



ELECTRIC UTILITIES AND LICENSEES  
(Classes A and B)

**ANNUAL REPORT** ORIGINAL COPY  
Auditing & Financial Analysis  
Department  
OF Do Not Remove from this Office

REEDY CREEK UTILITIES CO., INC.

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change

P. O. BOX 40, LAKE BUENA VISTA, FLORIDA 32830

(Address of principal business office at end of year)

TO THE

**FEDERAL ENERGY REGULATORY COMMISSION**

FOR THE

**YEAR ENDED DECEMBER 31, 1980**

Name, title, address and telephone number (including area code), of the person to be contacted concerning this report:

JACK D. HOLLAND, Staff Accountant

P. O. BOX 40, LAKE BUENA VISTA, FLORIDA 32830 (305) 824-5658



**ELECTRIC UTILITIES AND LICENSEES**  
**(Classes A and B)**

**ANNUAL REPORT**

OF

REEDY CREEK UTILITIES CO., INC.  
(Exact legal name of respondent)

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P. O. Box 40, Lake Buena Vista, Florida 32830  
(Address of principal business office at end of year)

TO THE

**FEDERAL ENERGY REGULATORY COMMISSION**

FOR THE

**YEAR ENDED DECEMBER 31, 19<sup>80</sup>**

Name, title, address and telephone number (including area code), of the person to be contacted concerning this report:

JACK D. HOLLAND, STAFF ACCOUNTANT

P. O. Box 40, Lake Buena Vista, Florida 32830

(305) 824-5658

Composite of Statistics for All  
Privately Owned Electric Utilities Under Agency Jurisdiction

As of December 31, 1980, or Fiscal Year Ended \_\_\_\_\_, 19\_\_

Amounts

<u>Plant (Intrastate Only) (000 omitted)</u>	
Plant in Service	18,955
Construction Work in Progress	4,011
Plant Acquisition Adjustment	-
Plant Held for Future Use	-
Materials and Supplies	110
<u>Less:</u>	
Depreciation and Amortization Reserves	3,933
Contributions in Aid of Construction	-
Net Book Costs	19,143
<u>Revenues and Expenses (Intrastate Only) (000 omitted)</u>	
Operating Revenues	11,178
Depreciation and Amortization Expenses	582
Income Taxes	444
Other Taxes	278
Other Operating Expenses	8,918
Total Operating Expenses	10,222
Net Operating Income	956
Other Income	349
Other Deductions	607
Net Income	
<u>Customers (Intrastate Only)</u>	
Residential - Yearly Average	221
Commercial - Yearly Average	165
Industrial - Yearly Average	-
Others - Yearly Average	26
Total	412
<u>Other Statistics (Intrastate Only)</u>	
Average Annual Residential Use - KWH	28,306
Average Residential Cost Per KWH	4.86c
Average Residential Monthly Bill	\$115
Gross Plant Investment Per Customer (plant in service)	\$46,000

## GENERAL INSTRUCTIONS

1. An original and six conformed copies of this report form properly filled out and attested, shall be mailed to the Energy Information Administration, EI - 414, Mail Station: BG - 086, Forrest, U. S. Department of Energy, Washington, D. C. 20585, on or before the last day of the third month following the close of the calendar or established fiscal year, by each corporation, person or licensee as defined in section 3 of the Federal Power Act, any agency, authority or other legal entity or instrumentality and any agency, authority or instrumentality of the United States, which are engaged in the generation, transmission or distribution of electricity, whether or not otherwise subject to the jurisdiction of the Commission and which is in either of the following classifications:

Class A - Having annual electric operating revenues of \$2,500,000 or more.

Class B - Having annual electric operating revenues of more than \$1,000,000 but less than \$2,500,000.

One copy of the report should be retained by the respondent in its files. The conformed copies may be carbon copies.

This report form is not prescribed for municipalities as defined in section 3 of the Federal Power Act i.e. a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under laws thereof to carry on the business of developing, transmitting, utilizing or distributing power.

2. This form of annual report is prepared in conformity with the Uniform System of Accounts for Public Utilities and Licenses prescribed by the Federal Energy Regulatory Commission, and all accounting words and phrases are to be interpreted in accordance with the said classification. If the respondent is not under the jurisdiction of the Commission and does not keep its books in accordance with the above-mentioned Uniform System of Accounts, the report form should be filled in the best manner possible, the actual accounts kept substituted, where necessary, for the accounts listed.

Instructions should be carefully observed and each question should be answered fully and accurately, whether it has been answered in a previous annual report or not. Where the word "none" truly and completely states the fact, it should be given to any particular inquiry. Where dates are called for, the month and day should be stated as well as the year. Customary abbreviations may be used in stating dates.

4. If any schedule does not apply to the respondent, such fact should be shown on the schedule by the words "not applicable," or the schedule may be omitted and the notation made in the list of schedules on pages iii, iv, and v.

5. The spaces provided in this report are designed to be filled in on a typewriter having elite-size type, and such a typewriter should be used if practicable.

6. Reports should be made out by means which result in a permanent record. The original copy in all cases shall be made out in permanent black ink or with permanent black typewriter ribbon. The conformed copies, however, may be carbon copies or made with hectograph impression or other similar means of reproduction provided the impressions are sharp and accurately aligned as to line numbers and columns. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be shown in red ink or enclosed in parentheses.

### 7. DEFINITIONS:

(a) Commission Authorization (abbreviation Comm. Auth.) as used in this form, means the authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the Commission where authorization was obtained and give date of authorization.

(b) Respondent, wherever used in this report, means the person, corporation, licensee, agency, authority, or other legal entity, or instrumentality in whose behalf the report is made.

8. The annual report should in all particulars be complete in itself. Reference to reports of previous years or to other reports should not be made in lieu of required entries except as specifically authorized.

9. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given why the different figures were used.

10. Additional statements inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the titles of the schedules and report form page numbers to which they pertain.

11. Cents are to be omitted on all schedules except where they apply to averages and figures per unit where cents are important. The amount shown on all supporting schedules shall agree with the item in the statements that they support.

12. If the respondent makes a report for a period other than a calendar year, the beginning and end of the period covered must be clearly stated on the front cover, and throughout the report where the year or period is required to be stated.

13. In addition to filing this report, the respondent shall file immediately upon publication, five copies of its latest annual report to stockholders and of any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations (if reports to stockholders are not prepared, so state below).

14. The respondent, if it is under the jurisdiction of the Commission, shall file with the original and each copy of this form, (when the CPA certification accompanies this report it shall be inserted prior to page ii, General Instructions) or separately, within 30 days after the filing date for the form, a letter or report (required by Sections 4.11 and 4.12 of the Commission's Regulations under the Federal Power Act) signed by independent certified public accountants or independent licensed public accountants, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S., until December 31, 1975, and beginning January 1, 1976, and each year thereafter, or by independent certified public accountants and independent licensed public accountants (licensed on or before December 31, 1970) will be authorized in attesting to the conformity, in all material respects, of the following schedules in this report with the Commission's applicable Uniform System of Accounts (statement certification includes applicable notes relating thereto and published accounting releases):

DESCRIPTION	PAGES
Comparative Balance Sheet-Statement A	110-112
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion-Statement B	113
Statement of Income-Statement C	114-116
Statement of Retained Earnings-Statement D	117-117A
Statement of Changes in Financial Position-Statement E	118-119
Materials and Supplies	207
Long-Term Debt	214
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	221
Accumulated Deferred Income Taxes	214C-214D, 227-227E
Common Utility Plant and Expenses	354
Distribution of Salaries and Wages	355-356
Electric Plant in Service	401-403
Electric Plant Held for Future Use	405

Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from the National Energy Information Center, Energy Information Administration, U. S. Department of Energy, Washington, D. C. 20585 -- (202) 252-8800

## LIST OF SCHEDULES (Electric Utility)

Designate in column (d) by the terms "none" or "not applicable," as appropriate, in instances where no information or amounts have been reported in certain schedules. Pages may be omitted where the responses are "none" or "not applicable" to the schedules on such pages.

Title of Schedule (a)	Schedule Page No. (b)	Date Revised (c)	Remarks (d)
<b>General Corporate Information and Summary Financial Statements</b>			
General Information .....	101-101A	Dec. 72	
Control Over Respondent .....	102	Dec. 64	
Corporations Controlled by Respondent .....	103		
Officers .....	104	Dec. 79	
Directors .....	105	Dec. 80	
Security Holders and Voting Powers .....	106-107		
Important Changes During the Year .....	108-109	Dec. 70	
Comparative Balance Sheet—Statement A .....	110-112	Dec. 78	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion—Statement B .....	113	Dec. 72	
Statement of Income for the Year—Statement C .....	114-116A	Dec. 77	
Statement of Retained Earnings for the Year—Statement D .....	117-117A	Dec. 80	
Statement of Changes in Financial Position—Statement E .....	118-119	Dec. 77	
<b>Balance Sheet Supporting Schedules</b>			
Nuclear Fuel Materials .....	200	Dec. 73	
Nonutility Property .....	201	Dec. 73	
Accumulated Provision for Depreciation and Amortization of Nonutility Property .....	201	Dec. 67	
Investments .....	202	Dec. 74	
Investments in Subsidiary Companies .....	203		
Notes and Accounts Receivable .....	204	Dec. 65	
Accumulated Provision for Uncollectible Accounts—Cr .....	204		
Receivables from Associated Companies .....	206	Dec. 73	
Materials and Supplies .....	207	Dec. 73	
Production Fuel and Oil Stocks .....	209	Dec. 73	
Miscellaneous Current and Accrued Assets .....	210	Dec. 73	
Extraordinary Property Losses .....	210	Dec. 73	
Unamortized Debt Disc. and Exp. and Unamort. Premium on Debt .....	211	Dec. 73	
Preliminary Survey and Investigation Charges .....	212	Dec. 67	
Miscellaneous Deferred Debits .....	214	Dec. 74	
Deferred Losses From Disposition of Utility Plant .....	214A	Dec. 73	
Unamortized Loss and Gain on Recquired Debt .....	214B		
Accumulated Deferred Income Taxes .....	214C-D	Dec. 75	
Capital Stock .....	215		
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock .....	216		
Other Paid-In Capital .....	217		
Discount on Capital Stock .....	218		

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Class A - Having annual electric operating revenues of \$2,500,000 or more.

Class B - Having annual electric operating revenues of more than \$1,000,000 but less than \$2,500,000.

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13. In addition to filing this report, the respondent shall also file immediately upon publication, five copies of its latest annual report to stockholders and of any annual financial or statistical report required, prepared and distributed to bondholders, security analysts, investors, associations (if reports to stockholders are not prepared or state below).

14. The respondent, if it is under the jurisdiction of the Commission, shall file with the original and each copy of this form, (when the CPA certification accompanies the report it shall be inserted prior to page vi General Instructions) or separately, within 30 days after the filing date for the form, a letter or report (required by Sections 41.17 and 41.12 of the Commission's Regulations under the Federal Power Act) signed by independent certified public accountants or independent licensed public accountants, identified or licensed by a regulatory authority of a State or other political subdivision of the U.S., until December 31, 1975, and beginning January 1, 1976, and each year thereafter, only independent certified public accountants and independent licensed public accountants (licensed on or before December 31, 1970) will be authorized in attesting to the conformity, in all material respects, of the following schedules of this report with the Commission's applicable Uniform System of Accounts (statement certification includes applicable rules relating thereto and published accounting releases).

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GENERAL INSTRUCTIONS (Continued)

Depreciation Work in Progress and Completed Construction Not Classified (Column (g) excluded)	406
Accumulated Provision for Depreciation of Electric Utility Plant	408
Operating Revenues (Columns (d) through (g) excluded)	409
Electric Operation and Maintenance Expenses	417-420
Depreciation and Amortization of Electric Plant (Columns (a) through (g) of section 6 excluded)	429-430A

The letter or report shall be in the following form unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied:

In Connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended \_\_\_\_\_ on which we have reported separately under date of \_\_\_\_\_ we have also reviewed schedules \_\_\_\_\_ of Form 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose includes such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below)\* conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

The letter or report shall state, additionally, which, if any, of the schedules set forth above do not conform to the Commission's requirements, and shall describe the discrepancies that exist.

\*Parenthetical phrase inserted only when exceptions are to be reported.

EXCERPTS FROM THE LAW

(Federal Power Act, 16 U. S. C. 791e-825e)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

"(3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receiver, trustee or trustee of any of the foregoing. It shall not include 'municipalities' as hereinafter defined.

(4) 'person' means an individual or a corporation.

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof.

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power. . . ."

"Sec. 4. The Commission is hereby authorized and empowered—

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites. . . . to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission,

distribution, delivery use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act, and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed. . . ."

"Sec. 311. In order to secure information necessary or appropriate as a basis for recommending legislation, the Commission is authorized and directed to conduct investigations regarding the generation, transmission, distribution, and sale of electric energy, however produced, throughout the United States and its possessions, whether or not otherwise subject to the jurisdiction of the Commission, including the generation, transmission, distribution, and sale of electric energy by any agency, authority, or instrumentality of the United States, or of any State or municipality or other political subdivision of a State. It shall, so far as is practicable, secure and keep current information regarding the ownership, operation, management, and control of all facilities for such generation, transmission, distribution, and sale, the capacity and output thereof and the relationship between the two, the cost of generation, transmission, and distribution, the rates, charges, and contracts in respect of the sale of electric energy and its service to residential, rural, commercial, and industrial consumers and other purchasers by private and public agencies. . . ."

"Sec. 315 (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act, . . . shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing. . . ."

## LIST OF SCHEDULES (Electric Utility)

Designate in column (d) by the terms "none" or "not applicable," as appropriate, in instances where no information or amounts have been reported in certain schedules. Pages may be omitted where the responses are "none" or "not applicable" to the schedules on such pages.

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<b>Balance Sheet Supporting Schedules</b>			
Nuclear Fuel Materials .....	200	Dec. 73	
Nonutility Property .....	201	Dec. 73	
Accumulated Provision for Depreciation and Amortization of Nonutility Property .....	201	Dec. 67	
Investments .....	202	Dec. 74	
Investments in Subsidiary Companies .....	203		
Notes and Accounts Receivable .....	204	Dec. 65	
Accumulated Provision for Uncollectible Accounts—Cr .....	204		
Receivables from Associated Companies .....	206	Dec. 73	
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Unamortized Debt Disc. and Exp. and Unamort. Premium on Debt .....	211	Dec. 73	
Preliminary Survey and Investigation Charges .....	212	Dec. 67	
Miscellaneous Deferred Debits .....	214	Dec. 74	
Deferred Losses From Disposition of Utility Plant .....	214A	Dec. 73	
Unamortized Loss and Gain on Recquired Debt .....	214B		
Accumulated Deferred Income Taxes .....	214C-D	Dec. 75	
Capital Stock .....	215		
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock .....	216		
Other Paid-In Capital .....	217		
Discount on Capital Stock .....	218		



LIST OF SCHEDULE (Electric Utility) (Continued)			
Title of Schedule (a)	Schedule Page No. (b)	Date Revised (c)	Remarks (d)
<b>BALANCE SHEET SUPPORTING SCHEDULES (Continued)</b>			
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Miscellaneous Current and Accrued Liabilities .....	224	Dec. 73	
Customer Advances for Construction .....	224A	Dec. 73	
Deferred Gains From Disposition of Utility Plant .....	225	Dec. 73	
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Charges for Outside Professional and Other Consultative Services .....	354	Dec. 70	
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<b>ELECTRIC PLANT, SALES, OPERATING AND STATISTICAL DATA</b>			
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Electric Plant Leased to Others .....	404		
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Construction Work in Progress and Completed Construction not Classi- fied - Electric .....	406	Dec. 72	
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Accumulated Provisions for Depreciation of Electric Utility Plant .....	408	Dec. 74	
Electric Operating Revenues .....	409	Dec. 76	
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## LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Schedule Page No. (b)	Date Revised (c)	Remarks (d)
<b>ELECTRIC PLANT, SALES, OPERATING AND STATISTICAL DATA (Continued)</b>			
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General Description of Construction Overhead Procedure.....	428	Dec. 77	
Depreciation and Amortization of Electric Plant.....	429-430A	Dec. 71	
Electric Energy Account.....	431	Oct. 1967	
Monthly Peaks and Output.....	431	Oct. 1967	
Steam-Electric Generating Plant Statistics (Large Plants).....	432-432a	Dec. 71	
Steam-Electric Generating Plant Statistics (Large Plants) Average Annual Heat Rates and Corresponding Net Kwh Output for Most Efficient Generating Units.....	432b	Dec. 1965	
Hydroelectric Generating Plant Statistics (Large Plants).....	433a-433b	Oct. 1967	
Pumped Storage Generating Plant Statistics (Large Plants).....	433c-433d		
Generating Plant Statistics (Small Plants).....	434	Oct. 1967	
Changes Made or Scheduled to be Made in Generating Plant Capacities.....	435		
Steam-Electric Generating Plants.....	436-437	Oct. 1966	
Hydroelectric Generating Plants.....	438-439	Dec. 1966	
Pumped Storage Generating Plants.....	439a-439c		
Internal-Combustion Engine and Gas-Turbine Generating Plants.....	440-441	Dec. 1967	
Transmission Line Statistics.....	442-443	Feb. 1967	
Transmission Lines Added During Year.....	444		
Substations.....	445	Dec. 69	
Electric Distribution Meters and Line Transformers.....	447		
Research, Development and Demonstration Activities.....	448-448A	Dec. 77	
Environmental Protection Facilities.....	501		
Environmental Protection Expenses.....	502		
Attestation.....	503	Dec. 75	

## GENERAL INFORMATION

1. Name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that at which the general corporate books are kept.

General Corporate Books of Account: Jack D. Holland, Staff Accountant,  
P. O. Box 40, Lake Buena Vista, Fl. 32830.

Corporate Minutes: Luther R. Mart, Secretary, 500 S. Buena Vista St.,  
Burbank, California 91505

2. Name of State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law give reference to such law. If not incorporated state that fact and give the type of organization and date organized.

Florida - June 30, 1971

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Florida - Electric Utility, Class A

5. State below each class of security of the respondent which is registered on a national securities exchange or is to become so registered upon notice of issuance. Give (a) exact title of each class of securities, (b) amount of issued securities registered, (c) amount of unissued securities to become registered upon notice of issuance, and (d) name of each exchange upon which registered or to become registered. Explain briefly if the amounts of issued securities differ from the amounts shown by the respondent's balance sheet.

Not Applicable

## GENERAL INFORMATION (Continued)

6. State below the name and address of the respondent's independent certified public accountant or independent licensed public accountants (licensed on or before December 31, 1970, or registered public accountant through December 31, 1975) and date such accountant was engaged. If one of the above accountants has been engaged as the principal accountant to audit the respondent's financial statements who was not the principal accountant for the respondent's prior filed certified financial statements, state the date when such independent accountant was initially engaged.

Price Waterhouse & Co., CPA  
P. O. Box 2988  
Orlando, Fl., 32801

**CONTROL OVER RESPONDENT**

If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held and extent of control. If control was in a holding company organization,

show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Walt Disney Productions	Stock Ownership	100%
-------------------------	-----------------	------

## CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts and similar organizations controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars in a footnote.

2. If control was by other means than a direct holding of vot-

ing rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Foot note Ref. (d)
Not Applicable			

## DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively

control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

## OFFICERS

1. Report below the name, title and salary for the year for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance) and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent and date change in incumbency was made.

3. Utilities which are required to file similar data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K, identified as this schedule page. The substituted page(s) should be conformed to the size of this page.

Line No.	Title	Name of Officer	Salary for Year
	(a)	(b)	(c)
1			
2			
3	President	Ronald J. Cayo	*
4			
5	Vice-President	Michael L. Bagnall	*
6			
7	Secretary	Luther R. Marr	*
8			
9	Treasurer	John C. Mallozzi	*
10			
11	Assistant Secretary	Robert H. Penn	*
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43	* No salary paid by respondent		
44			

## DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Members of the Executive Committee should be designated by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name of Director (a)	Principal Business Address (b)	Term Began (c)	Term Expires (d)	Directors' Meetings Attended During Year (e)	Fees During Year (f)
Ronald J. Cayo (Pres.)	500 S. Buena Vista St. Burbank, California	<u>1980</u> 1/4	<u>1981</u> 4/8	3	\$ none
Michael L. Bagnall (V.P.)	500 S. Buena Vista St. Burbank, California	1/4	4/8	2	none
Richard T. Morrow	500 S. Buena Vista St. Burbank, California	4/12	4/8	3	none
* Donn B. Tatum	500 S. Buena Vista St. Burbank, California	<u>1979</u> 4/12	<u>1980</u> 1/3	1	none
* E. Cardon Walker	500 S. Buena Vista St. Burbank, California	4/12	1/3	0	none
* Directors' resignations		accepted 1/3/80			



**SECURITY HOLDERS AND VOTING POWERS**

(B) Give also the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders

2 If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars concerning the voting rights of such security. State whether voting rights are actual or contingent and if contingent describe the contingency

3 If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly

4 Furnish particulars concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities of assets so entitled to be purchased by any officer, director, associated company or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a pro rata basis

5 Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing

6 State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy

7 Give the date and place of such meeting

1 (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust etc.), duration of trust, and principal holders of beneficiaries interests in the trust. If the stock book was not closed or a list of stockholders not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the securities holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders

By proxy **DONE** **5/1/80**  
 at **500 S. Buena Vista St.,**  
**Burbank, California**

Line No	Name and Address of Security Holder (a)	VOTING SECURITIES			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
1	Total votes of all voting securities	500	500 shares	none	none
2	Total number of security holders	1	1	none	none
3	Total votes of security holders listed below	500	500 shares	none	none
4					
5	1. Walt Disney Productions, 500 S. Buena Vista St., Burbank, California	500	500 shares	none	none
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					

NOTE: Of the 500 corporate shares issued only 177 apply to the Electric Utility.

Affiliation of Officers and Directors

ELECTRIC COMPANY  
REEDY CREEK UTILITIES CO., INC.

1980

For each of the officials named in Schedules 104 and 105, list the principal occupation or business affiliation if other than listed in Schedules 104 and 105, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
Ronald J. Cayo	Senior Vice-President Business & Legal Affairs: Walt Disney Productions		
Michael L. Bagnall	Senior Vice-President Finance: Walt Disney Productions		
Luther R. Marr	Vice-President Corporate & Stockholder Affairs; Walt Disney Productions		
Richard T. Morrow	Vice-President General Counsel; Board of Directors		

Business Contracts with Officers and Directors

ELECTRIC COMPANY  
REDFY CREEK UTILITIES CO., INC.

1980

List all contracts, agreements, or other business arrangements entered into during the year (or year) (other than compensation related to position with Respondent) between the Respondent and each officer and director listed in Schedules 104 and 105. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
<p>No contracts with any officer or director.</p> <p>Respondent has contract with Walt Disney World Co. for legal, accounting, computer, and management services in the amount of \$308,000* per year. The following officers and/or directors of Respondent are also officers and/or directors of Walt Disney Productions, parent company of Walt Disney World Co.:</p> <p>Ronald J. Cayo Michael L. Bagnall Luther E. Marr Richard E. Hollow</p> <p>* \$88,036 was allocated to the Electric Utility for Walt Disney World Co. services.</p>			

\* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other consolidated companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

Business Transactions with Related Parties

ELECTRIC COMPANY  
REEDY CREEK UTILITIES CO., INC.

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named in Schedules 102 and 103 identifying the parties, amounts, dates, and product, asset, or service involved.

Part 1. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.

2. Below are some types of transactions to include:

- management, legal, and accounting services
- computer services
- engineering & construction services
- repairing and servicing of equipment
- material, fuel, and supplies furnished
- leasing of structures, land, and equipment
- all rental transactions
- sale, purchase, or transfer of various products

3. The columnar instructions follow:

Column

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "R" if service is a purchase by Respondent; "S" if service is sold by Respondent.
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in column (b). Do not net amounts when services are both received and provided.

Name of Company or Related Party (a)	Character Service and/or Name of Product (b)	Contract Effective Dates (c)	Total Charge for Year	
			SP or 'S' (d)	Amount (e)
Walt Disney World Co.	Management, legal, accounting, computer & telephone services	10/1/80	P	\$308,000.00
Walt Disney World Co.	Repair & Maintenance	none (purchased on an as needed basis)		
Buena Vista Construction Co.	Construction Management	none (purchased on an as needed basis)		
NOTE: Associated company sales are reflected on pages 409 and 415 of the annual report.				

Business Transactions with Related Parties (Cont'd)

ELECTRIC COMPANY  
KEDDY GREEN UTILITIES CO., INC.

Part II. Specific Instructions: Sale, Purchase, and Transfer of Assets

Enter in this part all transactions relating to the purchase, sale, or transfer of assets.

3. The columnar instructions follow:

Column

2. Below are examples of some types of transactions to include:
- purchase, sale, and transfer of equipment
  - purchase, sale, and transfer of land and structures
  - purchase, sale, and transfer of securities
  - noncash transfer of assets
  - noncash dividends other than stock dividends
  - write off of bad debts or loans

- (a) Enter name of related company or party.  
 (b) Describe briefly the type of assets purchased, sold, or transferred.  
 (c) Enter the total received or paid for disposition of the assets. Indicate purchase with the letter "P"; sales items with the letter "S".  
 (d) Enter the book cost, less accrued depreciation, for each item reported in column (b).  
 (e) Enter the net profit or loss for each item - column (c) less column (d).  
 (f) Enter the fair market value for each item reported in column (b). In the space below or in a supplemental schedule, describe the basis or method used to derive fair market value.

Name of Company or Related Party (a)	Description of Items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value** (f)
None					

\*\* Briefly describe the basis which was used to arrive at fair market value of the asset(s) disposed.

Line No	Name and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
16					
17					
18					
19					
20					
21					
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51					
52					
53					

### IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Make the statements explicit and precise and number them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" states the fact, that response should be made. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

1. Changes in and important additions to franchise rights. Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration state that fact.

2. Acquisition of ownership in other companies, reorganization, merger, or consolidation with other companies. Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered. Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system. State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate

number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company also shall state major new continuing sources of gas made available to it from purchases, development, purchase contract, or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue. State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.

7. Changes in articles of incorporation or amendments to charter. Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. List electric generating units placed in service during the year, giving the in-service date, location and generating capacity.

