THIS FILING IS Item 1: X An Initial (Original) OR Resubmission No. _____ Submission

EI806-09-AR

Form 1 Approved OMB No. 1902-0021 (Expires 12/31/2011) Form 1-F Approved OMB No. 1902-0029 (Expires 12/31/2011) Form 3-Q Approved OMB No. 1902-0205 (Expires 1/31/2012)

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Public Service Commission
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10 APR 30 FN 2: 49

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Tampa Electric Company

Year/Period of Report

End of

2009/Q4



PricewaterhouseCoopers LLP 4221 West Boy Scout Boulevard Suite 200 Tampa, FL 33607-5745 Telephone (813) 229 0221 Facsimile (813) 229 3646

Report of Independent Certified Public Accountants

To the Board of Directors of Tampa Electric Company:

We have audited the accompanying balance sheets of Tampa Electric Company as of December 31, 2009 and 2008 and the related statements of income, retained earnings, cash flows and accumulated comprehensive income, comprehensive income and hedging activities for the years then ended, included on pages 110 through 123.25 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of Tampa Electric Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As described in Note 1, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles in the United States of America.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Tampa Electric Company as of December 31, 2009 and 2008 and the results of its operations and its cash flows for the years then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases described in Note 1.

This report is intended solely for the information and use of the board of directors and management of Tampa Electric Company and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

Pricematernouse Coopers ICP

SIGNATURE PAGE

I certify that I am the responsible accounting officer of

TAMPA ELECTRIC COMPANY;

that I have examined the following report; that to the best of my knowledge, information, and belief, all the statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2009 to December 31, 2009, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punisable as provided in s. 775.082, s 775.083, or s 775.084.

April 16, 2010 Date	Signature S. M. Signature		
Jeffrey S. Chronister Name	Controller Title		

SUBSCRIPTION STATEMENT

As the responsible accounting officer of Tampa Electric Company, I certify that the paper copy of this FERC Form 1 contains the same information as contained on the electronic media. I know the contents of the paper copy and the electronic media, and the contents as stated in both are true to the best of my knowledge and belief.

April 16, 2010	Affed. With		
Date	Signature		
Jeffrey S. Chronister	Controller		
Name	Title		

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale.
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

FERC FORM 1 & 3-Q (ED. 03-07)

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e)	The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions,
	explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are
	reported.

"In connection with our regular examination of the financial statements of for the year ended on which we have
reported separately under date of, we have also reviewed schedules
of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for
conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its
applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such
tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.
- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
- FNO Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

- OLF Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.
- OS Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.
- AD Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

- Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:
- (3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
 - (4) 'Person' means an individual or a corporation;
- (5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- (11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

	IDENTIFICATION				
01 Exact Legal Name of Respondent		02 Year/Peri	od of Report		
Tampa Electric Company	End of	2009/Q4			
03 Previous Name and Date of Change (if	name changed during year)				
oo , terious riame and bare or emange (iii	g va aam.g y aa.,	1.1			
04 Address of Principal Office at End of Pe	riod (Street City State Zin Code)				
702 N Franklin St. N. Tampa, FL 33602	100 (Street, Oity, State, Zip Code)				
<u> </u>		OC Title of Contac	1 Danas		
05 Name of Contact Person Jeffrey S. Chronister		06 Title of Contact	rerson		
		Controller			
07 Address of Contact Person (Street, City	, State, Zip Code)				
702 N Franklin St. N. Tampa, FL 33602					
08 Telephone of Contact Person, Including	09 This Report Is		10 Date of Report		
Area Code	•	Resubmission	(Mo, Da, Yr)		
(813) 228-1609	(1) A 1 11 9 1 9 1 1 1 1 1		04/16/2010		
	NNUAL CORPORATE OFFICER CERTIFICAT	TION			
The undersigned officer certifies that:					
I have examined this report and to the best of my kno of the business affairs of the respondent and the finar	wledge, information, and belief all statements o	of fact contained in this in contained in this in	report are correct statements		
respects to the Uniform System of Accounts.	iciai statements, and other inianiciai information	r contained in this repor	t, comoni in an material		
,					
·					
01 Name	03 Signature 1 ////	11/1/	04 Date Signed		
Jeffrey S. Chronister	A MALA M	HH	(Mo, Da, Yr)		
02 Title	Jeffrey S. Chronister		04/16/2010		
Controller Title 18 LLS C 1001 makes it a crime for any person	•	ency or Department of t			
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.					
			•		

Name of Respondent This R		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company		(2) A Resubmission	04/16/2010	End of2009/Q4
		LIST OF SCHEDULES (Electric U	tility)	
	in column (c) the terms "none," "not applica in pages. Omit pages where the responden			ints have been reported for
Line	Title of Sched	lule	Reference	Remarks
No.	(a)		Page No. (b)	(c)
1	General Information		101	(0)
2	Control Over Respondent		102	
3	Corporations Controlled by Respondent		103	
4	Officers		104	
5	Directors		105	
6	Important Changes During the Year		108-109	
7	Comparative Balance Sheet		110-113	
8	Statement of Income for the Year		114-117	
9	Statement of Retained Earnings for the Year		118-119	116, None
10	Statement of Cash Flows		120-121	
11	Notes to Financial Statements		122-123	
12	Statement of Accum Comp Income, Comp Incom	ne, and Hedging Activities	122(a)(b)	
13	Summary of Utility Plant & Accumulated Provision	ons for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials		202-203	
15	Electric Plant in Service		204-207	NA
16	Electric Plant Leased to Others		213	
17	Electric Plant Held for Future Use		214	NA
18	Construction Work in Progress-Electric		216	
19	Accumulated Provision for Depreciation of Election	ric Utility Plant	219	
20	Investment of Subsidiary Companies		224-225	
21	Materials and Supplies		227	
22	Allowances		228-229	
23	Extraordinary Property Losses		230	
24	Unrecovered Plant and Regulatory Study Costs		230	NONE
25	Transmission Service and Generation Interconne	ection Study Costs	231	NONE
26	Other Regulatory Assets		232	
27	Miscellaneous Deferred Debits		233	
28	Accumulated Deferred Income Taxes		234	
29	Capital Stock		250-251	
30	Other Paid-in Capital		253	
31	Capital Stock Expense	·	254	
32	Long-Term Debt		256-257	
33	Reconciliation of Reported Net Income with Taxa	able Inc for Fed Inc Tax	261	
34	Taxes Accrued, Prepaid and Charged During the	e Year	262-263	
35	Accumulated Deferred Investment Tax Credits		266-267	
36	Other Deferred Credits		269	

Nam			Date of Report	Year/Period of Report
Tampa Electric Company (1) X An Original (2) A Resubmission		(Mo, Da, Yr) 04/16/2010	End of2009/Q4	
LIST OF SCHEDULES (Electric Utility) (continued)				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line	Title of Sch	edule	Reference	Remarks
No.	(a)		Page No.	(2)
37	Accumulated Deferred Income Taxes-Accelera	ated Amortization Property	(b) 272-273	(c)
38	Accumulated Deferred Income Taxes-Other P	· · · · · · · · · · · · · · · · · · ·	274-275	
39	Accumulated Deferred Income Taxes-Other	oporty	276-277	
40	Other Regulatory Liabilities		278	
41	Electric Operating Revenues		300-301	
42	Sales of Electricity by Rate Schedules		304	
43	Sales for Resale		310-311	
44	Electric Operation and Maintenance Expenses		320-323	
45	Purchased Power		326-327	
46	Transmission of Electricity for Others		328-330	
47	Transmission of Electricity by ISO/RTOs		331	
48	Transmission of Electricity by Others		332	NONE
49	Miscellaneous General Expenses-Electric		335	
50	Depreciation and Amortization of Electric Plant		336-337	
51	Regulatory Commission Expenses		350-351	
52	Research, Development and Demonstration A	352-353		
53	Distribution of Salaries and Wages		354-355	NONE
54	Common Utility Plant and Expenses		356	
55	Amounts included in ISO/RTO Settlement Stat	rements	397	NONE
56	Purchase and Sale of Ancillary Services	<u> </u>	398	NONE
57	Monthly Transmission System Peak Load		400	
58	Monthly ISO/RTO Transmission System Peak	Load	400a	
59	Electric Energy Account		401	
60	Monthly Peaks and Output		401	
61	Steam Electric Generating Plant Statistics	-	402-403	
62	Hydroelectric Generating Plant Statistics		406-407	
63	Pumped Storage Generating Plant Statistics		408-409	NA
64	Generating Plant Statistics Pages		410-411	NA
65	Transmission Line Statistics Pages		422-423	
66	Transmission Lines Added During the Year		424-425	

Name of Respondent Tampa Electric Company		(1) (2)	Report Is: X An Original A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010		Year/Period of Report End of 2009/Q4
	LI in column (c) the terms "none," "not applica in pages. Omit pages where the responden	able," o		re no information or an	nounts	have been reported for
Line				Reference		Remarks
No.	(a)			Page No. (b)		(c)
67	Substations			426-427		
68				450		
	Stockholders' Reports Check appropriate Four copies will be submitted No annual report to stockholders is price.					

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(Next Page is 101)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) X An Original (2) A Resubmission	04/16/2010	End of
	GENERAL INFORMATION	<u></u>	
Provide name and title of officer having office where the general corporate books a are kept, if different from that where the general corporate books.	g custody of the general corpora re kept, and address of office w	te books of account a	
Sandra W. Callahan, Chief Accounting 0 702 Franklin St. N. Tampa, FL 33602	Officer		
2. Provide the name of the State under the If incorporated under a special law, give refunded organization and the date organized. State of Florida, December 1, 1899 - 1	ference to such law. If not incorp		
3. If at any time during the year the proper receiver or trustee, (b) date such receiver or trusteeship was created, and (d) date when N/A	or trustee took possession, (c) th	ne authority by which t	
•			
4. State the classes or utility and other se the respondent operated.	ervices furnished by respondent	during the year in eac	h State in which
The company is a public utility opera generation, purchase, transmission, d			gaged in the
5. Have you engaged as the principal acc the principal accountant for your previous y			ant who is not
(1) YesEnter the date when such in (2) X No	dependent accountant was initia	ally engaged:	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Repor
Tampa Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/16/2010	End of
	CONTROL OVER RESPOND	L	
1. If any corporation, business trust, or similar control over the repondent at the end of the year which control was held, and extent of control. If of ownership or control to the main parent comparame of trustee(s), name of beneficiary or bene	ir, state name of controlling corpora control was in a holding company pany or organization. If control was	ition or organization, ma organization, show the o held by a trustee(s), sta	nner in chain ite
ECO Energy, Inc Owns 100% of the commo	n stock of Tampa Electric Company	/.	

	1 (1)	iis Report Is:) [X]An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tamp	pa Electric Company (2)		04/16/2010	End of
	CORF	ORATIONS CONTROLLED BY R	ESPONDENT	
at any ir 2. If 0 any ir 3. If 0 Defin 1. Se 2. Di 3. Ind 4. Jo voting mutus	eport below the names of all corporations, busing time during the year. If control ceased prior to control was by other means than a direct holdinatermediaries involved. control was held jointly with one or more other in itions the the Uniform System of Accounts for a definition rect control is that which is exercised without into direct control is that which is exercised by the intoint control is that in which neither interest can end go control is equally divided between two holders all agreement or understanding between two or of in the Uniform System of Accounts, regardles	end of year, give particulars (in group of voting rights, state in a foot on of control. The reposition of an intermediary of the terposition of	details) in a footnote. Inote the manner in which which exercises direct con without the consent of wer over the other. Join e control within the mear	ch control was held, naming r interests. ontrol. the other, as where the t control may exist by
Line	Name of Company Controlled	Kind of Business	Percent Votin	g Footnote
No.	• •		Stock Owned	Ref.
	(a)	(b)	(c)	(d)
1	Power Engineering & Construction, Inc.	Specializes in engineering,	100%	
2		construction, and maintenance		
3		services that involve related		
4		expertise performed for		
5		existing Tampa Electric		
6		Company customers as well		
7		as expanded market.		
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26				
27				

Name	of Respondent	This Report Is:	Date of Report	Year/Period of Report
Tampa	a Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/16/2010	End of2009/Q4
		OFFICERS	04/10/2010	
1 Ro	port below the name, title and salary for ea		any is \$50,000 or more. An	"avacutive officer" of a
	ndent includes its president, secretary, trea			
	as sales, administration or finance), and a			
	change was made during the year in the i		v name and total remunerati	on of the previous
	bent, and the date the change in incumber	ncy was made.		
Line No.	Title		Name of Officer	Salary for Year
	President (a)		(b)	(c)
	Vice President - Fuels		C. R. Black R. B. Christmas*	1,759,554
	Chairman of the Board and Chief Executive Offi		S.W. Hudson*	1,171,037
	TECO Energy - President and Chief Operating (J. B. Ramil	823,675 490,009
	President	Officer	G. L. Gillette	416,027
	Vice President - Energy Supply		T. L. Hernandez	341,226
	Vice President - Energy Delivery Ops and Engir	neering	W. T. Whale	340,258
	TECO Energy - Vice President - Business Strate		D. A. Brown	290,510
9	Compliance and Chief Ethics and Compliance		D. 74. Blown	250,510
	Chief Information Officer		K. M. Mincey*	265,023
	Chief Human Resources Officer and Procureme	ent Officer	C. E. Childress*	263,964
12	General Counsel		C. A. Attal, III*	244,937
13	Vice President - Finance and Accounting and		S. W. Callahan*	232,997
14	Chief Financial Officer and Assistant Secretar	γ	* .	
15	Vice President - Human Resources		P. L. Barringer*	192,130
16	Secretary		D. E. Schwartz*	185,608
17	Treasurer		K. M. Caruso*	128,938
18	Vice President - Customer Care and Fuels Man	agement	B. Narzissenfeld	61,385
19	TECO Energy - Vice President - Federal Affairs		J. L. Sena	45,349
20	TECO Energy - Vice President - State Governm	nent Affairs	C. O. Hinson, III	32,538
21				
22	C. R. Black retired 09/01/2009.			
23	R. B. Christmas retired 09/01/2009.			
24	J. L. Sena retired 09/01/2009			
25				
26	G. L. Gillette had a title change to President effe	ective		
27	07/29/2009.			
28	W. T. Whale had a title change to Vice Presider	nt -		
29	Energy Delivery Operations and Engineering eff	fective		
30	07/29/2009.			
31	D. A. Brown transferred to TECO Energy and ha	ad a title		
32	change to Vice President - Business Strategy a	nd		
33	Compliance and Chief Ethics and Compliance (Officer		
	effective 07/29/2009.			
	S. W. Callahan had a title change to Vice President			
	Finance and Accounting and Chief Financial Of	ficer		
37	effective 07/29/2009.			
	P. L. Barringer had a title change to Vice President Human Resources effective 07/29/2009.	ICIN -		
39		2000		
40	K. M. Caruso elected Treasurer effective 10/29/			
41	 B. Narzissenfeld transferred to Tampa Electric (and had a title change to Vice President - Custo 			
42	and Fuels Management effective 07/29/2009.	one cale		
44	and , dold management enective 07/20/2005.			
"				

Name of Respondent Tampa Electric Company		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2009/Q4
	a closino company	(2) A Resubmission OFFICERS	04/16/2010	
1 0	and below the proper title and color for an	· · · · · · · · · · · · · · · · · · ·	i- #50 000 or more. And	"avacutive officer" of a
respo (such 2. If a	eport below the name, title and salary for ea indent includes its president, secretary, trea as sales, administration or finance), and ar a change was made during the year in the in thent, and the date the change in incumben	surer, and vice president in charg ny other person who performs sim neumbent of any position, show na	e of a principal business ilar policy making functio	unit, division or function ons.
Line	Title		Name of Officer	Salary for Year
No.	(a)		(b)	for Year (c)
1	*Also a TECO Energy Officer			
2				
3	Salary for the Year, Col. (c), shown represents t	he		
4	Tampa Electric Company allocation of individual	cash		
5	compensation.			
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Name of Respondent This R			Report Is:		Date of Report	Year/Period of Report		
Tamp	pa Electric Company	(1) (2)	An Original A Resubmission		(Mo, Da, Yr) 04/16/2010	End of		
 	 	<u> </u>	DIRECTORS					
1. Re	port below the information called for concerning each	director	of the respondent who h	neld office a	t any time during the year. I	nclude in column (a), abbreviated		
	of the directors who are officers of the respondent.				·····, ···········g ···· ,···			
2. De	signate members of the Executive Committee by a trip	ole aster	risk and the Chairman of	the Execut	ive Committee by a double a	asterisk.		
Line No.	Name (and Title) of D	Director		T	Principal Bus	iness Address		
1	Ausley, Dubose		· · · · · · · · · · · · · · · · · · ·	Ausley &	McMullen	b)		
2	7.00.09, 242000				h Calhoun St.			
3					see, FL 32301			
4					<u> </u>			
5	Ferman, James L., Jr.			Ferman N	Motor Car Company, Inc.			
6				1306 W.	Kennedy Blvd.			
7				Tampa, F	L 33606			
8								
9	Guinot, Luis, Jr. (1)				Sher, Guinot & Sandler, P	'.A.		
10				Farragut				
11					reet NW, Suite 300			
12				Washing	ton, DC 20006			
13								
14	Hudson, Sherrill W.			 	nergy, Inc.			
15 16	Chairman of the Board & CEO	*****		P.O. Box				
17				Tampa, F	·L 33601			
18	Lacher, Joseph P.			TECO Er	nergy, Inc.			
19	Lacrier, Joseph F.			P.O. Box				
20				Tampa, F				
21				Tampa, 12 00001				
22	Penn, Loretta A.			Spherion	Corporation			
23					ons Blvd., Suite 260			
24					VA 22102			
25								
26	Ramil, John B.			TECO Er	nergy, Inc.			
27	President and Chief Operating Officer			P.O. Box	111			
28				Tampa, F	FL 33601			
29								
30	Rankin, Tom L.				ennedy Blvd., Suite 3460			
31				Tampa, FL 33602				
32	Dealfers William D			TE00 E				
33	Rockford, William D.			P.O. Box	nergy, Inc.			
35				Tampa, F				
36				Tampa, I	- L 33001			
37	Touchton, J. Thomas			The Witt-	Touchton Company LLC			
38					th MacDill Ave., Suite 34	0		
39					-L 33629			
40								
41	Whiting, Paul L.			Seabree	ze Holdings, Inc.			
42				3410 Hei	nderson Blvd., Suite 200			
43			·	Tampa, F	FL 33609			
44								
45				<u> </u>				
46								
47								
48	(1) Luis Guinot, Jr. Retired 04/29/2009							
				1				

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Name of Respondent		s Report Is:	Date of Report	Year/Period of Report
Tampa Electric Company	(2)	X An Original ☐ A Resubmission	04/16/2010	End of
		ANT CHANGES DURING T	HE QUARTER/YEAR	
sive particulars (details) concerning the matter accordance with the inquiries. Each inquiry shaformation which answers an inquiry is given. Changes in and important additions to francinchise rights were acquired. If acquired with acquisition of ownership in other companies ompanies involved, particulars concerning the commission authorization. B. Purchase or sale of an operating unition system of reference to Commission authorization, if were submitted to the Commission. Important leaseholds (other than leasehold affective dates, lengths of terms, names of pareference to such authorization. Important extension or reduction of transmit and the extension or reduction of transmit and the extension of the exten	rs indicate rould be a elsewhere chise right hout the parties by reorge transaction and reven as for natural reven at the control of the cont	ed below. Make the state answered. Enter "none," 'e in the report, make a relate. Describe the actual or payment of consideration, ganization, merger, or contions, name of the Commove a brief description of the required. Give date journard gas lands) that have been a state thorization, if any was required of each class of serving purchases, development acts, and other parties to distribution system: State thorization, if any was required of each class of serving purchases, development acts, and other parties to distribution system: State thorization, if any was required to class. Give reference to charter: Explain the nation of liable are or less. Give reference to charter: Explain the nation of the respondent not crustee, associated compans. The respondent company described by instructions 1 to 11 and a lajor security holders and wash management programmactions causing the propries money advanced to its page.	ments explicit and precise, not applicable," or "NA" who erence to the schedule in worsideration given therefore state that fact. Isolidation with other compassion authorizing the transact entries called for by the Lean acquired or given, assistent ame of Commission auterritory added or relinquist uired. State also the approache. Each natural gas compassion, purchase contract or othe any such arrangements, et illities or guarantees including to FERC or State Commission at the end of the year, and the end of the year, and the end of the year and the end of the year, and the end of the year and the end of the year and the end of the year, and the end of the year and the end of the year and the end of the year, and the end of the year.	ere applicable. If which it appears. and state from whom the unies: Give names of action, and reference to actions relating thereto, uniform System of Accounts agned or surrendered: Give athorizing lease and give uned and date operations kimate number of any must also state major rwise, giving location and c. and issuance of short-term sion authorization, as thanges or amendments. The results of any such report in which an officer, by of these persons was a count to stockholders are accluded on this page. The results is less than 30 than 30 percent, and the discompanies through a
PAGE 108 INTENTIONALLY LEFT B SEE PAGE 109 FOR REQUIRED INF		ION.		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) <u>X</u> An Original	(Mo, Da, Yr)	· ·					
Tampa Electric Company	(2) _ A Resubmission	04/16/2010	2009/Q4					
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)								

1. A Franchise Agreement with the City of Plant City expired on August 1, 2009. Since that time, the City and Tampa Electric have continued to negotiate in good faith the terms of a new Franchise Agreement. Tampa Electric has continued to collect franchise fees, and City has continued to provide benefits to Tampa Electric, in accordance with the expired franchise, on a month-to-month basis.

On October 1, 2009, the City of Mulberry and Tampa Electric Company entered into a new 30-year Franchise Agreement regarding the provision of retail electric service to the residents of Mulberry.

On November 20, 2009, the City of Dade City and Tampa Electric Company entered into a new 30-year Franchise Agreement regarding the provision of retail electric service to the residents of Dade City.

2. NONE

3. On January 1, 2009, Tampa Electric Company completed the purchase of Union Hall substation and transmission line from Florida Power Corporation d/b/a Progress Energy Florida Inc. A formal letter, including journal entries was sent to Ms. Kimberly D. Bose, Secretary, dated June 26, 2009.

On July 27, 2009, Tampa Electric Company completed the sale of a lighting system to Morse Operations, Inc., a Florida Company d/b/a Ed Morse Cadillac Brandon and Saturn of Brandon. A formal letter, including journal entries was sent to Ms. Kimberly D. Bose, Secretary, dated November 9, 2009.

4. NONE

5. NONE

6. Tampa Electric Company ("the Company"), pursuant to Florida Public Service Commission Order No. PSC-08-0681-FOF-El dated October 15, 2008, reports the following information with respect to the issuance and/or sale of securities during the twelve months ending December 31, 2009.

On July 7, 2009, the Company issued \$100,000,000 of 6.10% Notes due May 15, 2018 under a shelf registration statement for the purpose of repaying short-term debt and for general corporate purposes.

The Company regularly borrows under its two revolving credit facilities, both of which permit the Company to draw down, repay, and re-borrow funds. Given the frequency of these borrowings and repayments, it is not practicable to give the details of each action. However, the Company's borrowing activity in 2009 can be summarized as follows:

(\$ Millions)

Minimum Outstanding	\$ 0.0
Maximum Outstanding	\$ 190.8
Average Outstanding	\$ 63.5

Weighted Average Interest Cost

1.06%

7. NONE

8. The Union contracts covered approximately 908 employees represented by the International Brotherhood of Electrical Workers and 210 employees represented by the Office and Professional Employees International Union. The OPEIU contract was renegotiated in 2007 and the contract rates as of 01/01/09 provided for a base wage increase of 3.5%. The IBEW contract was renegotiated in 2007 and the contract rates as of 03/22/09 provided for a base wage increase of 3.85%.

9. Legal Contingencies

From time to time, Tampa Electric Company is involved in various other legal, tax and regulatory proceedings before various courts, regulatory commissions and governmental agencies in the ordinary course of its business. Where

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·					
Tampa Electric Company	(2) _ A Resubmission	04/16/2010	2009/Q4					
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)								

appropriate, accruals are made in accordance with guidance for accounting for contingencies, to provide for matters that are probable of resulting in an estimable, material loss. While the outcome of such proceedings is uncertain, management does not believe that their ultimate resolution will have a material adverse effect on the company's results of operations or financial condition.

Superfund and Former Manufactured Gas Plant Sites

Tampa Electric Company, through its Tampa Electric and Peoples Gas divisions, is a potentially responsible party (PRP) for certain superfund sites and, through its Peoples Gas division, for certain former manufactured gas plant sites. While the joint and several liability associated with these sites presents the potential for significant response costs, as of Dec. 31, 2009, Tampa Electric Company has estimated its ultimate financial liability to be approximately \$19.9 million, and this amount has been accrued in the company's financial statements. This amount is higher than prior estimates to reflect a 2009 study for the costs of remediation primarily related to one site. The environmental remediation costs associated with these sites, which are expected to be paid over many years, are not expected to have a significant impact on customer prices.

The estimated amounts represent only the estimated portion of the cleanup costs attributable to Tampa Electric Company. The estimates to perform the work are based on actual estimates obtained from contractors, or Tampa Electric Company's experience with similar work adjusted for site specific conditions and agreements with the respective governmental agencies. The estimates are made in current dollars, are not discounted and do not assume any insurance recoveries.

Allocation of the responsibility for remediation costs among Tampa Electric Company and other PRPs is based on each party's relative ownership interest in or usage of a site. Accordingly, Tampa Electric Company's share of remediation costs varies with each site. In virtually all instances where other PRPs are involved, those PRPs are considered creditworthy.

Factors that could impact these estimates include the ability of other PRPs to pay their pro-rata portion of the cleanup costs, additional testing and investigation which could expand the scope of the cleanup activities, additional liability that might arise from the cleanup activities themselves or changes in laws or regulations that could require additional remediation. These costs are recoverable through customer rates established in subsequent base rate proceedings.

- 10. None
- 11. N/A
- 12. N/A
- 13. Changes in Officers, Directors, Security Holders

Effective April 29, 2009, Luis Guinot, Jr. retired as a director of Tampa Electric Company.

Effective July 29, 2009, the following changes in officers of Tampa Electric Company were made:

- Charles R. Black, the President of Tampa Electric Company, was replaced by Gordon L. Gillette (which appointment replaces Mr. Gillette's previous title of Senior Vice President-Finance and Chief Financial Officer);
- 2. Phil L. Barringer was elected Vice President-Human Resources (which appointment replaced his previous title of Chief Accounting Officer, which office shall be held by Sandra W. Callahan, as specified below);
- 3. Elimination of the office of Vice President-Regulatory Affairs, Tampa Electric Company and Vice President-Customer Service, Tampa Electric Division, which was held by Deirdre A. Brown;
- Naming of Sandra W. Callahan as Vice President-Finance and Accounting and Chief Financial Officer (Treasurer and Chief Accounting Officer) and Assistant Secretary (which appointment replaced her previous title of Vice President-Treasurer and Assistant Secretary);

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·				
Tampa Electric Company	(2) _ A Resubmission	04/16/2010	2009/Q4				
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)							

- Elimination of the office of Vice President-Fuels, which was previously occupied by R. Bruce Christmas;
- 6. Removal from Thomas L. Hernandez's title "Tampa Electric Division";
- 7 Naming of William T. Whale as Vice President-Energy Delivery Operations and Engineering (which appointment replaces his previous title of Vice President-Energy Delivery, Tampa Electric Division);
- 8. Naming of Bruce Narzissenfeld Vice President-Customer Care and Fuels Management (which appointment replaced his previous title of Vice President-Operations, Peoples Gas System Division); and
- 9. Naming of Jeffrey S. Chronister as Controller (which appointment replaced his previous title of Assistant Controller, Tampa Electric Division).

Effective October 29, 2009, Kim Caruso was elected Treasurer of Tampa Electric Company.

14. N/A

Name of Respondent Tampa Electric Company	This Report Is: (1) 区 An Original	Date of R (Mo, Da,	Yr)	Year/F	Period of Report
COMPARATIVE	(2) A Resubmission BALANCE SHEET (ASSETS	04/16/20 S AND OTHER		End of	2009/Q4
	E BACAITOE STILLET (ASSET)	T			Prior Year
Line No. Title of Account (a)		Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)		End Balance 12/31 (d)
1 UTILITY PLA	ТИ				
2 Utility Plant (101-106, 114)		200-201	6,10	3,661,331	5,552,663,19
3 Construction Work in Progress (107)		200-201		4,742,565	397,790,69
4 TOTAL Utility Plant (Enter Total of lines 2 and 3			 	8,403,896	5,950,453,88
5 (Less) Accum. Prov. for Depr. Amort. Depl. (10	8, 110, 111, 115)	200-201		1,882,898	2,011,032,72
6 Net Utility Plant (Enter Total of line 4 less 5)	15 : (100 1)	000.000	4,25	6,520,998	3,939,421,16
7 Nuclear Fuel in Process of Ref., Conv.,Enrich.,		202-203	ļ	0	
8 Nuclear Fuel Materials and Assemblies-Stock A	Account (120.2)			0	
9 Nuclear Fuel Assemblies in Reactor (120.3) 10 Spent Nuclear Fuel (120.4)		 		0	
10 Spent Nuclear Fuel (120.4) 11 Nuclear Fuel Under Capital Leases (120.6)		<u> </u>		0	
12 (Less) Accum. Prov. for Amort. of Nucl. Fuel As	esemblies (120 5)	202-203	-	0	
13 Net Nuclear Fuel (Enter Total of lines 7-11 less		202-203	 	0	
14 Net Utility Plant (Enter Total of lines 6 and 13)	12)		4 25	6,520,998	3,939,421,16
15 Utility Plant Adjustments (116)			1,20	0	0,000,121,10
16 Gas Stored Underground - Noncurrent (117)				0	
17 OTHER PROPERTY AND	INVESTMENTS				· · · · · · · · · · · · · · · · · · ·
18 Nonutility Property (121)		1		6,232,614	6,686,79
19 (Less) Accum. Prov. for Depr. and Amort. (122)			2,952,273	3,204,87
20 Investments in Associated Companies (123)				0	
21 Investment in Subsidiary Companies (123.1)		224-225		273,668	273,66
22 (For Cost of Account 123.1, See Footnote Page	e 224, line 42)				
23 Noncurrent Portion of Allowances		228-229		0	
24 Other Investments (124)				0	
25 Sinking Funds (125)			<u> </u>	0	
26 Depreciation Fund (126)				0	
27 Amortization Fund - Federal (127)				0	
28 Other Special Funds (128)		ļ	<u> </u>	0	. ,
29 Special Funds (Non Major Only) (129)			ļ	0	
30 Long-Term Portion of Derivative Assets (175)	(470)			0 770 440	14 670 45
31 Long-Term Portion of Derivative Assets – Hedg 32 TOTAL Other Property and Investments (Lines				2,778,440 6,332,449	11,672,45 15,428,03
32 TOTAL Other Property and Investments (Lines 33 CURRENT AND ACCR				0,332,449	13,426,03
34 Cash and Working Funds (Non-major Only) (13				n	
35 Cash (131)	50)			3,490,504	· · · · · · · · · · · · · · · · · · ·
36 Special Deposits (132-134)		 	ļ .——	90,213	99,91
37 Working Fund (135)				54,315	65,71
38 Temporary Cash Investments (136)				0	
39 Notes Receivable (141)				0	
40 Customer Accounts Receivable (142)		1	13	3,337,208	133,730,98
41 Other Accounts Receivable (143)				0,160,605	13,318,81
42 (Less) Accum. Prov. for Uncollectible AcctCre	edit (144)			938,658	664,28
43 Notes Receivable from Associated Companies	(145)			0	
44 Accounts Receivable from Assoc. Companies	(146)		1	0,263,281	10,327,65
45 Fuel Stock (151)	7/1	227	8	5,823,389	76,765,15
46 Fuel Stock Expenses Undistributed (152)		227		0	1,77
47 Residuals (Elec) and Extracted Products (153)		227		0	
48 Plant Materials and Operating Supplies (154)		227	5	4,461,230	58,117,25
49 Merchandise (155)		227	ļ	0	
50 Other Materials and Supplies (156)		227	ļ	0	
51 Nuclear Materials Held for Sale (157)		202-203/227	<u> </u>	0	
52 Allowances (158.1 and 158.2)		228-229		0	
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Name of Respondent		This Report Is:	Date of R	e of Report Year/Pe		Period of Report
Tampa	a Electric Company	(1) ⊠ An Original	(Mo, Da,	Yr)		·
		(2) A Resubmission	04/16/20	10 End		2009/Q4
	COMPARATIVE	E BALANCE SHEET (ASSETS	AND OTHER	RDEBITS	(Continued)	
Lino				Curren		Prior Year
Line No.			Ref.	End of Qu	i i	End Balance
,	Title of Account		Page No.	Bala	ince	12/31
<u> </u>	(a)		(b)	(0	;)	(d)
53 54	(Less) Noncurrent Portion of Allowances				0	0
55	Stores Expense Undistributed (163)		227		0	0
56	Gas Stored Underground - Current (164.1)				0	0
57	Liquefied Natural Gas Stored and Held for Proc Prepayments (165)	essing (164.2-164.3)			0	0
58	Advances for Gas (166-167)			1	0,425,275	13,120,375
59	Interest and Dividends Receivable (171)				0	500
60	Rents Receivable (172)				0	523
61	Accrued Utility Revenues (173)			- 2	8,381,632	30,093,303
62	Miscellaneous Current and Accrued Assets (17	4)		3	0,301,032	30,083,292
63	Derivative Instrument Assets (175)				0	
64	(Less) Long-Term Portion of Derivative Instrum	ent Assets (175)			0	0
65	Derivative Instrument Assets - Hedges (176)			2	9,386,890	111,614,680
66	(Less) Long-Term Portion of Derivative Instrume	ent Assets - Hedges (176			2,778,440	11,672,450
67	Total Current and Accrued Assets (Lines 34 three				2,157,444	434,909,406
68	DEFERRED DE				2,107,111	101,000,100
69	Unamortized Debt Expenses (181)			1	8.610.645	20,312,780
70	Extraordinary Property Losses (182.1)		230a		0	0
71	Unrecovered Plant and Regulatory Study Costs	(182.2)	230b		0	0
72	Other Regulatory Assets (182.3)		232	34	8,732,467	417,499,485
73	Prelim. Survey and Investigation Charges (Elec	tric) (183)			503,958	11,224,578
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			0		0
75	Other Preliminary Survey and Investigation Charges (183.2)			0		0
76	Clearing Accounts (184)			113,111		65,149
77	Temporary Facilities (185)				0	0
78	Miscellaneous Deferred Debits (186)		233		456,428	6,584,607
79	Def. Losses from Disposition of Utility Plt. (187)				0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353		0	0
81	Unamortized Loss on Reaquired Debt (189)				0	0
82	Accumulated Deferred Income Taxes (190)		234	24	6,580,957	251,102,150
83	Unrecovered Purchased Gas Costs (191)				0	0
	Total Deferred Debits (lines 69 through 83)				4,997,566	706,788,749
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)			5,26	0,008,457	5,096,547,357
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Name of Respondent		This Report is:			Period of Report	
Tampa	Electric Company	(1) 🔀 An Original	(mo, da, yr)			
	(2) A Rresubmission 04/16/2010 end of		f 2009/Q4			
	COMPARATIVE E	BALANCE SHEET (LIABILITIES	S AND OTHE	R CREDI		
		(2(2)		Curren	'	Prior Year
Line			Ref.	End of Qua		End Balance
No.	Title of Account		Page No.	Bala		12/31
	(a)		(b)	(c		(d)
1	PROPRIETARY CAPITAL			 		
2	Common Stock Issued (201)		250-251	11	9,696,788	119,696,788
3	Preferred Stock Issued (204)		250-251		0	0
4	Capital Stock Subscribed (202, 205)			†	0	0
5	Stock Liability for Conversion (203, 206)				0	0
6	Premium on Capital Stock (207)				0	0
7	Other Paid-In Capital (208-211)		253	1,52	7,840,249	1,527,840,249
8	Installments Received on Capital Stock (212)		252		0	0
9	(Less) Discount on Capital Stock (213)		254		0	0
10	(Less) Capital Stock Expense (214)		254b		700,921	700,921
11	Retained Earnings (215, 215.1, 216)		118-119	18	8,667,733	180,122,316
12	Unappropriated Undistributed Subsidiary Earnii	ngs (216.1)	118-119		263,668	263,668
13	(Less) Reaquired Capital Stock (217)		250-251		0	0
14	Noncorporate Proprietorship (Non-major only)	(218)			o	0
15	Accumulated Other Comprehensive Income (2	19)	122(a)(b)	-	4,055,433	-4,539,664
16	Total Proprietary Capital (lines 2 through 15)			1,83	1,712,084	1,822,682,436
17	LONG-TERM DEBT					
18	Bonds (221)	256-257	1,76	8,835,000	1,668,835,000	
19	(Less) Reaquired Bonds (222)	256-257		0	0	
20	Advances from Associated Companies (223)	256-257		0	0	
21	Other Long-Term Debt (224)		256-257		0	0
22	Unamortized Premium on Long-Term Debt (22)	5)			3,178,632	447,976
23	(Less) Unamortized Discount on Long-Term De	ebt-Debit (226)			3,948,442	4,433,306
24	Total Long-Term Debt (lines 18 through 23)			1,76	8,065,190	1,664,849,670
25	OTHER NONCURRENT LIABILITIES					
26	Obligations Under Capital Leases - Noncurrent	(227)			0	0
27	Accumulated Provision for Property Insurance	(228.1)		2	9,318,929	22,652,262
28	Accumulated Provision for Injuries and Damage			1	7,158,310	19,440,897
29	Accumulated Provision for Pensions and Benef			28	3,049,542	266,492,137
30	Accumulated Miscellaneous Operating Provision	ons (228.4)			0	0
31	Accumulated Provision for Rate Refunds (229)				0	0
32	Long-Term Portion of Derivative Instrument Lia				0	0
33	Long-Term Portion of Derivative Instrument Lia	bilities - Hedges			2,778,440	11,670,200
34	Asset Retirement Obligations (230)				1,494,276	30,015,944
35	Total Other Noncurrent Liabilities (lines 26 thro	ugh 34)		36	3,799,497	350,271,440
36	CURRENT AND ACCRUED LIABILITIES				·	
37	Notes Payable (231)				5,000,000	28,550,000
38	Accounts Payable (232)			15	3,802,179	192,149,708
39	Notes Payable to Associated Companies (233)				0	0
40	Accounts Payable to Associated Companies (2	(34)			8,984,787	7,867,819
41	Customer Deposits (235)		000.000		4,158,390	109,406,601
42	Taxes Accrued (236)		262-263		9,019,806	15,216,512
43	Interest Accrued (237)			 2	3,789,030	22,969,311
45	Dividends Declared (238)				- 0	0
45	Matured Long-Term Debt (239)			1	0	0
•						
					1	
					ł	
<u> </u>				<u> </u>		
l						

Name of Respondent		This Report is:			Period of Report		
Tampa Electric Company		(1) 🗵 An Original	(mo, da, yr) 04/16/2010			end of 2009/Q4	
	COMPARATIVE	(2) A Rresubmission	<u> </u>		end o	! 	
	COMPARATIVE	BALANCE SHEET (LIABILITIES	S AND OTH			·	
Line			Ref.	End of Qu	nt Year	Prior Year End Balance	
No.	Title of Account		Page No.		ince	12/31	
	(a)		(b)	(0		(d)	
46	Matured Interest (240)				0	0	
47	Tax Collections Payable (241)				5,336,877	5,321,378	
48	Miscellaneous Current and Accrued Liabilities (2	23,841,426	24,442,421		
49	Obligations Under Capital Leases-Current (243)			0	0	
50	Derivative Instrument Liabilities (244)				0	0	
51	(Less) Long-Term Portion of Derivative Instrum	ent Liabilities	-		0	0	
52	Derivative Instrument Liabilities - Hedges (245)				29,384,640	110,902,430	
53	(Less) Long-Term Portion of Derivative Instrum	ent Liabilities-Hedges			2,778,440	11,670,200	
54	Total Current and Accrued Liabilities (lines 37 to	hrough 53)		42	20,538,695	505,155,980	
55	DEFERRED CREDITS						
56	Customer Advances for Construction (252)				0	0	
57	Accumulated Deferred Investment Tax Credits	· /	266-267		10,779,510	11,147,703	
58	Deferred Gains from Disposition of Utility Plant	(256)			25,039	2,181,998	
59	Other Deferred Credits (253)		269		11,663,901	11,263,335	
60	Other Regulatory Liabilities (254)		278	1 .	31,687,328	20,659,200	
61	Unamortized Gain on Reaquired Debt (257)				0	0	
62	Accum. Deferred Income Taxes-Accel. Amort.(272-277		14,149,765	7,822,969	
63	Accum. Deferred Income Taxes-Other Property	(282)			73,548,189	563,039,926	
64	Accum. Deferred Income Taxes-Other (283)				34,039,259	137,472,700	
65 66	Total Deferred Credits (lines 56 through 64) TOTAL LIABILITIES AND STOCKHOLDER EC				75,892,991 60,008,457	753,587,831 5,096,547,357	

Nom	e of Respondent	This D						
	·	This Report Is: 1) 【X】An Original		e of Report Da, Yr)	Year/Period	•		
Tam	Da Flecinc Company	2) A Resubmission	1 '	6/2010	End of _	2009/Q4		
	STATEMENT OF INCOME							
Quart	•				*			
1. Re	port in column (c) the current year to date balance. C	Column (c) equals the total o	of adding the data	in column (g) plu	us the data in colu	ımn (i) plus the		
data i	n column (k). Report in column (d) similar data for th	e previous year. This inform	nation is reported	in the annual filin	ig only.			
2. EIII	2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year. 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k)							
the qu	parter to date amounts for other utility function for the	e current year quarter.	iiii (i) the quarter	to date amounts	Tor gas utility, and	in commit (k)		
4. Re	port in column (h) the quarter to date amounts for ele	ectric utility function; in colur	nn (j) the quarter	to date amounts	for gas utility, and	d in column (I)		
	he quarter to date amounts for other utility function for the prior year quarter.							
o. Ir a	5. If additional columns are needed, place them in a footnote.							
Annu	al or Quarterly if applicable							
	not report fourth quarter data in columns (e) and (f)							
6. Re	port amounts for accounts 412 and 413, Revenues a	and Expenses from Utility Pla	ant Leased to Oth	ners, in another u	itility columnin a s	imilar manner to		
	ty department. Spread the amount(s) over lines 2 th							
7. Re	port amounts in account 414, Other Utility Operating	Income, in the same manne						
Line No.			Total Current Year to	Total Prior Year to	Current 3 Months	Prior 3 Months		
NO.		(D-f)	Date Balance for	Date Balance for	Ended Quarterly Only	Ended Quarterly Only		
	Title of Account	(Ref.) Page No.	Quarter/Year	Quarter/Year	No 4th Quarter	No 4th Quarter		
	(a)	(b)	(c)	(d)	(e)	(f)		
	UTILITY OPERATING INCOME							
2	Operating Revenues (400)	300-301	2,267,930,058	2,095,838,564				
3	Operating Expenses							
4	Operation Expenses (401)	320-323	1,290,064,595	1,456,101,767				
5	Maintenance Expenses (402)	320-323	123,357,646	116,173,150				
6	Depreciation Expense (403)	336-337	195,920,790	183,037,140				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337						
8	Amort. & Depl. of Utility Plant (404-405)	336-337	4,650,910	2,786,353				
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	-237,659	-214,072				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study (Costs (407)						
11	Amort, of Conversion Expenses (407)							
12	Regulatory Debits (407.3)		198,466,584	58,207,045				
13	(Less) Regulatory Credits (407.4)		52,648,124	164,341,995				
14	Taxes Other Than Income Taxes (408.1)	262-263	146,075,387	136,497,276				
15	Income Taxes - Federal (409.1)	262-263	19,985,385	5,065,192				
16	- Other (409.1)	262-263	12,487,675	3,299,537				
	Provision for Deferred Income Taxes (410.1)	234, 272-277	156,093,300	95,868,930				
	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	90,277,321	22,435,482				
19	Investment Tax Credit Adj Net (411.4)	266	-368,137	-873,305				
20	(Less) Gains from Disp. of Utility Plant (411.6)		899,232	1,001,284				
21	Losses from Disp. of Utility Plant (411.7)			1,551,551				
22	(Less) Gains from Disposition of Allowances (411.8)		92,691	11,794,720				
	Losses from Disposition of Allowances (411.9)		52,501	.,,,,,,,,	****			
	Accretion Expense (411.10)							
	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 2	24)	2,002,579,108	1,856,375,532				
	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line		265,350,950	239,463,032				
	Test of the per me (Enter recimine 2 leads 20) dury to 1 g 177, into		203,030,330	200,400,002				

Name of Respondent		This Report Is:		Date of Report	Year/Period of Report	
Tampa Electric Company		(1) X An Original (2) A Resubmis	(Mo, Da, Yr) End of 04/16/2010		End of2009/	Q4
		STATEMENT OF INC				
9. Use page 122 for impo	rtant notes regarding the st			(
made to the utility's custo the gross revenues or cos of the utility to retain such 11 Give concise explanat proceeding affecting reve	tions concerning unsettled runers or which may result in sts to which the contingency revenues or recover amou ions concerning significant a nues received or costs incu	n material refund to the utile or relates and the tax effect onts paid with respect to pos amounts of any refunds m	lity with respect to ts together with an ower or gas purcha lade or received du	power or gas purchases explanation of the majo ses. Iring the year resulting fi	 State for each year effer r factors which affect the r rom settlement of any rate 	cted ights
13. Enter on page 122 a dincluding the basis of allo 14. Explain in a footnote in 15. If the columns are instituted in the schedule.	g in the report to stokholders concise explanation of only cations and apportionments if the previous year's/quarte sufficient for reporting addition	those changes in account from those used in the p r's figures are different fro onal utility departments, su	ing methods made receding year. Also m that reported in upply the appropria	during the year which heap give the appropriate deprior reports. It account titles report to	ad an effect on net incomollar effect of such change the information in a footno	es.
	RIC UTILITY		JTILITY		OTHER UTILITY	
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to (in dollars) (j)	Date Current Year to Da (in dollars) (k)	tte Previous Year to Date (in dollars)	Line No.
						1
2,267,930,058	2,095,838,564					2
						3
1,290,064,595	1,456,101,767					4
123,357,646	116,173,150					5
195,920,790	183,037,140					6
						7
4,650,910	2,786,353					8
-237,659	-214,072					9
	-					10
						11
198,466,584	58,207,045					12
52,648,124	164,341,995					13
146,075,387	136,497,276					14
19,985,385	5,065,192					15
12,487,675	3,299,537					16
156,093,300	95,868,930					17
90,277,321	22,435,482					18
-368,137	-873,305					19
899,232	1,001,284					20
-						21
92,691	11,794,720					22
,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					23
		<u></u>				24
2,002,579,108	1,856,375,532					25
265,350,950	239,463,032					26
203,330,930	239,403,032					1 20
1	·		1	ı	ì	1

Name of Respondent

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(Next Page is 117)

Name	e of Respondent	This Report Is:			Date of Report		Year/Period of Report	
Tampa Electric Company			An Original A Resubmission		(Mo, Da, Yr) 04/16/2010		End of 2009/Q4	
	· •	· · L]		OR THE YEAR (continued)				
L	STA	I EMENT OF INC	COME FOR T	HE YEA			Current 3 Months	Prior 3 Months
Line				TOTAL		ΓAL	Ended	Ended
No.			/Dat \		I		Quarterly Only	Quarterly Only
	Title of Account	İ	(Ref.) Page No.	Curren	_{t Year}	Previous Year	No 4th Quarter	No 4th Quarter
	(a)		(b)		c)	(d)	(e)	(f)
 	(4)		(5)		-/	(4)	(~)	
		ļ			1			
27	Net Utility Operating Income (Carried forward from page 114	,		265	,350,950	239,463,032		
-	Other Income and Deductions	,			,,			·····
	Other Income							
30	Nonutilty Operating Income							
L	Revenues From Merchandising, Jobbing and Contract Work	(415)			,993,851	2,945,371		
	(Less) Costs and Exp. of Merchandising, Jobbing and Contract Work	·			,112,200	1,007,135		
		JIK (410)			,112,200	1,007,133		
	Revenues From Nonutility Operations (417)							
	(Less) Expenses of Nonutility Operations (417.1)	····			10 545	00.400		
	Nonoperating Rental Income (418)		440		-42,515	-26,483		
-	Equity in Earnings of Subsidiary Companies (418.1)		119		10.754	4.050.000		
37	Interest and Dividend Income (419)			-	13,754	1,052,999		
\vdash	Allowance for Other Funds Used During Construction (419.1)			9,282,147	6,252,419		
	Miscellaneous Nonoperating Income (421)				278,743	2,413,086		
	Gain on Disposition of Property (421.1)				977,377	779,952		
-	TOTAL Other Income (Enter Total of lines 31 thru 40)			12	2,391,157	12,410,209		
-	Other Income Deductions							
43	Loss on Disposition of Property (421.2)				18,139			
44	Miscellaneous Amortization (425)				44,920	34,459		
45	Donations (426.1)				394,639	233,151		<u></u>
46	6 Life Insurance (426.2)							
47	Penalties (426.3)				82,511	650		
48	Exp. for Certain Civic, Political & Related Activities (426.4)				62,883	50,113		
49	Other Deductions (426.5)				189,832	190,658		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)				792,924	509,031		
51	Taxes Applic. to Other Income and Deductions							
52	Taxes Other Than Income Taxes (408.2)		262-263		96,000	96,000		
53	Income Taxes-Federal (409.2)		262-263		405,040	925,997		
54	Income Taxes-Other (409.2)		262-263		67,353	65,977		
	Provision for Deferred Inc. Taxes (410.2)	-	234, 272-277		6,670	2,088		
-	(Less) Provision for Deferred Income Taxes-Cr. (411.2)		234, 272-277		19,184	19,175		
	Investment Tax Credit AdjNet (411.5)							
	(Less) Investment Tax Credits (420)				57	270		
	TOTAL Taxes on Other Income and Deductions (Total of line	es 52-58)			555,822	1,070,617		
	Net Other Income and Deductions (Total of lines 41, 50, 59)			1	1,042,411	10,830,561		
+	Interest Charges							· · · · · · · · · · · · · · · · · · ·
	Interest on Long-Term Debt (427)			10	6,724,902	103,922,373		
	Amort, of Debt Disc, and Expense (428)	-			3,899,345	3,473,960		
	Amortization of Loss on Reaguired Debt (428.1)		-		2,722,757	2,732,088		
-	(Less) Amort. of Premium on Debt-Credit (429)	Tito and to		· · · · · · · · · · · · · · · · · · ·	257,344	94,311		
	(Less) Amortization of Gain on Reaquired Debt-Credit (429)	1)				01,011		
	Interest on Debt to Assoc. Companies (430)	• •		<u> </u>				
-	Other Interest Expense (431)				7,630,450	7,038,661		
	(Less) Allowance for Borrowed Funds Used During Construction	ction-Cr. (432)	-		4,526,762	2,414,628		
-	Net Interest Charges (Total of lines 62 thru 69)	011011-01. (402)			6,193,348	114,658,143		·
	Income Before Extraordinary Items (Total of lines 27, 60 and	1 70)			0,200,013	135,635,450		
71		Uj		10	U,EUU,UI3	100,000,400		
	Extraordinary Items		ļ					
	Extraordinary Income (434)		ļ	 	, , , , , , , , , , , , , , , , , , , 	<u> </u>	 	
-	(Less) Extraordinary Deductions (435)			 				
	Net Extraordinary Items (Total of line 73 less line 74)		000 0	ļ				
_	Income Taxes-Federal and Other (409.3)		262-263	<u> </u>				ļ
-	Extraordinary Items After Taxes (line 75 less line 76)			<u> </u>				
78	Net Income (Total of line 71 and 77)			16	0,200,013	135,635,450		1
			<u> </u>					

Nome	of Pospondent	This December				
Name of Respondent		This Report Is: (1) X An Original	Date of Ro (Mo, Da, Y	rn I	Year/Period of Report 2009/Q4	
Tampa Electric Company		(2) A Resubmission	04/16/201	· 1 F00.0		
		STATEMENT OF RETAINED	EARNINGS			
	not report Lines 49-53 on the quarterly vers					
2. R	eport all changes in appropriated retained ea	arnings, unappropriated retain	ed earnings, year	to date, and unapp	ropriated	
undis	stributed subsidiary earnings for the year.					
3. E	ach credit and debit during the year should b	be identified as to the retained	earnings account	t in which recorded (Accounts 433, 436	
	inclusive). Show the contra primary accour					
1. SI	tate the purpose and amount of each reserve	ation or appropriation of retain	ed earnings.			
D. Li	st first account 439, Adjustments to Retained edit, then debit items in that order.	d Earnings, reflecting adjustme	ents to the opening	ng balance of retaine	ed earnings. Follow	
	edit, their debit items in that order. how dividends for each class and series of c	eanital stock				
	how separately the State and Federal incom		account 420 Adii	istments to Poteino	d Fornings	
8. E:	xplain in a footnote the basis for determining	the amount reserved or appro	onriated If such i	reservation or annro	nriation is to be	
recur	rent, state the number and annual amounts	to be reserved or appropriated	as well as the to	itals eventually to be	accumulated	
9. If	any notes appearing in the report to stockho	olders are applicable to this sta	tement, include t	hem on pages 122-	23.	
				, 5		
			[·	
				Current Quarter/Year	Previous Quarter/Year	
			Contra Primary	Year to Date	Year to Date	
Line	Item		Account Affected	Balance	Balance	
No.	(a)		(b)	(c)	(d)	
	UNAPPROPRIATED RETAINED EARNINGS (Ad	ccount 216)	, , , , , , , , , , , , , , , , , , ,			
1	Balance-Beginning of Period		19.119.0011	180,122,316	182,767,118	
	Changes					
	Adjustments to Retained Earnings (Account 439)					
4						
5						
6						
7						
8						
9	TOTAL Credits to Retained Earnings (Acct. 439)				· · · · · · · · · · · · · · · · · · ·	
	FAS 158 Measurement Transition Adjustment				(2,951,883)	
11						
12				, , , , , , , , , , , , , , , , , , ,		
13						
14						
15	TOTAL Debits to Retained Earnings (Acct. 439)				(2,951,883)	
	Balance Transferred from Income (Account 433 I	ess Account 418.1)		160,200,013	135,635,450	
17	Appropriations of Retained Earnings (Acct. 436)					
18	1.					
19						
20						
21		·				
	TOTAL Appropriations of Retained Earnings (Acc			and a graph with the control of the	and the same of th	
23	Dividends Declared-Preferred Stock (Account 43	7)				
24						
25						
26						
27						
28	TOTAL Dividends Declared-Preferred Stock (Acc	+ 437)				
						
31	Dividends Decialed-Common Stock (Account 438	0)		454 654 500	/ 125 200 200	
32			<u> </u>	-151,654,596	(135,328,369)	
33		7				
34						
35						
	TOTAL Dividends Declared-Common Stock (Acc	t 438)		-151 654 5DG	/ 135 338 360/	
	Transfers from Acct 216.1, Unapprop. Undistrib.		·	-151,654,596	(135,328,369)	
	Balance - End of Period (Total 1,9,15,16,22,29,36			188,667,733	180,122,316	
	APPROPRIATED RETAINED EARNINGS (According to the control of the co			100,007,733	100,122,310	
39	The state of the s					
40						
	4		,			

e of Posnondont	bio Dana Alb			
pa Electric Company	1) XAn Original	(Mo, Da, Y	(r) End o	Period of Report f 2009/Q4
	· L		0	
o not report Lines 49-53 on the quarterly version eport all changes in appropriated retained earn stributed subsidiary earnings for the year. ach credit and debit during the year should be it inclusive). Show the contra primary account a tate the purpose and amount of each reservations of its transcount 439, Adjustments to Retained Exedit, then debit items in that order. The how dividends for each class and series of capithow separately the State and Federal income to explain in a footnote the basis for determining the crent, state the number and annual amounts to	n. ings, unappropriated retained exidentified as to the retained earn affected in column (b) on or appropriation of retained exarnings, reflecting adjustments ital stock. ax effect of items shown in according appropriated as reserved or appropriated as	earnings, year nings account earnings. to the openin ount 439, Adju ted. If such r well as the to	in which recorded (and provided the control of the	Accounts 433, 436 d earnings. Follow l Earnings. priation is to be accumulated.
item (a)			Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
TOTAL Appropriated Retained Earnings (Account 2	15)			
			188,667,733	180,122,31
	CY EARNINGS (Account			
			263 668	263,66
			200,000	200,00
(Less) Dividends Received (Debit)				
Balance-End of Year (Total lines 49 thru 52)			263,668	263,66
		ť.		
	pa Electric Company O not report Lines 49-53 on the quarterly version eport all changes in appropriated retained earn stributed subsidiary earnings for the year, ach credit and debit during the year should be inclusive). Show the contra primary account attee the purpose and amount of each reservations of the purpose and amount of each reservations of the debit items in that order. The debit items in that order is the debit items in that order is the way and a series of capit how separately the State and Federal income to explain in a footnote the basis for determining the rent, state the number and annual amounts to any notes appearing in the report to stockholder in the report to stockholder. TOTAL Appropriated Retained Earnings (Account 21 APPROP. RETAINED EARNINGS - AMORT. Reserve, TOTAL Approp. Retained Earnings (Acct. 215, 215.1 TOTAL Retained Earnings (Acct. 215, 215.1 TOTAL Retained Earnings (Acct. 215, 215.1 TOTAL Retained Earnings (Acct. 215, 215.1 TOTAL Retained Earnings of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.1) (Less) Dividends Received (Debit) Balance-End of Year (Total lines 49 thru 52)	pa Electric Company (1) X An Original (2) A Resubmission STATEMENT OF RETAINED EAR Ont report Lines 49-53 on the quarterly version. pont all changes in appropriated retained earnings, unappropriated retained earniful stributed subsidiary earnings for the year. ach credit and debit during the year should be identified as to the retained earn inclusive). Show the contra primary account affected in column (b) tale the purpose and amount of each reservation or appropriation of retained est first account 439, Adjustments to Retained Earnings, reflecting adjustments edit, then debit items in that order. how dividends for each class and series of capital stock. how separately the State and Federal income tax effect of items shown in accomplain in a footnote the basis for determining the amount reserved or appropriated as any notes appearing in the report to stockholders are applicable to this statem (a) TOTAL Appropriated Retained Earnings (Account 215) APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1) TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46) TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46) TOTAL Retained Earnings (Acct. 215, 215.1) (Total 33, 47) (216.1) UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly Balance-Beginning of Year (Credit) (Account 418.1) (Less) Dividends Received (Debit) Balance-End of Year (Total lines 49 thru 52)	pa Electric Company 1	pas Electric Company (1) An Original (Mo, Da, Y) Find Out 1/15/2010 STATEMENT OF RETAINED EARNINGS On not report Lines 49-53 on the quarterly version. eport all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unapprish buted subsidiary earnings for the year. Ach credit and bebt iduring the year should be identified as to the retained earnings, account in which recorded (inclusive). Show the contra primary account affected in column (b) table the purpose and amount of each reservation or appropriation of retained earnings. If inclusive). Show the contra primary account affected in column (b) table the purpose and amount of each reservation or appropriation of retained earnings. If it account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings that account 439, Adjustments to Retained earnings account in which recorded (in the separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriate, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-1 (current Account Primary Account Primary Account Primary Account Primary Account Primary Account Primary Account Primary Account Primary Account Primary Account Primary Account Primary Account Primary P

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Tam	pa Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2009/Q4
		(2) A Resubmission STATEMENT OF CASH FLO	04/16/2010	
(1) Co	des to be used:(a) Net Proceeds or Payments;(b)Bonds, d	***		
invest (2) Info Equiva (3) Op in thos (4) Inv	ments, fixed assets, intangibles, etc. ormation about noncash investing and financing activities rate at End of Period" with related amounts on the Balan erating Activities - Other: Include gains and losses pertain se activities. Show in the Notes to the Financials the amou resting Activities: Include at Other (line 31) net cash outflow nancial Statements. Do not include on this statement the camount of leases capitalized with the plant cost.	must be provided in the Notes to the Final ce Sheet. ing to operating activities only. Gains and nts of interest paid (net of amount capitali v to acquire other companies. Provide a r	ncial statements. Also provide a reco losses pertaining to investing and fin zed) and income taxes paid. reconciliation of assets acquired with	nciliation between "Cash and Cash ancing activities should be reported liabilities assumed in the Notes to
Line No.	Description (See Instruction No. 1 for E	xplanation of Codes)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:			(0)
	Net Income (Line 78(c) on page 117)		160,200,013	135,635,450
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion		195,920,790	183,037,140
5	Amortization of		4,413,251	2,572,281
6				
7				
	Deferred Income Taxes (Net)		65,803,466	73,416,361
9	Investment Tax Credit Adjustment (Net)		-368,193	-873,575
10	Net (Increase) Decrease in Receivables		-14,397,382	2,096,720
	Net (Increase) Decrease in Inventory		-5,400,431	-12,430,959
12	Net (Increase) Decrease in Allowances Inventory			
	Net Increase (Decrease) in Payables and Accrued		-25,943,847	24,631
	Net (Increase) Decrease in Other Regulatory Ass			
15	Net Increase (Decrease) in Other Regulatory Liab	ilities		
16	(Less) Allowance for Other Funds Used During Co		9,282,147	6,252,419
17	(Less) Undistributed Earnings from Subsidiary Co	mpanies		
18	Other (provide details in footnote):		182,614,866	-100,733,031
19	Accrued Taxes		-6,196,706	2,671,039
20	Accrued Interest		819,720	3,462,286
21				
22	Net Cash Provided by (Used in) Operating Activiti	es (Total 2 thru 21)	548,183,400	282,625,924
23				
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including la	nd):		
26	Gross Additions to Utility Plant (less nuclear fuel)		-533,018,541	-479,740,491
	Gross Additions to Nuclear Fuel		0.5588.0016.0016.0016.0016.0015.0015.0010.000	ĺ
28	Gross Additions to Common Utility Plant			
	Gross Additions to Nonutility Plant		 	
	(Less) Allowance for Other Funds Used During Co	onstruction	-9,282,147	-6,252,419
	Other (provide details in footnote):			, s,252,716
32			 	
33				
	Cash Outflows for Plant (Total of lines 26 thru 33)		-523,736,394	-473,488,072
35			020,700,004	770,700,072
	Acquisition of Other Noncurrent Assets (d)			
	Proceeds from Disposal of Noncurrent Assets (d)		398,825	3,902,465
38	F(0)		000,020	5,002,400
	Investments in and Advances to Assoc. and Subs	idiary Companies		
_	Contributions and Advances from Assoc. and Sub		1,775,000	
	Disposition of Investments in (and Advances to)		1,775,000	
	Associated and Subsidiary Companies	·		
43		· · · · · · · · · · · · · · · · · · ·	<u> </u>	
	Purchase of Investment Securities (a)			
	Proceeds from Sales of Investment Securities (a)			
				-
	٠.			

Nam	e of Respondent	Thie	Report Is:	Data of Banat	Voor/Desired (C)
	pa Electric Company	(1)	X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2009/Q4
		(2)	A Resubmission	04/16/2010	Elid 01
			STATEMENT OF CASH F		
(2) Info Equiva (3) Op in thos (4) Inv	des to be used:(a) Net Proceeds or Payments;(b)Bonds, in ments, fixed assets, intangibles, etc. ormation about noncash investing and financing activities alents at End of Period" with related amounts on the Balar erating Activities - Other: Include gains and losses pertain erativities. Show in the Notes to the Financials the amount esting Activities: Include at Other (line 31) net cash outflowers and to statements. Do not include on this statement the amount of leases capitalized with the plant cost.	must be nce She ning to o unts of in w to acc	p provided in the Notes to the Finet. perating activities only. Gains an atterest paid (net of amount capits built of the companies. Provide a suite other companies.	ancial statements. Also provide a reco d losses pertaining to investing and fi alized) and income taxes paid.	onciliation between "Cash and Cash nancing activities should be reported
_ine No.	Description (See Instruction No. 1 for E	xplana	tion of Codes)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
46	Loans Made or Purchased			(b)	(c)
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
	Net (Increase) Decrease in Inventory		····		
	Net (Increase) Decrease in Allowances Held for S	Specula	ation		
	Net Increase (Decrease) in Payables and Accrue	<u> </u>			
	Other (provide details in footnote):				
54					
55					
56	Net Cash Provided by (Used in) Investing Activities	es			
	Total of lines 34 thru 55)			-521,562,569	-469,585,607
58					100,000,001
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)			100,000,000	291,750,000
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				292,000,000
65					
66	Net Increase in Short-Term Debt (c)		· · · · · · · · · · · · · · · · · · ·		
67	Other (provide details in footnote):				
68					
69					
70	Cash Provided by Outside Sources (Total 61 thru	69)		100,000,000	583,750,000
71					<u> </u>
72	Payments for Retirement of:				
73	Long-term Debt (b)				-286,750,000
$\overline{}$	Preferred Stock				
	Common Stock				
_	Other (provide details in footnote):			2,062,867	-10,038,154
77					
	Net Decrease in Short-Term Debt (c)			26,450,000	28,180,000
79					
	Dividends on Preferred Stock				
\rightarrow	Dividends on Common Stock			-151,654,595	-135,328,369
	Net Cash Provided by (Used in) Financing Activiti	es			
	(Total of lines 70 thru 81)			-23,141,728	179,813,477
84	Not leaves (Deserving)				
_	Net Increase (Decrease) in Cash and Cash Equiv	alents			
	(Total of lines 22,57 and 83)			3,479,103	-7,146,206
87	0-1-10-15				
$\overline{}$	Cash and Cash Equivalents at Beginning of Perio	d		65,716	7,211,922
89					
90	Cash and Cash Equivalents at End of period			3,544,819	65,716

	e of Respondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	1	eriod of Report 2009/Q4	
Tam	pa Electric Company	(2) A Resubmi		04/16/2010		End of 2009/Q4	
	STATEMENTS OF ACCUMULAT						
. Re	port in columns (b),(c),(d) and (e) the amounts of other port in columns (f) and (g) the amounts of other each category of hedges that have been accorport data on a year-to-date basis.	categories of other cast	flow hedges.				
ine Vo.	Item	Unrealized Gains and Losses on Available- for-Sale Securities	Minimum Pensi Liability adjustmo (net amount)	ent Hedges	-	Other Adjustments	
	(a)	(b)	(c)	(d)		(e)	
1	Balance of Account 219 at Beginning of Preceding Year						
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	·····-					
3	Preceding Quarter/Year to Date Changes in Fair Value						
4	Total (lines 2 and 3)						
5	Balance of Account 219 at End of Preceding Quarter/Year						
6	Balance of Account 219 at Beginning of Current Year						
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income						
8	Current Quarter/Year to Date Changes in Fair Value						
9	Total (lines 7 and 8)						
10	Balance of Account 219 at End of Current						
	Quarter/Year						
		i					
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i	f Respondent	T1 (1	nis Report Is:) X An Original		Date (Mo	of Report Da, Yr)		r/Period of Report
Tampa	Electric Company	(2) A Resubmi	ssion	04/16	5/2010	End of 2009/Q4	
	STATEMENTS OF AC						D HEDG	ING ACTIVITIES
							,	
İ								
	Other Cash Flow	Other C	ash Flow	Totals for ea	ach	Net Income (C	arried	Total
Line	Hedges		lges	category of it		Forward fro		Comprehensive
No.	Interest Rate Swaps		ecify]	recorded i		Page 117, Lin	e 78)	Income
	(6)	4	~\	Account 2' (h)	19	6)		(j)
1	(f) (5,180,312)		g)		180,312)	(i)		U)
2	302,644				302,644			
3	338,004				338,004			
4	640,648				640,648			640,648
5	(4,539,664)				539,664)			
6	(4,539,664)				539,664)			
7	484,231				484,231			
8								
9	484,231				484,231			484,231
10	(4,055,433)			(4,0	055,433)			
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Name of Respondent	1	Report Is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1)	An Original A Resubmission	04/16/2010	End of2009/Q4
NOT		INANCIAL STATEMENT		
Use the space below for important notes rega				Statement of Datained
Earnings for the year, and Statement of Cash Flo	ows. or a	anv account thereof	Classify the notes according to	each hasic statement
providing a subheading for each statement excep	pt where	e a note is applicable t	to more than one statement.	dustribusio diatoment,
Furnish particulars (details) as to any significa	ant cont	ingent assets or liabilit	ties existing at end of year, inc	luding a brief explanation of
any action initiated by the Internal Revenue Serv	rice invo	lving possible assessi	ment of additional income taxe	s of material amount, or of
a claim for refund of income taxes of a material a	amount	initiated by the utility.	Give also a brief explanation of	of any dividends in arrears
on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, ex	rolain th	e origin of such amou	int debits and credite during th	se year and plan of
disposition contemplated, giving references to Co	ormmiss	sion orders or other au	uthorizations respecting classif	ication of amounts as plant
adjustments and requirements as to disposition t	hereof.			
4. Where Accounts 189, Unamortized Loss on F	Reacqui	red Debt, and 257, Un	amortized Gain on Reacquired	Debt, are not used, give
an explanation, providing the rate treatment giver 5. Give a concise explanation of any retained ea	n these	items. See General li	nstruction 17 of the Uniform Sy	ystem of Accounts.
restrictions.	iiiiiigs i	restrictions and state t	ne amount of retained earning	s affected by Such
6. If the notes to financial statements relating to	the res	pondent company app	earing in the annual report to t	the stockholders are
applicable and furnish the data required by instru	ictions a	above and on pages 1	14-121, such notes may be inc	cluded herein.
7. For the 3Q disclosures, respondent must prov	vide in th	he notes sufficient disc	closures so as to make the inte	erim information not
misleading. Disclosures which would substantiall omitted.	y auplic	cate the disclosures co	ontained in the most recent FE	RC Annual Report may be
8. For the 3Q disclosures, the disclosures shall t	be provi	ided where events sub	sequent to the end of the mos	t recent year have occurred
which have a material effect on the respondent. F	Respon	dent must include in th	ne notes significant changes si	nce the most recently
completed year in such items as: accounting prin	iciples a	and practices; estimate	es inherent in the preparation o	of the financial statements;
status of long-term contracts; capitalization includ	ding sig	nificant new borrowing	gs or modifications of existing f	inancing agreements; and
changes resulting from business combinations or matters shall be provided even though a significa	r dispos ant chan	silions, mowever were i	material contingencies exist, tr	ne disclosure of such
9. Finally, if the notes to the financial statements	relating	g to the respondent ap	ppearing in the annual report to	the stockholders are
applicable and furnish the data required by the al	bove in	structions, such notes	may be included herein.	
PAGE 122 INTENTIONALLY LEFT BLA	NIZ			
SEE PAGE 123 FOR REQUIRED INFO		ON.		
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)					
Tampa Electric Company	(2) A Resubmission	04/16/2010	2009/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

TAMPA ELECTRIC COMPANY NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

1. Significant Accounting Policies

The significant accounting policies are as follows:

Basis of Accounting

Tampa Electric Company maintains its accounts in accordance with recognized policies prescribed or permitted by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). These policies conform with generally accepted accounting principles (GAAP) in all material respects except for those disclosed in Note 18. Accordingly, certain footnotes are not reflective of Tampa Electric's Financial Statements contained herein.

The impact of the accounting guidance for the effects of certain types of regulation has been minimal in the company's experience, but when cost recovery is ordered over a period longer than a fiscal year, costs are recognized in the period that the regulatory agency recognizes them in accordance with this guidance.

The company's retail and wholesale businesses are regulated by the FPSC and related FERC, respectively. Prices allowed by both agencies are generally based on recovery of prudent costs incurred plus a reasonable return on invested capital.

Principles of Consolidation

Tampa Electric Company is a wholly-owned subsidiary of TECO Energy, Inc., and is comprised of the Electric division, generally referred to as Tampa Electric, and the Natural Gas division, generally referred to as Peoples Gas System (PGS). All significant intercompany balances and intercompany transactions have been eliminated in consolidation. The use of estimates is inherent in the preparation of financial statements in accordance with GAAP. Actual results could differ from these estimates.

For entities that are determined to meet the definition of a variable interest entity (VIE), Tampa Electric Company obtains information, where possible, to determine if it is the primary beneficiary of the VIE. If Tampa Electric Company is determined to be the primary beneficiary, then the VIE is consolidated and a minority interest is recognized for any other third-party interests. If Tampa Electric Company is not the primary beneficiary, then the VIE is accounted for using the equity or cost method of accounting. In certain circumstances this can result in Tampa Electric Company consolidating entities in which it has less than a 50% equity investment and deconsolidating entities in which it has a majority equity interest (see **Note 14**).

Planned Major Maintenance

Tampa Electric and PGS expense major maintenance costs as incurred. Concurrent with a planned major maintenance outage, the cost of adding or replacing retirement units-of-property is capitalized in conformity with FPSC and FERC regulations.

Cash Equivalents

Cash equivalents are highly liquid, high-quality investments purchased with an original maturity of three months or less. The carrying amount of cash equivalents approximated fair market value because of the short maturity of these instruments.

Depreciation

Tampa Electric computes depreciation expense by applying composite, straight-line rates (approved by the state regulatory agency) to the investment in depreciable property. Total depreciation expense for the years ended Dec. 31, 2009, 2008 and 2007 was \$239.5 million, \$224.3 million and \$215.5 million, respectively. There were no material plant acquisition adjustments in 2009, 2008 or 2007. The provision for total regulated utility plant in service, expressed as a percentage of the original cost of depreciable property was 3.6% for 2009 and 2008 and 3.7% for 2007. Construction work-in progress is not depreciated until the asset is completed or placed in service.

Allowance for Funds Used During Construction (AFUDC)

AFUDC is a non-cash credit to income with a corresponding charge to utility plant which represents the cost of borrowed funds and a reasonable return on other funds used for construction. The base on which AFUDC is calculated excludes construction work-in-progress which has been included in rate base and prior to May 2009, a \$36 million threshold established in the company's last rate case, but eliminated in the most recent proceeding. The rate used to calculate AFUDC is revised periodically to reflect significant changes in Tampa Electric's cost of capital. The rate was 8.16% for May through December 2009 and 7.79% for January through April 2009 and all of 2008 and 2007. Total AFUDC for 2009, 2008 and 2007 was \$13.8 million, \$8.7 million and \$6.2 million, respectively.

Deferred Income Taxes

Tampa Electric Company utilizes the liability method in the measurement of deferred income taxes. Under the liability method, the temporary differences between the financial statement and tax bases of assets and liabilities are reported as deferred taxes measured at current tax rates. Tampa Electric and PGS are regulated, and their books and records reflect approved regulatory treatment, including certain adjustments to accumulated deferred income taxes and the establishment of a corresponding regulatory tax liability reflecting the amount payable to customers through future rates.

FERC FORM NO. 1 (ED. 12-88)	Page 123.1	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) X An Original	(Mo, Da, Yr)	'					
Tampa Electric Company	(2) _ A Resubmission	04/16/2010	2009/Q4					
	NOTES TO FINANCIAL STATEMENTS (Continued)							

Investment Tax Credits

Investment tax credits have been recorded as deferred credits and are being amortized as reductions to income tax expense over the service lives of the related property.

Inventory

Tampa Electric Company values materials, supplies and fossil fuel inventory (coal, oil and natural gas) using a weighted-average cost method. These materials, supplies, and fuel inventories are carried at the lower of weighted-average cost or market, unless evidence indicates that the weighted-average cost (even if in excess of market) will be recovered with a normal profit upon sale in the ordinary course of business.

Revenue Recognition

Tampa Electric Company recognizes revenues consistent with the SEC's Staff Accounting Bulletin (SAB) 104, Revenue Recognition in Financial Statements. Except as discussed below, Tampa Electric Company recognizes revenues on a gross basis when earned for the physical delivery of products or services and the risks and rewards of ownership have transferred to the buyer.

The regulated utilities' (Tampa Electric and PGS) retail businesses and the prices charged to customers are regulated by the FPSC. Tampa Electric's wholesale business is regulated by the FERC. See **Note 3** for a discussion of significant regulatory matters and the applicability of the accounting for the effects of certain types of regulation to the company.

Revenues and Cost Recovery

Revenues include amounts resulting from cost recovery clauses which provide for monthly billing charges to reflect increases or decreases in fuel, purchased power, conservation and environmental costs for Tampa Electric and purchased gas, interstate pipeline capacity and conservation costs for PGS. These adjustment factors are based on costs incurred and projected for a specific recovery period. Any over- or under-recovery of costs plus an interest factor are taken into account in the process of setting adjustment factors for subsequent recovery periods. Over-recoveries of costs are recorded as regulatory liabilities, and under-recoveries of costs are recorded as regulatory assets.

Certain other costs incurred by the regulated utilities are allowed to be recovered from customers through prices approved in the regulatory process. These costs are recognized as the associated revenues are billed. The regulated utilities accrue base revenues for services rendered but unbilled to provide a closer matching of revenues and expenses (see **Note 3**). As of Dec. 31, 2009 and 2008, unbilled revenues of \$51.6 million and \$47.4 million, respectively, are included in the "Receivables" line item on Tampa Electric Company's Consolidated Balance Sheets.

Tampa Electric purchases power on a regular basis primarily to meet the needs of its retail customers. Tampa Electric purchased power from non-TECO Energy affiliates at a cost of \$177.6 million, \$305.4 million and \$271.9 million, for the years ended Dec. 31, 2009, 2008 and 2007, respectively. The prudently incurred purchased power costs at Tampa Electric have historically been recovered through an FPSC-approved cost recovery clause.

Accounting for Excise Taxes, Franchise Fees and Gross Receipts

Tampa Electric Company is allowed to recover certain costs incurred from customers through prices approved by the FPSC. The amounts included in customers' bills for franchise fees and gross receipt taxes are included as revenues on the Consolidated Statements of Income. These amounts totaled \$115.7 million, \$109.2 million and \$111.2 million, for the years ended Dec. 31, 2009, 2008 and 2007, respectively. Franchise fees and gross receipt taxes payable by the regulated utilities are included as an expense on the Consolidated Statements of Income in "Taxes, other than income". For the years ended Dec. 31, 2009, 2008 and 2007, these totaled \$115.6 million, \$109.0 million and \$110.9 million, respectively. Excise taxes paid by the regulated utilities are not material and are expensed as incurred.

Asset Impairments

Tampa Electric Company applies the provisions of the accounting guidance for long-lived assets. The accounting guidance addresses accounting and reporting for the impairment or disposal of long-lived assets, including the disposal of a component of a business.

In accordance with the accounting guidance, the company assesses whether there has been an impairment of its long-lived assets and certain intangibles held and used by the company when such impairment indicators exist. Indicators of impairment did not exist for any long-lived asset.

Restrictions on Dividend Payments and Transfer of Assets

Certain long-term debt at PGS contains restrictions that limit the payment of dividends and distributions on the common stock of Tampa Electric Company. See Note 8 for additional information on significant financial covenants.

Receivables and Allowance for Uncollectible Accounts

Receivables consist of services billed to residential, commercial, industrial and other customers. An allowance for doubtful accounts is established based on Tampa Electric's and PGS's collection experience. Circumstances that could affect Tampa Electric's and PGS's estimates of uncollectible receivables include, but are not limited to, customer credit issues, the level of natural gas prices, customer deposits and general economic conditions. Accounts are written off once they are deemed to be uncollectible.

FERC FORM NO. 1 (ED. 12-88)	Page 123.2	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)	·			
Tampa Electric Company	(2) A Resubmission	04/16/2010	2009/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

2. New Accounting Pronouncements

Measuring Liabilities at Fair Value

In August 2009, the FASB issued an accounting standards update that clarifies how to measure the fair value of a liability when there is not a quoted price in an active market for a liability. This update provides clarification that in circumstances in which a quoted price in an active market for the identical liability is not available, a reporting entity is required to measure fair value using alternative techniques including, but not limited to: 1) the quoted price of the identical liability when traded as an asset or 2) quoted prices for similar liabilities or similar liabilities when traded as assets. It was effective for the first reporting period beginning after issuance. The new requirement did not have an impact on the company's results of operations, statement of position or cash flows.

The FASB Accounting Standards Codification and the Hierarchy of Generally Accepted Accounting Principles

In June 2009, the FASB issued guidance that names the FASB Accounting Standards Codification (Codification) as the single source of authoritative U.S. GAAP for non-governmental entities recognized by the FASB. It became effective in the third quarter and supersedes all U.S. GAAP accounting standards, aside from rules and interpretive releases issued by the SEC. The Codification is not intended to change GAAP; rather, it changes all referencing of U.S. GAAP including the notes to financial statements. Therefore, it did not have an impact on the company's results of operations, statement of position or cash flows.

Variable Interest Entities

In June 2009, the FASB issued guidance that amended the analysis to determine the primary beneficiary of a VIE. It requires an enterprise to determine whether the enterprise's variable interest or interests give it a controlling financial interest in a VIE. This analysis identifies the primary beneficiary of a VIE as the enterprise that has both 1) the power to direct the activities of a VIE that most significantly impact the entity's economic performance, and 2) the obligation to absorb losses of the entity that could potentially be significant to the VIE.

This guidance is effective for fiscal years beginning after Nov. 15, 2009. The company adopted this guidance on Jan. 1, 2010. This new guidance does not have a significant impact on the company's results of operations, statement of position or cash flows.

Subsequent Events

In May 2009, the FASB issued guidance that requires companies to disclose the date through which they evaluated subsequent events and whether that date corresponds with the filing of their financial statements. It became effective for fiscal periods ending after Jun. 15, 2009, and the adoption did not have an impact on the company's results of operations, statement of position or cash flows.

Fair Value Measurements

In September 2006, the FASB issued guidance that defines fair value, establishes a framework for measuring fair value under GAAP, and expands required disclosures about fair value measurements. The guidance emphasizes that fair value is a market-based measurement, not an entity-specific measurement, and states that a fair value measurement should be determined based on the assumptions that market participants would use in pricing the asset or liability. The guidance applies under other accounting pronouncements that require or permit fair value measurements.

The effective date was for fiscal years beginning after Nov. 15, 2007. In November of 2007, the FASB informally granted a one year deferral for non-financial assets and liabilities. In February 2008, the FASB formally delayed the effective date of the fair value guidance to fiscal years beginning after Nov. 15, 2008 for non-financial assets and non-financial liabilities except for items that are required to be recognized or disclosed at fair value at least annually in the company's financial statements. As a result, the company adopted the fair value guidance effective Jan. 1, 2008 for financial assets and liabilities and Jan. 1, 2009 for non-financial assets and liabilities. No adoption adjustment was necessary. Financial assets and liabilities of the company measured at fair value include derivatives and certain investments, for which fair values are primarily based on observable inputs. Non-financial assets and liabilities of the company measured at fair value include asset retirement obligations (AROs) when they are incurred and any long-lived assets or equity-method investments that are impaired in a currently reported period.

In April 2009, the FASB issued additional guidance to address fair value valuation concerns in the current market environment. These concerns included applying the fair value model when the market for an asset is not active, when there are other-than-temporary impairments (OTTI) of debt and equity securities and when to include interim disclosures about the fair value of financial instruments.

When the market for an asset is not active, the newly issued guidance affirms that the objective of fair value is the price that would be received to sell the asset in an orderly transaction (that is, not a forced liquidation or distressed sale) between market participants at the measurement date in the inactive market. The determination of whether a transaction was not orderly should be based on the weight of the evidence. An entity is required to disclose a change in valuation technique and the related inputs resulting from the application of the new guidance and to quantify its impact. Retrospective application was not permitted. The new guidance became effective for interim and annual periods ending after Jun. 15, 2009. This did not materially affect the company's results of operations, statement of position or cash flows.

The OTTI guidance is applicable to debt securities and requires that a company recognize the credit component of an OTTI in earnings and the remaining portion in other comprehensive income if management asserts it does not have the intent to sell the security and it is more likely than not it will not have to sell the security before recovery of its cost basis. It requires an entity to present, separately in the financial statement where the components of other comprehensive income are reported, the amounts recognized in accumulated other comprehensive income related to the noncredit portion of OTTI recognized for available-for-sale and held-to-maturity debt securities. Additionally, disclosure requirements were amended and are required for interim periods. The guidance became effective for interim

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and annual periods ending after Jun. 15, 2009 and did not materially affect the company's results of operations, statement of position or cash flows.

Interim disclosures of fair value information, including methods and significant assumptions in measuring fair value, for financial instruments are required under the new guidance. The guidance became effective for interim and annual periods ending after Jun. 15, 2009 and had no impact on the company's results of operations, statement of position or cash flows.

Employers' Disclosures about Postretirement Benefit Plan Assets

In December 2008, the FASB issued guidance that requires enhanced disclosures about plan assets of defined benefit pension plans or other postretirement plans, including the concentrations of risk in those plans. The guidance was effective for fiscal years ending after Dec. 15, 2009 and is significant to the company's financial statement disclosures but has no impact on the company's results of operations, statement of position or cash flows.

In September 2009, the FASB issued an accounting standards update that allows reporting entities to use net asset value (NAV) as an estimate of fair value for certain investments. The guidance became effective for interim and annual periods ending after Dec. 15, 2009. The guidance had an impact on the company's postretirement benefit plan footnote, as some of the company's pension plan assets use NAV to estimate fair value.

Disclosures about Derivative Instruments and Hedging Activities

In March 2008, the FASB issued guidance to enhance the disclosure framework for derivatives and hedging. Enhanced disclosures about the purpose of an entity's derivative instruments, how derivative instruments and hedged items are accounted for, and how the entity's financial position, cash flows and performance are enhanced by the derivative instruments and hedged items are required for fiscal years and interim periods beginning after Nov. 15, 2008. The guidance was significant to the company's financial statement disclosures but had no impact on its results of operations, statement of position or cash flows.

Additionally, in April 2008, the FASB revised previously issued implementation guidance to reflect the enhanced disclosures required by the new guidance. These revisions are significant to the company's financial statement disclosures but have no impact on its results of operations, statement of position or cash flows.

3. Regulatory

Tampa Electric's and PGS' retail businesses are regulated by the FPSC. Tampa Electric is subject to regulation by the Federal Energy Regulatory Commission (FERC) under the Public Utility Holding Company Act of 2005 (PUHCA 2005). However, pursuant to a waiver granted in accordance with the FERC's regulations, TECO Energy is not subject to certain accounting, record-keeping and reporting requirements prescribed by the FERC's regulations under PUHCA 2005. The operations of PGS are regulated by the FPSC separately from the regulation of Tampa Electric. The FPSC has jurisdiction over rates, service, issuance of securities, safety, accounting and depreciation practices and other matters. In general, the FPSC sets rates at a level that allows a utility such as PGS to collect total revenues (revenue requirements) equal to its cost of providing service, plus a reasonable return on invested capital.

