FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC DIVISION RATE OF RETURN REPORT SUMMARY Forecast December 31, 2024				SCHEDI	JLE 1
I. AVERAGE RATE OF RETURN (JURISDICTIONAL)	(1) ACTUAL PER BOOKS	(2) FPSC ADJUSTMENTS	(3) FPSC ADJUSTED	(4) PRO FORMA ADJUSTMENTS	(5) PRO FORMA ADJUSTED
NET OPERATING INCOME	\$ 5,537,518	(\$7,527)	\$5,529,992	\$ -	\$5,529,992
AVERAGE RATE BASE	\$146,810,905	(\$18,744,032)	\$128,066,873	\$0	\$128,066,873
AVERAGE RATE OF RETURN	3.77%		4.32%		4.32%
II. YEAR-END RATE OF RETURN (JURISDICTIONAL)					
NET OPERATING INCOME	\$5,537,518	\$25,196	\$5,562,714	<u> </u>	\$5,562,714
YEAR-END RATE BASE	\$158,888,669	(\$18,504,755)	\$140,383,914		\$140,383,914
YEAR-END RATE OF RETURN	3.49%		3.96%		3.96%
III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)			IV. EARNED RETURN ON EQUITY (FPSC ADJUSTED BASIS)		
LOW	5.40%		Α.	INCLUDING ACQ. ADJ.	6.34%
MIDPOINT	5.77%				
HIGH	6.14%				

Whoever knowingly makes a false statement in w	riting with the	
intent to mislead a public servant in the performa		
duty shall be guilty of a misdemeanor of the second		
as provided in s. 775.082, s. 775.083. or s. 775.084	4.	
ichelle D Napier		
Director, Regulatory Affairs	Michelle D Napier	3/15/2024
	Signature	Date

# FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC DIVISION AVERAGE RATE OF RETURN For the Forecasted 12 Months Ending December 31, 2024 RATE BASE

	(1) PLANT IN SERVICE	(2) ACCUMULATED DEPRECIATION & AMORTIZATION	(3) PLANT IN SERVICE	(4) NET PROPERTY HELD FOR FUTURE USE	(5) CONSTRUCTION WORK IN PROGRESS	(6) NET UTILITY PLANT	(7) WORKING CAPITAL	(8) TOTAL RATE BASE
PER BOOKS	197,018,429.00	(83,191,088.57)	\$113,827,340	\$0	8,128,966	\$121,956,306	\$ 24,854,599	\$146,810,905
FPSC ADJUSTMENTS:								
1) EUM. NON UTUTY PLANT 2) REQUATORY UNA - PARISON AMORT 3) REQUATORY UNA - PARISON AMORT 4) READED STORM COST-INTERST EARING 5) MORY AD MOREL REG ASSET TO ACC 5) MORY AD MOREL REG ASSET TO ACC 6) ELEMENTE INT UNDERFECTORY OF ACC 6) DEFENSE DATE CASE EXPENSE 6) DEFENSE DATE CASE EXPENSE 1) TOTAL FREE ADUISTMENTS	50	- 50	\$0 - \$0 	\$0	\$0 \$0	\$0 - \$0	(11,133,831)  (7,610,201) (18,744,032)	(\$11,133,831) \$0 (\$7,610,201) \$0 (18,744,032)
TOTAL PESC ALBOST MENTS							(10,744,032)	(10,744,052)
FPSC ADJUSTED	\$197,018,429	(\$83,191,089)	\$113,827,340	\$0	\$8,128,966	\$121,956,306	\$6,110,567	\$128,066,873
COMP RATE ADJ REVENUES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ADJUSTED FOR COMP RATE ADJ REVENUE	\$197,018,429	(\$83,191,089)	\$113,827,340	\$0	\$8,128,966	\$121,956,306	\$6,110,567	\$128,066,873
PROFORMA ADJUSTMENTS TOTAL PRO FORMA ADJUSTMENTS		<u> </u>		\$0			<u> </u>	
PRO FORMA ADJUSTED	\$197,018,429	(\$83,191,089)	\$113,827,340	\$0	\$8,128,966	\$121,956,306	\$6,110,567	\$128,066,873

