



February 15, 2016

Mr. Bart Fletcher
Public Utilities Supervisor
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Dear Mr. Fletcher:

Enclosed is Florida Power & Light Company's Rate of Return Surveillance Report to the Florida Public Service Commission for December 2015. This report was prepared using a thirteen-month average and year-end rate base and adjustments consistent with Docket No. 120015-EI, Order No. PSC-13-0023-S-EI. The required rate of return was calculated using the return on common equity as authorized in the aforementioned docket and order. The return on common equity is 11.50%.

This report was prepared consistent with the guidelines provided in Commission Form PSC/AFA 14.

Sincerely,

A handwritten signature in black ink that reads "Elizabeth Fuentes".

Elizabeth Fuentes
Director of Regulatory Accounting

Enclosures

Copy: J. R. Kelly, Office of Public Counsel

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FLORIDA PUBLIC SERVICE
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DIVISION OF
ACCOUNTING & FINANCE

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
EARNINGS SURVEILLANCE REPORT SUMMARY
DECEMBER, 2015

SCHEDULE 1: PAGE 1 OF 1

	ACTUAL PER BOOKS	FPSC ADJUSTMENTS	FPSC ADJUSTED	PRO FORMA ADJUSTMENTS	PRO FORMA ADJUSTED
<u>I. AVERAGE RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 2,058,468,488 (A)	(207,735,496) (B)	1,850,732,993	(122,070,917)	\$ 1,728,662,076
RATE BASE	\$ 27,122,249,808	(55,820,781)	27,066,429,026	0	\$ 27,066,429,026
AVERAGE RATE OF RETURN	7.59%		6.84%		6.39%
<u>II. YEAR END RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 2,058,468,488 (A)	(214,507,645) (B)	1,843,960,843	(122,070,917)	\$ 1,721,889,927
RATE BASE	\$ 28,678,234,084	(917,903,873)	27,760,330,211	0	\$ 27,760,330,211
YEAR END RATE OF RETURN	7.18%		6.64%		6.20%
(A) INCLUDES AFUDC EARNINGS (B) INCLUDES REVERSAL OF AFUDC EARNINGS					

III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)

LOW	5.90%
MIDPOINT	6.37%
HIGH	6.84%

IV. FINANCIAL INTEGRITY INDICATORS

A. TIMES INTEREST EARNED WITH AFUDC	6.61	(SYSTEM PER BOOKS BASIS)
B. TIMES INTEREST EARNED WITHOUT AFUDC	6.42	(SYSTEM PER BOOKS BASIS)
C. AFUDC AS PERCENT OF NET INCOME	4.88%	(SYSTEM PER BOOKS BASIS)
D. PERCENT OF CONSTRUCTION GENERATED INTERNALLY	74.83%	(SYSTEM PER BOOKS BASIS)
E. LTD TO TOTAL INVESTOR FUNDS	37.71%	(FPSC ADJUSTED BASIS)
F. STD TO TOTAL INVESTOR FUNDS	1.35%	(FPSC ADJUSTED BASIS)
G. RETURN ON COMMON EQUITY (AVERAGE)	11.50%	(FPSC ADJUSTED)
H. RETURN ON COMMON EQUITY	10.54%	(PROFORMA ADJUSTED)

NOTE: THIS REPORT HAS BEEN PREPARED USING A THIRTEEN MONTH AVERAGE AND END OF PERIOD RATE BASE AND ADJUSTMENTS CONSISTENT WITH DOCKET NO. 120015-EI, ORDER NO. PSC-13-0023-S-EI. THIS REPORT DOES NOT NECESSARILY REPRESENT THE OPINION OF THE COMPANY AS TO THE ACTUAL EARNED RATE OF RETURN FOR THE PERIOD COVERED.

I AM AWARE THAT SECTION 837.06, FLORIDA STATUTES, PROVIDES:

WHOEVER KNOWINGLY MAKES A FALSE STATEMENT IN WRITING WITH THE INTENT TO MISLEAD A PUBLIC SERVANT IN THE PERFORMANCE OF HIS OFFICIAL DUTY SHALL BE GUILTY OF A MISDEMEANOR OF THE SECOND DEGREE, PUNISHABLE AS PROVIDED IN S. 775.082 S. 775.083, OR S. 775.084.

KIMBERLY OUSDAHL
(VICE PRESIDENT AND CHIEF ACCOUNTING OFFICER)

Kimberly Ousdahl
for K. Ousdahl
(SIGNATURE)

2/15/16
(DATE)

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
RATE BASE
DECEMBER, 2015

SCHEDULE 2: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 40,029,145,080	13,675,788,691	26,353,356,389	238,825,020	2,521,614,261	715,868,269	29,829,663,939	(1,571,428,663)	\$ 28,258,235,277
JURISDICTIONAL PER BOOKS	\$ 38,220,537,019	12,265,909,115	25,954,627,904	226,390,331	2,391,530,611	678,972,698	29,251,521,543	(2,129,271,735)	\$ 27,122,249,808
FPSC ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (1,798,018,947)	(378,138,701)	(1,419,880,245)	(2,417,244)	(1,604,692,194)	0	(3,026,989,683)	2,971,168,901	\$ (55,820,781)
FPSC ADJUSTED:	\$ 36,422,518,072	11,887,770,414	24,534,747,658	223,973,087	786,838,417	678,972,698	26,224,531,860	841,897,167	\$ 27,066,429,026
 <u>PRO FORMA ADJUSTMENTS</u>									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 36,422,518,072	11,887,770,414	24,534,747,658	223,973,087	786,838,417	678,972,698	26,224,531,860	841,897,167	\$ 27,066,429,026

NOTE:

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL OF THE PROFORMA ADJUSTMENTS THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
DECEMBER, 2015

