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Public Service Commission  
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# FERC FORM NO. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3,4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

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**Auditing & Financial Analysis**  
**Department**  
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Exact Legal Name of Respondent (Company) <b>Tampa Electric Company</b>	Year of Report Dec. 31, 19 <u>84</u>
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To the Board of Directors  
Tampa Electric Company:

In connection with our regular examination of the financial statements of Tampa Electric Company for the year ended December 31, 1984, on which we have reported separately under date of February 1, 1985, we have also reviewed schedules (on the list attached) of Form 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

*Coopers & Lybrand*

Tampa, Florida  
February 1, 1985

**TAMPA ELECTRIC COMPANY**

**List of Schedules for the Year Ended December 31, 1984  
(Included in Form 1) Covered by  
Report of Independent Certified Public Accountants**

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<b>Comparative Balance Sheet</b>	<b>110-113</b>
<b>Statement of Income</b>	<b>114 and 117</b>
<b>Statement of Retained Earnings</b>	<b>118-119</b>
<b>Statement of Change in Financial Position</b>	<b>120-121</b>
<b>Notes to Financial Statements</b>	<b>122</b>

**INSTRUCTIONS FOR FILING THE  
FERC FORM NO. 1**

**GENERAL INFORMATION**

**I. Purpose**

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Statistics of Privately Owned Electric Utilities in the United States) published by the Energy Information Administration.

**II. Who Must Submit**

Each Major public utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101) must submit this form.

Note: Major means having, in the previous calendar year, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual gross interchange out,
- (4) 500 megawatt hours of wheeling for others (deliveries plus losses).

**III. What and Where to Submit**

- (a) Submit an original and six (6) copies of this form to:

U.S. Department of Energy  
Energy Information Administration EI 541  
Mail Station: 8G-094  
Forrestal Building  
Washington, D.C.

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any *annual* financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. (Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (d) on Page 4, the List of Schedules.) Mail these reports to:

Chief Accountant  
Federal Energy Regulatory Commission  
825 N. Capitol St., N.E.  
Room 601-RB  
Washington, D.C. 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report:
- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (Including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
  - (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications.)

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Changes in Financial Position	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the letter or report immediately following the cover sheet.

## GENERAL INFORMATION (Continued)

### III. What and Where to Submit (Continued) (c) (Continued)

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statement of \_\_\_\_\_ we have also reviewed schedules \_\_\_\_\_ of form 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

U.S. Department of Energy  
National Energy Information Center  
Energy Information Administration  
Washington, D.C. 20585  
(202) 252-8800

### IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current years amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
  - (a) Enter the words "Not Applicable" on the particular page(s), or
  - (b) Omit the page(s) and enter "NA", "None", or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impressions are clear and readable.

## GENERAL INSTRUCTIONS (Continued)

- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ( ).
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page, page 1. Mail dated resubmissions to:
- Chief Accountant  
Federal Energy Regulatory Commission  
825 North Capitol Street, N.E.  
Room 601-RB  
Washington, D.C. 20426
- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Respondents may submit computer printed schedules (reduced to 8½ by 11) instead of the preprinted schedules if they are in substantially the same format.

## DEFINITIONS

- II. Commission Authorization (Comm. Auth.) — The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Respondent — The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### (Federal Power Act, 16 U.S.C. 791a-825r)

- "Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
- ... (3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;
- (4) 'person' means an individual or a corporation;
- (5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;...."
- (11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, a forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit as any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

**EXCERPTS FROM THE LAW (Continued)**

"Sec. 4. The Commission is hereby authorized and empowered—

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites,...to the extent the Commission may deem necessary or useful for the purposes of this Act."

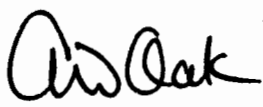
"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed...."

**GENERAL PENALTIES**

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act,...shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing...."

**FERC FORM NO 1:  
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS**

IDENTIFICATION		
01 Exact Legal Name of Respondent  Tampa Electric Company	02 Year of Report  Dec. 31, 19 <u>84</u>	
03 Previous Name and Date of Change (If name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, State, Zip Code)  702 N. Franklin Street, Tampa, Florida 33602		
05 Name of Contact Person  A. D. Oak	06 Title of Contact Person  Vice President/Treasurer & Acting Controller	
07 Address of Contact Person (Street, City, State, Zip Code)  702 N. Franklin Street, Tampa, Florida 33602		
08 Telephone of Contact Person, Including Area Code  (813) 228-4111	09 This Report Is  (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)  April 26, 1985
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name  A. D. Oak	03 Signature  	04 Date Signed (Mo, Da, Yr)  April 26, 1985
02 Title  Vice President/Treasurer & Acting Controller		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		



Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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LIST OF SCHEDULES (Electric Utility)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule <i>(a)</i>	Reference Page No. <i>(b)</i>	Date Revised <i>(c)</i>	Remarks <i>(d)</i>
<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>			
General Information .....	101		
Control Over Respondent .....	102		
Corporations Controlled by Respondent .....	103		
Officers .....	104		
Directors .....	105		
Security Holders and Voting Powers .....	106-107		107--None
Important Changes During the Year .....	108-109		109--None
Comparative Balance Sheet .....	110-113	12-84	
Statement of Income for the Year .....	114-117	12-84	115 & 116--None
Statement of Retained Earnings for the Year .....	118-119		
Statement of Changes in Financial Position .....	120-121		
Notes to Financial Statements .....	122-123		123--None
<b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts)</b>			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion .....	200	12-84	
Nuclear Fuel Materials .....	201	12-84	-----None
Electric Plant in Service .....	202-204		
Electric Plant Leased to Others .....	207		-----None
Electric Plant Held for Future Use .....	208		
Construction Work in Progress - Electric .....	210		
Construction Overheads - Electric .....	211		
General Description of Construction Overhead Procedure .....	212		
Accumulated Provision for Depreciation of Electric Utility Plant .....	213		
Nonutility Property .....	215		
Investments in Subsidiary Companies .....	217		-----None
Extraordinary Property Losses .....	220	12-84	
Unrecovered Plant and Regulatory Study Costs .....	220		
Material and Supplies .....	218		
Miscellaneous Deferred Debits .....	223		
Accumulated Deferred Income Taxes (Account 190) .....	224		
<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b>			
Capital Stock .....	250		
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock .....	251		
Other Paid-In Capital .....	252		
Discount on Capital Stock .....	253		
Capital Stock Expense .....	253		
Long-Term Debt .....	256-257		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984
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**LIST OF SCHEDULES (Electric Utility) (Continued)**

Title of Schedule <i>(a)</i>	Reference Page No. <i>(b)</i>	Date Revised <i>(c)</i>	Remarks <i>(d)</i>
<b>BALANCE SHEET SUPPORTING SCHEDULES</b> (Liabilities and Other Credits) (Continued)			
Taxes Accrued, Prepaid and Charged During Year .....	258-259		
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes .....	261		
Accumulated Deferred Investment Tax Credits .....	264		
Other Deferred Credits .....	266		
Accumulated Deferred Income Taxes—Accelerated Amortization Property .....	268-269		
Accumulated Deferred Income Taxes—Other Property .....	270-271		
Accumulated Deferred Income Taxes—Other .....	272-273		
<b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>			
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Sales of Electricity by Rate Schedules .....	304		
Sales for Resale .....	310-311		---None
Electric Operation and Maintenance Expenses .....	320-323	12-84	
Number of Electric Department Employees .....	323		
Purchased Power .....	326-327		
Interchange Power .....	328		
Transmission of Electricity for or by Others .....	332		---None
Miscellaneous General Expenses—Electric .....	333		
Depreciation and Amortization of Electric Plant .....	334-336	335 & 336	---None
Particulars Concerning Certain Income Deduction and Interest Charges Accounts .....	337		
<b>COMMON SECTION</b>			
Regulatory Commission Expenses .....	350-351		
Research, Development and Demonstration Activities .....	352-353		
Distribution of Salaries and Wages .....	354-355		
Common Utility Plant and Expenses .....	356		---None
<b>ELECTRIC PLANT STATISTICAL DATA</b>			
Electric Energy Account .....	401		
Monthly Peaks and Output .....	401		
Steam-Electric Generating Plant Statistics (Large Plants) .....	402-403		
Steam-Electric Generating Plant Statistics (Large Plants) Average Annual Heat Rates and Corresponding Net Kwh Output for Most Efficient Generating Units .....	404		
Hydroelectric Generating Plant Statistics (Large Plants) .....	406-407		---None
Pumped Storage Generating Plant Statistics (Large Plants) .....	408-409		---None
Generating Plant Statistics (Small Plants) .....	410		---None
Changes Made or Scheduled to be Made in Generating Plant Capacities .....	411		
Steam-Electric Generating Plants .....	412-413		
Hydroelectric Generating Plants .....	414-415		---None

