

OFFICIAL COPY

Form Approved  
OMB No. 1902-0021  
(Expires 9/30/90)

BUREAU OF ELECTRIC ACCOUNTING  
DIVISION OF ELECTRIC & GAS

Do Not Remove from this Office



# FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)  
REEDY CREEK UTILITIES CO., INC.

Year of Report  
██████████

SEP. 30, 1987

## *Price Waterhouse*



January 4, 1988

To the Board of Directors of  
Reedy Creek Utilities Co., Inc.

In connection with our regular examination of the financial statements of the Electric Utility Division of Reedy Creek Utilities Co., Inc. (a wholly-owned subsidiary of The Walt Disney Company) for the nine month period ended September 30, 1987, on which we have reported separately under date of January 4, 1988, we have also reviewed the Comparative Balance Sheet, Statement of Income, Statement of Changes in Financial Position and Notes to Financial Statements included in the Federal Energy Regulatory Commission Form 1, as amended and supplied by the Florida Public Service Commission, for the nine month period ended September 30, 1987, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts as amended by the Florida Public Service Commission and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion, the aforementioned financial statements and notes identified in the preceding paragraph conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts as amended by the Florida Public Service Commission and published accounting releases.

*Price Waterhouse*

**INSTRUCTIONS FOR FILING THE  
FERC FORM NO. 1**

**GENERAL INFORMATION**

**Purpose**

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from public utilities, licensees subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a non-confidential public use form supporting a statistical publication (Statistics of Privately Owned Electric in the United States), published by the Energy Information Administration.

**II. Who Must Submit**

Each Major public utility, licensee, or other, as classified in the Commission's Uniform System of Account Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101) must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual gross interchange out,
- (4) 500 megawatt hours of wheeling for others (deliveries plus losses).

**III. What and Where to Submit**

- (a) Submit an original and six (6) copies of this form to:
- U.S. Department of Energy
  - Energy Information Administration EI 541
  - Mail Station: BG-094
  - Forrestal Building
  - Washington, D.C. 20585

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. (Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (d) on Page 4, List of Schedules.) Mail these reports to:

- Chief Accountant
- Federal Energy Regulatory Commission
- 825 N. Capitol St., N.E.
- Room 601-RB
- Washington, D.C. 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report:
- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the chief accountant's published accounting releases), and
  - (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Reference Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Changes in Financial Position	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the letter or report immediately following the cover sheet.

## GENERAL INFORMATION (Continued)

### III. What and Where to Submit (Continued) (c) (Continued)

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statement of \_\_\_\_\_ we have also reviewed schedules \_\_\_\_\_ of form 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

U.S. Department of Energy  
National Energy Information Center  
Energy Information Administration  
Washington, D.C. 20585  
(202) 252-8800

### IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current years amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
  - (a) Enter the words "Not Applicable" on the particular page(s), or
  - (b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impressions are clear and readable.



## GENERAL INSTRUCTIONS (Continued)

- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ( )
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page, page 1. Mail dated resubmissions to:
- Chief Accountant  
Federal Energy Regulatory Commission  
825 North Capitol Street, N.E.  
Room 601-RB  
Washington, D.C. 20426
- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Respondents may submit computer printed schedules (reduced to 8½ by 11) instead of the preprinted schedules if they are in substantially the same format.

## DEFINITIONS

- I. Commission Authorization (Comm. Auth.) — The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent — The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

...(3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;...."

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, a forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit as any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

## EXCERPTS FROM THE LAW (Continued)

"Sec. 4. The Commission is hereby authorized and empowered—

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites, ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed...."

## GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act, ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing...."

INDEX

Schedule	Page No
Accrued and prepaid taxes .....	262-263
Accumulated Deferred Income Taxes .....	234
	272-277
Accumulated provisions for depreciation of	
common utility plant .....	356
utility plant .....	219
utility plant (summary) .....	200-201
Advances	
from associated companies .....	256-257
Amortization	
miscellaneous .....	340
of nuclear fuel .....	202-203
Application of Funds for the year, Source and	120-121
Appropriations of Retained Earnings .....	118-119
Associated Companies	
advances from .....	256-257
corporations controlled by respondent .....	103
control over respondent .....	102
interest on debt to .....	256-257
Attestation .....	1
Balance sheet	
comparative .....	110-113
notes to .....	122-123
	256-257
Bonds	
Capital Stock .....	251
discount .....	254
expense .....	254
installments received .....	252
premiums .....	252
reacquired .....	251
subscribed .....	252
Changes	
important during year .....	108-109
Construction	
overheads, electric .....	217
overhead procedures, general description of .....	218
work in progress — common utility plant .....	356
work in progress — electric .....	216
work in progress — other utility departments .....	200-201
Control	
corporations controlled by respondent .....	103
over respondent .....	102
security holders and voting powers .....	106-107
Corporation	
controlled by .....	103
incorporated .....	101
CPA, background information on .....	101
CPA Certification, this report form .....	i-ii

INDEX (Continued)

<u>Schedule</u>	<u>Page No</u>
Deferred	
credits, other	269
debts, miscellaneous	233
income taxes accumulated — accelerated amortization property	272-273
income taxes accumulated — other property	274-275
income taxes accumulated — other	276-277
income taxes accumulated — pollution control facilities	234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	219
	336-338
Directors	105
Discount on capital stock	254
Discount — premium on long-term debt	256-257
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Electric energy account	401
Environmental protection	
expenses	431
facilities	430
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
Filing requirements, this report form	i-ii
Funds	
application of	120-121
sources of	120-121
General description of construction overhead procedure	218
General information	101
General instructions	i-vi
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403
Hydro-electric generating plant statistics	406-407
Identification	101
Important changes during year	108-109
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, interest on debt to associated companies	340
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101
Installments received on capital stock	252
Interchange power	328-329

INDEX (Continued)

<u>Schedule</u>	<u>Page No</u>
Interest	
charges, on debt to associated companies	340
charges, other	340
charges, paid on long-term debt, advances, etc	256-257
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	266-267
Law, excerpts applicable to this report form	iii-iv
List of schedules, this report form	2-4
Long term debt	256-257
Losses — Extraordinary property	230
Materials and supplies	227
Meters and line transformers	429
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	202-203
Nuclear generating plant, statistics	402-404
Number of Electric Department Employees	323
Officers and officers' salaries	104
Operating	
expenses — electric	320-323
expenses — electric (summary)	323
Other	
paid-in capital	253
donations received from stockholders	253
gains on resale or cancellation of reacquired	
capital stock	253
miscellaneous paid-in capital	253
reduction in par or stated value of capital stock	253
Overhead, construction — electric	217
Peaks, monthly, and output	401
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	217-218
	336-338
	401-429

INDEX (Continued)

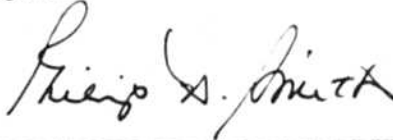
Schedule	Page No
Plant — electric	
accumulated provision for depreciation .....	219
construction work in progress .....	216
held for future use .....	214
in service .....	204-207
leased to others .....	213
Plant — utility and accumulated provisions for depreciation	
amortization and depletion (summary) .....	201
Pollution control facilities, accumulated deferred	
income taxes .....	234
Premium and discount on long-term debt .....	257
Premium on capital stock .....	251
Prepaid taxes .....	258-259
Property — losses, extraordinary .....	230
Pumped storage generating plant statistics .....	408-409
Purchased power .....	326-327
Reacquired capital stock .....	251
Reacquired long-term debt .....	256-257
Receivers' certificates .....	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes .....	261
Regulatory commission expenses deferred .....	233
Regulatory commission expenses for year .....	350-351
Research, development and demonstration activities .....	352-353
Retained Earnings	
amortization reserve Federal .....	119
appropriated .....	118-119
statement of, for the year .....	118-119
unappropriated .....	118-119
Revenues — electric operating .....	300-301
Salaries and wages	
directors fees .....	105
distribution of .....	354-355
officers' .....	104
Sales of electricity by rate schedules .....	304
Sales — for resale .....	310-311
Salvage — nuclear fuel .....	202-203
Schedules, this report form .....	2-4
Securities	
exchange registration .....	250-251
holders and voting powers .....	106-107
Sources of funds .....	120-121
Statement of changes in financial position .....	120-121
Statement of income for the year .....	114-117
Statement of retained earnings for the year .....	118-119
Steam-electric generating plant statistics .....	402-404
Stock liability for conversion .....	252
Substations .....	426
Supplies — materials and .....	227



INDEX (Continued)

<u>Schedule</u>	<u>Page No.</u>
Taxes	
accrued and prepaid .....	262-263
charged during year .....	262-263
on income, deferred and accumulated .....	234
reconciliation of net income with taxable income for .....	272-277
reconciliation of net income with taxable income for .....	261
Transformers, line — electric .....	429
Transmission	
lines added during year .....	424-425
lines statistics .....	422-423
of electric for or by others .....	332
Unamortized	
debt discount .....	256-257
debt expense .....	256-257
premium on debt .....	256-257
Unrecovered Plant and Regulatory Study Costs .....	230

**FERC FORM NO 1:  
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS**

IDENTIFICATION		
01 Exact Legal Name of Respondent Reedy Creek Utilities Co., Inc.		02 Year of Report September 30, 1987
03 Previous Name and Date of Change (If name changed during year) None		
04 Address of Principal Business Office at End of year (Street, City, State, Zip Code) Solar Building, Reedy Creek Utilities Co., Inc. P.O. Box 10,000 Lake Buena Vista, FL 32830-1000		
05 Name of Contact Person Charles Ray Maxwell		06 Title of Contact Person Finance Manager
07 Address of Contact Person (Street, City, State, Zip Code) Solar Building, Reedy Creek Utilities Co., Inc. P.O. Box 10,000 Lake Buena Vista, FL 32830-1000		
08 Telephone of Contact Person, Including Area Code (305) 824-4913	09 This Report is (1) <input checked="" type="checkbox"/> An Original    (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/30/88
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including including December 31 of the year of the report.		
01 Name Philip N. Smith	03 Signature 	04 Date Signed (Mo, Da, Yr) 3-31-88
02 Title Vice-President		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Sept. 30, 1987	Year of Report Sept. 30, 1987
---	---	--	----------------------------------

**LIST OF SCHEDULES (Electric Utility)**

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No (b)	Date Revised (c)	Remarks (d)
<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>			
General Information .....	101	Ed. 12-87	
Control Over Respondent .....	102	Ed. 12-87	
Corporations Controlled by Respondent .....	103	Ed. 12-87	
Officers .....	104	Ed. 12-87	
Directors .....	105	Ed. 12-87	
Security Holders and Voting Powers .....	106-107	Ed. 12-87	
Important Changes During the Year .....	108-109	Ed. 12-87	
Comparative Balance Sheet .....	110-113	Ed. 12-87	
Statement of Income for the Year .....	114-117	Ed. 12-87	
Statement of Retained Earnings for the Year .....	118-119	Ed. 12-87	
Statement of Changes in Financial Position .....	120-121	Ed. 12-87	
Notes to Financial Statements .....	122-123	Ed. 12-87	
<b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts)</b>			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion .....	200-201	Ed. 12-87	
Nuclear Fuel Materials .....	202-203	Ed. 12-87	
Electric Plant in Service .....	204-207	Ed. 12-87	
Electric Plant Leased to Others .....	213	Ed. 12-85	
Electric Plant Held for Future Use .....	214	Ed. 12-87	
Construction Work in Progress—Electric .....	216	Ed. 12-85	
Construction Overheads—Electric .....	217	Ed. 12-87	
General Description of Construction Overhead Procedure .....	218	Ed. 12-87	
Accumulated Provision for Depreciation of Electric Utility Plant .....	219	Ed. 12-85	
Nonutility Property .....	221	Ed. 12-85	
Investment in Subsidiary Companies .....	224-225	Ed. 12-86	
Material and Supply .....	227	Ed. 12-86	
Extraordinary Property Losses .....	230	Ed. 12-85	
Unrecovered Plant and Regulatory Study Costs .....	230	Ed. 12-85	
Miscellaneous Deferred Debits .....	233	Ed. 12-87	
Accumulated Deferred Income Taxes (Account 190) .....	234	Ed. 12-85	
<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b>			
Capital Stock .....	250-251	Ed. 12-86	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock .....	252	Ed. 12-86	
Other Paid-in Capital .....	253	Ed. 12-96	
Discount on Capital Stock .....	254	Ed. 12-86	
Capital Stock Expenses .....	254	Ed. 12-86	
Long-Term Debt .....	256-257	Ed. 12-86	

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987
---	---	--------------------------------	----------------------------------

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No (b)	Date Revised (c)	Remarks (d)
<b>BALANCE SHEET SUPPORTING SCHEDULES</b> (Liabilities and Other Credits) (Continued)			
Taxes Accrued, Prepaid and Charged During Year	262-263	Ed 12-86	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		
Accumulated Deferred Investment Tax Credits	266-267	Ed 12-86	
Other Deferred Credits	269	Ed 12-86	
Accumulated Deferred Income Taxes—Accelerated Amortization Property	272-273	Ed 12-86	
Accumulated Deferred Income Taxes—Other Property	274-275	Ed 12-86	
Accumulated Deferred Income Taxes—Other	276-277	Ed 12-86	
<b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>			
Electric Operating Revenues	300-301	Ed 12-86	
Sales of Electricity by Rate Schedules	304		
Sales for Resale	310-311		
Electric Operation and Maintenance Expenses	320-323	12-84	
Number of Electric Department Employees	323		
Purchased Power	326-327		
Interchange Power	328-329	Ed 12-86	
Transmission of Electricity for or by Others	332		
Miscellaneous General Expenses—Electric	335	Ed 12-86	
Depreciation and Amortization of Electric Plant	336-338	Ed 12-86	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed 12-86	
<b>COMMON SECTION</b>			
Regulatory Commission Expenses	350-351		
Research, Development and Demonstration Activities	352-353		
Distribution of Salaries and Wages	354-355		
Common Utility Plant and Expenses	356		
<b>ELECTRIC PLANT STATISTICAL DATA</b>			
Electric Energy Account	401		
Monthly Peaks and Output	401		
Steam-Electric Generating Plant Statistics (Large Plants)	402-403		
Steam-Electric Generating Plant Statistics (Large Plants) Average Annual Heat Rates and Corresponding Net Kwh Output for Most Efficient Generating Units	404	12-85	Deleted
Hydroelectric Generating Plant Statistics (Large Plants)	406-407		
Pumped Storage Generating Plant Statistics (Large Plants)	408-409		
Generating Plant Statistics (Small Plants)	410-411	Ed 12-86	
Changes Made or Scheduled to be Made in Generating Plant Capacities	411	12-85	Deleted
Steam-Electric Generating Plants	412-413	12-85	Deleted
Hydroelectric Generating Plants	414-415	12-85	Deleted

Name of Respondent Reedy Creek Utilities Co., Inc. ██████████	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987 ██████████
---	---	--------------------------------	--

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No (b)	Date Revised (c)	Remarks (d)
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Pumped Storage Generating Plants .....	416-418	12-85	Deleted
Internal-Combustion Engine and Gas-Turbine Generating Plants .....	420-421	12-85	Deleted
Transmission Line Statistics .....	422-423		
Transmission Lines Added During Year .....	424-425	Ed 12-86	
Substations .....	426-427	Ed 12-86	
Electric Distribution Meters and Line Transformers .....	429	Ed 12-86	
Environmental Protection Facilities .....	430	Ed 12-86	
Environmental Protection Expenses .....	431	Ed 12-86	
Footnote Date .....	450		
Stockholders' Reports .....	—		

Name of Respondent Reedy Creek Utilities Co., Inc. ██████████	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987 ██████████
---	---	--------------------------------	--

**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

General Corporate Books of Account: Charles Ray Maxwell, Finance Manager  
P.O. Box 10,000, Lake Buena Vista, FL 32830-1000  
Corporate Minutes: Sydney L. Jackowitz, Secretary  
500 S. Buena Vista Street, Burbank, CA 91505

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Florida - June 30, 1971

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Florida - Electric Utility - Non Major

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1)  Yes... Enter the date when such independent accountant was initially engaged: \_\_\_\_\_  
 (2)  No



Name of Respondent Reedy Creek Utilities Co., Inc. ██████████	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987 ██████████
---	---	--------------------------------	--

**CONTROL OVER RESPONDENT**

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of

trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

The Walt Disney Company

Stock Ownership

100%

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987
---	---	--------------------------------	----------------------------------

**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent

of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref (d)
	N/A		

Name of Respondent Reedy Creek Utilities Co., Inc. <del>XXXXXXXXXX</del>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Sept. 30, 1987	Year of Report Sept. 30, 1987 <del>XXXXXXXXXX</del>
--	---	--	---

**OFFICERS**

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbency of any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page) The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President	Richard A. Nunis	"
2	Vice President	Philip N. Smith	"
3	Secretary	Sydney L. Jackowitz	"
4	Treasurer	Charles C. Luthin	"
5	Assistant Secretary	Doris A. Smith	"
6	Assistant Secretary	Robert H. Penn	"
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			

#No salary paid by respondent

Name of Respondent Reedy Creek Utilities Co., Inc. 	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report Sept. 30, 1987
---	---	--------------------------------	----------------------------------

**DIRECTORS**

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)
Richard A. Nunis (President)	500 S. Buena Vista Street, Burbank, CA
Joe Shapiro	500 S. Buena Vista Street, Burbank, CA
Frank G. Wells	500 S. Buena Vista Street, Burbank, CA

Name of Respondent Reedy Creek Utilities Co., Inc. ██████████	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report Sept. 30, 1987 ██████████
---	--	--------------------------------	--

**SECURITY HOLDERS AND VOTING POWERS**

1 Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2 If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and

give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent, if contingent, describe the contingency.

3 If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4 Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a pro rata basis.

1 Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing.

None

2 State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.

Total 500  
By proxy None

3 Give the date and place of such meeting.

04/08/87 at 500 South Buena Vista Street, Burbank, CA



Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES Number of votes as of (date)			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	500	500 shares	none	none
5	TOTAL number of security holders	1	1	none	none
6	TOTAL votes of security holders listed below	500	500 shares	none	none
7	1. The Walt Disney Company				
8	500 S. Buena Vista Street				
9	Burbank, CA 91505				
10					
11					
12					
13					
14					
15					
16					
17	NOTE: Of the 500 corporate shares issued, only 177 apply to the Electric Utility.				
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					

Name of Respondent Reedy Creek Utilities Co., Inc. ██████████	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987 ██████████
---	---	--------------------------------	--

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No	Name (Title) and Address of Security Holder  (a)	Total Votes  (b)	Common Stock  (c)	Preferred Stock  (d)	Other  (e)
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51					
52					
53					
54					
55					
56					
57					
58					
59					
60					
61					
62					
63					
64					
65					
66					
67					
68					
69					
70					
71					
72					
73					
74					
75					
76					
77					
78					
79					
80					



Name of Respondent Reedy Creek Utilities Co., Inc. 	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report Sept. 30, 1987 
--	---	--------------------------------	---

**IMPORTANT CHANGES DURING THE YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies. Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system. Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of

gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities, or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

- 1. none
- 2. none
- 3. none
- 4. none
- 5. none
- 6. none
- 7. none
- 8. none
- 9. none
- 10. none
- 11. none

Name of Respondent Reedy Creek Utilities Co., Inc. ██████████	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987 ██████████
---	---	--------------------------------	--

IMPORTANT CHANGES DURING THE YEAR (Continued)

Empty area for reporting important changes during the year.