SCHEDULE 2: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,573,415,363	4,207,255,042	1,611,291,372	1,530,045,215	1,210,132,357	450,776,055	514,928,784	192,033	(5,971,776)	9,518,649,082	\$ 2,054,766,282
JURISDICTIONAL PER BOOKS	\$ 11,105,360,282	3,988,025,650	1,552,646,625	1,476,390,705	1,192,479,624	433,147,617	494,823,833	184,905	(5,959,736)	9,131,739,222	\$ 1,973,621,060
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (466,254,263)	0	0	0	(11,992,060)	(175,231,645)	0	0	0	(187,223,705)	\$ (279,030,559)
FRANCHISE EXPENSE	0	0	0	0	(454,262,210)	175,231,647	0	0	0	(279,030,562)	279,030,562
GROSS RECEIPTS TAX	(255,626,276)	0	0	0	(255,430,715)	(75,438)	0	0	0	(255,506,153)	(120,123)
FINANCIAL PLANNING SERVICES	0	0	(418,892)	0	0	161,588	0	0	0	(257,304)	257,304
INDUSTRY ASSOCIATION DUES	0	0	(1,844,666)	0	0	711,580	0	0	0	(1,133,086)	1,133,086
ECONOMIC DEVELOPMENT 5%	0	0	(110,723)	0	0	42,712	0	0	0	(68,012)	68,012
AVIATION - EXPENSES	0	0	(164,643)	0	0	63,511	0	0	0	(101,132)	101,132
EXECUTIVE COMPENSATION	0	0	(29,211,366)	0	0	11,268,284	0	0	0	(17,943,081)	17,943,081
FUEL COST REC RETAIL, INCL GAS RESERVES	(3,612,150,495)	(3,544,089,806)	(12,426,623)	(7,650,410)	(2,750,242)	(102,078,839)	84,680,171	0	0	(3,584,315,749)	(27,834,746)
CONSERVATION COST RECOVERY	(100,978,833)	0	(87,700,260)	(9,466,537)	(1,488,207)	227,311	(1,123,728)	0	0	(99,551,421)	(1,427,412)
CAPACITY COST RECOVERY	(497,803,189)	(414,994,851)	(54,450,198)	(14,401,711)	(513,372)	(1,659,648)	(3,526,011)	0	0	(489,545,791)	(8,257,398)
ENVIRONMENTAL COST RECOVERY	(208,991,137)	0	(26,072,356)	(51,883,349)	(309,745)	(41,393,286)	(9,122,673)	0	229,488	(128,551,920)	(80,439,216)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(315,641)	0	121,759	0	0	0	(193,883)	193,883
STORM DEFICIENCY RECOVERY	(114,876,948)	0	(610,399)	(98,628,500)	0	(6,032,377)	0	0	0	(105,271,276)	(9,605,671)
GAIN ON SALE LAND (PROPERTY)	0	0	0	0	0	0	0	0	0	0	0
INTEREST TAX DEFICIENCIES	0	0	(137,231)	0	0	52,937	0	0	0	(84,294)	84,294
INTEREST SYNCHRONIZATION	0	0	0	0	0	22,661,772	(7,677,476)	0	0	14,984,297	(14,984,297)
TOTAL FPSC ADJUSTMENTS	\$ (5,256,681,140)	(3,959,084,657)	(213,147,357)	(182,346,149)	(726,746,549)	(115,928,133)	63,230,284	0	229,488	(5,133,793,073)	\$ (122,888,068)
FPSC ADJUSTED	\$ 5,848,679,142	28,940,993	1,339,499,268	1,294,044,556	465,733,074	317,219,484	558,054,116	184,905	(5,730,247)	3,997,946,149	\$ 1,850,732,993
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 2, PAGE 2A OF 3)	\$ (198,874,841)	0	0	0	(143,190)	(76,660,734)	0	0	0	(76,803,924)	\$ (122,070,917)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 5,649,804,301	28,940,993	1,339,499,268	1,294,044,556	465,589,884	240,558,750	558,054,116	184,905	(5,730,247)	3,921,142,225	\$ 1,728,662,076
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY AND THE JURISDICTIONAL NOI BY											
	\$ 88,405,892										
	\$ 84,847,428										
(B) ECONOMIC DEVELOPMENT COSTS RELATED TO THE PERIOD ARE:											
ON A TOTAL COMPANY BASIS	\$ 2,291,848										
ON A JURISDICTIONAL BASIS	\$ 2,214,469										
CURRENT MONTH AMOUNT											
SYSTEM PER BOOKS	\$ 930,099,683	313,911,558	187,341,912	109,070,308	96,821,211	(295,577,335)	376,991,093	737,675	(497,733)	788,798,690	\$ 141,300,994
JURISDICTIONAL PER BOOKS	\$ 895,696,722	298,672,562	180,251,546	104,381,392	95,359,336	(288,770,815)	368,146,114	710,292	(496,729)	758,253,698	\$ 137,443,024

NOTE:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
DECEMBER, 2015

SCHEDULE 2: PAGE 2A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (198,874,841)	0	0	0	(143,190)	(76,660,734)	0	0	0	(76,803,924)	\$ (122,070,917)
TOTAL PROFORMA ADJUSTMENTS	\$ (198,874,841)	0	0	0	(143,190)	(76,660,734)	0	0	0	(76,803,924)	\$ (122,070,917)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
DECEMBER, 2015

SCHEDULE 2: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 1,621,980,847	\$ 1,541,123,595
FUEL AND CAPACITY	37,468,711	35,410,121
FUEL CLAUSE – GAS RESERVES	63,010,245	59,538,156
CAPITALIZED EXECUTIVE COMPENSATION	9,487,772	9,167,439
LOAD CONTROL	47,476,261	47,476,261
ASSET RETIREMENT OBLIGATION	52,638,384	50,861,172
CAPITAL LEASES	58,846,250	56,859,445
TOTAL	\$ 1,890,908,470	\$ 1,800,436,190
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (175,661,745)	\$ (166,904,844)
ACCUM PROV DECOMMISSIONING COSTS	(3,829,834,372)	(3,624,209,838)
ASSET RETIREMENT OBLIGATION	48,497,435	46,860,033
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	3,548,685,385	3,428,872,360
FUEL AND CAPACITY	(33,620,106)	(31,767,571)
FUEL CLAUSE – GAS RESERVES	(2,267,388)	(2,142,446)
OTHER RATE CASE ADJUSTMENTS (1)	(25,298)	(24,280)
LOAD CONTROL	(23,512,455)	(23,512,455)
CAPITAL LEASES	(5,495,192)	(5,309,660)
TOTAL	\$ (473,233,736)	\$ (378,138,701)
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 1,667,370,849	\$ 1,571,274,455
CWIP - CAPACITY & ECRC PROJECTS	35,305,497	33,417,739
TOTAL	\$ 1,702,676,346	\$ 1,604,692,194
NUCLEAR FUEL:		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	\$ 0	\$ 0
WORKING CAPITAL:		
(SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (3,081,457,743)	\$ (2,971,168,901)
TOTAL ADJUSTMENTS	\$ 38,893,336	\$ 55,820,781

NOTE :

