



ELECTRIC UTILITIES AND LICENSEES
(Classes A and B)

OFFICIAL COPY
Public Service Commission
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ANNUAL REPORT

OF

FLORIDA POWER & LIGHT COMPANY

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change

9250 WEST FLAGLER STREET, P. O. BOX 529100, MIAMI, FLORIDA 33152

(Address of principal business office at end of year)

OFFICIAL COPY

BUREAU OF ELECTRIC ACCOUNTING
TO THE
DIVISION OF ELECTRIC & GAS

Do Not Remove from this Office

FEDERAL ENERGY REGULATORY COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 19 80.

Name, title, address and telephone number (including area code), of the person to be contacted concerning this report:

H. P. WILLIAMS, JR., COMPTROLLER

9250 WEST FLAGLER STREET, P. O. BOX 529100, MIAMI, FLORIDA 33152

(305) 552-4326

Florida Power & Light Company
 Composite of Statistics for All
Privately Owned Electric Utility Statistics Under Agency Jurisdiction

As of December 31, 1980

	<u>Amounts</u>
<u>Plant (Intrastate Only)(000 omitted)</u>	
Plant in Service (includes Nuclear fuel net of accumulated amortization)	\$4,060,218
Construction Work in Progress	1,009,377
Plant Acquisition Adjustment	-0-
Plant Held for Future Use	85,237
Materials and Supplies	277,187
Less:	
Depreciation and Amortization Reserves	1,131,381
Contributions in Aid of Construction*	-0-
Net Book Costs	<u>\$4,300,638</u>
 <u>Revenues and Expenses (Intrastate Only)(000 omitted)</u>	
Operating Revenues	\$2,347,278
Depreciation and Amortization Expenses	159,139
Income Taxes	140,771
Other Taxes	172,865
Other Operating Expenses	1,565,522
Total Operating Expenses	<u>2,038,297</u>
Net Operating Income	308,981
Other Income	39,507
Other Deductions	150,170
Net Income	<u>\$ 198,318</u>
 <u>Customers (Intrastate Only)</u>	
Residential - Yearly Average	1,955,240
Commercial - Yearly Average	212,956
Industrial - Yearly Average	14,734
Others - Yearly Average	2,055
Total	<u>2,184,985</u>
 <u>Other Statistics (Intrastate Only)</u>	
Average Annual Residential Use - KWH	11,473
Average Residential Cost Per KWH	5.31¢
Average Residential Monthly Bill	\$50.77
Gross Plant Investment Per Customer	\$2,134.99

*In accordance with the procedures prescribed by the Federal Energy Regulatory Commission, Contributions in Aid of Construction are included in Plant in Service.

FLORIDA POWER & LIGHT COMPANY
Supplemental Information to our Annual Report
Year Ended December 31, 1980

In accordance with your Memorandum of June 18, 1975, regarding certain sub-accounts to segregate and record informational expenses, charitable contributions, civic and social club dues, and industry association dues, we are submitting the following information:

	<u>Amount</u>
Charitable Contributions and Donations - Inside Service Area - Account 426.11	\$ 321,838
Charitable Contributions and Donations - Outside Service Area - Account 426.12	<u>34,212</u>
Total Charitable Contributions and Donations	<u>\$ 356,050</u>
Civic and Social Club Dues	<u>\$ 66,433</u>
Expenditures for Civic, Political and Other Related Activities - Account 426.4	<u>\$ 238,269</u>
 <u>Certain Customer Service, Informational Expenses and General Advertising</u>	
Account 909:	
Advertising Expenses	\$ 47,346
Conservation Expenses	1,740,404
Safety Information	215,737
Other Information, Instructional or Consumer Expenses	159,088
Community Affairs Expenses	<u>4,688</u>
Total Account 909	2,167,263
Account 930.1:	
General Advertising Expense	326,125
Institutional or Goodwill Expense	<u>39,317</u>
Total Account 930.1	<u>365,442</u>
Total Expenses	<u>\$ 2,532,705</u>
 <u>Miscellaneous General Expenses - Account 930.2</u>	
Industry Association Dues	\$ 1,331,985
Other Miscellaneous General Expenses	<u>11,224,444</u>
	<u>\$12,556,429</u>

FLORIDA POWER AND LIGHT COMPANY

SCHEDULE 1

Affiliation of Officers and Directors

FOR THE YEAR ENDED DECEMBER 31, 1980

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
M. P. Anthony	President - Anthony's, Inc.	Director	Century National Bank of Palm Beach County 2608 N. Dixie Hwy. Palm Beach, FL
George F. Bennett	Managing Partner, State Street Research and Management Company, President and Chief Executive Officer, State Street Investment Corp. and Federal Street Fund, Inc.; and Chairman, Managing General Partners, State Street Exchange Fund.	Director	Campbell Taggart Inc. 6211 Lemmon Ave. P.O. Box 2640 Dallas, TX 75221
		Director	Ford Motor Co. The American Road Dearborn, MI 48121
		Director	Hanna Mining Co. 100 Erieview Plaza Cleveland, OH 44114
		Director	Hewlett-Packard Co. 1501 Page Mill Road Palo Alto, CA 94304
		Director	John Hancock Mutual Life Insurance Co. John Hancock Place P.O. Box 111 Boston, MA 02117
		Director	Middle South Utilities, Inc. P.O. Box 61005 New Orleans, LA 70161
		Director	New England Electric System 20 Turnpike Rd. Westboro, MA 01581

FLORIDA POWER AND LIGHT COMPANY

SCHEDULE 1

Affiliation of Officers and Directors

FOR THE YEAR ENDED DECEMBER 31, 1980

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
David Blumberg	President - Planned Development Corp.	Chairman of the Board	FMI Financial Corporation & Subsidiaries 801 41 St. Miami, FL
		Director	Southeast First National Bank of Miami 100 South Biscayne Blvd Miami, FL
		Director	Land Resources Investment Co. 9250 W. Flagler St. Miami, FL 33174
		Director	Fuel Supply Service, Inc. 9250 W. Flagler St. Miami, FL 33174
		Owner	Brickell Leasing
		President and Director	Key Lime Corp.
		President and Director	Airport Executive Tower, Inc.
		President and Director	St. Lucie Development Corp.
		President and Director	RiJud Corp.
		Partner Managing Partner	Cutler Ridge Associates Cutler Ridge Regional Center Broward Executive Park
			All located at 1440 Brickell Ave. Miami, FL

FLORIDA POWER AND LIGHT COMPANY
Affiliation of Officers and Directors

SCHEDULE 1

FOR THE YEAR ENDED DECEMBER 31, 1980

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
Jean McArthur Davis	President McArthur Dairy, Inc.	President	McArthur Farms Inc. Route 2, Box 457 Okeechobee, FL 33472
		Director	Atlanta Federal Reserve 104 Marietta St. NW Atlanta, GA 30303
		Director	General Portland, Inc. 12700 Park Central Pl. Dallas, TX 75251
Robert B. Knight	Chairman National Food Services, Inc.	Director	Sun Bank of Miami 1330 Ponce de Leon Blvd. Coral Gables, FL 33134
		Director	Land Resources Investment Co. 9250 West Flagler St. Miami, FL 33174
John M. McCarty	Attorney	President & Director	Ace High Farms Inc. 111 Boston Ave. Fort Pierce, FL 33450
		Director	Packers Supply Co. N. 2nd St. Fort Pierce, FL
		Director and Secretary	Port St. Lucie Bank 900 Prima Vista Blvd. Port St. Lucie, FL 33452
		Director	Fuel Supply Service, Inc. 9250 West Flagler St. Miami, FL 33174

FLORIDA POWER AND LIGHT COMPANY

SCHEDULE 1

Affiliation of Officers and Directors

FOR THE YEAR ENDED DECEMBER 31, 1980

For each of the officials named in Schedule _____, list the principal occupation or business affiliation if other than listed in Schedule _____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
Edgar H. Price, Jr.	Chairman of the Board and President of The Price Company, Inc.	Director	Tropicana Products, Inc. 1001 13th Ave. East P.O. Box 338 Bradenton, FL 33506
		Director	General Telephone Co. of Florida 610 Morgan St. P.O. Box 110 Tampa, FL 33601
		Director	First City Federal Savings and Loan Association 1301 6th Ave., West Bradenton, FL 33505
		Director	Florida Cypress Gardens, Inc. P.O. Box 1 Cypress Gardens, FL 33880
		Director	Fuel Supply Service, Inc. 9250 W. Flagler St. Miami, FL 33174
Lewis E. Wadsworth	Engaged in the Forestry and Cattle Business	Director	Ellis First National Bank of Flagler County Bunnell, FL 32010
Gene A. Whiddon	President - Causeway Lumber Company, Inc.	Director	Landmark First National One Financial Plaza Fort Lauderdale, FL
		Director	Land Resources Investment Co. 9250 W. Flagler St. Miami, FL 33174

FLORIDA POWER AND LIGHT COMPANY
Affiliation of Officers and Directors

SCHEDULE 1

FOR THE YEAR ENDED DECEMBER 31, 1980

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
<u>OFFICERS OF FLORIDA POWER AND LIGHT COMPANY</u>			
Marshall McDonald	President and Chief Executive Officer and Chairman of the Board of Directors	Director	Southeast Banking Corp. 100 S. Biscayne Blvd. Miami, FL 33131
		Director	Florida East Coast Railway Company 1 Malaga Street St. Augustine, FL 32804
J. J. Hudiburg	President	Director	Fuel Supply Service, Inc. 9250 W. Flagler St. Miami, FL 33174
		Board Member	Associated Electric & Gas Insurance Services Limited Archie House P. O. Box 1017 Hamilton 5-24, Bermuda
		Director	Land Resources Investment Co. 9250 West Flagler St. Miami, FL 33174
E. A. Adomat	Executive Vice President	President and Director	Fuel Supply Service, Inc. 9250 W. Flagler St. Miami, FL 33174
R. E. Tallon	Executive Vice President	President and Director	Land Resources Investment Co. 9250 W. Flagler St. Miami, FL 33174
H. L. Allen	Senior Vice President	None	

FLORIDA POWER AND LIGHT COMPANY

SCHEDULE 1

Affiliation of Officers and Directors

FOR THE YEAR ENDED DECEMBER 31, 1980

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
L. C. Hunter	Senior Vice President	None	
R. W. Wall, Jr.	Senior Vice President and Assistant Secretary	Vice President	Land Resources Investment Co. 9250 W. Flagler St. Miami, FL 33174
D. K. Baldwin	Vice President	Board Member	Nuclear Mutual Limited P. O. Box 2025 Hamilton 5, Bermuda
E. L. Bivans	Vice President	None	
W. H. Brunetti	Vice President	None	
M. C. Cook	Vice President	None	
		Vice President	Fuel Supply Service, Inc. 9250 W. Flagler St. Miami, FL 33174
J. C. Collier, Jr.	Vice President	None	
B. L. Dady	Vice President and Assistant Secretary	None	
H. J. Dager, Jr.	Vice President	None	
Tracy Danese	Vice President	None	
J. H. Francis, Jr.	Vice President	None	
R. J. Gardner	Vice President	None	
L. C. Hauck	Vice President	None	

FLORIDA POWER AND LIGHT COMPANY

SCHEDULE 1

Affiliation of Officers and Directors

FOR THE YEAR ENDED DECEMBER 31, 1980

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
J. L. Howard	Vice President-Treasurer	Treasurer	Fuel Supply Service, Inc. 9250 W. Flagler St. Miami, FL 33174
		Treasurer	Land Resources Investment Co. 9250 W. Flagler St. Miami, FL 33174
W. M. Klein	Vice President	None	
A. D. Schmidt	Vice President	None	
R. E. Uhrig	Vice President	None	
H. P. Williams, Jr.	Comptroller	Vice President	Land Resources Investment Co. 9250 W. Flagler St. Miami, FL 33174
		Vice President	Fuel Supply Service, Inc. 9250 W. Flagler St. Miami, FL 33174
Astrid Pfeiffer	Secretary	Corporate Secretary	Fuel Supply Service, Inc. 9250 W. Flagler St. Miami, FL 33174
		Corporate Secretary	Land Resources Investment Co. 9250 W. Flagler St. Miami, FL 33174
R. A. Anderson	Assistant Treasurer	None	
T. R. Crook, Jr.	Assistant Comptroller	None	

FLORIDA POWER AND LIGHT COMPANY

SCHEDULE 1

Affiliation of Officers and Directors

FOR THE YEAR ENDED DECEMBER 31, 1980

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
A. J. Mierisch	Assistant Comptroller	None	
J. E. Moore	Assistant Secretary	Assistant Secretary	Land Resources Investment Co. 9250 W. Flagler St. Miami, FL 33174

FLORIDA POWER AND LIGHT COMPANY
 Business Contracts with Officers and Directors

SCHEDULE 2

FOR THE YEAR ENDED DECEMBER 31, 1980

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed in Schedule 1. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
None	None	\$ None	None

* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other consolidated companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

FLORIDA POWER AND LIGHT COMPANY
Business Transactions with Related Parties

SCHEDULE 3
PART I

FOR THE YEAR ENDED DECEMBER 31, 1980

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and any business or financial organization, firm, or partnership named in Schedule 1 identifying the parties, amounts, dates, and product, asset, or service involved.

Part 1. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.

2. Below are some types of transactions to include:

- management, legal, and accounting services
- computer services
- engineering & construction services
- repairing and servicing of equipment
- material, fuel, and supplies furnished
- leasing of structures, land, and equipment
- all rental transactions
- sale, purchase, or transfer of various products

3. The columnar instructions follow:

Column:

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "p" if service is a purchase by Respondent; "s" if service is sold by Respondent
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in column (c). Do not net amounts when services are both received and provided.

Name of Company or Related Party (a)	Character Service and/or Name of Product (b)	Contract Effective Dates (c)	Total Charge for Year	
			P or 'S' (d)	Amount (e)
Cutler Ridge Regional Center	Lease for South Dade Office	10/1/74 - 9/30/81	P	\$ 113,970
Fuel Supply Services, Inc.	Management Fee	6/1/78 until cancelled	S	\$ 97,488
Fuel Supply Services, Inc.	Expense Reim- bursement	6/1/78 until cancelled		\$ 896,146
Land Resources Investment Company	Expense Reim- bursement		P	\$ 2,595,495

FLORIDA POWER AND LIGHT COMPANY
Business Transactions with Related Parties

**SCHEDULE 3
PART I**

FOR THE YEAR ENDED DECEMBER 31, 1980

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and any business or financial organizations, firm, or partnership named in Schedule 1 identifying the parties, amounts, dates, and product, asset, or service involved.

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- sale, purchase, or transfer of various products

3. The columnar instructions follow:

Column:

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "P" if service is a purchase by Respondent; "S" if service is sold by Respondent
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in column (c). Do not net amounts when services are both received and provided.

Name of Company or Related Party (a)	Character Service and/or Name of Product (b)	Contract Effective Dates (c)	Total Charge for Year	
			IP or IS (d)	Amount (e)
Nuclear Mutual	Nuclear Insurance			
Limited	- Property Damage	4/1/79 - 3/31/80	P	\$ 3,957,210
Associated Electric				
& Gas Insurance				
Services	Excess Liability	1/1/78 until cancelled	P	\$ 725,000



ELECTRIC UTILITIES AND LICENSEES
(Classes A and B)

ANNUAL REPORT

OF

FLORIDA POWER & LIGHT COMPANY

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change

9250 WEST FLAGLER STREET, P. O. BOX 529100, MIAMI, FLORIDA 33152

(Address of principal business office at end of year)

TO THE

FEDERAL ENERGY REGULATORY COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 1980

Name, title, address and telephone number (including area code), of the person to be contacted concerning this report:

H. P. WILLIAMS, JR., COMPTROLLER

9250 WEST FLAGLER STREET, P. O. BOX 529100, MIAMI, FLORIDA 33152

(305) 552-4326

OPINION OF INDEPENDENT CERTIFIED PUBLIC ACCOUNTANTS

Florida Power & Light Company:

In connection with our examination of the consolidated financial statements of Florida Power & Light Company and subsidiaries for the year ended December 31, 1980 on which we have issued our opinion separately under date of February 12, 1981, we have also examined the following schedules, filed with the Federal Energy Regulatory Commission as a part of the Company's annual report on Form 1 for the year ended December 31, 1980, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases:

<u>Description</u>	<u>Schedule Pages</u>
Statement A - Comparative Balance Sheet.....	110-112
Statement B - Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion.....	113
Statement C - Statement of Income	114-116A
Statement D - Statement of Retained Earnings	117-117A
Statement E - Statement of Changes in Financial Position	118-119
Notes to Financial Statements	120-129
Materials and Supplies.....	207
Long-Term Debt	219-219D
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes.....	223 (3 pages)
Accumulated Deferred Income Taxes.....	214C-214D 227-227E
Distribution of Salaries and Wages.....	355-356
Electric Plant in Service.....	401-403
Electric Plant Held for Future Use.....	405-405A

<u>Description</u>	<u>Schedule Pages</u>
Construction Work in Progress and Completed Construction Not Classified (excluding column (d))	406-406CC
Accumulated Provisions for Depreciation of Electric Utility Plant	408-408A
Electric Operating Revenues (excluding columns (d) through (g)).....	409
Electric Operation and Maintenance Expenses	417-420
Depreciation and Amortization of Electric Plant (excluding columns (a) through (g) of Section C).....	429-430A

Our examination for this purpose included such tests of the accounting records for the year and such other auditing procedures as we considered necessary in the circumstances.

In our opinion, the accompanying schedules identified above conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

DELOITTE HASKINS & SELLS

February 12, 1981

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars in a footnote.

2. If control was by other means than a direct holding of vot-

ing rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Foot-note Ref. (d)
Fuel Supply Service, Inc.	Fuel Management, Fuel Inventory, Fuel Exploration.	100	N/A
Land Resources Investment Co.	Buying, holding, mortgaging, selling, conveying, leasing, or otherwise disposing of real property.	100	N/A

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively

control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

OFFICERS

1. Report below the name, title and salary for the year for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasury, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance) and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent and date change in incumbency was made.

3. Utilities which are required to file similar data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K, identified as this schedule page. The substituted page(s) should be conformed to the size of this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
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— This data included in filed copies only —

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Members of the Executive Committee should be designated by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name of Director (a)	Principal Business Address (b)	Term Began (c)	Term Expires (d)	Directors' Meetings Attended During Year (2) (e)	Fees During Year (f)
Marshall McDonald** Chairman of the Board and Chief Executive Officer	9250 West Flagler Street Miami, Florida 33174	4/15/80	(1)	12	\$ None
John J. Hudiburg*, President and Chief Operating Officer	9250 West Flagler Street Miami, Florida 33174	4/15/80	(1)	18	None
M. P. Anthony	P. O. Box 2886 West Palm Beach, Florida 33402	4/15/80	(1)	17	19,200
George F. Bennett *	225 Franklin Street Boston, Massachusetts 02110	4/15/80	(1)	17	19,000
David Blumberg	1440 Brickell Avenue Miami, Florida 33131	4/15/80	(1)	17	19,000
Jean McArthur Davis	6851 N.E. Second Avenue Miami, Florida 33138	4/15/80	(1)	21	20,600
Robert B. Knight	220 Arvida Parkway Coral Gables, Florida 33156	4/15/80	(1)	19	19,200
John M. McCarty	111 Boston Avenue Ft. Pierce, Florida 33450	4/15/80	(1)	23	22,800
Edgar H. Price, Jr.*	P. O. Box 9270 Bradenton, Florida 33506	4/15/80	(1)	15	18,400
Lewis E. Wadsworth*	P. O. Box 428 Bunnell, Florida 32010	4/15/80	(1)	10	15,600
Gene A. Whiddon	P. O. Box 21088 Ft. Lauderdale, Florida 33335	4/15/80	(1)	20	20,200

NOTES:

- (1) Directors are elected to serve for the ensuing year or until their successors are elected and qualified.
- (2) Column (e) indicates meetings of the Board of Directors and separate meetings of the various committees of the Board.

SECURITY HOLDERS AND VOTING POWERS

1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

(B) Give also the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars concerning the voting rights of such security. State whether voting rights are actual or contingent and if contingent describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly.

4. Furnish particulars concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such

securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

5. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing.
 November 28, 1980 - Record Date for
 Common dividend payable December 15,
 1980

6. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.
 Total... 33,229,516.561
 By proxy - 33,226,879.561

7. Give the date and place of such meeting.
 April 15, 1980, Exhibition Hall,
 Ft. Myers, Florida

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Line No.	Name and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of 1/28/80 for 1(A) and 12/31/80 for 1(B)			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
1	Total votes of all voting securities..... 12/31/80	41,630,586	41,630,586		
2	Total number of security holders..... Common as of 11/28/80 - 44,119				
3	Total votes of security holders listed below..... 1(A) 19,091,959.929 1(B) 66,824				
4	1. (A) Cede & Co., P. O. Box 20, Bowling Green Station				
5	New York, New York 10004	11,832,800	11,832,800		
6	Jovert & Co., c/o Bankers Trust Co., Box 2444,				
7	Church Street Station, New York, New York 10006	2,256,205.608	2,256,205.608		
8	Pacific & Co., P. O. Box 7877,				
9	San Francisco, California 94120	1,434,995	1,434,995		
10	Mansell & Co., c/o U.S. Trust Co., Box 44,				
11	Peck Slip Station, New York, New York 10038	935,598.899	935,598.899		
12	Kray & Co., 120 S. La Salle Street,				
13	Chicago, Illinois 60603	923,036	923,036		
14	Teacal & Co., Box 1919,				
15	Sacramento, California 95809	446,505.575	446,505.575		

Line No.	Name and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
16	Calder & Co., c/o Bank of Nova Scotia,				
17	67 Wall Street, New York, New York 10005	388,800	388,800		
18	Saxon & Co., 1632 Chestnut Street,				
19	Philadelphia, Pennsylvania 19103	308,852	308,852		
20	Corporation of The President of the Church of Christ				
21	of Latter Day Saints, 50 E. North Temple,				
22	Salt Lake City, Utah 84103	303,726.519	303,726.519		
23	Cotfield Two & Co., c/o Connecticut General				
24	Insurance Corp., Box 9165,				
25	Stamford, Connecticut 06904	261,440.328	261,440.328		
26	1. (B) Marshall McDonald, Chief Executive Officer, Chairman of the				
27	Board of Directors, 9250 West Flagler Street, Miami,				
28	Florida 33174	7,086	7,086*		
29	M. P. Anthony, Director, P.O. Box 2886, West Palm Beach,				
30	Florida 33402	261	261		
31	George F. Bennett, Director, 225 Franklin Street,				
32	Boston, Massachusetts 02110	10,345	10,345		
33	David Blumberg, Director, 1440 Brickell Avenue, Miami,				
34	Florida 33131	1,237	1,237		
35	Jean McArthur Davis, Director, 6851 N.E. 2nd Avenue,				
36	Miami, Florida 33138	500	500		
37	J. J. Hudiburg, Director, President & Chief Operating Officer,				
38	9250 West Flagler Street, Miami, Florida 33174	2,441	2,441*		
39	Robert B. Knight, Director, 2819 Alhambra Circle, Coral				
40	Gables, Florida 33134	400	400		
41	John M. McCarty, Director, 111 Boston Avenue, Ft. Pierce,				
42	Florida 33450	800	800	100	
43	Edgar H. Price, Jr., Director, P.O. Box 9270, Bradenton,				
44	Florida 33506	1,200	1,200		
45	Lewis E. Wadsworth, Director, P.O. Box 428, Bunnell,				
46	Florida 32010	5,000	5,000		
47	Gene A. Whiddon, Director, P. O. Box 21088, Ft.				
48	Lauderdale, Florida 33335	1,000	1,000		
49	E. A. Adomat, Executive Vice President, 9250 West Flagler				
50	Street, Miami, Florida 33174	1,999	1,999*		
51	J. G. Spencer, Jr., Senior Vice President, 9250 West Flagler				
52	Street, Miami, Florida 33174	1,639	1,639*		
53					

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Line No.	Name and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
16	R. W. Wall, Jr., Senior Vice President and Assistant Secretary, 9250 West Flagler Street, Miami, Florida 33174 33174	2,234	2,234*		
17					
18	H. L. Allen, Senior Vice President, 9250 West Flagler Street, Miami, Florida 33174	1,862	1,862*		
19					
20	L. C. Hunter, Senior Vice President, 9250 West Flagler Street, Miami, Florida 33174	1,803	1,803*		
21					
22	D. K. Baldwin, Vice President, 9250 West Flagler Street, Miami, Florida 33174	815	815*		
23					
24	E. L. Bivans, Vice President, 9250 West Flagler Street, Miami, Florida 33174	1,811	1,811*		
25					
26	W. C. Collier, Vice President, 9250 West Flagler Street, Miami, Florida 33174	611	611		
27					
28	W. H. Brunetti, Vice President, 9250 West Flagler Street, Miami, Florida 33174	1,585	1,585		
29					
30	M. C. Cook, Vice President, 9250 West Flagler Street, Miami, Florida 33174	551	551*		
31					
32	B. L. Dady, Vice President and Assistant Secretary, 9250 West Flagler Street, Miami, Florida 33174	629	629*		
33					
34	H. J. Dager, Jr., Vice President, 9250 West Flagler Street, Miami, Florida 33174	1,471	1,471*		
35					
36	T. E. Danese, Vice President, 9250 West Flagler Street, Miami, Florida 33174	1,112	1,112*		
37					
38	J. H. Francis, Jr., Vice President, 9250 West Flagler Street, Miami, Florida 33174	767	767*		
39					
40	R. J. Gardner, Vice President, 9250 West Flagler Street, Miami, Florida 33174	1,039	1,039*		
41					
42	L. C. Hauck, Vice President, 9250 West Flagler Street, Miami, Florida 33174	187	187		
43					
44	J. L. Howard, Vice President-Treasurer, 9250 West Flagler Street, Miami, Florida 33174	1,006	1,006*		
45					
46	W. M. Klein, Vice President, 9250 West Flagler Street, Miami, Florida 33174	827	827*		
47					
48	A. D. Schmidt, Vice President, 9250 West Flagler Street, Miami, Florida 33174	1,985	1,985*		
49					
50	R. E. Tallon, Vice President, 9250 West Flagler Street, Miami, Florida 33174	619	619*		
51					
52	R. E. Uhrig, Vice President, 9250 West Flagler Street, Miami, Florida 33174	1,644	1,644*		
53					

107B

Line No.	Name and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
16	Astrid Pfeiffer, Secretary, 9250 West Flagler Street,				
17	Miami, Florida 33174	1,040	1,040*		
18	H. P. Williams, Jr., Comptroller, 9250 West Flagler Street,				
19	Miami, Florida 33174	2,063	2,063*		
20	T. R. Crook, Assistant Comptroller, 9250 West Flagler Street,				
21	Miami, Florida 33174	943	943*		
22	R. A. Anderson, Assistant Treasurer, 9250 West Flagler Street,				
23	Miami, Florida 33174	1,744	1,744*		
24	S. P. Kemp, Assistant Secretary, 9250 West Flagler Street,				
25	Miami, Florida 33174	1,642	1,642*		
26	A. J. Mierisch, Assistant Comptroller, 9250 West Flagler Street,				
27	Miami, Florida 33174	2,230	2,230		
28	J. E. Moore, Assistant Secretary, 9250 West Flagler Street,				
29	Miami, Florida 33174	696	696*		
30					
31	2. None				
32					
33	3. The Company's capital stock consists of Common Stock,				
34	subordinated preferred stock, without par value (Preference Stock),				
35	three classes of Preferred Stock, \$100 par value (Preferred Stock)				
36	and one class of preferred stock, without par value (No Par				
37	Preferred Stock). The holders of the Common Stock have sole				
38	voting power, except that if any four full quarterly dividends on				
39	the Preferred Stock or the No Par Preferred Stock be in default,				
40	the holders of such stock become entitled, as one class, to elect a				
41	majority of the Board of Directors, which right does not terminate				
42	until full dividends have been provided for all past periods. No				
43	preferred dividends are in default. In addition, the consent of				
44	various proportions of the Preferred Stock and No Par Preferred				
45	Stock is required, in certain circumstances, upon certain matters,				
46	including authorizing any new stock ranking prior to the Preferred				
47	Stock in certain manners, merging or consolidating with or into any				
48	other corporation; issuing unsecured indebtedness and issuing				
49	additional shares of Preferred Stock and No Par Preferred Stock.				
50	Voting rights of the Preference Stock, if any, for the election of				
51	Directors or otherwise will be established by the Board of				
52	Directors.				
53					

Line No.	Name and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
16	4. None				
17					
18	* Fractional shares rounded.				
19	NOTE: The shares shown above for Company Officers include shares				
20	held by Bankers Trust Company as Trustee of the Company's				
21	Employee Thrift Plan and the Employee Stock Ownership				
22	Plan.				
23					
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IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Make the statements explicit and precise and number them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" states the fact, that response should be made. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration state that fact.

2. Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate

number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company also shall state major new continuing sources of gas made available to it from purchases, development, purchase contract, or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. List electric generating units placed in service during the year, giving the in-service date, location and generating capacity.

1. During 1980 the Company acquired new 30-year franchise agreements without payment of consideration as follows:

<u>City</u>	<u>Effective Date</u>
Miami Shores	1/28/80
Hallandale	1/28/80
Malabar	2/27/80
Ormond Beach	3/15/80
Callahan	3/27/80
Biscayne Park	4/28/80
Hastings	4/28/80
Rockledge	4/28/80
Flagler Beach	5/28/80
Lake Mary	5/28/80
Lantana	5/28/80
North Miami	5/28/80
Sarasota	5/28/80
El Portal	7/29/80
North Palm Beach	7/29/80
Surfside	9/02/80
Cocoa	9/26/80
Opa Locka	9/26/80
Bunnell	10/27/80
Miramar	10/27/80

IMPORTANT CHANGES DURING THE YEAR (Continued)

2. None.
3. None.
4. None other than those on pages 421 through 421V.
5. None other than normal transmission and distribution lines to serve new customers.
6. None.
7. On April 15, 1980 and on October 28, 1980 the Company filed Certificates of Amendment to Articles of Incorporation to cancel 37,500 shares (on each date) of 10.08% Preferred Stock, Series J, in accordance with the sinking fund requirements. At December 31, 1980 the number of authorized shares remaining of the 10.08% Preferred Stock, Series J, was 675,000.
8. The Company had 11,084 employees at December 31, 1980. About 32% of its employees are represented by the International Brotherhood of Electrical Workers. In February 1980 a new collective bargaining agreement with union members was approved that provided, among other things, for a 9.25% wage increase effective retroactively to November 1, 1979, and a 9.50% increase effective November 1, 1980. The agreement is in effect through October 31, 1981. Increases in the rate of compensation for administrative, supervisory and clerical employees are made from time to time. It is estimated that wage and salary increases made to such employees in 1980 would have increased base payroll by approximately \$12,359,457 had they been in effect for the entire year 1980.
9. See "Note 7 to Financial Statements" for the status of any materially important legal proceedings pending at December 31, 1980.
10. In 1980 the Company borrowed \$5 million for sixty-two days from the Southeast First National Bank of Miami, of which David Blumberg is a director. The bank is a wholly-owned subsidiary of Southeast Banking Corporation, of which Marshall McDonald is a director. The Company borrowed \$2 million for thirty days in 1980 from Sun Bank of Miami, of which Robert Knight is a director.

The Company is a member of Associated Electric and Gas Insurance Services Limited, which provides insurance coverage to the Company. John J. Hudiburg serves as a director of this insurance carrier at the Company's request. In 1980 the Company made premium payments to this carrier in excess of 1% of the carrier's consolidated gross revenues for its last full fiscal year and also expects to make premium payments in 1981 in excess of 1% of the carrier's consolidated gross revenues for its last full fiscal year.

During 1974 the Company entered into a seven-year lease with Cutler Ridge Regional Center, a partnership in which Director Blumberg has an interest. The rent is \$7,000 per month for the first year, \$7,500 per month for the second through fifth years and \$9,000 per month for the sixth and seventh years. The Company believes these terms are at least as favorable as could have been obtained elsewhere for similar facilities.

11. Generating units placed in service in 1980:

<u>Unit</u>	<u>Location</u>	<u>Date in Service</u>	<u>Generating Capacity</u>
Martin Unit #1	Near Indiantown	December 22, 1980	783,000 KW

STATEMENT A

COMPARATIVE BALANCE SHEET
Assets and Other Debits

Line No.	Title of Account (a)	Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase or (Decrease) (e)
1	Utility Plant*		\$	\$	\$
2	Utility Plant (101-106, 114).....	113	4,195,391,757	4,926,946,391	731,554,634
3	Construction Work in Progress (107).....	113	1,119,820,198	1,009,376,892	(110,443,306)
4	-Total Utility Plant.....		\$ 5,315,211,955	\$ 5,936,323,283	\$ 621,111,328
5	Less Accumulated Provision for Deprec., Amort. and Depletion (108, 111, 115).....	113	998,307,335	1,131,380,790	133,073,455
6	Net Utility Plant, Less Nuclear Fuel...	113	\$ 4,316,904,620	\$ 4,804,942,493	\$ 488,037,873
7	Nuclear Fuel (120.1-120.4).....	200	101,404,743	104,918,429	3,513,686
8	Less: Accum. Prov. For Amort. of Nuclear Fuel Assemblies (120.5).....	200	33,300,260	42,284,594	8,984,334
9	Net Nuclear Fuel.....		\$ 68,104,483	\$ 62,633,835	\$ (5,470,648)
10	Net Utility Plant.....		\$ 4,385,009,103	\$ 4,867,576,328	\$ 482,567,225
11	Gas Stored Underground-Noncurrent (117)....	207A			
12	Utility Plant Adjustments (116).....	112			
13	Other Property and Investments				
14	Nonutility Property (121) (less Accum. Prov. for Depr. & Amort. incl. in (122)).....	201	1,643,171	7,078,507	5,435,336
15	Investment in Associated Companies (123)...	202			
16	Investment in Subsidiary Companies (Cost \$ 42,555,082)(123.1).....	203	39,007,147	36,456,009	(2,551,138)
17	Other Investments (124).....	202	541,443	21,039,990	20,498,547
18	Special Funds (125 - 128).....		9,754,187	13,160,321	3,406,134
19	Total Other Property and Investments.....		\$ 50,945,948	\$ 77,734,827	\$ 26,788,879
	Current and Accrued Assets				
20	Cash (131).....	---	4,682,199	1,287,563	(3,394,636)
21	Special Deposits (132 - 134).....	---	179,294	185,416	6,122
22	Working Funds (135).....	---	1,779,400	1,493,950	(285,450)
23	Temporary Cash Investments (136).....	292		19,271,369	19,271,369
24	Notes and Accts. Receivable (less Accumulated Provision for Uncoll. Accts.) (141-144)..	204	130,191,548	150,518,580	20,327,032
25	Receivables from Assoc. Companies (145, 146)..	206		76,965	76,965
26	Materials and Supplies (151-157, 163).....	207	217,587,773	277,186,714	59,598,941
27	Gas Stored Underground-Current (164).....	207A			
28	Prepayments (165).....	---	20,863,833	26,019,406	5,155,573
29	Interest and Dividends Receivable (171)....	---	24,500	275,844	251,344
30	Rents Receivable (172).....	---	389,034	398,605	9,571
31	Accrued Utility Revenues (173).....	---			
32	Misc. Current and Accrued Assets (174).....	210	5,431,908	7,662,174	2,230,266
33	Total Current and Accrued Assets.....		\$ 381,129,489	\$ 484,376,586	\$ 103,247,097
	Deferred Debits				
34	Unamort. Debt Expense (181).....	211	4,574,009	6,952,857	2,378,848
35	Extraordinary Property Losses (182).....	210	10,275,189	5,708,438	(4,566,751)
36	Prelim. Survey and Investigation Charges (183)..	212	606,730	687,386	80,656
37	Clearing Accounts (184).....	---	780,991	(184,726)	(965,717)
38	Temporary Facilities (185).....	---	(107,115)	(354,062)	(246,947)
39	Miscellaneous Deferred Debits (186).....	214	6,694,364	12,298,156	5,603,792
40	Deferred Losses from Disposition of Utility Plant (187).....	214A			
41	Research, Development and Demonstration Expenditures (188)	448	12,024	3,677,695	3,665,671
42	Unamortized Loss on Reacquired Debt (189)..	214B	780,581	749,565	(31,016)
43	Accumulated Deferred Income Taxes (190)....	214C	8,807,430	18,549,979	9,742,549
44	Total Deferred Debits.....		\$ 32,424,203	\$ 48,085,288	\$ 15,661,085
45	Total Assets and Other Debits.....		\$ 4,849,508,743	\$ 5,477,773,029	\$ 628,264,286

* These accounts are conformed to MARUC accounts in which amounts recorded in rec. accounts 118 and 119 are classified to the accounts indicated under this caption.

COMPARATIVE BALANCE SHEET

Statement A

Liabilities and Other Credits (omit cents)

Line No.	Title of Account (a)	Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase or (Decrease) (e)
Proprietary Capital					
1	Common Stock Issued (201) -----	215	\$ 770,349,344	\$ 840,707,094	\$ 70,357,750
2	Preferred Stock Issued(204) -----	215	435,650,000	428,750,000	(6,900,000)
3	Capital Stock Subscribed (202, 205) -----	216			
4	Stock Liability for Conversion (203, 206) -----	216			
5	Premium on Capital Stock (207) -----	216	343,850	343,850	
6	Other-Paid-In Capital (208-211) -----	217			
7	Installments Received on Capital Stock (212) -----	216			
8	Discount on Capital Stock (213) -----	218			
9	Capital Stock Expense (214) -----	218	(4,381,682)	(4,525,856)	(144,174)
10	Retained Earnings (215, 215.1, 216) -----	117	639,247,442	693,859,086	54,611,644
11	Unappropriated Undistributed Subsidiary Earnings (216.1) -----	117	(5,164,046)	(6,099,073)	(935,027)
12	Reacquired Capital Stock (217) -----	215			
13	Total Proprietary Capital -----		\$1,836,044,908	\$1,953,035,101	\$116,990,193
Long-Term Debt					
14	Bonds (221) (Less \$ ----- reacquired (222)) -----	219	1,697,779,000	1,949,079,000	251,300,000
15	Advances from Associated Companies (223) -----	219	5,806,582	5,748,204	(58,378)
16	Other Long-Term Debt (224) -----	219	182,830,359	179,943,346	(2,887,013)
17	Unamortized Premium on Long-Term Debt (225) -----	211	5,089,403	4,722,286	(367,117)
18	Unamortized Discount on Long-Term Debt-Dr. (226) -----	211	(1,625,042)	(3,902,647)	(2,277,605)
19	Total Long-Term Debt -----		\$1,889,880,302	\$2,135,590,189	\$245,709,887
Current and Accrued Liabilities					
20	Notes Payable(231) -----	221	32,000,000	77,490,000	45,490,000
21	Accounts Payable (232) -----	---	80,689,595	135,591,004	54,901,409
22	Payables to Associated Companies (233, 234) -----	221	3,150,529	3,807,273	656,744
	Customer Deposits (235) -----	---	89,986,046	99,323,766	9,337,720
	Taxes Accrued (236) -----	222	85,687,890	67,280,823	(18,407,067)
25	Interest Accrued (237) -----	---	40,518,293	50,800,660	10,282,367
26	Dividends Declared (238) -----	---			
27	Matured Long-Term Debt (239) -----	---	65,772	87,621	21,849
28	Matured Interest (240) -----	---	69,217	51,960	(17,257)
29	Tax Collections Payable (241) -----	---	15,533,464	18,016,507	2,483,043
30	Miscellaneous Current and Accrued Liabilities (242) -----	224	63,977,898	71,950,305	7,972,407
31	Total Current and Accrued Liabilities -----		\$411,678,704	\$524,399,919	\$112,721,215
Deferred Credits					
32	Customer Advances for Construction (252) -----	224	1,987,783	2,415,857	428,074
33	Accumulated Deferred Investment Tax Credits (255) -----	229	229,608,000	276,365,202	46,757,202
34	Deferred Gains from Disposition of Utility Plant(256) -----	224A			
35	Other Deferred Credits (253) -----	225	11,365,977	15,514,842	4,148,865
36	Unamortized Gain on Reacquired Debt (257) -----	214B			
37	Accumulated Deferred Income Taxes (281-283) -----	227-227E	447,524,013	546,834,452	99,310,439
38	Total Deferred Credits -----		\$690,485,773	\$841,130,353	\$150,644,580
Operating Reserves					
39	Operating Reserves (261-265) -----	226	21,419,056	23,617,467	2,198,411
40	Total Liabilities and Other Credits -----		\$4,849,508,743	\$5,477,773,029	\$628,264,286

STATEMENT A

(Continued)

NOTES TO BALANCE SHEET

1. The space below is provided for important notes regarding the balance sheet or any account thereof.

2. Furnish particulars as to any significant contingent assets or liabilities existing at end of year, including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized loss on Re-acquired Debt and 257, Unamortized Gain on Reacquired Debt are not used give an explanation to include the rate treatment given these items. See General Instruction 17, Uniform Systems of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2, 3, 4, and 5 above, such notes may be attached hereto.

5. The Charter, Mortgage and Deed of Trust and 10-3/4% Note Indenture contain provisions which, under certain conditions, restrict the payment of dividends and other distributions to common shareholders. Under the most restrictive of these provisions approximately \$593 million of retained earnings was available for payment of dividends on Common Stock at December 31, 1980.

2. & 6.

Reference is made to "Notes to Financial Statements."

STATEMENT B SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	(e)	(f)	Common* (g)
1	UTILITY PLANT	\$	\$	\$	\$	\$	\$
2	In Service:						
3	Plant in Service (Classified).....	4,060,218,310	4,060,218,310				
4	Plant Purchased or Sold.....						
5	Completed Construction not Classified.....	781,491,047	781,491,047				
6	Experimental Plant Unclassified.....						
7	Total.....	4,841,709,357	4,841,709,357				
8	Leased to Others.....						
9	Held for Future Use.....	85,237,034	85,237,034				
10	Construction Work in Progress.....	1,009,376,892	1,009,376,892				
11	Acquisition adjustments.....						
12	Total Utility Plant.....	5,936,323,283	5,936,323,283				
13	Accum. Prov. for Depr., Amort., & Depl.....	1,131,380,790	1,131,380,790				
14	Net Utility Plant.....	4,804,942,493	4,804,942,493				
15	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, & DEPLETION						
16	In Service:						
17	Depreciation.....	1,105,075,989	1,105,075,989				
18	Amort. and Depl. of Producing Natural Gas Land and Land Rights.....						
19	Amort. of Underground Storage Land and Land Rights.....						
20	Amort. of Other Utility Plant.....	607,582	607,582				
21	Total, in Service.....	1,105,683,571	1,105,683,571				
22	Leased to Others:						
23	Depreciation.....						
24	Amortization and Depletion.....						
25	Total, Leased to Others.....						
26	Held for Future Use:						
27	Depreciation.....	25,697,219	25,697,219				
28	Amortization.....						
29	Total, Held for Future Use.....	25,697,219	25,697,219				
30	Abandonment of Leases (natural gas).....						
31	Amort. of Plant Acquisition Adj.....						
32	Total Accumulated Provisions (should agree with line 13 above).....	1,131,380,790	1,131,380,790				

* See page 351 for detail of common utility plant and expenses.

STATEMENT C

STATEMENT OF INCOME FOR THE YEAR

1. Amounts recorded in accounts 412 and 413, Revenue from Utility Plant Leased to Others, will be reported using one of the vertical columns to spread amounts over lines 1 to 19, as appropriate similar to a utility department. These amounts will also be included in columns (c) and (d) totals.

2. Amounts recorded in account 414, Other Utility Operating Income, will be reported in a separate column as prescribed for accounts 412 and 413, above.

3. The space below is provided for important notes regarding the statement of income or any account thereof.

4. Give concise explanations concerning unsettled rate proceedings where a contingency exists, that refunds of a material amount may need to be made to the utility's

customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

5. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars, including income tax effects, so that corrections of prior income and

Line No.	Account (a)	Sch. Page No. (b)	TOTAL		ELECTRIC
			Current year (c)	Increase or (decrease) from preceding year (d)	Current year (e)
1	UTILITY OPERATING INCOME				
2	Operating Revenues (400)	--	\$2,347,278,058	\$ 413,341,423	\$2,347,278,058
3	Operating Expenses:				
4	Operation Expenses (401)	--	1,427,399,821	348,572,973	1,427,399,821
5	Maintenance Expenses (402)	--	141,789,170	42,299,512	141,789,170
6	Depreciation Expense (403)	--	154,426,142	9,728,840	154,426,142
7	Amort. & Depl. of Utility Plant (404*-405)	--	146,076	41,028	146,076
8	Amort. of Utility Plant Acq. Adj. (406)	--			
9	Amort. of Property Losses (407)*	--	4,566,750		4,566,750
10	Amort. of Conversion Expenses (407)*	--			
11	Taxes Other Than Income taxes (408.1)	222	172,864,406	23,873,986	172,864,406
12	Income Taxes - Federal (409.1)	222	(10,504,128)	(19,574,704)	(10,504,128)
13	- Other (409.1)	222	5,857,345	(2,791,589)	5,857,345
14	Provision for Deferred Inc. Taxes (410.1)	214, 217	145,332,484	45,504,036	145,332,484
15	Provision for Deferred Income Taxes - Cr. (411.1)	214, 217	(54,491,982)	(31,489,242)	(54,491,982)
16	Investment Tax Credit Adj.-Net (411.4)	22B-9	54,577,646	(6,920,754)	54,577,646
17	Gains from Disp. of Utility Plant (411.6)	224A	(3,666,676)	(3,666,691)	(3,666,676)
18	Losses from Disp. of Utility Plant (411.7)	214A			
19	Total Utility Operating Expenses		\$2,038,297,054	\$ 405,577,395	\$2,038,297,054
20	Net Utility Operating Income (carry forward to page 116-A, line 22)		\$ 308,981,004	\$ 7,764,028	\$ 308,981,004

NOTES TO STATEMENT OF INCOME

Reference is made to "Notes to Financial Statements."

*Accounts 404.1, 404.2, 404.3, 407.1, 407.2 for natural gas companies

STATEMENT OF INCOME FOR THE YEAR (Continued)

STATEMENT C

Retained Earnings Statements and Balance Sheets may be made if needed, or furnish amended financial statements if that be deemed more appropriate by the utility.

6. If any notes appearing in the report to stockholders are applicable, to this Statement of Income, such notes may be attached hereto.

7. If liberalized tax depreciation is being used in the determination of taxes payable and the resultant benefits are being flowed through the income statement, disclose in the following space the amount of the difference between taxes payable when using the liberalized depreciation method and taxes payable when using the straight line depreciation method, \$ _____.

8. Give below a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain if the increases and decreases are not derived from previously reported figures.

10. If the columns are insufficient for additional utility departments, supply the appropriate account titles, line 1 to 19, and report the information in the blank space below or on an insert page.

UTILITY Increase or (decrease) from preceding year (f)	GAS UTILITY		UTILITY		UTILITY		Line No.
	Current year (g)	Increase or (decrease) from preceding year (h)	Current year (i)	Increase or (decrease) from preceding year (j)	Current year (k)	Increase or (decrease) from preceding year (l)	
\$413,341,423	\$	\$	\$	\$	\$	\$	1
							2
348,572,973							3
42,299,512							4
9,728,840							5
41,028							6
							7
							8
							9
23,873,986							10
(19,574,704)							11
(2,791,589)							12
45,504,036							13
(31,489,242)	()		()		()		14
(6,920,754)							15
(3,666,691)	()		()		()		16
							17
							18
\$105,577,395	\$	\$	\$	\$	\$	\$	19
							20
\$ 7,764,028	\$	\$	\$	\$	\$	\$	21

NOTES TO STATEMENT OF INCOME (Continued)

STATEMENT OF INCOME FOR THE YEAR (Continued)			STATEMENT C	
Line No.	Account (a)	Sch. page No. (b)	TOTAL	
			Current year (c)	Increase or decrease from preceding year (d)
22	Net Utility Operating Income (Forwarded from Page 114)	-	\$308,981,004	\$ 7,764,028
23	OTHER INCOME AND DEDUCTIONS			
24	Other Income:			
25	Nonutility Operating Income (415-418).....	303	48,756	5,413
26	Equity in Earnings of Subsidiary Companies (418.1).....	-	(935,028)	160,261
27	Interest and Dividend Income (419).....	303	5,198,949	2,306,398
28	Allowance for Other Funds Used During Construction (419.1).....	-	38,055,676	8,049,767
29	Miscellaneous Nonoperating Income (421).....	303	-	(65)
30	Gain on Disposition of Property (421.1).....	300	1,124,208	70,238
31	Total Other Income.....	-	\$ 43,492,561	\$10,592,012
32	Other Income Deductions:			
33	Loss on Disposition of Property (421.2).....	300	44,906	44,906
34	Miscellaneous Amortization (425).....	304		
35	Miscellaneous Income Deductions (426.1 - 426.5).....	304	919,822	344,461
36	Total Other Income Deductions.....	-	\$ 964,728	\$ 389,367
37	Taxes Applic. to Other Income and Deductions:			
38	Taxes Other Than Income Taxes (408.2).....	222	157,506	52,402
39	Income Taxes - Federal (409.2).....	222	2,264,454	1,374,018
40	- Other (409.2).....	222	320,338	192,303
41	Provision for Deferred Inc. Taxes (410.2).....	214C-227	278,312	247,436
42	Provision for Deferred Income Taxes-Cr. (411.2).....	214C-227	()	()
43	Investment Tax Credit Adj. - Net (411.5).....	228-9		
44	Investment Tax Credits (420).....	228-9		
45	Total Taxes on Other Income and Deductions.....	-	\$ 3,020,610	\$ 1,866,159
46	Net Other Income and Deductions.....	-	\$ 39,507,223	\$ 8,336,486
47	INTEREST CHARGES			
48	Interest on Long-Term Debt (427).....	-	174,246,025	29,959,740
49	Amort. of Debt Disc. and Expense (428).....	211	629,143	129,663
50	Amortization of Loss on Reacquired Debt (428.1).....	214B	31,016	2,921
51	Amort. of Premium on Debt - Credit (429).....	211	(367,118)	10,566
52	Amortization of Gain on Reacquired Debt - Credit (429.1).....	214B		
53	Interest on Debt to Assoc. Companies (430).....	304		
54	Other Interest Expense (431).....	304	14,615,879	2,488,884
55	Allowance for Borrowed Funds Used During Construction - Credit (432).....	-	(38,984,964)	(10,144,219)
56	Net Interest Charges.....	-	\$ 150,169,981	\$ 22,447,555
57	Income Before Extraordinary Items.....	-	\$ 198,318,246	\$ (6,347,041)
58	EXTRAORDINARY ITEMS			
59	Extraordinary Income (434).....	306		
60	Extraordinary Deductions (435).....	306	()	()
61	Net Extraordinary Items.....	-	\$	\$
62	Income Taxes - Federal and Other (409.3).....	222	\$	\$
63	Extraordinary Items After Taxes.....	-	\$	\$
64	NET INCOME	-	\$ 198,318,246	\$ (6,347,041)

STATEMENT D

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report in this schedule all changes in appropriated retained earnings, unappropriated retained earnings and unappropriated undistributed subsidiary earnings for the year.

2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive) and the contra primary account affected shown in column (b).

3. For each reservation or appropriation of retained earnings state the purpose and amount.

4. List first, account 439, Adjustments to Retained Earnings reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items.

5. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.

6. Show separately the state and federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.

7. Explain in a footnote the basis for determining the amount reserved or appropriated and if such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

8. If any notes appearing in the report to stockholders are applicable to this statement, attach them hereto the Notes to Statement of Retained Earnings.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance--Beginning of year.....		\$ 639,247,442
2	Changes (Identify by prescribed retained earnings accounts):		
3	Adjustments to Retained Earnings (Account 439):		
4	Credits:		
5			
6			
7			
8			
9	Total Credits to Retained Earnings (Account 439)-----		\$
10	Debits:		
11			
12	Preferred Stock redemption costs	210	\$117,530
13			
14			
15	Total Debits to Retained Earnings (Account 439)-----		\$ 117,530
16	Balance Transferred from Income (Account 433, less 418.1)-----		\$ 199,253,273
17	Appropriations of Retained Earnings (Account 436):		
18			
19			
20			
21			
22	Total Appropriations of Retained Earnings (Account 436)-----		\$
23	Dividends Declared - Preferred Stock (Account 437);		
24			
25	(A) See Detail of Dividends Declared on Page 117A		
26			
27			
28			
29	Total Dividends Declared - Preferred Stock (Account 437)-----	238	\$ 35,913,413
30	Dividends Declared - Common Stock (Account 438):		
31	(\$0.60 for the first quarter on 40,888,818 shares, \$0.68 for		
32	the second quarter on 40,946,930 shares, \$0.68 for the third		
33	quarter on 41,065,712 shares and \$0.68 for the fourth quarter		
34	on 41,630,586 shares)	238	108,610,686
35			
36	Total Dividends Declared - Common Stock (Account 438)-----		\$ 108,610,686
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		\$
38	Balance--End of Year-----		\$ 693,859,086

GENERAL INSTRUCTIONS

1. An original and six conformed copies of this report form properly filled out and attested, shall be mailed to the Energy Information Administration, EI - 414, Mail Station: EG - 086, Forstl, U. S. Department of Energy, Washington, D. C. 20585, on or before the last day of the third month following the close of the calendar or established fiscal year, by each corporation, person or licensee as defined in section 3 of the Federal Power Act, any agency, authority or other legal entity or instrumentality and any agency, authority or instrumentality of the United States, which are engaged in the generation, transmission or distribution of electricity, whether or not otherwise subject to the jurisdiction of the Commission and which is in either of the following classifications:

Class A - Having annual electric operating revenues of \$2,500,000 or more.

Class B - Having annual electric operating revenues of more than \$1,000,000 but less than \$2,500,000.

One copy of the report should be retained by the respondent in its files. The conformed copies may be carbon copies.

This report form is not prescribed for municipalities as defined in section 3 of the Federal Power Act, i.e. a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under laws thereof to carry on the business of developing, transmitting, utilizing or distributing power.

2. This form of annual report is prepared in conformity with the Uniform System of Accounts for Public Utilities and Licensees prescribed by the Federal Energy Regulatory Commission, and all accounting words and phrases are to be interpreted in accordance with the said classification. If the respondent is not under the jurisdiction of the Commission and does not keep its books in accordance with the above-mentioned Uniform System of Accounts, the report form should be filled in the best manner possible, the actual accounts kept substituted, where necessary, for the accounts listed.

Instructions should be carefully observed and each question should be answered fully and accurately, whether it has been answered in a previous annual report or not. Where the word "none" truly and completely states the fact, it should be given to any particular inquiry. Where dates are called for, the month and day should be stated as well as the year. Customary abbreviations may be used in stating dates.

4. If any schedule does not apply to the respondent, such fact should be shown on the schedule by the words "not applicable," or the schedule may be omitted and the notation in the list of schedules on pages iii, iv, and v.

5. The spaces provided in this report are designed to be filled in on a typewriter having elite-size type, and such a typewriter should be used if practicable.

6. Reports should be made out by means which result in a permanent record. The original copy in all cases shall be made out in permanent black ink or with permanent black typewriter ribbon. The conformed copies, however, may be carbon copies or made with hectograph impression or other similar means of reproduction provided the impressions are sharp and accurately aligned as to line numbers and columns. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be shown in red ink or enclosed in parentheses.

7. DEFINITIONS:

(a) **Commission Authorization** (abbreviation Comm. Auth.) as used in this form, means the authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

(b) **Respondent**, wherever used in this report, means the person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

8. The annual report should in all particulars be complete in itself. Reference to reports of previous years or to other reports should not be made in lieu of required entries except as specifically authorized.

9. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given why the different figures were used.

10. Additional statements inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the titles of the schedules and report form page numbers to which they pertain.

11. Cents are to be omitted on all schedules except where they apply to averages and figures per unit where cents are important. The amount shown on all supporting schedules shall agree with the item in the statements that they support.

12. If the respondent makes a report for a period other than a calendar year, the beginning and end of the period covered must be clearly stated on the front cover, and throughout the report where the year or period is required to be stated.

13. In addition to filing this report, the respondent shall also file, immediately upon publication, five copies of its latest annual report to stockholders and of any annual financial or statistical report regularly prepared and distributed to bondholders, security analysis, or industry associations. (If reports to stockholders are not prepared, so state below).

14. The respondent, if it is under the jurisdiction of the Commission, shall file with the original and each copy of this form, (when the CPA certification accompanies this report it shall be inserted prior to page i. General Instructions) or separately, within 30 days after the filing date for the form, a letter or report (required by Sections 41.10 and 41.12 of the Commission's Regulations under the Federal Power Act) signed by independent certified public accountants or independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S., until December 31, 1975, and beginning January 1, 1976, and each year thereafter, only independent certified public accountants and independent licensed public accountants (licensed on or before December 31, 1970) will be authorized in attesting to the conformity, in all material respects, of the following schedules in this report with the Commission's applicable Uniform System of Accounts (statement certification includes applicable notes relating thereto and published accounting releases):

DESCRIPTION	PAGES
Comparative Balance Sheet-Statement A	110-112
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion-Statement B	113
Statement of Income-Statement C	114-116A
Statement of Retained Earnings-Statement D	117-117A
Statement of Changes in Financial Position-Statement E	118-119
Materials and Supplies	207
Long-Term Debt	215
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	223
Accumulated Deferred Income Taxes	214C-214D, 227-227E
Common Utility Plant and Expenses	351
Distribution of Salaries and Wages	355-356
Electric Plant in Service	401-403
Electric Plant Held for Future Use	405

Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from the National Energy Information Center, Energy Information Administration U. S. Department of Energy, Washington, D. C. 20585 -- (202) 252-8800

GENERAL INSTRUCTIONS (Continued)

Construction Work in Progress and Completed Construction Not Classified (Column (d) excluded)	406
Accumulated Provision for Depreciation of Electric Utility Plant	408
Electric Operating Revenues (Columns (d) through (g) excluded)	409
Electric Operation and Maintenance Expenses	417-420
Depreciation and Amortization of Electric Plant (Columns (a) through (g) of section C excluded)	429-430 A

The letter or report shall be in the following form unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied:

In Connection with our regular examination of the financial statements of _____ for the year ended _____, on which we have reported separately under date of _____, we have also reviewed schedules _____ of Form 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below)* conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

The letter or report shall state, additionally, which, if any, of the schedules set forth above do not conform to the Commission's requirements, and shall describe the discrepancies that exist.

*Parenthetical phrase inserted only when exceptions are to be reported.

EXCERPTS FROM THE LAW

(Federal Power Act, 16 U. S. C. 791a-825e)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

• • • (3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power; • • •"

"Sec. 4. The Commission is hereby authorized and empowered—

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites, • • • to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission,

distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed. • • •"

"Sec. 311. In order to secure information necessary or appropriate as a basis for recommending legislation, the Commission is authorized and directed to conduct investigations regarding the generation, transmission, distribution, and sale of electric energy, however produced, throughout the United States and its possessions, whether or not otherwise subject to the jurisdiction of the Commission, including the generation, transmission, distribution, and sale of electric energy by any agency, authority, or instrumentality of the United States, or of any State or municipality or other political subdivision of a State. It shall, so far as is practicable, secure and keep current information regarding the ownership, operation, management, and control of all facilities for such generation, transmission, distribution, and sale; the capacity and output thereof and the relationship between the two; the cost of generation, transmission, and distribution; the rates, charges, and contracts in respect of the sale of electric energy and its service to residential, rural, commercial, and industrial consumers and other purchasers by private and public agencies; • • •"

"Sec. 315 (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act, • • • shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing. • • •"

LIST OF SCHEDULES (Electric Utility)

Designate in column (d) by the terms "none" or "not applicable," as appropriate, in instances where no information or amounts have been reported in certain schedules. Pages may be omitted where the responses are "none" or "not applicable" to the schedules on such pages.

Title of Schedule (a)	Schedule Page No. (b)	Date Revised (c)	Remarks (d)
General Corporate Information and Summary Financial Statements			
General Information	101-101A	Dec. 72	N/A
Control Over Respondent	102	Dec. 64	
Corporations Controlled by Respondent	103		
Officers	104	Dec. 79	
Directors	105	Dec. 80	
Security Holders and Voting Powers	106-107		
Important Changes During the Year	108-109	Dec. 70	
Comparative Balance Sheet—Statement A	110-112	Dec 78	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion—Statement B	113	Dec. 72	
Statement of Income for the Year—Statement C	114-116A	Dec. 77	
Statement of Retained Earnings for the Year—Statement D	117-117A	Dec. 80	
Statement of Changes in Financial Position—Statement E	118-119	Dec. 77	
Notes to Financial Statements	120-129		
Balance Sheet Supporting Schedules			
Nuclear Fuel Materials	200	Dec. 73	
Nonutility Property	201	Dec. 73	
Accumulated Provision for Depreciation and Amortization of Nonutility Property ..	201	Dec. 67	
Investments	202	Dec. 74	
Investments in Subsidiary Companies	203		
Notes and Accounts Receivable	204	Dec. 65	
Accumulated Provision for Uncollectible Accounts—Cr	204		
Receivables from Associated Companies	206	Dec. 73	
Materials and Supplies	207	Dec. 73	
Production Fuel and Oil Stocks	209	Dec. 73	
Miscellaneous Current and Accrued Assets	210	Dec. 73	
Extraordinary Property Losses	210	Dec. 73	
Unamortized Debt Disc. and Exp. and Unamort. Premium on Debt	211	Dec. 73	
Preliminary Survey and Investigation Charges	212	Dec. 67	
Miscellaneous Deferred Debits	214	Dec. 74	
Deferred Losses From Disposition of Utility Plant	214A	Dec. 73	
Unamortized Loss and Gain on Recquired Debt	214B		
Accumulated Deferred Income Taxes	214C-0	Dec. 75	
Capital Stock	215		
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	216		
Other Paid-In Capital	217		
Discount on Capital Stock	218		

LIST OF SCHEDULE (Electric Utility) (Continued)

Title of Schedule (a)	Schedule Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Continued)			
Capital Stock Expense	218		
Long-Term Debt	219	Dec. 73	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	220	Dec. 73	
Notes Payable	221	Dec. 73	
Payables to Associated Companies	221	Dec. 73	
Taxes Accrued, Prepaid and Charged During Year	222-222A	Dec. 73	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	223	Dec. 73	
Miscellaneous Current and Accrued Liabilities	224	Dec. 73	
Customer Advances for Construction	224	Dec. 73	
Deferred Gains from Disposition of Utility Plant	224A	Dec. 73	
Other Deferred Credits	225	Dec. 73	
Operating Reserves	226	Dec. 78	
Accumulated Deferred Income Taxes	227-227E	Dec. 76	
Investment Tax Credits Generated and Utilized	228	Dec. 79	
Accumulated Deferred Investment Tax Credits	229	Dec. 75	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Gain or Loss on Disposition of Property	300	Dec. 73	
Income from Utility Plant Leased to Others	301	Dec. 73	N/A
Particulars Concerning Certain Other Income Accounts	303	Dec. 73	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	304	Dec. 73	
Expenditures for Certain Civic, Political and Related Activities	305	Dec. 73	
Extraordinary Items	305	Dec. 74	N/A
COMMON SECTION			
Common Utility Plant and Expenses	351		N/A
Regulatory Commission Expenses	353	Dec. 74	
Charges for Outside Professional and Other Consultative Services	354	Dec. 70	
Distribution of Salaries and Wages	355-356	Dec. 78	
ELECTRIC PLANT, SALES, OPERATING AND STATISTICAL DATA			
Electric Plant in Service	401-403	Dec. 72	
Fish and Wildlife and Recreation Plants	403a		N/A
Electric Plant Leased to Others	404		N/A
Electric Plant Held for Future Use	405	Dec. 73	
Construction Work in Progress and Completed Construction not Classi- fied - Electric	406	Dec. 72	
Electric Plant Acquisition Adjustments and Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments	407	Dec. 74	N/A
Accumulated Provisions for Depreciation of Electric Utility Plant	408	Dec. 74	
Electric Operating Revenues	409	Dec. 76	
Sales of Electricity - By Communities	410-411	Dec. 76	
Sales for Resale	412-413	Oct. 1966	
Sales of Electricity by Rate Schedules	414	Dec. 76	
Sales to Railroads and Railways and Interdepartmental Sales	415		

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Schedule Page No. (b)	Date Revised (c)	Remarks (d)
ELECTRIC PLANT, SALES, OPERATING AND STATISTICAL DATA (Continued)			
Rent from Electric Property and Interdepartmental Rents.....	415		
Sales of Water and Water Power.....	416		
Miscellaneous Service Revenues and Other Electric Revenues.....	416	Dec. 72	
Electric Operation and Maintenance Expenses.....	417-420	Dec. 76	
Number of Electric Department Employees.....	420		
Operation and Maintenance Expenses of Fish and Wildlife and Recreation Operations.....	420a		N/A
Lease Rentals Charged.....	421-421D	Dec. 72	
Purchased Power.....	422-423	Dec. 1964	
Interchange Power.....	424	Dec. 69	
Transmission of Electricity for or by Others.....	425		
Franchise Requirements.....	426	Dec. 69	N/A
Miscellaneous General Expenses.....	427	Dec. 1967	
Construction Overheads—Electric.....	427	Dec. 76	
General Description of Construction Overhead Procedure.....	428	Dec. 77	
Depreciation and Amortization of Electric Plant.....	429-430A	Dec. 71	
Electric Energy Account.....	431	Oct. 1967	
Monthly Peaks and Output.....	431	Oct. 1967	
Steam-Electric Generating Plant Statistics (Large Plants).....	432-432a	Dec. 71	
Steam-Electric Generating Plant Statistics (Large Plants) Average Annual Heat Rates and Corresponding Net Kwh Output for Most Efficient Generating Units.....	432b	Dec. 1965	N/A
Hydroelectric Generating Plant Statistics (Large Plants).....	433a-433b	Oct. 1967	N/A
Pumped Storage Generating Plant Statistics (Large Plants).....	433c-433d		
Generating Plant Statistics (Small Plants).....	434	Oct. 1967	
Changes Made or Scheduled to be Made in Generating Plant Capacities.....	435		
Steam-Electric Generating Plants.....	436-437	Oct. 1966	
Hydroelectric Generating Plants.....	438-439	Dec. 1966	N/A
Pumped Storage Generating Plants.....	439a-439c		N/A
Internal-Combustion Engine and Gas-Turbine Generating Plants.....	440-441	Dec. 1967	
Transmission Line Statistics.....	442-443	Feb. 1967	
Transmission Lines Added During Year.....	444		
Substations.....	445	Dec. 69	
Electric Distribution Meters and Line Transformers.....	447		
Research, Development and Demonstration Activities.....	448-448A	Dec. 77	
Environmental Protection Facilities.....	501		
Environmental Protection Expenses.....	502		
Attestation.....	503	Dec. 75	

GENERAL INFORMATION

1. Name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that at which the general corporate books are kept.

H. P. Williams, Jr., Comptroller, 9250 West Flagler Street, Miami, Florida 33174

2. Name of State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

Florida, December 28, 1925

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Utility Service - In Florida Only

5. State below each class of security of the respondent which is registered on a national securities exchange or is to become so registered upon notice of issuance. Give, (a) exact title of each class of securities, (b) amount of issued securities registered, (c) amount of unissued securities to become registered upon notice of issuance, and (d) name of each exchange upon which registered or to become registered. Explain briefly if the amounts of issued securities differ from the amounts shown by the respondent's balance sheet.

<u>Class of Security</u>	<u>Amount Registered</u>	<u>Amount of Unissued Securities to Become Registered Upon Notice of Issuance</u>	<u>Name of Exchange</u>
Common Stock No par value	43,676,193* shares	1,609,154**	New York Stock Exchange
10-3/4% Notes due 11/15/81	\$125,000,000 p.a.	None	New York Stock Exchange
First Mortgage Bonds, 8-7/8% Series due 5/1/82	\$100,000,000 p.a.	None	New York Stock Exchange
First Mortgage Bonds, 9-1/8% Series due 5/1/84	\$100,000,000 p.a.	None	New York Stock Exchange

*Total shares authorized - 100,000,000.

**Number of shares authorized for issuance under the Employee Thrift Plan and the Employee Stock Ownership Plan

GENERAL INFORMATION (Continued)

6. State below the name and address of the respondent's independent certified public accountant or independent licensed public accountants (licensed on or before December 31, 1970, or registered public accountant through December 31, 1975) and date such accountant was engaged. If one of the above accountants has been engaged as the principal accountant to audit the respondent's financial statements who was not the principal accountant for the respondent's prior filed certified financial statements, state the date when such independent accountant was initially engaged.

**Deloitte Haskins & Sells
Certified Public Accountants
One Southeast Third Avenue
Miami, Florida 33131**

Date of Current Engagement: April 15, 1980

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.5 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.

2. If the nuclear fuel stock is obtained under leasing arrangements, a statement should be attached showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes During Year			Balance End of Year (f)
			Additions (c)	Amortization (d)	Other * Reductions (e)	
1	Nuclear Fuel in Process of Refinement, Conversion, Enrichment & Fabrication (120.1):					
2	Fabrication	15,345,511	36,814,152		34,881,293(1)	17,278,370
3	Nuclear materials	999,325	512,380		757,683(2)	754,022
4	Allowance for funds used during construction.					
5	Other overhead construction costs					
6	SUBTOTAL	\$ 16,344,836				\$ 18,032,392
7	Nuclear Fuel Materials and Assemblies:					
8	In stock (120.2)	31,456,966	41,596,880		38,999,549(3)	34,054,297
9	In reactor (120.3)	40,818,254	4,936,837		16,908,159(4)	28,846,932
10	SUBTOTAL	\$ 72,275,220				\$ 62,901,229
11	Spent Nuclear Fuel (120.4)	\$ 12,784,687	\$ 11,200,121			\$ 23,984,808
12	Less: Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)	33,300,260		9,766,069	781,735(5)	42,284,594
13	TOTAL NUCLEAR FUEL STOCK (items 6, 10, and 11; less item 12)	\$ 68,104,483				\$ 62,633,835
14	Estimated net salvage value of nuclear materials in item 9.					
15	Estimated net salvage value of nuclear materials in item 11.					
16	Estimated net salvage value of nuclear materials in chemical processing					
17	Nuclear Materials Held for Sale (157):					
18	Uranium					
19	Plutonium					
20	Other					
21	TOTAL NUCLEAR MATERIALS HELD FOR SALE					

* Explain other reductions:

(See page 200-A for explanation of other reductions)

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(Notes to Nuclear Fuel Materials - Page 200)

(1)	Completed assemblies and other costs associated with nuclear fuel transferred to Reactor - Account 120.3	\$ 4,576,198
	Sale of nuclear fuel material and services to St. Lucie Fuel Company per the Fuel Lease dated June 26, 1979, between St. Lucie Fuel Company and Florida Power & Light Company	25,487,447
	Westinghouse credits allocated to nuclear fuel in process - Account 120.1	4,760,729
	Other costs associated with nuclear fuel in reactor transferred to expense - Account 518	<u>56,919</u>
	Total	<u>\$34,881,293</u>
(2)	AFUDC transferred to Account 120.3	\$ 360,639
	AFUDC associated with sales (See Note (1) above)	<u>397,044</u>
	Total	<u>\$ 757,683</u>
(3)	Sale of nuclear fuel material and services to St. Lucie Fuel Company per the Fuel Lease dated June 26, 1979, between St. Lucie Fuel Company and Florida Power & Light Company	\$16,932,309
	Westinghouse credits allocated to nuclear fuel stock - Account 120.2	3,773,428
	Material and Services transferred to Account 120.1	<u>18,293,812</u>
	Total	<u>\$38,999,549</u>
(4)	Spent nuclear fuel removed from reactor pending disposal	\$11,200,121
	Westinghouse credits allocated to nuclear fuel in reactor	4,983,222
	Fully-amortized costs associated with nuclear fuel in reactor written-off	<u>724,816</u>
	Total	<u>\$16,908,159</u>
(5)	Fully-amortized costs associated with nuclear fuel in reactor written-off	\$ 724,816
	Other costs associated with completed cycle	<u>56,919</u>
	Total	<u>\$ 781,735</u>

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars concerning sales, purchases, or transfers of nonutility Property during the year.

4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under instruction No. 5.
5. Minor items may be grouped.

Line No.	Description and Location (a)	Date Transferred	Balance Beginning of Year (b)	Purchases Sales, Transfers, etc. (c)	Balance end of the year (d)
1	Property Previously	Date			\$
2	<u>Devoted to Public Service</u>	<u>Transferred</u>			
3	West Palm Beach - Clemantis				
4	Street Land	1957	15,630		15,630
5	Volusia County - Broadway				
6	Substation Site	1966 (1)	2,089		2,089
7	Dade County - Lauderdale SE-				
8	Hialeah 66 KV Line	1963	27,328		27,328
9	Broward - Verena Switching				
10	Station	1967 (2)	3,173	(A) (3,173)	-0-
11	West Palm Beach - Inactive 240				
12	KV Line section between Apix				
13	and Pratt Whitney Substations	1972	44,272		44,272
14	Lake City - Old Distribution				
15	Office Building	1949 (3)	2,400		2,400
16	Dade County - Greynolds Ojus				
17	Transmission Line	1971	15,100		15,100
18	Hobe Sound - Distribution Line				
19	Voltage Regulator Station	1971	650		650
20	Dade County - Turkey Point				
21	Transmission Right-of-Way				
22	(Dolan Purchase)(4)	1972	476,260		476,260
23	Dade County - Turkey Point				
24	Transmission Right-of-Way				
25	(Holferty Purchase)	1972	102,600		102,600

(Continued)

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
34	Balance, beginning of year.....	\$ None
35	Accruals for year, charged to:	
36	(417) Income from Nonutility Operations.....	
37	(418) Nonoperating Rental Income.....	
38	Other Accounts (specify):.....	
39	
40	Total Accruals for Year.....	None
41	Net charges for plant retired:	
42	Book cost of plant retired.....	
43	Cost of removal.....	
44	Salvage (credit).....	()
45	Total Net Charges.....	None
46	Other debit or credit items (describe):.....	
47	
48	Balance, end of year.....	None

NONUTILITY PROPERTY (Account 121)(Continued)			
Description and Location (a)	Balance Beginning of Year (b)	Purchases Sales, Transfers, etc. (c)	Balance end of the year (d)
Property Previously Devoted to Public Service			\$
<u>Brevard County - Merritt Island Service Center</u>	<u>1975 (5)</u>		\$ 4,500
<u>Brevard County - North Central Division Office</u>	<u>1980</u>	(B) 289,762	289,762
<u>Broward County - Melaleuca Substation Site</u>	<u>1980</u>	(C) 39,231	39,231
Subtotal	<u>694,002</u>	<u>325,820</u>	<u>1,019,822</u>
Property Not Previously Devoted to Public Service			
<u>Sanford - Parcels of Land in Gov't Lot West of Sanford (6)</u>	<u>15,533</u>		15,533
<u>Marion County - Oklawaha Property (7)</u>	<u>33,124</u>		33,124
<u>Rockledge - Moody Property</u>	<u>2,910</u>		2,910
<u>Miami - Land Adjacent to S.W. 8th St. Desoto, Manatee Counties - Right-of-Way Strips</u>	<u>13,024</u>	(D)(13,024)	-0-
<u>Putnam County - Land Near Lundy</u>	<u>5,192</u>	(E)(358)	4,834
<u>Volusia County - Land - Holly Hill</u>	<u>5,440</u>		5,440
<u>Palatka - Green Cove Springs Land</u>	<u>8,461</u>		8,461
<u>Boynton Beach - Substation Site - Excess Land</u>	<u>47,942</u>		47,942
<u>Manatee County - Land purchased for a once proposed Port Manatee Plant Site</u>	<u>35,300</u>	(F) 5,663	40,963
<u>Broward County - Pineda Substation Site</u>	<u>78,619</u>		78,619
<u>Brevard County - Minton Substation Site</u>	<u>16,998</u>		16,998
<u>Brevard County - Singleton Substation Site</u>	<u>16,971</u>		16,971
<u>Brevard County - Singleton Substation Site</u>	<u>33,697</u>		33,697
<u>Dade County - Property Adjoining the Snapper Creek Substation</u>	<u>99,685</u>	(G)(99,685)	-0-
<u>Bradenton Borden Tapline U.S. 41</u>	<u>50,524</u>		50,524
<u>Bradenton U.S. 41 and Buckeye Road</u>	<u>397,780</u>		397,780
<u>Brevard County - City of Cape Canaveral - Avon-by-the-Sea Subdivision</u>	<u>68,594</u>	(H)(68,594)	-0-
<u>Duval County Ford Switching Station</u>	<u>10,467</u>		10,467
<u>Miami - Land adjacent to new G.O. building</u>		(I) 1,544,769	1,544,769
<u>Volusia County - Site for future Northeastern Division Office</u>		(J) 172,916	172,916
<u>Manatee County - Property west and adjacent to the Manatee Plant (8)</u>		(K) 1,314,003	1,314,003
<u>Palm Beach County - Land in Juno Beach</u>		(L) 2,253,826	2,253,826
<u>Various - 7 items</u>	<u>8,908</u>		8,908
Subtotal	<u>949,169</u>	<u>5,109,516</u>	<u>6,058,685</u>
Total	<u>\$1,643,171</u>	<u>\$5,435,336</u>	<u>\$7,078,507</u>
(A) Property Sold on 1/79			
(B) Transferred from subsidiary company, a/c 101 on 8/80			
(C) Transferred from a/c 101 on 10/80			

NONUTILITY PROPERTY (Account 121) (Continued)

- (D) Property sold on 1/78
- (E) Three sections of this property sold in 1980
- (F) House demolished on 11/80
- (G) Property sold on 1/80
- (H) Property sold on 4/79
- (I) Transferred from a/c 105 on 7/80
- (J) Purchased on 3/79
- (K) Purchased on 2/80
- (L) Purchased on 1/80

Leased Property

- (1) Volusia County - Broadway Substation leased to P.J.'s of Daytona, Inc., - not an associated company.
- (2) Broward - Verena Switching Station property leased to the Church of Jesus Christ of Latter Day Saints - not an associated company.
- (3) Columbia County - Lake City old distribution office building leased to Hackney Bros. Inc. - not an associated company.
- (4) Dade County - Turkey Point Transmission Right-of-Way (Dolan Purchase) leased by Sprinkle Farms & Weyerhauser - not an associated company.
- (5) Old Merritt Island Service Center leased to Moose Lodge #2073 - not an associated company.
- (6) Sanford - parcels of land in Gov't Lot west of Sanford leased to Seminole County and Volusia County, Political Subdivisions of the State of Florida - not associated companies.
- (7) Marion County - Oklawaha property leased to Teuton, Inc., W. C. Gray and Jacquelyn A. Reinhart - not associated companies.
- (8) Manatee County - Property west and adjacent to the Manatee Plant leased to Cone Farms, to McClure and Butler and to McClure and Todd - not associated companies.