Base Rates-Tampa Electric

In order for Tampa Electric to continue meeting customers' growing needs for reliable, efficient and affordable electric service, Tampa Electric filed with the FPSC for a base rate increase in August 2008. In March 2009, the FPSC approved an increase to base rates, effective on May 7, 2009, of \$104.3 million that reflected a return on equity of 11.25%, which is the middle of a range between 10.25% and 12.25%. Additionally, the FPSC approved a 2010 portion of the base rate increase of \$33.5 million, subject to need and prudency, effective Jan. 1, 2010 for capital additions placed in service in 2009, bringing the total approved base rate increase to \$137.8 million.

In May 2009, Tampa Electric filed a Motion for Reconsideration (Motion) regarding the calculation of the annual revenue requirements approved by the FPSC. In July 2009, the FPSC approved Tampa Electric's Motion resulting in an overall weighted cost of capital of 8.29%, compared to the 8.11% previously approved. This change increased the previously approved \$104.3 million to \$113.6 million and the \$33.5 million 2010 portion to \$34.1 million, bringing the total approved base rate increase to \$147.7 million.

In connection with the base rate request, the FPSC rejected the intervenors' arguments that the approved 2010 increase for recovery of costs associated with five combustion turbines and rail facilities violated the intervenors due process rights, Florida Statutes or FPSC rules. On Sep. 14, 2009, the intervenors filed an appeal to the Florida Supreme Court. Tampa Electric will oppose this appeal and it is not expected to affect the timing of the increase. On Feb. 24, 2010, the intervenors filed appellate briefs. There is no specific time frame for a resolution. If the intervenors were to eventually prevail, there would be revenues subject to refund.

On Oct. 12, 2009, Tampa Electric filed its petition supporting the continuing need for the combustion turbines, the commercial in service of the equipment and the costs incurred to place the combustion turbines and rail facilities in service and requesting the proposed rates to be put into effect in January 2010 as authorized by the Commission. On Dec. 1, 2009 the Commission determined, based in part on its staff audit of the actual costs of the CTs, the 2010 portion should be reduced \$8.4 million to \$25.7 million, subject to refund. An evidentiary hearing will be held during 2010 regarding the continuing need for the CTs, the appropriate amount to be recovered and the resulting rates. The increase in base rates became effective in January 2010 as ordered by the FPSC, subject to refund.

Base Rates-PGS

Recognizing the significant decline in ROE, PGS filed with the FPSC for a \$3.7 million interim rate increase in August 2008. The FPSC approved an interim rate increase of \$2.4 million effective Oct. 29, 2008. PGS also filed in August 2008 with the FPSC for a \$26.5 million base rate increase. On May 5, 2009, the FPSC approved a base rate increase of \$19.2 million that became effective on Jun. 18, 2009 and reflects a return on equity of 10.75%, which is the middle of a range between 9.75% and 11.75%. The allowed equity in capital structure is 54.7% from all investor sources of capital on an allowed rate base of \$560.8 million.

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Cost Recovery-Tampa Electric

Tampa Electric's fuel, purchased power, conservation and certain environmental costs are recovered through levelized monthly charges established pursuant to the FPSC's cost recovery clauses. These charges, which are reset annually in an FPSC proceeding, are based on estimated costs of fuel, environmental compliance, conservation programs and purchased power and estimated customer usage for a specific recovery period, with a true-up adjustment to reflect the variance of actual costs from the projected costs. The FPSC may disallow recovery of any costs that it considers imprudently incurred.

The FPSC determined in 2004 and 2005 that it was appropriate for Tampa Electric to recover SCR operating costs through the ECRC as well as earn a return on its SCR investment installed on Big Bend Units 1 through 4 for NO_x control in compliance with the environmental consent decree. The SCRs for Big Bend Units 4, 3 and 2 entered service in 2007, 2008 and 2009, respectively, and cost recovery started in 2007, 2008 and 2009, respectively. The SCR for Big Bend Unit 1 is scheduled to enter service in May 2010, and cost recovery for the capital investment will commence in 2010.

Cost Recovery-PGS

PGS recovers the costs it pays for gas supply and interstate transportation for system supply through the purchased gas adjustment (PGA) clause. This charge is designed to recover the costs incurred by PGS for purchased gas, and for holding and using interstate pipeline capacity for the transportation of gas it delivers to its customers. These charges may be adjusted monthly based on a cap approved annually by the FPSC. The cap is based on estimated costs of purchased gas and pipeline capacity, and estimated customer usage for a specific recovery period, with a true-up adjustment to reflect the variance of actual costs and usage from the projected charges for prior periods. In November, the FPSC approved the PGS annual purchased gas adjustment cap factor for January 2010 through December 2010.

In addition to PGS' base rates and purchased gas adjustment clause charges, PGS customers (except interruptible customers) also pay a per-therm conservation charge for all gas. This charge is intended to permit PGS to recover its costs incurred in developing and implementing energy conservation programs, which are mandated by Florida law and approved and supervised by the FPSC. PGS is permitted to recover, on a dollar-for-dollar basis, prudently incurred expenditures made in connection with these programs if it demonstrates that the programs are cost effective for its ratepayers. The FPSC requires natural gas utilities to offer transportation-only service to all non-residential customers. As a result, PGS receives its base rate for distribution regardless of whether a customer decides to opt for transportation-only service or continue bundled service. As of Dec. 31, 2009, PGS had approximately 15,250 transportation-only customers out of 31,400 eligible customers.

In addition to economic regulation, PGS is subject to the FPSC's safety jurisdiction, pursuant to which the FPSC regulates the construction, operation and maintenance of PGS' distribution system. In general, the FPSC has implemented this by adopting the Minimum Federal Safety Standards and reporting requirements for pipeline facilities and transportation of gas prescribed by the U.S. Department of Transportation in Parts 191, 192 and 199, Title 49, Code of Federal Regulations.

PGS is also subject to federal, state and local environmental laws and regulations pertaining to air and water quality, land use, noise and aesthetics, solid waste and other environmental matters.

Other Items

Storm Damage Cost Recovery

Tampa Electric accrues \$8.0 million annually effective May 2009, an increase of \$4.0 million from the prior year, to a FERC-authorized and FPSC-approved self-insured storm damage reserve. This reserve was created after Florida's investor owned utilities (IOUs) were unable to obtain transmission and distribution insurance coverage due to destructive acts of nature. Tampa Electric's storm reserve was \$29.3 million and \$22.7 million as of Dec. 31, 2009 and 2008, respectively.

Regulatory Assets and Liabilities

Tampa Electric and PGS maintain their accounts in accordance with recognized policies of the FPSC. In addition, Tampa Electric maintains its accounts in accordance with recognized policies prescribed or permitted by the FERC.

Tampa Electric and PGS apply the accounting standards for regulated operations. Areas of applicability include: deferral of revenues under approved regulatory agreements; revenue recognition resulting from cost recovery clauses that provide for monthly billing charges to reflect increases or decreases in fuel, purchased power, conservation and environmental costs; and the deferral of costs as regulatory assets to the period that the regulatory agency recognizes them when cost recovery is ordered over a period longer than a fiscal year.

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Details of the regulatory assets and liabilities as of Dec. 31, 2009 and 2008 are presented in the following table:

Regulatory Assets and Liabilities

(millions)	Dec. 31, 2009	Dec. 31, 2008
Regulatory assets: Regulatory tax asset(1)	\$ 69. <u>0</u>	\$ 65.1
Other: Cost recovery clauses Post-retirement benefit asset Deferred bond refinancing costs(2) Environmental remediation Competitive rate adjustment Other	89.4 229.1 18.0 21.2 3.1 15.0	266.8 220.3 21.7 10.8 4.7 8.5
Total other regulatory assets	375.8	532.8
Total regulatory assets Less: Current portion	444.8 109.2	597.9 272.6
Long-term regulatory assets	\$ 335.6	<u>\$ 325.3</u>
Regulatory liabilities: Regulatory nax liability(1)	<u>\$ 19.6</u>	<u>\$ 17.5</u>
Other: Cost recovery clauses Environmental remediation Transmission and delivery storm reserve Deferred gain on property sales(3) Accumulated reserve-cost of removal Other	61.4 19.9 29.3 2.8 554.3 0.7	3.4 10.6 22.7 4.1 551.2 0.4
Total other regulatory liabilities	668.4	592.4
Total regulatory liabilities Less: Current portion	688.0 85.4	609.9 21.7
Long-term regulatory liabilities	\$ 602.6	\$ 588.2

Amortized over a 5-year period with various ending dates

All regulatory assets are being recovered through the regulatory process. The following table further details our regulatory assets and the related recovery periods:

Regulatory assets

(millions) Dec. 31,	2009	2008 \$ 271.5
Clause recoverable(1) Components of rate base(2)	\$ 92.5 238.1	227.7
Regulatory tax assets(3) Capital structure and other(3)	69.0 45.2	65.1 33.6
Total	\$ 444.8	\$ 597.9

To be recovered through cost recovery clauses approved by the FPSC on a dollar for dollar basis in the next year.

Primarily reflects allowed working capital, which is included in rate base and earns a rate of return as permitted by the FPSC.

Related to plant life and derivative positions.

Amortized over the term of the related debt instrument. (1) (2) (3)

[&]quot;Regulatory tax assets" and "Capital structure and other" regulatory assets have a recoverable period longer than a fiscal year and are recognized over the period authorized by the regulatory agency. Also included are unamortized bond refinancing costs which are amortized over the life of the related debt instruments. See footnotes 1 and 2 in the prior table for additional information.

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4. Income Tax Expense

Tampa Electric Company is included in the filing of a consolidated federal income tax return with TECO Energy and its affiliates. Tampa Electric Company's income tax expense is based upon a separate return computation. For the three years presented, Tampa Electric Company's effective tax rate differs from the statutory rate principally due to state income taxes, amortization of investment tax credits, and AFUDC equity benefit. The decrease in the 2009 effective tax rate compared to 2008 is principally due to a favorable tax adjustment to deferred tax balances recorded in prior years and increased AFUDC equity benefit offset by increased state income taxes, an uncertain tax position reserve and lower investment tax credit.

Income tax expense consists of the following components:

Income Tax Expense

(millions) 2009	_F	ederal_		State		Total
Currently payable Defend Amortization of investment tax credits	\$	24.4 71.7 (0.4)	\$ 	14.5 1,5 —	\$ 	38.9 73.2 (0.4)
Total income tax expense included in other income, net	S	95,7	8	16.0	S	111.7 (0.8)
Included in operating expenses	HAR.				<u>\$</u>	110.9
2008 Currently payable Deferred Amortization of investment tax credits	\$	18.8 67.0 (0.9)	\$	5,5 8.8	\$	24.3 75.8 (0.9)
Total income tax expense Included in other income, net	\$	84.9	\$	14.3	\$	99.2 (1.4)
Included in operating expenses					\$	97.8
2007 Currently payable Deferred Amortization of investment tax credits	\$	128.5 (39.2) (2.5)	\$	21.2 (6.4)		149.7 (45.6) (2.5)
Total income tax expense Included in other income, net	S	86.8	. \$	14.8	\$	101.6 (1.8)
Included in operating expenses	:::.\$\$### ##############################		c'eu artig		<u>s</u> _	99.8

Deferred taxes result from temporary differences in the recognition of certain liabilities or assets for tax and financial reporting purposes. The principal components of Tampa Electric Company's deferred tax assets and liabilities recognized in the balance sheet are as follows:

Deferred Income Tax Assets and Liabilities

(millions) As of Dec. 31,	2009	2008
Deferred income tax assets(1)		
Medical benefits	\$ 45.8	\$ 47.6
Insurance reserves		20.5
Investment tax credits Hedging activities	6.1	7.0
Hedging activities Pension and post-retirement benefits	3.9 88.3	4.3 85.0
Other	28.6	22.5
Total deferred income tax assets	\$ 195.6	\$ 186.9

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Deferred income tax liabilities(1) Property related Deferred fuel Pension and post-retirement benefits Pension			\$ (620.4) \$ (521.4 (21.5) (52.9 (88.3) (85.0 (25.1) (11.8
otal deferred income tax liabilities			\$ (755.3) \$ (671.1
Net deferred income tax liability			\$ (559.7) \$ (484.2
Certain property related assets and liabilities have been netted.			
Deferred income tax assets and liabilities above are	included in the balance sheet as follows:		
millions) As of Dec. 31, Current deferred tax liabilities Non-current deferred tax liabilities			2009 2008 \$ (15.9) \$ (36.6 (543.8) (447.6
Total			\$ (559.7) \$ (484.

The total income tax provisions differ from amounts computed by applying the federal statutory tax rate to income before income taxes for the following reasons:

Effective Income Tax Rate

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(millions)	2009	2008	2007
Income tax expense at federal statutory rate of 35%	\$ 106.3	\$ 91.7	\$ 97.4
Increase (decrease) due to			
State income tax, net of federal income tax	10.3	9,3	9,5
Equity portion of AFUDC	(3.2)	(2.2)	(1.5)
Domestic production deduction			(2.8)
Other	(1.7)	0.4	(1.0)
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Total income tax expense on consolidated statements of income	<u>\$ 111.7</u>	\$ 99.2	<u>\$ 101.6</u>
Income tax expense as a percent of income from continuing operations, before income taxes	36.8%	37.9%	36.5%

The company accounts for uncertain tax positions as required by FASB accounting guidance. This guidance addresses the determination of whether tax benefits claimed or expected to be claimed on a tax return should be recorded in the financial statements. Under the guidance, Tampa Electric Company may recognize the tax benefit from an uncertain tax position only if it is more likely than not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position should be measured based on the largest benefit that has a greater than fifty percent likelihood of being realized upon ultimate settlement. The guidance also provides guidance on derecognition, classification, interest and penalties on income taxes, accounting in interim periods and requires increased disclosures. Tampa Electric Company adopted the guidance effective Jan. 1, 2007 with no impact.

A reconciliation of the beginning and ending amount of unrecognized tax benefits is as follows:

(millions) 2009
Balance at Jan, I
Increases due to tax positions related to prior years 0.7
Increases due to tax positions related to current year
Decreases due to tax positions related to prior years
Decreases due to tax positions related to current year —
Decreases due to settlements with taxing authorities
Decreases due to payments to taxing authorities —
Decreases due to expiration of statute of limitations
Balance at Dec. 31

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The company recognizes interest and penalties associated with uncertain tax positions in "Operation other expense—Other" in the Consolidated Statements of Income. In 2009, the company recorded \$28,000 of pre-tax charges for interest only. Additionally, the company has recorded \$28,000 of interest on the balance sheet as of Dec. 31, 2009. No amounts have been recorded for penalties.

The Internal Revenue Service (IRS) concluded its examination of federal income tax returns for the year 2008 during 2009. The IRS proposed an audit adjustment relating to the recovery of environmental costs, which the Company formally appealed in January 2010. The company anticipates the appeal could take a few years to resolve and believes that it has provided an adequate reserve related to this matter. The U.S. federal statute of limitations remains open for the year 2006 and onward. Year 2009 is currently under examination by the IRS under the Compliance Assurance Program, a program in which TECO Energy is a participant. Florida's statute of limitations is 3 years from the filing of an income tax return. The state impact of any federal changes remains subject to examination by various states for a period of up to one year after formal notification to the states. Years still open to examination by Florida's tax authorities include 2006 and onward. The company does not expect the settlement of audit examinations to significantly change the total amount of unrecognized tax benefits within the next 12 months.

5. Employee Postretirement Benefits

Tampa Electric Company recognizes in its statement of financial position the over-funded or under-funded status of its postretirement benefit plans. This status is measured as the difference between the fair value of plan assets and the projected benefit obligation (PBO) in the case of its defined benefit plan, or the accumulated postretirement benefit obligation (APBO) in the case of its other postretirement benefit plan. As a result of the application of the accounting guidance for certain types of regulation, changes in the funded status are reflected, net of estimated tax benefits, in the benefit liabilities and regulatory assets. The results of operations are not impacted.

Pension Benefits

Tampa Electric Company is a participant in the comprehensive retirement plans of TECO Energy, including a non-contributory defined benefit retirement plan that covers substantially all employees. Benefits are based on employees' age, years of service and final average earnings. Where appropriate and reasonably determinable, the portion of expenses, income, gains or losses allocable to Tampa Electric Company are presented. Otherwise, such amounts presented reflect the amount allocable to all participants of the TECO Energy retirement plans.

The Pension Protection Act of 2006 (PPA), became effective Jan. 1, 2008 and requires companies to, among other things, maintain certain defined minimum funding thresholds (or face plan benefit restrictions), pay higher premiums to the Pension Benefit Guaranty Corporation if they sponsor defined benefit plans, amend plan documents and provide additional plan disclosures in regulatory filings and to plan participants.

The Worker, Retiree, and Employer Recovery Act of 2008 (WRERA) was signed into law on Dec. 23, 2008. WRERA grants plan sponsors relief from certain funding requirements and benefits restrictions, and also provides some technical corrections to the PPA. There are two primary provisions that impact funding results for TECO Energy. First, for plans funded less than 100%, required shortfall contributions will be based on a percentage of the funding target until 2011, rather than the funding target of 100%. These percentages are 94% and 96% in 2009 and 2010, respectively. Second, one of the technical corrections, referred to as asset smoothing, allows the use of asset averaging subject to certain limitations in the determination of funding requirements. The Jan. 1, 2010 estimate assumes adoption of the asset smoothing methodology under WRERA and includes an additional 2009 plan year contribution expected to be made in 2010.

For the year ended Dec. 31, 2009, TECO Energy's pension plan experienced actual asset returns of approximately 19.8%. The qualified pension plan's actuarial value of assets, including credit balance, was 103.67% of the PPA funded target as of Jan. 1, 2009 and is estimated at 90% of the PPA funded target as of Jan. 1, 2010.

Amounts disclosed for pension benefits also include the unfunded obligations for the supplemental executive retirement plan (SERP). This is a non-qualified, non-contributory defined benefit retirement plan available to certain members of senior management.

Other Postretirement Benefits

TECO Energy and its subsidiaries currently provide certain postretirement health care and life insurance benefits for substantially all employees retiring after age 50 meeting certain service requirements. Where appropriate and reasonably determinable, the portion of expenses, income, gains or losses allocable to Tampa Electric Company are presented. Otherwise, such amounts presented reflect the amount allocable to all participants of the TECO Energy postretirement health care and life insurance plans. Postretirement benefit levels are substantially unrelated to salary. The company reserves the right to terminate or modify the plans in whole or in part at any time.

On Dec. 8, 2003, the Medicare Prescription Drug, Improvement and Modernization Act of 2003 (the MMA) was signed into law. Beginning in 2006, the MMA added prescription drug coverage to Medicare, with a 28% tax-free subsidy to encourage employers to retain their prescription drug programs for retirees, along with other key provisions. TECO Energy's current retiree medical program for those eligible for Medicare (generally over age 65) includes coverage for prescription drugs. The company has determined that prescription drug benefits available to certain Medicare-eligible participants under its defined-dollar-benefit postretirement health care plan are at least "actuarially equivalent" to the standard drug benefits that are offered under Medicare Part D.

On May 19, 2004, the FASB issued accounting and disclosure requirements related to the MMA. The guidance requires (a) that the effects of the federal subsidy be considered an actuarial gain and recognized in the same manner as other actuarial gains and losses and (b) certain disclosures for employers that sponsor postretirement health care plans that provide prescription drug benefits. TECO Energy and its subsidiaries adopted this guidance retroactive for the second quarter of 2004

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The company received subsidy payments under Part D for the 2007 and 2008 plan years. Its 2009 Part D subsidy application with the Centers for Medicare and Medicaid Services (CMS) was approved in Dec. 2008 and the company expects to receive the payment later this year.

TECO Energy Consolidated

Obligations and Funded Status

		Pension	Benefit	s		Other I	Benefits	<u> </u>
(millions)	2	.009	-	2008		2009		2008
Change in benefit obligation				Mayda				
Net benefit obligation at prior measurement date(1) Effect of climinating early measurement date	\$	555.4	\$	557.2	\$	188.9	\$	195.7
Service cost		n/a		4.8		n/a	34755	1.4
Interest cost	HORSON.	15.7		15.4	1864H135	2.9	n 155 (170 h) K	4.1
Plan participants' contributions		33.7	162014)	31.9		11.2 3.5	Yethan	12.0 3.8
Actuarial (gain) loss	H 418550	 29.6	Makari Yak	3.3	Properties.	3.3 16.6	*:SEE	3.8 (5.7)
Plan amendments		0.4			* SERVIE	10.0	Piëski	(9.4)
Curtailment	FE 7. XIII	(0.8)					14880483	(7.4)
Special termination benefits	man i care	(0.0)	33.00%, S.47%		5.745.04.1.0		19 44C*RR	8, 18 S T - 18 7
Gross benefits paid	75724	(46.3)		(54.5)	Mariat	(16.4)	32.000 M	(13.8)
Settlements	msc.32000	— × • • • • • • • • • • • • • • • • • •	Wiii.H.:-4 1915	(2.7)	: ()	V*X***/*/	iviStravini	— (************************************
Federal subsidy on benefits paid		n/a		n/a		0.9	F <u>U</u>	0.8
Net benefit obligation at measurement date(1)	\$	587.7	\$	555.4	\$	207.6	\$	188.9
Change in plan assets			1000	GA GREETLE				
Fair value of plan assets at prior measurement date(1)	\$	360.7	\$	492.7	S		\$	a sa an talah da karangan da sa
Effect of eliminating early measurement date	100	n/a		28.4	MAN	n/a	Ť	
Actual return on plan assets ⁽²⁾	000p-04-11112/90	66.3	10 11 10 10 10 10 10 10 10 10 10 10 10 1	(119.1)	ORTHURS TO		**********	_
Employer contributions		8.2		15.9		12.9		10.0
Plan participants' contributions						3.5		3.8
Settlements			100	(2.7)				
Gross benefits paid		(46.3)		(54.5)		(16.4)		(13.8)
Fair value of plan assets at measurement date(1)	<u>s</u>	388.9	<u>\$</u>	360.7	\$	 _	<u>s</u> _	
Funded status								
Fair value of plan assets(3)	Q	388.9	100 1400	360.7	S		S	reakehoriotika e
Benefit obligation (PBO/APBO)	•	587.7	•	555.4	J	207.6	J	188.9
		307.7		333.4	_	207.0	_	100.7
Funded status at measurement date (1)		(198.8)		(194.7)		(207.6)	100	(188.9)
Net contributions after measurement date	020000000000000000000000000000000000000		Sac	_	rest (seeke uper)		300001105510	
Unrecognized net actuarial loss		228.7		237.2		18.3	10 W 10	1.0
Unrecognized prior service (benefit) cost		(2.1)		(2.7)	Mirroria Ai M	6.5	WOX 2342507 61280000	7.3
Unrecognized net transition (asset) obligation		<u> </u>		<u> </u>		6.5		8.8
Accrued liability at end of year	\$	27.8	\$	39.8	\$	(176.3)	\$	(171.8)
Amounts Recognized in Balance Sheet								
Regulatory assets	\$	181.7	S	186.3	S	47.4	\$	34.0
Accrued benefit costs and other current liabilities		(7.2)	.	(1.8)		(13,4)	ب المحدد المحدد	(13.6)
Deferred credits and other liabilities	un Xx Affei fill	(191.6)	a	(193.0)	aakita assiitti	(194.2)	0.0000000000000000000000000000000000000	(175.3)
Accumulated other comprehensive loss (income) (pretax)		44.9		48.3	2000	(16.1)		(16.9)
**************************************				***************************************			100 100 <u>14 100 10</u>	
Net amount recognized at end of year	\$	27.8	\$	39.8	\$	(176.3)	\$	(171.8)

The measurement dates were Dec. 31, 2009 and Dec. 31, 2008.

The actual return on plan assets differed from expectations due to general market conditions.

The Market Related Value (MRV) of plan assets is used as the basis for calculating the expected return on plan assets (EROA) component of periodic pension expense. MRV reflects the fair value of plan assets adjusted for experience gains and losses (i.e. the differences between actual investment returns and expected returns) spread over five years.

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NOTES TO FINANCIAL STATEMENTS (Continued)							

Tampa Electric Company

Amounts recognized in balance sheet

	Pensi	on Benefits	Other Benefits		
(millions)	2009	2008	2009	2008	
Regulatory assets	\$ 181,7	\$ 186.3	\$ 47.4	\$ 34.0	
Accrued benefit costs and other current liabilities	(6.0)	(1.1)	(10.5)	(10.1)	
Deferred credits and other liabilities	(150.8)) <u>(152.0</u>)	(151.2)	(134.3)	
	\$ 24.9	\$ 33.2	\$ (114.3)	\$ (110.4)	

The accumulated benefit obligation for TECO Energy Consolidated defined benefit pension plans was \$530.1 million at Dec. 31, 2009 and \$504.9 million at Dec. 31, 2008.

Assumptions used to determine benefit obligations at Dec. 31, 2009 and 2008:

	Pension B	enefits	Other B	enefits
	2009	2008	2009	2008
Discount rate	5.75%	6.05%	5.60%	6.05%
Rate of compensation increase	4.25%	4.25%	4.25%	4.25%
Healthcare cost trend rate				
Initial rate	n/a	n/a	8.00%	8.50%
Ultimate rate	n/a	n/a	5.00%	5.00%
Year rate reaches ultimate	n/a	n/a	2016	2015

A one-percentage-point change in assumed health care cost trend rates would have the following effect on Tampa Electric Company's benefit obligation:

(millions)	Increase	Decrease
Effect on postretirement benefit obligation	\$ 5.9	\$ (4.8)

Components of TECO Energy consolidated net periodic benefit cost

(millions)	Pension Benefits					
	2009 (1)	2008 (1)	2007 (2)	2009 (1)	2008 (1)	2007 (2)
Service cost	\$ 15.7	\$ 15.4	\$ 16.0	\$ 2.9	\$ 4.1	\$ 5.3
Interest cost	33.6	31.9	33.0	11.3	12.0	12.2
Expected return on plan assets	(37.8)	(39.0)	(36.3)		 -	3,3,7,3,4,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0
Amortization of:						
Actuatial loss	8.7	4.0	9.1	e dun value <u></u> i		-
Prior service (benefit) cost	(0.4)	(0.4)	(0.5)	0.8	1.8	2.8
Transition (asset) obligation				2.3	2.3	2.5
Curtailment loss	0.2	· · · · · · · · · · · · · · · · · · ·	(0.4)			6.4
Settlement loss	<u> </u>	0.9	<u> </u>		<u> </u>	
Net periodic benefit cost	\$ 20.0	\$ 12.8	\$ 20.9	\$ 17.3	\$ 20.2	\$ 29.2

⁽¹⁾ Benefit Cost was measured for the twelve months ended Dec. 31, 2009 and 2008. The company elected a 15-month transition approach allowed by accounting standards for employer's defined benefit pension and other post-retirement plans to move from an early measurement date of Sep. 30, 2007 to a year end measurement date of Dec. 31, 2008. In connection with this election, the company recorded after-tax charges to Retained Earnings of \$2.2 million for Pensions and \$3.1 million for Other Postretirement Benefits in the fourth quarter of 2008.

In addition to the costs shown above, \$0.6 million of special termination benefit costs were recognized in 2007 related to pension benefits. Tampa Electric Company's portion of the net periodic benefit costs for pension benefits was \$15.4 million, \$8.4 million and \$14.1 million for 2009, 2008 and 2007, respectively. Tampa Electric Company's portion of the net periodic benefit costs for other benefits was \$13.6 million, \$13.9 million and \$14.5 million for 2009, 2008 and 2007, respectively.

The estimated net loss and prior service benefit for the defined benefit pension plans that will be amortized by Tampa Electric Company from regulatory assets

⁽²⁾ Benefit Cost was measured for the twelve months ended Sep. 30, 2007.

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into net periodic benefit cost over the next fiscal year are \$10.2 million and \$0.5 million. The estimated prior service cost and transition obligation for the other postretirement benefit plan that will be amortized from regulatory asset into net periodic benefit cost over the next fiscal year totals \$1.0 million and \$1.8 million, respectively.

Assumptions used to determine net periodic benefit cost for years ended Dec. 31,

•	Pension Benefits		Other Benefits			
	2009	2008	2007	2009	2008	2007
Discount rate	6.05%	6.20%	5.85%	6.05%	6.20%	5.85%
Expected long-term return on plan assets	8.25%	8.25%	8.25%	n/a	n/a	n/a
Rate of compensation increase	4.25%	4.25%	4.00%	4.25%	4.25%	4.00%
Healthcare cost trend rate						
Initial rate	n/a	n/a	n/a	8.50%	9.25%	9.50%
Ultimate rate	n/a	n/a	n/a	5.00%	5.25%	5.25%
Year rate reaches ultimate	n/a	n/a	n/a	2016	2016	2015

The discount rate assumption was based on a cash flow matching technique developed by our outside actuaries and a review of current economic conditions. This technique matches the yields from high-quality (Aa-graded, non-callable) corporate bonds to the company's projected cash flows for the benefit plans to develop a present value that is converted to a discount rate.

The expected return on assets assumption was based on historical returns, fixed income spreads and equity premiums consistent with our portfolio and asset allocation. A change in asset allocations could have a significant impact on the expected return on assets. Additionally, expectations of long-term inflation, real growth in the economy and a provision for active management and expenses paid were incorporated in the assumption. For the year ended Dec. 31, 2009, TECO Energy's pension plan experienced actual asset returns of approximately 19.8%.

The compensation increase assumption was based on the same underlying expectation of long-term inflation together with assumptions regarding real growth in wages and company-specific merit and promotion increases.

A one-percentage-point change in assumed health care cost trend rates would have the following effect on Tampa Electric Company's expense:

	1%
(millions) Increase	Decrease
Effect on periodic cost \$ 0.3	(0.2)

Pension Assets

Pension plan assets (plan assets) are invested in a mix of equity and fixed income securities. The company's investment objective is to obtain above-average returns while minimizing volatility of expected returns over the long term. The company's strategy is to hire proven managers and allocate assets to reflect a mix of investment styles, emphasize preservation of principal to minimize the impact of declining markets, and stay fully invested except for cash to meet benefit payment obligations and plan expenses. The company targets a higher allocation to equity securities than fixed income securities since the company believes that equity securities are expected to outperform fixed income securities.

Asset Category	Target Allocation	Actual Allocation, End of Year			
Equity securities Fixed income securities	55-65% 35-45%	2009 66% 34%	2008 56% 44%		
Total		<u>100</u> %	<u>100</u> %		

The company reviews the plan's asset allocation periodically and re-balances the investment mix to maximize asset returns, optimize the matching of investment yields with the plan's expected benefit obligations, and minimize pension cost.

The Plan's investments are held by a trust fund administered by JP Morgan. JP Morgan measures fair value using the procedures set forth below for all investments. When available, JP Morgan uses quoted market prices on investments traded on an exchange to determine fair value and classifies such items as Level 1. In some cases where a market exchange price is available, but the investments are traded in a secondary market, JP Morgan makes use of acceptable practical expedients to calculate fair value, and the company classifies these items as Level 2.

If observable transactions and other market data are not available, fair value is based upon third party developed models that use, when available, current market-based or independently-sourced market parameters such as interest rates, currency rates or option volatilities. Items valued using third party generated models are classified according to the lowest level input or value driver that is most significant to the valuation. Thus, an item may be classified as Level 3 even though there

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may be significant inputs that are readily observable.

The following table sets forth by level within the fair value hierarchy the Plan's investments as of Dec. 31, 2009. As required by the fair value accounting standards, the investments are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. The Plan's assessment of the significance of a particular input to the fair value measurement requires judgment, and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels. For cash equivalents, the cost approach was used in determining fair value. For bonds and U.S. government agencies, the income approach was used. For other investments, the market approach was used.

(millions)	At Fair Value as of Dec. 31, 2009						
A./. Wanter and the second sec	Level 1	Level 2	Level 3	Total			
Net cash	\$ 37.2	S —	\$	\$ 37.2			
Cash equivalents	_	10.6	****	10.6			
Equity securifies							
Common stocks	94.1		_	94.1			
Preferred stocks		1.0		1.0			
American depository receipt (ADR)	7.1	1.1		8.2			
Real estate investment trust (REIT)	1.1			-1,1			
Commingled fund	The Property of the Commission of the	22.8		22.8			
Mutual fund	127.2		. <u> </u>	127.2			
Total aquity acqueities	220.5	24.0		254.4			
Total equity securities Fixed income securities	229.5	24.9		254.4			
Municipal bonds	0.7	2.0					
Government bonds	0.7	3.2		3.9			
Corporate bonds	- 1	27,5 24.3		27.5			
Mortgage back securities (MBS)		24.3 25.7		24.3 25.7			
Asset backed securities (ABS)		0.7		23.7 0.7			
Collateralized mortgage obligation/Real estate mortgage investment conduit				0.7			
(CMO/REMIC)		3.9		3,9			
Mutual fund		0.9		0.9			
1.90.000							
Total fixed income securities	0.7	86.2	: 300 045 (6 0 00 <u>04</u> 1 0 0	86.9			
Options		(0.3)		(0.3)			
Miscellaneous	-	0.1		0.1			
Total	\$ 267.4	\$ 121.5	<u> </u>	\$ 388.9			

- Net cash represents cash, net accounts receivables and accounts payables.
- Cash equivalents are valued using cost due to their short term nature. Additionally, cash equivalents are backed by 102% collateral.
- · The primary pricing inputs in determining the fair value of the Level 1 assets, excluding the mutual fund, are quoted prices in active markets.
- The primary pricing inputs in determining the fair value of Level 2 preferred stock and ADR are prices of similar securities and benchmark quotes.
- The commingled fund invests primarily in international equity securities, normally excluding securities issued in the U.S., with large- and mid-market capitalizations. The fund may invest in "value" or "growth" securities and is not limited to a particular investment style. The fund is valued using the net asset value (NAV), as determined by the fund's trustee in accordance with U.S. GAAP, at year end. For redemption, written notice of the amount to be withdrawn must be given no later than 4:00 p.m. eastern standard time.
- The primary pricing input in determining the Level 1 mutual fund is the mutual fund's NAV. The Level 1 mutual fund is an open-ended mutual fund
 and the NAV is validated with purchases and sales at NAV, making this a Level 1 asset.
- The primary pricing inputs in determining the fair value Level 2 municipal bonds are benchmark yields, historical spreads, sector curves, rating updates, and prepayment schedules. The primary pricing inputs in determining the fair value of government bonds are the U.S. treasury curve, CPI, and broker quotes, if available. The primary pricing inputs in determining the fair value of corporate bonds are the U.S. treasury curve, base spreads, YTM, and benchmark quotes. Asset backed securities (ABS) and collateralized mortgage obligations (CMO) are priced using TBA prices, treasury curves, swap curves, cash flow information, and bids and offers as inputs. Mortgage backed securities (MBS) are priced using TBA prices, treasury curves, average lives, spreads, and cash flow information.
- The primary pricing input in determining the fair value of the Level 2 mutual fund is its NAV at year end. Shares may be purchased at the NAV without sales charges or other fees. Since this mutual fund is a private fund, it is a Level 2 asset. The fund invests primarily in emerging market fixed income securities. For redemption, written notice of the amount to be withdrawn must be given no later than 4:00 p.m. eastern standard time. Redemption proceeds will normally be received within three business days.
- Level 2 options are valued using the bid-ask spread and the last price.

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There were no assets classified as level 3 assets in 2008 or 2009.

Other Postretirement Benefit Plan Assets

There are no assets associated with TECO Energy's other postretirement benefits plan.

Contributions

TECO Energy's policy is to fund the qualified pension plan at or above amounts determined by its actuaries to meet ERISA guidelines for minimum annual contributions and minimize PBGC premiums paid by the plan. TECO Energy contributed \$6.7 million to this plan in 2009 and \$11.7 million in 2008, which met the minimum funding requirements for both 2009 and 2008. Tampa Electric Company's portion of the contribution in 2009 and 2008 was \$6.1 million and \$9.5 million, respectively. TECO Energy plans to contribute the minimum required contribution of \$19.5 million in 2010 with potential additional contributions of \$20 – \$25 million to maintain certain funding thresholds. Tampa Electric Company's portion of the 2010 minimum required contribution is \$15.9 million. TECO Energy estimates annual contributions to range from \$25 – \$90 million per year in 2011 to 2014 based on current assumptions. Tampa Electric Company's portion of the contributions range from \$20 – \$75 million per year in 2011 to 2014.

The SERP is funded annually to meet the benefit obligations. The company made contributions of \$1.5 million and \$4.2 million to this plan in 2009 and 2008, respectively. In 2010, the company expects to make a contribution of about \$8.4 million to this plan.

The other postretirement benefits are funded annually to meet benefit obligations. The company's contribution toward health care coverage for most employees who retired after the age of 55 between Jan. 1, 1990 and Jun. 30, 2001 is limited to a defined dollar benefit based on service. The company contribution toward pre-65 and post-65 health care coverage for most employees retiring on or after Jul. 1, 2001 is limited to a defined dollar benefit based on an age and service schedule. In 2010, the company expects to make a contribution of about \$14.0 million. Tampa Electric Company's portion of the expected contribution is \$11.0 million.

Benefit Payments

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid:

Expected Benefit Payments—TECO Energy Consolidated (including projected service and net of employee contributions)		ension enefits		Other Postr	etirement	Benefits
Expected benefit payments (millions):				Gross	Expe	cted Federal Subsidy
2010	\$	52.7	S	15.2	\$	(1.2)
2011	\$	49.4	\$	16.4	\$	(1.4)
2012	\$	50.0	\$	17,3	\$	(1.5)
2013	\$	50.4	\$	17.9	\$	(1.7)
2014	S	51.3	\$	18.0	\$	(1.8)
2015-2019	\$	273.6	\$	92.9	\$	(11.0)

Defined Contribution Plan

The company has a defined contribution savings plan covering substantially all employees of TECO Energy and its subsidiaries (the Employers) that enables participants to save a portion of their compensation up to the limits allowed by IRS guidelines. The company and its subsidiaries match up to 6% of the participant's payroll savings deductions. Effective in July 2004, employer matching contributions were 30% of eligible participant contributions with additional incentive match of up to 70% of eligible participant contributions based on the achievement of certain operating company financial goals. In April 2007, the employer matching contributions were changed to 50% of eligible participant contributions, with an additional incentive match of up to 50%. For the years ended Dec. 31, 2009, 2008 and 2007, the company and its subsidiaries recognized expense totaling \$8.1 million, \$7.1 million and \$8.6 million, respectively, related to the matching contributions made to this plan. Tampa Electric Company's portion of expense totaled \$6.5 million, \$5.1 million and \$5.8 million for 2009, 2008, and 2007, respectively.

6. Short-Term Debt

At Dec. 31, 2009 and 2008, the following credit facilities and related borrowings existed:

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Credit Facilities

		Dec. 31, 2009			Dec. 31, 2008	
(millions)	Credit Facilities	Borrowings Outstanding (1)	Letters of Credit Outstanding	Credit Fucilities	Borrowings Outstanding (1)	Letters of Credit Outstanding
Recourse:						
Tampa Electric Company:						
5-year facility	\$ 325.0	\$ 55.0	\$ 0.7	\$ 325.0	\$	\$ 1.4
1-year accounts receivable facility	150.0			150.0	29.0	_
Total	<u>\$ 475.0</u>	<u>\$ 55.0</u>	<u>\$</u> 0.7	<u>\$ 475.0</u>	\$ 29.0	\$ 1.4

Boπowings outstanding are reported as notes payable.

At Dec. 31, 2009, these credit facilities require commitment fees ranging from 7.0 – 125.0 basis points (see **Note 17**). The weighted average interest rate on outstanding notes payable at Dec. 31, 2009 and 2008 was 0.64% and 2.13%, respectively.

Tampa Electric Company Accounts Receivable Facility

On Dec. 16, 2009, Tampa Electric Company and TEC Receivables Corp. (TRC), a wholly-owned subsidiary of Tampa Electric Company, amended their \$150 million accounts receivable collateralized borrowing facility, entering into Amendment No. 7 to the Loan and Servicing Agreement with certain lenders named therein and Citicorp North America, Inc. as Program Agent. The amendment extends the maturity date to Mar. 17, 2010. Please refer to Note 17 for additional information.

7. Common Stock

Tampa Electric Company is a wholly-owned subsidiary of TECO Energy, Inc.

(millions, except shares)	Com	mon Stock	Issue Expense	Total
Balance Dec. 31, 2009 Balance Dec. 31, 2008(1)	<u>Shares</u> 10 10	Amount \$ 1,802.4 \$ 1,802.4	\$ —	\$ 1,802.4 \$ 1,802.4

⁽¹⁾ TECO Energy, Inc. made equity contributions to Tampa Electric of \$292.0 million in 2008 to support capital needs associated with generation expansion and environmental projects.

8. Commitments and Contingencies

Legal Contingencies

From time to time, Tampa Electric Company is involved in various other legal, tax and regulatory proceedings before various courts, regulatory commissions and governmental agencies in the ordinary course of its business. Where appropriate, accruals are made in accordance with guidance for accounting for contingencies, to provide for matters that are probable of resulting in an estimable, material loss. While the outcome of such proceedings is uncertain, management does not believe that their ultimate resolution will have a material adverse effect on the company's results of operations or financial condition.

Superfund and Former Manufactured Gas Plant Sites

Tampa Electric Company, through its Tampa Electric and Peoples Gas divisions, is a potentially responsible party (PRP) for certain superfund sites and, through its Peoples Gas division, for certain former manufactured gas plant sites. While the joint and several liability associated with these sites presents the potential for significant response costs, as of Dec. 31, 2009, Tampa Electric Company has estimated its ultimate financial liability to be approximately \$19.9 million, and this amount has been accrued in the company's financial statements. This amount is higher than prior estimates to reflect a 2009 study for the costs of remediation primarily related to one site. The environmental remediation costs associated with these sites, which are expected to be paid over many years, are not expected to have a significant impact on customer prices.

The estimated amounts represent only the estimated portion of the cleanup costs attributable to Tampa Electric Company. The estimates to perform the work are based on actual estimates obtained from contractors, or Tampa Electric Company's experience with similar work adjusted for site specific conditions and agreements with the respective governmental agencies. The estimates are made in current dollars, are not discounted and do not assume any insurance recoveries.

Allocation of the responsibility for remediation costs among Tampa Electric Company and other PRPs is based on each party's relative ownership interest in or usage of a site. Accordingly, Tampa Electric Company's share of remediation costs varies with each site. In virtually all instances where other PRPs are involved, those PRPs are considered creditworthy.

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Factors that could impact these estimates include the ability of other PRPs to pay their pro-rata portion of the cleanup costs, additional testing and investigation which could expand the scope of the cleanup activities, additional liability that might arise from the cleanup activities themselves or changes in laws or regulations that could require additional remediation. These costs are recoverable through customer rates established in subsequent base rate proceedings.

Long-Term Commitments

Tampa Electric Company has commitments under long-term leases, primarily for building space, capacity payments, office equipment and heavy equipment. Total rental expense included in the Consolidated Statements of Income for the years ended Dec. 31, 2009, 2008 and 2007 was \$2.3 million, \$2.0 million and \$1.9 million, respectively.

The following table is a schedule of future minimum lease payments at Dec. 31, 2009 for all leases with non-cancelable lease terms in excess of one year:

Future Minimum Lease Payments

	Capa	city			
	Paym	ents	Oper	rating	
(millions)	a	<i>)</i>		uses	Total
Year ended Dec. 31:					
2010	\$	8.6	\$	2.5	\$ 11.1
2011		8.8		2.2	11.0
2012		9.0		2.1	11.1
2013		9.1		2.2	11.3
2014		9.3		2.2	11.5
Thereafter		<u> 39.2</u>	فس	21.2	60.4
Total future minimum lease payments	\$	84.0	\$	32.4	\$ 116.4

⁽¹⁾ This schedule includes the fixed capacity payments required under a capacity and tolling agreement of Tampa Electric which commenced Jan. 1, 2009. In accordance with accounting standards for arrangements that may contain a lease, the company evaluated the agreement and concluded based on the criteria that the agreement met the lease definition. Prudently incurred capacity payments are recoverable under an FPSC-approved cost recovery clause (See Note 3).

Guarantees and Letters of Credit

Tampa Electric Company accounts for guarantees in accordance with the applicable accounting standards. Upon issuance or modification of a guarantee the company determines if the obligation is subject to either or both of the following:

- Initial recognition and initial measurement of a liability; and/or
- Disclosure of specific details of the guarantee.

Generally, guarantees of the performance of a third party or guarantees that are based on an underlying (where such a guarantee is not a derivative) are likely to be subject to the recognition and measurement, as well as the disclosure provisions. Such guarantees must initially be recorded at fair value, as determined in accordance with the interpretation.

Alternatively, guarantees between and on behalf of entities under common control or that are similar to product warranties are subject only to the disclosure provisions of the interpretation. The company must disclose information as to the term of the guarantee and the maximum potential amount of future gross payments (undiscounted) under the guarantee, even if the likelihood of a claim is remote. At Dec. 31, 2009, TECO Energy had provided a \$20.0 million fuel purchase guarantee and a \$0.2 million letter of credit on behalf of Tampa Electric Company.

At Dec. 31, 2009, Tampa Electric Company was not obligated under guarantees, but had \$0.7 million of letters of credit outstanding.

Letters of Credit -Tampa Electric Company

(millions) Letters of Credit for the Benefit of:	2010	2011-2014	After 2014	Total	Liubilities Recognized at Dec. 31, 2009
Tampa Electric Letters of credit	<u>s — </u>	<u>s — </u>	\$ 0.7	<u>\$ 0.7</u>	<u>s — </u>
Total	<u>s — </u>	s <u> </u>	\$ 0.7	\$ 0.7	<u>s</u> —

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Financial Covenants

In order to utilize its bank credit facilities, Tampa Electric Company must meet certain financial tests as defined in the applicable agreements. In addition, Tampa Electric Company has certain restrictive covenants in specific agreements and debt instruments. At Dec. 31, 2009, Tampa Electric Company was in compliance with applicable financial covenants.

9. Related Party Transactions

In October 2003, Tampa Electric signed a five-year contract renewal with an affiliate company, TECO Transport, for integrated waterborne fuel transportation services effective Jan. 1, 2004. The contract called for inland river and ocean transportation along with river terminal storage and blending services for up to 5.5 million tons of coal annually through 2008. In December 2007, TECO Energy sold TECO Transport to an unaffiliated party.

A summary of activities between Tampa Electric Company and its affiliates follows:

Net transactions with affiliates:

(millions)	2009	2008	2007
Fuel and interchange related, net(2)	in. 649	s —	\$ 93.2
Administrative and general, net	19.8	\$ 21.0	0 \$ 19.6

Amounts due from or to affiliates of the company at Dec. 31,

(millions)	2009	2008
Accounts receivable(1)		\$ 1.5
Accounts payable(1)	\$ 6.5	\$ 6.9

¹⁾ Accounts receivable and accounts payable were incurred in the ordinary course of business and do not bear interest.

Tampa Electric Company had certain transactions, in the ordinary course of business, with entities in which directors of Tampa Electric Company had interests. Tampa Electric Company paid legal fees of \$1.6 million, \$1.9 million and \$1.3 million for the years ended Dec. 31, 2009, 2008 and 2007, respectively, to Ausley McMullen, P.A. of which Mr. Ausley (a director of Tampa Electric Company) is an employee.

10. Segment Information

Tampa Electric Company is a public utility operating within the state of Florida. Through its Tampa Electric division, it is engaged in the generation, purchase, transmission, distribution and sale of electric energy to almost 667,000 customers in West Central Florida. Its Peoples Gas System division is engaged in the purchase, distribution and marketing of natural gas for more than 334,000 residential, commercial, industrial and electric power generation customers in the state of Florida.

Segment Information

(millions)	Tampa Electric	Peoples Gas	Other & eliminations	Tampa Electric
2009		Gus	euminations	Company
Revenues—outsiders	\$ 2,193.5	\$ 455.6	\$	\$ 2,649.1
Revenues—affiliates	1.3	15.2	(15.7)	0.8
Total revenues	2 104 8	470.0	(167)	2 (40 0
Depreciation and amortization	2,194.8 200.4	470.8 44.2	(15.7)	2,649.9 244. 6
Restructuring charges	18.4	4.7	nicological TT erminat	23.1
Total interest charges	116.2	18.7		134.9
Provision for taxes	98.4	13.3		111.7
Net income	<u>\$ 160.2</u>	\$ 31.9	<u>s</u>	<u>\$ 192.1</u>
Table and				
Total assets Capital expenditures	5,457.5	826.0	(9.7)	6,273.8
Capital expenditures	<u>\$ 533.0</u>	<u>\$ 50.5</u>	<u>3 — </u>	\$ 583.5

⁽²⁾ Amounts related to the transportation, transfer and storage of coal by TECO Transport.

Name of Respondent			Year/Period of Report
Tampa Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/16/2010	2009/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	1)	<u> </u>

2008 Revenues—outsiders	\$ 2,089.8 \$	688.4 \$	i de la companya de la companya de la companya de la companya de la companya de la companya de la companya de	2,778.2
Revenues—affiliates	1.4		(0.5)	0.9
Total revenues	2,091.2	688.4	(0.5)	2,779.1
Depreciation and amortization Total interest charges	185.6 114.7	41.9 18.2	— (0.2)	227.5 132.7
Provision for taxes	81.9	17.3	——————————————————————————————————————	99.2
Net income	<u>\$ 135.6</u> <u>\$</u>	<u>27.1</u> <u>\$</u>	<u>— </u>	162.7
Total assets	5,294.7	823.4	(9.5)	6,108.6
Capital expenditures	<u>\$ 479.7 </u>	69.0 <u>\$</u>	<u> </u>	548.7

(millions) 2007	Tampa Electric	Peoples Gas	Other & eliminations	Tampa Electric Company
Revenues—outsiders Revenues—affiliates	2 186 6	\$ 599.7	\$ — 	\$ 2,786.3 1.2
Total revenues Depreciation and amortization	2,188.4 178.6	599.7 40.1	(0.6)	2,787.5 218.7
Total interest charges Provision for taxes Net income	112.2 85.2	17.1 16.4	(0.1)	129.2 101.6
Total assets Capital expenditures	4,672.5 373.8	\$ 26.5 754.3 \$ 49.2	\$	\$ 176.8 5,419,3 \$ 423.0

11. Asset Retirement Obligations

Tampa Electric Company accounts for asset retirement obligations under applicable accounting standards. An asset retirement obligation (ARO) for a long-lived asset is recognized at fair value at inception of the obligation if there is a legal obligation under an existing or enacted law or statute, a written or oral contract, or by legal construction under the doctrine of promissory estoppel. Retirement obligations are recognized only if the legal obligation exists in connection with or as a result of the permanent retirement, abandonment or sale of a long-lived asset.

When the liability is initially recorded, the carrying amount of the related long-lived asset is correspondingly increased. Over time, the liability is accreted to its estimated future value. The corresponding amount capitalized at inception is depreciated over the remaining useful life of the asset. The liability must be revalued each period based on current market prices.

For the year ended Dec. 31, 2008, increased cost of removal of materials used in the generation and transmission of electricity resulted in a \$1.7 million estimated cash flow revision at Tampa Electric Company.

Reconciliation of beginning and ending carrying amount of asset retirement obligations:

(millions)	Dec.	31,
Beginning Balance	2009 \$ 30.0	\$ 27.1
Revisions to estimated cash flows Other(i)		1.7 1.2
Ending Balance	\$ 31.5	\$ 30.0

⁽¹⁾ Accretion recorded as a deferred asset.

As regulated utilities, Tampa Electric and PGS must file depreciation and dismantlement studies periodically and receive approval from the FPSC before implementing new depreciation rates. Included in approved depreciation rates is either an implicit net salvage factor or a cost of removal factor, expressed as a percentage. The net salvage factor is principally comprised of two components—a salvage factor and a cost of removal or dismantlement factor. Tampa Electric Company uses current cost of removal or dismantlement factors as part of the estimation method to approximate the amount of cost of removal in accumulated depreciation.

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12. Accounting for Derivative Instruments and Hedging Activities

From time to time, Tampa Electric Company enters into futures, forwards, swaps and option contracts for the following purposes:

- To limit the exposure to price fluctuations for physical purchases and sales of natural gas in the course of normal operations; and
- To limit the exposure to interest rate fluctuations on debt securities.

Tampa Electric Company uses derivatives only to reduce normal operating and market risks, not for speculative purposes. Tampa Electric Company's primary objective in using derivative instruments for regulated operations is to reduce the impact of market price volatility on ratepayers.

The risk management policies adopted by Tampa Electric Company provide a framework through which management monitors various risk exposures. Daily and periodic reporting of positions and other relevant metrics are performed by a centralized risk management group which is independent of all operating companies.

Tampa Electric Company applies the accounting standards for derivatives and hedging. These standards require companies to recognize derivatives as either assets or liabilities in the financial statements, to measure those instruments at fair value, and to reflect the changes in the fair value of those instruments as either components of other comprehensive income (OCI) or in net income, depending on the designation of those instruments. The changes in fair value that are recorded in OCI are not immediately recognized in current net income. As the underlying hedged transaction matures or the physical commodity is delivered, the deferred gain or loss on the related hedging instrument must be reclassified from OCI to earnings based on its value at the time of the instrument's settlement. For effective hedge transactions, the amount reclassified from OCI to earnings is offset in net income by the market change of the amount paid or received on the underlying physical transaction.

New accounting standards for disclosures became effective for financial statements issued for fiscal years and interim periods beginning after Nov. 15, 2008. This new standard requires enhanced disclosures about a company's derivative activities and how the related hedged items affect a company's financial position, financial performance and cash flows. The new requirements include qualitative disclosures about the company's fair value amounts of gains and losses associated with derivative instruments, as well as disclosures about credit-risk-related contingent features in derivative agreements. The company adopted this new standard effective Jan. 1, 2009.

Tampa Electric Company applies accounting standards for regulated operations to financial instruments used to hedge the purchase of natural gas for the regulated companies. These standards, in accordance with the FPSC, permit the changes in fair value of natural gas derivatives to be recorded as regulatory assets or liabilities to reflect the impact of hedging activities on the fuel recovery clause. As a result, these changes are not recorded in OCI (see Note 3).

A company's physical contracts qualify for the normal purchase/normal sale (NPNS) exception to derivative accounting rules, provided they meet certain criteria. Generally, NPNS applies if the company deems the counterparty creditworthy, if the counterparty owns or controls resources within the proximity to allow for physical delivery of the commodity, if the company intends to receive physical delivery and if the transaction is reasonable in relation to the company's business needs. As of Dec. 31, 2009, all of Tampa Electric Company's physical contracts qualify for the NPNS exception.

The following table presents the derivative hedges of natural gas contracts at Dec. 31, 2009 and Dec. 31, 2008 to limit the exposure to changes in the market price for natural gas used to produce energy and natural gas purchased for resale to customers:

Natural Gas Derivatives

(millions) Current assets Long-term assets	Dec. 31, 2009 0.8	Dec. 200	
Total assets:	0.8	\$	0.1
Current liabilities (1) Long-term liabilities	33.1 3 <u>.6</u>	\$ 	120.1 14.8
Total liabilities	36.7	\$	134.9

⁽¹⁾ Amounts presented above are on a gross basis, with asset and liability positions netted by counterparty in accordance with accounting standards for derivatives and hedging. The Consolidated Condensed Balance Sheets reflect Tampa Electric Company's net positions reduced by posted collateral of \$0.7 million at Dec. 31, 2008, permitted by these accounting standards. As of Dec. 31, 2009, there was no outstanding collateral held or posted with counterparties.

The ending balance in accumulated other comprehensive income (AOCI) related to previously settled interest rate swaps at Dec. 31, 2009 is a net loss of \$6.1 million after tax and accumulated amortization. This compares to a net loss of \$6.8 million in AOCI after tax and accumulated amortization at Dec. 31, 2008.

The following table presents the effect of energy related derivatives on the fuel recovery clause mechanism in the Consolidated Condensed Balance Sheet as of Dec. 31, 2009:

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Energy Related Derivatives

(millions) at Dec. 31, 2009	Asset Derivatives		Liability Derivatives	
·	Balance Sheet Location (1)	Fair Value	Balance Sheet Location (1)	Fair Value
Commodity Contracts:	Document of the second of the			
Natural gas derivatives: Current Long-term	Regulatory liabilities Regulatory liabilities		latory assets latory assets	\$ 33,1 3.6
Total		<u>\$ 0.8</u>		<u>\$ 36.7</u>

⁽¹⁾ Natural gas derivatives are deferred in accordance with accounting standards for regulated operations and all increases and decreases in the cost of natural gas supply are passed on to customers with the fuel recovery clause mechanism. As gains and losses are realized in future periods, they will be recorded as fuel costs in the Consolidated Condensed Statements of Income.

Based on the fair value of the instruments at Dec. 31, 2009, net pretax losses of \$32.3 million are expected to be reclassified from regulatory assets to the Consolidated Condensed Statements of Income within the next twelve months.

The following table presents the effect of hedging instruments on OCI and income for the years ended Dec. 31:

(millions) Derivatives in Cash Flow Hedging Relationships	Amount of Gain/(Loss) on Derivatives Recognized in OC1 Effective Portion (1)	Location of Gain/(Loss) Reclassified From AOCI Into Income	Amount of Gain/(Loss) Reclassified From AOC1 Into Income
2009 Interest rate contracts:	<u>\$</u>	Interest expense	\$ (0.7)
Total	<u>\$</u>		\$ (0.7)
2008 Interest rate contracts:	\$ (2.2)	Interest expense	<u>\$</u> (0.4)
Total	\$ (2.2)		\$ (0.4)
2007. Interest rate contracts:	\$ (5.0)	Interest expense	<u> </u>
Total	\$ (5.0)		2

⁽¹⁾ Changes in OCI and AOCI are reported in after-tax dollars.

For derivative instruments that meet cash flow hedge criteria, the effective portion of the gain or loss on the derivative is reported as a component of OCI and reclassified into earnings in the same period or period during which the hedged transaction affects earnings. Gains and losses on the derivatives representing either hedge ineffectiveness or hedge components excluded from the assessment of effectiveness are recognized in current earnings. For the years ended Dec. 31, 2009, 2008 and 2007, all hedges were effective.

The following table presents the derivative activity for instruments classified as qualifying cash flow hedges for the years ended Dec. 31:

(millions) 2009 Interest rate swaps	Fair Value Asset/(Liability)	Amount of Gain/(Loss) Recognized in OCI (1)	Amount of Gain/(Loss) Reclassified From AOCI Into Income (0.7)
Total		s —	\$ (0.7)
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2008 Interest rate swaps		(2.2	(0.4)
Fotal	3	\$ (2.2)	§ (0.4)
			·
Total 2007. Interest rate swaps	(8.2)		
2007.	(8.2)		

⁽¹⁾ Changes in OCI and AOCI are reported in after-tax dollars.

The maximum length of time over which the company is hedging its exposure to the variability in future cash flows extends to Dec. 31, 2011 for the financial natural gas contracts. The following table presents by commodity type the company's derivative volumes that, as of Dec. 31, 2009, are expected to settle during the 2010 and 2011 fiscal years:

(millions) Year	Natural Gas (MMB	Contracts TUs)
2010 2011	Physical ——	Financial 37.6 8.4
Total	<u></u>	46.0

Tampa Electric Company is exposed to credit risk primarily through entering into derivative instruments with counterparties to limit its exposure to the commodity price fluctuations associated with natural gas. Credit risk is the potential loss resulting from a counterparty's nonperformance under an agreement. The company manages credit risk with policies and procedures for, among other things, counterparty analysis, exposure measurement, and exposure monitoring and mitigation.

It is possible that volatility in commodity prices could cause Tampa Electric Company to have material credit risk exposures with one or more counterparties. If such counterparties fail to perform their obligations under one or more agreements, the company could suffer a material financial loss. However, as of Dec. 31, 2009, substantially all of the counterparties with transaction amounts outstanding in the company's energy portfolio are rated investment grade by the major rating agencies. Tampa Electric Company assesses credit risk internally for counterparties that are not rated.

Tampa Electric Company has entered into commodity master arrangements with its counterparties to mitigate credit exposure to those counterparties. The company generally enters into the following master arrangements: (1) Edison Electric Institute agreements (EEI)—standardized power sales contracts in the electric industry; (2) International Swaps and Derivatives Association agreements (ISDA)—standardized financial gas and electric contracts; and (3) North American Energy Standards Board agreements (NAESB)—standardized physical gas contracts. Tampa Electric Company believes that entering into such agreements reduces the risk from default by creating contractual rights relating to creditworthiness, collateral and termination.

Tampa Electric Company has implemented procedures to monitor the creditworthiness of our counterparties and to consider nonperformance in valuing counterparty positions. Tampa Electric Company monitors counterparties' credit standing, including those that are experiencing financial problems, have significant swings in credit default swap rates, have credit rating changes by external rating agencies, or have changes in ownership. Net liability positions are generally not adjusted as Tampa Electric Company uses derivative transactions as hedges and has the ability and intent to perform under each of these contracts. In the instance of net asset positions, Tampa Electric Company considers general market conditions and the observable financial health and outlook of specific counterparties, forward looking data such as credit default swaps, when available, and historical default probabilities from credit rating agencies in evaluating the potential impact of nonperformance risk to derivative positions. As of Dec. 31, 2009, substantially all positions with counterparties are net liabilities.

Certain of Tampa Electric Company's derivative instruments contain provisions that require Tampa Electric Company's debt to maintain an investment grade credit rating from any or all of the major credit rating agencies. If debt ratings were to fall belowinvestment grade, it could trigger these provisions, and the counterparties to the derivative instruments could request immediate payment or demand immediate and ongoing full overnight collateralization on derivative instruments in net liability positions. Tampa Electric Company has no other contingent risk features associated with any derivative instruments.

The table below presents the fair value of the overall contractual contingent liability positions for Tampa Electric Company's derivative activity at Dec. 31, 2009:

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Contingent Features

			De	rivative		
(millions)	Fai	ir Value	E:	rposure	Po	osted
At Dec. 31, 2009		(Liability) ¹	Asset	/(Liability)	Col	laterai
Credit Rating	\$	(35.9)	<u> </u>	(35.9)	\$	
Total	\$	(35.9)	\$	(35.9)	\$	_

13. Fair Value

Determination of Fair Value

Tampa Electric Company measures fair value using the procedures set forth below for all assets and liabilities measured at fair value that were previously carried at fair value pursuant to other accounting guidelines.

When available, Tampa Electric Company uses quoted market prices on assets and liabilities traded on an exchange to determine fair value and classifies such items as Level 1. In some cases where a market exchange price is available, but the assets and liabilities are traded in a secondary market, Tampa Electric Company makes use of acceptable practical expedients to calculate fair value, and classifies such items as Level 2.

If observable transactions and other market data are not available, fair value is based upon internally developed models that use, when available, current market-based or independently-sourced market parameters such as interest rates, currency rates or option volatilities. Items valued using internally generated models are classified according to the lowest level input or value driver that is most significant to the valuation. Thus, an item may be classified in Level 3 even though there may be significant inputs that are readily observable.

Items Measured at Fair Value on a Recurring Basis

The following table sets forth by level within the fair value hierarchy the company's financial assets and liabilities that were accounted for at fair value on a recurring basis as of Dec. 31, 2009. As required by accounting standards for fair value measurements, financial assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. The company's assessment of the significance of a particular input to the fair value measurement requires judgment, and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels. For all assets and liabilities presented below the market approach was used in determining fair value.

Recurring Derivative Fair Value Measures

		At fair value as of	Dec. 31, 2009	
(millions)	Level 1	Level 2	Level 3	Total
Assets				
Natural gas swaps	<u>\$</u>	<u>\$ 0.8</u>	<u>\$</u>	<u>\$ 0.8</u>
Total	<u>s —</u>	\$ 0.8	S —	\$ 0.8
Liabilities				-
	<u>s – </u>	<u>\$ 36.7</u>	<u>z — </u>	\$ 36.7
Total	<u>\$</u>	\$ 36.7	<u> </u>	\$ 36.7

Natural gas swaps are over-the-counter swap instruments. The primary pricing inputs in determining the fair value of natural gas swaps are the New York Mercantile Exchange (NYMEX) quoted closing prices of exchange-traded instruments. These prices are applied to the notional amounts of active positions to determine the reported fair value.

Tampa Electric Company considered the impact of nonperformance risk in determining the fair value of derivatives. Tampa Electric Company considered the net position with each counterparty, past performance of both parties and the intent of the parties, indications of credit deterioration, and whether the markets in which we transact have experienced dislocation. At Dec. 31, 2009, the fair value of derivatives was not materially affected by nonperformance risk. Tampa Electric Company's net positions with substantially all counterparties were liability positions.

14. Variable Interest Entities

Tampa Electric Company accounts for VIEs under accounting standards for consolidations. In accordance with these standards, the company evaluates for consolidation all long-term agreements with VIEs in which contractual, ownership or other pecuniary interests in that entity change with changes in the fair value of

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the entity's net assets. A party to an agreement that absorbs a majority of the entity's expected losses, receives a majority of its expected residual returns, or both, is considered to be the primary beneficiary and is required to consolidate that entity. In addition to these quantitative factors, the company evaluates qualitative factors that would indicate that a transfer of risk from the entity to the company has occurred. The transfer of substantial risk from the entity to the company could result in a determination that the company is the primary beneficiary of the entity. While we review each contract individually, for purposes of analyzing PPAs, the determining factors are generally the length of the agreement and which entity absorbs the fuel risk.

Tampa Electric has entered into multiple PPAs with wholesale energy providers in Florida to ensure the ability to meet customer energy demand and to provide lower cost options in the meeting of this demand. These agreements are with similar entities and contain similar provisions. They range in size from 121 to 370 MW of available capacity. Some of these provisions provide for the transfer or sharing of a number of risks inherent in the generation of energy. Some of these risks include: operating and maintenance; regulatory; credit; commodity/fuel; and energy market risk. In most instances, Tampa Electric has reviewed these risks and has determined that the owners of these entities have retained the majority of these risks over the expected life of the underlying generating assets and are the primary beneficiaries. As a result, Tampa Electric is not required to consolidate any of these entities. Tampa Electric purchased \$105.5 million, \$167.2 million and \$109.7 million under these PPAs for the years ended Dec. 31, 2009, 2008, and 2007, respectively.

In one instance Tampa Electric's agreement with the entity for 370 MW of capacity was entered into prior to Dec. 31, 2003, the effective date of these standards. Under these standards, Tampa Electric is required to make an exhaustive effort to obtain sufficient information to determine if this entity is a VIE and which holder of the variable interests is the primary beneficiary. The owners of this entity are not willing to provide the information necessary to make these determinations, have no obligation to do so and the information is not available publicly. As a result, Tampa Electric is unable to determine if this entity is a VIE and if so, which variable interest holder, if any, is the primary beneficiary. Tampa Electric has no obligation to this entity beyond the purchase of capacity; therefore, the maximum exposure for Tampa Electric is the obligation to pay for such capacity under terms of the PPA at rates that could be unfavorable to the wholesale market. Tampa Electric purchased \$31.7 million, \$71.6 million and \$54.5 million under this PPA for the years ended Dec. 31, 2009, 2008, and 2007, respectively.

Tampa Electric Company does not provide any material financial or other support to any of the VIEs it is involved with, nor is Tampa Electric Company under any obligation to absorb losses associated with these VIEs. Tampa Electric Company's involvement with the remaining VIEs does not affect its Consolidated Balance Sheets, Statements of Income or Cash Flows.

15. Other Comprehensive Income

Tampa Electric Company reported the following other comprehensive income (loss) for the years ended Dec. 31, 2009, 2008 and 2007, related to changes in the fair value of cash flow hedges and amortization of unrecognized benefit costs associated with the company's pension plans:

Other comprehensive income (loss)

(millions)	Gross	<u>Tax</u>	<u>Net</u>
2009 Unrealized loss on cash flow hedges Plus: Gain reclassified to net income	. — 1.2	\$ — (0.5)	\$ — 0.7
Gain on cash flow hedges	1.2	(0.5)	0.7
Total other comprehensive income	1.2	\$ (0,5)	<u>\$ 0.7</u>
2008 Unrealized loss on cash flow hedges Less: Loss reclassified to net income	3.6) 0.7	\$ 1.4 (0.3)	\$ (2.2) 0.4
Loss on cash flow hedges	(2.9)	1.1	(1.8)
Total other comprehensive loss	(2.9)	\$ 1.1	\$ (1.8)
2007 Unrealized loss on cash flow hedges Less: Gain reclassified to net income	8 (8.2)	\$ 3.2	\$ (5.0)
Loss on cash flow hedges	(8.2)	3.2	(5.0)
Total other comprehensive loss	(8.2)	<u>\$ 3.2</u>	\$ (5.0)

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	NOTES TO FINANCIAL STATEMENTS (Continue	ed)	
ccumulated other comprehensive loss			
nillions) Dec. 31, let unrealized loss from cash flow hedges(1)	"我们们就就是 有的数别。" 1995年 李成在1500年代,1500年代的1500年,2000年代	Jana nakagyagin si melang	2009 <u>2008</u>
The state of the s	unam utakinin di basabili bila di silanga bala kali 16 km, utah banya basabili 16 km, inggala	Carle of Self-edition	\$ (6.1) \$ (6.8
Total accumulated other comprehensive loss			<u>\$ (6.1)</u> \$ (6.8)
Net of tax benefit of \$3.8 million and \$4.3 million as of Dec. 3	1 2000 and 7000 marginal.		
) Net of tax benefit of \$5.0 minton and \$4.5 minton as of Dec. 5	1, 2009 and 2008, respectively.		
6. Restructuring Charges			
On Jul. 30, 2009, TECO Energy, Inc. announced	organizational changes and a new senior executive tea	am structure as part of its	response to industry changes,
conomic uncertainties and its commitment to maintain ecided on a total reduction in force which included app	a lean and efficient organization. As a second step in proximately 216 jobs at Tampa Electric Company. The	response to these factors,	on Aug. 31, 2009, the compar
1, 2009. In connection with this reduction in force, Tar	mpa Electric Company incurred \$23.1 million related to	to severance and benefits	recognized on the Consolidate
ondensed Statements of Income under "Restructuring of 26.3 million, including \$4.9 million for the settlement	charges" for the year ended Dec. 31, 2009. The total coof pension obligations (see Note 5), paid during 2009.	ash payments related to to and early 2010	hese actions are expected to be
, 5	,, p	2010.	
testructuring Charges to be Incurred			
	_		
and the control of th		CONTRACTOR CONTRACTOR	ther Costs Total
otal costs expected to be incurred		of Benefits 6	<u> </u>
otal costs expected to be incurred Current period costs incurred		of Benefits 0	<u> </u>
otal costs expected to be incurred Current period costs incurred Adjustments		of Benefits 6	S 23.1 — (23.1)
otal costs expected to be incurred Current period costs incurred Adjustments		of Benefits 6	\$ 23.1 — (23.1)
otal costs expected to be incurred Current period costs incurred Adjustments		of Benefits 6	S 23.1 — (23.1)
otal costs expected to be incurred Current period costs incurred Adjustments Otal costs remaining		of Benefits 6	S 23.1 — (23.1)
Cotal costs expected to be incurred Current period costs incurred Adjustments Cotal costs remaining		of Benefits 6	\$ 23.1 — (23.1)
Cotal costs expected to be incurred Current period costs incurred Adjustments Cotal costs remaining Accrued Liability for Restructuring Charges	<u> </u>	of Benefits	
millions) Fotal costs expected to be incurred Current period costs incurred Adjustments Fotal costs remaining Accrued Liability for Restructuring Charges millions) Beginning balance, Jul. 1, 2009	<u> </u>	of Benefits 23.1 (23.1) (23.1)	\$ 23.1 (23.1)
Cotal costs expected to be incurred Current period costs incurred Adjustments Cotal costs remaining Accrued Liability for Restructuring Charges millions) Beginning balance, Jul. 1, 2009 Costs incurred and charged to expense Costs paid/settled	<u> </u>	23.1 \$ (23.1)	\$ 23.1 (23.1
otal costs expected to be incurred current period costs incurred adjustments otal costs remaining accrued Liability for Restructuring Charges millions) Beginning balance, Jul. 1, 2009 Costs incurred and charged to expense costs paid/settled	<u> </u>	23.1 \$ (23.1)	\$ 23.1 \$ \$ \$ \$ Pather Costs Total \$ 23.1 (20.4
otal costs expected to be incurred current period costs incurred adjustments Cotal costs remaining Accrued Liability for Restructuring Charges millions) Reginning balance, Jul. 1, 2009 Costs incurred and charged to expense Costs paid/settled Jon-cash expense Adjustments	<u>\$</u>	23.1 (23.1) \$ (23.1)	S 23.1 (23.1)
otal costs expected to be incurred current period costs incurred dijustments otal costs remaining accrued Liability for Restructuring Charges millions) leginning balance, Jul. 1, 2009 losts incurred and charged to expense losts paid/settled lon-cash expense adjustments	<u> </u>	23.1 \$ (23.1)	S 23.1 (23.1
otal costs expected to be incurred current period costs incurred adjustments otal costs remaining accrued Liability for Restructuring Charges millions) leginning balance, Jul. 1, 2009 losts incurred and charged to expense losts paid/sertled lon-cash expense adjustments anding balance, Dec. 31, 2009	<u>\$</u>	23.1 (23.1) \$ (23.1)	\$ 23.1\$
otal costs expected to be incurred current period costs incurred adjustments Cotal costs remaining Accrued Liability for Restructuring Charges millions) Reginning balance, Jul. 1, 2009 Costs incurred and charged to expense Costs incurred and charged to expense Adjustments Ending balance, Dec. 31, 2009	<u>\$</u>	23.1 (23.1) \$ (23.1)	\$ 23.1\$
Cotal costs expected to be incurred Current period costs incurred Adjustments Cotal costs remaining Accrued Liability for Restructuring Charges millions) Beginning balance, Jul. 1, 2009 Costs incurred and charged to expense Costs paid/settled Non-cash expense Adjustments Ending balance, Dec. 31, 2009 Restructuring Charges by Segment	<u>\$</u>	23.1 (23.1) \$ (23.1)	\$ 23.1\$
Cotal costs expected to be incurred Current period costs incurred Adjustments Total costs remaining Accrued Liability for Restructuring Charges Millions) Beginning balance, Jul. 1, 2009 Costs incurred and charged to expense Costs paid/settled Non-cash expense Adjustments Ending balance, Dec. 31, 2009 Restructuring Charges by Segment Millions)	<u>\$</u>	23.1 \$ (23.1)	\$ 23.1 (23.1)
otal costs expected to be incurred current period costs incurred adjustments otal costs remaining accrued Liability for Restructuring Charges millions) deginning balance, Jul. 1, 2009 costs incurred and charged to expense costs paid/settled Non-cash expense adjustments inding balance, Dec. 31, 2009 Restructuring Charges by Segment millions) otal costs expected to be incurred current period costs incurred	<u>\$</u>	23.1 \$ (23.1)	S 23.1 (23.1
otal costs expected to be incurred current period costs incurred adjustments otal costs remaining accrued Liability for Restructuring Charges millions) Reginning balance, Jul. 1, 2009 Costs incurred and charged to expense Costs paid/settled Non-cash expense adjustments inding balance, Dec. 31, 2009 Restructuring Charges by Segment millions) Total costs expected to be incurred	<u>\$</u>	23.1 \$ (23.1)	- \$ 23.1 - (23.1 - \$ - \$ - \$ - 23.1 - (20.4 - (1.8 - \$ 0.9 - \$ 0.9

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·	
Tampa Electric Company	(2) _ A Resubmission	04/16/2010	2009/Q4	
NOTES TO FINANCIAL STATEMENTS (Continued)				

17. Subsequent Events

Tampa Electric Company has evaluated all events subsequent to the balance sheet date of Dec. 31, 2009 through the date of filing, Feb. 26, 2010.

Tampa Electric Company Accounts Receivable Facility

On Feb. 19, 2010, Tampa Electric Company and TEC Receivables Corp. (TRC), a wholly-owned subsidiary of Tampa Electric Company, amended their \$150 million accounts receivable collateralized borrowing facility, entering into Amendment No. 8 to the Loan and Servicing Agreement with certain lenders named therein and Citicorp North America, Inc. as Program Agent. The amendment (i) extends the maturity date to Feb. 18, 2011, (ii) provides that TRC will continue to pay program and liquidity fees, which, pursuant to the amendment, will total 100 basis points, (iii) provides that the interest rates on the borrowings will be based on prevailing asset-backed commercial paper rates, unless such rates are not available from conduit lenders, in which case the rates will be at an interest rate equal to, at Tampa Electric Company's option, either Citibank's prime rate (or the federal funds rate plus 50 basis points, if higher) or a rate based on the London interbank offer rate (if available) plus a margin and (iv) makes other technical changes.

18. Difference between Uniform System of Accounts and Generally Accepted Accounting Principles (GAAP)

In accordance with the Federal Energy Regulatory Commission (FERC) Form 1 instructions, these notes are a replica of those included in the Company's published annual reports which may include reclassifications not made for FERC reporting purposes. These financial statements are prepared in accordance with the accounting requirements of the FERC as set forth in the applicable Uniform System of Accounts and published accounting releases. This is a comprehensive basis of accounting consistent with GAAP, except for:

- the balance sheet classification of cost of removal collections from customers
- the balance sheet classification of ASC 740-10-45 deferred income tax credits
- the use of the equity method to account for majority owned subsidiaries
- the income statement classification of buy for resale transactions

This is a comprehensive basis of accounting consistent with FERC, except for:

- the application of ASC 740-10-25 Accounting for Uncertainty in Income Taxes

19. Information about noncash investing and financing activities. (To address Instruction 2 on Page 121 of the FERC Form 1)

Allowance for Other Funds Used During Construction exludes the debt portion of (\$4,526,763).

