

March 30, 2021

VIA ELECTRONIC MAIL

Mr. Stephen Bart Fletcher, Chief of Surveillance and Rate Filings Division of Accounting and Finance Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Florida Public Utilities Company (Gas Divisions and Electric Division) and Florida Division of Chesapeake Utilities 4th Quarter 2020 Surveillance Reports

Dear Mr. Fletcher:

In accordance with Rules 25-6.1352 and 25-7.1352, F.A.C., Florida Public Utilities Company hereby submits its 4th Quarter Earnings Surveillance Reports for 2020 for FPUC (All Divisions) and Chesapeake.

As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,

s/Beth Keating

Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601 Tallahassee, FL 32301 (850) 521-1706

cc: Shari Cornelius Curt Mouring

FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC RATE OF RETURN REPORT SUMMARY December 31, 2020

I. AVERAGE RATE OF RETURN (JURISDICTIONAL)	(1) ACTUAL PER BOOKS	(2) FPSC ADJUSTMENTS	(3) FPSC ADJUSTED	PRO	(4) FORMA TMENTS	(5) PRO FORMA ADJUSTED
NET OPERATING INCOME	\$ 5,846,219	(\$512,771)	\$5,333,448		\$0	\$5,333,448
AVERAGE RATE BASE	\$151,028,993	(\$40,275,429)	\$110,753,564		\$0	\$110,753,564
AVERAGE RATE OF RETURN	3.87%		4.82%			4.82%
II. YEAR-END RATE OF RETURN (JURISDICTIONAL)						
NET OPERATING INCOME	\$5,846,219	(\$549,848)	\$5,296,371		\$0	\$5,296,371
YEAR-END RATE BASE	\$143,155,630	(\$34,809,169)	\$108,346,461		\$0	\$108,346,461
YEAR-END RATE OF RETURN	4.08%		4.89%			4.89%
		<u>IV. FINAN(</u>	CIAL INTEGRITY INDICATORS			
III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)		A. TIE WIT	'H AFUDC	4.70		
LOW	5.54%	B. TIE WIT	HOUT AFUDC	4.70		
MIDPOINT	6.04%		TO NET INCOME	0.00		
HIGH	6.55%		ALLY GENERATED FUNDS	(2,439.74)		
			TOTAL INVESTOR FUNDS	22.37 10.35		
			N ON COMMON EQUITY	7.82		

intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree punishable

as provided in s. 775.082, s. 775.083. or s. 775.084.

Mike Cassel

AVP- Regulatory Affairs

FLORIDA PUBLIC UTILITIES COMPANY

ELECTRIC

AVERAGE RATE OF RETURN

For the 12 Months Ending December 31, 2020 RATE BASE

_	(1) PLANT IN SERVICE	(2) ACCUMULATED DEPRECIATION & AMORTIZATION	(3) PLANT IN SERVICE	(4) NET PROPERTY HELD FOR FUTURE USE	(5) CONSTRUCTION WORK IN PROGRESS	(6) NET UTILITY PLANT	(7) WORKING CAPITAL	(8) TOTAL RATE BASE
PER BOOKS	\$160,743,507	(\$65,743,955)	\$94,999,551	\$0	\$1,777,055	\$96,776,606	\$54,252,386	\$151,028,993
FPSC ADJUSTMENTS:								
 ELIM. NON UTILITY PLANT REGULATORY LIAB - PENSION AMORT REGULATORY ASSET - LITIGATION COSTS REMOVE INT. EARNING STORM & CWIP MOVE A/D MICHAEL REG ASSET TO WC ADJUST STORM 13-MONTH AVG TO ORDER ELIMINATE NET UNDERRECOVERY DEFERRED RATE CASE EXPENSE TOTAL FPSC ADJUSTMENTS 	\$0 \$0	\$0 (\$4,210,694) (\$4,210,694)	\$0 \$0 \$0 \$0 (\$4,210,694) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0	\$ (3,174)	\$0 \$0 \$0 (\$3,174) (\$4,210,694) \$0 \$0 \$0 \$0 (\$4,213,868)	(\$38,279,626) \$4,210,694 (\$404,789) (\$1,587,282) (\$557) (\$36,061,560)	\$0 \$0 \$0 (\$38,282,800) \$0 (\$404,789) (\$1,587,282) (\$557) (\$40,275,429)
FPSC ADJUSTED	\$160,743,507	(\$69,954,650)	\$90,788,857	\$0	\$1,773,881	\$92,562,738	\$18,190,826	\$110,753,564
FLEX RATE REVENUES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ADJUSTED FOR FLEX RATE REVENUES	\$160,743,507	(\$69,954,650)	\$90,788,857	\$0	\$1,773,881	\$92,562,738	\$18,190,826	\$110,753,564
PROFORMA ADJUSTMENTS								
TOTAL PRO FORMA ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PRO FORMA ADJUSTED	\$160,743,507	(\$69,954,650)	\$90,788,857	\$0	\$1,773,881	\$92,562,738	\$18,190,826	\$110,753,564