INVESTMENTS (Accounts 123, 124, 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments and 136, Temporary Cash Investments.

2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.

3. Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity.

For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock, including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments; state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments

included in Account 136, Temporary Cash Investments, also may be grouped by classes.

4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to repayment currently should be included in Accounts 145 and 146.

With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Include amounts reported in schedule 210B.

5. For any securities, notes or accounts that were pledged designate such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.

6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give name of Commission, date of authorization, and case or docket number.

7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.

8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment includible in column (g).

Line No.	Description of Investment (a)	Book Cost* Beginning of Year (b)	Purchases or Additions During Year (c)	Sales or Other Dispositions* During Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss from Invest. Disposed of (h)
1	Other Investments (Account 124)							
2	Industrial Development Corporation of Florida (Acquired October, 1961)	\$25,000	\$	\$	250 Shrs.	\$25,000	\$	
3	Country Club of Miami (Acquired May, 1970)	1,000			\$1,000	1,000		
4	The Miami Club (Acquired September, 1975, July, 1976 and June, 1978)	900			\$900	900		
5	Riviera Country Club (Acquired January, 1972)	600			\$600	600		
6	Imagex Corporation DBA Graphex Inc. (Acquired October, 1971)	1			191 Shrs.	1		
7	Royal Palm Tennis Club (Acquired September, 1975)	850			\$850	850		
8	Gulfstream American Bank (Acquired September, 1980)		3,200		\$3,200	3,200		
9	Admiral Investment (Acquired October 1980)		2,946,500		\$2,946,500	2,946,500		
10	Nuclear Electric Ins. Ltd. (Acquired September 1980)		646,100		\$646,100	646,100		
11	(Continued)							

*If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

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INVESTMENTS (Accounts 123, 124, 136) (CONTINUED)

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Line No.	Description of Investment (a)	Book Cost* Beginning of Year (b)	Purchases or Additions During Year (c)	Sales or Other Dispositions* During Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss from Invest. Disposed of (h)
	Other Investments (Account 124) (Cont'd)							
1	9% Purchase Money Note (Acquired February, 1977)	76,680		9,585	\$67,095	67,095	6,057	
3	8-1/2% Purchase Money Note (Acquired September, 1977)	50,207		14,071	\$36,136	36,136	3,379	
5	8% Purchase Money Note (Acquired July, 1977)	19,333		4,833	\$14,500	14,500	1,353	
7	Miami Water & Sewer (Acquired May 1980)		266,915	266,915				
9	8-1/4% Purchase Money Note (Acquired April, 1978)	49,810		12,275	\$ 37,535	37,535	3,703	
11	8-1/2% Purchase Money Note (Acquired July, 1978)	236,620		5,088	\$231,532	231,532	19,821	
13	8-1/2% Purchase Money Note (Acquired July, 1978)	31,062		4,438	\$ 26,624	26,624	2,452	
15	9% Purchase Money Note (Acquired March, 1979)	49,380		60	\$49,320	49,320	4,456	
17	Martin County Pollution Control Revenue Bond and Industrial Development Bond Service and Construction - A Series, 6.1% due 1-01-08 (Various Acquisition and Maturity Dates):							
21	Repurchase Agreement		26,049,678	9,096,581		16,953,097	257,491	
22	Total Account 124	<u>\$ 541,443</u>	<u>\$ 29,912,393</u>	<u>\$ 9,413,846</u>		<u>\$21,039,990</u>	<u>\$ 298,712</u>	
	Temporary Investments (Account 136)							
26	Commercial Paper	\$ -0-	\$323,823,824	\$304,552,455	\$19,271,369	\$19,271,369	\$1,856,475	
28	Repurchase Agreements		600,464,604	600,464,604			583,228	
29	Total Account 136	<u>\$ -0-</u>	<u>\$ 924,288,428</u>	<u>\$ 905,017,059</u>	<u>\$19,271,369</u>	<u>\$19,271,369</u>	<u>\$2,439,703</u>	

*If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investment in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for, observing the instructions below. Sub-total by company and give a total in columns (e), (f), (g) and (h).

3. Investment in Securities—List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

4. Investment Advances—Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current set-

tlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal.

5. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in columns (e) should equal the amount in account 418.1.

6. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts and in a footnote, state the name of pledgee and purpose of the pledge.

7. If Commission approval was required for any ad-

vance made or security acquired, designate such fact and in a footnote give name of Commission, date of authorization, and case or docket number.

8. Interest and dividend revenues from investments should be reported in column (f), including such revenues from securities disposed of during the year.

9. In column (h), report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including interest adjustment includible in column (f).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment Beginning of Year (d)	Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	Fuel Supply Service, Inc.:							
2	Common Stock	3/19/74		500	-0-	-0-	500	-0-
3	Paid-in-Capital			6,768,287	-0-	-0-	6,763,549	-0-
4	Reduction in Equity			(5,164,046)	(935,028)	-0-	(6,099,073)	-0-
5	Sub-Total			<u>1,604,741</u>	<u>(935,028)</u>	<u>-0-</u>	<u>664,976</u>	<u>-0-</u>
6								
7	Land Resources Investment Co.:							
8	Common Stock	10/1/74		500	-0-	-0-	500	-0-
9	Paid-in-Capital			37,401,906	-0-	-0-	35,790,533	-0-
10	Sub-Total			<u>37,402,406</u>	<u>-0-</u>	<u>-0-</u>	<u>35,791,033</u>	<u>-0-</u>
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23	TOTAL			\$ 39,007,147	\$ (935,028)	\$ -0-	\$ 36,456,009	\$ -0-

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NOTES AND ACCOUNTS RECEIVABLE

Summary for Balance Sheet

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143)

Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141).....	\$ -0-	\$ -0-
2	Customer Accounts Receivable (Account 142).....	113,530,097	143,848,600
3	Other Accounts Receivable (Account 143)..... (Disclose any capital stock subscriptions received)	<u>20,639,792</u>	<u>10,861,321</u>
4	Total.....	134,169,889	154,709,921
5	Less: Accumulated Provision for Uncollectible Accounts—Cr. (Account 144).....	<u>3,978,341</u>	<u>4,191,341</u>
6	Total, Less Accumulated Provision for Uncollectible Accounts.....	130,191,548	150,518,580
7			
8			
9	As of 12/31/79 and 12/31/80, Account 143 includes		
10	\$445,626 and \$780,351, respectively, due from		
11	employees and officers.		
12			
13			
14			
15			
16			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS—CR. (Account 144)

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.
3. Entries with respect to officers and employees shall not include items for utility services.

Line No.	Item (a)	Utility Customers (b)	Merchandise, Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
21	Balance beginning of year.....	\$ 3,978,341	\$	\$	\$	\$ 3,978,341
22	Prov. for uncollectibles for year.....	4,052,723				4,052,723
23	Accounts written off.....	(5,096,834)				(5,096,834)
24	Coll. of accounts written off.....	1,257,111				1,257,111
25	Adjustments (explain):.....					
26					
27	Balance end of year.....	<u>4,191,341</u>				<u>4,191,341</u>
28						
29						
30						
31						
32						
33						
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35						
36						
37						
38						
39						
40						

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest For Year (f)
			Debits (c)	Credits (d)		
1						
2						
3	<u>Accounts Receivable</u>					
4						
5	<u>Account 146</u>					
6						
7	Fuel Supply Service, Inc.	-0-	1,029,774	952,809	76,965	-0-
8						
9						
10	Land Resources Investment Co.	-0-	1,457,778	1,457,778	-0-	-0-
11						
12						
13						
14						
15						
16						
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39						
40						
41						
42						
43				TOTAL	\$ 76,965	\$ -0-

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies at end of year under titles which are indicative of the character of the material included. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a separate page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected—debited or credited. Debits or credits to stores expense-clearing shall be shown separately, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which use material (d)
1	Fuel Stock (Acct. 151)(See sch. pg 209)	142,681,338	181,924,567	Electric
2	Fuel Stock Expenses Undistributed (Acct. 152) ...	-0-	-0-	
3	Residuals & Extracted Products (Acct. 153).....	-0-	-0-	
4	Plant Materials & Operating Supplies (Acct. 154):			
5	Aluminum Wire & Cable		16,335,580	Electric
6	Copper Wire & Cable		4,289,815	Electric
7	Beams, X-Arms, Poles & Timbers		3,975,912	Electric
8	Conductor Fittings Other than Copper		2,677,623	Electric
9	Pole Hardware & Fittings		3,991,175	Electric
10	Underground Materials & Supplies		3,197,951	Electric
11	Other Transmission & Distribution			
12	Material		2,470,647	Electric
13	Switch & Switch Parts		5,138,703	Electric
14	Other Station Electrical Equipment		6,326,721	Electric
15	Control & Protective Equipment		5,744,324	Electric
16	Meters & Parts		28,910	Electric
17	Transformers & Parts		889,787	Electric
18	General Operating Maintenance &			
19	Construction Materials		11,945,422	Electric
20	Boiler Turbine & Auxiliary Equipment		5,826,561	Electric
21	Other Production Materials & Parts		7,132,551	Electric
22	Automotive Parts		361,078	Electric
23	Returnable Containers & Obsolete			
24	Material		97,643	Electric
25	Scrap & Salvage		169,866	Electric
26	Bearings - All Types		276,111	Electric
27	Nuclear Reactor Plant Equipment		6,065,155	Electric
28	Other Power Plant Operating Supplies & Tools		5,121,491	Electric
29				
30	Total Account 154	\$ 73,048,470	\$ 92,063,026	
31	Merchandise (Account 155)	\$	\$	
32	Other Materials & Supplies (Acct. 156)			
33	Nuclear Materials Held for Sale (Acct. 157) *.....			
34	Stores Expense Undistributed (Acct. 163).....	1,857,965	3,199,121	
35				
36				
37				
38				
39	Total Materials & Supplies (per balance sheet)..	\$217,587,773	\$277,186,714	

* Not applicable to Gas Utilities

MATERIALS AND SUPPLIES (Continued)

In response to Item 2 - Explanation of Important Inventory Adjustments: Normal adjustments are usually required in connection with the reconciliation of actual inventories to book balance and for dormant and obsolete materials. Such adjustments are charged or credited to Account 163, Stores Expense Undistributed. These adjustments are then cleared by adding a loading charge to the cost of materials and supplies issued which is distributed equitably to Accounts 401, 402, 107 and other applicable accounts. In December 1980 differences between actual inventories and related book balances aggregating \$1,417,166 were charged to Account 163.

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

1. Report below the information called for concerning production fuel and oil stocks.

2. Show quantities in tons of 2000 lb. barrels (42 gals.), of Mcf., whichever unit of quantity is applicable.

3. Each kind of coal or oil should be shown separately.

4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from affiliated companies, a statement should be submitted showing the quantity

of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.

Line No.	Item (e)	Total Cost (b)	KINDS OF FUEL AND OIL					
			Bunker "C" - Bbl		Distillate - Bbl		Natural Gas -MCF	
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)	Quantity (g)	Cost (h)
1	On hand beginning of year	\$ 142,681,338	5,239,355	\$ 112,437,186	987,586	\$ 30,244,152	-0-	\$ -0-
2	Received during year	1,056,216,419	38,124,850	919,722,323	834,430	29,438,350	95,193,097	103,592,412
3	TOTAL	1,198,897,757	43,364,205	1,032,159,509	1,822,016	59,682,502	95,193,097	103,592,412
4	Used during year (specify departments)							
5	Electric	1,010,364,930	37,508,983	868,344,523	801,659	24,539,711	95,193,097	103,592,412
6								
7								
8								
9								
10	Additives Transferred		(5,797)	(1,855,341)	5,797	1,855,341		
11	Sold or transferred	6,608,260	615,884	16,147,113	65,672	2,212,138	-0-	-0-
12	TOTAL DISPOSED OF	1,016,973,190	38,119,070	882,636,295	873,128	28,607,190	95,193,097	103,592,412
13	BALANCE END OF YEAR	181,924,567	5,245,135	149,523,214	948,888	31,075,312	-0-	-0-
Line No.	Item (i)	KINDS OF FUEL AND OIL - Continued						
		Coal - Tons		COM - Tons*		Quantity (n)	Cost (o)	
		Quantity (j)	Cost (k)	Quantity (l)	Cost (m)			
14	On hand beginning of year	-0-	\$ -0-	-0-	\$ -0-		\$	
15	Received during year	61,025	3,463,334					
16	TOTAL	61,025	3,463,334					
17	Used during year (specify departments)							
18	Electric	-0-	-0-	134,475	13,888,284			
19								
20								
21								
22								
23								
24	Sold or transferred	56,203	3,188,259	(143,364)	(14,939,250)			
25	TOTAL DISPOSED OF	56,203	3,188,259	(8,889)	(1,050,966)			
26	BALANCE END OF YEAR	4,822	275,075	8,889	1,050,966			

*The Company was engaged in the experimental use of a coal/oil mixture (COM) as a power plant fuel. Transfers reflect the combination of bunker "C" oil in equivalent tons and pulverized coal in the production of COM.

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MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)

1. Give description and amount of other current and accrued assets as of end of year.
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance end of year (b)
1	Jobbing Accounts (Excluding Temporary Construction)	\$ 7,068,754
2		
3	Expense Advances	191,926
4		
5	Returnable Reels and Cylinders	401,494
6		
7		
8		
9		
20		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	7,662,174

EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below particulars concerning the accounting for extraordinary property losses.
2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.

Line No.	Description of property loss or damage (a)	Total amount of loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance end of year (f)
				Account charged (d)	Amount (e)	
24	South Dade Project ⁽¹⁾	\$ 22,833,746	\$ -0-	407	\$ 4,566,750	\$ 5,708,438
25						
26						
27	(1) In 1977 the Company cancelled the two nuclear units previously proposed for a South Dade site. The cost, including cancellation penalties, of the project aggregated \$22.8 million before income taxes. These costs are being amortized over a five-year period. On January 30, 1979 the accounting treatment was approved by the Federal Energy Regulatory Commission.					
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	22,833,746	-0-		4,566,750	5,708,438

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)

1. Report under separate subheading for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars of expense, premium or discount applicable to each class and series of long-term debt.

2. Show premium amounts in red or by enclosure in parentheses.

3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

5. Furnish particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

Line No.	Designation of long-term debt (a)	Principal amount of debt issued (b)	Total expense, premium or discount (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From— (d)	To— (e)				
	Debt Expense (Account 181)	\$	\$			\$	\$	\$	\$
1	3-5/8% Bonds due 1981	10,000,000	66,096	11-01-51	11-01-81	4,039		2,203	1,836
2	3-7/8% Bonds due 1983	15,000,000	74,288	4-01-53	4-01-83	8,048		2,476	5,572
3	3-1/8% Bonds due 1984	10,000,000	64,694	11-01-54	11-01-84	10,423		2,157	8,266
4	3-5/8% Bonds due 1986	15,000,000	66,455	4-01-56	4-01-86	13,845		2,215	11,630
5	4-3/8% Bonds due 1986	15,000,000	66,314	12-01-56	12-01-86	15,289		2,211	13,078
6	4-5/8% Bonds due 1987	15,000,000	66,076	5-01-57	5-01-87	16,152		2,202	13,950
7	4-1/8% Bonds due 1988	20,000,000	77,967	4-01-58	4-01-88	21,441		2,599	18,842
8	5% Bonds due 1989	25,000,000	88,602	6-01-59	6-01-89	27,812		2,953	24,859
9	4-1/2% Bonds due 1992	25,000,000	91,611	8-01-62	8-01-92	38,425		3,054	35,371
10	4-5/8% Bonds due 1994	35,000,000	117,954	4-01-64	4-01-94	56,028		3,932	52,096
11	4-5/8% Bonds due 1995	40,000,000	120,318	3-01-65	3-01-95	60,828		4,011	56,817
12	5% Bonds due 1995	40,000,000	114,798	12-01-65	12-01-95	60,906		3,827	57,079
13	6% Bonds due 1996	40,000,000	76,886	12-01-66	12-01-96	43,355		2,563	40,792
14	6-3/4% Bonds due 1997	60,000,000	86,899	12-01-67	12-01-97	51,899		2,897	49,002
15	7% Bonds due 1998	60,000,000	85,467	6-01-68	6-01-98	52,468		2,849	49,619
16	7% Bonds due 1998	50,000,000	81,306	12-01-68	12-01-98	51,268		2,710	48,558
17	8% Bonds due 1999	50,000,000	78,850	6-01-69	6-01-99	51,034		2,628	48,406
18	7-5/8% Bonds due 2001	80,000,000	119,319	1-01-71	1-01-01	83,523		3,977	79,546
19	7-3/4% Bonds due 2001	100,000,000	138,205	9-01-71	9-01-01	99,814		4,607	95,207
20	7-5/8% Bonds due 2002	50,000,000	121,676	6-01-72	6-01-02	90,919		4,056	86,863
21	7-1/2% Bonds due 2003	70,000,000	149,864	1-01-73	1-01-03	114,896		4,995	109,901
22	8-1/8% Bonds due 1980	50,000,000	178,537	8-01-73	8-01-80	14,878		14,878	-0-
23	8-1/2% Bonds due 2004	125,000,000	151,763	1-01-74	1-01-04	121,411		5,059	116,352
24	8-7/8% Bonds due 1982	100,000,000	173,797	5-01-74	5-01-82	50,691		21,725	28,966
25	10-1/8% Bonds due 2005	125,000,000	188,050	3-01-75	3-01-05	77,348		3,073	74,275
26									
27	(Continued)								
28									

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)

Line No.	Designation of long-term debt (a)	Principal amount of debt issued (b)	Total expense, premium or discount (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From— (d)	To— (e)				
	Debt Expense (Cont'd)	\$	\$			\$	\$	\$	\$
1	9-1/8% Bonds due 1984	100,000,000	208,566	5-01-75	5-01-84	100,421		23,174	77,247
2	9.85% Bonds due 2005	50,000,000	230,943	11-01-75	11-01-05	198,868		7,698	191,170
3	9-3/8% Bonds due 2006	125,000,000	222,917	6-01-76	6-01-06	196,291		7,430	188,861
4	9-1/8% Bonds due 2008	75,000,000	311,855	1-01-78	1-01-08	291,065		10,395	280,670
5	12-1/8% Bonds due 2009	75,000,000	314,334	11-01-79	11-01-09	312,418	106,770	11,500	407,688
6	6.10% Pollution Bonds, Series A due 2008	19,400,000	406,294	1-01-78	1-01-08	379,207		13,543	365,664
8	10-3/4% Notes due 1981	125,000,000	1,649,151	11-15-74	11-15-81	441,737		235,593	206,144
9	5.40% Dade County Pollution Control Revenue Bonds due 2007	36,000,000	493,204	2-01-73	10-01-07	371,347		13,382	357,965
12	6% St. Lucie County Pollution Control Revenue Bonds, Series A due 2004	25,000,000	386,047	3-01-74	1-01-04	310,563		12,940	297,623
16	6.15% St. Lucie County Pollution Control Revenue Bonds, Series B due 2007	10,250,000	268,716	3-01-77	1-01-07	243,196		9,007	234,189
19	5.90% Manatee County Pollution Control Revenue Bonds, Series A due 2007	16,510,000	271,406	9-01-77	9-01-07	250,296		9,047	241,249
23	5.90% Manatee County Indus- trial Development Revenue Bonds, Series A due 2007	1,000,000	72,416	9-01-77	9-01-07	66,783		2,414	64,369
25	5.90% Putnam County Pollution Control Revenue Bonds, Series A due 2007	4,480,000	117,075	9-01-77	9-01-07	108,294		3,903	104,391
27	5.90% Putnam County Indus- trial Development Revenue Bonds, Series A due 2007	1,000,000	72,416	9-01-77	9-01-07	66,783		2,414	64,369
31	9.60% Martin County Pollution Control Bonds, Series B due 2000	26,300,000	632,785	10-1-80	10-1-00		632,786	8,453	624,333

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UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)

Line No.	Designation of long-term debt (a)	Principal amount of debt issued (b)	Total expense, premium or discount (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From— (d)	To— (e)				
	Debt Expense (Cont'd)	\$	\$			\$	\$	\$	\$
1	9.90% Martin County Pollution								
2	Control Bonds, Series B due								
3	2015	50,000,000	1,203,024	10-1-80	10-1-15		1,203,024	9,183	1,193,841
4	15-1/4% First Mortgage Bonds								
5	due 2010	125,000,000	520,357	3-01-80	3-01-10		520,357	14,510	505,847
6	11.30% First Mortgage Bonds								
7	due 2010	100,000,000	429,909	5-01-80	5-01-10		429,909	9,555	420,354
8		<u>\$2,189,940,000</u>	<u>\$10,457,207</u>			<u>\$4,574,009</u>	<u>\$2,892,846</u>	<u>\$513,998</u>	<u>\$6,952,857</u>
9									
10	Premium on Long-Term Debt (Account 225)								
11	3-5/8% Bonds due 1981	10,000,000	(110,000)	11-01-51	11-01-81	(6,722)	3,667		(3,055)
12	3-7/8% Bonds due 1983	15,000,000	(271,485)	4-01-53	4-01-83	(29,411)	9,049		(20,362)
13	3-1/8% Bonds due 1984	10,000,000	(22,000)	11-01-54	11-01-84	(3,544)	733		(2,811)
14	3-5/8% Bonds due 1986	15,000,000	(55,350)	4-01-56	4-01-86	(11,531)	1,845		(9,686)
15	4-3/8% Bonds due 1986	15,000,000	(88,650)	12-01-56	12-01-86	(20,439)	2,955		(17,484)
16	4-5/8% Bonds due 1987	15,000,000	(177,000)	5-01-57	5-01-87	(43,267)	5,900		(37,367)
17	4-1/8% Bonds due 1988	20,000,000	(121,800)	4-01-58	4-01-88	(33,495)	4,060		(29,435)
18	5% Bonds due 1989	25,000,000	(37,500)	6-01-59	6-01-89	(11,771)	1,250		(10,521)
19	4-1/2% Bonds due 1992	25,000,000	(137,750)	8-01-62	8-01-92	(57,778)	4,592		(53,187)
20	4-5/8% Bonds due 1994	35,000,000	(490,000)	4-01-64	4-01-94	(232,750)	16,333		(216,417)
21	4-5/8% Bonds due 1995	40,000,000	(492,000)	3-01-65	3-01-95	(248,734)	16,400		(232,334)
22	5% Bonds due 1995	40,000,000	(723,600)	12-01-65	12-01-95	(383,910)	24,120		(359,790)
23	6% Bonds due 1996	40,000,000	(184,000)	12-01-66	12-01-96	(103,755)	6,133		(97,622)
24	6-3/4% Bonds due 1997	60,000,000	(139,800)	12-01-67	12-01-97	(83,490)	4,660		(78,830)
25	7% Bonds due 1998	60,000,000	(761,400)	6-01-68	6-01-98	(467,415)	25,380		(442,035)
26	7% Bonds due 1998	50,000,000	(615,000)	12-01-68	12-01-98	(387,791)	20,500		(367,291)
27	8% Bonds due 1999	50,000,000	(265,000)	6-01-69	6-01-99	(171,514)	8,834		(162,680)
28	7-5/8% Bonds due 2001	80,000,000	(120,800)	1-01-71	1-01-01	(84,561)	4,027		(80,534)
29	7-3/4% Bonds due 2001	100,000,000	(670,000)	9-01-71	9-01-01	(483,889)	22,334		(461,555)
30	7-5/8% Bonds due 2002	50,000,000	(391,450)	6-01-72	6-01-02	(292,500)	13,048		(279,452)
31	7-1/2% Bonds due 2003	70,000,000	(223,930)	1-01-73	1-01-03	(171,680)	7,464		(164,216)
32	8-1/8% Bonds due 1980	50,000,000	(139,500)	8-01-73	8-01-80	(11,625)	11,625		-0-
33									
34	(Continued)								
35									

211B

Rev Ed (12-73)

Annual report of

FLORIDA POWER & LIGHT COMPANY

Year ended December 31, 19

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)

Line No.	Designation of long-term debt (a)	Principal amount of debt issued (b)	Total expense, premium or discount (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From— (d)	To— (e)				
	Premium on Long-Term Debt (Account 225)		(Cont'd)			\$	\$	\$	\$
1	8-1/2% Bonds due 2004	125,000,000	(77,500)	1-01-74	1-01-04	(62,001)	2,584		(59,417)
2	8-7/8% Bonds due 1982	100,000,000	(159,000)	5-01-74	5-01-82	(46,375)	19,875		(26,500)
3	10-1/8% Bonds due 2005	125,000,000	(867,500)	3-01-75	3-01-05	(356,818)	14,178		(342,640)
4	9-1/8% Bonds due 1984	100,000,000	(279,000)	5-01-75	5-01-84	(134,334)	31,000		(103,334)
5	9.85% Bonds due 2005	50,000,000	(45,500)	11-01-75	11-01-05	(39,180)	1,516		(37,664)
6	9-3/8% Bonds due 2006	125,000,000	(949,875)	6-01-76	6-01-06	(836,418)	31,663		(804,755)
7	9-1/8% Bonds due 2008	75,000,000	(202,501)	1-01-78	1-01-08	(189,000)	6,750		(182,250)
8	10-3/4% Notes due 1981	125,000,000	(312,500)	11-15-74	11-15-81	(83,705)	44,643		(39,062)
9		<u>\$1,700,000,000</u>	<u>\$(9,131,391)</u>			<u>\$(5,089,403)</u>	<u>\$367,118</u>	<u>-0-</u>	<u>\$(4,722,286)</u>
10									
11	Unamortized Discount								
12	(Account 226)								
13	6.15% St. Lucie County								
14	Pollution Control Revenue								
15	Bonds, Series B due 2007	10,250,000	111,725	3-01-77	1-01-07	101,114		3,744	97,370
16	5.90% Manatee County								
17	Pollution Control Revenue								
18	Bonds, Series A due 2007	16,510,000	330,200	9-01-77	9-01-07	305,435		11,006	294,429
19	5.90% Manatee County Indus-								
20	trial Development Revenue								
21	Bonds, Series A due 2007	1,000,000	20,000	9-01-77	9-01-07	18,500		667	17,833
22	5.90% Putnam County								
23	Pollution Control Revenue								
24	Bonds, Series A due 2007	4,480,000	89,600	9-01-77	9-01-07	82,880		2,987	79,893
25	5.90% Putnam County Indus-								
26	trial Development Revenue								
27	Bonds, Series A due 2007	1,000,000	20,000	9-01-77	9-01-07	18,500		667	17,833
28	12-1/8% Bonds due 2009	75,000,000	1,104,750	11-01-79	11-01-09	1,098,613		36,825	1,061,788
29	15-1/4% First Mortgage								
30	Bonds, due 2010	125,000,000	1,093,750	3-01-80	3-01-10		1,093,750(1)	30,382	1,063,368
31	11.30 First Mortgage Bonds								
32	due 2010	100,000,000	1,299,000	5-01-80	5-01-10		1,299,000(1)	28,867	1,270,133
33									
34		<u>\$333,240,000</u>	<u>\$4,069,025</u>			<u>\$1,625,042</u>	<u>\$2,392,750</u>	<u>\$115,145</u>	<u>\$3,902,647</u>
35									

(1) Expenses incurred through 12/31/80 on new issues.

PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

- 1 Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
- 2 Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and purpose of project (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance end of Year (f)
				Account Charged (d)	Amount (e)	
1	Series of Studies for Potential Modifications and Improvements at the Turkey Point Plant	\$ 89,523	\$	107.1	\$ 27,501	\$ 62,022
2	Study on Master Control Panel for Ft. Myers Plant	11,981		107.1	11,981	-
3	Nisco - Planning and Scheduling Services to FPL	199,575		107.1	199,575	-
4	Environmental Licensing Feasibility Study for a Levee - Orange River 500 KV Transmission Circuit	-	230,272			230,272
5	Costs for Midway-Sherman 240 KV Right-of-Way Line	193,367		107.1	57,520	135,847
6	Costs for Additional Adjacent Land for Manatee Power Plant	100,650		107.1	100,650	-
7	Costs for Water Mains Special Assessment for Train Substation	8,736		107.1	8,736	-
8	Costs for Coal/Oil Mixture Plant Site Facilities	4,294		107.1	4,294	-
9	Sale of a Portion of Wingate Service Center	-	56,825	107.1	56,825	-
10	Sale of Dick Hill Park	-	79,275	107.1	79,275	-
11	Sale of Trailer Park	-	1,950,787	107.1	1,950,787	-
12	Hobe Indiantown Order of Taking	-	227,400			227,400
13	Items with less than \$50,000 balance	(1,396)	169,413	107.1	136,172	31,845
14						
15						
16						
17						
18						
19						
20						
21						
22						
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26						
27						
28						
29						
30	TOTAL	\$606,730	\$2,713,972		\$2,633,316	\$687,386

212

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description of miscellaneous deferred debit (a)	Balance beginning of year (b)	Debits (c)	CREDITS		Balance end of year (f)
				Account charged (d)	Amount (e)	
1	Bechtel Power Corporation	\$ 1,979,921	\$ 31,862,347	107	\$ 26,213,671	
2				174	146,052	
3				232	115,838	
4				519	76,977	
5				520	4,374	
6				524	366,940	
7				530	118,362	
8				531	56,981	
9				707	2,156,174	4,586,899
10						
11	FERC & FPSC	9,512	871,983	408	881,495	-0-
12						
13	Desoto Plant Site	3,387,812	14,139		-0-	3,401,951
14						
15	Ebasco Services	907,535	515,066	107	995,083	
16				143	21,589	
17				174	7,330	
18				401	20,608	
19				402	181,795	
20				519	41,380	
21				520	16,255	
22				524	117	
23				530	5,413	
24				531	18,033	114,998
25						
26	Legal Fees Awaiting Classification	21	-0-		-0-	21
27						
28						
29	Moore Systems, Inc.	48,376	-0-		-0-	48,376
30						
31	Working Funds Clearing	23,942	-0-	711	23,942	-0-
32						
33	FPL Fuel Barge Expense	-0-	2,271,252	151	2,080,407	
34				232	32,760	158,085
35						
36	Miscellaneous	11,407	-0-	456	20	
37				701	836	
38				595	10,551	-0-
39						
40	Storm Loss (Hurricane David)	325,838	-0-	143	325,838	-0-
41						
42						
43	Underrecovered Fuel Costs	-0-	3,987,826		-0-	3,987,826
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred regulatory commission expenses (See page 353)					
49	TOTAL	6,694,364				12,298,156

DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187)

1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.

2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).

3. In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See account 187, Deferred Losses From Sale of Utility Plant.)

Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 411.7 (e)	Additional Losses (f)	
1	None						
2							
3							
4							
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26							
27							
28							
29							
30							
31	TOTAL		\$	\$	\$	\$	\$

214A

RAY (12-73)

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.

4. Show loss amounts in red or by enclosure in parentheses.

5. Explain any debits and credits other than amortization debited to account 428.1, Amortization of Loss on Reacquired Debt or credited to account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance end of Year (h)																
1	Account 189 - Unamortized Loss on Reacquired Debt 10-1/8% First Mortgage Bonds due 3-1-05	9-2-77	63,711,000	(852,953)	780,581	-0-	31,016	749,565																
2									3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

(a) Identify, by amount and classification, significant items for which deferred taxes are being provided.

2. In the space provided:

LINE #	ACCOUNT SUBDIVISIONS (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1 (c)	AMOUNTS CREDITED ACCOUNT 411.1 (d)
1	Electric - Deferred Compensation	\$ 369,241	\$ 11,691	\$ 123,151
2	- Injuries and Damages Reserve	3,844,346	2,860,759	2,953,606
3	- Pension Accrual	601,786	601,735	
4	- Deferred Revenue & Int. - FERC	308,244	308,244	-0-
5	- Removal cost - nuclear plant	3,039,818	34,940	1,799,121
6	- Ordinary Gain	75,288		
7	- Amortization of Acquisition			
8	- Adjustment JEA	568,707		
9	- Deferred Gross Rec. Tax			
10	- Deferred Fuel Revenues	-0-	2,027,601	8,064,850
11	- Total Electric	\$ 8,807,430	\$ 5,844,970	\$ 12,940,728
12	-			
13	-			
14	-			
15	Other			
16	Total Gas	\$	\$	\$
17	Other (Specify)	\$	\$	\$
18	Total (Account 190)	\$ 8,807,430	\$ 5,844,970	\$ 12,940,728
19	Classification of Totals			
20	Federal Income Tax	\$ 7,978,700	\$ 5,310,674	\$ 11,610,218
21	State Income Tax	\$ 828,730	\$ 534,296	\$ 1,330,510
22	Local Income Tax	\$	\$	\$

ACCUMULATED DEFERRED INCOME TAXES (Account 190) Continued

(b) Indicate insignificant amounts relating to other income and deductions under OTHER.

4. Use separate pages as required.

3. OTHER (Specify) - include deferrals

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR (k)	LINE #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO. (g)	AMOUNT (h)	ACCT. NO. (i)	AMOUNT (j)		
		410.1	\$ 2 (B)	(C)	\$ 3(B)	\$ 480,702	1
		410.1	598,814 (B)	411.1	598,813(B)	3,937,192	2
		411.1	235,749 (B)	410.1	235,698(B)	-0-	3
		411.1	344 (B)	410.1	478(B)	134	4
		410.1	79,759 (A)	(D)	2,832,611(B)	7,556,851	5
		411.1	75,288 (B)			-0-	6
30,875				411.1	19(B)	537,832	7
						19	8
						6,037,249	9
\$30,875			\$ 989,956		\$3,667,622	\$18,549,979	10
							11
							12
							13
							14
							15
							16
							17
\$ 30,875			\$ 989,956		\$ 3,667,622	\$ 18,549,979	18
							19
\$ 27,824			\$ 892,117		\$ 3,245,362	\$ 16,603,665	20
\$ 3,051			\$ 97,839		\$ 422,260	\$ 1,946,314	21
							22

(A) To adjust Deferred Taxes to 1979 Income Tax Return.

(B) To adjust to Automated Tax Normalization System.

(C) Account Distribution:

Credits

A/C 410.1 \$ 2
 A/C 411.1 1
3

(D) Account Distribution:

Credits

A/C 410.1 79,394 (B)
 A/C 411.1 2,753,217 (B)
\$2,832,611

CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

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Line No.	Class and Series of Stock (a)	Number of shares authorized by charter (b)	Par, or stated value per share (c)	Call Price at end of Year (d)	OUTSTANDING PER* BALANCE SHEET		HELD BY RESPONDENT			
					Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS	
							Shares (g)	Cost (h)	Shares (i)	Amount (j)
1	4-1/2% Preferred Stock	100,000	\$100.00	\$101.00	100,000	\$10,000,000		\$		\$
2	4-1/2% Preferred, Series A	50,000	100.00	101.00	50,000	5,000,000				
3	4-1/2% Preferred, Series B	50,000	100.00	101.00	50,000	5,000,000				
4	4-1/2% Preferred, Series C	62,500	100.00	103.00	62,500	6,250,000				
5	4.32% Preferred, Series D	50,000	100.00	103.50	50,000	5,000,000				
6	4.35% Preferred, Series E	50,000	100.00	102.00	50,000	5,000,000				
7	7.28% Preferred, Series F	600,000	100.00	106.57	600,000	60,000,000				
8	7.40% Preferred, Series G	400,000	100.00	106.23	400,000	40,000,000				
9	9.25% Preferred, Series H	500,000	100.00	107.00	500,000	50,000,000				
10	10.08% Preferred, Series J (1)	712,500	100.00	111.50	744,000	67,500,000				
11	8.70% Preferred, Series K	750,000	100.00	109.85	750,000	75,000,000				
12	8.84% Preferred, Series L	500,000	100.00	109.84	500,000	50,000,000				
13	8.70% Preferred, Series M (1)	500,000	100.00	108.70	500,000	50,000,000				
14	Series Not Designated	15,787,500	100.00	—	None	—				
15										
16	Total Preferred Stock (1)	<u>20,112,500</u>	100.00		<u>4,356,500</u>	<u>428,750,000</u>				
17	All Preferred Stock Cumulative as to Dividends.									
18										
19	Common Stock	<u>100,000,000</u>			<u>40,819,178</u>	<u>840,707,094</u>				
20										
21	(1) Reference is made to Note 3 to Financial Statements - Preferred Stock With Sinking Fund Requirements.									
22	(2) The Company's Charter authorizes the issuance of 10 million shares of Preferred Stock, no par value. It also authorizes the issuance of 5 million shares of Subordinated Preferred Stock, no par value, to be known as "Preference Stock." None of these shares is outstanding.									
23										
24										
25										
26										
27										
28										
29										

*Total amount outstanding without reduction for amounts held by respondent.

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Common Stock Subscribed, Account 202, and Preferred Stock Subscribed, Account 205, show the subscription price and the balance due on each class at end of year.
3. Describe the agreement and transactions under which a

- conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at end of year.
4. For Premium on Capital Stock, Account 207, designate any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of account and description of item (a)	Number of shares (b)	Amount (c)
1	<u>Premium on Capital Stock - Account 207</u>		\$
2			
3	4-1/2% Preferred Stock, Series A	50,000	112,500
4	4.32% Preferred Stock, Series D	50,000	5,950
5	7.28% Preferred Stock, Series F	600,000	78,600
6	7.40% Preferred Stock, Series G	400,000	12,800
7	8.84% Preferred Stock, Series L	500,000	134,000
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41			
42			
43			
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45			
46		TOTAL —	\$ 343,850

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a conspicuous subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet. Additional columns may be added for any account if deemed necessary. Explain the change in any account during the year and give the accounting entries effecting such change.

2. *Donations Received from Stockholders* (Account 208)—State amount and give brief explanation of the origin and purpose of each donation.

3. *Reduction in Par or Stated Value of Capital Stock* (Account 209)—State amount and give brief explanation of the

capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

4. *Gain on Resale or Cancellation of Reacquired Capital Stock* (Account 210)—Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.

5. *Miscellaneous Paid-In Capital* (Account 211)—Classify amounts included in this account at end of year according to captions which, together with brief explanations, disclose the general nature of transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Gain on Resale or Cancellation of Reacquired Capital Stock	\$
2	(Account 210)	
3		
4	Balance January 1, 1980	\$ -0-
5		
6	<u>6,000 shares of 10.08% Preferred Stock Series J</u>	
7	Premium paid in excess of par value	
8	on Retirement of Preferred Stock	78,352
9		
10	Pro-rata Capital Stock expense	13,938
11		
12	Expense in connection with retirement	25,240
13		
14	To transfer net debit balance in account 210 to 439 in	
15	accordance with Uniform System of Accounts	<u>(117,530)</u>
16		
17	Balance December 31, 1980	-0-
18		
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29		
30		
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32		
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35		
36		
37		
38		
39		
40		
41	TOTAL	-0-

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.
2. If any change occurred during the year in the balance with

Line No.	Class and series of stock (a)	Balance End of Year (b)
1	None	\$
2		
3		
4		
5		
6		
7		
8		
21	TOTAL ..	

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
	Preferred Stock:	\$
31	4-1/2%	323,367
32	4-1/2% Series A	14,211
33	4-1/2% Series B	21,474
34	4-1/2% Series C	31,981
35	4.32% Series D	20,331
36	4.35% Series E	30,824
37	7.28% Series F	95,272
38	7.40% Series G	83,697
39	9.25% Series H	625,383
40	10.08% Series J	136,351 (1)
41	8.70% Series K	164,105
42	8.84% Series L	169,846
43	8.70% Series M	282,470 (2)
44	Common Stock	2,526,544 (3)
45		
	(1) Decrease is due to retirement of 69,000 shares of 10.08% Series J. In accordance with the Uniform System of Accounts a pro-rata portion of the original cost was charged to Account 210.	
	(2) Increase due to sale of 500,000 shares, 8.70% Series M in August, 1979.	
	(3) Increase in Common Stock expenses due to issuance of 1,107,015 shares in connection with the Employee Thrift Plan, Employee Stock Ownership Plan and Dividend Reinvestment and Common Share Purchase Plan, and sale of 1,750,000 shares in December 1980.	
49		
50		
51		
52	TOTAL ..	\$4,525,856

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.
 2. For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.
 3. Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).

4. For receivers' certificates show the name of the court and date of court order under which such certificates were issued.
 5. In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
 6. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
 8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt, and Account 430, Interest on Debt to Associated Companies.
 9. Give particulars concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding* (d)	INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price per \$:00 End of Year (2) (i)
					Rate (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	
	Account 221			\$	%	\$	\$	\$	\$
1	1st Mortgage Bonds, 8-1/8% due 1980 ⁽¹⁾	8-1-73	8-1-80	-0-		2,369,792	None	None	N/A
2	1st Mortgage Bonds, 3-5/8% due 1981	11-1-51	11-1-81	10,000,000		362,500	None	None	100.00
3	1st Mortgage Bonds, 8-7/8% due 1982	5-1-74	5-1-82	100,000,000		8,875,000	None	None	100.00
4	1st Mortgage Bonds, 3-7/8% due 1983	4-1-53	4-1-83	15,000,000		581,250	None	None	100.40
5	1st Mortgage Bonds, 9-1/8% due 1984	5-1-75	5-1-84	100,000,000		9,125,000	None	None	103.80
6	1st Mortgage Bonds, 3-1/8% due 1984	11-1-54	11-1-84	10,000,000	Same as col. (a)	312,500	None	None	100.41
7	1st Mortgage Bonds, 3-5/8% due 1986	4-1-56	4-1-86	15,000,000		543,750	None	None	100.69
8	1st Mortgage Bonds, 4-3/8% due 1986	12-1-56	12-1-86	15,000,000		656,250	None	None	101.08
9	1st Mortgage Bonds, 4-5/8% due 1987	5-1-57	5-1-87	15,000,000		693,750	None	None	101.46
10	1st Mortgage Bonds, 4-1/8% due 1988	4-1-58	4-1-88	20,000,000		825,000	None	None	101.31
11	1st Mortgage Bonds, 5% due 1989	6-1-59	6-1-89	25,000,000		1,250,000	None	None	101.60
12	1st Mortgage Bonds, 4-1/2% due 1992	8-1-62	8-1-92	25,000,000		1,125,000	None	None	102.19
13	1st Mortgage Bonds, 4-5/8% due 1994	4-1-64	4-1-94	35,000,000		1,618,750	None	None	103.00
14	1st Mortgage Bonds, 4-5/8% due 1995	3-1-65	3-1-95	40,000,000		1,850,000	None	None	103.15
15	1st Mortgage Bonds, 5% due 1995	12-1-65	12-1-95	40,000,000		2,000,000	None	None	103.56
16	1st Mortgage Bonds, 6% due 1996	12-1-66	12-1-96	40,000,000	2,400,000	None	None	103.83	
17	1st Mortgage Bonds, 6-3/4% due 1997	12-1-67	12-1-97	60,000,000	4,050,000	None	None	104.44	
18	1st Mortgage Bonds, 7% due 1998	6-1-68	6-1-98	60,000,000	4,200,000	None	None	105.43	
19	1st Mortgage Bonds, 7% due 1998	12-1-68	12-1-98	50,000,000	3,500,000	None	None	105.37	
20	1st Mortgage Bonds, 8% due 1999	6-1-69	6-1-99	50,000,000	4,000,000	None	None	105.68	
21	1st Mortgage Bonds, 15-1/4% due 2010	3-1-80	3-1-10	125,000,000	15,620,660	None	None	115.25	
22									
23									
24	See Footnotes on page 219B								
	TOTAL								

* Total amount outstanding without reduction for amounts held by respondent.

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STATEMENT OF RETAINED EARNINGS FOR THE YEAR - Statement D (Continued)

Line No.	Item (a)	Amount (b)			
	APPROPRIATED RETAINED EARNINGS (Account 215)				
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.				
39					
40					
41					
42					
43					
44					
45	Total Appropriated Retained Earnings (Account 215) -----				
	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)				
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in detail in a footnote.				
46	Total Appropriated Retained Earnings-Amortization Reserve, Federal				
47	(Account 215.1) -----	\$			
48	Total Appropriated Retained Earnings (Accounts 215, 215.1) -----	\$			
49	Total Retained Earnings (Account 215, 215.1, 216) -----	\$ 693,859,086			
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)				
50	Balance - Beginning of Year (Debit or Credit) -----	\$ (5,164,046)			
51	Equity in earnings for year (Credit) (Account 418.1) -----	\$ (935,028)			
52	Dividends received (Debit) Rounding Adjustment -----	\$ 1			
53	Other changes (Explain) -----	\$			
54	Balance - End of Year -----	\$ (6,099,073)			
	NOTES TO STATEMENT OF RETAINED EARNINGS FOR THE YEAR				
	(A) Detail of Dividends Declared - Preferred Stock:				
	No. of Shares	Dividend Per Share			
		Contra Primary Account Affected			
		Amount			
	4-1/2% Preferred	100,000	\$ 4.50	238	\$ 450,000
	4-1/2% Preferred, Series A	50,000	4.50	238	225,000
	4-1/2% Preferred, Series B	50,000	4.50	238	225,000
	4-1/2% Preferred, Series C	62,500	4.50	238	281,250
	4.32% Preferred, Series D	50,000	4.32	238	216,000
	4.35% Preferred, Series E	50,000	4.35	238	217,500
	7.28% Preferred, Series F	600,000	7.28	238	4,368,000
	7.40% Preferred, Series G	400,000	7.40	238	2,960,000
	9.25% Preferred, Series H	500,000	9.25	238	4,625,000
	10.08% Preferred, Series J	675,000	10.08	238	7,050,663
	8.70% Preferred, Series K	750,000	8.70	238	6,525,000
	8.84% Preferred, Series L	500,000	8.84	238	4,420,000
	8.70% Preferred, Series M	500,000	8.70	238	4,350,000
	Total Preferred				<u>\$35,913,413</u>
	Item 8 - Reference is made to "Notes to Financial Statements."				

STATEMENT E		STATEMENT OF CHANGES IN FINANCIAL POSITION	
Line No.	SOURCES OF FUNDS (a)	Amounts (b)	
1	Funds from Operations:	\$	
2	Net Income		198,318,246
3	Principal Non-Cash Charges (Credits) to Income:		
4	Depreciation and depletion (Including Accounts 403, 404 and 407)		159,138,968
5	Amortization of Nuclear Fuel Assemblies		9,766,069
6	Provision for deferred or future income taxes (net)		89,567,890
7	Investment tax credit adjustments		46,757,202
8	Less: Allowance for other funds used during construction		(38,055,676)
9	Other (net): Equity in Loss of Subsidiaries		935,028
10	Deferred Fuel Costs		(3,987,826)
11			
12	Total Funds from Operations	\$	462,439,901
13	Funds from Outside Sources (new money):		
14	Long-term debt (b) (c)		224,505,993
15	Preferred stock (c)		-0-
16	Common stock (c)		70,357,750
17	Net increase in short-term debt (d)		45,490,000
18	Other (net): Sale of Nuclear Fuel		29,717,582
19	Reimbursement by trustee from pollution control		
20	financing for construction expenditures		58,152,797
21	Total Funds from Outside Sources	\$	428,224,122
22	Sale of Non-Current Assets (e): Non-Utility Property		179,172
23			
24	Contributions from Associated and Subsidiary Companies		1,557,732
25	Other (net) (a):		
26	Other Sources		7,439,476
27			
28	Total Sources of Funds	\$	899,840,403
29	APPLICATION OF FUNDS		
30			
31	Construction and Plant Expenditures (incl. land):	\$	
32	Gross additions to utility plant (less nuclear fuel)		651,868,870
33	Gross additions to nuclear fuel		33,231,268
34	Gross additions to common utility plant		
35	Gross additions to nonutility plant		
36	Less: Allowance for other funds used during construction		(38,055,676)
37	Other		
38	Total Applications to Construction and Plant Expenditures (incl. land)	\$	647,044,462
39	Dividends on Preferred Stock		35,913,413
40	Dividends on Common Stock		108,610,686
41	Funds for Retirement of Securities and Short-Term Debt:		
42	Long-term debt (b) (c)		54,785,756
43	Preferred stock (c)		6,900,000
44	Redemption of capital stock		
45	Net decrease in short-term debt (d)		
46	Other (net):		
47			
48	Purchase of Other Non-Current Assets (e):		
49			
50			
51	Investments in and Advances to Associated and Subsidiary Companies		
52	Other (net) (a): Increase in Working Capital		36,015,882
53	Other Applications		9,419,633
54	Decrease in Operating Reserves		1,150,571
55	Total Applications of Funds	\$	899,840,403

INSTRUCTIONS AND NOTES TO STATEMENT E

1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other," to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.

2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.

3. Under "Other" specify significant amounts and group others.

4. Codes:

- (a) Such as net increase-decrease in working capital, etc., other than changes in short term investments shown as item 4(e).
- (b) Bonds, debentures and other long-term debt.
- (c) Net proceeds or payments.
- (d) Include commercial paper.
- (e) Identify separately such items as investments, fixed assets, intangibles, etc.

5. Clarifications and explanations should be listed below.

2. Reference is made to "Notes to Financial Statements."

NOTES TO FINANCIAL STATEMENTS

For The Years Ended December 31, 1980 and 1979

1. Summary Of Significant Accounting And Reporting Policies**Regulation**

Accounting and reporting policies of the Company are subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). The following summarizes the more significant of these policies.

Revenues and Fuel Costs

Revenues are recognized based on monthly cycle billings to customers. Retail and wholesale rate schedules are approved by the FPSC and FERC, respectively. The rate schedules contain a fuel adjustment clause which gives effect to changes in efficiency, the cost of fuel as well as the fuel component of purchased power, the total energy cost of economy interchange and the generation mix of fossil and nuclear fuels.

Through March 1980 changes in fuel costs were reflected in customer billings, after a two-month lag, through a fuel adjustment clause. In March 1980 the FPSC adopted a projected fuel cost recovery clause which is designed to permit full recovery of fuel costs. Effective with April billings, the monthly fuel adjustment factor is a levelized rate based on projected fuel costs and Kwh sales over each ensuing six-month period. The net under or over recovery of fuel costs during a projection period, plus interest, is deferred and collected from or refunded to customers during the last four months of the succeeding six-month projection period. At December 31, 1980 the Company had deferred approximately \$4 million of fuel costs in excess of related revenues.

Electric Utility Plant, Depreciation and Amortization

The cost of additions, replacements and renewals of units of property is added to utility plant. The cost (estimated, if not known) of units of property retired, less net salvage, is charged to accumulated depreciation. Maintenance and repairs of property, and replacements and renewals of items determined to be less than units of property, are charged to operating expenses—maintenance.

Book depreciation is provided on a straight-line service-life basis by primary accounts as directed by the FPSC. The weighted annual composite depreciation rate was approximately 3.7% in 1980. Nuclear production plant rates include estimated negative salvage values for certain components, reflecting estimated decommissioning costs. Transmission and distribution plant rates also include negative salvage values.

The cost of nuclear fuel is amortized to fuel expense on a unit of production method. No provision for estimated future spent fuel storage, transportation or disposal costs is presently included in fuel expense.

(Continued)

NOTES TO FINANCIAL STATEMENTS**For The Years Ended December 31, 1980 and 1979**

Substantially all utility plant is subject to the lien of the Mortgage and Deed of Trust (as supplemented) securing the First Mortgage Bonds.

Allowance for Funds Used During Construction (AFUDC)

The Company capitalizes as an additional cost of property an allowance for funds used during construction (a non-cash item) which represents the allowed cost of capital used to finance a portion of construction work in progress and nuclear fuel. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of Interest charges and the portion attributable to other funds as Other income. See the Schedule of AFUDC for detailed information.

Storm and Property Insurance Reserve and Related Fund

The storm and property insurance reserve fund is maintained at an amount equivalent to the reserve. The reserve provides coverage toward storm damage costs and possible public liability losses stemming from a nuclear incident. Earnings from the fund, net of taxes, are reinvested in the fund. Securities held in the fund are recorded at cost.

Income Taxes

Deferred income taxes are provided on all significant book-tax timing differences as permitted for rate-making purposes by the FPSC. Investment tax credits used to reduce current federal income taxes are deferred and amortized to income at a rate approximating the lives of the related property. See the Schedule of Taxes.

2. Short-Term Debt

Unused available bank credit aggregated approximately \$227 million at December 31, 1980, and is based on informal arrangements which are subject to cancellation without notice. Compensating balances maintained in connection with these credits arise in the normal course of business and are not material to the Company's financial position and borrowing costs.

3. Capitalization**Common Stock**

The Company has reserved 3 million shares of Common Stock for issuance under the Employee Thrift Plan (Thrift Plan) and Employee Stock Ownership Plan (ESOP) and 1 million shares of Common Stock for issuance under the Dividend Reinvestment and Common Share Purchase Plan (DRP). At December 31, 1980 the Company had issued 1,390,846 of the reserved shares under the Thrift Plan and the ESOP and 485,347 of the reserved shares under the DRP.

In December 1980 the Company issued 1,750,000 shares of Common Stock by an underwritten public offering for \$42 million.

(Continued)

NOTES TO FINANCIAL STATEMENTS

For The Years Ended December 31, 1980 and 1979

Preferred Stock With Sinking Fund Requirements

The 10.08% Series J Preferred Stock is entitled to a sinking fund to retire a minimum of 37,500 shares and a maximum of 75,000 shares annually through 1999 at \$101.50 per share, plus accrued dividends.

The 8.70% Series M Preferred Stock is entitled to a sinking fund to retire a minimum of 18,000 shares and a maximum of 45,000 shares annually from 1985 through 1999, and a minimum of 46,000 shares and a maximum of 115,000 shares annually from 2000 through 2004 at \$100 per share, plus accrued dividends.

Minimum annual sinking fund requirements are approximately \$3.8 million for 1981 through 1984 and \$5.6 million in 1985. In 1979 the Company purchased and retired 6,000 shares of the 10.08% Series J Preferred Stock in anticipation of the 1980 sinking fund requirement, and in early 1980 the remainder of that requirement was met through the purchase and retirement of 31,500 shares. The 1981 sinking fund requirement was met by purchasing and retiring 37,500 shares during 1980. In the event that the Company should be in arrears on its sinking fund obligations, the Company may not pay dividends on Common Stock.

The changes in each series of Preferred Stock With Sinking Fund Requirements for 1979 and 1980 are shown below (in thousands):

	10.08% Series J		8.70% Series M	
	<u>Shares</u>	<u>Amount</u>	<u>Shares</u>	<u>Amount</u>
Balances, January 1, 1979	750	\$75,000	-	-
Sale in 1979	-	-	500	\$50,000
Current maturity in 1979	(37)	(3,750)	-	-
Balances, December 31, 1979	<u>713</u>	<u>71,250</u>	<u>500</u>	<u>50,000</u>
Current maturity in 1980	(38)	(3,750)	-	-
Balances, December 31, 1980	<u>675</u>	<u>\$67,500</u>	<u>500</u>	<u>\$50,000</u>

Long-Term Debt

Certain series of the Company's First Mortgage Bonds have sinking fund requirements through 1995 which may be satisfied by certification of property additions at the rate of 167% of such requirements. Such requirements are approximately \$4 million for each of the next three years and approximately \$3 million for 1984 and 1985. Annual maturities of long-term debt are approximately \$136 million in 1981, \$151 million in 1982, \$16 million in 1983, \$111 million in 1984 and \$1 million in 1985.

The Pollution Control Series B First Mortgage Bonds consist of \$26,300,000 of 9.60% bonds due October 1, 2000, and \$50,000,000 of 9.90% bonds due October 1, 2015.

Changes in Capital Accounts

The changes in Common Stock, Preferred Stock Without Sinking Fund Requirements and Capital Stock Premium and Expense for 1979 and 1980 are shown below (in thousands):

(Continued)

NOTES TO FINANCIAL STATEMENTS

For The Years Ended December 31, 1980 and 1979

	Common Stock		Preferred Stock Without Sinking Fund Requirements		Capital Stock Premium and Expense
	Shares	Amount	Shares	Amount	
Balances, January 1, 1979	40,315	\$756,841	3,112	\$311,250	\$(3,751)
Sale in 1979	-	-	-	-	(287)
Issued to benefit plans in 1979	504	13,509	-	-	(1)
Preferred stock redemption	-	-	-	-	1
Balances, December 31, 1979	<u>40,819</u>	<u>770,350</u>	<u>3,112</u>	<u>311,250</u>	<u>(4,038)</u>
Sale in 1980	1,750	42,306	-	-	(62)
Issued to benefit plans in 1980	622	16,409	-	-	-
Issued under DRP in 1980	485	11,642	-	-	(96)
Preferred stock redemption	-	-	-	-	14
Balances, December 31, 1980	<u>43,676</u>	<u>\$840,707</u>	<u>3,112</u>	<u>\$311,250</u>	<u>\$(4,182)</u>

The Company's Charter authorizes the issuance of 10 million shares of Preferred Stock, no par value. It also authorizes the issuance of 5 million shares of Subordinated Preferred Stock, no par value, to be known as "Preference Stock." None of these shares is outstanding.

4. Revenues

In connection with the adoption of the fuel cost recovery clause in 1980, the FPSC ordered a transition adjustment to recover, over a twelve-month period, approximately \$59 million of fuel costs which the Company would have had the opportunity to recover through the prior fuel adjustment clause. The transition adjustment was appealed to the Supreme Court of Florida and the Company has agreed not to collect the transition adjustment amount pending resolution of the appeal.

A petition for a retail rate increase designed to produce annual revenues of approximately \$476 million was filed with the FPSC in January 1981. The petition is based on projected 1981 costs and seeks an increased rate of return on projected average 1981 rate base. The Company has also requested that more construction work in progress be included in the rate base. In February 1981 the Company filed a petition for an interim rate increase of \$211 million, representing a portion of the \$476 million requested in January 1981.

5. Employee Benefit Plans

The Company has a non-contributory employees' pension plan covering substantially all employees. The Company's policy is to fund each year's accrued pension costs, including amortization of the estimated unfunded prior service costs over 10 years. Pension costs for the years 1980 and 1979 were \$29.2 million and \$27.7 million, respectively. The estimated unfunded prior service cost of the pension plan at January 1, 1980 was approximately \$92.4 million using the entry age normal cost method. The amounts of accumulated plan benefits and plan net assets for the Company's pension plan for the two most recent years are presented below. The amounts of accumulated plan benefits do not anticipate benefits related to

(Continued)

NOTES TO FINANCIAL STATEMENTS

For The Years Ended December 31, 1980 and 1979

future salary increases and therefore do not represent the total eventual obligations for pension benefits to be met by the plan.

	January 1,	
	1980	1979
Actuarial present value of accumulated plan benefits (assumed five percent rate of return):		
Vested	\$124.5	\$106.3
Nonvested	10.5	7.9
Total	<u>\$135.0</u>	<u>\$114.2</u>
Net assets available for benefits.....	<u>\$281.1</u>	<u>\$229.3</u>

The Employee Thrift Plan provides for basic contributions by eligible employees of up to 6% of their base salaries, which are matched 50% by the Company. The Company matching contributions for 1980 and 1979 were \$2.3 million and \$2.1 million, respectively.

The Company has an Employee Stock Ownership Plan (ESOP) through which it is permitted to claim up to an additional 1-1/2% investment tax credit. An amount equal to such additional credit must be contributed to the ESOP to provide Company Common Stock for the benefit of employees. Since the contributions to the Plan are in lieu of income tax payments, there is no effect on net income. Provisions for Company contributions to the ESOP were \$7.8 million and \$8.8 million in 1980 and 1979, respectively.

6. Commitments And Contingencies

Construction Program

Commitments in connection with the construction program for electric generating units and related facilities approximated \$1.0 billion at December 31, 1980 including \$300 million for nuclear fuel. These are estimates based on the presently proposed construction program and are not necessarily contractual obligations. Certain of these commitments are also subject to escalation for increases in labor, services and material costs.

In 1977 the Company cancelled two nuclear units previously proposed for a South Dade Site. Under authorization from the FPSC, the Company deferred project costs and cancellation penalties totalling approximately \$22.8 million and is amortizing the amount over a five-year period.

Rental and Nuclear Fuel Expense

The annual lease expense and the minimum rental commitments under real property and equipment leases are not material.

The Company has various contracts for supplies of fuel including a contract for nuclear fuel services for its two Turkey Point nuclear units. Expenses under the nuclear fuel services contract for 1980 and 1979 which were charged to operating expenses were \$19.1 million and \$14.9 million, respectively. The Company is

(Continued)

NOTES TO FINANCIAL STATEMENTS

For The Years Ended December 31, 1980 and 1979

committed to pay a minimum annual charge per nuclear unit of \$1,260,000 under the Turkey Point nuclear fuel services contract; however, annual charges on a usage basis may be substantially in excess of the minimum charge and are subject to escalation for increases in certain costs to the supplier.

The present value of the minimum lease commitments, including the nuclear fuel services contract, and the impact on net income if certain leases and the nuclear fuel services contract had been capitalized, are not material and, therefore, not presented.

The Company also has a lease arrangement for a portion of the nuclear fuel for St. Lucie Unit No. 1, under which the Company may sell nuclear fuel materials to the lessor for subsequent leaseback. Such sales totalled approximately \$30 million in 1980 and \$60 million in 1979. Lease payments are based on energy production. The Company continues to have full responsibility for management of the fuel. The FPSC has approved classification of this lease as an operating lease for financial accounting purposes. If the lease had been treated as a capital lease, the Company's balance sheet at December 31, 1980 would have reflected additional nuclear fuel of approximately \$58 million with a corresponding capitalized lease obligation. Under certain conditions of termination, the Company will be required to purchase, within 270 days, all nuclear fuel (in whatever form) then existing under the lease arrangement at a price that will allow the lessor to recover its net investment cost (approximately \$115 million at December 31, 1980).

Nuclear Insurance

The Company is a member of Nuclear Mutual Limited, which provides insurance coverage against property damage to members' nuclear generating facilities. The Company could be subject to a maximum assessment of approximately \$69 million, based on current premiums, in the event losses occur at a nuclear plant of a member utility, and is self-insured for any such loss at any one of its nuclear plants (including any "clean-up" cost it would incur as a result of a nuclear incident) in excess of \$375 million.

In September 1980 the Company became a member of Nuclear Electric Insurance Limited, which provides insurance coverage for extra expenses incurred in obtaining replacement power during prolonged outages of nuclear units caused by radioactive contamination or other specified damage. Based on current premiums, the Company could be subject to maximum assessment of approximately \$25 million for each policy year in which losses to member utilities occur.

The Company maintains private insurance and agreements of indemnity with the Nuclear Regulatory Commission (NRC) to cover third-party liability arising from a nuclear incident which might occur at the Company's nuclear power plants. In the event a public liability loss arising from a nuclear incident at a facility currently covered by government indemnification exceeds \$160 million, under the Price-Anderson Act, the Company will be obligated to pay a deferred premium of up to \$5 million per incident for each of its three licensed reactors but not more than \$10 million in a calendar year for each of its three licensed reactors. The Company could be assessed up to approximately \$30 million in a year.

(Continued)

NOTES TO FINANCIAL STATEMENTS

For The Years Ended December 31, 1980 and 1979

Nuclear Units

Turkey Point Units Nos. 3 and 4

At its Turkey Point Plant the Company has been experiencing an ongoing problem with the steam generators in its two nuclear units, Units Nos. 3 and 4, and has had to plug in excess of 20% of the pressurized water circulation tubes in the steam generators of each unit.

Unless an extension is granted, each unit is required to be shut down and the steam generators inspected once every six months. NRC approval must be obtained following each inspection before the units may be returned to service. In the event that more than 25% of the tubes in either unit are required to be plugged, a new analysis of the emergency core cooling system must be approved by the NRC before the unit can be returned to service.

The Company has acquired new steam generator tube bundles for both units which incorporate different materials and design. The combined cost to replace the tube bundles in both units is estimated at approximately \$136 million, of which \$50 million has been expended through December 31, 1980. Permanent repair of the steam generators will require each unit to be out of service for approximately nine to twelve months. Repair work on Unit No. 4 is scheduled to begin in late 1981 and on Unit No. 3 in late 1982. Various licensing proceedings are required which may cause the repair work to be delayed. Power resources could be inadequate and the southern part of the Company's system could be without adequate power from time to time during any period that both units were simultaneously out of service. The Company's financial position could be adversely affected. The Company has filed suit for damages against Westinghouse Electric Corporation, the supplier of the steam generators, seeking reimbursement of the repair costs as well as the cost of replacement power.

St. Lucie Unit No. 1

Minor corrosion has been detected in the steam generators at St. Lucie Unit No. 1. The Company has been engaged in a program designed to mitigate the corrosion, and no additional corrective action is called for at this time.

St. Lucie Unit No. 2

The Company has undertaken to sell, under certain conditions, approximately 21% of St. Lucie Unit No. 2 to certain cooperatives and municipalities. The combined ownership costs to be shared are expected to include \$1.1 billion of construction costs for Unit No. 2, plus the value of certain facilities common to both Units Nos. 1 and 2. In January 1981 the Company sold an approximate 6% undivided interest in this unit.

Spent Nuclear Fuel

Suppliers of the nuclear fuel are under contract to provide spent fuel removal but have refused to honor their commitments. The Company filed suit against one of the suppliers and is negotiating with the other in an attempt to resolve the issue. The case has been tried but a decision has not been made. The Company has

(Continued)

NOTES TO FINANCIAL STATEMENTS

For The Years Ended December 31, 1980 and 1979

expanded its spent nuclear fuel storage facilities and has adequate facilities for storage of spent fuel until the mid-1980's under normal refueling conditions.

Currently, there are no spent nuclear fuel reprocessing plants in commercial operation in the United States and actions by the government have removed this alternative indefinitely. The only alternative at the present time is storage and disposal under a government proposed program. Using the federal government's cost data, the Company estimates that at December 31, 1980, the cost of transportation, storage and disposal of its spent fuel would be \$120 million.

Federal Income Taxes

The Internal Revenue Service (IRS) has examined the Company's income tax returns for 1971, 1972 and 1973 and has proposed additional income taxes aggregating \$22.1 million. The principal issue is the taxability of customer deposits. The Company is attempting to reach a favorable settlement with the IRS. Should this fail, the Company will pursue all legal remedies which may include paying the taxes plus interest (\$8.1 million at December 31, 1980) and filing a lawsuit seeking recovery of the amounts paid. In the opinion of legal counsel, customer deposits are not includable in taxable income and it is probable that a decision to this effect would be obtained in federal court.

7. Legal Proceedings

The Company is a defendant in an antitrust suit which seeks damages of approximately \$12 million before trebling, resulting from failure to provide an interconnection with the Gainesville Public Utilities Department (Gainesville). A jury verdict for the Company was appealed and retrial of the suit has been ordered to determine whether an agreement, understanding or concert of action, to which the appellate court found the Company a party, was a substantial factor in Gainesville's failure to obtain an interconnection.

In addition, the Company is defendant in an antitrust suit by a group of Florida municipalities which seeks damages in substantial, but not yet fully determined, amounts together with access to the Company's nuclear units.

The Company is unable to predict the ultimate outcome of these matters; however, based on discussions with its various counsel, the Company is of the opinion that these actions will not have a material adverse effect on its consolidated financial position.

8. Quarterly Data (Unaudited)

For the periods shown below, the Operating Revenues, Operating Income, Net Income and Earnings per share of Common Stock (after dividend requirements on Preferred Stock) are as follows:

(Continued)

NOTES TO FINANCIAL STATEMENTS

For The Years Ended December 31, 1980 and 1979

<u>Quarter Ended</u>	<u>Operating Revenues</u>	<u>Operating Income</u>	<u>Net Income</u>	<u>Earnings per share of Common Stock</u>
	(Thousands of Dollars)			
March 31, 1979	\$377,089	\$ 62,445	\$39,261	\$0.77
June 30, 1979	440,003	41,966	17,062	0.22
September 30, 1979	614,964	109,678	84,208	1.87
December 31, 1979	501,881	87,715	64,137	1.35
March 31, 1980	476,022	60,372	35,355	0.64
June 30, 1980	566,069	71,282	42,870	0.83
September 30, 1980	707,197	102,830	74,776	1.60
December 31, 1980	597,990	75,071	45,317	0.87

In the opinion of the Company all adjustments (consisting of only normal recurring accruals) necessary to present a fair statement of such amounts for such periods have been made.

The Company is of the opinion that quarterly comparisons may not give a true indication of overall trends and changes in the Company's operations and may be misleading to an understanding of the results of operations due to the implementation of the fuel cost recovery clause and because the revenues and expenses of the Company are subject to periodic fluctuations due to changes in weather conditions, customer usage, number of customers and the proportion of generation by various fuels.

9. Schedule of Allowance for Funds Used During Construction (AFUDC)

(Millions of Dollars)

	1980	1979
Monthly average construction work in progress (CWIP)	\$ 1,238.0	\$ 970.1
Less:		
Fixed amount included in rate base AFUDC previously capitalized and included in monthly average CWIP	200.0	200.0
Other	152.9	97.9
	<u>44.0</u>	<u>53.2</u>
CWIP base for computing AFUDC	841.1	619.0
Nuclear fuel base for computing AFUDC	-	30.5
Total base for computing AFUDC	841.1	649.5
Capitalization rate (1)	<u>9.16%</u>	<u>9.06%</u>
Total AFUDC charged to CWIP and nuclear fuel	77.0	58.8
Amounts credited to interest charges (2)	<u>39.0</u>	<u>28.8</u>
Amounts credited to other income (2)	<u>\$ 38.0</u>	<u>\$ 30.0</u>

(Continued)

NOTES TO FINANCIAL STATEMENTS

For The Years Ended December 31, 1980 and 1979

(1) The AFUDC rate is determined by a formula set by the Florida Public Service Commission (FPSC). The rate is calculated by applying the capital ratio of each component of capital to its current embedded cost, except common equity, for which the rate allowed in the Company's last retail rate case is used as its embedded cost. The debt component is not reduced by the applicable income taxes. A formula is also provided by the Federal Energy Regulatory Commission (FERC) for computing the maximum AFUDC rate. The rate used by the Company to compute AFUDC does not exceed the maximum established by FERC.

(2) In 1979, as a result of a FERC directive, the Company began allocating total AFUDC between borrowed funds and other funds by computing the borrowed funds component using the FERC formula, with the residual AFUDC being reported as the other funds portion; thus, while the FPSC formula is still utilized to compute the total amount of AFUDC, the borrowed funds portion in 1980 and 1979 is identical to that which would be reported if the FERC formula were being used. The FERC formula differs from the FPSC formula in that it includes short-term borrowings and assumes that such borrowings are the first source of funds for construction, but excludes accumulated deferred income taxes. The Company has continued to provide deferred income taxes on the borrowed funds portion of AFUDC determined by the FPSC formula.

(Concluded)

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.

2. For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.

3. Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).

4. For receivers' certificates show the name of the court and date of court order under which such certificates were issued.

5. In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt, and Account 430, Interest on Debt to Associated Companies.

9. Give particulars concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding* (d)	INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price per \$:00 End of Year ⁽²⁾ (i)
					Rate (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	
	<u>Account 221 (Cont'd)</u>			\$	%	\$	\$	\$	\$
1	1st Mortgage Bonds, 11.3% due 2010	5-1-80	5-1-10	100,000,000	Same as col. (a)	7,093,889	None	None	110.88
2	1st Mortgage Bonds 9.6% due 2000	10-1-80	10-1-00	26,300,000		220,150	None	None	(9)
3	1st Mortgage Bonds 9.9% due 2015	10-1-80	10-1-15	50,000,000		458,167	None	None	(9)
4	1st Mortgage Bonds, 7-5/8% due 2001	1-1-71	1-1-01	80,000,000		6,100,000	None	None	105.95
5	1st Mortgage Bonds, 7-3/4% due 2001	9-1-71	9-1-01	100,000,000		7,750,000	None	None	106.56
6	1st Mortgage Bonds, 7-5/8% due 2002	6-1-72	6-1-02	50,000,000		3,812,500	None	None	106.60
7	1st Mortgage Bonds, 7-1/2% due 2003	1-1-73	1-1-03	70,000,000		5,250,000	None	None	106.45
8	1st Mortgage Bonds, 8-1/2% due 2004 ⁽³⁾	1-1-74	1-1-04	125,000,000		10,625,000	None	None	107.26
9	1st Mortgage Bonds, 10-1/8% due 2005	3-1-75	3-1-05	61,289,000		6,205,511	None	None	109.76
10	1st Mortgage Bonds, 9.85% due 2005	11-1-75	11-1-05	50,000,000		4,925,000	None	None	108.96
11	1st Mortgage Bonds, 9-3/8% due 2006	6-1-76	6-1-06	125,000,000		11,718,750	None	None	109.44
12	1st Mortgage Bonds, 9-1/8% due 2008	1-1-78	1-1-08	75,000,000		6,843,750	None	None	109.08
13	1st Mortgage Bonds, 12-1/8% due 2009	11-1-79	11-1-09	75,000,000		9,093,750	None	None	111.13
14	1st Mortgage Pollution Bonds, Series A, 6.10% due 2008	1-1-78	1-1-08	19,400,000		1,183,400	None	None	(4)
16	Installment Purchase & Security Contracts:								
17	Dade County Pollution Control Revenue								
18	Bonds, 5.40% due 2007	10-1-72	10-1-07	33,850,000	1,827,900	None	None	(5)	
19	St. Lucie County Pollution Control								
20	Revenue Bonds, 6% Series A, due 2004	1-1-74	1-1-04	25,000,000	1,500,000	None	None	(6)	
21	St. Lucie County Pollution Control								
22	Revenue Bonds, 6.15% Series B, due 2007	3-1-77	1-1-07	10,250,000	630,375	None	None	(7)	
23									
24	See Footnotes on page 219B								
	TOTAL								

* Total amount outstanding without reduction for amounts held by respondent.

219A

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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.
 2. For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.
 3. Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).

4. For receivers' certificates show the name of the court and date of court order under which such certificates were issued.
 5. In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
 6. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
 8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt, and Account 430, Interest on Debt to Associated Companies.
 9. Give particulars concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding* (d)	INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price per \$:00 End of Year (2) (i)
					Rate (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	
1	Account 221 (Cont'd)			\$	%	\$	\$	\$	\$
2	Installment Purchase & Security Contracts: (continued)								
3	Manatee County Pollution Control Revenue				Same as col. (a)				
4	Bonds, 5.90% Series A, due 2007	9-1-77	9-1-07	16,510,000		974,090	None	None	(8)
5	Manatee County Industrial Development								
6	Revenue Bonds, 5.90% Series A, due 2007	9-1-77	9-1-07	1,000,000		59,000	None	None	(8)
7	Putnam County Pollution Control Revenue				Same as col. (a)				
8	Bonds, 5.90% Series A, due 2007	9-1-77	9-1-07	4,480,000		264,320	None	None	(8)
9	Putnam County Industrial Development								
10	Bonds, 5.90% Series A, due 2007	9-1-77	9-1-07	1,000,000	59,000	None	None	(8)	
11									
12									
13	(1) The 8-1/8% Series matured 8-1-80.								
14	(2) General redemption prices.								
15	(3) On September 2, 1977 the Company redeemed \$63,711,000 of its 10-1/8% Series due 3-1-2005.								
16	(4) Not redeemable prior to January 1, 1988.								
17	(5) Not redeemable prior to October 1, 1982.								
18	(6) Not redeemable prior to January 1, 1984.								
19	(7) Not redeemable prior to January 1, 1987.								
20	(8) Not redeemable prior to September 1, 1987.								
21	(9) Not redeemable prior to October 1, 1990.								
22									
23									
24	TOTAL			1,949,079,000		152,553,754			

* Total amount outstanding without reduction for amounts held by respondent.