FERC	FORM	NO. 1	(ED.	12-88)

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(Next Page is 200)

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report	
Tampa Electric Company		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/16/2010	End of 2009/Q4	
 	SUMMA	RY OF UTILITY PLANT AND ACCUI			
		R DEPRECIATION. AMORTIZATION			
Repo	rt in Column (c) the amount for electric function, in	n column (d) the amount for gas fund	tion, in column (e), (f), and (g	report other (specify) and in	
colum	n (h) common function.				
<u> </u>	Olanai6-aki-a		Total Company for the	FI AS	
Line No.	Classification		Current Year/Quarter Ended	Electric	
	(a)		(p)	(c)	
	Utility Plant				
	In Service				
	Plant in Service (Classified)		5,496,348,72	5,496,348,729	
	Property Under Capital Leases				
	Plant Purchased or Sold				
L	Completed Construction not Classified		565,418,65	565,418,656	
	Experimental Plant Unclassified				
	Total (3 thru 7)		6,061,767,38	5 6,061,767,385	
	Leased to Others				
	Held for Future Use		37,741,86	0 37,741,860	
	Construction Work in Progress		254,742,56		
	Acquisition Adjustments		4,152,08		
	Total Utility Plant (8 thru 12)		6,358,403,89		
!	Accum Prov for Depr, Amort, & Depl	2,101,882,89			
	15 Net Utility Plant (13 less 14)		4,256,520,99	8 4,256,520,998	
	Detail of Accum Prov for Depr, Amort & Depl				
	In Service:				
	Depreciation		2,094,408,78	0 2,094,408,780	
	Amort & Depl of Producing Nat Gas Land/Land I	-			
	Amort of Underground Storage Land/Land Right	S			
	Amort of Other Utility Plant		7,474,11		
	Total In Service (18 thru 21)		2,101,882,89	9 2,101,882,899	
	Leased to Others				
	Depreciation				
	Amortization and Depletion				
	Total Leased to Others (24 & 25)				
└	Held for Future Use				
	Depreciation				
	Amortization		 		
	30 Total Held for Future Use (28 & 29)				
	Abandonment of Leases (Natural Gas)			_	
$\overline{}$	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)		2,101,882,89	9 2,101,882,899	
1					
1				1	

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Tampa Electric Company		(2) A Resubmission	A Resubmission (Mo, Da, Yr) End of 20		009/Q4	
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS						
FOR DEPRECIATION. AMORTIZATION AND DEPLETION						
Gas Other (Specify) Other (Specify) Other (Specify) Common						
Cas	Other (opecity)	Other (Specify)	Other (Specify)	Common	Line	
(d)	(e)	(f)	(g)	(h)	No.	
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1	ne of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tam	npa Electric Company	(2) A Resubmission	04/16/2010	End of 2009/Q4
	NUCLEAR F	UEL MATERIALS (Account 120.	1 through 120.6 and 157)	
resp 2. II	Report below the costs incurred for nuclear fue condent. If the nuclear fuel stock is obtained under leas ntity used and quantity on hand, and the costs	ing arrangements, attach a s	tatement showing the amoun	-
Line	Description of item		Balance Beginning of Year	Changes during Year
No.	(a)		(b)	Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, En	richment & Fab (120.1)		
2	Fabrication			
3	Nuclear Materials			
4	Allowance for Funds Used during Construction			
5	(Other Overhead Construction Costs, provide detail	ails in footnote)		
6	SUBTOTAL (Total 2 thru 5)			
7	Nuclear Fuel Materials and Assemblies			
8	In Stock (120.2)			
9	In Reactor (120.3)			
10	SUBTOTAL (Total 8 & 9)			
11	Spent Nuclear Fuel (120.4)			
12	Nuclear Fuel Under Capital Leases (120.6)			
13	13 (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)			
14	14 TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)			
15	Estimated net Salvage Value of Nuclear Materials	s in line 9		
16	6 Estimated net Salvage Value of Nuclear Materials in line 11			
17	7 Est Net Salvage Value of Nuclear Materials in Chemical Processing			
18	Nuclear Materials held for Sale (157)			
19	Uranium			
20	Plutonium			
21	Other (provide details in footnote):			
22	TOTAL Nuclear Materials held for Sale (Total 19,	20, and 21)		**************************************
				

Name of Respondent Tampa Electric Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of R End of 200	eport 9/Q4
rampa Liodate Company	(2) A Resubmission	04/16/2010		
	NUCLEAR FUEL MATERIALS (Account 120.	.1 through 120.6 and 157)		
· Ch	langes during Year		Balance	Line
Amortization (d)	nanges during Year Other Reductions (Explain in a footnote) (e)		End of Year (f)	No.
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Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Tam	pa Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/16/2010	End of 2009/Q4
	ELECTRI	C PLANT IN SERVICE (Account 101,	1	
1. Re	port below the original cost of electric plant in ser			
2. In	addition to Account 101, Electric Plant in Service	(Classified), this page and the next inc	lude Account 102, Electric P	ant Purchased or Sold;
	unt 103, Experimental Electric Plant Unclassified; clude in column (c) or (d), as appropriate, correcti			
4. Fo	revisions to the amount of initial asset retiremen	ons or additions and retirements for the t costs capitalized, included by primary	e current or preceding year. Folant account increases in r	column (c) additions and
	tions in column (e) adjustments.	t socia supridii Lou, indiadou by primary	plant account, moreases in c	oralimi (c) additions and
	nclose in parentheses credit adjustments of plant			
6. Cl	assify Account 106 according to prescribed account 106 according to prescribed account 106 according to prescribe district.	ints, on an estimated basis if necessar	y, and include the entries in c	olumn (c). Also to be included
of pla	umn (c) are entries for reversals of tentative distri nt retirements which have not been classified to p	outions of prior year reported in column primary accounts at the end of the year	i (D). Likewise, if the respond include in column (d) a tent:	Jent has a significant amount
retire	ments, on an estimated basis, with appropriate co	ontra entry to the account for accumulate	ted depreciation provision. Ir	iclude also in column (d)
Line	Account		Balance	Additions
No.	(a)		Beginning of Year (b)	(c)
1	1. INTANGIBLE PLANT		<u> </u>	
2	(301) Organization			
3	(302) Franchises and Consents			
<u>4</u> 5	(303) Miscellaneous Intangible Plant TOTAL Intangible Plant (Enter Total of lines 2, 3,	and 4)	21,515,1	
	2. PRODUCTION PLANT	, and 4)	21,515,1	91 17,956,413
	A. Steam Production Plant			
8	(310) Land and Land Rights		5,170,9	26
9	(311) Structures and Improvements		233,481,1	19 108,260,307
10	(312) Boiler Plant Equipment		939,853,1	15 50,339,392
_	(313) Engines and Engine-Driven Generators			
12 13	(314) Turbogenerator Units (315) Accessory Electric Equipment		193,326,9	
14	(316) Misc. Power Plant Equipment		136,150,3 20,014,5	
	(317) Asset Retirement Costs for Steam Product	ion	20,014,3	2,931,336
16	TOTAL Steam Production Plant (Enter Total of lin		1,527,997,0	67 207,405,475
17	B. Nuclear Production Plant		water to the state of the state	
18	(320) Land and Land Rights			
19	(321) Structures and Improvements			
20	(322) Reactor Plant Equipment			
21 22	(323) Turbogenerator Units (324) Accessory Electric Equipment			
23	(325) Misc. Power Plant Equipment			
24	(326) Asset Retirement Costs for Nuclear Produc	ction		
25	TOTAL Nuclear Production Plant (Enter Total of			
	C. Hydraulic Production Plant			
	(330) Land and Land Rights			
	(331) Structures and Improvements			
	(332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators			
	(334) Accessory Electric Equipment			
	(335) Misc. Power PLant Equipment			
	(336) Roads, Railroads, and Bridges			
34	(337) Asset Retirement Costs for Hydraulic Produ			
	TOTAL Hydraulic Production Plant (Enter Total o	of lines 27 thru 34)		
	D. Other Production Plant			24
	(340) Land and Land Rights (341) Structures and Improvements		20,803,8 257,151,7	
	(342) Fuel Holders, Products, and Accessories		442,545,0	
	(343) Prime Movers		680,742,6	
	(344) Generators			
	3 /		186,358,6	81 623,369
	(346) Misc. Power Plant Equipment		17,949,0	49 361,107
	(347) Asset Retirement Costs for Other Production		4.000.001.0	00 040 400 100
	TOTAL Other Prod. Plant (Enter Total of lines 37 TOTAL Prod. Plant (Enter Total of lines 16, 25, 3		1,605,551,0	
	10 mar 100. Figure (Line) Foldi Of Illies 10, 25, 3	o, allu 40)	3,133,548,0	67 450,593,667
		1		

Name of Respondent			I Date of Done	vet Veer/Deried	of Bonort
Tampa Electric Company	(1)	eport Is: X An Original	Date of Repo (Mo, Da, Yr)		2009/Q4
	(2)	A Resubmission ERVICE (Account 101, 102, 1	04/16/2010	4:	
distributions of these tentative class amounts. Careful observance of the respondent's plant actually in servic 7. Show in column (f) reclassificatio classifications arising from distribution provision for depreciation, acquisition account classifications.	ifications in columns (c) and e above instructions and the se at end of year. ons or transfers within utility on of amounts initially recor on adjustments, etc., and sh	d (d), including the reversals of texts of Accounts 101 and 100 plant accounts. Include also ded in Account 102, include in ow in column (f) only the offse	the prior years te will avoid serious n column (f) the a column (e) the ar t to the debits or c	entative account distributions omissions of the reported dditions or reductions of products with respect to according distributed in columns.	d amount of rimary account sumulated n (f) to primary
 For Account 399, state the natur subaccount classification of such pl For each amount comprising the 	ant conforming to the require reported balance and chan	ement of these pages. ges in Account 102, state the	property purchase	ed or sold, name of vendor	or purchase,
and date of transaction. If proposed					
Retirements (d)	Adjustments	Transfer	s	Balance at End of Year	Line No.
(u)	(e)	(f)		(g)	1
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5 196 245			4.054.022	25 520 200	3
5,186,245 5,186,245			1,251,033	35,536,392 35,536,392	5
	The second of th		.,,	22,000,002	6
			047 447		7
1,156,288			817,443 -1,216,672	5,988,369 339,368,466	8 9
13,527,292			297,272	976,962,487	10
					11
3,310,095 427,760			35,955	199,181,949	12
297,720			85,379 -1,057,750	172,533,317 21,610,426	13
				21,010,120	15
18,719,155			-1,038,373	1,715,645,014	16
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			-834,365	19,969,456	37
450,596 4,773,360			-674,878	257,843,129	38
16,650,670			-316,317 128,309	448,965,187 893,097,337	39 40
					41
373,476			38,458	186,647,032	42
60,636	······································		1	18,249,521	43
22,308,738			-1,658,792	1,824,771,662	44 45
41,027,893			-2,697,165	3,540,416,676	46

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Tam	pa Electric Company	(1) X An Original	(Mo, Da, Yr)	End of 2009/Q4
		(2) A Resubmission	04/16/2010	
-		ANT IN SERVICE (Account 101, 102		
Line	Account		Balance Beginning of Year	Additions
No.	(a)		(b)	(c)
47	3. TRANSMISSION PLANT			(0)
48	(350) Land and Land Rights		17,610,	736 1,776,576
49	(352) Structures and Improvements		3,143,	
50	(353) Station Equipment		197,944,	
51	(354) Towers and Fixtures		4,274,	
52	(355) Poles and Fixtures		129,577,	372 20,383,527
53	(356) Overhead Conductors and Devices		103,950,	323 19,878,643
54	(357) Underground Conduit		3,533,	304
55	(358) Underground Conductors and Devices		7,029,	742
56	(359) Roads and Trails		4,864,	599 134,543
57	(359.1) Asset Retirement Costs for Transmission			
58	TOTAL Transmission Plant (Enter Total of lines 4	18 thru 57)	471,928,	66,899,548
59				
60	(360) Land and Land Rights		7,255,	059 835,750
61	(361) Structures and Improvements		2,095,	521 168,797
62	17		170,254,	107 9,499,758
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures		204,302,	
65	(365) Overhead Conductors and Devices		212,376,	106 4,387,396
66	13 / 3		156,008,4	490 2,335,654
67	(367) Underground Conductors and Devices		193,108,	936 10,268,142
68	(368) Line Transformers		377,466,0	639 29,139,730
69	(369) Services		172,414,4	433 6,590,329
	(370) Meters		67,853,	618 4,641,394
71				
	(372) Leased Property on Customer Premises			
	(373) Street Lighting and Signal Systems		150,984,9	912 6,007,924
	(374) Asset Retirement Costs for Distribution Pla			
	TOTAL Distribution Plant (Enter Total of lines 60		1,714,120,	538 86,510,744
	5. REGIONAL TRANSMISSION AND MARKET	OPERATION PLANT		
77	(380) Land and Land Rights			
	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and	Market Operation Plant		
	(386) Asset Retirement Costs for Regional Trans			
	TOTAL Transmission and Market Operation Plan	t (Total lines 77 thru 83)		
	6. GENERAL PLANT			
	· · · · · · · · · · · · · · · · · · ·		3,269,	· · · · · · · · · · · · · · · · · · ·
	(390) Structures and Improvements		75,193,	
	(391) Office Furniture and Equipment		21,010,4	
	(392) Transportation Equipment		24,647,	194 2,045,310
	(393) Stores Equipment			
	(394) Tools, Shop and Garage Equipment		7,813,9	934 768,584
92	(395) Laboratory Equipment			
94			37,642,0	
95	(398) Miscellaneous Equipment		191,4	
	SUBTOTAL (Enter Total of lines 86 thru 95)		169,768,0	080 16,487,21
97	(399) Other Tangible Property			
	(399.1) Asset Retirement Costs for General Plant			
	TOTAL General Plant (Enter Total of lines 96, 97	and 98)	169,768,0	
	TOTAL (Accounts 101 and 106)		5,510,880,	553 638,447,59
101	(102) Electric Plant Purchased (See Instr. 8)			
103		400 # 400		
104	TOTAL Electric Plant in Service (Enter Total of lin	nes 100 thru 103)	5,510,880,	553 638,447,59
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Retirements	e of Respondent pa Electric Company	This Report Is: (1) X An Origina (2) A Resubm	ission 04/16/201	Yr) End of 2009	eport 9/Q4
(e) (e) (f) End of Year (g) Ye	ELE				
8,569 4,014 19,374,723 2,166,764 7,44,13 2,20,824,869 4,274,582 2,332,023 4,219 4,274,582 2,332,023 4,011 120,539,017 3,233,660 4,011 120,539,017 2,0495 4,17,090,246 13,313 4,985,229 7,855,724 7,821 2,8,99,811 1,570,825 1,74,713 2,264,318 1,570,825 1,751,733 1,774,31,307 1,561,892 1,561,893 1,561,893 1,561,893 1,561,893 1,561,893 1,561,893 1,561,893 1,561,893 1,561,893 1,561,893 1,561,893 1,561,893 1,561,894 1,56	ļ.	Adjustments	Transfers	Balance at	Li
2,186,764 2,186,764	(d)	(e)	(f)	End of Year (g)	N
2,186,764 2,186,	2.500				
2,186,764	8,569				
2,332,023 2,99 147,056,677 3,293,860 4,011 120,539,017 20,485 13,913 20,485 13,913 20,485 13,913 20,485 21,7,092,486 21,7,092,486 22,84,985,229 28,858,724 28,858,724 29,843,18 29,843,186 21,187,0825 21,187,188,1892 21,187,188,1892 21,187,188,1892 21,187,187,187,187,187,187,187,187,187,18	2 400 704				
2,332 (223	2,186,764		744,413		
3,293,960 4,011 120,539,017 20,495 -1,3,533,305 4,985,229 7,855,724 742,211 531,714,712 2,8,996,811 1,570,826 -751,733 177,431,307 1,591,892 116,156 6215,472,851 672,240 62,568 116,156 6215,472,851 672,240 62,568 63,316,792 62,568 63,316,792 63,568,673 64,263,268 65,673 66,619,852 66,619,852 67,761,733 67,747,497 67,733 67,747,497 67,733 67,747,497 67,733 67,747,497 67,733 67,747,497 67,733 67,747,497 67,733 67,747,497 67,733 67,747,497 67,733 67,747,497 67,733 67,747,497 67,733 67,747,497 67,733 67,747,497 67,747 67,747 67,747 67,747 67,747 67,747 67,747 67,747 67	2 222 022				
20.495					
20,495 13,913 4,995,229 7,855,724 742,211 531,714,712 2,8090,811 1,570,825 2,264,318 1,570,825 3,167,22 116,156 215,472,851 672,240 216,091,262 825,866 11,157,518,459 3,316,702 22,200,69378 8,858,673 11,77,518,459 3,316,702 22,200,69378 8,858,673 13,97,747,497 192,703 1,718,812,055 5,875,160 6,613,952 23,737,613 6,635,74 1,776,258,095 167,931 167,931 167,931 167,931 167,931 167,931 167,931 167,931 167,931 167,931 167,931 167,931 167,931 167,931 167,931 17,76,258,095 17,78,16,901 17,76,258,095 18,358,633 9,027,957 19,753,284 1,339,495 177,841,510 177,841,510 177,841,510 177,841,510 177,841,510 177,841,510 177,841,510 187,560,759 1833,981 1833,945 177,841,510 187,560,759 1833,981 1833,945 177,841,510 187,560,759 1833,981 1833,949 1833,981 1833,949 1833,981 1833,949 1833,981 1833,949 1833,981 1833,949 1833,981 1833,949 1833,981 1833,949 1833,981 1833,949 1833,981	3,293,900				
13,913	20.495				
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					-
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5,501,707,305	87,560,759	836.067	-836 067	6.061.767.385	+
			000,007	0,001,101,303	
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	e of Respondent pa Electric Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/P End of	eriod of Report 2009/Q4
or fu 2. Fo	Export separately each property held for future use ture use. or property having an original cost of \$250,000 or required information, the date that utility use of s	more previously used in utility operatio	ost of \$250,000 or more.	se, aive in colu	mn (a), in addition to
ine No.	Description and Location Of Property (a)	Date Originally in This Acc	Included Date Expected	to be used	Balance at End of Year
1	Land and Rights:	(b)	(C)		(d)
2					1 10 10
3	Beacon Key Transmission Line				
4	ROW B of Hills/Manatee Line	6/3	0/1967 Po	ost 2015	592,868
5					
6	River to S. Hillsborough				
7	Transmission ROW	6/3	0/1973 06/3	30/2010	23,648,445
8					
9	Phosphate Area Trans ROW				
10	N of Hills/Manatee Line				
	W of Hwy 301 / E of Hwy 41	6/3	0/1973 Po	ost 2011	968,74
12					
	New Tampa Trans Easement				
	Btwn Morris Bridge Rd and Bruce B. Downs Blv	d. 12/	4/2004 06/0	01/2011	778,12
15					
	Willow Oak Trans Sub				
	Between SR 60, Willow Oak Rd. and Turner Rd	4/1	9/2004	2018	786,338
18					·
19	-				
20					
21					
22	SW corner of 19th Ave and I-75	10/	9/2006	2016	1,378,812
23					
	River Trans Sub				
	Davis Rd. and McRae, Temple Terrace	6/3	0/1985 12/0	01/2010	1,438,070
26	Other Transmission Substation sites		, ,		000 700
27 28	Other Transmission Substation sites		/arious	Various	689,70
	Compark Dist Sub				
	West side of County Line Rd / South of Hwy 92	11/1	5/1985 Po	ost 2014	725,770
31	West side of County Line Rd / South of Hwy 92		5/1965 PO	JSR 2014	125,77
٠.					
32	Washington St. Dist Sub				
	Washington St. Dist Sub Pierce, Jackson and Jefferson St.	6/3	0/1985 Po	ost 2015	1 826 03
33	Washington St. Dist Sub Pierce, Jackson and Jefferson St.	6/3	0/1985 Po	ost 2015	1,826,03
33 34		6/3	0/1985 Pc	ost 2015	1,826,036
33 34 35	Pierce, Jackson and Jefferson St.	6/3	0/1985 Pc	ost 2015	1,826,03
33 34 35 36	Pierce, Jackson and Jefferson St. Lake Hutto Dist Sub			ost 2015	
33 34 35 36	Pierce, Jackson and Jefferson St. Lake Hutto Dist Sub 14602 & 14606 Boyette Rd				
33 34 35 36 37 38	Pierce, Jackson and Jefferson St. Lake Hutto Dist Sub 14602 & 14606 Boyette Rd				
33 34 35 36 37 38 39	Pierce, Jackson and Jefferson St. Lake Hutto Dist Sub 14602 & 14606 Boyette Rd Riverview, FL	1/1	8/2006 Po		1,826,034 567,69 1,244,13
33 34 35 36 37 38 39	Pierce, Jackson and Jefferson St. Lake Hutto Dist Sub 14602 & 14606 Boyette Rd Riverview, FL Cass St. Dist Sub	1/1	8/2006 Pd	ost 2015	567,69
33 34 35 36 37 38 39 40 41	Pierce, Jackson and Jefferson St. Lake Hutto Dist Sub 14602 & 14606 Boyette Rd Riverview, FL Cass St. Dist Sub	1/1	8/2006 Pd	ost 2015	567,69
33 34 35 36 37 38 39 40 41	Pierce, Jackson and Jefferson St. Lake Hutto Dist Sub 14602 & 14606 Boyette Rd Riverview, FL Cass St. Dist Sub 1224 E. Cass St.	1/1	8/2006 Po	ost 2015	567,69 1,244,13
33 34 35 36 37 38 39 40 41 42	Pierce, Jackson and Jefferson St. Lake Hutto Dist Sub 14602 & 14606 Boyette Rd Riverview, FL Cass St. Dist Sub 1224 E. Cass St. Skyway Dist Sub	1/1	8/2006 Po	ost 2015	567,69 1,244,13
33 34 35 36 37 38 39 40 41 42 43	Pierce, Jackson and Jefferson St. Lake Hutto Dist Sub 14602 & 14606 Boyette Rd Riverview, FL Cass St. Dist Sub 1224 E. Cass St. Skyway Dist Sub	1/1	8/2006 Po	ost 2015	567,69
33 34 35 36 37 38 39 40 41 42 43 44	Pierce, Jackson and Jefferson St. Lake Hutto Dist Sub 14602 & 14606 Boyette Rd Riverview, FL Cass St. Dist Sub 1224 E. Cass St. Skyway Dist Sub	1/1 10/3 6/3	8/2006 Po 1/1987 Po 0/1987 Po	ost 2015	567,69 1,244,13 368,09
33 34 35 36 37 38 39 40 41 42 43 44	Pierce, Jackson and Jefferson St. Lake Hutto Dist Sub 14602 & 14606 Boyette Rd Riverview, FL Cass St. Dist Sub 1224 E. Cass St. Skyway Dist Sub Corner of George Rd and Independence Pkwy	1/1 10/3 6/3	8/2006 Po 1/1987 Po 0/1987 Po	ost 2015 ost 2015 ost 2015	567,69 1,244,13

	e of Respondent pa Electric Company	This Report Is: (1) X An Origina (2) A Resubm	ssion	Date of Report (Mo, Da, Yr) 04/16/2010	Year/ End o	Period of Report of 2009/Q4
for fu 2. Fo	eport separately each property held for future us ture use. or property having an original cost of \$250,000 o required information, the date that utility use of	r more previously used	ing an original cost on utility operations,	of \$250,000 or more. G	. aive in col	lumn (a), in addition to
Line No.	Description and Location Of Property (a)			uded Date Expected to t in Utility Se (c)		Balance at End of Year (d)
1	Land and Rights:		(b)	(c)		(0)
2						
3	Big Bend bufffer land					
	US Hwy 41		6/30/19	186 Post	1 2011	1,738,162
6			0/00/10	1 03	2011	1,730,102
7						
8						
9 10						
11	<u></u>					
12						
13						
14						
15						
16 17						
18						
19					-	
20						
21	Other Property:					
22						
23 24						
25	·					
26						
27						
28						
29						
30 31						
32						
33			·-·			
34						
35						
36						
37 38						
39						
40						
41						
42						
43						
44 45						
46						
- '						
47	Total					37 741 860

37,741,860

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Name	of Respondent			ort Is:	Date of Report	Year/Period of Report
Tamp	a Electric Company	(1)		An Original A Resubmission	(Mo, Da, Yr) 04/16/2010	End of 2009/Q4
	CONSTRUC	` '		RK IN PROGRESS ELEC		-
1. Red	port below descriptions and balances at end of ye					
	ow items relating to "research, development, and					oment, and Demonstrating (see
	nt 107 of the Uniform System of Accounts)					
3. Min	or projects (5% of the Balance End of the Year for	r Acco	ount	107 or \$1,000,000, whicheve	er is less) may be groupe	J.
Line	Description of Project					Construction work in progress -
No.	•	•				Electric (Account 107)
	(a) B14 BB#1 SPECIFIC PROJECTS					(b) 22,036,612
	B15 BB1 TURBINE PROJECTS					
2		-				3,425,821
3	B18 BB M-1 CONVEYOR BELT REPLACEMEN	l 				3,213,429
4	B19 BB4 SPECIFIC PROJECTS					6,523,916
- 5	B20 BB FGD SPECIFIC PROJECTS					6,112,328
6	B21 BB3 TURBINE RELATED SPECIFICS					1,832,820
7	B23 BB4 TURBINE					8,017,283
8	C03 OSCEOLA-CANE ISLAND UPGRADE					1,064,113
9	D55 WILDERNESS 69KV SWITCHING STATIO	N				2,444,133
10	D62 DAVIS TO THONOTOSASSA					3,684,319
11	D72 TAMPA BAY 2-13KV CIRCUITS TO TIA					1,650,882
12	D85 OMS UPGRADE					1,228,812
13	D90 AMR/AMI 2009					2,721,545
14	E02 MOBILE 69/13 KV TRANSFORMER					1,388,289
15	E25 CIS RATES UPGRADE					2,878,721
16	E60 HAMPTON-ALEXANDER CKT 66406 REBU	JILD				3,112,820
17	E63 PEBBLEDALE TO WILLOW OAK 230/69					1,703,567
18	E86 EEI SPARE 336 TRNASFORMER					2,673,144
19	E87 EEI SPARE 224 TRANSFORMER					2,496,445
20	F05 BB RECYCLE SETTLING POND					10,767,882
21	G48 BSP FLUME REPLACEMENT					2,431,085
22	G50 BAYSIDE PROJECTS					1,414,408
23	G98 BAYSIDE 1 CSA					15,592,402
24	G99 BAYSIDE 2 CSA					13,325,206
25	H09 POLK PROJECTS					1,318,443
26	H20 GENERATION EXPANSION				•	2,001,546
27	H47 POLK1 LTSA					13,508,411
28	H48 POLK2 CSA					4,788,545
29	H49 POLK3 CSA					10,606,377
30	H50 POLK 4 CSA					3,468,679
31	H52 POLK 5 CSA					3,988,060
32	L77 BB FGD RELIABILITY PROJECTS					1,534,773
33	L91 BB1 CONSENT DECREE NOX IMPROVEN	IENT				71,219,830
34						
35	TOTAL MINOR PROJECTS					20,567,919
36						
37						
38						
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41						
42						
43	TOTAL					254,742,565

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Nam	e of Respondent	This Report Is:	,	Date of F		Year/F	Period of Report
Tam	pa Electric Company	(1) X An Original (2) A Resubmission	on	(Mo, Da, 04/16/20		End o	f 2009/Q4
	ACCUMULATED PROV	/ISION FOR DEPRECIATI		TRIC UTILIT	Y PLANT (Accou	ınt 108)	
2. Elect 3. The such and/cost class	explain in a footnote any important adjustme explain in a footnote any difference between ric plant in service, pages 204-207, column the provisions of Account 108 in the Uniform plant is removed from service. If the response classified to the various reserve functions of the plant retired. In addition, include all diffications. The provided Herman of the plant retired in the plant r	nts during year. the amount for book cor. 9d), excluding retireme a System of accounts recordent has a significant all classifications, make posts included in retirements.	st of plant re nts of non-di quire that re amount of pl preliminary of ent work in od of depred	tired, Line 1 epreciable primer of ant retired a closing entriporogress at ciation according Year	I1, column (c), property. depreciable plat year end whi es to tentatively year end in the	and that be ich has y functi	recorded when not been recorded onalize the book
1	Balance Beginning of Year	2,003,045,163		03,045,163			
	Depreciation Provisions for Year, Charged to	2,000,010,100	-,-	00,0 (0,700			
	(403) Depreciation Expense	195,920,790	1	95,920,790			
4	(403.1) Depreciation Expense for Asset Retirement Costs	100,020,700		50,020,700			
	(413) Exp. of Elec. Plt. Leas. to Others	4.040.700		1 0 10 700			
- b	Transportation Expenses-Clearing	1,848,788		1,848,788			
	Other Clearing Accounts	100 100					
8	Other Accounts (Specify, details in footnote):	-423,408		-423,408			
9							
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	197,346,170		97,346,170			
11	Net Charges for Plant Retired:						
12	Book Cost of Plant Retired	87,560,759		87,560,759			
13	Cost of Removal	32,067,392		32,067,392			
14	Salvage (Credit)	8,128,905		8,128,905			
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	111,499,246	•	11,499,246			
16	Other Debit or Cr. Items (Describe, details in footnote):	5,516,693		5,516,693			
17							
18	Book Cost or Asset Retirement Costs Retired						
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,094,408,780	2,0	94,408,780			
	Section B	. Balances at End of Yea	r According 1	o Functiona	l Classification		
20	Steam Production	645,891,644	(345,891,644			
21	Nuclear Production						
22	Hydraulic Production-Conventional						
23	Hydraulic Production-Pumped Storage						
24	Other Production	501,717,248		501,717,248			
25	Transmission	165,946,654		65,946,654			
26	Distribution	698,821,929	(98,821,929			
27	Regional Transmission and Market Operation						
28	General	82,031,305		82,031,305			
29	TOTAL (Enter Total of lines 20 thru 28)	2,094,408,780	2,0	94,408,780			
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	e of Respondent	This Report Is: (1) X An Original	Date of Re (Mo, Da, Y		Year/Period of Report
Tam	pa Electric Company	(2) A Resubmission	04/16/2010		End of 2009/Q4
	INVESTM	ENTS IN SUBSIDIARY COMPAI		l l	
2. Pr colum (a) In (b) In curre date, 3. Re	eport below investments in Accounts 123.1, invest ovide a subheading for each company and List thans (e),(f),(g) and (h) vestment in Securities - List and describe each sevestment Advances - Report separately the amount settlement. With respect to each advance show and specifying whether note is a renewal. Peport separately the equity in undistributed subsiduant 418.1.	tments in Subsidiary Companies. ere under the information called f ecurity owned. For bonds give als ints of loans or investment advan w whether the advance is a note of	or below. Sub - TOT so principal amount, c ces which are subject or open account. List	AL by company late of issue, m t to repayment, each note givir	aturity and interest rate. but which are not subject to ng date of issuance, maturity
_ine No.	Description of Inve	estment	Date Acquired	Date Of Maturity	Amount of Investment at Beginning of Year
1	(a) Power Engineering and Construction, Inc.		(b)	Maturity (c)	(d)
	(Specializes in engineering, construction, and		09/09/96		273,668
3	services that involve energy delivery or requir				
4					
5	expertise performed for existing Tampa Elect customers as well as expanded market.)	ric Company			
6	customers as well as expanded market.)				
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41					
42	Total Cost of Account 402.4 ft				
72	Total Cost of Account 123.1 \$	10,000	1 [TOTAL	273,668

Name of Respondent			Repor		Date of Re	port	Year/Period of Rep	ort
Tampa Electric Company		(1) (2)		n Original Resubmission	(Mo, Da, Y 04/16/2010		End of 2009/0	Q4
	INIVESTMENIT		ш	DIARY COMPANIES (Acco				
						· · · · · · · · · · · · · · · · · · ·		
 For any securities, notes, or account of any securities, notes, or account of any securities. If Commission approval was recount of any securities. 	quired for any advanc	_	-					
date of authorization, and case or								
Report column (f) interest and dIn column (h) report for each inv								tment (or
the other amount at which carried i								
in column (f).	THE BOOKS OF ACCOU	ant n G	iieieii	ce nom cost, and the semi	ng phoe thereof	, not moluui	ing interest adjustinent i	icidaibic
8. Report on Line 42, column (a) t	he TOTAL cost of Ac	count	123.1					
Equity in Subsidiary	Revenues fo	or Year		Amount of Investr	ment at	Gain or Lo	oss from Investment	Line
Earnings of Year (e)	(f)			End of Year			Disposed of (h)	No.
(8)	(1)			(9)	273,668		(11)	1
					273,000			
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,								
	1				273,668			42

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1	1 /4	nis Report Is:) XAn Original	Date of Report	Year/Period of Report
Tam	pa Electric Company (2	· 🗀 ·	(Mo, Da, Yr) 04/16/2010	End of 2009/Q4
 -		MATERIALS AND SUPPLIES		
1. Fo	or Account 154, report the amount of plant materials a		many functional algorification	
estim	ates of amounts by function are acceptable. In colum	in (d), designate the department or	departments which use the	class of material
2. G	ve an explanation of important inventory adjustments	during the year (in a footnote) show	ing general classes of mate	erial and supplies and the
vario	us accounts (operating expenses, clearing accounts, p	plant, etc.) affected debited or credit	ted. Show separately debit	or credits to stores expense
├ ──	ng, if applicable.			
Line No.	Account	Balance Beginning of Year	Balance End of Year	Department or Departments which
	(a)	(b)	(c)	Use Material (d)
1	Fuel Stock (Account 151)	76,765,153	85,823,3	
2	Fuel Stock Expenses Undistributed (Account 152)	1,776	00,020,0	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
3		,,,,,		
4	Plant Materials and Operating Supplies (Account 15-	1)		
5	Assigned to - Construction (Estimated)	4,000,000	26,440,0	053
6	Assigned to - Operations and Maintenance	19,330,616	No. 18 1.5 18 18 18 18 18 18 18 1	
7	Production Plant (Estimated)	13,080,732	24,535.9)44
8	Transmission Plant (Estimated)	2,861,173	25,9	009
9	Distribution Plant (Estimated)	14,170,952	2,344,3	195
10	Regional Transmission and Market Operation Plant (Estimated)			X 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
11	Assigned to - Other (provide details in footnote)	4 672 706		000
	TOTAL Account 154 (Enter Total of lines 5 thru 11)	4,673,786	1,114,9	
	Merchandise (Account 155)	58,117,259	54,461,2	30
14	Other Materials and Supplies (Account 156)			
	Nuclear Materials Held for Sale (Account 157) (Not			
,	applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	134,884,188	140,284,6	19

	e of Respondent pa Electric Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
		Allowances (Accounts 158.1 ar		
2. Ro 3. Ro Instru	eport below the particulars (details) called fo eport all acquisitions of allowances at cost. eport allowances in accordance with a weigh action No. 21 in the Uniform System of Accordance	r concerning allowances. Ited average cost allocation me	thod and other accounting	
4. R	eport the allowances transactions by the per	iod they are first eligible for use	: the current year's allowa	nces in columns (b)-(c),
allow	rances for the three succeeding years in colu	mns (d)-(i), starting with the fol	lowing year, and allowance	s for the remaining
	eeding years in columns (j)-(k).	Agency (EDA) included allowers	an Damant with build would	. 11 00.40
	eport on line 4 the Environmental Protection		es. Report withheld portion	
Line No.	Allowances Inventory (Account 158.1)	Current Year No.	Amt. No.	2010 Amt.
	(a)	(b)	(c) (d)	(e)
1	Balance-Beginning of Year	66,265.00	-44,986	
2 3	Acquired During Year:	_		
4	Issued (Less Withheld Allow)	83,944.00		
5	Returned by EPA	30,574.00		
6				en in en initiativa de la companya d
7				
8	Purchases/Transfers:			
9 10				
11				
12				
13				
14				
15	Total			
16	D. C. C. C. C. C. C. C. C. C. C. C. C. C.			
17 18	Relinquished During Year: Charges to Account 509	10,462.00	2.422	
19	Other:	10,462.00	-3,133	
20				
21	Cost of Sales/Transfers:			
	Cost of Sales/Transfers: Evolution Markets			446.00
21 22 23				446.00
21 22 23 24				446.00
21 22 23 24 25				446.00
21 22 23 24				446.00
21 22 23 24 25 26 27				446.00 446.00
21 22 23 24 25 26 27 28 29	Evolution Markets	139,747.00	-41,853	
21 22 23 24 25 26 27 28 29 30	Total Balance-End of Year	139,747.00	-41,853	446.00
21 22 23 24 25 26 27 28 29 30	Evolution Markets Total Balance-End of Year Sales:	139,747.00	-41,853	446.00
21 22 23 24 25 26 27 28 29 30 31 32	Total Balance-End of Year Sales: Net Sales Proceeds(Assoc. Co.)	139,747.00	-41,853	446.00
21 22 23 24 25 26 27 28 29 30 31 32 33	Evolution Markets Total Balance-End of Year Sales:	139,747.00	-41,853	446.00
21 22 23 24 25 26 27 28 29 30 31 32 33 34	Total Balance-End of Year Sales: Net Sales Proceeds(Assoc. Co.) Net Sales Proceeds (Other)	139,747.00	-41,853	446.00
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35	Total Balance-End of Year Sales: Net Sales Proceeds(Assoc. Co.) Net Sales Proceeds (Other) Gains Losses Allowances Withheld (Acct 158.2)	139,747.00	-41,853	446.00
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35	Total Balance-End of Year Sales: Net Sales Proceeds(Assoc. Co.) Net Sales Proceeds (Other) Gains Losses Allowances Withheld (Acct 158.2) Balance-Beginning of Year	139,747.00	-41,853	446.00
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35	Total Balance-End of Year Sales: Net Sales Proceeds(Assoc. Co.) Net Sales Proceeds (Other) Gains Losses Allowances Withheld (Acct 158.2) Balance-Beginning of Year Add: Withheld by EPA	139,747.00	-41,853	446.00
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Total Balance-End of Year Sales: Net Sales Proceeds(Assoc. Co.) Net Sales Proceeds (Other) Gains Losses Allowances Withheld (Acct 158.2) Balance-Beginning of Year	139,747.00	-41,853	446.00
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Total Balance-End of Year Sales: Net Sales Proceeds (Assoc. Co.) Net Sales Proceeds (Other) Gains Losses Allowances Withheld (Acct 158.2) Balance-Beginning of Year Add: Withheld by EPA Deduct: Returned by EPA	139,747.00	-41,853	446.00
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41	Total Balance-End of Year Sales: Net Sales Proceeds (Assoc. Co.) Net Sales Proceeds (Other) Gains Losses Allowances Withheld (Acct 158.2) Balance-Beginning of Year Add: Withheld by EPA Deduct: Returned by EPA Cost of Sales Balance-End of Year	139,747.00	-41,853	446.00
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Total Balance-End of Year Sales: Net Sales Proceeds (Assoc. Co.) Net Sales Proceeds (Other) Gains Losses Allowances Withheld (Acct 158.2) Balance-Beginning of Year Add: Withheld by EPA Deduct: Returned by EPA Cost of Sales Balance-End of Year Sales:	139,747.00	-41,853	446.00
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Evolution Markets Total Balance-End of Year Sales: Net Sales Proceeds(Assoc. Co.) Net Sales Proceeds (Other) Gains Losses Allowances Withheld (Acct 158.2) Balance-Beginning of Year Add: Withheld by EPA Deduct: Returned by EPA Cost of Sales Balance-End of Year Sales: Net Sales Proceeds (Assoc. Co.)	139,747.00		446.00
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	Evolution Markets Total Balance-End of Year Sales: Net Sales Proceeds(Assoc. Co.) Net Sales Proceeds (Other) Gains Losses Allowances Withheld (Acct 158.2) Balance-Beginning of Year Add: Withheld by EPA Deduct: Returned by EPA Cost of Sales Balance-End of Year Sales: Net Sales Proceeds (Assoc. Co.) Net Sales Proceeds (Other)	139,747.00	92,691	446.00
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 44 45	Evolution Markets Total Balance-End of Year Sales: Net Sales Proceeds(Assoc. Co.) Net Sales Proceeds (Other) Gains Losses Allowances Withheld (Acct 158.2) Balance-Beginning of Year Add: Withheld by EPA Deduct: Returned by EPA Cost of Sales Balance-End of Year Sales: Net Sales Proceeds (Assoc. Co.)	139,747.00		446.00
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 44 45	Total Balance-End of Year Sales: Net Sales Proceeds (Assoc. Co.) Net Sales Proceeds (Other) Gains Losses Allowances Withheld (Acct 158.2) Balance-Beginning of Year Add: Withheld by EPA Deduct: Returned by EPA Cost of Sales Balance-End of Year Sales: Net Sales Proceeds (Assoc. Co.) Net Sales Proceeds (Other) Gains	139,747.00		446.00

Name of Respond			This Report is:	ginal	Date of Repo		/Period of Report	
Tampa Electric Co	ompany 		(2) A Resi	ubmission	04/16/2010	End	of 2009/Q4	
			ances (Accounts					
43-46 the net sa 7. Report on Lir company" under 8. Report on Lir 9. Report the ne	les proceeds an nes 8-14 the nam "Definitions" in nes 22 - 27 the n et costs and ben	d gains/losses r nes of vendors/t the Uniform Sys ame of purchas efits of hedging	esulting from the ransferors of allo tem of Accounts ers/ transferees transactions on	e EPA's sale or a bwances acquire i). of allowances di a separate line u	PA's sales of the wantion of the withle and identify associated as a lider of an iden under purchases/trestrom allowance s	neld allowances. ciated companies tify associated co ansfers and sale	s (See "associat	
20	11	,	2012	Future	Voors	Total	ala.	
No.	Amt.	No.	Amt.	No.	Amt.	No.	Amt.	Line No.
(f)	(g)	(h)	(i)	(j)	(k)	(I) 66,265.00	(m) -44,986	1
						00,203.00	-44,900	2
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1,834.00		1,834.00		97,580.00		101,694.00		22
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1,834.00		1,834.00		97,580.00		101,694.00		27 28
-1,834.00		-1,834.00		-97,580.00		38,053.00	-41,853	29
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							32,091	45
			-					46

Name of Respondent Tampa Electric Company		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2010		Year/Period of Report End of2009/Q4	
		EXTRAORDINARY	PROPERTY LOSS	SES (Account 18	32.1)		-
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]	Total Amount	Losses Recognised During Year		OFF DURII	NG YEAR	Balance at
	commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	of Loss		Account Charged	Amo		End of Year
1	NONE FOR YR END 2009	(b)	(c)	(d)	(e))	(f)
2	NONE FOR THE END 2009						
3							
4			:				
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20	TOTAL						

Name of Respondent This Report Is: Date of Report Year/Period of Repo				eriod of Report				
Tam	pa Electric Company	(1) X An Origin (2) A Resub	nal		(Mo, Da, Yr)		End of 2009/Q4	
			i	04/16/2010				
	UNI	RECOVERED PLANT	AND REGULATOR	RY STUDY COS	TS (182.2))		
Line No.	Description of Unrecovered Plant	Fotal Amount	Costs	WRITTEN	OFF DUR	ING YEAR	Balance at	
140.	and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2	Amount of Charges	Costs Recognised During Year	Account Charged	Δm	ount	End of Year	
	Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)]	or ondigoe	During Tour	Charged	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Outil	End of Tear	
	(a)	(b)	(c)	(d)	(e)	(f)	
21	NONE FOR YR END 2009				<u> </u>	· <u>' · · · · · -</u>		
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Name of Respondent This Report Is: Date of Report Year/Period of Report				Period of Report	
Tampa Electric Company (1) X An Original (Mo, Da, Y) 04/16/20		Yr) End o	2009/Q4		
	Transmir	(2) A Resubmission Service and Generation			
1 0-				· · · · · · · · · · · · · · · · · · ·	· · · · · · · · ·
	port the particulars (details) called for concerning t ator interconnection studies.	ne costs incurred and the re	imbursements receive	d for performing transm	ission service and
	t each study separately.				i
	column (a) provide the name of the study.				
	column (b) report the cost incurred to perform the				
	column (c) report the account charged with the cost column (d) report the amounts received for reimbu		t and of paried		
	column (e) report the amounts received for reimbu				
Line	(-) (-) (-) (-) (-) (-) (-) (-) (-) (-)		lomming the study:	Reimbursements	
No.	Description	Costs Incurred During Period	Account Charged	Received During the Period	Account Credited With Reimbursement
	(a)	(b)	(c)	(d)	(e)
1	Transmission Studies				
2	2010 LMS Gen Ntwrk Res Designation	362	186.01		
3	Seminole Electric		186.01		
4	Network Resource Designation Study		186.01		
5	Calpine Energy Services	30,000		30,000	186.01
6	Seminole Electric 40 MW Service Rq		186.01	Stability of the residence of the stability of the stabil	186.01
7		1,257	1.00.01	7,000	
8				 	
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21	Generation Studies				
22	Mosaic Fertilizer	7,552	186.01	25,000	186.01
23	Energy 5.0 LLC	11,137	186.01	50,000	186.01
24	Tenaska Intronct Stdy 2on1 Combine			(10,000)	186.01
25	Tenaska Intrcnct Stdy 3on1 Combine			(10,000)	186.01
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Name of Respondent This Report Is: Date of Report Year/Period of Re (1) X An Original (Mo, Da, Yr) End of 2009,						od of Report 2009/Q4
ranıı	pa Electric Company	(2) A Resubmissi	on	04/16/2010		
	0	HER REGULATORY AS	SSETS (Account 1	82.3)		
2. Mir group	port below the particulars (details) called for nor items (5% of the Balance in Account 182 bed by classes. r Regulatory Assets being amortized, show p	.3 at end of period, or	amounts less th			
Line	Description and Purpose of	Balance at	Debits	CRE	DITS	Balance at end of
No.	Other Regulatory Assets	Beginning of	200,10	Written off During	Written off During	Current Quarter/Year
		Current		the Quarter/Year	the Period	
		Quarter/Year	•	Account Charged	Amount	
	(a)	(b)	(c)	(d)	(e)	(f)
1	ARO REGULATORY ASSET	7,375,101	3,069,718	Various	1,506,340	8,938,479
2	OTHER REG ASSET-FAS109 INC TA	65,088,513	6,997,931	Various	3,103,084	68,983,360
3	DEFERRED DEBIT CONSERVATION		3,013,415	Various	1,745,078	1,268,337
4	DEFERRED DEBIT FUEL - RETAIL	97,480,411		407/421	97,480,411	
5	DEFERRED DEBIT CAPACITY	28,142,040	6,326,136	407/421	5,871,262	28,596,914
6	DEFERRED DEBIT FUEL - WHOLESALE	3,290,793	1,225	407/421	3,292,018	
7	DEFERRED DEBIT CAPACITY CAPIT	212,070	14,927	407/421	226,997	
8	DEFERRED DEBIT ENVIRONMENTAL	3,333,771	13,301,418	407/421	77,774	16,557,415
9	FAS 158 - PENSION/SERP/FAS 106	191,726,709	18,120,564		8,062,227	201,785,046
10	DEF INT 2011-14 BONDS (2)	1,147,744		427	233,160	914,584
11	DEF INT 2011 BONDS (2)	160,490		427	66,869	93,621
12	DEF INT 2012 BONDS (2)	1,171,428		427	369,349	802,079
13	RESIDENTIAL LOAD MANAGEMENT (1)	134,621		908	119,083	15,538
14	COMM-INDUST LOAD MGT (1)	1,234	· · · · · · · · · · · · · · · · · · ·	908	1,217	17
15	PRICE RESPONSIVE LOAD MANAGEMENT (1)	250,650	788,768		114,564	924,854
16	RATE CASE EXPENSE (5)	230,030	1,973,000		328,833	1,644,167
17	DEFERRED DREDGING COSTS (1)		4,157,737	511	1,210,835	2,946,902
18	DEFERRED AERIAL SURVEY DEBIT		4,137,737	Various	1,210,000	2,540,502
		115 100		428	45,362	69,807
19	UNAM LOSS-PUT OPT 2011 BONDS (4) UNAMORTIZED LOSS - HCIDA BONDS (3)	115,169		428		422,217
20	` ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	458,890		428	36,673	
21	UNAMORTIZED LOSS - 2022 FIRST (3) UNAMORTIZED LOSS 2022 BONDS (4)	2,930,621		 	211,851	2,718,770
22		2,510,260		428	188,269	2,321,991
23	UNAMORTIZED LOSS 2022 BONDS (4)	629,140		428	47,186	581,954
24	UNAMORTIZED LOSS 2021 BONDS (4)	70,647		428	5,614	65,033
25	UNAMORTIZED LOSS 2021 BONDS (4)	493,289		428	39,202	454,087
26	UNAMORTIZED LOSS 2011 BONDS (4)	53,580		428	26,292	27,288
27	UNAMORTIZED LOSS 2012 BONDS (4)	194,525		428	61,334	133,191
28	UNAMORTIZED LOSS 2030 BONDS (3)	1,872,646		428	85,404	1,787,242
29	UNAMORTIZED LOSS 2011 BONDS (4)	64,194		428	26,444	37,750
30	UNAMORTIZED LOSS 2012 BONDS (4)	279,014		428	87,970	191,044
31	UNAM LOSS-PUT OPT 2034 BONDS (4)	1,468,249		428	56,653	1,411,596
32	UNAM LOSS-PUT OPT 2012 BONDS (4)	5,742,970	<u> </u>	428	1,585,487	4,157,483
33	UNAMORTIZED LOSS 2011-14 BOND (3)	1,100,716		428	219,015	881,701
34	(A) A					
35	(1) Amortized over 5 year period					
36	(2) Amortized over the life of the bonds			 		
37	(3) Amortized over the life of original bonds					
38	(4) Amortized over the life of replacement bonds			 		
39	(5) Amortized over 4 year period					
40				-	·	
41						
42						
43						
44	TOTAL	417,499,485	57,764,839		126.531.857	348.732.467

	e of Respondent pa Electric Company	(2) A	n Original Resubmission	(Mo, 1 04/16	Da, Yr) End 5/2010	r/Period of Report of 2009/Q4
2. F	eport below the particulars (details) or any deferred debit being amortize inor item (1% of the Balance at End ies.	called for concernined, show period of a	mortization in colum	ferred debits in (a)) may be grouped by
Line No.	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year	Debits	Account	CREDITS Amount	Balance at End of Year
710.	(a)	(b)	(c)	Charged (d)	(e)	(f)
1	186 03 A/P Trans Pending Dist	72,979		Various	45,463	27,516
2	186 05 Trans and Interconnect	195,689		454.47	40.000	195,689
<u>3</u>	186 06 Def Dr. Gulfstrm Dep 186 10 Prjct Mgmt Prelim Eng	10,000 295,511	301,866	151 17	10,000	597,377
- 5	186 20 Polk Warm Gas Clean-Up	255,511	663			663
6		506,435		G48 01	506,435	
7	186 47 Deutsche Bank of London	1,210,000		143 01	1,210,000	
8	186 61 Rate Case Expense	2,317,759		182/928	2,317,759	
10	186 80 Storm #1 2008 FAY		3,055			3,055
10 11						
12						
13						
14						
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16 17						
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36 37		+				
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42 43						
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45						
46						
47	Misc. Work in Progress	3,186,233				-367,872
48	Deferred Regulatory Comm.					
	Expenses (See pages 350 - 351)					
49	TOTAL	7,794,606				456,428

(4) DVIA - Original (Mo Da Vr)				Year/Period of Report
Tam	pa Electric Company	(2) A Resubmission	04/16/2010	End of 2009/Q4
	ACCUM	NULATED DEFERRED INCOME TA	(ES (Account 190)	
1. R	eport the information called for below concer	ning the respondent's accounting	g for deferred income taxe	es.
2. A	t Other (Specify), include deferrals relating to	other income and deductions.		
Line No.	Description and Location	on	Balance of Begining of Year	Balance at End of Year
1	(a)		(b)	(c)
2	ITC- FAS 109		7.010	0,398 6,142,171
3	Dismantling		44,367	
4	Contributions in Aid		25,899	
5	Capitalized Interest		32,477	7,848 48,672,040
6	Insurance Reserve		19,718	8,980 21,471,749
7	Other		121,62	8,090 93,124,555
8	TOTAL Electric (Enter Total of lines 2 thru 7)		251,102	2,150 246,580,957
9	Gas		:	
10				
11				
12				
13 14				
15			,	
16				
17	Other (Specify)			
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)		251,10	2,150 246,580,957
		Notes		
The	change in account 190 is composed of	:		
2.	4,558,430 410's & 411's			
	2,091,399) FAS 133			
:	3,880,003 FAS 158 (868,227) ITC-FAS 109			
(-	4,521,193) Activity in account 190			

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Name of Respondent This Report Is: Date of Report Year/Period of Report (1) [X] An Original (Mo, Da, Yr) Ford of 2009/04							
Tamp	oa Electric Company	(1) X An Original (2) A Resubmissio	n	04/16/2		End o	of 2009/Q4
	C	APITAL STOCKS (Accour					
1 0	eport below the particulars (details) called fo		····		end of year	distinguis	shing separate
serie: requi comp	eries of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting equirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and ompany title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.						
Line	Class and Series of Stock a	and	Number o	t t	Par or Sta		Call Price at
No.	Name of Stock Series		Authorized t	by Charter	Value per s	nare	End of Year
	(a)		(b)	(c)		(d)
1	Account 201		·				
2							
3	Common Stock			25,000,000			
4							
5	Total Common Stock			25,000,000			
6							
7							
8	Account 204						
9							
10	Preference Stock			2,500,000			
11							
12	Total Preference Stock			2,500,000			
13							
	Preferred Stock			1,500,000		100.00	
15							
	Preferred Stock			2,500,000			
17							
	Total Preferred Stock			4,000,000			
19							
20 21							
22							
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40 41							
41							
44						i	
			l .		l		

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Repor	
Tampa Electric Compan	y	(2) A Resubmis	1	04/16/2010	End of 2009/Q4	
which have not yet be 4. The identification of non-cumulative. 5. State in a footnote Give particulars (detai	en issued. If each class of preferred If any capital stock which	stock should show the has been nominally is nominally issued capita	es of stock auth e dividend rate ssued is nomin	orized to be issue and whether the d ally outstanding at	d by a regulatory commissio ividends are cumulative or end of year. k in sinking and other funds	
OUTSTANDING P (Total amount outstar	ER BALANCE SHEET	AS REACQUIRED S		BY RESPONDENT	INKING AND OTHER FUNDS	Line No.
Shares	d by respondent) Amount	Shares	Cost (h)	Sha	res Amount	\dashv
(e)	(f)	(g)	(11)	(1)) ()	1
		·				2
10	119,696,788					3 4
10	119,696,788					5
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						42
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	of Respondent oa Electric Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4	
	0	THER PAID-IN CAPITAL (Accounts 208			
subhe colum	Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.				
(a) Do (b) Re	Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation. Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to				
	nts reported under this caption including identific iin on Resale or Cancellation of Reacquired Cap			lite debite and balance at end	
` '	r with a designation of the nature of each credit	, , ,		•	
. ,	scellaneous Paid-in Capital (Account 211)-Class se the general nature of the transactions which <u>c</u>	•	cording to captions which, to	gether with brief explanations,	
Line No.		ltem (a)		Amount (b)	
	Account 208				
2	None				
3					
4	Account 209				
	None				
6	1010		·		
7	Account 210 None				
9	Nuite				
	Account 211		<u> </u>		
	Miscellaneous Paid in Capital				
12	Balance 12/31/2008			1,527,840,249	
13	Equity Contribution from Parent		***************************************		
14	Subtotal			1,527,840,249	
15					
16					
17	<u> </u>				
18					
19 20					
21		*			
22		· · · · · · · · · · · · · · · · · · ·			
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36					
37					
38		· · · · · · · · · · · · · · · · · · ·			
39					
40	TOTAL			1,527,840,249	

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Name	of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tamp	oa Electric Company	(1) X An Original (2) A Resubmission	04/16/2010	End of 2009/Q4
		CAPITAL STOCK EXPENSE (Account		
1 0	eport the balance at end of the year of disco			nck
1. Kt	any change occurred during the year in the	halance in respect to any class or	series of stock, attach a	statement giving particulars
(deta	ils) of the change. State the reason for any	charge-off of capital stock expense	e and specify the accou	nt charged.
(00.0	no, et and enanger etate and reacerner and		,	J
				·
Line	Class a	nd Series of Stock		Balance at End of Year
No.		(a)		(b)
1	Account 214			
2	Common Stock-No-Par			700,921
3				
4				
5				
6				
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-				700.004
	TOTAL			700,921

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Name	of Respondent	This Report Is:	Date of Report	Year/Period of Report	
Tamp	a Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/16/2010	End of 2009/Q4	
		l'' 🖵			
		ONG-TERM DEBT (Account 221, 222,			
Reac	1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates.				
3. Fo	or bonds assumed by the respondent, includ	de in column (a) the name of the is	suing company as well a	s a description of the bonds.	
4. Fo	or advances from Associated Companies, re	eport separately advances on notes	and advances on open	accounts. Designate	
dema	and notes as such. Include in column (a) na	mes of associated companies from	n which advances were i	eceived.	
i.	or receivers, certificates, show in column (a)	the name of the court -and date of	r court order under which	i such certificates were	
issue		anda ar athar lang tarm daht arigin	ally issued		
	column (b) show the principal amount of bo column (c) show the expense, premium or			term debt originally issued	
	or column (c) the total expenses should be I				
Indica	ate the premium or discount with a notation,	, such as (P) or (D). The expenses	, premium or discount s	hould not be netted.	
9. Fu	ırnish in a footnote particulars (details) rega	arding the treatment of unamortized	debt expense, premium	or discount associated with	
issue	s redeemed during the year. Also, give in a	a footnote the date of the Commiss	ion's authorization of tre	atment other than as	
speci	fied by the Uniform System of Accounts.				
i					
Line	Class and Series of Obliga	tion, Coupon Rate	Principal Amou		
No.	(For new issue, give commission Auth	norization numbers and dates)	Of Debt issue	d Premium or Discount	
	(a)		(b)	(c)	
1	Account 221 - Installment Contracts				
2	5 3/4% Due 2007		27,000	0,000 467,202	
3	11 5/8% - 11 7/8% Due 2001-2011		25,000	0,000 937,500	
4	12 1/4% - 12 5/8% Due 2002-2012		100,000	0,000 2,624,554	
	9.9% Due 2011-2014		85,950		
			51,609	N. W. C. C. C. C. C. C. C. C. C. C. C. C. C.	
	<u> </u>		25,000		
			100,000		
	4% Due 2018		54,200	100.01.10	
-	4.25% Due 2020		20,000	(101) 103	
	6 1/4% Due 2034		85,95	AC	
	5.85% Due 2030			00.712.71	
	5.85% Due 2030		75,00	**************************************	
13	5 100/ 5			1,500,000	
	5.10% Due 2013		60,68		
15				-1,066,235 P	
-	6.875% Due 2012		210,000		
17				886,200 D	
\vdash	5.50% Due 2023		86,40		
19				1,075,680 D	
\vdash	6.375% Due 2012		330,00		
21				2,649,900 D	
22	6.25% Due 2016		250,00	0,000 1,944,991	
23					
24	5.00% Due 2034		85,95		
25				543,209	
26	6.55% Due 2036		250,00	0,000 4,142,092	
27				1,562,500 D	
28	6.15% Due 2037		190,00	0,000 1,100,641	
29				1,077,300 D	
30	Variable Interest Due 2030		75,00	0,000 1,808,912	
31				35,186	
32	5.65% Due 2018		54,20	0,000 998,438	
1					
1					
33	TOTAL		2,513,54	0,000 74,397,353	
			_,,		

Name of Respondent			This Report Is:		Date of Report	Year/Period of Report	
Tampa Electric Company			(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 04/16/2010	End of 2009/Q4	
		LON		(Account 221, 222, 223	3 and 224) (Continued)		
11. Explain and on Debt - Cred 12. In a footnot advances, sho during year. Galler 13. If the resp and purpose of 14. If the resp year, describe 15. If interest expense in collong-Term De	ny debits and cr dit. obte, give explan ow for each com Give Commission condent has ple of the pledge. condent has any such securities expense was in lumn (i). Explai	redits other than de natory (details) for A npany: (a) principal on authorization nuredged any of its long y long-term debt ses in a footnote. Incurred during the your in a footnote any to 430, Interest on D	Accounts 223 ard advanced during mbers and date geterm debt securities which have on any oblined difference between to Association.	nd 224 of net changing year, (b) interest es. curities give particular nave been nominally igations retired or reween the total of coluded Companies.	and Expense, or creditors and Expense, or creditors and are details) in a footnoter issued and are nominal acquired before end of	eunt, and (c) principle repare e including name of pledg ally outstanding at end of year, include such interest Account 427, interest on	aid gee
Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZA Date From (f)	Date To (g)	(Total amount reduction for	Itstanding toutstanding without r amounts held by spondent) (h)	Interest for Year Amount (i)	Line No.
-							1
3/1/72	3/1/07	3/1/72	3/1/07				2
8/1/81	7/31/11	8/1/81	7/31/11				3
5/1/82 1/31/84	5/1/12 2/1/14	5/1/82 1/31/84	5/1/12 2/1/14			223 160	4
9/27/90	9/1/25	10/1/90	9/1/25			233,160	5 6
6/3/91	8/1/21	8/1/91	8/1/21			66,869	7
3/10/92	5/1/22	8/1/89	5/1/22			369,349	8
10/27/92	5/15/18	11/01/92	5/15/18			000,0.0	9
6/21/93	11/1/20	6/21/93	11/1/20				10
12/1/94	12/1/34	7/16/93	12/1/34	 			11
12/1/96	12/1/30	12/12/96	12/1/30				12
		5/14/07	12/1/30				13
6/11/02	10/1/13	6/11/02	10/1/13		60,685,000	3,094,935	14
	1					· · ·	15
6/25/01	6/15/12	6/25/01	6/15/12		210,000,000	14,437,500	16
	<u> </u>						17
6/11/02	10/1/23	6/11/02	10/1/23		86,400,000	4,752,000	18
							19
8/26/02	8/15/12	8/26/02	8/15/12		330,000,000	21,037,500	20
							21
4/11/03	4/11/16	4/11/03	4/11/16		250,000,000	15,625,000	22
							23
1/19/06	12/01/34	01/19/06	12/1/34		85,950,000	4,297,500	1
		3/19/08	3/15/12				25
5/12/06	5/15/36	5/12/06	05/15/36		250,000,000	16,375,000	
			ļ				27
5/25/07	5/15/37	5/25/07	05/15/37		190,000,000	11,685,000	1
	L		ļ				29
5/14/07	12/01/30	5/14/07	12/1/30				30
		4/1/08	12/1/30				31
7/25/07	5/15/18	7/25/07	5/15/18		54,200,000	3,062,300	32
					4 700 005 000		22
		A			1,768,835,000	106,724,902	33

Name	of Respondent		Report Is:	Date of Report	Υє	ear/Period of Report
Tamp	a Electric Company	(1) (2)	X An Original ☐ A Resubmission	(Mo, Da, Yr) 04/16/2010	Er	nd of 2009/Q4
			ERM DEBT (Account 221, 222,			
Reaci 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In	eport by balance sheet account the particular quired Bonds, 223, Advances from Associate column (a), for new issues, give Commission bonds assumed by the respondent, includer advances from Associated Companies, resund notes as such. Include in column (a) nature receivers, certificates, show in column (a) d. column (b) show the principal amount of bo	rs (de ed Co en auti e in co port s mes co the no	tails) concerning long-term of tails) concerning long-term of the long-term of the long-term (a) the name of the is eparately advances on notes of associated companies from the court and date or other long-term debt original.	debt included in Accounts ing-Term Debt. es. suing company as well as and advances on open an which advances were refourt order under which sally issued.	a de accou ceive such	escription of the bonds. unts. Designate ed. certificates were
8. Fo Indica 9. Fu issue	column (c) show the expense, premium or or column (c) the total expenses should be liste the premium or discount with a notation, urnish in a footnote particulars (details) regals redeemed during the year. Also, give in a fied by the Uniform System of Accounts.	sted fi such rding t	rst for each issuance, then t as (P) or (D). The expenses the treatment of unamortized	he amount of premium (in s, premium or discount sho d debt expense, premium o	pare ould i or dis	entheses) or discount. not be netted. scount associated with
Line No.	Class and Series of Obligat (For new issue, give commission Autho		•	Principal Amoun Of Debt issued	t	Total expense, Premium or Discount
	(a)			(b)		(c)
1						440,836
2	5.15% Due 2025			51,600,0	000	955,813
3						372,902
4	Variable Interest Due 2020			20,000,0	າດດ	374,470
5				20,000		9,943
	6.10% Due 2018			200,000	200	15 . 4 . 4 . 1 . 2 . 1 . 2 . 2 . 2 . 2 . 2 . 2 . 2
	0.10% Due 2018			200,000,0	100	1,574,960
7						-2,988,000 F
8					L	
9						
10					\Box	
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30						- III I I I I I I I I I I I I I I I I I
31						
32					\neg	
33	TOTAL			2,513,540,0	000	74,397,35

Name of Respondent			This Report Is:		Date of Report	Year/Period of Report		
Tampa Electric Company			(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 04/16/2010	End of2009/Q4	İ	
, -			1 ' ' 1		3 and 224) (Continued)			
	· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·			
11. Explain an on Debt - Cred 12. In a footno advances, sho	y debits and cr it. ote, give explan w for each com	atory (details) for	ebited to Account Accounts Accounts 223 and advanced during	428, Amortization 224 of net chang	and Expense, or creditores during the year. Wit	ed to Account 429, Premi h respect to long-term unt, and (c) principle repa		
13. If the respond purpose of the responding	ondent has plet f the pledge ondent has any such securities expense was in umn (i). Explai	dged any of its long the second to the second to the second the se	ng-term debt secur ecurities which have year on any obliga y difference betwe	ve been nominally ations retired or re en the total of col	vissued and are nomina	e including name of pledg ally outstanding at end of year, include such intered Account 427, interest on		
Long-Term De 16. Give partie	ebt and Account culars (details)	: 430, Interest on I concerning any lo	Debt to Associated ng-term debt auth	I Companies. orized by a regula	itory commission but no	t yet issued.		
	E .	AMORTIZ	ATION PERIOD	T OI	utstanding		Line	
Nominal Date of Issue	Date of Maturity	Date From	Date To	reduction fo	t outstanding without or amounts held by spondent) (h)	Interest for Year Amount (i)	No.	
(d)	(e)	(f) 3/26/08	5/15/18		(11)	(1)	1	
7/25/07	0/1/25	7/25/07	9/1/25		51,600,000	2,657,400	2	
7125/01	9/1/25				31,000,000	2,037,400	3	
		3/26/08	9/1/13				4	
7/25/07	11/1/20	7/25/07	11/1/20					
		3/26/08	11/1/20				5	
5/15/08	5/15/18	5/15/08	5/15/18		200,000,000	9,031,389	6	
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			+				28	
	<u> </u>	 -	<u> </u>	+			29	
	ļ						30	
	ļ						31	
							32	
					1,768,835,000	106,724,902	33	

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Name	of Respondent	This (1)		ort Is: An Original	Date of Report (Mo, Da, Yr)	Į.	r/Period of Report
Tamp	a Electric Company	(2)		A Resubmission	04/16/2010	End	of 2009/Q4
	RECONCILIATION OF REPO					INCOME	TAXES
compu	port the reconciliation of reported net income for to station of such tax accruals. Include in the reconcurance. Submit a reconciliation even though there is r	iliation o taxa	n, as ible i	far as practicable, the same ncome for the year. Indicat	e detail as furnished on Sch e clearly the nature of each	nedule M reconcil	-1 of the tax return for ing amount.
	ne utility is a member of a group which files a con-						
	ate return were to be field, indicating, however, int						
	er, tax assigned to each group member, and basi			_		-	
	substitute page, designed to meet a particular nee ove instructions. For electronic reporting purpose						
lile ab	ove instructions. For electronic reporting purpose	55 6011	ibiere	s Line 27 and provide the St	abstitute rage in the contex	u oi a ioc	nnote.
Line No.	Particulars (D (a)	etalis))				Amount (b)
	Net Income for the Year (Page 117)						160,200,013
2	(-g- ,,		-	<u> </u>			100,000,000
3							
	Taxable Income Not Reported on Books						
	Contributions in Aid of Construction						5,008,247
6	Contributions in Aid of Constitution						3,000,247
7							
8				# · · · · · · · · · · · · · · · · · · ·			
	Deductions Recorded on Books Not Deducted for	Retur	'n				
	Income Tax Expensed on Books						98,380,725
	Tax Interest Capitalized				<u>.</u>		20,986,696
	Deferred Fuel and Conservation Expense						87,304,757
	Other Permanent/Timing Differences						15,253,026
	Income Recorded on Books Not Included in Retu	rn					
15	Unbilled Revenue						-10,629,983
16							
17							
18							
19	Deductions on Return Not Charged Against Book	Incom	ne				
20	Depreciation						258,241,128
21	Cost of Removal						29,307,897
22	AFUDC Equity				•		9,282,147
23	Other Permanent/Timing Differences						20,897,209
24							
25							
26							
27	Federal Tax Net Income				 		80,035,066
28	Show Computation of Tax:						
29	Federal Tax Net Income						80,035,066
30	Federal/State Timing Differences				- · · · · · · · · · · · · · · · · · · ·		171,175,598
31	State Taxable Income			· · · · · · · · · · · · · · · · · · ·			251,210,664
32	Tax at 5.5%						13,816,586
	Adjustment to Record Prior Year's Tax Return Tre	ue-Ups	s		···		-1,363,429
34	State FIN 48						101,871
35	Federal Taxable Income						66,218,480
36	Adjustment to Record Nontaxable Interest Incom-	е					
37	Adjusted Taxable Income						66,218,480
38	Federal Tax at 35%						23,176,468
39	Adjustment to Record Prior Year's Tax Return Tre	ue-Ups	s				-3,398,656
	Federal FIN 48						612,613
41	Total Current Income Tax						32,945,453
	Plus: Investment Tax Credit						,- ,-, ,-
	Net Federal Income Tax - Per Books						32,945,453
44							32,515,100
						l	
						!	

Name	of Respondent		his Report Is:	Date of Report	Year/Per	iod of Report
Tamp	a Electric Company	I '	I) XAn Original 2) A Resubmission	(Mo, Da, Yr) 04/16/2010	End of	2009/Q4
			ACCRUED, PREPAID AND		AR	
1 0:		· · · · · · · · · · · · · · · · · · ·		**************************************		or accounts during
	e particulars (details) of the cor ar. Do not include gasoline and			_	•	*
-	or estimated amounts of such		*			- 1
	lude on this page, taxes paid du	•		•		
	the amounts in both columns (d	•	•		•	
3. Inc	lude in column (d) taxes charge	d during the year, ta	xes charged to operations and	other accounts through	(a) accruals credited t	o taxes accrued,
(b)am	ounts credited to proportions of	prepaid taxes charge	eable to current year, and (c) t	axes paid and charged d	irect to operations or a	accounts other
	ccrued and prepaid tax account					}
4. Lis	t the aggregate of each kind of	tax in such manner t	hat the total tax for each State	and subdivision can rea	dily be ascertained.	
		54.4105.43		Lavos	Lavos	
Line No.	Kind of Tax (See instruction 5)		BEGINNING OF YEAR	l axes Charged	Paid	Adjust-
10.		Taxes Accrued (Account 236)	Prepaid Taxes (Include in Account 165)	During Year	During Year	ments
	(a) FEDERAL:	(b)	(c)	(d)	(e)	(f)
				02.052.007	22.470.404	0.540.004
2	Income 2009	0.550	000	23,653,667	33,170,491	9,516,824
	Income Prior to 09	6,558	922	-3,875,857	-2,683,065	
	FIN 48			612,613		
5	Unemployment					
	2009			144,269	143,605	
7	2008	1,	578		1,578	
	FICA					
	2009			14,825,500	14,046,572	
10	2008	711	668		711,668	
11	Excise Tax			1,185	1,185	
12	Superfund	87	936			
13	Diesel Fuel					
14	SUBTOTAL	7,360	104	35,361,377	45,392,034	9,516,824
15	STATE:					
16	Income 2009			13,816,587	13,561,475	
17	Income Prior to 09	760	762	-1,363,429	602,667	
18	FIN 48			101,871		
19	Gross Receipts					
20	2009			52,640,376	48,979,313	
21	2008	3,629	048		3,629,048	
22	Unemployment					
23	2009			149,853	148,990	
	2008	1	775		1,775	
25	Public Serv Comm	761	369	1,522,000	1,508,269	
26	Intangible			2,626	2,626	
27						
28	Occupational License			8,350	8,350	
	Sales Tax	8	794	188,487	228,042	
	SUBTOTAL	5,161		67,066,721	68,670,555	
31	LOCAL:			(,,	
32	Real and Personal Property			41,534,840	41,534,840	
33			-	11,001,040	,551,510	
	Franchise					
	2009			39,337,556	36,561,139	
	2008	2,694	.660		2,694,660	
37	SUBTOTAL	2,694		80,872,396	80,790,639	
	TOTAL	15,216		183,300,494	194,853,228	9,516,824
39	<u> </u>	13,210		100,000,404	10 1,000,220	0,010,024
40						
10						
						ļ
41	TOTAL	45.040	512	492 202 424	404 959 909	0.546.004
		15,216	,512	183,300,494	194,853,228	9,516,824

Name of Respondent		This Report Is:		Date of Report	Year/Period of Report		
Tampa Electric Company	•	(1) X An Original (2) A Resubmi		(Mo, Da, Yr) 04/16/2010	End of 2009/Q4		
	TAXES A	CCRUED, PREPAID AND					
identifying the year in colu 6. Enter all adjustments on the parentheses.	eral and State income ta imn (a). of the accrued and prepai page entries with respect	required information separately for each tax year, ch adjustment in a foot- note. Designate debit adjustments through payroll deductions or otherwise pending					
Report in columns (i) ti pertaining to electric opera amounts charged to Acco For any tax apportione	hrough (I) how the taxes vations. Report in column unts 408.2 and 409.2. A d to more than one utility	(I) the amounts charged to lso shown in column (I) the department or account, st	o Accounts 408.1 at taxes charged to ate in a footnote to	ne amounts charged to Act and 109.1 pertaining to oth utility plant or other baland he basis (necessity) of app	ner utility departments and ce sheet accounts.		
BALANCE AT		DISTRIBUTION OF TAX		ms Adjustments to R	Pot I	Line	
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Ite (Account 409.3 (j)			No.	
	<u> </u>					1	
		22,708,753			467,715	2	
		-2,723,368			-62,675	3	
612,613						4	
						5	
664		103,003			41,266	6 7	
						8	
778,928		11,093,087			4,444,081	9	
		-508,111			-203,557	10	
		1,185				11	
87,936			-			12	
						13	
1,480,141		30,674,549			4,686,830	14	
						15	
255,112		13,738,811			77,775	16	
		-1,251,136			-10,422	17	
101,871						18	
						19	
3,661,063		52,640,376				20	
						21	
						22	
863		106,991			42,862	23	
						24	
775,100		1,522,000				25	
		2,626				26	
						27	
		57,350				28	
-30,761		188,487				29	
4,763,248		67,005,505			110,215	30	
						31	
		41,438,840			96,000	32	
						33	
						34	
2,776,417		39,429,556				35	
						36	
2,776,417		80,868,396			96,000	37	
9,019,806		178,548,450			4,893,045	38	
						39	
						40	
9,019,806		178,548,450			4,893,045	41	
*		, ,-,-,		1	.,,-,-		

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	pa Electric Company		(2) A	Original Resubmission	(Mo, Da, Y	(r) End o	2009/Q4
nonu the a	utility operations. Exp average period over w	applicable to Account 2 lain by footnote any co hich the tax credits are	255. Where rrection adju	ED INVESTMENT TAX appropriate, segregat stments to the accour	e the balances nt balance sho	s and transactions by wn in column (g).lnc	y utility and lude in column (i)
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Defen Account No. (c)	red for Year Amount (d)	Allo Current Account No. (e)	Year's Income Amount (f)	Adjustments (g)
1	Electric Utility	The state of the s					
	3%						
	4%	3				3	
	7%						
	10%	11,146,121				368,134	
6							·
7							
	TOTAL	11,146,124	· · · · · · · · · · · · · · · · · · ·			368,137	1. 1
	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12 13							
	Non-Utility 10%	1,579		· · · · · · · · · · · · · · · · · · ·		56	
15		1,079				- :	
16			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
17		11,147,703				368,193	-
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Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Tampa Electric Compar	ny	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/16/2010	End of 2009/Q4	
	ACCUMULA	TED DEFERRED INVESTMENT TAX CRED	ITS (Account 255) (continu	ed)	
Balance at End of Year	Average Period	AD.IUSTN	MENT EXPLANATION	L	Line
	Average Period of Allocation to Income (i)				No.
(h)	(i)			-	1
					2
					3
					4
10,777,987	28				5
					6 7
10,777,987					8
					9
					10
					10
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					13
1,523	28				14
					15
10,779,510	28				16 17
10,779,510	20			****	18
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Name	e of Respondent	This Repor	t Is:	Date o (Mo, D	f Report	i i	r/Period of Report
Tamı	oa Electric Company	(1) XAi (2) A	n Original Resubmission	04/16/		End	of 2009/Q4
<u> </u>		' '		S (Account 253)		<u> </u>	
1 Po	port below the particulars (details) called						
1	r any deferred credit being amortized, sh	= ,					
1	nor items (5% of the Balance End of Yea			an \$100 000, whichey	er is greater) m	av be gro	uped by classes.
L							
Line No.	Description and Other Deferred Credits	Balance at Beginning of Year	Contra	DEBITS Amount	Credit	ts I	Balance at End of Year
140.			Account		(5)		(5)
1	(a) Other Deferred Credits	(b) 2,323,803	(c) Varies	(d) 1,608,6	(e)	850,579	(f) 2,565,686
2	Credit Enhancement Deposits	785,186	131	785,1		,030,379	2,303,000
3	Unclaimed Items	221	131	L	73	527	375
4	Deferred Lease Payments-Utility	363,447	931	1,202,6		,290,701	451,503
5	Deferred Lease Payments-Non-Utiliy	228,125	418	659,6		703,664	272,131
6	Contract Retentions	4,459,678	432	5,747,3		,487,148	5,199,441
7	ED Chargeable/CIAC Const. 2009	1,428,411	Varies	1,368,9		,116,143	1,175,641
8	Directors Fees	839,634	930	80,9		453,292	1,211,959
9	Deferred Rev - GTE FCU	8,145	418	00,0		100,202	8,145
10		500,000	143	500,0	20		
11	Def. Revenue-Cable Contract	826,684	454	961,7		914,097	779,020
12	Don Novellas Sabis Someon	323,53		331,1		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
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47	TOTAL	11,763,334		12,915,5	84 12	,816,151	11,663,901

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	e or Respondent pa Electric Company	(1)	X An Original A Resubmission	(Mo, Da, Yr)	End of 2009/Q4
	•	(2) INCO	ME TAXES - ACCELERATED A		(Account 281)
1 D	eport the information called for below concer				
prope	•	illing t	ne respondent s accounting	TO deterred income taxes	rating to amortizable
	or other (Specify),include deferrals relating to	othe	r income and deductions.		
	3	T		CHANGES	DURING YEAR
Line	Account		Balance at Beginning of Year	Amounts Debited	Amounts Credited
No.			Degining of Year	to Account 410.1	to Account 411.1
	(a)		(b)	(c)	(d)
1	Accelerated Amortization (Account 281)				
2	Electric				
3	Defense Facilities				
4	Pollution Control Facilities		7,822,969	6,644,28	317,485
5	Other (provide details in footnote):				
6					
7					
8	TOTAL Electric (Enter Total of lines 3 thru 7)		7,822,969	6,644,28	317,485
9	Gas				
10	Defense Facilities				
11	Pollution Control Facilities	+			
12	Other (provide details in footnote):	 			
13		-			
14					
	TOTAL Gas (Enter Total of lines 10 thru 14)	+-			
16					
	TOTAL (Acct 281) (Total of 8, 15 and 16)	╁	7,822,969	6,644,28	317,485
	Classification of TOTAL		1,022,000	0,011,20	317,100
	Classification of 10 17th	_	6 770 005	5,737,18	317,485
10	Federal Income Tay	1			
	Federal Income Tax	+	6,770,905		
20	State Income Tax		1,052,064	907,10	
20					
20	State Income Tax				
20	State Income Tax				
20	State Income Tax	is.			
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20	State Income Tax Local Income Tax	ES.			
20	State Income Tax Local Income Tax	is s			
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20	State Income Tax Local Income Tax	is s		907,10	
20	State Income Tax Local Income Tax	ES		907,10	
20	State Income Tax Local Income Tax	ES		907,10	
20	State Income Tax Local Income Tax	is s		907,10	
20	State Income Tax Local Income Tax	ES		907,10	
20	State Income Tax Local Income Tax	ES	1,052,064	907,10	
20	State Income Tax Local Income Tax	ES	1,052,064	907,10	
20	State Income Tax Local Income Tax	is s	1,052,064	907,10	
20	State Income Tax Local Income Tax	ES.	1,052,064	907,10	
20	State Income Tax Local Income Tax	is s	1,052,064	907,10	
20	State Income Tax Local Income Tax	ES	1,052,064	907,10	
20	State Income Tax Local Income Tax	is s	1,052,064	907,10	
20	State Income Tax Local Income Tax	is s	1,052,064	907,10	
20	State Income Tax Local Income Tax	ES.	1,052,064	907,10	
20	State Income Tax Local Income Tax NOTE	is s	1,052,064	907,10	

Name of Responde	nt	Ţħ	is Report Is: X An Original	Ĭ	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Tampa Electric Cor	mpany	(1)) X An Original) A Resubmissior	,	(Mo, Da, Yr) 04/16/2010	End of 2009/Q4	
Λ(CHMIN ATED DEEE		1 1		ZATION PROPERTY (Acco	ount 281) (Continued)	
3. Use footnotes		TRED INCOME 1	ANLO _ ACCELLINATI	LUANORTIZ	EATION FROFERT (ACC	Julit 201) (Continued)	
3. Use loomotes	as required.						
CHANGES DURIN	IC VEAR		ADJUST	MENTS			-
Amounts Debited	Amounts Credited	Det			Credits	Balance at	Line
to Account 410.2	to Account 411.2	Account	Amount	Account	t Amount	End of Year	No.
(e)	(f)	Credited (g)	(h)	Debited	1 (j)	(k)	
		(9)	(1.7)	(i)		(14)	1
							2
							3
						14,149,765	4
							5
							6
							7
						14,149,765	8
							9
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			<u> </u>				
							13
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	***						15
							16
						14,149,765	17
							18
						12,190,600	19
			- 1			1,959,165	20
							21
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		NOTES (C	Continued)	I		······································	
		`	•				
}							
1							

	e of Respondent De Electric Company	(1) (2)	Report Is: X An Original A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
subje	eport the information called for below concer ct to accelerated amortization	ning t			
2. Fc	or other (Specify),include deferrals relating to	other	r income and deductions.		
Line No.	Account		Balance at Beginning of Year	Amounts Debited	Amounts Credited
	(a)		(b)	to Account 410.1 (c)	to Account 411.1 (d)
	Account 282				
	Electric Gas		563,039,926	119,498,	328 4,039,19
4	Gas				
	TOTAL (Enter Total of lines 2 thru 4)	+-	563 030 036	110 409	229 4.020.40
6		-	563,039,926	119,498,	328 4,039,19
7		-		7-1	
8		 			
	TOTAL Account 282 (Enter Total of lines 5 thru	1	563,039,926	119,498,	328 4,039,19
10	Classification of TOTAL		arm musical from 2000		
11	Federal Income Tax		490,552,039	110,866,	3,900,92
12	State Income Tax	<u> </u>	72,487,887	8,632,	005 138,27
13	Local Income Tax				
		NO	TES		

Name of Responde			This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Tampa Electric Co	mpany		(1) ⊠An Original (2) □A Resubmission	04/16/2010	End of 2009/Q4		
A	CCUMULATED DEFE		TAXES - OTHER PROP				
Use footnotes	as required.						
CHANGES DURII Amounts Debited		T	ADJUSTN			Balance at	Line
to Account 410.2	to Account 411.2		ebits Amount	Cre Account	edits Amount	End of Year	No.
(e)	(f)	Account Credited (g)	(h)	Account Debited	(j)		
`	.,	(9)	(11)	(i)	9/	(k)	1
		1	7,652,636		2,701,762	673,548,189	
			7,002,000		2,701,702	073,346,169	
							3
			7.050.000		0.704.700	070 540 400	4
			7,652,636		2,701,762	673,548,189	
							6
							7
							8
			7,652,636		2,701,762	673,548,189	1.
							10
			6,561,528		2,316,547	593,272,461	L
			1,091,108		385,215	80,275,728	1
							13
		NOTES	(Continued)				
					•		
•							
Í							
ı							

	e of Respondent pa Electric Company	(1)		port Is: An Original A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010		ear/Period of Report ind of 2009/Q4	
1 🛭				FFERED INCOME TAXES - O				
reco	Report the information called for below concer- rded in Account 283.	rning	tne	respondent's accounting to	or deferred income taxi	es rela	ating to amounts	
	or other (Specify),include deferrals relating to	o othe	er it	ncome and deductions.				
					CHANGE	ES DU	RING YEAR	
Line No.	Account			Balance at Beginning of Year	Amounts Debited		Amounts Credited	
	(a) Account 283			(b)	to Account 410.1 (c)		to Account 411.1 (d)	
	<u>I</u>							
	Electric							
3				137,472,700	25,09	7,104	56,521,139	
4								
5								
6								
7								
8								
9	TOTAL Electric (Total of lines 3 thru 8)		7	137,472,700	25,09	7,104	56,521,139	
	Gas							
11								
12			\dashv				name and	
13			\dashv			\dashv	·	
14								
15			\dashv					
16						\longrightarrow		
	TOTAL Gas (Total of lines 11 thru 16)							
18	TOTAL Gas (Total of lines 1 thru 16)		4					
	TOTAL (A+ 202) (E.A. T. I.I. (E		_					
	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	18)		137,472,700	25,09	7,104	56,521,139	
	Classification of TOTAL							
	Federal Income Tax			117,402,250	22,06	5,497	49,040,140	
	State Income Tax			20,070,450	3,03	1,607	7,480,999	
23	Local Income Tax							
				NOTES				
				NOTES				

Name of Responde	ent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Tampa Electric Co	mpany		(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 04/16/2010	End of2009/Q4	
	ACC		FERRED INCOME TAXE				
3 Provide in the			ge 276 and 277. Includ			tomo linto dun de a Otto	
4. Use footnotes		iations for Fat	ge 270 and 277. Includ	ie amounts re	aung to insignificant i	tems listed under Othe	er.
4. Osc lootilotes	as required.						
CHANGES DI	IDING VEAD		ADJUSTN	MENTO			
Amounts Debited	Amounts Credited	D	ebits	Cre	dits	Balance at	Line
to Account 410.2	to Account 411.2	Account	Amount	Account	Amount	End of Year	No.
(e)	(f)	Credited (g)	(h)	Account Debited (i)	(i)	(k)	
							1
							2
			27,907,298		5,897,892	84,039,259	3
			· · · · · · · · · · · · · · · · · · ·			- 1, 1,	4
							5
							6
							7
							8
			27,907,298		5,897,892	84,039,259	9
							10
							11
							12
							13
							14
							15
							16
						·	17
							18
			27,907,298		5,897,892	84,039,259	19
			Commence of the contract of th				20
							20
			23,928,292		5,056,974	71,556,289	
			23,928,292 3,979,006		5,056,974 840,918	71,556,289 12,482,970	21
			23,928,292 3,979,006		5,056,974 840,918	71,556,289 12,482,970	21 22
							21
							21 22
							21 22
							21 22
			3,979,006				21 22
		NOTES					21 22
		NOTES	3,979,006				21 22
		NOTES	3,979,006				21 22
		NOTES	3,979,006				21 22
		NOTES	3,979,006				21 22
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		NOTES	3,979,006				21 22
		NOTES	3,979,006				21 22
		NOTES	3,979,006				21 22
		NOTES	3,979,006				21 22
		NOTES	3,979,006				21 22

	e of Respondent oa Electric Company	This Report Is: (1) X An Original (2) A Resubmiss	sion	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Pen End of	od of Report 2009/Q4
	of	HER REGULATORY L	IABILITIES (Ad	count 254)		
appli 2. Mi	port below the particulars (details) called for cable. nor items (5% of the Balance in Account 254 asses.					
3. Fo	r Regulatory Liabilities being amortized, show	w period of amortiza	tion.			
	Description and Purpose of	Balance at Begining	DE	BITS		Balance at End
Line No.	Other Regulatory Liabilities	of Current	Account	Amount	Credits	of Current Quarter/Year
140.		Quarter/Year	Credited		(-)	
	(a)	(b)	(c)	(d)	(e)	(f)
	OTHER REG LIAB-FAS109 INC TAX	17,499,220	Various	3,005,266	5,084,866	19,578,820
	OTH REG LIAB ALLOW'S AUCTION	44,986	509	3,134		41,852
	DEFERRED CREDIT CONSERVATION	619,051	407/431	892,393	273,342	50,400,000
	DEF CR FUEL - RETAIL		407/431	78,532	59,207,756	59,129,224
5	DEF CR FUEL - WHOLESALE		407/431		1,022,036	1,022,036
6	DEF CR SALE OF LIGHT SYSTEM	1,034	421	1,034		
7	DEF CR SALE OF PORT MANATEE TRANS	467,837	411	295,476		172,36
8	DEF CR SALE OF PSC COMPLEX	107,895	421	64,737		43,15
9	DEF CR SALE OF TRANS RW	946,722	411	568,033		378,68
10	SALE OF TRACT OF TEC TRANS R/W	6,826	421	3,150		3,67
11	SALE OF LAND PARCEL TO FL DOT	29,888	421	20,721	13,182	22,34
12	DEF CR - 2006 SALE OF UT LIGHT	11,131	421	4,048		7,08
13	DEF CR - BELL CREEK SUB LAND	9,958	421	3,621		6,33
14	SALE OF TWO LAND PARCELS	28,624	421	7,156		21,46
15	DEF CR - SALE OF LIGHTING SYSTEM	29,740	421	8,497		21,24
16	SALE OF PORTION OF GAPWAY SUB	30,883	421	6,618		24,26
17	SALE OF DINNER LAKE	69,226	421	19,319		49,90
18	SALE OF BB CT 2 & 3		421	682,598	1,383,427	700,82
19	SALE OF PLANT TO USF		421	12,321	56,869	44,54
20	SALE OF HOOKERS POINT SUB LAND		421	26,319	310,756	284,43
21	DEF CR - CLEARVIEW SUB LAND	39,019	421	21,283		17,73
22	DEF CR - BB TO FPL TRANS R/W	62,261	411/421	35,578		26,68
23	DEF CR - SALE OF 50TH ST FACILITY	20,805	421	20,805		
24	DEF CR - SALE OF TEMPLE TERR	808	421	808		
25	DEF CR SALE OF BUFFER PROP	939	411	939		
	SALE OF HOOKERS POINT SUB LAND	627,248	421	537,641		89,60
27	SALE OF METLIFE ASSETS	5,099	421	4,079		1,02
28	O'ALL OF INC. LET E PROSETO					
	Items line 6 to 27					
30	amortized over a 5 year period					
31	amenacou oron a o Jose ponos					
32						
33				†		
34						
35		 				
36		 				
37						
38						
						
39		-		 		
40						
			:			
41	TOTAL	20,659,200		6,324,106	67,352,234	81,687,32

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	of Respondent Da Electric Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2009/Q4
	· ·	(2) A Resubmission	04/16/2010	
1 The	following instructions generally apply to the annual version	LECTRIC OPERATING REVENUES		Inhilled revenues and MMH
related 2. Rep 3. Rep	I to unbilled revenues need not be reported separately as port below operating revenues for each prescribed accour port number of customers, columns (f) and (g), on the bas ing purposes, one customer should be counted for each g	required in the annual version of these pag nt, and manufactured gas revenues in total is of meters, in addition to the number of fi	ges. , at rate accounts; except that where s	eparate meter readings are added
	creases or decreases from previous period (columns (c), close amounts of \$250,000 or greater in a footnote for act		ly reported figures, explain any incons	sistencies in a footnote.
Line	Title of Acco	ount	Operating Revenues Year	Operating Revenues
No.	(a)		to Date Quarterly/Annual (b)	Previous year (no Quarterly) (c)
1	Sales of Electricity			
2	(440) Residential Sales		1,082,459,42	29 981,713,443
3	(442) Commercial and Industrial Sales			
4	Small (or Comm.) (See Instr. 4)		689,084,70	
5	Large (or Ind.) (See Instr. 4)		192,156,57	78 177,305,780
6	(444) Public Street and Highway Lighting		16,151,80	06 13,588,965
7	(445) Other Sales to Public Authorities		188,112,86	172,129,283
8	(446) Sales to Railroads and Railways			
9	(448) Interdepartmental Sales			
10	TOTAL Sales to Ultimate Consumers		2,167,965,38	1,983,708,732
11	(447) Sales for Resale		43,513,52	70,376,034
12	TOTAL Sales of Electricity		2,211,478,90	2,054,084,766
13	(Less) (449.1) Provision for Rate Refunds			
14	TOTAL Revenues Net of Prov. for Refunds		2,211,478,90	2,054,084,766
15	Other Operating Revenues			
16	(450) Forfeited Discounts	,		
17	(451) Miscellaneous Service Revenues		17,950,0	13 12,798,784
18	(453) Sales of Water and Water Power			
19	(454) Rent from Electric Property		12,154,94	43 10,714,857
20	(455) Interdepartmental Rents		353,69	52 351,985
21	(456) Other Electric Revenues		23,519,60	61 15,462,211
22	(456.1) Revenues from Transmission of Electric	ty of Others	2,472,88	85 2,425,961
23	(457.1) Regional Control Service Revenues			
24	(457.2) Miscellaneous Revenues			
25				
26	TOTAL Other Operating Revenues		56,451,1	54 41,753,798
27	TOTAL Electric Operating Revenues		2,267,930,0	58 2,095,838,564
ļ				
	•			

Name of Respondent Tampa Electric Company	This Report Is: (1) X An Original (2) A Resubmiss		Year/Period of Repor End of2009/Q4	
respondent if such basis of classification in a footnote.) 7. See pages 108-109, Important Change	bunt 442, may be classified according to the basis is not generally greater than 1000 Kw of demand. The burning Period, for important new territory added or amounts relating to unbilled revenue by account	(See Account 442 of the Uniform System of and important rate increase or decreases	of Accounts. Explain basis of classifi	by the cation
MEGAV	VATT HOURS SOLD	AVG.NO. CUSTO	MERS PER MONTH	Line
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.
8,666,471	8,546,468	587,396	587,602	
6,274,303	6,398,719	70,181	70,770	3
1,994,753	2,204,870	1,422	1,421	5
68,221 1,771,041	63,659 1,775,889	227 7,521	7,271	6
				8
18,774,789	18,989,605	666,747	667,266	<u> </u>
440,337	883,971			11
19,215,126	19,873,576	666,747	667,266	12
19,215,126	19,873,576	666,747	667,266	<u> </u>
Line 12, column (b) includes \$ Line 12, column (d) includes	0 of unbilled revenues. 0 MWH relating to unb			

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Name	e of Respondent	This Report	ls:	Date of Report (Mo, Da, Yr)	t Year/Per	iod of Report	
Tampa Electric Company			(1) X An Original (2) A Resubmission		End of	End of 2009/Q4	
		SALES OF ELE	CTRICITY BY RAT	TE SCHEDULES			
I. Re	port below for each rate schedule in effe	ct during the year the M	//WH of electricity s	old, revenue, average n	umber of customer, av	verage Kwh per	
custo	mer, and average revenue per Kwh, excl	uding date for Sales for	Resale which is re	ported on Pages 310-3	11.		
2. Pr	ovide a subheading and total for each pro	escribed operating reve	nue account in the	sequence followed in "E	Electric Operating Rev	enues," Page	
	01. If the sales under any rate schedule	are classified in more t	than one revenue a	ccount, List the rate scr	equie and sales data	under each	
	able revenue account subheading. here the same customers are served und	ter more than one rate	schedule in the sar	me revenue account clas	ssification (such as a c	eneral residential	
s. vv scher	dule and an off peak water heating sched	ule), the entries in colu	mn (d) for the speci	ial schedule should den	ote the duplication in r	umber of reported	
	mers.	,,			·		
4. Th	e average number of customers should	be the number of bills re	endered during the	year divided by the num	ber of billing periods of	during the year (12	
	pillings are made monthly).						
	or any rate schedule having a fuel adjustr				lled pursuant thereto.		
	eport amount of unbilled revenue as of er				KIMb of Soloo	Povenue Per	
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold	
No.	(a)	(b)	(c)	(d)	(e)	(f)	
1	Residential						
2	RS Residential	8,647,785	1,078,076,934	587,396	14,722	0.1247	
3	LS-1 Lighting Revenue	18,686	4,373,703			0.2341	
4	Adjustments:		8,792				
5	Total	8,666,471	1,082,459,429	587,396	14,754	0.1249	
6							
	Commercial & Industrial						
	GS General Service Non-Demand	947,306	117,594,891	57,560	16,458	0.124	
	GSD General Service Demand			12,515	474,752	0.104	
		5,941,521	620,024,866				
	SBF Stand-By Firm	88,567	8,746,863	5	17,713,400	0.098	
	IS Industrial Service	929,593	81,359,232	41	22,673,000	0.087	
12	SBI Stand-By Interruptible Servic	248,661	24,840,338	8	31,082,625	0.099	
13	LS-1 Lighting Revenue	111,372	28,252,534			0.253	
14	TS Temporary Service	2,036	420,702	1,474	1,381	0.206	
15	Adjustments:		1,856				
	Total	8,269,056	881,241,282	71,603	115,485	0.1060	
17	Total	0,200,000	551,241,252	- 1,000			
	EXX S CAPACA A AND SECTION OF THE SE						
	Street Lighting				200 500	0.000	
	LS-1 Lighting Revenue	68,221	16,151,806	227	300,533	0.236	
20	Total	68,221	16,151,806	227	300,533	0.236	
21							
22	Public Authority						
23	RS Residential	2,829	358,606	201	14,075	0.126	
24	GS General Service Non-Demand	66,336	8,535,370	5,668	11,704	0.128	
	GSD General Service Demand	1,638,355	169,860,386	1,647	994,751	0.103	
	SBF Stand-By Firm	45,599	4,491,748	3	15,199,667	0.098	
		2,208		1	2,208,000	0.099	
	IS Industrial Service		218,697	1	15,714,000	0.295	
	LS-1 Lighting Service	15,714	4,647,610		15,7 14,000	0.290	
	Adjustments:		447		2		
	Total	1,771,041	188,112,864	7,521	235,479	0.106	
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
İ							
41		18,774,789	2,167,965,381	666,747	28,159	0.115	
42		0	8,298,340		<u> </u>	0.000	
43	TOTAL	18,774,789	2,176,263,721	666,747	28,159	0.115	

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Tampa Electric Company	(1) X An Original	(Mo, Da, Yr) 04/16/2010	End of 2009/Q4
,	(2) A Resubmission		
	SALES FOR RESALE (Accoun	nt 447)	
 Report all sales for resale (i.e., sales to pur power exchanges during the year. Do not rep- for energy, capacity, etc.) and any settlements 	ort exchanges of electricity (i.e., t	ransactions involving a b	alancing of debits and credits
Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column	(a). Do note abbreviate or trunca	ite the name or use acro	nyms. Explain in a footnote any
ownership interest or affiliation the respondent			

This Report Is:

Year/Period of Report

Date of Report

ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	i	Average Monthly NCP Demand	
	(a)	(b)	(c)	(d)	(e)	(f)
1	Florida Power Corporation	RQ	1	70	70	52.5
2	City of Ft. Meade	RQ	1			
3	City of Wauchula	RQ	1	12.39	12.575	12.253
4	City of St. Cloud	RQ	1	15	15	15
5	Reedy Creek Improvement District	RQ	55	37	34.167	28.167
6	Calpine Energy Services LP	os	6			
7	Cargill Power Markets LLC	os	6			·
8	Constellation Energy Commodities Group	os	6			
9	Cobb Electric Membership	os	6			
10	Florida Power and Light	os	5			
11	Florida Power Corporation	os	6			
12	J P Morgan Ventures	os	6			
13	City of Lakeland	os	5			
14	City of New Smyrna Beach	os	5			
	Subtotal RQ			C	0	0
	Subtotal non-RQ	, i		C	0	0
	Total			T C	.0	C

Name of Persondent

Name of Respondent Tampa Electric Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
	SALES FOR RESALE (Account 447)	(Continued)	<u> </u>
	gory only for those services which cannot beingth of the contract and service from desig	•	Q .