FLORIDA PUBLIC UTILITIES COMPANY

ELECTRIC

AVERAGE RATE OF RETURN

For the 12 Months Ending December 31, 2020

INCOME STATEMENT

		(1) OPERATING REVENUES		(2) O & M FUEL EXPENSE		(3) O & M OTHER		(4) DEPREC. & MORTIZATION		(5) AXES OTHER HAN INCOME		(6) COME TAXES CURRENT	D	(7) .I.T. NET)	(8) I.T.C. (NET)	(9) IN/LOSS ON POSITION		(10) TOTAL OPERATING EXPENSES		(11) NET OPERATING INCOME
PER BOOKS	\$	82,348,365	\$	43,710,052	\$	12,262,832	\$	12,526,555	\$	7,209,135	\$	793,572					\$	76,502,146	\$	5,846,219
FPSC ADJUSTMENTS: 1) INCOME TAX SYNCH ADJUSTMENT 2) ELIMINATE FUEL REVENUES AND EXPENSES 3) ELIMINATE CONSERVATION 4)NON-UTILTY DEPRECIATION EXPENSE 5) ELIMINATE REVENUE RELATED TAXES (FRANCHISE & GROSS RECEIPTS) 6) ELIMINATE 5% OF ECONOMIC DEVELOPMENT 7) OUT OF PERIOD ADJ 8) REMOVE STORM SURCHARGE ADJUSTMENT	\$ \$ \$	(42,956,585) (793,849) (5,486,737) (8,506,025)	\$ \$	(42,918,070) (791,982)	\$ \$	(1,201) (771,057)	\$ \$	- (7,845,556)	\$ \$ \$	(32,298) (571) (5,486,737) (5,514)	\$ \$ \$ \$ \$ \$ \$ \$ \$	595,639 (1,524) (318) - - 294 - 28,471 - -					\$ \$ \$ \$ \$ \$ \$ \$ \$	595,639 (42,951,893) (792,871) - (5,486,737) (906) - (8,593,656) -	* * * * * * * * *	(595,639) (4,692) (978) - - 906 - 87,632 -
TOTAL FPSC ADJUSTMENTS	\$	(57,743,196)	\$	(43,710,052)	\$	(772,258)	\$	(7,845,556)	\$	(5,525,120)	\$	622,562	\$	-	\$ -	\$ -	\$	(57,230,424)	\$	(512,771)
FPSC ADJUSTED	\$	24,605,170	\$	-	\$	11,490,574	\$	4,680,999	\$	1,684,015	\$	1,416,134	\$		\$ -	\$ 	\$	19,271,722	\$	5,333,448
PRO FORMA ADJUSTMENTS																				
TOTAL PRO FORMA ADJUSTMENTS	Ş		\$	-	Ş		\$		\$	-	Ş	-	\$		\$ 	\$ 	\$ \$	-	\$ \$	-
PRO FORMA ADJUSTED		\$24,605,170		\$0		\$11,490,574		\$4,680,999		\$1,684,015		\$1,416,134		\$0	 \$0	 \$0		\$19,271,722		\$5,333,448

Note: Storm Surcharge Under-recovered due to COVID reduction in Kwh sales.

