



FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3,4(a), 304 and 309, and 18 CFR141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company) FLORIDA POWER & LIGHT COMPANY	Year of Report Dec. 31, 19 88
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EXECUTIVE SUMMARY

Supplement
to
Annual Report
of

FLORIDA POWER & LIGHT COMPANY

For the Year
1988

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PART I - TELEPHONE NUMBERS

A. Company's Universal Telephone Number: (305)552-3552

B. Direct Telephone Numbers for each:

OFFICERS

<u>Name</u>	<u>Title</u>	<u>Number</u>
1. J.J. Hudiburg	Chairman of the board and Chief Executive Officer	(407) 694-3545
2. R.E. Tallon	President and Chief Operating Officer	(305) 552-4875
3. W.H. Brunetti	Executive Vice President	(305) 552-4873
4. C.O. Woody	Executive Vice President	(305) 694-3838
5. J.C. Collier, Jr.	Senior Vice President	(305) 552-4981
6. W.F. Conway	Senior Vice President	(407) 694-4222
7. J.S. Woodall	Senior Vice President	(305) 552-4460
8. J.W. Williams, Jr.	Senior Vice President	(305) 552-4117
9. L.C. Hunter*	Senior Vice President	
10. J.C. Walden**	Senior Vice President	
11. D.K. Baldwin	Group Vice President	(305) 552-4320
12. J.T. Petillo	Group Vice President	(407) 694-3547
13. L.H. Adams	Vice President	(305) 552-3362
14. S. Levin	Vice President	(305) 552-3880
15. T.E. Danese	Vice President	(407) 694-3527
16. K.R. Beasley**	Vice President	
17. W.E. Coe**	Vice President	
18. H.J. Dager, Jr.**	Vice President	
19. J.W. Dickey	Vice President	(305) 552-2181
20. J.M. Bestard	Vice President	(305) 552-4946
21. A. Olivera	Vice President	(305) 552-4138
22. J.H. Francis, Jr.**	Vice President	
23. W.M. Klein**	Vice President	
24. O.F. Pearson	Vice President and Assistant Secretary	(407) 694-3602
25. R.W. Wilkins	Vice President	(305) 227-4451
26. K.M. Davis	Comptroller	(305) 552-4327
27. H.P. Williams, Jr.**	Comptroller	
28. E.L. Hoffman	Treasurer	(305) 552-4071
29. A.E. Pfeiffer	Secretary	(305) 552-3615

*Mr. Hunter relinquished his executive position with FPL effective 3/1/88.

** Mr. Beasley, Mr. Coe, Mr. Dager, Mr. Francis, Mr. Klein, Mr. Williams and Mr. Walden relinquished their positions effective 1/1/89.

PART 1 - TELEPHONE NUMBERS (Cont'd)

C. Direct Telephone Numbers for each:

DIRECTORS

<u>Name</u>	<u>Title</u>	<u>Position Title</u>	<u>Number</u>
1. M.P. Anthony	Director	Anthony's, Inc./ Former President Retired	(407) 588-7336
2. David Blumberg	Director	Planned Development Company Ltd./ Chairman and CEO	(305) 358-4100
3. James L. Broadhead (as of 1/1/89)	Director	FPL Group, Inc./ President and CEO (as of 1/1/89)	(407) 694-6450
4. J. Hyatt Brown	Director	Brown and Brown, Inc./President and CEO	(904) 252-9601
5. Marshall M. Criser (as of 6/10/88)	Director	University of Florida President (until 3/31/89)	(704) 966-4049
6. Jean McArthur Davis	Director	McArthur Management Company/Chairman of the Board	(305) 573-1711
7. Willard D. Dover	Director	Fleming, O'Bryan & Fleming, P.A./ Attorney	(305) 764-3000
8. John J. Hudiburg	Chairman of the Board of Directors	Florida Power & Light Company/Chairman of the Board and CEO	(407) 694-3545
9. Robert B. Knight	Director	Retired	(305) 443-1003 and 443-1004
10. Marshall McDonald	Director	FPL Group, Inc.,/ Chairman of the Board	(407) 694-3542
11. Richard W. Ohman	Director	Colonial Penn Group, Inc./ Chairman of the Board	(215) 988-8351
12. Edgar H. Price, Jr.	Director	The Price Company/ President	(813) 746-1024

PART 1 - TELEPHONE NUMBERS (Cont'd)

C. Direct Telephone Numbers for each:

DIRECTORS

<u>Name</u>	<u>Title</u>	<u>Position Title</u>	<u>Number</u>
13. Robert E. Tallon	Director	Florida Power & Light Company/President and Chief Operating Officer	(305) 552-4875
14. J. M. McCarty (until 4/27/88)	Director	Retired	(407) 461-8300
15. G. A. Whiddon (deceased 2/10/89)	Director	Causeway Lumber Company, Inc./ President	(305) 763-1224 (Ft. Lauderdale) and (305) 949-0492 (Miami)

PART II - COMPANY PROFILE

A. Brief Company History

Florida Power & Light Company (FPL) was incorporated under the laws of Florida in 1925 and is engaged in the generation, transmission, distribution and sale of electric energy. All the common stock of FPL is owned by FPL Group, Inc. (Group) a holding company which became FPL's corporate parent pursuant to a corporate restructuring effected on December 31, 1984. The principal executive office of FPL is located at 9250 West Flagler Street, Miami, Florida 33174, telephone (305) 552-3552. The mailing address is P.O. Box 029100, Miami, Florida 33102.

B. Operating Territory

FPL supplies service in 35 counties in the State of Florida which includes most of the territory along the east and lower west coasts of Florida. The service area contains approximately 27,650 square miles with a population of approximately 5.8 million. The economy is broadly based on summer and winter tourism, manufacturing, construction and agriculture. As of December 31, 1988 FPL served approximately 3.0 million customers.

C. Major Goals and Objectives

The primary objective of FPL is to provide reliable and safe electricity to its customers at a reasonable cost. FPL is committed to provide the most flexible, economical and environmentally sound fuel mix to serve its growing number of customers. The diversification of fuel options, along with the purchased power contracts, enables FPL to shift between different sources of generation to achieve the most economical fuel mix thereby reducing costs. In addition, diversification helps to strengthen FPL's supply reliability.

In 1988 the new marketing organization focused attention on achieving the following goals: (1) raising the level of customer satisfaction; (2) increasing off-peak sales to improve utilization of FPL's operating system; (3) retaining base sales by offering favorable alternatives to FPL customers; and (4) deferring the need for new capacity through conservation programs and the expansion of local management systems.

The significant improvements that have occurred since the introduction of FPL's Quality Improvement Program, along with FPL's vision to be the best managed utility in the U.S. by 1992, resulted in Chairman John J. Hudiburg's announcement in July 1988 that FPL would pursue the Overseas Category of the Deming Prize.

The Deming Prize, established in 1951 by the Union of Japanese Scientists and Engineers (JUSE), is Japan's top award for Total Quality Control in business. In 1986, JUSE initiated a new Deming prize category for companies outside of Japan. FPL is the first overseas company to challenge for the award.

D. Major Operating Divisions and Functions

FPL's five operating divisions are the Southern Division, Southeastern Division, Eastern Division, Northeastern Division and Western Division. Each division is responsible for all commercial, operating, marketing, energy conservation and community relations within its territorial boundaries.

E. Affiliates and Relationships

FPL's wholly-owned subsidiaries are Land Resources Investment Co. (LRIC) and FPL Enersys, Inc. LRIC holds real properties used or to be used by FPL in its utility operations. The purpose of establishing LRIC is to increase financing options beyond those permitted by FPL's Mortgage. The purpose of establishing FPL Enersys, Inc. is to investigate and pursue opportunities for the development or acquisition of energy systems. FPL Enersys, Inc. has a wholly-owned subsidiary, FPL Enersys Services, Inc., which provides conservation services to its customers by analyzing each customer's energy usage, and installing and monitoring energy efficient equipment. The purpose of acquiring FPL Enersys Services, Inc., is to complement the conservation activities of FPL's Marketing Department. The operations of LRIC, FPL Enersys, Inc. and FPL Enersys Services, Inc. are not material.

As a result of the corporate restructuring described in Part IIA, the holding company structure allows for a more clearly defined separation of FPL's utility operations from Group's existing and planned non-utility operations. For a listing of Groups's non-utility subsidiaries, see the Organizational Chart in Part IV of the Executive Summary.

F. Current and Projected Growth Patterns

In 1988 total energy sales increased to approximately 59.9 billion kilowatt hours (kwh), representing a 5.8% increase over the prior year. The average number of customers served increased by 4% over the 1987 average. At year-end, customers totalled 3,018,502, representing an increase of 111,673 over year end 1987. The highest summer peak demand of 12,382 was reached on August 3, 1988. This peak was lower than the 1987 summer peak of 12,394 mw. The highest 60 minute net peak demand to date is a winter peak of approximately 12,897 mw, which occurred on February 25, 1989. Operating revenues for 1988 reached a record \$4.6 billion, an increase of 6 percent over the \$4.4 billion recorded in 1987.

FPL evaluates, on a ongoing basis, its ten-year forecast of customers, sales and peak loads. The end-use and econometric/statistical models which are employed recognize both the physical environment (i.e. weather) and the socio-economic environment within which FPL operates. Based on the current forecast, customers and energy sales during the period 1988-98 are each projected to grow at compound annual growth rates of 3.1%. Summer peak load is projected to grow at a compound annual rate of 2.5% during the same period.

PART III - CORPORATE RECORDS

A. Location

The principal locations for corporate records include Executive and Documentary Files in the General Office facility at 9250 W. Flagler Street, Miami, and the Corporate Records Center, Riviera Beach.

B. Description

FPL uses the Federal Energy Regulatory Commission's Uniform System of Accounts for recording transactions on its books and records.

Corporate records are retained by appropriate individual departments throughout FPL. Departmental retention schedules are being developed to provide a listing of record types and to identify the department that is functionally responsible for interpreting and authenticating the record contents. This designation is identified as the Office of Record. Departments may send its records to designed FPL locations for storage.

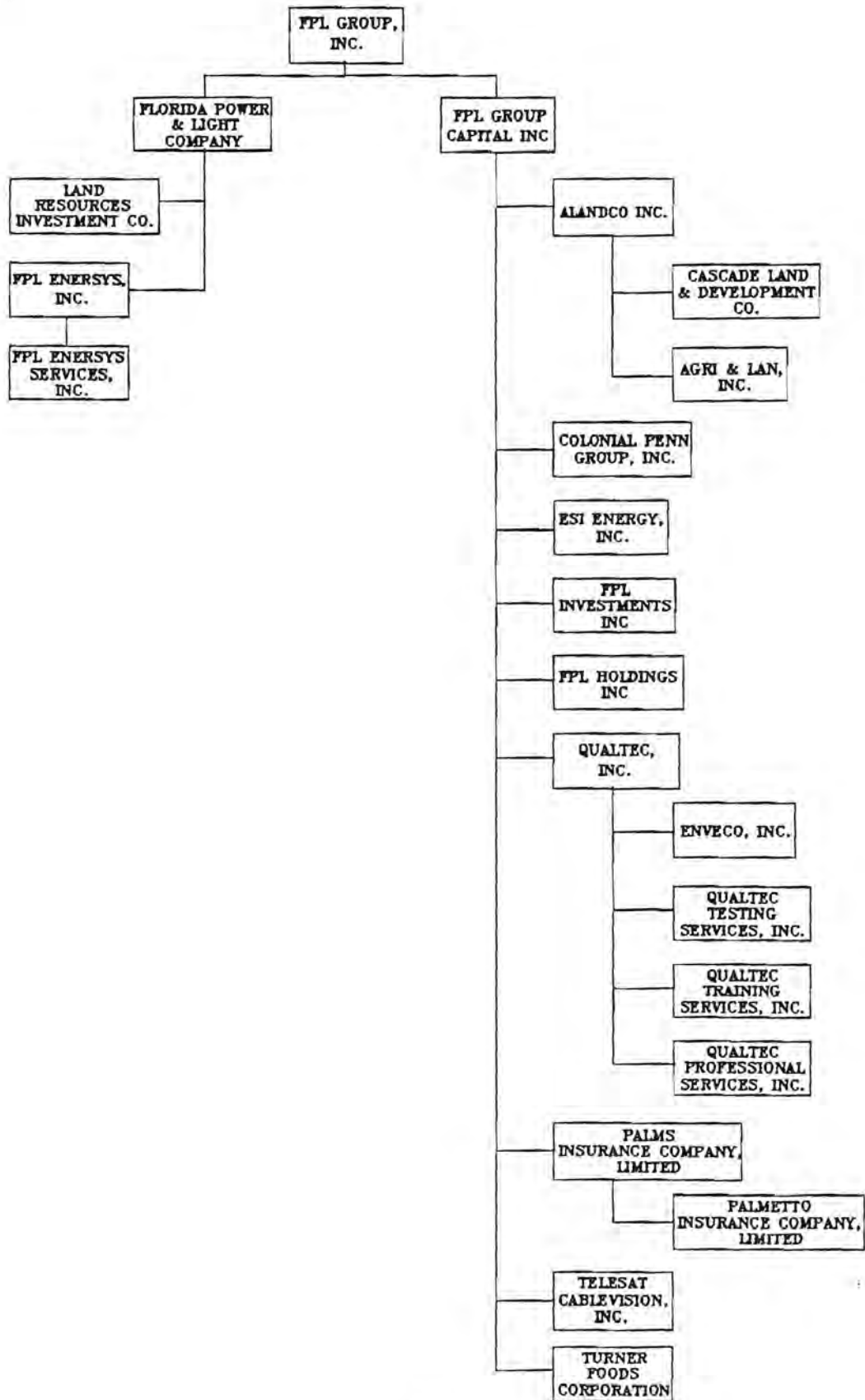
C. List Audit Groups Reviewing Records and Operations

1. Deloitte Haskins & Sells
2. Federal Energy Regulatory Commission Auditors
3. Florida Public Service Commission Auditors
4. Department of Revenue Auditors
5. Internal Revenue Service Auditors

PART IV - PARENT/AFFILIATE ORGANIZATIONAL CHART

Current as of: 12/31/88

See Page -5a-



PART V - LIASION PERSONNEL DIRECTORY (4)

Name of Company Representative	Title or Position	Organization Unit (3) Title (Dept./Div./Etc.)	Name of Immediate Supervisor	State Usual Purpose for Contact with the FPSC	Name of Person Department Most often Contacted
M. A. Andreasen	Consumer Affairs Technician	Customer Services	E. D. Colonnese	Customer Inquiry	Consumer Affairs Department
D. L. Brown	Consumer Affairs Technician	Customer Services	E. D. Colonnese	Customer Inquiry	Consumer Affairs Department
M. M. Childs, P. A.	Legal Counsel	Steel Hector & Davis	Not Applicable	Various Dockets	Commission and Staff
E. D. Colonnese	Consumer Affairs Specialist	Customer Services	K. W. McDonald	Customer Inquiry	Consumer Affairs Department
T. E. Danese	Vice President	Governmental Affairs	J. J. Hudiburg	Various Dockets	Commission and Staff
J. C. Evelyn	Manager	Research, Economics and Forecasting	Jose Bestard	Economics, Forecasting, & Demand Side Planning	Electric & Gas Department and Research Department
W. A. Gilmore	Manager	Customer Services	R. E. Lloyd	Customer Related Regulatory Matters	Electric & Gas Department
A. M. Grealy	Manager	Revenue & Regulatory Requirements	R. G. Livingston	All Revenue & Rate Case Related Dockets	Electric & Gas Department
R. G. Livingston	Director	Rates & Regulation	J. C. Collier, Jr.	Various Dockets	Electric & Gas Department
R. E. Lloyd	Director	Customer Services	R. W. Wilkins	Customer Inquiry	Consumer Affairs Department and Electric & Gas Department

- (1) Also list appropriate legal counsels, and others who may not be on the general payroll.
- (2) Please provide individual telephone numbers, if the person cannot be reached through the Company's operator.
- (3) Please provide appropriate organizational charts for all persons listed within the Company.
- (4) Defined as personal visits or telephone calls as a result of routine interface, rate cases, or audits.

PART V - LIASION PERSONNEL DIRECTORY (4)

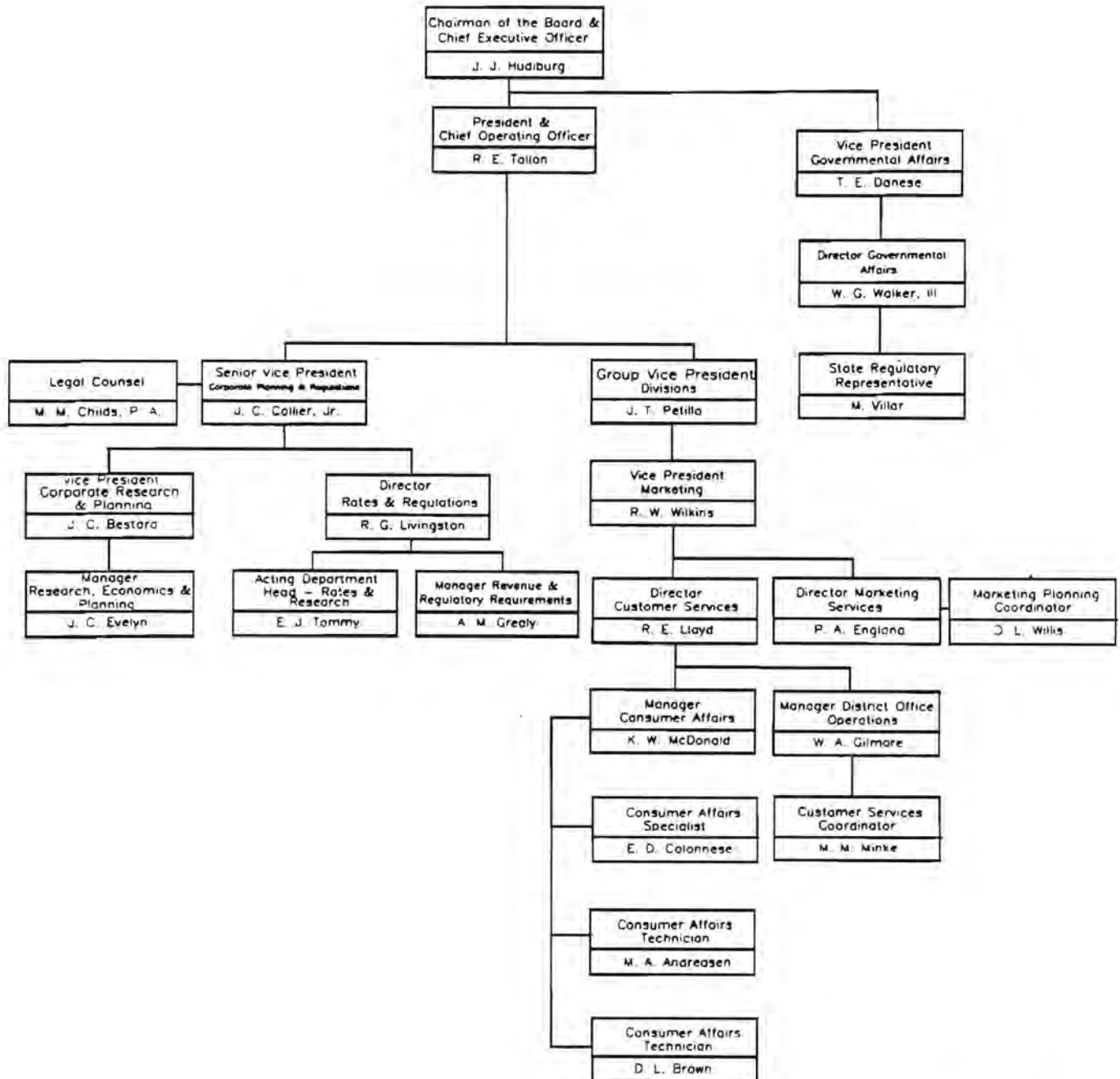
Name of Company Representative	Title or Position	Organization Unit (3) Title (Dept./Div./Etc.)	Name of Immediate Supervisor	State Usual Purpose for Contact with the FPSC	Name of Person Department Most often Contacted
K. W. McDonald	Manager	Customer Services	R. E. Lloyd	Customer Inquiry	Consumer Affairs Department and Electric & Gas Department
M. M. Minke	Customer Services Coordinator	Customer Services	W. A. Gilmore	Customer Related Regulatory Matters	Electric & Gas Department
J. T. Petillo	Group Vice President	Divisions	R. E. Tallon	Various Dockets & Customer Inquiries	Commission and Staff
E. J. Tammy	Acting Department Head	Rates & Research	R. G. Livingston	Fuel & Rates Dockets	Electric & Gas Department
M. Villar	State Regulatory Representative	Governmental Affairs	W. G. Walker, III	Various Dockets	Commission and Staff
W. G. Walker, III	Director	Governmental Affairs	T. E. Danese	Various Dockets	Commission and Staff
D. L. Willis	Coordinator Marketing Planning	Marketing Services	P. A. England	ECCR	Electric & Gas Department

- (1) Also list appropriate legal counsels, and others who may not be on the general payroll.
 (2) Please provide individual telephone numbers, if the person cannot be reached through the Company's operator.
 (3) Please provide appropriate organizational charts for all persons listed within the Company.
 (4) Defined as personal visits or telephone calls as a result of routine interface, rate cases, or audits.

PART V – LIAISON PERSONNEL

B. Organizational Chart*

Current as of: 3/17/89



*For reporting chain for all personnel listed on pages 6 and 6a.

**FERC FORM NO 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS**

IDENTIFICATION		
01 Exact Legal Name of Respondent <div style="text-align: center;">Florida Power & Light Company</div>	02 Year of Report <div style="text-align: center;">Dec. 31, 1988</div>	
03 Previous Name and Date of Change (If name changed during year) <div style="text-align: center;">N/A</div>		
04 Address of Principal Business Office at End of year (Street, City, State, Zip Code) <div style="text-align: center;">9250 West Flagler Street, P.O. Box 029100, Miami, Florida 33102</div>		
05 Name of Contact Person <div style="text-align: center;">K. M. Davis</div>	06 Title of Contact Person <div style="text-align: center;">Comptroller</div>	
07 Address of Contact Person (Street, City, State, Zip Code) <div style="text-align: center;">9250 West Flagler Street, P.O. Box 029100, Miami, Florida 33102</div>		
08 Telephone of Contact Person, including Area Code <div style="text-align: center;">(305) 552-4327</div>	09 This Report is <div style="text-align: center;"> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission </div>	10 Date of Report (Mo, Da, Yr)
ATTESTATION		
<small>The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including including December 31 of the year of the report.</small>		
01 Name <div style="text-align: center;">K. M. Davis</div>	03 Signature <div style="text-align: center;">(s)K. M. Davis</div>	04 Date Signed (Mo, Da, Yr) <div style="text-align: center;">4/28/89</div>
02 Title <div style="text-align: center;">Comptroller</div>		
<small>Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.</small>		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1988
LIST OF SCHEDULES (Electric Utility)			
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	Ed. 12-87	
Control Over Respondent	102	Ed. 12-87	
Corporations Controlled by Respondent	103	Ed. 12-87	
Officers	104	Ed. 12-87	
Directors	105	Ed. 12-87	
Security Holders and Voting Powers	106-107	Ed. 12-87	107 N/A
Important Changes During the Year	108-109	Ed. 12-88	
Comparative Balance Sheet	110-113	Ed. 12-88	
Statement of Income for the Year	114-117	Ed. 12-88	116 N/A
Statement of Retained Earnings for the Year	118-119	Ed. 12-88	
Statement of Cash Flows	120-121	Rev. 12-88	
Notes to Financial Statements	122-123	Ed. 12-88	Cont. to 134
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	Ed. 12-88	201 N/A
Nuclear Fuel Materials	202-203	Ed. 12-88	
Electric Plant in Service	204-207	Ed. 12-88	
Electric Plant Leased to Others	213	Ed. 12-85	N/A
Electric Plant Held for Future Use	214	Ed. 12-87	
Construction Work in Progress—Electric	216	Ed. 12-85	
Construction Overheads—Electric	217	Ed. 12-87	
General Description of Construction Overhead Procedure	218	Ed. 12-87	
Accumulated Provision for Depreciation of Electric Utility Plant	219	Ed. 12-88	
Nonutility Property	221	Ed. 12-85	
Investment in Subsidiary Companies	224-225	Ed. 12-86	N/A
Materials and Supply	227	Ed. 12-88	
Extraordinary Property Losses	230	Ed. 12-85	
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-85	
Miscellaneous Deferred Debits	233	Ed. 12-87	
Accumulated Deferred Income Taxes (Account 190)	234	Ed. 12-85	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251	Ed. 12-88	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	Ed. 12-86	
Other Paid-in Capital	253	Ed. 12-86	
Discount on Capital Stock	254	Ed. 12-86	
Capital Stock Expenses	254	Ed. 12-86	
Long-Term Debt	256-257	Ed. 12-86	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1988
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Federal Income Taxes	261	Ed. 12-87	
Taxes Accrued, Prepaid and Charged During Year	262-263	Ed. 12-88	
Reconciliation of Reported Net Income with Taxable Income for Accumulated Deferred Investment Tax Credits	266-267	Ed. 12-86	
Other Deferred Credits	269	Ed. 12-86	
Accumulated Deferred Income Taxes—Accelerated Amortization Property	272-273	Ed. 12-86	
Accumulated Deferred Income Taxes—Other Property	274-275	Ed. 12-86	
Accumulated Deferred Income Taxes—Other	276-277	Ed. 12-86	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	300-301	Ed. 12-88	
Sales of Electricity by Rate Schedules	304		
Sales for Resale	310-311	Ed. 12-87	
Electric Operation and Maintenance Expenses	320-323	12-88	
Number of Electric Department Employees	323		
Purchased Power	326-327	Ed. 12-88	
Interchange Power	328-329	Ed. 12-88	
Transmission of Electricity for or by Others	332	Ed. 12-87	
Miscellaneous General Expenses—Electric	335	Ed. 12-86	
Depreciation and Amortization of Electric Plant	336-338	Ed. 12-88	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed. 12-86	
COMMON SECTION			
Regulatory Commission Expenses	350-351	Ed. 12-87	
Research, Development and Demonstration Activities	352-353	Ed. 12-87	
Distribution of Salaries and Wages	354-355	Ed. 12-87	
Common Utility Plant and Expenses	356	Ed. 12-87	N/A
ELECTRIC PLANT STATISTICAL DATA			
Electric Energy Account	401	Ed. 12-88	
Monthly Peaks and Output	401	Ed. 12-88	
Steam-Electric Generating Plant Statistics (Large Plants)	402-403	Ed. 12-88	
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	Ed. 12-88	N/A
Pumped Storage Generating Plant Statistics (Large Plants)	408-409		N/A
Generating Plant Statistics (Small Plants)	410-411	Ed. 12-86	

REPORT OF INDEPENDENT CERTIFIED PUBLIC ACCOUNTANTS

Florida Power & Light Company:

In connection with our audit of the consolidated financial statements of Florida Power & Light Company and subsidiaries for the year ended December 31, 1988 on which we have reported separately under date of February 24, 1989, we have also audited the following schedules (as of December 31, 1988 or for the year then ended) filed with the Federal Energy Regulatory Commission as a part of the Company's annual report on Form 1 for the year ended December 31, 1988, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases:

<u>Description</u>	<u>Schedule Pages</u>
Comparative Balance Sheet	110-113
Statement of Income for the Year	114-117
Statement of Retained Earnings for the Year	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-134

These schedules are the responsibility of the Company's management. Our responsibility is to express an opinion on these schedules based on our audit.

We conducted our audit in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, the accompanying schedules identified above conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Deloitte Haskins & Sells
DELOITTE HASKINS & SELLS

February 24, 1989

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different that where the general corporate books are kept.

K. M. Davis, Comptroller
9250 West Flagler Street
Miami, Florida 33174

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Florida - December 28, 1925

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Utility Service - In Florida Only

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ YES ...Enter the date when such independent accountant was initially engaged: _____

(2) ☒ NO

CONTROL OVER RESPONDENT

1.If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s),

state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2.If the above required information is available from the SEC 10K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided fiscal years for both the 10-K report and this report are compatible.

1. FPL Group Inc., a holding company, is the sole holder of the common stock of the respondent.
2. See Note 1 of Notes to Consolidated Financial Statements - Summary of Significant Accounting and Reporting Policies.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

 DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders or each party holds a veto power over the other. joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
Land Resources Investment Co.	Holds real properties used or to be used by FPL in its utility operations for the purpose of increasing financing options beyond those permitted by FPL's Mortgage.	100	N/A
FPL Enersys, Inc.	Investigates and pursues opportunities for the development or acquisition of energy systems.	100	N/A

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of

any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). the substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1			
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OFFICERS (Continued)

EXECUTIVE COMPENSATION (as filed with the SEC in the 1988 Form 10-K)

The following table sets forth, on an accrual basis, all compensation paid or distributed during 1988 by FPL to (i) each of the five most highly compensated executive officers of FPL, in all capacities in which they served, and to (ii) all executive officers of FPL, in the aggregate.

Cash Compensation Table

Name of individuals or number of persons in group	Capacities in which served	Cash Compensation (1)(2)
J. J. Hudiburg	Chairman of the Board of Directors and Chief Executive Officer	\$ 638,314
R. E. Tallon	President and Chief Operating Officer and Director	\$ 456,976
W. H. Brunetti	Executive Vice President	\$ 260,865
C. O. Woody	Executive Vice President	\$ 227,278
J. W. Williams, Jr.	Senior Vice President	\$ 209,352
All Executive Officers of FPL, in the aggregate, including those listed above (26 persons).		\$4,813,612 (3)(4)(5)

(1) Cash Compensation has not been reduced by the amounts charged to FPL Group and its non-utility subsidiaries. See "Note 1-Basis of Consolidation."

(2) Includes amounts paid only for the period served as executive officers.

(3) FPL maintains an Annual Incentive Plan for FPL officers. Under the plan participants may be awarded annual cash or deferred bonuses based upon both individual and corporate performance during each year measured against pre-established performance goals. The plan is administered and controlled by the Salary and Compensation Committee of both FPL and FPL Group. FPL Group maintains a similar plan in which Messrs. Hudiburg and Tallon participate. Bonus awards paid during 1988 for services rendered in 1987 are reflected in the Cash Compensation Table. The following amounts were awarded in 1989 for services rendered in 1988 to the officers named in the Cash Compensation Table: J. J. Hudiburg - \$200,907, R. E. Tallon - \$ 162,543, W. H. Brunetti - \$61,303, C. O. Woody - \$48,029, J. W. Williams, Jr. - \$32,771, and all executive officers of FPL as a group - \$879,472.

(4) Directors and principal officers of FPL and its affiliates may defer receipt of all or a portion of their fees or compensation. Amounts deferred bear interest at the prime rate and are included in the Cash Compensation Table.

(5) Excludes aggregate moving expenses of \$59,786.

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)
J.J. Hudiburg* Chairman of the Board and Chief Executive Officer	700 Universe Boulevard Juno Beach, Florida 33408
Marshall McDonald**	700 Universe Boulevard Juno Beach, Florida 33408
R. E. Tallon President and Chief Operating Officer	9250 West Flagler Street Miami, Florida 33174
M. P. Anthony	P. O. Box 2886 West Palm Beach, Florida 33402
David Blumberg	1440 Brickell Avenue Miami, Florida 33131
James. L. Broadhead (as of 1/1/89)	P. O. Box 088801 North Palm Beach, Florida 33408
J. Hyatt Brown*	220 South Ridgewood Avenue Daytona Beach, Florida 32014
Marshall M. Criser (as of 6/10/88)	P. O. Box 181 Sapphire, North Carolina 28774
Jean McArthur Davis	2800 Biscayne Blvd., Suite 310 Miami, Florida 33137
Robert B. Knight*	2819 Alhambra Circle Coral Gables, Florida 33134
John M. McCarty (until 4/27/88)	111 Boston Avenue Ft. Pierce, Florida 33450
Richard W. Ohman	19th & Market Streets, 15th Floor Philadelphia, Pennsylvania 19181
Ed H. Price, Jr.*	P. O. Box 9270 Bradenton, Florida 34206
Gene A. Whiddon (deceased 2/10/89)	
Willard D. Dover (as of 3/13/89)	500 E. Broward Blvd. Ft. Lauderdale, Florida 33394

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and

give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

Record Dates for Payment of Dividends

N/A

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and

Total: 1,000
By Proxy:

3. Give the date and place of such meeting:

April 27, 1988
Philadelphia,
Pennsylvania

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES Number of votes as of (date): December 31, 1988			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	1,000	1,000		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	1,000	1,000		
7	FPL Group, Inc.	1,000	1,000		
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9					
10					
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state the fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of

gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved).

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. During 1988 Florida Power & Light Company (FPL) renewed 30-year franchise agreements without payment of consideration as follows:

City	Effective Date
City of Oak Hill	10-28-88
St. Augustine Beach	4-28-88
City of Waldo	4-28-88
Town of Golfview	10-28-88
Town of Medley	11-29-88

2. None.

3. None.

4. None.

5. None other than normal transmission and distribution lines to serve new customers.

IMPORTANT CHANGES DURING THE YEAR (Continued)

6. See pages 256 and 257 for information on Long-Term Debt issued during 1988.

During 1988 FPL issued, under FPSC Order No. 16777 Docket No. 861136-E.1., a total of \$781 million in commercial paper of which \$0 was outstanding at 12/31/88. The average amount of commercial paper outstanding for the year ended 12/31/88 was \$18 million.

7. None.

8. FPL had approximately 15,000 employees at December 31, 1988. About 36% of its employees are represented by the International Brotherhood of Electrical Workers (IBEW). In the absence of notice to terminate by either FPL or the IBEW, FPL's existing collective bargaining agreement with the union members, originally due to expire on November 1, 1988, was extended one year to October 31, 1989. At the same time, negotiations are under way between FPL and the IBEW to establish a new agreement which would expire November 1, 1990. Depending upon the outcome of negotiations, certain provisions of a new agreement could be retroactive to November 1, 1988.

9. See FPL's 1988 Form 10-K, Part 1, Item 3. "Legal Proceedings." See "Note 6 of Notes to Consolidated Financial Statements" for the status of Commitments and Contingencies at December 31, 1988.

10. FPL obtains insurance coverage from Associated Electric and Gas Insurance Services Limited. Chairman and Chief Executive Officer J. J. Hudiburg serves as a director of this insurance carrier at FPL's request. In 1988 FPL made premium payments to this carrier in excess of 1% of the carrier's consolidated gross premiums for its last full fiscal year and also expects to make premium payments in 1989 in excess of 1% of the carrier's consolidated gross premiums for its last full fiscal year. FPL is a member of Nuclear Electric Insurance Limited and Nuclear Mutual Limited, on whose Boards Group Vice President D. K. Baldwin serves as a director, at FPL's request. These entities were set up to provide insurance coverage for the nuclear power plants of participating utilities. In 1988 FPL made premium payments in excess of 1% of each carrier's consolidated gross premiums for its last full fiscal year and also expects to make premium payments in 1989 in excess of 1% of each carrier's consolidated gross premiums for its last full fiscal year.

In 1981 FPL renewed its lease with Cutler Ridge Regional Center, a partnership in which David Blumberg has an interest. Payments are based on \$11,645.84 per month for 9 years, increasing with changes in the Consumer Price Index. As of October 1, 1988, the rent increased to \$14,915.60 per month. FPL believes these terms are at least as favorable as could have been obtained elsewhere for similar facilities.

IMPORTANT CHANGES DURING THE YEAR (Continued)

In November 1987, an interest-free loan in the aggregate amount of \$213,000 was made to J. J. Hudiburg, Chairman of the Board and Chief Executive Officer of FPL, in connection with the relocation of Mr. Hudiburg to FPL facilities at Juno Beach. As of December 31, 1988, there was no outstanding balance.

FPL obtained insurance coverage for its directors and officers liability from Directors & Officers Liability Insurance Ltd. (D.O.L.I.) This company provided insurance coverage for directors and officers liability. J. J. Hudiburg served as a director of D.O.L.I. FPL made premium payments in excess of 1% of the carrier's consolidated gross premiums for its last full fiscal year. Beginning on 1/1/89, FPL will obtain insurance coverage for its directors and officers from Associated Electric and Gas Insurance Services Limited. The assets of D.O.L.I. were purchased by Associated Electric and Gas Insurance Services Limited. Chairman and Chief Executive Officer J. J. Hudiburg serves as a director of this insurance carrier at FPL's request. In 1989 FPL expects to make premium payments in excess of 1% of the carrier's consolidated gross premiums for its last full fiscal year.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	9,800,593,100	10,360,162,758
3	Construction Work in Progress (107)	200-201	329,841,306	297,924,718
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		10,130,434,406	10,658,087,476
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	2,912,012,917	3,320,257,167
6	Net Utility Plant (Enter Total of line 4 less 5)		7,218,421,489	7,337,830,309
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	549,008,629	532,143,072
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	194,344,645	222,257,552
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		354,663,984	309,885,520
10	Net Utility Plant (Enter Total of lines 6 and 9)		7,573,085,473	7,647,715,829
11	Utility Plant Adjustments (116)	122		
12	Gas Stored Underground-Noncurrent (117)			
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	7,905,786	11,308,549
15	(Less) Accum. Prov. for Depr. and Amort. (122)			317,875
16	Investments in Associated Companies (123)			
17	Investment in Subsidiary Companies (123.1)	224-225		
18	(For Cost of Account 123.1, See Footnote Page 224-225, line 42)			
19	Other Investments (124)		35,858,196	17,902,904
20	Special Funds (125-128)		121,216,488	157,586,737
21	TOTAL Other Property and Investments (Total of lines 14 thru 17,19,20)		164,980,470	186,480,315
22	CURRENT AND ACCRUED ASSETS			
23	Cash (131)		5,898,712	3,831,468
24	Special Deposits (132-134)		1,884,657	276,814
25	Working Funds (135)		1,182,575	1,535,175
26	Temporary Cash Investments (136)			54,000,000
27	Notes Receivable (141)			
28	Customer Accounts Receivable (142)		260,750,719	323,082,396
29	Other Accounts Receivable (143)		28,550,758	60,670,733
30	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		7,466,341	13,366,341
31	Notes Receivable from Associated Companies (145)			
32	Accounts Receivable from Assoc. Companies (146)		1,422,880	382,270
33	Fuel Stock (151)	227	68,707,978	50,668,561
34	Fuel Stock Expense Undistributed (152)	227	77,386	129,084
35	Residuals (Elec) and Extracted Products	227		
36	Plant Material and Operating Supplies (154)	227	165,489,048	181,050,268
37	Merchandise (155)	227		512,069
38	Other Materials and Supplies (156)	227		
39	Nuclear Materials Held for Sale (157)	202-203/227		
40	Stores Expenses Undistributed (163)	227	2,506,743	3,602,110
41	Gas Stored Underground - Current (164.1)			
42	Liquefied Natural Gas Stored (164.2)			
43	Liquefied Natural Gas Held for Processing (164.3)			
44	Prepayments (165)		30,051,664	29,705,806
45	Advances for Gas Explor., Devel., and Prod. (166)			
46	Other Advances for Gas (167)			
47	Interest and Dividends Receivable (171)		109,800	940,199
48	Rents Receivable (172)		5,128,628	5,707,082
49	Accrued Utility Revenues (173)		98,410,711	99,980,837
50	Miscellaneous Current and Accrued Assets (174)		21,903,069	5,540,622
51	TOTAL Current and Accrued Assets (Enter Total of lines 23 thru 50)		684,608,987	808,249,153

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	DEFERRED DEBITS			
53	Unamortized Debt Expenses (181)		10,413,056	10,025,175
54	Extraordinary Property Losses (182.1)	230	1,148,832	14,969,341
55	Unrecovered Plant and Regulatory Study Costs (182.2)	230	1,998,720	2,401,882
56	Prelim. Survey and Investigation Charges (Electric) (183)		569,731	331,079
57	Prelim. Survey and Investigation Charges (Gas) (183.1,183.2)			
58	Clearing Accounts (184)		(3,013,671)	(1,328,448)
59	Temporary Facilities (185)		(590,717)	(776,060)
60	Miscellaneous Deferred Debits (186)	233	389,283,684	172,120,519
61	Def. Losses from Disposition of Utility Plt. (187)		62,510	38,714
62	Research, Devel. and Demonstration Expend. (188)	352-353		
63	Unamortized Loss on Reacquired Debt (189)		120,838,762	142,908,770
64	Accumulated Deferred Income Taxes (190)	234-235	146,779,387	185,073,121
65	Unrecovered Purchased Gas Costs (191)			
66	Unrecovered Incremental Gas Costs (192.1)			
67	Unrecovered Incremental Surcharges (192.2)			
68	TOTAL Deferred Debits (Enter Total of lines 53 thru 67)		667,490,294	525,764,093
69	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 68)		9,090,165,224	9,168,209,390

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,373,068,515	1,373,068,515
3	Preferred Stock Issued (204)	250-251	547,900,000	535,100,000
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252	343,850	343,850
7	Other Paid-In Capital (208-211)	253	267,000,000	337,000,000
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254	7,291,282	7,247,838
11	Retained Earnings (215, 215.1, 216)	118-119	955,386,403	943,656,568
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Reacquired Capital Stock (217)	250-251		
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		3,136,407,486	3,181,921,095
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	2,815,639,000	2,920,639,000
17	(Less) Reacquired Bonds (222)	256-257		
18	Advances from Associated Companies (223)	256-257		
19	Other Long-Term Debt (224)	256-257	10,619,695	8,063,483
20	Unamortized Premium on Long-Term Debt (225)		2,811,848	2,579,068
21	(Less) Unamortized Discount on Long-Term Debt Debit (226)		21,929,694	23,457,441
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		2,807,140,849	2,907,824,110
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)		78,300,000	76,697,930
25	Accumulated Provision for Property Insurance (228.1)		43,146,731	48,916,342
26	Accumulated Provision for Injuries and Damages (228.2)		15,901,682	14,232,908
27	Accumulated Provision for Pensions and Benefits (228.3)			760,238
28	Accumulated Miscellaneous Operating Provisions (228.4)		1,501,379	929,200
29	Accumulated Provision for Rate Refunds (229)		51,700,000	37,692,000
30	TOTAL Other Noncurrent Liabilities (Enter Total of lines 24 thru 29)		190,549,792	179,228,618
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)		83,000,000	
33	Accounts Payable (232)		126,272,375	106,444,860
34	Notes Payable to Associated Companies (233)			
35	Accounts Payable to Associated Companies (234)			1,373,550
36	Customer Deposits (235)		184,388,317	189,098,261
37	Taxes Accrued (236)	262-263	128,028,021	96,828,615
38	Interest Accrued (237)		84,103,100	88,210,484
39	Dividends Declared (238)			
40	Matured Long-Term Debt (239)		291,489	179,682
41	Matured Interest (240)		44,907	8,027
42	Tax Collections Payable (241)		44,382,816	46,315,911
43	Miscellaneous Current and Accrued Liabilities (242)		123,029,321	147,548,350
44	Obligations Under Capital Leases-Current (243)		1,479,011	
45	TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)		775,019,357	676,007,740

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)		5,673,714	6,517,093
48	Accumulated Deferred Investment Tax Credits (255)	266-267	471,382,598	453,447,277
49	Deferred Gains from Disposition of Utility Plant (256)		1,053,813	661,126
50	Other Deferred Credits (253)	269	117,904,312	188,657,358
51	Unamortized Gain on Reacquired Debt (257)			
52	Accumulated Deferred Income Taxes (281-283)	272-277	1,585,033,303	1,573,944,973
53	TOTAL Deferred Credits (Enter Total of Lines 47 thru 52)		2,181,047,740	2,223,227,827
54				
55				
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62				
63				
64				
65				
66				
67				
68				
69	TOTAL Liabilities and Other Credits (Enter Total of Lines 14,22,30 45 and 53)		9,090,165,224	9,168,209,390

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2
4. Use page 122 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

ceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	4,627,277,803	4,349,721,520
3	Operating Expenses			
4	Operation Expenses (401)	320-323	2,482,846,501	2,278,831,195
5	Maintenance Expenses (402)	320-323	372,757,769	337,581,192
6	Depreciation Expense (403)	336-338	457,202,083	412,281,741
7	Amort. & Depl. of Utility Plant (404-405)	336-338	27,697,364	19,779,516
8	Amort. of Utility Plant Acq. Adj. (406)	336-338		
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		5,824,758	2,044,839
10	Amort. of Conversion Expenses (407)			
11	Taxes Other Than Income Taxes (408.1)	262-263	381,038,527	352,647,170
12	Income Taxes - Federal (409.1)	262-263	229,977,331	133,557,340
13	- Other (409.1)	262-263	45,358,314	23,977,336
14	Provision for Deferred Inc. Taxes (410.1)	234,272-277	199,869,405	312,220,268
15	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	234,272-277	253,253,065	199,103,924
16	Investment Tax Credit Adj. - Net (411.4)	266	(17,935,321)	(83,729)
17	(Less) Gains from Disp. of Utility Plant (411.6)		505,692	758,348
18	Losses from Disp. of Utility Plant (411.7)		25,001	24,589
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		3,930,902,975	3,672,999,185
20	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		696,374,828	676,722,335

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of

allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
4,627,277,803	4,349,721,520					1 2
2,482,846,501	2,278,831,195					3
372,757,769	337,581,192					4
457,202,083	412,281,741					5
27,697,364	19,779,516					6
						7
5,824,758	2,044,839					8
						9
						10
381,038,527	352,647,170					11
229,977,331	133,557,340					12
45,358,314	23,977,336					13
199,869,405	312,220,268					14
253,253,065	199,103,924					15
(17,935,321)	(83,729)					16
505,692	758,348					17
25,001	24,589					18
3,930,902,975	3,672,999,185					19
696,374,828	676,722,335					20

An Original
STATEMENT OF INCOME FOR THE YEAR (Continued)

Dec. 31, 1988

Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
21	Net Utility Operating Income (Carried forward from page 114)		696,374,828	676,722,335
22	Other Income and Deductions			
23	Other Income			
24	Nonutility Operating Income			
25	Revenues From Merchandising, Jobbing and Contract Work (415)		1,092,399	141,542
26	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)		1,808,701	359,443
27	Revenues From Nonutility Operations (417)		217,129	
28	(Less) Expenses of Nonutility Operations (417.1)		1,295,250	
29	Nonoperating Rental Income (418)		59,219	41,226
30	Equity in Earnings of Subsidiary Companies (418.1)	119		
31	Interest and Dividend Income (419)		4,183,796	(1,671,738)
32	Allowance for Other Funds Used During Construction (419.1)		6,350,522	14,955,331
33	Miscellaneous Nonoperating Income (421)		5,529,900	4,833,658
34	Gain on Disposition of Property (421.1)		5,119,866	2,834,691
35	TOTAL Other Income (Enter Total of lines 25 thru 34)		19,448,880	20,775,267
36	Other Income Deductions			
37	Loss on Disposition of Property (421.2)		13,885	13,083
38	Miscellaneous Amortization (425)	340		
39	Miscellaneous Income Deductions (426.1-426.5)	340	4,605,946	3,028,637
40	TOTAL Other Income Deductions (Total of lines 37 thru 39)		4,619,831	3,041,720
41	Taxes Applicable to Other Income and Deductions			
42	Taxes Other Than Income Taxes (408.2)	262-263	246,023	257,693
43	Income Taxes - Federal (409.2)	262-263	(4,167,182)	879,554
44	Income Taxes - Other (409.2)	262-263	136,309	697,388
45	Provision for Deferred Inc. Taxes (410.2)	234,272-277	1,727,361	1,072,341
46	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272-277	(2,274,235)	7,176,194
47	Investment Tax Credit Adj.- Net (411.5)			
48	(Less) Investment Tax Credits (420)			
49	TOTAL Taxes on Other Inc. and Ded. (Enter Total of 42 thru 48)		216,746	(4,269,218)
50	Net Other Income and Deductions (Enter Total of lines 35,40,49)		14,612,303	22,002,765
51	Interest Charges			
52	Interest on Long-Term Debt (427)	256-257	258,260,887	261,317,061
53	Amortization of Debt Disc. and Expense (428)		1,289,569	1,358,809
54	Amortization of Loss on Recquired Debt (428.1)		5,778,606	4,625,070
55	(Less) Amort. of Premium on Debt - Credit (429)		232,780	237,792
56	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)			
57	Interest on Debt to Assoc. Companies (430)	340		
58	Other Interest Expense (431)	340	20,031,417	21,302,579
59	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		9,760,845	15,833,324
60	Net Interest Charges (Total of lines 52 thru 59)		275,366,854	272,532,403
61	Income Before Extraordinary Items (Enter Total of lines 21, 50 and 60)		435,620,277	426,192,697
62	Extraordinary Items			
63	Extraordinary Income (434)			
64	(Less) Extraordinary Deductions (435)			
65	Net Extraordinary Items (Enter Total of line 63 less line 64)			
66	Income Taxes - Federal and Other (409.3)	262-263		
67	Extraordinary Items After Taxes (Enter Total of line 65 less line 66)			
68	Net Income (Enter Total of lines 61 and 67)		435,620,277	426,192,697

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
1	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
2	Balance - Beginning of Year		955,386,403
3	Changes (Identify by prescribed retained earnings accounts)		
4	Adjustments to Retained Earnings (Account 439)		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439) (Enter Total of lines 4 thru 8)		
10	Debit: Loss on Reacquisition of Preferred Stock	210	301,517
11	Debit: Loss on Redemption of 14.38% Series M Preferred Stock	439	6,102
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Account 439) (Enter Total of lines 10 thru 14)		307,619
16	Balance Transferred from Income (Account 433 less Account 418.1)		435,620,277
17	(Less) Appropriations of Retained Earnings (Account 436)		
18	Preferred Stock Dividends Accrued	253	(117,992)
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Account 436) (Enter Total of lines 18 thru 21)		(117,992)
23	Dividends Declared - Preferred Stock (Account 437)		
24	See "A", Page 118-A	238	45,636,250
25			
26			
27			
28			
29	TOTAL Dividends Declared - Preferred Stock (Account 437) (Enter Total of lines 24 thru 28)		45,636,250
30	Dividends Declared - Common Stock (Account 438)		
31		238	401,524,235
32			
33			
34			
35			
36	TOTAL Dividends Declared - Common Stock (Account 438) (Enter Total of lines 31 thru 35)		401,524,235
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance - End of Year (Enter Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		943,656,568

NOTES TO STATEMENT OF RETAINED EARNINGS FOR THE YEAR

(A) Detail of Dividends Declared - Preferred Stock:

	Number of Shares	Dividend per Share	Contra Account Primarily Affected	Amount (\$)
4-1/2% Preferred	100,000	4.50	238	450,000
4-1/2% Preferred, Series A	50,000	4.50	238	225,000
4-1/2% Preferred, Series B	50,000	4.50	238	225,000
4-1/2% Preferred, Series C	62,500	4.50	238	281,250
4.32% Preferred, Series D	50,000	4.32	238	216,000
4.35% Preferred, Series E	50,000	4.35	238	217,500
7.28% Preferred, Series F	600,000	7.28	238	4,368,000
7.40% Preferred, Series G	400,000	7.40	238	2,960,000
9.25% Preferred, Series H	500,000	9.25	238	4,625,000
10.08% Preferred, Series J	337,500	10.08	238	3,591,000
8.70% Preferred, Series K	750,000	8.70	238	6,525,000
8.84% Preferred, Series L	500,000	8.84	238	4,420,000
8.70% Preferred, Series M	401,000	8.70	238	3,527,850
14.38% Preferred, Series N	0	14.38	238	251,650
11.32% Preferred, Series O	650,000	11.32	238	7,358,000
8.50% Preferred, Series P	350,000	8.50	238	2,975,000
6.84% Preferred, Series Q	500,000	6.84	238	3,420,000
Total Preferred Dividends				45,636,250

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Amount (b)
	APPROPRIATED RETAINED EARNINGS (Account 215)	
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	
	APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)	
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)	
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Enter Total of lines 45 and 46)	
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 and 47)	943,656,568
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)	
49	Balance - Beginning of Year (Debit or Credit)	
50	Equity in Earnings for Year (Credit) (Account 418.1)	
51	(Less) Dividends Received (Debit)	
52	Other Changes (Reduction of original investment in parent)	
53	Balance - End of year	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 1988

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.

2. Under "Other" specify significant amounts and group others.

3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 68 (c) on page 117)	435,620,277
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	457,202,083
5	Amortization of (Specify) Amortization of Utility Plant	27,697,364
6	Amortization of Property Losses, Unrec. Plant & Regulatory Studies	5,824,758
7	Amortization of Nuclear Fuel Assemblies	74,845,220
8	Deferred Income Taxes (Net)	(49,382,064)
9	Investment Tax Credit Adjustment (Net)	(17,935,321)
10	Net (Increase) Decrease in Receivables (Includes Accrued Revenues)	(85,851,258)
11	Net (Increase) Decrease in Inventory (Materials & Supplies & Fuel)	819,062
12	Net Increase (Decrease) in Payables and Accrued Expenses	(33,023,133)
13	(Less) Allowance for Other Funds Used During Construction	6,350,522
14	(Less) Undistributed Earnings from Subsidiary Companies	--
15	Other: Write Off - Disposal Fee for Spent Nuclear Fuel	76,669,950
16	Deferral Under Revenue Clauses (Note A)	211,328,192
17	Revenue Refund/Provision, Net, (Note B)	(14,008,000)
18	Other Adjustments	(8,750,001)
19	(Inc)/Dec in Other Current Assets	15,299,451
20	Inc/(Dec) in Other Current Items	6,231,014
21	Net Cash Provided by (Used in) Operating Activities	
22	(Total of lines 2 thru 20)	1,096,237,072
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	(620,236,688)
27	Gross Additions to Nuclear Fuel	(40,230,869)
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	6,350,522
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(654,117,035)
35		
36	Acquisition of Other Noncurrent Assets (d) (Inc) in Nuclear Decom Funds	(26,584,565)
37	Proceeds from Disposal of Noncurrent Assets (d) Sale of Nuclear Fuel	18,973,608
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1988
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STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122. Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.		5. Codes used: (a) Net proceeds or payments. (b) Bonds, debentures and other long term debt. (c) Include commercial paper. (d) Identify separately such items as investments, fixed assets, intangibles, etc.
6. Enter on page 122 clarifications and explanations.		

Line No.	Description (See Instructions for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net Increase (Decrease) in Payables and Accrued Expenses	
52	Other:	
53	Other Investing Activities	(3,637,444)
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	(Total of lines 34 thru 55)	(665,365,436)
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	370,625,000
62	Preferred Stock	--
63	Common Stock	--
64	Other:	
65		
66	Net Increase in Short-Term Debt (c)	
67	Other: Capital Contributions FPL Group, Inc.	70,000,000
68	Reimbursement by Trustee for Construction Expenditures	19,727,793
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	460,352,793
71		
72	Payment for Retirement of:	
73	Long-term Debt (b)	(297,355,790)
74	Preferred Stock	(13,030,640)
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	(83,000,000)
79	Dividends to FPL Group, Inc.	(401,524,236)
80	Dividends on Preferred Stock	(45,636,250)
81	Dividends on Common Stock	
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	(380,194,123)
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22, 57, and 83) (Note C)	50,677,513
87		
88	Cash and Cash Equivalents at Beginning of Year (Note C)	8,965,944
89		
90	Cash and Cash Equivalents at End of Year (Note C)	59,643,457

STATEMENT OF CASH FLOWS (Continued)

Year ended December 31, 1988

Supplemental disclosures of cash flow information

Cash paid during the period for:

Interest (net of amount capitalized)

249,950,244

Federal income taxes

308,000,000

State income taxes

23,200,000

Supplemental schedule of non-cash investing activities:

Additions to capital lease obligations

1,602,070

STATEMENT OF CASH FLOWS (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
120	16	b	NOTE A - Represents net amounts deferred or recovered under the fuel and purchased power, the oil-backout and energy conservation cost recovery clauses.
120	17	b	NOTE B - Represents the Refund of Revenues in 1987 of \$51,700,000 and the Provision for Refund of Revenues in 1988 of \$37,692,000, under FPSC Rule No. 25-14.003 (Tax Savings Rule).
121	85		NOTE C - Cash Equivalent as used in this schedule is defined as Temporary Investments per Footnote 1 on Page 125.

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, *Utility Plant Adjustment*, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, *Unamortized Loss on Reacquired Debt*, and 257, *Unamortized Gain on Reacquired Debt*, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

For the Years Ended December 31, 1988 and 1987

1. Summary of Significant Accounting and Reporting Policies

Basis of Consolidation

The financial statements included in this report were prepared on a consolidated basis and include the accounts of Florida Power & Light Company (FPL) and its wholly-owned subsidiaries, Land Resources Investment Co. and FPL Enersys, Inc. (Enersys), as well as FPL Enersys Services, Inc., a wholly-owned subsidiary of Enersys. All significant intercompany balances and transactions have been eliminated in consolidation. FPL is a wholly-owned subsidiary of FPL Group, Inc. (FPL Group).

Regulation

Accounting and reporting policies of FPL are subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). FPL maintains its records in conformity with the accounting and reporting policies of these commissions and generally accepted accounting principles.

Revenues and Rates

Retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. Retail revenues include amounts resulting from a fuel and purchased power cost recovery clause (Fuel adjustment clause) and an energy conservation cost recovery clause

NOTES TO FINANCIAL STATEMENTS (continued)

which are designed to permit full recovery of costs. The monthly adjustment factors are levelized rates which are projected over each ensuing six-month period. The net under or over recovery of costs during a projection period, plus interest, is used to adjust the rates in effect during succeeding projection periods. FPL achieves current matching of costs and related revenues under cost recovery clauses by deferring the net over or under recovery, and under base rates by recognizing the estimated amount of revenues for energy delivered but not billed.

The FPSC has adopted an oil-backout cost recovery clause (Oil-backout clause) which is designed to allow the recovery of non-fuel related costs and the accelerated recovery of the costs of certain projects that displace oil-fired generation. Depreciation of the costs of the projects is accelerated by an amount equal to two-thirds of the net savings of the projects, if any, while one-third of the net savings is realized by the customers through the Fuel adjustment clause. The Oil-backout clause factors are calculated in conjunction with the Fuel adjustment clause factors, and any over or under recovery is treated in a similar manner. Starting in 1987 certain provisions of the Oil-backout clause became operative and resulted in the recording of accelerated depreciation in 1988 and 1987 of approximately \$72 million and \$46 million, respectively.

Electric Utility Plant, Depreciation and Amortization

The cost of additions, replacements and renewals of units of utility property is added to electric utility plant. The cost (estimated, if not known) of units of property retired, less net salvage, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of property are charged to operating expenses—maintenance.

Book depreciation of utility property, except for generating facilities and certain general plant accounts, is provided primarily on a straight-line average service-life basis by primary accounts as approved by the FPSC. Book depreciation of generating facilities is provided on a straight-line remaining service-life basis, as approved by the FPSC. Certain general plant accounts are recovered through amortization of vintage groups as approved by the FPSC. Depreciation expense also includes a provision of \$19 million for each of the years 1988 and 1987 for decommissioning costs of nuclear plants. These amounts were recovered through base rates. See "Note 5." The weighted annual composite depreciation rate was approximately 3.9%, for the years 1988 and 1987. These rates exclude nuclear decommissioning expense, accelerated depreciation under the Oil-backout clause and adjustments to depreciation expense related to the ratemaking treatment of federal job development investment tax credits. In 1987 FPL's depreciation rates were revised to reflect the expected remaining useful life of the properties.

The cost of nuclear fuel is amortized to fuel expense on a unit of production method. Fuel expense also includes a charge for spent nuclear fuel disposal costs, which is paid quarterly to the U.S. Department of Energy. These payments are recovered through the Fuel adjustment clause.

Substantially all electric utility plant is subject to the lien of the Mortgage and Deed of Trust, as supplemented, securing FPL's first mortgage bonds.

Allowance for Funds Used During Construction (AFUDC)

AFUDC is a non-cash item which represents the allowed cost of capital used to finance a

NOTES TO FINANCIAL STATEMENTS (continued)

portion of FPL's construction work in progress and nuclear fuel in process and is capitalized as an additional cost of property. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of interest charges and the remainder is recorded as other income. The capitalization rate used in computing AFUDC was 8.50% in 1988 and 10.04% in 1987.

Storm and Property Insurance Reserve Fund

The storm and property insurance reserve fund provides coverage toward storm damage costs and possible retrospective premium assessments stemming from a nuclear incident under the various insurance programs covering FPL's nuclear generating plants. Earnings from the fund, net of taxes, are reinvested in the fund. Deposits to the fund are made monthly. Securities held in the fund consist primarily of tax-exempt obligations and are carried at cost, which approximates market.

Nuclear Decommissioning Reserve Funds

The decommissioning reserve funds are restricted for the payment of the cost of decommissioning FPL's nuclear units. In 1988 FPL elected to treat contributions to nuclear decommissioning reserve funds applicable to tax years 1984 through 1987 as qualified decommissioning contributions in accordance with the Internal Revenue Code. Qualified decommissioning contributions are on a pre-tax basis and, accordingly, FPL Group, on behalf of FPL, amended its income tax returns for these years which will provide a refund to the funds of approximately \$28 million. Securities held in the funds consist primarily of tax-exempt obligations and are carried at cost, which approximates market. Amounts equal to decommissioning expense, which are included in depreciation expense, are deposited in either qualified funds on a pre-tax basis or the non-qualified fund on a net of tax basis. Fund earnings, net of taxes, are reinvested in the funds. During 1988 all deposits were made to the non-qualified nuclear decommissioning reserve fund.

Decommissioning of the Turkey Point nuclear units is scheduled to commence in the year 2005 while St. Lucie Units Nos. 1 and 2 are scheduled to commence in 2014 and 2021, respectively. FPL's portion of the future cost of decommissioning these units, expressed in 1988 dollars, is currently estimated to be \$735 million. See "Note 5."

Income Taxes

Deferred income taxes are provided on all significant book-tax timing differences. Investment tax credits are used to reduce current federal income taxes and are deferred and amortized to income over the approximate lives of the related property. FPL is included in the consolidated federal income tax return filed by FPL Group. FPL determines its income tax provision on the "separate return method." See "Note 11".

Statement of Financial Accounting Standards (SFAS) No. 96, "Accounting for Income Taxes" as amended by SFAS 100, requires FPL to adopt this Statement no later than January 1, 1990. Since FPL's regulators require that the benefits of a reduction in deferred taxes be passed through to the ratepayers, this Statement is not expected to have a significant impact on FPL's earnings.

NOTES TO FINANCIAL STATEMENTS (continued)

Long-Term Debt

Discount, premium and expense on long-term debt are amortized over the lives of the respective issues. The excess of the reacquisition cost over book value of long-term debt retired is deferred and amortized to expense ratably over the remaining life of the original issue.

Temporary Investments

FPL classifies as temporary investments highly liquid short-term investments which are readily convertible to known amounts of cash.

Statement of Cash Flows

In 1988 FPL adopted the provisions of SFAS No. 95, "Statement of Cash Flows."

2. Short-Term Borrowings

Available bank lines of credit were approximately \$395 million at December 31, 1988. Approximately eighty percent of this total is based on firm commitments, with the remainder based on informal arrangements which are subject to cancellation without notice. Compensating balances maintained in connection with certain of these credit lines arise in the normal course of business and are not material to the consolidated financial position and borrowing costs.

3. Capitalization*Common Stock*

At December 31, 1988, FPL has outstanding 1,000 shares of Common Stock no par value, all of which are owned by FPL Group.

Preferred Stock With Sinking Fund Requirements

The 10.08% Preferred Stock, Series J, is entitled to a sinking fund to retire a minimum of 37,500 shares and a maximum of 75,000 shares annually through 1999 at \$101.50 per share plus accrued dividends. In accordance with the sinking fund provisions of this series, 75,000 shares were retired in 1988 and 1987. For 1989, FPL has called 75,000 shares for redemption on April 1, 1989.

The 8.70% Preferred Stock, Series M, is entitled to a sinking fund to retire a minimum of 18,000 shares and a maximum of 45,000 shares annually through 1999 and a minimum of 46,000 shares and a maximum of 115,000 shares annually from 2000 through 2004 at \$100 per share plus accrued dividends. In accordance with the sinking fund provisions of this series, 18,000 shares and 45,000 shares were retired in 1988 and 1987 respectively.

