



January 12, 2018

Mr. Bart Fletcher
Public Utilities Supervisor
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Dear Mr. Fletcher:

Enclosed is Florida Power & Light Company's Rate of Return Surveillance Report to the Florida Public Service Commission for November 2017. This report was prepared using a thirteen-month average and year-end rate base and adjustments consistent with Docket Nos. 160021-EI, 160061-EI, 160062-EI and 160088-EI, Order No. PSC-16-0560-AS-EI. The required rate of return was calculated using the return on common equity as authorized in the aforementioned docket and order. The return on common equity is 11.50%.

This report was prepared consistent with the guidelines provided in Commission Form PSC/AFA 14.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Elizabeth Fuentes', is written over the typed name.

Elizabeth Fuentes
Sr. Director of Regulatory Accounting

Enclosures

Copy: J. R. Kelly, Office of Public Counsel

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
EARNINGS SURVEILLANCE REPORT SUMMARY
NOVEMBER, 2017

SCHEDULE 1: PAGE 1 OF 1

	ACTUAL PER BOOKS	FPSC ADJUSTMENTS	FPSC ADJUSTED	PRO FORMA ADJUSTMENTS	PRO FORMA ADJUSTED
<u>I. AVERAGE RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 2,353,580,054 (A)	(235,606,026) (B)	2,117,974,029	(167,063,593)	\$ 1,950,910,435
RATE BASE	\$ 32,661,809,218	(327,672,176)	32,334,137,043	0	\$ 32,334,137,043
AVERAGE RATE OF RETURN	7.21%		6.55%		6.03%
<u>II. YEAR END RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 2,353,580,054 (A)	(235,002,909) (B)	2,118,577,145	(167,063,593)	\$ 1,951,513,552
RATE BASE	\$ 33,911,531,004	(714,922,690)	33,196,608,313	0	\$ 33,196,608,313
YEAR END RATE OF RETURN	6.94%		6.38%		5.88%

III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)

LOW	5.69%
MIDPOINT	6.12%
HIGH	6.60%

IV. FINANCIAL INTEGRITY INDICATORS

A. TIMES INTEREST EARNED WITH AFUDC	7.24	(SYSTEM PER BOOKS BASIS)
B. TIMES INTEREST EARNED WITHOUT AFUDC	7.04	(SYSTEM PER BOOKS BASIS)
C. AFUDC AS PERCENT OF NET INCOME	4.64%	(SYSTEM PER BOOKS BASIS)
D. PERCENT OF CONSTRUCTION GENERATED INTERNALLY	93.13%	(SYSTEM PER BOOKS BASIS)
E. LTD TO TOTAL INVESTOR FUNDS	36.13%	(FPSC ADJUSTED BASIS)
F. STD TO TOTAL INVESTOR FUNDS	4.17%	(FPSC ADJUSTED BASIS)
G. RETURN ON COMMON EQUITY (AVERAGE)	11.50%	(FPSC ADJUSTED)
H. RETURN ON COMMON EQUITY	10.36%	(PROFORMA ADJUSTED)

NOTE: THIS REPORT HAS BEEN PREPARED USING A THIRTEEN MONTH AVERAGE AND END OF PERIOD RATE BASE AND ADJUSTMENTS CONSISTENT WITH DOCKET NO. 160021-EI, ORDER NO. PSC-16-0560-AS-EI. THIS REPORT DOES NOT NECESSARILY REPRESENT THE OPINION OF THE COMPANY AS TO THE ACTUAL EARNED RATE OF RETURN FOR THE PERIOD COVERED.

I AM AWARE THAT SECTION 837.06, FLORIDA STATUTES, PROVIDES:

WHOEVER KNOWINGLY MAKES A FALSE STATEMENT IN WRITING WITH THE INTENT TO MISLEAD A PUBLIC SERVANT IN THE PERFORMANCE OF HIS OFFICIAL DUTY SHALL BE GUILTY OF A MISDEMEANOR OF THE SECOND DEGREE, PUNISHABLE AS PROVIDED IN S. 775.082, S. 775.083, S. 775.084, OR S. 775.084.

KIMBERLY OUSDAHL
(VICE PRESIDENT AND CHIEF ACCOUNTING OFFICER)

Kimberly Ousdahl
for K. Ousdahl
(SIGNATURE)

1/12/18
(DATE)

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
RATE BASE
NOVEMBER, 2017

SCHEDULE 2: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 45,712,975,927	14,921,531,312	30,791,444,615	273,115,414	3,193,154,061	673,826,807	34,931,540,897	(1,008,609,724)	\$ 33,922,931,173
JURISDICTIONAL PER BOOKS	\$ 43,849,407,962	13,084,165,953	30,765,242,010	259,105,472	3,086,196,237	645,242,793	34,735,786,512	(2,073,977,293)	\$ 32,661,809,218
FPSC ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 9B OF 3)	\$ (2,213,545,576)	(573,304,374)	(1,640,241,202)	0	(1,774,602,572)	0	(3,414,843,774)	3,087,171,598	\$ (327,672,176)
FPSC ADJUSTED:	\$ 41,635,862,386	12,510,861,578	29,125,000,808	259,105,472	1,291,593,665	645,242,793	31,320,942,738	1,013,194,304	\$ 32,334,137,043

