

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental

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These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

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Exact Legal Name of Respondent (Company)
Tampa Electric Company

Year/Period of Report
End of 2021 Q4



Ernst & Young LLP
One Tampa City Center
Suite 2400
201 North Franklin Street
Tampa, Florida 33602

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Report of Independent Auditors

To the Board of Directors of Tampa Electric Company

We have audited the financial statements of the Electric Utility division of Tampa Electric Company (the “Company”), which comprise the comparative balance sheets as of December 31, 2021 and 2020, and the related statements of income, retained earnings, cash flows, and accumulated comprehensive income, comprehensive income and hedging activities for the years then ended and the related notes to the financial statements included on pages 110 to 123 in the accompanying Federal Energy Regulatory Commission (“FERC”) Form No. 1 (collectively referred to as the “financial statements”).

In our opinion, the accompanying financial statements present fairly, in all material respects, the regulatory basis financial position of the Company as of December 31, 2021 and 2020, and the results of its regulatory basis operations and its regulatory basis cash flows for the years then ended on the basis of the financial reporting provisions of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases described in the opening paragraph preceding the notes.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor’s Responsibilities of the Audit of the Financial Statements section of our report. We are required to be independent of the Company and to meet our other ethical responsibilities in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Regulatory Basis of Accounting

We draw attention to the opening paragraph preceding the notes to the financial statements, which describes the basis of accounting. As described in the opening paragraph preceding the notes to the financial statements, the financial statements are prepared by the Company on the basis of the financial reporting provisions of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than U.S. generally accepted accounting principles, to meet the requirements of the FERC. As a result, the financial statements may not be suitable for another purpose. Our opinion is not modified with respect to this matter.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the financial reporting provisions of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases as described in the opening paragraph in the notes. Management is also responsible for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free of material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in aggregate, that raise substantial doubt about the Company’s ability to continue as a going concern for one year after the date that the financial statements are available to be issued.



Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free of material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Restriction on Use

Our report is intended solely for the information and use of the Company and the FERC and is not intended to be and should not be used by anyone other than these specified parties.

Ernst & Young LLP

April 14, 2022

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INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject to the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

1. one million megawatt hours of total annual sales,
2. 100 megawatt hours of annual sales for resale,
3. 500 megawatt hours of annual power exchanges delivered, or
4. 500 megawatt hours of annual wheeling for others (delivered plus losses).

III. What and Where to Submit

- Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426
- For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faq-e-filing-ferc-online>
- Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>

IV. When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer), and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (e)).

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USoA). Interpret all accounting words and phrases in accordance with the USoA.

- Enter in whole numbers (dollars or MWh) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

FERC FORM NO. 1 (ED. 03-07)

- Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- Commission Authorization (Comm. Auth.) - The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

- "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include municipalities, as hereinafter defined;
- "Person" means an individual or a corporation;
- "Licensee" means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, utilizing, or distributing power;
- "project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

- To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act "

"Sec. 304.

- every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies". 10

"Sec. 305.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act, and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed. ...

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

SIGNATURE PAGE

I certify that I am the responsible accounting officer of

TAMPA ELECTRIC COMPANY:

that I have examined the following report; that to the best of my knowledge, information, and belief, all the statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2021 to December 31, 2021, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s 775.083, or s 775.084.

April 14, 2022

Date

Jeffrey Chronister

jschronister@tecoenergy.com

Signature

Jeffrey Chronister

Name

Vice President-Finance

Title

**FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Tampa Electric Company		02 Year/ Period of Report End of: 2021/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 702 N. Franklin St. Tampa, FL 33602		
05 Name of Contact Person Jeffrey Chronister		06 Title of Contact Person Vice President-Finance
07 Address of Contact Person (Street, City, State, Zip Code) 702 N. Franklin St. Tampa, FL 33602		
08 Telephone of Contact Person. Including Area Code (813) 228-1609	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 12/31/2021

Annual Corporate Officer Certification

The undersigned officer certifies that:
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Jeffrey Chronister	03 Signature Jeffrey Chronister	04 Date Signed (Mo, Da, Yr) 04/14/2022
02 Title Vice President-Finance		

Title 16, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	Identification	1	
	List of Schedules	2	
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106	
7	Important Changes During the Year	108	
8	Comparative Balance Sheet	110	
9	Statement of Income for the Year	114	
10	Statement of Retained Earnings for the Year	118	
12	Statement of Cash Flows	120	
12	Notes to Financial Statements	122	
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200	
15	Nuclear Fuel Materials	202	NA
16	Electric Plant In Service	204	
17	Electric Plant Leased to Others	213	NA
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	218	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224	
22	Materials and Supplies	227	
23	Allowances	228	
24	Extraordinary Property Losses	230a	NA
25	Unrecovered Plant and Regulatory Study Costs	230b	
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	NA
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISOR/TOs	331	NA
50	Transmission of Electricity by Others	332	NA
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	362	
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	
57	Amounts included in ISOR/TO Settlement Statements	387	NA
58	Purchase and Sale of Ancillary Services	388	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISOR/TO Transmission System Peak Load	400a	
61	Electric Energy Account	401a	

62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	
64	Hydroelectric Generating Plant Statistics	406	NA
65	Pumped Storage Generating Plant Statistics	408	NA
66	Generating Plant Statistics Pages	410	
0	Energy Storage Operations (Large Plants)	414	
67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
Stockholders' Reports (check appropriate box)			
Stockholders' Reports Check appropriate box:			
<input type="checkbox"/> Two copies will be submitted			
<input type="checkbox"/> No annual report to stockholders is prepared			

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.			
Gregory W. Blunden Treasurer and Chief Financial Officer 702 N. Franklin Street, Tampa, Florida 33602			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.			
State of Incorporation: FL Date of Incorporation: 1899-12-01 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.			
(a) Name of Receiver or Trustee Holding Property of the Respondent: N/A (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.			
Tampa Electric Company is a public utility operating wholly within the State of Florida. The Tampa Electric division of Tampa Electric Company is engaged in the generation, purchase, transmission, distribution and sale of electric energy.			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?			
(1) <input type="checkbox"/> Yes (2) <input checked="" type="checkbox"/> No			

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report: End of: 2021/ Q4
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FOOTNOTE DATA

Concept: StateOfIncorporation

Date of Reincorporation - April 18, 1949

FERC FORM No. 1 (ED. 12-87)

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report: End of: 2021/ Q4
CONTROL OVER RESPONDENT			
<p>1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.</p>			
<p>TECO Energy, Inc. - Owns 100% of the common stock of Tampa Electric Company.</p>			

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	TECO Partners, Inc.	Sales and Marketing of Natural Gas	100%	
2	TEC Receivables	Securitized Borrowing Facility	100%	Dissolved on October 19, 2021.
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Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of 2021/ Q4
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OFFICERS

- Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
- If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	President and Chief Executive Officer	A.D. Collins	784,658	2021-05-03	
2	President and Chief Executive Officer	N.G. Tower	253,634		2021-05-03
3	Treasurer and Chief Financial Officer (Chief Accounting Officer)	G. W. Blunden	788,976		
4	Vice President-Electric Delivery and Asset Management (ED/ES), Tampa Electric Division	D. Pickles	427,018		
5	Vice President - Energy Supply, Tampa Electric Division	C. Aldazabal	346,975		
6	Vice President - Customer Experience	K.K. Sparkman	322,288		
7	Vice President - Legal and General Council of Tampa Electric Company, Assistant Secretary and Chief Ethics and Compliance Officer	D.M. Nicholson	496,666		
8	Vice President - Governance, Associate General Counsel and Corporate Secretary	D.E. Schwartz	372,883		
9	Vice President - Regulatory Affairs & Business Strategy, Tampa Electric Division	F.L. Busot	353,977		
10	Vice President - Finance, Tampa Electric Division	J.S. Chronister	379,943		
11	Chief Operating Officer, Tampa Electric Division	G.R. Chasse	586,652		
12	Vice President - Safety and Security, Tampa Electric Division	C. Whitworth	254,109	2021-06-21	
13	Vice President - Safety and Security, Tampa Electric Division	S. Copeland	33,357		2021-02-11
14	Vice President - External Affairs & Economic Development	L. Crouch	279,152		
15	Vice President - Information Technology and Telecommunication and Chief Information Officer	K.M. Mincey	491,631		
16	Senior Vice President - Decarbonization, Tampa Electric Division	T.L. Hernandez	536,654		
17	Vice President - Human Resources	M.C. Cacciatore	323,206		

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
 2. Provide the principal place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	Scott Balfour	Emera Inc.		
2	Chair	5151 Terminal Road		
3		Halifax, Nova Scotia B3J 1A1		
4				
5	Ana-Marie Codina Barlick	Codina Partners		
6		2020 Satzedo Street, 5th Floor		
7		Coral Gables, Florida 33134		
8				
9	Archibald Collins	Tampa Electric Company		
10	CEO and President	702 N. Franklin Street		
11		Tampa, Florida 33602		
12				
13	Patrick Geraghty	Blue Cross Blue Shield of Florida, Inc.		
14		4800 Deerwood Campus Pkwy		
15		Jacksonville, Florida 32246		
16				
17	Pamela Iorio	c/o 702 N. Franklin Street		
18		Tampa, Florida 33602		
19				
20	Rhea Law	University of South Florida		
21		4202 E. Fowler Avenue, CCS401		
22		Tampa, Florida 33620-6980		
23				
24	Daniel Muldoon	Emera Inc.		
25		5151 Terminal Road		
26		Halifax, Nova Scotia B3J 1A1		
27				
28	Raresh Thakkar	Tavistock Group		
29		9350 Conroy Windermere Rd.		
30		Windermere, Florida 34786		
31				
32	Will Weatherford	Weatherford Capital		
33		100 N. Tampa Street, Suite 2320		
34		Tampa, Florida 33602		
35				
36	Jacqueline Bradley	c/o 702 N. Franklin Street		
37		Tampa, Florida 33602		
38				
39	Ralph Tedesco	c/o 702 N. Franklin Street		
40		Tampa, Florida 33602		
41				
42	Nancy Tower	Tampa Electric Company		
43	Former CEO and President	702 N. Franklin Street		
44		Tampa, Florida 33602		
45				
46	Robert Bennett	Emera Technologies LLC		
47		702 N. Franklin Street		
48		Tampa, Florida 33602		

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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INFORMATION ON FORMULA RATES

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)
1	Fifteenth Revised Rate Schedule FERC No. 6	ER21-1984-000
2	Third Revised Rate Schedule FERC No. 7	ER06-1101-000; ER09-1603-000; ER20-591-000
3	Fourteenth Revised Rate Schedule FERC No. 13	ER21-1984-000
4	Thirteenth Revised Rate Schedule FERC No. 14	ER21-1984-000
5	Thirteenth Revised Rate Schedule FERC No. 16	ER21-1984-000
6	Thirteenth Revised Rate Schedule FERC No. 17	ER21-1984-000
7	Thirteenth Revised Rate Schedule FERC No. 19	ER21-1984-000
8	Thirteenth Revised Rate Schedule FERC No. 20	ER21-1984-000
9	Sixteenth Revised Rate Schedule FERC No. 21	ER21-1984-000
10	Thirteenth Revised Rate Schedule FERC No. 26	ER21-1984-000
11	Fourteenth Revised Rate Schedule FERC No. 27	ER21-1984-000
12	Thirteenth Revised Rate Schedule FERC No. 29	ER21-1984-000
13	Thirteenth Revised Rate Schedule FERC No. 30	ER21-1984-000
14	Thirteenth Revised Rate Schedule FERC No. 32	ER21-1984-000
15	Sixteenth Revised Rate Schedule FERC No. 37	ER21-1984-000
16	Thirteenth Revised Rate Schedule FERC No. 36	ER21-1984-000
17	Fourteenth Revised Rate Schedule FERC No. 54	ER21-1984-000
18	Rate Schedule FERC No. 90	ER09-1706-000
19	FERC Electric Tariff, 4th Rev. Vol. No. 4	ER10-1762-000, -003; ER12-1867-000; ER14-242-000; ER20-1935-000; ER20-1950-000

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

Yes
 No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20210524-5067	05/24/2021	ER21-1984-000	Duke Energy Florida, Inc.	Fifteenth Revised FERC No. 6
2	20210524-5067	05/24/2021	ER21-1984-000	City of New Smyrna Beach	Fourteenth Revised FERC No. 13
3	20210524-5067	05/24/2021	ER21-1984-000	Jacksonville Electric Authority	Thirteenth Revised FERC No. 14
4	20210524-5067	05/24/2021	ER21-1984-000	Kissimmee Utility Authority	Thirteenth Revised FERC No. 16
5	20210524-5067	05/24/2021	ER21-1984-000	City of St. Cloud	Thirteenth Revised FERC No. 17
6	20210524-5067	05/24/2021	ER21-1984-000	City of Gainesville	Thirteenth Revised FERC No. 19
7	20210524-5067	05/24/2021	ER21-1984-000	City of Tallahassee	Thirteenth Revised FERC No. 20
8	20210524-5067	05/24/2021	ER21-1984-000	City of Lakeland	Sixteenth Revised FERC No. 21
9	20210524-5067	05/24/2021	ER21-1984-000	City of Lake Worth	Thirteenth Revised FERC No. 26
10	20210524-5067	05/24/2021	ER21-1984-000	Orlando Utilities Commission	Fourteenth Revised FERC No. 27
11	20210524-5067	05/24/2021	ER21-1984-000	Florida Municipal Power Authority	Thirteenth Revised FERC No. 29
12	20210524-5067	05/24/2021	ER21-1984-000	Utilities Board, City of Key West	Thirteenth Revised FERC No. 30
13	20210524-5067	05/24/2021	ER21-1984-000	City of Homestead	Thirteenth Revised FERC No. 32
14	20210524-5067	05/24/2021	ER21-1984-000	Seminole Electric Cooperative, Inc.	Sixteenth Revised FERC No. 37
15	20210524-5067	05/24/2021	ER21-1984-000	Oglethorpe Power Corporation	Thirteenth Revised FERC No. 38
16	20210524-5067	05/24/2021	ER21-1984-000	Reedy Creek Improvement District	Fourteenth Revised FERC No. 54
17	20211015-5165	10/15/2021	ER10-1782-000	2021 Update	FERC Elec. Tariff, 4th Rev. Vol. No. 4

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
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Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights. Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, terms of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution systems: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None

2. None

3. None

4. See note 13 in the Notes to Financial Statements on page 122.

5. None

6. Tampa Electric Company ("the Company"), pursuant to Florida Public Service Commission Order No. PSC-2020-0468-FOF-ED dated November 23, 2020, reports the following information with respect to the issuance and/or sale of securities during the twelve months ending December 31, 2021. The Company borrows under its revolving credit facility and commercial paper program, both of which permit the Company to draw down, repay, and re-borrow funds. Given the frequency of these borrowings and repayments, it is not practicable to give the details of each action. However, the Company's borrowing activity in 2021 can be summarized as follows: (\$Millions)

Minimum Outstanding	\$ 0.0
Maximum Outstanding	\$ 913.4
Average Outstanding	\$ 332.6
Weighted Average Interest Cost	0.59%

7. None

8. The Union contracts covered approximately 700 employees represented by the International Brotherhood of Electrical Workers and approximately 200 employees represented by the Office and Professional Employees International Union. The OPEIU contract was renegotiated in 2020 and, as of 01/01/21 provided for a base wage increase of 3% beginning 01/01/21. The IBEW contract was renegotiated in 2019 and the contract rates as of 04/01/21 provided for a base wage increase of 3%. Employees not represented by a union were eligible for an annual merit review. The annual merit for 2020 performance year was 2.7%. The annual merit increases went into effect on January 1, 2021.

9. See note 8 in the Notes to Financial Statements on page 122 for the status and results of materially important legal proceedings.

10. None

12. None

13. The following changes occurred during the reporting period:

Effective January 1, 2021, Tim O'Connor's title changed to Vice President-Gas Sustainability, Peoples Gas System Division.

Effective January 27, 2021,

Shawn Copeland's title changed to Vice President-Safety and Security, Tampa Electric Division.

Frank Busot's title changed to Vice President-Regulatory Affairs and Business Strategy, Tampa Electric Division.

Effective February 4, 2021,

Nancy Tower's title changed to Director and Chief Executive Officer.

Archibald Collins title changed to President and Chief Operating Officer.

February 11, 2021

Shawn Copeland, Vice President Safety and Security, Tampa Electric Division passed away

Effective April 19, 2021,

Carlos Aldazabal was appointed Vice President-Energy Supply, Tampa Electric Division.

Gerrard Chasse's title changed to Chief Operating Officer, Tampa Electric Division.

Thomas Hernandez's title changed to Senior Vice President-Decorbonization, Tampa Electric Division.

Dave Pickles' title changed to Vice President-Electric Delivery, Tampa Electric Division.

Effective May 3, 2021,

Nancy Tower resigned as Chief Executive Officer.

Archibald Collins was appointed President and Chief Executive Officer.

Laura Crouch's title changed to Vice President-External Affairs and Economic Development.

Gregory Blunden's title changed to Treasurer and Chief Financial Officer (Chief Accounting Officer).

Effective June 8, 2021, Archibald Collins was appointed to the Board of Directors, Tampa Electric Company.

Effective June 14, 2021, Rachel Parsons was appointed Vice President-Finance, Peoples Gas System Division.

Effective June 21, 2021, Chip Whitworth was appointed Vice President-Safety and Security, Tampa Electric Division.

Effective August 23, 2021, Robert Bennett resigned as Director of Tampa Electric Company.

Effective September 1, 2021, Gail Perez was appointed Vice President-Human Resources, Peoples Gas System Division.

Effective October 1, 2021, Dave Pickles' title changed to Vice President-Electric Delivery and Asset Management (ED ES), Tampa Electric Division.

Effective December 1, 2021,

TJ Szeftowski resigned as President of Peoples Gas System Division of Tampa Electric Company.

Helen Wesley was appointed President of Peoples Gas System Division of Tampa Electric Company, was formerly Chief Operating Officer, Peoples Gas System Division of Tampa Electric Company.

14. Not Applicable

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	10,424,018,649	10,238,423,807
3	Construction Work in Progress (107)	200	1,162,722,932	1,273,921,741
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		11,586,741,581	11,512,345,548
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	3,208,526,998	3,389,324,293
6	Net Utility Plant (Enter Total of line 4 less 5)		8,378,214,585	8,123,021,255
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		8,378,214,585	8,123,021,255
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		14,053,703	13,664,906
19	(Less) Accum. Prov. for Depr. and Amort. (122)		7,167,422	6,884,735
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224		
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)			
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)			
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		6,886,281	6,780,173
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		14,661,047	11,480,857
36	Special Deposits (132-134)			
37	Working Fund (135)		52,065	52,765
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		138,526,312	105,616,163
41	Other Accounts Receivable (143)		3,500,847	4,332,189
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		4,897,520	5,660,590
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		19,089,983	20,622,474
45	Fuel Stock (151)	227	19,526,271	25,722,754
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	118,147,447	104,361,450
49	Merchandise (155)	227		
50	Other Materials and Supplies (155)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		18,339,832	6,872,261
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		56,590,957	56,287,544
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)		190,881	
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		383,728,132	333,687,867

68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		23,185,754	16,890,151
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	517,679,493	
72	Other Regulatory Assets (182.3)	232	411,186,484	411,006,371
73	Prelim. Survey and Investigation Charges (Electric) (183)		1,727,763	4,946,097
74	Preliminary Natural Gas Survey and Investigation Charges (183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		57,885	44,000
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	10,627,269	16,134,741
79	Def. Losses from Disposition of Utility Pft. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reacquired Debt (189)		4,094,890	5,040,181
82	Accumulated Deferred Income Taxes (190)	234	658,178,338	645,272,097
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		1,626,737,875	1,101,335,641
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		10,395,566,874	9,564,624,941

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	119,696,788	119,696,788
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	3,685,840,249	3,225,840,249
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	700,921	700,921
11	Retained Earnings (215, 215.1, 216)	118	201,589,271	209,825,011
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118		
13	(Less) Required Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(787,757)	(860,940)
16	Total Proprietary Capital (lines 2 through 15)		4,005,617,631	3,553,800,199
17	LONG-TERM DEBT			
18	Bonds (221)	256	2,805,000,000	2,566,730,320
19	(Less) Required Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		9,744,228	8,650,357
24	Total Long-Term Debt (lines 18 through 23)		2,895,255,771	2,558,079,967
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		26,519,710	25,233,827
27	Accumulated Provision for Property Insurance (228.1)		45,575,530	45,175,742
28	Accumulated Provision for Injuries and Damages (228.2)		8,860,838	9,310,514
29	Accumulated Provision for Pensions and Benefits (228.3)		108,940,560	188,574,392
30	Accumulated Miscellaneous Operating Provisions (228.4)		979,974	464,254
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		31,342,394	38,502,622
35	Total Other Noncurrent Liabilities (lines 26 through 34)		222,219,006	310,281,352
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		555,477,916	560,647,865
38	Accounts Payable (232)		283,787,537	204,269,804
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		31,393,286	23,766,827
41	Customer Deposits (235)		105,221,422	103,710,902
42	Taxes Accrued (236)	262	26,200,867	33,816,771
43	Interest Accrued (237)		15,058,131	11,702,015
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		7,757,673	8,231,942
48	Miscellaneous Current and Accrued Liabilities (242)		41,638,544	45,161,000
49	Obligations Under Capital Leases-Current (243)		2,020,642	1,765,554
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			306,256
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,068,556,016	993,380,940
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)			
57	Accumulated Deferred Investment Tax Credits (255)	266	248,706,739	215,683,411
58	Deferred Gains from Disposition of Utility Plant (256)		(7,876)	(7,378)
59	Other Deferred Credits (253)	269	26,090,597	19,773,876
60	Other Regulatory Liabilities (254)	278	568,503,765	619,688,082
61	Unamortized Gain on Required Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272	43,604,756	52,167,387
63	Accum. Deferred Income Taxes-Other Property (282)		1,304,488,702	1,242,572,445
64	Accum. Deferred Income Taxes-Other (283)		14,533,765	(576,334)
65	Total Deferred Credits (lines 56 through 64)		2,203,816,447	2,149,302,491
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		10,385,566,874	9,564,824,949

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report: End of: 2021/ Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		209,825,015	194,649,75
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		369,107,824	371,825,03
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(377,363,568)	(366,949,778)
37	Transfers from Acct 216.1, Unappropri. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		201,569,271	209,825,01
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		201,569,271	209,825,01
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report: End of: 2021 Q4
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STATEMENT OF CASH FLOWS

- Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
- Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	369,107,824	371,925,03
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	355,617,784	337,640,21
5	Amortization of (Specify) (footnote details)	17,179,359	405,33
5.1			
5.2			
5.3			
5.4			
5.5			
5.6			
5.7			
5.8			
5.9			
8	Deferred Income Taxes (Net)	(18,474,477)	(13,508,296)
9	Investment Tax Credit Adjustment (Net)	33,023,327	51,579,80
10	Net (Increase) Decrease in Receivables	(28,612,809)	(5,741,208)
11	Net (Increase) Decrease in Inventory	(7,589,514)	7,423,92
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	57,678,228	18,575,33
14	Net (Increase) Decrease in Other Regulatory Assets	(2,265,158)	(279,458)
15	Net Increase (Decrease) in Other Regulatory Liabilities	(2,777,088)	(11,455,471)
16	(Less) Allowance for Other Funds Used During Construction	41,423,491	27,140,26
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):	(54,307,838)	(26,178,776)
18.1	Other (provide details in footnote):	(49,290,354)	(46,372,582)
18.2	Accrued Taxes	(7,617,904)	19,613,89
18.3	Accrued Interest	2,600,420	579,81
18.4			
18.5			
18.6			
18.7			
18.8			
18.9			
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	676,156,167	703,246,18
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(1,120,959,825)	(1,054,195,887)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	(41,423,491)	(27,140,26)
31	Other (provide details in footnote):		
31.1			
31.2			
31.3			
31.4			
31.5			
31.6			
31.7			
31.8			
31.9			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(1,079,536,334)	(1,027,055,622)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		

49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1			
53.2			
53.3			
53.4			
53.5			
53.6			
53.7			
53.8			
53.9			
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(1,079,536,334)	(1,027,055,622)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	562,856,235	(1,847)
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):	460,000,000	375,000,000
64.1			
64.2			
64.3			
64.4			
64.5			
64.6			
64.7			
64.8			
64.9			
66	Net Increase in Short-Term Debt (c)		303,786,844
67	Other (provide details in footnote):		
67.1			
67.2			
67.3			
67.4			
67.5			
67.6			
67.7			
67.8			
67.9			
70	Cash Provided by Outside Sources (Total 61 thru 69)	1,022,856,235	678,785,197
72	Payments for Retirement of:		
73	Long-term Debt (b)	(231,730,320)	
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	(2,032,741)	(1,353,262)
76.1			
76.2			
76.3			
76.4			
76.5			
76.6			
76.7			
76.8			
76.9			
78	Net Decrease in Short-Term Debt (c)	(5,169,949)	
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(377,363,569)	(356,949,775)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	406,559,657	320,482,167
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	3,179,460	(3,327,269)
88	Cash and Cash Equivalents at Beginning of Period	11,533,622	14,860,891
90	Cash and Cash Equivalents at End of Period	14,713,112	11,533,622

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report: End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities

This line contains prepayments, deferred clause revenues and expenses, accrue taxes, accrued interest, and other operating debits and credits

(b) Concept: OtherAdjustmentsToCashFlowsFromFinancingActivities

The Other line from financing activities is the result of an equity contribution made by TECO Energy Inc., parent company of Tampa Electric.

(c) Concept: OtherRetirementsOfBalancesImpactingCashFlowsFromFinancingActivities

This line includes short-term debt fees.

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NOTES TO FINANCIAL STATEMENTS

- Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
- Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
- For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
- Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
- Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
- For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However where material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

DEFINITIONS

Acronyms and defined terms used in this and other filings with the U.S. Securities and Exchange Commission include the following:

Term	Meaning
AFUDC	allowance for funds used during construction
AFUDC-debt	debt component of allowance for funds used during construction
AFUDC-equity	equity component of allowance for funds used during construction
APBO	accumulated postretirement benefit obligation
ARO	asset retirement obligation
ASC	Accounting Standards Codification
ASU	Accounting Standards Update
BCF	billion cubic feet
CCFs	coal combustion residuals
CMO	collateralized mortgage obligation
CNG	compressed natural gas
CO ₂	carbon dioxide
COVID-19	coronavirus disease 2019
CPI	consumer price index
CT	combustion turbine
D.C. Circuit Court	D.C. Circuit Court of Appeals
ECRC	environmental cost recovery clause
Emera	Emera Inc., a geographically diverse energy and services company headquartered in Nova Scotia, Canada and the indirect parent company of Tampa Electric Company
EPA	U.S. Environmental Protection Agency
ERISA	Employee Retirement Income Security Act
EROA	expected return on plan assets
EUSHI	Emera US Holdings Inc., a wholly owned subsidiary of Emera, which is the sole shareholder of TECO Energy's common stock
FASB	Financial Accounting Standards Board
FDEP	Florida Department of Environmental Protection
FERC	Federal Energy Regulatory Commission
FPSC	Florida Public Service Commission
GHG	greenhouse gas
IGCC	integrated gasification combined-cycle
IRS	Internal Revenue Service
ITCs	investment tax credits
kWac	kilowatt on an alternating current basis
LNG	liquefied natural gas
MBS	mortgage-backed securities
MD&A	the section of this report entitled Management's Discussion and Analysis of Financial Condition and Results of Operations
MGP	manufactured gas plant
MMBTU	one million British Thermal Units
MRV	market-related value
MW	megawatt(s)
MWH	megawatt-hour(s)
NAV	net asset value
Note	Note to consolidated financial statements
NPNS	normal purchase normal sale
O&M expenses	operations and maintenance expenses
OCI	other comprehensive income
OPC	Office of Public Counsel
OPFB	other postemployment benefits
Parent	TECO Energy, Inc., the direct parent company of Tampa Electric Company
PBGC	Pension Benefit Guarantee Corporation
PBO	projected benefit obligation
PGA	purchased gas adjustment
PGS	Peoples Gas System, the gas division of Tampa Electric Company
PPA	power purchase agreement
PRP	potentially responsible party
R&D	research and development
REIT	real estate investment trust
RFP	request for proposal
ROE	return on common equity
Regulatory ROE	return on common equity as determined for regulatory purposes
S&P	Standard and Poor's
SCR	selective catalytic reduction
SEC	U.S. Securities and Exchange Commission
SERP	Supplemental Executive Retirement Plan
SoBRAs	solar base rate adjustments
SPP	storm protection plan
STIF	short-term investment fund
Tampa Electric	Tampa Electric, the electric division of Tampa Electric Company
TEC	Tampa Electric Company
TECO Energy	TECO Energy, Inc., the direct parent company of Tampa Electric Company
TSI	TECO Services, Inc.
U.S. GAAP	generally accepted accounting principles in the United States

The accompanying financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). See note 17 for additional information.

Tampa Electric Company's (TEC) Notes to the Financial Statements have been combined with People's Gas Systems (PGS) and are prepared in conformity with generally accepted accounting principles. Accordingly, certain footnotes are not reflective of TEC's Financial Statements contained herein.

TAMPA ELECTRIC COMPANY

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

1. Significant Accounting Policies

Description of the Business

TEC has two operating segments. Its Tampa Electric division provides retail electric services in West Central Florida, and PGS, its natural gas division, is engaged in the purchase, distribution and sale of natural gas for residential, commercial, industrial and electric power generation customers in Florida. TEC's significant accounting policies are as follows:

Principles of Consolidation and Basis of Presentation

TEC maintains its accounts in accordance with recognized policies prescribed or permitted by the FPSC and the FERC. These policies conform with U.S. GAAP in all material respects. The use of estimates is inherent in the preparation of financial statements in accordance with U.S. GAAP. Actual results could differ from these estimates.

TEC is a wholly owned subsidiary of TECO Energy, Inc. and contains electric and natural gas divisions. Intercompany balances and transactions within the divisions have been eliminated in consolidation. TECO Energy is a wholly owned indirect subsidiary of Emera. Therefore, TEC is an indirect, wholly owned subsidiary of Emera.

Since 2020, the outbreak of COVID-19 has resulted in governments worldwide enacting emergency measures to combat the spread of the virus. While management considered the impact of the COVID-19 pandemic in TEC's estimates and results, the financial statements as of December 31, 2021 and 2020 and for the years then ended were not materially impacted by the COVID-19 pandemic.

Cash Equivalents

Cash equivalents are highly liquid, high-quality investments purchased with an original maturity of three months or less. The carrying amount of cash equivalents approximated fair market value because of the short maturity of these instruments.

Property, Plant and Equipment

Property, plant and equipment is stated at original cost, which includes labor, material, applicable taxes, overhead and AFUDC. Concurrent with a planned major maintenance outage or with new construction, the cost of adding or replacing retirement units-of-property is capitalized in conformity with the regulations of FERC and FPSC. The cost of maintenance, repairs and replacement of minor items of property is expensed as incurred.

As regulated utilities, Tampa Electric and PGS must file depreciation and dismantlement studies periodically and receive approval from the FPSC before implementing new depreciation rates. Included in approved depreciation rates is either an implicit net salvage factor or a cost of removal factor, expressed as a percentage. The net salvage factor is principally comprised of two components a salvage factor and a cost of removal or dismantlement factor. TEC uses current cost of removal or dismantlement factors as part of the estimation method to approximate the amount of cost of removal in accumulated depreciation. The original cost of utility plant retired or otherwise disposed of and the cost of removal or dismantlement, less salvage value, is charged to accumulated depreciation and the accumulated cost of removal reserve reported as a regulatory liability, respectively.

For other property dispositions, the cost and accumulated depreciation are removed from the balance sheet and a gain or loss is recognized.

Property, plant and equipment consisted of the following assets:

(millions)	Estimated Useful Lives	December 31, 2021	December 31, 2020
Electric generation	21-35 years	\$ 5,195	\$ 5,694
Electric transmission	28-77 years	1,068	1,008

Electric distribution	14-56 years	3,064	2,859
Gas transmission and distribution	16-77 years	2,360	2,076
General plant and other	6-43 years	946	723
Total cost		12,833	12,360
Less accumulated depreciation		(3,801)	(3,712)
Construction work in progress		1,370	1,472
Total property, plant and equipment, net		\$ 10,502	\$ 10,120

Depreciation

The provision for total regulated utility plant in service, expressed as a percentage of the original cost of depreciable property, was 3.5%, 3.2% and 3.4% for 2021, 2020 and 2019, respectively. Construction work in progress is not depreciated until the asset is placed in service. Total depreciation expense for the years ended December 31, 2021, 2020 and 2019 was \$408 million, \$381 million and \$359 million, respectively. See Note 3 for information regarding agreements approved by the FPSC that, among other things, allowed Tampa Electric to continue to depreciate certain retired assets through December 31, 2021 and allowed Tampa Electric to eliminate its \$16 million accumulated depreciation and amortization reserve surplus for intangible software assets through a credit to amortization expense in 2020.

Tampa Electric and PGS compute depreciation and amortization using the following methods:

- the group remaining life method, approved by the FPSC, is applied to the average investment, adjusted for anticipated costs of removal less salvage, in functional classes of depreciable property;
- the amortizable life method, approved by the FPSC, is applied to the net book value to date over the remaining life of those assets not classified as depreciable property above.

Allowance for Funds Used During Construction

AFUDC is a non-cash credit to income with a corresponding charge to utility plant which represents the cost of borrowed funds and a reasonable return on other funds used for construction. The rates used to calculate AFUDC are revised periodically to reflect significant changes in cost of capital. In 2021, 2020 and 2019, Tampa Electric's rate was 6.46%, PGS's rate used to calculate its AFUDC in 2021 and 2020 was 6.00% and 5.97%, respectively. Total AFUDC for the years ended December 31, 2021, 2020 and 2019 was \$66 million, \$44 million and \$16 million, respectively.

Inventory

TEC values materials, supplies and fossil fuel inventory (natural gas, coal and oil) using a weighted-average cost method. These materials, supplies and fuel inventories are carried at the lower of weighted-average cost or net realizable value.

Regulatory Assets and Liabilities

Tampa Electric and PGS are subject to accounting guidance for the effects of certain types of regulation (see Note 3).

Deferred Income Taxes

TEC uses the asset and liability method in the measurement of deferred income taxes. Under the asset and liability method, the temporary differences between the financial statement and tax bases of assets and liabilities are reported as deferred taxes measured at enacted tax rates. Tampa Electric and PGS are regulated, and their books and records reflect approved regulatory treatment, including certain adjustments to accumulated deferred income taxes and the establishment of a corresponding regulatory tax liability reflecting the amount payable to customers through future rates. See Note 4 for additional details.

Investment Tax Credits

ITCs have been recorded as deferred credits and are being amortized as reductions to income tax expense over the service lives of the related property.

Stranded Tax Effects in Accumulated Other Comprehensive Income

TEC utilizes a portfolio approach to determine the timing and extent to which stranded income tax effects from items that were previously recorded in accumulated other comprehensive income are released.

Revenue Recognition

Regulated electric revenue

Electric revenues, including energy charges, demand charges, basic facilities charges and applicable clauses and riders, are recognized when obligations under the terms of a contract are satisfied. This occurs primarily when electricity is delivered to customers over time as the customer simultaneously receives and consumes the benefits of the electricity. Electric revenues are recognized on an accrual basis and include billed and unbilled revenues. Revenues related to the sale of electricity are recognized at rates approved by the respective regulator and recorded based on metered usage, which occur on a periodic, systematic basis, generally monthly. At the end of each reporting period, the electricity delivered to customers, but not billed, is estimated and the corresponding unbilled revenue is recognized. PGS's estimate of unbilled revenue at the end of the reporting period is calculated by estimating the number of MWh delivered to customers at the established rate expected to prevail in the upcoming billing cycle. This estimate includes assumptions as to the pattern of energy demand, timing of meter reads and line losses.

Regulated gas revenue

Gas revenues, including energy charges, demand charges, basic facilities charges and applicable clauses and riders, are recognized when obligations under the terms of a contract are satisfied. This occurs primarily when gas is delivered to customers over time as the customer simultaneously receives and consumes the benefits of the gas. Gas revenues are recognized on an accrual basis and include billed and unbilled revenues. Revenues related to the distribution and sale of gas are recognized at rates approved by the regulator and recorded based on metered usage, which occur on a periodic, systematic basis, generally monthly. At the end of each reporting period, the gas delivered to customers, but not billed, is estimated and the corresponding unbilled revenue is recognized. PGS's estimate of unbilled revenue at the end of the reporting period is calculated by estimating the number of therms delivered to customers at the established rate expected to prevail in the upcoming billing cycle. This estimate includes assumptions as to the pattern of usage, weather, and inter-period changes to customer classes.

Other

See Accounting for Franchise Fees and Gross Receipts below for the accounting for gross receipts taxes. Sales and other taxes TEC collects concurrent with revenue-producing activities are excluded from revenue.