1. None
2. None
3. None
4. None
5. None
6. None
7. None
8. None
9. None
10. None
11. None

**IMPORTANT CHANGES DURING THE YEAR (Continued)**

NOT APPLICABLE



**STATEMENT A** **COMPARATIVE BALANCE SHEET**  
Assets and Other Debits

Line No.	Title of Account (a)	Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase or (Decrease) (e)
1	Utility Plant*		\$	\$	\$
2	Utility Plant (101-106, 114).....	113	18,039,772	18,955,094	915,322
3	Construction Work in Progress (107).....	113	1,020,871	4,010,697	2,989,826
4	Total Utility Plant.....		\$ 19,060,643	\$ 22,965,791	\$ 3,905,148
5	Less Accumulated Provision for Deprec., Amort. and Depletion (108, 111, 115).....	115	3,478,383	3,932,596	454,213
6	Net Utility Plant, Less Nuclear Fuel....	113	\$ 15,582,260	\$ 19,033,195	\$ 3,450,935
7	Nuclear Fuel (120.1-120.4).....	200			
8	Less Accum. Prov. For Amort. of Nuclear Fuel Assemblies (120.5).....	200			
9	Net Nuclear Fuel.....		\$	\$	\$
10	Net Utility Plant.....		\$ 15,582,260	\$ 19,033,195	\$ 3,450,935
11	Gas Stored Underground-Noncurrent (117)....	207A			
12	Utility Plant Adjustments (116).....	112			
13	Other Property and Investments				
14	Nonutility Property (121) (less Accum. Prov. for Depr. & Amort. incl. in (122)).....	201			
15	Investment in Associated Companies (123)....	202			
16	Investment in Subsidiary Companies (Cost \$ _____)(123.1).....	203			
17	Other Investments (124).....	202			
18	Special Funds (125 - 128).....				
19	Total Other Property and Investments.....		\$	\$	\$
	Current and Accrued Assets				
20	Cash (131).....	---			
21	Special Deposits (132 - 134).....	---			
22	Working Funds (135).....	---			
23	Temporary Cash Investments (136).....	202			
24	Notes and Accts. Receivable (less Accumulated Provision for Uncoll. Accts.) (141-144)....	204	125,507	242,182	116,675
25	Receivables from Assoc. Companies (145, 146)...	206	1,597,623	-0-	(1,597,623)
26	Materials and Supplies (151-157, 163).....	207	117,417	110,385	(7,032)
27	Gas Stored Underground-Current (164).....	207A			
28	Prepayments (165).....	---	29,992	19,074	(10,918)
29	Interest and Dividends Receivable (171)....	---			
30	Rents Receivable (172).....	---			
31	Accrued Utility Revenues (173).....	---	-	-	-
32	Misc. Current and Accrued Assets (174).....	210			
33	Total Current and Accrued Assets.....		\$ 1,870,539	\$ 371,641	\$ (1,498,898)
	Deferred Debits				
34	Unamort. Debt Expense (181).....	211			
35	Extraordinary Property Losses (182).....	210			
36	Prelim. Survey and Investigation Charges (183)...	212			
37	Cleaning Accounts (184).....	---			
38	Temporary Facilities (185).....	---			
39	Miscellaneous Deferred Debits (186).....	214	-0-	209,294	209,294
40	Deferred Losses from Disposition of Utility Plant (187).....	214A			
41	Research, Development and Demonstration Expenditures (188)	448			
42	Unamortized Loss on Recquired Debt (189)...	214B			
43	Accumulated Deferred Income Taxes (190)....	214C			
44	Total Deferred Debits.....		\$ -0-	\$ 209,294	\$ 209,294
45	Total Assets and Other Debits.....		\$ 17,452,799	\$ 19,614,130	\$ 2,161,331

NOTE 1

NOTE 2

NOTE 3

\* These accounts are conformed to MARUC accounts in which amounts recorded in ... accounts 118 and 119 are classified to the accounts indicated under this caption.

COMPARATIVE BALANCE SHEET

Statement A

Liabilities and Other Credits (unit cents)

Line No.	Title of Account (a)	Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase or (Decrease) (e)
<b>Proprietary Capital</b>					
1	Common Stock Issued (201)	215	177	177	-0-
2	Preferred Stock Issued (204)	215			
3	Capital Stock Subscribed (202, 205)	216			
4	Stock Liability for Conversion (203, 206)	216			
5	Premium on Capital Stock (207)	216			
6	Other-Paid-In Capital (208-211)	217	2,856,000	2,856,000	-0-
7	Installments Received on Capital Stock (212)	216			
8	Discount on Capital Stock (213)	218	( )	( )	
9	Capital Stock Expense (214)	218	( )	( )	
10	Retained Earnings (215, 215.1, 216)	117	6,181,517	6,788,786	607,269
11	Unappropriated Undistributed Subsidiary Earnings (216.1)	117			
12	Reacquired Capital Stock (217)	215	( )	( )	
13	<b>Total Proprietary Capital</b>		<b>\$ 9,037,694</b>	<b>\$ 9,644,963</b>	<b>\$ 607,269</b>
<b>Long-Term Debt</b>					
14	Bonds (221) (Less \$ reacquired (222))	219			
15	Advances from Associated Companies (223)	219	4,265,700	4,265,700	-0-
16	Other Long-Term Debt (224)	219			
17	Unamortized Premium on Long-Term Debt (225)	211			
18	Unamortized Discount on Long-Term Debt-Dr. (226)	211			
19	<b>Total Long-Term Debt</b>		<b>\$ 4,265,700</b>	<b>\$ 4,265,700</b>	<b>\$ -0-</b>
<b>Current and Accrued Liabilities</b>					
20	Notes Payable (231)	221			
21	Accounts Payable (232)	-	223,160	430,977	207,817
22	Payables to Associated Companies (233, 234) NOTE 2	201	-0-	1,449,210	1,449,210
	Customer Deposits (235)	-	-0-	-0-	-0-
	Taxes Accrued (236)	222	969,585	433,783	(535,802)
25	Interest Accrued (237)	-	-0-	85,314	85,314
26	Dividends Declared (238)	-			
27	Matured Long-Term Debt (239)	-			
28	Matured Interest (240)	-			
29	Tax Collections Payable (241)	-	5,065	7,600	2,535
30	Miscellaneous Current and Accrued Liabilities (242)	224			
31	<b>Total Current and Accrued Liabilities</b>		<b>\$ 1,197,810</b>	<b>\$ 2,406,884</b>	<b>\$ 1,209,074</b>
<b>Deferred Credits</b>					
32	Customer Advances for Construction (252)	224			
33	Accumulated Deferred Investment Tax Credits (255)	229	668,289	740,700	72,411
34	Deferred Gains from Disposition of Utility Plant (256)	224A			
35	Other Deferred Credits (253)	225			
36	Unamortized Gain on Reacquired Debt (257)	214B			
37	Accumulated Deferred Income Taxes (281-283)	227, 227B	2,283,306	2,555,883	272,577
38	<b>Total Deferred Credits</b>		<b>\$ 2,951,595</b>	<b>\$ 3,296,583</b>	<b>\$ 344,988</b>
<b>Operating Reserves</b>					
39	Operating Reserves (261-265)	226			
40	<b>Total Liabilities and Other Credits</b>		<b>\$ 17,452,799</b>	<b>\$ 19,614,130</b>	<b>\$ 2,161,331</b>

## STATEMENT A

(Continued)

## NOTES TO BALANCE SHEET

1. The space below is provided for important notes regarding the balance sheet or any account thereon.

2. Furnish particulars as to any significant contingent assets or liabilities existing at end of year, including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 109, Unamortized Loss on Reacquired Debt and 257, Unamortized Gain on Reacquired Debt are not used give an explanation to include the rate treatment given these items. See General Instruction 17, Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2, 3, 4, and 5 above, such notes may be attached hereto.

NOTE 1 - The corporation consistently does not make provisions for unbilled construction work in progress. Reedy Creek Utilities Co., Inc. overhead in the amount of \$410,865 was charged to constr. work in progress during the year.

NOTE 2 - End of year balance in the amount of \$13,420,816.71 in Account 146 set-off against the end of year balance in the amount of \$14,870,026.45 in Account 234 per Note A, Account 234, Federal Power Commission Uniform System of Accounts.

NOTE 3 - Reedy Creek Utilities Co., Inc. follows a consistent policy of not accruing unbilled revenue at year end. Purchased power and fuel expenses are also not accrued. These amounts approximate one week's activity in 1979 and 1980.

NOTE 4 - Notes to the financial statements appearing in this annual report are an integral part of these statements and should be read in conjunction with these notes.

STATEMENT 8 SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Name (a)	Total (b)	Electric (c)	Gas (d)	(e)	(f)	Change* (g)
1	Utility Plant	\$	\$	\$	\$	\$	\$
2	In Service:						
3	Plant in Service (Classified).....	18,955,094					
4	Plant Purchased or Sold.....						
5	Completed Construction not Classified.....						
6	Experimental Plant Unclassified.....						
7	Total.....	18,955,094					
8	Leased to Others.....						
9	Held for Future Use.....						
10	Construction Work in Progress.....	4,010,697					
11	Acquisition adjustments.....						
12	Total Utility Plant.....	22,965,791					
13	Accum. Prov. for Depr., Amort., & Depl.....	3,932,596					
14	Net Utility Plant.....	19,033,195					
15	Detail of Accumulated Provisions for Depreciation, Amortization, & Depletion						
16	In Service:						
17	Depreciation.....	3,932,596					
18	Amort. and Depl. of Producing Natural Gas Land and Land Rights.....						
19	Amort. of Underground Storage Land and Land Rights.....						
20	Amort. of Other Utility Plant.....						
21	Total, in Service.....	3,932,596					
22	Leased to Others:						
23	Depreciation.....						
24	Amortization and Depletion.....						
25	Total, Leased to Others.....	-0-					
26	Held for Future Use:						
27	Depreciation.....						
28	Amortization.....	-0-					
29	Total, Held for Future Use.....	-0-					
30	Abandonment of Leases (natural gas).....						
31	Amort. of Plant Acquisition Adj.....						
32	Total Accumulated Provisions (should agree with line 13 above).....	3,932,596					

\* See page 351 for detail of common utility plant and expense.

STATEMENT C

STATEMENT OF INCOME FOR THE YEAR

1. Amounts recorded in accounts 412 and 413, Revenue from Utility Plant Leased to Others, will be reported using one of the vertical columns to spread amounts over lines 1 to 19, as appropriate similar to a utility department. These amounts will also be included in columns (c) and (d) totals.

2. Amounts recorded in account 414, Other Utility Operating Income, will be reported in a separate column as prescribed for accounts 412 and 413, above.

3. The space below is provided for important notes regarding the statement of income or any account thereof.

4. Give concise explanations concerning unsettled rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility's

customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

5. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars, including income tax effects, so that corrections of prior income and

ALL ELECTRIC

Line No	Account (a)	Sch Page No (b)	TOTAL		ELECTRIC
			Current year (c)	Increase or (decrease) from preceding year (d)	Current year (e)
1	<u>UTILITY OPERATING INCOME</u>				
2	Operating Revenues (400).....NOTE 1	—	\$ 11,178,418	\$ 1,975	\$
3	Operating Expenses:				
4	Operation Expenses (401).....	—	8,263,744	1,286,989	
5	Maintenance Expenses (402).....	—	581,874	68,000	
6	Depreciation Expense (403).....	—	581,733	14,543	
7	Amort. & Depl. of Utility Plant (404*-405).....	—			
8	Amort. of Utility Plant Acq. Adj. (406).....	—			
9	Amort. of Property Losses (407)*.....	—			
10	Amort. of Conversion Expenses (407)*.....	—			
11	Taxes Other Than Income Taxes (408.1).....	222	278,397	(32,001)	
12	Income Taxes - Federal (409.1).....	222	143,553	(701,653)	
13	- Other (409.1).....	222	28,172	(69,860)	
14	Provision for Deferred Inc. Taxes (410.1).....	114, 111	272,577	26,400	
15	Provision for Deferred Income Taxes - Cr. (411.1).....	114, 111	( )	( )	( )
16	Investment Tax Credit Adj.-Net (411.4).....	228-9	72,411	89,624	( )
17	Gains from Disp. of Utility Plant (411.6).....	224A	( )	( )	( )
18	Losses from Disp. of Utility Plant (411.7).....	214A			
19	Total Utility Operating Expenses.....		\$ 10,222,461	\$ 682,042	\$
20	Net Utility Operating Income (carry forward to page 116-A, line 22).....		\$ 955,957	\$ (680,067)	\$

NOTES TO STATEMENT OF INCOME

\* NOTE 1 - Refer to notes to Balance Sheet, NOTE 3.

STATEMENT OF INCOME FOR THE YEAR (Continued) STATEMENT C

Retained Earnings Statements and Balance Sheets may be made if needed, or furnish amended financial statements if that be deemed more appropriate by the utility.

6. If any notes appearing in the report to stockholders are applicable, to this Statement of Income, such notes may be attached hereto.

7. If liberalized tax depreciation is being used in the determination of taxes payable and the resultant benefits are being flowed through the income statement, disclose in the following space the amount of the difference between taxes payable when using the liberalized depreciation method and taxes payable when using the straight line depreciation method, \$ 272,511.

8. Give below a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain if the increases and decreases are not derived from previously reported figures.

10. If the columns are insufficient for additional utility departments, supply the appropriate account titles, line 1 to 19, and report the information in the blank space below or on an insert page.

UTILITY Increase or (decrease) from preceding year (f)	GAS UTILITY		UTILITY		UTILITY		Line No.
	Current year (g)	Increase or (decrease) from preceding year (h)	Current year (i)	Increase or (decrease) from preceding year (j)	Current year (k)	Increase or (decrease) from preceding year (l)	
\$	\$	\$	\$	\$	\$	\$	1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
	( )		( )		( )		14
	( )		( )		( )		15
							16
							17
\$	\$	\$	\$	\$	\$	\$	18
\$	\$	\$	\$	\$	\$	\$	19
\$	\$	\$	\$	\$	\$	\$	20
							21

NOTES TO STATEMENT OF INCOME (Continued)

STATEMENT C

STATEMENT OF INCOME FOR THE YEAR (Continued)

NOTES TO STATEMENT OF INCOME (Continued)

Line No.	... UTILITY		... UTILITY		... UTILITY	
	Current year (m)	Increase or (decrease) from preceding year (n)	Current year (o)	Increase or (decrease) from preceding year (p)	Current year (q)	Increase or (decrease) from preceding year (r)
1						
2	\$	\$	\$	\$	\$	\$
3						
4						
5						
6						
7						
8			NOT	APPLICABLE		
9						
10						
11						
12						
13						
14						
15	( )	( )	( )	( )	( )	( )
16	( )	( )	( )	( )	( )	( )
17	( )	( )	( )	( )	( )	( )
18						
19	\$	\$	\$	\$	\$	\$
20						
21	\$	\$	\$	\$	\$	\$

NOTES TO STATEMENT OF INCOME (Continued)

STATEMENT OF INCOME FOR THE YEAR (Continued)		STATEMENT C		
Line No.	Account (a)	Sch. page No. (b)	TOTAL	
			Current year (c)	Increase or (Decrease) from previous year (d)
22	Net Utility Operating Income (Forwarded from Page 114)	-	\$ 955,957	\$ (680,067)
23	<b>OTHER INCOME AND DEDUCTIONS</b>			
24	Other Income:			
25	Nonutility Operating Income (415-418).....	303	-0-	
26	Equity in Earnings of Subsidiary Companies (416.1).....	-		
27	Interest and Dividend Income (419).....	303		
28	Allowance for Other Funds Used During Construction (419.1).....	-		
29	Miscellaneous Nonoperating Income (421).....	303		
30	Gain on Disposition of Property (421.1).....	303		
31	Total Other Income.....	-	\$ -0-	\$ -0-
32	Other Income Deductions:			
33	Loss on Disposition of Property (421.2).....	300	7,432	7,432
34	Miscellaneous Amortization (425).....	304		
35	Miscellaneous Income Deductions (426.1 - 426.5).....	304		
36	Total Other Income Deductions.....	-	\$ 7,432	\$ 7,432
37	Taxes Applic. to Other Income and Deductions:			
38	Taxes Other Than Income Taxes (408.2).....	222		
39	Income Taxes - Federal (409.2).....	222	-0-	-0-
40	- Other (409.2).....	222	-0-	-0-
41	Provision for Deferred Inc. Taxes (410.2).....	214-227		
42	Provision for Deferred Income Taxes-Cr. (411.2).....	214-227		
43	Investment Tax Credit Adj. - Net (411.5).....	228-9		
44	Investment Tax Credits (420).....	228-9		
45	Total Taxes on Other Income and Deductions.....	-	\$ -0-	\$ -0-
46	Net Other Income and Deductions.....	-	\$ 7,432	\$ 7,432
47	<b>INTEREST CHARGES</b>			
48	Interest on Long-Term Debt (427).....	-		
49	Amort. of Held Debt and Expense (428).....	211		
50	Amortization of Loss on Recquired Debt (428.1).....	214B		
51	Amort. of Premium on Debt - Credit (429).....	211		
52	Amortization of Gain on Recquired Debt - Credit (429.1).....	214B		
53	Interest on Debt to Assoc. Companies (430).....	304	( 341,256 )	-0-
54	Other Interest Expense (431).....	304		
55	Allowance for Borrowed Funds Used During			
56	Construction - Credit (432).....	-		
57	Net Interest Charges.....	-	\$ 341,256	\$ -0-
58	Income Before Extraordinary Items.....	-	\$ 607,269	\$ (687,499)
59	<b>EXTRAORDINARY ITEMS</b>			
60	Extraordinary Income (434).....	306		
61	Extraordinary Deductions (435).....	306		
62	Net Extraordinary Items.....	-		
63	Income Taxes - Federal and Other (409.3).....	222		
64	Extraordinary Items After Taxes.....	-		
65	NET INCOME.....	-	\$ 607,269	\$ (687,499)



## STATEMENT D

## STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report in this schedule all changes in appropriated retained earnings, unappropriated retained earnings and unappropriated undistributed subsidiary earnings for the year.

2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive) and the contra primary account affected shown in column (b).

3. For each reservation or appropriation of retained earnings state the purpose and amount.

4. List first, account 439, Adjustments to Retained Earnings reflecting adjustments in the opening balance of retained earnings. Follow by credit, then debit items.

5. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.

6. Show separately the state and federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.

7. Explain in a footnote the basis for determining the amount reserved or appropriated and if such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

8. If any notes appearing in the report to stockholders are applicable to this statement, attach them hereto in the Notes to Statement of Retained Earnings.

Line No.	Item	Contra Primary Account Affected (b)	Amount (c)
	<b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b>		
1	Balance--Beginning of year.....		\$ 6,181,517
2	Changes (Identify by prescribed retained earnings accounts):		
3	Adjustments to Retained Earnings (Account 439):		
4	Credits:		
5			
6			
7			
8			
9	Total Credits to Retained Earnings (Account 439)-----		\$
10	Debits:		
11			
12			
13			
14			
15	Total Debits to Retained Earnings (Account 439)-----		\$
16	Balance Transferred from Income (Account 433, less 418.1)-----		\$ 607,262
17	Appropriations of Retained Earnings (Account 436):		
18			
19			
20			
21			
22	Total Appropriations of Retained Earnings (Account 436)-----		\$
23	Dividends Declared - Preferred Stock (Account 437):		
24			
25			
26			
27			
28			
29	Total Dividends Declared - Preferred Stock (Account 437)-----		\$
30	Dividends Declared - Common Stock (Account 438):		
31			
32			
33			
34			
35			
36	Total Dividends Declared - Common Stock (Account 438)-----		\$
37	Transfers from Acct. 216 to Unappropriated Undistributed Subsidiary Earnings		\$
38	Balance End of Year-----		\$ 6,788,786

**STATEMENT OF RETAINED EARNINGS FOR THE YEAR - Statement D (Continued)**

Line No.	Item (a)	Amount (b)
	<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b>	
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	Total Appropriated Retained Earnings (Account 215) -----	-0-
	<b>APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)</b>	
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in detail in a footnote.	
46	Total Appropriated Retained Earnings-Amortization Reserve, Federal	
47	(Account 215.1) -----	\$ -0-
48	Total Appropriated Retained Earnings (Accounts 215, 215.1) -----	\$ -0-
49	Total Retained Earnings (Account 215, 215.1, 216) -----	\$ 6,788,786
	<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</b>	
50	Balance - Beginning of Year (Debit or Credit) -----	\$
51	Equity in earnings for year (Credit) (Account 418.1) -----	\$
52	Dividends received (Debit) -----	\$
53	Other changes (Explain) -----	\$
54	Balance - End of Year -----	\$ -0-
	<b>NOTES TO STATEMENT OF RETAINED EARNINGS FOR THE YEAR</b>	

STATEMENT OF CHANGES IN FINANCIAL POSITION		
Line No.	SOURCES OF FUNDS (a)	Amounts (b)
		\$
1	Funds from Operations:	
2	Net Income .....	607,269
3	Principal Non-Cash Charges (Credits) to Income:	
4	Depreciation and depletion .....	581,733
5	Amortization of .....	
6	Provision for deferred or future income taxes (net) .....	272,577
7	Investment tax credit adjustments .....	72,411
8	Less: Allowance for other funds used during construction .....	
9	Other (net)	
10		
11		
12	Total Funds from Operations .....	\$ 1,533,990
13	Funds from Outside Sources (new money):	
14	Long-term debt (b) (c) .....	
15	Preferred stock (c) .....	
16	Common stock (c) .....	
17	Net increase in short-term debt (d) .....	
18	Other (net)	
19		
20		
21	Total Funds from Outside Sources .....	\$ -0-
22	Sale of Non-Current Assets (e):	
23		
24	Contributions from Associated and Subsidiary Companies .....	1,449,210
25	Other (net) (a): Increase in accounts payable to Assoc. Cos.	1,597,623
26	Reduction in accounts receivable from Assoc. Cos.	
27		
28	Total Sources of Funds .....	\$ 4,580,823
29	APPLICATION OF FUNDS	
30		
31	Construction and Plant Expenditures (incl. land):	\$ 4,020,549
32	Gross additions to utility plant (less nuclear fuel) .....	
33	Gross additions to nuclear fuel .....	
34	Gross additions to common utility plant .....	
35	Gross additions to nonutility plant .....	
36	Less: Allowance for other funds used during construction .....	12,119
37	Other cost of removal .....	
38	Total Applications to Construction and Plant Expenditures (incl. land) .....	\$ 4,032,668
39	Dividends on Preferred Stock .....	
40	Dividends on Common Stock .....	
41	Funds for Retirement of Securities and Short-Term Debt:	
42	Long-term debt (b) (c) .....	
43	Preferred stock (c) .....	
44	Redemption of capital stock .....	
45	Net decrease in short-term debt (d) .....	
46	Other (net):	
47		
48	Purchase of Other Non-Current Assets (e):	
49		
50		
51	Investments in and Advances to Associated and Subsidiary Companies .....	
52	Other (net) (a):	
53	Increase in working capital	548,155
54		
55	Total Applications of Funds .....	\$ 4,580,823

## INSTRUCTIONS AND NOTES TO STATEMENT E

1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other," to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.

2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.

3. Under "Other" specify significant amounts and group others.

## 4. Codes:

- (a) Such as net increase-decrease in working capital, etc., other than changes in short term investments shown as item 4(e).
- (b) Bonds, debentures and other long-term debt.
- (c) Net proceeds or payments.
- (d) Include commercial paper.
- (e) Identify separately such items as investments, fixed assets, intangibles, etc.

5. Clarifications and explanations should be listed below.

ANALYSIS OF CHANGE IN WORKING CAPITAL

## Increase (Decrease) in Current Assets:

Misc. Deferred Debits	\$209,294
Accounts Receivable	116,675
Material & Supplies	(7,032)
Prepayments	(10,918)
	<u>\$308,019</u>

## (Increase) Decrease in Current Liabilities:

Accounts Payable	\$(207,817)
Taxes Accrued	535,802
Interest Accrued	(85,314)
Tax Collections Payable	(2,555)
	<u>\$240,136</u>

Net Increase in Working Capital	\$548,155
---------------------------------	-----------

**NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.5 and 157)**

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling) owned by the respondent.

2. If the nuclear fuel stock is obtained under leasing arrangements, a statement should be attached showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line	Description of item (a)	Balance Beginning of Year (b)	Changes During Year			Balance End of Year (f)
			Additions (c)	Amortization (d)	Other Reductions (e)	
1	Nuclear Fuel in Process of Refinement, Conversion, Enrichment & Fabrication (120.1) :					
2	Fabrication .....	NOT APPLICABLE				
3	Nuclear materials .....					
4	Allowance for funds used during construction .....					
5	Other overhead construction costs .....					
6	<b>SUBTOTAL</b> .....					
7	Nuclear Fuel Materials and Assemblies					
8	in stock (120.2) .....					
9	in reactor (120.3) .....					
10	<b>SUBTOTAL</b> .....					
11	Spent Nuclear Fuel (120.4) .....					
12	Lease Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5) .....					
13	<b>TOTAL NUCLEAR FUEL STOCK (Items 6, 10, and 11) Less (Item 12)</b> .....					
14	Estimated net salvage value of nuclear materials in Item 9 .....					
15	Estimated net salvage value of nuclear materials in Item 11 .....					
16	Estimated net salvage value of nuclear materials in chemical processing .....					
17	Nuclear Materials Held for Sale (157) :					
18	Uranium .....					
19	Plutonium .....					
20	Other .....					
21	<b>TOTAL NUCLEAR MATERIALS HELD FOR SALE</b> .....					

\* Explain other reductions

**NONUTILITY PROPERTY (Account 121)**

1. Give a brief description and state the location of nonutility property included in Account 121.

2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.

3. Furnish particulars concerning sales, purchases, or transfers of nonutility Property during the year.

4. List separately all property previously devoted to public service and give date of transfer to Account 121. Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.