PRO FORMA ADJUSTMENTS

TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 41,635,862,386	12,510,861,578	29,125,000,808	259,105,472	1,291,593,665	645,242,793	31,320,942,738	1,013,194,304	\$ 32,334,137,043

NOTE:

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL OF THE PROFORMA ADJUSTMENTS THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
NOVEMBER, 2017

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	CURRENT INCOME TAXES	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,639,705,878	3,475,949,683	1,530,072,230	1,828,664,348	1,282,160,091	(23,425,094)	1,077,293,400	112,568,466	(5,879,003)	9,286,804,120	\$ 2,352,901,758
JURISDICTIONAL PER BOOKS	\$ 11,207,085,922	3,309,566,475	1,481,356,914	1,770,922,696	1,273,894,499	(22,458,705)	1,032,265,933	108,599,422	(5,878,812)	8,948,370,421	\$ 2,258,715,501
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (502,453,057)	0	0	0	(12,923,093)	(188,836,184)	0	0	0	(201,759,276)	\$ (300,693,780)
FRANCHISE EXPENSE	0	0	0	0	(489,529,914)	188,836,164	0	0	0	(300,693,750)	300,693,750
GROSS RECEIPTS TAX	(259,001,100)	0	0	0	(258,751,310)	(96,357)	0	0	0	(258,847,666)	(153,434)
FINANCIAL PLANNING SERVICES	0	0	(471,306)	0	0	181,306	0	0	0	(289,500)	289,500
INDUSTRY ASSOCIATION DUES	0	0	(2,431,389)	0	0	937,308	0	0	0	(1,493,481)	1,493,481
ECONOMIC DEVELOPMENT 5%	0	0	(140,962)	0	0	54,376	0	0	0	(86,586)	86,586
AVIATION - EXPENSES	0	0	(163,773)	0	0	63,176	0	0	0	(100,598)	100,598
EXECUTIVE COMPENSATION	0	0	(34,433,831)	0	0	13,282,850	0	0	0	(21,150,981)	21,150,981
FUEL COST REC RETAIL	(3,113,527,781)	(3,083,507,094)	(226,921)	7,333,333	(2,206,973)	(18,646,357)	5,175,896	0	0	(3,092,078,057)	(21,449,724)
CONSERVATION COST RECOVERY	(56,321,676)	0	(43,242,853)	(9,533,724)	(1,110,680)	(839,026)	(51)	0	0	(54,826,335)	(1,495,341)
CAPACITY COST RECOVERY	(322,807,325)	(201,723,508)	(35,431,674)	(8,954,410)	(375,442)	(19,234,121)	(10,207,203)	0	0	(275,926,357)	(48,880,968)
ENVIRONMENTAL COST RECOVERY	(195,525,795)	0	(27,903,174)	(44,364,965)	(279,235)	(68,726,081)	21,285,720	0	3,721	(119,984,014)	(75,541,781)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	894,063	0	(344,885)	0	0	0	549,178	(549,178)
STORM DEFICIENCY RECOVERY	(368,876,226)	0	(49,910,153)	(310,303,094)	0	(3,341,768)	0	0	0	(363,554,954)	(5,321,272)
INTEREST TAX DEFICIENCIES	0	0	154,728	0	0	(59,686)	0	0	0	95,042	(95,042)
INTEREST SYNCHRONIZATION	0	0	0	0	0	20,506,100	(8,130,253)	0	0	12,375,847	(12,375,847)
TOTAL FPSC ADJUSTMENTS	\$ (4,818,512,960)	(3,285,230,543)	(194,201,309)	(364,928,736)	(785,176,646)	(76,362,063)	8,124,109	0	3,721	(4,677,771,487)	\$ (140,741,473)
FPSC ADJUSTED	\$ 6,388,572,962	24,337,982	1,287,155,605	1,405,993,960	508,817,852	(98,820,788)	1,040,390,041	108,599,422	(5,875,091)	4,270,598,934	\$ 2,117,974,029
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 2, PAGE 2A OF 3)	\$ (272,175,769)	0	0	0	(195,967)	(104,916,209)	0	0	0	(105,112,175)	\$ (167,063,593)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 6,116,397,194	24,337,982	1,287,155,605	1,405,993,960	508,621,886	(203,736,997)	1,040,390,041	108,599,422	(5,875,091)	4,165,486,758	\$ 1,950,910,435
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY AND THE JURISDICTIONAL NOI BY	\$ 98,450,638										
	\$ 94,864,553										
(B) ECONOMIC DEVELOPMENT COSTS RELATED TO THE PERIOD ARE: ON A TOTAL COMPANY BASIS ON A JURISDICTIONAL BASIS	\$ 2,905,441										
	\$ 2,819,238										
CURRENT MONTH AMOUNT	\$ 883,212,550	264,904,913	145,815,093	92,161,112	110,953,197	25,707,851	63,857,680	(396,137)	(493,513)	702,510,197	\$ 180,702,353
SYSTEM PER BOOKS	\$ 850,829,148	252,580,567	141,759,453	88,224,602	109,158,805	24,716,344	61,395,510	(382,170)	(493,495)	676,959,616	\$ 173,869,531