In accordance with the sinking fund provisions of the 14.38% Preferred Stock, Series N, 35,000 shares were retired in 1988. In 1987 FPL purchased and retired 8,400 shares at an

NOTES TO FINANCIAL STATEMENTS (continued)

average purchase price of \$112.55 per share. Also, under the redemption provisions of this series, 285,500 shares were redeemed and retired in 1987 at a redemption price of \$109.59 per share plus accrued dividends.

The 11.32% Preferred Stock, Series O, is entitled to a sinking fund to retire a minimum of 32,500 shares and a maximum of 65,000 shares annually from 1989 through 2008 at \$100 per share plus accrued dividends. For 1989 FPL has called 65,000 shares for redemption on April 1, 1989.

The 6.84% Preferred Stock, Series Q, is entitled to a sinking fund to retire a minimum of 15,000 shares and a maximum of 30,000 shares annually from 1993 through 2026 at \$100 per share plus accrued dividends.

Minimum annual sinking fund requirements on preferred stock are approximately \$9 million for each of the years 1989 through 1992 and \$10 million for 1993. In the event that FPL should be in arrears on its sinking fund obligations, FPL may not pay dividends on common stock.

Long-Term Debt

Annual maturities and sinking fund requirements of long term debt are approximately \$26 million in 1989, \$10 million in 1990, \$1 million in 1991, \$26 million in 1992 and \$2 million in 1993.

In February 1988 FPL sold \$125 million principal amount of First Mortgage Bonds, 9-5/8% Series due February 1, 2018; in July 1988 it sold \$125 million principal amount of First Mortgage Bonds, 10-1/4% Series due July 1, 2018; and in November 1988 it sold \$125 million principal amount of First Mortgage Bonds, 9.80% Series due November 1, 2018. In March 1988 FPL redeemed all \$125 million principal amount of its First Mortgage Bonds, 12-3.8% Series due March 1, 2013; in September 1988 it redeemed all \$125 million principal amount of its First Mortgage Bonds, 12-7/8% Series due September 1, 2013; and in January 1989 it redeemed all \$125 million principal amount of its First Mortgage Bonds, 12-7/8% Series due January 1, 2014.

NOTES TO FINANCIAL STATEMENTS (continued)

Changes in Capital Accounts

The changes in additional contributed capital for 1988 and 1987 are shown below:

	Additional Contributed Capital	
	1988	1987
	(In Thousands)	
Balances, beginning of	\$260,052	\$ 95,873
Contributions from FPL Group	70,000	165,000
Costs incurred on the public offering of Series Q Preferred Stock	---	(459)
Other Changes	44	(362)
	<u>\$330,096</u>	<u>\$260,052</u>

FPL's preferred stock issuances with sinking fund requirements consisted of 500,000 shares of the 6.84% Series Q preferred stock in 1987. There were no changes in the outstanding number of shares of preferred stock without sinking fund requirements in 1988 or 1987.

FPL's Charter also authorizes the issuance of 10 million shares of preferred stock, no par value and 5 million shares of subordinated preferred stock, no par value, to be known as "preference stock". None of these shares is outstanding.

4. Employee Retirement Benefits

Substantially all employees of FPL are covered by a noncontributory defined benefit pension plan (Plan). Plan benefits are generally based on years of service and employees' compensation during the last years of employment.

FPL's policy is to fund the pension cost calculated under the entry age normal level percentage of pay actuarial cost method, provided that this amount satisfies the Employee Retirement Income Security Act minimum funding standards and is not greater than the maximum tax deductible amount for the year. No contributions were required under this policy for 1988 and 1987.

During 1988 FPL offered a Special Voluntary Retirement Program (SVRP), to be paid from the pension trust fund, to all non-bargaining unit employees who had attained the age of 55 and had 10 or more years of accredited service. The offer expired on December 31, 1988 and, among other things, added 5 additional years to an employee's age and to years of accredited service for the determination of Plan benefits to be received by eligible employees. Approximately 500 employees elected to retire under this program or approximately 78% of those eligible. The cost of the SVRP, as determined under the provisions of SFAS No. 88, "Employers' Accounting for Settlements and Curtailments of Defined Benefit Pension Plans and for Termination Benefits" is \$50.2 million. A similar program is being offered to bargaining unit employees. The election period ends March 31, 1989. There are approximately 400 bargaining unit employees eligible to participate in the program.

In 1988 pension assets and liabilities relating to employees of FPL Group and its non-utility affiliates previously included in the Plan, were transferred to a separate FPL Group pension

NOTES TO FINANCIAL STATEMENTS (continued)

plan (Transfer). The Transfer resulted in a \$3.5 million reduction in prepaid pension cost as determined under the provisions of SFAS No. 87, "Employers' Accounting for Pensions" and SFAS No. 88.

The components of pension cost for 1988 and 1987, as determined under the provisions of SFAS No. 87, are as follows:

	<u>Years Ended December 31,</u>	
	<u>1988</u>	<u>1987</u>
	<u>Millions of Dollars</u>	
Benefits earned		
during the year	\$27.2	\$33.6
Interest cost on projected		
benefit obligation	39.5	37.6
Actual return on		
Plan assets	\$(162.1)	\$(27.3)
Less amount deferred	<u>95.8</u>	<u>(43.0)</u>
Expected return on		
Plan assets	(66.3)	(70.3)
Amortization of		
unrecognized net asset		
at January 1, 1986	<u>(23.1)</u>	<u>(23.4)</u>
SFAS No. 87 negative		
pension cost	(22.7)	(22.5)
Effect of SVRP	50.2	-
Reduction in prepaid pension		
cost due to Transfer	3.5	-
Regulatory adjustment	<u>(31.0)</u>	<u>22.5</u>
Pension cost recognized		
in the Consolidated		
Statements of Income	<u>\$ -</u>	<u>\$ -</u>

A regulatory adjustment, as shown above, is made to reflect in the results of operations the pension cost calculated under the actuarial cost method currently used for ratemaking purposes. At December 31, 1988 the cumulative amount of these regulatory adjustments included in other deferred credits was \$19.9 million.

NOTES TO FINANCIAL STATEMENTS (continued)

A reconciliation of the funded status of the Plan under SFAS No. 87 to the amounts recognized in the Consolidated Balance Sheets is presented below:

	<u>December 31,</u>	
	<u>1988</u>	<u>1987</u>
	<u>Millions of Dollars</u>	
Fair market value of plan assets, invested primarily in equity and fixed-income securities	<u>\$1,155.4</u>	<u>\$1,023.3</u>
Actuarial present value of benefits for services rendered to date:		
Accumulated benefits based on salaries to date, including vested benefits of \$426.8 million and \$343.8 million for 1988 and 1987, respectively	447.4	359.8
Additional benefits based on estimated future salary levels	<u>206.8</u>	<u>203.6</u>
Projected benefit obligation	<u>654.2</u>	<u>563.4</u>
Plan assets in excess of projected benefit obligation	501.2	459.9
Unrecognized net asset at January 1, 1986 being amortized over 19 years—net of accumulated amortization	(369.7)	(397.0)
Unrecognized net gain	<u>(111.6)</u>	<u>(12.0)</u>
Prepaid pension cost included in other deferred debits	<u>\$ 19.9</u>	<u>\$ 50.9</u>

The weighted-average discount rate and the assumed rate of increase in future compensation levels used in determining the actuarial present value of the projected benefit obligation as of December 31, 1988 and 1987 were 7.25% and 6.50%, respectively. The expected long-term rate of return on plan assets used in determining the SFAS No. 87 pension cost for 1988 and 1987 was 7.0%.

In addition to pension benefits, certain health care and life insurance benefits are provided to retired employees. Substantially all employees may become eligible for those benefits upon reaching retirement age while employed. The benefits provided are similar to those of active employees; however, the health care benefits are designed to supplement Medicare, and the life insurance benefits begin reducing to lower amounts upon retirement. Health care and life insurance benefits are administered through insurance companies whose premiums are based on the benefits paid during the year and the maintenance of a required reserve. FPL recognizes the cost of providing these benefits by expensing the annual insurance premiums. The cost, as recognized, of providing the post-retirement health care and life insurance benefits is not material.

NOTES TO FINANCIAL STATEMENTS (continued)

5. Rate Matters

In 1986 the FPSC permitted FPL to include in rate base certain plant in service costs which the FPSC had excluded from rate base in previous rate orders, pending developments in certain legal proceedings. In addition the FPSC determined that accrued AFUDC and deferred depreciation expense (collectively, Accumulated Deferred Costs), associated with these costs, are to be recovered over five years commencing with the effective date of new base rates to be established in the next general ratemaking proceeding for FPL.

Under the FPSC's rule related to the effect on revenues of corporate income tax rate changes (Tax Savings Rule), FPL agreed to use a return on equity (ROE) of 13.60% for the years 1987, 1988 and 1989. The Tax Savings Rule requires FPL to refund, in the subsequent year, retail revenues associated with earnings in excess of those required to produce the 13.60% ROE, to the extent the retail earnings were generated by a reduction in the income tax rate. In 1988 and 1987 FPL recorded provisions of \$37.7 million and \$51.7 million, respectively, for the revenue refund. These provisions for refund were based on certain preliminary estimates and assumptions and reduced net income for the years ended December 31, 1988 and 1987 by approximately \$24 million and \$29 million, respectively. In April 1988 the FPSC issued an order, subject to review and adjustment, accruing a refund of \$53.3 million for 1987, plus interest. FPL applied a one-time credit to customers' bills to effect this refund. In January 1989 the FPSC issued an order confirming the \$53.3 million but ordered FPL to refund additional interest and to continue accruing interest until a refund is made in conjunction with the 1988 Tax Savings Refund. Interest expense of approximately \$1.5 million and \$2.9 million has been recorded on the 1988 and 1987 refunds, respectively. The 1988 provision and the manner of refunding this provision and the additional interest on the 1987 refund, are subject to approval by the FPSC later in 1989.

FPL has agreed to use a 13.60% ROE for calculation of the 1989 AFUDC rate and for 1989 earnings surveillance purposes. If the FPSC issues at any time during 1989, an order to show cause why rates should not be reduced, then retail revenues in excess of those which would provide a 13.60% retail ROE, after providing for any Tax Savings Rule refund, would be collected subject to refund. Also FPL has agreed not to file for any general rate increases that would become effective prior to January 1, 1990.

In 1988 FPL filed two petitions with the FPSC as a result of decommissioning studies performed on FPL's nuclear units. These petitions requested permission to increase, effective January 1, 1989, nuclear decommissioning expense by approximately \$22 million per year. FPL did not seek an increase in base rates at this time but reserved the right to request an increase at a future date. It is expected the FPSC will rule on this matter in the summer of 1989.

In January 1989 an intervenor filed a petition requesting that the FPSC direct FPL to refund to customers certain revenues recovered through the Oil-backout clause that were associated with accelerated depreciation on a portion of two 500 kilovolt (kv) transmission lines which extend from Miami to the Florida-Georgia border. The petition seeks the refund of accelerated depreciation revenues associated with savings due to the deferral of additional capacity. Approximately \$118 million of such revenues have been collected through December 31, 1988. The petition also seeks an FPSC order terminating FPL's oil-backout charge and requiring costs associated with the 500 kv transmission lines to be recovered through base rates. In addition to the accelerated depreciation of the 500 kv transmission lines FPL also recovers through the Oil-backout clause capacity charges paid to certain of the generating

NOTES TO FINANCIAL STATEMENTS (continued)

companies of The Southern Company system (Southern Companies). See "Note 6-Purchased Power Contracts."

6. Commitments and Contingencies*Construction Program*

FPL has made certain commitments in connection with its continuous construction program. FPL's construction expenditures, including AFUDC, for the years 1989-91 are currently estimated at \$2.7 billion, including \$190 million for nuclear fuel. Actual construction expenditures may vary from these estimates.

Insurance Coverage

FPL is a member of certain insurance programs which provide coverage for property damage to members' nuclear generating plants. The coverage limits under these programs currently total approximately \$1.7 billion, above which FPL is self-insured. The terms of these programs provide that substantially all insurance proceeds in excess of \$500 million must first be used to satisfy decontamination and clean-up costs before they can be used for repair or restoration of the plants. The Nuclear Regulatory Commission (NRC) adopted in 1987 regulations under which nuclear plant license-holders must maintain not less than \$1.06 billion of property insurance and must also use the proceeds of that insurance to place a plant in safe and stable condition and to decontaminate it pursuant to a plan submitted to and approved by the NRC before the proceeds can be used for plant repair or restoration. These regulations require that any of the \$1.06 billion of property insurance proceeds that have not been expended to place the plant in a safe and stable condition and that may be needed to carry out the NRC-approved decontamination plan be payable to an independent trustee established for the sole purpose of paying the cost of decontamination and radioactive debris removal. The provisions of the regulations concerning the decontamination priority and the establishment of a trustee were to have become effective on October 4, 1988. However, the NRC is developing a proposed rule to extend that deadline by eighteen months and has granted all nuclear utilities, including FPL, a temporary exemption from these provisions until the proposed rule is adopted or April 1, 1989, whichever occurs first.

FPL also is a member of a replacement power insurance program which provides coverage for its nuclear generating plants in the event that one or more of the plants is out of service for an extended period of time. This insurance does not cover replacement power costs until a plant has been out of service for twenty-one weeks. Thereafter, the insurance will make weekly payments of 90% of the estimate of the plant's replacement power costs stated in the policy declarations (Base Payments), for up to fifty-two weeks and will make payments for up to an additional fifty-two weeks at half of the Base Payments.

Under both the property and replacement power insurance programs, FPL could be assessed retrospective premiums for losses in current or prior policy years. FPL could be assessed a maximum of approximately \$100 million under policies in effect on December 31, 1988, in the event of major accidents at nuclear plants of the utilities participating in these programs (including FPL).

FPL is subject to federal regulations under the Price-Anderson Act which was enacted to provide financial protection for the public in the event of a nuclear power plant accident. As

NOTES TO FINANCIAL STATEMENTS (continued)

the first layer of financial protection, FPL purchases \$200 million of public liability insurance from pools of commercial insurers. The second layer of financial protection is provided under an industry retrospective payment plan. Under that plan, FPL is subject to an assessment of \$252 million per incident with provision for payment of such assessment to be made over time as necessary to limit the payment in any one year to no more than \$40 million.

FPL's contingent liability for retrospective premium assessments is partially offset by the storm and property insurance reserve fund. This fund provides coverage toward storm damage costs and possible retrospective premium assessments stemming from a nuclear incident under the various insurance programs covering FPL's nuclear generating plants. At December 31, 1988 the balance of the fund was approximately \$49 million.

Purchased Power Contracts

FPL has two contracts with the Southern Companies to receive, subject to certain contingencies, 2,000 megawatts of coal-fired power through 1992 with declining amounts thereafter through mid-2010. Under the terms of these contracts FPL is required to make, on a take-or-pay basis, subject to certain contingencies, capacity payments which are estimated to be approximately \$350 million in 1989, \$375 million in 1990, \$385 million in 1991, \$395 million in 1992 and \$295 million in 1993 with declining amounts from 1994 through 2010. Capacity charges for 1988 and 1987 totaled approximately \$290 million and \$307 million, respectively; energy charges for those respective periods amounted to \$245 million and \$354 million. Capacity and energy charges are recovered through the Oil-backout clause and the Fuel adjustment clause, respectively.

FPL has an agreement with the Jacksonville Electric Authority (JEA) for the joint ownership, construction and operation of two coal-fired units and a coal terminal at St. Johns River Power Park (SJRPP). FPL owns 20% of the project and a purchased power arrangement with JEA entitles FPL to receive an additional 30% of the output of the SJRPP units. SJRPP Units Nos. 1 and 2 began commercial operation in late March 1987 and late May 1988, respectively. Under the terms of the agreement with JEA, FPL is obligated to make to JEA, on a take-or-pay basis, capacity payments for these units which are estimated to be \$60 million in 1989 and \$80 million for each of the years 1990 through 2016. Capacity charges for 1988 and 1987 totaled approximately \$65 million and \$28 million, respectively; energy charges for those respective periods amounted to \$37 million and \$18 million. Capacity charges are recoverable through base rates and energy charges are recovered through the Fuel adjustment clause.

Antitrust Litigation

In 1988 two suits were filed against FPL. One suit alleges, among other matters, that through a territorial agreement, FPL and another Florida utility have conspired to eliminate competition, thereby unreasonably restraining trade and commerce in violation of the Sherman Antitrust Act (Sherman Act). The other suit alleges that FPL and certain of its affiliates have engaged in anti-competitive conduct intended to prevent and defeat competition from cogenerators and that the defendants' actions constitute monopolization and conspiracy in restraint of trade in violation of the Sherman Act and unlawful discrimination in prices, services or facilities in violation of the Clayton Act. Each of the suits seeks treble damages of unspecified amounts. One suit also seeks compensatory and punitive damages under

NOTES TO FINANCIAL STATEMENTS (continued)

Florida law. FPL believes that its actions are lawful and intends to vigorously defend these suits.

In February 1989 the FPSC voted to grant FPL's request for declaratory statements that FPL's actions with regard to the territorial agreement were consistent with the laws and public policy of the State of Florida.

7. Leases

FPL has a lease arrangement for the nuclear fuel for St. Lucie Unit No. 1. Lease payments, which are based on energy production and which were charged to operating expenses, for the years ended December 31, 1988 and 1987 were \$44 million and \$39 million, respectively. Under the terms of the lease, the lessor buys nuclear fuel materials from FPL and from third parties. Purchases from FPL during 1988 and 1987 were \$19 million and \$23 million, respectively. FPL has full responsibility for management of the fuel. Under certain circumstances of lease termination, FPL is required to purchase, within 270 days, all nuclear fuel in whatever form at a purchase price designed to allow the lessor to recover its net investment cost in the fuel. For ratemaking purposes this lease has been classified as an operating lease. For financial reporting purposes this lease is recorded as a capital lease based on the amount due in the event of lease termination. Recording this lease as a capital lease had no income statement impact to FPL.

The annual lease expense and the minimum rental commitments under operating leases for real property and equipment leases are not material. Excluding the nuclear fuel lease, the amount of assets and capitalized lease obligations of other capital leases is not material.

8. Jointly-Owned Facilities

FPL's percentage of ownership and investment in jointly-owned facilities at December 31, 1988 were as follows:

	Percent owned by <u>FPL</u>	Plant in <u>Service</u>	Accumulated <u>Depreciation</u>	Construction Work in <u>Progress</u>
		<u>Thousands of Dollars</u>		
St. Lucie Unit No. 2	85.1%	\$1,204,583	\$214,138	-
SJRPP Units and Coal Terminal ...	20.0%	<u>311,387</u>	<u>19,417</u>	<u>\$12,236</u>
Total		<u>\$1,515,970</u>	<u>\$233,555</u>	<u>\$12,236</u>

FPL is responsible for its share of the operating costs, which are included in the appropriate expense captions in the Consolidated Statements of Income, as well as providing its own financing. The construction work in progress balance primarily represents the coal terminal, which was completed in January 1989.

NOTES TO FINANCIAL STATEMENTS (concluded)

9. Transactions with Related Parties

FPL provides certain services to FPL Group, the cost of which is charged to FPL Group on a "full cost" method of allocation. Such costs were not material in any year. FPL Group provides certain services to all its subsidiaries, including FPL. The full cost of such services is charged directly to FPL and to the other subsidiaries of FPL Group. In addition certain common costs of FPL Group and its subsidiaries are allocated to all subsidiaries, including FPL, based primarily on each subsidiary's equity. Such costs were not material in any year. The balances outstanding at December 31, 1988 and 1987 for such services were not significant. See "Note 1—Income Taxes" and "Note 4—Employee Retirement Benefits."

10. Quarterly Data (Unaudited)

Condensed consolidated quarterly financial information for 1988 and 1987 is as follows:

	<u>December 31</u>	<u>September 30</u>	<u>June 30</u>	<u>March 31</u>
	<u>Thousands of Dollars</u>			
<u>1988</u>				
Operating revenues	\$1,077,892	\$1,357,267	\$1,146,179	\$1,045,940
Operating income	\$113,935	\$253,150	\$167,418	\$161,872
Net income	\$46,172	\$188,160	\$101,535	\$99,753
<u>1987</u>				
Operating revenues	\$1,078,605	\$1,283,347	\$1,037,461	\$950,309
Operating income	\$139,682	\$222,030	\$161,334	\$153,676
Net income	\$75,583	\$156,852	\$98,277	\$95,481

In the opinion of FPL, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of such amounts for such periods, have been made.

FPL is of the opinion that quarterly comparisons may not give a true indication of overall trends and changes in the operations of FPL, and may be misleading to an understanding of the results of operations because the revenues and expenses of FPL are subject to periodic fluctuations due to such factors as outages of major generating units, actions of regulatory agencies, changes in weather conditions, customer usage and number of customers.

11. Income Taxes

The reconciling items between total income taxes and the amount computed by applying the statutory federal income tax rate to Income before income taxes are primarily due to the amortization of investment tax credit, State income taxes net of Federal income tax benefits, and AFUDC.

The book-tax timing differences are primarily due to the cost recovery clauses, spent nuclear fuel settlement, amortization of investment tax credits, revenues to be refunded, repair allowance, nuclear decommissioning reserve and accelerated depreciation.

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	9,510,364,891	9,510,364,891
4	Property Under Capital Leases	7,589,537	7,589,537
5	Plant Purchased or Sold	0	
6	Completed Construction not Classified	802,520,351	802,520,351
7	Experimental Plant Unclassified	0	
8	TOTAL (Enter Total of lines 3 thru 7)	10,320,474,779	10,320,474,779
9	Leased to Others	0	
10	Held for Future Use	39,687,980	39,687,980
11	Construction Work in Progress	297,924,718	297,924,718
12	Acquisition Adjustments	0	
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	10,658,087,477	10,658,087,477
14	Accum. Prov. for Depr., Amort., & Depl.	3,145,993,723	3,145,993,723
15	Net Utility Plant (Enter total of line 13 less 14)	7,512,093,754	7,512,093,754
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	3,120,095,810	3,120,095,810
19	Amort. and Depl. of Producing Nat. Gas Land and Land Rights	0	
20	Amort. of Underground Storage Land and Land Rights	0	
21	Amort. of Other Utility Plant	25,897,913	25,897,913
22	TOTAL In Service (Enter Total of lines 18 thru 21)	3,145,993,723	3,145,993,723
23	Leased to Others		
24	Depreciation	0	
25	Amortization and Depletion	0	
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0	0
27	Held for Future Use		
28	Depreciation	0	
29	Amortization	0	
30	TOTAL Held for Future Use (Ent. Tot. of lines 28 and 29)	0	0
31	Abandonment of Leases (Natural Gas)	0	
32	Amort. of Plant Acquisition Adjustment	0	
33	TOTAL Accumulated Provisions (Should agree with line 14 above)(Enter Total of lines 22, 26, 30, 31, and 32)	3,145,993,723	3,145,993,723

FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
200	14	c	Does not include Decommissioning Reserve or Earnings on Decommissioning Fund, as detailed below. Decommissioning Reserve \$133,865,827 Earnings on Decommissioning Fund \$ 40,397,617 ----- Total Not Included on line 14 \$174,263,444 -----

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
 2. If the nuclear fuel stock is obtained under leasing arrangements, attach a

statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes During Year
			Additions (c)
1	Nuclear Fuel in Process of Refinement		
2	Conversion Enrichment & Fabrication (120.1)		
3	Fabrication		
4	Nuclear Materials	48,214,110	17,739,962
5	Allowance for Funds Used during Construction	3,577,713	2,645,591
	Other Overhead Construction Costs		
6	SUBTOTAL (Enter Total of lines 2 thru 5)	51,791,823	20,385,553
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)	44,905,472	32,543,808
9	In Reactor (120.3)	325,528,943	
10	SUBTOTAL (Enter Total of lines 8 and 9)	370,434,415	32,543,808
11	Spent Nuclear Fuel (120.4)	48,482,391	
12	Nuclear Fuel Under Capital Leases (120.6)	78,300,000	31,101,060
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)	194,344,645	
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 10, 11, and 12 less line 13)	354,663,984	84,030,421
15	Estimated Net Salvage Value of Nuclear Materials in line 9		
16	Estimated Net Salvage Value of Nuclear Materials in line 11		
17	Estimated Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials Held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials Held for Sale (Enter Total of lines 19, 20 and 21)		

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157) (Continued)

Changes During the Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
			2
	1,691,019	64,263,053	3
	3,408,719	2,814,585	4
			5
	5,099,738	67,077,638	6
			7
	18,426,840	59,022,440	8
	(3,816,121)	329,345,064	9
	14,610,719	388,367,504	10
	48,482,391		11
38,846,192	(6,143,062)	76,697,930	12
			13
(74,845,220)	46,932,313	222,257,552	
113,691,412	15,117,473	309,885,520	14
			15
			16
			17
			18
			19
			20
			21
			22

FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)	
203	3	e	Sale of Nuclear Fuel Services to St. Lucie Fuel Company Transfer adjustment between Accts. 120.100 and 120.200	17,851,817 (16,160,798)
			Total	1,691,019 =====
203	4	e	AFUDC charged to St. Lucie Fuel Company Sale Transfer adjustment between Accts. 120.100 and 120.200	1,121,792 2,286,927
			Total	3,408,719 =====
203	8	e	Material transferred to Account 120.100	18,426,840 =====
203	9	e	Fully-amortized costs associated with nuclear fuel in reactor written-off Completed assemblies and other costs associated with nuclear fuel transferred to Reactor - Account 120.300	(1,550,078) (2,266,043)
			Total	(3,816,121) =====
203	11	e	Fully-amortized spent fuel written-off	48,482,391 =====
203	12	e	Difference between the beginning balance (12/31/87) amount which was recorded as an estimate and the actual amount	(6,143,062) =====
203	12	f	The Respondent has a lease arrangement for the Nuclear Fuel for St. Lucie Unit No. 1. Below is a detail of this arrangement:	
			Nuclear Fuel Leased	76,697,930 =====
			Nuclear Fuel Used	38,846,192 =====
			Nuclear Fuel on Hand	76,697,930 =====
			Costs Incurred	31,101,060 =====
203	13	e	Fully-amortized spent fuel written-off	46,932,313 =====

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for

reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)		
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	SEE PAGES 204-A AND 204-D	
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)		
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights		
18	(321) Structures and Improvements		
19	(322) Reactor Plant Equipment		
20	(323) Turbogenerator Units		
21	(324) Accessory Electric Equipment		
22	(325) Misc. Power Plant Equipment		
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)		
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power Plant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)		
33	D. Other Production Plant		
34	(340) Land and Land Rights		
35	(341) Structures and Improvements		
36	(342) Fuel Holders, Products and Accessories		
37	(343) Prime Movers		
38	(344) Generators		
39	(345) Accessory Electric Equipment		

FLORIDA POWER & LIGHT COMPANY
ELECTRIC PLANT IN SERVICE (101, 102, 103 AND 106) (Continued)
AS OF DECEMBER 31, 1988

FERC FORM NO. 1 (ED, 12-88)

PAGE 204-A

	ACCOUNT (A)	BALANCE AT BEGINNING OF YEAR (B)	ADDITIONS (+) (C)	RETIREMENTS (-) (D)	ADJUSTMENTS (E)	TRANSFERS(+/-) (F)	BALANCE AT END OF YEAR (G)	
(1)	1) INTANGIBLE PLANT							(1)
(2)	301 ORGANIZATION	125,000					125,000	(2)
(3)	302 FRANCHISES & CONSENTS	124,649					124,649	(3)
(4)	303 MISCELLANEOUS INTANGIBLES	2,596,136	733,173			67,930	3,397,239	(4)
(5)	TOTAL INTANGIBLE PLANT	2,845,785	733,173			67,930	3,646,888	(5)
(6)	2) PRODUCTION PLANT							(6)
(7)	A. Steam Production Plant							(7)
(8)	310 LAND & LAND RIGHTS	20,494,597	32,811	2,067			20,525,341	(8)
(9)	311 STRUCTURES & IMPROVEMENTS	460,869,313	10,290,846	198,980		102,960	471,064,139	(9)
(10)	312 BOILER PLANT EQUIPMENT	821,700,517	79,577,036	3,437,165		(116,681)	897,723,707	(10)
(11)	313 ENGINES AND ENGINE-DRIVEN GENERATORS							(11)
(12)	314 TURBOGENERATOR UNITS	394,159,347	34,874,309	6,700,419		47,476	422,380,713	(12)
(13)	315 ACCESS. ELECTRIC EQUIPMENT	123,753,639	18,950,388	585,618		408,927	142,527,336	(13)
(14)	316 MISC. POWER PLANT EQUIPMENT	30,558,636	5,251,186	6,983,266		(41,749)	28,784,807	(14)
(15)	TOTAL STEAM PRODUCTION PLANT	1,851,536,049	148,976,576	17,907,515		400,933	1,983,006,043	(15)
(16)	B. Nuclear Production Plant							(16)
(17)	320 LAND & LAND RIGHTS	10,765,706	4,713				10,770,419	(17)
(18)	321 STRUCTURES & IMPROVEMENTS	804,701,443	13,965,241	2,611,938		1,427,957	817,482,703	(18)
(19)	322 REACTOR PLANT EQUIPMENT	1,276,261,989	34,425,558	3,759,052		(1,609,779)	1,305,318,716	(19)
(20)	323 TURBOGENERATOR UNITS	347,521,307	3,092,695	1,307,006		(115,020)	349,191,976	(20)
(21)	324 ACCESSORY ELECTRIC EQUIPMENT	337,097,655	17,402,251	1,644,163		223,967	353,079,710	(21)
(22)	325 MISC. POWER PLANT EQUIPMENT	89,716,859	17,415,852	6,046,444		(34,751)	101,051,516	(22)
(23)	TOTAL NUCLEAR PRODUCTION PLANT	2,866,064,959	86,306,310	15,368,603		(107,626)	2,936,895,040	(23)
(24)	C. Hydraulic Production Plant							(24)
(25)	330 LAND & LAND RIGHTS							(25)
(26)	331 STRUCTURES & IMPROVEMENTS							(26)
(27)	332 RESERVOIRS, DAMS AND WATERWAYS							(27)
(28)	333 WATER WHEELS, TURBINES AND GENS.							(28)
(29)	334 ACCESSORY ELECTRIC EQUIPMENT							(29)
(30)	335 MISC. POWER PLANT EQUIPMENT							(30)
(31)	336 ROADS RAILROADS, AND BRIDGES							(31)
(32)	TOTAL HYDRAULIC PRODUCTION PLANT							(32)
(33)	D. Other Production Plant							(33)
(34)	340 LAND & LAND RIGHTS	37,989	36,562				74,551	(34)
(35)	341 STRUCTURES & IMPROVEMENTS	39,801,412	128,599	69,360			39,860,651	(35)
(36)	342 FUEL HOLDERS, PROD. & ACCESS.	18,185,452	2,801				18,188,253	(36)
(37)	343 PRIME MOVERS	121,024,462	4,008,821	2,253,091			122,780,192	(37)
(38)	344 GENERATORS	79,060,082	0				79,060,082	(38)
(39)	345 ACCESSORY ELECTRIC EQUIP.	29,931,687	455,634	25,083			30,362,238	(39)
(40)	346 MISC. POWER PLANT EQUIP.	5,236,356	161,018	1,613,073			3,784,301	(40)
(41)	TOTAL OTHER PRODUCTION PLANT	293,277,440	4,793,435	3,960,607			294,110,268	(41)
(42)	TOTAL ALL PRODUCTION PLANT	5,010,878,448	240,076,321	37,236,725		293,307	5,214,011,351	(42)

FLORIDA POWER & LIGHT COMPANY
ELECTRIC PLANT IN SERVICE (101, 102, 103 AND 106) (Continued)
AS OF DECEMBER 31, 1988

FERC FORM NO. 1 (ED. 12-88)

PAGE 204-B

	ACCOUNT (A)	BALANCE AT BEGINNING OF YEAR (B)	ADDITIONS (+) (C)	RETIREMENTS (-) (D)	ADJUSTMENTS (E)	TRANSFERS(+/-) (F)	BALANCE AT END OF YEAR (G)	
(43)	3. TRANSMISSION PLANT							(43)
(44)	350 LAND & LAND RIGHTS	103,605,347	5,309,091	60,625		897,984	109,751,797	(44)
(45)	352 STRUCTURES & IMPROVEMENTS	21,651,434	3,704,871	40,490		106,661	25,422,476	(45)
(46)	353 STATION EQUIP.	445,805,750	35,441,808	2,361,370		(942,612)	477,943,576	(46)
(47)	354 TOWERS AND FIXTURES	223,059,485	8,732,815			(14,266,487)	217,525,813	(47)
(48)	355 POLES AND FIXTURES	209,184,190	17,188,034	1,306,882		12,118,623	237,183,965	(48)
(49)	356 OVERHEAD CONDUIT & DEVICES	263,199,808	20,636,931	1,418,884		446,352	282,864,207	(49)
(50)	357 UNDERGROUND CONDUIT	26,070,379	398,944	3,020		(202,000)	26,264,303	(50)
(51)	358 UNDERGROUND CONDUIT & DEVICES	28,128,890	(4,626)	30,128		202,000	28,296,136	(51)
(52)	359 ROADS AND TRAILS	38,269,385	2,307,690	23,914		458,234	41,011,395	(52)
(53)	TOTAL TRANSMISSION PLANT	1,358,974,668	93,715,558	5,245,313		(1,181,245)	1,446,263,668	(53)
(54)	DISTRIBUTION PLANT							(54)
(55)	360 LAND & LAND RIGHTS	12,584,539	97,491	10,948		50,909	12,721,991	(55)
(56)	361 STRUCTURES & IMPROVEMENTS	27,712,353	663,049	61,268		(262,482)	28,051,652	(56)
(57)	362 STATION EQUIP.	370,926,344	26,094,657	2,388,456		(3,029,486)	391,603,059	(57)
(58)	363 STORAGE BATTERY EQUIPMENT							(58)
(59)	364 POLES, TOWERS & FIXT.	272,723,959	23,270,753	3,092,157		11,640	292,914,195	(59)
(60)	365 OVERHEAD CONDUIT & DEVICES	399,798,781	41,818,938	5,358,272		2,479	436,261,926	(60)
(61)	366 UNDERGROUND CONDUIT	218,288,931	24,039,449	446,134			241,882,246	(61)
(62)	367 UNDERGROUND CONDUIT & DEVICES	526,298,530	35,135,868	4,120,932			557,313,466	(62)
(63)	368 LINE TRANSFORMERS	565,702,864	59,580,685	7,251,733		(1,093,446)	616,938,370	(63)
(64)	369 SERVICES-OVERHEAD & UNDERGROUND	208,019,954	23,753,767	1,678,836			230,094,885	(64)
(65)	370 METERS	226,451,198	17,548,803	1,624,018			242,375,983	(65)
(66)	371 INSTALLATION ON CUST. PREMISES	18,915,957	5,196,870	928,379		160	23,184,608	(66)
(67)	372 LEASED PROPERTY ON CUSTOMER PREMISES							(67)
(68)	373 STREET LIGHT & SIGNAL SYSTEM	120,259,162	9,794,460	1,597,895			128,455,727	(68)
(69)	TOTAL DISTRIBUTION PLANT	2,967,682,572	266,994,790	28,559,028		(4,320,226)	3,201,798,108	(69)
(70)	5. GENERAL PLANT							(70)
(71)	389 LAND & LAND RIGHTS	16,640,858	473	58,950		(1,912)	16,580,469	(71)
(72)	390 STRUCTURES & IMPROVEMENTS	160,583,962	13,198,923	707,797		242,582	173,317,670	(72)
(73)	391 OFFICE FURNITURE & EQUIPMENT	75,816,077	7,253,098	12,713,175		5,279,922	75,635,922	(73)
(74)	392 TRANSPORTATION EQUIPMENT	117,424,010	19,360,753	6,785,339		66,090	130,065,514	(74)
(75)	393 STORES EQUIPMENT	5,451,349	544,083	(334,836)		12,997	6,343,265	(75)
(76)	394 TOOLS, SHOP, & GARAGE EQUIPMENT	11,076,250	1,743,073	80,227		(133,372)	12,605,724	(76)
(77)	395 LABORATORY EQUIPMENT	10,760,848	1,994,905	38,504		116,877	12,834,126	(77)
(78)	396 POWER OPERATED EQUIPMENT	4,588,452	567,010	176,262			4,979,200	(78)
(79)	397 COMMUNICATIONS EQUIPMENT	17,453,438	2,820,215	832,503		4,681	19,445,831	(79)
(80)	398 MISCELLANEOUS EQUIPMENT	2,479,974	196,816	(273,192)		(2,939)	2,947,043	(80)
(81)	TOTAL GENERAL PLT.	422,275,218	47,679,349	20,784,729		5,584,926	454,754,764	(81)
(82)	399 OTHER TANGIBLE PROPERTY							(82)
(83)	TOTAL GENERAL PLANT	422,275,218	47,679,349	20,784,729		5,584,926	454,754,764	(83)
(84)	TOTAL ACCOUNT 101.000/106.100	9,762,656,691	649,199,191	91,825,795		444,692	10,320,474,779	(84)

FLORIDA POWER & LIGHT COMPANY
ELECTRIC PLANT IN SERVICE (ACCOUNT 106) (Continued)
COMPLETED CONSTRUCTION NOT CLASSIFIED
AS OF DECEMBER 31, 1988

ACCOUNT (A)	BALANCE AT BEGINNING OF YEAR (B)	ADDITIONS (+) (C)	RETIREMENTS (-) (D)	ADJUSTMENTS (E)	TRANSFERS(+/-) (F)	BALANCE AT END OF YEAR (G)	
(43) 3. TRANSMISSION PLANT							(43)
(44) 350 LAND RIGHTS - EASEMENT	4,321,873	5,237,556			498,630	10,058,059	(44)
(45) 352 STRUCTURES & IMPROVEMENTS	2,052,056	2,511,041			12,254	4,575,351	(45)
(46) 353 STATION EQUIP.	25,443,394	13,480,467			549,513	39,473,374	(46)
(47) 354 TOWERS AND FIXTURES	4,652,945	7,643,086				12,296,031	(47)
(48) 355 POLES AND FIXTURES	14,548,493	8,975,881			(2,139,690)	21,384,684	(48)
(49) 356 OVERHEAD CONDUIT & DEVICES	12,705,403	14,110,270			563,231	27,378,904	(49)
(50) 357 UNDERGROUND CONDUIT	814,492	339,617				1,154,109	(50)
(51) 358 UNDERGROUND CONDUIT & DEVICES	1,276,927	(10,274)				1,266,653	(51)
(52) 359 ROADS AND TRAILS	584,117	1,671,764			494,745	2,750,626	(52)
(53) TOTAL TRANSMISSION PLANT	66,399,700	53,959,408			(21,317)	120,337,791	(53)
(54) DISTRIBUTION PLANT							(54)
(55) 360 LAND & LAND RIGHTS	217,828	(80,827)				137,001	(55)
(56) 361 STRUCTURES & IMPROVEMENTS	5,613,516	(3,616,824)				1,996,692	(56)
(57) 362 STATION EQUIP.	26,192,950	(8,214,123)				17,978,827	(57)
(58) 363 STORAGE BATTERY EQUIPMENT							(58)
(59) 364 POLES, TOWERS & FIXT.	11,662,029	2,522,274				14,184,303	(59)
(60) 365 OVERHEAD CONDUIT & DEVICES	20,059,674	6,811,848				26,871,522	(60)
(61) 366 UNDERGROUND CONDUIT	13,338,794	2,355,174				15,693,968	(61)
(62) 367 UNDERGROUND CONDUIT & DEVICES	19,161,435	2,973,170				22,134,605	(62)
(63) 368 LINE TRANSFORMERS	3,061,416	(846,173)				2,215,243	(63)
(64) 369 SERVICES	7,485,441	2,182,070				9,667,511	(64)
(65) 370 METERS	394,218	25,517				419,735	(65)
(66) 371 INSTALLATION ON CUST. PREMISES	1,962,913	140,746				2,103,659	(66)
(67) 372 LEASED PROP. ON CUSTOMER PREMISES							(67)
(68) 373 STREET LIGHT & SIGNAL SYSTEM	4,881,908	(97,515)				4,784,393	(68)
(69) TOTAL DISTRIBUTION PLANT	114,032,122	4,155,337				118,187,459	(69)
(70) 5. GENERAL PLANT							(70)
(71) 389 LAND & LAND RIGHTS	4,480,770	(1,500)				4,479,270	(71)
(72) 390 STRUCTURES & IMPROVEMENTS	38,755,565	5,679,505			(118,026)	44,317,044	(72)
(73) 391 OFFICE FURNITURE & EQUIPMENT	14,165,316	(2,356,390)			118,026	11,926,952	(73)
(74) 392 TRANSPORTATION EQUIP- AIRCRAFT	6,196,342	3,237,924				9,434,266	(74)
(75) 393 STORES EQUIPMENT	1,729,623	(1,342,378)				387,245	(75)
(76) 394 TOOLS, SHOP & GARAGE EQUIPMENT	827,347	271,436				1,098,783	(76)
(77) 395 LABORATORY EQUIPMENT	1,107,608	355,450				1,463,058	(77)
(78) 396 PWR OPR EQ-TRANSPRTM	386,347	(328,036)				58,311	(78)
(79) 397 COMMUNICATIONS EQUIPMENT	5,058,283	1,594,035				6,652,318	(79)
(80) 398 MISCELLANEOUS EQUIPMENT	801,996	(546,239)				255,757	(80)
(81) TOTAL GENERAL PLT.	73,509,197	6,563,807				80,073,004	(81)
(82) TOTAL ACCOUNT 106	745,277,533	57,191,306		(36,071)	87,583	802,520,351	(82)

FLORIDA POWER & LIGHT COMPANY
ELECTRIC PLANT IN SERVICE (ACCOUNT 106) (Continued)
COMPLETED CONSTRUCTION NOT CLASSIFIED
AS OF DECEMBER 31, 1988

	ACCOUNT (A)	BALANCE AT BEGINNING OF YEAR (B)	ADDITIONS (+) (C)	RETIREMENTS (-) (D)	ADJUSTMENTS (E)	TRANSFERS(+/-) (F)	BALANCE AT END OF YEAR (G)	
(1)	1) INTANGIBLE PLANT							(1)
(2)	301 ORGANIZATION							(2)
(3)	302 FRANCHISES & CONSENTS							(3)
(4)	303 MISCELLANEOUS INTANGIBLES	63,065	30,118				93,183	(4)
(5)	TOTAL INTANGIBLE PLANT	63,065	30,118				93,183	(5)
(6)	2) PRODUCTION PLANT							(6)
(7)	A. Steam Production Plant							(7)
(8)	310 LAND & LAND RIGHTS	2,755,703	(555,021)				2,200,682	(8)
(9)	311 STRUCTURES & IMPROVEMENTS	50,661,084	2,340,101				53,001,185	(9)
(10)	312 BOILER PLANT EQUIPMENT	143,722,620	59,102,415				202,825,035	(10)
(11)	313 ENG. AND ENG. DRIVEN GEN.							(11)
(12)	314 TURBOGENERATOR UNITS	42,317,630	26,213,742				68,531,372	(12)
(13)	315 ACCESS. ELECTRIC EQUIPMENT	24,312,960	14,797,931				39,110,891	(13)
(14)	316 MISC. POWER PLANT EQUIPMENT	6,008,347	2,333,713				8,342,060	(14)
(15)	TOTAL STEAM PRODUCTION PLANT	269,778,344	104,232,881				374,011,225	(15)
(16)	B. Nuclear Production Plant							(16)
(17)	320 LAND & LAND RIGHTS							(17)
(18)	321 STRUCTURES & IMPROVEMENTS	31,300,509	(55,365,809)				(24,065,300)	(18)
(19)	322 REACTOR PLANT EQUIPMENT	34,171,875	(12,144,764)		(36,071)	97,704	22,088,744	(19)
(20)	323 TURBOGENERATOR UNITS	42,642,363	(2,980,588)				39,661,775	(20)
(21)	324 ACCESSORY ELECTRIC EQUIPMENT	81,815,865	(48,595,889)				33,219,976	(21)
(22)	325 MISC. POWER PLANT EQUIPMENT	23,280,283	6,055,968			11,196	29,347,447	(22)
(23)	TOTAL NUCLEAR PRODUCTION PLANT	213,210,895	(113,031,082)		(36,071)	108,900	100,252,642	(23)
(24)	C. Hydraulic Production Plant							(24)
(25)	330 LAND & LAND RIGHTS							(25)
(26)	331 STRUCTURES & IMPROVEMENTS							(26)
(27)	332 RESERVOIRS, DAMS AND WATERWAYS							(27)
(28)	333 WATER WHEELS, TURBINES AND GENs.							(28)
(29)	334 ACCESSORY ELECTRIC EQUIPMENT							(29)
(30)	335 MISC. POWER PLANT EQUIPMENT							(30)
(31)	336 ROADS RAILROADS, AND BRIDGES							(31)
(32)	TOTAL HYDRAULIC PRODUCTION PLANT							(32)
(33)	D. Other Production Plant							(33)
(34)	340 LAND & LAND RIGHTS		36,562				36,562	(34)
(35)	341 STRUCTURES & IMPROVEMENTS	3,491,945	(14,030)				3,477,915	(35)
(36)	342 FUEL HOLDERS, PROD. & ACCESS.	359,488	(79,050)				280,438	(36)
(37)	343 PRIME MOVERS	3,614,410	1,186,580				4,800,990	(37)
(38)	344 GENERATORS	82,774	0				82,774	(38)
(39)	345 ACCESSORY ELECTRIC EQUIP.	549,595	135,096				684,691	(39)
(40)	346 MISC. POWER PLANT EQUIP.	185,998	15,679				201,677	(40)
(41)	TOTAL OTHER PRODUCTION PLANT	8,284,210	1,280,837	0	0	0	9,565,047	(41)
(42)	TOTAL ALL PRODUCTION PLANT	491,273,449	(7,517,364)	0	(36,071)	108,900	483,828,914	(42)

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement

showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				(301)	1
				(302)	2
				(303)	3
					4
					5
					6
					7
	SEE PAGES 204-A AND 204-D			(310)	8
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				(345)	39

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
40	(346) Misc. Power Plant Equipment		
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)		
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)		
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights		
45	(352) Structures and Improvements		
46	(353) Station Equipment		
47	(354) Towers and Fixtures		
48	(355) Poles and Fixtures		
49	(356) Overhead Conductors and Devices		
50	(357) Underground Conduit		
51	(358) Underground Conductors and Devices		
52	(359) Roads and Trails		
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)		
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights		
56	(361) Structures and Improvements		
57	(362) Station Equipment		
58	(363) Storage Battery Equipment		
59	(364) Poles, Towers, and Fixtures		
60	(365) Overhead Conductors and Devices		
61	(366) Underground Conduit		
62	(367) Underground Conductors and Devices		
63	(368) Line Transformers		
64	(369) Services		
65	(370) Meters		
66	(371) Installations on Customer Premises		
67	(372) Leased Property on Customer Premises		
68	(373) Street Lighting and Signal Systems		
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)		
70	5. GENERAL PLANT		
71	(389) Land and Land Rights		
72	(390) Structures and Improvements		
73	(391) Office Furniture and Equipment		
74	(392) Transportation Equipment		
75	(393) Stores Equipment		
76	(394) Tools, Shop and Garage Equipment		
77	(395) Laboratory Equipment		
78	(396) Power Operated Equipment		
79	(397) Communication Equipment		
80	(398) Miscellaneous Equipment		
81	SUBTOTAL (Enter Total of lines 71 thru 80)		
82	(399) Other Tangible Property		
83	TOTAL General Plant (Enter Total of lines 81 and 82)		
84	TOTAL (Accounts 101 and 106)		
85	(102) Electric Plant Purchased		
86	(Less) (102) Electric Plant Sold		
87	(103) Experimental Plant Unclassified		
88	TOTAL Electric Plant in Service		

SEE PAGES 204-A AND 204-D

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e) (ff)	Transfers (f)	Balance at End of Year (g)	Line No.
			(346)	40
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			(102)	85
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			(103)	87
				88

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Land Rights:			
2				
3	Andytown Gas Turbine(Broward) Plant Site	3/73	12/94	658,345
4	DeSoto Plant Site	9/74	Late 1990's	9,566,899
5	Martin Coal Waste Disposal Site	11/79	1/97	1,017,541
6	South Dade Plant Site	2/72	Late 1990's	8,521,294
7	Florida City Service Center Site	6/73	*	418,816
8	G.O. - Additional Property	3/74	6/91	524,013
9	Palmetto Lakes Service Center Site	6/74	12/90	814,350
10	Kenkrome Substation Site	6/74	12/92	255,591
11	Latin Quarter (Shenandoah) Substation Site	1/74	6/93	506,821
12	Hollybrook Substation Site	2/73	5/91	444,334
13	Overtown Substation Site	12/84	6/94	705,181
14	Quantum Substation Site	7/86	5/90	395,464
15	Valencia Substation Site	3/86	4/89	283,046
16	Walker Substation Site	12/74	5/90	474,609
17				
18	Subtotal			Continued
19				
20	Other Property			
21				
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46				
47	TOTAL (Continued)			

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105) (Continued)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Land Rights (Continued):			
2				
3	Baldwin-Bradford Right-of-Way	8/77	*	408,648
4	Bunnell-Angela(Flagler Beach) Right-of-Way	4/71	*	396,999
5	Bunnell-St.Johns(St. Augustine) Right-of-Way	4/73	*	718,139
6	DeSoto-Orange River Right-of-Way	6/73	Late 1990's	900,792
7	Rotonda-Myakka Right-of-Way	10/71	*	363,908
8	Corbett-Ranch Right-of-Way	4/70	1989	483,210
9	Crane-Bridge-Plumosis	12/87	5/92	491,047
10	Live Oak-Suwanee Right-of-Way	5/87	1/89	1,537,512
11	Rima-240 KV (1)	10/88	Mid 1990's	851,166
12	Turkey Point-Levee Right-of-Way	11/76	12/95	2,654,426
13				
14	Subtotal			33,392,151
15				
16				
17				
18				
19				
20	Other Property :			
21				
22				
23	Power Plant Sites			290,401
24	General Plant Sites			354,116
25	Substations Sites			4,637,743
26	Transmission Right-of-Way			1,013,569
27				
28	Subtotal			6,295,829
29				
30				
31				
32				
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34				
35	(1) Property transferred from Plant in Service,			
36	utility use was discontinued and transferred			
37	to property held for future use.			
38				
39	* Property considered surplus to the utility			
40	operations of FPL.			
41				
42				
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46				
47	TOTAL			39,687,980

CONSTRUCTION WORK IN PROGRESS - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and

Demonstration (see Account 107 of the Uniform System of Accounts).

3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

LINE NO.	DESCRIPTION OF PROJECT (a)	CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107) (b)
1	STEAM PRODUCTION PLANT	
2		
3	Cutler Plant:	
4	Unit 5 replace burner management system	323,033
5	Unit 6 replace burner management system	182,619
6	Riviera Plant:	
7	Digital integrated control system	179,954
8	Putnam Plant:	
9	New building	202,385
10	Sanford Plant:	
11	Reservoir equipment maintenance facility	141,690
12	Unit 3 replace superheater header	145,841
13	Unit 4 replace feedwater heater	139,040
14	Ft. Lauderdale Unit 5:	
15	Replace voltage regulator	116,598
16	Nozzle block	133,998
17	Port Everglades Plant:	
18	Protective relays and control	145,811
19	Auxiliary start-up transformer	2,023,075
20	Ft. Myers Unit 2:	
21	Combustion feedwater & boiler turbine control system	196,108
22	Port Everglades Plant:	
23	Main steam lead valve	160,663
24	Port Everglades Unit 3:	
25	Upgrade boiler feedpump drivers	3,578,758
26	Replace penthouse enclosure	785,641
27	Pass dampers	839,911
28	Upgrade convection superheater	6,387,823
29	Boiler insulation	285,946
30	Turbine bypass	672,033
31	Replace air preheater basket	395,182
32	Computer	101,244
33	Replace heat exchangers	148,556
34	Port Everglades Unit 4:	
35	Turbine bypass	230,133
36	Upgrade boiler feedpump drivers	364,223
37	Cape Canaveral Unit 1:	
38	Replace feedwater heater	113,087
39	Replace elements	120,719
40	Replace condenser tubes	1,351,831
41	Manatee Plant:	
42	Rotors for gas injection fans	452,472
43	TOTAL (CONTINUED)	

CONSTRUCTION WORK IN PROGRESS - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

LINE NO.	DESCRIPTION OF PROJECT (a)	CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107) (b)
1	Manatee Plant, continued:	
2	Acquire land	233,777
3	Martin Plant:	
4	Replace air preheater basket	603,788
5	Turkey Point Plant:	
6	Replace main reheat lines insulation	369,230
7	Replace air space asbestos	276,704
8	Replace hot air duct insulation	259,298
9	Turkey Point Unit 1:	
10	Install 18 gas burner assemblies	146,240
11	High initial response exciter	991,579
12	Install seal air blower	108,993
13	Replace cooling water heat exchanger	276,168
14	Install forced draft fan rotors	118,013
15	Turkey Point Unit 2:	
16	Boiler economizer inlet bypass valve	235,430
17	St. Johns River Power Park (jointly owned with Jacksonville Electric Authority):	
18	Coal terminal project	12,364,452
19	NUCLEAR PRODUCTION PLANT	
20		
21	St. Lucie Unit 2:	
22	Backup safety & control systems	120,595
23	Condensate polisher tie line	3,367,658
24	Upgrade instrument air systems	649,016
25	Add advanced timer boards	964,698
26	Reactor head shield fabrication	148,134
27	Reactor coolant pump shaft upgrade	218,345
28	Turkey Point Plant:	
29	South Dade County property addition	711,976
30	Perimeter control	367,764
31	Perimeter lighting	139,191
32	Security system computer	736,523
33	Vital area barriers	384,070
34	Hydraulic dredge	176,750
35	Maintenance facility	231,244
36	Turkey Point Unit 3:	
37	Heat exchanger cleaning system	1,236,164
38	Intake cooling water piping	1,774,773
39	Install C-Bus switchgear enclosure	153,228
40	High initial response exciter	651,250
41	Replace turbine cooling water valves	241,738
42		
43	TOTAL	(CONTINUED)

CONSTRUCTION WORK IN PROGRESS - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and

Demonstration (see Account 107 of the Uniform System of Accounts).

3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

LINE NO.	DESCRIPTION OF PROJECT (a)	CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107) (b)
1	Turkey Point Unit 3, continued:	
2	Replace thermowells	142,641
3	Raceway protection	539,862
4	Install generator	783,374
5	Reactor vessel head leak detection system	1,166,000
6	Turkey Point Unit 4:	
7	Heat exchanger cleaning system	905,887
8	Low pressure turbine rotors	34,700,396
9	Install C-Bus switchgear enclosure	142,847
10	High initial response exciter	1,004,904
11	Spent fuel storage	1,162,044
12	Intake cooling water piping	3,138,485
13	Raceway installation	174,964
14	Replace recirculation valve	624,922
15	Replace thermowells	123,731
16	Replace blade rings	954,171
17	Cathodic protection monitoring system	247,460
18	Reactor vessel head leakage detection system	489,560
19	Replace carbon steel piping	482,287
20	Replace containment cooler tube bundles	164,652
21	Air accumulator system	917,985
22	Safety injection signal valve	125,666
23	Turkey Point Units 3 & 4:	
24	Alert & notification control cabinet modification	262,900
25	Ventilation system	193,977
26	Increase capacity of instrument air system	270,077
27	Gas analyzer system	511,097
28	Emergency diesel generators	14,745,796
29	Chemistry laboratory	197,746
30	Air quality improvement	431,700
31	Reactor stud tools	253,738
32	Idle start modifications	527,019
33	Heater drain tank sampling system	199,687
34	Computer room fire detection system	130,709
35	St. Lucie Unit 1:	
36	Auxiliary mitigating system	105,935
37	Install breathing air equipment	180,599
38	Replace snubbers	143,214
39	Replace metrascope	343,812
40	St. Lucie Plant:	
41	Simulator project	1,284,395
42	Leak testing dryers and aftercoolers	138,055
43	TOTAL	(CONTINUED)

CONSTRUCTION WORK IN PROGRESS - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and

- Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

LINE NO.	DESCRIPTION OF PROJECT (a)	CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107) (b)
1	TRANSMISSION PLANT	
2		
3	Northeastern Division:	
4	Install substation backup protection	169,155
5	Construct 115KV lines	2,572,105
6	Install 115KV line tap switches	412,339
7	Add 115KV line terminal	402,647
8	Eastern Division:	
9	Polymer support insulation	137,882
10	500KV line corridor study	633,521
11	Replace 230KV breakers	150,308
12	Relocate 230KV lines	373,444
13	Western Division:	
14	Acquire right-of-ways for 138/230KV lines	573,446
15	Replace 230KV line suspension insulators	337,985
16	Relocate 138KV line	431,075
17	Southeastern Division:	
18	Relocate radial	1,040,674
19	Southern Division:	
20	Convert 69KV line to 138KV line	2,168,377
21	Acquire right-of-ways for 138/240KV lines	414,709
22	Replace 230KV breakers	419,848
23	Install fiber optic overhead ground wire	1,066,088
24	Relocate 138KV line	261,271
25	Replace lines	233,665
26	DISTRIBUTION PLANT	
27		
28	Northeastern Division:	
29	Reconductor feeder cables	593,078
30	Provide service to various locations	257,124
31	Overhead extension	442,143
32	Rewind portable transformer	203,768
33	Replace substation transformer switches	563,218
34	Increase capacity at substations	695,066
35	Add substation feeder position	149,419
36	Eastern Division:	
37	Construct 230/23KV substations	2,092,658
38	Increase substation capacity	190,985
39	Relocate underground facilities	219,675
40	Relocate overhead facilities to underground	117,511
41	Install feeder	193,641
42	Provide service to airport terminal	186,980
43	TOTAL	

(CONTINUED)

CONSTRUCTION WORK IN PROGRESS - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and

Demonstration (see Account 107 of the Uniform System of Accounts).

3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

LINE NO.	DESCRIPTION OF PROJECT	CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
	(a)	(b)
1	Eastern Division continued:	
2	Provide underground facilities	103,375
3	Western Division:	
4	Reconductor line sections	130,399
5	Southeastern Division:	
6	Replace substation breakers & transformer switches	210,600
7	Provide duct system	481,735
8	Install feeder cable	271,921
9	Provide feeder extension	196,524
10	Provide cable systems	289,440
11	Southern Division:	
12	Provide duct bank	265,431
13	Provide emergency feeder	162,432
14	Install breaker failure protection	692,118
15	Install five substation transformers	1,632,637
16	Add substation feeder position	296,877
17	Load management system control equipment	770,635
18	Replace substation transformer switches	120,699
19	Replace substation breakers	152,960
20	Add substation power transformer	283,289
21	Construct 230/23KV substation section	393,724
22	Relocate facilities	148,344
23	Provide 277/480KV service	303,930
24	Pull substation cable and feeders	425,201
25	GENERAL PLANT	
26	-----	
27	General Offices:	
28	Radio retirement program	785,220
29	Data communications network expansion	2,552,708
30	Fiber optic system	504,342
31	Renovate rental office space	100,302
32	Install communications equipment	164,270
33	Replace carpeting	172,024
34	Safety improvements	152,824
35	Personal computers	250,470
36	Workstations	196,355
37	Cash management system and equipment	1,779,356
38	Computer storage units, terminals, printers, etc.	1,423,004
39	Computer processor system	4,083,332
40	Laboratory test equipment	178,943
41	Motor grater	104,886
42	Corporate records center expansion	648,741
43	TOTAL	(CONTINUED)

CONSTRUCTION WORK IN PROGRESS - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and

- Demonstration (see Account 107 of the Uniform System of Accounts).
 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

LINE NO.	DESCRIPTION OF PROJECT (a)	CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107) (b)
1	Northeastern Division:	
2	Construct district office buildings	3,192,187
3	Radio & communications equipment	1,058,097
4	Land for district office	203,619
5	Cash equipment	288,191
6	Regional telephone center	577,714
7	Land for radio towers	254,084
8	Service center improvements	259,674
9	District office furnishings	553,008
10	Construct service center	113,488
11	Eastern Division:	
12	Land for district offices	913,861
13	Regional telephone center	1,159,525
14	Service center buildings	1,288,102
15	Material handling vehicle	133,551
16	Cash equipment	344,066
17	Radio and communications equipment	217,174
18	Operations center, furnishings and improvements	14,232,921
19	Western Division:	
20	Cash equipment	305,539
21	Radio & communications equipment	948,648
22	Communications system	104,236
23	Land for radio tower	147,814
24	Derrick	105,704
25	Pressure digger	104,618
26	Juno Beach Offices:	
27	Computer aided drafting system	1,725,532
28	Project improvements	540,950
29	Research and evaluation lab facility improvements	293,577
30	Graphic workstations	113,773
31	Fiber optic system	313,076
32	Reclaim and salvage equipment	253,203
33	Computer equipment	344,970
34	Southeastern Division:	
35	Cash equipment	222,307
36	Regional telephone center and furnishings	3,842,035
37	Radio and communications equipment	279,612
38	Fuel storage tanks	100,745
39	Land for service center	444,216
40	Service center addition	318,233
41		
42		
43	TOTAL	(CONTINUED)

CONSTRUCTION WORK IN PROGRESS - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and

Demonstration (see Account 107 of the Uniform System of Accounts).

3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

LINE NO.	DESCRIPTION OF PROJECT (a)	CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107) (b)
1	Southern Division:	
2	PBX system	800,417
3	Office furniture & fixtures	133,987
4	Construct service center	2,097,854
5	Load management system	9,430,028
6	System control center	15,339,389
7	Cash equipment	491,725
8	Meter test center equipment	310,551
9	Regional telephone center system and furnishings	1,675,493
10	Service center addition and improvements	390,971
11	Pressure diggers	200,983
12		
13	Total - projects with balances greater than \$100,000	220,389,758
14		
15	Total - Production, transmission, distribution and	
16	general plant projects with balances less	
17	than \$100,000	77,534,960
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43	TOTAL	297,924,718

CONSTRUCTION OVERHEADS-ELECTRIC

1. List in column (a) the kinds of overheads according to titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 212 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	Engineering, Administrative & Construction	65,993,655
2	Engineering Charges for Specific Projects	4,661,842
3	Payroll Taxes and Insurance	6,765,142
4	Pension & Welfare	11,560,977
5	Stores Expense Overhead	21,433,475
6	Allowance for Funds Used During Construction	
7	(Excluding Nuclear Fuel):	
8	Amount Credited to Interest Charges	8,131,231
9	Amount Credited to Other Income	5,334,544
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47	TOTAL	123,880,867

FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
217	8	b	AFUDC: AMOUNT CREDITED TO INTEREST CHARGES - Reported amount net of \$1,629,614 - Nuclear Fuel pertaining to FPSC (Accts. 120.109, 186.291 & 186.292).
217	9	b	AFUDC: AMOUNT CREDITED TO OTHER INCOME - Reported amount net of \$1,015,978 - Nuclear Fuel pertaining to FPSC (Accts. 120.109, 186.291 & 186.292).

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3 (17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Engineering, Administrative, and Construction Overheads
(Allocation to Blanket Expenditure Requisitions)

- a) Includes 1) time and expenses of company employees devoting a portion of their time to the design, planning and supervision of construction jobs, and 2) fees paid engineering and/or construction companies, consultants, etc. for services rendered in connection with design of construction jobs. These costs are accumulated in a construction clearing account.
- b) The amount capitalized is based on the ratio of overhead charges to construction expenditures.
- c) Overhead rates are applied to construction expenditures through a work order system.
- d) Separate rates are established for different types of construction to reflect the different levels of construction expenditures and related overhead costs for these activities.
- e) Overhead costs are recorded in separate clearing accounts; construction expenditures are accumulated in individual work orders. The separation of costs and expenditures is made to provide a basis for determining the different rates.
- f) Overheads are indirectly assigned.

