

Terry A. Davis
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November 14, 2011

Mr. John Slemkewicz
Division of Economic Regulation
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

11/14/11 10:10:42 AM

RE: Monthly Rate of Return Report

Dear Mr. Slemkewicz:

Enclosed is Gulf Power Company's Jurisdictional Rate of Return Report for the month of September 2011.

Sincerely,

A handwritten signature in cursive script that reads "Terry A. Davis".

nm

enclosure

cc/enc.: Office of the Public Counsel
c/o Florida Legislature
111 W. Madison, Rm. 801
Tallahassee FL 32399-1400

GOV 2-1-5-3

GULF POWER COMPANY
Earnings Surveillance Report Summary
September, 2011

	(1) Actual Per Books	(2) FPSC Adjustments	(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
<u>I. Average Rate of Return (Jurisdictional)</u>					
	(a)	(b)			
Net Operating Income	147,516,476	(75,898,593)	71,617,883	0	71,617,883
Average Rate Base	2,543,155,686	(958,303,932)	1,584,851,754	0	1,584,851,754
Average Rate of Return	5.80%		4.52%		4.52%
<u>II. Year End Rate of Return (Jurisdictional)</u>					
	(a)	(b)			
Net Operating Income	147,512,584	(74,952,923)	72,559,661	0	72,559,661
Year End Rate Base	2,630,093,799	(1,013,963,336)	1,616,130,463	0	1,616,130,463
Year End Rate of Return	5.61%		4.49%		4.49%

(a) Includes AFUDC Earnings

(b) Includes Reversal of AFUDC Earnings

III. Required Rates of Return
Average Capital Structure
(FPSC Adjusted Basis)

Low	6.45%
Midpoint	6.93%
High	7.22%

IV. Financial Integrity Indicators

A. Tie With AFUDC	3.92 x (System per Books Basis)
B. Tie Without AFUDC	3.69 x (System per Books Basis)
C. AFUDC To Net Income	11.36% (System per Books Basis)
D. Internally Generated Funds	92.06% (System per Books Basis)
E. LTD To Total Investor Funds	49.61% (FPSC Adjusted Basis)
F. STD To Total Investor Funds	1.26% (FPSC Adjusted Basis)
G. Return on Common Equity	5.70% (FPSC Adjusted Basis)
H. Return on Common Equity	5.70% (Proforma Basis)

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

Name and Title	Signature	Date
Richard J. McMillan Corporate Planning Manager		<u>11/14/11</u>

GULF POWER COMPANY
AVERAGE RATE OF RETURN
RATE BASE
September, 2011

SCHEDULE 2
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	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL (NET)	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	3,687,729,399	1,289,091,519	2,398,637,880	5,620,563	225,785,902	0	2,630,044,345	246,357,347	2,876,401,692
JURISDICTIONAL PER BOOKS	3,276,278,803	1,163,455,647	2,112,823,156	5,444,698	176,214,101	0	2,294,481,955	248,673,731	2,543,155,686
FPSC ADJUSTMENTS:									
ENVIRONMENTAL RECOVERY CLAUSE	(835,440,429)	(58,916,749)	(776,523,680)		(1,861,182)		(778,384,862)	(11,701,351)	(790,086,213)
INT BEARING CWIP					(120,562,886)		(120,562,886)	0	(120,562,886)
ENERGY CONSERVATION CLAUSE	(10,235,742)	1,172,651	(11,408,393)		(0)		(11,408,393)	(1,999,054)	(13,407,447)
LOANS TO EMPLOYEES / RETIREES								(52,229)	(52,229)
INTEREST AND DIVIDENDS RECEIVABLE								(310,131)	(310,131)
FUNDED PROP RES & OTHER INVESTMENTS								(16,971,940)	(16,971,940)
FUEL RELATED DEFERRED DEBITS								(17,092,147)	(17,092,147)
FLAME RESISTANT CLOTHING								(184)	(184)
ACCRUED PROVISION FOR REFUND								174,133	174,133
SALE OF RAILCARS								5,112	5,112
TOTAL FPSC ADJUSTMENTS	(845,676,171)	(57,744,098)	(787,932,073)	0	(122,424,068)	0	(910,356,141)	(47,947,791)	(958,303,932)
FPSC ADJUSTED	2,430,602,632	1,105,711,549	1,324,891,083	5,444,698	53,790,033	0	1,384,125,814	200,725,940	1,584,851,754
PRO FORMA REVENUE AND ANNUALIZATION ADJUSTMENTS	0	0	0	0	0	0	0	0	0
TOTAL PRO FORMA ADJUST	0	0	0	0	0	0	0	0	0
PRO FORMA ADJUSTED	2,430,602,632	1,105,711,549	1,324,891,083	5,444,698	53,790,033	0	1,384,125,814	200,725,940	1,584,851,754

