



November 15, 2017

Mr. Bart Fletcher  
Public Utilities Supervisor  
Division of Accounting and Finance  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

Dear Mr. Fletcher:

Enclosed is Florida Power & Light Company's Rate of Return Surveillance Report to the Florida Public Service Commission for September 2017. This report was prepared using a thirteen-month average and year-end rate base and adjustments consistent with Docket Nos. 160021-EI, 160061-EI, 160062-EI and 160088-EI, Order No. PSC-16-0560-AS-EI. The required rate of return was calculated using the return on common equity as authorized in the aforementioned docket and order. The return on common equity is 11.50%.

This report was prepared consistent with the guidelines provided in Commission Form PSC/AFA 14.

Sincerely,

A handwritten signature in blue ink that reads "Elizabeth Fuentes".

Elizabeth Fuentes  
Sr. Director of Regulatory Accounting

Enclosures

Copy: J. R. Kelly, Office of Public Counsel

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
EARNINGS SURVEILLANCE REPORT SUMMARY  
SEPTEMBER, 2017

SCHEDULE 1: PAGE 1 OF 1

	<u>ACTUAL PER BOOKS</u>	<u>FPSC ADJUSTMENTS</u>	<u>FPSC ADJUSTED</u>	<u>PRO FORMA ADJUSTMENTS</u>	<u>PRO FORMA ADJUSTED</u>
<u>LAVERAGE RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 2,323,673,841 (A)	(228,435,963) (B)	2,095,237,878	(141,994,500)	\$ 1,953,243,378
RATE BASE	\$ 32,065,598,017	(284,071,697)	31,781,526,320	0	\$ 31,781,526,320
AVERAGE RATE OF RETURN	7.25%		6.59%		6.15%
<u>II. YEAR END RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 2,323,673,841 (A)	(230,712,839) (B)	2,092,961,002	(141,994,500)	\$ 1,950,966,501
RATE BASE	\$ 33,358,167,382	(578,099,997)	32,780,067,385	0	\$ 32,780,067,385
YEAR END RATE OF RETURN	6.97%		6.38%		5.95%

(A) INCLUDES AFUDC EARNINGS (B) INCLUDES REVERSAL OF AFUDC EARNINGS

III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)

LOW	5.72%
MIDPOINT	6.16%
HIGH	6.64%

IV. FINANCIAL INTEGRITY INDICATORS

A. TIMES INTEREST EARNED WITH AFUDC	7.21	(SYSTEM PER BOOKS BASIS)
B. TIMES INTEREST EARNED WITHOUT AFUDC	7.02	(SYSTEM PER BOOKS BASIS)
C. AFUDC AS PERCENT OF NET INCOME	4.57%	(SYSTEM PER BOOKS BASIS)
D. PERCENT OF CONSTRUCTION GENERATED INTERNALLY	101.60%	(SYSTEM PER BOOKS BASIS)
E. LTD TO TOTAL INVESTOR FUNDS	36.08%	(FPSC ADJUSTED BASIS)
F. STD TO TOTAL INVESTOR FUNDS	3.97%	(FPSC ADJUSTED BASIS)
G. RETURN ON COMMON EQUITY (AVERAGE)	11.50%	(FPSC ADJUSTED)
H. RETURN ON COMMON EQUITY	10.52%	(PROFORMA ADJUSTED)

NOTE: THIS REPORT HAS BEEN PREPARED USING A THIRTEEN MONTH AVERAGE AND END OF PERIOD RATE BASE AND ADJUSTMENTS CONSISTENT WITH DOCKET NO. 160021-EI, ORDER NO. PSC-16-0560-AS-EI. THIS REPORT DOES NOT NECESSARILY REPRESENT THE OPINION OF THE COMPANY AS TO THE ACTUAL EARNED RATE OF RETURN FOR THE PERIOD COVERED.

I AM AWARE THAT SECTION 837.06, FLORIDA STATUTES, PROVIDES:

WHOEVER KNOWINGLY MAKES A FALSE STATEMENT IN WRITING WITH THE INTENT TO MISLEAD A PUBLIC SERVANT IN THE PERFORMANCE OF HIS OFFICIAL DUTY SHALL BE GUILTY OF A MISDEMEANOR OF THE SECOND DEGREE, PUNISHABLE AS PROVIDED IN S. 775.082, S. 775.083, OR S. 775.084.

KIMBERLY OUSDAHL  
(VICE PRESIDENT AND CHIEF ACCOUNTING OFFICER)

*Kimberly Ousdahl*  
for K. Ousdahl  
(SIGNATURE)

11/15/17  
(DATE)

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
RATE BASE  
SEPTEMBER, 2017

SCHEDULE 2: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 45,243,986,990	14,782,933,108	30,461,053,882	271,377,674	3,089,413,377	685,356,906	34,507,201,839	(1,189,051,490)	\$ 33,318,150,349
JURISDICTIONAL PER BOOKS	\$ 43,378,322,256	13,017,748,680	30,360,573,576	257,544,880	2,960,891,091	654,793,887	34,233,743,434	(2,168,145,417)	\$ 32,065,598,017
FPSC ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (2,205,013,542)	(549,367,716)	(1,655,645,826)	0	(1,713,389,289)	0	(3,369,035,115)	3,084,963,418	\$ (284,071,697)
FPSC ADJUSTED:	\$ 41,173,308,713	12,468,380,964	28,704,927,749	257,544,880	1,247,441,802	654,793,887	30,864,708,318	916,818,002	\$ 31,781,526,320
PRO FORMA ADJUSTMENTS	\$ 0	0	0	0	0	0	0	0	\$ 0
TOTAL PRO FORMA ADJUSTMENTS:	\$ 41,173,308,713	12,468,380,964	28,704,927,749	257,544,880	1,247,441,802	654,793,887	30,864,708,318	916,818,002	\$ 31,781,526,320