219B

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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.

2. For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.

3. Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).

4. For receivers' certificates show the name of the court and date of court order under which such certificates were issued.

5. In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt, and Account 430, Interest on Debt to Associated Companies.

9. Give particulars concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding* (d)	INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price per \$:00 End of Year (i)
					Rate (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	
1	Account 223 Land Resources Investment Co.	11-1-75	11-1-95	\$ 5,748,204 (A)	% N/A	\$ None	\$ None	\$ None	\$ None
2									
3									
4									
5	(A) Represents an interest-free advance								
6	by a wholly-owned subsidiary, Land								
7	Resources Investment Co.								
8									
9									
10	Amount Outstanding at 12/31/79	\$5,806,582							
11	Less: Payments during Year	58,378							
12	Amount Outstanding at 12/31/80	<u>\$5,748,204</u>							
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24	TOTAL			\$5,748,204					

* Total amount outstanding without reduction for amounts held by respondent.

219C

Rev Ed (12-73)

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.

2. For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.

3. Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).

4. For receivers' certificates show the name of the court and date of court order under which such certificates were issued.

5. In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt, and Account 430, Interest on Debt to Associated Companies.

9. Give particulars concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding* (d)	INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price per \$:00 End of Year (i)
					Rate (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	
	Account 224			\$	%	\$	\$	\$	\$
1	Construction Note, due 1982	2-22-72	2-22-82	-0-	(1)	236,482	None	None	None
2	Bank Notes, due March 28, 1982	3-28-79	3-28-82	50,000,000	(2)	7,650,342	None	None	None
3	Promissory Note, due February 10, 1985	8-29-74	2-10-85	240,000	6	14,800	None	None	None
4	Promissory Note, due January 15, 1987	8-29-74	1-15-87	2,452,381	6	152,802	None	None	None
5	Notes due November 15, 1981	11-15-74	11-15-81	125,000,000	10-3/4	13,437,500	None	None	None
6	Promissory Note, due December 8, 1980	12-08-77	12-08-80	-0-	8	4,000	None	None	None
7	Promissory Note, due September 6, 1987	3-06-75	9-06-87	89,560	7-1/2	7,357	None	None	None
8	Florida City Sewer Assessment	10-31-77	10-31-87	63,293	7-1/2	5,425	None	None	None
9	Promissory Note, due January 10, 1985	1-10-80	1-10-85	498,743	9-1/4	44,852	None	None	None
10	Promissory Note, due January 1, 2021	1-10-80	1-01-21	1,400,000	(3)	132,708	None	None	None
11	Promissory Note, due December 30, 1995	12-30-75	12-30-95	199,369	9	6,003	None	None	None
12									
13									
14	(1) Paid in 1980.								
15	(2) Interest is based on current commercial loan interest.								
16	(3) Interest varies.								
17									
18									
19									
20									
21									
22									
23									
24	TOTAL			179,943,346		21,692,271			

* Total amount outstanding without reduction for amounts held by respondent.

219D

REV ED (12-73)

**SECURITIES ISSUED OR ASSUMED AND
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**

1. Furnish an insert schedule giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and gains or losses relating thereto, identified as to Commission authorization numbers and dates.

2. The particulars furnished should be sufficient to show fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. The facts of the accounting should be clearly set forth with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. The identification of each class and series of security should include, as appropriate, the interest or dividend rate, nominal

date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Also to be given are the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in general Instruction 17 of the Uniform System of Accounts, references should be given to the Commission authorization for the different accounting and the accounting should be stated.

5. For securities assumed the name of the company for which the liability on the securities was assumed should be given as well as particulars of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, details of these amounts should be furnished with amounts relating to refunded securities clearly earmarked.

Securities Issued During 1979

1. Accounting for additional expenses during 1980 in connection with the issue and sale of 12-1/8% First Mortgage Bonds \$75,000,000 p.a. issued November 1, 1979 due November 1, 2009.

- (1) Accounting for additional expenses during 1980 in connection with sale:

a.	Debit - Miscellaneous Deferred		
	Debits (186)	\$106,770	
	Credit - Cash (131)		\$106,770
b.	Debit - Unamortized Debt		
	Expense (181)	\$106,770	
	Credit - Miscellaneous Deferred		
	Debits (186)		\$106,770

- (2) Amortization of Debt Expense after adjustment for additional expenses during 1980:

Expenses recorded at 12/31/79	\$314,334
Additional expenses during 1980	<u>106,770</u>
Total	<u>\$421,104</u>

Total expenses of \$421,104 ÷ 360 months = \$1,169.73 monthly Amortization

**SECURITIES ISSUED OR ASSUMED AND
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**
(Continued)

Securities Issued During 1980

1. \$125,000,000 p.a. 15-1/4% First Mortgage Bonds issued March 1, 1980 due March 1, 2010.

(1) Accounting for securities issued and sold:

a.	Debit - Cash (131)	\$124,171,007	
	Credit - Other Accounts		
	Receivable (143)		\$124,171,007
b.	Debit - Other Accounts		
	Receivable (143)	\$124,171,007	
	- Unamortized Discount		
	on Long-Term Debt (226)	\$ 1,093,750	
	Credit - Bonds (221)		\$125,000,000
	- Interest Accrued (237)		\$ 264,757

The above entries were made to record the issuance and sale of \$125,000,000 p.a. First Mortgage Bonds 15-1/4% Series due 2010 (dated March 1, 1980, due March 1, 2010) sold at 99.125% plus accrued interest delivered to Salomon Bros., Goldman Sachs & Co., etc. on March 6, 1980.

Principal amount	\$125,000,000
Discount	(1,093,750)
Interest Accrued (5 Days @ \$52,951.388 per day)	264,757
	\$124,171,007

(2) Accounting for expenses in connection with sale:

a.	Debit - Miscellaneous Deferred		
	Debits (186)	\$520,357	
	Credit - Cash (131)		\$520,357
b.	Debit - Unamortized Debt		
	Expense (181)	\$520,357	
	Credit - Miscellaneous Deferred		
	Debits (186)		\$520,357

(3) Amortization of Debt Expense and Discount of Long-Term Debt:

a. Amortization of debt expense:

Total expenses of \$520,357 ÷ 360 months = \$1,445.43 monthly Amortization

b. Amortization of Discount on Long-Term Debt:

Total Discount of \$1,093,750 ÷ 360 months = \$3,038.19 monthly Amortization

**SECURITIES ISSUED OR ASSUMED AND
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**
(Continued)

Securities Issued During 1980 (continued)

2. \$100,000,000 p.a. 11.30% First Mortgage Bonds issued May 1, 1980 due May 1, 2010.

(1) Accounting for securities issued and sold:

a.	Debit - Cash (131)	\$99,140,444	
	Credit - Other Accounts		
	Receivable (143)		\$ 99,140,444
b.	Debit - Other Accounts		
	Receivable (143)	\$99,140,444	
	- Unamortized Discount		
	on Long-Term Debt (226)	\$ 1,299,000	
	Credit - Bonds (221)		\$100,000,000
	- Interest Accrued (237)		\$ 439,444

The above entries were made to record the issuance and sale of \$100,000,000 p.a. First Mortgage Bonds 11.30% Series due 2010 (dated May 1, 1980, due May 1, 2010) sold at 98.701% plus accrued interest delivered to Salomon Bros., Goldman Sachs & Co., etc. on May 15, 1980.

Principal amount	\$100,000,000
Discount	(1,299,000)
Interest Accrued (14 Days @ \$31,388.889 per day)	439,444
	<u>\$ 99,140,444</u>

(2) Accounting for expenses in connection with sale:

a.	Debit - Miscellaneous Deferred		
	Debits (186)	\$ 429,909	
	Credit - Cash (131)		\$ 429,909
b.	Debit - Unamortized Debt		
	Expense (181)	\$ 429,909	
	Credit - Miscellaneous Deferred		
	Debits (186)		\$ 429,909

(3) Amortization of Debt Expense and Discount of Long-Term Debt:

a. Amortization of debt expense:

Total expenses of \$429,909 ÷ 360 months = \$1,194.19 monthly Amortization

b. Amortization of Discount on Long-Term Debt:

Total Discount of \$1,299,000 ÷ 360 months = \$3,608.33 monthly Amortization

**SECURITIES ISSUED OR ASSUMED AND
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**
(Continued)

Securities Issued During 1980 (continued)

3. \$26,300,000 p.a. 9.60% Pollution Control Bonds issued October 23, 1980 due October 1, 2000 and \$50,000,000 p.a. 9.90% Pollution Control Bonds issued October 23, 1980 due October 1, 2015.

(1) Accounting for securities issued and sold:

a. Debit -	Cash (131)	\$38,160,963	
-	Construction Account - Martin Pollution Control Bonds - 1980 Series (124.17)	\$38,139,037	
-	Bond Service Account - Martin Pollution Control Bonds - 1980 Series (124.16)	\$ 456,793	
Credit -	Bonds (221)		\$26,300,000
-	Bonds (221)		\$50,000,000
-	Interest Accrued (237)		\$ 456,793

(2) Accounting for expenses in connection with sale:

a. Debit -	Miscellaneous Deferred Debits (186)	\$1,835,809	
Credit -	Cash (131)		\$1,835,809
b. Debit -	Unamortized Debt Expense (181.51)	\$ 632,785	
-	Unamortized Debt Expense (181.52)	\$1,203,024	
Credit -	Miscellaneous Deferred Debits (186)		\$1,835,809

(3) Amortization of Debt Expense and Discount of Long-Term Debt:

- a. \$26,300,000 p.a.: Total expenses of \$632,785 ÷ 240 months = \$2,636.60 monthly Amortization
- b. \$50,000,000 p.a.: Total expenses of \$1,203,024 ÷ 420 months = \$2,864.34 monthly Amortization

4. 621,668 shares of Florida Power & Light Company Common Stock, no par value, issued in connection with the Employee Thrift Plan and Employee Stock Ownership Plan during 1980.

(1) Accounting for securities issued and sold:

a. Debit -	Other Accounts Receivable (143)	\$6,509,196	
-	Accounts Payable (232)	\$9,900,440	
b. Credit -	Common Stock Issued (201)		\$16,409,636

**SECURITIES ISSUED OR ASSUMED AND
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**

(Continued)

Securities Issued During 1980 (continued)

5. 485,347 shares of Florida Power & Light Company Common Stock, no par value, issued in connection with the Dividend Reinvestment and Common Share Purchase Plan (DRP).

(1) Accounting for securities issued and sold:

a.	Debit -	Dividends Declared (238)	\$11,103,247	
	-	Other Accounts Receivable (143)	\$ 538,617	
b.	Credit -	Common Stock Issued (201)		\$11,641,864

(2) Accounting for expenses in connection with sale:

a.	Debit -	Miscellaneous Deferred Debits (186)	\$95,912	
	Credit -	Cash (131)		\$95,912
b.	Debit -	Capital Stock Expense (214)	\$95,912	
	Credit -	Miscellaneous Deferred Debits (186)		\$95,912

6. 1,750,000 shares of Florida Power & Light Company Common Stock, no par value, issued in connection with public sale in December 1980.

(1) Accounting for securities issued and sold:

a.	Debit -	Cash (131)	\$42,306,250	
	Credit -	Other Accounts Receivable (143)		\$42,306,250
b.	Debit -	Other Accounts Receivable (143)	\$42,306,250	
	Credit -	Common Stock Issued (201)		\$42,306,250

(2) Accounting for expenses in connection with sale:

a.	Debit -	Miscellaneous Deferred Debits (186)	\$61,408	
	Credit -	Cash (131)		\$61,408
b.	Debit -	Capital Stock Expense (214)	\$61,408	
	Credit -	Miscellaneous Deferred Debits (186)		\$61,408

The above entries were made to record the sale through a public offering of 1,750,000 shares of Common Stock, no par value, delivered to Merrill Lynch, Pierce, Fenner & Smith Inc., Goldman, Sachs & Co., etc. on December 9, 1980. The price to the public was \$25.125 per share. The proceeds to the Company were \$24.175 per share (\$25.125 per share less \$0.95 per share for underwriting commission).

**SECURITIES ISSUED OR ASSUMED AND
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**
(Continued)

Securities Issued During 1980 (continued)

7. \$1,400,000 Note Payable, dated 1/10/80 due 1/1/2020, in favor of Federal Land Bank of Columbia for assumption of a first mortgage from Dublyn Farms Partnership as partial payment for the purchase of property in Manatee County. The note has a fluctuating interest clause. The rate in effect for 1980 was 9-3/4%.

(1) Accounting for issuance of note:

a. Debit - Plant in Service (101)	\$1,400,000	
b. Credit - Long-Term Debt (224)		\$1,400,000

8. \$498,743.05 Note Payable, 9.25%, dated 1/10/80 due 1/10/85, in favor of Dominick J. Nunziato.

(1) Accounting for issuance of note:

a. Debit - Plant in Service (101)	\$498,743	
b. Credit - Long-Term Debt (224)		\$498,743

Securities Assumed During 1980

1. \$200,541 balance of face amount of Mortgage Note, 9%, dated 12/30/75, due 12/30/95, in favor of First Federal Savings and Loan Association of Cocoa. The note was assumed from Land Resources Investment Company, a subsidiary of Florida Power & Light Company.

(1) Accounting for assumption of note:

a. Debit - Plant in Service (101)	\$200,541	
b. Credit - Long-Term Debt (224)		\$200,541

Securities Redeemed During 1980

First Mortgage Bonds

1. \$50,000,000 p.a. 8-1/8% First Mortgage Bonds issued August 1, 1973, due August 1, 1980.

<u>Date</u>	<u>Bonds</u>	<u>Matured Long-Term Debt</u>	<u>Matured Long-Term Debt</u>	<u>Cash</u>
8/1/80	\$50,000,000 (Dr. a/c 221)	\$50,000,000 (Cr. a/c 239)	\$49,962,000 (Dr. a/c 239)	\$49,962,000 (Cr. a/c 131)

**SECURITIES ISSUED OR ASSUMED AND
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**
(Continued)

Securities Redeemed During 1980 (continued)

Preferred Stock

1. To retire 69,000 shares of Preferred Stock 10.08% Series J in accordance with the sinking fund requirements of this issue.

<u>Date</u>	<u>Preferred Stock</u>	<u>Cash</u>	<u>Other Paid in Capital</u>
1/8/80	\$6,900,000 (Dr. a/c 204)	\$6,978,352 (Cr. a/c 131)	\$78,352 (Dr. a/c 210)

- a. To transfer the pro-rata original cost of issuance to Account 210, Other Paid-In Capital

<u>Other Paid in Capital</u>	<u>Capital Stock Expense</u>
\$13,938 (Dr. a/c 210)	\$13,938 (Cr. a/c 214)

Long-Term Notes

1. 7-1/2% Promissory Note to Russell and Catherine C. Head - Sixth Annual Installment (Final Installment due 9/6/87).

<u>Date</u>	<u>Other Long-Term Debt</u>	<u>Cash</u>
9/6/80	\$12,794 (Dr. a/c 224)	\$12,794 (Cr. a/c 131)

2. Construction Note to Seadade Industries, Inc. - Eighth Annual Installment and Early Retirement.

<u>Date</u>	<u>Other Long-Term Debt</u>	<u>Cash</u>
2/22/80	\$1,512,000	\$1,512,000
6/9/80	\$3,024,000 (Dr. a/c 224)	\$3,024,000 (Cr. a/c 131)

3. 6% Promissory Note to T. L. Mercer - First two of 15 equal installments (Final Installment due 1/15/87).

<u>Date</u>	<u>Other Long-Term Debt</u>	<u>Cash</u>
1/15/80	\$188,644.70	\$188,644.70
7/15/80	\$188,644.70 (Dr. a/c 224)	\$188,644.70 (Cr. a/c 131)

**SECURITIES ISSUED OR ASSUMED AND
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**
(Concluded)

Securities Redeemed During 1980 (concluded)

Long-Term Notes (concluded)

4. 8% Promissory Note to Joseph J. & Valerie Zammit (Final Installment paid 12/8/80).

<u>Date</u>	<u>Other Long-Term Debt</u>	<u>Cash</u>
12/8/80	\$50,000 (Dr. a/c 224)	\$50,000 (Cr. a/c 131)

5. 9% Mortgage Note to First Federal Savings & Loan Association of Cocoa. First 4 of 184 monthly payments (Final Installment due 12/30/95).

<u>Date</u>	<u>Other Long-Term Debt</u>	<u>Cash</u>
9/12/80	\$1,172.09 (Dr. a/c 224)	\$1,172.09 (Cr. a/c 131)

NOTES PAYABLE (Account 231)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in column (d).
5. Minor amounts may be grouped by classes, showing the number of such amounts.

Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. rate (e)	Balance end of year (f)	
1	Manufacturers Hanover Trust Company	To obtain additional working capital	12-01-80	1-12-81	17.40%	\$ 4,000,000	
2			12-01-80	1-09-81	17.40%	10,000,000	
3			12-01-80	1-07-81	17.40%	11,000,000	
4			12-02-80	1-07-81	17.40%	1,600,000	
5			12-02-80	1-05-81	17.40%	3,400,000	
6			12-03-80	1-07-81	17.25%	4,965,000	
7			12-09-80	1-08-81	19.15%	29,000,000	
8			12-11-80	1-19-81	19.65%	1,255,000	
9			12-23-80	12-29-80	19.35%	5,000,000	
10			12-10-80	1-09-81	19.65%	7,270,000	
11							
12							
13							
14							
15							
16							
17							
18							
19							
20				TOTAL		77,490,000	

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234 Accounts Payable to Associated Companies, in addition to a total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
31	<u>Account 234</u>	\$			\$	
32	Land Resources Investment Co.	2,264,498	734,830	2,277,605	3,807,273	
33						
34	Fuel Supply Service, Inc.	886,031	1,803,668	917,637	-0-	
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	Total	3,150,529	2,538,498	3,195,242	3,807,273	
45						

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR.

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to

prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and for all subdivisions can readily be ascertained.

Continued page 222A.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes accrued (Account 236) (g)	Prepd. taxes (Incl. in Acct. 165) (h)
	<u>Federal</u>	\$	\$	\$	\$	\$	\$	\$
1	Income - Normal & Surtax: (1)							
2	Year 1971	1,200,000					1,200,000	
3	Year 1972	1,200,000					1,200,000	
4	Year 1973	1,200,000					1,200,000	
5	Year 1974	1,200,000					1,200,000	
6	Year 1975	1,200,000					1,200,000	
7	Year 1976	1,200,000					1,200,000	
8	Year 1977	-0-					-0-	
9	Year 1978	-0-					-0-	
10	Year 1979	3,113,930		12,073,476	15,900,000	(2) 712,594	-0-	
11	Year 1980			(6,698,830)	6,295,015	(2) (712,594)	(13,706,439)	
12	<u>F.I.C.A.:</u>							
13	Year 1979	437,060			437,060			
14	Year 1980			14,396,045	13,942,524		453,521	
15	<u>Unemployment:</u>							
16	Year 1979	8,531		205	8,736			
17	Year 1980			480,600	463,955		16,645	
18	<u>Auto & Airplane Use</u>		51,395	103,963	103,585			51,017
19	<u>State and County</u>							
20	<u>State Income:</u>							
21	Year 1972	125,000					125,000	
22	Year 1973	125,000					125,000	
23	Year 1974	120,000					120,000	
24	Year 1975	120,000					120,000	
25	Year 1976	120,000					120,000	
26	Year 1977	-0-					-0-	
27								
28	TOTAL	\$	\$	\$	\$	\$	\$	\$

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR. (Continued)

5. If any tax covers more than one year, the required information of all columns should be shown separately for each tax year. When the amounts accrued pertain to other than the current year, show by footnote for each year whether the tax return has been audited by the Internal Revenue Service and furnish particulars for any adjustments, in total (debit or credit), that have been made to Account 236, Taxes Accrued, due to any such audits.

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. The accounts to which taxes charged were distributed should be shown in columns (l) to (o). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.

9. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

DISTRIBUTION OF TAXES CHARGED(omit cents) (Show utility department where applicable and account charged)								
Line No.	Electric a/c408.1,409.1 (i)	Non-Utility Property a/c121 (j)	Const.Work inProgress a/c 107 (k)	Other Income & Deductions a/c408.2,409.2 (l)	Accum.Prov. for Deprec. a/c 108 (m)	Clearing Accounts a/c 184 (n)	Misc.Deferred Debits a/c186 (o)	OtherAccts Rec. a/c 143 (p)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10	(1,818,221)	(1,075,853)		134,986				(3)14,832,564
11	(8,685,907)	(142,391)		2,129,468				
12								
13								
14	11,148,211		3,134,849		112,985			
15								
16	174		30		1			
17	407,443		70,423		2,734			
18						103,963		
19								
20								
21								
22								
23								
24								
25								
26								
27								
28	\$	\$	\$	\$	\$	\$	\$	\$

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REV. ED. (12-74)

FLORIDA POWER & LIGHT COMPANY

Year ended December 31, 19

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR.

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to

prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and for all subdivisions can readily be ascertained.

Continued page 222A.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes accrued (Account 236) (g)	Prepd. taxes (Incl. in Acct. 165) (h)
1	State and County Cont'd	\$	\$	\$	\$	\$	\$	\$
2	State Income: (Cont'd)							
3	Year 1978	-0-					-0-	
4	Year 1979	2,847,222		(2) (479,386)	2,900,000	532,164	-0-	
5	Year 1980			6,513,421	5,000,000	(532,164)	981,257	
6	Real and Personal Property:							
7	Year 1979	29,807,876		260,870	30,068,746			
8	Year 1980			38,152,680	2,738,057		35,414,623	
9	State Unemployment:							
10	Year 1979	15,843		146	15,989			
11	Year 1980			343,286	331,397		11,889	
12	State Gross Receipts:							
13	Year 1979	16,338,992			16,338,992			
14	Year 1980			33,785,075	25,200,376		8,584,699	
15	State Charter Tax			378,750	378,750			
16	State Intangible			132,007	141,745			9,738
17	State Motor Vehicle Licenses		157,787	319,039	321,108			159,856
18	Occupational Licenses		2,664	3,639	3,867			2,892
19	Franchise (Dade)		4,215,574	10,207,141	11,983,134			5,991,567
20	Franchise							
21	Year 1979	875,465			875,465			
22	Year 1980			6,022,169	5,196,180		825,989	
23	State Pub. Serv. Comm. Fee:							
24	Year 1979	1,396,785			1,396,785			
25	Year 1980			2,268,311	1,230,725		1,037,586	
26	Local							
27	Real and Personal Property:							
28	Year 1979	3,994,687		432,495	3,562,192			
29	Year 1980			5,166,070	267,275		4,898,795	

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Rev. (12-70)

Annual report of

FLORIDA POWER & LIGHT COMPANY

Year ended December 31, 1980

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR. (Continued)

5. If any tax covers more than one year, the required information of all columns should be shown separately for each tax year. When the amounts accrued pertain to other than the current year, show by footnote for each year whether the tax return has been audited by the Internal Revenue Service and furnish particulars for any adjustments, in total (debit or credit), that have been made to Account 236, Taxes Accrued, due to any such audits.

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. The accounts to which taxes charged were distributed should be shown in columns (l) to (o). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.

9. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

DISTRIBUTION OF TAXES CHARGED(omit cents) (Show utility department where applicable and account charged)								
Line No.	Electric a/c408.1,409.1 (i)	Non-Utility Property a/c121 (j)	Const. Work inProgress a/c 107 (k)	Other Income & Deductions a/c408.2,409.2 (l)	Accum.Prov. for Deprec. a/c 108 (m)	Clearing Accounts a/c 184 (n)	Misc. Deferred Debits a/c186 (o)	OtherAccts Rec. a/c 143 (p)
1	\$	\$	\$	\$	\$	\$	\$	\$
2								
3	(368,567)	(127,356)		16,537				
4	6,225,912	(16,292)		303,801				
5								
6	260,870							
7	37,994,782			157,506				392
8								
9	124		21		1			
10	291,032		50,302		1,952			
11								
12								
13	33,793,856						(8,781)	
14	378,750							
15	132,007							
16						319,039		
17	3,639							
18	10,207,141							
19								
20								
21	6,022,169							
22								
23								
24	2,269,043						(732)	
25								
26								
27	(432,495)							
28	5,166,070							

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(Continued-1)

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FLORIDA POWER & LIGHT COMPANY

Year ended December 31, 19

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR.

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to

prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and for all subdivisions can readily be ascertained.

Continued page 222A.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes accrued (Account 236) (g)	Prepd. taxes (Incl. in Acct. 165) (h)
1	Local (cont'd)	\$	\$	\$	\$	\$	\$	\$
2	Occupational Licenses		22,828	31,389	33,796			25,235
3	Franchise (Prepaid)		1,485,007	6,474,754	6,816,259			1,826,512
4	Franchise (Accrued):							
5	Year 1979	19,041,499			19,041,499			
6	Year 1980			58,715,447	37,763,189		20,952,258	
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28	TOTAL	\$ 85,687,890	\$ 5,935,255	\$ 188,217,772	\$ 208,756,401	\$	\$ 67,280,823	\$ 8,066,817

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR. (Continued)

5. If any tax covers more than one year, the required information of all columns should be shown separately for each tax year. When the amounts accrued pertain to other than the current year, show by footnote for each year whether the tax return has been audited by the Internal Revenue Service and furnish particulars for any adjustments, in total (debit or credit), that have been made to Account 236, Taxes Accrued, due to any such audits.

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. The accounts to which taxes charged were distributed should be shown in columns (l) to (o). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.

9. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

DISTRIBUTION OF TAXES CHARGED (omit cents) (Show utility department where applicable and account charged)								
Line No.	Electric a/c 408.1, 409.1 (i)	Non-Utility Property a/c 121 (j)	Const. Work in Progress a/c 107 (k)	Other Income & Deductions a/c 408.2, 409.2 (l)	Accum. Prov. for Deprec. a/c 108 (m)	Clearing Accounts a/c 184 (n)	Misc. Deferred Debits a/c 186 (o)	Other Accts Rec. a/c 143 (p)
1	\$ 31,389							
2	6,474,754							
3								
4								
5	58,715,447							
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28	\$ 168,217,623	\$ (1,361,892)	\$ 3,255,625	\$ 2,742,298	\$ 117,673	\$ 423,002	\$ (9,513)	\$ 14,832,956

Taxes Accrued, Prepaid and Charged During Year

(Continued)

FOOTNOTES:

- (1) Federal Income Taxes have been audited through the year 1973. Reference is made to "Notes to Financial Statements."
- (2) To adjust the 1979 tax liability based on the 1979 return.
- (3) To reflect the refund due to carry back of 1979 Investment Tax Credit of \$14,832,346 and to transfer the tax benefits of EFC Services Inc. to Florida Power & Light. EFC was dissolved on December 10, 1979.

Basis of Apportionment of Taxes - 1980

Social Security and unemployment taxes were allocated on the basis of payroll charges.

Real and personal property taxes were allocated as to the use of property that is taxed.

Income taxes applicable to electric operations are based on electric operating income adjusted to a tax basis.

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

(UTILITY OPERATING INCOME)

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation should include as far as practicable the same detail as furnished on Schedule M-1 of the tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Line No.	Particulars (a)	Amount (b)
		\$
1	Net income for the year per Statement C, page 116A	158,811,023
2	Reconciling items for the year:	
3	Federal Income Taxes (A/C 409.1) Deducted in the Books	(10,504,128)
4	Taxable income not reported on books:	
5	See Detail (A) on Reverse Side	(575,878)
6		
7		
8		
9	Deductions recorded on books not deducted for returns:	
10	See Detail (B) on Reverse Side	150,449,642
11		
12		
13		
14	Income recorded on books not included in returns:	
15	See Detail (C) on Reverse Side	(42,677,690)
16		
17		
18		
19	Deductions on return not charged against book income:	
20	See Detail (D) on Reverse Side	(139,573,465)
21		
22		
23		
24		
25		
26	(for accrual purposes recorded on a separate return	
27	Federal tax net income.....basis)	115,929,504
28		
29	Computation of tax:	
30	Federal Income Tax @ 46%	53,327,572
31	Surtax Exemption	(19,250)
32	Investment Credit	(62,297,476)
33	To Adjust for the Investment Tax Credit as Recorded on the	
34	1979 Return	1,417,370
35	To Adjust Recorded Tax Expense to actual for 1979	(3,217,373)
36	Capital Gain	303,029
37	Credit for Non-Highway Gas and Lubricating Oil	(18,000)
38		<u>(10,504,128)</u>
39	Accrual Charged to 409.1	<u>(10,504,128)</u>
40		
41		
42		
43		

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES
(UTILITY OPERATING INCOME)**

(A) Taxable income not reported on Books:	
Deferred Revenue - FERC - PR Rates	\$ (585,391)
Deferred Gross Receipts	8,781
Deferred Regulatory Assessment Fee - FERC - SR - Rates	732
	<u>\$ (575,878)</u>
(B) Deductions Recorded on Books not deducted for Return:	
Provisions for Deferred Income Taxes	\$ 90,840,502
Investment Tax Credit - Adjustments (Net)	54,577,646
Deferred Compensation and Interest on Deferred Compensation	252,875
Amortization of South Dade Abandonment Loss	4,566,750
Injuries & Damages Reserve	227,130
Amortization of Loss on Reacquired Debt	31,016
Interest on Deferred Revenue - FERC - PR Rates	(46,277)
	<u>\$ 150,449,642</u>
(C) Income Recorded on Books not included in Return:	
Non-Taxable Interest	\$ (733,590)
Allowance for Borrowed Funds Used During Construction - Account 432	(38,984,964)
Gain on Sale of Utility Plant	(3,666,676)
Other	707,540
	<u>\$ (42,677,690)</u>
(D) Deductions on Return not charged against Book Income:	
Depreciation	\$ (99,448,260)
Depreciation on Leased Nuclear Fuel at Turkey Point and St. Lucie	22,457,300
Pension Cost Adjustment	(6,038,066)
Taxes Capitalized	(11,507,203)
Deferred Interest on Bank Notes	(1)
Welfare Cost Capitalized	(2,787,517)
Deferred Compensation Payment	(58,277)
Repair Allowance	(24,395,000)
Removal Cost	(5,231,150)
Deferred Gross Receipts	8,781
Deferred Regulatory Assessment Fee	731
1978 Pension Tax Carryover	(1,319,595)
Effect of State Income Tax on Prior Years Adjustment	(352,030)
Levelized Fuel Adjustment - Underrecovered	(3,987,826)
Capitalized Interest - St. Lucie Fuel Company	(6,915,352)
	<u>\$ (139,573,465)</u>

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

(NON-UTILITY INCOME)

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation should include as far as practicable the same detail as furnished on Schedule M-1 of the tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Line No.	Particulars (a)	Amount (b)
		\$
1	Net income for the year per Statement C, page 116A	39,507,223
2	Reconciling items for the year:	
3	Federal Income Taxes (A/C 409.2) Deducted in the Books	2,264,454
4	Taxable income not reported on books:	
5	See Detail (A) on Reverse Side	778,933
6		
7		
8		
9	Deductions recorded on books not deducted for return:	
10	See Detail (B) on Reverse Side	1,226,991
11		
12		
13		
14	Income recorded on books not included in return:	
15	See Detail (C) on Reverse Side	(39,822,334)
16		
17		
18		
19	Deductions on return not charged against book income:	
20	See Detail (D) on Reverse Side	(16,537)
21		
22		
23		
24		
25		
26	(for accrual purposes recorded on a separate return basis)	
27	Federal tax net income	3,938,730
28		
29	Computation of tax:	
30	Federal Income Tax @ 46%	1,811,816
31	To Adjust Recorded Tax Expense to actual for 1979	134,986
32	Capital Gain	317,652
33	Accrual Charged to 409.2	<u>2,264,454</u>
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES
(NON-UTILITY INCOME)**

(A) Taxable income not reported on Books:	
Transferred from Property Insurance Reserve	\$ 778,933
	<u>778,933</u>
(B) Deductions Recorded on Books not deducted for Return:	
Provisions for Deferred Income Taxes	\$ 278,312
Equity in loss of Subsidiary Companies (418.1)	935,028*
Expenditures for certain civic, political and related activities (426.4)	612
Penalties (426.3)	7,507
Debt Premium and Expenses - Storm Damage and Pollution Funds	5,532
	<u>\$ 1,226,991</u>
(C) Income Recorded on Books not included in Return:	
Non-Taxable Interest	\$ (704,078)
Allowance for Other Funds Used during Construction - Account 419.1	(38,055,676)
Gain on Sale of Property	(1,079,303)
Other	16,723
	<u>\$ 39,822,334</u>
(D) Deductions on Return Not Charged against Book Income:	
Effect of State income tax or Prior Years Adjustments	\$ (16,537)
	<u>\$ (16,537)</u>

*This amount will be eliminated from Schedule M-1 in the Consolidated Tax Return.

NOTE: The following information concerning the consolidation is furnished in accordance with the instructions on Page 223:

- (a) Names of companies in consolidated group and tax allocated to each group member:

<u>Name</u>	<u>Consolidated Tax Allocated per Books</u>
Florida Power & Light Company	\$ (8,239,674)
Fuel Supply Service, Inc.	(917,401)
Land Resources Investment Co.	<u>(290,508)</u>
Total Consolidated	<u>\$ (9,447,583)</u>

- (b) Basis of allocation of the consolidated tax among group members:

The consolidated income tax has been allocated on a separate return basis with 100% allocation to Fuel Supply Service, Inc. and Land Resources Investment Co. in accordance with IRC Section 1552 (a) (2) and Reg. 1.1502-33 (d) (2) (ii).

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Report the amount and description of other current and accrued liabilities at end of year.
2. Minor items may be grouped under appropriate title.

Line No.	Item (a)	Balance end of year (b)
1	Pensions Accrued	\$29,198,875
2	General Contractor's Retentions on Construction Projects -	
3	Due in Less than One Year	7,531,951
4	Interchange Power	7,163,821
5	Purchased Power	369,000
6	Insurance Continuance Fund	1,168,799
7	Unclaimed Common & Preferred Dividends	137,899
8	Jobbers Accounts - Advance Payment	365,212
9	Nuclear Fuel	136,837
10	Pole Attachment Rental	157,234
11	1978 Vintage	189,615
12	1979 Vintage	189,529
13	1980 Vintage	3,894,198
14	Audit Expenses Deloitte Haskins & Sells	236,100
15	Vacation Expenses	12,108,961
16	Workmen's Compensation Reserve	2,427,897
17	Federal Excise Tax Paid to a Foreign Insurer	49,362
18	Uranium Oxide Purchases	1,165,630
19	Research (2 items)	325,674
20	Engineering (3 items)	3,892,651
21	Consultants (5 items)	907,399
22	Legal (3 items)	294,088
23	Other (10 Items)	39,573
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37	TOTAL ..	71,950,305

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

Line No.	List advances by departments (a)	Balance end of year (b)
41	Electric	\$ 2,415,857
42		
43		
44		
45		
46		
47		
48		
49		
50		
51		
52	TOTAL ..	2,415,857

DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256)

1. In column (a) give a brief description of property creating the deferred gain and the date the gain was recognized. Identify items by department where applicable.

2. Gains on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).

3. In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See account 256, Deferred Gains From Sale of Utility Plant.)

Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Gain (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc: 411.6 (e)	Additional Gains (f)	
1	None		\$	\$	\$	\$	\$
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
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19							
20							
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25							
26							
27							
28							
29							
30							
31	TOTAL		\$	\$	\$	\$	\$

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REV. ED. (12-74)

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credit being amortized show the period of amortization.
3. Minor items may be grouped by classes, showing the number of items in each class.

Line No.	Description of other deferred credit (a)	Balance beginning of year (b)	DEBITS		Credits (e)	Balance end of year (f)
			Contra Account (c)	Amount (d)		
1	Miscellaneous	\$ 2,559,055	242	\$ 276,975	\$ 2,196,687	\$ 4,478,767
2						
3	Reimbursable Projects	1,361,336	108	243,433	3,107,445	4,225,348
4						
5	Dade Area Rapid Transit Project	-0-		-0-	61,470	61,470
6						
7	Customers Contribution Clearing	4,303,254	107	2,453,526	1,648,219	3,497,947
8						
9	Customer Contribution Clearing Refunds	7,708	131	360,696	353,960	972
10						
11	Contract Retention Long-Term	3,111,510		-0-	114,729	3,226,239
12						
13	Unknown Accounts Receivable Payers	23,114	131	2,244	3,229	24,099
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
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41						
42						
43						
44						
45						
46						
47						
48						
49						
50	TOTAL	\$11,365,977		\$3,336,874	\$ 7,485,739	\$15,514,842

OPERATING RESERVES (Accounts 261, 262, 263, 265)

1. Report below an analysis of the changes during the year for each of the above-named reserves.

2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.

3. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserves.

4. For Account 265, Miscellaneous Operating Reserves, report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Balance Beginning of Year (b)	Debits		Credits		Balance End of Year (g)
			Account (c)	Amount (d)	Account (e)	Amount (f)	
1	Property Insurance -						
2	Storm and Property						
3	Insurance Reserve(1)	\$ 9,561,915	128	\$ 325,838	128	\$2,895,886	
4	(Account 261)		419	11,625	419	790,558	\$12,910,896
5							
6							
7	Injuries and Damage						
8	Reserve (2)						
9	(Account 262)	8,170,089	242	64,996	232	140,675	
10			713	3,154	253	50,664	
11			701	20,100	703	403,719	
12			131	5,969,194	925	5,191,419	
13					143	500,098	8,399,220
14	Miscellaneous Opera-						
15	ting Reserves						
16	(Account 265)						
17							
18	Deferred Compen-						
19	sation (3)	1,093,421	232	58,277	431	159,875	
20					920	93,000	1,288,019
21							
22	Property Damage(4)	2,593,630	174	762,959			
23			531	49,018			
24			553	669,459			
25			512	19,273			
26			513	10,000			
27			511	1,593			
28			530	100			
29			532	21,896			
30			549	40,000			
31		\$21,419,055					1,019,332
							\$23,617,467
32	(1) Risks covered are damages to the system that may be sustained through tropical hurricanes, tornadoes, hail and other causes by the elements.						
33	Furthermore, effective July 1977, the Company was permitted to broaden the purpose of the reserve to include coverage of possible public liability losses						
34	stemming from a nuclear incident.						
35							
36	(2) Risks covered are public property damage, public personal injury, and related						
37	fees and costs.						
38	(3) The purpose of the deferred compensation reserve is to accumulate annual						
39	accruals for deferred compensation arising from the conditions of employment						
40	of certain officers of the Company, less amounts paid out.						
41	(4) The property damage reserve is maintained to cover property damages not						
42	otherwise covered by insurance.						

ACCUMULATED DEFERRED INCOME TAXES - - - - -

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.

(b) Total and amortizable cost of such property.

2. In the space provided furnish explanations, including the following in columnar orders:

(c) Date amortization for tax purposes commenced.

(a) State each certification number with a brief description of property.

(d) "Normal" depreciation rate used in computing the deferred tax.

LINE #	ACCOUNT SUBDIVISIONS (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1 (c)	AMOUNTS CREDITED ACCOUNT 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric	\$	\$	\$
3	Defense Facilities -----	4,195,376		336,624
4	Pollution Control Facilities -----			
5	Other -----			
6	-----			
7	-----			
8	Total Electric -----	\$ 4,195,376	\$	\$ 336,624
9	Gas:	\$	\$	\$
10	Defense Facilities -----			
11	Pollution Control Facilities -----			
12	Other -----			
13	-----			
14	-----			
15	Total Gas -----	\$	\$	\$
16	Other (Specify) -----	\$	\$	\$
17	Total (Account 281) -----	\$ 4,195,376	\$	\$ 336,624
18	Classification of Total:			
19	Federal Income Tax -----	\$ 4,195,376	\$	\$ 336,624
20	State Income Tax -----	\$	\$	\$
21	Local Income Tax -----	\$	\$	\$

Information Requested by Instructions 2(a) through 2(e).

Certificate
Number TA

Description

15816	Cutler Steam Electric Station	- Unit No. 4*
20427	Riviera Steam Electric Station	- Unit No. 2
24511	Cutler Steam Electric Station	- Unit No. 5
25177	Cutler Steam Electric Station	- Unit No. 6
29563	Palatka Steam Electric Station	- Unit No. 2
30143	Lauderdale Steam Electric Station	- Unit No. 4
30143	Lauderdale Steam Electric Station	- Unit No. 5
32182	Ranch - Brevard 240 KV Line	

*Unit was retired in October 1980.

- - - - - ACCELERATED AMORTIZATION PROPERTY (Account 281)

(e) Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.

other income and deductions.

4. Use separate pages as required.

3. OTHER (Specify) - include deferrals relating to

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR (k)	LINE #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO. (g)	AMOUNT (h)	ACCT. NO. (i)	AMOUNT (j)		
\$	\$		\$		\$	\$ 3,858,752	1
							2
							3
							4
							5
							6
							7
\$	\$		\$		\$	\$ 3,858,752	8
\$	\$		\$		\$	\$	9
							10
							11
							12
							13
							14
\$	\$		\$		\$	\$	15
\$	\$		\$		\$	\$	16
\$	\$		\$		\$	\$ 3,858,752	17
							18
\$	\$		\$		\$	\$ 3,858,752	19
\$	\$		\$		\$	\$	20
\$	\$		\$		\$	\$	21

Information Requested by Instructions 2(a) through 2(e).

Total Cost	Date Amortization Began	Certified Amortized Code	%	Depreciation Rate	Tax Rate*
\$ 8,792,187	1-01-53	\$ 3,956,484	45		52%
9,933,336	1-01-54	4,966,668	50	3.25% (up to 1959)	52
10,727,577	1-01-55	4,291,031	40	3.1% (1959-61)	52
11,691,971	1-01-56	5,261,387	45	3.45% (1962)	52
9,313,527	9-01-56	4,191,087	45	3.60% (1963)	52
14,257,334	10-01-57	9,267,267	65	4.00% (1963 on)	52
10,358,777	5-01-58	6,733,205	65		52
7,841,032	1-01-58	3,920,516	50		52
<u>\$82,915,741</u>		<u>\$42,587,645</u>			

*Original and current year tax rate.

ACCUMULATED DEFERRED INCOME TAXES - - - - -

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.

2. In the space provided furnish below explanations, including the following:
 (a) State the general method or methods of liberalized depreciation being used (sum-of-year digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guideline class life, etc., and classes of plant to which each method is being applied and date method was adopted.
 (b) Furnish a table showing for each year, 1954 to date of this report, the annual amounts of tax deferrals, and with respect to each year's tax deferral, the total debits thereto which have been accounted for

LINE #	ACCOUNT SUBDIVISIONS (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1 (c)	AMOUNTS CREDITED ACCOUNT 411.1 (d)
1	Account 282:			
2	Electric	\$ 436,234,734	\$ 112,115,970	\$ 23,352,402
3	Gas			
4	Other (define)			
5	Total	\$ 436,234,734	\$ 112,115,970	\$ 23,352,402
6				
7	Other (Specify)			
8				
9	Total Account 282	\$ 436,234,734	\$ 112,115,970	\$ 23,352,402
10				
11	Classification of Totals:			
12	Federal Income Tax	\$ 393,237,679	\$ 100,562,614	\$ 21,014,976
13	State Income Tax	\$ 42,997,055	\$ 11,553,356	\$ 2,337,426
14	Local Income Tax			

Information Required by Instructions:

2. (a) For tax purposes, the Company has generally claimed accelerated methods of depreciation on qualified property subsequent to January 1, 1970. For 1969 and prior years, the Company used the straight-line method. In 1970, the Company elected to use the double declining method. For 1971 and subsequent years, the Company has elected Asset Depreciation Range (ADR) and the lives permitted therein. Under ADR, the Company elects the double declining method in the first and second years and then changes to the sum-of-the-year's digits, or straight-line methods at the optimum points. The estimated lives for pre-1970 property are as follows: Steam production plant -25 years; gas turbine - 20 years; transmission plant -30 years; distribution plant - 24.5 years; transportation - 10 years; general structures - 45 years.

The estimated lives for post-1970 property are as follows: ADR property: Steam production plant - 22.5 years; nuclear production plant - 16 years; nuclear fuel assemblies - 5 years; transmission and distribution plant -24 years; general plant 3 to 8 years. Other Property: General structures -45 years.

- - OTHER PROPERTY (Account 282)

as credits to Accounts 411.1, Provision for Deferred Income Taxes-Cr., Utility Operating Income and 411.2 Provision for Deferred Income Taxes-Cr., Other Income and Deductions, or comparable account of previous system of accounts. Also explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.). State whether the accounting for liberal-

ized depreciation has been directed or approved by any state commission (Electric only).

3. OTHER (Specify) - include deferrals relating to other income and deductions.

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR (k)	LINE #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO. (g)	AMOUNT (h)	ACCT. NO. (i)	AMOUNT (j)		
\$	\$		\$ 31,400,282 (1)		\$ 26,360,365(1)	\$ 530,038,219	1
							2
							3
							4
\$	\$		\$ 31,400,282		\$ 26,360,365	\$ 530,038,219	5
							6
\$	\$		\$		\$	\$	7
							8
\$	\$		\$ 31,400,282		\$ 26,360,365	\$ 530,038,219	9
							10
\$	\$		\$ 28,201,001		\$ 23,631,031	\$ 477,355,287	11
\$	\$		\$ 3,199,281		\$ 2,729,334	\$ 52,682,932	12
\$	\$						13
\$	\$						14

2. (b) Income tax deferral and flowback per books as of December 31, 1980 are as follows:

Vintage Deferral Year	Federal		State	
	Deferral	Flowback	Deferral	Flowback
1970	\$ 1,417,692	\$ 617,982	\$	\$
1971	4,993,520	747,384		
1972	10,258,554	816,175	1,124,842	89,484
1973	20,415,110	1,163,404	2,238,499	127,572
1974	21,945,136	1,035,004	2,406,262	113,491
1975	59,444,622	5,634,498	6,529,177	619,286
1976	77,527,351	7,111,651	8,518,479	782,133
1977	67,303,171	2,227,399	7,388,439	244,255
1978	68,168,382	1,152,083	7,482,033	131,857
1979	78,331,429	(1,388,842)	8,972,182	(158,903)
1980	86,789,746	122,688	9,986,231	14,037
	<u>\$496,594,713</u>	<u>\$19,239,426</u>	<u>\$54,646,144</u>	<u>\$1,963,212</u>

*Basis used to defer amounts - comprehensive interperiod income tax allocation is practiced on a prospective basis from January 1, 1975 on all material book-tax timing differences as prescribed by the Florida Public Service Commission Order No. 6917, Docket No. 72612-PU.

(1) Adjustments:

	A/C #	Debits	Credits
To adjust deferred tax to the 1979 income tax return:	{ 410.2	\$ 247,437	\$
	{ 410.1	3,782,741	293,805
	{ 411.1		132,430
To adjust deferred tax per books to the tax normalization system due to automation:	{ 410.1	25,957,494	10,654,648
	{ 411.1	1,412,610	13,728,557
To adjust for transfer of deferred tax balances to Land Resources Investment Co., a wholly owned subsidiary. (The balances relate to the Miami General Office Building which was transferred to LRIC in 1978.):	123.1		1,550,925
Total Adjustments		<u>\$31,400,282</u>	<u>\$26,360,365</u>

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) - - -

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. In the space provided below (a) include amounts relating to insignificant items under Other.

LINE #	ACCOUNT SUBDIVISIONS (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1 (c)	AMOUNTS CREDITED ACCOUNT 411.1 (d)
1	Account 283:			
2	Electric			
3	Deferred Interest	\$ 7,010		\$ 2,310,776
4	Abandonment Loss - S. Dade	5,199,235		
5	Deferred Gross Receipts Tax	4,330	120,913	34,745
6	Loss on Reacquired Debt	425,467		15,694
7	Deferred Regulatory Assessment Fees	361		361
8	Adjustment to Provision for			
9	Uncollectible Accounts	1,457,499		
10	Deferred Fuel Costs	-0-	7,970,095	
11	-----			
12	Total Electric	7,093,902	8,091,008	2,361,576
13	-----			
14	-----			
15	-----			
16	Other			
17	Total Gas			
18	Other (Specify)			
19	Total Account 283	7,093,902	8,091,008	2,361,576
20	Classification of Totals:			
21	Federal Income Tax	\$ 6,393,105	\$ 7,261,173	\$ 2,125,608
22	State Income Tax	700,797	829,835	235,968
23	Local Income Tax			

- ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) Continued

3. OTHER (Specify) - Include deferrals relating to other income and deductions.
 4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR (k)	LINE #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO. (g)	AMOUNT (h)	ACCT. NO. (i)	AMOUNT (j)		
\$	\$	C	\$ 1,186 C	C	\$ 8,196 C	\$ -0-	1
		410.1	1	411.1	2	2,888,458	2
		410.1	2 B	411.1	4,600 B	90,498	3
						405,175	4
						-0-	5
							6
		410.1	125,754 A			1,583,253	7
						7,970,095	8
							9
			126,943		12,798	12,937,479	10
							11
							12
							13
							14
							15
							16
							17
							18
			126,943		12,798	12,937,479	19
							20
			\$ 113,441		\$ 11,253	\$ 11,630,858	21
			\$ 13,502		\$ 1,545	\$ 1,306,621	22
							23

- A. To adjust deferred taxes to 1979 Income Tax Return
- B. To adjust to automated tax normalization system
- C. Amounts reflected represent:

Debits

A/C 410.1	- \$ 590	Adjustment to automated tax normalization system
A/C 411.1	- 596	Adjustment to automated tax normalization system
Total Debit	<u>\$1,186</u>	

Credits

A/C 410.1	- \$ 596	Adjustment to automated tax normalization system
A/C 411.1	- 590	Adjustment to automated tax normalization system
A/C 411.1	- 7,010	Adjustment to the 1979 Income Tax Return
Total Credits	<u>\$8,196</u>	

INVESTMENT TAX CREDITS GENERATED AND UTILIZED

1. This schedule shall be prepared by the reporting company regardless of the method of accounting adopted for the investment tax credits. By footnote state the method of accounting adopted, and whether the company has consented or is required by another Commission, to pass the tax credits on to customers.

2. As indicated in Col. (a), the schedule shall show each year's activities from 1962 through the year covered by this report, and shall separately identify the data for 3 percent (3%), 4 percent (4%), 7 percent (7%), 10 percent (10%) & 11 percent (11%) credits.

3. Report in Cols. (b & c) the amount of investment tax credits generated from properties acquired for use in utility operations and report in Column (c & f) the amount of such generated

credits utilized in computing the annual income taxes. Also explain by footnote any adjustments to Cols. (b through f) such as for corrections, etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.

4. Report in Col. (d) the weighted-average useful life of all properties used in computing the investment tax credits in Col. (b). Also, show in this column for the year 1971 and thereafter, the option exercised (1) rate base treatment, (2) ratable flow through, or (3) flow through, for rate purposes in accordance with section 46(f) of the Internal Revenue Code.

5. Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.

Line No.	Year	Electric			Other Departments or Operations	
		Generated	Utilized	Weighted Average Life of Property	Generated	Utilized
	(a)	(b)	(c)	(d)	(e)	(f)
1	1962-74					
2	3%	19,622,792	19,622,792	29 Years		
3	4%	34,550,239	34,550,239	29 Years		
4	7%					
5						
6	75-3%					
7	4%	1,146,695	1,146,695	29 Years		
8	7%					
9	10%	9,425,967	9,425,967	29 Years		
10	11%	ESOP 942,598	942,598			
11						
12	76-3%					
13	4%	15,144,841	15,144,841	29 Years		
14	7%					
15	10%	37,068,500	37,068,500	29 Years		
16	11%	ESOP 3,707,192	1,422,438			
17						
18	77-3%					
19	4%	2,119,609	2,119,609	29 Years		
20	7%					
21	10%	36,436,873	36,436,873	29 Years		
22	11%	ESOP 3,643,688	5,928,442			
23	1/2%	ESOP 1,557,192	1,557,192			
24						
25	78-3%					
26	4%					
27	7%					
28	10%	42,275,003	42,275,003	29 Years		
29	11%	ESOP 4,227,500	4,221,507			
30	1/2%	ESOP 1,888,297	1,887,976			
31						
32	79-3%					
33	4%		(60,351)	29 Years		
34	7%					
35	10%	56,338,758	56,300,981	29 Years		
36	11%	ESOP 5,633,876	5,630,098			
37	1/2%	ESOP 2,651,837	2,651,289			
38						
39	80-3%					
40	4%	1,373,493	1,373,493	29 Years		
41	7%					
42	10%	52,977,375	52,977,375	29 Years		
43	11%	ESOP 5,297,737	5,297,737			
44	1/2%	ESOP 2,648,869	2,648,869			
45	See Notes on Accumulated Deferred Investment Tax Credit (Account 255) on page 229					
46	re: Prior Year's Adjustments and ESOP.					
47	In response to item 4: Ratable flow-through					

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report as specified below information applicable to Account 255. Where appropriate, segregate the balances and trans-

actions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance,

shown in Column (g). Include in Column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (e)	Balance Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance End of Year (h)	Average Period of Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Electric Utility:								
2	3%	10,129,483			411.4	676,644		9,452,839	29 Years
3	4%	43,186,028	411.4	1,373,493	411.4	1,824,168	(62,513)(1)	42,672,840	29 Years
4	7%								
5	10%	176,292,489	411.4	52,977,375	411.4	3,801,648	(1,228,693)(2)	224,239,523	29 Years
6	Total								
7	Others (list separately and show 3%, 4%, 7%, 10%, and total)								
11	Total	229,608,000		54,350,868		6,302,460	(1,291,206)	276,365,202	
14	The Investment Credit has been applied on the books to reduce taxes accrued and credited to "Accumulated Deferred Investment Credit" which is being amortized over the useful life of the related property in accordance with the accounting techniques adopted by the Florida Public Service Commission, Order No. 3591 (Docket No. 6845-PU). The amortization for the years 1963 through 1971 has been applied on the books to reduce the Provision for Depreciation in accordance with the Commission Order. Beginning in 1972, the amortization has been credited to Investment Tax Credit Adjustment Net (Account 411.4).								
21	(1) To adjust the 4% Investment Tax Credit to the 1979 tax return. The adjustment was credited to Account 411.4.								
22	(2) To adjust the 10% Investment tax Credit to the 1979 tax return. The adjustment was charged to Account 411.4.								
24	NOTE: The 1% ESOP and the 1/2% ESOP were charged to Account 411.4 and credited to Account 232 in accordance with the procedure described by the Office of the Chief Accountant dated January 21, 1976. During 1980 a total of \$7,820,444 was charged to Account 411.4 for the 1% ESOP and the 1/2% ESOP.								

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Rev. (12-75)

FLORIDA POWER & LIGHT COMPANY
Year ended December 31, 1980

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased, Held for Future Use, or Nonutility.

\$50,000 may be grouped, with the number of such transactions disclosed in column (a).

3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

2. Individual gains or losses relating to property with an original cost of less than

Line No.	Description of property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2	Utility Plant in Service			\$	
3	Various - 21 Items	132,988		340,078	
4	Expenses written off to prior years' gain - 7 Items			(20,737)	
5					
6					
7	Non-Utility - 121				
8	Various - 7 items	61,217		333,242	
9	Sale of property adjacent to the proposed Snapper				
10	Creek Substation - 1/80	99,685		21,324	
11	Sale of property adjacent to the GO Building -				
12	My-Am-EE Mobile Manor - 9/80	1,493,934		459,802	
13	Expenses written off to prior years' gain - 2 Items			(9,501)	
14	Total gain	1,787,824		\$ 1,124,208	
15	Loss on disposition of property:				
16	Utility Plant in Service				\$
17	Various - 3 Items	40,369			5,128
18					
19					
20					
21	Non-Utility - 121				
22	Other - 1 Item	39,777			39,777
23					
24					
25					
26					
27					
28					
29					
30					
31	Total loss	80,146			\$ 44,905

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416)—Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1)—Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418)—For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased

or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

5. Interest and Dividend Income (Account 419)—Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses, included in Account 419 as required by the uniform system of accounts.

6. Miscellaneous Nonoperating Income (Account 421)—Give the nature and source of each miscellaneous nonoperating income, and expense and the amount thereof for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	Income from Merchandising, Jobbing, and Contract Work -	
2	Accounts 415 & 416	\$ -0-
3	<u>Revenues from Non-Utility Operations - Account 417</u>	<u>\$ -0-</u>
4	<u>Expenses from Non-Utility Operations - Account 417.1</u>	<u>-0-</u>
5		
6	Income (Losses) from Non-Utility Operations - Net	<u>\$ -0-</u>
7		
8	<u>Nonoperating Rental Income - Account 418</u>	
9	Brodka Groves, Turkey Point-Davis Parcel 3	1,200
10		
11	J. R. Brooks & Sons, Turkey Point-Davis	
12	Parcels 17 & 18	1,000
13		
14	Chandler Groves, Turkey Point-Davis, Parcel 20	1,300
15		
16	Hackney Brothers, Lot 2 of N.E. Division of Lake City	
17	Subdivision, Columbia County, Florida	600
18		
19	Chuck Hill, Township 12 South, Range 24 East,	
20	Marion County	50
21		
22	Hydraulic Maintenance, Dade-Lauderdale, Parcel 4	899
23		
24	Jimmy's Nursery, Turkey Point - Davis Parcel 51,	
25	Section 7-57-40	2,250
26		
27	Kendall Groves, Inc., Turkey Point-Davis	
28	Parcels 21 & 22	600
29		
30	Kendall Groves, Inc. #2, Turkey Point - Davis Parcels	
31	34, 35 & 36	900
32		
33	(Continued on 303-A)	
34		
35	Total Other Income	\$

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416)—Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1)—Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418)—For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased

or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

5. Interest and Dividend Income (Account 419)—Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses, included in Account 419 as required by the uniform system of accounts.

6. Miscellaneous Nonoperating Income (Account 421)—Give the nature and source of each miscellaneous nonoperating income, and expense and the amount thereof for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	<u>Nonoperating Rental Income - Account 418 (Continued)</u>	
2	K. L. Nursery, Inc., Turkey Point-Davis	
3	Parcels 29, 30, 31, 32 and 33	\$ 1,700
4		
5	Jerome L. Mathews, Turkey Point-Davis Parcels	
6	23, 24, 25 and 26A	2,250
7		
8	M. Menor, Turkey Point - Davis Parcel 48 & Portion of	
9	Dolan Property, Parcel 51	500
10		
11	Melrose Nursery and Soils, Co., Turkey Point-	
12	Davis Parcels 44, 45, 46 and 47	4,200
13		
14	Liborato and Aide Noda - Apartment house 1725 at S.W. 6th St.,	
15	Miami, Florida	(150)
16		
17	P.J.'s of Daytona Beach, Inc., - Township of Daytona	
18	Beach, Volusia County	1,050
19		
20	Eric L. Schmidt Farms, Turkey Point - Davis Parcel 41,	
21	Sections 26-56-39	720
22		
23	Charlie Sims Paving, West Dade Tie - Lauderdale,	
24	Parcel 10	800
25		
26	Teuton, Hugh & Ethel, Township 13 South, Range 24	
27	East, Marion County, Florida	170
28		
29	Sprinkle Farms, Turkey Point Davis Levee, Parcel 51	13,500
30		
31	Weyerhauser - Section 18-57-40, Dade County, Florida	17,600
32		
33	(Continued on 303-B)	
34		
35	Total Other Income	\$

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416)—Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1)—Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418)—For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased

or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

5. Interest and Dividend Income (Account 419)—Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses, included in Account 419 as required by the uniform system of accounts.

6. Miscellaneous Nonoperating Income (Account 421)—Give the nature and source of each miscellaneous nonoperating income, and expense and the amount thereof for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	<u>Nonoperating Rental Income - Account 418 (Continued)</u>	
2	Miscellaneous Expenses	\$ (2,383)
3	Non-Operating Rental Income	<u>48,756</u>
4	Non-Utility Operating Income (Accounts 415-418)	<u>\$ 48,756</u>
5		
6	<u>Interest and Dividend Income Account 419</u>	
7	Interest from Temporary Cash Investments (136)	\$2,439,703
8	Interest from Storm and Property Insurance Reserve and	
9	Related Fund (128)	102,793
10	Interest from Other Investments and Other Special Funds	<u>2,656,453</u>
11		
12	Interest and Dividend Income	<u>\$5,198,949</u>
13		
14	<u>Miscellaneous Nonoperating Income - Account 421</u>	
15	Nonoperating Income	<u>\$ -0-</u>
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35	Total Other Income	\$

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTION AND INTEREST CHARGES ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective income deduction and interest charges accounts. Provide a conspicuous sub-heading for each account and show a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

2. Miscellaneous Amortization (Account 425)–Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

3. Miscellaneous Income Deductions – Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; and 426.5 Other Deductions, of the Uniform System of Accounts. Amounts of less than \$1,000 may be grouped by classes within the

above accounts if the number of items so grouped is shown. Additionally, report the total amount of income deductions included in Account 426.4, particulars of which are contained in the separate schedule "Expenditures for Certain Civic, Political and Related Activities."

4. Interest on Debt to Associated Companies (Account 430)–For each associated company to which interest on debt was incurred during the year show the amount and interest rate respectively for (a) advances on notes (b) advances on open account (c) notes payable (d) accounts payable and (c) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

5. Other Interest Expense (Account 431)–Report particulars, including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
	Miscellaneous Income Deductions -	\$
1	Donations - Account 426.1	
2	Citizens Council for Budget Research, Inc.	1,000
3	Citizens Crime Commission of Greater Miami	2,500
4	Community Service Council of Broward	2,000
5	Colleges/Universities:	
6	Barry College	7,500
7	Bethune-Cookman College	5,000
8	Florida Memorial	5,000
9	Florida A & M Foundation	1,000
10	Florida Institute of Technology	5,000
11	Florida State University	1,000
12	Georgetown University	1,460
13	Stetson University	1,000
14	University of Florida Foundation	16,581
15	University of Miami - Law & Economics Center	2,500
16	University of Miami	27,800
17	Dade County Citizens Safety Council	2,000
18	Discovery Center	1,000
19	Energy for the 80's	1,000
20	Florida Foundation of Future Scientists	2,000
21	Florida Philharmonic	2,500
22	Florida Sheriffs' Association	2,250
23	Gator Booster	2,000
24	Greater Miami Opera, Inc.	1,000
25	Hispanic Heritage Week Committee	1,500
26	Historical Association of South Florida	3,000
27	Junior Achievement	7,115
28	Metropolitan South Florida Fishing Tournament	1,000
29	Museum of Science (Miami)	1,700
30	National Conference of Christians & Jews	1,575
31	PACE - Performing Arts for Community & Education	1,670
32	Royal Palm Festival	2,000
33	Seminole Boosters	1,000
34	Special Disaster - Red Cross	7,500
35	United Fund	4,800
36	United Way	203,626
37	WPBT Channel 2	2,000
38	Miscellaneous - 144 Items Less than \$1,000	24,473
39	Total Account 426.1	356,050
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTION AND INTEREST CHARGES ACCOUNTS

(Continued)

Line No.	Item (a)	Amount (b)
	Penalties - Account 426.3	
1	Violation of Florida Regulation 33 CFR 154.530 and 33	
2	CFR 154.740 at Sanford Plant	6,000
3	Exceeding the maximum allowable emission limit for	
4	particulate at Fort Myers Plant	1,000
5	Miscellaneous - 2 Items Less than \$1,000	507
6	Total Account 426.3	<u>7,507</u>
7		
8	Expenditures for Certain Civic, Political and Related	
9	Activities - Account 426.4 (See Page 305 for Details)	238,269
10		
11	Other Deductions - Account 426.5	
12	Civic, Social and Service Club - Dues:	
13	Country Clubs and Yacht Clubs	27,045
14	Exchange Club	1,178
15	Halifax Club	1,815
16	Kiwanis	4,366
17	Lions	1,067
18	Rotary	5,386
19	Standard Club	1,800
20	The American Club	1,260
21	The Bankers Club	2,496
22	Tower Club	2,175
23	Trails Racquet Club	1,005
24	University Club	2,588
25	Miscellaneous - 73 Items Less than \$1,000	14,252
26	Total Civic, Social and Service Clubs	<u>66,433</u>
27	Other:	
28	Chamber of Commerce	6,713
29	Dade County Association of Police Chiefs	4,063
30	Hume, Smith, Mickelberry	80,588
31	Junior Achievement	1,797
32	Miami Dolphins, Ltd.	1,764
33	Orange Bowl Committee	2,346
34	Orlando Utilities Commission	100,000
35	1979 Federal Tax Adjustment - EFC Services, Inc.	38,843
36	University of Florida	1,360
37	United Way	1,825
38	Miscellaneous - 54 Items Less than \$1,000	12,264
39	Total Other	<u>251,563</u>
40	Total Account 426.5	<u>317,996</u>
41	Total Miscellaneous Income Deductions	<u>\$ 919,822</u>
42	(Accounts 426.1, 426.3, 426.4 and 426.5)	
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FLORIDA POWER & LIGHT COMPANY

Annual report of

Year ended December 31, 19

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTION AND INTEREST CHARGES ACCOUNTS (Concluded)		
Line No.	Item (a)	Amount (b)
	<u>Other Interest Expense - Account 431</u>	
1	Interest on Customer Deposits - 8% Per Annum	\$ 6,355,515
2	Interest on Temporary Borrowings:	
3	Bank Borrowing - 13.4% Weighted Average Rate	\$ 613,193
4	Commercial Paper - 13.0% Weighted Average Rate	<u>7,185,307</u>
5	Interest on Deferred Compensation - 13.5%	159,875
6	Weighted Average Interest Rate	
7	Provision for Interest Charges on Refunds for	
8	Rate Actions	13,208
9	Other	1,009
10	Interest IRS Audit	145,921
11	Interest Sales Tax Audit	138,930
12	Interest Intangible Tax Audit	2,921
13	Total Account 431	<u>\$14,615,879</u>
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EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES

(Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities; Account 426.4.

2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customers' bills; (d) inserts in reports to stockholders; (e) news-

paper and magazine editorial services; and (f) other advertising.

3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions, clearly indicating the nature and purpose of the activity.

4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.

5. For reporting years which begin during the calendar year 1963/only, minor amounts may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this account is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1	(A) Expenses in connection with certain federal legislative matters.	\$ 4,233
2		
3	(B) Expenses in connection with certain legislative matters in Tallahassee, Florida.	37,758
4		
5		
6	(C) Portion of salary, transportation and other expenses of Richard W. Jones in connection with legislative matters.	35,191
7		
8		
9	(D) Portion of salary, transportation and other expenses of J. R. Sewell in connection with legislative matters.	11,398
10		
11		
12	(E) Portion of transportation and other expenses of other employees in connection with legislative matters.	117,401
13		
14		
15	(F) Other expenses incurred.	32,288
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18		<u>\$238,269</u>
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REGULATORY COMMISSION EXPENSES

1. Report particulars of regulatory commission expenses incurred during the current year or incurred in previous years, if being amortized, relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. Under column (a), furnish name of regulatory commission or body, the docket or case number, and a description of the case. Indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

LINE #	DESCRIPTION (a)	ASSESSED BY REGULATORY COMMISSION (b)	EXPENSES OF UTILITY (c)	TOTAL EXPENSES TO DATE (d)	DEFERRED IN ACCOUNT 186 BEGINNING OF YEAR (e)
1	Before the Florida Public Service Commission	\$	\$	\$	\$
2					
3	General investigation of the treatment				
4	of franchise fees Docket No.				
5	770810-EU		3,905		
6					
7	General investigation of fuel				
8	adjustment clauses of electric				
9	companies, Docket Nos. 74680-CI and				
10	800400-CI		282,451		
11					
12	Co-generation investigation, Docket				
13	No. 780235-EU(CI)		9,312		
14					
15	General & Interim Rate charges -				
16	Southern Bell Tel. & Tel. Co., Docket				
17	No. 790209-RULE		7,415		
18					
19	New Smyrna Beach territorial dispute,				
20	Docket No. 790380-EU		68,731		
21					
22	Petition for an increase in rates and				
23	charges necessary to earn a fair rate of				
24	return, Docket No. 810002-EG		197,688		
25					
26	Recovery of spent nuclear fuel storage				
27	costs through the fuel adjustment				
28	clause, Docket No. 800257-CI		20,382		
29					
30	Application of Jacksonville Electric				
31	Authority for approval of an agreement				
32	with FPL relative to service areas,				
33	Docket No. 790886-EU		1,793		
34					
35	Approval of Coal-Oil Mixture project				
36	at Sanford Plant on treatment of				
37	associated cost through the fuel				
38	adjustment clause, Docket No.				
39	790898-EU		2,774		
40					
41	Complaint of Shirley Harris Mason vs.				
42	Florida Power & Light Co., Docket No.				
43	790934-EU(MT)		10,773		
44					
45					
46	TOTAL - - -				

REGULATORY COMMISSION EXPENSES (Continued)

3. Any expenses incurred in prior years which are being amortized should be shown in column (k) and the period of amortization listed in column (a).

5. Expenses incurred during year which were charged currently to income, plant or other accounts should be listed in column (f), (g) and (h).

4. The totals of columns (e), (i), (k) and (l) should agree with that shown on page 214 for Account 186.

6. Minor items may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR		DEFERRED IN ACCOUNT 186, END OF YEAR (l)	L I N E #
CHARGED CURRENTLY TO			DEFERRED TO	CONTRA ACCOUNT		
DEPARTMENT (f)	ACCOUNT NO. (g)	AMOUNT (h)	ACCOUNT 186 (i)	(j)	(k)	(l)
Adminis- trative and General	928	3,905				1
"	928	282,451				2
"	928	9,312				3
"	928	7,415				4
"	928	68,731				5
"	928	197,688				6
"	928	20,382				7
"	928	1,793				8
"	928	2,774				9
"	928	10,773				10
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REGULATORY COMMISSION EXPENSES

1. Report particulars of regulatory commission expenses incurred during the current year or incurred in previous years, if being amortized, relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. Under column (a), furnish name of regulatory commission or body, the docket or case number, and a description of the case. Indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

L I N E #	DESCRIPTION (a)	ASSESSED BY REGULATORY COMMISSION (b)	EXPENSES OF UTILITY (c)	TOTAL EXPENSES TO DATE (d)	DEFERRED IN ACCOUNT 186 BEGINNING OF YEAR (e)
1	<u>Before the Florida Public Service Commission</u>	\$	\$	\$	\$
2					
3	Energy Conservation Goals required by				
4	under 5B1052, Docket No. 800522-EG		65,016		
5					
6	Tampa Electric Company rate case,				
7	Docket No. 800011-EU		3,179		
8					
9	Consideration of Lifeline Rates and				
10	Budget Billing (PURPA 114), Docket				
11	No. 800100-EU(GI)		11,272		
12					
13	Investigation into feasibility of				
14	off-peak rate for small users, Docket				
15	No. 780793-EU		65,525		
16					
17	Deposit Rule, Docket No. 790697-RULE		56,745		
18					
19	Homestead territorial dispute, Docket				
20	No. 790623-EU		5,840		
21					
22	Show cause to electric utilities as to				
23	why they should not eliminate declining				
24	block rates from their tariffs, Docket				
25	No. 790571-EU(SC)		32,044		
26					
27	Expenses incurred in relation to Agenda				
28	Conferences related to various dockets		10,818		
29					
30	Proposed adoption of Rule 25-10.145				
31	and 25-10.146, Docket No.				
32	790491-RULE		3,843		
33					
34	Petition of FPL for approval and				
35	acceptance for filing of experimental				
36	contracts, Docket No. 800560-EU		1,124		
37					
38	Adoption of Rule 25-17.15 governing				
39	energy conservation cost recovery				
40	Docket 800604-EG		1,127		
41					
42	Continuing Surveillance and Review of				
43	Fuel Cost Recovery Clauses of Electric				
44	Utilities, Docket No. 810001-CI		4,397		
45					
46	TOTAL - - -				

REGULATORY COMMISSION EXPENSES (Continued)

3. Any expenses incurred in prior years which are being amortized should be shown in column (k) and the period of amortization listed in column (a).

5. Expenses incurred during year which were charged currently to income, plant or other accounts should be listed in column (f), (g) and (h).

4. The totals of columns (e), (i), (k) and (l) should agree with that shown on page 214 for Account 186.

6. Minor items may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			DEFERRED IN ACCOUNT 186, END OF YEAR (l)	LINE #
CHARGED CURRENTLY TO			DEFERRED TO	CONTRA ACCOUNT	AMOUNT		
DEPARTMENT (f)	ACCOUNT NO. (g)	AMOUNT (h)	ACCOUNT 186 (i)	(j)	(k)	(l)	
Adminis- trative and General	928	65,016					1
"	928	3,179					2
"	928	11,272					3
"	928	65,525					4
"	928	56,745					5
"	928	5,840					6
"	928	32,044					7
"	928	10,818					8
"	928	3,843					9
"	928	1,124					10
"	928	1,127					11
"	928	4,397					12
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REGULATORY COMMISSION EXPENSES

1. Report particulars of regulatory commission expenses incurred during the current year or incurred in previous years, if being amortized, relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. Under column (a), furnish name of regulatory commission or body, the docket or case number, and a description of the case. Indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

LINE #	DESCRIPTION (a)	ASSESSED BY REGULATORY COMMISSION (b)	EXPENSES OF UTILITY (c)	TOTAL EXPENSES TO DATE (d)	DEFERRED IN ACCOUNT 186 BEGINNING OF YEAR (e)
1	<u>Before the Florida Public Service Commission</u>	\$	\$	\$	\$
2					
3	Complaint proceeding by Forsythe				
4	Colony Home Owners Associaton				
5	against FPL, Docket No. 790847-EU		1,634		
6					
7	<u>Before the Federal Energy Regulatory</u>				
8	<u>Commission</u>				
9					
10	Interconnection facilities; emergencies				
11	- interchange energy transmission rates				
12	for section 202(c) emergencies, Docket				
13	No. RM 79-28		38,284		
14					
15	Expenses in connection with Fla. Gas				
16	Cert. Docket Nos. RP75-79, CP74-992,				
17	CP77-147, and CP65-393		53,669		
18					
19	Expenses in connection with rate case				
20	hearings for rate increase (wholesale				
21	for resale), Docket No. ER78-19 et al		405,334		
22					
23	Notice of Agreement to provide				
24	specified transmission service, Docket				
25	No. ER77-175		12,601		
26					
27	Expenses in connection with St. Lucie				
28	#2 antitrust review Docket No. NRC				
29	50-389A		13,360		
30					
31	Petition of Fla. Gas Transmission Co.				
32	to increase its Rates, Docket Nos.				
33	RP79-16 and RP79-64		17,454		
34					
35	Southern Company Services, Inc.,				
36	Docket No. ER80-58		7,620		
37					
38	Amendment to the existing fuel				
39	adjustment clause, Docket No.				
40	ER81-81-000		17,403		
41					
42	Various Filing Fees		2,900		
43					
44	Miscellaneous FPSC and FERC Dockets		18,660		
45					
46	TOTAL - - -		1,455,073		

REGULATORY COMMISSION EXPENSES (Continued)

3. Any expenses incurred in prior years which are being amortized should be shown in column (k) and the period of amortization listed in column (a).
 4. The totals of columns (e), (i), (k) and (l) should agree with that shown on page 214 for Account 186.
 5. Expenses incurred during year which were charged currently to income, plant or other accounts should be listed in column (f), (g) and (h).
 6. Minor items may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR		DEFERRED IN ACCOUNT 186, END OF YEAR (l)	LINE #
CHARGED CURRENTLY TO			DEFERRED TO	CONTRA ACCOUNT		
DEPARTMENT (f)	ACCOUNT NO. (g)	AMOUNT (h)	ACCOUNT 186 (i)	AMOUNT (j)	AMOUNT (k)	
Adminis- trative and General	928	1,634				1
"	928	38,284				2
"	928	53,669				3
"	928	405,334				4
"	928	12,601				5
"	928	13,360				6
"	928	17,454				7
"	928	7,620				8
"	928	17,403				9
"	928	2,900				10
"	928	18,660				11
		1,455,073				12

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services, such as services concerning rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to \$5,000 in the case of a Class B company or \$10,000 in the case of a Class A company, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:

(a) Name and address of person or organization rendering

services,

(b) description of services received during year and project or case to which services relate,

(c) basis of charges,

(d) total charges for the year detailing utility department and account charged.

2. For aggregate payments to any one individual, group or partnership, by Class A companies of less than \$10,000 and in the amount of \$600 or more and aggregate payments by Class B companies of less than \$5,000 and in the amount of \$600 or more, there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment.

3. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

4. Designate associated companies.

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See pages 354(a) through 354(q)

Charges for Professional Services

(a)	(b)	(c)	(d)		
Name and Address of Person or Organization Rendering Service	Description of Services Received During Year and Project or Case to Which Services Relate	Basis of Charges	Total Charges for Year	Account	Amount
American Science & Engineering Inc. Boston, Massachusetts	Engineering Services and equipment in connection with substation monitoring	Reimbursement of Fee & Expenses	12,469	930	12,469
Applied Biology, Inc. Atlanta, Georgia	Environmental Ecological monitoring, biological monitoring, environmental impact assessment for coal-fired facilities and other environmental specification studies required for permits		1,746,727	107 923 930	755,600 959,816 31,311
Arthur Andersen & Co. Miami, Florida	Financial and Accounting Services in connection with automated Income Tax Normalization System and other matters		196,620	923	196,620
Ausley, McMullen, McGehee Carothers & Proctor Tallahassee, Florida	Legal Services in connection with various environmental matters		35,023	183 923	18,141 16,882
A. W. Bandorick West Palm Beach, FL 33406	Survey Various contract surveying services		26,932	107	26,932
Bankers Trust Company New York, New York	Financial and Accounting As Trustee for Mortgage and Deed of Trust; as Trustee for Employee Thrift Plan; as Trustee for ESOP		378,718	181 926 930	62,711 49,040 266,967
Theodore Barry & Associates Los Angeles, California	Consultant Purchasing system		5,413	923	5,413
Battelle Memorial Institute Columbus, Ohio	Engineering Study for selection of sites for construction of coal-fired power plant and environmental assessment of selected sites		117,788	107	117,788
Batterymarch Financial Management Corp. Boston, Massachusetts	Financial and Accounting Investment management for Pension Plan and Thrift Plan		199,901	926	199,901
Baymont Engineering Company Coral Gables, Florida	Engineering Drafting services for various substation sites		434,497	107 921 923	398,675 29,592 6,230

Charges for Professional Services

(a)	(b)	(c)	(d)		
Name and Address of Person or Organization Rendering Service	Description of Services Received During Year and Project or Case to Which Services Relate	Basis of Charges	Total Charges for Year	Account	Amount
Bechtel Power Corporation San Francisco, California	Engineering Steam generator repair; Turkey Point security system; Martin Coal/Oil Units 1 & 2	Reimbursement of Fee & Expenses	13,242,962	107	5,296,598
			183	183	3,120
			186	186	1,422,000
			530	530	5,410,852
			923	923	1,110,392
A. G. Becker, Inc. Chicago, Illinois	Financial and Accounting Funds evaluation; portfolio management		22,500	923	22,500
Beveridge, Fairbanks & Diamond Washington, D. C.	Legal General energy matters		6,605	923	6,605
Biscayne Engineering Company, Inc. Miami, Florida	Survey Coral Reef substation		6,160	107	6,160
Black, Crow and Eidsness, Inc. Gainesville, Florida	Engineering Regional water supply studies		33,264	107	33,264
Lee Brock Stuart, Florida	Survey Surveying services St. Lucie Unit #1		8,000	530	8,000
Broward Sheriff's Department Ft. Lauderdale	Security Security patrol for transmission lines		21,393	563	19,964
				921	1,429
Brown & Root, Inc. Houston, Texas	Engineering Services in connection with water quality and load factor analysis at Martin County		79,555	107	46,073
				300	3,824
				923	29,658
Bryant, Miller and Olive Tallahassee, Florida	Legal Regulatory and legislative matters		203,045	174	179
				426	28,198
				923	44,256
				928	130,412
Chartok & Wilder, Inc. Miami, Florida	Legal Court reporting		6,049	262	806
				923	5,243
Calhoun & Maxwell & Associates Ft. Myers, Florida	Research Market research and preparation of appraisal reports		5,200	107	5,200
Carter Association, Inc. Vero Beach, Florida	Consultant/Engineers Various engineering and surveying matters		9,117	107	9,117

354(b)

Charges for Professional Services

(a) Name and Address of Person or Organization Rendering Service	(b) Description of Services Received During Year and Project or Case to Which Services Relate	(c) Basis of Charges	(d)		
			Total Charges for Year	Account	Amount
John A. Causey Lakeland, Florida	Appraisal Appraisals and easements for Keentown- Whidden and Manatee-Keentown transmission lines	Reimbursement of Fee & Expenses	23,990	107	23,990
Edward Clark Miami, Florida	Engineering Land use coal site selection study; Environmental impact analysis		62,972	107 923	55,978 6,994
Ev Clay Associates, Inc. Coral Gables, Florida	Communication Public relations services		1,500	923	1,500
Cleveland, Mize & Bridges Sanford, Florida	Legal Services rendered in various legal matters		22,600	262	22,600
Combustion Engineering, Inc. Windsor, Connecticut	Engineering Rental of computer time and related services		161,504	517 530 923	14,085 1,344 146,075
Commonwealth Association, Inc. Jackson, Michigan	Consultant Records management program		6,727	923	6,727
Kenneth G. Compton Ft. Lauderdale, Florida	Consultant EPRI project		14,511	930 566	12,038 2,473
Computer Horizons Corporation New York, New York	Consultant Computer consulting and programming services		564,098	107 718 923 930	76,932 36,249 432,865 18,052
Palmer W. Collins Titusville, Florida	Legal Various litigation		84,137	262	84,137
William V. Conn Atlanta Georgia	Consultant Services for the investigation of the failure of the Martin Reservoir embankment at Martin Plant		18,329	107	18,329
Connell Metcalf & Eddy, Inc. Coral Cables, Florida	Engineering Biological support for Coal Site Section Study; preparation of report on energy conservation pumps		297,418	107 183 262 923	247,957 (62,065) 333 111,193

Charges for Professional Services

(a)	(b)	(c)	(d)		
Name and Address of Person or Organization Rendering Service	Description of Services Received During Year and Project or Case to Which Services Relate	Basis of Charges	Total Charges for Year	Account	Amount
Conservation Consultant, Inc. Palmetto, Florida	Consultant Source sampling services to measure particulate emissions at various plants	Reimbursement of Fee & Expenses	33,534	923	33,534
Control Data Corp. Baltimore, Maryland	Consultant Computer consulting services		232,030	524 560 908 921 923	181,919 73 5,251 22,216 22,571
Coral Springs Improvement District Coral Springs, Florida	Research Services in connection with biomass advanced wastewater treatment		65,674	930	65,674
Walter A. Cornell, Inc. Boca Raton, Florida	Survey Services for various transmission lines, substations and power plants		39,209	107	39,209
Covington & Burling Washington, D. C.	Legal Investigation by Department of Justice; FERC matters		423,441	107 923 928	52,075 350,209 21,157
Crary Buchanan & Meginniss Stuart, FL	Legal Services in connection with pollution bonds		20,020	181	20,020
Crawford & Company Atlanta, Georgia	Consultant Investigative services and appraisal services		61,896	262	61,896
Cutler-Williams, Inc. Dallas, Texas	Consultant Computer consulting services and programming		12,360	923	12,360
Dames and Moore Atlanta, Georgia	Engineering Quality assurance services for nuclear power plants		264,950	107 923	197,254 67,696
Data Technology Industries Riverdale, Maryland	Consultant Computer consulting services		36,522	923	36,522

Charges for Professional Services

(a)	(b)	(c)	(d)		
Name and Address of Person or Organization Rendering Service	Description of Services Received During Year and Project or Case to Which Services Relate	Basis of Charges	Total Charges for Year	Account	Amount
Davis & McLeod Washington, D.C.	Legal Services in connection with various tax legislative matters	Reimbursement of Fee & Expenses	7,871	923	7,871
D. P. DeBerry & Associates Stuart, Florida	Survey Services in connection with Indiantown-Olympia job		14,889	107	14,889
Debevoise & Liberman Washington, D.C.	Consultant Preparation of comments to the NRC on its fire protection rulemaking proceeding		5,458	517 923	1,815 3,643
Deloitte Haskins & Sells Miami, Florida	Financial and Accounting Professional services in connection with Sales of securities; regulatory matters; examination of Financial Statements; Employee Thrift Plan; ESOP and other matters		365,513	181 242 923 926 928	63,950 196,100 56,390 22,900 26,173
Edward T. Dwyer Moab, Utah	Consultant Various mineral consulting services		8,591	923	8,591
Ebasco Services, Inc. New York, New York	Engineering Engineering and related services for the St. Lucie Nuclear Power Plant Unit #2; supplementary plant maintenance contract for maintenance, repair and renovation of St. Lucie #1; various other matters		17,240,324	107 517 519 523 524 528 529 530 531 923	15,365,189 101,852 24,895 10,169 345,339 1,933 837 536,479 21,026 832,605
Edison Electric Institute Washington, D.C.	Research Services in connection with TMI related projects		303,658	923	303,658
The Edwards Company Indiantown, Florida	Consultant Land development		9,520	528 923 930	7,779 1,669 72
Elarbee, Clark and Paul Atlanta, Georgia	Legal Various legal & OSHA matters		45,814	262	45,814

Charges for Professional Services

(a) Name and Address of Person or Organization Rendering Service	(b) Description of Services Received During Year and Project or Case to Which Services Relate	(c) Basis of Charges	(d)		
			Total Charges for Year	Account	Amount
Electric Power Research Institute Palo Alto, California	Research Services related to steam generator repair	Reimbursement of Fee & Expenses	210,000	524	210,000
Energy Decisions, Inc. Washington, D. C.	Consultant Fuel oil overcharge litigation		58,598	923	58,598
Energy Logistics, Inc. Miami	Consultant Coal transport to Martin Plant		964	923	964
Environmental Analysis and Design Orlando, Florida	Consultant Source sampling to measure plant emissions		19,818	923	19,818
Environmental Resource Consultant, Inc. Tampa, Florida	Consultant Various air pollution testing projects		38,439	923	38,439
Environmental Science and Engineering, Inc. Gainesville, Florida	Environmental Ambient air sampling at Martin and Manatee Plant sites; special air pollution projects		483,010	107 923	289,978 193,032
First National Bank of Boston Boston, Massachusetts	Financial Registrar and Transfer Agent		199,347	930 426	199,030 317
Fitch Investors Service New York, New York	Financial Research and analysis to provide quality rating for First Mortgage Bonds		7,500	181	7,500
Flagler County Abstract Co. Bunnell, Florida	Research Abstracts for title insurance		6,370	107 183	438 5,932
Fleming, O'Bryan and Fleming Ft. Lauderdale, Florida	Legal Services regarding various lawsuits		91,693	262 923	81,884 9,809
Florida Audubon Society Maitland, Florida	Environmental Aerial census of manatee abundance and distribution		74,588	923 930	68,393 6,195
Florida Electric Power Coordinating Group, Inc. Tampa, Florida	Consultant Florida Sulfur Oxide Study; Central Dispatch Study		173,582	930	173,582

Charges for Professional Services

(a)	(b)	(c)	(d)		
Name and Address of Person or Organization Rendering Service	Description of Services Received During Year and Project or Case to Which Services Relate	Basis of Charges	Total Charges for Year	Account	Amount
Fulton Data Systems Atlanta, Georgia	Marketing Time sharing services to run residential conservation service energy audit program	Reimbursement of Fee & Expenses	61,086	908	61,086
General Electric Baltimore, Maryland	Consultant Computer time sharing		182,817	107	1,699
					4,649
					506
					9,214
					517
					540
					549
					186
					560
					18,249
					580
					20,055
				588	
				95,833	
				903	
				1,672	
				908	
				60	
				921	
				27,819	
				923	
				2,841	
Gibbs, Hill, Lockwood, Greene, Inc. Spartanburg, South Carolina	Engineering Design and engineering services for various plant functions		89,354	107	89,354
Gilbert Associates, Inc. Reading, Pennsylvania	Engineering Decommissioning study for nuclear generating facilities		102,558	928	102,558
John A. Grant, Jr. Boca Raton, Florida	Survey Various survey services		13,300	107	13,300
Alfred A. Green, Jr. Daytona Beach, Florida	Legal Various legal matters		10,608	262	10,608
John E. Green Montgomery, Alabama	Appraisal Appraisal services Manatee County		18,000	923	18,000
Greenwich Research Associates, Inc. Greenwich, Connecticut	Consultant Investor relations management		14,500	923	14,500
Groppe, Long & Littell Houston, Texas	Consultants Energy related matters; studies regarding sources, prices, price projections and availability of fuel oil		22,334	923	22,334

Charges for Professional Services					
(a)	(b)	(c)	(d)		
Name and Address of Person or Organization Rendering Service	Description of Services Received During Year and Project or Case to Which Services Relate	Basis of Charges	Total Charges for Year	Account	Amount
Gulf Interstate Engineering Company Houston, Texas	Engineering Modification of Manatee fuel oil supply system	Reimbursement of Fee & Expenses	34,761	107 923	18,135 16,626
Harris Bank Corp., Inc. Chicago, Illinois	Financial Trustee for Employees Retirement Plan		79,402	926	79,402
Hay Associates Philadelphia, Pennsylvania	Consultant Compensation		5,890	923	5,890
Jerry L. Heavilon Marietta, Georgia	Consultant Coal-oil mixture project at Sanford Plant		15,194	923	15,194
Heidrich & Struggles, Inc. Chicago, Illinois	Consultant Recruitment		22,534	923	22,534
Alfred J. Hendron, Jr. Mahomet, Illinois	Engineer/Consultant Consulting services for series of flow nets for Martin reservoir		89,896	107	89,896
HMM Association, Inc. Waltham, Massachusetts	Consultants Analytical support in developing evacuation time estimates for Turkey Point and St. Lucie plants and surrounding areas		123,664	524	123,664
Hogg, Allen, Ryce & Norton, P.A. Coral Gables, Florida	Legal Labor relations		45,047	107 923	44,766 281
Holland & Knight Sarasota, Florida	Legal Keentown-Whidden transmission line		10,000	107	10,000
Hopping, Boyd, Green & Sams, P.A. Tallahassee, Florida	Legal FPL variance proceeding; environmental matters		183,282	107 923	10,159 173,123
Hume, Smith Mickelberry Miami, Florida	Communication Production and placement of radio, television, magazine and newspaper information		29,626	426 908 909 921 930	568 44 28,801 116 97

Charges for Professional Services

(a)	(b)	(c)	(d)		
Name and Address of Person or Organization Rendering Service	Description of Services Received During Year and Project or Case to Which Services Relate	Basis of Charges	Total Charges for Year	Account	Amount
Hunton, Williams, Gay and Gibson Richmond, Virginia	Legal Services in connection with the regulation of the electric utility industry by the Environmental Protection Agency	Reimbursement of Fee & Expenses	32,802	923	32,802
Hutcheon Engineering West Palm Beach, Florida	Survey Andytown-Martin EHV Lines		38,288	107	38,288
Hydrocarbon Research, Inc. Richmond, Virginia	Consultant Study on reducing fuel oil contaminants		10,223	923	10,223
ICF, Inc. Washington, D.C.	Research Evaluating conversion to coal, cleaned oil, COM mixtures		43,657	923	43,657
Informatics, Inc. New York, New York	Consultant Programming services for EPRI-RDIS Data Base		86,575	107	9,810
				921	4,048
				923	72,717
Institute for Resource Management, Inc. Bethesda, Maryland	Consultant Health physics services		637,137	174	15,455
				520	412,828
				524	22,053
				530	186,801
Johnson Engineering, Inc. Ft. Myers, Florida	Engineer/Survey Establishing various right-of-ways		22,070	107	22,070
Jones, Paine and Foster West Palm Beach, Florida	Legal Various litigation		200,733	107	1,877
			174	8,438	
			262	190,418	
Keith & Schnars Ft. Lauderdale, Florida	Survey Lake Poinsett-Martin-Midway transmission line	362,152	107	362,152	
Kelly, Black, Black, Wright & Earle Miami, Florida	Legal Various litigation	24,216	174	1,164	
			262	20,335	
			923	2,717	
Milton F. Kent Stamford, Connecticut	Consultant Nuclear, environmental and licensing matters	31,296	923	31,296	

Charges for Professional Services

(a)	(b)	(c)	(d)		
Name and Address of Person or Organization Rendering Service	Description of Services Received During Year and Project or Case to Which Services Relate	Basis of Charges	Total Charges for Year	Account	Amount
Kibbe and Associates Salt Lake City, Utah	Consultant Technical data on uranium procurement	Reimbursement of Fee & Expenses	10,101	923	10,101
James A. Kirby Ft. Pierce, Florida	Survey Indiantown-Midway and Midway-Ranch transmission lines		5,669	107	5,669
KMC, Inc. Washington, D.C.	Consultant Physical security coordinating group		10,709	923	10,709
KOS & Associates, Inc. Pittsburg, PA	Consultant Services to computer programmers		59,904	921 923	16,512 43,392
Law Engineering Testing Co. Atlanta, Georgia	Engineering Engineering technician for field density testing, Duval substation		6,640	107	6,640
Le Boeuf, Lamb, Leiby & MacRae Washington, D.C.	Legal Response to proposed National Classification Board action affecting transportation of radioactive material		7,777	923	7,777
Lemco Engineers St. Louis, Missouri	Engineering Substation supervisory engineering		89,354	107	89,354
Ray K. Linsley Santa Cruz, California	Consultant Embankment at Martin Plant cooling water reservoir		18,163	107	18,163
Lloyd & Brown Ft. Pierce, Florida	Legal Various legal matters		5,897	174	5,897
Lowenstein, Newman, Reis and Axelrod Washington, D. C.	Legal Environmental matters, nuclear licensing and inter-utility matters		827,931	107 707 923 928	244,012 66,818 476,396 40,705
Lowndes, Drosdick & Doster Orlando, Florida	Legal Various legal matters		17,935	923	17,935
Ray L. Lyerly and Associates Dunedin, Florida	Consultant Environmental studies program for Cape Canaveral and Indian River Plant		111,366	107 923	41,367 69,999

Charges for Professional Services					
(a)	(b)	(c)	(d)		
Name and Address of Person or Organization Rendering Service	Description of Services Received During Year and Project or Case to Which Services Relate	Basis of Charges	Total Charges for Year	Account	Amount
Mahoney, Hadlow & Adams Jacksonville, Florida	Legal Environmental matters	Reimbursement of Fee & Expenses	148,177	923	148,177
Marsh & McLennan, Inc. Coral Gables	Consultant Services necessary to implement and maintain SIR program		156,430	107	156,430
Martin, Ade, Birchfield & Johnson Jacksonville, Florida	Legal Various legal matters		17,571	107 923	4,301 13,270
Mathews, Osborne, Ehrlich, McNatt, Gobelman & Cobb Jacksonville, Florida	Legal Antitrust litigation, inter-utility matters and personal injury litigation		278,346	107 262 923 928	74,036 28,678 174,804 828
Edgar W. Maxwell Palm Beach, Florida	Consultant Various appraisals		21,510	107 183 921	20,020 865 625
McDonnell Douglas Automation Company St. Louis, MO	Consultant Various data processing operations		68,157	921	68,157
Perry C. McGriff Co., Inc. Gainesville, Florida	Survey Surveying services for Palatka-Starke transmission line		11,862	107	11,862
McLaughlin Engineering Co. Ft. Lauderdale, Florida	Engineers/surveyors Accident surveys		14,240	107 262	12,608 1,632
Metropolitan Life New York, New York	Financial and Accounting Fund Manager for Pension Plan		21,350	926	21,350
Hank Meyer Associates, Inc. Miami, Florida	Communications Public relations counseling and related services		16,500	923	16,500
Mid-Valley, Inc. Houston, Texas	Engineering Fuel pipeline and storage facilities for the Martin Plant; Martin Plant Cooling Reservoir		1,764,607	107	1,764,607
Mock, Ross and Searcy, Inc. West Palm Beach, Florida	Survey Transmission lines in Broward, Martin, Okeechobee and Palm Beach Counties		89,554	107 262	84,851 4,703

Charges for Professional Services

(a) Name and Address of Person or Organization Rendering Service	(b) Description of Services Received During Year and Project or Case to Which Services Relate	(c) Basis of Charges	(d)		
			Total Charges for Year	Account	Amount
Morgan Guaranty Trust Co. New York, New York	Consultant Administration of FPL Retirement Plan and Master Trust	Reimbursement of Fee & Expenses	101,852	926	101,852
Walter A. Morton Madison, Wisconsin	Consultant Federal rate case hearings		24,416	928	24,416
Muller, Mintz, Kornreich, Caldwell & Casey Miami, Florida	Legal Employer employee relations; contract labor relations		44,152	923	44,152
National Economics Consulting Research Association, Inc. New York, New York	Consultant Administrative planning, various research projects		76,259	923	76,259
James C. Nicholas Boca Raton, Florida	Consultant Socio-economic impact of Martin coal project		8,125	107	8,125
Nuclear Assurance Corp. Atlanta, Georgia	Consultant Reporting uranium price information		6,750	923	6,750
Nuclear Safety Associates, Inc. Bethesda, Maryland	Consultant Review NRC technical specifications		13,623	107 923	4,579 9,044
NUS Corporation Rockville, Maryland	Consultant Waste water systems engineering		32,871	921 923	13,905 18,966
Otisca Industries, LTD Syracuse, New York	Consultant Test for viscosity of coal-oil mixture		36,734	549	36,734
Owens & Company, Inc. Arlington, Virginia	Consultants Fuel oil overcharge litigation		1,975	923	1,975
Emmett William Pacetti St. Augustine, Florida	Survey Various transmission lines		57,362	107	57,362
Paxton, Crow, Taplin & Bragg West Palm Beach, Florida	Legal Various legal matters		15,368	262	15,368
Personnel Decisions Research Institute Minneapolis, Minnesota	Consultant Personnel matters		6,579	923	6,579

Charges for Professional Services					
(a)	(b)	(c)	(d)		
Name and Address of Person or Organization Rendering Service	Description of Services Received During Year and Project or Case to Which Services Relate	Basis of Charges	Total Charges for Year	Account	Amount
Personnel Sciences, Inc. New York, New York	Consultant Data processing services	Reimbursement of Fee & Expenses	84,381	923	84,381
Post Buckley Schuh & Jernigan, Inc. Miami, Florida	Consultant Survey work on DOT project		103,464	107 183	98,197 5,267
Power Technologies, Inc. Schenectady, New York	Engineering Review of engineering reports		22,022	707 923	11,906 10,116
Public Safety Department Miami, Florida	Security Traffic control		5,867	588	5,867
Quality Management, Inc. Toms River, New Jersey	Engineering Quality assurance services		15,050	923	15,050
Radiation Management Corp. Philadelphia, Pennsylvania	Consultant Expert witness at Turkey Point steam generator hearing		5,173	107	5,173
Realty Appraisal & Consulting Service Sarasota, Florida	Consultant Various appraisals		10,747	107	10,747
Reef Associates, Inc. Miami Beach, Florida	Nuclear Activities Nuclear Plant Medical Program and support for the radiation emergency plan		105,634	524	105,634
Reid & Priest New York, New York	Legal Services in connection with rates, financings and other corporate matters		847,981	107 923 928	199,885 245,083 403,013
Kermit E. Roan Arcadia, Florida	Survey Survey of Keentown-Whidden transmission line		23,603	107	23,603
Bill Roberts, Inc. Bradenton, Florida	Survey Various surveys		67,943	107 262	67,526 417
Harper A. Roehm Centerville, Ohio	Consultant Services related to New Smyrna Beach Utilities Commission		20,036	923 928	12,654 7,382
Rogers, Casey & Barksdale, Inc. Stamford, Connecticut	Financial Consulting services for Pension Plan		29,248	923	29,248

Charges for Professional Services					
(a)	(b)	(c)	(d)		
Name and Address of Person or Organization Rendering Service	Description of Services Received During Year and Project or Case to Which Services Relate	Basis of Charges	Total Charges for Year	Account	Amount
John H. Ryther Wood Hole, Massachusetts	Research Methods of improving the Water Hyacinth Advanced Wastewater Treatment System	Reimbursement of Fee & Expenses	6,338	930	6,338
Fayez Sarofim & Company Houston, Texas	Consultant Investment management for Pension Plan		126,050	926	126,050
Schmertman & Crapps, Inc. Gainesville, Florida	Consultant Investigating failure of Martin Reservoir embankment		38,475	107	38,475
Schwebe - Shiskin & Association Miami, Florida	Survey Various surveys		5,951	107 262	1,281 4,670
The Service Bureau Company Cleveland, Ohio	Consultant Computer services, time sharing services		70,396	921 923	68,952 1,444
Shands Teaching Hospital & Clinics Gainesville, Florida	Consultant Medical planning, consultation, examinations, facilities for various nuclear plants		5,000	524	5,000
James L. Sherard San Diego, California	Consulting Engineer Study of cause of dike break and method of repair; Martin cooling water reservoir		39,246	107	39,246
William E. Shoupp Pittsburgh, Pennsylvania	Consultant Nuclear activities		28,995	923	28,995
S.I. Computer Services, Inc. Sellersburg, Indiana	Consultant Computer time sharing services for Residential Conservation Service Program		59,575	908	59,575
Smalley, Willford, & Nalven, Inc. Tampa, Florida	Engineering Consulting engineers and surveyors in connection with various transmission lines		78,184	107 262	76,394 1,790
South Florida Emergency Physicians, PA Miami, Florida	Consultants Availability of medical facilities for employees exposed to radioactive material		5,000	524	5,000

Charges for Professional Services

(a)	(b)	(c)	(d)		
Name and Address of Person or Organization Rendering Service	Description of Services Received During Year and Project or Case to Which Services Relate	Basis of Charges	Total Charges for Year	Account	Amount
Southwest Research Institute San Antonio, Texas	Consultants Engineering consulting and testing services for Turkey Point Plant	Reimbursement of Fee & Expenses	52,300	107	26,150
				923	26,150
Steel, Hector & Davis Miami, Florida	Legal Legal services as General Counsel for the Company re: real estate acquisition, regulatory matters, claims, financings Pension Plan, Thrift Plan and other corporate matters	Reimbursement of Fee & Expenses	2,163,269	107	465,803
				146	2,976
				163	16
				174	97,594
				181	44,584
				183	49,481
				214	27,249
				262	317,616
				426	1,100
				439	242
				506	128
				524	283
				556	408
	567	168			
	589	75			
	818	6,038			
	908	2,371			
	921	282			
	923	815,407			
	926	7,857			
	928	396,141			
	929	856			
	930	662			
P. O. Steiner, Inc. Ann Arbor, Michigan	Consultant Economic consulting	Reimbursement of Fee & Expenses	20,271	923	20,271
R. L. Stone, Jr. Miami, Florida	Consultant Power plant steam piping hangers; maintenance manual; turbine-generator selection	Reimbursement of Fee & Expenses	38,133	107 923	9,308 28,825
Stone & Webster Boston, Massachusetts	Consultant Geotechnical engineering services	Reimbursement of Fee & Expenses	495,463	107	495,463
Stone & Webster Management Consultants, Inc. New York, New York	Consultant Comparison of various economic analysis methods	Reimbursement of Fee & Expenses	90,342	923	90,342

Charges for Professional Services

(a)	(b)	(c)	(d)		
Name and Address of Person or Organization Rendering Service	Description of Services Received During Year and Project or Case to Which Services Relate	Basis of Charges	Total Charges for Year	Account	Amount
S. M. Stroller, Corp. New York, New York	Consultant Core performance assessment group for Nuclear Analysis	Reimbursement of Fee & Expenses	22,399	923	22,399
Systemetrix, Inc. Miami, Florida	Consultant System & programming services		8,348	923	8,348
Time Sharing Resources, Inc. Great Neck, New York	Consultant Computer time sharing		21,467	921	21,467
A. R. Toussaint and Associates, Inc. North Miami, Florida	Survey Various transmission lines, substations and power plants		65,209	107 921	64,406 803
Trans-Eastern Inspection, Inc. Washington, Pennsylvania	Consultant Visual inspection of transmission line structures, hardware & fittings		12,903	107	12,903
Turner & Associates Palatka, Florida	Survey Survey transmission lines		10,205	107	10,205
U. S. Fish and Wildlife Service Denver, Colorado	Environmental Study of the influence of warm water effluents on manatee distribution and movement around power plants		21,644	930	21,644
United States Testing Co., Inc. Hoboken, New Jersey	Consultant St. Lucie and Turkey Point quality inspection and testing		4,155,626	107 174 519 524 530 532	3,082,643 4,211 4,335 32,251 1,030,751 1,435
University of Miami Miami, Florida	Engineering Waste heat management and utilization		5,000	921	5,000
Utility Data Corporation Houston, Texas	Consultant Transformer load management		22,147	588	22,147
Wachovia Bank and Trust Co. Winston-Salem, North Carolina	Financial Pension Plan Trustee		110,065	107 926	12,529 97,536

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Charges for Professional Services

(a)	(b)	(c)	(d)		
Name and Address of Person or Organization Rendering Service	Description of Services Received During Year and Project or Case to Which Services Relate	Basis of Charges	Total Charges for Year	Account	Amount
Nancy W. Walls Stone Mountain, Georgia	Consultant Consulting biologist for environmental work at power plants	Reimbursement of Fee & Expenses	19,744	107	7,995
				923	11,749
Bennett R. Wattles & Association, Inc. Jacksonville, Florida	Survey Preparation of certified right-of-way descriptions, drawings for Duval-Hatch 500 KV Transmission Line		212,176	107	212,176
Earl C. Weber Miami, Florida	Environmental Future plant site evaluation and engineering studies		75,767	107	52,671
				923	23,096
Wells Fargo Bank, N.A. San Francisco, California	Financial Investment management for Pension Plan		59,954	926	59,954
Westinghouse Electric Corporation Pittsburgh, Pennsylvania	Engineering Various nuclear services		2,595,980	107	2,388,863
				506	2,500
				923	204,617
Horace A. Wilkison Naples, Florida	Survey Distribution extensions, topographical details and other survey work	5,435	107	5,435	
Wilson, Miller, Barton, Soll & Peck, Inc. Naples, Florida	Survey Various surveys	22,907	107	20,415	
			262	2,492	
Wingerter Laboratories, Inc. North Miami, Florida	Engineering Strength test of concrete cylinders	6,633	107	6,633	
Wright & Silverio Miami, Florida	Legal Various legal matters	89,880	174	10,002	
			262	77,849	
			923	2,029	
The Wyatt Company Miami, Florida	Financial & Accounting Actuarial Services on the Pension Plan and other matters	85,682	926	85,682	

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Amounts originally charged to clearing accounts should be segregated as to *Utility Departments, Construction, Plant Removals, and Other Accounts*, and shown in the appropriate lines

and spaces provided for such amounts on pages 355 and 356. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged Clearing Accounts (c)	Total (d)
1	ELECTRIC	\$	\$	\$
2	Operation:			
3	Production.....	27,320,695		
4	Transmission.....	4,638,626		
5	Distribution.....	38,938,409		
6	Customer Accounts.....	34,313,226		
7	Customer Service and Informational	5,496,219		
8	Sales.....	-0-		
9	Administrative and General.....	39,793,431		
10	Total Operation.....	150,500,606		
11	Maintenance:			
12	Production.....	27,546,300		
13	Transmission.....	4,788,288		
14	Distribution.....	18,968,346		
15	Administrative and General.....	14,244		
16	Total Maintenance.....	51,317,178		
17	Total Operation and Maintenance:			
18	Production.....	54,866,995		
19	Transmission.....	9,426,914		
20	Distribution.....	57,906,755		
21	Customer Accounts.....	34,313,226		
22	Customer Service and Informational	5,496,219		
23	Sales.....	-0-		
24	Administrative and General.....	39,807,675		
25	Total Operation and Maintenance.....	201,817,784	3,531,838	205,349,622
26	GAS			
27	Operation:			
28	Production—Manufactured Gas.....			
29	Production—Natural Gas (incl. Expl. and Dev.).....			
30	Other Gas Supply.....			
31	Storage, LNG Terminaling and Processing.....			
32	Transmission.....			
33	Distribution.....			
34	Customer Accounts.....			
35	Customer Service and Informational			
36	Sales.....			
37	Administrative and General.....			
38	Total Operation.....			
39	Maintenance:			
40	Production—Manufactured Gas.....			
41	Production—Natural Gas.....			
42	Other Gas Supply.....			
43	Storage, LNG Terminaling and Processing.....			
44	Transmission.....			
45	Distribution.....			
46	Administrative and General.....			
47	Total Maintenance.....			
48				
49				
50				

Continued

DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged Clearing Accts. (c)	Total (d)
	Gas (Continued)	\$	\$	\$
51	Total Operation and Maintenance:			
52	Production—Manufactured Gas.....			
53	Production—Natural Gas (incl. Expl. and Dev.).....			
54	Other Gas Supply.....			
55	Storage, LNG Terminaling and Processing.....			
56	Transmission.....			
57	Distribution.....			
58	Customer Accounts.....			
59	Customer Service and Informational.....			
60	Sales.....			
61	Administrative and General.....			
62	Total Operation and Maintenance.....			
63	OTHER UTILITY DEPARTMENTS			
64	Operation and Maintenance.....			
65	Total All Utility Departments.....	201,817,784	3,531,838	205,349,622
66	UTILITY PLANT			
67	Construction (by utility departments):			
68	Electric Plant.....	54,664,482	3,218,048	57,882,530
69	Gas Plant.....			
70	Other.....			
71	Total Construction.....	54,664,482	3,218,048	57,882,530
72	Plant Removal (by utility departments):			
73	Electric Plant.....	2,030,317	27,753	2,058,070
74	Gas Plant.....			
75	Other.....			
76	Total Plant Removal.....	2,030,317	27,753	2,058,070
77	Other Accounts (Specify):			
78				
79	Receivables from Associated Companies (146)		66,119	66,119
80				
81				
82	Miscellaneous Current and Accrued Assets (174)		982,698	982,698
83				
84				
85	Temporary Facilities (185)		763,034	763,034
86				
87	Injuries and Damages Reserve (262)		(140,675)	(140,675)
88				
89	Expenditures for Certain Civic, Political and Related Activities (426.4)		94,518	94,518
90				
91				
92				
93	Various		949,778	949,778
94				
95				
96				
97				
98				
99				
100				
101				
102				
103				
104				
105	TOTAL SALARIES AND WAGES	258,512,583	9,493,111	268,005,694

ELECTRIC PLANT IN SERVICE

(In addition to Account 101, Electric Plant in Service [Classified], this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

1. Report below the original cost of electric plant in service according to prescribed accounts. in parentheses to indicate the negative effect of such amounts.
2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate. 4. Reclassifications or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, Electric Plant Purchased or Sold.
3. Credit adjustments of plant accounts should be enclosed In showing the clearance of Account 102, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

Line No.	Account (a)	Balance beginning of year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance end of year (g)
1	1. INTANGIBLE PLANT	\$	\$	\$	\$	\$	\$
2	(301) Organization	125,000					125,000
3	(302) Franchises and consents	271,137					271,137
4	(303) Miscellaneous intangible plant	620,890					620,890
5	Total intangible plant	1,017,027					1,017,027
6	2. PRODUCTION PLANT						
7	STEAM PRODUCTION PLANT						
8	(310) Land and land rights	9,170,033	287,880	16,236		7,630,333	17,072,010
9	(311) Structures and improvements	176,696,843	223,140,467	978,113		883,908	399,743,105
10	(312) Boiler plant equipment	388,464,622	139,945,922	4,829,609		4,206,832	527,787,767
11	(313) Eng's. and eng. driven generators	-0-	-0-	-0-		-0-	-0-
12	(314) Turbogenerator units	206,286,027	53,135,813	2,728,046		2,707,046	259,400,840
13	(315) Accessory electric equipment	48,139,076	20,799,530	627,810		546,473	68,857,269
14	(316) Misc. power plant equipment	10,705,165	4,617,766	118,907		66,066	15,270,090
15	Total steam production plant	839,461,766	441,927,378	9,298,721		16,040,658	1,288,131,081
16	NUCLEAR PRODUCTION PLANT						
17	(320) Land and land rights	10,838,405	-0-	-0-		-0-	10,838,405
18	(321) Structures and improvements	291,499,561	3,853,973	22,701		1,553,075	296,883,908
19	(322) Reactor plant equipment	289,121,804	1,235,845	245,172		(934,080)	289,178,397
20	(323) Turbogenerator units	120,142,077	9,108,674	336,000		(269,098)	128,645,653
21	(324) Accessory electric equipment	63,691,846	233,045	-0-		(274,272)	63,650,619
22	(325) Misc. power plant equipment	8,901,636	1,068,154	36,550		(24,555)	9,908,685
23	Total nuclear production plant	784,195,329	15,499,691	640,423		51,070	799,105,667
24	HYDRAULIC PRODUCTION PLANT						
25	(330) Land and land rights						
26	(331) Structures and improvements						
27	(332) Reservoirs, dams, and waterways						
28	(333) Wtr. whls., turb., and generators						
29	(334) Accessory electric equipment						
30	(335) Misc. power plant equipment						
31	(336) Roads, railroads, and bridges						
32	Total hydraulic production plant						

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FLORIDA POWER & LIGHT COMPANY

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ELECTRIC PLANT IN SERVICE (Continued)

Line No.	Account (a)	Balance beginning of year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance end of year (g)
33	OTHER PRODUCTION PLANT	\$	\$	\$	\$	\$	\$
34	(340) Land and land rights.....	24,738	-0-	2,718		-0-	22,020
35	(341) Structures and improvements....	38,257,742	349,937	5,600		-0-	38,602,079
36	(342) Fuel holders, prod., and access'rs...	15,352,944	58,413	2,000		-0-	15,409,357
37	(343) Prime movers.....	108,891,305	1,930,930	-0-		-0-	110,822,235
38	(344) Generators.....	78,911,763	2,020	-0-		-0-	78,913,783
39	(345) Accessory electric equipment.....	28,201,625	513,091	-0-		-0-	28,714,716
40	(346) Misc. power plant equipment.....	3,829,293	219,542	9,670		971	4,040,136
41	Total other prod. plant.....	273,469,410	3,073,933	19,988		971	276,524,326
42	Total production plant.....	1,897,126,505	460,501,002	9,959,132		16,092,699	2,363,761,074
43	3. TRANSMISSION PLANT						
44	(350) Land and land rights.....	45,349,721	4,116,528	51,714		5,833,096	55,247,631
45	(352) Structures and improvements....	8,531,959	2,166,892	8,443		(5,175)	10,685,233
46	(353) Station equipment.....	224,651,437	45,629,874	2,247,025		160,167	268,194,453
47	(354) Towers and fixtures.....	33,631,603	48,978,039	-0-		-0-	82,609,642
48	(355) Poles and fixtures.....	140,731,414	10,034,730	805,948		7,532	149,967,728
49	(356) Overhead conductors and devices...	114,459,126	20,758,062	869,617		(9,757)	134,337,814
50	(357) Underground conduit.....	19,969,277	984,718	3,700		(24,531)	20,925,764
51	(358) Underground conductors and dev....	21,660,974	229,580	5,300		(354)	21,884,900
52	(359) Roads and trails.....	11,615,373	8,097,234	3,392		403	19,709,618
53	Total transmission plant.....	620,600,884	140,995,657	3,995,139		5,961,381	763,562,783
54	4. DISTRIBUTION PLANT						
55	(360) Land and land rights.....	9,972,873	235,288	40,397		263,696	10,431,460
56	(361) Structures and improvements....	13,213,515	1,018,940	3,589		18,025	14,246,891
57	(362) Station equipment.....	217,638,466	13,366,024	1,001,103		(1,133,161)	228,870,226
58	(363) Storage battery equipment.....	-0-	-0-	-0-		-0-	-0-
59	(364) Poles, towers, and fixtures.....	162,832,837	13,816,242	1,803,773		(757,211)	174,088,095
60	(365) Overhead conductors and devices...	217,696,082	19,322,503	1,426,066		(174,976)	235,417,543
61	(366) Underground conduit.....	103,265,145	7,880,027	52,966		40,764	111,132,970
62	(367) Underground conductors and dev....	224,589,389	37,593,198	886,862		(3,877,077)	257,418,648
63	(368) Line transformers.....	257,291,877	24,784,425	3,615,772		1,004,090	279,464,620
64	(369) Services.....	78,199,882	13,554,978	212,469		3,861,940	95,404,331
65	(370) Meters.....	112,886,512	12,244,577	1,030,370		-0-	124,100,719
66	(371) Installations on cust. premises...	4,380,719	854,495	101,324		296	5,134,186

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Year ended December 31, 1980

67	(372) Leased property on cust. premises	-0-	-0-	-0-		-0-	-0-
68	(373) Street lighting and signal systems	43,914,269	4,674,682	435,213		871,802	49,025,540
69	Total distribution plant	1,445,881,566	149,345,379	10,609,904		118,188	1,584,735,229
70	5. GENERAL PLANT						
71	(389) Land and land rights	5,619,534	36,571	28,494		48,343	5,675,954
72	(390) Structures and improvements	33,589,890	712,476	71,793		(21,361)	34,209,212
73	(391) Office furniture and equipment	18,927,163	1,256,843	390,376		(254)	19,793,376
74	(392) Transportation equipment	40,716,609	3,972,336	935,791		-0-	43,753,154
75	(393) Stores equipment	1,886,059	308,207	1,818		33,093	2,225,541
76	(394) Tools shop and garage equipment	6,002,289	911,675	114,047		(18,894)	6,781,023
77	(395) Laboratory equipment	4,783,120	726,162	76,162		(10,231)	5,422,889
78	(396) Power operated equipment	3,420,727	460,333	158,330		-0-	3,722,730
79	(397) Communication equipment	5,716,701	388,620	171,800		-0-	5,933,521
80	(398) Miscellaneous equipment	980,541	160,008	9,949		(14,757)	1,115,843
81	Subtotal	121,642,633	8,933,231	1,958,560		15,939	128,633,243
82	(399) Other tangible property *						
83	Total general plant	121,642,633	8,933,231	1,958,560		15,939	128,633,243
84	Total (Accounts 101 and 106)	4,086,268,615	759,775,269	26,522,735		22,188,207	4,841,709,356
85	(102) Electric plant purchased **					()	
86	(102) Electric plant sold **	()				()	
87	Experimental Electric Plant Unclassified						
88	Total electric plant in service	4,086,268,615	759,775,269	26,522,735		22,188,207	4,841,709,356

* State the nature and use of plant included in this account and if substantial in amount submit a supplementary schedule showing sub-account classification of such plant conforming to the requirements of this schedule.

** For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

NOTE

Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis

with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$100,000 or more. Other items of property held for future use may be grouped provided that the number of properties so grouped is indicated.

2. For property having an original cost of \$100,000 or more previously used in utility operations, now held for future use, give, in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance end of Year (d)
1	Land and land rights:			\$
2	Broward County Plant Site	March 1973	1984	658,345
3	Cutler Power Plant Units 5&6 - Cold Standby	June 1977	1982	27,811,472
4	Desoto Plant Site	Sept. 1974	1993	13,483,156
5	Martin Coal and Waste Disposal Site	Nov. 1979	1987	1,017,541
6	Palatka Power Plant Units 1&2 - Cold Standby	June 1977	1990	14,134,975
7	South Dade Plant Site	Feb. 1972	1995	8,521,294
8	Baldwin-Bradford Transmission Right-of-Way	Nov. 1976	1986	294,170
9	Bunnell-Angela (Flagler Beach) Right-of-Way	April 1971	1990	396,999
10	Bunnell-St. Johns (St. Augustine)			
11	Right-of-Way	Apr. 1973	1983	681,985
12	Collier-Golden Gate-Capri Right-of-Way	March 1974	1982	1,826,667
13	Delray-Cedar (West Boynton)	Feb. 1960	1981	210,835
14	Desoto-Orange Right-of-Way	June 1973	1990	606,042
15	Englewood-Placida-Myakka Right-of-Way	Oct. 1971	1984	469,255
16	Levee-South Dade Right-of-Way	Nov. 1976	1995	2,757,026
17	Manatee-Whidden Right-of-Way	June 1979	1983	674,399
18	Myakka-Laurelwood (Venice) Right-of-Way	July 1972	1981	1,090,745
19	Ranch Sub-Corbett (West Ranch) Right-of-Way	April 1970	1988	503,113
20	Rubonia 240 KV Line Right-of-Way	Feb. 1976	1987	282,933
21	Other Transmission Right-of-Way (11 items)	Various	Various	419,952
22	Allapattah Substation Site	April 1970	1989	153,602
23	Gulfair Substation Site	June 1974	1983	189,729
24	Jacaranda Substation Site	Aug. 1971	1982	181,002
25	Kenkrome Substation Site	June 1974	1983	255,313
26	Lakeview Substation Site	July 1974	1982	144,218
27	Liberia Substation Site	March 1972	1988	100,134
28	Margate Substation Site	Oct. 1974	1983	101,780
29	Montgomery Substation Site	June 1973	1986	128,508
30	Myakka Substation Site	Dec. 1972	1981	106,846
31	Natoma Substation Site	July 1976	1983	207,592
32	Natural Bridge Substation Site	Jan. 1974	1987	398,602
33	Nob Hill Substation Site	une 1973	1987	182,288
34	Shenandoah Substation Site	Jan. 1974	1985	504,070
35	Simpson (Brickell) Substation Site	Dec. 1973	1987	353,666
36	Southside Substation Site	April 1971	1987	121,682
37	Stonebridge Substation Site	April 1978	1981	132,063
38	Sunrise Substation Site	June 1973	1986	184,850
39	Train Substation Site	Dec. 1973	1989	111,165
40	Walker (West Bradenton) Substation Site	Feb. 1974	1986	105,782
41	Welleby Substation Site	Feb. 1974	1990	103,347
42	Other Substation Sites (93 items)	Various	Various	2,680,204
43	Florida City Service Center Site	June 1973	1983	418,816
44	General Office (Additional Property)	March 1974	1985	522,463
45	Palmetto Lakes Service Center Site	June 1974	1988	814,350
46	Rubin Service Center Site	July 1975	1980	345,844
47				
48	(Continued)			
	TOTAL			

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$100,000 or more. Other items of property held for future use may be grouped provided that the number of properties so grouped is indicated.
 2. For property having an original cost of \$100,000 or more previously used in utility operations, now held for future use, give, in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance end of Year (d)
1	Land and land rights:			\$
2	Other Service Center Sites (20 items)	Various	Various	715,934
3				
4				
5				
6	Duval Sub Site was incorrectly included in			
7	the Account 105 report of 12/80 and has been			
8	removed 1/81 - the amount is \$132,414*			132,414
9				
10	Flagler Beach Plant Site was sold			
11	leaving a balance of \$404*			404
12				
13	Martin Plant went into service 12/80			
14	leaving a balance of \$(538)*			(538)
15				
16				
17	*A Journal entry has been prepared			
18	clearing these balances			
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
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34				
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42				
43				
44				
45				
46				
47				
48	TOTAL			\$85,237,034

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106)

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction Not Classified-

Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 401-403, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development: (See account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Completed Construction Not Classified—Electric (Account 106) (c)	(1) Estimated Additional Cost of Project (d)
1	Riviera Plant: Purchase and install new burners on Unit No. 3	\$ 2,194,220	\$	\$
3	Riviera Plant: Plant sequence of events monitoring system Units No. 3 & 4	71,834		33,454
5	Riviera Plant: Purchase & install new burners on Unit No. 4	205,341		2,791,523
7	Riviera Plant: Install control and data acquisition equipment	240,423		
9	Riviera Plant: Install auto oscillograph equipment	112,035		41,965
11	Putnam Plant: Service water stations	55,392		60,122
12	Putnam environmental plant reliability and betterment	2,839,585		1,960,415
14	Sanford Plant (Unit 4): Install snubbers on main stream line	65,751		11,887
16	Sanford Plant: Reservoir enhancements	298,783		4,701,217
17	Sanford Plant (Unit 5): Purchase and install new burners	100,704		1,385,389
19	Sanford Plant: Install auto oscillograph equipment	95,289		15,711
21	Lauderdale Plant: Gas turbine supervisory and load control equipment	135,974		17,126
23	Lauderdale Plant: Install control and data acquisition equipment	152,746		
25	Ft. Myers Plant (Unit 2): Superheat spray piping modification	124,142		
27	Ft. Myers Plant (Units 1 & 2): Sequence of events monitoring system	98,069		31,464
29	Ft. Myers Plant (Unit 1): Feedwater 20th stage extraction	135,768		93,350
31	Ft. Myers Plant: Install auto oscillograph equipment	74,296		36,704
33	Port Everglades Plant (Unit 3): Purchase and install new burners	1,749,451		
35	Pt. Everglades Plant (Unit 2): Purchase and install new burner	1,531,726		260,238
37	Pt. Everglades Plant (Unit 3): Modernization of turbine supervisory instruments	71,999		
39	Pt. Everglades Plant: Purchase and install material and personnel hoist	64,350		
41	(Continued)			
42	TOTAL			

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106) (CONTINUED)

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Completed Construction Not Classified—Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Pt. Everglades Plant (Unit 3): Retube condenser	\$ 913,967	\$	\$ 328,033
2				
3	Pt. Everglades Plant (Units 1, 2, 3 & 4): Install oscillograph equipment	151,086		36,914
4				
5	Cape Canaveral Plant (Units 1 & 2): Sequence of events monitoring system	94,810		34,566
6				
7	Cape Canaveral Plant: Purchase and install new 4160V cable	115,159		70,584
8				
9	Cape Canaveral Plant: Install auto oscillograph equipment	117,488		35,512
10				
11	Turkey Point Plant (Units 3 and 4): Steam generator repair	32,824,320		38,715,680
12				
13	Turkey Point Plant: Charging pump system modification	1,340,482		
14				
15	Turkey Point Plant: Purchase and install bearing lube system on cooling water pumps 3 & 4	54,533		635
16				
17	Turkey Point Plant: Security upgrading nuclear facility	1,660,615		35,385
18				
19	Turkey Point Plant: Auxiliary feedwater upgrading	148,785		981,215
20				
21	Turkey Point Plant: Miscellaneous production equipment	348,749		251,251
22				
23	Turkey Point Plant: Steam generator blowdown heat-water recovery	835,677		1,514,323
24				
25	Turkey Point Plant: Secondary system wet lay up	357,598		442,402
26				
27	Turkey Point Plant: Feedwater recirculation	494,371		335,629
28				
29	Turkey Point Plant: Purchase and install condensate polishing demineralization system	767,613		4,832,387
30				
31	Turkey Point Plant: Steam generator wet lay up	194,401		305,599
32				
33	Turkey Point Plant: Feedwater heater replacement	4,064,320		312,680
34				
35	Turkey Point Plant: Feedwater heater replacement	1,760,895		2,616,105
36				
37	Turkey Point Plant: Moisture separator reheater	991,775		352,225
38				
39	Turkey Point Plant: Moisture separator-reheater replacement	1,176,276		167,724
40				
41	Turkey Point Plant: Demineralized water and deaeration system	2,250,222		4,149,778
42				
43	Turkey Point Plant: Purchase of bulk materials; accounting purpose only	961,493		
44				
45				
46				
47				
48				
49	(Continued)			

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106) (CONTINUED)

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Completed Construction Not Classified—Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Turkey Point Plant: Blacktop areas around	\$	\$	\$
2	units 1 & 2 boiler, water treatment			
3	plant, and I&C building	59,022		30,978
4	Turkey Point Plant (Units 1 & 2): Sequence			
5	of events monitoring system	67,477		67,494
6	Turkey Point Plant: Construct training			
7	facility	263,093		29,050
8	Turkey Point Plant: Polar crane walkway	74,134		80,866
9	Turkey Point Plant: Polar crane walkway	132,335		47,665
10	Turkey Point Plant: Fire protection			
11	system upgrading	503,798		585,997
12	Turkey Point Plant: Steam generator			
13	blowdown heatwater recovery	199,345		1,800,655
14	Turkey Point Plant: Steam generator			
15	wet layup	67,094		282,906
16	Turkey Point Plant: Purchase and install			
17	condensate polishing demineralization			
18	system	263,839		3,236,161
19	Turkey Point Plant: Secondary system			
20	wet layup	216,538		433,462
21	Turkey Point Plant: Steam generator			
22	repair	16,490,035		31,809,965
23	Turkey Point Plant (Unit 3): Uprating			
24	Phase 1	2,744,969		
25	Turkey Point Plant (Unit 4): Uprating			
26	Phase 1	2,838,515		738,485
27	Turkey Point Plant: Miscellaneous			
28	production equipment	98,659		276,341
29	Turkey Point Plant: Install feedwater			
30	recirculation system	86,328		583,672
31	Turkey Point Plant (Unit 3): Remove			
32	turbine supervisory instrumentation	68,937		2,800
33	Turkey Point Plant (Unit 4): Remove			
34	turbine supervisory instrumentation	74,646		
35	Turkey Point Plant (Units 3 & 4):			
36	Purchase & install Dose Accounting			
37	System	599,448		
38	Turkey Point Plant (Unit 2): Purchase			
39	& install new burners	168,504		2,200,700
40	Turkey Point Plant: Sale of rock at			
41	Plant site	405,621		754,279
42	Turkey Point Plant (Units 3 & 4): Spare			
43	reactor coolant pump assembly	87,150		50
44	Turkey Point Plant: Install auto			
45	oscillograph equipment	123,522		30,478
46	St. Lucie Plant (Unit 1): Plant			
47	betterment III	7,314,290		2,873,710
48				
49	(Continued)			

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106) (CONTINUED)				
Line No.	Description of Project	Construction Work in Progress—Electric (Account 107)	Completed Construction Not Classified—Electric (Account 106)	Estimated Additional Cost of Project
	(a)	(b)	(c)	(d)
1	St. Lucie Plant: Construct service building addition	\$ 1,079,950	\$	\$ 67,550
3	St. Lucie Plant: Secondary system wet layup and feedwater recirculating system	209,812		177,188
6	St. Lucie Plant: Purchase & install condensate polishing demineralization system	321,872		7,599,128
9	St. Lucie Plant: Moisture separator reheater replacement	1,275,471		389,129
11	St. Lucie Plant (Unit 1): Purchase boom crane for containment	61,514		183,036
13	St. Lucie Plant (Unit 1): Liquid waste processing system	153,071		923,381
15	St. Lucie Plant (Unit 1): Fire protection system upgrading	520,480		
17	St. Lucie Plant (Units 1 & 2): Purchase spare low pressure turbine rotors	2,420,779		12,259,221
19	St. Lucie Plant (Unit 1): Purchase & install Dose Accounting System	549,856		
21	St. Lucie Plant (Unit 2): (1983) 802 MW installation	647,908,938		452,091,062
23	St. Lucie Plant: Improvements	66,357		96,643
24	Manatee Plant: Install data acquisition and control equipment	63,206		
26	Manatee Plant: Install auto oscillograph equipment	99,053		11,947
28	Martin Plant (Unit 2): (1981) 859 MW installation	196,372,023		28,627,977
30	Martin Coal (Unit #3) phase 2: Includes licensing, engineering design and purchasing of major equipment requiring long lead time for a coal fired steam generating unit	8,688,488		160,248,512
35	Pelican Bay Subdivision: Provide OH lines to feed 332 homes in phase 3	54,511		21,918
37	Sebastian Highlands: Provide feeder to serve Unit 16	50,827		19,023
39	Quayside: Provide OH feeder capacity	65,012		
40	International Gardens: Provide 99-4500 lumens street lights	61,835		21,845
42	City of Miami: Upgrade street lights	50,717		12,924
43	City of Miami: Upgrade street lights	63,244		8,496
44	Install 47000 LSV lighting on NW 27 Ave - NW 41 St to NW 54 St	80,650		8,081
46	Rebuilt feeder line with 3-350 MCM.C and 4/OC neutral	126,559		103
48				
49	(Continued)			

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106) (CONTINUED)				
Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Completed Construction Not Classified—Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Purdy Lane Substation 6th feeder along	\$	\$	\$
2	L-9 & SW to L-10	76,391		10,670
3	Relocate and transfer distribution			
4	facilities to new transmission line			
5	sections along Ashton and Wilkinson Rds	189,411		
6	S.R. A1A widening and reconductoring -			
7	Parcel 2	54,200		18,418
8	Relocate facilities on SR500 - DOT			
9	Project 70050-6508	165,060		6,160
10	Relocate facilities on SR500 - DOT			
11	Project 70050-6524	90,837		46,526
12	System improvement W. Trailview - City			
13	of Miami SW 8-10 St between 8-12 Ave	102,797		
14	Install Buried Cable B1-8th Alligator			
15	feeder - Davis Blvd	83,954		6,557
16	Charlotte-Ringling 138 & 240 KV lines -			
17	replace 16 structures	212,655		149,491
18	General Office Bulding			
19	improvements 1980-81	201,745		62,880
20	Preparation of architectural plans, site,			
21	and construct the Juno Beach center	2,934,258		16,065,742
22	Data communications network expansion			
23	(1980)	66,143		82,257
24	Material Test - remove ice plant building			
25	and miscellaneous improvements	65,546		
26	Daytona and Ormond Beach Stores: Purchase			
27	new forklifts	63,402		16,678
28	Crescent City Sub: Replace line switches,			
29	TX SWS, add HV Sect. SW	117,088		29,155
30	Holland Park Sub: Add CKT switches &			
31	modify air SWS	86,028		
32	Holland Park Sub: Instll 2nd transformer			
33	and 2nd feeder	136,212		26,273
34	Harris Sub: Construction new 138-13KV			
35	3-feeder substation	299,612		792,952
36	Columbia Sub: Increase capacity	202,622		3,914
37	Yulee Sub: Convert to 240KV	401,432		
38	IBM Sub: Replace breakers and regulators			
39	on feeders	100,942		
40	Linton Sub: Install transformer fault			
41	interrupter	190,314		82,352
42	Juno Beach Sub: Add transmission fault			
43	interrupters and modify air blast switches	129,886		
44	Whitfield Sub: Increase capacity	299,230		
45	Castle Sub: Increase transformer capacity	147,744		73,931
46	Cortez Sub: Install 138-23 KV transformer			
47	and 2 feeders	230,248		191,752
48				
49	(Continued)			

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106) (CONTINUED)

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Completed Construction Not Classified—Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Punta Gorda Sub: Increase capacity	\$ 416,808	\$	\$
2	Sorrento Sub: Increase capacity	145,664		79,389
3	Stonebridge Sub: Construct new 240-23 KV			
4	substation	337,423		570,812
5	Pompano District Office: Purchase site for			
6	new building	389,867		10,133
7	Pompano-Coral Springs Service Ctr:			
8	Purchase leased property	225,075		27,160
9	Mallard Sub: Increase capacity	253,164		
10	MHZ Radio Conversion	140,027		37,855
11	Southern division: Replace radio			
12	equipment	63,165		
13	Southern Division: 30-450 MHZ radio			
14	conversion expansion	139,247		185,541
15	Virginia Key Sub: Construct a 138-13.8			
16	KV 2 feeder sub	872,778		142,222
17	Saga Sub: New 138-13KV 3 feeder one			
18	28 MVA transmission sub	309,391		315,328
19	Court Sub: Construct a new 138-23 KV			
20	substation	153,733		793,397
21	Lindgren Sub: Install 3rd transformer and			
22	6th feeder position	177,479		555,521
23	Miami Sub: Retire indoor 13 KV and 480 V			
24	switch gear, modify station service	50,854		
25	Construct Manatee Land Management			
26	Office Building	115,517		22,483
27	Manatee Reservoir: Purchase 100 acre grove	147,913		116,087
28	Manatee Plant & Reservoir: Purchase			
29	property	2,683,588		416,412
30	Riviera Beach: Purchase and install scrap			
31	processing equipment	206,281		18,719
32	Purchase additional property for			
33	central storeroom	1,077,966		22,034
34	Riviera Beach: Improvements to CSM			
35	facility, gas island, scrap and			
36	emergency services	186,230		38,770
37	Brevard Sub: Replace 4-240 KV oil breakers	72,313		
38	Sanford LDO: Modify emergency load			
39	control system	54,218		4,982
40	Lake Poinsett-Martin EHV right-of-way	955,488		10,303,512
41	Black Creek Sub: Install metering			
42	equipment	109,046		32,721
43	St. Johns-Tocoi 240 KV line: Acquire			
44	right-of-way	194,374		208,626
45	Volusia Sub: Install line fault locator	51,716		8,084
46	Duval-Hatch (Georgia) Acquisition:			
47	500 KV EHV right-of-way	502,615		10,497,385
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49	(Continued)			

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106) (CONTINUED)

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Completed Construction Not Classified—Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Duval-Lake Poinsett: Acquire EHV right-of-way	\$ 76,857	\$	\$ 97,923,143
2	Duval Sub: Convert to 500 KV	668,749		9,431,251
3	Indiantown-Olympia: 240 KV line and acquire right-of-way	543,002		206,998
4	Cedar Sub: Construct 240-138 KV substation	1,092,817		1,140,863
5	Hypoluxo-Yamato: 138KV line extension to Cedar Sub	191,089		
6	Lauderdale-Cedar Ranch 240 KV line construction	240,318		1,849,930
7	Okeechobee-St. Lucie Line #2 138KV line: Acquire right-of-way and subsite	257,199		242,801
8	Midway-Pratt & Whitney #1 and #2 - 240 KV line: Relocate for I-95	165,425		42,571
9	South Bay Sub: Replace supervisory control equipment	53,261		7,331
10	Riviera Plant Switchyard: Replace supervisory equipment	55,209		27,112
11	Indiantown-Midway & Midway Ranch: Relocate 240 KV line for I-95	168,597		132,130
12	Indiantown-Midway Ranch: Relocate 240 KV line for I-95	193,988		
13	Lauderdale-Cedar Ranch: Extend 240 KV line right-of-way acquisition	132,840		
14	Orange River: Connect spare transformer	214,612		
15	Ringling-Venice #2: Extend 138 KV line to Phillippi	1,098,123		106,270
16	Orange River: Install 2-55MVAR 34.5KV reactors	860,291		19,009
17	Ft. Myers Switchyard: Replace supervisory control equipment	80,834		
18	Sarasota LDO: Purchase spare parts for Scada System	54,004		
19	Myakka Sub: Construct 240 KV terminal bus	144,767		1,110,649
20	Ringling Sub: Install line fault locator	62,624		
21	Laurelwood-Myakka: Construct 240 KV line	281,727		2,833,756
22	Ft. Myers Plant: Install carrier current communication equipment	131,594		
23	Beker-Manatee 240 KV Line: Acquire right-of-way and construct	1,014,732		4,430,320
24	Manatee Plant: Construct 240 KV terminal for Keentown line	56,770		386,930
25	Cortez Ringling: 138 KV line relocation for U.S. 301	245,983		101,941
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49	(Continued)			

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106) (CONTINUED)

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Completed Construction Not Classified—Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Punta Gorda LDO: Replace supervisory	\$	\$	\$
2	control equipment	1,331,485		381,515
3	Ringling-Tampa #1: Relocate 240 KV line			
4	for I-75	74,816		
5	Ringling-Venice Line #2: 138KV line			
6	and acquire right-of-way	127,931		69
7	Port Everglades Plant: Replace			
8	switchyard and 240KV breakers	158,868		13,732
9	Port Everglades Plant: Add relay for			
10	Dade 240KV line	70,491		9,609
11	Dade Sub: Relay for resource recovery			
12	plant	91,785		
13	Turkey Point Plant (Units 1 & 2):			
14	Construct new duct run	98,187		249,613
15	Turkey Point Plant: Install OCB for start-up			
16	of transformer #4	67,255		9,045
17	Engineering orders not included for jobs			
18	estimated to cost \$50,000 or more,			
19	projects estimated less than \$50,000			
20	and major projects of distribution,			
21	transmission, general and production			
22	plant with balances of less than			
23	\$50,000 at Dec. 31, 1980 estimated to			
24	cost more than \$50,000	27,256,928		
25	Riviera Plant: Stack emission			
26	monitoring Unit #3		59,224	
27	Riviera Plant: Stack emission			
28	monitoring Unit #4		58,569	
29	Riviera Plant: Relocate & install			
30	500 KW diesel generating unit		50,658	
31	Riviera Plant: Install card access			
32	control system		100,731	
33	Putnam Plant: Install security			
34	access control system		182,916	
35	Putnam Plant: Install lightning			
36	protection and grounding equipment		71,006	
37	Putnam Plant: Install torque converter		99,034	
38	Putnam Plant: Fireproof electrical			
39	cables in cable trays		69,696	
40	Putnam Plant: Purchase spare boiler			
41	feed pump and motor		58,500	
42	Sanford Plant: Install security			
43	access control system		176,842	
44	Sanford Plant (Unit 3): Purchase and			
45	install new burners		1,022,259	
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49	(Continued)			

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106) (CONTINUED)

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Completed Construction Not Classified—Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Lauderdale Plant (Unit 4 & 5): Replace	\$	\$	\$
2	Westinghouse Turbine Supervisory			
3	Instrumentation		93,379	
4	Lauderdale Plant: Purchase spare			
5	expander rotor		849,803	
6	Lauderdale Plant: Purchase 2 spare			
7	engines—GG4A-7DF zero-time overhaul		865,365	
8	Lauderdale Plant: Fuel oil pipeline		74,990	
9	Lauderdale Plant: Relocate gas turbine			
10	remote control to Unit 4 and 5 control			
11	room		343,210	
12	Fort Myers Plant (Unit 1): Purchase			
13	and install new burners		1,362,745	
14	Fort Myers Plant: Oil and paint			
15	storage building		80,007	
16	Fort Myers Plant: Install security			
17	access control system		238,032	
18	Fort Myers Plant: Acquisition of			
19	prefabricated building and equipment		130,321	
20	Port Everglades Plant (Units 3 & 4):			
21	Plant performance/operation monitoring			
22	system		289,295	
23	Port Everglades Plant (Unit 4): Purchase			
24	& install new burners		1,755,238	
25	Port Everglades Plant (Unit 2): Up-			
26	dating of supervisory instrumentation		66,735	
27	Port Everglades Plant (Unit 2): Replace			
28	#6 of feedwater heater		219,945	
29	Port Everglades Plant (Unit 4): Updating			
30	of turbine supervisory instrumentation		56,393	
31	Port Everglades Plant (Unit 1): Stack			
32	emission monitoring unit		83,596	
33	Port Everglades Plant: Install remote			
34	units for generation control for			
35	Units 1, 2, 3, & 4. Replace station			
36	load control equipment for Units 3 &			
37	4. Modify SCADA equipment for gas			
38	turbine Units 1-12.		150,247	
39	Port Everglades Plant: Install			
40	card access control system		60,269	
41	Cape Canaveral Plant: Install			
42	security access control system		118,600	
43	Cape Canaveral Plant (Unit 2):			
44	Purchase and install new burners		1,249,145	
45	Cape Canaveral Plant (Unit 1):			
46	Purchase and install new burners		1,593,950	
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49	(Continued)			

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106) (CONTINUED)

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Completed Construction Not Classified—Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Turkey Point Plant (Unit 3): Repair	\$	\$	\$
2	spent fuel pit liner leaks and add			
3	rack capacity		6,505,283	
4	Turkey Point Plant: Provide fireproofing			
5	of cable trays in Unit 3 containment			
6	building		63,772	
7	Turkey Point Plant (Units 1 & 2): Remove			
8	existing G.E. supervisory instrumentation			
9	and install new Bently Nevada supervisory			
10	instrumentation		136,452	
11	Turkey Point Plant (Unit 1): Purchase &			
12	install 2 motors and associated sole			
13	plates to replace 2-boiler feed pump motors		194,564	
14	Turkey Point Plant: Retube 4A South			
15	condensor water box/air removal			
16	section and install holddowns for			
17	4B condensor and backfit the air			
18	removal section		1,213,319	
19	Turkey Point Plant: Assemble, refurbish and			
20	mount ILRT equipment on trailer		91,104	
21	Turkey Point Plant: Retube 4B South			
22	air removal section of 4B condensor			
23	water box		113,153	
24	Turkey Point Plant (Unit 1): Purchase &			
25	install new burners		1,759,086	
26	Turkey Point Plant (Units 3 & 4): Purchase			
27	spare low pressure turbine rotors		7,087,992	
28	Turkey Point Plant: Retube 4B south			
29	condensor waterbox		1,104,377	
30	Turkey Point Plant: Purchase rod control			
31	cluster		51,500	
32	Turkey Point Plant (Unit 4): Purchase &			
33	install RCP #1 Seal Leakoff Instrumentation		186,427	
34	Turkey Point Plant (Units 3 & 4):			
35	Spent fuel pit cask access door		525,451	
36	Turkey Point Plant (Unit 4): Install			
37	continuous condensor cleaning system		3,084,264	
38	Turkey Point Plant (Unit 3): Install			
39	continuous condenser cleaning system		2,829,583	
40	Turkey Point Plant (Unit 4): Repair			
41	spent fuel pit liner		6,328,565	
42	St. Lucie Plant (Unit 1): Augment			
43	spent fuel pit		2,696,369	
44				
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49	(Continued)			

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106) (CONTINUED)

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Completed Construction Not Classified—Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	St. Lucie Plant (Unit 1): Plant betterment II	\$	\$ 3,197,098	\$
2	St. Lucie Plant: Asphalt surface		63,066	
3	areas surrounding service building			
4	St. Lucie Plant: Fabricate upper			
5	adapter section for bulkhead at			
6	intake canal head wall		81,613	
7	St. Lucie Plant (Unit 1): Modify			
8	discharge canal dikes		1,185,658	
9	St. Lucie Plant (Unit 1): Upgrade			
10	security on nuclear facility		2,286,788	
11	St. Lucie Plant: Retube 4 water boxes			
12	Unit 1 condensor		5,676,475	
13	St. Lucie Plant (Unit 1): Purchase &			
14	install piping and vent portions of			
15	the integrated leak rate test system		107,327	
16	St. Lucie Plant: Purchase one 12-foot			
17	diameter pipe cleaning pig		159,029	
18	St. Lucie Plant (Unit 1): Purchase &			
19	install cooling jacket for quench tank		66,781	
20	St. Lucie Plant (Unit 1): Install			
21	nuclear generating unit		2,669,589	
22	St. Lucie Plant (Unit 1): Plant betterment I		5,985,138	
23	Manatee Plant: Install security access			
24	control system		117,581	
25	Manatee Plant: Install carrier			
26	current communication equipment		57,854	
27	Martin Plant: Repair reservoir breach			
28	and design modifications		70,250,930	
29	Martin Plant: Construct a 7,000			
30	acre reservoir		50,890,968	
31	Martin Plant (Unit 1): Install an 859			
32	MWE net capability turbo-generating			
33	unit and necessary common facilities		284,606,160	
34	Martin Plant: Install a fuel oil supply			
35	system to deliver fuel oil to the			
36	Martin Plant		40,843,605	
37	Desoto Plant: Meteorological tower		165,018	
38	Provide service to Edison Mall expansion			
39	and Burdines		105,648	
40	Relocate and reconductor 3-phase line			
41	along Airport Road		145,967	
42	Ft. Pierce Sub: Convert to 138 KV station		235,051	
43	Fruit Industries Sub: Increase			
44	transformer capacity in 4KV section		116,609	
45	Palma Sola Sub: Increase capacity		335,842	
46	Davie Sub: Convert station HV from			
47	69KV to 240KV		445,190	
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49	(Continued)			

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106) (CONTINUED)

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Completed Construction Not Classified—Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Margate Sub: Add 3rd transformer and	\$	\$	\$
2	2nd inspection		244,987	
3	Install service street lights City of			
4	Lauderhill on State Road 7 north of			
5	Sunrise Blvd.		102,299	
6	Relocate reconductor section of feeder			
7	conductor		153,526	
8	Remove temporary construction and			
9	reinstall cable for Lord and Taylor,			
10	Palm Beach Mall, Palm Beach Lakes		72,059	
11	Reimbursable Relocation, I-75 Project			
12	DOT #13075-6403, SR 64 & I-75		70,963	
13	DOT-I-75, Reimbursable Relocation			
14	Project #13075-6406, SR 5-675 & I-75		79,026	
15	DOT-I-75 Reimbursable Relocation			
16	Project #13075-6404, US 301 at			
17	I-75 Ellenton		78,637	
18	I-75 Proj. #17075-6408 Reimbursable			
19	Relocation, north of State Road 72 to			
20	north of Bee Ridge Road		149,087	
21	DOT I-75 Proj. #17075-6409 & 10 Reim-			
22	bursable Relocation of Bee Ridge Road			
23	to north of SR 780		218,999	
24	Reimbursable relocation overhead pole			
25	line, State Road 93-I-75		76,682	
26	Relocate facilities NW 67 Ave. from Okee-			
27	chobee Rd. - W 33 Pl.		69,666	
28	Relocate facilities W. Flagler from 32			
29	to 22 Ave.		52,507	
30	Relocate facilities NE 6 Ave. from 171 St.			
31	to 183 St.		72,762	
32	Provide service to Flagler office complex			
33	521 S. Flagler Dr.		74,972	
34	Provide additional 277/480 capacity			
35	2025 McKinley St.		71,131	
36	Provide 120/208 capacity to New First United			
37	Methodist Church		84,627	
38	Duct bank on Grove Isle Phase 2, Fair			
39	Isle		52,295	
40	Provide 277/480 3-phase service to 14			
41	story building Flagship Center, 777			
42	Brickell Ave.		65,194	
43	Extend duct back from Waste Water			
44	Treatment Plant to NE 151 St. for FIU		155,711	
45	Provide 277/480 3-phase to main vault F			
46	site, 3725 N City Club Dr.		94,522	
47				
48				
49	(Continued)			

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106) (CONTINUED)

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Completed Construction Not Classified—Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Install 3 phases of 1000 MCM to serve	\$	\$	\$
2	as underground feeder along main			
3	entrance to Hunters Run, located north			
4	of Lake Ida Rd. and west of Congress Ave.		96,151	
5	Provide service to Phase 2 Spanish			
6	Lakes located north of Walton Road and			
7	east of Commercial Blvd. ICL-Port St.			
8	Lucie		86,190	
9	Provide 120/240V 1-phase service to			
10	Palm Bch. Lake Worth Estates, US #1			
11	north of Earman River		53,457	
12	Broward Lauderdale Plant No. 2: Relocate			
13	transmission facilities at NW 31 Ave.			
14	at Commercial Blvd.		63,007	
15	Purchase of Load Management Survey			
16	Recording Equipment transmission and			
17	distribution operations		136,220	
18	Purchase of Survey Recorder Metering			
19	Equipment transmission and distri-			
20	bution operations		69,291	
21	St. Joe Sub.: Construct temporary			
22	2 Feeder Substation, Palm Coast		93,501	
23	Florida Steel Sub: Improve equipment			
24	protection, Indiantown		57,707	
25	Jupiter Sub: Add 6th Feeder Position		93,833	
26	Jupiter Substation: Increase capacity		190,890	
27	Construct Sarasota trouble & system			
28	protection office, Ringling			
29	Switching Station		589,663	
30	Transfer of Naples District Office			
31	Bldg. to LRIC		(968,362)	
32	Pine Ridge Substation: Increase			
33	capacity		152,002	
34	Construct new Naples District			
35	Office		739,001	
36	South Venice Sub: Increase trans-			
37	former capacity		109,776	
38	Englewood Sub: Convert to 23KV			
39	and increase capacity		220,419	
40	Imagination Sub: Convert to 23KV			
41	and increase capacity		52,966	
42	Provide service to clubhouse, mainte-			
43	nance building, wells, and pump			
44	station on Berke Parkway and			
45	Westhampton Drive		62,557	
46				
47				
48				
49	(Continued)			

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106) (CONTINUED)

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Completed Construction Not Classified—Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Provide service to the overhead portion	\$	\$	\$
2	of the Norsk-Hydro factory and the			
3	lift station on Gus Hipp Blvd		116,507	
4	Install textend feeder #3431 on			
5	Barefoot Bay		80,896	
6	Provide 3-phase service to Owens			
7	Illinois Glass Co. with 277/48 V			
8	primary metering		108,979	
9	Conversion of facilities from 13KV to			
10	23KV on Eagle Island		68,444	
11	Reconductor poles for Sailfish Point -			
12	S/D at the south end of Hutchison			
13	Island on MacArthur Blvd		81,001	
14	Provide terminators for underground at			
15	various locations north of Melaleuca,			
16	east of Jog Road		54,493	
17	Provide 3-phase overhead feeder			
18	extension for underground loops at			
19	Marina on A1A at Jonothan's Landing		65,191	
20	Extend feeder on U.S. 1 for service to			
21	the Island condos from Indiantown Road			
22	to Loxahatchee River		55,850	
23	Provide one point of service for 16			
24	buildings and service to a lift station			
25	at Wellington Elementary School		58,656	
26	Provide service to Punta Rassa Marina			
27	Condos		52,471	
28	Provide service to 3 new residences on			
29	Kirby Thompson Road		51,566	
30	Provide 277/480 volt 3-phase service to			
31	Meekins Rock Quarry on SR S-846 and			
32	Immokalee Road		52,651	
33	Provide 120/24 volt 3-phase service			
34	for sewer lift stations, Sec. 12 on			
35	Punta Gorda Isles		52,940	
36	Provide overhead feeder center for			
37	Arvida Projects - S.W. 56 Street from			
38	147-152 Ave		54,837	
39	Install 90 7,000 LMV street lights at			
40	S.W. 124 Ave & 152 St		53,949	
41	Install 104 4,500 LMV street lights at			
42	S.W. 248 St & 127 Ave		93,749	
43	Install 107 4,500 LMV street lights at			
44	N.W. 57 Ave & 199 St		100,023	
45	Install 76 4,500 LMV street lights at			
46	N.W. 47 Ave & 203 Ter		58,562	
47				
48				
49	(Continued)			