GULF POWER COMPANY
AVERAGE RATE OF RETURN
INCOME STATEMENT
September, 2011

SCHEDULE 2
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	OPERATING REVENUES	O & M FUEL & NET INTERCHANGE	O & M OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	GAIN/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME	
SYSTEM PER BOOKS	1,538,912,028	766,731,164	314,886,037	128,977,415	102,422,052	(21,519,806)	86,569,193	(1,397,350)	0	1,376,668,706	162,243,322	(a)
JURISDICTIONAL PER BOOKS	1,313,471,311	608,209,719	298,280,504	119,105,060	100,634,353	466,917	53,574,301	(1,038,997)	0	1,179,231,857	134,239,454	(a)
LESS FPSC ADJUSTMENTS:												
ENVIRONMENTAL RECOVERY CLAUSE	(149,767,354)		(26,497,738)	(33,259,849)	(751,233)	(34,431,479)				(94,940,299)	(54,827,055)	
GROSS RECEIPTS TAX REVENUE	(31,564,509)					(12,176,009)				(12,176,009)	(19,388,500)	
MARKETING SUPPORT ACTIVITIES			(179,675)			69,310				(110,365)	110,365	
GAIN/LOSS ON DISPOSITION						3,679			(9,537)	(5,858)	5,858	
MGMT FINANCIAL PLANNING SERVICES			(42,680)			16,464				(26,216)	26,216	
FRANCHISE FEE REVENUES	(41,054,247)					(15,836,676)				(15,836,676)	(25,217,571)	
RETAIL FUEL REVENUES	(569,067,367)					(219,517,737)				(219,517,737)	(349,549,630)	
ECCR and PPCC REVENUES	(54,561,810)					(21,047,218)				(21,047,218)	(33,514,592)	
INT ON TAX ASSESSMENT			891			(344)				547	(547)	
ECON DEV EXPENSE TOTAL			(884,462)			341,181				(543,281)	543,281	
ECON DEV EXPENSE ALLOWED			840,239			(324,122)				516,117	(516,117)	
LIAISON EXPENSES			(319,330)		(15,078)	128,998				(205,410)	205,410	
CORP ADV & WHOLESALE EXPENSES		(78,305)	(21,082)			38,339				(61,048)	61,048	
INDUSTRY ASSOCIATION DUES			(935)			361				(574)	574	
RETAIL FUEL EXPENSES		(568,650,997)				219,357,122				(349,293,875)	349,293,875	
ECCR AND PPCC EXPENSES		(39,480,416)	(10,854,568)	(289,754)		19,644,921				(31,281,640)	31,281,640	
FRANCHISE FEE					(40,445,264)	15,601,761				(24,843,503)	24,843,503	
GRT, FPSC FEES ON CLAUSES & FEES					(1,512,140)	583,308				(928,832)	928,832	
GROSS RECEIPTS TAX ADJUST					(31,431,952)	12,124,875				(19,307,077)	19,307,077	
INTEREST SYNCHRONIZATION						6,215,240				6,215,240	(6,215,240)	
TOTAL FPSC ADJUSTMENTS	(846,015,286)	(608,209,719)	(37,959,340)	(33,549,603)	(74,457,490)	(29,208,026)	0	0	(9,537)	(783,393,715)	(62,621,571)	
FPSC ADJUSTED	467,456,025	0	260,321,164	85,555,457	26,176,863	(28,741,109)	53,574,301	(1,038,997)	(9,537)	395,838,142	71,617,883	
PRO FORMA REVENUE ANNUALIZATION ADJUSTMENTS												
TOTAL PRO FORMA ADJUSTMENTS	0	0	0	0	0	0	0	0	0	0	0	
PRO FORMA ADJUSTED	467,456,025	0	260,321,164	85,555,457	26,176,863	(28,741,109)	53,574,301	(1,038,997)	(9,537)	395,838,142	71,617,883	
(a) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY				13,705,070							13,277,022	
CURRENT MO. SYSTEM PER BOOKS	134,196,307	66,801,869	26,514,344	11,019,489	9,700,666	(11,805,412)	17,922,641	(112,378)	0	120,041,218	14,155,089	
CURRENT MO. JURIS PER BOOKS	112,996,837	50,002,967	24,854,527	10,112,424	9,503,843	(11,089,907)	17,099,066	(82,636)	0	100,400,283	12,596,554	