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report Sept. 30, 1987
---	---	--------------------------------	----------------------------------

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No	Title of Account (a)	Ref Page No (b)	Balance of Beginning of Year (c)	Balance at End of Year (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	45,594,885	46,201,835
3	Construction Work in Progress (107)	200-201	1,629,312	1,162,026
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		47,224,197	47,363,861
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	9,802,024	10,828,424
6	Net Utility Plant (Enter Total of line 4 less 5)	—	37,422,173	36,535,437
7	Nuclear Fuel (120.1-120.4, 120.6)			
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203		
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	—		
10	Net Utility Plant (Enter Total of lines 6 and 9)	—	37,422,173	36,535,437
11	Utility Plant Adjustments (116)	122		
12	Gas Stored Underground—Noncurrent (117)	—		
13	<b>OTHER PROPERTY AND INVESTMENTS</b>			
14	Nonutility Property (121)	221		
15	(Less) Accum. Prov. for Depr. and Amort (122)	—		
16	Investments in Associated Companies (123)	—		
17	Investment in Subsidiary Companies (123.1)	224-225		
18	(For Cost of Account 123.1. See Footnote Page 224, line 42)	—		
19	Other Investments (124)			
20	Special Funds (125-128)	—		
21	TOTAL Other Property and Investments (Total of lines 14 thru 20)			
22	<b>CURRENT AND ACCRUED ASSETS</b>			
23	Cash (131)	—		
24	Special Deposits (132-134)	—		
25	Working Fund (135)	—		
26	Temporary Cash Investments (136)	—		
27	Notes Receivable (141)			
28	Customer Accounts Receivable (142)	—	676,759	1,015,365
29	Other Accounts Receivable (143)	—		
30	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	—		
31	Notes Receivable from Associated Companies (145)	—		
32	Accounts Receivable from Assoc. Companies (146)	—	8,513,060	12,493,700
33	Fuel Stock (151)	218		
34	Fuel Stock Expense Undistributed (152)	218		
35	Residuals (Elec) and Extracted Products	218		
36	Plant Material and Operating Supplies (154)	218	120,313	120,313
37	Merchandise (155)	218		
38	Other Material and Supplies (156)	218		
39	Nuclear Materials Held for Sale (157)	202-203/218		
40	Stores Expenses Undistributed (163)	—		
41	Gas Stored Underground — Current (164.1)	—		
42	Liquefied Natural Gas Stored (164.2)	—		
43	Liquefied Natural Gas Held for Processing (164.3)	—		
44	Prepayments (165)	—	-0-	5,638
45	Advances for Gas Explor., Dvel. and Prod. (166)	—		
46	Other Advances for Gas (167)	—		
47	Interest and Dividends Receivable (171)	—		
48	Rents Receivable (172)	—		
49	Accrued Utility Revenues (173)	—	1,154,656	-0-
50	Miscellaneous Current and Accrued Assets (174)	—	200,950	202,198
51	TOTAL Current and Accrued Assets (Enter Total of lines 23 thru 50)		10,665,738	13,837,214

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) Sept. 30, 1987	Year of Report 1987
---	---	--	------------------------

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)**

Line No	Title of Account (a)	Ref Page No (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	DEFERRED DEBITS			
53	Unamortized Debt Expense (181)	—		
54	Extraordinary Property Losses (182.1)	230		
55	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
56	Prelim. Survey and Investigation Charges (Electric) (183)	—		
57	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	—		
58	Clearing Accounts (184)	—		
59	Temporary Facilities (185)	—		
60	Miscellaneous Deferred Debits (186)	233		
61	Def. Losses from Disposition of Utility Plt. (187)	—		
62	Research, Devel. and Demonstration Expend. (188)	352-353		
63	Unamortized Loss on Reacquired Debt (189)	—		
64	Accumulated Deferred Income Taxes (190)	234		
65	Unrecovered Purchased Gas Costs (191)	—		
66	Unrecovered Incremental Gas Costs (192.1)	—		
67	Unrecovered Incremental Surcharges (192.2)	—		
68	TOTAL Deferred Debits (Enter Total of lines 53 thru 67)			
69	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 68)		48,087,911	50,372,651

Name of Respondent		This Report Is	Date of Report	Year of Report
Reedy Creek Utilities Co., Inc.		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo. Da. Yr)	Sept. 30, 1987
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref Page No (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	177	177
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252		
7	Other Paid-In Capital (208-211)	253	2,856,000	2,856,000
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 15.1, 216)	118-119	12,806,650	13,813,186
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Reacquired Capital Stock (217)	250-251		
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)	—	15,662,827	16,669,363
15	LONG-TERM DEBT			
16	Bonds (221)	256-257		
17	(Less) Reacquired Bonds (222)	256-257		
18	Advances from Associated Companies (223)	256-257	4,265,700	4,265,700
19	Other Long-Term Debt (224)	256-257	18,500,000	18,500,000
20	Unamortized Premium on Long-Term Debt (225)	—		
21	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	—		
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)	—	22,765,700	22,765,700
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)	—		
25	Accumulated Provision for Property Insurance (228.1)	—		
26	Accumulated Provision for Injuries and Damages (228.2)	—		
27	Accumulated provision for Pensions and Benefits (228.3)	—		
28	Accumulated Miscellaneous Operating Provisions (228.4)	—		
29	Accumulated Provision for Rate Refunds (229)	—		
30	TOTAL OTHER Noncurrent Liabilities Enter Total of lines 24 thru 29)			
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)	—		
33	Accounts Payable (232)	—	1,258,127	1,658,298
34	Notes Payable to Associated Companies (233)	—		
35	Accounts Payable to Associated Companies (234)	—		
36	Customer Deposits (235)	—		
37	Taxes Accrued (236)	262-263	323,457	734,493
38	Interest Accrued (237)	—		
39	Dividends Declared (238)	—		
40	Matured Long-Term Debt (239)	—		
41	Matured Interest (240)	—		
42	Tax Collections Payable (241)	—	11,345	28,655
43	Miscellaneous Current and Accrued Liabilities (242)	—		
44	Obligations Under Capital Leases-Current (243)			
45	TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)		1,592,929	2,421,446

Name of Respondent Reedy Creek Utilities Co., Inc. ██████████	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987 ██████████
---	---	--------------------------------	--

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)**

Line No.	Title of Account  (a)	Ref Page No  (b)	Omit Cents	
			Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)			
48	Accumulated Deferred Investment Tax Credits (255)	266-267	2,712,430	2,630,439
49	Deferred Gains from Disposition of Utility Plant (256)			
50	Other Deferred Credits (253)	269		
51	Unamortized Gain on Reacquired Debt (257)			
52	Accumulated Deferred Income Taxes (281-283)	272-277	5,354,025	5,885,203
53	TOTAL Deferred Credits (Enter Total of lines 47 thru 52)		8,066,455	8,515,142
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67				
68				
69	TOTAL Liabilities and Other Credits (Enter Total of lines 14, 22, 30, 45 and 53)		48,087,911	50,372,651



Name of Respondent Reedy Creek Utilities Co., Inc. ██████████	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987 ██████████
---	---	--------------------------------	--

**STATEMENT OF INCOME FOR THE YEAR**

1. Report amounts for accounts 412 and 413, *Revenue and Expenses from Utility Plant Leased to Others*, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, *Other Utility Operating Income*, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2

4. Use page 122 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year.

Line No	Account  (a)	(Ret.) Page No (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)		19,985,747	26,481,131
3	Operating Expenses			
4	Operation Expenses (401)		15,252,640	19,767,861
5	Maintenance Expenses (402)		932,852	1,356,500
6	Depreciation Expense (403)		1,126,182	1,460,240
7	Amort. & Depl. of Utility Plant (404-405)			
8	Amort. of Utility Plant Acq. Adj. (406)			
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Taxes Other Than Income Taxes (408.1)	262-263	667,747	870,765
12	Income Taxes — Federal (409.1)	262-263	118,995	98,654
13	— Other (409.1)	262-263	111,407	109,407
14	Provision for Deferred Inc. Taxes (410.1)	234, 272-277	169,809	644,497
15	(Less) Provision for Deferred Income Taxes—Cr. (411.1)	234, 272-277		
16	Investment Tax Credit Adj. — Net (411.4)	264	279,877	191,403
17	(Less) Gains from Disp. of Utility Plant (411.6)			
18	Losses from Disp. of Utility Plant (411.7)			
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		18,659,509	24,499,327
20	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		1,326,238	1,981,804

Name of Respondent Reedy Creek Utilities Co., Inc. ██████████	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987 ██████████
---	---	--------------------------------	--

**STATEMENT OF INCOME FOR THE YEAR (Continued)**

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of

allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987
---	---	--------------------------------	----------------------------------

**STATEMENT OF INCOME FOR THE YEAR (Continued)**

Line No	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report Sept. 30, 1987
---	---	--------------------------------	----------------------------------

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	Ref Page No (b)	TOTAL	
			Current Year (c)	Previous Year (d)
21	Net Utility Operating Income (Carried forward from page 114)	—	1,326,238	1,981,804
22	Other Income and Deductions			
23	Other Income			
24	Nonutility Operating Income			
25	Revenues From Merchandising, Jobbing and Contract Work (415)			
26	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)			
27	Revenues From Nonutility Operations (417)			
28	(Less) Expenses of Nonutility Operations (417.1)			
29	Nonoperating Rental Income (418)			
30	Equity in Earnings of Subsidiary Companies (418.1)			
31	Interest and Dividend Income (419)			
32	Allowance for Other Funds Used During Construction (419.1)			
33	Miscellaneous Nonoperating Income (421)			
34	Gain on Disposition of Property (421.1)			
35	TOTAL Other Income (Enter Total of lines 25 thru 34)			
36	Other Income Deductions			
37	Loss on Disposition of Property (421.2)			
38	Miscellaneous Amortization (425)	340		
39	Miscellaneous Income Deductions (426.1-426.5)	340		
40	TOTAL Other Income Deductions (Total of lines 37 thru 39)			
41	Taxes Applic. to Other Income and Deductions			
42	Taxes Other Than Income Taxes (408.2)	262-263		
43	Income Taxes—Federal (409.2)	262-263		
44	Income Taxes—Other (409.2)	262-263		
45	Provision for Deferred Inc. Taxes (410.2)	234,272-277		
46	(Less) Provision for Deferred Income Taxes—Cr. (411.2)	234,272-277		
47	Investment Tax Credit Adj.—Net (411.5)			
48	(Less) Investment Tax Credits (420)			
49	TOTAL Taxes on Other Income and Deduct. (Total of 42 thru 48)			
50	Net Other Income and Deductions (Enter Total of lines 35, 40, 49)			
51	Interest Charges			
52	Interest on Long-Term Debt (427)			
53	Amort. of Debt Disc. and Expense (428)	256-257		
54	Amortization of Loss on Reacquired Debt (428.1)	256-257		
55	(Less) Amort. of Premium on Debt-Credit (429)	256-257		
56	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)	256-257		
57	Interest on Debt to Assoc. Companies (430)	340	319,702	671,848
58	Other Interest Expense (431)	340		
59	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)			
60	Net Interest Charges (Enter Total of lines 52 thru 59)		319,702	671,848
61	Income Before Extraordinary Items (Total of lines 21, 50 and 60)			
62	Extraordinary Items			
63	Extraordinary Income (434)			
64	(Less) Extraordinary Deductions (435)			
65	Net Extraordinary items (Enter Total of line 63 less line 64)			
66	Income Taxes—Federal and Other (409.3)	262-263		
67	Extraordinary Items After Taxes (Enter Total of line 65 less line 66)			
68	Net Income (Enter Total of lines 61 and 67)		1,006,536	1,309,956

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Sept. 30, 1987	Year of Report Sept. 30, 1987
---	---	--	----------------------------------

**STATEMENT OF RETAINED EARNINGS FOR THE YEAR**

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year

2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b)

3. State the purpose and amount for each reservation or appropriation of retained earnings.

4. List first account 439, *Adjustments to Retained Earnings*, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order

5. Show dividends for each class and series of capital stock

6. Show separately the state and federal income tax effect of items shown in account 439, *Adjustments to Retained Earnings*.

7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122

Line No	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	<b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b>		
1	Balance — Beginning of Year		12,808,650
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Acct. 439) (Total of lines 4 thru 8)		
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Acct. 439) (Total of lines 10 thru 14)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		1,006,536
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436) (Total of lines 18 thru 21)		
23	Dividends Declared — Preferred Stock (Account 437)		
24			
25			
26			
27			
28			
29	TOTAL Dividends Declared — Preferred Stock (Acct. 437) (Total of lines 24 thru 29)		
30	Dividends Declared — Common Stock (Account 438)		
31			
32			
33			
34			
35			
36	TOTAL Dividends Declared — Common Stock (Acct. 438) (Total of lines 31 thru 35)		
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance — End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		13,813,186

Name of Respondent Reedy Creek Utilities Co., Inc. ██████████	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) ██████████	Year of Report Sept. 30, 1987 ██████████
---	---	--	--

**STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)**

Line No	Item (a)	Amount (b)
	<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b>	
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39 40 41 42 43 44		
45	<b>TOTAL Appropriated Retained Earnings (Account 215)</b>	
	<b>APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215 1)</b>	
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	<b>TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215 1)</b>	
47	<b>TOTAL Appropriated Retained Earnings (Accounts 215, 215 1)</b>	
48	<b>TOTAL Retained Earnings (Account 215, 215 1, 216) (Enter Total lines 38 and 47)</b>	13,813,185
	<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</b>	
49	Balance — Beginning of Year (Debit or Credit)	
50	Equity in Earnings for Year (Credit) (Account 418.1)	
51	(Less) Dividends Received (Debit)	
52	Other Changes (Explain)	
53	Balance — End of Year	



Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Sept. 30, 1987	Year of Report Sept. 30, 1987
---	---	--	----------------------------------

**STATEMENT OF CHANGES IN FINANCIAL POSITION**

1 This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other," to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.

2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached to page 122.

3. Under "Other" specify significant amounts and group others.

4 Codes used

- (a) Such as net increase-decrease in working capital, etc., other than changes in short term investments shown as item 4(e).
- (b) Bonds, debentures and other long-term debt
- (c) Net proceeds or payments
- (d) Include commercial paper.
- (e) Identify separately such items as investments, fixed assets, intangibles, etc.

5 Enter on page 122 clarifications and explanations

Line No	SOURCES OF FUNDS (See Instructions for Explanation of Codes) (a)	Amounts (b)
1	Funds from Operations	
2	Net Income	1,006,536
3	Principal Non-Cash Charges (Credits) to Income	
4	Depreciation and Depletion	1,126,182
5	Amortization of (Specify)	
6	Provision for Deferred or Future Income Taxes (Net)	531,676
7	Investment Tax Credit Adjustments	(81,992)
8	(Less) Allowance for Other Funds Used During Construction	
9	Other (Net)	
10	Amortization EPCOT Preopening Costs	15,400
11		
12		
13		
14		
15		
16		
17	TOTAL Funds from Operations (Enter Total of lines 2 thru 16)	2,597,804
18	Funds from Outside Sources (New Money)	
19	Long-Term Debt (b) (c)	
20	Preferred Stock (c)	
21	Common Stock (c)	
22	Net Increase in Short-Term Debt (d)	
23	Other (Net)	
24		
25		
26		
27		
28		
29		
30		
31	TOTAL Funds from Outside Sources (Enter Total of lines 19 thru 30)	
32	Sale of Non-Current Assets (e)	
33		
34	Contributions from Associated and Subsidiary Companies	
35	Other (Net) (a)	
36		
37		
38		
39		
40		
41		
42		
43	TOTAL Sources of Funds (Enter Total of lines 17, 31, 32 thru 42)	2,597,804



Name of Respondent Reedy Creek Utilities Co., Inc. ██████████	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987 ██████████
---	---	--------------------------------	--

**STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)**

Line No	APPLICATION OF FUNDS (a)	Amounts (b)
44	Construction and Plant Expenditures (Including Land)	
45	Gross Additions to Utility Plant (Less Nuclear Fuel)	2,351,600
46	Gross Additions to Nuclear Fuel	
47	Gross Additions to Common Utility Plant	
48	Gross Additions to Nonutility Plant	
49	(Less) Allowance for Other Funds Used During Construction	
50	Other	
51	TOTAL Applications to Construction and Plant Expenditures (Incl. Land) (45 thru 50)	2,351,600
52	Dividends on Preferred Stock	
53	Dividends on Common Stock	
54	Funds for Retirement of Securities and Short-Term Debt	
55	Long-term Debt (b) (c)	
56	Preferred Stock (c)	
57	Redemption of Capital Stock	
58	Net Decrease in Short-term Debt (d)	
59	Other (Net) Cost of Removal of Electric Plant	3,749
60	Increase in Working Capital	2,358,357
61		
62		
63		
64		
65		
66	Purchase of Other Non-Current Assets (e)	
67		
68		
69	Investments in and Advances to Associated and Subsidiary Companies	
70	Other (Net) (a):	
71		
72		
73		
74		
75		
76		
77		
78	TOTAL Applications of Funds (Enter Total of lines 51 thru 77)	2,597,804

ANALYSIS OF CHANGE IN WORKING CAPITAL

Increase (decrease) in Current Assets:

Accounts Receivable - Customer	\$ 338,606
Accounts Receivable from Assoc. Co.	3,980,640
Materials and Supplies	-0-
Prepayments & Other Misc. Assets	5,638
Accrued Utility Revenues - Unbilled	(1,154,656)
Misc. Deferred Debits	16,646
	<u>\$3,186,874</u>

(Increase) decrease in Current Liabilities:

Accounts Payable - Trade	\$ (400,171)
Taxes Accrued	(411,036)
Tax Collections Payable	(17,310)
	<u>\$ (828,517)</u>

Net Increase in Working Capital \$2,358,357

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987
---	---	--------------------------------	----------------------------------

**NOTES TO FINANCIAL STATEMENTS**

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Changes in Financial Position, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, *Utility Plant Adjustments*, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, *Unamortized Loss on Reacquired Debt*, and 257, *Unamortized Gain on Reacquired Debt*, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

NOTE 1      End of year balance in the amount of \$21,036,143.76 in account 146 was offset against the end of year balance of \$27,042,442.82 in account 234, per Federal Power Commission Uniform System of Accounts.

Reedy Creek Utilities Co., Inc. intends to restructure amounts owing to associated companies as either noncurrent debt or equity capital during 1988. Accordingly, \$18,500,000 has been classified as a component of capitalization at December 31, 1986.

NOTE 2      Notes to the financial statements appearing in this annual report are an integral part of these statements and should be read in conjunction with these notes.