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106) (CONTINUED)

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Completed Construction Not Classified—Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Install 107 4,500 LMV street lights at	\$	\$	\$
2	N.W. 37 Ave & 199 St		73,404	
3	Install 105 4,500 LMV street lights at			
4	N.W. 27 Ave & 183 St		75,908	
5	Install 95 4,500 LMV street lights at			
6	N.W. 183 St between 1st and 2nd Ave		81,247	
7	Install 124 4,500 LMV street lights at			
8	N.W. 47 Ave and 191 St		95,906	
9	Install 117 4,500 LMV street lights at			
10	N.W. 47 Ave and 183 St		113,671	
11	Provide 480 volts to 57 street lights			
12	on Haulover Bch from 103 St to 158 St		114,436	
13	Install 26 400W high pressure sodium			
14	vapor lights for Metro on S.W. 8 St			
15	from 22 to 27 Ave		55,050	
16	Install 19 400W high pressure sodium			
17	vapor lights for Metro on S.W. 8 St			
18	from 17 to 22 Ave		68,346	
19	Upgrade street lights for the City of			
20	Miami at N.W. 7-11 St and 27-32 Ave		58,727	
21	Upgrade street lights for the City of			
22	Miami at N.W. 11-14 St and 32-37 Ave		62,019	
23	Upgrade street lights for the City of			
24	Miami at N.W. 7-4 St and 27-32 Ave		94,803	
25	Upgrade street lights in the City of			
26	Miami at S.W. 26-28 St and 32-37 Ave		54,161	
27	Upgrade street lights in the City of			
28	Miami at S.W. 26 St - S. Dixie Hwy			
29	and 27-32 Ave		53,014	
30	Upgrade street lights in the City of			
31	Miami at S.W. 24-26 St and 32-37 Ave		84,981	
32	Upgrade street lights in the City of			
33	Miami at N.W. 11-14 St and 37-42 Ave		62,551	
34	Reconductor the main trunk of feeder			
35	0833 to prevent thermal overloads		76,786	
36	Install feeder tie 1534 & 1135 on			
37	Williamson Blvd.		83,372	
38	Extend feeder 0837 Dunlawton Ave			
39	Canalview to I-95 in Port Orange		98,580	
40	Extend 3-phase feeder tie at Beville			
41	Road and Thames Road		61,438	
42	Acquisition of street lights for			
43	City of Cocoa		61,668	
44	Construct addition to Harris switch			
45	station for Palm Bay feeder 1638		50,173	
46				
47				
48	(Continued)			
49				

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106) (CONTINUED)

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Completed Con- struction Not Classified—Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Extend feeder 2532 along Wickham Road	\$	\$	\$
2	12,500 north and convert from 13KV to			
3	23KV		79,037	
4	Install feeder tie on Ellis Road West of			
5	Wickham Road		94,477	
6	Install new feeder 1135 at Columbia			
7	Sub in Lake City		84,292	
8	Install new feeder #1631 from S.E. 10 Ave to			
9	Royal Palm Dri at Taylor Creek Isl		84,272	
10	Install feeder tie from Chaloupe Ave to			
11	Seahouse Dr		96,358	
12	Construct 4th 13KV regulated feeder at			
13	Port Sewall Sub		77,873	
14	Provide service to pumps 10-18 overhead			
15	at Martin Plant Reservoir		91,608	
16	Provide service to pumps 19-28 overhead			
17	at Martin Plant		109,085	
18	Overhead extension for Monet 5th feeder			
19	to Hood Road		52,828	
20	Install overhead feeder #5263 out of Acme			
21	Sub south of Acme Road along transmission			
22	line		108,180	
23	Install 3rd Castle feeder north of SR 64			
24	and east of E. 48 St Ct		76,927	
25	Conversion of Taylor Road section to			
26	23KV on Taylor Road and U.S. 41		134,801	
27	Construct 5th feeder overhead section on			
28	Kessler at Murdock Sub to Peachland		74,686	
29	Construct overhead portion of Deerfield			
30	Sub feeder 3538		94,563	
31	Relocate overhead facilities on N.W. 32			
32	Ave from 103 to 116 St		79,247	
33	Relocate and reconductor at St. Joe Grade			
34	Interchange		92,512	
35	Relocate duct to clear new Belk Lindsley			
36	Store at Volusia Mall		86,990	
37	Relocate distribution feeder crossing at			
38	Matanzas Inlet on right-of-way of SR A1A		100,769	
39	DOT Relocation Project #93518-3602 for			
40	widening the right-of-way of Old Dixie			
41	Highway		50,052	
42	Relocate existing facilities to clear			
43	I-75 and SR 80		147,325	
44	Relocate existing 3-phase lein to clear			
45	interchange at I-75 and Alico Road		93,147	
46				
47				
48	(Continued)			
49				

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106) (CONTINUED)

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Completed Construction Not Classified—Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	DOT Reimbursable relocation for I-75	\$	\$	\$
2	Project #12075-6401 at Terry Road and			
3	Carrell Road		62,217	
4	DOT Reimbursable relocation project			
5	#01010-6515 on SR 45 south of Rio Villa		51,074	
6	DOT Reimbursable relocation Project			
7	#01075-6402 north of Tucker Grade to SR 35		131,579	
8	County Road widening project from Swift			
9	Road to Bee Ridge Road		121,268	
10	DOT Reimbursable relocation project			
11	#17005-6501 on U.S. 41 and I-75 Laurel		72,112	
12	Relocate facilities for road widening on			
13	I-75 project #6418 from Country Club			
14	Road to S.W. 190 Ave		147,522	
15	Relocate facilities for road widening on			
16	I-75 project #6418 from Country Club			
17	Road to S.W. 109 Ave		68,328	
18	Relocate underground facilities for road			
19	widening project #004110 in Sunrise			
20	from 11 Pl to Pine Isl Road		60,073	
21	Relocate underground facilities for			
22	road widening project #004109 at			
23	Pine Isl Road and Sunrise		57,794	
24	Relocate overhead facilities for road			
25	widening project #04110 in Sunrise			
26	from University Dr. to Pine Isl. Road		53,715	
27	Relocate overhead facilities for road			
28	widening in Griffin Road from			
29	S.W. 12 Ave to 142 Ave		55,856	
30	Relocate overhead facilities for road			
31	widening on SR 25 from Hollywood Blvd			
32	to Griffin Road		50,491	
33	Relocate facilities in right-of-way of			
34	SR 25 in Palm Beach County		130,782	
35	Relocate overhead facilities on S.W. 152			
36	St from U.S. 1 to 120 Ave		72,258	
37	Bury existing overhead feeder for Doral			
38	Country Club		59,097	
39	Pull cable on N.W. 72 Ave from 13 St to 16 St		85,184	
40	Install duct and manhole system on			
41	N.W. 72 Ave from 13 St to 16 St		103,272	
42	Relocate overhead facilities on N.W. 12			
43	St from 72 Ave to 76 Ave		51,051	
44	Install underground at North Shore Hospital		51,709	
45	Relocate overhead facilities on N.W. 79 St.			
46	from 7 Ave to 14 Ave		117,630	
47				
48	(Continued)			
49				

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106) (CONTINUED)

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Completed Construction Not Classified—Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Relocate facilities on N. Miami Ave from 119 St to 125 St	\$	\$ 55,758	\$
3	Construct the 4th 13KV regulated feeder from Germantown Sub to King's Point area west of Military Trail		52,473	
6	Install 2,600 ft. of 1,000 MCM direct buried cable along Atlantic Ave from the B3-1/2 Canal to Barwick Road		51,784	
9	Install 5,000 ft. of 1,000 MCM direct buried cable along Lawson Blvd. from Congress Ave to Dover Ln		112,211	
12	Construct the 7th regulated 13KV feeder at Jensen Sub to Pt. St. Lucie Blvd		158,888	
14	Construct the 7th regulated 13KV feeder at Jensen Sub from St. Lucie Blvd. to N. Fork St Lucie River		227,615	
17	Provide underground service to pumps 1-9 in Martin Plant SR 710		83,738	
19	Conversion of underground facilities from 13 KV to 23 KV south of Punta Gorda		88,340	
21	Install approximately 2,000 ft. of aluminum underground pull-off along Helene St from Beneva Sub to Wilmette Pl as part of the 4th Beneva feeder		78,314	
25	Install approximately 2,400 feet of aluminum underground pull-off along Whitfield Ave from Whitfield Sub to U.S. 301 as part of the 6th Whitfield feeder		65,428	
29	Pull-off Davie feeder 2535 on Nova Dr		286,409	
30	Provide underground feeder tie on Flagler St and S.W. 102 Ave		105,868	
32	Install 5,595 ft. of four direct buried cables through the Everglades National Park Entrance		73,406	
35	Install throwover for Pan Am Airlines on N.W. 36 St and Ponce de Leon Dr		117,754	
37	Replace failed primary equipment on 1335 N.E. 79 St		59,539	
39	Replace a section of the submarine cable on N.E. 173 St and Intercoastal		51,404	
41	Provide 277/480 V 3-phase service to IBM in Boca Raton		127,040	
43	Provide service for 2 new condos in old Port Cove Vault #1, Lake Shore Dr, N. Palm Beach		50,592	
44				
45				
46				
47				
48				
49	(Continued)			

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106) (CONTINUED)

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Completed Construction Not Classified—Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Install throwover for Jupiter Hospital,	\$	\$	\$
2	1210 Old Dixie Highway		78,679	
3	Provide increased capacity for new			
4	addition at Palm Beach Post-Times			
5	Newspaper		81,504	
6	Provide 277/480 V service to St. James			
7	Residence in West Palm Beach		74,957	
8	Furnish additional load to Van Ply Inc.		85,254	
9	Furnish 3-phase 277/480 V service to			
10	Manatee Energy Oil Splitter		61,895	
11	Install duct system to serve Meridian			
12	Condo, Gulf Shore Blvd		75,559	
13	Provide permanent lead feed to serve			
14	122-unit condo building on Gulfshore			
15	Blvd		73,951	
16	Provide 277/480 V 3-phase service to			
17	Sunrise Center		144,375	
18	Provide 277/480 V 3-phase service to			
19	Sunrise Center		63,905	
20	Provide 277/480 V 3-phase service to			
21	Sunrise Center		76,149	
22	Provide 277/480 V 3-phase service to			
23	Sunrise Center		75,814	
24	Provide 277/480 V 3-phase service to			
25	Sunrise Center		75,812	
26	Provide 277/480 V 3-phase service to			
27	Sunrise Center		105,391	
28	Provide 277/480 V 3-phase service to			
29	Sunrise Center		55,993	
30	Provide 277/480 V 3-phase service to			
31	Sunrise Center		78,562	
32	Provide 277/480 V 3-phase service to			
33	One Corporate Plaza		62,720	
34	Provide 277/480 V 3-phase service to			
35	Sheraton North Hotel, Ft. Lauderdale		62,088	
36	Provide 277/480 V and 120/208 V 3-phase			
37	service to Sea Ranch Building C		59,279	
38	Provide 120/208 V 3-phase service to			
39	10-story, 129-unit apartment building		55,586	
40	Provide 23 KV primary metered service			
41	at Cordis Corp.		58,181	
42	Provide 277/480 V 3-phase service for			
43	added load on 3350 N.W. 112 St		60,240	
44	Provide service for Runway lightning			
45	vault on 5831 N.W. 16 St		125,897	
46				
47				
48				
49	(Continued)			

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106) (CONTINUED)

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Completed Construction Not Classified—Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Install ducts to provide 120/208 V	\$	\$	\$
2	3-phase service to 54-unit apartment			
3	building on 6820 Indian Creek Dr		55,065	
4	Install ducts to provide 120/208 V			
5	3-phase service to 54-unit apartment			
6	building on 6820 Indian Creek Dr		50,693	
7	Provide 120/240 V to verticle vault to			
8	Winston Tower complex on Collins Ave		79,598	
9	Provide 120/240 V service to verticle			
10	vaults on Winston Tower on 174 St			
11	and Collins Ave		69,485	
12	Provide additional feeder to Winston			
13	Tower Complex on 174 St and Collins			
14	Ave		167,173	
15	Provide 120/208 V service to new			
16	32-unit condo on 6725 Harding Ave		108,914	
17	Install 2 750 MCM PL cables in existing			
18	duct on Collins Ave		53,908	
19	Provide cable work for new Days Inn			
20	Hotel on 1050 N.W. 14 St		50,014	
21	Provide feeder capacity for Key Colony			
22	cable project on Crandon Blvd and East Dr		87,597	
23	Provide 120/208 V service to new			
24	commercial building on 190 N.E. 3 Ave.		89,765	
25	Provide 277/480 V service to new			
26	commercial building on Brickell Ave			
27	and S.E. 8 St		85,931	
28	Provide duct bank to serve 216-unit			
29	apartment building on 10651 Biscayne Blvd		114,081	
30	Install cable and main vault tower #3 on			
31	10651 Biscayne Boulevard		81,970	
32	Provide duct and manhole for shopping			
33	center on 18755 Biscayne Blvd		137,192	
34	Provide feeder for Regina Square Shopping			
35	Center on 18735 Biscayne Blvd		82,847	
36	Provide underground service to Logger			
37	Head Dr on Tortoise Island		51,880	
38	Provide underground service to Delray			
39	Villas south of Sims Road		76,598	
40	Provide service to Timbercreek North,			
41	Phase II on east side of St. Andrews Blvd		70,031	
42	Install underground feeder through center			
43	of Indian Spring on south section		85,889	
44	Extend feeder for Timberwalk One-Coggers			
45	Run PUD on west side of Ponderosa Dr		54,122	
46	Provide 277/480 V 3-phase service to			
47	IBM in Boca Raton		117,472	
48				
49	(Continued)			

**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
CLASSIFIED—ELECTRIC (Accounts 107 and 106) (CONTINUED)**

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Completed Construction Not Classified—Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Install underground feeder to serve	\$	\$	\$
2	Boca Greens PUD		72,935	
3	Provide 120/240 V underground service			
4	to residences on St. Andrews of Sherbrook		50,843	
5	Install 4 padmounted switches, 3692 trench			
6	feet of 15 KV line to serve lift station			
7	at Estancia Villa		76,908	
8	Install underground feeder on Oriole Blvd			
9	west of Cumberland Dr		62,606	
10	Install 24 padmounted transformers, 10,925			
11	trench feet with primary and secondary			
12	cable to provide service to Bent Tree			
13	Villas		59,798	
14	Install underground feeder to provide			
15	service to new development located on the			
16	west side of Military Trail, north of			
17	Linton Blvd		58,529	
18	Provide service to Pod 2 of Bocalago			
19	development in Boca Raton		78,921	
20	Install underground feeder for development			
21	of Century Village West		94,081	
22	Install feeder to provide 3-phase service			
23	to General Development Corp's land east			
24	of Port St. Lucie		58,311	
25	Provide 3-phase service to Spanish Lakes I			
26	north of Walton Road and east of U.S. 1		117,515	
27	Provide 3-phase 120/240 V service to a well			
28	and 40 residential lots		50,498	
29	Provide 120/208 V 3-phase service to			
30	Presidential Golfview Apts		53,462	
31	Provide 120/240 V service to section 4 of			
32	Meadow Brook Park		50,183	
33	Provide 120/240 V service to 43 quadru-			
34	plexes in PGA Resort Community in			
35	Palm Beach Gardens		62,144	
36	Provide 120/240 V service to 56 quadru-			
37	plexes in PGA Resort Community in			
38	Palm Beach Gardens		66,119	
39	Install feeder for Plat 3 of PGA Resort			
40	Community in Palm Beach Gardens		87,124	
41	Provide 277/480 V service to PGA Resort			
42	Community in Palm Beach Gardens		62,358	
43	Provide express feeder to Palm Beach Mall		95,568	
44	Provide 120/240 V service to Phase IIA			
45	and IIIA of Heritage Ridge		92,200	
46				
47				
48				
49	(Continued)			

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106) (CONTINUED)

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Completed Construction Not Classified—Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Provide underground service to the Forrest	\$	\$	\$
2	Subdivision in Ft. Myers		93,174	
3	Extend service to Pelican Bay Country			
4	Club		61,552	
5	Provide underground service to 175 lots			
6	in Spanish Wells Phase II		58,472	
7	Provide service to Wyndemere Golf Course			
8	and single family development in Naples		60,971	
9	Install underground feeder to provide			
10	service to Unit 1 - Palmaire on			
11	Whitfield Ave		61,298	
12	Provide 120/240 V 3-phase service to 54			
13	residences on 1100 Block S.W. 129 Way		52,199	
14	Provide 120/208 V 3-phase service to			
15	new apartment complex on 8100 S.W. 30 St		52,606	
16	Provide underground feeder for west			
17	portion of Deer Creek		71,789	
18	Install 23 KV underground feeder to			
19	serve Cypress Run Sub		76,263	
20	Provide underground feeder to serve			
21	Cypress Glen Subdivision		126,006	
22	Provide underground feeder to serve			
23	Cypress Run Sub		87,492	
24	Provide underground feeder to Tartan			
25	Development and serve lift station		63,045	
26	Provide 120/240 V service to Grand			
27	Canal Homes, section I, Phase II		52,114	
28	Provide feeder capacity to Country			
29	Walk, Section III on S.W. 144 St		191,648	
30	Provide 120/240 V underground service			
31	to 39 new residences, Country Walk,			
32	Section IIIA		64,491	
33	Provide underground 3-phase service to			
34	Deerwood on S.W. 127 Ave and 147 St		62,624	
35	Provide 120/240 V service to 118 homes			
36	on 19900 N.W. 32 Ave		73,407	
37	Provide 120/240 V underground service			
38	to new condo building on 800 W 54 St		52,336	
39	Provide 120/240 V service to 61			
40	townhouses on 500 N.E. 195 St		53,442	
41	DOT Reimbursable relocation project			
42	#86075-6416 on 4 St west of 148 Ave		77,810	
43	Replace damaged post insulators on			
44	N.W. 44 St and Pine Island Road		50,787	
45	Metrorail Reimbursable relocation project			
46	#S-346-B-0 on Ponce de Leon Blvd		79,330	
47				
48				
49	(Continued)			

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106) (CONTINUED)

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Completed Construction Not Classified—Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Metrorail Reimbursable relocation project	\$	\$	\$
2	#4S16-067 for the University Passenger			
3	Station		66,132	
4	Bulow Sub: Install one fault interrupter			
5	and remove ground switch		67,927	
6	Titanium Sub: Construct 2 240KV pull-off			
7	position with disconnect switches		146,927	
8	St. Augustine Sub: Install 2 capacitor			
9	banks		246,542	
10	Eau Gallie Sub: Add differential protective			
11	relaying, bus relaying and transformers		83,000	
12	Micco Sub: Add second transformer		197,556	
13	Callahan Sub: Increase capacity by replacing			
14	14 MVA transformers with 28 MVA units and			
15	associated equipment		243,782	
16	MacClenny Sub: Replace 7 transformers and			
17	add inspection breaker		133,924	
18	Expand the 3rd floor of the Eastern			
19	Division Office		1,009,477	
20	Belle Glade Sub: Install line switch for			
21	3rd line		64,920	
22	Jupiter Sub: Install transformer fault			
23	interrupters and 2 ground switches		96,490	
24	West Palm Beach Central Distribution			
25	Sub: Add supervisory control equipment		60,793	
26	Conversion of radio equipment for system			
27	expansion for the Western Division		74,853	
28	Construct a new 240-23KV, 2 feeder			
29	distribution substation in East Bradenton		761,582	
30	Construct new office at Cortez Service			
31	Center		74,055	
32	Cortez Sub: Convert 7th feeder to 23 KV		71,673	
33	Edison Sub: Add 7th feeder position		50,013	
34	Alva Sub: Construct new substation		446,402	
35	Construct service center on SR 80A and			
36	Wallen St in LaBelle		160,651	
37	Construct a 138-13 KV moduflex substation			
38	in Sarasota County		578,208	
39	Springtree Sub: Construct new 240/23KV			
40	Substation		862,052	
41	Deerfield Beach Sub: Install bus tie			
42	breakers and differential relaying and			
43	associated equipment		143,503	
44	Purchase one W. H. Meter Comparator			
45	Test Board		63,042	
46				
47				
48	(Continued)			
49				

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106) (CONTINUED)

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Completed Construction Not Classified—Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Ft. Lauderdale Sub: Add 2nd Remote	\$	\$	\$
2	Terminal Unit		50,797	
3	Master Sub: Add 3rd high voltage		68,007	
4	structure			
5	Homestead Sub: Replace supervisory control		55,731	
6	and expand utility building			
7	Homestead Sub: Replace fault interrupters,		172,897	
8	ground switches and associated equipment			
9	Ives Sub: Land acquisition			
10	vicinity of State Road 852 and			
11	North East 11 Avenue		218,172	
12	Miami Div. Building: Miami system			
13	Control Center install system control		7,388,852	
14	equipment			
15	Davis-Princeton 138KV Line: Acquire		193,660	
16	right-of-way			
17	Ft. Pierce-Malabar 69KV Line: Convert		6,688,078	
18	to 138KV			
19	Malabar Sub: Install solid state relaying		169,314	
20	equipment to Midway 240 KV line			
21	Sanford LDO: Install supervisory		121,157	
22	equipment for 35 substations			
23	Yulee-Kingsland (Georgia): 240KV		1,315,010	
24	Tie Line			
25	Duval-Putnam Plant: Construct 240 KV line		2,026,958	
26	in Putnam-Hudson Section			
27	Hudson-Titanium 115 KV line: Convert to		683,973	
28	240 KV			
29	Bunnell-Ormond 115 KV line - Replace		163,184	
30	overhead galvanized wire in Flagler and			
31	Volusia Counties		646,783	
32	Callahan-Yulee: Install 240KV Line			
33	Bundle Conductors		3,557,441	
34	Duval-Callahan Area: Construct 240KV			
35	Line			
36	Bunnell-Palatka #1 115 KV line: Replace		243,721	
37	overhead galvanized wire in Flagler and			
38	St. Johns Counties		170,578	
39	Bunnell-Palatka 115 KV line: Relocate			
40	facilities for I-95 interchange		779,760	
41	Duval-Putnam Plant: Obtain right-of-way			
42	from Duval to Titanium Sub to accommodate			
43	240 KV line		3,962,589	
44	Duval-Putnam Plant: Construct 240 KV line			
45	from Duval Sub to Titanium Sub			
46				
47				
48				
49	(Continued)			

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106) (CONTINUED)

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Completed Construction Not Classified—Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Putnam Plant: Install terminal for	\$	\$	\$
2	Putnam-Duval 240 KV line		293,159	
3	Sherman Sub: Add relaying equipment to			
4	Midway 240 KV line		57,529	
5	Ranch Sub: Add solid state relaying			
6	equipment to Midway 240 KV line		64,605	
7	Riviera Plant Transmission Sub: Re-			
8	place 69KV circuit breakers		63,374	
9	Midway Sub: Replace 5 138 KV circuit			
10	breakers with larger units		61,274	
11	Pahokee-So. Bay 691/138KV: Extend			
12	to Belle Glade		290,521	
13	Ranch-West Palm Beach 138 KV line:			
14	Relocate facilities in Dreker Park		69,632	
15	Midway Sub: Install 4 34.5 KV reactors and			
16	circuit switches		1,809,653	
17	Ranch Sub: Increase auto transformer			
18	capacity		173,055	
19	Andytown-West Ranch: Acquire right-of-			
20	way for 3500 KV lines		2,136,815	
21	Andytown-Martin: Construct 500 KV lines			
22	#1 and #2		59,473,960	
23	Ranch Sub: Install carrier current			
24	communication equipment		50,539	
25	Ft. Pierce-Malabar: Convert to 138KV,			
26	Acquire right-of-way		227,786	
27	Riviera Plant: Install local breaker			
28	failure protection to 69 and 138 KV			
29	switchyards		100,371	
30	Ft. Pierce Sub: Convert to 138KV		140,891	
31	St. Lucie Plant: Install start-up			
32	transformer breakers		347,920	
33	Martin-Sherman: Convert to 240KV		1,633,063	
34	Midway-Sherman: Construct 240KV Line		3,781,687	
35	Sherman Sub: Construct a 240-69KV Sub		1,221,156	
36	Midway Transm. Sub: Install a			
37	240KV Terminal		261,842	
38	Ranch Sub: Add relay equipment for			
39	Orange River 240KV Line		88,294	
40	West Palm Beach Load Dispatch Office:			
41	Replace supervisory control equipment		1,119,816	
42	Martin Plant: Construct 500 KV			
43	switchyard		7,697,239	
44	Martin-Midway: Construct 500 KV line		10,287,073	
45				
46				
47				
48	(Continued)			
49				

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106) (CONTINUED)

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Completed Construction Not Classified—Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	West Palm Beach Central Transmission	\$	\$	\$
2	Sub: Add supervisory control			
3	equipment		73,315	
4	West Palm Beach Load Dispatch Office:			
5	Install auxiliary power equipment		267,396	
6	West Palm Beach Central: Install			
7	two 32-4 MVAR (138KV) capacitor banks		156,271	
8	Midway Sub: Install 500 KV terminal and			
9	auto-transformers		4,855,808	
10	Belle Glade 69/138 KV line: Acquire			
11	right-of-way		62,561	
12	Indiantown Sub: Add relaying equipment			
13	to Midway 240 KV line		62,090	
14	Andytown-Orange River: 500KV raise			
15	structures for Levee L-3		155,163	
16	Venice Sub: Replace transmission			
17	supervisory control equipment		58,997	
18	Collier-Orange River: Construct 240 KV			
19	line through Airport Property		299,680	
20	Laurelwood-Ringling: Extend 138 KV line			
21	to Sorento Sub		87,901	
22	Collier-Orange River: Construct 240 KV line		2,141,535	
23	Bradenton-Ringling #1 138 KV line: Relocate			
24	one structure for proposed Castle Sub		52,457	
25	Alico-Naples 138 KV line: Increase capacity		163,367	
26	Ft. Myers-Lee Coop and Alico-Ft. Myers Line			
27	#2: I-75 relocation		74,358	
28	Ringling-Venice 138 KV Line #2: Relocate			
29	a portion of line		294,816	
30	Ringling-Venice 138KV Line #2:			
31	Relocation for I-75 (DOT #1075-6408)		381,011	
32	Ringling-Venice 138KV Line #2: Relocation			
33	for I-75 (DOT #17075-6409)		493,831	
34	Laurelwood-Ringling 138 KV line: DOT			
35	Reimbursable relocation project			
36	#17005-6501 for I-75		280,378	
37	Ft. Myers-Naples 138KV Line #2:			
38	Relocation for I-75		215,567	
39	Alico-Collier Line: Clear I-75 construction			
40	(DOT #12075-6401)		101,683	
41	Ringling Sub: Add carrier current			
42	communication equipment		78,282	
43	Charlotte - Venice 69KV Line: Relocation			
44	for I-75 Line		60,352	
45	Belle Meade Meter Station: Construction		52,353	
46	Ft. Myers Plant: Install 138KV at Lee			
47	terminal and retire most of the 69KV line		73,389	
48				
49	(Continued)			

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106) (CONTINUED)

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Completed Construction Not Classified—Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Ft. Myers Plant: Orange River Sub 240KV	\$	\$	\$
2	tie lines		1,138,408	
3	Manatee-Ringling: Construct 240KV Line #3		6,141,516	
4	Ringling Sub: Increase autotransformer			
5	capacity		70,583	
6	Cortez-Johnson: Acquire right-of-way		431,049	
7	Laurelwood Sub: Construction		1,691,370	
8	Ringling-Venice Line #1: Extend to			
9	Laurelwood		899,240	
10	Ringling Sub: Install terminal for			
11	Manatee Line #3		366,221	
12	Ringling-Venice Line #1: Extend to Laurel-			
13	wood; Adjust for I-75 (DOT #17075-2406)		72,711	
14	Cortez-Johnson: 138 KV line		1,917,564	
15	Ft. Myers Plant: Lee Coop Line #2			
16	69KV convert to 138KV		677,529	
17	Orange River Sub: Add Ranch 240KV			
18	Terminal		164,539	
19	Manatee-Ringling #1 and #2 240 KV lines:			
20	Building access road on I-75		167,917	
21	Ringling-Tampa #1 240 KV line: DOT			
22	Reimbursable relocation project			
23	#13075-6404 for I-75		72,733	
24	Charlotte-Ft. Myers: 138KV conversion			
25	to 240KV		1,277,630	
26	Solana Sub: Add 138 KV circuit switches,			
27	capacitor bank and associated equipment		84,373	
28	Ringling-Tampa 240KV Line #1: Re-			
29	location for I-75 (DOT #13075-6406)		168,792	
30	Cortez Sub: Install 138KV to provide			
31	a three breaker ring bus arrange-			
32	ment with three line terminals		775,371	
33	Collier Sub: Install 240 KV line terminal			
34	and 240/138 KV autotransformer		713,383	
35	Orange River Sub: Provide Collier			
36	240KV Terminal		279,432	
37	Calusa Sub: Construct 240 KV line			
38	terminal and install ring bus		1,268,814	
39	Ringling-Venice 138KV Line #1: Pull-			
40	off to Tuttle Sub		86,191	
41	Broward-Oakland Park 138KV Line #2:			
42	Relocation for water plant		116,004	
43	Broward Sub: Add relaying equipment for			
44	Andytown 240 KV line		121,580	
45	Broward Sub: Install 2-60 MVAR			
46	Capacitor Banks		216,894	
47				
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49	(Continued)			

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106) (CONTINUED)				
Line No.	Description of Project	Construction Work in Progress—Electric (Account 107)	Completed Construction Not Classified—Electric (Account 106)	Estimated Additional Cost of Project
	(a)	(b)	(c)	(d)
1	Broward-Lauderdale #1 240 KV line:	\$	\$	\$
2	Extend to Andytown		1,294,468	
3	Springtree Sub: Replace 3 concrete			
4	poles		58,905	
5	Broward-Lauderdale 138 KV line: Relocate			
6	facilities for Tartan Co. developer		98,355	
7	Lauderdale Plant: Relay for changing			
8	Davis and tap lines to Dade and Flagami		112,533	
9	Broward-Lauderdale 240KV Line #2:			
10	Extension to Andytown		1,194,127	
11	Broward-Deerfield 138KV Line:			
12	Construction		755,175	
13	Broward-Yamato 138KV Line #1: Convert			
14	to 240KV		493,895	
15	Broward-Yamato 138KV Line #1:			
16	Conversion to 240KV		171,137	
17	Deerfield Beach Sub: Install 138KV			
18	3-Terminal ring bus		471,279	
19	Hollywood-Port Everglades 138KV:			
20	Rebuild canal		393,373	
21	Lauderdale Plant Switchyard: Replace			
22	six circuit breakers		114,045	
23	Lauderdale-Motorola 69/240KV Line:			
24	Convert to 240KV		117,713	
25	Oakland Park Sub: Replace supervisory			
26	control equipment		57,393	
27	Andytown Sub: Install 240KV terminal			
28	for Levee #1		254,340	
29	Andytown Sub: Construct terminals bus			
30	and mid-breakers; install autotrans-			
31	former bank for Martin project		5,761,885	
32	Lauderdale Plant: Convert Broward #1			
33	240 KV line to Andytown #3		129,907	
34	Andytown Sub: Install levee 500 KV			
35	terminal		714,328	
36	Turkey Point Plant (Units 3 & 4): Install			
37	spare transformers		170,600	
38	Turkey Point Plant: Install relaying			
39	equipment for resource recovery plant		71,144	
40	Flagami Sub: Install 2 138 KV shunt			
41	reactors and associated equipment		1,470,269	
42	Dade-Davis 240 KV line: Extend into			
43	Levee Sub		233,894	
44	Davis-Florida City 138 KV line: Relocate			
45	facilities on S.W. 152 St		281,826	
46	Master-Seaboard: Construct 138 KV line		1,154,475	
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49	(Continued)			

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106) (CONTINUED)				
Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Completed Construction Not Classified—Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Davis-Florida City 138 KV line: Relocate facilities on S.W. 152 St	\$	\$ 501,101	\$
2	Davis-Lucy 138 KV line: Relocate facilities		187,793	
3	Andytown-Levee 240/500 KV line: Extend into Levee Sub 500 KV line		95,660	
4	Virginia Key Sub: Install 2 underground cable terminations		457,521	
5	Dade-Flagami #1: Install cable under Miami Airport extension		718,756	
6	Construct cable terminal in Milam North		116,718	
7	Construct cable terminal in Milam South		59,293	
8	Dade-Flagami 138 KV line: Remove 1,600 feet of concrete pole transmission line		90,988	
9	Grenolds-Lauderdale #2 138 KV line: Relocate .35 miles of transmission line		148,236	
10	Greynolds-Port Everglades 138KV Line: Install line to sub. and remove section of Greynolds line		53,398	
11	Cutler-S. Miami #1 and #2: Relocate 138 KV line near S. Miami Sub		260,576	
12	Davis-Princeton 138KV Line: Construct Whispering Pines-Princeton section		1,491,433	
13	Dade-Little River #1 138 KV line: Relocate facilities for 67 Ave bridge		142,258	
14	G.O. Building: Install SCC Satellite monitor terminal		58,424	
15	Miami Central Service Center: Replace SCADA Master equipment		90,881	
16	Andytown-Levee: Construct 240/500KV Line		8,879,418	
17	Levee Sub: Construct 2 Bay 240KV station		2,762,104	
18	Levee Sub: Convert to 500 KV		5,770,328	
19	Davis-Flagami: 240KV Line extend into Levee Sub		827,690	
20	Davis Sub: Install relaying equipment for Levee 240 KV line		57,096	
21	Dade Sub: Install relaying equipment for Levee 240 KV line		77,021	
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49	(Continued)			

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106) (Concluded)

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Completed Construction Not Classified—Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Projects of Production, Transmission, Distribution, and General Plant with balances over \$50,000 at December 31, 1980 estimated to cost less than \$50,000 and projects of production, transmission, distribution, and general plant with costs of less than \$50,000	\$	\$	\$
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3				
4				
5				
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9				53,806,013
10				
11		1,009,376,892	781,491,047	938,321,539
12				
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14				
15	NOTE:			
16				
17	Items in Account 107 (Column b) that show no additional cost (Column d) are nearly completed and items in Account 106 (Column c) will be transferred to Electric Plant upon receipt of final accounting documents. Beginning in 1975 all RD&D costs were charged directly to expenses when incurred. Some items in Account 107 and Account 106 include RD&D costs incurred prior to 1975. However, none of the projects can be considered exclusively RD&D.			
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48	(Concluded)			
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Report below the information called for concerning accumulated provision for depreciation of electric utility plant.
2. Explain any important adjustments during year.
3. Explain any difference between the amount for book cost of plant retired, line ..., column (c), and that reported in the schedule for electric plant in service, pages 401-403, column (d) exclusive of retirements of nondepreciable property.
4. The provisions of account 108 in the

Uniform System of Accounts contemplate that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, preliminary closing entries should be made to tentatively functionalize the book cost of the

plant retired. In addition, all cost included in retirement work in progress at year end should be included in the appropriate functional classifications.

5. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

6. In section B show the amounts applicable to prescribed functional classifications.

A. Balances and Changes During Year

Line No.	Item (a)	Total (b)	Electric plant in service (c)	Electric plant held for future use (d)	Electric plant leased to others (e)
1	Balance beginning of year.....	\$ 997,767,838	\$ 965,587,516	\$ 32,180,322	\$
2	Depreciation provisions for year, charged to:				
3	(403) Depreciation expense.....	154,426,142	154,426,142		
4	(413) Expenses of electric plant leased to others.....				
5	Transportation expenses-clearing.....	3,878,292	3,878,292		
6	Other clearing accounts.....				
7	Other accounts (specify):				
8					
9	Total Depreciation Provisions for year.....	158,304,434	158,304,434		
10	Net charges for plant retired:				
11	Book cost of plant retired.....	26,522,735	26,522,735		
12	Cost of removal.....	5,389,165	5,389,165		
13	Salvage (credit).....	6,589,693	6,589,693		
14	Net charges for plant retired.....	25,322,207	25,322,207		
15	Other debit or credit items (describe): See Note 1 on page 408A		6,483,103	(6,483,103)	
16	See Note 2 on page 408A	23,143	23,143		
17	BALANCE END OF YEAR.	1,130,773,208	1,105,075,989	25,697,219	

B. Balances at End of Year According to Functional Classifications

18	Steam production.....	269,249,602	243,552,383	25,697,219	
19	Nuclear production.....	138,915,689	138,915,689		
20	Hydraulic production—Conventional.....				
21	Hydraulic production—Pumped Storage.....				
22	Other production.....	82,998,969	82,998,969		
23	Transmission.....	149,855,327	149,855,327		
24	Distribution.....	442,933,984	442,933,984		
25	General.....	46,819,637	46,819,637		
26	TOTAL	1,130,773,208	1,105,075,989	25,697,219	

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REV (12-74)

Annual report of

FLORIDA POWER & LIGHT COMPANY

Year ended December 31, 1980

BALANCES AND CHANGES DURING YEAR (cont'd)

	<u>Electric Plant in Service (c)</u>	<u>Electric Plant Held for Future Use (d)</u>
<u>Other Debit or Credit Items:</u>		
Note 1 - Includes:		
a) Transfer from Accumulated Provision for Depreciation - Plant in Service to Accumulated Provision for Depreciation - Future Use due to reversal of a retirement for Palatka Plant Unit #1 which was on cold standby status.	\$ (33,100)	\$ 33,100
b) Transfer from Accumulated Provision for Depreciation - Future Use to Accumulated Provision for Depreciation - Plant in Service due to Retirement of Cutler Unit #4 which was on cold standby status.	<u>6,516,203</u>	<u>(6,516,203)</u>
	<u>\$6,483,103</u>	<u>\$(6,483,103)</u>
Note 2 - Transfer from Land Resources Investment Company to FPL the Accumulated Provision for Depreciation of the North Central Division Office.	<u>\$ 23,143</u>	

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
 2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
 3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.
 4. Unmetered sales should be included below. The details of such sales should be given in a footnote.

5. Classification of Commercial and Industrial Sales, Account 442, according to Small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater generally than 1000 Kw of demand. See Account 442 of the Uniform System of Accounts. Explain basis of classification.

tails of such sales should be given in a footnote.

5. Classification of Commercial and Industrial Sales, Account 442, according to Small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater generally than 1000 Kw of demand. See Account 442 of the Uniform System of Accounts. Explain basis of classification.

Line No	Account (a)	OPERATING REVENUES		KILOWATT-HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH	
		Amount for year (b)	Increase or decrease from preceding year (c)	Amount for year (d)	Increase or decrease from preceding year (e)	Number for year (f)	Increase or decrease from preceding year (g)
1	SALES OF ELECTRICITY	\$	\$				
2	440 Residential sales *	1,190,420,415	209,097,889	22,432,191,891	1,372,481,591	1,955,240	100,356
3	442 Commercial and industrial sales:						
4	Small (or commercial) see instr. 5 *	833,343,484	136,604,943	15,089,288,503	715,002,006	212,956	10,283
5	Large (or industrial) see instr. 5 *	150,952,443	29,611,262	3,347,512,910	200,064,913	14,734	(103)
6	444 Public street and highway lighting *	29,225,667	3,671,413	372,162,544	13,766,576	1,657	104
7	445 Other sales to public authorities	18,828,183	3,167,314	463,060,810	(124,080)	354	4
8	446 Sales to railroads and railways						
9	448 Interdepartmental sales						
10	Total sales to ultimate consumers	2,222,770,192	382,152,821	41,704,216,658	2,301,191,006	2,184,941	110,644
11	447 Sales for resale	105,728,085	27,632,845	3,003,396,780	440,612,821	44	1
12	Total sales of electricity	2,328,498,277 ^{1/}	409,785,666	44,707,613,438 ^{2/}	2,741,803,827	2,184,985	110,645
13	OTHER OPERATING REVENUES						
14	450 Forfeited discounts						
15	451 Miscellaneous service revenues	10,749,896	1,013,120				
16	453 Sales of water and water power						
17	454 Rent from electric property	3,788,724	827,098				
18	455 Interdepartmental rents						
19	456 Other electric revenues	4,241,161	1,715,539				
20							
21							
22							
23							
24	Total other operating revenues	18,779,781	3,555,757				
25	Total electric operating revenues	2,347,278,058	413,341,423				

* For amounts relating to unbilled revenue by accounts, see pages 410, 411, and 414.

^{1/} Includes \$ -0- unbilled revenues.

^{2/} Includes -0- Kwh relating to unbilled revenues.

List here the total number of "All Electric" customers (estimated where not known)(not subject to audit certification): 1,446,900 (EST)

5. Classification of Account 442 is based upon predominant use of service.

(See page 108 Important Changes During the Year, for important new territory added and important rate increases or decreases)

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Rev. Ed. (1-2-76)

SALES OF ELECTRICITY—BY COMMUNITIES

1. Report below the information called for concerning sales of electricity in each community of 10,000 population or more, or according to operating districts or divisions constituting distinct economic areas if the respondent's records do not readily permit reporting by communities. If reporting is not by communities, the territory embraced within the reported area shall be indi-

cated. Except for state boundaries, community areas need not hold rigidly to political boundaries and may embrace a metropolitan area and immediate environs. The information called for by this schedule, however, may be reported by individual communities of such size as required by a state regulatory commission concerned.

Line No.	Community (a)	RESIDENTIAL SALES (Account 440)			COMMERCIAL AND INDUSTRIAL SALES (Account 442)		
		Operating revenues (b)	(Thousands) Kilowatt- hours sold (c)	Av. No. of cust. per month (d)	Operating revenues (e)	(Thousands) Kilowatt- hours sold (f)	Av. No. of cust. per month (g)
1	Daytona Beach	45,087,376	848,860	79,415	38,379,271	680,863	10,165
2	Palatka	7,541,410	143,891	15,736	8,278,051	155,202	3,163
3	St. Augustine	9,195,180	176,728	16,939	8,471,970	150,195	2,562
4	Cocoa	24,676,449	465,487	40,198	16,814,114	295,531	4,868
5	Melbourne	34,836,720	651,472	55,400	27,382,039	528,730	6,391
6	Sanford	9,643,998	195,208	16,901	7,074,918	123,035	2,358
7	Titusville	9,717,236	181,914	16,023	10,310,257	215,034	2,072
8	Lake City	5,782,634	109,588	11,251	7,781,480	134,648	2,418
9	Macclenny	6,179,287	118,769	9,841	12,728,434	297,368	1,529
10	Delray Beach	63,867,271	1,204,100	109,119	38,451,108	696,315	10,725
11	Glades	6,086,947	115,037	10,543	8,645,072	161,027	2,264
12	Okeechobee	4,711,460	90,858	9,046	3,978,855	68,863	1,694
13	Stuart	20,101,986	385,062	35,400	15,384,964	296,249	4,330
14	W. Palm Beach	88,805,379	1,691,011	147,172	70,100,346	1,321,186	17,404
15	St. Lucie	11,576,556	222,980	17,764	6,213,283	119,317	2,126
16	Arcadia	3,549,972	68,021	6,735	3,580,618	62,894	1,499
17	Bradenton	35,463,719	682,551	66,755	30,221,371	610,477	6,591
18	Ft. Myers	31,109,444	601,379	53,403	28,901,768	520,864	7,798
19	Naples	25,604,519	493,493	42,103	15,461,145	267,364	5,462
20	Punta Gorda	15,323,835	285,833	27,965	7,893,219	134,116	2,605
21	Sarasota	49,038,732	914,270	77,906	30,842,355	537,803	8,715
22	Venice	21,430,331	399,188	38,461	9,334,247	154,716	3,816
23	Ft. Lauderdale	130,485,835	2,432,201	206,916	105,279,517	1,917,541	24,360
24	Hollywood	79,523,508	1,481,348	129,222	52,298,802	962,102	12,077
25	Pompano Beach	82,057,624	1,529,837	135,652	47,991,159	851,401	13,287
26	Miami Area -						
27	Dade County	369,023,007	6,953,106	579,374	372,497,564	7,173,960	67,411
28							
29							
30							
31							
32							
33							
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35							
36							
37							
38							
39							
40							
41							
42	Total billed	1,190,420,415	22,432,192	1,955,240	984,295,927	18,436,801	227,690
43	Total unbilled revenue *						
44							
45	Total	1,190,420,415	22,432,192	1,955,240	984,295,927	18,436,801	227,690

* Report amount of unbilled revenue as of end of year 210

SALES OF ELECTRICITY—BY COMMUNITIES (Continued)

2. The information to be shown below should be on the same basis as provided in Schedule entitled "Electric Operating Revenues," page 409.

4. The totals for Accounts 440, 442, 444, and 445 should agree with the amounts for those accounts shown in Schedule entitled "Electric Operating Revenues."

3. Provide a subheading for sales in each State, also a total for each State of sales not required by this schedule to be reported for each community.

PUBLIC STREET AND HIGHWAY LIGHTING (Account 444)			OTHER SALES TO PUBLIC AUTHORITIES (Account 445)			TOTAL			
Operating revenues (h)	(Thousands) Kilowatt-hours sold (i)	Av. No. cust. per month (j)	Operating revenues (k)	(Thousands) Kilowatt-hours sold (l)	Av. No. cust. per month (m)	Operating revenues (n)	(Thousands) Kilowatt-hours sold (o)	Av. No. of cust. per month (p)	Line No.
\$ 1,317,079	15,065	107	\$ 54,698	845	18	\$ 84,838,424	1,545,633	89,705	1
191,396	2,188	32	6,343	70	7	16,017,200	301,351	18,938	2
203,261	2,179	21	968	12	1	17,871,379	329,114	19,523	3
786,705	9,109	37	13,664,403	344,293	25	55,941,671	1,114,420	45,128	4
844,142	9,997	74	82,256	1,292	25	63,145,157	1,191,491	61,890	5
189,216	2,308	39	3,064	50	-	16,911,196	310,601	19,298	6
392,397	4,726	30	22,993	348	9	20,442,883	402,022	18,134	7
207,604	2,749	33	3,643	54	2	13,775,361	247,039	13,704	8
115,814	1,296	45	8,398	119	5	19,031,933	417,552	11,420	9
1,489,583	17,935	140	28,161	416	13	103,836,123	1,918,766	119,997	10
201,245	2,199	28	7,045	90	7	14,940,309	278,353	12,842	11
48,316	613	7	-	-	-	8,738,631	160,334	10,747	12
346,107	4,288	37	29,702	457	12	35,862,759	686,056	39,779	13
1,567,133	22,978	176	83,996	1,354	25	160,556,854	3,036,529	164,777	14
67,051	934	15	-	-	-	17,856,890	343,231	19,905	15
62,034	723	3	-	-	-	7,192,624	131,638	8,237	16
488,465	5,927	86	41,217	642	15	66,214,772	1,299,597	73,447	17
477,695	5,708	48	51,334	804	16	60,540,241	1,128,755	61,265	18
331,722	3,710	43	951	11	1	41,398,337	764,578	47,609	19
517,508	5,388	16	28,919	486	4	23,763,481	425,823	30,590	20
615,476	7,607	85	61,051	971	18	80,557,614	1,460,651	86,724	21
334,669	3,309	39	10,107	139	7	31,109,354	557,352	42,323	22
2,842,647	36,597	50	221,303	3,561	57	238,829,302	4,389,900	231,383	23
1,666,945	20,434	54	148,296	2,418	32	133,637,551	2,466,302	141,385	24
1,581,761	19,073	37	44,133	703	13	131,674,677	2,401,014	148,989	25
									26
									27
12,339,696	165,123	375	4,225,202	103,926	42	758,085,469	14,396,115	647,202	28
									29
									30
									31
									32
									33
									34
									35
									36
									37
									38
									39
									40
									41
29,225,667	372,163	1,657	18,828,183	463,061	354	2,222,770,192	41,704,217	2,184,941	42
									43
									44
29,225,667	372,163	1,657	18,828,183	463,061	354	2,222,770,192	41,704,217	2,184,941	45

SALES FOR RESALE (Account 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.
 2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) thus: FP, for firm power supplying total system requirements of customer or total requirements at a specific point of delivery; FP(C), for firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), for firm power supplementing cus-

tomers own generation or other purchases; DP, for dump power; O, for other. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin, providing a subtotal for each state (or county) of delivery in columns (l) and (p), suitably identified in column (e).
 3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).
 4. If delivery is made at a substation indicate ownership in column (f), thus: respondent owned or leased, RS; customer owned or leased, CS.

Line No.	Sales to (a)	Statistical Classification (b)	Export across State lines (c)	F. P. C. Rate Schedule No. (d)	Point of Delivery (e)	Substation (f)	Kw or Kva of Demand (Specify which)		
							Contract demand (g)	Average monthly maximum demand (h)	Annual maximum demand (i)
1	<u>Municipalities</u>								
2	City of Starke	FP(P)		PR	Starke	RS	5,043	4,747	6,999
3	City of New Smyrna Beach	FP(P)		PR	Smyrna Sub	CS	16,522	16,917	19,000
4	Ft. Pierce Utilities Authority	FP(P)		PR	Hartman Sub	CS	39,130	39,500	45,000
5	City of Homestead	FP(P)		PR	Lucy Sub	CS	12,174	11,500	14,000
6	City of Vero Beach	FP(P)		PR	West Sub (A)	CS	31,000	28,000	30,000
7									
8									
9									
10	Total Municipalities								
11									
12	<u>REA Cooperatives</u>								
13	Clay County Electric Cooperative, Inc.	FP		SR-2	Lake City	-		1,232	1,697
14		FP		SR-2	Maxville	CS		3,996	4,574
15		FP		SR-2	Sanderson	-		2,242	2,921
16		FP		SR-2	New River	CS		28,346	33,995
17		FP		SR-2	Griffis Loop	-		3,405	4,280
18		FP		SR-2	Francis	CS		7,872	9,338
19		FP		SR-2	Johnson	-		1,808	2,382
20		FP		SR-2	Hawthorne	CS		1,844	2,206
21		FP		SR-2	Melrose	CS		5,471	7,301
22		FP		SR-2	Pomona Park	-		5,297	7,344
23		FP		SR-2	Mannville	CS		2,984	3,920
24		FP		SR-2	Ft. McCoy	CS		2,956	3,681
25		FP		SR-2	Kingsley Lake (B)	-		10,780	11,640
26		FP		SR-2	Hammond	CS		1,242	1,719
27		FP		SR-2	Satsuma	CS		1,959	2,800
28		FP		SR-2	Tustenuggee	CS		18,077	23,501
29		FP		SR-2	Black Creek	CS		64,800	80,928
30									
31									
32	Florida Keys Electric Cooperative, Inc.	FP(P)		PR	Near Florida City	-	47,000	48,386	54,172
33									
34									
35									
36									
37									
38	(A) Connected October 1980								
39	(B) Disconnected February 1980								
40									
41									
42									
43									
44									

SALES FOR RESALE (Account 447) (Continued)

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (g). The number of kilowatts of maximum demand to be shown in column (h) and (i) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (j) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (o) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of demand reading (i)	Voltage of which delivered (k)	Kilowatt-hours (l)	REVENUE				Revenue per kwh (q)	Line No.
			Demand Charges (m)	Energy (n)	Other Chgs. Fuel Adj. Cust. Chgs. Rate Reind. (o)	Total (p)		
60' Integrated	13.2	23,171,400	\$ 214,837	\$ 472,630	\$ 196,284	\$ 883,751	Cents 3.814	1
"	115	131,545,000	630,850	2,417,213	1,107,435	4,155,498	3.159	2
"	138	342,199,000	1,472,400	6,176,802	2,922,860	10,572,062	3.089	3
"	138	94,300,000	428,800	1,717,534	802,928	2,949,262	3.128	4
"	138	40,762,000	173,600	733,263	402,964	1,309,827	3.213	5
		<u>631,977,400</u>	<u>2,920,487</u>	<u>11,517,442</u>	<u>5,432,471</u>	<u>19,870,400</u>	3.144	6
								7
								8
								9
								10
								11
								12
15' Integrated	13.2	6,167,700	49,247	123,917	57,557	230,721	3.741	13
"	115	19,792,800	136,652	395,827	177,272	709,751	3.586	14
"	115	10,443,600	77,722	210,483	95,488	383,693	3.674	15
"	69	147,525,000	1,051,317	2,939,823	1,323,601	5,314,741	3.603	16
"	115	15,787,200	117,688	318,237	142,901	578,826	3.666	17
"	115	38,371,200	273,568	769,873	343,600	1,387,041	3.615	18
"	13.2	8,237,600	69,376	166,446	75,636	311,458	3.781	19
"	115	8,611,200	63,945	173,485	78,446	315,876	3.668	20
"	115	25,142,400	197,431	508,918	225,489	931,838	3.706	21
"	115	23,720,000	192,261	481,716	212,434	886,411	3.737	22
"	115	13,017,600	105,997	264,553	117,004	487,554	3.745	23
"	115	14,059,200	103,144	282,875	126,052	512,071	3.642	24
"	115	8,400,000	61,446	168,987	40,284	270,717	3.223	25
"	115	5,577,600	44,489	113,088	51,149	208,726	3.742	26
"	115	8,067,600	72,145	165,457	73,165	310,767	3.852	27
"	115	86,592,000	681,233	1,754,034	777,099	3,212,366	3.710	28
"	240	292,080,000	1,889,019	5,913,961	2,645,822	10,448,802	3.577	29
		<u>731,592,700</u>	<u>5,186,680</u>	<u>14,751,680</u>	<u>6,562,999</u>	<u>26,501,359</u>	3.622	30
								31
60' Integrated	138	307,160,000	1,844,012	5,878,440	2,621,489	10,343,941	3.368	32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44

SALES FOR RESALE (Account 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.
 2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) thus: FP, for firm power supplying total system requirements of customer or total requirements at a specific point of delivery; FP(C), for firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), for firm power supplementing customer's own generation or other purchases; DP, for dump power. (C), for other. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin, providing a subtotal for each state (or county) of delivery in columns (l) and (p), suitably identified in column (e).
 3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).
 4. If delivery is made at a substation indicate ownership in column (f), thus: respondent owned or leased, RS; customer owned or leased, CS.

customer's own generation or other purchases; DP, for dump power. (C), for other. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin, providing a subtotal for each state (or county) of delivery in columns (l) and (p), suitably identified in column (e).
 3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).
 4. If delivery is made at a substation indicate ownership in column (f), thus: respondent owned or leased, RS; customer owned or leased, CS.

Line No.	Sales to (a)	Statistical Classification (b)	Export across State lines (c)	F. P. C. Rate Schedule No. (d)	Point of Delivery (e)	Substation (f)	Kw or Kva of Demand (Specify which)		
							Contract demand (g)	Average monthly maximum demand (h)	Annual maximum demand (i)
REA Cooperatives (Cont'd)									
1	Glades Electric	FP		SR-2	N. of Okeechobee	-		2,261	2,915
2	Cooperative, Inc.	FP		SR-2	Near Childs	CS		5,555	6,781
3		FP		SR-2	W. of Okeechobee	-		1,419	1,576
4		FP		SR-2	Clewiston	CS		24,098	27,460
5		FP		SR-2	Sears	-		510	820
6									
7									
8	Lee County Electric	FP		SR-2	S. of Belle Mead	CS		19,830	23,318
9		FP		SR-2	S. of Buckingham	-		45,144	54,150
10		FP		SR-2	Bayshore	CS		6,921	9,176
11		FP		SR-2	Lee Switching Station	RS		89,079	190,426
12		FP		SR-2	Slater	CS		9,018	14,075
13									
14									
15	Okefenoke Rural	FP		SR-2	S. of Yulee	CS		3,693	4,706
16		FP		SR-2	W. of Callahan	CS		7,714	9,147
17		FP		SR-2	Near Macclenny	CS		3,384	4,334
18									
19									
20	Peace River Electric	FP		SR-2	Ft. Winder	-		792	1,169
21		FP		SR-2	E. of Oneco	-		580	798
22		FP		SR-2	Waterline Road	-		642	694
23		FP		SR-2	Near Sarasota	-		768	1,028
24		FP		SR-2	Verna Road	-		412	535
25		FP		SR-2	Near Parrish	-		4,416	6,812
26		FP		SR-2	W. of Arcadia	-		482	592
27									
28									
29	Suwanee Valley								
30		FP		SR-2	Near Live Oak	CS		2,537	3,177
31	Seminole Electric								
32		FP		SEC	Calusa (C)	CS		56,250	102,600
33									
34	Total REA Cooperatives								
35									
36	Total Sales to Other Utilities Per Books								
37									
38	(C) Connected February 1980								
39									
40									
41									
42									
43									
44									

SALES FOR RESALE (Account 447) (Continued)

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (g). The number of kilowatts of maximum demand to be shown in column (h) and (i) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (j) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (o) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of demand reading (i)	Voltage at which delivered (h)	Kilowatt-hours (l)	REVENUE				Revenue per kWh (q)	Line No.
			Demand Charges (m)	Energy (n)	Other Chgs. Fuel Adj. Cust. Chgs. Rate Refnd. (o)	Total (p)		
15' Integrated	13.2	10,946,600	\$ 86,499	\$ 219,693	\$ 99,132	\$ 405,324	3.703	1
"	69	27,270,600	204,862	546,284	239,636	990,782	3.633	2
"	13.2	7,431,900	53,654	147,826	68,275	269,755	3.630	3
"	138	128,855,000	824,163	2,557,964	1,134,896	4,517,023	3.506	4
"	13.2	1,376,900	22,066	28,621	14,391	65,078	4.726	5
"		<u>175,881,000</u>	<u>1,191,244</u>	<u>3,500,388</u>	<u>1,556,330</u>	<u>6,247,962</u>	3.552	6
"	138	103,864,250	682,569	2,067,142	933,498	3,683,209	3.546	7
"	138	239,829,000	1,543,916	4,763,845	2,118,269	8,426,030	3.513	9
"	138	29,779,200	245,359	605,572	267,467	1,118,398	3.756	10
"	138	384,480,000	3,363,949	7,874,881	3,247,041	14,485,871	3.768	11
"	138	31,579,200	363,022	660,845	279,886	1,303,753	4.129	12
"		<u>789,531,650</u>	<u>6,198,815</u>	<u>15,972,285</u>	<u>6,846,161</u>	<u>29,017,261</u>	3.675	13
"	23	16,742,400	145,061	338,756	152,133	635,950	3.798	14
"	23	36,432,000	297,416	733,671	326,852	1,357,939	3.727	15
"	23	15,681,600	131,434	316,692	142,691	590,817	3.768	16
"		<u>68,856,000</u>	<u>573,911</u>	<u>1,389,119</u>	<u>621,676</u>	<u>2,584,706</u>	3.754	17
"	13.2	3,390,800	33,523	69,723	31,421	134,667	3.972	18
"	13.2	2,350,970	23,272	48,273	22,605	94,150	4.005	19
"	13.2	2,578,800	24,249	52,760	24,744	101,753	3.946	20
"	23	3,810,000	29,749	76,371	35,802	141,922	3.725	21
"	13.2	1,867,200	15,864	37,764	18,417	72,045	3.858	22
"	13.2	20,298,600	195,139	416,268	177,129	788,536	3.885	23
"	13.2	2,168,600	18,906	43,987	21,120	84,013	3.874	24
"		<u>36,464,970</u>	<u>340,702</u>	<u>745,146</u>	<u>331,238</u>	<u>1,417,086</u>	3.886	25
"	69	12,550,560	95,023	251,613	114,296	460,932	3.673	26
"	240	249,382,500	1,760,864	5,081,951	2,441,623	9,284,438	3.723	27
"		<u>2,371,419,380</u>	<u>17,191,251</u>	<u>47,570,622</u>	<u>21,095,812</u>	<u>85,857,685</u>	3.621	28
"		<u>3,003,396,780</u>	<u>20,111,738</u>	<u>59,088,064</u>	<u>26,528,283</u>	<u>105,728,085</u>		29

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the Kwh of electricity sold, revenue, average number of customers, average Kwh per customer, and average revenue per Kwh.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in Schedule entitled "Electric Operating Revenues," page 409. If the sales under any rate schedule are classified in more than one revenue account list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

Line No.	Number and Title of Rate Schedule (a)	(Thousands) Kwh Sold (b)	Revenue (c)	Average Number of Customers (d)	Kwh of Sales per Customer (e)	Revenue per Kwh Sold (f)
			\$			Cents
1	<u>Residential</u>					
2	RS - Residential	22,415,731	1,188,928,814	1,953,697	11,473	5.304
3	OL - Outdoor Lighting	16,461	1,491,601	1,543*	*	9.061
4	Subtotal	22,432,192	1,190,420,415	1,955,240	11,473	5.307
5						
6	<u>Commercial</u>					
7	OL - Outdoor Lighting	16,925	1,454,837	982*	*	8.596
8	GS - General Service	2,252,268	162,183,936	172,293	13,072	7.201
9	GSD - General Service					
10	Demand	12,198,033	642,958,203	39,592	308,093	5.271
11	CG - Curtailable General					
12	Service	622,062	26,746,508	89	6,989,461	4.300
13	Subtotal	15,089,288	833,343,484	212,956	70,856	5.523
14						
15						
16	<u>Industrial</u>					
17	OL - Outdoor Lighting	173	12,580	4*	*	7.272
18	GS - General Service	58,755	4,666,966	12,094	4,858	7.943
19	GSD - General Service					
20	Demand	1,879,552	90,501,116	2,553	736,213	4.815
21	CG - Curtailable General					
22	Service	904,517	36,961,872	76	11,901,539	4.086
23	CT - Curtailable Trans-					
24	mission Service	403,737	14,910,505	6	67,289,500	3.693
25	FT - Firm Transmission					
26	Service	100,779	3,899,404	1	100,799,000	3.869
27	Subtotal	3,347,513	150,952,443	14,734	227,196	4.509
28						
29						
30	<u>Public Street and</u>					
31	<u>Highway Lighting</u>					
32	SL - Street Lighting	326,435	26,242,958	1,392	234,508	8.039
33	TS - Traffic Signal					
34	Service	45,728	2,982,709	265	172,558	6.523
35	Subtotal	372,163	29,225,667	1,657	224,600	7.853
36						
37						
38	* There were actually an average of 21,166 users in Outdoor Lighting in the					
39	twelve months: Residential - 14,619; Commercial - 6,515; Industrial - 32.					
40						
41						
42	Total billed					
43	Total unbilled revenue *					
44	Total					

*Report amount of unbilled revenue as of end of year 414
for each applicable revenue account subheading.

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the Kwh of electricity sold, revenue, average number of customers, average Kwh per customer, and average revenue per Kwh.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in Schedule entitled "Electric Operating Revenues," page 409. If the sales under any rate schedule are classified in more than one revenue account list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

Line No.	Number and Title of Rate Schedule (a)	(Thousands) Kwh Sold (b)	Revenue (c)	Average Number of Customers (d)	Kwh of Sales per Customer (e)	Revenue per Kwh Sold (f)
			\$			Cents
1	Other Sales to Public					
2	Authorities					
3	GS - General Service	172	12,247	12	14,333	7.120
4	GSD - General Service					
5	Demand	22,736	1,394,940	334	68,072	6.135
6	FT - Firm Transmission					
7	Service	440,153	17,420,996	8	55,019,125	3.958
8	Subtotal	463,061	18,828,183	354	1,308,082	4.066
9						
10	Sales to Other Electric					
11	Utilities					
12						
13	SR-2-Total Require-					
14	ments	2,064,259	75,513,744	38	54,322,605	3.658
15	PR-Partial Require-					
16	ments	939,138	30,214,341	6	156,523,000	3.217
17	Subtotal	3,003,397	105,728,085	44	68,259,023	3.520
18						
19	Grand Total	44,707,614	2,328,498,277	2,184,985	20,461	5.208
20						
21						
22	MEMO: Fuel Adjustments		549,809,776			
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42	Total billed					
43	Total unbilled revenue *					
44	Total					

*Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)

- | | |
|--|--|
| <p>1. Report particulars concerning sales included in Accounts 446 and 448.</p> <p>2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales</p> | <p>may be grouped.</p> <p>3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.</p> <p>4. Designate associated companies.</p> <p>5. Provide subheading and total for each account.</p> |
|--|--|

Line No.	Item (a)	Point of delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kw/h (e)
1	None			\$	Cents
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

- | | |
|---|--|
| <p>1. Report particulars concerning rents received included in Accounts 454 and 455.</p> <p>2. Minor rents may be grouped by classes.</p> <p>3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby</p> | <p>the amount included in this account represents profit or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to Account 454 or 455.</p> <p>4. Designate if lessee is an associated company.</p> <p>5. Provide a subheading and total for each account.</p> |
|---|--|

Line No.	Name of Lessee or Department (a)	Description of property (b)	Amount of revenue for year (c)
	Account 454		\$
31	Americable, Inc.	Attachments to Electric Poles	18,213
32	American T.V. & Comm. Corp.	Attachments to Electric Poles	28,168
33	American Video Corp.	Attachments to Electric Poles	48,425
34	Dade Cable TV	Attachments to Electric Poles	10,446
35	Dynamic Cablevision	Attachments to Electric Poles	14,517
36	Fla. T.V. Cable, Inc.	Attachments to Electric Poles	72,726
37	Fla. Gold Coast Cable TV	Attachments to Electric Poles	15,266
38	Florida Cablevision	Attachments to Electric Poles	14,293
39	General Telephone Co.	Attachments to Electric Poles	426,517
40	Halifax Cablevision	Attachments to Electric Poles	31,353
41	Jones Intercable	Attachments to Electric Poles	36,065
42	Lake City Cablevision	Attachments to Electric Poles	10,755
43	Leadership Cable	Attachments to Electric Poles	17,450
44	Martin County Cable Co.	Attachments to Electric Poles	28,923
45	No. Florida Tel. Co.	Attachments to Electric Poles	33,088
46	OKE Air Co.	Attachments to Electric Poles	21,941
47	Selkirk	Attachments to Electric Poles	65,939
48	Seminole Cablevision	Attachments to Electric Poles	13,154
49	(Continued on 415A)		
50			

SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)

1. Report particulars concerning sales included in Accounts 446 and 448.
2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales may be grouped.
3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.
4. Designate associated companies.
5. Provide subheading and total for each account.

Line No.	Item (a)	Point of delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (e)
1	None			\$	Cents
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

1. Report particulars concerning rents received included in Accounts 454 and 455.
2. Minor rents may be grouped by classes.
3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents profit or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to Account 454 or 455.
4. Designate if lessee is an associated company.
5. Provide a subheading and total for each account.

Line No.	Name of Lessee or Department (a)	Description of property (b)	Amount of revenue for year (c)
	Account 454 (Continued)		\$
31	South Fla. Cable T.V. Corp.	Attachments to Electric Poles	25,079
32	Southern Bell Tel. & Tel. Co.	Attachments to Electric Poles	408,174
33	Southern Cablevision, Inc.	Attachments to Electric Poles	58,978
34	Southland Communication	Attachments to Electric Poles	16,266
35	Storer Cable	Attachments to Electric Poles	140,805
36	T.C.I. Cablevision	Attachments to Electric Poles	16,393
37	Teleprompter Cable T.V., Inc.	Attachments to Electric Poles	82,089
38	Teleprompter of Holly Hill	Attachments to Electric Poles	10,820
39	Teleprompter Southeast	Attachments to Electric Poles	58,521
40	Ultracom CATV	Attachments to Electric Poles	11,340
41	United Telephone	Attachments to Electric Poles	389,092
42	Various	Attachments to Electric Poles	74,120
43	Belcher Oil Co.	Terminals and Fuel Oil Storage Facilities	16,515
44	Various	Transformer Rentals	1,068,577
45	Various	Vacant Land, Building, Office and Sign Space	504,716
46			
47			
48			
49			\$3,788,724
50			

SALES OF WATER AND WATER POWER (Account 453)				
1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.		2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.		
		3. Designate associated companies.		
Line No.	Name of purchaser (a)	Purpose for which water was used (b)	Power plant development supplying water or water power (c)	Amount of revenue for year (d)
1	None			\$
2				
3				
4				
5				
6				
7				
8				
9				
10		TOTAL		
MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)				
1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by		company or by contract concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456.		
		2. Designate associated companies.		
		3. Minor items may be grouped by classes.		
Name of company and description of service (a)				Amt of Revenue for Year (b)
11	<u>Account 451</u>			\$
12				
13	Fees for changing, connecting, disconnecting service, returned checks, and other services			10,098,153
14				
15	Collection of costs in connection with current diversion			179,239
16				
17	Overhead Costs recovered on billings for numerous minor items of work performed for others			472,504
18				
19				
20				
21	Total Account 451			10,749,896
22				
23				
24	<u>Account 456</u>			
25				
26	Collection fee on State Sales and Municipal Excise Taxes			2,310,447
27				
28	Revenues from transmission of electricity over the Company's facilities			1,730,552
29				
30	Revenues from Recreation Facilities - Parrish Lake Park			40,184
31				
32	Revenues from Grove Operations - Manatee Site			67,863
33				
34	Energy Audit Fees			92,115
35				
36				
37	Total Account 456			4,241,161
38				
39				
40				
41				
42				
43				
44				
45	TOTAL			\$14,991,057

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year.

2. If the increases and decreases are not derived from previously reported figures explain in footnotes.

Line No.	Account (a)	Amount for year (b)	Increase or decrease from preceding year (c)
		\$	\$
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	<i>Operation</i>		
4	500 Operation supervision and engineering.....	3,105,559	273,402
5	501 Fuel.....	935,021,972	203,581,284
6	502 Steam expenses.....	4,777,038	745,430
7	503 Steam from other sources.....	128	128
8	504 Steam transferred—Cr.....		
9	505 Electric expenses.....	2,975,466	458,205
10	506 Miscellaneous steam power expenses.....	20,798,155	13,309,555
11	507 Rents.....	46,614	24,176
12	Total operation.....	966,724,932	218,392,180
13	<i>Maintenance</i>		
14	510 Maintenance supervision and engineering.....	5,157,380	691,069
15	511 Maintenance of structures.....	3,587,382	1,563,857
16	512 Maintenance of boiler plant.....	16,818,073	5,426,830
17	513 Maintenance of electric plant.....	11,747,936	3,529,280
18	514 Maintenance of miscellaneous steam plant.....	2,369,840	688,779
19	Total maintenance.....	39,680,611	11,899,815
20	Total power production expenses—steam power.....	1,006,405,543	230,291,995
21	NUCLEAR POWER GENERATION		
22	<i>Operation</i>		
23	517 Operation supervision and engineering.....	3,662,248	524,942
24	518 Fuel.....	53,359,115	20,170,062
25	519 Coolants and water.....	1,234,386	203,241
26	520 Steam expenses.....	5,338,491	307,034
27	521 Steam from other sources.....		
28	522 Steam transferred—Cr.....		
29	523 Electric expenses.....	899,056	183,025
30	524 Miscellaneous nuclear power expenses.....	13,963,780	1,486,155
31	525 Rents.....	45,101	42,120
32	Total operation.....	78,502,177	22,916,579
33	<i>Maintenance</i>		
34	528 Maintenance supervision and engineering.....	2,551,149	398,258
35	529 Maintenance of structures.....	2,528,430	1,301,541
36	530 Maintenance of reactor plant equipment.....	24,197,132	9,441,307
37	531 Maintenance of electric plant.....	8,506,210	5,326,421
38	532 Maintenance of miscellaneous nuclear plant.....	1,098,525	109,664
39	Total maintenance.....	38,881,446	16,577,191
40	Total power production expenses—nuclear power.....	117,383,623	39,493,770
41	HYDRAULIC POWER GENERATION		
42	<i>Operation</i>		
43	535 Operation supervision and engineering.....		
44	536 Water for power.....		
45	537 Hydraulic expenses.....		
46	538 Electric expenses.....		
47	539 Miscellaneous hydraulic power generation expenses.....		
48	540 Rents.....		
49	Total operation.....	None	None
50	<i>Maintenance</i>		
51	541 Maintenance supervision and engineering.....		
52	542 Maintenance of structures.....		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for year (b)	Increase or decrease from preceding year (c)
53	HYDRAULIC POWER GENERATION (Continued)	\$	\$
54	543 Maintenance of reservoirs, dams and waterways.....		
55	544 Maintenance of electric plant.....		
56	545 Maintenance of miscellaneous hydraulic plant.....		
57	Total maintenance.....	None	None
58	Total power production expenses—hydraulic power.....	None	None
59	OTHER POWER GENERATION		
60	<i>Operation</i>		
61	546 Operation supervision and engineering.....	494,983	39,470
62	547 Fuel.....	71,343,783	23,075,367
63	548 Generation expenses.....	949,707	38,644
64	549 Miscellaneous other power generation expenses.....	4,073,459	2,594,936
65	550 Rents.....	260	260
66	Total operation.....	76,862,192	25,748,677
67	<i>Maintenance</i>		
68	551 Maintenance supervision and engineering.....	1,084,193	274,956
69	552 Maintenance of structures.....	1,849,466	1,656,324
70	553 Maintenance of generating and electric plant.....	5,745,890	(1,549,789)
71	554 Maintenance of miscellaneous other power generation plant.....	223,701	78,904
72	Total maintenance.....	8,903,250	460,395
73	Total power production expenses—other power.....	85,765,442	26,209,072
74	OTHER POWER SUPPLY EXPENSES		
75	555 Purchased power.....	51,172,122	46,929,524
76	556 System control and load dispatching.....	804,620	47,186
77	557 Other expenses.....	(3,987,826)	(3,987,826)
78	Total other power supply expenses.....	47,988,916	42,988,884
79	Total power production expenses.....	1,257,543,524	338,983,721
80	TRANSMISSION EXPENSES		
81	<i>Operation</i>		
82	560 Operation supervision and engineering.....	2,732,318	120,268
83	561 Load dispatching.....	1,534,240	54,618
84	562 Station expenses.....	1,198,667	156,356
85	563 Overhead line expenses.....	677,709	196,816
86	564 Underground line expenses.....	7,082	(915)
87	565 Transmission of electricity by others.....	50,382	(82,396)
88	566 Miscellaneous transmission expenses.....	618,195	(215,878)
89	567 Rents.....	50,771	(84,222)
90	Total operation.....	6,869,364	144,647
91	<i>Maintenance</i>		
92	568 Maintenance supervision and engineering.....	1,149,596	97,707
93	569 Maintenance of structures.....	86,964	73,604
94	570 Maintenance of station equipment.....	3,418,135	731,731
95	571 Maintenance of overhead lines.....	4,647,119	2,196,607
96	572 Maintenance of underground lines.....	88,822	(30,937)
97	573 Maintenance of miscellaneous transmission plant.....	54,457	34,635
98	Total maintenance.....	9,445,093	3,103,347
99	Total transmission expenses.....	16,314,457	3,247,994
100	DISTRIBUTION EXPENSES		
101	<i>Operation</i>		
102	580 Operation supervision and engineering.....	8,701,991	1,266,963
103	581 Load dispatching.....		
104	582 Station expenses.....	2,489,713	555,665
105	583 Overhead line expenses.....	12,900,664	2,997,728
106	584 Underground line expenses.....	3,556,842	717,961
107	585 Street lighting and signal system expenses.....	1,598,102	475,694

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for year (b)	Increase or decrease from preceding year (c)
108	DISTRIBUTION EXPENSES (Continued)	\$	\$
109	586 Meter expenses.....	5,131,655	796,659
110	587 Customer installations expenses.....	4,450,700	592,080
111	588 Miscellaneous distribution expenses.....	14,732,219	2,703,312
112	589 Rents.....	820,529	91,544
113	Total operation.....	54,382,415	10,197,606
114	<i>Maintenance</i>		
115	590 Maintenance supervision and engineering.....	2,794,486	280,156
116	591 Maintenance of structures.....	1,141,144	373,707
117	592 Maintenance of station equipment.....	3,834,763	807,031
118	593 Maintenance of overhead lines.....	23,791,156	5,996,996
119	594 Maintenance of underground lines.....	6,777,077	1,793,770
120	595 Maintenance of line transformers.....	1,053,521	229,823
121	596 Maintenance of street lighting and signal systems.....	2,993,891	556,595
122	597 Maintenance of meters.....	469,386	(79,893)
123	598 Maintenance of miscellaneous distribution plant.....	766,374	239,465
124	Total maintenance.....	43,621,798	10,197,650
125	Total distribution expenses.....	98,004,213	20,395,256
126	CUSTOMER ACCOUNTS EXPENSES		
127	<i>Operation</i>		
128	901 Supervision.....	3,564,979	23,937
129	902 Meter reading expenses.....	6,305,162	519,743
130	903 Customer records and collection expenses.....	34,559,202	6,443,294
131	904 Uncollectible accounts.....	5,309,834	557,058
132	905 Miscellaneous customer accounts expenses.....	212,370	(9,669)
133	Total customer accounts expenses.....	49,951,547	7,534,363
134	CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	<i>Operation</i>		
136	907 Supervision.....	1,168,631	170,460
137	908 Customer assistance expenses.....	5,157,020	1,650,282
138	909 Informational and instructional expenses.....	2,167,263	225,696
139	910 Miscellaneous customer service & informational expenses.....	684,189	(112,116)
140	Total customer service and informational expenses.....	9,177,103	1,934,322
141	SALES EXPENSES		
142	<i>Operation</i>		
143	911 Supervision.....		
144	912 Demonstrating and selling expenses.....		
145	913 Advertising expenses.....		
146	916 Miscellaneous sales expenses.....		
147	Total sales expenses.....	None	None
148	ADMINISTRATIVE AND GENERAL EXPENSES		
149	<i>Operation</i>		
150	920 Administrative and general salaries.....	39,482,163	4,309,404
151	921 Office supplies and expenses.....	18,595,515	2,896,333
152	922 Administrative expenses transferred—Cr.....	(398,611)	(57,209)
153	923 Outside services employed.....	8,863,893	1,312,807
154	924 Property insurance.....	8,108,727	2,730,542
155	925 Injuries and damages.....	8,147,034	1,250,068
156	926 Employee pensions and benefits.....	37,450,964	3,789,571
157	927 Franchise requirements.....		
158	928 Regulatory commission expenses.....	1,455,073	733,681
159	929 Duplicate charges—Cr.....		
160	930.1 General advertising expenses.....	365,442	198,477

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for year (b)	Increase or decrease from preceding year (c)
161	ADMINISTRATIVE AND GENERAL EXPENSES (Continued)	\$	\$
162	930.2 Miscellaneous general expenses -----	12,556,429	1,334,861
163	931 Rents.....	2,314,546	217,180
164	Total operation.....	136,941,175	18,715,715
	<i>Maintenance</i>		
165	932 Maintenance of general plant.....	1,256,972	61,114
166	Total administrative and general expenses.....	138,198,147	18,776,829
167	Total Electric Operation and Maintenance Expenses.....	1,569,188,991	390,872,485
168			

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
159	Power Production Expenses.....	\$	\$	\$
170	Electric Generation:			
171	Steam power.....	966,724,932	39,680,611	1,006,405,543
172	Nuclear power.....	78,502,177	38,881,446	117,383,623
173	Hydraulic—Conventional.....			
174	Hydraulic—Pumped Storage.....			
175	Other power.....	76,862,192	8,903,250	85,765,442
176	Other power supply expenses.....	47,988,916		47,988,916
177	Total power production expenses.....	1,170,078,217	87,465,307	1,257,543,524
178	Transmission Expenses.....	6,869,364	9,445,093	16,314,457
179	Distribution Expenses.....	54,382,415	43,621,798	98,004,213
180	Customer Accounts Expenses.....	49,951,547		49,951,547
181	Customer Service and Informational Expenses.....	9,177,103		9,177,103
182	Sales Expenses.....			
183	Adm. and General Expenses.....	136,941,175	1,256,972	138,198,147
184	Total Electric Operation and Maintenance Expenses...	1,427,399,821	141,789,170	1,569,188,991

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

Number of electric department employees, payroll period ended <u>12/31/80</u>		
1. Total regular full-time employees.....		11,084
2. Total part-time and temporary employees.....		-0-
3. Total employees.....		11,084

The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

If the respondent's payrolls for the reported period include any special construction forces include such employees as part-time and temporary employees and show the number of such

special construction employees so included.