NOTES:
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
NOVEMBER, 2017

SCHEDULE 2: PAGE 2A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (272,175,769)	0	0	0	(195,967)	(104,916,209)	0	0	0	(105,112,175)	\$ (167,063,593)
TOTAL PROFORMA ADJUSTMENTS	\$ (272,175,769)	0	0	0	(195,967)	(104,916,209)	0	0	0	(105,112,175)	\$ (167,063,593)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
NOVEMBER, 2017

SCHEDULE 2: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 1,628,000,311	\$ 1,548,462,236
FUEL AND CAPACITY	130,391,617	123,955,390
CAPITALIZED EXECUTIVE COMPENSATION	18,127,865	17,590,019
LOAD CONTROL	48,010,911	48,010,911
ASSET RETIREMENT OBLIGATION	430,742,508	417,962,562
CAPITAL LEASES	59,324,592	57,564,457
TOTAL	<u>\$ 2,314,597,804</u>	<u>\$ 2,213,545,576</u>
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (278,409,568)	\$ (284,807,506)
ACCUM PROV DECOMMISSIONING COSTS	(4,216,582,519)	(4,042,546,684)
ASSET RETIREMENT OBLIGATION	5,879,183	5,704,750
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	3,910,122,629	3,794,110,968
FUEL AND CAPACITY	(38,929,942)	(37,055,343)
OTHER RATE CASE ADJUSTMENTS (1)	71,374	68,774
LOAD CONTROL	(20,941,178)	(20,941,178)
CAPITAL LEASES	(8,077,820)	(7,838,155)
TOTAL	<u>\$ (646,867,842)</u>	<u>\$ (573,304,374)</u>
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 1,837,930,719	\$ 1,742,057,158
CWIP - CLAUSE PROJECTS	34,230,963	32,545,414
TOTAL	<u>\$ 1,872,161,682</u>	<u>\$ 1,774,602,572</u>
NUCLEAR FUEL:		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	<u>\$ 0</u>	<u>\$ 0</u>
WORKING CAPITAL:		
(SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (3,164,041,141)	\$ (3,087,171,598)
TOTAL ADJUSTMENTS	\$ 375,850,504	\$ 327,672,176

NOTES:
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
NOVEMBER, 2017

SCHEDULE 2: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,639,705,878	3,475,349,683	1,530,072,230	1,828,654,348	1,292,160,091	(23,425,094)	1,077,293,400	112,568,466	(5,879,003)	9,286,804,120	\$ 2,352,901,758
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (502,453,057)	0	0	0	(12,923,093)	(188,836,184)	0	0	0	(201,759,276)	\$ (300,693,780)
FRANCHISE EXPENSE	0	0	0	0	(488,529,914)	188,836,164	0	0	0	(300,693,750)	300,693,750
GROSS RECEIPTS TAX	(259,001,100)	0	0	0	(288,751,310)	(96,357)	0	0	0	(258,847,666)	(153,434)
FINANCIAL PLANNING SERVICES	0	0	(485,717)	0	0	187,365	0	0	0	(298,352)	298,352
INDUSTRY ASSOCIATION DUES	0	0	(2,505,733)	0	0	966,587	0	0	0	(1,539,147)	1,539,147
ECONOMIC DEVELOPMENT 5%	0	0	(145,272)	0	0	56,039	0	0	0	(89,233)	89,233
AVIATION - EXPENSES	0	0	(188,781)	0	0	65,107	0	0	0	(103,674)	103,674
EXECUTIVE COMPENSATION	0	0	(65,486,707)	0	0	13,688,997	0	0	0	(21,797,709)	21,797,709
ADVERTISING EXPENSES	0	0	0	0	0	0	0	0	0	0	0
FUEL COST RECOVERY	(3,265,653,208)	(3,237,484,535)	(238,329)	7,333,333	(2,208,102)	(17,828,425)	5,077,236	0	0	(3,245,348,821)	(20,304,387)
CONSERVATION COST RECOVERY	(56,321,676)	0	(43,242,853)	(9,533,724)	(1,110,680)	(939,026)	(51)	0	0	(54,826,335)	(1,485,341)
CAPACITY COST RECOVERY	(323,173,941)	(212,312,543)	(37,291,582)	(9,168,073)	(383,213)	(14,487,945)	(10,207,203)	0	0	(283,850,559)	(39,323,382)
ENVIRONMENTAL COST RECOVERY	(165,525,795)	0	(29,336,444)	(46,643,809)	(286,347)	(87,291,463)	21,285,720	0	3,912	(122,268,432)	(73,257,864)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	927,861	0	(357,922)	0	0	0	569,939	(569,939)
STORM DEFICIENCY RECOVERY	(368,876,226)	0	(49,910,153)	(310,303,034)	0	(3,341,768)	0	0	0	(363,554,954)	(5,321,272)
INTEREST TAX DEFICIENCIES	0	0	159,459	0	0	(61,511)	0	0	0	97,948	(97,948)
INTEREST SYNCHRONIZATION	0	0	0	0	0	21,101,433	(8,378,850)	0	0	12,722,583	(12,722,583)
TOTAL FPSC ADJUSTMENTS	\$ (4,971,005,004)	(3,449,797,077)	(198,652,112)	(387,387,446)	(785,192,659)	(68,338,908)	7,776,853	0	3,912	(4,841,587,438)	\$ (129,417,566)
FPSC ADJUSTED	\$ 6,668,700,875	25,552,605	1,331,420,118	1,451,276,902	526,967,432	(91,784,002)	1,085,070,253	112,568,466	(5,875,091)	4,445,216,682	\$ 2,223,484,193
PRO FORMA ADJUSTMENTS	\$ (272,175,769)	0	0	0	(185,957)	(104,916,209)	0	0	0	(105,112,175)	\$ (167,063,593)
(SEE SCHEDULE 2, PAGE 3C OF 3)											
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 6,396,525,106	25,552,605	1,331,420,118	1,451,276,902	526,771,465	(196,680,211)	1,085,070,253	112,568,466	(5,875,091)	4,340,104,507	\$ 2,056,420,599
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY	\$ 98,450,638										