5. Minor items may be grouped.

Line No	Description and Location (a)	Balance Beginning of Year (b)	Purchases Sales, Transfers, etc (c)	Balance end of the year (d)
1				\$
2				
3				
4				
5				
6				
7	NOT APPLICABLE			
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				

**ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)**

Report below the information called for concerning depreciation and amortization of nonutility property

Line No	Item (a)	Amount (b)
34	Balance, beginning of year.....	\$
35	Accruals for year, charged to:	
36	(417) Income from Nonutility Operations.....	
37	(418) Nonoperating Rental Income.....	
38	Other Accounts (specify).....	
39	.....	
40	Total Accruals for Year.....	
41	Net charges for plants retired.....	
42	Book cost of plant retired.....	
43	Cost of removal.....	
44	Salvage (credit).....	( )
45	Total Net Charges.....	
46	Other debit or credit items (describe).....	
47	.....	
48	Balance, end of year.....	

**INVESTMENTS (Accounts 123, 124, 126)**

1. Report below investments in Accounts 123, Investments included in Account 126, Temporary Cash Investments, also in Associated Companies, 124, Other Investments and 126, may be grouped by classes.

2. Provide a statement for each account and list thereunder the information called for, observing the instructions below.

3. Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock, including serial stock of respondent reacquired under a definite plan or resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments, state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments

4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123, advances subject to repayment currently should be included in accounts 125 and 126. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a reversal. Designate and advances due from officers, directors, stockholders, or employees. Include accounts reported in schedule 210B.

5. For any securities, notes, or accounts that were pledged and designate such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.

6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give name of Commission, date of authorization, and case or docket number.

7. Interest and dividend revenues from investments should be reported in column G, including such revenues from securities disposed of during the year.

8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment attributable in column E.

Line No.	Description of Investment	Book Cost* Beginning of Year	Purchases or Additions During Year	Gains or Other Dispositions During Year	Principal Amount or No. of Shares End of Year	Book Cost* End of Year	Revenues for Year	Gain or Loss from Sales Disposed of
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								

NOT APPLICABLE

\* Book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

INVESTMENT IN SUBSIDIARY COMPANIES (ACCOUNT 123.1)

1. Report below investments in Account 123.1 of invest-  
ment in Subsidiary Companies.

2. Provide a subheading for each company and list  
thereunder the information called for, observing the  
instructions below. Subtotal by company and give a  
total in columns e), f), g) and h).

3. Investment in Securities—List and describe each  
security owned. For bonds give also principal amount,  
date of issue, maturity, and interest rate.

4. Investment Advances—Report separately the amounts  
of loans or investment advances which are subject to  
repayment but which are not subject to current set-  
tlement. With respect to each advance show whether  
the advance is a note or open account. Each note  
should be listed giving date of issuance, maturity  
date, and specifying whether note is renewed.

5. Report separately the equities undistributed  
subsidiary earnings since acquisition. The total in  
column e) should equal the amount in account 123.1.

6. For any securities, notes, or accounts that were  
pledged designate such securities, notes or accounts  
and in a footnote state the name of pledgee and date  
of the pledge.

7. If commissioner approval was required for an ad-  
vance made or security acquired, set forth such fact  
and in a footnote give name of Commissioner, date of  
authorization, and case or docket number.

8. Interest and dividend revenues and investments  
should be reported in column f), and if such re-  
venues were secured by disposal of part of the year.

9. In return for report for each investment dis-  
posed of during the year the gain or loss represented  
by the difference between cost of the investment (or  
in other amount which carried in the books of  
account if difference in cost) and the selling price  
thereof, net of interest adjustment, includ-  
ed in column g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment Beginning of Year (d)	Equity in Subsidiary for Year (e)	Revenues for Year (f)	Amount of Investment End of Year (g)	Gain or Loss from Investment (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23	TOTAL							

NOT APPLICABLE



**NOTES AND ACCOUNTS RECEIVABLE**

**Summary for Balance Sheet**

Show separately by footnote the total amount of notes and accounts receivable from directors, officers and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143)

Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141) .....	\$ -0-	\$ -0-
2	Customer Accounts Receivable (Account 142) .....	125,507	242,182
3	Other Accounts Receivable (Account 143) .....	-0-	-0-
	(Disclose any capital stock subscriptions received)		
4	Total .....	125,507	242,182
5	Less: Accumulated Provision for Uncollectible Accounts—Cr. (Account 144) .....	-0-	-0-
6	Total, Less Accumulated Provision for Uncollectible Accounts .....	125,507	242,182
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS—CR. (Account 144)**

- 1 Report below the information called for concerning this accumulated provision
- 2 Explain any important adjustments of subaccounts
- 3 Entries with respect to officers and employees shall not include items for utility services

Line No.	Item (a)	Utility Customers (b)	Merchandise, Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
21	Balance beginning of year .....	\$	\$	\$	\$	\$
22	Prov for uncollectibles for year .....					
23	Accounts written off .....	( )	( )	( )	( )	( )
24	Coll of accounts written off .....					
25	Adjustments (explain) .....					
26						
27	Balance end of year .....					
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						

**RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)**

1. Report particulars of notes and accounts receivable from associated companies at end of year.  
 2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.  
 3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.

4. If any note was received in satisfaction of an open account, state the period covered by such open account.  
 5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held any time during the year.  
 6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest For Year (f)
			Debits (c)	Credits (d)		
1						
2						
3	Accounts					
4	Receivables					
5	from Associated					
6	Companies Walt					
7	Disney World					
8	Account 146	1,597,623	11,831,442	13,429,065	-0-	-0-
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
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42						
43				TOTAL	-0-	-0-

Year End Balance of Account 146 in the amount of \$13,420,816.71 is netted against Account 234 balance of \$14,870,026.45

**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies at end of year under titles which are indicative of the character of the material included. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a separate page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected—debited or credited. Debits or credits to stores expense-clearing shall be shown separately, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which use material (d)
1	Fuel Stock (Acct. 151)(See sch., pg 209) .....			
2	Fuel Stock Expenses Undistributed (Acct. 152) ...			
3	Residuals & Extracted Products (Acct. 153).....			
4	Plant Materials & Operating Supplies (Acct. 154):			
5				
6				
7	Cable		90,224	Construction
8	Poles		6,514	Construction
9	Control Devices for 15KV			
10	Circuit Breaker		1,174	Maintenance
11	Relay		438	Maintenance
12	Spare parts for six ITE 69KV			
13	Oil Circuit Breaker		12,035	Maintenance
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30	Total Account 154 .....	\$ 117,417	\$ 110,385	
31	Merchandise (Account 155) .....	\$	\$	
32	Other Materials & Supplies (Acct. 156) .....			
33	Nuclear Materials Held for Sale (Acct. 157) * .....			
34	Stores Expense Undistributed (Acct. 163) .....			
35				
36				
37				
38				
39	Total Materials & Supplies (per balance sheet) ..	\$ 117,417	\$ 110,385	

\* Not applicable to Gas Utilities

**PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)**

1. Report below the information called for concerning production fuel and oil stocks.  
 2. Show quantities in tons of 2000 lb. barrels (42 gals.)  
 Md. whichever unit of quantity is applicable.

3. Each kind of coal or oil should be shown separately.  
 4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from affiliated companies, a statement should be submitted showing the quantity.

5. Each fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the uses and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.

Line No.	Item (a)	Fuel Cost (b)	NATURAL GAS		#2 DIESEL		KINDS OF FUEL AND OIL	
			Quantity (c) BTU	Cost (d)	Quantity (e) GAL	Cost (f)	Quantity (g)	Cost (h)
1	On hand beginning of year	\$ -0-	-0-	\$ -0-	-0-	\$ -0-	-0-	\$ -0-
2	Received during year	531,926	271,395	531,550	579	76		
3	TOTAL	531,926	271,395	531,550	579	76		
4	Used during year (specify departments)							
5	Other Power Generation							
6	Operation Account 547							
7	Fuel #	531,926	271,395	531,550	579	76		
8								
9								
10								
11	Sold or transferred	-0-	-0-	-0-	-0-	-0-		
12	TOTAL DISPOSED OF	531,926	271,395	531,550	579	76		
13	BALANCE END OF YEAR	-0-	-0-	-0-	-0-	-0-		
14	On hand beginning of year							
15	Received during year							
16	TOTAL							
17	Used during year (specify departments)							
18								
19								
20								
21								
22								
23								
24	Sold or transferred							
25	TOTAL DISPOSED OF							
26	BALANCE END OF YEAR							

KINDS OF FUEL AND OIL — Continued

\* Total Account #547 does not include credit of (\$45,697.00) - Account #111, Under recovery of Fuel Expense

**MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)**

- 1. Give description and amount of other current and accrued assets as of end of year.
- 2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item [a]	Balance end of year [b]
1		
2		
3		
4		
5		
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14		
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22		
23		
NOT APPLICABLE		
TOTAL .....		

**EXTRAORDINARY PROPERTY LOSSES (Account 182)**

- 1. Report below particulars concerning the accounting for extraordinary property losses, or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.
- 2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment.

Line No.	Descript. of property loss or damage (a)	Total amount of loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance end of year (f)
				Account charged (d)	Amount (e)	
24						
25						
26						
27						
28						
29						
30						
31						
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43						
NOT APPLICABLE						
TOTAL .....						

**UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 22c, 22c)**

1. Report under separate subheading for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars of expense, premium or discount applicable to each class and series of long-term debt.

2. Show premium amounts in red or by enclosure in parentheses.

3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

5. Furnish particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year, a 15-day date of the Commission's authorization of redemptions other than as specified by the Uniform System of Accounts.

6. Set out separately and identify and record amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to account 428, Amortization of Debt Discount and Expense, or credited to account 429, Amortization of Premium on Debt - Credit.

Line No.	Designation of long-term debt (a)	Principal amount of debt issued (b)	Face amount (c)	AMORTIZATION PERIOD		Balance beginning of year (d)	Debit during year (e)	Credit during year (f)	Balance end of year (g)
				From (d)	To (e)				
1		\$	\$			\$	\$	\$	\$
2									
3									
4									
5									
6									
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NOT APPLICABLE

**PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)**

- 1 Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under consideration
- 2 Minor items may be grouped by class. Show the number of items in each group

Line No	Description and purpose of project	Balance Beginning of Year (b)	Debit (c)	CREDITS		Balance end of Year (f)
				Account Charged (d)	Amount (e)	
1		\$			\$	
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
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21						
22						
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24						
25						
26						
27						
28						
29						
30	TOTAL					

NOT APPLICABLE

**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

- 1 Report below the particulars called for concerning miscellaneous deferred debits
- 2 For any deferred debit being amortized show period of amortization
- 3 Minor items may be grouped by classes showing number of such items

Line No.	Description of miscellaneous deferred debit (a)	Balance beginning of year (b)	Debits (c)	CREDITS		Balance end of year (f)
				Account charged (d)	Amount (e)	
1		\$	\$		\$	\$
2	Underrecovery of Fuel	-0-	868,815		659,521	209,294 *
3						
4						
5						
6						
7						
8						
9						
10						
11						
12	* Account 253, Overrecovery of Fuel, in the amount of \$473,415					
13	was offset against Account 186, Underrecovery of Fuel.					
14						
15						
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35						
36						
37						
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41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress .....					
48	Deferred regulatory commission expenses (See page 353) .....					
49	<b>TOTAL..</b>	<b>-0-</b>				<b>209,294</b>



**DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187)**

1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department, where applicable.  
 2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).

3. In column (b) give the date of Commission approval of journal entry. Where approval has not been received, give explanation following the respective item in column (a). (See account 187, Deferred Losses From Sale of Utility Plant.)

Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 4117 (e)	Additional Losses (f)	
1							
2							
3							
4							
5							
6							
7							
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29							
30							
31							
TOTAL							

NOT APPLICABLE

**UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)**

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with general instruction 17 of the Uniform System of Accounts.

4. Show loss accounts in red or in enclosure in parenthesis.

5. Explain any debits and credits other than amortization debited to account 429.1. Amortization of Loss on Reacquired Debt or credited to account 429.1, Amortization of Gain on Reacquired Debt - Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance end of Year (h)
1			\$		\$		\$	\$
2								
3								
4								
5								
6								
7								
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NOT APPLICABLE

**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

(a) Identify, by amount and classification, significant items for which deferred taxes are being provided.

2. In the space provided:

L I N E  #	ACCOUNT SUBDIVISIONS  (a)	BALANCE BEGINNING OF YEAR  (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1  (c)	AMOUNTS CREDITED ACCOUNT 411.1  (d)
1	Electric -----	\$	\$	\$
2	-----			
3	-----			
4	-----			
5	-----			
6	-----			
7	Other -----			
8	Total Electric -----	\$	\$	\$
9	Gas -----	\$	\$	\$
10	-----			
11	-----			
12	-----			
13	-----			
14	-----			
15	Other -----			
16	Total Gas -----	\$	\$	\$
17	Other (Specify) -----	\$	\$	\$
18	Total (Account 190) -----	\$	\$	\$
19	Classification of Totals			
20	Federal Income Tax -----	\$	\$	\$
21	State Income Tax -----	\$	\$	\$
22	Local Income Tax -----	\$	\$	\$

NOT APPLICABLE

ACCUMULATED DEFERRED INCOME TAXES (Account 190) Continued

(b) Indicate insignificant amounts relating to other income and deductions under OTHER.

3. OTHER (Specify) - include deferrals

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR (k)	L I N E #
AMOUNTS DEBITED ACCOUNT 410.2 (*)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO. (g)	AMOUNT (h)	ACCT. NO. (i)	AMOUNT (j)		
\$	\$		\$		\$	\$	1
							2
							3
							4
							5
							6
							7
\$	\$		\$		\$	\$	8
\$	\$		\$		\$	\$	9
							10
							11
							12
							13
							14
							15
\$	\$		\$		\$	\$	16
\$	\$		\$		\$	\$	17
\$	\$		\$		\$	\$	18
							19
\$	\$		\$		\$	\$	20
\$	\$		\$		\$	\$	21
\$	\$		\$		\$	\$	22

NOT APPLICABLE

**CAPITAL STOCK (Accounts 201 and 204)**

1 Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.  
 2 Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.  
 3 Give particulars concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.  
 4 The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.  
 5 State if any capital stock which has been nominally issued is nominally outstanding at end of year.  
 6 Give particulars in any nominally issued capital stock, acquired stock or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line Nos.	Class and Series of Stock	Number of shares authorized by charter (b)	Par or stated value per share (c)	Call Price or end of year (d)	OUTSTANDING PER BALANCE SHEET		HELD BY RESPONDENT			
					Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217) Shares (g)	Car (h)	IN SINKING AND OTHER FUNDS Shares (i)	Amount (j)
1	Common Stock, \$1 Par Value	5,000	\$1.00	\$ N/A	177	\$ 177	None	\$ None	None	\$ None
<p align="center">NOTE: 177 of the 500 corporate shares outstanding apply to the Electric Utility.</p>										
2										
3										
4										
5										
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29										
30										

\*Total amount outstanding without reduction for amounts held by respondent

**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**  
**(Accounts 202 and 205, 203 and 206, 207, 212)**

- 1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
- 2. For Common Stock Subscribed, Account 202, and Preferred Stock Subscribed, Account 205, show the subscription price and the balance due on each class at end of year.
- 3. Describe the agreement and transactions under which a

- conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at end of year.
- 4. For Premium on Capital Stock, Account 207, designate any amounts representing the excess of consideration received over stated value of stocks without par value.

Line No.	Name of account and description of item (a)	Number of shares (b)	Amount (c)
1			\$
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
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42			
43			
44			
45			
46			
		TOTAL—	

NOT APPLICABLE

## OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

1 Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a conspicuous subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet. Additional columns may be added for any account if deemed necessary. Explain the change in any account during the year and give the accounting entries effecting such change.

2 *Donations Received from Stockholders* (Account 208)—State amount and give brief explanation of the origin and purpose of each donation.

3 *Reduction in Par or Stated Value of Capital Stock* (Account 209)—State amount and give brief explanation of the

capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

4 *Gain on Resale or Cancellation of Reacquired Capital Stock* (Account 210)—Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.

5 *Miscellaneous Paid-In Capital* (Account 211)—Classify amounts included in this account at end of year according to captions which, together with brief explanations, disclose the general nature of transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations received from stockholders to secure adequate capital for plant and equipment	\$
2		2,856,000
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
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38		
39		
40		
41	TOTAL	2,856,000

**DISCOUNT ON CAPITAL STOCK (Account 213)**

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.
2. If any change occurred during the year in the balance with:

Line No.	Class and series of stock (a)	Balance End of Year (b)
1	NOT APPLICABLE	\$
2		
3		
4		
5		
6		
7		
8		
9		
10		
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12		
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21		

**CAPITAL STOCK EXPENSE (Account 214)**

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with:

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
31	NOT APPLICABLE	\$
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48		
49		
50		
51		
52		



1 Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds, 222, Redeemed Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2 For bonds assumed by the respondent column (a) should include name of the issuing company as well as the description of the bonds.

3 Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).

4 For receivers' certificates show the name of the court and date of court order under which such certificates were issued.

5 In an insert schedule give explanatory particulars for accounts 223, and 224 of set changes during the year. With respect to long-term advances show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

6 If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledger and purpose of the pledge.

7 If the respondent has any long-term debt securities which have been normally issued and are nominally outstanding at end of year describe such securities in a footnote.

8 If interest expense was incurred during the year on any obligations retired or reacquired before end of year include item interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427 Interest on Long-Term Debt, and Account 430 Interest on Debt to Associated Companies.

9 Give particulars concerning any long-term debt authorized by a regulatory commission but not yet issued.

LONG-TERM DEBT (Accounts 221, 222, 223 and 224)

Line No	Class and Series of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding* (d)	INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price per \$100 End of Year (h)
					Rate (e)	Amount (f)	Reacquired Bonds Acct 222 (g)	Smung and Other Funds (h)	
1	Account 223 -			\$	0	\$	\$		\$
2	Advances from Associated Companies -								
3	Notes Payable								
4	Walt Disney Productions	2/4/77	2/4/82	4,255,700	8.0	341,256	NONE	NONE	NONE
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24	TOTAL			4,265,700	341,256		NONE	NONE	

\* Total amount outstanding without reduction for amounts held by respondent.

**SECURITIES ISSUED OR ASSUMED AND  
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**

1. Furnish an insert schedule giving a brief description of account, financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and gains or losses relating thereto, identified as to Commission authorization numbers and dates.

2. The particulars furnished should be sufficient to show fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. The facts of the accounting should be clearly set forth with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. The identification of each class and series of security should include, as appropriate, the interest or dividend rate, nominal

date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Also to be given are the reasons for redemption price and name of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in general Instruction 17 of the Uniform System of Accounts, references should be given to the Commission authorization for the different accounting and the accounting should be stated.

5. For securities assumed the name of the company for which the liability on the securities was assumed should be given as well as particulars of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, details of these amounts should be furnished with amounts relating to refunded securities clearly earmarked.

NOT APPLICABLE

**NOTES PAYABLE (Account 231)**

1. Report the particulars indicated concerning notes payable at end of year.  
 2. Give particulars of collateral pledged, if any.  
 3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.

4. Any demand notes should be designated as such in column (d).  
 5. Minor amounts may be grouped by classes, showing the number of such amounts.

Line No.	Payer (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int rate (e)	Balance end of year (f)
1					%	\$
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
					TOTAL	

**PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)**

1. Report particulars of notes and accounts payable to associated companies at end of year.  
 2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234 Accounts Payable to Associated Companies, in addition to a total for the combined accounts.  
 3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.

4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.  
 5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
31	Accounts Payable	\$			\$	
32	to Associated cos.					
33	Walt Disney World					
34	Co.					
35	Account 234	-0-	15,003,290	16,452,500	1,449,210	-0-
36						
37						
38						
39						
40	Year end balance of Account 146 in the amount of					
41	\$13,420,816.71 is netted against Account 234 balance of					
42	\$14,870,026.45.					
43						
44						
45	Total	-0-	15,003,290	16,452,500	1,449,210	-0-

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR.**

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to

prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and for all subdivisions can readily be ascertained.

Continued page 222A.

Line No.	Kind of Tax (See instruction 5)	BALANCE BEGINNING OF YEAR					BALANCE END OF YEAR		
		Taxes Accrued (b)	Prepaid Taxes (c)	Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	Taxes accrued (Account 236) (g)	Prepd. taxes (Ind. in Acct. 169) (h)	
1	Ad Valorem-Orange County	\$ -0-	-0-	136,903	-0-	-0-	136,903	-0-	
2	Calendar Year 1980								
3									
4	Ad Valorem - Reedy Creek								
5	Improvement District								
6	Calendar Year 1980	-0-	-0-	108,270	-0-	-0-	108,270	-0-	
7									
8	Gross Receipts Tax								
9	Calendar Year 1980	18,653	-0-	21,146	28,353	-0-	11,446	-0-	
10									
11	Regulatory Tax								
12	Calendar Year 1980	7,694	-0-	12,079	14,333	-0-	5,439	-0-	
13									
14	Federal Income Tax								
15	Calendar Year 1980	845,206	-0-	143,553	845,206	-0-	143,553	-0-	
16									
17	State Income Tax								
18	Calendar Year 1980	98,032	-0-	28,172	98,032	-0-	28,172	-0-	
19									
20									
21									
22									
23									
24									
25									
26									
27									
28	TOTAL	\$ 969,585	\$ -0-	\$ 450,122	\$ 985,924	\$ -0-	\$ 433,783	\$ -0-	

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR. (Continued)**

5. If any tax covers more than one year, the required information of all columns should be shown separately for each tax year. When the amounts accrued pertain to other than the current year, show by footnote for each year whether the tax return has been audited by the Internal Revenue Service and furnish particulars for any adjustments, in total (debit or credit), that have been made to account 336, Taxes Accrued, due to any such audits.

6. Enter all adjustments of the accrued and prepaid tax accounts in column (1) and explain each adjustment. Debit or credit adjustments by parentheses.  
 7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmission of such taxes to the taxing authority.  
 8. The accounts to which taxes charged were distributed should be shown in columns (1) to (9). Show with the utility department and name of account charge. For taxes charged to utility plant show the number of the separate balance sheet plant account or subaccount.  
 9. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportionment such as:

**DISTRIBUTION OF TAXES CHARGED (omit cents)** (Show utility department where applicable and account charged)

Line No.	Electric a/c 408.1, 409.1 (1)	Gas a/c 408.1, 409.1 (2)	Other Utility Departments a/c 408.1, 409.1 (3)	Other Income & Deductions a/c 408.2, 419.2 (4)	Extraordinary Items a/c 419.3 (5)	Other Utility Opn. Income a/c 408.1, 409.1 (6)	Adjustment to Ret. Earnings a/c 419 (7)	(8)	(9)
1	453.1	136,903							
2	453.1	108,270							
3	453.1	21,146							
4	453.1	12,078							
5	453.1	143,553							
6	453.1	28,172							
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
	\$ 450,122	\$	\$	\$	\$	\$	\$	\$	\$

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR. (Continued)

5. If any line covers more than one year, the required information of all columns should be shown separately for each tax year. When the amounts accrued pertain to other than the current year, show by footnote for each year whether the tax return has been audited by the Internal Revenue Service and furnish particulars for any adjustments in total (debit or credit) that have been made to account 336, Taxes Accrued, due to any such audits.

6. Enter all adjustments of the accrued and prepaid tax accounts in column (1) and explain each adjustment. Designate debit adjustments by parentheses.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmission of such taxes to the taxing authority.

8. The accounts to which taxes charged were distributed.

9. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

DISTRIBUTION OF TAXES CHARGED (omit cents)

(Show utility department where applicable and account charged)

Line No.	Electric a/c 408.1, 409.1 (3)	Gas a/c 408.1, 409.1 (2)	Other Utility Departments a/c 408.1, 409.1 (4)	Other Income & Deductions a/c 408.2, 409.2 (1)	Extraordinary Items a/c 409.3 (5)	Other Utility Opn. Income a/c 408.1, 409.1 (6)	Adjustment to Ret. Earnings a/c 409 (7)	(8)
1	428.1	136,903						
2	428.1	108,270						
3	428.1	21,146						
4	428.1	12,078						
5	409.1	143,553						
6	409.1	28,172						
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
	\$ 450,122	\$	\$	\$	\$	\$	\$	\$

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES**

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation should include as far as practicable the same detail as furnished on Schedule M-1 of the tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Line No.	Particulars (a)	Amount (b)
		\$
1	Net income for the year per Statement C, page 116A .....	607,269
2	Reconciling items for the year:	
3		
4	Taxable income not reported on books:	
5		
6		
7		
8		
9	Deductions recorded on books not deducted for returns:	
10	Federal Income Tax per Books	460,556
11	Depreciation per Books	581,733
12	State Tax Expense per Books	56,157
13		
14	Income recorded on books not included in returns:	
15		
16		
17		
18		
19	Deductions on return not charged against book incomes:	
20		
21	Depreciation per Tax Return	(1,072,615)
22	State Tax Expense per Tax Return	(28,172)
23	Loss on Retirement of Asset	(68,824)
24		
25		
26		
27	Federal tax net income.....	536,104
28		
29	Computation of tax:	
30	Federal Taxable Net Income	536,104
31	Surtax Exemption	(8,333)
32	Taxable Income After Surtax Exemption	<u>527,771</u>
33	17% of \$4,167 (Electric Utility portion of \$25,000)	708
34	20% of \$4,167 " " " " "	833
35	30% of \$4,167 " " " " "	1,250
36	40% of \$4,167 " " " " "	1,667
37	46% of \$519,436	<u>238,941</u>
38	Federal Income Tax Before Investment Tax Credit	243,399
39		
40	Investment Tax Credit	(103,072)
41	Investment Tax Credit Recapture	3,226
42	Federal Income Tax Accrual	<u>143,553</u>
43		

**MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)**

- 1 Report the amount and description of other current and accrued liabilities at end of year
- 2 Minor items may be grouped under appropriate title

Line No.	Item (a)	Balance end of year (b)
1		\$
2		
3		
4		
5		
6		
7		
8		
9		
10	NOT APPLICABLE	
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36	TOTAL ..	
37		

**CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)**

Line No.	List advances by departments (a)	Balance end of year (b)
41		\$
42		
43		
44		
45		
46	NOT APPLICABLE	
47		
48		
49		
50		
51		
52	TOTAL	



**DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256)**

1. In column (a) give a brief description of property creating the deferred gain and the date the gain was recognized. Identify items by department where applicable.  
 2. Gains on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).

