solar, LLC** (100%; Sole Member)  
**DG Minnesota CSG 1, LLC** (100%; Sole Member)  
**DG Minnesota CSG, LLC** (100%; Sole Member)  
**DG New Jersey Solar, LLC** (100%; Sole Member)  
**DG New York Solar, LLC** (100%; Sole Member)  
**DG Northeast Solar, LLC** (100%; Sole Member)  
**DG SUNY Solar 1, LLC** (100%; Sole Member)  
**DG Southwest Solar Portfolio 2019, LLC** (100%; Sole Member)  
**HL Solar LLC** (100%; Sole Member)  
**DG Waipio, LLC** (100%)  
**Pacific Energy Solutions LLC** (100%; Sole Member)  
**W2 Solar Holdings, LLC** (100%; Sole Member)  
**Sierra Solar Funding, LLC** (100%; Sole Member)  
**Sierra Solar Holdings, LLC** (100%; Sole Member)  
**Westside Solar, LLC** (100%; Sole Member)  
**Whitney Point Solar, LLC** (100%; Sole Member)  
**Southwest Solar Holdings, LLC** (100%; Member)  
**Hatch Solar Energy Center I LLC** (100%; Sole Member)  
**Tusk Wind Holdings V, LLC** (100%; Sole Member)  
**Coram California Development, L.P.** (100%; Member)  
**RET Coram Tehachapi Wind GP, LLC** (100%; Shareholder)  
**RET Tehachapi Wind Development, LLC** (100%; Shareholder)  
**Windstar Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings II, LLC** (100%)  
**Windstar Energy, LLC** (100%; Sole Member)  
**NextEra Energy Partners Constructors, LLC** (100%; Sole Member)  
**NextEra Energy Partners Solar Acquisitions, LLC** (100%; Sole Member)  
**Adelanto CA II, LLC** (100%; Sole Member)  
**Adelanto Solar Funding, LLC** (50.01%; Member)

**Adelanto Solar Holdings, LLC** (100%; Sole Member)  
**Adelanto Solar II, LLC** (100%; Sole Member)  
**Adelanto Solar, LLC** (100%; Sole Member)  
**McCoy CA II, LLC** (100%; Sole Member)  
**McCoy Solar Holdings, LLC** (50.01%; Member)  
**McCoy Solar Funding, LLC** (100%; Sole Member)  
**McCoy Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**NextEra Energy Partners Ventures, LLC** (100%; Sole Member)  
**NEP DC Holdings, LLC** (100%; Sole Member)  
**Dos Caminos, LLC** (50%; Member)  
**NET Holdings Management, LLC** (100%; Sole Member)  
**NextEra Energy Partners Pipelines Holdings, LLC** (100%; Sole Member)  
**NextEra Energy Partners Pipelines, LLC** (100%; Managing Member)  
**Meade Pipeline Investment Holdings, LLC** (100%; Sole Member)  
**Meade Pipeline Investment, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (75%; Managing Member)  
**Redwood Meade Pipeline, LLC** (100%; Sole Member)  
**Redwood Midstream, LLC** (90%; Managing Member)  
**Redwood Meade Midstream MPC, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (15%; Member)  
**River Road Interests LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (10%; Member)  
**Redwood Midstream, LLC** (10%; Member)  
**Redwood Meade Midstream MPC, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (15%; Member)  
**River Road Interests LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (10%; Member)  
**South Texas Midstream Holdings, LLC** (100%; Sole Member)  
**South Texas Midstream, LLC** (100%; Managing Member)  
**NET Midstream, LLC** (100%; Sole Member)  
**NET General Partners, LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (0.1%; General Partner)  
**LaSalle Pipeline, LP** (0.1%; General Partner)  
**Mission Natural Gas Company, LP** (0.1%; General Partner)  
**Mission Valley Pipeline Company, LP** (0.1%; General Partner)  
**Monument Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (0.1%; General Partner)  
**South Shore Pipeline L.P.** (0.1%; General Partner)  
**NET Pipeline Holdings LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (99.9%; Limited Partner)  
**LaSalle Pipeline, LP** (99.9%; Limited Partner)  
**Mission Natural Gas Company, LP** (99.9%; Limited Partner)  
**Mission Valley Pipeline Company, LP** (99.9%; Limited Partner)  
**Monument Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (99.9%; Limited Partner)  
**South Shore Pipeline L.P.** (99.9%; Limited Partner)  
**Northern Colorado Wind Energy, LLC** (100%; Sole Member)  
**Palo Duro Wind Portfolio, LLC** (100%; Sole Member)

**Palo Duro Wind Project Holdings, LLC** (100%; Sole Member)  
**Palo Duro Wind Energy, LLC** (100%; Class A Tax Equity Member)  
**Palo Duro Wind Interconnection Services, LLC** (88%; Managing Member)  
**Shafter Solar Portfolio, LLC** (100%; Sole Member)  
**Shafter Solar Holdings, LLC** (100%; Sole Member)  
**Shafter Solar, LLC** (100%; Sole Member)  
**Tusk Wind Holdings III, LLC** (100%; Sole Member)  
**Granite Reliable Power, LLC** (100%; Sole Member)  
**NextEra Energy Operating Partners, LP** (54.74%; Limited Partner)  
**NextEra Energy US Partners Holdings, LLC** (100%; Sole Member)  
**GR Bage (NEP), LLC** (100%; Sole Member)  
**Genesis Purchaser Holdings, LLC** (100%; Sole Member)  
**Genesis Purchaser, LLC** (100%; Sole Member)  
**Genesis Solar Funding Holdings, LLC** (100%; Sole Member)  
**Genesis Solar Funding, LLC** (100%; Sole Member)  
**Genesis Solar Holdings, LLC** (100%; Class A Tax Equity Member)  
**Elk City Wind, LLC** (100%; Sole Member)  
**Genesis Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**Golden Plains Class A Holdings, LLC** (100%; Sole Member)  
**Golden Plains, LLC** (100%; Class A Member)  
**Baldwin Wind Energy, LLC** (100%; Sole Member)  
**Northern Colorado Wind Energy Center II, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (12.9%; Member)  
**Northern Colorado Wind Energy Center, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (87.1%; Managing Member)  
**Wilmot Energy Center, LLC** (100%; Sole Member)  
**Pine Brooke Class A Holdings, LLC** (40%; Member)  
**Pine Brooke, LLC** (100%; Class A Tax Equity Member)  
**Blue Summit III Wind, LLC** (100%; Sole Member)  
**Blue Summit Interconnection, LLC** (25%; Member)  
**Harmony Florida Solar, LLC** (100%; Sole Member)  
**Ponderosa Wind, LLC** (100%; Sole Member)  
**Saint Solar, LLC** (100%; Sole Member)  
**Sanford Airport Solar, LLC** (100%; Sole Member)  
**Soldier Creek Wind, LLC** (100%; Sole Member)  
**Taylor Creek Solar, LLC** (100%; Sole Member)  
**NextEra Energy Partners Acquisitions, LLC** (100%; Sole Member)  
**Alta Wind Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings, LLC** (100%; Sole Member)  
**Alta Wind VIII, LLC** (100%; Sole Member)  
**Baldwin Wind, LLC** (100%; Sole Member)  
**Bayhawk Wind Portfolio, LLC** (100%; Sole Member)  
**Bayhawk Wind Holdings, LLC** (100%; Sole Member)  
**Bayhawk Wind, LLC** (100%; Class A Member)  
**Cedar Bluff Wind, LLC** (100%; Sole Member)  
**Golden Hills Wind, LLC** (100%; Sole Member)  
**Golden Hills Interconnection, LLC** (67.6%; Managing Member)  
**Coram Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings IV, LLC** (100%; Sole Member)  
**Coram Energy LLC** (100%; Sole Member)  
**Coram Tehachapi, LLC** (100%; Sole Member)

**Dogwood Wind Holdings, LLC** (100%; Sole Member)  
     **Dogwood Wind, LLC** (100%; Class A Tax Equity Member)  
         **Oliver Wind III, LLC** (100%; Sole Member)  
         **Osborn Wind Energy, LLC** (100%; Sole Member)  
**Golden West Wind Holdings, LLC** (100%; Sole Member)  
     **Golden West Power Partners, LLC** (100%; Class A Tax Equity Member)  
**HW CA Holdings, LLC** (100%; Member)  
     **High Winds, LLC** (100%; Sole Member)  
**Javelina Wind Funding, LLC** (100%; Sole Member)  
     **Javelina Wind Energy Holdings, LLC** (100%; Class A Tax Equity Member)  
         **Javelina Wind Energy, LLC** (100%; Sole Member)  
         **Javelina Interconnection, LLC** (55%; Managing Member)  
**Mammoth Plains Wind Project Holdings, LLC** (100%; Sole Member)  
     **Mammoth Plains Wind Project, LLC** (100%; Class A Member)  
**NEP Renewables Holdings II, LLC** (100%; Sole Member)  
     **NEP Renewables II, LLC** (100%; Managing Member)  
         **Ashtabula Wind II, LLC** (100%; Sole Member)  
         **Ashtabula Wind III, LLC** (100%; Sole Member)  
         **FPL Energy Vansycle L.L.C.** (100%; Sole Member)  
         **Garden Wind, LLC** (100%; Sole Member)  
         **Perrin Ranch Wind, LLC** (100%; Sole Member)  
         **Rosmar Portfolio, LLC** (100%; Sole Member)  
             **Rosmar Holdings, LLC** (100%; Member)  
                 **Marshall Solar, LLC** (100%; Sole Member)  
                 **Roswell Solar, LLC** (100%; Sole Member)  
                 **Roswell Solar Holdings, LLC** (100%; Sole Member)  
     **SSSS Holdings, LLC** (100%; Sole Member)  
         **Silver State South Solar, LLC** (49.99%; Managing Member)  
         **Silver State Solar Power South, LLC** (100%; Sole Member)  
     **Tuscola Bay Wind, LLC** (100%; Sole Member)  
     **White Oak Energy Holdings, LLC** (100%; Sole Member)  
         **White Oak Energy LLC** (100%; Sole Member)  
**NEP Renewables Holdings III, LLC** (100%; Sole Member)  
     **NEP Renewables III, LLC** (50%; Class B Member)  
     **Star Moon Holdings, LLC** (100%; Class A Member)  
         **Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
         **Moonlight Bay Renewables, LLC** (100%; Class A Member)  
             **Dodge Flat Solar, LLC** (100%; Sole Member)  
             **Elora Solar, LLC** (100%; Sole Member)  
             **Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
             **Little Blue Wind Project, LLC** (100%; Sole Member)  
             **Minco Wind Energy III, LLC** (100%; Sole Member)  
                 **Minco IV & V Interconnection, LLC** (27.04%; Managing Member)  
             **White Mesa Wind, LLC** (100%; Sole Member)  
     **Stargrass Class A Holdings, LLC** (100%; Sole Member)  
     **Stargrass, LLC** (100%; Class A Member)  
         **Borderlands Wind, LLC** (100%; Sole Member)  
             **Borderlands Wind Holdings, LLC** (100%; Sole Member)  
             **Cool Springs Solar, LLC** (100%; Sole Member)  
             **Ensign Wind Energy, LLC** (100%; Sole Member)  
             **Hubbard Wind, LLC** (100%; Sole Member)  
             **Irish Creek Wind, LLC** (100%; Sole Member)  
             **Quinebaug Solar, LLC** (100%; Sole Member)  
             **Quitman II Solar, LLC** (100%; Sole Member)  
     **NEP Renewables III, LLC** (100%; Class A Member)

**Star Moon Holdings, LLC** (100%; Class A Member)  
**Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
**Moonlight Bay Renewables, LLC** (100%; Class A Member)  
**Dodge Flat Solar, LLC** (100%; Sole Member)  
**Elora Solar, LLC** (100%; Sole Member)  
**Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
**Little Blue Wind Project, LLC** (100%; Sole Member)  
**Minco Wind Energy III, LLC** (100%; Sole Member)  
**Minco IV & V Interconnection, LLC** (27.04%; Managing Member)  
**White Mesa Wind, LLC** (100%; Sole Member)  
**Stargrass Class A Holdings, LLC** (100%; Sole Member)  
**Stargrass, LLC** (100%; Class A Member)  
**Borderlands Wind, LLC** (100%; Sole Member)  
**Borderlands Wind Holdings, LLC** (100%; Sole Member)  
**Cool Springs Solar, LLC** (100%; Sole Member)  
**Ensign Wind Energy, LLC** (100%; Sole Member)  
**Hubbard Wind, LLC** (100%; Sole Member)  
**Irish Creek Wind, LLC** (100%; Sole Member)  
**Quinebaug Solar, LLC** (100%; Sole Member)  
**Quitman II Solar, LLC** (100%; Sole Member)  
**NEP Renewables Holdings, LLC** (100%; Sole Member)  
**NEP Renewables, LLC** (100%; Sole Member)  
**Breckinridge Wind Class A Holdings, LLC** (100%; Sole Member)  
**Breckinridge Wind Project, LLC** (100%; Class A Tax Equity Member)  
**Carousel Wind Holdings, LLC** (100%; Sole Member)  
**Carousel Wind Farm, LLC** (100%; Class A Tax Equity Member)  
**Monarch Wind Holdings, LLC** (100%; Sole Member)  
**Monarch Wind, LLC** (100%; Class A Tax Equity Member)  
**Javelina Wind Holdings II, LLC** (100%; Sole Member)  
**Javelina Wind Energy II, LLC** (100%; Sole Member)  
**Javelina Interconnection, LLC** (45%; Member)  
**Rush Springs Wind Energy, LLC** (100%; Sole Member)  
**Mountain View Solar Holdings, LLC** (100%; Sole Member)  
**Mountain View Solar, LLC** (100%; Sole Member)  
**Pacific Plains Wind Class A Holdings, LLC** (100%; Sole Member)  
**Pacific Plains Wind, LLC** (100%; Class A Tax Equity Member)  
**Cottonwood Wind Project Holdings, LLC** (100%; Sole Member)  
**Cottonwood Wind Project, LLC** (100%; Sole Member)  
**Golden Hills North Wind, LLC** (100%; Sole Member)  
**Golden Hills Interconnection, LLC** (32.4%; Member)  
**NextEra Energy Bluff Point, LLC** (100%; Sole Member)  
**NextEra Desert Sunlight Holdings, LLC** (99.8%; Member)  
**Desert Sunlight Investment Holdings, LLC** (50%; Managing Member)  
**Desert Sunlight Holdings, LLC** (100%; Sole Member)  
**Desert Sunlight 250, LLC** (100%; Sole Member)  
**Desert Sunlight 300, LLC** (100%; Sole Member)  
**Nokota Wind Holdings, LLC** (100%; Sole Member)  
**Nokota Wind, LLC** (100%; Class A Tax Equity Member)  
**Brady Wind II, LLC** (100%; Sole Member)  
**Brady Interconnection, LLC** (50%; Member)  
**Brady Wind, LLC** (100%; Sole Member)  
**Brady Interconnection, LLC** (50%; Managing Member)

**Nutmeg Solar Holdings, LLC** (33.3%; Member)  
     **Nutmeg Solar, LLC** (100%; Sole Member)  
**Palomino Wind Holdings, LLC** (100%; Sole Member)  
     **Palomino Wind, LLC** (100%; Class A Tax Equity Member)  
         **Kingman Wind Energy I, LLC** (100%; Sole Member)  
         **Kingman Wind Energy II, LLC** (100%; Sole Member)  
         **Prairie View Wind Holdings, LLC** (100%; Sole Member)  
         **Ninnescah Wind Energy LLC** (100%; Sole Member)  
**Seiling Wind Investments, LLC** (100%; Sole Member)  
     **Seiling Wind Holdings, LLC** (100%; Sole Member)  
         **Seiling Wind Portfolio, LLC** (100%; Class A Tax Equity Member)  
             **Seiling Wind II, LLC** (100%; Sole Member)  
                 **Seiling Wind Interconnection Services, LLC** (33%; Member)  
             **Seiling Wind, LLC** (100%; Sole Member)  
                 **Seiling Wind Interconnection Services, LLC** (67%; Managing Member)  
**Shaw Creek Solar Holdings, LLC** (33.3%; Member)  
     **Shaw Creek Solar, LLC** (100%; Sole Member)  
**Solar Holdings Portfolio 12, LLC** (100%; Class C Member)  
     **DG Portfolio 2019 Holdings, LLC** (100%; Sole Member)  
         **DG Portfolio 2019, LLC** (100%; Sole Member)  
             **DG Amaze, LLC** (100%; Sole Member)  
             **DG California Solar, LLC** (100%; Sole Member)  
             **DG Colorado Solar, LLC** (100%; Sole Member)  
             **DG LF Solar, LLC** (100%; Sole Member)  
             **DG Minnesota CSG 1, LLC** (100%; Sole Member)  
             **DG Minnesota CSG, LLC** (100%; Sole Member)  
             **DG New Jersey Solar, LLC** (100%; Sole Member)  
             **DG New York Solar, LLC** (100%; Sole Member)  
             **DG Northeast Solar, LLC** (100%; Sole Member)  
             **DG SUNY Solar 1, LLC** (100%; Sole Member)  
             **DG Southwest Solar Portfolio 2019, LLC** (100%; Sole Member)  
                 **HL Solar LLC** (100%; Sole Member)  
**DG Waipio, LLC** (100%)  
     **Pacific Energy Solutions LLC** (100%; Sole Member)  
**W2 Solar Holdings, LLC** (100%; Sole Member)  
     **Sierra Solar Funding, LLC** (100%; Sole Member)  
         **Sierra Solar Holdings, LLC** (100%; Sole Member)  
         **Westside Solar, LLC** (100%; Sole Member)  
         **Whitney Point Solar, LLC** (100%; Sole Member)  
**Southwest Solar Holdings, LLC** (100%; Member)  
     **Hatch Solar Energy Center I LLC** (100%; Sole Member)  
**Tusk Wind Holdings V, LLC** (100%; Sole Member)  
     **Coram California Development, L.P.** (100%; Member)  
         **RET Coram Tehachapi Wind GP, LLC** (100%; Shareholder)  
         **RET Tehachapi Wind Development, LLC** (100%; Shareholder)  
**Windstar Portfolio, LLC** (100%; Sole Member)  
     **Tusk Wind Holdings II, LLC** (100%)  
         **Windstar Energy, LLC** (100%; Sole Member)  
**NextEra Energy Partners Constructors, LLC** (100%; Sole Member)  
**NextEra Energy Partners Solar Acquisitions, LLC** (100%; Sole Member)  
     **Adelanto CA II, LLC** (100%; Sole Member)  
         **Adelanto Solar Funding, LLC** (50.01%; Member)  
         **Adelanto Solar Holdings, LLC** (100%; Sole Member)



**Adelanto Solar II, LLC** (100%; Sole Member)  
**Adelanto Solar, LLC** (100%; Sole Member)  
**McCoy CA II, LLC** (100%; Sole Member)  
**McCoy Solar Holdings, LLC** (50.01%; Member)  
**McCoy Solar Funding, LLC** (100%; Sole Member)  
**McCoy Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**NextEra Energy Partners Ventures, LLC** (100%; Sole Member)  
**NEP DC Holdings, LLC** (100%; Sole Member)  
**Dos Caminos, LLC** (50%; Member)  
**NET Holdings Management, LLC** (100%; Sole Member)  
**NextEra Energy Partners Pipelines Holdings, LLC** (100%; Sole Member)  
**NextEra Energy Partners Pipelines, LLC** (100%; Managing Member)  
**Meade Pipeline Investment Holdings, LLC** (100%; Sole Member)  
**Meade Pipeline Investment, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (75%; Managing Member)  
**Redwood Meade Pipeline, LLC** (100%; Sole Member)  
**Redwood Midstream, LLC** (90%; Managing Member)  
**Redwood Meade Midstream MPC, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (15%; Member)  
**River Road Interests LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (10%; Member)  
**Redwood Midstream, LLC** (10%; Member)  
**Redwood Meade Midstream MPC, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (15%; Member)  
**River Road Interests LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (10%; Member)  
**South Texas Midstream Holdings, LLC** (100%; Sole Member)  
**South Texas Midstream, LLC** (100%; Managing Member)  
**NET Midstream, LLC** (100%; Sole Member)  
**NET General Partners, LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (0.1%; General Partner)  
**LaSalle Pipeline, LP** (0.1%; General Partner)  
**Mission Natural Gas Company, LP** (0.1%; General Partner)  
**Mission Valley Pipeline Company, LP** (0.1%; General Partner)  
**Monument Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (0.1%; General Partner)  
**South Shore Pipeline L.P.** (0.1%; General Partner)  
**NET Pipeline Holdings LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (99.9%; Limited Partner)  
**LaSalle Pipeline, LP** (99.9%; Limited Partner)  
**Mission Natural Gas Company, LP** (99.9%; Limited Partner)  
**Mission Valley Pipeline Company, LP** (99.9%; Limited Partner)  
**Monument Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (99.9%; Limited Partner)  
**South Shore Pipeline L.P.** (99.9%; Limited Partner)  
**Northern Colorado Wind Energy, LLC** (100%; Sole Member)  
**Palo Duro Wind Portfolio, LLC** (100%; Sole Member)  
**Palo Duro Wind Project Holdings, LLC** (100%; Sole Member)

**Palo Duro Wind Energy, LLC** (100%; Class A Tax Equity Member)  
**Palo Duro Wind Interconnection Services, LLC** (88%; Managing Member)  
**Shafter Solar Portfolio, LLC** (100%; Sole Member)  
**Shafter Solar Holdings, LLC** (100%; Sole Member)  
**Shafter Solar, LLC** (100%; Sole Member)  
**Tusk Wind Holdings III, LLC** (100%; Sole Member)  
**Granite Reliable Power, LLC** (100%; Sole Member)  
**NextEra Energy Partners, LP** (54.74%; Limited Partner)  
**NextEra Energy Operating Partners GP, LLC** (100%; Sole Member)  
**NextEra Energy Operating Partners, LP** (100%; General Partner)  
**NextEra Energy US Partners Holdings, LLC** (100%; Sole Member)  
**GR Bage (NEP), LLC** (100%; Sole Member)  
**Genesis Purchaser Holdings, LLC** (100%; Sole Member)  
**Genesis Purchaser, LLC** (100%; Sole Member)  
**Genesis Solar Funding Holdings, LLC** (100%; Sole Member)  
**Genesis Solar Funding, LLC** (100%; Sole Member)  
**Genesis Solar Holdings, LLC** (100%; Class A Tax Equity Member)  
**Elk City Wind, LLC** (100%; Sole Member)  
**Genesis Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**Golden Plains Class A Holdings, LLC** (100%; Sole Member)  
**Golden Plains, LLC** (100%; Class A Member)  
**Baldwin Wind Energy, LLC** (100%; Sole Member)  
**Northern Colorado Wind Energy Center II, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (12.9%; Member)  
**Northern Colorado Wind Energy Center, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (87.1%; Managing Member)  
**Wilmot Energy Center, LLC** (100%; Sole Member)  
**Pine Brooke Class A Holdings, LLC** (40%; Member)  
**Pine Brooke, LLC** (100%; Class A Tax Equity Member)  
**Blue Summit III Wind, LLC** (100%; Sole Member)  
**Blue Summit Interconnection, LLC** (25%; Member)  
**Harmony Florida Solar, LLC** (100%; Sole Member)  
**Ponderosa Wind, LLC** (100%; Sole Member)  
**Saint Solar, LLC** (100%; Sole Member)  
**Sanford Airport Solar, LLC** (100%; Sole Member)  
**Soldier Creek Wind, LLC** (100%; Sole Member)  
**Taylor Creek Solar, LLC** (100%; Sole Member)  
**NextEra Energy Partners Acquisitions, LLC** (100%; Sole Member)  
**Alta Wind Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings, LLC** (100%; Sole Member)  
**Alta Wind VIII, LLC** (100%; Sole Member)  
**Baldwin Wind, LLC** (100%; Sole Member)  
**Bayhawk Wind Portfolio, LLC** (100%; Sole Member)  
**Bayhawk Wind Holdings, LLC** (100%; Sole Member)  
**Bayhawk Wind, LLC** (100%; Class A Member)  
**Cedar Bluff Wind, LLC** (100%; Sole Member)  
**Golden Hills Wind, LLC** (100%; Sole Member)  
**Golden Hills Interconnection, LLC** (67.6%; Managing Member)  
**Coram Portfolio, LLC** (100%; Sole Member)

**Tusk Wind Holdings IV, LLC** (100%; Sole Member)  
**Coram Energy LLC** (100%; Sole Member)  
**Coram Tehachapi, LLC** (100%; Sole Member)  
**Dogwood Wind Holdings, LLC** (100%; Sole Member)  
**Dogwood Wind, LLC** (100%; Class A Tax Equity Member)  
**Oliver Wind III, LLC** (100%; Sole Member)  
**Osborn Wind Energy, LLC** (100%; Sole Member)  
**Golden West Wind Holdings, LLC** (100%; Sole Member)  
**Golden West Power Partners, LLC** (100%; Class A Tax Equity Member)  
**HW CA Holdings, LLC** (100%; Member)  
**High Winds, LLC** (100%; Sole Member)  
**Javelina Wind Funding, LLC** (100%; Sole Member)  
**Javelina Wind Energy Holdings, LLC** (100%; Class A Tax Equity Member)  
**Javelina Wind Energy, LLC** (100%; Sole Member)  
**Javelina Interconnection, LLC** (55%; Managing Member)  
**Mammoth Plains Wind Project Holdings, LLC** (100%; Sole Member)  
**Mammoth Plains Wind Project, LLC** (100%; Class A Member)  
**NEP Renewables Holdings II, LLC** (100%; Sole Member)  
**NEP Renewables II, LLC** (100%; Managing Member)  
**Ashtabula Wind II, LLC** (100%; Sole Member)  
**Ashtabula Wind III, LLC** (100%; Sole Member)  
**FPL Energy Vansycle L.L.C.** (100%; Sole Member)  
**Garden Wind, LLC** (100%; Sole Member)  
**Perrin Ranch Wind, LLC** (100%; Sole Member)  
**Rosmar Portfolio, LLC** (100%; Sole Member)  
**Rosmar Holdings, LLC** (100%; Member)  
**Marshall Solar, LLC** (100%; Sole Member)  
**Roswell Solar, LLC** (100%; Sole Member)  
**Roswell Solar Holdings, LLC** (100%; Sole Member)  
**SSSS Holdings, LLC** (100%; Sole Member)  
**Silver State South Solar, LLC** (49.99%; Managing Member)  
**Silver State Solar Power South, LLC** (100%; Sole Member)  
**Tuscola Bay Wind, LLC** (100%; Sole Member)  
**White Oak Energy Holdings, LLC** (100%; Sole Member)  
**White Oak Energy LLC** (100%; Sole Member)  
**NEP Renewables Holdings III, LLC** (100%; Sole Member)  
**NEP Renewables III, LLC** (50%; Class B Member)  
**Star Moon Holdings, LLC** (100%; Class A Member)  
**Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
**Moonlight Bay Renewables, LLC** (100%; Class A Member)  
**Dodge Flat Solar, LLC** (100%; Sole Member)  
**Elora Solar, LLC** (100%; Sole Member)  
**Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
**Little Blue Wind Project, LLC** (100%; Sole Member)  
**Minco Wind Energy III, LLC** (100%; Sole Member)  
**Minco IV & V Interconnection, LLC** (27.04%; Managing Member)  
**White Mesa Wind, LLC** (100%; Sole Member)  
**Stargrass Class A Holdings, LLC** (100%; Sole Member)  
**Stargrass, LLC** (100%; Class A Member)  
**Borderlands Wind, LLC** (100%; Sole Member)  
**Borderlands Wind Holdings, LLC** (100%; Sole Member)

Cool Springs Solar, LLC (100%; Sole Member)  
 Ensign Wind Energy, LLC (100%; Sole Member)  
 Hubbard Wind, LLC (100%; Sole Member)  
 Irish Creek Wind, LLC (100%; Sole Member)  
 Quinebaug Solar, LLC (100%; Sole Member)  
 Quitman II Solar, LLC (100%; Sole Member)  
 NEP Renewables III, LLC (100%; Class A Member)  
 Star Moon Holdings, LLC (100%; Class A Member)  
 Moonlight Bay Class A Holdings, LLC (100%; Sole Member)  
 Moonlight Bay Renewables, LLC (100%; Class A Member)  
 Dodge Flat Solar, LLC (100%; Sole Member)  
 Elora Solar, LLC (100%; Sole Member)  
 Fish Springs Ranch Solar, LLC (100%; Sole Member)  
 Little Blue Wind Project, LLC (100%; Sole Member)  
 Minco Wind Energy III, LLC (100%; Sole Member)  
 Minco IV & V Interconnection, LLC (27.04%; Managing Member)  
 White Mesa Wind, LLC (100%; Sole Member)  
 Stargrass Class A Holdings, LLC (100%; Sole Member)  
 Stargrass, LLC (100%; Class A Member)  
 Borderlands Wind, LLC (100%; Sole Member)  
 Borderlands Wind Holdings, LLC (100%; Sole Member)  
 Cool Springs Solar, LLC (100%; Sole Member)  
 Ensign Wind Energy, LLC (100%; Sole Member)  
 Hubbard Wind, LLC (100%; Sole Member)  
 Irish Creek Wind, LLC (100%; Sole Member)  
 Quinebaug Solar, LLC (100%; Sole Member)  
 Quitman II Solar, LLC (100%; Sole Member)  
 NEP Renewables Holdings, LLC (100%; Sole Member)  
 NEP Renewables, LLC (100%; Sole Member)  
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)  
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)  
 Carousel Wind Holdings, LLC (100%; Sole Member)  
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)  
 Monarch Wind Holdings, LLC (100%; Sole Member)  
 Monarch Wind, LLC (100%; Class A Tax Equity Member)  
 Javelina Wind Holdings II, LLC (100%; Sole Member)  
 Javelina Wind Energy II, LLC (100%; Sole Member)  
 Javelina Interconnection, LLC (45%; Member)  
 Rush Springs Wind Energy, LLC (100%; Sole Member)  
 Mountain View Solar Holdings, LLC (100%; Sole Member)  
 Mountain View Solar, LLC (100%; Sole Member)  
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)  
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)  
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)  
 Cottonwood Wind Project, LLC (100%; Sole Member)  
 Golden Hills North Wind, LLC (100%; Sole Member)  
 Golden Hills Interconnection, LLC (32.4%; Member)  
 NextEra Energy Bluff Point, LLC (100%; Sole Member)  
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)  
 Desert Sunlight Investment Holdings, LLC (50%; Managing

Member)

- Desert Sunlight Holdings, LLC** (100%; Sole Member)
  - Desert Sunlight 250, LLC** (100%; Sole Member)
  - Desert Sunlight 300, LLC** (100%; Sole Member)
- Nokota Wind Holdings, LLC** (100%; Sole Member)
  - Nokota Wind, LLC** (100%; Class A Tax Equity Member)
  - Brady Wind II, LLC** (100%; Sole Member)
  - Brady Interconnection, LLC** (50%; Member)
  - Brady Wind, LLC** (100%; Sole Member)
  - Brady Interconnection, LLC** (50%; Managing Member)
- Nutmeg Solar Holdings, LLC** (33.3%; Member)
  - Nutmeg Solar, LLC** (100%; Sole Member)
- Palomino Wind Holdings, LLC** (100%; Sole Member)
  - Palomino Wind, LLC** (100%; Class A Tax Equity Member)
  - Kingman Wind Energy I, LLC** (100%; Sole Member)
  - Kingman Wind Energy II, LLC** (100%; Sole Member)
  - Prairie View Wind Holdings, LLC** (100%; Sole Member)
  - Ninnescah Wind Energy LLC** (100%; Sole Member)
- Seiling Wind Investments, LLC** (100%; Sole Member)
  - Seiling Wind Holdings, LLC** (100%; Sole Member)
  - Seiling Wind Portfolio, LLC** (100%; Class A Tax Equity Member)
    - Seiling Wind II, LLC** (100%; Sole Member)
    - Seiling Wind Interconnection Services, LLC** (33%; Member)
    - Seiling Wind, LLC** (100%; Sole Member)
    - Seiling Wind Interconnection Services, LLC** (67%; Managing Member)
- Shaw Creek Solar Holdings, LLC** (33.3%; Member)
  - Shaw Creek Solar, LLC** (100%; Sole Member)
- Solar Holdings Portfolio 12, LLC** (100%; Class C Member)
- DG Portfolio 2019 Holdings, LLC** (100%; Sole Member)
  - DG Portfolio 2019, LLC** (100%; Sole Member)
    - DG Amaze, LLC** (100%; Sole Member)
    - DG California Solar, LLC** (100%; Sole Member)
    - DG Colorado Solar, LLC** (100%; Sole Member)
    - DG LF Solar, LLC** (100%; Sole Member)
    - DG Minnesota CSG 1, LLC** (100%; Sole Member)
    - DG Minnesota CSG, LLC** (100%; Sole Member)
    - DG New Jersey Solar, LLC** (100%; Sole Member)
    - DG New York Solar, LLC** (100%; Sole Member)
    - DG Northeast Solar, LLC** (100%; Sole Member)
    - DG SUNY Solar 1, LLC** (100%; Sole Member)
    - DG Southwest Solar Portfolio 2019, LLC** (100%; Sole Member)
      - HL Solar LLC** (100%; Sole Member)
- DG Waipio, LLC** (100%)
  - Pacific Energy Solutions LLC** (100%; Sole Member)
  - W2 Solar Holdings, LLC** (100%; Sole Member)
  - Sierra Solar Funding, LLC** (100%; Sole Member)
    - Sierra Solar Holdings, LLC** (100%; Sole Member)
    - Westside Solar, LLC** (100%; Sole Member)
    - Whitney Point Solar, LLC** (100%; Sole Member)
- Southwest Solar Holdings, LLC** (100%; Member)
  - Hatch Solar Energy Center I LLC** (100%; Sole Member)
- Tusk Wind Holdings V, LLC** (100%; Sole Member)
  - Coram California Development, L.P.** (100%; Member)
  - RET Coram Tehachapi Wind GP, LLC** (100%; Shareholder)

**RET Tehachapi Wind Development, LLC** (100%; Shareholder)  
**Windstar Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings II, LLC** (100%)  
**Windstar Energy, LLC** (100%; Sole Member)  
**NextEra Energy Partners Constructors, LLC** (100%; Sole Member)  
**NextEra Energy Partners Solar Acquisitions, LLC** (100%; Sole Member)  
**Adelanto CA II, LLC** (100%; Sole Member)  
**Adelanto Solar Funding, LLC** (50.01%; Member)  
**Adelanto Solar Holdings, LLC** (100%; Sole Member)  
**Adelanto Solar II, LLC** (100%; Sole Member)  
**Adelanto Solar, LLC** (100%; Sole Member)  
**McCoy CA II, LLC** (100%; Sole Member)  
**McCoy Solar Holdings, LLC** (50.01%; Member)  
**McCoy Solar Funding, LLC** (100%; Sole Member)  
**McCoy Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**NextEra Energy Partners Ventures, LLC** (100%; Sole Member)  
**NEP DC Holdings, LLC** (100%; Sole Member)  
**Dos Caminos, LLC** (50%; Member)  
**NET Holdings Management, LLC** (100%; Sole Member)  
**NextEra Energy Partners Pipelines Holdings, LLC** (100%; Sole Member)  
**NextEra Energy Partners Pipelines, LLC** (100%; Managing Member)  
**Meade Pipeline Investment Holdings, LLC** (100%; Sole Member)  
**Meade Pipeline Investment, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (75%; Managing Member)  
**Redwood Meade Pipeline, LLC** (100%; Sole Member)  
**Redwood Midstream, LLC** (90%; Managing Member)  
**Redwood Meade Midstream MPC, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (15%; Member)  
**River Road Interests LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (10%; Member)  
**Redwood Midstream, LLC** (10%; Member)  
**Redwood Meade Midstream MPC, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (15%; Member)  
**River Road Interests LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (10%; Member)  
**South Texas Midstream Holdings, LLC** (100%; Sole Member)  
**South Texas Midstream, LLC** (100%; Managing Member)  
**NET Midstream, LLC** (100%; Sole Member)  
**NET General Partners, LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (0.1%; General Partner)  
**LaSalle Pipeline, LP** (0.1%; General Partner)  
**Mission Natural Gas Company, LP** (0.1%; General Partner)  
**Mission Valley Pipeline Company, LP** (0.1%; General Partner)  
**Monument Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (0.1%; General Partner)  
**South Shore Pipeline L.P.** (0.1%; General Partner)  
**NET Pipeline Holdings LLC** (100%; Sole Member)

