

EI806-82-AR

Form Approved  
OMB No. 1902-0021  
(Expires 12/31/84)



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**Public Service Commission**  
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**FERC FORM NO. 1:  
ANNUAL REPORT OF ELECTRIC  
UTILITIES, LICENSEES AND OTHERS  
(Class A and Class B)**

This report is mandatory under the Federal Power Act, Sections 3,4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

**OFFICIAL COPY**  
**Auditing & Financial Analysis**  
**Department**  
**Do Not Remove from this Office**

Exact Legal Name of Respondent (Company) Tampa Electric Company	Year of Report Dec. 31, 19 <u>82</u>
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Coopers  
& Lybrand

certified public accountants

RECEIVED

FEB 04 1983  
Auditing & Financial Analysis Dept.  
Florida Public Service Commission

To the Board of Directors  
Tampa Electric Company:

In connection with our regular examination of the financial statement of Tampa Electric Company for the year ended December 31, 1982, on which we have reported separately under date of February 4, 1983, we have also reviewed schedules (on the list attached) of Form 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Coopers & Lybrand

Tampa, Florida  
February 4, 1983

TAMPA ELECTRIC COMPANY

List of Schedules for the Year Ended December 31, 1982  
(Included in Form 1) Covered by  
Report of Independent Certified Public Accountants

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<u>Description</u>	<u>Schedule Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114 and 117
Statement of Retained Earnings	118-119
Statement of Changes in Financial Position	120-121
Notes to Financial Statements	122-123

**INSTRUCTIONS FOR FILING THE  
FERC FORM NO. 1**

**GENERAL INFORMATION**

**I. Purpose**

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a non-confidential public use form supporting a statistical publication (Statistics of Privately Owned Electric Utilities in the United States) published by the Energy Information Administration.

**II. Who Must Submit**

Each Class A and Class B public utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101) must submit this form.

Note: Class A means having annual electric operating revenues of \$2,500,000 or more.

Class B means having annual electric operating revenues of more than \$1,000,000 but less than \$2,500,000.

**III. What and Where to Submit**

- (a) Submit an original and six (6) copies of this form to:

U.S. Department of Energy  
Energy Information Administration, EI-414  
Mail Station: 8E 079  
Forrestal Building  
Washington, D.C. 20585

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any *annual* financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. (Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (d) on Page 4, the List of Schedules.) Mail these reports to:

Chief Accountant  
Federal Energy Regulatory Commission  
825 N. Capitol St., N.E.  
Room 601-R8  
Washington, D.C. 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report:
- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
  - (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications.)

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Changes in Financial Position	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the letter or report immediately following the cover sheet.

## GENERAL INFORMATION (Continued)

### III. What and Where to Submit (Continued)

#### (c) (Continued)

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statement of \_\_\_\_\_ we have also reviewed schedules \_\_\_\_\_ of form 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

U.S. Department of Energy  
National Energy Information Center  
Energy Information Administration  
Washington, D.C. 20586  
(202) 252-8800

### IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current years amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
  - (a) Enter the words "Not Applicable" on the particular page(s), or
  - (b) Omit the page(s) and enter "NA", "None", or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impressions are clear and readable.

## GENERAL INSTRUCTIONS (Continued)

- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ( ).
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page, page 1. Mail dated resubmissions to:
- Chief Accountant  
Federal Energy Regulatory Commission  
825 North Capitol Street, N.E.  
Room 601-RB  
Washington, D.C. 20426
- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Respondents may submit computer printed schedules (reduced to 8½ by 11) instead of the preprinted schedules if they are in substantially the same format.

## DEFINITIONS

- I. Commission Authorization (Comm. Auth.) — The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent — The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### (Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

... (3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power:...."

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, a forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit as any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

#### EXCERPTS FROM THE LAW (Continued)

"Sec. 4. The Commission is hereby authorized and empowered—

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites,...to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed...."

#### GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act,...shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing...."

**FERC FORM NO 1:  
ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Class A and Class B)**

IDENTIFICATION		
01 Exact Legal Name of Respondent  Tampa Electric Company		02 Year of Report  Dec. 31, 19 <u>82</u>
03 Previous Name and Date of Change (If name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, State, Zip Code)  702 N. Franklin Street, Tampa, Florida 33602		
05 Name of Contact Person  John R. Rowe, Jr.		06 Title of Contact Person  Controller
07 Address of Contact Person (Street, City, State, Zip Code)  702 N. Franklin Street, Tampa, Florida 33602		
08 Telephone of Contact Person, Including Area Code  813-228-4111	09 This Report Is  (1) <input checked="" type="checkbox"/> An Original    (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)  
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name  John R. Rowe, Jr.	03 Signature  	04 Date Signed (Mo, Da, Yr)  April 29, 1983
02 Title  Controller		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
LIST OF SCHEDULES (Electric Utility)			
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>			
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Control Over Respondent .....	102		
Corporations Controlled by Respondent .....	103		-NONE
Officers .....	104		
Directors .....	105		
Security Holders and Voting Powers .....	106-107		
Important Changes During the Year .....	108-109		
Comparative Balance Sheet .....	110-113		
Statement of Income for the Year .....	114-117		
Statement of Retained Earnings for the Year .....	118-119		
Statement of Changes in Financial Position .....	120-121		
Notes to Financial Statements .....	122-123		
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Electric Plant Held for Future Use .....	208		
Construction Work in Progress - Electric .....	210		
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General Description of Construction Overhead Procedure .....	212		
Accumulated Provision for Depreciation of Electric Utility Plant .....	213		
Nonutility Property .....	215		
Investments in Subsidiary Companies .....	217		-NONE
Extraordinary Property Losses .....	220		
Material and Supplies .....	218		
Miscellaneous Deferred Debits .....	223		
Accumulated Deferred Income Taxes (Account 190) .....	224		
<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b>			
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Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock .....	251		
Other Paid-In Capital .....	252		
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule <i>(a)</i>	Reference Page No. <i>(b)</i>	Date Revised <i>(c)</i>	Remarks <i>(d)</i>
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
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Accumulated Deferred Investment Tax Credits .....	264		
Other Deferred Credits .....	266		
Accumulated Deferred Income Taxes—Accelerated Amortization Property .....	268-269		
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INCOME ACCOUNT SUPPORTING SCHEDULES			
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Sales of Electricity by Rate Schedules .....	304		
Sales for Resale .....	310-311	-----	NONE
Electric Operation and Maintenance Expenses .....	320-323		
Number of Electric Department Employees .....	323		
Purchased Power .....	326-327		
Interchange Power .....	328		
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Particulars Concerning Certain Income Deduction and Interest Charges Accounts .....	337		
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ELECTRIC PLANT STATISTICAL DATA			
Electric Energy Account .....	401		
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Steam-Electric Generating Plant Statistics (Large Plants) .....	402-403		
Steam-Electric Generating Plant Statistics (Large Plants) Average Annual Heat Rates and Corresponding Net Kwh Output for Most Efficient Generating Units .....	404		
Hydroelectric Generating Plant Statistics (Large Plants) .....	406-407	-----	NONE
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Changes Made or Scheduled to be Made in Generating Plant Capacities .....	411		
Steam-Electric Generating Plants .....	412-413		
Hydroelectric Generating Plants .....	414-415	-----	NONE

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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**LIST OF SCHEDULES (Electric Utility) (Continued)**

Title of Schedule <i>(a)</i>	Reference Page No. <i>(b)</i>	Date Revised <i>(c)</i>	Remarks <i>(d)</i>
<b>ELECTRIC PLANT STATISTICAL DATA (Continued)</b>			
Pumped Storage Generating Plants .....	416-418	-----	NONE
Internal-Combustion Engine and Gas-Turbine Generating Plants .....	420-421		
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Electric Distribution Meters and Line Transformers .....	427		
Environmental Protection Facilities .....	428		
Environmental Protection Expenses .....	429		
Footnote Data .....	450	-----	NONE
Stockholders' Reports .....	-	-----	N/A

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

John R. Rowe, Jr., Controller  
702 N. Franklin Street  
Tampa, Florida 33602

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Florida                      December 1, 1899 - Reincorporated April 18, 1949

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

The Company is a public utility operating wholly within the State of Florida and is engaged in the generation, purchase, transmission, distribution and sale of electric energy.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1)  YES ...Enter the date when such independent accountant was initially engaged: \_\_\_\_\_  
(2)  NO

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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**CONTROL OVER RESPONDENT**

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of

trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

TECO Energy, Inc. - Parent Company - 100%

Name of Respondent: Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1982	Year of Report Dec. 31, 1982
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**OFFICERS**

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbency of

any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Charged to  
Tampa Electric

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President, Chief Executive Officer	H. L. Culbreath	175 547
2			
3	Sr. V.P. - Administration	D. N. Campbell	76 801
4	Sr. V.P. - Finance	J. K. Taggart	57 002
5	Sr. V.P. - Production	H. A. Turner	92 250
6	Sr. V.P. - Divisions & Govern-		
7	ment Affairs	G. P. Wood	120 874
8	V.P. - Prod. Oper & Maintenance	G. F. Anderson	66 168
9	V.P. - Divisions	R. C. Dickinson, Jr.	71 250
10	V.P. - Corporate Controls	H. O. Johns	69 277
11	V.P. - Services	L. Ulm, Jr.	61 750
12	V.P. - System Eng. & Operations	R. D. Welch	72 000
13	V.P. - Government Affairs	J. H. B. Woodroffe III	66 500
14	Controller	J. R. Rowe, Jr.	58 879
15	Treasurer	A. D. Oak	53 131
16	Secretary	J. E. Sproull	53 052
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Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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**DIRECTORS**

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director <i>(a)</i>	Principal Business Address <i>(b)</i>
Sara L. Baldwin*	812 Grove Park Avenue Tampa, Florida 33609
Richard P. Chapman	28 State Street Boston, Massachusetts 02106
Richard M. Clewis, Jr.*	3401 San Nicholas Street Tampa, Florida 33606
H. L. Culbreath* President, Chief Executive Officer	702 N. Franklin Street Tampa, Florida 33602
Hugh F. Culverhouse*	140B N. Westshore, Suite 908 Tampa, Florida 33607
Alfred S. Estes	P. O. Box 938 Winter Haven, Florida 33880
Edward L. Flom*	P. O. Box 3328 Tampa, Florida 33622
Henry R. Guild, Jr.	100 Federal Street Boston, Massachusetts 02110
William C. MacInnes** Chairman of the Board	702 N. Franklin Street Tampa, Florida 33602
William J. Turbeville, Jr.	Room 301 1311 N. Westshore Boulevard Tampa, Florida 33607
James O. Welch, Jr.	Nabisco Foods Co. East Hanover, New Jersey 07936

Name of Respondent <b>Tampa Electric Company</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>Dec. 31, 19<u>82</u></b>
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**SECURITY HOLDERS AND VOTING POWERS**

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the

close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:  <b>Books did not close during 1982</b>	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy Total: <b>10</b> By proxy: <b>10</b>	3. Give the date and place of such meeting: <b>April 13, 1982</b> <b>702 N. Franklin Street</b> <b>Tampa, Florida</b>
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Line No.	Name (Title) and Address of Security Holder  <i>(a)</i>	VOTING SECURITIES Number of votes as of (date): <b>December 31, 1982</b>			
		Total Votes <i>(b)</i>	Common Stock <i>(c)</i>	Preferred Stock <i>(d)</i>	Other <i>(e)</i>
<b>4</b>	<b>TOTAL votes of all voting securities</b>	<b>10</b>	<b>10</b>	-	-
<b>5</b>	<b>TOTAL number of security holders</b>	-	<b>1</b>	<b>681</b>	-
<b>6</b>	<b>TOTAL votes of security holders listed below</b>	<b>10</b>	<b>10</b>	-	-
<b>7</b>	<b>TECO Energy, Inc. - Parent</b>	<b>10</b>	<b>10</b>	-	-
<b>8</b>					
<b>9</b>					
<b>10</b>					
<b>11</b>					
<b>12</b>					
<b>13</b>					
<b>14</b>					
<b>15</b>					
<b>16</b>					
<b>17</b>					
<b>18</b>					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1982
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**IMPORTANT CHANGES DURING THE YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made

available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. Mulberry franchise renewed without payment of consideration. The new franchise is for 30 years.
2. None
3. None
4. None
5. None
6. None
7. None
8. None
9. See No. 12 below.
10. During 1982, Tampa Electric paid \$202,100 (exclusive of reimbursement for expenses) to the law firm of Herrick & Smith, of which Henry R. Guild, Jr., a Director, is of Counsel (former partner). Herrick & Smith have provided legal services to the Company during the last two years and continue to provide such services.
12. See Notes to Financial Statements on pages 122-122G.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	1 044 115 740	1 124 276 827
3	Construction Work in Progress (107)	200	93 144 776	227 396 546
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		1 137 260 516	1 351 673 373
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111; 115)	200	(272 686 748)	(307 129 522)
6	Net Utility Plant, Less Nuclear Fuel (Enter Total of line 4 less 5)	-	864 573 768	1 044 543 851
7	Nuclear Fuel (120.1-120.4)	201		
8	(Less) Accum. Prov. for Amort. of Nuclear Fuel Assemblies (120.5)	201		
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	-		
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	864 573 768	1 044 543 851
11	Utility Plant Adjustments (116)	122		
12	Gas Stored Underground-Noncurrent (117)	-		
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	215	280 868	306 891
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-		(22 212)
16	Investments in Associated Companies (123)	-		
17	Investment in Subsidiary Companies (123.1)	217		
18	(For cost of Account 123.1, see footnote for line 23, page 217)	-		
19	Other Investments (124)	-		
20	Special Funds (125-128)	-	15 000	159 920
21	TOTAL Other Property and Investments (Enter Total of lines 14 thru 20)	-	295 868	444 599
22	CURRENT AND ACCRUED ASSETS			
23	Cash (131)	-	3 555 138	8 241 622
24	Special Deposits (132-134)	-	181 818	181 818
25	Working Funds (135)	-	141 000	146 354
26	Temporary Cash Investments (136)	-		
27	Notes Receivable (141)	-	18 750	
28	Customer Accounts Receivable (142)	-	43 592 701	43 053 663
29	Other Accounts Receivable (143)	-	5 986 042	8 381 052
30	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	(392 282)	(530 078)
31	Notes Receivable from Associated Companies (145)	-	4 455 000	
32	Accounts Receivable from Assoc. Companies (146)	-	717 395	299 047
33	Fuel Stock (151)	218	81 389 776	69 994 393
34	Fuel Stock Expense Undistributed (152)	218	269	269
35	Residuals (Elec) and Extracted Products (Gas) (153)	218		
36	Plant Material and Operating Supplies (154)	218	22 996 474	25 451 541
37	Merchandise (155)	218		
38	Other Material and Supplies (156)	218	90 591	44 345
39	Nuclear Materials Held for Sale (157)	201/218		
40	Stores Expenses Undistributed (163)	218	9 969	11 688
41	Gas Stored Underground - Current (164.1)	-		
42	Liquefied Natural Gas Stored (164.2)	-		
43	Liquefied Natural Gas Held for Processing (164.3)	-		
44	Prepayments (165)	-	1 080 671	749 465
45	Advances for Gas Explor., Devel. and Prod. (166)	-		
46	Other Advances for Gas (167)	-		
47	Interest and Dividends Receivable (171)	-	479 065	3 431 98
48	Rents Receivable (172)	-		
49	Accrued Utility Revenues (173)	-		12 768 982
50	Miscellaneous Current and Accrued Assets (174)	-		
51	TOTAL Current and Accrued Assets (Enter Total of lines 23 thru 50)		164 302 377	172 226 148

Name of Respondent		This Report Is:		Date of Report	Year of Report
Tampa Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, De, Yr)	Dec. 31, 19 <u>82</u>
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
52	DEFERRED DEBITS				
53	Unamortized Debt Expense (181)	-	1 636 003	4 719 870	
54	Extraordinary Property Losses (182)	220	-	272 643	
55	Prelim. Survey and Investigation Charges (Electric) (183)	-	1 419 960	1 372 297	
56	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	-	-	-	
57	Clearing Accounts (184)	-	64 755	110 024	
58	Temporary Facilities (185)	-	-	-	
59	Miscellaneous Deferred Debits (186)	223	4 724 271	4 306 672	
60	Def. Losses from Disposition of Utility Plt. (187)	-	-	-	
61	Research. Devel. and Demonstration Expend. (188)	352-353	5 340	6 107	
62	Unamortized Loss on Reacquired Debt (189)	-	-	-	
63	Accumulated Deferred Income Taxes (190)	224	814 798	1 924 067	
64	Unrecovered Purchased Gas Costs (191)	-	-	-	
65	Unrecovered Incremental Gas Costs (192.1)	-	-	-	
66	Unrecovered Incremental Surcharges (192.2)	-	-	-	
67	TOTAL Deferred Debits (Enter Total of lines 53 thru 66)		8 665 127	12 711 680	
68	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 67)		1 037 837 140	1 229 926 278	

Name of Respondent		This Report Is:	Date of Report	Year of Report
Tampa Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 1982
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Omit Cents	
			Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	119 696 788	119 696 788
3	Preferred Stock Issued (204)	250	54 956 000	84 956 000
4	Capital Stock Subscribed (202, 205)	251	-	-
5	Stock Liability for Conversion (203, 206)	251	-	-
6	Premium on Capital Stock (207)	251	19 245	19 245
7	Other Paid-In Capital (208-211)	252	22 612 234	106 326 809
8	Installments Received on Capital Stock (212)	251	-	-
9	(Less) Discount on Capital Stock (213)	253	-	-
10	(Less) Capital Stock Expense (214)	253	(1 338 638)	(1 589 238)
11	Retained Earnings (215, 215.1, 216)	118-119	169 571 895	178 054 676
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-	-
13	(Less) Recquired Capital Stock (217)	250	-	-
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)	-	365 517 524	487 464 280
15	LONG-TERM DEBT			
16	Bonds (221)	256	344 310 004	381 257 209
17	(Less) Recquired Bonds (222)	256	-	-
18	Advances from Associated Companies (223)	256	-	-
19	Other Long-Term Debt (224)	256	-	-
20	Unamortized Premium on Long-Term Debt (225)		783 387	724 597
21	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)		-	-
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)	-	345 093 391	381 981 806
23	CURRENT AND ACCRUED LIABILITIES			
24	Notes Payable (231)	-	78 069 000	66 208 000
25	Accounts Payable (232)	-	20 357 317	20 241 486
26	Notes Payable to Associated Companies (233)	-	1 617 084	-
27	Accounts Payable to Associated Companies (234)	-	4 051 816	4 168 575
28	Customer Deposits (235)	-	11 426 963	13 067 001
29	Taxes Accrued (236)	258-259	18 785 164	(2 956 182)
30	Interest Accrued (237)	-	6 570 308	8 887 699
31	Dividends Declared (238)	-	20	-
32	Matured Long-Term Debt (239)	-	-	-
33	Matured Interest (240)	-	-	-
34	Tax Collections Payable (241)	-	1 876 653	2 291 816
35	Miscellaneous Current and Accrued Liabilities (242)	-	6 720 690	8 000 641
36	TOTAL Current and Accrued Liabilities (Enter Total of lines 24 thru 35)		149 475 015	119 909 036

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)**

Line No.	Title of Account <i>(a)</i>	Ref. Page No. <i>(b)</i>	Omit Cents	
			Balance at Beginning of Year <i>(c)</i>	Balance at End of Year <i>(d)</i>
37	<b>DEFERRED CREDITS</b>			
38	Customer Advances for Construction (252)		-	-
39	Accumulated Deferred Investment Tax Credits (255)	264	42 106 445	55 925 170
40	Deferred Gains from Disposition of Utility Plant (256)		-	-
41	Other Deferred Credits (253)	266	739 170	31 703 677
42	Unamortized Gain on Reacquired Debt (257)		-	-
43	Accumulated Deferred Income Taxes (281-283)	268-273	133 912 162	152 066 751
44	<b>TOTAL Deferred Credits (Enter Total of lines 38 thru 43)</b>		176 757 777	239 695 598
45	<b>OPERATING RESERVES</b>			
46	Property Insurance Reserve (261)		-	-
47	Injuries and Damages Reserve (262)		993 433	875 558
48	Pensions and Benefits Reserve (263)		-	-
49	Miscellaneous Operating Reserves (265)		-	-
50	<b>TOTAL Operating Reserves (Enter Total of lines 46 thru 49)</b>		993 433	875 558
51				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67				
68	<b>TOTAL Liabilities and Other Credits (Enter Total of lines 14, 22, 36, 44 and 50)</b>	1	037 837 140	1 229 926 278

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 19_82	Year of Report Dec. 31, 19_82
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**STATEMENT OF INCOME FOR THE YEAR**

- |   |  |
|---|--|
| <p>1. Report amounts for accounts 412 and 413, <i>Revenue and Expenses from Utility Plant Leased to Others</i>, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>2. Report amounts in account 414, <i>Other Utility Operating Income</i>, in the same manner as accounts 412 and 413 above.</p> <p>3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.</p> <p>4. Use page 122 for important notes regarding the statement of income or any account thereof.</p> | <p>5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.</p> <p>6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from</p> |
|---|--|

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)		573 760 712	617 395 592
3	Operating Expenses			
4	Operation Expenses (401)		350 272 472	391 043 230
5	Maintenance Expenses (402)		46 884 321	42 022 980
6	Depreciation Expense (403)		38 100 052	35 072 103
7	Amort. & Depl. of Utility Plant (404-405)		1 014	1 014
8	Amort. of Utility Plant Acq. Adj. (406)		-	-
9	Amort. of Property Losses (407)		-	-
10	Amort. of Conversion Expenses (407)		-	-
11	Taxes Other Than Income Taxes (408.1)	258	- 32 565 815	32 825 887
12	Income Taxes - Federal (409.1)	258	6 089 332	24 278 901
13	- Other (409.1)	258	2 534 297	3 504 265
14	Provision for Deferred Inc. Taxes (410.1)	224,268-273	20 169 843	10 848 102
15	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	224,268-273	(7 456 080)	(4 190 300)
16	Investment Tax Credit Adj. - Net (411.4)	264	14 165 860	4 655 964
17	(Less) Gains from Disp. of Utility Plant (411.6)		-	-
18	Losses from Disp. of Utility Plant (411.7)		7 790	-
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		503 334 716	540 062 146
20	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		70 425 996	77 333 446

Name of Respondent		This Report Is:	Date of Report	Year of Report
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STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Account <i>(a)</i>	Ref. Page No. <i>(b)</i>	TOTAL	
			Current Year <i>(c)</i>	Previous Year <i>(d)</i>
21	Net Utility Operating Income <i>(Carried forward from page 114)</i>	-	70 425 996	77 333 446
22	Other Income and Deductions			
23	Other Income			
24	Nonutility Operating Income			
25	Revenues From Merchandising, Jobbing and Contract Work (415)		-	-
26	Costs and Exp. of Merchandising, Jobbing and Contract Work (416)		-	-
27	Revenues From Nonutility Operations (417)		598 754	34 423
28	Expenses of Nonutility Operations (417.1)		(752 845)	(69 588)
29	Nonoperating Rental Income (418)		(656 121)	(164 562)
30	Equity in Earnings of Subsidiary Companies (418.1)	-	-	1 595 835
31	Interest and Dividend Income (419)		646 356	1 312 656
32	Allowance for Other Funds Used During Construction (419.1)	-	6 243 721	2 256 756
33	Miscellaneous Nonoperating Income (421)		81 936	762
34	Gain on Disposition of Property (421.1)		51 177	1 712 950
35	TOTAL Other Income <i>(Enter Total of lines 25 thru 34)</i>	-	6 212 978	6 679 232
36	Other Income Deductions			
37	Loss on Disposition of Property (421.2)		-	-
38	Miscellaneous Amortization (425)	337	-	-
39	Miscellaneous Income Deductions (426.1-426.5)	337	407 823	453 611
40	TOTAL Other Income Deductions <i>(Total of lines 37 thru 39)</i>	-	407 823	453 611
41	Taxes Applic. to Other Income and Deductions			
42	Taxes Other Than Income Taxes (408.2)	258	147 812	15 316
43	Income Taxes—Federal (409.2)	258	75 840	1 181 200
44	Income Taxes—Other (409.2)	258	8 680	135 100
45	Provision for Deferred Inc. Taxes (410.2)	224,268-273	-	(104 890)
46	Provision for Deferred Income Taxes—Cr. (411.2)	224,268-273	(370 285)	
47	Investment Tax Credit Adj.—Net (411.5)		(5 000)	
48	Investment Tax Credits (420)			
49	TOTAL Taxes on Other Inc. and Ded. <i>(Enter Total of 42 thru 48)</i>	-	(142 953)	1 226 726
50	Net Other Income and Deductions <i>(Enter Total of lines 35, 40, 49)</i>	-	5 948 108	4 998 895
51	Interest Charges			
52	Interest on Long-Term Debt (427)	-	24 512 162	21 938 198
53	Amort. of Debt Disc. and Expense (428)		183 420	99 973
54	Amortization of Loss on Reacquired Debt (428.1)		-	-
55	Amort. of Premium on Debt-Credit (429)		(58 790)	(58 790)
56	Amortization of Gain on Reacquired Debt-Credit (429.1)		-	-
57	Interest on Debt to Assoc. Companies (430)	337	107 497	73 320
58	Other Interest Expense (431)	337	9 156 300	13 487 446
59	Allowance for Borrowed Funds Used During Construction-Credit (432)	-	(3 972 934)	(1 390 156)
60	Net Interest Charges <i>(Enter Total of lines 52 thru 59)</i>	-	29 927 655	34 149 991
61	Income Before Extraordinary Items <i>(Enter Total of lines 21, 50 and 60)</i>	-	46 446 449	48 182 350
62	Extraordinary Items			
63	Extraordinary Income (434)		9 654 294	-
64	Extraordinary Deductions (435)			
65	Net Extraordinary Items <i>(Enter Total of line 63 less line 64)</i>	-	9 654 294	-
66	Income Taxes—Federal and Other (409.3)	258	4 701 641	-
67	Extraordinary Items After Taxes <i>(Enter Total of line 65 less line 66)</i>	-	4 952 653	-
68	Net Income <i>(Enter Total of lines 61 and 67)</i>		51 399 102	48 182 350

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1982
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**STATEMENT OF RETAINED EARNINGS FOR THE YEAR**

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
- State the purpose and amount for each reservation or appropriation of retained earnings.
- List first Account 439, *Adjustments to Retained Earnings*, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
- Show dividends for each class and series of capital stock.
- Show separately the state and federal income tax effect of items shown for Account 439, *Adjustments to Retained Earnings*.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	<b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b>		
1	Balance - Beginning of Year		169 571 895
2	Changes ( <i>Identify by prescribed retained earnings accounts</i> )		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439) ( <i>Enter Total of lines 4 thru 8</i> )		
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Account 439) ( <i>Enter Total of lines 10 thru 14</i> )		
16	Balance Transferred from Income (Account 433 less Account 418.1)		51 399 102
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Account 436) ( <i>Enter Total of lines 18 thru 21</i> )		
23	Dividends Declared - Preferred Stock (Account 437)		
24	Series A - \$4.32 per share		214 272
25	Series B - \$4.16 per share		208 000
26	Series D - \$4.58 per share		458 000
27	Series E - \$8.00 per share		1 199 680
28	Series F - \$7.44 per share		1 488 000
29	TOTAL Dividends Declared-Preferred Stock (Account 437) ( <i>Enter Total of lines 24 thru 28</i> )		3 567 952
30	Dividends Declared - Common Stock (Account 438)		
31	Cash Dividend		38 807 005
32	Dividend of Property		541 364
33			
34			
35			
36	TOTAL Dividends Declared-Common Stock (Account 438) ( <i>Enter Total of lines 31 thru 35</i> )		39 348 369
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance - End of Year ( <i>Enter Total of lines 01, 09, 15, 16, 22, 29, 36 and 37</i> )		178 054 676

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)					
Line No.	Item (a)	Amount (b)			
	<p style="text-align: center;">APPROPRIATED RETAINED EARNINGS (Account 215)</p> <p>State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.</p>				
39					
40					
41					
42					
43					
44					
45	TOTAL Appropriated Retained Earnings (Account 215)				
	<p style="text-align: center;">APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)</p> <p>State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.</p>				
46	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)				
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1)				
48	TOTAL Retained Earnings (Account 215, 215.1, 216)	178 054 676			
	<p style="text-align: center;">UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</p>				
49	Balance – Beginning of Year (Debit or Credit)				
50	Equity in Earnings for Year (Credit) (Account 418.1)				
51	Dividends Received (Debit)				
52	Other Changes ( <i>Explain</i> )				
53	Balance – End of Year				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 82
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**STATEMENT OF CHANGES IN FINANCIAL POSITION**

1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other," to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.