- of the service in a footnote.
- AD for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
- 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
- demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, iine 24.
- 10. Footnote entries as required and provide explanations following all required data.

Lin	T-4-1 (ft)	İ	REVENUE		MegaWatt Hours
No	Total (\$) (h+i+j)	Other Charges (\$)	Energy Charges (\$) (i)	Demand Charges (\$) (h)	Sold
 	(k)	(j)			(g)
	13,960,385	4,404	6,043,181	7,912,800	79,590
Ь	178,749		178,749		
	5,399,660	4,404	4,024,364	1,370,892	65,046
	3,267,160	4,404	1,567,156	1,695,600	21,225
	6,451,516	4,404	2,264,632	4,182,480	20,511
	590,389		590,389		12,595
	130,650		130,650		2,550
	852,446		852,446		17,536
	896,069		896,069		19,790
1	905,016		905,016		18,280
1	3,934,841		3,934,841		26,971
1	70,469		70,469		1,655
1	2,425		2,425		64
1	30,494		30,494		779
			·		
	29,257,470	17,616	14,078,082	15,161,772	186,372
	14,256,053	0	13,810,550	445,503	254,928
	43,513,523	17,616	27,888,632	15,607,275	441,300

Name	of Respondent	This Repo	ort Is:	Date of Repor	rt Year/F	Period of Report
Tamo	a Electric Company		An Original	(Mo, Da, Yr) 04/16/2010	End of	2009/Q4
		1 1 1 1 1 1	A Resubmission FOR RESALE (Account 4	1		
1 -	eport all sales for resale (i.e., sales to pure				n a settlement ha	sis other than
1. Ke	eport all sales for resale (l.e., sales to purc r exchanges during the year. Do not repo	onasers our	er (nan uitimate consum s of electricity (i.e. tran	ers) transacted o	ng a balancing of o	lebits and credits
for er	nergy, capacity, etc.) and any settlements	for imbalance	ed exchanges on this s	chedule. Power	exchanges must	be reported on the
Purch	nased Power schedule (Page 326-327).					
2. Er	nter the name of the purchaser in column	(a). Do note	abbreviate or truncate	the name or use	acronyms. Expla	in in a footnote any
owne	rship interest or affiliation the respondent	has with the	purchaser.			ina na fallaumi
3. In	column (b), enter a Statistical Classification	on Code ba	sed on the original contr	actual terms and	conditions of the	service as follows.
RQ -	for requirements service. Requirements slier includes projected load for this service	service is se s in ite evete	m resource planning) li	plans to provide n addition, the re	liability of require	ments service must
he th	e same as, or second only to, the supplier	r's service to	its own ultimate consur	ners.		
LF -1	for tong-term service, "Long-term" means	five years of	or Longer and "firm" mea	ins that service o	cannot be interrup	ted for economic
reaso	ons and is intended to remain reliable eve	n under adv	erse conditions (e.g., the	e supplier must a	attempt to buy emi	ergency energy
from	third parties to maintain deliveries of LF s	ervice). Thi	s category should not be	used for Long-t	term firm service v	which meets the
defin	ition of RQ service. For all transactions id	lentified as l	F, provide in a footnote	the termination	date of the contra	ct defined as the
earlie	est date that either buyer or setter can unil for intermediate-term firm service. The sa	aterally get	out of the contract. Sprice except that "intern	nediate-term" me	eans longer than o	one year but Less
	five years.	ille as Li St	sivice except that interi	irediate-term int	sano longor man c	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
SF -	for short-term firm service. Use this categ	ory for all fi	rm services where the d	uration of each p	eriod of commitm	ent for service is
lone v	ear or less.					
LU -	for Long-term service from a designated of	jenerating u	nit. "Long-term" means	five years or Lor	nger. The availab	ility and reliability of
servi	ce, aside from transmission constraints, n	nust match t	he availability and reliab	oility of designate	ed unit. Set that "intermedi	ata tarm" maans
IU - 1	or intermediate-term service from a designer than one year but Less than five years.	nated gener	ating unit. The same as	LO Service exce	epi mai miemieu	ale-lenn means
Long	er than one year but Less than live years.	٠.				
1						
<u>-</u>	D. Lin A. Harita	Statistical	FERC Rate	Average	Actual De	mand (MW)
Line	Name of Company or Public Authority	Classifi-	Schedule or M	Ionthly Billing		Average Monthly CP Demand
No.	(Footnote Affiliations)	cation				·
<u></u>	(a)	(b)	(c)	(d)	(e)	(f)
	Orlando Utilities Commission	os	5	·		
2	Reedy Creek Improvement District	os	5			
3	Seminole Electric Cooperative	os	5			
4	Southern Company	os	6			
5	The Energy Authority, Inc.	os	6			
6	City of Tallahassee	os	5			
7	Seminole Electric Cooperative	os	37			
8	Reedy Creek Improvement District	os	5			
9	City of New Smyrna Beach	os	5			
10		1			<u></u>	
		1				
11						
12		ļ				
13		ļ				
14						
						i contract of the contract of

0

0

0

0

0

0

Subtotal RQ

Total

Subtotal non-RQ

Name of Respondent		I his Report is:	Date of Report	Year/Period of Report	
Tampa Electric Company		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/16/2010	End of 2009/Q4	
		<u>```</u>	(Continued)		-
non-firm service regardless of the service in a footnote. AD - for Out-of-period adjust years. Provide an explanati 4. Group requirements RQ in column (a). The remainin "Total" in column (c), identify the which service, as identified i 6. For requirements RQ sal average monthly billing demonthly coincident peak (CF demand in column (f). For a metered hourly (60-minute integration) in which the sup Footnote any demand not stored. Report in column (g) the 8. Report demand charges out-of-period adjustments, in the total charge shown on b 9. The data in column (g) the the Last -line of the schedules.	this category only for the Length of the continuous trees. Use this code on in a footnote for easales together and repays ales may then be liberted to the schedulin column (b), is provides and any type of-senand in column (d), the energy of the system reaches to the megawatt by megawatt hours show in column (h), energy no column (j). Explain in column (j). Explain in column (j), energy no column (j). Explain in column (j), energy no col	hose services which cannot be contract and service from design for any accounting adjustments chadjustment. For them starting at line number isted in any order. Enter "Subtrale or Tariff Number. On separated. The involving demand charges average monthly non-coincide experience in the control of the contro	placed in the above-definition attention of Less than on a construction of the columns of the Listing all RQ otal-Non-RQ" in column (all for columns (9) through (but a Lines, List all FERC rates imposed on a monthly (otal peak (NCP) demand in the listing all for columns (e) and (f). Monthly NCP demand in the columns (e) and the columns (e) and the columns (e) and the amount shown in columns (e) are ported as Requirements.	previded in prior reporting sales, enter "Subtotal - Fa) after this Listing. Enter k) e schedules or tariffs under Longer) basis, enter the column (e), and the averaged in the hour (60-minut (f) must be in megawatte charges, including mn (j). Report in column ion 4), and then totaled of the Sales For Resale on Farence and prior reporting the hour totaled of the sales for Resale on Farence and prior reporting the hour totaled of the sales for Resale on Farence and prior reporting the hour totaled of the sales for Resale on Farence and prior reporting the hour reporting the hour farence and the sales for Resale on Farence and prior reporting the hour reporting the hour farence and the sales for Resale on Farence and prior reporting the hour repor	ture g RQ" r der e rage e s.
401,iine 24.		column (g) must be reported as	·	; For Resale on Page	
MegaWatt Hours		REVENUE			Line
Sold	Demand Charges	Energy Charges	Other Charges	Total (\$) (h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	(\$) (j)	(k)	
994		45,300		45,300	1
93,057		3,893,000		3,893,000	
32,421		1,456,017		1,456,017	
1,072		52,448		52,448	ļ .
12,327		485,973		485,973	
40		1,480		1,480	-
				867,703	├
13,832 959	445,	503 422,200 41,003		41,003	
		 		330	
6		330		330	10
					Y
					11
					12
					13
		<u> </u>			14
. 1		1	1	1	1

186,372

254,928

441,300

15,161,772

15,607,275

445,503

14,078,082

13,810,550

27,888,632

17,616

17,616

29,257,470

14,256,053

43,513,523

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(Next Page is 320)

Name	of Respondent	This Report Is:	Date of Report	Year/Period of Report
Tamr	oa Electric Company	(1) X An Original	(Mo, Da, Yr)	End of 2009/Q4
		(2) A Resubmission	04/16/2010	
		CTRIC OPERATION AND MAINTEN		
	amount for previous year is not derived fro	m previously reported figures, ex		
Line	Account		Amount for Current Year	Amount for Previous Year
No.	(a)		(b)	(c)
	1. POWER PRODUCTION EXPENSES			
	A. Steam Power Generation			
-	Operation		3,712,7	740 4,072,397
_	(500) Operation Supervision and Engineering (501) Fuel		274,716,1	
\vdash	(502) Steam Expenses		17,967,2	
	(503) Steam from Other Sources		11,001,1	11,000,101
-	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses		2,709,2	292 2,759,285
10	(506) Miscellaneous Steam Power Expenses		7,847,4	430 8,538,845
11	(507) Rents			
12	(509) Allowances		-3,	133 -12,938
13	TOTAL Operation (Enter Total of Lines 4 thru 12	2)	306,949,7	730 311,882,852
	Maintenance			
	(510) Maintenance Supervision and Engineering) ·	369,0	
<u> </u>	(511) Maintenance of Structures		5,698,4	
17			39,869,2 9,679,0	
_	(513) Maintenance of Electric Plant (514) Maintenance of Miscellaneous Steam Plan	nt	2,769,	
-	TOTAL Maintenance (Enter Total of Lines 15 th		58,385,3	
	TOTAL Power Production Expenses-Steam Pov		365,335,	
—	B. Nuclear Power Generation	(2000)	,	
23				
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses (524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
-	TOTAL Operation (Enter Total of lines 24 thru 3	(2)		
-	Maintenance			
35	(528) Maintenance Supervision and Engineering	g		
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
	(531) Maintenance of Electric Plant			
	(532) Maintenance of Miscellaneous Nuclear Pla			
	TOTAL Maintenance (Enter Total of lines 35 thr			
	TOTAL Power Production Expenses-Nuc. Power	er (Entritot lines 33 & 40)		
42	C. Hydraulic Power Generation Operation		-	
	(535) Operation Supervision and Engineering			
	(536) Water for Power			
	(537) Hydraulic Expenses			
	(538) Electric Expenses			
48	(539) Miscellaneous Hydraulic Power Generation	on Expenses		
49	<u> </u>			
	TOTAL Operation (Enter Total of Lines 44 thru	49)		
	C. Hydraulic Power Generation (Continued)			
	Maintenance			
	(541) Mainentance Supervision and Engineering	9		
	(542) Maintenance of Structures (543) Maintenance of Reservoirs, Dams, and W	/atanwaye		
56		rater ways		
57		Plant		
	TOTAL Maintenance (Enter Total of lines 53 thr			
	TOTAL Power Production Expenses-Hydraulic I			
1	!		1	

	e of Respondent pa Electric Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Report End of 2009/Q4
	ELECTRIC	OPERATION AND MAINTENANC	CE EXPENSES (Continued)	
If the	amount for previous year is not derived fro	m previously reported figures, e	explain in footnote.	
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		(~)	(0)
61	Operation			
62	(546) Operation Supervision and Engineering		3,891,	,537 4,016,
63	(547) Fuel		564,396,	,140 645,714,8
64	(548) Generation Expenses		11,803,	,837 12,199,
65	(549) Miscellaneous Other Power Generation Ex	penses	13,614,	,743 5,023,
66	(550) Rents			
67	TOTAL Operation (Enter Total of lines 62 thru 66	6)	593,706,	,257 666,955,
	Maintenance			
69	(551) Maintenance Supervision and Engineering		936,	,216 946,
	(552) Maintenance of Structures		10,490,	,063 8,308,
	(553) Maintenance of Generating and Electric Pl		11,931,	
	(554) Maintenance of Miscellaneous Other Powe		597,	`
	TOTAL Maintenance (Enter Total of lines 69 thru	 <u>/</u>	23,954,	`
	TOTAL Power Production Expenses-Other Power	er (Enter Tot of 67 & 73)	617,660,	,900 690,441,
	E. Other Power Supply Expenses			<u></u>
	(555) Purchased Power		177,674,	
	(556) System Control and Load Dispatching		891,	,081 974,
	(557) Other Expenses	U 70 H 70)	170 505	700
	TOTAL Other Power Supply Exp (Enter Total of		178,565,	`
	TOTAL Power Production Expenses (Total of lin 2. TRANSMISSION EXPENSES	es 21, 41, 59, 74 & 79)	1,161,561,	,800 1,363,039,
	Operation		_	
	(560) Operation Supervision and Engineering		327	,349 512,
_	(561) Load Dispatching			,065 166,
	(561.1) Load Dispatch-Reliability			554 -
_	(561.2) Load Dispatch-Monitor and Operate Tran	emission System		785 485,
	(561.3) Load Dispatch-Transmission Service and	· · · · · · · · · · · · · · · · · · ·		,324 713,
	(561.4) Scheduling, System Control and Dispato		1 313,	710,
	(561.5) Reliability, Planning and Standards Deve		99	.771 89.
	(561.6) Transmission Service Studies			,402 29,
	(561.7) Generation Interconnection Studies			,931 21,
92	(561.8) Reliability, Planning and Standards Deve	lopment Services		,953 645,
	(562) Station Expenses		586,	,819 537,
	(563) Overhead Lines Expenses		62,	,680 58,
95	(564) Underground Lines Expenses			
96	(565) Transmission of Electricity by Others		315,	,052 392,
	(566) Miscellaneous Transmission Expenses		3,339,	,145 2,166,
_	(567) Rents		50,	,657 4,
	TOTAL Operation (Enter Total of lines 83 thru 9	8)	7,150	,487 5,822,
	Maintenance			
	(568) Maintenance Supervision and Engineering			
_	(569) Maintenance of Structures			
	(569.1) Maintenance of Computer Hardware			,328 839,
	(569.2) Maintenance of Computer Software		1,092,	`
	(569.3) Maintenance of Communication Equipme		825,	,018 859,
$\overline{}$	(569.4) Maintenance of Miscellaneous Regional	ransmission Plant	4 707	000 4.014
_	(570) Maintenance of Station Equipment (571) Maintenance of Overhead Lines		1,727	
_	(571) Maintenance of Overnead Lines (572) Maintenance of Underground Lines	· · · · · · · · · · · · · · · · · · ·	2,428,	,912 2,036, 322
_	(573) Maintenance of Miscellaneous Transmission	on Plant	260	
	TOTAL Maintenance (Total of lines 101 thru 110	*	7,191	960 213
	TOTAL Transmission Expenses (Total of lines 9)		14,341	
Į				

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Tam	pa Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/16/2010	End of 2009/Q4
	FLECTRIC	OPERATION AND MAINTENANCE		
If the	amount for previous year is not derived from			
Line	Account	n providuoly reported ligares, se	Amount for Current Year	Amount for Previous Year
No.	(a)		Current Year (b)	Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		(5)	
	Operation		!	
	(575.1) Operation Supervision			
116	(575.2) Day-Ahead and Real-Time Market Facilit	ation		
117	(575.3) Transmission Rights Market Facilitation			
	(575.4) Capacity Market Facilitation			
-	(575.5) Ancillary Services Market Facilitation			
	(575.6) Market Monitoring and Compliance			
121	(575.7) Market Facilitation, Monitoring and Comp	pliance Services		
122	(575.8) Rents			
	Total Operation (Lines 115 thru 122) Maintenance			
125	(576.1) Maintenance of Structures and Improvem	nents		
—	(576.2) Maintenance of Computer Hardware			
127	(576.3) Maintenance of Computer Software			
128	(576.4) Maintenance of Communication Equipme	ent		
129	(576.5) Maintenance of Miscellaneous Market Op	peration Plant		
130	Total Maintenance (Lines 125 thru 129)			
$\overline{}$	TOTAL Regional Transmission and Market Op E	xpns (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES	<u> </u>		
	Operation			000 504
134			690,	664 928,594
	(581) Load Dispatching		610,	731 737,726
136	(582) Station Expenses (583) Overhead Line Expenses		203,	
-	(584) Underground Line Expenses			116 -501
139	(585) Street Lighting and Signal System Expense	es	298,	
140	(586) Meter Expenses		941,	
141	(587) Customer Installations Expenses		3,619,	787 3,926,564
142	(588) Miscellaneous Expenses		10,486,	623 13,208,643
143	(589) Rents		457,	384 483,709
144	TOTAL Operation (Enter Total of lines 134 thru 1	143)	17,308,	822 20,521,980
	Maintenance			,
	(590) Maintenance Supervision and Engineering		71,	.877 63,718
147	(591) Maintenance of Structures		1.1.7	070
	(592) Maintenance of Station Equipment		1,447,	
	(593) Maintenance of Overhead Lines (594) Maintenance of Underground Lines		22,427, 3,257	
	(595) Maintenance of Underground Lines (595) Maintenance of Line Transformers		4	,210 346,079
	(596) Maintenance of Street Lighting and Signal	Systems	2,023	
			501	
154	(598) Maintenance of Miscellaneous Distribution	Plant		
155	TOTAL Maintenance (Total of lines 146 thru 154	the state of the s	30,080	,462 27,684,095
156	TOTAL Distribution Expenses (Total of lines 144	and 155)	47,389	284 48,206,075
157	5. CUSTOMER ACCOUNTS EXPENSES			
158	<u> </u>			
	(901) Supervision		4,875	
	(902) Meter Reading Expenses		3,146	
161	(903) Customer Records and Collection Expense	98	14,305	
	(904) Uncollectible Accounts (905) Miscellaneous Customer Accounts Expens	200	7,548	,414 0,827,510
	TOTAL Customer Accounts Expenses (Total of I		29,876	,136 30,388,145
104	TOTAL Customer Accounts Expenses (Total of	ines 135 thu 103)	29,070	30,000,140
			}	
1				
1				
í	,		1	1

	Amount for Previous Year (c)
ES (Continued) otnote. Amount for Current Year (b) 32,271,869	Amount for Previous Year (c)
otnote. Amount for Current Year (b) 32,271,869	Amount for Previous Year (c)
Amount for Current Year (b) 32,271,869	Amount for Previous Year (c)
(b) 32,271,869	Previous Year (c)
32,271,869	(c)
	16,991,454
740,130	
	302,230
33.018.024	17,883,654
949,403	1,807,806
2,399	
1,122,664	2,016,069
4E 007 74	14,019,934
59,905,18	38,526,113
122,300,00	94,222,001
3 745 83	3,761,157
1,413,422,24	1,5/2,2/4,91/
	32,271,869 746,155 33,018,024 949,403 2,399 170,862 1,122,664 15,237,740 8,742,629 1,455,418 2,502,587 14,387,622 2,423,922 59,905,184 3,622,398 7,528,367 251,683 23,186,704 1,089,993 122,366,688 3,745,833 126,112,516 1,413,422,24

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Name	of Respondent	This Re		Date of Re		Year/Period of Report	İ
Tamp	a Electric Company	(1) X (2) T	☐An Original ☐A Resubmission	(Mo, Da, Y 04/16/2010		End of 2009/Q4	
		` '	HASED POWER (Accounting power exchange)	count 555) ges)			一
debits 2. Er acror	eport all power purchases made during the sand credits for energy, capacity, etc.) and the the name of the seller or other party in tyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	year. Al d any sett an excha interest o	so report exchanges lements for imbalan inge transaction in co or affiliation the resp	s of electricity (i.e., t iced exchanges. column (a). Do not a condent has with the	abbreviate o seller.	r truncate the name or us	
supp	for requirements service. Requirements s lier includes projects load for this service ir e same as, or second only to, the supplier'	ı its syste	m resource plannin	g). In addition, the r		- •	
econ energ which	for long-term firm service. "Long-term" me- omic reasons and is intended to remain rel gy from third parties to maintain deliveries of n meets the definition of RQ service. For a ed as the earliest date that either buyer or	liable eve of LF sen Il transac	n under adverse co rice). This category tion identified as LF	nditions (e.g., the su should not be used , provide in a footno	ipplier must for long-teri	attempt to buy emergend in firm service firm service	е
	or intermediate-term firm service. The sam five years.	ie as LF s	service expect that "	'intermediate-term" ı	means longe	er than one year but less	
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	eriod of com	mitment for service is one	,
	for long-term service from a designated ge ce, aside from transmission constraints, m	_	_	-	-		of
	or intermediate-term service from a design er than one year but less than five years.	ated gen	erating unit. The sa	me as LU service e	xpect that "ir	ntermediate-term" means	
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ransactions involvin	g a balancing of del	oits and cred	lits for energy, capacity, e	∍tc.
non-l	for other service. Use this category only for firm service regardless of the Length of the e service in a footnote for each adjustment	contract					
Line	Name of Company or Public Authority	Statistical		Average		Actual Demand (MW)	
Nο.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Avera Monthly NC	ge Average P Demand Monthly CP Derr	and
	(a)	(b)	(c)	(d)	(e)	(f)	
1	Florida Power Corporation	os	6	N/A	N/A		N/A
2	Florida Power Corporation	os					\neg
3	Florida Power & Light	os	7	N/A	N/A		N/A
4	Florida Power & Light	os					\Box
5	Calpine	os	N/A	N/A	N/A		N/A
6	Cargill Alliant	os	N/A	N/A	N/A		N/A
7	Constellation Commodities	os	N/A	N/A	N/A		N/A
8	Cobb Electric Membership Corporation	os	6	N/A	N/A		N/A
9	JP Morgan Venture	os	6	N/A	N/A		N/A
10	DeSoto County	os	N/A	N/A	N/A		N/A
11	Okeelanta Corporation	os	N/A	N/A	N/A		N/A
12	Orlando Utilities Commission	os	27	N/A	N/A		N/A
13	Pasco Cogen	LU	N/A	N/A	N/A		N/A
14	Rainbow Energy Marketers	os	N/A	N/A	N/A		N/A

Total

Name of Responde	ent	This	s Report Is:	Date of	Report Ye	ar/Period of Report	
Tampa Electric Co		(1)	X An Original A Resubmission	(Mo, Da 04/16/2	a, Yr) _{En}	d of2009/Q4	
			ASED POWER(Accoun (Including power exch	P		·*	
			iny accounting adjust		for service provided	I in prior reporting	
designation for the identified in colure 5. For requirementhe monthly averaverage monthly NCP demand is during the hour (must be in mega 6. Report in colurof power exchan 7. Report demand out-of-period adjute total charges amount for the ninclude credits of agreement, prov 8. The data in correported as Purcline 12. The total	the contract. On second (b), is provided into RQ purchases rage billing demand coincident peak (the maximum met (60-minute integral watts. Footnote a mn (g) the megawages received and charges in columate of the column on bills receipt of energy charges other the ide an explanatory olumn (g) through thases on Page 40 amount in columies as required an explanatory olumn (g) through thases on Page 40 amount in columies as required and the contract of the column (g) through the colu	eparate lines, list all d. s and any type of se of in column (d), the (CP) demand in column (60-mir tion) in which the survetthours shown on delivered, used as umn (j), energy charmn (l). Explain in a feived as settlement gy. If more energy van incremental gen y footnote. (m) must be totalle on (i) must be reported.	ervice involving dema e average monthly no umn (f). For all other nute integration) dem upplier's system reac ed on a megawatt ba bills rendered to the the basis for settlema ges in column (k), ar controte all compone to by the respondent. was delivered than re- eration expenses, or d on the last line of that al amount in column ted as Exchange Del ions following all requi	as, tariffs or contract and charges impose in-coincident peak (types of service, er and in a month. Mothes its monthly peaks and explain. The respondent. Reportent. Do not report in the total of any onts of the amount service, enter a negonal certain the schedule. The total of the schedule. The total of the schedule. The total of the schedule. The total of the schedule. The total of the schedule. The total of the schedule. The total of the schedule. The total of the schedule. The total of the schedule. The total of the schedule.	d on a monnthly (or (NCP) demand in columns (or the NA in columns (or the NA in columns (or the NA in columns (h) and et exchange. It in columns (h) and et exchange. It in column (l). It is, report in column (gative amount. If the n credits or charges otal amount in colum d as Exchange Receive, line 13.	which service, as longer) basis, entumn (e), and the d), (e) and (f). More the metered demain columns (e) ar (i) the megawatth s, including Report in column (m) the settlement amou covered by the long (g) must be	er nthly and nd (f) ours (m) nt nt (l)
Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	
175,582			16,200,000	8,457,357		24,657,357	1
					5,574,067	5,574,067	2
56,278				2,632,716		2,632,716	3
					105,870	105,870	
215,472			7,058,400	9,937,782	916,667	17,912,849	5
47,393				2,420,398		2,420,398	
11,106				419,862		419,862	7

	Purchased (g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	No.
Ì	175,582			16,200,000	8,457,357		24,657,357	1
	-					5,574,067	5,574,067	2
	56,278				2,632,716		2,632,716	3
						105,870	105,870	4
	215,472	_		7,058,400	9,937,782	916,667	17,912,849	5
	47,393				2,420,398		2,420,398	6
	11,106				419,862		419,862	7
	8,704				382,014		382,014	8
	71,757				3,437,752		3,437,752	9
	1,329				300,856		300,856	10
ļ	4,488				234,935		234,935	11
Ī	11,760				1,197,514		1,197,514	12
ı	270,443			8,450,640	13,759,013		22,209,653	13
	75				6,150		6,150	14
	1,871,207			86,365,148	81,410,745	9,898,410	177,674,303	
- 1	.,,			00,000,140	5.,5,140	5,550,110	1.1.,5.1,500	1 1

	of Respondent		port is:	Date of Re	. e'.s.	•
Tamp	a Electric Company	(1) X (2)]An Original]A Resubmission	(Mo, Da, ` 04/16/201		2009/Q4
	·		HASED POWER (Accluding power exchain			
debit: 2. Er acror	eport all power purchases made during the s and credits for energy, capacity, etc.) an her the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classificati	nd any settl n an excha o interest o	ements for imbala nge transaction in r affiliation the res	nced exchanges. column (a). Do not pondent has with the	abbreviate or truncate seller.	e the name or use
supp	for requirements service. Requirements slier includes projects load for this service is e same as, or second only to, the supplier	in its syste	m resource planni	ng). In addition, the		
econ ener(whicl	for long-term firm service. "Long-term" me omic reasons and is intended to remain re gy from third parties to maintain deliveries in meets the definition of RQ service. For ed as the earliest date that either buyer o	eliable ever of LF serv all transact	n under adverse co ice). This categor ion identified as L	onditions (e.g., the si y should not be used F, provide in a footno	upplier must attempt i I for long-term firm se	to buy emergency ervice firm service
	or intermediate-term firm service. The sai	me as LF s	ervice expect that	"intermediate-term"	means longer than o	ne year but less
	for short-term service. Use this category or less.	for all firm	services, where th	e duration of each pe	eriod of commitment	for service is one
LU -	for long-term service from a designated g	enerating ι	ınit. "Long-term" r	neans five years or le	onger. The availabilit	y and reliability of
	ce, aside from transmission constraints, n					
	or intermediate-term service from a designer than one year but less than five years.	nated gene	erating unit. The s	ame as LU service e	xpect that "intermedia	ate-term" means
·•···g	or than one your but look than hive yours.					
EX -	For exchanges of electricity. Use this cat	egory for tr	ansactions involvi	ng a balancing of de	bits and credits for er	nergy, capacity, etc.
	For exchanges of electricity. Use this cat any settlements for imbalanced exchange		ansactions involvi	ng a balancing of de	bits and credits for er	nergy, capacity, etc.
and a	any settlements for imbalanced exchange	s.				
and a	any settlements for imbalanced exchange for other service. Use this category only	s. for those s	ervices which can	not be placed in the a	above-defined catego	ories, such as all
and a OS - non-	any settlements for imbalanced exchange	s. for those s e contract	ervices which can	not be placed in the a	above-defined catego	ories, such as all
and a OS - non-	for other service. Use this category only firm service regardless of the Length of the	s. for those s e contract t.	ervices which can and service from c	not be placed in the a lesignated units of Lo	above-defined catego	ories, such as all describe the nature
OS - non-i of the	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment	s. for those s e contract	ervices which can	not be placed in the a lesignated units of Lo Average	above-defined catego ess than one year. D Actual De	ories, such as all rescribe the nature mand (MW)
and a	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations)	for those s e contract t. Statistical Classifi- cation	ervices which can and service from c FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	above-defined categoress than one year. D Actual De Average Monthly NCP Demand	ories, such as all escribe the nature mand (MW) Average Monthly CP Demand
and and and and and and and and and and	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a)	for those s e contract t. Statistical Classification (b)	ervices which can and service from c FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual De Monthly NCP Demand (e)	mand (MW) Average Monthly CP Demand (f)
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OS - non- of the line No.	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) Reedy Creek Improvement District Reliant Energy Seminole Electric Cooperative, Inc.	for those s e contract t. Statistical Classifi- cation (b) OS OS	ervices which can and service from c FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) N/A	Actual De Average Monthly NCP Demand (e) N/A	mand (MW) Average Monthly CP Demand (f) N//
os - non- of the No.	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Reedy Creek Improvement District Reliant Energy Seminole Electric Cooperative, Inc.	for those s e contract t. Statistical Classifi- cation (b) OS OS OS	FERC Rate Schedule or Tariff Number (c) 54 N/A	Average Monthly Billing Demand (MW) (d) N/A N/A	Actual De Average Monthly NCP Demand (e) N/A N/A	mand (MW) Average Monthly CP Demand (f) N/A
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OS - non-ine No. 1 2 3 4 5 6 7 8	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) Reedy Creek Improvement District Reliant Energy Seminole Electric Cooperative, Inc. Seminole Electric Cooperative, Inc. Southern Company City of Tallahassee City of Tallahassee The Energy Authority	s. for those s e contract t. Statistical Classification (b) OS OS OS OS OS OS OS	FERC Rate Schedule or Tariff Number (c) 54 N/A 37	Average Monthly Billing Demand (MW) (d) N/A N/A N/A	Actual De Average Monthly NCP Demand (e) N/A N/A N/A	mand (MW) Average Monthly CP Demand (f) N/A
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OS - non-ine No. 1 2 3 4 5 6 7 8 9 10	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) Reedy Creek Improvement District Reliant Energy Seminole Electric Cooperative, Inc. Southern Company City of Tallahassee City of Tallahassee The Energy Authority The Energy Authority Cobb Electric Membership Corporation	s. for those s e contract t. Statistical Classification (b) OS OS OS OS OS OS OS OS OS OS OS OS	FERC Rate Schedule or Tariff Number (c) 54 N/A 37	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Actual De Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A	mand (MW) Average Monthly CP Demand (f) N/A N/A
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OS - non-ine No. 1 2 3 4 5 6 7 8 9 10 11	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) Reedy Creek Improvement District Reliant Energy Seminole Electric Cooperative, Inc. Seminole Electric Cooperative, Inc. Southern Company City of Tallahassee City of Tallahassee The Energy Authority The Energy Authority Cobb Electric Membership Corporation Constellation Commodities JP Morgan Venture Hardee Power Partners, Ltd.	s. for those s e contract t. Statistical Classification (b) OS OS OS OS OS OS OS OS OS OS OS OS OS	FERC Rate Schedule or Tariff Number (c) 54 N/A 37 93 20 14 N/A N/A N/A 2	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Actual De Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	mand (MW) Average Monthly CP Demand (f) N/A N/A
and a control of the	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) Reedy Creek Improvement District Reliant Energy Seminole Electric Cooperative, Inc. Seminole Electric Cooperative, Inc. Southern Company City of Tallahassee City of Tallahassee The Energy Authority The Energy Authority Cobb Electric Membership Corporation Constellation Commodities JP Morgan Venture	s. for those s e contract t. Statistical Classification (b) OS OS OS OS OS OS OS OS OS OS OS OS OS	FERC Rate Schedule or Tariff Number (c) 54 N/A 37 93 20 14 N/A N/A N/A	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Actual De Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	mand (MW) Average Monthly CP Deman (f) N// N// N// N// N// N// N// N// N// N/
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Name of Responde		This	Deport le	J D-46	D	/Di-d D	
= 51 - toi- 0-		(1)	Report Is: [X]An Original	Date of (Mo, Da	. V:\	ar/Period of Report d of 2009/Q4	
Tampa Electric Co	mpany	(2)	A Resubmission	04/16/2	010	u Oi	
		PURCHA	SED POWER(Account (Including power excha	555) (Continued) inges)			
AD - for out-of-pe	eriod adjustment.		ny accounting adjust		for service provided	I in prior reporting	
years. Provide a	in explanation in a	footnote for each a	djustment.				ļ
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange. 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (i) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote. 8. The data in column (g) through (m) must be totalled on t							
	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		
MegaWatt Hours Purchased (g)	MegaWatt Hours Received	XCHANGES MegaWatt Hours Delivered (i)	Demand Charges (\$) (i)	Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$) (m)	Line No.
_	MegaWatt Hours Received (h)	MegaWatt Hours	Demand Charges (\$) (j)	Energy Charges (\$) (k)		of Settlement (\$) (m)	No.
Purchased (g) 475	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 33,150	Other Charges (\$) (I)	of Settlement (\$) (m) 33,150	No.
Purchased (g) 475 79,953	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 33,150 5,714,389	Other Charges	of Settlement (\$) (m) 33,150 13,645,539	No. 1 2
Purchased (g) 475	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 33,150	Other Charges (\$) (I) 5;870	of Settlement (\$) (m) 33,150 13,645,539 622,503	No. 1 2 3
Purchased (g) 475 79,953 12,011	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 33,150 5,714,389 622,503	Other Charges (\$) (I)	of Settlement (\$) (m) 33,150 13,645,539 622,503 30,267	No. 1 2 3 4
Purchased (g) 475 79,953 12,011	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 33,150 5,714,389 622,503	Other Charges (\$) (I) 5;870	of Settlement (\$) (m) 33,150 13,645,539 622,503 30,267 928,724	No. 1 2 3 4 5
Purchased (g) 475 79,953 12,011	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 33,150 5,714,389 622,503	Other Charges (\$) (I) 5;870	of Settlement (\$) (m) 33,150 13,645,539 622,503 30,267 928,724 59,315	No. 1 2 3 4 5 6
Purchased (g) 475 79,953 12,011 8,121 1,532	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 33,150 5,714,389 622,503 928,724 59,315	Other Charges (\$) (I) 5;870	of Settlement (\$) (m) 33,150 13,645,539 622,503 30,267 928,724 59,315 24,897	No. 1 2 3 4 5 6 7
Purchased (g) 475 79,953 12,011	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 33,150 5,714,389 622,503	Other Charges (\$) (I) 5;870 30,267	of Settlement (\$) (m) 33,150 13,645,539 622,503 30,267 928,724 59,315 24,897 1,815,553	No. 1 2 3 4 5 6 7 8
Purchased (g) 475 79,953 12,011 8,121 1,532	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 33,150 5,714,389 622,503 928,724 59,315 1,815,553	Other Charges (\$) (I) 5;870	of Settlement (\$) (m) 33,150 13,645,539 622,503 30,267 928,724 59,315 24,897 1,815,553 42,555	No. 1 2 3 4 5 6 7 8 9
Purchased (g) 475 79,953 12,011 8,121 1,532	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 33,150 5,714,389 622,503 928,724 59,315 1,815,553	Other Charges (\$) (I) 5;870 30,267	of Settlement (\$) (m) 33,150 13,645,539 622,503 30,267 928,724 59,315 24,897 1,815,553 42,555 16,650	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g) 475 79,953 12,011 8,121 1,532 31,874 446 55	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 33,150 5,714,389 622,503 928,724 59,315 1,815,553 16,650 2,210	Other Charges (\$) (I) 5;870 30,267	of Settlement (\$) (m) 33,150 13,645,539 622,503 30,267 928,724 59,315 24,897 1,815,553 42,555 16,650 2,210	No. 1 2 3 4 5 6 7 8 9 10 11
Purchased (g) 475 79,953 12,011 8,121 1,532 31,874	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 33,150 5,714,389 622,503 928,724 59,315 1,815,553	Other Charges (\$) (I) 5;870 30,267 24,897	of Settlement (\$) (m) 33,150 13,645,539 622,503 30,267 928,724 59,315 24,897 1,815,553 42,555 16,650	No. 1 2 3 4 5 6 7 8 9 10 11 12

1,871,207

86,365,148

81,410,745

9,898,410

177,674,303

Name	of Respondent	This Rep		Date of Re		Period of Report
Tamp	a Electric Company	(1) X (2)	An Original A Resubmission	(Mo, Da, Y 04/16/2010		2009/Q4
		PURCI (Inc	HASED POWER (According power exchange	count 555) ges)		
debits 2. Er acror	eport all power purchases made during the sand credits for energy, capacity, etc.) and ter the name of the seller or other party in tyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	year. Als d any settle an exchai interest o	o report exchanges ements for imbalan nge transaction in c r affiliation the resp	s of electricity (i.e., tr ced exchanges. column (a). Do not a ondent has with the	ibbreviate or truncat seller.	e the name or use
RQ - supp	for requirements service. Requirements s lier includes projects load for this service ir e same as, or second only to, the supplier'	ervice is s n its syster	ervice which the sum resource planning	pplier plans to provi g). In addition, the r	de on an ongoing ba	asis (i.e., the
econ enero which	for long-term firm service. "Long-term" me comic reasons and is intended to remain re- gy from third parties to maintain deliveries of n meets the definition of RQ service. For a ed as the earliest date that either buyer or	liable ever of LF servi II transact	n under adverse colice). This category ion identified as LF	nditions (e.g., the su should not be used , provide in a footno	pplier must attempt for long-term firm se	to buy emergency ervice firm service
	or intermediate-term firm service. The san five years.	ne as LF s	ervice expect that "	intermediate-term" r	neans longer than o	ne year but less
	for short-term service. Use this category for less.	or all firm s	services, where the	duration of each pe	riod of commitment	for service is one
	for long-term service from a designated ge ce, aside from transmission constraints, m					ty and reliability of
EX - and a OS - non-	or intermediate-term service from a designer than one year but less than five years. For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the	egory for tr or those se contract a	ansactions involvin	g a balancing of deb ot be placed in the a	oits and credits for entities by the bookens of the	nergy, capacity, etc.
of the	e service in a footnote for each adjustment					
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Hillsborough County	LF	QF83-405	31.0	31.0	24.5
2	IMC-Agrico-New Wales	RQ	QF82-16. QF84-81	0.0	0.0	13.3
3	CF Industries, Inc.	RQ	QF87-344	11.0	11.0	0.3
4	IMC-Agrico-South Pierce	RQ	QF91-19-000	9.7	9.7	6.0
5	Auburndale Power Partners, L.P.	RQ	QF93-29	45.3	45.3	0.0
6	Orange Cogeneration	LF	QF92-54	23.0	23.0	21.1
7	Cutrale Citrus Juices US	RQ	N/A	0.1	0.1	0.0
8	Cargill Fertilizer Millpoint	RQ	QF87-570	20.2	20.2	10.2
		RQ		28.5	28.5	1.1
	Net Imbalance	os				
11						
12						
13						
14						

Total

Name of Responde	not .	l Thi	s Report Is:	Data of	Report	Year/Period of Report	
Tampa Electric Co		(1)	X An Original	(Mo, Da	a, Yr) _F	End of 2009/Q4	į
Tampa Electric Co	Прапу	(2)	A Resubmission	04/16/2	010		
		FURCH	ASED POWER(Accoun (Including power exch	t 555) (Continued) anges)			
	•	Use this code for a footnote for each	any accounting adjust adjustment.	ments or "true-ups'	for service provid	ed in prior reporting	
4. In column (c), designation for the identified in column 5. For requirementhe monthly average monthly NCP demand is furing the hour (must be in mega 6. Report in column of power exchang 7. Report demand out-of-period adjusted total charges amount for the noinclude credits of agreement, proving 8. The data in correported as Purcline 12. The total	identify the FERC ne contract. On sem (b), is provided nts RQ purchases age billing deman coincident peak (the maximum met 60-minute integral watts. Footnote along the megawages received and charges in colunshown on bills receit receipt of energy charges other the ide an explanatory blumn (g) through hases on Page 40 il amount in column	Rate Schedule No parate lines, list al d. d and any type of s d in column (d), th CP) demand in co- ered hourly (60-mi- tion) in which the s my demand not sta- ratthours shown or delivered, used as min (j), energy cha nn (j), energy cha nn (l). Explain in a eived as settlement y. If more energy an incremental gen of footnote. (m) must be totalle on (i) must be repor-	umber or Tariff, or, for I FERC rate schedule ervice involving dema e average monthly no lumn (f). For all other nute integration) demaute integration) demauted on a megawatt bath basis for settlemarges in column (k), ar footnote all component by the respondent. was delivered than reperation expenses, or led on the last line of the last amount in column rated as Exchange Delations following all requires.	s, tariffs or contract and charges impose on-coincident peak (types of service, er and in a month. Mothes its monthly peaks and explain. The service of the amount service of the amount service of the amount service of the amount service of the amount service of the amount service of the amount service of the schedule. The to (h) must be reported ivered on Page 401	d on a monnthly (of NCP) demand in columns in the NCP demand in the NCP demand is the NCP demand is the NCP demand is the NCP demand is the columns (h) and the the NCP demand in column (l) les, report in column attive amount. If the credits or charge that amount in column das Exchange Re	er which service, as or longer) basis, ent column (e), and the (d), (e) and (f). More is the metered demed in columns (e) and (i) the megawatth ges, including. Report in column (m) the settlement amounts covered by the larger in (g) must be	nthly and nd (f) nours (m) nt nt (l)
	DOWED F	VOLIANOEC		0007/0577: 514	EUT OF BOWER		
MegaWatt Hours		XCHANGES	10	COST/SETTLEM		T + 1 (1 1 N	Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
207,609			12,377,910	6,185,222		18,563,132	1
90,978				2,903,954		2,903,954	2
5,726				188,688	· · · · · · · · · · · · · · · · · · ·	188,688	3
44,895				1,350,156	- ···	1,350,156	4
12,439				382,985		382,985	ļ
72,966			10,463,160	2,076,489		12,539,649	
1			,,,,,,,,	25		25	
49,476				1,596,514		1,596,514	8
51,821		· · · · · · · · · · · · · · · · · · ·		1,673,747		1,673,747	9
13,200				400.459		400,459	
, 300				.55,100		.55, 100	11
						+	12
							13
				····			14
							<u> </u>

1,871,207

86,365,148

81,410,745

177,674,303

9,898,410

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Re	enort
	·		Mo, Da, Yr)		9/Q4
ramı	pa Electric Company	(2) [], (1,002505	04/16/2010		
	TRANSI (I	MISSION OF ELECTRICITY FOR OTHERS (A ncluding transactions referred to as 'wheeling'	Account 456.1)		
quali 2. U 3. R publi Prov any d	eport all transmission of electricity, i.e., wh fying facilities, non-traditional utility supplie se a separate line of data for each distinct eport in column (a) the company or public c authority that the energy was received fro ide the full name of each company or publi pownership interest in or affiliation the respondence of the second	ers and ultimate customers for the quarte type of transmission service involving the authority that paid for the transmission soom and in column (c) the company or pulic authority. Do not abbreviate or truncation thas with the entities listed in column.	r. e entities listed in co ervice. Report in col blic authority that the e name or use acror nns (a), (b) or (c)	lumn (a), (b) and (oumn (b) the compa energy was deliven nyms. Explain in a	c). any or ered to. I footnote
	column (d) enter a Statistical Classification - Firm Network Service for Others, FNS - I	-			
Tran Rese for a	smission Service, OLF - Other Long-Term ervation, NF - non-firm transmission service ny accounting adjustments or "true-ups" for adjustment. See General Instruction for design and the service of the se	Firm Transmission Service, SFP - Shorter, OS - Other Transmission Service and a revice provided in prior reporting perion	Term Firm Point to F AD - Out-of-Period A	Point Transmission djustments. Use th	n his code
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Del (Company of Pu (Footnote A	blic Authority) Affiliation)	Statistical Classifi- cation (d)
1	Auburndale Power Partners LLP	Auburndale Power Partners	Florida Power Corp		os
2	Calpine Construction Finance Co.	Calpine	Florida Power Corp		LFP
3	Calpine Construction Finance Co.	Calpine	Florida Power & Light		LFP
4	Calpine Energy Service	Calpine	Florida Municipal Pow		NF
5	Calpine Energy Service	Calpine	Florida Power & Light		NF
6	Calpine Energy Service	Calpine	Florida Power Corpor	ation	NF
7	Calpine Energy Service	Calpine	Reedy Creek Improve	ment District	NF
8	Calpine Energy Service	Tampa Electric Company	Florida Municipal Pow	ver	NF
9	Calpine Energy Service	Tampa Electric Company	Florida Power & Light		NF
10	Calpine Energy Service	Tampa Electric Company	Florida Power Corpor	ation	NF
11	Calpine Energy Service	Tampa Electric Company	Reedy Creek Improve	ement District	NF
12	Florida Municipal Power	City of Lakeland	Florida Power & Light		NF
13	Florida Power Marketing	Florida Power Corp	Reedy Creek Improve	ement District	NF
14	Florida Energy Marketer	Florida Municipal Power Agency	Reedy Creek Improve	ement District	NF
15	Rainbow Energy Marketing	Calpine	Florida Power Corpor	ation	NF
16	Rainbow Energy Marketing	Florida Power & Light	Reedy Creek Improve	ment District	NF
17	The Energy Authority	Florida Power Corporation	Reedy Creek Improve	ement District	NF
18	The Energy Authority	Florida Power & Light	Reedy Creek Improve	ement District	NF
19	Reedy Creek Improvement District	Florida Municipal Power Agency	Reedy Creek Improve	ement District	NF
20	Reedy Creek Improvement District	Florida Power & Light	Reedy Creek Improve	ement District	NF
21	Reedy Creek Improvement District	Tampa Electric Company	Reedy Creek Improve	ement District	NF
22	POU-RCI Contract	Orlando Utilities Commission	Reedy Creed Improve	ement District	os
23	RCI-POU Contract	Reedy Creek Improvement District	Orlando Utilities Com	mission	os
24					
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26					
27					<u> </u>
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31					
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34					
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	TOTAL				

Name of Respo	ndent	This Report Is:		ate of Report	Year/Period of Report	
Tampa Electric		(1) X An Original (2) A Resubmis	1)	Mo Do Vr\	End of 2009/Q4	
•	TRAN	ISMISSION OF ELECTRICITY FO	OR OTHERS (Accoun			
F. In advers	(a) identify the CEDC Bet	(Including transactions reff e Schedule or Tariff Number, (<u></u>	list all EEDC rate school	dulas ar contract	\dashv
designations of the designation for (g) report the contract. 7. Report in coreported in core	under which service, as ide eipt and delivery locations or the substation, or other a designation for the substation column (h) the number of naturn (h) must be in megar	entified in column (d), is provide for all single contract path, "p appropriate identification for wition, or other appropriate iden megawatts of billing demand the watts. Footnote any demand megawatthours received and other states.	ded. point to point" transity here energy was restification for where that is specified in the not stated on a me	mission service. In colu eceived as specified in energy was delivered a ne firm transmission se	umn (f), report the the contract. In colu as specified in the	
55000			T Date-	10.000550	OF ENERGY	
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand	TRANSFER		Line
Tariff Number	Designation)	Designation)	(MW)	MegaWatt Hours Received	MegaWatt Hours Deli <u>ve</u> red	No.
(e)	(f)	(g)	(h)	(i)	(j)	
49	Recker Substation	Florida Power Corp	1,610		629,402	
4	Calpine	Florida Power Corp	2,988	1,302,501	1,282,874	2
4	Calpine	Florida Power &Light	3,324	920,729	906,962	\vdash
4	Calpine	Florida Municipal Po	22	22	22	
4	Calpine	Florida Power & Ligt	3,324	3,199	3,179	
4	Calpine	Florida Power Corp	29,351	26,657	26,387	-
4	Calpine	Reedy Creek Improve	10,210	9,300	9,163	-
4	Tampa Electric Co	Firoida Municipal Po	30		30	1
4	Tampa Electric Co	Florida Power &Light	491	467	464	ldot
4	Tampa Electric Co	Florida Power Corp	8,545			
4	Tampa Electric Co	Reedy Creek Improv	6,216			
4	City of Lakeland	Florida Power &Light	2,401	2,201	2,163	
4	Florida Power Corp	Reedy Creek Improv	4,940		4,358	
4	Florida Municipal Po	Reedy Creek Improve	75		000	14
4	Calpine	Florida Power Corp	304		239	┸
4	Florida Power & Ligh	Reedy Creek Improv	11,546			<u> </u>
4	Florida Power Corp	Reedy Creek Improve	5			
4	Florida Power & Ligh	Reedy Creek Improv	233		225	
4	Florida Municipal Po	Reedy Creek Improv	80	28.28		19
4	Florida Power & Ligh	Reedy Creek Improve	9,600		15,412	
4	Tampa Electric Co	Reedy Creek Improv	5	SOURCE CONTRACTOR OF THE CONTR		21
	Orlando Utilities Co	Reedy Creek Improve	47,935			
	Reedy Creek Improve	Orlando Utilites Co	2,415	2,415	2,415	
			,			24
						25
			-			26
						27
	· · · · · · · · · · · · · · · · · · ·					28
		•	ļ			29
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						31
·						32
					<u> </u>	33
			- 			34
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			145,650	2,986,779	2,952,231	1

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
Tampa Electric Company	(1) X An Original (2) A Resubmiss	(Mo, Da, Yr) sion 04/16/2010	End of 2009/Q4	.
	TRANSMISSION OF ELECTRICITY FO (Including transactions reffi	R OTHERS (Account 456) (Continu	ed)	
charges related to the billing dem amount of energy transferred. In out of period adjustments. Explai charge shown on bills rendered to (n). Provide a footnote explaining rendered.	ort the revenue amounts as shown on and reported in column (h). In colum column (m), provide the total revenuin in a footnote all components of the total tevenuin the entity Listed in column (a). If no the nature of the non-monetary setted in and (j) must be reported as Trans	bills or vouchers. In column (k on (i), provide revenues from en- es from all other charges on bills amount shown in column (m). In monetary settlement was made lement, including the amount an	ergy charges related to the sor vouchers rendered, include Report in column (n) the totale, enter zero (11011) in columed type of energy or service	ling n
purposes only on Page 401, Lines 11. Footnote entries and provide	explanations following all required d	ata. N OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
2,382,259		90,625	2,472,884	1
2,901,795	3,053	268,413	3,173,261	2
3,851,940	4,054	356,300	4,212,294	3
				4
5,484		485	5,969	5
56,512		5,004	61,516	6
4,599		445	5,044	7
700		76	705	8
720 20,150		75 1,762	795	9
20,150		1,762	21,912	10 11
3,992		90	4,082	12
7,240		754	7,994	13
231		20	251	14
938		81	1,019	15
20,378		929	21,307	16
7		1	8	17
585		20	605	18
247		21	268	19
30,248		2,458	32,706	20
16		1	17	21
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				31
				32
				33
			·- · ·-	34
9,287,341	7,107	727,484	10,021,932	

	pa Electric Company	This Report Is: (1) X An Original (2) A Resubmission	Date of I (Mo, Da, 04/16/20	Yr) End c	Period of Report 2009/Q4
. Use . In C letwo ong- Other eport . In c	Don't in Column (a) the Transmission Owner receiving a separate line of data for each distinct type of transcription (b) enter a Statistical Classification code based by Service for Others, FNS – Firm Network Transmiterm Firm Transmission Service, SFP – Short-Term Transmission Service and AD- Out-of-Period Adjusting periods. Provide an explanation in a footnote for olumn (c) identify the FERC Rate Schedule or tariffer, as identified in column (b) was provided.	esmission service involving to the on the original contracturession Service for Self, LFP on Firm Point-to-Point Transmitments. Use this code for a reach adjustment. See Gei	on of electricity by the he entities listed in Co al terms and condition – Long-Term Firm Poinission Reservation, Nony accounting adjustmental Instruction for de	olumn (a). In sof the service as follow Int-to-Point Transmission IF — Non-Firm Transmiss Interes or "true-ups" for se Intitions of codes	Service, OLF – Oth sion Service, OS – rvice provided in pric
. In c	olumn (d) report the revenue amounts as shown on	bills or vouchers.			
ine	port in column (e) the total revenues distributed to the Payment Received by			Total Revenue by Rate	Total Revenue
No.	(Transmission Owner Name) (a)	Classification	or Tariff Number	Schedule or Tarirff	
1	(a)	(b)	(c)	(d)	(e)
2		<u></u>			
3					
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16 17					
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26 26		,			
27					4.,
28			· · · · · · · · · · · · · · · · · · ·		
29					
30					
31					
32 33					
33 34					
35					
36					
37				·-	
38					
39					
40	TOTAL				

	e of Respondent		This Repor			Date of Report	Year/Pe	riod of Report
Tam	pa Electric Company			n Original Resubmission	1 '	Mo, Da, Yr) 04/16/2010	End of	2009/Q4
		TRANS	1 ' L!	ELECTRICITY I	i i			
		(Including trans	sactions referred	to as "wheeling	g")		
I. R	eport all transmission, i.e. who						unicipalities of	her public
	orities, qualifying facilities, an			,	J. 1. J. J. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		armorpantios, or	inoi public
	column (a) report each comp			t provided tran	smission serv	rice. Provide the	e full name of tl	he company.
abbr	eviate if necessary, but do no	t truncate nan	ne or use acı	ronyms. Explai	in in a footnot	e any ownership	interest in or a	affiliation with the
rans	mission service provider. Use	e additional co						
	mission service for the quart						·	
J. In	column (b) enter a Statistical	Classification	code based	on the origina	il contractual t	terms and condi	itions of the ser	vice as follows:
	- Firm Network Transmission							
	-Term Firm Transmission Se							irm Transmissior
	ice, and OS - Other Transmis							
. Kı	eport in column (c) and (d) the	e total megaw	att hours rec	eived and deliv	vered by the p	provider of the t	ransmission se	rvice.
₁. K(!a=	eport in column (e), (f) and (g) expenses as	snown on bi	ils or vouchers	s rendered to	the respondent.	In column (e) i	report the
	and charges and in column (f							
	r charges on bills or voucher							
0111	ponents of the amount shown	i iri column (g)	. κεροπ in c	olumn (n) the t	total charge s	nown on bills re	naerea to the re	espondent. If no
	etary settlement was made, e ding the amount and type of (te explaining	the nature of the	e non-monetary	settiement,
	nter "TOTAL" in column (a) as	٠.	ice rendered	l.				
	potnote entries and provide ex		lowing all red	nuired data				
	provide of	1		·				
ne				OF ENERGY				RICITY BY OTHER
No.	Name of Company or Public	Statistical	Magawatt- hours	Magawatt- hours	Demand Charges	Energy Charges	Other Charges	Total Cost of
	Authority (Footnote Affiliations) (a)	Classification (b)	Received (c)	Delivered (d)	(\$) (e)	(\$) (f)	(\$)	Transmission (\$) (h)
1	Florida Power Corp.	OLF	66,453	65,046	315.052	(1)	(g)	315,05
2	,							
3								
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J								
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7 8 9 10 11 12 13 14								
7 8 9 10 11 12 13 14								
7 8 9 10 11 12 13 14								
7 8 9 10 11 12 13 14								
7 8 9 10 11 12 13 14	TOTAL							

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(Next Page is 335)

	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tam	oa Electric Company	(1) X An Original (2) A Resubmission	04/16/2010	End of2009/Q4
	MISCELLAN	EOUS GENERAL EXPENSES (Accou	unt 930.2) (ELECTRIC)	
Line		Description (a)		Amount
No.	Industry Association Dues	(a)	, a process	(b) 773,611
2	Nuclear Power Research Expenses			770,011
3	Other Experimental and General Research Expe	nege		
4	Pub & Dist Info to Stkhldrsexpn servicing outst			66,980
5	Oth Expn >=5,000 show purpose, recipient, amo			00,000
6	Allocation of Parent Company Costs			20,153,796
7	Director Fees & Expenses			502,759
8	Directors' Restricted Stock			100,927
9	Environmental			156,434
10	Internal & Public Communication			68,002
11	Miscellaneous			-1,013,818
12	Line of Credit and A/R Securitization Expenses	-		1,910,291
13	Broker Fees			240,799
14	Rating Agency Fees			226,923
15	Training Agentaly 1 ees			220,020
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46	TOTAL			23,186,704

Nam	e of Respondent	This Report Is:	-	Date of Report	Year/Period	t of Report
	pa Electric Company	(1) X An Origi	i i	(Mo, Da, Yr) 04/16/2010	End of	2009/Q4
	DEPRECIATION /	l ` ′ LJ		04/16/2010 ANT (Account 403, 40	14 405)	
	DEI NEGWING!	(Except amortization				
Reti	Report in section A for the year the amounts rement Costs (Account 403.1; (d) Amortizate (Account 405).					
	Report in Section 8 the rates used to compu					ne basis used to
	pute charges and whether any changes ha Report all available information called for in					ally only changes
	olumns (c) through (g) from the complete re			with report year 197	r, reporting armus	my only changes
Unle	ess composite depreciation accounting for t	otal depreciable pl	ant is followed, list		, ,	
	ount or functional classification, as appropri	ate, to which a rate	e is applied. Identi	fy at the bottom of	Section C the type	of plant
	olumn (b) report all depreciable plant balanc	ces to which rates	are applied showir	a subtotals by fund	tional Classificatio	ons and showing
	posite total. Indicate at the bottom of section					
	nod of averaging used.					-4 d in
	columns (c), (d), and (e) report available int If plant mortality studies are prepared to as					
	cted as most appropriate for the account a					
	posite depreciation accounting is used, rep					
	f provisions for depreciation were made dur				ication of reported	rates, state at
uie i	pottom of section C the amounts and nature	e of the provisions	and the plant items	s to which related.		
	A. Sum	mary of Depreciation				
Line No.	Functional Classification	Depreciation Expense	Depreciation Expense for Asset Retirement Costs	Amortization of Limited Term Electric Plant	Amortization of Other Electric	Total
	(a)	(Account 403) (b)	(Account 403.1) (c)	(Account 404) (d)	Plant (Acc 405) (e)	(f)
1	Intangible Plant			4,650,910		4,650,910
2	Steam Production Plant	38,438,383				38,438,383
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	64,062,412				64,062,412
7	Transmission Plant	16,082,543				16,082,543
8	Distribution Plant	64,818,486				64,818,486
9	Regional Transmission and Market Operation					
	General Plant	12,518,966				12,518,966
11	Common Plant-Electric					
12	TOTAL	195,920,790		4,650,910		200,571,700
		B. Basis for Am	ortization Charges			
The	rate used to compute amortization charges for A	ccount 404 is 20%, a	s Software (Account	303) has a 5-vear an	nortization period. T	he basis used to
	pute charges is the monthly additions to plant in		,	,	•	

1	of Respondent		This Report Is: (1) X An Original		Date of Rep (Mo, Da, Yr	ort		eriod of Report
Tamp	oa Electric Company		(2) A Resubmi	04/16/2010	, 	End of	2009/Q4	
		DEPRECIATI	ON AND AMORTIZAT	TION OF ELEC	TRIC PLANT (Col	ntinued)		
	C.	Factors Used in Estim	ating Depreciation Ch	arges				
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	l Cu	rtality urve ype (f)	Average Remaining Life (g)
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	of Respondent a Electric Company	This R (1) [eport Is: X An Original A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2010	Year/P End of	eriod of Report 2009/Q4
	R	l ` ′ L	TORY COMMISSION EX			
eing Re	eport particulars (details) of regulatory common amortized) relating to format cases before eport in columns (b) and (c), only the currented in previous years.	nission a regul	expenses incurred du atory body, or cases i	uring the current year (on which such a body w	as a party.	
ne io.	Description (Furnish name of regulatory commission or boo docket or case number and a description of the	ly the case)	Assessed by Regulatory Commission	Expenses of Utility	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Yea (e)
1	(a) Florida Public Service Comm. (FPSC)		(b)	(c)	(u)	(6)
2						
3	FPSC-090001-Fuel and Purchased Power Cost			82,253	82,253	
4	Recovery Clause with GPIF					
5						
-+	FPSC-090002-EG-Energy Conservation Cost			173,169	173,169	
7	EDOC 000007 EL E			0.100	9,109	
-	FPSC-090007-EI-Environmnetal Cost Recovery Clause			9,109	9,109	
10	ΟΙ Βυσ σ			1		
_	Rate Case - Docket No 080317 - El			1,444,407	1,444,407	
12						
13	Extension of Small Power Production			13,819	13,819	
14	Agreement, Docket No 090146-EQ					
15						
	Solar Energy Power Purchase Agreement with			16,704	16,704	_
-	with Energy 5.0, LLC Docket No 090109-EI					
18				1 000 000	4 000 000	
	FPSC General -			1,096,083	1,096,083	
20 21	Fodoral Engray Regulatory Comm. (FERC)					
22	Federal Energy Regulatory Comm. (FERC)	<u>'</u>				
	North American Electric Reliability Corp.			+		
24	Crictical Infrastructure Protection			82,127	82,127	
25	Reliability			27,611	27,611	
26						
27	Electric Quarterly Report			10,210	10,210	
28						
	Market Based Rates/Southeast Simultaneous			17,211	17,211	
	Import Limitation Study					
31	0.4.7.7			0.505	0.505	
32 33	O.A.T.T.		+	8,525	8,525	
_	Standards of Conduct			12,554	12,554	
35	Canada of Conduct		+	12,004	72,007	
_	Interchange Rates for Schedules A&B		+	7,991	7,991	
37			"			
38	Qualifying Facilities Transmission Service			1,111	1,111	
39	Rates					
40						
_	FERC general			612,324	612,324	·
12						
43	Federal Communications Comm. (FCC)					
	FCC Pole Attachment NPRM			7,191	7,191	
45						
46	TOTAL			3,622,399	3,622,399	!

Name of Responden Tampa Electric Com		(1)	Report Is: X An Original A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2010	Year/Period of Repo	
4. List in column (f), (g), and (h) e	ses incurred in prior y		g amortiz	(Continued) red. List in column (a) I currently to income, p		
EVDE	NEEC INCURRE	DUDING VEAR			AMORTIZED DURIN	C VEAR	
	NSES INCURRED		Deferred to	Cont		Deferred in	Line
Department (f)	Account No. (g)	Amount (h)	Account 182.3 (i)	Accou	unt (k)	Account 182.3 End of Year (I)	No.
		·					1
	_						3
	 	82,253		 			4
							5
		173,169					6
	 						7 8
		9,109					9
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		1,444,407					11
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	-	13,819					13 14
		13,015		 			15
							16
		16,704					17
							18
	-	1,096,083					19
	+ +						21
				<u> </u>			22
							23
		82,127					24
		27,611					25
		10.210		<u> </u>			26 27
	-	10,210					28
							29
		17,211					30
							31
		8,525					32 33
	-	12,554		 			33
		12,00		+			35
		7,99					36
							37
		4 44.		-			38 39
		1,11					40
		612,324					41
							42
							43
		7,19 ⁻					44
							45
		3,622,39	9 				46

Name	of Respondent	This I	₹er	ort l	ls:	Date of Report	Year/Period of Report
Tamp	a Electric Company	(1) (2)	스		Original Resubmission	(Mo, Da, Yr) 04/16/2010	End of2009/Q4
	RESEAR	1 ' '		J	PMENT, AND DEMONS		
	scribe and show below costs incurred and accour		_			_	•
	pject initiated, continued or concluded during the y						
	ent regardless of affiliation.) For any R, D & D wor s (See definition of research, development, and de						e year and cost chargeable to
	ticate in column (a) the applicable classification, a				•	ourns).	
	(a) the approache diagonication, a			,,,,,	•••		
Class	ifications:						
	ectric R, D & D Performed Internally:			a. O	Overhead		
	Seneration				Jnderground 		
	hydroelectric Recreation fish and wildlife			tribut	tion al Transmission and Mark	rot Operation	
	Other hydroelectric		-	-	ment (other than equipm	•	
	Fossil-fuel steam				Classify and include items	•	
C.	Internal combustion or gas turbine				ost Incurred		
	Nuclear				R, D & D Performed Exte		
	Unconventional generation				ch Support to the electric Research Institute	al Research Council or the	Electric
	Siting and heat rejection ransmission	٣	OW	erk	tesearch institute		
Line					<u> </u>	Description	
No.	Classification					Description	
	(a) NONE FOR YR END 2009		_			(b)	
2	NONE FOR THE END 2009						····
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Tampa Electric Company (1) XAn Original (Mo, Da, Yr) (04/16/2010 RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued) (2) Research Support to Edison Electric Institute (3) Research Support to Nuclear Power Groups (4) Research Support to Others (Classify) (5) Total Cost Incurred 3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company cobriefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify it D activity. 4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized itsing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column 5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Development, and Demonstration Expenditures, Outstanding at the end of the year. 6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such am "Est." 7. Report separately research and related testing facilities operated by the respondent.	sting \$50,000 or type of applianc tems by type of zed during the y nn (e) , Research,	r more, ce, etc.). R, D &
(2) Research Support to Edison Electric Institute (3) Research Support to Nuclear Power Groups (4) Research Support to Others (Classify) (5) Total Cost Incurred 3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company coording describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify it D activity. 4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized isting Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column 5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Development, and Demonstration Expenditures, Outstanding at the end of the year. 6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such am "Est."	type of appliance tems by type of zed during the y nn (e) , Research,	ce, etc.). R, D & /ear,
(3) Research Support to Nuclear Power Groups (4) Research Support to Others (Classify) (5) Total Cost Incurred 3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company coordinaries of the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify it D activity. 3. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized isting Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (5). Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Development, and Demonstration Expenditures, Outstanding at the end of the year. 3. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts.	type of appliance tems by type of zed during the y nn (e) , Research,	ce, etc.). R, D & /ear,
Costs Incurred Internally Costs Incurred Externally AMOUNTS CHARGED IN CURRENT YEAR	namortized	Line
Cooks mounted manually [COStS incurred Externally]	ccumulation	Line No.
Current Year	(g)	
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ŀ	Name of Respondent Tampa Electric Company				Original		(Mo, E	Da, Yr)	rea End	of 2009/Q4
ramp		(2)			lesubmis	1	04/16/	/2010		
						ALARIES AND I				
Utility provid	rt below the distribution of total salaries and w Departments, Construction, Plant Removals, ded. In determining this segregation of salarie g substantially correct results may be used.	and	Ot	her A	Accoun	ts, and enter s	uch amo	unts in the appr	opriate	lines and columns
Line	Classification					Direct Payre Distribution	oll	Allocation o Payroll charged	for	Total
No.	(0)					Distribution (b)	n	Clearing Accou	ints	(d)
1	Electric (a)					(0)		(0)		(0)
2	Operation									
3	Production					22	,240,814			
4	Transmission	_				2	2,357,331			
5	Regional Market									
6	Distribution					10	,294,506			
7	Customer Accounts					10	,651,154			
8	Customer Service and Informational					3	,248,068			
9	Sales						783,483			
10	Administrative and General						,473,968			
11	TOTAL Operation (Enter Total of lines 3 thru 10)		_			90),049,324			
12	Maintenance Production					20	,599,960			
14	Transmission						,373,388			
15	Regional Market						1,010,000			
16	Distribution	-				1(0,690,491			
17	Administrative and General						595,783			
18	TOTAL Maintenance (Total of lines 13 thru 17)					33	3,259,622			
19	Total Operation and Maintenance									
20	Production (Enter Total of lines 3 and 13)					42	2,840,774			
21	Transmission (Enter Total of lines 4 and 14)					3	3,730,719			
22	Regional Market (Enter Total of Lines 5 and 15)									
23	Distribution (Enter Total of lines 6 and 16)),984,997			
24	Customer Accounts (Transcribe from line 7)						0,651,154			
25	Customer Service and Informational (Transcribe for	rom li	ne i	8)			3,248,068			
26	Sales (Transcribe from line 9) Administrative and General (Enter Total of lines 1)	n and	17	``		· · · · · ·	783,483 1,069,751			
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27		17	<i>)</i>			3,308,946	17.6	70,293	140,979,239
29	Gas	<u>′</u>				,_	3,000,010		. 0,000	
30										
31	Production-Manufactured Gas		-							
32	Production-Nat. Gas (Including Expl. and Dev.)									
33	Other Gas Supply									
_	Storage, LNG Terminaling and Processing									
	Transmission					·				
36										
37	Customer Accounts Customer Service and Informational									
	Sales									
	Administrative and General									
	TOTAL Operation (Enter Total of lines 31 thru 40))								
_	Maintenance	<u></u>								
43	Production-Manufactured Gas									
44	Production-Natural Gas (Including Exploration and	d Dev	elo	pmei	ent)					
45]					
46	 									
47	Transmission									
					Į					

I	e of Respondent pa Electric Company	This Report Is: (1) X An Original		(Mo, D		Year/Period of Report End of 2009/Q4		
Tanı	• •	(2) A Resubmi		04/16/				
	DIST	RIBUTION OF SALAR	IES AND WAGE	S (Continu	.ed)			
Line	Classification		Direct Payro	oll T	Allocation o	of _	Total	
No.	(a)		Direct Payro Distribution (b)	า	Allocation of Payroll charge Clearing Acco (c)	d for unts	(d)	
48	Distribution							
49	Administrative and General							
50	TOTAL Maint. (Enter Total of lines 43 thru 49)							
51	Total Operation and Maintenance	24 42)						
	Production-Manufactured Gas (Enter Total of Iir Production-Natural Gas (Including Expl. and De	·						
55	Storage, LNG Terminaling and Processing (Total							
56	Transmission (Lines 35 and 47)							
57	Distribution (Lines 36 and 48)							
58	Customer Accounts (Line 37)							
59	Customer Service and Informational (Line 38)	•						
60								
61								
62		thru 61)						
63	Other Utility Departments							
64	Operation and Maintenance TOTAL All Utility Dept. (Total of lines 28, 62, and	nd 64)	123	3,308,946	17.6	70,293	140,979,239	
		iu 04)	120	5,300,940	17,0	70,293	140,070,200	
67								
68			44	,114,966	6,7	05,467	50,820,433	
69	Gas Plant							
70	Other (provide details in footnote):							
71	TOTAL Construction (Total of lines 68 thru 70)		44	1,114,966	6,7	05,467	50,820,433	
72	Plant Removal (By Utility Departments)							
73	Electric Plant		5	5,170,601	5	33,057	5,703,658	
74	Gas Plant							
75 76	Other (provide details in footnote): TOTAL Plant Removal (Total of lines 73 thru 75	5)	<u> </u>	5,170,601		33,057	5,703,658	
77	Other Accounts (Specify, provide details in foot	,		3,170,001		,55,057	5,705,050	
78	Non Utility	iloto).		835	3.1	57,300	3,158,135	
79	A/R & Misc Def Deb		4	1,585,499		19,897	4,605,396	
80								
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89								
90	·							
91								
92								
93								
94	TOTAL OIL			4 500 50 1			7 700 50	
95	TOTAL SALARIES AND WACES			4,586,334		177,197	7,763,531	
96	TOTAL SALARIES AND WAGES		177	7,180,847	28,0	086,014	205,266,861	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) X An Original (2) A Resubmission	(<i>Mo, Da, Yr</i>) 04/16/2010	End of2009/Q4
	COMMON UTILITY PLANT AND EX		
1. Describe the property carried in the utility's account accounts as provided by Plant Instruction 13, Commor the respective departments using the common utility p. 2. Furnish the accumulated provisions for depreciation provisions, and amounts allocated to utility department explanation of basis of allocation and factors used. 3. Give for the year the expenses of operation, mainterprovided by the Uniform System of Accounts. Show the expenses are related. Explain the basis of allocation 14. Give date of approval by the Commission for use of authorization.	s as common utility plant and show the nutility Plant, of the Uniform System of lant and explain the basis of allocation in and amortization at end of year, show its using the Common utility plant to white mance, rents, depreciation, and amortizate allocation of such expenses to the deused and give the factors of allocation.	book cost of such plant at Accounts. Also show the aused, giving the allocation fing the amounts and classifich such accumulated provincation for common utility place partments using the common training the common utility place.	allocation of such plant costs to actors. fications of such accumulated sions relate, including ant classified by accounts as non utility plant to which such
NONE FOR YEAR END 2009			
•			
•			

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(Next Page is 397)

	e of Respondent pa Electric Company	This Report Is: (1) X An Original (2) A Resubmissio	Date of (Mo, Da n 04/16/2	i, Yr)	Year/Period of Report End of
	АМ	OUNTS INCLUDED IN ISC	O/RTO SETTLEMENT S	TATEMENTS	
Resal for pu wheth	e respondent shall report below the details called le, for items shown on ISO/RTO Settlement State proses of determining whether an entity is a net ser a net purchase or sale has occurred. In each reately reported in Account 447, Sales for Resale, or	ments. Transactions shou deller or purchaser in a give monthly reporting period, the	ld be separately netted for en hour. Net megawatt he he hourly sale and purcha	or each ISO/RTO a ours are to be used	dministered energy market d as the basis for determining
ine No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End Quarter 3 (d)	d of Balance at End of Year (e)
	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447) Transmission Rights				
	Ancillary Services				
-	Other Items (list separately)				
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46	TOTAL				

Nam	e of Respondent	This Re	port is:		Date of Report	Year/Per	iod of Report
	pa Electric Company	(1) [X	An Original) (Mo, Da, Yr) 04/16/2010	End of	2009/Q4
		(2) C	A Resubmis	OF ANCILLARY SE			
Repo	ort the amounts for each type of and ondents Open Access Transmission	illary service sho				er No. 888 and	d defined in the
n cc	olumns for usage, report usage-relat	ed billing determi	inant and the	unit of measure.			
1) C	On line 1 columns (b), (c), (d), (e), (f)	and (g) report th	e amount of	ancillary services	purchased and so	old during the y	ear.
	On line 2 columns (b) (c), (d), (e), (f) ,	, and (g) report th	e amount of	reactive supply an	nd voltage control	services purch	nased and sold
	On line 3 columns (b) (c), (d), (e), (f), ng the year.	, and (g) report th	e amount of	regulation and free	quency response	services purch	nased and sold
(4) (On line 4 columns (b), (c), (d), (e), (f)), and (g) report ti	ne amount o	f energy imbalance	e services purcha	sed and sold d	uring the year.
	On lines 5 and 6, columns (b), (c), (d chased and sold during the period.	t), (e), (f), and (g)	report the a	mount of operating	reserve spinning	and suppleme	ent services
(6) (On line 7 columns (b), (c), (d), (e), (f)), and (g) report to	he total amo	unt of all other type	es ancillary servic	es purchased	or sold during
.he	year. Include in a footnote and spec	ify the amount for	r each type c	of other ancillary se	ervice provided.		
		Amount F	Purchased for	the Year	Amo	unt Sold for the	Year
	ļ		elated Billing I	Determinant	Usage -	Related Billing D	Determinant
		00-30	Unit of			Unit of	,
.ine	Type of Ancillary Service	Number of Units	Measure	Dollars	Number of Units	Measure	Dollars
No.	(a)	(b) 322,562	(C)	(d)	(e)	(f)	(g)
	Scheduling, System Control and Dispatch	322,302	MYYII	194,088	3,192,362	MWH	250,20
	Reactive Supply and Voltage Regulation and Frequency Response			1,245,518			436,4
	Energy Imbalance			134,053 -8,057			
	Operating Reserve - Spinning			-6,057			
	Operating Reserve - Supplement						
	Other	13,200	NAVA/LI	400.450			
	Total (Lines 1 thru 7)	335,762	INIAALI	400,459	2 102 262		606.7
	Total (Lines T tillu 7)	335,762		1,966,061	3,192,362		686,72
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Nam	e of Responder	nt			This Report is			f Report	Year/Period o	f Report
Tam	pa Electric Con	npany			(1) X An O	riginal submission	(Mo, D 04/16/2		End of 2	2009/Q4
		<u> </u>		M			STEM PEAK LOAD			
integ (2) R (3) R (4) R	rated, furnish the eport on Colum eport on Colum eport on Colum	ne required inform in (b) by month th ins (c) and (d) th	nation for ne transm le specifie) by month	each noi ission sy d inform	n-integrated sys stem's peak loa ation for each m	tem. id. ionthly transmis	ondent has two or ssion - system peal vatt load by statistic	k load reported	on Column (b).	
NAM	IE OF SYSTEM	1:								
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long- Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)
1	January	4,813	22	800	4,147		526			140
2	February	4,777	6	800	4,109		526			142
3	March	3,850	3	800	3,191		526			133
4	Total for Quarter 1	13,440			11,447		1,578			415
5	April	3,923	1	1800	3,265		526			132
6	Мау	4,351	11	1700	3,678	,	526			147
7	June	4,809	22	1600	4,151		526			132
8	Total for Quarter 2	13,083			11,094		1,578			411
9	July	4,584	29	1700	3,925		526			133
10	August	4,594	10	1700	3,917		526			151
11	September	3,795	21	1700	3,136		526			133
12	Total for Quarter 3	12,973			10,978		1,578	<u> </u>		417
13	October	4,553	9	1700	3,876		526			151
14	November	3,604	1	1500	2,945		526			133
15	December	3,563	14	1900	2,904		526	-		133
16	Total for Quarter 4	11,720			9,725		1,578			417
17	Total Year to Date/Year	51,216			43,244		6,312			1,660

					This Dancet !-		Data	of Report	Year/Period o	of Report
	e of Responden				This Report Is	i: Original		or κεροπ Da, Yr)		2009/Q4
Tam	ра Electric Coл	npany			(2) A Re	submission		/2010	Life of	
							SYSTEM PEAK			
(2) R (3) R (4) R Colum	rated, furnish the eport on Colume eport on Colume eport on Colume mn (g) are to be	e required inform n (b) by month the n (c) and (d) the	nation for ne transm specified) by month hose amo	each nor ission sy: informati n the syst ounts repo	n-integrated sys stem's peak loa ion for each mo tem's transmiss orted in Columi	stem. ad. onthly transmissi sion usage by clans (e) and (f).	on - system peak	load reported or	ystems which are n Column (b). Through and Out	
NAV	IE OF SYSTEM	l:								
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February								_	
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									
		<u>L</u>	1	<u> </u>	<u> </u>	<u> </u>	L		<u> </u>	

ı	e of Respondent pa Electric Company	This Report Is: (1) X An Original (2) A Resubmission			Date of Report (Mo, Da, Yr) 04/16/2010	l .	ear/Period of Report nd of 2009/Q4
		ELECTRIC EN				<u> </u>	·····
Re	port below the information called for concerni	ng the disposition of electr	ic ene	rgy general	ted, purchased, exchanged	and w	heeled during the year.
Line	Item	MegaWatt Hours	Line		Item		MegaWatt Hours
No.	(a)	(b)	No.		(a)		(b)
1	SOURCES OF ENERGY		21	DISPOSIT	ION OF ENERGY		
2	Generation (Excluding Station Use):		22	Sales to U	ltimate Consumers (Includi	ng	18,774,789
3	Steam	8,309,937		Interdepart	tmental Sales)		
4	Nuclear		23	Requireme	ents Sales for Resale (See		186,372
5	Hydro-Conventional			instruction	4, page 311.)		
6	Hydro-Pumped Storage		24	Non-Requi	rements Sales for Resale ((See	253,965
7	Other	10,026,908		instruction	4, page 311.)		
8	Less Energy for Pumping		25	Energy Fu	rnished Without Charge		
9	Net Generation (Enter Total of lines 3	18,336,845	26	Energy Us	ed by the Company (Electr	ic	35,848
	through 8)			<u> </u>	Excluding Station Use)		
10	Purchases	1,862,684		Total Ener			983,102
11	Power Exchanges:		28	,	nter Total of Lines 22 Thro	ugh	20,234,076
12	Received			27) (MUST	EQUAL LINE 20)		
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)						
15	Transmission For Other (Wheeling)						
16	Received	2,986,779					
17	Delivered	2,952,232					
18	Net Transmission for Other (Line 16 minus	34,547					
	line 17)						
19	Transmission By Others Losses						,
20	TOTAL (Enter Total of lines 9, 10, 14, 18	20,234,076	l				
	and 19)						
1							
					<u> </u>		

Nam	e of Respondent		This Report Is:	Date of Report	Year/Period	d of Report
	pa Electric Comp	any	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/16/2010	End of	2009/Q4
	-		MONTHLY PEAKS AN			
inforr 2. Re	nation for each neport in column (b	peak load and energy output. If on- integrated system. b) by month the system's output c) by month the non-requirement	in Megawatt hours for each mo	onth.		
		i) by month the system's monthly				
5. Re	eport in column (e	e) and (f) the specified information	on for each monthly peak load	reported in column (d).		
ĺ						
1						
l						
NAM	E OF SYSTEM:	Tampa Electric Co				
_		, ampa zioomo oo	Monthly Non-Requirments	M	ONTHLY PEAK	
Line No.	Month	Total Monthly Energy	Sales for Resale & Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour
''	(a)	(b)	(c)	(d)	(e)	(f)
29	January	1,610,769	40,469	3,821	22	800
	February	1,405,506	21,064	3,779	6	800
31	March	1,502,495	44,473	2,950	3	800
32	April	1,514,549	25,304	3,054	1	1800
33	May	1,775,829	26,443	3,460	11	1700
34	June	1,942,454	11,427	3,935	22	1600
35	July	1,962,725	4,266	3,707	28	1700
36	August	1,965,585	3,001	3,713	11	1700
37	September	1,889,500	27,396	3,521	21	1700
38	October	1,804,373	16,383	3,636	9	1700
39	November	1,387,183	21,421	2,687	1	1500
40	December	1,473,108	16,182	2,689	14	1900
	-					
41	TOTAL	20.234.076	257,829			