**Eagle Ford Midstream, LP** (99.9%; Limited Partner)  
**LaSalle Pipeline, LP** (99.9%; Limited Partner)  
**Mission Natural Gas Company, LP** (99.9%; Limited Partner)  
**Mission Valley Pipeline Company, LP** (99.9%; Limited Partner)  
**Monument Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (99.9%; Limited Partner)  
**South Shore Pipeline L.P.** (99.9%; Limited Partner)  
**Northern Colorado Wind Energy, LLC** (100%; Sole Member)  
**Palo Duro Wind Portfolio, LLC** (100%; Sole Member)  
**Palo Duro Wind Project Holdings, LLC** (100%; Sole Member)  
**Palo Duro Wind Energy, LLC** (100%; Class A Tax Equity Member)  
**Palo Duro Wind Interconnection Services, LLC** (88%; Managing Member)  
**Shafter Solar Portfolio, LLC** (100%; Sole Member)  
**Shafter Solar Holdings, LLC** (100%; Sole Member)  
**Shafter Solar, LLC** (100%; Sole Member)  
**Tusk Wind Holdings III, LLC** (100%; Sole Member)  
**Granite Reliable Power, LLC** (100%; Sole Member)  
**NextEra Energy Operating Partners, LP** (45.26%; Limited Partner)  
**NextEra Energy US Partners Holdings, LLC** (100%; Sole Member)  
**GR Bage (NEP), LLC** (100%; Sole Member)  
**Genesis Purchaser Holdings, LLC** (100%; Sole Member)  
**Genesis Purchaser, LLC** (100%; Sole Member)  
**Genesis Solar Funding Holdings, LLC** (100%; Sole Member)  
**Genesis Solar Funding, LLC** (100%; Sole Member)  
**Genesis Solar Holdings, LLC** (100%; Class A Tax Equity Member)  
**Elk City Wind, LLC** (100%; Sole Member)  
**Genesis Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**Golden Plains Class A Holdings, LLC** (100%; Sole Member)  
**Golden Plains, LLC** (100%; Class A Member)  
**Baldwin Wind Energy, LLC** (100%; Sole Member)  
**Northern Colorado Wind Energy Center II, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (12.9%; Member)  
**Northern Colorado Wind Energy Center, LLC** (100%; Sole Member)  
**Northern Colorado Interconnect, LLC** (87.1%; Managing Member)  
**Wilmot Energy Center, LLC** (100%; Sole Member)  
**Pine Brooke Class A Holdings, LLC** (40%; Member)  
**Pine Brooke, LLC** (100%; Class A Tax Equity Member)  
**Blue Summit III Wind, LLC** (100%; Sole Member)  
**Blue Summit Interconnection, LLC** (25%; Member)  
**Harmony Florida Solar, LLC** (100%; Sole Member)  
**Ponderosa Wind, LLC** (100%; Sole Member)  
**Saint Solar, LLC** (100%; Sole Member)  
**Sanford Airport Solar, LLC** (100%; Sole Member)  
**Soldier Creek Wind, LLC** (100%; Sole Member)  
**Taylor Creek Solar, LLC** (100%; Sole Member)  
**NextEra Energy Partners Acquisitions, LLC** (100%; Sole Member)

**Alta Wind Portfolio, LLC** (100%; Sole Member)  
     **Tusk Wind Holdings, LLC** (100%; Sole Member)  
         **Alta Wind VIII, LLC** (100%; Sole Member)  
**Baldwin Wind, LLC** (100%; Sole Member)  
**Bayhawk Wind Portfolio, LLC** (100%; Sole Member)  
     **Bayhawk Wind Holdings, LLC** (100%; Sole Member)  
         **Bayhawk Wind, LLC** (100%; Class A Member)  
             **Cedar Bluff Wind, LLC** (100%; Sole Member)  
             **Golden Hills Wind, LLC** (100%; Sole Member)  
             **Golden Hills Interconnection, LLC** (67.6%; Managing Member)  
**Coram Portfolio, LLC** (100%; Sole Member)  
     **Tusk Wind Holdings IV, LLC** (100%; Sole Member)  
         **Coram Energy LLC** (100%; Sole Member)  
         **Coram Tehachapi, LLC** (100%; Sole Member)  
**Dogwood Wind Holdings, LLC** (100%; Sole Member)  
     **Dogwood Wind, LLC** (100%; Class A Tax Equity Member)  
         **Oliver Wind III, LLC** (100%; Sole Member)  
         **Osborn Wind Energy, LLC** (100%; Sole Member)  
**Golden West Wind Holdings, LLC** (100%; Sole Member)  
     **Golden West Power Partners, LLC** (100%; Class A Tax Equity Member)  
**HW CA Holdings, LLC** (100%; Member)  
     **High Winds, LLC** (100%; Sole Member)  
**Javelina Wind Funding, LLC** (100%; Sole Member)  
     **Javelina Wind Energy Holdings, LLC** (100%; Class A Tax Equity Member)  
         **Javelina Wind Energy, LLC** (100%; Sole Member)  
         **Javelina Interconnection, LLC** (55%; Managing Member)  
**Mammoth Plains Wind Project Holdings, LLC** (100%; Sole Member)  
     **Mammoth Plains Wind Project, LLC** (100%; Class A Member)  
**NEP Renewables Holdings II, LLC** (100%; Sole Member)  
     **NEP Renewables II, LLC** (100%; Managing Member)  
         **Ashtabula Wind II, LLC** (100%; Sole Member)  
         **Ashtabula Wind III, LLC** (100%; Sole Member)  
         **FPL Energy Vansycle L.L.C.** (100%; Sole Member)  
         **Garden Wind, LLC** (100%; Sole Member)  
         **Perrin Ranch Wind, LLC** (100%; Sole Member)  
         **Rosmar Portfolio, LLC** (100%; Sole Member)  
             **Rosmar Holdings, LLC** (100%; Member)  
                 **Marshall Solar, LLC** (100%; Sole Member)  
                 **Roswell Solar, LLC** (100%; Sole Member)  
                 **Roswell Solar Holdings, LLC** (100%; Sole Member)  
**SSSS Holdings, LLC** (100%; Sole Member)  
     **Silver State South Solar, LLC** (49.99%; Managing Member)  
         **Silver State Solar Power South, LLC** (100%; Sole Member)  
**Tuscola Bay Wind, LLC** (100%; Sole Member)  
**White Oak Energy Holdings, LLC** (100%; Sole Member)  
     **White Oak Energy LLC** (100%; Sole Member)  
**NEP Renewables Holdings III, LLC** (100%; Sole Member)  
     **NEP Renewables III, LLC** (50%; Class B Member)  
         **Star Moon Holdings, LLC** (100%; Class A Member)  
             **Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
             **Moonlight Bay Renewables, LLC** (100%; Class A Member)  
                 **Dodge Flat Solar, LLC** (100%; Sole Member)  
                 **Elora Solar, LLC** (100%; Sole Member)



**Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
**Little Blue Wind Project, LLC** (100%; Sole Member)  
**Minco Wind Energy III, LLC** (100%; Sole Member)  
**Minco IV & V Interconnection, LLC** (27.04%;  
 Managing Member)  
**White Mesa Wind, LLC** (100%; Sole Member)  
**Stargrass Class A Holdings, LLC** (100%; Sole Member)  
**Stargrass, LLC** (100%; Class A Member)  
**Borderlands Wind, LLC** (100%; Sole Member)  
**Borderlands Wind Holdings, LLC** (100%; Sole Member)  
**Cool Springs Solar, LLC** (100%; Sole Member)  
**Ensign Wind Energy, LLC** (100%; Sole Member)  
**Hubbard Wind, LLC** (100%; Sole Member)  
**Irish Creek Wind, LLC** (100%; Sole Member)  
**Quinebaug Solar, LLC** (100%; Sole Member)  
**Quitman II Solar, LLC** (100%; Sole Member)  
**NEP Renewables III, LLC** (100%; Class A Member)  
**Star Moon Holdings, LLC** (100%; Class A Member)  
**Moonlight Bay Class A Holdings, LLC** (100%; Sole Member)  
**Moonlight Bay Renewables, LLC** (100%; Class A Member)  
**Dodge Flat Solar, LLC** (100%; Sole Member)  
**Elora Solar, LLC** (100%; Sole Member)  
**Fish Springs Ranch Solar, LLC** (100%; Sole Member)  
**Little Blue Wind Project, LLC** (100%; Sole Member)  
**Minco Wind Energy III, LLC** (100%; Sole Member)  
**Minco IV & V Interconnection, LLC** (27.04%;  
 Managing Member)  
**White Mesa Wind, LLC** (100%; Sole Member)  
**Stargrass Class A Holdings, LLC** (100%; Sole Member)  
**Stargrass, LLC** (100%; Class A Member)  
**Borderlands Wind, LLC** (100%; Sole Member)  
**Borderlands Wind Holdings, LLC** (100%; Sole Member)  
**Cool Springs Solar, LLC** (100%; Sole Member)  
**Ensign Wind Energy, LLC** (100%; Sole Member)  
**Hubbard Wind, LLC** (100%; Sole Member)  
**Irish Creek Wind, LLC** (100%; Sole Member)  
**Quinebaug Solar, LLC** (100%; Sole Member)  
**Quitman II Solar, LLC** (100%; Sole Member)  
**NEP Renewables Holdings, LLC** (100%; Sole Member)  
**NEP Renewables, LLC** (100%; Sole Member)  
**Breckinridge Wind Class A Holdings, LLC** (100%; Sole  
 Member)  
**Breckinridge Wind Project, LLC** (100%; Class A Tax  
 Equity Member)  
**Carousel Wind Holdings, LLC** (100%; Sole Member)  
**Carousel Wind Farm, LLC** (100%; Class A Tax Equity  
 Member)  
**Monarch Wind Holdings, LLC** (100%; Sole Member)  
**Monarch Wind, LLC** (100%; Class A Tax Equity Member)  
**Javelina Wind Holdings II, LLC** (100%; Sole Member)  
**Javelina Wind Energy II, LLC** (100%; Sole Member)  
**Javelina Interconnection, LLC** (45%; Member)  
**Rush Springs Wind Energy, LLC** (100%; Sole Member)  
**Mountain View Solar Holdings, LLC** (100%; Sole Member)  
**Mountain View Solar, LLC** (100%; Sole Member)  
**Pacific Plains Wind Class A Holdings, LLC** (100%; Sole  
 Member)  
**Pacific Plains Wind, LLC** (100%; Class A Tax Equity

Member)

- Cottonwood Wind Project Holdings, LLC** (100%; Sole Member)
  - Cottonwood Wind Project, LLC** (100%; Sole Member)
  - Golden Hills North Wind, LLC** (100%; Sole Member)
  - Golden Hills Interconnection, LLC** (32.4%; Member)
  - NextEra Energy Bluff Point, LLC** (100%; Sole Member)
- NextEra Desert Sunlight Holdings, LLC** (99.8%; Member)
  - Desert Sunlight Investment Holdings, LLC** (50%; Managing Member)
    - Desert Sunlight Holdings, LLC** (100%; Sole Member)
      - Desert Sunlight 250, LLC** (100%; Sole Member)
      - Desert Sunlight 300, LLC** (100%; Sole Member)
- Nokota Wind Holdings, LLC** (100%; Sole Member)
  - Nokota Wind, LLC** (100%; Class A Tax Equity Member)
    - Brady Wind II, LLC** (100%; Sole Member)
      - Brady Interconnection, LLC** (50%; Member)
    - Brady Wind, LLC** (100%; Sole Member)
      - Brady Interconnection, LLC** (50%; Managing Member)
- Nutmeg Solar Holdings, LLC** (33.3%; Member)
  - Nutmeg Solar, LLC** (100%; Sole Member)
- Palomino Wind Holdings, LLC** (100%; Sole Member)
  - Palomino Wind, LLC** (100%; Class A Tax Equity Member)
    - Kingman Wind Energy I, LLC** (100%; Sole Member)
    - Kingman Wind Energy II, LLC** (100%; Sole Member)
    - Prairie View Wind Holdings, LLC** (100%; Sole Member)
      - Ninnescah Wind Energy LLC** (100%; Sole Member)
- Seiling Wind Investments, LLC** (100%; Sole Member)
  - Seiling Wind Holdings, LLC** (100%; Sole Member)
    - Seiling Wind Portfolio, LLC** (100%; Class A Tax Equity Member)
      - Seiling Wind II, LLC** (100%; Sole Member)
        - Seiling Wind Interconnection Services, LLC** (33%; Member)
          - Seiling Wind, LLC** (100%; Sole Member)
            - Seiling Wind Interconnection Services, LLC** (67%; Managing Member)
  - Shaw Creek Solar Holdings, LLC** (33.3%; Member)
    - Shaw Creek Solar, LLC** (100%; Sole Member)
  - Solar Holdings Portfolio 12, LLC** (100%; Class C Member)
    - DG Portfolio 2019 Holdings, LLC** (100%; Sole Member)
      - DG Portfolio 2019, LLC** (100%; Sole Member)
        - DG Amaze, LLC** (100%; Sole Member)
        - DG California Solar, LLC** (100%; Sole Member)
        - DG Colorado Solar, LLC** (100%; Sole Member)
        - DG LF Solar, LLC** (100%; Sole Member)
        - DG Minnesota CSG 1, LLC** (100%; Sole Member)
        - DG Minnesota CSG, LLC** (100%; Sole Member)
        - DG New Jersey Solar, LLC** (100%; Sole Member)
        - DG New York Solar, LLC** (100%; Sole Member)
        - DG Northeast Solar, LLC** (100%; Sole Member)
        - DG SUNY Solar 1, LLC** (100%; Sole Member)
        - DG Southwest Solar Portfolio 2019, LLC** (100%; Sole Member)
          - HL Solar LLC** (100%; Sole Member)
    - DG Waipio, LLC** (100%)
      - Pacific Energy Solutions LLC** (100%; Sole Member)
    - W2 Solar Holdings, LLC** (100%; Sole Member)

**Sierra Solar Funding, LLC** (100%; Sole Member)  
**Sierra Solar Holdings, LLC** (100%; Sole Member)  
**Westside Solar, LLC** (100%; Sole Member)  
**Whitney Point Solar, LLC** (100%; Sole Member)  
**Southwest Solar Holdings, LLC** (100%; Member)  
**Hatch Solar Energy Center I LLC** (100%; Sole Member)  
**Tusk Wind Holdings V, LLC** (100%; Sole Member)  
**Coram California Development, L.P.** (100%; Member)  
**RET Coram Tehachapi Wind GP, LLC** (100%; Shareholder)  
**RET Tehachapi Wind Development, LLC** (100%; Shareholder)  
**Windstar Portfolio, LLC** (100%; Sole Member)  
**Tusk Wind Holdings II, LLC** (100%)  
**Windstar Energy, LLC** (100%; Sole Member)  
**NextEra Energy Partners Constructors, LLC** (100%; Sole Member)  
**NextEra Energy Partners Solar Acquisitions, LLC** (100%; Sole Member)  
**Adelanto CA II, LLC** (100%; Sole Member)  
**Adelanto Solar Funding, LLC** (50.01%; Member)  
**Adelanto Solar Holdings, LLC** (100%; Sole Member)  
**Adelanto Solar II, LLC** (100%; Sole Member)  
**Adelanto Solar, LLC** (100%; Sole Member)  
**McCoy CA II, LLC** (100%; Sole Member)  
**McCoy Solar Holdings, LLC** (50.01%; Member)  
**McCoy Solar Funding, LLC** (100%; Sole Member)  
**McCoy Solar, LLC** (100%; Sole Member)  
**NextEra Desert Center Blythe, LLC** (50%; Member)  
**NextEra Energy Partners Ventures, LLC** (100%; Sole Member)  
**NEP DC Holdings, LLC** (100%; Sole Member)  
**Dos Caminos, LLC** (50%; Member)  
**NET Holdings Management, LLC** (100%; Sole Member)  
**NextEra Energy Partners Pipelines Holdings, LLC** (100%; Sole Member)  
**NextEra Energy Partners Pipelines, LLC** (100%; Managing Member)  
**Meade Pipeline Investment Holdings, LLC** (100%; Sole Member)  
**Meade Pipeline Investment, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (75%; Managing Member)  
**Redwood Meade Pipeline, LLC** (100%; Sole Member)  
**Redwood Midstream, LLC** (90%; Managing Member)  
**Redwood Meade Midstream MPC, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (15%; Member)  
**River Road Interests LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (10%; Member)  
**Redwood Midstream, LLC** (10%; Member)  
**Redwood Meade Midstream MPC, LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (15%; Member)  
**River Road Interests LLC** (100%; Sole Member)  
**Meade Pipeline Co LLC** (10%; Member)  
**South Texas Midstream Holdings, LLC** (100%; Sole Member)  
**South Texas Midstream, LLC** (100%; Managing Member)  
**NET Midstream, LLC** (100%; Sole Member)  
**NET General Partners, LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (0.1%; General Partner)  
**LaSalle Pipeline, LP** (0.1%; General Partner)  
**Mission Natural Gas Company, LP** (0.1%; General Partner)

**Mission Valley Pipeline Company, LP** (0.1%; General Partner)  
**Monument Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline, LP** (0.1%; General Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (0.1%; General Partner)  
**South Shore Pipeline L.P.** (0.1%; General Partner)  
**NET Pipeline Holdings LLC** (100%; Sole Member)  
**Eagle Ford Midstream, LP** (99.9%; Limited Partner)  
**LaSalle Pipeline, LP** (99.9%; Limited Partner)  
**Mission Natural Gas Company, LP** (99.9%; Limited Partner)  
**Mission Valley Pipeline Company, LP** (99.9%; Limited Partner)  
**Monument Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline, LP** (99.9%; Limited Partner)  
**NET Mexico Pipeline Partners, LLC** (90%; Member)  
**Red Gate Pipeline, LP** (99.9%; Limited Partner)  
**South Shore Pipeline L.P.** (99.9%; Limited Partner)  
**Northern Colorado Wind Energy, LLC** (100%; Sole Member)  
**Palo Duro Wind Portfolio, LLC** (100%; Sole Member)  
**Palo Duro Wind Project Holdings, LLC** (100%; Sole Member)  
**Palo Duro Wind Energy, LLC** (100%; Class A Tax Equity Member)  
**Palo Duro Wind Interconnection Services, LLC** (88%; Managing Member)  
**Shafter Solar Portfolio, LLC** (100%; Sole Member)  
**Shafter Solar Holdings, LLC** (100%; Sole Member)  
**Shafter Solar, LLC** (100%; Sole Member)  
**Tusk Wind Holdings III, LLC** (100%; Sole Member)  
**Granite Reliable Power, LLC** (100%; Sole Member)  
**NextEra Energy NextBridge Holdings GP, LLC** (100%; Sole Member)  
**NextEra Energy NextBridge Holdings GP, ULC** (100%; Shareholder)  
**NextEra Energy Nextbridge Holdings, LP** (0.0001%; General Partner)  
**NextEra Energy NextBridge Holding, ULC** (100%; Shareholder)  
**NextBridge Infrastructure LP** (50%; Limited Partner)  
**NextEra Energy Nextbridge Holdings, LP** (99.9999%; Limited Partner)  
**NextEra Energy NextBridge Holding, ULC** (100%; Shareholder)  
**NextBridge Infrastructure LP** (50%; Limited Partner)  
**NextEra Energy UCT Holding, Inc.** (100%; Shareholder)  
**Upper Canada Transmission, Inc.** (50%; Shareholder)  
**NextBridge Infrastructure LP** (100%; General Partner)  
**Northpoint I Wind GP, Inc.** (100%; Shareholder)  
**Northpoint I Wind, LP** (0.0001%; General Partner)  
**Northpoint I Wind LP, ULC** (100%; Shareholder)  
**Northpoint I Wind, LP** (89.9999%; Limited Partner)  
**Northpoint II Wind GP, Inc.** (100%; Shareholder)  
**Northpoint II Wind, LP** (0.0001%; General Partner)  
**Northpoint II Wind LP, ULC** (100%; Shareholder)  
**Northpoint II Wind, LP** (89.9999%; Limited Partner)  
**Parry Energy Storage GP, LLC** (100%; Sole Member)  
**Parry Energy Storage GP, ULC** (100%; Shareholder)  
**Parry Energy Storage, LP** (0.0001%; General Partner)  
**Parry Energy Storage LP, ULC** (100%; Shareholder)  
**Parry Energy Storage, LP** (99.9999%; Limited Partner)  
**Pubnico Point GP, Inc.** (100%; Shareholder)  
**Pubnico Point, LP** (0.01%; General Partner)  
**Red Deer Solar GP, Inc.** (100%; Shareholder)

Red Deer Solar, LP (0.0001%; General Partner)  
 Red Deer Solar LP, ULC (100%; Shareholder)  
 Red Deer Solar, LP (99.9999%; Limited Partner)  
 Swift Wind GP, Inc. (100%; Shareholder)  
 Swift Wind, LP (0.0001%; General Partner)  
 Swift Wind LP, ULC (100%; Shareholder)  
 Swift Wind, LP (99.9999%; Limited Partner)  
 Thames Solar GP, Inc. (100%; Shareholder)  
 Thames Solar, LP (0.0001%; General Partner)  
 Thames Solar LP, ULC (100%; Shareholder)  
 Thames Solar, LP (99.9999%; Limited Partner)  
 Trout Lake I Solar GP, Inc. (100%; Shareholder)  
 Trout Lake I Solar, LP (0.0001%; General Partner)  
 Trout Lake I Solar LP, ULC (100%; Shareholder)  
 Trout Lake I Solar, LP (89.9999%; Limited Partner)  
 Trout Lake II Solar GP, Inc. (100%; Shareholder)  
 Trout Lake II Solar, LP (0.0001%; General Partner)  
 Trout Lake II Solar LP, ULC (100%; Shareholder)  
 Trout Lake II Solar, LP (99.9999%; Limited Partner)  
 Trout Lake III Solar GP, Inc. (100%; Shareholder)  
 Trout Lake III Solar, LP (0.0001%; General Partner)  
 Trout Lake III Solar LP, ULC (100%; Shareholder)  
 Trout Lake III Solar, LP (99.9999%; Limited Partner)  
 Zephyrus Wind GP, Inc. (100%; Shareholder)  
 Zephyrus Wind, LP (0.0001%; General Partner)  
 Zephyrus Wind LP, ULC (100%; Shareholder)  
 Zephyrus Wind, LP (99.9999%; Limited Partner)  
 NextEra Energy Spain Holdings B.V. (100%; Shareholder)  
 700 Universal, S. de R.L. de C.V. (90%; Partner)  
 700 Universe II, LLC (100%; Sole Member)  
 700 Universal, S. de R.L. de C.V. (10%; Partner)  
 Inventus Holdings, LLC (100%; Sole Member)  
 NEPM II Holdings, LLC (100%; Sole Member)  
 NEPM II, LLC (100%; Sole Member)  
 Napa Capital Holdings, LLC (100%; Sole Member)  
 Calistoga Capital, LLC (100%; Sole Member)  
 Monterey Capital, LLC (100%; Sole Member)  
 Pescadero Capital, LLC (100%; Sole Member)  
 NextEra Energy Maine, LLC (100%; Sole Member)  
 NextEra Energy Marketing, LLC (100%; Sole Member)  
 EarthEra, LLC (100%; Sole Member)  
 McElroy Green Marketing, LLC (100%; Sole Member)  
 NEM Mitigation, LLC (100%; Sole Member)  
 Jones Falls Wetland and Stream Mitigation, LLC (100%; Sole Member)  
 Patapsco River Wetland And Stream Mitigation, LLC (100%; Sole Member)  
 Patuxent Wetland and Stream Mitigation, LLC (100%; Sole Member)  
 Pee Dee Wetland and Stream Mitigation, LLC (100%; Sole Member)  
 NextEra Texas Acquisition Holdco, LLC (100%; Sole Member)  
 NextEra Retail of Texas GP, LLC (100%; Sole Member)  
 NextEra Texas Acquisition LP, LLC (100%; Sole Member)  
 South Texas Energy Supply Holdings II, LLC (100%; Sole Member)  
 Energy Company STES, S. de R.L. de C.V. (10%; Partner)  
 South Texas Energy Supply Holdings, LLC (100%; Sole Member)  
 Energy Company STES, S. de R.L. de C.V. (90%; Partner)  
 USA LNG Holdings, LLC (100%; Sole Member)  
 Edge Gathering Virtual Pipelines 2 LLC (27.61%; Member)  
 USA RNG Holdings, LLC (100%; Sole Member)

Noble Road RNG LLC (50%; Class B Member)  
 Pine Bend RNG LLC (50%; Class B Member)  
 USG Energy Gas Producer Holdings, LLC (100%; Sole Member)  
 La Salle County Gas Producing, LLC (100%; Sole Member)  
 NextEra Energy Gas Producing Holdings, LLC (100%; Sole Member)  
     NextEra Energy Gas Producing, LLC (100%; Sole Member)  
 NextEra Energy Gas Producing Wyoming, LLC (100%; Sole Member)  
 NextEra Energy Pipeline Holdings, LLC (100%; Sole Member)  
     FPF Portfolio, LLC (100%; Sole Member)  
         Florida Pipeline Funding, LLC (100%; Sole Member)  
         FPH Portfolio, LLC (100%; Sole Member)  
             Florida Pipeline Holdings, LLC (100%; Sole Member)  
             FSC Pipeline Holdings, LLC (100%; Sole Member)  
                 Florida Southeast Connection, LLC (100%; Sole Member)  
             NextEra Energy Sabal Trail Transmission Holdings, LLC (100%; Sole Member)  
                 US Southeastern Gas Infrastructure, LLC (100%; Sole Member)  
                     Sabal Trail Transmission, LLC (42.5%; Member)  
 NextEra Energy Pipeline Development and Acquisitions, LLC (100%; Sole Member)  
 NextEra Energy Pipeline Holdings (Lowman), Inc. (100%; Shareholder)  
 NextEra Energy Pipeline Services, LLC (100%; Sole Member)  
 US Marcellus Gas Infrastructure, LLC (100%; Sole Member)  
     Mountain Valley Pipeline, LLC (31.1182%; Member)  
 NextEra Energy Producer Services, LLC (100%; Sole Member)  
 Trinity Operating (USG), LLC (100%; Sole Member)  
 USG Energy Gas Investment, LLC (100%; Sole Member)  
 USG Midstream Holdings, LLC (100%; Sole Member)  
     Caddeaux Gathering, LLC (100%; Sole Member)  
     Ponderosa Gathering, LLC (100%; Sole Member)  
     USG Barnett Midstream I, LLC (100%; Sole Member)  
     USG Midstream Bakken I, LLC (100%; Sole Member)  
     USG Midstream Haynesville Sands I, LLC (100%; Sole Member)  
     USG Midstream Mississippian Lime I, LLC (100%; Sole Member)  
     USG West Relay, LLC (100%; Sole Member)  
         West Relay Gathering Company, L.L.C. (50%; Member)  
     USG Wheatland Pipeline, LLC (100%; Sole Member)  
 USG Properties Austin Chalk Holdings, LLC (100%; Sole Member)  
     USG Properties Austin Chalk I, LLC (100%; Sole Member)  
     USG Properties Austin Chalk II, LLC (100%; Sole Member)  
 USG Properties Bakken Holdings, LLC (100%; Sole Member)  
     USG Properties Bakken I, LLC (100%; Sole Member)  
     USG Properties Bakken II, LLC (100%; Sole Member)  
 USG Properties Barnett Holdings, LLC (100%; Sole Member)  
     USG Properties Barnett II, LLC (100%; Sole Member)  
     BSGA Gas Producing, LLC (100%; Sole Member)  
     NextEra US Gas Assets, LLC (100%; Sole Member)  
         Boulevard Gas Associates, LLC (100%; Sole Member)  
 USG Properties Eagle Ford Holdings, LLC (100%; Sole Member)  
     USG Properties Eagle Ford III, LLC (100%; Sole Member)  
     USG Properties Eagle Ford IV, LLC (100%; Sole Member)  
 USG Properties Granite Wash Holdings, LLC (100%; Sole Member)  
     USG Properties Granite Wash I, LLC (100%; Sole Member)  
 USG Properties Haynesville Sands Holdings, LLC (100%; Sole Member)  
     USG Properties Haynesville Sand I, LLC (100%; Sole Member)  
 USG Properties Haynesville, LLC (100%; Sole Member)  
 USG Properties Jackfork Holdings, LLC (100%; Sole Member)  
     USG Properties Jackfork I, LLC (100%; Sole Member)

USG Properties Marcellus Holdings, LLC (100%; Sole Member)  
 USG Properties Mississippian Lime Holdings, LLC (100%; Sole Member)  
     USG Properties Mississippian Lime I, LLC (100%; Sole Member)  
         USG Surface Facilities Mississippian Lime I, LLC (100%; Sole Member)  
     USG Properties Mississippian Lime II, LLC (100%; Sole Member)  
 USG Properties Niobrara Holdings, LLC (100%; Sole Member)  
 USG Properties Permian Basin Holdings, LLC (100%; Sole Member)  
     USG Properties Permian Basin I, LLC (100%; Sole Member)  
     USG Properties Permian Basin II, LLC (100%; Sole Member)  
 USG Properties Wilcox Holdings, LLC (100%; Sole Member)  
     USG Properties Wilcox I, LLC (100%; Sole Member)  
 USG Properties Woodford Holdings, LLC (100%; Sole Member)  
     USG Properties Woodford II, LLC (100%; Shareholder)  
 USG Surface Facilities Holdings, LLC (100%; Sole Member)  
     USG Surface Facilities I, LLC (100%; Sole Member)  
     USG Surface Facilities II, LLC (100%; Sole Member)  
 USG Technology Holdings, LLC (100%; Sole Member)  
 WSGP Gas Producing, LLC (100%; Sole Member)  
     USG Properties Woodford I, LLC (100%; Sole Member)  
     WSGP Gas Producing (Arkoma), LLC (100%; Sole Member)  
 NextEra Energy Project Management, LLC (100%; Sole Member)  
 NextEra Maine Fossil, LLC (100%; Sole Member)  
     FPL Energy Mason LLC (100%; Sole Member)  
     NextEra Energy Maine Operating Services, LLC (100%; Sole Member)  
 Wyman Cape Holdings, LLC (100%; Sole Member)  
     FPL Energy Cape, LLC (100%; Sole Member)  
     FPL Energy Spruce Point LLC (100%; Sole Member)  
     FPL Energy Wyman IV LLC (100%; Sole Member)  
     FPL Energy Wyman LLC (100%; Sole Member)  
 NextEra Strategic Energy Services, LLC (100%; Sole Member)  
 Square Lake Holdings, Inc. (100%; Shareholder)  
 NextEra Grid Holdings, LLC (100%; Sole Member)  
     Horse Hollow Generation Tie Holdings, LLC (100%; Sole Member)  
         Horse Hollow Generation Tie, LLC (100%; Sole Member)  
     NextEra Energy Transmission, LLC (100%; Sole Member)  
         Bay Area Transmission Holdings, LLC (100%; Sole Member)  
             Trans Bay Funding II LLC (100%; Sole Member)  
                 Transmission Services Holdings LLC (100%; Sole Member)  
                 Trans Bay Cable LLC (100%; Sole Member)  
     Blue Heron Land Associates, LLC (100%; Sole Member)  
     GridLiance Holdco, LLC (100%; Sole Member)  
         GridLiance Heartland Holdings LLC (100%; Sole Member)  
             GridLiance Eastern Holdings LLC (100%; Sole Member)  
                 GridLiance East LLC (100%; Sole Member)  
                 GridLiance Heartland LLC (100%; Sole Member)  
                 GridLiance High Plains LLC (100%; Sole Member)  
         GridLiance Management, LLC (100%; Sole Member)  
         GridLiance Southwest LLC (100%; Sole Member)  
         GridLiance Texas Holdings LLC (100%; Sole Member)  
             GridLiance Texas LLC (100%; Sole Member)  
         GridLiance Western Holdings LLC (100%; Sole Member)  
             GridLiance West LLC (100%; Sole Member)  
     Horizon West Transmission, LLC (100%; Sole Member)  
     Lone Star Transmission Holdings, LLC (100%; Sole Member)  
         Lone Star Transmission Capital, LLC (100%; Sole Member)  
         Lone Star Transmission, LLC (100%; Sole Member)  
     New Hampshire Transmission, LLC (100%; Sole Member)

NextEra Energy Transmission Investments, LLC (100%; Sole Member)  
NextEra Energy Transmission MidAtlantic Holdings, LLC (100%; Sole Member)  
    NextEra Energy Transmission MidAtlantic Indiana, Inc. (100%; Shareholder)  
NextEra Energy Transmission Midwest, LLC (100%; Sole Member)  
NextEra Energy Transmission New York, Inc. (100%; Shareholder)  
NextEra Energy Transmission Southwest, LLC (100%; Sole Member)  
NextEra Transmission Asset Acquisition Holdings, LLC (100%; Sole Member)  
PB Transmission Holdings, LLC (100%; Sole Member)  
    PowerBridge, LLC (49%)  
PWD & PWP, LLC (100%; Sole Member)  
SCal Acquisition LLC (100%; Sole Member)  
NextEra Water, LLC (100%; Sole Member)  
    Beaver Falls Wastewater, LLC (100%; Sole Member)  
    NextEra Water Texas, LLC (100%; Sole Member)  
    NextSpring Water Investments, LLC (100%; Sole Member)  
Palms Portfolio Holdings, LLC (100%; Sole Member)  
    NAMECO (NO. 1371) LIMITED (100%; Shareholder)  
    Palms Bridge Investments, LLC (100%; Sole Member)  
    Palms Insurance Company, Limited (100%; Shareholder)  
    Palms Insurance Company, Limited (100%; Shareholder)  
    Palms Management Services, LLC (100%; Sole Member)  
    Palms RS Investments, LLC (100%; Sole Member)  
    RiskSmith Insurance Services, LLC (30%; Shareholder)  
Palms SC Insurance Company, LLC (100%; Sole Member)  
United HomeVu Holdings, LLC (100%; Sole Member)  
    Home Warranty of the Midwest, Inc. (100%; Shareholder)  
    United HomeVu Illinois, LLC (100%; Sole Member)  
    United HomeVu Kansas, LLC (100%; Sole Member)  
    United HomeVu Maryland, LLC (100%; Sole Member)  
    United HomeVu Michigan, LLC (100%; Sole Member)  
    United HomeVu Mississippi, LLC (Sole Member)  
    United HomeVu Ohio, LLC (100%; Sole Member)  
    United HomeVu Pennsylvania, LLC (100%; Sole Member)  
    United HomeVu Tennessee, LLC (100%; Sole Member)  
    United HomeVu Texas, LLC (100%; Sole Member)  
NextEra Energy Foundation, Inc. (100%; Member)



**Analysis of Diversification Activity**  
**New or Amended Contracts with Affiliated Companies**

**Florida Power & Light Company**  
**For the Year Ended December 31, 2021**

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
<i>Palms Insurance Company, Limited</i>	Palms Insurance Company, Limited (Palms) provides various lines of insurance coverage to FPL. Palms provides insurance for FPL employees' workers' compensation liability up to policy limit of \$5,000,000 per accident or per employee. Premium for the term December 1, 2021 to November 30, 2022 was \$6,054,076. Workers' compensation and employer's liability coverage for certain FPL contractors is provided in excess of \$5,000,000 per accident or per contractor employee. Premium for the term December 1, 2021 to November 30, 2022 was \$1,143,793.
<i>Palms Insurance Company, Limited</i>	Palms insures the FPL fleet vehicles for third-party auto liability up to \$5,000,000 for any one occurrence, inclusive of defense costs and insured's self-retention is \$250,000 for any one occurrence, inclusive of defense costs. Prior policy term was January 1, 2021 to December 1, 2021 with a premium of \$5,232,444. Current policy term December 1, 2021 to November 30, 2022 is \$6,690,955.
<i>Palms Insurance Company, Limited</i>	Palms writes a Property All-Risk coverage, which includes "all risks" of direct physical loss or damage including boiler explosion, mechanical and electrical breakdown, flood, earth movement, wind (named storm) all as more fully defined herein the policy document. The coverage has a liability of \$100,000,000 per occurrence in excess of a \$50,000,000 deductible. Premium for the term June 1, 2021 to June 1, 2022 is \$8,748,153.
<i>Palms Insurance Company, Limited</i>	Palms writes a builder's risk line for various projects under construction. The stand alone builder's all risk coverage has a 50% or \$100,000,000 liability up to \$200,000,000 per occurrence in excess of policy deductibles and 50% of sublimits. Premium for the term June 1, 2021 to June 1, 2022 is \$38,898.
<i>Palms Insurance Company, Limited</i>	Excess Liability Insurance was issued by Associated Electric & Gas Insurance Services (AEGIS) effective December 1, 2020. Palms has a 35% quota share of the \$50,000,000 liability per occurrence and \$70,000,000 per aggregate excess of the liability layer. Premium for the term December 1, 2021 to November 30, 2022 is \$1,998,832. Palms has a Limit of Liability each Occurrence: \$60,000,000 excess of \$200,000,000 for FPL. Premium for the term December 1, 2021 to November 30, 2022 is \$848,454.
<i>Palms Insurance Company, Limited</i>	Directors and Officers Liability Insurance was issued by Associated Electric & Gas Insurance Services (AEGIS) effective March 31, 2021. Palms has a \$100,000,000 per aggregate excess of the \$250,000,000 liability layer. Premium for the term March 31, 2021 to March 31, 2022 is \$272,455.
<i>Palms Insurance Company, Limited</i>	Palms writes a Crime and Fidelity coverage, which includes loss of assets, loss of client assets, personal identity event expenses, credit card forgery, and loss of employs benefit plan assets, all as more fully defined herein the policy document. The coverage has a liability of \$55,000,000 per occurrence in excess of a \$1,000,000 deductible. Premium for the term March 31, 2021 to March 31, 2022 is \$148,463.
<i>Palms Insurance Company, Limited</i>	Fiduciary Liability Insurance issued by Palms, includes managed care services, voluntary compliance settlements, and covered penalties, all as more fully defined herein the policy document. The coverage has a liability of \$60,000,000 per occurrence in excess of a \$5,000,000 deductible. Premium for the term March 31, 2021 to March 31, 2022 is \$287,887.
<i>NextEra Energy Inc.</i>	In past years, every time a subsidiary was added to or deleted from the consolidated income tax return, such subsidiary generally became a party to, or was deleted from, the Tax Allocation Agreement of NextEra Energy, Inc. (NEE) and subsidiaries. Therefore, any corporate structure changes noted on pages 454A-1 through 454A-9 would also be reflected in NEE's tax arrangement.
<i>NextEra Energy Transmission New York, Inc.</i>	Effective October 30, 2021, a Corporate Services Agreement was executed between NextEra Energy Transmission New York, Inc. and several of its affiliates, including Florida Power and Light Company. The agreement will expire on the 20th anniversary of the effective date, and will be subject to automatic extensions for additional 5 years periods from the initial expiration date. As consideration for performing support services hereunder, FPL shall be paid in accordance with the terms of its Cost Allocation Manual.