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
DECEMBER, 2015

SCHEDULE 2: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,573,415,363	4,207,255,042	1,811,291,372	1,530,045,215	1,210,132,357	450,776,055	514,928,784	192,033	(5,971,776)	9,518,649,082	\$ 2,054,766,282
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (466,254,263)	0	0	0	(11,992,060)	(175,231,645)	0	0	0	(187,223,705)	\$ (279,030,559)
FRANCHISE EXPENSE	0	0	0	0	(454,262,210)	175,231,647	0	0	0	(279,030,562)	279,030,562
GROSS RECEIPTS TAX	(255,826,276)	0	0	0	(255,430,715)	(75,438)	0	0	0	(255,506,153)	(120,123)
FINANCIAL PLANNING SERVICES	0	0	(433,529)	0	0	167,234	0	0	0	(266,295)	266,295
INDUSTRY ASSOCIATION DUES	0	0	(1,909,123)	0	0	736,444	0	0	0	(1,172,679)	1,172,679
ECONOMIC DEVELOPMENT 5%	0	0	(114,592)	0	0	44,204	0	0	0	(70,388)	70,388
AVIATION - EXPENSES	0	0	(170,396)	0	0	65,730	0	0	0	(104,666)	104,666
EXECUTIVE COMPENSATION	0	0	(30,232,081)	0	0	11,662,025	0	0	0	(18,570,056)	18,570,056
ADVERTISING EXPENSES	0	0	0	0	0	0	0	0	0	0	0
FUEL COST RECOVERY, INCL GAS RESERVES	(3,802,929,421)	(3,738,353,601)	(13,151,307)	(8,096,559)	(2,763,184)	(100,798,015)	85,177,938	0	0	(3,777,984,728)	(24,944,693)
CONSERVATION COST RECOVERY	(100,978,833)	0	(87,700,260)	(9,466,537)	(1,488,207)	227,311	(1,123,728)	0	0	(99,551,421)	(1,427,412)
CAPACITY COST RECOVERY	(498,067,329)	(438,470,658)	(57,530,303)	(14,408,060)	(522,328)	8,488,306	(3,528,011)	0	0	(505,969,053)	7,901,724
ENVIRONMENTAL COST RECOVERY	(208,991,137)	0	(28,645,282)	(54,605,483)	(318,101)	(39,352,138)	(9,122,673)	0	241,529	(131,802,148)	(77,188,989)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(328,879)	0	126,665	0	0	0	(202,014)	202,014
STORM DEFICIENCY RECOVERY	(114,876,948)	0	(629,000)	(98,628,500)	0	(6,025,202)	0	0	0	(105,282,702)	(9,594,246)
GAIN ON SALE LAND (PROPERTY)	0	0	0	0	0	0	0	0	0	0	0
INTEREST TAX DEFICIENCIES	0	0	(142,026)	0	0	54,786	0	0	0	(87,239)	87,239
INTEREST SYNCHRONIZATION	0	0	0	0	0	23,657,593	(7,945,745)	0	0	15,711,848	(15,711,848)
TOTAL FPSC ADJUSTMENTS	\$ (5,447,724,207)	(4,176,824,259)	(220,657,899)	(185,534,018)	(726,776,804)	(101,020,291)	63,459,782	0	241,529	(5,347,111,960)	\$ (100,812,247)
FPSC ADJUSTED	\$ 6,125,691,156	30,430,783	1,390,633,473	1,344,511,197	483,355,553	349,755,764	578,388,566	192,033	(5,730,247)	4,171,537,121	\$ 1,954,154,035
PRO FORMA ADJUSTMENTS											
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3C OF 3)	\$ (198,874,841)	0	0	0	(143,190)	(76,660,734)	0	0	0	(76,803,924)	\$ (122,070,917)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 5,926,816,315	30,430,783	1,390,633,473	1,344,511,197	483,212,363	273,095,030	578,388,566	192,033	(5,730,247)	4,094,733,197	\$ 1,832,083,118

(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY \$ 88,405,892

NOTE:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
DECEMBER, 2015

SCHEDULE 2: PAGE 3B OF 3

WORKING CAPITAL ADJUSTMENTS	SYSTEM	JURISDICTIONAL
ADJUSTMENTS TO ASSETS PER BOOKS:		
ACCOUNTS RECEIVABLE - ASSOC COS	18,626,095	17,962,346
INTEREST & DIVIDENDS RECEIVABLE	184	178
ACCTS RECEIVABLE - TAX REFUND	0	0
NET UNDERRECOVERED FUEL, CAPACITY,ECCR, ECRC	150,546,916	151,035,561
FUEL CLAUSE – GAS RESERVES	15,618,451	14,757,819
CASH CAPITAL SUB ACCOUNT	1,290,974	1,219,837
POLE ATTACHMENTS RENTS RECEIVABLE	15,633,956	15,076,833
PREPAYMENTS - ECCR	56,240,851	56,240,851
PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	577,246	554,011
RATE CASE EXPENSE	0	0
TEMPORARY CASH INVESTMENTS	2,064,629	1,991,055
ASSET RETIREMENT OBLIGATION	0	0
STORM DEFICIENCY RECOVERY	440,404,690	440,404,690
NUCLEAR COST RECOVERY	76,904	76,904
JOBGING ACCOUNTS	22,642,873	21,835,984
OTH REG ASSETS - CLAUSES	998,163	943,161
MISC. DEFFERED DEBIT - CLAUSES	7,695,755	7,271,692
CEDAR BAY TRANSACTION	229,340,786	217,349,349
TOTAL ADJUSTMENTS TO ASSETS PER BOOKS	\$ 961,758,472	\$ 946,720,268
ADJUSTMENTS TO LIABILITIES PER BOOKS:		
ACCOUNTS PAYABLE - ASSOC COS	0	0
ACCUM DEFERRED RETIREMENT BENEFITS	(254,596)	(246,000)
ACCUM. PROV. - PROPERTY & STORM INSURANCE	(121,282,095)	(121,282,095)
ACCUM. PROV. - RATE REFUNDS	(4,500)	(3,215)
GAIN ON SALE OF EMISSION ALLOWANCE	(139,152)	(132,215)
JOBGING ACCOUNTS	(11,961,793)	(11,535,529)
PAYABLE TO NUCLEAR DECOMMISSIONING FUND	0	0
LEHMAN HEDGE	0	0
FUEL CLAUSE – GAS RESERVES	8,924,978	8,433,180
POLE ATTACHMENT RENTS PAYABLE	(7,827,836)	(7,548,888)
PREFERRED STOCK DIVIDENDS ACCRUED	0	0
SJRPP ACCELERATED RECOVERY	(32,620,526)	(30,874,017)
STORM DEFICIENCY RECOVERY	0	0
ASSET RETIREMENT OBLIGATION	(3,650,038,020)	(3,526,803,061)
MARGIN CALL CASH COLLATERAL	(38,462)	(37,091)
NUCLEAR COST RECOVERY	(225,845,442)	(225,845,442)
TRANSMISSION RELIABILITY ENHANCEMENT	0	0
CEDAR BAY TRANSACTION	(2,128,772)	(2,014,797)
TOTAL ADJUSTMENTS TO LIABILITIES PER BOOKS	\$ (4,043,216,216)	\$ (3,917,889,169)
NET ADJUSTMENTS TO WORKING CAPITAL PER BOOKS	\$ (3,081,457,743)	\$ (2,971,168,901)

