



October 13, 2017

Mr. Bart Fletcher
Public Utilities Supervisor
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Dear Mr. Fletcher:

Enclosed is Florida Power & Light Company's Rate of Return Surveillance Report to the Florida Public Service Commission for August 2017. This report was prepared using a thirteen-month average and year-end rate base and adjustments consistent with Docket Nos. 160021-EI, 160061-EI, 160062-EI and 160088-EI, Order No. PSC-16-0560-AS-EI. The required rate of return was calculated using the return on common equity as authorized in the aforementioned docket and order. The return on common equity is 11.50%.

This report was prepared consistent with the guidelines provided in Commission Form PSC/AFA 14.

Sincerely,

A handwritten signature in black ink that reads "Elizabeth Fuentes". The signature is written in a cursive, flowing style.

Elizabeth Fuentes
Sr. Director of Regulatory Accounting

Enclosures

Copy: J. R. Kelly, Office of Public Counsel

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
EARNINGS SURVEILLANCE REPORT SUMMARY
AUGUST, 2017

SCHEDULE 1: PAGE 1 OF 1

	ACTUAL PER BOOKS	FPSC ADJUSTMENTS	FPSC ADJUSTED	PRO FORMA ADJUSTMENTS	PRO FORMA ADJUSTED
<u>I. AVERAGE RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 2,308,007,272 (A)	(224,845,846) (B)	2,083,161,426	(133,352,901)	\$ 1,949,808,525
RATE BASE	\$ 31,766,899,235	(258,268,708)	31,508,630,527	0	\$ 31,508,630,527
AVERAGE RATE OF RETURN	7.27%		6.61%		6.19%
<u>II. YEAR END RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 2,308,007,272 (A)	(223,105,523) (B)	2,084,901,749	(133,352,901)	\$ 1,951,548,848
RATE BASE	\$ 33,284,041,152	(466,859,221)	32,817,181,931	0	\$ 32,817,181,931
YEAR END RATE OF RETURN	6.93%		6.35%		5.95%

(A) INCLUDES AFUDC EARNINGS (B) INCLUDES REVERSAL OF AFUDC EARNINGS

III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)

LOW	5.74%
MIDPOINT	6.18%
HIGH	6.66%

IV. FINANCIAL INTEGRITY INDICATORS

A. TIMES INTEREST EARNED WITH AFUDC	7.15 (SYSTEM PER BOOKS BASIS)
B. TIMES INTEREST EARNED WITHOUT AFUDC	6.96 (SYSTEM PER BOOKS BASIS)
C. AFUDC AS PERCENT OF NET INCOME	4.50% (SYSTEM PER BOOKS BASIS)
D. PERCENT OF CONSTRUCTION GENERATED INTERNALLY	84.11% (SYSTEM PER BOOKS BASIS)
E. LTD TO TOTAL INVESTOR FUNDS	36.15% (FPSC ADJUSTED BASIS)
F. STD TO TOTAL INVESTOR FUNDS	3.80% (FPSC ADJUSTED BASIS)
G. RETURN ON COMMON EQUITY (AVERAGE)	11.50% (FPSC ADJUSTED)
H. RETURN ON COMMON EQUITY	10.58% (PROFORMA ADJUSTED)

NOTE: THIS REPORT HAS BEEN PREPARED USING A THIRTEEN MONTH AVERAGE AND END OF PERIOD RATE BASE AND ADJUSTMENTS CONSISTENT WITH DOCKET NO. 160021-EI, ORDER NO. PSC-16-0860-A8-EI. THIS REPORT DOES NOT NECESSARILY REPRESENT THE OPINION OF THE COMPANY AS TO THE ACTUAL EARNED RATE OF RETURN FOR THE PERIOD COVERED.

I AM AWARE THAT SECTION 837.06, FLORIDA STATUTES, PROVIDES:

WHOMEVER KNOWINGLY MAKES A FALSE STATEMENT IN WRITING WITH THE INTENT TO MISLEAD A PUBLIC SERVANT IN THE PERFORMANCE OF HIS OFFICIAL DUTY SHALL BE GUILTY OF A MISDEMEANOR OF THE SECOND DEGREE, PUNISHABLE AS PROVIDED IN S. 775.082, S. 775.083, OR S. 775.084.

KIMBERLY OUSD AHL
(VICE PRESIDENT AND CHIEF ACCOUNTING OFFICER)

Kimberly Ous Dahl
(SIGNATURE)

10/13/17
(DATE)

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
RATE BASE
AUGUST, 2017

SCHEDULE 2, PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 45,013,158,472	14,709,464,118	30,303,694,354	289,064,422	3,039,832,714	690,279,928	34,298,871,417	(1,286,107,689)	\$ 33,012,763,728
JURISDICTIONAL PER BOOKS	\$ 43,155,873,824	12,980,215,346	30,175,658,477	255,360,749	2,909,056,094	659,487,370	33,999,572,691	(2,232,673,456)	\$ 31,766,899,235
FPSC ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (2,201,382,230)	(540,849,480)	(1,660,532,750)	0	(1,633,232,195)	0	(3,343,764,945)	3,085,496,237	\$ (258,269,706)
FPSC ADJUSTED:	\$ 40,954,491,594	12,439,365,866	28,515,125,727	255,360,749	1,225,823,899	659,487,370	30,655,807,747	852,822,780	\$ 31,508,630,527
PRO FORMA ADJUSTMENTS	\$ 0	0	0	0	0	0	0	0	\$ 0
TOTAL PRO FORMA ADJUSTMENTS:	\$ 40,954,491,594	12,439,365,866	28,515,125,727	255,360,749	1,225,823,899	659,487,370	30,655,807,747	852,822,780	\$ 31,508,630,527