*Analysis of Diversification Activity  
New or Amended Contracts with Affiliated Companies*

**Florida Power & Light Company**  
**For the Year Ended December 31, 2021**

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

<b>Name of Affiliated Company (a)</b>	<b>Synopsis of Contract (b)</b>
<i>NextEra Energy Transmission Southwest, LLC</i>	Effective January 5, 2021, a Corporate Services Agreement was executed between NextEra Energy Transmission Southwest, LLC and several of its affiliates, including Florida Power and Light Company. The agreement will expire on the 20th anniversary of the effective date, and will be subject to automatic extensions for additional 5 years periods from the initial expiration date. As consideration for performing support services hereunder, FPL shall be paid in accordance with the terms of its Cost Allocation Manual.
<i>NextEra Analytics</i>	On March 22, 2021, FPL amended its Professional Service Agreement with NextEra Analytics (formerly WindLogics Inc.) dated December 19, 2014. Under this agreement, NextEra Analytics will migrate Smart Group Analytics from existing on premise hardware to Amazon Web Services (AWS). This includes applying advanced analytical evaluation tools and data sets, project management resources, associated technical staff, and information technology resources as needed. Estimated annual cost in AWS fees is approximately \$50,000 but billing will be based on actual costs incurred.
<i>FPL Energy Services, Inc.</i>	On August 24, 2021, FPL entered into an agreement with FPL Energy Services, Inc. (FPLES) which details services FPLES will provide for an Interior Lighting Upgrade to LED at FPL Turkey Point. FPLES's estimated project cost is \$995,000 for materials, labor, and equipment and will include replacing current fixtures and lamps to meet the required operations conditions at the facility.

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Individual Affiliated Transactions in Excess of \$500,000**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 2021**

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Line No.	Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
1	Florida City Gas	Project Development Support	663,160
2	Florida City Gas	Dividend from Affiliate	20,000,000
3	Florida City Gas	Loan to Affiliate	25,000,000
4	Florida City Gas	Natural Gas Purchases	1,925,405
5	Florida City Gas	Interest Paid by Affiliate for Note Receivable	3,286,450
6	Florida City Gas	Sale of Natural Gas	16,811,886
7	Florida Southeast Connection, LLC	Natural Gas Purchases from Affiliate	105,249,728
8	FPL Energy Services, LLC	Federal Tax Distributions	9,981,059
9	FPL Services, LLC	Cash Transfers from Subsidiary	5,709,594
10	FPL Services, LLC	Funding of Cash Disbursements	5,777,456
11	Gulf Power Company	Charge for Affiliate Share of Insurance Premiums	1,857,202
12	Gulf Power Company	Corporate Services Charge	3,082,969
13	Gulf Power Company	Reimbursement from Affiliate for Gross Receipts Taxes Paid	31,104,141
14	Gulf Power Company	Reimbursement from Affiliate for Sales Taxes Paid	23,180,815
15	Gulf Power Company	Reimbursement from Affiliate for Use Taxes Paid	11,918,997
16	Gulf Power Company	Human Resources Services Provided to Affiliate	2,529,060
17	Gulf Power Company	Information Technology Services Provided to Affiliate	539,300
18	Gulf Power Company	Power Delivery Capital Support Provided to Affiliate	1,200,000
19	Gulf Power Company	Storm Support Provided to Affiliate	942,105
20	Gulf Power Company	Natural Gas Purchases	13,165,357
21	Gulf Power Company	Solar Project Support Provided by Affiliate	2,645,604
22	Gulf Power Company	Coal Inventory Transfer to Affiliate	507,847
23	Gulf Power Company	Engineering & Construction Support Provided to Affiliate	540,716
24	Gulf Power Company	Natural Gas Sales	242,013,260
25	Indiantown Cogeneration, L.P.	Purchase of Energy and Capacity	5,995,632
26	Jupiter-Tequesta A/C, Plumbing & Electric, LLC	Federal Tax Distributions	502,511
27	KPB Financial Corporation	Federal Taxes due from Affiliate	8,288,901
28	KPB Financial Corporation	Non-Qualified Fund Taxes due from Affiliate	13,550,470
29	KPB Financial Corporation	State Tax Payments due from Affiliate	2,044,770
30	KPB Financial Corporation	Storm Fund Taxes due from Affiliate	512,930
31	NextEra Energy Capital Holdings, Inc.	Charge for Affiliate Share of Insurance Premiums	1,003,195
32	NextEra Energy Constructors LLC	Allocate Software Costs to Affiliate	1,105,154
33	NextEra Energy Foundation, Inc.	2021 Foundation Contribution	38,000,000
34	NextEra Energy Project Mgmt	Transfer of Employee Incentives	1,040,718
35	NextEra Energy Resources, LLC	Information Technology Services Provided by Affiliate	2,153,639
36	NextEra Energy Resources, LLC	Charge for Affiliate Share of Insurance Premiums	2,396,280

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Individual Affiliated Transactions in Excess of \$500,000**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 2021**

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Line No.	Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
37	NextEra Energy Resources, LLC	Corporate Services Charge to Affiliate	99,918,217
38	NextEra Energy Resources, LLC	Information Technology Services Provided to Affiliate	2,852,231
39	NextEra Energy Resources, LLC	Transfer of Employee Incentives	2,271,728
40	NextEra Energy Resources, LLC	Reimburse Affiliate for COVID Test Kits	2,057,229
41	NextEra Energy Resources, LLC	Space & Furniture Billing to Affiliate	9,339,682
42	NextEra Energy, Inc.	401K Forfeitures Reimbursed by Affiliate	844,252
43	NextEra Energy, Inc.	401K Match Activity Reimbursed by FPL to Affiliates	1,112,654
44	NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans	57,828,969
45	NextEra Energy, Inc.	General Counsel Services Provided by Affiliate	2,346,403
46	NextEra Energy, Inc.	Reimbursement for National Advertising Campaign	3,864,606
47	NextEra Energy, Inc.	Equity Contributions from Affiliate	1,665,000,000
48	NextEra Energy, Inc.	Dividend Contribution Paid to Affiliate	655,000,000
49	NextEra Energy, Inc.	Federal Tax Payments/Distributions	94,181,381
50	NextEra Energy, Inc.	State Tax Payments/Distributions	14,448,218
51	Palms Insurance Company, Limited	Contractor Workers' Compensation Insurance Premium	795,473
52	Palms Insurance Company, Limited	Crime Insurance Premium	250,523
53	Palms Insurance Company, Limited	Employee Workers' Compensation Insurance Premium	5,380,116
54	Palms Insurance Company, Limited	Excess Liability Premium	8,160,807
55	Palms Insurance Company, Limited	Fleet Vehicle Liability Insurance Premium	5,584,252
56	Palms Insurance Company, Limited	Property All Risk Insurance Premium	206,029
57	Palms Insurance Company, Limited	Fiduciary Liability Premium	485,792
58	Palms Insurance Company, Limited	Directors and Officers Liability Insurance Premium	458,333
59	Sabal Trail Transmission, LLC	Transportation of Natural Gas Provided by Affiliate	313,357,154
60	NextEra Energy Seabrook, LLC	Charge for Affiliate Share of Insurance Premiums	501,561
61			
62			
63			
64			
65	General Comments:		
66	Items exclude payments of cash collected on behalf of Affiliates.		

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Summary of Affiliated Transfers and Cost Allocations**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 2021**

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved. (a) Enter name of affiliate. (b) Give description of type of service, or name the product involved. (c) Enter contract or agreement effective dates. (d) Enter the letter "p" if the service or product is purchased by the Respondent; "s" if the service or product is sold by the Respondent. (e) Enter utility account number in which charges are recorded. (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.					
Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
700 Universe LLC	Corporate Development Services		S	146	379,910
AE Langdon Wind II LLC	Power Delivery Support		S	146	977
AE Langdon Wind II LLC	Power Generation Support		S	146	357
Alandco, Inc.	Corporate Real Estate Services		S	146	4,813
Alton Leigh Investments, LLC	Transfer Escrow Deposits		P	234	462,631
Alton Leigh Investments, LLC	Transfer Option Payment		P	234	300,000
Arlington Energy Center I LLC	Allocate Telecommunication Costs to Affiliate		S	146	913
Arlington Energy Center I LLC	Environmental Services		S	146	18,532
Arlington Energy Center I LLC	Power Generation Support		S	146	6,440
Arlington Energy Center III LLC	Human Resources Services		S	146	1,056
Ashtabula Wind I LLC	Power Generation Support		S	146	15,776
Ashtabula Wind II LLC	Power Delivery Support		S	146	966
Ashtabula Wind II LLC	Power Generation Support		S	146	6,855
Ashtabula Wind III LLC	Power Delivery Support		S	146	966
Ashtabula Wind III LLC	Power Generation Support		S	146	448
Ashtabula Wind LLC	Power Delivery Support		S	146	977
Ashtabula Wind LLC	Power Generation Support		S	146	4,926
Baldwin Wind Energy LLC	Power Generation Support		S	146	23,201
Baldwin Wind LLC	Power Delivery Support		S	146	966
Baldwin Wind LLC	Power Generation Support		S	146	2,161
Blackwell Wind LLC	Power Delivery Support		S	146	977
Blue Summit III Wind LLC	Power Generation Support		S	146	2,572
Blue Summit Storage LLC	Power Generation Support		S	146	18,639
Blue Summit Wind LLC	Power Delivery Support		S	146	966
Blue Summit Wind LLC	Power Generation Support		S	146	572
Bluebell Solar II LLC	Integrated Supply Chain Services		S	146	4,256
Bluebell Solar II LLC	Power Generation Support		S	146	18,769
Blythe ES II LLC	Information Technology Services		S	146	25,936
Blythe ES II LLC	Power Generation Support		S	146	19,783
Blythe ES III LLC	Information Technology Services		S	146	25,381
Blythe ES III LLC	Power Generation Support		S	146	114,696
Blythe Solar 110 LLC	Allocate Telecommunication Costs to Affiliate		S	146	1,201
Blythe Solar 110 LLC	Power Delivery Support		S	146	2,392
Blythe Solar III LLC	Integrated Supply Chain Services		S	146	10,905

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Summary of Affiliated Transfers and Cost Allocations**

FLORIDA POWER & LIGHT COMPANY  
For the Year Ended December 31, 2021

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"P" or "S" (d)			Dollar Amount (f)
			Account Number (e)			
Blythe Solar III LLC	Power Generation Support		S	146	2,065	
Blythe Solar IV LLC	Allocate Telecommunication Costs to Affiliate		S	146	694	
Blythe Solar IV LLC	Power Generation Support		S	146	20,191	
Borderlands Wind LLC	Allocate Software Costs to Affiliate		S	146	26,955	
Borderlands Wind LLC	Environmental Services		S	146	593	
Borderlands Wind LLC	Information Technology Services		S	146	21,264	
Borderlands Wind LLC	Integrated Supply Chain Services		S	146	78,647	
Borderlands Wind LLC	Power Generation Support		S	146	27,935	
Borderlands Wind LLC	Sale of Asset/Inventory		S	146	618	
Bornish Wind LP	Power Generation Support		S	146	16,972	
Brady Wind II LLC	Power Delivery Support		S	146	966	
Brady Wind II LLC	Power Generation Support		S	146	2,003	
Brady Wind LLC	Power Delivery Support		S	146	966	
Brady Wind LLC	Power Generation Support		S	146	2,737	
Breckinridge Wind Project LLC	Power Delivery Support		S	146	977	
Breckinridge Wind Project LLC	Power Generation Support		S	146	1,386	
Brickyard Solar LLC	Engineering & Construction Support		S	146	19,727	
Bronco Plains Wind LLC	Information Technology Services		S	146	2,199	
Buena Vista Energy Center LLC	Engineering & Construction Support		S	146	67,829	
Buena Vista Energy Center LLC	General Counsel Services		S	146	784	
Buena Vista Energy Center LLC	Information Technology Services		S	146	28,351	
Buffalo Ridge Wind LLC	Engineering & Construction Support		S	146	9,409	
Burleigh County Wind LLC	Power Delivery Support		S	146	1,716	
Burleigh County Wind LLC	Power Generation Support		S	146	2,362	
Butler Ridge Wind Energy LLC	Power Delivery Support		S	146	966	
Butler Ridge Wind Energy LLC	Power Generation Support		S	146	2,242	
Caddeaux Gathering LLC	Corporate Finance Support		S	146	1,623	
Caddeaux Gathering LLC	Information Technology Services		S	146	3,000	
Callahan Wind Divide LLC	Allocate Telecommunication Costs to Affiliate		S	146	1,556	
Callahan Wind Divide LLC	Power Delivery Support		S	146	1,858	
Callahan Wind Divide LLC	Power Generation Support		S	146	18,518	
Cap Ridge Wind I LLC	Power Delivery Support		S	146	1,575	
Cap Ridge Wind I LLC	Power Generation Support		S	146	15,633	
Cap Ridge Wind I LLC	Sale of Asset/Inventory		S	146	1,325	
Cap Ridge Wind II LLC	Human Resources Services		S	146	1,565	
Cap Ridge Wind II LLC	Power Delivery Support		S	146	1,575	
Cap Ridge Wind III LLC	Power Delivery Support		S	146	1,575	
Cap Ridge Wind III LLC	Power Generation Support		S	146	15,633	

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Summary of Affiliated Transfers and Cost Allocations**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 2021**

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Cap Ridge Wind IV LLC	Power Delivery Support		S	146	2,062
Cap Ridge Wind IV LLC	Power Generation Support		S	146	15,633
Capricorn Ridge Wind LLC	Human Resources Services		S	146	11,065
Capricorn Ridge Wind LLC	Power Generation Support		S	146	8,572
Carousel Wind Farm LLC	Human Resources Services		S	146	450
Carousel Wind Farm LLC	Power Delivery Support		S	146	966
Casa Mesa Wind LLC	Allocate Telecommunication Costs to Affiliate		S	146	2,521
Cavalry Energy Center LLC	Environmental Services		S	146	996
Cedar Bay Generating Company LP	Funding of Cash Disbursements		S	146	3,907,617
Cedar Bay Generating Company LP	Power Generation Support		S	146	83,496
Cedar Bluff Wind LLC	Power Delivery Support		S	146	977
Cedar Bluff Wind LLC	Power Generation Support		S	146	22,663
Cedar Point II Ltd Partnership	Power Generation Support		S	146	19,587
Cedar Springs Wind IV LLC	Human Resources Services		S	146	1,050
Cedar Springs Wind LLC	Allocate Telecommunication Costs to Affiliate		S	146	1,619
Cedar Springs Wind LLC	Information Technology Services		S	146	4,860
Cedar Springs Wind LLC	Integrated Supply Chain Services		S	146	5,330
Cedar Springs Wind LLC	Power Generation Support		S	146	598
Cedar SpringsWind III LLC	Information Technology Services		S	146	9,780
Cerro Gordo Wind LLC	Power Generation Support		S	146	765
Chaves County Solar LLC	Allocate Telecommunication Costs to Affiliate		S	146	934
Chaves County Solar LLC	Power Delivery Support		S	146	438
Chicot Solar LLC	Allocate Telecommunication Costs to Affiliate		S	146	1,624
Chicot Solar LLC	Integrated Supply Chain Services		S	146	4,621
Chicot Solar LLC	Power Generation Support		S	146	13,271
Chinook Solar LLC	Information Technology Services		S	146	5,513
Cimarron Wind Energy LLC	Power Delivery Support		S	146	977
Cimarron Wind Energy LLC	Power Generation Support		S	146	8,277
Clearwater Energy Resources LLC	Engineering & Construction Support		S	146	18,825
Clearwater Energy Resources LLC	General Counsel Services		S	146	2,810
Clearwater Energy Resources LLC	Information Technology Services		S	146	139,396
Cool Springs Solar LLC	Allocate Telecommunication Costs to Affiliate		S	146	2,485
Cool Springs Solar LLC	Engineering & Construction Support		S	146	71,362
Cool Springs Solar LLC	Environmental Services		S	146	3,055
Cool Springs Solar LLC	Power Generation Support		S	146	22,201
Coolidge Solar I LLC	Power Generation Support		S	146	598
Cottonwood Wind LLC	Corporate Real Estate Services		S	146	6,093
Cottonwood Wind LLC	Power Delivery Support		S	146	977
Cottonwood Wind LLC	Power Generation Support		S	146	787
Crowned Ridge Wind II LLC	Integrated Supply Chain Services		S	146	4,072
Crowned Ridge Wind LLC	Human Resources Services		S	146	1,125
Crystal Lake Wind I LLC	Power Delivery Support		S	146	7,427

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Summary of Affiliated Transfers and Cost Allocations**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 2021**

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Crystal Lake Wind II LLC	General Counsel Services		S	146	15,475
Crystal Lake Wind II LLC	Power Delivery Support		S	146	977
Crystal Lake Wind III LLC	Power Delivery Support		S	146	966
Crystal Lake Wind III LLC	Power Generation Support		S	146	19,270
Crystal Lake Wind LLC	Power Delivery Support		S	146	977
Crystal Lake Wind LLC	Power Generation Support		S	146	357
Data Center Investments LLC	Executive Support		S	146	6,216
Data Center Investments LLC	General Counsel Services		S	146	3,089
Data Center Logistics LLC	Information Technology Services		S	146	32,392
Day County Wind LLC	Human Resources Services		S	146	350
Day County Wind LLC	Power Delivery Support		S	146	966
DCRBN Ventures LLC	Executive Support		S	146	6,013
Desert Sunlight Investment Holdings LLC	General Counsel Services		S	146	13,184
DG 1 Acquisition Co LLC	Corporate Development Services		S	146	16,424
DG 1 Acquisition Co LLC	Corporate Finance Support		S	146	1,935
DG 1 Acquisition Co LLC	Engineering & Construction Support		S	146	2,763
DG 1 Acquisition Co LLC	General Counsel Services		S	146	17,180
DG 1 Acquisition Co LLC	Human Resources Services		S	146	17,657
DG 1 Acquisition Co LLC	Information Technology Services		S	146	212,638
DG Amaze LLC	Power Generation Support		S	146	135,223
DG Amaze New Jersey LLC	Power Generation Support		S	146	59,732
DG AMP Solar LLC	Power Generation Support		S	146	628
DG Illinois Solar LLC	Engineering & Construction Support		S	146	8,182
DG New Jersey Solar LLC	General Counsel Services		S	146	4,559
DG New York CS LLC	Information Technology Services		S	146	590
DG Project Construction Co LLC	Allocate Telecommunication Costs to Affiliate		S	146	1,601
DG Project Construction LLC	Corporate Accounting Services		S	146	15,327
DG Project Construction LLC	Engineering & Construction Support		S	146	166,116
DG Project Construction LLC	Environmental Services		S	146	3,014
DG Project Construction LLC	General Counsel Services		S	146	4,122
DG Project Construction LLC	Information Technology Services		S	146	40,790
DG Project Construction LLC	Integrated Supply Chain Services		S	146	59,286
Dodge County Wind LLC	Engineering & Construction Support		S	146	896
Dodge County Wind LLC	General Counsel Services		S	146	1,994
Dodge County Wind LLC	Human Resources Services		S	146	624
Dodge Flat Solar LLC	Allocate Telecommunication Costs to Affiliate		S	146	2,438
Dodge Flat Solar LLC	Engineering & Construction Support		S	146	90,592
Dodge Flat Solar LLC	Environmental Services		S	146	3,055



**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Summary of Affiliated Transfers and Cost Allocations**

FLORIDA POWER & LIGHT COMPANY  
For the Year Ended December 31, 2021

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Dodge Flat Solar LLC	Human Resources Services		S	146	2,496
Dodge Flat Solar LLC	Information Technology Services		S	146	40,475
Dodge Flat Solar LLC	Power Generation Support		S	146	23,375
Dougherty County Solar LLC	Power Generation Support		S	146	5,709
Duane Arnold Solar II LLC	Information Technology Services		S	146	442
Dunns Bridge Solar Center LLC	Engineering & Construction Support		S	146	996
Dunns Bridge Solar Center LLC	Environmental Services		S	146	2,477
East Hampton Energy Storage Center LLC	General Counsel Services		S	146	3,438
East Point Energy Center LLC	Environmental Services		S	146	1,887
East Point Energy Center LLC	Integrated Supply Chain Services		S	146	11,963
Eight Point Wind LLC	Allocate Software Costs to Affiliate		S	146	26,955
Eight Point Wind LLC	Engineering & Construction Support		S	146	16,152
Eight Point Wind LLC	Environmental Services		S	146	3,274
Elk City Renewables II LLC	Power Delivery Support		S	146	967
Elk City Renewables II LLC	Power Generation Support		S	146	15,633
Elk City Wind LLC	Allocate Telecommunication Costs to Affiliate		S	146	3,263
Elk City Wind LLC	Power Delivery Support		S	146	977
Elmira Energy Storage LP	Power Generation Support		S	146	23,110
Elora Solar LLC	Allocate Telecommunication Costs to Affiliate		S	146	479
Elora Solar LLC	Engineering & Construction Support		S	146	38,211
Elora Solar LLC	Environmental Services		S	146	3,009
Elora Solar LLC	Information Technology Services		S	146	38,447
Elora Solar LLC	Power Generation Support		S	146	61,708
Emmons-Logan Wind LLC	Power Generation Support		S	146	7,198
Ensign Wind LLC	Power Delivery Support		S	146	1,772
Ensign Wind LLC	Power Generation Support		S	146	2,328
ESI Vansycle Partners LP	Power Delivery Support		S	146	966
ESI Vansycle Partners LP	Power Generation Support		S	146	4,742
Excelsior Energy Center LLC	Integrated Supply Chain Services		S	146	15,930
Farmington Solar LLC	Allocate Telecommunication Costs to Affiliate		S	146	367
Farmington Solar LLC	Engineering & Construction Support		S	146	5,091
Farmington Solar LLC	Environmental Services		S	146	4,626
Farmington Solar LLC	Information Technology Services		S	146	3,000
Farmington Solar LLC	Integrated Supply Chain Services		S	146	90,081
Farmington Solar LLC	Power Generation Support		S	146	1,671
Fish Springs Ranch Solar LLC	Engineering & Construction Support		S	146	6,992
Fish Springs Ranch Solar LLC	Environmental Services		S	146	2,164
Fish Springs Ranch Solar LLC	Human Resources Services		S	146	2,401
Fish Springs Ranch Solar LLC	Information Technology Services		S	146	28,128

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Summary of Affiliated Transfers and Cost Allocations**

FLORIDA POWER & LIGHT COMPANY  
For the Year Ended December 31, 2021

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Fish Springs Ranch Solar LLC	Integrated Supply Chain Services		S	146	25,143
Fish Springs Ranch Solar LLC	Power Generation Support		S	146	6,229
Florida City Gas	Corporate Accounting Services		S	146	277,364
Florida City Gas	Corporate Finance Support		S	146	40,707
Florida City Gas	Corporate Real Estate Services		S	146	280,653
Florida City Gas	Corporate Services Charge		S	146	1,580,718
Florida City Gas	Corporate Tax Support		S	146	42,397
Florida City Gas	Customer Service Support		S	146	88,203
Florida City Gas	Energy Marketing & Trading Services		S	146	282,232
Florida City Gas	Engineering & Construction Support		S	146	7,501
Florida City Gas	External Affairs Support		S	146	557
Florida City Gas	Federal Tax Distributions		S	236	495,504
Florida City Gas	Financial Planning & Analysis Services		S	146	53,659
Florida City Gas	General Counsel Services		S	146	117,991
Florida City Gas	Human Resources Services		S	146	64,659
Florida City Gas	Human Resources Services		S	241	1,767
Florida City Gas	Human Resources Services		S	232	417
Florida City Gas	Information Technology Services		S	146	511,204
Florida City Gas	Integrated Supply Chain Services		S	146	288,393
Florida City Gas	Interest Paid by Affiliate for Note Receivable		S	419	4,466,700
Florida City Gas	Internal Audit Services		S	146	14,867
Florida City Gas	Marketing & Communications Services		S	146	28,765
Florida City Gas	Power Delivery Support		S	146	33,715
Florida City Gas	Project Development Support		S	146	468,593
Florida City Gas	Regulatory Affairs Support		S	146	304,466
Florida City Gas	Retail Gas Purchases		P	923	32,630
Florida City Gas	Sale of Natural Gas		S	547	143,129
Florida City Gas	Sales Program Support		S	146	1,881
Florida City Gas	Space & Furniture Billing		S	454	24,746
Florida City Gas	State Tax Distributions		P	236	138,297
Florida City Gas	Transfer of Employee Incentives		P	242	39,875
Florida City Gas	Transfer of Employee Incentives		S	146	2,020
Florida Pipeline Funding LLC	Corporate Finance Support		S	146	491
Florida Pipeline Holdings LLC	Corporate Finance Support		S	146	506
Florida Renewable Partners LLC	Engineering & Construction Support		S	146	11,664
Florida Renewable Partners LLC	Executive Support		S	146	71,157
Florida Renewable Partners LLC	General Counsel Services		S	146	(920)
Florida Renewable Partners LLC	Project Development Support		S	146	1,760,457
Florida Renewable Partners LLC	Solar Development Support		S	183	82,613
Florida Renewable Partners LLC	Transfer Option Payment		P	234	10,000
Florida Renewable Partners LLC	Transfer Project Development Costs to Affiliate		S	186	410,000

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Summary of Affiliated Transfers and Cost Allocations**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 2021**

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Florida Renewable Partners LLC	Transfer Project Development Costs to Affiliate		S	183	7,102
Florida Southeast Connection LLC	Corporate Accounting Services		S	146	37,618
Florida Southeast Connection LLC	Corporate Tax Support		S	146	21,348
Florida Southeast Connection LLC	General Counsel Services		S	146	37,389
Florida Southeast Connection LLC	Information Technology Services		S	146	8,209
Florida Southeast Connection LLC	Integrated Supply Chain Services		S	146	1,379
Florida Southeast Connection LLC	Natural Gas Purchases		P	547	47,317
Florida Southeast Connection LLC	Power Generation Support		S	146	98,964
Florida Southeast Connection LLC	Project Development Support		S	146	5,830
Florida Southeast Connection LLC	Sale of Natural Gas		S	547	47,317
FPL Energy Cape LLC	Information Technology Services		S	146	79,814
FPL Energy Cape LLC	Power Generation Support		S	146	31,875
FPL Energy Hancock County Wind LLC	Power Delivery Support		S	146	977
FPL Energy Hancock County Wind LLC	Power Generation Support		S	146	15,183
FPL Energy Illinois Wind LLC	Power Delivery Support		S	146	966
FPL Energy Illinois Wind LLC	Power Generation Support		S	146	17,008
FPL Energy Montezuma Wind LLC	Allocate Telecommunication Costs to Affiliate		S	146	972
FPL Energy New Mexico Wind LLC	Power Generation Support		S	146	765
FPL Energy North Dakota Wind LLC	Human Resources Services		S	146	300
FPL Energy North Dakota Wind LLC	Power Delivery Support		S	146	977
FPL Energy North Dakota Wind LLC	Power Generation Support		S	146	1,622
FPL Energy Oklahoma Wind LLC	Human Resources Services		S	146	350
FPL Energy Oklahoma Wind LLC	Power Delivery Support		S	146	977
FPL Energy Oliver Wind I LLC	Power Delivery Support		S	146	4,687
FPL Energy Pecos Wind I LLC	Power Delivery Support		S	146	1,265
FPL Energy Pecos Wind I LLC	Power Generation Support		S	146	10,888
FPL Energy Services Inc	Allocate Telecommunication Costs to Affiliate		S	146	5,752
FPL Energy Services Inc	Call Center Services		S	903	66,652
FPL Energy Services Inc	Call Center Services		P	903	1,629
FPL Energy Services Inc	Charge for Affiliate Share of Insurance Premiums		S	146	146,772
FPL Energy Services Inc	Corporate Accounting Services		S	146	4,146
FPL Energy Services Inc	Corporate Real Estate Services		S	146	3,433
FPL Energy Services Inc	Corporate Services Charge		S	922	3,565,317
FPL Energy Services Inc	Corporate Support Provided to FPL		P	923	42,744
FPL Energy Services Inc	Corporate Support Provided to FPL		P	582	7,708
FPL Energy Services Inc	Corporate Support Provided to FPL		P	426.5	3,314
FPL Energy Services Inc	Corporate Systems Usage Billing		S	146	49,402
FPL Energy Services Inc	Customer Care Center Charges		S	146	553,588

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Summary of Affiliated Transfers and Cost Allocations**

**FLORIDA POWER & LIGHT COMPANY**  
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Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Energy Services Inc	Customer Service Support Received by FPL		P	426	1,650
FPL Energy Services Inc	Financial Planning & Analysis Services		S	146	10,272
FPL Energy Services Inc	General Counsel Services		S	146	5,753
FPL Energy Services Inc	Human Resources Services		S	146	318,564
FPL Energy Services Inc	Human Resources Services		S	232	4,448
FPL Energy Services Inc	Human Resources Services		S	241	1,654
FPL Energy Services Inc	Human Resources Services		S	232	1,351
FPL Energy Services Inc	Information Technology Capital Support		P	101, 107	5,970
FPL Energy Services Inc	Information Technology Services		S	146	9,571
FPL Energy Services Inc	Lighting Program Support		P	590	380,495
FPL Energy Services Inc	Lighting Program Support		P	580	68,786
FPL Energy Services Inc	Lighting Program Support		P	101	11,553
FPL Energy Services Inc	Management Fee for Care Center Support		S	456	999,996
FPL Energy Services Inc	Power Delivery Capital Support		P	101, 107	34,794
FPL Energy Services Inc	Power Generation Capital Support		P	101, 107	19,524
FPL Energy Services Inc	Reimbursement of Employee Expenses		P	921	523
FPL Energy Services Inc	Revenue Enhancement Services		P	916	77,383
FPL Energy Services Inc	Revenue Enhancement Services		P	923	13,101
FPL Energy Services Inc	Risk Management Services		S	146	1,827
FPL Energy Services Inc	Sale of Natural Gas		S	547	217,901
FPL Energy Services Inc	Sales Program Support		S	146	5,250,858
FPL Energy Services Inc	Smart Pole Program Support		P	580	86,699
FPL Energy Services Inc	Space & Furniture Billing		S	454	695,517
FPL Energy Services Inc	Storm Support		P	186	80,234
FPL Energy Services Inc	Transfer of Employee Incentives		S	146	55,677
FPL Energy South Dakota Wind LLC	Power Delivery Support		S	146	977
FPL Energy South Dakota Wind LLC	Power Generation Support		S	146	714
FPL Energy Stateline II Inc	Power Delivery Support		S	146	966
FPL Energy Stateline II Inc	Power Generation Support		S	146	2,475
FPL Energy Vansycle, LLC	Human Resources Services		S	146	1,125
FPL Energy Vansycle, LLC	Power Delivery Support		S	146	966
FPL Energy Vansycle, LLC	Power Generation Support		S	146	41,018
FPL Energy Wyman IV LLC	Power Delivery Support		S	146	2,093
FPL Energy Wyman IV LLC	Power Generation Support		S	146	253,702
FPL Energy Wyman LLC	Allocate Telecommunication Costs to Affiliate		S	146	389
FPL Energy Wyman LLC	Human Resources Services		S	146	1,602
FPL Energy Wyman LLC	Power Delivery Support		S	146	3,235
FPL Energy Wyman LLC	Power Generation Support		S	146	55,187
FPL Group International Inc	Power Generation Support		S	146	20,982
FPL Readi-Power LLC	Corporate Systems Usage Billing		S	146	10,081

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Summary of Affiliated Transfers and Cost Allocations**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 2021**