NOTES:
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
NOVEMBER, 2017

SCHEDULE 2: PAGE 3B OF 3

	WORKING CAPITAL ADJUSTMENTS	SYSTEM	JURISDICTIONAL
ADJUSTMENTS TO ASSETS PER BOOKS:			
ACCOUNTS RECEIVABLE - ASSOC COS	21,237,280		20,563,184
INTEREST & DIVIDENDS RECEIVABLE	23,643		22,893
NET UNDERRECOVERED FUEL, CAPACITY, ECCR, EOCR	22,642,726		22,840,894
CASH CAPITAL SUB ACCOUNT	0		0
POLE ATTACHMENTS RENTS RECEIVABLE	15,195,562		15,195,562
PREPAYMENTS - ECCR	50,904,688		50,904,688
PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	9,878,339		9,518,519
TEMPORARY CASH INVESTMENTS	420,523		407,175
STORM DEFICIENCY RECOVERY	241,207,582		241,104,819
NUCLEAR COST RECOVERY	33,493		33,493
JOBGING ACCOUNTS	11,222,928		10,866,700
OTH REG ASSETS - CLAUSES	348,493		331,812
MISC. DEFERRED DEBIT - CLAUSES	15,978,408		15,213,594
CEDAR BAY TRANSACTION	676,263,753		642,597,867
ICL TRANSACTION	360,814,103		342,818,590
		\$ 1,426,171,522	\$ 1,372,419,559
ADJUSTMENTS TO LIABILITIES PER BOOKS:			
ACCOUNTS PAYABLE - ASSOC COS	0		0
ACCUM DEFERRED RETIREMENT BENEFITS	(212,545)		(206,239)
ACCUM. PROV. - PROPERTY & STORM INSURANCE	427,452,319		427,452,319
ACCUM. PROV. - RATE REFUNDS	(11,767)		(13,276)
GAIN ON SALE OF EMISSION ALLOWANCE	(3,424)		(3,257)
JOBGING ACCOUNTS	(18,901,330)		(18,301,360)
POLE ATTACHMENT RENTS PAYABLE	(7,418,369)		(7,418,369)
SJRRP ACCELERATED RECOVERY	(15,203,521)		(14,445,249)
STORM DEFICIENCY RECOVERY	(375,578,367)		(375,578,367)
ASSET RETIREMENT OBLIGATION	(4,346,744,321)		(4,217,778,281)
MARGIN CALL CASH COLLATERAL	(503,846)		(487,854)
NUCLEAR COST RECOVERY	(247,548,466)		(247,548,466)
CEDAR BAY TRANSACTION	(5,539,025)		(5,262,768)
		\$ (4,590,212,662)	\$ (4,459,591,167)
NET ADJUSTMENTS TO WORKING CAPITAL PER BOOKS	\$ (3,164,041,141)		\$ (3,087,171,598)

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
NOVEMBER, 2017

SCHEDULE 2: PAGE 30 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (272,175,769)	0	0	(195,967)	(104,916,209)	0	0	0	(105,112,175)	\$ (167,063,593)
TOTAL PROFORMA ADJUSTMENTS	\$ (272,175,769)	0	0	(195,967)	(104,916,209)	0	0	0	(105,112,175)	\$ (167,063,593)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 YEAR END RATE OF RETURN
 RATE BASE
 NOVEMBER, 2017

SCHEDULE 3: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 46,735,777,483	15,293,600,585	31,442,176,897	276,346,227	3,807,941,161	612,927,733	36,139,392,019	(1,009,609,724)	\$ 35,130,782,295
JURISDICTIONAL PER BOOKS	\$ 44,844,596,059	13,360,969,302	31,483,626,758	262,165,652	3,652,788,805	586,927,083	35,985,508,297	(2,073,977,293)	\$ 33,911,531,004
FPSC ADJUSTMENTS (SEE SCHEDULE 3, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (2,229,111,392)	(626,166,742)	(1,602,944,640)	0	(2,199,149,648)	0	(3,802,094,288)	3,087,171,598	\$ (714,922,690)
FPSC ADJUSTED:	\$ 42,615,484,678	12,734,802,560	29,880,682,117	262,165,652	1,453,639,157	586,927,083	32,183,414,009	1,013,194,304	\$ 33,196,608,313

PRO FORMA ADJUSTMENTS

TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 42,615,484,678	12,734,802,560	29,880,682,117	262,165,652	1,453,639,157	586,927,083	32,183,414,009	1,013,194,304	\$ 33,196,608,313