3. In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See account 256 [Deferred Gains From Sale of Utility Plant].)

Line No	Description of Property (a)	Date of Approval (b)	Total Amount of Gain (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc 411.6 (e)	Additional Gains (f)	
1			\$		\$	\$	\$
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31	TOTAL		\$	\$	\$	\$	\$

NOT APPLICABLE

**OTHER DEFERRED CREDITS (Account 253)**

1. Report below the particulars called for concerning other deferred credits
2. For any deferred credit being amortized show the period of amortization
3. Minor items may be grouped by classes, showing the number of items in each class

Line No	Description of other deferred credit (a)	Balance beginning of year (b)	DEBITS		Credits (e)	Balance end of year (f)
			Contra Account (c)	Amount (d)		
1	Overrecovery of Fuel	\$ -0-		\$ 473,415	\$ 473,415	\$ -0- *
2						
3						
4						
5						
6						
7						
8						
9						
10	* Account 253, Overrecovery of Fuel, in the amount of					
11	\$473,415 was offset against Account 186, Underrecovery					
12	of Fuel.					
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49						
50						

TOTAL 0 473,415 473,415 0

OPERATING RESERVES (Accounts 261, 262, 263, 265)

1 Report below an analysis of the changes during the year for each of the above-named reserves.

2 Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.

3 For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserves.

4 For Account 265, Miscellaneous Operating Reserves, report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (e)	Balance Beginning of Year (b)	Debits		Credits		Balance End of Year (g)
			Account (c)	Amount (d)	Account (e)	Amount (f)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
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16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							

NOT APPLICABLE

ACCUMULATED DEFERRED INCOME TAXES - - - - -

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.

(b) Total and amortizable cost of such property.

(c) Date amortization for tax purposes commenced.

2. In the space provided furnish explanations, including the following in columnar order:

(d) "Normal" depreciation rate used in computing the deferred tax.

(a) State each certification number with a brief description of property.

L I N E #	ACCOUNT SUBDIVISIONS (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1 (c)	AMOUNTS CREDITED ACCOUNT 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electrics	\$	\$	\$
3	Defense Facilities -----			
4	Pollution Control Facilities -----			
5	Other -----			
6	-----			
7	-----			
8	Total Electric -----	\$	\$	\$
9	Gas	\$	\$	\$
10	Defense Facilities -----			
11	Pollution Control Facilities -----			
12	Other -----			
13	-----			
14	-----			
15	Total Gas -----	\$	\$	\$
16	Other (Specify) -----	\$	\$	\$
17	Total (Account 281) -----	\$	\$	\$
18	Classification of Totals			
19	Federal Income Tax -----	\$	\$	\$
20	State Income Tax -----	\$	\$	\$
21	Local Income Tax -----	\$	\$	\$

NOT APPLICABLE

----- ACCELERATED AMORTIZATION PROPERTY (Account 281)

(e) Tax rate used to originally defer amounts and  
its tax rate used during the current year to  
amortize previous deferrals.

other income and deductions.

4. Use separate pages as required.

5. OTHER (Specify) - include deferrals relating to

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR (k)	L I N E #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO. (g)	AMOUNT (h)	ACCT. NO. (i)	AMOUNT (j)		
\$	\$		\$		\$	\$	1
							2
							3
							4
							5
							6
							7
\$	\$		\$		\$	\$	8
\$	\$		\$		\$	\$	9
							10
							11
							12
							13
							14
\$	\$		\$		\$	\$	15
\$	\$		\$		\$	\$	16
\$	\$		\$		\$	\$	17
							18
\$	\$		\$		\$	\$	19
\$	\$		\$		\$	\$	20
\$	\$		\$		\$	\$	21

NOT APPLICABLE

ACCUMULATED DEFERRED INCOME TAXES - - - - -

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.

declining balance, etc.), estimated lives i.e. useful life, guideline life, guideline class life, etc., and classes of plant to which each method is being applied and date method was adopted.

2. In the space provided furnish below explanations, including the following:

(b) Furnish a table showing for each year, 1954 to date of this report, the annual amounts of tax deferrals, and with respect to each year's tax deferral, the total debits thereto which have been accounted for

(a) State the general method or methods of liberalized depreciation being used (sum-of-year digits,

L I N E  #	ACCOUNT SUBDIVISIONS  (a)	BALANCE BEGINNING OF YEAR  (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1  (c)	AMOUNTS CREDITED ACCOUNT 411.1  (d)
1	Account 282s			
2	Electric . . . . .	\$ 2,283,306	\$ 272,577	\$
3	Gas . . . . .			
4	Other (define) . . . . .			
5	Total . . . . .	\$	\$	\$
6	Other (Specify) . . . . .	\$	\$	\$
7				
8	Total Account 282 . . . . .	\$ 2,283,306	\$ 272,577	\$
9				
10	Classification of Totals:			
11	Federal income tax . . . . .	\$ 2,062,664	\$ 244,592	\$
12	State income tax . . . . .	\$ 220,642	\$ 27,985	\$
13				
14	Local income tax . . . . .	\$	\$	\$

- - OTHER PROPERTY (Account 282)

as credits to Accounts 411.1, Provision for Deferred Income Taxes-Gr., Utility Operating Income and 411.2 Provision for Deferred Income Taxes-Gr., Other Income and Deductions, or comparable account of previous system of accounts. Also explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.). State whether the accounting for liberal-

ized depreciation has been directed or approved by any state commission (Electric only).

3. OTHER (Specify) - include deferrals relating to other income and deductions.

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR (k)	L I N E #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO. (g)	AMOUNT (h)	ACCT. NO. (i)	AMOUNT (j)		
\$	\$		\$		\$	\$ 2,555,883	1
							2
							3
							4
\$	\$		\$		\$	\$	5
							6
\$	\$		\$		\$	\$	7
							8
\$	\$		\$		\$	\$ 2,555,883	9
							10
\$	\$		\$		\$	\$ 2,307,256	11
\$	\$		\$		\$	\$ 248,627	12
\$	\$		\$		\$		13
							14

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) - - -

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. In the space provided below (a) include amounts relating to insignificant items under Other.

L I N E #	ACCOUNT SUBDIVISIONS (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1 (c)	AMOUNTS CREDITED ACCOUNT 411.1 (d)
1	Account 283:			
2	Electric -----	\$	\$	\$
3	-----			
4	-----			
5	-----			
6	-----			
7	-----			
8	Other -----			
9	Total Electric -----	\$	\$	\$
10	Gas -----			
11	-----			
12	-----			
13	-----			
14	-----			
15	-----			
16	Other -----			
17	Total Gas -----	\$	\$	\$
18	Other (Specify) -----	\$	\$	\$
19	Total Account 283 -----	\$	\$	\$
20	Classification of Total:			
21	Federal Income Tax -----	\$	\$	\$
22	State Income Tax -----	\$	\$	\$
23	Local Income Tax -----	\$	\$	\$

NOT APPLICABLE



- ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) Continued

3. OTHER (Specify) - Include deferrals relating to other income and deductions.

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	LINE #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO. (g)	AMOUNT (h)	ACCT. NO. (i)	AMOUNT (j)		
\$	\$		\$		\$	\$	1
							2
							3
							4
							5
							6
							7
							8
\$	\$		\$		\$	\$	9
							10
							11
							12
							13
							14
							15
							16
	\$		\$		\$	\$	17
	\$		\$		\$	\$	18
\$	\$		\$		\$	\$	19
							20
\$	\$		\$		\$	\$	21
\$	\$		\$		\$	\$	22
\$	\$		\$		\$	\$	23

NOT APPLICABLE

**INVESTMENT TAX CREDITS GENERATED AND UTILIZED**

1 This schedule shall be prepared by the reporting company regardless of the method of accounting adopted for the investment tax credits. By footnote state the method of accounting adopted, and whether the company has consented or is required by another Commission, to pass the tax credits on to customers.

2 As indicated in Col. (a), the schedule shall show each year's activities from 1962 through the year covered by this report and shall separately identify the data for 3 percent (3%), 4 percent (4%), 7 percent (7%), 10 percent (10%) & 11 percent (11%) credits.

3 Report in Col. (b & e) the amount of investment tax credits generated from properties acquired for use in utility operations and report in Column (c & f) the amount of such generated

credits utilized in computing the annual income taxes. Also explain by footnote any adjustments to Col. (b through f) such as for corrections, etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.

4 Report in Col. (d) the weighted average useful life of all properties used in computing the investment tax credits in Col. (b). Also show in this column for the year 1971 and thereafter, the option exercised (1) rate base treatment, (2) ratable flow through, or (3) flow through for rate purposes in accordance with section 46(f) of the Internal Revenue Code.

5 Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.

Line No.	Year	Electric			Other Departments or Operations	
		Generated (b)	Utilized (c)	Weighted Average Life of Property (d)	Generated (e)	Utilized (f)
1	1962-74					
2	3%					
3	4%					
4	7%	578,711	578,711	33.6		
5	7%					
6	75-3%					
7	4%	75,878	75,878	32.9		
8	7%					
9	10%	25,362	25,362	33.6		
10	11%					
11	76-3%					
12	4%					
13	7%					
14	7%					
15	10%	74,455	74,455	30.4		
16	11%					
17	77-3%					
18	4%					
19	7%					
20	7%					
21	10%	14,948	14,948	30.6		
22	11%					
23						
24	78-3%					
25	4%					
26	7%					
27	7%					
28	10%	48,049	48,049	33.3		
29	11%					
30						
31	79-3%					
32	4%					
33	7%					
34	7%					
35	10%	8,767	8,767	29.5		
36	11%					
37						
38	80-3%					
39	4%					
40	7%					
41	7%					
42	10%	103,072	103,072	32.2		
43	11%					
44						
45						
46						
47		Instruction 4 Rate Base Treatment Option Exercised				

**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 235)**

Report as specified below information applicable to Account 235. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by foot-note any correction adjustments to the account balance shown in Column (g). Include in Column (i) the average period over which the tax credits are amortized.

Line No.	Account Submissions	Balance Beginning of Year (2)	Deferred for Year		Allocations to Current Year's Income		Adjustments (9)	Balance End of Year (10)	Average Period of Allocation to Income (11)
			Account No. (5)	Amount (6)	Account No. (8)	Amount (7)			
1	Electric Utility:								
2	58	513,001	411.4	-0-	411.4	20,431	3,226	459,284	
3	45								
4	75								
5	108	155,288	411.4	33,072	411.4	6,514	-0-	251,416	
6	Total:	668,289		33,072		27,415	3,226	740,700	
7	Other (list separately, and show 58, 45, 75, 108, and total)								
8									
9									
10									
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\* This adjustment relates to the reversal of amortized Investment Tax credit on plant removed from service

**GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)**

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.  
 2. Individual gains or losses relating to property with an original cost of less than \$50,000 may be grouped, with the number of such transactions disclosed in column (a).  
 3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Line No.	Description of property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain or disposition of property:				
2				\$	
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14	Total gain			\$	
15	Loss or disposition of property:				
16					
17					
18					
19	Scrap and damaged cable from inventory	7,432	N/A		7,432
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31	Total loss	7,432			\$ 7,432

**INCOME FROM UTILITY PLANT LEASED TO OTHERS (Accounts 412 and 413)**

1. Report below the following information with respect to utility property leased to others constituting an operating unit or system.

2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, maintenance, depreciation, rents, amortization; and (4) net income from

lease for year. Arrange amounts so that deductions appear as a subtraction from revenues, and income as the remainder.

3. Provide a subheading and total for each utility department in addition to a total for all utility departments.

4. Furnish particulars of the method of determining the annual rental for the property.

5. Designate associated companies.

Line No.

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- 46

NOT APPLICABLE

**PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS**

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416)– Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1)– Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418)– For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased

or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

5. Interest and Dividend Income (Account 419)– Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the uniform system of accounts.

6. Miscellaneous Nonoperating Income (Account 421)– Give the nature and source of each miscellaneous nonoperating income, and expense and the amount thereof for the year. Minor items may be grouped by classes.

Line No	Item (a)	Amount (b)
1	NOT APPLICABLE	
2		
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29		
30		
31		
32		
33		
34		
35		Total Other Income

**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTION AND INTEREST CHARGES ACCOUNTS**

1. Report in this schedule the information specified in the instructions below for the respective income deduction and interest charges accounts. Provide a conspicuous sub-heading for each account and show a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

2. Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

3. Miscellaneous Income Deductions Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations, 426.2, Life Insurance, 426.3, Penalties, and 426.5 Other Deductions, of the Uniform System of Accounts. Amounts of less than \$1,000 may be grouped by classes within the

above accounts if the number of items so grouped is shown. Additionally, report the total amount of income deductions included in Account 426.4, particulars of which are contained in the separate schedule "Expenditures for Certain Civic, Political and Related Activities."

4. Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year show the amount and interest rate respectively for (a) advances on notes (b) advances on open account (c) notes payable (d) accounts payable and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

5. Other Interest Expense (Account 431) - Report particulars, including the amount and interest rate for other interest charges incurred during the year.

Line No	Item (a)	Amount (b)
1	Account 430, Interest on Debt to Associated Cos: Walt Disney Productions, Note Payable @ 8%	\$ 341,256
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**EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES**

(Account 426.4)

1 Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4

2 Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising, (b) newspaper, magazine, and pamphlet advertising, (c) letters or inserts in customers' bills, (d) inserts in reports to stockholders, (e) news-

paper and magazine editorial services, and (f) other advertising

3 Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions, clearly indicating the nature and purpose of the activity.

4 If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.

5 For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this account is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1		\$
2		
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8	NOT APPLICABLE	
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**EXTRAORDINARY ITEMS (Accounts 434 and 435)**

1 Give below a brief description of each item included in accounts 434, Extraordinary Income and 435, Extraordinary Deductions.

2 List date of Commission approval for extraordinary treatment of any item which amounts to less than 5% of

income. (See General Instruction 7 of the Uniform System of Accounts.)

3. Income tax effects relating to each extraordinary item should be listed in Column (c)

4. For additional space use an additional page

Line No.	Description of items (a)	Gross Amount (b)	Related Income Taxes (c)
1	Extraordinary Income (account 434)		
2		\$	\$
3			
4			
5			
6			
7			
8			
9	NOT APPLICABLE		
10			
11			
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21			
22			
23	Total extraordinary income	\$	\$
24	Extraordinary Deductions (account 435):		
25		\$	\$
26			
27			
28			
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47	Total extraordinary deductions	\$	\$
48	Net extraordinary items	\$	\$

**COMMON UTILITY PLANT AND EXPENSES**

1. Furnish a schedule describing the property carried in the utility's accounts as common utility plant and showing the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Such schedule also shall show the allocation of such plant costs to the respective departments using the common utility plant; explain the basis of allocation used; and give the allocation factors.

2. Furnish a schedule of the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions and amounts allocated to utility departments using the common

utility plant to which such accumulated provisions relate including explanation of basis of allocation and factors used.

3. Furnish a schedule showing for the year the expenses of operation, maintenance, rents, depreciation and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Such schedule also shall show the allocation of such expenses to the departments using the common utility plant to which such expenses are related; explain the basis of allocation used; and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

NOT APPLICABLE

### REGULATORY COMMISSION EXPENSES

1. Report particulars of regulatory commission expenses incurred during the current year or incurred in previous years, if being amortized, relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. Under column (a), furnish name of regulatory commission or body, the docket or case number, and a description of the case. Indicate whether the expenses were assessed by a regulatory body, or were otherwise incurred by the utility.

L I N E #	DESCRIPTION  (a)	ASSESSED BY REGULATORY COMMISSION  (b)	EXPENSES OF UTILITY  (c)	TOTAL EXPENSES TO DATE  (d)	DEFERRED IN ACCOUNT 186 BEGINNING OF YEAR  (e)
1	Florida Public Service Commission	\$	\$	\$	\$
2	Filing for Electric Rate Increase				
3	Docket Number 770623-EU	-0-	2,503	61,409	-0-
4					
5					
6					
7					
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42					
43					
44					
45					
46	TOTAL - - -	-0-	2,503	61,409	-0-

**REGULATORY COMMISSION EXPENSES (Continued)**

3. Any expenses incurred in prior years which are being amortized should be shown in column (k) and the period of amortization listed in column (a).

5. Expenses incurred during year which were charged currently to income, plant or other accounts should be listed in column (f), (g) and (h).

4. The totals of columns (e), (i), (k) and (l) should agree with that shown on page 214 for Account 186.

6. Minor items may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR		DEFERRED IN ACCOUNT 186, END OF YEAR (l)	1
CHARGED CURRENTLY TO		DEFERRED TO ACCOUNT 186 (i)	CONTRA ACCOUNT (j)	AMOUNT (k)		
DEPARTMENT (f)	ACCOUNT NO. (g)				AMOUNT (h)	
Electric	928	2,503	-0-	-0-	-0-	2
						3
						4
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		2,503	-0-	-0-	-0-	46

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services, such as services concerning rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to \$5,000 in the case of a Class B company or \$10,000 in the case of a Class A company, including payments for legislative services except those which should be reported in Account 425.4, Expenditures for Certain Civic, Political and Related Activities:  
 (a) Name and address of person or organization rendering

services,  
 (b) description of services received during year and project or case to which services relate,  
 (c) basis of charges,  
 (d) total charges for the year detailing utility department and account charged.  
 2. For aggregate payments to any one individual, group or partnership, by Class A companies of less than \$10,000 and in the amount of \$600 or more and aggregate payments by Class B companies of less than \$5,000 and in the amount of \$600 or more, there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment.  
 3. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.  
 4. Designate associated companies.

1	Walt Disney World Co.	
2	Management, Financial, Accounting, Purchasing, Etc.	
3	Account 923	
4	Amount of Payment	56,036
5		
6		
7		
8		
9		
10	Price Waterhouse & Co., CPA	
11	Certified Audit - 1979 Annual Report	
12	Account 923	
13	Amount of Payment	12,400
14		
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42	TOTAL	68,436

## DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Amounts originally charged to clearing accounts should be segregated as to Utility Departments, Construction, Plant Renewals and Other Accounts, and shown in the appropriate lines

and spaces provided for such amounts on pages 355 and 356. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line No	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged Clearing Accounts (c)	Total (d)
1	<b>ELECTRIC</b>	\$	\$	\$
2	Operation:			
3	Production	78,203		
4	Transmission	-0-		
5	Distribution	5,820		
6	Customer Accounts	-0-		
7	Customer Service and Informational	-0-		
8	Sales	-0-		
9	Administrative and General	29,612		
10	Total Operation	113,635		
11	Maintenance:			
12	Production	112,497		
13	Transmission	-0-		
14	Distribution	280,459		
15	Administrative and General	38		
16	Total Maintenance	392,994		
17	Total Operation and Maintenance:			
18	Production	190,700		
19	Transmission	-0-		
20	Distribution	286,279		
21	Customer Accounts	-0-		
22	Customer Service and Informational	-0-		
23	Sales	-0-		
24	Administrative and General	29,650		
25	Total Operation and Maintenance	506,629	-0-	506,629
26	<b>Gas</b>			
27	Operation:			
28	Production—Manufactured Gas			
29	Production—Natural Gas (incl. Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	Total Operation			
39	Maintenance:			
40	Production—Manufactured Gas			
41	Production—Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	Total Maintenance			
48				
49				
50				

Continued

**DISTRIBUTION OF SALARIES AND WAGES (Continued)**

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged Clearing Acct (c)	Total (d)
	Gas (Continued)	\$	\$	\$
51	Total Operation and Maintenance:			
52	Production—Manufactured Gas .....			
53	Production—Natural Gas (incl. Expl. and Dev.) .....			
54	Other Gas Supply .....			
55	Storage, LNG Terminating and Processing .....			
56	Transmission .....			
57	Distribution .....			
58	Customer Accounts .....			
59	Customer Service and Informational .....			
60	Sales .....			
61	Administrative and General .....			
62	Total Operation and Maintenance .....			
63	OTHER UTILITY DEPARTMENTS			
64	Operation and Maintenance .....	506,629	-0-	506,629
65	Total All Utility Departments .....			
66	UTILITY PLANT			
67	Construction (by utility departments):			
68	Electric Plant .....			
69	Gas Plant .....			
70	Other .....			
71	Total Construction .....			
72	Plant Removal (by utility departments):			
73	Electric Plant .....			
74	Gas Plant .....			
75	Other .....			
76	Total Plant Removal .....			
77	Other Accounts (Specify):			
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105	TOTAL SALARIES AND WAGES	506,629	-0-	506,629

**ELECTRIC PLANT IN SERVICE**

(In addition to Account 101, Electric Plant in Service [Classified], this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 105, Completed Construction Not Classified-Electric.)

1. Report below the original cost of electric plant in service in parentheses to indicate the negative effect of such amounts. Reclassifications or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, Electric Plant Purchased or Sold.

2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.

3. Credit adjustments of plant accounts should be enclosed.

In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

Line No	Account (a)	Balance beginning of year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance end of year (g)
1	1. INTANGIBLE PLANT	\$	\$				\$
2	(301) Organization.....						
3	(302) Franchises and consents.....						
4	(303) Miscellaneous intangible plant.....						
5	Total intangible plant.....						
6	2. PRODUCTION PLANT						
7	STRAW PRODUCTION PLANT						
8	(310) Land and land rights.....						
9	(311) Structures and improvements.....						
10	(312) Boiler plant equipment.....						
11	(313) Eng'g and eng driven generators.....						
12	(314) Turbogenerator units.....						
13	(315) Accessory electric equipment.....						
14	(316) Misc power plant equipment.....						
15	Total steam production plant.....						
16	NUCLEAR PRODUCTION PLANT						
17	(320) Land and land rights.....						
18	(321) Structures and improvements.....						
19	(322) Reactor plant equipment.....						
20	(323) Turbogenerator units.....						
21	(324) Accessory electric equipment.....						
22	(325) Misc power plant equipment.....						
23	Total nuclear production plant.....						
24	HYDRAULIC PRODUCTION PLANT						
25	(330) Land and land rights.....						
26	(331) Structures and improvements.....						
27	(332) Reservoirs, dams, and waterways.....						
28	(333) Wtr whls., turb. and generators.....						
29	(334) Accessory electric equipment.....						
30	(335) Misc power plant equipment.....						
31	(336) Roads, railroads, and bridges.....						
32	Total hydraulic production plant..						

NOT APPLICABLE



ELECTRIC PLANT IN SERVICE (Continued)

Line No	Account (a)	Balance beginning of year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance end of year (g)
32	Other Production Plant	\$ 4,726					\$ 4,726
34	(340) Land and land rights.....						
35	(341) Structures and improvements.....	45,404					45,404
36	(342) Fuel holders, prod. and access.....	286,282					286,282
37	(343) Prime movers.....	950,254					950,254
38	(344) Generators.....						
39	(345) Accessory electric equipment.....						
40	(346) Misc power plant equipment.....						
41	Total other prod plant.....	1,286,666	-0-	-0-	-0-	-0-	1,286,666
42	Total production plant.....	1,286,666	-0-	-0-	-0-	-0-	1,286,666
43	3 TRANSMISSION PLANT						
44	(350) Land and land rights.....						
45	(352) Structures and improvements.....						
46	(353) Station equipment.....						
47	(354) Towers and fixtures.....						
48	(355) Poles and fixtures.....						
49	(356) Overhead conductors and devices.....						
50	(357) Underground conduit.....						
51	(358) Underground conductors and dev.....						
52	(359) Roads and trails.....						
53	Total transmission plant.....						
54	4 DISTRIBUTION PLANT						
55	(360) Land and land rights.....	663,982	189,825				853,807
56	(361) Structures and improvements.....	4,343,709	245,871				4,589,580
57	(362) Station equipment.....						
58	(363) Storage battery equipment.....	221,081					221,081
59	(364) Poles, towers, and fixtures.....	255,820	32,954				255,820
60	(365) Overhead conductors and devices.....	4,371,124	474,866				4,404,078
61	(366) Underground conduit.....	4,110,357	43,332				4,469,821
62	(367) Underground conductors and dev.....	2,501,372		115,402			2,544,704
63	(368) Line transformers.....	46,068					46,068
64	(369) Services.....	220,399	36,768				257,167
65	(370) Meters.....						
66	(371) Installations on cust premises.....						

67	(122) Leased property on cost premium							
68	(133) Street lighting and signal systems							
69	Total distribution plant	16,733,912	1,023,616	115,402	-0-	-0-	17,642,126	
70	5 GENERAL PLANT							
71	(389) Land and land rights							
72	(390) Structures and improvements							
73	(391) Office furniture and equipment							
74	(392) Transportation equipment							
75	(393) Stores equipment							
76	(394) Tools shop and garage equipment	11,414	1,019				12,433	
77	(395) Laboratory equipment	7,780					7,780	
78	(396) Power operated equipment							
79	(397) Communication equipment		526				526	
80	(398) Miscellaneous equipment							
81	Subtotal							
82	(399) Other tangible property *	19,194	7,108	-0-	-0-	-0-	26,302	
83	Total general plant	19,194	7,108	-0-	-0-	-0-	26,302	
84	Total (Accounts 101 and 106)	18,039,772	1,030,724	115,402	-0-	-0-	19,955,094	
85	(102) Electric plant purchased **							
86	(102) Electric plant sold **							
87	(103) Experimental Electric Plant							
88	(103) Unclassified							
	Total electric plant in service	18,039,772	1,030,724	115,402	-0-	-0-	19,955,094	

\* State the nature and use of plant included in this account and if substantial in amount submit a supplementary schedule showing subclassification of such plant conforming to the requirements of this schedule

\*\* For each amount comprising the reported balance and changes in Account 102 state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts give also date of such filing

**NOTE**

Completed Construction Not Classified Account 106, shall be classified in this schedule according to prescribed accounts on an estimated basis if necessary and the entries included in column (c) Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year a tentative distribution of such retirements on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in column (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the terms of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year

**FISH AND WILDLIFE AND RECREATION PLANTS (Subaccounts of 330, 331, 332 and 335)**

- 1 Report below the original cost of fish and wildlife and recreation facilities included in hydraulic production plant, according to the axis of the pertinent accounts
- 2 Do not include as adjustments in column (c) any corrections of additions and retirements for the current or the preceding year. Such items should be included in column (a) or (d) as appropriate.
- 3 Credit adjustments of assets accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
- 4 Reclassifications or transfers within utility plant accounts should be shown in column (f).