NOTE:

THE PRO FORMA ADJUSTMENTS ARE NOT NECESSARILY ALL OF THE PRO FORMA ADJUSTMENTS THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
AUGUST, 2017

SCHEDULE 2: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	CURRENT INCOME TAXES	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,338,968,080	3,397,072,989	1,487,574,042	1,796,841,584	1,241,005,455	336,669,022	670,484,800	113,545,143	(6,487,407)	9,026,705,627	\$ 2,312,262,453
JURISDICTIONAL PER BOOKS	\$ 10,903,074,292	3,225,088,328	1,497,676,066	1,731,231,335	1,223,789,364	322,512,831	641,591,084	109,527,851	(6,454,435)	8,684,964,424	\$ 2,218,109,668
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (487,784,130)	0	0	0	(12,545,808)	(183,323,183)	0	0	0	(195,868,990)	\$ (291,915,139)
FRANCHISE EXPENSE	0	0	0	0	(475,238,157)	183,323,119	0	0	0	(291,915,038)	291,915,038
GROSS RECEIPTS TAX	(252,045,200)	0	0	0	(251,819,481)	(87,087)	0	0	0	(251,906,569)	(138,641)
FINANCIAL PLANNING SERVICES	0	0	(394,860)	0	0	152,325	0	0	0	(242,535)	242,555
INDUSTRY ASSOCIATION DUES	0	0	(2,357,278)	0	0	909,320	0	0	0	(1,447,958)	1,447,958
ECONOMIC DEVELOPMENT 5%	0	0	(132,726)	0	0	51,199	0	0	0	(81,527)	81,527
AVIATION - EXPENSES	0	0	(155,538)	0	0	59,999	0	0	0	(95,539)	95,539
EXECUTIVE COMPENSATION	0	0	(32,900,843)	0	0	12,691,500	0	0	0	(20,209,343)	20,209,343
FUEL COST REC RETAIL	(3,018,475,951)	(2,987,437,703)	(184,008)	5,333,333	(2,140,684)	(2,982,337)	(10,151,251)	0	0	(2,987,562,649)	(20,913,302)
CONSERVATION COST RECOVERY	(60,033,590)	0	(47,104,968)	(9,371,226)	(1,118,975)	(942,295)	1,674	0	0	(98,535,790)	(1,497,800)
CAPACITY COST RECOVERY	(329,174,055)	(210,768,369)	(36,260,522)	(15,260,874)	(384,316)	(19,098,493)	(6,553,964)	0	0	(288,326,460)	(40,847,596)
ENVIRONMENTAL COST RECOVERY	(196,838,672)	0	(26,971,292)	(46,254,667)	(287,805)	(70,518,666)	22,702,676	0	630,938	(120,638,917)	(76,139,755)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(1,063,233)	0	410,142	0	0	0	(653,091)	653,091
STORM DEFICIENCY RECOVERY	(282,204,904)	0	(572,769)	(272,019,212)	0	(3,708,185)	0	0	0	(276,300,186)	(5,904,739)
INTEREST TAX DEFICIENCIES	0	0	90,935	0	0	(95,078)	0	0	0	55,857	(55,857)
INTEREST SYNCHRONIZATION	0	0	0	0	0	20,039,072	(7,858,408)	0	0	12,180,665	(12,180,665)
TOTAL FPSC ADJUSTMENTS	\$ (4,628,556,502)	(3,196,206,092)	(1,46,943,889)	(338,636,079)	(743,535,239)	(63,068,527)	(1,859,172)	0	630,938	(4,491,608,061)	\$ (134,948,442)
FPSC ADJUSTED	\$ 6,276,517,789	26,882,237	1,290,734,177	1,392,595,256	480,254,125	269,454,304	639,731,911	109,527,851	(5,823,497)	4,193,356,363	\$ 2,083,161,426
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 2, PAGE 2A OF 3)	\$ (217,255,164)	0	0	0	(156,424)	(63,745,839)	0	0	0	(63,902,263)	\$ (133,352,907)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 6,059,262,626	26,882,237	1,290,734,177	1,392,595,256	480,097,701	175,708,465	639,731,911	109,527,851	(5,823,497)	4,109,454,101	\$ 1,949,808,525
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY AND THE JURISDICTIONAL NOI BY	\$ 93,343,114										
	\$ 89,857,404										
(B) ECONOMIC DEVELOPMENT COSTS RELATED TO THE PERIOD ARE:	\$ 2,737,376										
ON A TOTAL COMPANY BASIS	\$ 2,654,524										
ON A JURISDICTIONAL BASIS											
CURRENT MONTH AMOUNT	\$ 1,176,240,291	346,782,334	126,915,550	201,838,537	119,279,482	104,277,742	25,971,366	(193,163)	(493,520)	923,378,328	\$ 252,861,963
SYSTEM PER BOOKS	\$ 1,141,859,902	328,176,120	122,815,507	195,693,299	117,831,420	103,164,291	25,748,773	(186,329)	(493,502)	892,749,580	\$ 249,110,322
JURISDICTIONAL PER BOOKS											