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
<b>LIST OF SCHEDULES (Electric Utility) (Continued)</b>			
Title of Schedule <i>(a)</i>	Reference Page No. <i>(b)</i>	Date Revised <i>(c)</i>	Remarks <i>(d)</i>
<b>ELECTRIC PLANT STATISTICAL DATA (Continued)</b>			
Pumped Storage Generating Plants .....	416-418	-----	None
Internal-Combustion Engine and Gas-Turbine Generating Plants .....	420-421		
Transmission Line Statistics .....	422-423		
Transmission Lines Added During Year .....	424		
Substations .....	425		
Electric Distribution Meters and Line Transformers .....	427		
Environmental Protection Facilities .....	428		
Environmental Protection Expenses .....	429		
Footnote Data .....	450	-----	None
Stockholders' Reports .....	-	-----	N/A

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

A. D. Oak, Vice President/Treasurer & Acting Controller  
702 North Franklin Street  
Tampa, Florida 33602

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Florida December 1, 1899 - Reincorporated April 18, 1949

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

The Company is a public utility operating wholly within the state of Florida and is engaged in the generation, purchase, transmission, distribution and sale of electric energy.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1)  YES ...Enter the date when such independent accountant was initially engaged: \_\_\_\_\_  
 (2)  NO

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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**CONTROL OVER RESPONDENT**

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of

trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

TECO Energy, Inc. - Parent Company - 100%

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

**DEFINITIONS**

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively

control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled <i>(a)</i>	Kind of Business <i>(b)</i>	Percent Voting Stock Owned <i>(c)</i>	Footnote Ref. <i>(d)</i>
<p>NOTE: This information is provided to comply with reporting requirements of the FERC Form 1. Tampa Electric Company does not exercise control over its parent, TECO Energy, Inc., nor its affiliated companies listed below.</p>	<p>TECO Energy, Inc. TECO Transport &amp; Trade Corp. Gulfcoast Transit Company Mid-South Towing Company Electro-Coal Transfer Corp. Southern Marine Management Corp. G C Service Company, Inc. TECO Towing Company Tampa Bay Industrial Corporation TECO Coal Corporation Gatliff Coal Company TECO Energy Finance N.V.</p>		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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**OFFICERS**

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of

any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman of the Board and		
2	President	H. L. Culbreath	233 056
3	Senior Vice President -		
4	Administration	D. N. Campbell	92 120
5	Senior Vice President -		
6	Finance	J. K. Taggart	73 152
7	Senior Vice President -		
8	Production	H. A. Turner	114 750
9	Senior Vice President -		
10	Corporate Communications and		
11	Governmental Affairs	G. P. Wood	139 750
12	Vice President - Production		
13	Operations and Maintenance	G. F. Anderson	80 750
14	Vice President - Customer		
15	Services and Operations	R. C. Dickinson, Jr.	84 350
16	Vice President - Services	C. S. Campbell	54 833
17	Vice President - Corporate		
18	Controls	H. O. Johns	82 307
19	Vice President - Information		
20	Resources	T. A. Reed	79 625
21	Vice President - Corporate		
22	Communications	T. A. Ruddell	66 750
23	Vice President - System		
24	Engineering and Operations	R. D. Welch	84 875
25	Vice President - Governmental		
26	Affairs	J. H. B. Woodroffe III	77 125
27	Secretary	J. E. Sproull	67 678
28	Treasurer and Acting		
29	Controller	A. D. Oak	68 831
30	Assistant Vice President	J. R. Rowe, Jr.	61 625
31	Vice President - Services	L. Ulm, Jr.	69 333
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
<b>DIRECTORS</b>			
<p>1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.</p> <p>2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.</p>			
Name (and Title) of Director  <i>(a)</i>		Principal Business Address  <i>(b)</i>	
BALDWIN, Sara L.*		812 Grove Park Avenue Tampa, FL 33609	
CHAPMAN, Richard P.		Bank of New England, N.A. 28 State Street Boston, MA 02106	
CLEWIS, Richard M., Jr.*		3401 San Nicholas Street Tampa, FL 33609	
CULBREATH, H. L. * Chairman of the Board and President		Tampa Electric Company P. O. Box 111 Tampa, FL 33601	
CULVERHOUSE, Hugh F.*		Suite 908, 1408 North Westshore Boulevard Tampa, FL 33607	
ESTES, Alfred S.		Estes Groves, Inc. 101 Avenue C., S. W., Suite 510 Winter Haven, FL 33880	
FLOM, Edward L.*		Florida Steel Corporation P. O. Box 23328 Tampa, FL 33622	
GUILD, Henry R., Jr.		Guild, Monrad & Oates 50 Congress Street Boston, MA 02109	
MACINNES, William C.**		Tampa Electric Company P. O. Box 111 Tampa, FL 33601	
TURBEVILLE, William J., Jr.		Phosphate Rock Export Association P. O. Box 23626 Tampa, FL 33623-3626	
WELCH, James O., Jr.		Nabisco Brands, Inc. Nabisco Brands Plaza Parsippany, NJ 07054	
<p><b>NOTE:</b></p> <p>On January 17, 1985, Mr. James L. Ferman, Jr. and Mr. Charles E. Mendez, Jr. were elected to the Board of Directors.</p>			



Name of Respondent <b>Tampa Electric Company</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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**SECURITY HOLDERS AND VOTING POWERS**

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:  <b>Books did not close during 1984.</b>	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy Total: <b>10</b> By proxy: <b>0</b>	3. Give the date and place of such meeting: <b>April 10, 1984</b> <b>702 No. Franklin Street</b> <b>Tampa, Florida</b>
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Line No.	Name (Title) and Address of Security Holder  <i>(a)</i>	VOTING SECURITIES			
		Number of votes as of (date): <b>December 31, 1984</b>			
		Total Votes <i>(b)</i>	Common Stock <i>(c)</i>	Preferred Stock <i>(d)</i>	Other <i>(e)</i>
4	TOTAL votes of all voting securities	10	10	-	-
5	TOTAL number of security holders	-	1	605	-
6	TOTAL votes of security holders listed below	10	10	-	-
7	TECO Energy, Inc. - Parent	10	10	-	-
8	702 N. Franklin Street				
9	Tampa, Florida 33602				
10					
11					
12					
13					
14					
15					
16					
17					
18					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984
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**IMPORTANT CHANGES DURING THE YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished, and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made

available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of obligations or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. Polk County franchise renewed without consideration. The new franchise is for twenty (20) years.
2. None
3. None
4. None
5. None
6. See Notes C, D, E and F of Notes to Financial Statements on page 5.
7. None
8. Signed contract with IBEW union which granted an average increase of 5.4%.
9. None
10. During 1984, Tampa Electric paid \$144 307 (exclusive of reimbursement for expenses) to the law firm of Herrick & Smith, of which Henry R. Guild, Jr., a Director, is of Counsel. Herrick & Smith have provided and continues to provide legal services to the Company.
12. See Notes to Financial Statements on page 5.

Name of Respondent		This Report Is:	Date of Report	Year of Report
Tampa Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 1984
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	1 143 341 829	1 262 101 810
3	Construction Work in Progress (107)	200	428 639 406	540 159 185
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		1 571 981 235	1 802 260 995
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200	(329 300 108)	(365 333 810)
6	Net Utility Plant (Enter Total of line 4 less 5)	-	1 242 681 127	1 436 927 185
7	Nuclear Fuel (120.1-120.4, 120.C)	201	-	-
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	201	-	-
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	-	-	-
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	1 242 681 127	1 436 927 185
11	Utility Plant Adjustments (116)	122	-	-
12	Gas Stored Underground-Noncurrent (117)	214	-	-
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	215	306 804	317 973
15	(Less) Accum. Prov. for Depr. and Amort. (122)	215	(44 851)	(67 490)
16	Investments in Associated Companies (123)	216	-	-
17	Investment in Subsidiary Companies (123.1)	217	-	-
18	(For Cost of Account 123.1, See Footnote Page 217, line 23)	-	-	-
19	Other Investments (124)	-	-	-
20	Special Funds (125-128)	-	140 969	26 010
21	TOTAL Other Property and Investments (Total of lines 14 thru 20)	-	402 922	276 493
22	CURRENT AND ACCRUED ASSETS			
23	Cash (131)	-	8 249 579	675 823
24	Special Deposits (132-134)	-	181 818	181 818
25	Working Funds (135)	-	172 244	145 074
26	Temporary Cash Investments (136)	216	-	-
27	Notes Receivable (141)	-	-	-
28	Customer Accounts Receivable (142)	-	48 578 511	52 360 135
29	Other Accounts Receivable (143)	-	8 859 505	3 605 992
30	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	(529 540)	(529 957)
31	Notes Receivable from Associated Companies (145)	-	-	-
32	Accounts Receivable from Assoc. Companies (146)	-	239 385	201 934
33	Fuel Stock (151)	-	61 460 596	104 895 682
34	Fuel Stock Expense Undistributed (152)	-	780	-
35	Residuals (Elec) and Extracted Products (Gas) (153)	-	-	-
36	Plant Material and Operating Supplies (154)	-	24 356 025	28 648 574
37	Merchandise (155)	-	-	-
38	Other Material and Supplies (156)	-	21 896	-
39	Nuclear Materials Held for Sale (157)	201	-	-
40	Stores Expenses Undistributed (163)	-	13 305	15 016
41	Gas Stored Underground - Current (164.1)	214	-	-
42	Liquefied Natural Gas Stored (164.2)	214	-	-
43	Liquefied Natural Gas Held for Processing (164.3)	214	-	-
44	Prepayments (165)	220	753 562	494 677
45	Advances for Gas Explor., Devel. and Prod. (166)	219	-	-
46	Other Advances for Gas (167)	219	-	-
47	Interest and Dividends Receivable (171)	-	122 016	385 908
48	Rents Receivable (172)	-	-	-
49	Accrued Utility Revenues (173)	-	15 171 817	13 793 285
50	Miscellaneous Current and Accrued Assets (174)	-	-	-
51	TOTAL Current and Accrued Assets (Enter Total of lines 23 thru 50)		167 651 499	204 873 961