Line No.	Account	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	330 Land and land rights:	\$					\$
2	Fish and wildlife:						
3	Recreation:						
4	Total:						
5	331 Structures and improvements:						
6	Fish and wildlife:						
7	Recreation:						
8	Total:						
9	332 Reservoirs, dams and waterways:						
10	Fish and wildlife:						
11	Recreation:						
12	Total:						
13	335 Miscellaneous power plant equipment:						
14	Fish and wildlife:						
15	Recreation:						
16	Total:						
17	Total fish and wildlife and recreation plant:						
18	Total:						
19	Total fish and wildlife and recreation plant:						
20	Total:						
21	Total fish and wildlife and recreation plant:						

NOT APPLICABLE

**ELECTRIC PLANT LEASED TO OTHERS (Account 104)**

1. Report below the information called for concerning electric plant leased to others.
2. In column (c) give the date of Commission authorization of the lease of electric plant to others.

Line No	Name of lessee (Designate associated companies) (a)	Description of property leased (b)	Comm. authorization (c)	Expiration date of lease (d)	Balance end of year (e)
1					\$
2					
3					
4					
5					
6					
7					
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45					
46					
47				TOTAL	

NOT APPLICABLE

**ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$100,000 or more. Other items of property held for future use may be grouped provided that the number of properties so grouped is indicated.

2. For property having an original cost of \$100,000 or more previously used in utility operations, now held for future use, give, in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance end of Year (d)
1	Land and land rights			\$
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Other property:			
21				
22				
23				
24				
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34				
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47				
48				
	TOTAL			

## CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106)

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction Not Classified—

Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 401-403, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development (See account 107, Uniform System of Accounts)

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Completed Construction Not Classified—Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Big Thunder Primary Power	\$ 38	\$	\$ 1,000
2	Golf Resort Primary Power	875		1,000
3	Buena Vista Const. Bldg. Primary Power	2,064		25,000
4	Scada Systems Hardware CDJ	88,687		346,000
5	EPCOT Scada	85		-0-
6	Staff Shop Bldg. Primary Power	71,735		99,000
7	Central Energy Plant Halon Mapboard	32,919		153,000
8	EPCOT 69KV Transmission North	741,434		219,566
9	Scada System Hardware REJ	181,801		1,315,099
10	EPCOT 69KV Transmission South	816,863		62,437
11	EPCOT 69KV Substation	710,882		1,592,118
12	Laundry Primary Power	3,274		118,926
13	EPCOT 12KV Wells	150,714		17,586
14	12KV Emergency Power System	213,854		2,136,846
15	12KV Site Distribution	945,637		8,960,863
16	12KV CEP EPCOT Primary Power	427		414,474
17	12KV Dopey Drive Road Lighting	49,408		3,492
19				
20				
21				
22				
23				
24				
25				
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27				
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30				
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41	TOTAL	4,010,697		15,466,407
42				

**PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION OF  
PLANT ACQUISITION ADJUSTMENTS (Accounts 114, 115)**

1. Report the particulars called for concerning acquisition adjustments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Explain each debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra account debited or credited.
4. For acquisition adjustments arising during the

- year state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Plant Purchased or Sold, were accepted for filing by the Commission.
5. In the blank space at the bottom of the schedule explain the plan of disposition of any acquisition adjustments not currently being amortized.
6. Give date Commission authorized use of Account 115.

L I N E  #	DESCRIPTION  (a)	BALANCE BEGINNING OF YEAR  (b)	DEBITS  (c)	CREDITS		BALANCE END OF YEAR  (f)
				CONTRA ACCT.  (d)	AMOUNT  (e)	
1	Account 114					
2						
3						
4						
5						
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10						
11						
12						
13						
14						
15	Account 115					
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NOT APPLICABLE

**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1 Report below the information called for concerning accumulated provision for depreciation of electric utility plants.  
 2 Explain any important adjustments during year.  
 3 Explain any difference between the amount for book cost of plant retired, line... column (c), and that reported in the schedule for electric plant in service, pages 401-403, column (d) exclusive of retirement of nondepreciable property.  
 4. The provisions of account 108 in the

Uniform System of Accounts contemplate that retirement of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, preliminary closing entries should be made to tentatively functionalize the book cost of the

plant retired. In addition, all cost included in retirement work in progress at year end should be included in the appropriate functional classifications.  
 5. Show separately interest credits under a sinking fund or similar method of depreciation accounting.  
 6. In section B show the amounts applicable to prescribed functional classifications

**A. Balances and Changes During Year**

Line No	Item	Total (b)	Electric plant in service (c)	Electric plant held for future use (d)	Electric plant leased to others (e)
1	Balance beginning of year	\$ 3,478,383	\$ 3,478,383	\$	\$
2	Depreciation provisions for year, charged to (401)	581,733	581,733		
3	(411) Expenses of electric plant leased to others				
4	Transportation expenses-clearing				
5	Other cleaning accounts				
6	Other accounts (specify)				
7					
8					
9	Total Depreciation Provisions for year	581,733	581,733		
10	Net charges for plant retired:				
11	Book cost of plant retired	115,402	115,402		
12	Cost of removal	13,421	13,421		
13	Salvage (credit)	(1,303)	(1,303)		
14	Net charges for plant retired	127,520	127,520		
15	Other debit or credit items (describe):				
16					
17					
BALANCE END OF YEAR		3,932,596	3,932,596		

**B. Balances at End of Year According to Functional Classifications**

18	Steam production				
19	Nuclear production				
20	Hydraulic production—Conventional				
21	Hydraulic production—Pumped Storage				
22	Other production	570,728	570,728		
23	Transmission				
24	Distribution	3,356,634	3,356,634		
25	General	5,234	5,234		
26	TOTAL	3,932,596	3,932,596		



**ELECTRIC OPERATING REVENUES (Account 400)**

Line No.	Account	OPERATING REVENUES		ACCOUNTING SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH	
		Amount for year	Value of revenue derived for year	Amount for year	Value of revenue derived for year	Number for year	Value of revenue derived for year
1	Sales of Electricity	\$	\$				
2	440 Residential sales	304,333	2,659	5,255,668	276,273	221	-
3	442 Commercial and industrial sales	7,597,274	(56,019)	173,674,941	5,297,192	165	39
4	Small (or commercial) see instr 5						
5	Large (or industrial) see instr 5	14,406	(292)	238,200	4,800	3	-
6	444 Public street and highway lighting	61,425	+123	1,039,239	87,402	8	2
7	445 Other sales to public authorities						
8	446 Sales to railroads and railways	3,199,130	51,892	53,101,318	2,559,509	15	-
9	448 Interdepartmental sales	11,176,570	2,363	240,309,366	8,535,176	412	41
10	Total sales to ultimate consumers	11,176,570	2,363	240,309,366	8,535,176	412	41
11	447 Sales for resale	-0-	-0-	-0-	-0-	412	41
12	Total sales of electricity	11,176,570	2,363	240,309,366	8,535,176	412	41
13	OTHER OPERATING REVENUES						
14	450 Forfeited discounts						
15	451 Miscellaneous service revenues	(635)	(635)				
16	452 Sales of water and water power						
17	454 Rent from electric property						
18	455 Interdepartmental rents						
19	456 Other electric revenues	2,483	27				
20							
21							
22							
23							
24	Total other operating revenues	1,848	(331)				
25	Total electric operating revenues	11,178,418	1,975				

List here the total number of all Electric customers (set matter where not known) subject to audit certification:

438 End of year number of customers

(See page 108 Important Changes During the Year for important new territory added and important rate increases or decreases)

1. Report below the amount of operating revenue for the year for each specified account and the amount of increase or decrease over the preceding year.

2. If increases and decreases are not derived from previous responses, figures explain any imbalances.

3. Number of customers should be reported on the basis of number of meters. Plus number of flat rate accounts, except that where separate meter readings are added for billing purposes.

4. Transferred sales should be included herein. Explain basis of classification.

Notes: (1) Average number of customers means the average number of customers for each month. (2) Customers counted in the residential service classification on open meter 120% as water heating or indicate in a footnote the number of such duplicate customers included in the classification.

Notes: (1) Average number of customers should be reported on the basis of meters. (2) Classification of Commercial and Industrial Sales. Account 442, according to Small or Commercial and Large for Industrial, may be according to the basis of classification regularly used by the respondent. (3) The basis of classification is not generally flat rate. (4) Key of demand See Account 447 of the Uniform System of Accounts Explain basis of classification.

\* For amounts relating to audited revenue in accounts, see page 410, 411, and 412.

1. Includes \$ -0- unbillable revenues.

2. Includes \$ -0- non-relating to audited revenues.

**SALES OF ELECTRICITY—BY COMMUNITIES**

1. Report below the information called for concerning sales of electricity in each community of 10,000 population or more, or accounting to operating districts or divisions constituting distinct economic areas if the respondent's records do not readily permit reporting to communities. If reporting is not by communities, the territory embraced within the reported area shall be indi-

cated. Except for state boundaries, community areas need not hold rigidly to political boundaries and may embrace a metropolitan area and immediate environs. The information called for by this schedule, however, may be reported by individual communities of such size as required by a state regulatory commission concerned.

Line No.	Community	RESIDENTIAL SALES (Account 440)			COMMERCIAL AND INDUSTRIAL SALES (Account 442)		
		Operating revenues (b)	Kilowatt hours sold (c)	Avg. No. of cust. per month (d)	Operating revenues (e)	Kilowatt hours sold (f)	Avg. No. of cust. per month (g)
1	City of Bay Lake	\$			\$		
2		-0-	-0-	-0-	5,450,366	129,978,851	86
3							
4							
5	City of Lake Buena Vista	304,333	6,255,668	221	2,146,908	49,696,090	79
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36							
37							
38							
39							
40							
41							
42	Total billed	304,333	6,255,668	221	7,597,274	179,674,941	165
43	Total unbilled revenue *	-0-	-0-	-0-	-0-	-0-	-0-
44							
45	Total	304,333	6,255,668	221	7,597,274	179,674,941	165

\* Report amount of unbilled revenue as of end of year. 210

SALES OF ELECTRICITY—BY COMMUNITIES (Continued)

2. The information to be shown below should be on the same basis as provided in Schedule entitled "Electric Operating Revenues" page 409.

3. Provide a subheading for sales in each State, also a total for each State of sales not required by this schedule to be reported for each community.

4. The totals for Accounts 440, 442, 443, and 445 should agree with the amounts for those accounts shown in Schedule entitled "Electric Operating Revenues."

PUBLIC STREET AND HIGHWAY LIGHTING (Account 444)			OTHER SALES TO PUBLIC AUTHORITIES (Account 445)			TOTALS			Line No.
Operating Revenues (a)	Electricity sold (b)	A. No. of cust. per month (c)	Operating Revenues (d)	Electricity sold (e)	A. No. of cust. per month (f)	Operating Revenues (g)	Electricity sold (h)	A. No. of cust. per month (i)	
			\$			\$			1
			12,547	567,911	4	5,487,913	30,546,764	90	2
14,408	238,200	3	28,878	471,326	4	2,494,527	56,661,284	307	3
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14,408	238,200	3	61,425	1,039,239	8	7,977,440	187,208,048	397	43
-0-	-0-	⊕	-0-	-0-	⊕	-0-	-0-	⊕	44
14,408	238,200	3	61,425	1,039,239	8	7,977,440	187,208,048	397	45

**SALES FOR RESALE (Account 447)**

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.  
 2. Provide subheadings and classify sales as to: (1) Associated Utilities; (2) Nonassociated Utilities; (3) Municipalities; (4) Cooperatives; and (5) Other Public Authorities. For each sale designate statistical classification in column (b) above. FP for firm power supplying total system requirements of customer at a specific point of delivery with credit allowed customer for available standby; FP(P) for firm power supplementing out-

customer's own generation or other purchases; DP for dump power; O for other. Place an "X" in column (c) if sale involves export across a state line. Group together sales coded "X" in column (c) by state or county of origin, providing a subtotal for each state or county of delivery in columns (g) and (j) separately identified in column (k).  
 3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power column (b).  
 4. If delivery is made as a subscription indicate ownership in column (f) thus: independent owned or leased; BU: customer owned or leased; FS:

Line No.	Sales to	Statistical Classification	Export across State lines	F.P. - Rate Schedule No.	Point of Delivery	Subscription	Fw or Fee of Demand (Specify which)		
							Contract demand	Average monthly maximum demand	Annual maximum demand
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1									
2									
3									
4									
5									
6									
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NOT APPLICABLE

**SALES FOR RESALE (Account 447) (Continued)**

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (g). The number of kilowatts of maximum demand to be shown in column (h) and (i) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (j) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours sold should be the quantity shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (o) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point such sales may be grouped.

Type of demand reading (l)	Voltage of which delivered (k)	Kilowatt hours (j)	REVENUE				Revenue per kWh (q) Cents	Line No
			Demand Charges (m) \$	Energy (n) \$	Other Charges (o) \$	Total (p) \$		
NOT APPLICABLE								
							1	
							2	
							3	
							4	
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## SALES OF ELECTRICITY BY RATE SCHEDULES

1 Report below for each rate schedule in effect during the year the kwh of electricity sold, revenue, average number of customers, average kwh per customer, and average revenue per kwh.

2 Provide a subheading and total for each prescribed operating revenue account in the sequence followed in Schedule entitled "Electric Operating Revenues," page 409. If the sales under any rate schedule are classified in more than one revenue account list the rate schedule and sales data under each applicable revenue account subheading.

3 Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule) the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4 The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (if all billings are made monthly).

5 For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

Line No.	Number and Title of Rate Schedule (a)	Kwh Sold (b)	Revenue (c)	Average Number of Customers (d)	Kwh of Sales per Customer (e)	Revenue per Kwh Sold (f)
			\$			Cents
1	Rate Schedule R-1					
2	Residential Sales	6,255,668	304,333	221	28,306	4.86
3						
4	Rate Schedule CI-1					
5	C&I Sales - Small	179,674,941	7,597,274	165	1,088,939	4.23
6						
7						
8	Other Sales to Public					
9	Authorities	1,039,239	61,425	8	129,905	5.91
10						
11	Public Street and					
12	Highway Lighting	238,200	14,408	3	79,400	6.05
13						
14	Total Rate Schedule					
15	CI-1	180,952,380	7,673,107	176	1,028,139	4.24
16						
17						
18	*Fuel Adjustment		Total Fuel Adj.		Total Fuel Adj.	
19			\$Billed CY 1980		\$ included in Rev.	(c)
20						
21			24,538		10,482	
22	Rate Schedule R-1		754,851		254,235	
23	Rate Schedule CI-1					
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42	Total billed	187,208,048	7,977,440	397	471,557	4.26
43	Total unbilled revenue *	-0-	-0-	- - -	- - -	- - -
44	Total	187,208,048	7,977,440	397	471,557	4.26

\*Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

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**SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)**

- 1 Report particulars concerning sales included in Accounts 446 and 448.  
 2 For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales may be grouped.  
 3 For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.  
 4 Designate associated companies.  
 5 Provide subheading and total for each account.

Line No	Item (a)	Point of delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kWh (e)
1	Rate Schedule ID-1			\$	Cents
2	Interdepartmental Sales				
3	High Temp. Hot Water		4,315,129	262,862	6.09
4	Chilled Water		39,118,286	2,329,521	5.96
5	Compressed Air		6,912,000	417,091	6.03
6	Potable Water		2,755,903	189,656	6.88
7					
8					
9	Total Interdepartmental Sales		53,101,318	3,199,130	6.02
10					
11					
12					
13	NOTES: Interdepartmental customers are considered as an associated company for the purposes of this report.				
14					
15					
16					
17					
18					
19					
20					

**RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)**

- 1 Report particulars concerning rents received included in Accounts 454 and 455.  
 2 Minor rents may be grouped by classes.  
 3 If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents profit or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to Account 454 or 455.  
 4 Designate if lessee is an associated company.  
 5 Provide a subheading and total for each account.

Line No	Name of Lessee or Department (a)	Description of property (b)	Amount of revenue for year (c)
31			\$
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46			
47			
48			
49			
50			

**SALES OF WATER AND WATER POWER (Account 453)**

1. Report below the information called for concerning (a) through (d) during the year from sales to others of water or water power. 2. In column (c) show the name of the power development of the respondent supplying the water or water power sold. 3. Designate associated companies.

Line No.	Name of purchaser (a)	Purpose for which water was used (b)	Power plant development supplying water or water power (c)	Amount of revenue for year (d)
1				\$
2				
3				
4				NONE
5				
6				
7				
8				
9				
10		TOTAL		

**MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)**

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456. 2. Designate associated companies. 3. Minor items may be grouped by classes.

Line No.	Name of company and description of service (a)	Am't of Revenue for Year (b)
11		\$
12		
13		
14		
15	Commission for collection and payment of Sales Tax	2,483
16		
17		
18		
19		
20		
21		
22		
23		
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28		
29		
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31		
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42		
43		
44		
45	TOTAL	2,483



## ELECTRIC OPERATION AND MAINTENANCE EXPENSES

1 Enter in the space provided the operation and maintenance expenses for the year.

2 If the increases and decreases are not derived from previously reported figures explain in footnotes.

Line No.	Account (a)	Amount for year (b)	Increase or decrease from preceding year (c)
		\$	\$
	<b>POWER PRODUCTION EXPENSES</b>		
	<b>STEAM POWER GENERATION</b>		
	<i>Operation</i>		
1	500 Operation supervision and engineering.....		
2	501 Fuel.....		
3	502 Steam expenses.....		
4	503 Steam from other sources.....		
5	504 Steam transferred—Cr.....		
6	505 Electric expenses.....		
7	506 Miscellaneous steam power expenses.....		
8	507 Rents.....		
9	Total operation.....		
10	<i>Maintenance</i>		
11	510 Maintenance supervision and engineering.....		
12	511 Maintenance of structures.....		
13	512 Maintenance of boiler plant.....		
14	513 Maintenance of electric plant.....		
15	514 Maintenance of miscellaneous steam plant.....		
16	Total maintenance.....		
17	Total power production expenses—steam power.....		
18	<b>NUCLEAR POWER GENERATION</b>		
19	<i>Operation</i>		
20	517 Operation supervision and engineering.....		
21	518 Fuel.....		
22	519 Coolants and water.....		
23	520 Steam expenses.....		
24	521 Steam from other sources.....		
25	522 Steam transferred—Cr.....		
26	523 Electric expenses.....		
27	524 Miscellaneous nuclear power expenses.....		
28	525 Rents.....		
29	Total operation.....		
30	<i>Maintenance</i>		
31	528 Maintenance supervision and engineering.....		
32	529 Maintenance of structures.....		
33	530 Maintenance of reactor plant equipment.....		
34	531 Maintenance of electric plant.....		
35	532 Maintenance of miscellaneous nuclear plant.....		
36	Total maintenance.....		
37	Total power production expenses—nuclear power.....		
38	<b>HYDRAULIC POWER GENERATION</b>		
39	<i>Operation</i>		
40	535 Operation supervision and engineering.....		
41	536 Water for power.....		
42	537 Hydraulic expenses.....		
43	538 Electric expenses.....		
44	539 Miscellaneous hydraulic power generation expenses.....		
45	540 Rents.....		
46	Total operation.....		
47	<i>Maintenance</i>		
48	541 Maintenance supervision and engineering.....		
49	542 Maintenance of structures.....		

## ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account	Amount for year	Increase or decrease from preceding year
	To	(b)	(c)
	<b>HYDRAULIC POWER GENERATION (Continued)</b>	\$	\$
54	543 Maintenance of reservoirs, dams and waterways		
55	544 Maintenance of electric plant		
56	545 Maintenance of miscellaneous hydraulic plant		
57	Total maintenance		
58	Total power production expenses—hydraulic power		
	<b>OTHER POWER GENERATION</b>		
	<i>Operation</i>		
61	546 Operation supervision and engineering	21,770	2,195
62	547 Fuel	486,229	58,463
63	548 Generation expenses	6,118	2,769
64	549 Miscellaneous other power generation expenses	17,171	1,221
65	550 Rents	-	-
66	Total operation	526,490	64,648
	<i>Maintenance</i>		
68	551 Maintenance supervision and engineering	-	-
69	552 Maintenance of structures	14,595	6,071
70	553 Maintenance of generating and electric plant	213,787	95,945
71	554 Maintenance of miscellaneous other power generation plant	213	187
72	Total maintenance	228,595	102,203
73	Total power production expenses—other power	755,085	166,851
	<b>OTHER POWER SUPPLY EXPENSES</b>		
75	555 Purchased power	7,275,693	1,088,496
76	556 System control and load dispatching	45,207	5,719
77	557 Other expenses	-	(151)
78	Total other power supply expenses	7,320,900	1,094,064
79	Total power production expenses	8,075,985	1,260,915
	<b>TRANSMISSION EXPENSES</b>		
	<i>Operation</i>		
82	560 Operation supervision and engineering		
83	561 Load dispatching		
84	562 Station expenses		
85	563 Overhead line expenses		
86	564 Underground line expenses		
87	565 Transmission of electricity by others		
88	566 Miscellaneous transmission expenses		
89	567 Rents		
90	Total operation		
	<i>Maintenance</i>		
92	568 Maintenance supervision and engineering		
93	569 Maintenance of structures		
94	570 Maintenance of station equipment		
95	571 Maintenance of overhead lines		
96	572 Maintenance of underground lines		
97	573 Maintenance of miscellaneous transmission plant		
98	Total maintenance		
99	Total transmission expenses		
	<b>DISTRIBUTION EXPENSES</b>		
	<i>Operation</i>		
102	580 Operation supervision and engineering	1,074	(3,826)
103	581 Load dispatching	-	(148)
104	582 Station expenses	4,446	(4,419)
105	583 Overhead line expenses	13	(17)
106	584 Underground line expenses	-	(411)
107	585 Street lighting and signal system expenses	-	-

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account	Amount for year	Increase or decrease from preceding year
		(thousands)	(thousands)
		\$	\$
108	DISTRIBUTION EXPENSES (Continued):		
109	586 Meter expenses	3,293	(13,664)
110	587 Customer installations expenses	3,777	1,396
111	588 Miscellaneous distribution expenses	2,521	(4,457)
112	589 Rents	-	-
113	Total operation	15,124	(25,626)
114	Maintenance		
115	590 Maintenance supervision and engineering	650	650
116	591 Maintenance of structures	776	(3,806)
117	592 Maintenance of station equipment	96,541	4,123
118	593 Maintenance of overhead lines	7,131	(758)
119	594 Maintenance of underground lines	72,646	(18,311)
120	595 Maintenance of line transformers	159,505	(22,192)
121	596 Maintenance of street lighting and signal systems	-	-
122	597 Maintenance of meters	10,031	5,729
123	598 Maintenance of miscellaneous distribution plant	-	(125)
124	Total maintenance	347,280	(35,292)
125	Total distribution expenses	362,404	(60,918)
126	CUSTOMER ACCOUNTS EXPENSES		
127	Operation		
128	901 Supervision	-	-
129	902 Meter reading expenses	379	379
130	903 Customer records and collection expenses	-	-
131	904 Uncollectible accounts	-0-	-
132	905 Miscellaneous customer accounts expenses	-	-
133	Total customer accounts expenses	379	379
134	CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	907 Supervision	-	-
137	908 Customer assistance expenses	-	-
138	909 Informational and instructional expenses	-	-
139	910 Miscellaneous customer service & informational expenses	-	-
140	Total customer service and informational expenses	-	-
141	SALES EXPENSES		
142	Operation		
143	911 Supervision	-	-
144	912 Demonstrating and selling expenses	-	-
145	913 Advertising expenses	-	-
146	916 Miscellaneous sales expenses	-	-
147	Total sales expenses	-	-
148	ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	920 Administrative and general salaries	29,527	9,427
151	921 Office supplies and expenses	16,202	6,874
152	922 Administrative expenses transferred to	-	-
153	923 Outside services employed	68,436	(1,038)
154	924 Property insurance	10,918	(9,667)
155	925 Injuries and damages	-	-
156	926 Employee pensions and benefits	270,920	145,466
157	927 Franchise requirements	-	-
158	928 Regulatory commission expenses	2,503	2,503
159	929 Duplicate charges to	-	-
160	929.1 General advertising expenses	-	-

## ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for year (b)	Percentage of decrease from preceding year (c)
	ADMINISTRATIVE AND GENERAL EXPENSES (Continued):	\$	\$
162	931 Miscellaneous general expenses .....	2,345	(46)
163	931 Rents .....		
164	Total operation .....	400,851	153,524
	Maintenance		
165	932 Maintenance of general plant .....	5,999	1,089
166	Total administrative and general expenses .....	406,850	154,613
167	Total Electric Operation and Maintenance Expenses .....	8,845,618	1,354,989

## SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
	Power Production Expenses	\$	\$	\$
170	Electric Generation			
171	Steam power .....			
172	Nuclear power .....			
173	Hydraulic—Conventional .....			
174	Hydraulic—Pumped Storage .....	526,490	228,595	755,085
175	Other power .....	7,320,900	-	7,320,900
176	Other power supply expenses .....	7,847,390	228,595	8,075,985
177	Total power production expenses .....			
178	Transmission Expenses .....	15,124	347,280	362,404
179	Distribution Expenses .....	379	-	379
180	Customer Accounts Expenses .....			
181	Customer Service and Informational Expenses .....			
182	Sales Expenses .....	400,851	5,999	406,850
183	Admin. and General Expenses .....			
184	Total Electric Operation and Maintenance Expenses .....	8,263,744	581,874	8,845,618

## NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

Number of electric department employees payroll period ended 10/25/80

1	Total regular full-time employees .....	24
2	Total part-time and temporary employees .....	10
		<u>32</u>
3	Total employees .....	

The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

If the respondent's payrolls for the reported period include any special construction forces include such employees as part-time and temporary employees and show the number of such

special construction employees so included.

The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

\*Estimated equivalent employees attributable to the Electric Department from joint functions.

**OPERATION AND MAINTENANCE EXPENSES OF FISH AND WILDLIFE AND RECREATION OPERATIONS  
(Subaccounts of 537 and 545)**

Report in this schedule the expenses in connection with the operation and maintenance of fish and wildlife and recreation facilities. Report by subaccounts the expenses required by the texts of Accounts 537, Hydraulic Expenses, and 545, Maintenance

of Miscellaneous Hydraulic Plant. Include amounts whether facilities are operated by company or by contract concessionaires.

Line No.	Account (a)	Amount for year (b)	Increase or decrease from preceding year (c)
1	Subaccounts of 537, Hydraulic Expenses	\$	\$
2	Fish and wildlife		
3	Recreation		
4	Total		
5			
6			
7			
8	Subaccounts of 545, Maintenance of Miscellaneous Hydraulic Plant		
9	Fish and wildlife		
10	Recreation		
11	Total		
12			
13			
14			
15	Total fish and wildlife and recreation expenses		
NOT APPLICABLE			

**LEASE RENTALS CHARGED**

1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.

