



ELECTRIC UTILITIES AND LICENSEES
(Classes A and B)

ANNUAL REPORT

OFFICIAL COPY
Auditing & Financial Analysis
Department
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OF

REEDY CREEK UTILITIES CO., INC.
(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change

P. O. BOX 40, LAKE BUENA VISTA, FLORIDA, 32830
(Address of principal business office at end of year)

TO THE

FEDERAL ENERGY REGULATORY COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 1979

Name, title, address and telephone number (including area code), of the person to be contacted concerning this report:

FRANCES S. TURNER, Staff Accountant

P. O. BOX 40, LAKE BUENA VISTA, FLORIDA, 32830 (305) 824-5658



PRICE WATERHOUSE NATIONAL OFFICE
1100 BOSTON STREET
NEW YORK, N.Y. 10036
(212) 841-7000

August 25, 1981

To the Board of Directors of
Reedy Creek Utilities Co., Inc.

In connection with our examination of the financial statements of the Electric Utility Division of Reedy Creek Utilities Co., Inc. (a wholly-owned subsidiary of Walt Disney Productions) for the year ended December 31, 1979, on which we have reported separately under date of August 25, 1981, we have also reviewed for the year the schedules of Form 1 included in the accompanying list, filed with the Florida Public Service Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion, the accompanying schedules identified above conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Price Waterhouse

Certified Public Accountants

RECEIVED
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FLA. PUBLIC SERVICE COMM

REEDY CREEK UTILITIES CO., INC.

(A wholly-owned subsidiary of

Walt Disney Productions)

ELECTRIC UTILITY DIVISION

The designated 1979 Form 1 schedules covered by the accompanying report of independent certified public accountants are as follows:

<u>Description</u>	<u>Schedule Pages</u>
Comparative Balance Sheet - Statement A	110-112
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion - Statement B	113
Statement of Income - Statement C	114-116A
Statement of Retained Earnings - Statement D	117-117A
Statement of Changes in Financial Position - Statement E	118-119
Materials and Supplies	207
Long-Term Debt	219
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	223
Accumulated Deferred Income Taxes	214C-214D, 227-227E,
Common Utility Plant and Expenses	351
Distribution of Salaries and Wages	355-356
Electric Plant in Service	401-403
Electric Plant Held for Future Use	405
Construction Work in Progress and Completed Construction Not Classified (Column (d) excluded)	406
Accumulated Provision for Depreciation of Electric Plant	408
Electric Operating Revenues (columns (d) through (g) excluded)	409
Electric Operations and Maintenance Expenses	417-420
Depreciation and Amortization of Electric Plant (Columns (a) through (g) of Section C excluded)	429-430A

Investor Owned Electric Utility Statistics

As of December 31, 1979, on FERC Form No. 1

Plant (Intrastate Only)	
Plant in Service	18,039,717
Construction Work in Progress	1,029,874
Plant Acquisition Adjustment	-0-
Plant Held for Future Use	-0-
Materials and Supplies	111,117
Less:	
Depreciation and Amortization Reserves	3,478,381
Contributions in Aid of Construction	0
Net Book Costs	15,699,677
Capital Structure (Systemwide)	
Capital Stock and Surplus	9,037,694
Long Term Debt	4,265,700
Total Capital Structure	13,303,394
Revenues and Expenses (Intrastate Only)	
Operating Revenues	11,176,443
Depreciation and Amortization Expenses	567,190
Income Taxes	1,172,202
Other Taxes	310,498
Other Operating Expenses	7,490,629
Total Operating Expenses	9,540,419
Net Operating Income	1,636,024
Other Income	-0-
Other Deductions	341,256
Net Income	1,294,768
Customers (Intrastate Only)	
Residential - Yearly Average	221
Commercial - Yearly Average	135
Industrial - Yearly Average	-0-
Others - Yearly Average	15
Total	371
Electric Energy - KWH	
Produced (Intrastate Only)	51,041,000
Purchased Across State Line	-0-
Purchased Within State	185,537,300
Total	236,578,300
Sales to Ultimate Customer (Intrastate Only)	231,774,190
Sales for Resale:	
Across State Line	-0-
Within State to Other Utilities	-0-
Used by Utility, Line Loss and Net Interchanges	4,804,110
Total	236,578,300
Other Statistics (Intrastate Only)	
Average Annual Residential Use - KWH	27,056
Average Residential Cost Per KWH	5.056
Average Residential Monthly Bill	\$113.86
Gross Plant Investment Per Customer	48,625

GENERAL INSTRUCTIONS

1. An original and six conformed copies of this report form properly filled out and attested, shall be mailed to the Energy Information Administration, EI - 414, Mail Station: BG - 086, Forrest, U. S. Department of Energy, Washington, D. C. 20585, on or before the last day of the third month following the close of the calendar or established fiscal year, by each corporation, person or licensee as defined in section 3 of the Federal Power Act, any agency, authority or other legal entity or instrumentality and any agency, authority or instrumentality of the United States, which are engaged in the generation, transmission or distribution of electricity, whether or not otherwise subject to the jurisdiction of the Commission and which is in either of the following classifications:

Class A - Having annual electric operating revenues of \$2,500,000 or more.

Class B - Having annual electric operating revenues of more than \$1,000,000 but less than \$2,500,000.

One copy of the report should be retained by the respondent in its files. The conformed copies may be carbon copies.

This report form is not prescribed for municipalities as defined in section 3 of the Federal Power Act (i.e. a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under laws thereof to carry on the business of developing, transmitting, utilizing or distributing power).

2. This form of annual report is prepared in conformity with the Uniform System of Accounts for Public Utilities and Licensees prescribed by the Federal Energy Regulatory Commission, and all accounting words and phrases are to be interpreted in accordance with the said classification. If the respondent is not under the jurisdiction of the Commission and does not keep its books in accordance with the above-mentioned Uniform System of Accounts, the report form should be filled in the best manner possible, the actual accounts kept substituted, where necessary, for the accounts listed.

Instructions should be carefully observed and each question should be answered fully and accurately, whether it has been answered in a previous annual report or not. Where the word "none" truly and completely states the fact, it should be given to any particular inquiry. Where dates are called for, the month and day should be stated as well as the year. Customary abbreviations may be used in stating dates.

4. If any schedule does not apply to the respondent, such fact should be shown on the schedule by the words "not applicable," or the schedule may be omitted and the notation made in the list of schedules on pages iii, iv, and v.

5. The spaces provided in this report are designed to be filled in on a typewriter having elite-size type, and such a typewriter should be used if practicable.

6. Reports should be made out by means which result in a permanent record. The original copy in all cases shall be made out in permanent black ink or with permanent black typewriter ribbon. The conformed copies, however, may be carbon copies or made with hectograph impression or other similar means of reproduction provided the impressions are sharp and accurately aligned as to line numbers and columns. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be shown in red ink or enclosed in parentheses.

7. DEFINITIONS:

(a) Commission Authorization (abbreviation Comm. Auth.) as used in this form, means the authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

(b) Respondent, wherever used in this report, means the person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

8. The annual report should in all particulars be complete in itself. Reference to reports of previous years or to other reports should not be made in lieu of required entries, except as specifically authorized.

9. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given why the different figures were used.

10. Additional statements inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the titles of the schedules and report form page numbers to which they pertain.

11. Cents are to be omitted on all schedules except where they apply to averages and figures per unit where cents are important. The amount shown on all supporting schedules shall agree with the item in the statements that they support.

12. If the respondent makes a report for a period other than a calendar year, the beginning and end of the period covered must be clearly stated on the front cover, and throughout the report where the year or period is required to be stated.

13. In addition to filing this report, the respondent shall also file immediately upon publication, five copies of its latest annual report to stockholders and of any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (If reports to stockholders are not prepared, so state below).

14. The respondent, if it is under the jurisdiction of the Commission, shall file with the original and each copy of this form, (when the CRA certification accompanies this report it shall be inserted prior to page ii, General Instructions) or separately, within 30 days after the filing date for the form, a letter or report (required by Sections 4.1.12, 4.1.12 of the Commission's Regulations under the Federal Power Act) signed by independent certified public accountants or independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S., until December 31, 1975, and beginning January 1, 1976, and each year thereafter, only independent certified public accountants and independent licensed public accountants (licensed on or before December 31, 1970) will be authorized in attesting to the conformity, in all material respects, of the following schedules of this report with the Commission's applicable Uniform System of Accounts (statement certification includes applicable notes relating thereto and published accounting releases):

DESCRIPTION	PAGES
Comparative Balance Sheet-Statement A	110-112
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion-Statement B	113
Statement of Income-Statement C	114-116A
Statement of Retained Earnings-Statement D	117-117A
Statement of Changes in Financial Position-Statement E	118-119
Materials and Supplies	207
Long-Term Debt	210
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	223
Accumulated Deferred Income Taxes	214C-214D, 227-227E
Common Utility Plant and Expenses	351
Distribution of Salaries and Wages	355-356
Electric Plant in Service	401-403
Electric Plant Held for Future Use	405

Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from the National Energy Information Center, Energy Information Administration, U. S. Department of Energy, Washington, D. C. 20461 -- (202) 634-5610.

GENERAL INSTRUCTIONS (Continued)

Construction Work in Progress and Completed Construction Not Classified (Column (d) excluded)	406
Accumulated Provision for Depreciation of Electric Utility Plant	408
Electric Operating Revenues (Columns (d) through (g) excluded)	409
Electric Operation and Maintenance Expenses	417-420
Depreciation and Amortization of Electric Plant (Columns (a) through (g) of section C excluded)	429-450A

The letter or report shall be in the following form unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied:

In connection with our regular examination of the financial statements of _____ for the year ended _____ on which we have reported separately under date of _____ we have also reviewed schedules _____ of Form 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

The letter or report shall state, additionally, which, if any, of the schedules set forth above do not conform to the Commission's requirements, and shall describe the discrepancies that exist.

*Parenthetical phrase inserted only when exceptions are to be reported.

EXCERPTS FROM THE LAW

(Federal Power Act, 16 U. S. C. 791e-825f)

"Sec. 3 The words defined in this section shall have the following meanings for purposes of this Act, to wit:

" * * * (3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power; * * * "

"Sec. 4 The Commission is hereby authorized and empowered—

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites. * * * to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304 (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such person specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission,

distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed. * * * "

"Sec. 311. In order to secure information necessary or appropriate as a basis for recommending legislation, the Commission is authorized and directed to conduct investigations regarding the generation, transmission, distribution, and sale of electric energy, however produced, throughout the United States and its possessions, whether or not otherwise subject to the jurisdiction of the Commission, including the generation, transmission, distribution, and sale of electric energy by any agency, authority, or instrumentality of the United States, or of any State or municipality or other political subdivision of a State. It shall, so far as is practicable, secure and keep current information regarding the ownership, operation, management, and control of all facilities for such generation, transmission, distribution, and sale; the capacity and output thereof and the relationship between the two; the cost of generation, transmission, and distribution; the rates, charges, and contracts in respect of the sale of electric energy and its service to residential, rural, commercial, and industrial consumers and other purchasers by private and public agencies. * * * "

"Sec. 315 (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act, * * * shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing. * * * "

Business Contracts with Officers and Directors

REEDY CREEK UTILITIES CO., INC.

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondent) between the Respondent and officer and director listed in Schedule 104. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
<p>No contracts with any officer or director.</p> <p>Respondent has contract with Walt Disney World Co. for legal, accounting, computer and management services in the amount of \$260,000 per year. The following officers and/or directors of Respondent are also officers and/or directors of Walt Disney World Co.:</p> <p>Donn B. Tatum E. Cardon Walker Doris A. Smith Charles C. Luthin Philip N. Smith</p>			

* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other consolidated companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

Affiliation of Officers and Directors

REEDY CREEK UTILITIES CO., INC.

For each of the officials named in Schedule 104, list the principal occupation or business affiliation if other than listed in Schedule 105, 104, and all affiliations or connections with any other business or financial organization, firm, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
Donn B. Tatum	Chairman of the Board; Walt Disney Productions		
E. Cardon Walker	President and Chief Executive Officer; Walt Disney Productions		
Doris A. Smith	Secretary; Walt Disney Productions		
Charles C. Luthin	Director of Finance; Walt Disney World Co.		
Philip N. Smith	Vice-President-Legal and Secretary; Walt Disney World Co.		
NOTE: For further affiliations refer to the annual report filed with the Florida Public Service Commission.			

Business Transactions with Related Parties

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and any business or financial organization, firm, or partnership named in Schedule II, identifying the parties, amounts, dates, and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.

2. Below are some types of transactions to include:

- management, legal, and accounting services
- computer services
- engineering & construction services
- repairing and servicing of equipment
- material, fuel, and supplies furnished
- leasing of structures, land, and equipment
- all rental transactions
- sale, purchase, or transfer of various products

3. The columnar instructions follow:

Column

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "p" if service is a purchase by Respondent; "s" if service is sold by Respondent.
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in column (b). Do not net amounts when services are both received and provided.

Name of Company or Related Party (a)	Character Service and/or Name of Product (b)	Contract Effective Dates (c)	Total Charge for Year	
			PT or ST (d)	Amount (e)
1. Walt Disney World Co.	management, legal, accounting, and computer services	10/1/79	P	\$260,000.00
2. Walt Disney World Co.	repair and maintenance	none (purchased on an as needed basis)		
3. Buena Vista Construction Co.	construction management	none (purchased on an as needed basis)		
4. Vista Florida Tel	telephone services	none	P	based on use
NOTE:	Associated company sales are reflected on pages 409 and 415 of the Annual Report.			

* per tariff rate

Business Transactions • 19 Revised Form 25 (Cont'd)

Form 25. Specific Instructions: Sale, Purchase, and Transfer of Assets

1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.

3. The column instructions follow:

Column

(a) Enter name of related company or party.

(b) Enter briefly the type of assets purchased, sold, or transferred.

(c) Enter the total received or paid for disposition of the assets.

(d) Enter purchase with the letter "P"; sales (with the letter "S")

(e) Enter the book cost, less accumulated depreciation, for assets sold

(f) Enter the net profit or loss for each sale or purchase.

(g) Enter the net profit or loss for each sale or purchase.

(h) Enter the fair market value for each item reported in column (c).

(i) Enter the fair market value for each item reported in column (c).

(j) Enter the fair market value for each item reported in column (c).

(k) Enter the fair market value for each item reported in column (c).

(l) Enter the fair market value for each item reported in column (c).

2. Below are examples of some types of transactions to include:

- purchase, sale, and transfer of equipment
- purchase, sale, and transfer of land and structures
- purchase, sale, and transfer of securities
- purchase transfer of assets
- purchase dividends other than stock dividends
- write off of bad debts or loans

Name of Company or Related Party (a)	Description of Items (b)	Type of Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value (f)
NONE					

** See also instructions for Part 3 which was used to arrive at the above value of the assets reported.

LIST OF SCHEDULES (Electric Utility)

Designate in column (d) by the terms "none" or "not applicable" as appropriate, in instances where no information or amounts have been reported in certain schedules. Pages may be omitted where the responses are "none" or "not applicable" in the schedules on such pages.

Title of Schedule (a)	Schedule Page No. (b)	Date Revised (c)	Remarks (d)
General Corporate Information and Summary Financial Statements			
General Information	101-101A	Dec. 72	
Control Over Respondent	102	Dec. 64	
Corporations Controlled by Respondent	103		
Officers	104	Dec. 73	
Directors	105		
Security Holders and Voting Powers	106-107		
Important Changes During the Year	108-109	Dec. 70	
Comparative Balance Sheet—Statement A	110-112	Dec. 72	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion—Statement B	113	Dec. 72	
Statement of Income for the Year—Statement C	114-116A	Dec. 77	
Statement of Retained Earnings for the Year—Statement D	117-117A	Dec. 78	
Statement of Changes in Financial Position—Statement E	118-119	Dec. 77	
Balance Sheet Supporting Schedules			
Nuclear Fuel Materials	200	Dec. 73	
Nonutility Property	201	Dec. 73	
Accumulated Provision for Depreciation and Amortization of Nonutility Property	201	Dec. 67	
Investments	202	Dec. 74	
Investments in Subsidiary Companies	203		
Notes and Accounts Receivable	204	Dec. 65	
Accumulated Provision for Uncollectible Accounts—Cr	204		
Receivables from Associated Companies	206	Dec. 73	
Materials and Supplies	207	Dec. 73	
Production Fuel and Oil Stocks	209	Dec. 73	
Miscellaneous Current and Accrued Assets	210	Dec. 73	
Extraordinary Property Losses	210	Dec. 73	
Unamortized Debt Disc. and Exp. and Unamort. Premium on Debt	211	Dec. 73	
Preliminary Survey and Investigation Charges	212	Dec. 67	
Miscellaneous Deferred Debits	214	Dec. 74	
Deferred Losses From Disposition of Utility Plant	214A	Dec. 73	
Unamortized Loss and Gain on reacquired Debt	214B		
Accumulated Deferred Income Taxes	214C-D	Dec. 75	
Capital Stock	215		
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	216		
Other Paid-In Capital	217		
Discount on Capital Stock	218		

LIST OF SCHEDULE (Electric Utility) (Continued)

Title of Schedule (a)	Schedule Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Continued)			
Capital Stock Expense	218		
Long-Term Debt	219	Dec. 73	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	220	Dec. 75	
Notes Payable	221	Dec. 73	
Payables to Associated Companies	221	Dec. 73	
Taxes Accrued, Prepaid and Charged During Year	222-222A	Dec. 73	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	223	Dec. 73	
Miscellaneous Current and Accrued Liabilities	224	Dec. 73	
Customer Advances for Construction	224	Dec. 73	
Deferred Gains from Disposition of Utility Plant	224	Dec. 73	
Other Deferred Credits	225	Dec. 73	
Operating Reserves	226	Dec. 73	
Accumulated Deferred Income Taxes	227-227E	Dec. 76	
Investment Tax Credits Generated and Utilized	228	Dec. 76	
Accumulated Deferred Investment Tax Credits	229	Dec. 75	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Gain or Loss on Disposition of Property	300	Dec. 73	
Income from Utility Plant Lensed to Others	301	Dec. 73	
Particulars Concerning Certain Other Income Accounts	303	Dec. 73	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	304	Dec. 73	
Expenditures for Certain Civic, Political and Related Activities	305	Dec. 73	
Extraordinary Items	306	Dec. 74	
COMMON SECTION			
Common Utility Plant and Expenses	351		
Regulatory Commission Expenses	353	Dec. 74	
Charges for Outside Professional and Other Consultative Services	354	Dec. 70	
Distribution of Salaries and Wages	355-356	Dec. 78	
ELECTRIC PLANT, SALES, OPERATING AND STATISTICAL DATA			
Electric Plant in Service	401-403	Dec. 72	
Fish and Wildlife and Recreation Plants	403		
Electric Plant Lensed to Others	404		
Electric Plant Held for Future Use	405	Dec. 73	
Construction Work in Progress and Completed Construction not Classi- fied - Electric	406	Dec. 72	
Electric Plant Acquisition Adjustments and Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments	407	Dec. 74	
Accumulated Provisions for Depreciation of Electric Utility Plant	408	Dec. 74	
Electric Operating Revenues	409	Dec. 76	
Sales of Electricity - By Communities	410-411	Dec. 76	
Sales for Resale	412-413	Oct. 1966	
Sales of Electricity by Rate Schedules	414	Dec. 76	
Sales to Railroads and Railways and Interdepartmental Sales	415		

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Schedule Page No. (b)	Date Revised (c)	Remarks (d)
ELECTRIC PLANT, SALES, OPERATING AND STATISTICAL DATA (Continued)			
Rent from Electric Property and Interdepartmental Rents	415		
Sales of Water and Water Power	416		
Miscellaneous Service Revenues and Other Electric Revenues	416	Dec. 72	
Electric Operation and Maintenance Expenses	417-420	Dec. 76	
Number of Electric Department Employees	420		
Operation and Maintenance Expenses of Fish and Wildlife and Recrea- tion Operations	420a		
Lease Rentals Charged	421-421D	Dec. 72	
Purchased Power	422-423	Dec. 1964	
Interchange Power	424	Dec. 69	
Transmission of Electricity for or by Others	425		
Franchise Requirements	426	Dec. 69	
Miscellaneous General Expenses	427	Dec. 1967	
Construction Overheads—Electric	427	Dec. 76	
General Description of Construction Overhead Procedure	428	Dec. 77	
Depreciation and Amortization of Electric Plant	429-430A	Dec. 71	
Electric Energy Account	431	Oct. 1967	
Monthly Peaks and Output	431	Oct. 1967	
Steam-Electric Generating Plant Statistics (Large Plants)	432-432a	Dec. 71	
Steam-Electric Generating Plant Statistics (Large Plants) Average Annual Heat Rates and Corresponding Net Kwh Output for Most Efficient Generating Units	432b	Dec. 1965	
Hydroelectric Generating Plant Statistics (Large Plants)	433a-433b	Oct. 1967	
Pumped Storage Generating Plant Statistics (Large Plants)	433c-433d		
Generating Plant Statistics (Small Plants)	434	Oct. 1967	
Changes Made or Scheduled to be Made in Generating Plant Capacities	435		
Steam-Electric Generating Plants	436-437	Oct. 1966	
Hydroelectric Generating Plants	438-439	Dec. 1966	
Pumped Storage Generating Plants	439a-439c		
Internal-Combustion Engine and Gas-Turbine Generating Plants	440-441	Dec. 1967	
Transmission Line Statistics	442-443	Feb. 1967	
Transmission Lines Added During Year	444		
Substations	445	Dec. 69	
Electric Distribution Meters and Line Transformers	447		
Research, Development and Demonstration Activities	448-448A	Dec. 77	
Environmental Protection Facilities	501		
Environmental Protection Expenses	502		
Attestation	503	Dec. 75	

GENERAL INFORMATION

1. Name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that at which the general corporate books are kept.

General Corporate Books of Account: Frances S. Turner,
Staff Accountant, P. O. Box 40, Lake Buena Vista, FL, 32830

Corporate Minutes: Doris A. Smith, Secretary, 500 South
Buena Vista Street, Burbank, California, 91505

2. Name of State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

Florida - June 30, 1971

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Florida - Electricity

5. State below each class of security of the respondent which is registered on a national securities exchange or is to become so registered upon notice of issuance. Give, (a) exact title of each class of securities, (b) amount of issued securities registered, (c) amount of unissued securities to become registered upon notice of issuance, and (d) name of each exchange upon which registered or to become registered. Explain briefly if the amounts of issued securities differ from the amounts shown by the respondent's balance sheet.