2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached to page 122.

3. Under "Other" specify significant amounts and group others.

4. Codes Used:

- (a) Such as net increase-decrease in working capital, etc., other than changes in short term investments shown as item 4(e).
- (b) Bonds, debentures and other long-term debt.
- (c) Net proceeds or payments.
- (d) Include commercial paper.
- (e) Identify separately such items as investments, fixed assets, intangibles, etc.

5. Enter on page 122 clarifications and explanations.

Line No.	SOURCES OF FUNDS (See instructions for explanation of codes) (a)	Amounts (b)
1	Funds from Operations	
2	Net Income Before Cuml. Effect of Change in Acctg. Principle	46 446 449
3	Principal Non-Cash Charges (Credits) to Income	
4	Depreciation and Depletion	38 100 052
5	Amortization of (Specify)	1 014
6	Provision for Deferred or Future Income Taxes (Net)	17 045 320
7	Investment Tax Credit Adjustments	14 160 860
8	Less Allowance for Other Funds Used During Construction	(6 243 721)
9	Other (Net)	(2 535 150)
10	Cumulative Effect of a Change in Accounting Principle	4 952 653
11	Deferred Fuel Cost	29 790 003
12	Allowance for Borrowed Funds Used During Construction	(3 972 934)
13		
14		
15	TOTAL Funds from Operations (Enter Total of lines 2 thru 14)	137 744 546
16	Funds from Outside Sources (New Money)	
17	Long-Term Debt (b) (c)	37 152 205
18	Preferred Stock (c)	30 000 000
19	Common Stock (c)	83 714 575
20	Net Increase in Short-Term Debt (d)	
21	Other (Net) Automobile Depreciation Charged to Construction	573 147
22	Other	(163 145)
23	Preferred Stock Issue Expense	(250 600)
24		
25		
26		
27	TOTAL Funds from Outside Sources (Enter Total of lines 17 thru 26)	288 770 728
28	Sale of Non-Current Assets (e)	
29		
30	Contributions from Associated and Subsidiary Companies	
31	Other (Net) (a)	
32		
33		
34		
35		
36		
37	TOTAL Sources of Funds (Enter Total of lines 15, 27, 28 thru 36)	288 770 728

Name of Respondent		This Report Is:	Date of Report	Year of Report
Tampa Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 19 <u>82</u>
STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)				
Line No.	APPLICATION OF FUNDS (a)	Amounts (b)		
38	Construction and Plant Expenditures (Including Land)			
39	Gross Additions to Utility Plant (Less Nuclear Fuel)	219 255 614		
40	Gross Additions to Nuclear Fuel			
41	Gross Additions to Common Utility Plant			
42	Gross Additions to Nonutility Plant			
43	Less Allowance for Other Funds Used During Construction	(6 243 721)		
44	Other Allowance for Borrowed Funds Used During Construction	(3 972 934)		
45	TOTAL Applications to Construction and Plant Expenditures (Including Land) (Enter Total of lines 38 thru 44)	209 038 959		
46	Dividends on Preferred Stock	3 567 952		
47	Dividends on Common Stock	39 348 369		
48	Funds for Retirement of Securities and Short-Term Debt			
49	Long-term Debt (b) (c)	5 810 000		
50	Preferred Stock (c)			
51	Redemption of Capital Stock			
52	Net Decrease in Short-term Debt (d)			
53	Other (Net)	(1 024 221)		
54				
55				
56				
57				
58	Purchase of Other Non-Current Assets (e)			
59				
60				
61	Investments in and Advances to Associated and Subsidiary Companies			
62	Other (Net) (a):			
63	Increase in Working Capital	32 029 669		
64				
65				
66				
67				
68	TOTAL Applications of Funds (Enter Total of lines 45 thru 67)	288 770 728		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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**NOTES TO FINANCIAL STATEMENTS**

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Changes in Financial Position, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, *Utility Plant Adjustments*, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, *Unamortized Loss on Recquired Debt*, and 257, *Unamortized Gain on Recquired Debt*, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform Systems of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

5. Dividend restrictions in Tampa Electric Company's First Mortgage Bond Indenture amounted to \$4,551,597 as of December 31, 1982.

## NOTES TO FINANCIAL STATEMENTS

### A. Summary of Significant Accounting Policies

The Company maintains its accounts in accordance with policies prescribed or permitted by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission, which policies conform with generally accepted accounting principles in all material respects. The most significant of these policies are as follows:

**Revenues and Fuel Costs** - Previously the Company recognized revenues when billed to customers on a cycle billing basis. In October 1982, the Company initiated the accrual of the non-fuel portion of base revenues for services rendered but unbilled to provide a closer matching of revenues and expenses. The pro forma amounts below reflect Net Income as if the current method had been in effect during the past three years.

Net Income (thousands)					
1982		1981		1980	
<u>As Reported</u>	<u>Pro Forma</u>	<u>As Reported</u>	<u>Pro Forma</u>	<u>As Reported</u>	<u>Pro Forma</u>
\$ 51,399	\$ 46,446	\$ 48,182	\$ 47,993	\$ 51,401	\$ 52,577

Revenues include amounts resulting from a fuel adjustment clause and a conservation adjustment clause which provide for monthly billing charges to reflect increases or decreases in fuel and conservation costs. These adjustment factors are based on costs projected by the Company for a six month period. Any over or underrecovery of costs plus an interest factor are to be refunded or billed to customers during the subsequent six month period. Overrecovery of costs are recorded as deferred credits and underrecovery of costs are recorded as deferred debits.

**Depreciation** - The Company provides for depreciation on the straight-line method at annual rates which will amortize the original cost of depreciable property over its estimated service life. The provision for depreciation, expressed as a percentage of the original cost of depreciable property, was 3.7% for 1982 and 3.6% for 1981 and 1980.

The original cost of plant retired or otherwise disposed of and the cost of removal less salvage are charged to Accumulated Depreciation.

**Deferred Income Taxes** - The Company provides deferred income taxes on all material book/tax timing differences. These primarily pertain to depreciation, construction-related costs, unbilled revenues and deferred fuel costs. For income tax purposes, the Company utilizes accelerated depreciation, Asset Depreciation Range and Accelerated Cost Recovery System. Cost of removal, certain taxes and payroll-related costs which are capitalized for financial reporting purposes are deducted as incurred for income tax purposes.

**Allowance for Borrowed Funds Used During Construction and Allowance for Other Funds Used During Construction (AFDC)** - AFDC is a non-cash and non-taxable credit to income with a corresponding charge to utility plant which represents the cost of borrowed funds and a reasonable return on other funds used for construction.

The rate used to calculate AFDC is revised periodically to reflect significant changes in the Company's cost of capital. The rates for 1982 were 8.94% to 9.03%, for 1981, 8.49% to 8.94% and for 1980, 8.04% to 8.40%. The base on which AFDC is calculated is reduced in accordance with FPSC rate orders to exclude construction work in progress which has been included in the rate base. Effective December 1, 1982 the base reduction was \$158,761,000 and from November 1, 1980 through November 30, 1982 the base reduction was \$22,696,000.

**Investment Tax Credit** - Investment tax credits, exclusive of the one and one-half percent relating to the Employees' Stock Ownership Plan have been recorded as deferred credits and are being amortized to income tax expense over the service lives of the related property.

**Research and Development Costs** - Research and development costs that relate to specific construction projects are capitalized as part of these projects. Other research and development costs are charged to operating expenses as incurred. The amounts charged to operating expenses were \$2,086,000, \$2,156,000 and \$2,049,000 for 1982, 1981 and 1980, respectively.

## B. Corporate Restructuring

On April 14, 1981, Tampa Electric Company and its former subsidiaries became subsidiaries of a new Florida company, TECO Energy, Inc., pursuant to a plan of corporate restructuring. As a result of the restructuring, the common shareholders of Tampa Electric became common shareholders of TECO Energy, Inc., but did not otherwise change their position.

## C. Capital Stock

	Common Stock		Subscription	Issue
	<u>Shares</u>	<u>Amount</u>	<u>Funds</u>	<u>Expense</u>
	(thousands of dollars)			
Balance December 31, 1979	15,290,902	\$118,325	\$166	\$1,338
Stock Issued	71,308	1,196	(166)	-
Subscriptions	-	-	126	-
Balance December 31, 1980	15,362,210	119,521	126	1,338
Subscriptions	-	-	69	-
Stock Issued	13,113	195	(195)	-
Stock Exchange (Note B)	(15,375,313)	-	-	-
Contributed Capital	-	22,612	-	-
Balance December 31, 1981	10	142,328	-	1,338
Contributed Capital	-	83,714	-	251
Balance December 31, 1982	<u>10</u>	<u>\$226,042</u>	<u>\$ -</u>	<u>\$1,589</u>

During 1981, 440 shares of preferred stock were redeemed under a provision of the restructuring whereby dissenting preferred shareholders were entitled to receive fair market value for their shares as determined in accordance with the statutory procedures.

#### **D. Preferred Stock - Redemption Required**

The Company issued 300,000 shares of \$100 par value, 9.75%, Series G, Preferred Stock, in December 1982. The stock is redeemable at the option of the Company at a redemption price per share of \$109.75, \$103.66, \$102.44 and \$101.22 if redeemed prior to February 15, 1988, 1989, 1990 and 1991, respectively, and \$100.00 thereafter. However, prior to February 15, 1988, no redemption shall be made out of the proceeds of indebtedness or stock ranking prior to or on a parity with the Series G Preferred Stock having a cost of money less than 9.824%. The sinking fund provision requires that 60,000 shares be redeemed at par value (plus accrued dividends) on February 15 of each year, commencing in 1988. This sinking fund provision results in a seven-year average life. At the option of the Company, up to an additional 60,000 shares may be redeemed on any sinking fund date.

#### **E. Retained Earnings**

Certain of the Company's first mortgage bond issues contain provisions that limit the payment of dividends on the Company's Common Stock. At December 31, 1982, approximately \$174 million of the Company's Retained Earnings was available for dividends on its Common Stock.

#### **F. Long-Term Debt**

The Hillsborough County Industrial Development Authority (the Authority) issues Pollution Control Revenue Bonds (Tampa Electric Company Project) to construct certain pollution control facilities for sale to the Company. Under the terms of the Trust Indenture relating to the bonds, the proceeds from the issues are deposited with the Trustee, who disburses amounts as the various pollution control projects are constructed. As disbursements are made, the Company reduces the amount of funds on deposit with the Trustee, thereby reflecting as a liability the net amount outstanding. Upon completion of all projects, the entire amount of the then-outstanding bonds is shown as a liability. The related facilities are capitalized as disbursements are made and depreciated as the projects are completed and placed in service.

As the purchase price for the facilities, the Company is required to pay the interest on the bonds, all expenses incurred by the Authority in connection with the bond issues and, beginning March 1, 1982, annual sinking fund payments in varying amounts.

During 1982 and 1981, the Authority sold \$100 million and \$25 million of pollution control revenue bonds to finance a portion of the cost of additional pollution control facilities. Interest income of approximately \$8.2 million and \$.8 million was earned during 1982 and 1981 on the unused proceeds of the above revenue bonds and has been included as a reduction of interest on long-term debt.

#### **G. Short-Term Debt**

Notes payable at December 31, 1982 consisted of loans from banks and bank trust departments of \$5,058,000 and commercial paper of \$61,150,000. In connection with its short-term borrowing program, the Company maintains compensating balances to assure continuing lines of credit. Although the amounts fluctuate, the compensating balance requirements at December 31, 1982, were approximately \$3,798,000. Unused lines of credit at December 31, 1982 were approximately \$125 million. Certain of the lines require commitment fees of 1/4 of 1% on the unused balance.

## H. Retirement Plan

The Company has a trustee, non-contributory retirement plan covering substantially all of its employees. The total pension expense for 1982, 1981 and 1980 was approximately \$4,589,000, \$4,143,000 and \$3,848,000 respectively, which provides for the amortization of unfunded prior service costs over 30 years. The Company makes annual contributions to the plan equal to the amounts accrued for pension expense. Accumulated plan benefits and plan net assets as of the date of the most recent actuarial valuation for that year are presented below in thousands of dollars:

	<u>January 1,</u>	
	<u>1982</u>	<u>1981</u>
Actuarial present value of accumulated plan benefits - Vested	\$35,937	\$33,082
- Nonvested	<u>2,702</u>	<u>2,483</u>
	<u>\$38,639</u>	<u>\$35,565</u>
Net assets available for benefits	<u>\$43,327</u>	<u>\$41,511</u>

The weighted average assumed rate of return used in determining the actuarial present value of accumulated plan benefits was 5.5% for 1982 and 1981.

**I. Income Tax Expense** (thousands of dollars)

The Company is included in the filing of a consolidated Federal income tax return with its parent and affiliates. The Company's income tax expense is based upon a separate return computation. Income tax expense for the years 1982, 1981 and 1980 consists of the following components:

	<u>1982</u>		
	<u>Federal</u>	<u>State</u>	<u>Total</u>
Currently Payable . . . . .	\$ 6,165	\$2,543	\$ 8,708
Deferred . . . . .	15,165	1,880	17,045
Investment Tax Credit . . . . .	16,043	-	16,043
Amortization of Investment Tax Credit . . . . .	<u>(1,882)</u>	<u>-</u>	<u>(1,882)</u>
Total Income Tax Expense. . . . .	<u>\$35,491</u>	<u>\$4,423</u>	39,914
Deferred - Cumulative Effect of a Change in Accounting Principle . . . . .			(4,702)
Included in Other Income, Net . . . . .			<u>291</u>
Included in Operating Expenses . . . . .			<u>\$35,503</u>

	<u>1981</u>		
	<u>Federal</u>	<u>State</u>	<u>Total</u>
Currently Payable . . . . .	\$25,460	\$3,639	\$29,099
Deferred . . . . .	5,731	822	6,553
Investment Tax Credit . . . . .	6,331	-	6,331
Amortization of Investment Tax Credit . . . . .	<u>(1,675)</u>	<u>-</u>	<u>(1,675)</u>
Total Income Tax Expense. . . . .	<u>\$35,847</u>	<u>\$4,461</u>	40,308
Included in Other Income, Net. . . . .			<u>(1,211)</u>
Included in Operating Expenses . . . . .			<u>\$39,097</u>

	<u>1980</u>		
	<u>Federal</u>	<u>State</u>	<u>Total</u>
Currently Payable . . . . .	\$20,111	\$2,722	\$22,833
Deferred . . . . .	12,949	1,594	14,543
Investment Tax Credit . . . . .	3,657	-	3,657
Amortization of Investment Tax Credit . . . . .	<u>(1,565)</u>	<u>-</u>	<u>(1,565)</u>
Total Income Tax Expense. . . . .	<u>\$35,152</u>	<u>\$4,316</u>	39,468
Included in Other Income, Net . . . . .			<u>(313)</u>
Included in Operating Expenses . . . . .			<u>\$39,155</u>

**I. Income Tax Expense (Continued)**

Deferred tax expense results from timing differences in the recognition of certain expenses or revenues for tax and financial reporting purposes. The sources of these differences and the tax effect of each were as follows:

	<u>1982</u>	<u>1981</u>	<u>1980</u>
Tax Depreciation in Excess of Book Depreciation . . . . .	\$ 8,835	\$ 7,535	\$ 8,658
Construction-Related and Other Items Expensed for Tax Purposes . . . . .	3,670	1,849	2,993
Unbilled Revenue Including Cumulative Effect of a Change in Accounting Principle . . . . .	5,980	-	-
Fuel Cost Expensed for Tax Purposes . . . . .	(690)	(2,389)	3,079
Other . . . . .	(750)	(442)	(187)
	<u>\$17,045</u>	<u>\$ 6,553</u>	<u>\$14,543</u>

The total income tax provisions for the years 1982, 1981 and 1980 differs from amounts computed by applying the federal statutory tax rate to income before income taxes for the following reasons:

	<u>1982</u>	<u>1981</u>	<u>1980</u>
Net Income . . . . .	\$51,399	\$48,182	\$51,401
Total Income Tax Provision. . . . .	<u>39,914</u>	<u>40,308</u>	<u>39,468</u>
Income Before Income Taxes . . . . .	91,313	88,490	90,869
Deduct - Equity in Earnings Applicable to Investment in Companies Accounted for on the Equity Basis, Reflected Net of Taxes . . . . .	-	1,596	7,104
Adjusted Income Before Income Taxes . . . . .	<u>\$91,313</u>	<u>\$86,894</u>	<u>\$83,765</u>
Income Taxes on Above at Federal Statutory Rate (46 Percent) . . . . .	\$42,004	\$39,971	\$38,532
Increase (Decrease) Due to:			
State Income Tax Net of Federal Income Tax . . . . .	2,389	2,390	2,315
Net Effect of Allowance for Other Funds Used			
During Construction . . . . .	(2,670)	(919)	(531)
Amortization of Investment Tax Credit . . . . .	(1,882)	(1,675)	(1,565)
Other . . . . .	73	541	717
Total Income Tax Provision. . . . .	<u>\$39,914</u>	<u>\$40,308</u>	<u>\$39,468</u>
Provision for Income Taxes as a Percent of:			
Income Before Income Taxes . . . . .	43.7%	45.6%	43.4%
Adjusted Income Before Income Taxes . . . . .	43.7%	46.4%	47.1%

## J. Related Party Transactions

Certain expenses and other income items are incurred as a result of transactions with affiliates. These items are as follows (in thousands of dollars):

<u>Expenses</u>	<u>1982</u>	<u>1981</u>	<u>1980</u>
Fuel Related Cost	\$87,016	\$88,860	\$65,729
Interest	\$ 107	\$ 73	-
Other	\$ 374	-	-
<u>Other Income</u>			
Interest	\$ 50	\$ 766	\$ 507

Amounts due from or to affiliates of Tampa Electric Company are as follows:

	<u>1982</u>	<u>1981</u>
Accounts Receivable	\$ 299	\$ 717
Notes Receivable	-	\$4,455
Accounts Payable	\$ 6,041	\$4,052
Notes Payable	-	\$1,617

Accounts receivable and accounts payable were incurred in the ordinary course of business and do not bear interest. The notes receivable and payable are advances of funds which bear interest at the 30 day commercial paper rate.

## K. Commitments and Contingencies

The Company has made certain commitments in connection with its continuing construction program. Total construction expenditures during the next twelve months are estimated to be \$241 million and approximately \$800 million for the years 1983 through 1987.

The Florida Public Service Commission (FPSC) granted Tampa Electric a \$62 million or 9.6 percent increase in annual revenues effective November 20, 1982. On February 8, 1983, the FPSC denied a petition for reconsideration filed by the Public Counsel, a State-supported consumer advocate. The FPSC order, which is subject to possible appellate proceedings, authorized a 9.6 percent return on utility investment based on an allowed return on common equity of 15.75 percent. This increase allows \$159 million of Construction Work in Progress to be included in the rate base in lieu of capitalizing Allowance for Funds Used During Construction on this amount.

An affiliated company has borrowed \$16 million under a \$25 million construction loan agreement with three commercial banks for use in financing an expansion of its coal mining facilities. As a condition of this loan agreement, the Company has agreed to purchase any outstanding note under the agreement which is unpaid at maturity for the face amount of such note plus unpaid interest. The notes mature on February 28, 1989.

Name of Respondent		This Report Is:		Date of Report	Year of Report		
Tampa Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	Dec. 31, 1982		
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
Line No.	Item	Total	Electric	Gas	Other (Specify)	Other (Specify)	Common
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)	1 057 820 910	1 057 820 910				
4	Plant Purchased or Sold						
5	Completed Construction not Classified	48 557 077	48 557 077				
6	Experimental Plant Unclassified						
7	TOTAL (Enter Total of lines 3 thru 6)	1 106 377 987	1 106 377 987				
8	Leased to Others						
9	Held for Future Use	17 898 840	17 898 840				
10	Construction Work in Progress	227 396 546	227 396 546				
11	Acquisition Adjustments						
12	TOTAL Utility Plant (Enter Total of lines 7 thru 11)	1 351 673 373	1 351 673 373				
13	Accum. Prov. for Depr., Amort., & Depl.	307 129 522	307 129 522				
14	Net Utility Plant Less Nuclear Fuel (Enter Total of line 12 less 13)	1 044 543 851	1 044 543 851				
15	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION						
16	In Service						
17	Depreciation	306 194 776	306 194 776				
18	Amort. and Depl. of Producing Natural Gas Land and Land Rights						
19	Amort. of Underground Storage Land and Land Rights						
20	Amort. of Other Utility Plant						
21	TOTAL In Service (Enter Total of lines 17 thru 20)	306 194 776	306 194 776				
22	Leased to Others						
23	Depreciation						
24	Amortization and Depletion						
25	TOTAL Leased to Others (Enter Total of lines 23 and 24)						
26	Held for Future Use						
27	Depreciation	934 746	934 746				
28	Amortization						
29	TOTAL Held for Future Use (Enter Total of lines 27 and 28)	934 746	934 746				
30	Abandonment of Leases (Natural Gas)						
31	Amort. of Plant Acquisition Adj.						
32	TOTAL Accumulated Provisions (Should agree with line 13 above) (Enter Total of lines 21, 25, 29, 30, and 31)	307 129 522	307 129 522				

Name of Respondent <b>Tampa Electric Company</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>Dec. 31, 1982</b>
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**ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)**

- |   |   |  |
|---|---|--|
| <p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, <i>Electric Plant in Service (Classified)</i>, this page and the next include Account 102, <i>Electric Plant Purchased or Sold</i>; Account 103, <i>Experimental Electric Plant Unclassified</i>; and Account 106, <i>Completed Construction Not Classified—Electric</i>.</p> | <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.</p> <p>5. Classify Account 106 according to prescribed ac-</p> | <p>counts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at</p> |
|---|---|--|

(Continued on page 204)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	<b>1. INTANGIBLE PLANT</b>						
2	(301) Organization						
3	(302) Franchises and Consents	20 282		(20 282)			
4	(303) Miscellaneous Intangible Plant		11 740				11 740
5	<b>TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)</b>	20 282	11 740	(20 282)			11 740
6	<b>2. PRODUCTION PLANT</b>						
7	<b>A. Steam Production Plant</b>						
8	(310) Land and Land Rights	6 215 758	432 323				6 648 081
9	(311) Structures and Improvements	96 762 277	2 357 074	(246 285)		(127 864)	98 745 202
10	(312) Boiler Plant Equipment	257 182 141	14 413 614	(1 017 561)		121 313	270 699 507
11	(313) Engines and Engine Driven Generators						
12	(314) Turbogenerator Units	128 709 737	7 452 696	(721 565)			135 440 868
13	(315) Accessory Electric Equipment	47 220 332	1 111 235	(152 631)		9 635	48 188 571
14	(316) Misc. Power Plant Equipment	13 925 308	1 588 179	(87 119)		752	15 427 120
15	<b>TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)</b>	550 015 553	27 355 121	(2 225 161)		3 836	575 149 349
16	<b>B. Nuclear Production Plant</b>						
17	(320) Land and Land Rights						
18	(321) Structures and Improvements						
19	(322) Reactor Plant Equipment						
20	(323) Turbogenerator Units						
21	(324) Accessory Electric Equipment						
22	(325) Misc. Power Plant Equipment						
23	<b>TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)</b>						
24	<b>C. Hydraulic Production Plant</b>						
25	(330) Land and Land Rights						
26	(331) Structures and Improvements						
27	(332) Reservoirs, Dams, and Waterways						
28	(333) Water Wheels, Turbines, and Generators						
29	(334) Accessory Electric Equipment						
30	(335) Misc. Power Plant Equipment						
31	(336) Roads, Railroads, and Bridges						
32	<b>TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)</b>						

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Tampa Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)		Dec. 31, 1982	
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)							
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
33	D. Other Production Plant						
34	(340) Land and Land Rights	834 366					834 366
35	(341) Structures and Improvements	1 558 524					1 558 524
36	(342) Fuel Holders, Products, and Accessories	1 146 415	44 888				1 191 303
37	(343) Prime Movers						
38	(344) Generators	15 950 837	21 196	(470 740)			15 501 293
39	(345) Accessory Electric Equipment	2 091 505	4 984				2 096 489
40	(346) Misc. Power Plant Equipment	19 282					19 282
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	21 600 929	71 068	(470 740)			21 201 257
42	TOTAL Production Plant (Enter Total of lines 15, 20, 32, and 41)	571 616 482	27 426 189	(2 695 901)		3 836	596 350 606
43	3. TRANSMISSION PLANT						
44	(350) Land and Land Rights	7 787 028	36 025	(2 558)			7 820 495
45	(352) Structures and Improvements	475 813	53 277			1 953	531 043
46	(353) Station Equipment	42 509 729	4 451 094	(184 254)		134 506	46 911 075
47	(354) Towers and Fixtures	4 281 463					4 281 463
48	(355) Poles and Fixtures	22 595 448	1 417 064	(291 532)			23 720 980
49	(356) Overhead Conductors and Devices	25 437 275	2 080 285	(235 292)			27 282 268
50	(357) Underground Conduit	675 168	(174)				674 994
51	(358) Underground Conductors and Devices	902 543	(174)				902 369
52	(359) Roads and Trails	903 203	67 532				970 735
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	105 567 670	8 104 929	(713 636)		136 459	113 095 422
54	4. DISTRIBUTION PLANT						
55	(360) Land and Land Rights	1 592 615	557 366	(4 991)			2 144 990
56	(361) Structures and Improvements	364 457				(1 953)	362 504
57	(362) Station Equipment	37 385 636	4 358 515	(184 580)		(134 506)	41 425 065
58	(363) Storage Battery Equipment						
59	(364) Poles, Towers, and Fixtures	41 100 732	3 528 045	(498 591)			44 130 186
60	(365) Overhead Conductors and Devices	64 209 564	5 642 926	(546 904)		1 278	69 306 864
61	(366) Underground Conduit	18 512 618	1 316 800	(12 425)			19 816 993
62	(367) Underground Conductors and Devices	25 691 574	2 324 983	(69 293)		(1 278)	27 945 986
63	(368) Line Transformers	59 950 692	8 362 385	(1 931 876)			66 381 201
64	(369) Services	26 452 057	2 974 861	(181 166)			29 245 752
65	(370) Meters	15 698 807	2 308 102	(184 325)			17 822 584
66	(371) Installations on Customer Premises	386 913					386 913

Name of Respondent <b>Tampa Electric Company</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>Dec. 31, 1982</b>
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**ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)**

the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported

amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
67	(372) Leased Property on Customer Premises						
68	(373) Street Lighting and Signal Systems	15 000 876	1 986 848	(316 060)			16 671 664
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	306 346 541	33 360 831	(3 930 211)		(136 459)	335 640 702
70	5. GENERAL PLANT						
71	(389) Land and Land Rights	1 114 878	517 507	(10 537)			1 621 848
72	(390) Structures and Improvements	10 535 657	780 189	(11 822)		(3 631)	11 300 393
73	(391) Office Furniture and Equipment	7 499 390	1 836 125	(540 076)			8 795 439
74	(392) Transportation Equipment	13 129 454	3 250 658	(879 214)			15 500 898
75	(393) Stores Equipment	550 815	56 989			1 113	608 917
76	(394) Tools, Shop and Garage Equipment	2 429 201	219 463	(103 003)			2 545 661
77	(395) Laboratory Equipment	1 052 024	148 571	(8 860)		(1 318)	1 190 417
78	(396) Power Operated Equipment						
79	(397) Communication Equipment	14 305 850	5 287 388	(37 810)			19 555 428
80	(398) Miscellaneous Equipment	137 531	28 232	(5 247)			160 516
81	SUBTOTAL (Enter Total of lines 71 thru 80)	50 754 800	12 125 122	(1 596 569)		(3 836)	61 279 517
82	(399) Other Tangible Property						
83	TOTAL General Plant (Enter Total of lines 81 and 82)	50 754 800	12 125 122	(1 596 569)		(3 836)	61 279 517
84	TOTAL (Accounts 101 and 106)	1 034 305 775	81 028 811	(8 956 599)		-	1 106 377 987
85	(102) Electric Plant Purchased (See Inst. 8)						
86	(102) Electric Plant Sold (See Instr. 8)						
87	(103) Experimental Electric Plant Unclassified						
88	TOTAL Electric Plant in Service	1 034 305 775	81 028 811	(8 956 599)		-	1 106 377 987