Name of Respondent Reedy Creek Utilities Co., Inc. ██████████	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987 ██████████
---	---	--------------------------------	--

NOTES TO FINANCIAL STATEMENTS (Continued)

Blank area for notes to financial statements.

Name of Respondent Reedy Creek Utilities Co., Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Sept. 30, 1987	Year of Report Sept. 30, 1987
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	46,201,835	46,201,835	
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified			
7	Experimental Plant Unclassified			
8	TOTAL (Enter Total of lines 3 thru 7)	46,201,835	46,201,835	
9	Leased to Others			
10	Held for Future Use			
11	Construction Work in Progress	1,162,026	1,162,026	
12	Acquisition Adjustments			
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	47,363,861	47,363,861	
14	Accum. Prov. for Depr., Amort., & Depl.	10,828,424	10,828,424	
15	Net Utility Plant (Enter Total of line 13 less 14)	36,535,437	36,535,437	
DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
16				
17	In Service:			
18	Depreciation	10,828,424	10,828,424	
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights			
20	Amort. of Underground Storage Land and Land Rights			
21	Amort. of Other Utility Plant			
22	TOTAL In Service (Enter Total of lines 18 thru 21)	10,828,424	10,828,424	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort. of Plant Acquisition Adj.			
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	10,828,424	10,828,424	

Name of Respondent Reedy Creek Utilities Co., Inc. ██████████	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987 ██████████
---	---	--------------------------------	--

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)**

Gas <i>(d)</i>	Other (Specify) <i>(e)</i>	Other (Specify) <i>(f)</i>	Other (Specify) <i>(g)</i>	Common <i>(h)</i>	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33

Name of Respondent Reedy Creek Utilities Co., Inc. ██████████	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987 ██████████
---	---	--------------------------------	--

**NUCLEAR FUEL MATERIALS (Accounts 120 1 through 120 6 and 157)**

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling, owned by the respondent.

2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used

and quantity on hand, and the costs incurred under such leasing arrangements.

Line No	Description of Item <i>(a)</i>	Balance Beginning of Year <i>(b)</i>	Changes During Year
			Additions <i>(c)</i>
1	Nuclear Fuel in process of Refinement, Conversion Enrichment & Fabrication (120 1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	Other Overhead Construction Costs		
6	SUBTOTAL (Enter Total of lines 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Enter total of lines 8 and 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	Less Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)		
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 11, and 12 less line 13)		
15	Estimated net Salvage value of Nuclear Materials in line 9		
16	Estimated Net Salvage Value of Nuclear Materials in line 11		
17	Estimated Net Salvage Value of Nuclear Materials in Chemical processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials held for Sale (Enter Total of lines 19, 20, and 21)		

N/A

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Sept. 30, 1987	Year of Report Sept. 30, 1987
---	---	--	----------------------------------

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 175) (Continued)

Changes During the Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reduction (Explain in a footnote) (e)		
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22

N/A



Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Sept. 30, 1987	Year of Report 1987
---	---	--	------------------------

**ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)**

1 Report below the original cost of electric plant in service according to the prescribed accounts.

2 In addition to Account 101, *Electric Plant in Service (Classified)*, this page and the next include Account 102, *Electric Plant Purchased or Sold*; Account 103, *Experimental Gas Plant Unclassified*, and Account 106, *Completed Construction Not Classified—Electric*.

3 Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.

4 Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.

5 Classify Account 106 according to prescribed ac-

counts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)		
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)		
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights		
18	(321) Structures and Improvements		
19	(322) Reactor Plant Equipment		
20	(323) Turbogenerator Units		
21	(324) Accessory Electric Equipment		
22	(325) Misc. Power Plant Equipment		
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)		
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power Plant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)		
33	D. Other Production Plant		
34	(340) Land and Land Rights	4,726	
35	(341) Structures and Improvements		
36	(342) Fuel Holders, Products and Accessories	48,285	
37	(343) Prime Movers	355,311	
38	(344) Generators	3,653,379	
39	(345) Accessory Electric Equipment		

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987
---	---	--------------------------------	----------------------------------

**ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)**

of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the

offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No
				1
			(301)	2
			(302)	3
			(303)	4
				5
				6
				7
			(310)	8
			(311)	9
			(312)	10
			(313)	11
			(314)	12
			(315)	13
			(316)	14
				15
				16
			(320)	17
			(321)	18
			(322)	19
			(323)	20
			(324)	21
			(325)	22
				23
				24
			(330)	25
			(331)	26
			(332)	27
			(333)	28
			(344)	29
			(335)	30
			(336)	31
				32
				33
			4,726	(340) 34
				(341) 35
			48,285	(342) 36
			355,311	(343) 37
			3,653,379	(344) 38
				(345) 39

Name of Respondent Reedy Creek Utilities Co., Inc. ██████████		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987 ██████████
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power Plant Equipment			
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	4,061,701		
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	4,061,701		
43	3. TRANSMISSION PLANT			
44	(350) Land and Land Rights			
45	(352) Structures and Improvements			
46	(353) Station Equipment			
47	(354) Towers and Fixtures			
48	(355) Poles and Fixtures			
49	(356) Overhead Conductors and Devices			
50	(357) Underground Conduit			
51	(358) Underground Conductors and Devices			
52	(359) Roads and Trails			
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)			
54	4. DISTRIBUTION PLANT			
55	(360) Land and Land Rights			
56	(361) Structures and Improvements	1,992,653		
57	(362) Station Equipment	9,136,879	43,704	
58	(363) Storage Battery Equipment			
59	(364) Poles, Towers, and Fixtures	1,768,931		
60	(365) Overhead Conductors and Devices	725,051	4,140	
61	(366) Underground Conduit	8,715,399	3,641	
62	(367) Underground Conductors and Devices	10,560,014	455,992	
63	(368) Line Transformers	8,170,304	195,506	
64	(369) Services	46,068		
65	(370) Meters	304,824		
66	(371) Installations on Customer Premises			
67	(372) Leased Property on Customer Premises			
68	(373) Street Lighting and Signal Systems			
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	41,420,123	702,983	
70	5. GENERAL PLANT			
71	(389) Land and Land Rights			
72	(390) Structures and Improvements			
73	(391) Office Furniture and Equipment			
74	(392) Transportation Equipment	54,106		
75	(393) Stores Equipment			
76	(394) Tools, Shop and Garage Equipment	44,599		
77	(395) Laboratory Equipment	11,740		
78	(396) Power Operated Equipment			
79	(397) Communication Equipment	2,616		
80	(398) Miscellaneous Equipment			
81	SUBTOTAL (Enter Total of lines 71 thru 80)	113,061		
82	(399) Other Tangible Property			
83	TOTAL General Plant (Enter Total of lines 81 and 82)	113,061		
84	TOTAL (Accounts 101 and 106)	45,594,885	702,983	
85	(102) Electric Plant Purchased (See Instr. 8)			
86	(Less) (102) Electric Plant Sold (See Instr. 8)			
87	(103) Experimental Plant Unclassified			
88	TOTAL Electric Plant in Service	45,594,885	702,983	

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report Sept, 30, 1987
---	---	--------------------------------	----------------------------------

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
			(346)	40
			4,061,701	41
			4,061,701	42
				43
			(350)	44
			(352)	45
			(353)	46
			(354)	47
			(355)	48
			(356)	49
			(357)	50
			(358)	51
			(359)	52
				53
				54
			(360)	55
			1,992,653	(361) 56
			9,180,583	(362) 57
				(363) 58
			1,768,931	(364) 59
			729,191	(365) 60
			8,719,040	(366) 61
96,033			10,919,973	(367) 62
			8,365,810	(368) 63
			46,068	(369) 64
			304,824	(370) 65
				(371) 66
				(372) 67
				(373) 68
96,033			42,027,073	69
				70
				(389) 71
				(390) 72
				(391) 73
			54,106	(392) 74
			44,599	(393) 75
			11,740	(394) 76
			2,616	(395) 77
				(396) 78
				(397) 79
				(398) 80
			113,061	81
				(399) 82
				83
96,033			46,201,835	84
				(102) 85
				86
				(103) 87
96,033			46,201,835	88

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept, 30, 1987
---	---	--------------------------------	----------------------------------

**ELECTRIC PLANT LEASED TO OTHERS (Account 104)**

1. Report below the information called for concerning electric plant leased to others.

2. In column (c) give the date of Commission authorization of the lease of electric.

Line No	Name of Lessee (Designate associated companies with an asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year
1					
2					
3					
4		NONE			
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				



Name of Respondent Reedy Creek Utilities Co., Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Sept. 30, 1987	Year of Report Sept. 30, 1987
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.			2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.		
Line No	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Land Rights:				
2					
3					
4	None				
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	Other Property				
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				

Name of Respondent Reedy Creek Utilities Co., Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987
<b>CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)</b>				
1 Report below descriptions and balances at end of year of projects in process of construction (107).		3 Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.		
2 Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).				
Line No	Description of Project <i>(a)</i>	Construction Work in Progress—Gas (Account 107) <i>(b)</i>	Estimated Additional Cost of Project <i>(c)</i>	
1	Primary Electric - Grand Floridian	820,786	5,04,000	
2	Miscellaneous jobs/Projects in progress	341,240	7,220	
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43	TOTAL	1,162,026	2,724,000	



Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Sept. 30, 1987	Year of Report Sept. 30, 1987
---	--	--	----------------------------------

**CONSTRUCTION OVERHEADS—ELECTRIC**

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.  
 2. On page 218 furnish information concerning construction overheads.  
 3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the

accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	Engineering & Construction Management Overhead	22,091
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
43		
44		
45		
46	TOTAL	22,091

Name of Respondent Reedy Creek Utilities Co., Inc. ██████████	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987 ██████████
---	---	--------------------------------	--

**GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE**

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3 (17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Engineering Overhead      30% of Direct Labor

Construction Overhead    30% of Direct Labor

**COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES**

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S		
(2)	Short-Term Interest			s
(3)	Long-Term Debt	D		d
(4)	Preferred Stock	P		p
(5)	Common Equity	C		c
(6)	Total Capitalization		100%	
(7)	Average Construction Work in Progress Balance	W		

2. Gross Rate for Borrowed Funds       $s \left( \frac{S}{W} \right) + d \left( \frac{D}{D+P+C} \right) \left( 1 - \frac{S}{W} \right)$

3. Rate for Other Funds       $\left[ 1 - \frac{S}{W} \right] \left[ p \left( \frac{P}{D+P+C} \right) + c \left( \frac{C}{D+P+C} \right) \right]$

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds —
- b. Rate for Other Funds —

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report Sept. 30, 1987
---	---	--------------------------------	----------------------------------

**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.

2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.

3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If

the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting

**Section A. Balances and Changes During Year**

Line No	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	9,802,024	9,802,024		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	1,126,182	1,126,182		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses—Clearing				
6	Other Clearing Accounts				
7	Other Accounts (Specify):				
	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	1,126,182	1,126,182		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	96,033	96,033		
12	Cost of Removal	3,749	3,749		
13	Salvage (Credit)	-0-	-0-		
14	TOTAL Net Chrgs for Plant Ret. (Enter Total of lines 11 thru 13)	99,782	99,782		
15	Other Debit or Cr. Items (Describe):				
16					
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	10,828,424	10,828,424		

**Section B. Balances at End of Year According to Functional Classifications**

18	Steam Production				
19	Nuclear Production				
20	Hydraulic Production—Conventional				
21	Hydraulic Production—Pumped Storage				
22	Other Production	1,587,192	1,587,192		
23	Transmission				
24	Distribution	9,190,461	9,190,461		
25	General	50,771	50,771		
26	TOTAL (Enter Total of lines 18 thru 25)	10,828,424	10,828,424		

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Sept. 30, 1987	Year of Report Sept. 30, 1987
---	---	--	----------------------------------

**NONUTILITY PROPERTY (Account 121)**

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.

4. List separately all property previously devoted to public service and give date of transfer to Account 121, *Nonutility Property*.
5. Minor items (5% of the Balance at the End of the Year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).

Line No	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc (c)	Balance at End of Year (d)
1				
2				
3				
4	N/A			
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44	Minor Item Previously Devoted to Public Service			
45	Minor Items—Other Nonutility Property			
46	TOTAL			

Name of Respondent Reedy Creek Utilities Co., Inc. ██████████	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987 ██████████
---	---	--------------------------------	--

**INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)**

1. Report below investments in Accounts 123.1, *Investments in Subsidiary Companies*.

2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).

(a) Investment in Securities — List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

(b) Investment Advances — Report separately the

amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1

Line No	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2				
3	None			
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	TOTAL Cost of Account 123.1 \$ _____		TOTAL	

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987
---	---	--------------------------------	----------------------------------

**INVESTMENT IN SUBSIDIARY COMPANIES (Account 123 1) (Continued)**

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on Line 23, column (a) the total cost of Account 123 1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
				42

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987
---	---	--------------------------------	----------------------------------

**MATERIAL AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material

2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected—debited or credited. Show separately debit or credits to stores expense-clearing, if applicable.

Line No.	Account  (a)	Balance Beginning of Year  (b)	Balance End of Year  (c)	Department or Departments Which Use Material  (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to — Construction (Estimated)	106,666	106,666	
6	Assigned to — Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)	13,647	13,647	
10	Assigned to — Other			
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	120,313	120,313	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)			
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	120,313	120,313	



Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987
---	---	--------------------------------	----------------------------------

**EXTRAORDINARY PROPERTY LOSSES (Account 182.1)**

Line No	Description of Extraordinary Loss <i>[Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo. yr. to mo. yr).]</i> (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7		None				
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						

20 TOTAL

**UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)**

Line No	Description of Unrecovered Plant and Regulatory Study Costs <i>[Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo. yr. to mo. yr).]</i> (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Sept. 30, 1987	Year of Report Sept. 30, 1987
---	---	--	----------------------------------

**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1 Report below the particulars (details) called for concerning miscellaneous deferred debits.  
2 For any deferred debit being amortized, show period of amortization in column (a).

3 Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Under-Recovery of Fuel 186.1	181,602	227,783	186.1	211,136	188,249
2	EPCOT Preopening Costs					
3	5 year Amortization 186.2	19,348	-0-	186.2	15,399	3,949
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					
49	TOTAL	200,950	227,783		226,535	202,198

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987
---	--	--------------------------------	----------------------------------

**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1 Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions

Line No	Account Subdivisions  (a)	Balance at Beginning of Year  (b)	Balance at End of Year  (c)
1	Electric		
2			
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)		
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)		

NOTES

N/A

Name of Respondent Reedy Creek Utilities Co., Inc.		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987
CAPITAL STOCK (Accounts 201 and 204)					
<p>1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form fil-</p>			<p>ing, a specific reference to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p>		
Line No.	Class and Series of Stock and Name of Stock Exchange  (a)	Number of Shares Authorized by Charter  (b)	Par or Stated Value Per Share  (c)	Call Price at End of Year  (d)	
1	Common Stock, \$1 par value	5,000	\$1	N/A	
2					
3					
4					
5					
6					
7	NOTE: 177 of the 500 corporate shares outstanding apply to the Electric Utility.				
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987
---	---	--------------------------------	----------------------------------

**CAPITAL STOCK (Accounts 201 and 204) (Continued)**

3 Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4 The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5 State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

6 Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET <i>(Total amount outstanding without reduction for amounts held by respondent)</i>		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
177	177	None	None	None	None	1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42

Name of Respondent Hoxby Creek Utilities Co., Inc. ██████████	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987 ██████████
---	---	--------------------------------	--

**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,  
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**  
(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.  
2. For Account 202, *Common Stock Subscribed*, and Account 205, *Preferred Stock Subscribed*, show the subscription price and the balance due on each class at the end of year.  
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203,

*Common Stock Liability for Conversion*, or Account 206, *Preferred Stock Liability for Conversion*, at the end of the year.  
4. For Premium on Account 207, *Capital Stock*, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1			
2			
3	None		
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46	TOTAL		

<b>Name of Respondent</b> Reedy Creek Utilities Co., Inc.	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Da, Yr)	<b>Year of Report</b> Sept. 30, 1987
--	--	---------------------------------------	---

**OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)**

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) *Donations Received from Stockholders* (Account 208)—State amount and give brief explanation of the origin and purpose of each donation.

(b) *Reduction in Par or Stated Value of Capital Stock* (Account 209)—State amount and give brief explanation of the

capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) *Gain on Resale or Cancellation of Reacquired Capital Stock* (Account 210)—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) *Miscellaneous Paid-In Capital* (Account 211)—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No	Item (a)	Amount (b)
1	Donations received from stockholders - to secure adequate capital for plant and equipment	2,856,000
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	2,856,000



Name of Respondent Reedy Creek Utilities Co., Inc. ██████████	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987 ██████████
---	---	--------------------------------	--

**DISCOUNT ON CAPITAL STOCK (Account 213)**

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.  
 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4	None	
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	

**CAPITAL STOCK EXPENSE (Account 214)**

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.  
 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4	None	
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	

Name of Respondent Reedy Creek Utilities Co., Inc.		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Sept. 30, 1987	Year of Report Sept. 30, 1987
LONG TERM DEBT (Accounts 221, 222, 223, and 224)				
<p>1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p> <p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>				
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, given Commission Authorization numbers and dates)	Principal Amount of Debt issued	Total Expense, Premium or Discount	
	(a)	(b)	(c)	
1	Account 225 -			
2	Advances from Associated Cos.			
3	Notes Payable The Walt Disney Company	4,265,700	-0-	
4				
5				
6	*Account 224 -			
7	Other Long Term Debt	18,500,000	-0-	
8				
9				
10	*This amount has been temporarily classified from			
11	Accounts Payable Associated Companies pending			
12	related company financing decision.			
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33	TOTAL			

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987
---	---	--------------------------------	----------------------------------

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt Discount and Expense*, or credited to Account 429, *Amortization of Premium on Debt - Credit*.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt* and Account 430, *Interest on Debt to Associated Companies*.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
02/04/82	02/03/88	-	-	4,265,700	319,702	1
-	-	-	-	18,500,000	-0-	2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987
---	---	--------------------------------	----------------------------------

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with

taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	1,006,536
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		
6	Adjustment for accrued Utility Revenue	451,542
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Federal Income Tax per Books	587,449
11	State Income Tax per Books	92,719
12	Depreciation	1,126,182
13		
14	Income Recorded on Books Not Included in Return	
15	Depreciation per Tax Return	(2,040,848)
16	State Tax Expense per Tax Return <sup>11</sup>	(66,587)
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	1,144,993
28	Show Computation of Tax:	
29		
30	Taxable Income @ 42%	480,864
31	Investment Tax Credit	(361,869)
32		
33	Total Federal Tax	\$ 118,995
34		
35		
36	<sup>11</sup> Additional State Expense -	
37	State Emergency Excise Tax \$44,900	
38		
39		
40		
41		
42		
43		
44		

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report Sept. 30, 1987
---	---	--------------------------------	----------------------------------