NOTE:

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL OF THE PROFORMA ADJUSTMENTS THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
INCOME STATEMENT  
SEPTEMBER, 2017

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	CURRENT INCOME TAXES	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,403,548,355	3,410,089,889	1,474,989,678	1,786,747,964	1,259,306,428	(274,376,242)	1,314,213,628	113,225,817	(6,503,840)	9,077,683,322	\$ 2,325,855,032
JURISDICTIONAL PER BOOKS	\$ 10,968,478,403	3,240,279,695	1,425,740,846	1,730,436,027	1,241,605,235	(262,941,385)	1,259,967,730	109,219,823	(6,471,089)	8,736,736,881	\$ 2,231,741,521
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (480,923,693)	0	0	0	(12,626,557)	(184,503,120)	0	0	0	(197,129,677)	\$ (293,794,015)
FRANCHISE EXPENSE	0	0	0	0	(478,297,034)	184,503,081	0	0	0	(293,793,953)	293,793,953
GROSS RECEIPTS TAX	(253,404,710)	0	0	0	(253,166,951)	(91,715)	0	0	0	(253,258,667)	(146,043)
FINANCIAL PLANNING SERVICES	0	0	(402,395)	0	0	155,224	0	0	0	(247,171)	247,171
INDUSTRY ASSOCIATION DUES	0	0	(2,382,780)	0	0	919,157	0	0	0	(1,463,623)	1,463,623
ECONOMIC DEVELOPMENT 5%	0	0	(129,397)	0	0	49,915	0	0	0	(79,482)	79,482
AVIATION - EXPENSES	0	0	(168,207)	0	0	64,114	0	0	0	(102,093)	102,093
EXECUTIVE COMPENSATION	0	0	(33,733,319)	0	0	13,012,628	0	0	0	(20,720,691)	20,720,691
FUEL COST REC RETAIL	(3,036,842,931)	(3,005,748,423)	(191,417)	6,000,000	(2,152,736)	(10,605,825)	(2,799,125)	0	0	(3,015,497,525)	(21,345,406)
CONSERVATION COST RECOVERY	(58,604,073)	0	(45,639,858)	(9,432,549)	(1,090,604)	(942,637)	998	0	0	(57,104,650)	(1,499,422)
CAPACITY COST RECOVERY	(325,078,952)	(207,985,220)	(34,466,460)	(12,490,623)	(377,786)	(19,325,644)	(7,583,837)	0	0	(282,229,571)	(42,848,381)
ENVIRONMENTAL COST RECOVERY	(196,070,699)	0	(27,175,609)	(45,624,528)	(288,123)	(69,406,562)	21,722,911	0	630,394	(120,141,516)	(75,929,183)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(1,235,630)	0	476,644	0	0	0	(758,986)	758,986
STORM DEFICIENCY RECOVERY	(313,244,775)	0	(571,707)	(303,401,358)	0	(3,576,562)	0	0	0	(307,549,627)	(5,695,148)
INTEREST TAX DEFICIENCIES	0	0	88,101	0	0	(33,985)	0	0	0	54,116	(54,116)
INTEREST SYNCHRONIZATION	0	0	0	0	0	20,343,471	(7,986,544)	0	0	12,356,927	(12,356,927)
TOTAL FPSC ADJUSTMENTS	\$ (4,674,169,832)	(3,213,733,642)	(144,771,047)	(366,184,688)	(747,999,792)	(68,961,815)	3,354,402	0	630,394	(4,537,686,189)	\$ (138,503,643)
FPSC ADJUSTED	\$ 6,294,308,571	26,546,053	1,280,969,799	1,364,251,339	493,605,442	(331,903,200)	1,262,222,132	109,219,823	(5,840,695)	4,199,070,692	\$ 2,095,237,878
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 2, PAGE 2A OF 3)	\$ (231,353,638)	0	0	0	(166,560)	(89,172,777)	0	0	0	(89,359,338)	\$ (141,994,500)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 6,062,974,732	26,546,053	1,280,969,799	1,364,251,339	493,438,882	(421,075,976)	1,262,222,132	109,219,823	(5,840,695)	4,109,731,355	\$ 1,953,243,378
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY AND THE JURISDICTIONAL NOI BY	\$ 95,456,026										
	\$ 91,932,319										
(B) ECONOMIC DEVELOPMENT COSTS RELATED TO THE PERIOD ARE:	\$ 2,688,722										
ON A TOTAL COMPANY BASIS	\$ 2,587,948										
ON A JURISDICTIONAL BASIS	\$ 1,070,675,551	332,614,673	109,171,823	252,794,822	114,499,835	(512,312,216)	609,665,345	(392,119)	(493,513)	905,578,649	\$ 165,066,902
CURRENT MONTH AMOUNT SYSTEM PER BOOKS	\$ 1,027,805,651	317,059,779	105,785,721	244,339,217	113,106,410	(483,147,710)	575,215,500	(378,246)	(493,495)	871,487,177	\$ 156,318,474
JURISDICTIONAL PER BOOKS											

NOTES:  
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
INCOME STATEMENT  
DETAIL OF PRO FORMA ADJUSTMENTS  
SEPTEMBER, 2017

SCHEDULE 2: PAGE 2A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (231,333,838)	0	0	(166,560)	(89,172,777)	0	0	0	(89,339,338)	\$ (141,994,500)
TOTAL PROFORMA ADJUSTMENTS	\$ (231,333,838)	0	0	(166,560)	(89,172,777)	0	0	0	(89,339,338)	\$ (141,994,500)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
SYSTEM ADJUSTMENTS  
SEPTEMBER, 2017