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
DECEMBER, 2015

SCHEDULE 2: PAGE 3C OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (198,874,841)	0	0	0	(143,190)	(76,660,734)	0	0	0	(76,803,924)	\$ (122,070,917)
TOTAL PROFORMA ADJUSTMENTS	\$ (198,874,841)	0	0	0	(143,190)	(76,660,734)	0	0	0	(76,803,924)	\$ (122,070,917)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
RATE BASE
DECEMBER, 2015

SCHEDULE 3: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 41,338,223,328	13,901,426,243	27,436,797,086	237,858,643	3,079,894,868	719,227,766	31,473,778,363	(1,571,428,663)	\$ 29,902,349,700
JURISDICTIONAL PER BOOKS	\$ 39,483,981,555	12,504,337,383	26,979,644,172	225,477,244	2,920,225,355	682,159,048	30,807,505,819	(2,129,271,735)	\$ 28,678,234,084
FPSC ADJUSTMENTS (SEE SCHEDULE 3, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (2,277,684,114)	(418,410,004)	(1,859,274,110)	(1,477,798)	(2,028,320,867)	0	(3,889,072,775)	2,971,168,901	\$ (917,903,873)
FPSC ADJUSTED:	\$ 37,206,297,441	12,085,927,379	25,120,370,062	223,999,446	891,904,488	682,159,048	26,918,433,044	841,897,167	\$ 27,760,330,211
 PRO FORMA ADJUSTMENTS									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 37,206,297,441	12,085,927,379	25,120,370,062	223,999,446	891,904,488	682,159,048	26,918,433,044	841,897,167	\$ 27,760,330,211

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
DECEMBER, 2015

SCHEDULE 3: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,573,415,363	4,207,255,042	1,611,291,372	1,530,045,215	1,210,132,357	450,776,055	514,928,784	192,033	(5,971,776)	9,518,649,082	\$ 2,054,766,282
JURISDICTIONAL PER BOOKS	\$ 11,105,360,282	3,988,025,650	1,552,646,625	1,476,390,705	1,192,479,624	433,147,617	494,823,833	184,905	(5,959,736)	9,131,739,222	\$ 1,973,621,060
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (466,254,263)	0	0	0	(11,992,060)	(175,231,645)	0	0	0	(187,223,705)	\$ (279,030,559)
FRANCHISE EXPENSE	0	0	0	0	(454,262,210)	175,231,647	0	0	0	(279,030,562)	279,030,562
GROSS RECEIPTS TAX	(255,626,276)	0	0	0	(255,430,715)	(75,438)	0	0	0	(255,506,153)	(120,123)
FINANCIAL PLANNING SERVICES	0	0	(418,892)	0	0	161,588	0	0	0	(257,304)	257,304
INDUSTRY ASSOCIATION DUES	0	0	(1,844,666)	0	0	711,580	0	0	0	(1,133,086)	1,133,086
ECONOMIC DEVELOPMENT 5%	0	0	(110,723)	0	0	42,712	0	0	0	(68,012)	68,012
AVIATION - EXPENSES	0	0	(164,643)	0	0	63,511	0	0	0	(101,132)	101,132
EXECUTIVE COMPENSATION	0	0	(29,211,366)	0	0	11,268,284	0	0	0	(17,943,081)	17,943,081
FUEL COST REC RETAIL, INCL GAS RESERVES	(3,612,150,495)	(3,544,089,806)	(12,426,623)	(7,650,410)	(2,750,242)	(102,078,839)	84,680,171	0	0	(3,584,315,749)	(27,834,746)
CONSERVATION COST RECOVERY	(100,978,833)	0	(87,700,260)	(9,486,537)	(1,488,207)	227,311	(1,123,728)	0	0	(99,551,421)	(1,427,412)
CAPACITY COST RECOVERY	(497,803,189)	(414,994,851)	(54,450,198)	(14,401,711)	(513,372)	(1,859,648)	(3,526,011)	0	0	(489,545,791)	(8,257,398)
ENVIRONMENTAL COST RECOVERY	(208,991,137)	0	(26,072,356)	(51,883,349)	(309,745)	(41,393,286)	(9,122,673)	0	229,488	(128,551,920)	(80,439,216)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(315,641)	0	121,759	0	0	0	(193,883)	193,883
STORM DEFICIENCY RECOVERY	(114,876,948)	0	(610,399)	(98,628,500)	0	(6,032,377)	0	0	0	(105,271,276)	(9,605,671)
GAIN ON SALE LAND (PROPERTY)	0	0	0	0	0	0	0	0	0	0	0
INTEREST TAX DEFICIENCIES	0	0	(137,231)	0	0	52,937	0	0	0	(84,294)	84,294
INTEREST SYNCHRONIZATION	0	0	0	0	0	29,433,922	(7,677,476)	0	0	21,756,446	(21,756,446)
TOTAL FPSC ADJUSTMENTS	\$ (5,256,681,140)	(3,959,084,657)	(213,147,357)	(182,346,149)	(726,746,549)	(109,155,984)	63,230,284	0	229,488	(5,127,020,923)	\$ (129,660,217)
FPSC ADJUSTED	\$ 5,848,679,142	28,940,993	1,339,499,268	1,294,044,556	465,733,074	323,991,634	558,054,116	184,905	(5,730,247)	4,004,718,299	\$ 1,843,960,843
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 2, PAGE 2A OF 3)	\$ (198,874,841)	0	0	0	(143,190)	(76,660,734)	0	0	0	(76,803,924)	\$ (122,070,917)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 5,649,804,301	28,940,993	1,339,499,268	1,294,044,556	465,589,884	247,330,899	558,054,116	184,905	(5,730,247)	3,927,914,374	\$ 1,721,889,927

(A) THE ADDITION OF EARNINGS FROM AFUDC
WOULD INCREASE THE SYSTEM NOI BY
AND THE JURISDICTIONAL NOI BY

\$ 88,405,892
\$ 84,847,428

NOTE:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
DECEMBER, 2015

SCHEDULE 3: PAGE 2A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (198,874,841)	0	0	0	(143,190)	(76,660,734)	0	0	0	(76,803,924)	\$ (122,070,917)
TOTAL PROFORMA ADJUSTMENTS	\$ (198,874,841)	0	0	0	(143,190)	(76,660,734)	0	0	0	(76,803,924)	\$ (122,070,917)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
DECEMBER, 2015