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1 Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2 Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3 Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4 List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5)  (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)
		Taxes Accrued (b)	Prepaid Taxes (c)			
1	Ad Valorem					
2	Orange Co. CY 1987	-0-	-0-	211,219	-0-	-0-
3						
4	Ad Valorem					
5	RLID CY 1987	-0-	-0-	164,238	-0-	-0-
6						
7	Gross Receipts Tax					
8	CY 1986	103,302	-0-	-0-	103,302	-0-
9	CY 1987	-0-	-0-	275,557	154,289	-0-
10						
11	Regulatory Tax					
12	CY 1986	12,094	-0-	-0-	12,094	-0-
13	CY 1987	-0-	-0-	16,733	9,367	-0-
14						
15	Fed. Inc. Tax					
16	CY 1986	98,654	-0-	-0-	98,654	-0-
17	CY 1987	-0-	-0-	118,935	-0-	-0-
18						
19	St. Inc. Tax					
20	CY 1986	109,407	-0-	-0-	109,407	-0-
21	CY 1987	-0-	-0-	111,407	-0-	-0-
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	323,457	-0-	898,149	487,113	-0-

Name of Respondent Beedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Sept. 30, 1987	Year of Report Sept. 30, 1987
---	---	--	----------------------------------

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5 If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6 Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7 Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8 Enter accounts to which taxes charged were distributed in columns (j) thru (l). In column (j), report the amounts charged to Accounts 408 1 and 409 1 for Electric Department only. Group the amounts charged to 408 1, 409 1, 408 2 and 409 2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9 For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)					Line No.
(Taxes Accrued (Account 236)) (g)	Prepaid Taxes (Incl in Account 165) (h)	Electric (Account 408 1, 409 1) (i)	Extraordinary Items (Account 409 3) (j)	Adjustment to Ret. Earnings Account 439 (k)	Other (l)		
211,219	-0-	211,219	-	-	-	1	
						2	
						3	
164,238	-0-	164,238	-	-	-	4	
						5	
-0-	-0-	-0-	-	-	-	6	
						7	
121,557	-0-	275,557	-	-	-	8	
						9	
-0-	-0-	-0-	-	-	-	10	
						11	
7,366	-0-	16,733	-	-	-	12	
						13	
-0-	-0-	-0-	-	-	-	14	
						15	
118,996	-0-	118,996	-	-	-	16	
						17	
-0-	-0-	-0-	-	-	-	18	
						19	
114,407	-0-	114,407	-	-	-	20	
						21	
						22	
						23	
						24	
						25	
						26	
						27	
						28	
						29	
						30	
						31	
						32	
						33	
						34	
						35	
						36	
						37	
						38	
						39	
						40	
734,493	-0-	898,149	-	-	-	41	

Name of Respondent Hess, Frank H. (Hess Co., Inc.)	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1967
---	--	--------------------------------	----------------------------------

**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any

correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Account (f)	
1	Electric Utility						
2	3%						
3	4%	348,326	255	-0-	411.4	14,280	1,900 <sup>(1)</sup>
4	7%						
5	10%	1,916,095	255	-0-	411.4	50,405	-0-
6	8%	448,008	255	-0-	411.4	15,477	-0-
7							
8	TOTAL	2,712,430	-	-0-	-	80,092	1,900
9	Other List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

(1) adjustments relate to unamortized investment tax credit on plant removed from service



Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987
---	---	--------------------------------	----------------------------------

**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)**

Balance at End Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line No
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44
			45
			46
			47
			48

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Sept. 30, 1987	Year of Report Sept. 30, 1987
---	---	--	----------------------------------

**OTHER DEFERRED CREDITS (Account 253)**

1. Report below the particulars (details) called for concerning other deferred credits.  
2. For any deferred credit being amortized, show the period of amortization.

3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1						
2						
3						
4				None		
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL					

Name of Respondent Hobby Creek Utilities Co., Inc.	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Sept. 30, 1987	Year of Report Sept. 30, 1987
---	--	--	----------------------------------

ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property  
 2. For Other (Specify), include deferrals relating to other

Line No	Account (#)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410 1) (c)	Amounts Credited (Account 411 1) (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

N/A

Name of Respondent Beedy Creek Utilities Co., Inc. ██████████	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987 ██████████
---	---	--------------------------------	--

**CUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)**

income and deductions.  
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410 2) (g)	Amounts Credited (Account 411 2) (h)	Debits		Credits			
		Acct No. (i)	Amount (j)	Acct No. (l)	Amount (m)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21

NOTES (Continued)

N/A

Name of Respondent Heady Creek Utilities Co., Inc. ██████████	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987 ██████████
---	---	--------------------------------	--

**ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282)**

1 Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization  
 2 For Other (Specify), include deferrals relating to other

Line No	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410 1) (c)	Amounts Credited (Account 411 1) (d)
1	Account 282			
2	Electric	5,354,025	531,678	
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)			
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	5,354,025	531,678	
10	Classification of TOTAL			
11	Federal Income Tax	4,747,048	550,445	
12	State Income Tax	606,977	(18,768)	
13	Local Income Tax			

NOTES

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) Sept. 30, 1987	Year of Report Sept. 30, 1987
---	---	--	----------------------------------

**ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282) (Continued)**

income and deductions.  
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct No (g)	Amount (h)	Acct No (i)	Amount (j)		
							1
						5,885,703	2
							3
							4
							5
							6
							7
							8
						5,885,703	9
							10
						5,297,494	11
						588,209	12
							13

NOTES (Continued)

Name of Respondent Heedy Creek Utilities Co., Inc. ██████████	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Sept. 30, 1987	Year of Report Sept. 30, 1987 ██████████
---	---	--	--

**ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283  
 2. For Other (Specify), include deferrals relating to other

Line No	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410 1) (c)	Amounts Credited (Account 411 1) (d)
1	Account 283			
2	Electric			
3				
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Total of lines 2 thru 8)			
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of lines 10 thru 16)			
18	Other (Specify)			
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)			
20	Classification of TOTAL			
21	Federal Income Tax			
22	State Income Tax			
23	Local Income Tax			

NOTES

N/A



Name of Respondent Reedy Creek Utilities Co., Inc. ██████████	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) Sept. 30, 1987 ██████████	Year of Report
---	---	--	----------------

**ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283) (Continued)**

income and deductions and 273 Include amounts relating to insignificant items listed under Other.  
 3 Provide in the space below explanations for pages 272 and 273. 4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct No (g)	Amount (h)	Acct No (i)	Amount (j)	(k)	Line No
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23

NOTES (Continued)

N/A

Name of Respondent Reddy Creek Utilities Co., Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Sept. 30, 1987	Year of Report 1987
<b>ELECTRIC OPERATING REVENUES (Account 400)</b>				
<p>1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are</p>		<p>added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p>		
Line No	Title of Account (a)	OPERATING REVENUES		
		Amount for Year (b)	Amount for Previous Year (c)	
1	Sales of Electricity			
2	(440) Residential Sales	300,791	389,009	
3	(442) Commercial and Industrial Sales			
4	Small (or Comm.) (See Instr. 4)	13,829,273	18,406,282	
5	Large (or Ind.) (See Instr. 4)			
6	(444) Public Street and Highway Lighting	18,609	26,050	
7	(445) Other Sales to Public Authorities	367,865	366,787	
8	(446) Sales to Railroads and Railways			
9	(448) Interdepartmental Sales	5,467,747	7,291,201	
10	TOTAL Sales to Ultimate Consumers	19,984,285	26,479,329	
11	(447) Sales for Resale			
12	TOTAL Sales of Electricity	19,984,285	26,479,329	
13	(Less) (449.1) Provision for Rate Refunds			
14	TOTAL Reve. Net of Prov. for Refunds			
15	Other Operating Revenues	19,984,285	26,479,329	
16	(450) Forfeited Discounts			
17	(451) Miscellaneous Service Revenues			
18	(453) Sales of Water and Water Power			
19	(454) Rent from Electric Property			
20	(455) Interdepartmental Rents			
21	(456) Other Electric Revenues	1,462	1,802	
22				
23				
24				
25				
26	TOTAL Other Operating Revenues	1,462	1,802	
27	TOTAL Electric Operating Revenues	19,985,747	26,481,131	

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987
---	---	--------------------------------	----------------------------------

**ELECTRIC OPERATING REVENUES (Account 400) (Continued)**

4 *Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)*

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts

7. Include unmetered sales. Provide details of such sales in a footnote

MEGAWATT HOURS SOLD		AVG NO CUSTOMERS PER MONTH		Line No
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
4,954	6,274	222	222	2
				3
250,187	321,558	312	280	4
				5
311	420	3	3	6
1,713	4,903	16	16	7
				8
90,313	116,548	32	27	9
352,258	449,708	585	548	10
				11
352,258	449,708	585	548	12
				13
352,258	449,708	585	548	14

\* Includes \$ -0- unbilled revenues.

\*\* Includes -0- MWH relating to unbilled revenues.

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987
---	---	--------------------------------	----------------------------------

**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the kWh of electricity sold, revenue, average number of customers, average kWh per customer, and average revenue per kWh, excluding data for Sales for Resale is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as

a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	Residential - RS - Billed	4,954	300,791	222	22,315	6.073¢
2	- Unbilled	-0-	-0-	-0-	-0-	-0-
3						
4	General Service - GS - Billed	4,817	374,173	132	36,492	7.761¢
5	- Unbilled	-0-	-0-	-0-	-0-	-0-
6						
7	General Service - GSD - Billed	252,174	13,841,574	199	1,267,206	5.489¢
8	- Unbilled	-0-	-0-	-0-	-0-	-0-
9						
10	Interdepartmental - OS - Billed	185	15,783	5	37,000	8.531¢
11	- Unbilled	-0-	-0-	-0-	-0-	-0-
12						
13	Interdepartmental - OSD - Billed	90,128	5,451,964	27	3,338,074	6.049¢
14	- Unbilled	-0-	-0-	-0-	-0-	-0-
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	Total Billed	352,258	19,984,285	585	602,150	5.673¢
42	Total Unbilled Rev. (See Instr.6)	-0-	-0-	-0-	-0-	-0-
43	TOTAL	352,258	19,984,285	585	602,150	5.673¢

Name of Respondent Reedy Creek Utilities Co., Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Sept. 30, 1987	Year of Report Sept. 30, 1987				
<b>SALES FOR RESALE (Account 447)</b>									
<p>1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.</p> <p>2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point</p>			<p>of delivery, FP(C), firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby FP(P), firm power supplementing customer's own generation or other purchases, DP, dump power, O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (l) and (p).</p>						
Line No	Sales To (a)	Statistical Classification (b)	Export Across State Lines (c)	FERC Rate Schedule No of Seller (d)	Point of Delivery State or county (e)	Substation Ownership (if applicable) (f)	MW or MVA of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1									
2									
3									
4					N/A				
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report Sept. 30, 1987
---	---	--------------------------------	----------------------------------

**SALES FOR RESALE (Account 447) (Continued)**

3. Report separately firm, dump, and other power sold to the same utility.

4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether

or not they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated)

6. For column (l) enter the number of megawatt hours shown on the bills rendered to the purchasers.

7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (j)	Voltage at Which Delivered (k)	Megawatt Hours (l)	REVENUE				Line No.
			Demand Charges (m)	Energy (n)	Other Charges (o)	Total (p)	
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44



Name of Respondent Ready Creek Utilities Co., Inc.		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1967
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES</b>				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1 POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering			
5	(501) Fuel			
6	(502) Steam Expenses			
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred—Cr.			
9	(505) Electric Expenses			
10	(506) Miscellaneous Steam Power Expenses			
11	(507) Rents			
12	TOTAL Operation (Enter Total of Lines 4 thru 11)			
13	Maintenance			
14	(510) Maintenance Supervision and Engineering			
15	(511) Maintenance of Structures			
16	(512) Maintenance of Boiler Plant			
17	(513) Maintenance of Electric Plant			
18	(514) Maintenance of Miscellaneous Steam Plant			
19	TOTAL Maintenance (Enter Total of Lines 14 thru 18)			
20	TOTAL Power Production Expenses—Steam Power (Enter Total of lines 12 and 19)			
21	B. Nuclear Power Generation			
22	Operation			
23	(517) Operation Supervision and Engineering			
24	(518) Fuel			
25	(519) Coolants and Water			
26	(520) Steam Expenses			
27	(521) Steam from Other Sources			
28	(Less) (522) Steam Transferred—Cr.			
29	(523) Electric Expenses			
30	(524) Miscellaneous Nuclear Power Expenses			
31	(525) Rents			
32	TOTAL Operation (Enter Total of lines 23 thru 31)			
33	Maintenance			
34	(528) Maintenance Supervision and Engineering			
35	(529) Maintenance of Structures			
36	(530) Maintenance of Reactor Plant Equipment			
37	(531) Maintenance of Electric Plant			
38	(532) Maintenance of Miscellaneous Nuclear Plant			
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)			
40	TOTAL Power Production Expenses—Nuclear Power (Enter total of lines 32 and 39)			
41	C. Hydraulic power Generation			
42	Operation			
43	(535) Operation Supervision and Engineering			
44	(536) Water for Power			
45	(537) Hydraulic Expenses			
46	(538) Electric Expenses			
47	(539) Miscellaneous Hydraulic Power Generation Expenses			
48	(540) Rents			
49	TOTAL Operation (Enter Total of lines 43 thru 48)			



Name of Respondent Reedy Creek Utilities Co., Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)</b>					
No	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
50	C. Hydraulic Power Generation (Continued)				
51	Maintenance				
52	(541) Maintenance Supervision and Engineering				
53	(542) Maintenance of Structures				
54	(543) Maintenance of Reservoirs, Dams, and Waterways				
55	(544) Maintenance of Electric Plant				
56	(545) Maintenance of Miscellaneous Hydraulic Plant				
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)				
58	TOTAL Power Production Expenses—Hydraulic Power (Enter total of lines 49 and 57)				
59	D. Other Power Generation				
60	Operation				
61	(546) Operation Supervision and Engineering	17,500	22,496		
62	(547) Fuel	955,495	981,100		
63	(548) Generation Expenses	47,382	60,809		
64	(549) Miscellaneous Other Power Generation Expenses	15,047	14,867		
65	(550) Rents				
66	TOTAL Operation (Enter Total of lines 61 thru 65)	1,035,424	1,079,151		
67	Maintenance				
68	(551) Maintenance Supervision and Engineering	13	75,432		
69	(552) Maintenance of Structures	20,877	29,046		
70	(553) Maintenance of Generating and Electric Plant	361,790	554,235		
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	7,761	6,808		
	TOTAL Maintenance (Enter Total of lines 68 thru 71)	390,441	635,341		
	TOTAL Power Production Expenses—Other Power (Enter Total of lines 66 and 72)	1,425,865	1,714,496		
74	E. Other Power Supply Expenses				
75	(555) Purchased Power	13,528,268	17,876,779		
76	(556) System Control and Load Dispatching	24,947	27,679		
77	(557) Other Expenses				
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	13,553,215	17,904,458		
79	TOTAL Power Production Expenses (Enter Total of lines 20, 40, 58, 73, and 78)	14,979,080	19,618,954		
80	2. TRANSMISSION EXPENSES				
81	Operation				
82	(560) Operation Supervision and Engineering				
83	(561) Load Dispatching				
84	(562) Station Expenses				
85	(563) Overhead Lines Expenses				
86	(564) Underground Lines Expenses				
87	(565) Transmission of Electricity by Others				
88	(566) Miscellaneous Transmission Expenses				
89	(567) Rents				
90	TOTAL Operation (Enter Total of lines 82 thru 89)				
91	Maintenance				
92	(568) Maintenance Supervision and Engineering				
93	(569) Maintenance of Structures				
94	(570) Maintenance of Station Equipment				
95	(571) Maintenance of overhead Lines				
96	(572) Maintenance of underground Lines				
97	(573) Maintenance of Miscellaneous Transmission Plant				
	TOTAL Maintenance (Enter Total of lines 92 thru 97)				
	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)				
100	3. DISTRIBUTION EXPENSES				
101	Operation				
102	(580) Operation Supervision and Engineering	27,204	29,214		

Name of Respondent Reedy Creek Utilities Co., Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report Sept. 30, 1987
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
103	3 DISTRIBUTION Expenses (Continued)			
104	(581) Load Dispatching	21,043	21,300	
105	(582) Station Expenses	1,471	1,908	
106	(583) Overhead Line Expenses	-	1,279	
107	(584) Underground Line Expenses	17	12	
108	(585) Street Lighting and Signal System Expenses			
109	(586) Meter Expenses	662	5,152	
110	(587) Customer Installations Expenses	4,285	5,831	
111	(588) Miscellaneous Expenses	351	574	
112	(589) Rents			
113	TOTAL Operation (Enter Total of lines 102 thru 112)	54,983	67,055	
114	Maintenance			
115	(590) Maintenance Supervision and Engineering	49,435	57,420	
116	(591) Maintenance of Structures	1,901	1,463	
117	(592) Maintenance of Station Equipment	90,051	130,293	
118	(593) Maintenance of Overhead lines	25,159	14,743	
119	(594) Maintenance of Underground Lines	123,360	113,065	
120	(595) Maintenance of Line Transformers	230,078	391,518	
121	(596) Maintenance of Street Lighting and Signal Systems			
122	(597) Maintenance of Meters	13,433	22,931	
123	(598) Maintenance of Miscellaneous Distribution Plant	2,495	2,723	
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	535,912	718,136	
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	590,895	785,191	
126	4. CUSTOMER ACCOUNTS EXPENSES			
127	Operation			
128	(901) Supervision			
129	(902) Meter Reading Expenses	7,890	6,519	
130	(903) Customer Records and Collection Expenses			
131	(904) Uncollectible Accounts			
132	(905) Miscellaneous Customer Accounts Expenses			
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	7,890	6,519	
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
135	Operation			
136	(907) Supervision			
137	(908) Customer American Expenses			
138	(909) Informational and Instructional Expenses			
139	(910) Miscellaneous Customer Service and Informational Expenses			
140	TOTAL Cust. Service and Informational Exp (Enter Total of lines 136 thru 139)			
141	6. SALES EXPENSES			
142	Operation			
143	(911) Supervision			
144	(912) Demonstrating and Selling Expenses			
145	(913) Advertising Expenses			
146	(916) Miscellaneous Sales Expenses			
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)			
148	7. ADMINISTRATIVE AND GENERAL EXPENSES			
149	Operation			
150	(920) Administrative and General Salaries	62,963	63,372	
151	(921) Office Supplies and Expenses	57,274	57,445	
152	(Less) (922) Administrative Expenses Transferred—Ct.			

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987
---	---	--------------------------------	----------------------------------

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

Line No	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
153	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
154	(923) Outside Services Employed	115,030	152,418
155	(924) Property Insurance	7,509	24,448
156	(925) Injuries and Damages		
157	(926) Employee Pensions and Benefits	323,942	369,441
158	(927) Franchise Requirements		
159	(928) Regulatory Commission Expenses	1,364	893
160	(929) Duplicate Charges—Cr.		
161	(930.1) General Advertising Expenses		
162	(930.2) Miscellaneous General Expenses	32,966	42,712
163	(931) Rents		
164	TOTAL Operation (Enter Total of lines 150 thru 163)	601,123	710,124
165	Maintenance		
166	(935) Maintenance of General Plant	6,499	3,023
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 166)	607,622	713,147
168	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 79, 99, 125, 133, 140, 147, and 167)	15,185,492	21,124,361

**NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES**

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction

employees in a footnote

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	October 31, 1987
2. Total Regular Full-Time Employees	30
3. Total Part-Time and Temporary Employees	5
4. Total Employees	35

Name of Respondent Huddy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987
---	---	--------------------------------	----------------------------------

**PURCHASED POWER (Account 555)**  
(Except interchange power)

1. Report power purchased for resale during the year. Report on page 328 particulars (details) concerning interchange power transactions during the year; do not include such figures on this page.