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# FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC DIVISION **AVERAGE RATE OF RETURN** For the Forecasted 12 Months Ending December 31, 2024

INCOME STATEMENT

	(1)	(2)	(3)
	OPERATING REVENUES	O & M FUEL EXPENSE	O & M OTHER
PER BOOKS	119,606,855	75,605,937	15,374,360
FPSC ADJUSTMENTS: 1) INTEREST SYNCHRONIZATION			
2) ELIMINATE FUEL AND CONSERVATION REVENUES AND EXPENSES 3)NON-UTILITY DEPRECIATION EXPENSE	(75,657,248)	(75,605,937)	
<ul> <li>4) ELIMINATE REVENUE RELATED TAXES (FRANCHISE &amp; GROSS RECEIPTS)</li> <li>5) ELIMINATE 5% OF ECONOMIC DEVELOPMENT</li> <li>6) OUT OF PERIOD ADJ</li> </ul>	(\$7,464,896)		(\$300)
7) REMOVE STORM SURCHARGE ADJUSTMENT	(\$7,658,991)		\$ (21,057)
TOTAL FPSC ADJUSTMENTS	(\$90,781,135)	(\$75,605,937)	(\$21,357)
FPSC ADJUSTED	\$28,825,720	\$0.00	\$15,353,003
COMP RATE ADJ REVENUES - DEFICIT/(SURPLUS)	\$0		
ADJUSTED FOR COMP RATE ADJ REVENUES	\$28,825,720	\$0	\$15,353,003
PROFORMA ADJUSTMENTS			
TOTAL PRO FORMA ADJUSTMENTS		\$0	
PRO FORMA ADJUSTED	\$28,825,720	\$0	\$15,353,003

(4)	(5)	(6)	(7)	(8)	(9) GAIN/LOSS	(10) TOTAL
DEPREC. & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	D.I.T. (NET)	I.T.C. (NET)	ON DISPOSITION	OPERATING EXPENSES
12,900,451	9,171,181	1,017,408				114,069,337
		\$7,751				\$7,751
	(\$51,311)	\$0 \$0				(\$75,657,248)
	(\$7,464,896)	\$0 \$0 \$76				(\$7,464,896) (\$224)
(=)		\$0				
(7,632,420)	\$ (5,514)	\$0				(\$7,658,991)
(\$7,632,420)	(\$7,521,721)	\$7,827	\$0	\$0	\$0	(\$90,773,608)
\$5,268,031	\$1,649,460	\$1,025,235	\$0	\$0	\$0	\$23,295,728
		\$0				\$0
\$5,268,031	\$1,649,460	\$1,025,235	\$0	\$0	\$0	\$23,295,728
			\$0	\$0	\$0	\$0
			ŞU	<u>ې</u> ل	ŞU	<u> </u>
\$0 \$5,268,031	\$1,649,460	\$1,025,235	\$0	\$0	\$0	\$23,295,728

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(11) NET OPERATING INCOME
\$5,537,518
(\$7,751) \$0 \$0 \$0 \$224 \$0 \$0
(\$7,527)
\$5,529,992 \$0
5,529,992