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Readi-Power LLC	Federal Tax Distributions		P	236	104,979
FPL Readi-Power LLC	Reimburse Affiliate for Prior Year Asset Transfer		P	234	23,532
FPL Readi-Power LLC	Sales Program Support		S	146	13,343
FPL Readi-Power LLC	State Tax Distributions		P	236	23,566
FPL Services LLC	Funding of Cash Disbursements		S	146	1,921,030
FPL Services LLC	LED Lighting Project Support		P	520	1,071,000
FPL Services LLC	Sales Program Support		S	146	1,933,803
FPL Smart Services LLC	Federal Tax Distributions		P	236	28,088
FPL Smart Services LLC	Sales Program Support		S	146	2,228
FPL Smart Services LLC	State Tax Distributions		P	236	6,902
FPLE Cowboy Wind LLC	Power Delivery Support		S	146	977
FPLE Green Power Wind LLC	Power Delivery Support		S	146	966
FPLE Green Power Wind LLC	Power Generation Support		S	146	427
FPLE Montezuma Wind LLC	Power Delivery Support		S	146	966
FPLE Montezuma Wind LLC	Power Generation Support		S	146	825
FPLE Rockaway Peaking Facilities	General Counsel Services		S	146	3,790
FPLE Solar Partners III-VI LLC	Power Generation Support		S	146	1,772
FPLE Sooner Wind LLC	Power Delivery Support		S	146	977
FPLE Upton Wind I LLC	Power Delivery Support		S	146	966
FPLE Upton Wind I LLC	Power Generation Support		S	146	11,387
Frontier Utilities LLC	Power Generation Support		S	146	30,236
FRP Columbia County Solar LLC	Project Development Support		S	146	78,150
FRP Gadsden County Solar LLC	Engineering & Construction Support		S	146	7,985
FRP Gadsden County Solar LLC	Project Development Support		S	146	102,303
FRP Gilchrist County Solar LLC	Engineering & Construction Support		S	146	7,985
FRP Gilchrist County Solar LLC	Project Development Support		S	146	87,386
FRP Putnam County Solar LLC	Engineering & Construction Support		S	146	7,985
FRP Putnam County Solar LLC	Project Development Support		S	146	117,378
FRP Putnam County Solar LLC	Solar Development Support		S	183	122,162
Garden Plain Solar LLC	General Counsel Services		S	146	14,303
Garden Wind LLC	Power Delivery Support		S	146	966
Garden Wind LLC	Power Generation Support		S	146	4,580
Generation Repair & Service LLC	Allocate Telecommunication Costs to Affiliate		S	146	7,401
Generation Repair & Service LLC	Power Generation Support		S	146	48,624
Generation Repair & Service LLC	Tool Repair Services		P	588	63,470
Genesis Solar LLC	Allocate Telecommunication Costs to Affiliate		S	146	9,468
Genesis Solar LLC	Human Resources Services		S	146	1,125
Genesis Solar LLC	Power Delivery Support		S	146	9,213
Genesis Solar LLC	Power Generation Support		S	146	217,829

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Summary of Affiliated Transfers and Cost Allocations**

FLORIDA POWER & LIGHT COMPANY  
For the Year Ended December 31, 2021

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Genesis Solar LLC	Reimbursement of Employee Expenses		S	146	379
GEXA Energy LP	Corporate Finance Support		S	146	161,025
GEXA Energy LP	Corporate Real Estate Services		S	146	512
GEXA Energy LP	Corporate Tax Support		S	146	77,812
GEXA Energy LP	General Counsel Services		S	146	401,605
GEXA Energy LP	Human Resources Services		S	146	4,598
GEXA Energy LP	Information Technology Services		S	146	77,789
GEXA Energy LP	Marketing & Communications Services		S	146	134,500
Ghost Pine Windfarm LP	Power Generation Support		S	146	19,587
Golden Hills North Wind LLC	Power Delivery Support		S	146	977
Golden Hills North Wind LLC	Power Generation Support		S	146	87,678
Golden Hills North Wind LLC	Sale of Asset/Inventory		S	146	2,941
Golden Hills Wind LLC	Allocate Telecommunication Costs to Affiliate		S	146	1,054
Golden Hills Wind LLC	Power Delivery Support		S	146	1,153
Golden Hills Wind LLC	Power Generation Support		S	146	28,107
Golden West Power Partners LLC	Allocate Telecommunication Costs to Affiliate		S	146	2,079
Golden West Power Partners LLC	Power Delivery Support		S	146	966
Golden West Power Partners LLC	Power Generation Support		S	146	14,339
Gopher Energy Storage LLC	Power Generation Support		S	146	124,078
GR Woodford Prop LLC	Corporate Support		S	146	126,589
GR Woodford Prop LLC	Human Resources Services		S	146	7,458
Gray County Wind Energy LLC	Power Delivery Support		S	146	977
Gray County Wind Energy LLC	Power Generation Support		S	146	768
Gray County Wind LLC	Power Generation Support		S	146	11,822
Great Prairie Wind II LLC	Engineering & Construction Support		S	146	12,184
Great Prairie Wind III LLC	Engineering & Construction Support		S	146	10,372
Great Prairie Wind LLC	Engineering & Construction Support		S	146	30,518
Great Prairie Wind LLC	General Counsel Services		S	146	4,576
Green Mountain Storage LLC	Power Generation Support		S	146	12,072
GridLiance Heartland LLC	Corporate Accounting Services		S	146	708
GridLiance Heartland LLC	Financial Planning & Analysis Services		S	146	10,420
GridLiance Heartland LLC	Information Technology Services		S	146	13,936
GridLiance Heartland LLC	Power Delivery Support		S	146	29,859
GridLiance High Plains LLC	Financial Planning & Analysis Services		S	146	9,851
GridLiance High Plains LLC	Power Delivery Support		S	146	3,100
GridLiance Holdco LLC	Allocate Accounting Fees to Affiliate		S	146	9,500
GridLiance Management LLC	Allocate Telecommunication Costs to Affiliate		S	146	1,139
GridLiance Management LLC	Corporate Accounting Services		S	146	97,103
GridLiance Management LLC	Corporate Services Charge		S	146	431,921
GridLiance Management LLC	Financial Planning & Analysis Services		S	146	18,683
GridLiance Management LLC	Information Technology Services		S	146	16,726
GridLiance Management LLC	Regulatory Affairs Support		S	146	1,910

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
*Summary of Affiliated Transfers and Cost Allocations*

**FLORIDA POWER & LIGHT COMPANY**  
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Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
GridLiance West LLC	Financial Planning & Analysis Services		S	146	10,613
GridLiance West LLC	General Counsel Services		S	146	1,887
GridLiance West LLC	Power Delivery Support		S	146	23,195
Gulf Power Company	Capital Support Received by FPL		P	101, 107	22,624
Gulf Power Company	Charge for Affiliate Share of Insurance Premiums		S	146	369,334
Gulf Power Company	Corporate Accounting Services		S	146	543,563
Gulf Power Company	Corporate Accounting Services Received by FPL		P	923	13,567
Gulf Power Company	Corporate Accounting Services Received by FPL		P	408	610
Gulf Power Company	Corporate Accounting Services Received by FPL		P	926	306
Gulf Power Company	Corporate Development Services		S	146	18,627
Gulf Power Company	Corporate Finance Support		S	146	1,819,486
Gulf Power Company	Corporate Real Estate Services		S	146	750,766
Gulf Power Company	Corporate Security Support		S	146	68,577
Gulf Power Company	Corporate Services Charge		S	146	12,803,000
Gulf Power Company	Corporate Support Provided to FPL		P	923	148,685
Gulf Power Company	Corporate Support Provided to FPL		P	580	14,025
Gulf Power Company	Corporate Support Provided to FPL		P	408	6,414
Gulf Power Company	Corporate Support Provided to FPL		P	926	3,321
Gulf Power Company	Corporate Support Provided to FPL		P	426.5	3,269
Gulf Power Company	Corporate Support Provided to FPL		P	925	664
Gulf Power Company	Corporate Support Provided to FPL		P	921	634
Gulf Power Company	Corporate Support Provided to FPL		P	907	577
Gulf Power Company	Corporate Tax Support		S	146	218,343
Gulf Power Company	Customer Service Capital Support		P	101, 107	378,433
Gulf Power Company	Customer Service Merger Integration Support		S	146	391,775
Gulf Power Company	Customer Service Support		S	146	4,387,713
Gulf Power Company	Customer Service Support Received by FPL		P	907	109,684
Gulf Power Company	Customer Service Support Received by FPL		P	903	5,386
Gulf Power Company	Energy Marketing & Trading Services		S	146	91,561
Gulf Power Company	Engineering & Construction Services		S	146	795,924
Gulf Power Company	Engineering & Construction Support		S	146	55,580
Gulf Power Company	Environmental Services		S	146	86,909
Gulf Power Company	Executive Support		S	146	79,656
Gulf Power Company	External Affairs Support		S	146	41,143
Gulf Power Company	Financial Planning & Analysis Services		S	146	152,916
Gulf Power Company	General Counsel Services		S	146	260,628
Gulf Power Company	General Counsel Services Received by FPL		P	930.2	1,522
Gulf Power Company	Human Resources Services		S	146	1,617,321
Gulf Power Company	Human Resources Services		S	241	5,508
Gulf Power Company	Human Resources Services		S	232	2,113
Gulf Power Company	Human Resources Services		S	232	1,003

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Summary of Affiliated Transfers and Cost Allocations**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 2021**

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Gulf Power Company	Information Technology Capital Support		P	101, 107	159,102
Gulf Power Company	Information Technology Merger Integration Support		S	146	1,146,962
Gulf Power Company	Information Technology Services		S	146	23,246,659
Gulf Power Company	Information Technology Services		S	146	1,294
Gulf Power Company	Integrated Supply Chain Services		S	146	4,637,013
Gulf Power Company	Internal Audit Services		S	146	184,437
Gulf Power Company	Marketing & Communications Services		S	146	283,510
Gulf Power Company	Merger Integration Activities		P	920	101,402
Gulf Power Company	Merger Integration Activities		P	920	79,502
Gulf Power Company	Merger Integration Activities		P	920	73,879
Gulf Power Company	Merger Integration Activities		P	920	68,451
Gulf Power Company	Merger Integration Activities		P	920	47,322
Gulf Power Company	Merger Integration Activities		P	923	46,684
Gulf Power Company	Merger Integration Activities		P	923	27,154
Gulf Power Company	Merger Integration Activities		P	923	20,885
Gulf Power Company	Merger Integration Activities		P	921	14,065
Gulf Power Company	Merger Integration Activities		P	921	4,919
Gulf Power Company	Merger Integration Activities		P	921	338
Gulf Power Company	Merger Integration Activity		S	920	146,001
Gulf Power Company	Merger Integration Activity		S	923	89,898
Gulf Power Company	Merger Integration Activity		S	921	1,375
Gulf Power Company	Natural Gas Purchases		P	547	50,878
Gulf Power Company	Nuclear Services Received by FPL		P	923	118,122
Gulf Power Company	Nuclear Services Received by FPL		P	408	5,055
Gulf Power Company	Nuclear Services Received by FPL		P	926	2,640
Gulf Power Company	Nuclear Services Received by FPL		P	921	2,310
Gulf Power Company	Nuclear Services Received by FPL		P	925	556
Gulf Power Company	Power Delivery Capital Support		P	101, 107	89,105
Gulf Power Company	Power Delivery Capital Support		P	580	25,274
Gulf Power Company	Power Delivery Support		S	146	2,175,151
Gulf Power Company	Power Generation Capital Support		P	101, 107	51,953
Gulf Power Company	Power Generation Services Received by FPL		P	553	1,640
Gulf Power Company	Power Generation Support		S	146	1,655,730
Gulf Power Company	Project Development Services		P	183	491,617
Gulf Power Company	Project Development Services		P	506	23,381
Gulf Power Company	Project Development Services		P	426.5	3,471
Gulf Power Company	Project Development Support		S	146	1,096,522
Gulf Power Company	Purchase of Asset/Inventory		P	101, 107	35,804
Gulf Power Company	Rate Case Support		P	186	28,903
Gulf Power Company	Regulatory Affairs Support		S	146	606,566
Gulf Power Company	Reimbursement of Employee Expenses		P	921	1,347
Gulf Power Company	Risk Management Services		S	146	22,409



**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
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**FLORIDA POWER & LIGHT COMPANY**  
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Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Gulf Power Company	Sale of Asset/Inventory		S	146	1,365,021
Gulf Power Company	Sale of Natural Gas		S	547	11,968
Gulf Power Company	Sales Program Support		S	146	529,995
Gulf Power Company	Solar Development Support		P	183	119,485
Gulf Power Company	Solar Project support		P	183	442,189
Gulf Power Company	Space & Furniture Billing		S	454	79,824
Gulf Power Company	Storm Support		S	146	1,525,035
Gulf Power Company	Storm Support		P	186	134,325
Gulf Power Company	Supply Chain Services Charged to Stores Overhead Pool		P	Various	401,977
Gulf Power Company	Transfer of Employee Incentives		P	242	124,700
Gulf Power Company	Transfer of Employee Incentives		S	146	37,139
Gulf Power Company	Transfer of Solar Project Costs		S	186	205,357
Gulf Power Company	Transfer of Solar Project Expenses		P	183	53,848
Gulf Power Company	Transfer Option Payment		P	234	40,000
Hancock County Wind LLC	Power Delivery Support		S	146	7,239
Harmony Florida Solar LLC	Allocate Telecommunication Costs to Affiliate		S	146	1,083
Harmony Florida Solar LLC	General Counsel Services		S	146	7,460
Harmony Florida Solar LLC	Power Generation Support		S	146	28,744
Hatch Solar Energy Center I LLC	Power Delivery Support		S	146	301
Hatch Solar Energy Center I LLC	Power Generation Support		S	146	591
Hawkeye Power Partners LLC	Allocate Telecommunication Costs to Affiliate		S	146	441
Hawkeye Power Partners LLC	Power Delivery Support		S	146	977
Heartland Divide Wind II LLC	Environmental Services		S	146	1,823
Heartland Divide Wind II LLC	Information Technology Services		S	146	46,641
Heartland Divide Wind II LLC	Power Generation Support		S	146	20,266
Heartland Divide Wind Project LLC	Integrated Supply Chain Services		S	146	4,855
Heartland Divide Wind Project LLC	Power Generation Support		S	146	2,304
High Lonesome Mesa LLC	Power Delivery Support		S	146	1,271
High Lonesome Mesa LLC	Power Generation Support		S	146	6,316
High Lonesome Mesa Wind LLC	Allocate Telecommunication Costs to Affiliate		S	146	585
High Lonesome Mesa Wind LLC	Information Technology Services		S	146	2,098
High Majestic Wind Energy LLC	Human Resources Services		S	146	1,375
High Majestic Wind Energy LLC	Power Delivery Support		S	146	966
High Majestic Wind Energy LLC	Power Generation Support		S	146	18,508
High Majestic Wind I LLC	Allocate Telecommunication Costs to Affiliate		S	146	1,145
High Majestic Wind II LLC	Power Delivery Support		S	146	966
High Majestic Wind II LLC	Power Generation Support		S	146	17,464
High River Energy Center LLC	Integrated Supply Chain Services		S	146	4,300
High Winds LLC	Allocate Telecommunication Costs to Affiliate		S	146	2,587
High Winds LLC	Power Delivery Support		S	146	1,012
Horizon West Transmission LLC	Allocate Telecommunication Costs to Affiliate		S	146	600

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Summary of Affiliated Transfers and Cost Allocations**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 2021**

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Horizon West Transmission LLC	Corporate Accounting Services		S	146	1,651
Horizon West Transmission LLC	Corporate Services Charge		S	146	48,371
Horizon West Transmission LLC	Corporate Tax Support		S	146	20,025
Horizon West Transmission LLC	Environmental Services		S	146	5,114
Horizon West Transmission LLC	General Counsel Services		S	146	12,282
Horizon West Transmission LLC	Information Technology Services		S	146	587
Horizon West Transmission LLC	Power Delivery Support		S	146	132,458
Horse Hollow Gen-Tie LLC	Marketing & Communications Services		P	146	24,080
Horse Hollow Gen-Tie LLC	Power Delivery Support		S	146	414
Horse Hollow Wind I LLC	Allocate Telecommunication Costs to Affiliate		S	146	5,294
Horse Hollow Wind I LLC	Power Delivery Support		S	146	977
Horse Hollow Wind I LLC	Power Generation Support		S	146	66,606
Horse Hollow Wind II LLC	Allocate Telecommunication Costs to Affiliate		S	146	3,457
Horse Hollow Wind II LLC	Power Delivery Support		S	146	977
Horse Hollow Wind II LLC	Power Generation Support		S	146	5,876
Horse Hollow Wind III LLC	Power Delivery Support		S	146	977
Horse Hollow Wind III LLC	Power Generation Support		S	146	1,581
Horse Hollow Wind IV LLC	Power Delivery Support		S	146	977
Horse Hollow Wind IV LLC	Power Generation Support		S	146	868
Hubbard Wind LLC	Allocate Telecommunication Costs to Affiliate		S	146	1,191
Hubbard Wind LLC	Power Generation Support		S	146	20,525
Indian Mesa Wind Farm LLC	Power Delivery Support		S	146	966
Indian Mesa Wind Farm LLC	Power Generation Support		S	146	3,749
Indiantown Cogeneration LP	Power Generation Support		S	146	803,190
Inventus Holdings LLC	General Counsel Services		S	146	7,058
Irish Creek Wind LLC	Engineering & Construction Support		S	146	54,366
Irish Creek Wind LLC	Environmental Services		S	146	7,392
Irish Creek Wind LLC	Information Technology Services		S	146	3,000
Irish Creek Wind LLC	Power Generation Support		S	146	21,000
Javelina Wind Energy II LLC	Power Delivery Support		S	146	966
Javelina Wind Energy II LLC	Power Generation Support		S	146	35,169
Javelina Wind Energy LLC	Corporate Security Support		S	146	819
Javelina Wind Energy LLC	Human Resources Services		S	146	350
Javelina Wind Energy LLC	Power Delivery Support		S	146	966
Jordan Creek Wind Farm LLC	Information Technology Services		S	146	5,513
Jordan Creek Wind Farm LLC	Integrated Supply Chain Services		S	146	6,877
Jordan Creek Wind Farm LLC	Power Generation Support		S	146	9,068
Jupiter-Tequesta A/C Plumbing & Electric LLC	Allocate Telecommunication Costs to Affiliate		S	146	32,972
Jupiter-Tequesta A/C Plumbing & Electric LLC	Human Resources Services		S	146	5,096

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Summary of Affiliated Transfers and Cost Allocations**

**FLORIDA POWER & LIGHT COMPANY**  
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Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Jupiter-Tequesta A/C Plumbing & Electric LLC	Human Resources Services		S	241	534
Jupiter-Tequesta A/C Plumbing & Electric LLC	Information Technology Services		S	146	828
Jupiter-Tequesta A/C Plumbing & Electric LLC	Sales Program Support		S	146	1,011,623
Jupiter-Tequesta A/C Plumbing & Electric LLC	State Tax Distributions		P	236	109,462
King Mountain Upton Wind LLC	Information Technology Services		S	146	500
King Mountain Upton Wind LLC	Sale of Asset/Inventory		S	146	901
Kingman Wind Energy I LLC	Human Resources Services		S	146	350
Kingman Wind Energy I LLC	Power Delivery Support		S	146	977
Kingman Wind Energy I LLC	Power Generation Support		S	146	2,430
Kingman Wind Energy II LL	Power Delivery Support		S	146	977
Lake Benton Power Partners LLC	Power Delivery Support		S	146	977
Langdon Renewables LLC	Allocate Telecommunication Costs to Affiliate		S	146	2,190
Langdon Renewables LLC	Power Generation Support		S	146	23,254
Langdon Wind LLC	Power Delivery Support		S	146	3,413
Langdon Wind LLC	Power Generation Support		S	146	5,588
LI Solar Generation LLC	Information Technology Services		S	146	28,351
Limon Wind II LLC	Power Delivery Support		S	146	966
Limon Wind II LLC	Power Generation Support		S	146	2,525
Limon Wind III LLC	Power Delivery Support		S	146	966
Limon Wind III LLC	Power Generation Support		S	146	4,727
Limon Wind LLC	General Counsel Services		S	146	1,021
Limon Wind LLC	Human Resources Services		S	146	1,125
Limon Wind LLC	Information Technology Services		P	146	3,259
Limon Wind LLC	Power Delivery Support		S	146	966
Limon Wind LLC	Power Generation Support		S	146	3,217
Little Blue Wind Project LLC	Allocate Telecommunication Costs to Affiliate		S	146	771
Little Blue Wind Project LLC	Environmental Services		S	146	3,147
Little Blue Wind Project LLC	Information Technology Services		S	146	36,894
Little Blue Wind Project LLC	Power Generation Support		S	146	21,785
Live Oak Solar LLC	Power Generation Support		S	146	5,535
Logan Wind Energy LLC	Power Delivery Support		S	146	966
Logan Wind Energy LLC	Power Generation Support		S	146	2,633
Lone Star Transmission LLC	Allocate Telecommunication Costs to Affiliate		S	146	11,144
Lone Star Transmission LLC	Charge for Affiliate Share of Insurance Premiums		S	146	46,623
Lone Star Transmission LLC	Corporate Accounting Services		S	146	33,692
Lone Star Transmission LLC	Corporate Real Estate Services		S	146	68,354
Lone Star Transmission LLC	Corporate Security Support		S	146	4,421
Lone Star Transmission LLC	Corporate Services Charge		S	146	1,305,066
Lone Star Transmission LLC	Corporate Tax Support		S	146	51,126
Lone Star Transmission LLC	Engineering & Construction Support		S	146	76,782

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
*Summary of Affiliated Transfers and Cost Allocations*

FLORIDA POWER & LIGHT COMPANY  
 For the Year Ended December 31, 2021

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Lone Star Transmission LLC	Financial Planning & Analysis Services		S	146	2,000
Lone Star Transmission LLC	General Counsel Services		S	146	115,137
Lone Star Transmission LLC	Human Resources Services		S	146	47,011
Lone Star Transmission LLC	Information Technology Services		S	146	59,651
Lone Star Transmission LLC	Integrated Supply Chain Services		S	146	10,305
Lone Star Transmission LLC	Power Delivery Services Received by FPL		P	234	815
Lone Star Transmission LLC	Power Delivery Services Received by FPL		P	560	438
Lone Star Transmission LLC	Power Delivery Support		S	146	165,448
Lone Star Transmission LLC	Power Generation Support		S	146	1,372
Lone Star Transmission LLC	Space & Furniture Billing		S	454	32,852
Lone Star Transmission LLC	Storm Support		P	186	407
Lorenzo Wind LLC	Allocate Telecommunication Costs to Affiliate		S	146	779
Lorenzo Wind LLC	Human Resources Services		S	146	1,125
Mammoth Plains Wind Project LLC	Power Delivery Support		S	146	977
Mammoth Plains Wind Project LLC	Power Generation Support		S	146	427
Mantua Creek Solar LLC	Power Delivery Support		S	146	1,345
Marshall Solar LLC	Allocate Telecommunication Costs to Affiliate		S	146	389
Marshall Solar LLC	Information Technology Services		S	146	500
McCoy Energy Storage LLC	Information Technology Services		S	146	29,249
McCoy Energy Storage LLC	Power Generation Support		S	146	92,363
McCoy Solar LLC	Allocate Telecommunication Costs to Affiliate		S	146	1,599
McCoy Solar LLC	Environmental Services		S	146	3,070
McCoy Solar LLC	Power Delivery Support		S	146	1,271
McCoy Solar LLC	Power Generation Support		S	146	1,053
McElroy Green Marketing, LLC	Information Technology Services		S	146	2,167
Minco Wind I LLC	Allocate Telecommunication Costs to Affiliate		S	146	4,900
Minco Wind I LLC	Power Generation Support		S	146	18,508
Minco Wind II LLC	Power Delivery Support		S	146	977
Minco Wind II LLC	Power Generation Support		S	146	17,566
Minco Wind III LLC	Power Delivery Support		S	146	977
Minco Wind III LLC	Power Generation Support		S	146	18,275
Minco Wind III LLC	Sale of Asset/Inventory		S	146	78,770
Minco Wind IV LLC	Corporate Development Services		S	146	797
Minco Wind IV LLC	Engineering & Construction Support		S	146	11,065
MINCO WIND LLC	Corporate Development Services		S	146	390
MINCO WIND LLC	Power Delivery Support		S	146	977
MINCO WIND LLC	Power Generation Support		S	146	1,305
Minco Wind V LLC	Power Generation Support		S	146	658
Minuteman Energy Storage LLC	Power Generation Support		S	146	3,770
Mobility Energy Holdings LLC	Executive Support		S	146	6,217
Mobility Energy Holdings LLC	Information Technology Services		S	146	986

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
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FLORIDA POWER & LIGHT COMPANY  
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Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Mobility Energy Holdings LLC	Project Development Support		S	146	575
Mohave County Wind Farm	Information Technology Services		S	146	4,562
Mohave County Wind Farm	Power Generation Support		S	146	7,681
Mohave County Wind Farm LLC	Allocate Telecommunication Costs to Affiliate		S	146	2,658
Mohave County Wind Farm LLC	Environmental Services		S	146	5,258
Montauk Energy Storage Center LLC	General Counsel Services		S	146	8,469
Monument Pipeline LP	Allocate Telecommunication Costs to Affiliate		S	146	1,236
Mountain View Solar LLC	Information Technology Services		S	146	598
Mountain View Solar LLC	Power Generation Support		S	146	1,226
Mower County Wind LLC	Power Delivery Support		S	146	977
NAPS Wind LLC	Engineering & Construction Support		S	146	147,341
NAPS Wind LLC	Information Technology Services		P	146	187,674
NAPS Wind LLC	Sale of Asset/Inventory		S	146	15,302
Neptune Energy Center LLC	Allocate Telecommunication Costs to Affiliate		S	146	913
Neptune Energy Center LLC	Engineering & Construction Support		S	146	33,148
NET Mexico Pipeline Partners LLC	Information Technology Services		S	146	84,458
NET Mexico Pipeline Partners LLC	Integrated Supply Chain Services		S	146	11,254
New England Energy Storage LLC	Power Generation Support		S	146	13,160
New Hampshire Transmission LLC	Corporate Accounting Services		S	146	43,929
New Hampshire Transmission LLC	Corporate Services Charge		S	146	114,197
New Hampshire Transmission LLC	Corporate Tax Support		S	146	49,390
New Hampshire Transmission LLC	Information Technology Services		S	146	464
New Hampshire Transmission LLC	Power Delivery Support		S	146	4,056,182
New Mexico Wind LLC	Power Delivery Support		S	146	966
New Mexico Wind LLC	Power Generation Support		S	146	598
NexEra Energy Bluff Point LLC	Power Delivery Support		S	146	977
NexEra Energy Bluff Point LLC	Power Generation Support		S	146	5,197
NextBridge Infrastructure LP	Information Technology Services		S	146	2,335
NextCity Networks LLC	Sales Program Support		P	146	20,290
NextEra Analytics Inc	Analytics Services Provided		P	903	34,063
NextEra Analytics Inc	Analytics Services Provided		P	234	31,833
NextEra Analytics Inc	General Counsel Services		S	146	57,042
NextEra Analytics Inc	Human Resources Services		S	146	6,107
NextEra Analytics Inc	Human Resources Services		S	232	1,972
NextEra Analytics Inc	Information Technology Services		S	146	51,863
NextEra Analytics Inc	Power Delivery Support		S	146	314,292
NextEra Canadian Operating Services Inc	Information Technology Services		S	146	759
NextEra Energy Bluff Point LLC	Allocate Telecommunication Costs to Affiliate		S	146	841
NextEra Energy Capital Holdings Inc	Charge for Affiliate Share of Insurance Premiums		S	146	362,779

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
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**FLORIDA POWER & LIGHT COMPANY**  
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Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy Capital Holdings Inc	Corporate Accounting Services		S	146	2,091
NextEra Energy Capital Holdings Inc	Corporate Development Services		S	146	437,022
NextEra Energy Capital Holdings Inc	Corporate Finance Support		S	146	507,665
NextEra Energy Capital Holdings Inc	Corporate Real Estate Services		S	146	44,164
NextEra Energy Capital Holdings Inc	Corporate Services Charge		S	922	887,504
NextEra Energy Capital Holdings Inc	Financial Planning & Analysis Services		S	146	26,524
NextEra Energy Capital Holdings Inc	General Counsel Services		S	146	67,812
NextEra Energy Capital Holdings Inc	Government Affairs Support		S	146	4,740
NextEra Energy Capital Holdings Inc	Human Resources Services		S	146	1,649,670
NextEra Energy Capital Holdings Inc	Integrated Supply Chain Services		S	146	3,932
NextEra Energy Capital Holdings Inc	Marketing & Communications Services		S	146	60,021
NextEra Energy Capital Holdings Inc	Regulatory Affairs Support		S	146	160,174
NextEra Energy Capital Holdings Inc	Reimburse Affiliate for Capital Project Costs		S	101, 107	18,666
NextEra Energy Capital Holdings Inc	Reimburse Affiliate for Contributions		P	426.4	42,150
NextEra Energy Capital Holdings Inc	Reimburse Affiliate for Project Costs		P	146	34,600
NextEra Energy Capital Holdings Inc	Reimburse Affiliate for Project Costs		P	426.4	28,385
NextEra Energy Capital Holdings Inc	Reimburse Affiliate for Project Costs		P	146	16,000
NextEra Energy Capital Holdings Inc	Reimburse Affiliate for Project Costs		P	506	16,000
NextEra Energy Capital Holdings Inc	Reimburse Affiliate for Project Costs		P	506	4,667
NextEra Energy Capital Holdings Inc	Reimburse Affiliate for Project Costs		P	506	4,667
NextEra Energy Capital Holdings Inc	Reimburse Affiliate for Project Costs		P	146	4,666
NextEra Energy Capital Holdings Inc	Risk Management Services		S	146	14,692
NextEra Energy Capital Holdings Inc	Sales Program Support		S	146	6,030
NextEra Energy Capital Holdings Inc	Space & Furniture Billing		S	454	406,975
NextEra Energy Capital Holdings Inc	State Tax Payments due from Affiliate		S	236	195,010
NextEra Energy Capital Holdings Inc	Workplace Charging Program		S	146	12,521
NextEra Energy Constructors LLC	Allocate Telecommunication Costs to Affiliate		S	146	19,661
NextEra Energy Constructors LLC	Corporate Real Estate Services		S	146	762
NextEra Energy Constructors LLC	Engineering & Construction Support		S	146	402,028
NextEra Energy Constructors LLC	Environmental Services		S	146	4,496
NextEra Energy Constructors LLC	General Counsel Services		S	146	64,060
NextEra Energy Constructors LLC	Government Affairs Support		S	146	42,100
NextEra Energy Constructors LLC	Human Resources Services		S	146	6,269
NextEra Energy Constructors LLC	Information Technology Services		S	146	607,733
NextEra Energy Constructors LLC	Integrated Supply Chain Services		S	146	706,537
NextEra Energy Constructors LLC	Marketing & Communications Services		S	146	5,040
NextEra Energy Constructors LLC	Power Generation Support		S	146	12,018
NextEra Energy Constructors LLC	Project Development Support		S	146	4,073
NextEra Energy Constructors LLC	Reimbursement of Employee Expenses		S	146	3,450
NextEra Energy Constructors LLC	Transfer Solar Inventory Handling Costs		S	186	105,595
NextEra Energy Duane Arnold LLC	Allocate COVID Testing Services to Affiliate		S	146	1,071

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
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**FLORIDA POWER & LIGHT COMPANY**  
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Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy Duane Arnold LLC	Charge for Affiliate Share of Insurance Premiums		S	146	158,967
NextEra Energy Duane Arnold LLC	Financial Operations Services		S	146	6,562
NextEra Energy Duane Arnold LLC	Financial Planning & Analysis Services		S	146	116,512
NextEra Energy Duane Arnold LLC	General Counsel Services		S	146	10,083
NextEra Energy Duane Arnold LLC	Human Resources Services		S	146	27,289
NextEra Energy Duane Arnold LLC	Integrated Supply Chain Services		S	146	206,794
NextEra Energy Duane Arnold LLC	Marketing & Communications Services		S	146	175,356
NextEra Energy Duane Arnold LLC	Nuclear Operations Support		S	146	134,485
NextEra Energy Duane Arnold LLC	Nuclear Services Charged to Stores Overhead Pool		P	Various	16,552
NextEra Energy Duane Arnold LLC	Nuclear Services Received by FPL		P	517	222,664
NextEra Energy Duane Arnold LLC	Nuclear Services Received by FPL		P	524	155,529
NextEra Energy Duane Arnold LLC	Nuclear Services Received by FPL		P	528	43,576
NextEra Energy Duane Arnold LLC	Power Delivery Support		S	146	518
NextEra Energy Duane Arnold LLC	Power Generation Support		S	146	4,245
NextEra Energy Duane Arnold LLC	Purchase of Asset/Inventory		P	101, 107	2,421
NextEra Energy Duane Arnold LLC	Purchase of Asset/Inventory		P	101, 107	2,046
NextEra Energy Duane Arnold LLC	Risk Management Services		S	146	2,332
NextEra Energy Duane Arnold LLC	Supply Chain Services Charged to Stores Overhead Pool		P	Various	8,331
NextEra Energy Duane Arnold LLC	Transfer Executive Salary and Incentive		S	146	255,600
NextEra Energy Duane Arnold LLC	Transfer of Employee Incentives		P	242	47,850
NextEra Energy Engineering & Construction LLC	Allocate Telecommunication Costs to Affiliate		S	146	3,087
NextEra Energy Equipment Leasing LLC	Corporate Tax Support		S	146	496
NextEra Energy Marketing LLC	Allocate Telecommunication Costs to Affiliate		S	146	533
NextEra Energy Marketing LLC	Corporate Accounting Services		S	146	1,593
NextEra Energy Marketing LLC	Corporate Development Services		S	146	59,200
NextEra Energy Marketing LLC	Corporate Real Estate Services		S	146	18,424
NextEra Energy Marketing LLC	Corporate Security Support		S	146	2,470
NextEra Energy Marketing LLC	Corporate Support Provided to FPL		P	547	355,919
NextEra Energy Marketing LLC	Corporate Support Provided to FPL		P	923	158,656
NextEra Energy Marketing LLC	Corporate Support Provided to FPL		P	557	24,655
NextEra Energy Marketing LLC	Corporate Support Provided to FPL		P	926	10,854
NextEra Energy Marketing LLC	Corporate Support Provided to FPL		P	408	8,004
NextEra Energy Marketing LLC	Corporate Support Provided to FPL		P	501	7,410
NextEra Energy Marketing LLC	Corporate Support Provided to FPL		P	921	502
NextEra Energy Marketing LLC	Corporate Support Provided to FPL		P	930.2	465
NextEra Energy Marketing LLC	Energy Marketing & Trading Services		S	146	568,913
NextEra Energy Marketing LLC	General Counsel Services		S	146	66,607
NextEra Energy Marketing LLC	Human Resources Services		S	146	506,252
NextEra Energy Marketing LLC	Human Resources Services		S	232	26,077
NextEra Energy Marketing LLC	Human Resources Services		S	232	3,970
NextEra Energy Marketing LLC	Human Resources Services		S	241	1,778