GULF POWER COMPANY
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
September, 2011

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<u>RATE BASE ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>INCOME STATEMENT ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>TAX EFFECT</u>
PLANT SCHERER		FRANCHISE FEE REVENUES	(41,054,247)	(15,836,676)
INVESTMENT	(319,257,795)	IIC FUEL REVENUES	(96,677,609)	(37,293,387)
ACCUMULATED DEPRECIATION	105,698,492	FUEL REVENUES	(626,025,851)	(241,489,472)
ENERGY CONSERVATION COST RECOVERY		ECONOMY PROFITS	(621,192)	(239,625)
INVESTMENT	(10,235,742)	ECCR, PPCC, AND ECRC REVENUES	(204,536,030)	(78,899,774)
ACCUMULATED DEPRECIATION	(1,172,651)	GROSS RECEIPTS TAX REVENUES/STORM RECOVERY REV	(31,564,509)	(12,176,009)
ENVIRONMENTAL RECOVERY CLAUSE		COMPETITIVE SALES REV/TRANS REV/G/L ON SALE OF GAS	38,370	14,801
INVESTMENT	(863,696,464)	CORP ADVERTISING & WHOLESALE EXPENSES	(102,655)	39,599
ACCUMULATED DEPRECIATION	60,925,841	INDUSTRY ASSOCIATION DUES	(955)	368
PROPERTY HELD FOR FUTURE USE	0	FUEL AND PPCC EXPENSES	(766,692,513)	295,751,637
INTEREST BEARING CWIP	(124,449,803)	GAIN/LOSS ON DISPOSITION OF PROPERTY	(9,778)	3,772
SCHERER CWIP	(43,887,994)	ECON DEVELOP EXPENSE- TOTAL	(884,462)	341,181
ECRC CWIP	(1,923,895)	ECON DEV EXPENSE - ALLOWED	840,239	(324,122)
ECCR CWIP	(0)	INTEREST ON TAX ADJUSTMENT	910	(351)
FAS 143 NET PLANT	(14,721,489)	CONSERVATION EXPENSES - O & M	(10,854,568)	4,187,150
		CONSERVATION EXPENSES - OTHER TAXES	(185,892)	71,708
		MARKETING SUPPORT ACTIVITIES	(179,675)	69,310
WORKING CAPITAL:		MGMT FINANCIAL PLANNING SERVICES	(43,608)	16,822
ECRC WORKING CAPITAL	(12,095,198)	FRANCHISE FEE	(40,445,264)	15,601,761
LOANS TO EMPLOYEES AND RETIREES	(54,403)	GROSS RECEIPTS TAX EXPENSE	(31,431,952)	12,124,875
UNREALIZED LOSS ON FWD CONTRACT	(2,919)	LIAISON EXPENSE	(341,729)	131,822
CONSERVATION/AEM INVENTORY	(1,999,054)	ECRC/ECCR EXPENSES	(62,938,079)	24,278,364
INTEREST & DIVIDENDS RECEIVABLE	(323,038)	COMPETITIVE SALES EXPENSES	0	0
PLANT SCHERER	(8,668,502)	GRT/FPSC FEES ON CLAUSE REV ADJ & FRAN FEES	(1,512,140)	583,308
TEMPORARY CASH INVESTMENTS	(335,213)	INTEREST SYNCHRONIZATION	6,606,757	6,606,757
FUNDED PROP RES & OTHER INVESTMENTS	(16,650,120)			
FUEL RELATED DEFERRED DEBITS	(17,092,147)			
FLAME RESISTANT CLOTHING	(227)			
IVAN STORM RECOVERY	0			
ACCUM. PROV. FOR RATE REFUNDS	214,753			
FAS 143 WORKING CAPITAL	18,923,340			
FAS 158 REGULATORY ASSETS	(84,926,892)			
FAS 158 REGULATORY LIABILITIES	84,926,892			
PPA REGULATORY ASSETS	(69,638,043)			
PPA REGULATORY LIABILITIES	69,638,043			
FAS 133 REGULATORY ASSETS	(14,777,510)			
FAS 133 REGULATORY LIABILITIES	14,777,510			