Revenues and Cost Recovery

Revenues include amounts resulting from cost-recovery clauses which provide for monthly billing charges to reflect increases or decreases in fuel, purchased power, conservation, environmental and storm protection plan costs for Tampa Electric and purchased gas, interstate pipeline capacity, replacement of cast iron/bare steel pipe and conservation costs for PGS. These adjustment factors are based on costs incurred and projected for a specific recovery period. Any over- or under-recovery of costs plus an interest factor are taken into account in the process of setting adjustment factors for subsequent recovery periods. Over-recoveries of costs are recorded as regulatory liabilities, and under-recoveries of costs are recorded as regulatory assets.

Certain other costs incurred by the regulated utilities are allowed to be recovered from customers through prices approved in the regulatory process. These costs are recognized as the associated revenues are recognized.

Receivables and Allowance for Credit Losses

Receivables from contracts with customers, which consist of services to residential, commercial, industrial and other customers, were \$262 million and \$214 million as of December 31, 2021 and 2020, respectively. An allowance for credit losses is established based on TEC's collection experience and reasonable and supportable forecasts that affect the collectibility of the reported amount. Circumstances that impact Tampa Electric's and PGS's estimates of credit losses include, but are not limited to, customer credit issues, fuel prices, customer deposits and general economic conditions, including the impacts of the COVID-19 pandemic. Accounts are reserved in the allowance or written off once they are deemed to be uncollectible.

The regulated utilities accrue base revenues for services rendered but unbilled to provide for matching of revenues and expenses (see Note 3). As of December 31, 2021 and 2020, unbilled revenues of \$74 million and \$73 million, respectively, are included in the "Receivables" line item on TEC's Consolidated Balance Sheets.

Accounting for Franchise Fees and Gross Receipts Taxes

Tampa Electric and PGS are allowed to recover certain costs incurred on a dollar-for-dollar basis from customers through rates approved by the FPSC. The amounts included in customers' bills for franchise fees and gross receipt taxes are included as revenues on the Consolidated Statements of Income. Franchise fees and gross receipt taxes payable by Tampa Electric and PGS are included as an expense on the Consolidated Statements of Income in "Taxes, other than income". These amounts totaled \$129 million, \$109 million and \$117 million for the years ended December 31, 2021, 2020 and 2019, respectively.

Deferred Charges and Other Assets

Deferred charges and other assets consist primarily of pension assets net of accrued pension liabilities (see Note 5), right-of-use assets related to operating leases (see Note 13) and a contribution made by TEC in order to fully fund its SERP obligation (see Note 6).

Deferred Credits and Other Liabilities

Other deferred credits primarily include accrued other postretirement benefits (see Note 5), MGP environmental remediation liability (see Note 8), asset retirement obligations (see Note 12), lease liabilities (see Note 13) and a reserve for auto, general and workers' compensation liability claims.

TECO Energy and its subsidiaries, including TEC, have a self-insurance program supplemented by excess insurance coverage for the cost of claims whose ultimate value exceeds the company's retention amounts. TEC estimates its liabilities for auto, general and workers' compensation using discount rates mandated by statute or otherwise deemed appropriate for the circumstances. Discount rates used in estimating these other self-insurance liabilities at December 31, 2021 and 2020 ranged from 1.63% to 4.00% and 2.43% to 4.00%, respectively.

Derivatives and Hedging Activities

On November 6, 2017, the FPSC approved an amended and restated settlement agreement filed by Tampa Electric, which included a provision for a moratorium on hedging of natural gas purchases ending on December 31, 2022. On October 21, 2021, the FPSC approved a settlement agreement filed by Tampa Electric related to its 2021 rate case that extended the moratorium to December 31, 2024 (see Note 3 for further information on the settlement agreements). TEC was hedging its exposure to the variability in future cash flows until November 30, 2018 for financial natural gas contracts. TEC had zero derivative liabilities related to natural gas storage optimization as of December 31, 2021 and 2020 and zero derivative assets on its Consolidated Balance Sheets as of December 31, 2021 and 2020.

TEC's physical contracts qualify for the NPNS exception to derivative accounting rules, provided they meet certain criteria. Generally, NPNS applies if TEC deems the counterparty creditworthy, if the counterparty owns or controls resources within the proximity to allow for physical delivery of the commodity, if TEC intends to receive physical delivery and if the transaction is reasonable in relation to TEC's business needs. As of December 31, 2021 and 2020, all of TEC's physical contracts qualified for the NPNS exception, which was elected.

TEC classifies cash inflows and outflows related to derivative and hedging instruments in the appropriate cash flow sections associated with the item being hedged. For natural gas, the cash inflows and outflows are included in the operating section of the Consolidated Statements of Cash Flows. For interest rate swaps that settle coincident with the debt issuance, the cash inflows and outflows are treated as premiums or discounts and included in the financing section of the Consolidated Statements of Cash Flows.

2. New Accounting Pronouncements

TEC considers the applicability and impact of all ASUs issued by the FASB. TEC was not required to and did not adopt any new ASUs in 2021.

3. Regulatory

Tampa Electric's retail business and PGS are regulated separately by the FPSC. Tampa Electric is also subject to regulation by the FERC in various respects, including wholesale power sales, certain wholesale power purchases, transmission and ancillary services and accounting practices. The FPSC sets rates based on a cost of service methodology which allows utilities to collect total revenues (revenue requirements) equal to their prudently incurred costs of providing service or products, plus a reasonable return on equity invested or assets. As a result, Tampa Electric and PGS qualify for the application of accounting guidance for certain types of regulation. This guidance recognizes that the actions of a regulator can provide reasonable assurance of the existence of an asset or liability. Regulatory assets and liabilities arise as a result of a difference between U.S. GAAP and the accounting principles imposed by the regulatory authorities. Regulatory assets generally represent incurred costs that have been deferred, as their future recovery in customer rates is probable. Regulatory liabilities generally represent obligations to make refunds to customers from previous collections for costs that are not likely to be incurred. In addition to regulatory assets and regulatory liabilities, rate regulation impacts other financial statement balances and activity, including, but not limited to, property, plant, and equipment, revenues, and expenses.

Tampa Electric Base Rates

Tampa Electric's results for 2021, 2020 and 2019 reflected an amended and restated settlement agreement, approved by the FPSC on November 6, 2017, that replaced the previous 2013 base rate settlement agreement and extended it another four years through 2021. The agreement provided for Tampa Electric's allowed regulatory ROE to be a mid-point of 10.25% with a range of plus or minus 1%. The agreement stated that Tampa Electric could not file for additional base rate increases to be effective sooner than December 31, 2021, unless its earned ROE were to fall below 9.25% before that time. If its earned ROE were to rise above 11.25%, any party to the agreement other than Tampa Electric could seek a review of its base rates. Under the agreement, the allowed equity in the capital structure was 54% from investor sources of capital. The amended agreement provided for SoBRAs for Tampa Electric's substantial investments in solar generation. Tampa Electric invested approximately \$950 million in these solar projects during 2017 to 2021 and accrued AFUDC during construction. The agreement included a sharing provision that allowed customers to benefit from 75% of any cost savings for projects below \$1,500kWac.

Between 2017 and 2021, TEC filed annual SoBRA petitions along with supporting tariffs demonstrating the cost-effectiveness of four tranches representing 600 MW and \$104 million in estimated revenue requirements. The FPSC approved the tariffs on each of the SoBRA filings and Tampa Electric began receiving the applicable revenues after each of the tranches was commercially completed (tranche 1 for \$24 million in revenue starting September 2018, tranche 2 for \$46 million in revenue starting January 2019, tranche 3 for \$26 million in revenue starting January 2020 and tranche 4 for \$8 million in revenue starting January 2021).

The true-up filing for SoBRA tranche 1 and 2 revenue requirement estimates that were included in base rates as of September 2018 and January 2019, respectively, was submitted on April 30, 2020, and the FPSC approved the amount on August 18, 2020. The \$5 million true-up was returned to customers in 2020. The true-up filing for SoBRA tranche 3, included in base rates as of January 2020, was approved by the FPSC on October 12, 2021. A \$4 million true-up was returned to customers during 2021. The true-up for SoBRA tranche 4 will be filed in early 2022.

The 2017 settlement agreement further contained a provision related to tax reform. An asset optimization provision that allows Tampa Electric to share in the savings for optimization of its system once certain thresholds are achieved is also included. Additionally, Tampa Electric agreed to a financial hedging moratorium for natural gas ending on December 31, 2022 and that it will make no investments in gas reserves.

On November 13, 2019, as required by the 2017 settlement agreement, Tampa Electric filed its petition to reduce base rates and charges to reflect the impact of the temporary reduction of the state corporate income tax from 5.5% to 4.5%. The tax rate reduction was issued on September 12, 2019 and was effective retroactive from January 1, 2019 through December 31, 2021. The estimated base rate reduction due to customers of \$5 million is subject to true-up, and the actual rate reduction may vary from year to year. The base rate reduction was approved on December 10, 2019 for rates effective January 2020.

On August 6, 2021, Tampa Electric filed with the FPSC a joint motion for approval of a settlement agreement dated as of August 6, 2021 (the Settlement Agreement) by and among Tampa Electric and the intervenors in Tampa Electric's rate case filed with the FPSC in April 2021. The Settlement Agreement agrees to an increase in base rates annually effective with January 2022 bills, to generate a \$191 million increase in revenue consisting of \$123 million of traditional base rate charges and \$68 million in a new charge to recover the costs of retiring assets. The Settlement Agreement further includes two subsequent year adjustments of \$90 million and \$21 million, effective January 2023 and January 2024, respectively. Under the agreement, the allowed equity in the capital structure will continue to be 54% from investor sources of capital. The Settlement Agreement includes an allowed regulatory ROE range of 9.0% to 11.0% with a 9.95% midpoint. The Settlement Agreement allows a 25 basis point increase in the allowed ROE range and midpoint, and \$10 million of additional revenue, if the average 30-year United States Treasury Bond yield rate for any period of six consecutive months is at least 50 basis points greater than the yield rate on the date the FPSC votes to approve the agreement. Under the agreement, base rates will not change from January 1, 2022 through December 31, 2024, unless Tampa Electric's earned ROE were to fall below the bottom of the range during that time. The Settlement

Agreement contains a provision whereby Tampa Electric agrees to quantify the future impact of a decrease or increase in corporate income tax rates on net operating income through a reduction or increase in base revenues within 180 days of when such tax change becomes law or its effective date. The Settlement Agreement further creates a mechanism to recover the costs of retiring coal generation units and meter assets over a period of 15 years which survives the term of that agreement. The Settlement Agreement sets new depreciation and dismantlement rates effective January 1, 2022 and contains the provisions that Tampa Electric will not have to file another depreciation study during the term of the agreement but will file a new depreciation study no more than one year, nor less than 90 days, before the filing of its next general base rate proceeding. Additionally, Tampa Electric agreed to a financial hedging moratorium for natural gas ending on December 31, 2024. On October 21, 2021, the FPSC approved the Settlement Agreement and the final order, reflecting such approval, was issued on November 10, 2021.

Tampa Electric Big Bend Modernization Project

Tampa Electric expects to invest approximately \$850 million during 2018 through 2023 to modernize the Big Bend Power Station, of which approximately \$695 million has been invested through December 31, 2021. The Big Bend modernization project will repower Big Bend Unit 1 with natural gas combined-cycle technology and eliminate coal as this unit's fuel. As part of the Big Bend modernization project, Tampa Electric retired the Unit 1 components that will not be used in the modernized plant in 2020 and Big Bend Unit 2 in 2021. Tampa Electric plans to retire Big Bend Unit 3 in 2023 as it is in the best interest of customers from economic, environmental risk and operational perspectives.

At December 31, 2020, Tampa Electric's balance sheet included \$636 million in electric utility plant and \$267 million in accumulated depreciation related to Unit 1 components and Unit 2 and Unit 3 assets. In accordance with Tampa Electric's 2017 settlement agreement approved by the FPSC, Tampa Electric continued to account for its investment in Units 1, 2 and 3 in electric utility plant and depreciate the assets using the current depreciation rates until December 31, 2021, at which point they were reclassified to a regulatory asset on the balance sheet.

Tampa Electric's Settlement Agreement provides recovery for the Big Bend modernization project in two phases. The first phase is a revenue increase to cover the costs of the assets in service during 2022, among other items. The remainder of the project costs will be recovered as part of the 2023 subsequent year adjustment. The Settlement Agreement also includes a new charge to recover the remaining costs of the retiring Big Bend coal generation assets, Units 1 through 3, which will be spread over 15 years and will survive the term of the Settlement Agreement. The special capital recovery schedule for all three units was applied beginning January 1, 2022.

Tampa Electric Mid-Course Adjustment to Fuel Recovery

In July 2021, Tampa Electric requested a mid-course adjustment to its fuel and capacity charges, effective with September 2021 customer bills, due to an increase in fuel commodity and capacity costs in 2021. On August 3, 2021, the FPSC approved the request to recover \$83 million of additional costs during the months of September through December 2021.

In January 2022, Tampa Electric requested a mid-course adjustment to its fuel and capacity charges to recover an additional \$169 million, effective with April 2022 customer bills, due to an increase in fuel commodity and capacity costs. On March 1, 2022, the FPSC approved the request for the mid-course correction.

Tampa Electric Storm Protection Cost Recovery Clause and Settlement Agreement

On October 3, 2019, the FPSC issued a rule to implement a Storm Protection Plan (SPP) Cost Recovery Clause. This clause provides a process for Florida investor-owned utilities, including Tampa Electric, to recover transmission and distribution storm hardening costs for incremental activities not already included in base rates. Tampa Electric submitted its storm protection plan with the FPSC on April 10, 2020, On April 27, 2020, Tampa Electric submitted a settlement agreement with the FPSC which specified a \$15 million base rate reduction for SPP program costs previously recovered in base rates beginning January 1, 2021. On June 9, 2020, the FPSC approved this settlement agreement. On August 3, 2020, Tampa Electric submitted another settlement agreement to the FPSC for approval, including cost recovery of approximately \$39 million in proposed storm protection project costs for 2020 and 2021. This cost recovery includes the \$15 million of costs removed from base rates. This settlement agreement was approved on August 10, 2020 and Tampa Electric's cost recovery began in January 2021. The current approved plan will apply for the years 2020, 2021 and 2022, and Tampa Electric will file a new plan in April 2022 to determine cost recovery in 2023, 2024, and 2025.

The June 9, 2020 settlement agreement approved by the FPSC disclosed above also included approval of Tampa Electric's petition to eliminate its \$16 million accumulated amortization reserve surplus for intangible software assets through a credit to depreciation and amortization expense in 2020.

Tampa Electric Storm Restoration Cost Recovery

As a result of Tampa Electric's 2013 rate case settlement, in the event of a named storm that results in damage to its system, Tampa Electric can petition the FPSC to seek recovery of those costs over a 12-month period or longer as determined by the FPSC, as well as replenish its reserve to \$58 million the level of the reserve as of October 31, 2013. This provision was also included in Tampa Electric's subsequent 2017 amended and restated settlement agreement and in Tampa Electric's 2021 rate case settlement agreement.

In the third quarter of 2017, Tampa Electric was impacted by Hurricane Irma and incurred storm restoration costs of approximately \$102 million, of which \$90 million was charged to the storm reserve, \$3 million was charged to O&M expense and \$9 million was charged to capital expenditures. Tampa Electric petitioned the FPSC on December 28, 2017 for recovery of estimated Hurricane Irma storm costs plus approximately \$10 million in restoration costs from prior named storms and to replenish the balance in the reserve to the \$58 million level that existed as of October 31, 2013.

On April 9, 2019, Tampa Electric reached a settlement agreement with consumer parties regarding eligible storm costs, which was approved by the FPSC on May 21, 2019. As a result, Tampa Electric refunded \$12 million to customers in January 2020, resulting in minimal impact to the Consolidated Statements of Income.

In 2021, 2020 and 2019, Tampa Electric incurred total storm restoration preparation costs for multiple hurricanes of approximately \$10 million, which was charged to the storm reserve regulatory liability.

PGS Base Rates

PGS's base rates for 2021 were established in 2020, and its base rates for 2020 and 2019 were originally established in May 2009.

On February 7, 2017, the FPSC approved a settlement agreement filed by PGS and the OPC in which PGS agreed to adopt new depreciation rates, accelerate the amortization of the regulatory asset associated with environmental remediation costs as described below, include obsolete plastic pipe replacements through the existing cast iron and bare steel replacement rider, and establish an ROE range of 9.25% to 11.75%. The settlement agreement provided that the bottom of the range would remain until the earlier of new base rates established in PGS's next general base rate proceeding or December 31, 2020 and the ROE of 10.75% would continue to be used for the calculation of return on investment for clauses and riders. The allowed equity in its capital structure was 54.7% from all investor sources of capital.

As part of the 2017 settlement, PGS and the OPC agreed that at least \$32 million of PGS's regulatory asset associated with the environmental liability for current and future remediation costs related to former MGP sites, to the extent expenses are reasonably and prudently incurred, would be amortized over the period 2016 through 2020. In 2018, the FPSC approved a settlement agreement authorizing PGS to accelerate in 2018 the remaining amortization of PGS's regulatory asset associated with the MGP environmental liability of \$11 million to net it against the estimated 2018 tax reform benefits. In January 2019, PGS reduced its base rates by \$12 million for the impact of tax reform and reduced depreciation rates by \$10 million in accordance with the settlement agreement.

On June 8, 2020, PGS filed a petition for an increase in rates and service charges effective January 2021. On November 19, 2020, the FPSC approved a settlement agreement filed by PGS and OPC. The settlement agreement provides for an increase in base rates by \$58 million annually effective January 2021, which is a \$34 million increase in revenue and \$24 million increase of revenues previously recovered through the cast iron and bare steel replacement rider. This settlement agreement includes an allowed regulatory ROE range of 8.90% to 11.00% with a 9.90% midpoint, including the ability to reverse a total of \$34 million of accumulated depreciation through 2023. PGS has not reversed any of this accumulated depreciation to date. In addition, the agreement sets new depreciation rates effective January 1, 2021 that are consistent with PGS's current overall average depreciation rate. Under the agreement, base rates are frozen from January 1, 2021 to December 31, 2023, unless its earned ROE were to fall below 8.90% before that time with an allowed equity in the capital structure of 54.7% from investor sources of capital. The settlement agreement further addresses tax rate changes. The agreement contains a provision whereby PGS agrees to quantify the future impact of a decrease in tax rates on net operating income through a reduction in base revenues within 120 days of when such tax change becomes law. If on the contrary, tax legislation results in a tax rate increase, PGS can establish a regulatory asset to neutralize the impact of the increase in income tax rate to be addressed in a future proceeding and with recovery beginning no sooner than January 2024.

Regulatory Assets and Liabilities

Details of the regulatory assets and liabilities are presented in the following table:

Regulatory Assets and Liabilities

<i>(millions)</i>	December 31, 2021	December 31, 2020
Regulatory assets:		
Regulatory tax asset ⁽¹⁾	\$ 117	\$ 90
Cost-recovery clauses ⁽²⁾	89	38
Capital cost recovery for early retired assets ⁽³⁾	518	0
Environmental remediation ⁽⁴⁾	22	22
Postretirement benefits ⁽⁵⁾	230	309
Asset retirement obligation ⁽⁶⁾	11	13
Other	15	13
Total regulatory assets	1,002	485
Less: Current portion	138	79
Long-term regulatory assets	\$ 866	\$ 406
Regulatory liabilities:		
Regulatory tax liability ⁽⁷⁾	\$ 638	\$ 691
Cost-recovery clauses - deferred balances ⁽²⁾	16	23
Accumulated reserve/cost of removal ⁽⁸⁾	468	498
Storm reserve ⁽⁹⁾	46	48
Other	2	1
Total regulatory liabilities	1,170	1,261
Less: Current portion	78	67
Long-term regulatory liabilities	\$ 1,092	\$ 1,194

(1) The regulatory tax asset is primarily associated with the depreciation and recovery of AFUDC-equity. This asset does not earn a return but rather is included in the capital structure, which is used in the calculation of the weighted cost of capital used to determine revenue requirements. It will be recovered over the expected life of the related assets. The regulatory tax asset balance reflects the impact of the federal corporate income tax rate reduction.

(2) These assets and liabilities are related to FPSC clauses and riders. They are recovered or refunded through cost-recovery mechanisms approved by the FPSC on a dollar-for-dollar basis in a subsequent period.

(3) This regulatory asset is related to the remaining net book value of Big Bend Units 1 through 3 and smart meter assets that were retired. The balance earns a rate of return as permitted by the FPSC and will be recovered as a separate line item on customer bills for a period of 15 years. See "Tampa Electric Big Bend Modernization Project" above for further information.

(4) This asset is related to costs associated with environmental remediation primarily at MGP sites. The balance is included in rate base, partially offsetting the related liability, and earns a rate of return as permitted by the FPSC. The timing of recovery is based on a settlement agreement approved by the FPSC.

(5) This asset is related to the deferred costs of postretirement benefits and it is amortized over the remaining service life of plan participants. Deferred costs of postretirement benefits that are included in expense are recognized as cost of service for rate-making purposes as permitted by the FPSC.

(6) This asset is related to costs associated with an asset retirement obligation, which is a legal obligation for the future retirement of certain tangible, long-lived assets. This regulatory asset does not earn a return because it is offset with related assets and liabilities within rate base. It is recovered and removed as the obligation is settled and removed as the activities for the retirement of the related assets have been completed.

(7) The regulatory tax liability is primarily related to the revaluation of TEC's deferred income tax balances recorded on December 31, 2017 at the lower corporate income tax rate due to U.S. tax reform. The liability related to the revaluation of the deferred income tax balances is amortized and returned to customers through rate reductions or other revenue offsets based on IRS regulations and the settlement agreement for tax reform benefits approved by the FPSC.

(8) This item represents the non-ARO cost of removal in the accumulated reserve for depreciation. AROs are costs for legally required removal of property, plant and equipment. Non-ARO cost of removal represents estimated funds received from customers through depreciation rates to cover future non-legally required cost of removal of property, plant and equipment, net of salvage value upon retirement, which reduces rate base for ratemaking purposes. This liability is reduced as costs of removal are incurred.

(9) See "Tampa Electric Storm Restoration Cost Recovery" discussion above for information regarding this reserve.

4. Income Taxes

CARES Act

On March 27, 2020, the Coronavirus Aid, Relief, and Economic Security (CARES) Act was signed into law. The CARES Act includes several business provisions including deferral in employer payroll taxes and an employee retention payroll tax credit. On December 27, 2020, the Consolidated Appropriations Act, 2021 (the 2021 Act) was signed into law. The 2021 Act provides for modifications and expansion of the employee retention payroll tax credit enacted under the CARES Act. The 2021 Act also extends the solar ITC for two years. These laws did not have a material impact on TEC's financial statements.

Employee Retention Payroll Tax Credit

On March 11, 2021, the American Rescue Plan Act of 2021 was signed into law. This law included an extension of the employee retention payroll tax credit through December 31, 2021. On November 15, 2021, the Infrastructure Investment and Jobs Act, which provides for termination of the employee retention payroll tax credit as of September 30, 2021, was signed into law. These laws did not have a material impact on TEC's financial statements.

FERC Consideration of the Tax Cuts and Jobs Act (TCJA) and State Tax Rate Change

On November 15, 2018, FERC issued a policy statement, Docket No. PL19-2-000, requiring companies to disclose the following items related to the accounting and rate treatment of excess and deficient Accumulated Deferred Income Taxes (ADIT) that resulted from the U.S. Federal Income Tax rate change from 35% to 21%, as enacted by the TCJA on December 22, 2017 and made effective January 1, 2018.

On September 12, 2019, the state of Florida issued a corporate tax rate reduction from 5.5% to 4.46% effective January 1, 2019 through December 31, 2021.

Tampa Electric Company remeasured all federal and state ADIT balances in accounts 190, 282 and 283 at December 31, 2017 and September 30, 2019, respectively and recorded the excess deferred taxes in account 282 and its corresponding gross-up to account 283. As the excess ADIT reverse through the amortization period shown in the table below, the regulatory liability will reverse with an offset to the income statement account 411.1 - provision for deferred income taxes - credit. The liability related to the revaluation of the deferred income tax balances will be amortized and returned to customers through rate reductions or other revenue offsets based on IRS regulations and a settlement agreement for the tax reform benefits approved by the FPSC.

The accounts that increased and (decreased) due to the remeasurement of accumulated deferred income taxes as a result of the decrease in the federal and state income tax rates are reflected below.

On September 14, 2021, the state of Florida issued a revised corporate tax rate reduction from 4.46% to 3.535% effective January 1, 2021 through December 31, 2021. In 2021, Tampa Electric Company recorded a \$4 million regulatory liability in recognition of its obligation to pass the tax rate reduction expense benefit to customers per the 2017 settlement agreement.

(millions)

182	264	190	282	283
\$ 22	\$ 475	\$ 6	\$ (374)	\$ (128)

The estimated amortization period based on FPSC, IRS regulations, and the account that the amortization will be reported is reflected below:

(millions)	Debit/(Credit)			
As of December 31,	2021	2020	411.1	Amortization Period Estimated 34 years under ARAM
Protected	\$ 309	\$ 321	\$ (12)	
Unprotected - Federal	74	88	(14)	10 years per FPSC
Unprotected - State	\$ 1	\$ 2	\$ (1)	5 years per FPSC
Unprotected - State - Rate Remeasurement	(16)	0	(16)	
	\$ 368	\$ 411	\$ (43)	

In the table above, ARAM refers to the Average Rate Assumption Method.

Income Tax Expense

TEC is included in a consolidated U.S. federal income tax return with EUSHI and its subsidiaries. TEC's income tax expense is based upon a separate return method, modified for the benefits-for-loss allocation in accordance with respective tax sharing agreements of TECO Energy and EUSHI. To the extent that TEC's cash tax positions are settled differently than the amount reported as realized under the tax sharing agreement, the difference is accounted for as either a capital contribution or a distribution.

In 2021, 2020 and 2019, TEC recorded net tax provisions of \$80 million, \$82 million and \$77 million, respectively.

Income tax expense consists of the following components:

Income Tax Expense (Benefit)

(millions)	2021			2020			2019		
For the year ended December 31,									
Current income taxes									
Federal	\$	48	\$	35	\$	56			
State		4		(7)		6			
Deferred income taxes									
Federal		24		32		7			
State		13		29		13			
Investment tax credits amortization		(9)		(7)		(5)			
Total income tax expense	\$	80	\$	82	\$	77			

For the three years presented, the overall effective tax rate differs from the U.S. federal statutory rate as presented below.

Effective Income Tax Rate

(millions)	2021			2020			2019		
For the year ended December 31,									
Income before provision for income taxes	\$	526	\$	506	\$	447			
Federal statutory income tax rates		21%		21%		21%			
Income taxes, at statutory income tax rate		110		106		94			
Increase (decrease) due to									
State income tax, net of federal income tax		13		17		15			
Excess deferred tax amortization		(26)		(26)		(25)			
ITC amortization		(9)		(7)		(5)			
AFUDC-equity		(9)		(6)		(2)			
Tax credits		(3)		6		(1)			
Other		4		6		1			
Total income tax expense on consolidated statements of income	\$	80	\$	82	\$	77			
Income tax expense as a percent of income before income taxes		15.2%		16.2%		17.2%			

Deferred Income Taxes

Deferred taxes result from temporary differences in the recognition of certain liabilities or assets for tax and financial reporting purposes. The principal components of TEC's deferred tax assets and liabilities recognized in the balance sheet are as follows:

(millions)	2021		2020	
As of December 31,				
Deferred tax liabilities ⁽¹⁾				
Property related	\$	1,210	\$	1,121
Pension and postretirement benefits		98		118
Total deferred tax liabilities		1,308		1,237
Deferred tax assets ⁽¹⁾				
Loss and credit carryforwards ⁽²⁾		340		301
Medical benefits		26		27
Insurance reserves		15		16
Pension and postretirement benefits		46		66
Capitalized energy conservation assistance costs		20		18
Other		3		26
Total deferred tax assets		450		454
Total deferred tax liability, net	\$	858	\$	783

(1) Certain property related assets and liabilities have been netted.

(2) Deferred tax assets for net operating loss and tax credit carryforwards have been reduced by unrecognized tax benefits of \$6 million and \$9 million at December 31, 2021 and 2020, respectively.

At December 31, 2021, TEC had cumulative unused federal and Florida NOLs for income tax purposes of \$312 million and \$83 million, respectively, expiring between 2032 and 2037. TEC has unused general business credits of \$288 million expiring between 2027 and 2041, of which \$264 million relate to ITCs expiring between 2034 and 2041. As a result of TECO Energy's merger with Emera in 2016, TEC's NOLs and credits will be utilized by EUSHI, in accordance with the benefits-for-loss allocation which provide that tax attributes are utilized by the consolidated tax return group of EUSHI.

Unrecognized Tax Benefits

TEC accounts for uncertain tax positions as required by U.S. GAAP. This guidance addresses the determination of whether tax benefits claimed or expected to be claimed on a tax return should be recorded in the financial statements. Authoritative guidance related to accounting for uncertainty in income taxes requires an enterprise to recognize in its financial statements the best estimate of the impact of a tax position by determining if the weight of the available evidence indicates that it is more likely than not, based solely on the technical merits, that the position will be sustained upon examination, including resolution of any related appeals and litigation processes.

The following table provides details of the change in unrecognized tax benefits as follows:

(millions)	2021		2020		2019	
Balance at January 1,	\$	9	\$	9	\$	8
Decreases due to tax positions related to prior year		0		(2)		0
Increases due to tax positions related to prior year		1		1		1
Increases due to tax positions related to current year		1		1		0
Decreases due to settlements with tax authorities		(5)		0		0
Balance at December 31,	\$	6	\$	9	\$	9

As of December 31, 2021 and 2020, TEC's uncertain tax positions for federal R&D tax credits were \$6 million and \$9 million, respectively, all of which was recorded as a reduction of deferred income tax assets for tax credit carryforwards. TEC's unrecognized federal tax benefits decreased in 2021 and 2020 by approximately \$5 million and \$2 million, respectively, due to the resolution of its 2015 federal tax credits issue with IRS Appeals. The recognition of the 2020 tax benefits decreased the effective tax rate resulting in an income tax benefit of approximately \$2 million in 2020. The settlement of the federal R&D credits audit did not impact the effective tax rate during 2021. TEC had \$6 million and \$9 million of unrecognized tax benefits at December 31, 2021 and 2020, respectively, that, if recognized, would reduce TEC's effective tax rate.

TEC recognizes interest accruals related to uncertain tax positions in "Other income" or "Interest expense" as applicable, and penalties in "Operation and maintenance expense" in the Consolidated Statements of Income. In 2021, 2020 and 2019, TEC did not recognize any pre-tax charges (benefits) for interest. Additionally, TEC did not have any accrued interest or amounts recorded for penalties at December 31, 2021, 2020 and 2019.

The IRS concluded the Compliance Assurance Program (CAP) audit for the short tax year ending June 30, 2016 and the EUSHI 2016 federal consolidated tax return, which includes TEC's short tax year ending December 31, 2016. The U.S. federal statute of limitations remains open for the year 2017 and forward. Florida's statute of limitations is three years from the filing of an income tax return. The state impact of any federal changes remains subject to examination by various states for a period of up to one year after formal notification to the states. Years still open to examination by Florida's tax authorities include 2005 and forward as a result of TECO Energy's consolidated Florida net operating loss still being utilized.

5. Employee Postretirement Benefits

Pension Benefits

TEC is a participant in the comprehensive retirement plans of TECO Energy, including a qualified, non-contributory defined benefit retirement plan that covers substantially all employees. Benefits are based on the employees' age, years of service and final average earnings. Where appropriate and reasonably determinable, the portion of expenses, income, gains or losses allocable to TEC are presented. Otherwise, such amounts presented reflect the amount allocable to all participants of the TECO Energy retirement plans.

Amounts disclosed for pension benefits in the following tables and discussion also include the fully-funded obligations for the SERP and the unfunded obligations of the Restoration Plan. The SERP is a non-qualified, non-contributory defined benefit retirement plan available to certain members of senior management. The Restoration Plan is a non-qualified, non-contributory defined benefit retirement plan that allows certain members of senior management to receive contributions as if no IRS limits were in place.

Effective October 21, 2019, the defined benefit retirement plan was amended to freeze further crediting of service and earnings for certain participants covered by the International Brotherhood of Electrical Workers (the IBEW) collective bargaining agreement. As of December 31, 2019, 24% of TEC's employees were represented by the IBEW. As a result, a curtailment and a remeasurement of the plan occurred in the fourth quarter of 2019. See curtailment-related line items in tables below.

As the result of the reorganization of shared services functions, certain employees and their associated pension benefits were transferred from TSI to TEC effective December 2019. Deferred costs related to pension benefits that were recognized by TSI in AOCI are now recognized in TEC as regulatory assets. The balances at December 31, 2021, 2020 and 2019 are reflective of this transfer.

Other Postretirement Benefits

TECO Energy and its subsidiaries currently provide certain postretirement health care and life insurance benefits (other benefits) for most employees retiring after age 50 meeting certain service requirements. Where appropriate and reasonably determinable, the portion of expenses, income, gains or losses allocable to TEC are presented. Otherwise, such amounts presented reflect the amount allocable to all participants of the TECO Energy postretirement health care and life insurance plans. Postretirement benefit levels are substantially unrelated to salary. TECO Energy reserves the right to terminate or modify the plans in whole or in part at any time.

As the result of a reorganization of shared services functions, certain employees and their associated other postretirement benefits were transferred from TSI to TEC effective December 2019. Deferred costs related to other postretirement benefits that were recognized by TSI in AOCI are now recognized in TEC as regulatory assets. The balances at December 31, 2021 and 2020 are reflective of this transfer.

Obligations and Funded Status

TEC recognizes in its statement of financial position the over-funded or under-funded status of its allocated portion of TECO Energy's postretirement benefit plans. This status is measured as the difference between the fair value of plan assets and the PBO in the case of its defined benefit plan, or the APBO in the case of its other postretirement benefit plan. Changes in the funded status are reflected, net of estimated tax benefits, in benefit liabilities and regulatory assets. The results of operations are not impacted.

The following table provides a detail of the change in TECO Energy's benefit obligations and change in plan assets for combined pension plans (pension benefits) and TECO Energy's Florida-based other postretirement benefit plan (other benefits).

TECO Energy Obligations and Funded Status	Pension Benefits	Other Benefits ⁽²⁾
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(millions)	2021		2020		2021		2020	
Change in benefit obligation								
Benefit obligation at beginning of year	\$	919	\$	843	\$	212	\$	180
Service cost		19		20		2		4
Interest cost		21		26		5		4
Plan participants' contributions		0		0		4		4
Benefits paid		(77)		(54)		(17)		(11)
Actuarial (gain) loss		(32)		84		(6)		31
Benefit obligation at end of year	\$	850	\$	919	\$	200	\$	212
Change in plan assets								
Fair value of plan assets at beginning of year	\$	903	\$	798	\$	0	\$	0
Actual return on plan assets		76		142		0		0
Employer contributions		21		19		0		0
Employer direct benefit payments		1		1		13		13
Plan participants' contributions		0		0		4		4
Benefits paid		(75)		(54)		0		0
Direct benefit payments		(11)		(11)		(17)		(17)
Fair value of plan assets at end of year (1)	\$	924	\$	903	\$	0	\$	0

(1) The MRV of plan assets is used as the basis for calculating the EROA component of periodic pension expense. MRV reflects the fair value of plan assets adjusted for experience gains and losses (i.e. the differences between actual investment returns and expected returns) spread over five years.

(2) Represent amounts for TECO Energy's Florida-based other postretirement benefit plan.

Decreases in the benefit obligation for the period ended December 31, 2021 are the result of increases in the discount rate used to calculate the benefit obligation, incorporation of new census data as of January 1, 2021 and the updating of the retirement rate as the result of an experience study performed during the year.

At December 31, the aggregate financial position for TECO Energy pension plans and Florida-based other postretirement plans with projected benefit obligations and accumulated projected benefit obligations in excess of plan assets was as follows:

TECO Energy	Pension Benefits		Other Benefits (1)	
Funded Status	2021	2020	2021	2020
(millions)				
Benefit obligation (PBO/APBO)	\$	850	\$	919
Less: Fair value of plan assets		924		903
Funded status at end of year	\$	74	\$	(18)
			\$	(200)
			\$	(212)

(1) Represent amounts for TECO Energy's Florida-based other postretirement benefit plan.

The accumulated benefit obligation for TECO Energy consolidated defined benefit pension plans was \$819 million at December 31, 2021 and \$876 million at December 31, 2020.

The amounts recognized in TEC's Consolidated Balance Sheets for pension and other postretirement benefit obligations and plan assets at December 31 were as follows:

TEC	Pension Benefits		Other Benefits	
Amounts recognized in balance sheet	2021	2020	2021	2020
(millions)				
Noncurrent assets	\$	76	\$	0
Accrued benefit costs and other current liabilities		(3)		(1)
Deferred credits and other liabilities		(12)		(18)
	\$	63	\$	(18)
			\$	(187)
			\$	(198)

Unrecognized gains and losses and prior service credits and costs are recorded in regulatory assets for TEC. The following table provides a detail of the unrecognized gains and losses and prior service credits and costs.