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
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**FLORIDA POWER & LIGHT COMPANY**  
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Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy Marketing LLC	Information Technology Services		S	146	3,167,961
NextEra Energy Marketing LLC	Power Delivery Support		S	146	903
NextEra Energy Marketing LLC	Project Development Support		S	146	3,608
NextEra Energy Marketing LLC	Rate Case Support		P	186	819
NextEra Energy Montezuma II Wind LLC	Power Delivery Support		S	146	966
NextEra Energy Montezuma II Wind LLC	Power Generation Support		S	146	413
NextEra Energy Operating Partners LP-US	Allocate Accounting Fees to Affiliate		S	146	9,375
NextEra Energy Operating Partners LP-US	Allocate Telecommunication Costs to Affiliate		S	146	5,034
NextEra Energy Operating Partners LP-US	Corporate Development Services		S	146	248,923
NextEra Energy Operating Partners LP-US	Corporate Finance Support		S	146	1,228
NextEra Energy Operating Partners LP-US	General Counsel Services		S	146	17,074
NextEra Energy Operating Partners LP-US	Marketing & Communications Services		S	146	34,595
NextEra Energy Operating Services FBO Backbone	Power Delivery Support		S	146	977
NextEra Energy Operating Services FBO Backbone	Power Generation Support		S	146	1,617
NextEra Energy Operating Services FBO Cabazon	Power Delivery Support		S	146	977
NextEra Energy Operating Services FBO Cabazon	Power Generation Support		S	146	3,020
NextEra Energy Operating Services FBO Diablo	Power Delivery Support		S	146	977
NextEra Energy Operating Services FBO Diablo	Power Generation Support		S	146	310
NextEra Energy Operating Services FBO Meyersdale	Power Delivery Support		S	146	977
NextEra Energy Operating Services FBO Mill Run	Power Delivery Support		S	146	977
NextEra Energy Operating Services FBO Somerset	Power Delivery Support		S	146	977
NextEra Energy Operating Services FBO Waymart	Allocate Telecommunication Costs to Affiliate		S	146	582
NextEra Energy Operating Services FBO Waymart	Power Delivery Support		S	146	977
NextEra Energy Operating Services FBO Waymart	Power Generation Support		S	146	1,742
NextEra Energy Operating Services LLC	Allocate Telecommunication Costs to Affiliate		S	146	390
NextEra Energy Operating Services LLC	Corporate Support Provided to FPL		P	921	701
NextEra Energy Operating Services LLC	Corporate Support Provided to FPL		P	930	493
NextEra Energy Operating Services LLC	Customer Service Support Received by FPL		P	903	2,524
NextEra Energy Operating Services LLC	General Counsel Services		S	146	1,449
NextEra Energy Operating Services LLC	Human Resources Services		S	232	2,064
NextEra Energy Operating Services LLC	Human Resources Services		S	232	1,453
NextEra Energy Operating Services LLC	Power Generation Support		S	146	682
NextEra Energy Pipeline Development & Acquisitions LLC	Environmental Services		S	146	145,868
NextEra Energy Pipeline Holdings-Lowman	Corporate Real Estate Services		S	146	4,480
NextEra Energy Pipeline Holdings-Lowman	Engineering & Construction Support		S	146	5,255
NextEra Energy Pipeline Holdings-Lowman	General Counsel Services		S	146	548
NextEra Energy Pipeline Services LLC	Allocate Telecommunication Costs to Affiliate		S	146	7,078
NextEra Energy Pipeline Services LLC	Fleet Services Charged to Overhead Pool		P	Various	6,533
NextEra Energy Pipeline Services LLC	Human Resources Services		S	146	3,175
NextEra Energy Pipeline Services LLC	Human Resources Services		S	241	354
NextEra Energy Pipeline Services LLC	Information Technology Services		S	146	66,415



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			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy Pipeline Services LLC	Pipeline Services Capital Support		P	101, 107	118,514
NextEra Energy Pipeline Services LLC	Pipeline Services Received by FPL		P	501	1,633,491
NextEra Energy Pipeline Services LLC	Pipeline Services Received by FPL		P	547	20,875
NextEra Energy Pipeline Services LLC	Pipeline Services Received by FPL		P	552	3,721
NextEra Energy Pipeline Services LLC	Pipeline Services Received by FPL		P	549	1,260
NextEra Energy Pipeline Services LLC	Pipeline Services Received by FPL		P	506	355
NextEra Energy Pipeline Services LLC	Power Generation Support		S	146	126,485
NextEra Energy Point Beach LLC	Allocate Telecommunication Costs to Affiliate		S	146	1,642
NextEra Energy Point Beach LLC	Charge for Affiliate Share of Insurance Premiums		S	146	294,060
NextEra Energy Point Beach LLC	Financial Operations Services		S	146	18,410
NextEra Energy Point Beach LLC	Financial Planning & Analysis Services		S	146	108,338
NextEra Energy Point Beach LLC	General Counsel Services		S	146	33,344
NextEra Energy Point Beach LLC	Human Resources Services		S	146	36,079
NextEra Energy Point Beach LLC	Information Technology Services		S	146	8,531,964
NextEra Energy Point Beach LLC	Integrated Supply Chain Services		S	146	800,523
NextEra Energy Point Beach LLC	Marketing & Communications Services		S	146	175,356
NextEra Energy Point Beach LLC	Nuclear Capital Support		P	101, 107	31,243
NextEra Energy Point Beach LLC	Nuclear Operations Support		S	146	8,400,886
NextEra Energy Point Beach LLC	Nuclear Services Charged to Stores Overhead Pool		P	Various	41,696
NextEra Energy Point Beach LLC	Nuclear Services Received by FPL		P	517	213,521
NextEra Energy Point Beach LLC	Nuclear Services Received by FPL		P	524	84,818
NextEra Energy Point Beach LLC	Nuclear Services Received by FPL		P	528	71,380
NextEra Energy Point Beach LLC	Nuclear Services Received by FPL		P	923	34,852
NextEra Energy Point Beach LLC	Nuclear Services Received by FPL		P	524	29,853
NextEra Energy Point Beach LLC	Nuclear Services Received by FPL		P	520	19,817
NextEra Energy Point Beach LLC	Power Generation Support		S	146	310,827
NextEra Energy Point Beach LLC	Purchase of Asset/Inventory		P	101, 107	122,397
NextEra Energy Point Beach LLC	Risk Management Services		S	146	4,664
NextEra Energy Point Beach LLC	Sale of Asset/Inventory		S	146	222,129
NextEra Energy Point Beach LLC	Supply Chain Services Charged to Stores Overhead Pool		P	Various	16,678
NextEra Energy Point Beach LLC	Transfer of Employee Incentives		P	242	29,000
NextEra Energy Project Management LLC	Allocate Telecommunication Costs to Affiliate		S	146	1,185
NextEra Energy Project Management LLC	Corporate Accounting Services		S	146	3,206
NextEra Energy Project Management LLC	Corporate Development Services		S	146	158,646
NextEra Energy Project Management LLC	Corporate Finance Support		S	146	32,107
NextEra Energy Project Management LLC	Corporate Security Support		P	146	621
NextEra Energy Project Management LLC	Corporate Support Provided to FPL		P	923	427,992
NextEra Energy Project Management LLC	Corporate Support Provided to FPL		P	921	11,695
NextEra Energy Project Management LLC	Corporate Support Provided to FPL		P	931	2,170
NextEra Energy Project Management LLC	Energy Marketing & Trading Services		S	146	178,250

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
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**FLORIDA POWER & LIGHT COMPANY**  
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Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy Project Management LLC	Federal Government Affairs Services Received by FPL		P	426.4	40,261
NextEra Energy Project Management LLC	General Counsel Services		S	146	308,253
NextEra Energy Project Management LLC	General Counsel Services Received by FPL		P	923	44,665
NextEra Energy Project Management LLC	General Counsel Services Received by FPL		P	524	42,169
NextEra Energy Project Management LLC	General Counsel Services Received by FPL		P	930.2	3,380
NextEra Energy Project Management LLC	Human Resources Services		S	146	67,581
NextEra Energy Project Management LLC	Human Resources Services		S	232	9,501
NextEra Energy Project Management LLC	Human Resources Services		S	232	2,502
NextEra Energy Project Management LLC	Human Resources Services		S	241	1,020
NextEra Energy Project Management LLC	Information Technology Services		S	146	97,903
NextEra Energy Project Management LLC	Integrated Supply Chain Services		S	146	6,397
NextEra Energy Project Management LLC	Nuclear Fuel		P	120.3	4,021
NextEra Energy Project Management LLC	Nuclear Services Charged to Stores Overhead Pool		P	Various	81,796
NextEra Energy Project Management LLC	Nuclear Services Received by FPL		P	524	197,817
NextEra Energy Project Management LLC	Nuclear Services Received by FPL		P	517	78,015
NextEra Energy Project Management LLC	Power Generation Capital Services Received by FPL		P	101, 107	33,542
NextEra Energy Project Management LLC	Power Generation Services Received by FPL		P	553	90,360
NextEra Energy Project Management LLC	Power Generation Services Received by FPL		P	512	11,349
NextEra Energy Project Management LLC	Power Generation Services Received by FPL		P	513	4,772
NextEra Energy Project Management LLC	Power Generation Services Received by FPL		P	549	1,263
NextEra Energy Project Management LLC	Power Generation Services Received by FPL		P	506	742
NextEra Energy Project Management LLC	Power Generation Support		S	146	2,664,474
NextEra Energy Project Management LLC	Reimbursement of Employee Expenses		P	921	595
NextEra Energy Project Management LLC	Supply Chain Services Received by FPL		P	923	30,422
NextEra Energy Project Management LLC	Transfer of Employee Incentives		P	242	177,770
NextEra Energy Resources Development LLC	Corporate Development Services		S	146	18,410
NextEra Energy Resources Development LLC	Corporate Real Estate Services		S	146	120,592
NextEra Energy Resources Development LLC	Engineering & Construction Support		S	146	92,189
NextEra Energy Resources Development LLC	Environmental Services		S	146	5,561
NextEra Energy Resources Development LLC	General Counsel Services		S	146	201,710
NextEra Energy Resources Development LLC	Human Resources Services		S	146	23,503
NextEra Energy Resources Development LLC	Information Technology Services		S	146	753,962
NextEra Energy Resources Development LLC	Integrated Supply Chain Services		S	146	68,469
NextEra Energy Resources Development LLC	Marketing & Communications Services		S	146	778
NextEra Energy Resources Development LLC	Power Generation Support		S	146	59,288
NextEra Energy Resources Development LLC	Project Development Support		S	146	298,236
NextEra Energy Resources Development LLC	Reclass Charitable Contributions		S	146	6,000
NextEra Energy Resources Development LLC	Reimbursement of Employee Expenses		S	146	304
NextEra Energy Resources LLC	Allocate Accounting Fees to Affiliate		S	146	137,995
NextEra Energy Resources LLC	Allocate COVID Testing Services to Affiliate		S	146	23,355

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
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Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy Resources LLC	Allocate Shared Platform Costs to Affiliate		S	146	169,288
NextEra Energy Resources LLC	Allocate Telecommunication Costs to Affiliate		S	146	43,808
NextEra Energy Resources LLC	Capital Support Received by FPL		P	101, 107	4,019,793
NextEra Energy Resources LLC	Capital Support Received by FPL		P	101, 107	662,558
NextEra Energy Resources LLC	Charge for Affiliate Share of Insurance Premiums		P	146	120,674
NextEra Energy Resources LLC	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		P	921	2,478
NextEra Energy Resources LLC	Corporate Accounting Services		S	146	697,971
NextEra Energy Resources LLC	Corporate Accounting Services Received by FPL		P	923	241,378
NextEra Energy Resources LLC	Corporate Accounting Services Received by FPL		P	926	804
NextEra Energy Resources LLC	Corporate Accounting Services Received by FPL		P	921	603
NextEra Energy Resources LLC	Corporate Development Services		S	146	622,955
NextEra Energy Resources LLC	Corporate Development Services Received by FPL		P	921	1,056
NextEra Energy Resources LLC	Corporate Finance Services Received by FPL		P	921	7,172
NextEra Energy Resources LLC	Corporate Finance Services Received by FPL		P	926	4,220
NextEra Energy Resources LLC	Corporate Finance Services Received by FPL		P	930.2	667
NextEra Energy Resources LLC	Corporate Finance Support		S	146	2,077,905
NextEra Energy Resources LLC	Corporate Real Estate Services		S	146	520,079
NextEra Energy Resources LLC	Corporate Real Estate Services Received by FPL		P	930.2	2,846
NextEra Energy Resources LLC	Corporate Security Support		S	146	45,646
NextEra Energy Resources LLC	Corporate Services Charge		S	922	64,893,324
NextEra Energy Resources LLC	Corporate Support Provided to FPL		P	923	4,286,574
NextEra Energy Resources LLC	Corporate Support Provided to FPL		P	547	619,811
NextEra Energy Resources LLC	Corporate Support Provided to FPL		P	921	259,357
NextEra Energy Resources LLC	Corporate Support Provided to FPL		P	580	158,173
NextEra Energy Resources LLC	Corporate Support Provided to FPL		P	926	99,658
NextEra Energy Resources LLC	Corporate Support Provided to FPL		P	524	73,872
NextEra Energy Resources LLC	Corporate Support Provided to FPL		P	557	65,439
NextEra Energy Resources LLC	Corporate Support Provided to FPL		P	930	63,626
NextEra Energy Resources LLC	Corporate Support Provided to FPL		P	923	55,728
NextEra Energy Resources LLC	Corporate Support Provided to FPL		P	501	12,649
NextEra Energy Resources LLC	Corporate Support Provided to FPL		P	908	8,805
NextEra Energy Resources LLC	Corporate Support Provided to FPL		P	931	8,122
NextEra Energy Resources LLC	Corporate Support Provided to FPL		P	426.5	6,872
NextEra Energy Resources LLC	Corporate Support Provided to FPL		P	426.4	5,000
NextEra Energy Resources LLC	Corporate Support Provided to FPL		P	928	1,629
NextEra Energy Resources LLC	Corporate Support Provided to FPL		S	935	1,133
NextEra Energy Resources LLC	Corporate Support Provided to FPL		P	408	424
NextEra Energy Resources LLC	Corporate Systems Usage Billing		S	146	2,300

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
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			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy Resources LLC	Corporate Tax Services Received by FPL		P	923	5,904
NextEra Energy Resources LLC	Corporate Tax Support		S	146	891,902
NextEra Energy Resources LLC	Energy Marketing & Trading Services		S	146	155,906
NextEra Energy Resources LLC	Engineering & Construction Services Received by FPL		P	549	192,618
NextEra Energy Resources LLC	Engineering & Construction Support		S	146	273,698
NextEra Energy Resources LLC	Environmental Services		S	146	281,266
NextEra Energy Resources LLC	Environmental Services Received by FPL		P	923	109,022
NextEra Energy Resources LLC	Environmental Services Received by FPL		P	921	11,667
NextEra Energy Resources LLC	Environmental Services Received by FPL		P	253	1,647
NextEra Energy Resources LLC	Environmental Services Received by FPL		P	930.2	1,354
NextEra Energy Resources LLC	Environmental Services Received by FPL		P	926	545
NextEra Energy Resources LLC	Federal Excise Tax Payments		P	234	4,017
NextEra Energy Resources LLC	Federal Government Affairs Services Received by FPL		P	426.4	15,901
NextEra Energy Resources LLC	Financial Operations Services		P	146	310,060
NextEra Energy Resources LLC	Financial Planning & Analysis Services		S	146	1,425,845
NextEra Energy Resources LLC	Fleet Services Charged to Overhead Pool		P	Various	141,093
NextEra Energy Resources LLC	General Counsel Services		S	146	613,376
NextEra Energy Resources LLC	Human Resources Services		S	146	7,178,856
NextEra Energy Resources LLC	Human Resources Services		S	921	128,897
NextEra Energy Resources LLC	Human Resources Services		S	232	141,905
NextEra Energy Resources LLC	Human Resources Services		S	232	12,229
NextEra Energy Resources LLC	Human Resources Services		S	241	6,745
NextEra Energy Resources LLC	Human Resources Services Received by FPL		P	930.2	7,885
NextEra Energy Resources LLC	Information Technology Capital Support		P	101, 107	5,723,423
NextEra Energy Resources LLC	Information Technology Services		S	146	18,251,286
NextEra Energy Resources LLC	Information Technology Services Received by FPL		P	921	10,360
NextEra Energy Resources LLC	Integrated Supply Chain Services		S	146	784,617
NextEra Energy Resources LLC	Integrated Supply Chain Services Received by FPL		P	524	615
NextEra Energy Resources LLC	Internal Audit Services		S	146	1,399,318
NextEra Energy Resources LLC	Legal Support for Merger		P	426.5	37,208
NextEra Energy Resources LLC	Marketing & Communications Services		S	146	77,484
NextEra Energy Resources LLC	Nuclear Capital Support		P	101, 107	1,280,718
NextEra Energy Resources LLC	Nuclear Services Charged to Stores Overhead Pool		P	Various	165,975
NextEra Energy Resources LLC	Nuclear Services Received by FPL		P	524	673,376
NextEra Energy Resources LLC	Nuclear Services Received by FPL		P	528	96,560
NextEra Energy Resources LLC	Nuclear Services Received by FPL		P	517	26,156
NextEra Energy Resources LLC	Nuclear Services Received by FPL		P	531	23,332
NextEra Energy Resources LLC	Nuclear Services Received by FPL		P	524	1,513
NextEra Energy Resources LLC	Nuclear Services Received by FPL		P	923	1,141
NextEra Energy Resources LLC	Nuclear Services Received by FPL		P	183	308

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			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy Resources LLC	Power Delivery Capital Support		P	101, 107	603,315
NextEra Energy Resources LLC	Power Delivery Services Received by FPL		P	186	475,631
NextEra Energy Resources LLC	Power Delivery Services Received by FPL		P	253	2,000
NextEra Energy Resources LLC	Power Delivery Services Received by FPL		P	588	1,742
NextEra Energy Resources LLC	Power Delivery Services Received by FPL		P	566	897
NextEra Energy Resources LLC	Power Delivery Support		S	146	386,073
NextEra Energy Resources LLC	Power Generation Capital Support		P	101, 107	7,258,577
NextEra Energy Resources LLC	Power Generation Services Charged to Overhead Pools		P	Various	137,153
NextEra Energy Resources LLC	Power Generation Services Received by FPL		P	549	859,548
NextEra Energy Resources LLC	Power Generation Services Received by FPL		P	506	575,379
NextEra Energy Resources LLC	Power Generation Services Received by FPL		P	506	358,464
NextEra Energy Resources LLC	Power Generation Services Received by FPL		P	553	217,941
NextEra Energy Resources LLC	Power Generation Services Received by FPL		P	551	135,557
NextEra Energy Resources LLC	Power Generation Services Received by FPL		P	549	55,987
NextEra Energy Resources LLC	Power Generation Services Received by FPL		P	551	49,472
NextEra Energy Resources LLC	Power Generation Services Received by FPL		P	510	48,769
NextEra Energy Resources LLC	Power Generation Services Received by FPL		P	546	29,388
NextEra Energy Resources LLC	Power Generation Services Received by FPL		P	923	25,945
NextEra Energy Resources LLC	Power Generation Services Received by FPL		P	512	21,153
NextEra Energy Resources LLC	Power Generation Services Received by FPL		P	500	17,820
NextEra Energy Resources LLC	Power Generation Services Received by FPL		P	553	14,210
NextEra Energy Resources LLC	Power Generation Services Received by FPL		P	513	8,894
NextEra Energy Resources LLC	Power Generation Services Received by FPL		P	546	7,073
NextEra Energy Resources LLC	Power Generation Services Received by FPL		P	554	1,017
NextEra Energy Resources LLC	Power Generation Services Received by FPL		P	548	850
NextEra Energy Resources LLC	Power Generation Services Received by FPL		P	552	742
NextEra Energy Resources LLC	Power Generation Support		S	146	1,621,617
NextEra Energy Resources LLC	Project Development Capital Support		P	101, 107	21,058
NextEra Energy Resources LLC	Project Development Services		P	183	248,156
NextEra Energy Resources LLC	Project Development Services		P	506	60,936
NextEra Energy Resources LLC	Purchase of Asset/Inventory		P	101, 107	16,807
NextEra Energy Resources LLC	Regulatory Affairs Support		S	146	282,350
NextEra Energy Resources LLC	Reimburse Affiliate for Aviation Services		P	234	31,931
NextEra Energy Resources LLC	Reimburse Affiliate for Benefits Costs		P	926	949
NextEra Energy Resources LLC	Reimburse Affiliate for Capital Project Costs		P	101, 107	234,119
NextEra Energy Resources LLC	Reimburse Affiliate for COVID Test Kits		P	926	874,511
NextEra Energy Resources LLC	Reimburse Affiliate for Project Costs		P	Various	219,175
NextEra Energy Resources LLC	Reimburse Affiliate for Project Costs		P	923	4,280
NextEra Energy Resources LLC	Reimburse Affiliate for Project Costs		P	921	1,262
NextEra Energy Resources LLC	Reimbursement of Employee Expenses		P	165	26,681

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			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy Resources LLC	Reimbursement of Employee Expenses		P	921	7,227
NextEra Energy Resources LLC	Reimbursement of Employee Expenses		S	146	642
NextEra Energy Resources LLC	Revenue Enhancement Services		P	916	2,644
NextEra Energy Resources LLC	Risk Management Services		S	146	217,837
NextEra Energy Resources LLC	Software Purchases		P	930.2	42,493
NextEra Energy Resources LLC	Solar Development Support		P	183	465,501
NextEra Energy Resources LLC	Solar Project Support Received by FPL		P	551	437,904
NextEra Energy Resources LLC	Solar Project Support Received by FPL		P	546	355,537
NextEra Energy Resources LLC	Solar Project Support Received by FPL		P	554	26,104
NextEra Energy Resources LLC	Solar Project Support Received by FPL		P	548	4,485
NextEra Energy Resources LLC	Solar Project Support Received by FPL		P	553	1,222
NextEra Energy Resources LLC	Space & Furniture Billing		S	454	523,928
NextEra Energy Resources LLC	Storm Support		P	186	35,237
NextEra Energy Resources LLC	Supply Chain Capital Support		P	101, 107	5,850
NextEra Energy Resources LLC	Supply Chain Services Charged to Stores Overhead Pool		P	Various	649,298
NextEra Energy Resources LLC	Supply Chain Services Received by FPL		P	923	338,593
NextEra Energy Resources LLC	Supply Chain Services Received by FPL		P	923	63,055
NextEra Energy Resources LLC	Supply Chain Services Received by FPL		P	154	5,086
NextEra Energy Resources LLC	Supply Chain Services Received by FPL		P	921	1,989
NextEra Energy Resources LLC	Transfer of Employee Incentives		P	242	203,202
NextEra Energy Resources LLC	Transfer of Employee Incentives		P	920	165,000
NextEra Energy Resources LLC	Transfer Project Development Costs to Affiliate		S	146	185,947
NextEra Energy Resources O&M Services LLC	Information Technology Services		S	146	2,059
NextEra Energy Resources O&M Services LLC	Power Generation Support		S	146	4,485
NextEra Energy Resources O&M Services-FBO MowerCnty	Power Generation Support		S	146	731
NextEra Energy Resources O&M Services FBO CreeksSolr	Information Technology Services		S	146	364
NextEra Energy Seabrook LLC	Charge for Affiliate Share of Insurance Premiums		S	146	36,468
NextEra Energy Seabrook LLC	Corporate Real Estate Services		S	146	582
NextEra Energy Seabrook LLC	Corporate Tax Support		S	146	15,223
NextEra Energy Seabrook LLC	Financial Operations Services		S	146	17,643
NextEra Energy Seabrook LLC	Financial Planning & Analysis Services		S	146	99,424
NextEra Energy Seabrook LLC	General Counsel Services		S	146	75,743
NextEra Energy Seabrook LLC	Human Resources Services		S	146	67,457
NextEra Energy Seabrook LLC	Human Resources Services		S	232	390
NextEra Energy Seabrook LLC	Information Technology Capital Support		P	101, 107	8,035
NextEra Energy Seabrook LLC	Information Technology Services		S	146	7,682,935
NextEra Energy Seabrook LLC	Integrated Supply Chain Services		S	146	725,228
NextEra Energy Seabrook LLC	Marketing & Communications Services		S	146	175,356
NextEra Energy Seabrook LLC	Nuclear Capital Support		P	101, 107	22,744
NextEra Energy Seabrook LLC	Nuclear Fuel		P	120.3	692

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
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Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy Seabrook LLC	Nuclear Operations Support		S	146	6,953,830
NextEra Energy Seabrook LLC	Nuclear Services Received by FPL		P	520	196,461
NextEra Energy Seabrook LLC	Nuclear Services Received by FPL		P	517	184,346
NextEra Energy Seabrook LLC	Nuclear Services Received by FPL		P	524	85,549
NextEra Energy Seabrook LLC	Nuclear Services Received by FPL		P	528	31,666
NextEra Energy Seabrook LLC	Power Delivery Support		S	146	289,405
NextEra Energy Seabrook LLC	Power Generation Support		S	146	342,454
NextEra Energy Seabrook LLC	Purchase of Asset/Inventory		P	101, 107	22,687
NextEra Energy Seabrook LLC	Purchase of Asset/Inventory		P	101, 107	1,722
NextEra Energy Seabrook LLC	Risk Management Services		S	146	4,664
NextEra Energy Seabrook LLC	Sale of Asset/Inventory		S	146	70,140
NextEra Energy Seabrook LLC	Transfer of Employee Incentives		S	146	264,440
NextEra Energy Seabrook LLC	Transfer of Employee Incentives		P	242	264,440
NextEra Energy Solutions LLC	Sales Program Support		S	146	6,336
NextEra Energy Transmission LLC	Allocate Shared Platform Costs to Affiliate		S	146	201,815
NextEra Energy Transmission LLC	Charge for Affiliate Share of Insurance Premiums		S	146	2,808
NextEra Energy Transmission LLC	Corporate Accounting Services		S	146	19,723
NextEra Energy Transmission LLC	Corporate Accounting Services Received by FPL		P	926	846
NextEra Energy Transmission LLC	Corporate Accounting Services Received by FPL		P	923	772
NextEra Energy Transmission LLC	Corporate Development Services		S	146	124,330
NextEra Energy Transmission LLC	Corporate Finance Support		S	146	15,534
NextEra Energy Transmission LLC	Corporate Real Estate Services		S	146	197,855
NextEra Energy Transmission LLC	Corporate Security Support		S	146	2,363
NextEra Energy Transmission LLC	Corporate Services Charge		S	922	807,555
NextEra Energy Transmission LLC	Corporate Support		S	146	6,066
NextEra Energy Transmission LLC	Financial Planning & Analysis Services		S	146	64,623
NextEra Energy Transmission LLC	General Counsel Services		S	146	195,737
NextEra Energy Transmission LLC	Human Resources Services		S	146	384,102
NextEra Energy Transmission LLC	Human Resources Services		S	232	7,289
NextEra Energy Transmission LLC	Human Resources Services		S	232	1,022
NextEra Energy Transmission LLC	Human Resources Services		S	241	633
NextEra Energy Transmission LLC	Information Technology Services		S	146	1,327,041
NextEra Energy Transmission LLC	Integrated Supply Chain Services		S	146	2,694
NextEra Energy Transmission LLC	Marketing & Communications Services		S	146	1,021
NextEra Energy Transmission LLC	Nuclear Services Received by FPL		P	517	9,394
NextEra Energy Transmission LLC	Power Delivery Services Received by FPL		P	186	35,495
NextEra Energy Transmission LLC	Power Delivery Support		S	146	96,127
NextEra Energy Transmission LLC	Power Generation Services Received by FPL		P	500	1,684
NextEra Energy Transmission LLC	Space & Furniture Billing		S	454	398,180
NextEra Energy Transmission LLC	Transfer of Employee Incentives		P	242	99,945

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Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy Transmission MidAtlantic Indiana Inc	Corporate Tax Support		S	146	706
NextEra Energy Transmission MidAtlantic Indiana Inc	Environmental Services		S	146	9,805
NextEra Energy Transmission MidAtlantic Indiana Inc	Financial Planning & Analysis Services		S	146	4,231
NextEra Energy Transmission MidAtlantic Indiana Inc	General Counsel Services		S	146	20,963
NextEra Energy Transmission MidAtlantic Indiana Inc	Power Delivery Support		S	146	421
NextEra Energy Transmission Midwest LLC	Corporate Tax Support		S	146	16,789
NextEra Energy Transmission Midwest LLC	General Counsel Services		S	146	585
NextEra Energy Transmission New York Inc	Allocate Telecommunication Costs to Affiliate		S	146	1,379
NextEra Energy Transmission New York Inc	Corporate Development Services		S	146	5,433
NextEra Energy Transmission New York Inc	Corporate Real Estate Services		S	146	322,554
NextEra Energy Transmission New York Inc	Corporate Security Support		S	146	21,246
NextEra Energy Transmission New York Inc	Corporate Tax Support		S	146	22,886
NextEra Energy Transmission New York Inc	Environmental Services		S	146	18,972
NextEra Energy Transmission New York Inc	General Counsel Services		S	146	147,792
NextEra Energy Transmission New York Inc	Information Technology Services		S	146	80,281
NextEra Energy Transmission New York Inc	Integrated Supply Chain Services		S	146	165,224
NextEra Energy Transmission New York Inc	Power Delivery Support		S	146	187,147
NextEra Energy Transmission New York Inc	Sale of Asset/Inventory		S	146	9,062
NextEra Energy Transmission Southwest LLC	Corporate Tax Support		S	146	15,489
NextEra Energy Transmission Southwest LLC	General Counsel Services		S	146	4,667
NextEra Energy Transmission Southwest LLC	Power Delivery Support		S	146	79,017
NextEra Energy, Inc	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		P	923	40,168,509
NextEra Energy, Inc	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		P	930	10,482,052
NextEra Energy, Inc	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		P	926	2,740,380
NextEra Energy, Inc	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		P	426.4	1,959,290
NextEra Energy, Inc	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		S	146	1,294,881
NextEra Energy, Inc	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		P	234	937,006
NextEra Energy, Inc	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		P	186	466,724
NextEra Energy, Inc	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		P	921	119,399
NextEra Energy, Inc	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		P	242	100,962
NextEra Energy, Inc	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		S	920	86,422
NextEra Energy, Inc	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		P	926	68,960
NextEra Energy, Inc	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		P	408	58,516
NextEra Energy, Inc	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		P	225	7,724
NextEra Energy, Inc	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		P	234	2,325
NextEra Energy, Inc	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		P	923	721
NextEra Energy, Inc	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		P	408.1	(1,161)
NextEra Energy, Inc	Corporate Accounting Services		S	146	1,043
NextEra Energy, Inc	Corporate Finance Services Received by FPL		P	921	9,838
NextEra Energy, Inc	Corporate Finance Services Received by FPL		P	926	1,907



**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
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FLORIDA POWER & LIGHT COMPANY  
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Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy, Inc	Corporate Finance Services Received by FPL		P	923	1,831
NextEra Energy, Inc	Corporate Finance Support		S	146	19,932
NextEra Energy, Inc	Corporate Real Estate Services		S	146	15,597
NextEra Energy, Inc	Corporate Real Estate Services Received by FPL		P	923	20,217
NextEra Energy, Inc	Corporate Security Services Received by FPL		P	921	8,783
NextEra Energy, Inc	Corporate Security Services Received by FPL		P	930	8,606
NextEra Energy, Inc	Corporate Security Services Received by FPL		P	923	8,593
NextEra Energy, Inc	Corporate Security Services Received by FPL		P	926	4,800
NextEra Energy, Inc	Corporate Security Support		S	146	136,552
NextEra Energy, Inc	Corporate Support Provided to FPL		P	923	109,976
NextEra Energy, Inc	Corporate Support Provided to FPL		P	186	3,539
NextEra Energy, Inc	Corporate Systems Usage Billing		S	146	4,448
NextEra Energy, Inc	Corporate Tax Services Received by FPL		P	923	504,000
NextEra Energy, Inc	Energy Marketing & Trading Services		P	146	109,976
NextEra Energy, Inc	Federal Government Affairs Services Received by FPL		P	426.4	63,153
NextEra Energy, Inc	Federal Tax Distributions		S	123	1,025,561
NextEra Energy, Inc	General Counsel Services Received by FPL		P	930.2	350,038
NextEra Energy, Inc	General Counsel Services Received by FPL		P	930.2	43,780
NextEra Energy, Inc	General Counsel Services Received by FPL		P	930	7,350
NextEra Energy, Inc	General Counsel Services Received by FPL		P	921	4,444
NextEra Energy, Inc	General Counsel Services Received by FPL		P	930.2	537
NextEra Energy, Inc	Human Resources Charges to Benefits Overhead Pools		P	Various	1,031,193
NextEra Energy, Inc	Human Resources Services		S	146	575,175
NextEra Energy, Inc	Human Resources Services		S	232	5,904
NextEra Energy, Inc	Human Resources Services		S	232	2,070
NextEra Energy, Inc	Human Resources Services		S	241	308
NextEra Energy, Inc	Human Resources Services Received by FPL		P	923	1,038,812
NextEra Energy, Inc	Human Resources Services Received by FPL		P	426.4	81,254
NextEra Energy, Inc	Information Technology Services		S	146	613
NextEra Energy, Inc	Information Technology Services Received by FPL		P	921	6,964
NextEra Energy, Inc	Internal Auditing Services Received by FPL		P	926	400
NextEra Energy, Inc	Internal Auditing Services Received by FPL		P	930	312
NextEra Energy, Inc	Marketing & Comm - National Ad Campaign		S	146	550,982
NextEra Energy, Inc	Reimburse Affiliate for Project Costs		P	923	1,997
NextEra Energy, Inc	Revenue Enhancement Services		P	923	87,981
NextEra Energy, Inc	Revenue Enhancement Services		P	916	21,995
NextEra Energy, Inc	Sales Program Support		P	146	87,981
NextEra Energy, Inc	State Tax Payments		S	236	274,707
NextEra Energy, Inc	State Tax Payments due from Affiliate		S	236	30,200
NextEra Energy, Inc	Transfer of Employee Incentives		P	242	29,000

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
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Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy, Inc.	Aviation Services Received by FPL		P	921	96,163
NextEra Maine Fossil LLC	Environmental Services		S	146	1,885
NextEra Maine Operating Services LLC	General Counsel Services		S	146	5,392
NextEra Operating Services FBO Varna Wind LP	Power Generation Support		S	146	16,972
Ninnescah Wind Energy LLC	Human Resources Services		S	146	1,125
Ninnescah Wind Energy LLC	Power Delivery Support		S	146	977
Niyol Wind LLC	Allocate Software Costs to Affiliate		S	146	26,955
Niyol Wind LLC	Allocate Telecommunication Costs to Affiliate		S	146	8,119
Niyol Wind LLC	Engineering & Construction Support		S	146	147,965
Niyol Wind LLC	General Counsel Services		S	146	330
Niyol Wind LLC	Power Generation Support		S	146	19,665
North American Power Systems LLC	Engineering & Construction Support		S	146	11,201
North American Power Systems LLC	Integrated Supply Chain Services		S	146	54,920
North Sky River Energy LLC	General Counsel Services		S	146	32,141
North Sky River Energy LLC	Information Technology Services		S	146	17,484
North Sky River Energy LLC	Power Delivery Support		S	146	1,170
North Sky River Energy LLC	Power Generation Support		S	146	2,415
Northeast Energy Associates LLC	Power Delivery Support		S	146	5,070
Northeast Energy Associates LLC	Power Generation Support		S	146	68,398
Northeast Energy Associates LLC	Purchase of Asset/Inventory		P	101, 107	1,299
Northeast Energy Associates LLC	Sale of Asset/Inventory		S	146	16,264
Northern Colorado Wind Energy Center II LLC	Power Generation Support		S	146	663
Northern Colorado Wind Energy Center LLC	Power Generation Support		S	146	3,965
Northern Colorado Wind Energy LLC	Human Resources Services		S	146	350
Northern Colorado Wind Energy LLC	Power Delivery Support		S	146	1,932
Northern Colorado Wind Energy LLC	Power Generation Support		S	146	825
Northern Divide Wind LLC	Allocate Telecommunication Costs to Affiliate		S	146	5,696
Northern Divide Wind LLC	Environmental Services		S	146	6,624
Northern Divide Wind LLC	Information Technology Services		S	146	15,462
Northern Divide Wind LLC	Power Generation Support		S	146	6,394
Nutmeg Solar LLC	Information Technology Services		S	146	326
Nutmeg Solar LLC	Integrated Supply Chain Services		S	146	2,490
Nutmeg Solar LLC	Power Generation Support		S	146	658
Oklahoma Wind LLC	Allocate Telecommunication Costs to Affiliate		S	146	1,659
Oklahoma Wind LLC	Power Generation Support		S	146	19,204
Oleander Power Project LP	Corporate Tax Support		S	146	1,823
Oleander Power Project LP	General Counsel Services		S	146	27,912
Oleander Power Project LP	Power Delivery Support		S	146	2,365
Oleander Power Project LP	Power Generation Support		S	146	28,121
Oleander Power Project LP	Sale of Asset/Inventory		S	146	18,326