Not Applicable

GENERAL INFORMATION (Continued)

6. State below the name and address of the respondent's independent certified public accountant or independent licensed public accountants (licensed on or before December 31, 1970, or registered public accountant through December 31, 1975) and date such accountant was engaged. If one of the above accountants has been engaged as the principal accountant to audit the respondent's financial statements who was not the principal accountant for the respondent's prior filed certified financial statements, state the date when such independent accountant was initially engaged.

Price Waterhouse & Co., CPA
P. O. Box 2988
Orlando, FL, 32801

CONTROL OVER RESPONDENT

If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held and extent of control. If control was in a holding company organization,

show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust

Walt Disney Productions	Stock Ownership	100%
-------------------------	-----------------	------

CORPORATIONS CONTROLLED BY RESPONDENT

Report on the names of all corporations, trusts, trusts, and other entities controlled or owned by the respondent, including subsidiaries. If control is based upon stock ownership, the respondent should state the percentage of stock owned.

If control is based upon other means, the respondent should state the nature of the control.

and other entities controlled or owned by the respondent, including subsidiaries. If control is based upon stock ownership, the respondent should state the fact in a separate column.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned	Foot note Ref (c)
Not Applicable			

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively

control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control is also exercised by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

OFFICERS

1. Report below the name, title and salary for the year for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasury, and vice president in charge of a principal business unit, division or function (such as sales, administration or financial) and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent and date change in incumbency was made.

3. Utilities which are required to file similar data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K, identified as this schedule page. The substituted page(s) should be conformed to the size of this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1			
2	President	Donn B. Tatum	*
3			
4	Vice-President	E. Cardon Walker	*
5			
6	Secretary	Doris A. Smith	*
7			
8	Treasurer	Charles C. Luthin	*
9			
10	Assistant Secretary	Philip N. Smith	*
11			
12			
13			
14			
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100			

* No salary paid by respondent.

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.

2. If any of the instructions 2, 3, 4, or 5 of the schedule Officers page 104 hereof is applicable with respect to any director who is not an officer, furnish responses concerning the matters referred

to in those instructions. If the matters referred to in those instructions are not applicable, or if the reporting of this information is not required by reason of Instruction 7 of page 104, so state. **Not Applicable**

3. Members of the Executive Committee should be designated by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name of Director (a)	Principal Business Address (b)	Term Begun (c)	Term Expires (d)	Directors Meetings Attended During Year (e)	Fees During Year (f)
Donn B. Tatum (President)	500 S. Buena Vista St. Burbank, California	1979 4/12	1980 4/11	2	\$ none
E. Cardon Walker (Vice-President)	500 S. Buena Vista St. Burbank, California	4/12	4/11	2	none
Richard T. Morrow	500 S. Buena Vista St. Burbank, California	4/12	4/11	2	none

SECURITY HOLDERS AND VOTING POWERS

1 (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.); duration of trust; and principal holders of beneficial interests in the trust. If the stock book was not closed or a list of stockholders not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

(B) Give also the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.

2 If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars concerning the voting rights of such securities. State whether voting rights are actual or contingent and if contingent describe the contingency.

3 If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly.

4 Furnish particulars concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such

securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a pro rata basis.

5 Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing.

6 State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.

7 Give the date and place of such meeting.

Line No.	Name and Address of Security Holder (a)	Voting Securities			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
1	Total votes of all voting securities	500	500 shares	none	none
2	Total number of security holders	1	1	none	none
3	Total votes of security holders listed below	500	500 shares	none	none
4	1. Walt Disney Productions, 500 S. Buena Vista St., Burbank, California.....	500	500 shares	none	none
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					

NOTE: OF THE 500 CORPORATE SHARES ISSUED ONLY 177 APPLY TO THE ELECTRIC UTILITY.

Line No	Name and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
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IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Make the statements explicit and precise and number them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" states the fact, that response should be made. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

1. Changes in and important additions to franchise rights. Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration state that fact.

2. Acquisition of ownership in other companies, reorganization, merger or consolidation with other companies. Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system. Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered. Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system. State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate

number of customers added or lost and approximate annual revenue of each class of service. Each natural gas company also shall state major new continuing sources of gas made available to it from purchases, development, purchase contract, or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue. State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.

7. Changes in articles of incorporation or amendments to charter. Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. List electric generating units placed in service during the year, giving the in-service date, location and generating capacity.

1. None
2. None
3. None
4. None
5. None
6. None
7. None
8. None
9. None
10. None
11. None

IMPORTANT CHANGES DURING THE YEAR (Continued)

NOT APPLICABLE

STATEMENT A COMPARATIVE BALANCE SHEET
Assets and Other Debits

Line No.	Title of Account (a)	Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase or (Decrease) (e)
1	Utility Plant*		\$	\$	\$
2	Utility Plant (101-106, 114).....	113	17,952,104	18,039,772	87,668
3	Construction Work in Progress (107).....	113	63,021	1,020,871	957,850
4	-Total Utility Plant.....		\$18,015,125	\$19,060,643	\$1,045,518
5	Less Accumulated Provision for Deprec., Amort. and Depletion (108, 111, 115).....	113	2,911,193	3,478,383	567,190
6	Net Utility Plant, Less Nuclear Fuel.....	113	\$15,103,932	\$15,582,260	\$478,328
7	Nuclear Fuel (120.1-120.4).....	200			
8	Less Accum. Prov. For Amort. of Nuclear Fuel Assemblies (120.5).....	200			
9	Net Nuclear Fuel.....		\$	\$	\$
10	Net Utility Plant.....		\$15,103,932	\$15,582,260	\$478,328
11	Gas Stored Underground-Noncurrent (117)....	207A			
12	Utility Plant Adjustments (116).....	112			
13	Other Property and Investments				
14	Nonutility Property (121) (less Accum. Prov. for Depr. & Amort. incl. in (122)).....	201			
15	Investment in Associated Companies (123)....	202			
16	Investment in Subsidiary Companies (Cost \$.....)(123.1).....	203			
17	Other Investments (124).....	202			
18	Special Funds (125 - 128).....				
19	Total Other Property and Investments.....		\$	\$	\$
	Current and Accrued Assets				
20	Cash (131).....	---			
21	Special Deposits (132 - 134).....	---			
22	Working Funds (135).....	---			
23	Temporary Cash Investments (136).....	202			
24	Notes and Accts. Receivable (less Accumulated Provision for Uncoil. Accts.) (141-144)....	204	150,067	125,507	(24,560)
25	Receivables from Assoc. Companies (145, 146)....	206	332,931	1,597,623	1,264,692
26	Materials and Supplies (151-157, 163).....	207	123,862	117,417	(6,445)
27	Gas Stored Underground-Current (164).....	207A	-	-	-
28	Prepayments (165).....	---	17,091	29,992	12,901
29	Interest and Dividends Receivable (171)....	---			
30	Rents Receivable (172).....	---			
31	Accrued Utility Revenues (173).....	---	-	-	-
32	Misc. Current and Accrued Assets (174).....	210			
33	Total Current and Accrued Assets.....		\$623,951	\$1,870,539	\$1,246,588
	Deferred Debits				
34	Unamort. Debt Expense (181).....	211			
35	Extraordinary Property Losses (182).....	210			
36	Prelim. Survey and Investigation Charges (183)....	212			
37	Cleaning Accounts (184).....	---			
38	Temporary Facilities (185).....	---			
39	Miscellaneous Deferred Debits (186).....	214			
40	Deferred Losses from Disposition of Utility Plant (187).....	214A			
41	Research, Development and Demonstration Expenditures (188)	448			
42	Unamortized Loss on Reacquired Debt (189)....	214B			
43	Accumulated Deferred Income Taxes (190)....	214C			
44	Total Deferred Debits.....	---	\$	\$	\$
45	Total Assets and Other Debits.....		\$15,727,883	\$17,452,799	\$1,724,916

NOTE 1

NOTE 2

NOTE 3

* These accounts are conformed to MARUC accounts in which amounts recorded in ... accounts 118 and 119 are classified to the accounts indicated under this caption.

COMPARATIVE BALANCE SHEET

Statement A

Liabilities and Other Credits (omit cents)

Line No.	Title of Account (a)	Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase or (Decrease) (e)
Proprietary Capital					
1	Common Stock Issued (201)	215	177	177	-0-
2	Preferred Stock Issued (204)	215			
3	Capital Stock Subscribed (202, 205)	216			
4	Stock Liability for Conversion (203, 206)	216			
5	Premium on Capital Stock (207)	216			
6	Other Paid-In Capital (208-211)	217	2,856,000	2,856,000	-0-
7	Installments Received on Capital Stock (212)	216			
8	Discount on Capital Stock (213)	218			
9	Capital Stock Expense (214)	218			
10	Retained Earnings (215, 215.1, 216)	117	4,886,749	6,181,517	1,294,768
11	Unappropriated Undistributed Subsidiary Earnings (216.1)	117			
12	Reacquired Capital Stock (217)	215			
13	Total Proprietary Capital	-	\$ 7,742,926	\$ 9,037,694	\$ 1,294,768
Long-Term Debt					
14	Bonds (221) (Less \$ _____ reacquired (222))	219			
15	Advances from Associated Companies (223)	219	4,265,700	4,265,700	-0-
16	Other Long-Term Debt (224)	219			
17	Unamortized Premium on Long-Term Debt (225)	211			
18	Unamortized Discount on Long-Term Debt-Or. (226)	211			
19	Total Long-Term Debt	-	\$ 4,265,700	\$ 4,265,700	\$ -0-
Current and Accrued Liabilities					
20	Notes Payable (231)	221			
21	Accounts Payable (232)	-	230,434	223,160	(7,274)
22	Payables to Associated Companies (233, 234)	221	-0-	-0-	-0-
	Customer Deposits (235)	-	-0-	-0-	-0-
	Taxes Accrued (236)	222	761,137	969,585	208,448
25	Interest Accrued (237)	-	-0-	-0-	-0-
26	Dividends Declared (238)	-			
27	Matured Long-Term Debt (239)	-			
28	Matured Interest (240)	-			
29	Tax Collections Payable (241)	-	5,055	5,065	10
30	Miscellaneous Current and Accrued Liabilities (242)	224			
31	Total Current and Accrued Liabilities	-	\$ 996,626	\$ 1,197,810	\$ 201,184
Deferred Credits					
32	Customer Advances for Construction (252)	224			
33	Accumulated Deferred Investment Tax Credits (255)	229	685,502	668,289	(17,213)
34	Deferred Gains from Disposition of Utility Plant (256)	224A			
35	Other Deferred Credits (253)	225			
36	Unamortized Gain on Reacquired Debt (257)	214B			
37	Accumulated Deferred Income Taxes (281-283)	227-227E	2,037,129	2,283,306	246,177
38	Total Deferred Credits	-	\$ 2,722,631	\$ 2,951,595	\$ 228,964
Operating Reserves					
39	Operating Reserves (261-265)	226			
40	Total Liabilities and Other Credits	-	\$ 15,727,883	\$ 17,452,799	\$ 1,724,916

STATEMENT A

(Continued)

NOTES TO BALANCE SHEET

1. The space below is provided for important notes regarding the balance sheet or any account thereof.

2. Furnish particulars as to any significant contingent assets or liabilities existing at end of year, including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized loss on Reacquired Debt and 257, Unamortized Gain on Reacquired Debt are not used give an explanation to include the rate treatment given these items. See General Instruction 17, Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2, 3, 4, and 5 above, such notes may be attached hereto.

Note 1 - The corporation consistently does not make provisions for unbilled construction work in progress. Reedy Creek Utilities Co., Inc., overhead in the amount of \$42,236 was charged to construction work in progress during the year.

Note 2 - End of year balance in the amount of \$10,028,420 in Account 234 set-off against the end of year balance in the amount of \$11,626,043 in Account 146 per Note A, Account 146, Federal Power Commission Uniform System of Accounts.

Note 3 - Reedy Creek Utilities Co., Inc., follows a consistent policy of not accruing unbilled revenue at year end. Purchased power and fuel expenses are also not accrued. These amounts approximate one week's activity in 1978 and 1979.

Note 4 - Notes to the financial statements appearing in this annual report are an integral part of these statements and should be read in conjunction with these notes.

STATEMENT B SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION AMORTIZATION AND DEPLETION

Line Item	Name (a)	All Electric (b)	Electric (c)	Gas (d)	(e)	(f)	Common (g)
1	Utility Plant						
2	In Service:	\$	\$	\$	\$	\$	\$
3	Plant in Service (Classified)	18,039,772					
4	Plant Purchased or Sold						
5	Completed Construction not Classified						
6	Experimental Plant Unclassified						
7	Total	18,039,772					
8	Leased to Others						
9	Held for Future Use						
10	Construction Work in Progress	1,020,871					
11	Acquisition adjustments						
12	Total Utility Plant	3,478,383					
13	Accum. Prov. for Dep., Amort. & Depl.	15,582,260					
14	Net Utility Plant						
15	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, & DEPLETION						
16	In Service:						
17	Depreciation	3,478,383					
18	Amort. and Depl. of Producing Natural Gas Land and Land Rights						
19	Amort. of Underground Storage Land and Land Rights						
20	Amort. of Other Utility Plant						
21	Total in Service	3,478,383					
22	Leased to Others						
23	Depreciation						
24	Amortization and Depletion						
25	Total Leased to Others	-0-					
26	Held for Future Use						
27	Depreciation						
28	Amortization						
29	Total Held for Future Use	-0-					
30	Abandonment of Leases (natural gas)						
31	Amort. of Plant Acquisition Adj.						
32	Total Accumulated Provisions (should agree with line 13 above)	3,478,383					

* See page 351 for detail of common utility plant and expense

STATEMENT C

STATEMENT OF INCOME FOR THE YEAR

1. Amounts recorded in accounts 412 and 413, Revenue from Utility Plant Leased to Others, will be reported using one of the vertical columns to spread amounts over lines 1 to 19, as appropriate similar to a utility department. These amounts will also be included in columns (c) and (d) totals.

2. Amounts recorded in account 414, Other Utility Operating Income, will be reported in a separate column as prescribed for accounts 412 and 413, above.

3. The space below is provided for important notes regarding the statement of income or any account thereof.

4. Give concise explanations concerning unsettled rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility's

customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

5. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars, including income tax effects, so that corrections of prior income and

All Electric

Line No.	Account (a)	Sch. Page No. (b)	TOTAL		ELECTRIC
			(c) Current year	(d) Increase or (decrease) from preceding year	(e) Current year
1	<u>UTILITY OPERATING INCOME</u>				
2	Operating Revenues (400).....	---	\$ 11,176,443	\$ 661,781	\$
3	Operating Expenses:				
4	Operation Expenses (401).....	---	6,976,755	402,105	
5	Maintenance Expenses (402).....	---	513,874	(73,643)	
6	Depreciation Expense (403).....	---	567,190	5,528	
7	Amort. & Depl. of Utility Plant (404*-405).....	---			
8	Amort. of Utility Plant Acq. Adj. (405).....	---			
9	Amort. of Property Losses (407)*.....	---			
10	Amort. of Conversion Expenses (407)*.....	---			
11	Taxes Other Than Income Taxes (408.1).....	222	310,398	(8,717)	
12	Income Taxes - Federal (409.1).....	222	845,206	188,233	
13	- Other (409.1).....	222	98,032	20,592	
14	Provision for Deferred Inc. Taxes (410.1).....	inc. or	246,177	(47,725)	()
15	Provision for Deferred Income Taxes - Cr. (411.1).....	inc. or	()	()	()
16	Investment Tax Credit Adj. - Net (411.4).....	228-9	(17,213)	(38,440)	()
17	Gains from Disp. of Utility Plant (411.6).....	224A	()	()	()
18	Losses from Disp. of Utility Plant (411.7).....	214A	()	()	()
19	Total Utility Operating Expenses.....		\$ 9,540,419	\$ 447,933	\$
20	Net Utility Operating Income (carry forward to page 116-A, line 22).....		\$ 1,636,024	\$ 213,848	\$

NOTES TO STATEMENT OF INCOME

* NOTE 1 - Refer to notes to Balance Sheet, Note 3.

STATEMENT OF INCOME FOR THE YEAR (Continued) STATEMENT C

Retained Earnings Statements and Balance Sheets may be made if needed, or furnish amended financial statements if that be deemed more appropriate by the utility.

6. If any notes appearing in the report to stockholders are applicable, to this Statement of Income, such notes may be attached hereto.

7. If liberalized tax depreciation is being used in the determination of taxes payable and the resultant benefits are being flowed through the income statement, disclose in the following space the amount of the difference between taxes payable when using the liberalized depreciation method and taxes payable when using the straight line depreciation method, \$ _____.

8. Give below a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of each change.

9. Explain if the increases and decreases are not derived from previously reported figures.

10. If the columns are insufficient for additional utility departments, supply the appropriate account titles, line 1 to 19, and report the information in the blank space below or on an insert page.

UTILITY Increase or (decrease) from preceding year (f)	GAS UTILITY		UTILITY		UTILITY		Line No.
	Current year (g)	Increase or (decrease) from preceding year (h)	Current year (i)	Increase or (decrease) from preceding year (j)	Current year (k)	Increase or (decrease) from preceding year (l)	
\$	\$	\$	\$	\$	\$	\$	1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
	()		()		()		15
	()		()		()		16
							17
\$	\$	\$	\$	\$	\$	\$	18
\$	\$	\$	\$	\$	\$	\$	19
							20
\$	\$	\$	\$	\$	\$	\$	21

NOT APPLICABLE

NOTES TO STATEMENT OF INCOME (Continued)

STATEMENT C

STATEMENT OF INCOME FOR THE YEAR (Continued)

NOTES TO STATEMENT OF INCOME (Continued)

Line No.	... UTILITY		... UTILITY		... UTILITY	
	Current year (m)	Increase or (decrease) from preceding year (n)	Current year (o)	Increase or (decrease) from preceding year (p)	Current year (q)	Increase or (decrease) from preceding year (r)
1						
2	\$	\$	\$	\$	\$	\$
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15	()	()	()	()	()	()
16	()	()	()	()	()	()
17	()	()	()	()	()	()
18						
19	\$	\$	\$	\$	\$	\$
20						
21	\$	\$	\$	\$	\$	\$

NOT APPLICABLE

NOTES TO STATEMENT OF INCOME (Continued)

STATEMENT OF INCOME FOR THE YEAR (Continued)			STATEMENT C	
Line No.	Account (a)	Sch. page No. (b)	TOTAL	
			Current year (c)	Increase or decrease from preceding year (d)
22	Net Utility Operating Income (Forwarded from Page 114)	-	\$ 1,636,024	\$ 213,843
23	OTHER INCOME AND DEDUCTIONS			
24	Other Income:			
25	Nonutility Operating Income (415-418).....	303	-0-	-0-
26	Equity in Earnings of Subsidiary Companies (418.1).....	-		
27	Interest and Dividend Income (419).....	303		
28	Allowance for Other Funds Used During Construction (419.1).....	-		
29	Miscellaneous Nonoperating Income (421).....	303		
30	Gain on Disposition of Property (421.1).....	300		
31	Total Other Income.....	-	\$ -0-	\$ -0-
32	Other Income Deductions:			
33	Loss on Disposition of Property (421.2).....	300		
34	Miscellaneous Amortization (425).....	304		
35	Miscellaneous Income Deductions (426.1 - 426.5).....	304		
36	Total Other Income Deductions.....	-	\$ -0-	\$ -0-
37	Taxes Applicable to Other Income and Deductions			
38	Taxes Other Than Income Taxes (408.2).....	222		
39	Income Taxes - Federal (409.2).....	222	-0-	-0-
40	- Other (409.2).....	222	-0-	-0-
41	Provision for Deferred Inc. Taxes (410.2).....	214C-227		
42	Provision for Deferred Income Taxes - Cr. (410.2).....	214C-227	()	
43	Investment Tax Credit Adj. - Net (411.5).....	228-9		
44	Investment Tax Credits (420).....	228-9		
45	Total Taxes on Other Income and Deductions.....	-	\$ -0-	\$ -0-
46	Net Other Income and Deductions.....	-	\$ -0-	\$ -0-
47	INTEREST CHARGES			
48	Interest on Long-Term Debt (427).....	-		
49	Amort. of Debt Disc. and Expense (428).....	211		
50	Amortization of Loss on Recquired Debt (428.1).....	214B		
51	Amort. of Premium on Debt - Credit (429).....	211	()	
52	Amortization of Gain on Recquired Debt - Credit (429.1).....	214B	()	
53	Interest on Debt in Assoc. Companies (430).....	-		
54	Other Interest Expense (431).....	304	341,256	-0-
55	Allowance for Borrowed Funds Used During Construction - Credit (432).....	-	()	
56	Net Interest Charges.....	-	\$ 341,256	\$ -0-
57	Income Before Extraordinary Items.....	-	\$ 1,294,768	\$ 213,843
58	EXTRAORDINARY ITEMS			
59	Extraordinary Income (434).....	306		
60	Extraordinary Deductions (435).....	306	()	
61	Net Extraordinary Items.....	-	\$	\$
62	Income Taxes - Federal and Other (409.3).....	222	\$	\$
63	Extraordinary Items After Taxes.....	-	\$	\$
64	NET INCOME.....	-	\$ 1,294,768	\$ 213,843
65				

STATEMENT D

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report in this schedule all changes in appropriated retained earnings, unappropriated retained earnings and unappropriated undistributed subsidiary earnings for the year.