SCHEDULE 3: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 1,612,699,863	\$ 1,532,305,277
FUEL AND CAPACITY	89,477,540	84,634,409
FUEL CLAUSE – GAS RESERVES	142,002,371	134,177,534
CAPITALIZED EXECUTIVE COMPENSATION	12,182,265	11,770,959
LOAD CONTROL	53,956,121	53,956,121
ASSET RETIREMENT OBLIGATION	419,247,411	405,092,507
CAPITAL LEASES	59,224,688	57,225,105
TOTAL	\$ 2,388,790,258	\$ 2,279,161,912
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (205,887,085)	\$ (195,623,423)
ACCUM PROV DECOMMISSIONING COSTS	(3,815,995,723)	(3,611,114,188)
ASSET RETIREMENT OBLIGATION	46,033,454	44,479,242
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	3,536,814,306	3,417,402,080
FUEL AND CAPACITY	(34,142,512)	(32,262,029)
FUEL CLAUSE – GAS RESERVES	(8,216,025)	(7,763,293)
OTHER RATE CASE ADJUSTMENTS (1)	(328,879)	(315,641)
LOAD CONTROL	(27,275,225)	(27,275,225)
CAPITAL LEASES	(6,145,000)	(5,937,528)
TOTAL	\$ (515,142,688)	\$ (418,410,004)
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 2,120,012,624	\$ 2,003,169,556
CWIP - CAPACITY & ECRC PROJECTS	26,563,520	25,151,311
TOTAL	\$ 2,146,576,144	\$ 2,028,320,867
NUCLEAR FUEL:		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	\$ 0	\$ 0
WORKING CAPITAL:		
(SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (3,081,457,743)	\$ (2,971,168,901)
TOTAL ADJUSTMENTS	\$ 938,765,971	\$ 917,903,873

NOTE:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
DECEMBER, 2015

SCHEDULE 3: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,573,415,363	4,207,255,042	1,611,291,372	1,530,045,215	1,210,132,357	450,776,055	514,928,784	192,033	(5,971,776)	9,518,649,082	\$ 2,054,766,282
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (466,254,263)	0	0	0	(11,992,060)	(175,231,645)	0	0	0	(187,223,705)	\$ (279,030,559)
FRANCHISE EXPENSE	0	0	0	0	(454,262,210)	175,231,647	0	0	0	(279,030,562)	279,030,562
GROSS RECEIPTS TAX	(255,626,276)	0	0	0	(255,430,715)	(75,438)	0	0	0	(255,506,153)	(120,123)
FINANCIAL PLANNING SERVICES	0	0	(433,529)	0	0	167,234	0	0	0	(266,295)	266,295
INDUSTRY ASSOCIATION DUES	0	0	(1,909,123)	0	0	736,444	0	0	0	(1,172,679)	1,172,679
ECONOMIC DEVELOPMENT 5%	0	0	(114,592)	0	0	44,204	0	0	0	(70,388)	70,388
AVIATION - EXPENSES	0	0	(170,396)	0	0	65,730	0	0	0	(104,666)	104,666
EXECUTIVE COMPENSATION	0	0	(30,232,081)	0	0	11,662,025	0	0	0	(18,570,056)	18,570,056
FUEL COST REC RETAIL, INCL GAS RESERVES	(3,802,929,421)	(3,738,353,601)	(13,151,307)	(8,096,559)	(2,763,184)	(100,798,015)	85,177,938	0	0	(3,777,984,728)	(24,944,693)
CONSERVATION COST RECOVERY	(100,978,833)	0	(87,700,260)	(9,466,537)	(1,488,207)	227,311	(1,123,728)	0	0	(99,551,421)	(1,427,412)
CAPACITY COST RECOVERY	(498,067,329)	(438,470,658)	(57,530,303)	(14,408,060)	(522,328)	8,488,306	(3,528,011)	0	0	(505,969,053)	7,901,724
ENVIRONMENTAL COST RECOVERY	(208,991,137)	0	(28,645,282)	(54,605,483)	(318,101)	(39,352,138)	(9,122,673)	0	241,529	(131,802,148)	(77,188,989)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(328,879)	0	126,865	0	0	0	(202,014)	202,014
STORM DEFICIENCY RECOVERY	(114,876,948)	0	(629,000)	(98,628,500)	0	(6,025,202)	0	0	0	(105,282,702)	(9,594,246)
GAIN ON SALE LAND (PROPERTY)	0	0	0	0	0	0	0	0	0	0	0
INTEREST TAX DEFICIENCIES	0	0	(142,026)	0	0	54,786	0	0	0	(87,239)	87,239
INTEREST SYNCHRONIZATION	0	0	0	0	0	30,825,040	(7,945,745)	0	0	22,679,295	(22,679,295)
TOTAL FPSC ADJUSTMENTS	\$ (5,447,724,207)	(4,176,824,259)	(220,657,899)	(185,534,018)	(726,776,804)	(94,052,844)	63,459,782	0	241,529	(5,340,144,513)	\$ (107,579,694)
FPSC ADJUSTED	\$ 6,125,691,156	30,430,783	1,390,633,473	1,344,511,197	483,355,553	356,723,211	578,388,566	192,033	(5,730,247)	4,178,504,568	\$ 1,947,186,588
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 3, PAGE 3B OF 3)	\$ (198,874,841)	0	0	0	(143,190)	(76,660,734)	0	0	0	(76,803,924)	\$ (122,070,917)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 5,926,816,315	30,430,783	1,390,633,473	1,344,511,197	483,212,363	280,062,477	578,388,566	192,033	(5,730,247)	4,101,700,644	\$ 1,825,115,671

(A) THE ADDITION OF EARNINGS FROM AFUDC
WOULD INCREASE THE SYSTEM NOI BY \$ 88,405,892

NOTE:
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
DECEMBER, 2015

SCHEDULE 3: PAGE 3B OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE		DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
		NET INTERCHANGE	OTHER								
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (198,874,841)	0	0	0	(143,190)	(76,660,734)	0	0	0	(76,803,924)	\$ (122,070,917)
TOTAL PROFORMA ADJUSTMENTS	\$ (198,874,841)	0	0	0	(143,190)	(76,660,734)	0	0	0	(76,803,924)	\$ (122,070,917)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
CAPITAL STRUCTURE
FPSC ADJUSTED BASIS
DECEMBER, 2015