2. Provide in column (a) subheadings and classify purchases as to: (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities,

(6) Cooperatives, and (7) Other Public Authorities. For each purchase designate statistical classification in column (b) using the following codes: FP, firm power, DP, dump or surplus power, O, other. Describe the nature of any purchases classified as Other Power. Enter an "x" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased

Line No	Purchase From (a)	Statistical Classification (b)	Import Across State Lines (c)	FERC Rate Schedule No of Seller (d)	Point of Delivery State or county (e)	Substation Ownership (if applicable) (f)	MW or MVA of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1	Non Associated Utilities	FP	N/A	"	on premises	RS	15,000	68,974	7,411
2	Florida Power Corporation						KV	MW	MW
3							min.		
4									
5									
6									
7									
8									
9									
10	Power Purchased under contract								
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45									

Name of Respondent HELDY CREEK UTILITIES CO., INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Sept. 30, 1987	Year of Report Sept. 30, 1987
---	---	--	----------------------------------

**PURCHASED POWER (Account 555) (Continued)**  
(Except interchange power)

from the same company.

4. If receipt of power is at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; SS, seller owned or leased

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billing, enter this number in column (g). Base the number of megawatts of maximum demand shown in columns (h) and (i) on actual monthly

readings. Furnish those figures whether they are used or not in the determination of demand charges. Show in column (j) type of demand reading (i.e. instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt hours purchased as shown by the power bills rendered to the purchases

7. Explain in a footnote any amount entered in column (o), such as fuel or other adjustments

Type of Demand Reading (j)	Voltage at Which Received (k)	Megawatt Hours (l)	Cost Of Energy				Line No			
			Demand Charges (m)	Energy Charges (n)	Other Charges (o)	Total (m + n + o) (p)				
30 minute integrated	69,000	312,165	\$3,970,557 <sup>(1)</sup>	\$3,071,704	FUEL CHARGES \$6,591,362	\$13,634,575	1			
									2	
									3	
									4	
								EQUIPMENT RENTAL	5	
								\$ 952	6	
									7	
									8	
									9	
									10	
									11	
							(1) EXPLANATION OF DEMAND CHARGES		12	
							Gross Demand Charges		\$4,416,697	14
							Less Capacity Credit		(446,140)	15
									<u>\$3,970,557</u>	16
										17
										18
						19				
						20				
						21				
						22				
						23				
						24				
						25				
						26				
						27				
						28				
						29				
						30				
						31				
						32				
						33				
						34				
						35				
						36				
						37				
						38				
						39				
						40				
						41				
						42				
						43				
						44				
						45				

Name of Respondent Healy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987
---	---	--------------------------------	----------------------------------

**SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE**  
 (Included in Account 555)

1. Report below all of the megawatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public

Authorities: For each interchange across a state line place an "x" in column (b).

3. Furnish particulars (details of settlements for interchange power in a footnote or on a supplemental Page, include the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other

Line No	Name of Company  (a)	Interchanges Across State Lines  (b)	FERC Rate Schedule Number  (c)	Point of Interchange  (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				



Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987
---	---	--------------------------------	----------------------------------

**SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE (Continued)**  
(Included in Account 555)

component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

Voltage at Which Interchanged <i>(e)</i>	Megawatt Hours			Amount Settlement <i>(i)</i>	Line No.
	Received <i>(f)</i>	Delivered <i>(g)</i>	Net Difference <i>(h)</i>		
		N/A			1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38
					39
					40
					41
					42
					43
					44
					45



Name of Respondent Reedy Creek Utilities Co., Inc. ██████████	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987 ██████████
<b>TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)</b> (Including transactions sometimes referred to as "wheeling")			
<p>1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.</p> <p>2. Provide separate subheadings for : (a) <i>Transmission of Electricity for Others</i> (included in Account 456) and (b) <i>Transmission of Electricity by Others</i> (Account 565).</p> <p>3. Furnish the following information in the space below concerning each transaction:</p> <p>(a) Name of company and description of service rendered or received. Designate associated companies.</p> <p>(b) Points of origin and termination of service specifying also any transformation service involved.</p> <p>(c) MWh received and MWh delivered.</p> <p>(d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.</p> <p>(e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWh describe the nature of such settlement and basis of determination.</p> <p>(f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations as statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.</p>			
N/A			

Name of Respondent Reedy Creek Utilities Co., Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Sept. 30, 1987	Year of Report Sept. 30, 1987
MISCELLANEOUS GENERAL EXPENSES (Accounting 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	2,238		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Publishing and Distributing Information and Reports to Stockholders, Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent			
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)			
6	Amortization of pre-opening costs EPCOT Center	15,400		
7	Labor	6,523		
8	Other	8,795		
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46	TOTAL	32,956		

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Sept. 30, 1987	Year of Report Sept. 30, 1987
---	---	--	----------------------------------

**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)**  
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) *Depreciation Expense* (Account 403); (b) *Amortization of Limited-Term Electric Plant* (Account 404); and (c) *Amortization of Other Electric Plant* (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifica-

tions and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

Line No	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term electric Plant (Acct 404) (c)	Amortization of Other Electric Plant (Acct 405) (d)	Total (e)
1	Intangible Plant				
2	Steam Product Plant				
3	Nuclear Production Plant				
4	Hydraulic Production Plant—Conventional				
5	Hydraulic Production Plant—Pumped Storage				
6	Other Production Plant	151,775			151,775
7	Transmission Plant				
8	Distribution Plant	966,618			966,618
9	General Plant	7,789			7,789
10	Common Plant—Electric				
11	TOTAL	1,126,182			1,126,182

**B. Basis for Amortization Charges**

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Sept. 30, 1987	Year of Report Sept. 30, 1987
---	---	--	----------------------------------

**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)**

**C. Factors Used in Estimating Depreciation Charges**

Line No	Account No (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg Service Life (c)	Net Salvage (Percent) (d)	Applied Depr Rate(s) (Percent) (e)	Monthly Curve Type (f)	Average Remaining Life (g)
12	342	48,285	25	-0-	4.0		
13	343	355,311	20	-0-	5.0		
14	344	3,653,379	20	-0-	5.0		
15		<u>4,056,975</u>					
16	361	1,992,653	40	-0-	2.5		
17	362	9,180,583	30	-0-	3.3		
18	364	1,768,931	28	-0-	3.6		
19	365	729,191	30	-0-	3.3		
20	366	8,719,040	45	-0-	2.3		
22	367	10,919,973	30	-0-	3.3		
23	368	8,365,810	30	-0-	3.3		
24	369	46,068	30	-0-	3.3		
25	370	304,824	30	-0-	3.3		
26		<u>42,027,073</u>					
27	392	54,106	5	-0-	14.8		
28	394	44,599	25	-0-	4.0		
29	395	11,740	35	-0-	2.9		
30	397	2,616	10	-0-	9.9		
31		<u>113,061</u>					
33		<u>\$46,197,109</u>					
34							
35							
36							
37							
38	NOTES: (1)	\$45,000 of the \$48,000 represents 16% of the cost of the fuel holders.					
39		The remaining 84% is included in our High Temperature Hot Water Utility.					
40							
41	(2)	The \$355,000 represents 25% of the total cost of the prime movers.					
42		The remaining 75% is included in our High Temperature Hot Water Utility.					
43							
44							
45							
46							
47							
48							
49							
50							
51							
52							
53							
54							
55							
56							
57							
58							
59							
60							
61							
62							
63							

Name of Respondent Reedy Creek Utilities Co., Inc. ██████████	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 91, 1987 ██████████
---	---	--------------------------------	--

**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)**

**C. Factors Used in Estimating Depreciation Charges**

Line No	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Monthly Curve Type (f)	Average Remaining Life (g)
64							
65							
66							
67							
68							
69							
70							
71							
72							
73							
74							
75							
76							
77							
78							
79							
80							
81							
82							
83							
84							
85							
86							
87							
88							
89							
90							
91							
92							
93							
94							
95							
96							
97							
98							
99							
100							
101							
102							
103							
104							
105							
106							
107							
108							
109							
110							
111							
112							
113							
114							
115							

Next Page is 340

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.)	Year of Report Sept., 70, 1987
---	---	-----------------------------------	-----------------------------------

**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425) — Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions* — Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426 1, Donations; 426 2, Life Insurance; 426 3, Penalties; 426 4, Expenditures for Certain Civic, Political and Related Activities; and 426 5, Other Deductions, of the Uniform System of Accounts. Amounts

of less than 5% of each account total for the year (or 1% (10%) whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) — For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) — Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 430, Interest on debt to associated companies	319,702
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		

Name of Respondent Hixby Creek Utilities Co., Inc.	Date of Report (Mo, Da, Yr)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Year of Report Sept. 30, 1987
---	--------------------------------	---	----------------------------------

**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) <i>(a)</i>	Assessed by Regulatory Commission <i>(b)</i>	Expenses of Utility <i>(c)</i>	Total Expenses to Date <i>(d)</i>	Deferred in Account 186 at Beginning of Year <i>(e)</i>
1	Florida Public Service Commission	-0-	1,974	23,431	-0-
2	Levelized Fuel Adjustment				
3	Docket No. 830001-EU				
4	Docket No. 840001-CI				
5	Docket No. 840001-FI				
6	Docket No. 850001-EU				
7	Docket No. 860001-EI				
8	Docket No. 870001-EI				
9					
10					
11	Proposed 1986 Rate Case Design	-0-	-0-	2,000	-0-
12	(not assigned a Docket No.)				
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	-0-	1,974	25,431	-0-



Name of Respondent Reedy Creek Utilities Co., Inc. ██████████	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) ██████████	Year of Report (Mo, Da, Yr) ██████████
---	---	--	--

**REGULATORY COMMISSION EXPENSES (Continued)**

3 Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4 The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 223 for Account 186

5 List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

6 Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 186 End of Year (l)	Line No
CHARGED CURRENTLY TO			Deferred to Account 186 (j)	Contra Account (i)	Amount (k)		
Department (f)	Account No. (g)	Amount (h)					
Electric	928	1,364	-0-	-	-0-	-0-	1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
Electric	928	-0-	-0-	-	-0-	-0-	14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		1,364	-0-	-	-0-	-0-	46

Name of Respondent Holly Creek Utilities Co., Inc.	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Sept. 30, 1987	Year of Report Sept. 30, 1987
---	--	--	----------------------------------

**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally

(1) Generation

a. Hydroelectric

i. Recreation, fish, and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) System Planning, Engineering and Operation

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric R, D & D Performed Externally

(1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No	Classification (a)	Description (b)
1		
2		
3		N/A
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987
---	---	--------------------------------	----------------------------------

**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

- (2) Research Support to Edison Electric Institute
  - (3) Research Support to Nuclear Power Groups
  - (4) Research Support to Others (Classify)
  - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with ex-

- penses during the year or the account to which amounts were capitalized during the year, listing Account 107, *Construction Work in Progress*, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, *Research, Development, and Demonstration Expenditures Outstanding at the end of the year*.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Cost Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
		N/A			1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38

Name of Respondent Hercules Energy Utilities Corp., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Sept. 30, 1987	Year of Report Sept. 30, 1987
---	---	--	----------------------------------

### DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to *Utility Departments, Construction, Plant Removals, and Other Accounts*, and enter such amounts in

the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	91,748		91,748
4	Transmission			
5	Distribution	54,130		54,130
6	Customer Accounts	59		59
7	Customer Service and Informational			
8	Sales			
9	Administrative and General	86,546		86,546
10	TOTAL Operation (Enter Total of lines 3 thru 9)	232,483		232,483
11	Maintenance			
12	Production	265,090		265,090
13	Transmission			
14	Distribution	365,014		365,014
15	Administrative and General	1,869		1,869
16	TOTAL Maint. (Total of lines 12 thru 15)	631,973		631,973
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	356,838		356,838
19	Transmission (Enter Total of lines 4 and 13)			
20	Distribution (Enter Total of lines 5 and 14)	419,144		419,144
21	Customer Accounts (Transcribe from line 6)	59		59
22	Customer Service and Informational (Transcribe from line 7)			
23	Sales (Transcribe from line 8)			
24	Administrative and General (Enter Total of lines 9 and 15)	88,415		88,415
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	864,456		864,456
26	Gas			
27	Operation			
28	Production—Manufactured Gas			
29	Production—Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production—Manufactured Gas			
41	Production—Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987
---	---	--------------------------------	----------------------------------

**DISTRIBUTION OF SALARIES AND WAGES (Continued)**

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	<b>Gas (Continued)</b>			
48	Total Operation and Maintenance			
49	Production—Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production—Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminating and Processing (Total of lines 31 and 43)			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	864,456		864,456
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant			
66	Gas Plant			
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)			
69	Plant Removal (By Utility Departments)			
70	Electric Plant			
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)			
74	Other Accounts (Specify):			
75				
76				
77				
78				
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts			
96	TOTAL SALARIES AND WAGES			

Name of Respondent Reedy Creek Utilities Co., Inc. ██████████	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987 ██████████
<b>COMMON UTILITY PLANT AND EXPENSES</b>			
<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of</p>		<p>basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p>	
N/A			



Name of Respondent Reedy Creek Utilities Co., Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987
---	---	--------------------------------	----------------------------------

**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

Line No	Item (a)	Megawatt Hours (b)	Line No	Item (a)	Megawatt Hours (b)
1	<b>SOURCES OF ENERGY</b>		20	<b>DISPOSITION OF ENERGY</b>	
2	Generation (Excluding Station Use):		21	Sales to Ultimate Consumers (Including Interdepartmental Sales)	352,258
3	Steam		22	Sales for Resale	
4	Nuclear		23	Energy Furnished Without Charge	
5	Hydro—Conventional		24	Energy Used by the Company (Excluding Station Use):	
6	Hydro—Pumped Storage		25	Electric Department Only	
7	Other	54,265	26	Energy Losses:	14,172
8	Less Energy for Pumping		27	Transmission and Conversion Losses	
9	Net Generation (Enter Total of lines 3 thru 8)	54,265	28	Distribution Losses	
10	Purchases	312,165	29	Unaccounted for Losses	
11	Interchanges:		30	<b>TOTAL Energy Losses</b>	
12	In (gross)		31	Energy Losses as Percent of Total on Line 19 <u>3.9</u> %	
13	Out (gross)		32	<b>TOTAL (Enter Total of lines 21, 22, 23, 25, and 30)</b>	366,430
14	Net Interchanges (Lines 12 and 13)	-0-			
15	Transmission for/by Others (Wheeling)				
16	Received _____ MWh				
17	Delivered _____ MWh				
18	Net Transmission (Lines 16 and 17)				
19	<b>TOTAL (Enter Total of lines 9, 10, 14, and 18)</b>	366,430			

**MONTHLY PEAKS AND OUTPUT**

1. Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.

2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which

include these intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).

4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.

5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

**NAME OF SYSTEM**

Line No	Month (a)	MONTHLY PEAK					Monthly Output (MWh) (See Instr. 4) (g)
		Megawatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
33	January	61,696		01/18	18:45	30 minute	11,092
34	February	63,740		02/27	19:00	integrated	30,775
35	March	68,320		03/28	19:45		40,973
36	April	64,168		04/22	16:00		33,752
37	May	68,612		05/01	16:00		36,625
38	June	72,324		06/23	21:00		49,083
39	July	75,496		07/14	22:00		43,246
40	August	75,052		08/11	16:45		43,210
41	September	71,176		09/15	12:00		77,674
42	October						
43	November						
44	December						
45	<b>TOTAL</b>	620,584		-	-		366,430



Name of Respondent Ready Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987
---	---	--------------------------------	----------------------------------

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

- 1 Report data for Plant in Service only
- 2 Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants
- 3 Indicate by a footnote any plant leased or operated as a joint facility
- 4 If net peak demand for 60 minutes is not available, give data which is available, specifying period
- 5 If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant
- 6 If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf
- 7 Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21
- 8 If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned

Line No	Item (a)	Plant Name (b)	Plant Name (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Gas Turbines	
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Full Outdoor	
3	Year Originally Constructed	1970	
4	Year Last Unit was Installed	1970	
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	15,000	
6	Net Peak Demand on Plant—MW (60 minutes)	9,000	
7	Plant Hours Connected to Load	12,665	
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	8,000	
10	When Limited by Condenser Water	N/A	
11	Average Number of Employees	4.2	
12	Net Generation, Exclusive of Plant Use—KWh	50,702,000	
13	Cost of Plant		
14	Land and Land Rights	4,726	
15	Structures and Improvements		
16	Equipment Costs	1,305,565	
17	Total Cost	1,310,291	
18	Cost per KW of Installed Capacity (Line 5)	87	
19	Production Expenses		
20	Operation Supervision and Engineering	17,500	
21	Fuel	818,934	
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses		
24	Steam From Other Sources		
25	Steam Transferred (Cr.)		
26	Electric Expenses	54,393	
27	Misc. Steam (or Nuclear) Power Expenses		
28	Rents		
29	Maintenance Supervision and Engineering	13	
30	Maintenance of Structures	18,797	
31	Maintenance of Boiler (or Reactor) Plant		
32	Maintenance of Electric Plant	371,631	
33	Maint. of Misc. Steam (or Nuclear) Plant		
34	Total Production Expenses	1,281,268	
35	Expenses per Net KWh	2.5276	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	
37	Unit: (Coal—tons of 2,000 lb.) (Oil—barrels of 42 gals.) (Gas—Mcf) (Nuclear—indicate)	MCF	
38	Quantity (Units) of Fuel Burned	287,917	
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) (Give unit if nuclear)	1.025	
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$2.84	
41	Average Cost of Fuel per Unit Burned	\$2.84	
42	Avg Cost of Fuel Burned per Million Btu	\$2.84	
43	Avg Cost of Fuel Burned per KWh Net Gen.	1.6152	
44	Average Btu per KWh Net Generation	5,821	

Name of Respondent Healy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987
---	---	--------------------------------	----------------------------------

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate

plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development, (b) types of cost units used for the various components of fuel cost, and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name _____ (d)	Plant Name _____ (e)	Plant Name _____ (f)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44