ELECTRIC

YEAR END RATE OF RETURN For the 12 Months Ending December 31, 2020

RATE BASE

	(1) PLANT IN SERVICE	(2) ACCUMULATED DEPRECIATION & AMORTIZATION	(3) PLANT IN SERVICE	(4) NET PROPERTY HELD FOR FUTURE USE	(5) CONSTRUCTION WORK IN PROGRESS	(6) NET UTILITY PLANT	(7) WORKING CAPITAL	(8) TOTAL RATE BASE
	\$160,684,796	(\$69,948,205)	\$90,736,590	\$0	\$1,107,998	\$91,844,588	\$51,311,042	\$143,155,630
 FPSC ADJUSTMENTS: 1) ELIM. NON UTILITY PLANT 2) OUT OF PERIOD LITIGATION ADJ 3) ELIMINATION OF UNDER-RECOVERY 4) DEFERRED RATE CASE EXPENSE 5) AMORTIZE STORM COSTS 6) REMOVE STORM COST-INTEREST EARNING TOTAL FPSC ADJUSTMENTS 	\$0 	\$0 	\$0 	\$0	\$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 (\$34,809,169) (\$34,809,169)	\$0 \$0 \$0 \$0 (\$34,809,169) (\$34,809,169)
FPSC ADJUSTED	\$160,684,796	(\$69,948,205)	\$90,736,590	\$0	\$1,107,998	\$91,844,588	\$16,501,873	\$108,346,461
COMP RATE ADJ REVENUES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ADJUSTED FOR COMP RATE ADJ REVENUE	\$160,684,796	(\$69,948,205)	\$90,736,590	\$0	\$1,107,998	\$91,844,588	\$16,501,873	\$108,346,461
PROFORMA ADJUSTMENTS								\$0 \$0
TOTAL PRO FORMA ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
PRO FORMA ADJUSTED	\$160,684,796	(\$69,948,205)	\$90,736,590	\$0	\$1,107,998	\$91,844,588	\$16,501,873	\$108,346,461

SCHEDULE 3 PAGE 1 OF 2 FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC YEAR END RATE OF RETURN

For the 12 Months Ending December 31, 2020

INCOME STATEMENT

	(1) OPERATING REVENUES	 (2) O & M FUEL EXPENSE	 (3) O & M OTHER	(4) DEPREC. & MORTIZATION		(5) TAXES OTHER THAN INCOME	(6) COME TAXES CURRENT	C	(7)).I.T. NET)	(8) I.T.C. (NET)	GAI	(9) N/LOSS ON OSITION	(10) TOTAL DPERATING EXPENSES	 (11) NET OPERATING INCOME
PER BOOKS	\$ 82,348,365	\$ 43,710,052	\$ 12,262,832	\$ 12,526,555	ç	\$ 7,209,135	\$ 793,572						\$ 76,502,146	\$ 5,846,219
FPSC ADJUSTMENTS:														
1) INCOME TAX SYNCH ADJUSTMENT							\$ 632,716						\$ 632,716	\$ (632,716)
2) ELIMINATE FUEL REVENUES AND EXPENSES	\$ (42,956,585)	\$ (42,918,067)			Ş	\$ (32,298)	\$ (1,525)						\$ (42,951,890)	\$ (4,695)
3) ELIMINATE CONSERVATION	\$ (793,849)	\$ (791,985)			Ş	\$ (571)	\$ (317)						\$ (792,873)	\$ (976)
4)NON-UTILITY DEPRECIATION EXPENSE 5) ELIMINATE REVENUE RELATED TAXES (FRANCHISE &				\$ -			\$ -						\$ -	\$ -
GROSS RECEIPTS)	\$ (5,486,737)				Ş	\$ (5,486,737)	\$ -						\$ (5,486,737)	\$ -
6) ELIMINATE 5% OF ECONOMIC DEVELOPMENT			\$ (1,201)				\$ 294						\$ (906)	\$ 906
7) OUT OF PERIOD ADJ	\$ -		\$ -	\$ -			\$ -						\$ -	\$ -
8) REMOVE STORM SURCHARGE ADJUSTMENT	\$ (8,506,025)		\$ (771,057)	\$ (7,845,556)	Ş	\$ (5,514)	\$ 28,471						\$ (8,593,656)	\$ 87,632
							\$ -						\$ -	\$ -
							\$ -						\$ -	\$ -
TOTAL FPSC ADJUSTMENTS	\$ (57,743,196)	\$ (43,710,052)	\$ (772,258)	\$ (7,845,556)	ç	\$ (5,525,120)	\$ 659,638	\$	-	\$ -	\$	-	\$ (57,193,348)	\$ (549,848)
FPSC ADJUSTED	\$ 24,605,170	\$ -	\$ 11,490,574	\$ 4,680,999	ç	\$ 1,684,015	\$ 1,453,210	\$	-	\$ -	\$	-	\$ 19,308,798	\$ 5,296,371
PRO FORMA ADJUSTMENTS														
													\$ -	\$ -
TOTAL PRO FORMA ADJUSTMENTS	\$ 	\$	\$ -	\$ 	ç	\$ -	\$ 	\$	-	\$ -	\$	-	\$ -	\$
	 	 	 	 	_		 			 			 	
PRO FORMA ADJUSTED	 \$24,605,170	 \$0	 \$11,490,574	 \$4,680,999	_	\$1,684,015	 \$1,453,210		\$0	 \$0		\$0	 \$19,308,798	 \$5,296,371

Note: Storm Surcharge Under-recovered due to COVID reduction in Kwh sales.