2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive) and the contra primary account affected shown in column (b).

3. For each reservation or appropriation of retained earnings state the purpose and amount.

4. List first, account 439, Adjustments to Retained Earnings reflecting adjustments to the opening balance of retained earnings, follow by credit, then debit items.

5. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.

6. Show separately the state and federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.

7. Explain in a footnote the basis for determining the amount reserved or appropriated and if such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

8. If any notes appearing in the report to stockholders are applicable to this statement, attach them hereto the Notes to Statement of Retained Earnings.

Line No	Name (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		\$
1	Balance—Beginning of year.....		4,886,749
2	Changes (Identify by prescribed retained earnings accounts):		
3	Adjustments to Retained Earnings (Account 439):		
4	Credits:		
5			
6			
7			
8			
9	Total Credits to Retained Earnings (Account 439).....		\$
10	Debits:		
11			
12			
13			
14			
15	Total Debits to Retained Earnings (Account 439).....		\$
16	Balance Transferred from Income (Account 433).....		\$ 1,294,768
17	Appropriations of Retained Earnings (Account 436):		
18			
19			
20			
21			
22	Total Appropriations of Retained Earnings (Account 436).....		\$
23	Dividends Declared - Preferred Stock (Account 437):		
24			
25			
26			
27			
28			
29	Total Dividends Declared - Preferred Stock (Account 437).....		\$
30	Dividends Declared - Common Stock (Account 438):		
31			
32			
33			
34			
35			
36	Total Dividends Declared - Common Stock (Account 438).....		\$
37	Transfers from Acct. 216-1, Unappropriated Undistributed Subsidiary Earnings		\$
38	Balance—End of Year.....		\$ 6,181,517

STATEMENT OF RETAINED EARNINGS FOR THE YEAR - Statement D (Continued)

Line No.	Item (a)	Amount
	APPROPRIATED RETAINED EARNINGS (Account 215)	
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	Total Appropriated Retained Earnings (Account 215) -----	-0-
	APPROPRIATED RETAINED EARNINGS AMORTIZATION RESERVE, FEDERAL (Account 215.1)	
	State below the total amount set aside through appropriations of retained earnings as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. This total shall agree with the amounts reported on schedule page 13, Appropriated Retained Earnings-Amortization Reserve, Federal, of the FPC Form No. 9, Annual Report for Licensees of Privately Owned Major Projects (Utility and Industrial). If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in detail in a footnote.	
46	Total Appropriated Retained Earnings Amortization Reserve, Federal	-0-
47	(Account 215.1) -----	-0-
48	Total Appropriated Retained Earnings (Accounts 215, 215.1) -----	6,181,517
49	Total Retained Earnings (Account 215, 215.1, 216) -----	6,181,517
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)	
50	Balance - Beginning of Year (Debit or Credit) -----	
51	Equity in earnings for year (Credit) -----	
52	Dividends received (Debit) -----	
53	Other changes (Explain) -----	
54	Balance - End of Year -----	-0-
	NOTES TO STATEMENT OF RETAINED EARNINGS FOR THE YEAR	

STATEMENT E		STATEMENT OF CHANGES IN FINANCIAL POSITION	
Line No.	SOURCES OF FUNDS (a)	Amounts (b)	
1	Funds from Operations:	\$	
2	Net Income		1,294,768
3	Principal Non-Cash Charges (Credits) to Income:		
4	Depreciation and depletion		567,190
5	Amortization of		
6	Provision for deferred or future income taxes (net)		246,177
7	Investment tax credit adjustments		(17,213)
8	Less Allowance for other funds used during construction		
9	Other (net):		
10			
11			
12	Total Funds from Operations	\$	2,090,922
13	Funds from Outside Sources (new money):		
14	Long-term debt (b) (c)		
15	Preferred stock (c)		
16	Common stock (c)		
17	Net increase in short-term debt (d)		
18	Other (net):		
19			
20			
21	Total Funds from Outside Sources	\$	-0-
22	Sale of Non-Current Assets (e):		
23			
24	Contributions from Associated and Subsidiary Companies		
25	Other (net) (e):		
26			
27			
28	Total Sources of Funds	\$	2,090,922
29	APPLICATION OF FUNDS		
30			
31	Construction and Plant Expenditures (incl. land):	\$	
32	Gross additions to utility plant (less nuclear fuel)		1,045,518
33	Gross additions to nuclear fuel		
34	Gross additions to common utility plant		
35	Gross additions to nonutility plant		
36	Less Allowance for other funds used during construction		
37	Other		
38	Total Applications to Construction and Plant Expenditures (incl. land)	\$	1,045,518
39	Dividends on Preferred Stock		
40	Dividends on Common Stock		
41	Funds for Retirement of Securities and Short-Term Debt:		
42	Long-term debt (b) (c)		
43	Preferred stock (c)		
44	Redemption of capital stock		
45	Net decrease in short-term debt (d)		
46	Other (net):		
47			
48	Purchase of Other Non-Current Assets (e):		
49			
50			
51	Investments in and Advances to Associated and Subsidiary Companies		
52	Other (net) (e): Increase in Accounts Receivable from		1,264,692
53	Assoc. Cos.		(219,288)
54	Net Change in Working Capital		
55	Total Applications of Funds	\$	2,090,922

INSTRUCTIONS AND NOTES TO STATEMENT E

1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other," to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.

2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.

3. Under "Other" specify significant amounts and group others.

4. Codes:

- (a) Such as net increase-decrease in working capital, etc., other than changes in short term investments shown as item 4(e).
- (b) Bonds, debentures and other long-term debt.
- (c) Net proceeds or payments.
- (d) Include commercial paper.
- (e) Identify separately such items as investments, fixed assets, intangibles, etc.

5. Clarifications and explanations should be listed below.

ANALYSIS OF CHANGES IN WORKING CAPITAL

Increase (Decrease) in Current Assets:

Accounts Receivable	\$ (24,560)
Material and Supplies	(6,445)
Pre-payments	12,901
	<u>\$ (18,104)</u>

(Increase) Decrease in Current Liabilities:

Accounts Payable	\$ 7,274
Accrued Tax	(208,448)
Taxes Collections Payable	(10)
	<u>\$ (201,184)</u>

Increase (Decrease in Working Capital)	<u>\$ (219,288)</u>
--	---------------------

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.5 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling owned by the respondent.

2. If the nuclear fuel stock is obtained under leasing arrangements, a statement should be attached showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line	Description of Item (A)	Balance Beginning of Year (B)	Changes During Year			Balance End of Year (F)
			Additions (C)	Amortization (D)	Other Reductions (E)	
1	Nuclear Fuel in Process of Refinement, Conversion, Enrichment & Fabrication (120.1)					
2	Fabrication	NOT APPLICABLE				
3	Nuclear materials					
4	Allowance for funds used during construction					
5	Other overhead reconstruction costs					
6	SUBTOTAL					
7	Nuclear Fuel Materials and Assemblies					
8	in stock (120.2)					
9	in reactor (120.3)					
10	SUBTOTAL					
11	Spent Nuclear Fuel (120.4)					
12	Lease Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)					
13	TOTAL NUCLEAR FUEL STOCK (Items 6, 10, and 11, 200 Item 12)					
14	Estimated net salvage value of nuclear materials in item 9					
15	Estimated net salvage value of nuclear materials in item 11					
16	Estimated net salvage value of nuclear materials in chemical processing					
17	Nuclear Materials Held for Sale (157)					
18	Uranium					
19	Plutonium					
20	Other					
21	TOTAL NUCLEAR MATERIALS HELD FOR SALE					

* Explain other reductions

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.

4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under instruction No. 5.

2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.

5. Minor items may be grouped.

3. Furnish particulars concerning sales, purchases, or transfers of nonutility Property during the year.

Line No.	Description and Location (a)	Balance Beginning of Year (b)	Purchases Sales, Transfers, etc (c)	Balance end of the year (d)
1				\$
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				

NOT APPLICABLE

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
34	Balance, beginning of year	\$
35	Accruals for year, charged to	
36	(417) Income from Nonutility Operations	
37	(418) Nonoperating Rental Income	
38	Other Accounts (specify)	
39		
40	Total Accruals for Year	
41	Net charges for plant retired	
42	Book cost of plant retired	
43	Cost of removal	
44	Salvage (credit)	()
45	Total Net Charges	
46	Other debit or credit items (describe)	
47		
48	Balance, end of year	

INVESTMENTS (Accounts 123, 124, 136)

1 Report below investments in Accounts 123, Investments included in Account 136, Temporary Cash Investments, also in Associated Companies, 124, Other Investments and 136, may be grouped by classes.

Temporary Cash Investments

2 Provide a subheading for each account and list thereunder the information called for, observing the instructions below.

3 Investment in securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock, including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments, state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments

4 Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances reported to respondent currently should be included in Accounts 123 and 136. With respect to such advances show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a demand. Designate any advances due from officers, directors, stockholders, or employees. Include amounts reported in schedule 2108A.

5 For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.

6 If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give name of Commission, date of authorization, and case or docket number.

7 Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.

8 In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other account at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment includable in column (g).

Line No.	Description of Investment	Book Cost* Beginning of Year	Purchases or Additions During Year	Sales or Other Dispositions* During Year	Principal Amount or No. of Shares End of Year	Book Cost* End of Year	Revenues for Year	Gain or Loss from Investment Disposed of
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								

NOT APPLICABLE

* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, investment in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for, observing the instructions below. Sub-total of company and give a total in columns (e), (f), (g) and (h).

3. Investment in Securities-List and describe each security owned, for bonds give also principal amount, date of issue, maturity, and interest rate.

4. Investment Advances-Report separately the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement, with respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal.

5. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount in account 412.1.

6. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts and in a footnote, state the name of pledgee and purpose of the pledge.

7. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give name of Commission, date of authorization, and case or docket number.

8. Interest and dividend revenues from investments should be reported in column (f), including such revenues from securities disposed of during the year.

9. In column (h), report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including interest adjustment includable in column (f).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment Beginning of Year (d)	Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment End of Year (g)	Gain or Loss from Investment Disposed of (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
	TOTAL							

NOT APPLICABLE

NOTES AND ACCOUNTS RECEIVABLE**Summary for Balance Sheet**

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143)

Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141).....	\$ -0-	\$ -0-
2	Customer Accounts Receivable (Account 142).....	150,067	125,507
3	Other Accounts Receivable (Account 143)..... (Disclose any capital stock subscriptions received)	-0-	-0-
4	Total.....	150,067	125,507
5	Less: Accumulated Provision for Uncollectible Accounts—Cr. (Account 144).....	-0-	-0-
6	Total, Less Accumulated Provision for Uncollectible Accounts.....	150,067	125,507
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS—CR. (Account 144)

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.
3. Entries with respect to officers and employees shall not include items for utility services.

Line No.	Item (a)	Utility Customers (b)	Merchandise, Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
21	Balance beginning of year.....	\$	\$	\$	\$	\$
22	Prov. for uncollectibles for year.....					
23	Accounts written off.....	()	()	(
24	Call of accounts written off.....					
25	Adjustments (explain).....					
26						
27	Balance end of year.....					
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						

NOT APPLICABLE

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

- 1 Report particulars of notes and accounts receivable from associated companies at end of year.
- 2 Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
- 3 For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
- 4 If any note was received in satisfaction of an open account state the period covered by such open account.
- 5 Include in column (f) interest recorded as income during the year, including interest on accounts and notes held any time during the year.
- 6 Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest For Year (f)
			Debits (c)	Credits (d)		
1	Accounts					
2	Receivables					
3	from Associated					
4	Companies					
5	Walt Disney					
6	World					
7	Account 146	332,931	11,344,068	10,079,376	1,597,623	-0-
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43				TOTAL	1,597,623	-0-

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies at end of year under titles which are indicative of the character of the material included. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a separate page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected—debited or credited. Debits or credits to stores expense-clearing shall be shown separately, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which use material (d)
1	Fuel Stock (Acct. 151)(See sch. pg 209)			
2	Fuel Stock Expenses Undistributed (Acct. 152) ...			
3	Residuals & Extracted Products (Acct. 153).....			
4	Plant Materials & Operating Supplies (Acct. 154):			
5				
6				
7				
8	Cable		90,857	Construction
9	Poles		12,913	Construction
10	Control Devices for 15KV			
11	Circuit Breaker		1,174	Maintenance
12	Relay		438	Maintenance
13	Spare parts for six ITE 69KV			
14	Oil Circuit Breaker		12,035	Maintenance
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30	Total Account 154	\$ 123,862	\$ 117,417	
31	Merchandise (Account 155)	\$	\$	
32	Other Materials & Supplies (Acct. 156)			
33	Nuclear Materials Held for Sale (Acct. 157) *			
34	Stores Expense Undistributed (Acct. 163)			
35				
36				
37				
38				
39	Total Materials & Supplies (per balance sheet) ..	\$ 123,862	\$ 117,417	

* Not applicable to Gas Utilities

1. Report below the information called for concerning production fuel and oil stocks.
 2. Show quantities in tons of 2000 lb barrels (42 gals), of Mfd., whichever unit of quantity is applicable.

3. Each kind of coal or oil should be shown separately.
 4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from affiliated companies, a statement should be submitted showing the quantity

of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

Line No.	Item (a)	Total Cost (b)	NATURAL GAS		#2 DIESEL		KINDS OF FUEL AND OIL - Continued	
			Quantity (c) BTU	Cost (d)	Quantity (e) GAL.	Cost (f)	Quantity (g)	Cost (h)
1	On hand beginning of year	\$ -0-						
2	Received during year	427,766	287,016	424,172	9,204	3,594		
3	TOTAL	427,766	287,016	424,172	9,204	3,594		
4	Used during year (specify departments)							
5	Other Power Generation, operation							
6	Account 547, Fuel	427,766	287,016	424,172	9,204	3,594		
7								
8								
9								
10	Sold or transferred	\$ -0-	-0-	-0-	-0-	-0-		
11	TOTAL DISPOSED OF	427,766	287,016	424,172	9,204	3,594		
12	BALANCE END OF YEAR	\$ -0-	-0-	-0-	-0-	-0-		
13	On hand beginning of year							
14	Received during year							
15	TOTAL							
16	Used during year (specify departments)							
17								
18								
19								
20								
21								
22								
23	Sold or transferred							
24	TOTAL DISPOSED OF							
25	BALANCE END OF YEAR							
26								

MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)

1. Give description and amount of other current and accrued assets as of end of year.
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance end of year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	

NOT APPLICABLE

TOTAL

EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below particulars concerning the accounting for extraordinary property losses.
2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.

Line No.	Description of property loss or damage (a)	Total amount of loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance end of year (f)
				Account charged (d)	Amount (e)	
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL					

NOT APPLICABLE

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)

1. Report under separate subheading for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt; particulars of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year, also state of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed accounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to account 429, Amortization of Debt Discount and Expense, or credited to account 429, Amortization of Premium on Debt - Credit.

Line No.	Designation of long-term debt (a)	Principal amount of debt issued (b)	Premium or discount (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debit during year (g)	Credit during year (h)	Balance end of year (i)
				From (d)	To (e)				
1		\$	\$			\$	\$	\$	\$
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
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19									
20									
21									
22									
23									
24									
25									
26									
27									
28									

NOT APPLICABLE

PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 103)

- 1 Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
- 2 Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and purpose of project (a)	Balance Beginning of Year (b)	Debit (c)	CREDITS		Balance End of Year (f)
				Amount Charged (d)	Amount (e)	
1		\$	\$	\$	\$	\$
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30	TOTAL					

NOT APPLICABLE

MISCELLANEOUS DEFERRED DEBITS (Account 186)

- 1 Report below the particulars called for concerning miscellaneous deferred debits.
- 2 For any deferred debit being amortized show period of amortization.
- 3 Minor items may be grouped by classes, showing number of such items.

Line No.	Description of miscellaneous deferred debit (a)	Balance beginning of year (b)	Debits (c)	CREDITS		Balance end of year (f)
				Account charged (d)	Amount (e)	
		\$	\$		\$	\$
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
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29						
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31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. work in Progress					
48	Deferred regulatory commission expenses (See page 353)					
49	TOTAL					

NOT APPLICABLE

DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187)

1 In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.
 2 Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).

3 In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See account 187, Deferred Losses from Sale of Utility Plant.)

Line No	Description of Property (a)	Date of Approval (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 4117 (e)	Additional Losses (f)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
TOTAL							

NOT APPLICABLE

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized loss and unamortized gain on reacquired debt, part interest of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the uniform System of Accounts.

4. Show loss accounts in red or by enclosure in parentheses.

5. Explain any debits and credits other than amortization deducted to account 428.1, Amortization of loss on Reacquired Debt or credited to account 429.1, Amortization of gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance end of Year (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								

NOT APPLICABLE

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

(a) Identify, by amount and classification, significant items for which deferred taxes are being provided.

2. In the space provided:

LINE #	ACCOUNT SUBDIVISIONS (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1 (c)	AMOUNTS CREDITED ACCOUNT 411.1 (d)
1	Electric -----	\$	\$	\$
2	-----			
3	-----			
4	-----			
5	-----			
6	-----			
7	Other -----			
8	Total Electric -----	\$	\$	\$
9	Gas -----	\$	\$	\$
10	-----			
11	-----			
12	-----			
13	-----			
14	-----			
15	Other -----			
16	Total Gas -----	\$	\$	\$
17	Other (Specify) -----	\$	\$	\$
18	Total (Account 190) -----	\$	\$	\$
19	Classification of Totals			
20	Federal income tax -----	\$	\$	\$
21	State income tax -----	\$	\$	\$
22	Local income tax -----	\$	\$	\$

NOT APPLICABLE

ACCUMULATED DEFERRED INCOME TAXES (Account 190) Continued

(b) Indicate insignificant amounts relating to other income and deductions under OTHER.

4. Use separate pages as required.

3. OTHER (Specify) - include deferrals

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR (k)	L I N E #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO. (g)	AMOUNT (h)	ACCT. NO. (i)	AMOUNT (j)		
\$	\$		\$		\$	\$	1
							2
							3
							4
							5
							6
							7
\$	\$		\$		\$	\$	8
\$	\$		\$		\$	\$	9
							10
							11
							12
							13
							14
\$	\$		\$		\$	\$	15
\$	\$		\$		\$	\$	16
\$	\$		\$		\$	\$	17
\$	\$		\$		\$	\$	18
\$	\$		\$		\$	\$	19
\$	\$		\$		\$	\$	20
\$	\$		\$		\$	\$	21
\$	\$		\$		\$	\$	22

NOT APPLICABLE

CAPITAL STOCK (Accounts 201 and 204)

1 Report here the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
 2 Entries in column (2) should represent the number of shares authorized by the articles of incorporation as amended.

3 Give particulars concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
 4 The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5 State if any capital stock which has been nominally issued is nominally outstanding at end of year.
 a Give particulars of any nominally issued capital stock reacquired stock or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No	Class and Series of Stock	Number of shares authorized by charter (b)	Par or stated value per share (c)	Call Price or end of Year (d)	OUTSTANDING PER BALANCE SHEET*		HELD BY RESPONDENT			
					Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)	IN SINKING AND OTHER FUNDS		Amount (h)
					Shares (g)	Amount (i)	Shares (j)	Amount (k)	Shares (l)	Amount (m)
1	Common Stock, \$1 Par Value	5,000	\$1.00	N/A	500	\$ 500	NONE	\$ NONE	NONE	\$ NONE
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
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21										
22										
23										
24										
25										
26										

NOTE: Of the 500 corporate shares outstanding, only 177 apply to the Electric Utility.

* Total amount outstanding without reduction for amounts held by respondent

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
 (Accounts 202 and 205, 203 and 206, 207, 212)

- 1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
- 2. For Common Stock Subscribed, Account 202, and Preferred Stock Subscribed, Account 205, show the subscription price and the balance due on each class at end of year.
- 3. Describe the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at end of year.
- 4. For Premium on Capital Stock, Account 207, designate any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of account and description of item (a)	Number of shares (b)	Amount (c)
1			\$
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
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36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46		TOTAL —	

NOT APPLICABLE

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a conspicuous subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet. Additional columns may be added for any account if deemed necessary. Explain the change in any account during the year and give the accounting entries effecting such change.