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**Summary of Affiliated Transfers and Cost Allocations**

**FLORIDA POWER & LIGHT COMPANY**  
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			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Oliver Wind II LLC	Power Delivery Support		S	146	977
Oliver Wind III LLC	Allocate Telecommunication Costs to Affiliate		S	146	905
Oliver Wind III LLC	Human Resources Services		S	146	1,125
Oliver Wind III LLC	Power Delivery Support		S	146	966
Osborn Wind Energy LLC	Human Resources Services		S	146	350
Osborn Wind Energy LLC	Power Delivery Support		S	146	966
Osborn Wind Energy LLC	Power Generation Support		S	146	3,819
Osceola Windpower II LLC	Power Delivery Support		S	146	977
Osceola Windpower II LLC	Power Generation Support		S	146	841
Osceola Windpower LLC	Human Resources Services		S	146	450
Osceola Windpower LLC	Power Delivery Support		S	146	977
Osceola Windpower LLC	Power Generation Support		S	146	1,444
Palms Insurance Company LTD	Delaware Tax Refund		S	165	420,564
Palms Insurance Company LTD	Property Insurance Premiums		P	924	61,220
Palms Insurance Company LTD	Refund from Third Party Due to Palms		P	146	132,459
Palms Insurance Company LTD	Reimbursement of Workers Comp Losses		S	146	318,477
Palo Duro Wind Energy LLC	Power Delivery Support		S	146	966
Palo Duro Wind Energy LLC	Power Generation Support		S	146	4,548
Parry Energy Storage LP	Information Technology Services		S	146	1,200
Parry Energy Storage LP	Power Generation Support		S	146	28,567
Pee Dee Wetland & Stream Mitigation LLC	Energy Marketing & Trading Services		S	146	6,000
Peetz Table Wind Energy LLC	Allocate Telecommunication Costs to Affiliate		S	146	1,619
Peetz Table Wind Energy LLC	Human Resources Services		S	146	1,125
Peetz Table Wind Energy LLC	Power Delivery Support		S	146	966
Peetz Table Wind Energy LLC	Power Generation Support		S	146	2,478
Peetz Table Wind Energy LLC	Power Generation Support		S	146	2,304
Pegasus Wind LLC	Allocate Telecommunication Costs to Affiliate		S	146	441
Pegasus Wind LLC	Power Generation Support		S	146	2,435
Perrin Ranch Wind LLC	Power Delivery Support		S	146	1,650
Perrin Ranch Wind LLC	Power Generation Support		S	146	33,802
Pheasant Run Wind LLC	Power Delivery Support		S	146	966
Pheasant Run Wind LLC	Power Generation Support		S	146	1,543
Pima Energy Storage System LLC	Power Generation Support		S	146	2,166
Pinal Central Energy Center LLC	Power Generation Support		S	146	1,282
Point Beach Solar LLC	Allocate Telecommunication Costs to Affiliate		S	146	2,351
Point Beach Solar LLC	Integrated Supply Chain Services		S	146	68,704
Point Beach Solar LLC	Power Generation Support		S	146	90,222
Ponderosa Gathering LLC	Corporate Tax Support		S	146	436
Ponderosa Gathering LLC	Power Generation Support		S	146	5,555
Ponderosa Wind LLC	Allocate Telecommunication Costs to Affiliate		S	146	7,232

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
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**FLORIDA POWER & LIGHT COMPANY**  
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			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Ponderosa Wind LLC	Information Technology Services		S	146	2,387
Ponderosa Wind LLC	Power Generation Support		S	146	5,503
Poseidon SW Holdings LLC	Corporate Development Services		S	146	472
Poseidon SW Holdings LLC	Engineering & Construction Support		S	146	49,627
Poseidon SW Holdings LLC	General Counsel Services		S	146	2,314
Post Wind LLC	Information Technology Services		S	146	463
Post Wind LLC	Power Delivery Support		S	146	977
Post Wind LLC	Power Generation Support		S	146	2,855
Power Wizard LLC	Information Technology Services		S	146	14,086
Pratt Wind LLC	Power Generation Support		S	146	598
Quinebaug Solar LLC	Allocate Telecommunication Costs to Affiliate		S	146	4,468
Quinebaug Solar LLC	Environmental Services		S	146	16,151
Quinebaug Solar LLC	Information Technology Services		S	146	112,290
Quinebaug Solar LLC	Power Generation Support		S	146	1,964
Quitman II Solar LLC	Allocate Telecommunication Costs to Affiliate		S	146	1,389
Quitman II Solar LLC	Engineering & Construction Support		S	146	3,267
Quitman II Solar LLC	Environmental Services		S	146	5,690
Quitman II Solar LLC	Information Technology Services		S	146	69,296
Quitman II Solar LLC	Power Generation Support		S	146	55,006
Quitman Solar, LLC	Power Generation Support		S	146	18,125
Red Mesa Wind LLC	Allocate Telecommunication Costs to Affiliate		S	146	773
Red Mesa Wind LLC	Human Resources Services		S	146	1,125
Red Mesa Wind LLC	Power Delivery Support		S	146	2,780
Red Mesa Wind LLC	Power Generation Support		S	146	62,299
Renewable Choice Services LLC	Corporate Accounting Services		S	146	2,712
Residential Energy Holdings LLC	Corporate Real Estate Services		S	146	5,615
Residential Energy Holdings LLC	Executive Support		S	146	6,217
Residential Energy Holdings LLC	Information Technology Services		S	146	179,675
Resurgence Solar I LLC	Human Resources Services		S	146	1,112
River Bend Solar LLC	Allocate Telecommunication Costs to Affiliate		S	146	389
River Bend Solar LLC	Power Generation Support		S	146	598
Roswell Solar LLC	Allocate Telecommunication Costs to Affiliate		S	146	913
Roswell Solar LLC	Human Resources Services		S	146	350
Round House Renewable Energy LLC	Allocate Telecommunication Costs to Affiliate		S	146	1,619
Round House Renewable Energy LLC	Information Technology Services		S	146	5,323
Round House Renewable Energy LLC	Power Generation Support		S	146	4,119
Route 66 Solar Energy Center LLC	Allocate Telecommunication Costs to Affiliate		S	146	632
Route 66 Solar Energy Center LLC	Engineering & Construction Support		S	146	11,837
Route 66 Solar Energy Center LLC	Information Technology Services		S	146	29,985
Route 66 Solar Energy Center LLC	Power Generation Support		S	146	440

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Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Rush Springs Energy Storage LLC	Power Generation Support		S	146	17,951
Rush Springs Wind Energy LLC	Allocate Telecommunication Costs to Affiliate		S	146	1,998
Rush Springs Wind Energy LLC	Human Resources Services		S	146	1,125
Rush Springs Wind Energy LLC	Power Delivery Support		S	146	977
Rush Springs Wind Energy LLC	Power Generation Support		S	146	18,997
Sabal Trail Transmission LLC	Transportation of Natural Gas		P	547	80,757
Sac County Wind LLC	Environmental Services		S	146	996
Sac County Wind LLC	Power Generation Support		S	146	362
Saint Solar LLC	Allocate Telecommunication Costs to Affiliate		S	146	1,619
Saint Solar LLC	Information Technology Services		S	146	6,874
Saint Solar LLC	Integrated Supply Chain Services		S	146	3,604
Saint Solar LLC	Power Generation Support		S	146	598
Sanford Airport Solar LLC	Allocate Telecommunication Costs to Affiliate		S	146	888
Sanford Airport Solar LLC	Information Technology Services		S	146	3,967
Sanford Airport Solar LLC	Integrated Supply Chain Services		S	146	10,584
Sanford Airport Solar LLC	Power Generation Support		S	146	888
Searcy Solar LC	Allocate Telecommunication Costs to Affiliate		S	146	1,602
Searcy Solar LC	Engineering & Construction Support		S	146	11,344
Seiling Wind II LLC	Power Delivery Support		S	146	977
Seiling Wind LLC	Allocate Telecommunication Costs to Affiliate		S	146	2,163
Seiling Wind LLC	Power Delivery Support		S	146	977
Seiling Wind LLC	Power Generation Support		S	146	382
Shaw Creek Solar LLC	Power Generation Support		S	146	4,296
Sighten Inc	Executive Support		S	146	3,429
Sighten Inc	Information Technology Services		S	146	27,114
Silver State Solar South LLC	Power Delivery Support		S	146	6,687
Silver State Solar South LLC	Power Generation Support		S	146	569
Skeleton Creek Energy Center LLC	Engineering & Construction Support		S	146	13,538
Skeleton Creek Wind LLC	Allocate Telecommunication Costs to Affiliate		S	146	976
Skeleton Creek Wind LLC	Information Technology Services		S	146	2,530
Skeleton Creek Wind LLC	Integrated Supply Chain Services		S	146	13,032
Skeleton Creek Wind LLC	Power Generation Support		S	146	10,954
Sky Ranch Solar LLC	General Counsel Services		S	146	784
Sky River LLC	Allocate Telecommunication Costs to Affiliate		S	146	1,790
Sky River LLC	Power Delivery Support		S	146	1,170
Sky River LLC	Power Generation Support		S	146	58,481
Sky River Wind LLC	Allocate Telecommunication Costs to Affiliate		S	146	774
Soldier Creek Wind LLC	Information Technology Services		S	146	3,809
Soldier Creek Wind LLC	Integrated Supply Chain Services		S	146	7,010
Soldier Creek Wind LLC	Power Generation Support		S	146	9,718

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
*Summary of Affiliated Transfers and Cost Allocations*

**FLORIDA POWER & LIGHT COMPANY**  
*For the Year Ended December 31, 2021*

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Sonoran Solar Energy LLC	Engineering & Construction Support		S	146	70,556
South Shore Pipeline LP	Allocate Telecommunication Costs to Affiliate		S	146	11,081
South Texas Midstream LLC	Information Technology Services		S	146	85,805
Stanton Clean Energy LLC	Corporate Tax Support		S	146	2,435
Stanton Clean Energy LLC	Power Generation Support		S	146	38,244
Steele Flats Wind Project LLC	Power Delivery Support		S	146	966
Steele Flats Wind Project LLC	Power Generation Support		S	146	1,700
Story County Wind LLC	Power Generation Support		S	146	2,819
Story Wind, LLC	Human Resources Services		S	146	1,125
Story Wind, LLC	Power Delivery Support		S	146	977
Stuttgart Solar LLC	Power Generation Support		S	146	2,499
Taylor Creek Solar LLC	Power Generation Support		S	146	25,628
Thunder Wolf Energy Center LLC	Engineering & Construction Support		S	146	11,993
Titan Solar LLC	Corporate Accounting Services		S	146	598
Titan Solar LLC	Sale of Asset/Inventory		S	146	2,400
Torreccillas Wind Energy LLC	Allocate Telecommunication Costs to Affiliate		S	146	1,944
Torreccillas Wind Energy LLC	Engineering & Construction Support		S	146	43,254
Torreccillas Wind Energy LLC	Sale of Asset/Inventory		S	146	916
Trans Bay Cable LLC	Charge for Affiliate Share of Insurance Premiums		S	146	1,072
Trans Bay Cable LLC	Corporate Accounting Services		S	146	15,386
Trans Bay Cable LLC	Corporate Finance Support		S	146	14,601
Trans Bay Cable LLC	Corporate Real Estate Services		S	146	183,779
Trans Bay Cable LLC	Corporate Services Charge		S	146	1,088,149
Trans Bay Cable LLC	Corporate Tax Support		S	146	66,788
Trans Bay Cable LLC	Financial Planning & Analysis Services		S	146	5,929
Trans Bay Cable LLC	General Counsel Services		S	146	10,093
Trans Bay Cable LLC	Human Resources Services		S	146	960
Trans Bay Cable LLC	Information Technology Services		S	146	166,939
Trans Bay Cable LLC	Power Delivery Support		S	146	12,460
Trans Bay Cable LLC	Power Generation Support		S	146	1,529
Trans Bay Cable LLC	Transfer of Employee Incentives		S	146	11,600
Trelina Solar Energy Center LLC	Integrated Supply Chain Services		S	146	23,514
Trinity Operating (USG) LLC	Allocate Telecommunication Costs to Affiliate		S	146	6,642
Trinity Operating (USG) LLC	Corporate Real Estate Services		S	146	370
Trinity Operating (USG) LLC	Corporate Security Support		S	146	3,378
Trinity Operating (USG) LLC	General Counsel Services		S	146	1,318
Trinity Operating (USG) LLC	Human Resources Services		S	146	15,084
Trinity Operating (USG) LLC	Human Resources Services		S	146	2,459
Trinity Operating (USG) LLC	Human Resources Services		S	232	1,200
Trinity Operating (USG) LLC	Information Technology Services		S	146	349,316

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
*Summary of Affiliated Transfers and Cost Allocations*

**FLORIDA POWER & LIGHT COMPANY**  
*For the Year Ended December 31, 2021*

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Tuscola Bay Wind LLC	Human Resources Services		S	146	1,475
Tuscola Bay Wind LLC	Information Technology Services		S	146	3,000
Tuscola Bay Wind LLC	Power Delivery Support		S	146	966
Tuscola Bay Wind LLC	Power Generation Support		S	146	1,941
Tuscola Wind II LLC	Power Delivery Support		S	146	966
Tuscola Wind II LLC	Power Generation Support		S	146	1,531
United HomeVu Illinois LLC	Sales Program Support		S	146	9,029
United HomeVu Ohio LLC	Sales Program Support		S	146	33,012
United HomeVu Pennsylvania LLC	Sales Program Support		S	146	161,172
US Marcellus Gas Infrastructure LLC	Environmental Services		S	146	116,928
US Marcellus Gas Infrastructure LLC	General Counsel Services		S	146	54,373
USG Energy Gas Producer Holdings LLC	Allocate COVID Testing Services to Affiliate		S	146	833
USG Energy Gas Producer Holdings LLC	Corporate Real Estate Services		S	146	40,932
USG Energy Gas Producer Holdings LLC	Information Technology Services		S	146	348,439
USG Properties Haynesville LLC	Allocate Telecommunication Costs to Affiliate		S	146	355
USG Properties Haynesville LLC	Information Technology Services		S	146	2,279
USource LLC	Power Generation Support		S	146	4,968
Vasco Winds LLC	Allocate Telecommunication Costs to Affiliate		S	146	878
Vasco Winds LLC	Human Resources Services		S	146	1,125
Vasco Winds LLC	Power Delivery Support		S	146	966
Vasco Winds LLC	Power Generation Support		S	146	604
Waco Solar LLC	Information Technology Services		S	146	466
Walleye Wind LLC	General Counsel Services		S	146	4,489
Walleye Wind LLC	Information Technology Services		S	146	29,876
Walleye Wind LLC	Power Generation Support		S	146	19,324
Watkins Glen Solar Energy LLC	Integrated Supply Chain Services		S	146	9,149
Weatherford Wind LLC	Allocate Telecommunication Costs to Affiliate		S	146	1,610
Wessington Wind Energy LLC	Power Delivery Support		S	146	966
Wessington Wind Energy LLC	Power Generation Support		S	146	1,763
West Texas Wind Energy Partners LLC	Information Technology Services		S	146	583
West Texas Wind Energy Partners LLC	Power Delivery Support		S	146	966
Wheatridge Solar Energy Center LLC	Power Generation Support		S	146	1,476
Wheatridge Wind Energy LLC	Integrated Supply Chain Services		S	146	137,880
Wheatridge Wind Energy LLC	Power Generation Support		S	146	918
Wheatridge Wind II LLC	Allocate Telecommunication Costs to Affiliate		S	146	2,612
Wheatridge Wind II LLC	Information Technology Services		S	146	6,802
Wheatridge Wind II LLC	Power Generation Support		S	146	904
White Mesa Wind LLC	Allocate Telecommunication Costs to Affiliate		S	146	632
White Mesa Wind LLC	Engineering & Construction Support		S	146	68,343
White Mesa Wind LLC	Information Technology Services		S	146	3,000

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Summary of Affiliated Transfers and Cost Allocations**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 2021**

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
White Oak Energy LLC	General Counsel Services		S	146	3,399
White Oak Energy LLC	Human Resources Services		S	146	1,307
White Oak Energy LLC	Power Delivery Support		S	146	966
White Oak Energy LLC	Power Generation Support		S	146	1,591
White Oak Solar LLC	Allocate Telecommunication Costs to Affiliate		S	146	1,440
White Oak Solar LLC	Power Delivery Support		S	146	598
White Pine Solar LLC	Power Generation Support		S	146	3,995
Whitney Point Solar LLC	Power Generation Support		S	146	598
Wildcat Ranch Wind Project LLC	Information Technology Services		S	146	400
Willow Creek Wind Project LLC	General Counsel Services		S	146	5,201
Wilmot Energy Center LLC	Allocate Telecommunication Costs to Affiliate		S	146	3,256
Wilmot Energy Center LLC	Engineering & Construction Support		S	146	68,795
Wilmot Energy Center LLC	Environmental Services		S	146	1,317
Wilmot Energy Center LLC	Information Technology Services		S	146	2,768
Wilmot Energy Center LLC	Integrated Supply Chain Services		S	146	24,077
Wilmot Energy Center LLC	Power Generation Support		S	146	1,100
Wilton Wind Energy I LLC	Power Generation Support		S	146	19,204
Wilton Wind Energy II LLC	Power Generation Support		S	146	19,204
Wilton Wind II LLC	Power Delivery Support		S	146	1,647
Wilton Wind II LLC	Power Generation Support		S	146	4,203
Wolf Ridge Wind Energy LLC	Allocate Telecommunication Costs to Affiliate		S	146	1,877
Wolf Ridge Wind, LLC	Power Delivery Support		S	146	966
Wolf Ridge Wind, LLC	Power Generation Support		S	146	3,004
Woodward Mountain Wind LLC	Engineering & Construction Support		S	146	2,986
WPP 1993 LLC	Power Delivery Support		S	146	966
WPP 1993 LLC	Power Generation Support		S	146	632
WSGP Gas Producing LLC	Information Technology Services		S	146	6,000
Yellow Pine Solar LLC	Human Resources Services		S	146	4,142
Yellow Pine Solar LLC	Information Technology Services		S	146	1,659

**Footnotes and General Comments:**

**Note 1:** Services provided by FPL primarily include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance and license fees.

**Note 2:** Services provided to affiliates are recorded in FERC account 146 (Accounts Receivable from Associated Companies). In FPL records, activity is netted at the GAAP account level before the balances are translated to FERC accounts, therefore the FERC account offset to account 146 is not separately identifiable.

**Note 3:** Column (c) Relevant Contract or Agreement and Effective Date - all activity between FPL and its affiliates is in accordance with FPL's Cost Allocation Manual (CAM)

**Note 4:** Column (c) Relevant Contract or Agreement and Effective Date - all activity between FPL and LoneStar Transmission LLC is governed by a Corporate Services Agreement dated 5/15/2003, which is in accordance with FPL's Cost Allocation Manual (CAM)

**Note 5:** Column (c) Relevant Contract or Agreement and Effective Date - all activity between FPL and Trans Bay Cable LLC is governed by a Corporate Services Agreement dated 10/30/2020, which is in accordance with FPL's Cost Allocation Manual (CAM)

**Note 6:** Column (c) Relevant Contract or Agreement and Effective Date - all activity between FPL and NextEra Energy Transmission New York Inc is governed by a Corporate Services Agreement dated 10/30/2021, which is in accordance with FPL's Cost Allocation Manual (CAM)

**Note 7:** Column (c) Relevant Contract or Agreement and Effective Date - all activity between FPL and NextEra Energy Transmission Southwest LLC is governed by a Corporate Services Agreement dated 1/5/2021, which is in accordance with FPL's Cost Allocation Manual (CAM)

**General Comments:**

Items exclude payments of cash collected on behalf of Affiliates.



**Analysis of Diversification Activity  
Assets or Rights Purchased from or Sold to Affiliates**

**Florida Power & Light Company  
For the Period Ended December 31, 2021**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value (See Note 1)	Purchase or Sales Price	Title Passed Yes/No
<b><u>Purchases/Transfers from Affiliates:</u></b>							
FPL Energy Mower County, LLC	Module: Proimitor Siesmic Monitor	3,197		3,197	1,299	1,299	Yes
Gulf Power Company	Pedestal, Telephone, W/3 Card Shelf	18,431		18,431	N/A	18,431	Yes
Gulf Power Company	ENC: Transfer Switch, 42" x 42" x 15" AL	7,309		7,309	N/A	7,309	Yes
Gulf Power Company	Probe, Proximity, Type; Vibration; Case	1,123		1,123	N/A	1,123	Yes
Gulf Power Company	Link, Chain, Galv, 3/4" x 1" x 3 1/2", 60K#	215		215	N/A	215	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 193090-1 Relay	4,140		4,140	3,171	3,171	Yes
NextEra Energy Duane Arnold, LLC	Spencer Indus Vacuum	2,573		2,573	3,289	2,573	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 188662-1 Solenoid Assy	932		932	3,797	932	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 1708088-4 Sensor	248		248	1,785	248	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 239615-2 Adapter	47		47	378	47	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 362667-2 Block	46		46	2,389	46	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 186133-4 Relay	46		46	765	46	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 314586-2 Heater	46		46	221	46	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 362678-2 Heater	46		46	201	46	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 362666-2 Block	46		46	6,448	46	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 145323-1 Terminal	46		46	139	46	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 173112-4 AMMETER	46		46	108	46	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 197270-1 Locknut	46		46	300	46	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 380579-1 Shell Assembly	46		46	11,628	46	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 146158-4 Motor Charging	46		46	3,120	46	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 144564-1 Positioner	46		46	1,729	46	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 1726485-3 Chassis	46		46	15,510	46	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 1512374-2 Terminal	49		49	45	45	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 1896430-2 Block Terminal	144		144	24	24	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 199478-4 5/8" Bolt	1,066		1,066	3	3	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 187302-2 Fuse	47		47	1	1	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 185083-4 Assembly	46		46	0	0	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 145853-4 O-Ring	46		46	0	0	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 197046-1 TAPPET OVERSPEED	46		46	0	0	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 147088-1 Colenoid, 125VDC	46		46	0	0	Yes
NextEra Energy Point Beach, LLC	CAT ID 1769891-1 Receiver	17,332		17,332	7,000	7,000	Yes
NextEra Energy Point Beach, LLC	CAT ID 6555098-1 Adapter	6,492		6,492	8,282	6,492	Yes
NextEra Energy Point Beach, LLC	CAT ID 1002161-1 Kit; Tube	3,076		3,076	6,882	3,076	Yes
NextEra Energy Point Beach, LLC	CAT ID 93160-2 Power Supply	2,859		2,859	5,073	2,859	Yes
NextEra Energy Point Beach, LLC	CAT ID 362867-2 Block Contact	5,534		5,534	2,389	2,389	Yes
NextEra Energy Point Beach, LLC	CAT ID 9541150-3 Board	1,993		1,993	4,366	1,993	Yes

**Analysis of Diversification Activity  
Assets or Rights Purchased from or Sold to Affiliates**

**Florida Power & Light Company  
For the Period Ended December 31, 2021**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value (See Note 1)	Purchase or Sales Price	Title Passed Yes/No
NextEra Energy Point Beach, LLC	CAT ID 1004085-1 Switch	1,745		1,745	3,696	1,745	Yes
NextEra Energy Point Beach, LLC	CAT ID 1660061-4 Valve Globe	1,684		1,684	3,664	1,684	Yes
NextEra Energy Point Beach, LLC	CAT ID 1004087-1 Switch	1,412		1,412	2,090	1,412	Yes
NextEra Energy Point Beach, LLC	CAT ID 1690970-1 Power Supply	1,355		1,355	1,302	1,302	Yes
NextEra Energy Point Beach, LLC	CAT ID 9084541-3 Relay	960		960	1,254	960	Yes
NextEra Energy Point Beach, LLC	CAT ID 1691444-1 Clamp	605		605	1,250	605	Yes
NextEra Energy Point Beach, LLC	CAT ID 6555309-3 Board	1,107		1,107	577	577	Yes
NextEra Energy Point Beach, LLC	CAT ID 902265-1 PIPE, TBNG, STRNRS, FLNGES	469		469	9,130	469	Yes
NextEra Energy Point Beach, LLC	CAT ID 9032204-1 Nut Hex	329		329	1,950	329	Yes
NextEra Energy Point Beach, LLC	CAT ID 19501753-3 Strap	309		309	193	193	Yes
NextEra Energy Point Beach, LLC	CAT ID 363316-2 Terminal	470		470	190	190	Yes
NextEra Energy Point Beach, LLC	CAT ID 9015141-1 Elbow	165		165	170	165	Yes
NextEra Energy Point Beach, LLC	CAT ID 1754905-4 Tubing	178		178	129	129	Yes
NextEra Energy Point Beach, LLC	CAT ID 9503614-4 Circuit	165		165	125	125	Yes
NextEra Energy Point Beach, LLC	CAT ID 9025014-1 Sockolet	119		119	698	119	Yes
NextEra Energy Point Beach, LLC	CAT ID 32276-1 Clamp	55		55	75	55	Yes
NextEra Energy Point Beach, LLC	CAT ID 9544125-1 Power Supply	46		46	640	46	Yes
NextEra Energy Point Beach, LLC	CAT ID 9137432-4 Grease High Vacuum	86		86	36	36	Yes
NextEra Energy Point Beach, LLC	CAT ID 31515-2 Relay	150		150	32	32	Yes
NextEra Energy Point Beach, LLC	CAT ID 914090-4 Gasket	62		62	31	31	Yes
NextEra Energy Point Beach, LLC	CAT ID 1711544-2 Capacitor	36		36	8	8	Yes
NextEra Energy Point Beach, LLC	CAT ID 1745238-2 Capacitor	52		52	6	6	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 14585-1 Switch	39,972		39,972	38,180	38,180	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 31375-4 Regulator	5,745		5,745	12,750	5,745	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 5520-4 Converter	3,600		3,600	7,952	3,600	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 82058-1 Relay	3,688		3,688	3,432	3,432	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 442561-4 Plug Tube	2,088		2,088	2,190	2,088	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 412686-4 Cable	1,722		1,722	3,752	1,722	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 26369-4 Paper Filter	1,694		1,694	1,788	1,694	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 1683953-1 Snubber	2,169		2,169	1,450	1,450	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 29082-4 Controller	1,289		1,289	6,500	1,289	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 440138-1 Kit Heat Shrink	1,292		1,292	1,150	1,150	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 345102-2 Relay	9,553		9,553	920	920	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 442024-4 Cell	907		907	1,925	907	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 60845-1 Module	747		747	1,567	747	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 27975-1 Nut	671		671	1,398	671	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 13565-1 Breaker Circuit	414		414	824	414	Yes

**Analysis of Diversification Activity  
Assets or Rights Purchased from or Sold to Affiliates**

**Florida Power & Light Company  
For the Period Ended December 31, 2021**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value (See Note 1)	Purchase or Sales Price	Title Passed Yes/No
NextEra Energy Seabrook Station, LLC	CAT ID 17979-3 Module	316		316	839	316	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 19093-4 Indicator	301		301	570	301	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 17178003-4 Contactor	238		238	430	238	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 53126-1 Coupling	148		148	4,792	148	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 7869-1 Breaker	171		171	119	119	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 147595-4 Relay	98		98	465	98	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 12566-4 Gasket	96		96	112	96	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 426511-1 Link Fuse	445		445	79	79	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 711698-4 O-Ring	74		74	78	74	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 414268-4 Relay	54		54	38	38	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 434837-4 Elbow	66		66	17	17	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 79743-4 Rectifier	136		136	6	6	Yes
Oleander Holdings, LLC	Valve; Type: Liquid Fuel Stop; Rating	16,807		16,807	37,500	16,807	Yes
						152,348	

**Analysis of Diversification Activity  
Assets or Rights Purchased from or Sold to Affiliates**

**Florida Power & Light Company  
For the Period Ended December 31, 2021**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value (See Note 1)	Purchase or Sales Price	Title Passed Yes/No
<b>Sales to Affiliates</b>							
Borderlands Wind, LLC	CON,AL,SUP,BUS,BLTD, (2)795-954ACSR/5"BC	618		618	474	618	Yes
Desert Sunlight 250 LLC	Cable, CU, Cntl #14/7S, 5/C	2,780		2,780	2,440	2,780	Yes
Desert Sunlight 250 LLC	Con: CU, TRM, COMP, LUG, Rink, #14-16, Stud#10	140		140	60	140	Yes
Golden Hills North Wind, LLC	SPRT, CBL INS Single Spool, 1-1/8" - 3-1/2"	1,001		1,001	795	1,001	Yes
Golden Hills North Wind, LLC	CON, BRZ, GRD, COMP, #3/0-250 to #6-2/0	713		713	536	713	Yes
Golden Hills North Wind, LLC	ROD, GRD, 10" x 5/8", Threadless, Copper-Clad	268		268	203	268	Yes
Golden Hills North Wind, LLC	Tie, CBL, Nylon, Self Locking, 12", Black	258		258	23	258	Yes
Golden Hills North Wind, LLC	Wire/Cable, BARELEC, 7 Strand SD, 2	191		191	101	191	Yes
Golden Hills North Wind, LLC	Washer, Steel Round 3/8 Bolt	76		76	2	76	Yes
Golden Hills North Wind, LLC	BRKT, Framing Material, 90D Angle, L-Shaped	73		73	46	73	Yes
Golden Hills North Wind, LLC	Bolt, Cap Screw, Hex Head 3/8"-16 x 1"	59		59	3	59	Yes
Golden Hills North Wind, LLC	SCR, CAP, SS, 1/2"-13 x 1-1/2" LG, Hex HD	51		51	12	51	Yes
Golden Hills North Wind, LLC	Nut, Spring, for 1-2"-13 Bolt, for Unistrut	48		48	10	48	Yes
Golden Hills North Wind, LLC	BLT, Carriage, 3/8" D, 4 1/2" LG, HDG STL	48		48	10	48	Yes
Golden Hills North Wind, LLC	CLMP, GRD, Wire to ROD, 5/8"	39		39	17	39	Yes
Golden Hills North Wind, LLC	WSHR, LCK, SPR, GALV, 3/8" BLT	38		38	1	38	Yes
Golden Hills North Wind, LLC	Nut, Framing Material, Hex, 3/8"	38		38	1	38	Yes
Golden Hills North Wind, LLC	Tape, Black, Vinyl, 3/4" x 60' x 7 MIL	16		16	6	16	Yes
Golden Hills North Wind, LLC	WSH, UNS SQ FLAT 3/8" GALV P-1063	15		15	5	15	Yes
Golden Hills North Wind, LLC	Nut, W/SPRG, for 3/8"-16 bolt, for Unistrut	12		12	2	12	Yes
Gulf Power Company	Cable, Copper, 25KV, 2/C, 1000 KCMIL	207,714		207,714	N/A	207,714	Yes
Gulf Power Company	Cable, Alum 600V 4/0 3C TPLX HM/HD Poly	173,771		173,771	N/A	173,771	Yes
Gulf Power Company	Metering Unit, KOTEF245.ER, Type 1	120,006		120,006	N/A	120,006	Yes
Gulf Power Company	PLE:CNC,SPUN,2PC,45KIP,130',BD59",112K#	71,576		71,576	N/A	71,576	Yes
Gulf Power Company	SW:FI,145KV,2000A,2010VB,14'PED,102"P,RG	70,656		70,656	N/A	70,656	Yes
Gulf Power Company	Regulator: Pressure, Oil Diff	34,788		34,788	N/A	34,788	Yes
Gulf Power Company	Wire/Cable,BARELEC,1/0 AAAC, Coil	29,325		29,325	N/A	29,325	Yes
Gulf Power Company	Cable, Alum 600V 4/0 3C TPLX HM/HD Poly	27,636		27,636	N/A	27,636	Yes
Gulf Power Company	Valve: Relief, Steam	25,221		25,221	N/A	25,221	Yes
Gulf Power Company	Wire/Cable,BARELEC,1/0 AAAC, Coil	23,460		23,460	N/A	23,460	Yes
Gulf Power Company	PLE:CNC,SPUN,36KIP,130',BD54",83K LB	23,063		23,063	N/A	23,063	Yes
Gulf Power Company	Wire/Cable, BARELEC, 1/0 AAAC Coil	20,700		20,700	N/A	20,700	Yes

