

March 15, 2021

## VIA ELECTRONIC MAIL

Mr. Stephen Bart Fletcher, Chief of Surveillance and Rate Filings Division of Accounting and Finance Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Florida Public Utilities Company (Gas Divisions and Electric Division) Forecasted Earnings Surveillance Reports

Dear Mr. Fletcher:

In accordance with Rules 25-6.1353 and 25-7.1353, F.A.C., Florida Public Utilities Company, on behalf of its Electric and Natural Gas Divisions, submits the Company's 2021 Forecasted Earnings Surveillance Reports ("Reports").

As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,

s/Beth Keating

Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601 Tallahassee, FL 32301 (850) 521-1706

cc: Shari Cornelius Curt Mouring FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC RATE OF RETURN REPORT SUMMARY Projected December 31, 2021

I. AVERAGE RATE OF RETURN (JURISDICTIONAL)	(1) ACTUAL PER BOOKS	(2) FPSC ADJUSTMENTS	(3) FPSC ADJUSTED		(4) D FORMA ISTMENTS	(5) PRO FORMA ADJUSTED
NET OPERATING INCOME	\$ 5,170,724	\$118,673	\$5,289,397		\$0	\$5,289,397
AVERAGE RATE BASE	\$137,200,290	(\$31,616,979)	\$105,583,311		\$0	\$105,583,311
AVERAGE RATE OF RETURN	3.77%		5.01%			5.01%
II. YEAR-END RATE OF RETURN (JURISDICTIONAL)						
NET OPERATING INCOME	\$5,170,724	\$117,201	\$5,287,925		\$0	\$5,287,925
YEAR-END RATE BASE	\$133,057,956	(\$28,383,807)	\$104,674,149		\$0	\$104,674,149
YEAR-END RATE OF RETURN	3.89%		5.05%			5.05%
intent to mislead a public servar duty shall be guilty of a misdem as provided in s. 775.082, s. 775 Mike Cassel	ise statement in writing with the in the performance of his official leanor of the second degree punishable	A. TIE WITH B. TIE WITH C. AFUDC TO D. INTERNA E. LTD TO T	AL INTEGRITY INDICATORS  AFUDC  OUT AFUDC  O NET INCOME  LLY GENERATED FUNDS  OTAL INVESTOR FUNDS  ON COMMON EQUITY	22.24 22.24 0.00 90.60 25.09 3.35 8.33		
AVP- Regulatory Affairs		Signature			Date	

FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC AVERAGE RATE OF RETURN

For the Projected 12 Months Ending December 31, 2021 RATE BASE

_	(1) PLANT IN SERVICE	(2) ACCUMULATED DEPRECIATION & AMORTIZATION	(3) PLANT IN SERVICE	(4) NET PROPERTY HELD FOR FUTURE USE	(5) CONSTRUCTION WORK IN PROGRESS	(6) NET UTILITY PLANT	(7) WORKING CAPITAL	(8) TOTAL RATE BASE
PER BOOKS	\$168,275,820	(\$77,778,039)	\$90,497,781	\$0	\$5,543,201	\$96,040,982	\$41,159,308	\$137,200,290
FPSC ADJUSTMENTS:								
1) ELIM. NON UTILITY PLANT 2) REGULATORY LIAB - PENSION AMORT 3) REGULATORY ASSET - LITIGATION COSTS 4) REMOVE STORM COST-INTEREST EARNING 5) MOVE A/D MICHAEL REG ASSET TO WC 6) ELIMINATE NET UNDERRECOVERY 7) DEFERRED RATE CASE EXPENSE TOTAL FPSC ADJUSTMENTS	\$0	\$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0	\$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	(\$31,616,979) \$0 \$0 (\$31,616,979)	\$0 \$0 \$0 \$0 (\$31,616,979) \$0 \$0 (\$31,616,979)
FPSC ADJUSTED	\$168,275,820	(\$77,778,039)	\$90,497,781	\$0	\$5,543,201	\$96,040,982	\$9,542,330	\$105,583,311
FLEX RATE REVENUES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ADJUSTED FOR FLEX RATE REVENUES	\$168,275,820	(\$77,778,039)	\$90,497,781	\$0	\$5,543,201	\$96,040,982	\$9,542,330	\$105,583,311
PROFORMA ADJUSTMENTS								
TOTAL PRO FORMA ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PRO FORMA ADJUSTED	\$168,275,820	(\$77,778,039)	\$90,497,781	\$0	\$5,543,201	\$96,040,982	\$9,542,330	\$105,583,311