Name	e of Respondent	This Report Is: (1) XAn Original					Date of Report Mo, Da, Yr)		Year/Period of Report		
Tamp	pa Electric Company	(1)		submission			4/16/2010	End of			
	STEAM-EL	.ECTR	IC GENE	RATING PL	ANT STA	TISTIC	S (Large Plan	ts)			
this pa as a jo more therm per ur	Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in is page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated is a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend ore than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost er unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one tell is burned in a plant furnish only the composite heat rate for all fuels burned.										
Line No.	item (a)			Plant Name: <i>Big</i> i		4 b)		Plant Name: <i>Bi</i>	g Bend CT 4 (c)		
	(a)					<u> </u>			(0)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		=				STEAM	27.00	5	JET ENGINE	
2	Type of Constr (Conventional, Outdoor, Boiler, et	c)				OUTD	OOR BOILER		FUL	L OUTDOOR	
3	Year Originally Constructed						1970			2009	
4	Year Last Unit was Installed						1985			2009	
5	Total Installed Cap (Max Gen Name Plate Rating	s-MW))				1822.50			69.99	
	Net Peak Demand on Plant - MW (60 minutes)						1632			60	
	Plant Hours Connected to Load						8759			518	
	Net Continuous Plant Capability (Megawatts)						0			0	
9 10	When Not Limited by Condenser Water When Limited by Condenser Water						1602 1577			61 56	
	Average Number of Employees					398					
	Net Generation, Exclusive of Plant Use - KWh					8309937000					
	Cost of Plant: Land and Land Rights						5981510	<u></u>			
14	Structures and Improvements						339124005			0	
15	Equipment Costs		***				1370043708			41180282	
16	Asset Retirement Costs						0	w			
17	Total Cost						1715149223			41180282	
18	Cost per KW of Installed Capacity (line 17/5) Incl	uding			•		941.0970				
19	Production Expenses: Oper, Supv, & Engr						3712739				
20	Fuel				_		274716160			1721753	
21	Coolants and Water (Nuclear Plants Only)						0			0	
22	Steam Expenses						17967242			0	
23	Steam From Other Sources						0			0	
24	Steam Transferred (Cr) Electric Expenses			<u> </u>			2709292			4092	
25 26	Misc Steam (or Nuclear) Power Expenses						7847429			4092	
27	Rents			<u> </u>			0			0	
28	Allowances						-2796			0	
29	Maintenance Supervision and Engineering						369067	·	·····	0	
30	Maintenance of Structures						5698436			8563	
31	Maintenance of Boiler (or reactor) Plant						39869282			0	
32	Maintenance of Electric Plant						9679081	1 52964			
33	Maintenance of Misc Steam (or Nuclear) Plant						2769515				
34	Total Production Expenses			· · · · · · · · · · · · · · · · · · ·			365335447		<u> </u>	1787372	
35	Expenses per Net KWh				1		0.0440		Notural Co-	0.1059 Oil	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear) Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indic	ate)			+		Coal Coal-ton		Natural Gas Gas-mcf	Oil-bbl	
38	Quantity (Units) of Fuel Burned	410)		0	0		3730416	0	166180	4315	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucl	lear)		0	6		11741	0	999682	137643	
	Avg Cost of Fuel/unit, as Delvd f.o.b. during year			0.000	0.000		70.780	0.000	7.660	80.820	
41	Average Cost of Fuel per Unit Burned			0.000	0.000		73.641	0.000	7.656	104.188	
42	Average Cost of Fuel Burned per Million BTU		•	0.000	0.000		3.136	0.000	7.500	18.022	
-	Average Cost of Fuel Burned per KWh Net Gen			0.000	0.000		3.306	0.000	8.428	25.313	
44	Average BTU per KWh Net Generation			0.000	0.000		10.542	0.000	11.237	14.045	
							· ————				

Name of Re	spondent		(1)	Report Is: X An Original		Date of Report (Mo, Da, Yr)	į.	ear/Period of Report	t		
ranipa Elec	one company		(2)	A Resubmis	sion	04/16/2010		nd of			
		STEAM-ELE	CTRIC GENE	RATING PLANT	STATISTICS (Lar	ge Plants)(Contin	ued)				
Dispatching, 547 and 549 designed for steam, hydro cycle operati footnote (a) a used for the	and Other Expe on Line 25 "Ele peak load servi o, internal combo ion with a conve accounting meth various compon	t are based on U. S. enses Classified as Control Expenses," and ce. Designate auton ustion or gas-turbine entional steam unit, in and for cost of power thents of fuel cost; and cical and operating chical and operating ch	other Power of Maintenance natically open equipment, in clude the gaugenerated in technique of the gang of the gan	Supply Expenses a Account Nos. 5 ated plants. 11 eport each as a s-turbine with the cluding any exce ir informative data	5. 10. For IC and 553 and 554 on Line . For a plant equip separate plant. Ho e steam plant. 12. ess costs attributed	GT plants, report 32, "Maintenanc ped with combina wever, if a gas-tur If a nuclear pow to research and c	Operating E e of Electric tions of foss bine unit fur er generatin levelopment	xpenses, Account N Plant." Indicate plan ill fuel steam, nuclea actions in a combine g plant, briefly explai ; (b) types of cost un	nts ir d in by nits		
Plant Name: <i>Phill</i>			Plant	yside Units 1 & 2 (e)		Plant Name: Baysi	Plant Name: Bayside Units 3 - 6 (f)				
									1		
		INT.COMBUSTINE			OMBINED CYCLE			JET ENGINE			
· · · · · · · · · · · · · · · · · · ·		CONVENTIONAL		001	DOOR REPOWER			FULL OUTDOOR	1		
		1983 1983			2003			2009			
 		38.43			2014.16			279.94	-		
	. i	36			1801			231	 		
		1097			8708			2207	<u> </u>		
		0			0	<u></u>		0			
		36			1839			244			
		36			1630			224	1 1		
		0			62		0				
		23797000			8268438000		184040000				
		179223 9489984			1592891 113740634			0 65723	1		
		50870221			739293536			133326423	1		
		0	0						1		
		60539428			854627061			133392146	1		
		1575.3169			424.3094	476.5026					
	•	34413			2069398			0	1		
		3107849			485045186		15120685				
		0			0						
		0			0			0	2		
		0			0			0	2		
		0			7,000,44			0	2		
		523420 0			7463641 0			2035	2		
		0			0			0	2		
		0	l		0			0	2		
		31846			0		· · · · · · · · · · · · · · · · · · ·	0	2		
		39066		· · · · · · · · · · · · · · · · · · ·	85197	0					
		0			0	0					
		490756			7722431	293550					
		4227250			0			0	3		
		4227350 0.1776			502385853 0.0608			15416270 0.0838	3		
		Oil			Natural Gas	 	1	Natural Gas	3		
		Oil-bbl			Gas-mcf	1		Gas-mcf	3		
0	0	39682	0	0	59134120	0	0	1940341	31		
0	0	149301	0	0	1000479	0	0	999913	3		
0.000	0.000	59.900	0.000	0.000	7.920	0.000	0.000	7.790	4		
0.000	0.000	78.319	0.000	0.000	8.202	0.000	0.000	7.793	4		
0.000	0.000	12.490	0.000	0.000	8.014	0.000	0.000	7.618	4		
0.000	0.000	13.060	0.000	0.000	5.866	0.000	0.000	8.216	4		
0.000	10.000	10.401	3.000	0.000	7.320	0.000	0.000	10.785	4		

Name	of Respondent	This Report Is:				Date of Report		Year/Period of Report		
Tamp	pa Electric Company	(1) XAn Original (2) A Resubmission				(Mo, Da, Yr) 04/16/2010	End of 2009/C		09/Q4	
		L	<u> Ш</u>	G PLANT STATISTICS (Large Plants) (Continued)						
						*	<u> </u>			
this pa as a jo more therm per ur	1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.									
Line No.	ltem (a)			Plant Name: <i>Polk</i>	<i>Unit 1</i> (b)		Plant Name: <i>Pol</i>	k Units 2 & 3 (c)		
	(a)				(0)			(6)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear			0.800,0388,038,038	- 144 G. G. G. G. G.	IGCC		COMBUSTI	ON TURBINE	
2	Type of Constr (Conventional, Outdoor, Boiler, et	c)			FULL OUT	TDOOR BOILER		FULL OUTD	OOR BOILER	
3	Year Originally Constructed					1996			2000	
4	Year Last Unit was Installed					1996			2002	
5	Total Installed Cap (Max Gen Name Plate Rating	s-MW)				326.30			351.54	
6	Net Peak Demand on Plant - MW (60 minutes)					313			307	
	Plant Hours Connected to Load					6332			600	
	Net Continuous Plant Capability (Megawatts)				0			0		
9	When Not Limited by Condenser Water				235			366		
10	When Limited by Condenser Water Average Number of Employees				235 78					
	Net Generation, Exclusive of Plant Use - KWh				1337813000	<u> </u>				
13 Cost of Plant: Land and Land Rights						18197341			0.1000000	
	Structures and Improvements				110943824			12425228		
15						433920146	0146 86688			
16	Asset Retirement Costs					0			0	
17	Total Cost					563061311			99113454	
18	Cost per KW of Installed Capacity (line 17/5) Incl	uding				1725.5940			281.9408	
19	Production Expenses: Oper, Supv, & Engr					1784893			0	
20	Fuel					39717422			6814199	
21	Coolants and Water (Nuclear Plants Only)					0			0	
	Steam Expenses					0			0	
23	Steam From Other Sources					0			0	
24 25	Steam Transferred (Cr) Electric Expenses					0 17425392				
	Misc Steam (or Nuclear) Power Expenses						0			
27						0			0	
	Allowances					-337			0	
29	Maintenance Supervision and Engineering					904370			0	
30	Maintenance of Structures					10357239		<u> </u>	0	
31	Maintenance of Boiler (or reactor) Plant					0			0	
32					·	3108700			412523	
	Maintenance of Misc Steam (or Nuclear) Plant					0			0	
34	Total Production Expenses			<u> </u>		73297679			7226722	
35	Expenses per Net KWh Fuel: Kind (Coal, Gas, Oil, or Nuclear)				Io:	0.0548		Tou	0.1184	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indic	ate)			Oil Oil-bbl	Coal-Ton		Oil Oil-bbl	Natural Gas Gas-mcf	
38		ale)	·	0	49336	508209	lo	9345	720819	
	Avg Heat Cont - Fuel Burned (btu/indicate if nuc	lear)		0	131451	13545	0	137448	999861	
	Avg Cost of Fuel/unit, as Delvd f.o.b. during yea			0.000	75.950	67.340	0.000	75.950	8.050	
41	Average Cost of Fuel per Unit Burned			0.000	103.708	68.084	0.000	99.963	8.157	
42	Average Cost of Fuel Burned per Million BTU			0.000	18.785	2.513	0.000	17.316	7.967	
	Average Cost of Fuel Burned per KWh Net Gen			0.000	18.076	2.642	0.000	20.782	10.395	
44	Average BTU per KWh Net Generation			0.000	9.623	10.513	0.000	12.001	13.047	
				-						

Name of Res	spondent		This Report Is: (1) [X]An Original				Date of Report Year/Period of Report				
Tampa Elec	a Electric Company (1) X An Original (2) A Resubmiss					(Mo, Da, Yr) 04/16/2010			End of		
		STEAM-ELEC	TRIC GENE	ERATING PLANT	STATISTICS (Large	Plants)(Con	tinued)			
Dispatching, 547 and 549 designed for	and Other Exper on Line 25 "Elec peak load servic	nses Classified as O stric Expenses," and e. Designate autom	ther Power S Maintenance atically oper	Supply Expenses. e Account Nos. 56 rated plants. 11.	. 10. For IC a 53 and 554 on I . For a plant eq	ind G Line 3 Juippe	T plants, repo 32, "Maintena ed with combi	ort Operating ince of Electric inations of fos	em Control and Load Expenses, Account N c Plant." Indicate plan ssil fuel steam, nuclea	ts r	
		-		•	•		_		unctions in a combined		
									ng plant, briefly explai nt; (b) types of cost un		
	-	•	•						ent type and quantity f		
		cal and operating ch					•				
Plant			Plant				Plant			Line	
Name: Polk			Name:	(a)			Name:	(5)		No.	
	(d)			(e)				(f)			
	COMBL	JSTINE TURBINE								1	
		JTDOOR BOILER								2	
		2007								3	
		2007								4	
		351.54			0	0.00		- 10.1	0.00	5	
		302				0			0	6	
		1180				0			0	7	
	-	366				0			0	9	
		302	0						0	10	
		0	0				0				
		134903000	0				0				
		0	. 0						0	13	
		11177737	0						0	14	
		55181695	·			0			0	15 16	
		0 66359432			-	0			0	17	
		188.7678	0.0000						0.0000	18	
		0	,			0			0	19	
		12853634	0						0	20	
		0				0	,		0	21	
		0				0			0	22	
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		0 421083				0					
		0				0			0	32	
		13274717				0			0	34	
		0.0984			0.0	000			0.0000	35	
		Natural Gas								36	
		Gas-mcf	•							37	
0	0	1574819 1000190	0	0	0		0	0	0	38	
0.000	0.000	8.140	0.000	0.000	0.000		0.000	0.000	0.000	40	
0.000	0.000	8.162	0.000	0.000	0.000		0.000	0.000	0.000	41	
0.000	0.000	7.969	0.000	0.000	0.000		0.000	0.000	0.000	42	
0.000	0.000	9.528	0.000	0.000	0.000		0.000	0.000	0.000	43	
0.000	0.000	11.956	0.000	0.000	0.000		0.000	0.000	0.000	44	

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l .	e of Respondent pa Electric Company		ls: Original Resubmission	Date of I (Mo, Da, 04/16/20	Yr)		ear/Period of Report and of 2009/Q4		
<u> </u>	G		PLANT STATISTIC	S (Small Plants)					
 Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, 									
	project number in footnote.	iu as a joint is	acility, and give a co	ncise statement of	the facts in a	iootiiote	. If ficensed project,		
Line No.	Name of Plant	Year Orig. Const.	Installed Capacity Name Plate Rating (In MW)	Net Peak Demand MW (60 min.)	Net Gener Excludir Plant U	na I	Cost of Plant		
	(a)	(b)	(c)	(60 min.)	(e)		<u>(f)</u>		
	Partnership Station	2001	5.80		-	14,000	6,498,548		
. 2					_				
3					 				
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Name of Respondent		(1)	Report Is:	nal	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Tampa Electric Company		(2)	A Resub		04/16/2010	End of		
	GENER			ATISTICS (Small Plan				
3. List plants appropriately	y under subheadings for stea					or nuclear, see instruction	11,	
Page 403. 4. If net peal	k demand for 60 minutes is i	not avai	ilable, give th	ne which is available,	specifying period. 5. I	f any plant is equipped with	า	
combinations of steam, hy	dro internal combustion or g	as turbi	ne equipme	nt, report each as a se	eparate plant. However,	if the exhaust heat from the	e gas	
turbine is utilized in a steal	m turbine regenerative feed	water c	ycie, or for p	reneated combustion	all III a boller, report as t	one plant.		
Plant Cost (Incl Asset	Operation		Productio	n Expenses		Fuel Costs (in cents	Τ	
Retire. Costs) Per MW	Exc'l. Fuel		Fuel	Maintenance	Kind of Fuel	(per Million Btu)	Line	
(g)	(h)		(i)	(j)	(k)	(1)	No.	
	2,834		15,41		6,357 Gas	707	7 1	
							2	
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Name of Respondent				This Report Is: (1) X An Original			Date of Report (Mo, Da, Yr)		1	ar/Period of Rep	
Tam	pa Electric Company		(1)		omission		•	5/2010	End	of 2009/Q	-
			` '	RANSMISS		TATISTIC					
										·	100
1. Re	eport information concerning tra	nsmission lines, co	st of li	ines, and exp	penses for	year. List e	each tra	nsmission	line having nor	ninal voltage of	132
kilovo	olts or greater. Report transmis	sion lines below the	se vol	Itages in gro	up totals or	nly for each	o voltage). . Ab Inifa:	m Sustam of A	Associate Do no	t roport
	ansmission lines include all line		efinitio	n of transmi	ssion syste	m plant as	given ir	the Unito	m System of F	Accounts. Do no	i report
	tation costs and expenses on th			4 b Ctt.		_					İ
3. Re	eport data by individual lines for	all voltages if so re	quirec	by a State	commissioi	11. n. Assaunt 1	121 No	nutility Pro	oortv		ľ
4. Ex	clude from this page any transi	nission lines for Wi	iich pia	ant costs are	: included if	n Account I	121, NO	tool: (2) 🖳	perty. frame wood o	r etaal poles: (3)	tower:
5. In	dicate whether the type of supp underground construction If a t	orting structure rep	oneu i	n column (e)) is: (1) sin	gie pole wo	oturo in	dicate the	mileage of eac	tune of constr	uction
or (4)	underground construction if a t	ransmission line na	as mor	e man one q	ype or supp	conting Struct	f constr	uotion noo	d not be disting	wiched from the	
•	e use of brackets and extra line	s. Minor portions o	i a trai	nsmission iii	ie or a dille	нен туре о	A COUST	uction nee	u not be disting	juisiled from the	
rema	inder of the line. eport in columns (f) and (g) the	total pala milas of	anah tr	onemiesion	lina Show	in column	(f) the r	olo miles r	of line on struct	ures the cost of	which is
6. K	eport in columns (i) and (g) the ted for the line designated; con	total pole filles of t	Jacii II	alisiilissioii	niles of line	on etruetui	(i) life p	coet of whi	ch is reported t	for another line	Report
repor	miles of line on leased or partly	owned structures i	n colu	mn (a) In a	footnote e	volain the h	hasis of	such occu	nancy and stat	e whether exper	ises with
	ect to such structures are includ						Da313 O	30011 0000	parity and old	o mouror expor	
respe	ict to such structures are includ	ed iii tiie expenses	тероп		ic designat	.cu.					
	•										
Line	DESIGNATION	ON		VOL	TAGE (KV)		Type of	LENGTH	(Pole miles)	N1
No.			òther than				' ypc or	undergro	(Pole miles) case of und lines	Number Of	
					ycle, 3 pha	se)	s	upporting	report cire	report circuit miles)	
	From	То		On	erating	Designe	ad l	Structure	On Structure	On Structures of Another	Circuits
		i .			(c)	•	~ `	(e)	Designated	Line	(b)
	(a) (b)					(d)			(1)	(g)	(h)
1	Gannon Sub 230001	Chapman			230.00		STI		14.93		2
2	Gannon Sub 230001	Chapman			230.00		WD	PSC	8.36		1
3	Big Bend Sub 230002	State Rd 60 Sub			230.00		ST	DC DC	4.84	6.71	2
4	Big Bend Sub 230002	State Rd 60 Sub			230.00		WE	PSC	0.04		1
5	Big Bend Sub 230003	11th Ave Sub			230.00		ST	DC	-	2.71	2
	Big Bend Sub 230003	11th Ave Sub			230.00			PSC	8.67	<u> </u>	1
	<u> </u>				230.00			PSC	4.60		
7	Big Bend Sub 230003	11th Ave Sub									<u>'</u>
8	Big Bend Sub 230003	11th Ave Sub			230.00			PDC	0.07		2
9	Gannon Sub 230004	Bell Creek Sub			230.00			PSC	8.40		1
10	Gannon Sub 230005	Fish Hawk			230.00		WE	PSC	14.45		1
11	Gannon Sub 230005	Fish Hawk			230.00		WE	PSC	0.08		1
12	Gannon Sub 230006	River			230.00		WE	PSC	13.43		1
13	Gannon Sub 230006	River			230.00		SD	PSC	0.91		1
14	Gannon Sub 230006	River			230.00			SDPSC STSC WDPSC	0.41		1
	Big Bend Sub 230007	Mines Sub			230.00				19.00		1
-	<u> </u>										· · · · · · · · · · · · · · · · · · ·
	Big Bend Sub 230007	Mines Sub			230.00		ST		2.46		2
	Big Bend Sub 230008	FPL Tie			230.00		ST			1.59	2
18	Big Bend Sub 230008	FPL Tie			230.00			PSC	3.12		1
19	Big Bend Sub 230008	FPL Tie			230.00		sc	PSC	2.31		1
20	Big Bend Sub 230008	FPL Tie			230.00		W	PSC	8.24		1
21	Big Bend Station 230009	South Gibsonton			230.00		ST	DC	4.51		2
	Big Bend Sub 230010	River Sub			230.00		ST	DC	2.78	7.87	2
	Big Bend Sub 230010	River Sub			230.00			PSC	4.25		1
	Big Bend Sub 230010	River Sub			230.00			PSC	6.84		1
								PDC	1.61		
	Sheldon Rd Sub 230011	FPC Tie (Tarpon)			230.00						2
		FPC Tie (Tarpon)			230.00			PTC	1.53		3
	Sheldon Rd Sub 230011	FPC Tie (Tarpon)			230.00			PSC	1.95		1
28	Sheldon Rd Sub 230011	FPC Tie (Tarpon)			230.00		cs	PSC	0.02		1
29	Sheldon Rd Sub 230012	FPC Tie (Tarpon)			230.00		W	PSC	4.80	ţ	. 1
30	Sheidon Rd Sub 230012	FPC Tie (Tarpon)			230.00		SS	PSC	0.31		1
31	Sheldon Rd 230013	FPC Tie (Tarpon)			230.00		WE	PSC	4.95		1
	Big Bend Sub 230014	FPL Tie	•		230.00	-		PSC	13.62		1
					230.00			PSC	7.00		1
	Juneau Sub 230015 Sheldon RD										
	Juneau Sub 230015 Sheldon RD				230.00			PSC	2.08		. 1
35	Juneau Sub 230015	Sheldon RD			230.00		ISS	PDC	0.33		2
							1				
			ļ	1						ŀ	
				1						1	
				1						1	
						· · · · · ·	- +-	OTAL	4 000 04		407
36	,			I			- ''	J I AL	1,223.01	92.62	197

Name of Respond	dent		This Report Is:		Date of Repo		Year/	Period of Report	
Tampa Electric C			(1) X An Ori	ginal ubmission	(Mo, Da, Yr) 04/16/2010		End o	f 2009/Q4	Ì
			1 ' ' 1 1	LINE STATISTICS					
you do not include pole miles of the plant any give name of less which the respondarrangement and expenses of the Lother party is an application. Specification of the plant o	e Lower voltage liprimary structure transmission line or, date and term dent is not the so giving particulars ine, and how the associated comportransmission line cify whether less	ssion line structure ines with higher volt in column (f) and the or portion thereof ins of Lease, and amile owner but which is (details) of such mexpenses borne by any. The leased to another ee is an associated illed for in columns (in the solution).	twice. Report Low age lines. If two o use pole miles of the for which the respondent operatters as percent of the respondent are company and give company.	rer voltage Lines and responsible of the solution of the solut	d higher voltage lin in line structures sur umn (g) e owner. If such p ssion line other that the operation of, fur indent in the line, no id accounts affecte ate and terms of le	roperty is long a leased raish a sucume of co-cd. Specify	eased fror line, or po cinct state owner, bas whether le	n another compa ortion thereof, for ement explaining sis of sharing essor, co-owner,	ny,
: 1		E (Include in Colum	· .	EXPE	NSES, EXCEPT D	EPRECIA	TION AND	TAXES	
Size of	Land rights,	and clearing right-of	f-way)						
Conductor and Material	Land	Construction and	Total Cost	Operation	Maintenance	Ren	its	Total	Line
(i)	(j)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(0))	Expenses (p)	No.
1590 ACSR			,,						1
1590 ACSR						<u> </u>			2
1590 ACSR									3
954 ACC/AAC									4
1590 ACSR									5
1590 ACSR/AAC									6
2800 ACAR									7
2800 ACAR									8
954 ACSR									9
954 ACSR									10
1590 ACSR						ļ			11
954 ACSR/AAC						ļ <u></u>			12
1590 ACSR		ļ							13
1590 ACSR						ļ	<u> </u>		14_
1590 ACSR						<u> </u>			15
1590 ACSR		ļ				ļ			16
1590 & 795 ACSR						ļ <u></u>			17
2/795 ACSR									18
1590 AAC		ļ							19
954 ACSR									20
1590 ACSR 1590 ACSR						 			22
1590 ACSR	· · · · · · · · · · · · · · · · · · ·			i 		<u> </u>			23
1590 & 954 ACSR		-						·	24
1590 & 934 ACSH									25
1590 ACSR						 			26
1590 ACSR		1				1			27
954 AAC						† · · · · · · · ·			28
1590 ACSR		1							29
1590 ACSR	1	T							30
1590 ACSR									31
2/795 ACSAR									32
2800 ACAR									33
1590 ACSS									34
1590 ACSS								· · · · · · · · · · · · · · · · · · ·	35
	22,155,66	1 280,872,215	303,027,876						36

Name of Respondent				This Report Is: (1) X An Original			ate of Report lo, Da, Yr)	1	r/Period of Repo		
Tamp	oa Electric Company		(2)		esubmission		•	/16/2010	End	of 2009/Q	-
			l ` ′ _		ISSION LINE S	TATISTIC	cs				
								tranemission	line having non	ninal voltage of 1	32
1. Re	port information concerning tran	ismission lines, co	ost of II	nes, and	g expenses for	year. List alv for eac	h volt	ane	ille naving non	ima voltage of	
kilovol	lts or greater. Report transmissi ansmission lines include all lines	covered by the d	ese voi	n of trar	n group totals of nemission syste	m plant as	s aive	n in the Unifo	m System of A	ccounts. Do no	t report
2. Tra	ansmission lines include all lines ation costs and expenses on this	s name	ien iilio	ii oi uai	isimission dyord	p.a	.		,		
SUUSIE 3 Ro	port data by individual lines for	all voltages if so re	eauirea	by a S	tate commissio	n.					
4 Ev	clude from this nage any transm	nission lines for w	hich pla	ant cost	s are included i	n Account	121,	Nonutility Pro	perty.		}
5 Inc	ticate whether the type of suppo	ortina structure rec	orted i	n colum	ın (e) is: (1) sin	gle pole w	ood c	or steel; (2) H-	frame wood, or	steel poles; (3)	tower;
or (4)	underground construction If a tr	ansmission line h	as mor	e than o	one type of supp	porting str	ucture	e, indicate the	mileage of eac	n type of constit	iction
by the	y the use of brackets and extra lines. Minor portions of a transmission line of a diffe							nstruction nee	d not be disting	uished from the	
romai	inder of the line										
6. Re	eport in columns (f) and (g) the to	sion line. Show	in column	n (f) th	ne pole miles o	of line on struct	ures the cost of	which is			
renort	ted for the line designated; conv	ersely, show in co	olumn (a) the p	ole miles of line	on struct	ures t	he cost of whi	ch is reported t	or another line.	кероп
pole r	miles of line on leased or partly of	owned structures	in colu	mn (g).	In a footnote, e	xplain the	basis	s of such occu	pancy and state	e wnetner expen	ses with
respe	ct to such structures are include	ed in the expenses	s repor	ted for t	he line designa	ted.					
										1	
Line	DESIGNATIO	N			VOLTAGE (KV	<u>'</u>)		Type of	LENGTH ((Pole miles)	
Line No.			VOLTAGE (KV) (Indicate where			1 ype oi	(In the dundergro	(Pole miles) case of und lines	Number		
NO.	From To				other than 60 cycle, 3 phase)			Supporting	report circuit miles)		Of
	1				Operating	Design	ed	Structure	On Structure of Line	On Structures of Another	Circuits
į l	(a) (t				(c)	(d)		(e)	Designated (f)	Line (g)	(h)
						(u)		SSPSC	6.08	(9)	- ()
	2.010	Ohio Sub			230.00						
2	Big Bend Sub 230017	Big Bend Station			230.00			SSPSC	0.54		
3	Big Bend Sub 230018	FPL Tie (Manate	e)		230.00			SDPSC	13.55		
4	Big Bend Sub 230019	Big Bend Station			230.00			SSPSC	1.05		1
5	Sheldon Rd 230020	Dale Mabry			230.00			WDPSC	8.13		1
6	Sheldon Rd 230020	Dale Mabry			230.00			SSPSC	0.97		1
7	Sheldon Rd 230020	Dale Mabry		· · · · · · · · · · · · · · · · · · ·	230.00			SSPTC		1.52	3
	Pebbledale Sub 230021	Bell Creek Sub			230.00			WDPSC	21.36		1
	Pebbledale Sub 230021	Bell Creek Sub			230.00			STDC		2.07	2
-	Pebbledale Sub 230021	Bell Creek Sub			230.00			WSPSC	1.25		1
		Bell Creek Sub			230.00			CSPSC	0.68		1
	Pebbledale Sub 230021				230.00			SSPSC	0.55		1
	Sheldon Rd 230022	Jackson Rd	.	–				SSPSC	2.67		2
	Sheldon Rd 230022	Jackson Rd			230.00				0.63		2
	Big Bend Station 230023	BB Sub Gen Lds			230.00			STDC	0.63		
15	Big Bend Sub 230024	Big Bend Sub Ge			230.00			STDC		0.62	21
16	Big Bend Sub 230025	Big Bend Sub Ge	en LDS		230.00			STDC	0.56		2
17	Big Bend Sub 230026	Big Bend Sub Ge	en LDS	<u> </u>	230.00			STDC		0.56	2
18	Bayside 230027	Gan Sub Lds			230.00			CDPSC	0.70		1
19	Bayside 230027	Gan Sub Lds			230.00	(SSPSC	0.09		1
20	Gannon Gen Lds 230028	Gannon Sub			230.00			SSPDC	0.82		2
21	Gannon Gen Lds 230029	Gannon Sub		***	230.00			CDPSC	0.09		1
├	Chapman 230033	Dale Mabry		-	230.00	1		WDPSC	5.06		1
	Gannon Sub 230037	Juneau Sub			230.00			CSPSC	3.61		1
	Gannon Sub 230037	Juneau Sub			230.00			CSPDC	0.99	1	2
	Gannon Sub 230037	Juneau Sub			230.00			SSPSC	11.97	,	1
	Ohio Sub 230038	Juneau Sub			230.00			SSPSC	2.65	}	1
					230.00			SSPSC	1.37		1
	Ohio Sub 230038	Juneau Sub						SSPDC	1.24		2
-	Ohio Sub 230038	Juneau Sub			230.00				1.29	0.61	
—	Bayside CT1 230041	Gannon Sub			230.00			SSPDC			
—	Bayside CT1 230041	Gannon Sub			230.00			SSPSC	0.06		<u> </u>
31	11 Bayside CT1 230041 Gannon Sub				230.00			SSPSC	0.12	<u> </u>	1
32	2 Bayside CT2 230042 Gannon Sub				230.00)		SSPDC		0.49	2
33	33 Bayside CT2 230042 Gannon Sub				230.00)		SSPSC	0.10		1
34	14 Polk 230401 Mines Sub				230.00			SSPDC	6.06	6	2
-					230.00	X		WDPSC			1
	5 Polk 230401 Mines Sub										
1				1	1		ļ	1		1	
					Į	1				1	
						<u> </u>			<u> </u>		<u> </u>
	T	1						TOTAL	1 222 0	02.62	107

Name of Respond	dent		This Report Is:	inal	Date of Repo (Mo, Da, Yr)	rt	Year/Period of Report End of 2009/Q4	
Tampa Electric C	Company		(2) A Resu	ibmission	04/16/2010		Lild Oi	
			TRANSMISSION I					
you do not include pole miles of the page 8. Designate any give name of less which the respondarrangement and expenses of the Lother party is an application. Designate any determined. Spe	e Lower voltage lir primary structure is transmission line sor, date and termi dent is not the soli giving particulars Line, and how the associated compa y transmission line scify whether lesse	nes with higher volta in column (f) and the error portion thereof f s of Lease, and am e owner but which t (details) of such me expenses borne by	age lines. If two or e pole miles of the or which the respo ount of rent for yea he respondent ope atters as percent o the respondent and company and give company.	other line(s) in co ndent is not the so ar. For any transmerates or shares in winership by respo e accounted for, a name of Lessee,	on line structures sup- llumn (g) llumn (g) lle owner. If such pr hission line other that the operation of, fur bondent in the line, na and accounts affected date and terms of lea	operty is leas a a leased lind hish a succind me of co-own by Specify wh	Designate in a footnote same voltage, reported from another compact, or portion thereof, for ct statement explaining er, basis of sharing ether lessor, co-owner, ent for year, and how	any, the
Size of		E (Include in Colum and clearing right-of		EXP	ENSES, EXCEPT DI	PRECIATIO	N AND TAXES	
Conductor		<u> </u>	Total Cost	Operation	Maintenance	Rents	Total	-
and Material	Land	Construction and Other Costs		Expenses	Expenses	(o)	Expenses	Line No.
(i)	(i)	(k)	(1)	(m)	(n)		(p)	1
2800 ACAR								2
954 AAC					1			3
2/795 ACSR								4
1590 & 954 AAC 1590 ACSR								5
1590 ACSR 1590 ACSR								6
1590 ACSR								7
954 ACSR		· · · · · · · · · · · · · · · · · · ·						8
954 ACSR								9
954 ACSR								10
954 ACSR								11
954 ACSR						_		12
954 ACSR								13
1590 AAC								14
1590 ACSR								15
1590 ACSR								16
1590 ACSR/AAC								17
1272 AAC					-			18
954 AAC								19
954 ACSR								20
1590 AAC								21
1590 ACSR								22
1590 ACSS								23
1590 ACSS								24
1590 ACSS								25
2800 ACAR								26
1590 ACSS								27
1590 ACSS				J*10.**				28
1590 ACSS								29
1590 ACSS					ļ			30
954 ACSR								31
1590 ACSS		ļ				<u> </u>		32
1590 ACSS						_		33
1590 ACSR			-			 		34
954 AAC								
	22,155,661	1 280,872,215	303,027,876		+			36

Name of Respondent				Report	ls: Original			ite of Report o, Da, Yr)		r/Period of Repo	1
Tamp	Fampa Electric Company				Resubmission	İ	•	/16/2010	End	of	_
			(2) T	\Box	MISSION LINE S	STATISTIC	s				
	port information concerning tran							tranemission	line having non	ninal voltage of 1	32
1. Re	port information concerning tran Its or greater. Report transmiss	ismission lines, co	051 OT 11	nes, an Itanes ir	a expenses ioi n aroun totals oi	year. List Ny foreach	eacii h volta	age.	inc naving non	mar voltago or .	-
Kilovo	its or greater. Report transmissionsmission lines include all lines	covered by the d	ese vo efinitio	n of tra	nsmission syste	m plant as	aive	n in the Unifor	m System of A	ccounts. Do not	report
Z. ITā cubet	ation costs and expenses on thi	s nage	Cillina	iii Oi tia	nomiosion oyote	iri piairi as	· 9				
3 Re	port data by individual lines for	all voltages if so re	eauirea	bv a S	tate commissio	n.					
4 Fx	clude from this page any transn	nission lines for wi	hich pla	ant cost	is are included i	n Account	121, 1	Nonutility Prop	oerty.		
5 Inc	licate whether the type of suppo	ortina structure rec	orted i	n colum	nn (e) is: (1) sin	gle pole w	o boo	r steel; (2) H-l	rame wood, or	steel poles; (3) t	tower;
or (4)	underground construction If a tr	ansmission line h	as mor	re than :	one type of sup	porting stru	ucture	, indicate the	mileage of eac	h type of constru	ction
by the	use of brackets and extra lines	. Minor portions of	of a tra	nsmissi	ion line of a diffe	erent type o	of con	struction need	d not be disting	uished from the	
remai	nder of the line.										41-41-
6. Re	eport in columns (f) and (g) the t	otal pole miles of	each tr	ransmis	sion line. Show	in column	(f) th	e pole miles o	of line on structi	ures the cost of t	Which is
report	ted for the line designated; conv	ersely, show in co	olumn (g) the p	oole miles of line	on structi	ures ti	ne cost of will	cn is reported i	or another line.	coe with
pole r	niles of line on leased or partly	owned structures	in colu	mn (g). tod for f	in a rootnote, e	explain the	บสรเร	of Such occu	paricy and state	e whether expen	303 ****
respe	ct to such structures are include	ea in the expenses	в герог	tea for t	me line designa	ieu.					
Line	DESIGNATIO	DN .			VOLTAGE (KV (Indicate where	SE (KV)		Type of	LENGTH (Pole miles) (In the case of underground lines)		Number
No.			i other than			• •	undergro report circ	und lines	Of		
					60 cycle, 3 pha	ise)		Supporting		On Structures of Another	Circuits
	From	То			Operating	Design	ed	Structure	of Line Designated	of Another Line	Oncoits
	(a)	(b)			(c)	(d)		(e)	(f)	(g)	(h)
1	Polk 230401	Mines Sub			230.00			WDPSC	17.43		1
	Fish Hawk 230403	Hampton			230.00			WDPSC	10.33		1
	Fish Hawk 230403	Hampton			230.00			CSPSC	0.16		1
	Fish Hawk 230404	Fish Hawk			230.00			SSPSC	0.07		1
	Pebbledale 230601	FPC Tie (N. Barto	244		230.00	 		WDPSC	2.75		1
	Pebbledale 230602	FPC Tie (Barcola			230.00			WDPSC	11.27		1
7		`	<u></u>		230.00			STDC	2.34		
	Pebbledale 230603	Crews Lake (LAK			230.00			WDPSC	4.14		1
8	Pebbledale 230603	Crews Lake (LAK						WDPSC	2.25	L	
	Pebbledale 230603	Crews Lake (LAK			230.00				-		- 1
	Pebbledale 230603	Crews Lake (LAK			230.00			WDPSC	0.93		
_	Pebbledale 230603	Crews Lake (LAK	<u> </u>		230.00			SSPSC	0.06		1
12	S. Eloise Sub 230604	FPC Tie (Lake W	ales)		230.00			WDPSC	7.60		1
13	Pebbledale 230605	Polk			230.00			SSPSC	8.59		1
14	Pebbledale 230605	Polk			230.00			SSPDC	1.15		2
15	Polk 230606	Pebbledale			230.00			SSPDC		6.15	2
16	Polk 230606	Pebbledale			230.00			CSPSC	1.95		1
17	Polk 230606	Pebbledale			230.00			WDPSC	5.36		1
18	Polk 230607	Hardee			230.00			SSPSC	5.14		. 1
19	Polk 230607	Hardee			230.00			SSPDC		1.04	2
20	Recker 230608	Crews Lake			230.00			SSPDC	0.85		2
21	Recker 230608	Crews Lake			230.00			SSPDC	2.72		2
22	Recker 230608	Crews Lake			230.00			WDPSC	10.56	5	1
23	Recker SW Sta 230609	Ariana			230.00			WDPSC	0.69		1
24	Recker SW Sta 230609	Ariana			230.00			SSPDC		0.85	2
	Recker Sub 230610	Mission Energy			230.00			CSPSC	0.17	7	1
	Recker Sub 230611	Mission Energy	-		230.00			CSPSC	0.18	3	1
	Recker Sub 230612	Lake Agnes			230.00			SSPSC	5.18	3	1
	Recker Sub 230612	Lake Agnes			230.00			SSPDC	4.37	,	2
	GSU 230613	Polk Gen			230.00			SSPDC	0.33		2
	GSU 230614	Polk Gen			230.00			SSPDC	1	0.32	2
	GSU 230614				230.00			SSPSC	0.20		<u> </u>
		Polk Gen			230.00			SSPDC	0.06		2
	Lake Agnes 230615	McIntosh							0.00	21.38	
	Lake Agnes 230616	Osceola			230.00			WDPSC			
	Lake Agnes 230616	Osceola			230.00			SSPSC		0.14	
35	Osceola 230617	Cane Island			230.00			SSPSC	İ	4.07	1
										Į.	
					1				1		
					1	1			1		
										1	· '
		 			 			TOTAL	4 000 0	00.00	·

Name of Respond	dent		This Report Is:	ninal	Date of Report	t Yea	r/Period of Report	
Tampa Electric C	Company		(2) A Resu	ubmission	04/16/2010	Liid		
				LINE STATISTICS				
rou do not include pole miles of the particles. Designate any give name of less which the respondarrangement and expenses of the Lother party is an application. Designate any determined. Spe	e Lower voltage lip primary structure is transmission line for, date and term dent is not the sol giving particulars Line, and how the associated compart transmission line cify whether lesse	nes with higher volt in column (f) and the or portion thereof (is of Lease, and ame e owner but which (idetails) of such mexpenses borne by any. e leased to another ee is an associated	age lines. If two or ie pole miles of the for which the respo- iount of rent for yea the respondent ope atters as percent or the respondent ar company and give company.	r more transmission other line(s) in column the solution of th	e owner. If such prossion line other than he operation of, furn ndent in the line, nar d accounts affected ate and terms of lease.	operty is leased from a leased line, or a leased line, or also a succinct stance of co-owner, but the specify whethe	om another compa portion thereof, for atement explaining asis of sharing r lessor, co-owner,	iny, the
		E (Include in Colum	_	EXPE	NSES, EXCEPT DE	PRECIATION AN	ND TAXES	<u> </u>
Size of Conductor	Land rights, a	and clearing right-of	i-way)					_
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Lin No
590 & 954 ACSR								1
590 ACSR						-		2
590 ACSR								3
590 ASSR								4
54 ACSR								5
590 & 954 ACSR								6 7
54 ACSR								8
54 ACSR								9
590 ACSR								_
54 ACSR							<u> </u>	10
54 ACSR								12
54 ACSR								13
590 ACSR								14
590 ACSR							+	15
590 ACSR		_						16
590 ACSR								17
590 ACSR								18
590 ACSR								19
590 ACSR 590 ACSR								20
590 ACSR	<u> </u>					<u> </u>		2
							-	2
590 ACSR	<u> </u>							23
590 ACSR								24
590 ACSR								25
954 ACSR 954 ACSR								20
590 ACSR				-				2
590 ACSR							 	21
54 AAC								2
54 AAC								3
54 AAC								3
54 AAC							 	3
272 ACSS		 					 	3
272 ACSS 272 ACSS								$-\frac{3}{3}$
								3
954 ACSR								
	22,155,661	280.872.215	303.027.876					+:

Name of Respondent			This Report Is: (1) X An Original			Date of Report (Mo, Da, Yr)		i	nr/Period of Repo	1
Tampa Electric Company		(2)	A Resubmission			/16/2010	End	of 2009/Q2	-	
			1 ' '	RANSMISSION LINE S	STATIST	CS				
	port information concerning tran						transmission	line having non	ninal voltage of 1	132
1. Re	port information concerning tran Its or greater. Report transmiss	ion lines below th	ese vo	ries, and expenses for Itanes in group totals of	nlv for ead	ch volta	ace.	ino naving	go or	
KIIOVO 2. Tra	ansmission lines include all lines	s covered by the o	definitio	n of transmission syste	m plant a	s give	n in the Unifor	m System of A	ccounts. Do not	t report
	ation costs and expenses on this			•	•	•				
3. Re	port data by individual lines for	all voltages if so r	equired	l by a State commissio	n.					İ
4 Fv	clude from this nage any transm	nission lines for w	hich pla	ant costs are included i	n Account	t 121, I	Nonutility Pro	perty.		.
5. Inc	dicate whether the type of suppo	orting structure rep	oorted i	in column (e) is: (1) sir	gle pole v	wood o	r steel; (2) H-	frame wood, or	steel poles; (3)	tower;
or (4)	underground construction If a tr	ransmission line h	as moi	e than one type of sup	porting str	ructure	, indicate the	mileage of eac	in type or constitution	iction
	e use of brackets and extra lines	Minor portions	of a tra	nsmission line of a diffe	erent type	or con	istruction nee	a not be disting	juisned nom me	
remai	inder of the line. eport in columns (f) and (g) the t	_+_!!aila a f	anah ti	renaminaion line. Show	in colum	n (f) th	e nole miles (of line on struct	ures the cost of	which is
6. KE	eport in columns (r) and (g) the t ted for the line designated; conv	otal pole filles of	eacii ii dumn ('a) the note miles of line	on struc	tures ti	he cost of whi	ch is reported t	or another line.	Report
nole r	niles of line on leased or partly	owned structures	in colu	mn (a). In a footnote, e	xplain the	basis	of such occu	pancy and stat	e whether expen	ses with
respe	ect to such structures are include	ed in the expense	s repor	ted for the line designa	ted.					
Тооро			- ''	•						
	DESIGNATIO	NI.		VOLTAGE (KV	^		·	LENGTH (Pole miles) (In the case of underground lines)		
Line	DESIGNATIO	ZN	(Indicate where				Type of	(In the	case of	Number
No.			other than 60 cycle, 3 phase)			Supporting	report cire	Of		
	From				Design	hod		On Structure	On Structures of Another	Circuits
		To (b)		Operating (c)	_	ieu	Structure (e)	Designated	Line	(h)
	(a)	` '			(d)			(f)	(g)	(11)
1	Osceola 230617	Cane Island		230.00			WDPSC		0.33	1
2	GSU 230619	Polk Gen		230.00			CSPSC	0.53	0.33	1
3	Recker Sub 230620	Calpine		230.00			CSPSC	0.07		
4	Recker Sub 230621	Osprey		230.00			SCPSC	0.03		1
5	S Eloise Sub 230622	Recker Sub		230.00			SSPSC	3.81		1
6	S Eloise Sub 230622	Recker Sub		230.00			SSPDC		2.72	2
7	S Eloise Sub 230622	Recker Sub		230.00			SSPSC	0.85		1
8	S Eloise Sub 230623	FPC Tie (N. Bart	ow)	230.00			SSPSC	3.47		1
9	S Eloise Sub 230623	FPC Tie (N. Bart	ow)	230.00			WDPSC	8.80	i	1
10	Fish Hawk 230625	Pebbledale		230.00			WDPSC	16.53		1
11	Fish Hawk 230625	Pebbledale		230.00			CSPSC	1.04	,	1
12	Polk CTS 230631	Polk Power Sub		230.00			SCPSC	0.20		1
13	Fish Hawk 230625	Pebbledale		230.00			CDPSC	0.08		1
	230902	De-energized		230.00		-	STDC		2.81	2
15	230902	De-energized		230.00			WDPSC	0.39		1
		Juneau		138.00			WSPSC	0.08	3	1
	Juneau 138003	Ohio		138.00			WSPSC	3.95	,	1
	Juneau 138003	Ohio		138.00			CSPSC	1.61		1
	Juneau 138003	Ohio		138.00			SSPSC		1.24	2
	Hooker Pt. 138004	Gannon		138.00		_	WSPSC	0.18	3	1
	Hooker Pt. 138004	Gannon		138.00			CSPDC	0.84	+	2
	Hooker Pt. 138004	Gannon		100.00	<u> </u>		CSPSC	0.43		1
	Hooker Pt. 138004	Gannon					SSPDC	1.27		2
				138.00			WSPSC	1.07		1
	Ohio 138005	Clearview		138.00			U/G	1.07		<u>'</u>
	Ohio 138005	Clearview		<u> </u>			SSPSC	1.37	7 1.14	<u>'</u>
	Ohio 138005	Clearview		138.00			CSPSC	0.7		<u> </u>
⊢	Ohio 138005	Clearview		138.00			WSPSC	8.34	<u> </u>	'
	Ohio 138006	Himes		138.00						<u> </u>
	Ohio 138006	Himes		138.00			CSPSC	0.19		
	Ohio 138007	Clearview		138.00			WSPSC	1.17		<u> </u>
	Ohio 138007	Clearview		138.00			CSPSC	0.13		<u> </u>
32	Ohio 138007	Clearview		138.00			SSPSC	0.11]
33	Gannon 138008	Juneau		138.00			CSPSC		1.18	
34	Gannon 138008	Juneau		138.00	<u> </u>		CSPSC	10.14		2
35	Gannon 138008	Juneau		138.00	Ì		SSPDC		0.88	· ·
1									1	
								į	1	
									1	
								ļ		1
	 	 			 		TOTAL	1 223 0	1 92 62	197

	i4		This Report Is:		Date of Repor	t T	Year/F	Period of Report	
		(1) X An Ori	ginal	(Mo, Da, Yr)	`	End of	5000104		
Tampa Electric C	ompany			ubmission	04/16/2010				
			TRANSMISSION	LINE STATISTICS (Continued)				
you do not include pole miles of the particles. Designate any give name of less which the respondarrangement and expenses of the Lother party is an appropriate any determined. Spe	e Lower voltage liprimary structure transmission line or, date and termident is not the solgiving particulars ine, and how the associated compart transmission line cify whether lesson	nes with higher volt in column (f) and the e or portion thereof it is of Lease, and am le owner but which it is (details) of such m expenses borne by any. e leased to another ee is an associated	twice. Report Low age lines. If two o e pole miles of the or which the respondent operatters as percent of the respondent are company and give company.	ver voltage Lines and re more transmission e other line(s) in colu- ondent is not the sole ar. For any transmis erates or shares in the pownership by respon- re accounted for, and e name of Lessee, da k cost at end of year	I higher voltage line: line structures supp. Imm (g) e owner. If such prosion line other than the operation of, furn dent in the line, nan d accounts affected. Interest of lea	operty is lead a leased linish a succine of co-ov.	r the sam ased from ine, or po inct state wher, bas whether le	n another compa ortion thereof, for ment explaining is of sharing essor, co-owner,	ny, the
	COST OF LIN	E (Include in Colum	n (j) Land,	EXPE	NSES, EXCEPT DE	PRECIATI	ON AND	TAXES	\top
Size of	Land rights,	and clearing right-of	f-way)	27. 2.	1020, 2,021 . 32			.,	
Conductor		· · · · · · · · · · · · · · · · · · ·					. 1		-
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	•	Total Expenses	Line
(i)	(j)	(k)	(1)	(m)	(n)	(o)		(p)	No.
954 ACSR									1
954 ACSR	-								2
954 ACSR		1							3
1590 ACSR			-						4
1590 ACSS									5
1590 ACSS									6
1590 ACSS				-					7
1590 ACSS									8
954 ACSR									9
954 ACSR									10
954 ACSR									11
954 ACSR									12
1590 ACSR		 							13
954 ACSR									14
									15
954 ACSR									16
954 AAC	*								17
636 AAC					·				
954 AAC, 795									18
954 ACSR									19
954 AAC		ļ ļ							20
954 ACSR									21
954									22
954 AAC									23
795 SSAC		ļ							24
500 AL XL									25
954 AAC									26
795 SSAC	,								27
795 SSAC									28
954 ACSR									29
795 SSAC -									30
954 AAC	,								31
954 ACSR									32
1590 AAC									33
1590 AAC									34
2-795 ACSR									35
	22 155 661	280 872 215	303 027 876						36

Name of Respondent				This Report Is:			f Report	Yea	r/Period of Repo	ort
	,	(1)	X An Original	1	(Mo, D		End	of 2009/Q4	<u> </u>	
ıamp	a Electric Company		(2)	A Resubmission		04/16/	2010			
_			Т	RANSMISSION LINE S	TATISTIC	S				
1 Po	port information concerning tran	smission lines or	est of li	nes, and expenses for	vear. List	each tran	smission	line having non	ninal voltage of 1	32
i. Re	ts or greater. Report transmissi	ion lines below th	ese vol	tages in group totals or	nly for eac	h voltage.				
Ten	insmission lines include all lines	covered by the c	lefinitio	n of transmission syste	m plant as	given in	the Unifor	rm System of A	ccounts. Do not	report
	ation costs and expenses on this			., ., ., ., ., ., ., ., ., ., ., ., ., .	,,, F	•		•		i
SUUSIC	port data by individual lines for a	o page. all voltanes if so r	equired	by a State commission	n.					1
5. RE	clude from this page any transm	ission lines for w	hich ola	ent costs are included in	. Account	121. Non	utility Pro	perty.		ļ
t. EX	licate whether the type of support	rtina structure rer	orted i	n column (e) is: (1) sin	ale pole w	ood or ste	el; (2) H-	frame wood, or	steel poles; (3)	tower;
or (4)	underground construction If a tra	ansmission line h	as mor	e than one type of sup	ortina stru	ucture, inc	licate the	mileage of eac	h type of constru	ction
Di (4)	use of brackets and extra lines.	Minor portions	of a trai	esmission line of a diffe	rent type	of constru	ction nee	d not be disting	uished from the	
		. Millor portions	J. G. 1.G.	istilission into or a annu		-,			•	
remai	nder of the line. port in columns (f) and (g) the to	atal aala milas af	oach tr	anemiesion line Show	in column	(f) the po	ole miles o	of line on struct	ures the cost of	which is
o. Ke	ed for the line designated; conve	omaly showings	dumn (a) the note miles of line	on structi	ures the c	nst of whi	ich is reported f	or another line.	Report
report	niles of line on leased or partly c	ersery, snow in co	in colur	nn (a) In a footnote e	volain the	hacie of s	such necu	nancy and state	e whether expen	ses with
pole n	tiles of line on leased of party of	JWIIEU SIIUCIUIES		and for the line decignal	od	basis or c	,0011 0000	, pa, a	•	
respe	ct to such structures are include	a in the expense	s report	ed for the line designa-	icu.					
										ł
	DESIGNATIO	N		VOLTAGE (KV)		Tunn of	LENGTH	(Pole miles)	
Line	223.3			(Indicate where	ý.	i '	Type of	(In the c	(Pole miles) case of und lines	Number
No.			other than 60 cycle, 3 phase)			Su	pporting	report circ	cuit miles)	Of
ŀ								On Structure	On Structures of Another	Circuits
	From	То		Operating	Design	ed S	tructure	of Line Designated	of Another Line	
l	(a)	(b)		(c)	(d)	ļ	(e)	of Line Designated (f)	(g)	(h)
	Gappon 138011	Gannon		138.00		CDF	SC	0.44		1
		Gannon				CPE		0.44		
2	Gannon 138011	Gannon		138.00						
3	Gannon 138011	Gannon		138.00		STD	C			
4	Gannon 138012	Gannon		138.00		STD	C			
5	Gannon 138012	Gannon		138.00		CDF	SC			
				138.00		STO	OC.			2
		Gannon								
7	Gannon 138013	Gannon		138.00		CDF				
8	Various			69.00		SPE	OC	16.83	18.38	2
9	Various			69.00		DPS	SC SC	3.33		1
10	Various			69.00		STE	C		1.89	2
				69.00		SPS		748.05		1
11	Various					DPC		 		2
12	Various			69.00				1.77	1.451	
13	Various			69.00		Und	lerground	14.41		
14	Various			69.00		SSF	PTC		1.57	3
15										
16										
17										
18										
19									L	
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32						<u> </u>		1		
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35						T		1		l
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36					1	TO	OTAL	1,223.0	1 92.62	197

Name of Responde	ent		This Report Is:		Date of Repo	rt Year	/Period of Report	
Tampa Electric Co			(1) X An Orig		(Mo, Da, Yr) 04/16/2010	End	of 2009/Q4	
Tampa Liectric Oc	ompany		\-''	Ibmission	l			
			TRANSMISSION L			Dos	ignate in a feetac	to if
you do not include pole miles of the p 8. Designate any give name of lesso which the respond arrangement and g expenses of the Li other party is an a 9. Designate any determined. Spec	Lower voltage library structure transmission line or, date and term lent is not the solgiving particulars ine, and how the associated compatransmission line offy whether lesses	nes with higher voltin column (f) and the or portion thereof fas of Lease, and amile owner but which to (details) of such mexpenses borne by any.	age lines. If two or the pole miles of the for which the respondent operatters as percent or the respondent are company and give company.	more transmissic other line(s) in condent is not the so ar. For any transmirates or shares in wnership by respo e accounted for, a name of Lessee,	ole owner. If such pro- nission line other than the operation of, fur- ondent in the line, na and accounts affected date and terms of lea	port lines of the sa operty is leased fro n a leased line, or p nish a succinct stat me of co-owner, ba I. Specify whether	me voltage, report om another compa portion thereof, for tement explaining usis of sharing lessor, co-owner,	ny, the
T	COST OF LIN	E (Include in Colum	ın (j) Land,	EVP	ENSES, EXCEPT DI	EDRECIATION AN	D TAXES	<u> </u>
Size of		and clearing right-of	•	EAP	LINGES, LAGERT DI	LI NEOIATION AN		
Conductor – and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
954 ACSR	<u> </u>	(17)			(.,,		",	1
								2
600 Cu.								3
600 Cu.								5
600Cu., 954 ACSR 600 Cu.								6
600 Cu., 954 ACSR				<u>:</u>	<u> </u>			7
								8
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								10
	•							11
							ļ	12
								14
	22,155,661	1 280,872,215	303,027,876					15
	,,	,					 	16
				-				17
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								19
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		 						21
		-			-		 	23
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		1		· · · · · · · · · · · · · · · · · · ·				32
							<u> </u>	33
	-							34
								35
						·		
	22.155.66	1 280.872.215	303.027.876		-	<u> </u>		36

	of Respondent oa Electric Company		(2) AF	i Original Resubmissior	t	(Mo, Da 04/16/2		Year/Period of 2	of Report 009/Q4
			TRANSMISSI						
. Re	eport below the information	called for concer	rning Transn	nission lines	added or a	altered du	ring the year. I	t is not necessa	ary to report
ninoi	revisions of lines.								
2. Pr	ovide separate subheadings	s for overhead a	nd under- gr	round const	ruction and	show eac	h transmission	line separately	. If actual
osts	of competed construction a	re not readily av	ailable for re	eporting col	umns (I) to	(o), it is pe	ermissible to re	port in these co	lumns the
		IGNATION		Line Length			RUCTURE		R STRUCTUR
₋ine No.	From	То		Length in	Тур		Average Number per	Present	Ultimate
'NO.	FION	10		Miles	, ,,,,,	·	Miles		1
	(a)	(b)		(c)	(d))	(e)	(f)	(g)
1	Big Bend Sub 230003	11th Ave. Sub.		-0.07	SSPSC				1
2	Big Bend Sub 230003	11th Ave. Sub.		0.07	SSPDC				2
	Big Bend 230019	Big Bend Station		0.05	SSPSC				1
	Gannon Sub 230037	Juneau Sub.		-0.99	CSPSC			 	1
	Gannon Sub 230037	Juneau Sub.	•		CSPDC				2
				L	WDPSC			-	1
	Polk 230401	Mines Sub.							
7	Fish Hawk 230404	Fish Hawk			SSPSC			 	1
8	Hookers Pt 138004	Gannon		l	WSPSC				1
9	Hookers Pt 138004	Gannon		0.84	CSPDC				2
10	Hookers Pt 138004	Gannon	<u> </u>	-1.79	CSPSC			T	1
11	Hookers Pt 138004	Gannon	· · · · · · · · · · · · · · · · · · ·	1.27	SSPDC				2
	Gannon 138008	Juneau Sub.			CSPSC				1
	Gannon 138008	Juneau Sub.			SSPDC				2
					CDPSC				-
	Gannon 138011	Gannon							<u>'</u>
	Gannon 138011	Gannon	··	<u> </u>	CPDC				2
16	Gannon 138011	Gannon		-0.22	STDC				2
17	Gannon 138012 rem.	Gannon		-0.21	STDC				2
18	Gannon 138012 rem.	Gannon		-0.63	CDPSC				1
19	Gannon 138013 rem.	Gannon		-0.17	STDC				2
20	Gannon 138013 rem.	Gannon		-0.64	CDPSC				. 1
	Various	- Curinon			SPDC			+	1 2
				1	SPDC				+
	Various								
	Various				DPSC				1
24	Various			_ I	SPSC				1
25	Various			0.03	DPDC				2
26									
27									
28									
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30				 	 			 	1
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				1					
44	TOTAL	į.		0.5	4			1	37

Name of R	espondent		This Re	eport Is: (]An Original		Date of Report (Mo, Da, Yr)	1	ar/Period of Report	
Tampa Ele	ectric Company		(2)	A Resubmissio	i i	04/16/2010	End	of 2009/Q4	
				N LINES ADDED					
costs. De	signate, however	, if estimated am	ounts are rep	orted. Include	costs of Clear	ing Land and R	Rights-of-Way	, and Roads and	
Trails, in o	column (I) with ap	propriate footnote	e, and costs o	of Underground	Conduit in co	lumn (m).	4b 4b CO -	vela 2 nhosa	1
	gn voltage differs		oltage, indica	te such fact by	tootnote; also	where line is o	ther than 60 c	ycie, 3 phase,	
indicate s	uch other charact					LINE CO	CT .		
Ġ.	CONDUCTO		Voltage		Poles, Towers	Conductors	Asset		Line No.
Size	Specification	Configuration and Spacing	(Operating)	Land and Land Rights	and Fixtures	and Devices	Retire. Costs		140.
(h)	(i)	(j)	(Operating) (k)	(1)	(m)	(n)	(0)	(p)	1
									2
-									3
									4
									5
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	 								24
			1			-			25
-		· · · · · · · · · · · · · · · · · · ·		827,263	18,049,25	16,568,200		35,444,722	26
<u> </u>				<u> </u>					27
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									40
	<u> </u>							 	41
<u></u>		ļ				<u> </u>		+	42
	1		-			 		 	43
		[1		
				827,263	18,049,2	16,568,200		35,444,722	44

Name	of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of	Report 09/Q4
Tamp	a Electric Company	(1) X An Original (2) A Resubmission	04/16/2010	End of	
		SUBSTATIONS			
2. Su 3. Su to fur 4. In atten	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M notional character, but the number of such sidicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	r street railway customer should no IVa except those serving customer ubstations must be shown. r of each substation, designating w	of be listed below. Is with energy for resale, ma hether transmission or disti	ribution and wh	nether
Line	Name and Location of Substation	Character of Sub		OLTAGE (In MV	′a)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	ALEXANDER RD EAST	DIST_UNATTENDED	69.00	13.00	
2	ALEXANDER RD WEST	DIST-UNATTENDED	69.00	13.00	
3	ARIANA EAST	DIST-UNATTENDED	69.00	13.00	
4	ARIANE WEST	DIST-UNATTENDED	69.00	13.00	
	BAYCOURT	DIST-UNATTENDED	69.00	13.00	
6	BELL SHOALS NORTH	DIST-UNATTENDED	69.00	13.00	
7	BELMONT HEIGHTS	DIST-UNATTENDED	69.00	13.00	
8	BERKLEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
9	BERKLEY ROAD NORTH	DIST-UNATTENDED	69.00	13.00	
10	BLANTON EAST	DIST-UNATTENDED	69.00	13.00	
11	BLOOMINGDALE NORTH	DIST-UNATTENDED	69.00	13.00	
12	BLOOMINGDALE SOUTH	DIST-UNATTENDED	69.00	13.00	
13	BOYSCOUT WEST	DIST-UNATTENDED	138.00	13.00	
14	BOYSCOUT EAST	DIST-UNATTENDED	138.00	13.00	
15	BRANDON EAST	DIST-UNATTENDED	69.00	13.00	
16	BRANDON WEST	DIST-UNATTENDED	69.00	13.00	
17	BUCKHORN - NORTH	DIST-UNATTENDED	69.00	13.00	
18	BUCKHORN - SOUTH	DIST-UNATTENDED	69.00	13.00	
19	CALOOSA NORTH	DIST-UNATTENDED	69.00	13.00	
20	CALOOSA SOUTH	DIST-UNATTENDED	69.00	13.00	
21	CARROLWOOD VIL EAST	DIST-UNATTENDED	69.00	13.00	
22	CARROLWOOD VIL WEST	DIST-UNATTENDED	69.00	13.00	
	CASEY ROAD NORTH	DIST-UNATTENDED	69.00	13.00	
24	CASEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
25	CLARKWILD WEST	DIST-UNATTENDED	69.00	13.00	
26	CLEARVIEW SOUTH	DIST-UNATTENDED	69.00	13.00	
27	COOLIDGE EAST	DIST-UNATTENDED	138.00	13.00	
28	COOLIDGE WEST	DIST-UNATTENDED	138.00	13.00	
29	CORONET SOUTH	DIST-UNATTENDED	69.00	13.00	
30	CROSS CREEK EAST	DIST-UNATTENDED	69.00	13.00	
31	CROSS CREEK WEST	DIST-UNATTENDED	69.00	13.00	
32	CYPRESS GARDENS	DIST-UNATTENDED	69.00	13.00	
33	CYPRESS STREET EAST	DIST-UNATTENDED	69.00	13.00	
34	CYPRESS STREET WEST	DIST-UNATTENDED	69.00	13.00	
35	DADE CITY	DIST-UNATTENDED	69.00	13.00	
36	DADE CITY SOUTH	DIST-UNATTENDED	69.00	13.00	
37	DAIRY ROAD	DIST-UNATTENDED	69.00	13.00	
38	DALE MABRY EAST	DIST-UNATTENDED	69.00	13.00	
39	DALE MABRY WEST	DIST-UNATTENDED	69.00	13.00	
40	DEL WEBB NORTH	DIST-UNATTENDED	69.00	13.00	
ļ					

Name of Respondent		This Report	ls:	Date of Report	Year/Period of Report	
Tampa Electric Company			Original	(Mo, Da, Yr) 04/16/2010	End of2009/Q4	
Tampa zioomo oompanj			Resubmission STATIONS (Continued)	04/10/2010	<u> </u>	
5. Show in columns (I), (Increasing capacity. 6. Designate substations reason of sole ownership period of lease, and annulof co-owner or other part affected in respondent's	s or major items of ec by the respondent. ual rent. For any sub y, explain basis of sh	uipment such a quipment leased For any substa estation or equip paring expenses	s rotary converters, red d from others, jointly ova- tion or equipment oper oment operated other to so or other accounting b	wned with others, or operated under lease, give han by reason of sole or etween the parties, and	erated otherwise than by name of lessor, date and wnership or lease, give I state amounts and acco	/ d name ounts
	Number of	Number of	CONVERSI	ON APPARATUS AND SP	PECIAL FOLIIPMENT	lı inn
Capacity of Substation	Transformers	Spare				Line No.
(In Service) (In MVa)	In Service	Transformers	Type of Equi		(In MVa)	140.
(f)	(g)	(h)	(i)	(j)	(k)	1
37	1					1
28	1					2
28	1					3
22	1					4
28	1					5
28	1	<u> </u>				6
28	1					7
28	1	·····				8
22	1					9
20	1					10
	1	- 3- 3				11
28						12
28	1					13
28	1					
37	1					14
28	1					15
28	1					16
28	1					17
37	1					18
22	1					19
37	1				-	20
28	1					21
22	1					22
28	1					23
						24
28	1		<u> </u>			
28	1					25
28	1					26
37	1					27
37	1					28
28	1					29
28	1					30
28	1					31
28	1					32
37	1					33
37	1					34
28	1					35
28	1					36
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	1					38
28	1					
28	1					39
22	1			1		40
						1
						1
	ı İ		1		I	1

	of Respondent a Electric Company	This Report Is (1) X An C (2) A Re	riginal esubmission	Date of Repo (Mo, Da, Yr) 04/16/2010		Year/Period of End of	Report 09/Q4
-		, , <u> </u>	SUBSTATIONS				
2. Su 3. Su to fun 4. Ind attend	eport below the information called for concerbstations which serve only one industrial or ubstations with capacities of Less than 10 M citional character, but the number of such sidicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	rning substation street railway IVa except the ubstations muniform of each subs	ons of the respondently customer should no use serving customers ist be shown.	t be listed belov s with energy fo hether transmis	v. r resale, ma sion or distri	bution and wh	ether
Line	Name and Location of Substation		Character of Sub	station		DLTAGE (In MV	
No.	(a)		(b)		Primary (c)	Secondary (d)	Tertiary (e)
1	DEL WEBB SOUTH		DIST-UNATTENDED		69.00	13.00	
	DOUBLE BRANCH NORTH		DIST-UNATTENDED		69.00	13.00	
	DOUBLE BRANCH SOUTH		DIST-UNATTENDED		69.00	13.00	
	E WINTER HAVEN EAST		DIST-UNATTENDED		69.00	13.00	
	E WINTER HAVEN WEST		DIST-UNATTENDED		69.00	13.00	
	EAST BAY NORTH		DIST-UNATTENDED		69.00	13.00	
	EAST BAY SOUTH		DIST-UNATTENDED		69.00	13.00	
	EHRLICH ROAD EAST		DIST-UNATTENDED		69.00	13.00	
	EHRLICH ROAD WEST		DIST-UNATTENDED		69.00	13.00	
	EL PRADO WEST		DIST-UNATTENDED		69.00	13.00	
	ELEVENTH AVE EAST		DIST-UNATTENDED	-	69.00	13.00	
	ELEVENTH AVE WEST		DIST-UNATTENDED		69.00	13.00	
	ESTUARY WEST		DIST-UNATTENDED		69.00	13.00	
	FAIRGROUNDS NORTH		DIST-UNATTENDED		69.00	13.00	
L	FERN STREET		DIST-UNATTENDED		69.00	13.00	
	FIFTY SIXTH ST NORTH		DIST-UNATTENDED		69.00	13.00	
	FIFTY SIXTH ST SOUTH		DIST-UNATTENDED		69.00	13.00	
	FIRST STREET		DIST-UNATTENDED		69.00	13.00	
	FIRST STREET NORTH		DIST-UNATTENDED		69.00	13.00	
	FISHHAWK SOUTH		DIST-UNATTENDED		230.00	13.00	
	FISHHAWK WEST		DIST-UNATTENDED		230.00	69.00	
	FISHHAWK NORTH		DIST-UNATTENDED		230.00	13.00	
	FLORIDA AVENUE NORTH		DIST-UNATTENDED		69.00	13.00	
	FLORIDA AVENUE -SOUTH		DIST-UNATTENDED		69.00	13.00	
⊢–	FORT KING HIGHWAY NORTH		DIST-UNATTENDED		69.00	13.00	
├	FORT KING HIGHWAY SOUTH		DIST-UNATTENDED		69.00	13.00	
┝──	FORTY SIXTH ST EAST		DIST-UNATTENDED		69.00	13.00	
	FORTY SIXTH ST WEST		DIST-UNATTENDED		69.00	13.00	
	FOURTEENTH ST		DIST-UNATTENDED		69.00		
	FOWLER AVE EAST		DIST-UNATTENDED		69.00		
	FOWLER AVE WEST	<u> </u>	DIST-UNATTENDED		69.00		-,
	GALLAGHER RD SOUTH		DIST-UNATTENDED		69.00		
⊢—	GEORGE RD NORTH		DIST-UNATTENDED		69.00		
<u> </u>	GEORGE RD SOUTH		DIST-UNATTENDED	-	69.00	13.00	· · ·
35	GIBSONTON		DIST-UNATTENDED		69.00	13.00	
	GORDONVILLE		DIST-UNATTENDED		69.00	13.00	
└	GRANADA NORTH		DIST-UNATTENDED	· · · · · · · · · · · · · · · · · · ·	69.00	13.00	
<u> </u>	GRAY STREET NORTH		DIST-UNATTENDED		69.00	13.00	
39	GRAY STREET SOUTH		DIST-UNATTENDED		69.00	13.00	
40	GTE COLLIER NORTH	-	DIST-UNATTENDED		69.00	13.00	

		Table 5		Date of Paner	Year/Period of Report	
Name of Respondent	-	This Report Is: (1) X An Or	riginal	Date of Report (Mo, Da, Yr)	End of 2009/Q4	
Tampa Electric Company		(2) A Res	submission	04/16/2010	2.10 01	
		SUBST	ATIONS (Continued)	usia adanagra ata	and auxilians equipme	nt for
5. Show in columns (I), (increasing capacity.6. Designate substations reason of sole ownership	s or major items of ec	quipment leased for	rom others, jointly ov on or equipment oper	vned with others, or operated under lease, give	erated otherwise than by name of lessor, date an	, d
period of lease, and annu of co-owner or other part affected in respondent's	ual rent. For any sub	station or equipm aring expenses o	ent operated other the r other accounting be	nan by reason of sole o etween the parties, and	wnersnip or lease, give state amounts and acc	ounts
	Number of	Number of	CONVERSION	ON APPARATUS AND SP	PECIAL EQUIPMENT	Line
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equip		of Units Total Capacity	No.
,	In Service	Transformers	(i)	(0)	(In MVa)	
(f) 22	(g) 1	(h)				1
28	1					2
20	1					3
28	1					4
28	1					5
28	1					6
28	1					7
. 28	1					8
28	1					10
28	1					11
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28	1					13
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28	1					15
28	1					16
28	1					17
20	1					18
28	1					19
37	1					20
224	1					21
37	1					22
28	1	· · · · · · · · · · · · · · · · · · ·				23
28	1					24
28	1					25
13	1	. , , , , , , , , , , , , , , , , , , ,				26
28	1					27
28	1					28
28	1	-				29
28	1					30
28	1					31
22	1					32
28	1					33
28						35
28	1					36
13	1					37
28						38
28		-	<u> </u>			39
28						40
28	'					
	 					
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	of Respondent	(1) X An Original	Mo, Da, Yr)	Year/Period of End of 20	09/Q4
Tamp	a Electric Company	(2) A Resubmission 0	4/16/2010		
		SUBSTATIONS			
2. Su 3. Su o fur 4. In atten	eport below the information called for concubstations which serve only one industrial abstations with capacities of Less than 10 ctional character, but the number of such dicate in column (b) the functional characted or unattended. At the end of the pagenn (f).	or street railway customer should not be MVa except those serving customers with substations must be shown.	ilsted below. h energy for resale, ma er transmission or distri	ibution and wh	nether
ine	(0.1.1)	Character of Substation	1	OLTAGE (In MV	(a)
No.	Name and Location of Substation	(b)	Primary (c)	Secondary (d)	Tertiary (e)
- 1	(a)	DIST-UNATTENDED	69.00	13.00	
	HABANA AVENUE NORTH	DIST-UNATTENDED	69.00	13.00	
	HABANA AVENUE SOUTH	DIST-UNATTENDED	69.00	13.00	
		DIST-UNATTENDED	69.00	13.00	
	HAMPTON AVE NORTH	DIST-UNATTENDED	69.00	13.00	
	HARBOUR ISLAND SOUTH	DIST-UNATTENDED	69.00	13.00	
	HARNEY ROAD - EAST HENDERSON RD EAST	DIST-UNATTENDED	69.00	13.00	
	HIMES EAST	DIST-UNATTENDED	69.00	13.00	
	HIMES WEST	DIST-UNATTENDED	69.00	13.00	
	HOPEWELL WEST	DIST-UNATTENDED	69.00		
	HYDE PARK NORTH	DIST-UNATTENDED	69.00	13.00	
	HYDE PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
	IMPERIAL LAKES WEST	DIST-UNATTENDED	69.00	13.00	
	IVY STREET	DIST-UNATTENDED	69.00	13.00	
	INDIAN CREEK	DIST-UNATTENDED	69.00	13.00	
	JAN PHYL NORTH	DIST-UNATTENDED	69.00	13.00	
	JAN PHYL SOUTH	DIST-UNATTENDED	69.00	13.00	
18	JUNEAU EAST	DIST-UNATTENDED	69.00	13.00	
19		DIST-UNATTENDED	69.00	13.00	
	KEYSTONE EAST	DIST-UNATTENDED	69.00	13.00	
	KEYSTONE WEST	DIST-UNATTENDED	69.00	13.00	
	KIRKLAND RD SOUTH	DIST-UNATTENDED	69.00	13.00	
	KNIGHTS SOUTH	DIST-UNATTENDED	69.00	13.00	Ī
	LAKE ALFRED SOUTH	DIST-UNATTENDED	69.00	13.00	
	LAKE GUM EAST	DIST-UNATTENDED	69.00	13.00	
26	LAKE JULIANA WEST	DIST-UNATTENDED	69.00	13.00	
27	LAKE MAGDALENE NORTH	DIST-UNATTENDED	69.00	13.00	
28	LAKE REGION WEST	DIST-UNATTENDED	69.00	13.00	
29	LAKE RUBY SOUTH	DIST-UNATTENDED	69.00	13.00	
30	LAKE SILVER NORTH	DIST-UNATTENDED	69.00	13.00	
31	LAKE SILVER SOUTH	DIST-UNATTENDED	69.00	13.00	
32	LAKE WINTERSET EAST	DIST-UNATTENDED	69.00	13.00	
33	LAKEWOOD NORTH	DIST-UNATTENDED	69.00		
34	LAKEWOOD SOUTH	DIST-UNATTENDED	69.00	13.00	1
35	LOIS AVE E, W, M	DIST-UNATTENDED	13.00	4.00	
36	LOIS AVE EAST	DIST-UNATTENDED	69.00	13.00	
37	LOIS AVE WEST	DIST-UNATTENDED	69.00	13.00	
38	LUCERNE PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
39	MACDILL EAST	DIST-UNATTENDED	69.00	13.00	
40	MACDILL WEST	DIST-UNATTENDED	69.00	13.00	

				Date of Report	Year/Period of Report	$\neg \neg$
Name of Respondent		This Repo	ort Is: An Original	Date of Report (Mo, Da, Yr)	End of 2009/Q4	
Tampa Electric Company		(2)	A Resubmission	04/16/2010	Lild of	
		su	JBSTATIONS (Continued)			
5. Show in columns (I), (j), and (k) special ed	quipment such	as rotary converters, rect	ifiers, condensers, etc.	. and auxiliary equipme	nt for
ingregating capacity						1
Designate substations	or major items of e	quipment leas	sed from others, jointly ow	ned with others, or ope	rated officerwise than by	n
reason of sole ownership	by the respondent.	For any subs	station or equipment opera	ited under lease, give i	whership or lease give	name
period of lease, and annu	ual rent. For any sul	bstation or eq	uipment operated other theses or other accounting be	an by reason or sole of	state amounts and acco	ounts
of co-owner or other part	y, explain basis of si	naring expens	n case whether lessor, co-	owner or other party is	s an associated compan	ıy.
affected in respondent's	DOOKS OF ACCOUNT.	specify in each	Toase Whether lesson, co	ourner, or ourier party is	,	´
	Number of	Number of	CONVERSIO	N APPARATUS AND SP	ECIAL EQUIPMENT	Line
Capacity of Substation	Transformers	Spare	Type of Fauin		of Units Total Capacity	No.
(In Service) (In MVa)	In Service	Transformers	·		(In MVa)	
(f)	(g)	(h)	(i)	(j)	(1/2)	1
13	1					2
28	1					3
28	1					4
28	1					5
28	1					6
28	1					7
28	1					
28	1					. 8
. 19	2					1 1
28	1					10
28	1					11
28	1					12
22	1					13
28	1					14
22	1		-			15
28	1					16
28	1					17
28	1					18
28	1					19
28	1					20
9	1					21
28	1					22
28	1	-				23
28	1					24
14	1					25
28	1					26
28	1					27
28	1					28
20	1					29
28	1					30
20	1					31
28	1					32
28						33
28						34
10						35
28						36
28						37
28						38
37						39
		1				40
37	1					
			:			
		1				

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of	Report	
	pa Electric Company	(1) X An Original	(Mo, Da, Yr)		09/Q4	
- 4/11		(2) A Resubmission	04/16/2010			
2. S 3. S to fur 4. In atten	eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ded or unattended. At the end of the page,	r street railway customer should not to Va except those serving customers of substations must be shown. Tof each substation, designating whe	be listed below. with energy for resale, ma ether transmission or distr	ribution and wh	nether	
colur	mn (f).					
Line No.	Name and Location of Substation	Character of Subst	ation	VOLTAGE (In MVa)		
110.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)	
1	MADISON NORTH	DIST-UNATTENDED	69.00			
2	MADISON SOUTH	DIST-UNATTENDED	69.00	13.00		
3	MANHATTAN EAST	DIST-UNATTENDED	69.00	13.00		
4	MANHATTAN WEST	DIST-UNATTENDED	69.00	13.00		
5	MARION ST. EAST	DIST-UNATTENDED	69.00	13.00		
6	MARION ST. WEST	DIST-UNATTENDED	69.00	13.00		
7	MARITIME NORTH	DIST-UNATTENDED	69.00	13.00		
8	MARITIME SOUTH	DIST-UNATTENDED	69.00	13.00		
9	MASSARO	DIST-UNATTENDED	69.00	13.00		
10	MATANZAS NORTH	DIST-UNATTENDED	69.00	13.00		
11	MATANZAS SOUTH	DIST-UNATTENDED	69.00	13.00		
12	MCFARLAND	DIST-UNATTENDED	69.00	13.00		
13	MCKINLEY EAST	DIST-UNATTENDED	69.00	13.00		
14	MCKINLEY WEST	DIST-UNATTENDED	69.00	13.00		
15	MEADOW PARK EAST	DIST-UNATTENDED	69.00	13.00	-	
16	MEADOW PARK WEST	DIST-UNATTENDED	69.00	13.00		
17	MILLER MAC WEST	DIST-UNATTENDED	69.00	13.00		
18	MULBERRY NORTH	DIST-UNATTENDED	69.00	13.00		
19	MULBERRY SOUTH	DIST-UNATTENDED	69.00	13.00		
20	ORIENT PARK NORTH	DIST-UNATTENDED	69.00	13.00		
21	ORIENT PARK SOUTH	DIST-UNATTENDED	69.00	13.00		
22	PAGLEN ROAD - NORTH	DIST-UNATTENDED	69.00	13.00		
23	PAGLEN ROAD - SOUTH	DIST-UNATTENDED	69.00	13.00		
24	PATTERSON RD EAST	DIST-UNATTENDED	69.00	13.00		
25	PATTERSON RD WEST	DIST-UNATTENDED	69.00	13.00		
26	PEACH AVE WEST	DIST-UNATTENDED	69.00	13.00		
27	PEARSON RD NORTH	DIST-UNATTENDED	69.00	13.00		
28	PEARSON RD SOUTH	DIST-UNATTENDED	69.00	13.00		
29	PEBBLECREEK - NORTH	DIST-UNATTENDED	69.00	13.00		
30	PEBBLECREEK - SOUTH	DIST-UNATTENDED	69.00	13.00		
31	PINE LAKE NORTH	DIST-UNATTENDED	69.00	13.00		
32	PINE LAKE SOUTH	DIST-UNATTENDED	69.00	13.00		
33	PINECREST SOUTH	DIST-UNATTENDED	69.00	13.00		
34	PLANT AVE EAST	DIST-UNATTENDED	69.00	13.00		
35	PLANT AVE WEST	DIST-UNATTENDED	69.00	13.00		
36	PLANT CITY SOUTH	DIST-UNATTENDED	69.00	13.00		
37	PLYMOUTH EAST	DIST-UNATTENDED	69.00	13.00		
38	PLYMOUTH WEST	DIST-UNATTENDED	69.00	13.00		
39	POLK CITY	DIST-UNATTENDED	69.00	13.00		
40	POLK POWER CONSTRU	DIST-UNATTENDED	69.00	13.00		
39	POLK CITY	DIST-UNATTENDED	69.00	13.00		

Name of Respondent		This Report Is	s: Original	Date of Report (Mo, Da, Yr)	Year/Period of Repo	
Tampa Electric Company			esu bmis sion	04/16/2010	End of	-
			TATIONS (Continued)			
Show in columns (I), (increasing capacity.						
Designate substations	s or major items of e	quipment leased	from others, jointly ov	vned with others, or or	perated otherwise than b	ру
reason of sole ownership	by the respondent.	For any substati	on or equipment oper	ated under lease, give	e name of lessor, date a	name
period of lease, and anno of co-owner or other part	v, explain basis of sh	naring expenses	or other accounting be	etween the parties, an	d state amounts and ac	counts
affected in respondent's	books of account. S	pecify in each ca	se whether lessor, co	-owner, or other party	is an associated compa	any.
	Number of	Number of	CONVERGI	DAL ADDADATHE AND C	DECIAL EQUIDMENT	1
Capacity of Substation	Number of Transformers	Spare		ON APPARATUS AND S		Line No.
(In Service) (In MVa)	In Service	Transformers	Type of Equip		(In MVa)	
(f)	(g)	(h)	(i)		(j) (k)	1
28	1					2
28	1		<u> </u>			3
28	1					4
28	1					5
34	1					6
34	1				`	7
28	1					8
28	1					9
28	1					10
28	1					11
28	1					12
28	1					13
28	1					14
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28	1					16
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28	1					18
28	1		<u></u>			19
22	1					20
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28	1					23
28	1					i
28	1					25 26
28	1					27
28	1					28
28	1					l
28	1					30
28	1					
28	1					31 32
28						33
28	ļ					34
37	1					35
34						36
28						
28			<u> </u>			37
28						38
13						39
9	1					40
			1	Ì		

	ne of Respondent	This Report Is: Date of F		Year/Period o	f Report
Tam	npa Electric Company	(1) X An Original (Mo, Da, (2) A Resubmission 04/16/20		End of 2	009/Q4
		SUBSTATIONS			*
 S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S	Substations which serve only one industrial or Substations with capacities of Less than 10 M Inctional character, but the number of such s Indicate in column (b) the functional character	erning substations of the respondent as of the e r street railway customer should not be listed b fVa except those serving customers with energ ubstations must be shown. r of each substation, designating whether trans summarize according to function the capacities	elow. y for resale, ma mission or dist	ay be grouped	hether
Line	Name and Location of Substation	Character of Substation	V	OLTAGE (In M	√a)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	PORT SUTTON	DIST-UNATTENDED	69.00		
2	PROVIDENCE RD EAST	DIST-UNATTENDED	69.00	13.00	
3	PROVIDENCE RD WEST	DIST-UNATTENDED	69.00	13.00	
4	RHODINE RD NORTH	DIST-UNATTENDED	69.00	13.00	
5	RHODINE RD SOUTH	DIST-UNATTENDED	69.00		
6	RIVERVIEW NORTH	DIST-UNATTENDED	69.00	13.00	
7	RIVERVIEW SOUTH	DIST-UNATTENDED	69.00	13.00	
8	ROCKY CREEK NORTH	DIST-UNATTENDED	69.00	13.00	
9	ROCKY CREEK SOUTH	DIST-UNATTENDED	69.00	13.00	
10	ROME AVE WEST	DIST-UNATTENDED	69.00	13.00	
11	RUSKIN EAST	DIST-UNATTENDED	69.00	13.00	
12	SAN ANTONIO	DIST-UNATTENDED	69.00	13.00	
13	SENECA ST NORTH	DIST-UNATTENDED	69.00	13.00	
	SEVENTY EIGHTH ST.	DIST-UNATTENDED	69.00	13.00	
15	SILVER DOLLAR SOUTH	DIST-UNATTENDED	69.00	13.00	
16	SKYWAY NORTH	DIST-UNATTENDED	69.00	13.00	·
17	SKYWAY SOUTH	DIST-UNATTENDED	69.00	13.00	
18	SOUTH ELOISE EAST	DIST-UNATTENDED	69.00	13.00	
19	SOUTH SEFFNER EAST	DIST-UNATTENDED	69.00	13.00	
20	SOUTH SEFFNER WEST	DIST-UNATTENDED	69.00	13.00	
		DIST-UNATTENDED	69.00	13.00	
22	ST CLOUD SOUTH	DIST-UNATTENDED	69.00	13.00	
23	STADIUM	DIST-UNATTENDED	138.00	13.00	
24	STATE RD 574 EAST	DIST-UNATTENDED	69.00	13.00	
25	STATE RD 574 WEST	DIST-UNATTENDED	69.00	13.00	
26	STATE RD 60 NORTH	DIST-UNATTENDED	69.00	13.00	
	STATE RD 60 SOUTH	DIST-UNATTENDED	69.00	13.00	
	SUN CITY W, E	DIST-UNATTENDED	69.00	13.00	
	SUNLAKE EAST	DIST-UNATTENDED	69.00	13.00	
	SUNSET LANE EAST	DIST-UNATTENDED	69.00	13.00	
	SUNSET LANE WEST	DIST-UNATTENDED	69.00	13.00	
	SYDNEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
	TAMPA BAY BLVD NORTH	DIST-UNATTENDED	138.00	13.00	
	TAMPA PALMS EAST	DIST-UNATTENDED	69.00	13.00	
	TAMPA PALMS WEST	DIST-UNATTENDED	69.00	13.00	
	TEMPLE TERRACE NORTH	DIST-UNATTENDED	69.00	13.00	
	TEMPLE TERRACE SOUTH	DIST-UNATTENDED	69.00	13.00	
	TERRACE	DIST-UNATTENDED	69.00	13.00	
	THIRD AVE	DIST-UNATTENDED	69.00	13.00	
40	THIRTIETH ST	DIST-UNATTENDED	69.00	13.00	