NOTES:
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 AVERAGE RATE OF RETURN
 INCOME STATEMENT
 DETAIL OF PRO FORMA ADJUSTMENTS
 AUGUST, 2017

SCHEDULE 2: PAGE 2A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (217,255,164)	0	0	0	(156,424)	(63,745,839)	0	0	0	(83,902,263)	\$ (133,352,901)
TOTAL PROFORMA ADJUSTMENTS	\$ (217,255,164)	0	0	0	(156,424)	(63,745,839)	0	0	0	(83,902,263)	\$ (133,352,901)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
AUGUST, 2017

SCHEDULE 2: PAGE 3 OF 3

	RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:			
ENVIRONMENTAL	\$ 1,627,964,248		\$ 1,547,114,111
FUEL AND CAPACITY	124,882,135		118,560,139
CAPITALIZED EXECUTIVE COMPENSATION	16,812,282		16,303,428
LOAD CONTROL	47,103,578		47,103,578
ASSET RETIREMENT OBLIGATION	427,760,402		414,813,468
CAPITAL LEASES	59,281,776		57,487,507
TOTAL	\$ 2,303,804,420		\$ 2,201,382,230
ACCUMULATED PROVISION FOR DEPRECIATION:			
ENVIRONMENTAL	\$ (267,121,836)		\$ (253,855,874)
ACCUM PROV DECOMMISSIONING COSTS	(4,130,422,035)		(3,950,303,409)
ASSET RETIREMENT OBLIGATION	13,272,543		12,870,826
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	3,829,834,812		3,713,918,008
FUEL AND CAPACITY	(37,732,934)		(35,844,456)
OTHER RATE CASE ADJUSTMENTS (1)	(84,922)		(81,787)
LOAD CONTROL	(20,057,446)		(20,057,446)
CAPITAL LEASES	(7,729,487)		(7,495,540)
TOTAL	\$ (620,041,305)		\$ (540,849,480)
CONSTRUCTION WORK IN PROGRESS:			
CONSTRUCTION WORK IN PROGRESS	\$ 1,749,304,177		\$ 1,657,650,756
CWIP - CLAUSE PROJECTS	26,934,766		25,581,439
TOTAL	\$ 1,776,238,942		\$ 1,683,232,195
NUCLEAR FUEL:			
NUCLEAR FUEL IN PROCESS	\$ 0		\$ 0
NUCLEAR FUEL CAPITAL LEASES	0		0
TOTAL	\$ 0		\$ 0
WORKING CAPITAL:			
(SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (3,166,111,005)		\$ (3,085,496,237)
TOTAL ADJUSTMENTS	\$ 293,891,053		\$ 258,268,708

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0660-AS-EI.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
AUGUST, 2017

SCHEDULE 2: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,338,968,060	3,397,072,969	1,487,574,042	1,786,841,584	1,241,005,455	336,669,022	670,484,800	113,545,143	(6,487,487)	9,026,705,827	\$ 2,312,262,453
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (487,784,130)	0	0	0	(12,545,808)	(183,323,183)	0	0	0	(185,868,990)	\$ (291,915,139)
FRANCHISE EXPENSE	0	0	0	0	(475,238,157)	183,323,119	0	0	0	(291,915,038)	291,915,038
GROSS RECEIPTS TAX	(252,045,200)	0	0	0	(251,819,481)	(87,067)	0	0	0	(251,906,568)	(138,641)
FINANCIAL PLANNING SERVICES	0	0	(407,205)	0	0	157,079	0	0	0	(1,493,151)	1,493,151
INDUSTRY ASSOCIATION DUES	0	0	(2,430,852)	0	0	937,701	0	0	0	(94,072)	250,126
ECONOMIC DEVELOPMENT 5%	0	0	(138,869)	0	0	52,797	0	0	0	(96,821)	98,521
AVIATION - EXPENSES	0	0	(160,399)	0	0	61,972	0	0	0	(20,840,106)	20,840,106
EXECUTIVE COMPENSATION	0	0	(33,927,726)	0	0	13,087,620	0	0	0	0	0
ADVERTISING EXPENSES	0	0	0	0	0	0	0	0	0	0	0
FUEL COST RECOVERY	(3,177,912,751)	(3,146,785,455)	(193,691)	5,333,333	(2,141,855)	(3,474,346)	(9,669,409)	0	0	(3,156,951,412)	(20,981,339)
CONSERVATION COST RECOVERY	(80,093,590)	0	(47,104,998)	(9,371,226)	(1,118,978)	(942,295)	1,674	0	0	(86,535,790)	(1,497,800)
CAPACITY COST RECOVERY	(329,579,511)	(222,065,495)	(38,204,057)	(15,447,460)	(392,506)	(14,072,193)	(6,563,864)	0	0	(296,735,556)	(32,843,855)
ENVIRONMENTAL COST RECOVERY	(196,838,672)	0	(28,380,776)	(48,672,085)	(295,440)	(89,052,190)	22,702,676	0	663,910	(123,033,905)	(73,804,767)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(1,103,986)	0	425,863	0	0	0	(678,123)	678,123
STORM DEFICIENCY RECOVERY	(282,204,904)	0	(589,425)	(272,013,212)	0	(3,701,760)	0	0	0	(276,310,397)	(5,994,507)
INTEREST TAX DEFICIENCIES	0	0	93,773	0	0	(96,173)	0	0	0	57,800	(57,800)
INTEREST SYNCHRONIZATION	0	0	0	0	0	20,550,487	(8,103,680)	0	0	12,446,807	(12,446,807)
TOTAL FPSC ADJUSTMENTS	\$ (4,795,398,758)	(3,368,850,920)	(151,442,188)	(341,280,637)	(743,552,232)	(56,092,670)	(1,642,602)	0	663,910	(4,682,197,339)	\$ (124,201,419)
FPSC ADJUSTED	\$ 6,552,569,322	28,222,069	1,336,131,854	1,445,560,947	497,453,222	280,576,352	668,842,198	113,545,143	(5,823,487)	4,364,508,287	\$ 2,188,061,034
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3C OF 3)	\$ (217,255,164)	0	0	0	(156,424)	(63,745,839)	0	0	0	(63,902,263)	\$ (133,352,901)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 6,335,314,158	28,222,069	1,336,131,854	1,445,560,947	497,296,798	196,830,513	668,842,198	113,545,143	(5,823,487)	4,290,606,025	\$ 2,054,708,133