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
NOVEMBER, 2017

SCHEDULE 3: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	CURRENT INCOME TAXES	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,639,705,878	3,475,349,683	1,530,072,230	1,828,664,948	1,292,160,091	(23,425,094)	1,077,293,400	112,568,466	(5,879,003)	9,286,804,120	\$ 2,352,901,758
JURISDICTIONAL PER BOOKS	\$ 11,207,085,922	3,309,568,475	1,481,356,914	1,770,922,696	1,273,994,499	(22,458,705)	1,032,265,933	108,599,422	(5,878,812)	8,948,370,421	\$ 2,258,715,501
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (502,453,057)	0	0	0	(12,923,093)	(188,836,184)	0	0	0	(201,759,276)	\$ (300,693,780)
FRANCHISE EXPENSE	0	0	0	0	(489,529,914)	188,836,164	0	0	0	(300,693,750)	300,693,750
GROSS RECEIPTS TAX	(259,001,100)	0	0	0	(258,751,310)	(96,357)	0	0	0	(258,847,666)	(153,434)
FINANCIAL PLANNING SERVICES	0	0	(471,306)	0	0	181,806	0	0	0	(289,500)	289,500
INDUSTRY ASSOCIATION DUES	0	0	(2,431,389)	0	0	937,908	0	0	0	(1,493,481)	1,493,481
ECONOMIC DEVELOPMENT 5%	0	0	(140,962)	0	0	54,376	0	0	0	(86,586)	86,586
AVIATION - EXPENSES	0	0	(163,773)	0	0	63,176	0	0	0	(100,598)	100,598
EXECUTIVE COMPENSATION	0	0	(34,433,831)	0	0	13,282,850	0	0	0	(21,150,981)	21,150,981
FUEL COST REC RETAIL	(3,113,527,781)	(3,063,507,034)	(226,921)	7,333,333	(2,206,973)	(18,646,357)	5,175,896	0	0	(3,092,078,057)	(21,449,724)
CONSERVATION COST RECOVERY	(56,321,676)	0	(43,242,853)	(8,533,724)	(1,110,680)	(939,026)	(51)	0	0	(54,826,335)	(1,495,341)
CAPACITY COST RECOVERY	(322,807,325)	(201,723,508)	(35,431,674)	(8,954,410)	(375,442)	(19,234,121)	(10,207,203)	0	0	(275,926,357)	(46,890,668)
ENVIRONMENTAL COST RECOVERY	(195,525,795)	0	(27,903,174)	(44,364,965)	(279,235)	(68,726,081)	21,285,720	0	3,721	(119,984,014)	(75,541,781)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	894,063	0	(344,885)	0	0	0	549,178	(549,178)
STORM DEFICIENCY RECOVERY	(368,676,228)	0	(49,910,153)	(310,303,034)	0	(3,341,768)	0	0	0	(663,554,954)	(5,321,272)
INTEREST TAX DEFICIENCIES	0	0	154,728	0	0	(59,686)	0	0	0	95,042	(95,042)
INTEREST SYNCHRONIZATION	0	0	0	0	0	19,902,984	(8,130,253)	0	0	11,772,730	(11,772,730)
TOTAL FPSC ADJUSTMENTS	\$ (4,818,512,960)	(3,285,230,543)	(194,201,309)	(364,928,736)	(765,176,646)	(76,865,200)	8,124,109	0	3,721	(4,678,374,604)	\$ (140,138,356)
FPSC ADJUSTED	\$ 6,388,572,962	24,337,932	1,287,155,605	1,405,993,960	508,817,852	(99,423,905)	1,040,390,041	108,599,422	(5,875,091)	4,269,995,817	\$ 2,118,577,145

PRO FORMA ADJUSTMENTS	\$ (272,175,769)	0	0	0	(195,967)	(104,916,209)	0	0	0	(105,112,175)	\$ (167,063,593)
(SEE SCHEDULE 2, PAGE 2A OF 3)											
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 6,116,397,194	24,337,932	1,287,155,605	1,405,993,960	508,621,886	(204,340,114)	1,040,390,041	108,599,422	(5,875,091)	4,164,883,642	\$ 1,951,513,552

(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY \$ 98,450,638 AND THE JURISDICTIONAL NOI BY \$ 94,864,553

NOTES:
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
NOVEMBER, 2017

SCHEDULE 3; PAGE 2A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (272,175,769)	0	0	(195,867)	(104,916,209)	0	0	0	(105,112,175)	\$ (167,063,593)
TOTAL PROFORMA ADJUSTMENTS	\$ (272,175,769)	0	0	(195,867)	(104,916,209)	0	0	0	(105,112,175)	\$ (167,063,593)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
NOVEMBER, 2017

