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BUREAU OF ELECTRIC ACCOUNTING  
DIVISION OF ELECTRIC & GAS

Form Approved  
OMB No. 1902-0021  
(Expires 9/30/87)

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**FERC FORM NO. 1:  
ANNUAL REPORT OF MAJOR ELECTRIC  
UTILITIES, LICENSEES AND OTHERS**

This report is mandatory under the Federal Power Act, Sections 3,4(a), 304 and 309, and 18 CFR141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Reedy Creek Utilities Co., Inc.

Year of Report

Dec. 31, 1985

**FERC FORM NO. 1 (REVISED 12-85)**

**INSTRUCTIONS FOR FILING THE  
FERC FORM NO. 1**

**GENERAL INFORMATION**

**Purpose**

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from public utilities, licensees subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a non-confidential public use form supporting a statistical publication (Statistics of Privately Owned Electric in the United States), published by the Energy Information Administration.

**II. Who Must Submit**

Each Major public utility, licensee, or other, as classified in the Commission's Uniform System of Account Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101) must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales.
- (2) 100 megawatt hours of annual sales for resale.
- (3) 500 megawatt hours of annual gross interchange out.
- (4) 500 megawatt hours of wheeling for others (deliveries plus losses).

**III What and Where to Submit**

- (a) Submit an original and six (6) copies of this form to:
- U.S. Department of Energy  
Energy Information Administration EI 541  
Mail Station: BG-094  
Forrestal Building  
Washington, D.C. 20585

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any *annual* financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. (Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (d) on Page 4, List of Schedules.) Mail these reports to:

Chief Accountant  
Federal Energy Regulatory Commission  
825 N. Capitol St., N.E.  
Room 601-RB  
Washington, D.C. 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report:
- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the chief accountant's published accounting releases), and
  - (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Reference Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Changes in Financial Position	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the letter or report immediately following the cover sheet

GENERAL INFORMATION (Continued)

III. What and Where to Submit (Continued)  
(c) (Continued)

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statement of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_ we have also reviewed schedules \_\_\_\_\_ of form 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

U.S. Department of Energy  
National Energy Information Center  
Energy Information Administration  
Washington, D.C. 20585  
(202) 252-8800

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current years amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
  - (a) Enter the words "Not Applicable" on the particular page(s), or
  - (b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impressions are clear and readable.

## GENERAL INSTRUCTIONS (Continued)

- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses. (     ).
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page, page 1. Mail dated resubmissions to:  

Chief Accountant  
Federal Energy Regulatory Commission  
825 North Capitol Street, N.E.  
Room 601-RB  
Washington, D.C. 20426
- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Respondents may submit computer printed schedules (reduced to 8½ by 11) instead of the preprinted schedules if they are in substantially the same format.

## DEFINITIONS

- I. Commission Authorization (Comm. Auth.) — The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent — The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:  
...(3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;  
(4) 'person' means an individual or a corporation;  
(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;  
(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;...."  
(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, a forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit as any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

**EXCERPTS FROM THE LAW (Continued)**

“Sec. 4 The Commission is hereby authorized and empowered—

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites,...to the extent the Commission may deem necessary or useful for the purposes of this Act.”

“Sec. 304 (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies.”

“Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act, and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed.”

**GENERAL PENALTIES**

“Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act,...shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing....”

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*Price Waterhouse*



April 22, 1987

To the Board of Directors of  
Reedy Creek Utilities Co., Inc.

In connection with our regular examination of the financial statements of the Electric Utility Division of Reedy Creek Utilities Co., Inc. (a wholly-owned subsidiary of the Walt Disney Company) for the year ended December 31, 1986 on which we have reported separately under date of April 9, 1987, we have also reviewed the Comparative Balance Sheet, Statement of Income, Statement of Changes in Financial Position and Notes to Financial Statements included in the Federal Energy Regulatory Commission Form 1, as amended and supplied by the Florida Public Service Commission, for the year, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts as amended by the Florida Public Service Commission and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion, the aforementioned financial statements and notes identified in the preceding paragraph conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts as amended by the Florida Public Service Commission and published accounting releases.

*Price Waterhouse*

**FERC FORM NO 1:  
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS**

IDENTIFICATION		
01 Exact Legal Name of Respondent Reedy Creek Utilities Co., Inc.	02 Year of Report Dec. 31, 19 <u>85</u>	
03 Previous Name and Date of Change (If name changed during year) none		
04 Address of Principal Business Office at End of year (Street, City, State, Zip Code) Solar Building, Reedy Creek Utilities Co., Inc. P.O. Box 10,000, Lake Buena Vista, FL 32830-1000		
05 Name of Contact Person Charles Ray Maxwell	06 Title of Contact Person Finance Manager	
07 Address of Contact Person (Street, City, State, Zip Code) Solar Building, Reedy Creek Utilities Co., Inc. P.O. Box 10,000, Lake Buena Vista, FL 32830-1000		
08 Telephone of Contact Person, including Area Code (305)824-4913	09 This Report is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/30/87
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report, that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name Robert H. Penn	03 Signature  Robert H. Penn	04 Date Signed (Mo, Da, Yr) 4/27/87
02 Title Assistant Secretary		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

**FERC FORM NO 1:  
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS**

IDENTIFICATION		
01 Exact Legal Name of Respondent Reedy Creek Utilities Co., Inc.	02 Year of Report Dec. 31, 19 <u>85</u>	
03 Previous Name and Date of Change (If name changed during year) none		
04 Address of Principal Business Office at End of year (Street, City, State, Zip Code) Solar Building, Reedy Creek Utilities Co., Inc. P.O. Box 10,000, Lake Buena Vista, FL 32830-1000		
05 Name of Contact Person Charles Ray Maxwell	06 Title of Contact Person Finance Manager	
07 Address of Contact Person (Street, City, State, Zip Code) Solar Building, Reedy Creek Utilities Co., Inc. P.O. Box 10,000, Lake Buena Vista, FL 32830-1000		
08 Telephone of Contact Person, Including Area Code (305)824-4913	09 This Report is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/30/87
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report, that to the best of his/her knowledge, information, and belief all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name Robert H. Penn	03 Signature	04 Date Signed (Mo, Da, Yr)
02 Title Assistant Secretary		
Title 18, U.S.C. 1001 makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 19 88
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LIST OF SCHEDULES (Electric Utility)

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages.

Omit pages where the responses are "none," "not applicable," or "NA."

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Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>86</u>
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Monthly Peaks and Output .....	401		
Steam-Electric Generating Plant Statistics (Large Plants) .....	402-403		
Steam-Electric Generating Plant Statistics (Large Plants) Average Annual Heat Rates and Corresponding Net Kwh Output for Most Efficient Generating Units .....	404	12-85	Deleted
Hydroelectric Generating Plant Statistics (Large Plants) .....	406-407		
Pumped Storage Generating Plant Statistics (Large Plants) Generating Plant Statistics (Small Plants) .....	408-409 410-411	Ed 12-86	
Changes Made or Scheduled to be Made in Generating Plant Capacities .....	411	12-85	Deleted
Steam-Electric Generating Plants .....	412-413	12-85	Deleted
Hydroelectric Generating Plants .....	414-415	12-85	Deleted

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report Dec 31, 19 <sup>86</sup>
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LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No (b)	Date Revised (c)	Remarks (d)
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Pumped Storage Generating Plants .....	416-418	12-85	Deleted
Internal-Combustion Engine and Gas-Turbine Generating Plants .....	420-421	12-85	Deleted
Transmission Line Statistics .....	422-423		
Transmission Lines Added During Year .....	424-425	Ed 12-86	
Substations .....	426-427	Ed 12-86	
Electric Distribution Meters and Line Transformers .....	429	Ed 12-86	
Environmental Protection Facilities .....	430	Ed 12-86	
Environmental Protection Expenses .....	431	Ed 12-86	
Footnote Date .....	450		
Stockholders' Reports .....	—		



Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1988
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**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

General Corporate Books of Account: Charles Ray Maxwell, Finance Manager  
P.O. Box 10,000, Lake Buena Vista, FL 32830-1000  
Corporate Minutes: Sydney L. Jackowitz, Secretary  
500 S. Buena Vista Street, Burbank, CA 91505

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Florida - June 30, 1971

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Florida - Electric Utility - Non Major

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1)  Yes. Enter the date when such independent accountant was initially engaged: \_\_\_\_\_  
(2)  No

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 19 <sup>86</sup>
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**CONTROL OVER RESPONDENT**

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of

trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

The Walt Disney Company

Stock Ownership

100%

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>85</sup>
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**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent

of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref (d)
	N/A		

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>86</sup>
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**OFFICERS**

1 Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President	Richard A. Nunis	*
2	Vice-President	Philip N. Smith	*
3	Secretary	Sydney L. Jackowitz	*
4	Treasurer	Charles C. Luthin	*
5	Assistant Secretary	Doris A. Smith	*
6	Assistant Secretary	Robert H. Penn	*
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11			
12			
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15			
16		* No salary paid by respondent	
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Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 85
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**DIRECTORS**

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director <i>(a)</i>	Principal Business Address <i>(b)</i>
Richard A. Nunis (President)	500 S. Buena Vista Street, Burbank, CA
Joe Shapiro	500 S. Buena Vista Street, Burbank, CA
Frank G. Wells	500 S. Buena Vista Street, Burbank, CA

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>86</sup>
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**SECURITY HOLDERS AND VOTING POWERS**

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting power in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and

give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or series of security has any special privileges in the election of directors, trustees or managers or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing.  NONE	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total 500 By proxy NONE	3. Give the date and place of such meeting.  4/10/85 at 500 S. Buena Vista St. Burbank, CA
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Line No.	Name (Title) and Address of Security Holder  (a)	VOTING SECURITIES Number of votes as of (date)			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	500	500 shares	none	none
5	TOTAL number of security holders	1	1	none	none
6	TOTAL votes of security holders listed below	500	500 shares	none	none
7	1. The Walt Disney Company				
8	500 S. Buena Vista Street				
9	Burbank, CA 91505				
10					
11					
12	NOTE: Of the 500 corporate shares issued, only 177 apply to the Electric Utility				
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Name of Respondent Sandy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1986
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SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No	Name (Title) and Address of Security Holder <i>(a)</i>	Total Votes <i>(b)</i>	Common Stock <i>(c)</i>	Preferred Stock <i>(d)</i>	Other <i>(e)</i>
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Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
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**IMPORTANT CHANGES DURING THE YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of

gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. none
2. none
3. none
4. none
5. none
6. none
7. none
8. none
9. none
10. none
11. none



Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
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IMPORTANT CHANGES DURING THE YEAR (Continued)

Empty area for reporting important changes during the year.

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1986
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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No	Title of Account (a)	Ref Page No (b)	Balance of Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	43,190,955	45,594,885
3	Construction Work in Progress (107)	200-201	1,126,832	1,529,312
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		44,317,787	47,224,197
5	(Less) Accum Prov for Depr Amort Depl (108, 111, 115)	200-201	8,430,466	9,802,024
6	Net Utility Plant (Enter Total of line 4 less 5)	—	35,887,321	37,422,173
7	Nuclear Fuel (120 1-120 4 120 6)			
8	(Less) Accum Prov for Amort of Nucl Fuel Assemblies (120 5)	202-203		
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	—		
10	Net Utility Plant (Enter Total of lines 6 and 9)	—	35,887,321	37,422,173
11	Utility Plant Adjustments (116)	122		
12	Gas Stored Underground—Noncurrent (117)	—		
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221		
15	(Less) Accum Prov for Depr and Amort. (122)	—		
16	Investments in Associated Companies (123)	—		
17	Investment in Subsidiary Companies (123 1)	224-225		
18	(For Cost of Account 123 1. See Footnote Page 224, line 42)	—		
19	Other Investments (124)			
20	Special Funds (125-128)	—		
21	TOTAL Other Property and Investments (Total of lines 14 thru 20)			
22	CURRENT AND ACCRUED ASSETS			
23	Cash (131)	—		
24	Special Deposits (132-134)	—		
25	Working Fund (135)	—		
26	Temporary Cash Investments (136)	—		
27	Notes Receivable (141)	—		
28	Customer Accounts Receivable (142)	—	591,043	676,759
29	Other Accounts Receivable (143)	—		
30	(Less) Accum Prov for Uncollectible Acct Credit (144)	—		
31	Notes Receivable from Associated Companies (145)	—		
32	Accounts Receivable from Assoc Companies (146)	—	8,325,352	8,513,060
33	Fuel Stock (151)	218		
34	Fuel Stock Expense Undistributed (152)	218		
35	Residuals (Elec) and Extracted Products	218		
36	Plant Material and Operating Supplies (154)	218	96,073	120,313
37	Merchandise (155)	218		
38	Other Material and Supplies (156)	218		
39	Nuclear Materials Held for Sale (157)	202-203/218		
40	Stores Expenses Undistributed (163)	—		
41	Gas Stored Underground — Current (164 1)	—		
42	Liquefied Natural Gas Stored (164 2)	—		
43	Liquefied Natural Gas Held for Processing (164 3)	—		
44	Prepayments (165)	—	10,885	-0-
45	Advances for Gas Explor., Dvel and Prod. (166)	—		
46	Other Advances for Gas (167)	—		
47	Interest and Dividends Receivable (171)	—		
48	Rents Receivable (172)	—		
49	Accrued Utility Revenues (173)	—	831,421	1,154,656
50	Miscellaneous Current and Accrued Assets (174)	—	232,623	200,950
51	TOTAL Current and Accrued Assets (Enter Total of lines 23 thru 50)		10,087,397	10,665,738

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report Dec. 31, 19 86
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No	Title of Account (a)	Ref Page No (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	DEFERRED DEBITS			
53	Unamortized Debt Expense (181)	—		
54	Extraordinary Property Losses (182.1)	230		
55	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
56	Prelim. Survey and investigation Charges (Electric) (183)	—		
57	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	—		
58	Clearing Accounts (184)	—		
59	Temporary Facilities (185)	—		
60	Miscellaneous Deferred Debits (186)	233	39,881	-0-
61	Def. Losses from Disposition of Utility Plt. (187)	—		
62	Research, Devel. and Demonstration Expend. (188)	352-353		
63	Unamortized Loss on Reacquired Debt (189)	—		
64	Accumulated Deferred Income Taxes (190)	234		
65	Unrecovered Purchased Gas Costs (191)	—		
66	Unrecovered Incremental Gas Costs (192.1)	—		
67	Unrecovered Incremental Surcharges (192.2)	—		
68	TOTAL Deferred Debits (Enter Total of lines 53 thru 67)		39,881	-0-
69	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 68)		46,014,599	48,087,911

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>86</sup>
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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No	Title of Account (a)	Ref Page No (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251	177	177
3	Perferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252		
7	Other Paid-In Capital (208-211)	253	2,856,000	2,856,000
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Captial Stock Expense (214)	254		
11	Retained Earnings (215, 15.1, 216)	118-119	11,496,694	12,806,650
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Reacquired Capital Stock (217)	250-251		
14	<b>TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)</b>	—	14,352,871	15,662,827
15	<b>LONG-TERM DEBT</b>			
16	Bonds (221)	256-257		
17	(Less) Reacquired Bonds (222)	256-257		
18	Advances from Associated Companies (223)	256-257	4,265,700	4,265,700
19	Other Long-Term Debt (224)	256-257	18,500,000	18,500,000
20	Unamortized Premium on Long-Term Debt (225)	—		
21	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	—		
22	<b>TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)</b>	—	22,765,700	22,765,700
23	<b>OTHER NONCURRENT LIABILITIES</b>			
24	Obligations Under Capital Leases - Noncurrent (227)	—		
25	Accumulated Provision for Property Insurance (228.1)	—		
26	Accumulated Provision for Injuries and Damages (228.2)	—		
27	Accumulated provision for Pensions and Benefits (228.3)	—		
28	Accumulated Miscellaneous Operating Provisions (228.4)	—		
29	Accumulated Provision for Rate Refunds (229)	—		
30	<b>TOTAL OTHER Noncurrent Liabilities Enter Total of lines 24 thru 29)</b>			
31	<b>CURRENT AND ACCRUED LIABILITIES</b>			
32	Notes Payable (231)	—		
33	Accounts Payable (232)	—	1,351,039	1,258,127
34	Notes Payable to Associated Companies (233)	—		
35	Accounts Payable to Associated Companies (234)	—		
36	Customer Deposits (235)	—		
37	Taxes Accrued (236)	262-263	300,039	323,457
38	Interest Accrued (237)	—		
39	Dividends Declared (238)	—		
40	Matured Long-Term Debt (239)	—		
41	Matured Interest (240)	—		
42	Tax Collections Payable (241)	—	14,395	11,345
43	Miscellaneous Current and Accrued Liabilities (242)	—		
44	Obligations Under Capital Leases-Current (243)			
45	<b>TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)</b>		1,665,473	1,592,929

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>86</sup>
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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)**

Line No	Title of Account <i>(a)</i>	Ref Page No <i>(b)</i>	Omit Cents	
			Balance at Beginning of Year <i>(c)</i>	Balance at End of Year <i>(d)</i>
46	<b>DEFERRED CREDITS</b>			
47	Customer Advances for Construction (252)			
48	Accumulated Deferred Investment Tax Credits (255)	256-267	2,702,965	2,712,430
49	Deferred Gains from Disposition of Utility Plant (256)			
50	Other Deferred Credits (253)	269		
51	Unamortized Gain on Reacquired Debt (257)			
52	Accumulated Deferred Income Taxes (281-283)	272-277	4,527,590	5,354,025
53	<b>TOTAL Deferred Credits (Enter Total of lines 47 thru 52)</b>		<b>7,230,555</b>	<b>8,066,455</b>
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69	<b>TOTAL Liabilities and Other Credits (Enter Total of lines 14, 22, 30, 45 and 53)</b>		<b>46,014,599</b>	<b>48,087,311</b>

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report Dec. 31, 1986
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**STATEMENT OF INCOME FOR THE YEAR**

1 Report amounts for accounts 412 and 413, *Revenue and Expenses from Utility Plant Leased to Others*, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.