(A) THE ADDITION OF EARNINGS FROM A FUDC WOULD INCREASE THE SYSTEM NOI BY \$ 93,343,114

NOTES:
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
AUGUST, 2017

SCHEDULE 2: PAGE 3B OF 3

WORKING CAPITAL ADJUSTMENTS	SYSTEM	JURISDICTIONAL
ADJUSTMENTS TO ASSETS PER BOOKS:		
ACCOUNTS RECEIVABLE - ASSOC COS	21,771,330	21,065,776
INTEREST & DIVIDENDS RECEIVABLE	(305,604)	(295,700)
NET UNDERRECOVERED FUEL, CAPACITY, ECCR, ECRC	21,849,593	22,005,492
CASH CAPITAL SUB ACCOUNT	0	0
POLE ATTACHMENTS RENTS RECEIVABLE	15,229,907	15,098,905
PREPAYMENTS - ECCR	51,653,286	51,653,286
PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	10,071,925	9,700,126
TEMPORARY CASH INVESTMENTS	1,486,673	1,419,141
STORM DEFICIENCY RECOVERY	267,569,222	267,431,129
NUCLEAR COST RECOVERY	53,296	53,296
JOBGING ACCOUNTS	9,917,326	9,595,931
OTH REG ASSETS - CLAUSES	1,076,707	1,022,934
MISC. DEFERRED DEBIT - CLAUSES	16,105,201	15,300,878
CEDAR BAY TRANSACTION	681,622,694	647,078,500
ICL TRANSACTION	266,269,231	252,723,388
TOTAL ADJUSTMENTS TO ASSETS PER BOOKS	\$ 1,364,350,788	\$ 1,313,853,083
ADJUSTMENTS TO LIABILITIES PER BOOKS:		
ACCOUNTS PAYABLE - ASSOC COS	0	0
ACCUM DEFERRED RETIREMENT BENEFITS	(216,239)	(209,694)
ACCUM. PROV. - PROPERTY & STORM INSURANCE	116,654,120	116,654,120
ACCUM. PROV. - RATE REFUNDS	(24,316)	(25,531)
GAIN ON SALE OF EMISSION ALLOWANCE	(4,999)	(4,750)
JOBGING ACCOUNTS	(17,920,194)	(17,339,446)
POLE ATTACHMENT RENTS PAYABLE	(7,303,243)	(7,240,424)
SJRPP ACCELERATED RECOVERY	(17,474,472)	(16,585,498)
STORM DEFICIENCY RECOVERY	(80,821,715)	(80,821,715)
ASSET RETIREMENT OBLIGATION	(4,270,867,756)	(4,141,602,302)
MARGIN CALL CASH COLLATERAL	(494,231)	(478,214)
NUCLEAR COST RECOVERY	(246,231,687)	(246,231,687)
CEDAR BAY TRANSACTION	(5,757,056)	(5,464,179)
TOTAL ADJUSTMENTS TO LIABILITIES PER BOOKS	\$ (4,530,461,793)	\$ (4,399,349,320)
NET ADJUSTMENTS TO WORKING CAPITAL PER BOOKS	\$ (3,166,111,005)	\$ (3,085,496,237)

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
AUGUST, 2017

SCHEDULE 2: PAGE 3C OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (217,255,164)	0	0	(156,424)	(83,745,839)	0	0	0	(83,902,263)	\$ (133,352,901)
TOTAL PROFORMA ADJUSTMENTS	\$ (217,255,164)	0	0	(156,424)	(83,745,839)	0	0	0	(83,902,263)	\$ (133,352,901)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
AUGUST, 2017