SCHEDULE 3: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 1,627,356,034	\$ 1,547,849,437
FUEL AND CAPACITY	137,660,428	130,861,671
CAPITALIZED EXECUTIVE COMPENSATION	23,439,904	22,744,452
LOAD CONTROL	50,614,152	50,614,152
ASSET RETIREMENT OBLIGATION	432,217,840	419,394,122
CAPITAL LEASES	59,410,224	57,647,548
TOTAL	<u>\$ 2,330,698,582</u>	<u>\$ 2,229,111,382</u>
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (302,217,304)	\$ (287,452,084)
ACCUM PROV DECOMMISSIONING COSTS	(4,391,088,031)	(4,209,849,630)
ASSET RETIREMENT OBLIGATION	(10,529,533)	(10,217,126)
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	4,072,730,803	3,951,894,627
FUEL AND CAPACITY	(41,000,541)	(39,022,671)
OTHER RATE CASE ADJUSTMENTS (1)	927,861	894,063
LOAD CONTROL	(23,892,803)	(23,892,803)
CAPITAL LEASES	(8,781,667)	(8,521,118)
TOTAL	<u>\$ (703,851,214)</u>	<u>\$ (626,166,742)</u>
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 2,268,109,047	\$ 2,147,037,200
CWIP - CLAUSE PROJECTS	54,807,391	52,112,448
TOTAL	<u>\$ 2,322,916,438</u>	<u>\$ 2,199,149,648</u>
NUCLEAR FUEL:		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	<u>\$ 0</u>	<u>\$ 0</u>
WORKING CAPITAL:		
(SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (3,164,041,141)	\$ (3,087,171,598)
TOTAL ADJUSTMENTS	\$ 785,722,666	\$ 714,922,690

NOTES:
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-A5-EI.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
NOVEMBER, 2017

SCHEDULE 3: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,699,705,878	3,475,349,683	1,530,072,230	1,828,664,348	1,292,160,091	(23,425,094)	1,077,293,400	112,568,466	(5,879,003)	9,286,804,120	\$ 2,352,901,758
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (502,453,057)	0	0	0	(12,923,093)	(188,835,184)	0	0	0	(201,759,276)	\$ (300,693,780)
FRANCHISE EXPENSE	0	0	0	0	(489,529,914)	188,835,164	0	0	0	(300,693,750)	300,693,750
GROSS RECEIPTS TAX	(259,001,100)	0	0	0	(258,751,310)	(96,357)	0	0	0	(258,847,666)	(153,434)
FINANCIAL PLANNING SERVICES	0	0	(485,717)	0	0	187,365	0	0	0	(298,352)	298,352
INDUSTRY ASSOCIATION DUES	0	0	(2,505,735)	0	0	966,587	0	0	0	(1,539,147)	1,539,147
ECONOMIC DEVELOPMENT 5%	0	0	(145,272)	0	0	56,039	0	0	0	(89,233)	89,233
AVIATION - EXPENSES	0	0	(168,781)	0	0	65,107	0	0	0	(103,674)	103,674
EXECUTIVE COMPENSATION	0	0	(35,486,707)	0	0	13,688,997	0	0	0	(21,797,709)	21,797,709
FUEL COST REC RETAIL	(3,265,653,208)	(3,237,484,535)	(238,929)	7,333,333	(2,208,102)	(17,828,425)	5,077,286	0	0	(3,245,348,821)	(20,304,387)
CONSERVATION COST RECOVERY	(56,321,676)	0	(43,242,853)	(9,533,724)	(1,110,680)	(939,026)	(51)	0	0	(54,826,335)	(1,495,341)
CAPACITY COST RECOVERY	(323,173,941)	(212,312,543)	(37,291,582)	(8,168,073)	(383,213)	(14,487,945)	(10,207,203)	0	0	(283,650,559)	(99,323,382)
ENVIRONMENTAL COST RECOVERY	(195,525,795)	0	(29,836,444)	(46,643,809)	(286,347)	(67,291,463)	21,285,720	0	3,912	(122,268,432)	(73,257,364)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	927,861	0	(357,922)	0	0	0	569,939	(569,939)
STORM DEFICIENCY RECOVERY	(388,876,226)	0	(49,910,153)	(310,303,034)	0	(3,341,788)	0	0	0	(363,554,954)	(5,321,272)
INTEREST TAX DEFICIENCIES	0	0	159,459	0	0	(61,511)	0	0	0	97,948	(97,948)
INTEREST SYNCHRONIZATION	0	0	0	0	0	20,956,137	(8,378,650)	0	0	12,577,287	(12,577,287)
TOTAL FPSC ADJUSTMENTS	\$ (4,971,005,004)	(8,448,797,077)	(198,652,112)	(867,387,446)	(765,192,659)	(68,464,204)	7,776,853	0	3,912	(4,841,732,734)	\$ (129,272,270)
FPSC ADJUSTED	\$ 6,668,700,875	25,552,605	1,331,420,118	1,461,276,902	526,967,432	(91,903,298)	1,085,070,253	112,568,466	(5,875,091)	4,445,071,386	\$ 2,223,629,488
PRO FORMA ADJUSTMENTS	\$ (272,175,769)	0	0	0	(195,967)	(104,916,209)	0	0	0	(105,112,175)	\$ (167,063,593)
(SEE SCHEDULE 3, PAGE 3B OF 3)											
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 6,396,525,106	25,552,605	1,331,420,118	1,461,276,902	526,771,465	(196,823,507)	1,085,070,253	112,568,466	(5,875,091)	4,339,959,211	\$ 2,056,565,895

(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY \$ 98,450,638

NOTES:
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
NOVEMBER, 2017

SCHEDULE 3: PAGE 3B OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (272,175,769)	0	0	(195,987)	(104,916,209)	0	0	0	(105,112,175)	\$ (167,083,593)
TOTAL PROFORMA ADJUSTMENTS	\$ (272,175,769)	0	0	(195,987)	(104,916,209)	0	0	0	(105,112,175)	\$ (167,083,593)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
CAPITAL STRUCTURE
FPSC ADJUSTED BASIS
NOVEMBER, 2017