TEC	Pension Benefits		Other Benefits	
Amounts recognized in regulatory assets	2021	2020	2021	2020
(millions)				
Net actuarial loss (gain)	\$	150	\$	221
Amount recognized	\$	150	\$	221
			\$	79
			\$	79
			\$	88
			\$	88

Assumptions used to determine benefit obligations at December 31:

	Pension Benefits		Other Benefits	
	2021	2020	2021	2020
Discount rate	2.77%	2.37%	2.84%	2.47%
Rate of compensation increase	3.05%	3.07%	3.04%	3.07%
Healthcare cost trend rate				
Immediate rate	n/a	n/a	5.61%	5.74%
Ultimate rate	n/a	n/a	4.00%	4.50%
Year rate reaches ultimate trend rate	n/a	n/a	2045	2038

The discount rate assumption used to determine the December 31, 2021 and 2020 benefit obligation was based on a cash flow matching technique that matches yields from high-quality (AA-rated, non-callable) corporate bonds to TECO Energy's projected cash flows for the plans to develop a present value that is converted to a discount rate assumption.

Amounts recognized in Net Periodic Benefit Cost, OCI and Regulatory Assets

TECO Energy	Pension Benefits			Other Benefits (1)		
(millions)	2021	2020	2019	2021	2020	2019
Service cost	\$	19	\$	20	\$	2
Interest cost		21		26		5
Expected return on plan assets		(52)		(50)		0
Amortization of:						
Actuarial loss		24		20		16
Prior service (benefit) cost		0		0		(2)
Settlement loss		0		0		(3)
Net periodic benefit cost	\$	12	\$	16	\$	17
					\$	8
					\$	6
					\$	7
Net loss (gain) arising during the year (includes curtailment gain)	\$	(56)	\$	(8)	\$	(17)
Amounts recognized as component of net periodic benefit cost:						
Amortization or curtailment recognition of prior service credit		0		0		2
Amortization or settlement of actuarial loss		(23)		(17)		(4)
Total recognized in OCI and regulatory assets	\$	(79)	\$	(28)	\$	(7)
Total recognized in net periodic benefit cost, OCI and regulatory assets	\$	(67)	\$	(12)	\$	(17)
					\$	45
					\$	17

(1) Represents amounts for TECO Energy's Florida-based other postretirement benefit plan

(2) Represents TECO Energy's SERP and Restoration settlement charges as a result of the retirement of certain executives. These charges did impact TEC's financial statements.

TEC's portion of the net periodic benefit costs for pension benefits was \$10 million, \$12 million and \$12 million for 2021, 2020 and 2019, respectively. TEC's portion of the net periodic benefit costs for other benefits was \$11 million, \$7 million and \$7 million for 2021, 2020 and 2019, respectively. TEC's portion of net periodic benefit costs for pension and other benefits is included as an expense on the Consolidated Statements of Income in "Operations & maintenance".

Assumptions used to determine net periodic benefit cost for years ended December 31:

	Pension Benefits			Other Benefits		
	2021	2020	2019	2021	2020	2019
Discount rate	2.37%	3.21%	4.33%	2.47%	3.32%	4.36%
Expected long-term return on plan assets	6.70%	7.00%	7.35%/7.00% (1)	n/a	n/a	n/a
Rate of compensation increase	3.08%	3.79%	3.75%	3.07%	3.79%	3.75%
Healthcare cost trend rate						
Initial rate	n/a	n/a	n/a	5.74%	6.03%	6.31%
Ultimate rate	n/a	n/a	n/a	4.50%	4.50%	4.50%
Year rate reaches ultimate trend rate	n/a	n/a	n/a	2038	2038	2038

(1) The expected return on assets was 7.35% as of January 1, 2019 and 7.00% as of October 31, 2019 when a plan remeasurement occurred as a result of a plan curtailment.

The discount rate assumption used to determine the benefit cost for 2021, 2020 and 2019 was based on the same technique that was used to determine the December 31, 2021 and 2020 benefit obligation as discussed above.

The expected return on assets assumption was based on historical returns, fixed income spreads and equity premiums consistent with the portfolio and asset allocation. A change in asset allocations could have a significant impact on the expected return on assets. Additionally, expectations of long-term inflation, real growth in the economy and a provision for active management and expenses paid were incorporated in the assumption. For the year ended December 31, 2021, TECO Energy's pension plan's actual earned returns were approximately 8%.

The compensation increase assumption was based on the same underlying expectation of long-term inflation together with assumptions regarding real growth in wages and company-specific merit and promotion increases.

Pension Plan Assets

Pension plan assets (plan assets) are invested in a mix of equity and fixed-income securities. TECO Energy's investment objective is to obtain above-average returns while minimizing volatility of expected returns and funding requirements over the long term. TECO Energy's strategy is to hire proven managers and allocate assets to reflect a mix of investment styles, emphasize preservation of principal to minimize the impact of declining markets, and stay fully invested except for cash to meet benefit payment obligations and plan expenses.

TECO Energy	2021		2020		Actual Allocation End of Year	
Asset Category	Target Allocation	Target Allocation	2021	2020	2021	2020
Equity securities	50%-70%	50%-70%	59%	60%	59%	60%
Fixed income securities	30%-50%	30%-50%	41%	40%	41%	40%
Total	100%	100%	100%	100%	100%	100%

TECO Energy reviews the plan's asset allocation periodically and re-balances the investment mix to maximize asset returns, optimize the matching of investment yields with the plan's expected benefit obligations, and minimize pension cost and funding. TECO Energy expects to take additional steps to more closely match plan assets with plan liabilities over the long term.

The plan's investments are held by a trust fund administered by The Bank of New York Mellon. Investments are valued using quoted market prices on an exchange when available. Such investments are classified Level 1. In some cases where a market exchange price is available but the investments are traded in a secondary market, acceptable practical expedients are used to calculate fair value.

If observable transactions and other market data are not available, fair value is based upon third-party developed models that use, when available, current market-based or independently-sourced market parameters such as interest rates, currency rates or option volatilities. Items valued using third-party generated models are classified according to the lowest level input or value driver that is most significant to the valuation. Thus, an item may be classified in Level 3 even though there may be significant inputs that are readily observable.

As required by the fair value accounting standards, the investments are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. The plan's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels. For cash equivalents, the cost approach was used in determining fair value. For bonds and U.S. government agencies, the income approach was used. For other investments, the market approach was used. The following table sets forth by level within the fair value hierarchy the plan's investments.

Pension Plan Investments

TECO Energy	At Fair Value as of December 31, 2021	
(millions)	2021	2020

	Level 1	Level 2	Level 3	Using NAV (1)	Total
Cash	\$ 4	\$ 0	\$ 0	\$ 0	\$ 4
Accounts receivable	4	0	0	0	4
Accounts payable	(70)	0	0	0	(70)
Short-term investment funds (STIFs)	31	0	0	0	31
Common stocks	46	0	0	0	46
Real estate investment trusts (REITs)	6	0	0	0	6
Mutual funds	68	0	0	0	68
Municipal bonds	0	1	0	0	1
Government bonds	0	81	0	0	81
Corporate bonds	0	78	0	0	78
Mortgage backed securities (MBS)	0	1	0	0	1
Collateralized mortgage obligations (CMOs)	0	1	0	0	1
Short Sales	0	(2)	0	0	(2)
Long Futures	1	0	0	0	1
Swaps	0	0	0	0	0
Investments not utilizing the practical expedient	0	161	0	0	161
Common and collective trusts (1)	90	0	0	592	251
Mutual fund (1)	0	0	0	0	0
Total Investments	\$ 90	\$ 161	\$ 0	\$ 673	\$ 924

(1) In accordance with accounting standards, certain investments that are measured at fair value using the net asset value per share practical expedient have not been classified in the fair value hierarchy. The fair value amounts in this table are to permit reconciliation of the fair value hierarchy to amounts presented in the Consolidated Balance Sheet of TECO Energy.

	Level 1	Level 2	Level 3	Using NAV (1)	Total
Cash	\$ 9	\$ 0	\$ 0	\$ 0	\$ 9
Accounts receivable	10	0	0	0	10
Accounts payable	(88)	0	0	0	(88)
Short-term investment funds (STIFs)	35	0	0	0	35
Common stocks	66	0	0	0	66
Real estate investment trusts (REITs)	8	0	0	0	8
Mutual funds	69	0	0	0	69
Municipal bonds	0	1	0	0	1
Government bonds	0	90	0	0	90
Corporate bonds	0	79	0	0	79
Mortgage backed securities (MBS)	0	1	0	0	1
Collateralized mortgage obligations (CMOs)	0	1	0	0	1
Short Sales	0	(4)	0	0	(4)
Long Futures	(2)	0	0	0	(2)
Swaps	0	1	0	0	1
Investments not utilizing the practical expedient	107	189	0	0	276
Common and collective trusts (1)	0	0	0	553	553
Mutual fund (1)	0	0	0	74	74
Total Investments	\$ 107	\$ 169	\$ 0	\$ 627	\$ 903

(1) In accordance with accounting standards, certain investments that are measured at fair value using the net asset value per share practical expedient have not been classified in the fair value hierarchy. The fair value amounts in this table are to permit reconciliation of the fair value hierarchy to amounts presented in the Consolidated Balance Sheet of TECO Energy.

The following list details the pricing inputs and methodologies used to value the investments in the pension plan:

- Cash collateral is valued at cash posted due to its short-term nature.
- The STIF is valued at net asset value (NAV). The fund is an open-end investment, resulting in a readily-determinable fair value. Additionally, shares may be redeemed any business day at the NAV calculated after the order is accepted. The NAV is validated with purchases and sales at NAV. These factors make the STIF a level 1 asset.
- The primary pricing inputs in determining the fair value of the Common stocks and REITs are closing quoted prices in active markets.
- The primary pricing inputs in determining the level 1 mutual funds are the mutual funds' NAVs. The funds are registered open-end mutual funds and the NAVs are validated with purchases and sales at NAV. Since the fair values are determined and published, they are considered readily-determinable fair values and therefore Level 1 assets.
- The primary pricing inputs in determining the fair value of Municipal bonds are benchmark yields, historical spreads, sector curves, rating updates, and prepayment schedules. The primary pricing inputs in determining the fair value of Government bonds are the U.S. treasury curve, CPI, and broker quotes, if available. The primary pricing inputs in determining the fair value of Corporate bonds are the U.S. treasury curve, base spreads, YTM, and benchmark quotes. CMOs are priced using to-be-announced (TBA) prices, treasury curves, swap curves, cash flow information, and bids and offers as inputs. MBS are priced using TBA prices, treasury curves, average lives, spreads, and cash flow information.
- Swaps are valued using benchmark yields, swap curves, and cash flow analyses.
- The primary pricing inputs in determining the fair value of the mutual fund utilizing the practical expedient is its NAV. It is an unregistered open-end mutual fund. The fund holds primarily corporate bonds, debt securities and other similar instruments issued by U.S. and non-U.S. public- or private-sector entities. The fund may purchase or sell securities on a when-issued basis. These transactions are made conditionally because a security has not yet been issued in the market, although it is authorized. A commitment is made regarding these transactions to purchase or sell securities for a predetermined price or yield, with payment and delivery taking place beyond the customary settlement period. Since this mutual fund is an open-end mutual fund and the prices are not published to an external source, it uses NAV as a practical expedient. The redemption frequency is daily. The redemption notice period is the same day. There were no unfunded commitments as of December 31, 2021.
- The common collective trusts are private funds valued at NAV. The NAVs are calculated based on bid prices of the underlying securities. Since the prices are not published to external sources, NAV is used as a practical expedient. Certain funds invest primarily in equity securities of domestic and foreign issuers while others invest in long duration U.S. investment-grade fixed income assets and seeks to increase return through active management of interest rate and credit risks. The redemption frequency of the funds ranges from daily to weekly and the redemption notice period ranges from 1 business day to 30 business days. There were no unfunded commitments as of December 31, 2021.
- Treasury bills are valued using benchmark yields, reported trades, broker dealer quotes, and benchmark securities.
- Futures are valued using futures data, cash rate data, swap rates, and cash flow analyses.

Additionally, the non-qualified SERP had \$10 million and \$10 million of assets as of December 31, 2021 and 2020, respectively. Since the plan is non-qualified, its assets are included in the "Deferred charges and other assets" line item in the Consolidated Balance Sheets rather than being netted with the related liability. The non-qualified trust holds investments in a money market fund. The fund is an open-end investment, resulting in a readily-determinable fair value. Additionally, shares may be redeemed any business day at the NAV calculated after the order is accepted. The NAV is validated with purchases and sales at NAV. These factors make it a level 1 asset. The SERP was fully funded as of December 31, 2021 and 2020.

Other Postretirement Benefit Plan Assets

There are no assets associated with TECO Energy's Florida-based other postretirement benefits plan.

Contributions

The qualified pension plan's actuarial value of assets, including credit balance, was 122.19% of the Pension Protection Act funded target as of January 1, 2021 and is estimated at 133.60% of the Pension Protection Act funded target as of January 1, 2022.

TECO Energy's policy is to fund the qualified pension plan at or above amounts determined by its actuaries to meet ERISA guidelines for minimum annual contributions and minimize PBGC premiums paid by the plan. TEC's contribution is first set equal to its service cost. If a contribution in excess of service cost for the year is made, TEC's portion is based on TEC's proportion of the TECO Energy unfunded liability. TECO Energy made contributions to this plan in 2021, 2020 and 2019, which met the minimum funding requirements for 2021, 2020 and 2019. TEC's portion of the contribution in 2021 was \$17 million and in 2020 was \$10 million. These amounts are reflected in the "Other" line on the Consolidated Statements of Cash Flows. TEC estimates its portion of the 2022 contribution to be \$15 million. The amount TECO Energy expects to contribute is in excess of the minimum funding required under ERISA guidelines.

TEC's portion of the contributions to the SERP in 2021, 2020 and 2019 was zero. Since the SERP is fully funded, TECO Energy does not expect to make significant contributions to this plan in 2022. TEC made SERP payments of approximately \$1 million, \$1 million and \$5 million from the trust in 2021, 2020 and 2019, respectively, and expects to make a SERP payment of approximately \$1 million from the trust in 2022.

The other postretirement benefits are funded annually to meet benefit obligations. TECO Energy's contribution toward health care coverage for most employees who retired after the age of 55 between January 1, 1990 and June 30, 2001 is limited to a defined dollar benefit based on service. TECO Energy's contribution toward pre-65 and post-65 health care coverage for most employees retiring on or after July 1, 2001 is limited to a defined dollar benefit based on an age and service schedule. In 2022, TEC expects to make a contribution of about \$12 million. Postretirement benefit levels are substantially unrelated to salary.

Benefit Payments

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid:

Expected Benefit Payments

TECO Energy (including projected service and net of employee contributions)	Pension Benefits	Other Postretirement Benefits
(millions)		
2022	\$ 68	\$ 13
2023	72	14
2024	68	14
2025	68	14
2026	66	13
2027-2031	302	61

Defined Contribution Plan

TECO Energy has a defined contribution savings plan covering substantially all employees of TECO Energy and its subsidiaries that enables participants to save a portion of their compensation up to the limits allowed by IRS guidelines. TECO Energy and its subsidiaries match 75% of the first 6% of the participant's payroll savings deductions. Effective January 1, 2017, the employer matching contributions increased from 70% to 75% with an additional incentive match of up to 25% of eligible participant contributions based on the achievement of certain operating company financial goals. For the years ended December 31, 2021, 2020 and 2019, TEC's portion of expense totaled \$22 million, \$21 million and \$11 million, respectively, related to the matching contributions made to this plan. TEC's portion of the expense related to the matching contribution is included on the Consolidated Statements of Income in "Operations & maintenance".

Effective October 21, 2019, TECO Energy amended the defined contribution plan such that certain participants covered by the IBEW collective bargaining agreement shall not be eligible to participate in the plan for purposes of receiving the fixed matching contribution. This has been replaced with a non-employee employer contribution on a bi-weekly basis equal to a percentage of the member's compensation for that period based on years of tenure of employment. For the years ended December 31, 2021, 2020 and 2019, TEC recognized expense totaling \$10 million, \$9 million and \$1 million, respectively, related to the contributions made to this plan. TEC's portion of the expense related to this contribution is included on the Consolidated Statements of Income in "Operations & maintenance".

6. Short-Term Debt

Credit Facilities

	December 31, 2021			December 31, 2020		
(millions)	Credit Facilities	Borrowings Outstanding - Credit Facilities (1)	Letters of Credit Outstanding	Credit Facilities	Borrowings Outstanding (1)	Letters of Credit Outstanding
5-year facility (2)	\$ 800	\$ 0	\$ 245	\$ 800	\$ 345	\$ 1
3-year accounts receivable facility (3)	0	0	0	150	130	0
1-year term facility (4)	500	500	0	300	300	0
Total	\$ 1,300	\$ 500	\$ 245	\$ 1,250	\$ 775	\$ 1

(1) Borrowings outstanding are reported as notes payable in the Consolidated Balance Sheets.

(2) This 5-year facility matures on December 17, 2026. TEC also has an active commercial paper program for up to \$800 million, of which the full amount outstanding is backed by TEC's credit facility. The amount of commercial paper issued results in an equal amount of its credit facility being considered drawn and unavailable.

(3) This 3-year facility matured on March 22, 2021.

(4) This 1-year term facility was terminated on March 23, 2021. On December 17, 2021, TEC entered into another 1-year term facility that matures on December 16, 2022.

At December 31, 2021, this credit facility required a commitment fee of 12.5 basis points. The weighted-average interest rate on borrowings outstanding under the credit facilities and commercial paper at December 31, 2021 and 2020 was 0.58% and 0.89%, respectively.

Commercial Paper Program

On May 25, 2021, TEC established a commercial paper program (the Program) under which TEC may issue on a private placement basis unsecured commercial paper notes (the Notes). Amounts available under the Program may be borrowed, repaid and reborrowed with the aggregate amount of the Notes outstanding under the Program at any time not to exceed \$800 million. The maturities of the Notes will vary, but may not exceed 270 days from the date of issue. The rates of interest will depend on whether the Note will be a fixed or floating rate. TEC must have credit facilities in place, at least equal to the amount of its commercial paper program. TEC cannot issue commercial paper in an aggregate amount exceeding the then available capacity under its credit facility.

TEC Term Loan

On February 6, 2020, TEC entered into a 364-day, \$300 million credit agreement with a group of banks. On January 29, 2021, TEC extended the maturity date of the agreement to April 29, 2021. On March 23, 2021, this loan was repaid and terminated.

On December 17, 2021, TEC entered into a 364-day, \$500 million credit agreement with a group of banks. The credit agreement has a maturity date of December 16, 2022, contains customary representations and warranties, events of default, and financial and other covenants; and provides for interest to accrue at variable rates based on either the London interbank deposit rate, Wells Fargo Bank's prime rate, or the federal funds rate, plus a margin.

Accounts Receivable Facility

On July 14, 2020 and October 30, 2020, TEC amended its \$150 million accounts receivable collateralized borrowing facility (Loan Agreement) in order to change certain performance ratios. On March 22, 2021, this agreement matured and terminated.

5-Year Credit Facility

On December 18, 2020, TEC amended and restated its bank credit facility, entering into a Sixth Amended and Restated Credit Agreement. The amendment extended the maturity date of the credit facility from March 22, 2022 to March 22, 2023 (subject to further extension with the consent of each lender) and increased the amount of the commitment by the lenders to \$800 million; and provided for an interest rate based on either the London interbank deposit rate, Wells Fargo Bank's prime rate, or the federal funds rate, plus a margin; allows TEC to borrow funds on a same-day basis under a swingline loan provision, which loans mature on the fourth banking day after which any such loans are made and bear interest at an interest rate as agreed by the borrower and the relevant swingline lender prior to the making of any such loans; continues to allow TEC to request the lenders to increase their commitments under the credit facility by up to \$100 million in the aggregate; and made other technical changes.

On December 17, 2021, TEC amended and restated its bank credit facility, entering into a Seventh Amended and Restated Credit Agreement. The amendment extended the maturity date of the credit facility from March 22, 2023 to December 17, 2026 (subject to further extension with the consent of each lender); and provided for an interest rate based on either the London interbank deposit rate, Wells Fargo Bank's prime rate, or the federal funds rate, plus a margin; allows TEC to borrow funds on a same-day basis under a swingline loan provision, which loans mature on the fourth banking day after which any such loans are made and bear interest at an interest rate as agreed by the borrower and the relevant swingline lender prior to the making of any such loans; continues to allow TEC to request the lenders to increase their commitments under the credit facility by up to \$100 million in the aggregate; and made other technical changes.

7. Long-Term Debt

A substantial part of Tampa Electric's tangible assets are pledged as collateral to secure its first mortgage bonds. There are currently no bonds outstanding under Tampa Electric's first mortgage bond indenture, and Tampa Electric could cause the lien associated with this indenture to be released at any time.

Tampa Electric Company 2.40% Notes due 2031 and 3.45% Notes due 2051

On March 18, 2021, TEC completed a sale of (i) \$400 million aggregate principal amount of 2.40% Notes due March 15, 2031 (the 2031 Notes) and (ii) \$400 million aggregate principal amount of 3.45% Notes due March 15, 2051 (the 2051 Notes, and collectively, the Notes). Until December 15, 2030, in the case of the 2031 Notes, or September 15, 2050, in the case of the 2051 Notes, TEC may redeem all or any part of such series of Notes at its option at a redemption price equal to the greater of (i) 100% of the principal amount of such series of Notes to be redeemed or (ii) the sum of the present values of the remaining payments of principal and interest on the Notes to be redeemed that would be due if the Notes matured on (a) December 15, 2030, in the case of the 2031 Notes, discounted to the redemption date on a semiannual basis at the applicable treasury rate (as defined in the Indenture), plus 15 basis points, or (b) September 15, 2050, in the case of the 2051 Notes, discounted to the redemption date on a semiannual basis at the applicable treasury rate, plus 20 basis points; in either case, the redemption price would include accrued and unpaid interest to the redemption date. At any time on or after December 15, 2030, in the case of the 2031 Notes or September 15, 2050, in the case of the 2051 Notes, TEC may, at its option, redeem such series of the Notes, in whole or in part, at 100% of the principal amount of such series of the Notes being redeemed plus accrued and unpaid interest thereon to, but excluding, the date of redemption.

8. Commitments and Contingencies

Legal Contingencies

From time to time, TEC and its subsidiaries are involved in various legal, tax and regulatory proceedings before various courts, regulatory commissions and governmental agencies in the ordinary course of business. Where appropriate, accruals are made in accordance with accounting standards for contingencies to provide for matters that are probable of resulting in an estimable loss.

Superfund and Former Manufactured Gas Plant Sites

TEC, through its Tampa Electric and PGS divisions, is a PRP for certain superfund sites and, through its PGS division, for certain former MGP sites. While the joint and several liability associated with these sites presents the potential for significant response costs, as of December 31, 2021 and 2020, TEC has estimated its ultimate financial liability to be \$14 million and \$17 million, respectively, primarily at PGS. This amount has been accrued and is primarily reflected in the long-term liability section under "Deferred credits and other liabilities" on the Consolidated Balance Sheets. The environmental remediation costs associated with these sites are expected to be paid over many years.

The estimated amounts represent only the portion of the cleanup costs attributable to TEC. The estimates to perform the work are based on TEC's experience with similar work, adjusted for site-specific conditions and agreements with the respective governmental agencies. The estimates are made in current dollars, are not discounted and do not assume any insurance recoveries.

In instances where other PRPs are involved, most of those PRPs are creditworthy and are likely to continue to be creditworthy for the duration of the remediation work. However, in those instances that they are not, TEC could be liable for more than TEC's actual percentage of the remediation costs.

Factors that could impact these estimates include the ability of other PRPs to pay their pro-rata portion of the cleanup costs, additional testing and investigation which could expand the scope of the cleanup activities, additional liability that might arise from the cleanup activities themselves or changes in laws or regulations that could require additional remediation. Under current regulations, these costs are recoverable through customer rates established in subsequent base rate proceedings.

Long-Term Commitments

TEC has commitments for various purchases as disclosed below, including payment obligations for capital projects, such as Tampa Electric's solar projects (see Note 3) and the modernization of the Big Bend power station, and contractual agreements for fuel, fuel transportation and power purchases that are recovered from customers under regulatory clauses. The following is a schedule of future payments under minimum lease payments with non-cancelable lease terms in excess of one year and other net purchase obligations/commitments at December 31, 2021:

(millions)	Purchased Power	Transportation ⁽¹⁾	Capital Projects	Fuel and Gas Supply	Long-term Service Agreements	Operating Leases	Demand Side Management	Total
Year ended December 31:								
2022	\$ 2	\$ 244	\$ 202	\$ 349	\$ 20	\$ 3	\$ 2	\$ 822
2023	0	224	53	27	42	3	1	360
2024	0	215	0	0	27	3	1	246
2025	0	200	0	0	19	2	0	221
2026	0	197	0	0	20	1	0	218
Thereafter	0	1,871	0	0	52	48	0	1,971
Total future minimum payments	\$ 2	\$ 2,951	\$ 265	\$ 376	\$ 180	\$ 60	\$ 4	\$ 3,838

(1) As of December 31, 2021, \$112 million is related to a gas transportation contract through 2040 between PGS and SeaCoast, a related party.

Financial Covenants

TEC must meet certain financial tests, including a debt to capital ratio, as defined in the applicable debt agreements. TEC has certain restrictive covenants in specific agreements and debt instruments. At December 31, 2021 and 2020, TEC was in compliance with all required financial covenants.

9. Revenue

The following disaggregates TEC's revenue by major source:

(millions)	Tampa Electric	PGS	Eliminations	Tampa Electric Company
For the year ended December 31, 2021				
Electric revenue				
Residential	\$ 1,156	\$ 0	\$ 0	\$ 1,156
Commercial	602	0	0	602
Industrial	172	0	0	172
Regulatory deferrals and unbilled revenue	(8)	0	0	(8)
Other ⁽¹⁾	252	0	(4)	248
Total electric revenue	2,174	0	(4)	2,170
Gas revenue				
Residential	0	212	0	212
Commercial	0	191	0	191
Industrial ⁽²⁾	0	25	0	25
Other ⁽³⁾	0	100	(3)	97
Total gas revenue	0	528	(3)	525
Total revenue	\$ 2,174	\$ 528	\$ (7)	\$ 2,695
For the year ended December 31, 2020				
Electric revenue				
Residential	\$ 1,018	\$ 0	\$ 0	\$ 1,018
Commercial	506	0	0	506
Industrial	133	0	0	133
Regulatory deferrals and unbilled revenue	(25)	0	0	(25)
Other ⁽¹⁾	217	0	(4)	213
Total electric revenue	1,849	0	(4)	1,845
Gas revenue				
Residential	0	158	0	158
Commercial	0	135	0	135
Industrial ⁽²⁾	0	23	0	23
Other ⁽³⁾	0	117	(6)	111
Total gas revenue	0	433	(6)	427
Total revenue	\$ 1,849	\$ 433	\$ (10)	\$ 2,272
For the year ended December 31, 2019				
Electric revenue				
Residential	\$ 1,046	\$ 0	\$ 0	\$ 1,046
Commercial	562	0	0	562
Industrial	156	0	0	156
Regulatory deferrals and unbilled revenue	(49)	0	0	(49)
Other ⁽¹⁾	250	0	(4)	246
Total electric revenue	1,955	0	(4)	1,951
Gas revenue				
Residential	0	154	0	154
Commercial	0	146	0	146
Industrial ⁽²⁾	0	21	0	21
Other ⁽³⁾	0	140	(18)	122
Total gas revenue	0	461	(18)	443
Total revenue	\$ 1,955	\$ 461	\$ (22)	\$ 2,404

(1) Other includes sales to public authorities, off-system sales to other utilities and various other items.

(2) Industrial includes sales to power generation customers.

(3) Other includes off-system sales to other utilities and various other items.

Remaining Performance Obligations

Remaining performance obligations primarily represent lighting contracts and gas transportation contracts with fixed contract terms. As of December 31, 2021 and 2020, the aggregate amount of the transaction price allocated to remaining performance obligations was approximately \$135 million. This amount includes \$112 million of future performance obligations related to a gas transportation contract between SeaCoast and PGS through 2040. As allowed under ASC 606, this amount excludes contracts with an original expected length of one year or less and variable amounts for which TEC recognizes revenue at the amount to which it has the right to invoice for services performed. TEC expects to recognize revenue for the remaining performance obligations through 2041.

10. Related Party Transactions

A summary of activities between TEC and its affiliates follows:

Net transactions with affiliates:

(millions)	2021	2020	2019
Natural gas sales to/from affiliates	\$ (236)	\$ (139)	\$ (111)
Services received from affiliates	7	6	85
Dividends to TECO Energy	450	408	373
Equity contributions from TECO Energy	580	505	395

In 2019, services received from affiliates primarily included shared services provided to TEC from TSI, TECO Energy's centralized services company subsidiary. In December 2019, most TSI employees were transferred to Tampa Electric. The transfer of these employees to Tampa Electric did not materially impact shared service costs or the TEC Consolidated Statement of Income. In 2021 and 2020, the shared service costs were not recorded through TSI but rather directly recorded in TEC's O&M expenses on the TEC Consolidated Statement of Income.

Amounts due from or to affiliates at December 31,

(millions)	2021	2020
Accounts receivable related to asset management agreements to Emera Energy Services Inc. ⁽¹⁾	\$ 4	\$ 4
Accounts receivable excluding asset management agreements ⁽¹⁾	4	7
Accounts payable ⁽¹⁾	35	27
Taxes payable ⁽²⁾	9	19

(1) Accounts receivable and accounts payable were incurred in the ordinary course of business and do not bear interest.

(2) Taxes payable were due to EUSHI. See Note 4 for additional information.

11. Segment Information

Segments are determined based on how management evaluates, measures and makes decisions with respect to the operations of the entity. Management reports segments based on each segment's contribution of revenues, net income and total assets as required by the accounting guidance for disclosures about segments of an enterprise and related information. All significant intercompany transactions are eliminated in the Consolidated Financial Statements of TEC but are included in determining reportable segments.

TEC is a public utility operating within the State of Florida and has two segments, Tampa Electric and PGS. Through its Tampa Electric division, it is engaged in the generation, purchase, transmission, distribution and sale of electric energy to approximately 810,600 customers in West Central Florida. Its PGS division is engaged in the purchase, distribution and marketing of natural gas for approximately 445,300 residential, commercial, industrial and electric power generation customers in the State of Florida.

(millions)	Tampa Electric	PGS	Eliminations	TEC
2021				
Revenues - external	\$ 2,170	\$ 525	\$ 0	\$ 2,695
Sales to affiliates	4	3	(7)	0
Total revenues	2,174	528	(7)	2,695
Depreciation and amortization	374	56	0	430
Total interest charges	110	20	0	130
Provision for income taxes	57	23	0	80
Net income	369	77	0	446
Total assets	10,650	2,209	(663)	12,196
Capital expenditures	1,081	316	0	1,397
2020				
Revenues - external	\$ 1,845	\$ 427	\$ 0	\$ 2,272
Sales to affiliates	4	6	(10)	0
Total revenues	1,849	433	(10)	2,272
Depreciation and amortization	339	46	0	384
Total interest charges	113	17	0	130
Provision for income taxes	66	16	0	82
Net income	372	52	0	424
Total assets	9,900	1,901	(653)	11,048
Capital expenditures	1,028	353	0	1,381
2019				
Revenues - external	\$ 1,961	\$ 443	\$ 0	\$ 2,404
Sales to affiliates	4	18	(22)	0
Total revenues	1,965	461	(22)	2,404
Depreciation and amortization	336	41	0	377
Total interest charges	117	17	0	134
Provision for income taxes	59	18	0	77
Net income	316	54	0	370
Total assets	9,067	1,583	(583)	10,007
Capital expenditures	1,055	228	0	1,283

(1) Amounts relate to consolidated deferred tax reclassifications. Deferred tax assets are reclassified and netted with deferred tax liabilities upon consolidation.

12. Asset Retirement Obligations

TEC accounts for AROs at fair value at inception of the obligation if there is a legal obligation under applicable law, a written or oral contract, or by legal construction under the doctrine of promissory estoppel. Retirement obligations are recognized only if the legal obligation exists in connection with or as a result of the permanent retirement, abandonment or sale of a long-lived asset. When the liability is initially recorded in "Deferred credits and other liabilities" in the Consolidated Balance Sheets, the carrying amount of the related long-lived asset is correspondingly increased. Over time, the liability is accreted to its estimated future value. The corresponding amount capitalized at inception is depreciated over the remaining useful life of the asset. The ARO estimates are reviewed quarterly. Any updates are revalued based on current market prices.

Reconciliation of beginning and ending carrying amount of asset retirement obligations:

(millions)	December 31,	
	2021	2020
Beginning balance	\$ 39	\$ 49
Additional liabilities	0	8
Liabilities settled ⁽¹⁾	(9)	(19)
Other	1	0
Ending balance	\$ 31	\$ 38

(1) Tampa Electric produces ash and other by-products, collectively known as CCRs, at its Big Bend and Polk power stations. The decrease in the ARO in 2021 and 2020 is due to the closure of CCR management facilities.

13. Leases

TEC determines whether a contract contains a lease at inception by evaluating if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

Operating lease ROU assets and operating lease liabilities are recognized on the Consolidated Balance Sheets based on the present value of the future minimum lease payments over the lease term at commencement date. As most of TEC's leases do not provide an implicit rate, the incremental borrowing rate at commencement of the lease is used in determining the present value of future lease payments. Lease expense is recognized on a straight-line basis over the lease term and is recorded as "Operations and maintenance expenses" on the Consolidated Statements of Income.

Where TEC is the lessor, a lease is a sales-type lease if certain criteria is met and the arrangement transfers control of the underlying asset to the lessee. For arrangements where the criteria are met due to the presence of a third-party residual value guarantee, the lease is a direct financing lease.

For direct finance leases, a net investment in the lease is recorded that consists of the sum of the minimum lease payments and residual value (net of estimated executory costs and unearned income). The difference between the gross investment and the cost of the leased item is recorded as unearned income at the inception of the lease. Unearned income is recognized in income over the life of the lease using a constant rate of interest equal to the internal rate of return on the lease.

TEC has certain contractual agreements that include lease and non-lease components, which management has elected to account for as a single lease component for all leases in which TEC is the lessee.

Lessee

TEC has operating leases for buildings, land, telecommunication services and rail cars. TEC's leases have remaining lease terms of 1 year to 64 years, some of which include options to extend the leases for up to an additional 65 years. These options are included as part of the lease term when it is considered reasonably certain that they will be exercised.

(millions)	Classification	December 31, 2021	December 31, 2020
Right-of-use asset	Other deferred debits	\$ 24	\$ 26
Lease liabilities			
Current	Other current liabilities	\$ 2	\$ 2
Long-term	Deferred credits and other liabilities	23	25
Total lease liabilities		\$ 25	\$ 27

TEC has recorded operating lease expense for the year ended December 31, 2021, 2020 and 2019 of \$5 million, \$4 million and \$4 million, respectively.

Future minimum lease payments under non-cancellable operating leases for each of the next five years and in aggregate thereafter consisted of the following at December 31, 2021:

(millions)	2022	2023	2024	2025	2026	Thereafter	Total
Minimum lease payments	\$ 3	\$ 3	\$ 3	\$ 2	\$ 1	\$ 47	\$ 59
Less imputed interest							(34)
Total future minimum payments							\$ 25

Additional information related to TEC's leases is as follows:

Year ended December 31,	2021	2020
Cash paid for amounts included in the measurement of lease liabilities	\$ 4	\$ 5
Operating cash flows for operating leases (millions)	44	43
Weighted average remaining lease term (years)	4.4%	4.3%
Weighted average discount rate - operating leases		

Lessor

TEC leases CNG stations to other companies, which are classified as direct finance leases. The net investment in direct finance leases consists of the following:

(millions)	December 31, 2021	December 31, 2020
Total minimum lease payments to be received	\$ 25	\$ 31
Less amounts representing estimated executory costs	(11)	(12)
Minimum lease payments receivable	\$ 14	\$ 19
Less unearned finance lease income	(9)	(10)
Net investment in direct finance and sales-type leases	\$ 5	\$ 9
Principal due within one year (included in "Receivables")	(2)	(2)
Net investment in direct finance and sales-type leases - long-term (included in "Other deferred debits")	\$ 7	\$ 7

The unearned income related to these direct finance leases is recognized in income over the life of the lease using a constant rate of interest equal to the internal rate of return on the lease and is recorded as "Gas revenues" on the Consolidated Statements of Income. Customers have the option to purchase the assets related to the CNG stations at any time after year five of the agreements, which was in 2021, by paying a make-whole payment at the date of the purchase based on a targeted internal rate of return. This option was not exercised by any customer in 2021. Alternatively, the customer may take possession of the CNG station asset at the end of the lease term for no cost.