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	DEFERRED DEBITS			
53	Unamortized Debt Expense (181)	-	4 511 604	4 617 880
54	Extraordinary Property Losses (182.1)	220	219 672	-
55	Unrecovered Plant and Regulatory Study Costs (182.2)	220	5 285 550	4 089 487
56	Prelim. Survey and Investigation Charges (Electric) (183)	-	491 167	2 084 838
57	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	-	-	-
58	Clearing Accounts (184)	-	136 782	83 201
59	Temporary Facilities (185)	-	-	-
60	Miscellaneous Deferred Debits (186)	223	3 628 984	6 269 825
61	Def. Losses from Disposition of Utility Plt. (187)	-	-	-
62	Research, Devel. and Demonstration Expend. (188)	352-353	27 443	35 218
63	Unamortized Loss on Reacquired Debt (189)	-	-	-
64	Accumulated Deferred Income Taxes (190)	224	3 737 209	4 252 898
65	Unrecovered Purchased Gas Costs (191)	-	-	-
66	Unrecovered Incremental Gas Costs (192.1)	-	-	-
67	Unrecovered Incremental Surcharges (192.2)	-	-	-
68	TOTAL Deferred Debits (Enter Total of lines 53 thru 67)		18 038 411	21 433 347
69	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 68)		1 428 773 959	1 663 510 986

Name of Respondent		This Report Is:	Date of Report	Year of Report
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account <i>(a)</i>	Ref. Page No. <i>(b)</i>	Omit Cents	
			Balance at Beginning of Year <i>(c)</i>	Balance at End of Year <i>(d)</i>
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	119 696 788	119 696 788
3	Preferred Stock Issued (204)	250	84 956 000	84 956 000
4	Capital Stock Subscribed (202, 205)	251	-	-
5	Stock Liability for Conversion (203, 206)	251	-	-
6	Premium on Capital Stock (207)	251	19 245	19 245
7	Other Paid-In Capital (208-211)	252	189 910 360	282 802 603
8	Installments Received on Capital Stock (212)	251	-	-
9	(Less) Discount on Capital Stock (213)	253	-	-
10	(Less) Capital Stock Expense (214)	253	(1 692 253)	(1 692 253)
11	Retained Earnings (215, 215.1, 216)	118-119	181 621 099	186 855 582
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-	-
13	(Less) Reacquired Capital Stock (217)	250	-	-
14	TOTAL Proprietary Capital <i>(Enter Total of lines 2 thru 13)</i>	-	574 511 239	672 637 965
15	LONG-TERM DEBT			
16	Bonds (221)	256	440 794 865	516 031 623
17	(Less) Reacquired Bonds (222)	256	-	-
18	Advances from Associated Companies (223)	256	-	-
19	Other Long-Term Debt (224)	256	-	-
20	Unamortized Premium on Long-Term Debt (225)	-	665 807	607 016
21	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	-	-	-
22	TOTAL Long-Term Debt <i>(Enter Total of lines 16 thru 21)</i>	-	441 460 672	516 638 639
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)	-	-	-
25	Accumulated Provision for Property Insurance (228.1)	-	-	-
26	Accumulated Provision for Injuries and Damages (228.2)	-	1 237 524	(69 350)
27	Accumulated Provision for Pensions and Benefits (228.3)	-	-	-
28	Accumulated Miscellaneous Operating Provisions (228.4)	-	-	-
29	Accumulated Provision for Rate Refunds (229)	-	-	-
30	TOTAL Other Noncurrent Liabilities <i>(Enter Total of lines 24 thru 29)</i>	-	1 237 524	(69 350)
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)	-	78 391 000	65 854 000
33	Accounts Payable (232)	-	27 096 456	46 285 422
34	Notes Payable to Associated Companies (233)	-	-	-
35	Accounts Payable to Associated Companies (234)	-	7 047 076	9 619 039
36	Customer Deposits (235)	-	15 358 114	17 811 835
37	Taxes Accrued (236)	258-259	4 044 405	11 782 026
38	Interest Accrued (237)	-	8 160 212	9 318 201
39	Dividends Declared (238)	-	-	-
40	Matured Long-Term Debt (239)	-	-	-
41	Matured Interest (240)	-	-	-
42	Tax Collections Payable (241)	-	1 903 851	2 270 902
43	Miscellaneous Current and Accrued Liabilities (242)	-	8 930 616	9 712 811
44	Obligations Under Capital Leases-Current (243)	-	-	-
45	TOTAL Current and Accrued Liabilities <i>(Enter Total of lines 32 thru 44)</i>	-	150 931 730	172 654 236

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<b>COMPARATIVE BALANCE SHEET (LIABILITIES AND CREDITS) (CONTINUED)</b>					
Line No.	Title of Account <i>(a)</i>	Ref. Page No. <i>(b)</i>	Omit Cents		
			Balance Beginning of Year <i>(c)</i>	Balance at End of Year <i>(d)</i>	
46	<b>DEFERRED CREDITS</b>				
47	Customer Advances for Construction (252)		-	-	
48	Accumulated Deferred Investment Tax Credits (255)	264	77 016 412	93 297 832	
49	Deferred Gains from Disposition of Utility Plant (256)		-	-	
50	Other Deferred Credits (253)	266	12 845 901	14 129 452	
51	Unamortized Gain on Reacquired Debt (257)	257	-	-	
52	Accumulated Deferred Income Taxes (281-283)	268-273	170 770 481	194 222 212	
53	TOTAL Deferred Credits <i>(Enter Total of lines 47 thru 52)</i>		260 632 794	301 649 496	
54					
55					
56					
57					
58					
59					
60					
61					
62					
63					
64					
65					
66					
67					
68					
69	TOTAL Liabilities and Other Credits <i>(Enter Total of lines 14, 22, 30, 45 and 53)</i>		1 428 773 959	1 663 510 986	

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**STATEMENT OF INCOME FOR THE YEAR**

1. Report amounts for accounts 412 and 413, *Revenue and Expenses from Utility Plant Leased to Others*, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, *Other Utility Operating Income*, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.

4. Use page 122 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate pro-

ceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)		693 526 492	653 893 250
3	Operating Expenses			
4	Operation Expenses (401)		381 124 677	375 873 598
5	Maintenance Expenses (402)		48 134 654	46 249 036
6	Depreciation Expense (403)		41 348 521	38 838 940
7	Amort. & Depl. of Utility Plant (404-405)		736 637	113 666
8	Amort. of Utility Plant Acq. Adj. (406)		-	-
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		1 337 984	1 297 971
10	Amort. of Conversion Expenses (407)		-	-
11	Taxes Other Than Income Taxes (408.1)	258	38 986 594	35 474 562
12	Income Taxes - Federal (409.1)	258	✓ 28 793 326	18 226 263
13	- Other (409.1)	258	✓ 5 241 345	4 605 058
14	Provision for Deferred Inc. Taxes (410.1)	224, 268-273	✓ 39 076 939	27 046 435
15	(Less) Provision for Deferred Income Taxes—Cr. (411.1)	224, 268-273	✓ (17 084 609)	(12 022 723)
16	Investment Tax Credit Adj. - Net (411.4)	264	- 14 309 914	19 180 511
17	(Less) Gains from Disp. of Utility Plant (411.6)		-	-
18	Losses from Disp. of Utility Plant (411.7)		-	-
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		582 005 982	554 883 317
20	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		111 520 510	99 009 933

Total amount relates to electric utility.