The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

LEASE RENTALS CHARGED

1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.

2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (description only), f, g and j.

3. For leases having annual charges of \$250,000 or more, report the data called for in all the column below.

4. The annual charges referred to in Instruction 1 and 2 include the basic lease payment and other payments to or in behalf of the lessor such as taxes, depreci-

ation, assumed interest or dividends on the lessor's securities, cost of property replacements* and other expenses with respect to leased property except the expenses of operating and maintaining such leased property. Expenses paid by lessee are to be itemized in column f below.

5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under terms of the lease or for pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.

6. In column (a) report the name of the lessor. List

A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES

Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
(1) - Westinghouse Electric Corp.	Nuclear fuel services for Turkey Point Unit Nos. 3 & 4 covering the initial core and subsequent requirements for an approximate ten-year period. First refueling after October 1982 for Turkey Point Unit No. 3 and first refueling after June 1983 for Turkey Point Unit No. 4.	(1) -P

*See Electric Plant Instruction 6 and Operating Expense Instruction 3 of the Uniform System of Accounts.

FLORIDA POWER & LIGHT COMPANY

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LEASE RENTALS CHARGED (Continued)

lessors which are associated companies (describing association) first, followed by non-associated lessors.

7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:

Description of the property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, state the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility

of the respondent for operation and maintenance expenses and replacement of property.

The above information is to be reported with initiation of the lease and thereafter when changed or every five years, whichever ever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market value of the property if greater than original cost and indicate as shown. If leased property is part of a larger unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value factor to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES

Original Cost (G) or Fair Market Value (F) of Property (d)	Expenses to be Paid By Lessee - Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor (f)	Other (g)	Lessor (h)	Other (i)		
20,500,000**	All related expenses	17,244,424		125,312,334		518	\$450,000,000
24,500,000***		17,244,424		125,312,334			

** Estimated cost of fuel assemblies for initial core of Turkey Point Unit No. 3.
 *** Estimated cost of fuel assemblies for initial core of Turkey Point Unit No. 4.

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)

Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
St. Lucie Fuel Co.	<p>Provides a portion of the nuclear fuel for St. Lucie Unit No. 1, under which the Company may sell nuclear fuel materials to the lessor for subsequent leaseback. FPL continues to have full responsibility for management of the fuel and maintains property and liability insurance. Quarterly lease payments consist of a burn-up factor computed on the basis of energy production plus the lessor's financing and certain administrative expenses. The FPSC has approved classification of this lease as an operating lease for financial accounting purposes. Financial costs of the lessor are included in the tax return of FPL together with the fuel amortization and administrative expenses.</p> <p>(2) The lease arrangement expires in 2029 but may be terminated earlier by the lessor upon the occurrence of certain events and, upon three years prior notice, may be terminated in 1984 or in any later year. FPL may terminate the lease at any time. Under certain conditions of termination, FPL will be required to purchase within 270 days all nuclear fuel (in whatever form) then existing under the lease arrangement at a price that will allow the lessor to recover its net investment cost.</p>	(2) - P

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)

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A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)

Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid By Lessee - Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor (f)	Other (g)	Lessor (h)	Other (i)		
27,400,000*	Amortization of fuel costs, administrative costs and related property and liability insurance	24,470,814 <u>24,470,814</u>		30,716,446 <u>30,716,446</u>		518	<u>700,000,000</u>

*Batch E currently in reactor.

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)

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A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)

Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
One Biscayne Associates Ltd.	<p>Miami District Office Building, 1st, 15th and 16th floors located at 2 South Biscayne Boulevard, Miami, Florida. The lease is not a sale and leaseback. The lease does not have option to purchase. The lessor can cancel if the property is abandoned or if the rent is not paid. The lessee can cancel after 60 days if damage by fire or other casualty is not repaired to make property tenatable.</p> <p>The rental cost is flowed through income for both tax and book purposes. After the first year, a rental adjustment may be made to reflect an increase or decrease in operating expenses.</p>	4-30-86 (P)

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)

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FLORIDA POWER & LIGHT COMPANY

Annual report of.....Year ended December 31, 19...80

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)

Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid By Lessee - Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor (f)	Other (g)	Lessor (h)	Other (i)		
Portion of a building	Sales Tax	12,950	620	37,571	1,605	589	
		<u>346,621</u>	<u>13,763</u>	<u>1,193,232</u>	<u>47,628</u>	931	
		<u>359,571</u>	<u>14,383</u>	<u>1,230,803</u>	<u>49,233</u>	<u>1,943,360</u>	

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)

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A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)

Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
Univac Division of Sperry Rand Corporation *Not renewed	Data processing equipment - other details in 1977 report.	8-78* (P)
Kroger/Dude/Hellman	Eastern Division and West Palm Beach District Office Building located at 400 North Congress Avenue, West Palm Beach, Florida. Other details in 1977 report.	3-23-97 (P)
Xerox Corporation	Rental of Copy Machines	

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)

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A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)

Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
Barnett Bank Building	Miami Beach Office, 420 Lincoln Road, Miami, Florida	
Bellemead Development	Northern Division and Daytona Beach Office Building, 228 North Ridgewood Avenue, Daytona Beach, Florida	
B.V.I. Ltd.	Ft. Lauderdale District Office, 7529 West Oakland Park Boulevard, Ft. Lauderdale, Florida	
Gordon B. Carver and Barbara G. Carver	Hollywood District Office Building, 2410 Hollywood Boulevard, Hollywood, Florida	
Cassell and Benjamin, Trust Account, c/o Cassell and Benjamin, Attorneys at Law	Cocoa District Office Building, 11 Riverside Drive, Cocoa, Florida	
Cutler Ridge Regional Center	South Dade Office Building 10700 Caribbean Boulevard, Miami, Florida	
Everett S. Emerson Construction Co., Inc.	General Office Warehouse, 4859 S.W. 25 Avenue, Miami, Florida	
David H. Ekvall, Trustee	Delray Beach District Office Building, 240 N.E. 2nd Avenue, Delray Beach, Florida	
B. C. Fitzgerald - c/o Marine Bank of Punta Gorda	Punta Gorda Office Building, 272 East Virginia, Punta Gorda, Florida	
Flamingo Way Building Corporation	Hialeah District Office Building, 1401 East Fourth Avenue, Hialeah, Florida	
Franklin Realty and Mortgage Trust	Coral Gables District Office, 229 Alhambra Circle, Coral Gables, Florida	

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)

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A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)

Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid By Lesse - Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor (f)	Other (g)	Lessor (h)	Other (i)		
		<u>44,940</u>	<u>1,798</u>			931	
		1,630	65			163	
		19,097	763			589	
		<u>33,827</u>	<u>1,354</u>			931	
		<u>54,554</u>	<u>2,182</u>				
		<u>28,000</u>	<u>1,120</u>			931	
		2,427	97			589	
		<u>58,244</u>	<u>2,330</u>			931	
		<u>60,671</u>	<u>2,427</u>				
		2,400	96			567	
		12,000	480			589	
		<u>33,693</u>	<u>1,348</u>			931	
		<u>48,093</u>	<u>1,924</u>				
		9,715	389			589	
		<u>104,255</u>	<u>4,170</u>			931	
		<u>113,970</u>	<u>4,559</u>				
		<u>61,133</u>	<u>2,446</u>			931	
		4,665	187			589	
		<u>41,900</u>	<u>1,679</u>			931	
		<u>46,565</u>	<u>1,866</u>				
		7,922	317			589	
		<u>31,636</u>	<u>1,266</u>			931	
		<u>39,558</u>	<u>1,583</u>				
		2,887	115			589	
		<u>56,605</u>	<u>2,264</u>			931	
		<u>59,492</u>	<u>2,379</u>				
		7,800	312			589	
		<u>151,129</u>	<u>6,046</u>			931	
		<u>158,929</u>	<u>6,358</u>				

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)

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A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)

Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
Hanshaw Real Estate Holding Corporation	Western Division and Sarasota District Office Building, 1741 Main Street Sarasota, Florida	
George H. & Martha Hanshaw	Sarasota District Office	
R. E. Mason, Jr., Building Account	Venice District Office Building, 240 South Nokomis Avenue Venice, Florida	
Ogden Brothers	Pompano Beach District Office, 350 N.E. First Avenue Pompano Beach, Florida	
One Biscayne Tower	Miami Office, 1st, 15th & 16th Floors, 2 South Biscayne Boulevard Miami, Florida	
The Peoples First National Bank of Miami Shores and B. Boyd Benjamin and June F. Benjamin	Sanford District Office, 207 Magnolia Avenue Sanford, Florida	
The Peoples First National Bank of Miami Shores	St. Lucie District Office, 106 Angle Road, Ft. Pierce, Florida	
Jack Knap Enterpriser Bank of North Miami Beach	North Dade District Office, 16101 West Dixie Highway, North Miami Beach, Florida	
PMS Consolidated Profit Sharing Trust	Coral Springs Substation - Service Center, Pompano Beach, Florida	
Falco Investment	Southeastern Division Office Building, 501 S. Andrews Street Ft. Lauderdale, Florida	

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)

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A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)

Original Cost (0) or Fair Market Value (F) of Property (d)	Expenses to be Paid By Lessee - Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor (f)	Other (g)	Lessor (h)	Other (i)		
		700	28			163	
		13,301	532			589	
		21,002	840			931	
		<u>35,003</u>	<u>1,400</u>				
		1,389	58			163	
		26,396	1,055			589	
		41,678	1,667			931	
		<u>69,463</u>	<u>2,780</u>				
		18,256	730			589	
		54,767	2,191			931	
		<u>73,023</u>	<u>2,921</u>				
		<u>24,721</u>	<u>989</u>			931	
		12,950	620			589	
		346,621	13,763			931	
		<u>359,571</u>	<u>14,383</u>				
		15,195	608			589	
		33,822	1,353			931	
		<u>49,017</u>	<u>1,961</u>				
		4,785	192			589	
		27,118	1,085			931	
		<u>31,903</u>	<u>1,277</u>				
		2,700	108			567	
		3,744	150			589	
		39,556	1,582			931	
		<u>46,000</u>	<u>1,840</u>				
		<u>28,800</u>	<u>28,800</u>			589	
		102,644	4,106			589	
		141,748	5,670			931	
		<u>244,392</u>	<u>9,776</u>				

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)

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A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)

Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
A. T. Rossetter	Melbourne District Office Building, 2101 South Waverly Place Melbourne, Florida	
Neil Schiff	Kendall Office, 9955 North Kendall Drive Miami, Florida	
O. C. Smith and Grace Smith	Stuart District Office Building, 236-238 Osceola Avenue Stuart, Florida	
T.B.R. Properties, Inc.	St. Augustine District Office Building, 31 Cordova Street St. Augustine, Florida	
Victoria Partnership	Ft. Myers District Office Building, 1926 Victoria Avenue Ft. Myers, Florida	
West Garden Corporation	Bradenton District Office, 1201 - 9 Avenue West Bradenton, Florida	
Hanshaw Real Estate Holding Corp.	Sarasota Office Building	
Peninsula Federal Parking	Parking Garage	

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)

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FLORIDA POWER & LIGHT COMPANY

Annual report of.....Year ended December 31, 19...80

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)

Original Cost (0) or Fair Market Value (F) of Property (d)	Expenses to be Paid By Lessee - Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor (f)	Other (g)	Lessor (h)	Other (i)		
		5,604	224			589	
		22,396	896			931	
		<u>28,000</u>	<u>1,120</u>				
		8,629	345			589	
		41,251	1,650			931	
		<u>49,880</u>	<u>1,995</u>				
		13,548	542			589	
		15,844	634			931	
		<u>29,392</u>	<u>1,176</u>				
		4,702	188			589	
		42,319	1,693			931	
		<u>47,021</u>	<u>1,881</u>				
		21,860	875			589	
		43,720	1,749			931	
		<u>65,580</u>	<u>2,624</u>				
		<u>24,629</u>	<u>985</u>			931	
		2,206	86			163	
		41,917	1,627			589	
		66,184	2,700			931	
		<u>110,307</u>	<u>4,413</u>				
		1,162	46			589	
		25,129	1,005			931	
		<u>26,291</u>	<u>1,051</u>				

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)

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FLORIDA POWER & LIGHT COMPANY

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Annual report of.....Year ended December 31, 19.....

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)

Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
Associated Capital Service	Motorola Page-Boys, Paging System	
General Electric	G. E. Terminals - Various Locations	

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)

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FLORIDA POWER & LIGHT COMPANY

Annual report of.....Year ended December 31, 19..80

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)

Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid By Lesse - Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor (f)	Other (g)	Lessor (h)	Other (i)		
		701	28			163	
		297	12			500	
		1,734	69			506	
		15,470	659			517	
		664	27			524	
		257	10			560	
		141	4			562	
		1,261	49			566	
		498	20			580	
		44	2			582	
		27	1			583	
		3,741	150			586	
		1,658	66			587	
		446	18			902	
		866	35			903	
		50	2			907	
		703	28			912	
		<u>22,362</u>	<u>895</u>			921	
		<u>50,920</u>	<u>2,075</u>				
		60	2			107	
		19,826	826			506	
		9,644	480			524	
		102	4			546	
		1,772	72			549	
		674	27			560	
		7,778	297			588	
		1,658	66			589	
		1,264	51			902	
		505	21			903	
		20,717	863			921	
		4,788	176			931	
		<u>68,788</u>	<u>2,885</u>				

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)

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A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)

Original Cost (0) or Fair Market Value (F) of Property (d)	Expenses to be Paid By Lessee - Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor (f)	Other (g)	Lessor (h)	Other (i)		
		33,776	1,336			107	
		1,163	49			163	
		67	3			500	
		1,138	45			517	
		2,359	95			560	
		1,173	46			562	
		1,334	53			587	
		9,883	395			588	
		172,331	6,932			903	
		490	20			908	
		2,801	112			910	
		280,444	11,172			921	
		18	1			926	
		33,140	1,325			932	
		<u>540,117</u>	<u>21,584</u>				
		93,017	3,720			903	
		174,067	7,288			921	
		472	19			932	
		<u>267,556</u>	<u>11,027</u>				
		<u>26,400</u>	<u>908</u>			908	
		38,968	1,559			107	
		62	2			163	
		186	7			581	
		11,116	445			587	
		179	7			588	
		913,042	36,493			903	
		207	8			908	
		41,145	1,646			921	
		1,667	67			926	
		2,166	87			932	
		<u>1,008,738</u>	<u>40,321</u>				

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)

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A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)

Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
Funding Systems Leasing Corp.	Computer Equipment	
Fla. East Coast Railway Co.	3 Segments of Trackage for Unloading Unit Riona Car Shipment	
Huron Leasing, Inc.	Teleprinter Terminal	
Prime Leasing	Computer Systems	
Project Software & Development Inc.	Computer System	
Seaboard Coast Line Railroad Co.	Pipeline Encroachment	

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)

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Annual report of.....Year ended December 31, 19.....

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)

Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
Saxon Business Products	Copy Machine	
Teleautograph Corp.	Transmitters & Receivers	
Shamrock Auto Leasing	Car Lease - Southern Division Area	

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)

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A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)

Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid By Lessee - Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor (f)	Other (g)	Lessor (h)	Other (i)		
		666	27			107	
		822	33			163	
		1,157	46			506	
		807	32			524	
		439	18			562	
		27,570	1,203			588	
		823	33			903	
		299	12			908	
		5,367	215			921	
		<u>37,950</u>	<u>1,619</u>				
		720	29			586	
		50,013	2,000			588	
		40,929	1,688			903	
		11,801	539			921	
		<u>103,463</u>	<u>4,256</u>				
		6,042	242			107	
		782	31			506	
		223	9			524	
		68,071	2,722			580	
		194	8			582	
		2,128	85			583	
		473	19			586	
		7,947	318			588	
		188	8			594	
		3,242	126			902	
		12,569	503			903	
		751	30			907	
		10,520	421			908	
		9,210	368			921	
		61	2			930	
		<u>122,401</u>	<u>4,892</u>				

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)

--	--	--	--	--	--	--	--

**PURCHASED POWER (Account 555)
(Except interchange power)**

1. Report power purchased for resale during the year. Exclude from this schedule and report on page 424 particulars concerning interchange power transactions during the year.
 2. Provide subheadings and classify purchases as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each

purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, O, and place an "x" in column (c) if purchase involves import across a state line.
 3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

Line No	Purchased From (a)	Statistical Classification (b)	Import across State Lines (c)	F.P.C. Rate Schedule No. of Seller (d)	Point of Receipt (e)	Substation (f)	Kw or Kva of Demand (Specify which)		
							Contract demand (g)	Average monthly maximum demand (h) KW	Annual maximum demand (i) KW
1	<u>Other Nonutilities</u> U. S. Sugar Corp.	0*			Bryant Mill, Fla.	SS		16,000	16,000
2									
3									
4	*Cogeneration Agreement to purchase excess electric generation.								
5									
6									
7									
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45									

PURCHASED POWER (Account 555) (Continued)
(Except interchange power)

4. If receipt of power is at a substation indicate ownership in column (l), thus: respondent owned or leased, RS; seller owned or leased, SS.
 5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (g). The number of kilowatts of maximum demand to be shown in columns (h) and (i) should be actual based on monthly readings and should be

furnished whether or not used in the determination of demand charges. Show in column (j) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).
 6. The number of kilowatt hours purchased should be the quantities shown by the power bills.
 7. Explain any amount entered in column (o) such as fuel or other adjustments.

Type of demand reading (i)	Voltage at which received KV (k)	Kilowatt-hours (THOUSANDS) (l)	COST OF ENERGY				Cost per kwh (q)	Line No.
			Demand Charges (m)	Energy Charges (n)	Other Charges (o)	Total (p)		
Instantaneous	69	17,136*	\$	\$ 688,709*	\$	\$ 688,709*	cents 4.02	1
								2
								3
								4
								5
								6
								7
								8
								9
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								45

* Actual as shown on power billing.

INTERCHANGE POWER (Included in Account 555)

1. Report below all of the kilowatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "X" in column (b).

3. Particulars of settlements for interchange power shall be furnished in a footnote or supplemental schedule which includes the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were deter-

mined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of company (a)	Interchanges across State lines (b)	FPC Rate Schedule Number (c)	Point of interchange (d)	Voltage at which interchanged (KV) (e)	KILOWATT-HOURS (THOUSANDS)			Amount of settlement (i)
						Received (f)	Delivered (g)	Net difference (h)	
1	<u>(2) Nonassociated Utilities</u>								
2	Florida Power Corp.			Deland East, Brevard, Sanford, East Oak, No. Longwood and Barberville	230,115,69	133,794*	2,064,264*	(1,930,470)	\$ 3,781,294
3									
4									
5	Tampa Electric Co.			Ruskin	230	2,086,489	458,984	1,627,505	12,739,788
6	Southern Co.	X		Fla.-Ga. St. Line	230	1,561,045	0	1,561,045	19,046,091
7	Services, Inc.			on Kingsland Tie					
8	<u>(5) Municipalities</u>								
9	Jacksonville Elec. Auth.			Normandy, Greenland and Nassau	230,138,115	75,523	766,632	(691,109)	1,415,503
10									
11	Orlando Util. Comm.			Delespine	230	954,178	16,331	937,847	3,689,041
12	City of Vero Beach			Vero Beach	138	27,072	66,071	(38,999)	3,150,041
13	Ft. Pierce Util. Auth.			Ft. Pierce	138	21,004	81,916	(60,912)	4,303,267
14	Lake Worth Util. Auth.			Lake Worth	138	20,889	15,870	5,019	504,887
15	City of New Smyrna Bch.			New Smyrna Bch.	115	12	121,588	(121,576)	688,700
16	City of Homestead			Homestead	138	5	99,598	(99,593)	46,340
17	City of Gainesville			Wheeled by Fla. Power Corp.	-	37,341	652	36,689	1,153,530
18									
19	Sub-Total					4,917,352	3,691,906	1,225,446	-
20	Less Transmission for Others (Account 456)					(952,700)	(919,183)	(33,517)	-
21	Less Partial Requirements (Account 447)					-	(644,096)	644,096	-
22	Total					<u>3,964,652</u>	<u>2,128,627</u>	<u>1,836,025</u>	<u>50,518,482</u>
23									

YEAR-END RECONCILIATION

	Reported by Others in 1979		Reported by Others in 1980	
	Reported by FPL in 1980		To be Reported by FPL in 1981	
	KWH (Thousands)		KWH (Thousands)	
	<u>Rec'd by FPL</u>	<u>Del'd to Others</u>	<u>Rec'd by FPL</u>	<u>Del'd to Others</u>
Florida Power Corp.	681	6,931	729	27,633
Tampa Electric Co.	26,795	214	25,980	0
Southern Co. Services, Inc.	10,751	0	14,996	0
Jacksonville Elec. Author.	2,865	988	56	7,896
Orlando Utilities Comm.	2,477	475	7,554	218
City of Vero Beach	52	237	0	2,471
Ft. Pierce Util. Author.	8	752	0	2,023
Lake Worth Util. Author.	3	51	19	287
City of New Smyrna Beach	0	909	0	883
City of Homestead	0	653	0	840
Sub-Total	43,632	11,210	49,334	42,251
Less Transmission for Others (Account 456)	(396)	(379)	(10,061)	(9,703)
Less Partial Require- ments (Account 447)	-	(3,714)	-	(7,734)
Total	<u>43,236</u>	<u>7,117</u>	<u>39,273</u>	<u>24,814</u>

TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.

2. Provide separate subheadings for: (a) Transmission of Electricity for Others (included in Account 456) and (b) Transmission of Electricity by Others (Account 565).

3. Furnish the following information in the space below concerning each transaction:

- (a) Name of company and description of service rendered or received. Designate associated companies.
(b) Points of origin and termination of service specifying also any transformation service involved.
(c) Kwh received and Kwh delivered.

(d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.

(e) Nonmonetary settlement, if any, specifying the Kwh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than Kwh describe the nature of such settlement and basis of determination.

(f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations a statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Included in Account 456)

3(a) Name (Note)	3(b) Origin		Termination		3(c) KWH (Thousands)		3(d) Transmission
	Companies	KV	Co.	KV	Rec'd	Delv'd	Charge
NSB*	FTP,HST,VER FPC,JEA,LAK OUC,GVL,TEC	138 230,115 230	NSB	115	1,552	1,509	\$ 2,561
FPC*	VER,FTP,LWU,HST NSB JEA	138 115 230,115	FPC	230,115	84,454	81,521	144,416
TEC*	FTP,LWU,HST,VER NSB JEA OUC	138 115 230,115 230	TEC	230	17,075	16,495	28,174
JEA*	FTP,LWU,VER,HST NSB OUC,GVL,TEC FPC,LAK	138 115 230 230,115	JEA	230,115	225,035	217,098	479,536
VER*	TEC, OUC, GVL FPC, JEA, LAK NSB	230 230,115 115	VER	138	9,515	9,184	15,700
FTP*	OUC,TEC FPC,JEA NSB	230 230,115 115	FTP	138	624	604	1,030
LWU*	FPC,JEA,LAK TEC,OUC FTP,HST,VER NSB	230,115 230 138 115	LWU	138	14,753	14,326	24,342
HST*	FPC TEC,OUC LWU,FTP,VER NSB	230,115 230 138 115	HST	138	6,081	5,939	10,034
GVL*	JEA VER NSB	230,115 138 115	FPC	230,115	518	501	855
SEB*	FTP NSB	138 115	FPC	230,115	17	17	28

TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.

2. Provide separate subheadings for: (a) Transmission of Electricity for Others (included in Account 456) and (b) Transmission of Electricity by Others (Account 565).

3. Furnish the following information in the space below concerning each transaction:

- (a) Name of company and description of service rendered or received. Designate associated companies.
(b) Points of origin and termination of service specifying also any transformation service involved.
(c) Kwh received and Kwh delivered.

(d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.

(e) Nonmonetary settlement, if any, specifying the Kwh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than Kwh describe the nature of such settlement and basis of determination.

(f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations a statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Included in Account 456)(Con't)

3(a) Name (Note)	3(b) Origin		Termination		3(c) KWH (Thousands)		3(d) Transmission Charge
	Companies	KV	Co.	KV	Rec'd	Delv'd	
OUC*	JEA	230,115	OUC	230	1,122	1,088	1,851
	LWU,FTP,VER	138					
	NSB.	115					
JEA**	SCS	230	JEA	230,115	583,537	563,048	991,957
NSB***	FPC	230,115	NSB	115	18,082	17,177	30,068
Total (Included in Account 456)					<u>962,365</u>	<u>928,507</u>	<u>1,730,552</u>

TRANSMISSION OF ELECTRICITY BY OTHERS (Included in Account 565)

3(a) Name (Note)	3(b) Origin		Termination		3(c) KWH (Thousands)		3(d) Transmission Charge
	Companies	KV	Co.	KV	Delv'd	Rec'd	
FPC*	GVL	230	FPL	230,115	38,707	37,341	48,887
FPC**	SCS	230	FPL	230,115	550	531	1,495
Total (Account 565)					<u>39,257</u>	<u>37,872</u>	<u>50,382</u>

- * - Transmission service for interchange of energy and/or capacity.
** - Transmission service for Long Term Power Sale Agreement.
*** - City of NSB has part ownership of Crystal River Nuclear Unit located in FPC Territory.

See page 425B for NOTES.

TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)**(Including transactions sometimes referred to as "wheeling")**

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.
2. Provide separate subheadings for: (a) Transmission of Electricity for Others (included in Account 456) and (b) Transmission of Electricity by Others (Account 565).
3. Furnish the following information in the space below concerning each transaction:
 - (a) Name of company and description of service rendered or received. Designate associated companies.
 - (b) Points of origin and termination of service specifying also any transformation service involved.
 - (c) Kwh received and Kwh delivered.
 - (d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.
 - (e) Nonmonetary settlement, if any, specifying the Kwh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than Kwh describe the nature of such settlement and basis of determination.
 - (f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations a statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

NOTE: FPC - Florida Power Corporation
 FPL - Florida Power & Light Company
 FTP - Ft. Pierce Utilities Authority
 GVL - City of Gainesville (Intervening System FPC)
 HST - City of Homestead
 JEA - Jacksonville Electric Authority
 LAK - City of Lakeland (Intervening Systems FPC & TEC)
 LWU - Lake Worth Utilities Authority
 NSB - Util. Comm. City of New Smyrna Beach
 OUC - Orlando Utilities Commission
 SEB - Sebring Utilities Commission (Intervening System FPC)
 TEC - Tampa Electric Company
 VER - City of Vero Beach
 SCS - Southern Company Services, Inc.

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) (ELECTRIC)		
Report below the information called for concerning items included in miscellaneous general expenses.		
Line No.	Description of Item (a)	Amount (b)
1	Industry association dues.....	\$ 1,331,985
2	Nuclear power research expenses.....	
3	Other experimental and general research expenses.....	7,176,913
4	Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent.....	761,714
5		
6	Other expenses (items of \$100 or more must be listed separately showing the (1) purpose, (2) recipient, and (3) amount of such items. Amounts of less than \$100 may be grouped by classes if the number of items so grouped is shown)	
7		
8		
9		
10	<u>Directors</u>	
11	<u>Fee:</u>	
12	M. P. Anthony	19,200
13	George F. Bennett	19,000
14	David Blumberg	19,000
15	Jean McArthur Davis	20,600
16	R. B. Knight	19,200
17	John M. McCarty	22,800
18	Edgar H. Price	18,400
19	Lewis E. Wadsworth	15,600
20	Gene A. Whiddon	20,200
21	<u>Expenses:</u>	
22	M. P. Anthony	1,365
23	George F. Bennett	4,100
24	David Blumberg	616
25		
26	(Continued on page 427A)	TOTAL ..

CONSTRUCTION OVERHEADS—ELECTRIC

1. Report below the information called for concerning construction overheads for the year.

2. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

3. On page 428 furnish the requested explanatory information concerning construction overheads.

4. A respondent should not report "none" to this schedule if no overhead apportionments are made, but rather should explain on page 428 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction. Engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs shall be considered overheads for the purpose of formulating a response to this schedule.

Line No.	Description of overhead (a)	Total Amount Charged for the Year (b)	Total Cost of construction to which overheads were charged (exclusive of overhead charges) (c)	Percent overheads to construction cost (d)
1	Engineering, Administrative & Construction	\$ 22,314,496	\$ 161,069,031	13.85
2	Engineering Charges for Specific Projects	21,017,789	(1)	
3	Payroll Taxes and Insurance	3,855,772	54,078,149	7.13
4	Pension and Welfare	8,825,583	52,222,386	16.90
5	Stores Expense Overhead	9,717,951	92,514,664	10.50
6	Allowance for Funds Used During Construction:			
7	Amount Credited to Interest Charges	38,984,964	841,055,018(2)	4.64
8	Amount Credited to Other Income	38,055,676	841,055,018(2)	4.52
9				
10				
11	(1) Charged Directly			
12	(2) Excludes CWIP allowed in the Rate Base			
13				
14	TOTAL	142,772,231	XXXXXXX	XXXXX

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) (ELECTRIC)(CONT'D)

Report below the information called for concerning items included in miscellaneous general expenses.

Line No.	Description of Item (a)	Amount (b)
	(Continued from Page 427)	
1	<u>Directors (Cont'd)</u>	
2	<u>Expenses:</u>	
3	Jean McArthur Davis	\$ 541
4	R. B. Knight	554
5	Lewis E. Wadsworth	1,484
6	21 Club	2,061
7	Sub-Total	<u>184,721</u>
8		
9	<u>Officers and Others Employees:</u>	
10	J. A. Majewski	116
11		
12	<u>Public Communications</u>	
13	Electric Industry Exhibit Inc.	18,355
14	Public Affairs Council	2,000
15	Reddy Kilowatt Inc.	4,270
16	Something Different Display	2,600
17	Three Kings Day Parade	250
18	Vaughn Parades, Inc.	(15,800)
19	Sub-Total	<u>11,675</u>
20		
21	<u>Operation of Subsidiary Companies</u>	
22	Expenses of Land Resources Investment Co.	2,595,495
23		
24	<u>Management Development</u>	
25	Kepner Tregoe	14,353
26	Managerial Grid	18,930
27	Management Contact	8,731
28	Management Development Supervisory Orientation	64,159
29	Managing Management Time	181
30	Management by Objectives	54
31	Talent Assessment Program	55,631
32	Outside Management Schools	138,762
33	Management Development - Other	171,577
34	Sub-Total	<u>472,378</u>
35		
36	<u>Central Dispatch Study</u>	
37	Expenses incurred in connection with a study for implementation	
38	of a central dispatch system for electric power in the State	
39	of Florida	4,507
40		
41	<u>Miscellaneous</u>	
42	Other expenses and adjustments	<u>16,925</u>
43		
44		
45	Total	<u>\$12,556,429</u>
46		
47		
48		
49		
50		
51		

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instruction 3 (17).

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

1. Reference is made to page 428B for explanation of Construction Overhead procedures other than Allowance for Funds Used During Construction.

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

1. Components of formula (derived from actual book balances and actual cost rates):

Title	Amount	Capitalization Ratio (percent)	Cost Rate Percentage
Average short-term debt	\$ 56,625,000		
Short-term interest rate			a 13.34%
Long-term debt	b 1,889,880,302	50.7	d 8.07
Preferred stock	P 433,981,392	11.7	P 8.38
Common equity	c 1,402,063,515	37.6	c 13.75 1/
Total capitalization	3,725,925,209	100%	
Average balance of Account 107 plus Account 120.1	v 1,160,013,730		

2. Gross Rate for borrowed funds = $b \left(\frac{a}{v} \right) + d \left(\frac{b}{b+P+c} \right) \left(1 - \frac{a}{v} \right) = 4.54\%$

3. Rate for other funds = $\left[1 - \frac{a}{v} \right] \left[P \left(\frac{d}{b+P+c} \right) + c \left(\frac{e}{b+P+c} \right) \right] = 5.86\%$

4. Weighted average rate actually used for the year. (Reference is made to page 428A for explanation of the average rate actually used)
 a. Rate for borrowed funds - 4.54%
 b. Rate for other funds - 5.86%

1/ Rate shall be the rate granted in the last rate proceeding. If such is not available, the average rate actually earned during the preceding three year shall be used.

**ALLOWANCE FOR FUNDS USED
DURING CONSTRUCTION RATES**

The Allowance for Funds Used During Construction rate is applied to qualified production, transmission, distribution and general plant construction projects.

AFUDC is computed by the Company as follows:

- (1) Computation of rate - The AFUDC rate is determined by a formula set by the FPSC. The rate is computed by (i) applying the capital ratio of each component of capital to its current embedded cost, except common equity, for which the rate allowed in the Company's last retail rate case is used as its embedded cost and (ii) adjusting the computed rate by the ratio of (a) adjusted Construction Work in Progress (CWIP) (as described below) less \$200,000,000 to (b) total adjusted CWIP. See Note 9 to Financial Statements.

- (2) Adjusted Construction Work in Progress - The amount of CWIP for use in the computation of AFUDC is adjusted by reducing CWIP for certain items, facilities financed by pollution control securities and previously provided AFUDC.

- (3) Application of Rate and Recording of AFUDC - The computed rate is applied to adjusted CWIP to compute the amount of AFUDC to be capitalized, which, in addition to the actual interest cost of pollution control securities, is charged to CWIP and credited to AFUDC. In addition, deferred taxes relating to the debt portion of AFUDC are recorded as an operating expense. See Note 9 to Financial Statements

GENERAL DESCRIPTION OF
CONSTRUCTION OVERHEAD PROCEDURE

1. Engineering, Administrative and Construction Overheads:

- (a) These overheads are charged by the Engineering, Administrative and Construction Supervision Departments for actual time and expenses devoted to the various construction projects. Accumulation and clearing of these overheads are by Engineering and Construction Order Authorizations.
- (b-c) Separate engineering orders are established for Mass Distribution property, Distribution Substations, Transmission, Power Plants and General Plant. Costs are allocated from the Engineering Orders to the applicable type of construction on the basis of charges to CWIP.
- (f) Overheads are indirectly assigned through Blanket Engineering Order Authorizations.

Engineering Charges for Specific Projects

- (a) Payroll, transportation and other expenses incurred by the Engineering Department for new Power Plant projects.
- (b-c) Actual time and expenses incurred are charged to each specific engineering order and are later transferred to the applicable work order.
- (d-e) Not applicable.
- (f) Overhead is directly assigned.

Stores Expense Overhead

- (a) Payroll, transportation and miscellaneous expenses incurred in connection with the purchasing and handling of Materials and Supplies.
- (b-c) Charges are accumulated in Account 163, Stores Expenses and distributed to construction jobs based on direct material charges.
- (d-e) Materials delivered directly to a construction site are loaded at a lesser rate than materials delivered to a storeroom.
- (f) Stores Expense Overhead is charged indirectly to the project.

Labor Overheads

- (a) Payroll Taxes, Pensions, Welfare and certain indirect labor costs are applied to construction payroll.
- (b-f) These overheads are indirectly assigned and are transferred for capitalization on a percentage basis of all the direct labor charges related to construction.

**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except Amortization of Acquisition Adjustments)**

1. Report in section A for the year amounts of depreciation expense (account 403) according to plant functional classifications and depreciation expense in total only applicable to common plant allocated to the electric department, amortization of limited-term electric plant (account 404) amortization of other electric plant (account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (accounts 404 and 405). State the basis used to compute the charges and whether any changes has been made in the basis or rates used from the preceding report year.

3. Complete reporting of all available information called for in section C shall be made every fifth year beginning with report year 1971, with only changes to columns (c) through (g) from the preceding complete report to be reported annually.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing sub-totals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d) and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. SUMMARY OF DEPRECIATION AND AMORTIZATION CHARGES

Line No.	Functional Classification (a)	Depreciation Expense (account 403) (b)	Amortization of limited-term electric plant (acct. 404) (c) (2)	Amortization of other electric plant (acct. 405) (d)	TOTAL (e)
1	Intangible plant.....	\$	\$ 20,847	\$	\$ 20,847
2	Steam production plant.....	29,678,015			29,678,015
3	Nuclear production plant.....	29,038,456			29,038,456
4	Hydraulic production plant-Conventional.....				
5	Hydraulic production plant-Pumped Storage.....				
6	Other production plant.....	14,661,810			14,661,810
7	Transmission plant.....	19,005,783			19,005,783
8	Distribution plant.....	58,896,249			58,896,249
9	General plant.....	3,145,829	(1) 125,229		3,271,058
10	Common plant - Electric.....				
11	TOTAL	\$154,426,142	\$ 146,076	\$	\$154,572,218

B. BASIS FOR AMORTIZATION CHARGES

(1) Includes Accounts 392 and 396 - Excluding Transportation Equipment.

(2) Account 404 - Represents the applicable annual amount of franchise, leasehold improvements and miscellaneous intangible plant costs being amortized over their respective lives.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES							
Line No.	Acc't. No. (a)	Depreciable Plant Base (thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (percent) (d)	Applied Depr. Rate(s) (percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
1	311	186,079	32.6	(5)	3.4		
2	312	396,004	31.0	0	3.5		
3	314	208,710	31.1	0	3.5		
4	315	49,162	29.3	0	3.4		
5	316	11,192	21.7	0	4.6		
6	Sub-						
7	Total	851,147					
8							
9	321	293,817	31.0	(20)	3.9		
10	322	289,405	31.0	(19)	3.8		
11	323	123,952	31.0	0	3.2		
12	324	63,792	31.0	0	3.2		
13	325	9,265	16.0	0	6.2		
14	Sub-						
15	Total	780,231					
16	341	38,312	15.4	0	6.5		
17	342	15,363	16.7	0	6.0		
18	343	109,846	19.9	0	5.0		
19	344	78,913	19.4	0	5.2		
20	345	28,373	19.7	0	5.1		
21	346	3,905	18.9	0	5.3		
22	Sub-						
23	Total	274,712					
24							
25	350	39,026	65	0	1.5		
26	352	9,399	50	0	2.0		
27	353	238,437	32	10	2.8		
28	354	56,966	45	(15)	2.6		
29	355	147,245	37	(20)	3.2		
30	356	125,275	35	(15)	3.3		
31	357	20,410	55	0	1.8		
32	358	21,753	35	0	2.9		
33	359	15,398	65	0	1.5		
34	Sub-						
35	Total	673,909					
36							
37	361	13,522	35	0	2.9		
38	362	221,969	30	10	3.0		
39	364	169,052	27	(37)	5.1		
40	365	226,090	25	(31)	5.2		
41	366	107,046	50	0	2.0		
42	367	240,832	24	5	4.0		
43	368	269,480	25	12	3.5		
44	369.1	34,329	29	(46)	5.0		
45	369.7	51,758	34	(10)	3.2		
46	370	118,399	25	10	3.6		
47	371	4,760	16	(5)	6.6		
48	373	46,229	20	0	5.0		
49	Sub-						
50	Total	1,503,466					

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES (Continued)

Line No.	Acc't No. (a)	Depreciable Plant Base (thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (percent) (d)	Applied Depr. Rate(s) (percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
45	390	33,019	47	0	2.1		
46	391	10,250	25	7	3.7		
47	391.5	8,942	8	7	11.6		
48	392	42,284	*See remark (3)*		*		
49	393	2,017	30	0	3.3		
50	394	6,330	20	3	4.9		
51	395	5,025	30	0	3.3		
52	396	3,605	11.5	10	7.8		
53	397	5,779	20	20	4.0		
54	398	1,056	15	5	6.3		
55	Sub-						
56	Total	118,307					
57							
58	Total	4,201,772					
59							
60	Remarks:						
61							
62	(1)	Depreciable plant base was computed by dividing depreciation expense for 1980 by the applied depreciation rate.					
63							
64	(2)	Account 391.5 shown above represents EDP equipment.					
65							
66	(3)	Account 392 - Transportation equipment is depreciated by class of vehicle. (below)					
67							
68							
69							
70							
71	Class 1	1,121	4.5	15	18.9		
72	4	3,016	7.0	15	12.1		
73	5	2,378	8.5	10	10.6		
74	6	5,219	8.3	15	10.2		
75	7	13,995	11.3	10	8.0		
76	8	11,718	10.5	15	8.1		
77	9	2,731	12.0	10	7.5		
78	Airplanes	2,106	6.0	55	7.5		
79							
80	Total	42,284					
81							
82							
83							
84							
85							
86							
87							
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90							
91							
92							
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ELECTRIC ENERGY ACCOUNT		
Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year		
Line No.	Item (a)	Kilowatt-hours (b)
SOURCES OF ENERGY		(THOUSANDS)
1	Generation (excluding station use):	
2	Steam	31,461,327
3	Nuclear	13,439,828
4	Hydro—conventional	773,824
5	Hydro—pumped storage	887,190
6	Other	2,453
7	Less energy for pumping	(None)
8	Net generation	46,564,622
9	Purchases	15,831
10	Interchanges	
11	In (gross) 3,964,652(Thousands) Kwh	
12	Out (gross) 2,128,627(Thousands) Kwh	
13	Net	1,836,025
14	Transmission for/by others (wheeling)	
15	Received 952,700(Thousands) Kwh	
16	Delivered 919,183(Thousands) Kwh	
17	Net	33,517
18	Total	48,449,995
DISPOSITION OF ENERGY		
19	Sales to ultimate consumers (including interdepartmental sales)	41,704,216
20	Sales for resale	3,003,397
21	Energy furnished without charge	None
22	Energy used by the company (excluding station use):	
23	Electric department only	88,730
24	Energy losses:	
25	Transmission and conversion losses	2,112,032
26	Distribution losses	
27	Unaccounted for losses (Included in distribution losses)	None
28	Total energy losses	3,653,652
29	Energy losses as percent of total on line 17	7.5 %
30	TOTAL	48,449,995

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.
 2. Monthly peak col. (b) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation as to the nature of the emergency.*

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).
 4. Monthly output should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 17 above.
 5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

Interconnected..... System

Line No.	Month (a)	MONTHLY PEAK					Type of reading (f)	(Thousands) Monthly output (kwh) (See Instr. 4) (g)
		(Thousands) Kilowatts (b)	Day of week (c)	Day of month (d)	Hour (e)			
31	January	7,669	Monday	Jan. 7	* 7-8 AM	60-Min Integ	3,457,518	
32	February	9,218	Monday	Feb. 4	* 8-9 AM	60-Min Integ	3,538,205	
33	March	9,732	Monday	Mar. 3	* 8-9 AM	60-Min Integ	3,697,122	
34	April	7,354	Thursday	Apr. 3	* 7-8 PM	60-Min Integ	3,572,495	
35	May	8,042	Monday	May 19	5-6 PM	60-Min Integ	3,787,074	
36	June	8,753	Wednesday	Jun. 25	4-5 PM	60-Min Integ	4,521,117	
37	July	9,623	Monday	Jul. 14	5-6 PM	60-Min Integ	4,695,018	
38	August	9,356	Thursday	Aug. 28	5-6 PM	60-Min Integ	5,008,568	
39	September	9,136	Friday	Sep. 26	5-6 PM	60-Min Integ	4,761,895	
40	October	9,049	Monday	Sep. 29	5-6 PM	60-Min Integ	4,118,260	
41	November	8,625	Thursday	Oct. 30	* 6-7 PM	60-Min Integ	3,791,428	
42	December	8,153	Sunday	Dec. 28	* 9-10 AM	60-Min Integ	3,501,295	
* Eastern Standard Time; Others are Eastern Daylight Time							TOTAL	48,449,995

* In some cases there may be situations of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of kw demand for determination of peaks as specified by this schedule may be unavailable. In these cases peaks may be reported which include these intermingled transactions. An

explanatory note, however, should be furnished, which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual kw amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants for the purpose of this schedule are steam plants of 25,000 kw or more of installed capacity (name plate rating). Include gas-turbine and internal combustion plants of 10,000 kw and more in this schedule. Include nuclear plants.
2. If any plant is leased or operated as a joint facility, indicate such facts by the use of asterisks and footnotes.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. If gas is used and purchased on a short basis, the B.t.u. content of the gas should be given and the quantity of fuel burned converted to M cu. ft.
6. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) should be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
7. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
8. The item under cost of plant represents accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses do not include Purchased Power, System Control and Load Dis-

** Excluding house units. # New turbine generator for Unit #6. (1) Units 5 and 6 in the Cutler Plant were placed on extended cold standby status. The cost related to these Units was transferred to Account 105 - Property Held for Future Use in 1977.

Line No.	Item (a)	Plant Name (b)	Plant Name (c)
1	Kind of plant (steam, internal combustion, gas turbine or nuclear).....	Cape Canaveral - Steam	Cutler - Steam (1)
2	Type of plant construction (conventional, outdoor boiler, full outdoor, etc.).....	Full Outdoor	Full Outdoor
3	Year originally constructed.....	1965	1948
4	Year last unit was installed.....	1969	1971 #
5	Total installed capacity (maximum generator name plate ratings in kw.).....	804,100	236,500
6	Net peak demand on plant—kw. (60 minutes)...	770,000	-0-
7	Plant hours connected to load.....	8,784	-0-
8	Net continuous plant capability, kilowatts:		
9	(a) When not limited by condenser water....	736,000	202,000
10	(b) When limited by condenser water.....	729,000	197,000
11	Average number of employees.....	107	-0-
12	Net generation, exclusive of plant use.....	4,580,776,000	-0-
13	Cost of plant:		
14	Land and land rights.....	\$ 768,289	\$ -0-
15	Structures and improvements.....	9,870,535	-0-
16	Equipment costs.....	52,442,843	-0-
17	Total cost.....	\$ 63,081,667	\$ -0-
18	Cost per kw. of installed capacity (Line 5)...	78.45	N/A
19	Production expenses:		
20	Operation supervision and engineering.....	\$ 237,851	\$ 31,914
21	Fuel.....	106,764,969	
22	Coolants and water (nuclear plants only)....		
23	Steam expenses.....	401,947	
24	Steam from other sources.....		
25	Steam transferred (Cr.).....		
26	Electric expenses.....	316,262	
27	Misc. steam (or nuclear) power expenses ..	632,329	245,109
28	Rents.....	12,218	
29	Maintenance supervision and engineering....	470,896	29,589
30	Maintenance of structures.....	325,467	85,757
31	Maintenance of boiler (or reactor) plant.	1,769,608	50,483
32	Maintenance of electric plant.....	821,680	28,976
33	Maint. of misc. steam (or nuclear) plant ..	242,846	21,987
34	Total production expenses.....	\$ 111,996,073	\$ 493,815
35	Expenses per net kwh. (Mills—2 places)...	24.45	N/A
36	Fuel: Kind (coal, gas, oil or nuclear).....	GAS	OIL
37	Unit: (Coal—tons of 2,000 lb.) (Oil—barrels of 42 gals.) (Gas—M cu. ft.) (Nuclear, indicate).	Mcf	Bbl
38	Quantity (units) of fuel burned.....	18,352,637	4,265,159
39	Average heat content of fuel burned (B.t.u. per lb. of coal, per gal. of oil, or per cu. ft. of gas) ..	1,000	149,992
40	Average cost of fuel per unit, as delivered f.o.b. plant during year.....	Dollars 1.102	20.29
41	Average cost of fuel per unit burned.....	Same as delivered costs above	
42	Avg cost of fuel burned per million B.t.u. \$'s	1.102	3.221
43	Avg. cost of fuel burned per kwh net gen. Mills	31.24E	11.17E
44	Average B.t.u. per kwh. net generation.....	9,872	

* Nuclear, indicate unit.

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

patching, and Other Expenses classified as "Other Power Supply Expenses."
 9. For I.C. and G.T. plants report Operating Expenses, Acc't. Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Acc't. Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
 10. If any plant is equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas turbine equipment, each should be reported as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional

steam unit, the gas turbine should be included with the steam plant.
 11. If the respondent operates a nuclear power generating plant append: (a) a brief explanatory statement concerning accounting for the cost of power generated including any attribution of excess costs to research and development expenses; (b) a brief explanation of types of cost units used with respect to the various components of the fuel cost, and (c) such additional information as may be informative concerning the type of plant, kind of fuel used, fuel enrichment by type and quantity for the reporting period and other physical and operating characteristics of the plant.
 12. Schedule applies to Plant in Service only.

Plant Name (d)	Plant Name (e)	Plant Name (f)	Line No.
Fort Myers - Steam	Fort Myers - Gas Turbines	Lauderdale - Steam	1
Full Outdoor	Conventional	Full Outdoor	2
1958	1974	1926	3
1969	1974	1958	4
558,300	744,000	312,500	5
538,000	709,000	309,000	6
8,580	905	5,254	7
509,000	828,000	278,000	8
504,000	672,000	274,000	9
143		132	10
3,272,322,000	170,926,000	934,136,000	11
			12
\$ 134,776	\$ -0-	\$ 1,080,538	13
9,797,630	15,871,582	8,891,832	14
42,737,348	41,683,963	21,514,394	15
\$ 52,669,754	\$ 57,555,545	\$ 31,486,764	16
94.34	77.36	100.76	17
			18
\$ 135,174	\$ 73,867	\$ 118,534	19
103,271,313	10,982,158	27,598,448	20
548,516	125,623	366,249	21
	88,991		22
245,059		265,194	23
665,616		626,996	24
			25
381,722	172,986	458,487	26
213,293	134,266	213,293	27
1,520,602		856,545	28
305,825	368,687	359,314	29
127,601	34,283	151,354	30
\$ 107,414,721	\$ 11,980,861	\$ 31,014,414	31
32.83	70.09	33.20	32
			33
OIL	OIL	GAS	OIL
Bbl	#2 Dist Bbl	Mcf	Bbl
4,956,067	414,887	3,949,009	985,683
150,114	138,213	1,000	147,448
20.84	26.47	1.085	23.65
Same as delivered costs above.			
3.305	4.560	1.085	3.819
31.56	64.25	12.00E	40.40E
9,549	14,090	10,762	

*** Employees included in steam plant - None permanently assigned to the gas turbine plant.

E-Estimated.

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants for the purpose of this schedule are steam plants of 25,000 kw or more of installed capacity (name plate rating). Include gas-turbine and internal combustion plants of 10,000 kw and more in this schedule. Include nuclear plants.
2. If any plant is leased or operated as a joint facility, indicate such facts by the use of asterisks and footnotes.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. If gas is used and purchased on a short basis, the B.t.u. content of the gas should be given and the quantity of fuel burned converted to M cu. ft.
6. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) should be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
7. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
8. The 100% under cost of plant represents accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses do not include Purchased Power, System Control and Load Dis-

** Excluding house units. *** Employees allocated between gas turbine and steam turbine plants.

Line No.	Item (a)	Plant Name (b)		Plant Name (c)
1	Kind of plant (steam, internal combustion, gas turbine or nuclear).....	Lauderdale Gas Turbines		Manatee - Steam
2	Type of plant construction (conventional, outdoor boiler, full outdoor, etc.).....	Conventional		Full Outdoor
3	Year originally constructed.....	1970		1976
4	Year last unit was installed.....	1972		1977
5	Total installed capacity (maximum generator name plate ratings in kw.)..... **	821,472		1,726,600
6	Net peak demand on plant—kw. (60 minutes)...	784,000		1,582,000
7	Plant hours connected to load.....	1,852		8,482
8	Net continuous plant capability, kilowatts:			
9	(a) When not limited by condenser water....	972,000		1,580,000
10	(b) When limited by condenser water.....	852,000		1,566,000
11	Average number of employees.....	*** 36		131
12	Net generation, exclusive of plant use.... Kwh.	535,304,000		5,881,200,000
13	Cost of plant:			
14	Land and land rights.....	\$ -0-		\$ 3,475,745
15	Structures and improvements.....	4,084,769		89,148,673
16	Equipment costs.....	71,333,825		249,157,237
17	Total cost.....	\$ 75,418,594		\$ 341,781,655
18	Cost per kw. of installed capacity (Line 5)...	91.81		197.95
19	Production expenses:			
20	Operation supervision and engineering.....	\$ 151,146		\$ 227,430
21	Fuel.....	16,010,137		220,929,151
22	Coolants and water (nuclear plants only)....			
23	Steam expenses.....	115,527		816,014
24	Steam from other sources.....	236,229		
25	Steam transferred (Cr.).....			
26	Electric expenses.....			292,748
27	Misc. steam (or nuclear) power expenses ..			497,465
28	Rents.....			
29	Maintenance supervision and engineering....	387,379		405,720
30	Maintenance of structures.....	156,087		426,783
31	Maintenance of boiler (or reactor) plant....			1,320,587
32	Maintenance of electric plant.....	1,422,175		1,749,764
33	Maint. of misc. steam (or nuclear) plant ..	23,682		298,673
34	Total production expenses.....	\$ 18,502,362		\$ 226,964,335
35	Expenses per net kwh. (Mills—2 places)...	34.56		38.59
36	Fuel: Kind (coal, gas, oil or nuclear).....	GAS		OIL
37	Unit: (Coal—tons of 2,000 lb.) (Oil—barrels of 42 gals.) (Gas—M cu. ft.) (Nuclear, indicate).	Mcf		#2 Dist Bbl
38	Quantity (units) of fuel burned.....	7,854,776		202,331
39	Average heat content of fuel burned (B.t.u. per lb. of coal, per gal. of oil, or per cu. ft. of gas) ..	1,000		138,266
40	Average cost of fuel per unit, as delivered f.o.b. plant during year..... Dollars	1.120		35.66
41	Average cost of fuel per unit burned.....			Same as delivered costs above
42	Avg. cost of fuel burned per million B.t.u. \$'s	1.120		6.140
43	Avg. cost of fuel burned per kwh net gen. Mills	19.00E		99.67E
44	Average B.t.u. per kwh. net generation.....	16,868		9,927

* Nuclear, indicate unit.

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

patching, and Other Expenses classified as "Other Power Supply Expenses."

9. For I.C. and S.T. plants report Operating Expenses, Acc't. Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Acc't. Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

10. If any plant is equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas turbine equipment, each should be reported as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional

steam unit, the gas turbine should be included with the steam plant.

11. If the respondent operates a nuclear power generating plant append (a) a brief explanatory statement concerning accounting for the cost of power generated including any attribution of excess costs to research and development expenses; (b) a brief explanation of types of cost units used with respect to the various components of the fuel cost, and (c) such additional information as may be informative concerning the type of plant, kind of fuel used, fuel enrichment by type and quantity for the reporting period and other physical and operating characteristics of the plant.

12. Schedule applies to Plant in Service only.

Plant Name (d)	Plant Name (e)	Plant Name (f)	Line No.
Palatka - Steam (2)	Port Everglades - Steam	Port Everglades - I.C.	1
Full Outdoor	Full Outdoor	Full Outdoor	2
1951	1960	1968	3
1956	1965	1968	4
			5
109,500	1,254,600	13,750	6
-0-	1,189,000	-0-	7
-0-	8,784	116	8
111,000	1,152,000	13,500	9
107,000	1,142,000	13,500	10
	225		11
	5,658,057,000	1,241,000	12
			13
\$ -0-	\$ 305,750	\$	14
-0-	15,762,085		15
-0-	93,340,671		16
\$ -0-	\$ 109,408,506	\$	17
N/A	87.21		18
\$ 19,726	\$ 498,713	\$ This installation consists of	19
	164,842,114	5 Diesel-driven generators	20
	909,164	each having a nameplate	21
	367,496	rating of 2,750 KW. They	22
113,199	1,378,960	were installed primarily for	23
73,658	4,122	cranking purposes, but are	24
	1,123,037	used occasionally for peaking	25
15,399	415,400	and in emergency situations.	26
72,456	5,413,475	These units operate semi-	27
42,919	2,051,185	automatically, inasmuch as	28
21,999	671,862	an operator is required to	29
14,113		start first unit while others	30
\$ 373,469	\$ 177,675,528	follow automatically	31
			32
N/A	31.40		33
			34
	GAS	OIL	35
	Mcf	Bbl	36
	19,180,167	6,098,545	37
	1,000	149,440	38
	0.877	26.15	39
	Same as delivered costs above.		40
	0.877	3.867	41
	9.13E	38.79E	42
	10.153		43
			44

(2) Units 1 and 2 in the Palatka Plant were placed on extended cold standby status. The cost related to these units was transferred to Account 105 - Property Held for Future Use during 1977.

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants for the purpose of this schedule are steam plants of 25,000 kw or more of installed capacity (name plate rating). Include gas-turbine and internal combustion plants of 10,000 kw and more in this schedule. Include nuclear plants.
 2. If any plant is leased or operated as a joint facility, indicate such facts by the use of asterisks and footnotes.
 3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

5. If gas is used and purchased on a therm basis, the B.t.u. content of the gas should be given and the quantity of fuel burned converted to M cu. ft.
 6. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) should be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
 7. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
 8. The item under cost of plant represents accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses do not include Purchased Power, System Control and Load Dis-

Line No.	Item (a)	Plant Name (b)	Plant Name (c)
1	Kind of plant (steam, internal combustion, gas turbine or nuclear).....	Port Everglades Gas Turbines	Putnam Combined Cycle
2	Type of plant construction (conventional, outdoor boiler, full outdoor, etc.).....	Conventional	Conventional
3	Year originally constructed.....	1971	1977
4	Year last unit was installed.....	1971	1978
5	Total installed capacity (maximum generator name plate ratings in kw.).....**	410,736	580,000
6	Net peak demand on plant—kw. (60 minutes)...	372,000	451,000
7	Plant hours connected to load.....	1,225	3,886
8	Net continuous plant capability, kilowatts:		
9	(a) When not limited by condenser water....	486,000	518,000
10	(b) When limited by condenser water.....	426,000	446,000
11	Average number of employees.....	13	113
12	Net generation, exclusive of plant use..... Kwh	180,960,000	773,824,000
13	Cost of plant:		
14	Land and land rights.....	\$ -0-	\$ 22,020
15	Structures and improvements.....	3,406,559	15,239,169
16	Equipment costs.....	38,822,241	86,059,169
17	Total cost.....	\$ 42,228,800	\$ 101,320,358
18	Cost per kw. of installed capacity (Line 5)...	102.81	174.69
19	Production expenses:		
20	Operation supervision and engineering.....	\$ 42,668	\$ 93,965
21	Fuel.....	5,240,049	39,134,740
22	Coolants and water (nuclear plants only).....		
23	Steam expenses.....	82,363	626,194
24	Steam from other sources.....	42,021	
25	Steam transferred (Cr.).....		
26	Electric expenses.....		
27	Misc. steam (or nuclear) power expenses ..		3,493,335
28	Rents.....		
29	Maintenance supervision and engineering.....	68,393	374,527
30	Maintenance of structures.....	1,427,494	105,284
31	Maintenance of boiler (or reactor) plant.....		
32	Maintenance of electric plant.....	1,810,556	1,901,171
33	Maint. of misc. steam (or nuclear) plant ..	37	165,699
34	Total production expenses.....	\$ 8,713,581	\$ 45,894,915
35	Expenses per net kwh. (Mills—2 places)...	48.15	59.31
36	Fuel: Kind (coal, gas, oil or nuclear).....	GAS	OIL
37	Unit: (Coal—tons of 2,000 lb.) (Oil—barrels of 42 gals.) (Gas—M cu. ft.) (Nuclear, indicate).....	Mcf	#2 Dist Bbl
38	Quantity (units) of fuel burned.....	2,521,460	84,673
39	Average heat content of fuel burned (B.t.u. per lb. of coal, per gal. of oil, or per cu. ft. of gas) ..	1,000	137,928
40	Average cost of fuel per unit, as delivered f.o.b. plant during year..... Dollars	0.900	35.09
41	Average cost of fuel per unit burned.....	Same as delivered costs above	
42	Avg. cost of fuel burned per million B.t.u. \$'s	0.000	6.057
43	Avg. cost of fuel burned per kwh net gen. Mills	15.07E	97.72E
44	Average B.t.u. per kwh. net generation.....	16,644	10,937

* Nuclear, indicate unit.

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

patching, and Other Expenses classified as "Other Power Supply Expenses."

9. For I.C. and G.T. plants report Operating Expenses, Acc't. Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Acc't. Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

10. If any plant is equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas turbine equipment, each should be reported as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional

steam unit, the gas turbine should be included with the steam plant.

11. If the respondent operates a nuclear power generating plant append: (a) a brief explanatory statement concerning accounting for the cost of power generated including any attribution of excess costs to research and development expenses; (b) a brief explanation of types of cost units used with respect to the various components of the fuel cost, and (c) such additional information as may be informative concerning the type of plant, kind of fuel used, fuel enrichment by type and quantity for the reporting period and other physical and operating characteristics of the plant.

12. Schedule applies to Plant in Service only.

Plant Name (d)		Plant Name (e)		Plant Name (f)		Line No.
Riviera - Steam		Sanford - Steam		Steam - Nuclear		1
Outdoor Boiler		Full Outdoor		St. Lucie		2
and Full Outdoor				Conventional		3
1946		1926		1976		4
1963		1973		1976		5
739,590		1,028,450		850,000		6
699,000		892,000		808,000		7
8,676		8,214		6,801		8
662,000		871,000		795,000		9
653,000		861,000		777,000		10
123		164		285		11
3,233,259,000		3,982,861,000		5,198,580,000		12
\$ 152,892		\$ 1,026,504		\$ 2,517,537		13
8,772,425		24,638,903		216,208,749		14
49,366,964		102,136,929		286,560,831		15
\$ 58,292,281		\$ 127,802,336		\$ 505,287,117		16
78.82		124.27		594.46		17
\$ 225,891		\$ 394,210		\$ 1,083,944		18
72,627,826		119,128,776		31,866,568		19
619,779		632,068		558,732		20
394,201		378,200		1,761,953		21
736,569		12,188,769		268,751		22
9,162		2,496		5,824,180		23
456,299		585,126		761,007		24
223,603		272,025		1,613,742		25
1,346,351		1,711,488		2,795,877		26
2,541,545		758,517		1,233,617		27
166,258		389,294		477,762		28
\$ 79,347,484		\$ 136,440,969		\$ 48,246,133		29
24.54		34.26		9.28		30
GAS		GAS		NUCLEAR		31
OIL		OIL/COM				32
Mcf		Residual & Coal Oil Mix				33
22,824,415		Bbl		57,984,994		34
1,934,871		Mcf				35
1,000		6,962,932				36
147,587		1,000				37
24.77		149,391				38
1.083		1,000				39
		20.99				40
		0.550				41
1.083		Same as delivered costs above.				42
11.85E		1.098		0.550		43
10.769		3.995		6.13		44
		12.23E		11,154		
		41.72E				
		10,116				

E-Estimated.

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants for the purpose of this schedule are steam plants of 25,000 kw or more of installed capacity (name plate rating). Include gas-turbine and internal combustion plants of 10,000 kw and more in this schedule. Include nuclear plants.
 2. If any plant is leased or operated as a joint facility, indicate such facts by the use of asterisks and footnotes.
 3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

5. If gas is used and purchased on a therm basis, the B.t.u. content of the gas should be given and the quantity of fuel burned converted to B cu. ft.
 6. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) should be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
 7. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
 8. The remainder cost of plant represents accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses do not include Purchased Power, System Control and Load Dis-

** Excluding house units. * Excludes start-up units; see note on page 437a. *** Employees included in fossil plant.

Line No.	Item (a)	Plant Name (b)	Plant Name (c)
1	Kind of plant (steam, internal combustion, gas turbine or nuclear).....	Steam - Fossil Turkey Point	Steam - Nuclear Turkey Point
2	Type of plant construction (conventional, outdoor boiler, full outdoor, etc.).....	Full Outdoor	Conventional
3	Year originally constructed.....	1967	1972
4	Year last unit was installed.....	1968	1973
5	Total installed capacity (maximum generator name plate ratings in kw.).....	804,100	1,519,940
6	Net peak demand on plant—kw. (60 minutes)...	766,000	1,364,000
7	Plant hours connected to load.....	8,655	8,382
8	Net continuous plant capability, kilowatts:		
9	(a) When not limited by condenser water....	740,000	1,352,000
10	(b) When limited by condenser water.....	734,000	1,292,000
11	Average number of employees.....	457	***
12	Net generation, exclusive of plant use..... Kwh	3,710,770,000	8,241,248,000
13	Cost of plant:		
14	Land and land rights.....	\$ 2,186,926	\$ 8,320,868
15	Structures and improvements.....	8,999,660	80,510,141
16	Equipment costs.....	50,072,792	204,822,524
17	Total cost.....	\$ 61,259,378	\$ 293,653,533
18	Cost per kw. of installed capacity (Line 5)...	76.18	193.20
19	Production expenses:		
20	Operation supervision and engineering.....	\$ 173,401	\$ 1,496,996
21	Fuel.....	109,917,289	21,492,622
22	Coolants and water (nuclear plants only)....		505,234
23	Steam expenses.....	469,806	3,530,078
24	Steam from other sources.....		
25	Steam transferred (Cr.).....		
26	Electric expenses.....	529,193	613,103
27	Misc. steam (or nuclear) power expenses ..	1,877,891	4,896,328
28	Rents.....	14,195	45,101
29	Maintenance supervision and engineering....	653,932	1,467,315
30	Maintenance of structures.....	139,960	487,232
31	Maintenance of boiler (or reactor) plant.....	2,548,698	10,352,637
32	Maintenance of electric plant.....	2,166,056	8,795,004
33	Maint. of misc. steam (or nuclear) plant ..	247,836	642,358
34	Total production expenses.....	\$ 118,738,257	\$ 52,324,008
35	Expenses per net kwh. (Mills—2 places)...	31.99	6.35
36	Fuel: Kind (coal, gas, oil or nuclear).....	GAS	OIL
37	Unit: (Coal—tons of 2,000 lb.) (Oil—barrels of 42 gals.) (Gas—M cu. ft.) (Nuclear, indicate).	Mcf	#2 Dist Bbl
38	Quantity (units) of fuel burned.....	13,546,956	3,745,871
39	Average heat content of fuel burned (B.t.u. per lb. of coal, per gal. of oil, or per cu. ft. of gas) ..	1,000	149,351
40	Average cost of fuel per unit, as delivered f.o.b. plant during year..... Dollars	1.066	25.49
41	Average cost of fuel per unit burned.....		Same as delivered costs above
42	Avg. cost of fuel burned per million B.t.u. \$'s	1.066	4.063
43	Avg. cost of fuel burned per kwh net gen. Mills	10.93E	39.94E
44	Average B.t.u. per kwh net generation.....	9,980	11,541

* Nuclear, indicate unit.

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

patching, and Other Expenses classified as "Other Power Supply Expenses."

9. For I.C. and G.T. plants report Operating Expenses, Acc't. Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Acc't. Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

10. If any plant is equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas turbine equipment, each should be reported as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional

steam unit, the gas turbine should be included with the steam plant.

11. If the respondent operates a nuclear power generating plant append: (a) a brief explanatory statement concerning accounting for the cost of power generated including any attribution of excess costs to research and development expenses; (b) a brief explanation of types of cost units used with respect to the various components of the fuel cost, and (c) such additional information as may be informative concerning the type of plant, kind of fuel used, fuel enrichment by type and quantity for the reporting period and other physical and operating characteristics of the plant.

12. Schedule applies to Plant in Service only.

Plant Name (d)	Plant Name (e)	Plant Name (f)	Line No.
Turkey Point - I.C.	Martin - Steam		1
Full Outdoor			2
1968	1980		3
1968	-		4
			5
13,750	863,300		6
	702,000		7
102	496		8
			9
13,500	790,000		10
13,500	783,000		11
	125		12
1,212,000	207,946,000		13
			14
\$	\$ 7,940,589	\$	15
	223,840,461		16
	210,505,716		17
\$	\$ 442,286,766	\$	18
	512.32		19
			20
\$ This installation consists of	\$	\$	21
5 Diesel-driven generators	9,918,710		22
each having a nameplate	13,495		23
rating of 2,750 KW. They			24
were installed primarily for			25
cranking purposes, but are			26
used occasionally for peaking	13,495		27
and in emergency situations.	784,803		28
These units operate semi-			29
automatically inasmuch as	554		30
an operator is required to	40,056		31
start first unit while	428		32
others follow automatically.	452		33
\$	\$ 10,771,993	\$	34
	51.80		35
	OIL		36
	Bbl		37
All costs and operating			38
data are included in	331,844		39
fossil steam plant			40
figures.	146,381		41
	29.89		42
	4.862		43
	47.70		44
	9.811		

Additional Information Required by Instruction 11Turkey Point Units Nos. 3 and 4

In regard to the Company's Turkey Point nuclear units No. 3 and No. 4, the Company has a contract for nuclear fuel services under which the fuel costs are calculated on a long-term mills-per-kilowatt hour basis.

Fuel costs for these nuclear units are being measured in units of \bar{M} BTU's.

Each unit employs a three loop pressurized water reactor using zirconium clad uranium dioxide reload fuel enriched to 3.10 weight percent. The reactor operates at 2235 psig and 547 F average temperature. Steam is supplied to an 1800 RPM, three casing tandem compound quadruple flow condensing turbine designed for 703 psig and 510 F. Each unit is licensed for 2200 MWt, equivalent to approximately 728 MW electric per unit.

Each unit is operated in a base load mode.

St. Lucie Unit No. 1

For the Company's St. Lucie nuclear unit, the Company has purchased the first two cores of fuel. The cost for this fuel is amortized based on the amount of heat produced each month.

Fuel cost measured in units of \bar{M} BTU's.

Unit is a pressurized water reactor similar to the Turkey Point plant but licensed for 2560 MWt, which is approximately 800 MW electric.

Unit is operated in a base load mode.

In regard to Item 11(a), there are no excess costs attributable to research and development expenses for the nuclear plants in operation. For additional information regarding the Company's R & D Program see pages 448 and 448A.

See Note 6 to Financial Statements - Nuclear Units.

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

Average Annual Heat Rates and Corresponding Net Kwh Output for Most Efficient Generating Units

1. Report only the most efficient generating units (not to exceed 10 in number) which were operated at annual capacity factors of 50 percent or higher. List only unit type installations, i.e., single boiler serving one turbine-generator. It is not necessary to report single unit plants in this schedule. Do not include non-condensing or automatic extraction-type turbine units operated for processing steam and electric power generation.

2. Report annual system heat rate for total conventional steam-power generation and corresponding net generation (Line 11).

3. All heat rates on this page and also on page 432/432a should be computed on the basis of total fuel burned including burner lighting and banking fuel.

Line No.	Plant Name (a)	Unit No. (b)	MW* (c)	B.t.u. Per Net Kwh. (d)	Net Generation Million Kwh. (e)	Kind of Fuel (f)
1	Fort Myers	2	402.050	9,377	2,428.851	Oil
2	Cape Canaveral	2	402.050	9,829	2,244.443	Oil&NatGas
3	Port Everglades	4	402.050	9,892	1,885.599	Oil&NatGas
4	Cape Canaveral	1	402.050	9,914	2,336.333	Oil&NatGas
5	Fort Myers	1	156.250	10,043	843.471	Oil
6	Turkey Point	2	402.050	10,079	2,033.474	Oil&NatGas
7	Port Everglades	3	402.050	10,097	1,966.220	Oil&NatGas
8	Riviera	4	310.420	10,547	1,650.763	Oil&NatGas
9	Sanford	3	156.250	11,058	759.230	Oil&NatGas
10	St. Lucie	1	850.000	11,154	5,198.580	Nuclear
Total System Steam Plants						
11			** 10,461.480	10,459	44,901.155	

*Generator rating at maximum hydrogen pressure.

Net Generation—Kwh:

†Annual Unit Capacity Factor =

Unit KW. Capacity (as included in plant total—line 5, p. 432) × 8,760 hours

****Excludes 304,000 MW on Extended Cold Standby.**

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of less than 25,000 kw., internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 kw. installed capacity (name plate rating).

2. Designate any plant leased from others, operated under a license from the Federal Power Commission, or op-

erated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project give project number in footnote

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 10, page 432a.

4. If net peak demand for 60 minutes is not available,

give that which is available, specifying period.

5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, each should be reported as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const (b)	Installed Capacity-Name Plate Rating-KW (c)	Net Peak Demand KW (60 Min.) (d)	Net Generation Excluding Plant Use KWH (e)	Cost of Plant (f)	Plant Cost per KW Inst. Capacity (g)	Production Expenses			Kind of Fuel (k)	Fuel Cost Cents per Million B.T.U. (l)
								Operation Exc'l. Fuel (h)	Fuel (i)	Maintenance (j)		
1	<u>Internal Combustion</u> Mobile Units (7)	-	1,890	-	0	-	-	0	0	12,885	Oil	-
2												
3												
4												
5												
6												
7												
8												
9												
10												
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CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES

Give below the information called for concerning changes in electric generating plant capacities during the year.

A. Generating Plants or Units Dismantled, Removed from Service, Sold, or Leased to Others During Year

Line No.	Name of plant (a)	Disposition* (b)	INSTALLED CAPACITY — KILOWATTS			Date** (f)	If sold or leased to another give name and address of purchaser or lessee (g)
			Hydro (c)	Steam (d)	Other (e)		
1	Cutler Unit #4	Retired		67,000		10/80	
2							
3							
4							
5							
6							
7							

*State whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service. **Date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.

B. Generating Units Scheduled for or Undergoing Major Modifications

Line No.	Name of plant (a)	Character of Modification (b)	Installed Plant Capacity After Modification — Kilowatts (c)	ESTIMATED DATES OF CONSTRUCTION	
				Start (d)	Completion (e)
1	NONE				
2					
3					
4					
5					
6					
7					

C. New Generating Plants Scheduled for or Under Construction

Line No.	Plant Name and location (a)	Type* (b)	INSTALLED CAPACITY KILOWATTS		ESTIMATED DATES OF CONSTRUCTION	
			Initial (c)	Ultimate (d)	Start (e)	Completion (f)
1	NONE					
2						
3						
4						
5						
6						
7						

D. New Units in Existing Plants Scheduled for or Under Construction

Line No.	Plant Name and location (a)	Type* (b)	Unit No. (c)	Size of Unit Kilowatts (d)	ESTIMATED DATES OF CONSTRUCTION	
					Start (e)	Completion (f)
1	St. Lucie, Hutchison Island	Nuclear	2	802,000	1975	1983
2	Martin, Near Indiantown	Steam	2	783,000	1973	1981
3	Martin, Near Indiantown	Steam	3	700,000	1983	1987
4	Martin, Near Indiantown	Steam	4	700,000	1985	1989
5						
6						
7						

*Hydro, pumped storage, steam, internal-combustion, gas-turbine, nuclear, etc.