Name of Respondent Hixley Land Utilities Co., Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Sept. 9, 1967
<b>HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)</b>					
<p>1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.</p>			<p>3. If net peak demand for 60 minutes is not available, give that which is available, specifying period</p> <p>4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.</p>		
Line No	Item (#)	FERC Licensed Project No Plant Name (B)	FERC Licensed Project No Plant Name (C)		
1	Kind of Plant (Run-of-River or Storage)				
2	Type of Plant Construction (Conventional or Outdoor)				
3	Year Originally Constructed				
4	Year Last Unit was Installed				
5	Total Installed Capacity (Generator Name Plate Ratings in MW)				
6	Net Peak Demand on Plant—Megawatts (60 minutes)				
7	Plant Hours Connected to Load				
8	Net Plant Capability (In megawatts)				
9	(a) Under the Most Favorable Oper. Conditions				
10	(b) Under the Most Adverse Oper. Conditions				
11	Average Number of Employees				
12	Net Generation, Exclusive of Plant Use—KWh				
13	Cost of Plant:				
14	Land and Land Rights				
15	Structures and Improvements				
16	Reservoirs, Dams, and Waterways				
17	Equipment Costs				
18	Roads, Railroads, and Bridges				
19	TOTAL Cost (Enter Total of lines 14 thru 18)				
20	Cost per KW of Installed Capacity (Line 5)				
21	Production Expenses:				
22	Operation Supervision and Engineering				
23	Water for Power				
24	Hydraulic Expenses				
25	Electric Expenses				
26	Misc. Hydraulic Power Generation Expenses				
27	Rents				
28	Maintenance Supervision and Engineering				
29	Maintenance of Structures				
30	Maintenance of Reservoirs, Dams, and Waterways				
31	Maintenance of Electric Plant				
32	Maintenance of Misc. Hydraulic Plant				
33	Total Production Expenses (Total lines 22 thru 32)				
34	Expenses per net KWh				
		N/A			

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Sept. 30, 1987	Year of Report Sept. 30, 1987
---	---	--	----------------------------------

**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No _____ Plant Name _____ <i>(d)</i>	FERC Licensed Project No _____ Plant Name _____ <i>(e)</i>	FERC Licensed Project No _____ Plant Name _____ <i>(f)</i>	Line No
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34

N/A

Name of Respondent Ready Creek Utilities Co., Inc. ██████████	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987 ██████████
---	---	--------------------------------	--

**PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No	Item (a)	FERC Licensed Project No Plant Name (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total Installed Capacity (Generator Name Plate Ratings in MW)	
5	Net Peak Demand on Plant—Megawatts (60 minutes)	
6	Plant Hours Connected to Load While Generating	
7	Net Plant Capability (In megawatts):	
8	Average Number of Employees	
9	Generation Exclusive of Plant Use—KWh	
10	Energy Used for Pumping—KWh	
11	Net Output for Load (line 9 minus line 10)—KWh	
12	Cost of Plant	
13	Land and Land Rights	N/A
14	Structures and Improvements	
15	Reservoirs, Dams and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	TOTAL Cost (Enter Total of lines 13 thru 19)	
21	Cost per KW of Installed Capacity (line 20 - line 4)	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Pumped Storage Expenses	
26	Electric Expenses	
27	Miscellaneous Pumped Storage Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Miscellaneous Pumped Storage Plant	
34	Production Exp. Before Pumping Exp. Enter Total of lines 23 thru 33)	
35	Pumping Expenses	
36	Total Production Expenses (Enter Total of lines 34 and 35)	
37	Expenses per KWh Enter result of line 36 divided by line 9)	



Name of Respondent Heady Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Sept. 30, 1987	Year of Report Sept. 30, 1987
---	---	--	----------------------------------

**PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)**

6. Pumping energy (line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on line 35 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed, leave lines 35, 36 and 37 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station

or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other sources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier, contract number, and date of contract.

FERC Licensed Project No. _____ Plant Name _____ <i>(c)</i>	FERC Licensed Project No. _____ Plant Name _____ <i>(d)</i>	FERC Licensed Project No. _____ Plant Name _____ <i>(e)</i>	Line No
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
	N/A		11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
			37

Name of Respondent Heady Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987
---	---	--------------------------------	----------------------------------

**GENERATING PLANT STATISTICS (Small Plants)**

1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).

2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant <i>(a)</i>	Year Orig Const <i>(b)</i>	Installed Capacity-Name Plate Rating (In MW) <i>(c)</i>	Net Peak Demand MW (60 Min.) <i>(d)</i>	Net Generation Excluding Plant Use <i>(e)</i>	Cost of Plant <i>(f)</i>
1	EPCOT - DEP	1983	5.0	4.5	3,563 mwh	2,685,017
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						



Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1977
---	---	--------------------------------	----------------------------------

**GENERATING PLANT STATISTICS (Small Plants) (Continued)**

3 List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, page 403.

4 If net peak demand for 60 minutes is not available, give that which is available, specifying period.

5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (j)	Line No
		Fuel (i)	Maintenance (l)			
557,003	"	144,602	83,810	#2 Diesel	431.4¢	1
						2
						3
						4
						5
						6
						7
						8
						9
	" Operation costs included in maintenance costs, generators operated in standby and peak shaving capacity.					10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42
						43
						44
						45
						46

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987
---	--	--------------------------------	----------------------------------

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower, or (4) underground construction. If a

transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated, conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No	DESIGNATION		VOLTAGE <i>(Indicate where other than 60 cycle, 3 phase)</i>		Type of Supporting Structure  (e)	LENGTH (Pole Miles) <i>(In the case of underground lines, report circuit miles)</i>		Number of Circuits  (h)
	From <i>(a)</i>	To <i>(b)</i>	Operating <i>(c)</i>	Designed <i>(d)</i>		On Structures of Line Designated <i>(f)</i>	On Structures of Another Line <i>(g)</i>	
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36	TOTAL							

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987
---	---	--------------------------------	----------------------------------

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent

operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
				N/A				1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36

Name of Respondent Healy Lines Utilities Co., Inc. ██████████	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) ██████████	Year of Report Sept. 30, 1987 ██████████
---	---	--	--

**TRANSMISSION LINES ADDED DURING YEAR**

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.  
2. Provide separate subheadings for overhead and

underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated final completion

Line No	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1							
2							
3							
4		NONE					
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL						

Name of Respondent Ready Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987
---	---	--------------------------------	----------------------------------

**TRANSMISSION LINES ADDED DURING YEAR (Continued)**

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote, also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Oper- ating)	LINE COST				Line No.
Size <i>(h)</i>	Specifi- cation <i>(i)</i>	Config- uration and Spacing <i>(j)</i>		Land and Land Rights <i>(l)</i>	Poles, Towers, and Fixtures <i>(m)</i>	Conduc- tors and Device <i>(n)</i>	Total <i>(o)</i>	
				NONE				1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44

Name of Respondent Reedy Creek Utilities Co., Inc. ██████████	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1967 ██████████
---	---	--------------------------------	--

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVa)		
			Primary  (c)	Secondary  (d)	Tertiary  (e)
1	Main Substation at CEP	Distribution attended	69 KV	12.4 KV	
2	Lake Buena Vista Substation	Distribution unattended	69 KV	12.4 KV	
3	Administration Area Substation	Distribution unattended	69 KV	12.4 KV	
4	Main Substation at EPCOT CEP	Distribution attended	69 KV	12.4 KV	
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Sept. 30, 1987	Year of Report Sept. 30, 1987
---	---	--	----------------------------------

**SUBSTATIONS (Continued)**

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) <i>(f)</i>	Number of Transformers in Service <i>(g)</i>	Number of Spare Transformers <i>(h)</i>	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No
			Type of Equipment <i>(i)</i>	Number of Units <i>(j)</i>	Total Capacity <i>(k)</i>	
90 MVA	3	-0-	NONE	-	-	1
60 MVA	2	-0-	NONE	-	-	2
7.5 MVA	1	-0-	NONE	-	-	3
60 MVA	2	-0-	NONE	-	-	4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40



Name of Respondent Ready Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987
---	---	--------------------------------	----------------------------------

**ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS**

- Report below the information called for concerning distribution watt-hour meters and line transformers.
- Include watt-hour demand distribution meters, but not external demand meters.
- Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a

lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVA) (d)
1	Number at Beginning of Year	796	446	219.757
2	Additions During Year			
3	Purchases	-0-	4	9.800
4	Associated with utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	-0-	4	9.800
6	Reductions During Year			
7	Retirements		1	.500
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)		1	.500
10	Number at End of year (Lines 1 + 5 - 9)	796	449	229.057
	In Stock	227	65	12.112
	Locked Meters on Customers' Premises	89		
13	Inactive Transformers on System			
14	In Customers' Use	453		
15	In Company's Use	27	384	216.955
16	TOTAL End of year (Enter Total of lines 11 to 15. This line should equal line 10.)	796	449	229.057

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1967
---	--	--------------------------------	----------------------------------

**ENVIRONMENTAL PROTECTION FACILITIES**

1 For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2 Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3 In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4 Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder.

**A. Air pollution control facilities**

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash

or low sulfur fuels including storage and handling equipment

- (3) Monitoring equipment
- (4) Other

**B. Water pollution control facilities**

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other

**C. Solid waste disposal costs**

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other

**D. Noise abatement equipment**

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other

**E. Esthetic costs**

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other

**F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities**

**G. Miscellaneous**

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335
- (3) Parks and related facilities
- (4) Other

5 In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (g) the actual costs that are included in column (f).

6 Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR			Balance at End of Year (f)	Actual Cost (g)
			Additions (c)	Retirements (d)	Adjustments (e)		
1	Air Pollution Control Facilities						
2	Water Pollution Control Facilities						
3	Solid Waste Disposal Costs						
4	Noise Abatement Equipment						
5	Esthetic Costs			N/A			
6	Additional Plant Capacity						
7	Miscellaneous (Identify significant)						
8	TOTAL (Total of lines 1 thru 7)						
9	Construction Work in Progress						

Name of Respondent Reedy Creek Utilities Co., Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Sept. 30, 1987
---	---	--------------------------------	----------------------------------

**ENVIRONMENTAL PROTECTION EXPENSES**

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 428. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.

3. Report expenses under the subheadings listed below.

4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.

5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate en-

vironmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation		
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env Facilities and Programs		
3	Fuel Related Costs		
	Operation of Facilities		
	Fly Ash and Sulfur Sludge Removal		
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees		
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL		
	NONE		

<b>Name of Respondent</b> Reedy Creek Utilities Co., Inc.	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Da, Yr)	<b>Year of Report</b> Sept. 30, 1987
--	--	---------------------------------------	---

**FOOTNOTE DATA**

Page Number  <i>(a)</i>	Item Number  <i>(b)</i>	Column Number  <i>(c)</i>	Comments  <i>(d)</i>
			NONE

Business Contracts with Officers, Directors and Affiliates

September 30, 1987

For the Year Ended [REDACTED]

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed in Schedule 1. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

<u>Name of Officer or Director</u>	<u>Name and Address of Affiliated Entity</u>	<u>Amount</u>	<u>Identification of Product or Service</u>
------------------------------------	--	---------------	---

No contracts with any officer or director.

Respondent has a contract with Walt Disney World Co. for legal, accounting, computer, and management services in the amount of \$524,000<sup>#</sup> per year.

Richard A. Nunis  
Philip N. Smith  
Sydney L. Jackowitz  
Charles C. Luthin  
Doris A. Smith  
Robert H. Penn  
Joe Shapiro  
Frank G. Wells

<sup>#</sup>89,280 was allocated to the Electric Utility for Walt Disney World Co. services.

\*Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other consolidated companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

Affiliation of Officers and Directors

For the Year Ended September 30, 1987

For each of the officials named in Schedule \_\_\_\_, list the principal occupation or business affiliation if other than listed in Schedule \_\_\_\_, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership</u>	
		<u>Affiliation or Connection</u>	<u>Name and Address</u>
Frank G. Wells	President and Chief Operating Officer, The Walt Disney Company		
Joe Shapiro	Senior Vice-President, General Counsel, The Walt Disney Company		
Richard A. Nunis	President, Walt Disney Attractions		
Doris Smith	Vice-President and Secretary, The Walt Disney Company		

**Business Transactions with Related Parties**

For the Year Ended ██████████ September 30, 1987

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and any business or financial organizations, firm, or partnership named in Schedule 1 identifying the parties, amounts, dates, and product, asset, or service involved.

**Part I. Specific Instructions: Services and Products Received or Provided**

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
  - Management, legal, and accounting services
  - Computer services
  - Engineering and construction services
  - Repairing and servicing of equipment
  - Material, fuel, and supplies furnished
  - Leasing of structures, land, and equipment
  - All rental transactions
  - Sale, purchase, or transfer of various products
3. The columnar instructions follow:

**COLUMN**

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved
- (c) Enter contract or agreement effective dates
- (d) Enter the letter "p" if service is a purchase by Respondent; "s" if service is sold by Respondent
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in Column (c). Do not net amounts when services are both received and provided.

Name of Company or Related Party (a)	Character Service and/or Name or Product (b)	Contract Effective Dates (c)	Total Charge for the Year	
			"P" or "S" (d)	Amount(\$) (e)
Walt Disney World Co.	Mgt., Legal, Accounting, Computer, & Telephone services	10/01/86	P	\$ 89,280
Walt Disney World Co.	Repair & Maintenance	none	P	(purchased on an as-needed basis)
Buena Vista Construction Co.	Construction Mgt.	none	P	(purchased on an as-needed basis)
Walt Disney World Co. Buena Vista Construction Co. Lake Buena Vista Communities Walt Disney World Village Walt Disney World Transportation Co. EPCOT Transportation Co. Disney Development Co.	Electricity	N/A	S	\$12,280,764

\*\$89,280 was charged to the electric utility as a portion of the \$524,000 contract between Reedy Creek Utilities Co., Inc. and Walt Disney World Co.



Business Transactions with Related Parties (Cont'd)

September 30, 1987  
For the Year Ended

Part II. Specific Instructions: Sale, Purchase, and Transfer of Assets

1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
2. Below are examples of some types of transactions to include:
  - Purchase, sale, and transfer of equipment
  - Purchase, sale, and transfer of land and structure
  - Purchase, sale, and transfer of securities
  - Noncash transfer of assets
  - Noncash dividends other than stock dividends
  - Write-off of bad debts or loans
3. The columnar instructions follow:

COLUMN

- (a) Enter name of related company or party.
- (b) Describe briefly the type of assets purchased, sold, or transferred.
- (c) Enter the total received or paid for disposition of the assets. Indicate purchase with the letter "p"; sale items by the letters "s".
- (d) Enter the book cost, less accrued depreciation, for each item reported in Column (b).
- (e) Enter the net profit or loss for each item - Column (c) less Column (d).
- (f) Enter the fair market value for each item reported in Column (b). In the space below or in a supplement schedule, describe the basis or method used to derive fair market value.

Name Of Company Or Related Party (a)	Description Of Items (b)	Sale Or Purchase Price (c)	Net Book Value (d)	Gain Or Loss (e)	Fair Market Value (f)
---	-----------------------------------	-------------------------------------	-----------------------------	---------------------------	--------------------------------

N/A



Reedy Creek Utilities Co., Inc.

COMPANY

COMPOSITE OF STATISTICS FOR ALL  
PRIVATELY OWNED ELECTRIC UTILITIES UNDER AGENCY JURISDICTION

AS OF ██████████  
September 30, 1987

	AMOUNTS
	-----
PLANT (INTRASTATE ONLY) (000 OMITTED)	
-----	
PLANT IN SERVICE	\$46,202
CONSTRUCTION WORK IN PROGRESS	1,162
PLANT ACQUISITION ADJUSTMENT	
PLANT HELD FOR FUTURE USE	
MATERIALS AND SUPPLIES	120
LESS:	
DEPRECIATION AND AMORTIZATION	10,829
CONTRIBUTIONS IN AID OF CONSTRUCTION	
	-----
NET BOOK COSTS	\$36,655
	=====
REVENUES AND EXPENSES (INTRASTATE ONLY) (000 OMITTED)	
-----	
OPERATING REVENUES	\$19,986
	-----
DEPRECIATION AND AMORTIZATION EXPENSES	1,126
INCOME TAXES	680
OTHER TAXES	668
OTHER OPERATING EXPENSES	16,186
	-----
TOTAL OPERATING EXPENSES	\$18,660
	-----
NET OPERATING INCOME	1,326
OTHER INCOME	
OTHER DEDUCTIONS	319
	-----
NET INCOME	\$ 1,007
	=====
CUSTOMERS (INTRASTATE ONLY)	
-----	
RESIDENTIAL - YEARLY AVERAGE	222
COMMERCIAL - YEARLY AVERAGE	331
INDUSTRIAL - YEARLY AVERAGE	
OTHERS - YEARLY AVERAGE	32
	-----
TOTAL	585
	=====
OTHER STATISTICS (INTRASTATE ONLY)	
-----	
AVERAGE ANNUAL RESIDENTIAL USE - KWH	29,752 (annualized)
AVERAGE RESIDENTIAL COST PER KWH (CENTS/KWH)	6.072¢
AVERAGE RESIDENTIAL MONTHLY BILL	\$150.55
GROSS PLANT INVESTMENT PER CUSTOMER	\$ 78,978

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
<u>UTILITY PLANT</u>				
Electric Plant in Service (101).....	\$ 46,201,835	\$ 46,201,835	\$	\$
Property Under Capital Leases (101.1).....				
Electric Plant Purchased or Sold (102).....				
Experimental Electric Plant Unclassified (103.1)..				
Electric Plant Leased to Others (104).....				
Electric Plant Held for Future Use (105).....				
Completed Construction Not Classified (106).....				
Construction Work in Progress - AFUDC (107.1).....				
Construction Work in Progress - NON-AFUDC (107.2).	1,162,026	1,162,026		
Accumulated Provision for Depreciation of Electric Utility Plant (108).....	10,828,424	10,828,424		
Accumulated Provision for Amortization of Electric Utility Plant (111).....				
Electric Plant Acquisition Adjustments (114).....				
Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments (115)...				
Other Electric Plant Adjustments (116).....				
Other Utility Plant (118).....				
Accumulated Provision for Depreciation and Amortization of Other Utility Property (119)...				
Nuclear Fuel in Process of Refinement, Conversion, Enrichment and Fabrication (120.1).....				
Nuclear Fuel Materials and Assemblies - Stock Account (120.2).....				
Nuclear Fuel Assemblies in Reactor (120.3).....				
Spent Nuclear Fuel (120.4).....				
Accumulated Provision for Amortization of Nuclear Fuel Assemblies (120.5).....				
Nuclear Fuel Under Capital Leases (120.6).....				
TOTAL UTILITY PLANT.....	\$ 36,535,437	\$ 36,535,437	\$	\$
<u>OTHER PROPERTY AND INVESTMENTS</u>				
Nonutility Property (121).....	\$	\$	\$	\$
Accumulated Provision for Depreciation and Amortization of Nonutility Property (122).....				
Investment in Associated Companies (123).....				
Investment in Subsidiary Companies (123.1).....				
Other Investments (124).....				
Sinking Funds (125).....				
Depreciation Fund (126).....				
Amortization Fund - Federal (127).....				
Other Special Funds (128).....				
TOTAL OTHER PROPERTY AND INVESTMENTS.....	\$	\$	\$	\$