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**STATEMENT OF INCOME FOR THE YEAR (Continued)**

Line No.	Account <i>(a)</i>	Ref. Page No. <i>(b)</i>	TOTAL	
			Current Year <i>(c)</i>	Previous Year <i>(d)</i>
21	Net Utility Operating Income <i>(Carried forward from page 114)</i>	-	111 520 510	99 009 933
22	Other Income and Deductions			
23	Other Income			
24	Nonutility Operating Income			
25	Revenue From Merchandising, Jobbing and Contract Work (415)		-	-
26	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)		-	-
27	Revenue From Nonutility Operations (417)		625 943	651 424
28	(Less) Expenses of Nonutility Operations (417.1)		(807 435)	(809 075)
29	Nonoperating Rental Income (418)		(540 124)	(547 717)
30	Equity in Earnings of Subsidiary Companies (418.1)	-	-	-
31	Interest and Dividend Income (419)		782 213	893 978
32	Allowance for Other Funds Used During Construction (419.1)	-	22 390 676	9 855 199
33	Miscellaneous Nonoperating Income (421)		75 330	46 550
34	Gain on Disposition of Property (421.1)		-	21 900
35	TOTAL Other Income <i>(Enter Total of lines 25 thru 34)</i>	-	22 526 603	10 112 259
36	Other Income Deductions			
37	Loss on Disposition of Property (421.2)		-	-
38	Miscellaneous Amortization (425)	337	-	-
39	Miscellaneous Income Deductions (426.1-426.5)	337	558 600	474 031
40	TOTAL Other Income Deductions <i>(Total of lines 37 thru 39)</i>	-	558 600	474 031
41	Taxes Applic. to Other Income and Deductions			
42	Taxes Other Than Income Taxes (408.2)	258	129 640	148 920
43	Income Taxes—Federal (409.2)	258	49 721	43 826
44	Income Taxes—Other (409.2)	258	5 689	15 189
45	Provision for Deferred Inc Taxes (410.2)	224,268-273	-	-
46	(Less) Provision for Deferred Income Taxes—Cr (411.2)	224,268-273	(324 389)	(326 124)
47	Investment Tax Credit—Adj—Net (411.5)		-	88 917
48	Investment Tax Credits (420)		(8 563)	(7 736)
49	TOTAL Taxes on Other Inc and Ded. <i>(Enter Total of 42 thru 48)</i>	-	(147 902)	(37 008)
50	Net Other Income and Deductions <i>(Enter Total of lines 35, 40, 49)</i>	-	22 115 905	9 675 236
51	Interest Charges			
52	Interest on Long-Term Debt (427)	-	35 841 107	33 297 398
53	Amort. of Debt Disc. and Expense (428)		1 377 927	222 363
54	Amortization of Loss on Recquired Debt (428.1)		-	-
55	(Less) Amort. of Premium on Debt-Credit (429)		(58 790)	(58 790)
56	(Less) Amortization of Gain on Recquired Debt Credit (429.1)		-	-
57	Interest on Debt to Assoc Companies (430)	337	-	28 781
58	Other Interest Exp. (431)	337	7 635 821	4 002 132
59	(Less) Allowance for Borrowed Funds Used During Construction—Cr (432)	-	(10 256 102)	(5 613 353)
60	Net Interest Charges <i>(Enter Total of lines 52 thru 59)</i>	-	34 539 963	31 878 531
61	Income Before Extraordinary Items <i>(Enter Total of lines 21, 50 and 60)</i>	-	99 096 452	76 806 638
62	Extraordinary Items			
63	Extraordinary Income (434)		-	-
64	(Less) Extraordinary Deductions (435)		-	-
65	Net Extraordinary Items <i>(Enter Total of line 63 less line 64)</i>	-	-	-
66	Income Taxes—Federal and Other (409.3)	258	-	-
67	Extraordinary Items After Taxes <i>(Enter Total of line 65 less line 66)</i>	-	-	-
68	Net Income <i>(Enter Total of lines 61 and 67)</i>		99 096 452	76 806 638



Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984
<b>STATEMENT OF RETAINED EARNINGS FOR THE YEAR</b>				
<p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>4. List first Account 439, <i>Adjustments to Retained Earnings</i>, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.</p> <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the state and federal income tax effect of items shown for Account 439, <i>Adjustments to Retained Earnings</i>.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.</p>				
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)	
<b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b>				
1	Balance – Beginning of Year		181 621 099	
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	Credit:			
5	Credit:			
6	Credit:			
7	Credit:			
8	Credit:			
9	TOTAL Credits to Retained Earnings (Account 439) (Enter Total of lines 4 thru 8)			
10	Debit:			
11	Debit:			
12	Debit:			
13	Debit:			
14	Debit:			
15	TOTAL Debits to Retained Earnings (Account 439) (Enter Total of lines 10 thru 14)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		99 096 452	
17	(Less) Appropriations of Retained Earnings (Account 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Account 436) (Enter Total of lines 18 thru 21)			
23	Dividends Declared – Preferred Stock (Account 437)			
24	Series A – \$4.32 Per Share		214 272	
25	Series B – \$4.16 Per Share		208 000	
26	Series D – \$4.58 Per Share		458 000	
27	Series E – \$8.00 Per Share		1 199 680	
28	Series F – \$7.44 Per Share		1 488 000	
28a	Series G – \$9.75 Per Share – Redemption Required		2 925 000	
29	TOTAL Dividends Declared—Preferred Stock (Account 437) (Enter Total of lines 24 thru 28)		6 492 952	
30	Dividends Declared – Common Stock (Account 438)			
31	Cash Dividend		87 369 017	
32				
33				
34				
35				
36	TOTAL Dividends Declared—Common Stock (Account 438) (Enter Total of lines 31 thru 35)		87 369 017	
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings			
38	Balance – End of Year (Enter Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		186 855 582	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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**STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)**

Line No.	Item (a)	Amount (b)
	<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b>  State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	<b>TOTAL Appropriated Retained Earnings (Account 215)</b>	
	<b>APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)</b>  State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	<b>TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)</b>	
47	<b>TOTAL Appropriated Retained Earnings (Accounts 215, 215.1)</b>	
48	<b>TOTAL Retained Earnings (Account 215, 215.1, 216)</b>	186 855 582
	<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</b>	
49	Balance – Beginning of Year (Debit or Credit)	
50	Equity in Earnings for Year (Credit) (Account 418.1)	
51	(Less Dividends Received (Debit)	
52	Other Changes (Explain)	
53	Balance – End of Year	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984
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**STATEMENT OF CHANGES IN FINANCIAL POSITION**

1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other," to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.

2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached to page 122.

3. Under "Other" specify significant amounts and group others.

4. Codes Used:
- (a) Such as net increase-decrease in working capital, etc., other than changes in short term investments shown as item 4(e).
  - (b) Bonds, debentures and other long-term debt.
  - (c) Net proceeds or payments.
  - (d) Include commercial paper.
  - (e) Identify separately such items as investments, fixed assets, intangibles, etc.
5. Enter on page 122 clarifications and explanations.

Line No.	SOURCES OF FUNDS (See instructions for explanation of codes) (a)	Amounts (b)
1	Funds from Operations	
2	Net Income	99 096 452
3	Principal Non-Cash Charges (Credits) to Income	
4	Depreciation and Depletion	41 348 521
5	Amortization of (Specify)	736 637
6	Provision for Deferred or Future Income Taxes (Net)	21 667 941
7	Investment Tax Credit Adjustments	14 301 351
8	(Less Allowance for Other Funds Used During Construction	(22 390 676)
9	Other (Net)	1 282 607
10	Deferred Fuel Cost	(58 715)
11	Allowance For Borrowed Funds Used During Construction	(10 256 102)
12		
13		
14		
15		
16		
17	TOTAL Funds from Operations (Enter Total of lines 2 thru 16)	145 728 016
18	Funds from Outside Sources (New Money)	
19	Long-Term Debt (b) (c)	79 376 758
20	Preferred Stock (c)	
21	Common Stock (c)	92 892 243
22	Net Increase in Short-Term Debt (d)	
23	Other (Net)	
24		
25		
26		
27		
28		
29		
30		
31	TOTAL Funds from Outside Sources (Enter Total of lines 19 thru 30)	172 269 001
32	Sale of Non-Current Assets (e)	
33		
34	Contributions from Associated and Subsidiary Companies	
35	Other (Net) (a)	
36		
37		
38		
39		
40		
41		
42		
43	TOTAL Sources of Funds (Enter Total of lines 17, 31, 32 thru 42)	317 997 017

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984
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STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)

Line No.	APPLICATION OF FUNDS (a)	Amounts (b)
44	Construction and Plant Expenditures (Including Land)	
45	Gross Additions to Utility Plant (Less Nuclear Fuel)	237 767 422
46	Gross Additions to Nuclear Fuel	
47	Gross Additions to Common Utility Plant	
48	Gross Additions to Nonutility Plant	
49	(Less) Allowance for Other Funds Used During Construction	(22 390 676)
50	Other Allowance For Borrowed Funds Used During Construction	(10 256 102)
51	TOTAL Application to Construction and Plant Expenditures (Including Land) (Enter Total of lines 45 thru 50)	205 120 644
52	Dividends on Preferred Stock	6 492 952
53	Dividends on Common Stock	87 369 017
54	Funds for Retirement of Securities and Short-Term Debt	
55	Long-term Debt (b) (c)	4 140 000
56	Preferred Stock (c)	
57	Redemption of Capital Stock	
58	Net Decrease in Short-term Debt (d)	12 537 000
59	Other (Net)	(510 591)
60	Changes in Other Balance Sheet Accounts	2 847 995
61		
62		
63		
64		
65		
66	Purchase of Other Non-Current Assets (e)	
67		
68		
69	Investments in and Advances to Associated and Subsidiary Companies	
70	Other (Net) (a):	
71		
72		
73		
74		
75		
76		
77		
78	TOTAL Applications of Funds (Enter Total of line 51 thru 77)	317 997 017

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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**NOTES TO FINANCIAL STATEMENTS**

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Changes in Financial Position, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of a material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, *Utility Plant Adjustments*, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, *Unamortized Loss on Reacquired Debt*, and 257, *Unamortized Gain on Reacquired Debt*, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform Systems of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto,

See Pages 122A - 122G.