Name of Respondent		This Report Is:		Date of Report	Year of Report
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.			previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.		
2. For property having an original cost of \$250,000 or more					
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Land Rights:				
2	W.C. MacInnes Power Plant Site-North of Hillsborough/Manatee County Line, West of Highway 41	1967	1992	4 323 915	
3	W.C. MacInnes Power Plant Site-Preliminary Costs North of Hillsborough/Manatee County Line, West of Highway 41	1982	1992	6 308 235	
4	Transmission Line Right of Way from W.C. MacInnes Power Plant Site-North of Hillsborough/Manatee County Line, West of Highway 41	1967	1992	828 208	
5	Phosphate Area Transmission Right of Way North of Hillsborough/Manatee County Line, West of Highway 301, East of U.S. Highway 41	1973	After 1991	960 508	
6	Transmission Substation Site-Location throughout Company's Service Area (13 sites)	Various	Various	464 500	
7	Distribution Substation Sites-Located throughout Company's Service Area (58 sites)	Various	Various	756, 957	
8	Power Plant Site X-South of S.R. 60, West of Pleasant Grove Rd., North of Durant Road in Hillsborough County	1973	Indeterminate	486 273	
9	Big Bend 4-Flyash Settling Pond West of Highway 41, South of Big Bend Station in Hillsborough County	1979	1985	2 109 933	
10	Two Parcels of Land	1973 & 77	Various	32 763	
11	Other Property:				
12	Gannon Unit 4 Coal Handling Equipment Utility Use Discontinued 9/8/74	1975	1983	474 471	
13	Gannon Unit 3 Coal Handling Equipment Utility Use Discontinued 9/2/75	1975	1984	436 466	
14	Gannon Unit 2 Coal Handling Equipment Utility Use Discontinued 3/2/76	1976	1985	350 766	
15	Gannon Unit 1 Coal Handling Equipment Utility Use Discontinued 5/2/76	1976	1986	365 845	
16	TOTAL			17 898 840	

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1982
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**CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107).  
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).  
 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)		Construction Work in Progress—Electric (Account 107) (b)
1	Big Bend Turbine Low Pressure Spare Rotor	B13	2 107 339
2	GN6 2 Spare LP Turbine Rotating Blades L-0	B21	574 602
3	GN6 Low Pressure L-0 Stationary Blade Ring	B22	401 760
4	Wayne Road Sub 151D & 69/13 KV Conversion	B43	272 757
5	Lake Magdalene Sub 235D & Circuits	B47	196 141
6	Gulf City Sub 278D & 2-13 KV Circuits	B48	126 796
7	Arc Street Lighting System Conversions	B54	147 234
8	Gannon Coal Yard Expansion	B62	614 829
9	Meter Service Facility	B78	104 024
10	TERMS - PAR Modification	B92	2 425 996
11	Big Bend 55 Ton Truck Mounted Crane	C02	321 311
12	Juneau 2nd 138/69 KV Transformer	C08	515 481
13	BB Gas Turbine 2&3 Exhaust System Replacement	C21	500 537
14	PCB Capacitor Conversion - Central Service	C55	100 779
15	Big Bend Unit No. 4 - 417 MW	F05	128 756 591
16	Methods and Procedures System	F09	306 468
17	MVS/DOS Conversion	F11	123 107
18	Big Bend No. 4 SO2 Removal System	G93	36 099 611
19	Energy Control System	J11	5 831 207
20	Big Bend Coal Blending and Handling System	K34	15 027 111
21	Big Bend No. 4 Waste Water Treatment	K72	156 072
22	W. C. MacInnes Unit No. 1 and Site	L04	150 290
23	Gannon Unit 1 Conversion to Coal	L06	1 510 093
24	Gannon Unit 2 Conversion to Coal	L07	1 883 398
25	Gannon Unit 3 Conversion to Coal	L08	3 466 372
26	Gannon Unit 3 Conversion to Coal	L09	10 494 740
27	Gannon Unit 4 Conversion to Coal	L10	4 524 003
28	GN1-4 Coal Conversion Equipment	L18	8 303 072
29	Big Bend Unit 4 Environmental Studies	L74	651 031
30	800 MHZ Mobile Radio System	L88	634 325
31	Big Bend No. 3 & 4 Fine Mesh Screens		1 069 469
32	Minor Projects		
33			
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46	TOTAL		227 396 546

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1982
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**CONSTRUCTION OVERHEADS—ELECTRIC**

- |   |  |
|---|--|
| <p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 212 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to this page if no overhead</p> | <p>apportionments are made, but rather should explain on page 212 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p> |
|---|--|

Line No.	Description of Overhead <i>(a)</i>	Total Amount Charged for the Year <i>(b)</i>
1	Allowance for Funds Used During Construction	10 216 655
2	Pension Cost	1 022 578
3	Taxes	1 010 787
4	Administrative and General	2 932 454
5		
6		
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46	TOTAL	15 182 474

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**GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE**

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3 (17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

AFUDC is charged directly to all eligible construction work in progress by the following method. The current month AFUDC basis less the amount included in the rate base (1/1/82 through 10/31/82-\$22,696,000 and 11/1/82 through 12/31/82-\$158,761,000) is multiplied by 1/12 of the yearly AFUDC rate. This amount is divided by the basis to determine the effective monthly rate. This rate is then applied to each project eligible for AFUDC. The annual percentage rates used during 1982 were as follows: January 1 through March 31-8.94%; April 1 through December 31-9.03%. A 9.54% rate was approved in 1983 retroactive to November 1, 1982.

Compounded AFUDC is applied to each project with AFUDC eligible for compounding. The compounding rate is applied monthly and is equivalent to annual compounding.

Pension cost and payroll taxes are charged to construction based on the capitalization ratio of payroll cost. The amount of these overheads are spread to construction work orders on the basis of the payroll cost that is capitalized. Pension cost in the amount of \$1,022,578 and payroll taxes in the amount of \$1,010,787 were applied to construction work orders during 1982.

Administrative and general expenses include general salaries and wages; general office supplies and expenses; workmens' compensation insurance cost; general liability insurance cost; claims and damages section wages and salaries; and the cost of providing safety, accident prevention and similar educational activities. The amount of A&G to be capitalized is determined by a study. The cost capitalized are allocated to construction projects on the basis of payroll charged directly to each project.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S 66 207 315		
(2)	Short-Term Interest			s 13.77
(3)	Long-Term Debt	D 345 093 391	48.6	d 6.79
(4)	Preferred Stock	P 54 956 000	7.7	p 6.49
(5)	Common Equity	C 310 561 524	43.7	c 15.75
(6)	Total Capitalization	710 610 915	100%	
(7)	Average Construction Work in Progress Balance	W 103 585 894		

2. Gross Rate for Borrowed Funds  $s \left( \frac{S}{W} \right) + d \left( \frac{D}{D+P+C} \right) \left( 1 - \frac{S}{W} \right)$  10.0%

3. Rate for Other Funds  $\left[ 1 - \frac{S}{W} \right] \left[ p \left( \frac{P}{D+P+C} \right) + c \left( \frac{C}{D+P+C} \right) \right]$  2.66%

4. Weighted Average Rate Actually Used for the Year: Rates approved by Fla. Public Service Commission.  
 a. Rate for Borrowed Funds— Jan. 1 to Mar. 31 3.52%, April 1 to Dec. 31 3.69%  
 b. Rate for Other Funds— Jan. 1 to Mar. 31 5.42%, April 1 to Dec. 31 5.34%

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**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.  
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 202-204, column (d), excluding retirements of non-depreciable property.

3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing en-

tries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	272 667 480	271 732 734	934 746	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	38 100 052	38 100 052		
4	(413) Expenses of Electric Plant Leased to Others				
5	Transportation Expenses—Clearing	1 158 443	1 158 443		
6	Other Clearing Accounts				
7	Other Accounts (Specify)				
8					
9	TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)	39 258 495	39 258 495		
10	Net Charges for Plant Retired				
11	Book Cost of Plant Retired	8 956 599	8 956 599		
12	Cost of Removal	2 650 353	2 650 353		
13	Salvage (Credit)	(6 810 499)	(6 810 499)		
14	TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13)	4 796 453	4 796 453		
15	Other Debit or Credit Items (Describe)				
16					
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	307 129 522	306 194 776	934 746	

**Section B. Balances at End of Year According to Functional Classifications**

18	Steam Production	183 844 903	182 910 157	934 746	
19	Nuclear Production				
20	Hydraulic Production—Conventional				
21	Hydraulic Production—Pumped Storage				
22	Other Production	6 849 319	6 849 319		
23	Transmission	25 242 064	25 242 064		
24	Distribution	77 066 225	77 066 225		
25	General	14 127 011	14 127 011		
26	TOTAL (Enter Total of lines 18 thru 25)	307 129 522	306 194 776	934 746	

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**NONUTILITY PROPERTY (Account 121)**

- |   |  |
|---|--|
| <p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> | <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, <i>Nonutility Property</i>.</p> <p>5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 43), or (2) other nonutility property (line 44).</p> |
|---|--|

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Approximately 15 acres located north of Hillsborough/Manatee County Line, west of U.S. Highway 41	29 077	**(29 077)	-
5	Property located on north side of Polk Street between Pierce and Jefferson streets	54 594	**(54 594)	-
8	Approximately 20.92 acres located east of the Hillsborough River, west of the Atlantic Coast Line Railroad track, north of Temple Terrace Highway in Hillsborough County (River Substation)	16 843	**(16 843)	-
14	Approximately .65 acres located in Palmero Subdivision, lots 1,2,3,14,15 & 16 of Block 2, Hillsborough County (Clearview Substation)	14 831	**(14 831)	-
19	Kitchen equipment at Terrace on the Mall located at TECO Plaza in downtown Tampa. Street address 702 North Franklin	146 048	80 398	226 446
23	Artwork at TECO Plaza in downtown Tampa. Street address 702 North Franklin		78 445	78 445
42	Minor Item Previously Devoted to Public Service		2 000	2 000
44	Minor Items - Other Nonutility Property	19 475	**(19 475)	-
45	<b>TOTAL</b>	<b>280 868</b>	<b>26 023</b>	<b>306 891</b>

\*\*Transfer to Dividends Declared

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**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected—debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	81 389 776	69 994 393	
2	Fuel Stock Expenses Undistributed (Account 152)	269	269	
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to – Construction (Estimated) *			
6	Assigned to – Operations and Maintenance			
7	Production Plant (Estimated) *			
8	Transmission Plant (Estimated) *			
9	Distribution Plant (Estimated) *			
10	Assigned to – Other *			
11	TOTAL Account 154 (Enter Total of lines 5 thru 10):	22 996 474	25 451 541	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)	90 591	44 345	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	9 969	11 688	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	104 487 079	95 502 236	

\*Plant Materials and Operating Supplies (Act 154) is not segregated by construction, operations and maintenance functions. However, most stock items considered by the Company as retirement units are issued to construction projects only. Stock items other than retirement units are issued as required for construction, operations and maintenance purposes.

Name of Respondent Tampa Electric Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_82	
<b>EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182)</b>						
Line No.	Description of Property Abandoned or Extraordinary Loss Suffered <i>(Include in the description the date of abandonment or loss, the date of Commission authorization to use Account 182, and period of amortization (mo, yr to mo, yr).)</i> <i>(a)</i>	Total Amount of Loss <i>(b)</i>	Losses Recognized During Year <i>(c)</i>	WRITTEN OFF DURING YEAR		Balance at End of Year <i>(f)</i>
				Account Charged <i>(d)</i>	Amount <i>(e)</i>	
1	Computer - IBM 3031*	280 433	280 433	407	7 790	272 643
2						
3	*Note					
4	Computer was sold in October 1982.					
5	Loss was charged to Account 182					
6	in December 1982 and amortization					
7	to Account 407 began in December					
8	1982 based on a three year					
9	amortization. Commission author-					
10	ization to use Account 182 was					
11	received on February 9, 1983 with					
12	an approved amortization of five					
13	years. Write-off adjustment to					
14	five years from three years was					
15	made in February 1983.					
16						
17						
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48						
49						
50						
51	TOTAL					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1982	Year of Report Dec. 31, 1982
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**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.  
 2. For any deferred debit being amortized, show period of amortization in column (a).  
 3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Multiple Vertical System Conversion	-	44 318	107	44 318	-
3	Long-term Debt - Bonds	-	57 109			57 109
5	Hookers Point Steam Valve Failure 8/80	549 013	16 882		65 295	500 600
8	Software - Materials Management System	77 482		921 107	56 763 20 719	
11	Polychlorinated Biphenys Management Program	1 663	148 392	588	124 400	25 655
14	Pollution Control Bonds	308		181	308	
17	Direct Control Load Management Program Equip.	282 161		908	73 287	208 874
20	Anticipated Insurance Proceeds-Hookers Point Steam Valve Failure	900 000		143	774 112	125 888
24	Undistributed Payroll	243 392	1 940 629	Various	1 901 073	282 948
26	Storage Water Heat Equip.	32 761	412 656	908	34 436	410 981
28	TERMS Project	328 727	1 526 634	107	1 855 361	
30	Slag Pond-Slag Removal	57 756	6 475			64 231
32	Central Test Lab-Fire Damage	7 922	241			8 163
35	TECO Plaza Marketing	-	96	418	96	-
37	Gannon 4 Cyclone Burner Fire Damage	26 098	5 351			31 449
40	Direct Control Load Management Residential	-	314 130	908	14 427	299 703
47	Misc. Work in Progress					
48	DEFERRED REGULATORY COMMISSION EXPENSES (See pages 350-351)					
49	TOTAL					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1982
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**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.  
 2. For any deferred debit being amortized, show period of amortization in column (a).  
 3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Pre-Occupancy Costs - TECO Plaza	249 116	6 900	931	19 573	
2				921	6 734	
3				418	8 551	
4				417	963	220 195
5						
6	Big Bend 2 1st Radiant and Primary Super Heater Header Enclosure Seal Air Piping	16 631	104	107	16 735	-
7						
8	Cost Incurred and Billed to Parent Company	151 264		146	151 264	-
9						
10	Big Bend 2A Ball Mill Duct	52 829	99 149	107	124 242	
11				108	27 736	
12	Methods & Procedures Proj.		302 882		302 882	
13						
14	Big Bend 2 Boiler Fire Damage - Elev. 60	4 860	16 690	143	4 860	16 690
15						
16	Install ANSI Kit - Hi Ranger Buckets		23 484	184	19 330	4 154
17						
18	Rental - Replace Hi Ranger Bucket		120 605			120 605
19						
20	Issue Exp. - 50 Million Revolving Credit Facility		204 058	930	26 667	177 391
21						
22	Deferred Coal Losses		464 038			464 038
23						
24	Distribution Tornado Damage - U.S. 41		6 623			6 623
25						
26	Transmission Tornado Damage - U.S. 41		36 885			36 885
27						
28	Oil Backout Financing		93 164			93 164
29						
30	Deferred Conserv. Costs		1 463 253	908	700 094	763 159
31						
32	Deferred Fuel Expense	1 416 275	6 484	557	1 422 759	-
33						
34	Misc. Work in Progress	326 013				388 167
35						
36	DEFERRED REGULATORY COMMISSION EXPENSES (See pages 350-351)					
37						
38	TOTAL	4 724 271				4 306 672

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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.      3. If more space is needed, use separate pages as required.  
 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	Balance at End of Year <i>(c)</i>
1	Electric		
2	Insurance Reserve	494 131	436 230
3	Lease Payments	215 777	1 012 863
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	709 908	1 449 093
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify) Lease Payments	104 890	474 974
18	TOTAL (Account 190) (Enter Total of lines 8, 16 and 17)	814 798	1 924 067

**NOTES**

In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts under Other.

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**CAPITAL STOCK (Accounts 201 and 204)**

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Exchange  (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)	OUTSTANDING PER BALANCE SHEET <i>(Total amount outstanding without reduction for amounts held by respondent.)</i>		HELD BY RESPONDENT					
					Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS			
							Shares (g)	Cost (h)	Shares (i)	Amount (j)		
1	Account 201											
2	Common Stock	25 000 000	No Par		10	119 696 788						
3												
4												
5												
6	Account 204											
7	Preferred Stock	1 500 000	100									
8	4.32% Cumulative Series A			103.75	49 600	4 960 000						
9	4.16% Cumulative Series B			102.875	50 000	5 000 000						
10	4.58% Cumulative Series D			101.00	100 000	10 000 000						
11	8.00% Cumulative Series E			104.00	149 960	14 996 000						
12	7.44% Cumulative Series F			105.00	200 000	20 000 000						
13					549 560	54 956 000						
14												
15	9.75% Cumulative Series G											
16	-Redemption Required			109.75	300 000	30 000 000						
17												
18	Preferred Stock	2 500 000	No Par		None Outstanding							
19												
20	Preferred Stock	2 500 000	No Par		None Outstanding							
21												
22												
23												
24												
25												
26												
27												

Name of Respondent Tampa Electric Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)					
<p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, <i>Common Stock Subscribed</i>, and Account 205, <i>Preferred Stock Subscribed</i>, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account</p> <p style="text-align: right;">203, <i>Common Stock Liability for Conversion</i>, or Account 206, <i>Preferred Stock Liability for Conversion</i> at the end of the year.</p> <p>4. For Premium on Account 207, <i>Capital Stock</i>, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p>					
Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)		
1					
2					
3					
4					
5					
6	<u>ACCOUNT 207</u>				
7					
8	Premium on Sale of Series A Preferred Stock		12 995		
9	Premium on Sale of Series B Preferred Stock		6 250		
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
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45					
46	TOTAL		19 245		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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**OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)**

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(a) *Donations Received from Stockholders* (Account 208)—State amount and give brief explanation of the origin and purpose of each donation.

(c) *Gain on Resale or Cancellation of Reacquired Capital Stock* (Account 210)—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(b) *Reduction in Par or Stated Value of Capital Stock* (Account 209)—State amount and give brief explanation of the capital

(d) *Miscellaneous Paid-In Capital* (Account 211)—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	<u>Account 208</u>	
2	None	
3	<u>Account 209</u>	
4	None	
5	<u>Account 210</u>	
6	Gain on Cancelled Stock:	
7	No Change During Year	
8	Balance 12-31-82	28 238
9	<u>Account 211</u>	
10	Miscellaneous Paid-in Capital:	
11	Balance 1-1-82	22 583 997
12	Equity Contribution from Parent	83 714 574
13	Balance 12-31-82	106 298 571
14		
15		
16		
17		
18		
19		
20		
21		
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37		
38		
39		
40	<b>TOTAL</b>	<b>106 326 809</b>

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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**DISCOUNT ON CAPITAL STOCK (Account 213)**

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Account 213	None
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	<b>TOTAL</b>	

**CAPITAL STOCK EXPENSE (Account 214)**

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

2. If any change occurred during the year in the balance with respect

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock - No Par	700 921
2	Preferred Stock 4.58% Series D	75 499
3	Preferred Stock 8.00% Series E	285 702
4	Preferred Stock 7.44% Series F	276 516
5	Preferred Stock 9.75% Series G	250 600
6		
7		
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9		
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11		
12		
13		
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20		
21		
22	<b>TOTAL</b>	1 589 238



Name of Respondent <b>Tampa Electric Company</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>Dec. 31, 1982</b>	Year of Report <b>1982</b>
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

Line No.	Class and Series of Obligation, Coupon Rate and Commission Authorization (new issue) <i>(a)</i>	Principal Amount of Debt Issued (000) <i>(b)</i>	Total Expense, Premium or Discount <i>(c)</i>	Nominal Date of Issue <i>(d)</i>	Date of Maturity <i>(e)</i>	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) <i>(h)</i>	Interest for Year Amount <i>(i)</i>
						Date From <i>(f)</i>	Date To <i>(g)</i>		
17	Installment Contracts:								
18									
19	5 3/4% Due 2007	27 000	467 202	3/1/72	3/1/07	3-1-72	3-1-07	26 875 000	1 541 010
20	7 1/4 - 8 1/4% Due 1984-2004	44 000	1 134 454	12/1/74	12/1/04	12-1-74	12-1-04	36 000 000	2 854 614
21	11 5/8 - 11 7/8% Due 2001-2011	25 000	937 500	8/1/81	7/31/11	8-1-81	7-31-11	25 000 000	2 287 376
22	12 1/4 - 12 3/8% Due 2002-2012	100 000	2 624 554	5/1/82	5/1/12	5/1/82	5/1/12	25 002 209	708 407
23									
24									
25									
26									
27									
28									
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43									
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45									
46									
47									
48									
49	TOTAL	467 000	5 023 130	-	-	-	-	381 257 209	24 512 162

Name of Respondent <b>Tampa Electric Company</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>Dec. 31, 1982</b>	Year of Report <b>82</b>
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

(Continued on page 259.)

Line No.	Kind of Tax (See Instruction 5)  (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year  (d)	Paid During Year  (e)	Adjustments  (f)	BALANCE AT END OF YEAR	
		Taxes Accrued  (b)	Prepaid Taxes  (c)				Taxes Accrued (Account 238)  (g)	Prepaid Taxes (Incl. in Account 165)  (h)
1	<b>FEDERAL</b>							
2	Income - 1982			6 165 172	7 624 000		(1 458 828)	
3	Income - Prior to 1982	4 051 965			7 208 885	(2 021 452)	(5 178 372)	
4	Unemployment - 1982			124 585	121 035		3 550	
5	Unemployment - 1981	3 163			3 163			
6	FICA - 1982			4 752 100	4 746 141		5 959	
7	FICA - 1981	25 998			25 998			
8	Vehicle Use			22 436	22 436			
9								
10	<b>STATE</b>							
11	Income - 1982			2 542 977	2 591 712		(48 735)	
12	Income - Prior to 1982	1 205 496			1 882 000		(676 504)	
13	Gross Receipts - 1982			8 767 099	6 913 741		1 853 358	
14	Gross Receipts - 1981	1 952 568			1 952 568			
15	Unemployment - 1982			17 798	17 291		507	
16	Unemployment - 1981	452			452			
17	Public Service Commission	258 875		364 000	435 699		187 176	
18	Intangible			10 144	10 144			
19	Occupational License			1 313	1 313			
20	Other							
21								
22	<b>LOCAL</b>							
23	Real & Personal Property	8 936 991		9 111 378	18 009 475		38 894	
24	Franchise - 1982			10 550 938	8 234 127		2 316 811	
25	Franchise - 1981	2 349 656			2 349 656			
26	Occupational Licenses			2 623	2 623			
27								
28	<b>TOTAL</b>	18 785 164		42 432 563	62 152 459	(2 021 452)	(2 956 182)	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 19 82	Year of Report Dec. 31, 19 82
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to

408.1, 409.1, 408.2 and 409.2 under other accounts in column (1). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

NOTE: Continued on page 259A)

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)
1	6 089 332			75 840 Other Income and Deductions A/C 408.2 and 409.2
2				
3				
4	98 856			25 729 Taxes Capitalized into CWIP
5				
6	3 770 718			981 382 Taxes Capitalized into CWIP
7				
8	22 436			
9				
10				
11	2 534 297			8 680 Other Income and Deductions A/C 408.2 and 409.2
12				
13	8 767 099			
14				
15	14 122			3 676 Taxes Capitalized into CWIP
16				
17	364 000			
18	10 144			
19	1 313			
20				
21				
22				
23	8 963 566			147 812 Other Income and Deductions A/C 408.2 and 409.2
24	10 550 938			
25				
26	2 623			
27				
28	TOTAL 41189444			1 243 119

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

Explanation of Adjustments (from page 258, col. f):

(1) Adjustment to investment tax credit as a result of estimated 1975 and 1976 IRS settlement	2 478 548
Adjustment to investment tax credit for estimated 1981 amended tax return	(4 500 000)
Net adjustment	<u>(2 021 452)</u>

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with

taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Detail) <i>(a)</i>	Amount <i>(b)</i>
1	Net Income for the Year (Page 117)	51 399 102
2	Reconciling Items for the Year	
3	Income Taxes Expensed on Books	35 212 487
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Book Depreciation	38 107 852
11	Insurance Reserves/Deferred Lease Payments	2 278 777
12	Bad Debt Reserve - Book	137 796
13	Fuel Expense	(1 972 674)
14	Income Recorded on Books Not Included in Return	
15	AFUDC	10 216 656
16	Cumulative Effect of Unbilled Revenue Adjustment	4 952 653
17	Gross-up Adjustment Tax Credits	417 798
18		
19	Deductions on Return Not Charged Against Book Income	
20	Tax Depreciation	49 771 000
21	Cost of Removal	2 305 807
22	Non-base Items	6 540 415
23	Bad Debt Reserve - Tax	94 465
24		
25		
26		
27	Federal Tax Net Income	50 864 546
28	Show Computation of Tax:	
29	State Taxable Income	50 864 546
30	Tax @ 5% (less \$250 exemption)	(2 542 977)
31	Federal Taxable Income	48 321 569
32	Federal Income Tax @ 46% (less \$ 19 750 exemption)	22 208 172
33		
34		
35	Less: Investment Tax Credit	(16 043 000)
36	Net Federal Income Tax	<u>6 165 172</u>
37		
38		
39		
40		
41		
42	NOTE: No amounts for Tampa Electric Company, as indicated above are eliminated in	
43	the filing of a consolidated income tax return. See page 261A for additional in-	
44	formation in response to question 2 above.	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with

taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) <i>(a)</i>	Amount <i>(b)</i>
1		
2		
3		
4		
5		
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9		
10		
11		
12		
13		
14		
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Additional information in response to question 2, page 261:

The consolidated federal income tax liability is currently being apportioned in accordance with Internal Revenue Service Regulations Section 1.1552-1(a)(2) and Section 1.1502-33(d)(2)(ii). These regulations provide for allocation of the consolidated tax liability on the basis of the percentage of the total tax to the tax which each member would bear if the tax were computed on a separate return basis. The tax liability allocation to each company cannot exceed the tax liability computed as if each had filed a separate return.

Tampa Electric Company participates in the filing of a consolidated Federal Income tax return. See names of affiliates included in the consolidated return:

Name of Member of Consolidated Group

- Tampa Electric Company
- Tampa Bay Industrial Corporation
- Gatliff Coal, Inc.
- Electro-Coal Transfer Corporation
- Southern Marine Management Company
- Gulfcoast Transit Company
- Mid-South Towing Company
- GC Service Company, Inc.
- TECO Energy, Inc.
- TECO Transport and Trade Corp.
- TECO Coal Corp.