As of December 31, 2021, future minimum direct finance lease payments to be received for each of the next five years and in aggregate thereafter consisted of the following:

(millions)	2022	2023	2024	2025	2026	Thereafter	Total
Year ended December 31:							
Minimum lease payments to be received	\$ 2	\$ 2	\$ 2	\$ 2	\$ 2	\$ 19	\$ 29
Less executory costs							(11)
Total minimum lease payments receivable							\$ 18

14. Fair Value Measurements

Items Measured at Fair Value on a Recurring Basis

Accounting guidance governing fair value measurements and disclosures provides that fair value represents the amount that would be received in selling an asset or the amount that would be paid in transferring a liability in an orderly transaction between market participants. As a basis for considering assumptions that market participants would use in pricing an asset or liability, accounting guidance also establishes a three-tier fair value hierarchy, which prioritizes the inputs used in measuring fair value as follows:

- Level 1: Observable inputs, such as quoted prices in active markets;
 - Level 2: Inputs, other than quoted prices in active markets, that are observable either directly or indirectly; and
 - Level 3: Unobservable inputs for which there is little or no market data, which require the reporting entity to develop its own assumptions.
- There were no Level 3 assets or liabilities for the periods presented.

As of December 31, 2021 and 2020, the fair value of TEC's short-term debt was not materially different from the carrying value due to the short-term nature of the instruments and because the stated rates approximate market rates. The fair value of TEC's short-term debt is determined using Level 2 measurements.

See Note 5 and Consolidated Statements of Capitalization for information regarding the fair value of the pension plan investments and long-term debt, respectively.

15. Stock-Based Compensation

Performance Share Unit Plan

Emera has a performance share unit (PSU) plan. The PSU liability is marked-to-market at the end of each period based on an average common share price at the end of the period. Emera common shares are traded on the Toronto Stock Exchange under the symbol EMA.

Under the PSU plan, certain executive and senior employees are eligible for long-term incentives payable through the PSU plan. PSUs are granted annually for three-year overlapping performance cycles, resulting in a cash payment. PSUs are granted based on the average of Emera's stock closing price for the fifty trading days prior to the effective grant date. Dividend equivalents are awarded and are paid in the form of additional PSUs. The PSU value varies according to the Emera common share market price and corporate performance.

PSUs vest at the end of the three-year cycle and the payouts will be calculated and approved by the Emera Management Resources and Compensation Committee (MRCC) early in the following year. The value of the payout considers actual service over the performance cycle and may be pro-rated in certain departure scenarios.

A summary of the activity related to TEC employee PSUs is presented in the following table:

	Number of Units (Thousands)	Weighted Average Grant Date Fair Value (Per Unit)	Aggregate Intrinsic Value (Millions)
Outstanding as of December 31, 2020	390	46.87	21
Granted including DRIP	91	52.25	5
Exercised	(175)	48.12	10
Forfeited	(26)	47.82	1
Transferred	5	47.18	0
Outstanding as of December 31, 2021	285	47.74	18

Compensation cost recognized for the PSU plan for the years ended December 31, 2021, 2020 and 2019 was \$3 million, \$8 million and \$8 million, respectively. Tax benefits related to this compensation cost for share units realized for the years ended December 31, 2021, 2020 and 2019 were \$1 million, \$2 million and \$2 million, respectively. Cash payments made during the year ended December 31, 2021, 2020 and 2019 associated with the PSU plan were \$10 million, \$8 million and zero, respectively. As of December 31, 2021 and 2020, there was \$3 million and \$5 million, respectively, of unrecognized compensation cost related to non-vested PSUs that is expected to be recognized over a weighted-average period of two years.

16. Long-Term PPAs

In 2019, Tampa Electric entered into a long-term PPA with a wholesale energy provider in Florida with up to 515 MW of available capacity, which expires in 2022. Because some of these provisions provide for the transfer or sharing of a number of risks inherent in the generation of energy, these agreements meet the definition of being variable interests. These risks include: operating and maintenance, regulatory, credit, commodity/fuel and energy market risk. Tampa Electric reviewed these risks and determined that the owners of these entities retain the majority of these risks over the expected life of the underlying generating assets, have the power to direct the most significant activities, and have the obligation or right to absorb losses or benefits. As a result, Tampa Electric was not the primary beneficiary and was not required to consolidate any of these entities. Tampa Electric purchased \$46 million, \$36 million and \$25 million under these long-term PPAs for the three years ended December 31, 2021, 2020 and 2019, respectively.

TEC does not provide any material financial or other support to any of the variable interests it is involved with, nor is TEC under any obligation to absorb losses associated with these variable interests. Excluding the payments for energy under these contracts, TEC's involvement with these variable interests does not affect its Consolidated Balance Sheets, Statements of Income or Cash Flows.

17. Difference between Uniform System of Accounts and GAAP

In accordance with the FERC Form 1 instructions, these notes are a replica of those included in the Company's published annual reports which may include reclassifications not made for FERC reporting purposes. These financial statements are prepared in accordance with the accounting requirements of the FERC as set forth in the applicable Uniform System of Accounts and published accounting releases. This is a comprehensive basis of accounting consistent with GAAP, except for:

- the balance sheet classification of cost of removal collections from customers.
- the balance sheet classification of ASC 740-10-45 deferred income tax.
- the balance sheet classification of regulatory assets and liabilities.
- the balance sheet classification of right of use lease assets in accordance with ASC 842.
- the balance sheet classification of unbilled revenue.
- the balance sheet classification of debt issuance costs.
- the balance sheet classification of the current portion of long-term debt.
- the accounting for uncertainty in income taxes in accordance with ASC 740-10-25 when applicable.
- the income statement classification of amortization of regulatory assets and liabilities.
- the income statement classification of non-service components of post-retirement benefit costs.
- the income statement classification of non-regulated revenue and expenses.

18. Information about noncash investing and financing activities (To address Instruction 2 on Page 121 of the FERC Form 1)

Gross additions to Utility Plant	(\$1,120,959,825)
Non-cash items:	
Manual Accruals	(27,801,042)
Contract Retentions	(5,478,043)
Gross additions to Utility Plant including non-cash items	(\$1,154,038,910)

Allowance for Other Funds Used During Construction excludes the debt portion of (\$19,881,005).

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

- Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
- Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
- For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
- Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 118, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year					(934,123)		(934,123)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income					73,183		73,183		
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)					73,183		73,183	371,925,036	371,986,216
5	Balance of Account 219 at End of Preceding Quarter/Year					(860,940)		(860,940)		
6	Balance of Account 219 at Beginning of Current Year					(860,940)		(860,940)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income					73,183		73,183		
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)					73,183		73,183	369,107,824	369,181,007
10	Balance of Account 219 at End of Current Quarter/Year					(787,757)		(787,757)		

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	9,441,135,031	9,441,135,031					
4	Property Under Capital Leases	27,433,495	27,433,495					
5	Plant Purchased or Sold	14,934	14,934					
6	Completed Construction not Classified	893,385,837	893,385,837					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	10,361,969,297	10,361,969,297					
9	Leased to Others							
10	Held for Future Use	54,564,529	54,564,529					
11	Construction Work in Progress	1,162,722,932	1,162,722,932					
12	Acquisition Adjustments	7,484,623	7,484,623					
13	Total Utility Plant (8 thru 12)	11,586,741,581	11,586,741,581					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	3,208,526,996	3,208,526,996					
15	Net Utility Plant (13 less 14)	8,378,214,585	8,378,214,585					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	3,102,336,793	3,102,336,793					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	100,016,963	100,016,963					
22	Total in Service (18 thru 21)	3,202,353,756	3,202,353,756					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment	6,173,240	6,173,240					
33	Total Accum Prov (equals 14) (22,28,30,31,32)	3,208,526,996	3,208,526,996					

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)					
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL (Total 8 & 9)					
11	Spent Nuclear Fuel (120.4)					
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)					
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)					
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
- Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. Include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
- For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
- For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						
3	(302) Franchise and Consents						
4	(303) Miscellaneous Intangible Plant	251,875,306	158,591,271				410,466,577
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	251,875,306	158,591,271				410,466,577
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	6,923,629					6,923,629
9	(311) Structures and Improvements	453,519,277	2,566,733	102,463,348			353,622,662
10	(312) Boiler Plant Equipment	1,237,353,059	26,632,444	539,581,007			724,404,496
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	274,787,371	491,723	134,330,458			140,948,636
13	(315) Accessory Electric Equipment	247,706,614	55,934	110,994,867			136,767,681
14	(316) Misc. Power Plant Equipment	41,301,930	327,614	6,587,934			35,041,610
15	(317) Asset Retirement Costs for Steam Production	30,036,949					30,036,949
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,291,628,829	30,074,448	893,957,634			1,427,745,643
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
36	D. Other Production Plant						
37	(340) Land and Land Rights	101,218,526	14,333,365				115,551,891
38	(341) Structures and Improvements	642,891,400	46,706,382	456,169			689,141,613
39	(342) Fuel Holders, Products, and Accessories	692,323,940	3,827,093	967,930			695,183,103
40	(343) Prime Movers	1,456,038,867	483,440,946	3,287,378			1,936,192,435
41	(344) Generators						
42	(345) Accessory Electric Equipment	466,651,882	22,549,285	446,047			468,755,120
43	(346) Misc. Power Plant Equipment	23,595,659	322,326	347,295			23,570,690
44	(347) Asset Retirement Costs for Other Production	9,476,132					9,476,132
44.1	(348) Energy Storage Equipment - Production	9,473,273	(526,890)				8,946,383
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	3,401,689,879	570,652,507	5,504,819			3,966,817,367
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	5,693,298,508	600,726,955	899,462,453			5,394,563,010
47	3. Transmission Plant						
48	(350) Land and Land Rights	29,630,181	10,214				29,640,395
48.1	(351) Energy Storage Equipment - Transmission	0	0	0	0	0	0
49	(352) Structures and Improvements	56,968,915	2,027,993	40,791			58,966,117
50	(353) Station Equipment	358,026,315	50,940,062	8,927,948	1,005,590		399,044,018
51	(354) Towers and Fixtures	5,092,060	1				5,092,061
52	(355) Poles and Fixtures	367,723,743	8,574,178	1,026,198	(139,961)		375,131,762
53	(356) Overhead Conductors and Devices	166,116,265	4,212,831	1,976,685	127,840		168,480,251
54	(357) Underground Conduit	3,597,802	727,901				4,325,703
55	(358) Underground Conductors and Devices	7,404,951	4,357,478				11,762,429
56	(359) Roads and Trails	15,597,395	233,178	9,736			15,820,309
57	(359.1) Asset Retirement Costs for Transmission Plant						

58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,008,157,627	71,083,836	11,961,359	993,469	0	1,068,253,57
59	4. Distribution Plant						
60	(360) Land and Land Rights	10,119,763					10,119,763
61	(361) Structures and Improvements	28,637,601	839,520	52,834	141,538		29,565,821
62	(362) Station Equipment	255,787,015	20,268,424	1,668,255	(1,142,898)		273,244,281
63	(363) Energy Storage Equipment - Distribution						
64	(364) Poles, Towers, and Fixtures	332,965,099	16,177,811	3,032,707	(294,004)		345,516,191
65	(365) Overhead Conductors and Devices	264,543,003	7,780,111	2,426,921	(81,752)		269,814,441
66	(366) Underground Conduit	304,934,198	19,836,563	129,318	528,914		324,970,351
67	(367) Underground Conductors and Devices	319,616,762	29,946,542	3,626,156	46,841		345,983,981
68	(368) Line Transformers	740,214,923	56,401,037	9,895,068	(107,814)		788,613,071
69	(369) Services	207,407,241	5,136,775	340,724	(268,259)		211,935,031
70	(370) Meters	78,781,511	109,136,940	64,315,822	(46,640)		123,565,981
71	(371) Installations on Customer Premises						
72	(372) Leased Property on Customer Premises						
73	(373) Street Lighting and Signal Systems	306,501,730	43,428,912	20,200,807	53,568		331,783,401
74	(374) Asset Retirement Costs for Distribution Plant	7,970,081	603,712				8,573,791
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	2,859,178,945	311,356,347	105,688,612	(1,170,506)		3,063,676,171
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
85	6. General Plant						
86	(389) Land and Land Rights	3,286,630					3,286,630
87	(390) Structures and Improvements	126,440,075	32,984,851	772,115	(109,436)		158,543,371
88	(391) Office Furniture and Equipment	45,969,256	9,696,436	12,260,960			43,404,731
89	(392) Transportation Equipment	71,591,947	13,726,601	1,445,937			83,872,611
90	(393) Stores Equipment						
91	(394) Tools, Shop and Garage Equipment	13,449,100	5,981,359	258,675	109,436		19,281,221
92	(395) Laboratory Equipment	2,100,973	426,237	65,727			2,461,481
93	(396) Power Operated Equipment						
94	(397) Communication Equipment	72,052,941	13,042,213	2,116,189	177,037		83,156,001
95	(398) Miscellaneous Equipment	2,806,055	552,189				3,358,241
96	SUBTOTAL (Enter Total of lines 86 thru 95)	337,696,976	76,409,886	16,919,603	177,037		397,364,291
97	(399) Other Tangible Property	197,240					197,240
98	(399.1) Asset Retirement Costs for General Plant						
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	337,894,216	76,406,886	16,919,603	177,037		397,561,531
100	TOTAL (Accounts 101 and 108)	10,150,404,602	1,216,168,295	1,034,052,027			10,334,520,871
101	(102) Electric Plant Purchased (See Instr. 8)		14,934				14,934
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	10,150,404,602	1,216,183,229	1,034,052,027			10,334,535,601

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report: End of 2021/ Q4
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FOOTNOTE DATA

(a) Concept: PolesAndFixturesTransmissionPlant

Some Costs are recovered through Storm Protection Plan (SPP) Cost Recovery Clause. See Notes to FinancialStatements.

(b) Concept: RoadsAndTrailsTransmissionPlant

Some Costs are recovered through Storm Protection Plan (SPP) Cost Recovery Clause. See Notes to FinancialStatements.

(c) Concept: StationEquipmentDistributionPlant

Some Costs are recovered through Storm Protection Plan (SPP) Cost Recovery Clause. See Notes to Financial Statements.

(d) Concept: PolesTowersAndFixturesDistributionPlant

Some Costs are recovered through Storm Protection Plan (SPP) Cost Recovery Clause. See Notes to FinancialStatements.

(e) Concept: UndergroundConductorsAndDevicesDistributionPlant

Some Costs are recovered through Storm Protection Plan (SPP) Cost Recovery Clause. See Notes to FinancialStatements.

FERC FORM No. 1 (REV. 12-05)

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	(Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
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47	TOTAL					

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	012D- Washington Street Pierce, Jackson and Jefferson St.	06/30/1985	01/01/2018	411,69
3	140D- SKYWAY corner of George Rd. and Independence Pkwy	06/30/1987	01/01/2015	368,09
4	222D Cork Sub Distribution substation			595,68
5	224T - Dale Mabry 2 Miles north of Ehrlick Rd. 1/2 mile E. of Dale Mabry	03/30/1973	01/01/2022	368,96
6	230 KV Transmission lines			260,69
7	335D Cass St II 1224 E. Cass St.	10/31/1987	01/01/2019	1,244,13
8	411D Causeway Blvd Sub 10301 Tuscan Ridge Drive, Tampa, FL	08/01/2014	01/01/2018	840,68
9	Big Bend Common			11,851,18
10	Big Bend Road and US 41 Distribution substation			10,273,98
11	Big Bend Station PHFFU			433,59
12	Interbay future use land , Interbay Blvd. Tampa FL	12/01/2013	01/01/2018	687,76
13	Lake Hutto Distribution substation 14602 & 14606 Boyette Rd. Riverview, FL	01/18/2005	01/01/2021	567,69
14	Mansfield Distribution Substation 458D Meadow Pointe Blvd & Bearisley Dr.	01/01/2010	01/01/2016	488,07
15	Other Distribution Substations			830,88
16	Other Transmission Substations			350,14
17	Pace Road North side of Pace road and west of 855			794,41
18	Pendola Point Substation North side of Pendola Point Rd. & 430 ft West of UL	09/01/2009	01/01/2018	446,08
19	Phosphate Area (500/230 KV RAW) N of Hills/ Manatee Line and W of Hwy 301 / E of Hwy 3	05/30/1973	01/01/2015	965,74
20	River to South Hillsborough Transmission line ROW	05/30/1973	01/01/2026	19,816,23
21	SH 301 Substation Site Future Land Use Distribution Substation	01/01/2022	01/01/2022	955,69
22	Waterset Substation SW corner of 19th Ave and I-75	01/01/2021	01/01/2021	1,409,65
23	Willow Oak Transmission Substation Between SR 60, Willow oak Rd. and Turner Rd.	04/19/2004	01/01/2030	786,33
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21	Other Property:			
47	TOTAL			54,564,526

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

- Report below descriptions and balances at end of year of projects in process of construction (107).
- Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
- Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	2020 224MVA Spare Sub Auto TX	2,876,471
2	2021 338MVA Spare Sub Auto TX	2,638,091
3	2022 Spare #3&37 MVASub TXs	1,133,731
4	30 St Sub Exp (Tippin WTP)	1,504,181
5	ADMS/OMS	22,381,131
6	Alafia Solar Development	12,430,421
7	Alafia Solar Land Purchase	7,555,681
8	BB Modernization - CC Common	49,598,571
9	BB Modernization - ST & HRSG	289,723,811
10	BB4 High Energy Pipe Hangers	1,427,901
11	BB4 Indeterminate 2021	3,516,411
12	BB4 NG Capacity Upgrade	8,210,561
13	BBC 318(b) Study (ECRC) BB 1&2	11,973,721
14	BBC ECRC FGD Waste Inj.	5,999,991
15	BOC Project: Land Purchase	10,856,271
16	BPS 1 Circulating Water Pumps	1,377,281
17	BPS Admin Building Expansion	2,070,571
18	BPS Advanced Hardware Upgd	38,863,321
19	BPS Demin System Upgrades	1,161,871
20	BPS Impingement Reduction ECRC	1,083,921
21	BPS Makeup Water - Pond Water and T	1,064,511
22	BPS RO Replacement	5,025,351
23	BPS ST1 HP Outage	1,144,891
24	BPS Sample Panel 1 Upgrade	1,284,321
25	BPS Sample Panel 2 Upgrade	1,238,331
26	BPS2B HRSG Attemperator	1,075,381
27	BW/4HANA Upgrade 2021	1,316,601
28	Bell Shoals Widening	4,984,431
29	Belmond Reserve Ph 1-3	1,277,321
30	Big Bend CC - Trans	11,064,761
31	Big Bend Floating Solar	2,911,531
32	Big Bend II Phase 1 Solar Dev	36,571,771
33	Big Bend II Solar Land Purchase	6,886,071
34	Big Bend III Solar Development	6,532,851
35	CR 672 Sub & 4-13KV Ckts	8,165,821
36	City of Tampa (BLSN Ph 2)	10,360,741
37	Creek Preserve Subdivision	1,122,031
38	Cyber Security Framework	2,829,971
39	Dale Mabry to Dennam (DEF) Trans	12,859,481
40	Dana Shores OH/JG Conversion	1,758,071
41	Dover Solar Development	5,520,971
42	Dover Solar Land Purchase	4,520,591
43	ED Solar - Laurel Oaks (DeMonte HC	1,762,071
44	ENV CCR Close No & So Econ Ash Pond	3,936,801
45	English Creek Solar Development	1,317,891
46	English Creek Solar Land Purchase	5,993,401
47	Ext Marion Feeders	1,179,431
48	FGD EAST STRUCTURAL STEEL REPLACEME	1,854,781
49	GE MkVI HMI Upgrades	1,199,141
50	Jamison Solar Development	80,805,921
51	Jamison Solar Land Purchase	10,748,141
52	Juniper Solar Dev	11,721,351
53	Juniper Solar Land Purchase	9,612,691
54	Lake Mabel Solar Dev	9,753,871
55	Lake Mabel Solar Land purchase	9,481,841
56	Laurel Oaks Solar Development	32,564,231
57	Laurel Oaks Solar Land Purchase	5,444,001
58	Minor Projects	81,696,251
59	Mountain View Road Solar Land Purch	8,931,811
60	Mountain View Solar Development	65,269,691
61	PC Hardware Refresh 2021	5,842,871
62	PK CT1 Hot Gas Path Replacement	6,169,261
63	PK CT1 Spare Combustion Hardware	1,263,191
64	PK Gasifier Structure Remediation	2,774,681
65	PK ST1 Generator Protection Upgrad	1,299,761

66	POLK 1 - CSA	6,057,24
67	POLK 2 - CSA	1,199,11
68	POLK 5 - CSA	1,504,07
69	Pece Road Substation	5,125,36
70	Pebbledale 230kV Reactor 230601	1,085,85
71	Fendola Point Substation	1,187,86
72	Folk 2-5 Power Block Blanket	1,116,61
73	Folk Parkway Relocation	1,830,58
74	Preference Center and Notifications	1,335,16
75	Quail Meadow Solar Land Purchase	3,556,87
76	Riverside Solar Development	31,458,00
77	Riverside Solar Land Purchase	9,771,98
78	S-CRR-Transmission-Equip	1,110,74
79	SAP Hardware Refresh 2021	7,446,88
80	SPP - Dist OH to UG Conversion	56,104,66
81	SPP FH - Alexander Road 13452	1,022,81
82	SPP FH - Clarkwild 13461	1,313,28
83	SPP FH - E Winterhaven 13308	1,359,61
84	SPP FH - Knights 13805	1,321,66
85	SPP FH - Knights 13808	1,118,40
86	SPP FH - Lake Region 13443	2,283,37
87	SPP TAU - Circuit 230412	1,751,40
88	SPP TAU - Circuit 230602	1,856,98
89	SPP TAU - Circuit 66016	1,477,47
90	SPP TAU - Circuit 66022	1,514,21
91	SPP TAU - Circuit 66025	1,765,44
92	SPP Tracking Tool	2,536,08
93	SQL Server Upgrades 2021	1,889,09
94	SR 52 Uradoo to Fort King Hwy	2,997,88
95	SR542/E of Buckeye Loop Ph 1	1,513,54
96	SR542/E of Buckeye Loop Ph 3	1,449,63
97	Small Scale Solar - Agrivoltaics	1,662,64
98	South Core Downtown	4,805,50
99	TGH Circuits Off the Bridge	8,466,19
100	Trans Ops 75 Ton Crane Purchase	1,335,67
101	Tucker Jones Rd Substation	1,427,75
102	V-NCP-Purchases-Heavy	3,480,20
103	Ventana Subdivision	1,049,39
104	Washington St 3rd Tx	5,511,83
105	Wilderness 2nd Tx & 2-13kV Ckt	2,783,59
106	Wimauma Solar Land Purchase	5,634,75
107	Wolf Branch Substation	3,088,15
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43	Total	1,162,722.93

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of 2021/ Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	3,300,364,439	3,300,364,439		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	346,330,058	346,330,058		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	3,844,833	3,844,833		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	5,368,130	5,368,130		
9.1					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	355,543,021	355,543,021		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(1,034,052,027)	(1,034,052,027)		
13	Cost of Removal	(51,017,401)	(51,017,401)		
14	Salvage (Credit)	4,333,093	4,333,093		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(1,080,736,335)	(1,080,736,335)		
16	Other Debit or Cr. Items (Describe, details in footnote):	=527,185,668	=527,165,668		
17.1					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,102,336,793	3,102,336,793		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	581,569,656	581,569,656		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	980,113,380	980,113,380		
25	Transmission	249,422,963	249,422,963		
26	Distribution	1,137,482,930	1,137,482,930		
27	Regional Transmission and Market Operation				
28	General	153,747,864	153,747,864		
29	TOTAL (Enter Total of lines 20 thru 28)	3,102,336,793	3,102,336,793		

FOOTNOTE DATA

(a) Concept: OtherAdjustmentsToAccumulatedDepreciation

2021 CETM Reserve adjustment

(b) Concept: OtherAdjustmentsToAccumulatedDepreciation

2021 CETM Reserve adjustment

FERC FORM No. 1 (REV. 12-05)

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of 2021/ Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (e) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42	Total Cost of Account 123.1 \$		Total					

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	25,722,754	19,526,271	
2	Fuel Stock Expenses Undistributed (Account 152)	0	0	
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	=57,506,915	=69,411,062	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	=34,943,894	=33,132,845	
8	Transmission Plant (Estimated)	=34,223	=76,394	
9	Distribution Plant (Estimated)	=9,905,215	=13,738,119	
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	=1,971,203	=1,767,027	
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	104,361,450	118,147,447	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
20	TOTAL Materials and Supplies	130,084,204	137,673,718	

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: PlantMaterialsAndOperatingSuppliesConstruction

Schedule Page: 227 Line No.: 5 Column: b

Contains all construction related materials and supplies. The functionalized split is below:

Production Plant (Estimated):	\$11,158,517
Transmission Plant (Estimated):	4,342,484
Distribution Plant (Estimated):	42,005,914
Line No. 5 Total: Assigned to - Construction (Estimated):	\$57,506,915

(b) Concept: PlantMaterialsAndOperatingSuppliesConstruction

Schedule Page: 227 Line No.: 5 Column: c

Contains all construction related materials and supplies. The functionalized split is below:

Production Plant (Estimated):	\$9,896,824
Transmission Plant (Estimated):	9,947,260
Distribution Plant (Estimated):	49,566,979
Line 5 Total: Assigned to - Construction (Estimated):	\$59,411,063

(c) Concept: PlantMaterialsAndOperatingSuppliesProductionPlant

Schedule Page: 227 Line No.: 7 Column: b

Contains Operations and Maintenance related materials and supplies for Production.

(d) Concept: PlantMaterialsAndOperatingSuppliesProductionPlant

Schedule Page: 227 Line No.: 7 Column: c

Contains Operations and Maintenance related materials and supplies for Production.

(e) Concept: PlantMaterialsAndOperatingSuppliesTransmissionPlant

Schedule Page: 227 Line No.: 8 Column: b

Contains Operations and Maintenance related materials and supplies for Transmission.

(f) Concept: PlantMaterialsAndOperatingSuppliesTransmissionPlant

Schedule Page: 227 Line No.: 8 Column: c

Contains Operations and Maintenance related materials and supplies for Transmission.

(g) Concept: PlantMaterialsAndOperatingSuppliesDistributionPlant

Schedule Page: 227 Line No.: 9 Column: b

Contains Operations and Maintenance related materials and supplies for Distribution.

(h) Concept: PlantMaterialsAndOperatingSuppliesDistributionPlant

Schedule Page: 227 Line No.: 9 Column: c

Contains Operations and Maintenance related materials and supplies for Distribution.

(i) Concept: PlantMaterialsAndOperatingSuppliesOther

Schedule Page: 227 Line No.: 11 Column: b

Other includes Telecom, I.T. and Fleet related materials and supplies.

(j) Concept: PlantMaterialsAndOperatingSuppliesOther

Schedule Page: 227 Line No.: 11 Column: c

Other includes Telecom, I.T. and Fleet related materials and supplies.

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(f), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferees of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year		960,973		(34,281)								
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)		80,031										
5	Returned by EPA												
6													
7													
8													
9													
10													
11													
12													
13													
14													
15	Total												
16													
17	Relinquished During Year:												
18	Charges to Account 509		1,978		(67)								
19	Other:												
20	Allowances Used												
21	Cost of Sales/Transfers:												
22	Hooker's Point Allowances					3,913		3,913	3,913	54,782		66,521	
23													
24													
25													
26													
27													
28	Total					3,913		3,913	3,913	54,782		66,521	
29	Balance-End of Year		1,029,026		(34,194)	(3,913)		(3,913)	(3,913)	(54,782)		962,505	(34,194)
30													
31	Sales:												
32	Net Sales Proceeds (Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year												
37	Add: Withheld by EPA												
38	Deduct: Returned by EPA												
39	Cost of Sales												
40	Balance-End of Year												
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)				28								28
45	Gains												
46	Losses												

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferees of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	NOx Allowances Inventory (Account 168.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year												
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)												
5	Returned by EPA												
6													
7													
8													
9													
10													
11													
12													
13													
14													
15	Total												
16													
17	Relinquished During Year												
18	Charges to Account 509												
19	Other:												
20	Allowances Used												
21	Cost of Sales/Transfers:												
22													
23													
24													
25													
26													
27													
28	Total												
29	Balance-End of Year												
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year												
37	Add: Withheld by EPA												
38	Deduct: Returned by EPA												
39	Cost of Sales												
40	Balance-End of Year												
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)												
45	Gains												
46	Losses												

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29	TOTAL					

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of 2021/ Q4
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (162.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 162.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Amount Charged (d)	Amount (e)	
21	AMR Meters - Commision Date 11/10/2021 - Period 15 years		36,146,671	-		36,146,87
22	Big Bend Units 1,2,3 - Commision Date 11/10/2021 - Period 15 years		461,532,622	-		481,532,62
23						
24						
25						
26						
27						
28						
29						
49	TOTAL		517,678,493			517,679,49

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Jameson DNR - TSA	10,000	186.01	=(10,000)	
3	Q82	596	186.01	(10,000)	
20	Total	10,596		(20,000)	
21	Generation Studies				
22	Q36	30,665	186.01	(120,161)	
23	Q37	113,853	186.01	=(100,000)	
24	Q38	112,499	186.01	(100,000)	
25	Q42	0	186.01	(502)	
26	Q43	87,882	186.01	0	
27	Q49	93,337	186.01	0	
28	Q50	0	186.01	(4,702)	
29	Q52	3,954	186.01	0	
30	Q56	14,946	186.01	0	
31	Q57	2,689	186.01	0	
32	Q59	154,974	186.01	(150,000)	
33	Q60	155,676	186.01	(150,000)	
34	Q61	60,028	186.01	(150,000)	
35	Q62	39,340	186.01	(50,000)	
36	Q63	83,200	186.01	(150,000)	
37	Q64	55,504	186.01	(150,000)	
38	Q65	20,606	186.01	0	
39	Q66	0	186.01	(86,965)	
40	Q67	26,539	186.01	(8,340)	
41	Q68	23,937	186.01	0	
42	Q69	25,088	186.01	0	
43	Q70	14,717	186.01	(50,000)	
44	Q71	44,569	186.01	(50,000)	
45	Q72	39,422	186.01	0	
46	Q75	3,389	186.01	(10,000)	
47	Q76	30,766	186.01	(20,000)	
48	Q78, Q79, Q80, Q81	4,524	186.01	(80,000)	
49	Q83		186.01	(10,000)	
39	Total	1,242,494		(1,440,670)	
40	Grand Total	1,253,090		(1,460,670)	

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: StudyCostsReimbursements

Column (d) represents deposit amounts for the study.

(b) Concept: StudyCostsReimbursements

Column (d) represents deposit amounts for the study.

FERC FORM No. 1 (NEW, 03-07)

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	ARO REGULATORY ASSET	13,299,118	13,824,098	VARIOUS	16,018,912	10,903,300
2	OTHER REG ASSET -FAS109 INC TAX	86,550,044	28,071,676	VARIOUS	1,661,148	112,960,572
3	DEFERRED DEBIT CONSERVATION			407/421		
4	DEFERRED DEBIT FUEL-RETAIL	21,709,799	73,164,978	407/421	22,703,311	72,171,466
5	DEFERRED DEBIT CAPACITY	1,583,300	7,193,585	407/421	6,737,389	39,490
6	DEFERRED DEBIT FUEL-WHOLESALE			407/421		
7	DEFERRED DEBIT ENVIRONMENTAL		4,654,608	407/421	4,654,608	
8	DEFERRED DEBIT STORM PROTECTION	4,997,559		407/421	4,997,559	
9	FAS 156 - PENSION/SERP/FAS 106	274,770,388	13,297,757	219	83,780,503	204,287,642
10	COMM-INDUT LOAD MGT			908		
11	PRICE RESPONSIVE LOAD MANAGEMENT	1,402,173	305,904	908	547,822	1,160,251
12	RATE CASE EXPENSE (2)		1,825,696	928		1,825,696
13	DEFERRED DREDGING COSTS (1)	189,824	1,548,207	511	1,738,031	
14	DEF AERIAL SURVEY DEBIT			501/547		
15	ST REG DERIVATIVE ASSET			245		
16	LT REG DERIVATIVE ASSET	306,258	836,763	245	1,143,021	
17	MEDICARE PART D	1,983,749	44,315	VARIOUS	310,205	1,717,854
18	ENERGY EDJUCATION	23,647		908	8,747	14,900
19	ASSET OP GAIN NON-CURRENT	1,284,602	4,820,482	456	1,285,228	4,819,866
20	ASSET OP GAIN - CURRENT	1,160,819	1,285,229	456	1,160,820	1,285,228
21	OTH REG ASSET-STORM STLMT NON-CURRENT	1,725,098		182	1,725,098	
22	(1) Amortized over 5 year period					
23	(2) Amortized over 4 year period					
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
44	TOTAL	411,006,378	150,673,506		150,493,402	411,186,484

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

- Report below the particulars (details) called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a)
- Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Storm Cash Advances	290,500		228		290,500
2	Environmental Services (Air & Lab)	(66,204)	134,736	105,107	172,249	(103,717)
3	SERP (Supplemental Executive Retirement Plan) Funding	7,003,077	1,233,292	228	681,026	7,555,343
4	Solar Activities	(555,188)	1,571,135	228	1,800,948	(785,011)
5	Electric Delivery Underground Cable Repair		347,756	105,107		347,756
6	Mutual Assistance	3,535,463	3,478,609	105,107	4,647,164	2,366,908
7	Manatee Viewing Center	473,251	282,707	130	228,804	527,154
8	Make Ready Overhead Distribution Lines	97,420	406,045	107,923	290,373	213,092
9	Intercompany PGS - M.A.C. Corporate	106,719	68,143	107	51,015	123,847
10	DER Land Acq & Litigation	889,976	2,500,878	105,107	3,198,473	192,381
11	Miscellaneous minor items	4,359,745	37,052,866	Various	41,513,595	(100,984)
47	Miscellaneous Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	16,134,749				10,827,266

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Capitalized Interest	11,546,958	(3,051,506)
3	Contributions in Aid of Construction	37,836,431	39,112,967
4	Dismantling	49,484,575	49,785,191
5	ITC - FAS 109	60,670,439	59,959,701
6	Insurance Reserve	14,837,272	13,983,691
7	Other	470,896,416	488,388,274
8	TOTAL Electric (Enter Total of lines 2 thru 7)	645,272,091	658,178,338
9	Gas		
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	645,272,091	658,178,338

Notes

The change in account 190 is composed of:

- (133,923,133)410.1
- 143,025,410.2
- 155,413,257,411.1
- 35,893,411.2
- (24,845)FAS 133
- (17,841,161)FAS 156
- 9,289,262ITC - FAS 109
- 12,906,247Activity in account 190

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

Detail of Other:

Hedging Activities	2,785,101
Pension Benefits & Post Retirements	101,881,296
SEC 238A Indirect Costs	243,105
General Business Credit	239,855,051
FL Rate Change 2019-2021	2,418,772
Def Separate Company - FED NOL - Unprotected	67,950,250
Def Sep CO - FL NOL Unprotected	1,556,649
Def Separate Company - Emera FED NOL-Protected	47,316,651
Currency Adj - Unreal GL	5,043
Lease Payments	8,785,367
Deferred Lease Non-Utility	(21,865)
Gains & Losses - Sale of Assets	120,786
Total	470,896,416

(b) Concept: AccumulatedDeferredIncomeTaxes

Detail of Other:

Hedging Activities	2,760,256
Pension Benefits & Post Retirements	84,040,135
SEC 238A Indirect Costs	(3,375,293)
General Business Credit	283,910,772
FL Rate Change 2019-2021	3,875,838
Def Separate Company - FED NOL - Unprotected	62,137,430
Def Separate Company - FL NOL Unprotected	1,333,915
Def Separate Company - Emera FED NOL-Protected	47,316,651
Currency Adj - Unreal GL	(2,090)
Lease Payments	6,337,887
Deferred Lease Non-Utility	(21,865)
Gains & Losses - Sale of Assets	74,638
Total	488,386,274

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021 Q4
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CAPITAL STOCKS (Account 201 and 204)

- Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
- Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
- The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
- State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent in Sinking and Other Funds Shares (i)	Held by Respondent in Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	25,000,000			10	119,696,788				
7	Total	25,000,000			10	119,696,788				
8	Preferred Stock (Account 204)									
9	Preferred stock	2,500,000								
10	Preferred stock	1,500,000	100							
11	Preference Stock	2,500,000								
19	Total	6,500,000								
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
3	Total									

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2021-12-31	Year/Period of Report End of: 2021/ Q4
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

- a. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
- b. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- c. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- d. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	3,225,840,249
15.1	Equity Contribution from Parent	460,000,000
15	Increases (Decreases) Due to Miscellaneous Paid-In Capital	460,000,000
16	Ending Balance Amount	3,685,840,249
17	Historical Data - Other Paid in Capital	
18	Beginning Balance Amount	
19	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
40	Total	3,685,840,249

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock-No Par	700,921
2		
3		
4		
5		
6		
7		
8		
9		
22	TOTAL	700,921

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report: End of: 2021/ Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Rescquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
- For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.
- For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
- In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
- If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
- If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issues, give commission authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expenses, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2	6.875% Due 2012		210,000,000		1,505,532		886,200	06/25/2001	06/15/2012	06/25/2001	06/15/2012		
3	6.375% Due 2012		330,000,000		29,302,513		2,649,900	08/28/2002	08/15/2012	08/26/2002	08/15/2012		
4	6.55% Due 2036		250,000,000		4,142,082		1,562,500	05/12/2006	05/15/2036	05/12/2006	05/15/2036	250,000,000	16,375,000
5	6.15% Due 2037		190,000,000		1,100,641		1,077,300	05/25/2007	05/15/2037	05/25/2007	05/15/2037	190,000,000	11,685,000
6	5.40% Due 2021		231,730,320		1,551,470			12/09/2010	05/15/2021	12/09/2010	08/15/2012		4,682,536
7	4.1% Due 2042		250,000,000		2,564,471		680,000	06/05/2012	06/15/2042	06/01/2012	06/01/2042	250,000,000	10,250,000
8	2.6% Due 2022		225,000,000		1,760,240		274,500	09/28/2012	09/15/2022	10/01/2012	10/01/2022	225,000,000	5,850,000
9	4.35% Due 2044		280,000,000		3,135,751		194,300	05/15/2014	05/15/2044	05/15/2014	05/15/2044	290,000,000	12,615,000
10	4.20% Due 2045		230,000,000		2,530,111		427,800	05/20/2015	05/15/2045	05/20/2015	05/15/2045	230,000,000	9,880,000
11	4.30% Due 2048		275,000,000		3,018,395		1,474,000	06/07/2018	06/15/2048	06/07/2018	06/15/2048	275,000,000	11,825,000
12	4.45% Due 2049		350,000,000		3,895,907		1,788,500	10/04/2018	06/15/2049	10/04/2018	06/15/2049	350,000,000	15,575,000
13	3.625% Due 2050		275,000,000		3,200,034		3,371,500	07/22/2019	06/15/2050	07/22/2019	06/15/2050	275,000,000	9,968,750
14	2.4% Due 2031		285,000,000		2,568,938		929,100	03/18/2021	03/15/2031	03/18/2021	03/15/2031	285,000,000	5,358,000
15	3.45% Due 2051		285,000,000		3,211,188		635,550	03/18/2021	03/15/2051	03/18/2021	03/15/2051	285,000,000	7,702,125
16	Subtotal		3,676,730,320		63,288,283	(1,066,235)	15,961,150					2,905,000,000	121,556,414
17	Rescquired Bonds (Account 222)												
18													
21	Subtotal												
22	Advances from Associated Companies (Account 223)												
23													
26	Subtotal												
27	Other Long Term Debt (Account 224)												
28													
31	Subtotal												
33	TOTAL		3,676,730,320									2,905,000,000	121,556,414

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(b) Concept: BondsPrincipalAmountIssued

The bond on line 2 page 256 was partially exchanged (\$110,428,920) for the bond on line 6 on page 256 on December 9, 2010. The remaining \$99,571,080 was retired on June 15, 2012.