2 Report amounts in account 414, *Other Utility Operating Income*, in the same manner as accounts 412 and 413 above.

3 Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.

4 Use page 122 for important notes regarding the statement of income or any account thereof.

5 Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6 Give concise explanations concerning significant amounts of any refunds made or received during the year.

Line No	Account  (a)	(Ref.) Page No (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)		26,481,131	25,227,384
3	Operating Expenses			
4	Operation Expenses (401)		19,767,861	19,391,220
5	Maintenance Expenses (402)		1,356,500	955,216
6	Depreciation Expense (403)		1,460,240	1,403,526
7	Amort. & Depl. of Utility Plant (404-405)			
8	Amort. of Utility Plant Acq. Adj. (406)			
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Taxes Other Than Income Taxes (408.1)	262-263	870,765	1,000,742
12	Income Taxes — Federal (409.1)	262-263	98,654	26,060
13	— Other (409.1)	262-263	109,407	22,886
14	Provision for Deferred Inc. Taxes (410.1)	234, 272-277	644,497	679,647
15	(Less) Provision for Deferred Income Taxes—Cr. (411.1)	234, 272-277		
16	Investment Tax Credit Adj. — Net (411.4)	264	191,403	42,668
17	(Less) Gains from Disp. of Utility Plant (411.6)			
18	Losses from Disp. of Utility Plant (411.7)			
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		24,499,327	23,521,965
20	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		1,981,804	1,705,419

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>85</sup>
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**STATEMENT OF INCOME FOR THE YEAR (Continued)**

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of

allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
						2
						3
						4
						5
						6
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Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report Dec. 31, 19 <u>88</u>
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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4						
5						
6						
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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No	Account (a)	Ref Page No (b)	TOTAL	
			Current Year (c)	Previous Year (d)
21	Net Utility Operating Income (Carried forward from page 114)	—	1,981,804	1,705,413
22	Other Income and Deductions			
23	Other Income			
24	Nonutility Operating Income			
25	Revenues From Merchandising, Jobbing and Contract Work (415)			
26	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)			
27	Revenues From Nonutility Operations (417)			
28	(Less) Expenses of Nonutility Operations (417.1)			
29	Nonoperating Rental Income (418)			
30	Equity in Earnings of Subsidiary Companies (418.1)			
31	Interest and Dividend Income (419)			
32	Allowance for Other Funds Used During Construction (419.1)			
33	Miscellaneous Nonoperating Income (421)			
34	Gain on Disposition of Property (421.1)			
35	TOTAL Other Income (Enter Total of lines 25 thru 34)			
36	Other Income Deductions			
37	Loss on Disposition of Property (421.2)			
38	Miscellaneous Amortization (425)	340		
39	Miscellaneous Income Deductions (426.1-426.5)	340		
40	TOTAL Other Income Deductions (Total of lines 37 thru 39)			
41	Taxes Applic. to Other Income and Deductions			
42	Taxes Other Than Income Taxes (408.2)	262-263		
43	Income Taxes—Federal (409.2)	262-263		
44	Income Taxes—Other (409.2)	262-263		
45	Provision for Deferred Inc. Taxes (410.2)	234 272-277		
46	(Less) Provision for Deferred Income Taxes—Cr (411.2)	234 272-277		
47	Investment Tax Credit Adj.—Net (411.5)			
48	(Less) Investment Tax Credits (420)			
49	TOTAL Taxes on Other Income and Deduct. (Total of 42 thru 48)			
50	Net Other Income and Deductions (Enter Total of lines 35, 40, 49)			
51	Interest Charges			
52	Interest on Long-Term Debt (427)			
53	Amort. of Debt Disc. and Expense (428)	256-257		
54	Amortization of Loss on Reacquired Debt (428.1)	256-257		
55	(Less) Amort. of Premium on Debt-Credit (429)	256-257		
56	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)	256-257		
57	Interest on Debt to Assoc. Companies (430)	340	671,848	671,848
58	Other Interest Expense (431)	340		
59	(Less) Allowance for Borrowed Funds Used During Construction—Cr (432)			
60	Net Interest Charges (Enter Total of lines 52 thru 59)		671,848	671,848
61	Income Before Extraordinary Items (Total of lines 21, 50 and 60)		1,309,956	1,033,571
62	Extraordinary Items			
63	Extraordinary Income (434)			
64	(Less) Extraordinary Deductions (435)			
65	Net Extraordinary Items (Enter Total of line 63 less line 64)			
66	Income Taxes—Federal and Other (409.3)	262-263		
67	Extraordinary Items After Taxes (Enter Total of line 65 less line 66)			
68	Net Income (Enter Total of lines 61 and 67)		1,309,956	1,033,571

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**STATEMENT OF RETAINED EARNINGS FOR THE YEAR**

1 Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.

2 Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 411-416, 439 inclusive). Show the contra primary account affected in column (b).

3 State the purpose and amount for each reservation or appropriation of retained earnings.

4 List first account 439, *Adjustments to Retained Earnings*, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.

5 Show dividends for each class and series of capital stock.

6 Show separately the state and federal income tax effect of items shown in account 439, *Adjustments to Retained Earnings*.

7 Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

8 If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No	Item (a)	Contra Primary Account Affected (b)	Amount (c)
<b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b>			
1	Balance — Beginning of Year		11,496,694
2	Changes ( <i>Identify by prescribed retained earnings accounts</i> )		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit		
5	Credit		
6	Credit:		
7	Credit		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Acct. 439) ( <i>Total of lines 4 thru 8</i> )		
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit		
15	TOTAL Debits to Retained Earnings (Acct. 439) ( <i>Total of lines 10 thru 14</i> )		
16	Balance Transferred from Income (Account 433 less Account 418 1)		1,309,956
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436) ( <i>Total of lines 18 thru 21</i> )		
23	Dividends Declared — Preferred Stock (Account 437)		
24			
25			
26			
27			
28			
29	TOTAL Dividends Declared — Preferred Stock (Acct. 437) ( <i>Total of lines 24 thru 29</i> )		
30	Dividends Declared — Common Stock (Account 438)		
31			
32			
33			
34			
35			
36	TOTAL Dividends Declared — Common Stock (Acct. 438) ( <i>Total of lines 31 thru 35</i> )		
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance — End of Year ( <i>Total of lines 01, 09, 15, 16, 22, 29, 36 and 37</i> )		12,806,650

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>86</sup>
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No	Item (a)	Amount (b)
	<p align="center"><b>APPROPRIATED RETAINED EARNINGS (Account 215)</b></p> <p align="center">State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year</p>	
39		
40		
41		
42		
43		
44		
45	<b>TOTAL Appropriated Retained Earnings (Account 215)</b>	
	<p align="center"><b>APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215 1)</b></p> <p align="center">State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.</p>	
46	<b>TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215 1)</b>	
47	<b>TOTAL Appropriated Retained Earnings (Accounts 215, 215 1)</b>	
48	<b>TOTAL Retained Earnings (Account 215, 215 1, 216) (Enter Total lines 38 and 47)</b>	1,000,000
	<p align="center"><b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216 1)</b></p>	
49	Balance — Beginning of Year (Debit or Credit)	
50	Equity in Earnings for Year (Credit) (Account 418 1)	
51	(Less) Dividends Received (Debit)	
52	Other Changes (Explain)	
53	Balance — End of Year	

Name of Respondent Front. Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 19 <sup>86</sup>
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**STATEMENT OF CHANGES IN FINANCIAL POSITION**

1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other," to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.

2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached to page 122.

3. Under "Other" specify significant amounts and group others.

4. Codes used:

- (a) Such as net increase-decrease in working capital, etc., other than changes in short term investments shown as item 4(e).
- (b) Bonds, debentures and other long-term debt
- (c) Net proceeds or payments
- (d) Include commercial paper
- (e) Identify separately such items as investments, fixed assets, intangibles, etc.

5. Enter on page 122 clarifications and explanations

Line No.	SOURCES OF FUNDS (See Instructions for Explanation of Codes) (a)	Amounts (b)
1	Funds from Operations	
2	Net Income	1,309,956
3	Principal Non-Cash Charges (Credits) to Income	
4	Depreciation and Depletion	1,450,240
5	Amortization of (Specify)	
6	Provision for Deferred or Future Income Taxes (Net)	944,627
7	Investment Tax Credit Adjustments	(108,727)
8	(Less) Allowance for Other Funds Used During Construction	
9	Other (Net)	
10	Amortization EPCOT preopening costs	20,533
11		
12		
13		
14		
15		
16		
17	TOTAL Funds from Operations (Enter Total of lines 2 thru 16)	3,626,629
18	Funds from Outside Sources (New Money)	
19	Long-Term Debt (b) (c)	
20	Preferred Stock (c)	
21	Common Stock (c)	
22	Net Increase in Short-Term Debt (d)	
23	Other (Net)	
24		
25		
26		
27		
28		
29		
30		
31	TOTAL Funds from Outside Sources (Enter Total of lines 19 thru 30)	
32	Sale of Non-Current Assets (e)	
33		
34	Contributions from Associated and Subsidiary Companies	
35	Other (Net) (a)	
36		
37		
38		
39		
40		
41		
42		
43	TOTAL Sources of Funds (Enter Total of lines 17, 31, 32 thru 42)	3,626,629

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STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)

Line No.	APPLICATION OF FUNDS (a)	Amounts (b)
44	Construction and Plant Expenditures (Including Land)	
45	Gross Additions to Utility Plant (Less Nuclear Fuel)	2,991,092
46	Gross Additions to Nuclear Fuel	
47	Gross Additions to Common Utility Plant	
48	Gross Additions to Nonutility Plant	
49	(Less) Allowance for Other Funds Used During Construction	
50	Other	
51	TOTAL Applications to Construction and Plant Expenditures (Incl. Land) (45 thru 50)	2,991,092
52	Dividends on Preferred Stock	
53	Dividends on Common Stock	
54	Funds for Retirement of Securities and Short-Term Debt	
55	Long-term Debt (b) (c)	
56	Preferred Stock (c)	
57	Redemption of Capital Stock	
58	Net Decrease in Short-term Debt (d)	
59	Other (Net) Cost of Removal of Electric Plant	4,000
60		
61	Increase in Working Capital	631,537
62		
63		
64		
65		
66	Purchase of Other Non-Current Assets (e)	
67		
68		
69	Investments in and Advances to Associated and Subsidiary Companies	
70	Other (Net) (a):	
71		
72		
73		
74		
75		
76		
77		
78	TOTAL Applications of Funds (Enter Total of lines 51 thru 77)	3,626,629

ANALYSIS OF CHANGE IN WORKING CAPITAL

Increase (decrease) in Current Assets:

Accounts Receivable - Customer	\$ 85,716
Accounts Receivable from Assoc. Cos.	187,708
Materials and Supplies	24,240
Prepayments & Other Misc. Assets	(10,885)
Accrued Utility Revenues - Unbilled	323,235
Misc. Deferred Debits	(51,021)
	<u>\$558,993</u>

(Increase) decrease in Current Liabilities:

Accounts Payable - Trade	\$ 92,912
Taxes Accrued	(23,418)
Tax Collections Payable	3,050
	<u>\$ 72,544</u>

Net Increase in Working Capital \$631,537

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**NOTES TO FINANCIAL STATEMENTS**

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Changes in Financial Position, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, *Utility Plant Adjustments*, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, *Unamortized Loss on Recquired Debt*, and 257, *Unamortized Gain on Recquired Debt*, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

NOTE 1      End of year balance in the amount of \$26,783,998.70 in account 146 was offset against the end of year balance of \$36,770,939.21 in account 234, per Federal Power Commission Uniform System of Accounts.

Reedy Creek Utilities Co., Inc. intends to restructure amounts owing to associated companies as either noncurrent debt or equity capital during 1987. Accordingly, \$18,500,000 has been classified as a component of capitalization at December 31, 1986.

NOTE 2      Notes to the financial statements appearing in this annual report are an integral part of these statements and should be read in conjunction with these notes.

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NOTES TO FINANCIAL STATEMENTS (Continued)

Empty area for notes to financial statements.

Name of Respondent Reedy Creek Utilities Co., Inc.		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report Dec 31, 19 <sup>85</sup>
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	45,594,885	45,594,885	
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified			
7	Experimental Plant Unclassified			
8	TOTAL (Enter Total of lines 3 thru 7)	45,594,885	45,594,885	
9	Leased to Others			
10	Held for Future Use			
11	Construction Work in Progress	1,629,312	1,629,312	
12	Acquisition Adjustments			
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	47,224,197	47,224,197	
14	Accum. Prov. for Depr., Amort., & Depl.	9,802,024	9,802,024	
15	Net Utility Plant (Enter Total of line 13 less 14)	37,422,173	37,422,173	
DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
16	In Service			
18	Depreciation	9,802,024	9,802,024	
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights			
20	Amort. of Underground Storage Land and Land Rights			
21	Amort. of Other Utility Plant			
22	TOTAL In Service (Enter Total of lines 18 thru 21)	9,802,024	9,802,024	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort. of Plant Acquisition Adj.			
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	9,802,024	9,802,024	



Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Reedy Creek Utilities Co., Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 19 <sup>86</sup>

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line No
(d)	(e)	(f)	(g)	(h)	
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
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					18
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					29
					30
					31
					32
					33

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**NUCLEAR FUEL MATERIALS (Accounts 120 1 through 120 6 and 157)**

1 Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling, owned by the respondent.

2 If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used

and quantity on hand, and the costs incurred under such leasing arrangements

Line No	Description of Item <i>(a)</i>	Balance Beginning of Year <i>(b)</i>	Changes During Year
			Additions <i>(c)</i>
1	Nuclear Fuel in process of Refinement, Conversion Enrichment & Fabrication (120 1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	Other Overhead Construction Costs		
6	SUBTOTAL (Enter Total of lines 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120 2)		
9	In Reactor (120 3)		
10	SUBTOTAL (Enter total of lines 8 and 9)		
11	Spent Nuclear Fuel (120 4)		
12	Nuclear Fuel Under Capital Leases (120 6)		
13	Less Accum Prov for Amortization of Nuclear Fuel Assemblies (120 5)		
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 11, and 12 less line 13)		
15	Estimated net Salvage value of Nuclear Materials in line 9		
16	Estimated Net Salvage Value of Nuclear Materials in line 11		
17	Estimated Net Salvage Value of Nuclear Materials in Chemical processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials held for Sale (Enter Total of lines 19, 20, and 21)		

N/A

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NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 175) (Continued)

Changes During the Year		Balance End of Year	Line No
Amortization (d)	Other Reduction (Explain in a footnote) (e)	(f)	
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22

N/A

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report Dec. 31, 19 <sup>85</sup>
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**ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)**

1 Report below the original cost of electric plant in service according to the prescribed accounts.

2 In addition to Account 101, *Electric Plant in Service (Classified)*, this page and the next include Account 102, *Electric Plant Purchased or Sold*, Account 103, *Experimental Gas Plant Unclassified*, and Account 106, *Completed Construction Not Classified—Electric*.

3 Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.

4 Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.