SCHEDULE 4: PAGE 1 OF 2

AVERAGE	SYSTEM PER BOOKS	RETAIL PER BOOKS	ADJUSTMENTS		ADJUSTED RETAIL	RATIO (%)	LOW POINT			MIDPOINT			HIGH POINT		
			PRO RATA	SPECIFIC			COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)			
	1	2	3	4	5	6	7	8	9	10	11	12			
LONG TERM DEBT	\$ 9,330,613,092	\$ 8,984,346,448	\$ 99,365,852	\$ (207,255,778)	\$ 8,876,456,522	27.45%	4.43%	1.22%	4.43%	1.22%	4.43%	1.22%			
SHORT TERM DEBT	1,053,046,037	1,013,287,708	11,471,477	-	1,024,759,186	3.17%	2.05%	0.07%	2.05%	0.07%	2.05%	0.07%			
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
COMMON EQUITY	15,071,592,497	14,502,556,280	164,184,115	-	14,666,740,394	45.36%	9.60%	4.35%	10.55%	4.79%	11.60%	5.26%			
CUSTOMER DEPOSITS	407,025,800	406,539,737	4,602,455	(0)	411,142,192	1.27%	2.09%	0.03%	2.09%	0.03%	2.09%	0.03%			
DEFERRED INCOME TAX	7,816,251,557	7,521,502,215	81,240,203	(345,469,245)	7,257,273,173	22.44%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
INVESTMENT TAX CREDITS (1)	244,402,189	233,576,831	1,094,419	(136,905,674)	97,765,575	0.30%	7.62%	0.02%	8.24%	0.02%	8.87%	0.03%			
TOTAL	\$ 33,922,931,173	\$ 32,661,809,218	\$ 361,958,521	\$ (689,630,697)	\$ 32,334,137,043	100.00%		5.69%		6.12%		6.60%			
YEAR END	SYSTEM PER BOOKS	RETAIL PER BOOKS	ADJUSTMENTS		ADJUSTED RETAIL	RATIO (%)	LOW POINT			MIDPOINT			HIGH POINT		
	1	2	3	4	5	6	7	8	9	10	11	12			
LONG TERM DEBT	\$ 10,115,531,438	\$ 9,765,238,439	\$ (8,297,691)	\$ (206,655,906)	\$ 9,550,284,842	28.77%	4.14%	1.19%	4.14%	1.19%	4.14%	1.19%			
SHORT TERM DEBT	984,658,466	950,028,151	(824,708)	(0)	949,203,443	2.86%	2.20%	0.06%	2.20%	0.06%	2.20%	0.06%			
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
COMMON EQUITY	15,026,017,767	14,497,554,609	(12,585,153)	0	14,484,969,456	43.63%	9.60%	4.19%	10.55%	4.60%	11.60%	5.06%			
CUSTOMER DEPOSITS	394,579,191	394,030,508	(342,053)	0	393,688,455	1.19%	2.17%	0.03%	2.17%	0.03%	2.17%	0.03%			
DEFERRED INCOME TAX	8,363,717,164	8,068,991,914	(6,704,697)	(345,469,245)	7,716,817,972	23.25%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
INVESTMENT TAX CREDITS (1)	246,278,269	235,687,382	(68,313)	(133,954,924)	101,644,145	0.31%	7.40%	0.02%	8.00%	0.02%	8.61%	0.03%			
TOTAL	\$ 35,130,782,295	\$ 33,911,531,004	\$ (26,842,615)	\$ (686,060,075)	\$ 33,196,608,313	100.00%		5.49%		5.91%		6.37%			

NOTE:
(1) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.
(2) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
CAPITAL STRUCTURE
PROFORMA ADJUSTED BASIS
NOVEMBER, 2017

SCHEDULE 4: PAGE 2 OF 2

AVERAGE	LOW POINT				MIDPOINT				HIGH POINT			
	1	2	3	4	5	6	7	8	9	10	11	12
LONG TERM DEBT	\$ 8,876,456,522	\$ -	\$ 8,876,456,522	27.45%	4.43%	1.22%	4.43%	1.22%	4.43%	1.22%	4.43%	1.22%
SHORT TERM DEBT	1,024,759,186	-	1,024,759,186	3.17%	2.05%	0.07%	2.05%	0.07%	2.05%	0.07%	2.05%	0.07%
PREFERRED STOCK	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	14,666,740,394	-	14,666,740,394	45.36%	9.60%	4.35%	10.55%	4.79%	11.60%	5.26%	11.60%	5.26%
CUSTOMER DEPOSITS	411,142,192	-	411,142,192	1.27%	2.09%	0.03%	2.09%	0.03%	2.09%	0.03%	2.09%	0.03%
DEFERRED INCOME TAX	7,257,273,173	-	7,257,273,173	22.44%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	97,765,575	-	97,765,575	0.30%	7.62%	0.02%	8.24%	0.02%	8.87%	0.03%	8.87%	0.03%
TOTAL	\$ 32,334,137,043	\$ -	\$ 32,334,137,043	100.00%	-	5.69%	-	6.12%	-	6.60%	-	6.60%
YEAR END												
LONG TERM DEBT	\$ 9,550,284,842	\$ -	\$ 9,550,284,842	28.77%	4.14%	1.19%	4.14%	1.19%	4.14%	1.19%	4.14%	1.19%
SHORT TERM DEBT	949,203,443	-	949,203,443	2.86%	2.20%	0.06%	2.20%	0.06%	2.20%	0.06%	2.20%	0.06%
PREFERRED STOCK	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	14,484,969,456	-	14,484,969,456	43.63%	9.60%	4.19%	10.55%	4.60%	11.60%	5.06%	11.60%	5.06%
CUSTOMER DEPOSITS	393,688,455	-	393,688,455	1.19%	2.17%	0.03%	2.17%	0.03%	2.17%	0.03%	2.17%	0.03%
DEFERRED INCOME TAX	7,716,817,972	-	7,716,817,972	23.25%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	101,644,145	-	101,644,145	0.31%	7.40%	0.02%	8.00%	0.02%	8.61%	0.03%	8.61%	0.03%
TOTAL	\$ 33,196,608,313	\$ -	\$ 33,196,608,313	100.00%	-	5.49%	-	5.91%	-	6.37%	-	6.37%