Name of Respondent		This Report Is:		Date of Report	Year of Report	
Tampa Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	Dec. 31, 19 <u>82</u>	
OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits.			3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.			
2. For any deferred credit being amortized, show the period of amortization.						
Line No.	Description of Other Deferred Credit (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Transport Road Substation					
2	Land	(390)	131	-	-	(390)
3						
4	Department of Transportation-Benton Property	634	108	634	-	-
5						
6						
7	Fuel Inventory	-	501	411 114	585 493	174 379
8						
9	Tenants Rent	79 145	418	922 526	920 976	77 595
10						
11	Unclaimed Items	1 296	232	3 592	7 256	4 960
12						
13	CATV Line Alterations					
14	Adv.	30	365	11 393	28 741	17 378
15						
16	Lease Expense - TECO					
17	Plaza	443 074	931	946 613	2 583 341	2 079 802
18						
19	Deferred Lease Payments -					
20	Nonutility	215 381	418	460 140	1 220 064	975 305
21						
22	Contract Retention	-	128	52 679	53 599	920
23						
24	Deferred Credit - Fuel	-	456	37 221 272	50 018 066	12 796 794
25						
26	Deferred Credit -					
27	Interest	-	456	1 174 658	1 788 593	613 935
28						
29	Prior Deferred Credit -					
30	Fuel	-	456	22 291 221	37 254 220	14 962 999
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	739 170				31 703 677

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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**ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.      2. For Other (*Specify*), include deferrals relating to other

Line No.	Account <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) <i>(c)</i>	Amounts Credited (Account 411.1) <i>(d)</i>
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	(7 825 866)	(48 000)	13 000
5	Other			
6				
7				
8	TOTAL Electric ( <i>Enter Total of lines 3 thru 7</i> )	(7 825 866)	(48 000)	13 000
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas ( <i>Enter Total of lines 10 thru 14</i> )			
16	Other ( <i>Specify</i> )			
17	TOTAL (Account 281) ( <i>Enter Total of 8, 15 and 16</i> )	(7 825 866)	(48 000)	13 000
18	Classification of TOTAL			
19	Federal Income Tax	(7 040 769)	(43 000)	12 000
20	State Income Tax	(785 097)	(5 000)	1 000
21	Local Income Tax			

NOTES

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_82
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**ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)**

income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
							3
						(7 860 866)	4
							5
							6
							7
						(7 860 866)	8
							9
							10
							11
							12
							13
							14
							15
						(7 860 866)	16
							17
							18
						(7 071 769)	19
						(789 097)	20
							21

NOTES (Continued)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1982
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**ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the property not subject to accelerated amortization.  
 2. For Other (*Specify*), include deferrals relating to other respondent's accounting for deferred income taxes relating to

Line No.	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) <i>(c)</i>	Amounts Credited (Account 411.1) <i>(d)</i>
1	Account 282			
2	Electric	(125 311 585)	(16 312 033)	3 833 675
3	Gas			
4	Other ( <i>Define</i> )			
5	TOTAL ( <i>Enter Total of lines 2 thru 4</i> )	(125 311 585)	(16 312 033)	3 833 675
6	Other ( <i>Specify</i> )			
7				
8				
9	TOTAL Account 282 ( <i>Enter Total of lines 5 thru 8</i> )	(125 311 585)	(16 312 033)	3 833 675
10	Classification of TOTAL			
11	Federal Income Tax	(114 525 362)	(14 642 548)	3 575 281
12	State Income Tax	(10 786 223)	(1 669 485)	258 394
13	Local Income Tax			

NOTES

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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**ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282) (Continued)**

income and deductions.  
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (g)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
						(137 789 943)	2
							3
							4
						(137 789 943)	5
							6
							7
							8
						(137 789 943)	9
							10
						(125 592 629)	11
						(12 197 314)	12
							13

NOTES (Continued)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 19_82	Year of Report Dec. 31, 19_82
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**ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283)**

1. Report the information called for below concerning the amounts recorded in Account 283.  
 respondent's accounting for deferred income taxes relating to 2. For Other (*Specify*), include deferrals relating to other

Line No.	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) <i>(c)</i>	Amounts Credited (Account 411.1) <i>(d)</i>
1	Account 283			
2	Electric			
3		(774 711)	(3 809 810)	2 870 220
4				
5				
6				
7				
8	Other			
9	TOTAL Electric ( <i>Enter Total of lines 2 thru 8</i> )	(774 711)	(3 809 810)	2 870 220
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas ( <i>Enter Total of lines 10 thru 16</i> )			
18	Other ( <i>Specify</i> )			
19	TOTAL Account 283 ( <i>Enter Total of lines 9, 17 and 18</i> )	(774 711)	(3 809 810)	2 870 220
20	Classification of TOTAL			
21	Federal Income Tax	(695 172)	(391 151)	294 684
22	State Income Tax	(79 539)	(3 418 659)	2 575 536
23	Local Income Tax			

**NOTES**

Provide in the space below explanations for pages 272 and 273.  
 Include amounts relating to insignificant items under Other.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1982	Year of Report Dec. 31, 1982
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**ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283) (Continued)**

income and deductions.  
3. Use separate pages as required.

Amounts Debited (Account 410.2) <i>(e)</i>	Amounts Credited (Account 411.2) <i>(f)</i>	ADJUSTMENTS				Balance at End of Year <i>(k)</i>	Line No.
		Debits		Credits			
		Acct. No. <i>(g)</i>	Amount <i>(h)</i>	Acct. No. <i>(i)</i>	Amount <i>(j)</i>		
							1
							2
		409.3	(4 701 641)			(6 415 942)	3
							4
							5
							6
							7
							8
			(4 701 641)			(6 415 942)	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			(4 701 641)			(6 415 942)	19
							20
			(4 218 926)			(5 757 221)	21
			(482 715)			(658 721)	22
							23

NOTES (Continued)

Name of Respondent <b>Tampa Electric Company</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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**ELECTRIC OPERATING REVENUES (Account 400)**

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of

twelve figures at the close of each month.

3. If previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

4. *Commercial and Industrial Sales, Account 442*, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Ac-

count 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES		MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH	
		Amount for Year (b)	Amount for Previous Year (c)	Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
1	Sales of Electricity						
2	(440) Residential Sales	241 205 769	245 892 326	3 529 614	3 732 071	303 073	293 677
3	(442) Commercial and Industrial Sales						
4	Small (or Commercial) (See Instr. 4)	152 494 215	142 152 852	2 419 456	2 300 369	36 189	34 844
5	Large (or Industrial) (See Instr. 4)	159 961 561	186 939 624	3 409 346	4 133 232	519	544
6	(444) Public Street and Highway Lighting	4 869 761	4 543 209	42 256	39 616	113	88
7	(445) Other Sales to Public Authorities	37 252 313	35 573 703	637 729	624 545	2 503	2 383
8	(446) Sales to Railroads and Railways	-	-				
9	(448) Interdepartmental Sales	-	-				
10	TOTAL Sales to Ultimate Consumers	595 783 619	615 101 714	10 038 401	10 829 833	342 397	331 536
11	(447) Sales for Resale						
12	TOTAL Sales of Electricity	595 783 619 *	615 101 714	10 038 401*	10 829 833	342 397	331 536
13	Other Operating Revenues						
14	(450) Forfeited Discounts	-	-				
15	(451) Miscellaneous Service Revenues	1 518 560	1 381 413				
16	(453) Sales of Water and Water Power	-	-				
17	(454) Rent from Electric Property	1 233 401	1 429 042				
18	(455) Interdepartmental Rents	-	-				
19	(456) Other Electric Revenues	484 172	561 423				
20	(456) Interim Rate Refund	-	(1 078 000)				
21	(456) Deferred Fuel Revenue	(28 373 728)					
22	(456) Unbilled Revenues	3 114 688					
23							
24	TOTAL Other Operating Revenues	22 022 907	2 293 878				
25	TOTAL Electric Operating Revenues	573 760 712	617 395 592				

\*Includes \$-0- unbilled revenues.

\*\*Includes -0- MWH relating to unbilled revenues.

NOTE: Unbilled revenues are computed on a composite basis and not allocated to specific rates or customer classifications.

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1982
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	MWh of Sales per Customer (e)	Revenue per MWh Sold (f)
1	<u>Residential</u>					
2	RS Residential	3 516 728	239 378 226	303 065	12	68.07
3	OL-2 Genl.Outdoor Lights	12 886	1 827 543	1 913	7	141.82
4				(1 905)	DUPL	
5	Total	3 529 614	241 205 769	303 073	12	68.34
6	<u>Fuel Adj.-Inc. in Above</u>					
7	RS Residential		24 085 847			
8	OL-2 Genl.Outdoor Lights		84 364			
9			24 170 211			
10						
11	<u>Commercial &amp; Industrial</u>					
12	RS Residential	6 683	482 181	176	38	72.15
13	GS Gen.Serv.Non-Demand	490 794	36 948 394	30 659	16	75.28
14	GSD Gen.Serv.-Demand	1 369 506	85 378 683	4 228	324	62.34
15	GSLD Gen.Serv.Lg.Demand	2 560 972	127 559 188	215	11 911	49.81
16	IS-1 Interruptible					
17	Industrial	1 093 365	46 734 312	10	109 337	42.74
18	IS-2 Interruptible					
19	Elect. Furn.	268 754	10 991 066	2	134 377	40.90
20	TS-Temporary Service	1 692	196 135	1 451	1	115.92
21	OL-2 Genl.Outdoor Lights	37 036	4 165 817	2 134	17	112.48
22				(2 167)	DUPL	
23	Total	5 828 802	312 455 776	36 708	159	53.61
24						
25	<u>Fuel Adj.-Inc. in Above</u>					
26	RS Residential		46 045			
27	GS Gen.Serv.Non-Demand		3 352 053			
28	GSD Gen.Serv.Demand		9 270 797			
29	GSLD Gen.Serv.Lg.Demand		16 564 652			
30	IS-1 Interruptible					
31	Industrial		6 540 832			
32	IS-2 Interruptible					
33	Elect. Furn.		1 570 262			
34	TS Temporary Service		11 303			
35	OL-2 Genl.Outdoor Lights		241 791			
36			37 597 735			
37						
38						
39						
40						
41	Total Billed					
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	MWH of Sales per Customer (e)	Revenue per MWH Sold (f)
1	<u>Street Lighting</u>					
2	SL-1&3 Street Lighting	42 256	4 869 761	113	374	115.24
3	Fuel Adj.-Inc. in Above		271 993			
4						
5	<u>Other Public Authority</u>					
6	RS Residential	10 564	483 654	105	101	45.78
7	GS Gen.Serv.-Non-Demand	29 065	2 536 809	1 889	15	87.28
8	GSD Gen.Serv.Demand	192 455	13 293 501	513	375	69.07
9	GSLD Gen.Serv.Lg.Demand	400 850	20 430 427	50	8 017	50.97
10	OL-2 Genl.Outdoor Lights	4 795	507 922	212	23	105.93
11				(266)	DUPL	
12	Total	637 729	37 252 313	2 503	255	58.41
13						
14	<u>Fuel Adj.-Inc. in Above</u>					
15	RS Residential		72 706			
16	GS Gen.Serv.Non-Demand		197 027			
17	GSD Gen.Serv.Demand		1 272 861			
18	GSLD Gen.Serv.Lg.Demand		2 609 194			
19	OL-2 Genl.Outdoor Lights		31 303			
20	Total		4 183 091			
21						
22						
23						
24						
25	*NOTE: Unbilled revenues are computed on a composite basis					
26	and not allocated to specific rates or customer classifications.					
27	**Does not reflect deferred fuel revenue as shown on page 301.					
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	Total Billed	10 038 401	595 783 619	342 397	29	59.35
42	Total Unbilled Rev. (See Instr. 6)	*	3 114 688	*	*	*
43	TOTAL **	10 038 401	598 898 307	342 397	29	59.66

Name of Respondent		This Report Is:	Date of Report	Year of Report
Tampa Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 19 <u>82</u>
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES</b>				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	<b>1. POWER PRODUCTION EXPENSES</b>			
2	<b>A. Steam Power Generation</b>			
3	Operation			
4	(500) Operation Supervision and Engineering	2 187 013	1 572 011	
5	(501) Fuel	289 788 179	327 347 647	
6	(502) Steam Expenses	4 501 612	4 112 776	
7	(503) Steam from Other Sources	-	-	
8	(504) Steam Transferred—Cr.	-	-	
9	(505) Electric Expenses	2 520 274	2 279 593	
10	(506) Miscellaneous Steam Power Expenses	5 504 053	4 744 693	
11	(507) Rents	268 780	197 429	
12	<b>TOTAL Operation (Enter Total of lines 4 thru 11)</b>	<b>304 769 911</b>	<b>340 254 149</b>	
13	Maintenance			
14	(510) Maintenance Supervision and Engineering	751 258	703 233	
15	(511) Maintenance of Structures	2 799 225	1 896 821	
16	(512) Maintenance of Boiler Plant	21 382 236	21 121 394	
17	(513) Maintenance of Electric Plant	8 155 195	7 018 712	
18	(514) Maintenance of Miscellaneous Steam Plant	1 503 559	1 039 975	
19	<b>TOTAL Maintenance (Enter Total of lines 14 thru 18)</b>	<b>34 591 473</b>	<b>31 780 135</b>	
20	<b>TOTAL Power Production Expenses—Steam Power (Enter Total of lines 12 and 19)</b>	<b>339 361 384</b>	<b>372 034 284</b>	
21	<b>B. Nuclear Power Generation</b>			
22	Operation			
23	(517) Operation Supervision and Engineering			
24	(518) Fuel			
25	(519) Coolants and Water			
26	(520) Steam Expenses			
27	(521) Steam from Other Sources			
28	(522) Steam Transferred—Cr.			
29	(523) Electric Expenses			
30	(524) Miscellaneous Nuclear Power Expenses			
31	(525) Rents			
32	<b>TOTAL Operation (Enter Total of lines 23 thru 31)</b>			
33	Maintenance			
34	(528) Maintenance Supervision and Engineering			
35	(529) Maintenance of Structures			
36	(530) Maintenance of Reactor Plant Equipment			
37	(531) Maintenance of Electric Plant			
38	(532) Maintenance of Miscellaneous Nuclear Plant			
39	<b>TOTAL Maintenance (Enter Total of lines 34 thru 38)</b>			
40	<b>TOTAL Power Production Expenses—Nuclear Power (Enter Total of lines 32 and 39)</b>			
41	<b>C. Hydraulic Power Generation</b>			
42	Operation			
43	(535) Operation Supervision and Engineering			
44	(536) Water for Power			
45	(537) Hydraulic Expenses			
46	(538) Electric Expenses			
47	(539) Miscellaneous Hydraulic Power Generation Expenses			
48	(540) Rents			
49	<b>TOTAL Operation (Enter Total of lines 43 thru 48)</b>			

Name of Respondent		This Report is:	Date of Report	Year of Report
Tampa Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 19 82
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
50	C. Hydraulic Power Generation (Continued)			
51	Maintenance			
52	(541) Maintenance Supervision and Engineering			
53	(542) Maintenance of Structures			
54	(543) Maintenance of Reservoirs, Dams, and Waterways			
55	(544) Maintenance of Electric Plant			
56	(545) Maintenance of Miscellaneous Hydraulic Plant			
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)			
58	TOTAL Power Production Expenses—Hydraulic Power (Enter Total of lines 49 and 57)			
59	D. Other Power Generation			
60	Operation			
61	(546) Operation Supervision and Engineering	-	-	
62	(547) Fuel	2 239 409	6 981 790	
63	(548) Generation Expenses	11 276	16 302	
64	(549) Miscellaneous Other Power Generation Expenses	2 784	1 474	
65	(550) Rents	-	-	
66	TOTAL Operation (Enter Total of lines 61 thru 65)	2 253 469	6 999 566	
67	Maintenance			
68	(551) Maintenance Supervision and Engineering	354	107	
69	(552) Maintenance of Structures	7 971	11 617	
70	(553) Maintenance of Generating and Electric Plant	364 395	489 236	
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	1 391	802	
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	374 111	501 762	
73	TOTAL Power Production Expenses—Other Power (Enter Total of lines 66 and 72)	2 627 580	7 501 328	
74	E. Other Power Supply Expenses			
75	(555) Purchased Power	(19 853 963)	(8 420 555)	
76	(556) System Control and Load Dispatching	-	-	
77	(557) Other Expenses	1 416 275	4 905 265	
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	(18 437 688)	(3 515 290)	
79	TOTAL Power Production Expenses (Enter Total of lines 20, 40, 58, 73, and 78)	323 551 276	376 020 322	
80	2. TRANSMISSION EXPENSES			
81	Operation			
82	(560) Operation Supervision and Engineering	779 739	634 429	
83	(561) Load Dispatching	751 148	689 846	
84	(562) Station Expenses	469 379	391 198	
85	(563) Overhead Line Expenses	78 142	74 749	
86	(564) Underground Line Expenses	4 038	3 033	
87	(565) Transmission of Electricity by Others	-	-	
88	(566) Miscellaneous Transmission Expenses	326 807	246 611	
89	(567) Rents	96 395	84 765	
90	TOTAL Operation (Enter Total of lines 82 thru 89)	2 505 648	2 124 631	
91	Maintenance			
92	(568) Maintenance Supervision and Engineering	16 188	25 141	
93	(569) Maintenance of Structures	24 022	19 546	
94	(570) Maintenance of Station Equipment	1 045 252	671 569	
95	(571) Maintenance of Overhead Lines	595 270	386 814	
96	(572) Maintenance of Underground Lines	107	1 990	
97	(573) Maintenance of Miscellaneous Transmission Plant	-	(129)	
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	1 680 839	1 104 931	
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	4 186 487	3 229 562	
100	3. DISTRIBUTION EXPENSES			
101	Operation			
102	(580) Operation Supervision and Engineering	1 069 364	803 042	
103	(581) Load Dispatching	-	-	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 82
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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	<b>3. DISTRIBUTION EXPENSES (Continued)</b>		
105	(582) Station Expenses	457 434	394 557
106	(583) Overhead Line Expenses	509 092	485 334
107	(584) Underground Line Expenses	188 568	175 693
108	(585) Street Lighting and Signal System Expenses	213 285	203 578
109	(586) Meter Expenses	1 545 624	1 300 705
110	(587) Customer Installations Expenses	1 511 812	1 482 841
111	(588) Miscellaneous Distribution Expenses	2 338 372	1 968 899
112	(589) Rents	57 445	82 742
113	TOTAL Operation (Enter Total of lines 102 thru 112)	7 890 996	6 897 391
114	<b>Maintenance</b>		
115	(590) Maintenance Supervision and Engineering	225 389	210 696
116	(591) Maintenance of Structures	19 217	18 437
117	(592) Maintenance of Station Equipment	799 252	626 853
118	(593) Maintenance of Overhead Lines	3 999 710	3 387 897
119	(594) Maintenance of Underground Lines	587 878	578 414
120	(595) Maintenance of Line Transformers	583 295	396 085
121	(596) Maintenance of Street Lighting and Signal Systems	845 482	763 572
122	(597) Maintenance of Meters	234 998	191 341
123	(598) Maintenance of Miscellaneous Distribution Plant	5 543	4 758
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	7 300 764	6 178 053
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	15 191 760	13 075 444
126	<b>4. CUSTOMER ACCOUNTS EXPENSES</b>		
127	<b>Operation</b>		
128	(901) Supervision	341 995	281 439
129	(902) Meter Reading Expenses	1 553 937	1 335 015
130	(903) Customer Records and Collection Expenses	6 858 787	5 673 520
131	(904) Uncollectible Accounts	2 061 937	1 509 708
132	(905) Miscellaneous Customer Accounts Expenses	1 718	525
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	10 818 374	8 800 207
134	<b>5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>		
135	<b>Operation</b>		
136	(907) Supervision	26	5 875
137	(908) Customer Assistance Expenses	5 500 669	4 166 827
138	(909) Informational and Instructional Expenses	830 746	498 677
139	(910) Miscellaneous Customer Service and Informational Expenses	-	-
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	6 331 441	4 671 379
141	<b>6. SALES EXPENSES</b>		
142	<b>Operation</b>		
143	(911) Supervision	-	-
144	(912) Demonstrating and Selling Expenses	50 174	75 768
145	(913) Advertising Expenses	-	-
146	(916) Miscellaneous Sales Expenses	500	450
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	50 674	76 218
148	<b>7. ADMINISTRATIVE AND GENERAL EXPENSES</b>		
149	<b>Operation</b>		
150	(920) Administrative and General Salaries	8 150 738	6 132 650
151	(921) Office Supplies and Expenses	5 092 049	3 544 657
152	(922) Administrative Expenses Transferred—Cr.	(2 683 330)	(1 992 321)
153	(923) Outside Services Employed	1 439 487	1 380 710
154	(924) Property Insurance	1 382 452	1 331 993
155	(925) Injuries and Damages	980 791	978 917
156	(926) Employee Pensions and Benefits	9 873 931	8 264 622

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1982
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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

Line No.	Account <i>(a)</i>	Amount for Current Year <i>(b)</i>	Amount for Previous Year <i>(c)</i>
157	<b>7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)</b>		
158	(927) Franchise Requirements	-	-
159	(928) Regulatory Commission Expenses	1 527 642	363 676
160	(929) Duplicate Charges—Cr.	-	-
161	(930.1) General Advertising Expenses	85 283	72 235
162	(930.2) Miscellaneous General Expenses	4 568 859	3 559 504
163	(931) Rents	3 671 745	1 098 336
164	TOTAL Operation (Enter Total of lines 150 thru 163)	34 089 647	24 734 979
165	Maintenance		
166	(932) Maintenance of General Plant	2 937 134	2 458 099
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 166)	37 026 781	27 193 078
168	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	397 156 793	433 066 210

**NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES**

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	October 24, 1982
2. Total Regular Full-Time Employees	2 910
3. Total Part-Time and Temporary Employees	86
4. Total Employees	2 996

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1982	Year of Report Dec. 31, 1982
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**PURCHASED POWER (Account 555)**  
(Except interchange power)

1. Report power purchased for resale during the year. Report on page 328 particulars (details) concerning interchange power transactions during the year; do not include such figures on this page.

2. Provide in column (a) subheadings and classify purchases as to: (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities,

(6) Cooperatives, and (7) Other Public Authorities. For each purchase designate statistical classification in column (b) using the following codes: FP, firm power; DP, dump or surplus power; O, other. Describe the nature of any purchases classified as Other Power. Enter an "x" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased

Line No.	Purchased From (a)	Statistical Classification (b)	Import Across State Lines (c)	FERC Rate Schedule No. of Seller (d)	Point of Receipt (e)	Substation Ownership (if applicable) (f)	MW or MVA of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1	(4) Other Non-								
2	Utilities	0*			Nichols, Florida	SS	12	10	10
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\*Qualifying Facilities, Co-generation

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 19 82	Year of Report Dec. 31, 19 82
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**PURCHASED POWER (Account 555) (Continued)**  
(Except interchange power)

from the same company.

4. If receipt of power is at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; SS, seller owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billing, enter this number in column (g). Base the number of megawatts of maximum demand shown in columns (h) and (i) on actual monthly readings. Furnish those figures whether they are used or not in the determination of demand charges. Show in column (j) type of demand reading (i.e. instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt hours purchased as shown by the power bills rendered to the purchases.

7. Explain in a footnote any amount entered in column (o), such as fuel or other adjustments.

Type of Demand Reading (j)	Voltage at Which Received (k)	Megawatt Hours (l)	Cost Of Energy				Line No.
			Demand Charges (m)	Energy Charges (n)	Other Charges (o)	Total (m+n+o) (p)	
60 Min. Integrated	69KV	1 642		28 020	866*	28 886	1
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<b>Name of Respondent</b> Tampa Electric Company	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Da, Yr)	<b>Year of Report</b> Dec. 31, 19 <u>82</u>
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**SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE**  
(Included in Account 555)

1. Report below all of the megawatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Furnish particulars (details) of settlements for interchange power in a footnote or on a supplemental page; include the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts

were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

Line No.	Name of Company <i>(a)</i>	Interchanges Across State Lines <i>(b)</i>	FERC Rate Schedule Number <i>(c)</i>	Point of Interchange <i>(d)</i>	Voltage at Which Interchanged <i>(e)</i>	Megawatt Hours			Amount of Settlement <i>(i)</i>
						Received <i>(f)</i>	Delivered <i>(g)</i>	Net Difference <i>(h)</i>	
1	Fla Pwr Corp (2)			W. Lake Wales	230 KV	99 115	177 363	(78 248)	
2				Lake Tarpon	230 KV	2 873 260	6 775	2 866 485	
3				Higgins Plant	115 KV	39	-	39	
4				Dade City	69 KV	194 139	-	194 139	
5				Pebbledale	230 KV	6 365	950 778	(944 413)	
6				Denham	69 KV	59 016	4 569	54 447	
7									
8	Subtotal					3 231 934	1 139 485	2 092 449	(6 050 583)
9	City of Lakeland(5)			Larson Sub	69 KV	85 645	2 421	83 224	
10				Highland City Sub	69 KV	92 468	10 082	82 386	
11	Subtotal					178 113	12 503	165 610	696 443
12	Fla Pwr & Light(2)			Ruskin Sub	230 KV	229 389	3 181 905	(2 952 516)	14 144 637
13	Ft. Pierce (5)							524 490	✓
14	Homestead (5)							(32 490)	✓
15	Lake Worth (5)							(111 367)	✓
16	Orlando (5)							292 657	✓
17	Vero Beach (5)							399 427	
18	New Smyrna Bch (5)							(90 734)	90733
19	Jacksonville (5)							20 931	
20	Kissimmee (5)							(1 412 394)	
21	Sebring (5)							12 816	
22	St. Cloud (5)							(184 814)	
23	Gainesville (5)							197 405	
<b>Total</b>						<b>3 639 436</b>	<b>4 333 893</b>	<b>(694 457)</b>	<b>(19 887 850)</b>

ANNUAL REPORT OF TAMPA ELECTRIC COMPANY

YEAR ENDED DECEMBER 31, 1982

SCHEDULED INTERCHANGE

<u>Name of Company</u>	<u>Scheduled MWH</u>	<u>Amount of Settlement</u>
Florida Power Corp.	(141 996)	\$ (6 050 583) ✓
City of Lakeland	14 615	696 443 ✓
Florida Power & Light Co.	(553 375)	(14 144 637) ✓
Orlando Utilities Comm.	4 268	292 657 ✓
City of Homestead	(1 159)	(32 489) ✓
Ft. Pierce Utilities	5 680	524 490 ✓
Lake Worth Utilities	(2 975)	(111 367) ✓
City of Vero Beach	6 179	399 427 ✓
New Smyrna Beach	(3 761)	(90 733) ✓
Jacksonville	30	20 931 ✓
Sebring	200	12 816 ✓
Kissimmee	(40 404)	(1 412 394) ✓
Gainesville	3 482	197 405 ✓
St. Cloud	(5 502)	(184 814) ✓
System Inadvertent	<u>261</u>	<u>-</u>
Total	<u>(694 457)</u>	<u>\$(19 882 850)</u>

TAMPA ELECTRIC COMPANY  
YEAR ENDED DECEMBER 31, 1982  
ECONOMY PURCHASE INTERCHANGE

<u>Name of Company</u>	<u>Scheduled MWH</u>	<u>Fuel Cost</u>	<u>Additional* Cost</u>	<u>Amount of Settlement</u>
Florida Power Corp.	13 124	\$ 453 463	\$ 156 560	\$ 610 023
City of Lakeland	29 433	961 782	331 795	1 293 577
Florida Power & Light Co.	27 832	1 177 604	434 421	1 612 025
Orlando Utilities Commission	6 515	256 119	116 283	372 402
City of Homestead	340	13 036	7 508	20 544
Ft. Pierce Utilities	15 536	556 089	272 480	828 569
Lake Worth Utilities	103	4 050	1 543	5 593
City of Vero Beach	8 256	262 077	203 296	465 373
New Smyrna Beach	1 059	38 629	18 129	56 758
Jacksonville	5 841	225 709	105 980	331 689
Sebring	213	9 420	3 854	13 274
Gainesville	<u>4 909</u>	<u>150 693</u>	<u>80 887</u>	<u>231 580</u>
Total	<u>113 161</u>	<u>\$4 108 671</u>	<u>\$1 732 736</u>	<u>\$5 841 407</u>

\*Represents the difference between Tampa Electric cost and the buying and selling utilities cost which is the amount paid for Economy Interchange.

TAMPA ELECTRIC COMPANY  
YEAR ENDED DECEMBER 31, 1982  
ECONOMY SALES INTERCHANGE

<u>Name of Company</u>	<u>Scheduled MWH</u>	<u>Fuel Cost</u>	<u>Additional* Cost</u>	<u>Amount of Settlement</u>
Florida Power Corp.	159 562	\$ 4 453 145	\$2 592 505	\$ 7 045 650
City of Lakeland	11 025	265 104	107 544	372 648
Florida Power & Light Co.	578 378	12 254 309	5 055 961	17 310 270
Orlando Utilities Commission	2 247	49 564	30 182	79 746
City of Homestead	1 499	33 348	19 686	53 034
Ft. Pierce Utilities	9 856	202 864	101 215	304 079
Lake Worth Utilities	3 078	68 812	48 148	116 960
City of Vero Beach	2 077	43 927	22 019	65 946
New Smyrna Beach	4 820	100 100	47 392	147 492
Jacksonville	4 699	111 967	99 612	211 579
Sebring	13	296	162	458
Kissimmee	40 404	888 781	523 613	1 412 394
Gainesville	1 427	28 243	5 932	34 175
St. Cloud	<u>5 502</u>	<u>121 704</u>	<u>63 110</u>	<u>184 814</u>
Total	<u>824 587</u>	<u>\$18 622 164</u>	<u>\$8 717 081</u>	<u>\$27 339 245</u>

\*Represents the difference between Tampa Electric cost and the buying and selling utilities cost which is the amount paid for Economy Interchange.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>82</sup>
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	399 768
2	Nuclear Power Research Expenses	-
3	Other Experimental and General Research Expenses	2 306 886
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	177 369
5	<i>Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)</i>	
6	Chamber of Commerce Dues	23 477
7	Directors' Fees and Expenses	49 981
8	Internal and Public Communications	153 002
9	Allocation of Parent Company Costs	1 515 740
10	Financing Costs	27 401
11	Miscellaneous Items (5 Items Less Than \$5,000)	518
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45		
46	TOTAL	4 654 142

Name of Respondent <b>Tampa Electric Company</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>Dec. 31, 1982</b>
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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)**  
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) *Depreciation Expense* (Account 403); (b) *Amortization of Limited-Term Electric Plant* (Account 404); and (c) *Amortization of Other Electric Plant* (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant		1 014		1 014
2	Steam Production Plant	21 525 035			21 525 035
3	Nuclear Production Plant				
4	Hydraulic Production Plant—Conventional				
5	Hydraulic Production Plant—Pumped Storage				
6	Other Production Plant	961 379			961 379
7	Transmission Plant	2 959 421			2 959 421
8	Distribution Plant	11 126 782			11 126 782
9	General Plant	1 527 435			1 527 435
10	Common Plant—Electric				
11	TOTAL	38 100 052	1 014		38 101 066

**B. Basis for Amortization Charges**

Column (c) is 1/20 of \$20,281.81 in connection with the acquisition of Peace River Distribution System effective January 1, 1963. This asset has been fully amortized as of 12/31/82 and retired from our records.