SCHEDULE 3 PAGE 2 OF 2

								LO	W POINT	М	IDPOINT	HIG	IH POINT
	-	ADJUSTMENTS	ADJUSTED				RATIO	COST RATE	WEIGHTED COST	COST RATE	WEIGHTED COST	COST RATE	WEIGHTED COST
AVERAGE	PER BOOKS	MICHAEL	BOOKS	PRO-RATA ADJ.	SPECIFIC	BALANCE	(%)	(%)	(%)	(%)	(%)	(%)	(%)
COMMON EQUITY	\$56,691,917		\$56,691,917	(\$918,612)		\$55,773,305	50.36%	9.25%	4.66%	10.25%	5.16%	11.25%	5.67%
LONG TERM DEBT - CU	\$43,302,173	(\$24,131,476)	\$19,170,696	(\$701,650)		\$18,469,046	16.68%	3.73%	0.62%	3.73%	0.62%	3.73%	0.62%
SHORT TERM DEBT	\$21,383,273	(\$12,456,190)	\$8,927,083	(\$346,486)		\$8,580,597	7.75%	2.35%	0.18%	2.35%	0.18%	2.35%	0.18%
LONG TERM DEBT - FC	\$1,793,064	(\$1,691,959)	\$101,104	(\$29,054)		\$72,050	0.07%	11.59%	0.01%	11.59%	0.01%	11.59%	0.01%
SHORT TERM DEBT - REFINANCED LTD	\$0		\$0	\$0		\$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CUSTOMER DEPOSITS	\$3,493,028		\$3,493,028			\$3,493,028	3.15%	2.32%	0.07%	2.32%	0.07%	2.32%	0.07%
DEFFERED INCOME TAXES	\$24,365,538		\$24,365,538			\$24,365,538	22.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TAX CREDITS - WEIGHTED COST	\$0		\$0			\$0	0.00%	5.45%	0.00%	5.97%	0.00%	6.48%	0.00%
TOTAL AVERAGE	\$151,028,993	(\$38,279,626)	\$112,749,366	(\$1,995,802)	\$0	\$110,753,564	100.00%		5.54%		6.04%		6.55%

-								LO	W POINT	М	IDPOINT	HIG	GH POINT
	-	ADJUSTMENTS HURRICANE	ADJUSTED				RATIO	COST RATE	WEIGHTED COST	COST RATE	WEIGHTED COST	COST RATE	WEIGHTED COST
YEAR-END	PER BOOKS	MICHAEL	BOOKS	PRO-RATA ADJ.	SPECIFIC	BALANCE	(%)	(%)	(%)	(%)	(%)	(%)	(%)
COMMON EQUITY	\$57,688,608		\$57,688,608	-	\$0	\$57,688,608	53.25%	9.25%	4.93%	10.25%	5.46%	11.25%	5.99%
LONG TERM DEBT - CU	\$42,964,908	(\$23,482,265)	\$19,482,643	-		\$19,482,642	17.98%	3.44%	0.62%	3.44%	0.62%	3.44%	0.62%
SHORT TERM DEBT	\$14,441,215	(\$11,326,904)	\$3,114,311	-		\$3,114,311	2.87%	2.34%	0.07%	2.34%	0.07%	2.34%	0.07%
LONG TERM DEBT - FC	\$0		\$0	-		\$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SHORT TERM DEBT - REFINANCED LTD	\$0		\$0	-		\$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CUSTOMER DEPOSITS	\$3,622,092		\$3,622,092			\$3,622,092	3.34%	2.23%	0.07%	2.23%	0.07%	2.23%	0.07%
DEFFERED INCOME TAXES	\$24,438,807		\$24,438,807			\$24,438,807	22.56%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TAX CREDITS - WEIGHTED COST	\$0		\$0			\$0	0.00%	5.62%	0.00%	6.15%	0.00%	6.68%	0.00%
TOTAL YEAR-END	\$143,155,630	(\$34,809,169)	\$108,346,461	\$0	\$0	\$108,346,461	100.00%		5.69%		6.22%		6.75%