2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (description only), f, g and j.

3. For leases having annual charges of \$250,000 or more, report the data called for in all the column below.

4. The annual charges referred to in instruction 1 and 2 include the basic lease payment and other payments to or in behalf of the lessor such as taxes, depreci-

ation, assumed interest or dividends on the lessor's securities, cost of property, replacements\* and other expenditures with respect to leased property, except the expenses of operating and maintaining such leased property. Expenses paid by lessee are to be itemized in column f below.

5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under terms of the lease or for pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.

6. In column (a) report the name of the lessor. List

**A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES**

Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
NOT APPLICABLE		

\*See Electric Plant Instruction 6 and Operating Expense Instruction 3 of the Uniform System of Accounts.

**LEASE RENTALS CHARGED (Continued)**

lessors which are associated companies (describing association) first, followed by non-associated lessors.

7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:

Description of the property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, state the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility

of the respondent for operation and maintenance expenses and replacement of property.

The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market value of the property if greater than original cost and indicate as shown. If leased property is part of a larger unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value factor to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

**A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES**

Original Cost (G) or Fair Market Value (F) of Property (d)	Expenses to be Paid By Lessee - Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor (f)	Other (g)	Lessor (h)	Other (i)		
		NOT APPLICABLE					

**LEASE RENTALS CHARGED (Continued)**

lessors which are associated companies (describing association) first, followed by non-associated lessors.

7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:

Description of the property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, state the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility

of the respondent for operation and maintenance expenses and replacement of property.

The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market value of the property if greater than original cost and indicate as shown. If leased property is part of a larger unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value factor to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

**A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES**

Original Cost (G) or Fair Market Value (F) of Property (d)	Expenses to be Paid By Lessee - Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor (f)	Other (g)	Lessor (h)	Other (i)		
NOT APPLICABLE							



A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)

Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
NOT APPLICABLE		

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc )

NOT APPLICABLE		
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**A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Cont'd)**

Original Cost (b) or Fair Market Value (c) of Property (d)	Expenses to be Paid By Lessee (e)	AMOUNT OF RENT		CURRENT ITEM Accumulated to Date		Accounts Charged (g)	Remarks - Accounts Charged - Under Tax Rate of % (h)
		Contract Rate (i)	Other (j)	Lessor (k)	Other (l)		
NOT APPLICABLE							

**B. OTHER LEASE RENTALS CHARGED (Due to use of Intangible Assets, etc.)**

NOT APPLICABLE							

**PURCHASED POWER (Account 555)**  
**(Except interchange power)**

1. Report power purchased for resale during the year. Exclude from this schedule and report on page 424 particulars concerning interchange power transactions during the year.  
 2. Provide subheadings and classify purchases as to: (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each

purchase designate statistical classification in column (b); thus firm power, FP, dump or surplus power, DP, other, O, and place an "x" in column (c) if purchase involves import across a state line.  
 3. Report separately firm, dump and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

Line No.	Purchased From	Statistical Classification	Import across State Lines	F.P.C. Rate Schedule No. of Seller	Point of Receipt	Substation	Kw or Kw of Demand (Specify which)		
							Contract demand	Average monthly maximum demand	Annual maximum demand
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Non-Associated								
2	Utilities, Florida								
3	Power Corporation	FP	N/A	*	On Premises	RS	15,000KV minimum	36,094 KW	41,104 KW
4									
5									
6									
7									
8									
9									
10									
11									
12									
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45									

\* Power purchased under contract

**PURCHASED POWER (Account 555) (Continued)**  
**(Except interchange power)**

4. If receipt of power is at a substation indicate ownership in column (f), thus respondent owned or leased, RS, seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (g). The number of kilowatts of maximum demand to be shown in column (h) and (i) should be actual based on monthly readings and should be

furnished whether or not used in the determination of demand charges. Show in column (j) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (a) such as fuel or other adjustments.

Type of demand reading	Voltage at which received	Kilowatt hours	COST OF ENERGY				Cost per kWh	Line No.
			Demand Charges	Energy Charges	Other Charges	Total		
(i)	(k)	(h)	(m)	(n)	(o)	(p)	(g)	
			\$	\$	\$	\$	cents	
30 minute integrated	69,000	198,636,000	2,228,336	4,787,742	Fuel Adj 1,082,733	8,098,811	4.08	1 2 3 4 5 6 7 8 9 10 11 12
Explanation of Demand Charges:								13
Gross Demand Charges				2,347,636				14 15
Less: Capacity Credits				5(119,300)				16 17 18 19 20
				2,228,336				21
* Gross Purchased Fuel Expense: Acct. #555					58,098,811			22
Less: Under recovery Purchased Fuel Expense					Acct. #555.1	5 823,118		23 24 25
				Account #555		<u>57,275,693</u>		26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45

**INTERCHANGE POWER (Included In Account 555)**

1. Report below... of interchanges received and delivered during the year for receipts and deliveries under interchange power agreements. Show the net charge or credit resulting therefrom.  
 2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Unassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across state lines indicate in column (b).  
 3. Particulars of settlements for interchange power shall be furnished in a footnote or supplementary schedule which includes the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

**Summary of Interchange According to Companies and Points of Interchange**

Line No.	Name of company	Interchanges across State lines	FPC Rate Schedule Number	Point of interchange	Voltage at which interchanged	Kilowatt-hours		Net difference	Amount of settlement
						Received	Delivered		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
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22									
23									
24									

NOT APPLICABLE

**TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)**  
**(Including transactions sometimes referred to as "wheeling")**

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.

2. Provide separate subheadings for: (a) Transmission of Electricity for Others (included in Account 456) and (b) Transmission of Electricity by Others (Account 565).

3. Furnish the following information in the space below concerning each transaction:

- (a) Name of company and description of service rendered or received. Designate associated companies.
- (b) Points of origin and termination of service specifying also any transformation service involved.
- (c) Kwh received and Kwh delivered.

(d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.

(e) Nonmonetary settlement, if any, specifying the Kwh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than Kwh describe the nature of such settlement and basis of determination.

(f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations a statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

NOT APPLICABLE

**FRANCHISE REQUIREMENTS (Account 927) (Electric)**

1. Report below each payment of \$25,000 or more to municipal or other governmental authority, and the cost of electric materials, supplies, and other items furnished without reimbursement during the year without reimbursement in compliance with franchise or similar requirements. For amounts less than \$25,000 the payments may be grouped. 2. Give the basis of amounts entered in columns (1) and (2) for electrician support without charge.

Line No.	Name of municipality or other governmental authority	Cash Outlays (b)	Electricity supplied without charge		Charge item included without charge (c)	Total (d)
			Each (c)	Amount \$		
1		\$		\$	\$	\$
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30	TOTAL					

NOT APPLICABLE

## MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) (ELECTRIC)

Report below the information called for concerning items included in miscellaneous general expenses

Line No.	Description of Item (a)	Amount (b)
1	Industry association dues	\$ 1,987
2	Practical power research expenses	
3	Other experimental and general research expenses	
4	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	
5		
6	Other expenses (items of \$100 or more must be listed separately, showing the (1) purpose, (2) recipient, and (3) amount of such items. Amounts of less than \$100 may be grouped by classes if the number of items so grouped is shown)	
7		
8	Other Expenses - Labor	295
9	- Other	63
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26	TOTAL	2,345

## CONSTRUCTION OVERHEADS—ELECTRIC

1 Report below the information called for concerning construction overheads for the year:

2 For each overhead, list the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

3 On page 428 furnish the requested explanatory information concerning construction overheads.

4 A respondent should not report "none" to this schedule

if no overhead apportionments are made, but rather should explain on page 428 the accounting procedures employed and the amounts of engineering supervision and administrative costs, etc. which are directly charged to construction. Engineering, supervision, administrative, and allowance for funds used during construction, etc. which are first assigned to a blanket work order and then prorated to construction jobs shall be considered overheads for the purpose of formulating a response to this schedule.

Description of overhead	Total Amount Charged for the Year	Percent of construction to which overheads were charged (exclusive of overhead charges)	Percent overheads to construction cost
1) Engineering Overhead & Construction Management	74,897	3,080,310	2.5
2) Engineering Consultant Fees	335,968	3,080,310	10.9
TOTAL	410,865	3,080,310	13.4



**GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE**

1. For each construction overhead explain (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instruction 3 (17).

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Engineering Overhead

55% of Direct Labor

Construction Management

55% of Direct Labor

**ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES**

1. Components of formula (derived from actual book balances and actual cost rates):

Title	Amount	Capitalization Ratio (percent)	Cost Rate Percentage
Average short-term debt	B _____		
Short-term interest rate			e _____
Long-term debt	D _____	_____	d _____
Preferred stock	P _____	_____	p _____
Common equity	C _____	_____	c _____
Total capitalization	_____	100%	
Average balance of Account 107 plus Account 120.1	W _____		

2. Gross Rate for borrowed funds =  $B \left( \frac{e}{W} \right) + d \left( \frac{D}{D+P+C} \right) \left( 1 - \frac{e}{W} \right)$

3. Rate for other funds =  $\left[ 1 - \frac{B}{W} \right] \left[ p \left( \frac{P}{D+P+C} \right) + c \left( \frac{C}{D+P+C} \right) \right]$

4. Weighted average rate actually used for the year.

- a. Rate for borrowed funds -
- b. Rate for other funds -

1/ Rate shall be the rate granted in the last rate proceeding. If such is not available, the average rate actually earned during the preceding three year shall be used.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)  
(Except Amortization of Acquisition Adjustments)

1. Report in section A for the year amounts of depreciation expense (account 403) according to plant functional classifications and depreciation expense in total only, applicable to common plant allocated to the electric department, amortization of limited-term electric plant (account 404) amortization of other electric plant (account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (accounts 404 and 405). State the basis used to compute the charges and whether any changes has been made in the basis or rates used from the preceding report year.

3. Complete reporting of all available information called for in section C shall be made every fifth year beginning with report year 1971, with only changes to columns (c) through (g) from the preceding complete report to be reported annually.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically, in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing sub-totals by functional classification and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d) and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in establishing average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plants.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. SUMMARY OF DEPRECIATION AND AMORTIZATION CHARGES

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of limited term electric plant (Account 404) (c)	Amortization of other electric plant (Account 405) (d)	TOTAL (e)
1	Intangible plant.....				
2	Steam production plant.....				
3	Nuclear production plant.....				
4	Hydraulic production plant-Conventional.....				
5	Hydraulic production plant-Pumped Storage.....				
6	Other production plant.....	6,1,641			6,1,641
7	Transmission plant.....				
8	Distribution plant.....	515,689			515,689
9	General plant.....	2,401			2,401
10	Common plant - Electric.....				
11	TOTAL	\$ 581,733	\$	\$	\$ 581,733

B. BASIS FOR AMORTIZATION CHARGES

## DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

## C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES

Line No.	Asset No. (a)	Depreciable Plant Base (thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (percent) (d)	Applied Depr. Rate(s) (percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
1	343	(1) 45	25	-0-	4.0		
2	343	(2) 286	20	-0-	5.0		
3	344	950	20	-0-	5.0		
4		<u>1,281</u>					
5							
6	361	853	40	-0-	2.5		
7	362	4,590	30	-0-	3.3		
8	364	221	28	-0-	3.6		
9	365	256	30	-0-	3.3		
10	366	4,404	45	-0-	2.3		
11	367	4,470	30	-0-	3.3		
12	368	2,545	30	-0-	3.3		
13	369	46	30	-0-	3.3		
14	370	257	30	-0-	3.3		
15		<u>17,642</u>					
16	392	6	5	-0-	20.0		
17	394	12	25	-0-	4.0		
18	395	8	35	-0-	2.9		
19	397	1	10	-0-	10.0		
20		<u>27</u>					
21							
22		<u>18,950</u>					
23							
24	NOTES	(1) The 645,000 represents 16% of the cost of the Fuel Holders.					
25		The remaining 84% is included in our High Temperature Hot					
26		Water Utility.					
27		(2) The 286,000 represents 25% of the total cost of the prime					
28		movers. The remaining 75% is included in our High Temperature					
29		Hot Water Utility.					
30							
31		The amounts in column (b) are year end balances.					
32							
33							
34							
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42							
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44							

**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)**

C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES (Continued)

Line No.	Acc't No. (a)	Depreciable Plant Base (thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (percent) (d)	Applied Depr. Rate(s) (percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
45							
46							
47							
48							
49							
50							
51							
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98							

## ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

Line No.	Item (a)	Kilowatt hours (b)
<b>SOURCES OF ENERGY</b>		
1	Generation (excluding station use)	
2	Steam	
3	Nuclear	
4	Hydro—conventional	
5	Hydro—pumped storage	
6	Other	47,743,000
7	Less energy for pumping	
8	Net generation	47,743,000
9	Purchases	198,636,000
10	Interchanges	
11	In (gross) Kwh	
12	Out (gross) Kwh	
13	Net	
14	Transmission for/by others (wheeling)	
15	Received Kwh	
16	Delivered Kwh	
17	Net	
17	<b>Total</b>	<b>246,379,000</b>
<b>DISPOSITION OF ENERGY</b>		
18	Sales to ultimate consumers (including interdepartmental sales)	240,309,366
19	Sales for resale	
20	Energy furnished without charge	
21	Energy used by the company (excluding station use)	
22	Electric department only	
23	Energy losses	
24	Transmission and conversion losses	
25	Distribution losses	6,069,634
26	Unaccounted for losses	
27	Total energy losses	6,069,634
28	Energy losses as percent of total on line 17	2.5 %
29	<b>TOTAL</b>	<b>246,379,000</b>

## MONTHLY PEAKS AND OUTPUT

1 Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.

2 Monthly peak col (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation as to the nature of the emergency.

3 State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).

4 Monthly output should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 17 above.

5 If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

Line No.	Month (a)	MONTHLY PEAK					Type of reading (f)	Monthly output (kwh) (See Instr. 4) (g)
		Kilowatts (b)	Day of week (c)	Day of month (d)	Hour (e)			
31	January '80	29,360	Thurs.	1/31	18:30	30 min.	16,245,000	
32	February '80	33,016	Sun.	2/24	19:30	integrated	15,695,000	
33	March '80	34,608	Fri.	3/28	19:45	"	21,304,000	
34	April '80	35,620	Thurs.	4/3	19:15	"	18,571,000	
35	May '80	36,984	Tues.	5/20	17:00	"	17,558,000	
36	June '80	39,352	Tues.	7/1	17:45	"	24,792,000	
37	July '80	40,840	Mon.	7/14	21:00	"	22,339,000	
38	August '80	41,104	Thurs.	8/7	21:00	"	22,533,000	
39	September '80	38,224	Sat.	9/27	19:30	"	27,221,000	
40	October '80	36,872	Thurs.	10/30	15:30	"	19,947,000	
41	November '80	34,968	Mon.	11/17	15:00	"	23,097,000	
42	December '80	32,184	Mon.	12/22	14:30	"	17,077,000	
						<b>TOTAL</b>	<b>246,379,000</b>	

\* In some cases there may be situations of commingling of purchases and exchanges and "wheeling" also of direct deliveries by the supplier to customers of the reporting utility, wherein aggregation of kw demand for determination of peaks as specified by this schedule may be unavailable. In these cases peaks may be reported which include these intermingled transactions. An

explanatory note, however, should be furnished, which indicates among other things the relative significance of the deviation from basic utility cost applicability. If the individual kw amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants for the purpose of this schedule are steam plants of 25,000 kw or more of installed capacity (name plate rating). Includes gas-turbine and internal combustion plants of 10,000 kw and more in this schedule. Includes nuclear plants.  
 2. If any plant is leased or operated as a joint facility, indicate such facts by the use of asterisks and footnotes.  
 3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.  
 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

5. If gas is used and purchased on a "thru" basis, the B.t.u. content of the gas should be given and the quantity of fuel burned converted to M cu ft.  
 6. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) should be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.  
 7. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.  
 8. The item under cost of plant represents accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses do not include Purchased Power, System Control and Load Dis-

Line No.	Item (a)	Plant Name (b)	Plant Name (c)
1	Kind of plant (steam, internal combustion, gas turbine or nuclear)	Gas Turbine	
2	Type of plant construction (conventional, outdoor boiler, full outdoor, etc.)	Full Outdoor	
3	Year originally constructed	1970	
4	Year last unit was installed	1970	
5	Total installed capacity (maximum generator name plate ratings in kw.)	15,000	
6	Net peak demand on plant—kw (60 minutes)	9,000	
7	Plant hours connected to load	13,207	
8	Net continuous plant capability, kilowatts		
9	(a) When not limited by condenser water	8,000	
10	(b) When limited by condenser water	N/A	
11	Average number of employees	4.2	
12	Net generation, exclusive of plant use	47,743,000 KWH	
13	Cost of plant		
14	Land and land rights	\$ 4,726	\$
15	Structures and improvements		
16	Equipment costs	1,236,536	
17	Total cost	\$ 1,241,262	\$
18	Cost per kw of installed capacity (Line 5)	83	
19	Production expenses		
20	Operation supervision and engineering	\$ 21,770	\$
21	Fuel	486,229	
22	Coolants and water (nuclear plants only)		
23	Steam expenses		
24	Steam from other sources		
25	Steam transferred (Cr)		
26	Electric expenses		
27	Misc. steam (or nuclear) power expenses	18,491	
28	Rents		
29	Maintenance supervision and engineering		
30	Maintenance of structures	14,595	
31	Maintenance of boiler (or reactor) plant		
32	Maintenance of electric plant	214,000	
33	Maint. of misc. steam (or nuclear) plant		
34	Total production expenses	\$ 755,085	\$
35	Expenses per net kwh (Mills—2 places)	15.82	
36	Fuel Kind (coal, gas, oil or nuclear)	GAS OIL	
37	Unit (Coal—tons of 2,000 lb) (Oil—barrels of 42 gals) (Gas—M cu ft) (Nuclear, indicate)	MCF BBL	
38	Quantity (units) of fuel burned	263,746 16	
39	Average heat content of fuel burned (B.t.u. per B. of coal per gal. of oil or per cu. ft. of gas) *	1,029 140,000	
40	Average cost of fuel per unit, as delivered to plant during year	201.54¢ 23.48¢	
41	Average cost of fuel per unit burned	201.54¢ 23.48¢	
42	Avg. cost of fuel burned per million B.t.u.	195.86¢ 399.32¢	
43	Avg. cost of fuel burned per kwh, net gen.	1.114¢ 2.772¢	
44	Average B.t.u. per kwh, net generation	5,616 5,616	

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

patching, and Other Expenses classified as "Other Power Supply Expenses."

9. For I.C. and G.T. plants report Operating Expenses, Acct. Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Acct. Nos. 551 and 552 on line 33 "Maintenance of Electric Plant."

Indicate plants designed for peak load service. Designate automatically operated plants.

10. If any plant is equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas turbine equipment, each should be reported as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional

steam unit, the gas turbine should be included with the steam plant.

11. If the respondent operates a nuclear power generating plant append: (a) a brief explanatory statement concerning accounting for the cost of power generated including any attribution of excess costs to research and development expenses; (b) a brief explanation of types of coal units used with respect to the various components of the fuel cost, and (c) such additional information as may be informative concerning the type of plant, kind of fuel used, fuel enrichment by type and quantity for the reporting period and other physical and operating characteristics of the plant.

12. Schedule applies to Plant in Service only.

Plant Name (d)	Plant Name (e)	Plant Name (f)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
\$	\$	\$	14
			15
			16
\$	\$	\$	17
			18
			19
\$	\$	\$	20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
\$	\$	\$	34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44

NOT APPLICABLE

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

## Average Annual Heat Rates and Corresponding Net Kwh Output for Most Efficient Generating Units

1. Report only the most efficient generating units (not to exceed 10 in number) which were operated at annual capacity factors of 50 percent or higher. For units with type installations, i.e., single boiler serving one turbine generator, it is not necessary to report single unit plants in this schedule. Do not include non-condensing or automatic extraction-type turbine units operated for processing steam and electric power generation.

2. Report annual system heat rate for total conventional steam power generation and corresponding net generation (line 11).

3. All heat rates on this page and also on page 432-433 should be computed on the basis of total fuel burned including burner lighting and banking fuel.

Unit No.	Plant Name (a)	Unit No. (b)	MW* (c)	Btu Per Net Kwh (d)	Net Generation Million Kwh (e)	Kind of Fuel (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
Total System Steam Plants						
11						

\*Generator rating at maximum hydrogen pressure.

Net Generation - Kwh

†Annual Unit Capacity Factor =

Unit Kwh Capacity (as included in plant total—line 5, p. 432) x 8760 hours

NOT APPLICABLE



## HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. If a plant has less than 10,000 kw. of more of installed capacity, give plant number.

3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

2. If a plant is licensed, operated under a license from the Federal Electric Commission, or operated as a joint facility, indicate such facts by the use of asterisks and footnotes. If licensed project, give project number.

4. If a group of employees attends more than one general one plant, report on line 11 the approximate average number of employees assignable to each plant.

(a)	(b)	(c)
1. FEP licensed project title and plant name		
2. Type of plant construction (conventional or out-door)		
3. Year originally constructed		
4. Year last unit was installed		
5. Total installed capacity (generator name plate ratings in kw.)	NOT APPLICABLE	
6. Net peak demand on plant, kilowatts (60 minutes)		
7. Plant hours connected to load		
8. Net plant capability, kilowatts		
9. (a) Under the most favorable operating conditions		
10. (b) Under the most adverse operating conditions		
11. Average number of employees		
12. Net generation, exclusive of plant use		
13. Cost of plant		
14. Land and land rights		
15. Structures and improvements		
16. Reservoirs, dams, and waterways		
17. Equipment costs		
18. Roads, railroads, and bridges		
19. Total cost		
20. Cost per kw. of installed capacity (Line 19)		
21. Production expenses		
22. Operation supervision and engineering		
23. Water for power		
24. Hydraulic expenses		
25. Electric expenses		
26. Misc. hydraulic power generation expenses		
27. Pente		
28. Maintenance supervision and engineering		
29. Maintenance of structures		
30. Maintenance of reservoirs, dams, and waterways		
31. Maintenance of electric plant		
32. Maintenance of misc. hydraulic plant		
33. Total production expenses		
34. Expenses per net kw. (60 min.) of plant		

**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

5. The items under cost of plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Ex-

penses classified as "Other Power Supply Expenses."

6. If any plant is equipped with combinations of steam, hydro, internal combustion engine or gas turbine equipment, each should be reported as a separate plant.

(d)	(e)	(f)	Line No.
			1
			2
			3
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NOT APPLICABLE

## PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are pumped storage plants of 10,000 kw or more of installed capacity (name plate ratings)

2. If any plant is leased, operating under a license from the Federal Power Commission, or operated as a joint facility, indicate such facts by the use of asterisks and footnotes. Give project number.

3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.

F.P.C. Licensed Project No. and Plant Name		(b)
Line No.	Item (a)	
1	Type of plant construction (conventional or outdoor).....	NOT APPLICABLE
2	Year originally constructed.....	
3	Year last unit was installed.....	
4	Total installed capacity (generator name plate ratings in kw).....	
5	Net peak demand on plant—kilowatts (60 minutes).....	
6	Plant hours connected to load while generating.....	
7	Net plant capability, kilowatts.....	
8	Average number of employees.....	
9	Generation exclusive of plant use.....	
10	Energy used for pumping.....	
11	Net output for load (line 9 minus 10).....	
12	Cost of plant.....	
13	Land and land rights.....	
14	Structures and improvements.....	
15	Reservoirs, dams and waterways.....	
16	Water wheels, turbines and generators.....	
17	Accessory electric equipment.....	
18	Miscellaneous powerplant equipment.....	
19	Roads, railroads and bridges.....	
20	Total cost.....	
21	Cost per kw. of installed capacity (line 4).....	
22	Production expenses.....	
23	Operation supervision and engineering.....	
24	Water for power.....	
25	Pumped storage expenses.....	
26	Electric expenses.....	
27	Miscellaneous pumped storage power generation expenses.....	
28	Rents.....	
29	Maintenance supervision and engineering.....	
30	Maintenance of structures.....	
31	Maintenance of reservoirs, dams, and waterways.....	
32	Maintenance of electric plant.....	
33	Maintenance of miscellaneous pumped storage plant.....	
34	Production expenses before pumping expenses.....	
35	Pumping expenses.....	
36	Total production expenses.....	
37	Expenses per kwh (line 36 + line 9).....	

**PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)**

5. The items under cost of plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

6. Pumping energy (line 10) is that energy measured as input to the plant for pumping purposes.

7. Include in this schedule (line 35) the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed, leave lines 35, 36, and 37 blank and

describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net kwh as reported herein for each source described. Stations and other sources which individually provide less than 10 percent of total pumping energy may be grouped. If contracts are made with others to purchase power for pumping, the supplier, contract number and date of contract should be stated.

(c)	(d)	(e)	Line No.
			1
			2
			3
			4
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			8
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			11
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			36
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NOT APPLICABLE

**GENERATING PLANT STATISTICS (Small Plants)**

1. Small generating plants are steam plants of less than 2500 Kw, internal combustion and gas turbine plants connected to the grid, pumped storage plants of less than 10000 Kw, variable capacity plant, etc.

2. Trackage and plant travel from others, operated under a license from the Federal Power Commission, or up

trained as a joint facility, and give a concise statement of the facts in a footnote. If several projects give project number in footnote.

3. Low plants appropriate under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 10, page 432a.

4. If net peak demand for 60 minutes is not available,

give that which is available, specifying period.

5. If any plant is equipped with combinations of steam, hydro, internal combustion or gas turbine equipment, each should be reported as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant	Year On-S Cons.	Installed Capacity Being kW	Net Demand kW (act max)	Net Generation Plant Use	Cost of Plant	Plant Cost per kW (not capacity)	Production Expenses			Kind of Fuel	Fuel Cost per Million Btu		
								Operation Fuel (A)	Fuel (C)	Maintenance (D)				
1														
2														
3														
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NOT APPLICABLE

**CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES**

Give below the information called for concerning changes in electric generating plant capacities during the year.