2. *Donations Received from Stockholders* (Account 208) — State amount and give brief explanation of the origin and purpose of each donation.

3. *Reduction in Par or Stated Value of Capital Stock* (Account 209) — State amount and give brief explanation of the

capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

4. *Gain on Resale or Cancellation of Reacquired Capital Stock* (Account 210) — Report balance at beginning of year credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.

5. *Miscellaneous Paid-In Capital* (Account 211) — Classify amounts included in this account at end of year according to captions which, together with brief explanations, disclose the general nature of transactions which gave rise to the reported amounts.

Line No	Item (a)	Amount (b)
1	Donation received from stockholders to secure adequate capital for plant and equipment.	\$ 2,856,000
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
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27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41	TOTAL	2,856,000

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.
2. If any change occurred during the year in the balance with

Line No.	Class and series of stock (a)	Balance End of Year (b)
1	NOT APPLICABLE	\$
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		TOTAL

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expense for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the amount charged.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
31	NOT APPLICABLE	\$
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48		
49		
50		
51		TOTAL

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1 Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds, 222, Redeemed Bonds, 223, Advances from Associated Companies, and 224 Other Long-Term Debt
 2 For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds
 3 Advances from Associated Companies should be reported separately for advances on notes and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in Col. (a)

4 For receivers certificates show the name of the court and date of court order under which such certificates were issued
 5 In an insert schedule give explanatory particulars for accounts 223 and 224 of net changes during the year with respect to long-term advances show for each company:
 a. principal advanced during year, b. interest added to principal amount and (c) principal repaid during year
 Give Commission authorization numbers and dates
 6 If the respondent has pledged any of its long-term debt securities, give particulars in a footnote including name of the pledgee and purpose of the pledge

7 If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year describe such securities in a footnote
 8 If interest expense was incurred during the year on any obligations retired or reacquired before end of year include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt, and Account 430, Interest on Debt to Associated Companies.
 9 Give particulars concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line Item	Class and Series of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding* (d)	INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price per \$1.00 at End of Year (i)
					Rate (e)	Amount (f)	Encumbered Bonds (Act 222) (g)	Sinking and Other Funds (h)	
1	Account 223 -								
2	Advances from Associated Companies -								
3	Notes Payable								
4	Walt Disney Productions	2/4/77	2/4/82	4,265,700	5.0	341,256	NONE	NONE	NONE
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
				TOTAL					

* Total amount outstanding without provision for amounts held by respondent

**SECURITIES ISSUED OR ASSUMED AND
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**

1. Furnish an insert schedule giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and gains or losses relating thereto, identified as to Commission authorization numbers and dates.

2. The particulars furnished should be sufficient to show fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. The facts of the accounting should be clearly set forth with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. The identification of each class and series of security should include, as appropriate, the interest or dividend rate, nominal

date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Also to be given are the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in general instruction 17 of the Uniform System of Accounts, references should be given to the Commission authorization for the different accounting and the accounting should be stated.

5. For securities assumed the name of the company for which the liability on the securities was assumed should be given as well as particulars of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, details of these amounts should be furnished, with amounts relating to refunded securities clearly remarked.

NOT APPLICABLE

NOTES PAYABLE (Account 231)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in column (d).
5. Minor amounts may be grouped by classes, showing the number of such amounts.

Line No.	Payer (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. rate (e)	Balance end of year (f)
1					%	\$
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
					TOTAL	

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234 Accounts Payable to Associated Companies, in addition to a total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
31	Accounts Payable to Associated	\$			\$	
32	Cos.					
33	Walt Disney					
34	World Co.					
35	Account 234					
36		-0-	10,259,545			
37				10,259,545	-0-	-0-
38						
39	Year end balance of Account 234 in the amount of \$10,038,419.90					
40	is netted against Account 146 balance of \$11,626,042.50					
41						
42						
43						
44	Total	-0-	10,259,545	10,259,545	-0-	-0-
45						

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR.

1. This schedule is intended to give particulars of the contained prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to

prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and for all subdivisions can readily be ascertained.

Continued page 222A.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE BEGINNING OF YEAR				BALANCE END OF YEAR			
		Taxes Accrued (b)	Prepaid Taxes (c)	Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	Taxes accrued (Account 230) (g)	Prepaid taxes (Incl. in Acct. 165) (h)	
1	Ad Valorem-Orange County	\$ -	\$ -	\$ 153,787	\$ 153,787	\$ -	\$ -	\$ -	
2	Calendar Year 1979	-0-	-0-	153,787	153,787	-0-	-0-	-0-	
3	Ad Valorem-Reedy Creek Improvement District	-0-	-0-	109,768	109,768	-0-	-0-	-0-	
4	Calendar Year 1979	-0-	-0-	109,768	109,768	-0-	-0-	-0-	
5	Gross Receipts Tax	19,162	-0-	32,875	33,384	-0-	18,653	-0-	
6	Calendar Year 1979	19,162	-0-	32,875	33,384	-0-	18,653	-0-	
7	Regulatory Tax	7,562	-0-	13,968	13,836	-0-	7,694	-0-	
8	Calendar Year 1979	7,562	-0-	13,968	13,836	-0-	7,694	-0-	
9	Federal Income Tax	656,973	-0-	845,206	656,973	-0-	845,206	-0-	
10	Calendar Year 1979	656,973	-0-	845,206	656,973	-0-	845,206	-0-	
11	State Income Tax	77,440	-0-	98,032	77,440	-0-	98,032	-0-	
12	Calendar Year 1979	77,440	-0-	98,032	77,440	-0-	98,032	-0-	
13	TOTAL	\$ 761,137	\$ -0-	\$ 1,253,636	\$ 1,045,188	\$ -0-	\$ 969,585	\$ -0-	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR. (Continued)

5. If any tax covers more than one year, the required information of all columns should be shown separately for each tax year. When the amounts accrued pertain to other than the current year, show by footnote for each year whether the tax return has been audited by the Internal Revenue Service and furnish particulars for any adjustments, in total (debit or credit), that have been made to Account 236, Taxes Accrued, due to any such audits.

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Distinguish debit adjustments by parentheses.
 7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending remittance of such taxes to the taxing authority.
 8. The accounts to which taxes charged were debit-

but should be shown in columns (f) to (o). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or sub-account.
 9. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

DISTRIBUTION OF TAXES CHARGED (omit cents) (Show utility department where applicable and account charged)

Line No.	Electric a/c 408.1, 409.1 (U)	Gas a/c 408.1, 409.1 (U)	Other Utility Departments a/c 408.1, 409.1 (N)	Other Income & Deductions a/c 408.2, 409.2 (U)	Extraordinary Items a/c 409.3 (a)	Other Utility Oys. Income a/c 408.1, 409.1 (a)	Adjustment to Ret. Earnings a/c 439 (o)	(b)
1	408.1 153,787							
2	408.1 109,768							
3	408.1 32,875							
4	408.1 13,968							
5	409.1 845,206							
6	409.1 98,032							
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28	1,253,636							

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation should include as far as practicable the same detail as furnished on Schedule M-1 of the tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Line No	Particulars (a)	Amount (b)
		\$
1	Net income for the year per Statement C, page 116A	1,294,768
2	Reconciling items for the year:	
3		
4	Taxable income not reported on books:	
5		
6		
7		
8		
9	Deductions recorded on books not deducted for returns:	
10	Federal Income Tax per Books	1,048,895
11	Depreciation per Books	567,190
12	State Tax Expense per Books	123,307
13		
14	Income recorded on books not included in returns:	
15		
16		
17		
18		
19	Deductions on return not charged against book income:	
20	Depreciation per Tax Return	(1,072,689)
21	State Tax Expense per Tax Return	(98,032)
22		
23		
24		
25		
26		
27	Federal tax net income	1,863,439
28		
29	Computation of tax:	
30	Federal Taxable Net Income	1,863,439
31	Surtax Exemption	(16,667)
32	Taxable Income After Surtax Exemption	<u>1,846,772</u>
33		
34	17% of 4,167 (Electric Utility Portion of 25,000)	708
35	20% of 4,167	833
36	30% of 4,167	1,250
37	40% of 4,167	1,667
38	46% of 1,846,772	849,515
39	Federal Income Tax Before Investment Tax Credit	<u>853,973</u>
40		
41	Investment Tax Credit	(8,767)
42	Investment Tax Credit Recapture	-0-
43	Federal Income Tax Accrual	<u>845,206</u>

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

- 1. Report the amount and description of other current and accrued liabilities at end of year
- 2. Minor items may be grouped under appropriate title.

Line No.	Item (a)	Balance end of year (b)
1		\$
2		
3		
4		
5		
6		
7		
8		
9		
10		
11	NOT APPLICABLE	
12		
13		
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34		
35		
36		
37	TOTAL	

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

Line No.	List advances by departments (a)	Balance end of year (b)
41		\$
42		
43		
44	NOT APPLICABLE	
45		
46		
47		
48		
49		
50		
51		
52	TOTAL	

DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256)

1 In column (a) give a brief description of property creating the deferred gain and the date the gains were recognized. Identify items by department where applicable.
 2 Gains on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).

3 In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See account 256, Deferred Gains From Sale of Utility Plant.)

Line No.	Description of Property (a)	Date of Approval (b)	Total Amount of Gain (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 411.6 (e)	Additional Gains (f)	
1			\$		\$	\$	\$
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
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26							
27							
28							
29							
30							
31							
	TOTAL		\$	\$	\$	\$	\$

NOT APPLICABLE

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars called for concerning other deferred credits
2. For any deferred credit being amortized show the period of amortization
3. Miscellaneous items may be grouped by classes, showing the number of items in each class.

Line No.	Description of other deferred credit (e)	Balance beginning of year (b)	DEBITS		Credits (e)	Balance end of year (f)
			Contra Account (c)	Amount (d)		
		\$		\$	\$	\$
1						
2						
3						
4						
5						
6						
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36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49						
50	TOTAL					

NOT APPLICABLE

OPERATING RESERVES (Accounts 261, 262, 263, 265)

1. Report below an analysis of the changes during the year for each of the above-named reserves.
 2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.

3. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserves.

4. For Account 265, Miscellaneous Operating Reserves, report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Balance Beginning of Year (b)	Debits		Credits		Balance End of Year (g)
			Account (c)	Amount (d)	Account (e)	Amount (f)	
1							
2							
3							
4							
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41							
42							

NOT APPLICABLE

ACCUMULATED DEFERRED INCOME TAXES - - - - -

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.

(b) Total and amortizable cost of such property.
(c) Date amortization for tax purposes commenced.

2. In the space provided furnish explanations, including the following in columnar order:

(d) "Normal" depreciation rate used in computing the deferred tax.

(a) State each certification number with a brief description of property.

LINE #	ACCOUNT SUBDIVISIONS (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1 (c)	AMOUNTS CREDITED ACCOUNT 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric	\$	\$	\$
3	Defense Facilities -----			
4	Pollution Control Facilities -----			
5	Other -----			
6	-----			
7	-----			
8	Total Electric -----	\$	\$	\$
9	Gas	\$	\$	\$
10	Defense Facilities -----			
11	Pollution Control Facilities -----			
12	Other -----			
13	-----			
14	-----			
15	Total Gas -----	\$	\$	\$
16	Other (Specify) -----	\$	\$	\$
17	Total (Account 281) -----	\$	\$	\$
18	Classification of Total:			
19	Federal Income Tax -----	\$	\$	\$
20	State Income Tax -----	\$	\$	\$
21	Local Income Tax -----	\$	\$	\$

NOT APPLICABLE

- - - - - **ACCELERATED AMORTIZATION PROPERTY (Account 281)**

(e) Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.

other income and deductions.

4. Use separate pages as required.

5. OTHER (Specify) - include deferrals relating to

CHARGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	
AMOUNTS DEBITED ACCOUNT 410.2 (g)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO. (g)	AMOUNT (h)	ACCT. NO. (i)	AMOUNT (j)		
\$	\$		\$		\$	\$	1
							2
							3
							4
							5
							6
							7
\$	\$		\$		\$	\$	8
\$	\$		\$		\$	\$	9
							10
							11
							12
							13
\$	\$		\$		\$	\$	14
\$	\$		\$		\$	\$	15
\$	\$		\$		\$	\$	16
\$	\$		\$		\$	\$	17
							18
\$	\$		\$		\$	\$	19
\$	\$		\$		\$	\$	20
\$	\$		\$		\$	\$	21

NOT APPLICABLE

ACCUMULATED DEFERRED INCOME TAXES - - - - -

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.

declining balance, etc.), estimated lives i.e. useful life, guideline life, guideline class life, etc., and classes of plant to which each method is being applied and date method was adopted.

2. In the space provided furnish below explanations, including the following:

(b) Furnish a table showing for each year, 1954 to date of this report, the annual amounts of tax deferrals, and with respect to each year's tax deferral, the total debits thereto which have been accounted for

(a) State the general method or methods of liberalized depreciation being used (sum-of-year digits,

L I N E #	ACCOUNT SUBDIVISIONS (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1 (c)	AMOUNTS CREDITED ACCOUNT 411.1 (d)
1	Account 282s			
2	Electric	\$ 2,037,129	\$ 246,177	\$
3	Gas			
4	Other (define)			
5	Total	\$	\$	\$
6				
7	Other (Specify)	\$	\$	\$
8				
9	Total Account 282	\$ 2,037,129	\$ 246,177	\$
10				
11	Classification of Totals			
12	Federal Income Tax	\$ 1,841,762	\$ 220,902	\$
13	State Income Tax	\$ 195,367	\$ 25,275	\$
14	Local Income Tax	\$	\$	\$

- - OTHER PROPERTY (Account 282)

as credits to Accounts 411.1, Provision for Deferred Income Taxes-Gr., Utility Operating Income and 411.2 Provision for Deferred Income Taxes-Gr., Other Income and Deductions, or comparable account of previous system of accounts. Also explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.). State whether the accounting for liberal-

ized depreciation has been directed or approved by any state commission (Electric only).

3. OTHER (Specify) - include deferrals relating to other income and deductions.

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR (k)	LINE
AMOUNTS DEBITED ACCOUNT 410.2 (g)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO. (a)	AMOUNT (h)	ACCT. NO. (i)	AMOUNT (j)		
\$	\$		\$		\$	\$ 2,283,306	1
							2
							3
\$	\$		\$		\$	\$	4
\$	\$		\$		\$	\$	5
\$	\$		\$		\$	\$	6
\$	\$		\$		\$	\$	7
\$	\$		\$		\$	\$ 2,283,306	8
\$	\$		\$		\$	\$	9
\$	\$		\$		\$	\$ 2,062,664	10
\$	\$		\$		\$	\$ 220,642	11
\$	\$		\$		\$	\$	12
\$	\$		\$		\$	\$	13
\$	\$		\$		\$	\$	14

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) - - -

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. In the space provided below (a) include amounts relating to insignificant items under Other.

L I N E #	ACCOUNT SUBDIVISIONS (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1 (c)	AMOUNTS CREDITED ACCOUNT 411.1 (d)
1	Account 283:			
2	Electric -----	\$	\$	\$
3	-----			
4	-----			
5	-----			
6	-----			
7	-----			
8	Other -----			
9	Total Electric -----	\$	\$	\$
10	Gas -----			
11	-----			
12	-----			
13	-----			
14	-----			
15	-----			
16	Other -----			
17	Total Gas -----	\$	\$	\$
18	Other (Specify) -----	\$	\$	\$
19	Total Account 283 -----	\$	\$	\$
20	Classification of Totals:			
21	Federal Income Tax -----	\$	\$	\$
22	State Income Tax -----	\$	\$	\$
23	Local Income Tax -----	\$	\$	\$

NOT APPLICABLE

- ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) Continued

3. OTHER (Specify) - Include deferrals relating to other

income and deductions.

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	L I N E #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO. (g)	AMOUNT (h)	ACCT. NO. (i)	AMOUNT (j)		
\$	\$		\$		\$	\$	1
							2
							3
							4
							5
							6
							7
							8
\$	\$		\$		\$	\$	9
							10
							11
							12
							13
							14
							15
							16
\$	\$		\$		\$	\$	17
\$	\$		\$		\$	\$	18
\$	\$		\$		\$	\$	19
							20
\$	\$		\$		\$	\$	21
\$	\$		\$		\$	\$	22
\$	\$		\$		\$	\$	23

NOT APPLICABLE

INVESTMENT TAX CREDITS GENERATED AND UTILIZED

1. This schedule shall be prepared by the reporting company regardless of the method of accounting adopted for the investment tax credits. By footnote state the method of accounting adopted, and whether the company has consented or is required by another Commission, to pass the tax credits on to customers.

2. As indicated in Col. (a), the schedule shall show each year's activities from 1962 through the year covered by this report, and shall separately identify the data for 3 percent (3%), 4 percent (4%), 7 percent (7%), 10 percent (10%) & 11 percent (11%) credits.

3. Report in Col. (b) & (c) the amount of investment tax credits generated from properties acquired for use in utility operations and report in Column (d) the amount of such generated

credits utilized in computing the annual income taxes. Also explain by footnote any adjustments to Col. (b) through (f) such as for corrections, etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.

4. Report in Col. (d) the weighted average useful life of all properties used in computing the investment tax credits in Col. (b). Also show in this column for the year 1971 and thereafter, the option exercised (1) rate base treatment, (2) ratable flow through, or (3) flow through for rate purposes in accordance with section 46(f) of the Internal Revenue Code.

5. Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.

Line No.	Year	Electric			Other Departments or Operations		
		Generated	Utilized	Weighted Average Life of Property	Generated	Utilized	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	1962-74						
2	3%						
3	4%	578,711	578,711	33.6			
4	7%						
5	75-3%						
6	4%	75,878	75,878	32.9			
7	7%						
8	10%	25,362	25,362	33.6			
9	11%						
10	76-3%						
11	4%						
12	7%	74,455	74,455	30.4			
13	10%						
14	11%						
15	77-3%						
16	4%						
17	7%	14,948	14,948	30.6			
18	10%						
19	11%						
20	78-3%						
21	4%						
22	7%	48,049	48,049	33.3			
23	10%						
24	11%						
25	79-3%						
26	4%						
27	7%	8,767	8,767	29.5			
28	10%						
29	11%						
30							
31	80-3%						
32	4%						
33	7%						
34	10%						
35	11%						
36							
37							
38	80-3%						
39	4%						
40	7%						
41	10%						
42	11%						
43							
44							
45							
46							
47		Instruction 4 - Rate Base Treatment Option Exercised.					

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 235)

Report as specified below information applicable to Account 235. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance. shown in Column (g). Include in Column (i) the average period over which the tax credits are amortized.

Line No.	Account Sub-accounts (a)	Balance Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance End of Year (h)	Average Period of Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Electric Utility:								
2	35	533,492	411.4	-0-	411.4	20,491	-0-	513,001	
3	45								
4	75								
5	105								
6	Total	152,010	411.4	8,767	411.4	5,489	-0-	155,288	
7	Others (list separately and show 35, 45, 75, 105, and total)	685,502				25,980		668,289	
8									
9									
10									
11									
12									
13									
14									
15									
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28									
29									
30									

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type, leased, held for future use, or Nonutility.
 2. Individual gains or losses relating to property with an original cost of less than \$50,000 may be grouped, with the number of such transactions disclosed in column (a).
 3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Line No.	Description of property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2				\$	
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14	Total gains			\$	
15	Loss on disposition of property:				
16					
17					
18					
19					
20					
21	Total losses				\$

NOT APPLICABLE

INCOME FROM UTILITY PLANT LEASED TO OTHERS (Accounts 412 and 413)

1. Report below the following information with respect to utility property leased to others constituting an operating unit or system.

2. For each lease show (1) name of lessee and description and location of the leased property, (2) revenues, (3) operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and (4) net income from

lease for year. Arrange amounts so that deductions appear as a subtraction from revenues, and income as the remainder.

3. Provide a subheading and total for each utility department in addition to a total for all utility departments.

4. Furnish particulars of the method of determining the annual rental for the property.

5. Designate associated companies.

Line No.	
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NOT APPLICABLE

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 4171) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased

or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

5. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 121, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses, included in Account 419 as required by the uniform system of accounts.

6. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income and expense and the amount thereof for the year. Minor items may be grouped by classes.

Line No	Item (a)	Amount (b)
1	NOT APPLICABLE	
2		
3		
4		
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26		
27		
28		
29		
30		
31		
32		
33		
34		
35	Total Other Income	\$

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTION AND INTEREST CHARGES ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective income deduction and interest charges accounts. Provide a conspicuous sub-heading for each account and show a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

2. Miscellaneous Amortization (Account 425)—Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

3. Miscellaneous Income Deductions — Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; and 426.5 Other Deductions, of the Uniform System of Accounts. Amounts of less than \$1,000 may be grouped by classes within the

above accounts if the number of items so grouped is shown. Additionally, report the total amount of income deductions included in Account 426.4, particulars of which are contained in the separate schedule "Expenditures for Certain Civic, Political and Related Activities."