(b) Concept: BondsPrincipalAmountIssued

The bond on line 3 page 256 was partially exchanged (\$121,301,400) for the bond on line 6 on page 256 on December 9, 2010. The remaining \$205,698,600 was retired on August 15, 2012.

FERC FORM No. 1 (ED. 12-96)

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

- Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
- If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
- A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	359,107,824
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Contributions in Aid of Construction	5,078,941
9	Deductions Recorded on Books Not Deducted for Return	
10	Income Tax Expensed on Books	57,266,908
11	ⁱⁱⁱ See Attached Footnote	159,454,588
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	ⁱⁱⁱ See Attached Footnote	421,370,520
27	Federal Tax Net Income	169,537,741
28	Show Computation of Tax:	
29	Federal/State Timing Differences	(117,854,418)
30	State Taxable Income	51,673,323
31	Tax at 3.535%	1,826,652
32	Federal Taxable Income	167,711,085
33	Federal Tax at 21%	35,219,325
34	Adjustment to Record Prior Year's Tax Return True-Ups	5,672,074
35	Net Federal Income Tax - Per Books	42,718,055
36	ⁱⁱⁱ See Attached Footnote	0

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: DeductionsRecordedOnBooksNotDeductedForReturnDescription

Deductions Recorded on Books Not Deducted for Return

Lobbying	108,589
Club Dues	25,256
Transportation Fringe	192,504
Storm Protection Clause	4,897,556
Dredging	188,824
Accrued Severance	551,798
Solar ITC	3,871,853
Bond Refinancing	1,882,027
Penalties	910,050
Legal Expenses	515,721
Fiber Optic	14,237
SERP	1,493,320
Unbilled Revenue (Netted)	21,855,535
Deferred Comp	760,734
Dismantlement Costs	1,186,094
Restoration Plan	497,549
Wage Retention Credit	1,353,671
Repairs Capitalized on Books	82,233,887
Amortization Fed	36,814,270
Total	159,454,589

(b) Concept: DeductionsOnReturnNotChargedAgainstBookIncomeDescription

Deductions on Return Not Charged Against Book Income

Insurance Reserve (Netted)	(3,049,891)
State Tax True Up	(1,583,361)
Nonred Bonus	(11,245,446)
Long Term Medical - FAS 112	(615,597)
401K - Performance Match	(1,444,732)
Lease Liability	(6,541)
Currency Adj - Unreal G/L	(28,145)
Bad Debt	(963,070)
Rate Case	(1,825,896)
Medical & Life Benefits - FAS106	(1,265,616)
Interest Expense	(755,895)
Pension	(5,321,677)
Vacation	(1,765,802)
AFUDC Equity (Netted)	(33,079,747)
Sec 263A Indirect Costs	(22,795,292)
Deferred Fuel	(48,917,854)
Deferred Revenue	(4,959,442)
Long Term Incentive	(3,757,169)
Payroll Tax	(4,279,456)
G/L - Sale of Assets	(175,002)
Tax/Book Depreciation	(208,100,170)
Cost of Removal	(25,187,489)
Sec 263A Interest Cap	(40,256,438)
Total	(421,370,520)

(c) Concept: ComputationOfTaxDescription

Additional information in response to Question 2, Page

261:

The consolidated federal income tax liability is currently being apportioned in accordance with Internal Revenue Service Regulations Section 1.1552-1(a)(2) and Section 1.1502-33(d)(2)(ii). These regulations provide for allocation of the consolidated tax liability on the basis of the percentage of the total tax to the tax which each member would bear if the tax were computed on a separate return basis. The tax liability allocated to each company cannot exceed the tax liability computed as if each had filed a separate return.

Tampa Electric Company participates in the filing of a consolidated federal income tax return.

Affiliates included in the consolidated return are:

Emera US Holdings Inc.
Emera Energy Generation Inc.
Clean Power Northeast Development
Emera CNG Holdings, Inc.
TECO Finance, Inc.
TECO Oil & Gas, Inc.
TECO EnergySource, Inc.
TECO Clean Advantage Corporation.
TECO Diversified, Inc.
TECO Gemstone, Inc.
TECO Coalbed Methane Florida, Inc.
TECO Properties Corporation
TECO Guatemala, Inc.
Peoples Gas System (Florida), Inc.
TECO Wholesale Generation, Inc.
TECO Energy Inc.
TECO Services, Inc.
TECO Partners, Inc.
TECO Pipeline Holding Company, LLC
Tampa Electric Company
TEC Receivables Corporation
New Mexico Gas Intermediate, Inc.
New Mexico Gas Company, Inc.
Emera Energy Services Inc.
SECI Midland Corporation
EUSHI Finance, Inc.
ETL IP Holdings Inc
ETL Energy Service Company Inc
ETL Project Company Inc.

Name of Respondent:
Tampa Electric Company

This report is:
(1) An Original
(2) A Resubmission

Date of Report:
12/31/2021

Year/Period of Report:
End of: 2021 Q4

TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot-note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (o) how the taxes were distributed. Report in column (c) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED					
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 186) (f)				Taxes Accrued (Account 238) (j)	Prepaid Taxes (Include in Account 186) (k)	Electric (Account 408.1, 408.1) (l)	Extraordinary Items (Account 408.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)		
1	2020				3,312,281			3,312,281									
2	2021						48,844,364	44,921,407		3,922,957		48,844,364					
3	Franchise																
4	LOCAL:																
5	Property						68,056,377	68,056,417	40			67,948,377					108,000
6	Real and Personal																
7	FEDERAL:																
8	Income Taxes					15,504,465	39,308,041	43,374,459		11,438,047		39,562,765					(254,723)
9																	
10	FIN 48							0	0	0							
11	Unemployment																
12	2021							111,656	109,180	2,476		111,656					
13	2020					1,107		1,107		0							
14	FICA																
15	2021							17,037,901	12,895,696	4,142,205		10,484,999					
16	2020					9,199,300		9,199,300		0							
17	Excise Tax							13,936	13,936	0		44,801					
18	Superfund					87,936				67,936							
19	Diesel Fuel																
20																	
21	STATE:																
22	Income Taxes					1,698,000	3,410,013	3,247,811		1,860,202		3,454,462					(44,450)
23																	
24	FIN 48					0	0	0		0							
25	Gross Receipts																
26	2021					0	51,063,420	47,132,007		3,931,413		51,063,420					
27	2020					3,287,391		3,287,391									
28	Unemployment																
29	2021					0	20,483	93,194	(2,460)	(75,171)		20,483					
30	2020					(585)		(585)		0							
31	Public Serv Comm					693,287	1,543,767	1,389,274		847,780		1,543,767					
32	Intangible					0	3,394	3,394		0		3,394					
33																	
34																	
35	Occupational License					0	10,886	10,886		0		10,686					
36																	
37	Sales Tax					35,589	184,269	176,636		43,022		184,269					
40	TOTAL					33,618,771	229,608,307	237,223,791	(2,420)	26,200,867		223,277,543					(191,173)

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	8%, 10%, 26%, 30%	215,682,479		41,556,270		8,532,925		248,705,824	27	
6	TOTAL Electric (Enter Total of lines 2 thru 7)	215,682,479		41,556,270		8,532,925		248,705,824		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10	Non-Utility 10%	932				17		915	27	
47	OTHER TOTAL	932		0		17		915		
48	GRAND TOTAL	215,683,411		41,556,270		6,532,942		248,706,739		

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (e)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Other Deferred Credits	=785,667	Various	14,109	1,989,177	2,760,735
2	Unclaimed Items	(13,894)	131	958,227	944,394	(37,727)
3	Deferred Lease Payments Utility	(10,329)	Various	656,863	656,863	(10,329)
4	Deferred Lease Payments Non Utility	12,148	Various	725,758	725,758	12,148
5	Contract Retentions	11,406,256	232	69,228,974	74,707,017	16,884,302
6	ED Chargeable / CIAC Construction	22,662	Various			22,662
7	Pole Attachments	(6,519)	454	1,794,885	1,798,385	(3,019)
8	Long-Term Incentives	6,291,823	926	23,350,882	22,196,850	5,127,791
9	Other Deferred Credits - Renewables	522,478	456	59,291	95,710	559,897
10	Deferred Revenue - Cable Contract	=763,581	454	2,008,663	2,019,219	774,137
47	TOTAL	19,773,876		98,827,652	105,144,373	26,090,597

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: OtherDeferredCredits

Line 1 and line 10 beginning balances have been adjusted from the ending balances from the prior year Form 1 Filing because we identified items in prior years that should be recategorized.

(b) Concept: OtherDeferredCredits

Line 1 and line 10 beginning balances have been adjusted from the ending balances from the prior year Form 1 Filing because we identified items in prior years that should be recategorized.

FERC FORM NO. 1 (ED. 12-94)

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line # No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (h)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities	52,167,387	8,863,775	17,426,406							43,604,758
5	Other										
5.1	Other										
5.2	Other										
8	TOTAL Electric (Enter Total of lines 3 thru 7)	52,167,387	8,863,775	17,426,406							43,604,758
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other										
12.2	Other										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	52,167,387	8,863,775	17,426,406							43,604,758
18	Classification of TOTAL										
19	Federal Income Tax	44,921,853	1,866,049	9,192,859							37,595,043
20	State Income Tax	7,245,534	6,997,726	8,233,547							6,009,713
21	Local Income Tax										

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (iii)	Amount (ii)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	1,242,572,445	171,389,429	172,039,973				16,712,015		79,276,816	1,304,486,702
3	Gas										
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	1,242,572,445	171,389,429	172,039,973				16,712,015		79,276,816	1,304,486,702
6											
7											
8											
9	TOTAL Account 282 (Total of Lines 5 thru 8)	1,242,572,445	171,389,429	172,039,973				16,712,015		79,276,816	1,304,486,702
10	Classification of TOTAL										
11	Federal Income Tax	1,009,458,769	62,948,578	70,549,820				14,839,749		52,119,995	1,039,135,744
12	State Income Tax	233,115,675	108,440,851	101,490,153				1,872,266		27,156,850	265,350,957
13	Local Income Tax										

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3		(575,334)	65,987,847	53,964,206			23,809,645		26,896,303		14,533,765
9	TOTAL Electric (Total of lines 3 thru 8)	(575,334)	65,987,847	53,964,206			23,809,645		26,896,303		14,533,765
10	Gas										
11											
12											
13											
14											
15											
16											
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other										
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	(575,334)	65,987,847	53,964,206			23,809,645		26,896,303		14,533,765
20	Classification of TOTAL										
21	Federal Income Tax	7,297,583	43,824,478	33,557,622			19,103,492		21,712,143		20,173,090
22	State Income Tax	(7,673,917)	22,163,169	20,406,584			4,706,153		5,184,160		(5,639,325)
23	Local Income Tax										

NOTES

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	OTHER REG LIAB-FAS109 INC TAX	597,834,848	VARIOUS	80,445,061	32,594,589	549,974,378
2	OTH REG LIAB ALLOWS AUCTION	34,261	509	67		34,194
3	DEF CR CONSERVATION	20,908,081	407/431	18,299,680	3,591,739	8,200,141
4	DEF CR FUEL - RETAIL		407/431			
5	DEF CR CAPACITY		407/431			
6	DEF CR ENVIRONMENTAL	383,813	407/431	1,272,602	2,230,246	1,341,457
7	DEF CR STORM PROTECTION		407/431	595,555	7,007,009	6,411,454
8	WHOLESALE (AFUDC)	70,103	407	2,376		67,727
9	DEF GAIN ON SALE OF PROPERTY	457,976	421/456	175,002		282,974
10	DEF AERIAL SURVEY CREDIT		501/517			
11	ST REG DERIVATIVE LIABILITY		176			
12	LT REG DERIVATIVE LIABILITY		176	2,213,777	2,404,658	190,881
13	OTH REG LIAB DEF TAX REFORM IMPACT		407	3,604,271	3,604,633	562
14						
15	Line 8					
16	amortized over a 5 year period					
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	619,689,082		104,608,391	51,423,074	566,503,765

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report: End of: 2021/ Q4
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Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	1,156,358,193	1,020,010,204	9,840,845	10,121,922	713,135	698,463
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	601,823,078	507,001,212	6,143,966	6,058,022	78,115	76,790
5	Large (or Ind.) (See Instr. 4)	171,844,844	133,200,326	2,122,012	1,890,671	1,382	1,403
6	(444) Public Street and Highway Lighting		28,050,875		73,271		208
7	(445) Other Sales to Public Authorities	193,471,656	138,176,852	1,855,720	1,809,844	9,416	9,146
8	(445) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	2,123,497,871	1,826,439,469	20,092,643	19,953,730	802,049	786,046
11	(447) Sales for Resale	5,991,424	2,542,086	113,570	75,560		
12	TOTAL Sales of Electricity	2,129,489,295	1,828,981,555	20,206,213	20,029,290	802,049	786,046
13	(Less) (449.1) Provision for Rate Refunds		4,045,953				
14	TOTAL Revenues Before Prov. for Refunds	2,129,489,295	1,824,935,602	20,206,213	20,029,290	802,049	786,046
15	Other Operating Revenues						
16	(450) Forfeited Discounts						
17	(451) Miscellaneous Service Revenues	22,795,204	21,790,696				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	9,499,811	9,257,325				
20	(455) Interdepartmental Rents	3,295,015	3,898,239				
21	(456) Other Electric Revenues	5,445,723	15,339,364				
22	(456.1) Revenues from Transmission of Electricity of Others	9,458,484	8,853,433				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
25.1							
26	TOTAL Other Operating Revenues	50,496,238	59,170,057				
27	TOTAL Electric Operating Revenues	2,179,987,533	1,884,105,659				

Line12, column (b) includes \$ of unbilled revenues.
Line12, column (d) includes MWh relating to unbilled revenues

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(2) Concept: OtherElectricRevenue

Line 21, column (c) includes -\$1,696,587 of unbilled revenues and -23,049 MWH relating to unbilled revenues. Unbilled revenues are computed on a composite basis, and not allocated to specific rates and/or customer classifications.
FERC FORM NO. 1 (REV. 12-09)

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	R Residential Service	9,928,685	1,152,149,475	713,128	13,924	0.116
2	CS Construction Service	29	3,722	4	7,371	0.128
3	CS General Service	42	5,049	3	13,379	0.119
41	TOTAL Billed Residential Sales	9,940,945	1,156,358,193	713,135	13,940	0.116
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL	9,940,945	1,156,358,193	713,135	13,940	0.116

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report: End of: 2021/ Q4
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FOOTNOTE DATA

[a] Concept: ResidentialSalesBilled

FUEL ADJUSTMENT INCLUDED IN RESIDENTIAL:

CS Construction Service \$1,072

GS General Service 1,439

L Lighting 388,480

R Residential 350,207,296

Total \$350,598,287

FERC FORM NO. 1 (ED. 12-86)

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	CS Construction Service	11,543	1,992,086	3,560	3,242	0.1724
2	GS General Service	6,054,542	569,055,465	74,513	81,254	0.0941
3	IS Interruptible Service	14,262	1,135,017	2	7,130,849	0.0794
4	L Lighting	60,379	29,220,054	38	1,592,401	0.4831
5	R Residential Service	2	173	0	9,288	0.1114
6	SBFT Stand By Firm	3,239	420,262	1	3,238,887	0.1291
41	TOTAL Billed Small or Commercial	6,143,966	601,623,076	78,115	78,653	0.0987
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)					
43	TOTAL Small or Commercial	6,143,966	601,623,076	78,115	78,653	0.0987

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

[A] Concept: SmallOrCommercialSalesElectricOperatingRevenueBilled

FUEL ADJUSTMENT INCLUDED IN COMMERCIAL:

CS Construction Service \$408,321

GS General Service 214,200,656

IS Interruptible Service 499,316

L Lighting 2,097,297

R Residential 42

SBFT Standby Firm 117,407

Total \$217,323,039

FERC FORM NO. 1 (ED. 12-95)

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	CS Construction Service	0	0	0	0	0.00
2	GS General Service	936,328	82,538,598	1,355	691,102	0.088
3	IS Interruptible Service	1,169,933	87,440,207	26	45,142,105	0.074
4	L Lighting	2,393	604,481	0	0	0.252
5	R Residential Service	0	0	0	0	0.00
6	SBFT Stand By Firm	13,358	1,261,658	1	14,572,145	0.094
41	TOTAL Billed Large (or Ind.) Sales	2,122,012	171,844,944	1,382	1,535,635	0.081
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)					
43	TOTAL Large (or Ind.)	2,122,012	171,844,944	1,382	1,535,635	0.081

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report: End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: LargeOrIndustrialSalesElectricOperatingRevenueBilled

FUEL ADJUSTMENT INCLUDED IN INDUSTRIAL:

GS General Service \$32,977,459

IS Interruptible Service 40,420,259

L Lighting 82,555

SBFT Standby Firm 441,685

Total \$73,921,958

FERC FORM NO. 1 (ED. 12-95)

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
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40						
41	TOTAL Billed Commercial and Industrial Sales					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL					

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
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41	TOTAL Billed Public Street and Highway Lighting					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL					

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	CS Construction Service	113	12,893	4	30,844	0.1140
2	L Lighting	61,925	26,532,735	190	325,207	0.4768
3	R Residential Service	1,416	180,150	223	6,354	0.1342
4	SBFT Stand By Firm	59,667	4,909,003	3	19,888,577	0.0823
41	TOTAL Billed Other Sales to Public Authorities	1,885,720	193,471,656	9,418	200,227	0.1026
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL	1,885,720	193,471,656	9,418	200,227	0.1026

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

[B] Concept: OtherSalesToPublicAuthoritiesBilled

FUEL ADJUSTMENT INCLUDED IN OTHER PUBLIC AUTHORITY:

C/S Construction Service \$ 3,982

GS General Service 62,089,040

L Lighting 2,150,111

R Residential 50,098

SBFT Standby Firm 2,074,196

Total \$66,367,427

FERC FORM NO. 1 (ED. 12-85)

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
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41	TOTAL Billed Provision For Rate Refunds					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL					

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report: End of: 2021/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	20,092,643	2,123,497,871	802,049	25,052	0.1057
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts					
43	TOTAL - All Accounts	20,092,643	2,123,497,871	802,049	25,052	0.1057

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
- Enter the name of the purchaser in column (s). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.
 OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
 AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
- In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- For requirements RQ sales and any type-of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$)(h+i+j)(k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$)(h)	Energy Charges (\$)(i)	Other Charges (\$)(j)	
1	EDF Trading North America, LLC	OS	T6				330		16,692		16,692
2	Exelon Generation Company, LLC	OS	T6				1,456		70,688		70,688
3	Florida Power & Light Company	OS	T6				5,760		287,022		287,022
4	Duke Energy Florida, Inc.	OS	T6				24,070		1,210,498		1,210,498
5	Orlando Utilities Commission	OS	T6				35,064		1,986,952		1,986,952
6	Southern Company Services, Inc.	OS	T6				845		40,707		40,707
7	The Energy Authority, Inc.	OS	T6				10,917		604,302		604,302
8	Morgan Stanley Capital Group Inc.	OS	T6				125		4,849		4,849
9	Masquerie Energy LLC	OS	T6				568		35,381		35,381
10	Rainbow Energy Marketing	OS	T6				308		17,123		17,123
11	Seminole Electric Cooperative, Inc.	OS	RS37				34,127	521,029	1,195,981		1,717,010
15	Subtotal - RQ						0				
16	Subtotal-Non-RQ						113,570	521,029	5,470,395		5,991,424
17	Total						113,570	521,029	5,470,395		5,991,424

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(b) Concept: StatisticalClassificationCode

Lines 1 through 10 represent market-based sales.

(b) Concept: StatisticalClassificationCode

Line 11 represents a long-term, non-firm evergreen contract where the buyer or seller may terminate the contract, at any time, by giving a 3-year notice.

(c) Concept: MegawattHoursSoldSalesForResale

Excludes optional provision pass-thru of 18 MWts from 2021.

(d) Concept: EnergyChargesRevenueSalesForResale

Includes optional provision pass-thru charge of 1891 from 2021.

(e) Concept: RevenueFromSalesOfElectricityForResale

The following note relates to Lines 1 through 11:

Effective March 1, 2011, transaction dollars associated with interchange sales migrated from FERC Account 447 to FERC Account 456. Therefore, the interchange sales detail reported on the page is for FERC Account 447 only. Transmission/Ancillary dollars are reported on Form 1, pages 328-330.
FERC FORM NO. 1 (ED, 12-80)

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of 2021/ Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	4,478,306	3,479,931
5	(501) Fuel	149,996,708	116,980,331
6	(502) Steam Expenses	8,802,247	6,703,264
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	2,493,692	2,796,411
10	(506) Miscellaneous Steam Power Expenses	7,145,243	3,889,404
11	(507) Rents		
12	(509) Allowances	(67)	(20)
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	172,918,129	135,849,331
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	21,330	45,311
16	(511) Maintenance of Structures	2,806,056	3,054,111
17	(512) Maintenance of Boiler Plant	24,568,824	28,550,854
18	(513) Maintenance of Electric Plant	3,759,250	6,358,051
19	(514) Maintenance of Miscellaneous Steam Plant	1,681,612	2,283,741
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	32,836,872	40,292,092
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	205,755,001	176,141,423
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	23,936	212,709
63	(547) Fuel	515,035,149	299,482,337
64	(548) Generation Expenses	23,524,852	20,207,700
64.1	(548.1) Operation of Energy Storage Equipment		1,522

65	(549) Miscellaneous Other Power Generation Expenses		8,453,014	7,540,973
66	(550) Rents			
67	TOTAL Operation (Enter Total of Lines 62 thru 67)		547,036,951	327,445,241
68	Maintenance			
69	(551) Maintenance Supervision and Engineering		52,902	751,810
70	(552) Maintenance of Structures		1,144,870	1,735,048
71	(553) Maintenance of Generating and Electric Plant		16,748,813	13,422,021
71.1	(553.1) Maintenance of Energy Storage Equipment			
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		1,418,907	1,278,339
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)		19,365,292	17,187,218
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)		566,402,243	344,632,459
75	E. Other Power Supply Expenses			
76	(555) Purchased Power		106,239,844	83,332,938
76.1	(555.1) Power Purchased for Storage Operations			
77	(556) System Control and Load Dispatching		672,374	622,382
78	(557) Other Expenses			
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)		106,912,218	83,955,320
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 58, 74 & 79)		679,069,462	604,729,203
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering		1,291,321	926,259
85	(561.1) Load Dispatch-Reliability		111,214	52,784
86	(561.2) Load Dispatch-Monitor and Operate Transmission System		1,462,271	1,283,584
87	(561.3) Load Dispatch-Transmission Service and Scheduling		1,105,098	1,061,351
88	(561.4) Scheduling, System Control and Dispatch Services			
89	(561.5) Reliability, Planning and Standards Development			
90	(561.6) Transmission Service Studies			
91	(561.7) Generation Interconnection Studies			
92	(561.8) Reliability, Planning and Standards Development Services		706,450	349,164
93	(562) Station Expenses		1,401,515	1,311,516
93.1	(562.1) Operation of Energy Storage Equipment			
94	(563) Overhead Lines Expenses		272,308	258,210
95	(564) Underground Lines Expenses			
96	(565) Transmission of Electricity by Others			
97	(566) Miscellaneous Transmission Expenses		1,621,914	2,077,941
98	(567) Rents		23,204	22,886
99	TOTAL Operation (Enter Total of Lines 83 thru 98)		7,995,295	7,353,695
100	Maintenance			
101	(568) Maintenance Supervision and Engineering			
102	(569) Maintenance of Structures		1,759	13,815
103	(569.1) Maintenance of Computer Hardware			
104	(569.2) Maintenance of Computer Software		2,592,436	1,050,178
105	(569.3) Maintenance of Communication Equipment		303,103	318,564
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant			
107	(570) Maintenance of Station Equipment		1,655,385	1,292,893
107.1	(570.1) Maintenance of Energy Storage Equipment			
108	(571) Maintenance of Overhead Lines		3,788,883	2,442,368
109	(572) Maintenance of Underground Lines			
110	(573) Maintenance of Miscellaneous Transmission Plant			
111	TOTAL Maintenance (Total of Lines 101 thru 110)		8,341,665	5,117,819
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)		18,336,860	12,471,514
113	3. REGIONAL MARKET EXPENSES			
114	Operation			
115	(575.1) Operation Supervision			
116	(575.2) Day-Ahead and Real-Time Market Facilitation			
117	(575.3) Transmission Rights Market Facilitation			
118	(575.4) Capacity Market Facilitation			
119	(575.5) Ancillary Services Market Facilitation			
120	(575.6) Market Monitoring and Compliance			
121	(575.7) Market Facilitation, Monitoring and Compliance Services			
122	(575.8) Rents			
123	Total Operation (Lines 115 thru 122)			
124	Maintenance			
125	(576.1) Maintenance of Structures and Improvements			
126	(576.2) Maintenance of Computer Hardware			
127	(576.3) Maintenance of Computer Software			
128	(576.4) Maintenance of Communication Equipment			
129	(576.5) Maintenance of Miscellaneous Market Operation Plant			
130	Total Maintenance (Lines 125 thru 129)			
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)			
132	4. DISTRIBUTION EXPENSES			
133	Operation			

134	(560) Operation Supervision and Engineering		2,363,513	1,445,991
135	(581) Load Dispatching		1,027,132	1,030,343
136	(582) Station Expenses		1,546,161	1,821,333
137	(583) Overhead Line Expenses		=6,896,794	8,287,351
138	(584) Underground Line Expenses		758,060	723,815
138.1	(584.1) Operation of Energy Storage Equipment			
139	(585) Street Lighting and Signal System Expenses		2,148,469	1,421,645
140	(588) Meter Expenses		3,826,128	3,371,815
141	(587) Customer Installations Expenses		783,633	816,275
142	(588) Miscellaneous Expenses		7,857,717	(1,705,964)
143	(589) Rents		346,692	340,424
144	TOTAL Operation (Enter Total of Lines 134 thru 143)		27,154,319	17,553,036
145	Maintenance			
146	(590) Maintenance Supervision and Engineering			
147	(591) Maintenance of Structures		499,502	533,366
148	(592) Maintenance of Station Equipment		=3,139,775	1,728,312
148.1	(592.2) Maintenance of Energy Storage Equipment			
149	(593) Maintenance of Overhead Lines		-34,023,801	28,684,184
150	(594) Maintenance of Underground Lines		=3,572,811	3,334,163
151	(595) Maintenance of Line Transformers		418,811	362,360
152	(596) Maintenance of Street Lighting and Signal Systems		2,164,479	1,398,235
153	(597) Maintenance of Meters		381,709	288,498
154	(598) Maintenance of Miscellaneous Distribution Plant		1,005	13,018
155	TOTAL Maintenance (Total of Lines 146 thru 154)		44,201,893	36,342,136
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)		71,356,212	53,895,172
157	5. CUSTOMER ACCOUNTS EXPENSES			
158	Operation			
159	(901) Supervision		4,281,002	959,213
160	(902) Meter Reading Expenses		1,141,401	1,535,582
161	(903) Customer Records and Collection Expenses		27,215,383	25,937,817
162	(904) Uncollectible Accounts		5,851,850	7,675,721
163	(905) Miscellaneous Customer Accounts Expenses			
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)		38,499,636	36,108,333
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
166	Operation			
167	(907) Supervision			
168	(908) Customer Assistance Expenses		36,471,519	34,211,533
169	(909) Informational and Instructional Expenses		911,522	903,216
170	(910) Miscellaneous Customer Service and Informational Expenses			
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)		37,383,041	35,114,749
172	7. SALES EXPENSES			
173	Operation			
174	(911) Supervision			
175	(912) Demonstrating and Selling Expenses		476,976	255,999
176	(913) Advertising Expenses			
177	(915) Miscellaneous Sales Expenses			
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)		476,976	255,999
179	8. ADMINISTRATIVE AND GENERAL EXPENSES			
180	Operation			
181	(920) Administrative and General Salaries		59,414,544	81,837,006
182	(921) Office Supplies and Expenses		4,035,492	4,180,395
183	(Less) (922) Administrative Expenses Transferred-Credit		47,022,490	46,866,848
184	(923) Outside Services Employed		17,923,215	21,300,011
185	(924) Property Insurance		12,257,710	9,587,458
186	(925) Injuries and Damages		16,171,128	13,384,295
187	(926) Employee Pensions and Benefits		49,077,083	52,277,796
188	(927) Franchise Requirements			
189	(928) Regulatory Commission Expenses		831,576	1,607,567
190	(929) (Less) Duplicate Charges-Cr.			
191	(930.1) General Advertising Expenses		144,939	6,136
192	(930.2) Miscellaneous General Expenses		17,849,270	20,876,802
193	(931) Rents		1,700,849	1,708,038
194	TOTAL Operation (Enter Total of Lines 181 thru 193)		132,383,317	159,898,456
195	Maintenance			
196	(935) Maintenance of General Plant		2,631,397	1,000,016
197	TOTAL Administrative & General Expenses (Total of Lines 184 and 196)		135,014,714	160,898,472
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)		1,178,136,900	903,473,442

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

- (a) Concept: StationExpensesTransmissionExpense
FERC account 562 - Transmission Station Expenses includes some costs that are recovered through the Storm Protection Plan (SPP) Cost Recovery Clause. See note no.3 in the notes to the Financial Statements on pages 123.8 and 123.9.
- (b) Concept: OverheadLineExpense
FERC account 563 - Transmission Overhead Line Expenses includes some costs that are recovered through the Storm Protection Plan (SPP) Cost Recovery Clause. See note no.3 in the notes to the Financial Statements on pages 123.8 and 123.9.
- (c) Concept: MaintenanceOfOverheadLinesTransmission
FERC account 571 - Transmission Maintenance of Overhead Lines Expenses includes some costs that are recovered through the Storm Protection Plan (SPP) Cost Recovery Clause. See note no.3 in the notes to the Financial Statements on pages 123.8 and 123.9.
- (d) Concept: OverheadLineExpenses
FERC account 583 - Distribution Overhead Line Expenses Expenses includes some costs that are recovered through the Storm Protection Plan (SPP) Cost Recovery Clause. See note no.3 in the notes to the Financial Statements on pages 123.8 and 123.9.
- (e) Concept: MaintenanceOfStationEquipment
FERC account 592 - Distribution Maintenance of Station Equipment Expenses includes some costs that are recovered through the Storm Protection Plan (SPP) Cost Recovery Clause. See note no.3 in the notes to the Financial Statements on pages 123.8 and 123.9.
- (f) Concept: MaintenanceOfOverheadLines
FERC account 593 - Distribution Maintenance of Overhead Lines Expenses includes some costs that are recovered through the Storm Protection Plan (SPP) Cost Recovery Clause. See note no.3 in the notes to the Financial Statements on pages 123.8 and 123.9.
- (g) Concept: MaintenanceOfUndergroundLines
FERC account 594 - Distribution Maintenance of Underground Lines Expenses includes some costs that are recovered through the Storm Protection Plan (SPP) Cost Recovery Clause. See note no.3 in the notes to the Financial Statements on pages 123.8 and 123.9.

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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PURCHASED POWER (Account 556)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

 LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

 SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

 LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

 EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

 OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

 AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt-hours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatt-hours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatt-hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)	
1	DUKE ENERGY FLORIDA, LLC	OS	T4											-25,149	26,149
2	JACKSONVILLE ENERGY AUTHORITY	OS	N/J											61,284	61,284
3	FLORIDA POWER & LIGHT COMPANY	OS	RS7											6,356,749	6,356,749
4	RAINBOW ENERGY MARKETING	OS	T6				18,025					1,436,141			1,436,141
5	EXELON GENERATION COMPANY, LLC	OS	MBR TARIFF				21,143					1,379,174			1,379,174
6	FLORIDA POWER & LIGHT COMPANY	OS	T1				1,075,888				640,000	37,798,136			38,438,136
7	DUKE ENERGY FLORIDA, LLC	OS	T9				1,165,252					49,161,895			49,161,895
8	ORLANDO UTILITIES COMMISSION	OS	N/J				29,820				1,650,000	2,203,649			3,853,649
9	REEDY CREEK IMPROVEMENT DISTRICT	OS	N/J				240					12,000			12,000
10	SOUTHERN COMPANY SERVICES, INC.	OS	T4				7,452					496,990			496,990
11	THE ENERGY AUTHORITY, INC	OS	N/J				6,891					502,715			502,715
12	CITY OF TALLAHASSEE	OS	N/J				140					3,080			3,080
13	FLORIDA MUNICIPAL POWER AGENCY	OS	N/J				22,950				900,000	1,275,911			2,175,911
14	MORGAN STANLEY CAPITAL GROUP, INC.	OS	RS1				3,200					192,000			192,000
15	EDF TRADING NORTH AMERICA, LLC	OS	T6				200					9,600			9,600
16	MARQUARIE ENERGY LLC	OS	T1				18,480					113,015			113,015
17	NET METERING	OS	COG-1				2,775					50,340			50,340
18	MOSAIC FERTILIZER, LLC - MILLPOINT	OS	COG-1				10,321					262,919			262,919
19	MOSAIC FERTILIZER LLC - RIDGEWOOD	OS	COG-1				3,580					80,146			80,146
20	MOSAIC FERTILIZER LLC - NEW WALES	OS	COG-1				74					1,940			1,940
21	MOSAIC FERTILIZER LLC - SOUTH	OS	COG-1				47,228					1,168,167			1,168,167
22	LEE COUNTY, FLORIDA	OS	COG-1				1,637					42,585			42,585
23	DUKE ENERGY FLORIDA, LLC	OS	T4				10,370					414,156			414,156
24	OTHER	OS	N/A				(13,312)								
15	TOTAL						2,414,364					3,180,000	96,804,561	6,444,182	106,236,747

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: StatisticalClassificationCode
Line No.: 1 Column: b:
Lines 1 through 3 represent transmission purchases.

(a) Concept: StatisticalClassificationCode
Line No.: 4 Column: b:
Lines 4 through 16 represent a combination of interchange purchases or market-based purchases.

(a) Concept: StatisticalClassificationCode
Line No.: 17 Column: b:
Line 17 represents excess energy purchased by Tampa Electric from residential and commercial photovoltaic (PV) customers who generate solar electricity at their homes and/or businesses, respectively. If more electricity is generated than used by the PV customer, then an annual net metering payment to the PV customer for the excess generation is made.

(a) Concept: StatisticalClassificationCode
Line No.: 18 Column: b:
Lines 18 through 22 represent cogeneration purchases.

(a) Concept: StatisticalClassificationCode
Line No.: 23 Column: b:
Line 23 represents Generator Imbalance Services purchases made under Tampa Electric Open Access Transmission Tariff.

(f) Concept: RateScheduleTariffNumber
Line No.: 1 Column: c:
The FERC Rate Schedule or Tariff Numbers are those of the sellers, with the exception of T4 and COG-1.