5 Classify Account 06 according to prescribed ac-

counts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals

Line No	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1 INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)		
6	2. PRODUCTION PLANT		
7	A Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)		
16	B Nuclear Production Plant		
17	(320) Land and Land Rights		
18	(321) Structures and Improvements		
19	(322) Reactor Plant Equipment		
20	(323) Turbogenerator Units		
21	(324) Accessory Electric Equipment		
22	(325) Misc. Power Plant Equipment		
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)		
24	C Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power Plant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)		
33	D Other Production Plant		
34	(340) Land and Land Rights	4,726	
35	(341) Structures and Improvements		
36	(342) Fuel Holders, Products and Accessories	48,285	
37	(343) Prime Movers	355,311	
38	(344) Generators	3,635,270	18,109
39	(345) Accessory Electric Equipment		

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report Dec. 31, 1985
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**ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)**

of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6 Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the

offset to the debits or credits distributed in column (f) to primary account classifications

7 For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages

8 For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No
				1
				(301) 2
				(302) 3
				(303) 4
				5
				6
				7
				(310) 8
				(311) 9
				(312) 10
				(313) 11
				(314) 12
				(315) 13
				(316) 14
				15
				16
				(320) 17
				(321) 18
				(322) 19
				(323) 20
				(324) 21
				(325) 22
				23
				24
				(330) 25
				(331) 26
				(332) 27
				(333) 28
				(344) 29
				(335) 30
				(336) 31
				32
				33
			4,725	(340) 34
				(341) 35
			48,285	(342) 36
			355,311	(343) 37
			3,653,379	(344) 38
				(345) 39

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report Dec 31, 1966
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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No	Account (a)	Balance at Beginning of Year (b)	Additions (c)
40	(346) Misc. Power Plant Equipment		
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	4,043,592	18,109
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	4,043,592	18,109
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights		
45	(352) Structures and Improvements		
46	(353) Station Equipment		
47	(354) Towers and Fixtures		
48	(355) Poles and Fixtures		
49	(356) Overhead Conductors and Devices		
50	(357) Underground Conduit		
51	(358) Underground Conductors and Devices		
52	(359) Roads and Trails		
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)		
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights		
56	(361) Structures and Improvements	1,992,653	
57	(362) Station Equipment	9,060,193	119,186
58	(363) Storage Battery Equipment		
59	(364) Poles, Towers, and Fixtures	1,753,613	15,318
60	(365) Overhead Conductors and Devices	701,554	23,497
61	(366) Underground Conduit	8,118,241	597,158
62	(367) Underground Conductors and Devices	9,285,036	1,317,160
63	(368) Line Transformers	7,793,945	376,359
64	(369) Services	46,068	
65	(370) Meters	288,459	16,365
66	(371) Installations on Customer Premises		
67	(372) Leased Property on Customer Premises		
68	(373) Street Lighting and Signal Systems		
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	39,039,762	2,465,043
70	5. GENERAL PLANT		
71	(389) Land and Land Rights		
72	(390) Structures and Improvements		
73	(391) Office Furniture and Equipment		
74	(392) Transportation Equipment	54,106	
75	(393) Stores Equipment		
76	(394) Tools, Shop and Garage Equipment	39,139	5,460
77	(395) Laboratory Equipment	11,740	
78	(396) Power Operated Equipment		
79	(397) Communication Equipment	2,616	
80	(398) Miscellaneous Equipment		
81	SUBTOTAL (Enter Total of lines 71 thru 80)	107,601	5,460
82	(399) Other Tangible Property		
83	TOTAL General Plant (Enter Total of lines 81 and 82)	107,601	5,460
84	TOTAL (Accounts 101 and 106)	43,190,955	2,488,612
85	(102) Electric Plant Purchased (See Instr. 8)		
86	(Less) (102) Electric Plant Sold (See Instr. 8)		
87	(103) Experimental Plant Unclassified		
88	TOTAL Electric Plant in Service	43,190,955	2,488,612

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report Dec 31, 19 86
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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No
				(346)	40
			4,061,701		41
			4,061,701		42
					43
				(350)	44
				(352)	45
				(353)	46
				(354)	47
				(355)	48
				(356)	49
				(357)	50
				(358)	51
				(359)	52
					53
					54
				(360)	55
			1,992,653	(361)	56
42,500			9,136,879	(362)	57
				(363)	58
			1,768,931	(364)	59
			725,051	(365)	60
			8,715,399	(366)	61
42,192			10,560,014	(367)	62
			8,170,304	(368)	63
			46,068	(369)	64
			304,824	(370)	65
				(371)	66
				(372)	67
				(373)	68
84,682			41,420,123		69
					70
				(389)	71
				(390)	72
				(391)	73
			54,106	(392)	74
				(393)	75
			44,599	(394)	76
			11,740	(395)	77
				(396)	78
			2,616	(397)	79
				(398)	80
			113,061		81
				(399)	82
			113,061		83
84,682			45,594,885		84
				(102)	85
					86
				(103)	87
84,682			45,594,885		88

<b>Name of Respondent</b> Reedy Creek Utilities Co., Inc.	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo. Da. Yr)	<b>Year of Report</b> Dec. 31, 1985
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**ELECTRIC PLANT LEASED TO OTHERS (Account 104)**

1. Report below the information called for concerning electric plant leased to others.      2. In column (c) give the date of Commission authorization of the lease of electric.

Line No	Name of Lessee (Designate associated companies with an asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year
1					
2					
3					
4					
5					
6					
7		NONE			
8					
9					
10					
11					
12					
13					
14					
15					
16					
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22					
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32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				



Name of Respondent Reedy Creek Utilities Co., Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec 31 1988
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.			2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use give in column (a), in addition to other required information, the date that utility use of such property was discontinued and the date the original cost was transferred to Account 105.		
Line No	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Land Rights				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14	NONE				
15					
16					
17					
18					
19					
20	Other Property				
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report Dec 31, 19 <sup>85</sup>
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**CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)**

1 Report below descriptions and balances at end of year of projects in process of construction (107).  
 2 Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).

3 Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No	Description of Project <i>(a)</i>	Construction Work in Progress—Gas (Account 107) <i>(b)</i>	Estimated Additional Cost of Project <i>(c)</i>
1	Primary Electric - Grand Floridian PCKT	750,651	975,000
2	Primary Electric - Pickett Hotel PDJJ	207,524	425,000
3	Miscellaneous jobs in progress	671,137	1,000,000
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
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34			
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41			
42			
43	TOTAL	1,629,312	2,400,000

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>86</u>
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**CONSTRUCTION OVERHEADS—ELECTRIC**

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.  
 2. On page 218 furnish information concerning construction overheads.  
 3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the

accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	Engineering & Construction Management Overhead	106,240
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
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32		
33		
34		
35		
36		
37		
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41		
42		
43		
44		
45		
46	TOTAL	106,240

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>86</sup>
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**GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE**

1. For each construction overhead explain (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3 (17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Engineering Overhead 30% of Direct Labor

Construction Overhead 30% of Direct Labor

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S		
(2)	Short-Term Interest			s
(3)	Long-Term Debt	D		d
(4)	Preferred Stock	P		p
(5)	Common Equity	C		c
(6)	Total Capitalization		100% <sup>b</sup>	
(7)	Average Construction Work in Progress Balance	W		

2. Gross Rate for Borrowed Funds  $s \left( \frac{S}{W} \right) + d \left( \frac{D}{D+P+C} \right) \left( 1 - \frac{S}{W} \right)$

3. Rate for Other Funds  $\left[ 1 - \frac{S}{W} \right] \left[ p \left( \frac{P}{D+P+C} \right) + c \left( \frac{C}{D+P+C} \right) \right]$

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds —
- b. Rate for Other Funds —

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1982
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**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

- 1 Explain in a footnote any important adjustments during year.
- 2 Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
- 3 The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If

the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

- 4 Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A Balances and Changes During Year**

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	8,430,466	8,430,466		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	1,460,240	1,460,240		
4	(413) Exp of Elec Plt. Leas to Others				
5	Transportation Expenses—Clearing				
6	Other Clearing Accounts				
7	Other Accounts (Specify):				
8					
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	1,460,240	1,460,240		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	84,682	84,682		
12	Cost of Removal	4,000	4,000		
13	Salvage (Credit)	-0-	-0-		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	88,682	88,682		
15	Other Debit or Cr. Items (Describe):				
16					
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	9,802,024	9,802,024		

**Section B Balances at End of Year According to Functional Classifications**

18	Steam Production				
19	Nuclear Production				
20	Hydraulic Production—Conventional				
21	Hydraulic Production—Pumped Storage				
22	Other Production	1,435,416	1,435,416		
23	Transmission				
24	Distribution	8,323,624	8,323,624		
25	General	42,984	42,984		
26	TOTAL (Enter Total of lines 18 thru 25)	9,802,024	9,802,024		

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86
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**NONUTILITY PROPERTY (Account 121)**

- |  |   |
|--|---|
| <p>1. Give a brief description and state the location of non-utility property included in Account 121.</p> <p>2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> | <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, <i>Nonutility Property</i>.</p> <p>5. Minor items (5% of the Balance at the End of the Year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).</p> |
|--|---|

Line No	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc (c)	Balance at End of Year (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
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29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44	Minor Item Previously Devoted to Public Service			
45	Minor Items—Other Nonutility Property			
46	TOTAL			

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 19 85
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**INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)**

1 Report below investments in Accounts 123.1, *Investments in Subsidiary Companies*

2 Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).

(a) Investment in Securities — List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

(b) Investment Advances — Report separately the

amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3 Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1

Line No	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2				
3				
4				
5				
6				
7	NONE			
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
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28				
29				
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31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	TOTAL Cost of Account 123.1 \$ _____		TOTAL	

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1986
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**INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)**

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on Line 23, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
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				41
				42



Name of Respondent Reedy Creek Utilities Co., Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1986
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**MATERIAL AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected—debited or credited. Show separately debit or credits to stores expense-clearing, if applicable.

Line No	Account <i>(a)</i>	Balance Beginning of Year <i>(b)</i>	Balance End of Year <i>(c)</i>	Department or Departments Which Use Material <i>(d)</i>
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to — Construction (Estimated)	82,426	106,666	
6	Assigned to — Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)	13,647	13,647	
10	Assigned to — Other			
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	96,073	120,313	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)			
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	96,073	120,313	

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
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**EXTRAORDINARY PROPERTY LOSSES (Account 182.1)**

Line No	Description of Extraordinary Loss <i>[Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo. yr. to mo. yr.)]</i> (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8		NONE				
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						

20 TOTAL

**UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)**

Line No	Description of Unrecovered Plant and Regulatory Study Costs <i>[Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo. yr. to mo. yr.)]</i> (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
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48						
49	TOTAL					

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1986
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**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1 Report below the particulars (details) called for concerning miscellaneous deferred debits.  
 2 For any deferred debit being amortized, show period of amortization in column (a).  
 3 Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes

Line No	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Under-Recovery of Fuel 186.1	232,623	657,690	186.1	708,711	181,602
2	EPCOT Preopening Costs					
3	5 yr. Amortization 186.2	39,881	-0-	186.2	20,533	19,348
4						
5						
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41						
42						
43						
44						
45						
46						
47	Misc Work in Progress					
48	DEFERRED REGULATORY COMM EXPENSES (See pages 350-351)					
49	TOTAL	272,504	657,690		729,244	200,950

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>11</sup>
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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1 Report the information called for below concerning the respondent's accounting for deferred income taxes

2 At Other (Specify), include deferrals relating to other income and deductions

Line No	Account Subdivisions  (a)	Balance at Beginning of Year  (b)	Balance at End of Year  (c)
1	Electric		
2			
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)		
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)		

NOTES

N/A

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 19 <sup>86</sup>
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**CAPITAL STOCK (Accounts 201 and 204)**

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form fil-

ing, a specific reference to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange <i>(a)</i>	Number of Shares Authorized by Charter <i>(b)</i>	Par or Stated Value Per Share <i>(c)</i>	Call Price at End of Year <i>(d)</i>
1	Common stock, \$1 par value	5,000	\$1	N/A
2				
3				
4				
5				
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11				
12				
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42				

NOTE: 177 of the 500 corporate shares outstanding apply to the Electric Utility

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>86</sup>
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**CAPITAL STOCK (Accounts 201 and 204) (Continued)**

3 Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4 The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5 State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

6 Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET <i>(Total amount outstanding without reduction for amounts held by respondent.)</i>		HELD BY RESPONDENT				Line No
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
177	177	NONE	NONE	NONE	NONE	1
						2
						3
						4
						5
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Name of Respondent Reedy Creek Utilities Co., Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec 31, 1985	Year of Report Dec 31, 1985
<b>CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,          PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK</b> (Accounts 202 and 205, 203 and 206, 207, 212)				
1 Show for each of the above accounts the amounts applying to each class and series of capital stock. 2 For Account 202, <i>Common Stock Subscribed</i> , and Account 205, <i>Preferred Stock Subscribed</i> , show the subscription price and the balance due on each class at the end of year. 3 Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203.		<i>Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.</i> 4 For Premium on Account 207, <i>Capital Stock</i> , designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value		
Line No	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)	
1	NONE			
2				
3				
4				
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7				
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46	TOTAL			

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86
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**OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)**

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) *Donations Received from Stockholders* (Account 208)—State amount and give brief explanation of the origin and purpose of each donation.

(b) *Reduction in Par or Stated Value of Capital Stock* (Account 209)—State amount and give brief explanation of the

capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) *Gain on Resale or Cancellation of Reacquired Capital Stock* (Account 210)—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) *Miscellaneous Paid-In Capital* (Account 211)—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations received from stockholders - to secure adequate capital for plant	2,856,000
2	and equipment.	
3		
4		
5		
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7		
8		
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40	TOTAL	2,856,000



Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report Dec. 31, 19 85
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**DISCOUNT ON CAPITAL STOCK (Account 213)**

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.  
 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8	NONE	
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	

**CAPITAL STOCK EXPENSE (Account 214)**

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.  
 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7	NONE	
8		
9		
10		
11		
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21		
22	TOTAL	

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
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**LONG TERM DEBT (Accounts 221, 222, 223, and 224)**

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, *Bonds*, 222, *Reacquired Bonds*, 223, *Advances from Associated Companies*, and 224, *Other Long-Term Debt*

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No	Class and Series of Obligation, Coupon Rate (For new issue, given Commission Authorization numbers and dates)	Principal Amount of Debt issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1	Account 225 -		
2	Advances from Associated Cos.		
3	Notes Payable The Walt Disney Company	4,265,700	-0-
4			
5	*Account 224 -		
6	Other Long Term Debt	18,500,000	-0-
7			
8			
9			
10			
11	*This amount has been temporarily classified from		
12	Accounts Payable Associated Companies pending		
13	related company financing decision.		
14			
15			
16			
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32			
33	TOTAL		

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)			

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt Discount and Expense*, or credited to Account 429, *Amortization of Premium on Debt — Credit*.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt* and Account 430, *Interest on Debt to Associated Companies*.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
02/04/82	02/03/87	-	-	4,265,700	671,848	1
-	-	-	-	18,500,000	-0-	2
						3
						4
						5
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						32
				22,765,700	671,848	33

Name of Respondent Ready Creek Utilities Inc., Inc.	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with

taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	1,309,956
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		
6	Adjustment for Accrued Utility Revenue	(214,039)
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Federal Income Tax per Books	914,542
11	State Income Tax per Books	129,419
12	Depreciation	1,460,240
13		
14	Income Recorded on Books Not Included in Return	
15	Depreciation per Tax Return	(2,682,790)
16	State Tax Expense per Tax Return *	(50,407)
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	666,921
28	Show Computation of Tax:	
29		
30		
31	Taxable Income @ 46%	398,784
32	Investment Tax Credit	(300,130)
33	Total Federal Tax	<u>98,654</u>
34		
35		
36		
37	* Additional State Tax Expense -	
38	State emergency excise tax 59,000	
39		
40		
41		
42		
43		
44		

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 19 <sup>86</sup>
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1 Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2 Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3 Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4 List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No	Kind of Tax (See Instruction 5)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year	Paid During Year	Adjustments
		Taxes Accrued	Prepaid Taxes			
	(a)	(b)	(c)	(d)	(e)	(f)
1	Ad Valorem					
2	Orange Co. CY 1986	-0-	-0-	264,888	264,888	-0-
3						
4	Ad Valorem					
5	RCID CY 1986	-0-	-0-	213,163	213,163	-0-
6						
7	Gross Receipts Tax					
8	CY 1985	154,317	-0-	-0-	154,317	-0-
9	CY 1986	-0-	-0-	370,192	266,890	-0-
10						
11	Regulatory Tax					
12	CY 1985	17,580	-0-	-0-	17,580	-0-
13	CY 1986	-0-	-0-	22,522	10,428	-0-
14	Fed. Inc. Tax					
15	CY 1985	64,670	-0-	-0-	64,670	-0-
16	CY 1986	-0-	-0-	98,654	-0-	-0-
17						
18	St. Inc. Tax					
19	CY 1985	55,455	-0-	-0-	55,455	-0-
20	CY 1986	-0-	-0-	109,407	-0-	-0-
21						
22						
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24						
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27						
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32						
33						
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35						
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41	TOTAL	292,022	-0-	1,078,826	1,047,391	-0-

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report Dec. 31, 1986
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5 If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a)

6 Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses

7 Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority

8 Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408 1 and 409 1 for Electric Department only. Group the amounts charged to 408 1, 409 1, 408 2 and 409 2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount

9 For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)					Line No.
(Taxes Accrued (Account 236))	Prepaid Taxes (Incl in Account 165)	Electric (Account 408 1 409 1)	Extraordinary Items (Account 409 3)	Adjustment to Ret Earnings Account 439)	Other		
(g)	(h)	(i)	(j)	(k)	(l)		
-0-	-0-	264,888	-	-	-	1	
						2	
						3	
-0-	-0-	213,163	-	-	-	4	
						5	
						6	
-0-	-0-	-0-	-	-	-	7	
						8	
-0-	-0-	-0-	-	-	-	9	
						10	
103,302	-0-	370,192	-	-	-	11	
						12	
-0-	-0-	-0-	-	-	-	13	
						14	
12,094	-0-	22,522	-	-	-	15	
						16	
-0-	-0-	-0-	-	-	-	17	
						18	
98,654	-0-	-	-	-	-	19	
						20	
-0-	-0-	-0-	-	-	-	21	
						22	
109,407	-0-	-	-	-	-	23	
						24	
						25	
						26	
						27	
						28	
						29	
						30	
						31	
						32	
						33	
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						40	
323,457	-0-	870,765				41	

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>85</sup>
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**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Account (f)	
1	Electric Utility						
2	3%						
3	4%	369,298	411.4	-0-	411.4	19,212	1,750 (1)
4	7%						
5	10%	1,865,109	411.4	-0-	411.4	67,206	-0-
6	8%	468,558	411.4	-0-	411.4	20,549	-0-
7							
8	TOTAL	2,702,965	-	-0-	-	106,967	1,750
9	Other List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
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48							

(1) adjustments relate to unamortized investment tax credit on plant removed from service

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 85
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**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)**

Balance at End Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line No
			1
			2
348,326			3
1,797,903			4
448,009			5
2,594,238			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
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Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 19 86	Year of Report Dec. 31, 19 86
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**OTHER DEFERRED CREDITS (Account 253)**

1. Report below the particulars (details) called for concerning other deferred credits.  
2. For any deferred credit being amortized, show the period of amortization.