(Continued on Page 218-A)

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (in thousands) (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S 17,812		
(2)	Short-Term Interest			s 7.10%
(3)	Long-Term Debt	D 2,677,368	46.05%	d 9.49%
(4)	Preferred Stock	P 547,900	9.43%	p 8.56%
(5)	Common Equity	C 2,588,507	44.52%	c 15.60%
(6)	Total Capitalization	5,813,775	100.00%	
(7)	Average Construction Work in Progress Balance	W 373,912		

2. Gross Rate for Borrowed Funds

$$\frac{S}{W} + \frac{D}{D+P+C} (1 - \frac{S}{W}) = 4.50\%$$

3. Rate for Other Funds

$$\frac{[1 - \frac{S}{W}] [p(\frac{P}{D+P+C}) + c(\frac{C}{D+P+C})]}{1 - \frac{S}{W}} = 7.38\%$$

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds - 5.15%
- b. Rate for Other Funds - 3.35%

FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
(Continued from Page 218)			
218	1	-	<p>GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE (Allocation to Specific Expenditure Requisitions)</p> <p>a) Includes 1) the actual time and expenses of company employees involved in the design, planning, and supervision of specific construction jobs, and 2) fees paid engineering and/or construction companies, consultants, etc. for services rendered in connection with design of those specific construction jobs. These costs are accumulated in specific engineering orders and are later transferred to the applicable work orders.</p> <p>b) The amount capitalized is based on the ratio of overhead charges to construction expenditures.</p> <p>c) Overhead rates are applied to construction expenditures through a work order system. They are applied to all primary accounts (construction) except for land. No engineering is applied to maintenance accounts.</p> <p>d) Separate rates are established for different types of construction to reflect the different levels of construction expenditures and related overhead costs.</p> <p>e) Overhead costs are recorded in separate clearing accounts; construction expenditures are accumulated in individual work orders. The separation of costs and expenditures is made to provide a basis for determining the different rates.</p> <p>f) Overheads are directly assigned.</p> <p>Stores Expense Overhead</p> <p>a) Includes 1) all payroll, vehicle, freight, transfer costs and miscellaneous expenses associated with the operations and maintenance of storeroom activities. Additionally, all costs associated with managing, inventoring and operating storerooms are captured in a clearing account; and 2) a portion of Purchasing Department's payroll associated with purchasing material & supplies, a portion of Computer Operation's expense associated with the Inventory Management System's reports, microfiche and other related expenses are captured in this account. These costs are accumulated in undistributed stores expense (a clearing account). Undistributed stores expense are cleared out by applying the overhead rate to the materials issued from the storeroom.</p> <p>b) The amount capitalized is based on the ratio of overhead charges to material & supplies issued and returned during the year.</p> <p>c) Overhead rates are applied to construction expenditures through a work order system.</p> <p>d-e) Materials delivered directly to a construction site and materials not directly handled by the storeroom are applied a lesser rate than materials handled and delivered from a storeroom.</p> <p>f) Overheads are indirectly assigned.</p> <p>Labor Overheads</p> <p>a) Includes payroll taxes, insurance, pension and welfare expenses associated with payroll charged to construction projects.</p> <p>b) The amount of overhead charges capitalized is based on the ratio of construction payroll to total payroll.</p> <p>c) Overhead rates are applied to construction payroll through a work order system.</p> <p>d-e) The Company develops individual rates to capitalize: 1) payroll taxes & insurance costs, and 2) pension & welfare expenses. The individual rates are applied to all types of construction payroll.</p> <p>f) Overheads are indirectly assigned.</p>

FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
218	4	-	<p>Weighted Average Rate Actually Used for the Year</p> <p>The capitalization rate is a weighted average of the AFUDC rates applicable to the respective Florida Public Service Commission (FPSC) and Federal Energy Regulatory Commission (FERC) jurisdictional portions of CWIP. The AFUDC rate is determined by a formula set by the FPSC, based on the embedded cost of each component of capital including short-term borrowings, except common equity, for which an approved rate is used. Accumulated deferred income taxes are included at no cost. The formula provided by the FERC for computing the AFUDC rate for that portions differs from the FPSC formula in that it assumes short-term borrowings are the first source of funds for construction and therefore receive greater weighting in the calculation of the embedded cost of capital; also, accumulated deferred income taxes are excluded. The debt component of each rate are not reduced by the applicable income taxes.</p> <p>As a result of a FERC directive, FPL allocates total AFUDC between borrowed funds and other funds by computing the total borrowed funds component using the FERC formula, with the residual AFUDC being reported as the other funds portion; thus, while the FPSC formula is utilized to compute virtually the total amount of AFUDC, the borrowed funds portion is identical to that which would be reported if the FERC formula were being used for all AFUDC. FPL provides deferred income taxes on the borrowed funds portion of AFUDC determined by the formulas used to compute total AFUDC.</p>

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,712,198,966	2,712,198,966		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	438,234,011	438,234,011		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing	8,058,754	8,058,754		
6	Other Clearing Accounts				
7	Other Accounts (Specify):	40,416	40,416		
8					
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	446,333,181	446,333,181		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	63,826,243	63,826,243		
12	Cost of Removal	18,303,576	18,303,576		
13	Salvage (Credit)	17,544,129	17,544,129		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	64,585,690	64,585,690		
15	Other Debit or Credit Items (Describe)				
16	Adjustments	26,149,353	26,149,353		
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	3,120,095,810	3,120,095,810		
Section B. Balances at End of Year According to Functional Classifications					
18	Steam Production	740,099,666	740,099,666		
19	Nuclear Production	586,140,840	586,140,840		
20	Hydraulic Production - Conventional				
21	Hydraulic Production - Pumped Storage				
22	Other Production	185,292,598	185,292,598		
23	Transmission	506,968,709	506,968,709		
24	Distribution	1,006,625,677	1,006,625,677		
25	General	94,968,320	94,968,320		
26	TOTAL (Enter Total of lines 18 thru 25)	3,120,095,810	3,120,095,810		

FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
219	1	c	Excludes prior years' decommissioning reserve and related fund earnings of \$147,464,310.
219	3	c	Excludes: \$19,342,826 - Current year's decommissioning accrual and related fund earnings. \$ (113,160) - Amortization of Turkey Point Spent Fuel Pit Deferred Credit. \$ (261,594) - Credit to depreciation expense transferring St. Johns River Coal Car depreciation to Account 151 where it is recovered through the Fuel Clause. The entry does not affect Reserve. Total : \$18,968,072 =====
219	7	c	FERC portion of ITC Interest Synchronization.
219	16	c	Includes reversal of prior year's transfer of \$(26,148,658) to Amortizable Reserve.
219	25	c	Includes General Plant of \$86,909,566 and Transportation of \$8,058,754.

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.

2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.

3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.

4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.

5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (Line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1				
2				
3	Property Previously			
4	Devoted to Public Service			
5				
6	Dade County - Turkey Point			
7	Transmission Right-of-Way	1972(1)		
8		537,851		537,851
9		-----		-----
10	Sub-Total	537,851		537,851
11		-----		-----
12	Property Not Previously			
13	Devoted to Public Service			
14				
15	Manatee County - Bradenton U.S. 41 and Buckeye Road	420,462		420,462
16				
17	Manatee County - Property west and adjacent to the Manatee			
18	Plant	1,321,107	17,039	1,338,146
19	Dade County - Central Service Center	5,033,225	239,073	5,272,298
20				
21				
22				
23	Sub-total	6,774,794	256,112	7,030,906
24		-----	-----	-----
25				
26				
27	Property held for Non Regulated Activities			
28	of FPL Enersys, Inc.			
29				
30	Construction Work In Process		1,177,622	1,177,622
31	Energy Management Systems		1,764,191	1,764,191
32	Office Furniture & Equipment		207,238	207,238
33				
34				
35	Sub-total		3,149,051	3,149,051
36		-----	-----	-----
37				
38				
39				
40				
41				
42				
43				
44	Minor Items Previously Donated to Public Service	72,512	(2,400)	70,112
45	Minor Items - Other Nonutility Property	520,629		520,629
46	TOTAL	7,905,786	3,402,763	11,308,549

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account	Beginning of Year	Balance End of Year	Departments Which Use Material
	(a)	(b)	(c)	(d)
1	Fuel Stock (Account 151)	68,707,978	50,668,561	ELECTRIC
2	Fuel Stock Expenses Undistributed (Account 152)	77,386	129,084	ELECTRIC
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	129,081,458	141,219,209	ELECTRIC
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	23,168,467	25,347,037	ELECTRIC
8	Transmission Plant (Estimated)	1,654,890	1,810,503	ELECTRIC
9	Distribution Plant (Estimated)	11,584,233	12,673,519	ELECTRIC
10	Assigned to - Other			
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	165,489,048	181,050,268	ELECTRIC
12	Merchandise (Account 155)		512,069	ELECTRIC
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	2,506,743	3,602,110	ELECTRIC
16				
17				
18				
19				
20	TOTAL Materials and Supplies (per Balance Sheet)	236,781,155	235,962,092	

FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
227	15	b & c	Direct Materials ----- (1) Processed by Accounting Debit following accounts: 506 419,752 524 338,229 566 71,567 588 210,210 930 5,164 ----- Total 1,044,922 Credit Account 154 1,044,922 (2) Processed by Storerooms Debit Account 163: Power Plant 689,511 T & D 771,738 ----- Total 1,461,249 Credit Account 154 1,461,249 Total Direct Materials 2,506,171 ===== 2,506,171 =====

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss (Include in the description the date of loss, the date of Commission authorization to use (Account 182.1 and period of amortization (mo, yr to mo, yr.). (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Martin Coal Units (1)	6,892,994		407	1,148,832	
2	Pepper's Steel & Alloy's Inc. (2)	18,711,676	18,711,676	407	3,742,335	14,969,341
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL	25,604,670	18,711,676		4,891,167	14,969,341

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs (Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr to mo, yr.). (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	Sanford Unit 4 (3)	351,705		407	70,344	140,688
22	Sanford Unit 5 (3)	1,560,000		407	312,000	624,000
23	Martin Coal Units (3)	1,419,511		407	283,896	567,792
24	Martin Site Selection Study (4)	1,336,753	1,336,753	407	267,351	1,069,402
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	4,667,969	1,336,753		933,591	2,401,882

FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
230	1	a-f	(1) In early 1978, FPL initiated a siting study for the purpose of identifying sites suitable for the location of a coal-fired electric generating facility. At that time, the siting study identified Martin Plant, in Martin County, Florida as the preferred location. However, in 1983, the units planned commercial generation date of 1987 and 1989 was extended to 1993 and 1994. The Martin Coal Units No.'s 3 & 4 were deferred due to (a) contracts with the Southern Company for the purchase of coal generated power, (b) FPL's cogeneration and load control program and (c) the load forecast showing less of a growing load than previously projected. As a result of such deferral, some licensing, engineering and other studies would need to be renewed upon reactivation of the project. On November 17, 1983 an application was made for both Commissions' approval to transfer the \$6.9 million in costs from Account 186, Miscellaneous Deferred Debits to Account 182.1, Extraordinary Property Losses. In addition, FPL requested both Commissions' approval to amortize this amount by charging Account 407, Amortization of Property Losses over a 60 month period. On December 13, 1983 the FPSC approved the Accounting Treatment with amortization to begin November 1983. On January 12, 1984, the FERC approved the Accounting treatment.
230	2	a-f	(2) As of December 31, 1988, FPL has incurred clean-up costs associated with Pepper's Steel & Alloys, Inc. site as a result of polychlorinated biphenyls contamination in some mineral oil transformers. After much effort to recover these costs from the Company's insurance coverage and from insurance coverages potentially available to parties whom FPL has sued, FPL concluded that it could no longer account for these expenditures as an asset. On February 14, 1989, FPL requested both Commissions' approval to transfer these costs from Account 174, Miscellaneous Current and Accrued Assets to Account 182.1, Extraordinary Property Losses, and to amortize these costs over a five-year period beginning January 1, 1988. On February 22, 1989, the FPSC approved the Accounting Treatment with amortization over a five-year period beginning January 1, 1988.

FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
230	21 22 23	a-f	(3) In December 1985, the Company determined that \$3.3 million of the licensing, engineering and construction costs incurred as a result of pulverized coal technology projects at the Martin and Sanford sites would have no useful value to the Company. Based on recent cost effectiveness calculations, combined cycle units were projected to be the most cost effective unit additions for the Company. In addition, coal conversion of the Sanford Units was not projected to be cost effective for several years. The combined cycle option, in addition to being cost effective, provides the Company more flexibility due to the capability of burning oil or gas, as well as increased reliability of supply. Accordingly, on February 10, 1986 an application was made to both the FERC and the FPSC for authorization to transfer \$351,705 for Sanford Unit 4, \$1,560,000 for Sanford Unit 5, and \$1,419,511 for Martin coal units 3 and 4 to Account 182.2. In addition, the Company requested both Commissions' approval to amortize these amounts by charging Account 407, Amortization of Property Losses, ratably over a 60-month period beginning on January 1, 1986. On March 11, 1986 the FERC approved the Accounting Treatment and on March 24, 1986 the FPSC approved the Accounting Treatment.
230	24	a-f	(4) In July 1988, the Company requested both Commissions' approval to transfer \$1,336,753 in costs relating to the Martin Site Selection Study to Account 182.2 and to amortize these costs over a five-year period beginning January 1, 1988. On August 10, 1988 the FERC approved the Accounting Treatment and on August 31, 1988 the FPSC approved the Accounting Treatment.

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
 2. For any deferred debit being amortized, show period of amortization in column (a).

3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	Turkey Point Unit No. 3 - Steam					
2	Generator Repair					
3	- Deferred Cost of Capital - Debt	20,397,801				20,397,801
4	- Deferred Cost of Capital- Equity	26,202,787				26,202,787
5	- Deferred Depreciation	12,369,983				12,369,983
6						
7	Turkey Point Unit No. 4 - Steam					
8	Generator Repair					
9	- Deferred Cost of Capital- Debt	13,243,391				13,243,391
10	- Deferred Cost of Capital- Equity	17,351,757				17,351,757
11	- Deferred Depreciation	8,648,857				8,648,857
12						
13	Martin Plant Reservoir					
14	- Deferred Cost of Capital - Debt	4,427,741				4,427,741
15	- Deferred Cost of Cap. - Equity	5,489,948				5,489,948
16	- Deferred Depreciation	2,726,400				2,726,400
17						
18	Expanded Fuel Storage Facility -					
19	Turkey Point Cost of Capital	241,669		403	170,604	71,065
20						
21	Deferred Depreciation Relating to the					
22	FERC Portion of Imputed Interest					
23	on JDIC Capital	864,968	40,416			905,384
24						
25	AFUDC - FPSC Nuclear Fuel In					
26	Process	2,288,816	5,305,300	186	1,479,162	6,114,954
27						
28	AFUDC - FPSC Nuclear Fuel In					
29	Stock	4,841,239	8,278,348	186	4,287,658	8,831,929
30						
31	AFUDC - FPSC Nuclear Fuel In					
32	Reactor	5,486,917				5,486,917
33						
34	AFUDC - FPSC Nuclear Amortization					
35	(Amortized over the life of the					
36	Nuclear Fuel Assemblies)	(932,175)	2,266	518	1,506,880	(2,436,789)
37						
38	Facilities Graphics Management					
39	System	942,781	484,759	242	38,871	1,388,669
40						
41	Deferred Gross Tax Receipts	913,908	3,803,860	186	1,001	
42				408	2,680,406	2,036,361
43						
44	Martin Coal Project	1,336,752			1,336,752	
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Commission					
	Expenses (see pages 350-351)					
49	TOTAL			CONTINUED		

MISCELLANEOUS DEFERRED DEBITS (Account 186) (continued)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
 2. For any deferred debit being amortized, show period of amortization in column (a).

3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2	Settlement Broward County - Real					
3	and Personal Property Taxes					
4	1980-1985 (Amortized - 5 years)	14,479,239		408	2,853,492	
5				431	843,335	10,782,412
6						
7	Tax Audit Deficiency Interest	275,759	16,001	143	47,195	
8				431	78,348	166,217
9						
10	Prepaid Pension Expense	50,951,676	22,730,795	926	50,268,047	23,414,424
11						
12	Underrecovered Fuel Costs - FPSC	112,905,300	32,666,641	557	145,571,941	
13						
14	Underrecovered Fuel Costs - FERC	2,604,548		557	2,604,548	
15						
16	DOE Liability of Prior Burn -	69,584,981		186	4,061,818	
17	Litigation			518	65,523,163	
18						
19	DOE Liability - -Current Burn					
20	Litigation	11,797,066	4,251	242	25,046	
21				518	11,146,786	
22				186	629,485	
23	West Litigation Disp Cost - Prior					
24	Burn - FERC		4,061,818	518	507,727	3,554,091
25						
26	West Litigation Disp Cost - Current					
27	Burn - FERC		629,485	131	6,575	
28				518	78,687	544,223
29						
30	Minor Items	(158,425)	5,007,856	various	4,447,434	401,997
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48	Deferred Regulatory Commission Expenses (see pages 350-351)					
49	TOTAL	389,283,684	83,031,796		300,194,961	172,120,519

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Deferred oil-backout revenues	1,203,559	18,295,301
3	Injuries and damages reserve	9,108,833	12,458,939
4	Removal cost - nuclear plant	5,687,648	8,410,692
5	Storm fund contribution	8,332,437	9,461,337
6	Nuclear Decommissioning costs	46,861,441	29,492,833
7	Other (Specify)*	57,040,503	91,038,841
8	TOTAL Electric (Lines 2 thru 7)	128,234,421	169,157,943
9	GAS		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL GAS (Lines 10 thru 15)		
17	Other (Specify) **	18,544,966	15,915,178
18	TOTAL (Account 190)(Lines 8, 16 & 17)	146,779,387	185,073,121
* Line 7 - Other :			
	Deferred revenues - refund	23,092,675	
	Deferred revenues - misc.	2,611,684	
	Unbilled revenues - clauses	14,361,046	12,497,914
	SJRPP deferred interest	6,285,671	12,552,728
	Deferred fuel revenues		18,436,952
	Deferred conservation revenues	183,994	531,364
	Bad debts	958,734	1,792,830
	Deferred compensation	524,158	497,020
	Westinghouse litigation disposal cost		29,071,570
	Vacation pay accrual	2,511,535	9,407,492
	Customer deposits	5,741,275	5,729,679
	Capitalized leases	559,595	487,048
	Miscellaneous other	210,136	34,244
	Subtotal	57,040,503	91,038,841
** Line 17 - Other :			
	Other income and deductions:		
	Nuclear Decommissioning Fund	15,503,500	13,906,665
	Amortization of acquisition adjustment-JEA	309,630	279,918
	Various property sales	2,731,836	1,728,595
	Subtotal	18,544,966	15,915,178

CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form fil-

ing, a specific reference to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the no. of shares authorized by the articles of incorp. as amended to end of year.
3. Give particulars (details) concerning shares of any class and

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	4-1/2% Preferred Series	100,000	100.00	101.00
2	4-1/2% Preferred, Series A	50,000	100.00	101.00
3	4-1/2% Preferred, Series B	50,000	100.00	101.00
4	4-1/2% Preferred, Series C	62,500	100.00	103.00
5	4.32% Preferred, Series D	50,000	100.00	103.50
6	4.35% Preferred, Series E	50,000	100.00	102.00
7	7.28% Preferred, Series F	600,000	100.00	102.93
8	7.40% Preferred, Series G	400,000	100.00	102.53
9	9.25% Preferred, Series H	500,000	100.00	104.50
10	10.08% Preferred, Series J	412,500	100.00	108.00
11	8.70% Preferred, Series K	750,000	100.00	104.00
12	8.84% Preferred, Series L	500,000	100.00	105.42
13	8.70% Preferred, Series M	419,000	100.00	104.97
14	14.38% Preferred, Series N	35,000	100.00	-
15	11.32% Preferred, Series O	650,000	100.00	107.55
16	8.50% Preferred, Series P	350,000	100.00	108.50
17	6.84% Preferred, Series Q	500,000	100.00	106.84
18	Series Not Designated	13,975,000	100.00	-
19				
20	Total Preferred Stock (1)	19,454,000	100.00	
21				
22	All Preferred Stock Cumulative as to Dividends			
23				
24				
25	Common Stock	1,000	None	
26				
27				
28				
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CAPITAL STOCK (Accounts 201 and 204) (Continued)

series of stock authorized to be issued by a regulatory commission which have not yet been issued.
 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
 5. State in a footnote if any capital stock which

has been nominally issued is nominally outstanding at end of year.

6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

Outstanding Per Balance Sheet		Held by Respondent As Reacquired Stock (Account 217)		In Sinking and Other Funds		Line No.
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
100,000	10,000,000	None	N/A	None	N/A	1
50,000	5,000,000					2
50,000	5,000,000					3
62,500	6,250,000					4
50,000	5,000,000					5
50,000	5,000,000					6
600,000	60,000,000					7
400,000	40,000,000					8
500,000	50,000,000					9
337,500	33,750,000					10
750,000	75,000,000					11
500,000	50,000,000					12
401,000	40,100,000					13
0	0					14
650,000	65,000,000					15
350,000	35,000,000					16
500,000	50,000,000					17
None	None					18
5,351,000	535,100,000					19
=====	=====					20
1,000	1,373,068,515					21
=====	=====					22
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FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
250	20	a-c	(1) FPL's Charter also authorizes the issuance of 10 million shares of Preferred Stock, no par value and 5 million shares of Subordinated Preferred Stock, no par value, to be known as "Preference Stock." None of these shares is outstanding.

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions

- under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line no.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	Premium on Capital Stock - Account 207		
2			
3			
4	4-1/2% Preferred Stock, Series A	50,000	112,500
5	4.32% Preferred Stock, Series D	50,000	5,950
6	7.28% Preferred Stock, Series F	600,000	78,600
7	7.40% Preferred Stock, Series G	400,000	12,800
8	8.84% Preferred Stock, Series L	500,000	134,000
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46	TOTAL	1,600,000	\$343,850

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the account entries effecting such change.

- (a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	
2		
3		
4	Balance at January 1, 1988	0
5		
6	75,000 Shares of 10.08% Preferred Stock Series J	
7		
8	Pro rata Capital Stock Expense Plus Premium on Redemption	
9	Plus Accrued Dividends	(190,650)
10		
11		
12	18,000 Shares of 8.70% Preferred Stock Series M	
13		
14	Pro rata Capital Stock Expense Plus Accrued Dividends	(23,309)
15		
16		
17	35,000 Shares of 14.38% Preferred Stock Series N	
18		
19	Pro rata Capital Stock Expense Plus Accrued Dividends	(87,558)
20		
21		(301,517)
22		
23	Transfer to Account 439.000 - Adjustment to Retained Earnings	301,517
24		
25	Balance at December 31, 1988	0
26		=====
27		
28		
29	Miscellaneous Paid-In Capital (Account 211)	
30		
31	Balance at January 1, 1988	267,000,000
32		
33	Contribution from FPL Group, Inc.	70,000,000
34		
35	Balance at December 31, 1988	337,000,000
36		=====
37		
38		
39		
40	TOTAL	337,000,000

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.
2. If any change occurred during the year in the balance with

Line No.		Balance at End of Year (b)
1		
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20	TOTAL	

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Preferred Stock:	
2	4-1/2%	323,367
3	4-1/2% Series A	14,211
4	4-1/2% Series B	21,474
5	4-1/2% Series C	31,981
6	4.32% Series D	20,331
7	4.35% Series E	30,824
8	7.28% Series F	95,272
9	7.40% Series G	83,698
10	9.25% Series H	625,382
11	10.08% Series J	68,385 (1)
12	8.70% Series K	164,105
13	8.84% Series L	169,846
14	8.70% Series M	227,496 (2)
15	14.38% Series N	0 (3)
16	11.32% Series O	703,003
17	8.50% Series P	456,871 (4)
18	6.84% Series Q	470,120 (5)
19	Common Stock	3,741,472
20	TOTAL	7,247,838

FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
254	11	1.	Net decrease of \$14,638 is a result of a) a decrease of \$15,150 due to retirement of 75,000 shares of 10.08% Series J. In accordance with the Uniform System of Accounts, a pro rata portion of the original cost was charged to Account 210, and b) an increase of \$512 due to additional costs relating to the issuance of 10.08% Series J shares.
254	14	2.	Net decrease of \$9,214 is a result of a) a decrease of \$10,169 due to the retirement of 18,000 shares of 8.70% Series M. In accordance with the Uniform System of Accounts, a pro rata portion of the original cost was charged to Account 210, and b) an increase of \$955 due to additional costs relating to the issuance of 8.70% Series M shares.
254	15	3.	Decrease of \$45,557 is due to the retirement of the remaining 35,000 shares of 14.38% Series N.
254	17	4.	Net increase of \$15,188 is a result of a) a decrease of \$956 relating to a reimbursement of previous issuance costs of 8.50% Series P shares, and b) an increase of \$16,144 due to costs associated with the issuance of 8.50% Series P shares which were recorded in 1987 as costs associated with the 6.84% Series Q shares.
254	18	5.	Net increase of \$10,777 is a result of a) an increase of \$26,921 due to additional costs relating to the issuance of 6.84% Series Q shares, and b) a decrease of \$16,144 due to costs associated with the issuance of 8.50% Series P shares which were recorded in 1987 as costs associated with the 6.84% Series Q shares.

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Recquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
 2. In column (a), for new issues, give Commission authorization numbers and dates.
 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
 5. For receivers' certificates, show in column (a) the name of the court and date of court order under which

such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	Account 221		
2	-----		
3	1st Mortgage Bonds, 4-1/8 % due 1988	20,000,000	77,967
4			(121,800)(P)
5	1st Mortgage Bonds, 5 % due 1989	25,000,000	88,602
6			(37,500)(P)
7	1st Mortgage Bonds, 4-1/2 % due 1992	25,000,000	91,611
8			(137,750)(P)
9	1st Mortgage Bonds, 4-5/8 % due 1994	35,000,000	117,954
10			(490,000)(P)
11	1st Mortgage Bonds, 4-5/8 % due 1995	40,000,000	120,318
12			(492,000)(P)
13	1st Mortgage Bonds, 5 % due 1995	40,000,000	114,798
14			(723,600)(P)
15	1st Mortgage Bonds, 6 % due 1996	40,000,000	76,886
16			(184,000)(P)
17	1st Mortgage Bonds, 6-3/4 % due 1997	60,000,000	86,899
18			(139,800)(P)
19	1st Mortgage Bonds, 7 % due 1998	60,000,000	85,467
20			(761,400)(P)
21	1st Mortgage Bonds, 7 % due 1998	50,000,000	81,306
22			(615,000)(P)
23	1st Mortgage Bonds, 8 % due 1999	50,000,000	78,850
24			(265,000)(P)
25	1st Mortgage Bonds, 7-5/8 % due 2001	80,000,000	119,319
26			(120,800)(P)
27	1st Mortgage Bonds, 7-3/4 % due 2001	100,000,000	138,205
28			(670,000)(P)
29	1st Mortgage Bonds, 7-5/8 % due 2002	50,000,000	121,676
30			(391,450)(P)
31	1st Mortgage Bonds, 7-1/2 % due 2003	70,000,000	149,864
32			(223,930)(P)
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

Uniform System of Accounts.

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
4-1-58	4-1-88	4-1-58	4-1-88	0	206,150	1
6-1-59	6-1-89	6-1-59	6-1-89	25,000,000	1,250,000	2
8-1-62	8-1-92	8-1-62	8-1-92	25,000,000	1,125,000	3
4-1-64	4-1-94	4-1-64	4-1-94	35,000,000	1,618,750	4
3-1-65	3-1-95	3-1-65	3-1-95	40,000,000	1,850,000	5
12-1-65	12-1-95	12-1-65	12-1-95	40,000,000	2,000,000	6
12-1-66	12-1-96	12-1-66	12-1-96	40,000,000	2,400,000	7
12-1-67	12-1-97	12-1-67	12-1-97	60,000,000	4,050,000	8
6-1-68	6-1-98	6-1-68	6-1-98	60,000,000	4,200,000	9
12-1-68	12-1-98	12-1-68	12-1-98	50,000,000	3,500,000	10
6-1-69	6-1-99	6-1-69	6-1-99	50,000,000	4,000,000	11
1-1-71	1-1-01	1-1-71	1-1-01	80,000,000	6,100,000	12
9-1-71	9-1-01	9-1-71	9-1-01	100,000,000	7,750,000	13
6-1-72	6-1-02	6-1-72	6-1-02	50,000,000	3,812,500	14
1-1-73	1-1-03	1-1-73	1-1-03	70,000,000	5,250,000	15
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)(Continued)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers' certificates, show in column (a) the name of the court and date of court order under which

such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
	Account 221 (Continued)		
1	1st Mortgage Bonds, 8-1/2 % due 2004	125,000,000	151,763
2			(77,500)(P)
3	1st Mortgage Bonds, 10-1/8% due 2005 (1)	125,000,000	188,050
4			(867,500)(P)
5	1st Mortgage Bonds, 9.85 % due 2005	50,000,000	230,943
6			(45,500)(P)
7	1st Mortgage Bonds, 9-3/8 % due 2006	125,000,000	222,917
8			(949,875)(P)
9	1st Mortgage Bonds, 9-1/8 % due 2008	75,000,000	311,855
10			(202,500)(P)
11	1st Mortgage Bonds, 11.30 % due 2010	100,000,000	429,912
12			1,299,000 (D)
13	1st Mortgage Bonds, 12-3/8% due 2013 (2) (5)	125,000,000	554,001
14			1,093,750 (D)
15	1st Mortgage Poll Bds, 9-3/4 % due 2020 (3)	8,040,000	109,297
16			133,013 (D)
17	1st Mortgage Poll Bds, 7-3/4 % due 1990 (3)	4,025,000	66,665
18			66,589 (D)
19	1st Mortgage Bonds, 12-7/8% due 2013 (4) (5)	125,000,000	554,001
20			1,331,250 (D)
21	1st Mortgage Bonds, 12-7/8% due 2014 (6) (5)	125,000,000	325,220
22			2,031,250 (D)
23	1st Mortgage Bonds, 9-7/8 % due 2016	150,000,000	398,542
24			1,312,500 (D)
25	1st Mortgage Bonds, 9-1/8 % due 2016	100,000,000	362,921
26			875,000 (D)
27	1st Mortgage Bonds, 9 % due 2016	125,000,000	455,996
28			6,093,750 (D)
29	1st Mortgage Bonds, 9-3/4 % due 2017	125,000,000	411,703
30			1,093,750 (D)
31	1st Mortgage Bonds, 10-1/8% due 2017	100,000,000	385,223
32			1,403,000 (D)
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

Uniform System of Accounts.

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
1-1-74	1-1-04	1-1-74	1-1-04	125,000,000	10,625,000	1
3-1-75	3-1-05	3-1-75	3-1-05	61,289,000	6,205,511	2
11-1-75	11-1-05	11-1-75	11-1-05	50,000,000	4,925,000	3
6-1-76	6-1-06	6-1-76	6-1-06	125,000,000	11,718,750	4
1-1-78	1-1-08	1-1-78	1-1-08	75,000,000	6,843,750	5
5-1-80	5-1-10	5-1-80	5-1-10	100,000,000	11,300,000	6
3-1-83	3-1-13	3-1-83	3-1-13	0	3,265,625	7
10-1-85	10-1-20	10-1-85	10-1-20	8,040,000	783,900	8
10-1-85	10-1-90	10-1-85	10-1-90	4,025,000	311,938	9
9-1-83	9-1-13	9-1-83	9-1-13	0	10,729,167	10
1-1-84	1-1-14	1-1-84	1-1-14	125,000,000	16,093,750	11
2-1-86	2-1-16	2-1-86	2-1-16	150,000,000	14,812,500	12
5-1-86	5-1-16	5-1-86	5-1-16	100,000,000	9,125,000	13
10-1-86	10-1-16	10-1-86	10-1-16	125,000,000	11,250,000	14
4-1-87	4-1-17	4-1-87	4-1-17	125,000,000	12,187,500	15
8-1-87	8-1-17	8-1-87	8-1-17	100,000,000	10,125,000	16
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)(Continued)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Recquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	Account 221 (Continued)		
2	1st Mortgage Bonds, 9-5/8% due 2018 (7)	125,000,000	424,601
3	1st Mortgage Bonds, 10-1/4% due 2018 (7)	125,000,000	1,406,250 (D)
4			407,660
5	1st Mortgage Bonds, 9.8 % due 2018 (7)	125,000,000	1,406,250 (D)
6			265,986
7	1st Mortgage Poll Bds, 6.1 % due 2008 (3)	19,400,000	1,562,500 (D)
8			406,292
9	1st Mortgage Poll Bds, 9.6 % due 2000 (3)	26,300,000	690,432
10			
11	1st Mortgage Poll Bds, 9.9 % due 2015 (3)	50,000,000	1,312,543
12			
13	1st Mortgage Poll Bds, 11-3/8% due 2019 (3)	60,000,000	263,565
14			1,395,000 (D)
15	1st Mortgage Poll Bds, 11 % due 2019 (3)	147,260,000	403,655
16			3,372,254 (D)
17	1st Mortgage Poll Bds, 9-5/8 % due 2019 (3)	41,900,000	1,159,909
18			261,875 (D)
19	1st Mortgage Poll Bds, 9-5/8 % due 2019 (3)	24,300,000	516,293
20			151,875 (D)
21	1st Mortgage Poll Bds, 10 % due 2020 (3)	61,200,000	290,018
22			1,415,556 (D)
23	1st Mortgage Poll Bds, 7-7/8 % due 1990 (3)	4,300,000	175,273
24			62,909 (D)
25	1st Mortgage Poll Bds, 10 % due 2020 (3)	8,635,000	82,194
26			199,728 (D)
27	1st Mortgage Poll Bds, 7.3 % due 2016 (3)	7,200,000	183,360
28			43,200 (D)
29	1st Mortgage Poll Bds, 7.3 % due 2016 (3)	4,700,000	120,351
30			28,200 (D)
31			
32			
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

Uniform System of Accounts.

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.
12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

- including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
2-1-88	2-1-18	2-1-88	2-1-18	125,000,000	10,293,403	1
7-1-88	7-1-18	7-1-88	7-1-18	125,000,000	5,730,035	2
11-1-88	11-1-18	11-1-88	11-1-18	125,000,000	2,041,667	3
1-1-78	1-1-08	1-1-78	1-1-08	19,400,000	1,183,400	4
10-1-80	10-1-00	10-1-80	10-1-00	26,300,000	2,524,800	5
10-1-80	10-1-15	10-1-80	10-1-15	50,000,000	4,950,000	6
5-1-84	5-1-19	5-1-84	5-1-19	60,000,000	6,825,000	7
10-1-84	10-1-19	10-1-84	10-1-19	147,260,000	16,198,600	8
6-1-84	6-1-19	6-1-84	6-1-19	41,900,000	4,032,875	9
9-1-84	9-1-19	9-1-84	9-1-19	24,300,000	708,492	10
4-1-85	4-1-20	4-1-85	4-1-20	61,200,000	6,120,000	11
4-1-85	4-1-90	4-1-85	4-1-90	4,300,000	322,922	12
4-1-85	4-1-20	4-1-85	4-1-20	8,635,000	831,962	13
11-1-86	11-1-16	11-1-86	11-1-16	7,200,000	525,600	14
11-1-86	11-1-16	11-1-86	11-1-16	4,700,000	343,100	15
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)(Continued)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	Account 221 (Continued)		
2	Installment Purchase & Security Contracts:		
3	St. Lucie County Pollution Control	25,000,000	386,046
4	Revenue Bonds, 6 % Series A, due 2004		
5	Dade County Pollution Control	36,000,000	493,204
6	Revenue Bonds, 5.4 % Series 1972, due 2007		
7			
8	St. Lucie County Pollution Control	10,250,000	268,717
9	Revenue Bonds, 6.15 % Series B, due 2007		111,725 (D)
10			
11	Manatee County Pollution Control	16,510,000	271,404
12	Revenue Bonds, 5.9 % Series A, due 2007		330,842 (D)
13			
14	Manatee County Industrial Development	1,000,000	72,417
15	Revenue Bonds, 5.9 % Series A, due 2007		20,039 (D)
16			
17	Putnam County Pollution Control	4,480,000	117,075
18	Revenue Bonds, 5.9 % Series A, due 2007		89,774 (D)
19			
20	Putnam County Industrial Development	1,000,000	72,417
21	Bonds, 5.9 % Series A, due 2007		20,039 (D)
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL Account 221	3,256,500,000	36,186,106

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

Uniform System of Accounts.

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
1-1-74	1-1-04	1-1-74	1-1-04	25,000,000	1,500,000	1
						2
						3
10-1-72	10-1-07	10-1-72	10-1-07	33,850,000	1,827,900	4
						5
						6
3-1-77	3-1-07	3-1-77	3-1-07	10,250,000	630,375	7
						8
						9
9-1-77	9-1-07	9-1-77	9-1-07	16,510,000	974,090	10
						11
						12
9-1-77	9-1-07	9-1-77	9-1-07	1,000,000	59,000	13
						14
						15
9-1-77	9-1-07	9-1-77	9-1-07	4,480,000	264,320	16
						17
						18
9-1-77	9-1-07	9-1-77	9-1-07	1,000,000	59,000	19
						20
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				2,920,639,000	257,361,332	33

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)(Continued)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
 2. In column (a), for new issues, give Commission authorization numbers and dates.
 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
 5. For receivers' certificates, show in column (a) the name of the court and date of court order under which

such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	Account 224		
2	-----		
3			
4	First Federal of Cocoa Note, (8)	213,750	None
5	due 12-30-95		
6			
7			
8	Federal Land Bank Note, (8) (9)	1,400,000	None
9	due 1-1-21		
10			
11			
12	Installment Purchase Agreement, (8)	4,372,689	None
13	8-1/4%, due 1991		
14			
15			
16	E.F. & D.J. Price Note, (8)	96,688	None
17	due 8-21-90		
18			
19			
20	Small Business Administration Note, (8)	403,750	None
21	due 2-27-90		
22			
23			
24	Financial Federal S & L Note, (8)	6,000,000	60,000
25	due 10-1-95		
26		-----	-----
27		12,486,877	60,000
28		=====	=====
29			
30			
31			
32			
33		3,268,986,877	36,246,106

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

Uniform System of Accounts.

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
12-30-75	12-30-95	N/A	N/A	157,616	14,531	1
						2
						3
						4
						5
						6
1-10-80	1-1-21	N/A	N/A	-0-	130,786	7
						8
						9
						10
5-31-87	5-31-91	N/A	N/A	2,811,460	281,913	11
						12
						13
						14
8-21-75	8-21-90	N/A	N/A	12,892	1,277	15
						16
						17
						18
2-27-75	2-27-90	N/A	N/A	51,722	6,036	19
						20
						21
						22
9-1-75	10-1-95	9-1-75	10-1-95	5,029,793	465,012	23
						24
						25
				8,063,483	899,555	26
				=====	=====	27
						28
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						31
						32
				2,928,702,483	258,260,887	33

FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
256A & 257A	3	(b) & (h)	(1) On September 2, 1988 FPL redeemed \$63,711,000 of its 10-1/8% Series due 3-1-2005.
256A & 257A	13	(b) & (h)	(2) FPL redeemed all \$125,000,000 of its 12-3/8% Series due 3-1-2013 in March 1988.
256A 256B	15 17 7 9 11 13 15 17 19 21 23 25 27 29	(a)	(3) Southeast Bank N.A. (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control and industrial development bonds with total principal amount of \$467,260,000.
256A & 257A	19	(b) & (h)	(4) FPL redeemed all \$125,000,000 of its 12-7/8% Series due 9-1-2013 in September 1988.
256A	13 19	(c)	(5) The balance of unamortized debt expense and unamortized discount of the original issue and the redemption premium were recorded in the "Unamortized Loss on Reacquired Debt" account and are being amortized over the remaining life of the retired issue.
256A & 257A	21	(b) & (h)	(6) FPL redeemed all \$125,000,000 of its 12-7/8% Series due 1-1-2014 in January 1989.
256B	1 3 5	(a)	(7) These bonds were issued under FPSC Order No. 18384 dated November 4, 1987, Docket No. 870952-EI, authorizing the issuance of \$700 million in debt and equity securities in calendar year 1988.
256D & 257D	(4) (12) (16) (20) (24)	(b) & (h)	(8) Decrease in amount outstanding results from routine debt service payments on the installment basis.
256D & 257D	8	(b) & (h)	(9) FPL retired the remaining \$1,366,149 of its 11.75% Federal Land Bank Note in November 1988.

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	435,620,277
2	Reconciling Items for the Year	
3	Federal Income Taxes (A/C 409.1-409.4) Deducted on the Books	225,810,149
4	Taxable Income Not Reported on Books	
5	See Detail (A) on Page 261-B	116,947,283
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See Detail (B) on Page 261-B	486,151,272
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See Detail (C) on Page 261-B	(15,462,112)
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Detail (D) on Page 261-C	(427,245,701)
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	821,821,168
28	Show Computation of Tax:	
29	Federal Income Tax @ 34%	279,419,197
30	Capital Gains @ 34%	950,994
31	Investment Credit	(3,621,557)
32	Prior years income tax adjustment for decommissioning	(26,685,748)
33	ITC True-up to 1987 income tax return	(2,870,891)
34	To adjust income tax expense to the 1987 return as filed	(1,783,930)
35	1987 FPSC revenue refund adjustment	(19,802,028)
36	Other tax credits - 1987 adjustment	204,112
37		
38	Total Accrual	225,810,149
39		=====
40		
41		
42		
43		
44		

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (Continued)

Accrual charged to Accounts 409.1 and 409.4
Accrual charged to Account 409.2

229,977,331
(4,167,182)

225,810,149

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (Continued)

(A) Taxable income not reported on books:	
Unbilled revenues	21,128,939
Deferred fuel revenues	94,831,657
Deferred conservation revenues	986,687

	116,947,283
	=====
(B) Deductions recorded on books not deducted for return:	
Storm fund contribution	3,000,000
Amended tax return interest	47,194
Vacation pay accrual	19,193,352
Construction period interest	9,380,361
St. John River Power Park (SJRP) deferred interest	17,164,460
Investment tax credit - 1987 true-up to income tax return	2,870,891
Deferred compensation and interest on deferred compensation	345,227
Amortization of abandonment losses	5,824,755
Amortization of loss on reacquired debt	5,778,602
Business meals	931,000
Bad debts	2,930,340
Amortization of Broward County settlement	3,696,828
Nuclear fuel book expense	116,766,462
Contributions in aid of construction	33,251,158
Decommissioning accrual	19,342,824
Amortization of deficiency interest	62,339
Deferred fuel cost	115,509,848
Spent nuclear fuel	77,256,362
Deferred tax adjustments for decommissioning for prior years	23,947,396
Deferred tax adjustment for 1987 FPSC revenue refund	22,686,877
Other deferred tax adjustments for prior year	5,961,127
Penalties (426.3)	167,538
Expenditures for certain civic, political and related activities (426.4)	23,824
Other	12,507

	486,151,272
	=====
(C) Income recorded on books not included in return:	
Amortizations of gains	(5,544,832)
Deferred revenues refund interest	(1,690,000)
Deferred miscellaneous revenues	(4,487,613)
ESOP dividend	(800,000)
Storm and nuclear funds	(2,939,667)

	(15,462,112)
	=====

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (Continued)

(D) Deductions on return not charged against book income:	
Loss on reacquired debt	(27,775,384)
Allowance for borrowed funds used during construction (432)	(9,760,842)
Allowance for other funds used during construction (419.1)	(6,350,522)
Depreciation	(175,846,777)
Welfare costs capitalized	(2,303,925)
Taxes capitalized	(1,327,401)
Provision for deferred income taxes - 1988	(101,977,460)
Removal cost	(14,845,260)
Capitalized interest - St. Lucie Fuel Company	(7,743,632)
Investment tax credit (Net) - 1988	(20,806,212)
Repair allowance	(28,000,000)
Amortization of SJRPP deferred interest	(443,736)
Amortization of construction period interest	(341,003)
Prior years state tax adjustment	(4,439,590)
Deferred gross receipts tax	(1,355,897)
Injuries and damages	(1,378,240)
Abandonment Loss	(17,019,921)
Nuclear fuel - deferred return (421)	(5,529,899)
	(427,245,701)

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (Continued)

Note: The following information concerning the consolidation is furnished in accordance with the instructions on Page 261:

(a) The Company is a member of a consolidated group, FPL Group, Inc., and Subsidiaries, which will file a consolidated Federal income tax return for 1988.

(b) Basis of allocation to the consolidated tax group members:

The consolidated income tax has been allocated to Florida Power & Light Company and its subsidiaries in accordance with IRC Section 1552(a)(2) and Reg. 1.502-33(d)(2)(ii) and based on a tax sharing agreement with members of the consolidated group. Under this tax sharing agreement, Florida Power & Light Company and its subsidiaries are allocated income taxes on a separate return basis. The income taxes allocated to Florida Power & Light Company and its subsidiaries in 1988 are as follows:

Name	Federal Income Tax
Florida Power & Light Company	226,233,641
Land Resources Investment Co.	(77,176)
FPL Enersys, Inc.	(346,316)
	225,810,149
	=====

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d)

and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)
		Taxes Accrued (b)	Prepaid Taxes (c)			
1	Federal					
2	-----					
3	Income Taxes:	69,672,119		225,810,149	308,000,000	* 26,685,749
4						
5	FICA:					
6	Year 1987	1,400,668		(1,671)	1,398,997	
7	Year 1988			42,084,546	41,151,501	
8						
9	Unemployment:					
10	Year 1987	15,768		2,147	17,915	
11	Year 1988			878,941	862,673	
12						
13	Motor Vehicle:		61,006	75,141	124,493	
14	Superfund Tax	139,927		1,113,308		
15	Total Federal	71,228,482	61,006	269,962,561	351,555,579	26,685,749
	State					
16	Income Taxes:	8,681,300		45,494,623	22,912,286	
17	Unemployment:					
18	Year 1987	1,971		268	2,239	
19	Year 1988			109,934	107,900	
20	Gross Receipts:					
21	Year 1987	16,780,000		31,511	16,811,511	
22	Year 1988			66,617,846	49,582,424	
23	Intangible:					
24	Year 1985					
25	Year 1986					
26	Year 1987					
27	Year 1988			393,114	393,114	
28	Motor Vehicles		366,534	442,969	642,347	
29	Public Service Comm. Fee					
30	Year 1987	1,922,095		6,169	1,928,264	
31	Year 1988			3,773,983	1,791,370	
32	Sales Tax Prpd.		2,709,787	26,030,887	25,610,518	
33	Sales Tax Telecom.					
34						
35						
36						
37						
38						
39	Total State	27,385,366	3,076,321	142,901,304	119,781,973	
40						
41						

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in

columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Dept. only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount. 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged.)					
(Taxes Accrued Account 236) (g)	Prepaid Taxes (incl in Acct 165) (h)	Electric (Acct 408.1, 409.1) (i)	Extraordinary Item (Account 409.3) (j)	Adj to Ret. Earn (Account 439) (k)	Account	Other (l)	Line No.
14,168,017		229,977,331			409.2	(4,167,182)	1
		(1,671)					2
933,045		35,581,441			107 & 108	6,503,105	3
		2,147					4
16,268		759,878			107 & 108	119,063	5
	110,358				107 & 108	75,141	6
1,253,235		1,113,308					7
16,370,565	110,358	267,432,434				2,530,127	8
31,263,637		45,358,314			409.2	136,309	9
		268					10
2,034		95,104			107 & 108	14,830	11
		28,976			186	2,535	12
17,035,421		65,497,928			186	1,119,918	13
		393,114					14
	565,912				184	442,969	15
		6,169					16
1,982,613		3,773,983			241	26,030,887	17
	2,289,418	20,185			241	(20,185)	18
							19
50,283,705	2,855,330	115,174,041				27,727,263	20
							21
							22
							23
							24
							25
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d)

and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)
		Taxes Accrued (b)	Prepaid Taxes (c)			
1	Local					
2	-----					
3	Franchise Prepaid		11,386,628	23,318,834	23,864,411	
4						
5	Franchise Accrued					
6	Year 1980-1985	(2,765,384)			(1,064,606)	
7	Year 1987	31,491,480			31,491,480	
8						
9	Year 1988			152,874,761	121,156,359	
10						
11	Occup. Licenses		29,562	39,031	37,125	
12	Real and Personal					
13	Property Taxes					
14	Year 1981-1986					
15	Year 1987	688,077		(94,931)	593,146	
16						
17	Year 1988			95,798,202	95,641,480	
18	Total Local	29,414,173	11,416,190	271,935,897	271,719,395	
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33	* 3(f) Adjustment due to					
34	reclass of receivable					
35	for amended income tax					
36	returns for years 1984					
37	through 1986.					
38						
39						
40						
41	TOTAL	128,028,021	14,553,517	684,799,762	743,056,947	26,685,749

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in

columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Dept. only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount. 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged.)					Line No.
(Taxes Accrued Account 236) (g)	Prepaid Taxes (incl. in Acct 165) (h)	Electric (Acct 408.1, 409.1) (i)	Extraordinary Item (Account 409.3) (j)	Adj to Ret. Earn (Account 439) (k)	Other (l)	Account	
	11,932,205	23,318,834					1
							2
							3
(1,700,778)		(261,219)			408.1	261,219	4
							5
31,718,402		152,874,761					6
	27,656	39,096			143	(65)	7
							8
							9
							10
		2,561,634			186	(2,561,634)	11
		(208,707)			143	113,776	12
156,722		95,443,297					13
					408.2	354,905	14
30,174,346	11,959,861	273,767,696				(1,831,799)	15
							16
							17
							18
							19
							20
							21
							22
							23
							24
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							31
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							35
							36
							37
							38
							39
96,828,615	14,925,549	656,374,171				28,425,591	40
							41

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain

by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)		
1	Electric Utility							
2	3%	4,444,962			411.4	(783,936)		
3	4%	30,548,208			411.4	(2,254,356)		
4	7%							
5	10%	113,034,229			411.4	(5,070,456)	(1)	(223,912)
6	8%	323,355,199	411.4	3,621,557	411.4	(16,319,021)	(1)	3,094,803
7								
8	TOTAL	471,382,598		3,621,557		(24,427,769)		2,870,891
9	Other List separately							
10	and show 3%, 4%, 7%,							
11	10% and TOTAL							
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22	TOTAL							
23								
24								
25								
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47								
48								

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line No.
3,661,026	25 Years (2)		1
28,293,852	25 Years (2)	(1) To adjust estimated 1987 ITC to agree with the 1987 Federal Tax Return.	2
			3
107,739,861	25 Years (2)		4
313,752,538	25 Years (2)	(2) Per a 1988 ITC amortization rate study the Company revised its 3.9% annual ITC amortization rate to 4.0%.	5
			6
			7
453,447,277			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
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			24
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			31
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			35
			36
			37
			38
			39
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			45
			46
			47
			48

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
 2. For any deferred credit being amortized, show the period of amortization.
 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credit (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	ST. JOHN'S RIVER POWER PARK -					
2	DEFERRED INTEREST PAYMENT	14,532,401	555	184,890	16,905,615	31,253,126
3						
4						
5	DEFERRED PENSION CREDIT	50,951,676	926	50,268,047	22,730,795	23,414,424
6						
7						
8	OVERRECOVERED OIL BACKOUT					
9	REVENUES	2,782,612	456	22,696,674	68,532,977	48,618,915
13						
14						
15	OVERRECOVERED FUEL REVENUES	0	456	31,573,221	79,612,516	48,039,295
16						
17						
18	TURKEY POINT UNIT 3 -	12,700,000	322	11,216,003		
19	RERACKING OF SPENT FUEL POOLS		108	1,483,997		0
20						
21						
22	CONTINGENCY RESERVE	6,038,185	456	6,038,185		0
23						
24						
25	MINOR ITEMS	30,899,438	VARIOUS	28,483,068	34,915,228	37,331,598
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	117,904,312		151,944,085	222,697,131	188,657,358

ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities	947,695		165,598
4	Pollution Control Facilities			
5	Other	3,745		
6				
7				
8	TOTAL Electric (lines 3-7)	951,440		165,598
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (lines 10-14)			
16	Other (Specify)			
17	TOTAL (Account 281)(lines 8, 15, 16)	951,440		165,598
18	Classification of TOTAL			
19	Federal Income Tax	951,440		165,598
20	State Income Tax			
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

2. For Other (Specify), include deferrals relating to other income and deductions.
 3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
						782,097	1
							2
							3
				411	360	3,385	4
							5
							6
							7
					360	785,482	8
							9
							10
							11
							12
							13
							14
							15
							16
					360	785,482	17
							18
					360	785,482	19
							20
							21

NOTES (continued)

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Account 282			
2	Electric	1,434,949,347	152,032,593	114,918,017
3	Gas			
4	Other (Define) -			
5	TOTAL (Lines 2 thru 4)	1,434,949,347	152,032,593	114,918,017
6	Other (Specify) -	823,504		
7				
8				
9	TOTAL Account 282 (Lines 5 thru 8)	1,435,772,851	152,032,593	114,918,017
10	Classification of TOTAL			
11	Federal Income Tax	1,286,980,626	131,796,565	100,796,758
12	State Income Tax	148,792,225	20,236,028	14,121,259
13	Local Income Tax			
NOTES				

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282) (Continued)

2. For Other (Specify), include deferrals relating to other income and deductions.
 3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
						1,472,063,923	1
							2
							3
							4
900,337						1,472,063,923	5
						1,723,841	6
							7
							8
900,337						1,473,787,764	9
768,755						1,318,749,188	10
131,582						155,038,576	11
							12
							13
NOTES (continued)							

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
 2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Account 283			
2	Electric			
3	Abandonment Losses	1,538,266	6,404,596	2,394,566
4	Deferred Fuel Costs	49,961,238	12,292,459	62,253,697
5	Unbilled Revenues	31,025,742		10,341,907
6	Loss on Recquired Debt	57,203,902	10,542,653	2,681,070
7				
8	Other	8,579,864	1,571,131	2,548,354
9	TOTAL Electric (Total Lines 2-8)	148,309,012	30,810,839	80,219,594
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total Lines 10-16)			
18	Other (Specify)			
19	TOTAL Account 283 (Total lines 9, 17 and 18)	148,309,012	30,810,839	80,219,594
20	Classification of TOTAL			
21	Federal Income Tax	130,670,048	26,317,514	69,925,056
22	State Income Tax	17,638,964	4,493,325	10,294,538
23	Local Income Tax			
NOTES				
	Deferred Gross Receipts Tax	395,290	385,170	197,788
	Provision for Uncollectible Accounts	2,799,575	(978,184)	349,524
	Interconnection Homestead & Broward County Settlement	5,098,405	1,758,393	1,548,235
	Deferred Conservation Costs	(3)	423,511	423,508
	Involuntary Conversions	111,746		
	Interest on Audit Adjustments	144,795	(17,759)	29,215
	Miscellaneous Other	30,056		84
		8,579,864	1,571,131	2,548,354

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)

3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items under Other.
 4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct No. (g)	Amount (h)	Acct No. (i)	Amount (j)		
							1
							2
						5,548,296	3
							4
						20,683,835	5
						65,065,485	6
							7
	(471,471)					8,074,112	8
	(471,471)					99,371,728	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
	(471,471)					99,371,728	19
=====	=====	=====	=====	=====	=====	=====	20
	(403,674)					87,466,180	21
	(67,797)					11,905,548	22
							23

NOTES (continued)						582,672	
						1,471,867	
						5,308,563	
	(471,471)					583,217	
						97,821	
						29,972	
	(471,471)					8,074,112	
=====	=====	=====	=====	=====	=====	=====	

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
 2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings

are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	2,503,985,176	2,300,957,094
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial)	1,698,321,749	1,552,059,359
5	Large (or Industrial)	249,900,663	235,824,597
6	(444) Public Street and Highway Lighting	44,605,444	42,663,805
7	(445) Other Sales to Public Authorities	35,752,379	32,382,652
8	(446) Sales to Railroads and Railways	5,051,070	5,308,305
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	4,537,616,481	4,169,195,812
11	(447) Sales for Resale	99,073,732	83,824,699
12	TOTAL Sales of Electricity	4,636,690,213 *	4,253,020,511
13	(Less) (449.1) Provision for Rate Refunds	(14,008,000)	51,700,000
14	TOTAL Revs. Net of Provision for Refunds	4,650,698,213	4,201,320,511
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3,894	2,167
17	(451) Miscellaneous Service Revenues	23,399,793	23,401,873
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	13,124,171	11,652,311
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues (1)	(59,948,268)	113,344,658
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	(23,420,410)	148,401,009
27	TOTAL Electric Operating Revenues	4,627,277,803	4,349,721,520

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote).

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
30,083,049	28,330,175	2,618,097	2,519,696	1
23,911,681	22,371,689	314,364	299,632	2
4,131,648	3,962,223	17,924	17,824	3
310,350	302,882	2,931	2,682	4
650,795	602,485	329	337	5
75,316	77,804	22	22	6
59,162,839	55,647,258	2,953,667	2,840,193	7
729,197	944,269	14	14	8
59,892,036 **	56,591,527	2,953,681	2,840,207	9
59,892,036	56,591,527	2,953,681	2,840,207	10
				11
				12
				13
				14

* Includes \$ 0 unbilled revenues.

** Includes 0 MWH relating to unbilled revenues.

(1) Includes \$1,570,126 and \$13,935,223 balance in unbilled revenues for 1988 and 1987, respectively.

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the KWH of electricity sold, revenue, average number of customers, average KWH per customer, and average revenue per KWH, excluding data for Sales for Resale which is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one

- rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWH Sold (b)	Revenue (c)	Average Number of Customers (d)	MWH of Sales per Customer (e)	Revenue (cents) per MWH Sold (f)
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39						
40						
41	Total Billed					
42	Total Unbilled Revenues(See instr.6)					
43	TOTAL					

See Pages 304-A through 304-C

FLORIDA POWER & LIGHT COMPANY
YEAR ENDING DECEMBER 31, 1988
FERC FORM 1

RESIDENTIAL
SALES OF ELECTRICITY BY RATE SCHEDULES

PAGE 1 OF 3

		MWH SOLD	REVENUE	*AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
OL-1	OUTDOOR LIGHTING	27,128	5,141,766	2,134	12,715	18.954
RS-1	RESIDENTIAL SERVICE	30,046,574	2,498,120,004	2,615,637	11,487	8.314
RST-1	RESIDENTIAL SERVICE TOU	9,346	723,407	326	28,653	7.741
SUBTOTAL RESIDENTIAL		30,083,048	2,503,985,176	2,618,097	11,490	8.324
*AVERAGE OL-1 USERS		44,068				

COMMERCIAL
SALES OF ELECTRICITY BY RATE SCHEDULES

		MWH SOLD	REVENUE	*AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
OL-1*	OUTDOOR LIGHTING	33,586	4,565,827	1,571	21,374	13.594
GS-1	GENERAL SERVICE NONDEMAND	3,780,565	329,342,629	252,644	14,964	8.711
GST-1	GEN. SERV. NONDEMAND TOU	1,972	162,467	102	19,302	8.238
GSD-1	GENERAL SERVICE DEMAND	13,621,219	957,479,492	58,266	233,775	7.029
GSOT-1	GEN. SERV. DEMAND TOU	46,322	3,686,991	333	139,140	7.959
GSLD-1	GEN. SERV. LARGE DEMAND	4,060,011	260,997,721	1,191	3,407,955	6.428
GSLDT-1	GEN. SERV. LARGE DEMAND TOU	635,826	37,793,383	99	6,400,938	5.944
GSLD-2	GEN. SERV. LARGE DEMAND	346,972	21,759,981	24	14,558,272	6.271
GSLDT-2	GEN. SERV. LARGE DEMAND TOU	792,540	46,557,578	44	17,910,517	5.874
CS-1	CURTAINABLE GEN. SERV. LG. DEMAND	253,559	15,779,130	63	4,014,132	6.223
CS-2	CURTAINABLE GEN. SERV. LG. DEMAND	59,836	3,742,276	4	14,959,060	6.254
CST-1	CURT. GEN. SERV. LG. DEM. TOU	76,963	4,460,772	14	5,497,349	5.796
CST-2	CURT. GEN. SERV. LG. DEM. TOU	202,308	11,993,501	9	21,675,836	5.928
SUBTOTAL COMMERCIAL		23,911,679	1,698,321,749	314,364	76,064	7.102
*AVERAGE OL-1 USERS		14,262				

INDUSTRIAL
SALES OF ELECTRICITY BY RATE SCHEDULES

PAGE 2 OF 3

		MWH SOLD	REVENUE	*AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
OL-1	OUTDOOR LIGHTING	321	39,932	4	80,130	12.459
GS-1	GENERAL SERVICE NONDEMAND	80,523	8,023,458	14,777	5,450	9.964
GST-1	GEN. SERV. NONDEMAND TOU	527	42,897	25	20,950	8.136
GSD-1	GENERAL SERVICE DEMAND	669,388	49,133,494	2,724	245,707	7.340
GSDT-1	GEN. SERV. DEMAND TOU	9,189	714,077	97	94,410	7.771
GSLD-1	GEN. SERV. LARGE DEMAND	643,489	40,996,829	158	4,077,013	6.371
GSLDT-1	GEN. SERV. LARGE DEMAND TOU	47,372	2,914,814	9	5,215,240	6.153
GSLD-2	GEN. SERV. LARGE DEMAND	123,993	7,677,007	10	12,717,198	6.191
GSLDT-2	GEN. SERV. LARGE DEMAND TOU	957,779	56,093,990	27	35,916,714	5.857
GSLD-3	GEN. SERV. LG. DEM. TRANSMISSION	0	0	0	0	0.000
GLSDT-3	GEN. SERV. LG. DEM. TRANS. TOU	613,855	30,385,123	7	87,693,511	4.950
CS-1	CURTAILABLE GEN. SERV. LG. DEMAND	160,093	10,087,063	43	3,744,854	6.301
CS-2	CURTAILABLE GEN. SERV. LG. DEMAND	64,007	3,856,436	5	11,816,751	6.025
CS-3	CURTAILABLE GEN. SERV. LG. DEMAND	0	0	0	0	0.000
CST-1	CURT. GEN. SERV. LG. DEM. TOU	91,810	5,184,829	17	5,374,222	5.647
CST-2	CURT. GEN. SERV. LG. DEM. TOU	345,234	19,082,907	15	22,762,706	5.528
CST-3	CURT. GEN. SERV. LG. DEM. TRANS. TOU	271,628	13,616,807	5	60,361,816	5.013
IST-1	INTERRUPTIBLE SERVICE TOU	52,442	2,051,003	1	69,922,512	3.911
SUBTOTAL INDUSTRIAL		4,131,650	249,900,663	17,924	230,509	6.048
*AVERAGE OL-1 USERS		85				

		MWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
SL-1	STREET LIGHTING	250,689	40,176,643	2,532	99,044	16.026
SL-2	TRAFFIC SIGNAL SERVICE	59,660	4,428,801	398	149,901	7.423
SUBTOTAL STREET LIGHTING		310,349	44,605,444	2,930	105,921	14.373

FLORIDA POWER & LIGHT COMPANY
YEAR ENDING DECEMBER 31, 1988
FERC FORM 1

OTHER SALES TO PUBLIC AUTHORITY
SALES OF ELECTRICITY BY RATE SCHEDULES

PAGE 3 OF 3

		MWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
OS-2	SPORTS FIELD SERVICE	21,527	2,201,583	322	66,872	10.227
GLSDT-3	GEN. SERV. LG. DEM. TRANS. TOU	629,269	33,550,796	8	78,658,664	5.332
GLSD-3	GEN. SERV. LG. DEM. TRANS.	0	0	0	0	0.000
SUBTOTAL OTHER SALES P.A.		650,796	35,752,379	330	1,972,607	5.494

RAILROADS AND RAILWAYS
SALES OF ELECTRICITY BY RATE SCHEDULES

		MWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
MET	METRORAIL	75,316	5,051,070	22	3,423,454	6.707
SUBTOTAL RAILROADS AND RAILWAYS		75,316	5,051,070	22	3,423,454	6.707

SALES FOR RESALE
SALES OF ELECTRICITY BY RATE SCHEDULES

		MWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
ABPRSA	AGGR. BILL. PART. REQ. SERV. AGREE. * DUE TO EXTREME LOW LOAD FACTOR	10,263	9,410,846	1	10,262,707	91.699
PR	PARTIAL REQUIREMENTS	599,191	36,921,400	8	77,314,915	6.162
SR-2/FR	TOTAL REQUIREMENTS	119,744	6,911,394	5	23,948,709	5.772
SUBTOTAL SALES FOR RESALE		729,198	53,243,641	14	53,032,582	7.302

TOTAL SALES OF ELECTRICITY

		MWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
TOTAL COMPANY (A)		59,892,036	4,590,860,122	2,953,681	20,277	7.665

(A) INCLUDES \$-0- AND -0- KWH OF UNBILLED REVENUES.