\$5,529,992

RATE BASE

	(1) PLANT IN SERVICE	(2) ACCUMULATED DEPRECIATION & AMORTIZATION	(3) PLANT IN SERVICE	(4) NET PROPERTY HELD FOR FUTURE USE	(5) CONSTRUCTION WORK IN PROGRESS	(6) NET UTILITY PLANT	(7) WORKING CAPITAL	(8) TOTAL RATE BASE
PER BOOKS	211,881,018	(86,058,982)	\$125,822,036	\$0	11,548,300	\$137,370,335	21,518,334	\$158,888,669
FPSC ADJUSTMENTS:								
1) ELIM. NON UTILITY PLANT 2) OUT OF PERIOD LITIGATION ADJ 3) ELIMINATION OF UNDER-RECOVERY 4) DEFERRED RATE CASE EXPENSE 5) AMORTIZE STORM COSTS 6) REMOVE STORM COST-INTEREST EARNING 7) ELIMINATE NET UNDERRECOVERY 8) DEFERRED RATE CASE EXPENSE	\$0	50	\$0 \$0 \$0		\$0	\$0 \$0 \$0	\$0 (7,498,306) (11,006,449)	\$0 \$0 (\$7,498,306) (\$11,006,449) \$0
TOTAL FPSC ADJUSTMENTS	<u> </u>	-	-		-		(18,504,755)	(18,504,755)
FPSC ADJUSTED	\$211,881,018	(\$86,058,982)	\$125,822,036	\$0	\$11,548,300	\$137,370,335	\$3,013,579	\$140,383,914
COMP RATE ADJ REVENUES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ADJUSTED FOR COMP RATE ADJ REVENUE	\$211,881,018	(\$86,058,982)	\$125,822,036	\$0	\$11,548,300	\$137,370,335	\$3,013,579	\$140,383,914
PROFORMA ADJUSTMENTS								
TOTAL PRO FORMA ADJUSTMENTS	<u> </u>		-	\$0		<u> </u>	<u> </u>	

PRO FORMA ADJUSTED	\$211,881,018	(\$86,058,982)	\$125,822,036	\$0	\$11,548,300	\$137,370,335	\$3,013,579	\$140,383,914

# FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC DIVISION YEAR END RATE OF RETURN For the Forecasted 12 Months Ending December 31, 2024 INCOME STATEMENT

		(1) DPERATING REVENUES		(2) O & M FUEL EXPENSE		(3) O & M OTHER		(4) DEPREC. & MORTIZATION		(5) AXES OTHER HAN INCOME		(6) COME TAXES CURRENT	( D. (N	I.T.	I.	(8) T.C. NET)	GAIN	(9) N/LOSS ON DSITION		(10) TOTAL OPERATING EXPENSES		(11) NET OPERATING INCOME
PER BOOKS	\$	119,606,855	\$	75,605,937	\$	15,374,360	\$	12,900,451	\$	9,171,181	\$	1,017,408							\$	114,069,337	\$	5,537,518
FPSC ADJUSTMENTS: 1) INCOME TAX SYNCH ADJUSTMENT 2) ELIMINATE FUEL AND CONSERVATION REVENUES AND EXPENSES 3)NON-UTILITY DEPRECIATION EXPENSE 4) ELIMINATE REVENUE RELATED TAXES (FRANCHISE & GROSS RECEIPTS) 5) ELIMINATE 5% OF ECONOMIC DEVELOPMENT 6) OUT OF PERIOD ADJ 7) REMOVE STORM SURCHARGE ADJUSTMENT	\$ \$ \$ \$ \$ \$	(75,657,248)  (7,464,896) - - (7,658,991)	\$ \$ \$ \$ \$ \$	(75,605,937) - - - - -	\$ \$ \$ \$ \$ \$	- (300) - (21,057)	\$ \$ \$ \$ \$	- - - - (7,632,420)	\$ \$ \$ \$ \$	(51,311) - (7,464,896) - - (5,514)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(24,972) - - 76 - -							\$ \$ \$ \$ \$ \$ \$ \$	(24,972) (75,657,248) - (7,464,896) (224) - (7,658,991)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	24,972 - - 224 - -
TOTAL FPSC ADJUSTMENTS	\$	(90,781,135)	\$	(75,605,937)	\$	(21,357)	\$	(7,632,420)	\$	(7,521,721)	\$	(24,896)	\$	-	\$	-	\$	-	\$	(90,806,331)	\$	25,196
FPSC ADJUSTED	\$	28,825,720	\$		\$	15,353,003	\$	5,268,031	\$	1,649,460	\$	992,512	\$	-	\$	-	\$	-	\$	23,263,006	\$	5,562,714
PRO FORMA ADJUSTMENTS																						
																			\$	-	\$	-
TOTAL PRO FORMA ADJUSTMENTS	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
PRO FORMA ADJUSTED		\$28,825,720		\$0		\$15,353,003	_	\$5,268,031	_	\$1,649,460		\$992,512		\$0	·	\$0		\$0		\$23,263,006		\$5,562,714