## NOTES TO FINANCIAL STATEMENTS

### A. Summary of Significant Accounting Policies

**Basis of Accounting** - The company maintains its accounts in accordance with recognized policies prescribed or permitted by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission, which policies conform with generally accepted accounting principles in all material respects.

**Revenues and Fuel Costs** - Effective Jan. 1, 1982, the company initiated the accrual of the non-fuel portion of base revenues for services rendered but unbilled to provide a closer matching of revenues and expenses. Previously the company had recognized revenues when billed to customers on a cycle billing basis.

Revenues include amounts resulting from a fuel adjustment clause and a conservation adjustment clause which provide for monthly billing charges to reflect increases or decreases in fuel and conservation costs. These adjustment factors are based on costs projected by the company for a six month period. Any over-recovery or under-recovery of costs plus an interest factor are to be refunded or billed to customers during the subsequent six month period. Over-recoveries of costs are recorded as deferred credits and under-recoveries of costs are recorded as deferred debits.

**Depreciation** - The company provides for depreciation on the straight-line method at annual rates which will amortize the original cost of depreciable property over its estimated service life. The provision for depreciation, expressed as a percentage of the original cost of depreciable property, was 3.7% for 1984, 1983 and 1982.

The original cost of utility plant retired or otherwise disposed of and the cost of removal less salvage are charged to accumulated depreciation.

**Deferred Income Taxes** - The company provides deferred income taxes only on those timing differences recognized for ratemaking purposes by the FPSC. These primarily pertain to depreciation, construction-related costs, unbilled revenues, deferred fuel costs and cost of removal.

The company has not provided deferred income taxes on approximately \$75 million of depreciation method differences occurring prior to 1975 and various other tax deductions in conformity with the ratemaking practices of the FPSC. Current ratemaking methods used by the FPSC provide for the future recovery of those taxes related to such timing differences previously flowed through.

**Allowance for Borrowed Funds Used During Construction and Allowance for Other Funds Used During Construction (AFDC)** - AFDC is a non-cash credit to income with a corresponding charge to utility plant which represents the cost of borrowed funds and a reasonable return on other funds used for construction.

The rate used to calculate AFDC is revised periodically to reflect significant changes in the company's cost of capital. The rates for 1984 were 9.80% to 9.97%; for 1983 were 9.54% to 9.60% and for 1982 were 8.94% to 9.03%. The base on which AFDC is calculated is reduced in accordance with FPSC rate orders to exclude construction work in progress which has been included in the rate base. The amount included in the rate base from Jan. 1, 1982, until Nov. 30, 1982, was \$22.7 million and has been \$158.8 million since that time.

**Investment Tax Credit** - Investment tax credits, exclusive of the 1.5 relating to the TECO Energy's Employees' Stock Ownership Plan, have been recorded as deferred credits and are being amortized to income tax expense over the service lives of the related property.

**Research and Development Costs** - Research and development costs that relate to specific construction projects are capitalized as part of these projects. Other research and development costs are charged to operating expenses as incurred. The amounts charged to operating expenses were \$2.3 million, \$2.3 million and \$2.1 million for 1984, 1983 and 1982, respectively.

#### **B. Gannon Project Trust**

On April 7, 1983, the company sold at book value certain utility plant assets used in the conversion of its Gannon Station Units 1-4 from oil to coal (the project) to the Gannon Project Trust for \$46.2 million. The trust was established to own, finance and complete the project.

The trust has arranged a credit facility for up to \$130 million to enable it to finance the project. The company is not guaranteeing the borrowings by the trust under the credit facility. The credit facility is supported by an oil backout cost recovery tariff approved by the FPSC. The tariff provides for an accelerated recovery of the capital investment in the project based on the savings derived from the cost differential between coal and oil. The company has assigned its right to the revenues from the tariff to the trust; thus, the tariff revenues are not included as company revenues.

The company is acting as an independent contractor to the trust for the construction and operation of the project and has entered into a completion agreement under which it has agreed that, prior to Dec. 31, 1990, the project will be completed and the tariff in place for at least six months. The project is scheduled to be completed in 1985.

If an event of default should occur under the credit facility, including the termination of the tariff, the trust has the right to exchange the project assets for an undivided interest in the units and/or could require the company to lease the project assets or the trust's undivided interest in the units under terms which qualify as an operating lease.

**C. Common Stock**

	<u>Shares</u>	<u>Common Stock Amount</u>	<u>Issue Expense</u>
		(thousands of dollars)	
Balance Dec. 31, 1981	10	\$142,328	\$1,338
Contributed Capital	-	<u>83,714</u>	<u>251</u>
Balance Dec. 31, 1982	10	226,042	1,589
Contributed Capital	-	<u>83,584</u>	<u>103</u>
Balance Dec. 31, 1983	10	309,626	1,692
Contributed Capital	-	<u>92,892</u>	<u>-</u>
Balance Dec. 31, 1984	<u>10</u>	<u>\$402,518</u>	<u>\$1,692</u>

**D. Preferred Stock - Redemption Required**

The company issued 300,000 shares of \$100 par value, 9.75%, Series G Preferred Stock in Dec. 1982. The stock is redeemable at the option of the company at a redemption price per share of \$109.75, \$103.66, \$102.44 and \$101.22 if redeemed prior to Feb. 15, 1988, 1989, 1990 and 1991, respectively, and \$100.00 thereafter. However, prior to Feb. 15, 1988, no redemption can be financed out of the proceeds of indebtedness or stock ranking prior to or on a parity with the Series G Preferred Stock having a cost of money less than 9.824%. The sinking fund provision requires that 60,000 shares be redeemed at par value (plus accrued dividends) on Feb. 15 of each year, commencing in 1988. This sinking fund provision results in a seven-year average life for these shares. At the option of the company up to an additional 60,000 shares may be redeemed on any sinking fund date.

**E. Retained Earnings**

Certain of the company's first mortgage bond issues contain provisions that limit the payment of dividends on the company's common stock. At Dec. 31, 1984, approximately \$182 million of the company's retained earnings was available for dividends on its common stock.

**F. Long-Term Debt**

On Jan. 31, and Aug. 2, 1984, the Hillsborough County Industrial Development Authority sold \$82 million and \$3.95 million, respectively, of Pollution Control revenue bonds for the benefit of the company at a floating rate of interest tied to the prime rate. The bonds were converted to a fixed annual interest rate of 9.9% on Jan. 31, 1985.

**G. Short-Term Debt**

Notes payable at Dec. 31, 1984, consisted of loans from banks and bank trust departments of \$12.4 million and commercial paper of \$53.5 million. In connection with its short-term borrowing program, the company maintains compensating balances to assure continuing lines of credit. Although actual cash balances fluctuate, the compensating balance requirements at Dec. 31, 1984, were approximately \$6.6 million. Unused lines of credit at Dec. 31, 1984, were approximately \$182 million. Certain of the lines of credit require commitment fees of .125% to .375% on the unused balances.



## H. Retirement Plan

The company has a trustee, non-contributory retirement plan covering substantially all of its employees. The total pension expense for 1984, 1983 and 1982 was approximately \$4.5 million, \$4.1 million and \$4.1 million, respectively, which provides for the amortization of unfunded prior service costs over 30 years. The company makes annual contributions to the plan equal to the amounts accrued for pension expense. Accumulated plan benefits and plan net assets as of the date of the most recent actuarial valuation for that year are presented below in thousands of dollars:

	<u>Jan. 1,</u>	
	<u>1984</u>	<u>1983</u>
Actuarial present value of accumulated plan benefits - Vested	\$39,939	\$35,088
- Nonvested	<u>4,067</u>	<u>3,718</u>
	<u>\$44,006</u>	<u>\$38,806</u>
Net assets available for benefits	<u>\$67,313</u>	<u>\$54,983</u>

The weighted average assumed rate of return used in determining the actuarial present value of accumulated plan benefits was 7% for 1984 and 1983.

In addition to providing pension benefits, the company provides certain health care and life insurance benefits for retired employees. Substantially all of the company's employees become eligible for those benefits when they reach normal retirement age while working for the company. The company recognizes the cost of providing those benefits by expensing the annual insurance premiums, which amounted to \$5.1 million for 1984. The cost of providing those benefits for the 370 eligible retirees cannot be separated from the cost for providing benefits for the 3,316 active employees.