GULF POWER COMPANY
YEAR END RATE OF RETURN
RATE BASE
September, 2011

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	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL (NET)	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	3,808,321,336	1,321,832,893	2,486,488,443	5,517,810	230,630,021	0	2,722,636,274	246,357,347	2,968,993,621
JURISDICTIONAL PER BOOKS	3,349,779,189	1,193,095,788	2,156,683,401	5,345,160	219,163,583	0	2,381,192,144	248,901,655	2,630,093,799
<u>FPSC ADJUSTMENTS:</u>									
ENVIRONMENTAL RECOVERY CLAUSE INT BEARING CWIP	(842,869,709)	(71,567,116)	(771,302,593)		(3,978,241)		(775,280,834)	(11,701,351)	(786,982,185)
ENERGY CONSERVATION CLAUSE					(178,726,249)		(178,726,249)	0	(178,726,249)
LOANS TO EMPLOYEES AND RETIREES	(10,470,352)	1,538,110	(12,008,462)				(12,008,462)	(1,999,054)	(14,007,516)
INTEREST AND DIVIDENDS RECEIVABLE								(52,229)	(52,229)
NOTES RECEIVABLE								(310,131)	(310,131)
FUNDED PROP RES & OTHER INVESTMENTS								0	0
FUEL RELATED DEFERRED DEBITS								(16,971,940)	(16,971,940)
FLAME RESISTANT CLOTHING								(17,092,147)	(17,092,147)
ACCRUED PROVISION FOR REFUND								(184)	(184)
SALE OF RAILCARS								174,133	174,133
								5,112	5,112
TOTAL FPSC ADJUSTMENTS	(853,340,061)	(70,029,006)	(783,311,055)	0	(182,704,490)	0	(966,015,545)	(47,947,791)	(1,013,963,336)
FPSC ADJUSTED	2,496,439,128	1,123,066,782	1,373,372,346	5,345,160	36,459,093	0	1,415,176,599	200,953,864	1,616,130,463
PRO FORMA REVENUE AND ANNUALIZATION ADJUSTMENTS	0	0	0	0	0	0	0	0	0
TOTAL PRO FORMA ADJUSTMENTS	0	0	0	0	0	0	0	0	0
PRO FORMA ADJUSTED	2,496,439,128	1,123,066,782	1,373,372,346	5,345,160	36,459,093	0	1,415,176,599	200,953,864	1,616,130,463