MEMO: FUEL ADJUSTMENTS 1,361,663,575

SALES FOR RESALE (Account 447)

1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific

point of delivery; FP(C), firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (l) and (p).

Line No.	Sales To (a)	Statistical Classification (b)	Export Across State Lines (c)	FERC Rate Schedule No. (d)	Point of Delivery (State or County) (e)	Substation Ownership (f)	MW or MVA of Demand (specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Max. Demand (i)
1	Municipalities						(MW)	(MW)	(MW)
2									
3	City of Clewiston	FP		FR2	Florida	CS	N/A	16	17
4	Ft. Pierce Utilities Authority	FP(P)		PR3	Florida	CS	7	7	8
5	City of Homestead	FP(P)		PR3	Florida	CS	4	4	4
6	City of Lake Worth								
7	Utilities Commission	FP		PR3	Florida	CS	* 2	2	2
8	City of New Smyrna Beach	FP(P)		PR3	Florida	CS	12	10	10
9	City of Starke	FP(P)		PR3	Florida	CS	2	1	1
10	City of Vero Beach	FP(P)		PR3	Florida	CS	6	6	6
11	Florida Municipal Power Agency	FP(P)		PR3	Florida	N/A	36	29	32
12									
13	Total Municipalities								
14	Cooperatives								
15									
16	Florida Keys Electric Cooperative Assn.	FP(P)		PR3	Florida	RS	71	69	82
17									
18	Seminole Electric Cooperative, Inc.								
19	CEC # 7 - Johnson	FP		FR2	Florida	CS	N/A	2	3
20	PRC # 2 - Ft. Winder	FP		FR2	Florida	CS	N/A	1	2
21	PRC # 7 - Arcadia	FP		FR2	Florida	CS	N/A	1	1
22	GEC # 4 - Brighton	FP		FR2	Florida	CS	N/A	3	4
23	ABPRSA	FP(P)		ABPRSA	Florida	N/A	N/A	36	238
24									
25	Total Seminole Electric Cooperative, Inc.								
26									
27	Total Cooperatives								
28									
29	Total Sales for Resale								
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* Contract Expired - March 1988

SALES FOR RESALE (Account 447) (Continued)

3. Report separately firm, dump, and other power sold to the same utility.
 4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased.
 5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether or not

they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).
 6. For column (l) enter the number of megawatt hours shown on the bills rendered to the purchasers.
 7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.
 8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (j)	Voltage at Which Delivered (k)	Megawatt Hours (l)	REVENUE				Line No.
			Demand Charges (m)	Energy (n)	Other Charges (o)	Total (p)	
15' INTG	138	83,479	2,356,200	508,385	1,807,300	4,671,885	1
60' INTG	138	14,360	1,086,120	87,165	437,547	1,610,832	2
15' INTG	240	9,542	620,640	57,920	280,618	959,178	3
60' INTG	138	632	69,238	3,836	30,609	103,683	4
60' INTG	115	67,368	1,551,160	408,924	1,502,927	3,463,011	5
60' INTG	115	4,450	155,160	27,012	121,487	303,659	6
60' INTG	138	13,375	853,380	81,186	372,943	1,307,509	7
60' INTG	N/A	41,420	4,447,920	251,413	1,357,721	6,057,054	8
		234,626	11,139,818	1,425,841	5,911,152	18,476,811	9
60' INTG	138	448,044	10,634,537	2,719,625	* 9,764,131	23,118,293	10
15' INTG	13.2	11,843	405,062	71,644	* 257,314	734,020	11
15' INTG	13.2	4,490	180,264	27,343	* 100,285	307,892	12
15' INTG	13.2	2,832	107,002	17,248	* 66,287	190,537	13
15' INTG	13.2	17,100	532,224	104,137	* 368,881	1,005,242	14
60' INTG	N/A	10,263	8,697,640	62,820	* 650,386	9,410,846	15
		46,528	9,922,192	283,192	1,443,153	11,648,537	16
		494,572	20,556,729	3,002,817	11,207,284	34,766,830	17
		729,198	31,696,547	4,428,658	17,118,436	53,243,641	18
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* Includes Reactive Charges

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	(1) POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	12,657,071	9,871,826
5	(501) Fuel	605,162,973	682,448,416
6	(502) Steam Expenses	8,710,669	7,595,591
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	4,460,269	4,108,597
10	(506) Miscellaneous Steam Power Expenses	28,021,814	21,915,784
11	(507) Rents	73,109	27,583
12	TOTAL Operation (Enter Total of Lines 4 thru 11)	659,085,905	725,967,797
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	24,843,826	18,617,237
15	(511) Maintenance of Structures	7,316,915	6,464,499
16	(512) Maintenance of Boiler Plant	38,766,372	38,102,890
17	(513) Maintenance of Electric Plant	29,611,291	17,359,895
18	(514) Maintenance of Miscellaneous Steam Plant	7,465,316	6,617,225
19	TOTAL Maintenance (Enter Total of Lines 14 thru 18)	108,003,720	87,161,746
20	TOTAL Power Production Expenses-Steam Plant (Enter Total of Lines 12 and 19)	767,089,625	813,129,543
21	8. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering	56,340,043	38,205,582
24	(518) Fuel	217,083,780	105,066,338
25	(519) Coolants and Water	3,805,996	1,920,054
26	(520) Steam Expenses	4,477,668	10,254,675
27	(521) Steam from Other Sources		
28	(Less) (522) Steam Transferred-Cr.		
29	(523) Electric Expenses	3,249,323	3,780,916
30	(524) Miscellaneous Nuclear Power Expenses	85,518,025	74,796,844
31	(525) Rents	57,206	107,458
32	TOTAL Operation (Enter Total of Lines 23 thru 31)	370,532,041	234,131,867
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	62,677,841	39,234,246
35	(529) Maintenance of Structures	7,423,702	7,366,415
36	(530) Maintenance of Reactor Plant Equipment	38,436,113	59,765,833
37	(531) Maintenance of Electric Plant	17,378,898	14,465,490
38	(532) Maintenance of Miscellaneous Nuclear Plant	6,977,658	6,398,177
39	TOTAL Maintenance (Enter Total of Lines 34 thru 38)	132,894,212	127,230,161
40	TOTAL Power Production Expenses-Nuclear Power (Enter Total of Lines 32 and 39)	503,426,253	361,362,028
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering		
44	(536) Water for Power		
45	(537) Hydraulic Expenses		
46	(538) Electric Expenses		
47	(539) Miscellaneous Hydraulic Power Generation Expenses		
48	(540) Rents		
49	TOTAL Operation (Enter Total of lines 43 thru 48)	None	None

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering		
53	(542) Maintenance of Structures		
54	(543) Maintenance of Reservoirs, Dams, and Waterways		
55	(544) Maintenance of Electric Plant		
56	(545) Maintenance of Miscellaneous Hydraulic Plant		
57	TOTAL Maintenance (Enter Total of Lines 52 thru 56)	None	None
58	TOTAL Power Production Expenses-Hydraulic Power (Enter Total of Lines 49 and 57)	None	None
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering	1,375,352	1,212,115
62	(547) Fuel	45,340,988	62,251,484
63	(548) Generation Expenses	1,123,705	929,344
64	(549) Miscellaneous Other Power Generation Expenses	2,596,449	2,997,706
65	(550) Rents	0	
66	TOTAL Operation (Enter Total of Lines 61 thru 65)	50,436,494	67,390,649
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	2,383,845	2,695,965
69	(552) Maintenance of Structures	558,762	838,280
70	(553) Maintenance of Generating and Electric Plant	9,182,810	6,136,710
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	804,211	824,202
72	TOTAL Maintenance (Enter Total of Lines 68 thru 71)	12,929,628	10,495,157
73	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 66 and 72)	63,366,122	77,885,806
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	709,207,411	839,467,254
76	(556) System Control and Load Dispatching	3,829,115	2,748,915
77	(557) Other Expenses	115,509,848	(115,509,848)
78	TOTAL Other Power Supply Expenses (Enter Total of Lines 75 thru 77)	828,546,374	726,706,321
79	TOTAL Power Production Expenses (Enter Total of Lines 20,40, 58,73, and 78)	2,162,428,374	1,979,083,698
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	8,446,036	8,426,596
83	(561) Load Dispatching	2,332,462	2,354,293
84	(562) Station Expenses	2,259,312	2,303,243
85	(563) Overhead Line Expenses	1,645,208	1,861,663
86	(564) Underground Line Expenses	128,142	55,201
87	(565) Transmission of Electricity by Others	896,103	3,862,609
88	(566) Miscellaneous Transmission Expenses	1,826,174	1,755,127
89	(567) Rents	143,706	141,118
90	TOTAL Operation (Enter Total of Lines 82 thru 89)	17,677,143	20,759,850
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	3,132,986	3,064,667
93	(569) Maintenance of Structures	206,867	170,854
94	(570) Maintenance of Station Equipment	8,192,564	8,271,873
95	(571) Maintenance of Overhead Lines	11,208,005	10,676,098
96	(572) Maintenance of Underground Lines	316,896	325,214
97	(573) Maintenance of Miscellaneous Transmission Plant	1,546	32,482
98	TOTAL Maintenance (Enter Total of Lines 92 thru 97)	23,058,864	22,541,188
99	TOTAL Transmission Expenses (Enter Total of Lines 90 and 98)	40,736,007	43,301,038
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	31,733,223	27,488,702

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
103	3. DISTRIBUTION EXPENSES (Continued)		
104	(581) Load Dispatching		
105	(582) Station Expenses	4,216,352	3,838,690
106	(583) Overhead Line Expenses	21,011,136	18,763,146
107	(584) Underground Line Expenses	8,570,188	7,930,085
108	(585) Street Lighting and Signal System Expenses	2,185,498	2,002,653
109	(586) Meter Expenses	10,466,795	10,015,085
110	(587) Customer Installations Expenses	6,549,483	6,430,259
111	(588) Miscellaneous Distribution Expenses	35,414,210	27,351,964
112	(589) Rents	4,920,488	4,836,532
113	TOTAL Operation (Enter Total of Lines 102 thru 112)	125,067,373	108,657,116
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	10,788,692	9,486,233
116	(591) Maintenance of Structures	1,189,612	883,763
117	(592) Maintenance of Station Equipment	8,115,861	7,920,287
118	(593) Maintenance of Overhead Lines	50,833,560	46,848,912
119	(594) Maintenance of Underground Lines	12,512,768	13,169,667
120	(595) Maintenance of Line Transformers	1,972,891	1,961,335
121	(596) Maintenance of Street Lighting and Signal Systems	3,918,066	3,768,060
122	(597) Maintenance of Meters	1,036,283	831,458
123	(598) Maintenance of Miscellaneous Distribution Plant	1,440,887	1,332,946
124	TOTAL Maintenance (Enter Total of Lines 115 thru 123)	91,808,620	86,202,661
125	TOTAL Distribution Expenses (Enter Total of Lines 113 and 124)	216,875,993	194,859,777
126	4. CUSTOMER ACCOUNTS EXPENSES		
127	Operation		
128	(901) Supervision	7,934,216	8,669,941
129	(902) Meter Reading Expenses	10,907,199	10,564,147
130	(903) Customer Records and Collection Expenses	71,104,747	62,697,012
131	(904) Uncollectible Accounts	17,408,081	8,669,159
132	(905) Miscellaneous Customer Accounts Expenses	2,275,855	229,704
133	TOTAL Customer Accounts Expenses (Enter Total of Lines 128 thru 132)	109,630,098	90,829,963
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	6,567,326	6,074,792
137	(908) Customer Assistance Expenses	28,588,811	35,230,157
138	(909) Informational and Instructional Expenses	5,308,971	5,030,899
139	(910) Miscellaneous Customer Service and Informational Expenses	5,636,192	4,073,542
140	TOTAL Cust. Service and Informational Expenses (Enter Total of Lines 136 thru 139)	46,101,300	50,409,390
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	8,869	
144	(912) Demonstrating and Selling Expenses	334,774	22,179
145	(913) Advertising Expenses		
146	(916) Miscellaneous Sales Expenses		
147	TOTAL Sales Expenses (Enter Total of Lines 143 thru 146)	343,643	22,179
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	90,990,577	83,177,723
151	(921) Office Supplies and Expenses	48,678,859	49,905,258
152	(Less) (922) Administrative expenses Transferred-Cr.	1,533,947	1,647,469

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
153	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
154	(923) Outside Services Employed	8,802,251	9,444,426
155	(924) Property Insurance	24,279,015	19,622,527
156	(925) Injuries and Damages	27,235,362	25,147,403
157	(926) Employee Pensions and Benefits	50,585,341	42,551,247
158	(927) Franchise Requirements		
159	(928) Regulatory Commission Expenses	1,174,133	1,271,345
160	(Less) (929) Duplicate Charges-Cr.		
161	(930.1) General Advertising Expenses	1,142	212,724
162	(930.2) Miscellaneous General Expenses	18,216,802	18,508,367
163	(931) Rents	6,996,595	5,762,512
164	TOTAL Operation (Enter Total of Lines 150 thru 163)	275,426,130	253,956,063
165	Maintenance		
166	(935) Maintenance of General Plant	4,062,725	3,950,279
167	TOTAL Administrative and General Expenses (Enter Total of Lines 164 thru 166)	279,488,855	257,906,342
168	TOTAL Electric Operation and Maintenance Expenses (Enter Total of Lines 79, 99, 125, 133, 140, 147, and 167)	2,855,604,270	2,616,412,387

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1	Payroll Period Ended (Date)	December 31, 1988
2	Total Regular Full-Time Employees	15,018
3	Total Part-Time and Temporary Employees	N/A
4	Total Employees	15,018

PURCHASED POWER (Account 555)
(Except interchange power)

1. Report power purchased for resale during the year. Report on page 328 particulars (details) concerning interchange power transactions during the year; do not include such figures on this page.

2. Provide in column (a) subheadings and classify purchases as to: (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities,

(6) Cooperatives, and (7) Other Public Authorities. For each purchase designate statistical classification in column (b) using the following codes: FP, firm power; DP, dump or surplus power; O, other. Describe the nature of any purchases classified as other power. Enter an "x" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased

Line No.	Purchased From (a)	Stat. Class. (b)	Import Across State Lines (c)	FERC Rate Schedule No. of Seller (d)	Point of Delivery (State or County) (e)	Substation Ownership If Applicable (f)	Contract Demand (g)	MW or MVA of Demand (specify which)	
								Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1	Nonassociated Utilities								
2									
3	Southern Company Services	FP	X		Duval, Kingsland	RS, SS		2,049 MW	2,050 MW
4	Unit Power Sales								
5	(includes Schedule R)								
6	Tampa Electric Company	FP			Manatee, Johnson	RS		107 MW	107 MW
7	Unit Power Sales								
8									
9	Other Nonutilities								
10									
11	U.S. Sugar Corporation	DP			Bryant Mill, FL	SS		14 MW	19 MW
12	U.S. Sugar Corporation	DP			Clewiston, FL	RS		5 MW	6 MW
13	Royster Company	DP			Manatee, Johnson	RS		5 MW	6 MW
14	Downtown Gov't Center	DP			Miami Substation	RS		23 MW	26 MW
15	Resource Recovery								
16	(Dade County) Inc.	DP			Doral Substation	SS		33 MW	43 MW
17									
18	Municipalities								
19									
20	Jacksonville Electric	DP*	X						
21	Authority								
22	Jacksonville Electric	FP			Duval, Normandy	RS, SS		265 MW	374 MW
23	Authority/SJRPP								
24									
25									
26									
27									
28									
29									
30	* Charges paid to Jacksonville Electric Authority for additional transmission capacity entitlement from jointly-owned transmission lines, which enables receipt of full entitlement of Unit Power Sales from Southern Company Services.								
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45									

PURCHASED POWER (Account 555) (Continued)
(Except interchange power)

from the same company.

4. If receipt of power is at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; SS, seller owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billing, enter this number in column (g). Base the number of megawatts of maximum demand shown in columns (h) and (i) on actual monthly

readings. Furnish those figures whether they are used or not in the determination of demand charges. Show in column (j) type of demand reading (i.e. instantaneous, 15, 30, or 60 minute integrated).

6. For column (l) enter the number of megawatt hours purchased as shown by the power bills rendered to the purchases.

7. Explain in a footnote any amount entered in column (o), such as fuel or other adjustments.

Type of Demand Reading (j)	Voltage at Which Received (k)	Megawatt Hours (l)	COST OF ENERGY				Line No.
			Demand Charges (m)	Energy Charges (n)	Other Charges (o)	Total (m+n+o) (p)	
60 Minute	500 kv	10,841,112	289,378,006	244,690,572		534,068,578	1
	230 kv						2
60 Minute	230 kv	0	** (673,886)	** (172,117)		(846,003)	3
							4
							5
60 Minute	69 kv	25,642		528,110		528,110	6
60 Minute	138 kv	10,008		203,052		203,052	7
60 Minute	230 kv	18,685		345,519		345,519	8
60 Minute	138 kv	66,903		1,462,699		1,462,699	9
60 Minute	230 kv	98,834		2,008,516		2,008,516	10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
60 Minute	500 kv,	2,270,460	64,694,219	37,365,108	* 1,950,000	1,950,000	21
	230 kv						22
							23
							24
Total		13,331,644	353,398,339	286,431,459	1,950,000	641,779,798	25
							26
							27
							28
							29
							30
							31
							32
							33
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							35
							36
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* Charges paid to Jacksonville Electric Authority for additional transmission capacity entitlement from jointly-owned transmission lines, which enables receipt of full entitlement of Unit Power Sales from Southern Company Services.

** Adjustments recorded in 1988 for capacity and energy purchased in 1986 and 1987.

SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE

(Included in Account 555)

1. Report below all of the megawatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other

Public Authorities. For each interchange across a state line an "X" in column (b).

3. Furnish particulars (details of settlements for interchange power) in a footnote or on a supplemental Page; include the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other

Line No.	Name of Company (a)	Interchanges Across State Lines (b)	FERC Rate Schedule Number (c)	Point of Interchange (d)
1	Nonassociated Utilities			
2	-----			
3	Cajun Electric Power Coop., Inc.	X		Tie with Southern Company Services
4	Duke Power Company	X		Tie with Southern Company Services
5	Florida Power Corporation			Deland E., Poinsett, Sanford, East Oak,
6				N. Longwood, Barberville & Suwannee
7	Gulf States Utilities	X		Tie with Southern Company Services
8	Middle South Services, Inc.	X		Tie with Southern Company Services
9	Southern Company Services, Inc.	X		FL-GA state line on Hatch, Kingsland,
10				Thalman ties.
11	Tampa Electric Company			Manatee, Johnson
12				
13	Municipalities			
14	-----			
15	FMPA			(A)
16	Ft. Pierce Utilities Authority			Ft. Pierce
17	City of Gainesville			Deerhaven
18	City of Homestead			Homestead
19	Jacksonville Electric Authority			Normandy, Greenland
20	Util. Board of the City of Key West			Card Sound Road
21	Kissimmee Utility Authority			Tie with FPC & OUC
22	City of Lakeland			Tie with FPC & OUC
23	Lake Worth Utilities Authority			Lake Worth
24	Util. Comm., City of New Smyrna Beach			New Smyrna Beach
25	Orlando Utilities Commission			Indian River
26	Sebring Utilities Commission			Tie with FPC
27	City of St. Cloud			Tie with FPC & OUC through KIS
28	City of Starke			Starke
29	City of Tallahassee			Tie with FPC
30	City of Vero Beach			Vero Beach
31				
32	Cooperatives			
33	-----			
34	Seminole Electric Cooperative, Inc.			Black Creek, Rice, Putnam
35				
36	Total			
37				
38				
39	Note: FPC - Florida Power Corporation		KIS - Kissimmee Utility Authority	
40	FMP - Florida Municipal Power Agency		OUC - Orlando Utilities Commission	
41				
42	(A) - Transactions via FMPA Utilities (Vero Beach, Ft. Pierce, Lake Worth, New Smyrna Beach,			
43	Homestead, Kissimmee and their respective tie points.)			
44				
45				

SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE (Continued)

(Included in Account 555)

component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings

among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

Voltage at Which Interchanged (e) (KV)	MEGAWATTHOURS			Amount Settlement (i)	Line No.
	Received (f)	Delivered (g)	Net Difference (h)		
				(B)	1
500, 230	6,808	0	6,808	111,600	2
500, 230	173,766	0	173,766	2,965,260	3
230, 115, 69	988,128	207,173	780,955	9,367,773	4
					5
500, 230	132,610	0	132,610	2,508,243	6
500, 230	4,496	0	4,496	103,200	7
500, 230	53,256	62,542	(9,286)	(1,565,517)	8
					9
230	1,765,140	66,416	1,698,724	27,302,394	10
					11
					12
					13
(A)	324,083	308,925	15,158	(1,184,877)	14
138	6	51,730	(51,724)	(1,348,810)	15
230	279,026	5,690	273,336	2,673,707	16
138	17	4,396	(4,379)	(110,602)	17
230, 115	21,087	7,175	13,912	133,482	18
138	0	218,181	(218,181)	(6,537,892)	19
-	0	20,455	(20,455)	(678,897)	20
-	4,525	2,051	2,474	(23,338)	21
138	14,245	1,183	13,062	240,556	22
115	0	91,669	(91,669)	(3,375,780)	23
230	274,591	198,345	76,246	765,689	24
-	59	1,928	(1,869)	(60,994)	25
-	183	10,785	(10,602)	(353,698)	26
115	0	2,313	(2,313)	(70,536)	27
-	254	2,100	(1,846)	(109,627)	28
138	65	69,798	(69,733)	(1,851,183)	29
					30
					31
					32
230	220,623	308,176	(87,553)	(6,716,220)	33
					34
	4,262,968	1,641,031	2,621,937	22,183,933	35
					36
					37
					38
(A) - Transactions via FMPA Utilities (Vero Beach, Ft. Pierce, Lake Worth, New Smyrna Beach, Homestead, Kissimmee and their respective tie points.)					39
(B) - All amounts in column (i) have been reduced by 1988 interchange sales totalling \$45,243,679.					40
					41
					42
					43
					44
					45

TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.

2. Provide separate subheadings for: (a) Transmission of Electricity for Others (Included in Account 456) and (b) Transmission of Electricity by Others (Account 565).

3. Furnish the following information in the space below concerning each transaction:

- (a) Name of company and description of service rendered or received. Designate associated companies.
(b) Points of origin and termination of service specifying also any transformation service involved.
(c) MWh received and MWh delivered.

(d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.

(e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWh describe the nature of such settlement and basis of determination.

(f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations a statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

Transmission of Electricity for Others (Included in Account 456)

3(a)	3(b)				3(c)		3(d)
Name (Note)	Origin		Termination		MWh		Transmission Charge (\$)
	Companies	KV	Co.	KV	Rec'd	Del'd	
FMP (1)	FTP, HST, LWJ, VER JEA	138 230, 115	OUC	230	786	756	1,690
FPC (1)	FTP, HST, KEY, LWJ, VER JEA	138 230, 115	FPC	230, 115	13,224	12,735	28,257
FTP (1)	LWJ, STC GVL, LAK, OUC, SEC, TEC FPC, JEA	138 230 230, 115	FTP	138	89,443	86,044	146,331 (2)
GVL (1)	LWJ, VER JEA	138 230, 115	GVL	230	237	228	510
HST (1)	FTP, LWJ GVL, LAK, OUC, SEC, TEC FPC, JEA	138 230 230, 115	HST	138	30,470	29,369	16,706 (2)
JEA (1)	FTP, HST, LWJ, VER GVL, LAK, OUC, SEC, TEC FPC	138 230 230, 115	JEA	230, 115	6,944	6,678	14,930
KEY (1)	FTP, LWJ, VER FMP, GVL, LAK, OUC, SEC, TEC FPC, JEA, SEB	138 230 230, 115	KEY	138	43,184	41,536	77,013 (2)
KIS (1)	FTP, HST, LWJ, VER JEA	138 230, 115	FPC OUC	230, 115 230	2,552	2,458	5,487
LAK (1)	FTP, HST, LWJ, VER JEA	138 230, 115	OUC	230	581	559	1,249
LWJ (1)	FTP, HST, VER FMP, GVL, LAK, OUC, TEC FPC, JEA, TAL	138 230 230, 115	LWJ	138	2,168	2,088	1,722 (2)
NSB (1)	FTP, HST, LWJ, VER GVL, LAK, OUC, SEC, TEC FPC, JEA	138 230 230, 115	NSB	115	3,594	3,475	7,727
OUC (1)	JEA	230, 115	OUC	230	149	143	320
SEB (1)	FTP, HST, LWJ, VER JEA	138 230, 115	FPC	230, 115	415	400	892
SEC (1)	JEA	230, 115	SEC	230	258	255	555

TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565) (Continued)
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.

2. Provide separate subheadings for: (a) Transmission of Electricity for Others (Included in Account 456) and (b) Transmission of Electricity by Others (Account 565).

3. Furnish the following information in the space below concerning each transaction:

- (a) Name of company and description of service rendered or received. Designate associated companies.
(b) Points of origin and termination of service specifying also any transformation service involved.
(c) MWh received and MWh delivered.

(d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.

(e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWh describe the nature of such settlement and basis of determination.

(f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations a statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

Transmission of Electricity for Others (Included in Account 456) (continued)

3(a) Name (Note)	3(b) Origin		Termination		3(c) MWh		3(d) Transmission Charge (\$)
	Companies	KV	Co.	KV	Rec'd	Del'd	
STC (1)	FTP, HST, LWJ, VER JEA	138 230, 115	FPC	230, 115	1,145	1,103	2,429
STK (1)	FTP, LWJ, VER GVL, LAK, DUC, SEC, TEC FPC, JEA	138 230 230, 115	STK	115	23,183	22,289	70,161 (2)
TAL (1)	HST, LWJ, VER JEA	138 230, 115	FPC	230, 115	53	51	114
TEC (1)	FTP, HST, LWJ, VER JEA	138 230, 115	TEC	230	2,130	2,050	4,580
VER (1)	LWJ GVL, LAK, DUC, SEC, TEC FPC, JEA, SEB	138 230 230, 115	VER	138	71,340	68,650	107,951 (2)
FMP (3)	DUC Stanton Plant	230	Previously listed termination points for FTP, HST, LWJ, KEY, STK, VER		533,393	513,378	1,867,018 (2)
FMP (4)	GVL, LWJ DUC	138 230	DUC	230	462,502	445,714	1,473,556
FMP (5)	FPL St. Lucie Plant	230	GCS, JBN Previously listed ter- mination points for FTP, HST, KIS, LWJ, NSB, STK, VER.		600,280	577,623	1,665,281
DUC (5)	FPL St. Lucie Plant	230	DUC	230	415,087	399,507	1,153,070
NSB (6)	FPC	230, 115	NSB	115	30,901	29,736	78,277
SEC (7)	SEC	230	FPL	230	3,281,202	3,161,383	14,165,261
TOTAL (Included in Account 456)					5,615,221	5,408,208	20,891,087

TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565) (Continued)
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.

2. Provide separate subheadings for: (a) Transmission of Electricity for Others (included in Account 456) and (b) Transmission of Electricity by Others (Account 565).

3. Furnish the following information in the space below concerning each transaction:

- (a) Name of company and description of service rendered or received. Designate associated companies.
(b) Points of origin and termination of service specifying also any transformation service involved.
(c) MWh received and MWh delivered.

(d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.

(e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWh describe the nature of such settlement and basis of determination.

(f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations a statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

Transmission of Electricity by Others (Included in Account 565)

3(a) Name (Note)	3(b) Origin		Termination		3(c) MWh		3(d) Transmission Charge (\$)
	Companies	KV	Co.	KV	Rec'd	Del'd	
FPC (1)	LAK, SEB, TAL	230, 115	FPL	230, 115	351	337	(94)(8)
OUC (1)	LAK, STC	230, 115	FPL	230	4,698	4,639	4,979
JEA (1)	SCS	500	FPL	500	182,608 (9)	182,608	197,073
SCS (1)	CJN, DP, GSU, MSS		FPL	500	332,904	317,680	694,145
TOTAL (Included in Account 565)					520,561	505,264	896,103

NOTES:

- (1) Transmission service for interchange of energy and/or capacity.
(2) Includes replacement MWh's as credit.
(3) Transmission service for FMP's participation in the Stanton coal unit.
(4) Delivery service to serve load at Green Cove Springs & Jacksonville Beach.
(5) Delivery service for St. Lucie Plant Participation Agreement.
(6) City of MSB has part ownership of Crystal River nuclear unit located in FPC territory.
(7) Transmission service for SEC Load Replacement and unscheduled transmission service.
(8) Includes a \$546.98 refund due FPL; refund larger than charges.
(9) MWh's received are not available; used same as delivered.

All data shown is calendar year except for St. Lucie delivery service (5) which is fiscal year.

Company names are as follows:

CJN - Cajun Electric Power Cooperative, Inc.	LAK - City of Lakeland
DP - Duke Power Company	LMU - Lake Worth Utilities Authority
FMP - Florida Municipal Power Agency	MSS - Middle South Systems
FPC - Florida Power Corporation	MSB - Utilities Commission, City of New Smyrna Beach
FTP - Ft. Pierce Utilities Authority	OUC - Orlando Utilities Commission
GCS - Green Cove Springs	SCS - Southern Company Services, Inc.
GSU - Gulf States Utilities	SEB - Sebring Utilities Commission
GVL - City of Gainesville	SEC - Seminole Electric Cooperative, Inc.
HST - City of Homestead	STC - City of St. Cloud
JBN - Jacksonville Beach	STK - City of Starke
JEA - Jacksonville Electric Authority	TAL - City of Tallahassee
KEY - Utility Board of the City of Key West	TEC - Tampa Electric Company
KIS - Kissimmee Utility Authority	VER - City of Vero Beach

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Electric)		
Line No.	Description (a)	Amount (b)
1	Industry Association Dues	1,894,266
2	Nuclear Power Research Expenses	0
3	Other Experimental and General Research Expenses	12,869,315
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	1,068,533
5	Other Expenses (List items of \$5000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)	
6	Directors and Officers	
7		
8	M. P. Anthony (Fees and Expenses)	27,244
9	J. Hyatt Brown (Fees and Expenses)	26,758
10	David Blumberg (Fees and Expenses)	30,501
11	Marshall M. Criser (Fees and Expenses)	15,764
12	Jean McArthur Davis (Fees and Expenses)	26,410
13	Robert B. Knight (Fees and Expenses)	32,565
14	John M. McCarty (Fees and Expenses)	13,101
15	Ed H. Price (Fees and Expenses)	33,279
16	Gene A. Whiddon (Fees and Expenses)	21,501
17	Miscellaneous (65 items, each less than \$5,000)	14,755
18		
19	Subtotal	241,878
20		
21	Management and Employee Development	
22		
23	Quality Improvement Program	434,053
24	Management Development	457,734
25	Supervisory Training	296,606
26	Staff Support Line Training	19,656
27	Effective Interviewing	21,739
28	Outside Management Schools	575,239
29	Speech Training	38,382
30	Other Employee Training	16,339
31	Gerontology Program	250,790
32	Miscellaneous (2 items)	2,810
33		
34	Subtotal	2,113,348
35		
36		
37	Dormant Materials Write-Off	29,540
38		
39		
40	Miscellaneous	
41		
42	Various (items less than \$5,000)	(78)
43		
44		
45		
46	Total Other Expenses	2,384,688
47		
48		
49		
50		
51	TOTAL	18,216,802

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for:
(a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional

classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant	2,021,004	76,819		2,097,823
2	Steam Production Plant	85,222,614	5,026,889		90,249,503
3	Nuclear Production Plant	102,423,639	2,597,990		105,021,629
4	Hydraulic Production Plant-Conventional				
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant	7,767,525	198,792		7,966,317
7	Transmission Plant	109,487,769			109,487,769
8	Distribution Plant	124,849,355			124,849,355
9	General Plant	6,200,513	19,796,874		25,997,387
10	Common Plant-Electric				
11	TOTAL	437,972,419	27,697,364		465,669,783

B. Basis for Amortization Charges

Account 404 represents applicable annual amounts of leasehold improvements, short-lived production property, selected general plant property and miscellaneous intangible plant costs amortized over their respective lives or lives assigned by the Florida Public Service Commission (FPSC) in Rule 25-6.0142 of the Florida Administrative Code.

FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
336	1	b	Contains the FPSC portion of ITC interest synchronization. The FERC portion, an additional \$40,416 is being deferred in account 186.170.
336	2	b	Excludes expense of \$261,594 which flows through depreciation to fuel handling account 151.000.
336	3	b	Excludes annual decommissioning expense of \$19,342,826 and \$(113,160) of amortization of Turkey Point Spent Fuel Pit deferred credit.
336	9	b	Excludes transportation expense of \$8,058,754 which is booked to clearing account 703.400.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Approved Depr. Rate(s) (Percent) (e)	Interim Retirement Rate (f)	Average Remaining Life (g)	Accumulated Depreciation (g1)
12	Sanford							
13	Cape Canaveral							
14	Martin							
15	Riviera # 2							
16	Riviera # 3 & 4							
17	Ft. Myers							
18	Manatee							
19	Ft Lauderdale							
20	Pt Everglades							
21	Cutler							
22	Turkey Point							
23	St. Johns River PP							
24	STEAM							
25								
26	St Lucie							
27	Turkey Point							
28	NUCLEAR							
29								
30	Putnam							
31	Ft Myers GT							
32	Ft Lauderdale GT							
33	Pt Everglades GT							
34	OTHER							
35								
36	350.2							
37	352							
38	353							
39	354							
40	355							
41	356							
42	357							
43	358							
44	359							
45	TRANSMISSION							
46	361							
47	362							
48	364							
49	365							
50	366.6							
51	366.7							
52	367.6							
53	367.7							
54	368							
55	369.1							
56	369.7							
57	370							
58	371							
59	373							
60	DISTRIBUTION							

(SEE PAGES 337-A AND 337-B)

FLORIDA POWER & LIGHT COMPANY
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT AT DECEMBER 31, 1988 (CONTINUED)
C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES

Line No.	Account a	Depreciable & Amortizable Plant Base b	Average Service Life c	Net Salvage (Percent) d	Approved Depr Rate (Percent) e	Interim Retirement Rate f	Average Remaining Life g	Accumulated Depreciation And Amortization g1
1	Sanford	136,143,945						70,822,374
2	Cape Canaveral	71,856,242						41,638,249
3	Martin	681,661,467						177,362,970
4	Riviera #2	9,242,357						10,865,803
5	Riviera #3 & #4	55,159,138						46,317,454
6	Ft Myers	60,291,371						42,423,952
7	Manatee	361,672,198						129,434,324
8	Lauderdale	34,181,596						33,369,963
9	Pt Everglades	134,653,681						99,624,334
10	Cutler	36,391,366	26.3	0.0	3.1	0.0000	10.0	31,891,796
11	Turkey Point	75,891,056						43,892,709
12	St Johns River PP 1	194,825,635						15,792,949
13	St Johns River PP 2	110,510,648	28.3	(14.8)	5.2	0.0000	28.3	3,308,636
14	STEAM	1,962,480,700						746,745,513
15								
16	St Lucie	2,080,732,739						405,010,044 (a)
17	Turkey Point	845,391,881						182,500,166 (a)
18	NUCLEAR	2,926,124,620						587,510,210 (a)
19								
20	Putnam	116,440,589						50,481,378
21	Ft Myers GT	57,978,815						40,606,919
22	Ft Lauderdale GT	77,197,168						57,310,280
23	Pt Everglades GT	42,419,143						36,395,528
24	OTHER	294,035,715						184,794,105
25								
26	350.2	81,883,716						18,639,001
27	352	25,422,477						7,049,514
28	353	477,943,576						151,792,306
29	354	217,525,813						82,075,357
30	355	237,183,964						93,176,838
31	356	282,864,206						124,366,704
32	357	26,264,303						8,695,601
33	358	28,296,136						12,497,628
34	359	41,011,394						8,687,437
35	TRANSMISSION	1,418,395,585						506,980,386
36								
37	361	28,051,651						7,387,808
38	362	391,603,058						120,464,221
39	364	292,914,195						115,240,891
40	365	436,261,926						172,954,368
41	366.6	227,168,693						45,893,017
42	366.7	14,713,553						2,684,477
43	367.6	276,176,580						72,542,830
44	367.7	281,136,885						101,776,328
45	368	616,938,371						176,205,418
46	369.1	72,642,176						27,349,934
47	369.7	157,452,709						36,166,218
48	370	242,375,984						81,651,037
49	371	23,184,609						4,191,392
50	373	128,455,727						42,117,737
51	DISTRIBUTION	3,189,076,117						1,006,625,676

FLORIDA POWER & LIGHT COMPANY
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT AT DECEMBER 31, 1988 (CONTINUED)
C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES

Line No.	Account a	Depreciable & Amortizable Plant Base b	Average Service Life c	Net Salvage (Percent) d	Approved Depr Rate (Percent) e	Interim Retirement Rate f	Average Remaining Life g	Accumulated Depreciation And Amortization g1
1	390	169,274,047	(b)					30,139,14
2	391.1	13,961,665						1,171,77
3	391.2	709,506						(279,20
4	391.3	3,053,722						37,12
5	391.4	2,800,672						(92,50
6	391.5	47,520,823	(c)					11,230,38
7	392.0	6,111,551						1,326,69
8	392.1	2,363,050						1,023,53
9	392.2	13,647,966						5,156,73
10	392.3	100,781,583						39,936,08
11	392.7	31,084						27,47
12	392.8	0						
13	392.9	7,130,277						3,986,67
14	393.1	4,789,187						1,028,77
15	393.2	1,257,347						(13,44
16	393.3	296,729						18,15
17	394.1	7,119,888						1,192,07
18	394.2	3,485,837						(250,11
19	395.1	9,912,181						1,576,73
20	395.2	2,921,944						(653,93
21	396.1	4,866,363						929,83
22	396.8	112,836						36,38
23	397.1	12,994,925						3,733,48
24	397.3	5,906,691						283,03
25	397.8	544,213						37,29
26	398	2,947,042						506,02
27	GENERAL	426,541,129						102,088,20
28								
29								
30	390.101	4,043,627		Capital Leases are amortized over the life of each lease agreement.				992,64
31	391.5	7,589,537						7,589,53
32	CAPITAL LEASES	11,633,164						8,582,17
33								
34								
35	GRAND TOTAL	10,228,287,030						3,143,326,26
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47								
48								
49		Notes :						
50		(a)	Excludes Decommissioning					
51		(b)	Excludes leaseholds					
		(c)	Excludes capital leases					

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Approved Depr. Rate(s) (Percent) (e)	Interim Retirement Rate (f)	Average Remaining Life (g)
64	390.0						
65	391.1						
66	391.2						
67	391.3						
68	391.4						
69	391.5						
70	392.0						
71	392.1						
72	392.2						
73	392.3						
74	392.7						
75	392.8						
76	392.9						
77	393.1						
78	393.2						
79	393.3						
80	394.1						
81	394.2						
82	395.1						
83	395.2						
84	396.1						
85	396.8						
86	397.1						
87	397.3						
88	397.8						
89	398.0						
90							
91	GENERAL						
92							
93	390.0						
94	391.5						
95	CAPITAL LEASES						
96							
97							
98							
99							
100							
101							
102							
103							
104							
105							
106							
107							
108							
109							
110							
111							
112							
113							
114	GRAND TOTAL						
115							

(SEE PAGES 337-A AND 337-B)

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)-For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	(a) Miscellaneous Amortization - Account 425	0
2	-----	-----
3	(b) Miscellaneous Income Deductions	
4	-----	
5	Donations - Account 426.1	
6	-----	
7	United Way	502,660
8	FPL Foundation, Inc.	200,000
9	University of Miami	73,500
10	Miscellaneous - 279 Items, each less than \$69,325	610,330
11	-----	-----
12	Total Account 426.1	1,386,490
13	-----	-----
14	Life Insurance - Account 426.2	0
15	-----	-----
16	Penalties - Account 426.3	
17	-----	
18	NRC	150,000
19	Metropolitan Dade County	15,397
20	Miscellaneous - 3 Items	2,141
21	-----	-----
22	Total Account 426.3	167,538
23	-----	-----
24	Expenditures for Certain Civic, Political and Related Activities - Account 426.4	
25	-----	
26	Associated Industries of Florida	50,928
27	Portion of salary, transportation and other expenses of Donald O'Neal in connection with legislative matters	92,423
28	Portion of salary, transportation and other expenses of Tracy Danese in connection with legislative matters	38,401
29	Portion of salary, transportation and other expenses of Richard J. Sewell in connection with legislative matters	34,716
30	Portion of salary, transportation and other expenses of W.G. Walker III in connection with legislative matters	54,100
31	Legal Fees	34,837
32	Miscellaneous - 89 Items, each less than \$25,295	200,492
33	-----	-----
34	Total Account 426.4	505,897
35	-----	-----

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS(continued)

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)-For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Other Deductions - Account 426.5	
2	-----	
3	Civic, Social Club dues - 95 items	110,064
4	Beber-Silverstein advertising agents	1,937,372
5	Lee & Young Communications, Inc. advertising agents	187,137
6	Community Service Activities - tickets (147 items)	127,326
7	Miscellaneous - 9 items, each less than \$124,764	133,379
8		
9	Total Account 426.5	2,495,278
10		
11		
12	Benefit Restoration Plan - Account 426.6	50,743
13	-----	
14		
15	Total Miscellaneous Income Deductions (Accounts 426.1, 426.2, 426.3, 426.4, 426.5, 426.6)	4,605,946
16		=====
17		
18		
19	(c) Interest on Debt to Associated Companies - Account 435	0
20	-----	=====
21		
22		
23	(d) Other Interest Expense - Account 431	
24	-----	
25	Interest on Customer Deposits*	14,817,306
26	Interest on Commercial Paper (various rates)	1,357,179
27	Interest associated with the 1987 Rate Refund **	1,162,326
28	Interest associated with the 1988 Rate Refund **	1,536,486
29	Interest Expense, Other (various rates)	909,062
30	Miscellaneous - 6 items	249,058
31		
32	Total Account 431	20,031,417
33		=====
34	*Non-residential customers with cash deposits who have had 23 months (in October 1988 there was a change from the previous 25 months to 23 months) or more of continuous service and have maintained a prompt payment record during the last 12 months are entitled to receive interest at the simple rate of 9% per annum. All other customers with cash deposits receive interest at the simple rate of 8% per annum.	
35		
36		
37		
38		
39		
40	**Based on the average monthly interest rate on thirty (30) day commercial paper for high grade, unsecured notes sold through dealers by major corporations in multiples of \$1,000 as regularly published in the Wall Street Journal.	
41		
42		
43		
44		

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	Before the Florida Public Service				
2	Commission				
3					
4	Standby Rates for Electric Utilities -				
5	Docket 850673-EU.		184,857		
6					
7					
8	FPL Request for Approval on Non-Firm				
9	Service Plan - Docket 870197-EI.		123,084		
10					
11					
12	Effect of IRS Nuclear Decommissioning				
13	Regulation on FPL and FPC - Docket 870273-EI.		42,504		
14					
15					
16	Fuel & Purchased Power Cost Recovery				
17	with Generation Performance Incentive				
18	Factor - Docket 880001-EI.		88,080		
19					
20					
21	Conservation Cost Recovery Clause -				
22	Docket 880002-EI.		37,948		
23					
24					
25	Petition of FPL Co. for approval of				
26	"Tax Savings" Refund for 1987 -				
27	Docket 880355-EI.		106,259		
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42	Miscellaneous				
43					
44	Various FPSC Dockets		297,178		
45	Various FERC Dockets		39,499		
46	TOTAL		919,409		

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 233 for Account 186.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			Line No.
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)	Deferred in Account 186 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
Electric	928	184,857					4
							5
							6
							7
Electric	928	123,084					8
							9
							10
Electric	928	42,504					11
							12
							13
							14
							15
Electric	928	88,080					16
							17
							18
Electric	928	37,948					19
							20
							21
							22
							23
							24
							25
Electric	928	106,259					26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
Electric	928	297,178					43
Electric	928	39,499					44
							45
		919,409					46

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally

(1) Generation

a. Hydroelectric

i. Recreation, fish, and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat generation

(2) System Planning, Engineering and Operation

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of

\$5,000.)

(7) Total Cost Incurred

B. Electric R, D & D Performed Externally

(1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
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See Pages 352-A through 352-E

FLORIDA POWER & LIGHT COMPANY
RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES
DECEMBER 31, 1988

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED INTERNALLY CURRENT YEAR (c)	COSTS INCURRED EXTERNALLY CURRENT YEAR (d)	AMOUNT CHARGED IN CURRENT YEAR		UNAMORTIZED ACCUMULATION (g)
				ACCOUNT (e)	AMOUNT (f)	
A(1)b	CHARACTERIZATION OF THE PSEUDOPLASTIC AND VISCOELASTIC PROPERTIES OF HEAVY FUEL OILS, PHASE I	9,578		506	9,578	
A(1)b	OIL-SOLUBLE MAGNESIUM ADDITIVE EVALUATION	62,902		506	62,902	
A(1)b	RESIDUAL FUEL UTILIZATION	15,000		506	15,000	
A(1)b	IGCC SITE-SPECIFIC PLANT STUDY	118,124		506	118,124	
A(1)b	DOW IGCC OPTION	51,064		506	51,064	
A(1)b	BGC/LURGI IGCC OPTION	2,514		506	2,514	
A(1)b	IGCC ALTERNATIVE FEEDSTOCK EVALUATION	21,064		506	21,064	
A(1)b	TEXACO IGCC OPTION	7,359		506	7,359	
A(1)b	COAL SLURRY VS. DRY COAL FOR IGCC	17,435		506	17,435	
A(1)b	LOW CAPITAL COST PRENFLO IGCC	75,000		506	75,000	
A(1)b	GENERIC CWM FORMULATION	8,500		506	8,500	
A(1)c	IGCC HAT CYCLE	15,000		506	15,000	
A(1)d	FAILURE RESISTANT FUEL ASSEMBLY DESIGN FOR PSL#1	175,116		524	175,116	
A(1)d	CE NUCLEAR STEAM GENERATOR STRATEGIC MODEL, PHASE II	50,000		524	50,000	

FLORIDA POWER & LIGHT COMPANY
RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES (Continued)

DECEMBER 31, 1988

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED INTERNALLY CURRENT YEAR (c)	COSTS INCURRED EXTERNALLY CURRENT YEAR (d)	AMOUNT CHARGED IN CURRENT YEAR		UNAMORTIZED ACCUMULATION (g)
				ACCOUNT (e)	AMOUNT (f)	
A(1)b	WATER ELECTROLYSIS FOR GENERATOR COOLING HYDROGEN SUPPLY AT FPL	(2,500)		506	(2,500)	
A(1)d	METEOROLOGICAL FACTORS AFFECTING NUCLEAR EMERGENCY RESPONSE DOSE ASSESSMENT CODES (ERDAC), PHASE II	14,341		930	14,341	
A(1)b	DEVELOPMENT OF ULTRASONIC METHODS FOR IN- LINE MONITORING OF CHECK VALVES	6,681		506	6,681	
A(1)d	EXPERT SYSTEMS DEVELOPMENT STUDY	23,822		930	23,822	
A(1)d	STEAM GENERATOR CHEMICAL CLEANING	15,284		524	15,284	
A(1)f	SEISMOLOGICAL RESEARCH	110,000		524	110,000	
A(2)	LOAD MODEL PARAMETERS AND DISTURBANCE VERIFICATION FOR STABILITY STUDIES	(70)		566	(70)	
A(3)a	ACCURACY AND STABILITY STUDY 500kv SYSTEM PARAMETER MEASURING DEVICES UNDER FIELD CONDITIONS	41,660		566	41,660	
A(3)a	REAL TIME THERMAL RATING OF TRANSMISSION LINES	48,988		566	48,988	
A(3)a	VERIFY CONDUCTOR WIND DRAG COEFFICIENTS	58,700		566	58,700	
A(4)	SF6 DISTRIBUTION BREAKER	55,000		588	55,000	
A(4)	COMPUTER DIRECTED SUBSTATION METERING	105,848		588	105,848	
A(5)	ASBESTOS FIXATION, PHASE II	20,423		930	20,423	
A(5)	TOXICITY OF CREOSOTE AND CCA POLES IN AQUATIC/TERRESTRIAL ENVIRONMENT	26,409		930	26,409	
A(5)	FINE PARTICULATE MATTER PHYSICAL AND CHEMICAL CHARACTERISTICS	122		930	122	

FLORIDA POWER & LIGHT COMPANY
RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES (Continued)

DECEMBER 31, 1988

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED INTERNALLY CURRENT YEAR (c)	COSTS INCURRED EXTERNALLY CURRENT YEAR (d)	AMOUNT CHARGED IN CURRENT YEAR		UNAMORTIZED ACCUMULATION (g)
				ACCOUNT (e)	AMOUNT (f)	
A(5)	POLYCYCLIC AROMATIC HYDROCARBONS (PAH) ASSOCIATED WITH OIL FLY ASH	(4,262)		930	(4,262)	
A(5)	LOW NOx OIL BURNER, PHASE II	(2)		506	(2)	
A(5)	EVALUATION OF NATURAL GAS REBURNING FOR CON- TROLLED POLLUTANT EMISSIONS FROM OIL-FIRED BOILERS	94		506	94	
A(5)	ROLE OF H2O AND CO2 IN CONTROLLING NOx EMISSIONS	37,992		506	37,992	
A(5)	REBURNING FOR NOx INCINERATION IN CT REPOWERING	81,553		506	81,553	
A(5)	PREVENTION OF NO2 FORMATION IN COMBINED- CYCLE AFTERBURNERS	1,878		506	1,878	
A(5)	IMPACTS OF SUBAQUEOUS CABLE INSTALLATIONS UPON TIDAL WETLANDS	5,524		930	5,524	
A(5)	PCB RESEARCH, PHASE II	4,015		930	4,015	
A(5)	BIO-REMOVAL OF PETROLEUM PRODUCTS AND PCB's FROM SOIL AND WATER	92,887		930	92,887	
A(5)	FCG ACID PRECIPITATION MONITORING, 7TH YEAR	(2,228)		930	(2,228)	
A(5)	UTILIZATION OF OIL/COAL ASH FOR ARTIFICIAL REEFS, PHASE III	719		930	719	
A(5)	PRIMARY INHALABLE PARTICULATE MONITORING OF AIR QUALITY	17,439		930	17,439	
A(5)	UTILIZATION OF OIL/COAL ASH FOR ARTIFICIAL REEFS, PHASE IV	145,407		930	145,407	
A(5)	EFFECTS OF LIGHT ON TURTLE HATCHLING ORIENTATION	15,795		930	15,795	

FLORIDA POWER & LIGHT COMPANY
RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES (Continued)

DECEMBER 31, 1988

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED INTERNALLY CURRENT YEAR (c)	COSTS INCURRED EXTERNALLY CURRENT YEAR (d)	AMOUNT CHARGED IN CURRENT YEAR		UNAMORTIZED ACCUMULATION (g)
				ACCOUNT (e)	AMOUNT (f)	
A(5)	ELECTRIC AND MAGNETIC FIELD STUDIES	29,698		566	29,698	
A(5)	EMISSIONS FROM HIGH ASPHALTENE FLAMES, PHASE V	50,000		506	50,000	
A(5)	FCG SEEPAGE LAKE STUDY	18,580		930	18,580	
A(5)	FCG ACID PRECIPITATION MONITORING, 8TH YEAR	73,909		930	73,909	
A(6)	REDUCTION OF MUSCULOSKELETAL INJURIES IN A LARGE UTILITY	17,055		930	17,055	
A(6)	COOLING/HOT-HUMID CLIMATES	149,000		930	149,000	
A(6)	POWER ELECTRONICS	103,000		930	103,000	
A(6)	CRYSTALLITE ELECTRICAL PROPERTIES SYNFUEL CATALYSTS AND PV	93,000		506	93,000	
A(4)	ADVANCED METERING CONCEPTS	10,000		588	10,000	
A(6)	DEVELOPMENT OF ELECTRIC SMART HOUSE	12,000		930	12,000	
A(6)	BENEFIT/COST ANALYSIS SYSTEM RELIABILITY	106,997		930	106,997	
A(6)	GENERAL RESEARCH AND DEVELOPMENT MANAGEMENT ADMINISTRATIVE EXPENSES	458,387		920	458,387	
A(7)	TOTAL COST INCURRED-INTERNALLY	2,671,801			2,671,801	

FLORIDA POWER & LIGHT COMPANY
RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES (Continued)
DECEMBER 31, 1988

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED INTERNALLY CURRENT YEAR (c)	COSTS INCURRED EXTERNALLY CURRENT YEAR (d)	AMOUNT CHARGED IN CURRENT YEAR		UNAMORTIZED ACCUMULATION (g)
				ACCOUNT (e)	AMOUNT (f)	

EPRI RESEARCH SUPPORT						

B(1)	SUPPORT OF EPRI RESEARCH		12,016,634	930	12,016,634	
	TOTAL COST INCURRED-EXTERNALLY		12,016,634		12,016,634	
			-----		-----	
	TOTAL RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES	2,671,801	12,016,634		14,688,435	
		-----	-----		-----	

RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.) Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, A.(6) and B.(4) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with ex-

penses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d) and with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
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		See pages 352-A through 352-E			16
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	103,634,712		
4	Transmission	12,124,324		
5	Distribution	85,963,772		
6	Customer Accounts	69,832,819		
7	Customer Service and Informational	20,463,620		
8	Sales	7,393		
9	Administrative and General	87,215,744		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	379,242,384		
11	Maintenance			
12	Production	75,547,910		
13	Transmission	9,973,484		
14	Distribution	42,511,050		
15	Administrative and General	23,905		
16	TOTAL Maintenance (Enter Total of lines 12 thru 15)	128,056,349		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	179,182,622		
19	Transmission (Enter Total of lines 4 and 13)	22,097,808		
20	Distribution (Enter Total of lines 5 and 14)	128,474,822		
21	Customer Accounts (Transcribe from line 6)	69,832,819		
22	Customer Service and Information (Transcribe from line 7)	20,463,620		
23	Sales (Transcribe from line 8)	7,393		
24	Administrative and General (Enter Total of lines 9 and 15)	87,239,649		
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	507,298,733	8,516,197	515,814,930
26	Gas			
27	Operation			
28	Production - Manufactured Gas			
29	Production - Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminating and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production - Manufactured Gas			
41	Production - Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maintenance (Enter Total of lines 40 thru 46)			

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
Gas (Continued)				
48	Total Operation and Maintenance			
49	Production - Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production - Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG, Terminating and Processing (Total of lines 31 and 43)			
53	Transmission (Enter Total of lines 32 and 44)			
54	Distribution (Enter Total of lines 33 and 45)			
55	Customer Accounts (Transcribe from line 34)			
56	Customer Service and Informational (Transcribe from line 35)			
57	Sales (Transcribe from line 36)			
58	Administrative and General (Enter Total of lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	507,298,733	8,516,197	515,814,930
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	92,261,116	9,975,096	102,236,212
66	Gas Plant			
67	Other			
68	TOTAL Construction (Enter Total of lines 65 thru 67)	92,261,116	9,975,096	102,236,212
69	Plant Removal (By Utility Department)			
70	Electric Plant	3,048,412	578,721	3,627,133
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Enter Total of lines 70 thru 72)	3,048,412	578,721	3,627,133
74	Other Accounts (Specify):			
75				
76				
77	Accounts Receivable from Associated Companies (146)		821,410	821,410
78				
79	Stores Expense (163)		495,283	495,283
80				
81	Miscellaneous Current and Accrued Assets (174)		2,108,357	2,108,357
82				
83	Temporary Facilities (185)		1,255,264	1,255,264
84				
85	Cost of Merchandising, Jobbing and Construction (416)		586,915	586,915
86				
87	Transportation (703)		130,109	130,109
88				
89	Duplicating Costs - Clearing (716)		274,600	274,600
90				
91	Various		157,742	157,742
92				
93				
94				
95	TOTAL Other Accounts		5,829,680	5,829,680
96	TOTAL SALARIES AND WAGES	602,608,261	24,899,694	627,507,955

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		20	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		21	Sales to Ultimate Consumers (Including Interdepartmental Sales)	59,162,838
3	Steam	27,358,117	22	Sales for Resale	729,198
4	Nuclear	19,331,143	23	Energy Furnished Without Charge	None
5	Combined Cycle	2,133,972	24	Energy Used by the Company (Excluding Station Use):	
6	Gas Turbines	61,550	25	Electric Department Only	156,350
7	Other	304	26	Energy Losses:	
8	(Less) Energy for Pumping	0	27	Transmission and Conversion Losses	Not Available
9	Net Generation (Enter Total of lines 3 thru 8)	48,885,086	28	Distribution Losses	Not Available
10	Purchases	13,302,753	29	Losses Sold Thru PR Rates	Not Available
11	Interchanges:		30	TOTAL Energy Losses	4,667,372
12	In (gross)	6,828,456	31	Energy Losses as Percent of Total on Line 19	7.21%
13	Out (gross)	4,371,177			
14	Net Interchanges (Lines 12 & 13)	2,457,279			
15	Transmission for/by Others (Wheeling)		32	TOTAL (Enter Total of lines 21, 22, 23, 25, and 30)	64,715,758
16	Received (MWh)	2,279,299			
17	Delivered (MWh)	2,208,659			
18	Net Transmission (lines 16 & 17)	70,640			
19	TOTAL (Enter Total of lines 9, 10, 14, and 18)	64,715,758			

MONTHLY PEAKS AND OUTPUT

- Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and the monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.
- Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which include the intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.
- State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).
- Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.
- If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

MONTHLY PEAK							Monthly Output (MWh) (See Instr. 4)
Line No.	Month (a)	Megawatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
33	January	12,372	Wednesday	1/28	7/8 AM	60 Minute Integ	4,857,688
34	February	10,269	Tuesday	2/13	8/9 AM	60 Minute Integ	4,567,056
35	March	10,289	Saturday	3/16	7/8 AM	60 Minute Integ	4,711,820
36	April	10,598	Friday	4/26	5/6 PM	60 Minute Integ	4,972,118
37	May	11,197	Wednesday	5/23	4/5 PM	60 Minute Integ	5,042,939
38	June	11,716	Wednesday	6/27	4/5 PM	60 Minute Integ	5,919,427
39	July	12,021	Monday	7/11	5/6 PM	60 Minute Integ	6,149,176
40	August	12,382	Friday	8/03	4/5 PM	60 Minute Integ	6,537,567
41	September	12,216	Wednesday	9/15	4/5 PM	60 Minute Integ	6,717,193
42	October	11,103	Monday	10/3	4/5 PM	60 Minute Integ	5,316,003
43	November	10,242	Wednesday	11/17	6/7 PM	60 Minute Integ	5,158,048
44	December	11,475	Friday	12/19	7/8 AM	60 Minute Integ	4,766,723
45	TOTAL						64,715,758

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate

- average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name Cape Canaveral (b)	Plant Name Cutler (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	STEAM	STEAM
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	FULL OUTDOOR	FULL OUTDOOR
3	Year Originally Constructed	1965	1948
4	Year Last Unit was Installed	1969	1971 (a)
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (b)	804.1	236.5
6	Net Peak Demand on Plant-MW (60 minutes)	753	
7	Plant Hours Connected to Load	7,511	
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	740	199
10	When Limited by Condenser Water	734	197
11	Average Number of Employees	133	91
12	Net Generation, Exclusive of Plant Use - KWh	3,345,055,000	65,788,000
13	Cost of Plant:		
14	Land and Land Rights	729,224	71,629
15	Structures and Improvements	10,615,391	5,456,073
16	Equipment Costs	61,240,852	30,935,292
17	Total Cost	72,585,467	36,462,995
18	Cost per KW of Installed Capacity (Line 5)	90.27	154.18
19	Production Expenses:		
20	Operation Supervision and Engineering	582,897	434,102
21	Fuel	71,234,677	1,940,949
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses	633,109	337,863
24	Steam From Other Sources		
25	Steam Transferred (Cr.)		
26	Electric Expenses	478,970	396,587
27	Misc. Steam (or Nuclear) Power Expenses	1,586,670	1,746,261
28	Rents	13,698	1,767
29	Maintenance Supervision and Engineering	968,034	1,469,194
30	Maintenance of Structures	309,589	376,988
31	Maintenance of Boiler (or Reactor) Plant	3,224,219	3,714,277
32	Maintenance of Electric Plant	922,958	4,541,043
33	Maint. of Misc. Steam (or Nuclear) Plant	513,042	796,947
34	Total Production Expenses	80,467,863	15,755,978
35	Expenses per Net KWh (Mills)	24.06	239.50
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	OIL
37	Unit: (Coal-tons of 2,000 lb)(Oil-barrels of 42 gals)(Gas-Mcf)(Nuclear-indicate)	Mcf	Bbl
38	Quantity (Units) of Fuel Burned	22,606,597	1,739,180
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, gal. of oil, or Mcf of gas)	1,000	151,119
40	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	2.04	14.45
41	Average Cost of Fuel per Unit Burned	2.04	2.28
42	Avg. Cost of Fuel Burned per Million Btu	20.93	22.00
43	Avg. Cost of Fuel Burned per KWh Net Gen.		29.50
44	Average Btu per KWh Net Generation		10,058

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion of gas-

turbine equipment, report each as a separate plant.

However, if a gas turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name Fort Myers (d)	Plant Name Fort Myers (e)	Plant Name Lauderdale (f)	Line No.
STEAM	GAS TURBINES	STEAM	1
FULL OUTDOOR	CONVENTIONAL	FULL OUTDOOR	2
1958	1974	1926	3
1969	1974	1958	4
558.3	744.0	312.5	5
520	470	278	6
7,341	98	2,548	7
			8
508	756	276	9
504	618	274	10
145	(c)	158	11
2,385,461,000	16,838,000	371,813,000	12
			13
1,025,173		422,733	14
10,289,940	15,948,300	8,491,739	15
50,001,431	42,030,516	25,689,857	16
			17
61,316,544	57,978,816	34,604,329	17
			18
109.83	77.93	110.73	18
			19
432,649	78,095	376,183	20
50,491,786	1,096,132	8,983,855	21
			22
765,730	159,742	108,095	23
	141,928		24
			25
312,101		10,031	26
1,642,361		1,828,804	27
			28
826,581	265,752	548,216	29
846,552	22,240	226,511	30
1,542,879		738,717	31
1,079,963	488,514	515,901	32
480,185	80,542	447,647	33
			34
58,420,787	2,332,945	13,783,960	34
			35
24.49	138.55	37.07	35
			36
Oil	Oil	Gas	36
Bbl	Bbl	Mcf	37
3,587,425	42,234	3,176,156	38
151,762	138,762	1,000	39
14.07	25.95	2.02	40
SAME AS DELIVERED COSTS ABOVE	SAME AS DELIVERED COSTS ABOVE	SAME AS DELIVERED COSTS ABOVE	41
2.21	4.45	2.02	42
21.17	65.10	23.69	43
9,588	14,618		44
		11,546	

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 KW or more. Report on this page gas-turbine and internal combustion plants of 10,000 KW or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate

- average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name Lauderdale (b)	Plant Name Manatee (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	GAS TURBINES	STEAM
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL	FULL OUTDOOR
3	Year Originally Constructed	1970	1976
4	Year Last Unit was Installed	1972	1977
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (d)	821,472	1,726.6
6	Net Peak Demand on Plant-MW (60 minutes)	682	1,598
7	Plant Hours Connected to Load	402	6,862
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	972	1,580
10	When Limited by Condenser Water	852	1,566
11	Average Number of Employees	(e)	151
12	Net Generation, Exclusive of Plant Use - KWh	36,410,000	4,707,261,000
13	Cost of Plant:		
14	Land and Land Rights		3,861,553
15	Structures and Improvements	4,271,319	90,040,460
16	Equipment Costs	72,925,849	271,631,739
17	Total Cost	77,197,168	365,533,752
18	Cost per KW of Installed Capacity (Line 5)	93.97	211.71
19	Production Expenses:		
20	Operation Supervision and Engineering	163,981	512,001
21	Fuel	1,594,921	103,987,166
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses	26,434	1,044,478
24	Steam From Other Sources	478,490	
25	Steam Transferred (Cr.)		
26	Electric Expenses		557,347
27	Misc. Steam (or Nuclear) Power Expenses		2,217,690
28	Rents		
29	Maintenance Supervision and Engineering	576,543	1,227,009
30	Maintenance of Structures	166,402	933,517
31	Maintenance of Boiler (or Reactor) Plant		3,926,309
32	Maintenance of Electric Plant	1,973,497	3,659,532
33	Maint. of Misc. Steam (or Nuclear) Plant	198,363	857,145
34	Total Production Expenses	5,178,631	118,922,194
35	Expenses per Net KWh (Mills)	142.23	25.26
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	OIL
37	Unit: (Coal-tons of 2,000 lb)(Oil-barrels of 42 gals)(Gas-Mcf)(Nuclear-indicate)	Mcf	Bbl
38	Quantity (Units) of Fuel Burned	541,703	15,258
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, gal. of oil, or Mcf of gas)	1,000	138,310
40	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	1.96	34.89
41	Average Cost of Fuel per Unit Burned	SAME AS DELIVERED COSTS ABOVE	
42	Avg. Cost of Fuel Burned per Million Btu	1.96	6.01
43	Avg. Cost of Fuel Burned per KWh Net Gen.	34.17	100.16
44	Average Btu per KWh Net Generation		17,312

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion of gas-

turbine equipment, report each as a separate plant.