4. Interest on Debt to Associated Companies (Account 430)—For each associated company to which interest on debt was incurred during the year show the amount and interest rate respectively for (a) advances on notes (b) advances on open account (c) notes payable (d) accounts payable and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

5. Other Interest Expense (Account 431)—Report particulars, including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 430, Interest on Debt to Associated Cos.:	\$
2	Walt Disney Productions, Note Payable @ 8%	341,256
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EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES
(Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises, or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities. Account 426.4

2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customers' bills; (d) inserts in reports to stockholders; (e) news

paper and magazine editorial services; and (f) other advertising

3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions, clearly indicating the nature and purpose of the activity

4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.

5. For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.

Note: The classification of expenses as nonoperating and their inclusion in this account is for accounting purposes. It does not preclude Commission consideration of profit in the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1	NOT APPLICABLE	\$
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EXTRAORDINARY ITEMS (Accounts 434 and 435)

1. Give below a brief description of each item included in accounts 434, Extraordinary Income and 435, Extraordinary Deductions.
 2. List date of Commission approval for extraordinary treatment of any item which amounts to less than 5% of

income. (See General Instruction 7 of the Uniform System of Accounts.)
 3. Income tax effects relating to each extraordinary item should be listed in Column (c).
 4. For additional space use an additional page.

Line No.	Description of Items (a)	Gross Amount (b)	Related Income Taxes (c)
1	Extraordinary Income (account 434):		
2		\$	\$
3			
4			
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22			
23	Total extraordinary income	\$	\$
24	Extraordinary Deductions (account 435):		
25		\$	\$
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27			
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46			
47	Total extraordinary deductions	\$	\$
48	Net extraordinary items	\$	\$

NOT APPLICABLE

COMMON UTILITY PLANT AND EXPENSES

1. Furnish a schedule describing the property carried in the utility's accounts as common utility plant and showing the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Such schedule also shall show the allocation of such plant costs to the respective departments using the common utility plant, explain the basis of allocation used, and give the allocation factors.

2. Furnish a schedule of the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions and amounts allocated to utility departments using the common

utility plant to which such accumulated provisions relate including explanation of basis of allocation and factors used.

3. Furnish a schedule showing for the year the expenses of operation, maintenance, rents, depreciation and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Such schedule also shall show the allocation of such expenses to the departments using the common utility plant to which such expenses are related, explain the basis of allocation used, and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

NOT APPLICABLE

REGULATORY COMMISSION EXPENSES

1. Report particulars of regulatory commission expenses incurred during the current year or incurred in previous years, if being amortized, relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. Under column (a), furnish name of regulatory commission or body, the docket or case number, and a description of the case. Indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

L I N E #	DESCRIPTION (a)	ASSESSED BY REGULATORY COMMISSION (b)	EXPENSES OF UTILITY (c)	TOTAL EXPENSES TO DATE (d)	DEFERRED IN ACCOUNT 186 BEGINNING OF YEAR (e)
1	Florida Public Service Commission	\$	\$	\$	\$
2	Filing for Electric Rate Increase				
3	Docket Number 770623-EU	-0-	-0-	58,906	-0-
4					
5					
6					
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44					
45	TOTAL - -	-0-	-0-	58,906	-0-

REGULATORY COMMISSION EXPENSES (Continued)

3. Any expenses incurred in prior years which are being amortized should be shown in column (k) and the period of amortization listed in column (a).

5. Expenses incurred during year which were charged currently to income, plant or other accounts should be listed in column (f), (g) and (h).

4. The totals of columns (e), (i), (k) and (l) should agree with that shown on page 214 for Account 186.

6. Minor items may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR		DEFERRED IN ACCOUNT 186, END OF YEAR	L 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45
CHARGED CURRENTLY TO		AMOUNT	DEFERRED TO	CONTRA ACCOUNT		
DEPARTMENT (f)	ACCOUNT NO. (g)		(h)	ACCOUNT 186 (i)	(j)	(k)
Electric	928	-0-	-0-	-0-	-0-	-0-
		-0-	-0-	-0-	-0-	-0-

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services, such as services concerning rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to \$5,000 in the case of a Class B company or \$10,000 in the case of a Class A company, including payments for legislative services except those which should be reported in Account 435.4, Expenditures for Certain Civic, Political and Related Activities:

- (a) Name and address of person or organization rendering services,
- (b) description of services received during year and project or case to which services relate,
- (c) basis of charges,
- (d) total charges for the year detailing utility department and account charged.

2. For aggregate payments to any one individual, group or partnership, by Class A companies of less than \$10,000 and in the amount of \$600 or more and aggregate payments by Class B companies of less than \$5,000 and in the amount of \$600 or more, there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment.

3. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

4. Designate associated companies.

(a) Name and address of person or organization rendering

1	Walt Disney World Co.	
2	Management, Financial, Accounting, Purchasing, Etc.	
3	Account 923	
4	Amount of Payment	49,307
5		
6	David B. Erwin-Attorney at Law	
7	Legal Services-Rate Case Information	
8	Account 923	
9	Amount of Payment	67
10		
11	Price Waterhouse & Co., CPA	
12	Certified Audit-1978 Annual Report	
13	Account 923	
14	Amount of Payment	20,100
15		
16		
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42	TOTAL	69,474

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Amounts originally charged to clearing accounts should be segregated as to Utility Departments, Construction, Plant Removals, and Other Accounts, and shown in the appropriate lines.

and spaces provided for such amounts on pages 155 and 156. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged Clearing Accounts (c)	Total (d)
1	ELECTRIC	\$	\$	\$
2	Operation			
3	Production	66,013		
4	Transmission	-0-		
5	Distribution	11,923		
6	Customer Accounts	-0-		
7	Customer Service and Informational	-0-		
8	Sales	-0-		
9	Administrative and General	20,352		
10	Total Operation	98,288		
11	Maintenance			
12	Production	78,664		
13	Transmission	-0-		
14	Distribution	271,651		
15	Administrative and General	-0-		
16	Total Maintenance	350,315		
17	Total Operation and Maintenance			
18	Production	144,677		
19	Transmission	-0-		
20	Distribution	283,574		
21	Customer Accounts	-0-		
22	Customer Service and Informational	-0-		
23	Sales	-0-		
24	Administrative and General	20,352		
25	Total Operation and Maintenance	448,603		448,603
26	Gas			
27	Operation			
28	Production - Manufactured Gas			
29	Production - Natural Gas (incl. Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	Total Operation			
39	Maintenance			
40	Production - Manufactured Gas			
41	Production - Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	Total Maintenance			
48				
49				
50				

Continued

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line #	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged Clearing Accts (c)	Total (d)
	Gas (Continued)	\$	\$	\$
51	Total Operation and Maintenance:			
52	Production—Manufactured Gas.....			
53	Production—Natural Gas (incl. Expl. and Dev.).....			
54	Other Gas Supply.....			
55	Storage, L.H.G. Formulating and Processing.....			
56	Transmission.....			
57	Distribution.....			
58	Customer Accounts.....			
59	Customer Service and Informational.....			
60	Sales.....			
61	Administrative and General.....			
62	Total Operation and Maintenance.....			
63	OTHER UTILITY DEPARTMENTS			
64	Operation and Maintenance.....	448,603		448,603
65	Total All Utility Departments.....			
66	UTILITY PLANT			
67	Construction (by utility departments):			
68	Electric Plant.....			
69	Gas Plant.....			
70	Other.....			
71	Total Construction.....			
72	Plant Removal (by utility departments):			
73	Electric Plant.....			
74	Gas Plant.....			
75	Other.....			
76	Total Plant Removal.....			
77	Other Accounts (Specify):			
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104				
105	TOTAL SALARIES AND WAGES	448,603		448,603

ELECTRIC PLANT IN SERVICE

In addition to Account 101, Electric Plant in Service (Classified), this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.

1 Report below the original cost of electric plant in service in parentheses to indicate the negative effect of such amounts.

2 Do not include as adjustments, corrections of additions and retirements for the current or preceding year. Such items should be included in column (c) or (d) as appropriate.

3 Credit adjustments of plant accounts should be included in column (e).

4 Retain balances or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, Electric Plant Purchased or Sold.

In showing the clearance of Account 102, include in column (c) the amount with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the effect to the debit or credit distributed in column (f) in primary account classifications.

Line No.	Account (a)	Balance beginning of year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance end of year (g)
1	1 INTANGIBLE PLANT	\$	\$	\$	\$	\$	\$
2	(301) Organization						
3	(302) Franchises and contracts						
4	(303) Miscellaneous intangible plant						
5	Total intangible plant						
6	2 PRODUCTION PLANT						
7	STRAW PRODUCTION PLANT						
8	(310) Land and land rights						
9	(311) Structures and improvements						
10	(312) Boiler plant equipment						
11	(313) Eng's and eng driven generators						
12	(314) Turbogenerator units						
13	(315) Accessory electric equipment						
14	(316) Misc power plant equipment						
15	Total steam production plant						
16	Nuclear Production Plant						
17	(320) Land and land rights						
18	(321) Structures and improvements						
19	(322) Reactor plant equipment						
20	(323) Turbogenerator units						
21	(324) Accessory electric equipment						
22	(325) Misc power plant equipment						
23	Total nuclear production plant						
24	Hydraulic Production Plant						
25	(330) Land and land rights						
26	(331) Structures and improvements						
27	(332) Reservoirs, dams and waterways						
28	(333) Wire, whips, turf and generators						
29	(334) Accessory electric equipment						
30	(335) Misc power plant equipment						
31	(336) Roads, railroads and bridges						
32	Total hydraulic production plant						

NOT APPLICABLE

ELECTRIC PLANT IN SERVICE (Continued)

Account	Balance beginning of year	Additions	Retirements	Adjustments	Transfers	Balance end of year
(a)	(b)	(c)	(d)	(e)	(f)	(g)
32 Other Production Plant	\$ 4,726	\$ -	\$ -	\$ -	\$ -	\$ 4,726
34 (340) Land and land rights						
35 (341) Structures and improvements						
36 (342) Fuel holders, prod. and access						
37 (343) Prime movers	45,404					45,404
38 (344) Generators	286,282					286,282
39 (345) Accessory electric equipment	950,254					950,254
40 (346) Misc power plant equipment						
Total other prod plant	1,286,666					1,286,666
Total production plant	1,286,666					1,286,666
41						
42						
3 TRANSMISSION PLANT						
43 (350) Land and land rights						
44 (352) Structures and improvements						
45 (353) Station equipment						
46 (354) Towers and fixtures						
47 (355) Poles and fixtures						
48 (356) Overhead conductors and devices						
49 (357) Underground conduit						
50 (358) Underground conductors and dev						
51 (359) Roads and trails						
52						
53 Total transmission plant						
4 DISTRIBUTION PLANT						
54 (360) Land and land rights						
55 (361) Structures and improvements	663,982					663,982
56 (362) Station equipment	4,310,381	33,328				4,343,709
57 (363) Storage battery equipment						
58 (364) Poles, towers, and fixtures	221,081					221,081
59 (365) Overhead conductors and devices	255,820					255,820
60 (366) Underground conduit	4,370,974	150				4,371,124
61 (367) Underground conductors and dev	4,099,192	11,165				4,110,357
62 (368) Line transformers	2,473,495	27,877				2,501,372
63 (369) Services	45,468	600				46,068
64 (370) Meters	215,158	5,241				220,399
65 (371) Installations on cust. premises						
66						

67	172	Leased property on out payments							
68	(17)	Server lighting and signal systems							
69		Total distribution plant	16,655,551	78,361				16,733,912	
70		GENERAL PLANT							
71	360	Land and land rights							
72	176	Structures and improvements							
73	159	Other furniture and equipment							
74	192	Transportation equipment							
75	193	Tools equipment							
76	194	Tools shop and garage equipment	2,252	9,162				11,414	
77	195	Laboratory equipment	7,635	145				7,780	
78	196	Power operated equipment							
79	197	Communication equipment							
80	198	Miscellaneous equipment							
81		Subtotal							
82	199	Other tangible property *	9,887	9,307				19,194	
83		Total general plant	9,887	9,307				19,194	
84		Total (Accounts 101 and 106)	17,952,104	87,668				18,039,772	
85	100	Electric plant purchased **							
86	100	Electric plant sold **							
87	101	Experimental Electric Plant							
88		Total electric plant in service	17,952,104	87,668	-0-	-0-	-0-	18,039,772	

* See the nature and use of plant included in this account and if substantial amount submit a supplemental schedule showing sub-account classification of such plant conforming to the requirements of this schedule.

** For each amount comprising the reported balance and changes in Account 100, state the property purchased or sold name of vendor or purchaser, and date of installation. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts give also date of such filing.

NOTE—Completed Construction Not Classified Account 106 shall be classified in this schedule according to prescribed accounts on an estimated basis if necessary, and the entries included in column (c) also to be included in column (d) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year a tentative distribution of such retirements on an estimated basis

with appropriate contra entry to the account for accumulated depreciation provision shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of scheduled retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the text of Accounts 101 and 106 will avoid serious omissions of the reported amounts of respondent's plant actually in service at end of year.

FISH AND WILDLIFE AND RECREATION PLANTS (Subaccounts of 330, 331, 332 and 335)

- 1 Report below the original cost of fish and wildlife and recreation facilities included in hydraulic production plant, according to the terms of the prescribed accounts
- 2 Do not include as adjustments in column (c) any corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
- 3 Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts
- 4 Replacements of assets within utility plant accounts should be shown in column (f)

Line No	Account	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	330 Land and lease - fish	\$	\$				\$
2	Fish and wildlife						
3	Recreation						
4	Total						
5							
6	331 Structures and improvements						
7	fish and wildlife						
8	Recreation						
9	Total						
10							
11	332 Reservoirs, dams and waterways						
12	Fish and wildlife						
13	Recreation						
14	Total						
15	335 Miscellaneous power plant equipment:						
16	fish and wildlife						
17	Recreation						
18	Total						
19	Total fish and wildlife and recreation						
20	plants:						
21							

NOT APPLICABLE

Annual report of

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

1. Report below the information called for concerning electric plant leased to others.
2. In column (c) give the date of Commission authorization of the lease of electric plant to others.

Line No.	Name of lessee (Designate associated companies) (a)	Description of property leased (b)	Comm. author- ization (c)	Expiration date of lease (d)	Balance end of year (e)
1					\$
2					
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46					
47				TOTAL	

NOT APPLICABLE

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$100,000 or more. Other items of property held for future use may be grouped provided that the number of properties so grouped is indicated.
 2. For property having an original cost of \$100,000 or more previously used in utility operations, now held for future use, give, in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance end of Year (d)
1	Land and land rights			\$
2				
3				
4				
5				
6				
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8				
9				
10				
11				
12				
13				
14				
15				
16				
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20	Other property			
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NOT APPLICABLE

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106)

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction Not Classified—

Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 401-403, according to tentative classification by primary accounts.

3. Show items relating to "Research and Development" projects last under a caption Research and Developments (See account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Completed Construction Not Classified—Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Big Thunder Primary Power	\$ 129,319	\$	\$ 5,681
2	Central Food Expansion	88,231		1,769
3	Golf Resort Primary Power	875		125
4	Lake Buena Vista Conference Center	235,976		9,024
5	Big Thunder Supervisory Control System	8,591		1,409
6	Central Food Supervisory Control System	4,592		408
7	EPCOT Central Energy Plant SCADA	83,203		268,797
8	Staff Shops Building Expansion			
9	Primary Power	551		49,449
10	69KV Electrical North Transmission	100,441		504,659
11	69KV Electrical South Transmission	194,344		650,456
12	69KV Substation	83,738		3,092,262
13	12KV to Wells #2 & #2A	8,224		100,576
14	12KV on site Electrical Distribution	78,094		6,310,506
15	12KV Dopey Drive Road Lighting	1,631		51,569
16	SCADA System Hardware	3,061		1,351,039
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42	TOTAL	1,020,871		12,397,729

**PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION OF
PLANT ACQUISITION ADJUSTMENTS (Accounts 114, 115)**

1. Report the particulars called for concerning acquisition adjustments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Explain each debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra account debited or credited.
4. For acquisition adjustments arising during the

- year state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Plant Purchased or Sold, were accepted for filing by the Commission.
5. In the blank space at the bottom of the schedule explain the plan of disposition of any acquisition adjustments not currently being amortized.
6. Give date Commission authorized use of Account 115.

L I N E	DESCRIPTION (a)	BALANCE BEGINNING OF YEAR (b)	DEBITS (c)	CREDITS		BALANCE END OF YEAR (f)
				CONTRA ACCT. (d)	AMOUNT (e)	
1	Account 114					
2						
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15	Account 115					
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NOT APPLICABLE

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

Report below the information called for concerning accumulated provision for depreciation of electric utility plants.

1 Explain any important adjustments during year.

2 Explain any difference between the amount for book and the amount for schedule for electric plant in service, pages 401-403, column (d) exclusive of retirement of nondepreciable property.

Uniform System of Accounts contemplate that retirement of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, preliminary closing entries should be made to tentatively functionalize the book cost of the

plant retired. In addition, any cost included in retirement work in progress at year end should be included in the appropriate functional classifications.

3 Show separately interest credits under a sinking fund or similar method of depreciation accounting.

6 In section B show the amounts applicable to prescribed functional classifications.

The provisions of account 108 in the

A. Balances and Changes During Year

Line No.	Description	Sum (a)	Total (b)	Electric plant in service (c)	Electric plant held for future use (d)	Electric plant leased to others (e)
1	Balance beginning of year		\$ 2,911,193	\$ 2,911,193	\$	\$
2	Depreciation provisions for year, charged in (403)		567,190	567,190		
3	(413) Expenses of electric plant leased to others					
4	Transportation expenses-clearing					
5	Other clearing accounts					
6	Other accounts (specify)					
7	Total Depreciation Provisions for year		567,190	567,190		
8	Net charges for plant retired					
9	Back cost of plant retired					
10	Cost of removal					
11	Salvage (credit)					
12	Net charges for plant retired					
13	Other debit or credit items (describe)					
14						
15						
16						
17						
BALANCE END OF YEAR			3,478,383	3,478,383		

B. Balances at End of Year According to Functional Classifications

Line No.	Description	Sum	Total	Electric plant in service	Electric plant held for future use	Electric plant leased to others
18	Steam production					
19	Nuclear production					
20	Hydraulic production—Conventional					
21	Hydraulic production—Pumped Storage					
22	Other production		507,085	507,085		
23	Transmission					
24	Distribution		2,968,465	2,968,465		
25	General		2,833	2,833		
26						
TOTAL			3,478,383	3,478,383		

ELECTRIC OPERATING REVENUES (Account 400)

1. K. Total before the allowance of operating revenue for the year for each group of accounts and the amount of the rate of depreciation for each group of accounts.

2. If the accounts and revenues are derived from the same source, the accounts should be classified on the basis of the nature of the service rendered. The number of customers should be included on the basis of the number of meters, plus a number of the air assembly service that requires separate meter readings as stated for Billing purposes.

3. The average number of customers should be ascertained. The average number of customers should be ascertained on the basis of the number of meters for the year. The number of customers should have been the average number of meters for the year. The number of customers should be ascertained on the basis of the number of meters for the year. The number of customers should be ascertained on the basis of the number of meters for the year.

4. The average number of customers should be ascertained on the basis of the number of meters for the year. The number of customers should be ascertained on the basis of the number of meters for the year. The number of customers should be ascertained on the basis of the number of meters for the year.

5. Classification of Commercial and Industrial Sales Account 442 according to Schedule of Commercial and Industrial Sales Account 442. According to Schedule of Commercial and Industrial Sales Account 442, the classification of Commercial and Industrial Sales Account 442 should be ascertained on the basis of the nature of the service rendered. The number of customers should be included on the basis of the number of meters, plus a number of the air assembly service that requires separate meter readings as stated for Billing purposes.

No.	Account	OPERATING REVENUES		ALLOWANCE FOR LOSS		AVERAGE NUMBER OF CUSTOMERS PER MONTH	
		Amount for year	Increase or decrease from preceding year	Amount for year	Increase or decrease from preceding year	Number for year	Increase or decrease from preceding year
1	Net sales of Electric Utilities	\$	\$				
2	441 Residential sales	301,674	71,025	5,979,395	1,010,427	221	16
3	442 Commercial and industrial sales	7,453,293	809,651	174,377,749	1,565,726	126	(2)
4	Small or commercial service						
5	Large or industrial service						
6	444 Public street and highway lighting	14,700	2,650	233,400	39,000	3	-
7	445 Other sales to public authorities	57,302	14,914	951,837	186,958	6	-
8	446 Sales to railroads and railways						
9	448 Interdepartmental sales	3,147,238	(236,834)	50,231,809	3,832,236	15	-
10	Total sales to ultimate consumers	11,174,207	661,416	231,774,190	5,030,125	371	14
11	447 Sales for resale	-0-	-0-	-0-	-0-	-	-
12	Total sales of electric utilities	11,174,207	661,416	231,774,190	5,030,125	371	14
13	Other Operating Revenues						
14	450 Fortified discounts						
15	451 Miscellaneous service revenues						
16	452 Sales of water and water power						
17	454 Keen team electric projects						
18	455 Interdepartmental revenue						
19	456 Other electric revenues	2,236	365				
20							
21							
22							
23	Total other operating revenues	2,236	365				
24	Total electric operating revenues	11,176,443	661,781				
25							

* For amounts relating to utilities revenue by account, see pages 410, 411, and 412.