Name of Respondent		This Desart		T	-		
Tampa Electric Company		This Report Is:	riginal	Date of Report (Mo, Da, Yr)		r/Period of Report	
- Impa Electric Company		(2) A Res	submission	04/16/2010	End	of 2009/Q4	•
5. Show in columns (I), (increasing capacity. 6. Designate substations reason of sole ownership period of lease, and annu of co-owner or other part	s or major items of eo by the respondent. ual rent. For any sub	uipment such as r quipment leased fr For any substation station or equipme	om others, jointly on or equipment ope	wned with others, or rated under lease, g	operated of ive name of	therwise than by	/ d
affected in respondent's	books of account. S	pecify in each case	e whether lessor, co	o-owner, or other pa	rty is an ass	ociated compan	iy.
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATUS AND	SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare - Transformers	Type of Equi		ber of Units	Total Capacity	No.
(f)	(g)	(h)	(i)		(j)	(In MVa) (k)	
41	2				U/	,,,,	1
28	1						2
37	1						3
28	1						4
28	1						5
28	1						6
22	1			-			7 8
28	- <u>'</u>						9
28	1						10
28	1					-	11
28	1						12
28	1						13
22	1						14
28	1						15
28	1						16
28	1						17
28	1						18
28	1						19
22	1					***************************************	20
28							21
28	1						22
28	1 1						23
28	1						25
28	1						26
28	1						27
56	2						28
28	1	·····					29
28	1						30
28	1						31
28	1						32
37	1						33
28	1						34
28	1						35
22	1						36
22	1						37
28	1 1		7-2				38 39
28	- '						40
20	'}						📆
							l

Name	e of Respondent	This Report Is:		Date of Report	Year/Period o	f Report
Tamp	oa Electric Company	(1) X An Origi (2) A Resut	n Original (Mo, Da, ` Resubmission 04/16/201		End of 2	009/Q4
			BSTATIONS	04/10/2010		
2. Si 3. Si to fur 4. In atten	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ded or unattended. At the end of the page, ann (f).	rning substations street railway cu Va except those ubstations must to of each substati	of the respondent ustomer should not serving customers be shown. ion, designating wh	t be listed below. Is with energy for resale The ther transmission or o	may be grouped	hether
Line	Name and Location of Substation		Character of Subs	station	VOLTAGE (In M	Va)
No.	(a)		(b)	Primary (c)	Secondary (d)	Tertiary (e)
	TROUT CREEK NORTH	DIS	ST-UNATTENDED		0.00 13.00	
	TROUT CREEK SOUTH		ST-UNATTENDED		0.00 13.00	
	TURKEY FORD SOUTH		ST-UNATTENDED		0.00 13.00	
	TWELVETH AVE SOUTH		ST-UNATTENDED		0.00 13.00	
	TWENTY SEVENTH NORTH		ST-UNATTENDED		0.00 13.00	
	TWENTY SEVENTH SOUTH		ST-UNATTENDED		0.00 13.00	
	UNIV SO FLA EAST		ST-UNATTENDED		0.00 13.00	
	UNIV SO FLA WEST		ST-UNATTENDED		0.00 13.00	
	WASHINGTON ST NORTH		ST-UNATTENDED		0.00 13.00	
	WASHINGTON ST SOUTH		ST-UNATTENDED		0.00 13.00	
	WATERS AVE EAST		ST-UNATTENDED		0.00 13.00	
	WATERS AVE WEST		ST-UNATTENDED		0.00 13.00	
	WAYNE RD SOUTH		ST-UNATTENDED		0.00 13.00	
	WESTCHASE EAST		ST-UNATTENDED		0.00 13.00	
	WESTCHASE WEST		ST-UNATTENDED		0.00 13.00	<u> </u>
	WILSON		ST-UNATTENDED		0.00 13.00	ļ
	WOODBERRY NORTH		ST-UNATTENDED		0.00 13.00	<u> </u>
	WOODLANDS EAST		ST-UNATTENDED		9.00 13.00	
	WOODLANDS WEST		ST-UNATTENDED		0.00 13.00	<u> </u>
	YUKON NORTH		ST-UNATTENDED		9.00 13.00	
	YUKON SOUTH					ļ
	TOTAL DISTRIBUTION		ST-UNATTENDED		3.00	
			NAMO LINIATTENIDE	1625		
	ARIANA	·	RANS-UNATTENDED		0.00 69.00	ļ
	BELL CREEK EAST		RANS-UNATTENDED		0.00 69.00	
	CHAPMAN EAST		RANS-UNATTENDED		0.00 69.00	ļ
	CLEARVIEW E, W		RANS-UNATTENDED		3.00 69.00	ļ
	DALE MABRY E, W		RANS-UNATTENDED		0.00 69.00	
	GANNON-AUTO		RANS-UNATTENDED		0.00 69.00 0.00 138.00	
			RANS-UNATTENDED			
	HAMPTON NORTH		RANS-UNATTENDED		0.00 69.00	<u> </u>
	HOOKER'S POINT AUTO		RANS-UNATTENDED		3.00 69.00	
	JACKSON RD				3.00 69.00 0.00 69.00	
	JACKSON RD EAST		RANS-UNATTENDER		0.00 69.00 0.00 13.00	
	JACKSON RD WEST		RANS-UNATTENDED RANS-UNATTENDED		3.00 13.00	
	JUNEAU EAST		RANS-UNATTENDEL		3.00 13.00	ļ
	JUNEAU EAST		RANS-UNATTENDEL		0.00 69.00	
	JUNEAU WEST				3.00 69.00	
	MINES EAST		RANS-UNATTENDE		0.00 69.00	<u></u>
	MINES WEST		RANS-UNATTENDE		0.00 69.00	ļ
70	The state of the s		VAITO-UITAT TEINDEL	231	7.50	

Name of Respondent Tampa Electric Company		This Report Is: (1) X An Orig	inal (Mo	, Da, Yr) 📗 🕞	ear/Period of Repor	
Tampa Electric Company				16/2010		-
ncreasing capacity. 6. Designate substations eason of sole ownership	s or major items of e	uipment such as rot quipment leased fro For any substation	TONS (Continued) ary converters, rectifiers, m others, jointly owned w or equipment operated ur	ith others, or operated nder lease, give name o	otherwise than by of lessor, date an	y d
of co-owner or other party	y, explain basis of sh	naring expenses or o	at operated other than by other accounting between whether lessor, co-owner	the parties, and state a	amounts and acc	ount
Capacity of Substation	Number of	Number of	CONVERSION APP	ARATUS AND SPECIAL	EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equipment	Number of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)	(j)	(III WVa) (k)	
28	1					
28 28	1				ļ	
28	1					'
22	1				 	
28	1					+-
28	1					+ -
37	1					1
28	1					1
28	1				-	10
28	1					1
28	1					1:
28	1					1
28	1					14
37 28	1				 	1:
20	1					1
28	1					1
28	1					1!
22	1					2
28	1					2
6327	230					2
224	1					2
224	1					2
336	1					2
300	2					2
392	2					2
336	1				ļ	2
672 336	2					3
168	1				 	3
168	1					3
224	1					3
28	1					3
28	1					3
168	1					3(
224	1					3
168	1					3
336	1					3
168	1					41
	ļ					1
ľ				I		4

Nami	e of Respondent	This Report Is	s:	Date of Rep	port	Year/Period of	Report		
Tampa Electric Company		(1) X An C		(Mo, Da, Yr)		End of 2009/Q4			
			esubmission SUBSTATIONS	04/16/2010					
4 5	and below the information of the state of th								
2. S 3. S to fur 4. In atter	Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according functional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether tended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in olumn (f).								
ine VOLTAGE (in MVa)									
No.	Name and Location of Substation		Character of Sub	station	Primary	Secondary	Tertiary		
1	(a) OHIO NORTH		(b) TRANS-UNATTENDED	,	(c) 230.00	(d) 138.00	(e)		
	OHIO SOUTH		TRANS-UNATTENDED		230.00	138.00			
	OSCEOLA		TRANS-UNATTENDED						
	PEBBLEDALE		TRANS-UNATTENDED	1	230.00	69.00			
	RIVER NORTH				230.00	69.00			
	RIVER SOUTH		TRANS-UNATTENDED		230.00	69.00			
	RUSKIN SOUTH		TRANS-UNATTENDED		230.00	69.00			
	SHELDON RD NW		TRANS-UNATTHERE		230.00	69.00			
	SHELDON RD NW SHELDON RD SE		TRANS-UNATTNEDED		230.00	69.00			
			TRANS-UNATTENDED		230.00	69.00			
	SHELDON RD N		TRANS-UNATTENDED		230.00	69.00			
	SHELDON RD S	 	TRANS-UNATTENDED		230.00	69.00			
	SOUTH GIBSONTON NORTH		TRANS-UNATTENDED		230.00	69.00			
	SOUTH GIBSONTON SOUTH		TRANS-UNATTENDED)	230.00	69.00			
	STATE RD 60 NORTH		TRANS-UNATTENDED)	230.00	69.00			
15	STATE RD 60 SOUTH		TRANS-UNATTENDED)	230.00	69.00			
16	TOTAL TRANSMISSION				6808.00	2372.00			
17									
18									
19									
20									
21									
22									
23					***************************************				
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35					· · · ·				
36									
37									
38									
39									
40									
70									

Name of Respondent		This Report Is	S:	Date of Report	Yea	r/Period of Report	
Tampa Electric Company		(1) X An C	originar esubmission	(Mo, Da, Yr) 04/16/2010	End	of 2009/Q4	ļ
			ATIONS (Continued)				
5. Show in columns (I),	(j), and (k) special e	quipment such as	rotary converters, re	ctifiers, condensers	, etc. and a	ixiliary equipme	nt for
increasing capacity.							1
6. Designate substation	s or major items of a	equipment leased t	from others, jointly o	wned with others, or	operated of	herwise than by	
reason of sole ownership period of lease, and ann	o by the respondent	. For any substation	on or equipment ope	rated under lease, g	live name of	lessor, date and	t
of co-owner or other par	tv. explain basis of s	sharing expenses o	or other accounting b	etween the narties	and state an	or lease, give i	name
affected in respondent's	books of account.	Specify in each case	se whether lessor, co	o-owner, or other pa	rtv is an ass	ociated compan	v.
		-			•	•	´
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSI	ON APPARATUS ANI	SPECIAL EC	QUIPMENT	Line
(In Service) (In MVa)	In Service	Transformers	Type of Equi	pment Num	ber of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)		(j)	(iii (k)	
336	1						1
336	1						2
224	1						3
168	1						4
336	1						5
336	1						6
224	1						7
224	1						8
196	1						9
168	1						10
196	1						11
224	1						12
196	1						13
336	1						14 15
224 8224	36						16
0224	36						17
			l		·		18
							19
<u>.</u>							20
	•. •						21
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	····						26
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							31
							32
							33
							34
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							39 40
							40
			1			l	1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)				
Tampa Electric Company	(2) _ A Resubmission	04/16/2010	2009/Q4			
FOOTNOTE DATA						

Schedule Page: 110 Line No.: 78 Column: c

This line reflects the application of FSP FIN 39-1 allowing an entity to offset fair value amounts recognized for the right to reclaim cash collateral (a receivable) against fair value amounts recognized for derivative instruments executed with the same counterparty under a master netting arrangement. At Dec. 31, 2009, the company had not paid nor received cash collateral and, therefore, did not offset the value of any derivative positions.

Schedule Page: 110 Line No.: 78 Column: d

This line reflects the application of FSP FIN 39-1 allowing an entity to offset fair value amounts recognized for the right to reclaim cash collateral (a receivable) against fair value amounts recognized for derivative instruments executed with the same counterparty under a master netting arrangement. At Dec. 31, 2008, the company had paid cash collateral and offset the value of derivative positions in the amount of \$1.2 million.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·			
Tampa Electric Company	(2) _ A Resubmission	04/16/2010	2009/Q4			
FOOTNOTE DATA						

Schedule Page: 112 Line No.: 52 Column: c

This line reflects the application of FSP FIN 39-1 allowing an entity to offset fair value amounts recognized for the right to reclaim cash collateral (a receivable) or the obligation to return cash collateral (a payable) against fair value amounts recognized for derivative instruments executed with the same counterparty under a master netting arrangement. At Dec. 31, 2009, the company had not received nor paid cash collateral and, therefore, did not offset the value of any derivative positions.

Schedule Page: 112 Line No.: 52 Column: d

This line reflects the application of the FSP FIN 39-1 allowing an entity to offset fair value amounts recognized for the right to reclaim cash collateral (a receivable) or the obligation to return cash collateral (a payable) against fair value amounts recognized for derivative instruments executed with the same counterparty under a master netting arrangement. At Dec. 31, 2008, the company had paid cash collateral of \$1.2 million and received cash collateral of \$0.5 million and offset the value of derivative positions. Schedule Page: 112 Line No.: 59 Column: c

This line reflects the application of FSP FIN 39-1 allowing an entity to offset fair value amounts recognized for the obligation to return cash collateral (a payable) against fair value amounts recognized for derivative instruments executed with the same counterparty under a master netting arrangement. At Dec. 31, 2009, the company had not received nor paid any cash collateral and, therefore, did not offset the value of any derivative positions.

Schedule Page: 112 Line No.: 59 Column: d

This line reflects the application of FSP FIN 39-1 allowing an entity to offset fair value amounts recognized for the obligation to return cash collateral (a payable) against fair value amounts recognized for derivative instruments executed with the same counterparty under a master netting arrangement. At Dec. 31, 2008, the company had received cash collateral and offset the value of derivative positions in the amount of \$0.5 million.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)	· ·				
Tampa Electric Company	(2) A Resubmission	04/16/2010	2009/Q4				
FOOTNOTE DATA							

Schedule Page: 118 Line No.: 10 Column: d

Adjustment is related to pension and other post-retirement benefits in connection with the adoption of a year-end measurement date in accordance with paragraph 19(a) of FAS 158.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
'	(1) <u>X</u> An Original	(Mo, Da, Yr)				
Tampa Electric Company	(2) A Resubmission	04/16/2010	2009/Q4			
FOOTNOTE DATA						

Schedule Page: 120 Line No.: 18 Column: b

The other line item in cash flows from operating activities includes deferred clause revenues and expenses, prepayments, customer deposits, non-cash balance sheet adjustments, and other debits and credits.

Schedule Page: 120 Line No.: 26 Column: b

Note 18 of the Notes to the Financial Statements addresses Instruction 2.

Schedule Page: 120 Line No.: 30 Column: b

Note 18 of the Notes to the Financial Statements addresses Instruction 2.

Schedule Page: 120 Line No.: 64 Column: c

The \$292,000,000 is the result of an equity contribution made by Tampa Electric's Parent Company, TECO Energy, Inc.

Schedule Page: 120 Line No.: 73 Column: c
On March 26, 2008, Tampa Electric Company purchase in lieu of redemption the \$75M PCIDA
Bond and the \$20M HCIDA Bond.

Schedule Page: 120 Line No.: 76 Column: b

The other line item in cash flows from financing activities includes debt issuance costs related to long-term debt and the premium/discounts on long-term debt.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)	· '				
Tampa Electric Company	(2) _ A Resubmission	04/16/2010	2009/Q4				
FOOTNOTE DATA							

Schedule Page: 204 Line No.: 15 Column: g

Asset Retirement Obligations Costs are charged to Account 303.02 Miscellaneous Intangible Costs - ARO Costs in compliance with Florida Administrative Rule 25-14.014 Accounting for Asset Retirement Obligations Under SFAS 143 (4).

Schedule Page: 204 Line No.: 44 Column: g

Asset Retirement Obligations Costs are charged to Account 303.02 Miscellaneous Intangible Costs - ARO Costs in compliance with Florida Administrative Rule 25-14.014 Accounting for Asset Retirement Obligations Under SFAS 143 (4).

Schedule Page: 204 Line No.: 57 Column: g

Asset Retirement Obligations Costs are charged to Account 303.02 Miscellaneous Intangible Costs - ARO Costs in compliance with Florida Administrative Rule 25-14.014 Accounting for Asset Retirement Obligations Under SFAS 143 (4).

Schedule Page: 204 Line No.: 74 Column: g

Asset Retirement Obligations Costs are charged to Account 303.02 Miscellaneous Intangible Costs - ARO Costs in compliance with Florida Administrative Rule 25-14.014 Accounting for Asset Retirement Obligations Under SFAS 143 (4).

Schedule Page: 204 Line No.: 98 Column: g

Asset Retirement Obligations Costs are charged to Account 303.02 Miscellaneous Intangible Costs - ARO Costs in compliance with Florida Administrative Rule 25-14.014 Accounting for Asset Retirement Obligations Under SFAS 143 (4).

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
i	(1) <u>X</u> An Original	(Mo, Da, Yr)				
Tampa Electric Company	(2) _ A Resubmission	04/16/2010	2009/Q4			
FOOTNOTE DATA						

Schedule Page: 219 Line No.: 8 Column: c

Accumulated Amortization - Sebring Aquisition (Account 10804)

Schedule Page: 219 Line No.: 16 Column: c \$5,186,245 - Software Retirement (Account 108 01)

\$85,047 - Accumulated Depreciation for Asset Retirement Obligations (Account 108 05)

\$245,401 - Expenditure Reclassifications (Accounts 108 01 and 02)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)				
Tampa Electric Company	(2) _ A Resubmission	04/16/2010	2009/Q4			
FOOTNOTE DATA						

Schedule Page: 22	?7 Line	No.: 5	Column	C					
Contains all C	onstruc	tion re	lated m	ateria:	ls & suppl:	ies.			
Schedule Page: 22	7 Line	No.: 7	Column	C					
Contains Opera	tions &	Mainte	nance r	elated	materials	and	supplies	for	Production.
Schedule Page: 22									
Contains Opera	tions &	Mainte	nance r	elated	materials	and	supplies	for	Transmission.
Schedule Page: 22	27 Line	No.: 9	Column:	C					
Contains Opera	tions &	Mainte	nance r	elated	materials	and	supplies	for	Distribution.
Schedule Page: 22	27 Line	No.: 11	Columi	1: C					
"Other" includ					rolated in		rioc		

[&]quot;Other" includes Telecom, I.T, and Fleet related inventories.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)	·			
Tampa Electric Company	(2) _ A Resubmission	04/16/2010	2009/Q4			
FOOTNOTE DATA						

Schedule Page: 228 Line No.: 22 Column: a
Sale of future vintage Hooker's Point allowances 2010-2038. Reduction to allowance inventory will be taken in the corresponding future years.

2010

446 \$0

2011

1,834 \$0

2012

1,834 \$0

Future Years

97,580 \$0

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)			
Tampa Electric Company	(2) _ A Resubmission	04/16/2010	2009/Q4		
FOOTNOTE DATA					

Schedule Page: 231	Line No.: 3	Column: b	
(\$77.04) Reversal corr	ection for 2008	Q4 Accrual.	
Schedule Page: 231	Line No.: 5	Column: d	
\$30,000.00 Deposit			
Schedule Page: 231	Line No.: 6	Column: d	
\$5,000.00 Deposit			
Schedule Page: 231	Line No.: 22	Column: d	
\$25,000.00 Deposit			
Schedule Page: 231	Line No.: 23	Column: d	
\$50,000.00 Deposit			
Schedule Page: 231	Line No.: 24	Column: d	
(\$10,000.00) Deposit F	Refund	***************************************	
Schedule Page: 231	Line No.: 25	Column: d	
(\$10,000.00) Deposit Refund			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
<u> </u>	(1) <u>X</u> An Original	(Mo, Da, Yr)	,
Tampa Electric Company	(2) _ A Resubmission	04/16/2010	2009/Q4
	FOOTNOTE DATA		

Schedule Page: 234 Line No.: 7 Column: b	
Detail of Other:	
Hedging Activities	45,851,889
Pension Benefits & Post Retirements	73,958,578
Lease Payments	774,505
Early Capacity Payments	603,200
Deferred Lease Non-Utility	439,918
Total	121,628,090
Schedule Page: 234 Line No.: 7 Column: c	The second secon
Detail of Other:	
Hedging Activities	13,760,490
Pension Benefits & Post Retirements	77,838,581
Lease Payments	808,474
Early Capacity Payments	264,577
Deferred Lease Non-Utility	•
solution beade won-outlity	452,433

93,124,555

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Tampa Electric Company	(2) _ A Resubmission	04/16/2010	2009/Q4
	FOOTNOTE DATA		

Schedule Page: 256 Line No.: 2 Column: b

The bonds on lines 2, 7, & 8 of page 256 were replaced by the bonds on lines 14 & 18 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 3 Column: b

The bonds on lines 3 & 4 of page 256 were replaced by the bonds on lines 7 & 8 of page Interest expense has been recorded using a blended rate since July 1993. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 5 Column: b

The bond on line 5 of page 256 was replaced by the bond on line 11 of page 256. Interest expense has been recorded using a blended rate since July 1993. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 6 Column: b

The bond on line 6 of page 256 was replaced by the bond on line 2 of page 256.1. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 9 Column: b

The bond on line 9 of page 256 was replaced by the bond on line 32 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 10 Column: b

The bond on line 10 of page 256 was replaced by the bond on line 4 of page 256.1. unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 11 Column: b

The bond on line 11 of page 256 was replaced by the bond on line 24 of page 256. unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 12 Column: b

The bond on line 12 of page 256 was replaced by the bond on line 30 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 13 Column: c

Redemption cost associated with retiring the bond on line 12 of page 256, and will be amortized from 5/14/07 to 12/1/30.

Schedule Page: 256 Line No.: 22 Column: b

On each of April 11, 2014 and April 11, 2015 the company will prepay \$83,333,333 principal amount (or such lesser principal amount as shall then be outstanding) of the Notes.

Schedule Page: 256 Line No.: 25 Column: c

Remarketing costs associated with the bond on line 24 of page 256, will be amortized from 3/19/08 to 3/15/12.

Schedule Page: 256 Line No.: 30 Column: b

The bond on line 30 of page 256 was purchased in lieu of redemption on March 26, 2008.

Schedule Page: 256 Line No.: 31 Column: c

Remarketing costs associated with the bond on line 30 of page 256, will be amortized from 5/14/08 to 12/1/30.

Schedule Page: 256.1 Line No.: 1 Column: c

Remarketing costs associated with the bond on line 32 of page 256, will be amortized from 3/26/08 to 5/15/18.

Line No.: 3 Schedule Page: 256.1 Column: c

Remarketing costs associated with the bond on line 2 of page 256.1, will be amortized from 3/26/08 to 9/1/13.

Schedule Page: 256.1 Line No.: 4 Column: b

FERC FORM NO. 1 (ED. 12-87)	Dogo 450 1	
IFERC FORM NO. 1 (ED. 12-01)	Page 450.1	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·	
Tampa Electric Company	(2) _ A Resubmission	04/16/2010	2009/Q4	
FOOTNOTE DATA				

The bond on line 4 of page 256.1 was purchased in lieu of redemption on March 26, 2008.

Schedule Page: 256.1 Line No.: 5 Column: c

Remarketing costs asciated with the bond on line 4 of page 256.1m, will be amortized from 3/26/08 to 11/1/20.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	· ·
Tampa Electric Company	(2) A Resubmission	04/16/2010	2009/Q4
	FOOTNOTE DATA		

Schedule Page: 261 Line No.: 13 Column: b

Detail of Other Permanent/Timing Differences:

Schedule Page: 261 Line No.: 23 Column: b

Detail of Other Permanent/Timing Differences:

 MEDICARE PART D
 700,000

 EARLY CAPACITY PAYMENT
 1,078,836

 PENSION
 10,970,573

 RATE CASE EXPENSE
 174,549

 LONG TERM MEDICAL-FAS 112
 3,355,355

 RESTRICTED STOCK EXPENSE
 4,617,896

TOTAL 20,897,209

Schedule Page: 261 Line No.: 27 Column: b

NAME OF RESPONDENT: Tampa Electric Company

This Report is an Original

YEAR OF REPORT December 31, 2009

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

Additional information in response to Question 2, Page 261:

The consolidated federal income tax liability is currently being apportioned in accordance with Internal Revenue Service Regulations Section 1.1552-1(a)(2) and Section 1.1502-33(d)(2)(ii). These regulations provide for allocation of the consolidated tax liability on the basis of the percentage of the total tax to the tax which each member would bear if the tax were computed on a separate return basis. The tax liability allocated to each company cannot exceed the tax liability computed as if each had filed a separate return.

Tampa Electric Company participates in the filing of a consolidated federal income tax return.

Affiliates included in the consolidated return are:

TECO Finance, Inc.
TECO Investments, Inc.
Tampa Electric Company
TECO Diversified, Inc.
TECO Properties Corporation
TECO Coal Corporation

FERC FORM NO. 1 (ED. 12-87)

Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	•
Tampa Electric Company	(2) _ A Resubmission	04/16/2010	2009/Q4
	FOOTNOTE DATA		

Gatliff Coal Company Rich Mountain Coal Company TECO Coalbed Methane Florida, Inc. TECO Wholesale Generation, Inc. Clintwood Elkhorn Mining Company H Power I, Inc. H Power II, Inc. TECO Fiber, Inc. Premier Elkhorn Coal Company Pike-Letcher Land Company TPS Guatemala One, Inc. TECO Oil & Gas, Inc. TECO EnergySource, Inc. Power Engineering & Construction, Inc. TECO Gas Services, Inc. Peoples Gas System (Florida), Inc. Pasco Power GP, Inc. Bear Branch Coal Company Raven Rock Development Corporation TECO Propane Ventures LLC. TECO Solutions, Inc. TECO Partners, Inc. TPS LP, Inc. TPS GP, inc. Perry County Coal Corporation Whitaker Coal Corporation Ray Coal Company, Inc. TECO Synfuel Operations, LLC. TWG Merchant, Inc. TECO Guatemala, Inc. TEC Receivables Corporation TECO Gemstone, Inc. TECO Synfuel Administration, LLC. TECO Pipeline Holding Company, LLC. TECO Consumer Ventures, Inc. TECO Consumer Holdings, Inc.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	<u> </u>
Tampa Electric Company	(2) _ A Resubmission	04/16/2010	2009/Q4
	FOOTNOTE DATA		

Schedule Page: 269 Line No.: 10 Column: b
Please reference footnote included on page 113, line 59, column C for variance related to account 253 and the Balance Sheet.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
Tampa Electric Company	(2) _ A Resubmission	04/16/2010	2009/Q4
	FOOTNOTE DATA		

Schedule Page: 300 Line No.: 11 Column: d

963 Mwh variance due to MB Sale supported by MB Purchase, both transactions outside of TEC's system.

Schedule Page: 300 Line No.: 21 Column: b
Line 21 Column b includes 8,298,340 of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classification.

Schedule Page: 300 Line No.: 21 Column: c

Line 21 Column c includes (2,593,466) of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classification.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(2) A Resubmission	04/16/2010	2009/Q4
тапра стесято сотпрату	FOOTNOTE DATA		
Schedule Page: 304 Line No.: 1 Colum			
FUEL ADJUSTMENT INCLUDED IN RESIDE	ENTIAL		
RS Residential	\$48	5,860,603	
LS-1 Lighting Revenue	·	1,024,731	
	\$48	6,885,334	
Schedule Page: 304 Line No.: 2 Colum			
This rate includes customers under	c RSVP residential service	•	
Schedule Page: 304 Line No.: 3 Colum	nn: a		
Former rate schedules OL 1&2 Gener	ral Outdoor Lighting and O	L3 Light & Po	le are now
combined under one schedule, LS-1			
Schedule Page: 304 Line No.: 7 Colum	in: a		
FUEL ADJUSTMENT INCLUDED IN COMME	RCIAL AND INDUSTRIAL		
GS General Service Non-Demand	\$ 53	3,683,033	
GSD General Service Demand		5,988,660	
SBF Stand-By Firm		5,018,507	
IS Industrial Service		.,082,238 3,788,291	
SBI Stand-By Interruptible LS-1 Lighting Service		5,112,582	
TS Temporary Service		115,854	
•	\$ 46	5,789,165	
Debat de Dans 204 dina No. 9 Colum			
Schedule Page: 304 Line No.: 8 Column This rate includes customers under			
Schedule Page: 304 Line No.: 9 Colum			
This rate now includes GSDT, GSLD	The state of the s		
Schedule Page: 304 Line No.: 10 Colu			
This rate includes customers unde		e.	
	mn: a	a and quatom	era formorly under
This rate includes customers unde IS-1 Interruptible Industrial or	r IST, time of day service IS-3 Interruptible Industr	s and custome ial.	ers rormerry under
Schedule Page: 304 Line No.: 12 Colu			
This rate includes SBIT, time of	day service and customers	formerly unde	er SBI-1 Standby
Interruptable or SBI-3 Standby In	terruptable.		
Schedule Page: 304 Line No.: 13 Colu	mn: a	70 73-b- C D	1
Former rate schedules OL 1&2 Gene combined under one schedule, LS-1		L3 Light & Pt	ole are now
Schedule Page: 304 Line No.: 18 Colu			
FUEL ADJUSTMENT INCLUDED IN STREE	T LIGHTING		
LS-1 Lighting Service		,695,325	
Catadala Barra 204 Line No. 40 Colu			
Schedule Page: 304 Line No.: 19 Colu Former rate schedules SL 1,2,&3 S	treet Lighting and SL2 Lig	ht & Pole are	e now combined
under one schedule, LS-1.			
Schedule Page: 304 Line No.: 22 Colu			
FUEL ADJUSTMENT INCLUDED IN OTHER	PUBLIC AUTHORITY		
RS Residential	\$	160,902	
GS General Service Non-Demand	·	3,815,334	
GSD General Service Demand		1,733,377	
SBF Stand-By Firm		2,510,483	
IS Industrial Service		123,778 871,913	
LS-1 Lighting Service	- ب	99,215,787	
	Ψ -	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	

Page 450.1

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) X An Original (2) _ A Resubmission	(Mo, Da, Yr) 04/16/2010	2009/Q4
	FOOTNOTE DATA		
Schedule Page: 304 Line No.: 24 Column:	a		
This rate includes GST, time of day s	service		
Schedule Page: 304 Line No.: 25 Column:	a		
This rate includes GSDT, GSLD, and GS	SLDT rates.		
Schedule Page: 304 Line No.: 26 Column:	a		
This rate includes customers under Si	BFT, time of day servic	e	
Schedule Page: 304 Line No.: 27 Column:	a		

This rate includes customers under IST, time of day service and customers formerly under IS-3 Interruptable Industrial.

Schedule Page: 304 Line No.: 28 Column: a
Former rate schedules OL 1&2 General Outdoor Lighting and OL3 Light & Pole are now combined under one schedule, LS-1.

Name of Respondent		This Report is:	Date of Report	Year/Period of Report
•		(1) <u>X</u> An Original	(Mo, Da, Yr)	į
Tampa Electric Company		(2) A Resubmission	04/16/2010	2009/Q4
		FOOTNOTE DATA		
Schedule Page: 310	Line No.: 1	Column: j		
Lines 1 through 5 are the	e Customer's o	charge for Requirements Sales.		
Schedule Page: 310	Line No.: 2	Column: i		
Prior year (2008) amortiz	ation billed to	customer due to contract expiration on De	ecember 31, 2008.	
Schodule Page: 310	Line No.: 6	Column: b		
Page 310 Lines 6 throug	h 14 and Pag	e 310.1 Lines 1 through 6 are all non-firm	hourly, weekly or b	lock Sales.
Schedule Page: 310.1	Line No.: 7	Column: b		
Long-term, non-firm ever	rgreen contra	ct. The buyer or seller may terminate the	contract at any time	e by giving a 3-year
notice.	J	•		
Schedule Page: 310.1	Line No.: 8	Column: b		
Page 326 1 Lines 8 and	9. Classificati	on column (b) and MWHs column (g) are	MB Sales from JM	Purchased Power. Bo
9	·			

transactions were outside TEC's control area.

Schedule Page: 310.1 Line No.: 10 Column: k

Total Revenue for non-RQ Sales includes \$626,605 for TEC Marketing Transmission Reservations.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(2) A Resubmission	04/16/2010	2009/Q4
тапіра Елестіс Сопірапу	FOOTNOTE DATA	<u></u>	
	100111072 57177		
Schedule Page: 326 Line No.: 1 Colur		15	<u> </u>
ines 1-14 Page 326 and Lines 1-9 Page 326		J Purchases.	
Schedule Page: 326 Line No.: 1 Colur	nn: c	1: 0	
The rate schedule numbers in column C, pag		ctric Company's a	nd not the sellers.
Schedule Page: 326 Line No.: 2 Colui			(I) delless are
Page 326 Lines 2 & 4 and Page 326.1 Lines	4, 7 & 9, Classification column (b) ar	nd dollars, column	(I) dollars are
Fransmission Purchases.			
Schedule Page: 326 Line No.: 5 Colu	nn: l		
Calpine Reactive Power Settlement.			
50110uu10 1 ug 01 0 = 011	umn: I		
Fransmission Energy Imbalance pass thru to			
Schedule Page: 326.1 Line No.: 10 Co	olumn: b	1145	J Dawe for MD Colo
Page 326.1 Lines 10 through 12, Classification	on column (b) and MWHs column (g) are JM Purchase	ed Power for IVIB Sale
which are both outside TEC's control area.			
Jon 022.0 . ago: 020.	olumn: I		
O&M, VOM and A&G charges per contract.			
Schedule Page: 326.1 Line No.: 14 Co	olumn: b	1 20 - 1 -	
McKay Bay Regfuse to Energy Project contra	acts, the original, "Grandfathered" ag	reement with a te	rmination date of
08/31/2011 and the 2006 Agreement with a t			40
Schedule Page: 326.2 Line No.: 1 Co	lumn: b		
Hillsborough County Solid Waste contract wi			
	lumn: b		£ 40/04/004E
Orange Cogeneration contract provides cape		a termination date	of 12/31/2015.

Schedule 4A, Generator Sevice Imbalance Purchases made under Tampa Electric's open access Transmission Tariff.

Schedule Page: 326.2 Line No.: 10 Column: c

Name of Respondent			This Report is:	=	Year/Period of Report
Tame of thospatia			(1) X An Original	(Mo, Da, Yr)	
Tampa Electric Company			(2) A Resubmission	04/16/2010	2009/Q4
		F	OOTNOTE DATA		
<u></u>					
Schedule Page: 328	Line No.: 1	Column: m			
Includes Short Term Po		egulating Charge	e and Regular Level Charge	9	
Schedule Page: 328	Line No.: 2	Column: k			
Lines 2 and 3 are Point	to Point Transi	mission			
Schedule Page: 328		Column: I			
Lines 2 and 3 are GSI					
	Line No.: 2	Column: m			
Lines 2 and 3 are Ancil	lary Scheduling	and Reactive Po	ower.		
Schedule Page: 328		Column: n			
Redirected. Included in					
Schedule Page: 328	Line No.: 5	Column: m			
•	ncillary services	Sch-1 Schedulii	ng and Sch-2 Reactive Sup	ply per Tampa E	lectric Company's
OATT.			· · · · · · · · · · · · · · · · · · ·		
Schedule Page: 328		Column: n			
Redirected. Included in					
Schedule Page: 328	Line No.: 11	Column: n			
Redirected. Included in	Reservation.			<u> </u>	
Schedule Page: 328	Line No.: 14	Column: i			
Reservation made but					
Schedule Page: 328	Line No.: 19	Column: i			
Reservation made but					
Schedule Page: 328		Column: i			

Schedule Page: 328 Line No.: 22 Column: n
Lines 22 and 23 are a MWH only contract to wheel across TEC's control area. No revenues associated with transactions.

Reservation made but not utilized.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The state of the s	(1) X An Original	(Mo, Da, Yr)	
Tampa Electric Company	(2) A Resubmission	04/16/2010	2009/Q4
	FOOTNOTE DATA		

Schedule Page: 331 Line No.: 1 Column: a
Tampa Electric Company has not received Transmission by ISO/RTO's.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Tampa Electric Company	(2) A Resubmission	04/16/2010	2009/Q4
	FOOTNOTE DATA		

Schedule Page: 397 Line No.: 1 Column: b
Tampa Electric Company has no ISO/RTO Settlement Statements.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The state of the s	(1) X An Original	(Mo, Da, Yr)	
Tampa Electric Company	(2) A Resubmission	04/16/2010	2009/Q4
	FOOTNOTE DATA		

Schedule Page: 398 Line No.: 1
Units stated are for Lines 1 through 4. Column: b

Schedule Page: 398 Line No.: 2 Column: d

Charges include annual settlement for Calpine Reactive Power - FERC Docket ER05-677-000.

Schedule Page: 398 Line No.: 7 Column: b

All Mwh's, column (b) and dollars, column (d) are for Generator Service Imbalance.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Tampa Electric Company	(2) _ A Resubmission	04/16/2010	2009/Q4
	FOOTNOTE DATA		

Schedule Page: 401 Line No.: 10 Column: b
Includes Losses and excludes Inadverdant and MB Purchases made for MB Sales which were both outside TEC control area.

Schedule Page: 401 Line No.: 24 Column: b

Variance to page 310 due to MB Sales from JM Purchased Power which were both outside TEC's control area.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(2) A Resubmission	04/16/2010	2009/Q4
	FOOTNOTE DATA		

Schedule Page: 402 Line No.: -1 Column: c

The O&M and fuel costs associated with Big Bend CT4 only reflect a partial year of service as the unit was not placed in-service until August, 2009.

Schedule Page: 402 Line No.: -1 Column: d
Phillips Station was placed on Long-term reserve standby September 4, 2009.

Schedule Page: 402 Line No.: -1 Column: e

All costs associated with Bayside Common are included in the cost of Bayside Unit 1.

Schedule Page: 402 Line No.: -1 Column: f
The O&M and fuel costs associated with Bayside Units 3-6 only reflect a partial year of service as the units were not placed in-service until April 2009 (Units 5 and 6) and July 2009 (Units 3 and 4).

Schedule Page: 402.1 Line No.: -1 Column: b

All costs associated with Polk Common are included in the cost of Polk Unit 1.

The following Information was requested by the Florida Public Service Commission in addition to the Federal Energy Regulatory Commission Form No. 1

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2009

		Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership		
	Principal			
Name	Occupation or Business Affiliation	Affiliation or Connection	Name and Address	
Sherrill W. Hudson	Chairman of the Board and Chief Executive Officer of Tampa Electric Company	Chairman of the Board and Chief Executive Officer	TECO Energy, Inc. Tampa, Florida	
		President (through 7/29/09) and Director	TECO Diversified, Inc. Tampa, Florida	
		President and Director	TECO Gemstone, Inc. Tampa, Florida	
		Director	Publix Super Markets, Inc. Lakeland, Florida	
		Director	A. Duda & Sons, Inc. Oviedo, Florida	
		Director	Lennar Corporation Miami, Florida	
		Board of Governors	Citizens Property Insurance Corporation Tallahassee, Florida	
. Charles R. Black (all positions held through 7/29/09)	President of Tampa Electric Company	President and Director	McAdams Holding, LLC Tampa, Florida	
		President and Director	TECO Wholesale Generation, Inc. Tampa, Florida	
		President and Director	TIE NEWCO Holdings, LLC Tampa, Florida	
		President and Director	TM Power Ventures, L.L.C. Tampa, Florida	
		President and Director	TPS Dell, LLC Tampa, Florida	
		President and Director	TPS GP, Inc. Tampa, Florida	
		President and Director	TPS LP, Inc. Tampa, Florida	
		President and Director	TPS Tejas GP, LLC Tampa, Florida	
		President and Director	TWG Merchant, Inc. Tampa, Florida	
Gordon L. Gillette	President of Tampa Electric Company (effective 7/29/09)	Vice President (through 7/29/09) and Director	Peoples Gas System (Florida), Inc. Tampa, Florida	
		President and Director (effective 7/29/09)	SeaCoast Gas Transmission, LLC Tampa, Florida	
		Director (effective 7/23/09)	TECO Consumer Holdings, Inc. Tampa, Florida	
		Director (effective 7/23/09)	TECO Consumer Ventures, Inc. Tampa, Florida	
		Director	TECO Fiber, Inc. Tampa, Florida (dissolved 7/22/09)	
		President	TECO Funding Company III, LLC Tampa, Florida (dissolved 7/22/09)	

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2009

		Affiliation or Connection with any Other Business or Financial		
	Principal	Organ	ization Firm or Partnership	
Name	Occupation or Business Affiliation	Affiliation or Connection	Name and Address	
ordon L. Gillette		Vice President (through 7/29/09)	TECO Gas Services, Inc.	
ontinued)		and Director	Tampa, Florida	
		Div. to	TEGG Batass Inc	
		Director	TECO Partners, Inc. Tampa, Florida	
			rampa, rionda	
		Director and President	TECO Pipeline Holding Company, LLC	
		(effective 7/29/09)	Tampa, Florida	
		(
		Director	TECO Propane Ventures, L.L.C.	
			Tampa, Florida (dissolved 12/2/09)	
		Director	TECO Solutions, Inc.	
	İ		Tampa, Florida	
		The following position	l ons were held through 7/29/09:	
		<u> </u>		
	Senior Vice President-Finance and Chief	Executive Vice President and Chief	TECO Energy, Inc.	
	Financial Officer of Tampa Electric Company	Financiał Officer	Tampa, Florida	
		Director	Bear Branch Coal Company	
		Director	Corbin, Kentucky	
			Coroni, romany	
		Director	Clintwood Elkhorn Mining Company	
			Corbin, Kentucky	
		Director	Gatiff Coal Company	
			Corbin, Kentucky	
			L. Burnet Inc	
		President and Director	H Power I, Inc.	
			Tampa, Florida	
		President and Director	H Power II, Inc.	
		Trobacine and Director	Tampa, Florida	
		Director	McAdams Holding, LLC	
			Tampa, Florida	
		President and Director	Palm Import and Export Corporation	
			British Virgin Islands	
		President and Director	Pasco Power GP, Inc.	
			Tampa, Florida	
		Director	Perry County Coal Corporation	
			Corbin, Kentucky	
		₆	Blue 4 state and and 5	
		Director	Pike-Letcher Land Company	
			Corbin, Kentucky	
		Director	Power Engineering & Construction, Inc.	
			Tampa, Florida	
		Director	Premier Elkhorn Coal Company	
			Corbin, Kentucky	
		Discoster.	Bayon Book Dayatat Carrage	
		Director	Raven Rock Developent Corporation	
			Corbin, Kentucky	
		Director	Ray Coal Company, Inc.	
			Corbin, Kentucky	
		Director	Rich Mountain Coal Company	
	•	i		
			Corbin, Kentucky	

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2009

		Affiliation or Connection with any Other Business or Financial		
	Principal		ation Firm or Partnership	
Name	Occupation or Business Affiliation	Affiliation or Connection	Name and Address	
Sordon L. Gillette	Business Annation	President and Director	San Jose Power Holding Company, Ltd.	
continued)			Grand Cayman, Cayman Islands	
		President	Tasajero I, LDC Grand Cayman, Cayman Islands	
		President and Director	TEC Receivables Corp. Tampa, Florida	
		Director	TECO Coal Corporation Corbin, Kentucky	
		President and Director	TECO Coalbed Methane Florida, Inc. Tampa, Florida	
		Director	TECO Diversified, Inc. Tampa, Florida	
		Director	TECO Energy Foundation, Inc. Tampa, Florida	
		President and Director	TECO EnergySource, Inc. Tampa, Florida	
		President and Director	TECO Finance, Inc. Tampa, Florida	
		Director	TECO Gemstone, Inc. Tampa, Florida	
		President and Director	TECO Guatemala Holdings, LLC Tampa, Florida	
-		President and Director	TECO Guatemala Services, Ltd. Grand Cayman, Cayman Islands	
		President and Director	TECO Guatemala, Inc. Tampa, Florida	
		President and Director	TECO investments, inc. Tampa, Florida	
		President and Director	TECO Oil & Gas, Inc. Tampa, Florida	
		Vice President - Chief Financial Officer	TECO Pipeline Holding Company, LLC Tampa, Florida	
		Vice President	TECO Propane Ventures, LLC Tampa, Florida	
		Director	TECO Properties Corporation Tampa, Florida	
		Director	TECO Synfuel Administration, LLC Tampa, Florida	
		Director	TECO Synfuel Operations, LLC Corbin, Kentucky	
		Director	TECO Wholesale Generation, Inc. Tampa, Florida	
		Director	TIE NEWCO Holdings, LLC Tampa, Florida	

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2009

		Othe	or Connection with any r Business or Financial
	Principal	Organization Firm or Partnership	
No.	Occupation or Business Affiliation	Affiliation or Connection	Name and Address
Name Gordon L. Gillette	Business Annation	Director	TM Power Ventures, L.L.C.
(continued)			Tampa, Florida
(President and Director	TPS de Ultramar Guatemala, S.A. Guatemala
		President and Director	TPS de Ultramar, Ltd. Grand Cayman, Cayman Islands
		Director	TPS Dell, LLC Tampa, Florida
		President and Director	TPS Guatemala One, Inc. Tampa, Fiorida
		President and Director	TPS International Power, Inc. Grand Cayman, Cayman Islands
		President and Director	TPS San Jose International, Inc. Grand Cayman, Cayman Islands
		Director	TPS Tejas GP, LLC Tampa, Florida
		Director	Triangle Finance Company, LLC Tampa, Florida
		Director	TWG Merchant, Inc. Tampa, Florida
		Director	Whitaker Coal Corporation Corbin, Kentucky
I. Charles A. Attal III	General Counsel of Tampa Electric Company	Senior Vice President-General Counsel and Chief Legal Officer (effective 2/4/09)	TECO Energy, Inc. Tampa, Florida
		Assistant Secretary and Director (effective 7/29/09)	TEC Receivables Corp. Tampa, Florida
		Assistant Secretary and Director	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Assistant Secretary	TECO Diversified, Inc. Tampa, Florida
		Director	TECO Energy Foundation, Inc. Tampa, Florida
		Director (effective 7/29/09)	TECO EnergySource, Inc. Tampa, Florida
		Assistant Secretary and Director (effective 7/29/09)	TECO Finance, Inc. Tampa, Florida
		Assistant Secretary	TECO Gemstone, Inc. Tampa, Florida
		Assistant Secretary and Director (effective 7/29/09)	TECO Investments, Inc. Tampa, Florida
		Assistant Secretary and Director	TECO Oil & Gas, Inc. Tampa, Florida
		Vice President-General Counsel	TPS International Power, Inc. Grand Cayman, Cayman Islands

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2008

	Palastant	iation or Connection with any Other Business or Financial ganization Firm or Partnership	
	Principal Occupation or	Affiliation or	,
Name	Business Affiliation	Connection	Name and Address
Phil L. Barringer	Vice President-Human Resources (effective 7/29/09)	Vice President - Human Resources (effective 7/29/09)	TECO Energy, Inc. Tampa, Florida
	Chief Accounting Officer of Tampa Electric Company (through 7/29/09)	Vice President - Controller, Operations and Assistant Secretary (through 7/29/09)	TECO Energy, Inc. Tampa, Florida
		Director	TECO Synfuel Operations, LLC Corbin, Kentucky
		Director	Triangle Finance Company, LLC Tampa, Florida
		Vice President - Controller, Assistant Secretary and Director	Pasco Power GP, Inc. Tampa, Florida (dissolved 7/22/09)
		Elected to the fo	 Ilowing positions effective 7/29/09:
		President and Director	H Power I, Inc. Tampa, Florida
		President and Director	H Power II, Inc. Tampa, Florida
		President and Director	McAdams Holding, LLC Tampa, Florida (dissolved 12/2/09)
		President and Director	Palm Import and Export Corporation British Virgin Islands
·		President and Director	San Jose Power Holding Company, Ltd. Grand Cayman, Cayman Islands
		President	Tasajero I, LDC Grand Cayman, Cayman Islands
		President and Director	TECO Guatemala Holdings, LLC Tampa, Florida
		President and Director	TECO Guatemala Services, Ltd. Grand Cayman, Cayman Islands
		President and Director	TECO Guatemala, Inc. Tampa, Florida
		President and Director	TECO Wholesale Generation, Inc. Tampa, Florida
		President and Director	TIE NEWCO Holdings, LLC Tampa, Florida (dissolved 12/18/09)
		President and Director	TM Power Ventures, LLC Tampa, Florida (dissolved 12/2/09)
		President and Director	TPS de Ultramar Guatemala, S.A. Guatemala
		President and Director	TPS de Ultramar, Ltd Grand Cayman, Cayman Islands
		President and Director	TPS Dell, LLC Tampa, Florida
		President and Director	TPS GP, Inc. Tampa, Florida (dissolved 12/1/09)

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2009

		Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership Affiliation or		
	Principal			
Name	Occupation or Business Affiliation	Connection	Name and Address	
Phil L. Barringer		President and Director	TPS Guatemala One, Inc.	
(continued)			Tampa, FI;orida	
		President and Director	TPS International Power, Inc.	
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Grand Cayman, Cayman Islands	
		President and Director	TPS LP, Inc.	
			Tampa, Florida (dissolved 12/1/09)	
		President and Director	TPS San Jose International, Inc.	
			Grand Cayman, Cayman Islands	
		President and Director	TPS Tejas GP, LLC Tampa, Florida	
			Tampa, Tionaa	
		President and Director	TWG Merchant, Inc.	
			Tampa, Florida	
		The dath wide a mark	tions were held through 7/20/00:	
		the following posi	tions were held through 7/29/09:	
		Vice President - Controller and Assistant	Peoples Gas System (Florida), Inc.	
	ĺ	Secretary	Tampa, Florida	
		Vice President - Controller	SeaCoast Gas Transmission, LLC	
		İ	Tampa, Florida	
		Vice President - Controller	TECO Diversified, Inc.	
			Tampa, Florida	
		Vice President - Controller and Assistant	TECO EnergySource, Inc. Tampa, Florida	
		Secretary	Tampa, Fibrida	
		Vice President - Controller and Assistant	TECO Fiber, Inc.	
		Secretary	Tampa, Florida	
		No Desident Contailer and Assistant	TECO Con Sonitora Inn	
		Vice President - Controller and Assistant Secretary	TECO Gas Services, Inc. Tampa, Florida	
		Secretary	Tampa, Florida	
		Vice President - Controller	TECO Gemstone, Inc.	
			Tampa, Florida	
			T500 B-4 In-	
		Vice President - Controller and Assistant Secretary	TECO Partners, Inc. Tampa, Florida	
		Georgialy	Tanjas, 119-122	
		Vice President - Controller and Assistant	TECO Propane Ventures, LLC	
	1	Secretary	Tampa, Florida	
		Vice President - Controller	TECO Properties Corporation	
			Tampa, Florida	
			TEGG Schaling Inc	
		Vice President - Controller and Assistant Secretary	TECO Solutions, Inc. Tampa, Florida	
Deirdre A. Brown	Vice President - Customer Service	Vice President - Business Strategy and	TECO Energy, Inc.	
	and Regulatory Affairs of Tampa Electric	Compliance and Chief Ethics and	Tampa, Florida	
	Division of Tampa Electric Company	Compliance Officer		
	(through 7/29/09)	(effective 7/29/09)		
Sandra W. Callahan	Vice President - Finance and Accounting	Vice President - Finance and Accounting	TECO Energy, Inc	
	and Chief Financial Officer (Chief	and Chief Financial Officer (Chief	Tampa, Florida	
	Accounting Officer) and Assistant	Accounting Officer) and Assistant		
	Secretary of Tampa Electric Company	Secretary (effective 10/29/09)		
	(effective 10/29/09)	1/Effective 10/29/091	.	

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2009

	Principal	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
Name	Occupation or Business Affiliation	Affiliation or Connection	Name and Address
Sandra W. Callahan	Vice President - Finance and Accounting	Vice President - Finance and Accounting	TECO Energy, Inc
continued)	and Chief Financial Officer (Treasurer and	and Chief Financial Officer (Treasurer and	Tampa, Florida
	Chief Accounting Officer) and Assistant	Chief Accounting Officer) and Assistant	
	Secretary of Tampa Electric Company (7/29/09 through 10/29/09)	Secretary (7/29/09 through 10/29/09)	
	Vice President-Treasurer and Assistant	Vice President - Treasury and Risk	TECO Energy, Inc
	Secretary of Tampa Electric Company	Management (Treasurer and Chief	Tampa, Florida
	(through 7/29/09)	Accounting Officer) and Assistant Secretary (through 7/29/09)	
		The following positions were eff	 ective 7/29/09 unless otherwise stated:
		Treasurer, Assistant Secretary and	Bear Branch Coal Company
		Director	Corbin, Kentucky
		Treasurer, Assistant Secretary and	Clintwood Elkhorn Mining Company
		Director	Corbin, Kentucky
		Treasurer, Assistant Secretary and	Gatliff Coal Company
		Director	Corbin, Kentucky
		Vice President, Treasurer, Assistant	H Power I, Inc.
		Secretary and Director	Tampa, Florida
	Ī	Vice President, Treasurer, Assistant	H Power II, Inc.
		Secretary and Director	Tampa, Florida
		Treasurer, Assistant Secretary and	McAdams Holding, LLC
		Director	Tampa, Florida (dissolved 12/2/09)
		Vice President, Treasurer, Assistant	Palm Import and Export Corporation
		Secretary and Director	British Virgin Islands
		Treasurer, Assistant Secretary and Director	Pasco Power GP, Inc.
			Tampa, Florida (dissolved 7/22/09)
		Vice President, Treasurer, Assistant	Peoples Gas System, (Florida), Inc.
		Secretary and Director	Tampa, Florida
		Treasurer, Assistant Secretary and	Perry County Coal Corporation
		Director	Corbin, Kentucky
		Treasurer, Assistant Secretary and	Pike-Letcher Land Company
		Director	Corbin, Kentucky
		Treasurer, Assistant Secretary and	Power Engineering & Construction, Inc.
		Director	Tampa, Florida
		Treasurer, Assistant Secretary and Director	Premier Elkhorn Coal Company Corbin, Kentucky
		Treasurer, Assistant Secretary and	Raven Rock Developent Corporation
		Director	Corbin, Kentucky
		Treasurer, Assistant Secretary and Director	Ray Coal Company, Inc. Corbin, Kentucky
		Treasurer, Assistant Secretary and Director	Rich Mountain Coal Company Corbin, Kentucky
		Vice President, Treasurer, Assistant Secretary and Director	San Jose Power Holding Company, Ltd. Grand Cayman, Cayman Islands

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2009

		Other	or Connection with any Business or Financial
Ì	Principal	Organization Firm or Partnership	
Name	Occupation or Business Affiliation	Affiliation or Connection	Name and Address
andra W. Callahan continued)		Treasurer, Assistant Secretary and Director	SeaCoast Gas Transmission, LLC Tampa, Florida
		Vice President, Treasurer and Assistant Secretary	Tasajero I, LDC Grand Cayman, Cayman Islands
		President, Treasurer, Assistant Secretary and Director	TEC Receivables Corp. Tampa, Florida
		Treasurer, Assistant Secretary and Director	TECO Coal Corporation Corbin, Kentucky
		President, Treasurer, Assistant Secretary and Director	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Vice President, Treasurer , Assistant Secretary and Director (effective 7/23/09)	TECO Consumer Holdings, Inc. Tampa, Florida
		Vice President, Treasurer , Assistant Secretary and Director (effective 7/23/09)	TECO Consumer Ventures, Inc. Tampa, Florida
		Vice President, Treasurer , Assistant Secretary and Director	TECO Diversified, Inc. Tampa, Florida
		Vice President, Treasurer , Assistant Secretary and Director	TECO Energy Foundation, Inc. Tampa, Florida
		President, Treasurer , Assistant Secretary and Director	TECO EnergySource, Inc. Tampa, Florida
		Vice President, Treasurer , Assistant Secretary and Director	TECO Fiber, Inc. Tampa, Florida (dissolved 12/1/09)
		President, Treasurer, Assistant Secretary and Director	TECO Finance, Inc. Tampa, Florida
		Vice President, Treasurer, Assistant Secretary and Director	TECO Funding Company III, LLC Tampa, Florida (dissolved 7/22/09)
		Vice President, Treasurer, Assistant Secretary and Director	TECO Gas Services, Inc. Tampa, Florida
ł		Vice President, Treasurer, Assistant Secretary and Director	TECO Gemstone, Inc. Tampa, Florida
		Vice President, Treasurer, Assistant Secretary and Director	TECO Guatemala Holdings, LLC Tampa, Florida
		Vice President, Treasurer, Assistant Secretary and Director	TECO Guatemala Services, Ltd. Grand Cayman, Cayman Islands
		Vice President, Treasurer, Assistant Secretary and Director	TECO Guatemala, Inc. Tampa, Florida
		President, Treasurer, Assistant Secretary and Director	TECO Investments, Inc. Tampa, Florida
		President, Treasurer, Assistant Secretary and Director	TECO Oil & Gas, Inc. Tampa, Florida
		Vice President, Treasurer, Assistant Secretary and Director	TECO Partners, Inc. Tampa, Florida
		Vice President - Chief Financial Officer, Treasurer, Assistant Secretary and Director	TECO Pipeline Holding Company, LLC Tampa, Florida

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2009

	Principal	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership		
N	Occupation or Business Affiliation	Affiliation or Connection	Name and Address	
Name	Busiliess Alimation		TECO Propane Ventures, LLC	
Sandra W. Callahan		and Director	Tampa, Florida (dissolved 12/2/09)	
(continued)		and birector	:	
		Vice President, Treasurer, Assistant Secretary	TECO Properties Corporation	
		and Director	Tampa, Florida	
		,	TECO Solutions, Inc.	
		and Director	Tampa, Florida	
		Treasurer, Assistant Secretary and	TECO Synfuel Administration, LLC	
		Director	Tampa, Florida	
		Bilector	Tampa, Tional	
		Treasurer, Assistant Secretary and	TECO Synfuel Operations, LLC	
		Director	Corbin, Kentucky	
		Vice President, Treasurer, Assistant Secretary	TECO Wholesale Generation, Inc.	
1		and Director	Tampa, Florida	
		Vice President, Treasurer, Assistant Secretary		
		and Director	Tampa, Florida (dissolved 12/18/09)	
		Vice President, Treasurer, Assistant Secretary	TM Power Ventures, L.L.C.	
		and Director	Tampa, Florida (dissolved 12/2/09)	
		Vice President, Treasurer and Assistant	TPS de Ultramar, Ltd.	
		Secretary	Grand Cayman, Cayman Islands	
		Vice President, Treasurer, Assistant Secretary	TPS Dell, LLC	
		and Director	Tampa, Florida	
		Vice President, Treasurer, Assistant Secretary	TPS GP, Inc.	
		and Director	Tampa, Florida (dissolved 12/1/09)	
		Vice President, Treasurer, Assistant Secretary	TPS Guatemala One, Inc.	
		and Director	Tampa, Florida	
		and biroto.	Tampa, 7 (3)	
		Vice President, Treasurer and Assistant	TPS International Power, Inc.	
!		Secretary	Grand Cayman, Cayman Islands	
		Vice President, Treasurer, Assistant Secretary	TPS LP, Inc.	
		and Director	Tampa, Florida (dissolved 12/1/09)	
		he solvers	TDS San Jaco International June	
		Vice President, Treasurer, Assistant Secretary and Director	Grand Cayman, Cayman Islands	
		and Director	Ciara Sayman, Sayman Sizmas	
•		Vice President, Treasurer, Assistant Secretary	TPS Tejas GP, LLC	
		and Director	Tampa, Florida	
		Director	Triangle Finance Company, LLC	
			Tampa, Florida	
		Vice President, Treasurer, Assistant Secretary	TWG Merchant, Inc.	
		and Director	Tampa, Florida	
			L	
		Treasurer, Assistant Secretary and	Whitaker Coal Corporation	
		Director	Corbin, Kentucky	
		Treasurer and Director	Florida Self-Insurers Guaranty Association, In	
		Trouble and birotte	Tallahassee, Florida	
		1		
	1		1	
	I		Ī	

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2009

		Oth	n or Connection with any er Business or Financial
	Principal Occupation or	Organization Firm or Partnership Affiliation or	
Name	Business Affiliation	Connection	Name and Address
William N. Cantrell (all positions held through 7/29/09)	President - Peoples Gas System Division of Tampa Electric Company	President and Director	Peoples Gas System (Florida), Inc. Tampa, Florida
		President and Director	SeaCoast Gas Transmission, LLC Tampa, Florida
		President and Director	TECO Fiber, Inc. Tampa, Florida
		Director	TECO Gas Services, Inc. Tampa, Florida
		President and Director	TECO Partners, Inc. Tampa, Florida
		President and Director	TECO Pipeline Holding Company, LLC Tampa, Florida
		President and Director	TECO Propane Ventures, LLC Tampa, Florida
		President and Director	TECO Solutions, Inc. Tampa, Florida
. Kim M. Caruso	Treasurer of Tampa Electric Company (effective 10/29/09)	Treasurer (effective 10/29/09)	TECO Energy, Inc. Tampa, Florida
0 Clinton E. Childress	Chief Human Resources Officer and Procurement Officer of Tampa Electric	Senior Vice President - Corporate Services and Chief Human Resources Officer	TECO Energy, Inc. Tampa, Florida
	Company	President and Director	TECO Properties Corporation Tampa, Florida
1 R. Bruce Christmas (all positions held through 7/29/09)	Vice President - Fuels of Tampa Electric Division of Tampa Electric Company	Vice President - Fuels Management	TECO Energy, Inc. Tampa, Florida
	Vice President - Fuels of Peoples Gas System Division of Tampa Electric Company	Vice President - Senior Commerical Officer and Director	SeaCoast Gas Transmission, LLC Tampa, Florida
		President	TECO Gas Services, Inc. Tampa, Florida
		Vice President - Senior Commerical Officer	TECO Pipeline Holding Company, LLC Tampa, Florida
2. Jeffrey S. Chronister	Controller of Tampa Electric Company (effective 7/29/09)		
13. Thomas L. Hernandez	Vice President - Energy Supply of Tampa Electric Company (effective 7/29/09)		
	Vice President - Energy Supply of Tampa Electric Division of Tampa Electric Company (through 7/29/09)		
14. Karen M. Mincey	Chief Information Officer of Tampa Electric Company	Vice President - Information Technology and Chief Information Officer	TECO Energy, Inc. Tampa, Florida

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2009

		Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
	Principal Occupation or	Affiliation or	
Name	Business Affiliation	Connection	Name and Address
5. Bruce Narzissenfeld	Vice President-Customer Care and Fuels Management of Tampa Electric Company (effective 7/29/09)	The following positions were e	ffective 7/29/09 unless otherwise stated: Peoples Gas System (Florida), Inc. Tampa, Florida
		Vice President - Sr. Commercial Officer and Director	SeaCoast Gas Transmission, LLC Tampa, Florida
		President and Director (effective 7/23/09)	TECO Consumer Holdings, Inc. Tampa, Florida
		President and Director (effective 7/23/09)	TECO Consumer Ventures, inc. Tampa, Florida
		President and Director	TECO Fiber, Inc. Tampa, Florida (dissolved 12/1/09)
		President and Director	TECO Gas Services, Inc. Tampa, Florida
		President and Director	TECO Partners, Inc. Tampa, Florida
		Vice President - Sr. Commercial Officer	TECO Pipeline Holding Company, LLC Tampa, Florida
		President and Director	TECO Propane Ventures, LLC Tampa, Florida (dissolved 12/2/09)
		President and Director	TECO Solutions, Inc. Tampa, Florida
6. David E. Schwartz	Secretary of Tampa Electric Company	Vice President - Compliance, Associate General Counsel and Corporate Secretary (effective 7/29/09)	TECO Energy, Inc. Tampa, Florida
		Vice President - Governance and Compliance Associate General Counsel and Corporate Secretary (through 7/29/09)	TECO Energy, Inc. Tampa, Florida
		Secretary	Bear Branch Coal Company Corbin, Kentucky
		Secretary	Clintwood Elkhorn Mining Company Corbin, Kentucky
		Secretary	Gatliff Coal Company Corbin, Kentucky
		Secretary	H Power I, Inc. Tampa, Florida
		Secretary	H Power II, Inc. Tampa, Florida
		Secretary	McAdams Holding, LLC Tampa, Florida (dissolved 12/2/09) Palm Import and Export Corporation
		Secretary Secretary	British Virgin Islands Pasco Power GP, Inc.
		- Journal of the state of the s	Tampa, Fiorida (dissolved 7/22/09)

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2009

	Principal		filiation or Connection with any Other Business or Financial Irganization Firm or Partnership
No.	Occupation or	Affiliation or Connection	Name and Address
Name David E. Schwartz	Business Affiliation	Secretary	Peoples Gas System, (Florida), Inc.
(continued)			Tampa, Florida
		Secretary	Perry County Coal Corporation Corbin, Kentucky
		Secretary	Pike-Letcher Land Company
			Corbin, Kentucky
		Secretary	Power Engineering & Construction, Inc. Tampa, Florida
		Secretary	Premier Elkhorn Coal Company Corbin, Kentucky
		Secretary	Raven Rock Developent Corporation Corbin, Kentucky
		Secretary	Ray Coal Company, Inc. Corbin, Kentucky
		Secretary	Rich Mountain Coal Company Corbin, Kentucky
		Secretary	San Jose Power Holding Company, Ltd. Grand Cayman, Cayman Islands
		Secretary	SeaCoast Gas Transmission, LLC Tampa, Florida
		Secretary	Tasajero I, LDC Grand Cayman, Cayman Islands
		Secretary	TEC Receivables Corp. Tampa, Florida
		Secretary	TECO Coal Corporation Corbin, Kentucky
		Secretary	TECO Coalbed Methane Florida, Inc. Tampa, Florida
,		Secretary (effective 7/23/09)	TECO Consumer Holdings, Inc. Tampa, Florida
	•	Secretary (effective 7/23/09)	TECO Consumer Ventures, Inc. Tampa, Florida
		Secretary	TECO Diversified, Inc. Tampa, Florida
		Secretary	TECO Energy Foundation, Inc. Tampa, Florida
		Secretary	TECO EnergySource, Inc. Tampa, Florida
		Secretary	TECO Fiber, Inc. Tampa, Florida (dissolved 12/1/09)
		Secretary	TECO Finance, Inc. Tampa, Florida
		Secretary	TECO Funding Company III, LLC

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2009

	Principal Occupation or Business Affiliation	,	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
Name		Affiliation or Connection	Name and Address	
David E. Schwartz		Secretary	TECO Gas Services, Inc.	
(continued)			Tampa, Florida	
•				
	•	Secretary	TECO Gemstone, Inc.	
		'	Tampa, Florida	
			1	
		Secretary	TECO Guatemala Holdings, LLC	
		,	Tampa, Florida	
		Secretary	TECO Guatemala Services, Ltd.	
		,	Grand Cayman, Cayman Islands	
		Secretary	TECO Guatemala, Inc.	
		,	Tampa, Florida	
			. stripes, i review	
		Secretary	TECO Investments, Inc.	
		Secretary	Tampa, Florida	
		1	rampa, Fluida	
		Secretary	TECO Oil & Gas, Inc.	
		Secretary	Tampa, Florida	
			, ampa, rionda	
		Secretary	TECO Partners, Inc.	
		occircuity	Tampa, Florida	
			12.11(2.2)	
		Secretary	TECO Pipeline Holding Company, LLC	
			Tampa, Florida	
		Secretary	TECO Propane Ventures, LLC	
			Tampa, Florida (dissolved 12/2/09)	
		Secretary	TECO Properties Corporation	
			Tampa, Florida	
		Secretary	TECO Solutions, Inc.	
			Tampa, Florida	
		Secretary	TECO Synfuel Administration, LLC	
		Secretary	Tampa, Florida	
			rumpa, rionaa	
		Secretary	TECO Synfuel Operations, LLC	
			Corbin, Kentucky	
		Secretary	TECO Wholesale Generation, Inc.	
			Tampa, Florida	
		Secretary	TIE NEWCO Holdings, LLC	
			Tampa, Florida (dissolved 12/18/09)	
			The Device Ventures 1.1.0	
		Secretary	TM Power Ventures, L.L.C.	
			Tampa, Florida (dissolved 12/2/09)	
		Secretary	TPS de Ultramar, Ltd.	
		Jecietaly	Grand Cayman, Cayman Islands	
			State Sayman, Sayman Islands	
		Secretary	TPS Dell, LLC	
		,	Tampa, Florida	
			·	
		Secretary	TPS GP, Inc.	
	<u> </u>	,	Tampa, Florida (dissolved 12/1/09)	
		*		
		Secretary	TPS Guatemala One, Inc.	

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2009

	District	Ott	on or Connection with any ner Business or Financial zation Firm or Partnership
	Principal Occupation or	Affiliation or	zation Firm of Partnersinp
Name	Business Affiliation	Connection	Name and Address
David E. Schwartz		Secretary	TPS International Power, Inc.
(continued)			Grand Cayman, Cayman Islands
		Secretary	TPS LP, Inc.
		Joenstally	Tampa, Florida (dissolved 12/1/09)
		Secretary	TPS San Jose International, Inc.
			Grand Cayman, Cayman Islands
			TOC Trice CD 11 C
		Secretary	TPS Tejas GP, LLC Tampa, Florida
			rampa, riona
		Secretary	TWG Merchant, Inc.
		Joseph J. J. J. J. J. J. J. J. J. J. J. J. J.	Tampa, Florida
		Secretary	Whitaker Coal Corporation
			Corbin, Kentucky
17. William T. Whale	Vice President - Energy Delivery Operations	President and Director	Power, Engineering & Construction, Inc.
	and Engineering of Tampa Electric Company (effective 7/29/09)		Tampa, Florida
	(checure 1/20/00)		
	Vice President - Energy Delivery of Tampa		
	Electric Division of Tampa Electric Company		
	(through 7/29/09)		
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Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2009

	Principal	Oti	on or Connection with any her Business or Financial Ization Firm or Partnership
	Occupation or	Affiliation or	Name and Address
Name DuBose Ausley	Business Affiliation Director of Tampa Electric Company	Connection Director	TECO Energy, Inc.
. 2.2000			Tampa, Florida
		Attorney and former Chairman	Ausley & McMullen, P.A. Taliahassee, Florida
		Director	Capital City Bank Group, Inc. Tallahassee, Florida
		Director	Capital Health Plan, Inc. Tallahassee, Florida
		Director	Huron Consulting Group, Inc. Chicago, Illinois
		Assistant Secretary and Assistant Treasurer	A.C.T., Inc. Tallahassee, Florida
		Trustee	Trust U/W Charles S. Ausley Tallahassee, Florida
		Partner as Trustee	Smith Interests General Partnership, LLP Tallahassee, Florida
		Trustee	Trust U/W Julian V. Smith for Elaine W. Smith Tallahassee, Florida
		Chairman	Ausley Timber Corp. Tallahassee, Florida
		Member	SNA Aviation II, LLC Tallahassee, Florida
		Member	CDA, LLC Tallahassee, Fl;orida
		Member	PL/E4, LLC Tallahassee, Fl;orida
9. James L. Ferman, Jr.	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Chairman of the Board and Director	The Tampa Banking Company and its affiliate, The Bank of Tampa Tampa, Florida
		Director	Florida Investment Advisers, Inc. Tampa, Florida
		President and Director	Ferman Motor Car Company, Inc. Tampa, Florida
		President and Director	Ferman Motor Leasing Corporation Tampa, Florida
		President and Director	Ferman Management Services Corporation Tampa, Florida
		President and Director	Sunshine Chevrolet-Oldsmobile of Tarpon Spring: Tarpon Springs, Florida
		Vice President and Director	Cigar City Motors, Inc. Tampa, Florida

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2009

	Belowled	Of	ion or Connection with any ther Business or Financial Jization Firm or Partnership
	Principal Occupation or	Affiliation or	ization Firm of Partnership
Name	Business Affiliation	Connection	Name and Address
James L. Ferman, Jr. (continued)		Vice President and Director	Cigar City Motor Leasing, Inc. Tampa, Florida
		President and Director	Ferman Jeep, Inc. Tampa, Florida
		Vice President	F-Jets, LLC Tampa, Florida
		Vice President	F-Jet Charters, LLC Tampa, Florida
		Vice President, Secretary and Director	SFFIG, Inc. Tampa, Florida
		President and Director	FTK Corporation Tampa, Florida
		President and Director	Ferman on 54, Inc., Tampa, Florida
		President and Director	Island Center Corporation, Inc. Tampa, Florida
		Manager	Ferman Premiere Finance LLC Tampa, Florida
		Vice President	Gulf Coast Harley Davidson, Inc. New Port Richey, Florida
		Member/Director	Brandon H-D Properties LLC Tampa, Florida
		President	Ferman of Plant City, LLC Tampa, Florida
17. Luis Guinot, Jr. (through 4/29/09)	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
18. Joseph P. Lacher	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Director	Perry Ellis International, Inc. Miami, Florida
19. Loretta A. Penn	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Senior Vice President and President of Staffing Services	Spherion Corporation McLean, Virginia
20. John B. Ramil	Director of Tampa Electric Company	President and Chief Operating Officer and Director	TECO Energy, Inc. Tampa, Florida
		Director	McAdams Holding, LLc Tampa, Florida (dissolved 12/2/09)
·		Director	Blue Cross Blue Shield of Florida, Inc. Jacksonville, Florida
		Director	Palm Import and Export Corporation British Virgin Islands
		Director	San Jose Power Holding Company, Ltd. Grand Cayman, Cayman Islands
		Director	TECO Coal Corporation Corbin, Kentucky

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2009

		Affiliation or Connection with any Other Business or Financial	
	Principal Occupation or	Orga Affiliation or	nization Firm or Partnership
Name	Business Affiliation	Connection	Name and Address
John B. Ramil (continued)		Director	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		President and Director	TECO Diversified, Inc. Tampa, Florida
		Director	TECO Energy Foundation, Inc. Tampa, Florida
		Director	TECO EnergySource, Inc. Tampa, Florida
		Director	TECO Finance, Inc. Tampa, Florida
		Vice President and Director	TECO Gemstone, Inc. Tampa, Florida
		Director	TECO Guatemala Holdings, LLC Tampa, Florida
		Director	TECO Guatemala Services, Ltd. Grand Cayman, Cayman Islands
		Director	TECO Guatemala, Inc. Tampa, Florida
		Director	TECO investments, Inc. Tampa, Florida
		Director	TECO Oil & Gas, Inc. Tampa, Florida
		Director	TECO Pipeline Holding Company, ŁŁ Tampa, Florida
		Director	TECO Properties Corporation Tampa, Florida
		Director	TECO Synfuel Administration, LLC Tampa, Florida
		Director	TECO Wholesale Generation, Inc. Tampa, Florida
		Director	TIE NEWCO Holdings, LLC Tampa, Florida (dissolved 12/18/09)
		Director (effective 7/29/09)	TM Power Ventures, LLC Tampa, Florida (dissolved 12/2/09)
		Secretary and Director	TPS de Ultramar, Guatemala, S.A. Guatemala
		Director	TPS de Ultramar, Ltd. Grand Cayman, Cayman Islands
		Director	TPS Dell, LLC Tampa, Florida
		Director	TPS Guatemala One, Inc. Tampa, Florida
		Director	TPS International Power, Inc. Grand Cayman, Cayman Islands

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2009

	Principal	Othe	n or Connection with any er Business or Financial ation Firm or Partnership
	Occupation or	Affiliation or	audit Filli di Fatticisiip
Name	Business Affiliation	Connection	Name and Address
John B. Ramil (continued)		Director	TPS San Jose International, Inc. Grand Cayman, Cayman Islands
		Director	TPS Tejas GP, LLC Tampa, Florida
		Director	Triangle Finance Company, LLC Tampa, Florida
		Director	TWG Merchant, Inc. Tampa, Florida
		The following position	s were held through 7/29/09:
		Director	Peoples Gas System (Florida), Inc. Tampa, Florida
		Director	TECO Fiber, Inc. Tampa, Florida
		Director	TECO Gas Services, Inc. Tampa, Florida
		Director	TECO Partners, Inc. Tampa, Florida
		Director	TECO Propane Ventures, LLC Tampa, Florida
		Director	TECO Solutions, Inc. Tampa, Florida
21. Tom L. Rankin	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Director	Media General, Inc. Richmond, Virginia
		Trustee	Tall Timbers Research & Land Conservancy Tallahassee, Florida
22. William D. Rockford	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Director	Lakeside Energy, LLC Chicago, Illinois
24. J. Thomas Touchton	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		President	The Witt-Touchton Company LLC Tampa, Florida
		Vice President	Witoco Holdings, LLC Tampa, Florida

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2009

		Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership Affiliation or	
	Name		Connection	Name and Address
5.	Paul L. Whiting	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
			President and Chief Executive Officer	Seabreeze Holdings, Inc. Tampa, Florida
			Chairman of the Board	Sykes Enterprises, Incorporated Tampa, Florida
			Director	The Tampa Banking Company and its affiliate, The Bank of Tampa Tampa, Florida
			Director	Florida Investment Advisers, Inc. Tampa, Florida
		:		
			,	

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2009

List all contracts, agreement, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated

Nam	e of Officer	Name and Address of		Identification of
	irector	Affiliated Entity	Amount	Product or Service
1.	Sandra W. Callahan Shemill W. Hudson Phill L. Barringer Deirdre A. Brown Kim M. Caruso Cinton E. Childress R. Bruce Christmas Gordon L. Gillette Charles A. Attal III Karen M. Mincey David E. Schwartz DuBose Ausley James L. Ferman, Jr. Luis Guinot, Jr. Joseph P. Lacher Loretta A. Penn John B. Ramil Tom L. Rankin William D. Rockford J. Thomas Touchton Paul L. Whiting	TECO Energy, inc.	See Pages 456-458 for details of tr Electric Company and TECO Energ	ansactions and amounts between Tampa
2.	Charles A. Attal III Phil L. Barringer Sandra W. Callahan Gordon L. Gillette Sherrill W. Hudson Phil L. Barringer John B. Ramil David E. Schwartz	TECO Diversified, Inc. TECO Gemstone, Inc.		ransactions and amounts between Tampa sified, Inc. and TECO Gemstone, Inc.
3.	Phil L. Barringer Charles R. Black Sandra W. Callahan Gordon L. Gillette John B. Ramil David E. Schwartz	McAdams Holding, LLC TECO Wholesale Generation, Inc. TIE NEWCO Holdings, LLC TPS Dell, LLC TPS Tejas GP, LLC TWG Merchant, Inc.	See Pages 456-458 for details of the Electric Company and TECO Who subsidiaries.	ransactions and amounts between Tampa lesale Generation, Inc. and its
4.	Phil L. Barringer Sandra W. Callahan William N. Cantrell Gordon L. Gillette Bruce Narziserfield John B. Ramil David E. Schwartz	Peoples Gas System (Florida), Inc. TECO Fiber, Inc. TECO Partners, Inc. TECO Propane Ventures, LLC TECO Solutions, Inc.		ransactions and amounts between Tampa rsified, Inc. and its subsidiaries, Peoples CO Partners, Inc.
5.	Phil L. Barringer Sandra W. Callahan William N. Cantrell R. Bruce Christmas Gordon L. Gillette Bruce Narzissenfeld John B. Ramil David E. Schwartz	TECO Gas Services, Inc.	See Pages 456-458 for details of t Electric Company and TECO Gas	ransactions and amounts between Tampa Services, Inc.
6.	Sandra W. Callahan Gordon L. Gillette John B. Ramil David E. Schwartz	TECO Coal Corporation	See Pages 456-458 for details of t Electric Company and TECO Dive	ransactions and amounts between Tampa rsified, Inc. and its subsidiaries.

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2009

List all contracts, agreement, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated

	e of Officer irector	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
7.	Sandra W. Callahan Gordon L. Gillette David E. Schwartz	Bear Branch Coal Company Clintwood Elkhorn Mining Co. Gatliff Coal Company Perry County Coal Corporation Pike-Letcher Land Company Premier Elkhorn Coal Company Raven Rock Development Corp Ray Coal Company, Inc. Rich Mountain Coal Company Whitaker Coal Corporation	See Pages 456-458 for details of t Electric Company and TECO Diver	ransactions and amounts between Tampa rsified, Inc. and its subsidiaries.
8.	Phil L. Barringer Sandra W. Callahan Gordon L. Gillette David E. Schwartz	TECO Synfuel Operations, LLC	See Pages 456-458 for details of t Electric Company and TECO Dive	ransactions and amounts between Tampa rsified, Inc. and its subsidiaries.
	Sandra W. Callahan Gordon L. Gillette John B. Ramil David E. Schwartz	TECO Synfuel Administration, LLC	See Pages 456-458 for details of t Electric Company and TECO Dive	transactions and amounts between Tampa rsified, Inc. and its subsidiaries.
9.	Phil L. Barringer Sandra W. Callahan Clinton E. Childress Gordon L. Gillette John B. Ramil David E. Schwartz	TECO Properties Corporation	See Pages 456-458 for details of t Electric Company and TECO Dive	transactions and amounts between Tampa rsified, Inc. and its subsidiaries.
10.	Charles A. Attal III Sandra W. Callahan Gordon L. Gillette John B. Ramil David E. Schwartz	TECO Coalbed Methane Florida, Inc.	See Pages 456-458 for details of Electric Company and TECO Dive	transactions and amounts between Tampa rrsified, Inc. and its subsidiaries.
11.	Phil L. Barringer Sandra W. Callahan Gordon L. Gillette David E. Schwartz	H Power I, Inc. H Power II, Inc. Pasco Power GP, Inc. Tasajero I, LDC		transactions and amounts between Tampa olesale Generation, Inc. and its subsidiaries.
12.	Phil L. Barringer Sandra W. Callahan Gordon L. Gillette John B. Ramil David E. Schwartz	Palm Import and Export Corporation San Jose Power Holding Company, Ltd TECO Guatemala, Inc. TECO Guatemala Holdings, LLC TECO Guatemala Services, Ltd. TPS de Ultramar, Ltd. TPS Guatemala One, Inc. TPS San Jose International Inc.		transactions and amounts between Tampa olesale Generation, Inc. and its subsidiaries.
13.	Phil L. Barringer Gordon L. Gillette John B. Ramil	TPS de Ultramar Guatemala, S.A.	See Pages 456-458 for details of Electric Company and TECO Who	transactions and amounts between Tampa olesale Generation, Inc. and its subsidiaries.