**Analysis of Diversification Activity  
Assets or Rights Purchased from or Sold to Affiliates**

**Florida Power & Light Company  
For the Period Ended December 31, 2021**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value (See Note 1)	Purchase or Sales Price	Title Passed Yes/No
Gulf Power Company	BKT, OHGW, STDOFF, Galv, 35D, 3'7" Offset	20,682		20,682	N/A	20,682	Yes
Gulf Power Company	WWW:SL GPS SMRT NODE, INT ANT, FOR ACORN	20,426		20,426	N/A	20,426	Yes
Gulf Power Company	CND, Cable, CU, STRD, 750KCMIL-SDB	18,660		18,660	N/A	18,660	Yes
Gulf Power Company	Wire/Cable, BARELEC, OVERHEAD, 1/0 AAAC	18,643		18,643	N/A	18,643	Yes
Gulf Power Company	Wire, Tie#6,315' SPL,SOL,SDB,CU	18,361		18,361	N/A	18,361	Yes
Gulf Power Company	Cable, A 600V 2/1/0 1#2 Service Drop	16,200		16,200	N/A	16,200	Yes
Gulf Power Company	BSH, Bushing for TX, 115KV, 800A	15,794		15,794	N/A	15,794	Yes
Gulf Power Company	OPR:MOT, 125VDC, CS-1A, MARK 2,3,4&5 CKT	12,685		12,685	N/A	12,685	Yes
Gulf Power Company	INS.LPOST,SIL,138KV,2.5X80", 180"LK, 900#C	12,184		12,184	N/A	12,184	Yes
Gulf Power Company	Plug: Spark, Assembly, Chentronics Ignitio	11,122		11,122	N/A	11,122	Yes
Gulf Power Company	Cable, CU, CNTL, #10/7S, 5/C	9,734		9,734	N/A	9,734	Yes
Gulf Power Company	CON, TRM, BLTD, GV, 15D, 1HP, #4-2/0CU-1"BLT	9,226		9,226	N/A	9,226	Yes
Gulf Power Company	Wire, Guy, Galv (A475), 3/4" D, 19S, 58.3K#	8,360		8,360	N/A	8,360	Yes
Gulf Power Company	WWW-SW, S&C PRE-INS INDCT 40MH, CAP BNK SW	7,887		7,887	N/A	7,887	Yes
Gulf Power Company	Plt, Twstd Eye, 5/8" T, STL, 35KULT, 1-1/16"EW	7,618		7,618	N/A	7,618	Yes
Gulf Power Company	CTO: Fuse, Open D-O	7,262		7,262	N/A	7,262	Yes
Gulf Power Company	LNK, Fusible, KS, 100A, FIT ALL	7,050		7,050	N/A	7,050	Yes
Gulf Power Company	BX: JNCT, FBRGL, 3-Way, PRI, 83" x 49" x 40" DP	5,958		5,958	N/A	5,958	Yes
Gulf Power Company	Insulator,45KV,Polymer,F-Neck Line Post	5,650		5,650	N/A	5,650	Yes
Gulf Power Company	INS, LPOST, POLY, 230KV, 3 x 105",210"LK,1K#CA	5,523		5,523	N/A	5,523	Yes
Gulf Power Company	INS,DEADEND SUSP, 50K, 75"	5,378		5,378	N/A	5,378	Yes
Gulf Power Company	Ins, Susp, PCLN, 10 1/2"x5 3/4" SPC, 40K#ME	5,070		5,070	N/A	5,070	Yes
Gulf Power Company	SPL, Shear Bolt, 1/0 to 4/0, HS Tubing	4,934		4,934	N/A	4,934	Yes
Gulf Power Company	CAB, F/O Splice Case, 46"H x 36"W x 12"D	4,921		4,921	N/A	4,921	Yes
Gulf Power Company	INS,DE,SIL,138KV,86",15K#T,52-5 B&S	4,824		4,824	N/A	4,824	Yes
Gulf Power Company	CLMP, SUSP, OPGW, 602", Bolted, O-30D, ASY	4,824		4,824	N/A	4,824	Yes
Gulf Power Company	Wire, Tie#4, 250' Spool, Soft Drawn Alum	4,800		4,800	N/A	4,800	Yes
Gulf Power Company	CLV, SKT, 52-3&5, 1=1/8"OW, 10"L, 3/4"PIN, 90D	4,739		4,739	N/A	4,739	Yes
Gulf Power Company	CTO: Fuse, Open D-O,HD,27KV,100A,SS,POLY	4,669		4,669	N/A	4,669	Yes
Gulf Power Company	Wire/Cable,BARELEC,SOL HD,4 AWG,CU	4,320		4,320	N/A	4,320	Yes
Gulf Power Company	INS,LPOST,POLY,138/230KV, 96", 700#UT, JMPR	4,283		4,283	N/A	4,283	Yes
Gulf Power Company	INS, LPOST, POLY, 138/230KV,96",700#UT,JMPR	4,282		4,282	N/A	4,282	Yes
Gulf Power Company	LNK, Fusible, KS, 50A, FIT ALL	4,185		4,185	N/A	4,185	Yes
Gulf Power Company	CON, AL, TRM Adapter, TA-14A	4,160		4,160	N/A	4,160	Yes
Gulf Power Company	Poly Bag, 32"W x 48"H, 1 Roll	3,624		3,624	N/A	3,624	Yes
Gulf Power Company	Wire, Tie#4, 250' Spool, Soft Drawn Alum	3,600		3,600	N/A	3,600	Yes
Gulf Power Company	Kit: Cable Splice, Stub, 1AWG to 250 MCM, 8	3,560		3,560	N/A	3,560	Yes
Gulf Power Company	PLT, DE, COND, GALV, 5/8"x6"x10",1"BLT,SQPOL	3,304		3,304	N/A	3,304	Yes

**Analysis of Diversification Activity  
Assets or Rights Purchased from or Sold to Affiliates**

**Florida Power & Light Company  
For the Period Ended December 31, 2021**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value (See Note 1)	Purchase or Sales Price	Title Passed Yes/No
Gulf Power Company	Cable, CU, CNTL, #10/7S, 5/C, 600V, SHLD	3,220		3,220	N/A	3,220	Yes
Gulf Power Company	INS.LPOST,SIL,138KV,2.5X80", 180"LK, 900#C	3,046		3,046	N/A	3,046	Yes
Gulf Power Company	CLV, SKT, 52-8&11,1"OW,4-(11-15)/32"L	3,017		3,017	N/A	3,017	Yes
Gulf Power Company	BSH, N, XV, YV, 25KV 2000A,FF01,GB27,NA01	2,839		2,839	N/A	2,839	Yes
Gulf Power Company	Clamp, Aluminum Deadend 343.6-568.3 ACAR	2,803		2,803	N/A	2,803	Yes
Gulf Power Company	LNK, Fusible, KS, 25A, FIT ALL	2,750		2,750	N/A	2,750	Yes
Gulf Power Company	LNK, Fusible, KS, 30A, FIT All	2,710		2,710	N/A	2,710	Yes
Gulf Power Company	Bag, Poly 56"W x 72"H, 1 Roll	2,640		2,640	N/A	2,640	Yes
Gulf Power Company	Bracket, Pipe Mounting 1 1/4" - 2 1/2"	2,640		2,640	N/A	2,640	Yes
Gulf Power Company	Cable, CU, CNTL, #10/7S, 2/C, 600V, SHLD	2,552		2,552	N/A	2,552	Yes
Gulf Power Company	Bag, Poly 56"W x 88"H, 1 Roll	2,446		2,446	N/A	2,446	Yes
Gulf Power Company	Wire/Cable,BARELEC,OH DIST#2,AAAC	2,400		2,400	N/A	2,400	Yes
Gulf Power Company	Stud, OHGW BKT, 1" x 9-1/2", A325, SPN PLE	2,324		2,324	N/A	2,324	Yes
Gulf Power Company	Cable, CU, CNTL, #10/7S, 3/C	2,307		2,307	N/A	2,307	Yes
Gulf Power Company	CLV, Ball, 15/16"OW, 4-5/32"L, 7/8"PIN, 52-8	2,272		2,272	N/A	2,272	Yes
Gulf Power Company	Cable, CU, CNTL, #10/7S, 9/C	2,090		2,090	N/A	2,090	Yes
Gulf Power Company	CLMP,SUSP,OPGW,602",BOLTED,O-30D,ASY	2,078		2,078	N/A	2,078	Yes
Gulf Power Company	Stud, DA 1" x 60", A325/A449, ALL THD	2,029		2,029	N/A	2,029	Yes
Gulf Power Company	Grip, GUY, ADJ 0-18", 3/4", 19S, 58.3K#HS, GLV	1,831		1,831	N/A	1,831	Yes
Gulf Power Company	Gain, Grid, CRVD, NT, 12"-19" D, 6"x 10", 1" BLT2	1,791		1,791	N/A	1,791	Yes
Gulf Power Company	Closure, F/O SPLC, UNIV	1,658		1,658	N/A	1,658	Yes
Gulf Power Company	RCLSR: 1PH Elect RCLSR, 25A, 25KV, ATS 6KS	1,552		1,552	N/A	1,552	Yes
Gulf Power Company	RCLSR: 1PH Elect RCLSR, 25A, 25KV, ATSP10KS	1,456		1,456	N/A	1,456	Yes
Gulf Power Company	Kit: Cable, Splice, Inline, 8AWG to 250	1,381		1,381	N/A	1,381	Yes
Gulf Power Company	Kit: Cable Splice, Inline, 300-1000MCM, 600	1,326		1,326	N/A	1,326	Yes
Gulf Power Company	CON: ELCT, LUG with Shear Bolts, 500-1000C	1,256		1,256	N/A	1,256	Yes
Gulf Power Company	Wire/Cable,BARELEC,Overhead,1/0 AAAC	1,242		1,242	N/A	1,242	Yes
Gulf Power Company	Bolt, MA, Galv, 1"x5" (A325), 4.25"THD	1,221		1,221	N/A	1,221	Yes
Gulf Power Company	SHKL, ANC, Galv, 3/4"W, 2-3/4"L, 5/8"BLT, 30K	1,188		1,188	N/A	1,188	Yes
Gulf Power Company	Valve: Solenoid, Test, 115VAC	1,164		1,164	N/A	1,164	Yes
Gulf Power Company	Kit: Splice, Heat Trace, Low Profile Screw	1,142		1,142	N/A	1,142	Yes
Gulf Power Company	INS, DEADEND SUSP, 50K, 75"	1,124		1,124	N/A	1,124	Yes
Gulf Power Company	CLV,SKT,52-3&5,13/16"OW,4 1/2"L,5/8"BLT	1,031		1,031	N/A	1,031	Yes
Gulf Power Company	BSH, N, & XV, 15KV 1200A GB11,GB12,GB16	1,006		1,006	N/A	1,006	Yes
Gulf Power Company	CRTG, LG, Yellow, Use W/Wedge Firing Tool	980		980	N/A	980	Yes
Gulf Power Company	CLV, Y-SKT, 52-5, 4" L, 30K#	884		884	N/A	884	Yes
Gulf Power Company	Kit: Splice, Motor Lead, 1/0 AWG-250KCML	840		840	N/A	840	Yes
Gulf Power Company	SPL,CND,URD Service Entracne, 4T2/1S	840		840	N/A	840	Yes

**Analysis of Diversification Activity  
Assets or Rights Purchased from or Sold to Affiliates**

**Florida Power & Light Company  
For the Period Ended December 31, 2021**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value (See Note 1)	Purchase or Sales Price	Title Passed Yes/No
Gulf Power Company	BUS,CND,CU,BAR,1 1/2"WD, 3/16"THK, 11'LG	804		804	N/A	804	Yes
Gulf Power Company	Com Pole Setting Foam	799		799	N/A	799	Yes
Gulf Power Company	PLT,ADAPTER,GALV,TYPE-F 10" PIPE COL	789		789	N/A	789	Yes
Gulf Power Company	Bolt, MA, Galv, 1" x 3/8"	783		783	N/A	783	Yes
Gulf Power Company	Washer, SQ, 2 1/4" x 3/16" with 13/15 HOL	782		782	N/A	782	Yes
Gulf Power Company	SPL,CND,Service Entracne, 2T1/0S	780		780	N/A	780	Yes
Gulf Power Company	Kit: Splice, Stub, 4-12AWG, 600V	735		735	N/A	735	Yes
Gulf Power Company	SPL,CND,Service Entracne, 4T1/0	720		720	N/A	720	Yes
Gulf Power Company	CLV, Y-EYE, 0DEG, 3/4"EW, 11"L, 3/4"PIN, 30K#U	711		711	N/A	711	Yes
Gulf Power Company	Cable, CU, CNTL, #16/7S, 5/C	671		671	N/A	671	Yes
Gulf Power Company	Tray, Splice, for Raychem Univ	604		604	N/A	604	Yes
Gulf Power Company	CLV,Y-Eye, 90DEG, 3/4"EW, 11"L, 3/4"PIN, 30K#	539		539	N/A	539	Yes
Gulf Power Company	Switch: Vacuum	504		504	N/A	504	Yes
Gulf Power Company	Pick-up: High Pressure Set	477		477	N/A	477	Yes
Gulf Power Company	CON,TRM,COMP,AL,ST,4HP,1431ACSR-1691AAAC	476		476	N/A	476	Yes
Gulf Power Company	CON,TRM,COMP,AL,ST,4HP,1431ACSR-1691AAAC	476		476	N/A	476	Yes
Gulf Power Company	Clmp, PG, Grdg, Galv, #4 CU to 3/4-1 GUY	458		458	N/A	458	Yes
Gulf Power Company	Kit: Splice, Stub, 12AWG, 600V	440		440	N/A	440	Yes
Gulf Power Company	CON, AL, BUS, CF-38, BAR, 90D	427		427	N/A	427	Yes
Gulf Power Company	Wire, Tie#4, 200' SPL, SOL, SDB, CU	424		424	N/A	424	Yes
Gulf Power Company	LNK, Fusible, KS, 40A, FIT ALL	421		421	N/A	421	Yes
Gulf Power Company	INS, DE, POLY, 230KV, 103", 15K#WL, 52-5 B&S	416		416	N/A	416	Yes
Gulf Power Company	Link, Ext, Kit, Swing Angle, 2.5/3" Line Post	413		413	N/A	413	Yes
Gulf Power Company	Kit: Splice, Stub, 2-4/0 AWG, 600V	391		391	N/A	391	Yes
Gulf Power Company	Rod, GRD, BRZ, Coupling	366		366	N/A	366	Yes
Gulf Power Company	CON, AL, TRM Adapter, TA-14A	337		337	N/A	337	Yes
Gulf Power Company	Nut, Lock, ,Palnut, Galv, 1"D	334		334	N/A	334	Yes
Gulf Power Company	THBL, GUY 1-1/16"OW,2-1/2"TD,1"PIN,60K#	318		318	N/A	318	Yes
Gulf Power Company	BKT, OHGW, STDOFF, Galv, 35D, 3'7" Offset	252		252	N/A	252	Yes
Gulf Power Company	PLT, TEE, DE, CRVD, GALV, 1-1/8" Hole, 60K#	233		233	N/A	233	Yes
Gulf Power Company	Kit: Splice, Motor Lead, 4/0 AWG-500KCML	212		212	N/A	212	Yes
Gulf Power Company	CON, BNZ GRD TX Tank to #6-#2 CU	196		196	N/A	196	Yes
Gulf Power Company	CON, PG, BLTD, AL, .602"OPGW to 3/8"OHGW/7#8	185		185	N/A	185	Yes
Gulf Power Company	Wire, Tie#4, 200' SPL, SOL, SDB, CU	174		174	N/A	174	Yes
Gulf Power Company	CTL: Fuse, Tripsaver-II, 27KV, 100A, Polymer	128		128	N/A	128	Yes
Gulf Power Company	Nut, Lock, Palnut, Galv, 1"D	107		107	N/A	107	Yes
Gulf Power Company	Washer: Male	90		90	N/A	90	Yes
Gulf Power Company	Washer: Female	79		79	N/A	79	Yes

**Analysis of Diversification Activity  
Assets or Rights Purchased from or Sold to Affiliates**

**Florida Power & Light Company  
For the Period Ended December 31, 2021**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value (See Note 1)	Purchase or Sales Price	Title Passed Yes/No
Gulf Power Company	Wshr, Crvd, Sq, Galv, 1"BLT, 1/4"THK	73		73	N/A	73	Yes
Gulf Power Company	Clmp, PG, Grdg, Galv, #4 CU to 3/4-1 GUY	49		49	N/A	49	Yes
Gulf Power Company	WSHR, LCK, SPRG, 304SS, 1/2" BLT	42		42	N/A	42	Yes
Gulf Power Company	LNK, Fusible, KS, 65A, FIT ALL	39		39	N/A	39	Yes
Gulf Power Company	Nut, Hex, HVY, Galv (A563),1"D,8 UNC-2B THD	11		11	N/A	11	Yes
Gulf Power Company	Protector, Sleeve, F/O Splice	5		5	N/A	5	Yes
Harmony Florida Solar LLC	Package: AED	1,457		1,457	1,386	1,457	Yes
Harmony Florida Solar LLC	Bag: Fire Gear, 18"W x 12"H, 13/25" D	114		114	97	114	Yes
Harmony Florida Solar LLC	Kit: Level LL First Aid	42		42	33	42	Yes
Harmony Florida Solar LLC	Gloves: Leather Impact, Medium	41		41	31	41	Yes
Harmony Florida Solar LLC	Kit: Blood Pathogens	20		20	14	20	Yes
Harmony Florida Solar LLC	Glasses: Safety, Gray	18		18	15	18	Yes
Harmony Florida Solar LLC	Glasses: Safety, Clear	17		17	10	17	Yes
Harmony Florida Solar LLC	Kit: Insect Bite	10		10	3	10	Yes
King Mountain Upton Wind, LLC	Fuse, Link, 30T Cap Bank	901		901	358	901	Yes
Minco Wind III, LLC	Wire, CND, AL, Bare, 795ACSR/AW 26/7, 1.1" D	51,727		51,727	49,572	51,727	Yes
Minco Wind III, LLC	Wire, GUY, Galv (A475), 3/4" D, 19S, 58.3K#	8,180		8,180	7,380	8,180	Yes
Minco Wind III, LLC	Grip, GUY, Adj, 0-18", 7/8" EHS, 79.7K, GLV	4,233		4,233	4,153	4,233	Yes
Minco Wind III, LLC	Wire, OHGW, ALWLD, 7#BS, 3/8" D, 15, 930#RBS	4,200		4,200	3,500	4,200	Yes
Minco Wind III, LLC	CLV, THBL, 100K LB, HDG	2,697		2,697	2,271	2,697	Yes
Minco Wind III, LLC	DE, CND, BLTD, AL 336-795, W/52-5 SKT, 30K#U	1,398		1,398	1,169	1,398	Yes
Minco Wind III, LLC	SPL, CND, COMP, JM, AL, 795ACSR-927AAAC	1,166		1,166	974	1,166	Yes
Minco Wind III, LLC	Gain, Grid, CRVD, NT, 12"-19" D, 6"x 10", 1" BLT2	1,116		1,116	918	1,116	Yes
Minco Wind III, LLC	Band, 1-1/4" WD, 0.044" THK, 201 SS, 100' Roll	720		720	630	720	Yes
Minco Wind III, LLC	Rod, ARMR, Pref, AL, .31" D, 92" L, 795ACSR/TW/A	670		670	496	670	Yes
Minco Wind III, LLC	CON, CU, Cmpr, C-type, #6-4 to #4	530		530	430	530	Yes
Minco Wind III, LLC	CON, PG, Wedge, AL, Ampact, 602121 (Y), 795	412		412	345	412	Yes
Minco Wind III, LLC	Gain, Grid, CRVD, WT, 12-19" D, 9 x 4.5", 2-1" BLT	249		249	300	300	Yes
Minco Wind III, LLC	CON, AL, PG, BLTD, 336-558AT8-2/0C	285		285	238	285	Yes
Minco Wind III, LLC	Gain, Grid, CRVD, 9"-16"D, 9" x 4.25", 7/8" BLT	42		42	279	279	Yes
Minco Wind III, LLC	THBL, GUY, 1-1/16" OW, 2-1/2" TD, 1" PIN, 60K#	237		237	198	237	Yes
Minco Wind III, LLC	Nut, Lock, Galv, 1 1/4" D	162		162	113	162	Yes
Minco Wind III, LLC	CON, TRMNL, COMPR, Cable to Flat #2 CU	157		157	128	157	Yes
Minco Wind III, LLC	Clmp, PG, Grdg, Galv, #4 CU to 3/4-1 GUY	101		101	73	101	Yes
Minco Wind III, LLC	Marker, GUY, Yellow, Polyethylene, 8'	74		74	61	74	Yes
Minco Wind III, LLC	Bolt, MA, SS, 1/2"X 1-1/2", Hex HD w/Nut	26		26	22	26	Yes
Minco Wind III, LLC	Washer, Flat, Rnd, Galv, for 1-1/2" Bolt F436	16		16	14	16	Yes
Minco Wind III, LLC	CRTG, Lg, Yelow, Use w/Wedge Firing	10		10	8	10	Yes



**Analysis of Diversification Activity  
Assets or Rights Purchased from or Sold to Affiliates**

**Florida Power & Light Company  
For the Period Ended December 31, 2021**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value (See Note 1)	Purchase or Sales Price	Title Passed Yes/No
Minco Wind III, LLC	Buckle for Banding, 1.25 SS	8		8	6	8	Yes
Mohave County Wind Farm, LLC	Cable, CU, CNTL, #6/7S,4C,600V,SHLD	13,695		13,695	10,500	13,695	Yes
Mohave County Wind Farm, LLC	Cable, CU, CNTL, #10/7S,12C,600V,SHLD	6,332		6,332	5,688	6,332	Yes
Mohave County Wind Farm, LLC	Cable, CU, CNTL, #10/7S,5C,600V,SHLD	6,042		6,042	5,486	6,042	Yes
NAPS Wind, LLC	BSH, 34KV, 2000A, 35" CREEP	15,302		15,302	13,578	15,302	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 1690229-4 Filter	254		254	97	254	Yes
NextEra Energy Point Beach, LLC	CAT ID 331308-1 Spindle	11,439		11,439	25,491	25,491	Yes
NextEra Energy Point Beach, LLC	CAT ID 200771-3 Valve Ball	3,440		3,440	7,593	7,593	Yes
NextEra Energy Point Beach, LLC	CAT ID 409414-3 Grating Stainless Steel	5,581		5,581	6,017	6,017	Yes
NextEra Energy Point Beach, LLC	CAT ID 314171-4 Seal, Oil Inboard	1,333		1,333	2,835	2,835	Yes
NextEra Energy Point Beach, LLC	CAT ID 336292-3 Pilot Valve	1,321		1,321	1,459	1,459	Yes
NextEra Energy Point Beach, LLC	CAT ID 373216-1 Board Printed	922		922	1,336	1,336	Yes
NextEra Energy Point Beach, LLC	CAT ID 238798-2 Relay	1,076		1,076	352	1,076	Yes
NextEra Energy Point Beach, LLC	CAT ID 209176-3 Mannitol	314		314	600	600	Yes
NextEra Energy Point Beach, LLC	CAT ID 370537-3 Lens	293		293	552	552	Yes
NextEra Energy Point Beach, LLC	CAT ID 238798-4 Relay	320		320	352	352	Yes
NextEra Energy Point Beach, LLC	CAT ID 319664-4 Seal	343		343	146	343	Yes
NextEra Energy Point Beach, LLC	Packing: Set, 6 Rings, Graphite	237		237	154	237	Yes
NextEra Energy Point Beach, LLC	CAT ID 367692-3 Duct Wiring	0		0	181	181	Yes
NextEra Energy Point Beach, LLC	CAT ID 303348-1 41FT Wire	121		121	82	121	Yes
NextEra Energy Point Beach, LLC	CAT ID 400888-2 Adapter	112		112	37	112	Yes
NextEra Energy Point Beach, LLC	CAT ID 1768010-2 Capacitor	94		94	1	94	Yes
NextEra Energy Point Beach, LLC	CAT ID 376671-4 Capacitor	75		75	93	93	Yes
NextEra Energy Point Beach, LLC	CAT ID 400888-2 Adapter	68		68	12	68	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 366564-3 Chemical Lithium	12,334		12,334	10,980	12,334	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 84949-1 Board	8,390		8,390	10,079	10,079	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 364126-4 Element	4,282		4,282	4,160	4,282	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 314798-1 Kit Motor	2,365		2,365	3,639	3,639	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 345596-4 Breaker	1,548		1,548	2,928	2,928	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 9030778-2 Terminal Electrical	2,164		2,164	480	2,164	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 373216-1 Board	922		922	1,336	1,336	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 1504060-3 Damper	842		842	377	842	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 209176-3 Chemical Reagent	583		583	630	630	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 362923-2 Terminal	281		281	296	296	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 314638-3 Heater	169		169	255	255	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 362923-2 Terminal	210		210	222	222	Yes
NextEra Energy Seabrook Station, LLC	Additive: Hydrossep Potable Water, Liquid	98		98	34	98	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 367608-2 Heater Relay	64		64	15	64	Yes

**Analysis of Diversification Activity  
Assets or Rights Purchased from or Sold to Affiliates**

**Florida Power & Light Company  
For the Period Ended December 31, 2021**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value (See Note 1)	Purchase or Sales Price	Title Passed Yes/No
NextEra Energy Seabrook Station, LLC	CAT ID 89646-4 Kit	52		52	3	52	Yes
NextEra Energy Transmission, LLC	WWW, SW Communications CISCO IE2000U	16,710		16,710	N/A	16,710	Yes
NextEra Energy Transmission, LLC	Firewall, Network Security for Sub Comm	4,979		4,979	N/A	8,276	Yes
NextEra Energy Transmission, LLC	SHKL, ANC, GALV, 1 11/16"W,4 5/16"L, 1 1/8"B	4,677		4,677	N/A	4,677	Yes
NextEra Energy Transmission, LLC	WIRE,OHGW,ALWLD,7#8S,3/8"D,15,930#RBS	3,600		3,600	N/A	3,600	Yes
NextEra Energy Transmission, LLC	CON,CMPR,TERMINAL LUG #4/0CU	23		23	N/A	23	Yes
Northeast Energy, LLC	Valve: Relief, Steam	14,432		14,432	16,264	16,264	Yes
Oleander Holdings LLC	ARR, Surge, 180 KV, Sta, X HI STR, POLY	18,326		18,326	15,414	18,326	Yes
Pima Energy Storage System, LLC	Contactora: DC Contactora (GPR-H500A)	438		438	1,157	1,157	Yes
Taylor Creek Solar, LLC	Package: AED	1,459		1,459	1,386	1,459	Yes
Taylor Creek Solar, LLC	Bag: Fire Gear, 18"W x 12"H, 13/25" D	116		116	97	116	Yes
Taylor Creek Solar, LLC	Gloves: Protector, Size 9, Goatskin	28		28	18	28	Yes
Taylor Creek Solar, LLC	Kit: Blood Pathogens	22		22	14	22	Yes
Taylor Creek Solar, LLC	Glasses: Safety, Clear	16		16	8	16	Yes
Taylor Creek Solar, LLC	Kit: Insect Bite	12		12	3	12	Yes
Torreillas Wind Energy, LLC	Mealina Bag	916		916	829	916	Yes
						1,523,569	

Note 1: Sales and Purchases between FPL and regulated affiliates are transacted at cost, therefore the Fair Market Value is not applicable.

**Florida Power & Light Company  
For the Year Ended December 31, 2021**

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

<u>Employee</u>	<u>Company Transferred from</u>	<u>Company Transferred to</u>	<u>Old Job Assignment</u>	<u>New Job Assignment</u>	<u>Transfer</u>
10082549	Florida City Gas	Florida Power & Light Company	Field Specialist A	Helper	Permanent
36371	Florida City Gas	Florida Power & Light Company	Mgr of Strategy and Market Intelligence	Manager, Major & Governmental Accounts-R	Permanent
35462	Florida City Gas	Florida Power & Light Company	Lead Communication Specialist	Manager, Customer Service Communications	Permanent
10088028	Florida City Gas	Florida Power & Light Company	General Technician	Helper	Permanent
10087760	Florida City Gas	Florida Power & Light Company	Field Specialist II	Helper	Permanent
10087947	Florida City Gas	Florida Power & Light Company	Associate Engineer	Engineer II - Dsbn	Permanent
10092801	Florida City Gas	Florida Power & Light Company	Communication Specialist	Communication Specialist	Permanent
31785	Florida Power & Light Company	Florida City Gas	Administrative Specialist I	Energy Conservation Coordinator	Permanent
26423	Florida Power & Light Company	Florida City Gas	Business Support Representative I	Assoc FCG Operations Coordinator	Permanent
35155	Florida Power & Light Company	Florida City Gas	Customer Support Representative I	Assoc FCG Operations Coordinator	Permanent
34758	Florida Power & Light Company	FPL Energy Services, Inc	Sr Attorney	Sr Attorney	Permanent
43819	Florida Power & Light Company	FPL Energy Services, Inc	Account Specialist	Account Specialist	Permanent
10083136	Florida Power & Light Company	FPL Energy Services, Inc	Data Scientist	Sr Data Scientist	Permanent
78087	Florida Power & Light Company	FPL Energy Services, Inc	Workload Planning & Strategy Manager	Mgr of Product Management Development	Permanent
76222	Florida Power & Light Company	FPL Energy Services, Inc	Originator FPLES	Originator FPLES	Permanent
10083760	Florida Power & Light Company	FPL Energy Services, Inc	Senior Agile Coach	Principal Business Analyst	Permanent
80004	Florida Power & Light Company	FPL Energy Services, Inc	Director of Emerging Market Sales and Bu	Director of Emerging Market Sales and Bu	Permanent
10090335	Florida Power & Light Company	FPL Energy Services, Inc	Senior Originator FPLES	Senior Originator FPLES	Permanent
78439	Florida Power & Light Company	FPL Energy Services, Inc	Principal Financial Systems Analyst	Mgr Cost & Performance	Permanent
43012	Florida Power & Light Company	Gulf Power Company	Customer Billing Supervisor - PPC	Process Coordinator	Permanent
10091600	Florida Power & Light Company	Gulf Power Company	Associate Engineer (2021 Power Delivery	Associate Engineer (2021 Power Delivery	Permanent
10084956	Florida Power & Light Company	Gulf Power Company	Engineer II - T/S	Engineer II - Dsbn	Permanent
10082491	Florida Power & Light Company	Gulf Power Company	Engineer II - Dsbn	Engineer II - Dsbn	Permanent
73903	Florida Power & Light Company	Gulf Power Company	Special Projects - Rotation	Production Lead - Dsbn	Permanent
10092080	Florida Power & Light Company	Gulf Power Company	Associate Engineer (2021 Power Delivery	Associate Engineer	Permanent
10088139	Florida Power & Light Company	Gulf Power Company	Line Spec Early	Service Technician	Permanent
76451	Florida Power & Light Company	Lone Star Transmission, LLC	Sr Accountant	Sr Accountant	Permanent
10087714	Florida Power & Light Company	NextEra Analytics Inc	Associate Engineer	Resource Modeling Analyst	Permanent
10087224	Florida Power & Light Company	NextEra Energy Marketing, LLC	Sr Financial Analyst	Sr Credit Analyst - Energy Mktg	Permanent
17534	Florida Power & Light Company	NextEra Energy Resources, LLC	VP, PGD Special Projects	VP Solar, Energy Storage and Special Pro	Permanent
81239	Florida Power & Light Company	NextEra Energy Resources, LLC	Principal Risk Management Analyst	Manager Insurance Claims	Permanent
26034	Florida Power & Light Company	NextEra Energy Resources, LLC	Senior Director, Customer Innovation & E	VP Human Resources NEER	Permanent
10088161	Florida Power & Light Company	NextEra Energy Resources, LLC	Environmental Specialist II	Environmental Specialist II	Permanent
17154	Florida Power & Light Company	NextEra Energy Resources, LLC	Executive Administrative Assistant	Executive Administrative Assistant	Permanent
75312	Florida Power & Light Company	NextEra Energy Resources, LLC	Director Investor Relations	VP Business Management	Permanent
80682	Florida Power & Light Company	NextEra Energy Resources, LLC	Engineer II - T/S	PGD Central Maintenance Planner	Permanent
10083067	Florida Power & Light Company	NextEra Energy Resources, LLC	Director Revenue & Rate Strategy	Director Strategic Initiatives	Permanent
30000	Florida Power & Light Company	NextEra Energy Resources, LLC	Director of Business Data Analytics	Director of Business Data Analytics	Permanent
34134	Florida Power & Light Company	NextEra Energy Resources, LLC	VP HR Finance, Png, & NextEra Risk Mgmt	Vice President Corporate Risk Management	Permanent
74328	Florida Power & Light Company	NextEra Energy Resources, LLC	Associate Business Analyst	Business Analyst II	Permanent
79222	Florida Power & Light Company	NextEra Energy Resources, LLC	Data Scientist	Data Scientist	Permanent
10081819	Florida Power & Light Company	NextEra Energy Resources, LLC	Principal Data Scientist	Principal Data Scientist	Permanent
10087560	Florida Power & Light Company	NextEra Energy Resources, LLC	Rotational Assignment - FPL	Rotational Assignment	Permanent
10088971	Florida Power & Light Company	NextEra Energy Resources, LLC	Rotational Assignment - FPL	Rotational Assignment	Permanent
10089603	Florida Power & Light Company	NextEra Energy Resources, LLC	Principal IT Architect	Principal IT Architect	Permanent
10089638	Florida Power & Light Company	NextEra Energy Resources, LLC	Rotational Assignment - FPL	Rotational Assignment	Permanent
10090526	Florida Power & Light Company	NextEra Energy Resources, LLC	Administrative Technician	Administrative Technician	Permanent
10090544	Florida Power & Light Company	NextEra Energy Resources, LLC	Risk Engineer	Risk Engineer	Permanent

<u>Employee</u>	<u>Company Transferred from</u>	<u>Company Transferred to</u>	<u>Old Job Assignment</u>	<u>New Job Assignment</u>	<u>Transfer</u> <u>Permanent or</u> <u>Temporary and</u> <u>Duration</u>
15587	Florida Power & Light Company	NextEra Energy Resources, LLC	Manager Risk Management	Manager Risk Management	Permanent
76131	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Recruiting & Placement Specialist	Sr Recruiting & Placement Specialist	Permanent
10081891	Florida Power & Light Company	NextEra Energy Resources, LLC	Associate PGD Engineer	Associate PGD Engineer	Permanent
10081900	Florida Power & Light Company	NextEra Energy Resources, LLC	Associate PGD Engineer	Associate PGD Engineer	Permanent
10090002	Florida Power & Light Company	NextEra Energy Resources, LLC	Assoc Recruiting & Placement Spec	Assoc Recruiting & Placement Spec	Permanent
10090428	Florida Power & Light Company	NextEra Energy Resources, LLC	Assoc Recruiting & Placement Spec	Assoc Recruiting & Placement Spec	Permanent
78522	Florida Power & Light Company	NextEra Energy Resources, LLC	Principal PGD Engineer	Principal PGD Engineer	Permanent
10086461	Florida Power & Light Company	NextEra Energy Resources, LLC	Tax Project Manager	Tax Project Manager	Permanent
10089070	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Engineer	Sr PGD Engineer	Permanent
76162	Florida Power & Light Company	NextEra Energy Resources, LLC	Revenue & Rate Strategy Lead	Sr PGD Engineer	Permanent
10082070	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Financial Analyst	Strategic Programs Lead	Permanent
76374	Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Engineer	Sourcing Specialist I	Permanent
10083915	Florida Power & Light Company	NextEra Energy Resources, LLC	Principal IT Architect	Project Manager Development	Permanent
10088032	Florida Power & Light Company	NextEra Energy Resources, LLC	Project Director Development	Manager, Master Data	Permanent
78330	Florida Power & Light Company	NextEra Energy Resources, LLC	Director Emerging Technologies	Director Development	Permanent
33755	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Engineer	Director of Emerging Technologies	Permanent
79976	Florida Power & Light Company	NextEra Energy Resources, LLC	Senior IT ERP Business Systems Analyst	Sr PGD Engineer	Permanent
26481	Florida Power & Light Company	NextEra Energy Resources, LLC	Project Manager - E&C	Lead Project Manager	Permanent
73271	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Manager Risk Management	Sr Project Manager - E&C	Permanent
11204	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Director of Risk Management	Sr Manager Risk Management	Permanent
75767	Florida Power & Light Company	NextEra Energy Resources, LLC	Principal Financial Analyst	Sr Director of Risk Management	Permanent
76670	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Financial Analyst	Principal Financial Analyst	Permanent
10087843	Florida Power & Light Company	NextEra Energy Resources, LLC	Customer Service Rep - College	Sr Financial Controller - NextEra	Permanent
10088737	Florida Power & Light Company	NextEra Energy Resources, LLC	Financial Analyst I	Summer College Intern	Permanent
10090363	Florida Power & Light Company	NextEra Energy Resources, LLC	MBA Intern	Financial Analyst I	Permanent
10091511	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Chemist Central Lab	MBA Intern	Permanent
73679	Florida Power & Light Company	NextEra Energy Resources, LLC	System Operator - T/S	Sr Chemist Central Lab - Nextera	Permanent
29057	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Business Analyst	Transmission Business Manager - NextEra	Permanent
76318	Florida Power & Light Company	NextEra Energy Resources, LLC	GIS Environmental Specialist	Lead Project Manager Development	Permanent
76642	Florida Power & Light Company	NextEra Energy Resources, LLC	Rotational Assignment - FPL	GIS Environmental Specialist	Permanent
78666	Florida Power & Light Company	NextEra Energy Resources, LLC	Principal Data Scientist	Sr. Communication Specialist	Permanent
10081961	Florida Power & Light Company	NextEra Energy Resources, LLC	Associate Business Analyst	IT Programmer Analyst	Permanent
34140	Florida Power & Light Company	NextEra Energy Resources, LLC	Sourcing Specialist II	Principal Data Scientist	Permanent
43010	Florida Power & Light Company	NextEra Energy Resources, LLC	Financial Analyst I	Financial Analyst I	Permanent
10083123	Florida Power & Light Company	NextEra Energy Resources, LLC	IT Business Systems Analyst	Sourcing Specialist I	Permanent
10087550	Florida Power & Light Company	NextEra Energy Resources, LLC	Associate Business Analyst	Sr Claims Agent	Permanent
10088152	Florida Power & Light Company	NextEra Energy Resources, LLC	IT Technology Manager	Senior IT Business Systems Analyst	Permanent
10089049	Florida Power & Light Company	NextEra Energy Resources, LLC	Executive Administrative Assistant	Business Analyst II	Permanent
10092103	Florida Power & Light Company	NextEra Energy Resources, LLC	Principal Strategic Analytics Specialist	Accountant I	Permanent
12596	Florida Power & Light Company	NextEra Energy Resources, LLC	Engineer I - T/S	IT Technology Director	Permanent
31504	Florida Power & Light Company	NextEra Energy Resources, LLC	Principal PGD Engineer	Executive Administrative Assistant	Permanent
75438	Florida Power & Light Company	NextEra Energy Resources, LLC	Senior Manager, Property Tax	Manager Business Management	Permanent
77769	Florida Power & Light Company	NextEra Energy Resources, LLC	Principal PGD Engineer	Sr Engineer - T/S	Permanent
81484	Florida Power & Light Company	NextEra Energy Resources, LLC	Engineer II - T/S	Principal PGD Engineer	Permanent
10086629	Florida Power & Light Company	NextEra Energy Resources, LLC	Principal Engineer - Dsbn	Engineer II - T/S	Permanent
31418	Florida Power & Light Company	NextEra Energy Resources, LLC	Director Special Projects	Director Development	Permanent
31779	Florida Power & Light Company	NextEra Energy Resources, LLC	Associate Engineer	Principal Engineer	Permanent
75988	Florida Power & Light Company	NextEra Energy Resources, LLC	Sourcing Specialist I	Director Special Projects	Permanent
10082053	Florida Power & Light Company	NextEra Energy Resources, LLC	Communication Specialist	Project Estimator I	Permanent
80790	Florida Power & Light Company	NextEra Energy Resources, LLC	Assoc Recruiting & Placement Spec	PGD Central Maintenance Planner	Permanent
10082375	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Paralegal	Sr Communication Specialist	Permanent
10091015	Florida Power & Light Company	NextEra Energy Resources, LLC		Recruiting & Placement Specialist II	Permanent
17466	Florida Power & Light Company	NextEra Energy Resources, LLC		Business Analyst II	Permanent