However, if a gas turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name Martin (d)		Plant Name Port Everglades (e)		Plant Name Port Everglades (f)		Line No.
STEAM FULL OUTDOOR		STEAM CONVENTIONAL		GAS TURBINES CONVENTIONAL		1
1980		1960		1971		2
1981		1965		1971		3
	1726.6		1254.6	410.736		4
	1,472		1,167	297		5
	6,745		8,410	204		6
						7
	1,580		1,148	486		8
	1,566		1,142	426		9
	158		272	(f)		10
	3,964,852,000		5,154,537,000	8,302,000		11
						12
	8,525,004		305,750			13
	250,133,898		14,685,021	3,450,047		14
	431,527,569		119,968,661	38,969,096		15
						16
	690,186,471		134,959,432	42,419,143		17
	399.74		107.57	103.28		18
						19
	574,314		680,294	36,566		20
	91,178,436		111,947,477	411,032		21
						22
	982,020		1,426,892	46,289		23
				170,769		24
						25
	812,382			681,351		26
	2,164,913		5,089,790			27
			130			28
	1,322,165		2,923,385	70,913		29
	1,383,873		328,031	19,868		30
	3,575,006		11,061,024			31
	4,351,341		5,484,769	1,732,303		32
	1,038,633		1,510,608	39,712		33
						34
	107,383,083		140,452,400	3,208,803		35
	27.08		27.25	386.51		36
						37
Gas	Oil	Gas	Oil	Gas	Oil	38
Mcf	Bbl	Mcf	Bbl	Mcf	Bbl	39
19,942,793	3,224,713	19,825,953	5,065,678	122,030	5,825	40
1,000	151,690	1,000	151,619	1,000	138,548	41
2.04	15.67	2.08	13.97	1.96	29.53	42
SAME AS DELIVERED COSTS ABOVE		SAME AS DELIVERED COSTS ABOVE		SAME AS DELIVERED COSTS ABOVE		43
2.04	2.46	2.08	2.19	1.96	5.07	44
21.38	24.49	21.66	21.75	35.91	104.56	
	10,212		10,105		18,558	

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate

- average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name Port Everglades (b)	Plant Name Putnam (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	INTERNAL COMBUSTION	COMBINED CYCLE
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	FULL OUTDOOR	FULL OUTDOOR
3	Year Originally Constructed	1968	1977
4	Year Last Unit was Installed	1968	1978
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (g)	13.75	580.0
6	Net Peak Demand on Plant-MW (60 minutes)		522
7	Plant Hours Connected to Load	47	7,391
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	14	468
10	When Limited by Condenser Water	14	448
11	Average Number of Employees	(h)	120
12	Net Generation, Exclusive of Plant Use - KWh	64,000	2,133,972,000
13	Cost of Plant:		
14	Land and Land Rights	This installation	74,551
15	Structures and Improvements	consists of 5 diesel-	16,190,985
16	Equipment Costs	driven generators	100,249,604
17	Total Cost	each having a name-	116,515,140
18	Cost per KW of Installed Capacity (Line 5)	plate of 2.750 kw.	
19	Production Expenses:	They were installed	200.89
20	Operation Supervision and Engineering	primarily for	
21	Fuel	cranking purposes,	
22	Coolants and Water (Nuclear Plants Only)	but are used ocas-	306,737
23	Steam Expenses	sionally for peaking	42,238,904
24	Steam From Other Sources	and in emergency	
25	Steam Transferred (Gr.)	situations. These	891,855
26	Electric Expenses	units operate semi-	1,758,762
27	Misc. Steam (or Nuclear) Power Expenses	automatically	
28	Rents	inasmuch as an opera-	15,182
29	Maintenance Supervision and Engineering	tor is required to	
30	Maintenance of Structures	start first unit	1,062,215
31	Maintenance of Boiler (or Reactor) Plant	while others follow	336,132
32	Maintenance of Electric Plant	automatically.	
33	Maint. of Misc. Steam (or Nuclear) Plant		4,931,588
34	Total Production Expenses		485,391
35	Expenses per Net KWh (Mills)		52,026,766
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		24.38
37	Unit: (Coal-tons of 2,000 lb)(Oil-barrels of 42 gals)(Gas-Mcf)(Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	All costs and opera-	GAS OIL
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, gal. of oil, or Mcf of gas)	ting data are inclu-	Mcf Bbl
40	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	ded in fossil Steam	20,361,194 12,611
41	Average Cost of Fuel per Unit Burned	Plant figures.	1,000 138,762
42	Avg. Cost of Fuel Burned per Million Btu		2.05 42.57
43	Avg. Cost of Fuel Burned per KWh Net Gen.	SAME AS DELIVERED	COST ABOVE
44	Average Btu per KWh Net Generation		2.05 7.30
			19.59 96.28
			9,576

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion of gas-

turbine equipment, report each as a separate plant.

However, if a gas turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name Riviera (d)	Plant Name Sanford (e)	Plant Name St. John's River (f)	Line No.
STEAM	STEAM	COAL FIRED PLANT	1
OUTDOOR BOILER & FULL OUTDOOR	FULL OUTDOOR	CONVENTIONAL	2
1953	1926	1987	3
1963	1973	1988	4
695.84	1,028.45	271.84 (i)	5
558	716	653,105	6
6,952	1,586	5,721	7
			8
619	871	250 (i)	9
613	861	250 (i)	10
134	145	418	11
2,096,918,000	698,104,000	1,399,265,000	12
			13
152,217	2,050,585	1,194,548	14
7,032,252	25,902,987	38,325,836	15
57,369,242	110,240,957	267,010,447	16
			17
64,553,711	138,194,529	306,530,831	18
			19
92.77	134.37	1127.61	20
			21
534,710	676,672	149,055	22
46,472,050	17,809,573	21,574,490	23
			24
660,606	722,529	994,079	25
			26
477,615	414,462	181,407	27
1,483,488	1,938,376	1,890,977	28
3,350		278	29
1,172,340	1,103,009	271,089	30
170,739	825,010	230,390	31
2,778,073	2,304,644	1,860,878	32
1,219,749	2,086,658	475,683	33
444,162	390,490	133,242	34
			35
55,416,882	28,271,423	27,761,568	36
			37
26.43	40.50	19.84	38
			39
Gas	Oil	Coal	40
Mcf	Bbl	Tons	41
13,231,429	1,357,837	552,508	42
1,000	151,690	12,094	43
2.06	14.16	41.97	44
SAME AS DELIVERED COSTS ABOVE	SAME AS DELIVERED COSTS ABOVE	SAME AS DELIVERED COSTS ABOVE	
2.06	2.22	1.74	
21.94	22.43	16.57	
	10,436	9,516	

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
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3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate

- average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name St. Lucie (b)	Plant Name Turkey Point (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	NUCLEAR	STEAM/FOSSIL
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL	FULL OUTDOOR
3	Year Originally Constructed	1976	1967
4	Year Last Unit was Installed	1983	1968
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (k)	1,700.0	804.1
6	Net Peak Demand on Plant-MW (60 minutes)	1,749	760
7	Plant Hours Connected to Load	8,459	8,287
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	1,579(1)	740
10	When Limited by Condenser Water	1,553(1)	734
11	Average Number of Employees	701	142
12	Net Generation, Exclusive of Plant Use - KWh	12,557,811,000	3,169,035,000
13	Cost of Plant:		
14	Land and Land Rights	2,444,839	2,186,926
15	Structures and Improvements	633,744,594	10,090,542
16	Equipment Costs	1,446,988,145	65,800,514
17	Total Cost	2,083,177,578	78,077,982
18	Cost per KW of Installed Capacity (Line 5)	1,225.40	97.10
19	Production Expenses:		
20	Operation Supervision and Engineering	3,002,179	603,356
21	Fuel	92,488,918	68,134,181
22	Coolants and Water (Nuclear Plants Only)	727,924	
23	Steam Expenses	3,789,587	1,027,607
24	Steam From Other Sources		
25	Steam Transferred (Cr.)		
26	Electric Expenses	3,424,844	138,017
27	Misc. Steam (or Nuclear) Power Expenses	33,265,191	2,834,581
28	Rents	2,540	
29	Maintenance Supervision and Engineering	6,053,467	1,640,377
30	Maintenance of Structures	2,929,974	417,616
31	Maintenance of Boiler (or Reactor) Plant	12,510,530	3,979,347
32	Maintenance of Electric Plant	9,418,803	3,046,065
33	Maint. of Misc. Steam (or Nuclear) Plant	2,371,888	489,989
34	Total Production Expenses	169,985,845	82,311,316
35	Expenses per Net KWh (Mills)	13.54	25.97
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	NUCLEAR	GAS OIL
37	Unit: (Coal-tons of 2,000 lb)(Oil-barrels of 42 gals)(Gas-Mcf)(Nuclear-indicator)	Mbtu Mcf Bbl	
38	Quantity (Units) of Fuel Burned	135,317,165	14,511,377 2,680,102
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, gal. of oil, or Mcf of gas)	.68	1,000 151,429
40	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	2.03	2.03 14.45
41	Average Cost of Fuel per Unit Burned	2.03	2.03 2.27
42	Avg. Cost of Fuel Burned per Million Btu	20.75	20.75 22.11
43	Avg. Cost of Fuel Burned per KWh Net Gen.	10.783	10.783 9.959
44	Average Btu per KWh Net Generation		

Florida Power & Light Company

An Original

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion of gas-

turbine equipment, report each as a separate plant.

However, if a gas turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

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Plant Name Turkey Point (d)	Plant Name Turkey Point (e)	Plant Name (f)	Line No.
STEAM-NUCLEAR	INTERNAL COMBUSTION	EXPENSES COMMON TO	1
CONVENTIONAL	FULL OUTDOOR	ALL STEAM PLANTS	2
1972	1968		3
1973	1968		4
1519.94	13.75		5
1,413			6
4,442	51		7
			8
1,376	14		9
1,332	14		10
703			11
6,773,332,000	267,000		12
			13
8,325,580			14
183,738,108			15
661,653,772			16
853,717,460			17
561.68			18
23,925,747	This installation consists of 5 Diesel-driven generators each having a nameplate rating of 2,750 They were installed primarily for cranking purposes, but are used occasionally for peaking and in emergency situations. These units operate semi-automatically inasmuch as an operator is required to start first unit while others follow automatically.	7,098,140	19
124,594,998		8,946,683	20
3,145,821			21
357,045		922,265	22
			23
164,944			24
44,007,879		3,287,158	25
61,243		47,700	26
40,393,421		11,372,428	27
4,678,550		1,268,095	28
25,342,988		61,000	29
8,333,780		2,227,629	30
4,694,105		400,900	31
279,700,521		35,631,998	32
41.29			33
			34
Oil	All costs and operating data are included in fossil steam plant figures.		35
Bbl			36
75,751,225			37
			38
1.64			39
SAME AS DELIVERED COSTS ABOVE			40
1.64			41
18.39			42
11,184			43
			44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate

- average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	(b)	(c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	EXPENSES COMMON TO ALL NUCLEAR PLANTS	EXPENSES COMMON TO ALL GAS TURBINES
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)		
6	Net Peak Demand on Plant-MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - KWh		
13	Cost of Plant:		
14	Land and Land Rights		
15	Structures and Improvements		
16	Equipment Costs		
17	Total Cost		
18	Cost per KW of Installed Capacity (Line 5)		
19	Production Expenses:		
20	Operation Supervision and Engineering	29,414,634	789,972
21	Fuel		
22	Coolants and Water (Nuclear Plants Only)	(67,749)	
23	Steam Expenses	(591,229)	
24	Steam From Other Sources		46,500
25	Steam Transferred (Cr.)		
26	Electric Expenses	(340,465)	
27	Misc. Steam (or Nuclear) Power Expenses	8,351,624	
28	Rents	(391)	
29	Maintenance Supervision and Engineering	16,230,954	408,422
30	Maintenance of Structures	(184,822)	14,121
31	Maintenance of Boiler (or Reactor) Plant	582,595	
32	Maintenance of Electric Plant	(373,685)	56,908
33	Maint. of Misc. Steam (or Nuclear) Plant	(88,318)	203
34	Total Production Expenses	52,933,148	1,316,126
35	Expenses per Net KWh (Mills)		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit: (Coal-tons of 2,000 lb)(Oil-barrels of 42 gals)(Gas-Mcf)(Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned		
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, gal. of oil, or Mcf of gas)		
40	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year		
41	Average Cost of Fuel per Unit Burned		
42	Avg. Cost of Fuel Burned per Million Btu		
43	Avg. Cost of Fuel Burned per KWh Net Gen.		
44	Average Btu per KWh Net Generation		

FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
402	4	c	(a) New turbine generator for Unit #6.
402	5	b	(b) Excluding house units.
403	11	e	(c) Employees included in steam plant.
402-A	5	b	(d) Excluding house units.
402-A	11	b	(e) Employees included in steam plant.
403-A	11	b	(f) Employees included in steam plant.
402-B	5	b	(g) Excluding house units.
402-B	11	c	(h) Employees included in steam plant.
403-B	5	f	(i) FPL owns 20% of St. Johns Unit #1 & #2 and Jacksonville Electric Authority owns the remaining 80%.
	9		Capacity & Capability reported for this unit is the FPL share only.
	10		
403-B	12	f	(j) Calculated on generation received net of line losses.
402-C	5	b	(k) Excluding house units.
402-C	5	b	(l) Amount shows reflects 100% ownership of St. Lucie Unit No.1 and 85.1% ownership of St. Lucie Unit No.2 by FPL. The co-owners of St. Lucie Unit No.2 and their respective percentage of ownership are:
	10		(1) Orlando Utilities Commission (OUC) 6.08951%
	12		(2) Florida Municipal Power Agency (FMPA) 8.80600%
	34		-----
	38		14.89551%
			=====
			Output and expenses of St. Lucie Unit No.2 and one-half of the expenses of St. Lucie Common Plant are shared based on ownership percentage. Expenses collected from co-owners are credited to the expense accounts originally charged. Data shown relates to FPL's portion only.

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
 2. Designate any plant leased from others, operated under

a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
 3. List plants appropriately under subheadings for steam,

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	None					
2						
3						
4						
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6						
7						
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, page 403.

4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

5. If any plant is equipped with combinations of steam,

hydro, internal combustion or gas turbine equipment, report each as a separate plant. However, if the ex-

haust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for

preheated combustion air in a boiler, report as one plant.

Plant Cost Per MW Installed Capacity (g)	Operation Excluding Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1								
2								
3								
4								
5								
6								
7								
8								
9								
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12								
13								
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15								
16								
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21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL			

See pages 422-A through 422-BB

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1988 VPB
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	ANDYTOWN	LEVEE #1	500	500	H	15.62	0.00	1	3-1272	ACSR AZ
3	ANDYTOWN	LEVEE #2	500	500	H	15.62	0.00	1	3-1272	ACSR AW
4	ANDYTOWN	MARTIN PLANT NO 1	500	500	H	82.11	0.00	1	3-1127	AAAC
5	ANDYTOWN	MARTIN PLANT NO 1	500	500	H	1.50	0.00	1	3-1272	ACSR AW
6	ANDYTOWN	MARTIN PLANT NO 2	500	500	H	82.11	0.00	1	3-1127	AAAC
7	ANDYTOWN	MARTIN PLANT NO 2	500	500	H	1.48	0.00	1	3-1272	ACSR AW
8	CORBETT	MARTIN	500	500	H	29.97	0.00	1	3-1272	ACSR AW
9	CORBETT	MARTIN	500	500	H	1.50	0.00	1	3-1127	AAAC
10	ANDYTOWN	ORANGE RIVER	500	500	H	106.78	0.00	1	3-1127	AAAC
11	MIDWAY	POINSETT	500	500	H	92.72	0.00	1	3-1272	ACSR AW
12	MARTIN	MIDWAY	500	500	H	1.76	0.00	1	3-1127	AAAC
13	MARTIN	MIDWAY	500	500	H	24.48	0.00	1	3-1272	ACSR AW
14	MARTIN	POINSETT	500	500	H	109.24	0.00	1	3-1272	ACSR AW
15	DUVAL	HATCH (GAP)	500	500	T	37.53	0.00	1	3-1113	ACSR
16	DUVAL	THALMAN (GAP)	500	500	T	37.53	0.00	1	3-1113	ACSR
17	POINSETT	RICE	500	500	H	126.53	0.00	1	3-1272	ACSR AW
18	DUVAL	RICE	500	500	H	45.92	0.00	1	3-1272	ACSR AW
19	DUVAL	POINSETT	500	500	H	172.47	0.00	1	3-1272	ACSR AW
20	TOTAL POLE LINE MILES OPERATING AT 500 KV =					984.87				
21										
22	FLORIDA CITY	TURKEY POINT	230	230	SP	7.54	0.00	1	954	ACSR AW
23	FLORIDA CITY	TURKEY POINT	230	230	SP	0.75	0.00	2	954	ACSR AW
24	DAVIS	TURKEY POINT NO 1	230	230	H	18.34	0.00	1	1691	AAAC
25	DAVIS	TURKEY POINT NO 2	230	230	H	0.23	0.00	1	1691	AAAC
26	DAVIS	TURKEY POINT NO 2	230	230	H	0.00	18.24	2	1691	AAAC
27	DAVIS	TURKEY POINT NO 3	230	230	H	0.23	0.00	1	1691	AAAC
28	DAVIS	TURKEY POINT NO 3	230	230	H	0.00	18.27	2	1691	AAAC
29	FLAGAMI	TURKEY POINT NO 1	230	230	H	0.22	0.00	1	1691	AAAC
30	FLAGAMI	TURKEY POINT NO 1	230	230	H	18.24	0.00	2	1691	AAAC
31	FLAGAMI	TURKEY POINT NO 1	230	230	H	0.15	0.00	1	1431	ACSR AZ
32	FLAGAMI	TURKEY POINT NO 1	230	230	H	0.59	0.00	1	1431	ACSR AZ
33	FLAGAMI	TURKEY POINT NO 1	230	230	H	2.71	0.00	2	1431	ACSR AZ
34	FLAGAMI	TURKEY POINT NO 1	230	230	H	9.96	0.00	1	2-556B	ACSR AZ
35	FLAGAMI	TURKEY POINT NO 1	230	230	SP	0.10	0.00	1	1431	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31,1988 VPB
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
			OPERATING (C)	DESIGNED (D)						
2	FLAGAMI	TURKEY POINT NO 1	230	230	H	0.00	0.00	1	2-556B	ACSR AZ
3	FLAGAMI	TURKEY POINT NO 2	230	230	H	0.23	0.00	1	1691	AAAC
4	FLAGAMI	TURKEY POINT NO 2	230	230	H	18.27	0.00	2	1691	AAAC
5	FLAGAMI	TURKEY POINT NO 2	230	230	H	0.15	0.00	1	1431	ACSR AZ
6	FLAGAMI	TURKEY POINT NO 2	230	230	H	0.55	0.00	1	1431	ACSR AZ
7	FLAGAMI	TURKEY POINT NO 2	230	230	H	2.69	0.00	2	1431	ACSR AZ
8	FLAGAMI	TURKEY POINT NO 2	230	230	H	10.02	0.00	1	2-556B	ACSR AZ
9	LEVEE	TURKEY POINT	230	230	H	0.06	0.00	1	1691	AAAC
10	LEVEE	TURKEY POINT	230	230	H	18.21	0.00	2	1691	AAAC
11	LEVEE	TURKEY POINT	230	230	H	12.57	0.00	2	1431	ACSR AZ
12	LEVEE	TURKEY POINT	230	230	H	0.13	0.00	1	1431	ACSR AZ
13	LEVEE	TURKEY POINT	230	230	H	1.10	0.00	1	1431	ACSR AZ
14	DADE	LEVEE NO 1	230	230	H	6.75	1.97	2	1431	ACSR AZ
15	DADE	LEVEE NO 1	230	230	H	0.09	0.00	1	1431	ACSR AZ
16	DADE	LEVEE NO 2	230	230	SP	1.13	0.00	1	1431	ACSR AZ
17	DADE	LEVEE NO 2	230	230	H	7.48	0.00	2	1431	ACSR AZ
18	DADE	LEVEE NO 2	230	230	H	0.21	0.00	1	1431	ACSR AZ
19	DORAL	TURKEY POINT	230	230	H	0.07	0.00	1	1691	AAAC
20	DORAL	TURKEY POINT	230	230	H	0.00	18.21	2	1691	AAAC
21	DORAL	TURKEY POINT	230	230	H	0.00	17.22	2	1431	ACSR AZ
22	DORAL	TURKEY POINT	230	230	H	0.13	0.00	1	1431	ACSR AZ
23	DORAL	TURKEY POINT	230	230	H	6.08	0.00	1	1431	ACSR AZ
24	DORAL	TURKEY POINT	230	230	SP	0.15	0.00	1	1431	ACSR AZ
25	DORAL	TURKEY POINT	230	230	SP	0.10	0.00	1	795	ACSR AZ
26	DADE	DORAL	230	230	SP	0.16	0.00	1	1431	ACSR AZ
27	DADE	DORAL	230	230	H	0.00	2.01	2	1431	ACSR AZ
28	DADE	DORAL	230	230	H	0.17	0.00	1	1431	ACSR AZ
29	DADE	DORAL	230	230	H	0.98	0.00	1	2-556B	ACSR AZ
30	DORAL	RES RCVRY DADE(RRDC)	230	230	SP	0.76	0.00	1	954	ACSR AZ
31	FLAGAMI	MIAMI NO 1	230	230	SP	3.41	0.00	1	1431	ACSR AZ
32	FLAGAMI	MIAMI NO 1	230	230	UG	0.88	0.00	1	2500	CU
33	FLAGAMI	MIAMI NO 1	230	230	UG	6.31	0.00	1	2000	CU
34	FLAGAMI	MIAMI NO 2	230	230	UG	1.05	0.00	1	3750	AL
35	FLAGAMI	MIAMI NO 2	230	230	UG	8.58	0.00	1	3000	AL

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1988 VPB

FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE (J)
2	DAVIS	LEVEE NO 1	230	230	H	0.13	0.00	1	1431	ACSR AZ
3	DAVIS	LEVEE NO 1	230	230	H	0.00	12.32	2	1431	ACSR AZ
4	DAVIS	LEVEE NO 1	230	230	H	1.12	0.00	2	1431	ACSR AZ
5	DAVIS	LEVEE NO 2	230	230	H	0.13	0.00	1	1431	ACSR AZ
6	DAVIS	LEVEE NO 2	230	230	H	12.32	0.00	2	1431	ACSR AZ
7	DAVIS	LEVEE NO 2	230	230	H	0.00	1.12	2	1431	ACSR AZ
8	FLAGAMI	LEVEE	230	230	H	1.12	6.74	2	1431	ACSR AZ
9	FLAGAMI	LEVEE	230	230	H	0.59	0.00	1	1431	ACSR AZ
10	FLAGAMI	LEVEE	230	230	SP	4.71	0.00	1	2-556B	ACSR AZ
11	ANDYTOWN	FLAGAMI (LAUD.)	230	230	H	14.63	0.00	1	1431	ACSR AZ
12	ANDYTOWN	FLAGAMI (LAUD.)	230	230	H	4.71	0.00	1	2-556B	ACSR AZ
13	ANDYTOWN	FLAGAMI (LAUD.)	230	230	UG	0.25	0.00	2	2-3750	AL
14	ANDYTOWN	FLAGAMI (LAUD.)	230	230	H	6.32	0.00	2	1431	ACSR AZ
15	ANDYTOWN	FLAGAMI (LAUD.)	230	230	SP	0.06	0.00	1	1431	ACSR AW
16	ANDYTOWN	FLAGAMI (LAUD.)	230	230	H	6.73	0.00	2	1431	ACSR AZ
17	ANDYTOWN	FLAGAMI (LAUD.)	230	230	H	5.28	0.00	1	1431	ACSR AZ
18	ANDYTOWN	DADE (LAUD.)	230	230	H	0.26	0.00	2	1431	ACSR AZ
19	ANDYTOWN	DADE (LAUD.)	230	230	H	0.98	0.00	1	2-556B	ACSR AZ
20	ANDYTOWN	DADE (LAUD.)	230	230	H	0.17	0.00	1	1431	ACSR AZ
21	ANDYTOWN	DADE (LAUD.)	230	230	H	20.76	0.00	1	1431	ACSR AZ
22	ANDYTOWN	DADE (LAUD.)	230	230	UG	0.25	0.00	2	2-3750	AL
23	ANDYTOWN	DADE (LAUD.)	230	230	H	0.57	10.96	2	1431	ACSR AZ
24	ANDYTOWN	DADE (LAUD.)	230	230	H	0.09	0.00	1	1431	ACSR AZ
25	DADE	PORT EVERGLADES PLT	230	230	SP	0.44	0.00	1	1431	ACSR AZ
26	DADE	PORT EVERGLADES PLT	230	230	H	0.43	0.00	2	1431	ACSR AZ
27	DADE	PORT EVERGLADES PLT	230	230	H	22.39	0.00	1	1431	ACSR AZ
28	DADE	PORT EVERGLADES PLT	230	230	T	4.63	0.00	1	1431	ACSR AZ
29	DADE	PORT EVERGLADES PLT	230	230	T	3.02	0.00	1	900	CUHT
30	DADE	MIAMI SHORES	230	230	SP	8.48	0.00	1	1431	ACSR AZ
31	DADE	MIAMI SHORES	230	230	H	0.43	0.00	2	1431	ACSR AZ
32	GREYNOLDS	LAUDANIA	230	230	UG	1.25	0.00	1	3750	AL
33	GREYNOLDS	LAUDANIA	230	230	UG	8.40	0.00	1	3000	AL
34	LAUDANIA	LAUDERDALE PLANT	230	230	T	0.68	0.00	1	900	CUHT
35	LAUDANIA	LAUDERDALE PLANT	230	230	T	4.26	0.00	1	1431	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1988 VPB

FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	LAUDANIA	PORT EVERGLADES		230	230	T	2.70	0.00	1	900	CUHT
3	PORT EVERGLADES	SISTRUNK		230	230	UG	1.03	0.00	1	3750	AL
4	PORT EVERGLADES	SISTRUNK		230	230	UG	3.44	0.00	1	3000	AL
5	LAUDERDALE	PORT EVERGLADES NO 1		230	230	T	3.39	0.00	1	900	CUHT
6	LAUDERDALE	PORT EVERGLADES NO 1		230	230	T	4.26	0.00	1	1431	ACSR AZ
7	LAUDERDALE	PORT EVERGLADES NO 3		230	230	T	3.39	0.00	1	900	CUHT
8	LAUDERDALE	PORT EVERGLADES NO 3		230	230	T	4.26	0.00	1	1431	ACSR AZ
9	ANDYTOWN	LAUDERDALE NO 1		230	230	H	10.99	6.00	2	1431	ACSR AZ
10	ANDYTOWN	LAUDERDALE NO 1		230	230	H	0.04	0.00	1	1431	ACSR AZ
11	ANDYTOWN	LAUDERDALE NO 2		230	230	H	0.00	16.90	2	1431	ACSR AZ
12	ANDYTOWN	LAUDERDALE NO 2		230	230	H	0.00	0.12	2	1431	ACSR AZ
13	ANDYTOWN	LAUDERDALE NO 3		230	230	H	4.85	0.00	2	1431	ACSR AZ
14	ANDYTOWN	LAUDERDALE NO 3		230	230	H	0.12	0.00	2	1431	ACSR AZ
15	ANDYTOWN	LAUDERDALE NO 3		230	230	H	12.07	0.00	2	1431	ACSR AZ
16	ANDYTOWN	LAUDERDALE NO 3		230	230	H	0.05	0.00	1	1431	ACSR AZ
17	ANDYTOWN	LAUDERDALE NO 3		230	230	SP	0.07	0.00	1	1431	ACSR AZ
18	ANDYTOWN	LAUDERDALE NO 4		230	230	SP	22.26	0.00	1	1431	ACSR AW
19	ANDYTOWN	LAUDERDALE NO 4		230	230	H	0.32	0.00	1	1431	ACSR AW
20	ANDYTOWN	LAUDERDALE NO 4		230	230	SP	10.71	0.00	1	1431	ACSR AZ
21	ANDYTOWN	LAUDERDALE NO 4		230	230	SP	2.43	0.00	1	1431	ACSR AZ
22	ANDYTOWN	LAUDERDALE NO 4		230	230	H	0.18	0.00	1	1431	ACSR AZ
23	ANDYTOWN	BROWARD NO 1		230	230	H	4.85	26.46	2	1431	ACSR AZ
24	ANDYTOWN	BROWARD NO 1		230	230	H	0.12	0.00	2	1431	ACSR AZ
25	ANDYTOWN	BROWARD NO 1		230	230	H	0.00	0.45	2	1431	ACSR AZ
26	ANDYTOWN	BROWARD NO 1		230	230	H	0.06	0.00	1	1431	ACSR AZ
27	ANDYTOWN	BROWARD NO 1		230	230	H	0.00	0.38	2	1431	ACSR AZ
28	ANDYTOWN	BROWARD NO 2		230	230	H	0.45	4.85	2	1431	ACSR AZ
29	ANDYTOWN	BROWARD NO 2		230	230	H	0.00	0.12	2	1431	ACSR AZ
30	ANDYTOWN	BROWARD NO 2		230	230	H	0.06	0.00	2	1431	ACSR AZ
31	ANDYTOWN	BROWARD NO 2		230	230	H	26.38	0.00	2	1431	ACSR AZ
32	ANDYTOWN	BROWARD NO 2		230	230	SP	0.69	0.00	1	1431	ACSR AZ
33	ANDYTOWN	BROWARD NO 2		230	230	H	0.38	0.00	2	1431	ACSR AZ
34	CEDAR	LAUDERDALE		230	230	H	2.32	0.00	1	1431	ACSR AZ
35	CEDAR	LAUDERDALE		230	230	SP	0.64	0.00	1	1431	ACSR AW

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1988 VPB
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	CEDAR	LAUDERDALE	230	230	H	1.15	0.00	2	1431	ACSR AZ
3	CEDAR	LAUDERDALE	230	230	H	29.83	0.00	1	1431	ACSR AZ
4	CEDAR	LAUDERDALE	230	230	H	0.02	0.00	1	1431	ACSR AZ
5	CEDAR	LAUDERDALE	230	230	H	6.25	0.00	2	1431	ACSR AZ
6	CEDAR	RANCH	230	230	H	0.00	6.25	2	1431	ACSR AZ
7	CEDAR	RANCH	230	230	H	9.12	0.00	1	1431	ACSR AZ
8	CEDAR	YAMATO	230	230	H	0.13	0.00	1	1431	ACSR AW
9	CEDAR	YAMATO	230	230	SP	7.78	0.00	1	1431	ACSR AW
10	CEDAR	YAMATO	230	230	SP	5.54	0.00	1	1431	ACSR AZ
11	BROWARD	YAMATO NO 1	230	230	SP	8.39	0.00	1	1431	ACSR AZ
12	BROWARD	YAMATO NO 1	230	230	SP	2.64	0.00	1	1431	ACSR AZ
13	BROWARD	YAMATO NO 1	230	230	H	1.21	0.00	1	1431	ACSR AZ
14	BROWARD	YAMATO NO 1	230	230	H	0.05	0.00	1	1431	ACSR AZ
15	BROWARD	RANCH NO 1	230	230	H	31.81	0.00	2	1431	ACSR AZ
16	BROWARD	RANCH NO 1	230	230	H	0.13	0.00	2	1431	ACSR AZ
17	BROWARD	RANCH NO 1	230	230	H	0.05	0.00	2	1431	ACSR AZ
18	BROWARD	CORBETT	230	230	H	0.00	31.81	2	1431	ACSR AZ
19	BROWARD	CORBETT	230	230	H	0.13	0.00	1	1431	ACSR AZ
20	BROWARD	CORBETT	230	230	H	0.00	0.05	2	1431	ACSR AZ
21	BROWARD	CORBETT	230	230	H	11.82	0.00	2	1431	ACSR TW
22	CORBETT	RANCH NO 1	230	230	H	9.99	0.00	1	954	ACSR AZ
23	CORBETT	RANCH NO 1	230	230	H	2.50	0.00	2	1431	ACSR TW
24	CORBETT	RANCH NO 2	230	230	H	0.00	11.82	2	1431	ACSR TW
25	CORBETT	RANCH NO 2	230	230	H	0.00	0.08	2	1431	ACSR AZ
26	CORBETT	RANCH NO 2	230	230	H	0.00	0.05	2	1431	ACSR AZ
27	MIDWAY	RANCH	230	230	H	20.74	0.00	1	2-954B	ACSR AZ
28	MIDWAY	RANCH	230	230	H	31.57	0.00	1	2-795B	ACSR AZ
29	MIDWAY	RANCH	230	230	H	0.95	0.00	1	2-795B	ACSR AZ
30	PRATT & WHITNEY	RANCH	230	230	H	20.74	0.00	1	2-954B	ACSR AZ
31	INDIANTOWN	PRATT & WHITNEY	230	230	H	8.45	0.00	1	2-954B	ACSR AZ
32	MARTIN	SHERMAN	230	230	H	0.13	0.00	1	954	ACSR AZ
33	MARTIN	SHERMAN	230	230	H	0.13	0.00	1	954	ACSR AZ
34	MARTIN	SHERMAN	230	230	H	3.85	0.00	1	954	ACSR AZ
35	MARTIN	SHERMAN	230	230	SP	16.22	0.00	1	954	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1988 VPB

FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	MIDWAY		SHERMAN	230	230	H	15.54	0.00	1	1431	ACSR AZ
3	MIDWAY		SHERMAN	230	230	H	11.23	0.00	1	1431	ACSR AZ
4	INDIANTOWN		MIDWAY	230	230	H	23.17	0.00	1	2-954B	ACSR AZ
5	INDIANTOWN		MIDWAY	230	230	H	0.95	0.00	1	2-954B	ACSR AZ
6	MIDWAY		SANDPIPER	230	230	SP	13.99	0.00	1	1431	ACSR AW
7	MIDWAY		SANDPIPER	230	230	SP	1.68	0.00	2	1431	ACSR AW
8	MIDWAY		SANDPIPER	230	230	SP	0.31	0.00	1	1431	ACSR AW
9	INDIANTOWN		MARTIN PLANT	230	230	H	7.86	0.00	1	954	ACSR AZ
10	INDIANTOWN		MARTIN PLANT	230	230	H	4.25	0.00	1	954	ACSR AZ
11	INDIANTOWN		MARTIN PLANT	230	230	H	0.12	0.00	1	954	ACSR AZ
12	HOBE		INDIANTOWN	230	230	H	0.01	0.00	1	1431	ACSR AZ
13	HOBE		INDIANTOWN	230	230	H	16.21	0.00	1	1431	ACSR AZ
14	HOBE		INDIANTOWN	230	230	H	0.02	0.00	1	1431	ACSR AZ
15	MIDWAY		ST LUCIE PLANT NO 1	230	230	T	2.13	0.00	1	3400	ACSR AW
16	MIDWAY		ST LUCIE PLANT NO 1	230	230	H	9.49	0.00	1	2-1691	AAAC
17	MIDWAY		ST LUCIE PLANT NO 2	230	230	T	2.13	0.00	1	3400	ACSR AW
18	MIDWAY		ST LUCIE PLANT NO 2	230	230	H	9.64	0.00	1	2-1691	AAAC
19	MIDWAY		ST LUCIE PLANT NO 3	230	230	T	2.11	0.00	1	3400	ACSR AW
20	MIDWAY		ST LUCIE PLANT NO 3	230	230	H	9.64	0.00	1	2-1691	AAAC
21	ST LUCIE PLANT		HUTCHINSON ISL RDIAL	230	230	H	0.04	0.00	1	927.2	AAAC
22	EMERSON		MIDWAY	230	230	H	11.97	0.00	1	795	ACSR AZ
23	EMERSON		MIDWAY	230	230	H	3.00	0.00	2	954	ACSR AW
24	EMERSON		MALABAR	230	230	H	0.00	3.00	2	954	ACSR AW
25	EMERSON		MALABAR	230	230	H	38.42	0.00	1	795	ACSR AZ
26	MALABAR		MIDWAY	230	230	H	53.74	0.00	1	795	ACSR AZ
27	MALABAR		MIDWAY	230	230	H	0.00	0.00	1	1431	ACSR AZ
28	BREVARD		MALABAR NO 1	230	230	H	26.39	0.00	1	795	ACSR AZ
29	BREVARD		MALABAR NO 2	230	230	H	26.39	0.00	1	795	ACSR AZ
30	BREVARD		POINSETT NO 1	230	230	H	4.86	0.00	1	954	ACSR AZ
31	BREVARD		POINSETT NO 1	230	230	T	2.11	0.00	1	954	ACSR AZ
32	BREVARD		POINSETT NO 1	230	230	H	4.31	0.00	2	954	ACSR AW
33	BREVARD		POINSETT NO 1	230	230	H	0.12	0.00	1	954	ACSR AW
34	BREVARD		POINSETT NO 2	230	230	H	7.63	0.00	1	2-795B	ACSR AZ
35	BREVARD		POINSETT NO 2	230	230	H	0.19	0.00	2	1431	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1988 VPB
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	POINSETT	WEST LAKE WALES(FPC)	230	230	H	0.12	0.00	1	954	ACSR AW
3	POINSETT	WEST LAKE WALES(FPC)	230	230	H	0.00	4.31	2	954	ACSR AW
4	POINSETT	SANFORD	230	230	H	0.19	0.00	2	954	ACSR AZ
5	POINSETT	SANFORD	230	230	H	40.32	0.00	1	795	ACSR AZ
6	POINSETT	SANFORD	230	230	H	4.64	0.00	1	795	ACSR AZ
7	BREVARD	CAPE CANAVERAL NO 1	230	230	H	7.75	0.00	1	1431	ACSR AZ
8	BREVARD	CAPE CANAVERAL NO 1	230	230	H	0.68	0.00	1	1431	ACSR AZ
9	BREVARD	CAPE CANAVERAL NO 2	230	230	H	7.75	0.00	1	1431	ACSR AZ
10	BREVARD	CAPE CANAVERAL NO 2	230	230	H	0.69	0.00	1	1431	ACSR AZ
11	BREVARD	CAPE CANAVERAL NO 3	230	230	H	7.73	0.00	1	1431	ACSR AZ
12	BREVARD	CAPE CANAVERAL NO 3	230	230	H	0.71	0.00	1	1431	ACSR AZ
13	CAPE CANAVERAL	INDIAN RIVER (OUC)	230	230	H	0.71	0.00	2	1431	ACSR AZ
14	CAPE CANAVERAL	INDIAN RIVER (OUC)	230	230	H	1.56	0.00	1	954	ACSR AZ
15	CAPE CANAVERAL	NORRIS	230	230	H	0.00	0.73	2	1431	ACSR AZ
16	CAPE CANAVERAL	NORRIS	230	230	H	18.34	0.00	1	954	ACSR AZ
17	CAPE CANAVERAL	NORRIS	230	230	H	0.30	0.00	1	954	ACSR AZ
18	NORRIS	VOLUSIA	230	230	H	40.75	0.00	1	954	ACSR AZ
19	SANFORD	N. LONGWOOD (FPC)	230	230	H	0.03	0.00	1	2-954	ACSR AW
20	SANFORD	N. LONGWOOD (FPC)	230	230	H	1.17	0.00	1	954	ACSR AZ
21	SANFORD	N. LONGWOOD (FPC)	230	230	H	6.70	0.00	1	954	ACSR AZ
22	DEBARY	(FPC) NORTH LONGWOOD (FPC)	230	230	H	1.01	0.00	1	954	ACSR AZ
23	DEBARY	(FPC) NORTH LONGWOOD (FPC)	230	230	H	6.70	0.00	1	954	ACSR AZ
24	SANFORD	VOLUSIA NO 1	230	230	H	33.31	0.00	1	795	ACSR AZ
25	SANFORD	VOLUSIA NO 1	230	230	SP	2.49	0.00	1	795	ACSR AZ
26	SANFORD	VOLUSIA NO 2	230	230	H	33.31	0.00	1	954	ACSR AZ
27	BUNNELL	VOLUSIA	230	230	H	23.39	0.00	1	954	ACSR AZ
28	BUNNELL	PUTNAM	230	230	H	26.74	0.00	1	954	ACSR AZ
29	PUTNAM	VOLUSIA	230	230	H	49.78	0.00	1	954	ACSR AZ
30	PUTNAM	VOLUSIA	230	230	H	0.20	0.00	1	954	ACSR AZ
31	PUTNAM	VOLUSIA	230	230	SP	0.20	0.00	1	954	ACSR AZ
32	BRADFORD	DUVAL	230	230	H	27.18	0.00	1	954	ACSR AZ
33	DUVAL	KINGSLAND (GAP)	230	230	H	0.09	0.00	1	1431	ACSR AZ
34	DUVAL	KINGSLAND (GAP)	230	230	H	13.00	0.00	1	1431	ACSR AZ
35	DUVAL	KINGSLAND (GAP)	230	230	H	0.38	0.00	1	1431	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1988 VPB
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	DUVAL	KINGSLAND (GAP)	230	230	SP	20.48	0.00	1	1431	ACSR AZ
3	DUVAL	KINGSLAND (GAP)	230	230	H	15.06	0.00	1	2-954B	ACSR AZ
4	PUTNAM	TOCOI	230	230	H	18.36	0.00	1	954	ACSR AZ
5	PUTNAM	TOCOI	230	230	H	0.07	0.00	1	954	ACSR AZ
6	TOCOI	SAMPSON (JBH)	230	230	H	0.12	0.00	1	954	ACSR AZ
7	TOCOI	SAMPSON (JBH)	230	230	H	13.13	0.00	1	954	ACSR AZ
8	GREENLAND (JEA)	SAMPSON (JBH)	230	230	H	0.03	0.00	1	954	ACSR AZ
9	GREENLAND (JEA)	SAMPSON (JBH)	230	138	H	0.15	0.00	1	954	ACSR AZ
10	ST JOHNS	TOCOI	230	230	SP	11.20	0.00	1	954	ACSR AZ
11	BALDWIN	DUVAL	230	230	H	0.06	0.00	1	954	ACSR AZ
12	BALDWIN	DUVAL	230	230	SP	0.83	0.00	1	954	ACSR AZ
13	BALDWIN	DUVAL	230	230	H	1.83	0.00	1	954	ACSR AZ
14	PUTNAM	SEMINOLE (SEC)	230	230	SP	2.59	0.00	1	1431	ACSR AZ
15	PUTNAM	SEMINOLE (SEC)	230	230	H	6.92	0.00	1	1431	ACSR AZ
16	PUTNAM	SEMINOLE (SEC)	230	230	H	0.00	1.50	2	1431	ACSR AZ
17	PUTNAM	SEMINOLE (SEC)	230	230	H	3.85	0.00	1	2-556B	ACSR AZ
18	BLACK CREEK (CEC)	SEMINOLE (SEC)	230	230	SP	2.24	0.00	1	1431	ACSR AZ
19	BLACK CREEK (CEC)	SEMINOLE (SEC)	230	230	H	10.20	0.00	1	2-556B	ACSR AZ
20	BLACK CREEK (CEC)	SEMINOLE (SEC)	230	230	H	19.76	0.00	1	1431	ACSR AZ
21	DUVAL	BLACK CREEK (CEC)	230	230	H	15.68	0.00	1	1431	ACSR AZ
22	BRADFORD	RICE	230	230	H	24.03	0.00	1	954	ACSR AZ
23	BRADFORD	RICE	230	138	H	3.87	0.00	1	954	ACSR AZ
24	BRADFORD	RICE	230	230	SP	0.48	0.00	1	954	ACSR AZ
25	PUTNAM	RICE	230	230	SP	0.12	0.00	1	954	ACSR AZ
26	PUTNAM	RICE	230	230	H	12.87	0.00	1	954	ACSR AZ
27	PUTNAM	RICE	230	230	H	1.50	0.00	2	954	ACSR AZ
28	RICE	SEMINOLE NO 1 (SEC)	230	230	T	0.01	0.00	1	2-1780	ACSR SD
29	RICE	SEMINOLE NO 2 (SEC)	230	230	T	0.01	0.00	1	2-1780	ACSR SD
30	COLLIER	ORANGE RIVER NO 1	230	230	H	6.46	0.00	2	1431	ACSR AZ
31	COLLIER	ORANGE RIVER NO 1	230	230	H	7.56	0.00	1	1431	ACSR AZ
32	COLLIER	ORANGE RIVER NO 1	230	230	H	22.48	0.00	2	1431	ACSR AZ
33	COLLIER	ORANGE RIVER NO 2	230	230	H	0.00	28.99	2	1431	ACSR AZ
34	COLLIER	ORANGE RIVER NO 2	230	230	H	0.04	0.00	1	1431	ACSR AZ
35	COLLIER	ORANGE RIVER NO 2	230	230	H	7.53	0.00	1	1431	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1988 VPB
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE (J)
2	COLLIER	ORANGE RIVER NO 2	230	230	SP	0.04	0.00	1	1431	ACSR AZ
3	CORBETT	ORANGE RIVER	230	230	H	0.00	2.50	2	1431	ACSR TW
4	CORBETT	ORANGE RIVER	230	230	H	0.91	0.00	1	954	ACSR AZ
5	CORBETT	ORANGE RIVER	230	230	H	85.35	0.00	1	954	ACSR AZ
6	CORBETT	ORANGE RIVER	230	230	H	2.40	0.00	2	954	ACSR AZ
7	CORBETT	ORANGE RIVER	230	230	H	0.00	1.98	2	954	ACSR AZ
8	CORBETT	ORANGE RIVER	230	230	H	0.00	0.24	2	954	ACSR AZ
9	CHARLOTTE	FT MYERS PLANT NO 1	230	230	H	22.21	0.00	1	954	ACSR AZ
10	CALUSA	FT MYERS PLANT	230	230	H	1.35	0.00	1	2-556B	ACSR AZ
11	CALUSA	FT MYERS PLANT	230	230	H	0.16	0.00	1	2-556B	ACSR AZ
12	CALUSA	FT MYERS PLANT	230	230	H	0.07	0.00	1	2-556B	ACSR AZ
13	CALUSA	CHARLOTTE	230	230	H	0.07	0.00	1	2-556B	ACSR AZ
14	CALUSA	CHARLOTTE	230	230	H	20.63	0.00	1	2-556B	ACSR AZ
15	CALUSA	LEE SUB NO. 2 (LEC)	230	230	H	0.00	0.00	1	1272	ACSR AW
16	CHARLOTTE	RINGLING	230	230	H	39.78	0.00	1	954	ACSR AZ
17	CHARLOTTE	RINGLING	230	230	H	4.94	0.00	2	954	ACSR AZ
18	CHARLOTTE	FT MYERS PLANT NO 2	230	230	H	20.18	0.00	1	1431	ACSR AZ
19	CHARLOTTE	FT MYERS PLANT NO 2	230	230	H	2.47	0.00	1	1431	ACSR AZ
20	CHARLOTTE	FT MYERS PLANT NO 2	230	230	SP	0.05	0.00	1	1431	ACSR AZ
21	CHARLOTTE	FT MYERS PLANT NO 2	230	230	SP	0.03	0.00	1	1431	ACSR AZ
22	CHARLOTTE	LAURELWOOD	230	230	SP	0.03	0.00	1	1431	ACSR AZ
23	CHARLOTTE	LAURELWOOD	230	230	H	0.07	0.00	1	1431	ACSR AZ
24	CHARLOTTE	LAURELWOOD	230	230	H	30.73	0.00	1	1431	ACSR AZ
25	CHARLOTTE	LAURELWOOD	230	230	H	1.36	0.00	1	1431	ACSR AZ
26	CHARLOTTE	LAURELWOOD	230	230	H	0.06	0.00	1	1431	ACSR AZ
27	CHARLOTTE	WHIDDEN	230	230	H	1.05	0.00	1	1431	ACSR AZ
28	CHARLOTTE	WHIDDEN	230	230	H	22.13	0.00	1	1431	ACSR AZ
29	CHARLOTTE	WHIDDEN	230	230	H	5.26	0.00	1	795	ACSR AZ
30	CHARLOTTE	WHIDDEN	230	230	SP	0.08	0.00	1	1431	ACSR AZ
31	FM PLANT STRING BUS	FM GT SITE	230	230	SP	0.38	0.00	1	2-1431	ACSR AZ
32	FM PLANT STRING BUS	FM GT SITE	230	230	SP	0.32	0.00	1	1431	ACSR AZ
33	LAURELWOOD	MYAKKA	230	230	SP	16.60	0.00	1	1431	ACSR AZ
34	LAURELWOOD	RINGLING NO 1	230	230	SP	0.06	0.00	1	1431	ACSR AZ
35	LAURELWOOD	RINGLING NO 1	230	230	H	20.91	0.00	1	1431	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1988 VPB
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	LAURELWOOD	RINGLING NO 2	230	230	SP	19.79	0.00	1	1431	ACSR AZ
3	LAURELWOOD	RINGLING NO 2	230	230	H	0.00	1.35	2	1431	ACSR AZ
4	FT MYERS PLANT	ORANGE RIVER NO 1	230	230	H	0.04	0.00	1	2-1431	ACSR AZ
5	FT MYERS PLANT	ORANGE RIVER NO 1	230	230	H	0.16	0.00	1	2-1431	ACSR AZ
6	FT MYERS PLANT	ORANGE RIVER NO 1	230	230	H	0.15	0.00	1	2-1431	ACSR AZ
7	FT MYERS PLANT	ORANGE RIVER NO 1	230	230	H	1.98	0.00	2	2-1431	ACSR AZ
8	FT MYERS PLANT	ORANGE RIVER NO 1	230	230	H	0.24	0.00	2	2-1431	ACSR AZ
9	FT MYERS PLANT	ORANGE RIVER NO 2	230	230	SP	0.15	0.00	1	2-1431	ACSR AZ
10	FT MYERS PLANT	ORANGE RIVER NO 2	230	230	H	2.11	0.00	1	2-1431	ACSR AZ
11	FT MYERS PLANT	ORANGE RIVER NO 2	230	230	H	0.29	0.00	1	2-1431	ACSR AZ
12	FT MYERS PLANT	ORANGE RIVER NO 2	230	230	H	0.10	0.00	1	2-1431	ACSR AZ
13	KEENTOWN	MANATEE	230	230	H	19.25	0.00	1	1431	ACSR AZ
14	KEENTOWN	WHIDDEN	230	230	H	37.34	0.00	1	1431	ACSR AZ
15	MANATEE	RINGLING NO 1	230	230	H	0.04	0.00	1	2-1431	ACSR AZ
16	MANATEE	RINGLING NO 1	230	230	H	25.65	0.00	1	2-1431	ACSR AZ
17	MANATEE	RINGLING NO 2	230	230	H	0.03	0.00	1	2-1431	ACSR AZ
18	MANATEE	RINGLING NO 2	230	230	H	1.62	0.00	2	2-1431	ACSR AZ
19	MANATEE	RINGLING NO 2	230	230	H	24.01	0.00	1	2-1431	ACSR AZ
20	MANATEE	RINGLING NO 3	230	230	H	0.04	0.00	1	2-1431	ACSR AZ
21	MANATEE	RINGLING NO 3	230	230	H	0.04	0.00	1	2-1431	ACSR AZ
22	MANATEE	RINGLING NO 3	230	230	H	1.59	0.00	1	2-1431	ACSR AZ
23	MANATEE	RINGLING NO 3	230	230	SP	24.06	0.00	1	2-1431	ACSR AZ
24	MANATEE	BIG BEND NO 1 (TEC)	230	230	H	7.24	0.00	1	2-795	ACSR AZ
25	MANATEE	BIG BEND NO 1 (TEC)	230	230	H	2.74	0.00	1	2-795	ACSR AZ
26	MANATEE	BIG BEND NO 2 (TEC)	230	230	H	0.12	0.00	1	2-1431	ACSR AZ
27	MANATEE	BIG BEND NO 2 (TEC)	230	230	SP	9.86	0.00	1	2-795	ACSR AZ
28	MANATEE	BIG BEND NO 2 (TEC)	230	230	H	0.20	0.00	1	2-795	ACSR AZ
29	MANATEE	BIG BEND NO 2 (TEC)	230	230	H	11.40	0.00	1	2-795	ACSR AZ
30	MANATEE	BIG BEND NO 2 (TEC)	230	230	H	1.25	0.00	1	2-795	ACSR AZ
31	MANATEE	BIG BEND NO 2 (TEC)	230	230	H	0.32	0.00	1	2-795	ACSR AZ
32	MANATEE	BIG BEND NO 2 (TEC)	230	230	H	0.18	0.00	1	2-795	ACSR AZ
33	JOHNSON	RINGLING	230	230	SP	0.15	0.00	1	954	ACSR AZ
34	JOHNSON	RINGLING	230	230	H	7.94	0.00	1	2-3368	ACSR AZ
35	JOHNSON	RINGLING	230	230	SP	0.12	0.00	1	1431	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1988 VPB
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE MILES OWN (F)	POLE MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE (J)
2	JOHNSON	BIG BEND (TEC)	230	230	H	12.66	0.00	1	2-336B	ACSR AZ
3	JOHNSON	BIG BEND (TEC)	230	230	H	0.20	0.00	1	2-336B	ACSR AZ
4	JOHNSON	BIG BEND (TEC)	230	230	SP	0.47	0.00	1	954	ACSR AZ
5	JOHNSON	BIG BEND (TEC)	230	230	H	0.20	0.00	1	954	ACSR AZ
6	JOHNSON	BIG BEND (TEC)	230	230	H	0.22	0.00	1	954	ACSR AZ
7	JOHNSON	BIG BEND (TEC)	230	230	H	6.24	0.00	1	954	ACSR AZ
8	JOHNSON	BIG BEND (TEC)	230	230	SP	4.71	0.00	1	954	ACSR AW
9	JOHNSON	BIG BEND (TEC)	230	230	H	0.11	0.00	1	2-336B	ACSR AZ
10	TOTAL POLE LINE MILES OPERATING AT 230 KV = 2047.29									
11	TOTAL UNDERGROUND MILES OPERATING AT 230 KV = 31.44									
12										
13	FLORIDA CITY	JEW FISH CK (FKE)	138	138	H	0.02	0.00	1	1127	AAAC
14	FLORIDA CITY	JEW FISH CK (FKE)	138	138	SP	12.86	0.00	1	1127	AAAC
15	FLORIDA CITY	JEW FISH CK (FKE)	138	230	SP	0.00	0.75	2	1127	AAAC
16	FLORIDA CITY	JEW FISH CK (FKE)	138	138	H	0.06	0.00	1	1127	AAAC
17	CUTLER	DAVIS NO 1	138	138	H	3.57	0.00	1	350	CUHT
18	CUTLER	DAVIS NO 1	138	138	SP	0.08	0.00	1	1431	ACSR AZ
19	CUTLER	DAVIS NO 1	138	138	H	0.25	0.00	1	556.5	ACSR AZ
20	CUTLER	DAVIS NO 1	138	230	H	0.00	2.69	2	1431	ACSR AZ
21	CUTLER	DAVIS NO 1	138	230	H	0.38	0.00	1	1431	ACSR AZ
22	CUTLER	DAVIS NO 1	138	230	H	0.03	0.00	1	1431	ACSR AZ
23	CUTLER	DAVIS NO 2	138	138	H	3.59	0.00	1	350	CUHT
24	CUTLER	DAVIS NO 2	138	138	H	0.23	0.00	1	556.5	ACSR AZ
25	CUTLER	DAVIS NO 2	138	230	H	0.00	2.71	2	1431	ACSR AZ
26	CUTLER	DAVIS NO 2	138	230	H	0.38	0.00	1	1431	ACSR AZ
27	CUTLER	DAVIS NO 4	138	138	SP	0.13	0.00	1	600	CUHT
28	CUTLER	DAVIS NO 4	138	138	H	0.00	0.17	3	600	CUHT
29	CUTLER	DAVIS NO 4	138	138	SP	0.19	0.00	1	600	CUHT
30	CUTLER	DAVIS NO 4	138	138	SP	4.33	0.00	1	795	AA
31	CUTLER	DAVIS NO 4	138	138	SP	0.05	0.00	1	954	ACSR AZ
32	CUTLER	DAVIS NO 4	138	138	SP	2.23	0.00	1	954	ACSR AZ
33	CUTLER	DAVIS NO 4	138	138	H	1.09	0.00	2	954	ACSR AZ
34	DAVIS	PRINCETON	138	138	H	0.15	0.00	2	954	ACSR AZ
35	DAVIS	PRINCETON	138	138	SP	0.78	0.00	1	954	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1988 VPB
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	DAVIS	PRINCETON	138	138	SP	1.07	0.00	1	954	ACSR AZ
3	DAVIS	PRINCETON	138	138	SP	0.80	0.00	2	954	ACSR AZ
4	DAVIS	PRINCETON	138	138	SP	2.18	0.00	1	954	ACSR AZ
5	DAVIS	PRINCETON	138	138	SP	3.95	0.00	1	336.4	ACSR AZ
6	DAVIS	PRINCETON	138	138	SP	1.04	0.00	1	336.4	ACSR AZ
7	DAVIS	PRINCETON	138	138	SP	0.60	0.00	1	795	ACSR AZ
8	DAVIS	PRINCETON	138	138	SP	0.16	0.00	1	954	ACSR AZ
9	CUTLER	SOUTH MIAMI NO 1	138	138	SP	6.09	0.00	1	954	ACSR AZ
10	CUTLER	SOUTH MIAMI NO 1	138	138	UG	0.78	0.00	1	2000	CU
11	CUTLER	SOUTH MIAMI NO 1	138	138	SP	1.44	0.00	1	954	ACSR AZ
12	CUTLER	SOUTH MIAMI NO 2	138	138	SP	0.15	0.00	1	600	CUHT
13	CUTLER	SOUTH MIAMI NO 2	138	138	H	0.17	0.00	3	600	CUHT
14	CUTLER	SOUTH MIAMI NO 2	138	138	SP	0.12	0.00	1	600	CUHT
15	CUTLER	SOUTH MIAMI NO 2	138	138	SP	7.75	0.00	1	954	ACSR AZ
16	CUTLER	SOUTH MIAMI NO 2	138	138	SP	3.73	0.00	1	954	ACSR AZ
17	CUTLER	SOUTH MIAMI NO 2	138	138	SP	1.00	0.00	1	954	ACSR AZ
18	CUTLER	SOUTH MIAMI NO 2	138	138	SP	0.64	0.00	2	954	ACSR AZ
19	COCONUT GROVE	FLAGAMI-S. MIAMI	138	138	SP	6.84	0.00	1	954	ACSR AZ
20	COCONUT GROVE	FLAGAMI-S. MIAMI	138	138	SP	0.08	1.42	2	954	ACSR AZ
21	COCONUT GROVE	FLAGAMI-S. MIAMI	138	138	SP	2.45	0.00	1	954	ACSR AZ
22	COCONUT GROVE	FLAGAMI-S. MIAMI	138	138	SP	0.00	0.50	2	954	ACSR AZ
23	DAVIS	FLORIDA CITY NO 1	138	138	H	0.00	0.15	2	954	ACSR AZ
24	DAVIS	FLORIDA CITY NO 1	138	138	SP	1.21	0.00	1	795	AA
25	DAVIS	FLORIDA CITY NO 1	138	138	SP	0.41	0.00	1	795	AA
26	DAVIS	FLORIDA CITY NO 1	138	138	SP	0.00	0.80	2	954	ACSR AZ
27	DAVIS	FLORIDA CITY NO 1	138	138	SP	1.79	0.00	1	954	ACSR AZ
28	DAVIS	FLORIDA CITY NO 1	138	138	SP	12.92	0.00	1	954	ACSR AZ
29	DAVIS	FLORIDA CITY NO 1	138	138	SP	0.06	0.00	1	954	ACSR AZ
30	DAVIS	FLORIDA CITY NO 1	138	138	SP	4.89	0.00	1	336.4	ACSR AZ
31	DAVIS	FLORIDA CITY NO 1	138	138	SP	0.11	0.00	1	336.4	ACSR AZ
32	DAVIS	FLORIDA CITY NO 1	138	138	SP	0.67	0.66	2	336.4	ACSR AZ
33	DAVIS	FLORIDA CITY NO 1	138	138	H	4.99	0.00	1	336.4	ACSR AZ
34	DAVIS	LUCY ST (HST)	138	138	SP	0.31	0.00	1	954	ACSR AZ
35	DAVIS	LUCY ST (HST)	138	138	SP	0.85	0.00	1	954	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1988 VPB
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	DAVIS	LUCY ST (HST)	138	138	SP	13.89	0.00	1	795	AA
3	DAVIS	LUCY ST (HST)	138	138	SP	0.06	0.00	1	795	ACSR AZ
4	DAVIS	LUCY ST (HST)	138	138	SP	0.24	0.00	1	795	AA
5	DAVIS	LUCY ST (HST)	138	138	SP	0.09	0.00	1	795	ACSR AZ
6	FLORIDA CITY	LUCY ST (HST)	138	138	SP	0.13	0.00	1	795	ACSR AZ
7	FLORIDA CITY	LUCY ST (HST)	138	138	SP	1.00	0.00	1	795	AA
8	DAVIS	FLAGAMI NO 3	138	138	H	0.00	1.09	2	954	ACSR AZ
9	DAVIS	FLAGAMI NO 3	138	138	SP	1.05	0.00	1	954	ACSR AZ
10	DAVIS	FLAGAMI NO 3	138	138	SP	10.02	0.00	1	954	ACSR AZ
11	DAVIS	FLAGAMI NO 3	138	138	SP	0.18	0.18	2	954	ACSR AZ
12	DAVIS	FLAGAMI NO 3	138	138	SP	1.13	0.00	1	795	ACSR AZ
13	DAVIS	FLAGAMI NO 3	138	138	SP	0.02	0.00	1	795	AA
14	COCONUT GROVE	RIVERSIDE	138	138	SP	3.95	0.00	1	795	ACSR AZ
15	COCONUT GROVE	RIVERSIDE	138	138	SP	0.04	0.04	2	795	ACSR AZ
16	COCONUT GROVE	RIVERSIDE	138	138	SP	2.04	0.00	1	795	ACSR AZ
17	COCONUT GROVE	RIVERSIDE	138	138	SP	0.04	0.00	1	954	ACSR AZ
18	AIRPORT	RIVERSIDE	138	138	SP	0.04	0.00	1	350	CUHT
19	AIRPORT	RIVERSIDE	138	138	SP	1.36	0.00	1	556.5	ACSR AZ
20	AIRPORT	RIVERSIDE	138	138	SP	0.00	0.14	2	556.5	ACSR AZ
21	AIRPORT	RIVERSIDE	138	138	SP	0.37	0.00	1	954	ACSR AZ
22	AIRPORT	RIVERSIDE	138	138	SP	2.54	0.00	1	954	ACSR AZ
23	AIRPORT	RIVERSIDE	138	138	H	0.07	0.00	1	954	ACSR AZ
24	AIRPORT	DADE	138	138	SP	0.05	0.00	1	954	ACSR AZ
25	AIRPORT	DADE	138	138	SP	0.07	0.00	1	556.5	ACSR AZ
26	AIRPORT	DADE	138	138	SP	1.38	0.00	1	556.5	ACSR AZ
27	AIRPORT	DADE	138	138	SP	0.77	0.00	1	954	ACSR AZ
28	AIRPORT	DADE	138	138	SP	0.34	0.00	1	600	CUHT
29	AIRPORT	DADE	138	138	SP	0.64	0.00	1	795	AA
30	AIRPORT	DADE	138	138	H	0.00	0.15	2	795	AA
31	AIRPORT	DADE	138	138	SP	0.00	0.30	2	795	AA
32	AIRPORT	DADE	138	138	SP	0.29	0.00	1	795	ACSR AZ
33	AIRPORT	DADE	138	138	H	0.22	0.00	1	795	AA
34	AIRPORT	DADE	138	138	SP	0.00	0.11	2	795	ACSR AZ
35	FLAGAMI	RIVERSIDE NO 1	138	138	SP	3.88	0.00	1	954	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1988 VPB
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	FLAGAMI	RIVERSIDE NO 1	138	138	SP	1.21	0.00	1	954	ACSR AZ
3	FLAGAMI	RIVERSIDE NO 1	138	138	SP	0.08	0.00	2	954	ACSR AZ
4	FLAGAMI	RIVERSIDE NO 2	138	138	SP	3.60	0.00	1	954	ACSR AZ
5	FLAGAMI	RIVERSIDE NO 2	138	138	SP	0.11	0.00	1	954	ACSR AZ
6	FLAGAMI	RIVERSIDE NO 2	138	138	SP	1.42	0.08	2	954	ACSR AZ
7	MIAMI	RIVERSIDE	138	138	SP	3.21	0.00	1	954	ACSR AZ
8	MIAMI	RIVERSIDE	138	138	SP	0.06	0.00	2	954	ACSR AZ
9	MIAMI	RIVERSIDE	138	138	UG	2.65	0.00	1	2000	CU
10	COCONUT GROVE	MIAMI PLANT	138	138	UG	4.97	0.00	1	700	CU
11	MIAMI	MIAMI BCH	138	138	UG	5.75	0.00	1	2000	CU
12	MIAMI	MIAMI BCH	138	138	UG	5.16	0.00	1	1500	CU
13	MIAMI	MIAMI BCH	138	138	UG	0.25	0.00	1	1250	CU
14	DADE	FLAGAMI	138	138	SP	3.26	0.00	1	954	ACSR AZ
15	DADE	FLAGAMI	138	138	H	0.51	0.00	1	954	ACSR AZ
16	DADE	FLAGAMI	138	138	UG	0.37	0.00	1	2000	CU
17	DADE	FLAGAMI	138	138	H	0.15	0.15	2	795	ACSR AZ
18	DADE	FLAGAMI	138	138	SP	0.07	0.00	1	954	ACSR AZ
19	DADE	FLAGAMI	138	138	SP	2.56	0.00	1	795	ACSR AZ
20	DADE	FLAGAMI	138	138	SP	0.41	0.00	1	795	ACSR AZ
21	DADE	FLAGAMI	138	230	H	0.01	0.00	1	795	ACSR AZ
22	DADE	FLAGAMI	138	230	H	0.04	0.00	1	1431	ACSR AZ
23	DADE	GRATIGNY NO 1	138	138	SP	0.03	0.00	1	795	ACSR AZ
24	DADE	GRATIGNY NO 1	138	230	SP	0.29	0.00	1	1431	ACSR AZ
25	DADE	GRATIGNY NO 1	138	230	H	0.00	0.43	2	1431	ACSR AZ
26	DADE	GRATIGNY NO 1	138	138	H	0.92	0.00	1	795	ACSR AZ
27	DADE	GRATIGNY NO 1	138	138	SP	2.09	0.00	1	795	ACSR AZ
28	DADE	GRATIGNY NO 2	138	138	SP	2.13	0.00	1	600	CUHT
29	DADE	GRATIGNY NO 2	138	230	SP	0.71	0.00	1	1431	ACSR AZ
30	DADE	GRATIGNY NO 2	138	230	H	0.00	0.43	2	1431	ACSR AZ
31	DADE	GRATIGNY NO 2	138	138	SP	0.85	0.00	1	600	CUHT
32	DADE	GRATIGNY NO 2	138	138	SP	2.73	0.00	1	954	ACSR AZ
33	DADE	GRATIGNY NO 2	138	138	SP	0.76	0.00	1	795	AA
34	DADE	GRATIGNY NO 2	138	138	SP	0.15	0.00	1	795	ACSR AZ
35	DADE	GRATIGNY NO 2	138	138	SP	0.26	0.26	2	954	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1988 VPB
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE (J)
2	DADE	GRATIGNY NO 2	138	138	SP	4.25	0.00	1	954	ACSR AZ
3	DADE	LITTLE RIVER NO 2	138	138	H	0.05	0.00	1	1431	ACSR AZ
4	DADE	LITTLE RIVER NO 2	138	138	SP	0.13	0.00	1	954	ACSR AZ
5	DADE	LITTLE RIVER NO 2	138	138	H	0.18	0.00	1	600	CUHT
6	DADE	LITTLE RIVER NO 2	138	138	SP	4.88	0.00	1	600	CUHT
7	DADE	LITTLE RIVER NO 2	138	138	SP	2.73	0.00	1	795	ACSR AZ
8	DADE	LITTLE RIVER NO 2	138	138	SP	0.11	0.00	2	795	ACSR AZ
9	DADE	LITTLE RIVER NO 2	138	138	SP	0.90	0.00	1	795	AA
10	DADE	LITTLE RIVER NO 2	138	138	SP	0.00	0.12	2	4/0	CU
11	DADE	LITTLE RIVER NO 2	138	138	SP	0.48	0.00	1	4/0	CU
12	DADE	LITTLE RIVER NO 2	138	138	SP	0.67	0.00	1	266	CU
13	DADE	LITTLE RIVER NO 2	138	138	SP	0.04	0.00	1	350	CUHT
14	DADE	LITTLE RIVER NO 2	138	138	SP	0.13	0.00	1	336.4	ACSR AZ
15	DADE	LITTLE RIVER NO 3	138	138	H	0.05	0.00	1	1431	ACSR AZ
16	DADE	LITTLE RIVER NO 3	138	138	SP	2.88	0.00	1	795	ACSR AZ
17	DADE	LITTLE RIVER NO 3	138	138	SP	0.41	0.00	2	795	ACSR AZ
18	DADE	LITTLE RIVER NO 3	138	138	H	0.15	0.00	2	795	ACSR AZ
19	DADE	LITTLE RIVER NO 3	138	138	SP	0.20	0.00	1	600	CUHT
20	DADE	LITTLE RIVER NO 3	138	138	SP	4.49	0.00	1	795	AA
21	DADE	LITTLE RIVER NO 3	138	138	SP	0.27	0.00	2	795	AA
22	DADE	LITTLE RIVER NO 3	138	138	SP	0.27	0.00	2	795	AA
23	DADE	LITTLE RIVER NO 3	138	138	H	0.22	0.00	2	795	AA
24	DADE	LITTLE RIVER NO 3	138	138	SP	0.76	0.00	1	4/0	CU
25	LITTLE RIVER	MARKET	138	138	SP	0.00	0.27	2	795	AA
26	LITTLE RIVER	MARKET	138	138	H	0.00	0.22	2	795	AA
27	LITTLE RIVER	MARKET	138	138	SP	0.00	0.27	2	795	AA
28	LITTLE RIVER	MARKET	138	138	SP	0.14	0.00	1	795	AA
29	LITTLE RIVER	MARKET	138	138	SP	2.99	0.00	1	795	AA
30	LITTLE RIVER	MARKET	138	138	SP	0.13	0.00	1	954	ACSR AZ
31	LITTLE RIVER	MARKET	138	138	SP	0.53	0.00	1	795	ACSR AZ
32	MARKET	RAILWAY	138	138	SP	2.11	0.00	1	954	ACSR AZ
33	MARKET	RAILWAY	138	138	SP	0.02	0.00	1	795	ACSR AZ
34	MARKET	RAILWAY	138	138	SP	0.70	0.00	1	954	ACSR AZ
35	MARKET	RAILWAY	138	138	UG	0.72	0.00	1	2000	CU