SCHEDULE 4: PAGE 1 OF 2

AVERAGE	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 2	ADJUSTMENTS		ADJUSTED RETAIL 5	RATIO (%) 6	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA	SPECIFIC			COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10	COST RATE (%) 11	WEIGHTED COST (%) 12
			3	4								
LONG TERM DEBT	\$ 8,346,785,244	\$ 8,013,530,129	\$ 183,744,953	\$ (322,306,011)	\$ 7,874,969,070	29.09%	4.72%	1.37%	4.72%	1.37%	4.72%	1.37%
SHORT TERM DEBT	287,511,137	275,633,524	6,584,943	0	282,218,467	1.04%	2.24%	0.02%	2.24%	0.02%	2.24%	0.02%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	12,966,037,790	12,430,386,946	296,964,544	-	12,727,351,490	47.02%	9.50%	4.47%	10.50%	4.94%	11.50%	5.41%
CUSTOMER DEPOSITS	409,518,660	409,586,973	9,785,118	0	419,372,092	1.55%	2.05%	0.03%	2.05%	0.03%	2.05%	0.03%
DEFERRED INCOME TAX	6,090,303,276	5,842,894,256	134,404,077	(216,988,024)	5,760,310,309	21.28%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	158,079,168	150,217,979	51,509	(148,061,890)	2,207,598	0.01%	7.67%	0.00%	8.29%	0.00%	8.91%	0.00%
TOTAL	\$ 28,258,235,277	\$ 27,122,249,808	\$ 631,535,145	\$ (687,355,926)	\$ 27,066,429,026	100.00%		5.90%		6.37%		6.84%

YEAR END	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 2	ADJUSTMENTS		ADJUSTED RETAIL 5	RATIO (%) 6	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA	SPECIFIC			COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10	COST RATE (%) 11	WEIGHTED COST (%) 12
			3	4								
LONG TERM DEBT	\$ 8,812,177,894	\$ 8,453,655,888	\$ (67,901,048)	\$ (322,043,803)	\$ 8,063,711,037	29.05%	4.46%	1.30%	4.46%	1.30%	4.46%	1.30%
SHORT TERM DEBT	138,071,099	132,269,254	(1,104,482)	0	131,164,772	0.47%	0.71%	0.00%	0.71%	0.00%	0.71%	0.00%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	13,754,618,253	13,176,639,506	(110,028,322)	0	13,066,611,184	47.07%	9.50%	4.47%	10.50%	4.94%	11.50%	5.41%
CUSTOMER DEPOSITS	415,227,799	415,280,757	(3,467,701)	0	411,813,056	1.48%	2.14%	0.03%	2.14%	0.03%	2.14%	0.03%
DEFERRED INCOME TAX	6,628,178,712	6,353,993,162	(51,245,568)	(216,988,024)	6,085,759,569	21.92%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	154,075,943	146,395,517	(10,699)	(145,114,226)	1,270,593	0.00%	7.58%	0.00%	8.19%	0.00%	8.81%	0.00%
TOTAL	\$ 29,902,349,700	\$ 28,678,234,084	\$ (233,757,820)	\$ (684,146,053)	\$ 27,760,330,211	100.00%		5.80%		6.27%		6.74%

NOTE:
(1) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.
(2) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
CAPITAL STRUCTURE
PROFORMA ADJUSTED BASIS
DECEMBER, 2015

SCHEDULE 4: PAGE 2 OF 2

AVERAGE	FPSC ADJUSTED 1	PRO-FORMA ADJUSTMENTS 2	TOTAL PRO-FORMA ADJUSTED 3	TOTAL RATIO (%) 4	LOW POINT		MIDPOINT		HIGH POINT	
					COST RATE (%) 5	WEIGHTED COST (%) 6	COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10
LONG TERM DEBT	\$ 7,874,969,070	\$ -	\$ 7,874,969,070	29.09%	4.72%	1.37%	4.72%	1.37%	4.72%	1.37%
SHORT TERM DEBT	282,218,467	-	282,218,467	1.04%	2.24%	0.02%	2.24%	0.02%	2.24%	0.02%
PREFERRED STOCK	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	12,727,351,490	-	12,727,351,490	47.02%	9.50%	4.47%	10.50%	4.94%	11.50%	5.41%
CUSTOMER DEPOSITS	419,372,092	-	419,372,092	1.55%	2.05%	0.03%	2.05%	0.03%	2.05%	0.03%
DEFERRED INCOME TAX	5,760,310,309	-	5,760,310,309	21.28%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	2,207,598	-	2,207,598	0.01%	7.67%	0.00%	8.29%	0.00%	8.91%	0.00%
TOTAL	\$ 27,066,429,026	\$ -	\$ 27,066,429,026	100.00%		5.90%		6.37%		6.84%

YEAR END	FPSC ADJUSTED 1	PRO-FORMA ADJUSTMENTS 2	TOTAL PRO-FORMA ADJUSTED 3	TOTAL RATIO (%) 4	LOW POINT		MIDPOINT		HIGH POINT	
					COST RATE (%) 5	WEIGHTED COST (%) 6	COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10
LONG TERM DEBT	\$ 8,063,711,037	\$ -	\$ 8,063,711,037	29.05%	4.46%	1.30%	4.46%	1.30%	4.46%	1.30%
SHORT TERM DEBT	131,164,772	-	131,164,772	0.47%	0.71%	0.00%	0.71%	0.00%	0.71%	0.00%
PREFERRED STOCK	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	13,066,611,184	-	13,066,611,184	47.07%	9.50%	4.47%	10.50%	4.94%	11.50%	5.41%
CUSTOMER DEPOSITS	411,813,056	-	411,813,056	1.48%	2.14%	0.03%	2.14%	0.03%	2.14%	0.03%
DEFERRED INCOME TAX	6,085,759,569	-	6,085,759,569	21.92%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	1,270,593	-	1,270,593	0.00%	7.58%	0.00%	8.19%	0.00%	8.81%	0.00%
TOTAL	\$ 27,760,330,211	\$ -	\$ 27,760,330,211	100.00%		5.80%		6.27%		6.74%

NOTE:

(1) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.