SCHEDULE 3: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,338,968,080	3,397,072,989	1,487,574,042	1,786,841,584	1,241,005,455	338,669,022	670,484,800	113,545,143	(6,487,407)	9,026,705,627	\$ 2,312,262,453
JURISDICTIONAL PER BOOKS	\$ 10,903,074,292	3,225,088,328	1,437,678,065	1,731,231,335	1,223,789,364	322,512,831	641,591,084	109,527,851	(6,454,435)	8,684,964,424	\$ 2,218,108,868
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (487,784,130)	0	0	0	(12,545,808)	(183,323,183)	0	0	0	(195,868,980)	\$ (291,915,139)
FRANCHISE EXPENSE	0	0	0	0	(475,238,157)	183,323,119	0	0	0	(291,915,038)	291,915,038
GROSS RECEIPTS TAX	(232,045,200)	0	0	0	(251,819,491)	(87,067)	0	0	0	(251,906,559)	(138,641)
FINANCIAL PLANNING SERVICES	0	0	(394,880)	0	0	152,325	0	0	0	(242,555)	242,555
INDUSTRY ASSOCIATION DUES	0	0	(2,357,278)	0	0	908,320	0	0	0	(1,447,958)	1,447,958
ECONOMIC DEVELOPMENT 5%	0	0	(132,726)	0	0	51,199	0	0	0	(81,527)	81,527
AVIATION - EXPENSES	0	0	(155,538)	0	0	59,999	0	0	0	(95,539)	95,539
EXECUTIVE COMPENSATION	0	0	(32,900,843)	0	0	12,591,500	0	0	0	(20,209,343)	20,209,343
FUEL COST REC RETAIL	(3,018,475,951)	(2,987,437,703)	(184,008)	5,333,333	(2,140,684)	(2,982,337)	(10,151,251)	0	0	(2,997,562,649)	(20,913,302)
CONSERVATION COST RECOVERY	(60,093,590)	0	(47,104,968)	(9,371,226)	(1,118,975)	(942,295)	1,674	0	0	(69,535,700)	(1,487,800)
CAPACITY COST RECOVERY	(329,174,056)	(210,768,389)	(36,260,822)	(15,260,874)	(384,318)	(19,098,463)	(6,563,864)	0	0	(288,328,460)	(40,847,596)
ENVIRONMENTAL COST RECOVERY	(186,898,672)	0	(26,871,292)	(46,254,887)	(287,808)	(70,918,565)	22,702,678	0	630,938	(120,698,917)	(76,139,755)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(1,063,233)	0	410,142	0	0	0	(653,091)	653,091
STORM DEFICIENCY RECOVERY	(282,204,904)	0	(572,769)	(272,019,212)	0	(9,708,185)	0	0	0	(276,300,166)	(5,904,738)
INTEREST TAX DEFICIENCIES	0	0	90,935	0	0	(35,078)	0	0	0	55,857	(55,857)
INTEREST SYNCHRONIZATION	0	0	0	0	0	19,298,749	(7,858,403)	0	0	10,440,341	(10,440,341)
TOTAL FPSC ADJUSTMENTS	\$ (4,626,556,502)	(3,198,206,092)	(146,943,889)	(338,636,079)	(743,635,239)	(64,796,660)	(1,859,172)	0	630,938	(4,493,348,384)	\$ (133,208,118)
FPSC ADJUSTED	\$ 6,276,517,789	26,882,237	1,290,734,177	1,392,695,255	480,254,125	257,713,981	639,731,911	109,527,851	(5,823,497)	4,191,616,040	\$ 2,084,901,749

PRO FORMA ADJUSTMENTS	\$ (217,255,164)	0	0	0	(158,424)	(83,745,839)	0	0	0	(83,902,263)	\$ (133,352,901)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 6,059,262,626	26,882,237	1,290,734,177	1,392,695,255	480,097,701	173,968,142	639,731,911	109,527,851	(5,823,497)	4,107,713,777	\$ 1,951,548,848

(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY AND THE JURISDICTIONAL NOI BY

\$ 83,343,114
\$ 89,897,404

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 YEAR END RATE OF RETURN
 INCOME STATEMENT
 DETAIL OF PRO FORMA ADJUSTMENTS
 AUGUST, 2017

SCHEDULE 3: PAGE 2A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (217,255,164)	0	0	0	(156,424)	(63,745,839)	0	0	0	(63,902,263)	\$ (133,352,901)
TOTAL PROFORMA ADJUSTMENTS	\$ (217,255,164)	0	0	0	(156,424)	(63,745,839)	0	0	0	(63,902,263)	\$ (133,352,901)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
AUGUST, 2017