SCHEDULE 2: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
<b>PLANT IN SERVICE:</b>		
ENVIRONMENTAL	\$ 1,627,939,050	\$ 1,547,540,529
FUEL AND CAPACITY	126,573,935	120,210,023
CAPITALIZED EXECUTIVE COMPENSATION	17,076,468	16,559,618
LOAD CONTROL	47,421,030	47,421,030
ASSET RETIREMENT OBLIGATION	428,758,127	415,780,995
CAPITAL LEASES	59,296,048	57,501,347
TOTAL	<u>\$ 2,307,064,659</u>	<u>\$ 2,205,013,542</u>
<b>ACCUMULATED PROVISION FOR DEPRECIATION:</b>		
ENVIRONMENTAL	\$ (270,890,687)	\$ (257,512,292)
ACCUM PROV DECOMMISSIONING COSTS	(4,162,379,667)	(3,980,867,440)
ASSET RETIREMENT OBLIGATION	10,839,132	10,511,066
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	3,859,613,951	3,742,795,827
FUEL AND CAPACITY	(38,135,673)	(36,241,483)
OTHER RATE CASE ADJUSTMENTS (1)	(98,692)	(95,048)
LOAD CONTROL	(20,350,788)	(20,350,788)
CAPITAL LEASES	(7,845,000)	(7,607,557)
TOTAL	<u>\$ (629,247,423)</u>	<u>\$ (549,367,716)</u>
<b>CONSTRUCTION WORK IN PROGRESS:</b>		
CONSTRUCTION WORK IN PROGRESS	\$ 1,778,774,457	\$ 1,685,821,039
CWIP - CLAUSE PROJECTS	29,016,181	27,568,250
TOTAL	<u>\$ 1,807,790,638</u>	<u>\$ 1,713,389,289</u>
<b>NUCLEAR FUEL:</b>		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	<u>\$ 0</u>	<u>\$ 0</u>
<b>WORKING CAPITAL:</b>		
(SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (3,165,288,206)	\$ (3,084,963,418)
<b>TOTAL ADJUSTMENTS</b>	<b>\$ 320,319,668</b>	<b>\$ 284,071,697</b>

**NOTES:**  
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
SYSTEM ADJUSTMENTS  
INCOME STATEMENT  
SEPTEMBER, 2017

SCHEDULE 2, PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,403,548,355	3,410,089,889	1,788,747,984	1,259,306,428	(274,376,242)	1,314,213,628	113,225,817	(6,503,840)	9,077,693,322	\$ 2,325,855,032
FPSC ADJUSTMENTS										
FRANCHISE REVENUE	\$ (490,923,693)	0	0	(12,626,557)	(184,503,120)	0	0	0	(197,129,677)	\$ (283,794,015)
FRANCHISE EXPENSE	0	0	0	(478,297,034)	184,503,081	0	0	0	(293,793,953)	283,793,953
GROSS RECEIPTS TAX	(253,404,710)	0	0	(253,166,951)	(91,715)	0	0	0	(253,258,667)	(146,043)
FINANCIAL PLANNING SERVICES	0	0	(414,954)	0	180,069	0	0	0	(254,886)	254,886
INDUSTRY ASSOCIATION DUES	0	0	(2,457,150)	0	947,846	0	0	0	(1,509,304)	1,509,304
ECONOMIC DEVELOPMENT 5%	0	0	(133,436)	0	51,473	0	0	0	(81,963)	81,963
AVIATION - EXPENSES	0	0	(171,395)	0	66,115	0	0	0	(105,279)	105,279
EXECUTIVE COMPENSATION	0	0	(84,786,185)	0	13,418,771	0	0	0	(21,367,414)	21,367,414
ADVERTISING EXPENSES	0	0	0	0	0	0	0	0	0	0
FUEL COST RECOVERY	(3,193,356,907)	(3,163,156,465)	6,000,000	(2,153,892)	(10,431,695)	(2,624,065)	0	0	(3,172,567,533)	(20,789,374)
CONSERVATION COST RECOVERY	(58,604,073)	0	(9,432,549)	(1,090,604)	(942,637)	968	0	0	(57,104,650)	(1,499,422)
CAPACITY COST RECOVERY	(325,482,330)	(219,056,465)	(12,666,134)	(385,729)	(14,424,304)	(7,583,637)	0	0	(290,437,610)	(35,044,719)
ENVIRONMENTAL COST RECOVERY	(196,070,699)	0	(47,994,834)	(295,757)	(67,957,286)	21,722,911	0	663,145	(122,449,271)	(73,621,428)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	(1,282,991)	0	494,914	0	0	0	(788,077)	788,077
STORM DEFICIENCY RECOVERY	(313,244,775)	0	(303,401,356)	0	(3,570,137)	0	0	0	(307,559,658)	(5,664,917)
INTEREST TAX DEFICIENCIES	0	0	90,851	0	(35,046)	0	0	0	55,805	(55,805)
INTEREST SYNCHRONIZATION	0	0	0	0	20,893,793	(9,235,816)	0	0	12,657,977	(12,657,977)
TOTAL FPSC ADJUSTMENTS	\$ (4,831,087,186)	(3,382,212,950)	(368,797,867)	(748,016,524)	(61,419,862)	3,280,191	0	663,145	(4,705,694,361)	\$ (125,392,824)
FPSC ADJUSTED	\$ 6,572,461,169	27,876,939	1,417,950,097	511,289,904	(335,796,124)	1,317,493,819	113,225,817	(5,840,695)	4,371,998,961	\$ 2,200,462,208
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3C OF 3)	\$ (231,333,838)	0	0	(166,560)	(89,172,777)	0	0	0	(89,339,338)	\$ (141,994,500)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 6,341,127,331	27,876,939	1,417,950,097	511,123,344	(424,968,901)	1,317,493,819	113,225,817	(5,840,695)	4,282,659,623	\$ 2,058,467,707
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY	\$ 95,456,026									