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1988 VPB
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE (J)
2	MIAMI	RAILWAY NO 1	138	138	UG	1.16	0.00	1	2000	CU
3	MIAMI	RAILWAY NO 2	138	138	UG	1.20	0.00	1	2000	CU
4	INDIAN CREEK	LITTLE RIVER	138	138	UG	4.72	0.00	1	2000	CU
5	INDIAN CREEK	LITTLE RIVER	138	138	SP	1.24	0.00	1	1431	ACSR AZ
6	40TH STREET	LITTLE RIVER	138	138	UG	2.47	0.00	1	2000	CU
7	40TH STREET	LITTLE RIVER	138	138	UG	3.63	0.00	1	1250	CU
8	GRATIGNY	LAUDERDALE	138	138	H	18.76	0.00	1	795	ACSR AZ
9	GRATIGNY	LAUDERDALE	138	138	H	0.03	0.00	1	600	CUHT
10	LITTLE RIVER	MIAMI SHORES	138	138	SP	0.09	0.00	1	1431	ACSR AZ
11	LITTLE RIVER	MIAMI SHORES	138	138	SP	0.67	0.00	1	1431	ACSR AZ
12	LITTLE RIVER	MIAMI SHORES	138	138	SP	0.71	0.00	1	2-350B	CUHT
13	LAUDERDALE	MIAMI SHORES	138	138	SP	2.24	0.00	1	1431	ACSR AZ
14	LAUDERDALE	MIAMI SHORES	138	138	SP	1.37	0.00	1	2-350B	CUHT
15	LAUDERDALE	MIAMI SHORES	138	138	SP	0.73	0.00	1	2-350B	CUHT
16	LAUDERDALE	MIAMI SHORES	138	138	SP	2.41	0.00	1	1431	ACSR AZ
17	LAUDERDALE	MIAMI SHORES	138	138	SP	0.99	0.00	1	2-556B	AA
18	LAUDERDALE	MIAMI SHORES	138	138	SP	7.44	0.00	1	2-556B	AA
19	LAUDERDALE	MIAMI SHORES	138	138	H	0.80	0.00	1	2-556B	AA
20	LAUDERDALE	MIAMI SHORES	138	138	SP	0.27	0.00	2	1431	ACSR AZ
21	LAUDERDALE	MIAMI SHORES	138	138	SP	0.26	0.00	1	350	CUHT
22	LAUDERDALE	LITTLE RIVER	138	138	SP	0.38	0.00	1	795	AA
23	LAUDERDALE	LITTLE RIVER	138	138	SP	0.49	0.00	1	795	ACSR AZ
24	LAUDERDALE	LITTLE RIVER	138	138	SP	3.00	0.00	1	795	ACSR AZ
25	LAUDERDALE	LITTLE RIVER	138	138	SP	2.23	0.00	1	954	ACSR AZ
26	LAUDERDALE	LITTLE RIVER	138	138	SP	15.82	0.00	1	954	ACSR AZ
27	LAUDERDALE	LITTLE RIVER	138	138	SP	0.49	0.00	1	954	ACSR AZ
28	LAUDERDALE	LITTLE RIVER	138	138	SP	2.73	0.00	1	556.5	ACSR AZ
29	LAUDERDALE	LITTLE RIVER	138	138	SP	0.02	0.02	2	1431	ACSR AZ
30	LAUDERDALE	LITTLE RIVER	138	138	SP	1.91	0.00	1	556.5	AA
31	LAUDERDALE	LITTLE RIVER	138	138	H	0.02	0.00	1	954	ACSR AZ
32	LAUDERDALE	LITTLE RIVER	138	230	H	0.02	0.00	1	1431	ACSR AZ
33	LAUDERDALE	LITTLE RIVER	138	230	H	0.00	0.83	2	1431	ACSR AZ
34	ARCH CREEK	NORMANDY CABLE	138	138	UG	2.34	0.00	1	2000	CU
35	ARCH CREEK	NORMANDY CABLE	138	138	UG	1.45	0.00	1	1500	CU

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1988 VPB
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	ARCH CREEK	GREYNOLDS	138	138	SP	3.51	0.00	1	954	ACSR AZ
3	ARCH CREEK	GREYNOLDS	138	138	H	0.00	0.06	2	954	ACSR AZ
4	ARCH CREEK	GREYNOLDS	138	138	UG	1.02	0.00	1	2000	CU
5	ARCH CREEK	LAUDERDALE	138	138	SP	4.13	0.00	1	954	ACSR AZ
6	ARCH CREEK	LAUDERDALE	138	138	SP	1.27	0.00	1	954	ACSR AZ
7	ARCH CREEK	LAUDERDALE	138	138	SP	3.05	0.00	1	1431	ACSR AZ
8	ARCH CREEK	LAUDERDALE	138	138	SP	0.01	0.00	1	1431	ACSR AZ
9	ARCH CREEK	LAUDERDALE	138	138	SP	0.18	0.00	1	2-556B	AA
10	ARCH CREEK	LAUDERDALE	138	138	SP	2.01	0.00	1	2-556B	AA
11	ARCH CREEK	LAUDERDALE	138	138	H	2.69	0.00	1	2-556B	AA
12	ARCH CREEK	LAUDERDALE	138	138	H	1.38	1.70	2	1431	ACSR AZ
13	ARCH CREEK	LAUDERDALE	138	138	UG	1.02	0.00	1	2000	CU
14	HAUOVER	NORMANDY	138	138	UG	2.00	0.00	1	2000	CU
15	GREYNOLDS	HAUOVER	138	138	SP	3.09	0.00	1	350	CUHT
16	GREYNOLDS	HAUOVER	138	138	SP	0.23	0.00	1	556.5	ACSR AW
17	GREYNOLDS	HAUOVER	138	138	SP	0.65	0.00	1	350	CUHT
18	GREYNOLDS	LAUDERDALE NO 1	138	138	H	0.13	0.00	1	954	ACSR AZ
19	GREYNOLDS	LAUDERDALE NO 1	138	138	H	0.06	0.00	2	954	ACSR AZ
20	GREYNOLDS	LAUDERDALE NO 1	138	138	SP	3.87	0.00	1	954	ACSR AZ
21	GREYNOLDS	LAUDERDALE NO 1	138	138	SP	7.07	0.00	1	954	ACSR AZ
22	GREYNOLDS	LAUDERDALE NO 1	138	138	SP	0.14	0.15	2	954	ACSR AZ
23	GREYNOLDS	LAUDERDALE NO 1	138	138	SP	1.31	0.00	1	954	ACSR AZ
24	GREYNOLDS	LAUDERDALE NO 1	138	138	H	1.79	0.00	2	954	ACSR AZ
25	GREYNOLDS	LAUDERDALE NO 1	138	138	H	0.19	0.00	1	1431	ACSR AZ
26	GREYNOLDS	LAUDERDALE NO 1	138	230	H	0.03	0.00	1	900	CUHT
27	GREYNOLDS	LAUDERDALE NO 2	138	138	UG	1.76	0.00	1	2000	CU
28	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	4.45	0.00	1	954	ACSR AZ
29	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.41	0.00	1	954	ACSR AZ
30	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.04	0.00	1	954	ACSR AW
31	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.09	0.00	1	954	ACSR AW
32	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.66	0.00	1	954	ACSR AZ
33	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	1.60	0.00	1	556.5	ACSR AZ
34	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	2.21	0.00	1	350	CUHT
35	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	1.12	0.00	1	350	CUHT

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1988 VP8

FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
			OPERATING (C)	DESIGNED (D)					SIZE	TYPE
2	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.41	0.00	2	350	CUHT
3	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.22	0.00	1	795	ACSR AZ
4	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	1.76	0.00	2	795	ACSR AZ
5	GREYNOLDS	LAUDERDALE NO 2	138	138	H	2.95	0.00	2	795	ACSR AZ
6	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.29	0.00	1	795	ACSR AZ
7	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.80	0.00	1	954	ACSR AZ
8	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.00	1.70	2	795	ACSR AZ
9	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.54	0.00	1	795	ACSR AZ
10	HOLLYWOOD	PORT EVERGLADES	138	138	SP	3.73	0.00	1	795	AA
11	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.20	0.00	1	795	ACSR AZ
12	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.06	0.00	1	795	AA
13	HOLLYWOOD	PORT EVERGLADES	138	138	H	0.05	0.00	1	795	AA
14	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.16	0.00	1	900	CUHT
15	HOLLYWOOD	PORT EVERGLADES	138	138	H	0.11	0.00	2	900	CUHT
16	PORT	PORT EVERGLADES	138	138	UG	0.15	0.00	1	2000	CU
17	PORT EVERGLADES	SISTRUNK	138	138	SP	0.18	0.00	1	900	CUHT
18	PORT EVERGLADES	SISTRUNK	138	138	H	0.00	0.11	2	900	CUHT
19	PORT EVERGLADES	SISTRUNK	138	138	SP	0.92	0.00	1	1691	AAAC
20	PORT EVERGLADES	SISTRUNK	138	138	SP	0.12	0.00	1	1691	AAAC
21	PORT EVERGLADES	SISTRUNK	138	138	SP	1.53	0.00	1	1431	ACSR AZ
22	PORT EVERGLADES	SISTRUNK	138	138	SP	1.53	0.00	1	1431	ACSR AZ
23	PORT EVERGLADES	SISTRUNK	138	138	SP	0.16	0.00	1	1431	ACSR AZ
24	BROWARD	OAKLAND PARK NO 1	138	138	SP	0.15	0.00	1	1431	ACSR AZ
25	BROWARD	OAKLAND PARK NO 1	138	138	SP	0.85	0.00	2	1431	ACSR AZ
26	BROWARD	OAKLAND PARK NO 1	138	138	SP	2.13	0.00	1	954	ACSR AZ
27	BROWARD	OAKLAND PARK NO 1	138	138	SP	5.43	0.00	1	954	ACSR AZ
28	BROWARD	OAKLAND PARK NO 1	138	138	SP	0.08	0.08	2	954	ACSR AZ
29	BROWARD	OAKLAND PARK NO 1	138	138	SP	0.54	0.00	1	2-556B	AA
30	OAKLAND PARK NO 1	SISTRUNK	138	138	SP	2.29	0.00	1	1431	ACSR AZ
31	OAKLAND PARK NO 1	SISTRUNK	138	138	SP	1.42	0.00	1	1431	ACSR AZ
32	OAKLAND PARK NO 1	SISTRUNK	138	138	SP	0.00	0.85	2	1431	ACSR AZ
33	OAKLAND PARK NO 2	SISTRUNK	138	138	SP	0.94	0.00	1	1431	ACSR AZ
34	OAKLAND PARK NO 2	SISTRUNK	138	138	SP	1.37	0.00	1	1431	ACSR AZ
35	OAKLAND PARK NO 2	SISTRUNK	138	138	SP	2.63	0.00	1	954	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1988 VPB

FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	OAKLAND PARK NO 2	SISTRUNK	138	138	SP	0.28	0.00	1	954	ACSR AZ
3	BROWARD	OAKLAND PARK NO 2	138	138	SP	6.99	0.00	1	954	ACSR AZ
4	BROWARD	OAKLAND PARK NO 2	138	138	SP	3.22	0.00	1	954	ACSR AZ
5	BROWARD	OAKLAND PARK NO 2	138	138	SP	1.69	0.00	1	954	ACSR AZ
6	BROWARD	OAKLAND PARK NO 2	138	138	SP	0.58	0.00	1	954	ACSR AZ
7	BROWARD	OAKLAND PARK NO 2	138	138	H	0.08	0.00	1	954	ACSR AZ
8	BROWARD	OAKLAND PARK NO 2	138	138	H	0.00	0.52	2	954	ACSR AZ
9	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	0.00	0.27	2	954	ACSR AZ
10	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	1.38	0.00	1	954	ACSR AZ
11	HOLLYWOOD	LAUDERDALE PLANT	138	138	H	0.29	0.00	1	795	AA
12	HOLLYWOOD	LAUDERDALE PLANT	138	138	H	0.00	2.50	2	795	AA
13	HOLLYWOOD	LAUDERDALE PLANT	138	138	H	0.00	1.50	2	954	ACSR AZ
14	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	1.19	0.00	1	795	AA
15	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	1.92	0.00	1	795	AA
16	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	0.00	0.25	2	954	ACSR AZ
17	LAUDERDALE PLANT	SISTRUNK	138	138	SP	1.44	0.00	1	1431	ACSR AZ
18	LAUDERDALE PLANT	SISTRUNK	138	138	H	0.51	0.00	1	2-556B	ACSR AZ
19	LAUDERDALE PLANT	SISTRUNK	138	138	SP	1.83	0.00	1	2-556B	AA
20	LAUDERDALE PLANT	SISTRUNK	138	138	SP	0.75	0.00	1	2-556B	ACSR AZ
21	LAUDERDALE PLANT	SISTRUNK	138	138	SP	1.52	0.00	1	1431	ACSR AZ
22	LAUDERDALE PLANT	SISTRUNK	138	138	SP	0.68	0.00	1	1431	ACSR AW
23	LAUDERDALE PLANT	SISTRUNK	138	138	SP	0.31	0.00	1	1431	ACSR AW
24	LAUDERDALE PLANT	SISTRUNK	138	138	SP	1.94	0.00	1	1431	ACSR AZ
25	BROWARD	LAUDERDALE PLT NO 1	138	138	H	4.11	0.00	1	954	ACSR AZ
26	BROWARD	LAUDERDALE PLT NO 1	138	138	H	3.80	0.00	1	2-336B	ACSR AZ
27	BROWARD	LAUDERDALE PLT NO 1	138	138	SP	0.64	0.00	1	1431	ACSR AW
28	BROWARD	LAUDERDALE PLT NO 1	138	230	H	0.00	1.15	2	954	ACSR AZ
29	BROWARD	LAUDERDALE PLT NO 1	138	138	H	9.73	0.00	1	2-336B	ACSR AZ
30	BROWARD	LAUDERDALE PLT NO 1	138	138	H	0.02	0.00	1	1431	ACSR AZ
31	BROWARD	LAUDERDALE PLT NO 1	138	138	SP	0.06	0.00	1	1431	ACSR AZ
32	BROWARD	LAUDERDALE PLT NO 1	138	138	H	0.16	0.00	1	954	ACSR AZ
33	BROWARD	LAUDERDALE PLT NO 1	138	138	SP	0.05	0.00	1	954	ACSR AZ
34	BROWARD	LAUDERDALE PLT NO 1	138	138	SP	0.05	0.00	1	954	ACSR AZ
35	BROWARD	DEERFIELD NO 1	138	138	SP	0.34	0.00	1	1431	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1988 VPB
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
			OPERATING (C)	DESIGNED (D)						
2	BROWARD	DEERFIELD NO 1	138	230	SP	0.07	0.00	1	1431	ACSR AZ
3	BROWARD	DEERFIELD NO 1	138	138	SP	0.63	0.00	1	1431	ACSR AZ
4	BROWARD	DEERFIELD NO 1	138	138	SP	3.78	0.00	1	954	ACSR AZ
5	BROWARD	LAUDERDALE PLT NO 2	138	138	H	2.17	0.00	1	954	ACSR AZ
6	BROWARD	LAUDERDALE PLT NO 2	138	138	SP	15.09	0.00	1	954	ACSR AZ
7	BROWARD	LAUDERDALE PLT NO 2	138	138	SP	4.75	0.00	1	954	ACSR AZ
8	BROWARD	LAUDERDALE PLT NO 2	138	138	SP	0.32	0.00	1	1431	ACSR AZ
9	BROWARD	LAUDERDALE PLT NO 2	138	138	SP	0.08	0.00	1	954	ACSR AZ
10	BROWARD	RANCH	138	138	H	4.39	0.00	1	954	ACSR AZ
11	BROWARD	RANCH	138	138	H	27.38	0.00	1	2-336B	ACSR AZ
12	BROWARD	RANCH	138	230	H	4.50	4.50	2	1431	ACSR AZ
13	BROWARD	DEERFIELD NO 2	138	138	H	0.07	0.00	1	954	ACSR AZ
14	BROWARD	DEERFIELD NO 2	138	138	H	0.52	0.00	2	954	ACSR AZ
15	BROWARD	DEERFIELD NO 2	138	138	SP	0.44	0.00	1	954	ACSR AZ
16	BROWARD	DEERFIELD NO 2	138	138	SP	2.58	0.00	1	2-556B	AA
17	BROWARD	DEERFIELD NO 2	138	138	SP	0.12	0.00	1	1431	ACSR AZ
18	BROWARD	DEERFIELD NO 2	138	138	SP	0.12	0.00	1	2-556B	AA
19	BROWARD	DEERFIELD NO 2	138	138	SP	3.86	0.00	1	954	ACSR AZ
20	DEERFIELD	YAMATO	138	138	SP	0.62	0.00	1	954	ACSR AZ
21	DEERFIELD	YAMATO	138	138	SP	13.17	0.00	1	954	ACSR AZ
22	DEERFIELD	YAMATO	138	138	H	0.53	0.53	2	954	ACSR AZ
23	DEERFIELD	YAMATO	138	138	H	1.00	1.00	2	954	ACSR AZ
24	DEERFIELD	YAMATO	138	138	SP	0.05	0.03	2	954	ACSR AZ
25	CEDAR	YAMATO	138	138	SP	0.53	0.02	2	954	ACSR AZ
26	CEDAR	YAMATO	138	138	SP	2.20	0.00	1	954	ACSR AZ
27	CEDAR	YAMATO	138	138	SP	2.98	0.00	1	954	ACSR AZ
28	CEDAR	YAMATO	138	138	SP	0.03	0.00	1	954	ACSR AZ
29	CEDAR	YAMATO	138	138	SP	9.60	0.00	1	954	ACSR AZ
30	CEDAR	YAMATO	138	138	SP	0.05	0.05	2	954	ACSR AZ
31	CEDAR	HYPOLUXO (LWU)	138	138	SP	0.00	0.53	2	954	ACSR AZ
32	CEDAR	HYPOLUXO (LWU)	138	138	SP	2.78	0.00	1	954	ACSR AZ
33	CEDAR	HYPOLUXO (LWU)	138	138	SP	2.71	0.00	1	954	ACSR AZ
34	CEDAR	HYPOLUXO (LWU)	138	138	SP	1.28	0.00	1	954	ACSR AZ
35	RANCH	WEST PALM BEACH	138	138	H	4.81	0.00	1	954	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1988 VPB
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	RANCH	WEST PALM BEACH	138	138	SP	2.40	0.00	1	954	ACSR AZ
3	RANCH	WEST PALM BEACH	138	138	SP	4.07	0.00	1	954	ACSR AZ
4	RANCH	WEST PALM BEACH	138	138	SP	2.54	0.00	1	2-556P	ACSR AZ
5	RANCH	WEST PALM BEACH	138	138	SP	4.76	0.00	1	954	ACSR AZ
6	RANCH	WEST PALM BEACH	138	138	SP	0.02	0.00	1	350	CUHT
7	RANCH	HYPOLUXO (LWU)	138	138	SP	11.95	0.00	1	954	ACSR AZ
8	RANCH	HYPOLUXO (LWU)	138	138	SP	0.10	0.00	1	954	ACSR AZ
9	RANCH	HYPOLUXO (LWU)	138	138	H	4.89	0.00	1	954	ACSR AZ
10	RANCH	HYPOLUXO (LWU)	138	138	SP	3.33	0.00	1	954	ACSR AZ
11	RANCH	RIVIERA NO 1	138	138	H	0.04	0.00	1	1431	ACSR AZ
12	RANCH	RIVIERA NO 1	138	138	H	11.25	0.00	1	2-556B	ACSR AZ
13	RANCH	RIVIERA NO 1	138	138	H	2.99	0.00	1	2-350B	CUHT
14	RANCH	RIVIERA NO 1	138	138	T	0.27	0.00	1	2-350B	CUHT
15	RANCH	RIVIERA NO 2	138	138	H	13.59	0.00	1	1431	ACSR AZ
16	RANCH	RIVIERA NO 2	138	138	H	0.67	0.00	1	900	CUHT
17	RANCH	RIVIERA NO 2	138	138	T	0.27	0.00	1	900	CUHT
18	RANCH	RIVIERA NO 3	138	138	H	0.02	0.00	1	900	CUHT
19	RANCH	RIVIERA NO 3	138	138	H	13.67	0.00	1	1431	ACSR AZ
20	RANCH	RIVIERA NO 3	138	138	SP	0.69	0.00	1	900	CUHT
21	RANCH	RIVIERA NO 3	138	138	T	0.27	0.00	1	900	CUHT
22	RANCH	RIVIERA NO 3	138	138	SP	2.47	0.00	1	556.5	ACSR AW
23	RIVIERA	WEST PALM BEACH	138	138	SP	0.03	0.00	1	1431	ACSR AZ
24	RIVIERA	WEST PALM BEACH	138	138	H	3.78	0.00	1	2-350B	CUHT
25	RIVIERA	WEST PALM BEACH	138	138	H	0.59	0.00	1	1431	ACSR AZ
26	RIVIERA	WEST PALM BEACH	138	138	H	0.03	0.00	1	900	CUHT
27	RIVIERA	WEST PALM BEACH	138	138	H	3.57	0.00	1	2-556B	ACSR AZ
28	RIVIERA	WEST PALM BEACH	138	138	H	0.02	0.00	1	2-556B	ACSR AZ
29	RIVIERA	WEST PALM BEACH	138	230	H	0.45	0.00	1	1431	ACSR AW
30	RIVIERA	WEST PALM BEACH	138	230	H	0.07	0.00	1	1431	ACSR AW
31	RIVIERA	WEST PALM BEACH	138	138	H	0.55	0.00	2	2-350B	CUHT
32	RIVIERA	WEST PALM BEACH	138	138	SP	0.64	0.00	1	1691	AAAC
33	RIVIERA	WEST PALM BEACH	138	138	T	0.27	0.00	1	1691	AAAC
34	PLUMOSUS	RIVIERA NO 1	138	138	SP	0.03	0.00	1	600	CUHT
35	PLUMOSUS	RIVIERA NO 1	138	138	T	0.32	0.00	1	350	CUHT

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1988 VPB
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	PLUMOSUS	RIVIERA NO 1	138	138	SP	0.66	0.00	1	350	CUHT
3	PLUMOSUS	RIVIERA NO 1	138	138	H	0.00	0.55	2	336.4	ACSR AZ
4	PLUMOSUS	RIVIERA NO 1	138	138	SP	11.83	0.00	1	336.4	ACSR AZ
5	PLUMOSUS	RIVIERA NO 1	138	138	SP	0.52	0.00	1	336.4	ACSR AZ
6	PLUMOSUS	RIVIERA NO 1	138	138	SP	0.89	0.00	1	556.5	ACSR AZ
7	PLUMOSUS	RIVIERA NO 1	138	138	SP	0.14	0.00	1	795	ACSR AZ
8	PLUMOSUS	RIVIERA NO 2	138	138	SP	4.49	0.00	1	927.2	AAAC
9	PLUMOSUS	RIVIERA NO 2	138	138	SP	7.08	0.00	1	927.2	AAAC
10	PLUMOSUS	RIVIERA NO 2	138	138	SP	0.01	0.01	2	927.2	AAAC
11	PLUMOSUS	RIVIERA NO 2	138	138	SP	1.71	0.00	1	927.2	AAAC
12	PLUMOSUS	RIVIERA NO 2	138	138	SP	0.02	0.00	1	954	ACSR AZ
13	PLUMOSUS	RIVIERA NO 2	138	138	SP	0.07	0.00	1	795	ACSR AW
14	HOBE	PLUMOSUS	138	138	SP	12.35	0.00	1	795	ACSR AZ
15	HOBE	PLUMOSUS	138	138	SP	0.20	0.00	1	795	ACSR AZ
16	HOBE	PLUMOSUS	138	138	SP	0.04	0.00	1	795	ACSR AZ
17	HOBE	SANDPIPER	138	138	SP	0.04	0.00	1	795	ACSR AZ
18	HOBE	SANDPIPER	138	138	SP	15.36	0.00	1	795	ACSR AZ
19	HOBE	SANDPIPER	138	138	SP	1.04	0.00	1	795	ACSR AZ
20	HOBE	SANDPIPER	138	138	SP	0.64	0.00	1	556.5	ACSR AZ
21	HOBE	SANDPIPER	138	138	H	0.27	0.00	1	350	CUHT
22	HOBE	SANDPIPER	138	138	SP	0.42	0.00	1	350	CUHT
23	MIDWAY	SANDPIPER	138	138	SP	8.48	0.00	1	795	ACSR AZ
24	MIDWAY	SANDPIPER	138	230	SP	0.00	1.13	2	795	ACSR AZ
25	MIDWAY	SANDPIPER	138	230	SP	0.00	0.50	2	795	ACSR AZ
26	MIDWAY	SANDPIPER	138	230	SP	0.16	0.00	1	795	ACSR AZ
27	MIDWAY	SANDPIPER	138	138	SP	6.38	0.00	1	795	ACSR AZ
28	MIDWAY	SANDPIPER	138	138	SP	0.57	0.00	1	954	ACSR AZ
29	MIDWAY	SANDPIPER	138	138	H	5.10	0.00	1	954	ACSR AZ
30	MIDWAY	HARTMAN (FTP)	138	138	SP	0.26	0.00	1	954	ACSR AZ
31	MIDWAY	HARTMAN (FTP)	138	138	H	3.49	0.00	1	954	ACSR AZ
32	MIDWAY	HARTMAN (FTP)	138	138	SP	3.58	0.00	1	954	ACSR AZ
33	EMERSON	HARTMAN (FTP)	138	138	SP	10.71	0.00	1	954	ACSR AZ
34	EMERSON	HARTMAN (FTP)	138	138	SP	0.07	0.00	1	954	ACSR AW
35	EMERSON	WEST (VER)	138	138	SP	0.07	0.00	1	954	ACSR AW

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1988 VPB

FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	EMERSON	WEST (VER)	138	138	SP	6.98	0.00	1	954	ACSR AZ
3	EMERSON	WEST (VER)	138	138	SP	0.32	0.00	1	556.5	ACSR AZ
4	EMERSON	WEST (VER)	138	138	SP	1.80	0.00	1	556.5	ACSR AZ
5	MALABAR	WEST (VER)	138	138	SP	31.24	0.00	1	954	ACSR AZ
6	MALABAR	WEST (VER)	138	230	SP	0.01	0.00	1	954	ACSR AZ
7	MALABAR	WEST (VER)	138	138	H	0.31	0.00	1	1127	AAAC
8	MALABAR	WEST (VER)	138	138	SP	0.10	0.00	1	1127	AAAC
9	MALABAR	WEST (VER)	138	138	H	0.02	0.00	1	954	ACSR AZ
10	MALABAR	WEST (VER)	138	138	SP	2.00	0.00	1	954	ACSR AZ
11	MALABAR	WEST (VER)	138	138	SP	2.96	0.00	1	954	ACSR AW
12	MALABAR	WEST (VER)	138	230	SP	0.12	0.16	2	954	ACSR AW
13	MALABAR	WEST (VER)	138	138	SP	0.15	0.00	2	954	ACSR AZ
14	MALABAR	WEST (VER)	138	138	H	6.23	0.00	1	795	ACSR AZ
15	EAU GALLIE	MALABAR NO 1	138	138	H	6.31	0.00	1	795	ACSR AZ
16	EAU GALLIE	MALABAR NO 1	138	138	SP	2.90	0.00	1	795	ACSR AZ
17	EAU GALLIE	MALABAR NO 1	138	138	SP	5.52	0.00	1	795	ACSR AZ
18	EAU GALLIE	MALABAR NO 1	138	138	SP	0.01	0.00	1	795	AA
19	EAU GALLIE	MALABAR NO 1	138	138	SP	1.62	0.00	1	2-450B	AA
20	EAU GALLIE	MALABAR NO 1	138	138	SP	0.16	0.00	1	2-350B	CUHT
21	EAU GALLIE	MALABAR NO 1	138	138	SP	0.02	0.00	1	350	CUHT
22	EAU GALLIE	MALABAR NO 1	138	138	SP	0.00	0.15	2	795	ACSR AZ
23	EAU GALLIE	MALABAR NO 1	138	138	SP	0.04	0.00	1	795	ACSR AW
24	EAU GALLIE	MALABAR NO 2	138	138	SP	1.91	0.00	1	795	ACSR AZ
25	EAU GALLIE	MALABAR NO 2	138	138	SP	9.81	0.00	1	795	ACSR AZ
26	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	6.23	0.00	1	954	ACSR AZ
27	MALABAR	INDIAN HARBOR RADIAL	138	138	H	1.05	0.00	1	954	ACSR AZ
28	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	0.33	0.00	1	1127	AAAC
29	MALABAR	INDIAN HARBOR RADIAL	138	230	H	2.31	0.00	1	1127	AAAC
30	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	7.82	0.00	1	927.2	AAAC
31	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	0.08	0.00	1	1127	AAAC
32	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	0.00	0.26	2	1127	AAAC
33	COCOA BEACH	EAU GALLIE	138	138	SP	0.02	0.00	1	954	ACSR AZ
34	COCOA BEACH	EAU GALLIE	138	138	SP	6.93	0.00	1	1127	AAAC
35	COCOA BEACH	EAU GALLIE	138	138	H	0.48	0.00	1	1127	AAAC

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1988 VPB

FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
				OPERATING (C)	DESIGNED (D)			ANOTHER (G)	SIZE (I)		TYPE	
2	COCOA BEACH	EAU GALLIE		138	138	SP	0.26	0.00	2	1127	AAAC	
3	COCOA BEACH	EAU GALLIE		138	138	SP	0.22	0.00	1	1127	AAAC	
4	COCOA BEACH	EAU GALLIE		138	138	SP	0.48	0.00	1	350	CUHT	
5	COCOA BEACH	EAU GALLIE		138	138	UG	0.98	0.00	1	1250	CU	
6	COCOA BEACH	EAU GALLIE		138	138	H	3.65	0.00	1	350	CUHT	
7	COCOA BEACH	EAU GALLIE		138	138	SP	0.01	0.00	1	350	CUHT	
8	COCOA BEACH	EAU GALLIE		138	138	SP	6.41	0.00	1	652.4	AAAC	
9	BREVARD	EAU GALLIE		138	138	SP	8.23	0.00	1	954	ACSR AZ	
10	BREVARD	EAU GALLIE		138	138	SP	10.00	0.00	1	954	ACSR AZ	
11	BREVARD	EAU GALLIE		138	138	SP	1.38	0.00	1	954	ACSR TW	
12	BREVARD	EAU GALLIE		138	138	SP	2.27	0.00	2	954	ACSR TW	
13	BREVARD	EAU GALLIE		138	138	SP	0.06	0.00	2	954	ACSR AZ	
14	BREVARD	EAU GALLIE		138	138	SP	0.00	0.07	2	350	CUHT	
15	BREVARD	EAU GALLIE		138	138	SP	0.06	0.00	1	350	CUHT	
16	BREVARD	EAU GALLIE		138	138	SP	4.14	0.00	1	556.5	AA	
17	BREVARD	EAU GALLIE		138	138	SP	0.12	0.00	1	556.5	ACSR AZ	
18	BREVARD	EAU GALLIE		138	138	H	1.00	0.00	1	556.5	ACSR AZ	
19	BREVARD	COCOA BEACH		138	138	H	2.60	0.00	1	556.5	ACSR AZ	
20	BREVARD	COCOA BEACH		138	138	SP	2.06	0.00	1	954	ACSR AZ	
21	BREVARD	COCOA BEACH		138	138	SP	2.77	0.00	1	954	ACSR AZ	
22	BREVARD	COCOA BEACH		138	138	SP	1.90	0.00	1	350	CUHT	
23	BREVARD	COCOA BEACH		138	138	H	0.81	0.00	1	350	CUHT	
24	BREVARD	COCOA BEACH		138	138	SP	1.00	0.00	1	350	CUHT	
25	BREVARD	COCOA BEACH		138	138	H	0.12	0.12	2	350	CUHT	
26	BREVARD	COCOA BEACH		138	138	SP	3.93	0.00	1	4/0	CUHT	
27	BREVARD	COCOA BEACH		138	138	H	0.28	0.00	1	4/0	CUHT	
28	BREVARD	COCOA BEACH		138	138	SP	0.53	0.00	2	556.5	AA	
29	BREVARD	COCOA BEACH		138	138	SP	0.02	0.00	1	556.5	AA	
30	COCOA BEACH	SOUTH CAPE		138	138	SP	0.02	0.00	1	600	CUHT	
31	COCOA BEACH	SOUTH CAPE		138	138	SP	5.43	0.00	1	927.2	AAAC	
32	COCOA BEACH	SOUTH CAPE		138	138	SP	2.38	0.00	1	927.2	AAAC	
33	COCOA BEACH	SOUTH CAPE		138	138	H	0.09	0.00	1	927.2	AAAC	
34	BRADFORD	DEERHAVEN (GVL)		138	138	SP	11.27	0.00	1	795	ACSR AZ	
35	RANCH	SOUTH BAY		138	138	H	0.04	0.00	1	350	CUHT	

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1988 VPB
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	RANCH	SOUTH BAY	138	138	H	29.03	0.00	1	556.5	ACSR AZ
3	RANCH	SOUTH BAY	138	138	H	0.00	2.40	2	556.5	ACSR AZ
4	FT MYERS PLANT	SOUTH BAY	138	138	H	63.15	0.00	1	556.5	ACSR AZ
5	FT MYERS PLANT	SOUTH BAY	138	138	H	4.24	0.00	1	556.5	ACSR AW
6	FT MYERS PLANT	SOUTH BAY	138	138	SP	0.05	0.00	1	556.5	ACSR AW
7	FT MYERS PLANT	SOUTH BAY	138	138	H	0.05	0.00	1	350	CUHT
8	FT MYERS PLANT	SOUTH BAY	138	138	H	0.02	0.00	1	556.5	ACSR AZ
9	ALICO	FT MYERS PLANT NO 1	138	138	SP	2.86	0.00	1	954	ACSR AZ
10	ALICO	FT MYERS PLANT NO 1	138	138	SP	0.04	0.00	1	954	ACSR AZ
11	ALICO	FT MYERS PLANT NO 1	138	138	H	5.30	0.00	1	556.5	ACSR AZ
12	ALICO	FT MYERS PLANT NO 1	138	138	H	15.01	0.00	1	954	ACSR AZ
13	ALICO	FT MYERS PLANT NO 1	138	138	SP	0.85	0.00	1	795	ACSR AZ
14	ALICO	FT MYERS PLANT NO 1	138	138	SP	1.35	0.00	1	795	ACSR AZ
15	ALICO	FT MYERS PLANT NO 1	138	138	SP	0.01	0.00	2	795	ACSR AZ
16	ALICO	FT MYERS PLANT NO 1	138	138	SP	0.00	0.01	2	795	ACSR AZ
17	ALICO	FT MYERS PLANT NO 1	138	138	H	0.13	0.00	1	954	ACSR AZ
18	ALICO	FT MYERS PLANT NO 1	138	138	H	6.00	0.00	1	3367.7	ACSR AW
19	ALICO	FT MYERS PLANT NO 1	138	138	SP	0.95	0.00	1	556.5	ACSR AZ
20	ALICO	FT MYERS PLANT NO 2	138	138	SP	0.11	0.00	1	954	ACSR AZ
21	ALICO	FT MYERS PLANT NO 2	138	138	SP	3.22	0.00	1	954	ACSR AZ
22	ALICO	FT MYERS PLANT NO 2	138	138	H	9.22	0.00	1	954	ACSR AZ
23	ALICO	FT MYERS PLANT NO 2	138	138	H	0.00	5.22	2	954	ACSR AZ
24	ALICO	FT MYERS PLANT NO 2	138	138	H	0.00	0.37	2	954	ACSR AZ
25	ALICO	FT MYERS PLANT NO 2	138	138	SP	0.81	0.00	1	336.4	ACSR AZ
26	FT MYERS PLANT	BUCKINGHAM RADIAL	138	138	SP	0.03	0.00	1	954	ACSR AZ
27	FT MYERS PLANT	BUCKINGHAM RADIAL	138	138	SP	0.34	0.00	1	954	ACSR AZ
28	FT MYERS PLANT	BUCKINGHAM RADIAL	138	138	H	6.63	0.00	1	954	ACSR AZ
29	FT MYERS PLANT	BUCKINGHAM RADIAL	138	230	H	0.44	0.00	1	954	ACSR AZ
30	FT MYERS PLANT	BUCKINGHAM RADIAL	138	230	SP	0.73	0.00	1	954	ACSR AZ
31	ALICO	NAPLES	138	138	H	1.00	0.00	1	954	ACSR AZ
32	ALICO	NAPLES	138	138	H	3.80	0.00	1	795	SSAC AW
33	ALICO	NAPLES	138	138	H	8.26	0.00	1	795	ACSR
34	ALICO	NAPLES	138	138	H	8.12	0.00	1	336.4	ACSR AZ
35	ALICO	NAPLES	138	138	SP	0.08	0.00	1	336.4	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1988 VPB

FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	ALICO	NAPLES		138	138	SP	0.22	0.00	1	954	ACSR AZ
3	ALICO	NAPLES		138	138	SP	3.03	0.00	1	795	ACSR AZ
4	ALICO	NAPLES		138	138	SP	1.04	0.00	1	336.4	ACSR AZ
5	COLLIER	NAPLES		138	138	H	1.80	0.00	1	954	ACSR AZ
6	COLLIER	NAPLES		138	138	SP	2.24	0.00	1	954	ACSR AZ
7	COLLIER	ALLIGATOR RADIAL		138	138	SP	0.04	0.00	1	795	ACSR AZ
8	COLLIER	ALLIGATOR RADIAL		138	138	H	11.42	0.00	1	795	ACSR AZ
9	COLLIER	ALLIGATOR RADIAL		138	138	SP	0.25	0.00	1	795	ACSR AZ
10	COLLIER	ALLIGATOR RADIAL		138	138	H	0.03	0.00	1	795	ACSR AZ
11	COLLIER	CAPRI RADIAL		138	138	H	0.03	0.00	1	1431	ACSR AZ
12	COLLIER	CAPRI RADIAL		138	138	SP	18.30	0.00	1	954	ACSR AZ
13	COLLIER	CAPRI RADIAL		138	138	H	0.43	0.00	1	954	ACSR AZ
14	FT MYERS PLANT	LEE SUB NO 2 (LEC)		138	138	H	0.96	0.00	1	556.5	ACSR AZ
15	FT MYERS PLANT	FT MYERS SUB RADIAL		138	138	SP	0.52	0.00	1	954	ACSR AZ
16	FT MYERS PLANT	FT MYERS SUB RADIAL		138	138	H	5.22	0.00	2	954	ACSR AZ
17	FT MYERS PLANT	FT MYERS SUB RADIAL		138	138	H	0.37	0.00	2	954	ACSR AZ
18	FT MYERS PLANT	FT MYERS SUB RADIAL		138	138	SP	1.86	0.00	1	954	ACSR AZ
19	CHARLOTTE	RINGLING		138	138	H	0.11	0.00	1	556.5	ACSR AZ
20	CHARLOTTE	RINGLING		138	138	H	0.02	0.00	1	556.5	ACSR AZ
21	CHARLOTTE	RINGLING		138	138	H	37.68	0.00	1	556.5	ACSR AZ
22	CHARLOTTE	RINGLING		138	138	H	0.00	7.00	2	556.5	ACSR AZ
23	CHARLOTTE	RINGLING		138	138	H	0.03	0.00	1	350	CUHT
24	ALICO	COLLIER		138	138	SP	0.04	0.00	1	1431	ACSR AZ
25	ALICO	COLLIER		138	230	H	4.76	0.00	1	1431	ACSR AZ
26	ALICO	COLLIER		138	138	H	21.75	0.00	1	954	ACSR AZ
27	ALICO	COLLIER		138	138	H	0.64	0.00	1	954	ACSR AZ
28	VENICE	VENICE DIST RADIAL		138	138	H	0.00	0.13	2	954	ACSR AZ
29	VENICE	VENICE DIST RADIAL		138	138	SP	0.01	0.00	1	954	ACSR AZ
30	RINGLING	FRUITVILLE RADIAL		138	138	H	0.13	0.00	1	795	ACSR AZ
31	RINGLING	FRUITVILLE RADIAL		138	138	H	2.06	0.00	2	795	ACSR AZ
32	RINGLING	FRUITVILLE RADIAL		138	138	SP	1.90	0.00	1	795	ACSR AZ
33	RINGLING	FRUITVILLE RADIAL		138	138	SP	4.29	0.00	1	795	ACSR AZ
34	RINGLING	FRUITVILLE RADIAL		138	138	SP	2.79	0.00	1	954	ACSR AZ
35	RINGLING	FRUITVILLE RADIAL		138	138	SP	2.37	0.00	1	954	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1988 VP8

FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	RINGLING	FRUITVILLE RADIAL	138	138	H	0.01	0.00	1	795	ACSR AZ
3	CHARLOTTE	MYAKKA	138	138	H	2.83	0.00	1	954	ACSR AZ
4	CHARLOTTE	MYAKKA	138	138	H	0.06	0.00	1	954	ACSR AZ
5	CHARLOTTE	MYAKKA	138	138	SP	2.53	0.00	1	954	ACSR AZ
6	CHARLOTTE	MYAKKA	138	138	SP	0.02	0.00	1	954	ACSR AZ
7	CHARLOTTE	MYAKKA	138	138	SP	6.55	0.00	1	795	ACSR AZ
8	CHARLOTTE	MYAKKA	138	230	H	0.72	0.00	1	795	ACSR AZ
9	CHARLOTTE	MYAKKA	138	138	SP	17.83	0.00	1	795	ACSR AZ
10	CHARLOTTE	MYAKKA	138	230	H	0.62	0.00	2	954	ACSR AZ
11	MYAKKA	VENICE	138	230	H	0.00	0.62	2	954	ACSR AZ
12	MYAKKA	VENICE	138	138	SP	15.50	0.00	1	795	ACSR AZ
13	MYAKKA	VENICE	138	138	SP	0.12	0.00	1	954	ACSR AZ
14	MYAKKA	VENICE	138	138	SP	0.13	0.00	1	954	ACSR AZ
15	MYAKKA	ROTONDA RADIAL	138	138	SP	6.91	0.00	1	954	ACSR AW
16	LAURELWOOD	VENICE NO 1	138	138	H	0.13	0.00	2	954	ACSR AZ
17	LAURELWOOD	VENICE NO 1	138	138	SP	2.05	0.00	1	795	ACSR AZ
18	LAURELWOOD	VENICE NO 1	138	230	H	3.83	0.00	2	954	ACSR AZ
19	LAURELWOOD	VENICE NO 1	138	138	SP	0.01	0.00	1	954	ACSR AZ
20	LAURELWOOD	VENICE NO 2	138	230	H	0.00	3.83	2	954	ACSR AZ
21	LAURELWOOD	VENICE NO 2	138	138	SP	14.69	0.00	1	795	ACSR AZ
22	LAURELWOOD	VENICE NO 2	138	138	SP	3.32	0.00	1	954	ACSR AZ
23	LAURELWOOD	VENICE NO 2	138	138	SP	2.76	0.00	1	795	ACSR AZ
24	LAURELWOOD	VENICE NO 2	138	138	SP	0.12	0.00	1	954	ACSR AW
25	LAURELWOOD	VENICE NO 2	138	138	H	0.04	0.00	1	954	ACSR AW
26	LAURELWOOD	VENICE NO 2	138	138	H	8.81	0.00	1	795	ACSR AZ
27	LAURELWOOD	VENICE NO 2	138	138	SP	2.50	0.00	1	954	ACSR AZ
28	LAURELWOOD	VENICE NO 2	138	138	H	0.01	0.00	1	795	ACSR AZ
29	RINGLING	BENEVA RADIAL	138	138	SP	1.72	0.00	1	795	ACSR AZ
30	RINGLING	BENEVA RADIAL	138	138	H	0.00	1.26	2	795	ACSR AZ
31	RINGLING	BENEVA RADIAL	138	138	SP	0.70	0.00	1	795	AA
32	RINGLING	BENEVA RADIAL	138	138	SP	0.36	0.00	1	795	AA
33	RINGLING	BENEVA RADIAL	138	138	SP	3.53	0.00	1	795	ACSR AZ
34	BRADENTON	RINGLING	138	138	H	0.15	0.00	1	795	ACSR AZ
35	BRADENTON	RINGLING	138	138	SP	3.54	0.00	1	795	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1988 VPB
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	BRADENTON	RINGLING		138	138	H	12.26	0.00	1	2-336B	ACSR AZ
3	BRADENTON	RINGLING		138	138	SP	0.36	0.00	1	795	ACSR AZ
4	CORTEZ	RINGLING		138	138	H	1.33	0.00	1	795	ACSR AZ
5	CORTEZ	RINGLING		138	138	H	0.50	0.00	2	795	ACSR AZ
6	CORTEZ	RINGLING		138	138	SP	13.60	0.00	1	795	ACSR AZ
7	CORTEZ	RINGLING		138	138	SP	1.67	0.00	1	795	ACSR AZ
8	CORTEZ	RINGLING		138	138	SP	1.30	0.00	1	795	AA
9	BRADENTON	CORTEZ		138	138	SP	7.39	0.00	1	795	ACSR AZ
10	BRADENTON	CORTEZ		138	138	SP	2.57	0.00	1	795	ACSR AZ
11	BRADENTON	CORTEZ		138	138	SP	0.29	0.00	1	336.4	ACSR AZ
12	CORTEZ	JOHNSON		138	138	SP	8.61	0.00	1	954	ACSR AZ
13	CORTEZ	JOHNSON		138	138	H	0.23	0.00	1	1127	AAAC
14	RINGLING	SARASOTA		138	138	SP	0.26	0.00	1	795	ACSR AZ
15	RINGLING	SARASOTA		138	138	H	1.26	0.50	2	795	ACSR AZ
16	RINGLING	SARASOTA		138	138	SP	3.16	0.00	1	795	AA
17	RINGLING	SARASOTA		138	138	SP	0.05	0.00	1	795	AA
18		TOTAL POLE LINE MILES OPERATING AT 138 KV =					1329.97				
19		TOTAL UNDERGROUND MILES OPERATING AT 138 KV =					44.55				
20											
21		TOTAL POLE LINE MILES OPERATING AT 115 KV =					625.38				
22		TOTAL UNDERGROUND MILES OPERATING AT 115 KV =					0.21				
23											
24		TOTAL POLE LINE MILES OPERATING AT 69 KV =					230.45				
25		TOTAL UNDERGROUND MILES OPERATING AT 69 KV =					17.22				
26											
27		TOTAL POLE LINE MILES OPERATING AT ALL KV =					5217.96				
28		TOTAL UNDERGROUND MILES OPERATING AT ALL KV =					93.42				
29											
30		GRAND TOTAL POLE LINE MILES =					5311.38				
31											
32		SP=SINGLE POLE, H=MULTIPLE POLE, UG=UNDERGROUND, T=TOWER									

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a

succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
(See pages 422-422BB)	150,763,192	1,295,500,476	1,446,263,668	17,533,437	23,058,864	143,706	40,736,007	1
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and

underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated final completion

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	CHANGES		1/1/88 - 3/31/88				
2							
3	BROWARD	LAUDERDALE #1	(0.480)	HW		1	1
4	BROWARD	LAUDERDALE #1	0.640	SPST		1	1
5							
6	CEDAR	LAUDERDALE	(0.640)	HW		1	1
7	CEDAR	LAUDERDALE	0.640	SPST		1	1
8							
9	DAVIS	FLAGAMI	(0.400)	SPW		1	1
10	DAVIS	FLAGAMI	0.400	SPC		1	1
11							
12	DADE	LEVEE #2	(0.610)	3PWC		2	2
13	DADE	LEVEE #2	0.610	HC		2	2
14							
15							
16	DADE	LEVEE #1	(0.610)	3PWC		2	2
17	DADE	LEVEE #1	0.610	HC		2	2
18							
19	FLAGAMI	LEVEE	(4.710)	HW		1	1
20	FLAGAMI	LEVEE	4.710	SPC		1	1
21							
22	PLUMOSUS	RIVIERA #2	(0.660)	SPW		1	1
23	PLUMOSUS	RIVIERA #2	0.660	SPC		1	1
24							
25	MARTIN	BRYANT SW.	(0.010)	SPC		1	1
26	MARTIN	BRYANT SW.	0.010	SPC		1	1
27	MARTIN	BRYANT SW.	(0.020)	SPW		1	1
28	MARTIN	BRYANT SW.	0.020	SPC		1	1
29	MARTIN	BRYANT SW.	(4.490)	HW		1	1
30	MARTIN	BRYANT SW.	(1.090)	HW		1	1
31	MARTIN	BRYANT SW.	5.580	SPW		1	1
32							
33	DAVIS	FLAGAMI #4	(0.120)	SPW		1	1
34	DAVIS	FLAGAMI #4	0.230	SPC		1	1
35							
36	LAUDERDALE	MOTOROLA	0.560	SPC		1	1
37							
38	EAU GALLIE	MALABAR #1	(0.060)	SPW		1	1
39	EAU GALLIE	MALABAR #1	0.06	SPC		1	1
40	EAU GALLIE	MALABAR #1	0.03	SPC		1	1
41	EAU GALLIE	MALABAR #1	0.01	SPC		1	1
42							
43							
44							

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)	Voltage KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	
2-3368	ACSR/AZ	31H	138		456,852	171,492	628,344	1
1431	ACSR/AW	31V	138					2
1431	ACSR/AZ	41H	230				(See Line 3)	3
1431	ACSR/AW	41T	230					4
954	ACSR/AZ	31T	138		72,308	38,844	111,152	5
954	ACSR/AZ	31T	138					6
1431	ACSR/AZ	42T	230		166,614	43,072	209,686	7
1431	ACSR/AZ	42T	230					8
1431	ACSR/AZ	42T	230				(See Line 12)	9
1431	ACSR/AZ	42T	230					10
2-5568	ACSR/AZ	41H	230		438,041	103,177	541,218	11
2-5568	ACSR/AZ	42T1	230					12
927.2	AAAC	31T	138		78,029	2,997	81,026	13
927.2	AAAC	31T	138					14
2/0	CU	11V	69	58,169	213,146	363,835	635,150	15
795	ACSR/AZ	11V	69					16
2/0	CU	11V	69					17
556	ACSR/AW	11V	69					18
2	CU	11H	69					19
2/0	CU	11H	69					20
556	ACSR/AW	31T	69					21
556.5	AA	11T	69		98,034	48,959	146,993	22
556.5	ACSR/AW	11V	69					23
1431	ACSR/AZ	41V1	230	235,808	761,930	407,213	1,404,951	24
795	ACSR/AZ	31T	138		21,219	20,503	41,722	25
795	ACSR/AZ	31T	138					26
795	ACSR/AW	31Z1	138					27
795	ACSR/AW	31T	138					28

TRANSMISSION LINES ADDED DURING YEAR

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underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated final completion

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	CHANGES 4/1/88 - 6/30/88						
2							
3	CORBETT	MARTIN	29.970	H ST	4	1	1
4	CORBETT	MARTIN	1.500	H ST	4	1	1
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15	CHANGES CONT. 4/1/88 - 6/30/88						
16							
17	OKEECHOBEE	WHIDDEN	0.020	31V		1	1
18	OKEECHOBEE	WHIDDEN	(0.020)	11V		1	1
19							
20	RINGLING	BENEVA RADIAL	0.360	SPC	19	1	1
21	RINGLING	BENEVA RADIAL	(0.360)	SPW	19	1	1
22							
23	ANDYTOWN	TRACE	9.710	SPC	13	1	1
24							
25	CORBETT	RANCH #2	11.820	HC	7	2	2
26							
27	BROWARD	CORBETT	11.820	HC	7	2	2
28							
29	CORBETT	RANCH #1	2.490	HC	7	2	2
30							
31	ORANGE RIVER	RANCH	2.500	HC	7	2	2
32							
33	BREVARD	EAU GALLIE	(0.240)	SPW		1	1
34	BREVARD	EAU GALLIE	1.460	SPC	20	1	1
35	BREVARD	EAU GALLIE	2.190	SPC	20	2	2
36							
37							
38							
39	OKEECHOBEE	SHERMAN #2	4.330	SPC	9	1	1
40							
41	VOLUSTIA	SMYRNA #2	0.230	SPC	20	1	1
42	VOLUSTIA	SMYRNA #2	8.340	HC	6	2	2
43	VOLUSTIA	SMYRNA #2	0.160	SPC	12	1	1
44	VOUSTIA	SMYRNA #2	6.880	SPC	10	1	1

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)	Voltage KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	
3-1272 3-1127	ACSR/AW AAAC	51H 51H	500 500	175,844	7,060,107	4,417,345	11,653,296	1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16
795 2/0	ACSR/AW CU	SPC SPW	69 69		65,194	144,189	209,383	17 18 19
795 795	AA AA	31V 31T	138 138	1,128	131,260	41,104	173,492	20 21 22
1431	ACSR/AW	41V1	230	476,921	1,143,482	1,193,611	2,814,014	23
1431	ACSR/TW	42T	230	207,113	2,591,371	2,084,841	4,883,325	24 25
1431	ACSR/TW	42T	230				(See Line 12)	26 27
1431	ACSR/TW	42T	230	1,771	542,467	424,583	968,821	28 29
1431	ACSR/TW	42T	230				(See Line 16)	30 31
954 954 954	ACSR/AZ ACSR/TW ACSR/TW	31T 31V1 32V1	138 138 138		441,682	358,494	800,176	32 33 34 35 36 37 38
556	ACSR/AW	31V1	69	167,129	468,295	358,962	994,386	39 40
954 954 954 954	ACSR/AW ACSR/TW ACSR/TW ACSR/TW	41V1 42T 31T 31V1	115 115 115 115	195,140	805,115	1,021,575	2,021,830	41 42 43 44

TRANSMISSION LINES ADDED DURING YEAR

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underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated final completion

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	CHANGES 7/1/88 - 9/30/88						
2							
3	RANCH	RIVIERA #3	(0.020)	HW	10	1	1
4	RANCH	RIVIERA #3	0.020	SPC	10	1	1
5	RANCH	RIVIERA #3	2.450	SPC	10	1	1
6	RANCH	RIVIERA #3	0.020	SPC	10	1	1
7							
8	BRADENTON	RINGLING	(0.010)	SPW	10	1	1
9							
10	LAUDERDALE	SISTRUNK	(1.070)	SPW	10	1	1
11	LAUDERDALE	SISTRUNK	0.620	SPC	10	1	1
12	LAUDERDALE	SISTRUNK	0.310	SPST	10	1	1
13	VOLUSIA	SHYRNA #1	(1.900)	SPW	14	1	1
14	VOLUSIA	SHYRNA #1	(0.040)	SPC	14	1	1
15	VOLUSIA	SHYRNA #1	1.400	SPC	14	1	1
16	VOLUSIA	SHYRNA #1	0.570	SPC	14	1	1
17							
18	CHANGES 10/1/88 - 12/31/88						
19							
20	OKEECHOBEE	WHIDDEN	(0.110)	SPC	19	1	1
21	OKEECHOBEE	WHIDDEN	(0.030)	SPW	19	1	1
22	OKEECHOBEE	WHIDDEN	(0.060)	SPW	19	1	1
23	OKEECHOBEE	WHIDDEN	0.280	SPC	19	1	1
24							
25	GREYNOLDS	LAUDERDALE #2	(0.040)	SPC		1	1
26	GREYNOLDS	LAUDERDALE #2	(0.090)	SPW		1	1
27	GREYNOLDS	LAUDERDALE #2	0.040	SPC		1	1
28	GREYNOLDS	LAUDERDALE #2	0.090	SPW		1	1
29							
30	OKEECHOBEE	SHERMAN #1	(3.120)	SPW	15	1	1
31	OKEECHOBEE	SHERMAN #1	3.120	SPW	15	1	1
32	OKEECHOBEE	SHERMAN #1	(0.860)	HW		1	1
33	OKEECHOBEE	SHERMAN #1	0.860	SPC		1	1
34							
35	ANDYTOWN	FLAGAMI (LAUD)	0.060	SPC		1	1
36							
37	LIVE OAK	SUWANNEE RV PL.(FPC)	1.880	SPC	13	1	1
38	LIVE OAK	SUWANNEE RV PL.(FPC)	14.570	SPC	6	1	1
39							
40	ANDYTOWN	LAUDERDALE #4	7.010	SPC	17	1	1
41							
42	BROWARD	OAKLAND PARK #2	(0.660)	SPW		1	1
43	BROWARD	OAKLAND PARK #2	0.580	SPC	19	1	1
44	TOTAL						