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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)**

**C. Factors Used in Estimating Depreciation Charges**

Line No.	Account No. <i>(a)</i>	Depreciable Plant Base (In thousands) <i>(b)</i>	Estimated Avg. Service Life <i>(c)</i>	Net Salvage (Percent) <i>(d)</i>	Applied Depr. Rate(s) (Percent) <i>(e)</i>	Mortality Curve Type <i>(f)</i>	Average Remaining Life <i>(g)</i>
12	Embedded Plant 12-31-81		Remaining	Life			
13	Steam Production						
14	Hookers Point Station						
15	311	7 026		-15	5.3	Forecast	7.5
16	312	15 095		-15	6.9	Forecast	7.5
17	314	13 647		-15	5.3	Forecast	7.5
18	315	3 778		-15	5.3	Forecast	7.5
19	316	826		-15	7.3	Forecast	7.5
20	Gannon Station						
21	311	29 900		- 5	3.6	Forecast	19.5
22	312	88 036		- 5	3.6	Forecast	19.5
23	314	48 264		- 5	2.9	Forecast	19.5
24	315	14 265		- 5	3.5	Forecast	19.5
25	316	3 359		- 5	3.2	Forecast	19.5
26	Gannon Oil Conversion						
27	311	785		- 5	13.4	Forecast	3.5
28	312	10,426		- 5	13.1	Forecast	3.5
29	315	3 018		- 5	13.2	Forecast	3.5
30	316	1 033		- 5	12.6	Forecast	3.5
31	Big Bend Station						
32	311	53 302		- 5	3.4	SQ	24
33	312	142 729		- 5	3.2	SQ	24
34	314	66 077		- 5	3.4	SQ	24
35	315	26 016		- 5	3.3	SQ	24
36	316	5 828		- 5	3.3	SQ	24
37	Common Production						
38	311	5 375		0	3.5	Forecast	26.5
39	316	2 792		0	4.6	Forecast	19
40	Other Production						
41	341	1 559		0	4.6	SQ	14.3
42	342	1 146		0	4.6	SQ	14.3
43	344	15 480		0	4.6	SQ	13.9
44	345	2 092		0	4.9	SQ	13.9
45	346	19		0	4.7	SQ	16.6
46	350.01	2 159		0	2.3	SQ	37
47	352	478		0	2.2	S1	41
48	353	42 460		10	2.8	S1	24
49	354	4 281		-15	2.5	R3	37
50	355	22 304		10	3.1	R1	24
51	356.00	23 928		10	3.0	R2	21
52	356.01	1 274		0	2.1	SQ	38
53	357	675		0	2.2	R4	29
54	358	903		0	2.9	R4	21
55	359	903		0	2.1	SQ	39
56	360.01	160		0	2.6	SC	22
57	361	363		0	2.3	SL	35
58	362	37 067		10	2.5	S1	24
59	364	40 602		10	3.0	SC	22
60	365	63 664		10	3.8	R1.5	17
61							
62							
63							

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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)**

**C. Factors Used in Estimating Depreciation Charges (Continued)**

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
64	366	18 500		0	2.0	R3	42
65	367	25 621		5	3.4	R2.5	24
66	368.01	56 621		45	3.6	L4	9.4
67	368.02	1 398		-34	28.3	Amort.Sch.	2.5
68	369.01	19 621		0	3.4	SC	24
69	369.02	6 650		0	2.9	R2	30
70	370	15 514		-15	3.7	SC	24
71	371	387		0	11.8	Amort.Sch.	3
72	373	14 685		10	5.1	SC	14.7
73	390	10 520		0	2.0	SQ	37
74	391.10	6 365		10	3.6	S0	23
75	391.20	437		0	42.3	Amort.Sch.	1
76	391.30	157	5	0	20.0	SQ	-
77	392.01	2 209		25	14.7	S6	2.3
78	392.02	1 755		25	10.2	L3	5.4
79	392.03	8 286		25	5.5	S2	6.2
80	393	552		0	2.9	SC	22
81	394	2 326		10	4.6	L0	16.3
82	395	1 042		0	3.5	SC	23
83	397	14 268		5	3.4	R1	22
84	398	132		0	6.1	S1	14.5
85							
86	New Plant Added After 1-1-82 - Vintage Group Rate						
87	Steam Production						
88	Hookers Point Station						
89	311	52	5.5	-15	17.7	Forecast	
90	312	3 345	5.5	-15	17.7	Forecast	
91	314	756	5.5	-15	17.7	Forecast	
92	315	280	5.5	-15	17.7	Forecast	
93	316	127	5.5	-15	17.7	Forecast	
94	Gannon Station						
95	311	700	19.5	- 5	5.1	Forecast	
96	312	2 811	19.5	- 5	5.1	Forecast	
97	314	3 636	19.5	- 5	5.1	Forecast	
98	315	301	19.5	- 5	5.1	Forecast	
99	316	211	19.5	- 5	5.1	Forecast	
100	Gannon Oil Conversion						
101	311	-	1.5	- 5	42	Forecast	
102	312	-	1.5	- 5	42	Forecast	
103	315	-	1.5	- 5	42	Forecast	
104	316	-	1.5	- 5	42	Forecast	
105	Big Bend Station						
106	311	1 200	24	- 5	4.2	SQ	
107	312	8 258	24	- 5	4.2	SQ	
108	314	3 061	24	- 5	4.2	SQ	
109	315	530	24	- 5	4.2	SQ	
110	316	728	24	- 5	4.2	SQ	
111	Common Production						
112							
113	311	405	26.5	-	3.6	Forecast	
114	316	523	19	-	5	Forecast	
115							

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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)**

**C. Factors Used in Estimating Depreciation Charges (Continued)**

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
64	Other Production						
65	341	-	22	-	4.5	SQ	
66	342	45	22	-	4.5	SQ	
67	344	21	22	-	4.5	SQ	
68	345	5	22	-	4.5	SQ	
69	346	-	22	-	4.5	SQ	
70							
71	350.01	4	48	-	2.1	SQ	
72	352	53	50	-	2	S1	
73	353	4 451	33	10	2.7	S1	
74	354	-	48	-15	2.4	R3	
75	355	1 417	30	10	3	R1	
76	356.00	2 030	30	10	3	R2	
77	356.01	50	49	-	2	SQ	
78	357	-	50	-	2	R4	
79	358	-	40	-	2.5	R4	
80	359	68	50	-	2	SQ	
81	360.01	-	34	-	2.9	SC	
82	361	-	44	-	2.3	SL	
83	362	4 358	33	10	2.7	S1	
84	364	3 528	28	10	3.2	SC	
85	365	5 643	25	10	3.6	R1.5	
86	366	1 317	50	-	2	R3	
87	367	2 325	30	5	3.2	R2.5	
88	368.01	8 362	15	45	3.7	L4	
89	368.02	-		-34	28.3	Amort.Sch.	2.5
90	369.01	1 601	29	-	3.4	SC	
91	369.02	1 374	33	-	3	R2	
92	370	2 308	30	-15	3.8	SC	
93	371	-	-	-	-	-	
94	373	1 987	19	10	4.7	SC	
95	390	780	50	-	2	SQ	
96	391.10	1 634	26	10	3.5	SO	
97	391.20	-	-	-	-	-	
98	391.30	202	5	-	20	SQ	
99	392.01	610	5	25	15	S6	
100	392.02	649	7	25	10.7	L3	
101	392.03	1 992	12	25	6.3	S2	
102	393	57	28	-	3.6	SC	
103	394	220	20	10	4.5	LO	
104	395	149	26	-	3.8	SC	
105	397	5 287	26	5	3.7	R1	
106	398	28	18	-	5.6	S1	
107							
108							
109							
110							
111							
112							
113							
114							
115							

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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)—Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*—Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the

Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430)—For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431)—Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
	<u>Account 426.1</u>	
1	United Fund of Greater Tampa	57 250
2	University of Florida Foundation, Inc.	15 600
3	University of Tampa - Forward Fund	15 000
4	146 Other Organizations	154 456
5	Total Account 426.1	<u>242 306</u>
6		
7	<u>Account 426.2</u>	
8	None	
9		
10	<u>Account 426.3</u>	
11	None	
12		
13	<u>Account 426.4</u>	
14	Consultant Fees	19 619
15	Salaries	24 615
16	Transportation Costs	19 852
17	Meals, Lodging & Other Incurred Costs	96 397
18	Total Account 426.4	<u>160 483</u>
19		
20		
21		
22	<u>Account 426.5</u>	
23	Meals & Other Incurred Costs	<u>5 034</u>
24		
25	<u>Account 430</u>	
26	Interest Charges on Note to TECO Energy, Inc. Interest Based on	
27	Commercial Paper Rates	<u>107 497</u>
28		
29	<u>Account 431</u>	
30	Interest Expense - Customer Deposits - 8.0%	946 316
31	Interest Expense - Federal Income Tax - Various	34 000
32	Interest Expense - Notes Payable	615 817
33	Interest Expense - Commercial Paper	7 459 051
34	Interest Expense - Eurobank Line	83 333
35	Interest Expense - Miscellaneous Other	17 783
36	Total Account 431	<u>9 156 300</u>
37		
38		
39		
40		
41		9 671 622

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<b>REGULATORY COMMISSION EXPENSES</b>					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.			2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.		
Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1 2 3 4 5	Petition of Tampa Electric Company to increase its rate Docket No. 820007-EU		1 230 595	1 230 595	
6 7 8 9 10	Continuing surveillance and review of fuel cost recovery charges of electric utilities Docket No. 820001-C1, EU		48 256	48 256	
11 12 13 14 15 16 17	Petition of Tampa Electric Company for approval of an Oil Backout Cost Recovery Factor to recover cost relating to conversion of its oil-fired Gannon Units 1-4 to burn coal. Docket No. 820055-EU		31 118	31 118	
18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	101 Minor items (less than 25,000 each)		217 672	217 672	
46	TOTAL		1 527 641	1 527 641	

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<b>REGULATORY COMMISSION EXPENSES (Continued)</b>							
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.			5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.				
4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 223 for Account 186.			6. Minor items (less than \$25,000) may be grouped.				
EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 186, End of Year	Line No.
CHARGED CURRENTLY TO			Deferred to Account 186	Contra Account	Amount		
Department <i>(f)</i>	Account No. <i>(g)</i>	Amount <i>(h)</i>				<i>(i)</i>	<i>(j)</i>
Electric	928	1 230 595					1
							2
							3
							4
Electric	928	48 256					5
							6
							7
							8
							9
Electric	928	31 118					10
							11
							12
							13
							14
							15
							16
							17
Electric	928	217 672					18
							19
							20
							21
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		1 527 641					46

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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) projects initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally

(1) Generation

a. Hydroelectric

i. Recreation, fish, and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) System Planning, Engineering and Operation

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric R, D & D Performed Externally

(1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A-(4)	3 Phase Correlation Formula
2		
3	A-(4)	Lightning Location System - DOE
4		
5	B-(4)	Illuminating Engineering Research Institute
6		
7	B-(1)	Electric Power Research
8		
9	B-(4)	Florida Acid Disposition Study
10		
11	A-(4)	Load Management Project
12		
13	A-(6)	Storage Assisted Air Conditioning
14		
15		
16		
17		
18		
19		
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

(2) Research Support to Edison Electric Institute  
(3) Research Support to Nuclear Power Groups  
(4) Research Support to Others (*Classify*)  
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with ex-

penses during the year or the account to which amounts were capitalized during the year, listing Account 107, *Construction Work in Progress*, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, *Research, Development, and Demonstration Expenditures*, outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
5 927		583	6 676		1
1 807		588	1 806	25	2
	1 525	930	1 525		3
5 457	2 001 164	930	2 006 105	516	4
4 639	65 101	506	69 481	606	5
750				4 960	6
		930	11		7
<u>18 580</u>	<u>2 067 790</u>		<u>2 085 604</u>	<u>6 107</u>	8
					9
					10
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					13
					14
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**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to *Utility Departments, Construction, Plant Removals, and Other Accounts*, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification <i>(a)</i>	Direct Payroll Distribution <i>(b)</i>	Allocation of Payroll Charged for Clearing Accounts <i>(c)</i>	Total <i>(d)</i>
1	Electric			
2	Operation			
3	Production	9 436 134		
4	Transmission	1 820 362		
5	Distribution	6 109 652		
6	Customer Accounts	6 054 516		
7	Customer Service and Informational	1 985 501		
8	Sales	35 574		
9	Administrative and General	8 821 505		
10	TOTAL Operation <i>(Enter Total of lines 3 thru 9)</i>	34 263 244		
11	Maintenance			
12	Production	13 981 844		
13	Transmission	636 448		
14	Distribution	2 589 125		
15	Administrative and General	1 445 729		
16	TOTAL Maintenance <i>(Enter Total of lines 12 thru 15)</i>	18 653 146		
17	Total Operation and Maintenance			
18	Production <i>(Enter Total of lines 3 and 12)</i>	23 417 978		
19	Transmission <i>(Enter Total of lines 4 and 13)</i>	2 456 810		
20	Distribution <i>(Enter Total of lines 5 and 14)</i>	8 698 777		
21	Customer Accounts <i>(Transcribe from line 6)</i>	6 054 516		
22	Customer Service and Informational <i>(Transcribe from line 7)</i>	1 985 501		
23	Sales <i>(Transcribe from line 8)</i>	35 574		
24	Administrative and General <i>(Enter Total of lines 9 and 15)</i>	10 267 234		
25	TOTAL Operation and Maintenance <i>(Total of lines 18 thru 24)</i>	52 916 390	3 394 958	56 311 348
26	Gas			
27	Operation			
28	Production—Manufactured Gas			
29	Production—Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation <i>(Enter Total of lines 28 thru 37)</i>			
39	Maintenance			
40	Production—Manufactured Gas			
41	Production—Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maintenance <i>(Enter Total of lines 40 thru 46)</i>			

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**DISTRIBUTION OF SALARIES AND WAGES (Continued)**

Line No.	Classification <i>(a)</i>	Direct Payroll Distribution <i>(b)</i>	Allocation of Payroll Charged for Clearing Accounts <i>(c)</i>	Total <i>(d)</i>
	Gas (Continued)			
48	Total Operation and Maintenance			
49	Production—Manufactured Gas <i>(Enter Total of lines 28 and 40)</i>			
50	Production—Natural Gas (Including Expl. and Dev.) <i>(Total of lines 29 and 41)</i>			
51	Other Gas Supply <i>(Enter Total of lines 30 and 42)</i>			
52	Storage, LNG Terminaling and Processing <i>(Total of lines 31 and 43)</i>			
53	Transmission <i>(Enter Total of lines 32 and 44)</i>			
54	Distribution <i>(Enter Total of lines 33 and 45)</i>			
55	Customer Accounts <i>(Transcribe from line 34)</i>			
56	Customer Service and Informational <i>(Transcribe from line 35)</i>			
57	Sales <i>(Transcribe from line 36)</i>			
58	Administrative and General <i>(Enter Total of lines 37 and 46)</i>			
59	TOTAL Operation and Maint. <i>(Total of lines 49 thru 58)</i>			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. <i>(Total of lines 25, 59, and 61)</i>			
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	14 709 176	2 165 078	16 874 254
66	Gas Plant			
67	Other			
68	TOTAL Construction <i>(Enter Total of lines 65 thru 67)</i>	14 709 176	2 165 078	16 874 254
69	Plant Removal (By Utility Department)			
70	Electric Plant	901 426	117 264	1 018 690
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal <i>(Enter Total of lines 70 thru 72)</i>	901 426	117 264	1 018 690
74	Other Accounts <i>(Specify):</i>			
75	Utility Plant and Deferred Costs			1 208 160
76	Injury and Damage Reserve			4 921
77	Donations			33 067
78	Job Orders			97 644
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	1 229 926	113 866	1 343 792
96	TOTAL SALARIES AND WAGES	69 756 918	5 791 166	75 548 084

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**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	<b>SOURCES OF ENERGY</b>		20	<b>DISPOSITION OF ENERGY</b>	
2	Generation (Excluding Station Use):		21	Sales to Ultimate Consumers (Including Interdepartmental Sales)	10 038 401
3	Steam	11 261 097	22	Sales for Resale	-
4	Nuclear		23	Energy Furnished Without Charge	-
5	Hydro-Conventional		24	Energy Used by the Company (Excluding Station Use):	
6	Hydro-Pumped Storage		25	Electric Department Only	22 119
7	Other	19 607	26	Energy Losses:	
8	Less Energy for Pumping		27	Transmission and Conversion Losses	
9	Net Generation (Enter Total of lines 3 thru 8)	11 280 704	28	Distribution Losses	
10	Purchases		29	Unaccounted for Losses	
11	Interchanges:		30	TOTAL Energy Losses	527 369
12	In (gross)	2 465 059	31	Energy Losses as Percent of Total on Line 19	5.0 %
13	Out (gross)	(3 157 874)	32	TOTAL (Enter Total of lines 21, 22, 23, 25, and 30)	10 587 889
14	Net Interchanges (Lines 12 and 13)	(692 815)			
15	Transmission for/by Others (Wheeling)				
16	Received _____ MWh				
17	Delivered _____ MWh				
18	Net Transmission (Lines 16 and 17)	-			
19	TOTAL (Enter Total of lines 9, 10, 14, and 18)	10 587 889			

**MONTHLY PEAKS AND OUTPUT**

1. Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.

2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which include these

intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).

4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.

5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

Name of System:

Line No.	Month (a)	MONTHLY PEAK					Monthly Output (MWh) (See Instr. 4) (g)
		Megawatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
33	January	2258	Tuesday	12	8:00 a.m.	60 Minutes	930 834
34	February	1496	Tuesday	16	8:00 p.m.	60 Minutes	755 088
35	March	1597	Monday	8	8:00 a.m.	60 Minutes	887 435
36	April	1699	Wednesday	21	8:00 p.m.	60 Minutes	835 106
37	May	1687	Friday	28	5:00 p.m.	60 Minutes	841 498
38	June	1838	Wednesday	9	5:00 p.m.	60 Minutes	944 177
39	July	1804	Wednesday	14	5:00 p.m.	60 Minutes	966 373
40	August	1847	Tuesday	24	4:00 p.m.	60 Minutes	973 052
41	September	1904	Monday	13	5:00 p.m.	60 Minutes	943 703
42	October	1750	Monday	11	4:00 p.m.	60 Minutes	873 919
43	November	1533	Monday	1	7:00 p.m.	60 Minutes	787 045
44	December	1642	Saturday	18	9:00 a.m.	60 Minutes	849 659
45	TOTAL						10 587 889

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

- Report data for Plant In Service only.
- Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
- Indicate by a footnote any plant leased or operated as a joint facility.
- If net peak demand for 60 minutes is not available, give data which is available, specifying period.
- If any employees attend more than one plant, report on line 11 the approximate

- average number of employees assignable to each plant.
- If gas is used and purchased on a term basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
- Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
- If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name <u>Hookers Point</u> (b)	Plant Name <u>Gannon Steam</u> (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam	Steam
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional	Outdoor Boiler
3	Year Originally Constructed	1948	1957
4	Year Last Unit was Installed	1955	1967
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	232.600	1 270.380
6	Net Peak Demand on Plant—MW (60 minutes)	178.000	1 064.000
7	Plant Hours Connected to Load	8 760	8 760
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	177.000	1 099.000
10	When Limited by Condenser Water	Not Normally Limited	Not Normally Limited
11	Average Number of Employees	107	310
12	Net Generation, Exclusive of Plant Use — KWh	236 308 000	4 510 105 000
13	Cost of Plant:		
14	Land and Land Rights	437 471	349 953
15	Structures and Improvements	7 078 028	31 385 227
16	Equipment Costs	37 853 477	175 359 457
17	Total Cost	45 368 976	207 094 637
18	Cost per KW of Installed Capacity (Line 5)	195.05	163.02
19	Production Expenses:		
20	Operation Supervision and Engineering	319 696	804 128
21	Fuel	15 795 604	144 828 968
22	Coolants and Water (Nuclear Plants Only)	-	-
23	Steam Expenses	901 023	1 740 180
24	Steam From Other Sources	-	-
25	Steam Transferred (Cr.)	-	-
26	Electric Expenses	488 353	946 143
27	Misc. Steam (or Nuclear) Power Expenses	735 136	2 540 796
28	Rents	46 654	93 496
29	Maintenance Supervision and Engineering	103 301	222 899
30	Maintenance of Structures	263 924	1 339 707
31	Maintenance of Boiler (or Reactor) Plant	1 166 981	8 984 376
32	Maintenance of Electric Plant	1 341 296	3 866 619
33	Maint. of Misc. Steam (or Nuclear) Plant	203 455	472 158
34	Total Production Expenses	21 365 423	165 839 470
35	Expenses per Net KWh	90.41	36.77
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Coal      Oil
37	Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate)	42 gallon barrel	2 000#      42 gallon barrel
38	Quantity (Units) of Fuel Burned	550 622	1 357 718      2 136 662
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, per gal. of oil, or per Mcf of gas)(Give unit if nuclear)	150 826	12 236      151 158
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	28.35	61.52      28.35
41	Average Cost of Fuel per Unit Burned	28.69	61.60      28.64
42	Avg. Cost of Fuel Burned per Million Btu	452.85	251.69      451.15
43	Avg. Cost of Fuel Burned per KWh Net Gen.	6.684	2.517      5.156
44	Average Btu per KWh Net Generation	14 760	9 989      11 428

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.  
 10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 563 and 564 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.  
 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate

plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.  
 12. If a nuclear power generating plant, briefly explain by footnotes (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name <u>Gannon Cranking Unit</u> (d)	Plant Name <u>Big Bend Station</u> (e)	Plant Name <u>Big Bend Cranking Unit</u> (f)	Line No.
Gas Turbine	Steam	Gas Turbine	1
Full Outdoor	Outdoor Boiler	Full Outdoor	2
1969	1970	1969	3
1969	1976	1974	4
18.000	1 336.500	175.500	5
14.000	1 245.000	144.000	6
57	8 760	249	7
14.000	1 104.000	144.000	9
Not Limited	Not Normally Limited	Not Limited	10
Normally Unattended	310	Normally Unattended	11
460 000	6 514 634 000	19 147 000	12
	5 756 847	834 366	14
75 362	54 502 012	1 483 162	15
1 732 003	253 227 419	17 076 365	16
1 807 365	313 486 278	19 393 893	17
100.41	234.56	110.51	18
	1 063 190	-	20
63 413	129 163 607	2 159 282	21
	-	-	22
	1 860 410	-	23
	-	-	24
	-	-	25
3 154	1 085 778	8 122	26
	2 228 122	2 783	27
	128 630	-	28
	425 057	354	29
2 319	1 195 593	5 652	30
	11 230 880	-	31
35 767	2 947 281	328 628	32
297	827 946	1 094	33
104 950	152 156 494	2 505 915	34
228.15	23.36	130.88	35
Oil	Coal	Oil	36
42 gallon barrel	2,000# ton	42 gallon barrel	37
1 599	2 821 578	54 706	38
137 771	11 439	137 787	39
38.37	44.87	38.37	40
43.88	45.78	39.65	41
758.30	200.09	685.20	42
15.252	1.983	11.329	43
20 114	9 909	16 535	44

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**  
Average Annual Heat Rates and Corresponding Net MWh Output for Most Efficient  
Generating Units

1. Report only the most efficient generating units (not to exceed 10 in number) which were operated at annual capacity factors of 50 percent or higher. List only unit type installations, i.e., single boiler serving one turbine-generator. It is not necessary to report single unit plants on this page. Do not include non-condensing or automatic extraction-type turbine units operated for processing steam and electric power generation.  
2. Annual Unit Capacity Factor =

3. Report annual system heat rate for total conventional steam-power generation and corresponding net generation (line 11).  
4. Compute all heat rates on this page and also on pages 403 and 404 on the basis of total fuel burned, including burner lighting and banking fuel.

Net Generation—Kwh:  
Unit KW. Capacity (as included in plant total—line 5, p. 402) × 8,760 hours

Line No.	Plant Name <i>(a)</i>	Unit No. <i>(b)</i>	MW (Generator Rating at Maximum Hydrogen Pressure) <i>(c)</i>	Btu Per Net MWh <i>(d)</i>	Net Generation Thousand MWh <i>(e)</i>	Kind of Fuel <i>(f)</i>
1	Gannon	5-6	653	9.989	3 323 110	Coal
2	Big Bend	1-3	1 337	9.909	6 514 684	Coal
3						
4						
5						
6						
7						
8						
9						
10						

Total System Steam Plants

11			2 840	10.197	11 261 097	
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NOTE: Information is only available for the unit combinations as shown due to fuel consumption measuring restrictions.

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**CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES**  
Give below the information called for concerning changes in electric generating plant capacities during the year.

**A. Generating Plants or Units Dismantled, Removed from Service, Sold, or Leased to Others During Year**  
1. State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service.  
2. In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.