GULF POWER COMPANY
YEAR END RATE OF RETURN
INCOME STATEMENT
September, 2011

SCHEDULE 3
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	OPERATING REVENUES	O & M FUEL & NET INTERCHANGE	O & M OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	GAIN/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME
SYSTEM PER BOOKS	1,538,912,028	766,731,164	314,886,037	128,977,415	102,422,052	(21,519,806)	86,569,193	(1,397,350)	0	1,376,668,706	162,243,322 (a)
JURISDICTIONAL PER BOOKS	1,313,471,311	608,209,719	298,280,504	119,105,060	100,634,353	459,610	53,585,500	(1,038,997)	0	1,179,235,749	134,235,562 (a)
LESS FPSC ADJUSTMENTS:											
ENVIRONMENTAL RECOVERY CLAUSE	(149,767,354)		(26,497,738)	(33,259,849)	(751,233)	(34,431,479)				(94,940,299)	(54,827,055)
GROSS RECEIPTS TAX REVENUE	(31,564,509)					(12,176,009)				(12,176,009)	(19,388,500)
MARKETING SUPPORT ACTIVITIES			(179,675)			69,310				(110,365)	110,365
GAIN/LOSS ON DISPOSITION						3,679			(9,537)	(5,858)	5,858
MGMT FINANCIAL PLANNING SERVICES			(42,680)			16,464				(26,216)	26,216
FRANCHISE FEE REVENUES	(41,054,247)					(15,836,676)				(15,836,676)	(25,217,571)
RETAIL FUEL REVENUES	(569,067,367)					(219,517,737)				(219,517,737)	(349,549,630)
ECCR & PPCC REVENUES	(54,561,810)					(21,047,218)				(21,047,218)	(33,514,592)
INT ON TAX ASSESSMENT			891			(344)				547	(547)
ECON DEV EXPENSE TOTAL			(884,462)			341,181				(543,281)	543,281
ECON DEV EXPENSE ALLOWED			840,239			(324,122)				516,117	(516,117)
LIAISON EXPENSES			(319,330)		(15,078)	128,998				(205,410)	205,410
CORP ADV & WHOLESALE EXPENSES		(78,305)	(21,082)			38,339				(61,048)	61,048
INDUSTRY ASSOCIATION DUES			(935)			361				(574)	574
RETAIL FUEL EXPENSES		(568,650,997)				219,357,122				(349,293,875)	349,293,875
ECCR AND PPCC EXPENSES		(39,480,416)	(10,854,568)	(289,754)	(301,823)	19,644,921				(31,281,640)	31,281,640
FRANCHISE FEE					(40,445,264)	15,601,761				(24,843,503)	24,843,503
GRT, FPSC FEES ON CLAUSES & FFEES					(1,512,140)	583,308				(928,832)	928,832
GROSS RECEIPTS TAX ADJUST					(31,431,952)	12,124,875				(19,307,077)	19,307,077
INTEREST SYNCHRONIZATION						5,269,570				5,269,570	(5,269,570)
TOTAL FPSC ADJUSTMENTS	(846,015,286)	(608,209,719)	(37,959,340)	(33,549,603)	(74,457,490)	(30,153,696)	0	0	(9,537)	(784,339,385)	(61,675,901)
FPSC ADJUSTED	467,456,025	0	260,321,164	85,555,457	26,176,863	(29,694,086)	53,585,500	(1,038,997)	(9,537)	394,896,364	72,559,661
PRO FORMA REVENUE ANNUALIZATION ADJUSTMENTS											
TOTAL PRO FORMA ADJUSTMENTS	0	0	0	0	0	0	0	0	0	0	0
PRO FORMA ADJUSTED	467,456,025	0	260,321,164	85,555,457	26,176,863	(29,694,086)	53,585,500	(1,038,997)	(9,537)	394,896,364	72,559,661

(a) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY 13,705,070 AND THE JURISDICTIONAL NOI BY 13,277,022

GULF POWER COMPANY
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
September, 2011