SCHEDULE 3: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 1,627,121,475	\$ 1,546,313,193
FUEL AND CAPACITY	133,478,685	126,719,313
CAPITALIZED EXECUTIVE COMPENSATION	18,762,457	18,194,578
LOAD CONTROL	49,311,779	49,311,779
ASSET RETIREMENT OBLIGATION	432,217,840	419,135,994
CAPITAL LEASES	59,410,224	57,612,067
TOTAL	\$ 2,320,302,461	\$ 2,217,286,924
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (289,685,523)	\$ (275,279,767)
ACCUM PROV DECOMMISSIONING COSTS	(4,279,780,403)	(4,093,148,588)
ASSET RETIREMENT OBLIGATION	(1,999,396)	(1,938,861)
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	3,969,005,673	3,848,876,613
FUEL AND CAPACITY	(40,252,542)	(38,235,836)
OTHER RATE CASE ADJUSTMENTS (1)	(1,103,986)	(1,063,233)
LOAD CONTROL	(21,712,972)	(21,712,972)
CAPITAL LEASES	(8,424,167)	(8,169,194)
TOTAL	\$ (673,933,316)	\$ (590,671,860)
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 1,991,920,912	\$ 1,887,580,113
CWIP - CLAUSE PROJECTS	40,172,688	38,160,280
TOTAL	\$ 2,032,093,600	\$ 1,925,740,394
NUCLEAR FUEL:		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	\$ 0	\$ 0
WORKING CAPITAL:	\$ (3,166,111,005)	\$ (3,085,496,237)
(SEE SCHEDULE 2, PAGE 3B OF 3)		
TOTAL ADJUSTMENTS	\$ 512,351,740	\$ 466,859,221

NOTES:
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
AUGUST, 2017

SCHEDULE 3: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,338,968,080	3,387,072,989	1,487,574,042	1,788,841,854	1,241,005,455	336,659,022	670,484,800	113,545,143	(6,487,407)	9,028,705,627	\$ 2,312,262,453
FFSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (487,784,130)	0	0	0	(12,545,809)	(183,323,183)	0	0	0	(185,868,990)	\$ (291,915,139)
FRANCHISE EXPENSE	0	0	0	0	(475,238,157)	183,323,119	0	0	0	(291,915,038)	291,915,038
GROSS RECEIPTS TAX	(252,045,200)	0	0	0	(251,819,491)	(87,067)	0	0	0	(251,906,559)	(138,641)
FINANCIAL PLANNING SERVICES	0	0	(407,205)	0	0	157,079	0	0	0	(250,126)	250,126
INDUSTRY ASSOCIATION DUES	0	0	(2,430,892)	0	0	937,701	0	0	0	(1,493,151)	1,493,151
ECONOMIC DEVELOPMENT 5%	0	0	(136,869)	0	0	52,797	0	0	0	(84,072)	84,072
AVIATION - EXPENSES	0	0	(160,393)	0	0	61,972	0	0	0	(98,521)	98,521
EXECUTIVE COMPENSATION	0	0	(93,927,726)	0	0	13,087,820	0	0	0	(20,840,106)	20,840,106
FUEL COST REC RETAIL	(8,177,912,751)	(3,146,785,455)	(193,681)	5,393,393	(2,141,855)	(3,474,346)	(9,689,409)	0	0	(3,156,951,412)	(20,861,339)
CONSERVATION COST RECOVERY	(60,033,590)	0	(47,104,969)	(9,371,226)	(1,118,975)	(942,295)	1,574	0	0	(58,535,790)	(1,487,800)
CAPACITY COST RECOVERY	(329,579,511)	(222,085,465)	(38,204,087)	(15,447,460)	(392,508)	(14,072,193)	(6,553,864)	0	0	(296,735,556)	(32,843,955)
ENVIRONMENTAL COST RECOVERY	(198,838,672)	0	(28,380,776)	(48,672,085)	(295,440)	(69,052,190)	22,702,676	0	663,910	(123,033,905)	(73,804,787)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(1,103,886)	0	425,868	0	0	0	(678,123)	678,123
STORM DEFICIENCY RECOVERY	(282,204,904)	0	(589,425)	(272,019,212)	0	(3,701,760)	0	0	0	(276,310,397)	(5,384,507)
INTEREST TAX DEFICIENCIES	0	0	83,773	0	0	(36,173)	0	0	0	57,600	(57,600)
INTEREST SYNCHRONIZATION	0	0	0	0	0	20,197,932	(8,103,680)	0	0	12,094,252	(12,094,252)
TOTAL FFSC ADJUSTMENTS	\$ (4,766,398,750)	(3,368,850,920)	(151,442,188)	(341,280,697)	(743,552,232)	(86,445,225)	(1,842,502)	0	663,910	(4,862,549,894)	\$ (123,649,864)
FFSC ADJUSTED	\$ 6,552,569,322	28,222,059	1,336,131,854	1,445,560,947	497,453,222	280,223,797	668,842,198	113,545,143	(5,823,497)	4,364,155,733	\$ 2,188,413,589
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 3, PAGE 3B OF 3)	\$ (217,265,164)	0	0	0	(156,424)	(83,745,899)	0	0	0	(83,902,263)	\$ (133,352,901)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 6,335,314,158	28,222,059	1,336,131,854	1,445,560,947	497,296,798	196,477,958	668,842,198	113,545,143	(5,823,497)	4,280,253,470	\$ 2,055,060,688

(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NCI BY \$ 99,343,114

NOTES:
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-A-SEI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 YEAR END RATE OF RETURN
 INCOME STATEMENT
 DETAIL OF PRO FORMA ADJUSTMENTS
 AUGUST, 2017