Line No.	Name of Plant (a)	Disposition (b)	Installed Capacity (In megawatts)			Date (f)	If Sold or Leased to Another, Give Name and Address of Purchaser or Lessee (g)
			Hydro (c)	Steam (d)	(Other) (e)		
1	N/A						
2							
3							
4							
5							
6							
7							

**B. Generating Units Scheduled for or Undergoing Major Modifications**

Line No.	Name of Plant (a)	Character of Modification (b)	Installed Plant Capacity After Modification (In megawatts) (c)	Estimated Dates of Construction	
				Start (d)	Completion (e) *
8					
9					
10	Big Bend 3	Boiler Upgrade	385 Net	03/83	05/83
11	Gannon 4	Oil to Coal Conversion	169 Net	08/81	12/83
12	Gannon 3	Oil to Coal Conversion	150 Net	01/82	08/84
13	Gannon 2	Oil to Coal Conversion	108 Net	02/85	08/85
14	Gannon 1	Oil to Coal Conversion	103 Net	09/85	03/86

**C. New Generating Plants Scheduled for or Under Construction**

Line No.	Plant Name and Location (a)	Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas-Turbine, Nuclear, etc.) (b)	Installed Capacity (In megawatts)		Estimated Dates of Construction	
			Initial (c)	Ultimate (d)	Start (e)	Completion (f)
15	W.C. MacInnes; South Hills-borough County, Florida	Steam	425 Net	Unknown	06/88	04/92
16						
17						
18						
19						
20						
21						

**D. New Units in Existing Plants Scheduled for or Under Construction**

Line No.	Plant Name and Location (a)	Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas-Turbine, Nuclear, etc.) (b)	Unit No: (c)	Size of Unit (In megawatts) (d)	Estimated Dates of Construction	
					Start (e)	Completion (f)
22	Big Bend; Tampa, Florida	Steam	4	419 Net	11/81	04/85
23						
24						
25						
26						
27						
28						

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**STEAM-ELECTRIC GENERATING PLANTS**

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at end of year. Show unit type installation, boiler, and turbine-generator, on same line.
3. Exclude plant, the book cost of which is included in Account 121, *Nonutility Property*.
4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing

Line No.	Name of Plant	Location of Plant	Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				
			Number and Year Installed	Kind of Fuel and Method of Firing	Rated Pressure (In psig)	Rated Steam Temperature (Indicate reheat boilers as 1050/1000)	Rated Max. Continuous M lbs. Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Hookers Point	Tampa, Florida	1-1948	Fuel Oil Atm.	960	900	220
2			2-1948	Fuel Oil-Mech	960	900	220
3			3-1950	Fuel Oil-Mech	960	900	303
4			4-1950	Fuel Oil-Mech	960	900	303
5			5-1953	Fuel Oil-Mech	975	900	440
6			6-1955	Fuel Oil-Mech	1450	950	625
7							
8							
9	F.J. Gannon	Tampa, Florida	1-1957	Oil-Cyclone	1750	1000/1000	910
10			2-1958	Oil-Cyclone	1750	1000/1000	950
11			3-1960	Oil-Cyclone	2175	1000/1000	1160
12			4-1963	Oil-Cyclone	2250	1000/1000	1260
13			5-1965	Coal-Pulv.	2200	1000/1000	1660
14			6-1967	Coal-Pulv.	2875	1000/1000	2700
15							
16							
17	Big Bend	Tampa, Florida	1-1970	Coal-Pulv.	2875	1000/1000	2856
18			2-1973	Coal-Pulv.	2875	1000/1000	2856
19			3-1976	Coal-Pulv.	2875	1000/1000	3136
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							

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**STEAM-ELECTRIC GENERATING PLANTS (Continued)**

output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

**Turbine-Generators**  
(Report cross-compound turbine-generator units on two lines — H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements)

Year Installed	Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				Generators						Plant Capacity, Maximum Generator Name Plate Rating (Should agree with column (n))	Line No.
	Max. Rating Megawatt	Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures)	Steam Pressure at Throttle psig.	RPM.	Name Plate Rating in Megawatts		Hydrogen Pressure (Designate air cooled generators)		Power Factor	Voltage (In KV) (If other than 3 phase, 60 cycle, indicate other characteristic)		
					At Minimum Hydrogen Pressure	At Maximum Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)	Min.	Max.				
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	
1948	33.000	SC 1.5	850	3 600	30.000	33.000	0.5	15	83%	13.8KV		1
1950	33.000	SC 1.5	850	3 600	30.000	34.500	0.5	15	85%	13.8KV		2
1950	33.000	SC 1.5	850	3 600	30.000	34.500	0.5	15	85%	13.8KV		3
1953	44.000	TC 1.5	850	3 600	40.000	49.000	0.5	30	85%	13.8KV		4
1955	66.000	TC 1.5	1250	3 600	65.280	81.600	0.5	30	85%	13.8KV	232.600	5
						232.6						6
1957	120.000	TC 1.5	1450	3 600	100.000	125.000	0.5	30	85%	15.5KV		7
1958	120.000	TC 1.5	1450	3 600	100.000	125.000	0.5	30	85%	14.4KV		8
1960	161.000	TC 3.5	1800	3 600	163.000	179.520	30	45	85%	20.0KV		9
1963	175.000	TC 2.0	1800	3 600	148.220	187.500	30	60	85%	18.0KV		10
1965	259.930	TC 1.5	1800	3 600	189.218	239.360	30	60	85%	20.0KV		11
1967	404.231	TC 2.0	2400	3 600	333.000	414.000	30	60	90%	22.0KV	1 270.380	12
						1270.38						13
1970	417.070	TC 2.0	2400	3 600	334.125	445.500	30	60	90%	24.0KV		14
1973	417.070	TC 2.0	2400	3 600	334.125	445.500	30	60	90%	24.0KV		15
1976	415.795	TC 2.0	2400	3 600	445.500	445.500	45	45	90%	22.0KV	1 336.500	16
						1336.5						17
												18
												19
												20
												21
												22
												23
												24
												25
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												31
												32
												33

GANNON 546  
239.36  
414.00  
653.36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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**INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS**

1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.
2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this page, plant, the book cost of which is included in Account 121, *Nonutility Property*.
4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease,

and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

Line No.	Name of Plant <i>(a)</i>	Location of Plant <i>(b)</i>	Prime Movers <i>(In column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4)</i>			
			Internal-Combustion or Gas-Turbine <i>(c)</i>	Year Installed <i>(d)</i>	Cycle <i>(e)</i>	Belted or Direct Connected <i>(f)</i>
1	Gannon	Tampa, Florida	Gas Turbine	1969	Open	Direct*
2	Big Bend GT-1	Tampa, Florida	Gas Turbine	1969	Open	Direct*
3	Big Bend GT-2	Tampa, Florida	Gas Turbine	1974	Open	Direct*
4	Big Bend GT-3	Tampa, Florida	Gas Turbine	1974	Open	Direct*
5						
6						
7	*Speed Reducing Gear					
8						
9						
10						
11						
12						
13						
14						
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17						
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Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 82
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**INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)**

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers (Continued)	Generators						Total Installed Generating Capacity (Name plate ratings) (In megawatts)  (n)	Line No.	
	Rated Hp of Unit  (g)	Year Installed  (h)	Voltage  (i)	Phase  (j)	Frequency or d.c.  (k)	Name Plate Rating of Unit (In megawatts)  (l)			Number of Units in Plant  (m)
	23 190	1969	13 800	3 ∅	60 Cyc	18.000	1	18.000	1
	23 190	1969	13 800	3 ∅	60 cyc	18.000	1	18.000	2
	105 563	1974	13 800	3 ∅	60 cyc	78.750	1	78.750	3
	105 563	1974	13 800	3 ∅	60 cyc	78.750	1	78.750	4
								<u>175.5</u>	5
									6
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Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	Big Bend Sta.	BB Sub Gen Lds	230000		STDC	1.19	.63	3
2	Gannon Sta.	Gan Gen Leads	230000		SSPSC	.29		1
3	Gannon Sta.	Gan Gen Leads	230000		SDPSC	2.22		3
4	BB Peak Uts	Big Bend Sub	230000		WSPSC	.60		1
5	Gannon Sub	Sheldon Rd Sub	230001		STDC	14.85		2
6	Gannon Sub	Sheldon Rd Sub	230001		WDPSC	23.62		1
7	Big Bend Sub	State Rd 60 Sub	230002		STDC	9.37	6.67	2
8	Big Bend Sub	State Rd 60 Sub	230002		WDPSC	.05		1
9	Big Bend Sub	Ohio Sub	230003		STDC		2.36	2
10	Big Bend Sub	Ohio Sub	230003		WDPSC	9.05		1
11	Big Bend Sub	Ohio Sub	230003		SSPSC	10.74		1
12	Gannon Sub	Pebbledale	230004		WDPSC	30.36		1
13	Gannon Sub	Pebbledale	230004		STDC	2.07		2
14	Gannon Sub	Pebbledale	230004		WSPSC	1.28		1
15	Gannon Sub	Pebbledale	230005		STDC		5.06	2
16	Gannon Sub	Pebbledale	230005		WDPSC	44.45		1
17	Gannon Sub	River Sub	230006		STDC	.41		2
18	Gannon Sub	River Sub	230006		WDPSC	14.55		1
19	Big Bend Sub	Mines Sub	230007		STDC	2.38		2
20	Big Bend Sub	Mines Sub	230007		WDPSC	19.20		1
21	Big Bend Sub	FPL Tie	230008		STDC		.20	2
22	Big Bend Sub	FPL Tie	230008		ADPSC	3.12		1
23	Big Bend Sub	FPL Tie	230008		WDPSC	10.06		1
24	Big Bend Sub	FPL Tie	230008		WDPSC	10.06		1
25	Big Bend Sub	River Sub	230010		STDC	2.36	7.87	2
26	Big Bend Sub	River Sub	230010		SSPSC	4.29		1
27	Big Bend Sub	River Sub	230010		WDPSC	7.07		1
28	Sheldon Rd Sub	FPC Tie	230012		WDPSC	5.16		1
29	Sheldon Rd Sub	FPC Tie	230013		WDPSC	5.11		1
30	Big Bend Sub	FPL Tie	230014		ADPSC	13.64		1
31	Big Bed Sub	FPL Tie	230014		STDC	2.25		2
32	Big Bend Sub	FPL Tie	230014		WDPSC	.90		1
33	Ohio Sub	Sheldon Rd	230015		SSPSC	9.89		1
34	Big Bend Sub	Big Bend Sta	230017		SSPSC	.64		1
35	Mines	Pebbledale	230401		WDPSC	23.67		1
36					TOTAL			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1982
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year

Size of Conductor and Material <i>(i)</i>	COST OF LINE <i>(Include in column (j) land, land rights, and clearing right-of-way)</i>			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land <i>(j)</i>	Construction and Other Costs <i>(k)</i>	Total Cost <i>(l)</i>	Operation Expenses <i>(m)</i>	Maintenance Expenses <i>(n)</i>	Rents <i>(o)</i>	Total Expenses <i>(p)</i>	
1590 AAC								1
1272 AAC								2
1590 & 1272 AAC								3
1590 AAC								4
1590 ACSR								5
1590 ACSR								6
1590 ACSR								7
954 AAC								8
1590 ACSR								9
1590 ACSR & 954 AAC								10
2800 ACAR								11
954 ACSR								12
954 ACSR/AW								13
954 ACSR								14
954 ACSR/AW								15
1590 & 954 ACSR, ACSR/AW								16
1590 ACSR								17
954 ACS & ACC, 1590 ACSR, 795 AAC								18
1590 ACSR								19
1590 ACSR								20
1590 & 954 ACSR								21
2/795 ACSR								22
954 ACSR								23
1590 ACSR								24
1590 ACSR								25
1590 & 954 ACSR								26
1590 ACSR								27
1590 ACSR								28
2/795 ACSR								29
1590 ACSR								30
1590 ACSR								31
2800 SCAR								32
954 AAC								33
1590 ACSR								34
1590 ACSR								35
1590 ACSR								36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1982
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**TRANSMISSION LINE STATISTICS**

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	Pebbledale	FPC Tie	230601		WDPSC	2.70		1
2	Pebbledale	FPC Tie	230602		WDPSC	27.71		1
3	Pebbledale	Ariana	230603		WDPSC	2.32		1
4	Pebbledale	Ariana	230603		STDC	2.99		1
5	Pebbledale	Ariana	230603		WDPSC	18.42		1
6	Gannon Sta	Gan.Sub.Gen.Lds.	138000		WDPSC	2.55		3
7	Gannon Sub	Juneau Sub	138002		WSPSC	14.84		1
8	Gannon Sub	Juneau Sub	138002		WDPSC	1.73		1
9	Ohio Sub	Juneau Sub	138003		WSPSC	4.48		1
10	Gannon Sub	Hkrs Pt Sub	138004		WSPSC	1.82		1
11	Gannon Sub	Hkrs Pt Sub	138004		SSPDC	.44		2
12	Gannon Sub	Hkrs Pt Sub	138004		WSPDC	1.21		2
13	Ohio Sub	Clearview Sub	138005		WSPSC	1.97		1
14	Ohio Sub	Clearview Sub	138005		Undrgrnd*	.29		1
15	Ohio Sub	Himes Sub	138006		WSPSC	8.36		1
16	Ohio Sub	Clearview Sub	138007		WSPSC	1.86		1
17	Gannon	Juneau Sub	138008		WSPSC	12.95		1
18	Gannon	Juneau Sub	138008		SSPDC		.44	2
19	Gannon	Juneau Sub	138008		WSPDC		.79	2
20	Various	Various	69000		SPSC	648.51		Var
21	Various	Various	69000		SPDC	1.59	4.05	Var
22	Various	Various	69000		DPSC	21.73		Var
23	Various	Various	69000		DPDC	1.64	1.45	Var
24	Various	Various	69000		Undrgrnd*	7.42		Var
25	Various	Various	69000					
26								
27	<u>Legend</u>							
28	STDC =Steel Tower Double Circuit							
29	ADPSC=Aluminum Double Pole, Single Circuit							
30	SSPDC=Steel Pole, Double Circuit							
31	SSPSC=Steel Single Pole, Single Circuit							
32	WDPSC=Wood Double Pole, Single Circuit							
33	WSPSC=Wood Single Pole, Single Circuit							
34								
35								
36					TOTAL	1062.37	29.52	

\*\*A field inventory of all transmission circuits is currently in progress. At the completion of the field inventory, the pole miles will be adjusted accordingly.

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of shering expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land * (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSR								1
1590 & 954 ACSR								2
1590 & 954 ACSR								3
954 ACSR/AW								4
954 ACSR, 1590 ACSR & 954 ACSR/AW								5
600 CU								6
954 AAC & ACSR, 600 Cu.								7
600 Cu.								8
636 AAC & 795 SSAC								9
954 AAC								10
954 AAC								11
954 AAC								12
795 SSAC & 336 ACSR								13
500 AAC								14
795 SSAC, 954 AAC & 636 ACSR								15
795 SSAC, 954 AAC								16
636 ACSR, 636 AAC, 954 AAC & 400 Cu.								17
636 AAC								18
636 AAC								19
Various								20
Various								21
Various								22
Various								23
Various								24
Various								25
Various								26
Various								27
*Includes Roads & Trails and Clearing Right-of-Way								28
								29
								30
								31
								32
								33
								34
								35
								36
	8 907 586	55 538 145	64 445 731					

Name of Respondent <b>Tampa Electric Company</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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**TRANSMISSION LINES ADDED DURING YEAR**

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.  
 2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting in columns (l) to (o), it is permissible to report in these columns the estimated final completion costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).  
 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles (c) *	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating) (k)	LINE COST			
	From (a)	To (b)		Type (d)	Average Number per Mile (e)	Present (f)	Ultimate (g)	Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)**	Poles, Towers, and Fixtures (m)**	Conductors and Devices (n)**	Total (o)**
1	Big Bend Sub	FPL Tie	.08	WDPSC		1		954	ACSR						
2	Mines	Pebbledale	.10	WDPSC		1		1590	ACSR						
3	Pebbledale	Ariana	2.32	WDPSC		1		954 & 1590	ACSR						
4															
5	Gannon	Pebbledale	.23	WDPSC		1		954	ACSR						
6	Gannon	Juneau	12.95	WSPSC		1		636	ACSR & AAC	954 AAC & 400 Cu.					
7	Gannon	Juneau	.44	SSPDC		2		636	AAC						
8	Gannon	Juneau	.79	WSPDC		2		636	AAC						
9	Various	Various	3.31												
10															
11															
12															
13															
14	*Net miles of transmission lines added during 1981.														
15	**Net dollars added to Transmission Line Accounting during 1981.														
16															
17															
18	NOTE: Dollars are expressed in thousands.														
19															
20															
21															
22															
23															
24															
25															
26															
27															
28	TOTAL		20.22									65	1 126	1 795	2 986

Name of Respondent <b>Tampa Electric Company</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.  
 2. Substations which serve only one industrial or street railway customer should not be listed below.  
 3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).  
 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.  
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or

operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation <i>(a)</i>	Character of Substation <i>(b)</i>	VOLTAGE			Capacity of Substation (In Service) (In MVA) <i>(f)</i>	Number of Transformers in Service <i>(g)</i>	Number of Spare Transformers <i>(h)</i>	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary <i>(c)</i>	Secondary <i>(d)</i>	Tertiary <i>(e)</i>				Type of Equipment <i>(i)</i>	Number of Units <i>(j)</i>	Total Capacity <i>(k)</i>
1	Alexander Rd-Plant City	Dist-Unattended	69	13		50.400	2				
2	Bay Court-Tampa	" "	13	4		7.500	4				
3	Bay Court-Tampa	" "	69	13		20.000	1				
4	Belmont Heights-Tampa	" "	13	4		7.500	6				
5	Belmont Heights-Tampa	" "	69	13		28.000	1				
6	Berkley Rd-Rural	" "	69	13		28.000	1				
7	Bloomingdale-Same	" "	69	13		28.000	1				
8	Brandon-Same	" "	69	13		56.000	2				
9	Buckhorn-Rural	" "	69	13		28.000	1				
10	Carrollwood Village-Tpa	" "	69	13		50.400	2				
11	Clarkwild-Rural	" "	69	13		28.000	1				
12	Coolidge-Tampa	" "	69	13		28.000	1				
13	Cypress Gardens-W/Haven	" "	69	13		28.000	1				
14	Cypress Street-Tampa	" "	69	13		56.000	2				
15	Dairy Road-W/Haven	" "	69	13		20.000	1				
16	Del Webb-Sun City	" "	69	13		22.400	1				
17	East Bay-Rural	" "	69	13		14.000	1				
18	East Winter Haven-Same	" "	13	4		2.500	3				
19	East Winter Haven-Same	" "	69	13		56.000	2				
20	Ehrlich Road-Tampa	" "	69	13		28.000	1				
21	El Prado-Tampa	" "	69	4		7.500	3				
22	El Prado-Tampa	" "	69	13		28.000	1				
23	Fern Street-Tampa	" "	13	4		7.500	4				
24	Fern Street-Tampa	" "	69	13		28.000	1				

Name of Respondent <b>Tampa Electric Company</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>82</u>
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**SUBSTATIONS**

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|--|--|--|
| <p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> | <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p> <p>5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.</p> <p>6. Designate substations or major items of equipment leased from others, jointly owned with others, or</p> | <p>operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p> |
|--|--|--|

Line No.	Name and Location of Substation <i>(a)</i>	Character of Substation <i>(b)</i>	VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) <i>(f)</i>	Number of Transformers In Service <i>(g)</i>	Number of Spare Transformers <i>(h)</i>	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary <i>(c)</i>	Secondary <i>(d)</i>	Tertiary <i>(e)</i>				Type of Equipment <i>(i)</i>	Number of Units <i>(j)</i>	Total Capacity <i>(k)</i>
1	56th Street-Tampa	Dist.-Unattended	69	13		56.00	2				
2	First Street-Tampa	" "	69	13		22.400	1				
3	Florida Avenue-Tampa	" "	69	13		28.000	1				
4	Florida Avenue-Tampa	" "	13	8		4.000	6				
5	Ft. King Hwy-Rural	" "	69	13		20.000	1				
6	46th Street-Tampa	" "	69	13		28.000	1				
7	14th Street-Tampa	" "	69	13		28.000	1				
8	Fowler Avenue-Tampa	" "	69	13		28.000	1				
9	George Rd.-Rural	" "	69	13		28.000	1				
10	Gray Street-Tampa	" "	69	13		56.000	2				
11	Habana-Tampa	" "	69	13		56.000	2				
12	Hopewell-Plant City	" "	69	13		20.000	1				
13	Hyde Park-Tampa	" "	69	13		42.400	2				
14	Hyde Park-Tampa	" "	13	4		7.500	4				
15	Imperial Lakes-Rural	" "	69	13		12.500	1				
16	Industrial Park-Tampa	" "	69	13		28.000	1				
17	Ivy-Tampa	" "	13	4		5.000	3				
18	Ivy-Tampa	" "	69	13		20.000	1				
19	Jackson Rd-Tampa	" "	69	13		56.000	2				
20	Jan Phyl-W/Haven	" "	69	13		28.000	1				
21	Keystone-Tampa	" "	69	8		3.750	3				
22	Keystone-Tampa	" "	69	13		18.750	2				
23	Kirkland Rd-Rural	" "	69	13		28.000	1				
24	Knights-Rural	" "	69	13		12.500	1				
25	Lake Fred-Same	" "	69	13		2.500	1				

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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Trans- formers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Lake Region-W/Haven	Dist-Unattended	69	13		28.000	1				
2	Lake Ruby-Rural	" "	69	13		14.000	1				
3	Lakewood-Brandon	" "	69	13		28.000	1				
4	Lois-Tampa	" "	13	4		10.000	7				
5	Lois-Tampa	" "	69	13		56.000	2				
6	MacDill-Tampa	" "	69	13		22.400	1				
7	Manhattan-Tampa	" "	13	4		6.250	4				
8	Manhattan-Tampa	" "	69	13		28.000	1				
9	Marion-Tampa	" "	69	13		67.200	2				
10	Maritime-Tampa	" "	69	13		28.000	1				
11	Matanzas-Tampa	" "	13	4		10.000	6				
12	Matanzas-Tampa	" "	69	13		56.000	2				
13	McFarland-Tampa	" "	69	13		28.000	1				
14	Orient Park-Tampa	" "	13	2		3.000	3				
15	Orient Park-Tampa	" "	69	13		28.000	1				
16	Patterson Road	" "	69	13		28.000	1				
17	Peach Ave-Rural	" "	69	13		28.000	1				
18	Pearson Rd-Rural	" "	69	13		28.000	1				
19	Pine Lake-Tampa	" "	69	13		50.400	2				
20	Plant Avenue-Tampa	" "	69	13		67.200	2				
21	Plant City-Same	" "	69	13		28.000	1				
22	Plymouth-Tampa	" "	13	4		10.000	7				
23	Plymouth-Tampa	" "	69	13		28.000	1				
24	Polk City-Same	" "	69	13		12.500	1				

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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.  
 2. Substations which serve only one industrial or street railway customer should not be listed below.  
 3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.  
 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).  
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 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation <i>(a)</i>	Character of Substation <i>(b)</i>	VOLTAGE			Capacity of Substation (In Service) (In MVA) <i>(f)</i>	Number of Transformers in Service <i>(g)</i>	Number of Spare Transformers <i>(h)</i>	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary <i>(c)</i>	Secondary <i>(d)</i>	Tertiary <i>(e)</i>				Type of Equipment <i>(i)</i>	Number of Units <i>(j)</i>	Total Capacity <i>(k)</i>
1	Port Sutton-Tampa	Dist-Unattended	69	13		22.400	1				
2	Rhodine Road-Rural	" "	69	13		28.000	1				
3	Rocky Creek-Rural	" "	69	13		28.000	1				
4	Rome Ave-Tampa	" "	69	13		28.000	1				
5	San Antonio-Same	" "	69	13		12.500	1				
6	Second Ave-Tampa	" "	13	2		3.750	3				
7	Second Ave-Tampa	" "	69	13		9.375	1				
8	Seneca St-Tampa	" "	69	13		28.000	1				
9	78th St-Tampa	" "	69	13		14.000	1				
10	Skyway-Tampa	" "	69	13		56.000	2				
11	South Seffner-Same	" "	69	13		28.000	1				
12	State Rd 574-Rural	" "	69	13		30.800	2				
13	Sun City-Same	" "	69	13		28.000	1				
14	Sunset Lane-Tampa	" "	13	8		1.500	3				
15	Sunset Lane-Tampa	" "	69	13		28.000	1				
16	Tampa Bay Blvd-Tampa	" "	138	13		37.333	1				
17	Temple Terrace-Same	" "	69	13		28.000	1				
18	3rd Ave-Tampa	" "	69	13		28.000	1				
19	30th St-Tampa	" "	69	13		28.000	1				
20	12th Ave-Tampa	" "	69	13		28.000	1				
21	27th St-Tampa	" "	69	13		28.000	1				
22	Univ of So Fla-Tampa	" "	69	13		56.000	2				
23	Van Dyke Rd(Temp)-Rural	" "	69	13		14.000	1				
24	Washington St-Tampa	" "	69	13		56.000	2				
25	Water Ave-Tampa	" "	69	13		28.000	1				

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			Primary <i>(c)</i>	Secondary <i>(d)</i>	Tertiary <i>(e)</i>				Type of Equipment <i>(i)</i>	Number of Units <i>(j)</i>	Total Capacity <i>(k)</i>
1	Wilson-Plant City	Dist-Unattended	69	13		28.000	1				
2	Yukon-Tampa	" "	13	4		5.000	3				
3	Yukon-Tampa	" "	69	13		28.000	1				
4	Misc.-17 Various	" "	Various			90.125	47				
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25	Total Distribution					2 828 .733	223				

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**SUBSTATIONS**

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Line No.	Name and Location of Substation <i>(a)</i>	Character of Substation <i>(b)</i>	VOLTAGE			Capacity of Substation (In Service) (In MVA) <i>(f)</i>	Number of Transformers in Service <i>(g)</i>	Number of Spare Trans- formers <i>(h)</i>	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary <i>(c)</i>	Secondary <i>(d)</i>	Tertiary <i>(e)</i>				Type of Equipment <i>(i)</i>	Number of Units <i>(j)</i>	Total Capacity <i>(k)</i>
1	Ariana-Rural	Trans-Unattended	69	13		44.800	2				
2	Ariana-Rural	" "	230	69		168.000	1				
3	Big Bend Unit 1-Rural	Attended	230	23		480.000	1				
4	Big Bend Unit 2-Rural	" "	230	23		480.000	1				
5	Big Bend Unit 3-Rural	" "	230	23		480.000	1				
6	Gas Turbine #2-Rural	" "	230	13		71.500	1				
7	Gas Turbine #3-Rural	" "	230	13		71.500	1				
8	Bradley-Rural	Unattended	230	69		168.000	1				
9	Clearview-Tampa	" "	138	69		300.000	2				
10	Dade City-Same	" "	69	2		5.000	3				
11	Dade City-Same	" "	69	8		2.500	3				
12	Dade City-Same	" "	69	13		20.000	1				
13	Double Branch-Rural	" "	69	13		32.500	2				
14	Double Branch-Rural	" "	110	69		30.000	1				
15	11th Ave-Tampa	" "	69	13		42.400	2				
16	Gannon Station-Tampa	" "	230	138		224.000	1				
17	Gannon Sta Unit 1-Tampa	Attended	138	15		150.000	2				
18	Gannon Sta Unit 2-Tampa	" "	138	15		150.000	2				
19	Gannon Sta Unit 3-Tampa	" "	138	20		180.000	1				
20	Gannon Sta Unit 4-Tampa	" "	230	18		205.000	1				
21	Gannon Sta Unit 5-Tampa	" "	230	20		270.000	1				
22	Gannon Sta Unit 6-Tampa	" "	230	23		433.000	1				
23	Hampton-Rural	Unattended	69	13		28.000	1				
24	Hampton-Rural	" "	230	69		224.000	1				
25	Himes Tampa	" "	69	13		46.750	3				
	Himes Tampa	" "	138	69		8.000	1				



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**ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS**

1. Report below the information called for concerning distribution watt-hour meters and line transformers.

2. Include watt-hour demand distribution meters, but not external demand meters.

3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item <i>(a)</i>	Number of Watt Hour Meters <i>(b)</i>	LINE TRANSFORMERS	
			Number <i>(c)</i>	Total Capacity (In MVA) <i>(d)</i>
1	Number at Beginning of Year	371 119	94 054	4 418.6
2	Additions During Year			
3	Purchases and Reused Materials	14 057	7 135	369.0
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	14 057	7 135	369.0
6	Reductions During Year			
7	Retirements	4 328	3 608	156.4
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	4 328	3 608	156.4
10	Number at End of Year (Lines 1 + 5 - 9)	380 848	97 581	4 631.2
11	In Stock	13 868	3 438	395.7
12	Locked Meters on Customers' Premises	18 641		
13	Inactive Transformers on System			
14	In Customers' Use	348 228	93 935	4 219.3
15	In Company's Use	111	208	16.2
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	380 848	97 581	4 631.2

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**ENVIRONMENTAL PROTECTION FACILITIES**

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

- A. Air pollution control facilities:
- (1) Scrubbers, precipitators, tall smokestacks, etc.
  - (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment

- (3) Monitoring equipment
  - (4) Other.
- B. Water pollution control facilities:
- (1) Cooling towers, ponds, piping, pumps, etc.
  - (2) Waste water treatment equipment
  - (3) Sanitary waste disposal equipment
  - (4) Oil interceptors
  - (5) Sediment control facilities
  - (6) Monitoring equipment
  - (7) Other.
- C. Solid waste disposal costs:
- (1) Ash handling and disposal equipment
  - (2) Land
  - (3) Settling ponds
  - (4) Other.
- D. Noise abatement equipment:
- (1) Structures
  - (2) Mufflers
  - (3) Sound proofing equipment
  - (4) Monitoring equipment
  - (5) Other.
- E. Esthetic costs:
- (1) Architectural costs
  - (2) Towers
  - (3) Underground lines
  - (4) Landscaping
  - (5) Other.
- F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.
- G. Miscellaneous:
- (1) Preparation of environmental reports
  - (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
  - (3) Parks and related facilities
  - (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (g) the actual costs that are included in column (f).

6. Report construction work in progress relating to environmental facilities at line 9.

(\$000's)

Line No.	Classification of Cost (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR			Balance at End of Year (f)	Actual Cost (g)
			Additions (c)	Retirements (d)	Adjustments (e)		
1	Air Pollution Control Facilities	72 399	520	(189)		72 730	
2	Water Pollution Control Facilities	27 911	812	(65)		28 658	
3	Solid Waste Disposal Costs	3 443	86	(224)		3 305	
4	Noise Abatement Equipment	6	123			129	
5	Esthetic Costs						
6	Additional Plant Capacity	7 475			387	7 862	Δ
7	Miscellaneous (Identify significant)	2 110				2 110	*
8	TOTAL (Total of lines 1 thru 7)	113 344	1 541	(478)	387	114 794	**
9	Construction Work in Progress	24 233				101 885	***

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**ENVIRONMENTAL PROTECTION EXPENSES**

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 428. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.