(2) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DECEMBER, 2015

SCHEDULE 5: PAGE 1 OF 2

A. TIMES INTEREST EARNED WITH AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 2,091,972,307
ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	20,598,152
INCOME TAXES	957,003,124
TOTAL	<u>\$ 3,069,573,583</u>
INTEREST CHARGES EXCLUDING DEBT AFUDC	<u>\$ 464,659,661</u>
TIMES INTEREST EARNED WITH AFUDC	<u>6.61</u>

B. TIMES INTEREST EARNED WITHOUT AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 2,091,972,307
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	(67,807,740)
INCOME TAXES	957,003,124
TOTAL	<u>\$ 2,981,167,692</u>
INTEREST CHARGES EXCLUDING DEBT AFUDC	<u>\$ 464,659,661</u>
TIMES INTEREST EARNED WITHOUT AFUDC	<u>6.42</u>

C. PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON STOCKHOLDERS

ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	\$ 20,598,152
X (1 - INCOME_TAX_RATE)	0.6143
SUBTOTAL	<u>\$ 12,652,415</u>
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	67,807,740
TOTAL	<u>\$ 80,460,154</u>
NET INCOME AVAILABLE FOR COMMON	<u>\$ 1,647,910,798</u>
AFUDC AS PERCENT OF NET INCOME	<u>4.88%</u>

FOOTNOTES

CLAUSE OVER/UNDER RECOVERY	\$ 185,656,147
GAINS ON DISPOSITION OF PROPERTY	(6,665,128)
LONG TERM DEBT RETIREMENTS & REDEMPTIONS	0
INCREASE/DECREASE IN DECOMMISSIONING FUNDS	0
	<u>\$ 178,991,020</u>

** INCLUDES EXPENDITURES FOR NUCLEAR FUELS OF: 0

D. PERCENT INTERNALLY GENERATED FUNDS

NET INCOME	\$ 1,647,910,798
PREFERRED DIVIDENDS DECLARED	0
COMMON DIVIDENDS	(700,000,000)
AFUDC (DEBT & OTHER)	(88,405,892)
DEPRECIATION AND AMORTIZATION EXPENSE	1,530,045,215
DEFERRED INCOME TAXES	504,070,260
INVESTMENT TAX CREDITS	192,033
OTHER SOURCE/USES OF FUNDS	178,991,020
INTERNALLY GENERATED FUNDS	<u>\$ 3,072,803,434</u>
CONSTRUCTION EXPENDITURES	<u>\$ 4,106,323,405</u>
PERCENT INTERNALLY GENERATED FUNDS	<u>74.83%</u>

E. LONG TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

F. SHORT TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

AVERAGE RETAIL AMOUNTS	
JURIS ADJUSTED LONG TERM DEBT	\$ 7,874,969,070
JURIS ADJUSTED SHORT TERM DEBT	282,218,467
JURIS ADJUSTED PREFERRED STOCK	0
JURIS ADJUSTED COMMON STOCK	12,727,351,490
TOTAL	<u>\$ 20,884,539,027</u>
LTD TO TOTAL INVESTOR FUNDS	<u>37.71%</u>
STD TO TOTAL INVESTOR FUNDS	<u>1.35%</u>

G. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

FPSC RATE OF RETURN	6.84%
LESS: RECONCILED AVG. RETAIL WEIGHTED COST RATES FOR :	
LONG TERM DEBT	1.37%
SHORT TERM DEBT	0.02%
PREFERRED STOCK	0.00%
CUSTOMER DEPOSITS	0.03%
TAX CREDITS - WTD COST	0.00%
SUBTOTAL	<u>1.43%</u>
TOTAL	<u>5.41%</u>
DIVIDED BY COMMON EQUITY RATIO	<u>47.02%</u>
JURISDICTIONAL RETURN ON COMMON EQUITY	<u>11.50%</u>

FLORIDA POWER & LIGHT COMPANY
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FINANCIAL INTEGRITY INDICATORS
DECEMBER, 2015

SCHEDULE 5: PAGE 2 OF 2

H. PROFORMA ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

PRO FORMA RATE OF RETURN	6.39%
LESS: AVERAGE RETAIL WEIGHTED COST RATES FOR:	
LONG TERM DEBT	1.37%
SHORT TERM DEBT	0.02%
PREFERRED STOCK	0.00%
CUSTOMER DEPOSITS	0.03%
TAX CREDITS - WTD COST	0.00%
SUBTOTAL	<u>1.43%</u>
PRO FORMA ROR LESS NON EQUITY COST	<u>4.96%</u>
PRO FORMA COMMON EQUITY RATIO	47.02%
PRO FORMA RETURN ON COMMON EQUITY	10.54%

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
BASIS FOR THE REQUESTED AFUDC RATE
FPSC ADJUSTED BASIS
DECEMBER, 2015

SCHEDULE A: PAGE 1 OF 1

CAPITAL COMPONENTS	JURISDICTIONAL AVERAGE	CAPITAL RATIO	COST OF CAPITAL	AFUDC WEIGHTED COMPONENTS
LONG TERM DEBT	\$ 7,874,969,070	29.09%	4.46%	1.30%
SHORT TERM DEBT	282,218,467	1.04%	2.24% *	0.02%
PREFERRED STOCK	-	0.00%	0.00%	0.00%
CUSTOMER DEPOSITS	419,372,092	1.55%	2.05% *	0.03%
COMMON EQUITY	12,727,351,490	47.02%	10.50%	4.94%
DEFERRED INCOME TAX	5,760,310,309	21.28%	0.00%	0.00%
INVESTMENT TAX CREDITS	2,207,598	0.01%	0.00%	0.00%
TOTAL	\$ 27,066,429,026	100.00%		6.29%

* 13-MONTH AVERAGE

NOTE:
EFFECTIVE JANUARY 1, 2014 THE COMMISSION APPROVED AFUDC RATE IS 6.34%

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
BASIS FOR THE REQUESTED AFUDC RATE
FPSC ADJUSTED BASIS
DECEMBER, 2015

SCHEDULE B: PAGE 1 OF 3

AVERAGE	SYSTEM PER BOOKS	RETAIL PER BOOKS	COMMISSION ADJUSTMENTS *	ADJUSTED RETAIL
LONG TERM DEBT	\$ 8,346,785,244	8,013,530,129	(138,561,058)	7,874,969,070
SHORT TERM DEBT	287,511,137	275,633,524	6,584,943	282,218,467
PREFERRED STOCK	-	-	-	-
COMMON EQUITY	12,966,037,790	12,430,386,946	296,964,544	12,727,351,490
CUSTOMER DEPOSITS	409,518,660	409,586,973	9,785,118	419,372,092
DEFERRED INCOME TAX	6,090,303,276	5,842,894,256	(82,583,947)	5,760,310,309
INVESTMENT TAX CREDITS	158,079,168	150,217,979	(148,010,381)	2,207,598
TOTAL	\$ 28,258,235,277	27,122,249,808	(55,820,781)	27,066,429,026