3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1						
2						
3						
4						
5						
6						
7				NONE		
8						
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35						
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41						
42						
43						
44						
45						
46						
47	TOTAL					

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>88</u>
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ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property  
2. For Other (Specify), include deferrals relating to other

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410 1) (c)	Amounts Credited (Account 411 1) (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

N/A

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr)	Year of Report Dec. 31, 19 85
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ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

income and deductions.  
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No (g)	Amount (h)	Acct. No (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
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							10
							11
							12
							13
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NOTES (Continued)

N/A

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 19 <sup>86</sup>
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**ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization  
 2. For Other (Specify), include deferrals relating to other

Line No	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR	
			Amounts Debited (Account 410 1) <i>(c)</i>	Amounts Credited (Account 411 1) <i>(d)</i>
1	Account 282			
2	Electric	4,527,590	826,435	
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)			
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	4,527,590	826,435	
10	Classification of TOTAL			
11	Federal Income Tax	3,940,625	806,423	
12	State Income Tax	586,965	20,012	
13	Local Income Tax			

NOTES

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86
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**ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282) (Continued)**

income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No
Amounts Debited (Account 410 2) (e)	Amounts Credited (Account 411 2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
						5,354,025	2
							3
							4
							5
							6
							7
							8
						5,354,025	9
							10
						4,747,048	11
						606,977	12
							13

NOTES (Continued)

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 19 <sup>66</sup>
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**ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283)**

1 Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283  
 2 For Other (Specify), include deferrals relating to other

Line No	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR	
			Amounts Debited (Account 410 1) <i>(c)</i>	Amounts Credited (Account 411 1) <i>(d)</i>
1	Account 283			
2	Electric			
3				
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Total of lines 2 thru 8)			
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of lines 10 thru 16)			
18	Other (Specify)			
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)			
20	Classification of TOTAL			
21	Federal Income Tax			
22	State Income Tax			
23	Local Income Tax			

NOTES

N/A

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 19 86	Year of Report Dec. 31, 19 86
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**ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283) (Continued)**

income and deductions. and 273 Include amounts relating to insignificant items listed under Other.  
3 Provide in the space below explanations for pages 272 4 Use separate pages as required

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No
Amounts Debited (Account 410 2) (e)	Amounts Credited (Account 411 2) (f)	Debits		Credits			
		Acct No (g)	Amount (h)	Acct No (i)	Amount (j)		
							1
							2
							3
							4
							5
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							9
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NOTES (Continued)

N/A

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report Dec. 31, 1986
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**ELECTRIC OPERATING REVENUES (Account 400)**

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.  
 2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	389,009	390,150
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	18,406,282	17,745,379
5	Large (or Ind.) (See Instr. 4)		
6	(444) Public Street and Highway Lighting	26,050	26,366
7	(445) Other Sales to Public Authorities	366,787	86,533
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	7,291,201	6,977,197
10	TOTAL Sales to Ultimate Consumers	26,479,329	25,225,625
11	(447) Sales for Resale	-0-	-0-
12	TOTAL Sales of Electricity	26,479,329	25,225,625
13	(Less) (449 1) Provision for Rate Refunds	-0-	-0-
14	TOTAL Reve. Net of Prov. for Refunds	26,479,329	25,225,625
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues		
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property		
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	1,802	1,759
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	1,802	1,759
27	TOTAL Electric Operating Revenues	26,481,131	25,227,384



Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report Dec 31, 19 85
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**ELECTRIC OPERATING REVENUES (Account 400) (Continued)**

4. *Commercial and Industrial Sales.* Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO CUSTOMERS PER MONTH		Line No
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
6,274	6,239	222	221	2
				3
321,558	306,988	280	270	4
				5
420	418	3	3	6
4,908	1,318	16	11	7
				8
116,548	111,933	27	27	9
449,708	426,896	548	532	10
				11
449,708	426,896	548	532	12
				13
449,708	426,896	548	532	14

\* Includes \$1,151,603<sup>(1)</sup> unbilled revenues.

\*\* Includes 19,853 MWH relating to unbilled revenues.

(1) A/C 173 \$1,154,576 - Sales revenue accrued  
(2,973) - less: collection of prior period fuel adjustment  
 \$1,151,603

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec 31, 1988	Year of Report Dec 31, 1988
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1 Report below for each rate schedule in effect during the year the kWh of electricity sold, revenue, average number of customers, average kWh per customer, and average revenue per kWh, excluding data for Sales for Resale is reported on pages 310-311.

2 Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3 Where the same customers are served under more than one rate schedule in the same revenue account classification (such as

a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4 The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5 For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6 Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per kWh Sold (f)
1	Residential - RS - Billed	6,044	375,197	222	27,225	6.21¢
2	- Unbilled	230	13,812	221	1,040	6.01¢
3						
4	General Service - GS - Billed	8,404	670,241	107	78,542	7.98¢
5	- Unbilled	555	42,505	125	4,440	7.66¢
6						
7	General Service - GSD - Billed	302,963	17,257,796	189	1,602,979	5.70¢
8	- Unbilled	14,964	828,577	195	76,738	5.54¢
9						
10	Interdepartmental - OS - Billed	299	26,176	5	59,800	8.75¢
11	- Unbilled	12	1,010	5	2,400	8.42¢
12						
13	Interdepartmental - OSD - Billed	112,145	6,998,316	25	4,485,800	6.24¢
14	- Unbilled	4,092	265,699	27	151,556	6.49¢
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
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35						
36						
37						
38						
39						
40						
41	Total Billed	429,855	25,327,726	548	784,407,000	5.89¢
42	Total Unbilled Rev. (See Instr 6)	19,853	1,151,603	573	34,647,000	5.80¢
43	TOTAL	449,708	26,479,329	548	820,635,000	5.89¢

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 1988
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**SALES FOR RESALE (Account 447)**

1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers

2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point

of delivery, FP(C), firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby, FP(P), firm power supplementing customer's own generation or other purchases, DP, dump power, O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (l) and (p).

Line No	Sales To (a)	Statistical Classification (b)	Export Across State Lines (c)	FERC Rate Schedule No of Seller (d)	Point of Delivery State or county) (e)	Substation Ownership (if applicable) (f)	MW or MVA of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1									
2									
3									
4									
5									
6									
7									
8									
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N/A

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
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**SALES FOR RESALE (Account 447) (Continued)**

3. Report separately firm, dump, and other power sold to the same utility.

4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether

or not they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt hours shown on the bills rendered to the purchasers.

7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (j)	Voltage at Which Delivered (k)	Megawatt Hours (l)	REVENUE				Line No
			Demand Charges (m)	Energy (n)	Other Charges (o)	Total (p)	
							1
							2
							3
							4
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Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1986
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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	<b>1. POWER PRODUCTION EXPENSES</b>		
2	<b>A. Steam Power Generation</b>		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred—Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	<b>TOTAL Operation (Enter Total of Lines 4 thru 11)</b>		
13	Maintenance		
14	(510) Maintenance Supervision and Engineering		
15	(511) Maintenance of Structures		
16	(512) Maintenance of Boiler Plant		
17	(513) Maintenance of Electric Plant		
18	(514) Maintenance of Miscellaneous Steam Plant		
19	<b>TOTAL Maintenance (Enter Total of Lines 14 thru 18)</b>		
20	<b>TOTAL Power Production Expenses—Steam Power (Enter Total of lines 12 and 19)</b>		
21	<b>B. Nuclear Power Generation</b>		
22	Operation		
23	(517) Operation Supervision and Engineering		
24	(518) Fuel		
25	(519) Coolants and Water		
26	(520) Steam Expenses		
27	(521) Steam from Other Sources		
28	(Less) (522) Steam Transferred—Cr.		
29	(523) Electric Expenses		
30	(524) Miscellaneous Nuclear Power Expenses		
31	(525) Rents		
32	<b>TOTAL Operation (Enter Total of lines 23 thru 31)</b>		
33	Maintenance		
34	(528) Maintenance Supervision and Engineering		
35	(529) Maintenance of Structures		
36	(530) Maintenance of Reactor Plant Equipment		
37	(531) Maintenance of Electric Plant		
38	(532) Maintenance of Miscellaneous Nuclear Plant		
39	<b>TOTAL Maintenance (Enter Total of lines 34 thru 38)</b>		
40	<b>TOTAL Power Production Expenses—Nuclear Power (Enter total of lines 32 and 39)</b>		
41	<b>C. Hydraulic power Generation</b>		
42	Operation		
43	(535) Operation Supervision and Engineering		
44	(536) Water for Power		
45	(537) Hydraulic Expenses		
46	(538) Electric Expenses		
47	(539) Miscellaneous Hydraulic Power Generation Expenses		
48	(540) Rents		
49	<b>TOTAL Operation (Enter Total of lines 43 thru 48)</b>		

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 85
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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	<b>C. Hydraulic Power Generation (Continued)</b>		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering		
53	(542) Maintenance of Structures		
54	(543) Maintenance of Reservoirs, Dams, and Waterways		
55	(544) Maintenance of Electric Plant		
56	(545) Maintenance of Miscellaneous Hydraulic Plant		
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)		
58	TOTAL Power Production Expenses—Hydraulic Power (Enter total of lines 49 and 57)		
59	<b>D. Other Power Generation</b>		
60	Operation		
61	(546) Operation Supervision and Engineering	22,398	23,025
62	(547) Fuel	981,088	1,293,507
63	(548) Generation Expenses	60,809	46,032
64	(549) Miscellaneous Other Power Generation Expenses	14,860	25,197
65	(550) Rents		
66	TOTAL Operation (Enter Total of lines 61 thru 65)	1,079,155	1,388,761
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	35,252	597
69	(552) Maintenance of Structures	29,046	36,256
70	(553) Maintenance of Generating and Electric Plant	564,235	548,805
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	6,000	4,725
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	635,533	387,811
73	TOTAL Power Production Expenses—Other Power (Enter Total of lines 66 and 72)	1,714,496	1,760,572
74	<b>E. Other Power Supply Expenses</b>		
75	(555) Purchased Power	17,876,779	17,158,295
76	(556) System Control and Load Dispatching	27,679	28,266
77	(557) Other Expenses		660
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	17,904,458	17,187,221
79	TOTAL Power Production Expenses (Enter Total of lines 20, 40, 58, 73, and 78)	19,618,954	18,956,811
80	<b>2. TRANSMISSION EXPENSES</b>		
81	Operation		
82	(560) Operation Supervision and Engineering		
83	(561) Load Dispatching		
84	(562) Station Expenses		
85	(563) Overhead Lines Expenses		
86	(564) Underground Lines Expenses		
87	(565) Transmission of Electricity by Others		
88	(566) Miscellaneous Transmission Expenses		
89	(567) Rents		
90	TOTAL Operation (Enter Total of lines 82 thru 89)		
91	Maintenance		
92	(568) Maintenance Supervision and Engineering		
93	(569) Maintenance of Structures		
94	(570) Maintenance of Station Equipment		
95	(571) Maintenance of overhead Lines		
96	(572) Maintenance of underground Lines		
97	(573) Maintenance of Miscellaneous Transmission Plant		
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)		
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)		
100	<b>3. DISTRIBUTION EXPENSES</b>		
101	Operation		
102	(580) Operation Supervision and Engineering	29,214	41,919

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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

Line No	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
103	3 DISTRIBUTION Expenses (Continued)		
104	(581) Load Dispatching	22,289	26,544
105	(582) Station Expenses	2,908	3,908
106	(583) Overhead Line Expenses	1,279	21
107	(584) Underground Line Expenses	12	309
108	(585) Street Lighting and Signal System Expenses		
109	(586) Meter Expenses	5,158	3,375
110	(587) Customer Installations Expenses	5,831	2,778
111	(588) Miscellaneous Expenses	96	61,917
112	(589) Rents		
113	TOTAL Operation (Enter Total of lines 102 thru 112)	67,055	117,994
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	37,420	43,972
116	(591) Maintenance of Structures	6,463	3,970
117	(592) Maintenance of Station Equipment	130,293	119,684
118	(593) Maintenance of Overhead lines	13,743	12,829
119	(594) Maintenance of Underground Lines	113,045	86,396
120	(595) Maintenance of Line Transformers	391,518	265,579
121	(596) Maintenance of Street Lighting and Signal Systems		
122	(597) Maintenance of Meters	22,931	5,177
123	(598) Maintenance of Miscellaneous Distribution Plant	2,723	22,136
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	718,136	559,542
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	785,191	677,536
126	4 CUSTOMER ACCOUNTS EXPENSES		
127	Operation		
128	(901) Supervision		
129	(902) Meter Reading Expenses	6,519	6,124
130	(903) Customer Records and Collection Expenses		
131	(904) Uncollectible Accounts		
132	(905) Miscellaneous Customer Accounts Expenses		
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	6,519	6,124
134	5 CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision		
137	(908) Customer American Expenses		
138	(909) Informational and Instructional Expenses		
139	(910) Miscellaneous Customer Service and Informational Expenses		
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)		
141	6 SALES EXPENSES		
142	Operation		
143	(911) Supervision		
144	(912) Demonstrating and Selling Expenses		
145	(913) Advertising Expenses		
146	(916) Miscellaneous Sales Expenses		
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)		
148	7 ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	61,472	71,407
151	(921) Office Supplies and Expenses	52,490	47,407
152	(Less) (922) Administrative Expenses Transferred—CI		

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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
153	<b>7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)</b>		
154	(923) Outside Services Employed	152,318	133,459
155	(924) Property Insurance	24,648	36,187
156	(925) Injuries and Damages		
157	(926) Employee Pensions and Benefits	369,406	365,176
158	(927) Franchise Requirements		
159	(928) Regulatory Commission Expenses	788	2,587
160	(929) Duplicate Charges—Cr.		
161	(930.1) General Advertising Expenses		
162	(930.2) Miscellaneous General Expenses	42,702	40,825
163	(931) Rents		
164	<b>TOTAL Operation (Enter Total of lines 150 thru 163)</b>	<b>710,674</b>	<b>697,600</b>
165	Maintenance		
166	(935) Maintenance of General Plant	3,023	7,063
167	<b>TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 166)</b>	<b>713,697</b>	<b>705,463</b>
168	<b>TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 79, 99, 125, 133, 140, 147, and 167)</b>	<b>21,124,361</b>	<b>19,391,320</b>

**NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES**

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction

employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1 Payroll Period Ended (Date)	October 25, 1986
2 Total Regular Full-Time Employees	27
3 Total Part-Time and Temporary Employees	6
4 Total Employees	33



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PURCHASED POWER (Account 555) (Except interchange power)									
1. Report power purchased for resale during the year. Report on page 328 particulars (details) concerning interchange power transactions during the year, do not include such figures on this page.			(6) Cooperatives, and (7) Other Public Authorities. For each purchase designate statistical classification in column (b) using the following codes: FP, firm power; DP, dump or surplus power; O, other. Describe the nature of any purchases classified as Other Power. Enter an "x" in column (c) if purchase involves import across a state line.						
2. Provide in column (a) subheadings and classify purchases as to: (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities,			3. Report separately firm, dump, and other power purchased						
Line No	Purchase From (a)	Statistical Classification (b)	Import Across State Lines (c)	FERC Rate Schedule No of Seller (d)	Point of Delivery State or county) (e)	Substation Ownership (if applicable) (f)	MW or MVA of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1	Non-Associated Utilities, Florida Power Corporation	FP	N/A	*	on premises	RS	15,000 KV min.	64,978 MVA	71,115 MVA
2									
3									
4									
5									
6									
7									
8	* power purchased under contract								
9									
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Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1986	Year of Report Dec. 31, 1986
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**PURCHASED POWER (Account 555) (Continued)**  
(Except interchange power)

from the same company.

4. If receipt of power is at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; SS, seller owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billing, enter this number in column (g). Base the number of megawatts of maximum demand shown in columns (h) and (i) on actual monthly

readings. Furnish those figures whether they are used or not in the determination of demand charges. Show in column (j) type of demand reading (i.e. instantaneous, 15, 30, or 60 minutes integrated)

6. For column (l) enter the number of megawatt hours purchased as shown by the power bills rendered to the purchaser

7. Explain in a footnote any amount entered in column (o), such as fuel or other adjustments.

Type of Demand Reading (j)	Voltage at Which Received (k)	Megawatt Hours (l)	Cost Of Energy				Line No
			Demand Charges (m)	Energy Charges (n)	Other Charges (o)	Total (m + n + o) (p)	
30 minute integrated	69,000	398,373	5,201,995 <sup>(1)</sup>	3,919,990	Fuel Charges	18,298,257	1
					9,175,516		2
					Equipment Rental		3
					756		4
							5
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(1) Explanation of Demand Charges

Gross Demand Charges	\$5,549,395
Less: Capacity Credit	(347,400)
	<u>\$5,201,995</u>

<b>Name of Respondent</b> Reedy Creek Utilities Co., Inc.	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Da, Yr)	<b>Year of Report</b> Dec. 31, 1985
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**SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE**  
 (Included in Account 555)

1. Report below all of the megawatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public

Authorities. For each interchange across a state line place an "x" in column (b)

3. Furnish particulars (details of settlements for interchange power in a footnote or on a supplemental Page, include the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other

Line No.	Name of Company  (a)	Interchanges Across State Lines  (b)	FERC Rate Schedule Number  (c)	Point of Interchange  (d)
1				
2				
3				
4				
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9	N/A			
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**SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE (Continued)**  
(Included in Account 555)

component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions

and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

Voltage at Which Interchanged <i>(e)</i>	Megawatt Hours			Amount Settlement <i>(i)</i>	Line No
	Received <i>(f)</i>	Delivered <i>(g)</i>	Net Difference <i>(h)</i>		
		N/A			1
					2
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Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
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**TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)**  
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.