Note: All Plants are in Florida

STEAM-ELECTRIC GENERATING PLANTS

1. Include in this schedule steam-electric plants of 25,000 kw. (name plate rating) or more of installed capacity.

2. Report the information called for concerning generating plants and equipment at end of year. Show unit type installation, boiler and turbine-generator, on same line.

3. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.

4. Designate any generating plant or portion thereof for

which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how

Line No.	Name of Plant	Location of Plant	BOILERS				
			Number and Year Installed	Kind of Fuel and Method of Firing	(A) Rated Pressure psig. +++++	(A) Rated Steam Temperature* +++++	Rated Max. Continuous M lbs. Steam per Hour +++++
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Lauderdale	Dania	1-1957	Oil & Nat. Gas	1,625	(B)	1,100
2			1-1958	Oil & Nat. Gas	1,625	(B)	1,100
3							
4	Port Everglades	Port Everglades	1-1960	Oil & Nat. Gas	2,075	(B)	1,550
5			1-1961	Oil & Nat. Gas	2,075	(B)	1,550
6			1-1964	Oil & Nat. Gas	2,460	(B)	2,640
7			1-1965	Oil & Nat. Gas	2,460	(B)	2,640
8							
9	Riviera	Riviera Beach	2-1946	Oil & Nat. Gas	925	900	500
10			1-1953	Oil & Nat. Gas	1,350	950	650
11			1-1962	Oil & Nat. Gas	2,100	(B)	1,950
12			1-1963	Oil & Nat. Gas	2,100	(B)	1,950
13							
14	Sanford	Lake Monroe	1-1959	Oil & Nat. Gas	1,625	(B)	1,100
15			1-1972	Oil	2,590	(B)	2,640
16			1-1973	Oil	2,590	(B)	2,640
17							
18	Fort Myers	Fort Myers	1-1958	Oil	1,625	(B)	1,100
19			1-1969	Oil	2,590	(B)	2,640
20							
21	Cape Canaveral	Cocoa	1-1965	Oil & Nat. Gas	2,460	(B)	2,640
22			1-1969	Oil & Nat. Gas	2,460	(B)	2,640
23							
24	Turkey Point (D)	Florida City	1-1967	Oil & Nat. Gas	2,460	(B)	2,640
25			1-1968	Oil & Nat. Gas	2,460	(B)	2,640
26							
27	Turkey Point (E)	Florida City	1-1972	U-235 Nuclear	770	516	10,075
28			1-1973	U-235 Nuclear	770	516	10,075
29							
30	St. Lucie (E)	Ft. Pierce	1-1976	U-235 Nuclear	815	513	10,460
31							
32							
33							

Note reference:

*Indicate reheat boilers thusly, 1050/1000.

(A) Columns e and f denote approximate normal operating pressure and temperature at superheater outlet.

(B) Reheat 1000/1000 degrees f.
(C) Thousands
(D) Fossil Steam Plant
(E) Nuclear Steam Plant

STEAM-ELECTRIC GENERATING PLANTS (Continued)

expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated,

and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Include in this schedule gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

TURBINE-GENERATORS **												Plant Capacity, Maximum Generator Name Plate Rating††††	Line No.
Year Installed	TURBINES				GENERATORS								
	Max. Rating Kilowatt (C) †††††	Type†	Steam Pressure at Throttle psig. †††††	R.P.M.	Name Plate Rating in Kilowatts		Hydrogen Pressure ††		Power Factor	Voltage ... †††			
					At Minimum Hydrogen Pressure	At Maximum Hydrogen Pressure †††††	Min. (o)	Max. (p)					
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)		
1957	125	T.C.	1450	3600	135,870	156,250	30	45	85	18.0	312,500	1	
1958	125	T.C.	1450	3600	135,870	156,250	30	45	85	18.0		2	
												3	
1960	200	T.C.	2000	3600	195,870	225,250	30	45	85	22.0	1,254,600	4	
1961	200	T.C.	2000	3600	195,870	225,250	30	45	85	22.0		5	
1964	364	T.C.	2400	3600	365,500	402,050	30	45	85	22.0		6	
1965	364	T.C.	2400	3600	365,500	402,050	30	45	85	22.0		7	
												8	
												9	
1946	35	T.C.	850	3600	40,000	43,750	.5	15	87	13.8	739,590	10	
1953	60	T.C.	1250	3600	60,000	75,000	.5	30	85	13.8		11	
1962	260	T.C.	2000	3600	282,200	310,420	30	45	85	20.0		12	
1963	260	T.C.	2000	3600	282,200	310,420	30	45	85	20.0		13	
												14	
												15	
1959	125	T.C.	1450	3600	135,870	156,250	30	45	85	18.0	1,028,450	16	
1972	383	T.C.	2400	3600	308,000	436,100	30	60	89	24.0		17	
1973	383	T.C.	2400	3600	308,000	436,100	30	60	89	24.0		18	
1958	125	T.C.	1450	3600	135,870	156,250	30	45	85	18.0	558,300	19	
1969	364	T.C.	2400	3600	365,500	402,050	30	45	85	22.0		20	
												21	
1965	364	T.C.	2400	3600	365,500	402,050	30	45	85	22.0	804,100	22	
1969	364	T.C.	2400	3600	365,500	402,050	30	45	85	22.0		23	
												24	
1967	364	T.C.	2400	3600	365,500	402,050	30	45	85	22.0	804,100	25	
1968	364	T.C.	2400	3600	365,500	402,050	30	45	85	22.0		26	
												27	
1972	728	T.C.	730	1800	510,000	759,970	30	75	85	22.0	1,519,940	28	
1973	728	T.C.	730	1800	510,000	759,970	30	75	85	22.0		29	
												30	
1976	840	T.C.	765	1800	645,000	850,000	30	60	85	22.0	850,000	31	
												32	
												33	

Note references:

** Report cross-compound turbine-generator units on two lines - H.P. section and L.P. section

† Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.

†† Indicate tandem-compound (T.C.), cross-compound (C.C.), single casing (S.C.), topping unit (T.), and non-condensing (N.C.). Show track, if necessary.

††† Designate air cooled generators.

†††† If other than 3 phase, 60 cycle, indicate other characteristic.

††††† Should agree with column (n)

†††††† Include both ratings for the boiler and the turbine-generator of dual-rated installations.

STEAM-ELECTRIC GENERATING PLANTS

1. Include in this schedule steam-electric plants of 25,000 kw. (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at end of year. Show unit type installation, boiler and turbine-generator, on same line.
3. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any generating plant or portion thereof for

which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how

Line No.	Name of Plant	Location of Plant	BOILERS				
			Number and Year Installed	Kind of Fuel and Method of Firing	(A)	(A)	Rated Max. Continuous M lbs. Steam per Hour
					Rated Pressure psig.	Rated Steam Temperature*	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1	Manatee	Manatee County	1-1976	Oil	2,400	(B)	5,750
2			1-1977	Oil	2,400	(B)	5,750
3	Putnam	Palatka	1-1977	Oil	1,200	945	880
4			1-1978	Oil	1,200	945	880
5	Martin	Martin County	1-1980	Oil	2,400	B	5,750
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Note reference:

*Indicate reheat boilers thusly. 1050/1000.

(A) Columns e and f denote approximate normal operating pressure and temperature at superheater outlet.

(B) Reheat 1000/1000 degrees f.
 (C) Thousands
 (D) Fossil Steam Plant
 (E) Nuclear Steam Plant

STEAM-ELECTRIC GENERATING PLANTS (Continued)

expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated,

and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Include in this schedule gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

TURBINE-GENERATORS**												Plant Capacity, Maximum Generator Name Plate Rating††††	Line No.
Year Installed	TURBINES				GENERATORS								
	Max. Rating Kilowatt (C) †††††	Type†	Steam Pressure at Throttle psig. †††††	R.P.M.	Name Plate Rating in Kilowatts		Hydrogen Pressure ††		Power Factor	Voltage . . . †††			
					At Minimum Hydrogen Pressure	At Maximum Hydrogen Pressure †††††	Min. (o)	Max. (p)					
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)		
1976	791	T.C.	2400	3600	540,000	863,300	30	75	89	22.0	1,726,600	1	
1977	791	T.C.	2400	3600	540,000	863,300	30	75	89	22.0		2	
1977	120	SF	1150	3600	—	120,000	—	30	.9	13.8	580,000	3	
1978	120	SF	1150	3600	—	120,000	—	30	.9	13.8		4	
1980	791	T.C.	2400	3600	540,000	863,300	30	75	89	22.0	863,300	5	
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Note references:

** Report cross-compound turbine-generator units on two lines - H.P. section and L.P. section

† Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements

†† Indicate tandem-compound (T.C.); cross-compound (C.C.); single casing (S.C.); topping unit (T.); and non-condensing (N.C.). Show back pressure

††† Designate air cooled generators.

†††† If other than 3 phase, 60 cycle, indicate other characteristic.

††††† Should agree with column (n)

†††††† Include both ratings for the boiler and the turbine-generator of dual-rated installations.

INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS

1. Include in this schedule internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.

2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.

3. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.

4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such

Line No.	Name of Plant (a)	Location of Plant (b)	PRIME MOVERS			
			Internal-Combustion or Gas-Turbine (c)	Year Installed (d)	Cycle* (e)	Belted or Direct Connected (f)
1	Port Everglades	Fort Lauderdale	Int. - Comb.	1968	2	Direct
2	Turkey Point	Florida City	Int. - Comb.	1968	2	Direct
3	Lauderdale	Dania	Gas - Turbine	1970	Open	Direct
4	Port Everglades	Fort Lauderdale	Gas - Turbine	1971	Open	Direct
5	Lauderdale	Dania	Gas - Turbine	1972	Open	Direct
6	Fort Myers	Fort Myers	Gas - Turbine	1974	Open	Direct
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Note references.

*Indicate basic cycle for gas-turbine: open or closed.

Indicate basic cycle for internal-combustion: 2 or 4.

INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and

annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

PRIME MOVERS Continued	GENERATORS						Total Installed Generating Capacity in Kilowatts (name plate ratings) (n)	Line No.	
	Rated hp. of Unit (g)	Year Installed (h)	Voltage (i)	Phase (j)	Frequency or d.c. (k)	Name Plate Rating of Unit in Kilowatts (l)			Number of Units in Plant (m)
	3,600	1968	4,160	3	60	2,750	5	13,750	1
	3,600	1968	4,160	3	60	2,750	5	13,750	2
	49,214	1970	13,800	3	60	34,228	12	410,736	3
	49,214	1971	13,800	3	60	34,228	12	410,736	4
	49,214	1972	13,800	3	60	34,228	12	410,736	5
	80,725	1974	13,800	3	60	62,000	12	744,000	6
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Transmission lines below these voltages may be reported in group totals only for each voltage.

2. Transmission lines include such lines as come within the definition of transmission system plant as given in the Uniform System of Accounts. Substation costs and expenses are not to be included in the costs and expenses reported in this schedule.

3. Data may be reported by individual lines for all voltages if so required by a State commission.

4. Exclude from this schedule any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. The type of supporting structure reported in column (e) should indicate whether (1) single pole, wood or steel; (2) H-frame, wood or steel poles; (3) tower, or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines in the schedule. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

Line No.	DESIGNATION		VOLTAGE *		Type of supporting structure (e)	LENGTH (pole miles) **		Number of circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On structures of line designated (f)	On structures of another line (g)	
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2								
3								
4								
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28								
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35								
36					TOTAL			

See Pages 442-1 through 442-22

* Where other than 60 cycle, 1 phase, so indicate.
 ** In the case of underground lines, report circuit miles.

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1980 JMS
 FPC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	ANDYTOWN		LEVEE	500	500	T	15.62	0.0	1	3-1272	ACSR
3	ANDYTOWN		MARTIN PLANT NO 1	500	500	H	83.61	0.0	1	3-1127	AAAC
4	ANDYTOWN		MARTIN PLANT NO 2	500	500	H	83.61	0.0	1	3-1127	AAAC
5	ANDYTOWN		ORANGE RIVER	500	500	T	106.78	0.0	1	3-1127	AAAC
6	MARTIN		MIDWAY	500	500	T	26.24	0.0	1	3-1272	ACSR
7			TOTAL POLE LINE MILES OPERATING AT 500 KV =				315.86				
8											
9	DAVIS		TURKEY POINT NO 1	240	240	H	18.34	0.0	1	1691	AAAC
10	DAVIS		TURKEY POINT NO 2	240	240	H	0.23	0.0	1	1691	AAAC
11	DAVIS		TURKEY POINT NO 2	240	240	H	0.0	18.24	2	1691	AAAC
12	DAVIS		TURKEY POINT NO 3	240	240	H	0.23	0.0	1	1691	AAAC
13	DAVIS		TURKEY POINT NO 3	240	240	H	0.0	18.27	2	1691	AAAC
14	FLAGAMI		TURKEY POINT NO 1	240	240	H	0.22	0.0	1	1691	AAAC
15	FLAGAMI		TURKEY POINT NO 1	240	240	H	18.24	0.0	2	1691	AAAC
16	FLAGAMI		TURKEY POINT NO 1	240	240	H	0.15	0.0	1	1431	ACSR
17	FLAGAMI		TURKEY POINT NO 1	240	240	H	0.59	0.0	1	1431	ACSR
18	FLAGAMI		TURKEY POINT NO 1	240	240	H	2.71	0.0	2	1431	ACSR
19	FLAGAMI		TURKEY POINT NO 1	240	240	H	9.96	0.0	1	2-556B	ACSR
20	FLAGAMI		TURKEY POINT NO 1	240	240	SP	0.10	0.0	1	1431	ACSR
21	FLAGAMI		TURKEY POINT NO 1	240	240	H	0.0	0.0	1	2-556B	ACSR
22	FLAGAMI		TURKEY POINT NO 2	240	240	H	0.23	0.0	1	1691	AAAC
23	FLAGAMI		TURKEY POINT NO 2	240	240	H	18.27	0.0	2	1691	AAAC
24	FLAGAMI		TURKEY POINT NO 2	240	240	H	0.15	0.0	1	1431	ACSR
25	FLAGAMI		TURKEY POINT NO 2	240	240	H	0.55	0.0	1	1431	ACSR
26	FLAGAMI		TURKEY POINT NO 2	240	240	H	2.69	0.0	2	1431	ACSR
27	FLAGAMI		TURKEY POINT NO 2	240	240	H	10.02	0.0	1	2-556B	ACSR
28	DADE		TURKEY POINT NO 1	240	240	H	0.06	0.0	1	1691	AAAC
29	DADE		TURKEY POINT NO 1	240	240	H	18.21	0.0	2	1691	AAAC
30	DADE		TURKEY POINT NO 1	240	240	H	19.44	0.0	2	1431	ACSR
31	DADE		TURKEY POINT NO 1	240	240	H	0.34	0.0	1	1431	ACSR
32	DADE		TURKEY POINT NO 1	240	240	H	0.61	0.0	2	1431	ACSR
33	DADE		TURKEY POINT NO 2	240	240	H	0.07	0.0	1	1691	AAAC
34	DADE		TURKEY POINT NO 2	240	240	H	0.0	18.21	2	1691	AAAC
35	DADE		TURKEY POINT NO 2	240	240	H	0.0	19.48	2	1431	ACSR

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1980 JMS
 FPC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	DADE		TURKEY POINT NO 2	240	240	H	0.30	0.0	1	1431	ACSR
3	DADE		TURKEY POINT NO 2	240	240	H	6.08	0.0	1	1431	ACSR
4	DADE		TURKEY POINT NO 2	240	240	H	0.98	0.0	1	2-556B	ACSR
5	DADE		TURKEY POINT NO 2	240	240	SP	0.10	0.0	1	795	ACSR
6	DADE		LEVEE	240	240	H	0.0	1.12	2	1431	ACSR
7	DADE		LEVEE	240	240	H	6.75	0.24	2	1431	ACSR
8	DADE		LEVEE	240	240	H	0.09	0.0	1	1431	ACSR
9	DADE		LEVEE	240	240	H	0.0	0.61	2	1431	ACSR
10	FLAGAMI		MIAMI NO 1	240	240	SP	3.41	0.0	1	1431	ACSR
11	FLAGAMI		MIAMI NO 1	240	240	UG	0.88	0.0	1	2500	CU
12	FLAGAMI		MIAMI NO 1	240	240	UG	6.31	0.0	1	2000	CU
13	FLAGAMI		MIAMI NO 2	240	240	UG	1.05	0.0	1	3750	AL
14	FLAGAMI		MIAMI NO 2	240	240	UG	8.58	0.0	1	3000	AL
15	DAVIS		LEVEE NO 1	240	240	H	0.13	0.0	1	1431	ACSR
16	DAVIS		LEVEE NO 1	240	240	H	0.0	12.32	2	1431	ACSR
17	DAVIS		LEVEE NO 1	240	240	H	1.12	0.0	2	1431	ACSR
18	DAVIS		LEVEE NO 2	240	240	H	0.13	0.0	1	1431	ACSR
19	DAVIS		LEVEE NO 2	240	240	H	12.32	0.0	2	1431	ACSR
20	DAVIS		LEVEE NO 2	240	240	H	0.0	1.12	2	1431	ACSR
21	FLAGAMI		LEVEE	240	240	H	1.12	0.0	1	1431	ACSR
22	FLAGAMI		LEVEE	240	240	H	0.0	6.74	2	1431	ACSR
23	FLAGAMI		LEVEE	240	240	H	0.59	0.0	1	1431	ACSR
24	FLAGAMI		LEVEE	240	240	H	4.71	0.0	1	2-556B	ACSR
25	FLAGAMI		LAUDERDALE PLANT	240	240	H	15.48	0.0	1	1431	ACSR
26	FLAGAMI		LAUDERDALE PLANT	240	240	H	4.71	0.0	1	2-556B	ACSR
27	FLAGAMI		LAUDERDALE PLANT	240	240	H	6.73	0.0	2	1431	ACSR
28	DADE		LAUDERDALE NO 1	240	240	H	0.26	0.0	2	1431	ACSR
29	DADE		LAUDERDALE NO 1	240	240	H	0.98	0.0	1	2-556B	ACSR
30	DADE		LAUDERDALE NO 1	240	240	H	0.17	0.0	1	1431	ACSR
31	DADE		LAUDERDALE NO 1	240	240	H	21.62	0.0	1	1431	ACSR
32	DADE		PORT EVERGLADES PLT	240	240	H	22.96	0.0	1	1431	ACSR
33	DADE		PORT EVERGLADES PLT	240	240	T	4.63	0.0	1	1431	ACSR
34	DADE		PORT EVERGLADES PLT	240	240	T	3.02	0.0	1	900	CUHT
35	GREYNOLDS		LAUDANIA	240	240	UG	1.25	0.0	1	3750	AL

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1980 JMS
 FPC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE (I)
2	GREYNOLDS	LAUDANIA		240	240	UG	8.40	0.0	1	3000	AL
3	LAUDANIA	LAUDERDALE		240	240	T	0.68	0.0	1	900	CUHT
4	LAUDANIA	LAUDERDALE		240	240	T	4.26	0.0	1	1431	ACSR
5	LAUDANIA	PORT EVERGLADES		240	240	T	2.70	0.0	1	900	CUHT
6	FT LAUDERDALE	PORT EVERGLADES		240	240	UG	1.03	0.0	1	3750	AL
7	FT LAUDERDALE	PORT EVERGLADES		240	240	UG	3.44	0.0	1	3000	AL
8	LAUDERDALE	PORT EVERGLADES NO 1		240	240	T	3.39	0.0	1	900	CUHT
9	LAUDERDALE	PORT EVERGLADES NO 1		240	240	T	4.26	0.0	1	1431	ACSR
10	LAUDERDALE	PORT EVERGLADES NO 3		240	240	T	3.39	0.0	1	900	CUHT
11	LAUDERDALE	PORT EVERGLADES NO 3		240	240	T	4.26	0.0	1	1431	ACSR
12	ANDYTOWN	LAUDERDALE NO 1		240	240	H	10.99	0.0	1	1431	ACSR
13	ANDYTOWN	LAUDERDALE NO 1		240	240	H	0.04	0.0	1	1431	ACSR
14	ANDYTOWN	LAUDERDALE NO 1		240	240	H	0.0	6.00	2	1431	ACSR
15	ANDYTOWN	LAUDERDALE NO 2		240	240	H	0.0	16.97	2	1431	ACSR
16	ANDYTOWN	LAUDERDALE NO 3		240	240	H	4.85	0.0	2	1431	ACSR
17	ANDYTOWN	LAUDERDALE NO 3		240	240	H	0.12	0.0	2	1431	ACSR
18	ANDYTOWN	LAUDERDALE NO 3		240	240	H	12.02	0.0	2	1431	ACSR
19	ANDYTOWN	BROWARD NO 1		240	240	H	4.85	26.83	2	1431	ACSR
20	ANDYTOWN	BROWARD NO 1		240	240	H	0.12	0.0	2	1431	ACSR
21	ANDYTOWN	BROWARD NO 1		240	240	H	0.06	0.0	1	1431	ACSR
22	ANDYTOWN	BROWARD NO 1		240	240	H	0.0	0.38	2	1431	ACSR
23	ANDYTOWN	BROWARD NO 2		240	240	H	0.0	4.85	2	1431	ACSR
24	ANDYTOWN	BROWARD NO 2		240	240	H	0.0	0.12	2	1431	ACSR
25	ANDYTOWN	BROWARD NO 2		240	240	H	0.06	0.0	2	1431	ACSR
26	ANDYTOWN	BROWARD NO 2		240	240	H	26.76	0.0	2	1431	ACSR
27	ANDYTOWN	BROWARD NO 2		240	240	SP	2.61	0.0	1	1431	ACSR
28	ANDYTOWN	BROWARD NO 2		240	240	H	0.38	0.0	2	1431	ACSR
29	LAUDERDALE	MOTOROLA RADIAL		240	240	H	0.18	0.0	1	1431	ACSR
30	LAUDERDALE	MOTOROLA RADIAL		240	240	SP	10.59	0.0	1	1431	ACSR
31	LAUDERDALE	RANCH		240	240	H	41.73	0.0	1	1431	ACSR
32	LAUDERDALE	RANCH		240	240	H	1.15	0.0	2	1431	ACSR
33	LAUDERDALE	RANCH		240	240	H	0.02	0.0	1	1431	ACSR
34	LAUDERDALE	RANCH		240	240	H	0.03	0.0	1	1431	ACSR
35	BROWARD	YAMATO NO 1		240	240	SP	8.15	0.0	1	1431	ACSR

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1980 JMS
 FPC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	BROWARD	YAMATO NO 1	240	240	SP	2.45	0.0	1	1431	ACSR
3	BROWARD	YAMATO NO 1	240	240	SP	0.11	0.0	1	1590	ACSR
4	BROWARD	YAMATO NO 1	240	240	H	1.21	0.0	1	1431	ACSR
5	BROWARD	YAMATO NO 1	240	240	H	0.05	0.0	1	1431	ACSR
6	BROWARD	RANCH NO 1	240	240	H	31.81	0.0	2	1431	ACSR
7	BROWARD	RANCH NO 1	240	240	H	0.13	0.0	2	1431	ACSR
8	BROWARD	RANCH NO 1	240	240	H	0.05	0.0	2	1431	ACSR
9	BROWARD	RANCH NO 2	240	240	H	0.0	31.81	2	1431	ACSR
10	BROWARD	RANCH NO 2	240	240	H	0.13	0.0	1	1431	ACSR
11	BROWARD	RANCH NO 2	240	240	H	0.0	0.13	2	1431	ACSR
12	BROWARD	RANCH NO 2	240	240	H	0.0	0.05	2	1431	ACSR
13	MIDWAY	RANCH	240	240	H	20.74	0.0	1	2-954B	ACSR
14	MIDWAY	RANCH	240	240	H	32.52	0.0	1	2-795B	ACSR
15	PRATT & WHITNEY	RANCH	240	240	H	20.74	0.0	1	2-954B	ACSR
16	INDIANTOWN	PRATT & WHITNEY	240	240	H	8.45	0.0	1	2-954B	ACSR
17	MARTIN	SHERMAN	240	240	H	0.13	0.0	1	954	ACSR
18	MARTIN	SHERMAN	240	240	H	0.13	0.0	1	954	ACSR
19	MARTIN	SHERMAN	240	240	H	3.85	0.0	1	954	ACSR
20	MARTIN	SHERMAN	240	240	SP	16.22	0.0	1	954	ACSR
21	MIDWAY	SHERMAN	240	240	H	15.54	0.0	1	1431	ACSR
22	MIDWAY	SHERMAN	240	240	H	11.23	0.0	1	1431	ACSR
23	INDIANTOWN	MIDWAY	240	240	H	24.12	0.0	1	2-954B	ACSR
24	INDIANTOWN	MARTIN PLANT	240	240	H	7.86	0.0	1	954	ACSR
25	INDIANTOWN	MARTIN PLANT	240	240	H	4.28	0.0	1	954	ACSR
26	INDIANTOWN	MARTIN PLANT	240	240	H	0.24	0.0	1	954	ACSR
27	MIDWAY	ST LUCIE PLANT NO 1	240	240	T	2.13	0.0	1	3400	ACSR
28	MIDWAY	ST LUCIE PLANT NO 1	240	240	H	9.49	0.0	1	2-1691	AAAC
29	MIDWAY	ST LUCIE PLANT NO 2	240	240	T	2.13	0.0	1	3400	ACSR
30	MIDWAY	ST LUCIE PLANT NO 2	240	240	H	9.64	0.0	1	2-1691	AAAC
31	MIDWAY	ST LUCIE PLANT NO 3	240	240	T	2.11	0.0	1	3400	ACSR
32	MIDWAY	ST LUCIE PLANT NO 3	240	240	H	9.64	0.0	1	2-1691	AAAC
33	ST LUCIE PLANT	HUTCHINSON ISLAND	240	240	H	0.04	0.0	1	927.2	AAAC
34	MALABAR	MIDWAY NO 1	240	240	H	50.39	0.0	1	795	ACSR
35	MALABAR	MIDWAY NO 2	240	240	H	53.74	0.0	1	795	ACSR

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1980 JMS
 FPC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	BREVARD		MALABAR NO 1	240	240	H	26.39	0.0	1	795	ACSR
3	BREVARD		MALABAR NO 2	240	240	H	26.39	0.0	1	795	ACSR
4	BREVARD		WEST LAKE WALES (FPC)	240	240	H	4.86	0.0	1	954	ACSR
5	BREVARD		SANFORD	240	240	H	47.95	0.0	1	795	ACSR
6	BREVARD		SANFORD	240	240	H	4.64	0.0	1	795	ACSR
7	BREVARD		CAPE CANAVERAL NO 1	240	240	H	7.75	0.0	1	1431	ACSR
8	BREVARD		CAPE CANAVERAL NO 1	240	240	H	0.68	0.0	1	1431	ACSR
9	BREVARD		CAPE CANAVERAL NO 2	240	240	H	7.75	0.0	1	1431	ACSR
10	BREVARD		CAPE CANAVERAL NO 2	240	240	H	0.69	0.0	1	1431	ACSR
11	BREVARD		CAPE CANAVERAL NO 3	240	240	H	7.73	0.0	1	1431	ACSR
12	BREVARD		CAPE CANAVERAL NO 3	240	240	H	0.71	0.0	1	1431	ACSR
13	CAPE CANAVERAL		INDIAN RIVER (OUC)	240	240	H	0.71	0.0	2	1431	ACSR
14	CAPE CANAVERAL		INDIAN RIVER (OUC)	240	240	H	1.56	0.0	1	954	ACSR
15	CAPE CANAVERAL		NORRIS	240	240	H	0.0	0.73	2	1431	ACSR
16	CAPE CANAVERAL		NORRIS	240	240	H	18.34	0.0	1	954	ACSR
17	CAPE CANAVERAL		NORRIS	240	240	H	0.30	0.0	1	954	ACSR
18	NORRIS		VOLUSIA	240	240	H	40.75	0.0	1	954	ACSR
19	SANFORD PLANT		NO. LONGWOOD (FPC)	240	240	H	1.20	0.0	1	954	ACSR
20	SANFORD PLANT		NO. LONGWOOD (FPC)	240	240	H	6.70	0.0	1	954	ACSR
21	SANFORD		VOLUSIA NO 1	240	240	H	33.31	0.0	1	795	ACSR
22	SANFORD		VOLUSIA NO 2	240	240	H	33.31	0.0	1	954	ACSR
23	PUTNAM		VOLUSIA NO 1	240	240	H	50.08	0.0	1	954	ACSR
24	PUTNAM		VOLUSIA NO 2	240	240	H	49.78	0.0	1	954	ACSR
25	PUTNAM		VOLUSIA NO 2	240	240	H	0.20	0.0	1	954	ACSR
26	PUTNAM		VOLUSIA NO 2	240	240	SP	0.20	0.0	1	954	ACSR
27	BRADFORD		DUVAL	240	240	H	27.18	0.0	1	954	ACSR
28	DUVAL		NORMANDY (JEA)	240	240	H	0.23	0.0	1	954	ACSR
29	DUVAL		KINGSLAND (GPC)	240	240	H	1.10	0.0	1	1431	ACSR
30	DUVAL		KINGSLAND (GPC)	240	240	H	11.99	0.0	1	1431	ACSR
31	DUVAL		KINGSLAND (GPC)	240	240	H	0.38	0.0	1	1431	ACSR
32	DUVAL		KINGSLAND (GPC)	240	240	SP	20.48	0.0	1	1431	ACSR
33	DUVAL		KINGSLAND (GPC)	240	240	H	15.06	0.0	1	2-954B	ACSR
34	PUTNAM		GREENLAND (JEA)	240	240	H	31.80	0.0	1	954	ACSR
35	BALDWIN		DUVAL	240	240	H	0.06	0.0	1	954	ACSR

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1980 JMS
 FPC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE (I)
2	BALDWIN	DUVAL		240	240	SP	0.83	0.0	1	954	ACSR
3	BALDWIN	DUVAL		240	240	H	1.83	0.0	1	954	ACSR
4	PUTNAM	BLACK CREEK		240	240	SP	0.35	0.0	1	1431	ACSR
5	PUTNAM	BLACK CREEK		240	240	H	26.68	0.0	1	1431	ACSR
6	PUTNAM	BLACK CREEK		240	240	H	0.0	1.50	2	1431	ACSR
7	PUTNAM	BLACK CREEK		240	240	H	14.05	0.0	1	2-556B	ACSR
8	DUVAL	BLACK CREEK (SEC)		240	240	H	15.68	0.0	1	1431	ACSR
9	BRADFORD	PUTNAM		240	240	H	41.34	0.0	1	954	ACSR
10	BRADFORD	PUTNAM		240	240	H	1.50	0.0	2	954	ACSR
11	COLLIER	ORANGE RIVER		240	240	H	9.78	0.0	1	1431	ACSR
12	COLLIER	ORANGE RIVER		240	240	H	2.34	0.0	1	1431	ACSR
13	COLLIER	ORANGE RIVER		240	240	H	22.48	0.0	1	1431	ACSR
14	ORANGE RIVER	RANCH		240	240	H	96.26	0.0	1	954	ACSR
15	ORANGE RIVER	RANCH		240	240	H	2.40	0.0	2	954	ACSR
16	ORANGE RIVER	RANCH		240	240	H	0.0	1.98	2	954	ACSR
17	ORANGE RIVER	RANCH		240	240	H	0.0	0.24	2	954	ACSR
18	CHARLOTTE	FT MYERS PLANT NO 1		240	240	H	22.21	0.0	1	954	ACSR
19	CALUSA	FT MYERS PLANT		240	240	H	1.35	0.0	1	2-556B	ACSR
20	CALUSA	FT MYERS PLANT		240	240	H	0.16	0.0	1	2-556B	ACSR
21	CALUSA	FT MYERS PLANT		240	240	H	0.07	0.0	1	2-556B	ACSR
22	CALUSA	CHARLOTTE		240	240	H	0.07	0.0	1	2-556B	ACSR
23	CALUSA	CHARLOTTE		240	240	H	20.63	0.0	1	2-556B	ACSR
24	CHARLOTTE	RINGLING		240	240	H	39.78	0.0	1	954	ACSR
25	CHARLOTTE	RINGLING		240	240	H	4.94	0.0	2	954	ACSR
26	FT MYERS PLANT	LAURELWOOD		240	240	H	51.00	0.0	1	1431	ACSR
27	FT MYERS PLANT	LAURELWOOD		240	240	H	3.83	0.0	1	1431	ACSR
28	FT MYERS PLANT	LAURELWOOD		240	240	H	0.06	0.0	1	1431	ACSR
29	LAURELWOOD	RINGLING		240	240	SP	0.06	0.0	1	1431	ACSR
30	LAURELWOOD	RINGLING		240	240	H	20.91	0.0	1	1431	ACSR
31	FT MYERS PLANT	ORANGE RIVER NO 1		240	240	H	0.04	0.0	1	2-1431	ACSR
32	FT MYERS PLANT	ORANGE RIVER NO 1		240	240	H	0.16	0.0	1	2-1431	ACSR
33	FT MYERS PLANT	ORANGE RIVER NO 1		240	240	H	0.08	0.0	1	2-1431	ACSR
34	FT MYERS PLANT	ORANGE RIVER NO 1		240	240	H	2.05	0.0	2	2-1431	ACSR
35	FT MYERS PLANT	ORANGE RIVER NO 1		240	240	H	0.24	0.0	2	2-1431	ACSR

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1980 JMS
 FPC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	FT MYERS PLANT		ORANGE RIVER NO 2	240	240	SP	0.15	0.0	1	2-1431	ACSR
3	FT MYERS PLANT		ORANGE RIVER NO 2	240	240	H	2.11	0.0	1	2-1431	ACSR
4	FT MYERS PLANT		ORANGE RIVER NO 2	240	240	H	0.29	0.0	1	2-1431	ACSR
5	FT MYERS PLANT		ORANGE RIVER NO 2	240	240	H	0.10	0.0	1	2-1431	ACSR
6	MANATEE		RINGLING NO 1	240	240	H	0.04	0.0	1	2-1431	ACSR
7	MANATEE		RINGLING NO 1	240	240	H	25.67	0.0	1	2-1431	ACSR
8	MANATEE		RINGLING NO 2	240	240	H	0.03	0.0	1	2-1431	ACSR
9	MANATEE		RINGLING NO 2	240	240	H	25.63	0.0	1	2-1431	ACSR
10	MANATEE		RINGLING NO 3	240	240	H	0.04	0.0	1	2-1431	ACSR
11	MANATEE		RINGLING NO 3	240	240	H	0.04	0.0	1	2-1431	ACSR
12	MANATEE		RINGLING NO 3	240	240	H	1.59	0.0	1	2-1431	ACSR
13	MANATEE		RINGLING NO 3	240	240	SP	24.06	0.0	1	2-1431	ACSR
14	MANATEE		BIG BEND NO 1 (TEC)	240	240	H	7.24	0.0	1	2-795B	ACSR
15	MANATEE		BIG BEND NO 1 (TEC)	240	240	H	2.74	0.0	1	2-795B	ACSR
16	JOHNSON		RINGLING	240	240	SP	0.15	0.0	1	954	ACSR
17	JOHNSON		RINGLING	240	240	H	7.90	0.0	1	2-336B	ACSR
18	JOHNSON		BIG BEND (TEC)	240	240	H	12.66	0.0	1	2-336B	ACSR
19	JOHNSON		BIG BEND (TEC)	240	240	H	0.20	0.0	1	2-336B	ACSR
20	JOHNSON		BIG BEND (TEC)	240	240	H	6.70	0.0	1	954	ACSR
21	JOHNSON		BIG BEND (TEC)	240	240	H	0.20	0.0	1	954	ACSR
22	JOHNSON		BIG BEND (TEC)	240	240	H	0.22	0.0	1	954	ACSR
23	JOHNSON		BIG BEND (TEC)	240	240	H	0.11	0.0	1	2-336B	ACSR
24	JOHNSON		BIG BEND (TEC)	240	240	H	1.35	0.0	1	900	CUHT
25			TOTAL POLE LINE MILES OPERATING AT 240 KV =		1762.33						
26											
27	FLORIDA CITY		KEYS CO-OP NO 2	138	138	H	0.02	0.0	1	1127	AAAC
28	FLORIDA CITY		KEYS CO-OP NO 2	138	138	SP	13.61	0.0	1	1127	AAAC
29	FLORIDA CITY		KEYS CO-OP NO 2	138	138	H	0.06	0.0	1	1127	AAAC
30	CUTLER		DAVIS NO 1	138	138	H	3.57	0.0	1	350	CUHT
31	CUTLER		DAVIS NO 1	138	138	SP	0.08	0.0	1	1431	ACSR
32	CUTLER		DAVIS NO 1	138	138	H	0.25	0.0	1	556.5	ACSR
33	CUTLER		DAVIS NO 1	138	240	H	0.0	2.69	2	1431	ACSR
34	CUTLER		DAVIS NO 1	138	240	H	0.41	0.0	1	1431	ACSR
35	CUTLER		DAVIS NO 2	138	138	H	3.59	0.0	1	350	CUHT

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1980 JMS
 FPC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE (I)
2	CUTLER	DAVIS NO 2		138	138	H	0.23	0.0	1	556.5	ACSR
3	CUTLER	DAVIS NO 2		138	240	H	0.0	2.71	2	1431	ACSR
4	CUTLER	DAVIS NO 2		138	240	H	0.38	0.0	1	1431	ACSR
5	CUTLER	DAVIS NO 4		138	138	SP	0.13	0.0	1	600	CUHT
6	CUTLER	DAVIS NO 4		138	138	H	0.0	0.17	3	600	CUHT
7	CUTLER	DAVIS NO 4		138	138	SP	0.19	0.0	1	600	CUHT
8	CUTLER	DAVIS NO 4		138	138	SP	4.33	0.0	1	795	AA
9	CUTLER	DAVIS NO 4		138	138	SP	0.05	0.0	1	954	ACSR
10	CUTLER	DAVIS NO 4		138	138	SP	2.23	0.0	1	954	ACSR
11	CUTLER	DAVIS NO 4		138	138	H	1.09	0.0	2	954	ACSR
12	DAVIS	GOULDS RADIAL		138	138	H	0.15	0.0	2	954	ACSR
13	DAVIS	GOULDS RADIAL		138	138	SP	0.78	0.0	1	954	ACSR
14	DAVIS	GOULDS RADIAL		138	138	SP	1.07	0.0	1	954	ACSR
15	DAVIS	GOULDS RADIAL		138	138	SP	0.80	0.0	2	954	ACSR
16	DAVIS	GOULDS RADIAL		138	138	SP	2.18	0.0	1	954	ACSR
17	DAVIS	GOULDS RADIAL		138	138	SP	4.61	0.0	1	336.4	ACSR
18	DAVIS	GOULDS RADIAL		138	138	SP	0.60	0.0	1	795	ACSR
19	DAVIS	GOULDS RADIAL		138	138	SP	0.38	0.0	1	336.4	ACSR
20	DAVIS	GOULDS RADIAL		138	138	SP	0.16	0.0	1	954	ACSR
21	CUTLER	SOUTH MIAMI NO 1		138	138	SP	6.29	0.0	1	954	ACSR
22	CUTLER	SOUTH MIAMI NO 1		138	138	UG	0.78	0.0	1	2000	CU
23	CUTLER	SOUTH MIAMI NO 1		138	138	SP	1.23	0.0	1	954	ACSR
24	CUTLER	SOUTH MIAMI NO 2		138	138	SP	0.15	0.0	1	600	CUHT
25	CUTLER	SOUTH MIAMI NO 2		138	138	H	0.17	0.0	3	600	CUHT
26	CUTLER	SOUTH MIAMI NO 2		138	138	SP	0.12	0.0	1	600	CUHT
27	CUTLER	SOUTH MIAMI NO 2		138	138	SP	9.27	0.0	1	954	ACSR
28	CUTLER	SOUTH MIAMI NO 2		138	138	SP	3.30	0.0	1	954	ACSR
29	CUTLER	SOUTH MIAMI NO 2		138	138	SP	0.63	0.0	2	954	ACSR
30	COCONUT GROVE	FLAGAMI		138	138	SP	6.45	0.0	1	954	ACSR
31	COCONUT GROVE	FLAGAMI		138	138	SP	0.08	1.42	2	954	ACSR
32	COCONUT GROVE	FLAGAMI		138	138	SP	2.25	0.0	1	954	ACSR
33	COCONUT GROVE	FLAGAMI		138	138	SP	0.0	0.63	2	954	ACSR
34	DAVIS	FLORIDA CITY NO 1		138	138	H	0.0	0.15	2	954	ACSR
35	DAVIS	FLORIDA CITY NO 1		138	138	SP	1.21	0.0	1	795	AA

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1980 JMS
 FPC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)			
2	DAVIS		FLORIDA CITY NO 1	138	138	SP	0.41	0.0	1	795	AA
3	DAVIS		FLORIDA CITY NO 1	138	138	SP	0.0	0.80	2	954	ACSR
4	DAVIS		FLORIDA CITY NO 1	138	138	SP	1.79	0.0	1	954	ACSR
5	DAVIS		FLORIDA CITY NO 1	138	138	SP	12.86	0.0	1	954	ACSR
6	DAVIS		FLORIDA CITY NO 1	138	138	SP	0.06	0.0	1	954	ACSR
7	DAVIS		FLORIDA CITY NO 1	138	138	SP	4.89	0.0	1	336.4	ACSR
8	DAVIS		FLORIDA CITY NO 1	138	138	SP	0.11	0.0	1	336.4	ACSR
9	DAVIS		FLORIDA CITY NO 1	138	138	SP	0.67	0.66	2	336.4	ACSR
10	DAVIS		FLORIDA CITY NO 1	138	138	H	4.99	0.0	1	336.4	ACSR
11	DAVIS		LUCY ST (CITY OF HS)	138	138	SP	0.31	0.0	1	954	ACSR
12	DAVIS		LUCY ST (CITY OF HS)	138	138	SP	0.85	0.0	1	954	ACSR
13	DAVIS		LUCY ST (CITY OF HS)	138	138	SP	13.89	0.0	1	795	AA
14	DAVIS		LUCY ST (CITY OF HS)	138	138	SP	0.06	0.0	1	795	ACSR
15	DAVIS		LUCY ST (CITY OF HS)	138	138	SP	0.24	0.0	1	795	AA
16	DAVIS		LUCY ST (CITY OF HS)	138	138	SP	0.09	0.0	1	795	ACSR
17	FLORIDA CITY		LUCY ST (CITY OF HS)	138	138	SP	0.13	0.0	1	795	ACSR
18	FLORIDA CITY		LUCY ST (CITY OF HS)	138	138	SP	1.00	0.0	1	795	AA
19	DAVIS		FLAGAMI	138	138	H	0.0	1.09	2	954	ACSR
20	DAVIS		FLAGAMI	138	138	SP	0.49	0.0	1	954	ACSR
21	DAVIS		FLAGAMI	138	138	SP	10.58	0.0	1	954	ACSR
22	DAVIS		FLAGAMI	138	138	SP	0.18	0.18	2	954	ACSR
23	DAVIS		FLAGAMI	138	138	SP	1.13	0.0	1	795	ACSR
24	DAVIS		FLAGAMI	138	138	SP	0.02	0.0	1	795	AA
25	COCONUT GROVE		RIVERSIDE	138	138	SP	3.69	0.0	1	795	ACSR
26	COCONUT GROVE		RIVERSIDE	138	138	SP	0.04	0.04	2	795	ACSR
27	COCONUT GROVE		RIVERSIDE	138	138	SP	2.30	0.0	1	795	ACSR
28	COCONUT GROVE		RIVERSIDE	138	138	SP	0.04	0.0	1	954	ACSR
29	AIRPORT		RIVERSIDE	138	138	SP	0.04	0.0	1	350	CUHT
30	AIRPORT		RIVERSIDE	138	138	SP	1.36	0.0	1	556.5	ACSR
31	AIRPORT		RIVERSIDE	138	138	SP	0.0	0.14	2	556.5	ACSR
32	AIRPORT		RIVERSIDE	138	138	SP	0.37	0.0	1	954	ACSR
33	AIRPORT		RIVERSIDE	138	138	SP	2.54	0.0	1	954	ACSR
34	AIRPORT		RIVERSIDE	138	138	H	0.07	0.0	1	954	ACSR
35	AIRPORT		DADE	138	138	SP	0.05	0.0	1	954	ACSR

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1980 JMS
 FPC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	AIRPORT	DADE		138	138	SP	0.07	0.0	1	556.5	ACSR
3	AIRPORT	DADE		138	138	SP	1.38	0.0	1	556.5	ACSR
4	AIRPORT	DADE		138	138	SP	0.77	0.0	1	954	ACSR
5	AIRPORT	DADE		138	138	SP	0.34	0.0	1	600	CUHT
6	AIRPORT	DADE		138	138	SP	0.64	0.0	1	795	AA
7	AIRPORT	DADE		138	138	H	0.0	0.15	2	795	AA
8	AIRPORT	DADE		138	138	SP	0.0	0.30	2	795	AA
9	AIRPORT	DADE		138	138	SP	0.26	0.0	1	795	ACSR
10	AIRPORT	DADE		138	138	H	0.22	0.0	1	795	AA
11	AIRPORT	DADE		138	138	SP	0.0	0.11	2	795	ACSR
12	AIRPORT	DADE		138	138	SP	0.02	0.0	1	1431	ACSR
13	FLAGAMI	RIVERSIDE	NO 1	138	138	SP	4.26	0.0	1	954	ACSR
14	FLAGAMI	RIVERSIDE	NO 1	138	138	SP	0.83	0.0	1	954	ACSR
15	FLAGAMI	RIVERSIDE	NO 1	138	138	SP	0.08	0.0	2	954	ACSR
16	FLAGAMI	RIVERSIDE	NO 2	138	138	SP	3.60	0.0	1	954	ACSR
17	FLAGAMI	RIVERSIDE	NO 2	138	138	SP	0.11	0.0	1	954	ACSR
18	FLAGAMI	RIVERSIDE	NO 2	138	138	SP	1.42	0.08	2	954	ACSR
19	MIAMI	RIVERSIDE		138	138	SP	3.21	0.0	1	954	ACSR
20	MIAMI	RIVERSIDE		138	138	SP	0.06	0.0	2	954	ACSR
21	MIAMI	RIVERSIDE		138	138	UG	2.65	0.0	1	2000	CU
22	MIAMI	MIAMI BCH		138	138	UG	4.94	0.0	1	2000	CU
23	MIAMI	MIAMI BCH		138	138	UG	5.67	0.0	1	1500	CU
24	MIAMI	MIAMI BCH		138	138	UG	0.25	0.0	1	1250	CU
25	DADE	FLAGAMI		138	138	SP	3.26	0.0	1	954	ACSR
26	DADE	FLAGAMI		138	138	H	0.51	0.0	1	954	ACSR
27	DADE	FLAGAMI		138	138	UG	0.37	0.0	1	2000	CU
28	DADE	FLAGAMI		138	138	H	0.15	0.15	2	795	ACSR
29	DADE	FLAGAMI		138	138	SP	0.07	0.0	1	954	ACSR
30	DADE	FLAGAMI		138	138	SP	2.56	0.0	1	795	ACSR
31	DADE	FLAGAMI		138	138	SP	0.61	0.0	1	795	ACSR
32	DADE	FLAGAMI		138	240	H	0.01	0.0	1	795	ACSR
33	DADE	FLAGAMI		138	240	H	0.04	0.0	1	1431	ACSR
34	DADE	GRATIGNY	NO 1	138	138	H	1.71	0.0	1	795	ACSR
35	DADE	GRATIGNY	NO 1	138	138	SP	2.09	0.0	1	795	ACSR

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1980 JMS
 FPC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	DADE		GRATIGNY NO 2	138	138	SP	3.48	0.0	1	600	CUHT
3	DADE		GRATIGNY NO 2	138	138	SP	1.03	0.0	1	600	CUHT
4	DADE		GRATIGNY NO 2	138	138	SP	0.76	0.0	1	795	AA
5	DADE		GRATIGNY NO 2	138	138	SP	0.15	0.0	1	795	ACSR
6	DADE		GRATIGNY NO 2	138	138	SP	1.96	0.0	1	954	ACSR
7	DADE		GRATIGNY NO 2	138	138	SP	0.26	0.26	2	954	ACSR
8	DADE		GRATIGNY NO 2	138	138	SP	4.25	0.0	1	954	ACSR
9	DADE		LITTLE RIVER NO 2	138	138	H	0.05	0.0	1	1431	ACSR
10	DADE		LITTLE RIVER NO 2	138	138	SP	0.13	0.0	1	954	ACSR
11	DADE		LITTLE RIVER NO 2	138	138	H	0.18	0.0	1	600	CUHT
12	DADE		LITTLE RIVER NO 2	138	138	SP	4.88	0.0	1	600	CUHT
13	DADE		LITTLE RIVER NO 2	138	138	SP	2.73	0.0	1	795	ACSR
14	DADE		LITTLE RIVER NO 2	138	138	SP	0.11	0.0	2	795	ACSR
15	DADE		LITTLE RIVER NO 2	138	138	SP	0.90	0.0	1	795	AA
16	DADE		LITTLE RIVER NO 2	138	138	SP	0.0	0.12	2	4/0	CU
17	DADE		LITTLE RIVER NO 2	138	138	SP	0.48	0.0	1	4/0	CU
18	DADE		LITTLE RIVER NO 2	138	138	SP	0.67	0.0	1	266	CU
19	DADE		LITTLE RIVER NO 2	138	138	SP	0.02	0.0	1	350	CUHT
20	DADE		LITTLE RIVER NO 2	138	138	SP	0.13	0.0	1	336.4	ACSR
21	DADE		LITTLE RIVER NO 3	138	138	H	0.05	0.0	1	1431	ACSR
22	DADE		LITTLE RIVER NO 3	138	138	SP	2.88	0.0	1	795	ACSR
23	DADE		LITTLE RIVER NO 3	138	138	SP	0.41	0.0	2	795	ACSR
24	DADE		LITTLE RIVER NO 3	138	138	H	0.15	0.0	2	795	ACSR
25	DADE		LITTLE RIVER NO 3	138	138	SP	0.20	0.0	1	600	CUHT
26	DADE		LITTLE RIVER NO 3	138	138	SP	4.49	0.0	1	795	AA
27	DADE		LITTLE RIVER NO 3	138	138	SP	0.27	0.0	2	795	AA
28	DADE		LITTLE RIVER NO 3	138	138	SP	0.27	0.0	2	795	AA
29	DADE		LITTLE RIVER NO 3	138	138	H	0.22	0.0	2	795	AA
30	DADE		LITTLE RIVER NO 3	138	138	SP	0.76	0.0	1	4/0	CU
31	LITTLE RIVER		MARKET	138	138	SP	0.0	0.27	2	795	AA
32	LITTLE RIVER		MARKET	138	138	H	0.0	0.22	2	795	AA
33	LITTLE RIVER		MARKET	138	138	SP	0.0	0.27	2	795	AA
34	LITTLE RIVER		MARKET	138	138	SP	0.14	0.0	1	795	AA
35	LITTLE RIVER		MARKET	138	138	SP	2.99	0.0	1	795	AA

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1980 JMS
 FPC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	LITTLE RIVER	MARKET		138	138	SP	0.13	0.0	1	954	ACSR
3	LITTLE RIVER	MARKET		138	138	SP	0.53	0.0	1	795	ACSR
4	MARKET	RAILWAY		138	138	SP	2.11	0.0	1	954	ACSR
5	MARKET	RAILWAY		138	138	SP	0.02	0.0	1	795	ACSR
6	MARKET	RAILWAY		138	138	SP	0.70	0.0	1	954	ACSR
7	MARKET	RAILWAY		138	138	UG	0.72	0.0	1	2000	CU
8	MIAMI	RAILWAY NO 1		138	138	UG	1.16	0.0	1	2000	CU
9	MIAMI	RAILWAY NO 2		138	138	UG	1.20	0.0	1	2000	CU
10	INDIAN CREEK	LITTLE RIVER		138	138	UG	4.72	0.0	1	2000	CU
11	INDIAN CREEK	LITTLE RIVER		138	138	SP	1.24	0.0	1	1431	ACSR
12	40TH STREET	LITTLE RIVER		138	138	UG	2.47	0.0	1	2000	CU
13	40TH STREET	LITTLE RIVER		138	138	UG	3.63	0.0	1	1250	CU
14	GRATIGNY	LAUDERDALE NO 1		138	138	H	18.76	0.0	1	795	ACSR
15	GRATIGNY	LAUDERDALE NO 1		138	138	H	0.03	0.0	1	600	CUHT
16	LAUDERDALE PLANT	LITTLE RIVER NO 1		138	138	SP	2.50	0.0	1	1431	ACSR
17	LAUDERDALE PLANT	LITTLE RIVER NO 1		138	138	SP	2.78	0.0	1	1431	ACSR
18	LAUDERDALE PLANT	LITTLE RIVER NO 1		138	138	SP	2.08	0.0	1	2-350B	CUHT
19	LAUDERDALE PLANT	LITTLE RIVER NO 1		138	138	SP	0.73	0.0	1	2-350B	CUHT
20	LAUDERDALE PLANT	LITTLE RIVER NO 1		138	138	SP	0.03	0.0	1	2-556B	AA
21	LAUDERDALE PLANT	LITTLE RIVER NO 1		138	138	SP	1.45	0.0	1	2-556B	AA
22	LAUDERDALE PLANT	LITTLE RIVER NO 1		138	138	H	0.80	0.0	1	2-556B	AA
23	LAUDERDALE PLANT	LITTLE RIVER NO 1		138	138	SP	6.76	0.0	1	2-556P	AA
24	LAUDERDALE PLANT	LITTLE RIVER NO 1		138	138	SP	0.19	0.0	1	2-556P	AA
25	LAUDERDALE PLANT	LITTLE RIVER NO 1		138	138	SP	0.27	0.0	2	1431	ACSR
26	LAUDERDALE PLANT	LITTLE RIVER NO 1		138	138	SP	0.26	0.0	1	350	CUHT
27	LAUDERDALE PLANT	LITTLE RIVER NO 2		138	138	SP	0.38	0.0	1	795	AA
28	LAUDERDALE PLANT	LITTLE RIVER NO 2		138	138	SP	0.49	0.0	1	795	ACSR
29	LAUDERDALE PLANT	LITTLE RIVER NO 2		138	138	SP	3.00	0.0	1	795	ACSR
30	LAUDERDALE PLANT	LITTLE RIVER NO 2		138	138	SP	2.23	0.0	1	954	ACSR
31	LAUDERDALE PLANT	LITTLE RIVER NO 2		138	138	SP	15.82	0.0	1	954	ACSR
32	LAUDERDALE PLANT	LITTLE RIVER NO 2		138	138	SP	0.49	0.0	1	954	ACSR
33	LAUDERDALE PLANT	LITTLE RIVER NO 2		138	138	SP	2.73	0.0	1	556.5	ACSR
34	LAUDERDALE PLANT	LITTLE RIVER NO 2		138	138	SP	0.02	0.02	2	1431	ACSR
35	LAUDERDALE PLANT	LITTLE RIVER NO 2		138	138	SP	1.91	0.0	1	556.5	AA

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1980 JMS
 FPC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	DESIGNATION		VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
	FROM (A)	TO (B)	OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	LAUDERDALE PLANT	LITTLE RIVER NO 2	138	138	H	0.02	0.0	1	954	ACSR
3	LAUDERDALE PLANT	LITTLE RIVER NO 2	138	240	H	0.02	0.0	1	1431	ACSR
4	LAUDERDALE PLANT	LITTLE RIVER NO 2	138	240	H	0.0	0.83	2	1431	ACSR
5	ARCH CREEK	NORMANDY CABLE	138	138	UG	2.34	0.0	1	2000	CU
6	ARCH CREEK	NORMANDY CABLE	138	138	UG	1.45	0.0	1	1500	CU
7	ARCH CREEK	GREYNOLDS	138	138	SP	3.51	0.0	1	954	ACSR
8	ARCH CREEK	GREYNOLDS	138	138	H	0.0	0.06	2	954	ACSR
9	ARCH CREEK	GREYNOLDS	138	138	UG	1.02	0.0	1	2000	CU
10	ARCH CREEK	LAUDERDALE	138	138	SP	4.13	0.0	1	954	ACSR
11	ARCH CREEK	LAUDERDALE	138	138	SP	1.27	0.0	1	954	ACSR
12	ARCH CREEK	LAUDERDALE	138	138	SP	3.05	0.0	1	1431	ACSR
13	ARCH CREEK	LAUDERDALE	138	138	SP	0.01	0.0	1	1431	ACSR
14	ARCH CREEK	LAUDERDALE	138	138	SP	0.18	0.0	1	2-556B	AA
15	ARCH CREEK	LAUDERDALE	138	138	SP	2.01	0.0	1	2-556B	AA
16	ARCH CREEK	LAUDERDALE	138	138	H	2.69	0.0	1	2-556B	AA
17	ARCH CREEK	LAUDERDALE	138	138	H	1.38	1.70	2	1431	ACSR
18	ARCH CREEK	LAUDERDALE	138	138	UG	1.02	0.0	1	2000	CU
19	HAULOVER	NORMANDY	138	138	UG	2.00	0.0	1	2000	CU
20	GREYNOLDS	HAULOVER	138	138	SP	3.90	0.0	1	350	CUHT
21	GREYNOLDS	LAUDERDALE NO 1	138	138	H	0.13	0.0	1	954	ACSR
22	GREYNOLDS	LAUDERDALE NO 1	138	138	H	0.06	0.0	2	954	ACSR
23	GREYNOLDS	LAUDERDALE NO 1	138	138	SP	10.94	0.0	1	954	ACSR
24	GREYNOLDS	LAUDERDALE NO 1	138	138	SP	0.14	0.15	2	954	ACSR
25	GREYNOLDS	LAUDERDALE NO 1	138	138	SP	1.31	0.0	1	954	ACSR
26	GREYNOLDS	LAUDERDALE NO 1	138	138	H	1.79	0.0	2	954	ACSR
27	GREYNOLDS	LAUDERDALE NO 1	138	138	H	0.19	0.0	1	1431	ACSR
28	GREYNOLDS	LAUDERDALE NO 1	138	240	H	0.03	0.0	1	900	CUHT
29	GREYNOLDS	LAUDERDALE NO 2	138	138	UG	1.76	0.0	1	2000	CU
30	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	4.01	0.0	1	954	ACSR
31	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.41	0.0	1	954	ACSR
32	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.04	0.0	1	1/0	CU
33	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	2.44	0.0	1	556.5	ACSR
34	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.27	0.0	1	954	ACSR
35	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	2.26	0.0	1	350	CUHT

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1980 JMS
 FPC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	1.07	0.0	1	350	CUHT
3	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.41	0.0	2	350	CUHT
4	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.22	0.0	1	795	ACSR
5	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	1.76	0.0	2	795	ACSR
6	GREYNOLDS	LAUDERDALE NO 2	138	138	H	2.95	0.0	2	795	ACSR
7	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.29	0.0	1	795	ACSR
8	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.80	0.0	1	954	ACSR
9	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.0	1.62	2	795	ACSR
10	HOLLYWOOD	PORT EVERGLADES	138	138	SP	4.25	0.0	1	795	AA
11	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.20	0.0	1	795	ACSR
12	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.06	0.0	1	795	AA
13	HOLLYWOOD	PORT EVERGLADES	138	138	H	0.05	0.0	1	795	AA
14	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.16	0.0	1	900	CUHT
15	HOLLYWOOD	PORT EVERGLADES	138	138	H	0.11	0.0	2	900	CUHT
16	FT LAUDERDALE	PORT EVERGLADES	138	138	SP	0.18	0.0	1	900	CUHT
17	FT LAUDERDALE	PORT EVERGLADES	138	138	H	0.0	0.11	2	900	CUHT
18	FT LAUDERDALE	PORT EVERGLADES	138	138	SP	0.92	0.0	1	1691	AAAC
19	FT LAUDERDALE	PORT EVERGLADES	138	138	SP	0.12	0.0	1	1691	AAAC
20	FT LAUDERDALE	PORT EVERGLADES	138	138	SP	1.53	0.0	1	1431	ACSR
21	FT LAUDERDALE	PORT EVERGLADES	138	138	SP	1.53	0.0	1	1431	ACSR
22	BROWARD	OAKLAND PARK NO 1	138	138	SP	0.15	0.0	1	1431	ACSR
23	BROWARD	OAKLAND PARK NO 1	138	138	SP	0.85	0.0	2	1431	ACSR
24	BROWARD	OAKLAND PARK NO 1	138	138	SP	2.13	0.0	1	954	ACSR
25	BROWARD	OAKLAND PARK NO 1	138	138	SP	5.43	0.0	1	954	ACSR
26	BROWARD	OAKLAND PARK NO 1	138	138	SP	0.08	0.08	2	954	ACSR
27	BROWARD	OAKLAND PARK NO 1	138	138	SP	0.54	0.0	1	2-55 6B	AA
28	FT LAUDERDALE	OAKLAND PARK NO 1	138	138	SP	2.29	0.0	1	1431	ACSR
29	FT LAUDERDALE	OAKLAND PARK NO 1	138	138	SP	1.42	0.0	1	1431	ACSR
30	FT LAUDERDALE	OAKLAND PARK NO 1	138	138	SP	0.0	0.85	2	1431	ACSR
31	FT LAUDERDALE	OAKLAND PARK NO 2	138	138	SP	0.94	0.0	1	1431	ACSR
32	FT LAUDERDALE	OAKLAND PARK NO 2	138	138	SP	1.37	0.0	1	1431	ACSR
33	FT LAUDERDALE	OAKLAND PARK NO 2	138	138	SP	2.63	0.0	1	954	ACSR
34	FT LAUDERDALE	OAKLAND PARK NO 2	138	138	SP	0.28	0.0	1	954	ACSR
35	BROWARD	OAKLAND PARK NO 2	138	138	SP	7.97	0.0	1	954	ACSR

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1980 JMS
 FPC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	BROWARD	OAKLAND PARK NO 2	138	138	SP	2.90	0.0	1	954	ACSR
3	BROWARD	OAKLAND PARK NO 2	138	138	SP	1.69	0.0	1	954	ACSR
4	BROWARD	OAKLAND PARK NO 2	138	138	H	0.08	0.0	1	954	ACSR
5	BROWARD	OAKLAND PARK NO 2	138	138	H	0.0	0.52	2	954	ACSR
6	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	0.0	0.38	2	954	ACSR
7	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	2.21	0.0	1	795	AA
8	HOLLYWOOD	LAUDERDALE PLANT	138	138	H	0.0	2.50	2	795	AA
9	HOLLYWOOD	LAUDERDALE PLANT	138	138	H	0.0	1.50	2	954	ACSR
10	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	1.24	0.0	1	954	ACSR
11	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	1.19	0.0	1	795	AA
12	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	0.0	0.25	2	954	ACSR
13	FT LAUDERDALE	LAUDERDALE PLANT	138	138	SP	1.46	0.0	1	1431	ACSR
14	FT LAUDERDALE	LAUDERDALE PLANT	138	138	H	0.51	0.0	1	2-556B	ACSR
15	FT LAUDERDALE	LAUDERDALE PLANT	138	138	SP	1.83	0.0	1	2-556B	AA
16	FT LAUDERDALE	LAUDERDALE PLANT	138	138	SP	2.76	0.0	1	2-556B	ACSR
17	FT LAUDERDALE	LAUDERDALE PLANT	138	138	SP	1.94	0.0	1	1431	ACSR
18	BROWARD	LAUDERDALE PLT NO 1	138	138	H	4.11	0.0	1	954	ACSR
19	BROWARD	LAUDERDALE PLT NO 1	138	138	H	4.28	0.0	1	2-336B	ACSR
20	BROWARD	LAUDERDALE PLT NO 1	138	240	H	0.0	1.15	2	954	ACSR
21	BROWARD	LAUDERDALE PLT NO 1	138	138	H	9.73	0.0	1	2-336B	ACSR
22	BROWARD	LAUDERDALE PLT NO 1	138	138	H	0.02	0.0	1	1431	ACSR
23	BROWARD	LAUDERDALE PLT NO 1	138	138	SP	0.06	0.0	1	1431	ACSR
24	BROWARD	LAUDERDALE PLT NO 1	138	138	H	0.16	0.0	1	954	ACSR
25	BROWARD	LAUDERDALE PLT NO 1	138	138	SP	0.05	0.0	1	954	ACSR
26	BROWARD	LAUDERDALE PLT NO 1	138	138	SP	0.05	0.0	1	954	ACSR
27	BROWARD	DEERFIELD NO 1	138	138	SP	0.34	0.0	1	1431	ACSR
28	BROWARD	DEERFIELD NO 1	138	240	SP	0.07	0.0	1	1431	ACSR
29	BROWARD	DEERFIELD NO 1	138	138	SP	0.63	0.0	1	1431	ACSR
30	BROWARD	DEERFIELD NO 1	138	138	SP	3.78	0.0	1	954	ACSR
31	BROWARD	LAUDERDALE PLT NO 2	138	138	H	2.17	0.0	1	954	ACSR
32	BROWARD	LAUDERDALE PLT NO 2	138	138	SP	19.09	0.0	1	954	ACSR
33	BROWARD	LAUDERDALE PLT NO 2	138	138	SP	0.94	0.0	1	954	ACSR
34	BROWARD	LAUDERDALE PLT NO 2	138	138	SP	0.32	0.0	1	1431	ACSR
35	BROWARD	RANCH	138	138	H	4.39	0.0	1	954	ACSR

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1980 JMS
 FPC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)			
2	BROWARD	RANCH	138	138	H	27.38	0.0	1	2-336B	ACSR
3	BROWARD	RANCH	138	240	H	4.50	4.50	2	1431	ACSR
4	BROWARD	DEERFIELD NO 2	138	138	H	0.07	0.0	1	954	ACSR
5	BROWARD	DEERFIELD NO 2	138	138	H	0.52	0.0	2	954	ACSR
6	BROWARD	DEERFIELD NO 2	138	138	SP	0.44	0.0	1	954	ACSR
7	BROWARD	DEERFIELD NO 2	138	138	SP	2.67	0.0	1	2-556B	AA
8	BROWARD	DEERFIELD NO 2	138	138	SP	0.12	0.0	1	1431	ACSR
9	BROWARD	DEERFIELD NO 2	138	138	SP	3.86	0.0	1	954	ACSR
10	BROWARD	DEERFIELD NO 2	138	138	SP	0.03	0.0	1	2-556B	AA
11	DEERFIELD	YAMATO	138	138	SP	0.62	0.0	1	954	ACSR
12	DEERFIELD	YAMATO	138	138	SP	13.17	0.0	1	954	ACSR
13	DEERFIELD	YAMATO	138	138	H	0.53	0.53	2	954	ACSR
14	DEERFIELD	YAMATO	138	138	H	1.00	1.00	2	954	ACSR
15	DEERFIELD	YAMATO	138	138	SP	0.05	0.03	2	954	ACSR
16	YAMATO	HYPOLUXO(LAKE WORTH)	138	138	SP	0.0	0.02	2	954	ACSR
17	YAMATO	HYPOLUXO(LAKE WORTH)	138	138	SP	2.26	0.0	1	954	ACSR
18	YAMATO	HYPOLUXO(LAKE WORTH)	138	138	SP	0.03	0.0	1	954	ACSR
19	YAMATO	HYPOLUXO(LAKE WORTH)	138	138	SP	0.44	0.0	1	954	ACSR
20	YAMATO	HYPOLUXO(LAKE WORTH)	138	138	SP	13.17	0.0	1	954	ACSR
21	YAMATO	HYPOLUXO(LAKE WORTH)	138	138	SP	0.05	0.05	2	954	ACSR
22	RANCH	WEST PALM BEACH	138	138	H	4.81	0.0	1	954	ACSR
23	RANCH	WEST PALM BEACH	138	138	SP	7.75	0.0	1	954	ACSR
24	RANCH	WEST PALM BEACH	138	138	SP	2.54	0.0	1	2-556P	ACSR
25	RANCH	WEST PALM BEACH	138	138	SP	3.48	0.0	1	954	ACSR
26	RANCH	WEST PALM BEACH	138	138	SP	0.02	0.0	1	350	CUHT
27	RANCH	HYPOLUXO(LAKE WORTH)	138	138	SP	11.95	0.0	1	954	ACSR
28	RANCH	HYPOLUXO(LAKE WORTH)	138	138	H	4.89	0.0	1	954	ACSR
29	RANCH	HYPOLUXO(LAKE WORTH)	138	138	SP	3.27	0.0	1	954	ACSR
30	RANCH	RIVIERA NO 1	138	138	H	0.04	0.0	1	1431	ACSR
31	RANCH	RIVIERA NO 1	138	138	H	11.25	0.0	1	2-556B	ACSR
32	RANCH	RIVIERA NO 1	138	138	H	2.99	0.0	1	2-350B	CUHT
33	RANCH	RIVIERA NO 1	138	138	T	0.27	0.0	1	2-350B	CUHT
34	RANCH	RIVIERA NO 2	138	138	H	13.59	0.0	1	1431	ACSR
35	RANCH	RIVIERA NO 2	138	138	H	0.67	0.0	1	900	CUHT

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1980 JMS
 FPC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)			
2	RANCH		RIVIERA NO 2	138	138	T	0.27	0.0	1	900	CUHT
3	RANCH		RIVIERA NO 3	138	138	H	0.02	0.0	1	900	CUHT
4	RANCH		RIVIERA NO 3	138	138	H	13.67	0.0	1	1431	ACSR
5	RANCH		RIVIERA NO 3	138	138	SP	0.69	0.0	1	900	CUHT
6	RANCH		RIVIERA NO 3	138	138	T	0.27	0.0	1	900	CUHT
7	RIVIERA		WEST PALM BCH	138	138	SP	0.03	0.0	1	1431	ACSR
8	RIVIERA		WEST PALM BCH	138	138	H	3.78	0.0	1	2-350B	CUHT
9	RIVIERA		WEST PALM BCH	138	138	H	0.58	0.0	1	1431	ACSR
10	RIVIERA		WEST PALM BCH	138	138	H	0.03	0.0	1	900	CUHT
11	RIVIERA		WEST PALM BCH	138	138	H	3.96	0.0	1	2-556B	ACSR
12	RIVIERA		WEST PALM BCH	138	138	H	0.55	0.0	2	2-350B	CUHT
13	RIVIERA		WEST PALM BCH	138	138	SP	0.64	0.0	1	1091	AAAC
14	RIVIERA		WEST PALM BCH	138	138	T	0.27	0.0	1	1691	AAAC
15	PLUMOSUS		RIVIERA NO 1	138	138	SP	0.03	0.0	1	600	CUHT
16	PLUMOSUS		RIVIERA NO 1	138	138	T	0.32	0.0	1	350	CUHT
17	PLUMOSUS		RIVIERA NO 1	138	138	SP	0.66	0.0	1	350	CUHT
18	PLUMOSUS		RIVIERA NO 1	138	138	H	0.0	0.55	2	336.4	ACSR
19	PLUMOSUS		RIVIERA NO 1	138	138	SP	12.27	0.0	1	336.4	ACSR
20	PLUMOSUS		RIVIERA NO 1	138	138	SP	0.08	0.0	1	336.4	ACSR
21	PLUMOSUS		RIVIERA NO 1	138	138	SP	0.89	0.0	1	556.5	ACSR
22	PLUMOSUS		RIVIERA NO 1	138	138	SP	0.14	0.0	1	795	ACSR
23	PLUMOSUS		RIVIERA NO 2	138	138	SP	5.40	0.0	1	927.2	AAAC
24	PLUMOSUS		RIVIERA NO 2	138	138	SP	6.17	0.0	1	927.2	AAAC
25	PLUMOSUS		RIVIERA NO 2	138	138	SP	0.01	0.01	2	927.2	AAAC
26	PLUMOSUS		RIVIERA NO 2	138	138	SP	1.71	0.0	1	927.2	AAAC
27	MIDWAY		PLUMOSUS	138	138	SP	39.13	0.0	1	795	ACSR
28	MIDWAY		PLUMOSUS	138	138	SP	0.64	0.0	1	556.5	ACSR
29	MIDWAY		PLUMOSUS	138	138	H	0.27	0.0	1	350	CUHT
30	MIDWAY		PLUMOSUS	138	138	SP	0.42	0.0	1	350	CUHT
31	MIDWAY		PLUMOSUS	138	138	SP	0.57	0.0	1	954	ACSR
32	MIDWAY		PLUMOSUS	138	138	H	5.10	0.0	1	954	ACSR
33	MIDWAY		PLUMOSUS	138	138	SP	6.34	0.0	1	795	ACSR
34	MIDWAY		HARTMAN (CFP)	138	138	SP	0.26	0.0	1	954	ACSR
35	MIDWAY		HARTMAN (CFP)	138	138	H	3.49	0.0	1	954	ACSR

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1980 JMS
 FPC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE (I)
2	MIDWAY	HARTMAN (CFP)	138	138	SP	3.58	0.0	1	954	ACSR
3	HARTMAN (CFP)	WEST (CVB)	138	138	SP	17.69	0.0	1	954	ACSR
4	HARTMAN (CFP)	WEST (CVB)	138	138	SP	0.32	0.0	1	556.5	ACSR
5	HARTMAN (CFP)	WEST (CVB)	138	138	SP	1.80	0.0	1	556.5	ACSR
6	MALABAR	WEST (CVB)	138	138	SP	31.18	0.0	1	954	ACSR
7	MALABAR	WEST (CVB)	138	240	SP	0.01	0.0	1	954	ACSR
8	MALABAR	WEST (CVB)	138	138	H	0.31	0.0	1	1127	AAAC
9	MALABAR	WEST (CVB)	138	138	SP	0.10	0.0	1	1127	AAAC
10	MALABAR	WEST (CVB)	138	138	H	0.02	0.0	1	954	ACSR
11	MALABAR	WEST (CVB)	138	138	SP	2.00	0.0	1	954	ACSR
12	MALABAR	WEST (CVB)	138	138	SP	0.15	0.0	2	954	ACSR
13	MALABAR	WEST (CVB)	138	138	H	6.23	0.0	1	795	ACSR
14	EAU GALLIE	MALABAR NO 1	138	138	H	6.31	0.0	1	795	ACSR
15	EAU GALLIE	MALABAR NO 1	138	138	SP	1.81	0.0	1	795	ACSR
16	EAU GALLIE	MALABAR NO 1	138	138	SP	6.54	0.0	1	795	ACSR
17	EAU GALLIE	MALABAR NO 1	138	138	SP	0.01	0.0	1	795	AA
18	EAU GALLIE	MALABAR NO 1	138	138	SP	1.62	0.0	1	2-450B	AA
19	EAU GALLIE	MALABAR NO 1	138	138	SP	0.16	0.0	1	2-350B	CUHT
20	EAU GALLIE	MALABAR NO 1	138	138	SP	0.02	0.0	1	350	CUHT
21	EAU GALLIE	MALABAR NO 1	138	138	SP	0.0	0.15	2	795	ACSR
22	EAU GALLIE	MALABAR NO 2	138	138	SP	1.93	0.0	1	795	ACSR
23	EAU GALLIE	MALABAR NO 2	138	138	SP	9.79	0.0	1	795	ACSR
24	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	6.23	0.0	1	954	ACSR
25	MALABAR	INDIAN HARBOR RADIAL	138	138	H	1.05	0.0	1	954	ACSR
26	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	0.33	0.0	1	1127	AAAC
27	MALABAR	INDIAN HARBOR RADIAL	138	240	H	2.31	0.0	1	1127	AAAC
28	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	7.82	0.0	1	927.2	AAAC
29	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	0.08	0.0	1	1127	AAAC
30	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	0.0	0.26	2	1127	AAAC
31	COCOA BEACH	EAU GALLIE	138	138	SP	0.02	0.0	1	954	ACSR
32	COCOA BEACH	EAU GALLIE	138	138	SP	6.93	0.0	1	1127	AAAC
33	COCOA BEACH	EAU GALLIE	138	138	H	0.48	0.0	1	1127	AAAC
34	COCOA BEACH	EAU GALLIE	138	138	SP	0.26	0.0	2	1127	AAAC
35	COCOA BEACH	EAU GALLIE	138	138	SP	0.22	0.0	1	1127	AAAC