**A. Generating Plants or Units Dismantled, Removed from Service, Sold, or Leased to Others During Year**

Line No.	Name of plant (a)	Disposition* (b)	INSTALLED CAPACITY—KILOWATTS			Date** (f)	If sold or leased to another give name and address of purchaser or lessee (g)
			Hydro (c)	Steam (d)	Other (e)		
1							
2							
3							
4			NONE				
5							
6							
7							

\*State whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service. \*\*Date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.

**B. Generating Units Scheduled for or Undergoing Major Modifications**

Line No.	Name of plant (a)	Character of Modification (b)	Installed Plant Capacity After Modification— Kilowatts (c)	ESTIMATED DATES OF CONSTRUCTION	
				Start (d)	Completion (e)
1					
2					
3					
4					
5			NONE		
6					
7					

**C. New Generating Plants Scheduled for or Under Construction**

Line No.	Plant Name and location (a)	Type* (b)	INSTALLED CAPACITY KILOWATTS		ESTIMATED DATES OF CONSTRUCTION	
			Initial (c)	Ultimate (d)	Start (e)	Completion (f)
1						
2						
3						
4						
5						
6						
7						

**D. New Units in Existing Plants Scheduled for or Under Construction**

Line No.	Plant Name and location (a)	Type* (b)	Unit No. (c)	Size of Unit Kilowatts (d)	ESTIMATED DATES OF CONSTRUCTION	
					Start (e)	Completion (f)
1						
2						
3						
4						
5						
6						
7						

\*Hydro, pumped storage, steam, internal-combustion, gas-turbine, nuclear, etc.

**STEAM-ELECTRIC GENERATING PLANTS**

1. Include in this schedule steam-electric plants of 25,000 kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at end of year. Show unit type, installation, boiler and turbine-generator, on same line.
3. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any generating plant or portion thereof for

which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how

Line No.	Name of Plant	Location of Plant	BOILERS				
			Number and Year Installed	Kind of Fuel and Method of Firing	Rated Pressure psig	Rated Steam Temperature*	Rated Max. Continuous M lbs. Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
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35							

NOT APPLICABLE

\* Multiply by 100 to convert to degrees Fahrenheit.

## STEAM-ELECTRIC GENERATING PLANTS (Continued)

expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

3. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

4. Designate any plant or equipment owned, not operated,

and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

5. Include in this schedule gas turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Year Installed	TURBINES				GENERATORS					Plant Capacity Maximum Generator Name Plate Rating†††	Line No.	
	Max Rating Kilowatt †††††	Type†	Steam Pressure at Throttle psig †††††	R P M ††	Name Plate Rating in Kilowatts		Hydrogen Pressure ††		Power Factor †††			Voltage Kv †††
					At Minimum Hydrogen Pressure †††††	At Maximum Hydrogen Pressure †††††	Min. (a)	Max. (b)				
(s)	(t)	(k)	(l)	(m)	(n)	(a)	(b)	(q)	(r)	(k)		
												1
												2
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Note references:

††††† Turbine-generator unit on two lines - HP section and LP section.

††††† Turbine generator unit on two lines - HP section and LP section.

††††† Turbine generator unit on two lines - HP section and LP section.

††††† Turbine generator unit on two lines - HP section and LP section.

††††† Turbine generator unit on two lines - HP section and LP section.

††††† Turbine generator unit on two lines - HP section and LP section.

††††† Include both ratings for the boiler and the turbine generator of dual rated installations.



**HYDROELECTRIC GENERATING PLANTS**

1. Include in this schedule Hydro plants of 10,000 kw (name plate rating) or more of installed capacity.

2. Report the information called for concerning generating plants and equipment at end of year. Show associated prime movers and generators on the same line.

3. Exclude from this schedule plants the book cost of which is included in Account 121, Nonutility Property.

4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement ex-

Line No.	Name of Plant (a)	Location (b)	Name of Stream (c)	WATER WHEELS			
				Attended or Unattended (d)	Type of Unit (e)	Year Installed (f)	Gross State Head With Penstock (g)
1							
2							
3							
4							
5							
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8							
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10							
11							
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NOT APPLICABLE

\*Horizontal or vertical. Also indicate type of runner—Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I). Designate reversible type units by appropriate footnote.

**HYDROELECTRIC GENERATING PLANTS (Continued)**

planning the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and terms of lease and

annual rent and how determined. Specify whether lessor is an associated company.

6. Designate any plant or equipment owned, but operated and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

WATER WHEELS—Continued			GENERATORS						Total Installed Generating Capacity in Kilowatts (name plate ratings)	Line No.
Design Head (h)	B.F.M. (i)	Maximum hp Capacity of Unit at Design Head (j)	Year Installed (k)	Voltage (l)	Phase (m)	Frequency or d.c. (n)	Name Plate Rating of Unit in Kilowatts (o)	Number of Units in Plant (p)		
										1
										2
										3
										4
										5
										6
										7
										8
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NOT APPLICABLE

**PUMPED STORAGE GENERATING PLANTS**

1. Include in this schedule pumped storage plants of 10,000 kw (name-plate rating) or more of installed capacity.  
 2. Report the information called for concerning generating plants and equipment at end of year. Show associated prime movers and generators on the same line.

3. Exclude from this schedule the book cost of plant included in Account 121, Nonutility Property.  
 4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease.

Line No.	Name of Plant (a)	Location (b)	Name of Stream (c)	WATER WHEELS OF HYDRAULIC TURBINES/PUMPS				
				Attended or Unattended (d)	Type of Unit* (e)	Year Installed (f)	Gross Static Head with Pond Full (g)	Design Head (h)
1								
2								
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38								

NOT APPLICABLE

\* Horizontal or vertical or inclined. Also indicate type of runner - Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I), Turbine (T).  
 Designate reversible type units by appropriate notation.

**PUMPED STORAGE GENERATING PLANTS (Continued)**

and annual rent. For any generating plant other than a leased plant or portion thereof for which the respondent shares in the operation of, furnish a concise statement explaining the arrangement and giving particulars as to such matters as percent

ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and revenues are accounted for and accounts affected. Specify if lease, co-ownership or other party is an associated company.

SEPARATE MOTOR DRIVEN PUMPS									Line	
R.F.M.*	Maximum hp capacity of unit at design head	Year installed	Type	R.F.M.	Phase	Frequency (a)	Name plate rating in		Foot	
							HP	Kvo		
(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		
										1
										2
										3
										4
										5
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										38

NOT APPLICABLE

\*Designate whether turbine or pump

**PUMPED STORAGE GENERATING PLANTS (Continued)**

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated

and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Line No.	GENERATORS OR GENERATOR/MOTORS						Total Installed Generating Capacity in Kilowatts (Name Plate Rating)
	Year Installed (a)	Voltage (b)	Phase (c)	Pole quantity or d.c. (d)	Name Plate Rating of Unit in Kilowatts** (e)	Number of Units in Plant (f)	
1							
2							
3							
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NOT APPLICABLE

\*Indicate whether generator or motor.  
 \*\*Indicate whether kva, kw, or hp. Indicate power factor.

**INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS**

1. Include in this schedule internal combustion engine and gas-turbine plants of 10,000 kilowatts and more.

2. Report the information called for concerning plants and equipment at end of year. Show associated prime mover and generator on the same line.

3. Exclude from this schedule plants the book cost of which is included in Account 174, Nonutility Property.

4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual cost. For any generating plant other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a concise statement explaining the arrangement and prime mover's participation.

Line No.	Name of Plant (a)	Location of Plant (b)	PRIME MOVERS			
			Internal Combustion or Gas Turbine (c)	Year Installed (d)	Cycle (e)	Rated or Direct Connected (f)
1	Central Energy Plant	Premises	Gas - Turbine	1970	60 Open	Direct Connected
2						
3						
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**Note references:**

- \*Indicate base cycle for gas turbine, open or closed.
- †Indicate base cycle for internal combustion, Turb.

## INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

tenures as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and

annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

PRIME MOVERS (Continued)	GENERATORS						Total Installed Gen- erating Capacity in Kilowatts (name plate ratings)	Line #
	Rated hp. of Unit (g)	Year installed (h)	Voltage (i)	Phase (j)	Frequency or d.c. (k)	Name Plate Rating of Unit in Kilowatts (l)		
7,000	1970	12,470	3	A.C. 60Hz	7,500	2	15,000	1
								2
								3
								4
								5
								6
								7
								8
								9
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NOTE:

Only 25% of the cost of the gas turbines are included in Plant Account 343, Prime Movers. The remaining, 75%, is included in the High Temperature Hot Water Utility. Depreciation charged to Account 403 is computed only on the 25% portion of the gas turbine included in Account 343. Also, only a portion of the cost of maintaining the gas turbines is charged to Account 555, Maintenance of Generating and Electric Equipment.

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Transmission lines below these voltages may be reported in group totals only for each voltage.

2. Transmission lines include such lines as come within the definition of transmission system plant as given in the Uniform System of Accounts. Substation costs and expenses are not to be included in the costs and expenses reported in this schedule.

3. Data may be reported by individual lines for all voltages if so required by a State commission.

4. Exclude from this schedule any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. The type of supporting structure reported in column (e) should indicate whether (1) single pole, wood or steel; (2) frame, wood or steel pole; (3) tower, or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines in the schedule. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

Line No.	DESIGNATION		VOLTAGE*		Type of supporting structure (e)	LENGTH (pole miles)**		Number of circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On structures of line designated (f)	On structures of another line (g)	
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
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22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
					TOTAL			

\* Where other than three-phase, so indicate.  
 \*\* In the case of underground lines, report circuit miles.



**TRANSMISSION LINE STATISTICS (Continued)**

6. Report in columns (d) and (g) the total pole miles of each transmission line. It is intended that column (f) shall show the pole miles of line on structures the cost of which is reported for the line designated, and conversely that column (g) shall show the pole miles of line on structures the cost of which is reported for another line. Pole miles of line on leased or partly owned structures shall be reported in column (g) with appropriate description and footnote explaining the basis of such an expense and item which the expenses with respect to such structures are included in the expenses reported for the line designated.

7. Transmission line structures which also support a line of lower voltage should be included with the line of higher voltage. Designate if such is not the case with respect to any transmission line reported in this schedule. Transmission line structures which also support a line of the same voltage should be included with the line most appropriate. The pole miles of such structures for the line in which included should be reported in column (d) and for the other line in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and terms of lease and amount of rent for year. For any transmission line other than a leased line or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a one-line statement explaining the various material items, particularly as to such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year and how determined. Specify whether lessee is an associated company.

10. The plant cost figures called for in columns (j) to (l) should be the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land *** (h)	Construction and other cash (k)	Total cost (l)	Operation expenses (m)	Maintenance expenses (n)	Rents (o)	Total expenses (p)	
	\$	\$	\$	\$	\$	\$	\$	1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
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								32
								33
								34
								35
								36

NOT APPLICABLE

\*\*\*Includes land, land rights, and clearing rights of way.

**TRANSMISSION LINES ADDED DURING YEAR**

1 Report below the information called for concerning transmission lines added or altered during the year. It is not necessary, however, to report minor revisions of lines.  
 2 Provide separate subheadings for overhead and underground construction and show each transmission line separately.  
 3 Report below the information called for concerning transmission lines added or altered during the year. It is not necessary, however, to report minor revisions of lines.  
 4 If actual costs of completed construction are not readily available for reporting in column (i) or (j), it is permissible to report in these columns the estimated final completion costs. Designate, however, if estimated amounts are reported. Include costs of Clearing, Land and Rights of Way and Rights and Tracks in column (i) with appropriate footnote and costs of Undergrowth, condition in column (m).  
 5 If design voltage differs from operating voltage indicate such fact by footnote, also where line is other than 60 cycle 3 phase indicate such other characteristics.

Line No	LINE DESIGNATION		Line Length in miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			LINE COST					
	From (a)	To (b)		Type (d)	Average Number per mile (e)	Per mile (f)	Use (g)	Size (h)	Spec'd (i)	Config. (j)	Voltage & Other (k)	Land and Rights (l)	Poles, towers and fixtures (m)	Conductors and devices (n)	Total (o)	
1																
2																
3																
4																
5																
6																
7																
8																
9																
10																
11																
12																
13																
14																
15																
16																
17																
18																
19																
20																
21																
22																
23																
24																
25																
26																
27																
28																
29																
30																
TOTAL																

NOT APPLICABLE

## SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve but one industrial or street-railway customer should not be listed hereunder.
3. Substations with capacities of less than 10,000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in (a) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended, at the end of the schedule summarize according to function the capacities reported for the individual stations in column 11.

5. Show in column (j), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state accounts and accounts affected in respondent's books of accounts. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and location of substation	Character of substation (b)	VOLTAGE			Capacity of substation in kw (i)	Number of units in service (k)	Number of spare units (l)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT	
			Primary (c)	Secondary (d)	tertiary (e)				Type or description (j)	Number of units (m)
1										
2	Main Substation at CEF	Distribution, Attended	69KV	12.4KV		90 MVA	3	-0-	NONE	
3										
4										
5	Lake Buena Vista Substation	Distribution Unattended	69KV	12.4KV		60 MVA	2	-0-	NONE	
6										
7										
8										
9	Administration Area Substation	Distribution Unattended	69KV	12.4KV		7.5 MVA	1	-0-	NONE	
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
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29										

## ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.

2. Watt-hour demand distribution meters should be included below, but external demand meters should not be included.

3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from other parties owned with others or held otherwise than by reason of sole ownership by the respondent. If 500 or more

meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of lessee or other party, explain basis of accounting for expenses between the parties, and state accounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of watt-hour meters (b)	LINE TRANSFORMERS	
			Number (c)	Total capacity (kva) (d)
1	Number at beginning of year	522	254	117,696
2	Additions during year			
3	Purchases .....	71		
4	Associated with utility plant acquired		11	1,121
5	Total additions	670	265	118,889
6	Reductions during year			
7	Retirements	-0-	-0-	-0-
8	Associated with utility plant sold			
9	Total reductions	-0-	-0-	-0-
10	Number at end of year		265	118,889
11	In stock	196	32	12,069
12	Locked meters on customers' premises	89		
13	Inactive transformers on system			
14	In customers' use	376	233	106,820
15	In company use	9		
16	Total end of year (as above)	670	265	118,889

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Expenses and other items which are included are accounts charged during the year for technological research, development, and demonstration projects initiated, continued or concluded during the year. Report also support to others during the year for projects sponsored projects (Recipient must be identified regarding an affiliation). For any research, development, or demonstration work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.

2. Indicate in column (a) the applicable classification as shown below; list in column (b) all R, D & D items performed internally and those items performed outside the company costing \$5,000 or more, briefly describing the specific area of research, development, and demonstration (such as safety, corrosion test

test, pollution, automation, measurement, insulation, type of appliance, etc.) Items under \$5,000 may be grouped by classifications provided that the number of items so grouped is indicated under Other, A (6) and B (4). Items should be classified by type of research, development, and demonstration activity.

Classifications

A. Electric Utility R, D & D Performed Internally

(1) Generation

a. Hydroelectric:

I. Recreation, fish and wildlife

II. Other hydroelectric

b. Fossil fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) System Planning, Engineering and Operation

Line No.	Classification (a)	Description (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
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NOT APPLICABLE

**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

- (3) Transmission
  - a. Overhead
  - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$5,000.)
- (7) Total Cost Incurred

D & D performed externally during the current year. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing amounts in account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e). Show in column (g) the total unamortized accumulation of costs of projects. The total of column (g) will equal the balance in account 188, Research, Development, and demonstration Activities, outstanding at the end of the year.

**B. Electric Utility R, D & D Performed Externally**

- (1) Research Support to the Electrical Research Council or the Electric Power Research Institute
- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

4. If costs have not been segregated for research, development, and demonstration activities or project, estimates may be submitted for columns (c), (d) and (f) with such amounts identified by "Est."

3. Show in column (c) all costs incurred for R, D & D performed internally and column (d) all costs incurred for R,

5. Report separately research and related testing facilities operated by the respondent

Line No.	Costs Incurred Internally	Costs Incurred Externally	AMOUNTS CHARGED IN CURRENT YEAR TO		Unamortized Accumulation
	Current Year (c)	Current Year (d)	Account (e)	Amount (f)	
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
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NOT APPLICABLE

## ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this schedule, environmental protection facilities shall be defined as any building, structure, equipment, facility or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid or solid substances, heat, noise or for the control, reduction, prevention or abatement of any other adverse impact of an activity on the environment.

2. There shall be reported herein the difference in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. The basis for determining costs without environmental considerations will be the best engineering design achievable without environmental restrictions. It is not intended that special design studies be made for purposes of this response. The best engineering judgement shall suffice where direct comparisons are not available.

These differences in costs would include the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Similar expenditures for environmental plant included in construction work in progress shall also be reported herein. The cost of facilities may be estimated when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines and landscaped substations. Use the space below to explain such costs.

3. The cost of facilities included herein shall include an estimated portion of the cost of plant that is or will be used to provide power in separate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Use the space provided to explain such estimations.

4. All costs shall be reported under the major classifications provided below and include, but are not limited to, the items listed hereunder:

- A. Air pollution control facilities:
1. Scrubbers, precipitators, tall smokestacks, etc.
  2. Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.
  3. Monitoring equipment
  4. Other

- B. Water pollution control facilities:
1. Cooling towers, ponds, piping, pumps
  2. Waste water treatment equipment
  3. Sanitary waste disposal equipment
  4. Oil interceptors
  5. Sediment control facilities
  6. Monitoring equipment
  7. Other

- C. Solid waste disposal costs:
1. Ash handling and disposal equipment
  2. Land
  3. Settling ponds
  4. Other

- D. Noise abatement equipment:
1. Structures
  2. Mufflers
  3. Sound proofing equipment
  4. Monitoring equipment
  5. Other

- E. Esthetic costs:
1. Architectural costs
  2. Towers
  3. Undergrounding lines
  4. Landscaping
  5. Other

- F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

- G. Miscellaneous:
1. Preparation of environmental reports
  2. Fish and wildlife plants included in Accounts 330, 331, 332 and 333.
  3. Parks and related facilities
  4. Other

5. In those instances when costs are composed of both actual supportable costs and estimates of costs, specify in column (g) the actual costs that are included in column (f).
6. Construction work in progress relating to environmental facilities shall be reported at line 9.

LINE NO	CLASSIFICATION OF COST (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR			BALANCE END OF YEAR (f)	ACTUAL COST (g)
			ADDITIONS (c)	RETIREMENTS (d)	ADJUSTMENTS (e)		
01	Air Pollution Control Facilities						
02	Water Pollution Control Facilities						
03	Solid Waste Disposal Costs						
04	Noise Abatement Equipment						
05	Esthetic Costs						
06	Additional Plant Capacity						
07	Miscellaneous (Identify Significant)						
08	Total						
09	Construction Work in Progress						

NOTES:

NOT APPLICABLE

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which is reported on page 501. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

2. The expenses shown below shall include the costs incurred due to the operation of environmental protection equipment, facilities, and programs.

3. Expenses shall be reported under the subheadings listed below.

4. Under item 6 include the difference in costs of environmentally clean fuels as opposed to the alternative fuels that would otherwise be used and are available for use.

5. Item 7 shall include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Replacement power purchased shall be priced at the average system price of purchased power if the actual cost of such replacement power is not known. Internally generated replacement power shall be priced at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8 include ad valorem and other taxes assessed directly, on or directly, relative to environmental facilities. This item shall also include licensing and similar fees on such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (a) the actual expenses that are included in column (b).

	DISAGGREGATION OF EXPENSES (a)	AMOUNT (b)	ACTUAL EXPENSES (c)
01	Depreciation . . . . .		
02	Labor, Maintenance, Materials and supplies cost related to environmental facts. & prog		
03	Fuel related costs . . . . .		
04	Operation of facilities . . . . .		
05	Flue ash and sulfur sludge removal . . . . .		
06	Difference in cost of environmentally clean fuels, . . . . .		
07	Replacement power costs . . . . .		
08	Taxes and fees . . . . .		
09	Administrative and general . . . . .		
10	Other (Identify significant) . . . . .		
11	Total . . . . .		

Notes:

NOT APPLICABLE



**ATTESTATION**

The foregoing report must be attested by an officer of the company.

..... Robert H. Penn ..... certifies that  
 (Insert here the name of the attester)  
 he is ..... Assistant Secretary .....  
 (Insert here the official title of the attester)  
 of ..... Peedy Creek Utilities, Inc. ....  
 (Insert here the exact legal title or name of the respondent)

that he has examined the foregoing report, that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including

January 1, 1980 to and including December 31, 1980

*Robert H. Penn*  
 (Signature of attester)

Dated March , 1980

*Ernest L. ...*  
 Notary Public

My Commission Expires:

Notary Public, State of Florida at Large.  
My Commission Expires Sept. 6, 1982



## STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1980

MCCOY GROUP

Title of Account	Total System \$	Florida Jurisdiction \$	Other Jurisdiction \$	Non-Utility \$
1. <u>Utility Plant</u>				
2. Utility Plant (101-106), (114).....	18,955,094	18,955,094		
3. Construction Work in Progress (107).....	4,010,697	4,010,697		
4. Total Utility Plant.....	<u>\$22,965,791</u>	<u>22,965,791</u>		\$
5. Less: Accumulated Provision for Depreciation Amortization and Depletion (108, 111, 115).....	<u>3,932,596</u>	<u>3,932,596</u>		
6. Net Utility Plant, Less Nuclear Fuel.....	<u>\$19,033,195</u>	<u>19,033,195</u>		\$
7. Nuclear Fuel (120.1 - 120.4).....				
8. Less: Accumulated Provision for Amortization of Nuclear Fuel Assemblies (120.5).....				
9. Net Nuclear Fuel.....	\$	\$	\$	\$
0. Net Utility Plant.....	<u>\$19,033,195</u>	<u>19,033,195</u>		\$
1. Gas Stored Underground-Noncurrent (117).....				
2. Utility Plant Adjustments (116).....				
3. Other Property and Investments				
4. Nonutility Property (121) (less Accumulated Provision for Depreciation and Amortization Included in (122) \$).....				
5. Investment in Associated Companies (123).....				
6. Investment in Subsidiary Companies (Cost \$ ) (123.1).....				
7. Other Investments (124).....				
8. Special Funds (125-128).....				
9. Total Other Property and Investments.....	\$ -0-	\$ -0-	\$	\$
0. Current and Accrued Assets.....				
1. Cash (131).....				
2. Special Deposits (132-134)				
3. Working Funds (135).....				
4. Temporary Cash Investments (136).....				
5. Notes and Accounts Receivable (less Accumulated Provision of Uncollectable Accounts) (141-144).....	242,182	242,182		
6. Receivables from Associated Companies (145,146)	-0-	-0-		
7. Materials and Supplies (151-157, 163).....	110,385	110,385		
8. Gas Stores Underground - Current (164).....				
9. Prepayments (165).....	19,074	19,074		
0. Interest and Dividends Receivable (171).....				
1. Accounts Receivable (172).....				
2. Accrued Utility Revenues (173).....				
3. Miscellaneous Current & Accrued Assets (174).....				
4. Total Current & Accrued Assets.....	<u>\$371,641</u>	<u>\$ 371,641</u>	\$	\$

## Title of Account

	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
<u>Deferred Debits</u>				
1. Unamortized Debt Expense (181).....				
2. Extraordinary Property Losses (182) .....				
3. Preliminary Survey & Investigation Charges(183)				
4. Clearing Accounts (184).....				
5. Temporary Facilities (185).....				
6. Miscellaneous Deferred Debits (186) .....	209,294	209,294		
7. Deferred Losses from Disposition of Utility Plant (187).....				
8. Research, Development & Demonstration Expend- itures (188).....				
9. Unamortized Loss on Reacquired Debt (189).....				
10. Accumulated Deferred Income Taxes (190).....				
11. Total Deferred Debits.....	\$ 209,294	\$ 209,294	\$	\$
Total Assets & Other Debits.....	\$19,614,130	19,614,130		\$
<u>Proprietary Capital</u>				
12. Common Stock Issued (201).....	177	177		
13. Preferred Stock Issued (204).....				
14. Capital Stock Subscribed (202, 205).....				
15. Stock Liability for Conversion (203, 206).....				
16. Premium on Capital Stock (207).....				
17. Other - Paid in Capital Stock (208-211).....	2,856,000	2,856,000		
18. Installments Received on Capital Stock (212)..				
19. Discount on Capital Stock (213).....(	)	(	(	(
20. Capital Stock Expense (214).....(	)	(	(	(
21. Retained Earnings (215, 215.1, 216).....	6,788,786	6,788,786		
22. Unappropriated Undistributed Subsidiary Earnings (216.1).....				
23. Reacquired Capital Stock (217).....(	)	(	(	(
Total Proprietary Capital.....	9,644,963	9,644,963		\$
<u>Long Term Debt</u>				
24. Bonds (221) (Less \$ _____ reacquired(222)..				
25. Advances from Associated Companies (223).....	4,265,700	4,265,700		
26. Other Long-Term Debt (224).....				
27. Unamortized Premium on Long-Term Debt (225)...				
28. Unamortized Discount on Long-Term Debt-Dr. (226).....				
29. Total Long-Term Debt.....	\$4,265,700	\$4,265,700	\$	\$

	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
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Current & Accrued Liabilities

1. Notes Payable (231).....				
2. Accounts Payable (232).....	430,977	430,977		
3. Payables to Associated Companies (233, 234)...	1,449,210	1,449,210		
4. Customer Deposits (235).....				
5. Taxes Accrued (236).....	433,783	433,783		
6. Interest Accrued (237).....	85,314	85,314		
7. Dividends Declared (238).....				
8. Matured Long-Term Debt (239).....				
9. Matured Interest (240).....				
10. Tax Collections Payable (241).....	7,600	7,600		
11. Miscellaneous Current & Accrued Liabilities (242).....				
12. Total Current & Accrued Liabilities...	<u>2,406,884</u>	<u>2,406,884</u>		\$

Deferred Credits

11. Customer Advances for Construction (252).....				
14. Accumulated Deferred Investment Tax Credits (255).....	740,700	740,700		
15. Deferred Gains from Disposition of Utility Plant (256).....				
16. Other Deferred Credits (253).....				
17. Unamortized Gain on Reacquired Debt (257)....				
18. Accumulated Deferred Income Taxes (281-283)...	<u>2,555,883</u>	<u>2,555,883</u>		
19. Total Deferred Credits.....	<u>3,296,583</u>	<u>3,296,583</u>		\$