NOTES:  
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.  
THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
SYSTEM ADJUSTMENTS  
SEPTEMBER, 2017

SCHEDULE 2: PAGE 3B OF 3

WORKING CAPITAL ADJUSTMENTS	SYSTEM	JURISDICTIONAL
<b>ADJUSTMENTS TO ASSETS PER BOOKS:</b>		
ACCOUNTS RECEIVABLE - ASSOC COS	21,412,214	20,718,298
INTEREST & DIVIDENDS RECEIVABLE	(295,634)	(286,053)
NET UNDERRECOVERED FUEL, CAPACITY, ECCR, ECRC	22,655,704	22,890,141
CASH CAPITAL SUB ACCOUNT	0	0
POLE ATTACHMENTS RENTS RECEIVABLE	15,224,934	15,093,975
PREPAYMENTS - ECCR	51,403,754	51,403,754
PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	10,011,345	9,641,782
TEMPORARY CASH INVESTMENTS	462,829	447,829
STORM DEFICIENCY RECOVERY	258,805,169	258,646,602
NUCLEAR COST RECOVERY	46,519	46,519
JOBGING ACCOUNTS	9,676,485	9,362,895
OTH REG ASSETS - CLAUSES	754,190	716,823
MISC. DEFERRED DEBIT - CLAUSES	16,116,494	15,317,987
CEDAR BAY TRANSACTION	679,894,760	645,632,841
ICL TRANSACTION	298,105,769	283,039,325
<b>TOTAL ADJUSTMENTS TO ASSETS PER BOOKS</b>	<b>\$ 1,384,274,532</b>	<b>\$ 1,332,672,717</b>
<b>ADJUSTMENTS TO LIABILITIES PER BOOKS:</b>		
ACCOUNTS PAYABLE - ASSOC COS	0	0
ACCUM DEFERRED RETIREMENT BENEFITS	(211,947)	(205,532)
ACCUM. PROV. - PROPERTY & STORM INSURANCE	230,348,187	230,348,187
ACCUM. PROV. - RATE REFUNDS	(21,155)	(22,467)
GAIN ON SALE OF EMISSION ALLOWANCE	(4,415)	(4,197)
JOBGING ACCOUNTS	(18,122,443)	(17,535,141)
POLE ATTACHMENT RENTS PAYABLE	(7,330,071)	(7,267,020)
SJRPP ACCELERATED RECOVERY	(16,717,491)	(15,872,579)
STORM DEFICIENCY RECOVERY	(185,586,098)	(185,586,098)
ASSET RETIREMENT OBLIGATION	(4,299,211,211)	(4,169,087,889)
MARGIN CALL CASH COLLATERAL	(484,615)	(468,910)
NUCLEAR COST RECOVERY	(246,543,094)	(246,543,094)
CEDAR BAY TRANSACTION	(5,678,385)	(5,391,396)
<b>TOTAL ADJUSTMENTS TO LIABILITIES PER BOOKS</b>	<b>\$ (4,549,562,738)</b>	<b>\$ (4,417,636,135)</b>
<b>NET ADJUSTMENTS TO WORKING CAPITAL PER BOOKS</b>	<b>\$ (3,165,288,206)</b>	<b>\$ (3,084,963,418)</b>



FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
INCOME STATEMENT  
DETAIL OF PRO FORMA ADJUSTMENTS  
SEPTEMBER, 2017

SCHEDULE 2: PAGE 30 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	CURRENT INCOME TAXES	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (231,333,838)	0	0	0	(166,560)	(89,172,777)	0	0	0	(89,339,338)	\$ (141,994,500)
TOTAL PROFORMA ADJUSTMENTS	\$ (231,333,838)	0	0	0	(166,560)	(89,172,777)	0	0	0	(89,339,338)	\$ (141,994,500)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.