(g) Concept: MegawattHoursPurchasedOtherThanStorage
Excludes 663 MWH of optional provision.
(h) Concept: MegawattHoursPurchasedOtherThanStorage
Other activity that affects Tampa Electric's total MWHs purchased include -13,865 MWH of purchased power losses and 553 MWH of inadvertent power.

(i) Concept: OtherChargesOfPurchasedPower
Line No.: 1 Column: m:
Lines 1 through 3 are all transmission charges.

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 466.1) (Including transactions referred to as "wheeling")

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatt-hours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (l) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	TRANSFER OF ENERGY			REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
								Billing Demand (MW) (h)	Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (n)
1	Duke Energy Florida, LLC	Calpine Construction Finance Co	Duke Energy Florida, LLC	LFP	2*REV VOL 4	Tampa Electric Company	Duke Energy Florida, LLC	2,988	1,097,935	1,077,507	6,204,707	=-4,257	=-139,253	6,348,217
2	Duke Energy Florida, LLC	Calpine Construction Finance Co	Duke Energy Florida, LLC	SFP	2*REV VOL 4	Tampa Electric Company	Duke Energy Florida, LLC	1,680	9,881	9,709	157,287	21	2,538	159,846
3	Duke Energy Florida, LLC	Tampa Electric Company	Duke Energy Florida, LLC	NF	2*REV VOL 4	Tampa Electric Company	Duke Energy Florida, LLC	134,692	137,230	134,764	687,255	259	9,279	696,793
4	Seminole Electric Cooperative, Inc	Tampa Electric Company	Duke Energy Florida, LLC	NF	2*REV VOL 4	Tampa Electric Company	Duke Energy Florida, LLC	240			1,404		15	1,419
5	Seminole Electric Cooperative, Inc	City of Tampa	Duke Energy Florida, LLC	LFP	2*REV VOL 4	Tampa Electric Company	Duke Energy Florida, LLC	240	127,759	127,759	496,370		11,185	509,555
6	Seminole Electric Cooperative, Inc	Hillsborough County Solid Waste	Duke Energy Florida, LLC	LFP	2*REV VOL 4	Tampa Electric Company	Duke Energy Florida, LLC	456	229,436	229,436	946,903		21,251	988,154
7	Tampa Electric Company	Tampa Electric Company	Varies	SFP	4*REV VOL 4	Tampa Electric Company	Varies	641	10,032	10,032	51,826	8	969	52,803
8	Tampa Electric Company	Tampa Electric Company	Varies	NF	4*REV VOL 4	Tampa Electric Company	Varies	72,575	68,064	68,064	359,513	1,093	5,767	386,393
9	Tampa Electric Company			AD								=-488		488
10	Duke Energy Florida, LLC			AD							=266,920		=-18,662	287,782
11	Seminole Electric Cooperative, Inc			AD							=62,640		=-4,394	67,034
35	TOTAL							213,512	1,680,337	1,657,271	9,238,825	6,126	213,533	9,458,484

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(b) Concept: DemandChargesRevenueTransmissionOfElectricityForOthers

Line 10 Column K represents OATT point to point true up amounts for Duke Energy Florida, LLC of:

2019	-142,677.00
2020	335,776.50
2021	75,820.57

(b) Concept: DemandChargesRevenueTransmissionOfElectricityForOthers

Line 11 Column K represents OATT point to point true up amounts for Seminole Electric Cooperative, Inc of:

2018	-33,234.00
2020	78,213.00
2021	17,661.02

(c) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers

Lines 1, 2, 3, 7, 8, and 9 Column L represent Generator Imbalance Service Adder Charges.

(d) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers

Line 9 Column L represents a Generator Imbalance Service timing difference.

(e) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Column M represents ancillary charges.

(f) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Line 10 Column M represents OATT ancillary true up amounts for Duke Energy Florida, LLC of:

2020	16,558.60
2021	2,303.30

(g) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Line 11 Column M represents OATT ancillary true up amounts for Seminole Electric Cooperative, Inc of:

2020	3,657.02
2021	536.51

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

- Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
- In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
- In column (d) report the revenue amounts as shown on bills or vouchers.
- Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalties, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. In column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL							

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	1,830,142
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub and Dist Info to Sdkhldrs...expn servicing outstanding Securities	
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	
6	Director's Fees and Expenses	586,982
7	Deferred Compensation	206,774
8	Bank Fees	7,162
9	Trustee Fees	29,062
10	Accounts Receivable Securitization Fees	105,282
11	Fees - Report Filings	86,244
12	IT and NERC Costs	(2,113,549)
13	Emergency Management Costs	19,552
14	Environment Health & Safety	296,582
15	Manatee Viewing Center Stewardship	232,552
16	Florida Conservation and Technology Center	178,761
17	Corporate Activity	262,062
18	Pandemic Items	1,243,092
19	PGS Direct Intercompany Charges	633,532
20	NMGC Direct Intercompany Charges	205,821
21	Emera Inc Direct Intercompany Charges	13,591,791
22	Nova Scotia Power Inc Direct Intercompany Charges	2,281
23	Corporate Communications	294,062
24	Accounts Payable	52,691
25	Other	(1,597)
46	TOTAL	17,849,272

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant			16,993,640		16,993,640
2	Steam Production Plant	73,873,931				73,873,931
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	113,826,886				113,826,886
7	Transmission Plant	28,178,782				28,178,782
8	Distribution Plant	117,479,289		210,442		117,689,731
9	Regional Transmission and Market Operation					
10	General Plant	22,258,896				22,258,896
11	Common Plant-Electric					
12	TOTAL	355,617,784		17,204,082		372,821,866

B. Basis for Amortization Charges

No Changes for 2021 Year end.

C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	31140	237,538	39 years	(5)%	2.6%		31 years
13	31240	185,484	36 years	(8)%	3.4%		22 years
14	31440	8,942	45 years	(6)%	2.3%		33 years
15	31540	43,482	29 years	(6)%	3.7%		15 years
16	31640	25,395	26 years	(8)%	4.2%		17 years
17	31141	2,434	50 years	(1)%	2%		21 years
18	31241	1,006	29 years	(4)%	4%		19 years
19	31441	21,936	34 years	(4)%	3.5%		18 years
20	31541	0,242	29 years	(3)%	3.5%		18 years
21	31641	0,309	35 years	(2)%	2.9%		18 years
22	31142		50 years	(1)%	2%		24 years
23	31242	1,689	31 years	(5)%	3.7%		22 years
24	31442		30 years	(4)%	3.8%		22 years
25	31542		32 years	(5)%	3.3%		19 years
26	31642		36 years	(8)%	3%		19 years
27	31143	0,016	57 years	(1)%	1.6%		25 years
28	31243	0,791	34 years	(6)%	3.5%		20 years
29	31443	0,261	36 years	(5)%	3.2%		20 years
30	31543		29 years	(6)%	3.5%		15 years
31	31643		35 years	(4)%	3%		21 years
32	31144	64,773	57 years	(2)%	1.6%		33 years
33	31244	290,438	40 years	(8)%	3%		22 years
34	31444	109,81	43 years	(7)%	2.8%		25 years
35	31544	51,536	33 years	(7)%	3.2%		18 years
36	31644	5,866	41 years	(5)%	2.5%		22 years
37	31145	24,555	52 years	(3)%	2%		30 years
38	31245	180,248	41 years	(7)%	2.5%		24 years
39	31545	25,722	34 years	(7)%	3.1%		18 years
40	31645	0,673	34 years	(12)%	3.2%		10 years
41	31146	7,276	35 years	(4)%	2.9%		23 years
42	31246	16,505	33 years	(5)%	3.3%		21 years
43	31546	0,312	30 years	(5)%	3.5%		19 years
44	31646	1,022	36 years	(4)%	2.9%		24 years
45	31151	0,172	25 years		4.1%		23 years
46	31251	7,714	23 years	(2)%	4.3%		22 years
47	31551	4,832	22 years	(4)%	4.8%		20 years
48	31651		25 years	(1)%	4.1%		23 years
49	31152		29 years		3.5%		26 years
50	31252		26 years	(3)%	4%		23 years
51	31552		25 years	(4)%	4.1%		23 years

52	31652		26 years	(2)%	3.7%	25 years
53	31653		33 years	(1)%	3.1%	29 years
54	31253		28 years	(6)%	3.9%	24 years
55	31553		27 years	(6)%	4%	23 years
56	31653		31 years	(5)%	3.4%	27 years
57	31154	16.857	42 years	(1)%	2.4%	37 years
58	31254	30.373	30 years	(12)%	3.8%	25 years
59	31554	10.642	28 years	(12)%	3.9%	24 years
60	31654	0.688	35 years	(13)%	3.3%	30 years
61	31247	10.157	5 years		20%	
62	31647	1.089	7 years		14.3%	
63	STEAM	1,390.785				
64	34130	87.332	45 years	(2)%	2.3%	33 years
65	34230	22.82	41 years	(4)%	2.5%	32 years
66	34330	38.735	35 years	(11)%	3.2%	31 years
67	34530	29.241	26 years	(8)%	4.2%	16 years
68	34630	11.136	32 years	(6)%	3.2%	22 years
69	34131	21.359	40 years	(1)%	2.5%	31 years
70	34231	79.575	36 years	(5)%	2.9%	28 years
71	34331	211.385	26 years	(6)%	4.2%	20 years
72	34531	39.147	34 years	(8)%	3.2%	25 years
73	34631	1.176	38 years	(3)%	2.7%	26 years
74	34132	26.972	40 years	(1)%	2.5%	32 years
75	34232	104.578	36 years	(5)%	2.9%	29 years
76	34332	288.46	26 years	(6)%	4.1%	20 years
77	34532	44.392	35 years	(8)%	3.1%	27 years
78	34632	1.456	37 years	(2)%	2.8%	26 years
79	34133	0.656	39 years	(1)%	2.6%	37 years
80	34233	3.39	30 years	(6)%	3.6%	27 years
81	34333	15.459	27 years	(6)%	4%	24 years
82	34533	14.154	27 years	(11)%	4%	25 years
83	34633	0.001	0 years		4%	
84	34134	0.242	39 years		2.6%	37 years
85	34234	3.362	30 years	(6)%	3.6%	27 years
86	34334	15.883	27 years	(6)%	4%	24 years
87	34534	4.169	27 years	(11)%	4%	25 years
88	34634	0.001	0 years		4%	
89	34135	0.793	39 years	(1)%	2.6%	37 years
90	34235	2.046	30 years	(6)%	3.6%	27 years
91	34335	18.623	27 years	(6)%	4%	24 years
92	34535	10.385	27 years	(11)%	4%	25 years
93	34635				4%	
94	34136	2.656	39 years	(1)%	2.6%	37 years
95	34236	1.537	30 years	(6)%	3.6%	27 years
96	34336	17.516	27 years	(6)%	4%	24 years
97	34536	14.359	27 years	(11)%	4%	25 years
98	34636	0.012			4%	
99	34637	0.508	7 years		14.3%	
100	34144	3.311	39 years	(1)%	2.6%	37 years
101	34244	2.353	30 years	(6)%	3.6%	27 years
102	34344	19.817	27 years	(6)%	4%	24 years
103	34544	15.325	27 years	(11)%	4%	25 years
104	34644	0.511			4%	
105	34345	173.6				
106	34346	173.035				
107	34180	191.038	45 years	(1)%	2.2%	32 years
108	34280	9.271	28 years	(5)%	3.7%	26 years
109	34380	10.875	47 years	(2)%	2.2%	33 years
110	34580	13.912	36 years	(4)%	2.9%	25 years
111	34680	0.851	43 years	(3)%	2.4%	29 years
112	34181	50.673	40 years	(1)%	2.5%	26 years
113	34281	244.673	32 years	(7)%	3.4%	19 years
114	34381	151.932	24 years	(7)%	4.5%	13 years
115	34581	59.439	31 years	(4)%	3.3%	17 years
116	34681	6.063	35 years	(5)%	3.1%	22 years
117	34182	2.16	37 years	(1)%	2.7%	26 years
118	34282	2.077	32 years	(5)%	3.3%	23 years
119	34382	35.605	25 years	(8)%	4.4%	15 years
120	34582	18.938	36 years	(2)%	2.8%	25 years
121	34682	0.173	30 years	(8)%	3.5%	19 years

122	34183	10.533	39 years	(1)%	2.6%		30 years
123	34283	1.355	35 years	(3)%	2.9%		26 years
124	34383	38.348	24 years	(9)%	4.6%		17 years
125	34583	9.098	34 years	(3)%	3%		25 years
126	34683	0.433	34 years	(5)%	3.1%		25 years
127	34184	5.823	41 years	(1)%	2.4%		37 years
128	34284	2.28	32 years	(6)%	3.2%		28 years
129	34384	28.329	27 years	(6)%	4.1%		22 years
130	34584	5.574	28 years	(6)%	3.9%		23 years
131	34684				3.9%		
132	34185	5.747	41 years	(1)%	2.4%		37 years
133	34285	2.224	32 years	(7)%	3.4%		27 years
134	34385	25.196	27 years	(6)%	3.9%		23 years
135	34585	5.485	27 years	(6)%	3.9%		23 years
136	34685				3.9%		
137	34186	13.375			2.9%		
138	34286	213.641			2.9%		
139	34386	223.663			2.9%		
140	34586	18.339			2.9%		
141	34686	0.142			2.9%		
142	34287		5 years		20%		
143	34687	1.111	7 years		14.3%		
144	34199	286.471	30 years		3.3%		30 years
145	34390		25 years	(8)%	4.3%		14 years
146	34399	449.73	30 years		3.3%		30 years
147	34599	186.822	30 years		3.3%		30 years
148	34899	8.946	10 years		10%		10 years
149	Other Production	3,841.789					
150	35001	12.162	75 years		1.3%	SQ	51 years
151	35200	58.956	60 years	(5)%	1.7%	R3	52 years
152	35300	399.044	45 years	(5)%	2.3%	S0	35 years
153	35400	5.092	50 years	(15)%	2.3%	R5	10 years
154	35500	375.132	38 years	(40)%	3.6%	R2	29 years
155	35600	166.37	50 years	(40)%	2.8%	R2	40 years
156	35601	2.111	50 years		2%	L4	20 years
157	35700	4.328	55 years		1.8%	R5	39 years
158	35800	11.762	45 years		2.3%	R5	27 years
159	35900	15.821	65 years		1.5%	AQ	48 years
160	Transmission	1,050.775					
161	36100	29.566	60 years	(5)%	1.8%	R3	48 years
162	36200	273.244	45 years	(10)%	2.4%	R1	35 years
163	36400	345.516	34 years	(50)%	4.4%	R3	21 years
164	36500	269.814	38 years	(20)%	3.1%	R1	25 years
165	36600	324.97	60 years	(5)%	1.8%	R3	46 years
166	36700	345.984	35 years	(5)%	3%	R1.5	26 years
167	36800	788.613	20 years	10%	4.4%	S5	10 years
168	36900	78.576	35 years	(20)%	3.4%	R3	19 years
169	36902	133.359	40 years	(10)%	2.8%	R3	27 years
170	37000	13.982	18 years	(30)%	7.2%	R2	13 years
171	37001	109.574					
172	37300	330.908	20 years	(10)%	5.4%	L1	13 years
173	37302	0.875	20 years	(10)%	5.4%	L1	13 years
174	Distribution	3,044.983					
175	39000	158.543	40 years	(4)%	2.3%	R2	24 years
176	39101	7.071	7 years		14.3%		
177	39102	6.717	4 years		25%		
178	39103		7 years		14.3%		
179	39104	29.616	5 years		20%		
180	39202	16.341	10 years	15%	5.2%	R2	4 years
181	39203	63.671	12 years	10%	5.1%	R3	4 years
182	39204		11 years	15%	6.6%	L3	4 years
183	39212	3.119	10 years	15%	6.6%	R2	5 years
184	39213	0.742	12 years	10%	3.7%	R3	4 years
185	39214		11 years	15%	3.3%	L3	6 years
186	39300		7 years		14.3%		
187	39400	15.192	7 years		14.3%		
188	39401	4.089	5 years		20%		
189	39500	2.461	7 years		14.3%		
190	39600		7 years		14.3%		

191	39700	46.044	7 years		14.3%	
192	39725	37.112	16 years	(5)%	5.3%	7 years
193	39800	3.358	7 years		14.3%	
194	General	394.078				
195						
196	sum of Plant	8,671.635				
197						
198	30315	408.532	15 years		6.7%	15 years
199	30399	1.935	15 years		6.7%	15 years
200	intangible	410.467				
201						
202	sum	9,082.101				

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FOOTNOTE DATA

(a) Concept: UtilityPlantWeightedAverageRemainingLife
15.4 Years
(b) Concept: UtilityPlantWeightedAverageRemainingLife
17.4
(c) Concept: UtilityPlantWeightedAverageRemainingLife
19.2 Years
(d) Concept: UtilityPlantWeightedAverageRemainingLife
18.3 Years
(e) Concept: UtilityPlantWeightedAverageRemainingLife
18.2 Years
(f) Concept: UtilityPlantWeightedAverageRemainingLife
19.7 Years
(g) Concept: UtilityPlantWeightedAverageRemainingLife
19.2 Years
(h) Concept: UtilityPlantWeightedAverageRemainingLife
19.7 Years
(i) Concept: UtilityPlantWeightedAverageRemainingLife
14.5 Years
(j) Concept: UtilityPlantWeightedAverageRemainingLife
18.2 Years
(k) Concept: UtilityPlantWeightedAverageRemainingLife
18.3 Years
(l) Concept: UtilityPlantWeightedAverageRemainingLife
10.4 Years
(m) Concept: UtilityPlantWeightedAverageRemainingLife
18.6 Years
(n) Concept: UtilityPlantWeightedAverageRemainingLife
16.3 Years
(o) Concept: UtilityPlantWeightedAverageRemainingLife
19.5 Years
(p) Concept: UtilityPlantWeightedAverageRemainingLife
19.3 Years
(q) Concept: UtilityPlantWeightedAverageRemainingLife
12.9 Years
(r) Concept: UtilityPlantWeightedAverageRemainingLife
17.4 Years
(s) Concept: UtilityPlantWeightedAverageRemainingLife
15.4 Years
(t) Concept: UtilityPlantWeightedAverageRemainingLife
18.3 Years
(u) Concept: UtilityPlantWeightedAverageRemainingLife
13.6 Years
(v) Concept: UtilityPlantWeightedAverageRemainingLife
10.4 Years
(w) Concept: UtilityPlantWeightedAverageRemainingLife
19.8 Years
(x) Concept: UtilityPlantWeightedAverageRemainingLife
9.9 Years
(y) Concept: UtilityPlantWeightedAverageRemainingLife
18.8 Years
(z) Concept: UtilityPlantWeightedAverageRemainingLife
12.8 Years
(aa) Concept: UtilityPlantWeightedAverageRemainingLife
12.5 Years
(ab) Concept: UtilityPlantWeightedAverageRemainingLife
12.5 Years
(ac) Concept: UtilityPlantWeightedAverageRemainingLife
3.9 Years
(ad) Concept: UtilityPlantWeightedAverageRemainingLife
3.9 Years
(ae) Concept: UtilityPlantWeightedAverageRemainingLife
5.2 Years
(af) Concept: UtilityPlantWeightedAverageRemainingLife
4.4 Years
(ag) Concept: UtilityPlantWeightedAverageRemainingLife
5.9 Years
(ah) Concept: UtilityPlantWeightedAverageRemainingLife
7.3 Years

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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (f)	Contra Account (g)	Amount (h)	Deferred in Account 182.3 End of Year (i)
						Department (f)	Account No. (g)	Amount (h)				
1	Florida Public Service Commission (FPSC)											
2	Fuel and Purchase Power Cost Recovery		33,587	33,587								
3	Clause with GPIF; Docket No. 20210001-EI											
4	Energy Conservation Cost Recovery Clause;		8,082	8,082								
5	Docket No. 20210002-EG											
6	Environmental Cost Recovery Clause;		11,109	11,109								
7	Docket No. 20210007-EI											
8	Storm Protection Plan Cost Recovery Clause		34,893	34,893								
9	(SPPCRC); Docket No. 20210010-EI and											
10	Docket No. 20210092-EI											
11	Petition for Approval of Revisions to Standard		2,160	2,160								
12	Offer Contract and Rate Schedules COG-1											
13	and COG-2; Docket No. 20210112-EO											
14	Demand Site Management (DSM) Goals - 2021;		2,568	2,568								
15	Docket 20210053-EG											
16	Storm Hardening and Storm Related Costs		6,028	6,028								
17	Hurricane Preparedness		1,653	1,653								
18	Tax Reform Rate Reduction & Tax Legislation											
19	AMI Meeting											
20	Electric Vehicle Charging Petition;		4,741	4,741								
21	Docket No. 20210220-EI											
22	State Income Tax Change		9,036	9,036								
23	Securities Petitions; Docket No. 20210153-EI		7,664	7,664								
24	Ten-Year Site Plan		1,507	1,507								
25	Big Bend Depreciation Suspension											
26	Reverse Amortization of											
27	Intangible Technology Surplus											
28	Energy Storage Equipment Depreciation											
29	Pole Attachment; Docket No. 20210137-PU		26,158	26,158								
30	and Docket No. 20210138-PU											
31	FPSC - Miscellaneous Non-Recoverable		20,370	20,370								
32	FPSC - General		398,192	398,192								
33												
34	Federal Energy Regulatory Commission (FERC)											
35	North American Electric Reliability Corp.		672	672								
36	FERC Compliance		57,551	57,551								
37	Simultaneous Import Limitation Study		1,643	1,643								
38	Transmission Rate Case; ER10-1782-000		39,339	39,339								
39	Interchange Rates for Schedules A&B;		17,094	17,094								
40	ER21-1984-000											
41	Regulatory Assessment Fee - Non Recoverable	6,830		6,830								
42	Interconnection Agreements		14,322	14,322								
43	FERC Audit (OATT and OASIS)		52,415	52,415								
44	FERC Miscellaneous Non Recoverable		11,871	11,871								
45	FERC General		62,081	62,081								
46	TOTAL	6,830	824,746	831,576								

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

- Classifications:
- | | |
|---|---|
| <p>A. Electric R, D and D Performed Internally:</p> <p>1. Generation</p> <p>a. hydroelectric</p> <p> i. Recreation fish and wildlife</p> <p> ii. Other hydroelectric</p> <p>b. Fossil-fuel steam</p> <p>c. Internal combustion or gas turbine</p> <p>d. Nuclear</p> <p>e. Unconventional generation</p> <p>f. Stiring and heat rejection</p> <p>2. Transmission</p> | <p>a. Overhead</p> <p>b. Underground</p> <p>3. Distribution</p> <p>4. Regional Transmission and Market Operation</p> <p>5. Environment (other than equipment)</p> <p>6. Other (Classify and include items in excess of \$50,000.)</p> <p>7. Total Cost Incurred</p> |
|---|---|
- B. Electric, R, D and D Performed Externally:
1. Research Support to the electrical Research Council or the Electric Power Research Institute
 2. Research Support to Edison Electric Institute
 3. Research Support to Nuclear Power Groups
 4. Research Support to Others (Classify)
 5. Total Cost Incurred
3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		
					Amounts Charged in Current Year: Account (e)	Amounts Charged in Current Year: Amount (f)	Unamortized Accumulated (g)
1	N/A						

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	26,648,297		
4	Transmission	5,844,537		
5	Regional Market			
6	Distribution	16,576,494		
7	Customer Accounts	14,689,399		
8	Customer Service and Informational	4,443,885		
9	Sales			
10	Administrative and General	43,651,324		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	111,855,935		
12	Maintenance			
13	Production	10,089,003		
14	Transmission	1,541,443		
15	Regional Market			
16	Distribution	11,485,066		
17	Administrative and General	558,063		
18	TOTAL Maintenance (Total of lines 13 thru 17)	23,673,594		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	36,737,300		
21	Transmission (Enter Total of lines 4 and 14)	7,385,979		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	28,063,579		
24	Customer Accounts (Transcribe from line 7)	14,689,399		
25	Customer Service and Informational (Transcribe from line 8)	4,443,885		
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	44,209,387		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	135,529,528	-17,228,160	152,757,689
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminating and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminating and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			

65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	135,529,529	17,228,160	152,757,689
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	62,661,685		62,661,685
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	62,661,685		62,661,685
72	Plant Removal (By Utility Departments)			
73	Electric Plant	7,171,017		7,171,017
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	7,171,017		7,171,017
77	Other Accounts (Specify, provide details in footnote):			
78	Non Utility	726,740		726,740
79	A/R Intercompany	18,121,997		18,121,997
80	Misc. Deferred Debits/Credits	3,025,762		3,025,762
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	21,876,499		21,876,499
96	TOTAL SALARIES AND WAGES	227,238,731	17,228,160	244,466,891

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: SalariesAndWagesElectricOperationAndMaintenance

This amount reflects charges sent to clearing accounts that are then subsequently distributed through journal entry and/or allocation. The charges included in this amount are related to the following:

- Energy Supply Fleet & Stores Allocation of \$1,887,541
- Plant Accounting Allocation of \$192,730
- TEC Storm Protection ProgLUG Allocation of \$720,561
- Energy Delivery Fleet, Stores, Self-Help and Small Tools Allocation of \$7,630,445
- Energy Supply E&S Outage Projects Management Allocation of \$3,365,935
- Energy Supply E&S Bayside Allocation of \$541,890
- Energy Supply E&S Big Bend Allocation of \$1,634,480
- Energy Supply E&S Polk Allocation of \$854,578

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.

None for Year End 2021

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
9					
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45					
46	TOTAL				

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollar (g)
1	Scheduling, System Control and Dispatch	26,115		40,023		1,657,271.00	213,534
2	Reactive Supply and Voltage			319,624			
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other	5371		204,554			
8	Total (Lines 1 thru 7)	31,486		564,201		1,657,271	213,534

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: AncillaryServicesPurchasedNumberOfUnits

Units are stated for lines 1-4.

(b) Concept: AncillaryServicesSoldAmount

Includes OATT True Up of \$23,255.43

(c) Concept: AncillaryServicesPurchasedNumberOfUnits

Line 7 Column B (Number of Units) and Line 7 Column D (Dollars) are for Generator Imbalance Services.

(d) Concept: AncillaryServicesPurchasedAmount

(1,679) represents a penalty allocation credit due to FERC Order 850

FERC FORM NO. 1 (New 2-04)

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: Tampa Electric									
1	January	3,216	19	9	2,905		307		0	4
2	February	3,731	4	8	3,415		307		0	9
3	March	3,777	31	18	3,467		307		0	3
4	Total for Quarter 1				9,787		921		0	16
5	April	3,945	29	17	3,636		307		0	2
6	May	4,377	4	17	4,069		307		0	1
7	June	4,371	11	17	4,057		307		0	7
8	Total for Quarter 2				11,762		921		0	10
9	July	4,522	23	18	4,211		307		0	4
10	August	4,704	18	18	4,393		307		0	4
11	September	4,280	13	16	3,968		307		0	5
12	Total for Quarter 3				12,572		921		0	13
13	October	4,276	7	17	3,961		307		0	8
14	November	3,238	3	17	2,924		307		0	8
15	December	3,250	19	16	2,941		307		0	2
16	Total for Quarter 4				9,826		921		0	18
17	Total	47,688			43,947		3,684		0	57

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)	
	NAME OF SYSTEM: Enter System										
1	January										
2	February										
3	March										
4	Total for Quarter 1										
5	April										
6	May										
7	June										
8	Total for Quarter 2										
9	July										
10	August										
11	September										
12	Total for Quarter 3										
13	October										
14	November										
15	December										
16	Total for Quarter 4										
17	Total Year to Date/Year										

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2021-12-31	Year/Period of Report End of: 2021/ Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	20,092,641
3	Steam	3,219,780	23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	113,571
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	37,154
7	Other	15,516,851	27	Total Energy Losses	930,894
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	18,736,631	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	21,174,061
10	Purchases (other than for Energy Storage)	2,414,364			
10.1	Purchases for Energy Storage				
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	=1,602,241			
17	Delivered	=1,579,175			
18	Net Transmission for Other (Line 16 minus line 17)	=23,066			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	21,174,061			

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2021-12-31	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: ElectricPowerWheelingEnergyReceived

1,602,241 is comprised of:

Seminole Electric Cooperative	357,195
Duke Energy Florida	1,245,046

A variance of 78,096 MWH exists between page 401, line 16 and page 328, column (i) due to 78,096 MWH from TEC marketing customers.

(b) Concept: ElectricPowerWheelingEnergyDelivered

1,579,175 is comprised of:

Seminole Electric Cooperative	357,195
Duke Energy Florida	1,221,980

A variance of 78,096 MWH exists between page 401, line 17 and page 328, column (i) due to 78,096 MWH from TEC marketing customers.

(c) Concept: NetTransmissionEnergyForOthersElectricPowerWheeling

A 23,066 MWH variance between Wheeling Received and Delivered is attributed to:

Duke Energy Florida 23,066

FERC FORM NO. 1 (ED. 12-80)

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: Tampa Electric					
29	January	1,481,961	3,694	2,706	19	18
30	February	1,397,374	4,804	3,158	4	18
31	March	1,574,542	3,155	3,243	31	17
32	April	1,602,143	5,145	3,387	29	18
33	May	1,938,200	7,061	3,828	4	17
34	June	1,999,251	3,785	3,785	11	17
35	July	2,128,699	3,546	3,899	23	18
36	August	2,176,136	7,897	4,102	18	18
37	September	2,013,584	44,549	3,703	13	16
38	October	1,906,243	24,644	3,720	7	17
39	November	1,397,206	5,133	2,663	3	17
40	December	1,557,522	2,386	2,704	31	16
41	Total	21,174,061	115,799	40,929		

29	Supervision and Engineering	0	0	0	21,330	0	0	0	0	0	0	0	0	0	0	0	0	48,709	3,194
30	Maintenance of Structures	8,367	0	0	2,806,056	607	24,775	542	35,267	0	5,634	5,094	253,520	0	9,355	5,178	588,655	37,823	169,500
31	Maintenance of Boiler (or reactor) Plant	0	0	0	24,568,624	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32	Maintenance of Electric Plant	22,378	8,817,471	31,704	3,759,250	5,120	209,107	0	0	390	0	0	0	0	0	0	8,494,264	545,782	41,900
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0	0	1,681,612	0	0	0	0	0	0	0	0	0	0	0	0	0	0
34	Total Production Expenses	702,256	316,588,525	1,138,305	200,860,867	191,309	21,748,375	388,775	671,941	621,190	615,754	783,840	1,499,933	0	626,589	494,962	210,641,514	13,769,817	478,100
35	Expenses per Net kWh.	0.0047	0.0385	0.0587	0.0648	0.0405	0.0597	0.0054	0.0085	0.0051	0.0065	0.0051	0.0115	0	0.0047	0.0045	0.0362	0.0518	0.0020
35		Bayside Units 1 & 2		Bayside Units 3 - 6		Big Bend 2-4		Big Bend 2-4		Big Bend CT 4		Big Bend CT 5 & 6 (Modernization)		Polk 2 CC		Polk 2 CC		Polk Unit 1	
36	Fuel Kind	NATURAL GAS		NATURAL GAS		COAL		NATURAL GAS		NATURAL GAS		NATURAL GAS		NATURAL GAS		OIL		NATURAL GAS	
37	Fuel Unit	GAS-MCF		GAS-MCF		COAL-TON		GAS-MCF		GAS-MCF		GAS-MCF		GAS-MCF		OIL-BBL		GAS-MCF	
38	Quantity (Units) of Fuel Burned	59,406,923		213,673		637,962		20,466,136		80,624		3,301,997		38,096,703		5,879		2,450,460	
39	Avg Heat Cont. - Fuel Burned (btu/indicate if nuclear)	1,023,969		1,023,619		11,392		1,024,017		1,024,032		1,022,124		1,023,672		138,800		1,023,671	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	4.94		4.94		61.80		4.94		4.94		4.93		4.94		93.49		4.94	
41	Average Cost of Fuel per Unit Burned	4.98		4.98		79.34		4.62		2.29		6.51		4.93		142.05		4.96	
42	Average Cost of Fuel Burned per Million BTU	4.87		4.87		3.48		4.51		2.24		6.36		4.82		24.37		4.88	
43	Average Cost of Fuel Burned per kWh Net Gen	3.60		5.48		3.73		5.42		3.91		5.69		3.41		41.24		4.31	
44	Average BTU per kWh Net Generation	7.40		11.27		10.70		12.02		17.46		9.26		7.08		16.92		8.84	

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FOOTNOTE DATA

[a] Concept: PlantName

BB units 2 and 3 are being retired. Operations at BB 2 ceased as of 11/30/21. Operations at BB 3 are expected to end in April 2023.

FERC FORM NO. 1 (REV. 12-03)

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses"
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:
1	Kind of Plant (Run-of-River or Storage)					
2	Plant Construction type (Conventional or Outdoor)					
3	Year Originally Constructed					
4	Year Last Unit was Installed					
5	Total installed cap (Gen name plate Rating in MW)					
6	Net Peak Demand on Plant-Megawatts (60 minutes)					
7	Plant Hours Connect to Load					
8	Net Plant Capability (in megawatts)					
9	(a) Under Most Favorable Oper Conditions					
10	(b) Under the Most Adverse Oper Conditions					
11	Average Number of Employees					
12	Net Generation, Exclusive of Plant Use - kWh					
13	Cost of Plant					
14	Land and Land Rights					
15	Structures and Improvements					
16	Reservoirs, Dams, and Waterways					
17	Equipment Costs					
18	Roads, Railroads, and Bridges					
19	Asset Retirement Costs					
20	Total cost (total 13 thru 20)					
21	Cost per KW of Installed Capacity (line 20 / 5)					
22	Production Expenses					
23	Operation Supervision and Engineering					
24	Water for Power					
25	Hydraulic Expenses					
26	Electric Expenses					
27	Misc Hydraulic Power Generation Expenses					
28	Rents					
29	Maintenance Supervision and Engineering					
30	Maintenance of Structures					
31	Maintenance of Reservoirs, Dams, and Waterways					
32	Maintenance of Electric Plant					
33	Maintenance of Misc Hydraulic Plant					
34	Total Production Expenses (total 23 thru 33)					
35	Expenses per net kWh					

Name of Respondent Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of 2021/ Q4
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Pumped Storage Generating Plant Statistics

- Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
- If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
- If net peak demand for 60 minutes is not available, give that which is available, specifying period.
- If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
- The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
- Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
- Include on Line 35 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:
1	Type of Plant Construction (Conventional or Outdoor)				
2	Year Originally Constructed				
3	Year Last Unit was Installed				
4	Total installed cap (Gen name plate Rating in MW)				
5	Net Peak Demand on Plant-Megawatts (60 minutes)				
6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				
8	Average Number of Employees				
9	Generation, Exclusive of Plant Use - kWh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	Cost of Plant				
13	Land and Land Rights				
14	Structures and Improvements				
15	Reservoirs, Dams, and Waterways				
16	Water Wheels, Turbines, and Generators				
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)				
22	Cost per kW of installed cap (line 21 / 4)				
23	Production Expenses				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per kWh (line 37 / 9)				
39	Expenses per kWh of Generation and Pumping (line 37/(line 9 + line 10))				

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GENERATING PLANT STATISTICS (Small Plants)

- Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
- Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
- List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.
- If net peak demand for 50 minutes is not available, give the which is available, specifying period.
- If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (90 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (incl. Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per million Btu) (l)	Generation Type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
1	Tampa International Airport Solar	2015	1.6	2	3,014,000	6,477,225	4,048,286	67,639					
2	LEGOLAND Solar	2016	1.4	2	2,266,000	4,855,207	3,468,005						
3	Big Bend Solar	2017	19.8	20	37,751,000	38,386,026	1,938,688	269,677		(168)			
4													
5													
6													
7													
8													
9													
10													

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ENERGY STORAGE OPERATIONS (Large Plants)

- Large Plants are plants of 10,000 Kw or more.
- In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
- In column (d), report Megawatt hours (MWh) purchased, generated, or received in exchange transactions for storage.
- In columns (e), (f) and (g) report MWh delivered to the grid to support production, transmission and distribution. The amount reported in column (d) should include MWhs delivered/provided to a generator's own load requirements or used for the provision of ancillary services.
- In columns (h), (i), and (j) report MWhs lost during conversion, storage and discharge of energy.
- In column (k) report the MWhs sold.
- In column (l), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.
- In column (m), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined. In columns (n) and (o), report fuel costs for storage operations associated with self-generated power included in Account 501 and other costs associated with self-generated power.
- In columns (q), (r) and (s) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compressors, generators, switching and conversion equipment, lines and equipment whose primary purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the property accounts listed.