## L. Income Tax Expense (thousands of dollars)

The company is included in the filing of a consolidated Federal income tax return with its parent and affiliates. The company's income tax expense is based upon a separate return computation. Income tax expense for the years 1984, 1983 and 1982 consists of the following components:

	1984		
	<u>Federal</u>	<u>State</u>	<u>Total</u>
Currently Payable . . . . .	\$28,843	\$5,247	\$34,090
Deferred . . . . .	19,818	1,850	21,668
Investment Tax Credit . . . . .	16,164	-	16,164
Amortization of Investment Tax Credit . . . . .	(1,863)	-	(1,863)
Total Income Tax Expense. . . . .	<u>\$62,962</u>	<u>\$7,097</u>	70,059
Included in Other Income, Net. . . . .			278
Included in Operating Expenses . . . . .			<u>\$70,337</u>

	1983		
	<u>Federal</u>	<u>State</u>	<u>Total</u>
Currently Payable . . . . .	\$18,270	\$4,620	\$22,890
Deferred . . . . .	13,057	1,641	14,698
Investment Tax Credit . . . . .	22,007	-	22,007
Amortization of Investment Tax Credit . . . . .	(2,745)	-	(2,745)
Total Income Tax Expense. . . . .	<u>\$50,589</u>	<u>\$6,261</u>	56,850
Included in Other Income, Net . . . . .			185
Included in Operating Expenses . . . . .			<u>\$57,035</u>

	1982		
	<u>Federal</u>	<u>State</u>	<u>Total</u>
Currently Payable . . . . .	\$ 6,165	\$2,543	\$ 8,708
Deferred . . . . .	15,165	1,880	17,045
Investment Tax Credit . . . . .	16,043	-	16,043
Amortization of Investment Tax Credit . . . . .	(1,882)	-	(1,882)
	35,491	4,423	39,914
Deferred - Cumulative Effect of a Change in Accounting Principle . . . . .	(4,219)	(483)	(4,702)
Total Income Tax Expense. . . . .	<u>\$31,272</u>	<u>\$3,940</u>	35,212
Included in Other Income, Net . . . . .			291
Included in Operating Expenses . . . . .			<u>\$35,503</u>

Deferred tax expense results from timing differences in the recognition of certain expenses or revenues for tax and financial reporting purposes. The sources of these differences and the tax effect of each were as follows:

	<u>1984</u>	<u>1983</u>	<u>1982</u>
Tax Depreciation in Excess of Book Depreciation . . . . .	\$ 7,560	\$ 9,409	\$ 8,835
Construction-related and Other Items Expensed for Tax Purposes . . . . .	13,604	6,106	3,670
Unbilled Revenues Including Cumulative Effect of a Change in Accounting Principle . . . . .	(646)	1,125	5,980
Other . . . . .	1,150	(1,942)	(1,440)
	<u>\$21,668</u>	<u>\$14,698</u>	<u>\$17,045</u>

The total income tax provisions for the years 1984, 1983 and 1982 differ from amounts computed by applying the federal statutory tax rate to income before income taxes for the following reasons:

	<u>1984</u>	<u>1983</u>	<u>1982</u>
Net Income . . . . .	\$ 99,096	\$ 76,807	\$51,399
Total Income Tax Provision. . . . .	70,059	56,850	39,914
Income Before Income Taxes . . . . .	<u>169,155</u>	<u>133,657</u>	<u>91,313</u>
Income Taxes on Above at Federal Statutory Rate (46 Percent) . . . . .	\$ 77,811	\$ 61,482	\$42,004
Increase (Decrease) Due to:			
State Income Tax Net of Federal Income Tax . . . . .	3,832	3,381	2,389
Net Effect of Allowance for Other Funds Used During Construction . . . . .	(9,704)	(4,206)	(2,670)
Amortization of Investment Tax Credit . . . . .	(1,863)	(2,745)	(1,882)
Other . . . . .	(17)	(1,062)	73
Total Income Tax Provision. . . . .	<u>\$ 70,059</u>	<u>\$ 56,850</u>	<u>\$39,914</u>
Provision for Income Taxes as a Percent of Income Before Income Taxes . . . . .	41.4%	42.5%	43.7%

**J. Related Party Transactions**

Certain expenses and other income items are incurred as a result of transactions with affiliates. These items are as follows (in thousands of dollars):

<u>Expenses</u>	<u>1984</u>	<u>1983</u>	<u>1982</u>
Fuel Related Costs . . . . .	\$123,347	\$95,639	\$87,016
Interest . . . . .	\$ -	\$ 29	\$ 107
Other . . . . .	\$ 374	\$ 374	\$ 374

Other Income

Interest . . . . .	\$ -	\$ -	\$ 50
--------------------	------	------	-------

Amounts due from or to affiliates of the company as of Dec. 31, are as follows:

	<u>1984</u>	<u>1983</u>
Accounts Receivable . . . . .	\$ 202	\$ 239
Accounts Payable . . . . .	\$ 9,619	\$ 7,048

Accounts receivable and accounts payable were incurred in the ordinary course of business and do not bear interest.

**K. Commitments**

The company has made certain commitments in connection with its continuing construction program. Total construction expenditures during 1985 are estimated to be \$155.3 million.

Name of Respondent		This Report Is:		Date of Report		Year of Report	
Tampa Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)		Dec. 31, 19 <u>84</u>	
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
Line No.	Item	Total	Electric	Gas	Other (Specify)	Other (Specify)	Common
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	<b>UTILITY PLANT</b>						
2	In Service						
3	Plant in Service (Classified)	1 166 754 065	1 166 754 065				
4	Property Under Capital Leases	-	-				
5	Plant Purchased or Sold	-	-				
6	Completed Construction not Classified	75 671 203	75 671 203				
7	Experimental Plant Unclassified	-	-				
8	<b>TOTAL (Enter Total of lines 3 thru 7)</b>	<b>1 242 425 268</b>	<b>1 242 425 268</b>				
9	Leased to Others	-	-				
10	Held for Future Use	19 676 542	19 676 542				
11	Construction Work in Progress	540 159 185	540 159 185				
12	Acquisition Adjustments	-	-				
13	<b>TOTAL Utility Plant (Enter Total of lines 8 thru 12)</b>	<b>1 802 260 995</b>	<b>1 802 260 995</b>				
14	Accum. Prov. for Depr., Amort., & Depl.	365 333 810	365 333 810				
15	<b>Net Utility Plant (Enter Total of line 13 less 14)</b>	<b>1 436 927 185</b>	<b>1 436 927 185</b>				
16	<b>DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION</b>						
17	In Service:						
18	Depreciation	364 483 507	364 483 507				
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights	-	-				
20	Amort. of Underground Storage Land and Land Rights	-	-				
21	Amort. of Other Utility Plant	850 303	850 303				
22	<b>TOTAL In Service (Enter Total of lines 18 thru 21)</b>	<b>365 333 810</b>	<b>365 333 810</b>				
23	Leased to Others						
24	Depreciation						
25	Amortization and Depletion						
26	<b>TOTAL Leased to Others (Enter Total of lines 24 and 25)</b>						
27	Held for Future Use						
28	Depreciation						
29	Amortization						
30	<b>TOTAL Held for Future Use (Enter Total of lines 28 and 29)</b>						
31	Abandonment of Leases (Natural Gas)						
32	Amort. of Plant Acquisition Adj.						
33	<b>TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)</b>	<b>365 333 810</b>	<b>365 333 810</b>				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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**ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)**

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, *Electric Plant in Service (Classified)*, this page and the next include Account 102, *Electric Plant Purchased or Sold*; Account 103, *Experimental Electric Plant Unclassified*; and Account 106, *Completed Construction Not Classified—Electric*.

the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported

3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.

4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.