SCHEDULE 3: PAGE 3B OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (217,255,164)	0	0	(156,424)	(63,745,839)	0	0	0	(63,902,263)	\$ (133,352,901)
TOTAL PROFORMA ADJUSTMENTS	\$ (217,255,164)	0	0	(156,424)	(63,745,839)	0	0	0	(63,902,263)	\$ (133,352,901)

FOOTNOTES:
 (1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
CAPITAL STRUCTURE
FPSC ADJUSTED BASIS
AUGUST, 2017

SCHEDULE 4: PAGE 1 OF 2

AVERAGE	ADJUSTMENTS				ADJUSTED RETAIL	RATIO (%)	LOW POINT			MIDPOINT			HIGH POINT		
	SYSTEM PER BOOKS	RETAIL PER BOOKS	PRO RATA	SPECIFIC			COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	
	1	2	3	4	5	6	7	8	9	10	11	12			
LONG TERM DEBT	\$ 9,120,264,449	\$ 8,776,965,141	\$ 129,037,605	\$ (224,008,298)	\$ 8,681,994,448	27.55%	4.51%	1.24%	4.51%	1.24%	4.51%	1.24%			
SHORT TERM DEBT	933,806,785	897,965,963	13,547,538	-	911,514,500	2.89%	1.97%	0.06%	1.97%	0.06%	1.97%	0.06%			
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
COMMON EQUITY	14,774,991,257	14,207,922,060	214,353,500	0	14,422,275,559	45.77%	9.50%	4.39%	10.55%	4.83%	11.60%	5.31%			
CUSTOMER DEPOSITS	411,177,159	410,786,828	6,197,500	-	416,984,328	1.32%	2.09%	0.03%	2.09%	0.03%	2.09%	0.03%			
DEFERRED INCOME TAX	7,549,999,406	7,260,915,697	104,048,565	(364,299,104)	7,000,665,157	22.22%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
INVESTMENT TAX CREDITS (1)	222,524,674	212,342,548	1,117,621	(138,263,634)	75,196,535	0.24%	7.66%	0.02%	8.28%	0.02%	8.91%	0.02%			
TOTAL	\$ 33,012,763,728	\$ 31,766,899,235	\$ 468,302,328	\$ (726,571,036)	\$ 31,508,630,527	100.00%	5.74%	6.18%	6.18%	6.18%	6.18%	6.66%			
YEAR END	1	2	3	4	5	6	7	8	9	10	11	12			
LONG TERM DEBT	\$ 9,339,313,462	\$ 9,065,258,003	\$ 69,574,003	\$ (223,459,205)	\$ 8,911,372,801	27.15%	4.40%	1.19%	4.40%	1.19%	4.40%	1.19%			
SHORT TERM DEBT	773,645,285	760,544,453	5,905,855	(0)	756,450,308	2.31%	2.85%	0.07%	2.85%	0.07%	2.85%	0.07%			
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
COMMON EQUITY	15,690,093,416	15,221,591,400	119,775,067	0	15,341,366,467	46.75%	9.60%	4.49%	10.55%	4.93%	11.60%	5.42%			
CUSTOMER DEPOSITS	403,813,548	403,449,678	3,174,649	-	406,624,327	1.24%	2.17%	0.03%	2.17%	0.03%	2.17%	0.03%			
DEFERRED INCOME TAX	7,839,711,903	7,603,085,058	56,960,278	(364,299,104)	7,295,746,232	22.23%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
INVESTMENT TAX CREDITS (1)	250,409,931	240,112,561	824,624	(135,315,388)	105,621,797	0.32%	7.66%	0.02%	8.29%	0.03%	8.92%	0.03%			
TOTAL	\$ 34,296,987,556	\$ 33,284,041,152	\$ 256,214,475	\$ (723,073,697)	\$ 32,817,181,931	100.00%	5.80%	6.25%	6.25%	6.25%	6.25%	6.74%			

NOTE:
(1) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.
(2) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
CAPITAL STRUCTURE
PRO-FORMA ADJUSTED BASIS
AUGUST, 2017

SCHEDULE 4: PAGE 2 OF 2

AVERAGE	LOW POINT					MIDPOINT			HIGH POINT	
	1	2	3	4	5	6	7	8	9	10
LONG TERM DEBT	\$ 8,681,994,448	\$ -	\$ 8,681,994,448	27.55%	4.51%	1.24%	4.51%	1.24%	4.51%	1.24%
SHORT TERM DEBT	911,514,500	-	911,514,500	2.89%	1.97%	0.06%	1.97%	0.06%	1.97%	0.06%
PREFERRED STOCK	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	14,422,275,559	-	14,422,275,559	45.77%	9.60%	4.39%	10.55%	4.93%	11.60%	5.31%
CUSTOMER DEPOSITS	416,984,328	-	416,984,328	1.32%	2.09%	0.03%	2.09%	0.03%	2.09%	0.03%
DEFERRED INCOME TAX	7,000,665,157	-	7,000,665,157	22.22%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	75,196,535	-	75,196,535	0.24%	7.66%	0.02%	8.28%	0.02%	8.91%	0.02%
TOTAL	\$ 31,508,630,527	\$ -	\$ 31,508,630,527	100.00%	5.74%	6.18%	6.66%	6.66%	6.66%	6.66%
YEAR END	1	2	3	4	5	6	7	8	9	10
LONG TERM DEBT	\$ 8,911,372,801	\$ -	\$ 8,911,372,801	27.15%	4.40%	1.19%	4.40%	1.19%	4.40%	1.19%
SHORT TERM DEBT	756,450,308	-	756,450,308	2.31%	2.85%	0.07%	2.85%	0.07%	2.85%	0.07%
PREFERRED STOCK	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	15,341,366,467	-	15,341,366,467	46.75%	9.60%	4.49%	10.55%	4.93%	11.60%	5.42%
CUSTOMER DEPOSITS	406,624,327	-	406,624,327	1.24%	2.17%	0.03%	2.17%	0.03%	2.17%	0.03%
DEFERRED INCOME TAX	7,295,746,232	-	7,295,746,232	22.23%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	105,621,797	-	105,621,797	0.32%	7.66%	0.02%	8.29%	0.03%	8.92%	0.03%
TOTAL	\$ 32,817,181,931	\$ -	\$ 32,817,181,931	100.00%	5.80%	6.25%	6.74%	6.25%	6.74%	6.74%