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	MWhs (d)	MWhs delivered to the grid to support Production (e)	MWhs delivered to the grid to support Transmission (f)	MWhs delivered to the grid to support Distribution (g)	MWhs Lost During Conversion, Storage and Discharge of Energy Production (h)	MWhs Lost During Conversion, Storage and Discharge of Energy Transmission (i)	MWhs Lost During Conversion, Storage and Discharge of Energy Distribution (j)	MWhs Sold (k)	Revenue from Energy Storage Operations (l)	Power Purchased for Storage Operations (\$55.1) (Dollars) (m)	Fuel Costs from associated fuel accounts for Storage Operations Associated with Self-Generated Power (Dollars) (n)	Other Costs Associated with Self-Generated Power (Dollars) (o)	Project Costs Included In (p)	Production (Dollars) (q)	Transmission (Dollars) (r)	Distribution (Dollars) (s)
1	Big Bend Energy Storage system	Production	US 41 & Big Bend Road	3,137	2,501	0	0	636	0	0			0	0	11,065,410	11,065,410	0		

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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.
- Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
- Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
- Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
- Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (in the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	Gannon Sub 230001	Davis Sub 230001	230		SSPSC	0.4		1	1590 ACSR							
2	Gannon Sub 230001	Davis Sub 230001	230		STDC	14.9		2	1590 ACSR							
3	Gannon Sub 230002	South Gibsonton 230002	230		DCPSC	0.04		1	1590 ACSR							
4	Gannon Sub 230002	South Gibsonton 230002	230		SSPSC	0.03		1	1590 ACSR							
5	Gannon Sub 230002	South Gibsonton 230002	230		STDC		2.31	2	1590 ACSR							
6	Gannon Sub 230002	South Gibsonton 230002	230		SCPSC	0.1		1	1590 ACSS							
7	Gannon Sub 230002	South Gibsonton 230002	230		SSPSC	0.4		1	1590 ACSS							
8	Gannon Sub 230002	South Gibsonton 230002	230		STDC	4.1		2	1590 ACSS							
9	Gannon Sub 230002	South Gibsonton 230002	230		SSPSC	0.3		1	(2)795 ACSR							
10	Big Bend Sub 230003	11th Ave Sub 230003	230		STDC	2.1		2	1350 ACCC							
11	Big Bend Sub 230003	11th Ave Sub 230003	230		DCPSC	0.1		1	1590 AAC							
12	Big Bend Sub 230003	11th Ave Sub 230003	230		DWPSC	0.1		1	1590 AAC							
13	Big Bend Sub 230003	11th Ave Sub 230003	230		SCPSC	0.02		1	1590 AAC							
14	Big Bend Sub 230003	11th Ave Sub 230003	230		DCPSC	3.3		1	1590 ACSR							
15	Big Bend Sub 230003	11th Ave Sub 230003	230		DWPSC	2.0		1	1590 ACSR							
16	Big Bend Sub 230003	11th Ave Sub 230003	230		DSPSC	2.2		1	1590 ACSR							
17	Big Bend Sub 230003	11th Ave Sub 230003	230		SCPSC	0.2		1	1590 ACSR							
18	Big Bend Sub 230003	11th Ave Sub 230003	230		SSPSC	0.4		1	1590 ACSR							
19	Big Bend Sub 230003	11th Ave Sub 230003	230		STDC	0.2		2	1590 ACSR							
20	Big Bend Sub 230003	11th Ave Sub 230003	230		SWPSC	0.1		1	1590 ACSR							
21	Big Bend Sub 230003	11th Ave Sub 230003	230		TSPSC	0.1		1	1590 ACSR							
22	Big Bend Sub 230003	11th Ave Sub 230003	230		DCPSC	0.1		1	1590 ACSS							
23	Big Bend Sub 230003	11th Ave Sub 230003	230		DSPSC	0.1		1	1590 ACSS							
24	Big Bend Sub 230003	11th Ave Sub 230003	230		STDC	0.1		2	1590 ACSS							
25	Big Bend Sub 230003	11th Ave Sub 230003	230		SSPSC	0.3		1	1590 ACSS							
26	Big Bend Sub 230003	11th Ave Sub 230003	230		DSPSC	0.3		1	2800 ACAR							
27	Big Bend Sub 230003	11th Ave Sub 230003	230		SCPSC	0.1		1	2800 ACAR							
28	Big Bend Sub 230003	11th Ave Sub 230003	230		SSPDC	0.1		2	2800 ACAR							
29	Big Bend Sub 230003	11th Ave Sub 230003	230		SSPSC	3.9		1	2800 ACAR							
30	Big Bend Sub 230003	11th Ave Sub 230003	230		SSPSC	0.3		1	795 SSAR							
31	Gannon Sub 230004	Bell Creek Sub 230004	230		DWPSC	0.1		1	954 AAC							
32	Gannon Sub 230004	Bell Creek Sub 230004	230		DCPSC	1.1		1	954 ACSR							
33	Gannon Sub 230004	Bell Creek Sub 230004	230		DSPSC	2.8		1	954 ACSR							
34	Gannon Sub 230004	Bell Creek Sub 230004	230		DWPSC	4.4		1	954 ACSR							
35	Gannon Sub 230004	Bell Creek Sub 230004	230		SCPSC	0.1		1	954 ACSR							
36	Gannon Sub 230005	Fish Hawk 230005	230		DCPSC	4.2		1	954 ACSR							
37	Gannon Sub 230005	Fish Hawk 230005	230		DSPSC	0.1		1	1590 ACSS							
38	Gannon Sub 230005	Fish Hawk 230005	230		SSPSC	0.1		1	1590 ACSS							
39	Gannon Sub 230005	Fish Hawk 230005	230		DSPSC	3.5		1	954 ACSR							
40	Gannon Sub 230005	Fish Hawk 230005	230		DWPSC	0.1		1	954 ACSR							
41	Gannon Sub 230005	Fish Hawk 230005	230		SCPSC	6.4		1	954 ACSR							

153	Little Manatee River 230031	FP&L Interconnection 230031	230	TSPSC	0.2	1	1590 ACSS
154	Chapman 230033	Dale Mabry 230033	230	DCPSC	1.7	1	1590 ACSR
155	Chapman 230033	Dale Mabry 230033	230	DSPSC	0.6	1	1590 ACSR
156	Chapman 230033	Dale Mabry 230033	230	DWPSC	1.5	1	1590 ACSR
157	Chapman 230033	Dale Mabry 230033	230	SCPSC	1.0	1	1590 ACSR
158	Chapman 230033	Dale Mabry 230033	230	TCPSC	0.1	1	1590 ACSR
159	Chapman 230033	Dale Mabry 230033	230	SCPSC	0.1	1	1590 ACSS
160	Gannon Sub 230037	Juneau Sub 230037	230	SCPDC	0.9	2	1590 ACSS
161	Gannon Sub 230037	Juneau Sub 230037	230	SCPSC	3.6	1	1590 ACSS
162	Gannon Sub 230037	Juneau Sub 230037	230	SSPSC	11.7	1	1590 ACSS
163	Gannon Sub 230037	Juneau Sub 230037	230	SSPSC	0.1	1	954 AAC
164	Ohio Sub 230038	Juneau Sub 230038	230	SSPDC	1.3	2	1590 ACSS
165	Ohio Sub 230038	Juneau Sub 230038	230	SSPSC	1.4	1	1590 ACSS
166	Ohio Sub 230038	Juneau Sub 230038	230	SSPSC	2.7	1	2800 ACAR
167	Big Bend Sub 230039	Big Bend Reserve 4 & 3 230039	230	SSPSC	0.4	1	1590 ACSS
168	Big Bend Sub 230039	Big Bend Reserve 4 & 3 230039	230	SSPSC	0.02	1	795 ACSS
169	Big Bend Sub 230039	Big Bend Reserve 4 & 3 230039	230	SSPSC	0.05	1	954 AAC
170	Big Bend Sub 230040	Big Bend CT4, Reserve 1 & 5 230040	230	SSPSC	0.2	1	636 ACSR
171	Big Bend Sub 230040	Big Bend CT4, Reserve 1 & 5 230040	230	SSPSC	0.4	1	1590 ACSS
172	Big Bend Sub 230040	Big Bend CT4, Reserve 1 & 5 230040	230	SWPSC	0.05	1	1590 ACSS
173	Big Bend Sub 230040	Big Bend CT4, Reserve 1 & 5 230040	230	SSPSC	0.1	1	795 ACSS
174	Big Bend Sub 230040	Big Bend CT4, Reserve 1 & 5 230040	230	SSPSC	0.1	1	954 AAC
175	Big Bend Sub 230040	Big Bend CT4, Reserve 1 & 5 230040	230	TSPDC	0.04	1	1590 AAC
176	Bayside CT1 230041	Gannon Sub 230041	230	SSPDC	0.4	2	1590 ACSR
177	Bayside CT1 230041	Gannon Sub 230041	230	SSPSC	0.2	1	1590 ACSR
178	Bayside CT1 230041	Gannon Sub 230041	230	SSPSC	0.1	1	954 ACSR
179	Bayside CT2 230042	Gannon Sub 230042	230	SSPDC	0.4	2	1590 ACSS
180	Bayside CT2 230042	Gannon Sub 230042	230	SSPSC	0.2	1	1590 ACSS
181	Bayside CT2 230042	Gannon Sub 230042	230	SSPSC	0.03	1	954 ACSR
182	South Shore 230043	FPL Tie (Manatee) 230043	230	TSPSC	0.08	2	1590 ACSS
183	South Shore 230043	FPL Tie (Manatee) 230043	230	TSPSC	1.5	1	(2) 795 ACSR
184	South Shore 230043	FPL Tie (Manatee) 230043	230	DSPSC	7.1	1	(2) 795 ACSR
185	Big Bend Sub 230052	SR60 Sub 230052	230	STDC	2.3	2	1350 ACCC
186	Big Bend Sub 230052	SR60 Sub 230052	230	DCPSC	3.7	1	1590 ACSR
187	Big Bend Sub 230052	SR60 Sub 230052	230	DSPSC	0.5	1	1590 ACSR
188	Big Bend Sub 230052	SR60 Sub 230052	230	DWPSC	1.4	1	1590 ACSR
189	Big Bend Sub 230052	SR60 Sub 230052	230	STDC	5.4	2	1690 ACSR
190	Big Bend Sub 230052	SR60 Sub 230052	230	STDC	0.2	2	1590 ACSS
191	Big Bend Sub 230052	SR60 Sub 230052	230	SSPSC	0.3	1	(2) 795 ACSR
192	Big Bend Sub 230052	SR60 Sub 230052	230	STDC	0.04	2	954 AAC
193	Davis Sub 230061	Chapman Sub 230061	230	SSPDC	6.5	2	1590 ACSS
194	Davis Sub 230061	Chapman Sub 230061	230	SSPSC	0.1	1	1590 ACSS
195	Davis Sub 230061	Chapman Sub 230061	230	DSPDC	1.7	2	1590 ACSS
196	Davis Sub 230062	Chapman Sub 230062	230	SSPDC	6.5	2	1590 ACSS
197	Davis Sub 230062	Chapman Sub 230062	230	SSPSC	0.1	1	1590 ACSS
198	Davis Sub 230062	Chapman Sub 230062	230	DSPDC	1.7	2	1590 ACSS
199	River Sub 230063	Davis Sub 230063	230	SSPDC	0.4	2	1590 ACSS
200	River Sub 230063	Davis Sub 230063	230	SSPSC	0.2	1	1590 ACSS
201	Davis Sub 230065	Thonotosassa Sub 230065	230	SSPSC	3.7	1	1590 ACSS
202	Polk 230401	Durrance 230401	230	SSPSC	0.01	1	(2) 1590 ACSR
203	Polk 230401	Durrance 230401	230	SSPDC	0.6	2	1590 ACSR

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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TRANSMISSION LINES ADDED DURING YEAR

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
- If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Construction
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)	Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
1	Juneau Sub 230015	Sheldon RD 230015	0.16	SSPSC				954	ACSR		230						
2	Juneau Sub 230015	Sheldon RD 230015	(0.18)	SCPSC				1590	ACSS		230						
3	Big Bend 230018	South Shore 230018	0.47	TSPSC				(2)795	ACSR		230						
4	Big Bend 230019	Big Bend Station 230019	0.28	SSPSC				1590	ACSS		230						
5	Big Bend Station 230023	BB Sub Gen Lds 230023	(0.15)	STDC				1590	AAC		230						
6	Big Bend Station 230023	BB Sub Gen Lds 230023	0.10	SSPSC				1590	ACSS		230						
7	Big Bend Station 230023	BB Sub Gen Lds 230023	0.06	TSPSC				1590	ACSS		230						
8	Big Bend Sub 230040	Big Bend CT4, Reserve 1 & 5 230040	(0.07)	SSPSC				1590	AAC		230						
9	Big Bend Sub 230040	Big Bend CT4, Reserve 1 & 5 230040	0.17	SSPSC				636	ACSR		230						
10	Big Bend Sub 230040	Big Bend CT4, Reserve 1 & 5 230040	0.04	TSPDC				1590	AAC		230						
11	Polk 230606	Pebbledale 230606	(0.99)	DCPSC				1590	ACSR		230						
12	Polk 230606	Pebbledale 230606	(0.68)	DSPSC				1590	ACSR		230						
13	Polk 230606	Pebbledale 230606	(1.06)	DWPSC				1590	ACSR		230						
14	Polk 230606	Pebbledale 230606	(0.28)	SCPSC				1590	ACSR		230						
15	Polk 230606	Pebbledale 230606	(0.1)	TCPSC				1590	ACSR		230						
16	Jamison 230627	Pebbledale 230627	0.99	DCPSC				1590	ACSR		230						
17	Jamison 230627	Pebbledale 230627	0.88	DSPSC				1590	ACSR		230						
18	Jamison 230627	Pebbledale 230627	1.06	DWPSC				1590	ACSR		230						
19	Jamison 230627	Pebbledale 230627	0.24	SCPSC				1590	ACSR		230						
20	Jamison 230627	Pebbledale 230627	0.11	TCPSC				1590	ACSR		230						
21	Jamison 230628	Jamison Solar 230628	0.01	SSPSC				1590	ACSR		230						
22	Recker Sub 230620	Recker Sub 230620	(0.05)	SCPSC				954	AAC		230						
23	De-energized 231023	De-energized 231023	0.15	STDC				1590	AAC		230						
44	TOTAL		0.96														

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc., and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (in MVa)			Capacity of Substation (in Service) (in MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (in MVa) (c)	Secondary Voltage (in MVa) (d)	Tertiary Voltage (in MVa) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (in MVa) (k)
1	ALEXANDER RD EAST	Distribution	Unattended	69	13		37.30	1				
2	ALEXANDER RD WEST	Distribution	Unattended	69	13		37.30	1				
3	ARIANA - EAST	Distribution	Unattended	69	13		28.00	1				
4	ARIANA - WEST	Distribution	Unattended	69	13		22.40	1				
5	BAYCOURT	Distribution	Unattended	69	13		28.00	1				
6	BELL SHOALS NORTH	Distribution	Unattended	69	13		28.00	1				
7	BELMONT HEIGHTS	Distribution	Unattended	69	13		28.00	1				
8	BERKLEY ROAD SOUTH	Distribution	Unattended	69	13		28.00	1				
9	BERKLEY ROAD NORTH	Distribution	Unattended	69	13		22.40	1				
10	BIG BEND WEST	Distribution	Unattended	69	13		28.00	1				
11	BLANTON EAST	Distribution	Unattended	69	13		28.00	1				
12	BLOOMINGDALE NORTH	Distribution	Unattended	69	13		28.00	1				
13	BLOOMINGDALE SOUTH	Distribution	Unattended	69	13		28.00	1				
14	BOYSCOUT WEST	Distribution	Unattended	138	13		28.00	1				
15	BOYSCOUT EAST	Distribution	Unattended	138	13		37.30	1				
16	BRANDON WEST	Distribution	Unattended	69	13		28.00	1				
17	BRANDON EAST	Distribution	Unattended	69	13		28.00	1				
18	BUCKHORN - NORTH	Distribution	Unattended	69	13		28.00	1				
19	BUCKHORN - SOUTH	Distribution	Unattended	69	13		37.00	1				
20	CALOOSA NORTH	Distribution	Unattended	69	13		37.30	1				
21	CALOOSA SOUTH	Distribution	Unattended	69	13		37.30	1				
22	CARROLWOOD VIL EAST	Distribution	Unattended	69	13		28.00	1				
23	CARROLWOOD VIL WEST	Distribution	Unattended	69	13		22.40	1				
24	CASEY ROAD NORTH	Distribution	Unattended	69	13		28.00	1				
25	CASEY ROAD SOUTH	Distribution	Unattended	69	13		28.00	1				
26	CAUSEWAY	Distribution	Unattended	69	13		37.30	1				
27	CHAPMAN	Distribution	Unattended	69	13		37.30	1				
28	CLARKWILD WEST	Distribution	Unattended	69	13		28.00	1				
29	CLEARVIEW NORTH	Distribution	Unattended	138	13		37.00	1				
30	CLEARVIEW SOUTH	Distribution	Unattended	69	13		28.00	1				
31	COOLIDGE EAST	Distribution	Unattended	138	13		37.30	1				
32	COOLIDGE WEST	Distribution	Unattended	138	13		37.30	1				
33	CORONET SOUTH	Distribution	Unattended	69	13		28.00	1				
34	CROSS CREEK EAST	Distribution	Unattended	69	13		28.00	1				
35	CROSS CREEK WEST	Distribution	Unattended	69	13		28.00	1				
36	CYPRESS GARDENS	Distribution	Unattended	69	13		37.00	1				
37	CYPRESS STREET EAST	Distribution	Unattended	69	13		37.33	1				
38	CYPRESS STREET WEST	Distribution	Unattended	69	13		37.33	1				
39	DADE CITY	Distribution	Unattended	69	13		28.00	1				
40	DADE CITY SOUTH	Distribution	Unattended	69	13		28.00	1				
41	DAIRY ROAD	Distribution	Unattended	69	13		28.00	1				
42	DALE MABRY EAST	Distribution	Unattended	69	13		28.00	1				
43	DALE MABRY WEST	Distribution	Unattended	69	13		37.30	1				
44	DEL WEBB NORTH	Distribution	Unattended	69	13		28.00	1				
45	DEL WEBB SOUTH	Distribution	Unattended	69	13		22.40	1				
46	DOUBLE BRANCH NORTH	Distribution	Unattended	69	13		28.00	1				
47	DOUBLE BRANCH SOUTH	Distribution	Unattended	69	13		37.00	1				
48	EAST BAY NORTH	Distribution	Unattended	69	13		37.30	1				
49	EAST BAY SOUTH	Distribution	Unattended	69	13		28.00	1				
50	E WINTER HAVEN EAST	Distribution	Unattended	69	13		28.00	1				
51	E WINTER HAVEN WEST	Distribution	Unattended	69	13		28.00	1				
52	EHRlich ROAD EAST	Distribution	Unattended	69	13		28.00	1				
53	EHRlich ROAD WEST	Distribution	Unattended	69	13		28.00	1				
54	EL PRADO WEST	Distribution	Unattended	69	13		28.00	1				
55	ELEVENTH AVE EAST	Distribution	Unattended	69	13		28.00	1				
56	ELEVENTH AVE WEST	Distribution	Unattended	69	13		28.00	1				
57	ESTUARY WEST	Distribution	Unattended	69	13		28.00	1				
58	FAIRGROUNDS NORTH	Distribution	Unattended	69	13		28.00	1				

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

- Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
- The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
- Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Labor Services	Peoples Gas System	Multi	2,997,809
3	Gas Purchases	Peoples Gas System	151	438,292
4	Labor Services	Emera Inc.	Multi	5,291,414
5	Corporate Support Services & Monthly Allocations	Emera Inc.	930.2/Multi	11,918,032
6	Gas Purchases	Emera Energy Services, Inc.	151	204,303,406
19				
20	Non-power Goods or Services Provided for Affiliated			
21	Labor Services	TECO Energy, Inc.	146	584,304
22	Labor Services	TECO Services, Inc.	146	383,852
23	IT Usage Fee	Peoples Gas System	146	2,711,809
24	Telecom Non Standard	Peoples Gas System	146	384,580
25	Real Property Sublease	Peoples Gas System	146	807,883
26	Labor Services	Peoples Gas System	146	13,211,066
27	Facilities Allocation	Peoples Gas System	146	277,260
28	Telecom Allocation	Peoples Gas System	146	393,852
29	Corporate Overhead Allocation	Peoples Gas System	146	3,216,651
30	IT Assessment	Peoples Gas System	146	5,650,459
31	Benefits Admin Assessment	Peoples Gas System	146	480,694
32	Employee Relations Assessment	Peoples Gas System	146	459,062
33	Administrative Services Assessment	Peoples Gas System	146	347,726
34	Corporate Communications Assessment	Peoples Gas System	146	492,160
35	Accounts Payable Assessment	Peoples Gas System	146	452,562
36	Claims Assessment	Peoples Gas System	146	494,748
37	Procurement Assessment	Peoples Gas System	146	822,472
38	IT Assessment	TECO Partners Inc.	146	513,142
39	IT Usage Fee	New Mexico Gas Company, Inc.	146	1,028,752
40	Labor Services	New Mexico Gas Company, Inc.	146	373,227
41	Corporate Overhead Allocation	New Mexico Gas Company, Inc.	146	2,096,753
42	IT Assessment	New Mexico Gas Company, Inc.	146	4,425,483
43	Benefits Admin Assessment	New Mexico Gas Company, Inc.	146	354,267
44	Asset Management Agreement	Emera Energy Service Inc.	146	676,487
42				

Name of Respondent: Tampa Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

- (b) Concept: DescriptionOfNonPowerGoodOrService
- (2) This allocation is based on a per square foot usage methodology.
- (b) Concept: DescriptionOfNonPowerGoodOrService
- (3) This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.
- (c) Concept: DescriptionOfNonPowerGoodOrService
- (1) Corporate overhead from Tampa Electric Shared Services includes the Executive, Finance, Legal, Corporate Safety, Corporate Security and General Corporate Responsibility functions. The costs are allocated to operating companies using the MMM that have three components in consideration, 1) total revenues for each company as a percent of the total revenues for all companies, plus 2) the net income for each company as a percent of the total net income for all companies, plus 3) the operating assets for each company as a percent of the total operating assets for all companies.
- (b) Concept: DescriptionOfNonPowerGoodOrService
- (3) This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.
- (c) Concept: DescriptionOfNonPowerGoodOrService
- (3) This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.
- (b) Concept: DescriptionOfNonPowerGoodOrService
- (3) This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.
- (c) Concept: DescriptionOfNonPowerGoodOrService
- (3) This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.
- (b) Concept: DescriptionOfNonPowerGoodOrService
- (3) This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.
- (c) Concept: DescriptionOfNonPowerGoodOrService
- (3) This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.
- (b) Concept: DescriptionOfNonPowerGoodOrService
- (6) This allocation is based on number of accounts payable transactions processed for each company as a percent of total accounts payable transactions processed for all companies that could receive this service.
- (c) Concept: DescriptionOfNonPowerGoodOrService
- (4) This allocation is based on number of open claims processed in each company as a percent to total open claims processed for all companies that could receive this service.
- (b) Concept: DescriptionOfNonPowerGoodOrService
- (5) This allocation is based on the percentage of total procurement purchase order spend for each company as a percent of total procurement purchase order spend for all companies that could receive this service.
- (b) Concept: DescriptionOfNonPowerGoodOrService
- (3) This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.
- (c) Concept: DescriptionOfNonPowerGoodOrService
- (1) Corporate overhead from Tampa Electric Shared Services includes the Executive, Finance, Legal, Corporate Safety, Corporate Security and General Corporate Responsibility functions. The costs are allocated to operating companies using the MMM that have three components in consideration, 1) total revenues for each company as a percent of the total revenues for all companies, plus 2) the net income for each company as a percent of the total net income for all companies, plus 3) the operating assets for each company as a percent of the total operating assets for all companies.
- (b) Concept: DescriptionOfNonPowerGoodOrService
- (3) This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.
- (c) Concept: DescriptionOfNonPowerGoodOrService
- (3) This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.

**The following information was requested by the Florida
Public Service Commission in addition to the Federal
Energy Regulatory Commission Form No. 1**

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2021

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
1 Scott Balfour	Director (Chairman of the Board)	President and Director	3267854 Nova Scotia Limited
		President and Director	3325140 Nova Scotia Limited
		Director (Resigned 02/18/2021)	Emera (Caribbean) Incorporated
		Director	Emera Caribbean Holdings Limited
		Director and Executive Vice President	Emera Energy General Partner Inc.
		Director and Executive Vice President	Emera Energy Incorporated
		Director, President and Chief Executive Officer	Emera Incorporated
		Director	Emera Newfoundland & Labrador Holdings Incorporated
		Manager	Emera Technologies LLC
		Manager	Emera Technologies Holding LLC
		Director, President	Emera US Finance Company
		Director, President	Emera US Finance GP Company
		Director, President	Emera US Finance LP Inc.
		Director, President	Emera US Refinance (2021) Company
		Director (Resigned 02/18/2021)	Grand Bahama Power Company Limited
		Director (Resigned 02/18/2021)	ICD Utilities Limited
		Director	New Mexico Gas Company, Inc.
		Director	Nova Scotia Power Incorporated
		Director (Resigned 02/18/2021)	The Barbados Light & Power Company Limited
		Director	TECO Energy, Inc.
Director	TECO Services, Inc.		
Director	Emera US Holdings, Inc.		
Director	ENL Island Link Incorporation		
Director	SECI Midland Corporation		
Director	SeaCoast Gas Transmission, LLC		

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2021

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
2 Rob Bennett	Director (Resigned 08/23/2021)	President, CEO & Manager	Emera Technologies Florida, Inc.
		President, CEO & Manager	Emera Technologies Holding LLC
		President, CEO and Director	ETL IP Holdings, Inc.
		President, Director	ETL Energy Service Company, Inc.
		President, Director	ETL Project Company, Inc.
		President and Director (Resigned 11/09/21)	Emera US Holdings Inc. Halifax, Nova Scotia
		Director and President (Resigned 11/09/2021)	EUSHI Finance, Inc. Halifax, Nova Scotia
		Director	New Mexico Gas Company, Inc.
		President, Director	Blockenergy Labs Inc.
		President, Director	Blockstorage Labs Inc.
		President, Director	Emera US Finance GP, LLC
		President, Director (Resigned 11/09/2021)	Emera US Finance No 1, LLC
President (Resigned 08/23/2021)	EUSHI Finance Assist, Inc.		
3 Gregory W. Blunden	Treasurer, Chief Financial Officer	Senior Vice President-Finance, Accounting (Chief Accounting Officer)	TECO Energy, Inc.
		Director	3240384 Nova Scotia Ltd.
		Director	3264966 Nova Scotia Ltd.
		Director	3267654 Nova Scotia Limited
		Director and Chief Financial Officer	Brooklyn Power Corporation Brooklyn, Nova Scotia
		Director	Clean Power Northeast Development Inc.
		Director	EBP Assist (2014) Inc.
		Director	Emera Brunswick Holdings Inc.
		Chief Financial Officer	Emera Brunswick Pipeline Company Ltd.

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
 For the Year Ended December 31, 2021

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
3 Gregory W. Blunden (Continued)		Director and Chief Financial Officer	Emera Energy Capacity (2016) Incorporated Halifax, Nova Scotia
		Director and Chief Financial Officer	Emera Energy Capacity (2017) Inc. Halifax, Nova Scotia
		Director and Chief Financial Officer	Emera Energy General Partner Inc. Halifax, Nova Scotia
		Director and Chief Financial Officer	Emera Energy Incorporated Halifax, Nova Scotia
		Chief Financial Officer	Emera Incorporated Halifax, Nova Scotia
		Treasurer	Emera Technologies LLC
		Treasurer	ETL Project Company, Inc. (fka Emera Technologies Florida, Inc.)
		Treasurer	ETL IP Holdings, Inc.
		Treasurer	ETL Energy Service Company, Inc.
		Treasurer	Emera Technologies Holding LLC
		Director and Chief Financial Officer	Emera US Finance Company
		Director and Vice President	Emera US Finance GP, LLC
		Director and Chief Financial Officer	Emera US Finance GP Company, Inc
		Chief Financial Officer	Emera US Holdings Inc.
		Director	Emera US Finance No.1, LLC
		Director and Chief Financial Officer	Emera US Finance LP Inc.
		Director and Chief Financial Officer	Emera US Refinance (2021) Company
		Director and Chief Financial Officer	Emera Utility Services Incorporated Halifax, Nova Scotia
		Director and Chief Financial Officer	Emera Energy Capacity (2018) Inc.
		Director and Chief Financial Officer	Emera Energy Capacity (2019) Inc.
		Director and Chief Financial Officer	Emera Energy Capacity (2020) Incorporated
		Director	Emera Energy Generation Inc.
		Director	ENL Island Link Incorporated
		Director	EUSHI Finance, Inc.
		Treasurer	New Mexico Gas Company, Inc.
		Director and Treasurer	New Mexico Gas Intermediate, Inc.
		Chief Financial Officer	Nova Scotia Power Incorporated Halifax, Nova Scotia
		Director	NSP Pipeline Incorporated
		Director	NSP Pipeline Management Limited
		Director	NSP US Holdings Incorporated
	Director	Peoples Gas System (Florida), Inc.	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
 For the Year Ended December 31, 2021

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
3 Gregory W. Blunden (Continued)		Director and Treasurer	SeaCoast Gas Transmission, LLC
		Director and Treasurer	TEC Receivables Corp. (Dissolved 10/19/2021)
		Director and Treasurer	TECO Clean Advantage Corporation
		Director and Treasurer	TECO Coalbed Methane Florida, Inc.
		Director and Treasurer	TECO Diversified, Inc.
		Director and Treasurer	TECO Energy Source, Inc.
		Director, Vice President and Treasurer	TECO Finance, Inc.
		Director, Vice President and Treasurer	TECO Gemstone, Inc.
		Manager and Treasurer	TECO Guatemala Holdings, LLC
		Manager	TECO Guatemala Holdings II, LLC
		Director	TECO Guatemala, Inc.
		Director and Treasurer	TECO Oil & Gas, Inc.
		Director and Treasurer	TECO Partners, Inc.
		Director and Treasurer	TECO Pipeline Holding Company, LLC
		Director and Treasurer	TECO Properties Corporation
Director and Treasurer	TECO Services, Inc.		
Director	TECO Wholesale Generation, Inc.		
4 Frank L. Busot	Vice President-Regulatory Affairs and Business Strategy, Tampa Electric Division		
5 Marian C. Cacciatore	Vice President-Human Resources	Vice President-Human Resources	TECO Energy, Inc.

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2021

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
6 Gerard R. Chasse	Chief Operating Officer (effective 04/19/2021)		
7 Archibald D. Collins	Director, Chief Executive Officer President, Tampa Electric Division	Director Director Director, President Director	SeaCoast Gas Transmission, LLC SECI Milland Corporation TECO Energy, Inc. TECO Services, Inc.
8 Jeffrey S. Chronister	Vice President-Finance and Controller	Vice President-Finance and Controller President President	TECO Energy, Inc. TECO Finance, Inc. TEC Receivables Corp. (dissolved on 10/19/2021)
9 Shawn Copeland	Deceased		
10 Laura Crouch	Vice President-External Affairs and Economic Development	Vice President-External Affairs	TECO Energy, Inc.
11 Thomas L. Hernandez	Senior Vice President-Decarbonization, Tampa Electric Division		
12 Karen M. Mincey	Chief Information Officer, Vice President, Information Technology and Telecommunications	Chief Information Officer, Vice President- Information Technology and Telecommunications	TECO Services, Inc.
13 Karen K. Sparkman	Vice President-Customer Experience		

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2021

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
14 Daniel P. Muldoon	Director	Director Director and President Director (Chair) Director, President and Chief Operating Officer Director, President and Chief Operating Officer Executive Vice President-Project Development and Operations Support Director (Chair) Director Director (Chair) Director (Chair) Director Director Manager, Chair Director Director Director Director	SeaCoast Gas Transmission, LLC Clean Power Northeast Development, Inc. Emera Brunswick Pipeline Company, Ltd. Emera CNG Holdings Inc. Emera CNG, LLC Emera Incorporated Emera Technologies LLC ETL Project Company, Inc. (fka Emera Technologies Florida, Inc.) Emera New Foundland & Labrador Holdings New Mexico Gas Company NSP Maritime Link Incorporated SECI Milland Corporation Emera Technologies Holding LLC ETL IP Holdings, Inc. ETL Energy Service Company, Inc. Blockstorage Labs, Inc. Blockenergy Labs, Inc.
15 David M. Nicholson	Vice President-Legal and General Counsel of Tampa Electric Company Assistant Secretary and Chief Ethics and Compliance Officer	Vice President Vice President President Vice President-Legal, Chief Ethics, Compliance Officer, General Counsel & Asst. Secretary President Assistant Secretary Assistant Secretary President, Chief Ethics and Compliance Officer and General Counsel President President President President President President President President President	SeaCoast Gas Transmission, LLC SECI Milland Corporation TECO Diversified, Inc. TECO Energy, Inc. TECO Gemstone, Inc. TECO Finance, Inc. TEC Receivables, Inc. (Dissolved 10/19/2021) TECO Services, Inc. TECO Guatemala, Inc. TECO Guatemala Holdings, LLC TECO Guatemala Holdings II, LLC TECO Oil & Gas, Inc. TECO Properties Corporation TECO Coalbed Methane Florida, Inc. TECO Wholesale Generation, Inc. Emera US Holdings, Inc.
16 Dave Pickies	Vice President-Electric Delivery and Asset Management (ED/ES), Tampa Electric Division		

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2021

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
17 David E. Schwartz	Vice President-Governance, Associate General Counsel and Corporate Secretary	Corporate Secretary	The Barbados Light & Power Company Limited Barbados, W.I.
		Corporate Secretary	Emera Technologies LLC (Tampa, FL)
		Director and Secretary	ETL Project Company, Inc. (fka Emera Technologies Florida, Inc.)
		Corporate Secretary	Emera Technologies Holding LLC (Tampa, FL)
		Director and Secretary	New Mexico Gas Intermediate, Inc.
		Director and Secretary	Peoples Gas System (Florida), Inc. (Tampa, FL)
		Director and Secretary	TECO Clean Advantage Corporation (Tampa, FL)
		Director and Secretary	TECO Coalbed Methane Florida, Inc. (Tampa, FL)
		Vice President-Governance, Associate General Counsel and Corporate Secretary	TECO Energy, Inc. Tampa, Florida
		Director and Secretary	TECO EnergySource, Inc. (Tampa, FL)
		Director and Secretary	TECO Finance, Inc. (Tampa, FL)
		Vice President-Governance, Associate General Counsel and Corporate Secretary	TECO Services, Inc. (Tampa, FL)
		Secretary	TEC Receivables Corp. (Dissolved 10/19/2021) (Tampa, FL)
		Director and Secretary	TECO Diversified, Inc. (Tampa, FL)
		Director and Secretary	TECO Gemstone, Inc. (Tampa, FL)
		Director and Secretary	TECO Guatemala, Inc. (Tampa, FL)
		Manager and Secretary	TECO Guatemala Holdings, LLC (Tampa, FL)
		Manager and Secretary	TECO Guatemala Holdings II, LLC (Tampa, FL)
		Director and Secretary	TECO Properties Corporation (Tampa, FL)
		Secretary	Seacoast Gas Transmission, LLC
Secretary	Grand Bahama Power Company Limited Freeport, Bahamas		
Secretary	ICD Utilities Limited (Freeport, Bahamas)		
Secretary	New Mexico Gas Company, Inc. (Albuquerque, NM)		
Director and Secretary	TECO Oil & Gas, Inc. (Tampa, FL)		
Director and Secretary	TECO Partners, Inc. (Tampa, FL)		
Director and Secretary	TECO Pipeline Holding Company, LLC (Tampa, FL)		
Director and Secretary	TECO Wholesale Generation, inc. (Tampa, FL)		
Secretary	Emera (Caribbean) Inc. (Barbados, W.I.)		
Secretary	SECI Midland Corporation		

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2021

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
17 David E. Schwartz (continued)		Director and Secretary Secretary	ETL Energy Service Company, Inc. ETL IP Holdings, Inc.
18 Nancy G. Tower	Director President and Chief Executive Officer (Resigned 05/03/2021)	Director and President (Resigned 05/03/2021) Director and President (Resigned 05/03/2021) Director and President (Resigned 05/03/2021) Director, President (Resigned 05/03/2021) Chief Executive Officer (Resigned 08/30/2021) Director and President (Resigned 05/03/2021) Director and President (Resigned 05/03/2021) Director and President (Resigned 05/03/2021) Manager and President (Resigned 05/03/2021) Manager and President (Resigned 05/03/2021) Director and President (Resigned 05/03/2021) Director and President (Resigned 05/03/2021) Director and President (Resigned 05/03/2021) Director	TEC Receivables Corp. (Dissolved 10/19/2021) Tampa, Florida TECO Coalbed Methane Florida, Inc. Tampa, Florida TECO Diversified, Inc. TECO Energy, Inc. Tampa, Florida TECO Finance, Inc. Tampa, Florida TECO Gemstone, Inc. Tampa, Florida TECO Guatemala, Inc. Tampa, Florida TECO Guatemala Holdings, LLC Tampa, Florida TECO Guatemala Holdings II, LLC Tampa, Florida TECO Oil & Gas, Inc. Tampa, Florida TECO Properties Corporation TECO Services, Inc. TECO Wholesale Generation, Inc. Altagas, Ltd. (Canada)
19 Valerie C. Strickland	Tax Officer	Tax Officer Tax Officer Tax Officer Tax Officer	Clean Power Northeast Development Inc. Emera Bear Swamp Holdings LLC Emera Borroco No. 2, LLC Grand HVAC Leasing USA, LLC