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<u>RATE BASE ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>INCOME STATEMENT ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>TAX EFFECT</u>
PLANT SCHERER		FRANCHISE FEE REVENUES	(41,054,247)	(15,836,676)
INVESTMENT	(365,617,886)	IIC FUEL REVENUES	(96,677,609)	(37,293,387)
ACCUMULATED DEPRECIATION	108,584,858	FUEL REVENUES	(626,025,851)	(241,489,472)
ENERGY CONSERVATION COST RECOVERY		ECONOMY PROFITS	(621,192)	(239,625)
INVESTMENT	(10,470,352)	ECCR, PPCC, AND ECRC REVENUES	(204,536,030)	(78,899,774)
ACCUMULATED DEPRECIATION	(1,538,110)	GROSS RECEIPTS TAX REVENUES/STORM RECOVERY REV	(31,564,509)	(12,176,009)
ENVIRONMENTAL RECOVERY CLAUSE		COMPETITIVE SALES REV/TRANS REV/G/L ON SALE OF GAS	38,370	14,801
INVESTMENT	(870,882,871)	CORP ADVERTISING & WHOLESALE EXPENSES	(102,655)	39,599
ACCUMULATED DEPRECIATION	73,962,020	INDUSTRY ASSOCIATION DUES	(955)	368
PROPERTY HELD FOR FUTURE USE	0	FUEL AND PPCC EXPENSES	(766,692,513)	295,751,637
INTEREST BEARING CWIP	(184,488,338)	GAIN/LOSS ON DISPOSITION OF PROPERTY	(9,778)	3,772
SCHERER CWIP	(4,397,436)	ECON DEVELOP EXPENSE- TOTAL	(884,462)	341,181
ECRC CWIP	(4,109,723)	ECON DEV EXPENSE - ALLOWED	840,239	(324,122)
ECCR CWIP	(0)	INTEREST ON TAX ADJUSTMENT	910	(351)
FAS 143 NET PLANT	(14,693,074)	CONSERVATION EXPENSES - O & M	(10,854,568)	4,187,150
		CONSERVATION EXPENSES - OTHER TAXES	(185,892)	71,708
		MARKETING SUPPORT ACTIVITIES	(179,675)	69,310
WORKING CAPITAL:		MGMT FINANCIAL PLANNING SERVICES	(43,608)	16,822
ECRC WORKING CAPITAL	(12,095,198)	FRANCHISE FEE	(40,445,264)	15,601,761
LOANS TO EMPLOYEES AND RETIREES	(54,403)	GROSS RECEIPTS TAX EXPENSE	(31,431,952)	12,124,875
UNREALIZED LOSS ON FWD CONTRACT	(2,919)	LIAISON EXPENSE	(341,729)	131,822
CONSERVATION/AEM INVENTORY	(1,999,054)	ECRC/ECCR EXPENSES	(62,938,079)	24,278,364
INTEREST & DIVIDENDS RECEIVABLE	(323,038)	COMPETITIVE SALES EXPENSES	0	0
PLANT SCHERER	(7,900,863)	GRT/FPSC FEES ON CLAUSE REV ADJ & FRAN FEES	(1,512,140)	583,308
TEMPORARY CASH INVESTMENTS	(335,213)	INTEREST SYNCHRONIZATION	5,395,737	5,395,737
FUNDED PROP RES & OTHER INVESTMENTS	(16,650,120)			
FUEL RELATED DEFERRED DEBITS	(17,092,147)			
FLAME RESISTANT CLOTHING	(227)			
IVAN STORM RECOVERY	0			
ACCUM. PROV. FOR RATE REFUNDS	214,753			
FAS 143 WORKING CAPITAL	18,923,340			
FAS 158 REGULATORY ASSETS	(84,926,892)			
FAS 158 REGULATORY LIABILITIES	84,926,892			
PPA REGULATORY ASSETS	(69,638,043)			
PPA REGULATORY LIABILITIES	69,638,043			
FAS 133 REGULATORY ASSETS	(14,777,510)			
FAS 133 REGULATORY LIABILITIES	14,777,510			

GULF POWER COMPANY
 CAPITAL STRUCTURE
 FPSC ADJUSTED BASIS
 September, 2011

SCHEDULE 4

AVERAGE	ADJUSTMENTS				ADJUSTED RETAIL	RATIO (%)	LOW POINT			MIDPOINT			HIGH POINT		
	SYSTEM PER BOOKS	RETAIL PER BOOKS	PRO RATA	SPECIFIC			COST RATE	WEIGHTED COST	COST RATE	WEIGHTED COST	COST RATE	WEIGHTED COST	COST RATE	WEIGHTED COST	
LONG TERM DEBT	1,213,535,950	1,070,922,313	(403,541,580)	0	667,380,733	42.11	4.77	2.01	4.77	2.01	4.77	2.01	4.77	2.01	
SHORT TERM DEBT	49,899,891	27,271,850	(10,276,493)	0	16,995,357	1.07	0.44	0.00	0.44	0.00	0.44	0.00	0.44	0.00	
PREFERRED STOCK	97,998,345	86,477,768	(32,586,281)	0	53,891,487	3.40	6.33	0.22	6.33	0.22	6.33	0.22	6.33	0.22	
CUSTOMER DEPOSITS	35,847,483	36,059,749	(13,587,921)	0	22,471,828	1.42	6.27	0.09	6.27	0.09	6.27	0.09	6.27	0.09	
COMMON EQUITY	1,100,686,589	974,191,635	(367,091,830)	0	607,099,805	38.31	10.75	4.12	12.00	4.60	12.75	4.88	12.75	4.88	
DEFERRED INCOME TAXES	403,812,128	375,959,333	(141,667,814)	0	234,291,519	14.78									
FASB 109 DEFERRED TAXES	(36,445,291)	(33,931,491)	12,785,958	0	(21,145,533)	(1.33)									
TAX CREDITS - ZERO COST	0	0	0	0	0	0.00									
TAX CREDITS - WEIGHTED COST	7,777,742	6,204,529	(2,337,971)	0	3,866,558	0.24	7.56	0.02	8.14	0.02	8.48	0.02	8.48	0.02	
TOTAL	2,873,112,837	2,543,155,686	(958,303,932)	0	1,584,851,754	100.00 %		6.45 %		6.93 %		7.22 %			