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2009

List all contracts, agreement, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated

	e of Officer irector	Name and Address of Affiliated Entity	Amount	Identification of Product or Service			
14.	Phil L. Barringer Charles R. Black Sandra W. Callahan Gordon L. Gillette John B. Ramil David E. Schwartz	TM Power Ventures, L.L.C.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Wholesale Generation, Inc. and its subsidiaries.				
15.	Charles A. Attal III Phil L. Barringer Sandra W. Callahan Gordon L. Gillette John B. Ramil David E. Schwartz	TPS International Power, Inc. TECO EnergySource, Inc. TECO Finance, Inc. TECO Investments, Inc.	Electric Company and TECO Whol	ransactions and amounts between Tampa esale Generation, Inc. and its subsidiaries, Finance, Inc. and TECO Investments, Inc.			
16.	Phil L. Barringer Charles R. Black Sandra W. Callahan David E. Schwartz	TPS LP, Inc. TPS GP, Inc.		ransactions and amounts between Tampa lesale Generation, Inc. and its subsidiaries.			
17.	Sandra W. Callahan Gordon L. Gillette David E. Schwartz William T. Whale	Power Engineering & Construction, Inc.	See Pages 456-458 for details of tr Electric Company and Power Engir	ransactions and amounts between Tampa neering & Construction, Inc.			
18.	Charles A. Attal III Sandra W. Callahan Gordon L. Gillette John B. Ramil David E. Schwartz	TECO Oil & Gas, Inc.	See Pages 456-458 for details of the Electric Company and TECO Oil &	ransactions and amounts between Tampa Gas Inc.			
19.	Charles A. Attal III Sandra W. Callahan Gordon L. Gillette John B. Ramil David E. Schwartz	TECO Energy Foundation, Inc.	See Pages 456-458 for details of the Electric Company and TECO Ener	ransactions and amounts between Tampa gy Foundation, Inc.			
20.	Charles A. Attal III Sandra W. Callahan Gordon L. Gillette David E. Schwartz	TECO Funding Company III, LLC TEC Receivables Corp.	See Pages 456-458 for details of t Electric Company and TECO Fund Receivables Corp.	ransactions and amounts between Tampa fing Company III, LLC and TEC			
21.	Phil L. Barringer Sandra W. Callahan Gordon L. Gillette John B. Ramil	Triangle Finance Company, LLC	See Pages 456-458 for details of t Electric Company and TECO Who subsidiaries.	ransactions and amounts between Tampa lesale Generation, Inc. and its			

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2009

List all contracts, agreement, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated

	ne of Officer Pirector	Name and Address of Affiliated Entity	Amount	Identification of Product or Service	
22.	Sandra W. Callahan William N. Cantrell R. Bruce Christmas Gordon L. Gillette Bruce Narzissenfeld John B. Ramil David E. Schwartz	TECO Pipeline Holding Company, LLC	See Pages 456-458 for details of tr Electric Company and TECO Pipeli	ansactions and amounts between Tampa ne Holding Company, LLC.	
23.	Phil L. Barringer Sandra W. Callahan William N. Cantrell R. Bruce Christmas Gordon L. Gillette Bruce Narzissenfeld David E. Schwartz	SeaCoast Gas Transmission, LLC	See Pages 456-458 for details of tr Electric Company and TECO Pipeli subsidiaries.	ransactions and amounts between Tampa ine Holding Company, LLC and its	
24.	Sandra W. Callahan Gordon L. Gillette Bruce Narzissenfeld David E. Schwartz	TECO Consumer Holdings, Inc. TECO Consumer Ventures, Inc.	See Pages 456-458 for details of tr Electric Company and TECO Cons Consumer Ventures, Inc.	ransactions and amounts between Tampa sumer Holdings, Inc. and TECO	
25.	DuBose Ausley	Ausley & McMullen, PA Huron Consulting Group, Inc.		Legal services Consulting	
26.	James L. Ferman, Jr.	Ferman Motor Car Company, Inc.	\$29,239	Auto Parts	
27.	Sherill W. Hudson	Publix Super Markets, Inc.	\$39,544	Groceries, products, gift certificates	
28.	Lorretta A Penn	Spherion Corporation	\$244,996	Temporary Employees	
29.	Tom L. Rankin	Media General, Inc.	\$16,646	Ads/ Subscriptions	

Reconciliation of Gross Operating Revenues Annual Report versus Regulatory Assessment Fee Return

Company: Tampa Electric

For the Year Ended December 31, 2009

			For the current year, r gross operating rever	econcile the gross nes as reported or	operating revenues as the utility's regulatory	For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any	f this report with t Explain and justi	ihe fy any	
		(a)	dinerences between t	ne reported gross	(b) (c) (c) (d)	(e)	€	(b)	(f)
	Line No.	Descripti	Gross Operating Revenues per Page 300	Interstate and Sales for Resale Adjustments	Adjusted intrastate Gross Operating Revenues	Gross Operating Revenues per RAF Return	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Difference (d) - (g)
	+ 6	Total Sales to Ultimate Customers (440-446, 448) Sales for Resale (447)	2,167,965,381	\$ 43,513,523	\$ 2,167,965,381	2,167,965,381	43,513,523	\$ 2,167,965,381	
	ო 4	Total Sales of Electricity Provision for Rate Refunds (449.1)	2,211,478,904	43,513,523	2,167,965,381	2,211,478,904	43,513,523	2,167,965,381	•
Pag	'n	Total Net Sales of Electricity	2,211,478,904	43,513,523	2,167,965,381	2,211,478,904	43,513,523	2,167,965,381	•
ge 453	ø	Total Other Operating Revenues (450-456)	56,451,154	ı	56,451,154	56,451,154		56,451,154	į
	7	Other			ı	(73,127,941)	(1,034,160)	(72,093,781)	72,093,781
	e 6	Total Gross Operating Revenues	\$ 2,267,930,058	\$ 43,513,523	\$ 43,513,523 \$ 2,224,416,535 \$	\$ 2,194,802,117 \$ 42,479,363		\$ 2,152,322,754 \$ 72,093,781	\$ 72,093,781
	Notes:								

SO2 allowance sales (retail & wholesale portions) and net deferred clause revenues are included on the FERC Form 1 Income Statement, page 114-115.

The amount in column (e), Line 7, is made up of the retail and wholesale portions of SO2 allowance sales, \$92,691 and net deferred clause revenues (including deferred fuel - wholesale), \$73,220,632.

The adjustment in column (f), Line 7, is made up of revenues from the wholesale portion of SO2 Allowance sales, \$1,287 and deferred fuel - wholesale revenues, \$1,035,447.

The difference in column (h), Line 7, is made up of the retail portion of SO2 Allowance Sales, \$91,404 and net retail deferred clause revenues of \$72,185,185.

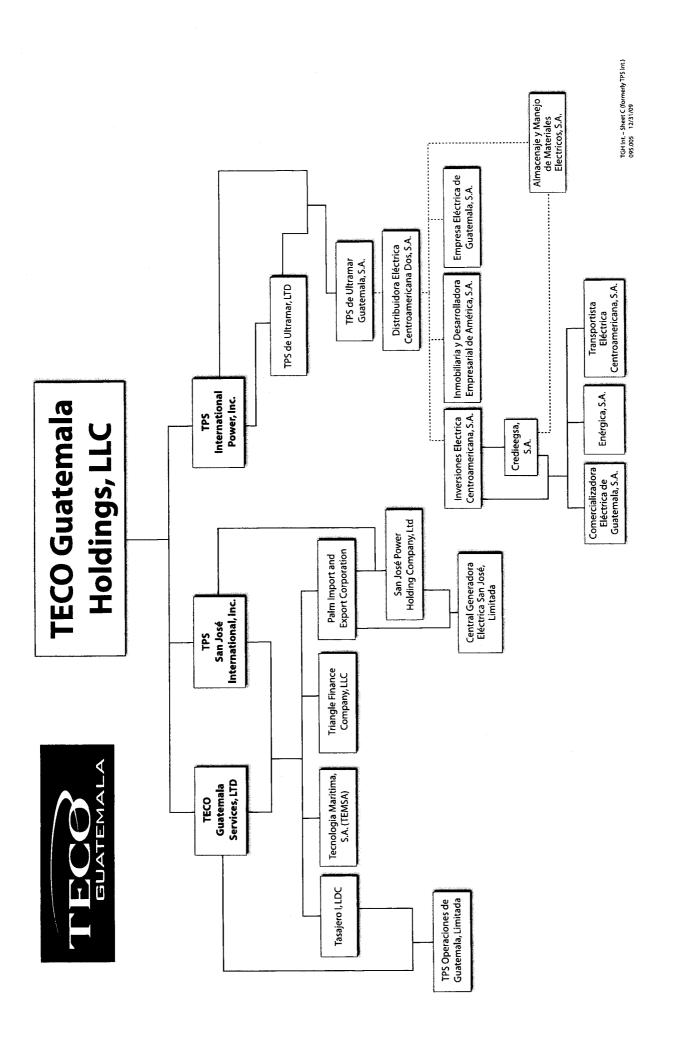
Analysis of Diversification Activity Changes in Corporate Structure

Company: Tampa Electric Company For the Year Ended December 31, 2009

	Description of Change	
Date	Description of Change	
(a)	(b)	
	Additions to Corporate Structure:	
1		
	TECO Consumer Holdings, Inc.	
	TECO Consumer Ventures, Inc.	
July 27, 2009	Utilipro Services, LLC	
	Deletions to Corporate Structure:	
March 13, 2009	Navega.com, S.A.	
March 13, 2009	Navega.com, S.A., Sucursal El Salvador	
	Navega.com, S.A., Sucursal Nicaragua	
March 13, 2009	Navega.com, S.A., Sucrursal Cost Rica	
	Navega.com, S.A., Sucrursal Panama	
	MetroRed, S.A. de C.V.	
March 13, 2009		
	Pasco Project Investment Partnership, Ltd.	
July 22, 2009	Pasco Power GP, Inc.	
	TECO Funding Company III, LLC	
	TECO Fiber, Inc.	
ecember 1, 2009		
ecember 1, 2009		
	McAdams Holding, LLC	
	TM ECK, L.L.C. TM Power Ventures, L.L.C.	
	TECO Propane Ventures, LLC	
	TIE Newco Holdings, LLC	
	†	
	}	

All Companies - Sheet A 095.005 12/31/09

----- Denotes less than 100% ownership



Analysis of Diversification Activity New or Amended Contracts with Affiliated Companies

Company: Tampa Electric Company
For the Year Ended December 31, 2009

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
Peoples Gas System (Tampa Division)	Service agreement effective April 1, 2009 through March 31, 2010. Peoples Gas System contracted Tampa Electric to provide monthly gas meter reading at a price of \$0.325 per reading. For 2009, both parties mutually agree to establish the volume for billing for April 2009 - March 2010 at 61,402 meters. An automatic review of billing volumes will occur should a 10% differential exist. Prior to September 1, 2009 the meter volume and price per read will be reviewed and upon completion of the analysis and mutual agreement of both parties, the monthly gas meter reading price of \$0.325 per read will be applied for September 2009 - March 2010 at 61,402 meters. Additional terms and prices are provided for under this agreement between Tampa Electric and Peoples Gas System.
Peoples Gas System (Lakeland Division)	Service agreement effective April 1, 2009 through March 31, 2010. Peoples Gas System contracted Tampa Electric to provide monthly gas meter reading at a price of \$0.94 per reading. For 2009, both parties mutually agree to establish the volume for billing for April 2009 - March 2010 at 6,288 meters. An automatic review of billing volumes will occur should a 10% differential exist. Review dates are February and September each calendar year and both parties will mutually agree to changes. Additional terms and prices are provided for under this agreement between Tampa Electric and Peoples Gas System.
TECO Coal Corporation (Service Agreement)	Service agreement effective January 1, 2009 through December 31, 2009. TECO Coal Corporation contracted Tampa Electric to provide selected services such as Information Technology, Telecommunications, Human Resources, Corporate Community, Affairs and/or Environmental Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Coal Corporation.
TECO Energy, Inc. (Parent Service Agreement)	Service agreement effective January 1, 2009 through December 31, 2009. Tampa Electric contracted TECO Energy, Inc. to provide selected services such as Management Services, Audit Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder / Investor Relations Services, Treasury / Credit / Cash Management Services, Economic Development / Governmental Affairs Services, Corporate Tax, Legal, Accounting, Financial Reporting and Regulatory Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between TECO Energy, Inc. and Tampa Electric.
TECO Energy, Inc. (Service Agreement)	Service agreement effective January 1, 2009 through December 31, 2009. TECO Energy, Inc. contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications, Human Resources, Corporate Communications, Community Affairs, Environmental, Accounting, Procurement and Regulatory Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Energy, Inc.
TECO Solutions, Inc. (Service Agreement)	Service agreement effective January 1, 2009 through December 31, 2009. TECO Solutions contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications, Corporate Communications, Community Affairs, Storage and/or Environmental Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Solutions.
TECO Partners, Inc. (Service Agreement)	Service agreement effective January 1, 2009 through December 31, 2009. TECO Partners contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications, Corporate Communications, Community Affairs, Storage and/or Environmental Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Partners.
TECO Gas Services, Inc. (Service Agreement)	Service agreement effective January 1, 2009 through December 31, 2009. TECO Gas Services contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications, Corporate Communications, Community Affairs, Storage and/or Environmental Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Gas Services.
TECO Properties, Inc. (Service Agreement)	Service agreement effective January 1, 2009 through December 31, 2009. TECO Properties contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications, Corporate Communications, Community Affairs, Storage and/or Environmental Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Properties.
TECO Gemstone, Inc. (Service Agreement)	Service agreement effective January 1, 2009 through December 31, 2009. TECO Gemstone, Inc. contracted Tampa Electric to provide Human Resources Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Guatemala.
TECO Guatemala, Inc. (Service Agreement)	Service agreement effective January 1, 2009 through December 31, 2009. TECO Guatemala contracted Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications, Human Resources, Training, O&M Services, Corporate Communications, Community Affairs, Environmental, Facility, Accounting, Engineering and/or Procurement Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Guatemala.
TEC Receivables, Inc. (Service Agreement)	Service agreement effective January 1, 2009 through December 31, 2009. TEC Receivables contracted Tampa Electric to provide selected services such as Financial and Accounting, Credit and Banking, Payroll, Legal, Licensed Broker of Record Compliance, Facility, Mail and Switchboard Services. Tampa Electric is required to submit written notice to TEC Receivables, no more than once a year, requesting the extension of the scheduled termination date of the service agreement. Any request for such an extension shall not be made more than 60 nor less than 45 days prior to the then current commitment termination date. Additional terms and prices are provided for under this agreement between Tampa Electric and TEC Receivables.

Analysis of Diversification Activity Individual Affiliated Transactions in Excess of \$500,000

Company: Tampa Electric Company For the Year Ended December 31, 2009

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which which it occurs.

Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
TECO Energy, Inc	Parent Services (To Tampa Electric Company) - Cost Allocation Service Agreement 1/1/09	\$29,826,907
Peoples Gas System	Off System Purchases - Business Transaction	15,037,776

Schedule 3 - PSC/AFA 16

Analysis of Diversification Activity Summary of Affiliated Transfers and Cost Allocations

Company: Tampa Electric Company For the Year Ended December 31, 2009

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "P" if the service or product is a purchased by the Respondent: "S" if the service or product is sold by the Respondent.
- (e) Enter utility account number in which charges are recorded.
- (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

				Total Charge f	or Year
	Type of Service	Relevant Contract	"P"		D. II
Name of	and/or	or Agreement and	or	Account	Dollar
Affiliate	Name of Product	Effective Date	"S"	Number	Amount
(a)	(b)	(c)	(d)	(e)	(f)
TECO Energy, Inc.	Management services, audit, financial reporting, insurance, shareholder services, treasury, tax risk management, regulatory policy economic development, legal and governmental affairs (1)	Parent Svcs Agreement 1/1/09	₽	234-09	29,826,907
		Comise A	S	146-09	113,577
TECO Energy, Inc.	Accounting & Regulatory Services	Service Agreement 1/1/09		1 ' 1	
TECO Energy, Inc.	Data Processing Services	Service Agreement 1/1/09	S	146-09	558,189
TECO Energy, Inc.	Marketing & Communications Services	Service Agreement 1/1/09	S	146-09	645,841
TECO Energy, Inc.	Office Space Cost Allocation for TECO Plaza	Service Agreement 1/1/09	S	146-09	982,568
TECO Energy, Inc.	Personnel Services	Service Agreement 1/1/09	S	146-09 / 69	1,647,678
TECO Energy, Inc.	Purchasing Activity (Materials & Supplies)	Service Agreement 1/1/09	S	146-09	297,382
TECO Energy, Inc.	Telecommunication Equipment & Services	Service Agreement 1/1/09	S	146-09	109,233
TECO Properties	Purchasing Activity (Materials & Supplies)	Service Agreement 1/1/09	s	146-03	1,650
TECO Properties	Personnel Services	Service Agreement 1/1/09	s	146-03	10,838
TECO Properties	Office Space Cost Allocation for TECO Plaza	Service Agreement 1/1/09	s	146-03	5,273
TECO Properties	Telecommunication Equipment & Services	Service Agreement 1/1/09	s	146-03	504
TECO Gemstone	Personnel Services	Service Agreement 1/1/09	s	146-07	9,405
TECO Coal Corporation	Data Processing Services	Service Agreement 1/1/09	s	146-11	361,572
TECO Coal Corporation	Marketing & Communications Services	Service Agreement 1/1/09	s	146-11	922
TECO Coal Corporation	Telecommunication Equipment & Services	Service Agreement 1/1/09	s	146-11	6,000
TECO Coal Corporation	Personnel Services	Service Agreement 1/1/09	s	146-11 / 63	96,933
TECO Partners	Accounting & Regulatory Services	Service Agreement 1/1/09	s	146-58	1,298
TECO Partners	Data Processing Services	Service Agreement 1/1/09	s	146-58	206,604
TECO Partners	Marketing & Communications Services	Service Agreement 1/1/09	s	146-58	34,956
TECO Partners	Personnel Services	Service Agreement 1/1/09	s	146-58 / 70	69,661
TECO Partners	Telecommunication Equipment & Services	Service Agreement 1/1/09	s	146-58	12,984
(1) Expenses incurred by the	 Parent Company on behalf of Tampa Electric Insfers for taxes, insurance, employee benefits and etc.				

Analysis of Diversification Activity Summary of Affiliated Transfers and Cost Allocations

Company: Tampa Electric Company For the Year Ended December 31, 2009

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "P" if the service or product is a purchased by the Respondent: "S" if the service or product is sold by the Respondent.
- (e) Enter utility account number in which charges are recorded.
- (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

-				Total Charge	or Year
	Type of Service	Relevant Contract	"P"		
Name of	and/or	or Agreement and	ог	Account	Dollar
Affiliate	Name of Product	Effective Date	"S"	Number	Amount
(a)	(b)	(c)	(d)	(e)	(f)
TECO Guatemala, Inc.	Accounting & Regulatory Services	Service Agreement 1/1/09	s	146-29	674
TECO Guatemala, Inc.	Purchasing Activity (Materials & Supplies)	Service Agreement 1/1/09	s	146-29	27,816
TECO Guatemala, Inc.	Data Processing Services	Service Agreement 1/1/09	s	146-29 / 66	49,665
TECO Guatemala, Inc.	Engineering Services	Service Agreement 1/1/09	S	146-29	242,433
TECO Guatemala, Inc.	Environmental Services	Service Agreement 1/1/09	S	146-29	18,486
TECO Guatemala, Inc.	Marketing & Communications Services	Service Agreement 1/1/09	s	146-29	1,221
TECO Guatemala, Inc.	Office Space Cost Allocation for TECO Plaza	Service Agreement 1/1/09	s	146-29	89,129
TECO Guatemala, Inc.	Personnel Services	Service Agreement 1/1/09	s	146-29	40,715
TECO Guatemala, Inc.	Telecommunication Equipment & Services	Service Agreement 1/1/09	S	146-29	7,488
TECO Solutions	Personnel Services	Service Agreement 1/1/09	s	146-41	426
Peoples Gas System	Off System Purchases	Business Transaction	P	234-22	15,037,776
r copies due dystem	Net Imbalance Trade Bookouts & Overages	Business Transaction	P	234-22	134,421
Peoples Gas System	Off System Sales	Business Transaction	s	146-51	1,568,504
· · · · · · · · · · · · · · · · · · ·	Net Imbalance Trade Bookouts & Overages	Business Transaction	s	146-51	225,008
Peoples Gas System	Company Aircraft Allocation	Business Transaction	P	234-50	23,550
, copies cas system	Various Services	Business Transaction	Р	234-50 / 52	660,187
Peoples Gas System	Accounting & Regulatory Services	Service Agreement 1/1/09	s	146-50 / 60	508,066
Peoples Gas System	Marketing & Communications Services	Service Agreement 1/1/09	s	146-50	23,937
Peoples Gas System	Data Processing Services	Service Agreement 1/1/09	s	146-50 / 60	4,748,932
Peoples Gas System	Engineering Services	Service Agreement 1/1/09	s	146-50	34,751
Peoples Gas System	Environmental Services	Service Agreement 1/1/09	s	146-50	103,021
Peoples Gas System	Purchasing Activity (Materials & Supplies)	Service Agreement 1/1/09	l s	146-50	181,092
Peoples Gas System	Office Space Cost Allocation for TECO Plaza	Service Agreement 1/1/09	l s	146-50	584,246
Peoples Gas System	Personnel Services	Service Agreement 1/1/09	s	146-50 / 60	1,264,921
Peoples Gas System	Telecommunication Equipment & Services	Service Agreement 1/1/09	s	146-50	129,555
					:

Analysis of Diversification Activity Assets or Rights Purchased from or Sold to Affiliates

Company: Tampa Electric Company For the Year Ended December 31, 2009

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passe Yes/N
Purchases from Affiliates: NONE		\$	\$	\$	\$	\$	
Total		0.00	0.00	0.0	0.00	0.00	
Sales to Affiliates: NONE		\$	\$	\$	\$	Sales Price	
Total		0.00	0.00	0.0	0.00	0.00	
		:					:
	·						į.
							:
Total		0	0		0 0	0	

Schedule 5 - PSC/AFA 16

Analysis of Diversification Activity **Employee Transfers**

Tampa Electric Company

Company: Tan For the year Ended December 31, 2009

List employees earning more than \$30,000 annually transferred to/from the utility to/from affiliate company.

	Company	Company	Old	New	Transfer Perm
Employee	Transferred	Transferred	Job	Job	or Temp
Name	From	То	Assignment	Assignment	and Duration
Alvarez, Caroline	Tampa Electric	Teco Partners	Customer Service Professional III (MAOI)	Administrative Specialist - TPI	Permanent
Amor, Cynthia	Tampa Electric	TECO Energy	Organizational Effectiveness Mgr	Efficiency & Process Improvement Spec	Permanent
Apple,Brian	Peoples Gas System	Tampa Electric	Human Resources Generalist	Mgr Human Resources	Permanent
Avila-Gonzalez,Alex	Tampa Electric	Peoples Gas System	Business Analyst	Business Analyst	Permanent
Brown,Deirdre	Tampa Electric	TECO Energy	VP Customer Svcs & Regulatory Affairs	VP Business Strategy & Compliance & CECO	Permanent
Coe,Christopher	Peoples Gas System	Tampa Electric	Associate Accountant	Accountant	Permanent
Crouch,Laura Rector	Tampa Electric	TECO Energy	Energy Policy Manager	Energy Policy Manager	Permanent
Downing,Mark	Tampa Electric	TECO Energy	Corporate Safety Director	Corporate Safety Director	Permanent
Gillette,Gordon	TECO Energy	Tampa Electric	Exec VP TECO Energy & CFO	President Tampa Electric & PGS	Permanent
Gillette,Tina	Peoples Gas System	Tampa Electric	Human Resources Generalist	Mgr Human Resources	Permanent
Gillette, Tina	Tampa Electric	Peoples Gas System	Mgr Human Resources	Human Resources Generalist	Permanent
Ho,Patrick	Tampa Electric	TECO Energy	Dir Safety, Env, Health & Trng	Dir Communications	Permanent
Ho,Patrick	TECO Energy	Tampa Electric	Dir Communications	Dir Corporate Communications	Permanent
McGurk, Frances	Peoples Gas System	Tampa Electric	Mgr Purchasing	Mgr Purchasing & Contracts	Permanent
Merrill, Dianne	Tampa Electric	TECO Energy	Dir Staffing & Development	Dir Efficiency & Process Improvement	Permanent
Narzissenfeld, Bruce	Peoples Gas System	Tampa Electric	VP Operations	VP Customer Care Fuels Mgmt	Permanent
Rudloff,Devon	Peoples Gas System	Tampa Electric	Senior Manager Human Resources	Mgr Human Resources	Permanent
Superville,Samantha	Tampa Electric	TECO Energy	Sr Admin Specialist	Assoc Financial Analyst	Permanent
Webber, Kevin	TECO Partners	Tampa Electric	General Manager Sales	Dir Sales & Marketing	Permanent
Weich,Tracie	TECO Energy	Tampa Electric	Executive Assistant	Executive Assistant	Permanent
		·			
:					

Analysis of Diversification Activity Non-Tariffed Services and Products Provided by the Utility

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2009

Provide the following information regarding all non-tariffed services and products provided by the utility
--

Description of Product or Service	Account No.	Regulated or non- regulated
(a)	(b)	('c)
Zap Cap Commercial - power conditioning (Surge Suppression) equipment marketing program	415.11 and 416.11	Non - regulated
Zap Cap Residential - power conditioning (Surge Suppression) equipment marketing program	415.12 and 416.12	Non - regulated
PE&C - Power Engineering & Construction job order program provides reliable, effective and innovative, energy. Telecommunications and technical solutions for commercial and industrial businesses.	456.41 and 456.42	Regulated
Metro Link - business relationships with 3rd parties who use Tampa Electric's telecommunications facilities	456.21	Regulated
Training Modules - Revenues arising from the sales of training programs. Programs include Line Department, Substation Department, System Service, Standards and Field Engineering.	456.07 and 588.01	Regulated
Gypsum - Gypsum sales	456.23	Regulated
Sulfuric Acid - Revenues associated with the sale of sulfuric acid at Polk Station	456.24	Regulated
UMG Services Big Bend - Services provided to United Maritime Group by Big Bend	456.29	Regulated
Flyash Sales	501.19 and 501.09	Regulated
Bottom Ash & Other Residual Sales	501.09	Regulated
Siag Sales BB and Polk	501.09 and 547.21	Regulated
Other Residual Sales	501.09	Regulated
Commercial Property - Rent Revenue	454.00	Regulated
Agricultural Property - Rent Revenue	454.02	Regulated
Pole Attachements - Rent Revenue	454.03	Regulated
Metro Link - Rent Revenue	454.05	Regulated
Metro Link-Pole Attachments - Rent Revenue	454.06	Regulated
Big Bend Station - Rent Revenue	454.07	Regulated
Rental Income - Affiliates	454.10	Regulated
Rental Income - Divisions	455.10	Regulated
Parking	456.10	Regulated
Lease - GTE	418.02 and 418.22	Non - regulated
Rental - Plaza Building	418.06 and 418.12	Non - regulated
Rental - Restaurant	418.08 and 418.16	Non - regulated

Nonutility Property (Account 121)

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2009

- 1. Give a brief description and state the location of nonutility property included in Account 121.
- 2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
- 3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
- 4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
- 5. Minor items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property.

Description and Location	Balance at beginning of year	Purchases, Sales, Transfers, etc.	Balance at end of year
121 12 Zap Cap In Service Account	5,100,033	(401,881)	4,698,152
121 14 Zap Cap For Business	397,328	(46,294)	351,034
121 00 Non-Utility Asset Artwork - TECO Plaza (Formerly 121 17) 702 N. Franklin St.	164,280	0	164,280
121 00 Non-Utility Asset Land - Port Manatee (Formerly 121 50) N. of Hillsb/Manatee Co. line, W of Hwy. 41	785,303	0	785,303
121 22 GTE FCU 902 N. Franklin St.	102,099	0	102,099
Minor Items Previously devoted to Public Service Minor Items	5,541	0	5,541
Other Nonutility Property	132,208	(6,003)	126,205
TOTAL	6,686,792	(454,178)	6,232,614

Number of Electric Department Employees

Company:

For the Year Ended December 31, 2009

- 1. The data on number of employees should be reported for the payroll period ending nearest to December 31, or any payroll period ending 60 days before or after December 31.
- 2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
- 3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

Payroll Period Ended (Date)	12/31/2009	
2. Total Regular Full-Time Employees	2298	
3. Total Part-Time and Temporary Employees	26	
4. Total Employees	2324	
D.4.71-		

Details

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Company: For the Year Ended December 31, 2009

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

ltem	Amount
Account 425	
Acquis Adj Big Bend Trans Ln (Contra Account - 114.02, Amortization period - 2002-2026) Acquis Adj Union Hall (Contra Account - 114.02, Amortization period - 2009-2047)	41,900 3,020
Account 426.1	
Donations	394,639
Account 426.2	
Life Insurance	0
Account 426.3	
Penalties	82,511
Account 426.4	
Dues	147,382
Legislative Lobbying	62,882
Account 426.5	
Preliminary Business Development Costs	7,267
Other Deductions-Miscellaneous	35,184
Account 430	
Interest on Debt to Associated Companies	0
Account 431	
Interest Expense - Customer Deposits (6% & 7%)	6,831,459
Interest Expense - Federal Income Tax	0
Interest Expense - State Income Tax	0
Interest Expense - Affiliates (PGS - Advances on notes) (Various Rates)	36,816
Interest Expense - Deferred Fuel (Various Rates)	27,083
Interest Expense - Deferred WHSL Fuel (Various Rates)	1,721
Interest Expense - Deferred ECRC	0
Interest Expense - Deferred Capacity (0.2%)	1
Interest Expense - Deferred Conservation (Various Rates)	106
Interest Expense - Base Rate Loan (Various Rates)	3,217
Interest Expense - LIBOR loan (Various Rates)	62,272
Interest Expense - Lines of Credit Commitment Fees	0
Interest Expense - A/R Securitization (Various Rates)	589,711
Interest Expense - Federal Funds (Various Rates)	36,780
Interest Expense - Misc. Other	41,282

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Color Colo	COMPA	A FUBLIC OF	COMPANY TAMBA ELICENCE	EXPLANATION: Provide the	depreciation rate	S BY ACCOUNT, and plant balances	depreciation rate and plant balances for each account or s	In-account to	- 1	Page 1 of 10
Column	RULE 26	6.0436(9), F.	LECTRIC COMPANY A.G.	4 ochalate	depreciation rate is	s prescribed. (Inclu	des Amortization/Rec	overy amounts).		оwn: ecember 31, 2009
Account Account Account Rate Rate Total		ξ							Year Ending De	acember 31, 2009 acember 31, 2009
Name	Line	Account Sub-accor		(3) Depreciation		(9)	(9)	(2)	5	
STEAM PRODUCTION State S	Š.	Number		Rate*		Fotal Plant	Total Plant	Adinos	(8) Plant	(6)
State Comparison	- 7				beg. of Year	Added	Retired	or Transfere	Balance	13-Month
Structures and improvements Stru	ω 4		BIG BEND POWER STATION						crid of Year	Average
1140 2014	· v	31140	Strictures and Improve							
1144 Chrogenement vinis 154	9	31240	Boiler Plant Equipment	2.0	84,337,495	63 204 599				
1540 Accessory Electric Equipment 18 4530.089 (14.267) (158.04) (15.602)	۲ ،	31440	Turbogenerator Units	2.6	93,233,535	1.894 689	(1,140,327)	836,222	147,237,989	00 000
17.426	∞ c	31540	Accessory Electric Equipment	6. 6	4,630,089	(14,267)	(391,604)	•	94,736,620	90,3/3,433
17 TOTAL BIG BEND COMMON 205,174,768 61,5602 61,60618 61,51013 71840 51,1401,584 22,547,044 817,293,040 61,1789,541 61,5602 61,5002 61,500	ν (31640	Misc. Power Plant Equipment	3.0	17,426,604	1,186,701	(183 001)		4,615,823	4,627,984
BIG BEND UNIT 1 Since the series and improvements are applicable and improvements and improvements and improvements and improvements and improvements and improvements are applicable and improvements and improvements are applicable and improvements and improvements are applicable and improvements and improve	5 £		TOTAL BIG BEND COMMON		5,547,044 205,174,768	887,586	(83,618)	31,197	18,460,510	17,897,075
3 3144 Structures and Improvements 3 3 3 3 4 5 5 6 6 5 5 6 6 6 5 6 6	12		BIG BEND CIVIT 4		997,477,554	67,159,308	(1,799,541)	867.419	271 401 051	5,751,593
14 8,029406 (15,602) 14 8,029406 (15,602) 14 17,122222 17,12222 17,12222 17,12222 17,12222 17,12222 17,12222 17,12222 17,12222 17,12222 17,12222 17,12222 17,12222 17,12222 17,12222 17,12222 17,122222 17,12222 17,1222222222 17,1222222 17,1222222 17,1222222 17,1222222 17,12	13	31141	Structures and Improvements						408,101,17	212,723,556
15 3144 Turbogenerator Units 3.3 78 0.494 173 84.888 (421.799) 8.013.804 78 17.2.2.2.2 7.29 17.8 7.29 17.8 7.29 17.8 7.29 17.8 7.29 17.8 7.29 17.8 7.29 17.8 7.29 17.8 7.29 17.8 7.29 17.8 7.29 17.8 7.29 17.8 7.20 17.8 7.29 17.8 7.29 17.8 7.29 17.8 7.29 17.8 7.29 17.8 7.29 17.8 7.29 17.8 7.29 17.8 7.29 17.8 7.29 17.8 7.29 17.8 7.29 17.8 7.29 17.8 7.29 17.8 7.29 17.8 7.20 17	4 ;	31241	Boiler Plant Equipment	4.	8,029,406	(15,602)				
15 31541 Accessory Electric Equipment 2.5 31,466 051 729,575 (10,864) 32,144,782 3 3 3 3 3 3 3 3 3	٠ د	31441	Turbogenerator Units	m i	79,049,173	84.898			8,013,804	8 040 002
1707AL BIG BEND UNIT 2 8.591,766 1.0.053) 19.142 19.1436	ō ¢	31541	Accessory Electric Equipment	ς. χ. ς	31,466,051	729,575	(421,139)	•	78,712,272	78 773 204
BIG BEND UNIT 2 12,603,665 798,870 (432,663) 128,1768 128,1768 143,1739 144,205	- 2	31641	Misc. Power Plant Equipment	6.3	8,591,766	,	(too'or)		32,184,762	31,902,236
BIG BEND UNIT 2 1.6 1.564.315 1.56.635 1.667.169 1.281.163773 12 1.281.163773 12 1.281.163773 12 1.281.163773 12 1.281.163773 12 1.281.163773 12 1.281.163773 12 1.281.163773 12 1.281.163773 12 1.281.163773 12 1.281.163773 12 1.281.163773 12 1.281.1637 1.2	19		OTAL BIG BEND UNIT 1		907,169			•	8,591,766	8,591,766
31142 Structures and Improvements 16 7,943,417 25,469,441 25,469,441 3142 Structures and Improvements 16 7,943,417 25,469,441 25,469,441 3142 3141,858 3141,8	20		BIG BEND LINIT 2		127,803,565	798,870	(432,663)		128 160 775	667,169
2 31242 Boller Plant Equipment 3.1 67.564,316 78.593,452 (1.352,663) 34.12.858 (1.352,663) 1448 805,105 (1.352,683) 20 (1.352,683) 1448 805,105 (1.352,683) 20 (1.352,683) 1448 805,105 (1.352,683) 20 (1.352,683) 1448 805,105 (1.352,683) 20 (1.352,683) 1448 805,105 (1.352,683) 1448 805,105 (1.352,683) 1448 805,105 (1.352,683) 1448 805,105 (1.352,883,875) 1448 805,105 (1.352,883,875) 1443 805,	21	31142	Strictings and the						120,109,773	127,954,176
31442 Turbogeneint cyulpment 3.1 67.564,316 2.549.841 33.412.868 144,805,105 2.5 30.164,740 8.133,142 (6.622) 9.341,252 9.3410.55 9.341,252 9.341,352 9.341,252 9.341,252 9.341,252 9.341,252 9.341,252 9.341,252 9.341,252 9.341,252 9.341,252 9.341,252 9.341,252 9.341,252 9.341,252 9.341,352 9.341,252 9.341,352 9.341,	22	31242	Boiler Plant Equipment	1.6	7.943.417	75 400				
31542 Accessory Electric Equipment 2.5 30,164,740 70,323,422 (1,352,663) 144,805,105 (10,053) 29,480,105 (10,053) 29,480,169 (10,053) (1,369,338	23	31442	Turbonenator Units	3.1	67,564,316	70,409,441		1	33 412 850	
State Misc. Power Plant Equipment 2.5 8.208,714 21815.68 (10.053) 38.441.252 38.441.252 38.441.252 38.441.252 38.441.252 38.441.252 38.441.252 38.441.252 38.441.252 38.441.252 38.441.252 38.441.252 38.441.252 38.441.252 38.441.252 38.441.252 38.441.252 38.441.252 38.4481.082 31.443 Turbogenerator Units 1.2 18.510,129 18.387.438 (5.383.590) 181,786.753 31.443 Misc. Power Plant Equipment 2.5 20.040,045 14.031.691 (2.33.715) 33.838,020 2.397.27,631 6.399,187 (9.877,939) 2.396,248,879 2.397.27,631 2.397.27,631 3.388.020 2.396,248,879 2.397.27,631 3.388.020 3.388.0	24	31542	Accessory Electric Electric	2.5	30.164,740	8 182 133	(1,352,663)	•	33,412,858 144,805,10E	15,794,847
TOTAL BIG BEND UNIT 2 114,399,472 BIG BEND UNIT 3 BIG BEND UNIT 3 BIG BEND UNIT 3 1143.399,472 BIG BEND UNIT 3 1147,399,472 BIG BEND UNIT 3 1147,399,472 BIG BEND UNIT 3 1147,399,472 BIG BEND UNIT 3 1147,399,472 1	25	31642	Misc. Power Plant Equipment	2.5	8,208,714	21 281 508	(6,622)	•	38.341.252	95,905,584
BIG BEND UNIT 3 Structures and Improvements 1.2 18,510,129 18,387,438 Structures and Improvements 1.2 18,510,129 18,387,438 Structures and Improvements 1.2 18,510,129 18,387,438 Structures and Improvements 1.2 1.2 1.2 1.3 1.4 1.2 1.3 1.4	26		TOTAL BIG BEND UNIT 2	2.0	518,285	960,548	(10,053)	,	29,480,169	34,304,467
BIG BEND UNIT 3 BIG BEND UNIT 3 1143 Structures and Improvements 1.2 18,510,129 18,387,438 18,387,438 36,897,567 18,174 18,910 17,019,524 18,387,438 18,178,759	77.				114,399,472	134,488,082	(1 369 338)	.	1,478,834	813 211
34,387,438 36,897,567 36,897,567 31,243 34,385 36,897,567 31,243 34,385 36,897,567 31,243 34,385 36,897,567 31,243 31,543 32,805 31,543 32,805 31,543 32,805 31,543 32,805 32,8	26	21143	BIG BEND UNIT 3						247,518,217	162,771,403
314-3 boller Plant Equipment 2.6 215,189,876 (27,019,524) (6,383,590) 36,897,567 (27,019,524) (6,383,590) 36,897,567 (27,019,524) (6,383,590) 31543 Accessory Electric Equipment 2.5 20,040,045 14,089 (3,260,635) 41,688,954 (3,260,635) 41,688,954 (3,383,020) 33,838,020 (2,9877,939) 31,838,020 (2,9877,939) 31,838,020 (2,9877,939) 32,838,020 (2	30	31243	Structures and Improvements	1.2	18 510 120					
10 10 10 10 10 10 10 10	· 	31443	Boller Plant Equipment	2.6	215,310,129	18,387,438	•	•		
10tals may be affected due to rounding	32	2445	urbogenerator Units	2 6	44 774 000	(27,019,524)	(6,383,590)		795,788,05	21,949,714
Totals may be affected due to rounding	33	31643	Accessory Electric Equipment	2.5	20,040,045	174,899	(3,260,635)	. ,	181,786,763	205,941,143
NOLLY 10334 (9,877,939) - 299,727,631 6,399,187 (9,877,939) - 296,248,879 28 Totals may be affected due to rounding	34		Wisc. Fower Plant Equipment	2.7	1 212 892	14,031,691	(233,715)	,	41,688,954	42,295,027
NOLLY 70938) - 296,248,879 26	35		S I IND CIVIL 3	ł	299,727,631	6 399 187		٠	2,037,576	23,262,382
Totals may be affected due to rounding	8 7 2	0¥	THE MEASURAL				(3,077,939)	,	1	294,851,469
Totals may be aff			COMPAND PROFILE							•
		ay be affected	due to rounding							

10 AFR 30 F/I 2: 51

SCHEDULE B-7		ш	LANT BALANCES	PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT	SUB-ACCOUNT			Page 2 of 10
FLORIDA PUBLIC SE	FLORIDA PUBLIC SERVICE COMMISSION E)	EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which	depreciation rate an	d plant balances for	each account or su	b-account to which		wn:
COMPANY: TAMPA	COMPANY: TAMPA ELECTRIC COMPANY	a separate de	epreciation rate is p	rescribed. (Includes	a separate depreciation rate is prescribed. (Includes Amortization/Recovery amounts).	/ery amounts).	Year Ending Dec Year Ending Dec	Year Ending December 31, 2009 Year Ending December 31, 2009
RULE 25-6.0436(9), F.A.C.	-A.C.						Year Ending Dec	Year Ending December 31, 2009 0
(1)	(2)	(3)	(4)	(2)	(9)	6	6	Ś
		Depreciation	Plant	Total	Total	E	Plant	(e)
Line Sub-account No Nimber	ount Sub-account	Rate*	Balance	Plant	Plant	Adjustments	Balance	13-Month
		(%)	Beg. of Year	Added	Retired	or Transfers	End of Year	Average
2	BIG BEND UNIT 4							
3 31144	4 Structures and Improvements	1.4	78,558,873	(65,916)	(15,960)	ı	78 476 996	78 484 227
4 31244		2.4	265,380,545	(8,170,622)	(831,553)	,	256 378 371	260.445.196
5 31444		2.0	82,327,377	55,757	(31,975)	•	82,351,159	82 344 490
6 31544		2.1	54,997,738	2,368	•	•	55,000,106	54.999 711
31644		1.7	6,096,163	,	•	i	6,096,163	6.096.163
o σ	TOTAL BIG BEND UNIT 4		487,360,696	(8,178,413)	(879,488)	1	478,302,795	482,366,886
° 2	BIG BEND UNIT 4 FGD							
11 31145		3,5	21.865.431	518 984	•		777	
12 31245		2.3	160,315,273	4.817.089	(4 113 089)		161 040 272	22,125,328
13 31445	5 Turbogenerator Units	0.0		•	· -	•	672,610,101	100,441,274
		2.1	18,403,430	223,054	•	٠	18 626 484	18 625 970
15 31645		2.0	747,751			•	747 751	10,023,029
9 1 1	TOTAL BIG BEND UNIT 4 FGD		201,331,886	5,559,127	(4,113,089)		202,777,923	201,940,181
- 42	BIG BEND UNIT 1 & 2 EGD							
19 31146		90	12 700 377					
		0.0	59 417 668	130 410	(300 005)	•	12,700,377	12,700,377
		0.0	'		(05,30)		59,524,083	59,455,836
22 31546		3.3	8,536,263	•	•		8 536 263	, 000
23 31646		2.5	1,779,904	,	1		0,336,263	4,536,263
24 25	TOTAL BIG BEND UNIT 1 & 2 FGD		82,434,211	139,410	(32,995)	-	82,540,627	82,472,380
26 31647	7 BIG BEND TOOLS - AMORT	14.3	2 284 043	149 219	(225 716)		1000	
27				017,01	(253,7 10)		2,207,546	2,202,990
28 29	TOTAL BIG BEND POWER STATION	7	1,520,516,272	206,514,790	(18,730,768)	867,419	1,709,167,713	1,567,283,043
30	MISC COMMON							
	STRUCTURES & IMPROVEMENTS			1	•	,	i	
	STRUCTURES & IMPROVEMENTS	MISC 3.5	1,064,189	761,364		(1.581.092)	244 461	740 343
	MISC. POWER PLANT EQUIPMEN		7,465	•	1	(7.465)		4 594
	MISC. POWER PLANT EQUIPMEN	T - AMORT 14.3	1,042,603	129,322	11,614	(939,068)	244,470	754 254
		0.0	•	•		•	. •	· '
36 31630		0.0	-	•	,	•		•
38	LOTAL MISC COMMON		2,114,257	890,685	11,614	(2,527,625)	488,931	1,499,191
36	TOTAL STEAM PRODUCTION		1,522,630,529	207,405,475	(18,719,154)	(1,660,206)	1.709 656 644	1 568 782 233
								1,000,102,200
41 Totals may be af	Totals may be affected due to rounding.							

SCHEDULE B-7	E 8-7			Į d	ANT BALANCES	PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT) SUB-ACCOUNT			Done 3 of 10
FLORIDA	PUBLIC SER	FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION	: Provide the de	epreciation rate and	d plant balances for	EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which	o-account to which	Type of data shown:	Wn:
COMPAN	Y: TAMPA ELI	COMPANY: TAMPA ELECTRIC COMPANY		a separate de	preciation rate is p	rescribed. (Includes	a separate depreciation rate is prescribed. (Includes Amortization/Recovery amounts).	ery amounts).	Year Ending December 31, 2009 Year Ending December 31, 2009	ember 31, 2009 ember 31, 2009
RULE 25-	RULE 25-6.0436(9), F.A.C.	Ċ							Year Ending December 31, 2009 0	ember 31, 2009
	(1) Account/	(2) Account		(3)	(4)	(5)	9)	(2)	(8)	(6)
Line No.	Sub-account Number	Ö		Rate*	Balance	Plant	Plant	Adjustments	Plant Balance	13-Month
-		2011		(%)	beg. or rear	Added	Retired	or Transfers	End of Year	Average
. 2		OTHER PRODUCTION								
en ₹		BIG BEND POWER STATION	ì							
t v	27171	Stricture and Localida I URBINE 1	E -	(;					
o c	34241	Surcaires and Improvements		0.0	82,829	Ī	(64,357)	(18,472)	•	25,486
۸ ۵	34341	Fuel notation, Producers and Accessories Prime Movers	ssories	0.0	113,663	•	(113,663)	•	•	34,973
. α	34541	Accessory Floating Comment		0.0	1,2/4,924		(1,274,924)	•	•	392,284
ത	34641	Misc Power Plant Equipment		0.0	264,922	•	(264,922)	•	r	81,515
10		TOTAL RIG BEND COMBUSTION TUBBINE 4	TI IDDINIC 4	, o	2,042		(2,642)			813
: =		COLE EL DEND COMBOS LOIN	ONDINE 1		1,738,980		(1,720,508)	(18,472)		535,071
12		BIG BEND COMBUSTION TURBINE 2 & 3	E2&3							
13	34142	Structures and Improvements		0.0	817,750		•	(817 750)		400
4	34242	Fuel Holders, Producers and Accessories	ssories	0.0		•		(22)		900'671
15	34342	Prime Movers		0.0	•	1	,	•		•
16	34542	Accessory Electric Equipment		0.0	31,197	,		(31,197)		, ,
17	34642	Misc. Power Plant Equipment		0.0	-	•	•		,	60,4
∞ 0		TOTAL BIG BEND COMBUSTION TURBINE 2 & 3	TURBINE 2 & 3		848,947			(848,947)		130,607
5 5		PIC BEND COMPLICITE INC.	7#							
2 13	34144	Structures and Improvements	Į.							
22	34244	Boiler Plant Equipment								
23	34344	Turbogenerator Units		4 ε		41.180.282	•		44 400 000	
24	34544	Accessory Electric Equipment						,	41,100,282	15,514,888
25	34644	Misc. Power Plant Equipment								
7 29		TOTAL BIG BEND COMBUSTION TURBINE #4	TURBINE #4			41,180,282			41,180,282	15.514.888
7 86		MOLENES CHANGE OF INTOL	·							
3 8		IOIAL DIG BEIND POWER STATIC	2	II	2,587,927	41,180,282	(1,720,508)	(867,419)	41,180,282	16,180,566
3 8										
3 5										
32										
<u>ب</u>										
8 % 8 %										
9 %										
37										
38										
39 Totak	may be affec	39 Totals may be affected due to rounding.								

SCHEDULE B-7 FLORIDA PUBL	LE B-7 PUBLIC SERV	SCHEDULE B-7 FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION	P. Chings	PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT	Y ACCOUNT AND	SUB-ACCOUNT			Page 4 of 10
COMPAN	IY: TAMPA ELI		a separate de	and plant income the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Includes Amortization/Recovery amounts).	plant balances for escribed. (Includes	each account or su Amortization/Recov	b-account to which very amounts).	Type of data shown: Year Ending December 31, 2009	vn: ember 31, 2009
RULE 25-	RULE 25-6.0436(9), F.A.C.	1.C.					·	Year Ending December 31, 2009 Year Ending December 31, 2009	ember 31, 2009 ember 31, 2009
	3	6	6	5					
	Account	AQ	(5) Depreciation	(4) Plant	(5) Total	(e) 1.451	6	(8)	(6)
Line	Sub-account	S	Rate*	Balance	- Joseph			Plant	
<u>8</u>	Number	Title	(%)	Beg. of Year	Added	Retired	Adjustments or Transfers	Balance End of Year	13-Month Average
۰ م		PHILLIPS POWER STATION							
ო	34128	Structures and Improvements	3.4	9 493 041	14 750	(14.003)			
4	34228	Fuel Holders, Producers and Accessories	3.0	23,433,409	14,730	(708'7L)	•	9,489,984	9,512,419
ഹ	34328	Prime Movers	3.7	20,875,958	117 439	(980 00)		23,433,409	23,433,409
ဖ	34528	Accessory Electric Equipment	3.5	5,837,214	50 180	(010,00)	•	20,895,351	20,880,871
~ ∘	34628	Misc. Power Plant Equipment	4.2	666,705	(12,637)		. ,	5,887,394	5,852,100
0 0								000,	626,000
° 6		IOTAL PHILLIPS POWER STATION	,,	60,306,327	169,732	(115,854)		60,360,205	60,339,724
=		POLK POWER STATION					!		
12		POLK COMMON							
13	34180	Structures and Improvements	2.3	64.337.959	•				
4	34280	Fuel Holders, Producers and Accessories	2.2	1.501.326	72 226	•	,	64,337,959	64,337,959
15	34380	Prime Movers	2.0	2.411.777		ł	•	1,573,552	1,506,882
9 !	34580	Accessory Electric Equipment	2.4	1,649,541	109 722	• ,	•	2,411,777	2,411,777
17	34680	Misc. Power Plant Equipment	2.2	798,064	'	, ,	•	1,759,263	1,670,062
∞ €		TOTAL POLK POWER COMMON		70,698,667	181,947		. .	70 880 645	798,064
<u> </u>							ı	C10'000'0 /	/0,/24,/45
8 8		POLK UNIT 1							
17	34181	Structures and Improvements	2.5	46,175,276	635,514	(204,925)	,	46 605 864	46 400 440
23	34201	Fuel Holders, Producers and Accessories	3.4	228,180,642	9,561,923	(4,613,151)		233 129 414	231 104 010
3 7	34581	Appearance Floring Familians	6.4	124,388,148	5,582,371	(180,291)	٠	129.790.228	126 583 100
25	34691	Miss Descript Equipment	3.1	58,333,242	84,020	(108,554)	•	58.308.708	58 340 GEA
2 %	200	MISC. Fower Plant Equipment	3.4	5,049,534	154,675	(57,994)	•	5.146.215	5 107 025
27				462,126,841	16,018,503	(5,164,915)		472,980,429	467,724,125
78		POLK UNIT 2							
59	34182	Structures and Improvements	2.7	2.088.136	•				
30	34282	Fuel Holders, Producers and Accessories	2.9	986,713	310,609		,	2,088,136	2,088,136
3	34382	Prime Movers	7.6	27,673,968	,		•	1,297,322	1,045,409
32	34582	Accessory Electric Equipment	2.9	16,535,362		•	•	27,673,968	27,673,968
33	34682	Misc. Power Plant Equipment	2.8	173,210		•		16,535,362	16,535,362
34		TOTAL POLK UNIT 2	1	47.457.388	310 609			1/3,210	173,210
35				-	5		,	47,767,997	47,516,085
ဗ္တ ၊									
38									
30 Totals	to other sections.	1							
og rotais	я пау ре апес	os Totals may be affected due to rounding.							

COMPANY: TAMPA ELECTRIC COMPANY						5 .5 .5 .5 .5 .5 .5 .5 .5	10-account to which		
Commercial Commercial	A E! ECTD!		a separate de	a separate depreciation rate is prescribed. (Includes Amortization/Recovery amounts).	escribed. (Includes	· Amortization/Reco	a separate depreciation rate is prescribed. (Includes Amortization/Recovery amounts).		wn: ember 31, 2009
RULE 25-6.0436(9), F.A.C.	, F.A.C.	CCOMPAINT						Year Ending December 31, 2009 Year Ending December 31, 2009	ember 31, 2009 ember 31, 2009
(1) Account	1) Junt	(2) Account/	(3) Depreciation	(4) Plant	(5) Total	(6) Total	(2)		(6)
Line Sub-accou No. Number	Sub-account Number	Sub-account Title	Rate* (%)	Balance Beg. of Year	Plant	Plant	Adjustments or Transfers	Figure Balance Find of Veer	13-Month
2	Pol	POLK UNIT 3							Aciaga
3 34183		Structures and Improvements	9.6	10 337 002					
4 34283		Firef Holders Producers and Accessories	o i c	1 460 000	•	1	•	10,337,092	10,337,092
		Prime Movers	o (1, 162,600	' 0	•		1,162,800	1,162,800
		Appearance Contract Contracts	7.0	90,351,264	(5,513)		•	30,347,952	30,338,339
		Misc Dower Dignt Equipment	0.0	9,064,703		•	•	9,064,703	9,064,703
	_	TOTAL POLK LINIT A	6 .7	432,910	, ,	-		432,910	432,910
· 0				50,'040,'10	(5,5,5)	•		51,345,457	51,335,843
10	POL	POLK UNIT 4							
11 34184		Structures and Improvements	4.3	5,583,542	,		•	F 500 540	000
		Fuel Holders, Producers and Accessories	4.3	2,146,174	ı	•	•	2,000,042	0,000,042
		Prime Movers	4.3	20,812,259	(4,581)			20.807.678	20 808 03
		Accessory Electric Equipment	4.3	5,082,686	. '	,	•	5 082 686	50,000,03
15 34684		Misc. Power Plant Equipment	0.0	•	į	•	•	200, 200,	3,002,000
16 17	D	TOTAL POLK UNIT 4		33,624,662	(4,581)	1	,	33,620,081	33,620,433
- 82	PO	POLK UNIT 5							
19 34185		Structures and Improvements	43	5 594 195	,			1	
		Fuel Holders, Producers and Accessories	. 4 . 6	2,034,133			•	5,594,195	5,594,195
21 34385		Prime Movers	4.3	20,043,640	125 593	(93 170)	•	2,034,174	2,034,174
		Accessory Electric Equipment	4.3	5,034,919	1	(20,10)	•	50,076,063	20,071,075
3 34685		Misc. Power Plant Equipment	0.0		,	,		9,00,0	5,034,919
24	TOT	FOTAL POLK UNIT 5		32,706,928	125,593	(93,170)		32,739,351	32,734,363
34687		POLK POWER TOOLS - AMORT	14.3	810 008	100 001				
			2	012,020	180,081	,		1,002,925	899,950
28	TOT	TOTAL POLK POWER STATION	•	698,775,284	16,819,657	(5,258,085)		710,336,855	704,555,545
30	BAY	BAYSIDE POWER STATION							
31	BAY	BAYSIDE COMMON							
32 34130		Structures and Improvements	2.3	64,810,887	1.039.389	(130 521)	,	25 740 755	100
33 34230		Fuel Holders, Producers and Accessories	2.5	17,493,404	68.533	(130'00')	•	47 564 000	65,105,847
34 34330		Prime Movers	60	25 437 457	(53.678)	(18 055)	' '	056,100,71	17,333,384
35 34530		Accessory Electric Equipment	4.3	11 693 221	379,447	(000,01)	1,56,7	25,373,044	25,170,731
36 34630		Misc. Power Plant Equipment	3.6	7 238 498	ř (n)	,	•	12,0/2,668	11,567,718
37	-	TOTAL BAYSIDE COMMON		126.673.467	1.433.691	(148 577)	7 324	127 065 002	7,250,369
						(100)	170',	706,006,121	125,428,050
39 Totals may be affected due to rounding	affected du	e to rounding.							

SCHEDULE B-7	ILE B-7	SCHEDULE B-7	<u>а</u>	PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT	3Y ACCOUNT AND	SUB-ACCOUNT		į	Page 6 of 10
LOND	A PUBLIC SER		ON: Provide the d	EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed (Includes Amoritation Provides	I plant balances for	each account or sui	b-account to which	Type of data shown:	
COMPA	NY: TAMPA ELI	COMPANY: TAMPA ELECTRIC COMPANY			dadingar. (dada		rery amounts).	Year Ending December 31, 2009 Year Ending December 31, 2009	mber 31, 2009
RULE 25	RULE 25-6.0436(9), F.A.C.	0,1						Year Ending December 31, 2009	mber 31, 2009
	(1)	(2)	(3)	(4)	(2)	(9)	(2)	(8)	6
	Account		Depreciation	Plant	Total	Total	È	Plant	(e)
No.	Number Number	nt Sub-account Title	Rate* (%)	Balance Beg. of Year	Plant Added	Plant Retired	Adjustments or Transfers	Balance End of Year	13-Month Average
- 2		BAYSIDE UNIT 1							
ო	34131	Structures and Improvements	2.3	21,974,964	61.520	(25,000)	ı	22 044 484	000000
4 (34231	Fuel Holders, Producers and Accessories	2.9	69,859,081	1,409,712	(15,718)		71 253 075	69 956 997
ın c	34331	Prime Movers	4.0	180,450,576	189,958	(53,629)		180,586,905	180 521 610
0 6	34531	Accessory Electric Equipment	3.2	32,519,763	•	ı	•	32,519,763	32,519,763
- 00	24021	MISC. Power Plant Equipment	2.5	1,257,702	28,172	,	,	1,285,874	1,262,036
ത		OTAL BATSIDE UNIT 1		306,062,086	1,689,362	(94,347)	•	307,657,101	306,263,462
10		BAYSIDE UNIT 2							
£	34132	Structures and Improvements	2.3	26.017.381		(7 986)		100 00	
12	34232	Fuel Holders, Producers and Accessories	2.9	95,317,346	86.813	(30.828)		26,003,333	26,011,852
5	34332	Prime Movers	3.9	220,645,160	48,416,512	(14,932,553)		254 129 119	95,366,337 254,456,436
Ž ;	34532	Accessory Electric Equipment	3.1	40,381,566	•	. '	ı	40,381,566	40.381.566
<u>ი</u> (34632	Misc. Power Plant Equipment	5.6	1,517,756	_		•	1.517.756	1.517.756
9 1		IOIAL BAYSIDE UNIT 2		383,879,210	48,503,324	(14,971,367)	,	417,411,167	414,733,647
- 6		BAYSIDE COMBUSTION TURBINE 3							
19	34133	Structures and Improvements							
70	34233	Fuel Holders, Producers and Accessories							
51	34333	Prime Movers	4.3	•	26,674,479		,	26 674 479	12 270 073
2 2	34533	Accessory Electric Equipment)	0.00,014,71
2 Z	34633	Misc. Power Plant Equipment							
52		S SUBSTITUTE OF SUBSTITUTE S		ı	26,674,479	ı	•	26,674,479	12,270,073
56		BAYSIDE COMBUSTION TURBINE 4							
27	34134	Structures and Improvements							
28	34234	Fuel Holders, Producers and Accessories							
53	34334	Prime Movers	4.3	1	26,674,478		•	26 674 478	12 270 073
30	34534	Accessory Electric Equipment							0,0,0,7,
દ ક	34634	Misc. Power Plant Equipment							
3 8		TOTAL BAYSIDE COMBUSTION TURBINE 4		•	26,674,478			26,674,478	12.270.073
34									
35									
36									
37									
38									
39 Tota	ls may be affec	39 Totals may be affected due to rounding.							

SCHEDULE B-7	LE B-7		ď	ANT BALANCES	BY ACCOUNT AN	PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT			Page 7 of 10
FLORIDA	PUBLIC SER	FLORIDA PUBLIC SERVICE COMMISSION EXPLANATIC	N: Provide the de	spreciation rate an	nd plant balances for	or each account or s	EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which	Type of data shown:	OWN:
COMPAN	Y: TAMPA ELI	COMPANY: TAMPA ELECTRIC COMPANY	a separate de	preciation rate is p	orescribed. (Include	a separate depreciation rate is prescribed. (Includes Amortization/Recovery amounts).	overy amounts).		Year Ending December 31, 2009 Year Ending December 31, 2009
RULE 25-	RULE 25-6.0436(9), F.A.C.	Ċ.						Year Ending Dec	Year Ending December 31, 2009
	(5)	(2)	(6)	(4)	(5)	(9)	6		
<u></u>	Account/		Depreciation	Plant	Total	Total	Ē	(e) Plant	(e)
No.	Number	Title	Rate* (%)	Balance Beg. of Year	Plant Added	Plant Retired	Adjustments or Transfers	Balance End of Year	13-Month
- 0		BAYSIDE COMBUSTION TRIBBING &							o de de
ო	34135	ш	7		1100				
4	34235	Fuel Holders, Producers and Accessories	? ř		62/,69	•		65,723	5,056
so.	34335		4.3	•	39 988 733	•		20000	
10	34535	Accessory Electric Equipment					•	39,900,133	/80,169,02
~ a	34635	Misc. Power Plant Equipment							
ാത		IOTAL BAYSIDE COMBUSTION TURBINE 5		•	40,054,455		1	40,054,455	26,656,142
- 01		BAYSIDE COMBUSTION THIRBINE 6							
7	34136	Structures and Improvements							
12	34236	Fuel Holders, Producers and Accessories							
13	34336	Prime Movers	4 3		20,000,122				
4	34536	Accessory Electric Equipment	P F	1	39,968,733			39,988,733	26,651,087
15	34636	Misc. Power Plant Equipment							
9 (TOTAL BAYSIDE COMBUSTION TURBINE 6			39,988,733	.		39 988 733	26 661 007
<u>,</u>		. !						001,000,00	700,150,02
<u>8</u> 6		TOTAL BAYSIDE POWER STATION		816,614,762	185,018,523	(15,214,291)	7,321	986,426,315	925,272,534
20	34390	CITY OF TAMPA DRIME MOVEDS							
21			ς.	6,498,548	1		1	6,498,548	6,498,548
22		TOTAL OTHER PRODUCTION	•	1,584,782,848	243,188,194	(22,308,738)	(860 098)	1 804 802 205	1 710 846 049
23		· i	•				(22)	007,300,100,1	1,7 12,040,910
55 25		TOTAL PRODUCTION PLANT		3,107,413,377	450,593,669	(41,027,893)	(2,520,304)	3,514,458,850	3,281,629,151
5 58									
7 80	25004	I KANSMISSION PLANT	,						
20 00	35300	CAND RIGHTS	2.3	8,315,997	129,781	(8,569)	(4,013)	8,433,196	8.358.922
6 F	35200	STATION FOLIDATION	2.3	3,143,036	404,204	,	•	3,547,240	3.417.869
8 8	35400		2.5	197,944,938	24,322,101	(2,186,764)	744,413	220,824,689	209,525,040
5 %	35500	DOVERS & FIXIORES	2.4	4,274,628	(46)	,		4,274,582	4.274.625
3 %	00000	OVER A FIXIONES	4.4	129,577,372	20,383,527	(2,332,023)	(2,199)	147.626.677	137 715 772
3 8	35500	OVERHEAD CONDUCTORS & DEVICES	3.7	101,839,712	19,878,643	(3,293,960)	4,013	118,428,407	111 209 238
÷ 4	10000	CLEARING RIGHTS-OF-WAY	2.0	2,110,610	•	•		2.110,610	2 110 610
ດເ	35/00	UNDERGROUND CONDUIT	1.7	3,533,303	•			3 533 303	3 533 303
9 6	35800	UNDERGROUND CONDUCTORS & DEVICES	2.4	7,029,741	ı	(20,495)		7 009 246	7.021.858
38	32800	ROADS AND TRAILS	2.2	4,864,600	134,543	(13,913)		4,985,229	4,932,821
3 8		TOTAL TRANSMISSION PLANT		462 633 937	65 252 752	(7 866 706)			
			11	100,000,000	00,502,105	(1,000,120)	/42,214	520,773,179	492,100,058
41 Totals	may be affect	Totals may be affected due to rounding.							

Colorest C	SCHEDULE B-7	B-7		u.	LANT BALANCE	PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT	D SUB-ACCOUNT			Page 8 of 10
COMPANY	FLORIDA PI	JBLIC SERV		N: Provide the d	lepreciation rate a	nd plant balances fo	r each account or si	ub-account to which	ı	:uwoL
Columbration Colu	COMPANY:	TAMPA ELE	ECTRIC COMPANY	a separate u	apreciation rate is	prescribea. (include	is Amortization/Rec	overy amounts).	Year Ending Do	Year Ending December 31, 2009 Year Ending December 31, 2009
Common	RULE 25-6.(436(9), F.A.	C.						Year Ending De	Year Ending December 31, 2009 0
Name		, ()	(2)	(3)	<u>\$</u>	(2)	(9)	6	8)	(6)
Subsection		Account/		Depreciation	Plant	Total	Total		Plant	6
DISTRIBUTION PLANT DISTRIBUTION PLANT	No.	Sub-accour Number		Rate* (%)	Balance Beg. of Year	Plant Added	Plant Retired	Adjustments or Transfers	Balance End of Year	13-Month
1967/FIGHTS 1967/FIGHTS	-							200	500	Average
MAN PRIGNER & MAN PROVEMENTS 24 2.086.521 168.797	2		DISTRIBUTION PLANT							
24 2000 21400 2010 2	m ·	36001								
36000 UNDERGROUND CONDUCTORS & DEVICES 37 204416675 8 4498758 (1570,825) 36000 OUCES, TOWEREA & POLYCERS & POLYCES S DEVICES 37 204416675 1 26.338.674 (1.561,892) 36600 UNDERGROUND CONDUCTORS & DEVICES 3 2 213.736 (1.561,892) 36600 UNDERGROUND CONDUCTORS & DEVICES 3 2 213.736 (1.561,892) 36600 UNDERGROUND CONDUCTORS & DEVICES 3 2 213.736 (1.561,892) 36600 UNDERGROUND CONDUCTORS & DEVICES 3 1 10.08.497 (1.561,992) (1.561,992) 36600 OVERHEAD. SERVICE 3 3 1 10.284,191 (1.561,992) 36600 OVERHEAD. SERVICE 3 3 1 10.284,191 (1.561,992) 36600 OVERHEAD. SERVICE 3 3 1 10.284,191 (1.561,992) 37000 MERIERS & INDERGROUND SERVICE 3 3 1 10.284,191 (1.561,992) 37000 MERIERS & INDERGROUND SERVICE 3 3 1 10.284,191 (1.561,992) 37000 OVERHEAD. SERVICE & COMPUTER COURMENT AMORT 4 3 4.860,410 (2.531,049) 39101 OFFICE FURNITURE & EQUIPMENT AMORT 4 3 4.860,410 (2.531,049) 39101 OFFICE FURNITURE & EQUIPMENT AMORT 4 3 4.860,410 (2.531,049) 39101 OFFICE FURNITURE & EQUIPMENT AMORT 5 2 1.223,197 (1.07,312 (1.661,992) 39101 OFFICE FURNITURE & EQUIPMENT AMORT 5 2 1.223,197 (1.07,312 (1.661,992) 39101 OFFICE FURNITURE & EQUIPMENT AMORT 5 2 1.223,197 (1.06,992) 39101 OFFICE FURNITURE & EQUIPMENT AMORT 5 2 1.223,197 (1.06,992) 39101 OFFICE FURNITURE & EQUIPMENT AMORT 5 2 1.223,197 (1.06,992) 39101 OFFICE FURNITURE & EQUIPMENT AMORT 5 2 1.223,197 (1.06,992) 39101 OFFICE FURNITURE & EQUIPMENT AMORT 5 2 1.223,197 (1.06,992) 39101 OFFICE FURNITURE & EQUIPMENT AMORT 5 2 1.223,197 (1.06,992) 39101 OFFICE FURNITURE & EQUIPMENT AMORT 5 2 1.323,197 (1.06,992) 39101 OFFICE FURNITURE & EQUIPMENT AMORT 5 2 1.323,197 (1.06,992) 39101 OFFICE FURNITURE & EQUIPMENT AMORT 5 2 1.323,197 (1.06,992) 39101 OFFICE FURNITURE & EQUIPMENT AMORT 5 2 1.323,197 (1.06,992) 39101 OFFICE FURNITURE & EQUIPMENT AMORT 5 2 1.323,197 (1.06,992) 39101 OFFICE FURNITURE & EQUIPMENT AMORT 5 2 1.323,197 (1.06,992) 39101 OFFICE FURNITURE & EQUIPMENT AMORT 5 2 1.323,197 (1.06,992) 39101 OFFICE FURNITURE & EQUIPMENT AMORT 5 2 1.323,197 (1.06,992) 39101 OFFICE FURNITURE & EQUIPMENT AMORT	4 t	36100	STRUCTURES & IMPROVEMENTS	2.4	2,095,521	168,797	•	ı,	2,264,318	2,189,818
36500 OVERHEAD CONDUCTORS & DEVICES 3.7 (1361) 822)	റധ	36400	DOLES TOWERS & FIXTURES	. K.	170,254,108	9,499,758	(1,570,825)	(751,734)	177,431,307	173,270,488
Second OverHead Strates	1 0	00100	OVERHEAD CONDICTORS & DELICES	. ·	204,416,675	12,635,8/0	(1,581,892)	2,199	215,472,851	208,693,601
35700 UNDERGACOUND CONDUCTORS & DEVICES 2.0 195,004 430 2,33,694 29,139,730 (8,25,686) 36800 UNDERGACOUND CONDUCTORS & DEVICES 4.2 10,284,74 29,139,730 (8,56,873) 36800 OVERHEAD SERVICE 3.1 69,466,890 10,286,130 (130,144) (130,144) 36900 OVERHEAD SERVICE 3.3 10,284,745 4,980,710 (8,2,589) (130,144	~ α	36600	UNDERCEDENT CONDUCTORS & DEVICES	ა. გ. ი	212,376,106	4,387,396	(672,240)	•	216,091,262	214,055,888
Second Chief Transforder Control Lines & Line Transforder Control	o c	20000		0.2	156,008,490	2,335,654	(825,686)	•	157,518,459	156,078,210
39000 CHINE TRANSFORMER 3.1 5.1/496.81 25.13/30 (8.88.873) 3.8000 CHINE TRANSFORMER 3.3 102.947,642 4.960.710 (82.569) (8.88.873) 3.9000 STREET LIGHTING & SIGNAL SYSTEMS 5.2 150.984,910 (8.2.569) (8.4.522)	o 6	00/00	250.00	3.2	193,108,937	10,268,142	(3,316,702)	•	200,060,378	196,071,977
36000 WINDERGROUND SERVICE 3.1 10.2,947,542 16.05,194	5 7	00000		2.4	3/7,466,641	29,139,730	(8,858,873)		397,747,497	388,093,288
37300 METERS 37300 METERS 37300 METERS 37300 METERS 37300 METERS 37300 METERS 37300 METERS 37300 METERS 37300 METERS 37300 METERS 37300 METERS 37300 METERS 37300 METERS 37300 METERS 37300 METERS 37300 METERS 37300 METERS 37300 METERS 37300 METERS & ME	- (20000	OVERNIEND SERVICES	3.1 0.0	69,466,890	1,609,619	(130,144)	•	70,946,365	70,573,063
STREET LIGHTING & SIGNAL SYSTEMS 5.2 150.894.910 6.007.924 (64875.16)	<u>7</u> ¢	30902	UNDERGROUND SERVICE	ω. ω. σ	102,947,542	4,980,710	(62,559)	•	107,865,693	105,707,540
TOTAL DISTRIBUTION PLANT GENERAL PLANT TOTAL GENERAL PLANT TOTAL GENE	5 2	37300	YO LAIACIS & CIAITUCI	ο. υ. α	67,853,617	4,641,394	(5,875,160)	•	66,619,852	67,955,635
TOTAL DISTRIBUTION PLANT 3.5 75,239,303 3,589,711 (167,931) (167,9	7 5	37.300	STREET LIGHTING & SIGNAL STOLEMS	5.2	150,984,910	6,007,924	(843,532)		156,149,302	153,957,633
GENERAL PLANT GENERAL PLANT 3.5	16		TOTAL DISTRIBUTION PLANT		1,706,979,438	85,674,994	(23,737,613)	(749,535)	1,768,167,285	1,736,647,141
39000 STRUCTURES & IMPROVEMENTS 3.5 75,239,303 3,569,711 (167,931) 39101 OFFICE FURNITURE & EQUIPMENT - AMORT 39102 COMPUTER EQUIPMENT - AMORT 39103 DATA HANDLING EQUIPMENT - AMORT 39103 DATA HANDLING EQUIPMENT - AMORT 39202 LIGHT TRUCKS - ENERGY DELIVERY 39204 IGHT TRUCKS - ENERGY DELIVERY 39204 LIGHT TRUCKS - ENERGY DELIVERY 39204 LIGHT TRUCKS - ENERGY SUPPLY 39204 MEDIUM TRUCKS - ENERGY SUPPLY 39204 MEDIUM TRUCKS - ENERGY SUPPLY 39205 LIGHT TRUCKS - ENERGY SUPPLY 39206 LIGHT TRUCKS - ENERGY SUPPLY 39207 LIGHT TRUCKS - ENERGY SUPPLY 39206 LABORATORY EQUIPMENT - AMORT 39207 LIGHT TRUCKS - ENERGY SUPPLY 39208 TOOLS, SHOP & GARAGE EQUIP - AMORT 39209 TOOLS, SHOP & GARAGE EQUIPMENT - AMORT 39200 FOWER OPERATED EQ	. 82		GENERAL PLANT							
39101 OFFICE FURNITURE & EQUIPMENT - AMORT 39102 COMPUTER EQUIPMENT - AMORT 39102 COMPUTER EQUIPMENT - AMORT 39103 DATA HANDLING EQUIPMENT - AMORT 39104 MAINFRAME EQUIPMENT - AMORT 39104 MAINFRAME EQUIPMENT - AMORT 39203 HEAVY TRUCKS - ENERGY DELIVERY 39204 MEDIUM TRUCKS - ENERGY DELIVERY 39212 LIGHT TRUCKS - ENERGY DELIVERY 39214 MEDIUM TRUCKS - ENERGY SUPPLY 39215 LIGHT TRUCKS - ENERGY SUPPLY 39214 MEDIUM TRUCKS - ENERGY SUPPLY 39215 LIGHT TRUCKS - ENERGY SUPPLY 39216 MEDIUM TRUCKS - ENERGY SUPPLY 39217 LIGHT TRUCKS - ENERGY SUPPLY 39218 HEAVY TRUCKS - ENERGY SUPPLY 39219 LIGHT TRUCKS - ENERGY SUPPLY 39210 LIGHT TRUCKS - ENERGY SUPPLY 39210 MEDIUM TRUCKS - ENERGY SUPPLY 39211 HEAVY TRUCKS - ENERGY SUPPLY 39212 LIGHT TRUCKS - ENERGY SUPPLY 39214 MEDIUM TRUCKS - ENERGY SUPPLY 39215 LIGHT TRUCKS - ENERGY SUPPLY 39216 LIGHT TRUCKS - ENERGY SUPPLY 39217 LIGHT TRUCKS - ENERGY SUPPLY 39217 LIGHT TRUCKS - ENERGY SUPPLY 39218 HEAVY TRUCKS - ENERGY SUPPLY 39219 TRUCKS - ENERGY SUPPLY 39210 TOOLS, SHOP & GARAGE EQUIP - AMORT 39210 LABORATORY EQUIPMENT - AMORT	19	39000	STRUCTURES & IMPROVEMENTS	۸	75 230 303	2 550 744	100			
39102 COMPUTER EQUIPMENT - AMORT 14.3 14.55.420 3.967,059 (4.317,026) 39103 DATA HANDLING EQUIPMENT - AMORT 12.0 14.23.197 1.077,312 1.0	50	39101	OFFICE FURNITURE & EQUIPMENT - AMORT	2.7	4 880 410	2,369,711	(167,931)	324,5/4	78,965,657	76,802,811
39103 DATA HANDLING EQUIPMENT - AMORT 20.0 1,223,197 1,077,312 (41,953) 39202 LIGHT TRUCKS - ENERGY DELIVERY 5.9 17,153,080 1,089,060 (164,095) 39203 HEAVY TRUCKS - ENERGY DELIVERY 5.9 17,153,080 1,089,060 (164,095) 39204 MEDIUM TRUCKS - ENERGY DELIVERY 5.9 17,153,080 1,089,060 (164,095) 39204 MEDIUM TRUCKS - ENERGY DELIVERY 5.9 549,297 (106,698) 39214 HEAVY TRUCKS - ENERGY SUPPLY 5.9 549,297 (204,661) 39204 MEDIUM TRUCKS - ENERGY SUPPLY 5.9 549,297 (204,661) 39204 MEDIUM TRUCKS - ENERGY SUPPLY 5.9 549,297 (204,661) 39204 MEDIUM TRUCKS - ENERGY SUPPLY 5.9 549,297 (204,661) 39200 STORES EQUIPMENT - AMORT 14.3 7,813,934 768,584 (501,094) 39300 COMMUNICATION EQUIPMENT - AMORT 14.3 16,321,331 2,449,696 (3,548,984) 39500 COMMUNICATION EQUIPMENT - AMORT 14.3 16,321,331 (24,421) 39500 MISCELLANEOUS EQUIPMENT - AMORT 14.3 (24,321) 102,917 (24,421) 39500 MISCELLANEOUS EQUIPMENT - AMORT 14.3 (24,321) 102,917 (24,421) 39500 MISCELLANEOUS EQUIPMENT - AMORT 14.3 (24,321) 102,917 (24,421) 39500 MISCELLANEOUS EQUIPMENT - AMORT 14.3 (24,321) 102,917 (24,421) 39500 MISCELLANEOUS EQUIPMENT - AMORT 15,30 (24,431) 102,917 (24,431)	21	39102	COMPUTER EQUIPMENT - AMORT	25.0	14 455 420	3 967 059	(957,130)	5/05/0/5	6,994,745	5,647,131
39104 MAINFRAME EQUIPMENT - AMORT 1.223,197 1,077,312 1,953) 39202 LIGHT TRUCKS - ENERGY DELIVERY 5.9 17,153,080 1,080,060 (164,095) 39203 HEAVY TRUCKS - ENERGY DELIVERY 5.9 17,153,080 1,080,060 (164,095) 1	22	39103	DATA HANDLING EQUIPMENT - AMORT	143	451.351	20, 20, 0	(070,110,4)	•	14,105,453	14,380,830
39202 LIGHT TRUCKS - ENERGY DELIVERY 12.6 4,421,437 533,083 (41,953) 39203 HEAVY TRUCKS - ENERGY DELIVERY 5.9 17,153,080 1,089,060 (164,095) 39204 MEDIUM TRUCKS - ENERGY DELIVERY 8.5 17,469,333 170,748 (204,661) 29212 LIGHT TRUCKS - ENERGY SUPPLY 8.5 1,469,333 170,748 (204,661) 29213 HEAVY TRUCKS - ENERGY SUPPLY 8.5 77,973 252,420 (106,698) 39213 HEAVY TRUCKS - ENERGY SUPPLY 5.9 549,297 (29,789) 39200 STORES EQUIPMENT - AMORT 14.3 7,813,934 768,584 (501,094) 39500 LABORATORY EQUIPMENT - AMORT 14.3 7,813,934 768,584 (501,094) 39500 LABORATORY EQUIPMENT - AMORT 14.3 16,321,331 2,449,696 (3,548,984) 39705 COMMUNICATION EQUIPMENT - THER 6.9 21,320,729 (24,421)	23	39104	MAINFRAME EQUIPMENT - AMORT	20.0	1,223,197	1 077 312		. (206.075)	451,351	451,351
39203 HEAVY TRUCKS - ENERGY DELIVERY 39204 MEDIUM TRUCKS - ENERGY DELIVERY 39212 LIGHT TRUCKS - ENERGY SUPPLY 39213 HEAVY TRUCKS - ENERGY SUPPLY 39214 MEDIUM TRUCKS - ENERGY SUPPLY 39200 STORES EQUIPMENT - AMORT 39300 STORES EQUIPMENT - AMORT 39500 LABORATORY EQUIPMENT - AMORT 39500 LABORATORY EQUIPMENT - AMORT 39500 LABORATORY EQUIPMENT - AMORT 39500 COMMUNICATION EQUIPMENT - AMORT 39500 COMMUNICATION EQUIPMENT - TIER 39700 COMMUNICATION EQUIPMENT - AMORT 39700 COMMUNICATION EQUIPMENT - AMORT 39700 TOTAL GENERAL PLANT TOTAL GENERAL PLANT TOTAL DEPRECIABLE PLANT TOTAL DEPRECIABLE PLANT Totals may be affected due to rounding.	24	39202	LIGHT TRUCKS - ENERGY DELIVERY	12.6	4,421,437	533,083	(41 953)	(203,07.5)	2,095,433 4 868 962	1,730,087
39204 MEDIUM TRUCKS - ENERGY DELIVERY 7.8 777,973 252,420 (106,698) 39212 LIGHT TRUCKS - ENERGY SUPPLY 8.5 1,469,333 170,748 (204,661) 39213 HEAVY TRUCKS - ENERGY SUPPLY 5.9 549,297 - (29,788) 39214 MEDIUM TRUCKS - ENERGY SUPPLY 5.7 276,072 - (49,264) 39300 STORES EQUIPMENT - AMORT 14.3 7,813,934 768,584 (501,094) 100LS, SHOP & GARGE EQUIP - AMORT 14.3 7,813,934 768,584 (501,094) 39500 LABORATORY EQUIPMENT - AMORT 14.3 16,321,331 2,449,696 (3,548,984) 39725 COMMUNICATION EQUIPMENT - THER 6.9 21,320,729 (24,421)	25	39203	HEAVY TRUCKS - ENERGY DELIVERY	5.9	17,153,080	1,089,060	(164,095)	(2)	18 078 045	17 722 455
39212 LIGHT TRUCKS - ENERGY SUPPLY 39213 HEAVY TRUCKS - ENERGY SUPPLY 39214 MEDIUM TRUCKS - ENERGY SUPPLY 39204 STORES EQUIPMENT - AMORT 39400 STORES EQUIPMENT - AMORT 14.3 7.813,934 768,584 (501,094) 39500 LABORATORY EQUIPMENT - AMORT 39600 POWER OPERATED EQUIPMENT - AMORT 39600 POWER OPERATED EQUIPMENT - AMORT 39700 COMMUNICATION EQUIPMENT - FIBER 39725 COMMUNICATION EQUIPMENT - FIBER 39726 COMMUNICATION EQUIPMENT - AMORT 39800 MISCELLANEOUS EQUIPMENT - AMORT 39800 MISCELLANEOUS EQUIPMENT - AMORT 39800 AMISCELLANEOUS EQUIPMENT - AMORT 39900 AMISCELLANEOUS EQUIPMENT - AMORT 39900 AMISCELLANEOUS EQUIPMENT - AMORT 39900 AMISCELLANEOUS EQUIPMENT - AMORT 39900 AMISCELLANEOUS EQUIPMENT - AMORT 39900 AMISCELLANEOUS EQUIPMENT - AMORT 39900 AMISCELLANEOUS EQUIPMENT - AMORT 39900 AMISCELLANEOUS EQUIPMENT - AMORT 39900 AMISCELLANEOUS EQUIPMENT - AMORT 39900 AMISCELLANEOUS EQUIPMENT - AMORT 39900 AMISCELLANEOUS EQUIPMENT - AMORT 39900 AMISCELLANEOUS EQUIPMENT - AMORT 39900 AMISCELLANEOUS	26	39204	MEDIUM TRUCKS - ENERGY DELIVERY	7.8	577,973	252,420	(106,698)	(33,551)	890,144	888 388
39213 HEAVY TRUCKS - ENERGY SUPPLY 39214 MEDIUM TRUCKS - ENERGY SUPPLY 39300 STORES EQUIPMENT - AMORT 39400 TOOLS, SHOP & GARAGE EQUIP 39500 TOOLS, SHOP & GARAGE EQUIP 39500 TOOLS, SHOP & GARAGE EQUIP 39500 POWER OPERATED EQUIPMENT - AMORT 39600 POWER OPERATED EQUIPMENT - AMORT 39600 COMMUNICATION EQUIPMENT - AMORT 39700 COMMUNICATION EQUIPMENT - FIBER 39725 COMMUNICATION EQUIPMENT - FIBER 39726 COMMUNICATION EQUIPMENT - AMORT 39800 MISCELLANEOUS EQUIPMENT - AMORT 39800 MISCELLANEOUS EQUIPMENT - AMORT 4.3 191,486 102,917 TOTAL GENERAL PLANT TOTAL DEPRECIABLE PLANT TOTAL DEPRECIABLE PLANT Totals may be affected due to rounding.	27	39212	LIGHT TRUCKS - ENERGY SUPPLY	8.5	1,469,333	170,748	(204,661)	43,606	1,479,025	1.459.725
39204 MEDIUM IRUCKS - ENERGY SUPPLY 39300 STORES EQUIPMENT - AMORT 39300 TOOLS, SHOP & GARAGE EQUIP - AMORT 39500 TOOLS, SHOP & GARAGE EQUIPMENT - AMORT 39600 POWER OPERATED EQUIPMENT - AMORT 39600 POWER OPERATED EQUIPMENT - AMORT 39700 COMMUNICATION EQUIPMENT - FIBER 39700 COMMUNICATION EQUIPMENT - FIBER 39700 COMMUNICATION EQUIPMENT - AMORT 39800 MISCELLANEOUS EQUIPMENT - AMORT 4.3 16,321,331 2,449,696 (3,548,984) 39725 COMMUNICATION EQUIPMENT - AMORT 14.3 16,321,331 2,449,696 (3,548,984) 39726 COMMUNICATION EQUIPMENT - AMORT 14.3 16,321,331 2,449,696 (3,548,984) 39727 COMMUNICATION EQUIPMENT - AMORT 14.3 16,321,331 2,449,696 (3,548,984) 39728 COMMUNICATION EQUIPMENT - AMORT 14.3 16,321,331 2,449,696 (3,548,984) 39729 COMMUNICATION EQUIPMENT - AMORT 14.3 16,321,331 2,449,696 (3,548,984) 39729 COMMUNICATION EQUIPMENT - AMORT 14.3 16,321,331 2,449,696 (3,548,984) 39729 COMMUNICATION EQUIPMENT - AMORT 14.3 16,321,331 2,449,696 (3,548,984) 39729 COMMUNICATION EQUIPMENT - AMORT 14.3 16,321,331 2,449,696 (3,548,984) 39729 COMMUNICATION EQUIPMENT - AMORT 14.3 16,321,331 2,449,696 (3,548,984) 39729 COMMUNICATION EQUIPMENT - AMORT 14.3 16,321,331 2,449,696 (3,548,984) 39729 COMMUNICATION EQUIPMENT - AMORT 14.3 16,321,331 2,449,696 (3,548,984) 39729 COMMUNICATION EQUIPMENT - AMORT 14.3 16,321,331 2,449,696 (3,548,984) 39729 COMMUNICATION EQUIPMENT - AMORT 14.3 16,321,331 2,449,696 (3,548,984) 39729 COMMUNICATION EQUIPMENT - AMORT 14.3 16,321,331 2,449,696 (3,548,984) 39729 COMMUNICATION EQUIPMENT - AMORT 14.3 16,321,331 2,449,696 (3,548,984) 39729 COMMUNICATION EQUIPMENT - AMORT 14.3 16,321,331 2,449,696 (3,548,984) 39729 COMMUNICATION EQUIPMENT - AMORT 14.3 16,321,331 2,449,696 (3,548,984) 39729 COMMUNICATION EQUIPMENT - AMORT 14.3 16,321,331 2,449,696 (3,548,984) 39729 COMMUNICATION EQUIPMENT - AMORT 14.3 16,321,331 2,449,696 (3,548,984) 39729 COMMUNICATION EQUIPMENT - AMORT 14.3 16,321,331 2,449,696 (3,548,984) 39729 COMMUNICATION EQUIPMENT - AMORT 14.3 16,321,331 2,449,696 (3,548,984) 39729 COMMUNICATION EQUIPMENT	28	39213	HEAVY TRUCKS - ENERGY SUPPLY	6.9	549,297	•	(29,788)		519,510	526,384
39300 STORES EQUIPMENT - AMORT 14.3 7.813,934 768,584 (501,094) 39400 TOOLS, SHOP & GARGE EQUIP - AMORT 14.3 7.813,934 768,584 (501,094) 4.3 39500 LABORATED EQUIPMENT - AMORT 14.3 16.321,331 2,449,696 (3,548,984) 39700 COMMUNICATION EQUIPMENT - AMORT 14.3 16.321,331 2,449,696 (3,548,984) 39725 COMMUNICATION EQUIPMENT - AMORT 14.3 191,486 102,917 102,917 TOTAL GENERAL PLANT 5,443,571,107 618,008,633 (82,374,514) 102,917	53	39214	MEDIUM TRUCKS - ENERGY SUPPLY	5.7	276,072	•	(49,264)	33,551	260,359	258.824
39400 TOOLS, SHOP & GARAGE EQUIP - AMORT 14.3 7,813,934 768,584 (501,094) 39500 LABORATORY EQUIPMENT - AMORT 14.3 16.321,331 2,449,696 39700 COMMUNICATION EQUIPMENT - AMORT 14.3 16.321,331 2,449,696 (3,548,984) 39725 COMMUNICATION EQUIPMENT - AMORT 14.3 16.321,331 2,449,696 (3,548,984) 39725 COMMUNICATION EQUIPMENT - AMORT 14.3 16.321,331 2,449,696 (3,548,984) 39726 COMMUNICATION EQUIPMENT - AMORT 14.3 16.321,331 2,449,696 (3,548,984) 39727 TOTAL GENERAL PLANT 166,544,355 16,487,217 (9,753,284) TOTAL DEPRECIABLE PLANT 5,443,571,107 618,008,633 (82,374,514)	ع0	39300		14.3			•		. •	
39500 LABORATORY EQUIPMENT - AMORT 14.3 39600 POWER OPERATED EQUIPMENT - AMORT 14.3 39700 COMMUNICATION EQUIPMENT - AMORT 14.3 39725 COMMUNICATION EQUIPMENT - AMORT 14.3 39800 MISCELLANEOUS EQUIPMENT - AMORT 14.3 TOTAL GENERAL PLANT 166,544,355 16,487,217 TOTAL DEPRECIABLE PLANT 5,443,571,107 618,008,633 (82,374,514)	31	39400	TOOLS, SHOP & GARAGE EQUIP - AMORT	14.3	7,813,934	768,584	(501,094)	946,533	9.027.957	8 263 734
39600 POWER OPERATED EQUIPMENT - AMORT 14.3 16.321,331 2,449,696 (3.548,984) 39700 COMMUNICATION EQUIPMENT - AMORT 14.3 16.321,331 2,449,696 (3.548,984) 39725 COMMUNICATION EQUIPMENT - AMORT 14.3 191,486 102,917 TOTAL GENERAL PLANT 166,544,355 16,487,217 (9,753,284) TOTAL DEPRECIABLE PLANT 5,443,571,107 618,008,633 (82,374,514)	32	39500	LABORATORY EQUIPMENT - AMORT	14.3			,	•		F01,003,0
39700 COMMUNICATION EQUIPMENT - AMORT 14.3 16.321,331 2,449,696 (3.548,984) 39725 COMMUNICATION EQUIPMENT - FIBER 6.9 21,320,729 (24,421) 39800 MISCELLANEOUS EQUIPMENT - AMORT 14.3 191,486 102,917 TOTAL GENERAL PLANT 166,544,355 16,487,217 (9,753,284) TOTAL DEPRECIABLE PLANT 5,443,571,107 618,008,633 (82,374,514)	33	39600	POWER OPERATED EQUIPMENT - AMORT	14.3	•	•		•	•	
39725 COMMUNICATION EQUIPMENT - FIBER 6.9 21,320,729 (24,421)	8	39700	COMMUNICATION EQUIPMENT - AMORT	14.3	16,321,331	2,449,696	(3,548,984)	5.487	15 227 530	16 321 436
39800 MISCELLANEOUS EQUIPMENT - AMORT 14.3 191,486 102,917 TOTAL GENERAL PLANT 168,544,355 16,487,217 (9,753,284) TOTAL DEPRECIABLE PLANT 5,443,571,107 618,008,633 (82,374,514)	35	39725		6.9	21,320,729	(24,421)	. •	•	21 296 308	21 283 254
TOTAL GENERAL PLANT 166,544,355 16,487,217 (9,753,284) TOTAL DEPRECIABLE PLANT 5,443,571,107 618,008,633 (82,374,514)	36	39800		14.3	191,486	102,917	•	,	294,403	200,076
Totals may be affected due to rounding.	3/		TOTAL GENEBAL BLANT		700 447 004	1				
TOTAL DEPRECIABLE PLANT 5,443,571,107 618,008,633 (82,374,514) ===	ဗ္ဂ ဗ္ဂ		OTAL GENERAL PLAIN	•	156,544,355	16,487,217	(9,753,284)	1,276,593	174,554,881	170,410,431
Totals may be affected due to rounding.	4		TOTAL DEPRECIABLE PLANT		5,443,571,107	618 008 633	(82.374.514)	(1 251 032)	5 077 054 403	1
	41 Totals	nay be affec	ted due to rounding.			200,000	(10,10,20)	(200,102,1)	5,977,954,193	5,680,786,781

SCHEDULE B-7	E B-7			PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT	BY ACCOUNT AND	SUB-ACCOUNT			Page 9 of 10
FLORIDA	PUBLIC SERV	FLORIDA PUBLIC SERVICE COMMISSION EXPLA	EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which	depreciation rate an	nd plant balances for	each account or su	ub-account to which	ľ	wn:
COMPANY	⁄: TAMPA ELE	COMPANY: TAMPA ELECTRIC COMPANY	a separate c	a separate depreciation rate is prescribed. (Includes Amortization/Recovery amounts).	orescribed. (Includes	s Amortization/Reco	very amounts).	Year Ending December 31, 2009 Year Ending December 31, 2009	Year Ending December 31, 2009 Year Ending December 31, 2009
RULE 25-6	RULE 25-6.0436(9), F.A.C.	.c.						Year Ending December 31, 2009	ember 31, 2009
	(1) Account/	(2) Account	(3) Depressivation	(4)	(5)	(9)	(7)	(8)	(6)
Line No.	Sub-account Number	Ø	Rate* (%)	Bec	Plant	Plant Refired	Adjustments	Plant Balance	13-Month
٠ - ر		NON DEBDECIÁBLE BOODEDTV				200		Elia ol Tear	Average
۷ ۳	310's	LAND-PRODUCTION	0.0	5 170 924		j	817 446	000 3	0
4	340's	LAND-OTHER PRODUCTION	0.0	20,803,821	1	1 3	(834,366)	19.969.456	5,872,356 20,097,819
S.	35000	LAND-TRANSMISSION	0.0	9,294,738	1,646,795	1		10,941,533	10.584.508
9 1	38000	LAND-DISTRIBUTION	0.0	7,255,061	835,750	•	,	8,090,811	7,916,056
- αο	0000	TOTAL NON-DEPRECIABLE	0.0	3,269,709	2 482 545		16,921	3,286,630	3,276,217
e 0									100,047,74
= ;		INTANGIBLES							
<u> </u>	30300	SOFTWARE - AMORT ASSET RETIREMENT COST - AMORT	20.0	14,415,075 7 100 117	17,956,413	(5,186,245)	1,251,032	28,436,275	24,585,509
14		TOTAL INTANGIBLES	3	21,515,192	17,956,413	(5,186,245)	1,251,032	35,536,392	31,685,626
5 5									
148		TOTAL ELECTRIC PLANT IN SERVICE		5,510,880,553	638,447,591	(87,560,759)		6,061,767,385	5,760,219,364
19		OFFICE OF MOITIGITOUS							
2.5	10804	ACQUISITION ADJUSTMENT - SEBRING	0:0	1	,	ı	,		
22	11401	ACQUISITION ADJUSTMENT - OUC	0.0	3,506,386	•	1		3,506,386	3 506 386
8 3	11402	ACQUISITION ADJUSTMENT - FPL		778,193		ı	•	778,193	778,193
4	11403	ACQUISITION ADJUSTMENT - UNION HALL	HALL 0.0		341,972	a service		341,972	157,833
3 8 2		TOTAL ACCOUNTION ADJOUR IMEN SO		4,284,579	341,972			4,626,551	4,442,412
7 5 5 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5	102	ELECTRIC PLANT PURCHASED OR SOLD	(LD 0.0	ı	•	•	•	ı	117,212
3.30	10501	PROPERTY HELD FOR FUTURE USE	0.0	37,741,860	•	ı	•	37,741,860	37.741.860
3 33				, 17.2			}		
35 35		TOTAL ELECTRIC UTILITY PLANT		5,552,906,992	638,789,563	(87,560,759)		6,104,135,795	5,802,520,848
36 37									
38 20 Tetels	1								
39 lotals	тау ре апес	lotals may be affected due to rounding.							