2. Provide separate subheadings for : (a) *Transmission of Electricity for Others* (included in Account 456) and (b) *Transmission of Electricity by Others* (Account 565).

3. Furnish the following information in the space below concerning each transaction:

- (a) Name of company and description of service rendered or received. Designate associated companies.
- (b) Points of origin and termination of service specifying also any transformation service involved.
- (c) MWh received and MWh delivered.
- (d) Monetary settlement received or paid and basis of set-

tlement, included in Account 456 or 565

- (e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWh describe the nature of such settlement and basis of determination
- (f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations as statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year

N/A

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MISCELLANEOUS GENERAL EXPENSES (Accounting 930 2) (ELECTRIC)

Line No	Description (a)	Amount (b)
1	Industry Association Dues	3,861
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Publishing and Distributing Information and Reports to Stockholders, Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)	
6	Amortization of pre-opening costs EPCOT Center	20,533
7	Labor	4,570
8	Other	19,824
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46	TOTAL	42,702

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 19 85
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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)**  
(Except amortization of acquisition adjustments)

1 Report in Section A for the year the amounts for: (a) *Depreciation Expense* (Account 403); (b) *Amortization of Limited-Term Electric Plant* (Account 404); and (c) *Amortization of Other Electric Plant* (Account 405)

2 Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3 Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifica-

tions and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4 If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

Line No	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term electric Plant (Acct 404) (c)	Amortization of Other Electric Plant (Acct 405) (d)	Total (e)
1	Intangible Plant				
2	Steam Product Plant				
3	Nuclear Production Plant				
4	Hydraulic Production Plant—Conventional				
5	Hydraulic Production Plant—Pumped Storage				
6	Other Production Plant	201,530			201,530
7	Transmission Plant				
8	Distribution Plant	1,248,395			1,248,395
9	General Plant	10,315			10,315
10	Common Plant—Electric				
11	TOTAL	1,460,240			1,460,240

**B. Basis for Amortization Charges**

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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)**

**C. Factors Used in Estimating Depreciation Charges**

Line No	Account No	Depreciable Plant Base (In thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. Rate(s) (Percent)	Monthly Curve Type	Average Remaining Life
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
12	342	(1) 48	25	-0-	4.0		
13	343	(2) 355	20	-0-	5.0		
14	344	<u>3,653</u>	20	-0-	5.0		
15		4,056					
16	361	1,993	40	-0-	2.5		
17	362	9,137	30	-0-	3.3		
18	364	1,769	28	-0-	3.6		
19	365	725	30	-0-	3.3		
20	366	8,715	45	-0-	2.3		
21	367	10,560	30	-0-	3.3		
22	368	8,170	30	-0-	3.3		
23	369	46	30	-0-	3.3		
24	370	<u>305</u>	30	-0-	3.3		
25		41,420					
26	392	54	5	-0-	14.8		
27	394	45	25	-0-	4.0		
28	395	12	35	-0-	2.9		
29	397	<u>3</u>	10	-0-	9.9		
30		114					
31		<u><u>45,590</u></u>					
32							
33							
34							
35							
36	NOTES: (1)	\$45,000 of the \$48,000 represents 16% of the cost of the fuel holders.					
37		The remaining 84% is included in our High Temperature Hot Water Utility.					
38							
39	(2)	The \$355,000 represents 25% of the total cost of the prime movers.					
40		The remaining 75% is included in our High Temperature Hot Water Utility.					
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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)**

**C. Factors Used in Estimating Depreciation Charges**

Line No	Account No (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Monthly Curve Type (f)	Average Remaining Life (g)
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Next Page is 340



Name of Respondent Reedy Creek Utilities Co., Inc.		Date of Report (Mo, Da, Yr)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Year of Report Dec. 31, 1986
<b>REGULATORY COMMISSION EXPENSES</b>					
1 Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party			2 In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility		
Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	Florida Public Service Commission	-0-	788	22,067	-0-
2	Levelized Fuel Adjustment				
3	Docket No. 830001-EU				
4	Docket No. 840001-CI				
5	Docket No. 840001-EI				
6	Docket No. 850001-EU				
7	Docket No. 860001-EI				
8	Proposed 1985 Rate Case Design	-0-	-0-	2,000	-0-
9	(not assigned a Docket No.)				
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46	TOTAL	-0-	788	24,067	-0-

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec 31, 19 86	Year of Report Dec 31, 19 86
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.  
4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 223 for Account 186.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.  
6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 186, End of Year	Line No
CHARGED CURRENTLY TO			Deferred to Account 186	Contra Account	Amount		
Department	Account No.	Amount					
(f)	(g)	(h)	(i)	(j)	(k)	(l)	
Electric	928	788	-0-	-	-0-	-0-	1
							2
							3
							4
							5
							6
							7
							8
							9
							10
Electric	928	-0-	-0-	-	-0-	-0-	11
							12
							13
							14
							15
							16
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							45
		788	-0-	-	-0-	-0-	46

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1977
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

**A. Electric R, D & D Performed Internally**

(1) Generation

a. Hydroelectric

i. Recreation, fish, and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) System Planning, Engineering and Operation

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

**B. Electric R, D & D Performed Externally**

(1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No	Classification (a)	Description (b)
1		
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Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 19 85
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with ex-

penses during the year or the account to which amounts were capitalized during the year, listing Account 107, *Construction Work in Progress*, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, *Research, Development, and Demonstration Expenditures Outstanding at the end of the year*.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Cost Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
		N/A			1
					2
					3
					4
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Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>86</sup>
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**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to *Utility Departments, Construction, Plant Removals, and Other Accounts*, and enter such amounts in

the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	76,967		76,967
4	Transmission			
5	Distribution	53,199		53,199
6	Customer Accounts	12		12
7	Customer Service and Informational			
8	Sales			
9	Administrative and General	85,860		85,860
10	TOTAL Operation (Enter Total of lines 3 thru 9)	216,038		216,038
11	Maintenance			
12	Production	367,887		367,887
13	Transmission			
14	Distribution	418,373		418,373
15	Administrative and General	2,452		2,452
16	TOTAL Maint. (Total of lines 12 thru 15)	788,712		788,712
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	444,854		444,854
19	Transmission (Enter Total of lines 4 and 13)			
20	Distribution (Enter Total of lines 5 and 14)	471,572		471,572
21	Customer Accounts (Transcribe from line 6)			
22	Customer Service and Informational (Transcribe from line 7)	12		12
23	Sales (Transcribe from line 8)			
24	Administrative and General (Enter Total of lines 9 and 15)	88,312		88,312
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	1,004,750		1,004,750
26	Gas			
27	Operation			
28	Production—Manufactured Gas			
29	Production—Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production—Manufactured Gas			
41	Production—Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr)	Year of Report Dec. 31, 19 <sup>86</sup>
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**DISTRIBUTION OF SALARIES AND WAGES (Continued)**

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas (Continued)			
48	Total Operation and Maintenance			
49	Production—Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production—Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminaling and Processing (Total of lines 31 and 43)			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	1,004,750		1,004,750
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant			
66	Gas Plant			
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)			
69	Plant Removal (By Utility Departments)			
70	Electric Plant			
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)			
74	Other Accounts (Specify):			
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92				
93				
94				
95	TOTAL Other Accounts			
96	TOTAL SALARIES AND WAGES	1,004,750		1,004,750



<b>Name of Respondent</b> Reedy Creek Utilities Co., Inc.	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Da, Yr)	<b>Year of Report</b> Dec. 31, 1986
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**COMMON UTILITY PLANT AND EXPENSES**

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.

2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of

basis of allocation and factors used

3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

N/A

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>86</sup>
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**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year

Line No	Item (a)	Megawatt Hours (b)	Line No	Item (a)	Megawatt Hours (b)
1	<b>SOURCES OF ENERGY</b>		20	<b>DISPOSITION OF ENERGY</b>	
2	Generation (Excluding Station Use):		21	Sales to Ultimate Consumers (Including Interdepartmental Sales)	449,708
3	Steam		22	Sales for Resale	
4	Nuclear		23	Energy Furnished Without Charge	
5	Hydro—Conventional		24	Energy Used by the Company (Excluding Station Use):	
6	Hydro—Pumped Storage		25	Electric Department Only	
7	Other	67,830	26	Energy Losses:	16,495
8	Less Energy for Pumping		27	Transmission and Conversion Losses	
9	Net Generation (Enter Total of lines 3 thru 8)	67,830	28	Distribution Losses	
10	Purchases	398,373	29	Unaccounted for Losses	
11	Interchanges:		30	<b>TOTAL Energy Losses</b>	
12	In (gross)		31	Energy Losses as Percent of Total on Line 19 _____%	
13	Out (gross)		32	<b>TOTAL (Enter Total of lines 21, 22, 23, 25, and 30)</b>	466,203
14	Net Interchanges (Lines 12 and 13)	-0-			
15	Transmission for/by Others (Wheeling)				
16	Received _____ MWh				
17	Delivered _____ MWh				
18	Net Transmission (Lines 16 and 17)				
19	<b>TOTAL (Enter Total of lines 9, 10, 14, and 18)</b>	466,203			

**MONTHLY PEAKS AND OUTPUT**

1 Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.

2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which

include these intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).

4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.

5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

**NAME OF SYSTEM**

Line No	Month (a)	MONTHLY PEAK					Monthly Output (MWh) (See instr 4) (g)
		Megawatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
33	January	54,756		02/03	13:45	30 Minute	16,334
34	February	61,268		02/22	19:15	Integrated	31,026
35	March	63,488		03/16	1:15		36,508
36	April	61,032		04/08	19:15		36,192
37	May	69,366		06/03	14:30		36,079
38	June	67,992		06/23	15:30		45,308
39	July	70,615		07/31	20:45		39,922
40	August	71,116		08/26	15:00		41,205
41	September	67,982		09/05	15:00		49,076
42	October	68,600		10/08	14:00		38,454
43	November	68,280		11/11	18:15		44,685
44	December	59,644		12/11	11:00		55,414
45	<b>TOTAL</b>	779,738		-	-		466,203

Name of Respondent Sandy Creek Utilities Co., Inc.	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report Dec. 31, 1985
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a term basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No	Item (a)	Plant Name (b)	Plant Name (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Gas Turbines	
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Full Outdoor	
3	Year Originally Constructed	1970	
4	Year Last Unit was Installed	1970	
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	15,000	
6	Net Peak Demand on Plant—MW (60 minutes)	9,000	
7	Plant Hours Connected to Load	13,074	
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	8,000	
10	When Limited by Condenser Water	N/A	
11	Average Number of Employees	4.2	
12	Net Generation, Exclusive of Plant Use—KWh	62,282,000	
13	Cost of Plant		
14	Land and Land Rights	4,726	
15	Structures and Improvements		
16	Equipment Costs	1,305,565	
17	Total Cost	1,310,291	
18	Cost per KW of Installed Capacity (Line 5)	87	
19	Production Expenses		
20	Operation, Supervision and Engineering	22,399	
21	Fuel	816,220	
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses		
24	Steam From Other Sources		
25	Steam Transferred (Cr.)		
26	Electric Expenses	58,855	
27	Misc. Steam (or Nuclear) Power Expenses		
28	Rents		
29	Maintenance, Supervision and Engineering	35,252	
30	Maintenance of Structures	23,104	
31	Maintenance of Boiler (or Reactor) Plant		
32	Maintenance of Electric Plant	437,310	
33	Maint. of Misc. Steam (or Nuclear) Plant		
34	Total Production Expenses	1,393,140	
35	Expenses per Net KWh	2.236¢	
36	Fuel Kind (Coal, Gas, Oil, or Nuclear)	GAS	
37	Unit (Coal—tons of 2,000 lb.) (Oil—barrels of 42 gals.) (Gas—Mcf) (Nuclear—indicate)	MCF	
38	Quantity (Units) of Fuel Burned	334,750	
39	Avg Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) (Give unit if nuclear)	1,025	
40	Average Cost of Fuel per Unit, as Delivered to b. Plant During Year	\$2.44	
41	Average Cost of Fuel per Unit Burned	\$2.44	
42	Avg Cost of Fuel Burned per Million Btu	\$2.44	
43	Avg. Cost of Fuel Burned per KWh Net Gen	1.31¢	
44	Average Btu per KWh Net Generation	5,375	

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) Dec. 31, 1985	Year of Report Dec. 31, 1985
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate

plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name _____ (d)	Plant Name _____ (e)	Plant Name _____ (f)	Line No.
			1
	N/A		2
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Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 19 <sup>86</sup>
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**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).  
 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number

3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.  
 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No	Item (a)	FERC Licensed Project No ____ Plant Name _____ (b)	FERC Licensed Project No ____ Plant Name _____ (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Type of Plant Construction (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Capacity (Generator Name Plate Ratings in MW)		
6	Net Peak Demand on Plant—Megawatts (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Plant Capability (In megawatts)		
9	(a) Under the Most Favorable Oper. Conditions		
10	(b) Under the Most Adverse Oper. Conditions		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use—KWh		
13	Cost of Plant:		
14	Land and Land Rights		
15	Structures and Improvements		
16	Reservoirs, Dams, and Waterways		
17	Equipment Costs		
18	Roads, Railroads, and Bridges		
19	TOTAL Cost (Enter Total of lines 14 thru 18)		
20	Cost per KW of Installed Capacity (Line 5)		
21	Production Expenses:		
22	Operation Supervision and Engineering		
23	Water for Power		
24	Hydraulic Expenses		
25	Electric Expenses		
26	Misc Hydraulic Power Generation Expenses		
27	Rents		
28	Maintenance Supervision and Engineering		
29	Maintenance of Structures		
30	Maintenance of Reservoirs, Dams, and Waterways		
31	Maintenance of Electric Plant		
32	Maintenance of Misc Hydraulic Plant		
33	Total Production Expenses (Total lines 22 thru 32)		
34	Expenses per net KWh		
		N/A	

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1966
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**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. _____ Plant Name _____ <i>(d)</i>	FERC Licensed Project No. _____ Plant Name _____ <i>(e)</i>	FERC Licensed Project No. _____ Plant Name _____ <i>(f)</i>	Line No
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
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			31
			32
			33
			34

N/A

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1986
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**PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)**

- |  |  |
|--|--|
| <p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.</p> | <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p> |
|--|--|

Line No	Item (a)	FERC Licensed Project No _____ Plant Name _____ (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total Installed Capacity (Generator Name Plate Ratings in MW)	
5	Net Peak Demand on Plant—Megawatts (60 minutes)	
6	Plant Hours Connected to Load While Generating	
7	Net Plant Capability (In megawatts)	
8	Average Number of Employees	
9	Generation Exclusive of Plant Use—KWh	
10	Energy Used for Pumping—KWh	
11	Net Output for Load (line 9 minus line 10)—KWh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	TOTAL Cost (Enter Total of lines 13 thru 19)	
21	Cost per KW of Installed Capacity (line 20 - line 4)	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Pumped Storage Expenses	
26	Electric Expenses	
27	Miscellaneous Pumped Storage Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Miscellaneous Pumped Storage Plant	
34	Production Exp. Before Pumping Exp. Enter Total of lines 23 thru 33)	
35	Pumping Expenses	
36	Total Production Expenses (Enter Total of lines 34 and 35)	
37	Expenses per KWh Enter result of line 36 divided by line 9)	

N/A

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**PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)**

6. Pumping energy (line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on line 35 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed, leave lines 35, 36 and 37 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station

or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other sources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier, contract number, and date of contract.

FERC Licensed Project No. _____ Plant Name _____ (c)	FERC Licensed Project No. _____ Plant Name _____ (d)	FERC Licensed Project No. _____ Plant Name _____ (e)	Line No.
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N/A



Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>86</sup>
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**GENERATING PLANT STATISTICS (Small Plants)**

1 Small generating plants are steam plants of less than 25,000 Kw, internal combustion and gas turbine plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating)

2 Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote

Line No	Name of Plant <i>(a)</i>	Year Orig Const <i>(b)</i>	Installed Capacity-Name Plate Rating (In MW) <i>(c)</i>	Net Peak Demand MW (60 Min) <i>(d)</i>	Net Generation Excluding Plant Use <i>(e)</i>	Cost of Plant <i>(f)</i>
1	EPCOT - CEP	1983	5.0	4.5	5,548 MWh	2,685,017
2						
3						
4						
5						
6						
7						
8						
9						
10						
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Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) Dec. 31, 19 <sup>86</sup>	Year of Report Dec. 31, 19 <sup>86</sup>
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**GENERATING PLANT STATISTICS (Small Plants) (Continued)**

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, page 403.