FLORIDA POWER & LIGHT COMPANY  
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	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	CURRENT INCOME TAXES	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,403,548,355	3,410,089,889	1,474,989,878	1,786,747,964	1,259,306,428	(274,376,242)	1,314,213,628	113,225,817	(6,503,840)	9,077,693,322	\$ 2,325,855,032
JURISDICTIONAL PER BOOKS	\$ 10,968,478,403	3,240,279,695	1,425,740,846	1,730,436,027	1,241,605,235	(262,941,385)	1,288,667,730	109,219,823	(6,471,089)	8,736,736,881	\$ 2,231,741,521
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	(490,923,693)	0	0	0	(12,626,557)	(184,503,120)	0	0	0	(197,129,677)	\$ (293,794,015)
FRANCHISE EXPENSE	0	0	0	0	(478,297,034)	184,503,081	0	0	0	(293,793,953)	293,793,953
GROSS RECEIPTS TAX	(253,404,710)	0	0	0	(253,166,951)	(91,715)	0	0	0	(253,258,667)	(146,043)
FINANCIAL PLANNING SERVICES	0	0	(402,395)	0	0	155,224	0	0	0	(247,171)	247,171
INDUSTRY ASSOCIATION DUES	0	0	(2,382,780)	0	0	919,157	0	0	0	(1,463,623)	1,463,623
ECONOMIC DEVELOPMENT 5%	0	0	(129,397)	0	0	49,915	0	0	0	(79,482)	79,482
AVIATION - EXPENSES	0	0	(166,207)	0	0	64,114	0	0	0	(102,093)	102,093
EXECUTIVE COMPENSATION	0	0	(33,733,319)	0	0	13,012,628	0	0	0	(20,720,691)	20,720,691
FUEL COST REC RETAIL	(3,086,842,891)	(3,005,748,423)	(191,417)	6,000,000	(2,152,736)	(10,603,825)	(2,799,125)	0	0	(3,015,497,525)	(21,345,406)
CONSERVATION COST RECOVERY	(89,604,073)	0	(45,639,858)	(9,432,549)	(1,090,604)	(942,637)	998	0	0	(57,104,650)	(1,499,422)
CAPACITY COST RECOVERY	(325,078,952)	(207,985,220)	(34,466,460)	(12,490,623)	(19,325,644)	(7,583,837)	(7,583,837)	0	0	(282,229,571)	(42,849,381)
ENVIRONMENTAL COST RECOVERY	(196,070,899)	0	(27,175,608)	(45,624,528)	(288,123)	(69,406,562)	21,722,911	0	630,394	(120,141,516)	(75,929,183)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(1,235,630)	0	476,644	0	0	0	(758,986)	758,986
STORM DEFICIENCY RECOVERY	(313,244,775)	0	(571,707)	(303,401,356)	0	(3,576,562)	0	0	0	(307,549,627)	(5,695,148)
INTEREST TAX DEFICIENCIES	0	0	88,101	0	0	(33,985)	0	0	0	54,116	(94,116)
INTEREST SYNCHRONIZATION	0	0	0	0	0	22,620,348	(7,986,544)	0	0	14,633,804	(14,633,804)
TOTAL FPSC ADJUSTMENTS	\$ (4,674,169,832)	(3,213,733,642)	(144,771,047)	(366,184,688)	(747,999,792)	(66,684,939)	3,354,402	0	630,394	(4,535,389,312)	\$ (138,780,520)
FPSC ADJUSTED	\$ 6,294,308,571	26,546,053	1,280,969,799	1,364,251,339	493,605,442	(329,626,324)	1,262,222,132	109,219,823	(5,840,695)	4,201,347,569	\$ 2,092,961,002
PRO FORMA ADJUSTMENTS	\$ (231,333,838)	0	0	0	(166,560)	(89,172,777)	0	0	0	(89,339,338)	\$ (141,994,500)
(SEE SCHEDULE 2, PAGE 2A OF 3)											
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 6,062,974,732	26,546,053	1,280,969,799	1,364,251,339	493,438,882	(418,799,101)	1,262,222,132	109,219,823	(5,840,695)	4,112,008,231	\$ 1,950,966,501
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY AND THE JURISDICTIONAL NOI BY	\$ 95,456,026										
	\$ 91,932,319										

NOTES:  
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE 3: PAGE 2A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (231,333,838)	0	0	(166,560)	(89,172,777)	0	0	0	(89,339,338)	\$ (141,994,500)
TOTAL PROFORMA ADJUSTMENTS	\$ (231,333,838)	0	0	(166,560)	(89,172,777)	0	0	0	(89,339,338)	\$ (141,994,500)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
SYSTEM ADJUSTMENTS  
SEPTEMBER, 2017

SCHEDULE 3: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
<b>PLANT IN SERVICE:</b>		
ENVIRONMENTAL	\$ 1,627,123,113	\$ 1,546,764,888
FUEL AND CAPACITY	134,165,282	127,417,666
CAPITALIZED EXECUTIVE COMPENSATION	19,139,139	18,559,858
LOAD CONTROL	49,316,160	49,316,160
ASSET RETIREMENT OBLIGATION	432,217,840	419,135,994
CAPITAL LEASES	59,410,224	57,612,067
TOTAL	<u>\$ 2,321,371,758</u>	<u>\$ 2,218,806,633</u>
<b>ACCUMULATED PROVISION FOR DEPRECIATION:</b>		
ENVIRONMENTAL	\$ (294,192,385)	\$ (279,663,197)
ACCUM PROV DECOMMISSIONING COSTS	(4,370,298,359)	(4,179,719,255)
ASSET RETIREMENT OBLIGATION	(4,842,775)	(4,696,199)
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	4,053,350,320	3,930,668,418
FUEL AND CAPACITY	(40,617,877)	(38,598,202)
OTHER RATE CASE ADJUSTMENTS (1)	(1,282,991)	(1,235,630)
LOAD CONTROL	(22,486,751)	(22,486,751)
CAPITAL LEASES	(8,540,000)	(8,281,522)
TOTAL	<u>\$ (688,910,819)</u>	<u>\$ (604,012,339)</u>
<b>CONSTRUCTION WORK IN PROGRESS:</b>		
CONSTRUCTION WORK IN PROGRESS	\$ 2,118,265,432	\$ 2,006,807,252
CWIP - CLAUSE PROJECTS	43,633,701	41,461,870
TOTAL	<u>\$ 2,161,899,133</u>	<u>\$ 2,048,269,122</u>
<b>NUCLEAR FUEL:</b>		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	<u>\$ 0</u>	<u>\$ 0</u>
<b>WORKING CAPITAL:</b>		
(SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (3,165,288,206)	\$ (3,084,963,418)
<b>TOTAL ADJUSTMENTS</b>	<b>\$ 629,071,866</b>	<b>\$ 578,099,997</b>