SCHEDULE B-7	2-1		PL	ANT BALANCES	PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT	D SUB-ACCOUNT			Dage 10 of 10
FLORIDA PUI	FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION	N: Provide the dep	preciation rate an	d plant balances fo	EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which	b-account to which	Type of data shown:	own:
COMPANY: T	COMPANY: TAMPA ELECTRIC COMPANY		a separate dep	reciation rate is p	rescribed. (Include	a separate depreciation rate is prescribed. (Includes Amortization/Recovery amounts).	very amounts).	-	Year Ending December 31, 2009 Year Ending December 31, 2009
RULE 25-6.0436(9), F.A.C.	36(9), F.A.C.							Year Ending De	Year Ending December 31, 2009
<u></u>	(1) Account	(2) Account	(3) Depreciation	(4) Plant	(5) Total	(6) Total	(£)	(8) Plant	(6)
No.	Sub-account Number	Sub-account Title	Rate* (%)	Balance Beg. of Year	Plant Added	Plant Retired	Adjustments or Transfers	Balance End of Year	13-Month Average
- N 10	TOTALS	TOTAL STEAM PRODUCTION		1 500 600 500	754 704 700				
4 (670'000'770'1	207,405,475	(18,719,154)	(1,660,206)	1,709,656,644	1,568,782,233
ഹ ഗ	TOTAL (TOTAL OTHER PRODUCTION	'	1,584,782,848	243,188,194	(22,308,738)	(860,098)	1,804,802,205	1,712,846,918
2 8	TOTAL F	TOTAL PRODUCTION PLANT		3,107,413,377	450,593,669	(41,027,893)	(2,520,304)	3,514,458,850	3,281,629,151
e 5	TOTAL 1	TOTAL TRANSMISSION PLANT		462,633,937	65,252,752	(7,855,725)	742,214	520,773,179	492,100,058
1 2	TOTAL	TOTAL DISTRIBUTION PLANT		1,706,979,438	85,674,994	(23,737,613)	(749,535)	1,768,167,285	1,736,647,141
i रु <u>र</u>	TOTAL 6	TOTAL GENERAL PLANT	ı	166,544,355	16,487,217	(9,753,284)	1,276,593	174,554,881	170,410,431
: 1 5	TOTAL E	TOTAL DEPRECIABLE PLANT	•	5,443,571,107	618,008,633	(82,374,514)	(1,251,032)	5,977,954,193	5,680,786,781
17	TOTAL	TOTAL NON-DEPRECIABLE		45,794,254	2,482,545	,	,	48,276,799	47,746,957
19	TOTAL II	TOTAL INTANGIBLES	ı	21,515,192	17,956,413	(5,186,245)	1,251,032	35,536,392	31,685,626
21	TOTAL E	TOTAL ELECTRIC PLANT IN SERVICE	-,	5,510,880,553	638,447,591	(87,560,759)		6,061,767,385	5,760,219,364
23	TOTALA	TOTAL ACQUISITION ADJUSTMENTS		4,284,579	341,972	ı	•	4,626,551	4,442,412
255	ELECTRI	ELECTRIC PLANT PURCHASED OR SOLD		ı	•	•	•	,	117,212
27	PROPER	PROPERTY HELD FOR FUTURE USE		37,741,860	'	•		37,741,860	37,741,860
3 23 2	TOTALE	TOTAL ELECTRIC UTILITY PLANT	47	5,552,906,992	638,789,563	(87,560,759)	•	6,104,135,795	5.802.520.848
3. 5				1	,		1		
33 33									
34									
39 32									
37									
38 39 Totals ma	38 39 Totals may be affected due to rounding								
	Simple control of the								

Column C			NI NECESSIANI CONTRACTOR OF THE PERSON OF TH	TATA TATA	retion recent dyland	are for each poor	of for sub-appropriate to	hoida		True at date	
Company		; ; ; ;		an individual dense	ordination rate is applied	ad (Include Amortiza	otion/Perovent on	i din		ype or data snow	: :
Commonweal	COMPANY	: TAMPA ELE	CTRIC COMPANY		adde s add	od. (iiikadae Aliika uza	ation/recovery arrio	ints).		Year Ending Dec	ember 31, 2009 ember 31, 2009
Second Account Selection Account Selection	30LE 25-6	.0436(9), F.A.	· i							Year Ending Dec	əmber 31, 2009 _
Sub-account Sub-account Charactering Charac		(3)	(2)	(3)	(4)	(2)	(9)	(2)	(8)	(6)	(10)
STEAM PRODUCTION State account State acc		Account		Accumulated	Total					Accumulated	
STEAM PRODUCTION STEAM PRODU	do.	Sub-accour Number		Depreciation Beg. of Year	Depreciation Accrued	Retirements	Gross COR	Gross Salvage	Adjustments or Transfers	Depreciation End of Year	13-Month Average
STACE SEED OWNER STAND	-										28
BIG BEND OWNKON BIG BEND OWNK BIG BEND OWN	7		STEAM PRODUCTION								
State Bole Britis Equipment 2269,946 1,712,694 (1,140,327) (522,581) 402,992 643,185 26,009,813 33,007,982 31444 326,946 2,444,74 (1916,324) (1526,141) (15	ო		BIG BEND POWER STATION								
31440 Structures and Improvements 24,44,745 31,712 694 (144,0.327) (15,324.81) 432,992 31,340 31,040	4		BIG BEND COMMON								
11440 Tuthogenerator Units 22.589.946 2.44.47 (391.604) (158.134) 31.197 2.289.383 31.197 3.289.383 31.197 3.289.383 3.289.383 3.289.393 3.299.393 3.289.393 3.289.393 3.289.393 3.289.393 3.289.393 3.289.393 3.289.393 3.289.393 3.289.393 3.289.393 3.289.393 3.289.393 3.289.393 3.289.393 3.289.393 3.299.393	S.	31140	Structures and Improvements	24,714,556	1,712,694	(1,140,327)	(523.581)	432,992	843 185	26 039 519	25 744 63
1144 Accessory Electric Equipment 1,158,887 33,32 1,157 1,156,841	9	31240	Boiler Plant Equipment	32,590,946	2,444,474	(391,604)	(1.636.134)	,		33,007,682	20,144,00
3144 Misc Power Plant Equipment 1,194,845 555,544 (1,795,541) (1,795,741)	7	31440	Turbogenerator Units	2,258,983	83,322	` '	(75.917)	•	•	200,100,00	22,013,012
3144 Structures and Improvements 2.883.741 1.75.754 (1.789.541) (2.286.429) 4.92.992 874,382 75,777.251 3144 Structures and Improvements 2.883.744 (1.789.541) (2.286.429) 4.22.992 874,382 75,777.251 3144 Structures and Improvements 2.838.648 112.284 (1.789.541) (2.286.429) (3.728.87) 9.150 . 2.893.200 3144 Structures and Improvements 4.89.802 2.89.802 (4.27.78) (3.728.87) 9.150 . 2.893.200 3144 Structures and Improvements 4.89.802 2.89.802 (4.27.89) (3.728.87) 9.150 . 4.256.734 3144 Structures and Improvements 4.89.802 2.89.802 (4.27.89) (3.728.87) 9.150 . 4.256.734 3144 Structures and Improvements 4.89.802 2.89.802 (4.27.89) (4.2.89.802 4.2.992 . 4.256.734 3144 Structures and Improvements 4.89.802 2.89.802 (4.2.89.802 4.2.992 . 4.2.992 . 4.2.992 3144 Structures and Improvements 4.89.802 2.89.802 (4.2.89.802 4.2.992 . 4.2.992 . 4.2.992 . 4.2.992 3145 Structures and Improvements 4.89.802 4.31.984 (1.389.339) (2.186.179) . 4.2.992 . 4.2.992 . 4.2.992 3145 Structures and Improvements 4.89.802 4.31.984 (1.389.339) (2.186.179) . 4.4.992 . 4.31.984 (1.389.331) . 4.31.984 (1.389.331) . 4.31.984 (1.389.331) . 4.31.984 . 4.31.984 (1.389.331) . 4.31.984 . 4.31.944	œ	31540	Accessory Electric Equipment	11,184,826	535,504	(183,991)	(60.594)	,	31 107	11 506 041	44 202 000
TOTAL BIG BEND COMMON 73 613,103 4,562,744 (1,799,541) (2,256,429) 422,992 874,392 75,77251 BIG BEND UNIT 5,233,603 2,296,883 (421,799) (3,728,87) (1,50,129)	6	31640	Misc. Power Plant Equipment	2,863,791	176,751	(83,618)	(204)	•	2	2 056 721	1,302,03
Structures and improvements S. 233.646 112.284 (4.21.794) (5.199) 1.90 1.90 1.42.88.73 1.42.88.74 (1.284)	10		TOTAL BIG BEND COMMON	73,613,103	4,952,744	(1,799,541)	(2,296,429)	432.992	874.382	75 777 254	75 101 29
Studeness and improvements	=										2,101,01
3144 Solutions and improvements 2,535,004 2,599,683 (42,1799) (3,728,837) 9,150 2,599,300 2,599,300 2,999,	15		BIG BEND UNIT 1								
1441 Boiler Equipment 24,536,003 2,599,633 (421,799) (3,728,837) (4,150 2 2,993,200 2 2,993,200 2 3,154 14,286,754 14,2	. . .	31141	Structures and Improvements	5,233,648	112,284	•	(5,199)		1	5,340,733	5.286.140
1441 Turbogenerator Units 14,974,607 766,974 14,269,754 14	4 ;	31241	Boiler Plant Equipment	24,535,003	2,599,683	(421,799)	(3,728,837)	9,150	•	22,993,200	23.606.32
31541 Accession Electric Equipment 6,454,962 21,734 Accession Electric Equipment 6,454,962 8,454,962 4,488 6,454,962 6,454,962 4,488 6,454,962 7,144,887 7,144,884 7,144,884 7,144,884 7,144,884 7,144,884 7,	5	31441	Turbogenerator Units	14,974,607	196,967	(10,864)	(1,520,129)	18,172	•	14.258.754	14 576 75
Total Big Bend unit Fig. 22 Bob Bo	16	31541	Accessory Electric Equipment	6,240,168	214,794		•			6.454.962	6 347 56
Sinch Bid Bend Dunit	۲,	31641	Misc. Power Plant Equipment	468,902	8,006		(2,021)		٠	474,887	472.74
Structures and improvements 4,376,892 229,227 1,058,263 (1,716,828) 1,716,828 1,1068,119 1,1068,124 2,846,749 (1,352,633) (1,716,828) 1,716,828 1,1068,119 1,1068,124 1,1068,124 2,846,749 (1,369,338) (1,716,828) 1,716,828 1,1068,124 1,10	Σ ¢		TOTAL BIG BEND UNIT 1	51,452,327	3,731,735	(432,663)	(5,256,185)	27,322	1	49,522,536	50,289,54
3142 Structures and Improvements 4,376,892 229,227 136,33,486 849,202 (6,622) (1,716,828) 1,046,382 1,10,046,3124 1,068,124 2,846,749 (1,362,663) (1,716,828) 1,040,9648 1,10,047,914 9,176,828 1,10,047,914 9,176,828 1,10,047,914 9,176,828 1,10,047,914 9,176,828 1,10,047,914 9,176,828 1,10,047,914	2 5		C HINT CIVIC CIG								
31742 Structures and improvements 4,576,892 229,227 11716,828 11716,83 11	2 2	,	BIG BEND UNIT 2								
1,084,382 11 1,084,382 14 1,084,382 14 1,084,382 14 1,084,382 14 1,084,382 14 1,084,382 14 1,084,382 14 1,084,382 14 1,084,382 14 1,084,382 14 1,084,382 14 1,084,382 14 1,084,382 1,383,486 1,383,486 1,383,486 1,383,486 1,383,486 1,384,489 1,383,486 1,383,486 1,383,486 1,383,486 1,383,486 1,383,486 1,383,486 1,383,486 1,383,486 1,383,486 1,383,486 1,383,486 1,383,486 1,383,486 1,388,488	7 5	31142	Structures and Improvements	4,376,892	229,227		,		•	4,606,119	4,456,45
1442 I urbogeneration Units 31642 Accessory Electric Equipment 31643 Accessory Electric Equipment 31643 Misc. Power Plant Equipment 31648	7 6	31242	boller Plant Equipment	11,068,124	2,846,749	(1,352,663)	(1,716,828)	•	•	10,845,382	11,052,736
31642 Accessory Electric Equipment 5,144,694 370,661 (10,053) 1942 Accessory Plectric Equipment 5,144,694 370,661 (1,369,338) (2,168,179) -	3 7	31442	l urbogenerator Units	13,633,486	849,202	(6,622)	(451,351)	ı	•	14,024,715	13,803,919
15.155 Misc. Power Plant Equipment 404,859 15,155 15,155 15,155 15,155 15,155 15,1058 15,155 15,155 15,1058 15,155 15,1058 15,	47.5	31542	Accessory Electric Equipment	5,144,694	370,651	(10,053)	•	•	•	5,505,292	5,279,049
BIG BEND UNIT 3 3.143 Structures and Improvements 3.143 Structures and Improvements 3.143 Structures and Improvements 3.1443 Turbogenerator Units 3.1443 Turbogenerator Units 3.1443 Turbogenerator Units 3.1443 Turbogenerator Units 3.1443 Turbogenerator Units 3.1443 Turbogenerator Units 3.1543 Accessory Electric Equipment 5.26, 877 (2.33, 715) (24,065) 3.1543 Misc. Power Plant Equipment 5.26, 877 (2.33, 715) (24,065) 3.1543 Misc. Power Plant Equipment 5.26, 877 (2.33, 715) (24,065) 3.1543 Misc. Power Plant Equipment 5.26, 877 (2.33, 715) (3,065, 35) 3.1543 Misc. Power Plant Equipment 5.26, 877 (2.33, 715) (3,065, 35) 3.1543 Misc. Power Plant Equipment 5.26, 877 (2.33, 715) (3,065, 35) 3.1543 Misc. Power Plant Equipment 5.26, 877 (2.33, 715) (3,065, 35) 4.1, 77, 7055 39, 327 4.1, 77, 7055 39, 327 5.260, 635 (2.76) (3,065, 35) 5.260, 635 (2.76) (3,065, 35) 5.260, 635 (2.76) (3,065) (3,065, 35) 7.1543 Misc. Power Plant Equipment 5.26, 877 (2.33, 715) (3,065, 35) 7.154, 7013, 459 (3,877, 939) (1,015, 290) (4,33, 927) (1,015, 290) (4,33, 927) (4,065) (4,365, 927) (4,065) (4,365, 927) (4,065) (n e	31642	Misc. Power Plant Equipment	404,859	15,155	,		•		420,014	410,778
BIG BEND UNIT 3 9,799,465 248,449 10,047,914 10,047,914 31243 Structures and Improvements 42,828,862 5,406,804 (6,383,590) (433,927) 2288,905 41,717,055 3 3143 Turbogenerator Units 23,388,118 762,220 (3,260,635) (557,298) 545,278 20,877,633 20,877,633 31543 Accessory Electric Equipment 13,798,248 559,527 (233,715) (24,065) 14,099,995 14,099,995 31643 Misc. Power Plant Equipment 526,871 36,459 (1,015,290) 844,183 87,305,977 8	27		TOTAL BIG BEND UNIT 2	34,628,055	4,310,984	(1,369,338)	(2,168,179)		•	35,401,522	35,002,937
3143 Structures and Improvements 9,799,465 248,449 31243 Boiler Plant Equipment 42,828,862 5,406,804 (6,383,590) (433,927) 298,905 41,717,055 3 31443 Turbogenerator Units 23,388,118 762,220 (3,260,635) (557,298) 645,278 20,877,683 2 31543 Accessory Electric Equipment 13,798,248 559,527 (233,715) (24,065) (4,065) (24,065) (1,015,290) (1,015,290) (1,015,290) (1,015,290) (1,015,290) (1,015,290) (1,015,290)	28		BIG BEND UNIT 3								
31243 Boiler Plant Equipment 42,828,862 5,406,804 (6,383,590) (433,927) 298,905 41,717,055 3 31443 Turbogenerator Units 23,388,118 762,220 (3,260,635) (557,298) 545,278 20,877,683 2 31543 Accessory Electric Equipment 13,798,248 559,527 (233,715) (24,065) 14,099,995 1 31643 Misc. Power Plant Equipment 526,871 36,459 (1,015,290) 844,183 87,305,977 8	59	31143	Structures and Improvements	9,799,465	248,449	•	•	•		10.047,914	9 911 406
31443 Turbogenerator Units 23,388,118 762,220 (3,260,635) (557,298) 545,278 - 20,877,683 (3.24,065) (3.260,635) (3.260,635) (24,065) (24,0	30	31243	Boiler Plant Equipment	42,828,862	5,406,804	(6,383,590)	(433,927)	298,905		41,717,055	39 437 993
31543 Accessory Electric Equipment 13,798,248 559,527 (233,715) (24,065) - 14,099,955	31	31443	Turbogenerator Units	23,388,118	762,220	(3,260,635)	(557,298)	545.278	•	20 877 683	21,121,032
31643 Misc. Power Plant Equipment 526,871 36,459 TOTAL BIG BEND UNIT 3 90,341,564 7,013,459 (9,877,939) (1,015,290) 844,183 - 87,305,977	32	31543	Accessory Electric Equipment	13,798,248	559,527	(233,715)	(24,065)	. '		14.099.995	13 861 077
TOTAL BIG BEND UNIT 3 90,341,564 7,013,459 (9,877,939) (1,015,290) 844,183 - 87,305,977 - 87,305,977	. 33	31643	Misc. Power Plant Equipment	526,871	36,459	•	•	1		563,331	543.674
336	34		TOTAL BIG BEND UNIT 3	90,341,564	7,013,459	(9,877,939)	(1,015,290)	844,183		87,305,977	84,825,288
	37										
	α.								•		

COMPANY TANK) ELECTRIC COMPANY Amonthe Deplayment of a space (flourid procession) neaves because for other because in the depocalization means a space (flourid procession) neaves because for the depocalization means a space (flourid procession) neaves because for the depocalization means a space (flourid procession) neaves because for the depocalization means a space (flourid procession) neaves because for the depocalization means a space (flourid procession) neaves because for the depocalization means a space (flourid procession) neaves because for the depocalization means a space (flourid procession) neaves because for the depocalization means a space (flourid procession) neaves because for the depocalization means a space (flourid procession) neaves because for the depocalization means a space (flourid procession) neaves because for the depocalization neaves because for the depocalizati	SCHEDULE B-9	E B-9		DEPRECIATION F	RESERVE BALANC	DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT	AND SUB-ACCOUN	T			Page 2 of 10
Colora C	COMPAN	PUBLIC SERVI C TAMPA ELEC		i: Provide the depred an individual depre	ciation reserve bala eciation rate is appl	inces for each accou ied. (Include Amorti	ınt or sub-account t zation/Recovery am	o which ounts).		Type of data shoy Year Ending Dec Year Ending Dec	vn: ember 31, 2009 ember 31, 2009
Sheepeount She	RULE 25-6	.0436(9), F.A.C								Year Ending Dec	ember 31, 2009
Second Spinosom		(1)	(2)	(3)	(4)	(5)	(9)	(2)	(8)	(6)	(10)
Number Number Title Big and Vear Accounsed Retirements COR Salvage orTransfers End of Vear 14.4 3144	Line	Sub-accoun		Accumulated Depreciation	l otal Depreciation		Gross	Gross	Adjustments	Accumulated	13-Month
Properties Pro	No.	Number	Title	Beg. of Year	Accrued	Retirements	COR	Salvage	or Transfers	End of Year	Average
Properties Pro	- 8		BIG BEND UNIT 4								
Properties 1,4,401,525 1,4,401,525 1,145,933 1,135,133	თ -	31144	Structures and Improvements	29,196,330	1,098,744	(15,960)		Ī	.1	30,279,114	29,737,224
Voltis 45.02 75.04 <t< td=""><td>4 4</td><td>31244</td><td>Boiler Plant Equipment</td><td>104,301,552</td><td>6,258,818</td><td>(831,553)</td><td>(205,746)</td><td>•</td><td>,</td><td>109,523,073</td><td>106,711,317</td></t<>	4 4	31244	Boiler Plant Equipment	104,301,552	6,258,818	(831,553)	(205,746)	•	,	109,523,073	106,711,317
Trequipment 1956.772 1154.893	റൃ	31444	l urbogenerator Units	42,265,728	1,646,879	(31,975)	(66,087)	•	í	43,814,544	43,035,096
10 10 10 10 10 10 10 10	۸ ۵	31644	Accessory Electric Equipment Misc. Dower Diant Equipment	19,122,079	1,154,993	•				20,277,072	19,699,573
4 FGD 10,833,629 10,833,629 10,833,629 10,833,629 10,833,629 10,833,629 10,833,629 10,833,629 10,833,629 10,833,629 10,833,629 10,832,639	. α		TOTAL BIG BEND UNIT 4	198 437 402	10.263.069	(879.488)	(974 833)		-	3,655,347	3,603,530
4 FCD Intervenents 10.833,629 331,566 (4.13,089) (135,137) 3.8600 11.165,185 ipment 67,686,320 3,689,041 (4.113,089) (135,137) 38,600 11.165,185 procession 367,547 14,985 (4,113,089) (135,137) 38,600 11.165,185 procession 367,4446 4,426,684 (4,113,089) (135,137) 38,600 11.165,185 procession 4410,925 330,210 (32,985) (7,382) 7 4,741,135 improvements 4410,925 330,210 (32,985) (7,382) 7 4,741,135 improvements 3,41,009 281,687 (32,985) (7,382) 7 4,741,135 improvements 3,41,009 281,687 (32,985) (7,382) 7 4,741,135 improvements 3,41,009 281,687 (32,985) (7,382) 7 1,244,444 Louis 3,41,009 281,686 (32,985) (7,382) 7 1,244,444 <th< td=""><td>တ</td><td></td><td></td><td></td><td></td><td>(201,200)</td><td>(000:1:/#)</td><td>•</td><td>,</td><td>207, 348, 148</td><td>202,786,740</td></th<>	တ					(201,200)	(000:1:/#)	•	,	207, 348, 148	202,786,740
Interpretation 10 833 529 331,556 (4,113,089) (135,137) 38,600 11,165,188 Interpretation 10 774,983 391,141 11,166,094 11,166,094 11,166,094 Units Equipment 10 77,482 330,141 11,166,094 11,166,094 11,166,094 D UNIT 4 FGD 89 644,446 4,426,694 (4,113,089) (7382) 1 1,1166,094 1 & 2 FGD 410,925 330,210 22,3095 (7382) 1 4,741,135 Inprovements 19,840,786 1,724,064 (32,965) (7382) 1 4,741,135 Inprovements 1,940,786 1,724,064 (32,965) (7382) 1 4,741,135 Inprovements 1,940,786 1,724,064 1,724,064 1,724,064 1,724,064 Includent 1,065,515 2,380,486 1,738,064 1,343,097 1,343,097 1,1243,044 Includent 1,097,182 2,748,086 1,1614 1,343,097 1,1243,087 1,1243,087 1,1243,087 1,1243,087	10		BIG BEND UNIT 4 FGD								
tipment planet 67,668,320 3,689,041 (4,113,089) (135,137) 38,600 67,447,735 the Equipment of Equipment o	7	31145	Structures and Improvements	10,833,629	331,556	ı	,	•		11,165,185	10 998 710
Units 10,774,953 391,141 11,166,094 Integationent 10,774,953 391,141 14,366 1,146,094 Integationent and Equipment 36,547 4,410,925 330,210 89,661,515 4,741,135 Integationent and Equipment 4,410,925 330,210 1,724,054 (32,996) (7,382) 4,741,135 Inimprovements integationent and Equipment 3,341,009 281,686 23,986, (7,382) 4,741,135 Units integationent eggs, 175 2,380,486 (32,996) (7,382) 7,382, 7,152,404 Units integationent eggs, 175 3,341,009 281,886 (32,996) (7,382) 7,382, 7,152,404 Units integationent eggs, 187 3,345,005 37,460,886 (18,730,769) (11,150,436) 1,343,097 877,250,387 5 S-AMORT 4,502,287 37,460,886 (18,730,769) (11,150,436) 1,343,097 877,163,117 1,243,180 POWER STATION 550,401 120,512 11,614	12	31245	Boiler Plant Equipment	67,668,320	3,689,041	(4,113,089)	(135,137)	38,600	*	67,147,735	67.252.568
tic Equipment 10,774,953 391,141 1,1166,094 and requipment 387,547 14,955 44,418 4,25,684 (4,113,089) (135,137) 38,600 1,1166,094 and requipment 38,644,48 4,425,684 (4,113,089) (135,137) 38,600 4,741,135 inpose the component single set, 448 and requipment 3,341,009 281,687 4,741,135 inpose the component and requipment 6,56,515 28,249,175 2,380,458 (12,395) (7,382) 1,243,180 and requipment 6,567,483,225 and requipment 6,504,410 and requipment 6,509,410 and requipment 6,500	13	31445	Turbogenerator Units								
14.25EGD	4 ;	31545	Accessory Electric Equipment	10,774,953	391,141	•	1	1	•	11,166,094	10,970,223
18 2 FGD 89,644,448 4,426,694 (4,113,089) (135,137) 38,600 98,64,515 1 8 2 FGD 1 8 2 FGD 4410,925 330,210 2330,210 21,524,404 4741,135 Improvements 19,840,726 1,724,034 (32,995) (7,382) 7 7 741,135 Initial control 3,341,009 281,687 - - 770,1012 770,1012 Initial control 2,824,175 2,380,458 (32,995) (7,382) - - 770,1012 Initial control 2,824,175 3,7450,886 (18,730,788) (11,150,436) - - 1,243,180 30,589,257 SAMORT 1,097,152 37,450,886 (18,730,788) (11,150,436) 1,343,097 874,382 577,250,387 577,250,387 577,250,387 577,165,117 577,165,117 577,165,117 577,165,117 577,165,117 577,165,117 577,165,117 577,165,117 577,165,117 577,165,117 577,165,117 577,165,117 577,165,117 577,165,117 577,165,117 577,16	<u>.</u>	31645	Misc. Power Plant Equipment	367,547	14,955	1	-	1	-	382,502	375,024
1 & 2 FGD HAT0 925 330,210	16		I OTAL BIG BEND UNIT 4 FGD	89,644,448	4,426,694	(4,113,089)	(135,137)	38,600	1	89,861,515	89,596,524
Improvements 4,410,925 330,210 - 4,741,135 21,524,404 2 Units 1,9840,726 1,724,054 (32,995) (7,382) - - 4,741,135 21,524,404 2 Inc Equipment 3,841,009 281,697 - - - - - 701,012 - - 701,012 - - 701,012 - - 701,012 - - - 701,012 - - 701,012 - - - - 701,012 - - - - - 701,012 -	8		BIG BEND UNIT 1 & 2 FGD								
lipment 19,840,726 1,724,054 (32,995) (7,382) - 21,524,404 2 Units Units Units 1,091 281,697 - - 21,524,404 2 Units Units 1,097,152 24,488 (32,995) (7,382) - - 3,622,706 30,589,257 2 SS-AMORT 1,097,152 371,743 (225,716) - - - 1,243,180 30,589,257 2 SS-AMORT 1,097,152 37,450,886 (18,730,768) (11,150,436) 1,343,097 874,382 577,250,387 56 LANT EQUIPMENT 567,463,225 37,450,886 (18,730,768) - (11,150,436) 11,343,097 874,382 577,250,387 56 LANT EQUIPMENT 50,000,000 11,614 - - (4,528,682) 963 11,243,097 102,566 102,566 102,566 102,566 102,571 102,566 102,571 102,566 102,571 102,571 102,517 102,517 10	19	31146	Structures and Improvements	4,410,925	330,210		•		•	4 741 135	4 576 030
Unils Unils Unils 1.0 mis 3.341,009 281,697 281,697 3.341,009 281,697 3.341,009 281,697 3.341,009 3.343,097 3.343,097 3.343,097 3.343,180 3.343,097	20	31246	Boiler Plant Equipment	19,840,726	1,724,054	(32,995)	(7,382)	•	•	21.524.404	20,680,863
ric Eulpment 3,341,009 281,697 - - 3,622,706 3 int Equipment 656,515 44,498 - - - - 701,012 - 701,012 - 701,012 - 701,012 - 701,012 - 701,012 - 701,012 - 701,012 - 701,012 - 701,012 - 701,012 - - 701,012 - - 701,012 - - 701,012 - - - 701,012 -	21	31445	Turbogenerator Units								
S-AMORT See 515 44,498 See 515 See 5	2 2	31546	Accessory Electric Equipment	3,341,009	281,697	•	•	•		3,622,706	3,481,858
DOWER STATION	23	31646	Misc. Power Plant Equipment	656,515	44,498		,		1	701,012	678,763
LS - AMORT 1,097,152 371,743 (225,716) - - 1,243,180 1543,180 1543,180 1543,180 1543,180 1543,180 1543,180 1543,180 1543,180 156,134,180 156,134,180 156,134,180 156,134,117 156,134,117 156,117 156,173,180 156,173,180 156,173,180 156,173,180 156,173,180 156,173,180 156,173,180 156,173,180 156,173,180 156,173,180 156,173,180 156,173,180 156,173,180 156,173,180 156,173,180 156,173,180 156,173,180 156,173,180 156,173,180 157,165,117 157,165,117 157,165,117 157,185,117 157,165,117 157,175,165,117	4		TOTAL BIG BEND UNIT 1 & 2 FGD	28,249,175	2,380,458	(32,995)	(7,382)	1		30,589,257	29,417,514
D POWER STATION 567.463,225 37.450,886 (18.730,768) (11.150,436) (11.150,438) (1	S 1	31647	BIG BEND TOOLS - AMORT		371,743	(225,716)	•		ı	1 243 180	1 151 720
LIMPROVEMENTS LI	27									201 (21.2)	07,101,1
LIMPROVEMENTS LIMPROVEMENTS LIMPROVEMENTS LIMPROVEMENTS MISC LANT EQUIPMENT 375 174 11,614	9 5 50 50		OTAL BIG BEND POWER STATION	567,463,225	37,450,886	(18,730,768)	(11,150,436)	1,343,097	874,382	577,250,387	568,171,554
LIMPROVEMENTS LIMPROVEMENTS LIMPROVEMENTS LIMPROVEMENTS MISC LANT EQUIPMENT AMON LAST, 27,358 LANT EQUIPMENT 375 174 11,614	3 g		MISC COMMON								
LANT EQUIPMENT - AMORT S20,416	31	31100	STRUCTURES & IMPROVEMENTS								
PLANT EQUIPMENT 375 174 22 (527) 22 22 22 22 22 22 22 22 22 22 22 22 22	32	31101	STRUCTURES & IMPROVEMENTS MISC	4,502,287	27,358		•	•	(4,528,682)	963	2 773 065
PLANT EQUIPMENT - AMORT 520,410 120,512 11,614 - (549,970) 102,566 120	33	31601	MISC. POWER PLANT EQUIPMENT	375	174	1		•	(527)	22	286
189,041	8 % 8 %	31617	MISC. POWER PLANT EQUIPMENT - AMORT	520,410	120,512	11,614	ŧ	•	(549,970)	102,566	400,812
Teg-Br-C (189,641) - (189,641) - (1,614 - (6,079,179) (85,270) 2 PRODUCTION 572,297,476 37,598,931 (18,719,154) (11,150,436) 1,343,097 (4,204,797) 577,165,117 571	င္သ	31130	Str & Improvements-BPC	820		•	•	•		820	820
PRODUCTION 572,297,476 37,598,931 (18,719,154) (11,150,436) 1,343,097 (4,204,797) 577,165,117 57	37.0	00000	MISC Power Plant Eq-BPC	(189,641)	148 045	11.011		•	-	(189,641)	(189,641)
PRODUCTION 572,297,476 37,598,931 (18,719,154) (11,150,436) 1,343,097 (4,204,797) 577,165,117	. ee			4,004,23	140,043	4.0,11	i	•	(5,079,179)	(85,270)	2,985,343
	39		TOTAL STEAM PRODUCTION	572,297,476	37,598,931	(18,719,154)	(11,150,436)	1,343,097	(4,204,797)	577,165,117	571,156,897
	40										

SCHEDULE B-9	JLE B-9		DEPRECIATION	RESERVE BALANC	DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT	IND SUB-ACCOUNT				Page 3 of 10
ירטאוט.	A PUBLIC SERV		: Provide the depre an individual depr	ciation reserve bala eciation rate is appl	EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery amounts).	it or sub-account to	which unts).		Type of data shown: Year Ending December 31, 2009	n: nber 31, 2009
COMPA	NY: TAMPA ELE	COMPANY: TAMPA ELECTRIC COMPANY							Year Ending December 31, 2009	nber 31, 2009
RULE 25	RULE 25-6.0436(9), F.A.C.	C.							Year Ending December 31, 2009 0	nber 31, 2009
	(1) Account/	(2)	(3)	(4)	(5)	(9)	(2)	(8)	(6)	(10)
Line No.	Sub-account Number	Ō	Depreciation Beg. of Year	lotar Depreciation Accrued	Retirements	Gross	Gross	Adjustments	Accumulated Depreciation	13-Month
-				200	Nem ci licilio	500	Salvage	or transfers	End of Year	Average
7		OTHER PRODUCTION								
ო -		BIG BEND POWER STATION								
4 1		BIG BEND COMBUSTION TURBINE 1								
ഹ	34141	Structures and Improvements	114,026		(64,357)	•	1	(25,435)	24.234	51.862
1 0	34241	Fuel Holders, Producers and Accessories	96,049	•	(113,663)		•	. '	(17,613)	17.360
~ •	34341	Prime Movers	1,274,924	,	(1,274,924)	•	ı		(21.2)	392,284
χo (34541	Accessory Electric Equipment	245,305	1	(264,922)	•	;	,	(19.617)	61.897
o ;	34641	Misc. Power Plant Equipment	2,642	•	(2,642)	,	ı	•	(:::)	613
£ ‡		TOTAL BIG BEND COMBUSTION TURBINE 1	1,732,946	1	(1,720,508)			(25,435)	(12,997)	524,216
- (•		1
7 5	24140	BIG BEND COMBUSTION TURBINE 2 & 3								
3 2	34142	Structures and improvements	817,750	ı	•	,	•	(817,750)	,	125,808
. .	34342	Prime Moves	•							
5 4	34542	Acceptant Floring Community	9 19	•		•	,	•	9	9
5 7	34642	Miss Dans Diss Tanisment	31,197		•	,		(31,197)	•	4,800
. 82		TOTAL BIG BEND COMBLISTION TUBBINE 2 & 3	840 062							
6		CONTROL COMPANY OF THE CANADA TO THE CANADA		1			•	(848,947)	9	130,613
70		BIG BEND COMBUSTION TURBINE #4								
21	34144	Structures and Improvements							•	
22	34244	Boiler Plant Equipment								
23	34344	Turbogenerator Units	•	575,267		(5,891)	•	1	569 375	106.484
7	34544	Accessory Electric Equipment								6
52	34644	Misc. Power Plant Equipment								
2, 58		TOTAL BIG BEND COMBUSTION TURBINE #4	1	575,267		(5,891)		-	569,375	106,484
: 8°		TOTAL BIG BEND POWER STATION	2 581 899	575 267	(4 720 508)	(6 004)				
53			2001	0107	(000,021,1)	(3,091)		(8/4,382)	556,384	761,313
30										
31										
32										
E 3										
8 c										
ဂ္ဂ ဗု										
3, 29										
38										
39 Tota	ils may be affects	39 Totals may be affected due to rounding								
		. D								

Columnitation Columnitatio	ONION PUBLIC OF		ON: Provide the depre	ciation reserve bala	nces for each accoun	t or sub-account to	which		T 6 Jak - 1	
Account						Ol Williams and in t			lype of data snow	Ë
Sub-account	OMPANY: TAMPA	ELECTRIC COMPANY	an Individual depr	eciation rate is appli	ed. (Include Amortiza	tion/Recovery amo	unts).		Year Ending Dece Year Ending Dece	mber 31, 2009 mber 31, 2009
Shocked Accounted Accoun	ULE 25-6.0436(9),	F.A.C.							Year Ending Dece	mber 31, 2009
Shirage of the continue of t	(1) Accor		(3) Accumulated	(4) e to T	(5)	(9)	(2)	(8)	(6)	(10)
PHILLIPS POWER STATION 11			Depreciation	Depreciation		Gross	Gross	Adjustments	Accumulated Depreciation	13-Month
Proceedings Processor Pr			Beg. of Year	Accrued	Retirements	COR	Salvage	or Transfers	End of Year	Average
9.123 Bit Little Brounds 8.12.46 Bit Bit Bit Bit Bit Bit Bit Bit Bit Bit	. 2	PHILLIPS POWER STATION								
34222 June Movers July	3 341;		8,818,310	323.486	(17.807)	•	1		0 700	2000
34222 Prince Movers 18,128 44 Prince Movers 18,1	4 342,		22,128,329	703.002	(122)			•	9,123,989	8,973,791
34528 Accessory Electric Equipment 5,18,829 204,721 20,721<			18,213,945	772,548	(98,046)	(200)	•		18 887 046	18 550 354
TOTAL PHILLIPS POWER STATION 55,249,623 2,031,539 (115,854) (500)			5,518,828	204,721	•	'	٠		5 723 540	10,000,004
POLK POWER STATION 65,249,623 2,031,539 (115,664) (600) (225) (2	7 346.		570,211	27,783		•	•		597.994	584 151
94180 POLK POWER STATION 901k COMMON 34180 Pinne Movers and Improvements 19,567,579 1,479,773 1,629 34280 Finne Movers and Improvements 19,567,579 1,479,773 1,629 34680 Finne Movers and Improvements 19,567,579 1,479,773 1,629 34680 Finne Movers and Improvements 10,214,568 1,182,237 (204,925) 1,530 1,530 1,178,291 1,1171,820 1,931,730	x o	TOTAL PHILLIPS POWER STATION	55,249,623	2,031,539	(115,854)	(200)	 		57 164 809	56 219 188
34180 Four-time and improvements 15.57;79 1.479;73 2.25 2.25 2.25 2.2783,474 2.25 2.2783,474 2.25 2.2783,474 2.25 2.2783,474 2.25 2.2.175,546 1.618,408 2.2175,546 1.618,547 2.2175,546 1.618,547 2.2175,546 1.618,547 2.2175	0 -	POLY STATION								
34280 Followative and Improvements 19,557,579 1,479,773 2.03 <td>. 2</td> <td>POLK COMMON</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	. 2	POLK COMMON								
34386 Fuel Holders, Producers and Accessories 699.867 31.029 31.0			19,557,579	1,479,773	,		,		24 027 353	700 00
3480 Prime Movers 695,135 48,235 - 6,960,19 - 660,43 - 660,43 - 660,49 - 660,49 - 660,49 - 660,49 - 660,49 - 660,49 - 660,44 - 660,49 - 660,49 - 660,49 - 660,44 - 660,49 - 660,44 - 660,48 - 660,44 - 660,48 - 660,48 - 660,48 - 660,48 - 660,48 - 660,48 - 660,48			286'669	33,029	,	(225)	•		732 791	716 385
34800 Accessory Electric Equipment 464 516 Gig 19 903 39 903 Gig 19 Gig			951,835	48,235		(345)	•	•	999 725	975 773
Total Polic Rough			640,516	39,903		•		,	680,419	660.400
POLK UNIT 1 34181 POLK UNIT 1 34181 Polt K UNIT 1 34181 Polt K UNIT 1 34181 Polt K UNIT 1 34181 Polt K UNIT 1 34181 Polt K UNIT 1 34181 Polt K UNIT 1 34181 Polt K UNIT 2 34181 Polt K UNIT 2 34181 Polt K UNIT 2 34181 Polt K UNIT 2 34181 Polt K UNIT 2 34181 Polt K UNIT 2 34181 Polt K UNIT 2 34181 Polt K UNIT 2 34181 Polt K UNIT 2 34181 Polt K UNIT 2 34181 Polt K UNIT 2 34181 Polt K UNIT 2 34181 Polt K UNIT 2 34182 Polt K UNIT 2 34182 Polt K UNIT 2 34182 Polt K UNIT 2 34182 Polt K UNIT 2 34182 Polt K UNIT 2 34182 Polt K UNIT 2 34182 Polt K UNIT 2 34182 Polt K UNIT 2 34182 Polt K UNIT 2 34182 Polt K UNIT 2 34182 Polt K UNIT 2 34183 Polt K UNIT 2		•	325,629	17,557			1	•	343,187	334,408
POLK UNIT 1	. ~	CONTRACTOR SOCIALISTON	22,175,546	1,618,498	•	(220)	•	•	23,793,474	22,984,431
Structures and Improvements 10,214,508 1,162,237 (204,925) 1,530 1		POLK UNIT 1								
34281 Fuel Holders, Producers and Accessories 79,477,802 7,855,146 (4,613,151) (174,656) 1,530 - 82,546,670 81 34381 Prime Movers S8,745,605 8,084,214 (180,291) 156,689 - 6,815,197 62 82,546,670 81 34881 Accessory Electric Equipment 23,8810 1,808,643 (108,544) (324,940) - - 25,363,959 24 34681 Misc. Power Plant Equipment 172,770,515 19,083,767 (5,164,915) (333,927) 1,530 - 25,363,599 24 ACCESSORY Electric Equipment 172,770,515 19,083,767 (5,164,915) (333,927) 1,530 - 530,372 179 ACCESSORY Electric Equipment 275,180 29,088 - - 530,372 - - 530,372 - - 4,398,402 - - 459,793 - - - 530,372 - - - - - - - - -			10,214,508	1,162,237	(204,925)	•	,	1	11 171 820	10 693 313
34381 Prime Movers 58.745,605 8.084,214 (180,291) 165,669 - 66,815,197 62,363,969 25,363,969 26,363,969 25,363,969 26,363,969 26,363,969 26,363,969 26,363,969 26,363,969 26,363,969 26,363,971 173,528 (67,994) - 66,815,197 62,363,969 24,369,24 172,770,515 19,083,767 (5,164,915) (333,927) 1,530 - 25,363,969 24,369,24 172,770,515 19,083,767 (61,4915) (61,4915) 173,369 24,369,24 172,770,515 19,083,767 (61,4915) 175,309 - 25,363,969 24,363,971 173,369 24,369,372 173,369,372 173,369,372 173,369,372 173,369,372 173,369,372 173,368,402 173,368,402 173,368,402 174,455 - 173,772 45,727 45,727 45,727 45,727 45,727 45,727 45,727 45,727 45,727 45,727 45,727 46,727 46,727 46,727 46,727 46,727 46,727 46,727 46,727			79,477,802	7,855,146	(4,613,151)	(174,656)	1,530	•	82.546,670	81 320 882
3488 In Accessory Electric Equipment 1,806,643 (108,554) (324,940) 25,363,959 24 34681 Misc. Power Plant Equipment 33,770,515 173,528 (67,994) - 26,380 - 459,324 173 POLK UNIT 2 473,992 56,380 - - 530,372 173 173 34182 Structures and Improvements 275,180 29,708 - - - 530,372 304,703 34282 Fuel Holders, Producers and Accessories 275,180 29,708 - - - - 530,372 304,703 34382 Accessory Electric Equipment 3,918,877 478,526 -			58,745,605	8,084,214	(180,291)	165,669		J	66,815,197	62.742.905
TOTAL POLK UNIT 2			23,988,810	1,808,643	(108,554)	(324,940)			25,363,959	24,713,945
POLK UNIT 2 34.182 Structures and Improvements POLK UNIT 2 34.282 Fuel Holders, Producers and Accessories 34.282 Fuel Holders, Producers and Accessories 34.382 Prime Movers 34.382 Accessory Electric Equipment 34.382 Accessory Electric Equipment 40,878 Accessory Electric Equipment 41,850 Accessory Electric Equipment 42,878 Accessory Electric Equipment 43,880 Accessory		,	343,791	173,528	(57,994)	•	1		459,324	401,540
POLK UNIT 2 34182 Structures and Improvements 34182 Structures and Improvements 34282 Fuel Holders, Producers and Accessories 34282 Fuel Holders, Producers and Accessories 34382 Prime Movers 3,9182 Structures and Accessories 3,10,800,532 2,103,222 - (3,959) - (3,959) - (4,386) - (4,145	. .	O AL POLA ONE	172,770,515	19,083,767	(5,164,915)	(333,927)	1,530	ı	186,356,971	179,872,586
34 82 Structures and Improvements 473,992 56,380 550,372 530,372 530,372 530,372 530,372 530,372 530,372 530,372 530,372 530,372 530,372 304,703 304,703 304,703 304,703 304,703 304,703 112,899,794 111,899,794 111,899,794 111,899,794 111,899,794 111,899,794 112,899,794 44,385 44,850 44,850 44,850 45,503,458 2,673,685 2,673,685 16,178,998 16 18,178,998 16		Δ.								
34282 Fuel Holders, Producers and Accessories 275,180 29,708 (186) 304,703 34382 Prime Movers 10,800,532 2,103,222 - (3,959) - 12,899,794 11 34582 Accessory Electric Equipment 3,918,877 478,526 - 4,850 - 4,396,402 4 34682 Misc. Power Plant Equipment 40,878 - 4,850 - - 45,727 TOTAL POLK UNIT 2 15,509,458 2,673,685 - (4,145) - - 18,178,998 16			473,992	56,380		•	,		530.372	502 182
34582 Accessory Electric Equipment 3,918,877 479,526 - (3,959) - 12,899,794 11 3,918,877 40,878 40,878 - 4,398,402 4 4,398,402 4 4,398,402 4 4,398,402 4,398			275,180	29,708	1	(186)	ı	•	304,703	289,569
34682 Accessory Electric Equipment 3,918,877 479,526 - 4,398,402 4, 34682 Misc. Power Plant Equipment 40,878 4,850 - 4,145) - 4,398,402 4, 34682 Misc. Power Plant Equipment 40,878 4,850 - 46,727 - 15,509,458 2,673,685 - (4,145) - 18,178,998 16,8			10,800,532	2,103,222	,	(3,959)	,		12,899,794	11.850.085
TOTAL POLK UNIT 2 18,509,458 2,673,685 - (4,145) - 45,727 18,727 16,898 16,8			3,918,877	479,526	•	į	,	,	4,398,402	4,158,639
- (4,145) - 18,178,998		-	40,878	4,850			'	1	45,727	43,302
99	. 10		15,509,458	2,6/3,685	ı	(4,145)	•	•	18,178,998	16,843,778
. 0	···									

COMPANY: TAMPA ELECTRIC COMPANY RIII F 25-6 0436(9) F A C		EXFLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery amounts)	ciation reserve balar eciation rate is appli	nces for each accour	it or sub-account to	which		Type of data shown:	Ë
COMPANY: TAMPA ELECTRIC COMPANY RIII F 25-6 0436(9) F A C					ome viewone/voite	inte)		Voor Cadina Doop	0000 PG 2000
(II F 25-6 0436/9) F A	CIRIC COMPANY			ea. (iliciade Alliolila	auon/recovery amo	unts).		Year Ending December 31, 2009 Year Ending December 31, 2009	mber 31, 2009 mber 31, 2009
" E : (6)00 00 00 00 00 00 00 00 00 00 00 00 00	oi.							rear Enging December 31, 2009	mber 31, 2009
(E)	(2)	(3)	(4)	(5)	(9)	(2)	(8)	(6)	(10)
		Accumulated	Total					Accumulated	
Line Sub-account No. Number	rt Sub-account Title	Depreciation Beg. of Year	Depreciation Accrued	Retirements	Gross COR	Gross Salvage	Adjustments or Transfers	Depreciation End of Year	13-Month Average
1									3
2	POLK UNIT 3								
3 34183	Structures and Improvements	1,635,645	268,764	ı	•	,	•	1,904,410	1,770,028
	Fuel Holders, Producers and Accessories	253,507	33,721	1	(166)	•	•	287,062	270,282
5 34383	Prime Movers	10,608,905	1,880,927	•	(4,342)	•	•	12.485.490	11.546.942
	Accessory Electric Equipment	2,006,321	271,941	,	•	•	•	2,278,262	2.142.291
7 34683	Misc. Power Plant Equipment	060'99	12,554	•	•	•	1	78,645	72,368
80 1	TOTAL POLK UNIT 3	14,570,469	2,467,908	•	(4,508)			17,033,869	15,801,910
ത									
	POLK UNIT 4								
	Structures and Improvements	130,832	240,092	•	•	1	•	370,924	250,878
	Fuel Holders, Producers and Accessories	54,280	92,286		(307)	ı	•	146,259	100,263
	Prime Movers	2,162,365	894,747		(2,977)	•	,	3,054,135	2,608,198
	Accessory Electric Equipment	136,464	218,556		•	•	•	355,019	245,741
15 34684	Misc. Power Plant Equipment								
16	TOTAL POLK UNIT 4	2,483,941	1,445,680	•	(3,284)	•	•	3,926,337	3,205,081
1/	. H								
	FOLK UNIT 5								
	Structures and Improvements	82,514	240,550		•	1		323,065	202,789
	Fuel Holders, Producers and Accessories	31,784	87,470	•	(291)		•	118,962	75,367
	Prime Movers	2,201,078	863,038	(93,170)	(12,189)	•	•	2,958,757	2,544,295
22 34585	Accessory Electric Equipment	80,139	216,501	,	•	,	•	296,641	188,390
3 34685	Misc. Power Plant Equipment								
4 7	TOTAL POLK UNIT 5	2,395,515	1,407,560	(93,170)	(12,480)	,	•	3,697,424	3,010,841
26 34687	POLK POWER TOOLS - AMORT	405,784	141,678		•	•	•	547,462	478,733
<u>/</u>	MOITATS BEWIND Y INDIVIDU	200 244	777 000 00	(300 000 3)	370				
2 62		230,311,220	20,030,777	(3,230,063)	(320,914)	1,530	,	253,534,535	242,197,360
30	BAYSIDE POWER STATION								
31	BAYSIDE COMMON								
	Structures and Improvements	15,734,967	1,496,258	(130,521)	(7,578)	•	•	17,093,126	16,400,595
	Fuel Holders, Producers and Accessories	4,040,799	432,858		(2,513)	•	•	4,471,145	4,256,419
	Prime Movers	2,133,409	729,462	(18,056)	4,951		670	2,850,436	2,486,523
35 34530	Accessory Electric Equipment	3,666,787	495,602	•			•	4,162,389	3,915,417
34630	Misc. Power Plant Equipment	2,878,767	246,546	-	1	-	•	3,125,313	3,001,989
37	TOTAL BAYSIDE COMMON	28,454,729	3,400,727	(148,577)	(5,139)		029	31,702,409	30,060,943
38									

Character College Co	SCHEDOL	E 0-9		DEPRECIATION R	ESERVE BALANC	ES BY ACCOUNT A	DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT				Page 6 of 10
Company Comp	FLORIDA F	PUBLIC SERVIC		Provide the deprec an individual depre	iation reserve bala ciation rate is appli	nces for each accou ed. (Include Amortiz	nt or sub-account to ation/Recovery amon	which unts)		Type of data show	n: nber 31, 2009
Comparison	COMPANY RULE 25-6.	: TAMPA ELEC .0436(9), F.A.C.	TRIC COMPANY							Year Ending Decer Year Ending Decer Year Ending Decer	nber 31, 2009 nber 31, 2009 nber 31, 2009
National Account Account Accounting Accounting Accounting Accounting Accounting Accounting Accounting Accounting Accounting Bag of Year Accounting Bag of Year Accounting Bag of Year Accounting Bag of Year Accounting Bag of Year Accounting Bag of Year Accounting Bag of Year Bag of Year Accounting Bag of Year Bag of		(Ξ)		(3)	(4)	(5)	(9)	(2)	(8)	1	(10)
Sub-account Sub-account		Account/		Accumulated	Total			,		Accumulated	
BAYSIDE UNIT 1 BAYSIDE UNIT 1 BAYSIDE UNIT 1 Say 181 14 14 15 15 15 15 15 1	ine Yo	Sub-account Number		Depreciation Beg. of Year	Depreciation Accrued	Retirements	Gross COR	Gross Salvage	Adjustments or Transfers	Depreciation End of Year	13-Month Average
State Stat	- 0		+ TIMI - BCIS/40					•			
1,222 1,224 1,224 1,223 1,22	ı m	34131	Structures and Improvements	A 033 105	750 803	(000 30)				010 111	
3431 Pin Multi- Blooms 28 71 RB 26 7 200 647 (35 62) (25 783) 35 510 00 <td>4</td> <td>34231</td> <td>Fuel Holders, Producers and Accessories</td> <td>13 223 989</td> <td>2 025 621</td> <td>(45,000)</td> <td>(12 974)</td> <td></td> <td>•</td> <td>5,414,250</td> <td>3,155,57</td>	4	34231	Fuel Holders, Producers and Accessories	13 223 989	2 025 621	(45,000)	(12 974)		•	5,414,250	3,155,57
3453 Accessory Electric Equipment 7 03248 1404 632 7 038 9 03 389<	2	34331	Prime Movers	28,371,826	7,220,647	(53.629)	(25.783)	•	. 1	35 513 060	31 943 28
Miles, Power Plant Equipment 331,397 10,224,455 10,224,455 10,224,455 10,224,455 10,224,455 10,224,455 10,224,545 10,224,547 10,224,557 10,224,227 10,224,257 1	9	34531	Accessory Electric Equipment	7,033,248	1,040,632			•	1	8,073,880	7,553,56
Shading background Shading	7	34631	Misc. Power Plant Equipment	331,397	31,501	,	•	•	i	362,898	347,123
SATISTIC COMBUSTION TURBINE SATI	ω (TOTAL BAYSIDE UNIT 1	53,893,655	10,824,455	(94,347)	(38,757)	ı	1	64,585,006	59,223,418
34132 Full bidges, Producers and Improvements (5.563.700 12.765.607 10.208.0) (4.574) 5.563.700 10.207 12.201 12.201 12.201 12.201 12.201 12.201 12.201 12.201 12.201 12.201 12.202 12.2	o €		C HINE 2013								
34232 Fuel holders, producers and Accessories 473,1402 2,756,640 (14,871,367) (14,871,367) (16,215) - 16,537,765	2 =	34132	BATSIDE UNIT Z	4 072 082	000	(000 t)					
34332 Prime Movers 47911,032 9795,03	. 2	34232	Success and Improvements Firel Holders Producers and Accessories	4,972,963	7785,277	(386,7)	(4,5/4)			5,558,700	5,263,2
34532 Accessory Electric Equipment 6,777,166 1,261,528 (1,4571,367) (3,031,418) 9,000,102 34632 Misc. Power Plant Equipment 396,190 39,462 1,445,327 (14,971,367) 1,3031,418 1,405,652 34133 Structures and Improvements 475,997 475,997 476,117,144 1,717,144 3433 Prime Movers Feeth Hodders Producers and Accessories 475,997 475,997 470,382 3433 Prime Movers Feeth Edupment 476,997 475,997 470,382 3434 Structures and Improvements 475,997 475,997 470,382 3434 Structures and Improvements 475,997 475,997 470,382 3434 Prime Movers 400 cessory Electric Equipment 472,429 3434 Prime Movers 472,429 472,429 3434 Misc. Power Plant Equipment 472,429 3434 Accessory Electric Equipment 472,429 3434 Misc. Power Plant Equipment 472,429 3434 Misc. Power Plant Equipment <td>i 55</td> <td>34332</td> <td>Prime Movers</td> <td>47 911 092</td> <td>9 798 102</td> <td>(30,020)</td> <td>(3 040 630)</td> <td>•</td> <td>•</td> <td>16,357,765</td> <td>14,999,3</td>	i 55	34332	Prime Movers	47 911 092	9 798 102	(30,020)	(3 040 630)	•	•	16,357,765	14,999,3
34632 Misc. Power Plant Equipment 386,190 14,453,277 (14,971,387) (3,031,418)	4.	34532	Accessory Electric Equipment	6,777,186	1.251.828	(000,300,11)	(000,010,0)			39,766,012	7.403.10
TOTAL BAYSIDE UNIT 2 TOTAL BAYSIDE UNIT 2 TOTAL BAYSIDE UNIT 2 TOTAL BAYSIDE UNIT 2 TOTAL BAYSIDE COMBUSTION TURBINE 3 Structures and improvements are also an administration and improvements and improvements and improvements and improvements and imp	15	34632	Misc. Power Plant Equipment	366,190	39,462	1	•		•	405.652	385.9
BAYSIDE COMBUSTION TURBINE 3 34133 Structures and Improvements 34233 Fuel Holders, Producers and Accessories 34533 Accessory Electric Equipment 34533 Accessory Electric Equipment 34534 Fuel Holders, Producers and Accessories 34134 Structures and Improvements and Improvements 34134 Structures and Improvements 34234 Accessory Electric Equipment 34534 Accessory Electric	9 !		TOTAL BAYSIDE UNIT 2	73,666,652	14,453,277	(14,971,367)	(3,031,418)	,		70,117,144	64,275,5
BAYSIDE COMBUSTION INCRINE 3 34133	17										
3433 Prime Movers 3433 Prime Movers 3433 Prime Movers 34533 Prime Movers 34533 Prime Movers 34534 Accessory Electric Equipment 34534 Accessory Electric Equipment 34134 Structures and Improvements 34134 Prime Movers 34334 Prime Movers 34334 Prime Movers 34134 Structures and Improvements 34334 Prime Movers and Accessories 34334 A Prime Mover Plant Equipment 34534 Accessory Electric Equipment 34534 Ac	ο <u>σ</u>	24,50	BAYSIDE COMBUSTION TURBINE 3								
3433 Prime Movers 34633 Accessory Electric Equipment 34633 Accessory Electric Equipment 34633 Accessory Electric Equipment 34634 Misc. Power Plant Equipment 34134 Shructures and Improvements 34234 Fuel Holders and Improvements 34234 Prime Movers 34334 Prime Movers 34334 Accessory Electric Equipment 34634 Misc. Power Plant Equipment 34634 Accessory Electric Equipment 34634 Accessory Electric Equipment 34634 TOTAL BAYSIDE COMBUSTION TURBINE 4 TOTAL BAYSIDE COMBUSTION TURBINE 4 TOTAL BAYSIDE COMBUSTION TURBINE 4 Totals may be affected due to rounding.	e C	34233	Structures and improvements First Holders Doducers and Accessories								
34533 Accessory Electric Equipment 34633 Misc. Power Plant Equipment 34633 Misc. Power Plant Equipment TOTAL BAYSIDE COMBUSTION TURBINE 4 34134 Fruith Movers 34334 Accessory Electric Equipment 34634 Fruith Misc. Power Plant Equipment 34634 Accessory Electric Eq	3 5	34333	Drime Movers		100		í				;
34633 Misc. Power Plant Equipment TOTAL BAYSIDE COMBUSTION TURBINE 4 - 475,997 - 475,997 - 470,382 34134 Structures and Improvements 34234 Fuel Holders, Producers and Accessories - 475,997 - 475,997 - 472,429 34334 Prime Movers - 475,997 - 472,429 - 472,429 34534 Accessory Electric Equipment - 475,997 - 472,429 TOTAL BAYSIDE COMBUSTION TURBINE 4 - 475,997 - 472,429	: 23	34533	Accessory Electric Fourinment	•	66.07	•	(0.000)	•	•	470,382	106,80
### TOTAL BAYSIDE COMBUSTION TURBINE 3 ### Structures and Indiposements ### Structures and Indiposements ### Structures and Indiposements ### Structures and Indiposements ### Structures and Accessories ### Structures	23	34633	Misc. Power Plant Equipment								
### Structures and Improvements 34234	24		TOTAL BAYSIDE COMBUSTION TURBINE 3		475,997		(5.615)			470 382	106.80
### Structures and Improvements 34134 Structures and Improvements	25				•						
34134 Structures and Improvements 34234 Fuel Holders, Producers and Accessories 34324 Fuel Holders, Producers and Accessories 34334 Prime Movers 34534 Accessory Electric Equipment 34634 Misc. Power Plant Equipment 34634 Misc. Power Plant Equipment TOTAL BAYSIDE COMBUSTION TURBINE 4 - 475,997 - (3,568) - 472,429 Totals may be affected due to rounding.	56		BAYSIDE COMBUSTION TURBINE 4								
34234 Fuel Holders, Producers and Accessories 34334 Prime Movers 34334 Prime Movers 34534 Accessory Electric Equipment 34634 Misc. Power Plant Equipment TOTAL BAYSIDE COMBUSTION TURBINE 4 Totals may be affected due to rounding.	27	34134	Structures and Improvements								
34334 Prime Movers 34534 Accessory Electric Equipment 34634 Misc. Power Plant Equipment TOTAL BAYSIDE COMBUSTION TURBINE 4 - 475,997 - (3,568) - 472,429 Totals may be affected due to rounding.	28	34234	Fuel Holders, Producers and Accessories								
34534 Accessory Electric Equipment 34634 Misc. Power Plant Equipment TOTAL BAYSIDE COMBUSTION TURBINE 4 - 475,997 - (3,568) - 472,429 Totals may be affected due to rounding.	. 62	34334	Prime Movers	•	475,997	,	(3.568)	•	•	472.429	107 83
34634 Misc. Power Plant Equipment TOTAL BAYSIDE COMBUSTION TURBINE 4 - 475,997 - (3,568) - 472,429 Totals may be affected due to rounding.	30	34534	Accessory Electric Equipment		•					i i	
Totals may be affected due to rounding.	31	34634	Misc. Power Plant Equipment								
Totals may be affected due to rounding.	32		TOTAL BAYSIDE COMBUSTION TURBINE 4		475 997		(9.828)			770 700	107 00
	33			•	100'0 1	•	(000:00)	•		4/ 4,429	30,701
	34										
	3 %										
	3.2										
	5 %										
		may be affected	d due to rounding								

			Total to the control of the control	ordinan rate is applicable			(del.)		ype or data snown.	24 2000
MPANY:	TAMPA ELE	COMPANY: TAMPA ELECTRIC COMPANY	an individual depre	an individual depreciation rate is applied. (Include Amortization/Recovery amounts).	ea. (Include Amortiz.	ation/Recovery amo	ounts).		Year Ending December 31, 2009 Year Ending December 31, 2009	amber 31, 2009 amber 31, 2009
E 25-6.	RULE 25-6.0436(9), F.A.C	, i							rear Ending December 51, 2009	arriber 51, 2009
	(1) Account/	(2) Account/	(3) Accumulated	(4) Total	(5)	(9)	(2)	(8)	(9)	(10)
Line No.	Sub-account Number	S	Depreciation Beg. of Year	Depreciation Accrued	Retirements	Gross COR	Gross Salvage	Adjustments or Transfers	Depreciation End of Year	13-Month Average
	34135	BAYSIDE COMBUSTION TURBINE 5 Structures and Improvements								
	34235 34335 34535	Fuel Holders, Producers and Accessories Prime Movers Accessory Electric Fourinment	•	1,098,204		(5,721)	ı	,	1,092,482	370,236
	34635	Misc. Power Plant Equipment TOTAL BAYSIDE COMBUSTION TURBINE 5	,	1,098,204	,	(5,721)	***************************************		1,092,482	370,236
	34136 34236 34336 34536	BAYSIDE COMBUSTION TURBINE 6 Structures and Improvements Fuel Holders, Producers and Accessories Prime Movers Accessory Electric Equipment Mico Power Bloot Equipment	•	1,098,204		(5,721)	1		1,092,483	370,236
	9	MISC. FOWER FIGHT EQUIPMENT TOTAL BAYSIDE COMBUSTION TURBINE 6	1	1,098,204		(5,721)		•	1,092,483	370,236
		TOTAL BAYSIDE POWER STATION	156,015,036	31,826,861	(15,214,291)	(3,095,939)	1	670	169,532,336	154,515,066
	34390	CITY OF TAMPA PRIME MOVERS	2,201,011	292,435	•	•	•		2,493,446	2,347,229
		TOTAL OTHER PRODUCTION	446,358,797	63,564,878	(22,308,738)	(3,461,245)	1,530	(873,712)	483,281,509	456,040,156
		TOTAL PRODUCTION PLANT	1,018,656,273	101,163,809	(41,027,893)	(14,611,681)	1,344,627	(5,078,509)	1,060,446,626	1,027,197,053
	35001	TRANSMISSION PLANT LAND RIGHTS	3,224,170	192,113	(8,569)	,	ı	(408)	3,407,306	3,318,431
	35200	STRUCTURES & IMPROVEMENTS STATION EQUIPMENT	744,532 53.264.128	78,363 5 214 585	(2 186 764)	- (1.378.809)		221 752	822,895 55 13 4 892	782,795
	35400	TOWERS & FIXTURES	3,816,176	102,591		(27,032)	1	i : : !	3,891,736	3,853,422
	35500	POLES & FIXIURES OVERHEAD CONDICTORS & DEVICES	48,120,790	6,023,154	(2,332,023)	(1,471,139)	136,576	26,934	50,504,292	49,438,033
	35601	CLEARING RIGHTS-OF-WAY	1,230,939	42,212	(000,000,0)	(0.16, 160,1)	+ /6.203 -	2,020	1,273,151	1,252,045
	35700	UNDERGROUND CONDUIT	1,420,067	60,066	- 000	(22,344)	- 00	İ	1,457,789	1,438,487
	35900	ROADS AND TRAILS	1,252,855	108,426	(13,913)	(2,400)	225,00		1,344,968	1,303,180
		TOTAL TRANSMISSION PLANT	158,689,099	16,082,543	(7,855,725)	(4,809,661)	400,872	251,901	162,759,028	161,877,040
Totals	may be affect	Totals may be affected due to rounding.								

	PUBLIC SERVE	FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide the deprecation reserve balances for each account of sub-account to writting.	ciation rate is applie	ices for each accord	F10VIde tile depreciation rete is applied (Include Amortization/Recovery amortits)	inte)		Year Ending December 31, 2009	mber 31, 2009
OMPAN	r: TAMPA ELEC	COMPANY: TAMPA ELECTRIC COMPANY	an manada oepit	ciation late is applic	sa. (iliciade Ailioi az	audintecovery and	·(cum		Year Ending December 31, 2009 Vear Ending December 31, 2009	mber 31, 2009
:ULE 25-€	RULE 25-6.0436(9), F.A.C.								0	
	£)	(2)	(3)	(4)	(2)	(9)	(2)	(8)	(6)	(10)
	Account	Account	Accumulated	Total		89025	S C	Adjustments	Accumulated Depreciation	13-Month
No.	Number Number		Beg. of Year	Accrued	Retirements	COR	Salvage	or Transfers	End of Year	Average
Ψ,										
7		DISTRIBUTION PLANT								
ო .	36001	LAND RIGHTS		64					814 825	588 315
4	36100	STRUCTURES & IMPROVEMENTS	562,418	52,407		1 000			070,410	200,000
2	36200	STATION EQUIPMENT	49,197,644	4,323,094	(1,5/0,825)	(262,389)	955	(34,613)	01,000,247	00,736,436
9	36400	POLES, TOWERS & FIXTURES	95,984,470	9,782,047	(1,581,892)	(1,729,310)	310,538	•	102,703,032	440,254,400
7	36500	OVERHEAD CONDUCTORS & DEVICES		7,058,247	(672,240)	(710,289)	142,358	1	113,146,763	001,168,011
œ	36600	UNDERGROUND CONDUIT	38,317,052	3,119,164	(825,686)	(376,664)	440,606		40,674,473	39,450,165
6	36700	UNDERGROUND CONDUCTORS & DEVICES	60,030,480	6,263,668	(3,316,702)	(877,322)	1,119,124	10,707	63,229,955	61,625,938
9	36800	LINE TRANSFORMERS	159,558,382	16,266,128	(8,858,873)	(3,678,433)	916,379	18,407	164,221,989	162,568,792
1	36900	OVERHEAD SERVICES	24,948,156	2,186,801	(130,144)	(92,776)	737	•	26,909,772	25,917,523
12	36902	UNDERGROUND SERVICE	39,075,067	3,482,414	(62,559)	(150,301)		ı	42,344,621	40,699,181
13	37000	METERS	17,230,444	4,288,218	(5,875,160)	(1,879,541)	35,045	•	13,799,007	16,592,349
4	37300	STREET LIGHTING & SIGNAL SYSTEMS	70,274,921	7,996,300	(843,532)	(481,032)	125,819	20,225	77,092,700	73,777,416
15							!			
9		TOTAL DISTRIBUTION PLANT	662,507,720	64,818,486	(23,737,613)	(10,241,056)	3,090,945	14,723	696,453,205	682,076,204
17										
28	,	GENERAL PLANT		7000	100			7 506 400	30 756 405	24 684 057
9 9	39000	STRUCTURES & IMPROVEMENTS	28,736,057	2,681,790	(167,931)	•		4,506,469	1 477 113	1 520 254
70	39101	OFFICE FURNITURE & EQUIPMENT - AMORT	505,805,1	102,201	(067,150)			245,14	906,106,7	2 AA7 775
51	39102	COMPUTER EQUIPMENT - AMORT	8,044,077	3,5/4,25/	(4,317,026)	į	•	•	000,100,7	0,447,73
22	39103	DATA HANDLING EQUIPMENT - AMORT	219,813	64,171	•			, , , , , , , , , , , , , , , , , , , ,	203,904	600,102
23	39104	MAINFRAME EQUIPMENT - AMORT	317,593	398,205	. ;		•	(27,343)	000,400	407,00
24	39202	LIGHT TRUCKS - ENERGY DELIVERY	2,161,778	559,569	(41,953)	1,4/3,338	•	(32,710)	4,120,023	3,137,063
25	39203	HEAVY TRUCKS - ENERGY DELIVERY	7,110,321	1,043,877	(164,095)	•			7,990,103	7,491,907
2 6	39204	MEDIUM TRUCKS - ENERGY DELIVERY	417,253	69,283	(106,698)	269,356	1	(21,120)	628,074	230,189
27	39212	LIGHT TRUCKS - ENERGY SUPPLY	364,347	123,940	(204,661)	447,550	1	32,710	753,885	349,863
28	39213	HEAVY TRUCKS - ENERGY SUPPLY	275,142	31,090	(29,788)		•	• !	2/6,445	976'/97
59	39214	MEDIUM TRUCKS - ENERGY SUPPLY	50,095	14,746	(49,264)	78,784		21,120	115,480	73,545
30	39300	STORES EQUIPMENT - AMORT	•	•	•		•	•	•	1
31	39400	TOOLS, SHOP & GARAGE EQUIP - AMORT	2,614,721	1,256,044	(501,094)	i		550,497	3,920,168	3,240,391
32	39500	LABORATORY EQUIPMENT - AMORT	•		•	•	•			ı
33	39600	POWER OPERATED EQUIPMENT - AMORT	•			•	•			•
34	39700	COMMUNICATION EQUIPMENT - AMORT	9,156,551	2,352,887	(3,548,984)		•	301	7,960,755	9,174,668
35	39725	COMMUNICATION EQUIPMENT- FIBER	10,572,008	1,468,469	•	,		•	12,040,477	11,308,167
36	39800	MISCELLANEOUS EQUIPMENT - AMORT	112,130	27,169				1	139,299	125,585
37					;			1	10.404.00	2000
38		TOTAL GENERAL PLANT	71,521,191	14,367,754	(9,753,284)	2,269,028		2,05/,28/	83,461,975	78,311,253
39				000	(111)	(050 000 50)	4 000 444	245 404	2 003 120 835	1 0/0 /61 551
40			(X/ 7/)	/ C / Y	4.0.47		444	747	200.02	20.00

SCHEDULE B-9		DEPRECIATION R	ESERVE BALANCE	ES BY ACCOUNT A	DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT				Page 9 of 10
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: TAMPA ELECTRIC COMPANY RULE 25-6.0436(9), F.A.C.	ICE COMMISSION EXPLANATION: Provide an individent CTRIC COMPANY	Provide the deprec an individual depre	iation reserve balan ciation rate is applie	ices for each accour	Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery amounts).	which ints).		Type of data shown: Year Ending December 31, 2009 Year Ending December 31, 2009 Year Ending December 31, 2009	n: ember 31, 2009 ember 31, 2009 ember 31, 2009
(1) Account Line Sub-account No. Number	(2) Account Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Gross COR	(7) Gross Salvage	(8) Adjustments or Transfers	(9) Accumulated Depreciation End of Year	(10) 13-Month Average
310's	NON-DEPRECIABLE PROPERTY LAND-PRODUCTION	14,175	,	•	,	•	1	14,175	14,175
340's	LAND-OTHER PRODUCTION JAND-TRANSMISSION	, 44			. ,	, ,	, ,	15.000	15.000
36000	LAND-DETRIBUTION	20 1	•	•	•	•	•		
00885	LAND-GENERAL TOTAL NON-DEPRECIABLE	29,175				1		29,175	29,175
30300	INTANGIBLES SOFTWARE - AMORT	7,987,562	4,650,910	(5,186,245)			21,892	7,474,119	7,861,906
20302	ASSEI REITREMEN COSI - AMORI TOTAL INTANGIBLES	8,740,872	4,735,957	(5,186,245)		, ,	21,892	8,312,477	8,657,990
·	TOTAL ELECTRIC PLANT RESERVE	1,920,144,330	201,168,549	(87,560,759)	(27,393,370)	4,836,444	267,293	2,011,462,487	1,958,148,716
10804 11401 11402 11403	ACQUISITION ADJUSTMENTS ACQUISITION ADJUSTMENT - SEBRING ACQUISITION ADJUSTMENT - OUC ACQUISITION ADJUSTMENT - FPL ACQUISITION ADJUSTMENT - UNION HALL	2,540,450 209,337 34,459	(423,408) 185,749 41,901 3.020	1 1 1 1		1 1 1 1	1 1 1 1	2,117,041 395,086 76,359 3,020	2,328,746 302,211 55,409 581
	TOTAL ACQUISITION ADJUSTMENTS	2,784,245	(192,739)		ı	ı		2,591,506	2,686,946
28 29 108[03,50-5 30 108[03] 31 32	FOSSIL DISMANTLING 108[03,50-56] FOSSIL DISMANTLING - STEAM 108[03] FOSSIL DISMANTLING - OTHER TOTAL FOSSIL DISMANTLING	72,763,033 15,584,913 88,347,945	839,452 497,534 1,336,986	, ,	(1,434,568)	53,007	1 1 1	72,220,924 16,082,447 88,303,370	72,706,514 15,833,689 88,540,203
33 34 10802 35	RWIP Unallocated	1			,	ŀ	1		'
TOTAL ELECTRI 38 Totals may be offered due to condition	TOTAL ELECTRIC UTILITY RESERVE	2,011,276,520	202,312,796	(87,560,759)	(28,827,938)	4,889,451	267,293	2,102,357,363	2,049,375,865

SCHEDULE B-9 FLORIDA PUBLI COMPANY: TAN	B-9		Provide the deprec	ation reserve balan	EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which	or sub-account to	which		Type of data shown: Year Ending December 31, 2009	: nber 31, 2009
COMPANY:	FLORIDA PUBLIC SERVICE COMMISSION		an individual depreciation rate is applied (Include Amortization/Recovery amounts)	ciption rate is applied	d (Include Amorita	JOD/Kecovery and	INES).			
RULE 25-6.	COMPANY: TAMPA ELECTRIC COMPANY		an individual depre						Year Ending December 31, 2009 Year Ending December 31, 2009	nber 31, 2009 nber 31, 2009
	RULE 25-6.0436(9), F.A.C.							1		
	(1)	(2)	(9)	(4)	(5)	(9)	6	(8)	(9)	(10)
Line	Account Sub-account Number	Account Sub-account Title	Accumulated Depreciation Beg. of Year	Total Depreciation Accrued	Retirements	Gross COR	Gross Salvage	Adjustments or Transfers	Depreciation End of Year	13-Month Average
- 7 0		TOTAL STEAM BRODI ICTION	572 297 476	37,598,931	(18,719,154)	(11,150,436)	1,343,097	(4,204,797)	577,165,117	571,156,897
o 4 n		TOTAL OTHER PRODUCTION	446,358,797	63,564,878	(22,308,738)	(3,461,245)	1,530	(873,712)	483,281,509	456,040,156
9 ~		TOTAL PRODUCTION PLANT	1,018,656,273	101,163,809	(41,027,893)	(14,611,681)	1,344,627	(5,078,509)	1,060,446,626	1,027,197,053
. დ თ		TOTAL TRANSMISSION PLANT	158,689,099	16,082,543	(7,855,725)	(4,809,661)	400,872	251,901	162,759,028	161,877,040
5 = =		TOTAL DISTRIBUTION PLANT	662,507,720	64,818,486	(23,737,613)	(10,241,056)	3,090,945	14,723	696,453,205	682,076,204
: 2 5		TOTAL GENERAL PLANT	71,521,191	14,367,754	(9,753,284)	2,269,028	ı	5,057,287	83,461,975	78,311,253
4 5		TOTAL DEPRECIABLE RESERVE	1,911,374,282	196,432,592	(82,374,514)	(27,393,370)	4,836,444	245,401	2,003,120,835	1,949,461,551
16		TOTAL NON-DEPRECIABLE	29,175		ı	•	•	•	29,175	29,175
8 6		TOTAL INTANGIBLES	8,740,872	4,735,957	(5,186,245)			21,892	8,312,477	8,657,990
2 2 2		TOTAL ELECTRIC PLANT RESERVE	1,920,144,330	201,168,549	(87,560,759)	(27,393,370)	4,836,444	267,293	2,011,462,487	1,958,148,716
525		TOTAL FOSSIL DISMANTLING	88,347,945	1,336,986	i	(1,434,568)	53,007	ı	88,303,370	88,540,203
25		TOTAL ACQUISITION ADJUSTMENTS	2,784,245	(192,739)	•	,	1	ı	2,591,506	2,686,946
26 27		RWIP Unallocated	1		1		•			
7 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8		TOTAL ELECTRIC UTILITY RESERVE	2,011,276,520	202,312,796	(87,560,759)	(28,827,938)	4,889,451	267,293	2,102,357,363	2,049,375,865
35 33										
34 33										
36										
37 38		•								
39 Tota	39 Totals may be affected due to rounding.	due to rounding.				i i				