3. Report expenses under the subheadings listed below.

4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.

5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equip-

ment, use of alternate environmentally preferable fuels, or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expense (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	4 505 730	(1)
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	6 904 096	(2)
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal		
6	Difference in Cost of Environmentally Clean Fuels	26 600 000	(3)
7	Replacement Power Costs	14 429 000	(4)
8	Taxes and Fees		
9	Administrative and General	461 423	
10	Other (Identify significant)		
11	TOTAL	52 900 249	

Notes for Page 428

Note 1

\*BB4 ash settling pond housed in Acct. 105 (Property Held For Future Use).

Note 2

\*\*Only production environmental expenditures have been reported. Other environmental expenditures are minimal. Production environmental expenditures prior to 1969 were \$2 953 746.

Note 3

\*\*\*Increase to Construction Work in Progress is due to construction of unit no. 4 at Big Bend Power Plant.

Δ Line no. 6 differs from 1981 balance due to the change in the imbedded cost and plant capacity rating.

Notes for Page 429

- (1) Book depreciation determined by applying current depreciation rates to pollution control investment.
- (2) Allocation of expenses made on basis of plant investment.
- (3) Estimated incremental cost of non-pollutant fuels; differs from 1981 due to change in fuel use.
- (4) Based on estimated power usage x average cost per KWH.

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## Tampa Electric Company

### Business Contracts With Officers and Directors (Other Than Compensation)

1. H. L. Culbreath (President and Director of Tampa Electric Company), J. K. Taggart (Senior Vice President - Finance of Tampa Electric Company), D. N. Campbell (Senior Vice President - Administration of Tampa Electric Company), H. A. Turner (Senior Vice President - Production of Tampa Electric Company) and G. P. Wood (Senior Vice President - Divisions and Governmental Affairs of Tampa Electric Company) are also Directors of TECO Transport and Trade Corporation (TECO Transport), a wholly-owned subsidiary of Tampa Electric's parent company, TECO Energy, Inc. Mr. Taggart is also President of TECO Transport. A. Kaiser (Vice President - Energy Supply of Tampa Electric Company) is also Vice President - Engineering and Construction of TECO Transport. A. D. Oak (Treasurer of Tampa Electric Company) is also Treasurer of TECO Transport. J. E. Sproull (Secretary of Tampa Electric Company) is also Secretary of TECO Transport. TECO Transport owns four operating companies which in 1982, provided coal transportation, transfer, storage and docking services and transportation of waste water to Tampa Electric in the amount of \$41,364,804.
2. J. K. Taggart (Senior Vice President - Finance of Tampa Electric Company) is a Director of Gatliff Coal Co., a wholly-owned subsidiary of Tampa Electric Company's parent company, TECO Energy, Inc. Mr. Taggart is also Assistant Treasurer of Gatliff; Mr. Sproull (Secretary and Assistant Treasurer of Tampa Electric Company) is also Secretary of Gatliff; A. D. Oak (Treasurer of Tampa Electric Company) is also Assistant Treasurer of Gatliff. Gatliff is a coal mining concern based in Williamsburg, Kentucky. In 1982, Gatliff sold \$45,915,797 of low sulfur coal to Tampa Electric Company.
3. H. L. Culbreath (President and Director of Tampa Electric Company), J. K. Taggart (Senior Vice President - Finance of Tampa Electric Company) and G. P. Wood (Senior Vice President - Divisions and Governmental Affairs of Tampa Electric Company) are also Directors of Tampa Bay Industrial Corporation (Tampa Bay), a wholly-owned subsidiary of Tampa Electric Company's parent company, TECO Energy, Inc. Mr. Culbreath is also President of Tampa Bay; Mr. Taggart and Mr. Wood are Vice Presidents of Tampa Bay. J. E. Sproull (Secretary and Assistant Treasurer of Tampa Electric Company) is also Secretary of Tampa Bay; A. D. Oak (Treasurer of Tampa Electric Company) is also Treasurer of Tampa Bay. Tampa Bay Industrial Corporation is an investment company, which held all the outstanding stock of Gatliff Coal Co. During 1982, Tampa Electric Company leased parking facilities from Tampa Bay, payments for which amounted to \$327,528.
4. H. R. Guild, Jr. (Director of Tampa Electric Company) is of counsel in the law firm of Herrick & Smith, Boston, Massachusetts. Herrick & Smith provided legal services to Tampa Electric Company during 1982 which amounted to \$297,900.

5. H. L. Culbreath (President and Director of Tampa Electric Company) and W. C. MacInnes (Chairman of the Board of Tampa Electric Company) are also Directors of Exchange Bank and Trust Co., Tampa, Florida. In 1982, the Exchange provided pension plan trustee services to Tampa Electric Company for which they received \$31,726.
6. H. L. Culbreath (President and Director of Tampa Electric Company) is also a Director of Tampa Shipyards, Inc. of Tampa, Florida, a firm not affiliated with Tampa Electric Company. During 1982, Tampa Shipyards leased properties from Tampa Electric Company for which they paid \$24,335.
7. J. K. Taggart (Senior Vice President - Finance of Tampa Electric Company) is also a Director of Paradyne Corporation of Largo, Florida, a firm not affiliated with Tampa Electric Company. During 1982, Tampa Electric Company paid to Paradyne \$163,550 for purchase or short-term lease of computer equipment.

## AFFILIATIONS OF OFFICERS AND DIRECTORS

1. **H. L. Culbreath, President and Director of Tampa Electric Company**  
Director, Exchange Bancorporation, Tampa, Florida  
Director, Exchange Bank and Trust Company of Florida, Tampa, Florida  
Director, Tampa Shipyards Incorporated, Tampa, Florida  
Director, Transco, Inc., Houston, Texas  
President and Director, Tampa Bay Industrial Corporation, Tampa, Florida  
Director TECO Transport & Trade Corporation, Tampa, Florida  
President and Director, TECO Energy, Inc., Tampa, Florida
2. **David N. Campbell, Senior Vice President - Administration of Tampa Electric Company**  
Director, TECO Transport & Trade Corporation, Tampa, Florida  
Vice President, TECO Energy, Inc., Tampa, Florida
3. **James K. Taggart, Senior Vice President - Finance of Tampa Electric Company**  
Director, Barnett Bank of Tampa, Tampa, Florida  
Director, Paradyne Corporation, Largo, Florida  
Vice President and Director, Mid-South Towing Company, Tampa, Florida  
Vice President and Director, Electro-Coal Transfer Corporation, Tampa, Florida  
Vice President and Director, Gulfcoast Transit Company, Tampa, Florida  
Vice President and Director, Southern Marine Management Company, Tampa, Florida  
Vice President and Director, Tampa Bay Industrial Corporation, Tampa, Florida  
Assistant Treasurer and Director, Gatliff Coal Co., Williamsburg, Kentucky  
President and Director, TECO Transport & Trade Corporation, Tampa, Florida  
Vice President - Finance, TECO Energy, Inc., Tampa, Florida
4. **Heywood A. Turner, Senior Vice President - Production of Tampa Electric Company**  
Director, TECO Transport & Trade Corporation, Tampa, Florida
5. **G. P. Wood, Senior Vice President - Divisions and Governmental Affairs of Tampa Electric Company**  
Vice President and Director, Tampa Bay Industrial Corporation, Tampa, Florida  
Director, TECO Transport & Trade Corporation, Tampa, Florida
6. **Girard F. Anderson, Vice President - Production Operations and Maintenance at Tampa Electric Company**  
No affiliations
7. **R. Clayton Dickinson, Jr., Vice President - Divisions at Tampa Electric Company**  
No affiliations
8. **Howard O. Johns, Vice President - Corporate Controls of Tampa Electric Company**  
No affiliations

9. **Alexander Kaiser, Vice President - Energy Supply of Tampa Electric Company**  
Vice President - Engineering and Construction, TECO Transport & Trade Corporation, Tampa, Florida  
President & Chief Executive Officer, TECO Coal Corporation, Tampa, Florida
10. **Lester Ulm, Jr., Vice President - Services of Tampa Electric Company**  
No affiliations
11. **Raymond D. Welch, Vice President - System Engineering and Operations of Tampa Electric Company**  
No affiliations
12. **James H. B. Woodroffe, III, Vice President - Governmental Affairs of Tampa Electric Company**  
No affiliations
13. **James E. Sproull, Secretary and Assistant Treasurer of Tampa Electric Company**  
Secretary, Tampa Bay Industrial Corporation, Tampa, Florida  
Secretary, Gatliff Coal Co., Williamsburg, Kentucky  
Secretary and Director, Mid-South Towing Company, Tampa, Florida  
Secretary and Director, Electro-Coal Transfer Corporation, Tampa, Florida  
Secretary and Director, Gulfcoast Transit Company, Tampa, Florida  
Secretary and Director, Southern Marine Management Company, Tampa, Florida  
Secretary, G C Service Company, Inc., Tampa, Florida  
Secretary, TECO Energy, Inc., Tampa, Florida  
Secretary, TECO Transport & Trade Corporation, Tampa, Florida
14. **Alan D. Oak, Treasurer of Tampa Electric Company**  
Treasurer, Mid-South Towing Company, Tampa, Florida  
Treasurer, Electro-Coal Transfer Corporation, Tampa, Florida  
Treasurer, Gulfcoast Transit Company, Tampa, Florida  
Treasurer, Southern Marine Management Company, Tampa, Florida  
Treasurer, G C Service Company, Inc., Tampa, Florida  
Treasurer and Assistant Secretary, TECO Energy, Inc., Tampa, Florida  
Treasurer, TECO Transport & Trade Corporation, Tampa, Florida  
Assistant Treasurer, Gatliff Coal Co., Williamsburg, Kentucky  
Treasurer, Tampa Bay Industrial Corporation, Tampa, Florida
15. **John R. Rowe, Jr., Controller of Tampa Electric Company**  
No affiliations
16. **W. C. MacInnes, Director of Tampa Electric Company**  
Director, Exchange Bank and Trust Company of Florida, Tampa, Florida  
Director, Citizens Gas Fuel Company, Adrian, Michigan  
Chairman of the Board and Director, TECO Energy, Inc., Tampa, Florida
17. **Sara L. Baldwin, Director of Tampa Electric Company**  
Corporate Secretary, Baldwin and Sons, Inc., Tampa, Florida  
Director, TECO Energy, Inc., Tampa, Florida

18. **Richard P. Chapman, Director of Tampa Electric Company**  
Director, Fieldcrest Mills, Inc., Eden, North Carolina  
Director, TECO Energy, Inc., Tampa, Florida
19. **Richard M. Clewis, Jr., Director of Tampa Electric Company**  
President, Richu Groves, Inc., Tampa, Florida  
Director, TECO Energy, Inc., Tampa, Florida
20. **Hugh F. Culverhouse, Director of Tampa Electric Company**  
Partner, Culverhouse, Botts, Mills & Cone, Attorneys, Tampa, Florida  
Director, American Financial Corporation  
Director, TECO Energy, Inc., Tampa, Florida
21. **Alfred S. Estes, Director of Tampa Electric Company**  
President, Estes Groves, Inc., Winter Haven, Florida  
Director, TECO Energy, Inc., Tampa, Florida
22. **Edward L. Flom, Director of Tampa Electric Company**  
Chairman of the Board and Director, Florida Steel Corporation, Tampa, Florida  
Director, Exchange Bank and Trust Company of Florida, Tampa, Florida  
Director, General Portland, Inc.  
Director, TECO Energy, Inc., Tampa, Florida
23. **Henry R. Guild, Jr., Director of Tampa Electric Company**  
Of Counsel, Herrick & Smith, Attorneys, Boston, Massachusetts  
Director, TECO Energy, Inc., Tampa, Florida  
Director, Trusteed Funds, Inc., Boston, Massachusetts  
Partner, Guild, Fulkerson & Mourand, Personal Trustees, Boston, Massachusetts
24. **William J. Turbeville, Jr., Director of Tampa Electric Company**  
Chairman of the Board, The Phosphate Rock Export Association, Tampa, Florida  
Director, First National Bank of Tampa, Tampa, Florida  
Director, TECO Energy, Inc., Tampa, Florida
25. **James O. Welch, Jr., Director of Tampa Electric Company**  
Senior Executive Vice President and Director, Nabisco Brands, Inc., Parsippany, New Jersey  
President, Nabisco Brands USA, East Hanover, New Jersey  
Director, Vanguard Group of Mutual Funds, Valley Forge, Pennsylvania  
Director, TECO Energy, Inc., Tampa, Florida

**BUSINESS TRANSACTIONS WITH RELATED PARTIES OVER \$500**  
**DURING THE TWELVE MONTHS ENDED DECEMBER 31, 1982**

**PART I**

1. Herrick & Smith - legal services  
- Services purchased by respondent in the amount of \$297,900.
2. Exchange Bank & Trust Co. - commercial banking and trustee services  
- Maintained account; no fees paid. Provided pension plan trustee services in the amount of \$31,726.
3. Gatliff Coal Company - coal mining  
- Low sulfur coal purchased by the respondent in the amount of \$45,915,797.
4. Tampa Shipyards Incorporated - ship repair  
- Property rented by respondent to Tampa Shipyards in the amount of \$24,335.
5. Paradyne Corporation - computer equipment manufacture, sales and leasing  
- Equipment leases and purchases in the amount of \$163,550.
6. TECO Transport and Trade Corporation - coal transportation, transfer and storage and transportation of waste water  
- Services purchased by respondent amounting to \$41,364,804 in 1982.
7. Tampa Bay Industrial Corporation - investments  
- Parking facilities leased by respondent in the amount of \$374,004.

**NOTE:** Sales of electricity at prescribed tariff rates to "related parties" were omitted. Individuals or "related party" companies in Tampa Electric Company's service area did subscribe to electric service with the Company.

Tampa Electric Company  
 Financial Information  
 As of and for the Year Ended December 31, 1982

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
UTILITY PLANT				
1. UTILITY PLANT (101-106), (114)	\$1,124,276,827	\$1,124,276,827		
2. CONSTRUCTION WORK IN PROGRESS (107)	227,396,546	227,396,546		
3. TOTAL UTILITY PLANT	\$1,351,673,373	\$1,351,673,373	\$0	\$0
4. LESS ACCUMULATED PROVISION FOR DEPRECIATION AMORTIZATION AND DEPLETION (108,111,115)	307,129,522	307,129,522		
5. NET UTILITY PLANT, LESS NUCLEAR FUEL	\$1,044,543,851	\$1,044,543,851	0	0
6. NUCLEAR FUEL (120.1 - 120.4)				
7. LESS: ACCUMULATED PROVISION FOR AMORTIZATION OF NUCLEAR FUEL ASSEMBLIES (120.5)				
8. NET NUCLEAR FUEL	0	0	0	0
9. NET UTILITY PLANT	\$1,044,543,851	\$1,044,543,851	0	0
10. GAS STORED UNDERGROUND-NONCURRENT (117)				
11. UTILITY PLANT ADJUSTMENT (116)				
12. OTHER PROPERTY AND INVESTMENTS				
13. NONUTILITY PROPERTY (121) (LESS ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION INCLUDED IN (122) \$22,212	284,679	0		284,679
14. INVESTMENT IN ASSOCIATED COMPANIES (123)				
15. INVESTMENT IN SUBSIDIARY COMPANIES (COST \$0.00) (123.1)				
16. OTHER INVESTMENTS (124)				
17. SPECIAL FUNDS (125-128)	159,920	159,920		
18. TOTAL OTHER PROPERTY AND INVESTMENTS	\$444,599	\$159,920	0	\$284,679
19. CURRENT AND ACCRUED ASSETS				
20. CASH (131)	8,241,622	8,241,622		
21. SPECIAL DEPOSITS (132-134)	181,818	181,818		
22. WORKING FUNDS (135)	146,354	146,354		
23. TEMPORARY CASH INVESTMENTS (136)				
24. NOTES AND ACCOUNTS RECEIVABLE (LESS ACCUMULATED PROVISION OF UNCOLLECTABLE ACCOUNTS) (141-144)	50,904,637	50,904,637		
25. RECEIVABLES FROM ASSOCIATED COMPANIES (145,146)	299,047			299,047
26. MATERIALS AND SUPPLIES (151-157, 163)	95,502,236	95,457,890		44,346
27. GAS STORES UNDERGROUND - CURRENT (164)				
28. PREPAYMENTS (165)	749,465	745,744		3,721
29. INTEREST AND DIVIDENDS RECEIVABLE (171)	3,431,987	3,431,987		
30. RENTS RECEIVABLE (172)				
31. ACCRUED UTILITY REVENUES (173)	12,768,982	12,768,982		
32. MISCELLANEOUS CURRENT AND ACCRUED ASSETS (174)				
33. TOTAL CURRENT AND ACCRUED ASSETS	\$172,226,148	\$171,879,034	0	\$347,114

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
<u>DEFERRED DEBITS</u>				
1. UNAMORTIZED DEBT EXPENSE (181)	4,719,870	4,719,870		
2. EXTRAORDINARY PROPERTY LOSSES (182)	272,643	272,643		
3. PRELIMINARY SURVEY & INVESTIGATION CHARGES (183)	1,372,297	1,372,297		
4. CLEARING ACCOUNTS (184)	110,025	77,385		32,640
5. TEMPORARY FACILITIES (185)				
6. MISCELLANEOUS DEFERRED DEBITS (186)	4,306,672	4,306,672		
7. DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (187)				
8. RESEARCH, DEVELOPMENT & DEMONSTRATION EXPENDITURES (188)	6,106	6,106		
9. UNAMORTIZED LOSS ON REACQUIRED DEBT (189)				
10. ACCUMULATED DEFERRED INCOME TAXES (190)	1,924,067	1,449,093		474,974
11. TOTAL DEFERRED DEBITS	\$12,711,680	\$12,204,066	0	\$507,614
TOTAL ASSETS AND OTHER DEBITS	\$1,229,926,278	\$1,228,786,871	0	\$1,139,407
<u>PROPRIETARY CAPITAL</u>				
12. COMMON STOCK ISSUED (201)	119,696,788	119,696,788		
13. PREFERRED STOCK ISSUED (204)	84,956,000	84,956,000		
14. CAPITAL STOCK SUBSCRIBED (202,205)				
15. STOCK LIABILITY FOR CONVERSION (203,206)				
16. PREMIUM ON CAPITAL STOCK (207)	19,245	19,245		
17. OTHER - PAID IN CAPITAL STOCK (208-211)	106,326,809	106,326,809		
18. INSTALLMENTS RECEIVED ON CAPITAL STOCK (212)				
19. DISCOUNT ON CAPITAL STOCK (213)				
20. CAPITAL STOCK EXPENSE (214)	(1,589,238)	(1,589,238)		
21. RETAINED EARNINGS (215,215.1,216)	178,054,676	178,054,676		
22. UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)				
23. REACQUIRED CAPITAL STOCK (217)				
TOTAL PROPRIETARY CAPITAL	\$487,464,280	\$487,464,280	0	0
<u>LONG TERM DEBT</u>				
24. BONDS (221) (LESS \$0.00 REACQUIRED (222))	381,257,209	381,257,209		
25. ADVANCES FROM ASSOCIATED COMPANIES (223)				
26. OTHER LONG-TERM DEBT (224)				
27. UNAMORTIZED PREMIUM ON LONG-TERM DEBT (225)	724,597	724,597		
28. UNAMORTIZED DISCOUNT ON LONG-TERM DEBT-DR. (226)				
29. TOTAL LONG-TERM DEBT	\$381,981,806	\$381,981,806	0	0

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
<u>NOTES AND ACCOUNTS RECEIVABLE</u>				
1. NOTES RECEIVABLE (141)				
2. CUSTOMER ACCOUNTS RECEIVABLE (142)	43,053,663	43,053,663		
3. OTHER ACCOUNTS RECEIVABLE (143)	8,381,052	8,381,052		
4. ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS CREDIT (144)	(530,078)	(530,078)		
5. TOTAL	<u>\$50,904,637</u>	<u>\$50,904,637</u>	<u>0</u>	<u>0</u>
<u>RECEIVABLES FROM ASSOCIATED COMPANIES</u>				
6. NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (145)				
7. ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (146)	299,047	299,047		
8. TOTAL	<u>\$299,047</u>	<u>\$299,047</u>	<u>0</u>	<u>0</u>
<u>MATERIALS AND SUPPLIES</u>				
9. FUEL STOCK (151)	69,994,393	69,994,393		
10. FUEL STOCK EXPENSES UNDISTRIBUTED (152)	268	268		
11. RESIDUALS (153)				
12. PLANT MATERIALS & OPERATIONS SUPPLIES (154)	25,451,541	25,451,541		
13. MERCHANDISE (155)				
14. OTHER MATERIALS & SUPPLIES (156)	44,346	44,346		
15. NUCLEAR MATERIALS HELD FOR SALE (157)				
16. STORES EXPENSE UNDISTRIBUTED (163)	11,688	11,688		
17. TOTAL	<u>\$95,502,236</u>	<u>\$95,502,236</u>	<u>0</u>	<u>0</u>
<u>PROPRIETARY CAPITAL</u>				
18. COMMON STOCK SUBSCRIBED (202)				
19. PREFERRED STOCK SUBSCRIBED (205)				
20. TOTAL	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
21. DONATIONS RECEIVED FROM STOCKHOLDERS (208)				
22. REDUCTION IN PART OR STATED VALUE OF CAPITAL STOCK (209)				
23. GAIN ON RESALE OR CANCELLATION OF REACQUIRED CAPITAL STOCK (210)	28,238	28,238		
24. MISCELLANEOUS PAID IN CAPITAL (211)	106,298,571	106,298,571		
25. TOTAL	<u>\$106,326,809</u>	<u>\$106,326,809</u>	<u>0</u>	<u>0</u>
26. APPROPRIATED RETAINED EARNINGS (215)				
27. APPROPRIATED RETAINED EARNINGS, AMORTIZATION RESERVE, FEDERAL (215.1)				
28. UNAPPROPRIATED RETAINED EARNINGS (216)	178,054,676	178,054,676		
29. TOTAL	<u>\$178,054,676</u>	<u>\$178,054,676</u>	<u>0</u>	<u>0</u>

<u>TITLE OF ACCOUNT</u>	<u>TOTAL SYSTEM</u>	<u>FLORIDA JURISDICTION</u>	<u>OTHER JURISDICTION</u>	<u>NON-UTILITY</u>
<u>CURRENT &amp; ACCRUED LIABILITIES</u>				
1. NOTES PAYABLE (231)	66,208,000	66,208,000		
2. ACCOUNTS PAYABLE (232)	20,241,486	20,241,486		
3. PAYABLES TO ASSOCIATED COMPANIES (233,234)	4,168,575	4,030,584		137,991
4. CUSTOMER DEPOSITS (235)	13,067,001			44,102
5. TAXES ACCRUED (236)	(2,956,182)	(2,959,182)		3,000
6. INTEREST ACCRUED (237)	8,887,699	8,887,699		
7. DIVIDENDS DECLARED (238)				
8. MATURED LONG-TERM DEBT (239)				
9. MATURED INTEREST (240)				
10. TAX COLLECTIONS PAYABLE (241)	2,291,816	2,291,816		
11. MISCELLANEOUS CURRENT & ACCRUED LIABILITIES (242)	8,000,641	8,000,641		
12. TOTAL CURRENT & ACCRUED LIABILITIES	<u>\$119,909,036</u>	<u>\$106,701,044</u>	<u>0</u>	<u>\$185,093</u>
<u>DEFERRED CREDITS</u>				
13. CUSTOMER ADVANCES FOR CONSTRUCTION (252)				135,000
14. ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (255)	55,925,170	55,790,170		
15. DEFERRED GAINS FROM DISPOSITION OF UNILITY PLANT (256)				1,052,900
16. OTHER DEFERRED CREDITS (253)	31,703,677	30,650,777		
17. UNAMORTIZED GAIN ON REACQUIRED DEBT (257)				
18. ACCUMULATED DEFERRED INCOME TAXES (281-283)	152,066,751	152,066,751		
19. TOTAL DEFERRED CREDITS	<u>\$239,695,598</u>	<u>\$238,507,698</u>	<u>0</u>	<u>\$1,187,900</u>
<u>OPERATING RESERVES</u>				
20. OPERATING REVENUES (261-265)	<u>\$875,558</u>	<u>\$875,558</u>		
21. TOTAL LIABILITIES AND OTHER CREDITS	<u>\$1,229,926,278</u>	<u>\$1,215,530,386</u>	<u>0</u>	<u>\$1,372,993</u>
<u>ELECTRIC UTILITY PLANT</u>				
22. ELECTRIC PLANT IN SERVICE (101)	\$1,057,820,910	\$1,057,820,910		
23. ELECTRIC PLANT PURCHASED OR SOLD (102)				
24. EXPERIMENTAL ELECTRIC PLANT (103) UNCLASSIFIED				
25. ELECTRIC PLANT LEASED TO OTHER (104)				
26. ELECTRIC PLANT HELD FOR FUTURE USE (105)	17,898,840	17,898,840		
27. COMPLETED CONSTRUCTION NOT CLASSIFIED ELECTRIC (106)	48,557,077	48,557,077		
28. ELECTRIC PLANT ACQUISITION ADJUSTMENT (114)				
TOTAL	<u>\$1,124,276,827</u>	<u>\$1,124,276,827</u>	<u>0</u>	<u>0</u>

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
<u>ELECTRIC UTILITY PLANT (cont'd)</u>				
1. ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (108)	\$307,129,522	\$307,129,522		
2. ACCUMULATED PROVISION FOR AMORTIZATION OF ELECTRIC UTILITY PLANT (111)				
3. ACCUMULATED PROVISION FOR AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENT (115)				
4. TOTAL	\$307,129,522	\$307,129,522	0	0
5. NUCLEAR FUEL IN PROCESS OF REFINEMENT, CONVERSION ENRICHMENT & FABRICATION (120.1)				
6. NUCLEAR FUEL MATERIALS & ASSEMBLIES-STOCK AMOUNT (120.2)				
7. NUCLEAR FUEL ASSEMBLIES IN REACTOR (120.3)				
8. SPENT NUCLEAR FUEL (120.4)				
9. ACCUMULATED PROVISION FOR AMORTIZATION OF NUCLEAR FUEL ASSEMBLIES (120.5)				
10. TOTAL	0	0	0	0
<u>OTHER PROPERTY &amp; INVESTMENTS</u>				
11. NON-UTILITY PROPERTY (121)	306,891	0		306,891
12. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NON-UTILITY PROPERTY (122)	(22,212)	0		(22,212)
13. TOTAL	\$284,679	0	0	\$284,679
<u>SPECIAL FUNDS</u>				
14. SINKING FUNDS (125)	159,000	159,000		
15. DEPRECIATION FUND (126)				
16. AMORTIZATION FUND - FEDERAL (127)				
17. OTHER SPECIAL FUNDS (128)	920	920		
TOTAL	\$159,920	\$159,920	0	0
<u>SPECIAL DEPOSITS</u>				
18. INTEREST SPECIAL DEPOSITS (132)				
19. DIVIDEND SPECIAL DEPOSITS (133)				
20. OTHER SPECIAL DEPOSITS (134)	181,818	181,818		
TOTAL	\$181,818	\$181,818	0	0

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
<u>LONG TERM DEBT</u>				
1. BONDS (221)	\$381,257,209	\$381,257,209		
2. REACQUIRED BOND (222)				
3. TOTAL	\$381,257,209	\$381,257,209	0	0
<u>PAYABLES TO ASSOCIATED COMPANIES</u>				
4. NOTES PAYABLE TO ASSOCIATED COMPANIES (233)				
5. ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (234)	4,168,575	4,168,575		
6. TOTAL	\$4,168,575	\$4,168,575	0	0
<u>DEFERRED CREDITS</u>				
7. ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (281)	7,860,866	7,860,866		
8. ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (282)	105,076,457	105,076,457		
9. ACCUMULATED DEFERRED INCOME TAXES - OTHER (283)	39,129,428	39,129,428		
10. TOTAL	\$152,066,751	\$152,066,751	0	0
<u>OPERATING RESERVES</u>				
11. PROPERTY INSURANCE RESERVE (261)				
12. INJURIES AND DAMAGES RESERVE (262)	875,558	875,558		
13. PENSION AND BENEFITS RESERVE (263)				
14. MISCELLANEOUS OPERATING RESERVE (265)				
15. TOTAL	\$875,558	\$875,558	0	0
<u>INTANGIBLE PLANT</u>				
16. ORGANIZATION (301)				
17. FRANCHISES AND CONSENTS (302)				
18. MISCELLANEOUS INTANGIBLE PLANT (303)	11,740	11,740		
19. TOTAL	\$11,740	\$11,740	0	0
<u>PRODUCTION PLANT</u>				
A. STEAM PRODUCTION				
20. LAND AND LAND RIGHTS (310)	6,648,081	6,648,081		
21. STRUCTURES AND IMPROVEMENTS (311)	98,745,202	98,745,202		
22. BOILER PLANT EQUIPMENT (312)	270,699,507	270,699,507		
23. ENGINES AND ENGINE DRIVEN GENERATORS (313)				
24. TURBOGENERATOR UNITS (314)	135,440,868	135,440,868		
25. ACCESSORY ELECTRIC EQUIPMENT (315)	48,188,571	48,188,571		
26. MISCELLANEOUS POWER PLANT EQUIPMENT (316)	15,427,120	15,427,120		
TOTAL	\$575,149,349	\$575,149,349	0	0

Plant accounts include accounts 101 and 106.