YEAR-END	ADJUSTMENTS				ADJUSTED RETAIL	RATIO (%)	LOW POINT			MIDPOINT			HIGH POINT		
	SYSTEM PER BOOKS	RETAIL PER BOOKS	PRO RATA	SPECIFIC			COST RATE	WEIGHTED COST	COST RATE	WEIGHTED COST	COST RATE	WEIGHTED COST	COST RATE	WEIGHTED COST	
LONG TERM DEBT	1,207,400,752	1,083,247,249	(417,617,423)	0	665,629,826	41.19	5.12	2.11	5.12	2.11	5.12	2.11	5.12	2.11	
SHORT TERM DEBT	36,576,839	15,754,416	(6,073,700)	0	9,680,716	0.60	2.69	0.02	2.69	0.02	2.69	0.02	2.69	0.02	
PREFERRED STOCK	97,998,345	87,921,461	(33,895,802)	0	54,025,659	3.34	6.33	0.21	6.33	0.21	6.33	0.21	6.33	0.21	
CUSTOMER DEPOSITS	35,859,313	36,735,905	(14,162,560)	0	22,573,345	1.40	6.23	0.09	6.23	0.09	6.23	0.09	6.23	0.09	
COMMON EQUITY	1,134,854,731	1,006,171,068	(387,902,733)	0	618,268,335	38.26	10.75	4.11	12.00	4.59	12.75	4.88	12.75	4.88	
DEFERRED INCOME TAXES	455,654,222	434,252,454	(167,414,586)	0	266,837,868	16.50									
FASB 109 DEFERRED TAXES	(41,752,877)	(39,791,773)	15,340,669	0	(24,451,104)	(1.51)									
TAX CREDITS - ZERO COST	0	0	0	0	0	0.00									
TAX CREDITS - WEIGHTED COST	7,097,216	5,803,019	(2,237,201)	0	3,565,818	0.22	7.77	0.02	8.35	0.02	8.69	0.02	8.69	0.02	
TOTAL	2,933,688,540	2,630,093,799	(1,013,963,336)	0	1,616,130,463	100.00 %		6.55 %		7.03 %		7.32 %			

GULF POWER COMPANY
Financial Integrity Indicators
September, 2011

A. Times Interest Earned with AFUDC

Earnings Before Interest	170,367,074
AFUDC - Debt	3,905,471
Income Taxes	63,700,173
	<hr/>
Total	237,972,718
Interest Charges (Before Deducting AFUDC - Debt)	60,723,638
T.I.E. With AFUDC	<hr/> 3.92 x <hr/>

B. Times Interest Earned without AFUDC

Earnings Before Interest	170,367,074
AFUDC - Other	(9,799,598)
Income Taxes	63,700,173
	<hr/>
Total	224,267,648
Interest Charges (Before Deducting AFUDC - Debt)	60,723,638
T.I.E. Without AFUDC	<hr/> 3.69 x <hr/>

C. Percent AFUDC To Net Income Available for Common Stockholders

AFUDC - Debt	3,905,471
X (1 - Income Tax Rate)	0.6143
	<hr/>
Subtotal	2,398,936
AFUDC - Other	9,799,598
	<hr/>
Total	12,198,534
	<hr/>
Net Income Available for Common Stockholders	107,346,408
Percent AFUDC to Available Net Income	<hr/> 11.36% <hr/>