NOTE:
(1) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.
(2) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AUGUST, 2017

A. TIMES INTEREST EARNED WITH AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 2,360,136,827
ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	21,007,594
INCOME TAXES	1,115,158,120
TOTAL	\$ 3,496,300,541
INTEREST CHARGES EXCLUDING DEBT AFUDC	\$ 488,909,291
TIMES INTEREST EARNED WITH AFUDC	7.15

B. TIMES INTEREST EARNED WITHOUT AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 2,360,136,827
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	(72,335,520)
INCOME TAXES	1,115,158,120
TOTAL	\$ 3,402,957,427
INTEREST CHARGES EXCLUDING DEBT AFUDC	\$ 488,909,291
TIMES INTEREST EARNED WITHOUT AFUDC	6.96

C. PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON STOCKHOLDERS

ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	\$ 21,007,594
X (1 - INCOME_TAX_RATE)	0.6143
SUBTOTAL	\$ 12,903,915
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	72,335,520
TOTAL	\$ 85,239,435
NET INCOME AVAILABLE FOR COMMON	\$ 1,892,235,130
AFUDC AS PERCENT OF NET INCOME	4.50%

FOOTNOTES

CLAUSE OVER/UNDER RECOVERY
GAINS ON DISPOSITION OF PROPERTY
LONG TERM DEBT RETIREMENTS & REDEMPTIONS
INCREASE/DECREASE IN DECOMMISSIONING FUNDS

** INCLUDES EXPENDITURES FOR NUCLEAR FUELS OF:

D. PERCENT INTERNALLY GENERATED FUNDS

NET INCOME	\$ 1,892,235,130
PREFERRED DIVIDENDS DECLARED	0
COMMON DIVIDENDS	(800,000,000)
AFUDC (DEBT & OTHER)	(93,343,114)
DEPRECIATION AND AMORTIZATION EXPENSE	1,786,841,584
DEFERRED INCOME TAXES	675,084,983
INVESTMENT TAX CREDITS	113,545,143
OTHER SOURCE/USES OF FUNDS	136,244,795
INTERNALLY GENERATED FUNDS	\$ 3,713,608,521
CONSTRUCTION EXPENDITURES	\$ 4,415,073,465
PERCENT INTERNALLY GENERATED FUNDS	84.11%

E. LONG TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

F. SHORT TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

AVERAGE RETAIL AMOUNTS	
JURIS ADJUSTED LONG TERM DEBT	\$ 8,681,994,448
JURIS ADJUSTED SHORT TERM DEBT	911,514,500
JURIS ADJUSTED PREFERRED STOCK	0
JURIS ADJUSTED COMMON STOCK	14,422,275,559
TOTAL	\$ 24,015,784,507
LTD TO TOTAL INVESTOR FUNDS	36.15%
STD TO TOTAL INVESTOR FUNDS	3.80%

G. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

FPSC RATE OF RETURN	6.61%
LESS: RECONCILED AVG. RETAIL WEIGHTED COST RATES FOR:	
LONG TERM DEBT	1.24%
SHORT TERM DEBT	0.06%
PREFERRED STOCK	0.00%
CUSTOMER DEPOSITS	0.03%
TAX CREDITS - WTD COST	0.02%
SUBTOTAL	1.35%
TOTAL	5.26%
DIVIDED BY COMMON EQUITY RATIO	45.77%
JURISDICTIONAL RETURN ON COMMON EQUITY	11.50%

FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 FINANCIAL INTEGRITY INDICATORS
 AUGUST, 2017

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H. PROFORMA ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

PRO FORMA RATE OF RETURN 6.19%

LESS: AVERAGE RETAIL WEIGHTED COST RATES FOR:

LONG TERM DEBT	1.24%
SHORT TERM DEBT	0.06%
PREFERRED STOCK	0.00%
CUSTOMER DEPOSITS	0.03%
TAX CREDITS - WTD COST	0.02%
SUBTOTAL	<u>1.35%</u>

PRO FORMA ROR LESS NON EQUITY COST

4.84%

PRO FORMA COMMON EQUITY RATIO

45.77%

PRO FORMA RETURN ON COMMON EQUITY

10.58%