NOTE:
(1) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.
(2) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY
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A. TIMES INTEREST EARNED WITH AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 2,415,651,308
ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	21,720,931
INCOME TAXES	1,150,511,149
TOTAL	\$ 3,587,883,389
INTEREST CHARGES EXCLUDING DEBT AFUDC	\$ 495,384,824
TIMES INTEREST EARNED WITH AFUDC	7.24

B. TIMES INTEREST EARNED WITHOUT AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 2,415,651,308
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	(76,729,707)
INCOME TAXES	1,150,511,149
TOTAL	\$ 3,489,432,751
INTEREST CHARGES EXCLUDING DEBT AFUDC	\$ 495,384,824
TIMES INTEREST EARNED WITHOUT AFUDC	7.04

C. PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON STOCKHOLDERS

ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	\$ 21,720,931
X (1 - INCOME_TAX_RATE)	0.6143
SUBTOTAL	\$ 13,342,082
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	76,729,707
TOTAL	\$ 90,071,789
NET INCOME AVAILABLE FOR COMMON	\$ 1,941,987,416
AFUDC AS PERCENT OF NET INCOME	4.64%

FOOTNOTES

CLAUSE OVER/UNDER RECOVERY
GAINS ON DISPOSITION OF PROPERTY
LONG TERM DEBT RETIREMENTS & REDEMPTIONS
INCREASE/DECREASE IN DECOMMISSIONING FUNDS

** INCLUDES EXPENDITURES FOR NUCLEAR FUELS OF:

D. PERCENT INTERNALLY GENERATED FUNDS

NET INCOME	\$ 1,941,987,416
PREFERRED DIVIDENDS DECLARED	0
COMMON DIVIDENDS	(800,000,000)
AFUDC (DEBT & OTHER)	(98,450,638)
DEPRECIATION AND AMORTIZATION EXPENSE	1,828,664,348
DEFERRED INCOME TAXES	1,080,398,385
INVESTMENT TAX CREDITS	112,568,466
OTHER SOURCE/USES OF FUNDS	170,914,297
INTERNALLY GENERATED FUNDS	\$ 4,238,082,273
CONSTRUCTION EXPENDITURES	\$ 4,548,762,443
PERCENT INTERNALLY GENERATED FUNDS	93.13%

E. LONG TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

F. SHORT TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

AVERAGE RETAIL AMOUNTS	
JURIS ADJUSTED LONG TERM DEBT	\$ 8,876,456,522
JURIS ADJUSTED SHORT TERM DEBT	1,024,759,186
JURIS ADJUSTED PREFERRED STOCK	0
JURIS ADJUSTED COMMON STOCK	14,666,740,394
TOTAL	\$ 24,567,956,102
LTD TO TOTAL INVESTOR FUNDS	36.13%
STD TO TOTAL INVESTOR FUNDS	4.17%

G. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

FPSC RATE OF RETURN	6.55%
LESS: RECONCILED AVG. RETAIL WEIGHTED COST RATES FOR:	
LONG TERM DEBT	1.22%
SHORT TERM DEBT	0.07%
PREFERRED STOCK	0.00%
CUSTOMER DEPOSITS	0.03%
TAX CREDITS - WTD COST	0.02%
SUBTOTAL	1.33%
TOTAL	5.22%
DIVIDED BY COMMON EQUITY RATIO	45.36%
JURISDICTIONAL RETURN ON COMMON EQUITY	11.50%

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H. PROFORMA ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

PRO FORMA RATE OF RETURN 6.03%

LESS: AVERAGE RETAIL WEIGHTED COST RATES FOR:

LONG TERM DEBT	1.22%
SHORT TERM DEBT	0.07%
PREFERRED STOCK	0.00%
CUSTOMER DEPOSITS	0.03%
TAX CREDITS - WTD COST	0.02%
SUBTOTAL	<u>1.33%</u>

PRO FORMA ROR LESS NON EQUITY COST

4.70%

PRO FORMA COMMON EQUITY RATIO

45.36%

PRO FORMA RETURN ON COMMON EQUITY

10.36%