4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

5. If any plant is equipped with combinations of steam, hydro, internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost Per MW Inst Capacity (g)	Operation Exc'l Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No
		Fuel (i)	Maintenance (j)			
537,003	*	239,344	101,787	#2 Diesel	394.91	1
						2
						3
						4
						5
						6
						7
						8
						9
	* operation costs included in maintenance costs: (2) generators operated in standby and peak shaving capacity					10
						11
						12
						13
						14
						15
						16
						17
						18
						19
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Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>88</sup>
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**TRANSMISSION LINE STATISTICS**

1 Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2 Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3 Report data by individual lines for all voltages if so required by a State commission.

4 Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.

5 Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a

transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6 Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1								
2								
3								
4								
5								
6				N/A				
7								
8								
9								
10								
11								
12								
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15								
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18								
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21								
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24								
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30								
31								
32								
33								
34								
35								
36	TOTAL							

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1986	Year of Report Dec. 31, 1986
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent

operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
			N/A					1
								2
								3
								4
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Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) Dec 31, 1985	Year of Report Dec 31, 1985
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**TRANSMISSION LINES ADDED DURING YEAR**

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.  
2. Provide separate subheadings for overhead and

underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the estimated final completion

Line No	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14		NONE					
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18							
19							
20							
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43							
44	TOTAL						

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 85
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**TRANSMISSION LINES ADDED DURING YEAR (Continued)**

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Oper- ating)	LINE COST				Line No.
Size <i>(h)</i>	Specifi- cation <i>(i)</i>	Config- uration and Spacing <i>(j)</i>		Land and Land Rights <i>(l)</i>	Poles, Towers, and Fixtures <i>(m)</i>	Conduc- tors and Device <i>(n)</i>	Total <i>(o)</i>	
				NONE				1
								2
								3
								4
								5
								6
								7
								8
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Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 85
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**SUBSTATIONS**

1 Report below the information called for concerning substations of the respondent as of the end of the year.  
 2 Substations which serve only one industrial or street railway customer should not be listed below.  
 3 Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may

be grouped according to functional character, but the number of such substations must be shown.  
 4 Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No	Name and Location of Substation <i>(a)</i>	Character of Substation <i>(b)</i>	VOLTAGE (In MVa)		
			Primary <i>(c)</i>	Secondary <i>(d)</i>	Tertiary <i>(e)</i>
1	Main Substation at CEP	Distribution attended	69 KV	12.4 KV	
2	Lake Buena Vista Substation	Distribution unattended	69 KV	12.4 KV	
3	Administration Area Substation	Distribution unattended	69 KV	12.4 KV	
4	Main Substation at EPCOT CEP	Distribution attended	69 KV	12.4 KV	
5					
6					
7					
8					
9					
10					
11					
12					
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Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>86</sup>
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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) <i>(f)</i>	Number of Transformers in Service <i>(g)</i>	Number of Spare Transformers <i>(h)</i>	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No
			Type of Equipment <i>(i)</i>	Number of Units <i>(j)</i>	Total Capacity <i>(k)</i>	
90 MVA	3	-0-	NONE	-	-	1
60 MVA	2	-0-	NONE	-	-	2
7.5 MVA	1	-0-	NONE	-	-	3
60 MVA	2	-0-	NONE	-	-	4
						5
						6
						7
						8
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**ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS**

1. Report below the information called for concerning distribution watt-hour meters and line transformers.  
 2. Include watt-hour demand distribution meters, but not external demand meters.  
 3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a

lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No	Item (a)	Number of Watt Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVA) (d)
1	Number at Beginning of Year	772	388	200.725
2	Additions During Year			
3	Purchases	24	58	19.032
4	Associated with utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	24	58	219.757
6	Reductions During Year			
7	Retirements			
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)			
10	Number at End of year (Lines 1 + 5 - 9)	796	446	219.757
11	In Stock	227	65	12.102
12	Locked Meters on Customers' Premises	89		
13	Inactive Transformers on System			
14	In Customers' Use	453		
15	In Company's Use	27	381	207.655
16	TOTAL End of year (Enter Total of lines 11 to 15. This line should equal line 10.)	796	446	219.757

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report Dec 31, 1985
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**ENVIRONMENTAL PROTECTION FACILITIES**

1 For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

**A. Air pollution control facilities:**

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash

or low sulfur fuels including storage and handling equipment

- (3) Monitoring equipment
- (4) Other

**B. Water pollution control facilities**

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other

**C. Solid waste disposal costs**

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other

**D. Noise abatement equipment**

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other

**E. Esthetic costs**

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other

**F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.**

**G. Miscellaneous**

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335
- (3) Parks and related facilities
- (4) Other

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (g) the actual costs that are included in column (f).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No	Classification of Cost <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR			Balance at End of Year <i>(f)</i>	Actual Cost <i>(g)</i>
			Additions <i>(c)</i>	Retirements <i>(d)</i>	Adjustments <i>(e)</i>		
1	Air Pollution Control Facilities						
2	Water Pollution Control Facilities						
3	Solid Waste Disposal Costs						
4	Noise Abatement Equipment						
5	Esthetic Costs						
6	Additional Plant Capacity			N/A			
7	Miscellaneous <i>(Identify significant)</i>						
8	TOTAL <i>(Total of lines 1 thru 7)</i>						
9	Construction Work in Progress						

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1986	Year of Report Dec. 31, 1986
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**ENVIRONMENTAL PROTECTION EXPENSES**

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 428. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate en-

vironmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation		
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs		
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal		
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees		
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL		
	NONE		

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1986
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FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
			NONE

Business Contracts with Officers, Directors and Affiliates

For the Year Ended December 31, 1986

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed in Schedule 1. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

<u>Name of Officer or Director</u>	<u>Name and Address of Affiliated Entity</u>	<u>Amount</u>	<u>Identification of Product or Service</u>
--	--	---------------	---

	No contracts with any officer or director. Respondent has a contract with Walt Disney World Co. for legal, accounting, computer, and management services in the amount of \$524,000* per year.		
--	---	--	--

Richard A. Nunis  
Philip N. Smith  
Sydney L. Jackowitz  
Charles C. Luthin  
Doris A. Smith  
Robert H. Penn  
Joe Shapiro  
Frank G. Wells

\* \$127,218 was allocated to the Electric Utility for Walt Disney World Co. services.

\*Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other consolidated companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

Affiliation of Officers and Directors

For the Year Ended December 31, 19<sup>86</sup>

For each of the officials named in Schedule \_\_\_\_, list the principal occupation or business affiliation if other than listed in Schedule \_\_\_\_, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership</u>	
		<u>Affiliation or Connection</u>	<u>Name and Address</u>
Frank G. Wells	President and Chief Operating Officer, The Walt Disney Company		
Joe Shapiro	Senior Vice-President, General Counsel, The Walt Disney Company		
Richard B. Norris	President, Walt Disney Attractions		
Doris A. Smith	Vice-President and Secretary, The Walt Disney Company		

Business Transactions with Related Parties  
For the Year Ended December 31, 1986

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and any business or financial organizations, firm, or partnership named in Schedule 1 identifying the parties, amounts, dates, and product, asset, or service involved.

**Part I. Specific Instructions: Services and Products Received or Provided**

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
  - Management, legal, and accounting services
  - Computer services
  - Engineering and construction services
  - Repairing and servicing of equipment
  - Material, fuel, and supplies furnished
  - Leasing of structures, land, and equipment
  - All rental transactions
  - Sale, purchase, or transfer of various products
3. The columnar instructions follow:

COLUMN

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved
- (c) Enter contract or agreement effective dates
- (d) Enter the letter "p" if service is a purchase by Respondent; "s" if service is sold by Respondent
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in Column (c). Do not net amounts when services are both received and provided.

Name of Company or Related Party (a)	Character Service and/or Name or Product (b)	Contract Effective Dates (c)	Total Charge for the Year	
			"p" or "S" (d)	Amount(\$) (e)
Walt Disney World Co.	Mgt., Legal, Accounting, Computer, & Telephone services	10/01/86	P	\$127,218*
Walt Disney World Co.	Repair & Maintenance	none	P	(purchased on an as-needed basis)
Buena Vista Construction Co.	Construction Mgt.	none	P	(purchased on an as-needed basis)
Walt Disney World Co. Buena Vista Construction Co. Lake Buena Vista Communities Walt Disney World Village Walt Disney World Transportation Co. EPCOT Transportation Co. Disney Development Co.	} Electricity	n/a	S	\$15,693,690

\* \$127,218 was charged to the electric utility as a portion of the \$25,000 contract between Reedy Creek Utilities Co., Inc. and Walt Disney World Co.

Business Transactions with Related Parties (Cont'd)

For the Year Ended December 31, 19 86

**Part II. Specific Instructions: Sale, Purchase, and Transfer of Assets**

1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
2. Below are examples of some types of transactions to include:
  - Purchase, sale, and transfer of equipment
  - Purchase, sale, and transfer of land and structure
  - Purchase, sale, and transfer of securities
  - Noncash transfer of assets
  - Noncash dividends other than stock dividends
  - Write-off of bad debts or loans
3. The columnar instructions follow:

COLUMN

- (a) Enter name of related company or party.
- (b) Describe briefly the type of assets purchased, sold, or transferred.
- (c) Enter the total received or paid for disposition of the assets. Indicate purchase with the letter "p"; sale items by the letters "s".
- (d) Enter the book cost, less accrued depreciation, for each item reported in Column (b).
- (e) Enter the net profit or loss for each item - Column (c) less Column (d).
- (f) Enter the fair market value for each item reported in Column (b). In the space below or in a supplement schedule, describe the basis or method used to derive fair market value.

Name Of Company Or Related Party (a)	Description Of Items (b)	Sale Or Purchase Price (c)	Net Book Value (d)	Gain Or Loss (e)	Fair Market Value (f)
---	-----------------------------------	-------------------------------------	-----------------------------	---------------------------	--------------------------------

NONE



Businesses which are a Byproduct, Coproduct or Joint Product Result of Providing Electric Services

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing electric service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, etc. This would not include any business for which the assets are properly included in Account 121 Nonutility Property with the associated revenues and expenses segregated out as nonutility also.

Business or Service Conducted	Book Cost of Assets	Account No. Recorded	Revenues Generated	Account No. Recorded	Expenses Generated	Account No. Recorded
		NONE				

Reedy Creek Utilities Co., Inc.

COMPANY

COMPOSITE OF STATISTICS FOR ALL  
PRIVATELY OWNED ELECTRIC UTILITIES UNDER AGENCY JURISDICTION

AS OF DECEMBER 31, 1986

	AMOUNTS
PLANT (INTRASTATE ONLY) (000 OMITTED)	
-----	
PLANT IN SERVICE	\$45,595
CONSTRUCTION WORK IN PROGRESS	1,629
PLANT ACQUISITION ADJUSTMENT	
PLANT HELD FOR FUTURE USE	
MATERIALS AND SUPPLIES	120
LESS:	
DEPRECIATION AND AMORTIZATION	9,802
CONTRIBUTIONS IN AID OF CONSTRUCTION	
	-----
NET BOOK COSTS	\$37,542
	=====
REVENUES AND EXPENSES (INTRASTATE ONLY) (000 OMITTED)	
-----	
OPERATING REVENUES	\$26,481
	-----
DEPRECIATION AND AMORTIZATION EXPENSES	1,460
INCOME TAXES	1,044
OTHER TAXES	871
OTHER OPERATING EXPENSES	21,124
	-----
TOTAL OPERATING EXPENSES	\$24,499
	-----
NET OPERATING INCOME	1,982
OTHER INCOME	
OTHER DEDUCTIONS	672
	-----
NET INCOME	\$ 1,310
	=====
CUSTOMERS (INTRASTATE ONLY)	
-----	
RESIDENTIAL - YEARLY AVERAGE	222
COMMERCIAL - YEARLY AVERAGE	299
INDUSTRIAL - YEARLY AVERAGE	
OTHERS - YEARLY AVERAGE	27
	-----
TOTAL	548
	=====
OTHER STATISTICS (INTRASTATE ONLY)	
-----	
AVERAGE ANNUAL RESIDENTIAL USE - KWH	28,261
AVERAGE RESIDENTIAL COST PER KWH (CENTS/KWH)	6.20
AVERAGE RESIDENTIAL MONTHLY BILL	\$146.02
GROSS PLANT INVESTMENT PER CUSTOMER	\$83,202

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
<u>UTILITY PLANT</u>				
Electric Plant in Service (101).....	\$ 45,594,885	\$ 45,594,885	\$	\$
Property Under Capital Leases (101.1).....				
Electric Plant Purchased or Sold (102).....				
Experimental Electric Plant Unclassified (103.1)..				
Electric Plant Leased to Others (104).....				
Electric Plant Held For Future Use (105).....				
Completed Construction Not Classified (106).....				
Construction Work in Progress - AFUDC (107.1).....				
Construction Work in Progress - NON-AFUDC (107.2).	1,629,312	1,629,312		
Accumulated Provision for Depreciation of Electric Utility Plant (108).....	9,802,024	9,802,024		
Accumulated Provision for Amortization of Electric Utility Plant (111).....				
Electric Plant Acquisition Adjustments (114).....				
Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments (115)...				
Other Electric Plant Adjustments (116).....				
Other Utility Plant (118).....				
Accumulated Provision for Depreciation and Amortization of Other Utility Property (119)...				
Nuclear Fuel in Process of Refinement, Conversion, Enrichment and Fabrication (120.1).....				
Nuclear Fuel Materials and Assemblies - Stock Account (120.2).....				
Nuclear Fuel Assemblies in Reactor (120.3).....				
Spent Nuclear Fuel (120.4).....				
Accumulated Provision for Amortization of Nuclear Fuel Assemblies (120.5).....				
Nuclear Fuel Under Capital Leases (120.6).....				
TOTAL UTILITY PLANT.....	\$ 37,422,173	\$ 37,422,173	\$	\$
<u>OTHER PROPERTY AND INVESTMENTS</u>				
Nonutility Property (121).....	\$	\$	\$	\$
Accumulated Provision for Depreciation and Amortization of Nonutility Property (122).....				
Investment in Associated Companies (123).....				
Investment in Subsidiary Companies (123.1).....				
Other Investments (124).....				
Sinking Funds (125).....				
Depreciation Fund (126).....				
Amortization Fund - Federal (127).....				
Other Special Funds (128).....				
TOTAL OTHER PROPERTY AND INVESTMENTS.....	\$	\$	\$	\$

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
----- CURRENT AND ACCRUED ASSETS -----				
Cash (131).....	\$	\$	\$	\$
Interest Special Deposits (132).....				
Dividend Special Deposits (133).....				
Other Special Deposits (134).....				
Working Funds (135).....				
Temporary Cash Investments (136).....				
Notes Receivable (141).....				
Customer Accounts Receivable (142).....	676,759	676,759		
Other Accounts Receivable (143).....				
Accumulated Provision for Uncollectible Accounts - Credit (144).....				
Notes Receivable From Associated Companies (145).....				
Accounts Receivable From Associated Companies(146)	8,513,060	8,513,060		
Fuel Stock (151).....				
Fuel Stock Expenses Undistributed (152).....				
Residuals (153).....				
Plant Materials and Operating Supplies (154).....	120,313	120,313		
Merchandise (155).....				
Other Materials and Supplies (156).....				
Nuclear Materials Held for Sale (157).....				
Stores Expense Undistributed (163).....				
Prepayments (165).....	-0-	-0-		
Interest and Dividends Receivable (171).....				
Rents receivable (172).....				
Accrued Utility Revenues (173).....	1,154,656	1,154,656		
Miscellaneous Current and Accrued Assets (174)....	200,950	200,950		
TOTAL CURRENT AND ACCRUED ASSETS.....	\$ 10,665,738	\$ 10,665,738	\$	\$
-----				

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
<u>DEFERRED DEBITS</u>				
Unamortized Debt Expense (181).....	\$	\$	\$	\$
Extraordinary Property Losses (182.1).....				
Unrecovered Plant and Regulatory Study Costs (182.2).....				
Preliminary Survey and Investigation Charges (183)				
Clearing Accounts (184).....				
Temporary Facilities (185).....				
Miscellaneous Deferred Debits (186).....				
Deferred Losses from Disposition of Utility Plant (187).....				
Research, Development and Demonstration Expenditures (188).....				
Unamortized Loss on Recquired Debt (189).....				
Accumulated Deferred Income Taxes (190).....				
TOTAL DEFERRED DEBITS.....	\$	\$	\$	\$
TOTAL ASSETS AND OTHER DEBITS.....	\$48,087,911	\$48,087,911	\$	\$
<u>PROPRIETARY CAPITAL</u>				
Common Stock Issued (201).....	\$ 177	\$ 177	\$	\$
Common Stock Subscribed (202).....				
Common Stock Liability for Conversion (203).....				
Preferred Stock Issued (204).....				
Preferred Stock Subscribed (205).....				
Preferred Stock Liability for Conversion (206)....				
Premium on Capital Stock (207).....				
Donations Received from Stockholders (208).....	2,856,000	2,856,000		
Reduction in Par or Stated Value of Capital Stock (209).....				
Gain on Resale or Cancellation of Recquired Capital Stock (210).....				
Miscellaneous Paid-In Capital (211).....				
Installments Received on Capital Stock (212).....				
Discount on Capital Stock (213).....				
Capital Stock Expense (214).....				
Appropriated Retained Earnings (215).....				
Appropriated Retained Earnings - Amortization Reserve, Federal (215.1).....				
Unappropriated Retained Earnings (216).....	12,806,650	12,806,650		
Unappropriated Undistributed Subsidiary Earnings (216.1).....				
Recquired Capital Stock (217).....				
TOTAL PROPRIETARY CAPITAL.....	\$15,662,827	\$15,662,827	\$	\$