D. Percent Internally Generated Funds

Net Income	113,548,908
Preferred Dividends	(6,202,500)
Common Dividends	(108,575,000)
AFUDC (Debt & Other)	(13,705,070)
Depreciation & Amortization	137,334,921
Deferred Income Taxes	86,562,840
Investment Tax Credits	0
Other	116,454,651
	<hr/>
Total	325,418,750
	<hr/>
Construction Expenditures (Excluding AFUDC Other & Debt)	353,471,363
	<hr/>
Percent Internally Generated Funds	<hr/> 92.06% <hr/>

E. Long Term Debt as Percent of Total Investor Capital
(See calculation in item F. below)

F. Short Term Debt as Percent of Total Investor Capital Reconciled Average Retail Amounts

Long Term Debt	667,380,733
Short Term Debt	16,995,357
Preferred Stock	53,891,487
Common Equity	607,099,805
	<hr/>
Total	1,345,367,382
	<hr/>
% Long Term Debt To Total	49.61%
	<hr/>
% Short Term Debt To Total	1.26%
	<hr/>

G. FPSC Adjusted Average Jurisdictional Return On Common Equity

	G. FPSC ADJ.	H. PROFORMA
FPSC Adjusted Average Earned Rate of Return	4.52%	4.52%
Less: Reconciled Average Retail Weighted Cost Rates For:		
Long Term Debt	(2.01)	(2.01)
Short Term Debt	(0.00)	(0.00)
Preferred Stock	(0.22)	(0.22)
Customer Deposits	(0.09)	(0.09)
Tax Credits - Weighted Cost (Common Equity at Midpoint)	(0.02)	(0.02)
	<hr/>	<hr/>
Subtotal	(2.34)	(2.34)
	<hr/>	<hr/>
Total	2.18	2.18
Divided by Common Equity Ratio	38.31	38.31
	<hr/>	<hr/>
Jurisdictional Return on Common Equity	5.70%	5.70%
	<hr/>	<hr/>

GULF POWER COMPANY
Storm Accrual - Twelve Month to Date
September, 2011

Supplemental 1

<u>Month</u>	<u>Year</u>	<u>\$</u>
October	2010	291,667
November	2010	291,667
December	2010	291,663
January	2011	291,667
February	2011	291,667
March	2011	291,667
April	2011	291,667
May	2011	291,667
June	2011	291,667
July	2011	291,667
August	2011	291,667
September	2011	291,667
12 - M-T-D		<u>3,500,000</u>

GULF POWER COMPANY

DOCKET NO. 990315-EI

RTP QUARTERLY REPORT

Forty-Eighth Quarterly Report

Report Period: Third Quarter, 2011

<u>Rate Class</u>	<u>Third Quarter Total Revenue</u>	<u>Third Quarter Total KWH Sales</u>	<u>Third Quarter ¢/KWH</u>	<u>12-Month Rolling Average ¢/KWH</u>
RTP	\$22,137,116.62	240,950,469	9.197	8.477
PX/PXT	-	-	-	-
LP/LPT	\$51,597,117.75	555,239,671	9.293	9.429

Notes to Quarterly
Real Time Pricing Report

- Gulf Power's Real Time Pricing (RTP) multipliers ("M") changed effective July 1, 2011. The reason for this change was to reflect new lambda forecasts.

Multipliers
Effective 7/1/2011

On-Peak	1.354
Intermediate	0.279
Off-Peak	0.203

- Gulf Power's Real Time Pricing (RTP) multipliers ("M") changed effective September 1, 2011. The reason for this change was to reflect interim rate increase, FPSC Docket No. 110138-EI, Order No. PSC-11-0382-PCO-EI.

Multipliers
Effective 9/1/2011

On-Peak	1.484
Intermediate	0.316
Off-Peak	0.236

- RTP prices vary by hour and by season due to the "M" multipliers. The prices for the LP/LPT and PX/PXT rate classes do not have this variability in pricing. As a result, comparisons between RTP and the other rate classes are meaningful only on an annual basis or a 12-month rolling average basis.