Includes \$ -0- unclassified revenues.

Includes -0- not relating to utility revenues.

Footnote: Total electric operating revenues (Account 400) (not subject to audit certificate)

See page 410 for important changes during the year for important new service subject and important rate changes of the year.

SALES OF ELECTRICITY—BY COMMUNITIES

1. Report below the information called for concerning sales of electricity in each community of 10,000 population or more, or according to operating districts or divisions constituting distinct economic areas if the respondent's records do not readily permit reporting by communities. If reporting is not by communities, the territory embraced within the reported area shall be indicated. Except for state boundaries, community areas need not hold rigidly to political boundaries and may embrace a metropolitan area and immediate environs. The information called for by this schedule, however, may be reported by individual communities of such size as required by a state regulatory commission concerned.

Line No.	Community	RESIDENTIAL SALES (Account 440)			COMMERCIAL AND INDUSTRIAL SALES (Account 442)		
		Operating revenues (b)	Kilowatt hours sold (c)	Average No. of cust. per month (d)	Operating revenues (e)	Kilowatt hours sold (f)	Average No. of cust. per month (g)
1	City of	\$			\$		
2	Bay Lake	-0-	-0-	-0-	5,790,408	132,528,099	86
3							
4	City of						
5	Lake Buena						
6	Vista	301,674	5,979,395	221	1,862,885	41,849,650	40
7							
8							
9							
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41							
42	Total billed	301,674	5,979,395		7,653,293	174,377,749	
43	Total unbilled			221			126
44	revenue *	-0-	-0-		-0-	-0-	
45	Total	301,674	5,979,395		7,653,293	174,377,749	

* Report amount of unbilled revenue as of end of year, 1979

SALES OF ELECTRICITY—BY COMMUNITIES (Continued)

2. The information to be shown below should be on the same basis as provided in Schedule entitled "Electric Operating Revenues" page 409.

3. Provide a subbrading for sales in each State, also a total for each State of sales not required by this schedule to be reported for each community.

4. The totals for Accounts 440, 442, 444 and 445 should agree with the amounts for those accounts shown in Schedule entitled "Electric Operating Revenues."

PUBLIC STREET AND HIGHWAY LIGHTING (Account 444)			OTHER SALES TO PUBLIC AUTHORITIES (Account 445)			TOTAL			Line No.
Operating revenues (h)	Kilowatt hours sold (i)	Avg. No. cust. per month (j)	Operating revenues (k)	Kilowatt hours sold (l)	Avg. No. cust. per month (m)	Operating revenues (n)	Kilowatt hours sold (o)	Avg. No. of cust. per month (p)	
\$ -0-	-0-	-0-	\$ 33,505	565,549	3	\$ 5,823,913		89	1
							133,093,648		2
14,700	233,400	3	23,797	386,288	3	2,203,056		267	3
							48,448,733		4
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14,700	233,400		57,302	951,837		8,026,969	181,542,381		41
		3			6			356	42
-0-	-0-		-0-	-0-		-0-		-0-	43
14,700	233,400		57,302	951,837		8,026,969	181,542,381		44

SALES FOR RESALE (Account 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.
 2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) thus: FP for firm power supplying total system requirements of customer or total requirements at a specific point of delivery, FP(C) for firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby, FPIP for firm power supplementing customer's own generation or other purchases, DP for dump power, etc. or other. Place an "X" in column (c) if sale involves export across a state line. Group together sales coded "X" in column (c) by state or county of origin, providing a subtotal for each state (or county) of delivery in columns (j) and (k), suitably identified in column (e).
 3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).
 4. If delivery is made at a substation indicate ownership in column (f) thus: respondent owned or leased, RS, customer owned or leased, CS.

customer's own generation or other purchases, DP for dump power, etc. or other. Place an "X" in column (c) if sale involves export across a state line. Group together sales coded "X" in column (c) by state or county of origin, providing a subtotal for each state (or county) of delivery in columns (j) and (k), suitably identified in column (e).
 3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).
 4. If delivery is made at a substation indicate ownership in column (f) thus: respondent owned or leased, RS, customer owned or leased, CS.

Line No.	Sales to (a)	Statistical Classification (b)	Export across State lines (c)	F P C Base Schedule No. (d)	Point of Delivery (e)	Substation (f)	Kw or Kva of Demand (Specify which)		
							Contract demand (g)	Average monthly maximum demand (h)	Annual maximum demand (i)
1									
2									
3									
4									
5									
6									
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9									
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NOT APPLICABLE

SALES FOR RESALE (Account 447) (Continued)

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (g). The number of kilowatts of maximum demand to be shown in column (h) and (i) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (j) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt-hours sold should be the quantity shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (c), such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point such sales may be grouped.

Type of demand reading (i)	Voltage of which delivered (k)	Kilowatt-hours (l)	REVENUE				Revenue per kWh (q)	Line No
			Demand Charges (m)	Energy (n)	Other Charges (o)	Total (p)		
			\$	\$	\$	\$	Cash	1
								2
								3
								4
								5
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NOT APPLICABLE

SALES OF ELECTRICITY BY RATE SCHEDULES

1 Report below for each rate schedule in effect during the year the Kwh of electricity sold, revenue, average number of customers, average Kwh per customer, and average revenue per Kwh.

2 Provide a subheading and total for each prescribed operating revenue account in the sequence followed in Schedule entitled "Electric Operating Revenues," page 409. If the sales under any rate schedule are classified in more than one revenue account list the rate schedule and sales data under each applicable revenue account subheading.

3 Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4 The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5 For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

Line No	Number and Title of Rate Schedule (a)	Kwh Sold (b)	Revenue (c)	Average Number of Customers (d)	Kwh of Sales per Customer (e)	Revenue per Kwh Sold (f) Cents
1	Rate Schedule R-1		\$			
2	Residential Sales	5,979,395	301,674	221	27,056	5.05
3						
4	Rate Schedule CI-1					
5	C & I Sales-Small	174,377,749	7,653,293	126	1,383,950	4.39
6						
7						
8	Other Sales to					
9	Public Authorities	951,837	57,302	6	158,639	6.02
10						
11	Public Street and					
12	Highway Lighting	233,400	14,700	3	77,800	6.30
13						
14						
15	Total Rate Schedule					
16	CI-1	175,562,986	7,725,295	135	1,300,467	4.40
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27	* <u>Fuel Adjustment</u>					
28						
29	Rate Schedule R-1		\$ 19,908			
30						
31	Rate Schedule CI-1		\$581,569			
32						
33	Fuel Adjustment included in (c) Revenue.					
34						
35						
36						
37						
38						
39						
40						
41						
42	Total billed	181,542,381	8,026,969	356	509,951	4.42
43	Total unbilled revenue *	-0-	-0-			
44	Total	181,542,381	8,026,969			

* Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)

- 1 Report particulars concerning sales included in Accounts 446 and 448
 2 For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales may be grouped
 3 For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information
 4 Designate associated companies
 5 Provide subheading and total for each account

Line No.	Item (a)	Point of delivery (b)	Kilowatt hours (c)	Revenue (d)	Revenue per kWh (e)
1	Rate Schedule ID-1			\$	Cents
2	Interdepartmental Sales				
3	High Temp. Hot Water		4,299,551	270,192	6.28
4	Chilled Water		36,308,440	2,263,809	6.23
5	Compressed Air		6,780,000	419,266	6.18
6	Potable Water		2,843,818	193,971	6.82
7	Total Interdepartmental				
8	Sales		50,231,809	3,147,238	6.27
9					
10	Notes:	Interdepartmental customers are considered as an associated company for the purposes of this report.			
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

- 1 Report particulars concerning rents received included in Accounts 454 and 455
 2 Minor rents may be grouped by classes
 3 If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents profit or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to Account 454 or 455
 4 Designate if lessee is an associated company
 5 Provide a subheading and total for each account

Line No.	Name of Lessee or Department (a)	Description of property (b)	Amount of revenue for year (c)
31			\$
32			
33			
34			
35			
36			
37			
38			
39			
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41			
42			
43			
44			
45			
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SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power. 2. In column (c) show the name of the power development of the respondent supplying the water or water power sold. 3. Designate associated companies.

Line No.	Name of purchaser (a)	Purpose for which water was used (b)	Power plant development supplying water or water power (c)	Amount of revenue for year (d)
1				\$
2				
3				
4				
5				
6				
7				NONE
8				
9				
10			TOTAL	

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456. 2. Designate associated companies. 3. Minor items may be grouped by classes.

	Name of company and description of service (a)	Am't of Revenue for Year (b)
11		\$
12		
13		
14	Commission for collection and payment of Sales Tax	2,236
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
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27		
28		
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42		
43		
44		
45	TOTAL	2,236

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year.

2. If the increases and decreases are not derived from previously reported figures explain in footnotes.

Line No.	Account (a)	Amount for year (b)	Increase or decrease from preceding year (c)
		\$	\$
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	<i>Operation</i>		
4	500 Operation supervision and engineering		
5	501 Fuel		
6	502 Steam expenses		
7	503 Steam from other sources		
8	504 Steam transferred—Cr		
9	505 Electric expenses		
10	506 Miscellaneous steam power expenses		
11	507 Rents		
12	Total operation		
13	<i>Maintenance</i>		
14	510 Maintenance supervision and engineering		
15	511 Maintenance of structures		
16	512 Maintenance of boiler plant		
17	513 Maintenance of electric plant		
18	514 Maintenance of miscellaneous steam plant		
19	Total maintenance		
20	Total power production expenses—steam power		
21	NUCLEAR POWER GENERATION		
22	<i>Operation</i>		
23	517 Operation supervision and engineering		
24	518 Fuel		
25	519 Coolants and water		
26	520 Steam expenses		
27	521 Steam from other sources		
28	522 Steam transferred—Cr		
29	523 Electric expenses		
30	524 Miscellaneous nuclear power expenses		
31	525 Rents		
32	Total operation		
33	<i>Maintenance</i>		
34	528 Maintenance supervision and engineering		
35	529 Maintenance of structures		
36	530 Maintenance of reactor plant equipment		
37	531 Maintenance of electric plant		
38	532 Maintenance of miscellaneous nuclear plant		
39	Total maintenance		
40	Total power production expenses—nuclear power		
41	HYDRAULIC POWER GENERATION		
42	<i>Operation</i>		
43	535 Operation supervision and engineering		
44	536 Water for power		
45	537 Hydraulic expenses		
46	538 Electric expenses		
47	539 Miscellaneous hydraulic power generation expenses		
48	540 Rents		
49	Total operation		
50	<i>Maintenance</i>		
51	541 Maintenance supervision and engineering		
52	542 Maintenance of structures		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for year (b)	Increase or decrease from preceding year (c)
53	HYDRAULIC POWER GENERATION (Continued)	\$	\$
54	543 Maintenance of reservoirs, dams and waterways.....		
55	544 Maintenance of electric plant.....		
56	545 Maintenance of miscellaneous hydraulic plant.....		
57	Total maintenance.....		
58	Total power production expenses—hydraulic power.....		
59	OTHER POWER GENERATION		
60	<i>Operation</i>		
61	546 Operation supervision and engineering.....	19,575	865
62	547 Fuel.....	427,766	55,240
63	548 Generation expenses.....	3,349	(125)
64	549 Miscellaneous other power generation expenses.....	11,152	(3,376)
65	550 Rents.....	-	-
66	Total operation.....	461,842	52,604
67	<i>Maintenance</i>		
68	551 Maintenance supervision and engineering.....	-	(81)
69	552 Maintenance of structures.....	8,524	(11,140)
70	553 Maintenance of generating and electric plant.....	117,842	(90,372)
71	554 Maintenance of miscellaneous other power generation plant.....	26	26
72	Total maintenance.....	126,392	(101,567)
73	Total power production expenses—other power.....	588,234	(48,963)
74	OTHER POWER SUPPLY EXPENSES		
75	555 Purchased power.....	6,187,197	375,322
76	556 System control and load dispatching.....	39,488	3,707
77	557 Other expenses.....	151	(245)
78	Total other power supply expenses.....	6,226,836	378,783
79	Total power production expenses.....	6,815,070	329,820
80	TRANSMISSION EXPENSES		
81	<i>Operation</i>		
82	560 Operation supervision and engineering.....		
83	561 Load dispatching.....		
84	562 Station expenses.....		
85	563 Overhead line expenses.....		
86	564 Underground line expenses.....		
87	565 Transmission of electricity by others.....		
88	566 Miscellaneous transmission expenses.....		
89	567 Rents.....		
90	Total operation.....		
91	<i>Maintenance</i>		
92	568 Maintenance supervision and engineering.....		
93	569 Maintenance of structures.....		
94	570 Maintenance of station equipment.....		
95	571 Maintenance of overhead lines.....		
96	572 Maintenance of underground lines.....		
97	573 Maintenance of miscellaneous transmission plant.....		
98	Total maintenance.....		
99	Total transmission expenses.....		
100	DISTRIBUTION EXPENSES		
101	<i>Operation</i>		
102	580 Operation supervision and engineering.....	4,900	(25,939)
103	581 Load dispatching.....	148	(3,985)
104	582 Station expenses.....	8,865	1,896
105	583 Overhead line expenses.....	30	(106)
106	584 Underground line expenses.....	491	(16,095)
107	585 Street lighting and signal system expenses.....	-	-

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for year (b)	Increase or decrease from preceding year (c)
		\$	\$
108	DISTRIBUTION EXPENSES (Continued)		
109	586 Meter expenses	16,957	8,434
110	587 Customer installations expenses	2,381	1,979
111	588 Miscellaneous distribution expenses	6,978	(3,593)
112	589 Rents	-	-
113	Total operation	40,750	(37,409)
114	Maintenance		
115	590 Maintenance supervision and engineering	-	(42)
116	591 Maintenance of structures	4,582	3,283
117	592 Maintenance of station equipment	92,418	(14,786)
118	593 Maintenance of overhead lines	7,889	(585)
119	594 Maintenance of underground lines	90,959	49,298
120	595 Maintenance of line transformers	181,697	(9,381)
121	596 Maintenance of street lighting and signal systems	4,302	2,899
122	597 Maintenance of meters	725	(2,110)
123	598 Maintenance of miscellaneous distribution plant	-	-
124	Total maintenance	382,572	28,376
125	Total distribution expenses	423,322	(9,033)
126	CUSTOMER ACCOUNTS EXPENSES		
127	Operation		
128	901 Supervision	-	(128)
129	902 Meter reading expenses	-0-	(194)
130	903 Customer records and collection expenses	-	-
131	904 Uncollectible accounts	-0-	(194)
132	905 Miscellaneous customer accounts expenses	-	-
133	Total customer accounts expenses	-0-	(322)
134	CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	907 Supervision	-	-
137	908 Customer assistance expenses	-	-
138	909 Informational and instructional expenses	-	-
139	910 Miscellaneous customer service & informational expenses	-	-
140	Total customer service and informational expenses	-	-
141	SALES EXPENSES		
142	Operation		
143	911 Supervision	-	-
144	912 Demonstrating and selling expenses	-	-
145	913 Advertising expenses	-	-
146	916 Miscellaneous sales expenses	-	-
147	Total sales expenses	-	-
148	ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	920 Administrative and general salaries	20,100	(6,782)
151	921 Office supplies and expenses	9,328	3,104
152	922 Administrative expenses transferred—Cr	-	-
153	923 Outside services employed	69,474	15,912
154	924 Property insurance	20,580	4,432
155	925 Injuries and damages	-	-
156	926 Employee pensions and benefits	125,454	11,604
157	927 Franchise requirements	-	-
158	928 Regulatory commission expenses	-	(19,784)
159	929 Duplicate charges—Cr	-	-
160	930.1 General advertising expenses	-	-

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for year (b)	Increase or decrease from preceding year (c)
161	ADMINISTRATIVE AND GENERAL EXPENSES (Continued)	\$	\$
162	930 Miscellaneous general expenses.....	2,391	(37)
163	931 Rents.....		
164	Total operation.....	247,327	8,449
165	Maintenance		
166	932 Maintenance of general plant.....	4,910	(452)
167	Total administrative and general expenses.....	252,237	7,997
168	Total Electric Operation and Maintenance Expenses.....	7,490,629	328,462

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
169	Power Production Expenses.....	\$	\$	\$
170	Electric Generation:			
171	Steam power.....			
172	Nuclear power.....			
173	Hydraulic—Conventional.....			
174	Hydraulic—Pumped Storage.....	461,842	126,392	588,234
175	Other power.....	6,226,836	-0-	6,226,836
176	Other power supply expenses.....	6,688,678	126,392	6,815,070
177	Total power production expenses.....			
178	Transmission Expenses.....	40,750	382,572	423,322
179	Distribution Expenses.....	-0-	-0-	-0-
180	Customer Accounts Expenses.....			
181	Customer Service and Informational Expenses.....			
182	Sales Expenses.....	247,327	4,910	252,237
183	Adm. and General Expenses.....			
184	Total Electric Operation and Maintenance Expenses.....	6,976,755	513,874	7,490,629

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

Number of electric department employees, payroll period ended <u>10/27/79</u>		
1.	Total regular full-time employees.....	22
2.	Total part-time and temporary employees.....	10*
3.	Total employees.....	32

The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

If the respondent's payrolls for the reported period include any special construction forces include such employees as part-time and temporary employees and show the number of such

special construction employees so included.

The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions

* Estimated equivalent employees attributable to the electric department from joint functions.

**OPERATION AND MAINTENANCE EXPENSES OF FISH
AND WILDLIFE AND RECREATION OPERATIONS**
(Subaccounts of 537 and 545)

Report in this schedule the expenses in connection with the operation and maintenance of fish and wildlife and recreation facilities. Report by subaccounts the expenses required by the texts of Accounts 537, Hydraulic Expenses, and 545, Maintenance of Miscellaneous Hydraulic Plant. Include amounts whether facilities are operated by company or by contract concessionaires.

Report in this schedule the expenses in connection with the operation and maintenance of fish and wildlife and recreation facilities. Report by subaccounts the expenses required by the texts of Accounts 537, Hydraulic Expenses, and 545, Maintenance of Miscellaneous Hydraulic Plant. Include amounts whether facilities are operated by company or by contract concessionaires.

Line No.	Account (a)	Amount for year (b)	Increase or decrease from preceding year (c)
1	Subaccounts of 537, Hydraulic Expenses	\$	\$
2	Fish and wildlife		
3	Recreation		
4	Total		
5			
6			
7			
8	Subaccounts of 545, Maintenance of Miscellaneous Hydraulic Plant		
9	Fish and wildlife		
10	Recreation		
11	Total		
12			
13			
14			
15	Total fish and wildlife and recreation expenses		
	NOT APPLICABLE		

LEASE RENTALS CHARGED

1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.

2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (description only), f, g and j.

3. For leases having annual charges of \$250,000 or more, report the data called for in all the column below.

4. The annual charges referred to in instruction 1 and 2 include the basic lease payment and other payments to or in behalf of the lessor such as taxes, depreci-

ation, assumed interest or dividends on the lessor's securities, cost of property replacements* and other expenses with respect to leased property, except the expenses of operating and maintaining such leased property. Expenses paid by lessee are to be itemized in column f below.

5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under terms of the lease or for pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.

6. In column (a) report the name of the lessor. List

A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES

Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
NOT APPLICABLE		

*See Electric Plant Instruction 6 and Operating Expense Instruction 3 of the Uniform System of Accounts.

LEASE RENTALS CHARGED (Continued)

lessors which are associated companies (describing association) first, followed by non-associated lessors.

7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:

Description of the property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, state the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility

of the respondent for operation and maintenance expense and replacement of property.

The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market value of the property if greater than original cost and indicate as shown. If leased property is part of a larger unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value factor to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES

Original Cost (G) or Fair Market Value (F) of Property (d)	Expenses to be Paid By Lessee - Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor (f)	Other (g)	Lessor (h)	Other (i)		
		NOT APPLICABLE					

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)

Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
NOT APPLICABLE		

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc)

NOT APPLICABLE		
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A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)

Original Cost (d) or Fair Market Value (e) of Property (d)	Expenses to be Paid By Lessee - Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Rentals Charged to Other Accounts (k)
		Current Year		Accumulated to Date			
		Lessor (f)	Other (g)	Lessor (h)	Other (i)		
		NOT APPLICABLE					

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)

		NOT APPLICABLE					
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PURCHASED POWER (Account 555)
(Except interchange power)

1 Report power purchased for resale during the year. Exclude from this schedule and report on page 424 particulars concerning interchange power transactions during the year.
 2 Provide subheadings and classify purchases as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each

purchase designate statistical classification in column (b); thus firm power, FP, dump or surplus power, DP, other, O, and place an "x" in column (c) if purchase involves import across a state line.
 3 Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

Line No.	Purchased From (a)	Statistical Classification (b)	Import across State Lines (c)	P. C. Rate Schedule No. of Seller (d)	Point of Receipt (e)	Substation (f)	Kw or Kva of Demand (Specify which)		
							Contract demand (g)	Average monthly maximum demand (h)	Annual maximum demand (i)
1	Non-Associated								
2	Utilities, Florida								
3	Power Corporation								
4		FP	N/A	*	On Premises	RS	15,000KW minimum	34,679 KW	41,488 KW
5									
6									
7									
8									
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11									
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45									

* Power Purchased under contract

PURCHASED POWER (Account 555) (Continued)
(Except interchange power)

4. If receipt of power is at a substation indicate ownership in column (f), thus respondent owned or leased, RS seller owned or leased, SS

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (g). The number of kilowatts of maximum demand to be shown in columns (h) and (i) should be actual based on monthly readings and should be

furnished whether or not used in the determination of demand charges. Show in column (j) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated)

6. The number of kilowatt hours purchased should be the quantities shown by the power bills

7. Explain any amount entered in column (o) such as fuel or other adjustments

Type of demand reading (j)	Voltage at which received (k)	Kilowatt hours (l)	COST OF ENERGY				Cost per kWh (q) cents	Line No.
			Demand Charges (m)	Energy Charges (n)	Other Charges (o)	Total (p)		
30 minute integrated	69,000	185,537,300	\$ 1,944,585	\$ 3,018,692	\$ 1,221,920	\$ 6,187,197	3.11	1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45
Explanation of Other Charges:								
				Fuel Adjustment:	1,390,255			
				Generated Capacity Credit:	(166,335)			
					<u>1,223,920</u>			

INTERCHANGE POWER (Included in Account 555)

1. Report below all of the kilowatt-hours received and delivered during the year, for receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.
 2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Non-associated Utilities, (3) Associated Nonutilities, (4) Other Municipalities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across state lines place an "x" in column (b).