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
<u>LONG-TERM DEBT</u>				
Bonds (221):.....	\$	\$	\$	\$
Reacquired Bonds (222).....				
Advances from Associated Companies (223).....	4,265,700	4,265,700		
Other Long-Term Debt (224).....	18,500,000	18,500,000		
Unamortized Premium on Long-Term Debt (225).....				
Unamortized Discount on Long-Term Debt -Debit(226)				
TOTAL LONG-TERM DEBT.....	\$ 22,765,700	\$ 22,765,700	\$	\$
<u>OTHER NONCURRENT LIABILITIES</u>				
Obligations Under Capital Leases -Noncurrent (227)\$		\$	\$	\$
Accumulated Provision for Property Insurance (228.1).....				
Accumulated Provision for Injuries and Damages (228.2).....				
Accumulated Provision for Pensions and Benefits (228.3).....				
Accumulated Miscellaneous Operating Provisions (228.4).....				
Accumulated Provision for Rate Refunds (229).....				
TOTAL OTHER NONCURRENT LIABILITIES.....	\$	\$	\$	\$
<u>CURRENT AND ACCRUED LIABILITIES</u>				
Notes Payable (231).....	\$	\$	\$	\$
Accounts Payable (232).....	1,258,127	1,258,127		
Notes Payable to Associated Companies (233).....				
Accounts Payable to Associated Companies (234)....				
Customer Deposits (235).....				
Taxes Accrued (236).....	323,457	323,457		
Interest Accrued (237).....				
Dividends Declared (238).....				
Matured Long-Term Debt (239).....				
Matured Interest (240).....				
Tax Collections Payable (241).....	11,345	11,345		
Miscellaneous Current and Accrued Liabilities(242)				
Obligations Under Capital Leases - Current (243)..				
TOTAL CURRENT AND ACCRUED LIABILITIES.....	\$ 1,592,929	\$ 1,592,929	\$	\$

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
<u>DEFERRED CREDITS</u>				
Customer Advances for Construction (252).....	\$	\$	\$	\$
Other Deferred Credits (253).....				
Accumulated Deferred Investment Tax Credits (255).....	2,712,430	2,712,430		
Deferred Gains from Disposition of Utility Plant (256).....				
Unamortized Gain on Reacquired Debt (257).....				
Accumulated Deferred Income Taxes - Accelerated Amortization Property (281).....				
Accumulated Deferred Income Taxes - Other Property (282).....	5,354,025	5,354,025		
Accumulated Deferred Income Taxes - Other (283).....				
TOTAL DEFERRED CREDITS.....	\$ 8,066,455	\$ 8,066,455	\$	\$
TOTAL LIABILITIES AND OTHER CREDITS.....	\$ 48,087,911	\$ 48,087,911	\$	\$
<u>ELECTRIC PLANT IN SERVICE</u>				
INTANGIBLE PLANT:				
Organization (301).....	\$	\$	\$	\$
Franchises and Consents (302).....				
Miscellaneous Intangible Plant (303).....				
TOTAL INTANGIBLE PLANT.....	\$	\$	\$	\$
PRODUCTION PLANT - STEAM:				
Land and Land Rights (310).....	\$	\$	\$	\$
Structures and Improvements (311).....				
Boiler Plant Equipment (312).....				
Engines and Engine Driven Generators (313).....				
Turbogenerator Units (314).....				
Accessory Electric Equipment (315).....				
Miscellaneous Power Plant Equipment (316).....				
TOTAL STEAM PRODUCTION PLANT.....	\$	\$	\$	\$
PRODUCTION PLANT - NUCLEAR:				
Land and Land Rights (320).....	\$	\$	\$	\$
Structures and Improvements (321).....				
Reactor Plant Equipment (322).....				
Turbogenerator Units (323).....				
Accessory Electric Equipment (324).....				
Miscellaneous Power Plant Equipment (325).....				
TOTAL NUCLEAR PRODUCTION PLANT.....	\$	\$	\$	\$

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
<b>PRODUCTION PLANT - HYDRAULIC:</b>				
Land and Land Rights (330).....	\$	\$	\$	\$
Structures and Improvements (331).....				
Reservoirs, Dams and Waterways (332).....				
Water Wheels, Turbines and Generators (333).....				
Accessory Electric Equipment (334).....				
Miscellaneous Power Plant Equipment (335).....				
Roads, Railroads and Bridges (336).....				
<b>TOTAL HYDRAULIC PRODUCTION PLANT.....</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
<b>PRODUCTION PLANT - OTHER:</b>				
Land and Land Rights (340).....	\$ 4,726	\$ 4,726	\$	\$
Structures and Improvements (341).....				
Fuel Holders, Products and Accessories (342).....	48,285	48,285		
Prime Movers (343).....	355,311	355,311		
Generators (344).....	3,653,379	3,653,379		
Accessory Electric Equipment (345).....				
Miscellaneous Power Plant Equipment (346).....				
<b>TOTAL OTHER PRODUCTION PLANT.....</b>	<b>\$ 4,061,701</b>	<b>\$ 4,061,701</b>	<b>\$</b>	<b>\$</b>
<b>TOTAL PRODUCTION PLANT.....</b>	<b>\$ 4,061,701</b>	<b>\$ 4,061,701</b>	<b>\$</b>	<b>\$</b>
<b>TRANSMISSION PLANT:</b>				
Land and Land Rights (350).....	\$	\$	\$	\$
Structures and Improvements (352).....				
Station Equipment (353).....				
Towers and Fixtures (354).....				
Poles and Fixtures (355).....				
Overhead Conductors and Devices (356).....				
Underground Conduit (357).....				
Underground Conductors and Devices (358).....				
Roads and Trails (359).....				
<b>TOTAL TRANSMISSION PLANT.....</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>



Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
DISTRIBUTION PLANT:				
Land and Land Rights (360).....	\$	\$	\$	\$
Structures and Improvements (361).....	1,992,653	1,992,653		
Station Equipment (362).....	9,136,879	9,136,879		
Storage Battery Equipment (363).....				
Poles, Towers and Fixtures (364).....	1,768,931	1,768,931		
Overhead Conductors and Devices (365).....	725,051	725,051		
Underground Conduit (366).....	8,715,399	8,715,399		
Underground Conductors and Devices (367).....	10,560,014	10,560,014		
Line Transformers (368).....	8,170,304	8,170,304		
Services (369).....	46,068	46,068		
Meters (370).....	304,824	304,824		
Installations on Customer Premises (371).....				
Leased Property on Customer Premises (372).....				
Street Lighting and Signal Systems (373).....				
TOTAL DISTRIBUTION PLANT.....	\$ 41,420,123	\$ 41,420,123	\$	\$
GENERAL PLANT:				
Land and Land Rights (389).....	\$	\$	\$	\$
Structures and Improvements (390).....				
Office Furniture and Equipment (391).....				
Transportation Equipment (392).....	54,106	54,106		
Stores Equipment (393).....				
Tools, Shop and Garage Equipment (394).....	44,599	44,599		
Laboratory Equipment (395).....	11,740	11,740		
Power Operated Equipment (396).....				
Communication Equipment (397).....	2,616	2,616		
Miscellaneous Equipment (398).....				
Other Tangible Property (399).....				
TOTAL GENERAL PLANT.....	\$ 113,061	\$ 113,061	\$	\$
TOTAL ELECTRIC PLANT IN SERVICE (101 & 106).....	\$ 45,594,885	\$ 45,594,885	\$	\$

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
<u>ELECTRIC OPERATING REVENUES</u>				
SALES OF ELECTRICITY:				
Residential Sales (440).....	\$ 389,009	\$ 389,009	\$	\$
Commercial and Industrial Sales (442).....	18,406,282	18,406,282		
Public Street and Highway Lighting (444).....	26,050	26,050		
Other Sales to Public Authorities (445).....	366,787	366,787		
Sales to Railroads and Railways (446).....				
Interdepartmental Sales (448).....	7,291,201	7,291,201		
Total Sales to Ultimate Consumers.....	\$26,479,329	\$26,479,329	\$	\$
Sales for Resale (447).....				
Total Sales of Electricity.....	\$26,479,329	\$26,479,329	\$	\$
Provision for Rate Refunds (449.1).....				
Net Sales of Electricity.....	\$26,479,329	\$26,479,329	\$	\$
OTHER OPERATING REVENUES:				
Forfeited Discounts (450).....	\$	\$	\$	\$
Miscellaneous Service Revenues (451).....				
Sales of Water and Water Power (453).....				
Rent from Electric Property (454).....				
Interdepartmental Rents (455).....				
Other Electric Revenues (456).....	1,802	1,802		
Total Other Operating Revenues.....	\$ 1,802	\$ 1,802	\$	\$
TOTAL ELECTRIC OPERATING REVENUES (400).....	\$26,481,131	\$26,481,131	\$	\$
<u>ELECTRIC OPERATING EXPENSES</u>				
OPERATION AND MAINTENANCE EXPENSES:				
[*] Steam Power Generation - Operation [*] Operation Supervision and Engineering (500).....	\$	\$	\$	\$
Fuel - Recoverable (501.1).....				
Fuel - Non-Recoverable (501.2).....				
Steam Expenses (502).....				
Steam from Other Sources (503).....				
Steam Transferred - Credit (504).....				
Electric Expenses (505).....				
Miscellaneous Steam Power Expenses (506).....				
Rents (507).....				
Total Operation.....	\$	\$	\$	\$
[*] Steam Power Generation - Maintenance [*] Maintenance Supervision and Engineering (510).....	\$	\$	\$	\$
Maintenance of Structures (511).....				
Maintenance of Boiler Plant (512).....				
Maintenance of Electric Plant (513).....				
Maintenance of Miscellaneous Steam Plant (514).....				
Total Maintenance.....	\$	\$	\$	\$
Total Steam Power Generation O&M.....	\$	\$	\$	\$

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
[*]Nuclear Power Generation - Operation[*] Operation Supervision and Engineering (517).....\$	\$	\$	\$	\$
Fuel - Recoverable (518.1).....				
Fuel - Non-Recoverable (518.2).....				
Coolants and Water (519).....				
Steam Expenses (520).....				
Steam Transferred - Credit (522)				
Electric Expenses (523).....				
Miscellaneous Nuclear Power Expenses (524).....				
Rents (525).....				
Total Operation.....	\$	\$	\$	\$
[*]Nuclear Power Generation - Maintenance[*] Maintenance Supervision and Engineering (526).....\$	\$	\$	\$	\$
Maintenance of Structures (529).....				
Maintenance of Reactor Plant Equipment (530).....				
Maintenance of Electric Plant (531).....				
Maintenance of Miscellaneous Nuclear Plant (532).....				
Total Maintenance.....	\$	\$	\$	\$
Total Nuclear Power Generation O&M.....	\$	\$	\$	\$
[*]Hydraulic Power Generation - Operation[*] Operation Supervision and Engineering (535).....\$	\$	\$	\$	\$
Water for Power (536).....				
Hydraulic Expenses (537).....				
Electric Expenses (538).....				
Miscellaneous Hydraulic Power Generation Expenses (539).....				
Rents (540).....				
Total Operation.....	\$	\$	\$	\$
[*]Hydraulic Power Generation - Maintenance[*] Maintenance Supervision and Engineering (541).....\$	\$	\$	\$	\$
Maintenance of Structures (542).....				
Maintenance of Reservoirs, Dams and Waterways(543)				
Maintenance of Electric Plant (544).....				
Maintenance of Miscellaneous Hydraulic Plant (545)				
Total Maintenance.....	\$	\$	\$	\$
Total Hydraulic Power Generation O&M.....	\$	\$	\$	\$

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
[*]Other Power Generation - Operation[*] Operation Supervision and Engineering (546).....	\$ 22,398	\$ 22,398	\$	\$
Fuel - Recoverable (547.1).....	981,088	981,088		
Fuel - Non-Recoverable (547.2).....				
Generation Expenses (548).....	60,809	60,809		
Miscellaneous Other Power Expenses (549).....	14,860	14,860		
Rents (550).....				
<b>Total Operation.....</b>	<b>\$ 1,079,155</b>	<b>\$ 1,079,155</b>	<b>\$</b>	<b>\$</b>
[*] Other Power Generation - Maintenance [*] Maintenance Supervision and Engineering (551).....	\$ 35,252	\$ 35,252	\$	\$
Maintenance of Structures (552).....	29,046	29,046		
Maintenance of Generating and Electric Plant (553)	564,235	564,235		
Maintenance of Miscellaneous Other Power Generation Plant (554).....	6,808	6,808		
<b>Total Maintenance.....</b>	<b>\$ 635,341</b>	<b>\$ 635,341</b>	<b>\$</b>	<b>\$</b>
<b>Total Other Power Generation O&amp;M.....</b>	<b>\$ 1,714,496</b>	<b>\$ 1,714,496</b>	<b>\$</b>	<b>\$</b>
[*]Other Power Supply Expenses - Operation[*] Purchased Power - Recoverable (555.1).....	\$ 17,876,779	\$ 17,876,779	\$	\$
Purchased Power - Non-Recoverable (555.2).....				
System Control and Load Dispatching (556).....	27,679	27,679		
Other Expenses (557).....				
<b>Total Other Power Supply Expenses O&amp;M.....</b>	<b>\$ 17,904,458</b>	<b>\$ 17,904,458</b>	<b>\$</b>	<b>\$</b>
<b>Total Power Production Expenses.....</b>	<b>\$ 19,618,954</b>	<b>\$ 19,618,954</b>	<b>\$</b>	<b>\$</b>
[*]Transmission Expenses - Operation[*] Operation Supervision and Engineering (560).....	\$	\$	\$	\$
Load Dispatching (561).....				
Station Expenses (562).....				
Overhead Lines Expenses (563).....				
Underground Lines Expenses (564).....				
Transmission of Electricity by Others (565).....				
Miscellaneous Transmission Expenses (566).....				
Rents (567).....				
<b>Total Operation.....</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
[*]Transmission Expenses - Maintenance[*] Maintenance Supervision and Engineering (568).....	\$	\$	\$	\$
Maintenance of Structures (569).....				
Maintenance of Station Equipment (570).....				
Maintenance of Overhead Lines (571).....				
Maintenance of Underground Lines (572).....				
Maintenance of Miscellaneous Transmission Plant (573).....				
<b>Total Maintenance.....</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
<b>Total Transmission Expenses O&amp;M.....</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
[*]Distribution Expenses - Operation[*] Operation Supervision and Engineering (580).....\$	29,214	\$ 29,214	\$	\$
Load Dispatching (581).....	22,289	22,289		
Station Expenses (582).....	2,908	2,908		
Overhead Lines Expenses (583).....	1,279	1,279		
Underground Lines Expenses (584).....	12	12		
Street Lighting and Signal System Expenses (585).....				
Meter Expenses (586).....	5,158	5,158		
Customer Installations Expenses (587).....	5,831	5,831		
Miscellaneous Expenses (588).....	364	364		
Rents (589).....				
Total Operation.....\$	67,055	\$ 67,055	\$	\$
[*]Distribution Expenses - Maintenance[*] Maintenance Supervision and Engineering (590).....\$	37,420	\$ 37,420	\$	\$
Maintenance of Structures (591).....	6,463	6,463		
Maintenance of Station Equipment (592).....	130,293	130,293		
Maintenance of Overhead Lines (593).....	13,743	13,743		
Maintenance of Underground Lines (594).....	113,045	113,045		
Maintenance of Line Transformers (595).....	391,518	391,518		
Maintenance of Street Lighting and Signal Systems (596).....				
Maintenance of Meters (597).....	22,931	22,931		
Maintenance of Miscellaneous Distribution Plant (598).....	2,723	2,723		
Total Maintenance.....\$	718,136	\$ 718,136	\$	\$
Total Distribution Expenses O&M.....\$	785,191	\$ 785,191	\$	\$
[*]Customer Accounts Expenses - Operation[*] Supervision (901).....\$		\$	\$	\$
Meter Reading Expenses (902).....	6,519	6,519		
Customer Records and Collection Expenses (903).....				
Uncollectible Accounts (904).....				
Miscellaneous Customer Accounts Expenses (905).....				
Total Customer Accounts Expenses O&M.....\$	6,519	\$ 6,519	\$	\$
[*]Customer Service and Informational Expenses, [*] [*]Operation[*] Supervision (907).....\$		\$	\$	\$
Customer Assistance Expenses (908).....				
Informational and Instructional Expenses (909).....				
Miscellaneous Customer Service and Informational Expenses (910).....				
Total Customer Service & Informational Exp. O&M \$		\$	\$	\$