<u>Employee</u>	<u>Company Transferred from</u>	<u>Company Transferred to</u>	<u>Old Job Assignment</u>	<u>New Job Assignment</u>	<u>Transfer</u> <u>Permanent or</u> <u>Temporary and</u> <u>Duration</u>
73512	Florida Power & Light Company	NextEra Energy Resources, LLC	Lead Project Manager - Dsbn	Project Director Development	Permanent
10083242	Florida Power & Light Company	NextEra Energy Resources, LLC	Environmental Project Manager	Sr Environmental Services Project Mgr	Permanent
10086969	Florida Power & Light Company	NextEra Energy Resources, LLC	Rate Analyst	Financial Controller I	Permanent
77489	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Engineer - T/S	Sr Engineer - T/S	Permanent
78936	Florida Power & Light Company	NextEra Energy Resources, LLC	Principal Accountant	Principal Business Analyst	Permanent
16234	Florida Power & Light Company	NextEra Energy Resources, LLC	Rotational Assignment- CWE	Senior Project Manager Development	Permanent
43161	Florida Power & Light Company	NextEra Energy Resources, LLC	Principal IT Business Systems Analyst	Agile Leader	Permanent
79931	Florida Power & Light Company	NextEra Energy Resources, LLC	Principal IT Programmer Analyst	IT Master Developer	Permanent
10089666	Florida Power & Light Company	NextEra Energy Resources, LLC	Engineering Leader - Rotation	Lead Project Manager	Permanent
34838	Florida Power & Light Company	NextEra Energy Resources, LLC	Principal Financial Analyst	Manager Business Management	Permanent
69819	Florida Power & Light Company	NextEra Energy Resources, LLC	Claims Agent I	Sr Claims Agent	Permanent
10082414	Florida Power & Light Company	NextEra Energy Resources, LLC	Benefits Consultant I	Project Manager Development	Permanent
23859	Florida Power & Light Company	NextEra Energy Resources, LLC	Senior Sourcing Specialist	Project Manager - E&C	Permanent
27943	Florida Power & Light Company	NextEra Energy Resources, LLC	Sourcing Specialist I	Sourcing Specialist I	Permanent
73794	Florida Power & Light Company	NextEra Energy Resources, LLC	Manager, Strategic & Emergency Preparedn	Director - NEER Communications	Permanent
10086711	Florida Power & Light Company	NextEra Energy Resources, LLC	Controller, Corp and Other	Controller NEP	Permanent
10088734	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Legal Assistant	Business Analyst II	Permanent
10090543	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Engineer	Principal Engineer	Permanent
76086	Florida Power & Light Company	NextEra Energy Seabrook, LLC	Inventory Services Specialist	Material Handler II	Permanent
12108	Florida Power & Light Company	NextEra Energy Seabrook, LLC	N Operations Site Director	N Operations Site Director	Permanent
25655	Florida Power & Light Company	NextEra Energy, Inc.	Sr Director Business Services - PD	VP, Risk and Credit Exposure Management	Permanent
23792	Florida Power & Light Company	NextEra Energy, Inc.	VP Nuclear	EVP Nuclear Division & Chief Nuclear Off	Permanent
42226	Florida Power & Light Company	NextEra Operating Svcs	PGD Technical Services Manager Overhaul	PGD Central Maintenance Manager	Permanent
75479	Florida Power & Light Company	NextEra Operating Svcs	Sourcing Specialist I	PGD Sr. Business Analyst	Permanent
23305	Florida Power & Light Company	NextEra Operating Svcs	Associate Business Analyst	Sr PGD Business Services Tech NextEra	Permanent
78991	Florida Power & Light Company	NextEra Operating Svcs	PGD Engineer	Sr PGD Engineer	Permanent
73578	Florida Power & Light Company	NextEra Operating Svcs	Prod Tech - E (S)	Sr Solar Field Technician	Permanent
10082979	Florida Power & Light Company	NextEra Operating Svcs	Prod Tech - E (S)	Production Technician II	Permanent
18056	Florida Power & Light Company	NextEra Operating Svcs	Quality Operating Svcs	Lead Project Manager	Permanent
74570	Florida Power & Light Company	NextEra Operating Svcs	Engineer I - T/S	Sr PGD Engineer	Permanent
78076	Florida Power & Light Company	NextEra Operating Svcs	Sr Supply Chain Specialist	PGD Sr. Business Analyst	Permanent
80817	Florida Power & Light Company	NextEra Operating Svcs	Regional Manager II	Lead Project Manager	Permanent
25107	Florida Power & Light Company	NextEra Operating Svcs	PGD Central Maintenance Leader	Associate Wind Site Manager	Permanent
27565	Florida Power & Light Company	NextEra Project Mgmt	N Engineer Senior	N Engineer Senior	Permanent
10087531	Florida Power & Light Company	NextEra Project Mgmt	Vegetation Specialist I	Arborist I	Permanent
31095	Florida Power & Light Company	NextEra Project Mgmt	Sr HR Advisor	Project Manager Development	Permanent
79571	Florida Power & Light Company	NextEra Project Mgmt	Engineer II - Dsbn	Project Manager Development	Permanent
16291	Florida Power & Light Company	NextEra Project Mgmt	Manager Customer Insights	Senior Customer Success Manager	Permanent
81065	Florida Power & Light Company	NextEra Project Mgmt	Communication Specialist	IT Business Systems Analyst	Permanent
79169	Florida Power & Light Company	NextEra Project Mgmt	Mgr. National, State and Federal Account	Project Director Development	Permanent
10083743	Florida Power & Light Company	NextEra Project Mgmt	Engineer I - T/S	Lead Project Manager Development	Permanent
15386	Florida Power & Light Company	NextEra Project Mgmt	Sr Workload Coordinator	Lead Project Manager Development	Permanent
73422	Florida Power & Light Company	NextEra Project Mgmt	Sr PGD Technical Services Specialist	PGD Technical Services Leader	Permanent
36182	Florida Power & Light Company	NextEra Project Mgmt	Senior Manager of Projects - E&C	Senior Manager of Projects - E&C	Permanent
72530	Florida Power & Light Company	NextEra Project Mgmt	Wholesale Services Manager - T/S	Attorney	Permanent
34177	Florida Power & Light Company	NextEra Project Mgmt	PGD Plant Manager	Regional Wind Site Manager	Permanent
75857	Florida Power & Light Company	NextEra Project Mgmt	Director, Federal Government Affairs	Sr Director - Regulatory/Legis	Permanent
76290	Florida Power & Light Company	NextEra Project Mgmt	Senior IT Network Engineer	Principal Network Engineer	Permanent
73401	Florida Power & Light Company	NextEra Project Mgmt	Communication Specialist	Marketing Specialist	Permanent
31596	Florida Power & Light Company	NextEra Project Mgmt	Communication Specialist	Supervisor Customer Care - Gexa	Permanent
15879	Florida Power & Light Company	NextEra Project Mgmt	Manager of Special Projects - Rotational	Regional Manager I	Permanent
78920	Florida Power & Light Company	NextEra Project Mgmt	Principal IT Architect	Principal IT Architect	Permanent
28470	Florida Power & Light Company	NextEra Transmission, LLC	Operations Leader - T/S	Technical Services Manager - NEET T&S	Permanent

<u>Employee</u>	<u>Company Transferred from</u>	<u>Company Transferred to</u>	<u>Old Job Assignment</u>	<u>New Job Assignment</u>	<u>Transfer</u> <u>Permanent or</u> <u>Temporary and</u> <u>Duration</u>
74082	Florida Power & Light Company	NextEra Transmission, LLC	Manager Benefits	Manager Business Management	Permanent
36370	Florida Power & Light Company	NextEra Transmission, LLC	Senior Project Manager	Principal Financial Analyst	Permanent
74194	Florida Power & Light Company	NextEra Transmission, LLC	Sr Rate Analyst	Principal Financial Analyst	Permanent
27104	Florida Power & Light Company	NextEra Transmission, LLC	Assistant Treasurer	Sr Director Business Management	Permanent
31135	Florida Power & Light Company	NextEra Transmission, LLC	Associate Business Analyst	Accountant I	Permanent
43907	Florida Power & Light Company	NextEra Transmission, LLC	Manager Environmental, Health & Safety -	Manager Environmental Health & Safety -	Permanent
72877	Florida Power & Light Company	NextEra Transmission, LLC	Principal Financial Analyst	Principal Accountant	Permanent
79780	Florida Power & Light Company	NextEra Transmission, LLC	Principal Regulatory Affairs Analyst (Ro	Manager Forecasting & Analysis	Permanent
10087673	Florida Power & Light Company	NextEra Transmission, LLC	Engineer II - Dsbn	Project Manager Development	Permanent
31664	Florida Power & Light Company	NextEra Transmission, LLC	N Engineer Principal	Principal Financial Analyst	Permanent
42084	Florida Power & Light Company	NextEra Transmission, LLC	Regional PGD Central Maintenance GM	Sr Director Water Operations	Permanent
24764	Florida Power & Light Company	NextEra Transmission, LLC	N Engineer Principal	Principal Financial Analyst	Permanent
23598	FPL Energy Services, Inc	Florida Power & Light Company	Director Technology	Senior Director, Customer Innovation & E	Permanent
10087774	FPL Energy Services, Inc	Florida Power & Light Company	Rotational Assignment - FPL (NE)	Rotational Assignment - FPL (NE)	Permanent
10087351	FPL Energy Services, Inc	Florida Power & Light Company	Rotational Assignment -NextEra Resources	Rotational Assignment	Permanent
41560	FPL Energy Services, Inc	Florida Power & Light Company	Field Technician	Helper	Permanent
79959	FPL Energy Services, Inc	Florida Power & Light Company	Associate Scheduler	Scheduler	Permanent
78571	FPL Energy Services, Inc	Florida Power & Light Company	Sales Manager - Retail Natural Gas	Sales Manager - ESCO	Permanent
10081759	FPL Energy Services, Inc	Florida Power & Light Company	Channel Sales Rep	Project Manager Development	Permanent
11154	FPL Energy Services, Inc	Florida Power & Light Company	Director FP&A	Director Financial Planning and Analysis	Permanent
26425	FPL Energy Services, Inc	Florida Power & Light Company	Field Technician	Customer Billing Specialist	Permanent
10088303	FPL Energy Services, Inc	Florida Power & Light Company	Rotational Assignment - FPL (NE)	Technician I - Dsbn	Permanent
10084376	Gulf Power Company	Florida Power & Light Company	Engineer I	Engineer I - T/S	Permanent
10084561	Gulf Power Company	Florida Power & Light Company	Visual Communication Specialist	Visual Design & Production Specialist	Permanent
10084588	Gulf Power Company	Florida Power & Light Company	Claims Agent I	Claims Agent I	Permanent
10085011	Gulf Power Company	Florida Power & Light Company	Product Manager II	Business Analyst I - PD	Permanent
10084474	Gulf Power Company	Florida Power & Light Company	Technician I - Dsbn	Business Analyst I - PD	Permanent
76640	Gulf Power Company	Florida Power & Light Company	PGD Central Maintenance Manager	Project Manager - Program Management	Permanent
10084249	Gulf Power Company	Florida Power & Light Company	Area Manager - Dsbn	Sr Communication Specialist	Permanent
10084815	Gulf Power Company	Florida Power & Light Company	Accounting Supv	Manager OH Programs (Rotation)	Permanent
10084476	Gulf Power Company	Florida Power & Light Company	Sr Business Analyst	Manager Corp Accounting-Consolidations &	Permanent
10083936	Gulf Power Company	Florida Power & Light Company	Product Manager	Lead Project Manager - Dsbn	Permanent
10083950	Gulf Power Company	Florida Power & Light Company	Associate Engineer	Product Manager	Permanent
10089679	Gulf Power Company	Florida Power & Light Company	Sr Regulatory Affairs Analyst	Engineer II - T/S	Permanent
43745	Gulf Power Company	Florida Power & Light Company	IT Technology Leader	Sr Rate Analyst	Permanent
72955	Gulf Power Company	Florida Power & Light Company	Environmental Leader	IT Technology Manager	Permanent
10083989	Gulf Power Company	Florida Power & Light Company	Director Accounting	Environmental Services Manager	Permanent
78121	Gulf Power Company	Florida Power & Light Company	Operations Leader - T/S	Sr Director Accounting Operations	Permanent
10084791	Gulf Power Company	Florida Power & Light Company	Technician I - Dsbn	Area Manager - T/S	Permanent
10084859	Gulf Power Company	Florida Power & Light Company	Sr Home Improvement Service Tech	Sr Process Specialist	Permanent
10084784	Jupiter-Tequesta, LLC.	Florida Power & Light Company	Accountant I	Helper	Permanent
10087018	Lone Star Transmission, LLC	Florida Power & Light Company	New Product Engineering Manager	Sr Accountant	Permanent
10089130	NexEra Analytics Inc	Florida Power & Light Company	Settlement Specialist	IT Technology Manager	Permanent
42309	NexEra Energy Marketing, LLC	Florida Power & Light Company	Sr Analyst Fundamental Analysis	Business Analyst II	Permanent
77595	NexEra Energy Marketing, LLC	Florida Power & Light Company	Sr Trading Risk Analyst	Lead Project Manager	Permanent
75189	NexEra Energy Marketing, LLC	Florida Power & Light Company	Mgr Accounting, ISO & Regulated Power	Sr Business Analyst	Permanent
43513	NexEra Energy Marketing, LLC	Florida Power & Light Company	Accountant II	Manager Strategic Initiatives	Permanent
10089663	NexEra Energy Resources, LLC	Florida Power & Light Company	PGD Central Maintenance Manager	Financial Analyst II	Permanent
10288	NexEra Energy Resources, LLC	Florida Power & Light Company	VP Solar and Battery Storage	PGD Central Maintenance Manager	Permanent
28639	NexEra Energy Resources, LLC	Florida Power & Light Company	IT Business Systems Analyst	VP, Smart Grid & Innovation	Permanent
10088152	NexEra Energy Resources, LLC	Florida Power & Light Company	Environmental Specialist II	IT Business Systems Analyst	Permanent
79721	NexEra Energy Resources, LLC	Florida Power & Light Company	Environmental Specialist II	Environmental Specialist II	Permanent

<u>Employee</u>	<u>Company Transferred from</u>	<u>Company Transferred to</u>	<u>Old Job Assignment</u>	<u>New Job Assignment</u>	<u>Transfer</u> <u>Permanent or</u> <u>Temporary and</u> <u>Duration</u>
80304	NextEra Energy Resources, LLC	Florida Power & Light Company	Executive Administrative Assistant	Executive Administrative Assistant	Permanent
10082362	NextEra Energy Resources, LLC	Florida Power & Light Company	ROCC Engineering Operator	Associate Engineer	Permanent
29385	NextEra Energy Resources, LLC	Florida Power & Light Company	Rotational Assignment -NextEra Resources	Principal IT Database Administrator	Permanent
43427	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior IT Programmer Analyst	Principal IT Programmer Analyst	Permanent
77350	NextEra Energy Resources, LLC	Florida Power & Light Company	Accountant I	Sr. Strategic Projects	Permanent
80481	NextEra Energy Resources, LLC	Florida Power & Light Company	Rotational Assignment	Rotational Assignment	Permanent
10090363	NextEra Energy Resources, LLC	Florida Power & Light Company	Financial Analyst I	Financial Analyst I	Permanent
72514	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr PGD Engineer	Sr PGD Maintenance Specialist	Permanent
79190	NextEra Energy Resources, LLC	Florida Power & Light Company	Associate PGD Engineer	PGD Engineer	Permanent
10086735	NextEra Energy Resources, LLC	Florida Power & Light Company	Assoc Recruiting & Placement Spec	Assoc Recruiting & Placement Spec	Permanent
10089342	NextEra Energy Resources, LLC	Florida Power & Light Company	N Engineer Associate	N Engineer Associate	Permanent
43051	NextEra Energy Resources, LLC	Florida Power & Light Company	Manager Strategic Initiatives	Manager Strategic Initiatives	Permanent
10090061	NextEra Energy Resources, LLC	Florida Power & Light Company	Data Science Solutions and AI Manager	Data Science Solutions and AI Manager	Permanent
35553	NextEra Energy Resources, LLC	Florida Power & Light Company	Lead Project Manager	Strategic Programs Lead	Permanent
43471	NextEra Energy Resources, LLC	Florida Power & Light Company	Agile Delivery Manager	IT Technology Manager	Permanent
76643	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr PGD Engineer	Sr PGD Engineer	Permanent
76911	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior IT Compliance and Risk Analyst	IT Technology Leader	Permanent
10082070	NextEra Energy Resources, LLC	Florida Power & Light Company	Strategic Programs Lead	Strategic Programs Lead	Permanent
10087249	NextEra Energy Resources, LLC	Florida Power & Light Company	Associate Data Scientist	Data Scientist	Permanent
10091026	NextEra Energy Resources, LLC	Florida Power & Light Company	Strategic Projects Consultant I	Strategic Projects Consultant I	Permanent
28105	NextEra Energy Resources, LLC	Florida Power & Light Company	Principal PGD Engineer	Agile Leader	Permanent
43589	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Sr Central Maintenance Planner	Lead Project Manager	Permanent
73625	NextEra Energy Resources, LLC	Florida Power & Light Company	Principal IT Business Systems Analyst	IT Technology Leader	Permanent
10091181	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior Director Corporate Development	Senior Director Corporate Development	Permanent
77620	NextEra Energy Resources, LLC	Florida Power & Light Company	Director Business Management	Director, DSM, Revenue & Rate Strategy	Permanent
80236	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr. Communication Specialist	Sr Communication Specialist	Permanent
76609	NextEra Energy Resources, LLC	Florida Power & Light Company	Principal Accountant	Principal Accountant	Permanent
10089365	NextEra Energy Resources, LLC	Florida Power & Light Company	Associate Chemist Central Lab	Associate Chemist Central Lab	Permanent
24341	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Principal Technical Svcs Spec	PGD Principal Technical Svcs Spec	Permanent
25251	NextEra Energy Resources, LLC	Florida Power & Light Company	Director Accounting	Senior Manager, Internal Audit	Permanent
79423	NextEra Energy Resources, LLC	Florida Power & Light Company	Revenue Team Analyst	Senior Compliance Analyst	Permanent
10083096	NextEra Energy Resources, LLC	Florida Power & Light Company	GIS Environmental Specialist	Development Tech Specialist - GIS	Permanent
10087421	NextEra Energy Resources, LLC	Florida Power & Light Company	Associate Business Analyst	Financial Analyst II	Permanent
10082500	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Financial Analyst	Senior Project Manager Development	Permanent
10087560	NextEra Energy Resources, LLC	Florida Power & Light Company	Rotational Assignment	Financial Analyst II	Permanent
10088737	NextEra Energy Resources, LLC	Florida Power & Light Company	Summer College Intern	Customer Service Rep - College	Permanent
31569	NextEra Energy Resources, LLC	Florida Power & Light Company	Principal Tech Specialist	Principal Tech Specialist	Permanent
78920	NextEra Energy Resources, LLC	Florida Power & Light Company	Principal IT Programmer Analyst	Principal IT Architect	Permanent
10082203	NextEra Energy Resources, LLC	Florida Power & Light Company	Lead Financial Systems Analyst	Sr Financial Systems Analyst	Permanent
10086909	NextEra Energy Resources, LLC	Florida Power & Light Company	Agile Leader	IT Technology Manager	Permanent
10087362	NextEra Energy Resources, LLC	Florida Power & Light Company	IT Technology Director	IT Technology Director	Permanent
10088152	NextEra Energy Resources, LLC	Florida Power & Light Company	Associate Accountant	Accountant II	Permanent
23887	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior IT Business Systems Analyst	Senior IT Business Systems Analyst	Permanent
79636	NextEra Energy Resources, LLC	Florida Power & Light Company	Regional Controller - NextEra	South Region Finance Director	Permanent
34629	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Sr. Business Analyst	Sr Financial Analyst	Permanent
72727	NextEra Energy Resources, LLC	Florida Power & Light Company	VP Energy Storage Technology	VP & Chief Investment Officer	Permanent
11589	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Supply Chain Analyst - Nuclear	Sr Supply Chain Analyst - Nuclear	Permanent
79656	NextEra Energy Resources, LLC	Florida Power & Light Company	N Engineering Analyst I	N Engineering Analyst I	Permanent
10090142	NextEra Energy Resources, LLC	Florida Power & Light Company	Renewable Technician	Power Coordinator I - T/S	Permanent
24123	NextEra Energy Resources, LLC	Florida Power & Light Company	IT Business Systems Analyst	Sourcing Specialist II	Permanent
74865	NextEra Energy Resources, LLC	Florida Power & Light Company	Accountant I	Financial Analyst I	Permanent
79109	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior Contract Specialist	Business Analyst II	Permanent
10087703	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Accountant	Sr Corp Finance Analyst	Permanent

<u>Employee</u>	<u>Company Transferred from</u>	<u>Company Transferred to</u>	<u>Old Job Assignment</u>	<u>New Job Assignment</u>	<u>Transfer</u> <u>Permanent or</u> <u>Temporary and</u> <u>Duration</u>
18502	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior Contract Specialist	Consumer Issues Analyst	Permanent
25704	NextEra Energy Resources, LLC	Florida Power & Light Company	Principal IT Network Engineer	Principal IT Network Engineer	Permanent
10090160	NextEra Energy Resources, LLC	Florida Power & Light Company	Tax Project Manager	Tax Project Manager	Permanent
78806	NextEra Energy Resources, LLC	Florida Power & Light Company	Land Customer Specialist	PGD Technical Services Specialist	Permanent
43142	NextEra Energy Resources, LLC	Florida Power & Light Company	Director, NEER Communications	Director - Utility Operations Communicat	Permanent
73128	NextEra Energy Resources, LLC	Florida Power & Light Company	Reliability Specialist	Water Chemistry Equipment Technician	Permanent
44016	NextEra Energy Seabrook, LLC	Florida Power & Light Company	Site VP - SBK Nuclear Power Plant	VP Nuclear	Permanent
27794	NextEra Energy Seabrook, LLC	Florida Power & Light Company	N Project Manager Senior	N Project Manager Senior	Permanent
74252	NextEra Operating Svcs	Florida Power & Light Company	Sr PGD Maintenance Specialist	Sr PGD Maintenance Specialist	Permanent
78968	NextEra Operating Svcs	Florida Power & Light Company	Wind Technician I	Engineer II - T/S	Permanent
10083265	NextEra Operating Svcs	Florida Power & Light Company	Production Technician I	PGD Central Maintenance Planner	Permanent
12586	NextEra Operating Svcs	Florida Power & Light Company	PGD Sr. Business Analyst	Principal Business Analyst	Permanent
76497	NextEra Operating Svcs	Florida Power & Light Company	Sr PGD Technical Services Specialist	Senior IT Programmer Analyst	Permanent
35797	NextEra Point Beach	Florida Power & Light Company	N Maintenance Site Director	General Manager Regulatory Affairs	Permanent
74568	NextEra Point Beach	Florida Power & Light Company	N Training Ops Instructor Sr	N Training Operations Supervisor	Permanent
34538	NextEra Project Mgmt	Florida Power & Light Company	Sr Vegetation Specialist	Sr Vegetation Specialist	Permanent
15542	NextEra Project Mgmt	Florida Power & Light Company	Sr Recruiting & Placement Specialist	Sr Recruiting & Placement Specialist	Permanent
42615	NextEra Project Mgmt	Florida Power & Light Company	PGD Central Maintenance Manager	PGD Central Maintenance Manager	Permanent
27565	NextEra Project Mgmt	Florida Power & Light Company	N Engineer Senior	N Engineer Senior	Permanent
11014	NextEra Project Mgmt	Florida Power & Light Company	Wind Regional General Manager	PGD Regional Plant General Manager	Permanent
76229	NextEra Project Mgmt	Florida Power & Light Company	Principal PGD Engineer	Sr Engineer Tech Applications - T/S	Permanent
10084566	NextEra Project Mgmt	Florida Power & Light Company	Associate HR Advisor	Associate HR Advisor	Permanent
77457	NextEra Transmission, LLC	Florida Power & Light Company	Sr Business Management Analyst	Sr Accountant	Permanent
10083151	NextEra Transmission, LLC	Florida Power & Light Company	Principal Accountant	Accounting Supervisor - NextEra	Permanent



*Analysis of Diversification Activity*

*Non-Tariffed Services and Products Provided by the Utility*

*Florida Power & Light Company*

*For the Year Ended December 31, 2021*

Provide the following information regarding all non-tariffed services and products provided by the utility.		
<b>Description of Product or Service (a)</b>	<b>Account No. (b)</b>	<b>Regulated or Non-regulated (c)</b>
Miscellaneous Non-Operating Income	421.00	Regulated
Miscellaneous Service Revenues	451.00	Regulated
Rent from Electric Utility Plant	454.00	Regulated
Rent from Future Use Property	454.10	Regulated
Rent from Leased Plant In Service Property	454.20	Regulated
Rent from Cable TV Attachments	454.30	Regulated
Rent from Pole Attachments	454.40	Regulated
Other Electric Revenues	456.00	Regulated
Reclamation and Salvage Revenue	456.00	Regulated
Bill Statement Advertising Revenues	456.00	Regulated
Revenue Enhancement Contract Fees	456.00	Regulated
JEA Reimbursement - 500 KV Line	456.00	Regulated
Use Charge Recoveries - OUC & FMPPA	456.40	Regulated
<i>Note: The information above does not include services provided by FPL to its affiliates. Please refer to pages 456 and 457 for affiliate transactions.</i>		

**Analysis of Diversification Activity  
Nonutility Property (Account 121)**

**Florida Power & Light Company  
For the Year Ended December 31, 2021**

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property.

Description and Location	Balance at beginning of year	Purchases, Sales, Transfers, etc.	Balance at end of year
<b>1 PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE:</b>			
1 Solar in Volusia County (Transferred 2017)	893,640		893,640
2 Substation in Broward County (Transferred 1995)	658,345		658,345
3 Transmission Right-of-Way in Bradford/Duval Counties (Transferred 1992)	408,648		408,648
4 Transmission Right-of-Way in Volusia County (Transferred 1992)	297,010		297,010
4 Transmission Right-of-Way in Miami-Dade County (Transferred 1972)	339,298	(66,433)	272,864
5 Substation in Palm Beach County (Transferred 2005)	224,105		224,105
6 Transmission Right-of-Way and Land in Manatee County (Transferred 1986)	218,301		218,301
7 Substation in Brevard County (Transferred 2001)	203,807		203,807
8 Transmission Right-of-Way in Flagler County (Transferred 1992)	198,581		198,581
9 Substation in Palm Beach County (Transferred 1996)	198,112		198,112
10 Substation in Miami-Dade County (Transferred 2013)	131,796		131,796
11 Substation in Martin County (Transferred 1992)	116,288		116,288
12 Service Center in Indian River County (Transferred 1999)	109,082		109,082
13 Transmission Right-of-Way in St Johns County (Transferred 1992)	101,079		101,079
14			
15			
16	<b>TOTALS:</b>	<b>4,098,092</b>	<b>4,031,658</b>
17			
<b>18 OTHER NON-UTILITY PROPERTY:</b>			
19 General Plant Improvements in Leon County	4,615,910		4,615,910
20 Flagami Settlement Miami-Dade County (Transferred 2009)	3,318,440	(270,893)	3,047,547
21 General Plant Improvements in Palm Beach County	355,353		355,353
22 Leased Facility in Washington DC	176,718		176,718
23 Transmission Right-of-Way in Miami-Dade County	125,815		125,815
24	<b>TOTALS:</b>	<b>8,592,236</b>	<b>8,321,343</b>
25			
26			
<b>27 MINOR ITEMS PREVIOUSLY DEVOTED TO PUBLIC SERVICE:</b>			
28 Classified from Future Use to Non-Utility 12/2008	610,085	(44,795)	565,289
<b>29 Sales of Land &amp; Land Rights</b>			
30 Transfer from 101 to 121	0		0
31 Transfer from 121 to 105	0		0
32 Transfer from 105 to 121	0		0
33	<b>TOTALS:</b>	<b>610,085</b>	<b>565,289</b>
34			
<b>35 MINOR ITEMS - OTHER NONUTILITY PROPERTY:</b>	<b>100,009</b>		<b>100,009</b>
36			
37	<b>GRAND TOTAL:</b>	<b>13,400,422</b>	<b>13,018,300</b>

## *Number of Electric Department Employees*

### **FLORIDA POWER & LIGHT COMPANY**

*For the Year Ended December 31, 2021*

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

<b>1. Payroll Period Ended (Date)</b>	<b>12/31/2021</b>
<b>2. Total Regular Full-Time Employees</b>	<b>8,842</b>
<b>3. Total Part-Time and Temporary Employees</b>	<b>98</b>
<b>4. Total Employees</b>	<b>8,940</b>

**Details**

Gulf Power Company and Florida Power & Light Company (FPL) legally merged on 1/1/2021, however, the books and records for each entity were maintained separately during 2021 for regulatory reporting and ratemaking purposes. The FPL employees that supported the activities of the former Gulf Power Company are reported on Page 462 of Gulf Power Company's 2021 Diversification Report. The individuals reflected in the data above are the FPL employees that supported FPL activities in 2021.

Note: The above numbers do not include temporary employees to remain consistent with the company's 10-K filing.

**Particulars Concerning Certain Income Deductions and Interest Charges Accounts**

**Florida Power & Light Company**  
**For the Year Ended December 31, 2021**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Item	Amount
(a) Miscellaneous Amortization - Account 425:	-
(b) Miscellaneous Income Deductions - Account 426:	
Donations - Account 426.1	
NextEra Energy Foundation	32,000,000
Miscellaneous	2,448,712
Total Account 426.1	34,448,712
Life Insurance - Account 426.2	-
Penalties - Account 426.3	
US Nuclear Regulatory Commission	150,000
Miscellaneous	135
Total Account 426.3	150,135
Expenditures for Certain Civic, Political and Related Activities - Account 426.4	
Salary and Expenses of FPL Employees in Connection with Civic & Legislative Matters	4,226,435
Executive and Employee Performance Incentives	2,319,631
Lobbying Expenses	2,215,708
Professional Services	1,037,493
Total Account 426.4	9,799,267
Other Deductions - Account 426.5	
Marketing & Communication	21,448,682
COVID Pandemic Low Income Credit	14,312,510
Community Services	4,952,659
Miscellaneous	5,062,009
Total Account 426.5	45,775,860

**Particulars Concerning Certain Income Deductions and Interest Charges Accounts**

**Florida Power & Light Company**  
**For the Year Ended December 31, 2021**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Item	Amount
(c) Interest on Debt to Associated Companies - Account 430:	-
(d) Other Interest Expense - Account 431:	
Commercial Paper (Various Rates)	893,743
Credit Line Commitment Fees (Various Rates)	6,321,241
Customer Deposits*	9,393,319
FMPA and OUC - Interest owed to FPL (Various Rates)	(869,768)
Tax Audits (Various Rates)	630,746
Refunds - Wholesale Customers (Various Rates)	129,397
Miscellaneous (Various Rates)	11,742
Total Account 431	16,510,420

\*Non-residential customers with cash deposits who have had 23 months or more of continuous service and have maintained a prompt payment record during the last 12 months are entitled to receive interest at the simple rate of 3% per annum. All other customers with cash deposits receive interest at the simple rate of 2% per annum.

**Budgeted and Actual In-Service Costs of Nuclear Power Plant**

**Florida Power & Light Company  
For the Year Ended December 31, 2021**

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary. Per Rule 25-6.0423(8)(f)

Item

**Plant Name: Turkey Point 6 & 7**

	Actual Costs as of December 31, 2021	Remaining Budgeted Costs To Complete Plant		Total Estimated In-Service Cost		Estimated Cost Provided in the Petition for Need determination	
		Low Range	High Range	Low Range	High Range	Low Range	High Range
Site Selection	\$ 6,118,105	\$ -	\$ -	\$ 6,118,105	\$ 6,118,105	\$ 8,000,000	\$ 8,000,000
Pre-Construction (d)	\$ 260,818,839	\$ 85,987,364	\$ 121,819,973	\$ 346,806,203	\$ 382,638,812	\$ 465,000,000	\$ 465,000,000
Construction	\$ -	\$ 11,155,665,197	\$ 16,406,703,271	\$ 11,155,665,197	\$ 16,406,703,271	\$ 8,149,000,000	\$ 12,124,000,000
AFUDC & Carrying Charges (b)(c)(d)(e)	\$ 53,522,875	\$ 3,400,118,024	\$ 5,025,767,392	\$ 3,453,640,899	\$ 5,079,290,267	\$ 3,461,000,000	\$ 5,160,000,000
<b>Total</b>	<b>\$ 320,459,819</b>	<b>\$ 14,641,770,585</b>	<b>\$ 21,554,290,636</b>	<b>\$ 14,962,230,404</b>	<b>\$ 21,874,750,455</b>	<b>\$ 12,083,000,000</b>	<b>\$ 17,757,000,000</b>

**Notes:**

- a) Actual Sunk costs represent costs incurred on the project as of December 31, 2021. This amount does not include any termination or other cancellation costs that could be incurred in the event of project cancellation or deferral.
- b) Carrying Charges on over/under recoveries are not included as part of Sunk Costs.
- c) AFUDC is calculated on the non-incremental costs total company and includes carrying charges.
- d) Totals may not add due to rounding.
- e) Total estimated in-service cost is based on 2017 total project cost estimate