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS				LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)	Voltage KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	
1431	ACSR/AZ	31H	138	3,208	97,740	341,415	442,363	1
1431	ACSR/AZ	31V	138					2
556	ACSR/AW	31V1	138					3
556	ACSR/AW	31T	138					4
795	ACSR/AZ	31T	138	279,746	17,682	25,025	42,707	5
2-556B	ACSR/AZ	31T	138					6
1431	ACSR/AW	31V1	138					7
1431	ACSR/AW	31V1	138					8
2/0	CU	21T	115	23,482	854,712	436,034	1,314,228	9
954	ACSR/AW	31V	115					10
954	ACSR/AW	31T	115					11
954	ACSR/AW	31V1	115					12
954	ACSR/AZ	31V	69	130,151	53,527	27,611	81,138	13
2/0	CU	11V	69					14
2/0	CU	11T	69					15
795	ACSR/AW	31V	69					16
556.5	ACSR/AZ	31V	138	111,897	(372)	38,115	37,743	17
556.5	ACSR/AZ	31T	138					18
954	ACSR/AW	31V	138					19
954	ACSR/AZ	31T	138					20
2/0	CU	12V	69	237,369	281,741	316,830	728,722	21
556.5	ACSR/AW	11T2	69					22
2/0	CU	11H	69					23
556.5	ACSR/AW	31T	69					24
1431	ACSR/AW	41V1	230	237,369	33,094	35,810	68,904	25
556.5	ACSR/AW	31V1	115					26
556.5	ACSR/AW	31T	115					27
1431	ACSR/AW	41V1	230					28
954	ACSR/AZ	31T	138	237,369	1,171,839	1,064,620	2,473,828	29
954	ACSR/AZ	31H1	138					30
954	ACSR/AZ	31T	138	237,369	68,247	20,669	88,916	31
954	ACSR/AZ	31H1	138					32
				2,304,876	19,911,329	14,570,273	36,786,478	33

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional char-

acter, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

5. Show in columns (i), (j) and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and aux-

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1					
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SUBSTATION

Name and location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
-----	-----	-----	-----	-----
Division: NORTHEASTERN-DAYTONA				
BULOW	D	115	13.8	
BUNNELL	T	230	130	13.8
COMO	D	115	13.8/4.16	
CRESCENT CITY	D	115	13.8/4.16	
CRESCENT CITY	D	115	13.8	
DAYTONA BEACH	D	115	13.8	
DELAND	D	115	13.8	
EAST PALATKA	D	115	13.8	
EDGEWATER	D	130	13.8	
FLAGLER BEACH	D	22.9	13.2	
FLAGLER BEACH	D	115	13.8	
FLEMING	D	115	13.8	
GENERAL ELECTRIC	D	115	13.8	
HASTINGS	D	115	13.8	
HOLLY HILL	D	130	24/13.8	
HUDSON	D	131	13.8	
HUDSON	D	115	13	
INTERLACHEN	D	115	13.8	
LEWIS	D	130	13.8	
MADISON	D	131	13.8	
MATANZAS	D	115	13.8	
MCMEEKIN	D	115	13.8	
MOBILE SUB - DAYTONA	D	66/33	13/4/2.4	
MOBILE SUB - DAYTONA	D	138/115	24/13.8	
ORANGEDALE	D	230	13.8	
ORMOND	D	115	13.8	
PACIFIC	D	115	13.8	
PALATKA	D	130	13.8	
PALATKA PLANT	T**	115	13.8	
PALATKA PLANT	T**	69.4	13.8	
PORT ORANGE	D	130	13.8	
PUTNAM PLANT	T**	115	4.16	
PUTNAM PLANT	T**	239	13.2	
PUTNAM PLANT	T**	239	13.2/13.2	
PUTNAM PLANT	T**	230	130	
RICE	T	525	241.5	34.5
SOUTH DAYTONA	D	131	13.8	
SOUTH DAYTONA	D	115	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
60.00	2	0			
300.00	1	0			
6.30	1	0			
10.50	1	0			
10.50	1	0			
89.60	2	0			
2.50	1	0			
15.70	2	0			
56.00	2	0			
11.20	1	0			
25.00	2	0			
56.00	2	0			
90.00	2	0			
15.65	2	0			
112.00	2	0			
30.00	1	0			
30.00	1	0			
9.40	1	0			
44.00	2	0			
56.00	2	0			
56.00	2	0			
10.50	1	0			
3.00	0	1			
27.00	0	1			
44.00	2	0			
90.00	2	0			
10.50	1	0			
58.00	2	0			
85.00	0	1			
43.70	0	1			
86.00	3	0			
14.25	1	0			
240.00	2	0			
320.00	2	0			
336.00	2	0			
2,000.00	3	1			
56.00	2	0			
30.00	1	0			

SUBSTATION

Name and location of Substation (a) -----	Character of Substation (b) -----	VOLTAGE (in kV)		
		Primary (c) -----	Secondary (d) -----	Tertiary (e) -----
Division: NORTHEASTERN-DAYTONA				
ST. AUGUSTINE	D	115	13.8	
ST. JOE	D	115	24	
ST. JOHNS	T	230	115	
TAYLOR	D	115	13	
VOLUSIA	T	230	115	13.2
WILLOW	D	115	13	
WILLOW	D	131	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
56.00	2	0			
60.00	2	0			
200.00	1	0			
30.00	1	0			
800.00	3	0			
30.00	1	0			
28.00	1	0			

SUBSTATION

Name and location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
-----	-----	-----	-----	-----
Division: NORTHEASTERN-COCOA				
AURORA	D	138	13.8	
BABCOCK	D	138	24	
BANANA RIVER	D	138	13.8	
BREVARD	T	230	138	
BREVARD	T	230	130	13.2
CAPE CANAVERAL PLANT	T**	230	130/69	11.4
CAPE CANAVERAL PLANT	T**	239	20.9	
CAPE CANAVERAL PLANT	T**	230	130	13.2
CELERY	D	22.9	13.2	
CELERY	D	115	13.8	
CITY POINT	D	138/69	13.8	
CITY POINT	D	131	13.8	
CLEARLAKE	D	138	13.8	
COCOA	D	138	13.8	
COCOA	D	138/69	13.8	
COCOA	D	66	13/4.16	
COCOA BEACH	D	138	13.8	
COLLEGE	D	230	13.8	
COURTENAY	D	131	13.8	
DELTONA	D	230	24.0	
EAU GALLIE	D	138/69	13.8	
EAU GALLIE	D	138	13.8	
FRONTENAC	D	131	13.8	
FRONTENAC	D	115	13.8	
GENEVA	D	131/69	24	
GRANDVIEW	D	131	13.8	
GRISSOM	D	115	4.16	
HARRIS	D	138	13.8	
HIBISCUS	D	138	13.8	
HOLLAND PARK	D	138	13.8	
INDIALANTIC	D	138	13.8	
INDIAN HARBOR	D	138/69	13.8	
INDIAN RIVER	D	131	13.8	
LAUREL	D	115	4.16	
MALABAR	T	230	138	13.2
MALABAR	T	230	130/69	13.8
MCDONNELL	D	115	13.8	
MFLBOURNE	D	138	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
90.00	2	0			
60.00	2	0			
40.50	2	0			
200.00	2	0			
224.00	1	0			
224.00	2	0			
920.00	2	0			
392.00	2	0			
22.40	2	0			
60.00	2	0			
25.00	1	0			
28.00	1	0			
56.00	2	0			
28.00	1	0			
28.00	1	0			
11.30	2	0			
56.00	2	0			
30.00	1	0			
56.00	2	0			
30.00	1	0			
28.00	1	0			
28.00	1	0			
28.00	1	0			
12.50	1	0			
28.00	1	0			
56.00	2	0			
12.50	1	0			
88.00	3	0			
88.00	3	0			
56.00	2	0			
56.00	2	0			
56.00	2	0			
56.00	2	0			
15.00	2	0			
224.00	1	0			
224.00	2	0			
30.00	1	0			
44.80	1	0			

SUBSTATION

Name and location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
-----	-----	-----	-----	-----
Division: NORTHEASTERN-COCOA				
MELBOURNE	D	138/69	13.8	
MELBOURNE	D	33/13.8	4/2.4	
MELBOURNE	D	138/69	13/4.16	
MERRITT	D	138	13.8	
MICCO	D	138/69	13.8	
MICCO	D	138	13.8	
MIMS	D	115/69	13.8	
MOBILE SUB - COCOA	D	138/115	24/13.8	
NORRIS	T	230	115	13.5
PALM BAY	D	138/69	13.8	
PALM BAY	D	138	13.8	
PATRICK	D	138/69	13.8	
PATRICK	D	138	13.8	
POINSETT	T	525	241.5	34.5
ROCKLEDGE	D	138	13.8	
SANFORD	D	115	13.8	
SANFORD PLANT	T**	230	130	13.2
SANFORD PLANT	T**	239	22.8	
SANFORD PLANT	T**	115	17	
SO. CAPE	T	138	115	13.8
SOUTH COCOA BEACH	D	138/69	13.8	
SUNTREE	D	138	24.0	
SYKES CREEK	D	138/69	13.8	
SYKES CREEK	D	138	13.8	
TITUSVILLE	D	131	13.8	
TROPICANA	D	138	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
44.80	1	0			
3.00	1	0			
14.00	1	0			
30.00	1	0			
12.50	1	0			
12.50	1	0			
56.00	2	0			
27.00	0	1			
150.00	2	0			
44.80	1	0			
44.80	1	0			
89.60	2	0			
28.00	1	0			
2,000.00	3	1			
56.00	2	0			
60.00	2	0			
336.00	2	0			
920.00	2	0			
180.00	1	0			
168.00	1	0			
56.00	2	0			
30.00	1	0			
56.00	2	0			
28.00	1	0			
89.60	2	0			
37.50	2	0			

SUBSTATION

Name and location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
-----	-----	-----	-----	-----
Division: NORTHEASTERN-LAKE CITY				
BALDWIN	T	230	115	13.2
BRADFORD	T	138	115	13.2
BRADFORD	T	230	115	13.8
CALLAHAN	D	115	24	
COLUMBIA	T	131/115	69	13.8
COLUMBIA	D	115	13.8	
DUVAL	T	525	241.5	34.5
LAKE BUTLER	D	115	13.8	
LAWTEY	D	115	13.8	
LIVE OAK	D	115	13.8	
MACCLENNY	D	115	24/13.8	
MACCLENNY	D	115	24	
MOULTRIE	D	115	13	
NEW RIVER	T	131	69	13.8
STARKE	T	115	69	2.4
STARKE	D	67	13.8	
STEELBALD	D	230	24	
TRAIL RIDGE	D	22.9	13.2	
TRAIL RIDGE	D	115	13.8	
WIREMILL	D	115	24/13.8	
YULEE	D	230	24	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
200.00	1	0			
224.00	1	0			
200.00	1	0			
60.00	2	0			
56.00	1	0			
90.00	2	0			
3,000.00	6	0			
15.65	2	0			
5.60	1	0			
56.00	2	0			
14.00	1	0			
21.00	2	0			
30.00	1	0			
112.00	2	0			
56.00	3	0			
23.20	2	0			
140.00	2	0			
16.20	2	0			
26.50	2	0			
14.00	2	0			
60.00	2	0			

SUBSTATION

Name and location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
ACME	D	138	24	
ATLANTIC	D	138	13.8	
BEELINE	D	138	13.8	
BELLE GLADE	D	138/69	13.8	
BELVEDERE	D	138/69	13/4.16	
BELVEDERE	D	138/69	13.8	
BIG THREE	D	66/33	13/4/2.4	
BOCA RATON	D	138	13.8	
BOCA TEECA	D	138	13.8	
BOYNTON	D	138	13.8	
BRIGHTON	D	66	13.8	
BUTTS	D	230	13.8	
CEDAR	T	230	138	
CLEWISTON	D	138/69	13.8	
CLEWISTON	D	138	13.8	
CLINTMOORE	D	230	24	
CORBETT	T	525	241.5	34.5
DATURA STREET	D	138/69	13.8	
DATURA STREET	D	66	4.16	
DELRAY BEACH	D	13.8	2.4	
DELTRAIL	D	230	24.0	
EMERSON	T	230	138	
FLORIDA STEEL	D	230/133	13.8	
FLORIDA STEEL	D	230	13.8	
FOUNTAIN	D	138	13.8	
FRONTIER	D	230	13.8	
FT. PIERCE	D	138	13.8	
GERMANTOWN	D	138	13	
GOLF	D	138	13.8	
GREENACRES	D	138	13.8	
HILLCREST	D	138	13.8	
HILLCREST	D	13.2	4.16	
HILLCREST	D	66	13/4.16	
HILLSBORO	D	138	13.8	
HOBE	T	230	138	
HUTCHINSON ISLAND	D	230	13/4.16	
IBM	D	138	13.8	
JENSEN	D	138	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
110.00	2	0			
56.00	2	0			
56.00	2	0			
56.00	2	0			
28.00	2	0			
28.00	1	0			
17.92	3	0			
88.00	3	0			
89.60	2	0			
86.00	3	0			
16.06	2	0			
90.00	2	0			
400.00	1	0			
12.50	1	0			
4.69	1	0			
110.00	2	0			
2,000.00	3	1			
56.00	2	0			
16.90	2	0			
10.00	3	1			
110.00	2	0			
400.00	1	0			
20.00	1	0			
90.00	2	0			
60.00	2	0			
28.00	1	0			
56.00	2	0			
90.00	2	0			
90.00	2	0			
75.00	2	0			
60.00	2	0			
7.50	1	0			
3.33	1	0			
56.00	2	0			
400.00	1	0			
56.00	2	0			
90.00	3	0			
88.00	3	0			

SUBSTATION

Name and location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
JUNO BEACH	D	138/69	13.8	
JUNO BEACH	D	138	13.8	
JUPITER	D	138/69	13.8	
JUPITER	D	138	13.8	
LAKE PARK	D	138	13.8	
LANTANA	D	138	13.8	
LINTON	D	138	13.8	
MARTIN PLANT	T**	230	69	
MARTIN PLANT	T**	525	22	
MIDWAY	T	525	241	34.5
MIDWAY	T	138	69	6.3
MIDWAY	T	230	138	13.8
MILITARY TRAIL	D	138	13.8	
MOBILE SUB - WPB	D	66/33	13/4/2.4	
MONET	D	138/69	13.8	
MONET	D	138	13.8	
NORTHWOOD	D	138/69	13.8	
NORTHWOOD	D	66	4/2.4	
NORTON	D	138	24/13.8	
OAKES	D	138	13	
OKEECHOBEE	D	67	13.8	
OKEECHOBEE	D	138/69	13.8	
OLYMPIA	D	138	24	
OSBORNE	D	138	13.8	
OSBORNE	D	138/69	13.8	
OSLO	D	138	13.8	
OSLO	D	138/69	13.8	
PAHOKEE	D	67	13.8	
PORT MAYACA	D	22.9	13.2	
PORT MAYACA	D	138/69	24	
PORT SEWALL	D	138	13.8	
PRATT WHITNEY	D	230	13.8	
PRIMAVISTA	D	138	13.8	
PURDY LANE	D	138	13.8	
QUAKER OATS	D	66/33	4.16	
QUAKER OATS	D	66	4.16	
RANCH	T	230	138	13.8
RIVIERA	D	138/69	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		Total Capacity (k)
			Type of Equipment (i)	Number of Units (j)	
28.00	1	0			
56.00	2	0			
28.00	1	0			
56.00	2	0			
90.00	2	0			
86.00	3	0			
89.60	2	0			
50.00	1	0			
2,880.00	3	1			
2,000.00	3	1			
50.00	1	0			
448.00	2	0			
90.00	2	0			
3.00	0	1			
28.00	1	0			
28.00	1	0			
53.00	2	0			
10.00	2	0			
56.00	2	0			
58.00	2	0			
12.50	1	0			
56.00	2	0			
60.00	2	0			
28.00	1	0			
28.00	1	0			
60.00	2	0			
28.00	1	0			
25.00	2	0			
11.20	1	0			
60.00	2	0			
90.00	3	0			
70.00	2	0			
60.00	2	0			
90.00	2	0			
7.50	1	0			
6.70	1	0			
1,060.00	2	0			
56.00	2	0			

SUBSTATION

Name and location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
-----	-----	-----	-----	-----
Division: EASTERN				
RIVIERA PLANT	T**	69.4	13.8	
RIVIERA PLANT	T**	138	19	
RIVIERA PLANT	T**	138	69	14.4
ROEBUCK	D	138	13.8	
SANDALFOOT	D	230	13	
SANDPIPER	T	230	138	13.2
SAVANNAH	D	138	13.8	
SEBASTIAN	D	138	24	
SHERMAN	D	230	24	
SHERMAN	T	230	130/69	
SHERMAN	T	230	69	13.8
SOUTH BAY	T	138	69	7.1
SOUTH BAY	D	138	13.8	
ST. LUCIE PLANT	T**	239	20.9	
STUART	D	138	13.8	
TERMINAL	D	13.8	4.16	
TERMINAL	D	67	4.16	
TERMINAL	D	138/69	13.8	
TURNPIKE	D	230	24	
WABASSO	D	138/69	13.8	
WABASSO	D	138	13.8	
WEST PALM BEACH	D	67	13.8	
WEST PALM BEACH	D	66/33	12.5/4.16	2.4
WEST PALM BEACH	D	66	13.8/4.16	
WEST PALM BEACH	T	138	69	13.2
WESTWARD	D	138	13.8	
WHITE CITY	D	138	13.8	
YAMATO	T	230	138	13.2

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
85.00	1	0			
650.00	2	0			
150.00	2	0			
28.00	1	0			
90.00	2	0			
400.00	1	0			
30.00	1	0			
60.00	2	0			
30.00	1	0			
75.00	1	0			
50.00	1	0			
125.00	2	0			
26.50	2	0			
2,060.00	4	0			
86.00	3	0			
5.00	1	0			
7.50	1	0			
56.00	2	0			
110.00	2	0			
12.50	1	0			
14.00	1	0			
70.00	2	0			
3.00	1	0			
10.00	2	0			
224.00	2	0			
88.00	3	0			
60.00	2	0			
560.00	1	0			

SUBSTATION

Name and location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
ALLIGATOR	D	138	13.8	
ALVA	D	138	24	
ARCADIA	D	67	13.8	
ARCADIA	D	138/69	13.8	
AUBURN	D	230	24	
BEKER	D	138/69	13.8/4.16	
BENEVA	D	138	13.8	
RONITA SPRINGS	D	138	24	
BORDEN	D	13.2	4.16	
BORDEN	D	22.9	13.2	
BORDEN	D	230	13.8	
BRADENTON	D	138/69	13.8	
BUCKEYE	D	230	24	
CAPRI	D	138	24	
CARLSTROM	D	230	24	
CASTLE	D	230	24	
CHARLOTTE	T	230	138	13.8
CHARLOTTE	T	138	69	7.6
CLARK	D	138	13.8	
CLEVELAND	D	138/69	13.8	
CLEVELAND	D	138	13.8	
COCOPLUM	D	138	13.8	
COLLIER	T	230	138	13.2
COLONIAL	D	138/69	13.8	
COLONIAL	D	138	13.8	
CORTEZ	D	138	24	
CORTEZ	D	138/69	13.8	
DORR FIELD	D	138/69	24.0	
EDISON	D	138/69	13.8	
EDISON	D	138	13.8	
ENGLEWOOD	D	138	24	
ESTERO	D	138	23	
FRUIT INDUSTRIES	D	138/69	13/4.16	
FRUIT INDUSTRIES	D	13.8/4/2.4	4/2.4	
FRUIT INDUSTRIES	D	138/69	13/4/2.4	
FRUITVILLE	D	138/69	13.8	
FRUITVILLE	D	138	13.8	
FT. MYERS	D	138/69	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
90.00	2	0			
60.00	2	0			
14.00	1	0			
28.00	2	0			
45.00	1	0			
14.00	1	0			
60.00	2	0			
110.00	2	0			
22.40	2	0			
11.20	1	0			
60.00	2	0			
89.60	2	0			
110.00	2	0			
60.00	2	0			
30.00	1	0			
90.00	2	0			
224.00	2	0			
50.00	1	0			
90.00	2	0			
14.00	1	0			
30.00	1	0			
60.00	2	0			
624.00	2	0			
28.00	1	0			
60.00	2	0			
110.00	2	0			
89.60	2	0			
60.00	2	0			
44.80	1	0			
44.80	1	0			
110.00	2	0			
110.00	2	0			
42.00	3	0			
14.00	1	0			
28.00	2	0			
28.00	1	0			
28.00	1	0			
89.60	2	0			

SUBSTATION

Name and location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
FT. MYERS PLANT	T**	138	21	
FT. MYERS PLANT	T**	138	69	7.2
FT. MYERS PLANT	T**	230	138	13.8
FT. MYERS PLANT	T**	239	13.2/13.2	
FT. MYERS PLANT	T**	138	17	
GOLDEN GATE	D	138	24	
HARBOR	D	138	13.8	
HARBOR	D	138/69	13.8	
HYDE PARK	D	138/69	13.8	
IONA	D	138	24	
JETPORT	D	230	24	
JOHNSON	T	230	138	
KEENTOWN	T	230	69	
LABELLE	D	138	24	
LAURELWOOD	T	230	138	13.2
MANATEE PLANT	T**	239	20.9	
MOBILE SUB - PG	D	66/33	13/4/2.4	
MURDOCK	D	138	24	
MYAKKA	T	230	138	
NAPLES	D	138	13.8	
NOCATEE	D	66/33	13.8	
NOCATEE	D	67	13.8	
ONECO	D	138	13.8	
ORANGE RIVER	T	525	241	34.5
ORTIZ	D	138/69	13.8	
OSPREY	D	138	13.8	
PALMA SOLA	D	138	13.8	
PARK	D	230	24	
PAYNE	D	138	13.8	
PHILLIPPI	D	138/69	13.8	
PHILLIPPI	D	138	13.8	
PINE RIDGE	D	138	13.8	
PROCTOR	D	138	24	
PUNTA GORDA	D	13.8	2.4	
PUNTA GORDA	D	138/69	13.8	
RINGLING	T	230	138	13.8
ROTONDA	D	138	24	
RUBONIA	D	230	24	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
460.00	1	0			
50.00	1	0			
672.00	3	0			
720.00	6	0			
180.00	1	0			
60.00	2	0			
28.00	1	0			
28.00	1	0			
89.60	2	0			
110.00	2	0			
60.00	2	0			
224.00	1	0			
75.00	1	0			
60.00	2	0			
448.00	2	0			
1,900.00	4	0			
3.00	0	1			
110.00	2	0			
224.00	1	0			
112.00	2	0			
6.30	1	0			
9.37	1	0			
84.00	3	0			
2,000.00	3	1			
58.00	2	0			
56.00	2	0			
90.00	2	0			
30.00	1	0			
112.00	2	0			
53.00	2	0			
30.00	1	0			
58.00	2	0			
110.00	2	0			
3.75	1	0			
84.00	3	0			
1,120.00	2	0			
30.00	1	0			
30.00	1	0			

SUBSTATION

Name and location of Substation (a) -----	Character of Substation (b) -----	VOLTAGE (in kV)		
		Primary (c) -----	Secondary (d) -----	Tertiary (e) -----
Division: WESTERN				
SARASOTA	D	138/69	13.8	
SOLANA	D	138	13.8	
SORRENTO	D	138	13.8	
SOUTH VENICE	D	138/69	13.8	
SOUTH VENICE	D	138	13.8	
TICE	D	138/69	13.8	
TUTTLE	D	138	13.8	
VAMO	D	138	24	
VENICE	D	138/69	13.8	
VENICE	D	138	13.8	
WHIDDEN	T	230/130	69	
WHITFIELD	D	138	13.8	
WINKLER	D	138	24	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
89.60	2	0			
112.00	2	0			
58.00	2	0			
44.80	1	0			
44.80	1	0			
56.00	2	0			
60.00	2	0			
30.00	1	0			
50.00	2	0			
30.00	1	0			
75.00	1	0			
90.00	2	0			
30.00	1	0			

SUBSTATION

Name and location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
Division: SOUTHEASTERN				
ANDYTOWN	T	525	241	34.5
BEVERLY	D	138/69	13.8	
BROWARD	T	230	138	13.2
COPANS	D	138	13.8	
COPANS	D	138/69	13.8	
CRYSTAL	D	138	13.8	
CYPRESS CREEK	D	138	13.8	
DANIA	D	138	13.8	
DAVIE	D	230	13.8	
DEERFIELD BEACH	D	138	13.8	
DRIFTWOOD	D	138	13.8	
ELY	D	138	13.8	
FAIRMONT	D	138	13.8	
FASHION	D	138	24	
HALLANDALE	D	138	24	
HALLANDALE	D	138	24/13.8	
HALLANDALE	D	138	13.8	
HAWKINS	D	138	13.8	
HIATUS	D	230	24	
HIGHLANDS	D	138	13.8	
HOLLYWOOD	D	138/69	13.8	
HOLY CROSS	D	138	13.8	
IMAGINATION	D	230	24	
JACARANDA	D	230	24	
LAKEVIEW	D	230	13.8	
LAUDERDALE PLANT	T**	69	17	
LAUDERDALE PLANT	T**	138	13.8/13.8	
LAUDERDALE PLANT	T**	138	69	7.2
LAUDERDALE PLANT	T**	230	138	13.2
LAUDERDALE PLANT	T**	239	13.2/13.2	
LAUDERDALE PLANT	T**	69	13.8	
LYONS	D	138	24/13.8	
LYONS	D	22.9	13.2	
LYONS	D	138	13.8	
MALLARD	D	230	24	
MARGATE	D	138	13.8	
MCARTHUR	D	138	13.8	
MOBILE SUB - FL	D	138	24/13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
3,000.00	6	0			
134.40	3	0			
1,120.00	2	0			
28.00	1	0			
28.00	1	0			
56.00	2	0			
90.00	2	0			
56.00	2	0			
60.00	2	0			
86.00	3	0			
90.00	2	0			
86.00	3	0			
84.80	2	0			
60.00	2	0			
55.00	1	0			
44.80	1	0			
89.60	2	0			
84.00	3	0			
110.00	2	0			
60.00	2	0			
86.00	3	0			
134.40	3	0			
100.00	2	0			
110.00	2	0			
60.00	2	0			
360.00	2	0			
480.00	6	0			
448.00	2	0			
1,120.00	2	0			
480.00	3	0			
32.50	1	0			
56.00	1	0			
22.40	2	0			
89.60	2	0			
160.00	2	0			
84.00	3	0			
117.80	3	0			
27.00	0	1			

SUBSTATION

Name and location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
MOFFETT	D	138	13.8	
MOTOROLA	D	22.9	13.2	
MOTOROLA	D	230	24	
OAKLAND PARK	D	138/69	13.8	
OAKLAND PARK	D	138	13.8	
PALM AIRE	D	138	13.8	
PEMBROKE	D	138	13.8	
PERRY	D	138	13.8	
PHOENIX	D	230	24	
PINEHURST	D	138/69	13.8	
PLANTATION	D	138	13.8	
PLAYLAND	D	138/69	13.8	
PLAYLAND	D	67	13.8	
POMPANO	D	138/69	13.8	
PORT	D	138	13.8	
PORT EVERGLADES PLANT	T**	239	13.2/13.2	
PORT EVERGLADES PLANT	T**	239/138	20.9	
PORT EVERGLADES PLANT	T**	230	138	
PORT EVERGLADES PLANT	T**	138	21	
RAVENSWOOD	D	138	13.8	
REMSBURG	D	138	24.0	
RESERVATION	D	138/69	13.8	
ROCK ISLAND	D	138	13.8	
ROHAN	D	138	13.8	
SAMPLE ROAD	D	138	13.8	
SISTRUNK	T	230	138	13.2
SISTRUNK	D	138	13.8	
SOUTHSIDE	D	138	13.8	
SPRINGTREE	D	230	24	
STIRLING	D	138	13.8	
STONEBRIDGE	D	230	23	
TIMBERLAKE	D	230	13.8	
TRACE	D	230	24	
VERENA	D	138/69	13.8	
VERENA	D	138	13.8	
WESTINGHOUSE	D	138	13.8	
WOODLANDS	D	230	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
60.00	2	0			
11.20	1	0			
165.00	3	0			
40.00	1	0			
100.80	2	0			
90.00	2	0			
56.00	2	0			
56.00	2	0			
110.00	2	0			
89.60	2	0			
134.40	3	0			
25.00	1	0			
26.00	2	0			
56.00	2	0			
56.00	2	0			
480.00	3	0			
920.00	2	0			
560.00	2	0			
520.00	2	0			
58.00	2	0			
55.00	1	0			
56.00	2	0			
56.00	2	0			
56.00	2	0			
140.80	3	0			
560.00	1	0			
124.80	3	0			
60.00	2	0			
110.00	2	0			
112.00	2	0			
110.00	2	0			
60.00	2	0			
110.00	2	0			
84.80	2	0			
44.80	1	0			
90.00	2	0			
89.60	2	0			

SUBSTATION

Name and location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
-----	-----	-----	-----	-----
Division: SOUTHERN				
AIRPORT	D	138/69	13/4.16	
AIRPORT	D	138	13.8	
ARCH CREEK	D	138/69	13.8	
AVENTURA	D	22.9	13.2	
AVENTURA	D	230	13.8	
BIRD	D	138	13.8	
BISCAYNE	D	138/69	13.8	
BOULEVARD	D	138	13.8	
BRANDON	D	138	13.8	
BUENA VISTA	D	138	13/4.16	
BUENA VISTA	D	13.8	4.16	
BUENA VISTA	D	138	13.8	
COCONUT GROVE	D	138	13.8	
CORAL REEF	D	138	13.8	
COUNTRY CLUB	D	138	13.8	
COUNTY LINE	D	138/69	13.8	
COURT	D	138	24	
CUTLER	D	138	13.8	
CUTLER PLANT	T**	138.8	13.8	
CUTLER PLANT	T**	138.8	17.3	
CUTLER PLANT	T**	138/69	13.8	
DADE	T	230	138	13.8
DADE	D	138	13.8	
DADELAND	D	138	13.8	
DAVIS	T	230	138	13.2
DAVIS	T	138	69	
DEAUVILLE	D	67/33.5	13.8	
DEAUVILLE	D	67	13.8	
DOUGLAS	D	138	13.8	
DUMFOUNDLING	D	138	13.8	
FISHERMAN	D	13.2	4.16/2.4	
FLAGAMI	T	230	138	13.8
FLAGAMI	T	138	69	7.2
FLAGAMI	D	138	24	
FLORIDA CITY	T	230	138	
FLORIDA CITY	T	138/115	69	7.1
FLORIDA CITY	D	138/69	35/13.8	
FRONTON	D	138	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
28.00	2	0			
112.00	2	0			
89.60	2	0			
11.20	1	0			
45.00	1	0			
89.60	2	0			
89.60	2	0			
112.00	2	0			
60.00	2	0			
28.00	2	0			
5.00	1	0			
56.00	2	0			
110.00	3	0			
56.00	2	0			
58.00	2	0			
89.60	2	0			
110.00	2	0			
56.00	2	0			
85.00	1	0			
176.00	2	0			
85.00	1	0			
1,120.00	2	0			
109.60	3	0			
109.60	3	0			
1,120.00	2	0			
50.00	1	0			
50.00	2	0			
50.00	2	0			
89.60	2	0			
58.00	2	0			
4.00	2	0			
1,120.00	2	0			
112.00	1	0			
112.00	2	0			
400.00	1	0			
112.00	1	0			
56.00	2	0			
132.00	3	0			

SUBSTATION

Name and location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
-----	-----	-----	-----	-----
Division: SOUTHERN				
FULFORD	D	138	13.8	
FULFORD	D	138/69	13.8	
GALLOWAY	D	138	13.8	
GARDEN	D	138/69	13.8	
GARDEN	D	138	13.8	
GLADEVIEW	D	138/69	13.8	
GLADEVIEW	D	138	13.8	
GOLDEN GLADES	D	138/69	13.8	
GOLDEN GLADES	D	138	13.8	
GOULDS	D	138	13.8	
GRAPELAND	D	138	13.8	
GRATIGNY	D	138	13.8	
GREYNOLDS	T	230	138	13.2
GREYNOLDS	D	138	13.8	
HAINLIN	D	138	13.8	
HAUOVER	D	138	13.8	
HIALEAH	D	138/69	13.8	
HIALEAH	D	138	13.8	
HOMESTEAD	D	138/69	13.8	
INDIAN CREEK	T	138	69	7.2
INDIAN CREEK	D	138/69	13.8	
INDUSTRIAL	D	138	13.8	
IVES	D	138	13.8	
KENDALL	D	138	13.8	
KEY BISCAYNE	D	138	13.8	
KILLIAN	D	230	13.8	
KROME	D	66	4.16/2.4	7.5
KROME	D	66	4.16	
LAWRENCE	D	138	24/13.8	
LAWRENCE	D	138	13.8	
LEJEUNE	D	138	13.8	
LEJEUNE	D	138/69	13.8	
LEMON CITY	D	138	13.8	
LEVEE	T	525	241	34.5
LINDGREN	D	230	24	
LITTLE RIVER	D	138	13.8	
LITTLE RIVER	T	138	69	13.2
LITTLE RIVER	D	67	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
44.80	1	0			
44.80	1	0			
86.00	3	0			
25.00	1	0			
30.00	1	0			
25.00	1	0			
76.00	3	0			
28.00	1	0			
28.00	1	0			
56.00	2	0			
80.00	2	0			
89.60	2	0			
560.00	1	0			
89.60	2	0			
26.50	2	0			
111.00	2	0			
14.00	1	0			
89.60	2	0			
56.00	2	0			
200.00	2	0			
112.00	2	0			
86.00	3	0			
86.00	3	0			
109.60	3	0			
58.00	2	0			
89.60	2	0			
7.50	1	0			
15.00	2	0			
45.00	1	0			
45.00	1	0			
45.00	1	0			
44.80	1	0			
56.00	2	0			
3,500.00	6	1			
165.00	3	0			
44.80	1	0			
224.00	1	0			
70.00	2	0			

SUBSTATION

Name and location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
-----	-----	-----	-----	-----
Division: SOUTHERN				
MARION	D	138	13	
MARKET	D	138	13.8	
MASTER	D	138/69	13.8	
MASTER	D	138	13.8	
MERCHANDISE	D	138	13.8	
MIAMI	T	138	69	7.2
MIAMI	D	13.8	4/2.5	
MIAMI	D	138	13.8	
MIAMI	T	230	138	13.2
MIAMI BEACH	D	66	4.16	
MIAMI BEACH	D	66/33	13.8	
MIAMI BEACH	D	66/33	13/4/2.4	
MIAMI BEACH	D	66	32/13.8	
MIAMI BEACH	D	138/69	13.8	
MIAMI BEACH	D	66	4/2.4	
MIAMI BEACH	T	138	69	13.8
MIAMI LAKES	D	230	13.8	
MIAMI SHORES	T	230	138	
MIAMI SHORES	D	138/69	13.8	
MILAM	D	22.9	13.2	
MILAM	D	230	24	
MILLER	D	230	13.8	
MIRAMAR	D	138/69	13.8/4.16	
MIRAMAR	D	138	4.16	
MIRAMAR	D	67	4.16	
MIRAMAR	D	138/69	13.8	
MIRAMAR	D	66/33	4/2.4	
MITCHELL	D	138	13.8	
MOBILE SUB - MIAMI	D	66	13/4.16	
MOBILE SUB - MIAMI	D	138/69	24/13.8	
NATOMA	D	138	13.8	
NATOMA	D	138/69	13.8	
NORMANDY BEACH	T	138/115	69	13.8
NORMANDY BEACH	D	138/69	13.8	
OJUS	D	138	13.8	
OLYMPIA HEIGHTS	D	230	13.8	
OPA LOCKA	D	138/69	13.8	
OPA LOCKA	D	138	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
90.00	2	0			
109.60	3	0			
25.00	1	0			
28.00	1	0			
89.60	2	0			
224.00	1	0			
12.00	1	0			
255.00	5	0			
1,120.00	2	0			
9.38	1	0			
30.00	2	0			
5.00	1	0			
40.00	1	0			
44.80	1	0			
6.70	1	0			
200.00	1	0			
89.60	2	0			
400.00	1	0			
89.60	2	0			
22.40	2	0			
112.00	2	0			
89.60	2	0			
28.00	1	0			
5.00	1	0			
7.50	1	0			
28.00	1	0			
5.00	1	0			
56.00	2	0			
6.25	0	1			
25.00	0	1			
50.00	2	0			
50.00	2	0			
112.00	1	0			
89.60	2	0			
88.00	3	0			
60.00	2	0			
53.00	2	0			
30.00	1	0			

SUBSTATION

Name and location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
Division: SOUTHERN				
PENNSUCO	D	230	24	
PERRINE	D	138/69	13.8	
PERRINE	D	138	13.8	
PRINCETON	D	138/69	13.8	
PRINCETON	D	138	13.8	
RAILWAY	D	138	13.8	
RED ROAD	D	138	13.8	
RIVERSIDE	D	138	13.8	
RONEY	D	138/69	13.8	
ROSELAWN	D	138	13.8	
SAGA	D	138	13.8	
SEABOARD	D	138	13.8	
SEMINOLA	D	138	13.8	
SIMPSON	D	138	13.8	
SNAKE CREEK	D	138	13.8	
SNAPPER CREEK	D	138/69	13.8	
SNAPPER CREEK	D	138	13.8	
SOUTH MIAMI	D	138/69	13.8	
SOUTH MIAMI	D	138	13.8	
SUNILAND	D	138	13.8	
SUNNY ISLES	D	138	13.8	
SUNNY ISLES	D	138/69	13.8	
SWEETWATER	D	230	24.0	
TAMIAMI	D	138	13.8	
TROPICAL	D	138	13.8	
TURKEY POINT PLANT	T**	239	21	
ULETA	D	138/69	13.8	
ULETA	D	138	13.8	
UNIVERSITY	D	138/69	13.8	
VENETIAN	D	138/69	13.8	
VILLAGE GREEN	D	138	13.8	
VIRGINIA KEY	D	138	13.8	
WESTON VILLAGE	D	138	13.8	
WESTSIDE	D	138	13.8	
WHISPERING PINES	D	138	13.8	
137TH AVENUE	D	138	4.16	
137TH AVENUE	D	67	4.16	
40TH STREET	D	66/33	13/4/2.4	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
90.00	2	0			
56.00	2	0			
28.00	1	0			
28.00	1	0			
28.00	1	0			
242.00	4	0			
86.00	3	0			
86.00	3	0			
89.60	2	0			
86.00	3	0			
30.00	1	0			
104.00	4	0			
80.00	3	0			
56.00	2	0			
60.00	2	0			
28.00	1	0			
28.00	1	0			
80.00	2	0			
64.80	2	0			
56.00	2	0			
44.80	1	0			
44.80	1	0			
110.00	2	0			
60.00	2	0			
134.40	3	0			
3,470.00	4	1			
56.00	1	0			
55.00	1	0			
50.00	2	0			
112.00	2	0			
56.00	2	0			
56.00	2	0			
56.00	2	0			
58.00	2	0			
60.00	2	0			
14.00	1	0			
7.50	1	0			
5.00	1	0			

SUBSTATION

Name and location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
-----	-----	-----	-----	-----
Division: SOUTHERN				
40TH STREET	D	138/69	13.8	
40TH STREET	D	67	4.16	
40TH STREET	T	138	69	13.8
62ND AVENUE	D	138/69	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f) -----	Number of Transf. in Service (g) -----	Number of Spare Transf. (h) -----	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i) -----	Number of Units (j) -----	Total Capacity (k) -----
112.00	2	0			
7.50	1	0			
280.00	1	0			
84.80	2	0			

Florida Power & Light

An Original

Dec. 31, 1988

SUBSTATION

Capacity Summary

Type	Total Capacity (MVA)
DISTRIBUTION	25,702.17
TRANSMISSION	62,212.45

SUBSTATION CAPACITY REPORT

D = DISTRIBUTION T = TRANSMISSION

S/U OR S/D LESS THAN 12 MVA

* ATTENDED

SUBSTATION NAME	TYPE CODE	PRIMARY VOLTAGE (KV)	SECONDARY VOLTAGE (KV)	TERTIARY VOLTAGE (KV)	STATION CAPACITY (MVA)	TRANSF'S IN SERVICE	SPARE TRANSF'S
-----	----	-----	-----	-----	-----	-----	-----
7 Stations	D	7.6	2.4		2.08	7	0
2 Stations	D	13.2	2.4		2.00	4	0
19 Stations	D	13.2	4.16		38.10	53	1
3 Stations	D	13.2	7.6		0.50	3	0
268 Stations	D	22.9	13.2		3006.1	300	0
2 Stations	D	33	2.4		3.00	6	0

TOTAL COMPANY CAPACITY SUMMARY

	STATION CAPACITY (MVA)
TYPE TOTAL	28,753.95
TYPE TOTAL	62,212.45
SYSTEM TOTAL	90,966.40

SUBSTATIONS (Continued)

iliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equip-

ment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and account affected in respondent's books of accounts. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
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See Pages 426-a through 426-t, 427-a through 427-r

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers
 2. Include watt-hour demand distribution meters, but not external demand meters.
 3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt Hour Meters (b)	Line Transformers	
			Number (c)	Total Capacity (In MVA) (d)
1	Number at Beginning of Year	3,228,479	582,620	31,325
2	Additions During Year			
3	Purchases	(13,217)	32,919	1,761
4	Associated with Utility Plant Acquired			
5	Total Additions (Enter Total of lines 3 and 4)	(13,217)	32,919	1,761
6	Reductions During Year			
7	Retirements	2,606	6,411	622
8	Associated with Utility Plant Sold			
9	Total Reductions (Enter Total of lines 7 and 8)	2,606	6,411	622
10	Number at End of Year (Lines 1 + 5 - 9)	3,212,656	609,128	32,464
11	In Stock	53,601	17,484	1,432
12	Locked Meters on Customers' Premises	147,707		
13	Inactive Transformers on System			
14	In Customers' Use	3,010,943	590,534	30,946
15	In Company's Use	405	1,110	86
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	3,212,656	609,128	32,464

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution facilities:

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.

(3) Monitoring equipment

(4) Other.

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (g) the actual costs that are included in column (f).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR			Balance at End of Year (f)	Actual Cost (g)
			Additions (c)	Retirements (d)	Adjustments (e)		
1	Air Pollution Control Facilities	329,309,295	33,926,544	1,078,319		362,157,520	NOT AVAILABLE
2	Water Pollution Control Facilities	513,485,826	8,675,775			522,161,601	NOT AVAILABLE
3	Solid Waste Disposal Costs	11,943,642	7,851,008	2,284,000		17,510,650	NOT AVAILABLE
4	Noise Abatement Equipment	45,002,051				45,002,051	NOT AVAILABLE
5	Esthetic Costs	7,422,924	396,600			7,819,524	NOT AVAILABLE
6	Additional Plant Capacity	2,426,000	135,000			2,561,000	NOT AVAILABLE
7	Miscellaneous (Identify significant)	1,342,759	2,336,533			3,679,292	NOT AVAILABLE
8	TOTAL (Total of lines 1 thru 7)	910,932,497	53,321,460	3,362,319		960,891,638	NOT AVAILABLE
9	Construction Work in Progress	38,854,042	(33,214,368)			5,639,674	NOT AVAILABLE

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels, or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expense (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	37,606,454	Not Available
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	12,515,097	Not Available
3	Fuel Related Costs		
4	Operation of Facilities	1,679,591	Not Available
5	Fly Ash and Sulfur Sludge Removal	301,336	Not Available
6	Difference in Cost of Environmentally Clean Fuels	58,573,886	Not Available
7	Replacement Power Costs	2,005,657	Not Available
8	Taxes and Fees	320,421	Not Available
9	Administrative and General		
10	Other (Identify significant)	3,443,701	Not Available
11	TOTAL	116,446,143	Not Available

Notes:

- (1) For power plants placed in service prior to 1/1/89 but subsequent to 1/1/69, depreciation expense related to environmental costs was computed by applying the estimated costs to the weighted average depreciation rate by functional classification. Depreciation expense for property other than generating plants was computed by applying the composite weighted average depreciation rate to the average balance of such property.
- (2) Difference in cost of environmentally clean fuels was calculated based upon the average barrel price differential between 1.0% or 0.7% sulfur fuel oil and 2.5% sulfur fuel oil.
- (3) Replacement power costs of \$2,005,657 (est.) are for power generated to compensate for the deficiency in output due to the addition of pollution control items.

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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal in tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117) (Utility Operating Income)	421,007,973
2	Reconciling Items for the Year	
3	Federal Income Taxes (A/C 409.1&409.4) Deducted on the Books	229,977,331
4	Taxable Income Not Reported on Books	
5	See Detail (A) on Page 261-A	116,947,283
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See Detail (B) on Page 261-A	482,587,337
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See Detail (C) on Page 261-A	(6,619,238)
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Detail (D) on Page 261-A	(415,936,787)
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	827,963,899
28	Show Computation of Tax:	
29	Federal Income Tax @ 34%	281,507,726
30	Capital Gains @ 34%	48,456
31	Investment Credit	(3,621,557)
32	Prior years income tax adjustment for decommissioning	(23,947,396)
33	ITC True-up to 1987 income tax return	(2,870,891)
34	To adjust income tax expense to the 1987 return as filed	(1,541,091)
35	1987 FPSC revenue refund adjustment	(19,802,028)
36	Other tax credits - 1987 adjustments	204,112
37		
38	Accrual charged to 409.1 and 409.4	229,977,331
39		
40		
41		
42		
43		
44		

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (Continued)

(A) Taxable income not reported on books:	
Unbilled revenues	21,128,939
Deferred fuel revenues	94,831,657
Deferred conservation revenues	986,687

	116,947,283
	=====
(B) Deductions recorded on books not deducted for return:	
Storm fund contribution	3,000,000
Amended tax return interest	47,194
Vacation pay accrual	19,193,352
Construction period interest	9,380,361
St. John River Power Park (SJRP) deferred interest	17,164,460
Investment tax credit - 1987 true-up to income tax return	2,870,891
Deferred compensation and interest on deferred compensation	345,227
Amortization of abandonment losses	5,824,755
Amortization of loss on reacquired debt	5,778,602
Business meals	931,000
Bad debts	2,930,340
Amortization of Broward County settlement	3,696,828
Nuclear fuel book expense	116,766,462
Contributions in aid of construction	33,251,158
Decommissioning accrual	19,342,824
Amortization of deficiency interest	62,339
Deferred fuel cost	115,509,848
Spent nuclear fuel	77,256,362
Deferred tax adjustments for decommissioning for prior years	23,947,396
Deferred tax adjustment for 1987 FPSC revenue refund	22,686,877
Other deferred tax adjustments for prior year	2,601,061

	482,587,337
	=====
(C) Income recorded on books not included in return:	
Amortizations of gains	(441,625)
Deferred revenues refund interest	(1,690,000)
Deferred miscellaneous revenues	(4,487,613)

	(6,619,238)
	=====
(D) Deductions on return not charged against book income:	
Loss on reacquired debt	(27,775,384)
Allowance for borrowed funds used during construction	(9,760,842)
Depreciation	(175,846,777)
Welfare costs capitalized	(2,303,925)
Taxes capitalized	(1,327,401)
Provision for deferred income taxes - 1988	(102,618,992)
Removal cost	(14,845,260)
Capitalized interest - St. Lucie Fuel Company	(7,743,632)
Investment tax credit (Net) - 1988	(20,806,212)
Repair allowance	(28,000,000)
Amortization of SJRP deferred interest	(443,736)
Amortization of construction period interest	(341,003)
Prior years state tax adjustment	(4,369,565)
Deferred gross receipts tax	(1,355,897)
Injuries and damages	(1,378,240)
Abandonment Loss	(17,019,921)

	(415,936,787)
	=====

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (Continued)

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117) (Non-Utility Income)	14,612,304
2	Reconciling Items for the Year	
3	Federal Income Taxes (A/C 409.2) Deducted on the Books	(4,167,182)
4	Taxable Income Not Reported on Books	
5	See Detail (A) on Page 261-C	None
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See Detail (B) on Page 261-C	4,205,467
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See Detail (C) on Page 261-C	(8,842,874)
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Detail (D) on Page 261-C	(11,950,446)
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	(6,142,731)
28	Show Computation of Tax:	
29	Federal Income Tax @ 34%	(2,088,529)
30	Capital Gains @ 34%	902,538
31	Prior years income tax adjustment for decommissioning	(2,738,352)
32	To adjust income tax expense to the 1987 return as filed	(242,839)
33		
34	Accrual charged to 409.2	(4,167,182)
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (Continued)
(NON-UTILITY INCOME)

(A) Taxable income not reported on books:	None
(B) Deductions recorded on books not deducted for return:	
Penalties(a/c 426.3)	167,538
Expenditures for certain civic, political and related activities(a/c 426.4)	23,824
Provision for deferred taxes	641,532
Deferred tax adjustment for prior years	3,360,066
Other	12,507

	4,205,467
	=====
(C) Income recorded on books not included in return:	
Amortizations of gains	(5,103,207)
ESOP dividend	(800,000)
Storm and nuclear funds	(2,939,667)

	(8,842,874)
	=====
(D) Deductions on return not charged against book income:	
Allowance for other funds used during construction(A/C 419.1)	(6,350,522)
Nuclear fuel - deferred return (A/C 421)	(5,529,899)
Prior years state tax adjustment	(70,025)

	(11,950,446)
	=====

December 31, 1988

SCHEDULE 2

Business Contracts with Officers, Directors and Affiliates

For the Year Ended December 31, 1988

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed in Schedule 1. In addition, provide the same information with respect to professional service for each firm, partnership, or organization with which the officer or director is affiliated.

<u>Name of</u> <u>Officer or Director</u>	<u>Name and Address</u> <u>of Affiliated Entity</u>	<u>Amount</u>	<u>Identification of</u> <u>Product or Service</u>
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None, other than renewal of Insurance Contracts. See disclosures on pages 452's and 453's

*Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other consolidated companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

FLORIDA POWER & LIGHT
LIGHT COMPANY

December 31, 1988

Affiliation of Officers and Directors

For the Year Ended December 31, 1988

For each of the officials named in Schedule _____, list the principal occupation or business affiliation if other than listed in Schedule _____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firms or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership Affiliation or Connection	Name and Address
<u>DIRECTORS OF FLORIDA POWER & LIGHT COMPANY</u>			
M. P. Anthony	Former President- Anthony's, Inc.	Director	FPL Group, Inc. P.O. Box 088801 North Palm Beach, FL 33408
		Director	Norton Gallery and School of Art 1451 S. Olive Ave. W. Palm Beach, FL 33416
David Blumberg	Chairman and Chief Executive Officer, Planned Develop- ment Company, Ltd.	Director	FPL Group, Inc. P.O. Box 088801 North Palm Beach, FL 33408
		Director	Southeast Banking Corp.
		Director	Southeast Bank, N.A. 100 South Biscayne Blvd. Miami, FL 33131

FLORIDA POWER & LIGHT
LIGHT COMPANY

December 31, 1988

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership Affiliation or Connection</u>	<u>Name and Address</u>
David Blumberg (Cont'd)		Director (until 11/11/87)	Land Resources Investment Co. P.O. Box 029500 Miami, FL 33102
		Trustee	University of Miami P.O. Box 248042 Coral Gables, FL 33124
		Chairman	Florida High Speed Rail Transporta- tion Commission 605 Suwannee Street Tallahassee, FL 23201
		Owner	*Brickell Leasing
		President and Director	*Key Lime Corp.
		President and Director	*Airport Executive Tower, Inc.
		President and Director	Shops Management, Corp.
		Partner	*Cutler Ridge Associates
		Partner	Cutler Ridge Regional Center
		Vice President and Director	*P.D. Construction Management Corp.
		Managing Partner	*Broward Executive Park
			*All located at: 1440 Brickell Ave. Miami, FL 33131
J. Hyatt Brown	President & CEO Brown & Brown, Inc.	Regent	Board of Regents State of Florida 107 W Gaines St. Room 210A Tallahassee, FL 32301

FLORIDA POWER & LIGHT
LIGHT COMPANY

December 31, 1988

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership Affiliation or Connection</u>	<u>Name and Address</u>
J. Hyatt Brown (Cont'd)		Director	Southern Bell Telephone & Telgraph Co. Southern Bell Center Atlanta, GA 30375
		Director	American Pioneer Corporation P.O. Box 3509 Orlando, FL 32802
		Director	Sun Banks, Inc. 200 S. Orange Ave. Orlando, FL 32801
		Director	Rock-Tenn Company P.O. Box 98 Norcross, Ga 30091-0016
		Director	Suntrust Banks, Inc.-Atlanta P.O. Box 4418 Atlanta, GA 30312
		Director	Sun Banks of Volusia County P.O. Box 2120 Daytona Beach, FL 32015
		Trustee	Stetson University 421 N. Woodland Blvd. DeLand, FL 32720
		Director	International Speedway Corporation 1801 Speedway Blvd. Daytona Beach, FL 32015

FLORIDA POWER & LIGHT
LIGHT COMPANY

December 31, 1988

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership Affiliation or Connection</u>	<u>Name and Address</u>
J. Hyatt Brown (Cont'd)		Director (as of 1/17/89)	FPL Group, Inc. P.O. Box 088801 North Palm Beach, FL 33408
Jean McArthur Davis	Chairman McArthur Management Company	President	McArthur Farms Inc. Route 2, Box 457 Okeechobee, FL 33472
		Director	Dean Foods Company 3600 North River Road Franklin Park, IL 60131
		Trustee	University of Miami P.O. Box 248042 Coral Gables, FL 33124
		Board of Vistors Member	Fuqua Graduate School of Business Duke University Durham, N.C.
		Director	Barnett Banks of Florida, Inc. 100 Laura Street P.O. Box 40789 Jacksonville, FL 32231
		Director	FPL Group, Inc. P.O. Box 088801 North Palm Beach, FL 33408
		Director	Bok Tower Gardens P.O. Drawer 3810 Lake Wales, FL 33859-3810
		Trustee	Baptist Hospital 8900 N. Kendall Dr. Miami, FL 33176

FLORIDA POWER & LIGHT
LIGHT COMPANY

December 31, 1988

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership Affiliation or Connection</u>	<u>Name and Address</u>
Jean McArthur Davis (Cont'd)		Trustee	Presbyterian Fund 1204 Commercial Center Charlotte, N.C. 28202
Robert B. Knight	Retired	Director (until 11/11/87)	Land Resources Investment Co. P.O. Box 029500 Miami, FL 33102
		Director	FPL Group, Inc. P.O. Box 088801 North Palm Beach, FL 33408
John M. McCarty (until 4/27/88)	Citrus grower and rancher	Director	Ace High Farms Inc. 111 Boston Avenue Ft. Pierce, FL 33450
	Director Emeritus (as of 4/27/88)	Director	Packers Supply Co. North 2nd Street Ft. Pierce, FL 33450
		Director Emeritus	Barnett Bank of St. Lucie County 900 Prima Vista Blvd. Port St. Lucie, FL 33452
		Director (until 4/27/88)	FPL Group, Inc. P.O. Box 088801 North Palm Beach, FL 33408
		Director Emeritus (as of 4/27/88)	FPL Group, Inc. P.O. Box 088801 North Palm Beach, FL 33408

FLORIDA POWER & LIGHT
LIGHT COMPANY

December 31, 1988

Affiliation of Officers and Directors (Cont'd)

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership Affiliation or Connection	Name and Address
Marshall McDonald	President, FPL Group, Inc. (until 12/31/88)	Director	FPL Group, Inc. P.O. Box 088801 North Palm Beach, FL 33408
	Director-Chairman of the Board FPL Group, Inc. (as of 1/1/89)	Director (until 12/31/88)	Alandco Inc. 515 N. Flagler Dr. Tower 1, 11th Floor W. Palm Beach, FL 33401
		Director	Florida Citizens Against Crime 403 N. Morgan Street Tampa, FL 33602
		Board of Advisors	Productivity Center, Inc. P.O. Box 650963 Miami, FL 33165
		Director	Hospice, Inc., of Palm Beach County 444 Bunker Road W. Palm Beach, FL 33405
		Director (until 12/31/88)	FPL Group Capital Inc. P.O. Box 088801 North Palm Beach, FL 33408
		Director and Chairman of the Board (until 12/31/88)	Colonial Penn Group, Inc. 19th & Market Streets, 15th Floor Philadelphia, PA 19181
		Director	Florida Power & Light Company P.O. Box 029100 Miami, FL 33102

FLORIDA POWER & LIGHT
LIGHT COMPANY

December 31, 1988

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership Affiliation or Connection</u>	<u>Name and Address</u>
Marshall McDonald (Cont'd)		Director (until 12/31/88)	FPL Taiwan Investment Co., LTD. P.O. Box 088801 North Palm Beach, FL 33408
		Director (until 11/16/88)	FPL Holding Inc. P.O. Box 088801 North Palm Beach, FL 33408
		Director (until 12/31/88)	FPL Investments Inc. P.O. Box 088801 North Palm Beach, FL 33408
		Director (until 7/31/87)	Foreign Commerce Company, Inc. P.O. Box 088801 North Palm Beach, FL 33408
		Director (until 1/1/89)	Norton Gallery of Art 1451 S. Olive Ave. W. Palm Beach, FL 33416
		Director	Royal Poinciana Chapel P.O. Box 2233 Palm Beach, FL 33480
		Board of Governors	Governors Club Philips Point 777 S. Flagler Dr. W. Palm Beach, FL 33401

FLORIDA POWER & LIGHT
LIGHT COMPANY

December 31, 1988

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership Affiliation or Connection</u>	<u>Name and Address</u>
Marshall McDonald (Cont'd)		Director (until 1/1/89)	Palm Beach Club Community Foundation 324 Datura Street, Suite 340 W. Palm Beach, FL 33401
		Trustee (as of 10/27/88)	Emerald Funds Trust 156 West 56 Street 19th Floor New York, N.Y. 10019
		Governor	Board of Governors Good Samaritan Health Systems, Hospital & Foundation P.O. Box 3166 W. Palm Beach, FL 33402
Richard W. Ohman	President & CEO Colonial Penn Group, Inc. (until 10-4-88)	Director	Colonial Penn Group, Inc. 5 Penn Center Plaza Philadelphia, PA 19181
	Chairman & CEO Colonial Penn Group, Inc. (as of 10/4/88)	Director	FPL Group, Inc. P.O. Box 088801 North Palm Beach, FL 33408
		Director	FPL Group Capital Inc. P.O. Box 088801 North Palm Beach, FL 33408

FLORIDA POWER & LIGHT
LIGHT COMPANY

December 31, 1988

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership Affiliation or Connection</u>	<u>Name and Address</u>
Richard W. Ohman (Cont'd)		Director (until 11/16/88)	FPL Holdings Inc. c/o P.O. Box 088801 N. Palm Beach, FL 33408
		Director	FPL Investments Inc. c/o P.O. Box 088801 N. Palm Beach, FL 33408
		Trustee	Gordon College Wenham, MA
		Director (until 3/6/89)	FPL Taiwan Investment Co., LTD P.O. Box 088801 North Palm Beach, FL 33408
Ed H. Price, Jr.	President The Price Company, Inc.	Trustee (until 10/22/87)	The Aurora Foundation P.O. Box 1894 Bradenton, FL 33506
		Director	FPL Group, Inc. P.O. Box 088801 North Palm Beach, FL 33408
Gene A. Whiddon (deceased 2/10/89)	President Causeway Lumber Company, Inc.	Director	Citizens & Southern National Bank One Financial Plaza Ft. Lauderdale, FL 33394
		Director	Citizens & Southern Florida Corp. One Financial Plaza Ft. Lauderdale, FL 33394

FLORIDA POWER & LIGHT
LIGHT COMPANY

December 31, 1988

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership</u>	<u>Name and Address</u>
Gene A. Whiddon (Cont'd)		Director	FPL Group, Inc. P.O. Box 088801 North Palm Beach, FL 33408
		Chairman of Foundation Trustees	Broward Community College Foundation, Inc. 225 E. Las Olas Blvd. Ft. Lauderdale, FL 33301
		Trustee	Palm Beach Atlantic College 1101 S. Olive Ave W. Palm Beach, FL 33401
Marshall M. Criser (as of 6/10/88)	President University of Florida (until 3/31/89)	Director	Bell South Corporation 1155 Peachtree N.E Atlanta, GA 80367-6000
		Director (until 8/1/88)	City Fed Financial Corp. Bedminster One Route 202-206 Bedminster, N.J. 07921
		Director	Perini Corporation 73 Mount Wayte Ave. Box 9160 Framingham, Mass. 01701
		Director & President	Shands Teaching Hospital, Inc. University, of Florida Gainesville, FL 32611

FLORIDA POWER & LIGHT
LIGHT COMPANY

December 31, 1988

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership Affiliation or Connection</u>	<u>Name and Address</u>
Marshall M. Criser (Cont'd)		Director	The Emerald Fund 156 West 56 Street 19th Floor New York, N.Y. 10019
James L. Broadhead (as of 1/1/89)	President & CEO FPL Group, Inc.	Director (as of 1/1/89)	FPL Group, Inc. P.O. Box 088801 North Palm Beach, FL 33408
		Director (as of 1/6/89)	Colonial Penn Group, Inc. 19th & Market Streets 15th Floor Philadelphia, PA 19181
		Director (as of 1/1/89)	FPL Group Capital Inc. P.O. Box 088801 North Palm Beach, FL 33408
Willard D. Dover (as of 3/13/89)	Attorney Fleming, O'Bryan & Fleming	Chairman of the Board	Florida Council of 100 Austin Center West Suite 1009 1408 Northeast Store Blvd. Tampa, FL 33607
		Director	Florida Citizens Against Crime 117 West College Avenue Tallahassee, FL 32301
		Director	Florida Council on Economic Education 1211 Northwest Shore Blvd. Interstate Building Suite 300 Tampa, FL 33607

FLORIDA POWER & LIGHT
LIGHT COMPANY

December 31, 1988

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership Affiliation or Connection</u>	<u>Name and Address</u>
<u>OFFICERS OF FLORIDA POWER & LIGHT COMPANY</u>			
J.J. Hudiburg	Chairman of the Board and Chief Executive Officer	Director (until 10/26/87)	FPL QualTec, Inc. P.O. Box 30459 Palm Beach Gardens FL 33410
		Director	Associated Electric & Gas Insurance Services Limited Arlie House P.O. Box 1017 Hamilton 5-24, Bermuda
		Director	NCNB National Bank of Florida P.O. Bank 25900 Tampa, FL 33630
		Director	FPL Group, Inc. P.O. Box 088801 North Palm Beach, FL 33408
		Director (until 10/26/87)	FPL Group Capital Inc. P.O. Box 088801 North Palm Beach, FL 33408
		Director	Directors and Officers Liability Limited Argus Insurance Building 12 Wesley Street P.O. Box 1064 Hamilton 5, Bermuda
		Director	Colonial Penn Group, Inc. 19th & Market St. 15th Floor Philadelphia, PA 19181

FLORIDA POWER & LIGHT
LIGHT COMPANY

December 31, 1988

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership</u>	<u>Name and Address</u>
J.J. Hudiburg (Cont'd)		Director (12/16/86- 11/16/88)	FPL Holdings Inc. c/o P.O. Box 088801 N. Palm Beach, FL 33408
		Director (until 3/6/89)	FPL Taiwan Investment Co. LTD P.O. Box 088801 North Palm Beach, FL 33408
		Director	FPL Investments Inc. c/o P.O. Box 088801 N. Palm Beach, FL 33408
		Director (until 10/26/87)	FPL QualTec, Inc. P.O. Box 30459 Palm Beach Gardens, FL 33410
		Director (until 10/26/87)	Alandco Inc. 515 N. Flagler Dr. Tower 1, 11th Floor W. Palm Beach, FL 33401
		Director (until 7/31/87)	Foreign Commerce Company, Inc. c/o P.O. Box 088801 N. Palm Beach, FL 33408
		Director	Edison Electric Institute 1111-19 St. N.W. Washington, D.C. 20036-3691
		Director	Electric Power Research Institute (EPRI) 3412 Hillview Ave. Palo Alto, CA 94303

FLORIDA POWER & LIGHT
LIGHT COMPANY

December 31, 1988

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership</u>	<u>Name and Address</u>
J.J. Hudiburg (Cont'd)		Director	Miami Childrens Hospital 6125 SW 31 Street Miami, FL 33155
		Director	Southeast Electric Exchange 3379 Peachtree Rd., N.E. Suite 245 Atlanta, GA 30326
		Director (2/8/88 to present) Vice President (3/3/88 to present)	Foundation for the Malcolm Baldrige Quality Award c/o FPL P.O. Box 029100 Miami, FL 33102
R.E. Tallon	President and Chief Operating Officer	President and Director	Land Resources Investment Co. 9250 West Flagler St. Miami, FL 33174
		Executive Committee Member	Florida Electric Power Coordinat- ing Group, Inc. 402 Reo Street Suite 214 Tampa, FL 33609
		Director and Member of Executive Committee	Florida Chamber of Commerce P.O. Box 5497 Tallahassee, FL 32301
		Chairman of the Board of Trustees	Florida Chamber of Commerce Foundation P.O. Box 5497 Tallahassee, FL 32301