NOTES:  
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
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SCHEDULE 3: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,403,548,355	3,410,089,889	1,474,989,678	1,788,747,984	1,259,308,428	(274,376,242)	1,314,213,828	113,225,817	(6,503,840)	9,077,693,322	\$ 2,325,855,032
<b>FPSC ADJUSTMENTS</b>											
FRANCHISE REVENUE	\$ (490,923,693)	0	0	0	(12,626,557)	(184,503,120)	0	0	0	(197,129,677)	\$ (283,794,015)
FRANCHISE EXPENSE	0	0	0	0	(478,297,034)	184,503,081	0	0	0	(293,793,953)	293,793,953
GROSS RECEIPTS TAX	(253,404,710)	0	0	0	(253,166,951)	(91,715)	0	0	0	(253,258,667)	(146,043)
FINANCIAL PLANNING SERVICES	0	0	(414,954)	0	0	160,069	0	0	0	(254,886)	254,886
INDUSTRY ASSOCIATION DUES	0	0	(2,457,150)	0	0	947,846	0	0	0	(1,509,304)	1,509,304
ECONOMIC DEVELOPMENT 5%	0	0	(133,436)	0	0	51,473	0	0	0	(81,963)	81,963
AVIATION - EXPENSES	0	0	(171,395)	0	0	66,115	0	0	0	(105,279)	105,279
EXECUTIVE COMPENSATION	0	0	(34,786,185)	0	0	13,418,771	0	0	0	(21,367,414)	21,367,414
FUEL COST REC RETAIL	(3,193,356,907)	(3,163,156,485)	(201,395)	6,000,000	(2,153,892)	(10,431,695)	(2,624,065)	0	0	(3,172,567,533)	(20,789,374)
CONSERVATION COST RECOVERY	(98,604,073)	0	(45,639,858)	(9,432,549)	(1,090,604)	(942,637)	998	0	0	(57,104,650)	(1,499,422)
CAPACITY COST RECOVERY	(325,482,330)	(219,056,465)	(36,301,141)	(12,686,134)	(395,729)	(14,424,304)	(7,583,837)	0	0	(290,437,610)	(35,044,719)
ENVIRONMENTAL COST RECOVERY	(198,070,699)	0	(28,567,448)	(47,994,634)	(295,757)	(67,957,288)	21,722,911	0	663,145	(122,446,271)	(73,621,428)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(1,282,991)	0	494,914	0	0	0	(788,077)	788,077
STORM DEFICIENCY RECOVERY	(313,244,775)	0	(588,362)	(303,401,358)	0	(3,570,197)	0	0	0	(307,559,856)	(5,684,917)
INTEREST TAX DEFICIENCIES	0	0	90,851	0	0	(35,046)	0	0	0	55,805	(55,805)
INTEREST SYNCHRONIZATION	0	0	0	0	0	24,133,674	(8,235,816)	0	0	15,897,858	(15,897,858)
<b>TOTAL FPSC ADJUSTMENTS</b>	<b>\$ (4,831,087,186)</b>	<b>(3,392,212,950)</b>	<b>(149,190,474)</b>	<b>(368,797,867)</b>	<b>(748,016,524)</b>	<b>(58,180,000)</b>	<b>3,280,191</b>	<b>0</b>	<b>663,145</b>	<b>(4,702,454,480)</b>	<b>\$ (128,632,706)</b>
<b>FPSC ADJUSTED</b>	<b>\$ 6,572,461,169</b>	<b>27,876,939</b>	<b>1,325,799,204</b>	<b>1,417,950,097</b>	<b>511,289,904</b>	<b>(332,558,242)</b>	<b>1,317,493,819</b>	<b>113,225,817</b>	<b>(5,840,695)</b>	<b>4,375,238,842</b>	<b>\$ 2,197,222,327</b>
<b>PRO FORMA ADJUSTMENTS</b>											
(SEE SCHEDULE 3, PAGE 3B OF 3)	\$ (231,333,838)	0	0	0	(166,560)	(89,172,777)	0	0	0	(89,339,338)	\$ (141,994,500)
<b>PRO FORMA SYSTEM PER BOOKS ADJUSTED</b>	<b>\$ 6,341,127,331</b>	<b>27,876,939</b>	<b>1,325,799,204</b>	<b>1,417,950,097</b>	<b>511,123,344</b>	<b>(421,729,020)</b>	<b>1,317,493,819</b>	<b>113,225,817</b>	<b>(5,840,695)</b>	<b>4,285,899,505</b>	<b>\$ 2,055,227,826</b>

(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY \$ 95,456,026

NOTES:  
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
INCOME STATEMENT  
DETAIL OF PRO FORMA ADJUSTMENTS  
SEPTEMBER, 2017

SCHEDULE 3: PAGE 3B OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (231,333,838)	0	0	0	(166,560)	(89,172,777)	0	0	0	(89,339,338)	\$ (141,994,500)
TOTAL PROFORMA ADJUSTMENTS	\$ (231,333,838)	0	0	0	(166,560)	(89,172,777)	0	0	0	(89,339,338)	\$ (141,994,500)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
CAPITAL STRUCTURE  
FPSC ADJUSTED BASIS  
SEPTEMBER, 2017