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FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC DIVISION CAPITAL STRUCTURE For the Forecasted 12 Months Ending December 31, 2024 FPSC ADJUSTED BASIS

								LO	W POINT	M	IDPOINT	ню	GH POINT
AVERAGE	PER BOOKS		ADJUSTED BOOKS	PRO-RATA	SPECIFIC	 BALANCE	RATIO (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)
COMMON EQUITY	\$ 56,496,796	\$	56,496,796	\$ (8,896,905)		\$ 47,599,891	37.17%	9.25%	3.44%	10.25%	3.81%	11.25%	4.18%
LONG TERM DEBT - CU	\$ 54,146,733	\$	54,146,733	\$ (8,526,826)		\$ 45,619,908	35.62%	4.25%	1.51%	4.25%	1.51%	4.25%	1.51%
SHORT TERM DEBT	\$ 8,384,132	s	8,384,132	\$ (1,320,302)		\$ 7,063,830	5.52%	6.45%	0.36%	6.45%	0.36%	6.45%	0.36%
LONG TERM DEBT - FC	\$ -	s	-	s -		\$ -	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SHORT TERM DEBT - REFINANCED LTD	\$ -	s	-			\$ -	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CUSTOMER DEPOSITS	\$ 4,895,152	s	4,895,152			\$ 4,895,152	3.82%	2.37%	0.09%	2.37%	0.09%	2.37%	0.09%
DEFFERED INCOME TAXES	\$ 22,888,092	ş	22,888,092			\$ 22,888,092	17.87%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TAX CREDITS - WEIGHTED COST		ş	-			\$ -	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
								ĺ		1	ļ		
										1			
TOTAL AVERAGE	\$ 146,810,906	s - s	146,810,906	\$ (18,744,032)	ş -	\$ 128,066,874	100.00%		5.40%		5.77%		6.14%

								LOW POIN	т	MIDPOIN	г	HIGH POIN	т
YEAR-END	PER BOOKS		USTED	PRO-RATA	SPECIFIC	BALANCE	RATIO (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)
COMMON EQUITY	\$ 62,941,719	\$	62,941,719 \$	(8,703,663)		\$ 54,238,056	38.64%	9.25%	3.57%	10.25%	3.96%	11.25%	4.35%
LONG TERM DEBT - CU	\$ 62,130,915	\$	62,130,915 \$	(8,591,544)		\$ 53,539,371	38.14%	3.80%	1.45%	3.80%	1.45%	3.80%	1.45%
SHORT TERM DEBT	\$ 8,747,015	\$	8,747,015 \$	(1,209,549)		\$ 7,537,466	5.37%	6.45%	0.35%	6.45%	0.35%	6.45%	0.35%
LONG TERM DEBT - FC	s -	\$	- \$	-		\$-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SHORT TERM DEBT - REFINANCED LTD	ş -	\$	- \$	-		\$ -	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CUSTOMER DEPOSITS	\$ 4,895,152	\$	4,895,152			\$ 4,895,152	3.49%	2.37%	0.08%	2.37%	0.08%	2.37%	0.08%
DEFFERED INCOME TAXES	\$ 20,173,869	\$	20,173,869			\$ 20,173,869	14.37%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TAX CREDITS - WEIGHTED COST		\$	-			\$ -	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TOTAL YEAR-END	\$ 158,888,669 \$	- \$ 1	.58,888,669 \$	(18,504,756) \$		\$ 140,383,914	100.00%		5.45%		5.84%		6.23%