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
<b>PRODUCTION PLANT (con't)</b>				
<b>B. NUCLEAR PRODUCTION</b>				
1. LAND AND LAND RIGHTS (320)				
2. STRUCTURES AND IMPROVEMENTS (321)				
3. REACTOR PLANT EQUIPMENT (322)				
4. TURBOGENERATOR UNITS (323)				
5. ACCESSORY ELECTRIC EQUIPMENT (324)				
6. MISCELLANEOUS POWER PLANT EQUIPMENT (325)				
7. TOTAL	0	0	0	0
<b>C. HYDROLIC PRODUCTION</b>				
8. LAND AND LAND RIGHTS (330)				
9. STRUCTURES AND IMPROVEMENTS (331)				
10. RESERVOIRS, DAMS, AND WATERWAYS (332)				
11. WATER WHEELS, TURBINES AND GENERATORS (333)				
12. ACCESSORY ELECTRIC EQUIPMENT (334)				
13. MISCELLANEOUS POWER PLANT EQUIPMENT (335)				
14. ROADS, RAILROADS AND BRIDGES (336)				
15. TOTAL	0	0	0	0
<b>D. OTHER PRODUCTION</b>				
16. LAND AND LAND RIGHTS (340)	834,366	834,366		
17. STRUCTURES AND IMPROVEMENTS (341)	1,558,524	1,558,524		
18. FUEL HOLDERS, PRODUCERS, AND ACCESSORIES (342)	1,191,303	1,191,303		
19. PRIME MOVERS (343)				
20. GENERATORS (344)	15,501,293	15,501,293		
21. ACCESSORY ELECTRIC EQUIPMENT (345)	2,096,489	2,096,489		
22. MISCELLANEOUS POWER PLANT EQUIPMENT (346)	19,282	19,282		
23. TOTAL	\$21,201,257	\$21,201,257	0	0
<b>TRANSMISSION PLANT</b>				
24. LAND AND LAND RIGHTS (350)	7,820,495	7,820,495		
25. STRUCTURES AND IMPROVEMENTS (352)	531,043	531,043		
26. STATION EQUIPMENT (353)	46,911,075	46,911,075		
27. TOWERS AND FIXTURES (354)	4,281,463	4,281,463		
28. POLES AND FIXTURES (355)	23,720,980	23,720,980		
29. OVERHEAD CONDUCTORS AND DEVICES (356)	27,282,268	27,282,268		
30. UNDERGROUND CONDUIT (357)	674,994	674,994		
31. UNDERGROUND CONDUCTORS AND DEVICES (358)	902,369	902,369		
32. ROADS AND TRAILS (359)	970,735	970,735		
33. TOTAL	\$113,095,422	\$113,095,422	0	0

Plant accounts include accounts 101 and 106.

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
<u>DISTRIBUTION PLANT</u>				
1. LAND AND LAND RIGHTS (360)	2,144,990	2,144,990		
2. STRUCTURES AND IMPROVEMENTS (361)	362,504	362,504		
3. STATION EQUIPMENT (362)	41,425,065	41,425,065		
4. STORAGE AND BATTERY EQUIPMENT (363)				
5. POLES, TOWERS AND FIXTURES (364)	44,130,186	44,130,186		
6. OVERHEAD CONDUCTORS AND DEVICES (365)	69,306,864	69,306,864		
7. UNDERGROUND CONDUIT (366)	19,816,993	19,816,993		
8. UNDERGROUND CONDUCTORS AND DEVICES (367)	27,945,986	27,945,986		
9. LINE TRANSFORMERS (368)	66,381,201	66,381,201		
10. SERVICES (369)	29,245,752	29,245,752		
11. METERS (370)	17,822,584	17,822,584		
12. INSTALLATIONS ON CUSTOMERS' PREMISES (371)	386,913	386,913		
13. LEASED PROPERTY ON CUSTOMERS' PREMISES (372)				
14. STREET LIGHTING AND SIGNAL SYSTEMS (373)	16,671,664	16,671,664		
15. TOTAL	<u>\$335,640,702</u>	<u>\$335,640,702</u>	<u>0</u>	<u>0</u>
<u>GENERAL PLANT</u>				
16. LAND AND LAND RIGHTS (389)	1,621,848	1,621,848		
17. STRUCTURES AND IMPROVEMENTS (390)	11,300,393	11,300,393		
18. OFFICE FURNITURE AND EQUIPMENT (391)	8,795,439	8,795,439		
19. TRANSPORTATION EQUIPMENT (392)	15,500,898	15,500,898		
20. STORES EQUIPMENT (393)	608,917	608,917		
21. TOOLS, SHOP AND GARDEN EQUIPMENT (394)	2,545,661	2,545,661		
22. LABORATORY EQUIPMENT (395)	1,190,417	1,190,417		
23. POWER OPERATED EQUIPMENT (396)				
24. COMMUNICATION EQUIPMENT (397)	19,555,428	19,555,428		
25. MISCELLANEOUS EQUIPMENT (398)	160,516	160,516		
26. OTHER TANGIBLE PROPERTY (399)				
27. TOTAL	<u>61,279,517</u>	<u>61,279,517</u>	<u>0</u>	<u>0</u>
GRAND TOTAL	<u>\$1,106,377,987</u>	<u>\$1,106,377,987</u>		

Plant accounts include accounts 101 and 106.

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
<u>UTILITY OPERATING INCOME</u>				
1. OPERATING REVENUES (400)	573,760,712	573,760,712		
2. OPERATING EXPENSES:				
3. OPERATION EXPENSE (401)	350,272,472	350,272,472		
4. MAINTENANCE EXPENSE (402)	46,884,321	46,884,321		
5. DEPRECIATION EXPENSE (403)	38,100,052	38,100,052		
6. AMORT. & DEPL. OF UTILITY PLANT (404-405)	1,014	1,014		
7. AMORT. OF UTILITY PLANT ACQ. ADJ. (406)				
8. AMORT. OF PROPERTY LOSSES (407)				
9. AMORT. OF CONVERSION EXPENSE (407)				
10. TAXES OTHER THAN INCOME TAXES (408.1)	32,565,815	32,565,815		
11. INCOME TAXES - FEDERAL (409.1)	6,089,332	6,089,332		
12. - OTHER (409.1)	2,534,297	2,534,297		
13. PROVISION FOR DEFERRED INCOME TAXES (410.1)	20,169,843	20,169,843		
14. PROVISION FOR DEFERRED INCOME TAXES - CR. (411.1)	(7,456,080)	(7,456,080)		
15. INVESTMENT TAX CREDIT ADJ. - NET (411.4)	14,165,860	14,165,860		
16. GAINS FROM DISP. OF UTILITY PLANT (411.6)				
17. LOSSES FROM DISP. OF UTILITY PLANT (411.7)	7,790	7,790		
18. TOTAL UTILITY OPERATING EXPENSES	503,334,716	503,334,716	0	0
19. NET UTILITY OPERATING INCOME	70,425,996	70,425,996	0	0
<u>OTHER INCOME AND DEDUCTIONS</u>				
20. OTHER INCOME:				
21. NONUTILITY OPERATING INCOME (415-418)	(810,212)			(810,212)
22. EQUITY IN EARNINGS OF SUBSIDIARY COMPANIES (418.1)				
23. INTEREST AND DIVIDEND INCOME (419)	646,356			646,356
24. ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION (419.1)	6,243,721	6,243,721		
25. MISCELLANEOUS NONOPERATING INCOME (421)	81,936			81,936
26. GAIN ON DISPOSITION OF PROPERTY (421.1)	51,177			51,177
27. TOTAL OTHER INCOME	6,212,978	6,243,721	0	(30,743)
28. OTHER INCOME DEDUCTIONS:				
29. LOSS ON DISPOSITION OF PROPERTY (421.2)				
30. MISCELLANEOUS AMORTIZATION (425)				
31. MISCELLANEOUS INCOME DEDUCTIONS (426.1-426.5)	407,823			407,823
32. TOTAL OTHER INCOME DEDUCTIONS	407,823	0	0	407,823

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
1. TAXES APPLIC. TO OTHER INCOME & DEDUCTIONS:				
2. TAXES OTHER THAN INCOME TAXES (408.2)	147,812			147,812
3. INCOME TAXES - FEDERAL (409.2)	75,840			75,840
4. - OTHER (409.2)	8,680			8,680
5. PROVISION FOR DEFERRED INCOME TAXES (401.1)				
6. PROVISION FOR DEFERRED INCOME TAXES - CR. (411.2)	(370,285)			(370,285)
7. INVESTMENT TAX CREDIT ADJ. - NET (411.5)	(5,000)			(5,000)
8. INVESTMENT TAX CREDITS (420)				
9. TOTAL TAXES ON OTHER INCOME & DEDUCTIONS	(142,953)	0	0	(142,953)
10. NET OTHER INCOME AND DEDUCTIONS	5,948,108	6,243,721	0	(295,613)
INTEREST CHARGES*				
11. INTEREST ON LONG-TERM DEBT (427)	24,512,162	24,512,162		
12. AMORT. OF DEBT DISC. AND EXPENSES (428)	183,420	183,420		
13. AMORTIZATION OF LOSS ON REACQUIRED DEBT (428.1)				
14. AMORT. OF PREMIUM ON DEBT - CR. (429)	(58,790)	(58,790)		
15. AMORTIZATION OF GAIN ON REACQUIRED DEBT - CR. (429.1)				
16. INTEREST ON DEBT TO ASSOCIATED COMPANIES (430)	83,333	83,333		
17. OTHER INTEREST EXPENSE (431)	9,180,465	9,180,465		
18. ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION - CREDIT (432)	(3,972,935)	(3,972,935)		
19. NET INTEREST CHARGES	29,927,655	29,927,655	0	0
20. INCOME BEFORE EXTRAORDINARY ITEMS	46,446,449	46,742,062	0	(295,613)
EXTRAORDINARY ITEMS				
21. EXTRAORDINARY INCOME (434)	9,654,294	9,654,294		
22. EXTRAORDINARY DEDUCTIONS (435)		0		
23. NET EXTRAORDINARY ITEMS	9,654,294	9,654,294	0	0
24. INCOME TAXES - FEDERAL AND OTHER	4,701,641	4,701,641		
25. EXTRAORDINARY ITEMS AFTER TAXES	4,952,653	4,952,653	0	0
26. NET INCOME	\$51,399,102	\$51,694,715	\$0	(\$295,613)

	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
<u>OPERATING REVENUES</u>				
SALES OF ELECTRICITY				
1. RESIDENTIAL SALES (440)	241,205,769	\$241,205,769		
2. COMMERCIAL AND INDUSTRIAL SALES (442)	312,455,776	312,455,776		
3. PUBLIC STREET AND HIGHWAY LIGHTING (444)	4,869,761	4,869,761		
4. OTHER SALES TO PUBLIC AUTHORITIES (445)	37,252,313	37,252,313		
5. SALES TO RAILROADS & RAILWAYS (446)				
6. INTERIM RATE REFUND (456)				
7. TOTAL SALES TO ULTIMATE CUSTOMERS	\$595,783,619	\$595,783,619	0	0
8. SALES FOR RESALE (447)				
9. TOTAL SALES OF ELECTRICITY	\$595,783,619	\$595,783,619	0	0
<u>OTHER OPERATING REVENUES</u>				
10. FORFEITED DISCOUNTS (450)				
11. MISCELLANEOUS SERVICE REVENUES (451)	1,518,560	1,518,560		
12. SALES OF WATER AND WATER POWER (453)				
13. RENT FROM ELECTRIC PROPERTY (454)	1,233,401	1,233,401		
14. INTERDEPARTMENTAL RENTS (455)				
15. OTHER ELECTRIC REVENUES (456)	(24,774,868)	(24,774,868)		
16. TOTAL OTHER OPERATING REVENUES	(\$22,022,907)	(\$22,022,907)	0	0
17. TOTAL ELECTRIC OPERATING REVENUES (400)	\$573,760,712	\$573,760,712	0	0
<u>OPERATING EXPENSES</u>				
POWER PRODUCTION EXPENSES				
STEAM POWER GENERATION				
OPERATION				
18. OPERATION SUPERVISION & ENGINEERING (500)	2,187,013	2,187,013		
19. FUEL RECOVERABLE (501.1)	1,111,100	1,111,100		
20. FUEL NON-RECOVERABLE (501.2)	288,677,079	288,677,079		
21. STEAM EXPENSES (502)	4,501,612	4,501,612		
22. STEAM FROM OTHER SOURCES (503)				
23. STEAM TRANSFERRED - CR. (504)				
24. ELECTRIC EXPENSES (505)	2,520,274	2,520,274		
25. MISCELLANEOUS STEAM POWER EXPENSES (506)	5,504,053	5,504,053		
26. RENTS (507)	268,780	268,780		
27. TOTAL OPERATION	\$304,769,911	\$304,769,911	0	0

	<u>TOTAL SYSTEM</u>	<u>FLORIDA JURISDICTION</u>	<u>OTHER JURISDICTION</u>	<u>NON-UTILITY</u>
<u>HYDRAULIC POWER GENERATION</u>				
OPERATION				
1.				
2.				
3.				
4.				
5.				
6.				
7.	0	0	0	0
MAINTENANCE				
8.				
9.				
10.				
11.				
12.	0	0	0	0
13.				
14.	0	0	0	0
<u>OTHER POWER GENERATION</u>				
OPERATION				
15.				
16.	16,714	16,714		
17.	2,222,695	2,222,695		
18.	11,276	11,276		
19.	2,784	2,784		
20.				
21.	\$2,253,469	\$2,253,469	0	0
MAINTENANCE				
22.	354	354		
23.	7,971	7,971		
24.	364,395	364,395		
25.	1,391	1,391		
26.	\$374,111	\$374,111	0	0
27.	\$2,627,580	\$2,627,580	0	0

	<u>TOTAL SYSTEM</u>	<u>FLORIDA JURISDICTION</u>	<u>OTHER JURISDICTION</u>	<u>NON-UTILITY</u>
<b>MAINTENANCE</b>				
1. MAINTENANCE SUPERVISION & ENGINEERING (510)	751,258	751,258		
2. MAINTENANCE OF STRUCTURES (511)	2,799,225	2,799,225		
3. MAINTENANCE OF BOILER PLANT (512)	21,382,236	21,382,236		
4. MAINTENANCE OF ELECTRIC PLANT (513)	8,155,195	8,155,195		
5. MAINTENANCE OF MISCELLANEOUS STEAM PLANT (514)	1,503,559	1,503,559		
6. TOTAL MAINTENANCE	<u>\$34,591,473</u>	<u>\$34,591,473</u>	<u>0</u>	<u>0</u>
7. TOTAL POWER PRODUCTION EXPENSES - STEAM POWER	<u>\$339,361,384</u>	<u>\$339,361,384</u>	<u>0</u>	<u>0</u>
<b>NUCLEAR POWER GENERATION</b>				
<b>OPERATION</b>				
8. OPERATION SUPERVISION & ENGINEERING (517)				
9. FUEL RECOVERABLE (518.1)				
10. FUEL NON-RECOVERABLE (518.2)				
11. COOLANTS & WATER (519)				
12. STEAM EXPENSES (520)				
13. STEAM FROM OTHER SOURCES (521)				
14. STEAM TRANSFERRED - CR. (522)				
15. ELECTRIC EXPENSES (523)				
16. MISCELLANEOUS NUCLEAR POWER EXPENSES (524)				
17. RENTS (525)				
18. TOTAL OPERATION	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
<b>MAINTENANCE</b>				
19. MAINTENANCE SUPERVISION & ENGINEERING (528)				
20. MAINTENANCE OF STRUCTURES (529)				
21. MAINTENANCE OF REACTOR PLANT EQUIPMENT (530)				
22. MAINTENANCE OF ELECTRIC PLANT (531)				
23. MAINTENANCE OF MISCELLANEOUS NUCLEAR PLANT (532)				
24. TOTAL MAINTENANCE	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
25. TOTAL POWER PRODUCTION EXPENSES - NUCLEAR POWER	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
<u>OTHER POWER SUPPLY EXPENSES</u>				
1. PURCHASED POWER RECOVERABLE (555.1)				
2. PURCHASED POWER NON-RECOVERABLE (555.2)				
3. SYSTEM CONTROL & LOAD DISPATCHING (556)				
4. OTHER EXPENSES (557)	(18,437,688)	(18,437,688)		
5. TOTAL OTHER POWER SUPPLY EXPENSES	(\$18,437,688)	(\$18,437,688)	0	0
6. TOTAL POWER PRODUCTION EXPENSES	\$323,551,276	\$323,551,276	0	0
<u>TRANSMISSION EXPENSES</u>				
7. OPERATION SUPERVISION & ENGINEERING (560)	779,739	779,739		
8. LOAD DISPATCHING (561)	751,148	751,148		
9. STATION EXPENSES (562)	469,379	469,379		
10. OVERHEAD LINE EXPENSES (563)	78,142	78,142		
11. UNDERGROUND LINE EXPENSES (564)	4,038	4,038		
12. TRANSMISSION OF ELECTRICITY BY OTHERS (565)				
13. MISCELLANEOUS TRANSMISSION EXPENSES (566)	326,807	326,807		
14. RENTS (567)	96,395	96,395		
15. TOTAL OPERATION	\$2,505,648	\$2,505,648	0	0
<u>MAINTENANCE</u>				
16. MAINTENANCE SUPERVISION & ENGINEERING (568)	16,188	16,188		
17. MAINTENANCE OF STRUCTURES (569)	24,022	24,022		
18. MAINTENANCE OF STATION EQUIPMENT (570)	1,045,252	1,045,252		
19. MAINTENANCE OF OVERHEAD LINES (571)	595,270	595,270		
20. MAINTENANCE OF UNDERGROUND LINES (572)	107	107		
21. MAINTENANCE OF MISCELLANEOUS TRANSMISSION PLANT (573)				
22. TOTAL MAINTENANCE	\$1,680,839	\$1,680,839	0	0
23. TOTAL TRANSMISSION EXPENSES	\$4,186,487	\$4,186,487	0	0
<u>DISTRIBUTION EXPENSES</u>				
<u>OPERATION</u>				
24. OPERATION SUPERVISION & ENGINEERING (580)	1,069,364	1,069,364		
25. LOAD DISPATCHING (581)				
26. STATION EXPENSES (582)	457,434	457,434		
27. OVERHEAD LINE EXPENSES (583)	509,092	509,092		
28. UNDERGROUND LINE EXPENSES (584)	188,568	188,568		
29. STREET LIGHTING & SIGNAL SYSTEM EXPENSES (585)	213,285	213,285		
30. METER EXPENSES (586)	1,545,624	1,545,624		
31. CUSTOMER INSTALLATIONS EXPENSES (587)	1,511,812	1,511,812		

	<u>TOTAL SYSTEM</u>	<u>FLORIDA JURISDICTION</u>	<u>OTHER JURISDICTION</u>	<u>NON-UTILITY</u>
<u>SALES EXPENSE</u>				
OPERATION				
1. SUPERVISION (911)				
2. DEMONSTRATING & SELLING EXPENSES (912)	50,174	50,174		
3. ADVERTISING EXPENSES (913)				
4. MISCELLANEOUS SALES EXPENSES (916)	500	500		
5. TOTAL SALES EXPENSES	<u>\$50,674</u>	<u>\$50,674</u>	<u>0</u>	<u>0</u>
<u>ADMINISTRATIVE AND GENERAL EXPENSES</u>				
OPERATION				
6. ADMINISTRATIVE & GENERAL SALARIES (920)	8,150,738	8,150,738		
7. OFFICE SUPPLIES AND EXPENSES (921)	5,092,049	5,092,049		
8. ADMINISTRATIVE EXPENSES TRANSFERRED - CR. (922)	(2,683,330)	(2,683,330)		
9. OUTSIDE SERVICES EMPLOYED (923)	1,439,487	1,439,487		
10. PROPERTY INSURANCE (924)	1,382,452	1,382,452		
11. INJURIES AND DAMAGES (925)	980,791	980,791		
12. EMPLOYEE PENSION & BENEFITS (926)	9,873,930	9,873,930		
13. FRANCHISE REQUIREMENTS (927)				
14. REGULATORY COMMISSION EXPENSES (928)	1,527,641	1,527,641		
15. DUPLICATE CHARGES - CR. (929)				
16. GENERAL ADVERTISING EXPENSES (930.1)	85,283	85,283		
17. MISCELLANEOUS GENERAL EXPENSES (930.2)	4,568,859	4,568,859		
18. RENTS (931)	3,671,745	3,671,745		
19. TOTAL OPERATION	<u>\$34,089,645</u>	<u>\$34,089,645</u>	<u>0</u>	<u>0</u>
MAINTENANCE				
20. MAINTENANCE OF GENERAL PLANT (932)	2,937,134	2,937,134	0	0
21. TOTAL ADMINISTRATIVE & GENERAL EXPENSES	<u>\$37,026,779</u>	<u>\$37,026,779</u>	<u>0</u>	<u>0</u>
22. TOTAL ELECTRIC OPERATION EXPENSES (401)	<u>\$350,272,472</u>	<u>\$350,272,472</u>	<u>0</u>	<u>0</u>
23. TOTAL ELECTRIC MAINTENANCE EXPENSES (402)	<u>\$46,884,321</u>	<u>\$46,884,321</u>	<u>0</u>	<u>0</u>
24. TOTAL OPERATION & MAINTENANCE	<u>\$397,156,793</u>	<u>\$397,156,793</u>	<u>0</u>	<u>0</u>
<u>DEPRECIATION EXPENSE (403)</u>				
25. INTANGIBLE PLANT				
26. STEAM PRODUCTION PLANT	21,525,035	21,525,035		
27. NUCLEAR PRODUCTION PLANT				
28. HYDRAULIC PRODUCTION PLANT - CONVENTIONAL				
29. HYDRAULIC PRODUCTION PLANT - PUMPED STORAGE				
30. OTHER PRODUCTION PLANT	961,379	961,379		
31. TRANSMISSION PLANT	2,959,421	2,959,421		
32. DISTRIBUTION PLANT	11,126,782	11,126,782		
33. GENERAL PLANT	1,527,435	1,527,435		
TOTAL	<u>\$38,100,052</u>	<u>\$38,100,052</u>	<u>0</u>	<u>0</u>

	<u>TOTAL SYSTEM</u>	<u>FLORIDA JURISDICTION</u>	<u>OTHER JURISDICTION</u>	<u>NON-UTILITY</u>
<u>DISTRIBUTION EXPENSES (con't)</u>				
<u>OPERATION (con't)</u>				
1. MISCELLANEOUS DISTRIBUTION EXPENSES (588)	2,338,372	2,338,372		
2. RENTS (589)	57,445	57,445		
3. TOTAL OPERATION	<u>\$7,890,996</u>	<u>\$7,890,996</u>	<u>0</u>	<u>0</u>
<u>MAINTENANCE</u>				
4. MAINTENANCE SUPERVISION & ENGINEERING (590)	225,388	225,388		
5. MAINTENANCE OF STRUCTURES (591)	19,217	19,217		
6. MAINTENANCE OF STATION EQUIPMENT (592)	799,252	799,252		
7. MAINTENANCE OF OVERHEAD LINES (593)	3,999,710	3,999,710		
8. MAINTENANCE OF UNDERGROUND LINES (594)	587,878	587,878		
9. MAINTENANCE OF LINE TRANSFORMERS (595)	583,295	583,295		
10. MAINTENANCE OF STREET LIGHTING & SIGNAL SYSTEMS (596)	845,482	845,482		
11. MAINTENANCE OF METERS (597)	234,998	234,998		
12. MAINTENANCE OF MISCELLANEOUS DISTRIBUTION PLANT (598)	5,543	5,543		
13. TOTAL MAINTENANCE	<u>\$7,300,763</u>	<u>\$7,300,763</u>	<u>0</u>	<u>0</u>
14. TOTAL DISTRIBUTION EXPENSES	<u>\$15,191,759</u>	<u>\$15,191,759</u>	<u>0</u>	<u>0</u>
<u>CUSTOMER ACCOUNTS EXPENSES</u>				
<u>OPERATION</u>				
15. SUPERVISION (901)	341,994	341,994		
16. METER READING EXPENSES (902)	1,553,937	1,553,937		
17. CUSTOMER RECORDS & COLLECTION EXPENSES (903)	6,858,787	6,858,787		
18. UNCOLLECTIBLE ACCOUNTS (904)	2,061,937	2,061,937		
19. MISCELLANEOUS CUSTOMER ACCOUNTS EXPENSE (905)	1,717	1,717		
20. TOTAL CUSTOMER ACCOUNTS EXPENSES	<u>\$10,818,372</u>	<u>\$10,818,372</u>	<u>0</u>	<u>0</u>
<u>CUSTOMER SERVICE &amp; INFORMATIONAL EXPENSES</u>				
<u>OPERATION</u>				
21. SUPERVISION (907)	26	26		
22. CUSTOMER ASSISTANCE EXPENSES (908)	5,500,669	5,500,669		
23. INFORMATIONAL & INSTRUCTIONAL EXPENSES (909)	830,746	830,746		
24. MISCELLANEOUS CUSTOMER SERVICE & INFORMATION EXPENSES (910)				
25. TOTAL CUSTOMER SERVICE & INFORMATIONAL EXPENSES	<u>\$6,331,441</u>	<u>\$6,331,441</u>	<u>0</u>	<u>0</u>

TITLE OF ACCOUNT	TOTAL SYSTEM	JURISDICTION	JURISDICTION	NON-UTILITY
<u>AMORTIZATION EXPENSE (404) LIMITED TERM PLANT</u>				
1. INTANGIBLE PLANT	1,014	1,014		
2. STEAM PRODUCTION PLANT				
3. NUCLEAR PRODUCTION PLANT				
4. HYDRAULIC PRODUCTION PLANT - CONVENTIONAL				
5. HYDRAULIC PRODUCTION PLANT - PUMPED STORAGE				
6. OTHER PRODUCTION PLANT				
7. TRANSMISSION PLANT				
8. DISTRIBUTION PLANT				
9. GENERAL PLANT				
10. COMMON PLANT - ELECTRIC				
11. TOTAL	<u>1,014</u>	<u>1,014</u>	<u>0</u>	<u>0</u>
<u>AMORTIZATION EXPENSE (405) OTHER ELECTRIC PLANT</u>				
12. INTANGIBLE PLANT				
13. STEAM PRODUCTION PLANT				
14. NUCLEAR PRODUCTION PLANT				
15. HYDRAULIC PRODUCTION PLANT - CONVENTIONAL				
16. HYDRAULIC PRODUCTION PLANT - PUMPED STORAGE				
17. OTHER PRODUCTION PLANT				
18. TRANSMISSION PLANT				
19. DISTRIBUTION PLANT				
20. GENERAL PLANT				
21. COMMON PLANT - ELECTRIC				
22. TOTAL	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
23. AMORTIZATION (404,405) TOTAL	<u><u>\$1,014</u></u>	<u><u>\$1,014</u></u>	<u><u>\$0</u></u>	<u><u>\$0</u></u>