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
<u>CURRENT AND ACCRUED ASSETS</u>				
Cash (131).....	\$	\$	\$	\$
Interest Special Deposits (132).....				
Dividend Special Deposits (133).....				
Other Special Deposits (134).....				
Working Funds (135).....				
Temporary Cash Investments (136).....				
Notes Receivable (141).....				
Customer Accounts Receivable (142).....	1,015,365	1,015,365		
Other Accounts Receivable (143).....				
Accumulated Provision for Uncollectible Accounts - Credit (144).....				
Notes Receivable From Associated Companies (145)..				
Accounts Receivable From Associated Companies(146)	12,493,700	12,493,700		
Fuel Stock (151).....				
Fuel Stock Expenses Undistributed (152).....				
Residuals (153).....				
Plant Materials and Operating Supplies (154).....	120,313	120,313		
Merchandise (155).....				
Other Materials and Supplies (156).....				
Nuclear Materials Held for Sale (157).....				
Stores Expense Undistributed (163).....				
Prepayments (165).....	5,638	5,638		
Interest and Dividends Receivable (171).....				
Rents receivable (172).....				
Accrued Utility Revenues (173).....				
Miscellaneous Current and Accrued Assets (174)....	202,198	202,198		
<b>TOTAL CURRENT AND ACCRUED ASSETS.....</b>	<b>\$ 13,837,214</b>	<b>\$ 13,837,214</b>	<b>\$</b>	<b>\$</b>

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
<u>DEFERRED DEBITS</u>				
Unamortized Debt Expense (181).....	\$	\$	\$	\$
Extraordinary Property Losses (182.1).....				
Unrecovered Plant and Regulatory Study Costs (182.2).....				
Preliminary Survey and Investigation Charges (183)				
Clearing Accounts (184).....				
Temporary Facilities (185).....				
Miscellaneous Deferred Debits (186).....				
Deferred Losses From Disposition of Utility Plant (187).....				
Research, Development and Demonstration Expenditures (188).....				
Unamortized Loss on Reacquired Debt (189).....				
Accumulated Deferred Income Taxes (190).....				
TOTAL DEFERRED DEBITS.....	\$	\$	\$	\$
TOTAL ASSETS AND OTHER DEBITS.....	\$ 50,372,651	\$ 50,372,651	\$	\$
<u>PROPRIETARY CAPITAL</u>				
Common Stock Issued (201).....	177	177		
Common Stock Subscribed (202).....				
Common Stock Liability for Conversion (203).....				
Preferred Stock Issued (204).....				
Preferred Stock Subscribed (205).....				
Preferred Stock Liability for Conversion (206)....				
Premium on Capital Stock (207).....				
Donations Received from Stockholders (208).....	2,856,000	2,856,000		
Reduction in Par or Stated Value of Capital Stock (209).....				
Gain on Resale or Cancellation of Reacquired Capital Stock (210).....				
Miscellaneous Paid-In Capital (211).....				
Installments Received on Capital Stock (212).....				
Discount on Capital Stock (213).....				
Capital Stock Expense (214).....				
Appropriated Retained Earnings (215).....				
Appropriated Retained Earnings - Amortization Reserve, Federal (215.1).....				
Unappropriated Retained Earnings (216).....	13,813,186	13,813,186		
Unappropriated Undistributed Subsidiary Earnings (216.1).....				
Reacquired Capital Stock (217).....				
TOTAL PROPRIETARY CAPITAL.....	\$ 16,669,363	\$ 16,669,363	\$	\$

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
<u>LONG-TERM DEBT</u>				
Bonds (221).....	\$	\$	\$	\$
Reacquired Bonds (222).....				
Advances from Associated Companies (223).....	4,265,700	4,265,700		
Other Long-Term Debt (224).....	18,500,000	18,500,000		
Unamortized Premium on Long-Term Debt (225).....				
Unamortized Discount on Long-Term Debt -Debit(226)				
TOTAL LONG-TERM DEBT.....	\$ 22,765,700	\$ 22,765,700	\$	\$
<u>OTHER NONCURRENT LIABILITIES</u>				
Obligations Under Capital Leases -Noncurrent (227)\$		\$	\$	\$
Accumulated Provision for Property Insurance (228.1).....				
Accumulated Provision for Injuries and Damages (228.2).....				
Accumulated Provision for Pensions and Benefits (228.3).....				
Accumulated Miscellaneous Operating Provisions (228.4).....				
Accumulated Provision for Rate Refunds (229).....				
TOTAL OTHER NONCURRENT LIABILITIES.....	\$	\$	\$	\$
<u>CURRENT AND ACCRUED LIABILITIES</u>				
Notes Payable (231).....	\$	\$	\$	\$
Accounts Payable (232).....	1,658,298	1,658,298		
Notes Payable to Associated Companies (233).....				
Accounts Payable to Associated Companies (234)....				
Customer Deposits (235).....				
Taxes Accrued (236).....	734,493	734,493		
Interest Accrued (237).....				
Dividends Declared (238).....				
Matured Long-Term Debt (239).....				
Matured Interest (240).....				
Tax Collections Payable (241).....	20,655	20,655		
Miscellaneous Current and Accrued Liabilities(242)				
Obligations Under Capital Leases - Current (243)..				
TOTAL CURRENT AND ACCRUED LIABILITIES.....	\$ 2,621,600	\$ 2,621,600	\$	\$



Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
<u>DEFERRED CREDITS</u>				
Customer Advances for Construction (252).....	\$	\$	\$	\$
Other Deferred Credits (253).....				
Accumulated Deferred Investment Tax Credits (255).	2,630,439	2,630,439		
Deferred Gains from Disposition of Utility Plant (256).....				
Unamortized Gain on Reacquired Debt (257).....				
Accumulated Deferred Income Taxes - Accelerated Amortization Property (281).....				
Accumulated Deferred Income Taxes - Other Property (282).....	5,885,703	5,885,703		
Accumulated Deferred Income Taxes - Other (283)...				
TOTAL DEFERRED CREDITS.....	\$ 8,516,142	\$ 8,516,142	\$	\$
TOTAL LIABILITIES AND OTHER CREDITS.....	\$ 50,372,651	\$ 50,372,651	\$	\$

ELECTRIC PLANT IN SERVICE

<u>INTANGIBLE PLANT:</u>				
Organization (301).....	\$	\$	\$	\$
Franchises and Consents (302).....				
Miscellaneous Intangible Plant (303).....				
TOTAL INTANGIBLE PLANT.....	\$	\$	\$	\$
<u>PRODUCTION PLANT - STEAM:</u>				
Land and Land Rights (310).....	\$	\$	\$	\$
Structures and Improvements (311).....				
Boiler Plant Equipment (312).....				
Engines and Engine Driven Generators (313).....				
Turbogenerator Units (314).....				
Accessory Electric Equipment (315).....				
Miscellaneous Power Plant Equipment (316).....				
TOTAL STEAM PRODUCTION PLANT.....	\$	\$	\$	\$
<u>PRODUCTION PLANT - NUCLEAR:</u>				
Land and Land Rights (320).....	\$	\$	\$	\$
Structures and Improvements (321).....				
Reactor Plant Equipment (322).....				
Turbogenerator Units (323).....				
Accessory Electric Equipment (324).....				
Miscellaneous Power Plant Equipment (325).....				
TOTAL NUCLEAR PRODUCTION PLANT.....	\$	\$	\$	\$

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONRESIDENTIAL
<b>PRODUCTION PLANT - HYDRAULIC:</b>				
Land and Land Rights (330).....	\$	\$	\$	\$
Structures and Improvements (331).....				
Reservoirs, Dams and Waterways (332).....				
Water Wheels, Turbines and Generators (333).....				
Accessory Electric Equipment (334).....				
Miscellaneous Power Plant Equipment (335).....				
Roads, Railroads and Bridges (336).....				
<b>TOTAL HYDRAULIC PRODUCTION PLANT.....</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
<b>PRODUCTION PLANT - OTHER:</b>				
Land and Land Rights (340).....	\$ 4,726	\$ 4,726	\$	\$
Structures and Improvements (341).....				
Fuel Holders, Products and Accessories (342).....	48,285	48,285		
Prime Movers (343).....	355,311	355,311		
Generators (344).....	3,653,379	3,653,379		
Accessory Electric Equipment (345).....				
Miscellaneous Power Plant Equipment (346).....				
<b>TOTAL OTHER PRODUCTION PLANT.....</b>	<b>\$ 4,061,701</b>	<b>\$ 4,061,701</b>	<b>\$</b>	<b>\$</b>
<b>TOTAL PRODUCTION PLANT.....</b>	<b>\$ 4,061,701</b>	<b>\$ 4,061,701</b>	<b>\$</b>	<b>\$</b>
<b>TRANSMISSION PLANT:</b>				
Land and Land Rights (350).....	\$	\$	\$	\$
Structures and Improvements (352).....				
Station Equipment (353).....				
Towers and Fixtures (354).....				
Poles and Fixtures (355).....				
Overhead Conductors and Devices (356).....				
Underground Conduit (357).....				
Underground Conductors and Devices (358).....				
Roads and Trails (359).....				
<b>TOTAL TRANSMISSION PLANT.....</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
DISTRIBUTION PLANT:				
Land and Land Rights (360).....	\$	\$	\$	\$
Structures and Improvements (361).....	1,992,653	1,992,653		
Station Equipment (362).....	9,180,583	9,180,583		
Storage Battery Equipment (363).....				
Poles, Towers and Fixtures (364).....	1,768,931	1,768,931		
Overhead Conductors and Devices (365).....	729,191	729,191		
Underground Conduit (366).....	8,719,040	8,719,040		
Underground Conductors and Devices (367).....	10,919,973	10,919,973		
Line Transformers (368).....	8,365,810	8,365,810		
Services (369).....	46,068	46,068		
Meters (370).....	304,824	304,824		
Installations on Customer Premises (371).....				
Leased Property on Customer Premises (372).....				
Street Lighting and Signal Systems (373).....				
TOTAL DISTRIBUTION PLANT.....	\$ 42,027,073	\$ 42,027,073	\$	\$
GENERAL PLANT:				
Land and Land Rights (389).....	\$	\$	\$	\$
Structures and Improvements (390).....				
Office Furniture and Equipment (391).....				
Transportation Equipment (392).....	54,106	54,106		
Stores Equipment (393).....				
Tools, Shop and Garage Equipment (394).....	44,599	44,599		
Laboratory Equipment (395).....	11,740	11,740		
Power Operated Equipment (396).....				
Communication Equipment (397).....	2,616	2,616		
Miscellaneous Equipment (398).....				
Other Tangible Property (399).....				
TOTAL GENERAL PLANT.....	\$ 113,061	\$ 113,061	\$	\$
TOTAL ELECTRIC PLANT IN SERVICE (101 & 106).....	\$ 46,201,835	\$ 46,201,835	\$	\$

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
<u>ELECTRIC OPERATING REVENUES</u>				
SALES OF ELECTRICITY:				
Residential Sales (440).....	\$ 300,791	\$ 300,791		\$
Commercial and Industrial Sales (442).....	13,829,273	13,829,273		
Public Street and Highway Lighting (444).....	18,609	18,609		
Other Sales to Public Authorities (445).....	367,865	367,865		
Sales to Railroads and Railways (446).....				
Interdepartmental Sales (448).....	5,467,747	5,467,747		
Total Sales to Ultimate Consumers.....	\$ 19,984,285	\$ 19,984,285		\$
Sales for Resale (447).....				
Total Sales of Electricity.....	\$ 19,984,285	\$ 19,984,285		\$
Provision for Rate Refunds (449.1).....				
Net Sales of Electricity.....	\$ 19,984,285	\$ 19,984,285		\$
<u>OTHER OPERATING REVENUES:</u>				
Forfeited Discounts (450).....				
Miscellaneous Service Revenues (451).....				
Sales of Water and Water Power (453).....				
Rent from Electric Property (454).....				
Interdepartmental Rents (455).....				
Other Electric Revenues (456).....	1,462	1,462		
Total Other Operating Revenues.....	\$ 1,462	\$ 1,462		\$
TOTAL ELECTRIC OPERATING REVENUES (400).....	\$ 19,985,747	\$ 19,985,747		\$
<u>ELECTRIC OPERATING EXPENSES</u>				
<u>OPERATION AND MAINTENANCE EXPENSES:</u>				
[*] Steam Power Generation - Operation [*] Operation Supervision and Engineering (500).....				
Fuel - Recoverable (501.1).....				
Fuel - Non-Recoverable (501.2).....				
Steam Expenses (502).....				
Steam from Other Sources (503).....				
Steam Transferred - Credit (504).....				
Electric Expenses (505).....				
Miscellaneous Steam Power Expenses (506).....				
Rents (507).....				
Total Operation.....				
[*] Steam Power Generation - Maintenance [*] Maintenance Supervision and Engineering (510).....				
Maintenance of Structures (511).....				
Maintenance of Boiler Plant (512).....				
Maintenance of Electric Plant (513).....				
Maintenance of Miscellaneous Steam Plant (514).....				
Total Maintenance.....				
Total Steam Power Generation O&M.....				

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
[*]Nuclear Power Generation - Operation[*] Operation Supervision and Engineering (517).....\$	\$	\$	\$	\$
Fuel - Recoverable (518.1).....				
Fuel - Non-Recoverable (518.2).....				
Coolants and Water (519).....				
Steam Expenses (520).....				
Steam Transferred - Credit (522)				
Electric Expenses (523).....				
Miscellaneous Nuclear Power Expenses (524).....				
Rents (525).....				
Total Operation.....	\$	\$	\$	\$
[*]Nuclear Power Generation - Maintenance[*] Maintenance Supervision and Engineering (528).....\$	\$	\$	\$	\$
Maintenance of Structures (529).....				
Maintenance of Reactor Plant Equipment (530).....				
Maintenance of Electric Plant (531).....				
Maintenance of Miscellaneous Nuclear Plant (532).....				
Total Maintenance.....	\$	\$	\$	\$
Total Nuclear Power Generation O&M.....	\$	\$	\$	\$
[*]Hydraulic Power Generation - Operation[*] Operation Supervision and Engineering (535).....\$	\$	\$	\$	\$
Water for Power (536).....				
Hydraulic Expenses (537).....				
Electric Expenses (538).....				
Miscellaneous Hydraulic Power Generation Expenses (539).....				
Rents (540).....				
Total Operation.....	\$	\$	\$	\$
[*]Hydraulic Power Generation - Maintenance[*] Maintenance Supervision and Engineering (541).....\$	\$	\$	\$	\$
Maintenance of Structures (542).....				
Maintenance of Reservoirs, Dams and Waterways(543)				
Maintenance of Electric Plant (544).....				
Maintenance of Miscellaneous Hydraulic Plant (545)				
Total Maintenance.....	\$	\$	\$	\$
Total Hydraulic Power Generation O&M.....	\$	\$	\$	\$

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
[*]Other Power Generation - Operation[*] Operation Supervision and Engineering (546).....	\$ 17,500	\$ 17,500	\$	\$
Fuel - Recoverable (547.1).....	955,495	955,495		
Fuel - Non-Recoverable (547.2).....				
Generation Expenses (548).....	47,382	47,382		
Miscellaneous Other Power Expenses (549).....	15,047	15,047		
Rents (550).....				
Total Operation.....	\$ 1,035,424	\$ 1,035,424	\$	\$
[*] Other Power Generation - Maintenance [*] Maintenance Supervision and Engineering (551).....	\$ 13	\$ 13	\$	\$
Maintenance of Structures (552).....	20,877	20,877		
Maintenance of Generating and Electric Plant (553)	361,790	361,790		
Maintenance of Miscellaneous Other Power Generation Plant (554).....	7,761	7,761		
Total Maintenance.....	\$ 390,441	\$ 390,441	\$	\$
Total Other Power Generation O&M.....	\$ 1,425,865	\$ 1,425,865	\$	\$
[*]Other Power Supply Expenses - Operation[*] Purchased Power - Recoverable (555.1).....	\$ 13,528,268	\$ 13,528,268	\$	\$
Purchased Power - Non-Recoverable (555.2).....				
System Control and Load Dispatching (556).....	24,947	24,947		
Other Expenses (557).....				
Total Other Power Supply Expenses O&M.....	\$ 13,553,215	\$ 13,553,215	\$	\$
Total Power Production Expenses .....	\$ 14,979,080	\$ 14,979,080	\$	\$
[*]Transmission Expenses - Operation[*] Operation Supervision and Engineering (560).....	\$	\$	\$	\$
Load Dispatching (561).....				
Station Expenses (562).....				
Overhead Lines Expenses (563).....				
Underground Lines Expenses (564).....				
Transmission of Electricity by Others (565).....				
Miscellaneous Transmission Expenses (566).....				
Rents (567).....				
Total Operation.....	\$	\$	\$	\$
[*]Transmission Expenses - Maintenance[*] Maintenance Supervision and Engineering (568).....	\$	\$	\$	\$
Maintenance of Structures (569).....				
Maintenance of Station Equipment (570).....				
Maintenance of Overhead Lines (571).....				
Maintenance of Underground Lines (572).....				
Maintenance of Miscellaneous Transmission Plant (573).....				
Total Maintenance.....	\$	\$	\$	\$
Total Transmission Expenses O&M.....	\$	\$	\$	\$

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
[*]Distribution Expenses - Operation[*] Operation Supervision and Engineering (580).....\$	27,204	27,204		\$
Load Dispatching (581).....	21,043	21,043		
Station Expenses (582).....	1,421	1,421		
Overhead Lines Expenses (583).....				
Underground Lines Expenses (584).....	17	17		
Street Lighting and Signal System Expenses (585)..				
Meter Expenses (586).....	662	662		
Customer Installations Expenses (587).....	4,285	4,285		
Miscellaneous Expenses (588).....	351	351		
Rents (589).....				
Total Operation.....\$	54,983	54,983		\$
[*]Distribution Expenses - Maintenance[*] Maintenance Supervision and Engineering (590).....\$	49,435	49,435		\$
Maintenance of Structures (591).....	1,901	1,901		
Maintenance of Station Equipment (592).....	90,051	90,051		
Maintenance of Overhead Lines (593).....	25,159	25,159		
Maintenance of Underground Lines (594).....	123,360	123,360		
Maintenance of Line Transformers (595).....	230,078	230,078		
Maintenance of Street Lighting and Signal Systems (596).....				
Maintenance of Meters (597).....	13,433	13,433		
Maintenance of Miscellaneous Distribution Plant (598).....	2,495	2,495		
Total Maintenance.....\$	535,912	535,912		\$
Total Distribution Expenses O&M.....\$	590,895	590,895		\$
[*]Customer Accounts Expenses - Operation[*] Supervision (901).....\$				\$
Meter Reading Expenses (902).....	7,890	7,890		
Customer Records and Collection Expenses (903)....				
Uncollectible Accounts (904).....				
Miscellaneous Customer Accounts Expenses (905)....				
Total Customer Accounts Expenses O&M.....\$	7,890	7,890		\$
[*]Customer Service and Informational Expenses[*] [*]Operation[*] Supervision (907).....\$				\$
Customer Assistance Expenses (908).....				
Informational and Instructional Expenses (909)....				
Miscellaneous Customer Service and Informational Expenses (910).....				
Total Customer Service & Informational Exp. O&M \$				\$



Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
[*]Sales Expenses - Operation[*]				
Supervision (911).....	\$	\$	\$	\$
Demonstrating and Selling Expenses (912).....				
Advertising Expenses (913).....				
Miscellaneous Sales Expenses (914).....				
Total Sales Expenses O&M.....	\$	\$	\$	\$
[*]Administrative & General Expense - Operation[*]				
Administrative and General Salaries (920).....	\$ 62,963	\$ 62,963	\$	\$
Office Supplies and Expenses (921).....	57,274	57,274		
Administrative Expenses Transferred - Credit (922)				
Outside Services Employed (923).....	115,030	115,030		
Property Insurance (924).....	7,599	7,599		
Injuries and Damages (925).....				
Employee Pensions and Benefits (926).....	323,942	323,942		
Franchise Requirements (927).....				
Regulatory Commission Expenses (928).....	1,364	1,364		
Duplicate Charges - Credit (929).....				
General Advertising Expenses (930.1).....				
Miscellaneous General Expenses (930.2).....	32,956	32,956		
Rents (931).....				
Total Operation.....	\$ 601,128	\$ 601,128	\$	\$
[*]Administrative & General Exp. - Maintenance[*]				
Maintenance of General Plant (935).....	6,499	6,499		
Total Administrative and General Expenses O&M.....	\$ 607,627	\$ 607,627	\$	\$
TOTAL ELECTRIC OPERATION EXPENSES (401).....	\$	\$	\$	\$
TOTAL ELECTRIC MAINTENANCE EXPENSES (402).....				
TOTAL ELECTRIC OPERATION & MAINTENANCE EXPENSES.....	\$ 16,185,492	\$ 16,185,492	\$	\$
DEPRECIATION EXPENSE:				
Intangible Plant.....	\$	\$	\$	\$
Steam Production Plant.....				
Nuclear Production Plant.....				
Hydraulic Production Plant - Conventional.....				
Hydraulic Production Plant - Pumped Storage.....				
Other Production Plant.....	151,775	151,775		
Transmission Plant.....				
Distribution Plant.....	966,618	966,618		
General Plant.....	7,789	7,789		
Common Plant - Electric.....				
TOTAL DEPRECIATION EXPENSE (403).....	\$ 1,126,182	\$ 1,126,182	\$	\$

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
AMORTIZATION OF LIMITED-TERM ELECTRIC PLANT:				
Intangible Plant.....	\$	\$	\$	\$
Steam Production Plant.....				
Nuclear Production Plant.....				
Hydraulic Production Plant - Conventional.....				
Hydraulic Production Plant - Pumped Storage.....				
Other Production Plant.....				
Transmission Plant.....				
Distribution Plant.....				
General Plant.....				
Common Plant - Electric.....				
TOTAL AMORTIZATION OF LIMITED-TERM PLANT (404)....	\$	\$	\$	\$
AMORTIZATION OF OTHER ELECTRIC PLANT:				
Intangible Plant.....	\$	\$	\$	\$
Steam Production Plant.....				
Nuclear Production Plant.....				
Hydraulic Production Plant - Conventional.....				
Hydraulic Production Plant - Pumped Storage.....				
Other Production Plant.....				
Transmission Plant.....				
Distribution Plant.....				
General Plant.....				
Common Plant - Electric.....				
TOTAL AMORTIZATION OF OTHER ELECTRIC PLANT (405)...	\$	\$	\$	\$
AMORT. OF ELECTRIC PLANT ACQUISITION ADJS. (406)...	\$	\$	\$	\$
AMORTIZATION OF PROPERTY LOSSES, UNRECOVERED PLANT AND REGULATORY STUDY COSTS (407).....				
TAXES OTHER THAN INCOME TAXES (408.1).....	\$ 667,747	\$ 667,747	\$	\$
INCOME TAXES (409.1).....	\$ 230,402	\$ 230,402	\$	\$
PROVISION FOR DEFERRED INCOME TAXES (410.1).....	\$ 169,809	\$ 169,809	\$	\$
PROVISION FOR DEFERRED INCOME TAXES - CR. (411.1)...	\$	\$	\$	\$
INVESTMENT TAX CREDIT ADJUSTMENTS (411.4).....	\$ 279,877	\$ 279,877	\$	\$
GAINS FROM DISPOSITION OF UTILITY PLANT (411.6)....	\$	\$	\$	\$
LOSSES FROM DISPOSITION OF UTILITY PLANT (411.7)...	\$	\$	\$	\$
TOTAL ELECTRIC OPERATING EXPENSES.....	\$ 18,659,509	\$ 18,659,509	\$	\$
NET ELECTRIC OPERATING INCOME.....	\$ 1,326,238	\$ 1,326,238	\$	\$

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
<u>OTHER INCOME AND DEDUCTIONS</u>				
OTHER INCOME:				
Nonutility Operating Income (415 - 418).....	\$	\$	\$	\$
Equity in Earnings of Subsidiary Companies (418.1)				
Interest and Dividend Income (419).....				
Allowance for Other Funds Used During Construction (419.1).....				
Miscellaneous Nonoperating Income (421).....				
Gain on Disposition of Property (421.1).....				
Total Other Income.....	\$	\$	\$	\$
OTHER INCOME DEDUCTIONS:				
Loss on Disposition of Property (421.2).....	\$	\$	\$	\$
Miscellaneous Amortization (425).....				
Miscellaneous Income Deductions (426.1 - 426.5)...				
Total Other Income Deductions.....	\$	\$	\$	\$
TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS:				
Taxes Other Than Income Taxes (408.2).....	\$	\$	\$	\$
Income Taxes - Federal and Other (409.2).....				
Provision for Deferred Income Taxes (410.2).....				
Provision for Deferred Income Taxes - Cr. (411.2)				
Investment Tax Credit Adjustments - Net (411.5)...				
Investment Tax Credits (420).....				
Total Taxes on Other Income and Deductions....	\$	\$	\$	\$
NET OTHER INCOME AND DEDUCTIONS.....	\$	\$	\$	\$
<u>INTEREST CHARGES</u>				
Interest on Long-Term Debt (427).....	\$	\$	\$	\$
Amortization of Debt Discount and Expense (428)...				
Amortization of Loss on Reacquired Debt (428.1)...				
Amortization of Premium on Debt - Credit (429)....				
Amortization of Gain on Reacquired Debt-Cr (429.1)				
Interest on Debt to Associated Companies (430)....	319,702	319,702		
Other Interest Expense (431).....				
Allowance for Borrowed Funds During Construction - Credit (432).....				
NET INTEREST CHARGES.....	\$ 319,702	\$ 319,702	\$	\$
INCOME BEFORE EXTRAORDINARY ITEMS.....	\$	\$	\$	\$
<u>EXTRAORDINARY ITEMS</u>				
Extraordinary Income (434).....	\$	\$	\$	\$
Extraordinary Deductions (435).....				
Income Taxes - Federal and Other (409.3).....				
EXTRAORDINARY ITEMS AFTER TAXES.....	\$	\$	\$	\$
NET INCOME.....	\$ 1,006,536	\$ 1,006,536	\$	\$

EXECUTIVE SUMMARY

Supplement to Annual Report  
of

REEDY CREEK UTILITIES CO., INC.  
Company Name

For the Year  
1987

TABLE OF CONTENTS

	<u>Page</u>
PART I Telephone Numbers	1
A. Corporate	
B. Officers	
C. Directors	
PART II Company Profile	2
A. Brief Company History	
B. Operating Territory	
C. Major Goals and Objectives	
D. Major Operating Divisions and Functions	
E. Affiliates and Relationships	
F. Current and Projected Growth Patterns	
PART III Corporate Records	4
A. Location	
B. Description	
C. List Audit Groups Reviewing Records and Operations	
PART IV Parent/Affiliate Organizational Charts	5
PART V Liaison Personnel Directory	6
A. List	
B. Organizational Chart	

To: Joseph D. Jenkins, Director  
Division of Electric and Gas  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32399-0868

We represent to the best of our knowledge and belief that our annual report for the year ended 1986, as filed pursuant to Commission rule, is in substantial compliance with the following except as noted in the report or as separately explained herein:

1. Uniform system of accounts prescribed by the Commission.
2. Applicable rules and orders of the Commission.
3. Commission approved guidelines for inter/intra company allocations, if any.
4. Any communications from regulatory agencies concerning noncompliance with or deficiencies in financial reporting practices.
5. Reporting requirements for related party transactions and related accounts receivable or payable, including sales, purchases, loans, transfers, leasing arrangements and guarantees.

We are aware that Section 837.06, Florida Statutes provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

Philip N. Smith, Vice-President

(Name and Title of Chief  
Executive Officer)

*Philip N. Smith*  
(Signature)

*3/30/88*  
(Date)

Charles C. Luthin, Treasurer

(Name and Title of Chief  
Financial Officer)

*CC Luthin*  
(Signature)

*4-8/88*  
(Date)

PART I - TELEPHONE NUMBERS

A. Company's Universal Telephone Number: ( 304 ) 824-4024

B. Direct Telephone Numbers for Each:

<u>Officer(s)</u> <u>Name</u>	<u>Title</u>	<u>Number</u>
1. Frank G. Wells	President & Chief Operating Officer The Walt Disney Company	
2. Joe Shapiro	Senior Vice-President, General Counsel, The Walt Disney Company	(213)845-3141
3. Richard A. Nunis	President, Walt Disney Attractions	
4. Doris A. Smith	Vice-President & Secretary, The Walt Disney Company	
5.		
6.		
7.		
8.		
9.		
10.		

C. Direct Telephone Numbers for Each

<u>Director(s)</u> <u>Name</u>	<u>Title</u>	<u>Number</u>
1. Richard A. Nunis	President, Walt Disney Attractions	
2. Joe Shapiro	Senior Vice-President, General Counsel, The Walt Disney Company	(213)845-3141
3. Frank G. Wells	President & Chief Operating Officer, The Walt Disney Company	
4.		
5.		
6.		
7.		
8.		
9.		
10.		



## PART II - COMPANY PROFILE

Please provide a brief narrative company profile which would cover the following areas:

- A. Brief Company History
- B. Operating Territory
- C. Major Goals and Objectives
- D. Major Operating Divisions and Functions
- E. Affiliates and Relationships
- F. Current and Projected Growth Patterns

Reedy Creek Utilities Co., Inc. is a wholly-owned subsidiary of the Walt Disney Company. The Company was incorporated June 30, 1971 and operates wholly within the State of Florida. Reedy Creek Utilities is engaged in the generation, purchase, distribution, and sale of electric energy. The territory presently served by the Company is comprised of approximately of the the City of Bay Lake and the City of Lake Buena Vista.

The Company has one operating division responsible for providing and maintaining facilities for the generation, distribution, and sale of electric power. The primary goal of the Company is to provide electric power to its customers in the most efficient and economical manner and to meet the future demand within its territory.

PART III - CORPORATE RECORDS

A. Location:

General Corporate Books of Account: Charles Ray Maxwell,  
Finance Manager, P.O. Box 10,000 Lake Buena Vista,  
FL 32830-1000

Corporate Minutes: Sydney L. Jackowitz, Secretary,  
500 S. Buena Vista Street, Burbank, CA 91505

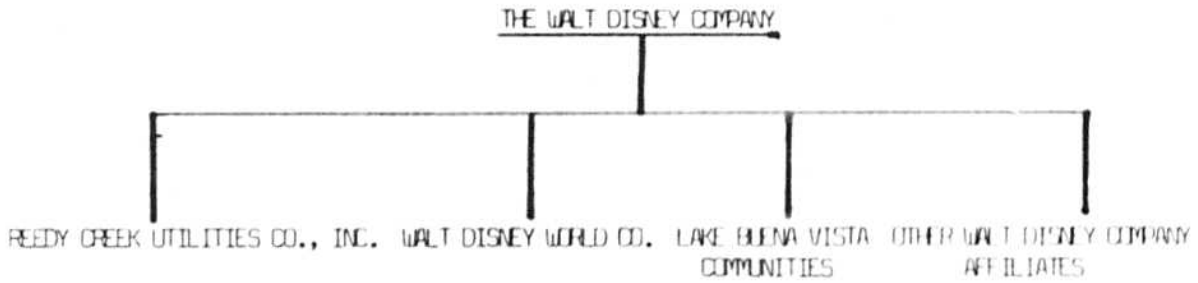
B. Description:

C. List Audit Groups Reviewing Records and Operations:

Price Waterhouse, Public Accountants

PART IV - PARENT/AFFILIATE ORGANIZATIONAL CHART

Current as of: April 30, 1987



PART V - LIAISON PERSONNEL DIRECTORY (4)

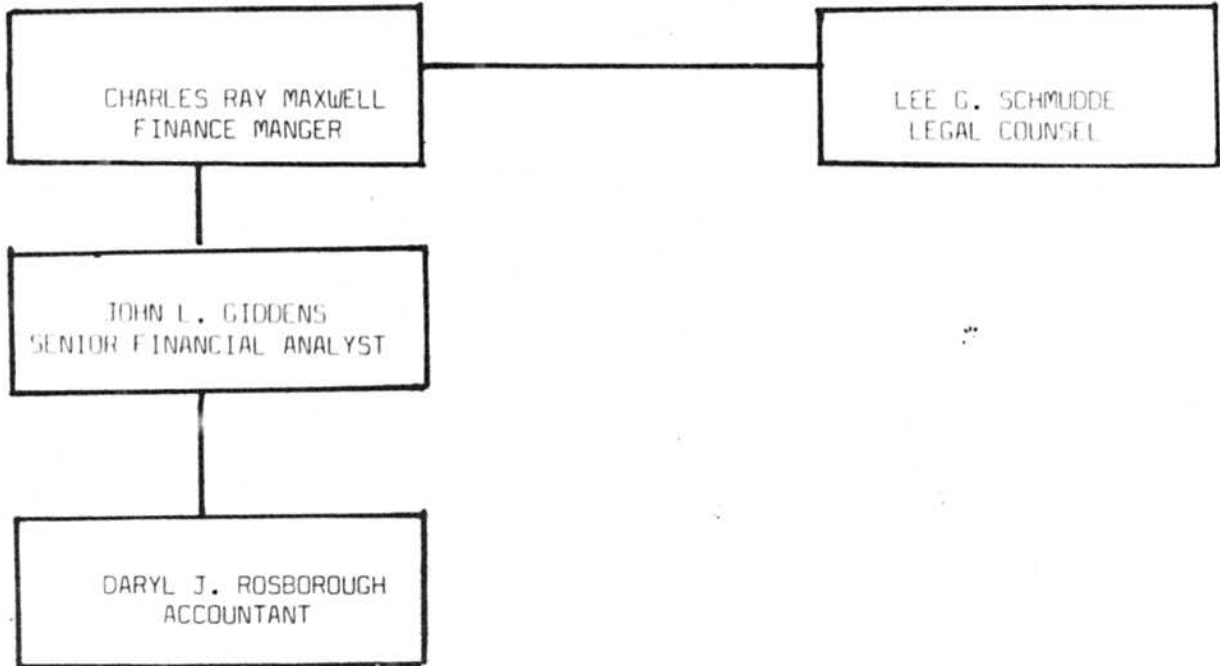
Name of Company Representative (1)(2)	Title or Position	Organizational Unit (3) Title (Dept./Div./Etc.)	Name of Immediate Supervisor	State Usual Purpose for Contact with the FPSC	Name of Person Department most often contacted
Lee G. Schrudde	Legal Counsel	Walt Disney World Co. Legal Department	N/A	all legal filings	
Charles Ray Maxwell	Finance Manager	Reedy Creek Utilities Co., Inc. Finance Department	N/A	general accounting filings	John Stankiewicz Wayne Makin Robert Christ
John L. Giddens	Senior Financial Analyst	Reedy Creek Utilities Co., Inc. Finance Department	N/A	general accounting filings	
Daryl J. Postonmugh	Accountant	Reedy Creek Utilities Co., Inc. Finance Department	N/A	Fuel adjustment and general accounting filings	

- (1) Also list appropriate legal counsels, and others who may not be on the general payroll.
- (2) Please provide individual telephone numbers, if the person cannot be reached through the Company's operator.
- (3) Please provide appropriate organizational charts for all persons listed within the Company.
- (4) Defined as personal visits or telephone calls as a result of routine recurring interface, rate cases, or audits.

PART V - LIAISON PERSONNEL

B. Organizational Chart\*

Current as of: September 30, 1987



\*For reporting chain for all personnel listed on page 6.

COMPANY REEDY CREEK UTILITIES CO., INC.

YEAR OF ACTIVITY CY 1987

UTILITY

Attachment Number 1

Account	Plant Balance Beginning of Year	Gross Additions	Retirements	Transfers and Adjustments	Plant Balance End of Year	Salvage	Cost of Removal	Reserve Balance End of Year
<b>General Plant</b>								
340	4,726				4,726			
341	48,285				48,285			
342	355,311				355,311			
343	3,653,379				3,653,379			
344								
<b>Distribution Plant</b>								
361	1,992,653	43,704			1,992,653			
362	9,136,879				9,136,879			
363	1,768,931				1,768,931			
364	725,051	4,140			729,191			
365	8,715,399	3,641			8,719,040			
366	10,560,014	455,992	96,033		10,919,973			
367	8,170,304	195,506			8,365,810			
368	461,068				461,068			
369	304,824				304,824			
370								
<b>General Plant</b>								
392	54,106				54,106			
394	44,599				44,599			
395	11,740				11,740			
397	2,616				2,616			
<b>TOTAL</b>								
	45,594,885	702,983	96,033		46,201,835			

COMPANY Heard, Green, Utilities, Inc.  
 YEAR OF ACTIVITY For 1967

UTILITY

Attachment Number 1

Account	Reserve Beginning of Year	By Depreciation	Salvage	Retirement (Original Cost)	Cost of Removal	Adjustments	Reserve Balance End of Year
<b>Gas Plant Plant</b>							
340	-						
341	23,984	1,449					25,433
342	211,261	13,324					224,585
343	200,172	137,602					337,774
<b>Distribution Plant</b>							
351	398,450	37,162					435,612
352	647,546	229,412					876,958
353	358,312	47,382					405,694
354	202,806	18,230					221,036
355	670,489	145,317					815,806
356	1,637,193	272,055		56,033	3,749		2,002,925
357	943,120	208,086					1,151,206
358	21,181	1,152					22,333
359	108,518	7,622					116,140
<b>General Plant</b>							
192	29,681	6,006					35,687
194	7,864	1,338					9,202
195	3,972	251					4,223
197	1,475	194					1,669
<b>TOTAL</b>	<b>9,802,024</b>	<b>1,126,182</b>		<b>56,033</b>	<b>3,749</b>		<b>10,828,424</b>







CERTIFICATE OF AUTHENTICITY

THIS IS TO CERTIFY that the microphotographs appearing on this Film-File starting with Reedy Creek Util. Co., Inc. - 1981 and ending with Reedy Creek Util. Co., Inc. 1987 are accurate and complete reproductions of the records of (Department and Agency)

Public Service Commission

DOS / Library + Information Services as delivered in the regular course of business to the Central Microfilm Service.

It is further certified that the microphotographic processes were accomplished in a manner and on film which meets the requirements of Chapter 1B-26.0021, Florida Administrative Code.

DATE PRODUCED 7/23/02 PLACE Tallahassee, FL

(city state)

CAMERA OPERATOR'S SIGNATURE Georgia Smith