FLORIDA POWER & LIGHT
LIGHT COMPANY

December 31, 1988

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership Affiliation or Connection</u>	<u>Name and Address</u>
R.E. Tallon (Cont'd)		Director	Bank of Palm Beach & Trust Co. 40 Cocoanut Row Palm Beach, FL 33480
		Trustee	Greater Miami Chamber of Commerce 1601 Biscayne Blvd. Miami, FL 33132
		Advisory Board	Salvation Army 1398 S.W. 1st St. Miami, FL 33155
		Director	The Community Television Foundation of South Florida, Inc. 14901 N.E. 20 Ave. Miami, FL 33181
		Director	Association of Edison Illuminating Companies 51 East 42 Street New York, New York 10017
		Trustee	Florida International University Foundation University Park Miami, FL 33199
		Director (4-19-88)	First Union National Bank of Florida P.O. Box 2080 Jacksonville, FL 32231

December 31, 1988

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership</u>	<u>Name and Address</u>
W. H. Brunetti	Executive Vice President (as of 11/16/87) Group Vice President (until 11/16/87)	Director	The Haven Center, Inc. 11300 S.W. 80 Terrace Miami, FL 33173
		Director	South Miami Hospital Foundation, Inc. 7400 S.W. 62 Ave. Miami, FL 33143
		Director	South Miami Hospital Health, Systems, Inc. Board of Governors 7400 S.W. 62 Ave. Miami, FL 33143
		Director and Secretary	Associated Industries 203 S. Adam St. Tallahassee, FL 32302
		Treasurer and Director	Cape Dunes Construction Co. c/o Matt Childs 320 Barnett Bank Building Tallahassee, FL 32301
		Board Member and Trustee (as of 4/30/86)	United Way of Dade County 600 Brickell Ave. Miami, FL 33131
		Director and President (as of 11/2/87)	FPL Enersys, Inc. P.O. Box 029100 Miami, FL 33102
		Director (as of 12/14/87)	Sun Bank/Miami N.A. 777 Brickell Ave. Miami, FL 33133

FLORIDA POWER & LIGHT
LIGHT COMPANY

December 31, 1988

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership</u>	<u>Name and Address</u>
W.H. Brunetti (Cont'd)		Vice President (as of 12/18/87)	FPL Foundation, Inc. 9250 W. Flagler St. Miami, FL 33174
		Director (as of 9/30/88)	FPL Enersys Services, Inc. 100 Australian Ave. Suite 304 West Palm Beach, FL 33406
		Director	The Dade Foundation Board of Governors Suite 4970 200 S. Biscayne Blvd. Miami, FL 33131-2343
C.O. Woody	Executive Vice President (as of 11/16/87) Group Vice President (until 11/16/87)	Director	National Nuclear Training Academy Accrediting Board 1100 Circle 75 Parkway Suite 1500 Atlanta, GA 30339
J.C. Collier, Jr.	Senior Vice President	Director and Vice President (as of 11/3/87)	FPL Enersys, Inc. P.O. Box 029100 Miami, FL 33102
		Director	Center For Business Information P.O. Box 11309 Tallahassee, FL 32302
		Director	Florida Chamber of Commerce 136 South Bronough Tallahassee, FL 32302

FLORIDA POWER & LIGHT
LIGHT COMPANY

December 31, 1988

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership Affiliation or Connection</u>	<u>Name and Address</u>
J.C. Collier, Jr. (Cont'd)		Director	Providers Group Inc. 13500 S.W. 63 Ave. Miami, FL 33156
		Director (as of 9/30/88)	FPL Enersys Services, Inc. 100 Australian Ave. Suite 304 West Palm Beach FL 33406
L.C. Hunter	Senior Vice President (retired 2/29/88)	Chariman of Board & Director	Victoria Hospital 955 N.W. 3rd Street Miami, FL 33101
J.C. Walden	Senior Vice President (retired 12/31/88)	None	
D. K. Baldwin	Group Vice President and Chief Financial Officer	Director Member of Exec. Comm.	Nuclear Mutual Limited P.O. Box 2025 Hamilton 5, Bermuda
		Director Member of Investment Comm.	Nuclear Electric Insurance Limited P.O. Box 1262 Hamilton 5, Bermuda
		Director	Westminster Christian School 6855 S.W. 152 Street Miami, FL 33157
		Director, VP and Treasurer (as of 5/20/86)	Land Resources Investment Co. P.O. Box 029500 Miami, FL 33102
		Director, VP and Treasurer (until 10/15/87)	Palms Ins. Co., Ltd. C/O P.O. Box 029100 Miami, FL 33102

FLORIDA POWER & LIGHT
LIGHT COMPANY

December 31, 1988

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership Affiliation or Connection</u>	<u>Name and Address</u>
D.K. Baldwin (Cont'd)		Director & President (until 10/15/87)	Palmetto Insurance Company, Limited c/o P.O. Box 029100 Miami, FL 33102
		Director (as of 12/18/87)	FPL Foundation, Inc. 9250 W. Flagler St. Miami, FL 33174
J. W. Williams, Jr.	Senior Vice President	Chairman Steering Comm. on Design Construction & Engineering of Nuclear Plants	Atomic Industrial Forum, Inc. 7101 Wisconsin Ave. Bethesda, MD 20814
K. R. Beasley	Vice President (retired 12/31/88)	None	
W. E. Coe	Vice President (retired 12/31/88)	Director	South Florida Blood Service American Red Cross P.O. Box 013201 Miami, FL 33101
H. J. Dager, Jr.	Vice President (retired 12/31/88)	Director	Florida Business Roundtable P.O. Box 1788 Pointe Verde, FL 32082
Tracy Danese	Vice President	Board of Trustees	Palm Beach Marine Institute 301 Broadway Riviera Beach, FL 33404
		Director	Prison Rehabilita- tive Industries & Diversified Enterprises, Inc. (PRIDE) 1180 Jasper St. NW Largo, FL 33540

FLORIDA POWER & LIGHT
LIGHT COMPANY

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Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership</u>	<u>Name and Address</u>
Tracy Danese (Cont'd)		Board of Trustees	Florida Tax Watch, Inc. 201 S. Monroe Suite 400 Tallahassee, FL 32301
		Director	Florida Civil Justice Foundation P.O. Box 12622 Tallahassee, FL 32317-2622
		Director	American Nuclear Energy Council 410-First St. S.E. Washington, D.C. 20003
J. W. Dickey	Vice President	None	
J. H. Francis, Jr.	Vice President (retired 12/31/88)	Director	Florida Foundation For Future Scientists University of Florida Peabody Hall Gainesville, FL 32611
		Director	Florida Press Association 306 S. Duval St. Tallahassee, FL 32301
		Vice President (12-18-87 to 12-31-88)	FPL Foundation, Inc. 9250 W. Flagler St. Miami, FL 33174

FLORIDA POWER & LIGHT
LIGHT COMPANY

December 31, 1988

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership</u>	<u>Name and Address</u>
J. H. Francis, Jr. (Cont'd)		Director	Law & Economics Center University of Miami P.O. Box 248000 Coral Gables, FL 33124
		Director Secretary	Economic Society of South Florida c/o Lorraine Kanaack 10621-C S.W. 113 Pl. Miami, FL 33176
		Director	National Associa- tion for Industry- Education Coop. 235 Hendricks Blvd. Buffalo, NY 14226
		Director	Florida Associa- tion Workers for the Blind 601 S.W. 8 Ave. Miami, FL 33130
W. M. Klein	Vice President (retired 12/31/88)	Director	South Florida Mfgs. Association 6450 N.W. 5th Way Suite 203 Ft. Lauderdale, FL 33309
		Director	Employers Associa- tion of Florida Drawer 68 Maitland, FL 32751
		Director	Downtown Develop- ment Authority 2099-1 Biscayne Tower Miami, FL 33131

FLORIDA POWER & LIGHT
LIGHT COMPANY

December 31, 1988

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership Affiliation or Connection</u>	<u>Name and Address</u>
W. M. Klein (Cont'd)		Co-Chairman	Florida High Technology & Industry Council Barnett Bank Bldg. Suite 203 Annex 315 S. Calhoun St. Tallahassee, FL 32301
		Co-Chairman	Industry Services Advisory Council c/o Div. of Voc. Education Florida Dep. of Education 302 Pennington Bldg. Tallahassee, FL 32301
		Trustee	Florida Center for Industrial Excellence University of South Florida Faculty Office Room 226 Tampa, FL 33620
		Member	Florida State Advisory Committee for Industrial Education c/o Talmadge Rushing Industrial Education Knott Building Tallahassee, FL 32301
O. F. Pearson	Vice President and Asst- Secretary	None	

December 31, 1988

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership Affiliation or Connection</u>	<u>Name and Address</u>
J. T. Petillo	Group Vice President (as of 11/14/88) Vice President (until 7/20/87)	Director (as of 9/9/87)	Colonial Penn Group, Inc. 19th & Market Sts. 15th Floor Philadelphia, PA 19181
		Chairman of the Board (9/2/87 to 11/14/88)	Praxis Group, Inc. 8401 Old Court- house Road #110 Vienna, VA 22180
		Chairman of the Board (9/25/87 to 11/16/88)	Telesat Cablevi- sion, Inc. c/o P.O. Box 14000 Juno Beach, FL 33408
		Chairman of the Board (9/25/87 to 11/14/88)	FPL Energy Services Inc. c/o P.O. Box 14000 Juno Beach, FL 33408
		Chairman of the Board (11/9/87 to 11/16/88) & Director (11/9/87 to 11/16/88)	FPL QualTec, Inc. c/o P.O. Box 14000 Juno Beach, FL 33408
		Director (as of 9/14/87)	QualTec Testing Services Inc. c/o P.O. Box 14000 Juno Beach, FL 33408
		Director (until 11/16/88)	Cascade Land and Development Company 515 North Flagler Drive Tower 1, 11th Floor West Palm Beach, FL 33401

FLORIDA POWER & LIGHT
LIGHT COMPANY

December 31, 1988

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership</u>	<u>Name and Address</u>
J.T. Petillo (Cont'd)		Director (10/15/87 to 10/6/88)	FPL Group Cable, Inc. c/o P.O. Box 088801 North Palm Beach, FL 33408
		Director (11/9/87 to 11/7/88)	FPL Group Capital Inc. P.O. Box 088801 North Palm Beach, FL 33408
		Director (11/9/87 to 11/16/88)	Telesat Cablevi- sion of South Florida, Inc. Suite 700 2200 N.W. 32 St. Pompano Beach, FL 33069
		Vice President (8/17/87 to 11/14/88)	FPL Group Inc. P.O. Box 088801 North Palm Beach, FL 33408
H.P. Williams, Jr.	Comptroller (retired 12/31 88)	Vice President (until 12/31/88)	Land Resources Investment Co. P.O. Box 029500 Miami, FL 33102
J. S. Woodall	Vice President (until 1/17/89) Senior Vice President (as of 1/17/89)	Director	FPL Employees' Federal Credit Union 6450 W. 21 Court Hialeah, FL 33016
		Member of Official Board	1st Christian Church of North Dade 175 N.W. 128 St. Miami, FL 33168
E. L. Hoffman	Treasurer (as of 1/12/87) Assistant Treasurer (until 1/12/87)	Treasurer	FPL Enersys, Inc. P.O. Box 029100 Miami, FL 33102

FLORIDA POWER & LIGHT
LIGHT COMPANY

December 31, 1988

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership Affiliation or Connection</u>	<u>Name and Address</u>
E.L. Hoffman (Cont'd)		Treasurer	FPL Foundation, Inc. P.O. Box 029100 Miami, FL 33102
Astrid Pfeiffer	Secretary	Secretary	FPL Group, Inc. P.O. Box 088801 North Palm Beach FL 33408
		Secretary	Land Resources Investment Co. P.O. Box 029500 Miami, FL 33102
Lawrence H. Adams	Vice President (as of 1/17/89)	None	
Jose M. Bestard	Vice President (as of 4/27/88)	President & Director (as of 12/12/87)	FPL Foundation, Inc. 9250 W. Flagler St. Miami, FL 33174
William F. Conway	Senior Vice President (as of 1/11/88)	None	
K.M. Davis	Comptroller (as of 1/17/89)	Vice President (as of 12/30/88)	Land Resources Investment Company 9250 W. Flagler St. Miami, FL 33174
Sidney Levin	Vice President (as of 1/17/89)	None	
Armando Olivera	Vice President (as of 4/27/88)	None	
Robert W. Wilkins	Vice President (as of 1/11/88)	President & Director (as of 12/18/87)	FPL Enersys Service, Inc. 100 Australian Ave. Suite 304 West Palm Beach, FL 33406

**BUSINESS TRANSACTIONS WITH RELATED PARTIES
FOR THE YEAR ENDED DECEMBER 31, 1988**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and any business or financial organizations, firm, or partnership named in Schedule 1 identifying the parties, amounts, dates, and product, asset, or service involved.

Part 1. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
 - Management, legal, and accounting services
 - Computer services
 - Engineering and construction services
 - Repairing and servicing of equipment
 - Material, fuel, and supplies furnished
 - Leasing of structures, land, and equipment
 - All rental transactions
 - Sale, purchase, or transfer of various products
3. The columnar instructions follow:

COLUMN

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved
- (c) Enter contract or agreement effective dates
- (d) Enter the letter "p" if service is a purchase by Respondent; "s" if service is sold by Respondent
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in Column (b). Do not net amounts when services are both received and provided.

Name of Company or Related Party (a)	Character Service and/or Name or Product (b)	Contract Effective Dates (c)	Total Charge for the Year	
			"p" or "s" (d)	Amount(\$) (e)
ESI Energy, Inc.	See Note 1 on page 453-C		S	30,160
Alandco Inc.	" "		S	115,422
QUALTEC, INC.	" "		S	668,193
FPL Group, Inc.	" "		S	409,041
FPL Group Capital Inc.	" "		S	11,123
Telesat Cablevision, Inc.	" "		S	161,642
Colonial Penn Group, Inc.	" "		S	8,356

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Continued)
FOR THE YEAR ENDED DECEMBER 31, 1988

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and any business or financial organizations, firm, or partnership named in Schedule 1 identifying the parties, amounts, dates, and product, asset, or service involved.

Part 1. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
 - Management, legal, and accounting services
 - Computer services
 - Engineering and construction services
 - Repairing and servicing of equipment
 - Material, fuel, and supplies furnished
 - Leasing of structures, land, and equipment
 - All rental transactions
 - Sale, purchase, or transfer of various products
3. The columnar instructions follow:

COLUMN

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved
- (c) Enter contract or agreement effective dates
- (d) Enter the letter "p" if service is a purchase by Respondent; "s" if service is sold by Respondent
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in Column (b). Do not net amounts when services are both received and provided.

Name of Company or Related Party (a)	Character Service and/or Name or Product (b)	Contract Effective Dates (c)	Total Charge for the Year	
			"p" or "s" (d)	Amount(\$) (e)
FPL Investments Inc	See Note 1 on page 453-C		"S"	1,179
Palms Insurance Co.	" "		"S"	41
Palmetto Insurance Co.	" "		"S"	2
FPL Holdings Inc.	" "		"S"	198
Praxis Group, Inc.	" "		"S"	544
Real Estate Data, Inc.	" "		"S"	146
FPL Group, Inc.	See Note 2 on page 453-C		"p"	11,450,359

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Continued)
FOR THE YEAR ENDED DECEMBER 31, 1988

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and any business or financial organizations, firm, or partnership named in Schedule 1 identifying the parties, amounts, dates, and product, asset, or service involved.

Part 1. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
 - Management, legal, and accounting services
 - Computer services
 - Engineering and construction services
 - Repairing and servicing of equipment
 - Material, fuel, and supplies furnished
 - Leasing of structures, land, and equipment
 - All rental transactions
 - Sale, purchase, or transfer of various products
3. The columnar instructions follow:

COLUMN

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved
- (c) Enter contract or agreement effective dates
- (d) Enter the letter "p" if service is a purchase by Respondent; "s" if service is sold by Respondent
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in Column (b). Do not net amounts when services are both received and provided.

		Total Charge for the Year	
Name of Company or Related Party (a)	Character Service and/or Name or Product (b)	Contract Effective Dates (c)	Amount(\$) (e)
Nuclear Mutual Limited	Nuclear property damage insurance	4/01/87-4/01/88 4/01/88-4/01/89	"p" 6,657,401
Associated Electric and Gas Insurance Services	Excess liability insurance Worker's Compensation	3/31/87-3/31/88 3/31/88-3/31/89	"p" 5,651,801
Nuclear Electric Insurance Limited	Excess nuclear property damage insurance	11/15/87-11/15/88 11/15/88-11/15/89	"p" 3,670,063
	Nuclear extra expense insurance	9/15/87-9/15/88 9/15/88-9/15/89	"p" 3,949,854
Energy Insurance Mutual Limited	Excess liability insurance	7/01/87-7/01/88 4/01/88-4/01/89	"p" 222,188
	Directors and officers insurance	7/01/87-7/01/88 4/01/88-4/01/89	"p" 1,389,174
Directors & Officers Liability Insurance, Ltd.	Directors and officers insurance	1/01/88-1/01/89	"p" 1,871,763

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Continued)
FOR THE YEAR ENDED DECEMBER 31, 1988

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and any business or financial organizations, firm, or partnership named in Schedule 1 identifying the parties, amounts, dates, and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
 - Management, legal, and accounting services
 - Computer services
 - Engineering and construction services
 - Repairing and servicing of equipment
 - Material, fuel, and supplies furnished
 - Leasing of structures, land, and equipment
 - All rental transactions
 - Sale, purchase, or transfer of various products
3. The columnar instructions follow:

COLUMN

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved
- (c) Enter contract or agreement effective dates
- (d) Enter the letter "p" if service is a purchase by Respondent; "s" if service is sold by Respondent
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in Column (b). Do not net amounts when services are both received and provided.

Total Charge
for the Year

Name of Company or Related Party (a)	Character Service and/or Name or Product (b)	Contract Effective Dates (c)	"p" or "s" (d)	Amount(\$) (e)
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Note 1:

Services primarily provided by FPL include accounting, financial, consulting, land management, legal, purchasing and administrative, physical facilities, printing and duplicating, and tax services.

Note 2:

Services primarily received by FPL include the following: (1) investor relations including responding to inquiries from holders of FPL preferred stock and debt; (2) corporate communications including media inquiries, shareholder meetings and shareholder reports; (3) financial services including issuances of common stock, coordination of issuances of FPL preferred stock and debt, consolidation of financial and tax information and auditing; (4) human resources including compensation and incentive programs; (5) coordination of banking services and investment policies and (6) risk management.

BUSINESS TRANSACTIONS WITH RELATED PARTIES
FOR THE YEAR ENDED DECEMBER 31, 1988

Part II. Specific Instructions: Sale, Purchase, and Transfer of Assets

1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
2. Below are examples of some types of transactions to include:
 - Purchase, sale, and transfer of equipment
 - Purchase, sale and transfer of land and structure
 - Purchase, sale, and transfer of securities
 - Noncash transfer of assets
 - Noncash dividends other than stock dividends
 - Write-off of bad debts or loans
3. The columnar instructions follow:

COLUMN

- (a) Enter name of related company or party.
- (b) Describe briefly the type of assets purchased, sold, or transferred.
- (c) Enter the total received or paid for disposition of the assets. Indicate purchase with the letter "p"; sale items by the letter "s".
- (d) Enter the book cost, less accrued depreciation, for each item reported in Column (b).
- (e) Enter the net profit or loss for each item - Column (c) less Column (d).
- (f) Enter the fair market value for each item reported in Column (b). In the space below or in a supplemental schedule, describe the basis or method used to derive fair market value.

The following assets were transferred from Respondent to Land Resources Investment Co. (LRIC):

Name of Company Or Related Party (a)	Description of Items (b)	Sale Or Purchase Price (c)	Net Book Value (d)	Gain Or Loss (e)	Fair Market Value (f)
LRIC	Adjustment of costs associated with Central Broward Office from FPL to LRIC	(2,346)	(2,346)		(2,346)
LRIC	Transfer of costs associated with Juno Beach Office Building "C" from FPL to LRIC	34,166	34,166		34,166
LRIC	Transfer of costs associated with Juno Beach Wetland landscaping enhancements from FPL to LRIC	458,779	458,779		458,779
LRIC	Transfer of costs associated with Juno Beach consulting from FPL to LRIC	33,703	33,703		33,703
LRIC	Transfer of costs associated with Southern Division sewer assessment from FPL to LRIC	1,973	1,973		1,973
		526,275	526,275		526,275

Businesses which are a Byproduct, Coproduct or Joint Product Result of Providing Electric Services

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing electric service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, etc. This would not include any business for which the assets are properly included in Account 121 Nonutility Property with the associated revenues and expenses segregated out as nonutility also.

Business or Service Conducted	Book Cost of Assets	Account No. Recorded	Revenues Generated	Account No. Recorded	Expenses Generated	Account No. Recorded
Boat Ramp for Employee Use at Cutler Plant	Unknown	Unknown	\$24,900	456.120	None	N/A
Recreational Development at Manatee Plant	\$428,733	101.000	\$45,492	456.100	\$41,517 \$14,560	506.900 514.900
Orange Groves at Manatee Plant	\$ 80,983	101.000	\$26,597	454.200	\$ 9,034	408.105
Orange Groves at Martin County	\$571,009	101.000	\$23,760	454.200	\$12,155	408.105

FLORIDA POWER & LIGHT COMPANY

COMPOSITE OF STATISTICS FOR ALL
PRIVATELY OWNED ELECTRIC UTILITIES UNDER AGENCY JURISDICTION
AS OF DECEMBER 31, 1988

	<u>AMOUNTS</u>
<u>PLANT (INTRASTATE ONLY) (000 OMITTED)</u>	
PLANT IN SERVICE	\$10,630,360
CONSTRUCTION WORK IN PROGRESS	297,925
PLANT ACQUISITION ADJUSTMENT	-0-
PLANT HELD FOR FUTURE USE	39,688
MATERIALS AND SUPPLIES	235,962
LESS:	
DEPRECIATION AND AMORTIZATION	3,145,994
CONTRIBUTIONS IN AID OF CONSTRUCTION*	-0-
NET BOOK COSTS	<u>\$ 8,057,941 (A)</u>
<u>REVENUES AND EXPENSES (INTRASTATE ONLY) (000 OMITTED)</u>	
OPERATING REVENUES	<u>\$ 4,627,278</u>
DEPRECIATION AND AMORTIZATION EXPENSES	490,724
INCOME TAXES	204,017
OTHER TAXES	381,039
OTHER OPERATING EXPENSES	<u>2,855,124</u>
TOTAL OPERATING EXPENSES	<u>3,930,904</u>
NET OPERATING INCOME	696,374
OTHER INCOME	19,449
OTHER DEDUCTIONS	<u>280,203</u>
NET INCOME	<u>\$ 435,620</u>
<u>CUSTOMERS (INTRASTATE ONLY)</u>	
RESIDENTIAL - YEARLY AVERAGE	2,618,097
COMMERCIAL - YEARLY AVERAGE	314,364
INDUSTRIAL - YEARLY AVERAGE	17,924
OTHERS - YEARLY AVERAGE	<u>3,296</u>
TOTAL	<u>\$ 2,953,681 (B)</u>
<u>OTHER STATISTICS (INTRASTATE ONLY)</u>	
AVERAGE ANNUAL RESIDENTIAL USE - KWH	11,490
AVERAGE RESIDENTIAL COST PER KWH (CENTS/KWH)	8.32
AVERAGE RESIDENTIAL MONTHLY BILL	79.70
GROSS PLANT INVESTMENT PER CUSTOMER ((A)+(B))	<u>\$ 2,728.10</u>

*In accordance with the procedures prescribed by the Federal Energy Regulatory Commission, Contributions in Aid of Construction are included in Plant in Service.

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
UTILITY PLANT				
Electric Plant in Service (101).....	\$9,510,364,890	\$9,385,689,130	\$124,675,760	\$0
Property Under Capital Leases (101.1).....	7,589,537	7,526,639	62,898	0
Electric Plant Purchased or Sold (102).....	0	0	0	0
Experimental Electric Plant Unclassified (103.1)..	0	0	0	0
Electric Plant Leased to Others (104).....	0	0	0	0
Electric Plant Held For Future Use (105).....	39,687,980	39,127,887	560,093	0
Completed Construction Not Classified (106).....	802,520,351	792,002,700	10,517,651	0
Construction Work in Progress - AFUDC (107.1)....	297,916,696	293,716,072	4,200,624	0
Construction Work in Progress - NON-AFUDC (107.2).	8,022	7,908	114	0
Accumulated Provision for Depreciation of Electric Utility Plant (108).....	(3,294,359,254)	(3,253,884,752)	(40,474,502)	0
Accumulated Provision for Amortization of Electric Utility Plant (111).....	(25,897,913)	(25,579,731)	(318,182)	0
Electric Plant Acquisition Adjustments (114).....	0	0	0	0
Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments (115)...	0	0	0	0
Other Electric Plant Adjustments (116).....	0	0	0	0
Other Utility Plant (118).....	0	0	0	0
Accumulated Provision for Depreciation and Amortization of Other Utility Property (119)...	0	0	0	0
Nuclear Fuel in Process of Refinement, Conversion, Enrichment and Fabrication (120.1).....	67,077,638	66,284,780	792,858	0
Nuclear Fuel Materials and Assemblies - Stock Account (120.2).....	59,022,440	58,324,795	697,645	0
Nuclear Fuel Assemblies in Reactor (120.3).....	329,345,064	325,452,205	3,892,859	0
Spent Nuclear Fuel (120.4).....	0	0	0	0
Accumulated Provision for Amortization of Nuclear Fuel Assemblies (120.5).....	(222,257,552)	(219,630,468)	(2,627,084)	0
Nuclear Fuel Under Capital Leases (120.6).....	76,697,930	75,791,361	906,569	0
TOTAL UTILITY PLANT.....	\$7,647,715,829	\$7,544,828,526	\$102,887,303	\$0
OTHER PROPERTY AND INVESTMENTS				
Nonutility Property (121).....	\$11,308,549	\$0	\$0	\$11,308,549
Accumulated Provision for Depreciation and Amortization of Nonutility Property (122).....	(317,875)	0	0	(317,875)
Investment in Associated Companies (123).....	0	0	0	0
Investment in Subsidiary Companies (123.1).....	0	0	0	0
Other Investments (124).....	17,902,904	17,685,384	217,520	0
Sinking Funds (125).....	0	0	0	0
Depreciation Fund (126).....	0	0	0	0
Amortization Fund - Federal (127).....	0	0	0	0
Other Special Funds (128).....	157,586,737	155,093,715	2,493,022	0
TOTAL OTHER PROPERTY AND INVESTMENTS.....	\$186,480,315	\$172,779,099	\$2,710,542	\$10,990,674

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY

CURRENT AND ACCRUED ASSETS				
Cash (131).....	\$3,831,468	\$3,366,856	\$35,939	\$428,673
Interest Special Deposits (132).....	8,027	7,952	75	0
Dividend Special Deposits (133).....	0	0	0	0
Other Special Deposits (134).....	268,787	266,265	2,522	0
Working Funds (135).....	1,535,175	1,520,775	14,400	0
Temporary Cash Investments (136).....	54,000,000	53,493,480	506,520	0
Notes Receivable (141).....	0	0	0	0
Customer Accounts Receivable (142).....	323,082,396	322,963,305	24,084	95,007
Other Accounts Receivable (143).....	60,670,733	60,069,575	569,091	32,067
Accumulated Provision for Uncollectible Accounts - Credit (144).....	13,366,341	13,366,341	0	0
Notes Receivable From Associated Companies (145)...	0	0	0	0
Accounts Receivable From Associated Companies(146)	382,270	378,684	3,586	0
Fuel Stock (151).....	50,668,561	50,069,659	598,902	0
Fuel Stock Expenses Undistributed (152).....	129,084	127,558	1,526	0
Residuals (153).....	0	0	0	0
Plant Materials and Operating Supplies (154).....	181,050,268	178,832,402	2,217,866	0
Merchandise (155).....	512,069	512,069	0	0
Other Materials and Supplies (156).....	0	0	0	0
Nuclear Materials Held for Sale (157).....	0	0	0	0
Stores Expense Undistributed (163).....	3,602,110	3,558,236	43,874	0
Prepayments (165).....	29,705,806	29,487,818	210,565	7,423
Interest and Dividends Receivable (171).....	940,199	931,380	8,819	0
Rents receivable (172).....	5,707,082	5,653,550	53,532	0
Accrued Utility Revenues (173).....	99,980,837	97,643,018	2,337,819	0
Miscellaneous Current and Accrued Assets (174)....	5,540,622	5,488,652	51,970	0
TOTAL CURRENT AND ACCRUED ASSETS.....	\$808,249,153	\$801,004,893	\$6,681,090	\$563,170

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
DEFERRED DEBITS				
Unamortized Debt Expense (181).....	\$10,025,175	\$10,025,175	\$0	\$0
Extraordinary Property Losses (182.1).....	14,969,341	14,828,929	140,412	0
Unrecovered Plant and Regulatory Study Costs (182.2).....	2,401,882	2,379,352	22,530	0
Preliminary Survey and Investigation Charges (183)	331,079	327,973	3,106	0
Clearing Accounts (184).....	(1,328,448)	(1,315,987)	(12,461)	0
Temporary Facilities (185).....	(776,060)	(768,781)	(7,279)	0
Miscellaneous Deferred Debits (186).....	172,120,519	166,740,913	5,342,694	36,912
Deferred Losses From Disposition of Utility Plant (187).....	38,714	38,351	363	0
Research, Development and Demonstration Expenditures (188).....	0	0	0	0
Unamortized Loss on Reacquired Debt (189).....	142,908,770	142,908,770	0	0
Accumulated Deferred Income Taxes (190).....	185,073,121	185,073,121	0	0
TOTAL DEFERRED DEBITS.....	\$525,764,093	\$520,237,816	\$5,489,365	\$36,912
TOTAL ASSETS AND OTHER DEBITS.....	\$9,168,209,390	\$9,038,850,334	\$117,768,300	\$11,590,756

PROPRIETARY CAPITAL				
Common Stock Issued (201).....	\$1,373,068,515	\$1,345,135,894	\$25,260,595	\$2,672,026
Common Stock Subscribed (202).....	0	0	0	0
Common Stock Liability for Conversion (203).....	0	0	0	0
Preferred Stock Issued (204).....	535,100,000	524,214,349	9,844,333	1,041,318
Preferred Stock Subscribed (205).....	0	0	0	0
Preferred Stock Liability for Conversion (206)....	0	0	0	0
Premium on Capital Stock (207).....	343,850	336,855	6,326	669
Donations Received from Stockholders (208).....	0	0	0	0
Reduction in Par or Stated Value of Capital Stock (209).....	0	0	0	0
Gain on Resale or Cancellation of Reacquired Capital Stock (210).....	0	0	0	0
Miscellaneous Paid-In Capital (211).....	337,000,000	330,144,339	6,199,851	655,810
Installments Received on Capital Stock (212).....	0	0	0	0
Discount on Capital Stock (213).....	0	0	0	0
Capital Stock Expense (214).....	7,247,838	7,100,394	133,340	14,104
Appropriated Retained Earnings (215).....	0	0	0	0
Appropriated Retained Earnings - Amortization Reserve, Federal (215.1).....	0	0	0	0
Unappropriated Retained Earnings (216).....	943,656,568	924,459,565	17,360,624	1,836,379
Unappropriated Undistributed Subsidiary Earnings (216.1).....	0	0	0	0
Reacquired Capital Stock (217).....	0	0	0	0
TOTAL PROPRIETARY CAPITAL.....	\$3,181,921,095	\$3,117,190,608	\$58,538,389	\$6,192,098

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
LONG-TERM DEBT				
Bonds (221).....	\$2,920,639,000	\$2,861,223,828	\$53,731,536	\$5,683,636
Reacquired Bonds (222).....	0	0	0	0
Advances from Associated Companies (223).....	0	0	0	0
Other Long-Term Debt (224).....	8,063,483	7,899,446	148,345	15,692
Unamortized Premium on Long-Term Debt (225).....	2,579,068	2,526,601	47,448	5,019
Unamortized Discount on Long-Term Debt -Debit(226)	23,457,441	22,980,241	431,551	45,649
TOTAL LONG-TERM DEBT.....	\$2,907,824,110	\$2,848,669,634	\$53,495,778	\$5,658,698
OTHER NONCURRENT LIABILITIES				
Obligations Under Capital Leases -Noncurrent (227)	\$76,697,930	\$76,697,930	\$0	\$0
Accumulated Provision for Property Insurance (228.1).....	48,916,342	48,457,507	458,835	0
Accumulated Provision for Injuries and Damages (228.2).....	14,232,908	14,099,403	133,505	0
Accumulated Provision for Pensions and Benefits (228.3).....	760,238	753,107	7,131	0
Accumulated Miscellaneous Operating Provisions (228.4).....	929,200	880,859	8,716	39,625
Accumulated Provision for Rate Refunds (229).....	37,692,000	37,692,000	0	0
TOTAL OTHER NONCURRENT LIABILITIES.....	\$179,228,618	\$178,580,806	\$608,187	\$39,625
CURRENT AND ACCRUED LIABILITIES				
Notes Payable (231).....	\$0	\$0	\$0	\$0
Accounts Payable (232).....	106,444,860	105,349,985	998,452	96,423
Notes Payable to Associated Companies (233).....	0	0	0	0
Accounts Payable to Associated Companies (234)....	1,373,550	1,360,666	12,884	0
Customer Deposits (235).....	189,098,261	189,098,261	0	0
Taxes Accrued (236).....	96,828,615	96,782,100	448,308	(401,793)
Interest Accrued (237).....	88,210,484	88,210,484	0	0
Dividends Declared (238).....	0	0	0	0
Matured Long-Term Debt (239).....	179,682	177,996	1,686	0
Matured Interest (240).....	8,027	7,952	75	0
Tax Collections Payable (241).....	46,315,911	45,898,269	417,642	0
Miscellaneous Current and Accrued Liabilities(242)	147,548,350	146,158,643	1,384,002	5,705
Obligations Under Capital Leases - Current (243)..	0	0	0	0
TOTAL CURRENT AND ACCRUED LIABILITIES.....	\$676,007,740	\$673,044,356	\$3,263,049	(\$299,665)

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
<u>DEFERRED CREDITS</u>				
Customer Advances for Construction (252).....	\$6,517,093	\$6,455,963	\$61,130	\$0
Other Deferred Credits (253).....	188,657,358	186,861,792	1,795,566	0
Accumulated Deferred Investment Tax Credits (255).....	453,447,277	453,447,277	0	0
Deferred Gains from Disposition of Utility Plant (256).....	661,126	654,925	6,201	0
Unamortized Gain on Reacquired Debt (257).....	0	0	0	0
Accumulated Deferred Income Taxes - Accelerated Amortization Property (281).....	785,482	785,482	0	0
Accumulated Deferred Income Taxes - Other Property (282).....	1,473,787,763	1,473,787,763	0	0
Accumulated Deferred Income Taxes - Other (283)....	99,371,728	99,371,728	0	0
TOTAL DEFERRED CREDITS.....	2,223,227,827	2,221,364,930	1,862,897	0
TOTAL LIABILITIES AND OTHER CREDITS.....	\$9,168,209,390	\$9,038,850,334	\$117,768,300	\$11,590,756

ELECTRIC PLANT IN SERVICE

<u>INTANGIBLE PLANT:</u>				
Organization (301).....	\$125,000	\$123,964	\$1,036	\$0
Franchises and Consents (302).....	124,649	123,616	1,033	0
Miscellaneous Intangible Plant (303).....	3,397,239	3,369,076	28,163	0
TOTAL INTANGIBLE PLANT.....	\$3,646,888	\$3,616,656	\$30,232	\$0
<u>PRODUCTION PLANT - STEAM:</u>				
Land and Land Rights (310).....	\$20,525,341	\$20,157,965	\$367,376	\$0
Structures and Improvements (311).....	471,064,139	462,632,730	8,431,409	0
Boiler Plant Equipment (312).....	897,723,707	881,655,671	16,068,036	0
Engines and Engine Driven Generators (313).....	0	0	0	0
Turbogenerator Units (314).....	422,380,713	414,820,671	7,560,042	0
Accessory Electric Equipment (315).....	142,527,336	139,976,290	2,551,046	0
Miscellaneous Power Plant Equipment (316).....	28,784,807	28,269,598	515,209	0
TOTAL STEAM PRODUCTION PLANT.....	\$1,983,006,043	\$1,947,512,925	\$35,493,118	\$0
<u>PRODUCTION PLANT - NUCLEAR:</u>				
Land and Land Rights (320).....	\$10,770,419	\$10,548,254	\$222,165	\$0
Structures and Improvements (321).....	817,482,703	800,620,235	16,862,468	0
Reactor Plant Equipment (322).....	1,305,318,716	1,278,393,504	26,925,212	0
Turbogenerator Units (323).....	349,191,976	341,989,085	7,202,891	0
Accessory Electric Equipment (324).....	353,079,710	345,796,626	7,283,084	0
Miscellaneous Power Plant Equipment (325).....	101,051,516	98,967,095	2,084,421	0
TOTAL NUCLEAR PRODUCTION PLANT.....	\$2,936,895,040	\$2,876,314,799	\$60,580,241	\$0

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
PRODUCTION PLANT - HYDRAULIC:				
Land and Land Rights (330).....	\$0	\$0	\$0	\$0
Structures and Improvements (331).....	0	0	0	0
Reservoirs, Dams and Waterways (332).....	0	0	0	0
Water Wheels, Turbines and Generators (333).....	0	0	0	0
Accessory Electric Equipment (334).....	0	0	0	0
Miscellaneous Power Plant Equipment (335).....	0	0	0	0
Roads, Railroads and Bridges (336).....	0	0	0	0
TOTAL HYDRAULIC PRODUCTION PLANT.....	\$0	\$0	\$0	\$0
PRODUCTION PLANT - OTHER:				
Land and Land Rights (340).....	\$74,551	\$73,229	\$1,322	\$0
Structures and Improvements (341).....	39,860,651	39,153,695	706,956	0
Fuel Holders, Products and Accessories (342).....	18,188,253	17,865,672	322,581	0
Prime Movers (343).....	122,780,192	120,602,600	2,177,592	0
Generators (344).....	79,060,082	77,657,897	1,402,185	0
Accessory Electric Equipment (345).....	30,362,238	29,823,743	538,495	0
Miscellaneous Power Plant Equipment (346).....	3,784,301	3,717,184	67,117	0
TOTAL OTHER PRODUCTION PLANT.....	\$294,110,268	\$288,894,020	\$5,216,248	\$0
TOTAL PRODUCTION PLANT.....	\$5,214,011,351	\$5,112,721,744	\$101,289,607	\$0
TRANSMISSION PLANT:				
Land and Land Rights (350).....	\$109,751,797	\$107,857,248	\$1,894,549	\$0
Structures and Improvements (352).....	25,422,476	24,983,630	438,846	0
Station Equipment (353).....	477,943,576	469,693,255	8,250,321	0
Towers and Fixtures (354).....	217,525,813	213,770,856	3,754,957	0
Poles and Fixtures (355).....	237,183,965	233,089,666	4,094,299	0
Overhead Conductors and Devices (356).....	282,864,207	277,981,370	4,882,837	0
Underground Conduit (357).....	26,264,303	25,810,925	453,378	0
Underground Conductors and Devices (358).....	28,296,136	27,807,685	488,451	0
Roads and Trails (359).....	41,011,395	40,303,451	707,944	0
TOTAL TRANSMISSION PLANT.....	\$1,446,263,668	\$1,421,298,086	\$24,965,582	\$0

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
DISTRIBUTION PLANT:				
Land and Land Rights (360).....	\$12,721,991	\$12,701,609	\$20,382	\$0
Structures and Improvements (361).....	28,051,652	28,006,710	44,942	0
Station Equipment (362).....	391,603,059	390,975,672	627,387	0
Storage Battery Equipment (363).....	0	0	0	0
Poles, Towers and Fixtures (364).....	292,914,195	292,444,917	469,278	0
Overhead Conductors and Devices (365).....	436,261,926	435,562,991	698,935	0
Underground Conduit (366).....	241,882,246	241,494,726	387,520	0
Underground Conductors and Devices (367).....	557,313,466	556,420,594	892,872	0
Line Transformers (368).....	616,938,370	615,949,973	988,397	0
Services (369).....	230,094,885	229,726,250	368,635	0
Meters (370).....	242,375,983	241,987,672	388,311	0
Installations on Customer Premises (371).....	23,184,608	23,147,464	37,144	0
Leased Property on Customer Premises (372).....	0	0	0	0
Street Lighting and Signal Systems (373).....	128,455,727	128,249,928	205,799	0
TOTAL DISTRIBUTION PLANT.....	\$3,201,798,108	\$3,196,668,506	\$5,129,602	\$0
GENERAL PLANT:				
Land and Land Rights (389).....	\$16,580,469	\$16,440,415	\$140,054	\$0
Structures and Improvements (390).....	173,317,670	171,853,666	1,464,004	0
Office Furniture and Equipment (391).....	75,635,922	74,997,030	638,892	0
Transportation Equipment (392).....	130,065,514	128,966,859	1,098,655	0
Stores Equipment (393).....	6,343,265	6,289,684	53,581	0
Tools, Shop and Garage Equipment (394).....	12,605,724	12,499,244	106,480	0
Laboratory Equipment (395).....	12,834,126	12,725,717	108,409	0
Power Operated Equipment (396).....	4,979,200	4,937,141	42,059	0
Communication Equipment (397).....	19,445,831	19,281,573	164,258	0
Miscellaneous Equipment (398).....	2,947,042	2,922,148	24,894	0
Other Tangible Property (399).....	0	0	0	0
TOTAL GENERAL PLANT.....	\$454,754,763	\$450,913,477	\$3,841,286	\$0
TOTAL ELECTRIC PLANT IN SERVICE (101 & 106).....	\$10,320,474,778	\$10,185,218,469	\$135,256,309	\$0

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
ELECTRIC OPERATING REVENUES				
SALES OF ELECTRICITY:				
Residential Sales (440).....	\$2,503,985,176	\$2,503,985,176	\$0	\$0
Commercial and Industrial Sales (442).....	1,948,222,412	1,948,222,412	0	0
Public Street and Highway Lighting (444).....	44,605,444	44,605,444	0	0
Other Sales to Public Authorities (445).....	35,752,379	35,752,379	0	0
Sales to Railroads and Railways (446).....	5,051,070	5,051,070	0	0
Interdepartmental Sales (448).....	0	0	0	0
Total Sales to Ultimate Consumers.....	\$4,537,616,481	\$4,537,616,481	\$0	\$0
Sales for Resale (447).....	99,073,732	44,700,512	54,373,220	0
Total Sales of Electricity.....	\$4,636,690,213	\$4,582,316,993	\$54,373,220	\$0
Provision for Rate Refunds (449.1).....	14,008,000	14,008,000	0	0
Net Sales of Electricity.....	\$4,650,698,213	\$4,596,324,993	\$54,373,220	\$0
OTHER OPERATING REVENUES:				
Forfeited Discounts (450).....	\$3,894	\$2,296	\$1,598	\$0
Miscellaneous Service Revenues (451).....	23,399,793	23,398,224	1,569	0
Sales of Water and Water Power (453).....	0	0	0	0
Rent from Electric Property (454).....	13,124,171	13,055,663	68,508	0
Interdepartmental Rents (455).....	0	0	0	0
Other Electric Revenues (456).....	(59,948,268)	(59,632,448)	(315,820)	0
Total Other Operating Revenues.....	(\$23,420,410)	(\$23,176,265)	(\$244,145)	\$0
TOTAL ELECTRIC OPERATING REVENUES (400).....	\$4,627,277,803	\$4,573,148,728	\$54,129,075	\$0
ELECTRIC OPERATING EXPENSES				
OPERATION AND MAINTENANCE EXPENSES:				
[*] Steam Power Generation - Operation [*]				
Operation Supervision and Engineering (500).....	\$12,657,071	\$12,433,167	\$223,904	\$0
Fuel - Recoverable (501.1).....	594,900,111	587,960,007	6,940,104	0
Fuel - Non-Recoverable (501.2).....	10,262,862	10,141,555	121,307	0
Steam Expenses (502).....	8,710,669	8,556,577	154,092	0
Steam from Other Sources (503).....	0	0	0	0
Steam Transferred - Credit (504).....	0	0	0	0
Electric Expenses (505).....	4,460,269	4,381,367	78,902	0
Miscellaneous Steam Power Expenses (506).....	28,021,814	27,526,108	495,706	0
Rents (507).....	73,109	71,817	1,292	0
Total Operation.....	\$659,085,905	\$651,070,598	\$8,015,307	\$0
[*] Steam Power Generation - Maintenance [*]				
Maintenance Supervision and Engineering (510).....	\$24,843,826	\$24,540,309	\$303,517	\$0
Maintenance of Structures (511).....	7,316,915	7,227,524	89,391	0
Maintenance of Boiler Plant (512).....	38,766,372	38,292,763	473,609	0
Maintenance of Electric Plant (513).....	29,611,291	29,249,530	361,761	0
Maintenance of Miscellaneous Steam Plant (514)....	7,465,316	7,374,112	91,204	0
Total Maintenance.....	\$108,003,720	\$106,684,238	\$1,319,482	\$0
Total Steam Power Generation O&M.....	\$767,089,625	\$757,754,836	\$9,334,789	\$0

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY

[*]Nuclear Power Generation - Operation[*] Operation Supervision and Engineering (517).....	\$56,340,043	\$55,343,388	\$996,655	\$0
Fuel - Recoverable (518.1).....	216,497,368	214,897,181	1,600,187	0
Fuel - Non-Recoverable (518.2).....	586,412	0	586,412	0
Coolants and Water (519).....	3,805,996	3,738,668	67,328	0
Steam Expenses (520).....	4,477,668	4,398,458	79,210	0
Steam Transferred - Credit (522)	0	0	0	0
Electric Expenses (523).....	3,249,323	3,191,842	57,481	0
Miscellaneous Nuclear Power Expenses (524).....	85,518,025	84,005,211	1,512,814	0
Rents (525).....	57,206	56,194	1,012	0
Total Operation.....	\$370,532,041	\$365,630,942	\$4,901,099	\$0

[*]Nuclear Power Generation - Maintenance[*] Maintenance Supervision and Engineering (528).....	\$62,677,841	\$61,916,493	\$761,348	\$0
Maintenance of Structures (529).....	7,423,702	7,333,526	90,176	0
Maintenance of Reactor Plant Equipment (530).....	38,436,113	37,969,230	466,883	0
Maintenance of Electric Plant (531).....	17,378,898	17,167,797	211,101	0
Maintenance of Miscellaneous Nuclear Plant (532).....	6,977,658	6,892,900	84,758	0
Total Maintenance.....	\$132,894,212	\$131,279,946	\$1,614,266	\$0
Total Nuclear Power Generation O&M.....	\$503,426,253	\$496,910,888	\$6,515,365	\$0
=====				
[*]Hydraulic Power Generation - Operation[*] Operation Supervision and Engineering (535).....	\$0	\$0	\$0	\$0
Water for Power (536).....	0	0	0	0
Hydraulic Expenses (537).....	0	0	0	0
Electric Expenses (538).....	0	0	0	0
Miscellaneous Hydraulic Power Generation Expenses (539).....	0	0	0	0
Rents (540).....	0	0	0	0
Total Operation.....	\$0	\$0	\$0	\$0

[*]Hydraulic Power Generation - Maintenance[*] Maintenance Supervision and Engineering (541).....	\$0	\$0	\$0	\$0
Maintenance of Structures (542).....	0	0	0	0
Maintenance of Reservoirs, Dams and Waterways(543)	0	0	0	0
Maintenance of Electric Plant (544).....	0	0	0	0
Maintenance of Miscellaneous Hydraulic Plant (545)	0	0	0	0
Total Maintenance.....	\$0	\$0	\$0	\$0
Total Hydraulic Power Generation O&M.....	\$0	\$0	\$0	\$0
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Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY

[*]Other Power Generation - Operation[*]				
Operation Supervision and Engineering (546).....	\$1,375,352	1,351,022	\$24,330	\$0
Fuel - Recoverable (547.1).....	45,324,103	44,804,615	519,488	0
Fuel - Non-Recoverable (547.2).....	16,885	16,685	200	0
Generation Expenses (548).....	1,123,705	1,103,827	19,878	0
Miscellaneous Other Power Expenses (549).....	2,596,449	2,550,518	45,931	0
Rents (550).....	0	0	0	0
Total Operation.....	\$50,436,494	\$49,826,667	\$609,827	\$0

[*] Other Power Generation - Maintenance [*]				
Maintenance Supervision and Engineering (551).....	\$2,383,845	\$2,341,675	\$42,170	\$0
Maintenance of Structures (552).....	558,762	548,878	9,884	0
Maintenance of Generating and Electric Plant (553)	9,182,810	9,020,366	162,444	0
Maintenance of Miscellaneous Other Power Generation Plant (554).....	804,211	789,985	14,226	0
Total Maintenance.....	\$12,929,628	\$12,700,904	\$228,724	\$0
Total Other Power Generation O&M.....	\$63,366,122	\$62,527,571	\$838,551	\$0
=====				
[*]Other Power Supply Expenses - Operation[*]				
Purchased Power - Recoverable (555.1).....	\$354,755,725	\$350,619,723	\$4,136,002	\$0
Purchased Power - Non-Recoverable (555.2).....	354,451,686	349,789,472	4,662,214	0
System Control and Load Dispatching (556).....	3,829,115	3,783,855	45,260	0
Other Expenses (557).....	115,509,848	112,905,300	2,604,548	0
Total Other Power Supply Expenses O&M.....	\$828,546,374	\$817,098,350	\$11,448,024	\$0
Total Power Production Expenses	\$2,162,428,374	\$2,134,291,645	\$28,136,729	\$0
=====				
[*]Transmission Expenses - Operation[*]				
Operation Supervision and Engineering (560).....	\$8,446,036	\$8,296,990	\$149,046	\$0
Load Dispatching (561).....	2,332,462	2,291,301	41,161	0
Station Expenses (562).....	2,259,312	2,219,442	39,870	0
Overhead Lines Expenses (563).....	1,645,208	1,616,175	29,033	0
Underground Lines Expenses (564).....	128,142	125,881	2,261	0
Transmission of Electricity by Others (565).....	896,103	880,290	15,813	0
Miscellaneous Transmission Expenses (566).....	1,826,174	1,793,948	32,226	0
Rents (567).....	143,706	141,169	2,537	0
Total Operation.....	\$17,677,143	\$17,365,196	\$311,947	\$0

[*]Transmission Expenses - Maintenance[*]				
Maintenance Supervision and Engineering (568).....	\$3,132,986	\$3,077,990	\$54,996	\$0
Maintenance of Structures (569).....	206,867	203,236	3,631	0
Maintenance of Station Equipment (570).....	8,192,564	8,048,753	143,811	0
Maintenance of Overhead Lines (571).....	11,208,005	11,011,261	196,744	0
Maintenance of Underground Lines (572).....	316,896	311,333	5,563	0
Maintenance of Miscellaneous Transmission Plant (573).....	1,546	1,518	28	0
Total Maintenance.....	\$23,058,864	\$22,654,091	\$404,773	\$0
Total Transmission Expenses O&M.....	\$40,736,007	\$40,019,287	\$716,720	\$0
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Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY

[*]Distribution Expenses - Operation[*] Operation Supervision and Engineering (580).....	\$31,733,223	\$31,666,266	\$66,957	\$0
Load Dispatching (581).....	0	0	0	0
Station Expenses (582).....	4,216,352	4,207,455	8,897	0
Overhead Lines Expenses (583).....	21,011,136	20,966,803	44,333	0
Underground Lines Expenses (584).....	8,570,188	8,552,105	18,083	0
Street Lighting and Signal System Expenses (585)...	2,185,498	2,180,887	4,611	0
Meter Expenses (586).....	10,466,795	10,444,725	22,070	0
Customer Installations Expenses (587).....	6,549,483	6,535,737	13,746	0
Miscellaneous Expenses (588).....	35,414,210	35,339,486	74,724	0
Rents (589).....	4,920,488	4,910,107	10,381	0
Total Operation.....	\$125,067,373	\$124,803,571	\$263,802	\$0

[*]Distribution Expenses - Maintenance[*] Maintenance Supervision and Engineering (590).....	\$10,788,692	\$10,773,588	\$15,104	\$0
Maintenance of Structures (591).....	1,189,612	1,187,947	1,665	0
Maintenance of Station Equipment (592).....	8,115,861	8,104,520	11,341	0
Maintenance of Overhead Lines (593).....	50,833,560	50,762,393	71,167	0
Maintenance of Underground Lines (594).....	12,512,768	12,495,250	17,518	0
Maintenance of Line Transformers (595).....	1,972,891	1,970,129	2,762	0
Maintenance of Street Lighting and Signal Systems (596).....	3,918,066	3,912,580	5,486	0
Maintenance of Meters (597).....	1,036,283	1,034,841	1,442	0
Maintenance of Miscellaneous Distribution Plant (598).....	1,440,887	1,438,883	2,004	0
Total Maintenance.....	\$91,808,620	\$91,680,131	\$128,489	\$0
Total Distribution Expenses O&M.....	\$216,875,993	\$216,483,702	\$392,291	\$0
=====				
[*]Customer Accounts Expenses - Operation[*] Supervision (901).....	\$7,934,216	\$7,933,740	\$476	\$0
Meter Reading Expenses (902).....	10,907,199	10,906,545	654	0
Customer Records and Collection Expenses (903)....	71,104,747	71,100,481	4,266	0
Uncollectible Accounts (904).....	17,408,081	17,407,037	1,044	0
Miscellaneous Customer Accounts Expenses (905)....	2,275,855	2,275,717	138	0
Total Customer Accounts Expenses O&M.....	\$109,630,098	\$109,623,520	\$6,578	\$0
=====				
[*Customer Service and Informational Expenses[*] [*]Operation[*] Supervision (907).....	\$6,567,326	\$6,567,326	\$0	\$0
Customer Assistance Expenses (908).....	28,588,811	28,588,811	0	0
Informational and Instructional Expenses (909)....	5,308,971	5,308,971	0	0
Miscellaneous Customer Service and Informational Expenses (910).....	5,636,192	5,636,192	0	0
Total Customer Service & Informational Exp. O&M	\$46,101,300	\$46,101,300	\$0	\$0
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Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
[*]Sales Expenses - Operation[*]				
Supervision (911).....	\$8,869	\$8,869	\$0	\$0
Demonstrating and Selling Expenses (912).....	334,774	334,774	0	0
Advertising Expenses (913).....	0	0	0	0
Miscellaneous Sales Expenses (914).....	0	0	0	0
Total Sales Expenses O&M.....	\$343,643	\$343,643	\$0	\$0
[*]Administrative & General Expense - Operation[*]				
Administrative and General Salaries (920).....	\$90,990,577	\$90,163,629	\$826,948	\$0
Office Supplies and Expenses (921).....	48,678,859	48,236,452	442,407	0
Administrative Expenses Transferred - Credit (922)	(1,533,947)	(1,520,006)	(13,941)	0
Outside Services Employed (923).....	8,802,251	8,722,254	79,997	0
Property Insurance (924).....	24,279,015	24,058,360	220,655	0
Injuries and Damages (925).....	27,235,362	26,987,839	247,523	0
Employee Pensions and Benefits (926).....	50,585,341	50,125,607	459,734	0
Franchise Requirements (927).....	0	0	0	0
Regulatory Commission Expenses (928).....	1,174,133	1,163,462	10,671	0
Duplicate Charges - Credit (929).....	0	0	0	0
General Advertising Expenses (930.1).....	1,142	1,132	10	0
Miscellaneous General Expenses (930.2).....	18,216,802	18,051,243	165,559	0
Rents (931).....	6,996,595	6,933,008	63,587	0
Total Operation.....	\$275,426,130	\$272,922,980	\$2,503,150	\$0
[*]Administrative & General Exp. - Maintenance[*]				
Maintenance of General Plant (935).....	4,062,725	4,029,045	33,680	0
Total Administrative and General Expenses O&M.....	\$279,488,855	\$276,952,025	\$2,536,830	\$0
TOTAL ELECTRIC OPERATION EXPENSES (401).....	\$2,482,846,501	\$2,454,786,767	\$28,059,734	\$0
TOTAL ELECTRIC MAINTENANCE EXPENSES (402).....	372,757,769	369,028,355	3,729,414	0
TOTAL ELECTRIC OPERATION & MAINTENANCE EXPENSES...	\$2,855,604,270	\$2,823,815,122	\$31,789,148	\$0
DEPRECIATION EXPENSE:				
Intangible Plant.....	\$2,021,004	\$2,021,004	\$0	\$0
Steam Production Plant.....	85,222,614	83,697,129	1,525,485	0
Nuclear Production Plant.....	102,423,639	100,179,629	2,244,010	0
Hydraulic Production Plant - Conventional.....	0	0	0	0
Hydraulic Production Plant - Pumped Storage.....	0	0	0	0
Other Production Plant.....	7,767,525	7,629,418	138,107	0
Transmission Plant.....	109,487,769	108,860,549	627,220	0
Distribution Plant.....	124,849,355	124,659,769	189,586	0
General Plant.....	6,200,513	6,161,078	39,435	0
Common Plant - Electric.....	0	0	0	0
Decommissioning.....	19,342,824	19,000,649	342,175	0
Adjustments.....	(113,160)	(113,160)	0	0
TOTAL DEPRECIATION EXPENSE (403).....	\$457,202,083	\$452,096,065	\$5,106,018	\$0

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
AMORTIZATION OF LIMITED-TERM ELECTRIC PLANT:				
Intangible Plant.....	\$76,819	\$76,182	\$637	\$0
Steam Production Plant.....	5,026,889	4,936,908	89,981	
Nuclear Production Plant.....	2,597,990	2,541,070	56,920	0
Hydraulic Production Plant - Conventional.....	0	0	0	0
Hydraulic Production Plant - Pumped Storage.....	0	0	0	0
Other Production Plant.....	198,792	195,257	3,535	0
Transmission Plant.....	0	0	0	0
Distribution Plant.....	0	0	0	0
General Plant.....	19,796,874	19,670,966	125,908	
Common Plant - Electric.....	0	0	0	0
TOTAL AMORTIZATION OF LIMITED-TERM PLANT (404)...	\$27,697,364	\$27,420,383	\$276,981	\$0
AMORTIZATION OF OTHER ELECTRIC PLANT:				
Intangible Plant.....	\$0	\$0	\$0	\$0
Steam Production Plant.....	0	0	0	0
Nuclear Production Plant.....	0	0	0	0
Hydraulic Production Plant - Conventional.....	0	0	0	0
Hydraulic Production Plant - Pumped Storage.....	0	0	0	0
Other Production Plant.....	0	0	0	0
Transmission Plant.....	0	0	0	0
Distribution Plant.....	0	0	0	0
General Plant.....	0	0	0	0
Common Plant - Electric.....	0	0	0	0
TOTAL AMORTIZATION OF OTHER ELECTRIC PLANT (405)...	\$0	\$0	\$0	\$0
AMORT. OF ELECTRIC PLANT ACQUISITION ADJS. (406)...	\$0	\$	\$	\$
AMORTIZATION OF PROPERTY LOSSES, UNRECOVERED PLANT AND REGULATORY STUDY COSTS (407).....				
	\$5,824,758	\$5,753,987	\$70,771	\$0
TAXES OTHER THAN INCOME TAXES (408.1).....	\$381,038,527	\$379,530,977	\$1,507,550	\$0
INCOME TAXES (409.1).....	\$275,335,645	\$269,124,976	\$6,210,669	\$0
PROVISION FOR DEFERRED INCOME TAXES (410.1).....	\$199,869,405	\$193,302,557	\$6,566,848	\$0
PROVISION FOR DEFERRED INCOME TAXES - CR. (411.1)...	(\$253,253,065)	(\$244,932,258)	(\$8,320,807)	\$0
INVESTMENT TAX CREDIT ADJUSTMENTS (411.4).....	(\$17,935,321)	(\$17,727,945)	(\$207,376)	\$0
GAINS FROM DISPOSITION OF UTILITY PLANT (411.6)...	(\$505,692)	(\$499,776)	(\$5,916)	\$0
LOSSES FROM DISPOSITION OF UTILITY PLANT (411.7)...	\$25,001	\$24,707	\$294	\$0
TOTAL ELECTRIC OPERATING EXPENSES.....	\$3,930,902,975	\$3,887,908,795	\$42,994,180	\$0
NET ELECTRIC OPERATING INCOME.....	\$696,374,828	\$685,239,933	\$11,134,895	\$0

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
<u>OTHER INCOME AND DEDUCTIONS</u>				
OTHER INCOME:				
Nonutility Operating Income (415 - 418).....	(\$1,735,204)	\$0	\$0	(\$1,735,204)
Equity in Earnings of Subsidiary Companies (418.1)	0	0	0	0
Interest and Dividend Income (419).....	4,183,796	4,133,478	50,318	0
Allowance for Other Funds Used During Construction (419.1).....	6,350,522	6,273,384	77,138	0
Miscellaneous Nonoperating Income (421).....	5,529,900	5,462,730	67,170	0
Gain on Disposition of Property (421.1).....	5,119,866	5,054,105	65,761	0
Total Other Income.....	\$19,448,880	\$20,923,697	\$260,387	(\$1,735,204)
OTHER INCOME DEDUCTIONS:				
Loss on Disposition of Property (421.2).....	\$13,885	\$13,716	\$169	\$0
Miscellaneous Amortization (425).....	0	0	0	0
Miscellaneous Income Deductions (426.1 - 426.5)...	4,605,946	4,566,197	39,749	0
Total Other Income Deductions.....	\$4,619,831	\$4,579,913	\$39,918	\$0
TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS:				
Taxes Other Than Income Taxes (408.2).....	\$246,023	\$243,035	\$2,988	\$0
Income Taxes - Federal and Other (409.2).....	(4,030,873)	(3,669,817)	(361,056)	0
Provision for Deferred Income Taxes (410.2).....	1,727,361	1,700,334	27,027	0
Provision for Deferred Income Taxes - Cr. (411.2)...	(2,274,235)	(2,238,652)	(35,583)	0
Investment Tax Credit Adjustments - Net (411.5)...	0	0	0	0
Investment Tax Credits (420).....	0	0	0	0
Total Taxes on Other Income and Deductions.....	\$216,746	\$512,204	(\$295,458)	\$0
NET OTHER INCOME AND DEDUCTIONS.....	\$14,612,303	\$15,831,580	\$515,927	(\$1,735,204)
<u>INTEREST CHARGES</u>				
Interest on Long-Term Debt (427).....	\$258,260,887	\$255,123,853	\$3,137,034	\$0
Amortization of Debt Discount and Expense (428)...	1,289,569	1,273,905	15,664	0
Amortization of Loss on Reacquired Debt (428.1)...	5,778,606	5,708,415	70,191	0
Amortization of Premium on Debt - Credit (429)....	232,780	229,952	2,828	0
Amortization of Gain on Reacquired Debt-Cr (429.1)	0	0	0	0
Interest on Debt to Associated Companies (430)....	0	0	0	0
Other Interest Expense (431).....	20,031,417	20,001,114	30,303	0
Allowance for Borrowed Funds During Construction - Credit (432).....	9,760,845	9,642,282	118,563	0
NET INTEREST CHARGES.....	\$275,366,854	\$272,235,053	\$3,131,801	\$0
INCOME BEFORE EXTRAORDINARY ITEMS.....	\$435,620,277	\$428,836,460	\$8,519,021	(\$1,735,204)
<u>EXTRAORDINARY ITEMS</u>				
Extraordinary Income (434).....	\$0	\$0	\$0	\$0
Extraordinary Deductions (435).....	0	0	0	0
Income Taxes - Federal and Other (409.3).....	0	0	0	0
EXTRAORDINARY ITEMS AFTER TAXES.....	\$0	\$0	\$0	\$0
NET INCOME.....	\$435,620,277	\$428,836,460	\$8,519,021	(\$1,735,204)