SCHEDULE 4: PAGE 1 OF 2

AVERAGE	ADJUSTMENTS				LOW POINT			MIDPOINT			HIGH POINT		
	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 2	PRO RATA 3	SPECIFIC 4	ADJUSTED RETAIL 5	RATIO (%) 6	COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10	COST RATE (%) 11	WEIGHTED COST (%) 12	
LONG TERM DEBT	\$ 9,175,561,398	\$ 8,831,360,492	\$ 119,156,962	\$ (218,403,896)	\$ 8,732,113,558	27.48%	4.50%	1.24%	4.50%	1.24%	4.50%	1.24%	
SHORT TERM DEBT	984,299,347	946,678,858	13,096,940	0	959,775,798	3.02%	1.94%	0.06%	1.94%	0.06%	1.94%	0.06%	
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
COMMON EQUITY	14,878,010,019	14,309,363,890	197,964,580	(0)	14,507,328,470	45.65%	9.60%	4.38%	10.55%	4.82%	11.60%	5.30%	
CUSTOMER DEPOSITS	409,964,238	409,584,932	5,666,451	0	415,251,383	1.31%	2.10%	0.03%	2.10%	0.03%	2.10%	0.03%	
DEFERRED INCOME TAX	7,640,490,916	7,349,188,210	96,671,430	(361,540,832)	7,084,318,808	22.29%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
INVESTMENT TAX CREDITS (1)	229,824,432	219,421,635	1,129,033	(137,812,366)	82,738,302	0.26%	7.65%	0.02%	8.28%	0.02%	8.90%	0.02%	
<b>TOTAL</b>	<b>\$ 33,318,150,349</b>	<b>\$ 32,065,598,017</b>	<b>\$ 433,685,396</b>	<b>\$ (717,757,093)</b>	<b>\$ 31,781,526,320</b>	<b>100.00%</b>		<b>5.72%</b>		<b>6.16%</b>		<b>6.64%</b>	
<b>YEAR END</b>													
ADJUSTMENTS													
YEAR END	ADJUSTMENTS				LOW POINT			MIDPOINT			HIGH POINT		
	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 2	PRO RATA 3	SPECIFIC 4	ADJUSTED RETAIL 5	RATIO (%) 6	COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10	COST RATE (%) 11	WEIGHTED COST (%) 12	
LONG TERM DEBT	\$ 9,197,801,587	\$ 8,899,012,663	\$ 36,205,697	\$ (217,840,852)	\$ 8,717,377,708	26.59%	4.41%	1.17%	4.41%	1.17%	4.41%	1.17%	
SHORT TERM DEBT	1,173,387,714	1,134,585,719	4,731,903	(0)	1,139,317,622	3.48%	1.85%	0.06%	1.85%	0.06%	1.85%	0.06%	
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
COMMON EQUITY	15,215,095,876	14,711,957,765	61,357,693	(0)	14,773,315,458	45.07%	9.60%	4.33%	10.55%	4.75%	11.60%	5.23%	
CUSTOMER DEPOSITS	393,529,938	393,145,864	1,639,654	-	394,785,518	1.20%	2.17%	0.03%	2.17%	0.03%	2.17%	0.03%	
DEFERRED INCOME TAX	8,258,367,518	7,984,081,808	31,790,570	(361,540,832)	7,654,331,546	23.35%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
INVESTMENT TAX CREDITS (1)	245,821,304	235,383,564	419,230	(134,863,261)	100,939,533	0.31%	7.64%	0.02%	8.27%	0.03%	8.90%	0.03%	
<b>TOTAL</b>	<b>\$ 34,484,003,937</b>	<b>\$ 33,358,167,382</b>	<b>\$ 136,144,748</b>	<b>\$ (714,244,745)</b>	<b>\$ 32,780,067,385</b>	<b>100.00%</b>		<b>5.61%</b>		<b>6.04%</b>		<b>6.52%</b>	

NOTE:  
(1) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.  
(2) COLUMNS MAY NOT FOOT DUE TO ROUNDING.



FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
CAPITAL STRUCTURE  
PRO-FORMA ADJUSTED BASIS  
SEPTEMBER, 2017

SCHEDULE 4: PAGE 2 OF 2

AVERAGE	FPSC ADJUSTED 1	PRO-FORMA ADJUSTMENTS 2	TOTAL PRO-FORMA ADJUSTED 3	TOTAL RATIO (%) 4	LOW POINT			MIDPOINT			HIGH POINT		
					COST RATE (%) 5	WEIGHTED COST (%) 6	WEIGHTED COST (%) 7	COST RATE (%) 8	WEIGHTED COST (%) 9	COST RATE (%) 10			
LONG TERM DEBT	\$ 8,732,113,558	\$ -	\$ 8,732,113,558	27.48%	4.50%	1.24%	4.50%	1.24%	4.50%	1.24%	4.50%	1.24%	
SHORT TERM DEBT	959,775,798	-	959,775,798	3.02%	1.94%	0.06%	1.94%	0.06%	1.94%	0.06%	1.94%	0.06%	
PREFERRED STOCK	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
COMMON EQUITY	14,507,328,470	-	14,507,328,470	45.65%	9.60%	4.38%	10.55%	4.82%	11.60%	5.30%	11.60%	5.30%	
CUSTOMER DEPOSITS	415,251,383	-	415,251,383	1.31%	2.10%	0.03%	2.10%	0.03%	2.10%	0.03%	2.10%	0.03%	
DEFERRED INCOME TAX	7,084,318,808	-	7,084,318,808	22.29%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
INVESTMENT TAX CREDITS (1)	82,738,302	-	82,738,302	0.26%	7.65%	0.02%	8.28%	0.02%	8.90%	0.02%	8.90%	0.02%	
TOTAL	\$ 31,781,526,320	\$ -	\$ 31,781,526,320	100.00%		5.72%		6.16%		6.64%		6.64%	
YEAR END	FPSC ADJUSTED 1	PRO-FORMA ADJUSTMENTS 2	TOTAL PRO-FORMA ADJUSTED 3	TOTAL RATIO (%) 4	LOW POINT			MIDPOINT			HIGH POINT		
					COST RATE (%) 5	WEIGHTED COST (%) 6	COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10	COST RATE (%) 9	WEIGHTED COST (%) 10	
LONG TERM DEBT	\$ 8,717,377,708	\$ -	\$ 8,717,377,708	26.59%	4.41%	1.17%	4.41%	1.17%	4.41%	1.17%	4.41%	1.17%	
SHORT TERM DEBT	1,139,317,622	-	1,139,317,622	3.48%	1.85%	0.06%	1.85%	0.06%	1.85%	0.06%	1.85%	0.06%	
PREFERRED STOCK	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
COMMON EQUITY	14,773,315,458	-	14,773,315,458	45.07%	9.60%	4.33%	10.55%	4.75%	11.60%	5.23%	11.60%	5.23%	
CUSTOMER DEPOSITS	394,785,518	-	394,785,518	1.20%	2.17%	0.03%	2.17%	0.03%	2.17%	0.03%	2.17%	0.03%	
DEFERRED INCOME TAX	7,654,331,546	-	7,654,331,546	23.35%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
INVESTMENT TAX CREDITS (1)	100,939,533	-	100,939,533	0.31%	7.64%	0.02%	8.27%	0.03%	8.90%	0.03%	8.90%	0.03%	
TOTAL	\$ 32,780,067,385	\$ -	\$ 32,780,067,385	100.00%		5.61%		6.04%		6.52%		6.52%	