3. Particulars of settlements for interchange power shall be furnished in a footnote or supplemental schedule which includes the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts either that for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment of generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined.

If such settlement represents the net of debits and credits under an interconnection, power purchase coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish a footnote a description of the clear debits and credits and state the amounts and accounts in which such other amounts are included for the year.

Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of company (a)	Interchanges across State lines (b)	FPC Rate Schedule Number (c)	Point of interchange (d)	Voltage at which interchanged (e)	KILOWATT-HOURS			Amount of settlement (i)
						Received (f)	Delivered (g)	Net difference (h)	
1									
2									
3									
4									
5									
6									
7									
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23									

NOT APPLICABLE

TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.

2. Provide separate subheadings for: (a) Transmission of Electricity for Others (included in Account 456) and (b) Transmission of Electricity by Others (Account 565)

3. Furnish the following information in the space below concerning each transaction:

- (a) Name of company and description of service rendered or received. Designate associated companies
- (b) Points of origin and termination of service specifying also any transformation service involved
- (c) Kwh received and Kwh delivered

(d) Monetary settlement received or paid and basis of settlement included in Account 456 or 565

(e) Nonmonetary settlement, if any, specifying the Kwh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than Kwh describe the nature of such settlement and basis of determination.

(f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations a statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

NOT APPLICABLE

FRANCHISE REQUIREMENTS (Account 927) (Electric)

1 Report below cash payments of \$25,000 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished such authorities during the year without reimbursement in compliance with franchise, without charge or similar requirements. For amounts less than \$25,000 the payments may be grouped provided the number of payments so grouped is shown.

2 Give the basis of amounts entered in columns (c) and (d) for electricity supplied without charge.

Line No.	Name of Municipality or other governmental authority (a)	Cash Outlays (b)	Electricity supplied with and charge		Other items furnished without charge (e)	Total (f)
			Each (c)	Amount (d)		
1		\$		\$	\$	\$
2						
3						
4						
5						
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22						
23						
24						
25						
26						
27						
28						
29						
30	TOTAL					

NOT APPLICABLE

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) (ELECTRIC)

Report below the information called for concerning items included in miscellaneous general expenses

Line No	Description of Item (a)	Amount (b)
1	Industry association dues	\$ 1,358
2	Nuclear power research expenses	
3	Other experimental and general research expenses	
4	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	
5		
6	Other expenses (items of \$100 or more must be listed separately showing the (1) purpose, (2) recipient, and (3) amount of such items. Amounts of less than \$100 may be grouped by classes if the number of items so grouped is shown)	
7		
8		
9	Other Expenses-Labor	573
10	-Other	460
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26	TOTAL	2,391

CONSTRUCTION OVERHEADS—ELECTRIC

1 Report below the information called for concerning construction overheads for the year

2 List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

3 On page 428 furnish the requested explanatory information concerning construction overheads.

4 A respondent should not report "none" to this schedule

if no overhead apportionments are made, but rather should explain on page 428 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction. Engineering, supervision, administrative and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs shall be considered overheads for the purpose of formulating a response to this schedule.

Line No	Description of overhead (a)	Total Amount Charged for the Year (b)	Total cost of construction to which overheads were charged (exclusive of overhead charges) (c)	Percent overhead to construction cost (d)
1	Engineering Overhead	\$ 22,387	\$ 686,839	3.3
2				
3	Construction Management	18,006	686,839	2.6
4				
5	Other	1,843	686,839	.3
6				
7	Engineering Consultant Fees	234,683	686,839	34.2
8				
9				
10				
11				
12				
13				
14	TOTAL	276,919	686,839	40.3

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instruction 3 (17).

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Engineering Overhead	65% of direct labor
Construction Management	65% of direct labor
Other	14.5% of direct labor

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

1. Components of formula (derived from actual book balances and actual cost rates):

Title	Amount	Capitalization Rate (percent)	Cost Rate Percentage
Average short-term debt	B _____	NOT APPLICABLE	a _____
Short-term interest rate			
Long-term debt	D _____	_____	d _____
Preferred stock	P _____	_____	p _____
Common equity	C _____	_____	c _____ 1/
Total capitalization	_____	100%	
Average balance of Account 107 plus Account 120.1	W _____		

$$2. \text{Gross Rate for borrowed funds} = b \left(\frac{B}{W} \right) + d \left(\frac{D}{B+P+C} \right) \left(1 - \frac{B}{W} \right)$$

$$3. \text{Rate for other funds} = \left[1 - \frac{B}{W} \right] \left[p \left(\frac{P}{B+P+C} \right) + c \left(\frac{C}{B+P+C} \right) \right]$$

4. Weighted average rate actually used for the year.

- a. Rate for borrowed funds -
b. Rate for other funds -

1/ Rate shall be the rate granted in the last rate proceeding. If such is not available, the average rate actually earned during the preceding three year shall be used.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except Amortization of Acquisition Adjustments)

1. Report in section A for the year amounts of depreciation expense (account 403) according to plant functional classifications and depreciation expense in total only applicable to common plant allocated to the electric department, amortization of limited-term electric plant (account 404) amortization of other electric plant (account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (accounts 404 and 405). State the basis used to compute the charges and whether any changes has been made in the basis or rates used from the preceding report year.

3. Complete reporting of all available information called for in section C shall be made every fifth year beginning with report year 1971, with only changes to columns (c) through (g) from the preceding complete report to be reported annually.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccount used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d) and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life to be applied.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. SUMMARY OF DEPRECIATION AND AMORTIZATION CHARGES

Line No.	Functional Classification (a)	Depreciation Expense (account 403) (b)	Amortization of limited-term electric plant (acct. 404) (c)	Amortization of other electric plant (acct. 405) (d)	TOTAL (e)
1	Intangible plant.....				
2	Steam production plant.....				
3	Nuclear production plant.....				
4	Hydraulic production plant-Conventional.....				
5	Hydraulic production plant-Pumped Storage.....				
6	Other production plant.....	63,642			63,642
7	Transmission plant.....				
8	Distribution plant.....	502,964			502,964
9	General plant.....	584			584
10	Common plant - Electric.....				
11	TOTAL	\$ 567,190	\$	\$	\$ 567,190

B. BASIS FOR AMORTIZATION CHARGES

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES

Line No.	Acc't. No. (a)	Depreciable Plant Base (thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (percent) (d)	Applied Depr. Rate(s) (percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
1	342	(1) 45	25	-0-	4.0	-	-
2	343	(2) 286	20	-0-	5.0	-	-
3	344	950	20	-0-	5.0	-	-
4		<u>1,281</u>					
5							
6	361	664	40	-0-	2.5	-	-
7	362	4,344	30	-0-	3.3	-	-
8	364	221	28	-0-	3.6	-	-
9	365	256	30	-0-	3.3	-	-
10	366	4,371	45	-0-	2.3	-	-
11	367	4,110	30	-0-	3.3	-	-
12	368	2,502	30	-0-	3.3	-	-
13	369	46	30	-0-	3.3	-	-
14	370	220	30	-0-	3.3	-	-
15		<u>16,734</u>					
16	394	12	25	-0-	4.0	-	-
17	395	8	35	-0-	2.9	-	-
18		<u>20</u>					
19		<u>18,035</u>					
20							
21		NOTES:	(1)	The \$45,000 represents 16% of the cost of the Fuel Holders. The remaining 84% is included in our High Temperature Hot Water Utility.			
22			(2)	The \$286,000 represents 25% of the total cost of the prime movers. The remaining 75% is included in our High Temperature Hot Water Utility.			
23				The amounts in Column (b) are year end balances.			
24							
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES (Continued)

Line No.	Acct No. (a)	Depreciable Plant Base (thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (percent) (d)	Applied Depr. Rate(s) (percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
45							
46							
47							
48							
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased and interchanged.

Line No.	Item (a)	Kilowatt-hours (b)
SOURCES OF ENERGY		
1	Generation (excluding station use)	
2	Steam	
3	Nuclear	
4	Hydro - conventional	
5	Hydro - pumped storage	
6	Other	51,041,000
7	Less energy for pumping	
8	Net generation	51,041,000
9	Purchases	185,537,300
10	Interchanges	
11	(In gross) Kwh	
12	(Out gross) Kwh	
13	Net	
14	Received Kwh	
15	Delivered Kwh	
16	Net	
17	Total	236,578,300
DISPOSITION OF ENERGY		
18	Sales to ultimate consumers (including interdepartmental sales)	231,774,190
19	Sales for resale	
20	Energy furnished without charge	
21	Energy used by the company (excluding station use)	
22	Electric department only	
23	Energy losses	
24	Transmission and conversion losses	4,804,110
25	Distribution losses	
26	Unaccounted for losses	4,804,110
27	Total energy losses	
28	Energy losses as percent of total on line 17	2.03 %
29	TOTAL	236,578,300

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to maximum out peaks established monthly in kilowatts and monthly output in kilowatt hours for the combined sources of electric energy of respondent.

2. Monthly peak (a) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries; not interchange of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation as to the nature of the emergency.

3. Maximum of monthly peak reading, integrated or 30 min. interval, integrated.

4. Monthly output (b) shall be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 17 above.

5. If the respondent has two or more power systems not physically interconnected, the information called for below should be furnished for each system.

Line No.	Month (a)	MONTHLY PEAK					Type of reading (f)	Monthly output (g) (See Instr. 4)
		Kilowatts (b)	Day of week (c)	Day of month (d)	Hour (e)			
31	January '79	29,672	Wed.	01/17	18:30	30 min.	16,266,600	
32	February '79	32,220	Fri.	02/23	18:15	integrated	15,861,000	
33	March '79	31,792	Thurs.	04/03	14:45	"	20,943,000	
34	April '79	37,444	Fri.	04/13	14:30	"	18,719,000	
35	May '79	36,292	Wed.	05/09	14:30	"	19,258,000	
36	June '79	38,896	Tues.	06/26	13:45	"	24,551,000	
37	July '79	41,488	Fri.	07/06	14:15	"	21,163,000	
38	August '79	36,544	Mon.	08/27	15:00	"	20,940,000	
39	September '79	35,412	Sat.	09/08	21:00	"	24,396,000	
40	October '79	33,400	Fri.	11/02	19:15	"	17,767,700	
41	November '79	31,928	Sat.	11/10	18:30	"	20,898,000	
42	December '79	31,056	Thurs.	12/13	14:15	"	15,805,000	
TOTAL								236,578,300

* In some cases there may be situations of commingling of purchases and interchanges and wheeling, also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of kw demand for determination of peaks as specified by this schedule may be unavailable. In these cases peaks may be reported which include these intermingled transactions.

explanatory note, however, should be furnished which indicates among other things the total significance of the situation with respect to reporting and if the intermingled kw amounts of such nature are reported, the inter-separate kw activities and corresponding generation and purchases of energy.

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants for the purpose of this schedule are steam plants of 25,000 kw or more of installed capacity (name plate rating). Include gas-turbine and internal combustion plants of 10,000 kw and more in this schedule. Include nuclear plants.
2. If any plant is leased or operated as joint facility, indicate such facts by the use of asterisks and footnotes.
3. If not peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. If gas is used and purchased on a thru basis, the B.t.u. content of the gas should be given and the quantity of fuel burned converted to B.t.u. ft.
6. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) should be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
7. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
8. The remainder cost of plant represents accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses do not include Purchased Power, System Control and Load Dis-

Line No	Item (a)	Plant Name (b)	Plant Name (c)
1	Kind of plant (steam, internal combustion, gas turbine or nuclear)	Gas Turbine	
2	Type of plant construction (conventional, outdoor boiler, full outdoor, etc.)	Full Outdoor	
3	Year originally constructed	1970	
4	Year last unit was installed	1970	
5	Total installed capacity (maximum generator name plate ratings in kw)	15,000	
6	Net peak demand on plant—kw (60 minutes)	9,000	
7	Plant hours connected to load	13,163	
8	Net continuous plant capability, kilowatts:		
9	(a) When not limited by condenser water	8,000	
10	(b) When limited by condenser water	N/A	
11	Average number of employees	4.2	
12	Net generation exclusive of plant use	51,041,000 KWH	
13	Cost of plant:		
14	Land and land rights	\$ 4,726	\$
15	Structures and improvements		
16	Equipment costs	1,236,536	
17	Total cost	\$ 1,241,262	\$
18	Cost per kw. of installed capacity (Line 5)	83	
19	Production expenses:		
20	Operation supervision and engineering	\$ 19,575	\$
21	Fuel	427,766	
22	Coolants and water (nuclear plants only)		
23	Steam expenses		
24	Steam from other sources		
25	Steam transferred (Cr)		
26	Electric expenses	14,501	
27	Misc. steam (or nuclear) power expenses		
28	Rents		
29	Maintenance supervision and engineering	8,524	
30	Maintenance of structures		
31	Maintenance of boiler (or reactor) plant		
32	Maintenance of electric plant	117,868	
33	Maint. of misc. steam (or nuclear) plant		
34	Total production expenses	\$ 588,234	\$
35	Expenses per net kwh. (Mills—2 places)	11.52	
36	Fuel Kind (coal, gas, oil or nuclear)	GAS OIL	
37	Unit: (Coal—tons of 2,000 lb.) (Oil—barrels of 42 gals.) (Gas—M cu. ft.) (Nuclear, indicate)	MCF BARREL	
38	Quantity (units) of fuel burned	279,198 219	
39	Average heat content of fuel burned (B.t.u. per lb. of coal, per gal. of oil or per cu. ft. of gas) *	1,028 140,000	
40	Average cost of fuel per unit, as delivered to plant during year	151.93 16.41	
41	Average cost of fuel per unit burned	151.93 16.41	
42	Avg cost of fuel burned per million B.t.u.	147.79 278.82	
43	Avg cost of fuel burned per kwh. net gen.	.835 1.575	
44	Average B.t.u. per kwh. net generation	5648 5648	

* Nuclear, indicate unit.

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

patching, and Other Expenses classified as "Other Power Supply Expenses."

9. For I.C. and G.T. plants report Operating Expenses, Acct'g. Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Acct'g. Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

10. If any plant is equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas turbine equipment, each should be reported as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional

steam unit, the gas turbine should be included with the steam plant.

11. If the respondent operates a nuclear power generating plant append: (a) a brief explanatory statement concerning accounting for the cost of power generated including any attribution of excess costs to research and development expenses; (b) a brief explanation of types of cost units used with respect to the various components of the fuel cost, and (c) such additional information as may be informative concerning the type of plant, kind of fuel used, fuel enrichment by type and quantity for the reporting period and other physical and operating characteristics of the plant.

12. Schedule applies to Plant in Service only.

Plant Name (d)	Plant Name (e)	Plant Name (f)	Line No
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
\$	\$	\$	14
			15
			16
\$	\$	\$	17
			18
			19
\$	\$	\$	20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
\$	\$	\$	34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44

NOT APPLICABLE

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

Average Annual Heat Rates and Corresponding Net Kwh Output for Most Efficient Generating Units

1. Report only the most efficient generating units (not to exceed 10 in number) which were operated at annual capacity factor of 50 percent or higher. List only unit type installations, i.e., single boiler serving one turbine-generator. It is not necessary to report single unit plants in this schedule. Do not include non-condensing or automatic extraction-type turbine units operated for processing steam and electric power generation.

2. Report annual system heat rate for total conventional steam-power generation and corresponding net generation (Line 11).

3. All heat rates on this page and also on page 432/432a should be computed on the basis of total fuel burned including burner lighting and banking fuel.

Line No.	Plant Name (a)	Unit No. (b)	MW* (c)	Btu Per Net Kwh (d)	Net Generation Million Kwh (e)	Kind of Fuel (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
NOT APPLICABLE						
Total System Steam Plants						
11						

*Generator rating at maximum hydrogen pressure

Net Generation—Kwh

†Annual Unit Capacity Factor =

Unit KW Capacity (as included in plant cost—line 5, p. 432) x 8,760 hours

NOT APPLICABLE

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are those plants of 10,000 kw. or more of installed capacity. Report plant ratings.

3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

2. If any plant is leased, operated under a license from the Federal Power Commission, or operated as a joint facility, indicate such facts by the use of asterisks and footnotes. If licensed project, give project number.

4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	FPC Licensed Project No. and Plant Name	(b)	(c)
	Item (a)		
1	Kind of plant (run-of-river or storage)	NOT APPLICABLE	
2	Type of plant construction (conventional or out-door)		
3	Year originally constructed		
4	Year last unit was installed		
5	Total installed capacity (generator name plate ratings in kw.)		
6	Net peak demand on plant—kilowatts (60 minutes)		
7	Plant hours connected to load		
8	Net plant capability, kilowatts		
9	(a) Under the most favorable operating conditions		
10	(b) Under the most adverse operating conditions		
11	Average number of employees		
12	Net generation, exclusive of plant use		
13	Cost of plant		
14	Land and land rights		
15	Structures and improvements		
16	Reservoirs, dams, and waterways		
17	Equipment costs		
18	Roads, railroads, and bridges		
19	Total cost		
20	Cost per kw. of installed capacity (Line 5)		
21	Production expenses		
22	Operation supervision and engineering		
23	Water for power		
24	Hydraulic expenses		
25	Electric expenses		
26	Misc. hydraulic power generation expenses		
27	Rents		
28	Maintenance supervision and engineering		
29	Maintenance of structures		
30	Maintenance of reservoirs, dams, and waterways		
31	Maintenance of electric plant		
32	Maintenance of misc. hydraulic plant		
33	Total production expenses		
34	Expenses per net kwh. (Mills—2 places)		

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under cost of plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Ex-

penses classified as "Other Power Supply Expenses".
6. If any plant is equipped with combinations of steam, hydro, internal combustion engine or gas turbine equipment, each should be reported as a separate plant.

(d)	(e)	(f)	Line No.
			1
			2
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			4
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			32
			33
			34

NOT APPLICABLE

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are pumped storage plants of 10,000 kw or more of installed capacity (name plate ratings).
 2. If any plant is leased, operating under a license from the Federal Power Commission, or operated as a joint facility, indicate such facts by the use of asterisks and footnotes. Give project number.

3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
 4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.

F.P.C. Licensed Project No. and Plant Name:		
Line No.	Item (a)	(b)
1	Type of plant construction (conventional or outdoor)	NOT APPLICABLE
2	Year originally constructed	
3	Year last unit was installed	
4	Total installed capacity (generator name plate ratings in kw)	
5	Net peak demand on plant—kilowatts (60 minutes)	
6	Plant hours connected to load while generating	
7	Net plant capability, kilowatts:	
8	Average number of employees	
9	Generation exclusive of plant use	
10	Energy used for pumping	
11	Net output for load (line 9 minus 10)	
12	Cost of plant:	
13	Land and land rights	
14	Structures and improvements	
15	Reservoirs, dams and waterways	
16	Water wheels, turbines and generators	
17	Accessory electric equipment	
18	Miscellaneous powerplant equipment	
19	Roads, railroads and bridges	
20	Total cost	
21	Cost per kw. of installed capacity (line 4)	
22	Production expenses:	
23	Operation supervision and engineering	
24	Water for power	
25	Pumped storage expenses	
26	Electric expenses	
27	Miscellaneous pumped storage power generation expenses	
28	Rents	
29	Maintenance supervision and engineering	
30	Maintenance of structures	
31	Maintenance of reservoirs, dams, and waterways	
32	Maintenance of electric plant	
33	Maintenance of miscellaneous pumped storage plant	
34	Production expenses before pumping expenses	
35	Pumping expenses	
36	Total production expenses	
37	Expenses per kwh. (line 36 + line 9)	

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under cost of plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching and Other Expenses classified as "Other Power Supply Expenses."

6. Pumping energy (line 10) is that energy measured as input to the plant for pumping purposes.

7. Include in this schedule (line 35) the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed, leave lines 35, 36 and 37 blank and

describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net kwh as reported herein for each source described. Stations and other sources which individually provide less than 10 percent of total pumping energy may be grouped. If contracts are made with others to purchase power for pumping, the supplier, contract number and date of contract should be stated.