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## AVERAGE RATE OF RETURN

For the Projected 12 Months Ending December 31, 2021 INCOME STATEMENT

	(1)	(2)	(3)	(4)	(5)	(6)	(7)		8)	GAII	(9) N/LOSS	(10) TOTAL	(11) NET
	OPERATING REVENUES	 O & M FUEL EXPENSE	 O & M OTHER	DEPREC. & MORTIZATION	AN INCOME	COME TAXES  CURRENT	.I.T. NET)	1.1 (N	ET)		ON OSITION	OPERATING EXPENSES	INCOME
PER BOOKS	\$ 75,896,381	\$ 38,873,507	\$ 13,151,591	\$ 12,057,901	\$ 5,087,486	\$ 1,555,172						\$ 70,725,657	\$ 5,170,724
FPSC ADJUSTMENTS:													
1) INCOME TAX SYNCH ADJUSTMENT						\$ (76,729)						\$ (76,729)	\$ 76,729
2) ELIMINATE FUEL REVENUES AND EXPENSES	\$ (38,000,709)	\$ (38,000,709)			\$ (28,893)	\$ 7,085						\$ (38,022,516)	\$ 21,808
3) ELIMINATE CONSERVATION	\$ (872,799)	\$ (872,799)			\$ (628)	\$ 154						\$ (873,273)	\$ 474
4)NON-UTILITY DEPRECIATION EXPENSE 5) ELIMINATE REVENUE RELATED TAXES (FRANCHISE &				\$ -		\$ -						\$ -	\$ -
GROSS RECEIPTS)	\$ (3,785,350)				\$ (3,785,350)	\$ -						\$ (3,785,350)	\$ -
6) ELIMINATE 5% OF ECONOMIC DEVELOPMENT			\$ (1,982)			\$ 486						\$ (1,496)	\$ 1,496
7) OUT OF PERIOD ADJ						\$ -						\$ -	\$ -
8) REMOVE STORM SURCHARGE ADJUSTMENT	\$ (7,875,710)		\$ (208,557)	\$ (7,685,707)	\$ (5,514)	\$ 5,902						\$ (7,893,876)	\$ 18,166
						\$ -						\$ -	\$ =
						\$ -						\$ -	\$ -
TOTAL FPSC ADJUSTMENTS	\$ (50,534,567)	\$ (38,873,507)	\$ (210,539)	\$ (7,685,707)	\$ (3,820,385)	\$ (63,102)	\$ -	\$	-	\$		\$ (50,653,240)	\$ 118,673
FPSC ADJUSTED	\$ 25,361,814	\$ 0	\$ 12,941,052	\$ 4,372,194	\$ 1,267,101	\$ 1,492,070	\$ 	\$		\$		\$ 20,072,417	\$ 5,289,397
PRO FORMA ADJUSTMENTS													
												\$ -	\$ -
TOTAL PRO FORMA ADJUSTMENTS	\$ 	\$ -	\$ -	\$ -	\$ -	\$ 	\$ -	\$		\$	-	\$ -	\$ -
PRO FORMA ADJUSTED	\$25,361,814	\$0	\$12,941,052	\$4,372,194	\$1,267,101	\$1,492,070	\$0		\$0		\$0	\$20,072,417	\$5,289,397
						 		-					 

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FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC

YEAR END RATE OF RETURN

For the Projected 12 Months Ending December 31, 2021

RATE BASE

	(1) PLANT IN SERVICE	(2) ACCUMULATED DEPRECIATION & AMORTIZATION	(3) PLANT IN SERVICE	(4) NET PROPERTY HELD FOR FUTURE USE	(5) CONSTRUCTION WORK IN PROGRESS	(6) NET UTILITY PLANT	(7) WORKING CAPITAL	(8) TOTAL RATE BASE
PER BOOKS	\$179,720,684	(\$83,703,973)	\$96,016,711	\$0	\$2,567,318	\$98,584,029	\$34,473,927	\$133,057,956
FPSC ADJUSTMENTS:  1) ELIM. NON UTILITY PLANT	\$0	\$0	\$0			\$0		\$0
2) OUT OF PERIOD LITIGATION ADJ 3) ELIMINATION OF UNDER-RECOVERY 4) DEFERRED RATE CASE EXPENSE 5) AMORTIZE STORM COSTS 6) REMOVE STORM COST-INTEREST EARNING						\$0 \$0 \$0 \$0 \$0	\$0 \$0 (\$28,383,807)	\$0 \$0 \$0 \$0 \$0 (\$28,383,807)
TOTAL FPSC ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	\$0	(\$28,383,807)	(\$28,383,807)
FPSC ADJUSTED	\$179,720,684	(\$83,703,973)	\$96,016,711	\$0	\$2,567,318	\$98,584,029	\$6,090,120	\$104,674,149
COMP RATE ADJ REVENUES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ADJUSTED FOR COMP RATE ADJ REVENUE	\$179,720,684	(\$83,703,973)	\$96,016,711	\$0	\$2,567,318	\$98,584,029	\$6,090,120	\$104,674,149
PROFORMA ADJUSTMENTS								\$0 \$0
TOTAL PRO FORMA ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PRO FORMA ADJUSTED	\$179,720,684	(\$83,703,973)	\$96,016,711	\$0	\$2,567,318	\$98,584,029	\$6,090,120	\$104,674,149

FLORIDA PUBLIC UTILITIES COMPANY
ELECTRIC
YEAR END RATE OF RETURN
For the Projected 12 Months Ending December 31, 2021
INCOME STATEMENT

		(1) OPERATING REVENUES		(2) O & M FUEL EXPENSE		(3) O & M OTHER		(4) DEPREC. & MORTIZATION		(5) AXES OTHER HAN INCOME		(6) COME TAXES CURRENT	D	(7) .I.T. IET)		(8) I.T.C. NET)		(9) IN/LOSS ON POSITION		(10) TOTAL DPERATING EXPENSES		(11) NET OPERATING INCOME
PER BOOKS	\$	75,896,381	\$	38,873,507	\$	13,151,591	\$	12,057,901	\$	5,087,486	\$	1,555,172							\$	70,725,657	\$	5,170,724
FPSC ADJUSTMENTS:  1) INCOME TAX SYNCH ADJUSTMENT  2) ELIMINATE FUEL REVENUES AND EXPENSES  3) ELIMINATE CONSERVATION  4) NON-UTILITY DEPRECIATION EXPENSE  5) ELIMINATE REVENUE RELATED TAXES (FRANCHISE & GROSS RECEIPTS)  6) ELIMINATE 5% OF ECONOMIC DEVELOPMENT  7) OUT OF PERIOD ADJ  8) REMOVE STORM SURCHARGE ADJUSTMENT	\$ \$ \$ \$	(38,000,709) (872,799) (3,785,350) - (7,875,710)	\$ \$	(38,000,709) (872,799)	\$ \$ \$	(1,982) - (208,557)	\$ \$ \$	- - (7,685,707)	\$ \$ \$	(28,893) (628) (3,785,350)	\$ \$ \$ \$ \$ \$	(75,257) 7,085 154 - - 486 - 5,902							\$ \$ \$ \$ \$ \$	(75,257) (38,022,516) (873,273) - (3,785,350) (1,496) - (7,893,876)	\$ \$ \$ \$ \$ \$ \$ \$	75,257 21,808 474 1,496 - 18,166
,		,,,,,,				, , ,		,,,,,			\$	- -							\$	-	\$	- -
TOTAL FPSC ADJUSTMENTS	\$	(50,534,567)	\$	(38,873,507)	\$	(210,539)	\$	(7,685,707)	\$	(3,820,385)	\$	(61,630)	\$		\$	-	\$	-	\$	(50,651,768)	\$	117,201
FPSC ADJUSTED	\$	25,361,814	\$	0	\$	12,941,052	\$	4,372,194	\$	1,267,101	\$	1,493,542	\$		\$	-	\$		\$	20,073,889	\$	5,287,925
PRO FORMA ADJUSTMENTS																			Ś		Ś	
TOTAL PRO FORMA ADJUSTMENTS	\$	-	\$	<u>-</u>	\$	<u>-</u>	\$	<u> </u>	\$	-	\$	-	\$	-	\$	-	\$	<u> </u>	\$	- -	\$	-
PRO FORMA ADJUSTED	_	\$25,361,814	_	\$0		\$12,941,052	_	\$4,372,194	_	\$1,267,101		\$1,493,542		\$0	_	\$0	_	\$0		\$20,073,889	_	\$5,287,925

FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC CAPITAL STRUCTURE Projected December 31, 2021 FPSC ADJUSTED BASIS

FPSC ADJUSTED BASIS								LO	W POINT	MI	DPOINT	HIG	H POINT
	_	ADJUSTMENTS	ADJUSTED				RATIO	COST RATE	WEIGHTED COST	COST RATE	WEIGHTED COST	COST RATE	WEIGHTED COST
AVERAGE	PER BOOKS	HURRICANE MICHAEL	BOOKS	PRO-RATA ADJ.	SPECIFIC	BALANCE	(%)	(%)	(%)	(%)	(%)	(%)	(%)
COMMON EQUITY	\$55,148,216		\$55,148,216	\$0		\$55,148,216	52.23%	9.25%	4.83%	10.25%	5.35%	11.25%	5.88%
LONG TERM DEBT - CU	\$40,666,901	(\$21,328,814)	\$19,338,088	-		\$19,338,088	18.32%	2.96%	0.54%	2.96%	0.54%	2.96%	0.54%
SHORT TERM DEBT	\$12,872,339	(\$10,288,165)	\$2,584,174	-		\$2,584,174	2.45%	1.34%	0.03%	1.34%	0.03%	1.34%	0.03%
LONG TERM DEBT - FC	\$0		\$0	=		\$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SHORT TERM DEBT - REFINANCED LTD	\$0		\$0	\$0		\$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CUSTOMER DEPOSITS	\$3,974,521		\$3,974,521			\$3,974,521	3.76%	2.32%	0.09%	2.32%	0.09%	2.32%	0.09%
DEFFERED INCOME TAXES	\$24,538,313		\$24,538,313			\$24,538,313	23.24%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TAX CREDITS - WEIGHTED COST	\$0		\$0			\$0	0.00%	5.40%	0.00%	5.92%	0.00%	6.45%	0.00%
TOTAL AVERAGE	\$137,200,290	(\$31,616,979)	\$105,583,311	\$0	\$0	\$105,583,311	100.00%		5.49%		6.01%		6.54%

-								LOV	W POINT	MI	DPOINT	HIGH POINT			
	<del>-</del>	ADJUSTMENTS HURRICANE	ADJUSTED				RATIO	COST RATE	WEIGHTED COST	COST RATE	WEIGHTED COST	COST RATE	WEIGHTED COST		
YEAR-END	PER BOOKS	MICHAEL	BOOKS	PRO-RATA ADJ.	SPECIFIC	BALANCE	(%)	(%)	(%)	(%)	(%)	(%)	(%)		
COMMON EQUITY	\$52,574,850		\$52,574,850	-	\$0	\$52,574,850	50.23%	9.25%	4.65%	10.25%	5.15%	11.25%	5.65%		
LONG TERM DEBT - CU	\$38,474,084	(\$19,147,716)	\$19,326,368	-		\$19,326,368	18.46%	2.86%	0.53%	2.86%	0.53%	2.86%	0.53%		
SHORT TERM DEBT	\$13,846,236	(\$9,236,091)	\$4,610,145	-		\$4,610,145	4.40%	1.12%	0.05%	1.12%	0.05%	1.12%	0.05%		
LONG TERM DEBT - FC	\$0		\$0	-		\$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
SHORT TERM DEBT - REFINANCED LTD	\$0		\$0	-		\$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
CUSTOMER DEPOSITS	\$3,974,522		\$3,974,522			\$3,974,522	3.80%	2.23%	0.08%	2.23%	0.08%	2.23%	0.08%		
DEFFERED INCOME TAXES	\$24,188,264		\$24,188,264			\$24,188,264	23.11%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
TAX CREDITS - WEIGHTED COST	\$0		\$0			\$0	0.00%	5.23%	0.00%	5.73%	0.00%	6.23%	0.00%		
TOTAL YEAR-END	\$133,057,956	(\$28,383,807)	\$104,674,149	\$0	\$0	\$104,674,149	100.00%		5.31%		5.81%		6.31%		