NOTE:  
(1) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.  
(2) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY  
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A. TIMES INTEREST EARNED WITH AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 2,378,212,210
ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	21,350,141
INCOME TAXES	1,147,126,397
TOTAL	\$ 3,546,688,748
INTEREST CHARGES EXCLUDING DEBT AFUDC	\$ 491,604,672
TIMES INTEREST EARNED WITH AFUDC	7.21

D. PERCENT INTERNALLY GENERATED FUNDS

NET INCOME	\$ 1,907,957,679
PREFERRED DIVIDENDS DECLARED	0
COMMON DIVIDENDS	(800,000,000)
AFUDC (DEBT & OTHER)	(95,456,026)
DEPRECIATION AND AMORTIZATION EXPENSE	1,786,747,964
DEFERRED INCOME TAXES	1,321,102,560
INVESTMENT TAX CREDITS	113,225,817
OTHER SOURCE/USES OF FUNDS	151,948,236
INTERNALLY GENERATED FUNDS	\$ 4,385,526,230

CONSTRUCTION EXPENDITURES

\$ 4,316,531,181

PERCENT INTERNALLY GENERATED FUNDS

101.60%

B. TIMES INTEREST EARNED WITHOUT AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 2,378,212,210
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	(74,105,885)
INCOME TAXES	1,147,126,397
TOTAL	\$ 3,451,232,722
INTEREST CHARGES EXCLUDING DEBT AFUDC	\$ 491,604,672
TIMES INTEREST EARNED WITHOUT AFUDC	7.02

E. LONG TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

F. SHORT TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

AVERAGE RETAIL AMOUNTS	
JURIS ADJUSTED LONG TERM DEBT	\$ 8,732,113,558
JURIS ADJUSTED SHORT TERM DEBT	959,775,798
JURIS ADJUSTED PREFERRED STOCK	0
JURIS ADJUSTED COMMON STOCK	14,507,328,470
TOTAL	\$ 24,199,217,826
LTD TO TOTAL INVESTOR FUNDS	36.08%
STD TO TOTAL INVESTOR FUNDS	3.97%

C. PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON STOCKHOLDERS

ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	\$ 21,350,141
X (1 - INCOME_TAX_RATE)	0.6143
SUBTOTAL	\$ 13,114,324
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	74,105,885
TOTAL	\$ 87,220,209
NET INCOME AVAILABLE FOR COMMON	\$ 1,907,957,679
AFUDC AS PERCENT OF NET INCOME	4.57%

G. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

FPSC RATE OF RETURN	6.59%
LESS: RECONCILED AVG. RETAIL WEIGHTED COST RATES FOR:	
LONG TERM DEBT	1.24%
SHORT TERM DEBT	0.06%
PREFERRED STOCK	0.00%
CUSTOMER DEPOSITS	0.03%
TAX CREDITS - WTD COST	0.02%
SUBTOTAL	1.34%
TOTAL	5.25%
DIVIDED BY COMMON EQUITY RATIO	45.65%
JURISDICTIONAL RETURN ON COMMON EQUITY	11.50%

FOOTNOTES

CLAUSE OVER/UNDER RECOVERY  
GAINS ON DISPOSITION OF PROPERTY  
LONG TERM DEBT RETIREMENTS & REDEMPTIONS  
INCREASE/DECREASE IN DECOMMISSIONING FUNDS

\$ 158,452,076
(6,503,840)
0
0
\$ 151,948,236

\*\* INCLUDES EXPENDITURES FOR NUCLEAR FUELS OF:

0

FLORIDA POWER & LIGHT COMPANY  
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H. PROFORMA ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

PRO FORMA RATE OF RETURN 6.15%

LESS: AVERAGE RETAIL WEIGHTED COST RATES FOR:

LONG TERM DEBT	1.24%
SHORT TERM DEBT	0.06%
PREFERRED STOCK	0.00%
CUSTOMER DEPOSITS	0.03%
TAX CREDITS - WTD COST	0.02%
SUBTOTAL	<u>1.34%</u>

PRO FORMA ROR LESS NON EQUITY COST

4.80%

PRO FORMA COMMON EQUITY RATIO

45.65%

PRO FORMA RETURN ON COMMON EQUITY

10.52%