* FOR ADJUSTMENT DETAILS, SEE SCHEDULE B, PAGES 2 AND 3

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
DECEMBER, 2015

SCHEDULE B: PAGE 2 OF 3

RATE BASE ADJUSTMENTS	JURISDICTIONAL
PLANT IN SERVICE:	
ENVIRONMENTAL	\$ 1,541,123,595
FUEL AND CAPACITY	35,410,121
FUEL CLAUSE - GAS RESERVES	59,538,156
CAPITALIZED EXECUTIVE COMPENSATION	9,167,439
LOAD CONTROL	47,476,261
ASSET RETIREMENT OBLIGATION	50,861,172
CAPITAL LEASES	56,859,445
TOTAL	\$ 1,800,436,190
ACCUMULATED PROVISION FOR DEPRECIATION:	
ENVIRONMENTAL	\$ (166,904,844)
ACCUM PROV DECOMMISSIONING COSTS	(3,624,209,838)
ASSET RETIREMENT OBLIGATION	46,860,033
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	3,428,872,360
FUEL AND CAPACITY	(31,767,571)
FUEL CLAUSE - GAS RESERVES	(2,142,446)
OTHER RATE CASE ADJUSTMENTS	(24,280)
LOAD CONTROL	(23,512,455)
CAPITAL LEASES	(5,309,660)
TOTAL	\$ (378,138,701)
CONSTRUCTION WORK IN PROGRESS:	
CONSTRUCTION WORK IN PROGRESS	\$ 1,571,274,455
CWIP - CAPACITY & ECRC PROJECTS	\$ 33,417,739
TOTAL	\$ 1,604,692,194
NUCLEAR FUEL:	
NUCLEAR FUEL IN PROCESS	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0
TOTAL	\$ 0
WORKING CAPITAL:	
(SEE SCHEDULE B, PAGE 3 OF 3)	\$ (2,971,168,901)
TOTAL ADJUSTMENTS	\$ 55,820,781

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
DECEMBER, 2015

SCHEDULE B: PAGE 3 OF 3

WORKING CAPITAL ADJUSTMENTS	JURISDICTIONAL
ADJUSTMENTS TO ASSETS PER BOOKS:	
ACCOUNTS RECEIVABLE - ASSOC COS	\$ 17,962,346
INTEREST & DIVIDENDS RECEIVABLE	178
ACCTS RECEIVABLE - TAX REFUND	0
NET UNDERRECOVERED FUEL, CAPACITY, ECCR, ECRC	151,035,561
FUEL CLAUSE – GAS RESERVES	14,757,819
CASH CAPITAL SUB ACCOUNT	1,219,837
POLE ATTACHMENTS RENTS RECEIVABLE	15,076,833
PREPAYMENTS - ECCR	56,240,851
PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	554,011
RATE CASE EXPENSE	0
TEMPORARY CASH INVESTMENTS	1,991,055
ASSET RETIREMENT OBLIGATION	0
STORM DEFICIENCY RECOVERY	440,404,690
NUCLEAR COST RECOVERY	76,904
JOBGING ACCOUNTS	21,835,984
OTH REG ASSETS - CLAUSES	943,161
MISC. DEFERRED DEBIT - CLAUSES	7,271,692
CEDAR BAY TRANSACTION	217,349,349
TOTAL ADJUSTMENTS TO ASSETS PER BOOKS	\$ 946,720,268
ADJUSTMENTS TO LIABILITIES PER BOOKS:	
ACCOUNTS PAYABLE - ASSOC COS	\$ 0
ACCUM DEFERRED RETIREMENT BENEFITS	(246,000)
ACCUM. PROV. - PROPERTY & STORM INSURANCE	(121,282,095)
ACCUM. PROV. - RATE REFUNDS	(3,215)
GAIN ON SALE OF EMISSION ALLOWANCE	(132,215)
JOBGING ACCOUNTS	(11,535,529)
PAYABLE TO NUCLEAR DECOMMISSIONING FUND	0
FUEL CLAUSE – GAS RESERVES	8,433,180
LEHMAN HEDGE	0
POLE ATTACHMENT RENTS PAYABLE	(7,548,888)
PREFERRED STOCK DIVIDENDS ACCRUED	0
SJRPP ACCELERATED RECOVERY	(30,874,017)
ASSET RETIREMENT OBLIGATION	(3,526,803,061)
MARGIN CALL CASH COLLATERAL	(37,091)
STORM DEFICIENCY RECOVERY	0
NUCLEAR COST RECOVERY	(225,845,442)
TRANSMISSION RELIABILITY ENHANCEMENT	0
CEDAR BAY TRANSACTION	(2,014,797)
TOTAL ADJUSTMENTS TO LIABILITIES PER BOOKS	\$ (3,917,889,169)
NET ADJUSTMENTS TO WORKING CAPITAL PER BOOKS	\$ (2,971,168,901)

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
METHODOLOGY FOR MONTHLY COMPOUNDING
OF THE AFUDC RATE
DECEMBER, 2015

SCHEDULE C: PAGE 1 OF 1

AFUDC COMPOUNDING	
$((1+R/12)**12)-1 =$	APPROVED RATE
$((1+R/12)**12)-1 =$	6.29%
$((1+R/12)**12) =$	1.06290000
$(1+R/12) =$	1.00509636
$(R/12) =$	0.00509636

<u>MONTHS</u>	<u>AFUDC BASE</u>	<u>MONTHLY AFUDC</u>	<u>CUMULATIVE AFUDC</u>
JAN	1.00000000	0.00509636	0.00509636
FEB	1.00509636	0.00512233	0.01021869
MAR	1.01021869	0.00514844	0.01536713
APR	1.01536713	0.00517468	0.02054181
MAY	1.02054181	0.00520105	0.02574286
JUN	1.02574286	0.00522756	0.03097042
JUL	1.03097042	0.00525420	0.03622461
AUG	1.03622461	0.00528097	0.04150559
SEP	1.04150559	0.00530789	0.04681348
OCT	1.04681348	0.00533494	0.05214842
NOV	1.05214842	0.00536213	0.05751054
DEC	1.05751054	0.00538946	0.06290000

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
SUPPLEMENTAL EARNINGS SURVEILLANCE INFORMATION
COMMERCIAL/INDUSTRIAL SERVICE RIDER
DECEMBER, 2015

SCHEDULE D: PAGE 1 OF 1

IN COMPLIANCE WITH FPSC DOCKET # 140048, ORDER NO. PSC-14-0197-PAA-EI, FLORIDA POWER & LIGHT COMPANY DID NOT HAVE ANY EXISTING NOR PROSPECTIVE COMMERCIAL/INDUSTRIAL SERVICE RIDER TARIFF CUSTOMERS FOR THE YEAR ENDED DECEMBER 31, 2015.