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
 For the Year Ended December 31, 2021

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
19 Valerie C. Strickland (Continued)		Tax Officer	Emera CNG Holdings Inc.
		Tax Officer	Emera CNG, LLC
		Tax Officer	Emera Energy Generation Inc.
		Tax Officer	Emera Energy LNG, LLC
		Tax Officer	Emera Energy Services Subsidiary No. 1 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 10 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 11 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 12 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 13 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 15 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 2 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 3 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 4 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 5 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 6 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 7 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 8 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 9 LLC
		Tax Officer	Emera Energy Services, Inc.
		Tax Officer	Emera Energy U.S. Subsidiary No. 1, Inc.
		Tax Officer	Emera Energy U.S. Subsidiary No. 2, Inc.
		Tax Officer	Emera Technologies LLC
		Tax Officer	ETL Project Company, Inc. (f/k/a Emera Technologies Florida, Inc.)
	Tax Officer	ETL IP Holdings, Inc.	
	Tax Officer	ETL Energy Service Company, Inc.	
	Tax Officer	Emera US Holdings Inc.	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
 For the Year Ended December 31, 2021

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
19 Valerie C. Strickland (Continued)		Tax Officer	EUSHI Finance, Inc.
		Tax Officer	New Mexico Gas Company, Inc.
		Tax Officer	New Mexico Gas Intermediate, Inc.
		Tax Officer	Nova Power Holdings Inc.
		Tax Officer	Scotia Holdings Inc.
		Tax Officer	Scotia Power U.S., Ltd.
		Tax Officer	SECI Midland Corporation
		Tax Officer	SeaCoast Gas Transmission, LLC
		Tax Officer	Tampa Electric Company
		Tax Officer	TEC Receivables Corp. (Dissolved 10/19/2021)
		Tax Officer	TECO Coalbed Methane Florida, Inc.
		Tax Officer	TECO Diversified, Inc.
		Tax Officer	TECO Energy, Inc.
		Tax Officer	TECO EnergySource, Inc.
		Tax Officer	TECO Finance, Inc.
		Tax Officer	TECO Gemstone, Inc.
		Tax Officer	TECO Oil & Gas, Inc.
		Tax Officer	TECO Partners, Inc.
		Tax Officer	TECO Pipeline Holding Company, LLC
		Tax Officer	TECO Properties Corporation
	Tax Officer	TECO Services, Inc.	
	Tax Officer	Emera Technologies Holding LLC	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2021

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
20 Ana-Marie Codina Barick	Director	CEO President	Codina Partners Doral Charter Elementary School
21 Patrick J. Geraghty	Director	Chief Executive Officer and Director Chief Executive Officer and Director Chief Executive Officer and Director Board Member Board Member Council Member	Blue Cross Blue Shield of Florida, Inc. dba Florida Blue GuideWell Mutual Holding Corp GuideWell Group, Inc. National Institute of Health Care Management America's Health Insurance Plans Florida Council of 100
22 Pamela D. Iorio	Director	President and Chief Executive Officer (Resigned 01/25/2021)	Big Brothers Big Sisters of America
23 Rhea F. Law	Director	Of Counsel (Resigned August 2, 2021) Chair Chair (Resigned August 2, 2021) Member Board Member Interim President Member Member	Buchanan Ingersoll and Rooney PA (Florida) Stetson University Board of Overseers USF HPCC (CAMIS) Moffit National Board of Advisors Tampa Bay Chamber University of Florida Tampa Bay Chamber Moffit National Board of Advisors
24 Rasesh Thakkar	Director	Senior Managing Director	Tavistock Group
25 Will Weatherford	Director	Managing Partner Managing Partner Managing Partner Manager Manager Manager Manager Manager Manager Manager Manager Manager Manager Manager	The Weatherford Partners LLC Weatherford Capital LLC Weatherford Holdings LLC Weatherford Capital GP LLC Tampa Airport I LLC Weatherford Capital Management LLC WC Pasco Real Estate LLC Weatherford Capital Partners Re LLC Weatherford Fund Management LLC Weatherford Fund Management RE LLC Weatherford Fund Partners LLC Weatherford Funds Marinas LLC Weatherford Healthcare I LLC Weatherford Healthcare II LLC

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2021

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
25 Will Weatherford (Continued)		Manager	Weatherford Marinas Fund I LLC
		Manager	Weatherford Partners One, LLC
		Manager	Weatherford VC I LLC
		Director	Payit LLC
		Director	Link Bancorp
		Manager	Weatherford Capital Incentives LLC
		Manager	Weatherford Capital Partners Marinas LLC
		Manager	Weatherford Funds LLC
		Manager	Weatherford VC II GP, LLC
		Manager	Weatherford VC II LLC
		Manager	Weatherford VC III GP, LLC
		Manager	Weatherford VC III LLC
		Manager	Weatherford Marinas Fund II GP, LLC
		Manager	Weatherford Marinas Fund II LLC
		Manager	Weatherford Growth Fund I GP LLC
		Manager	Weatherford Growth Fund I LLC
		Manager	Weatherford Growth Fund II GP LLC
Manager	Weatherford Growth Fund II LLC		
Manager	Weatherford Communications I GP LLC		
Manager	Weatherford Communications I LLC		
Manager	Weatherford Debt Fund		
28 Ralph Tedesco	Director	President and CEO	Levisk Energy Advisors LLC
29 Jacqueline L. Bradley	Director	Director	SeaCoast Bank
		Director	Lafayette Partners

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
 For the Year Ended December 31, 2021

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
30 Carlos Aldazabal	Vice President-Energy Supply, Tampa Electric Division		
31 Chip Whitworth	Vice President-Safety and Security, Tampa Electric Division		

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2021

<p>List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.</p> <p>Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.</p>			
Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Scott Balfour Gregory W. Blunden Daniel Muldoon	Emera Incorporated		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera Incorporated
Scott Balfour (Resigned 2021) David E. Schwartz	Emera (Caribbean) Incorporated		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera (Caribbean) Incorporated
Scott Balfour Gregory W. Blunden	Emera Energy Incorporated		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera Energy Incorporated
Valerie C. Strickland	Emera Energy Services, Inc.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera Energy Services, Inc.
Valerie C. Strickland	Emera Energy U.S. Subsidiary No. 1., Inc.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera Energy U.S. Subsidiary No. 1, Inc.
Scott Balfour Robert R. Bennett Gregory W. Blunden Daniel Muldoon David E. Schwartz Valerie C. Strickland	Emera Technologies LLC		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera Technologies LLC
Scott Balfour Robert R. Bennett (Resigned 2021) Gregory W. Blunden Daniel Muldoon Valerie C. Strickland	Emera US Holdings, Inc.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera US Holdings, Inc.
Gregory W. Blunden	Emera Utility Services Incorporated		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera Utility Services Incorporated

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2021

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.			
Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.			
Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Scott Balfour (Resigned 2021) David E. Schwartz	Grand Bahama Power Company Limited		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Grand Bahama Power Company Limited
Scott Balfour Robert R. Bennett Gregory W. Blunden Daniel Muldoon David E. Schwartz Valerie C. Strickland	New Mexico Gas Company, Inc.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and New Mexico Gas Company, Inc.
Gregory W. Blunden David E. Schwartz Valerie C. Strickland	New Mexico Gas Intermediate, Inc.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and New Mexico Gas Intermediate, Inc.
Scott Balfour Gregory W. Blunden	Nova Scotia Power Incorporated		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Nova Scotia Power Incorporated
Valerie C. Strickland	Scotia Power U.S., Ltd.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Scotia Power U.S., Ltd.
Scott Balfour Gregory W. Blunden Archibald Collins Daniel Muldoon David M. Nicholson David E. Schwartz Valerie C. Strickland	SeaCoast Gas Transmission, LLC		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and SeaCoast Gas Transmission, LLC
Gregory W. Blunden David E. Schwartz	TECO Clean Advantage Corp.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Clean Advantage Corp.

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2021

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Scott Balfour Gregory W. Blunden Jeffrey S. Chronister David M. Nicholson David E. Schwartz Valerie C. Strickland Nancy G. Tower (Resigned 2021) Marian C. Cacciatore Laura Crouch Archibald Collins	TECO Energy, Inc.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Energy, Inc.
Gregory W. Blunden David E. Schwartz Valerie C. Strickland	TECO EnergySource, Inc.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO EnergySource, Inc.
Scott Balfour Gregory W. Blunden Jeffrey S. Chronister David M. Nicholson David E. Schwartz Valerie C. Strickland Nancy G. Tower (Resigned 2021)	TECO Finance, Inc.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Finance, Inc.
Gregory W. Blunden David M. Nicholson David E. Schwartz Valerie C. Strickland Nancy G. Tower (Resigned 2021)	TECO Gemstone, Inc.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Gemstone, Inc.
Gregory W. Blunden David E. Schwartz Valerie C. Strickland	TECO Partners, Inc.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Partners, Inc.
Gregory W. Blunden David E. Schwartz Valerie C. Strickland	TECO Pipeline Holding Company, LLC		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Pipeline Holdings Company, LLC

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2021

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.			
Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.			
Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Gregory W. Blunden David M. Nicholson David E. Schwartz Valerie C. Strickland Nancy G. Tower (Resigned 2021)	TECO Properties Corporation		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Properties Corporation and Grand Bahama Power Company Ltd.
Scott Balfour Gregory W. Blunden Karen M. Mincey David M. Nicholson David E. Schwartz Valerie C. Strickland Nancy G. Tower (Resigned 2021) Archibald Collins	TECO Services, Inc.		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Services, Inc.
Scott Balfour Robert R. Bennett Gregory W. Blunden Daniel Muldoon David E. Schwartz Valerie C. Strickland	Emera Technologies Holding LLC		See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera Technologies Holding LLC

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2021

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.			
Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.			
Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Patrick J. Geraghty	Florida Council of 100	\$7,358	Dues (Emera Technologies)
	Florida Council of 100	\$7,358	Dues (Tampa Electric Company)
	Blue Cross/Blue Shield of Florida	\$50,264	Claims and ASO Fees for 2021 (TECO Energy, Inc.)
	Florida Council of 100	\$5,010	Membership dues and 2020 Virtual Conference (TECO Energy, Inc.)
Pamela D. Iorio	Big Brothers Big Sisters of America	\$20,000	092221 Contribution (Tampa Electric)
	Big Brothers Big Sisters of America	\$3,000	May 2021 BBBS Event (Peoples Gas System)
Rhea Law	Buchanan Ingersoll and Rooney PA	\$41,005	ETL Business Development Issues
	Tampa Bay Chamber	\$27,500	Dues & Program Sponsorship

Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return

Company: Tampa Electric Company
For the Year Ended December 31, 2021

(a) Line No.	(b) Gross Operating Revenues per Page 300	(c) Interstate and Sales for Resale Adjustments	(d) Adjusted Interstate Gross Operating Revenues	(e) Gross Operating Revenues per RAF Return	(f) Interstate and Sales for Resale Adjustments	(g) Adjusted Interstate Gross Operating Revenues	(h) Difference (e) - (g)
1	2,123,487,871	\$ 5,991,424	2,123,487,871	2,123,487,871	5,991,424	2,123,487,871	\$ -
2	5,991,424	5,991,424	-	5,991,424	5,991,424	-	-
3	2,129,489,295	5,991,424	2,123,487,871	2,129,489,295	5,991,424	2,123,487,871	-
4	-	-	-	-	-	-	-
5	2,129,489,295	5,991,424	2,123,487,871	2,129,489,295	5,991,424	2,123,487,871	-
6	50,488,238	-	50,488,238	44,228,410	-	44,228,410	6,269,828
7	-	-	-	(23,606,754)	-	(23,606,754)	23,606,754
8	-	-	-	1,344	-	1,344	(1,344)
9	-	-	-	-	-	-	-
10	2,179,987,533	\$ 5,991,424	2,173,996,109	2,150,112,295	\$ 5,991,424	2,144,120,871	\$ 29,875,238

Notes:

Line 6 column (h) contains deferred fuel (13,989,828), Deferred Conservation (1,180,820), Asset Optimization (1,180,820), Deferred Environmental (5,268,543), SO2 Allowance 28

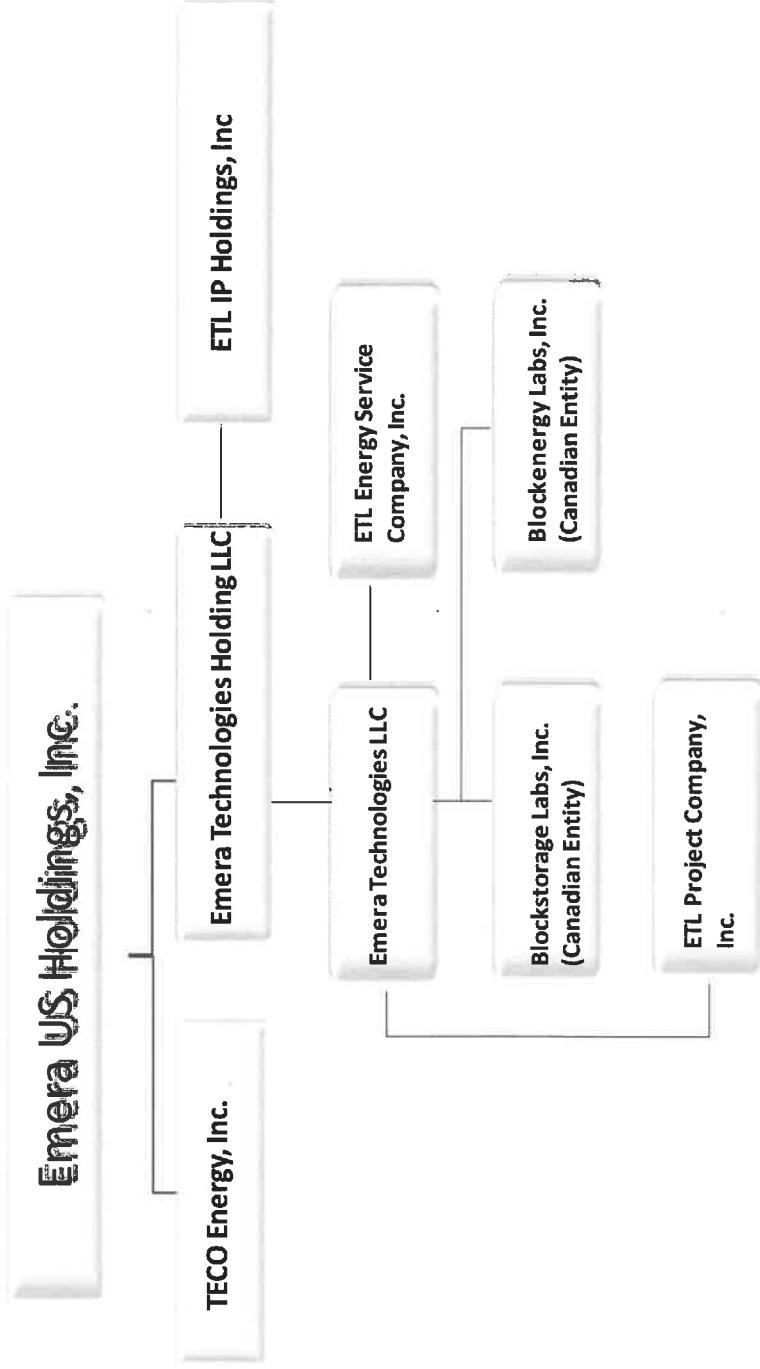
Line 7 column (h) Energy Management Adjustment (23,606,754)

Line 8 column (h) Wage Assignment Revenue 1,344



EMERA COMPANY

Corporate Structure



Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies

Company: Tampa Electric Company
For the Year Ended December 31, 2021

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company	Synopsis of Contract
Peoples Gas System, a division of Tampa Electric Company (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2021). Peoples Gas System contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
Peoples Gas System, a division of Tampa Electric Company (Services Agreement)	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2021). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with Peoples Gas System, a division of Tampa Electric Company, to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.
TECO Services, Inc. (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2021). TECO Services, Inc. contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
TECO Services, Inc. (Services Agreement)	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2021). Tampa Electric contracted with TECO Services, Inc. to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.
New Mexico Gas Company, Inc. (Services Agreement)	Joinder Agreement dated September 1, 2014 to Amended & Restated Services Agreement effective January 1, 2013 (automatically renewed in 2021). New Mexico Gas Company, Inc. contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
New Mexico Gas Company, Inc. (Services Agreement)	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2021). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with New Mexico Gas Company, Inc. to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.
New Mexico Gas Company, Inc. (Services Agreement)	Affiliate Addendum effective July 1, 2016 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2021). Tampa Electric contracted with New Mexico Gas, Inc. to provide selected services such as Information Technology Services to Tampa Electric.
New Mexico Gas Intermediate, Inc. (Services Agreement)	Joinder Agreement dated September 2, 2014 to Amended & Restated Service Agreement effective January 1, 2013 (automatically renewed in 2021). New Mexico Gas Intermediate, Inc. contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
TECO Energy, Inc. (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2021). TECO Energy, Inc. contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
TECO Energy, Inc. (Services Agreement)	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2021). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with TECO Energy, Inc. to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.
TECO Partners, Inc. (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2021). TECO Partners, Inc. contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
TECO Partners Inc.	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2021). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with TECO Partners, Inc. to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.
TECO Finance Inc.	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2021). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with TECO Finance Inc. to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.
TECO Energy Source Inc.	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2021). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with TECO Energy Source Inc. to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.

Analysis of Diversification Activity

New or Amended Contracts with Affiliated Companies

Company: Tampa Electric Company
For the Year Ended December 31, 2021

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
TECO Properties Corporation (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2021). TECO Properties Corporation contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
TECO Gemstone, Inc. (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2021). TECO Gemstone, Inc. contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
Seacoast Gas Transmission LLC (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2021). Seacoast Gas Transmission LLC contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
Seacoast Gas Transmission LLC (Services Agreement)	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2021). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with Seacoast Gas Transmission, LLC, to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Benefits Administration, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.
TECO Pipeline Holding Company (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2021). TECO Pipeline Holding Company contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
TECO Pipeline Holding Company (Services Agreement)	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2021). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with TECO Pipeline Holding Company, LLC, to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Benefits Administration, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.
TECO Clean Advantage Corp (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2021). TECO Clean Advantage Corp. contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
TECO EnergySource, Inc. (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2021). TECO EnergySource, Inc. contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
Grand Bahamas Power Company (Services Agreement)	Affiliate Addendum effective July 1, 2016 to Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2021). Grand Bahamas Power Company contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
Grand Bahamas Power Company (Services Agreement)	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2021). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with Grand Bahamas Power Company to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Benefits Administration, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.
Emera Incorporated (Services Agreement)	Affiliate Addendum effective July 1, 2016 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2021). Emera Incorporated contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
Emera Incorporated (Services Agreement)	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2021). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with Emera Incorporated to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Benefits Administration, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.
Emera Incorporated (Services Agreement)	Shared Services Agreement effective January 1, 2021. Emera Incorporated contracted to provide selected services such as Corporate Support Allocations, Business Strategy services, and services ancillary thereto to Tampa Electric.
Emera Incorporated (Services Agreement)	Secondment Agreements between Emera Incorporated, Tampa Electric and certain named officers.
Emera Energy Inc. (Service Agreement)	Affiliate Addendum effective July 1, 2019 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2021). Emera Energy Inc. contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
Emera Energy Inc. (Service Agreement)	Shared Services Agreement effective January 1, 2017 (automatically renewed in 2021). Emera Energy Inc. contracted to provide selected services such as safety review services to Tampa Electric.
Emera Utility Services Inc. (Service Agreement)	Shared Services Agreement effective January 1, 2017 (automatically renewed in 2021). Emera Utility Services Inc. contracted to provide selected services such as storm restoration services to Tampa Electric.

Analysis of Diversification Activity

New or Amended Contracts with Affiliated Companies

Company: Tampa Electric Company
For the Year Ended December 31, 2021

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company	Synopsis of Contract
Emera Energy Services, Inc. (Service Agreement)	North American Energy Standards Board (NAESB) Base Contract for Sale and Purchase of Natural Gas between Tampa Electric and Emera Energy Services Inc. dated 02/01/2017 (automatically renewed in 2021).
Emera Energy Services, Inc. (Service Agreement)	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2021). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with Emera Energy Services, Inc. to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Benefits Administration, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.
Emera Energy Services, Inc.	Asset Management Agreement between Tampa Electric and Emera Energy Services Inc. effective August 1, 2018 to March 31, 2021 (automatically renewed in 2021).
Nova Scotia Power Inc. (Service Agreement)	Affiliate Addendum effective January 1, 2017 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2021). Nova Scotia Power Inc. contracted Tampa Electric to provide selected services such as environmental audit services.
Nova Scotia Power Inc. (Service Agreement)	Shared Services Agreement effective January 1, 2021. Nova Scotia Power Inc. contracted to provide Corporate Support Allocations and selected services such as IT-Webex services to Tampa Electric.
Nova Scotia Power Inc. (Service Agreement)	Agreement Concerning Mutual Assistance between Nova Scotia Power Inc. and Tampa Electric made January 1, 2017 (automatically renewed in 2021).
TECO Partners, Inc. (Service Agreement)	Affiliate Addendum effective January 1, 2017 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2021). Tampa Electric contracted with TECO Partners, Inc. to provide selected services such as marketing services to Tampa Electric.
Emera Technologies LLC	Affiliate Addendum effective January 1, 2018 to Amended and Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2021). Tampa Electric contracted with Emera Technologies LLC to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
Emera Technologies LLC	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2021). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with Emera Technologies LLC to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Benefits Administration, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.
Emera Caribbean Inc.	Affiliate Addendum effective January 1, 2018 to Amended and Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2021). Tampa Electric contracted with Emera Caribbean Inc. to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
Emera Caribbean Inc.	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2021). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with Emera Caribbean Inc. to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Benefits Administration, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.
Emera US Holdings Inc.	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2021). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with Emera US Holding Inc. to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Benefits Administration, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.
Emera Energy US Sub#1, Inc.	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2021). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with Emera Energy US Sub#1 Inc. to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Benefits Administration, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.
Scotia Power U.S., Ltd.	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2021). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with Scotia Power U.S., Ltd. to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Benefits Administration, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.

Analysis of Diversification Activity
Individual Affiliated Transactions in Excess of \$500,000

Company: Tampa Electric Company

For the Year Ended December 31, 2021

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.		
Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
TECO Energy, Inc.	Labor Services	584,304
Peoples Gas System	IT Usage Fee	2,711,809
	Real Property Sublease	807,883
	Labor Services	13,211,066
	Corporate Overhead Allocation	3,218,661
	IT Assessment	5,650,499
	Procurement Assessment	822,472
	Labor Services	(2,997,809)
TECO Partners Inc.	IT Assessment	513,142
New Mexico Gas Company, Inc.	IT Usage Fee	1,028,752
	Corporate Overhead Allocation	2,098,753
	IT Assessment	4,425,483
Emera Inc.	Labor Services	(5,291,414)
	Corporate Support Services & Monthly Allocations	(11,918,032)
Emera Energy Services Inc	Asset Management Agreement	678,487
	Gas Purchases	(204,303,406)

Schedule 3 - PSC/AFA 16

Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations

Company: Tampa Electric Company
For the Year Ended December 31, 2021

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved. (a) Enter name of affiliate. (b) Give description of type of service, or name the product involved. (c) Enter contract or agreement effective dates. (d) Enter the letter "p" if the service or product is purchased by the Respondent; "s" if the service or product is sold by the Respondent. (e) Enter utility account number in which charges are recorded. (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.					
Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"p" or "s" (d)	Total Charge for Year	
				Account Number (e)	Dollar Amount (f)
TECO Energy, Inc.	Labor Services	A&R Services Agreement effective 01/01/13*	S	146	584,304
	Accounts Payable Assessment	Assigned Services Agreement effective 01/01/20*	S	146	13,564
	Claims Assessment	"	S	146	869
TECO Services Inc.	Labor Services	Assigned Services Agreement effective 01/01/20*	S	146	383,862
TECO Finance Inc.	Labor Services	Assigned Services Agreement effective 01/01/20*	S	146	5,755
TECO Gemstone Inc.	Benefits Admin Assessment	Assigned Services Agreement effective 01/01/20*	S	146	31,267
TECO Properties Corp	Labor Services	A&R Services Agreement effective 01/01/13*	S	146	2,473
TECO Pipeline Holding Company, LLC	Corporate Overhead Allocation	Assigned Services Agreement effective 01/01/20*	S	146	231,685
SeaCoast Gas Transmission, LLC	Labor Services	A&R Services Agreement effective 01/01/13*	S	146	68,332
	Accounts Payable Assessment	Assigned Services Agreement effective 01/01/20*	S	146	83,154
Peoples Gas System	IT Usage Fee	PGS is a Division of Tampa Electric Company	S	146	2,711,609
	Telecom Usage Fee	"	S	146	34,303
	Telecom Non-Standard	"	S	146	354,580
	Real Property Sublease	"	S	146	807,883
	Labor Services	"	S	146	13,211,066
	Facilities Allocation	"	S	146	277,280
	Telecom Allocation	"	S	146	393,852
	Corporate Overhead Allocation	Assigned Services Agreement effective 01/01/20*	S	146	3,218,661
	IT Assessment	"	S	146	5,650,499
	Benefits Admin Assessment	"	S	146	480,694
	Employee Relations Assessment	"	S	146	459,062
	Administrative Services Assessment	"	S	146	347,726
	Emergency Management Assessment	"	S	146	98,978
	Corporate Communications Assessment	"	S	146	492,160
	Accounts Payable Assessment	"	S	146	452,562
	Claims Assessment	"	S	146	494,748
	Procurement Assessment	"	S	146	822,472
	Gas Sales (Fuels Services)	PGS is a Division of Tampa Electric Company	S	146	32,683
	Real Property Sublease	"	P	931	17,478
	Labor Services	"	P	Multi	2,987,809
Gas Purchases	"	P	151	438,292	

* Refer to Page 455

Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations

Company: Tampa Electric Company
For the Year Ended December 31, 2021

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"p" or "s" (d)	Total Charge for Year	
				Account Number (e)	Dollar Amount (f)
TECO Partners Inc.	IT Usage Fee	A&R Services Agreement effective 01/01/13*	S	146	45,818
	Telecom Usage Fee	"	S	146	2,975
	Labor Services	"	S	146	50,393
	Rent and Lease	"	S	146	32,792
	Facilities Allocation	"	S	146	9,396
	Telecom Allocation	"	S	146	28,704
	IT Assessment	Assigned Services Agreement effective 01/01/20*	S	146	513,142
	Benefits Admin Assessment	"	S	146	44,317
	Employee Relations Assessment	"	S	146	42,248
	Administrative Services Assessment	"	S	146	31,611
	Emergency Management Assessment	"	S	146	9,109
	Accounts Payable Assessment	"	S	146	21,119
	Claims Assessment	"	S	146	790
	Procurement Assessment	"	S	146	14,250
New Mexico Gas Company, Inc.	IT Usage Fee	A&R Services Agreement effective 01/01/13*	S	146	1,028,752
	Telecom Usage Fee	"	S	146	505
	Labor Services	Assigned Services Agreement effective 01/01/20*	S	146	373,227
	Telecom Allocation	A&R Services Agreement effective 01/01/13	S	146	26,796
	Corporate Overhead Allocation	Assigned Services Agreement effective 01/01/20*	S	146	2,098,753
	IT Assessment	"	S	146	4,425,463
	Benefits Admin Assessment	"	S	146	354,257
	Employee Relations Assessment	"	S	146	41,198
	Emergency Management Assessment	"	S	146	111,142
	Accounts Payable Assessment	"	S	146	155,506
	Claims Assessment	"	S	146	4,661
	Procurement Assessment	"	S	146	63,233
	Labor Services	A&R Services Agreement effective 01/01/13*	P	Multi	31,737
	IT Charges	"	P	930.2/Multi	205,311
* Refer to Page 455					

Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations

Company: Tampa Electric Company
For the Year Ended December 31, 2021

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved. (a) Enter name of affiliate. (b) Give description of type of service, or name the product involved. (c) Enter contract or agreement effective dates. (d) Enter the letter "p" if the service or product is purchased by the Respondent; "s" if the service or product is sold by the Respondent. (e) Enter utility account number in which charges are recorded. (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.					
Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"p" or "s" (d)	Total Charge for Year	
				Account Number (e)	Dollar Amount (f)
Emera Inc.	Labor Services	Assigned Services Agreement effective 01/01/20**	S	146	7,124
	Labor Services	Shared Services Agreement effective 01/01/21*	P	Multi	5,291,414
	Corporate Support Services & Monthly Allocations	Shared Services Agreement effective 01/01/21*	P	930.2/Multi	11,918,032
Grand Bahama Power Company	Labor Services	A&R Services Agreement effective 07/01/16* and Assigned Services Agreement effective 01/01/20*	S	146	70,571
Nova Scotia Power	Labor Services	A&R Services Agreement effective 01/01/17*	S	146	22,662
	Rent & Utilities for Telecom Circuits		S	146	56,502
	Facilities Allocation	A&R Services Agreement effective 01/1/17*	S	146	5,855
	Labor Services	Shared Services Agreement effective 01/01/21*	P	Multi	2,544
Emera Energy Services Inc.	Labor Services	Assigned Services Agreement effective 01/01/20*	S	146	55,788
	Asset Management Agreement	Asset Management Agreement* 08/01/2016-03/31/21	S	146	678,487
	Gas Sales	Natural gas sales and purchase agreement Effective 02/01/17	S	146	108,997
	Gas Purchases	"	P	151	204,303,406
Emera Technologies LLC	Labor Services	A&R Services Agreement effective 01/01/18* and Assigned Services Agreement effective 01/01/20*	S	146	166,051
Emera US Holding Inc.	Labor Services	Assigned Services Agreement effective 01/01/20*	S	146	3,278
Emera Energy U.S. Sub #1, Inc.	Labor Services	Assigned Services Agreement effective 01/01/20*	S	146	38,996
Scotia Power U.S., Ltd.	Labor Services	Assigned Services Agreement effective 01/01/20*	S	146	15,447
Emera Caribbean Holdings Limited	Labor Services	Assigned Services Agreement effective 01/01/20*	S	146	53,330
	Labor Services	Assigned Services Agreement effective 01/01/20*	P	Multi	18,903
* Refer to Page 455					

Analysis of Diversification Activity
Employee Transfers

Company: Tampa Electric Company

For the Year Ended December 31, 2021

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

Employee	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
	Peoples Gas System	Tampa Electric Company	Financial Analyst Sr	SAP Functional Analyst	Permanent
	Peoples Gas System	Tampa Electric Company	Financial Analyst Sr	Regulatory Financial Analyst Sr	Permanent
	Peoples Gas System	Tampa Electric Company	Customer Service Professional I	Customer Engineering Rep I	Permanent
	Tampa Electric Company	Peoples Gas System	Corporate Accounting Specialist Sr	Quality Assurance Analyst	Permanent
	Tampa Electric Company	Peoples Gas System	Mgr Lighting	Director Business Planning	Permanent
	Peoples Gas System	Tampa Electric Company	Dispatcher	Desktop Support Analyst Assoc	Permanent
	Tampa Electric Company	Peoples Gas System	Design Tech	Gas Design Tech	Permanent
	Tampa Electric Company	Peoples Gas System	Systems Analyst Associate	Senior Data Engineer/Architect	Permanent
	Tampa Electric Company	Peoples Gas System	Co-Op	Engineer II	Permanent
	Peoples Gas System	Tampa Electric Company	Utility Technician	Appr Network Specialist I	Permanent
	Peoples Gas System	Tampa Electric Company	Apprentice IBEW	Appr Network Specialist I	Permanent
	Tampa Electric Company	Peoples Gas System	Customer Service Professional I	Apprentice	Permanent
	Tampa Electric Company	Peoples Gas System	Customer Service Professional V	Account Manager-Inside Sales	Permanent
	Tampa Electric Company	Peoples Gas System	Customer Service Professional V	Account Manager-Inside Sales	Permanent
	Tampa Electric Company	Peoples Gas System	Business Systems Analyst Sr	Technology Consultant	Permanent
	Tampa Electric Company	Peoples Gas System	Community Investment Manager	Regional Manager SW FL	Permanent
	Peoples Gas System	Tampa Electric Company	Apprentice	ES Materials Specialist III	Permanent
	Peoples Gas System	Tampa Electric Company	Apprentice IBEW	Appr Network Specialist I	Permanent
	Peoples Gas System	Tampa Electric Company	Regional Manager Orlando - E. Central FL	Economic Development Manager	Permanent
	Tampa Electric Company	Peoples Gas System	Talent Acquisition Specialist	Talent Acquisition Specialist	Permanent
	Peoples Gas System	Tampa Electric Company	Apprentice IBEW	Appr Electrician I 'S'	Permanent

Analysis of Diversification Activity
Non-Tariffed Services and Products Provided by the Utility

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2021

Provide the following information regarding all non-tariffed services and products provided by the utility.		
Description of Product or Service (a)	Account No. (b)	Regulated or Non-regulated (c)
Zap Cap Commercial - power conditioning (Surge Suppression) equipment marketing program	415 and 416	Non - regulated
Zap Cap Residential - power conditioning (Surge Suppression) equipment marketing program	415 and 416	Non - regulated
Metro Link - business relationships with 3rd parties who use Tampa Electric's telecommunications facilities	456	Regulated
Gypsum - Gypsum sales	456	Regulated
Sulfuric Acid - Revenues associated with the sale of sulfuric acid at Polk Station	456	Regulated
UMG Services Big Bend - Services provided to United Maritime Group by Big Bend	456	Regulated
Transloading Fees - Fees for services provided at Big Bend Station	456	Regulated
Flyash Sales	456 & 501	Regulated
Bottom Ash & Other Residual Sales	501	Regulated
Slag Sales BB and Polk	501 and 547	Regulated
Other Residual Sales	501	Regulated
Commercial Property (Big Bend & Bayside Dock) - Rent Revenue	454	Regulated
Agricultural Property - Rent Revenue	454	Regulated
Pole Attachments - Rent Revenue	454	Regulated
Metro Link - Rent Revenue	454	Regulated
Metro Link-Pole Attachments - Rent Revenue	454	Regulated
Big Bend Station (Land) - Rent Revenue	454	Regulated
Electric Equipment - Revenue generated from TEC owned electric equipment that customers lease for a monthly fee	454	Regulated
Rental Income - Affiliates	454	Regulated
Rental Income - Divisions	455	Regulated

Nonutility Property (Account 121)

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2021

1. Give a brief description and state the location of nonutility property included in Account 121. 2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company. 3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year. 4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. 5. Minor items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property.			
Description and Location	Balance at beginning of year	Purchases, Sales, Transfers, etc.	Balance at end of year
121 12 Zap Cap In Service Account	12,093,469	550,530	12,644,000
121 14 Zap Cap For Business	621,855	(161,735)	460,120
121 00 Non-Utility Asset Artwork - TECO Plaza (Formerly 121 17) 702 N. Franklin St.	164,280	-	164,280
121 00 Non-Utility Asset Land - Port Manatee (Formerly 121 50) N. of Hillsb/Manatee Co. line, W of Hwy. 41	785,303	-	785,303
Minor Items Previously devoted to Public Service	-	-	-
Minor Items Other Nonutility Property	-	-	-
TOTAL	13,664,907	388,795	14,053,703

Number of Electric Department Employees

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2021

<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p> <p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>	
1. Payroll Period Ended (Date)	12/31/2021
2. Total Regular Full-Time Employees	2379
3. Total Part-Time and Temporary Employees	45
4. Total Employees	2424
Details	

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2021

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Item	Amount
Account 425	
Acquis Adj Big Bend Trans Ln (Contra Account - 114.02, Amortization period - 2002-2026)	41,901
Acquis Adj Union Hall (Contra Account - 114.03, Amortization period - 2009-2047)	9,059
Account 426.1	
Donations	3,199,667
Account 426.2	
Life Insurance	0
Account 426.3	
Penalties	910,050
Account 426.4	
Exp Certain Civic, Political & Related Activities	133,855
Account 426.5	
Other Deductions-Miscellaneous	433,210
Deferred costs in preparation of land sale	0
Account 430	
Interest on Debt to Associated Companies	0
Account 431	
Interest Expense - A/R Securitization (Various Rates)	74,786
Interest Expense - Customer Deposits (2% & 3%)	2,489,471
Interest Expense - Financing Lease (2%)	35,746
Interest Expense - Credit Facilities (Various Rates)	1,705,203
Interest Expense - Other Short Term Borrowing	1,104,447
Interest Expense - Deferred Fuel (Various Rates)	0
Interest Expense - Deferred Capacity (Various Rates)	0
Interest Expense - Deferred Conservation (Various Rates)	10,293
Interest Expense - Deferred ECRC (Various Rates)	396
Interest Expense - Deferred SPPCRC (Various Rates)	1,964
Interest Expense - Intercompany	183
Interest Expense - Letter of Credit Fees	3,403
Interest Expense - Line of Credit Fees	599,497
Interest Expense - Agency Fees	0
Interest Expense - Closing Fees	180,503
Interest Expense - Affiliates (Advances from PGS) (Various Rates)	0
Interest Expense - Misc. Other	18,445
	10,952,077