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1980 JMS
 FPC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	COCOA BEACH		EAU GALLIE	138	138	SP	0.48	0.0	1	350	CUHT
3	COCOA BEACH		EAU GALLIE	138	138	UG	0.98	0.0	1	1250	CU
4	COCOA BEACH		EAU GALLIE	138	138	H	3.65	0.0	1	350	CUHT
5	COCOA BEACH		EAU GALLIE	138	138	SP	0.01	0.0	1	350	CUHT
6	COCOA BEACH		EAU GALLIE	138	138	SP	6.41	0.0	1	652.4	AAAC
7	BREVARD		EAU GALLIE	138	138	SP	0.56	0.0	1	954	ACSR
8	BREVARD		EAU GALLIE	138	138	SP	17.91	0.0	1	954	ACSR
9	BREVARD		EAU GALLIE	138	138	SP	0.06	0.0	2	954	ACSR
10	BREVARD		EAU GALLIE	138	138	SP	0.0	0.07	2	350	CUHT
11	BREVARD		EAU GALLIE	138	138	SP	0.06	0.0	1	350	CUHT
12	BREVARD		EAU GALLIE	138	138	SP	4.14	0.0	1	556.5	AA
13	BREVARD		EAU GALLIE	138	138	SP	0.12	0.0	1	556.5	ACSR
14	BREVARD		EAU GALLIE	138	138	H	1.00	0.0	1	556.5	ACSR
15	BREVARD		COCOA BEACH	138	138	H	2.60	0.0	1	556.5	ACSR
16	BREVARD		COCOA BEACH	138	138	SP	2.06	0.0	1	954	ACSR
17	BREVARD		COCOA BEACH	138	138	SP	2.77	0.0	1	954	ACSR
18	BREVARD		COCOA BEACH	138	138	SP	1.90	0.0	1	350	CUHT
19	BREVARD		COCOA BEACH	138	138	H	0.81	0.0	1	350	CUHT
20	BREVARD		COCOA BEACH	138	138	SP	0.48	0.0	1	350	CUHT
21	BREVARD		COCOA BEACH	138	138	H	0.12	0.12	2	350	CUHT
22	BREVARD		COCOA BEACH	138	138	SP	3.93	0.0	1	4/0	CUHT
23	BREVARD		COCOA BEACH	138	138	H	0.28	0.0	1	4/0	CUHT
24	BREVARD		COCOA BEACH	138	138	SP	0.53	0.0	2	556.5	AA
25	BREVARD		COCOA BEACH	138	138	SP	0.02	0.0	1	556.5	AA
26	COCOA BEACH		SOUTH CAPE	138	138	SP	0.02	0.0	1	600	CUHT
27	COCOA BEACH		SOUTH CAPE	138	138	SP	5.43	0.0	1	927.2	AAAC
28	COCOA BEACH		SOUTH CAPE	138	138	SP	2.38	0.0	1	927.2	AAAC
29	COCOA BEACH		SOUTH CAPE	138	138	H	0.09	0.0	1	927.2	AAAC
30	RANCH		SOUTH BAY	138	138	H	0.04	0.0	1	350	CUHT
31	RANCH		SOUTH BAY	138	138	H	29.03	0.0	1	556.5	ACSR
32	RANCH		SOUTH BAY	138	138	H	0.0	2.40	2	556.5	ACSR
33	FT MYERS PLANT		SOUTH BAY	138	138	H	67.39	0.0	1	556.5	ACSR
34	FT MYERS PLANT		SOUTH BAY	138	138	H	0.10	0.0	1	350	CUHT
35	FT MYERS PLANT		SOUTH BAY	138	138	H	0.02	0.0	1	556.5	ACSR

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1980 JMS
 FPC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	ALICO	FT MYERS PLANT NO 1	138	138	SP	2.85	0.0	1	954	ACSR	
3	ALICO	FT MYERS PLANT NO 1	138	138	SP	0.04	0.0	1	954	ACSR	
4	ALICO	FT MYERS PLANT NO 1	138	138	H	5.30	0.0	1	556.5	ACSK	
5	ALICO	FT MYERS PLANT NO 1	138	138	H	15.14	0.0	1	954	ACSR	
6	ALICO	FT MYERS PLANT NO 1	138	138	SP	0.85	0.0	1	795	ACSR	
7	ALICO	FT MYERS PLANT NO 1	138	138	SP	1.35	0.0	1	795	ACSR	
8	ALICO	FT MYERS PLANT NO 1	138	138	SP	0.01	0.01	2	795	ACSR	
9	ALICO	FT MYERS PLANT NO 1	138	138	H	0.01	0.0	1	4/0	CUHT	
10	ALICO	FT MYERS PLANT NO 1	138	138	H	6.00	0.0	1	336.4	ACSR	
11	ALICO	FT MYERS PLANT NO 1	138	138	SP	0.95	0.0	1	556.5	ACSK	
12	ALICO	FT MYERS PLANT NO 2	138	138	SP	0.11	0.0	1	954	ACSR	
13	ALICO	FT MYERS PLANT NO 2	138	138	SP	3.22	0.0	1	954	ACSR	
14	ALICO	FT MYERS PLANT NO 2	138	138	H	9.22	0.0	1	954	ACSR	
15	ALICO	FT MYERS PLANT NO 2	138	138	H	0.0	5.22	2	954	ACSR	
16	ALICO	FT MYERS PLANT NO 2	138	138	H	0.0	0.37	2	954	ACSR	
17	ALICO	FT MYERS PLANT NO 2	138	138	SP	0.81	0.0	1	336.4	ACSR	
18	COLLIER	FT MYERS PLANT	138	138	SP	0.03	0.0	1	954	ACSR	
19	COLLIER	FT MYERS PLANT	138	138	SP	0.34	0.0	1	954	ACSR	
20	COLLIER	FT MYERS PLANT	138	138	H	34.78	0.0	1	954	ACSR	
21	COLLIER	FT MYERS PLANT	138	240	H	0.44	0.0	1	954	ACSR	
22	COLLIER	FT MYERS PLANT	138	240	SP	0.73	0.0	1	954	ACSR	
23	COLLIER	FT MYERS PLANT	138	240	H	0.26	0.0	1	954	ACSR	
24	COLLIER	FT MYERS PLANT	138	138	H	0.64	0.0	1	954	ACSR	
25	ALICO	NAPLES	138	138	H	1.00	0.0	1	954	ACSR	
26	ALICO	NAPLES	138	138	H	3.80	0.0	1	795SAC	AW	
27	ALICO	NAPLES	138	138	SP	1.15	0.0	1	336.4	ACSR	
28	ALICO	NAPLES	138	138	H	16.27	0.0	1	336.4	ACSR	
29	ALICO	NAPLES	138	138	SP	0.08	0.0	1	336.4	ACSR	
30	ALICO	NAPLES	138	138	SP	0.22	0.0	1	954	ACSR	
31	ALICO	NAPLES	138	138	SP	3.03	0.0	1	795	ACSR	
32	COLLIER	NAPLES	138	138	H	1.80	0.0	1	954	ACSR	
33	COLLIER	NAPLES	138	138	SP	2.24	0.0	1	954	ACSR	
34	COLLIER	CAPRI RADIAL	138	138	SP	0.04	0.0	1	795	ACSR	
35	COLLIER	CAPRI RADIAL	138	138	H	11.42	0.0	1	795	ACSR	

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1980 JMS
 FPC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	COLLIER	CAPRI RADIAL		138	138	SP	0.25	0.0	1	795	ACSR
3	COLLIER	CAPRI RADIAL		138	138	H	0.03	0.0	1	795	ACSR
4	FT MYERS PLANT	LEE CO-OP	RADIAL	138	138	H	0.96	0.0	1	556.5	ACSR
5	FT MYERS PLANT	LEE CO-OP	RADIAL	138	240	H	7.37	0.0	1	954	ACSR
6	FT MYERS PLANT	LEE CO-OP	RADIAL	138	138	SP	0.05	0.0	1	954	ACSR
7	FT MYERS PLANT	LEE CO-OP	RADIAL	138	138	H	0.03	0.0	1	336.4	ACSR
8	FT MYERS PLANT	LEE CO-OP	RADIAL	138	138	H	0.07	0.0	1	954	ACSR
9	FT MYERS PLANT	FT MYERS SUB	RADIAL	138	138	SP	0.52	0.0	1	954	ACSR
10	FT MYERS PLANT	FT MYERS SUB	RADIAL	138	138	H	5.22	0.0	2	954	ACSR
11	FT MYERS PLANT	FT MYERS SUB	RADIAL	138	138	H	0.37	0.0	2	954	ACSR
12	FT MYERS PLANT	FT MYERS SUB	RADIAL	138	138	SP	1.86	0.0	1	954	ACSR
13	CHARLOTTE	RINGLING		138	138	H	0.11	0.0	1	556.5	ACSR
14	CHARLOTTE	RINGLING		138	138	H	0.02	0.0	1	556.5	ACSR
15	CHARLOTTE	RINGLING		138	138	H	37.68	0.0	1	556.5	ACSR
16	CHARLOTTE	RINGLING		138	138	H	0.0	7.00	2	556.5	ACSR
17	CHARLOTTE	RINGLING		138	138	H	0.03	0.0	1	350	CUHT
18	VENICE	VENICE DIST		138	138	H	0.0	0.14	2	954	ACSR
19	VENICE	VENICE DIST		138	138	SP	0.01	0.0	1	954	ACSR
20	RINGLING	VENICE		138	138	H	8.94	0.0	1	795	ACSR
21	RINGLING	VENICE		138	138	H	2.06	0.0	2	795	ACSR
22	RINGLING	VENICE		138	138	SP	5.24	0.0	1	795	ACSR
23	RINGLING	VENICE		138	138	SP	4.92	0.0	1	795	ACSR
24	RINGLING	VENICE		138	138	SP	3.19	0.0	1	954	ACSR
25	CHARLOTTE	VENICE		138	138	H	2.83	0.0	1	954	ACSR
26	CHARLOTTE	VENICE		138	138	H	0.06	0.0	1	954	ACSR
27	CHARLOTTE	VENICE		138	138	SP	2.65	0.0	1	954	ACSR
28	CHARLOTTE	VENICE		138	138	SP	0.02	0.0	1	954	ACSR
29	CHARLOTTE	VENICE		138	138	SP	6.55	0.0	1	795	ACSR
30	CHARLOTTE	VENICE		138	240	H	0.72	0.0	1	795	ACSR
31	CHARLOTTE	VENICE		138	138	SP	33.33	0.0	1	795	ACSR
32	CHARLOTTE	VENICE		138	138	SP	0.13	0.0	1	954	ACSR
33	LAURELWOOD	VENICE		138	138	H	0.14	0.0	2	954	ACSR
34	LAURELWOOD	VENICE		138	138	SP	2.05	0.0	1	795	ACSR
35	LAURELWOOD	VENICE		138	240	H	3.83	0.0	2	954	ACSR

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1980 JMS
 FPC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	LAURELWOOD	VENICE		138	138	SP	0.01	0.0	1	954	ACSR
3	LAURELWOOD	RINGLING		138	240	H	0.0	3.83	2	954	ACSR
4	LAURELWOOD	RINGLING		138	138	SP	15.75	0.0	1	795	ACSR
5	LAURELWOOD	RINGLING		138	138	SP	2.92	0.0	1	954	ACSR
6	LAURELWOOD	RINGLING		138	138	SP	3.10	0.0	1	795	ACSR
7	LAURELWOOD	RINGLING		138	138	SP	4.87	0.0	1	954	ACSR
8	LAURELWOOD	RINGLING		138	138	SP	1.06	0.0	1	795	AA
9	LAURELWOOD	RINGLING		138	138	H	0.0	1.26	2	795	ACSR
10	BRADENTON	RINGLING		138	138	H	0.16	0.0	1	795	ACSR
11	BRADENTON	RINGLING		138	138	SP	3.55	0.0	1	795	ACSR
12	BRADENTON	RINGLING		138	138	H	12.26	0.0	1	2-3368	ACSR
13	BRADENTON	RINGLING		138	138	SP	0.36	0.0	1	795	ACSR
14	CORTEZ	RINGLING		138	138	H	1.33	0.0	1	795	ACSR
15	CORTEZ	RINGLING		138	138	H	0.50	0.0	2	795	ACSR
16	CORTEZ	RINGLING		138	138	SP	14.51	0.0	1	795	ACSR
17	CORTEZ	RINGLING		138	138	SP	1.30	0.0	1	795	AA
18	CORTEZ	RINGLING		138	138	SP	0.23	0.0	1	795	ACSR
19	BRADENTON	CORTEZ		138	138	SP	7.39	0.0	1	795	ACSR
20	BRADENTON	CORTEZ		138	138	SP	2.57	0.0	1	795	ACSR
21	BRADENTON	CORTEZ		138	138	SP	0.29	0.0	1	336.4	ACSR
22	CORTEZ	JOHNSON		138	138	SP	8.61	0.0	1	954	ACSR
23	CORTEZ	JOHNSON		138	138	H	0.23	0.0	1	1127	AAAC
24	RINGLING	SARASOTA		138	138	SP	0.26	0.0	1	795	ACSR
25	RINGLING	SARASOTA		138	138	H	1.26	0.50	2	795	ACSR
26	RINGLING	SARASOTA		138	138	SP	3.16	0.0	1	795	AA
27	RINGLING	SARASOTA		138	138	SP	0.05	0.0	1	795	AA
28		TOTAL POLE LINE MILES OPERATING AT 138 KV = 1324.98									
29											
30		TOTAL POLE LINE MILES OPERATING AT 115 KV = 601.65									
31											
32		TOTAL POLE LINE MILES OPERATING AT 69 KV = 307.16									
33											
34		GRAND TOTAL POLE LINE MILES = 4311.98									
35											
36		SP=SINGLE POLE, H=MULTIPLE POLE, UG=UNDERGROUND, T=TOWER									

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TRANSMISSION LINE STATISTICS (Continued)

6. Report in columns (f) and (g) the total pole miles of each transmission line. It is intended that column (f) shall show the pole miles of line on structures the cost of which is reported for the line designated, and, conversely, that column (g) shall show the pole miles of line on structures the cost of which is reported for another line. Pole miles of line on leased or partly owned structures shall be reported in column (g) with appropriate designation and footnote explaining the basis of such occupancy and stating whether expenses with respect to such structures are included in the expenses reported for the line designated.

7. Transmission line structures which also support a line of lower voltage should be included with the line of higher voltage. Designate if such is not the case with respect to any transmission line reported in this schedule. Transmission line structures which also support a line of the same voltage should be included with the line most appropriate. The pole miles of such structures for the line in which included should be reported in column (f) and for the other line in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line, other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year and how determined. Specify whether lessee is an associated company.

10. The plant cost figures called for in columns (j) to (l) should be the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land . . . (j)	Construction and other costs (k)	Total cost (l)	Operation expenses (m)	Maintenance expenses (n)	Rents (o)	Total expenses (p)	
See Pages 442-1 through 442-22	\$	\$	\$	\$	\$	\$	\$	1
								2
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	74,957,249	688,605,534	763,562,783	6,818,593	9,445,093	50,771	16,314,457	36

***Includes land, land rights, and clearing right-of-way.

TRANSMISSION LINES ADDED DURING YEAR

*** CIRCUITS PER STRUCTURE**

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary, however, to report minor revisions of lines.
2. Provide separate subheadings for overhead and underground construction and show each transmission line separately.

ately. If actual costs of completed construction are not readily available for reporting in columns (l) to (o), it is permissible to report in these columns, the estimated final completion costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-

Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage indicate such fact by footnote; also where line is other than 60 cycle, 3 phase indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in miles (c)	SUPPORTING STRUCTURE			CONDUCTORS			Voltage Kv (Operating) (k)	LINE COST (omit cents)				
	From (e)	To (b)		Type (d)	Average No. per mile (e)	Present (f)	Ultimate (g)	Size (h)	Specification (i)		Configuration and spacing (j)	Land and land rights (l)	Poles, towers and fixtures (m)	Conductors and devices (n)	Total (o)
1	Martin (A)	Bryant (USSC)	6.90	SPW	20	1	1	556.5	ACSR	31T	69		33,276	30,034	63,310
2	Martin	Bryant (USSC)	5.60	HW	20	1	1	210	CU	11H	69				
3	Martin	Bryant (USSC)	6.13	SPC	18	1	1	954	ACSR	31T	69				
4	Pahokee	Bryant (USSC)	.54	SPW	20	1	1	556.5	ACSR	31T	69				
5	Pahokee		2.33	SPW	20	1	1	2	CU	11T	69				
6	Martin	Pahokee Radial	(6.13)	SPC	18	1	1	954	ACSR	31T	69	(844)	(166)	(1,010)	
7	Martin	Pahokee Radial	(5.60)	HW	20	1	1	2/0	CU	11H	69				
8	Martin	Pahokee Radial	(7.22)	SPW	20	1	1	556.5	ACSR	31T	69				
9	Martin	Pahokee Radial	(2.33)	SPW	20	1	1	2	CU	11T	69				
10	Calusa (B)	Ft Myers	1.58	HW	10	1	1	2-556B	ACSR	41H	240		5,660	33,734	39,394
11	Calusa	Charlotte	20.70	HW	10	1	1	2-556B	ACSR	41H	240				
12	Charlotte	Ft Myers #2	(22.19)	HW	10	1	1	2-556B	ACSR	41H	240				
13	Punta Gorda (C)	Lee	(11.91)	HW	20	1	1	2/0	CU	31H	69	(9,993)	(434,311)	(235,570)	(679,874)
14		(De-energized)													
15	Andytown (D)	Levee	15.62	TST	4	1	1	3-1272	ACSR	51H	500		34,770	60,890	95,660
16	Andytown	Levee	(15.95)	TST	4	1	1	3-1272	ACSR	51H	240		(21,870)	(7,092)	(28,962)
17	Dade (E)	Levee	8.81	HC	8	2	2	1431	ACSR	42T	240		59,222	174,673	233,895
18	Davis	Levee No. 2	13.57	HC	8	2	2	1431	ACSR	42T	240				
19	Dade	Davis	(20.17)	HC	8	2	2	1431	ACSR	42T	240		(11,476)	(4,730)	(16,206)
20	Laurelwood (F)	Ringling	.20	SPC	19	1	1	954	ACSR	31V	138	5,310	38,401	44,190	87,901
21		(Sorrento Sub)													
22															
23	Minor Changes	1-1-80 - 3-31-80	(2.35)												
24															
25	Andytown (G)	Martin No. 1	83.61	TST	4	1	1	3-1127	AAAC	51H	500	5,151,381	42,317,507	11,746,629	59,215,517
26	Andytown	Martin No. 2	83.61	TST	4	1	1	3-1127	AAAC	51H	500				
27	Andytown (H)	Lauderdale No.3	16.99	HC	8	2	2	1431	ACSR	42T	240		758,326	536,142	1,294,468
28															
29	(Continued)														
		TOTAL													

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Annual report of

FLORIDA POWER & LIGHT COMPANY

Year ended December 31, 1980

TRANSMISSION LINES ADDED DURING YEAR

* CIRCUITS PER STRUCTURE

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary, however, to report minor revisions of lines.
 2. Provide separate subheadings for overhead and underground construction and show each transmission line separately.

If actual costs of completed construction are not readily available for reporting in columns (l) to (o), it is permissible to report in these columns, the estimated final completion costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-

Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
 3. If design voltage differs from operating voltage indicate such fact by footnote; also where line is other than 60 cycle, 3 phase indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in miles (c)	SUPPORTING STRUCTURE			CONDUCTORS			Voltage Kv (Operating) (k)	LINE COST (omit cents)				
	From (a)	To (b)		Type (d)	Average No. per mile (e)	Present (f)	Ultimate (g)	Size (h)	Specification (i)		Configuration and spacing (j)	Land and land rights (l)	Poles, towers and fixtures (m)	Conductors and devices (n)	Total (o)
1	Andytown	Broward No. 2	29.79	HC	8	2	2	1431	ACSR	42T	240				
2	Broward	Lauderdale No.1	(41.81)	HC	8	2	2	1431	ACSR	42T	240		(2,931)	(1,732)	(4,663)
3	Collier (I)	Orange River	34.60	HC	8	1	2	1431	ACSR	42T	240	436,842	1,467,688	536,684	2,441,214
4	Martin (J)	Midway	26.24	TST	4	1	1	3-1272	ACSR	51H	500	964,195	6,355,424	2,967,454	10,287,073
5	Putnam (K)	Black Creek	27.03	HW	9	1	1	1431	ACSR	41H	240	36,007	1,484,239	410,544	1,930,790
6	Putnam	Black Creek	1.50	HC	7	2	2	1431	ACSR	42H	240				
7	Putnam (L)	Black Creek	14.05	HW	9	1	1	2-556.5	ACSR	41H	240		141,053	507,658	648,711
8		(Hudson to Titanium)													
9	Palatka	Starke	(13.88)	HW	9	1	1	556.5	ACSR	41H	115		(6,731)	(9,118)	(15,849)
10		(Hudson to Titanium)													
11	Palatka	Starke (removed)	(.43)	HW	9	1	1	556.5	ACSR	31T	115				
12	Dade	Gratigny No. 2	11.89	SPC	20	1	1	954	ACSR	31T	138				
13	Lauderdale	Little River No.2	27.08	SPC	20	1	1	954	ACSR	31T	138				
14	Gratigny (M)	Lauderdale No.2	(25.69)	SPC	20	1	1	954	ACSR	31T	138		(18,034)	(17,743)	(35,777)
15	Dade	Little River No.1	(10.12)	SPC	20	1	1	954	ACSR	31T	138				
16	Ringling (N)	Venice	3.34	SPC	21	1	1	954	ACSR	31V	138	36,134	629,826	432,163	1,098,123
17	Laurelwood	Ringling	2.79	SPC	21	1	1	954	ACSR	31V	138				
18	Alico (I)	Collier	(22.48)	HC	8	1	2	1431	ACSR	42T	138		(23,122)	(4,233)	(27,355)
19	Alico	Collier	(4.80)	HC	8	1	2	1431	ACSR	42T	138				
20		(De-energized)													
21	Minor Changes	4-1-80 - 6-30-80	(.11)												
22	Minor Changes	7-1-80 - 9-30-80	.26												
23	Minor Changes	10-1-80 - 12-31-80	.41												
24	Total Above											6,519,876	52,806,073	17,200,411	76,626,366
25	Less: Construction Work in Progress											36,134	622,538	432,163	1,090,835
26	Current year cost in above											6,583,742	52,183,535	16,768,248	75,535,525
27	All other transmission lines - current year											5,574,914	7,004,304	3,344,477	15,923,695
28															
29	Total	TOTAL	232.00									12,158,656	59,187,839	20,112,725	91,459,220

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Annual report of

FLORIDA POWER & LIGHT COMPANY

Year ended December 31, 19

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve but one industrial or street railway customer should not be listed hereunder.
3. Substations with capacities of less than 10,000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in col. (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the schedule summarize according to function the capacities reported for the individual stations in column (f).

5. Show in cols. (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and location of substation (a)	Character of substation (b)	VOLTAGE			Capacity of substation in kva (In service) (f)	Number of transformers in service (g)	Number of spare transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of equipment (i)	Number of units (j)	Total capacity (k)
1											
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
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23											
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27											
28											
29											

See following pages 445-A through 445-K

Annual Report of.....FLORIDA POWER & LIGHT COMPANY.....Year ended December 31, 1980

SUBSTATION CAPACITY REPORT
DECEMBER 31, 1980

SUBSTATION NAME		PRI KV	SEC KV	TER KV	MVA CAP	IN SERV	SF
NORTHEASTERN DIVISION - DAYTONA AREA							
BULOW	U	115	13.8		23.00	2	0
CRESCENT CITY	U	115	13.8		16.80	2	0
DAYTONA BEACH	U	115	4.16		13.75	2	0
DAYTONA BEACH	U	115	13.8		89.60	2	0
DELAND	U	115	13.8		2.50	1	0
EAST PALATKA	U	66/33	13.8		12.91	2	0
EDGEWATER	U	130	13.8		56.00	2	0
FLAGLER BEACH	U	115	13.8		25.00	2	0
FLAGLER BEACH	U	22.9	13.2		11.20	1	0
FLEMING	U	115	13.8		56.00	2	0
GENERAL ELECTRIC	U	115	13.8		56.00	2	0
HASTINGS	U	115	13.8		15.65	2	0
HOLLY HILL	U	130	24/13.8		112.00	2	0
HUDSON	U	115	13.8		14.00	1	0
INTERLACHEN	U	115	13.8		9.40	1	0
LEWIS	U	130	13.8		44.00	2	0
MADISON	U	131	13.8		56.00	2	0
MATANZAS	U	115	13.8		56.00	2	0
MCMEEKIN	U	115	13.8		10.50	1	0
ORANGEDALE	U	230	13.8		14.00	1	0
ORMOND	U	115	13.8		90.00	2	0
PALATKA PLANT	AT	69.4	13.8		43.70	1	0
PALATKA PLANT	AT	115	13.8		85.00	1	0
PALATKA PLANT	AT	115	69	2.4	40.00	1	0
PALATKA SUB.	U	115	4.16		6.25	1	0
PALATKA SUB.	U	130	13.8		58.00	2	0
PORT ORANGE	U	130	13.8		86.00	3	0
PUTNAM PLANT	AT	230	130	13.2	336.00	2	0
PUTNAM PLANT	AT	239	13.2		240.00	2	0
PUTNAM PLANT	AT	239	13.2/13.2		320.00	2	0
SOUTH DAYTONA	U	115	13.8		30.00	1	0
SOUTH DAYTONA	U	131	13.8		56.00	2	0
ST. AUGUSTINE	U	115	4.16		5.00	1	0
ST. AUGUSTINE	U	115	13/4.16		6.30	1	0
ST. AUGUSTINE	U	115	13.8		56.00	2	0
VOLUSIA	UT	230	130	13.2	600.00	2	0
MOBILE SUB - DAYTONA	U	66/33	13/4/2.4		3.00	0	1
MOBILE SUB - DAYTONA	U	115/69	24/13/4.16		7.50	0	1
MOBILE SUB - DAYTONA	U	138/115	24/13.8		27.00	0	1
NORTHEASTERN DIVISION - COCOA AREA							
AURORA	U	138	13.8		28.00	1	0
AURORA	U	138/69	13.8		28.00	1	0
BANANA RIVER	U	138	13.8		40.50	2	0
BREVARD	UT	230	130	13.2	224.00	1	0
BREVARD	UT	230	130/69	13.2	150.00	2	0
CAPE CANAVERAL PLANT	AT	230	130	13.2	224.00	1	0
CAPE CANAVERAL PLANT	AT	230	130/69	11.4	224.00	2	0
CAPE CANAVERAL PLANT	AT	239	20.9		920.00	2	0
CELERY	U	22.9	13.2		22.40	2	0
CELERY	U	115	13.8		60.00	2	0

Annual Report of.....FLORIDA POWER & LIGHT COMPANY.....Year ended December 31, 1980
 SUBSTATION CAPACITY REPORT (Cont'd)

SUBSTATION NAME		PRI KV	SEC KV	TER KV	MVA CAP	IN SERV	SF
NORTHEASTERN DIVISION - COCOA AREA (CONTINUED)							
CITY POINT	U	131	13.8		28.00	1	0
CITY POINT	U	138/69	13.8		25.00	1	0
CLEARLAKE	U	138	13.8		56.00	2	0
COCOA BEACH	U	138	13.8		56.00	2	0
COCOA SUB.	U	66	13/4.16		11.30	2	0
COCOA SUB.	U	138	13.8		56.00	2	0
COURTENAY	U	131	13.8		56.00	2	0
EAU GALLIE	U	138	13.8		28.00	1	0
EAU GALLIE	U	138/69	13.8		28.00	1	0
FRONTENAC	U	115	13.8		12.50	1	0
GRANDVIEW	U	131	13.8		56.00	2	0
GRISSOM	U	115	4.16		12.50	1	0
HIBISCUS	U	138	13.8		58.00	2	0
HOLLAND PARK	U	138	13.8		56.00	2	0
INDIALANTIC	U	138	13.8		56.00	2	0
INDIAN HARBOR	U	138/69	13.8		56.00	2	0
INDIAN RIVER	U	131	13.8		56.00	2	0
LAUREL	U	115	4.16		15.00	2	0
MALABAR	UT	230	130/69	13.8	112.00	1	0
MALABAR	UT	230	138	13.2	224.00	1	0
MELBOURNE	U	33/13.8	4/2.4		3.00	1	0
MELBOURNE	U	138/69	13/4.16		14.00	1	0
MELBOURNE	U	138	13.8		44.80	1	0
MELBOURNE	U	138/69	13.8		44.80	1	0
MICCO	U	138	13.8		25.00	2	0
MIMS	U	115/69	13.8		56.00	2	0
NORRIS	UT	230	115	13.5	150.00	2	0
PALM BAY	U	138	13.8		89.60	2	0
PATRICK	U	138	13.8		28.00	1	0
PATRICK	U	138/69	13.8		89.60	2	0
ROCKLEDGE	U	138	13.8		56.00	2	0
SANFORD PLANT	AT	115	17		180.00	1	0
SANFORD PLANT	AT	230	130	13.2	336.00	2	0
SANFORD PLANT	AT	239	22.8		920.00	2	0
SANFORD SUB.	U	115	13.8		60.00	2	0
SO. CAPE	UT	138	115	13.8	168.00	1	0
SO. COCOA BEACH	U	138	13.8		56.00	2	0
SYKES CREEK	U	138	13.8		28.00	1	0
SYKES CREEK	U	138/69	13.8		56.00	2	0
TITUSVILLE	U	131	13.8		89.60	2	0
TROPICANA	U	138	13.8		25.00	2	0
WARASSO	U	138	13.8		26.50	2	0
MOBILE SUB - COCOA	U	138/115	24/13.8		27.00	0	1

NORTHEASTERN DIVISION - LAKE CITY AREA

BALDWIN	UT	230	115	13.2	200.00	1	0
BRADFORD	UT	230	115	13.2	400.00	2	0
CALLAHAN	U	22.9	13.2		11.20	1	0
CALLAHAN	U	115	24		60.00	2	0
COLUMBIA	U	131	13.8		56.00	2	0
COLUMBIA	UT	115	69	8.3	20.00	1	0
COLUMBIA	UT	131/115	69	13.8	56.00	1	0

Annual Report of.....FLORIDA POWER & LIGHT COMPANY.....Year ended December 31, 1980
 SUBSTATION CAPACITY REPORT (Cont'd)

SUBSTATION NAME		PRI KV	SEC KV	TER KV	MVA CAP	IN SERV	SP
NORTHEASTERN DIVISION - LAKE CITY AREA (CONTINUED)							
LAKE BUTLER	U	115	13.8		15.65	2	0
LAKE CITY	U	66	4.16		10.00	2	0
LAWTEY	U	115	13.8		5.60	1	0
LIVE OAK	U	66/33	2.4		2.75	3	1
LIVE OAK	U	66	13.8		18.80	2	0
MACCLENNY	U	115	24		35.00	3	0
NASSAU	U	131/69	24		28.00	1	0
NEW RIVER	UT	131	69	13.8	112.00	2	0
STARKE	U	67	13.8		21.40	2	0
STARKE	UT	115	69	2.4	56.00	3	0
STEELBALD	U	230	24		140.00	2	0
SUWANEE	U	66	2.4		4.50	6	1
SUWANEE	U	66	13/4/2.4		9.40	1	0
TRAIL RIDGE	U	22.9	13.2		16.20	2	0
TRAIL RIDGE	U	115	13.8		26.50	2	0
WIREMILL	U	115	24/13.8		7.00	1	0
YULEE	U	230	24		60.00	2	0
EASTERN DIVISION							
ACME	U	138	24		60.00	2	0
ATLANTIC	U	138	13.8		56.00	2	0
BEELINE	U	138	13.8		28.00	1	0
BELLE GLADE	U	67	13.8		35.00	3	0
BELVEDERE	U	138/69	13.8		28.00	1	0
BELVEDERE	U	138/69	13/4.16		28.00	2	0
BIG THREE	U	66/33	13/4/2.4		17.92	3	0
BOCA RATON	U	138	13.8		88.00	3	0
BOCA TEECA	U	138	13.8		56.00	2	0
BOYNTON	U	138	13.8		86.00	3	0
BRIGHTON	U	66	13.8		2.00	1	0
BRIGHTON	U	66	13/4.16		6.25	1	0
CLEWISTON	U	138	13.8		9.38	2	0
DATURA STREET	U	66	4.16		18.80	2	0
DATURA STREET	U	138/69	13.8		56.00	2	0
DELRAY BEACH	U	13.8	2.4		10.00	3	1
FLORIDA STEEL	U	230	13.8		90.00	2	0
FLORIDA STEEL	U	230/133	13.8		20.00	1	0
FORT PIERCE	U	66	13.8		10.00	1	0
FORT PIERCE	U	138	13.8		56.00	2	0
GERMANTOWN	U	138	13.8		60.00	2	0
GOLF	U	138	13.8		56.00	2	0
GREENACRES	U	138	13.8		75.00	2	0
HILLCREST	U	13.2	4.16		7.50	1	0
HILLCREST	U	66	13/4.16		3.33	1	0
HILLCREST	U	138	13.8		60.00	2	0
HILLSBORO	U	138	13.8		56.00	2	0
HUTCHINSON ISLAND	U	230	13/4.16		56.00	2	0
IBM	U	138	13.8		37.50	3	0
JENSEN	U	138	13.8		60.00	2	0
JUNO BEACH	U	138	13.8		56.00	2	0
JUPITER	U	138	13.8		84.00	3	0
LAKE PARK	U	138	13.8		90.00	2	0

Annual Report of.....FLORIDA POWER & LIGHT COMPANY.....Year ended December 31, 1980
 SUBSTATION CAPACITY REPORT (Cont'd)

SUBSTATION NAME		PRI KV	SEC KV	TER KV	MVA CAP	IN SERV	SF
EASTERN DIVISION (CONTINUED)							
LANTANA	U	138	13.8		86.00	3	0
LINTON	U	138	13.8		89.60	2	0
MIDWAY	UT	138	69	7.2	50.00	1	0
MIDWAY	UT	230	138	13.8	448.00	2	0
MIDWAY	UT	525	241	34.5	2000.00	3	1
MILITARY TRAIL	U	138	13.8		56.00	2	0
MONET	U	138	13.8		28.00	1	0
MONET	U	138/69	13.8		28.00	1	0
NORTHWOOD	U	66	4/2.4		10.00	2	0
NORTHWOOD	U	138/69	13.8		53.00	2	0
NORTON	U	138	24/13.8		56.00	2	0
OKEECHOBEE	U	67	13.8		37.50	3	0
OLYMPIA	U	138/69	13.8		28.00	2	0
OSLO	U	138/69	13.8		40.50	3	0
PAHOKEE	U	67	13.8		25.00	2	0
PORT MAYACA	U	22.9	13.2		11.20	1	0
PORT MAYACA	U	138/69	24		60.00	2	0
PORT SEWALL	U	138	13.8		60.00	2	0
PRATT WHITNEY	U	69/34.6	13.8		25.00	2	0
PRATT WHITNEY	U	230	13.8		89.60	2	0
PURDY LANE	U	138	13.8		90.00	2	0
QUAKER OATS	U	66	4.16		14.20	2	0
RANCH	UT	230	138	13.8	724.00	3	0
RIVIERA PLANT	AD	138/69	13.8		56.00	2	0
RIVIERA PLANT	AT	69.4	13.8		138.33	3	0
RIVIERA PLANT	AT	138	19		650.00	2	0
RIVIERA PLANT	AT	138	69	14.4	150.00	2	0
ST. LUCIE PLANT	AT	239	20.9		950.00	2	0
SANDALFOOT	U	230	13.8		58.00	2	0
SHERMAN	UT	230	69	13.8	50.00	1	0
SOUTH BAY	U	138	13.8		26.50	2	0
SOUTH BAY	UT	138	69	7.1	150.00	2	0
STUART	U	138	13.8		86.00	3	0
TERMINAL	U	67	4.16		15.00	2	0
TERMINAL	U	138/69	13.8		56.00	2	0
WEST PALM BEACH	AD	66	4.16		13.00	3	0
WEST PALM BEACH	AD	67	13.8		70.00	2	0
WEST PALM BEACH	AT	138	69	13.2	224.00	2	0
WESTWARD	U	138	13.8		86.00	3	0
WHITE CITY	U	138	13.8		60.00	2	0
YAMATO	UT	230	138	13.2	560.00	1	0
MOBILE SUB - WPB	U	66/33	13/4/2.4		3.00	0	1
WESTERN DIVISION							
ALLIGATOR	U	138	13.8		90.00	2	0
ALVA	U	138	24		30.00	1	0
ARCADIA	U	66	2.4		3.75	3	0
ARCADIA	U	67	13.8		28.00	2	0
BENEVA	U	138	13.8		60.00	2	0
BONITA SPRINGS	U	138	13.8		58.00	2	0
BORDEN	U	13.2	4.16		22.40	2	0
BORDEN	U	22.9	13.2		11.20	1	0

Annual Report of.....FLORIDA POWER & LIGHT COMPANY.....Year ended December 31, 1980
 SUBSTATION CAPACITY REPORT (Cont'd)

SUBSTATION NAME		PRI KV	SEC KV	TER KV	MVA CAP	IN SERV	SP
WESTERN DIVISION (CONTINUED)							
BORDEN	U	230	13.8		60.00	2	0
BRADENTON	U	33/13.8	4/2.4		3.00	1	0
BRADENTON	U	138/69	13.8		89.60	2	0
BRADENTON	U	138/69	13/4.16		14.00	1	0
CAPRI	U	138/69	13.8		12.50	1	0
CASTLE	U	230	24		45.00	1	0
CASTLE	U	22.9	13.2		22.40	2	0
CHARLOTTE	UT	138	69	7.6	100.00	2	0
CHARLOTTE	UT	230	138	13.8	224.00	2	0
CLARK	U	138	13.8		90.00	2	0
CLEVELAND	U	138	13.8		30.00	1	0
COCOPLUM	U	138/69	13.8		26.50	2	0
COLLIER	UT	230	138	13.2	400.00	1	0
COLONIAL	U	138	13.8		60.00	2	0
COLONIAL	U	138/69	13.8		28.00	1	0
CORTEZ	U	22.9	13.2		22.40	2	0
CORTEZ	U	138/69	13.8		89.60	2	0
DORR FIELD	U	67	13.8		9.40	1	0
EDISON	U	138	13.8		89.60	2	0
ENGLEWOOD	U	138	24		110.00	2	0
ESTERO	U	22.9	13.2		11.20	1	0
ESTERO	U	138	23		60.00	2	0
FT. MYERS PLANT	AT	138	17		180.00	1	0
FT. MYERS PLANT	AT	138	21		460.00	1	0
FT. MYERS PLANT	AT	138	69	7.2	50.00	1	0
FT. MYERS PLANT	AT	230	138	13.8	672.00	3	0
FT. MYERS PLANT	AT	239	13.2/13.2		720.00	6	0
FT. MYERS SUB.	U	138/69	13.8		89.60	2	0
FRUIT INDUSTRIES	U	138/69	13/4/2.4		28.00	2	0
FRUIT INDUSTRIES	U	138/69	13/4.16		14.00	1	0
FRUIT INDUSTRIES	U	138	4/2.4		14.00	1	0
FRUITVILLE	U	138	13.8		28.00	1	0
FRUITVILLE	U	138/69	13.8		28.00	1	0
HARBOR	U	138/69	13.8		56.00	2	0
HYDE PARK	U	138/69	13.8		89.60	2	0
IONA	U	138	13.8		28.00	1	0
IONA	U	138/69	13.8		28.00	1	0
JOHNSON	UT	230	138		224.00	1	0
LABELLE	U	138	13.8		25.00	2	0
LAURELWOOD	UT	230	138	13.2	448.00	2	0
LEE	UT	138	69	13.3	212.00	2	0
MANATEE PLANT	AT	239	20.9		950.00	2	0
MURDOCK	U	138/69	13.8		56.00	2	0
NAPLES	U	138	13.8		112.00	2	0
NOCATEE	U	67	13.8		9.37	1	0
NOCATEE	U	66/33	13.8		6.30	1	0
ONECO	U	138	13.8		84.00	3	0
ORANGE RIVER	UT	525	241	34.5	2000.00	3	1
ORTIZ	U	138/69	13.8		58.00	2	0
OSPREY	U	138	13.8		56.00	2	0
PALMA SOLA	U	138	13.8		90.00	2	0
PAYNE	U	138	13.8		112.00	2	0
PHILLIPPI	U	138	13.8		30.00	1	0

Annual Report of.....FLORIDA POWER & LIGHT COMPANY.....Year ended December 31, 1980
 SUBSTATION CAPACITY REPORT (Cont'd)

SUBSTATION NAME		PRI KV	SEC KV	TER KV	MVA CAP	IN SERV	SP
WESTERN DIVISION (CONTINUED)							
PHILLIPPI	U	138/69	13.8		53.00	2	0
PINE RIDGE	U	138	13.8		30.00	1	0
PUNTA GORDA	U	138/69	13.8		84.00	3	0
PUNTA GORDA	U	13.8	2.4		3.75	1	0
RINGLING	UT	230	138	13.8	1120.00	2	0
SARASOTA	U	138	13/4.16		28.00	2	0
SARASOTA	U	138/69	13.8		89.60	2	0
SOLANA	U	138	13.8		56.00	2	0
SORRENTO	U	138	13.8		28.00	1	0
SOUTH VENICE	U	138	13.8		89.60	2	0
TICE	U	138/69	13.8		56.00	2	0
TUTTLE	U	138	13.8		60.00	2	0
VENICE	U	138	13.8		30.00	1	0
VENICE	U	138/69	13.8		50.00	2	0
WHITFIELD	U	138	13.8		90.00	2	0
MOBILE SUB - FG	U	66/33	13/4/2.4		3.00	0	1
SOUTHEASTERN DIVISION							
ANDYTOWN	UT	525	241	34.5	3000.00	6	0
BEVERLY	U	138/69	13.8		134.40	3	0
BROWARD	UT	230	138	13.2	1120.00	2	0
CRYSTAL	U	138	13.8		56.00	2	0
CYPRESS CREEK	U	138/69	13.8		56.00	2	0
DANIA	U	138	13.8		56.00	2	0
DAVIE	U	230	13.8		60.00	2	0
DEERFIELD BEACH	U	138	13.8		86.00	3	0
DRIFTWOOD	U	138	13.8		90.00	2	0
ELY	U	138	13.8		86.00	3	0
FAIRMONT	U	138	13.8		84.80	2	0
FASHION	U	138	24		110.00	2	0
FT. LAUDERDALE	U	138	13.8		124.80	3	0
FT. LAUDERDALE	UT	230	138	13.2	560.00	1	0
HALLANDALE	U	138	13.8		89.60	2	0
HALLANDALE	U	138	24		55.00	1	0
HALLANDALE	U	138	24/13.8		44.80	1	0
HAWKINS	U	138	13.8		84.00	3	0
HIGHLANDS	U	138	13.8		112.00	2	0
HOLLYWOOD	U	138/69	13.8		86.00	3	0
HOLLYWOOD	U	138/69	13/4.16		28.00	2	0
HOLY CROSS	U	138	13.8		134.40	3	0
IMAGINATION	U	230	24		100.00	2	0
LAUDERDALE PLANT	AT	69	13.8		32.50	1	0
LAUDERDALE PLANT	AT	69	17		360.00	2	0
LAUDERDALE PLANT	AT	138	13.8/13.8		480.00	6	0
LAUDERDALE PLANT	AT	138	69	7.2	448.00	2	0
LAUDERDALE PLANT	AT	230	138	13.2	1120.00	2	0
LAUDERDALE PLANT	AT	239	13.2		120.00	1	0
LAUDERDALE PLANT	AT	239	13.2/13.2		320.00	2	0
LYONS	U	22.9	13.2		33.60	3	0
LYONS	U	138	13.8		89.60	2	0
LYONS	U	138	24/13.8		56.00	1	0
MALLARD	U	230	24		160.00	2	0

Annual Report of.....FLORIDA POWER & LIGHT COMPANY.....Year ended December 31, 1980
 SUBSTATION CAPACITY REPORT (Cont'd)

SUBSTATION NAME		PRI KV	SEC KV	TER KV	MVA CAP	IN SERV	SP
SOUTHEASTERN DIVISION (CONTINUED)							
MARGATE	U	138	13.8		84.00	3	0
MCARTHUR	U	138	13.8		117.80	3	0
MOFFETT	U	138	13.8		60.00	2	0
MOTOROLA	U	22.9	13.2		33.60	3	0
MOTOROLA	U	230	24		165.00	3	0
OAKLAND PARK	U	138	13.8		100.80	2	0
OAKLAND PARK	U	138/69	13.8		40.00	1	0
PALM AIRE	U	138	13.8		56.00	2	0
PEMBROKE	U	138	13.8		56.00	2	0
PERRY	U	138	13.8		56.00	2	0
PINEHURST	U	138/69	13.8		89.60	2	0
PLANTATION	U	138	13.8		134.40	3	0
PLAYLAND	U	67	13.8		26.00	2	0
PLAYLAND	U	138/69	13.8		25.00	1	0
POMPANO	U	138/69	13.8		53.00	2	0
PORT	U	138	13.8		56.00	2	0
PORT EVERGLADES PLANT	AT	138	21		520.00	2	0
PORT EVERGLADES PLANT	AT	230	138	13.2	560.00	2	0
PORT EVERGLADES PLANT	AT	239	13.2/13.2		480.00	3	0
PORT EVERGLADES PLANT	AT	239/138	20.9		920.00	2	0
RAVENSWOOD	U	138	13.8		58.00	2	0
RESERVATION	U	138/69	13.8		56.00	2	0
ROCK ISLAND	U	138	13.8		56.00	2	0
ROHAN	U	138	13.8		56.00	2	0
SAMPLE ROAD	U	138	13.8		140.80	3	0
SPRINGTREE	U	230	24		55.00	1	0
STIRLING	U	138	13.8		112.00	2	0
VERENA	U	138	13.8		44.80	1	0
VERENA	U	138/69	13.8		84.80	2	0
WESTINGHOUSE	U	138	13.8		28.00	1	0
WOODLANDS	U	230	13.8		89.60	2	0
MOBILE SUB - FL	U	138	24/13.8		27.00	0	1
SOUTHERN DIVISION							
AIRPORT	U	138	13.8		112.00	2	0
AIRPORT	U	138/69	13/4.16		28.00	2	0
ARCH CREEK	U	138/69	13.8		89.60	2	0
AVENTURA	U	22.9	13.2		11.20	1	0
AVENTURA	U	230	24		45.00	1	0
BIRD	U	138	13.8		89.60	2	0
BISCAYNE	U	138/69	13.8		89.60	2	0
BOULEVARD	U	138	13.8		112.00	2	0
BRANDON	U	138	13.8		60.00	2	0
BUENA VISTA	U	138	13.8		56.00	2	0
BUENA VISTA	U	138	13/4.16		28.00	2	0
COCONUT GROVE	U	66	4/2.4		10.00	2	0
COCONUT GROVE	U	138	13.8		90.00	2	0
COCONUT GROVE	UT	138	69	7.1	75.00	1	0
CORAL REEF	U	138	13.8		56.00	2	0
COUNTRY CLUB	U	138	13.8		58.00	2	0
COUNTY LINE	U	138/69	13.8		89.60	2	0
CUTLER PLANT	AD	138	13.8		56.00	2	0

Annual Report of.....FLORIDA POWER & LIGHT COMPANY.....Year ended December 31, 1980
 SUBSTATION CAPACITY REPORT (Cont'd)

SUBSTATION NAME		PRI KV	SEC KV	TER KV	MVA CAP	IN SERV	SP
SOUTHERN DIVISION (CONTINUED)							
CUTLER PLANT	AT	138.8	13.8		85.00	1	0
CUTLER PLANT	AT	138.8	17.3		176.00	2	0
CUTLER PLANT	AT	138/69	13.8		85.00	1	0
DADE	U	138	13.8		56.00	2	0
DADE	UT	230	138	13.8	1120.00	2	0
DADELAND	U	138	13.8		89.60	2	0
DAVIS	UT	138/115	69	13.8	112.00	1	0
DAVIS	UT	230	138	13.2	1120.00	2	0
DEAUVILLE	U	67	13.8		50.00	2	0
DEAUVILLE	U	67/33.5	13.8		50.00	2	0
DOUGLAS	U	138	13.8		89.60	2	0
FISHERMAN	U	13.2	4/2		4.00	2	0
FLAGAMI	U	138	24		112.00	2	0
FLAGAMI	UT	138	69	7.2	50.00	1	0
FLAGAMI	UT	230	138	13.8	1120.00	2	0
FLORIDA CITY	U	138/69	35/13.8		56.00	2	0
FLORIDA CITY	UT	138	69	7.1	84.00	1	0
40TH STREET	U	67	4.16		7.50	1	0
40TH STREET	U	66/33	13/4/2.4		5.00	1	0
40TH STREET	U	138/69	13.8		112.00	2	0
40TH STREET	UT	138	69	13.8	280.00	1	0
FRONTON	U	138	13.8		112.00	2	0
FULFORD	U	138/69	13.8		89.60	2	0
GALLOWAY	U	138	13.8		86.00	3	0
GARDEN	U	138	13.8		30.00	1	0
GARDEN	U	138/69	13.8		25.00	1	0
GLADEVIEW	U	138	13.8		56.00	2	0
GLADEVIEW	U	138/69	13.8		25.00	1	0
GOLDEN GLADES	U	138	13.8		58.00	2	0
GOLDEN GLADES	U	138/69	13.8		28.00	1	0
GOULDS	U	138	13.8		56.00	2	0
GRAPELAND	U	138	13.8		80.00	2	0
GRATIGNY	U	138	13.8		89.60	2	0
GREYNOLDS	U	138	13.8		89.60	2	0
GREYNOLDS	UT	230	138	13.2	560.00	1	0
HAINLIN	U	138	13.8		26.50	2	0
HAULOVER	U	138	13.8		111.00	2	0
HIALEAH	U	138	13.8		89.60	2	0
HIALEAH	U	138/69	13.8		14.00	1	0
HOMESTEAD	U	138/69	13.8		56.00	2	0
INDIAN CREEK	U	138/69	13.8		112.00	2	0
INDIAN CREEK	UT	138	69	7.2	200.00	2	0
INDUSTRIAL	U	138	13.8		86.00	3	0
IVES	U	138	13.8		86.00	3	0
KENDALL	U	138	13.8		89.60	2	0
KEY BISCAYNE	U	138	13.8		58.00	2	0
KILLIAN	U	230	13.8		89.60	2	0
KROME	U	66	4.16		22.50	3	0
LAWRENCE	U	138	13.8		90.00	2	0
LEJEUNE	U	138/69	13.8		89.60	2	0
LEMON CITY	U	138	13.8		89.60	2	0
LEVEE	UT	525	241	34.5	2000.00	3	1
LINDGREN	U	230	24		110.00	2	0

Annual Report of.....FLORIDA POWER & LIGHT COMPANY.....Year ended December 31, 1980
 SUBSTATION CAPACITY REPORT (Cont'd)

SUBSTATION NAME		PRI KV	SEC KV	TER KV	MVA CAP	IN SERV	SF
SOUTHERN DIVISION (CONTINUED)							
LITTLE RIVER	U	67	13.8		70.00	2	0
LITTLE RIVER	U	138	13.8		44.80	1	0
LITTLE RIVER	UT	138	69	13.2	448.00	2	0
MARION	U	138	13.8		28.00	1	0
MARION	U	138/69	13.8		25.00	1	0
MARKET	U	138	13.8		89.60	2	0
MASTER	U	138	13.8		28.00	1	0
MASTER	U	138/69	13.8		25.00	1	0
MERCHANDISE	U	138	13.8		89.60	2	0
MIAMI	AD	13.8	4.16		17.00	2	0
MIAMI	AD	66	13.8		170.00	5	0
MIAMI	AT	138	69	7.2	448.00	2	0
MIAMI	AT	230	138	13.2	1120.00	2	0
MIAMI BEACH	U	66	4/2.4		6.70	1	0
MIAMI BEACH	U	66	4.16		9.38	1	0
MIAMI BEACH	U	66/33	13.8		30.00	2	0
MIAMI BEACH	U	66/33	13/4/2.4		5.00	1	0
MIAMI BEACH	U	66	32/13.8		40.00	1	0
MIAMI BEACH	U	138/69	13.8		44.80	1	0
MIAMI BEACH	UT	138	69	13.8	200.00	1	0
MIAMI LAKES	U	230	13.8		89.60	2	0
MIAMI SHORES	U	138/69	13.8		89.60	2	0
MILAM	U	22.9	13.2		22.40	2	0
MILAM	U	230	24		112.00	2	0
MILLER	U	230	13.8		89.60	2	0
MIRAMAR	U	66/33	4/2.4		5.00	1	0
MIRAMAR	U	66/33	13/4.16		3.00	1	0
MIRAMAR	U	138/69	13.8		56.00	2	0
MITCHELL	U	138	13.8		90.00	2	0
NATOMA	U	67	13.8		66.66	2	0
NORMANDY BEACH	U	138/69	13.8		89.60	2	0
NORMANDY BEACH	UT	138/115	69	13.8	112.00	1	0
OJUS	U	138	13.8		88.00	3	0
OLYMPIA HEIGHTS	U	230	13.8		60.00	2	0
137TH AVENUE	U	67	4.16		15.00	2	0
OPA LOCKA	U	138	13.8		30.00	1	0
OPA LOCKA	U	138/69	13.8		53.00	2	0
PENNSUCO	U	230	24		90.00	2	0
PERRINE	U	138	13.8		28.00	1	0
PERRINE	U	138/69	13.8		56.00	2	0
PRINCETON	U	138	13.8		28.00	1	0
PRINCETON	U	138/69	13.8		28.00	1	0
RAILWAY	U	138	13.8		242.00	4	0
RED ROAD	U	138	13.8		86.00	3	0
RIVERSIDE	U	138	13.8		86.00	3	0
RIVERSIDE	U	138/69	13/4.16		28.00	2	0
RONEY	U	138/69	13.8		89.60	2	0
ROSELAWN	U	138	13.8		86.00	3	0
SEABOARD	U	138	13.8		84.00	3	0
SEMINOLA	U	138	13.8		60.00	2	0
62ND AVENUE	U	138/69	13.8		84.80	2	0
SNAKE CREEK	U	138	13.8		60.00	2	0
SNAPPER CREEK	U	138	13.8		89.60	2	0

Annual Report of.....FLORIDA POWER & LIGHT COMPANY.....Year ended December 31, 1980
 SUBSTATION CAPACITY REPORT (Cont'd)

SUBSTATION NAME		PRI KV	SEC KV	TER KV	MVA CAP	IN SERV	SP
SOUTHERN DIVISION (CONTINUED)							
SOUTH MIAMI	U	138	13.8		44.80	1	0
SOUTH MIAMI	U	138/69	13.8		80.00	2	0
SUNILAND	U	138	13.8		56.00	2	0
SUNNY ISLES	U	138/69	13.8		89.60	2	0
TAMIAMI	U	138	13.8		60.00	2	0
TROPICAL	U	138	13.8		134.40	3	0
TURKEY POINT PLANT	AT	239	21		3470.00	4	1
ULETA	U	138	13.8		55.00	1	0
ULETA	U	138/69	13.8		56.00	1	0
UNIVERSITY	U	138/69	13.8		50.00	2	0
VENETIAN	U	138/69	13.8		112.00	2	0
VILLAGE GREEN	U	138	13.8		56.00	2	0
VIRGINA KEY	U	138	13.8		28.00	1	0
WESTON VILLAGE	U	138	13.8		56.00	2	0
WESTSIDE	U	138	13.8		56.00	2	0
WHISPERING PINES	U	138/69	13.8		50.00	2	0
MOBILE SUB - MIAMI	U	66	13/4.16		6.25	0	1
MOBILE TRANS - MIAMI	U	138/69	24/13.8		25.00	0	1
S/U OR S/D LESS THAN 12 MVA							
7 STATIONS	U	7.6	2.4		2.08	7	0
2 STATIONS	U	13.2	2.4		2.00	4	0
19 STATIONS	U	13.2	4.16		38.10	53	1
3 STATIONS	U	13.2	7.6		0.50	3	0
67 STATIONS	U	22.9	13.2		573.80	77	1
2 STATIONS	U	33	2.4		3.00	6	0

Annual Report of.....FLORIDA POWER & LIGHT COMPANY.....Year ended December 31, 1980
 SUBSTATION CAPACITY REPORT (Concluded)

DIVISION SUMMARY
 DECEMBER 31, 1980

		MVA CAP	IN SERV	SP
NE - DAYTONA				
26	DSBN. -	1125.36	49	3
	TRANS. -	1664.70	11	0
	TOTAL -	2790.06	60	3
NE - COCOA				
36	DSBN. -	1720.10	66	1
	TRANS. -	3832.00	18	0
	TOTAL -	5552.10	84	1
NE - LAKE CITY				
17	DSBN. -	528.00	37	2
	TRANS. -	844.00	10	0
	TOTAL -	1372.00	47	2
EASTERN				
54	DSBN. -	2879.78	126	2
	TRANS. -	6094.33	24	1
	TOTAL -	8974.11	150	3
WESTERN				
53	DSBN. -	2969.37	104	1
	TRANS. -	7760.00	29	1
	TOTAL -	10729.37	133	2
SOUTHEASTERN				
46	DSBN. -	3978.20	108	1
	TRANS. -	10040.50	34	0
	TOTAL -	14018.70	142	1
SOUTHERN				
94	DSBN. -	7680.49	226	2
	TRANS. -	12865.00	33	2
	TOTAL -	20545.49	259	4
S/U OR S/D UNDER 12 MVA				
100	DSBN. -	619.48	150	2
	TRANS. -	0.00	0	0
	TOTAL -	619.48	150	2
SYSTEM TOTAL				
426 SUBSTATIONS	DSBN. -	21500.78	866	14
	TRANS. -	43100.53	159	4
	TOTAL -	64601.31	1025	18

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.

2. Watt-hour demand distribution meters should be included below but external demand meters should not be included.

3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more

meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of watt-hour meters (b)	LINE TRANSFORMERS	
			Number (c)	Total capacity (kva) (d)
1	Number at beginning of year.....	2,413,334	421,212	20,479,322
2	Additions during year:			
3	Purchases.....	155,801	26,106	1,499,205
4	Associated with utility plant acquired.....			
5	Total additions.....	155,801	26,106	1,499,205
6	Reductions during year:			
7	Retirements.....	27,498	8,768	284,709
8	Associated with utility plant sold.....			
9	Total reductions.....	27,498	8,768	284,709
10	Number at end of year.....	2,541,637	438,550	21,693,818
11	In stock.....	212,548	19,082	1,357,905
12	Locked meters on customers' premises.....	86,602		
13	Inactive transformers on system.....			
14	In customers' use.....	2,242,058	419,198	20,304,280
15	In company's use.....	429	270	31,633
16	Total end of year (as above).....	2,541,637	438,550	21,693,818

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation.) For any research, development, or demonstration work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.

2. Indicate in column (a) the applicable classification, as shown below; list in column (b) all R, D & D items performed internally and those items performed outside the company costing \$5,000 or more, briefly describing the specific area of research, development, and demonstration (such as safety, corrosion con-

trol, pollution, automation, measurement, insulation, type of appliance, etc.). Items under \$5,000 may be grouped by classifications provided that the number of items so grouped is indicated. Under Other, A. (6) and B. (4) items should be classified by type of research, development, and demonstration activity.

Classifications

A. Electric Utility R, D & D Performed Internally

(1) Generation

a. Hydroelectric:

i. Recreation, fish and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) System Planning, Engineering and Operation.

Line No.	Classification (a)	Description (b)
1	A(1)b	To biologically remove nutrients from sewage water with water hyacinth system and integrate final product into energy production.
2		
3		
4		
5	A(1)b	To test performance of a 5KW peak photovoltaic system.
6		
7	A(1)b	To determine the effect of AC current and combinations of AC and DC currents in the corrosion of underground steel structures.
8		
9		
10		
11	A(1)b	To survey the service area of FPL for the acidity of precipitation.
12		
13		
14	A(1)b	To design and field test a new bog shoe shear and bending type load.
15		
16		
17	A(1)b	To perform field evaluation of a new outdoor insulation material polysil.
18		
19		
20	A(1)b	To develop methodology for investing the effect of power system resonant.
21		
22		
23	A(1)b	Develop best available microprocessor hardware for use in instrumentation and control of pneumatic power plants.
24		
25		
26	A(1)b	Develop combustion techniques to reduce sulfur trioxide production, reduce opacity and permit operation.
27		
28		
29	A(1)b	Multipoint flue gas sampling system development.
30	A(1)b	Coal oil mixture test facility and plant modification.
31	A(1)c	To develop and test an oil burner capable of operating on high asphaltene fuel oil with lox nox combustion on power boilers.
32		
33		
34	A(1)c	To determine which fuel is the most cost effective for the Putnam combined cycle power plant.
35		
36		
37	A(1)d	To develop techniques of corrosion control in waterboxes that will not cause hydriding of the titanium condenser tubes.
38		

FLORIDA POWER & LIGHT COMPANY

Annual report of..... Year ended December 31, 19...80

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (3) Transmission
 - a. Overhead
 - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$5,000.)
- (7) Total Cost Incurred

D & D performed externally during the current year. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing amounts in account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e). Show in column (g) the total unamortized accumulation of costs of projects. The total of column (g) will equal the balance in account 188, Research, Development, and demonstration Activities, outstanding at the end of the year.

- B. Electric Utility R, D & D Performed Externally**
- (1) Research Support to the Electrical Research Council or the Electric Power Research Institute
 - (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred

4. If costs have not been segregated for research, development, and demonstration activities or project, estimates may be submitted for columns (c), (d) and (f) with such amounts identified by "Est."

3. Show in column (c) all costs incurred for R, D & D performed internally and column (d) all costs incurred for R,

5. Report separately research and related testing facilities operated by the respondent.

Line No.	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR TO		Unamortized Accumulation (g)
			Account (e)	Amount (f)	
1	65,764		930	65,764	
2					
3					
4					
5	14,355		549	14,355	
6					
7	12,384		566	4,494	
8			588	7,890	
9					
10					
11	173,582		930	173,582	
12					
13					
14	494		566	494	
15					
16					
17	8,890		566	8,890	
18					
19					
20	34,942		930	225	
21			566	34,717	
22					
23	1,023		506	1,023	
24					
25					
26	3,346		506	3,346	
27					
28					
29	482		506	482	
30	3,645,346		188	3,645,346	3,645,346
31	5,516		506	5,516	
32					
33					
34	1,821		506	1,821	
35					
36					
37	18,786		524	3,294	
38			566	15,492	

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation.) For any research, development, or demonstration work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.

2. Indicate in column (a) the applicable classification, as shown below; list in column (b) all R, D & D items performed internally and those items performed outside the company costing \$5,000 or more, briefly describing the specific area of research, development, and demonstration (such as safety, corrosion con-

trol, pollution, automation, measurement, insulation, type of appliance, etc.). Items under \$5,000 may be grouped by classifications provided that the number of items so grouped is indicated. Under Other, A. (6) and B. (4) items should be classified by type of research, development, and demonstration activity.

Classifications

A. Electric Utility R, D & D Performed Internally

(1) Generation

a. Hydroelectric:

i. Recreation, fish and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) System Planning, Engineering and Operation.

Line No.	Classification (a)	Description (b)
1	A(1)d	Development of resolutions to nuclear steam generator problems to minimize replacement cost and outages.
2		
3		
4	A(1)e	Continuation of solar data collection at two FPL sites.
5		
6		
7	A(1)e	Demonstration of a low output windmill for electric power production from Florida wind power.
8		
9		
10	A(1)e	Solar/load management installation at Perrine Service Center.
11		
12	A(1)4	To produce comprehensive statistical data on fault currents as experienced on primary distribution system.
13		
14		
15	A(2)	Telephone communication/residential pricing and load control project.
16		
17		
18	A(2)	Testing new designs of ground clamps for fault current.
19		
20	A(2)	FPL/FPC joint load management.
21		
22	A(3)a	Recording and analysis of the frequency spectrum of transients.
23		
24		
25	A(3)b and A(4)	To develop a system to predict cable life for direct buried primary cable.
26		
27		
28	A(3)b	Oil oscillation in existing HOP underground cable system to alleviate hot spots on conductors.
29		
30		
31	A(3)b	System to monitor the pipe type cable sidewall pressure during cable pulls.
32		
33		
34	A(3)2	Develop additional and alternative methods to reduce the effects of insulator contamination on transmission line insulator.
35		
36		
37		
38		

FLORIDA POWER & LIGHT COMPANY

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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (3) Transmission
 - a. Overhead
 - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$5,000.)
- (7) Total Cost Incurred

D & D performed externally during the current year. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing amounts in account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e). Show in column (g) the total unamortized accumulation of costs of projects. The total of column (g) will equal the balance in account 188, Research, Development, and demonstration Activities, outstanding at the end of the year.

- B. Electric Utility R, D & D Performed Externally**
- (1) Research Support to the Electrical Research Council or the Electric Power Research Institute
 - (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred

4. If costs have not been segregated for research, development, and demonstration activities or project, estimates may be submitted for columns (c), (d) and (f) with such amounts identified by "Est."

3. Show in column (c) all costs incurred for R, D & D performed internally and column (d) all costs incurred for R,

5. Report separately research and related testing facilities operated by the respondent.

Line No.	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR TO		Unamortized Accumulation (g)
			Account (e)	Amount (f)	
1	300,000		524	300,000	
2					
3					
4	4,453		506	78	
5			549	4,375	
6					
7	4,239		549	4,239	
8					
9					
10	73,500		549	73,500	
11					
12	9,852		588	9,852	
13					
14					
15	951,760		930	951,760	
16					
17					
18	5,448		930	5,448	
19					
20	91,520		930	91,520	
21					
22	1,447		566	803	
23			930	644	
24					
25	19,078		566	770	
26			588	18,308	
27					
28	2,911		566	2,911	
29					
30					
31	13,121		566	13,121	
32					
33					
34	31,477		566	31,369	
35			930	108	
36					
37					
38					

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation.) For any research, development, or demonstration work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.

2. Indicate in column (a) the applicable classification, as shown below; list in column (b) all R, D & D items performed internally and those items performed outside the company costing \$5,000 or more, briefly describing the specific area of research, development, and demonstration (such as safety, corrosion con-

trol, pollution, automation, measurement, insulation, type of appliance, etc.). Items under \$5,000 may be grouped by classifications provided that the number of items so grouped is indicated. Under Other, A. (6) and B. (4) items should be classified by type of research, development, and demonstration activity.

Classifications

- A. Electric Utility R, D & D Performed Internally
 - (1) Generation
 - a. Hydroelectric:
 - i. Recreation, fish and wildlife
 - ii. Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Stirling and heat rejection
 - (2) System Planning, Engineering and Operation.

Line No.	Classification (a)	Description (b)
1	A(3)2	To determine the detrimental effects of aedlean induced resonant vibration on conductors and insulators.
2		
3		
4	A(3)2	To develop an augered concrete filled 80,000 to 120,000 lb anchoring system.
5		
6		
7	A(4)	To determine the existing ampacity of fabricated substations aluminum bus connections.
8		
9		
10	A(4)	To study the mechanisms of concentric corrosions on URD cable.
11		
12		
13	A(4)	To obtain the wave shapes and magnitude of lightning surges on distribution lines.
14		
15		
16	A(4)	To study the mechanisms of concentric neutral corrosion on URD cable.
17		
18		
19		
20	A(5)	Develop method to reduce turtle entrapment at the St. Lucie plant.
21		
22		
23	A(5)	Aerial census of manatees during winter and summer.
24		
25	A(6)	Transformer insulating fluid test to develop substitute for askerels (PCB's) supplement.
26		
27		
28	A(6)	To determine feasibility of heating water with an integral heat pump/water tank unit to reduce peak loads and operating costs.
29		
30		
31		
32	A(6)	Evaluation of return reactor safety analysis.
33		
34	A(6)	To test various operating modes using combinations of solar and load management hardware.
35		
36		
37	A(7)	Total Cost Incurred
38		

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(3) Transmission
 a. Overhead
 b. Underground
 (4) Distribution
 (5) Environment (other than equipment)
 (6) Other (Classify and include items in excess of \$5,000.)
 (7) Total Cost Incurred

D & D performed externally during the current year. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing amounts in account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e). Show in column (g) the total unamortized accumulation of costs of projects. The total of column (g) will equal the balance in account 188, Research, Development, and demonstration Activities, outstanding at the end of the year.

B. Electric Utility R, D & D Performed Externally
 (1) Research Support to the Electrical Research Council or the Electric Power Research Institute
 (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

4. If costs have not been segregated for research, development, and demonstration activities or project, estimates may be submitted for columns (c), (d) and (f) with such amounts identified by "Est."

3. Show in column (c) all costs incurred for R, D & D performed internally and column (d) all costs incurred for R, D & D performed externally.

5. Report separately research and related testing facilities operated by the respondent.

Line No.	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR TO		Unamortized Accumulation (g)
			Account (e)	Amount (f)	
1	838		566	838	
2					
3					
4	1,768		566	1,768	
5					
6					
7	7,985		588	7,985	
8					
9					
10	10,991		566	2,845	
11			188	8,146	8,146
12					
13	1,275		588	1,275	
14					
15					
16	26,910		566	21,052	
17			524	44	
18			588	5,814	
19					
20	31,330		930	31,330	
21					
22					
23	3,491		930	3,491	
24					
25	11,511		588	11,017	
26			566	494	
27					
28	5,294		930	5,294	
29					
30					
31					
32	1,296		524	1,296	
33					
34	<u>24,203</u>		188	<u>24,203</u>	<u>24,203</u>
35					
36					
37	<u>5,622,429</u>			<u>5,622,429</u>	<u>3,677,695</u>
38					

FLORIDA POWER & LIGHT COMPANY

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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation.) For any research, development, or demonstration work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.

2. Indicate in column (a) the applicable classification, as shown below; list in column (b) all R, D & D items performed internally and those items performed outside the company costing \$5,000 or more, briefly describing the specific area of research, development, and demonstration (such as safety, corrosion con-

trol, pollution, automation, measurement, insulation, type of appliance, etc.). Items under \$5,000 may be grouped by classifications provided that the number of items so grouped is indicated. Under Other, A. (6) and B. (4) items should be classified by type of research, development, and demonstration activity.

Classifications

- A. Electric Utility R, D & D Performed Internally
 - (1) Generation
 - a. Hydroelectric:
 - i. Recreation, fish and wildlife
 - ii. Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection
 - (2) System Planning, Engineering and Operation.

Line No.	Classification (a)	Description (b)
1	B(1)	Support of EPRI research and general R&D management administrative expenses.
2		
3		
4	B(4)	Design of gas cooled nuclear power plants.
5		
6	B(5)	Total Cost Incurred
7		
8		
9		
10		
11		
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19		
20		
21		
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (3) Transmission
 - a. Overhead
 - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$5,000.)
- (7) Total Cost Incurred

D & D performed externally during the current year. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing amounts in account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e). Show in column (g) the total unamortized accumulation of costs of projects. The total of column (g) will equal the balance in account 188, Research, Development, and demonstration Activities, outstanding at the end of the year.

- B. Electric Utility R, D & D Performed Externally**
- (1) Research Support to the Electrical Research Council or the Electric Power Research Institute
 - (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred

4. If costs have not been segregated for research, development, and demonstration activities or project, estimates may be submitted for columns (c), (d) and (f) with such amounts identified by "Est."

3. Show in column (c) all costs incurred for R, D & D performed internally and column (d) all costs incurred for R,

5. Report separately research and related testing facilities operated by the respondent.

Line No.	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR TO		Unamortized Accumulation (g)
			Account (e)	Amount (f)	
1	5,925,208		920	5,925,208	
2					
3					
4	<u>100,035</u>		524	<u>100,035</u>	
5					
6	<u><u>6,025,243</u></u>			<u><u>6,025,243</u></u>	
7					
8					
9					
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ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this schedule, environmental protection facilities shall be defined as any building, structure, equipment, facility or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid or solid substances, heat, noise or for the control, reduction, prevention or abatement of any other adverse impact of an activity on the environment.

2. There shall be reported herein the difference in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. The basis for determining costs without environmental considerations will be the best engineering design achievable without environmental restrictions. It is not intended that special design studies be made for purposes of this response. The best engineering judgment shall suffice where direct comparisons are not available.

These differences in costs would include the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Similar expenditures for environmental plant included in construction work in progress shall also be reported herein. The cost of facilities may be estimated when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines and landscaped substations. Use the space below to explain such costs.

3. The cost of facilities included herein shall include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Use the space provided to explain such estimations.

4. All costs shall be reported under the major classifications provided below and include, but are not limited to, the items listed hereunder:

- A. Air pollution control facilities:
 - 1. Scrubbers, precipitators, tall smokestacks, etc.
 - 2. Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.
 - 3. Monitoring equipment
 - 4. Other

- B. Water pollution control facilities:
 - 1. Cooling towers, ponds, piping, pumps
 - 2. Waste water treatment equipment
 - 3. Sanitary waste disposal equipment
 - 4. Oil interceptors
 - 5. Sediment control facilities
 - 6. Monitoring equipment
 - 7. Other
- C. Solid waste disposal costs:
 - 1. Ash handling and disposal equipment
 - 2. Land
 - 3. Settling ponds
 - 4. Other
- D. Noise abatement equipment:
 - 1. Structures
 - 2. Mufflers
 - 3. Sound proofing equipment
 - 4. Monitoring equipment
 - 5. Other
- E. Esthetic costs:
 - 1. Architectural costs
 - 2. Towers
 - 3. Undergrounding lines
 - 4. Landscaping
 - 5. Other
- F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.
- G. Miscellaneous:
 - 1. Preparation of environmental reports
 - 2. Fish and wildlife plants included in Accounts 330, 331, 332 and 335.
 - 3. Parks and related facilities
 - 4. Other
- 5. In those instances when costs are compared of both actual supportable costs and estimates of costs, specify in column (g) the actual costs that are included in column (f).
- 6. Construction work in progress relating to environmental facilities shall be reported at line 9.

LINE NO	CLASSIFICATION OF COST (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR			BALANCE END OF YEAR (f)	ACTUAL COST (g)
			ADDITIONS (c)	RETIREMENTS (d)	ADJUSTMENTS (e)		
01	Air Pollution Control Facilities	27,090,000	29,910,000			57,000,000	Not Available
02	Water Pollution Control Facilities	157,992,000	108,425,000			266,417,000	
03	Solid Waste Disposal Costs	6,602,000	172,000			6,774,000	
04	Noise Abatement Equipment	44,845,000				44,845,000	
05	Esthetic Costs	86,038,000	5,325,000			91,363,000	
06	Additional Plant Capacity	2,426,000				2,426,000	
07	Miscellaneous (Identify Significant)	6,445,000	2,527,000			8,972,000	
08	Total	331,438,000	146,359,000			477,797,000	
09	Construction Work in Progress	52,294,000				16,822,000	

NOTES:

General Note

The cost of environmental protection facilities is estimated based on the data and procedures available at this time. By definition, determination of these costs is subject to many variable judgments. As a result, the information on this schedule is highly subjective.

ENVIRONMENTAL PROTECTION EXPENSES

- | | |
|---|--|
| <p>1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which is reported on page 501. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.</p> <p>2. The expenses shown below shall include the costs incurred due to the operation of environmental protection equipment, facilities, and programs.</p> <p>3. Expenses shall be reported under the subheadings listed below.</p> <p>4. Under item 6 include the difference in costs of environmentally clean fuels as opposed to the alternative fuels that would otherwise be used and are available for use.</p> <p>5. Item 7 shall include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollu-</p> | <p>tion control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Replacement power purchased shall be priced at the average system price of purchased power if the actual cost of such replacement power is not known. Internally generated replacement power shall be priced at the system average cost of power generated if the actual cost of specific replacement generation is not known.</p> <p>6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. This item shall also include licensing and similar fees on such facilities.</p> <p>7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).</p> |
|---|--|

LINE	CLASSIFICATION OF EXPENSE (a)	AMOUNT (b)	ACTUAL EXPENSES (c)
01	Depreciation	(1) 17,539,000	Not Available
02	Labor, Maintenance, Materials and supplies cost related to environmental fac. & prog	2,336,000	
03	Fuel related costs		
04	Operation of facilities	7,149,000	
05	Fly ash and sulfur sludge removal	398,000	
06	Difference in cost of environmentally clean fuels	(2) 87,909,000	
07	Replacement power costs	(3) 15,545,000	
08	Taxes and fees	18,000	
09	Administrative and general	2,614,000	
10	Other (Identify significant) (Research & Development)	2,037,000	
11	Total	135,545,000	

- NOTES:**
- (1) For power plants placed in service prior to 1/1/79 but subsequent to 1/1/69, depreciation expense related to environmental costs was computed by applying the estimated costs to the weighted average depreciation rate by functional classification. Depreciation expense for property other than generating plants was computed by applying the composite weighted average depreciation rate to the average balance of such property.
 - (2) Difference in cost of environmentally clean fuels was calculated based upon the average per barrel price differential between 2.4% or less sulfur fuel oil and 2.5% sulfur fuel oil.
 - (3) Replacement power costs include \$11,571,000 (est.) from the use of alternate environmental preferable fuels and \$3,974,000 (est.) from power generated to compensate for the deficiency in output due to addition of pollution control items.

ATTESTATION

The foregoing report must be attested by an officer of the company.

H. P. Williams, Jr.

.....
(Insert here the name of the attester)

certifies that

he is

Comptroller

.....
(Insert here the official title of the attester)

of

Florida Power & Light Company

.....
(Insert here the exact legal title or name of the respondent)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including

..... January 1, 19 80, to and including December 31, 19 80

(S) H. P. Williams, Jr.

.....
(Signature of attester)

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