(c)	(d)	(e)	Line No.
			1
			2
			3
			4
			5
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			34
			35
			36
			37

NOT APPLICABLE

GENERATING PLANT STATISTICS (Small Plants)

1 Small generating plants are steam plants of less than 25,000 kw, internal combustion and gas turbine plants, conventional hydro plants and pumped storage plants of less than 10,000 kw, small cogeneration plants (excluding cogeneration plants licensed from others, operated under a license from the Federal Power Commission, or operated as a joint facility) and give a concise statement of the facts in a separate report; give project number in brackets.

2 Low plants (hydroplants) under construction for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see structure 10, page 412a.

4 If net peak demand for 60 minutes is not available, give that which is available, specifying period.

5 If any plant is equipped with combinations of steam, hydro, internal combustion or gas turbine equipment, each should be reported as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water heater, or for preheating combustion air in a boiler, report as one plant.

3 Low plants (hydroplants) under construction for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see structure 10, page 412a.

4 If net peak demand for 60 minutes is not available, give that which is available, specifying period.

5 If any plant is equipped with combinations of steam, hydro, internal combustion or gas turbine equipment, each should be reported as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water heater, or for preheating combustion air in a boiler, report as one plant.

Plant No.	Name of Plant	Year Orig. Const.	Installed Capacity Name-Plate Rating Kw	Year Peak Demand (100 Min.) Kw	Year Generation Exceeding Peak kw	Coal or Fuel	Plant Cost per Kw Installed Capacity	Production Expenses				Fuel Cost per Kw Gen. per Million Kw-hr		
								Operation Excl. Fuel (b)	Fuel (c)	Maintenance (d)	Kind of Fuel (e)			
1														
2														
3														
4														
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28														

NOT APPLICABLE

CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES

Give below the information called for concerning changes in electric generating plant capacities during the year.

A. Generating Plants or Units Dismantled, Removed from Service, Sold, or Leased to Others During Year

Line No.	Name of plant (a)	Disposition* (b)	INSTALLED CAPACITY—KILOWATTS			Date** (f)	If sold or leased to another, give name and address of purchaser or lessee (g)
			Hydro (c)	Steam (d)	Other† (e)		
1		NONE					
2							
3							
4							
5							
6							
7							

*State whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular emergency service. **Date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.

B. Generating Units Scheduled for or Undergoing Major Modifications

Line No.	Name of plant (a)	Character of Modification (b)	Installed Plant Capacity After Modification Kilowatts (c)	ESTIMATED DATES OF CONSTRUCTION	
				Start (d)	Completion (e)
1		NONE			
2					
3					
4					
5					
6					
7					

C. New Generating Plants Scheduled for or Under Construction

Line No.	Plant Name and location (a)	Type* (b)	INSTALLED CAPACITY KILOWATTS		ESTIMATED DATES OF CONSTRUCTION	
			Initial (c)	Ultimate (d)	Start (e)	Completion (f)
1		NONE				
2						
3						
4						
5						
6						
7						

D. New Units in Existing Plants Scheduled for or Under Construction

Line No.	Plant Name and location (a)	Type* (b)	Unit No. (c)	Size of Unit Kilowatts (d)	ESTIMATED DATES OF CONSTRUCTION	
					Start (e)	Completion (f)
1		NONE				
2						
3						
4						
5						
6						
7						

*Hydro, pumped storage, steam, internal-combustion, gas-turbine, nuclear, etc.

STEAM-ELECTRIC GENERATING PLANTS

1. Include in this schedule steam-electric plants of 25,000 kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at end of year. Show unit type installation, boiler and turbine-generator, on same line.
3. Exclude from this schedule plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any generating plant or portion thereof for

which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how

BOILERS

Line No.	Name of Plant	Location of Plant	BOILERS				
			Number and Year Installed	Kind of Fuel and Method of Firing	Rated Pressure psig.	Rated Steam Temperature*	Rated Max. Continuous M lbs. Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1							
2							
3							
4							
5							
6							
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31							
32							
33							

NOT APPLICABLE

See reference

*Indicate in heat (boiler) units - 1000, 10000

STEAM-ELECTRIC GENERATING PLANTS (Continued)

expenses and, if necessary, are accounted for and accounts allocated. Specify if lessee, co-owner, or other party is an associated company.

c. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

b. Designate any plant or equipment owned, not operated,

and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

d. Include in this schedule gas turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

TURBINE GENERATORS**												Line No.
Year Installed	TURBINES				GENERATORS						Plant Capacity Maximum Generator Name-Plate Rating†††	
	Max Rating Kilowatt	Type†	Steam Pressure at Throttle psig	R P M	Name Plate Rating in Kilowatts		Hydrogen Pressure ††		Power Factor	Voltage v - 111		
					At Minimum Hydrogen Pressure	At Maximum Hydrogen Pressure	Min	Max				
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	
NOT APPLICABLE												1
												2
												3
												4
												5
												6
												7
												8
												9
												10
												11
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												33

Note references

* If part cross compound turbine generator, may be two lines: H.P. section and L.P. section.

† Designate cross compound compound turbo turbo pumps. Give capacity rating of pumps in terms of full load capacity.

†† Indicate tandem compound (T.C.), cross compound (C.C.), single casing (S.C.), topping unit (T.U.), or other type.

** Designate air cooled generators.

††† If other than 3-phase, 60 cycle, indicate other characteristics.

**** Should agree with column (s).

***** Include both ratings for the boiler and the turbine generator if dual rated installation.

HYDROELECTRIC GENERATING PLANTS

1. Include in this schedule Hydro plants of 10,000 kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this schedule plant, the book cost of which is included in Account 121, Nonutility Property.

4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement ex-

Line No.	Name of Plant (a)	Location (b)	Name of Stream (c)	WATER WHEELS			
				Attended or Unattended (d)	Type of Unit* (e)	Year Installed (f)	Gross Static Head With Pond Full (g)
1							
2							
3							
4			NOT APPLICABLE				
5							
6							
7							
8							
9							
10							
11							
12							
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39							
40							

*Horizontal or vertical. Also indicate type of runner—Francis (F), hard propeller (FP), automatically adjustable propeller (AP), Impulse (I). Designate reversible type units by appropriate footnote.

HYDROELECTRIC GENERATING PLANTS (Continued)

planning the arrangement and giving particulars as to such matters as percent ownership by respondent, name of owner, basis of sharing output, expenses or revenues and how expenses and or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

7. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and

annual rent and how determined. Specify whether lessee is an associated company.

8. Designate any plant or equipment owned, not operated and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

WATER WHEELS—Continued			GENERATORS						Total Installed Generating Capacity in Kilowatts (name plate ratings)	Line No.
Design Head (h)	R.P.M. (r)	Maximum hp Capacity of Unit at Design Head (i)	Year Installed (k)	Voltage (l)	Phase (m)	Frequency or d.c. (n)	Name Plate Rating of Unit in Kilowatts (o)	Number of Units in Plant (p)		
NOT APPLICABLE										
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PUMPED STORAGE GENERATING PLANTS

1. Include in this schedule pumped storage plants of 10,000 kw (name plate rating) or more of installed capacity.
 2. Report the information called for concerning generating plants and equipment at end of year. Show associated prime movers and generators on the same line.

3. Exclude from this schedule the book cost of plant included in Account 121, Nonutility Property.
 4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease.

Line No.	Name of Plant (a)	Location (b)	Name of Stream (c)	WATER WHEELS OF HYDRAULIC TURBINES/PUMPS				
				Abandoned or Unattended (d)	Type of Unit (e)	Year Installed (f)	Gross Static Head with Pond Full (g)	Design Head (h)
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NOT APPLICABLE

Head, unit or stream is in feet. Also indicate type of runner. Example: F (Francis propeller), FP (Francis propeller), MP (Francis propeller), etc.

Designate reversible type units by appropriate notation.

PUMPED STORAGE GENERATING PLANTS (Continued)

and annual rent. For any generating plant, other than a leased plant, or portion thereof, in which the respondent shares in the operation of, furnish a concise statement explaining the arrangement and giving particulars as to such matters as percent

ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

SEPARATE MOTOR DRIVEN PUMPS

R.F.M. ¹	Maximum hp capacity of unit at design head	Year installed	Type	R.F.M.	Phase	Frequency or dc	Name plate rating in		Line No.
							H.P.	K.v.a.	
(r)	(s)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
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NOT APPLICABLE

¹Designate whether turbine or pump.

PUMPED STORAGE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

6. Designate any plant or equipment owned, not operated

Line No.	Year installed	Voltage	GENERATING OR GENERATIVE ACTIVITIES			Number of Units in Plant	Total Installed Generating Capacity in Kilowatts (Name Plate Ratings)
			Phase	Frequency or d.c.	Name Plate Rating of Unit in Kilowatts**		
(i)	(ii)	(iii)	(iv)	(v)	(vi)	(vii)	(viii)
1							
2							
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NOT APPLICABLE

*Designate whether generator or motor

**Designate whether kw, km, or hp. Indicate power factor

INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS

1. Include in this schedule internal combustion engine and gas turbine plants of 10,000 kilowatts and more.

2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.

3. Exclude from this schedule plant the book cost of which is included in Account 121, Nonutility Property.

4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such

Line No.	Name of Plant (a)	Location of Plant (b)	PRIME MOVERS			
			Internal-Combustion or Gas Turbine (c)	Year Installed (d)	Cycle (e)	Settled or Direct Connected (f)
1	Central Energy Plant	Premises	Gas-Turbine	1970	60 Open	Direct Connected
2						
3						
4						
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SEE REFERENCES

*Indicate base cycle for gas turbine, open or closed.

Indicate base cycle for internal combustion, 2 or 4.

INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and

annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

PRIME MOVERS Continued	GENERATORS						Total installed Gen- erating Capacity in Kilowatts (name plate ratings) (n)	Line No
	Rated hp. of Unit (g)	Year installed (h)	Voltage (j)	Phase (i)	Frequency or d.c. (k)	Name Plate Rating of Unit in Kilowatts (l)		
7,000	1970	12,470	3	A.C. 60Hz	7,500	2	15,000	1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40

NOTE:

Only 25% of the cost of the gas turbines are included in Plant Account 343, Prime Movers. The remaining, 75%, is included in the High Temperature Hot Water Utility. Depreciation charged to Account 403 is computed only on the 25% portion of the gas turbine included in Account 343. Also, only a portion of the cost of maintaining the gas turbines is charged to Account 553, Maintenance of Generating and Electric Equipment.

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Transmission lines below these voltages may be reported in group totals only for each voltage.

2. Transmission lines include such lines as come within the definition of transmission system plant as given in the Uniform System of Accounts. Substation costs and expenses are not to be included in the costs and expenses reported in this schedule.

3. Data may be reported by individual lines for all voltages if so required by a State commission.

4. Exclude from this schedule any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. The type of supporting structure reported in column (e) should indicate whether (1) single pole, wood or steel; (2) H-frame, wood or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines in the schedule. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

Line No.	DESIGNATION		VOLTAGE *		Type of supporting structure (e)	LENGTH (pole miles) **		Number of circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On structures of line designated (f)	On structures of another line (g)	
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36								
					TOTAL			

NOT APPLICABLE

* Where other than 132, 138 or 144 kv, so indicate.
 ** In the case of underground lines, report circuit miles.

TRANSMISSION LINE STATISTICS (Continued)

6. Report in columns (f) and (g) the total pole miles of each transmission line. It is intended that column (f) shall show the pole miles of line on structures the cost of which is reported for the line designated and conversely that column (g) shall show the pole miles of line on structures the cost of which is reported for another line. Pole miles of line on leased or partly owned structures shall be reported in column (g) with appropriate designation and footnote explaining the basis of such inclusion and stating whether expenses with respect to such structures are included in the expenses reported for the line designated.

7. Transmission line structures which also support a line of lower voltage should be included with the line of higher voltage. The amount included is not the same with respect to any transmission line reported in this schedule. Transmission line structures which also support a line of the same voltage should be included with the line most appropriate. The pole miles of such structures for the line in which included should be reported in column (f) and for the other line in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and terms of lease and amount of rent for year. For any transmission line other than a leased line or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares the operation of, furnish a footnote stating more explaining the arrangement and giving particulars as to such matters as portion ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expense sharing by respondent is accounted for and amount allocated. Specify whether lessor, lessee or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year and how determined. Specify whether lessee is an associated company.

10. The plant cost figures called for in columns (j) to (l) should be the book cost at end of year.

Size of Conductor and Material (e)	COST OF LINE			EXPENSES EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (f)	Construction and other costs (g)	Total cost (h)	Operation expenses (i)	Maintenance expenses (j)	Rents (k)	Total expenses (l)	
	\$	\$	\$	\$	\$	\$	\$	1
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NOT APPLICABLE

***Includes land, land rights and clearing right-of-way.

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessarily, however, to report minor revisions of lines. 2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. 3. If actual costs of completed construction are not readily available for reporting in column (l) to (o), it is permissible to report in these columns, the estimated final construction costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground (conduit in column (m)) such fact by footnote, also where line is other than 60 cycle 3 phase indicate such other characteristics.

Line No.	LINE DESIGNATION		Line Length in miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			LINE COST				
	From	To		Type	Average Number per mile	Per cent	Ult. mile	Size	Specifi- cation	Config- uration and spacing	Voltage kv. (Oper- ating)	Land and line rights	Poles, towers and fixtures	Conduc- tors and devices	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
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	TOTAL														

NOT APPLICABLE

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve but one industrial or street railway customer should not be listed hereunder.

3. Substations with capacities of less than 10,000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in col. (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the schedule summarize according to function the capacities reported for the individual stations in column (f).

5. Show in cols. (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from other parties owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and location of substation	Character of substation	VOLTAGE			Capacity of substation in kw (or mva)	Number of substations in service	Number of items of special equipment	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary (c)	Secondary (d)	Ter. line (e)				Type of equipment (i)	Number of units (j)	Total capacity (k)
1											
2	Main Substation at CEP	Distribution, Attended	69KV	12.4KV		90 MVA	3	-0-	NONE		
3											
4											
5	Lake Buena Vista Substation	Distribution, Unattended	69KV	12.4KV		60 MVA	2	-0-	NONE		
6											
7											
8											
9	Administration Area Substation	Distribution, Unattended	69KV	12.4KV		7.5 MVA	1	-0-	NONE		
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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.

2. Watt-hour demand distribution meters should be included below, but external demand meters should not be included.

3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more

meters or line transformers are held under a lease, give date of lease, date and period of lease and annual rent. If distribution meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of watt-hour meters (b)	LINE TRANSFORMERS	
			Number (c)	Total capacity (kva) (d)
1	Number at beginning of year	555	232	112,775
2	Additions during year			
3	Purchases	44	22	4,921
4	Associated with utility plant acquired			
5	Total additions	599	254	117,696
6	Reductions during year			
7	Retirements	-0-	-0-	-0-
8	Associated with utility plant sold			
9	Total reductions	-0-	-0-	-0-
10	Number at end of year	599	233	117,696
11	In stock	193	33	12,569
12	Locked meters on customers' premises	85		
13	Inactive transformers on system			
14	In customers' use	312	221	105,127
15	In company's use	9		
16	Total end of year (as above)	599	254	117,696

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation.) For any research, development, or demonstration work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.

2. Indicate in column (a) the applicable classification, as shown below; fill in column (b) all R, D & D items performed internally and those items performed outside the company costing \$5,000 or more, briefly describing the specific area of research, development, and demonstration (such as safety, corrosion con-

trol, pollution, automation, measurement, insulation, type of appliance, etc.). Items under \$5,000 may be grouped by classifications provided that the number of items so grouped is indicated Under Other, A. (6) and B. (4) Items should be classified by type of research, development, and demonstration activity.

Classifications

- A. Electric Utility R, D & D Performed Internally
 - (1) Generation
 - a. Hydroelectric:
 - i. Recreation, fish and wildlife
 - ii. Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. SRing and heat rejection
 - (2) System Planning, Engineering and Operation.

Line No.	Classification (a)	Description (b)
1		
2		
3		
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NOT APPLICABLE

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (3) Transmission
 - a. Overhead
 - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$5,000.)
- (7) Total Cost Incurred

D & D performed externally during the current year. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing amounts in account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e). Show in column (g) the total unamortized accumulation of costs of projects. The total of column (g) will equal the balance in account 188, Research, Development, and demonstration Activities, outstanding at the end of the year.

B. Electric Utility R, D & D Performed Externally

- (1) Research Support to the Electrical Research Council or the Electric Power Research Institute
- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

4. If costs have not been segregated for research, development, and demonstration activities or project, estimates may be submitted for columns (c), (d) and (f) with such amounts identified by "Est."

3. Show in column (c) all costs incurred for R, D & D performed internally and column (d) all costs incurred for R,

5. Report separately research and related testing facilities operated by the respondent.

Line No.	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR TO		Unamortized Accumulation (g)
			Account (e)	Amount (f)	
1					
2					
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NOT APPLICABLE

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this schedule, environmental protection facilities shall be defined as any building, structure, equipment, facility or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid or solid substances, heat, noise or for the control, reduction, prevention or abatement of any other adverse impact of an activity on the environment.

2. There shall be reported herein the difference in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. The basis for determining costs without environmental considerations will be the best engineering design achievable without environmental restrictions. It is not intended that special design studies be made for purposes of this response. The best engineering judgement shall suffice where direct comparisons are not available.

These differences in costs would include the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Similar expenditures for environmental plant included in construction work in progress shall also be reported herein. The cost of facilities may be estimated when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines and landscaped substations. Use the space below to explain such costs.

3. The cost of facilities included herein shall include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Use the space provided to explain such estimations.

4. All costs shall be reported under the major classifications provided below and include, but are not limited to, the items listed hereunder:

A. Air pollution control facilities:

1. Scrubbers, precipitators, tall smokestacks, etc.
2. Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.
3. Monitoring equipment
4. Other

B. Water pollution control facilities:

1. Cooling towers, ponds, piping, pumps, etc.
2. Waste water treatment equipment
3. Sanitary waste disposal equipment
4. Oil interceptors
5. Sediment control facilities
6. Monitoring equipment
7. Other

C. Solid waste disposal costs:

1. Ash handling and disposal equipment
2. Land
3. Settling ponds
4. Other

D. Noise abatement equipment:

1. Structures
2. Mufflers
3. Sound proofing equipment
4. Monitoring equipment
5. Other

E. Esthetic costs:

1. Architectural costs
2. Towers
3. Undergrounding lines
4. Landscaping
5. Other

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

1. Preparation of environmental reports
2. Fish and wildlife plants included in Accounts 330, 331, 332 and 335.
3. Parks and related facilities
4. Other

5. In those instances when costs are composed of both actual supportable costs and estimated costs, specify in column (g) the actual costs that are included in column (f).

6. Construction work in progress relating to environmental facilities shall be reported at line 9.

LINE NO	CLASSIFICATION OF COST (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR			BALANCE END OF YEAR (f)	ACTUAL COST (g)
			ADDITIONS (c)	RETIREMENTS (d)	ADJUSTMENTS (e)		
01	Air Pollution Control Facilities						
02	Water Pollution Control Facilities						
03	Solid waste Disposal Costs						
04	Noise Abatement Equipment						
05	Esthetic Costs						
06	Additional Plant Capacity						
07	Miscellaneous (Identify Significant)						
08	Total						
09	Construction work in Progress						

NOTES:

NOT APPLICABLE

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which is reported on page 101. Where it is necessary, that allocations and/or estimates of costs be made, state the basis or method used.
2. The expenses shown below shall include the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Expenses shall be reported under the subheadings listed below.
4. Under item 4 include the difference in costs of environmentally clean fuels as opposed to the alternative fuels that would otherwise be used and are available for use.
5. Item 7 shall include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of site rate environmentally preferable fuels or environmental regulations of governmental bodies. Replacement power purchased shall be priced at the average system price of purchased power of the actual cost of such replacement power is not known. Internally generated replacement power shall be priced at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include all taxes and other fees assessed directly, or indirectly, relative to environmental facilities. This item shall also include licensing and similar fees on such facilities.
7. In those instances where expenses are reported on both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

LINE	CLASSIFICATION OF EXPENSE (a)	AMOUNT (b)	ACTUAL EXPENSES (c)
01	Depreciation		
02	Labor, Maintenance, Materials and supplies cost related to environmental facts. & prog.		
03	Fuel related costs		
04	Operation of facilities		
05	Flv ash and sulfur sludge removal		
06	Difference in cost of environmentally clean fuels		
07	Replacement power costs		
08	Taxes and fees		
09	Administrative and general		
10	Other (Identify significant)		
11	Total		

NOTES:

NOT APPLICABLE

ATTESTATION

The foregoing report must be attested by an officer of the company

Robert H. Penn certifies that
 (Insert here the name of the attester)
 he is Assistant Secretary
 (Insert here the official title of the attester)
 of Reedy Creek Utilities Co., Inc.
 (Insert here the exact legal title or name of the respondent)

that he has examined the foregoing report, that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including

January 1 19 79 to and including December 31 19 79

Robert H. Penn
(Signature of attester)

Dated March 15, 1979

Nancy L. Davis
Notary Public

My Commission Expires:

Notary Public, State of Florida at Largo.
My Commission Expires May 7, 1982

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