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
[*]Sales Expenses - Operation[*] Supervision (911).....	\$	\$	\$	\$
Demonstrating and Selling Expenses (912).....				
Advertising Expenses (913).....				
Miscellaneous Sales Expenses (914).....				
Total Sales Expenses O&M.....	\$	\$	\$	\$
[*]Administrative & General Expense - Operation[*] Administrative and General Salaries (920).....	\$ 63,372	\$ 63,372	\$	\$
Office Supplies and Expenses (921).....	57,440	57,440		
Administrative Expenses Transferred - Credit (922)				
Outside Services Employed (923).....	152,318	152,318		
Property Insurance (924).....	24,648	24,648		
Injuries and Damages (925).....				
Employee Pensions and Benefits (926).....	369,406	369,406		
Franchise Requirements (927).....				
Regulatory Commission Expenses (928).....	788	788		
Duplicate Charges - Credit (929).....				
General Advertising Expenses (930.1).....				
Miscellaneous General Expenses (930.2).....	42,702	42,702		
Rents (931).....				
Total Operation.....	\$ 710,674	\$ 710,674	\$	\$
[*]Administrative & General Exp. - Maintenance[*] Maintenance of General Plant (935).....	3,023	3,023		
Total Administrative and General Expenses O&M.....	\$ 713,697	\$ 713,697	\$	\$
TOTAL ELECTRIC OPERATION EXPENSES (401).....	\$	\$	\$	\$
TOTAL ELECTRIC MAINTENANCE EXPENSES (402).....				
TOTAL ELECTRIC OPERATION & MAINTENANCE EXPENSES.....	\$ 21,124,361	\$ 21,124,361	\$	\$
DEPRECIATION EXPENSE: Intangible Plant.....	\$	\$	\$	\$
Steam Production Plant.....				
Nuclear Production Plant.....				
Hydraulic Production Plant - Conventional.....				
Hydraulic Production Plant - Pumped Storage.....				
Other Production Plant.....	201,530	201,530		
Transmission Plant.....				
Distribution Plant.....	1,248,395	1,248,395		
General Plant.....	10,315	10,315		
Common Plant - Electric.....				
TOTAL DEPRECIATION EXPENSE (403).....	\$ 1,460,240	\$ 1,460,240	\$	\$

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
AMORTIZATION OF LIMITED-TERM ELECTRIC PLANT:				
Intangible Plant.....	\$	\$	\$	\$
Steam Production Plant.....				
Nuclear Production Plant.....				
Hydraulic Production Plant - Conventional.....				
Hydraulic Production Plant - Pumped Storage.....				
Other Production Plant.....				
Transmission Plant.....				
Distribution Plant.....				
General Plant.....				
Common Plant - Electric.....				
TOTAL AMORTIZATION OF LIMITED-TERM PLANT (404).....	\$	\$	\$	\$
AMORTIZATION OF OTHER ELECTRIC PLANT:				
Intangible Plant.....	\$	\$	\$	\$
Steam Production Plant.....				
Nuclear Production Plant.....				
Hydraulic Production Plant - Conventional.....				
Hydraulic Production Plant - Pumped Storage.....				
Other Production Plant.....				
Transmission Plant.....				
Distribution Plant.....				
General Plant.....				
Common Plant - Electric.....				
TOTAL AMORTIZATION OF OTHER ELECTRIC PLANT (405).....	\$	\$	\$	\$
AMORT. OF ELECTRIC PLANT ACQUISITION ADJS. (406).....	\$	\$	\$	\$
AMORTIZATION OF PROPERTY LOSSES, UNRECOVERED PLANT AND REGULATORY STUDY COSTS (407).....				
TAXES OTHER THAN INCOME TAXES (408.1).....	\$ 870,765	\$ 870,765	\$	\$
INCOME TAXES (409.1).....	\$ 149,061	\$ 149,061	\$	\$
PROVISION FOR DEFERRED INCOME TAXES (410.1).....	\$ 703,497	\$ 703,497	\$	\$
PROVISION FOR DEFERRED INCOME TAXES - CR. (411.1).....	\$	\$	\$	\$
INVESTMENT TAX CREDIT ADJUSTMENTS (411.4).....	\$ 191,403	\$ 191,403	\$	\$
GAINS FROM DISPOSITION OF UTILITY PLANT (411.6).....	\$	\$	\$	\$
LOSSES FROM DISPOSITION OF UTILITY PLANT (411.7).....	\$	\$	\$	\$
TOTAL ELECTRIC OPERATING EXPENSES.....	\$ 24,499,327	\$ 24,499,327	\$	\$
NET ELECTRIC OPERATING INCOME.....	\$ 1,981,804	\$ 1,981,804	\$	\$

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
<u>OTHER INCOME AND DEDUCTIONS</u>				
OTHER INCOME:				
Nonutility Operating Income (415 - 418).....	\$	\$	\$	\$
Equity in Earnings of Subsidiary Companies (418.1)				
Interest and Dividend Income (419).....				
Allowance for Other Funds Used During Construction (419.1).....				
Miscellaneous Nonoperating Income (421).....				
Gain on Disposition of Property (421.1).....				
Total Other Income .....	\$	\$	\$	\$
OTHER INCOME DEDUCTIONS:				
Loss on Disposition of Property (421.2).....	\$	\$	\$	\$
Miscellaneous Amortization (425).....				
Miscellaneous Income Deductions (426.1 - 426.5)...				
Total Other Income Deductions.....	\$	\$	\$	\$
TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS:				
Taxes Other Than Income Taxes (408.2).....	\$	\$	\$	\$
Income Taxes - Federal and Other (409.2).....				
Provision for Deferred Income Taxes (410.2).....				
Provision for Deferred Income Taxes - Cr. (411.2).				
Investment Tax Credit Adjustments - Net (411.5)...				
Investment Tax Credits (420).....				
Total Taxes on Other Income and Deductions.....	\$	\$	\$	\$
NET OTHER INCOME AND DEDUCTIONS.....	\$	\$	\$	\$
<u>INTEREST CHARGES</u>				
Interest on Long-Term Debt (427).....	\$	\$	\$	\$
Amortization of Debt Discount and Expense (428)...				
Amortization of Loss on Recquired Debt (428.1)...				
Amortization of Premium on Debt - Credit (429)....				
Amortization of Gain on Recquired Debt-Cr (429.1)				
Interest on Debt to Associated Companies (430)....	671,848	671,848		
Other Interest Expense (431).....				
Allowance for Borrowed Funds During Construction - Credit (432).....				
NET INTEREST CHARGES.....	\$ 671,848	\$ 671,848	\$	\$
INCOME BEFORE EXTRAORDINARY ITEMS.....	\$	\$	\$	\$
<u>EXTRAORDINARY ITEMS</u>				
Extraordinary Income (434).....	\$	\$	\$	\$
Extraordinary Deductions (435).....				
Income Taxes - Federal and Other (409.3).....				
EXTRAORDINARY ITEMS AFTER TAXES.....	\$	\$	\$	\$
NET INCOME.....	\$ 1,309,956	\$ 1,309,956	\$	\$



EXECUTIVE SUMMARY

Supplement to Annual Report  
of

Reedy Creek Utilities Co., Inc.  
Company Name

For the Year

1986

To: Joseph D. Jenkins, Director  
Division of Electric and Gas  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32399-0868

We represent to the best of our knowledge and belief that our annual report for the year ended 1986, as filed pursuant to Commission rule, is in substantial compliance with the following except as noted in the report or as separately explained herein:

1. Uniform system of accounts prescribed by the Commission.
2. Applicable rules and orders of the Commission.
3. Commission approved guidelines for inter/intra company allocations, if any.
4. Any communications from regulatory agencies concerning noncompliance with or deficiencies in financial reporting practices.
5. Reporting requirements for related party transactions and related accounts receivable or payable, including sales, purchases, loans, transfers, leasing arrangements and guarantees.

We are aware that Section 837.06, Florida Statutes provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

Sydney L. Jackowitz, Secretary  
(Name and Title of Chief  
Executive Officer)

  
(Signature) 06/30/87  
(Date)

Robert H. Penn, Assistant  
Secretary  
(Name and Title of Chief  
Financial Officer)

Robert H. Penn  
(Signature) 04/30/87  
(Date)

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PART I - TELEPHONE NUMBERS

A. Company's Universal Telephone Number: ( 305 ) 824-4024

B. Direct Telephone Numbers for Each:

<u>Officer(s)</u> <u>Name</u>	<u>Title</u>	<u>Number</u>
1. Frank G. Wells	President & Chief Operating Officer The Walt Disney Company	} (213)845-3141
2. Joe Shapiro	Senior Vice-President, General Counsel, The Walt Disney Company	
3. Richard A. Nunis	President, Walt Disney Attractions	
4. Doris A. Smith	Vice-President & Secretary, The Walt Disney Company	
5.		
6.		
7.		
8.		
9.		
10.		

C. Direct Telephone Numbers for Each

<u>Director(s)</u> <u>Name</u>	<u>Title</u>	<u>Number</u>
1. Richard A. Nunis	President, Walt Disney Attractions	} (213)845-3141
2. Joe Shapiro	Senior Vice-President, General Counsel, The Walt Disney Company	
3. Frank G. Wells	President & Chief Operating Officer, The Walt Disney Company	
4.		
5.		
6.		
7.		
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10.		

## PART II - COMPANY PROFILE

Please provide a brief narrative company profile which would cover the following areas:

- A. Brief Company History
- B. Operating Territory
- C. Major Goals and Objectives
- D. Major Operating Divisions and Functions
- E. Affiliates and Relationships
- F. Current and Projected Growth Patterns

Reedy Creek Utilities Co., Inc. is a wholly-owned subsidiary of The Walt Disney Company. The Company was incorporated June 30, 1971 and operates wholly within the State of Florida. Reedy Creek Utilities is engaged in the generation, purchase, distribution, and sale of electric energy. The territory presently served by the Company is comprised of approximately of the City of Bay Lake and the City of Lake Buena Vista.

The Company has one operating division responsible for providing and maintaining facilities for the generation, distribution, and sale of electric power. The primary goal of the Company is to provide electric power to its customers in the most efficient and economical manner and to meet the future demand within its territory.

PART III - CORPORATE RECORDS

A. Location:

General Corporate Books of Account: Charles Ray Maxwell,  
Finance Manager, P.O. Box 10,000, Lake Buena Vista, FL 32830-1000

Corporate Minutes: Sydney L. Jackowitz, Secretary,  
500 S. Buena Vista Street, Burbank, CA 91505

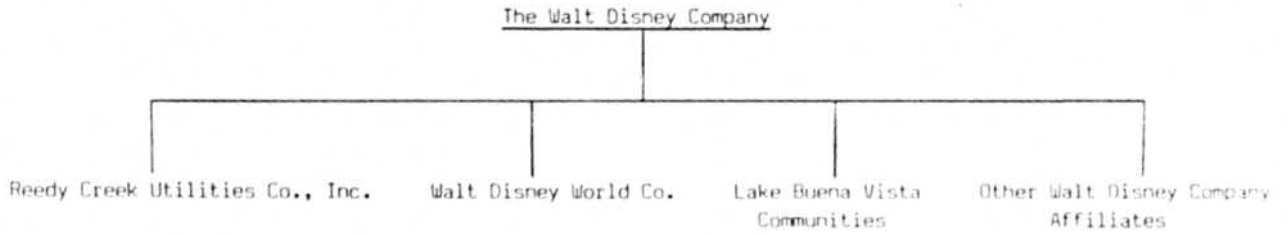
B. Description:

C. List Audit Groups Reviewing Records and Operations:

Price Waterhouse, Public Accountants

PART IV - PARENT/AFFILIATE ORGANIZATIONAL CHART

Current as of: April 30, 1987



## PART V - LIAISON PERSONNEL DIRECTORY (4)

Name of Company Representative (1)(2)	Title or Position	Organizational Unit (3) (Dept./Div./Etc.)	Name of Immediate Supervisor	State Usual Purpose for Contact with the FPSC	Name of Person Department most often contacted
Lee G. Schrudde	Legal Counsel	Walt Disney World Co. Legal Department	N/A	all legal filings	
Charles Ray Maxwell	Finance Manager	Reedy Creek Utilities Co., Inc. Finance Department	N/A	general accounting filings	John Sienkiewicz Wayne Makin Robert Christ
John L. Giddens	Senior Financial Analyst	Reedy Creek Utilities Co., Inc. Finance Department	N/A	general accounting filings	
Daryl J. Rosborough	Accountant	Reedy Creek Utilities Co., Inc. Finance Department	N/A	fuel adjustment and general accounting filings	

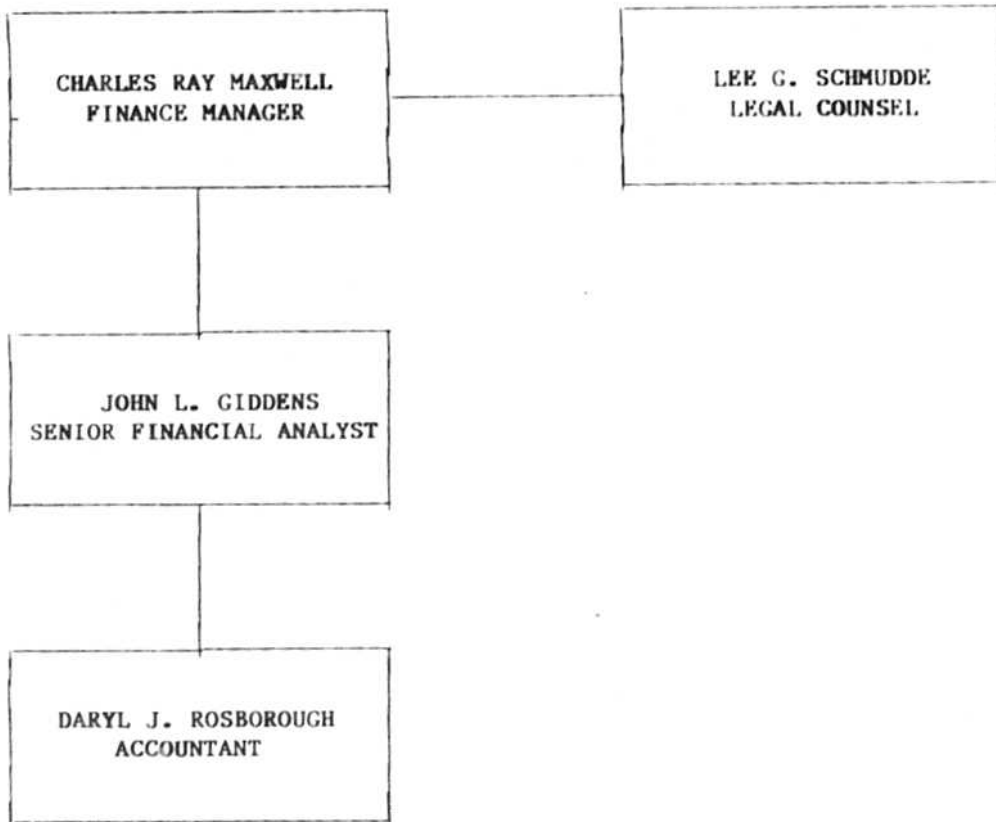
- (1) Also list appropriate legal counsels, and others who may not be on the general payroll.  
(2) Please provide individual telephone numbers, if the person cannot be reached through the Company's operator.  
(3) Please provide appropriate organizational charts for all persons listed within the Company.  
(4) Defined as personal visits or telephone calls as a result of routine recurring interface, rate cases, or audits.



PART V - LIAISON PERSONNEL

B. Organizational Chart\*

Current as of: 04/30/87



\*For reporting chain for all personnel listed on page 6.

COMPANY \_\_\_\_\_  
 YEAR OF ACTIVITY \_\_\_\_\_

UTILITY

Attachment Number \_\_\_\_\_

Account	Plant Balance Beginning of Year	Gross Additions	Retirements	Transfers and Adjustments	Plant Balance End of Year	Salvage	Cost of Removal	Reserve Balance End of Year
Other Prod. Plant								
340	4,726				4,726			
341					48,285			
342	48,285				362,311			
343	352,311				633,375			
344	633,375	18,129						
Distribution Plant								
361	992,653				992,653			
362	992,653	115,186			1,107,839			
363	1,107,839	15,318			1,123,157			
364	752,613		42,500		710,113			
365	701,554	23,497			725,051			
366	118,241	527,158			645,399			
367	298,236	319,160	42,182		659,578			
368	752,945	378,353			1,131,298			
369	48,068				48,068			
370	288,455	15,365			303,820			
General Plant								
382	54,106				54,106			
394	34,135	5,450			39,585			
395	11,742				11,742			
397	2,616				2,616			
Total Plant								
	43,732,915	2,468,612	5,562		46,201,089			

**UTILITY**

COMPANY Greco Creek Utilities Co., Inc.  
 YEAR OF ACTIVITY 1986

Attachment Number 1

Account	Balance Beginning of Year	CR Depreciation	Salvage	Retirement (Original Cost)	Cost of Removal	Adjustments	Reserve Balance End of Year
<b>Plant - Plant</b>							
302	22	1					21
303	22	1					21
304	193	17					211
305	1	181					200
<b>DISTRIBUTION PLANT</b>							
306	348	49					398
307	791	304		12	500		487
308	178	62					116
309	481	23					458
310	143	189					254
311	576	119		2	182		455
312	19	287					182
313	19	1					18
314	98	10					108
<b>General Plant</b>							
315	21	9					12
316	6	1					5
317	3	115					112
318	1	259					258
319							
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