Operating Reserves

20. Operating Reserves (261-265).....				
21. Total Liabilities & Other Credits	<u>\$19,614,130</u>	<u>\$19,614,130</u>		\$

Electric Utility Plant

22. Electric Plant in Service (101).....	18,955,094	18,955,094		
23. Electric Plant Purchased or Sold (102).....				
24. Experimental Electric Plant (103) Unclassified.....				
25. Electric Plant Leased to Other (104).....				
26. Electric Plant Held for Future Use (105)....				
27. Completed Construction not Classified Electric (106).....				
Electric Plant Acquisition Adjustment (114).....				
Total.....	<u>\$18,955,094</u>	<u>\$18,955,094</u>		\$

## Title of Account

	Total System \$	Florida Jurisdiction \$	Other Jurisdiction \$	Non-Utility \$
<u>Electric Utility Plant (Cont'd)</u>				
1. Accumulated provision for depreciation of Electric Utility Plant (108).....	3,932,596	3,932,596		
2. Accumulated provision for Amortization of Electric Utility Plant (111).....				
3. Accumulated provision for Amortization of Electric Plant Acquisition Adjustment (115).....				
4. Total.....	<u>\$ 3,932,596</u>	<u>3,932,596</u>	<u>\$</u>	<u>\$</u>
5. Nuclear Fuel in Process of Refinement, Con- version Enrichment & Fabrication (120.1)....				
6. Nuclear Fuel Materials & Assemblies-Stock Account (120.2).....				
7. Nuclear Fuel Assemblies in Reactor (120.3)...				
8. Spent Nuclear Fuel (120.4).....				
9. Accumulated Provision for Amortization of Nuclear Fuel Assemblies (120.5).....				
0. Total.....	<u>\$ -0-</u>	<u>\$ -0-</u>	<u>\$</u>	<u>\$</u>
<u>Other Property &amp; Investments</u>				
1. Non-utility Property (121)				
2. Accumulated Provision for Depreciation & Amortization of Non-Utility property (122).....				
3. Total.....	<u>\$ -0-</u>	<u>\$ -0-</u>	<u>\$</u>	<u>\$</u>
<u>Special Funds</u>				
1. Sinking Funds (125).....				
2. Depreciation Fund (126).....				
3. Amortization Fund - Federal (127).....				
4. Other Special Funds (128).....				
5. Total.....	<u>\$ -0-</u>	<u>\$ -0-</u>	<u>\$</u>	<u>\$</u>
<u>Special Deposits</u>				
1. Interest Special Deposits (132).....				
2. Dividend Special Deposits (133).....				
3. Other Special Deposits (134).....				
4. Total.....	<u>\$ -0-</u>	<u>\$ -0-</u>	<u>\$</u>	<u>\$</u>

	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
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Notes and Accounts Receivable

1. Notes Receivable (141).....				
2. Customer Accounts Receivable (142).....	242,182	242,182		
3. Other Accounts Receivable (143).....				
4. Accumulated Provision for Uncollectible Accounts Credit (144).....				
5. Total.....	\$242,182	\$ 242,182	€	€

Receivables from Associated Companies

6. Notes Receivable from Associated Companies (145).....				
7. Accounts Receivable from Associated Companies (146).....	-0-	-0-		
8. Total.....	\$ -0-	\$ -0-	€	€

Materials and Supplies

9. Fuel Stock (151).....				
10. Fuel Stock Expenses Undistributed (152).....				
11. Residuals (153).....				
12. Plant Materials & Operations Supplies (154).....	110,385	110,385		
13. Merchandise (155).....				
14. Other Materials & Supplies (156).....				
15. Nuclear Materials Held for Sale (157).....				
16. Stores Expense Undistributed (163).....				
17. Total.....	\$110,385	\$ 110,385	€	€

Equity Capital

18. Common Stock Subscribed (202).....				
19. Preferred Stock Subscribed (205).....				
20. Total.....	\$ -0-	\$ -0-	€	€
21. Donations Received from Stockholders (208).....	2,856,000	2,856,000		
22. Reduction in Part or Stated Value of Capital Stock (209).....				
23. Gain on Resale or Cancellation of Reacquired Capital Stock (210).....				
24. Miscellaneous Paid in Capital (211).....				
25. Total.....	\$2,856,000	\$ 2,856,000	€	€
26. Appropriated Retained Earnings (215).....				
27. Appropriated Retained Earnings, Amortization Reserve, Federal (215.1).....				
28. Unappropriated Retained Earnings (216).....	6,788,786	6,788,786		
29. Total.....	\$6,788,786	\$ 6,788,786	€	€

	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
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Long Term Debt

1. Bonds (221).....				
Reacquired Bond (222).....				
Total	\$ -0-	\$ -0-	\$	\$

Payables to Associated Companies

4. Notes Payable to Associated Companies (233)....				
5. Accounts Payable to Associated Companies (234).....	1,449,210	1,449,210		
Total	\$1,449,210	\$1,449,210		\$

Deferred Credits

7. Accumulated Deferred Income Taxes - Accelerated Amortization Property (281).....				
8. Accumulated Deferred Income Taxes - Other Property (282).....	2,555,883	2,555,883		
9. Accumulated Deferred Income Taxes - Other (283).....				
Total	\$2,555,883	\$2,555,883		\$

Operating Reserves

11. Property Insurance Reserve (261).....				
Injuries and Damages Reserve (262).....				
13. Pensions and Benefits Reserve (263).....				
14. Miscellaneous Operating Reserve (265).....				
Total	\$ -0-	\$ -0-	\$	\$

Intangible Plant

16. Organization (301).....				
17. Franchises and Consents (302).....				
18. Miscellaneous Intangible Plant (303).....				
Total	\$ -0-	\$ -0-	\$	\$

Production Plant

A. Steam Production

1. Land and Land Rights (310).....				
2. Structures and Improvements (311).....				
3. Boiler Plant Equipment (312).....				
4. Engines and Engine Driven Generators (313)....				
5. Turbogenerator Units (314).....				
6. Accessory Electric Equipment (315).....				
7. Miscellaneous Power Plant Equipment (316).....				
Total	\$ 0	\$ -0-	\$	\$



Total System      Florida Jurisdiction      Other Jurisdiction      Non-Utility

Production Plant (Cont'd)

B. Nuclear Production

1. Land and Land Rights (320).....				
2. Structures and Improvements (321).....				
3. Reactor Plant Equipment (322).....				
4. Turbogenerator Units (323).....				
5. Accessory Electric Equipment (324).....				
6. Miscellaneous Power Plant Equipment (325).....				
7. Total.....	\$ -0-	\$ -0-	\$	\$

C. Hydraulic Production

8. Land and Land Rights (330).....				
9. Structures and Improvements (331).....				
10. Reservoirs, Dams, and Waterways (332).....				
11. Water Wheels, Turbines and Generators (333)....				
12. Accessory Electric Equipment (334).....				
13. Miscellaneous Power Plant Equipment (335).....				
14. Roads, Railroads and Bridges (336).....				
15. Total.....	\$ -0-	\$ -0-	\$	\$

D. Other Production

16. Land and Land Rights (340).....	4,726	4,726		
17. Structures and Improvements (341).....				
18. Fuel Holders, Producers, and Accessories (342).	45,404	45,404		
19. Prime Movers (343).....	286,282	286,282		
20. Generators (344).....	950,254	950,254		
21. Accessory Electric Equipment (345).....				
22. Miscellaneous Power Plant Equipment (346).....				
23. Total.....	\$1,286,666	\$1,286,666	\$	\$

Transmission Plant

4. Land and Land Rights (350).....				
5. Structures and Improvements (352).....				
6. Station Equipment (353).....				
7. Towers and Fixtures (354).....				
8. Poles and Fixtures (355).....				
9. Overhead Conductors and Devices (356).....				
10. Underground Conduit (357).....				
11. Underground Conductors and Devices (358).....				
12. Roads and Trails (359).....				
13. Total.....	\$ -0-	\$ -0-	\$	\$

	Total System \$	Florida Jurisdiction \$	Other Jurisdiction \$	Non-Utility \$
<u>Distribution Plant</u>				
1. Land and Land Rights (360).....				
2. Structures and Improvements (361).....	853,807	853,807		
3. Station Equipment (362).....	4,589,580	4,589,580		
4. Storage Battery Equipment (363).....				
5. Poles, Towers and Fixtures (364).....	221,081	221,081		
6. Overhead Conductors and Devices (365).....	255,820	255,820		
7. Underground Conduit (366).....	4,404,078	4,404,078		
8. Underground Conductors and Devices (367).....	4,469,821	4,469,821		
9. Line Transformers (368).....	2,544,704	2,544,704		
10. Services (369).....	46,068	46,068		
11. Patents (370).....	257,167	257,167		
12. Installations on Customers' Premises (371).....				
13. Leased Property on Customers' Premises (372)...				
14. Street Lighting and Signal Systems (373).....				
15. Total.....	\$17,642,126	\$17,642,126		\$

<u>General Plant</u>				
16. Land and Land Rights (389).....				
17. Structures and Improvements (390).....				
18. Office Furniture and Equipment (391).....				
19. Transportation Equipment (392).....	5,563	5,563		
20. Stores Equipment (393).....				
21. Tools, Shop and Garden Equipment (394).....	12,433	12,433		
22. Laboratory Equipment (395).....	7,780	7,780		
23. Power Operated Equipment (396).....				
24. Communication Equipment (397).....	526	526		
25. Miscellaneous Equipment (398).....				
26. Other Tangible Property (399).....				
27. Total.....	\$26,302	\$26,302		\$
28. Grand Total.....	\$18,955,094	\$18,955,094		\$

## STATEMENT OF INCOME - SEPARATED YEAR 1980

Title of Accounts	Total	Florida	Other	Non-Utility
	System	Jurisdiction	Jurisdiction	
	\$	\$	\$	\$
<u>Utility Operating Income</u>				
1. Operating Revenues (400).....	11,178,418	11,178,418		
2. Operating Expenses:				
3. Operation Expense (401).....	8,263,744	8,263,744		
4. Maintenance Expense (402).....	581,874	581,874		
5. Depreciation Expense (403).....	581,733	581,733		
6. Amort. & Depl. of Utility Plant (404-405)...				
7. Amort. of Utility Plant Acq. Adj. (406)				
8. Amort. of Property Losses (407).....				
9. Amort. of Conversion Expense (407).....				
10. Taxes Other Than Income Taxes (408.1).....	278,397	278,397		
11. Income Taxes - Federal (409.1).....	143,553	143,553		
12. - Other (409.1).....	28,172	28,172		
13. Provision for Deferred Inc. Taxes (410.1)...	272,577	272,577		
14. Provision for Deferred Income Taxes-Cr. (411.1).....				
15. Investment Tax Credit Adj.-Net (411.4).....	72,411	72,411		
16. Sales Tax Disp. of Utility Plant (411.6) (				
17. Losses from Disp. of Utility Plant (411.7)...				
18. Total Utility Operating Expenses.....	\$10,222,461	\$10,222,461		\$
19. Net Utility Operating Income.....	\$ 955,957	\$ 955,957		\$
<u>Other Income and Deductions</u>				
20. Other Income:				
21. Nonutility Operating Income (415-418).....				
22. Equity in Earnings of Subsidiary Companies (418.1).....				
23. Interest and Dividend Income (419).....				
24. Allowance for Other Funds Used During Construction (419.1).....				
25. Miscellaneous Nonoperating Income (421)...				
26. Gain on Disposition of Property (421.1)...				
27. Total Other Income.....	\$ -0-	\$ -0-	\$	\$
28. Other Income Deductions:				
29. Loss on Disposition of Property (421.2)...	7,432	7,432		
30. Miscellaneous Amortization (425).....				
31. Miscellaneous Income Deductions (426.1- 426.5)				
32. Total Other Income Deductions.....	\$ 7,432	\$ 7,432	\$	\$

## Title of Accounts

	Total System	Florida Jurisdiction	Other Jurisdiction	Non-utility
1. Taxes Applic. to Other Income & Deductions				
2. Taxes Other Than Income Taxes (408.2).....				
3. Income Taxes - Federal (409.2).....				
4. - Other (409.2).....				
5. Provision for Deferred Inc. Taxes (410.2)...				
6. Provision for Deferred Income Taxes-Cr. (411.2).....(	)	(	(	(
7. Investment Tax Credit Adj.-Net (411.5).....				
8. Investment Tax Credits (420).....				
9. Total Taxes on Other Income & Deductions	\$ -0-	\$ -0-	\$	\$
10. Net Other Income & Deductions.....	\$ 7,432	\$ 7,432	\$	\$

Interest Charges

1. Interest on Long-Term Debt (427).....				
2. Short. of Debt, Disc. and Expenses (428).....				
3. Amortization of Loss on Reacquired Debt (428.1).				
4. Amort. of Premium on Debt-Credit (429).....(	)	(	(	(
5. Amortization of Gain on Reacquired Debt-Credit (429.1).....(	)	(	(	(
6. Interest on Debt to Assoc. Companies (430).....	341,256	341,256		
7. Other Interest Expense (431).....				
8. Allowance for Borrowed Funds Used During Construction-Credit (432).....(	)	(	(	(
9. Net Interest Charges.....	\$ 341,256	\$ 341,256	\$	\$
10. Income Before Extraordinary Items.....	\$ 607,269	\$ 607,269	\$	\$

Extraordinary Items

1. Extraordinary Income (434).....				
2. Extraordinary Deductions (435).....(	)	(	(	(
3. Net Extraordinary Items.....	\$	\$	\$	\$
4. Income Taxes - Federal and Other (409.3).....				
5. Extraordinary Items After Taxes.....	\$ -0-	\$ -0-	\$	\$
6. Income.....	\$ 607,269	\$ 607,269	\$	\$

OPERATING REVENUES & EXPENSES - SEPARATED YEAR 19 80

Title of Accounts

	Total System \$	Florida Jurisdiction \$	Other Jurisdiction \$	Non-Utility \$
<u>Operating Revenues</u>				
Sales of Electricity				
1. Residential Sales (440).....	304,333	304,333		
2. Commercial & Industrial Sales (442).....	7,597,274	7,597,274		
3. Public Street & Highway Lighting.....	14,408	14,408		
4. Other Sales to Public Authorities(445).....	61,425	61,425		
5. Sales to Railroads & Railways (446).....				
6. Interdepartmental Sales (448).....	3,199,130	3,199,130		
7. Total Sales to Ultimate Consumers.....	\$11,176,570	\$11,176,570		
8. Sales for Resale (447).....	-0-	-0-		
9. Total Sales of Electricity.....	\$11,176,570	\$11,176,570		
Other Operating Revenues				
10. Forfeited Discounts (450).....				
11. Miscellaneous Service Revenues (451).....	(635)	(635)		
12. Sales of Water & Water Power (453).....				
13. Rent from Electric Property (454).....				
14. Interest on Investment (455).....				
15. Other Electric Revenues (456).....	2,483	2,483		
16. Total Other Operating Revenues.....	1,848	1,848		
17. Total Electric Operating Revenues (400).....	\$11,178,418	\$11,178,418		
<u>Operating Expenses</u>				
Power Production Expenses				
Steam Power Generation				
Operation				
18. Operation Generation & Engineering (500).....				
19. Fuel Recoverable (501.1).....				
20. Fuel Non-Recoverable (501.2).....				
21. Steam Expenses (502).....				
22. Steam from Other Sources (503).....				
23. Steam from Other Sources (503).....	(	)	(	)
24. Electric Expenses (505).....				
25. Miscellaneous Steam Power Expenses (506).....				
26. Depreciation (507).....				
27. Total Operation.....	\$ -0-	\$ -0-	\$	\$

## Title of Accounts

	Total System \$	Florida Jurisdiction \$	Other Jurisdiction \$	Non-Utility \$
<u>Maintenance</u>				
1. Maintenance Supervision & Engineering (510)				
2. Maintenance of Structures (511)				
3. Maintenance of Boiler Plant (512)				
4. Maintenance of Electric Plant (513)				
5. Maintenance of Miscellaneous Steam Plant (514)				
6. Total Maintenance	\$	\$	\$	\$
7. Total Power Production Expenses - Steam Power	\$ -0-	\$ -0-	\$	\$
<u>Nuclear Power Generation</u>				
<u>Operation</u>				
1. Operation Supervision & Engineering (517)				
2. Fuel Recoverable (518.1)				
3. Fuel Non-Recoverable (518.2)				
4. Coolants & Water (519)				
5. Steam Expenses (520)				
6. Steam from Other Sources (521)				
7. Steam Transferred - Cr. (522)				
8. Electric Expenses (523)				
9. Miscellaneous Nuclear Power Expenses (524)				
10. Pents (525)				
11. Total Operation	\$ -0-	\$ -0-	\$	\$
<u>Maintenance</u>				
1. Maintenance Supervision & Engineering (528)				
2. Maintenance of Structures (529)				
3. Maintenance of Reactor Plant Equipment (530)				
4. Maintenance of Electric Plant (531)				
5. Maintenance of Miscellaneous Nuclear Plant (532)				
6. Total Maintenance	\$ -0-	\$ -0-	\$	\$
7. Total Power Production Expenses - Nuclear Power	\$ -0-	\$ -0-	\$	\$

Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
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Hydraulic Power Generation

Operation

1. Operation Supervision & Engineering (535).....				
2. Water for Power (536).....				
3. Hydraulic Expenses (537).....				
4. Electric Expenses (538).....				
5. Miscellaneous Hydraulic Power Generation Expenses (539).....				
6. Rents (540).....				
7. Total Operation.....	\$ -0-	\$ -0-	\$	\$

Maintenance

8. Maintenance Supervision & Engineering (541)....				
9. Maintenance of Structures (542).....				
10. Maintenance of Reservoirs, Dams & Waterways (543).....				
11. Maintenance of Electric Plant (544).....				
12. Maintenance of Miscellaneous Hydraulic Plant (545).....				
13. Total Maintenance.....	\$ -0-	\$ -0-	\$	\$
Total Power Production Expenses - Hydraulic Power.....	\$ -0-	\$ -0-	\$	\$

Other Power Generation

Operation

5. Operation Supervision & Engineering (546).....	21,770	21,770		
6. Fuel Recoverable (547.1).....	486,229	486,229		
7. Fuel Non-Recoverable (547.2).....				
8. Generation Expenses (548).....	6,110	6,110		
9. Miscellaneous Other Power Generation Expenses (549).....	12,373	12,373		
0. Rents (550).....				
1. Total Operation.....	\$ 526,490	\$ 526,490	\$	\$

Maintenance

2. Maintenance Supervision & Engineering (551)....		-		
3. Maintenance of Structures (552).....	14,595	14,595		
4. Maintenance of Generating & Electric Plant (553).....	213,787	213,787		
5. Maintenance of Miscellaneous Other Power Generation Plant (554).....	213	213		
6. Rents (555).....				
7. Total Maintenance.....	\$ 228,595	\$ 228,595	\$	\$
Total Power Production Expenses - Other Power.....	\$ 755,085	\$ 755,085	\$	\$

Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
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Other Power Supply Expenses

1. Purchased Power Recoverable (555.1).....	7,275,693	7,275,693	
2. Purchased Power Non-Recoverable (555.2).....			
3. System Control & Load Dispatching (556).....	45,207	45,207	
4. Other Expenses (557).....			
5. Total Other Power Supply Expenses.....	\$7,320,900	\$7,320,900	
6. Total Power Production Expenses.....	\$8,075,985	\$8,075,985	

Transmission ExpensesOperation

7. Operation Supervision & Engineering (560).....			
8. Load Dispatching (561).....			
9. Station Expenses (562).....			
10. Overhead Line Expenses (563).....			
11. Underground Line Expenses (564).....			
12. Transmission of Electricity by Others (565).....			
13. Miscellaneous Transmission Expenses (566).....			
14. Rents (567).....			
15. Total Operation.....	\$ -0-	\$ -0-	\$

Maintenance

16. Maintenance Supervision & Engineering (568).....			
17. Maintenance of Structures (569).....			
18. Maintenance of Station Equipment (570).....			
19. Maintenance of Overhead Lines (571).....			
20. Maintenance of Underground Lines (572).....			
21. Maintenance of Miscellaneous Transmission Plant (573).....			
22. Total Maintenance.....	\$ -0-	\$ -0-	\$
23. Total Transmission Expenses.....	\$ -0-	\$ -0-	\$

Distribution ExpensesOperation

24. Operation Supervision & Engineering (580).....	1,074	1,074	
25. Load Dispatching (581).....			
26. Station Expenses (582).....	4,446	4,446	
27. Overhead Line Expenses (583).....	13	13	
28. Underground Line Expenses (584).....			
29. Street Lighting & Signal System Expenses (585).....			
30. Meter Expenses (586).....	3,293	3,293	
31. Customer Installation Expenses (587).....	3,777	3,777	



## Title of Accounts

	Total System \$	Florida Jurisdiction \$	Other Jurisdiction \$	Non-Utility \$
<u>Distribution Expenses (Cont'd)</u>				
<u>Operation (Cont'd)</u>				
1. Miscellaneous Distribution Expenses (588).....	2,521	2,521		
2. Rents (589).....				
3. Total Operation.....	\$ 15,124s	15,124 s		s
<u>Maintenance</u>				
4. Maintenance Supervision & Engineering (590).....	650	650		
5. Maintenance of Structures (591).....	776	776		
6. Maintenance of Station Equipment (592).....	96,541	96,541		
7. Maintenance of Overhead Lines (593).....	7,131	7,131		
8. Maintenance of Underground Lines (594).....	72,646	72,646		
9. Maintenance of Line Transformers (595).....	159,505	159,505		
10. Maintenance of Street Lighting & Signal Systems (596).....				
11. Maintenance of Meters (597).....	10,031	10,031		
12. Maintenance of Miscellaneous Distribution Plant (598).....				
Total Maintenance.....	\$ 347,280s	347,280 s		s
14. Total Distribution Expenses.....	\$ 362,404s	362,404 s		s
<u>Customer Accounts Expenses</u>				
<u>Operation</u>				
15. Supervision (901).....				
16. Meter Reading Expenses (902).....	379	379		
17. Customer Records & Collection Expenses (903)....				
18. Uncollectible Accounts (904).....				
19. Miscellaneous Customer Accounts Expenses (905).....				
20. Total Customer Accounts Expenses.....	\$ 379s	379 s		s
<u>Customer Service &amp; Informational Expenses</u>				
<u>Operation</u>				
1. Supervision (907).....				
2. Customer Assistance Expenses (908).....				
3. Informational & Instructional Expenses (909)....				
4. Miscellaneous Customer Service & Informational Expenses (910).....				
Total Customer Service & Informational Expenses.....	\$ -0- s	-0- s		s

	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utilities
<u>Sales Expenses</u>	\$	\$	\$	\$
Operation				
1. Supervision (911).....				
2. Demonstrating & Selling Expenses (912).....				
3. Advertising Expenses (913).....				
4. Miscellaneous Sales Expenses (916).....				
5. Total Sales Expenses.....	\$ - 0 -	\$ 0	\$	\$

Administrative and General Expenses

Operation				
6. Administrative & General Salaries (920).....	29,527	29,527		
7. Office Supplies & Expenses (921).....	16,202	16,202		
8. Administrative Expenses Transferred - Cr. (922)(	)		(	)
9. Outside Services Employed (923).....	68,436	68,436		
10. Property Insurance (924).....	10,918	10,918		
11. Injuries & Damages (925).....				
12. Employee Pensions & Benefits (926).....	270,920	270,920		
13. Franchise Requirements (927).....				
14. Regulatory Commission Expenses (928).....	2,503	2,503		
15. Duplicate Charges - Cr. (929).....(	)		(	)
16. General Advertising Expenses (930.1).....				
17. Miscellaneous General Expenses (930.2)	2,345	2,345		
18. Rents (911).....				
19. Total Operation.....	\$ 400,851	\$ 400,851	\$	\$

Maintenance

20. Maintenance of General Plant (912).....	5,999	5,999		
21. Total Administrative & General Expenses.....	\$ 406,850	\$ 406,850	\$	\$
22. Total Electric Operation Expenses (401)...	\$ 8,263,744	\$ 8,263,744	\$	\$
23. Total Electric Maintenance Expenses (402)	581,874	581,874	\$	\$
24. Total Operation & Maintenance .....	\$ 8,845,618	\$ 8,845,618	\$	\$

Depreciation Expense (403)

25. Intangible Plant.....				
26. Steam Product Plant.....				
27. Nuclear-Production Plant.....				
28. Hydraulic Production Plant - Conventional.....				
29. Hydraulic Production Plant - Pumped Storage....				
30. Other Production Plant.....	63,643	63,643		
31. Transmission Plant.....				
32. Distribution Plant.....	512,856	512,856		

Title of Accounts

	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
<u>Depreciation Expense (403) Cont'd</u>				
1. General Plant.....	5,234	5,234		
2. Common Plant - Electric.....				
3. Total.....	\$ 581,733	\$ 581,733	\$	\$

	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
<u>Amortization Expense (404) Limited Term Plant</u>				
4. Intangible Plant.....				
5. Steam Production Plant.....				
6. Nuclear Production Plant.....				
7. Hydraulic Production Plant - Conventional.....				
8. Hydraulic Production Plant - Pumped Storage...				
9. Other Production Plant.....				
0. Transmission Plant.....				
1. Distribution Plant.....				
2. General Plant.....				
3. Common Plant - Electric.....				
4. Total.....	\$ -0-	\$ -0-	\$	\$

	Total System	Florida Jurisdiction	Other Jurisdiction	Non-Utility
<u>Amortization Expense (405) Other Electric Plant</u>				
5. Intangible Plant.....				
6. Steam Production Plant.....				
7. Nuclear Production Plant.....				
8. Hydraulic Production Plant - Conventional.....				
9. Hydraulic Production Plant - Pumped Storage				
0. Other Production Plant.....				
1. Transmission Plant.....				
2. Distribution Plant.....				
3. General Plant.....				
4. Common Plant - Electric.....				
5. Total .....	\$ -0-	\$ -0-	\$	\$
Amortization (404, 405) Total .....	\$ -0-	\$ -0-	\$	\$



CERTIFICATE OF AUTHENTICITY

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DATE PRODUCED 7/23/80 PLACE At the site

(city state)

CAMERA OPERATOR'S SIGNATURE

Georgia Smith