5. Classify Account 106 according to prescribed amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

counts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

NOTE: See attached schedules on pages 203 and 204

PAN	TITLE	BALANCE BEGINNING OF YEAR	CLASSIFIED TO PLANT	ADDITIONS			TOTAL IN SERVICE ADDITIONS	RETIREMENTS	TRANSFERS	BALANCE END OF YEAR
				CONSTRUCTION BEG. OF PERIOD	WORK IN PROGRESS END OF PERIOD	IN SERVICE NET CHANGE				
<b>INTANGIBLE PLANT</b>										
301	ORGANIZATION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
302	F & C	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
303	MISC. INTANGIBLE	551,312.83	3,503,416.89	409,998.54	4,031,821.11	3,621,822.57	7,125,239.46	0.00	0.00	7,676,552.29
<b>TOTAL INTANGIBLE PLANT</b>		<b>551,312.83</b>	<b>3,503,416.89</b>	<b>409,998.54</b>	<b>4,031,821.11</b>	<b>3,621,822.57</b>	<b>7,125,239.46</b>	<b>0.00</b>	<b>0.00</b>	<b>7,676,552.29</b>
<b>PRODUCTION PLANT</b>										
<b>STEAM PRODUCTION PLANT</b>										
310	LAND AND LAND RIGHTS	6,648,081.17	0.00	0.00	0.00	0.00	0.00	(3,500.00)	0.00	6,644,581.17
311	STRUCTURES AND IMPROVEMENTS	98,307,606.71	685,131.33	572,680.25	599,875.78	27,195.53	712,326.86	(52,436.37)	28,014.71	98,995,511.91
312	BOILER PLANT EQUIP.	256,211,838.13	4,914,817.33	4,412,238.80	43,645,226.96	37,252,988.16	44,167,805.49	(2,184,321.78)	(319,531.29)	297,875,790.55
314	TURBOGENERATOR UNITS	137,593,121.20	7,996,846.06	3,586,229.89	880,837.33	(2,705,392.56)	3,291,453.50	(465,618.82)	(4,949.38)	142,414,006.50
315	ACCESS. ELECTRIC EQUIP.	45,395,190.40	735,380.00	547,436.30	4,803.79	(540,632.51)	194,747.49	(215,901.13)	135,373.78	45,509,410.54
316	MISC. POWER PLANT EQUIP.	15,289,538.92	775,323.72	677,685.79	353,422.62	(324,263.17)	451,060.55	(68,064.85)	161,092.18	15,833,626.80
<b>TOTAL STEAM PRODD. PLANT</b>		<b>559,445,376.53</b>	<b>17,107,498.44</b>	<b>11,796,271.03</b>	<b>45,506,166.48</b>	<b>33,709,895.45</b>	<b>50,817,393.89</b>	<b>(2,989,842.95)</b>	<b>0.00</b>	<b>607,272,927.47</b>
<b>OTHER PRODUCTION PLANT</b>										
340	LAND AND LAND RIGHTS	834,365.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	834,365.75
341	STRUCTURES AND IMPROVEMENTS	1,558,523.69	242.71	0.00	0.00	0.00	242.71	0.00	0.00	1,558,766.40
342	FUEL HOLDERS, PRODD. & ACCESS.	1,199,100.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,199,100.12
344	GENERATORS	15,983,642.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15,983,642.72
345	ACCESSORY ELECTRIC EQUIP.	2,096,912.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,096,912.41
346	MISC. POWER PLANT EQUIP.	19,282.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19,282.25
<b>TOTAL OTHER PRODD. PLANT</b>		<b>21,691,826.94</b>	<b>242.71</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>242.71</b>	<b>0.00</b>	<b>0.00</b>	<b>21,692,069.65</b>
<b>TOTAL PRODD. PLANT</b>		<b>581,137,203.47</b>	<b>17,107,741.15</b>	<b>11,796,271.03</b>	<b>45,506,166.48</b>	<b>33,709,895.45</b>	<b>50,817,636.60</b>	<b>(2,989,842.95)</b>	<b>0.00</b>	<b>628,964,997.12</b>
<b>TRANSMISSION PLANT</b>										
350 00	LAND	5,747,574.59	13,544.05	0.00	67,874.81	67,874.81	81,418.86	(336.00)	0.00	5,828,657.45
350 01	LAND RIGHTS	2,246,847.20	142,253.91	18,578.05	26,202.26	7,604.21	149,858.12	0.00	(21,400.00)	2,375,305.32
352	STRUCTURES AND IMPROVEMENTS	616,163.69	16,909.86	16,909.86	33,115.31	16,205.45	33,115.31	0.00	0.00	649,279.00
353	STATION EQUIPMENT	48,494,484.79	1,091,283.18	3,193,007.62	4,510,358.99	1,317,351.37	2,408,634.55	(306,800.45)	(76,626.28)	50,519,692.61
354	TOWERS AND FIXTURES	4,281,462.95	18,180.40	0.00	0.00	0.00	18,180.40	0.00	0.00	4,299,643.35
355	POLES AND FIXTURES	25,016,728.13	2,993,782.17	1,543,139.64	675,590.78	(867,548.86)	2,126,233.31	(677,098.27)	0.00	26,465,863.17
356 00	OVERHEAD COND. & DEVICES	27,492,497.48	2,997,457.43	2,701,420.42	1,494,140.89	(1,207,279.53)	1,790,177.90	(323,588.28)	0.00	28,959,087.10
356 01	CLEAR LAND & RIGHT OF WAY	1,364,066.04	67,381.53	67,357.92	35,363.88	(31,994.04)	35,387.49	0.00	0.00	1,399,453.53
357	UNDERGROUND CONDUIT	678,597.65	2,587.07	0.00	3,928.16	3,928.16	6,515.23	(3,603.42)	0.00	681,509.46
358	UNDERGROUND COND. & DEVICES	964,774.36	131.25	0.00	0.00	0.00	131.25	(2,404.92)	0.00	962,500.69
359	ROADS AND TRAILS	983,776.53	196,131.29	600.29	831.94	231.65	196,362.94	0.00	0.00	1,180,139.47
<b>TOTAL TRANSMISSION PLANT</b>		<b>117,826,973.41</b>	<b>7,537,642.14</b>	<b>7,541,033.80</b>	<b>6,847,407.02</b>	<b>(693,626.78)</b>	<b>6,846,015.36</b>	<b>(1,313,831.34)</b>	<b>(99,026.28)</b>	<b>123,261,131.15</b>

TAMPA ELECTRIC COMPANY

PAGE 2 OF 2

1984 ELECTRIC PLANT IN SERVICE

DECEMBER, 1984

PAN	TITLE	BALANCE BEGINNING OF YEAR	CLASSIFIED TO PLANT	ADDITIONS			TOTAL IN SERVICE ADDITIONS	RETIREMENTS	TRANSFERS	BALANCE END OF YEAR
				CONSTRUCTION DEB. OF PERIOD	WORK IN PROGRESS END OF PERIOD	IN SERVICE NET CHANGE				
<b>DISTRIBUTION PLANT</b>										
360 00	LAND	2,062,087.13	101,754.03	77,162.34	637.70	(76,524.64)	25,229.39	0.00	0.00	2,087,316.52
360 01	LAND RIGHTS	160,144.88	0.00	0.00	0.00	0.00	0.00	0.00	21,400.00	181,544.88
361	STRUCTURES AND IMPROVEMENTS	368,957.08	19,975.95	3,205.28	0.00	(3,205.28)	16,770.67	0.00	0.00	385,727.75
362	STATION EQUIPMENT	45,432,710.47	4,654,156.95	4,031,707.18	3,937,140.41	(94,558.77)	4,561,598.18	(222,745.00)	76,626.28	49,848,189.13
364	POLES, TOWERS & FITTURES	47,381,020.88	4,375,267.88	439,562.79	634,254.68	194,691.89	4,569,959.77	(621,872.37)	4,023.61	51,333,131.89
365	OVERHEAD COND. & DEVICES	74,291,554.03	5,485,751.80	1,500,273.42	1,758,547.27	258,273.85	5,744,025.65	(972,393.79)	463.98	79,063,649.87
366	UNDERGROUND CONDUIT	21,260,984.76	2,653,235.03	288,993.41	756,593.25	467,599.84	3,120,834.87	(1,139.70)	1,498.89	24,382,178.82
367	UNDERGROUND COND. & DEVICES	30,468,456.23	2,423,371.40	323,171.01	835,378.13	512,204.12	2,935,575.52	(50,356.95)	0.00	33,353,674.80
368	LINE TRANSFORMERS	72,408,247.19	11,386,578.37	626,936.89	1,166,218.22	539,287.33	11,925,865.70	(1,992,192.38)	1,199.93	82,341,120.44
369	SERVICES	32,636,014.35	4,308,741.90	11,263.10	5,989.55	(5,273.55)	4,303,468.35	(344,453.57)	0.00	36,595,588.72
370	METERS	19,141,131.61	2,625,150.65	0.00	0.00	0.00	2,625,150.65	(170,229.56)	(463.98)	21,595,588.72
371	INSTALL ON CUSTOMER PREMISES	386,912.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	386,912.83
373	STREET LIGHT & SIGNAL SYSTEM	18,773,475.12	3,638,328.92	82,426.19	139,822.17	57,395.98	3,695,724.90	(1,078,547.61)	(5,522.50)	21,385,129.91
<b>TOTAL DISTRIBUTION PLANT</b>		<b>364,769,696.56</b>	<b>41,674,312.88</b>	<b>7,384,697.61</b>	<b>9,234,588.38</b>	<b>1,849,890.77</b>	<b>43,524,203.65</b>	<b>(5,453,931.73)</b>	<b>99,226.21</b>	<b>402,939,194.69</b>
<b>GENERAL PLANT</b>										
389	LAND AND LAND RIGHTS	1,664,950.20	36,036.79	34,953.30	12,477.81	(22,475.49)	13,561.30	0.00	0.00	1,678,511.50
390	STRUCTURES AND IMPROVEMENTS	12,307,428.43	1,211,851.08	589,885.26	427,173.56	(162,711.70)	1,049,139.38	0.00	0.00	13,336,567.01
391	OFFICE FURN & EQUIP.	10,610,024.79	4,220,902.87	1,108,244.33	2,438,809.50	1,330,565.17	5,551,468.04	(4,889.89)	0.00	16,136,602.94
392	TRANSPORTATION EQUIP.	17,215,993.33	2,204,817.64	0.00	0.00	0.00	2,204,817.64	(687,571.36)	0.00	18,735,239.61
393	STORES EQUIP.	780,754.24	32,057.01	0.00	0.00	0.00	32,057.01	(4,054.68)	0.00	808,756.57
394	TOOLS SHOP & GAR. EQUIP.	2,786,472.45	353,781.76	0.00	0.00	0.00	353,781.76	(45,122.43)	0.00	3,095,131.78
395	LABORATORY EQUIP.	1,532,587.29	135,635.17	0.00	0.00	0.00	135,635.17	0.00	0.00	1,668,222.46
397	COMMUNICATION EQUIP.	21,094,374.74	1,484,444.57	5,346,379.11	7,172,759.18	1,826,380.07	3,310,824.64	(531,624.82)	(1,199.93)	23,872,374.63
398	RTSC. EQUIP.	198,519.92	13,465.99	0.00	0.00	0.00	13,465.99	0.00	0.00	211,985.91
<b>TOTAL GENERAL PLANT</b>		<b>68,191,105.39</b>	<b>9,694,992.88</b>	<b>7,079,462.08</b>	<b>18,051,228.05</b>	<b>2,971,758.05</b>	<b>12,666,750.93</b>	<b>(1,273,263.18)</b>	<b>(1,199.93)</b>	<b>79,583,393.21</b>
<b>TOTAL ELECTRIC PLANT IN SERVICE</b>		<b>1,132,476,291.66</b>	<b>79,520,105.94</b>	<b>34,211,462.98</b>	<b>75,671,203.04</b>	<b>41,459,740.06</b>	<b>120,979,846.00</b>	<b>(11,030,869.20)</b>	<b>0.00</b>	<b>1,242,425,268.46</b>



Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984
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**ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.  
 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property <i>(a)</i>	Date Originally Included in This Account <i>(b)</i>	Date Expected to be Used in Utility Service <i>(c)</i>	Balance at End of Year <i>(d)</i>
1	Land and Land Rights:			
2	W.C. MacInnes Power Plant Site - North of Hillsborough/Manatee County Line, West of Highway 41	1967	Indeterminate	4 324 093
3	Transmission Line Right-of-Way from W. C. MacInnes Power Plant Site - North of Hillsborough/Manatee County Line, West of Highway 41	1967		1 111 232
4	South Hillsborough to River Transmission Right-of-Way	1973		8 835 224
5	Phosphate Area Transmission Right-of-Way North of Hillsborough/Manatee County Line, West of Highway 301, East of U.S. Highway 41	1973		968 866
6	Transmission Substation Sites - Located Throughout Company's Service Area	Various	Various	615 006
7	Distribution Substation Sites - Located Throughout Company's Service Area	Various	Various	1 206 821
8	Power Plant Site X - South of S.R. 60, West of Pleasant Grove Rd., North of Durant Road in Hillsborough County	1973	Indeterminate	486 273
9	Big Bend 4 - Flyash Settling Pond West of Highway 41, South of Big Bend Station in Hillsborough County	1979	*	2 109 933
10	Additional Land for Gannon Substation Located in Hillsborough West of Highway 41, South of Highway 60	1977	Indeterminate	19 094
11	*Approximately \$397,381 of the cost will be transferred to Big Bend 4 in March 1985.			
47	TOTAL			19 676 542

Name of Respondent <b>Tampa Electric Company</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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**CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107).  
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).  
 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project <i>(a)</i>	Construction Work in Progress—Electric (Account 107) <i>(b)</i>
1	B78 Town 'n Country Office	1 271 736
2	C09 11th Ave Sub 3T/69/13 KV Rebuild	1 010 618
3	C87 BB 1 & 2 Computer System Replace	274 163
4	D30 City of Tampa Cogeneration	247 087
5	B38 South Seffner Sub #31D & Dist Ln	155 639
6	D61 TECO Plaza Phone Switch	284 820
7	D86 GN1 Fd Fan Compressor Upgrade	118 402
8	E26 Harbor Island Sub 69 KV Line	259 200
9	E29 Plant Accounting System	138 512
10	E49 Upgrade Dist Automated Drafting System	114 298
11	E58 Big Bend to Manatee Tie Ln - TECO Cost	749 503
12	F05 Big Bend Unit No 4 427 MW	361 671 151
13	F62 Relocation of CKT 230401 & 66657	151 762
14	G93 Big Bend No 4 SO2 Removal System	140 464 498
15	J11 Energy Control System	5 365 734
16	J18 I-75 Relocation Section 10075-2407	133 224
17	K42 Big Bend Aux Steam to A/P Sootblowers	204 795
18	K72 Big Bend 4 Wastewater Treatment	1 331 132
19	L18 Big Bend 4 Environmental Studies	10 105 966
20	L47 Big Bend Site Improvement for Utilization	1 541 777
21	L74 800 MHZ Mobile Radio System	4 294 227
22	L88 Big Bend 3 & 4 Fine Mesh Screens	9 306 371
23	Minor Projects	964 570
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46	<b>TOTAL</b>	<b>540 159 185</b>

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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**CONSTRUCTION OVERHEADS—ELECTRIC**

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 212 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 212 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead <i>(a)</i>	Total Amount Charged for the Year <i>(b)</i>
1	Allowance For Funds Used During Construction	32 646 778
2		
3	Pension Costs	1 323 937
4		
5	Taxes	1 620 267
6		
7	Administrative and General	3 503 473
8		
9	(These overheads are not first assigned to a blanket work order before being prorated to the individual construction project.)	
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46	TOTAL	39 094 455

Name of Respondent <b>Tampa Electric Company</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>Dec. 31, 1984</b>
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**GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE**

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3 (17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

AFUDC is charged directly to all eligible construction work in progress by the following method: The current month AFUDC basis less the amount included in the rate base (1/1/84 through 12/31/84-\$158,761,000) is multiplied by 1/12 of the yearly AFUDC rate. This amount is divided by the basis to determine the effective monthly rate. This rate is then applied to each project eligible for AFUDC. The annual percentage rates used during 1984 were as follows: January 1 through May 31-9.80% and June 1 through December 31-9.97%.

Compounded AFUDC is applied to each eligible project. The compounding rate is applied monthly and is equivalent to annual compounding.

Pension cost and payroll taxes are charged to construction based on the capitalization ratio of payroll cost. The amount of these overheads are spread to construction work orders on the basis of the payroll cost that is capitalized. Pension cost in the amount of \$1,323,937 and payroll taxes in the amount of \$1,620,267 were applied to construction work orders during 1984.

Administrative and general expenses include general salaries and wages; general office supplies and expenses; workmens' compensation insurance cost; general liability insurance cost; claims and damages section wages and salaries; and the cost of providing safety, accident prevention and similar educational activities. The amount of A&G to be capitalized is determined by a study. The costs capitalized are allocated to construction projects on the basis of payroll charged directly to each project.

Administrative and general costs in the amount of \$3,503,473 were applied to construction work orders during 1984.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short Term Debt	S 58 006 384		
(2)	Short Term Interest			s 12.35
(3)	Long-Term Debt	D 436 949 068	43.20	d 8.18
(4)	Preferred Stock	P 84 956 000	8.40	p 7.64
(5)	Common Equity	C 489 555 239	48.40	c 15.50
(6)	Total Capitalization	1 011 460 307	100%	
(7)	Average Construction Work in Progress Balance	W 275 381 768		

2. Gross Rate for Borrowed Funds  $s \left( \frac{S}{W} \right) + d \left( \frac{D}{D+P+C} \right) \left( 1 - \frac{S}{W} \right)$  5.39%

3. Rate for Other Funds  $\left[ 1 - \frac{S}{W} \right] \left[ p \left( \frac{P}{D+P+C} \right) + c \left( \frac{C}{D+P+C} \right) \right]$  6.43%

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds— Jan 1 to May 31 - 3.08%; June 1 to December 31 - 3.13%
- b. Rate for Other Funds— Jan 1 to May 31 - 6.72%; June 1 to December 31 - 6.84%

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**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.  
 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 202-204, column (d), excluding retirements of non-depreciable property.

3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing en-

tries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	329 186 442	329 186 442		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	41 348 521	41 348 521		
4	(413) Expenses of Electric Plant Leased to Others				
5	Transportation Expenses—Clearing	1 425 037	1 425 037		
6	Other Clearing Accounts				
7	Other Accounts (Specify)				
8					
9	<b>TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)</b>	<b>42 773 558</b>	<b>42 773 558</b>		
10	Net Charges for Plant Retired				
11	Book Cost of Plant Retired	(11 030 869)	(11 030 869)		
12	Cost of Removal	(2 294 039)	(2 294 039)		
13	Salvage (Credit)	5 848 415	5 848 415		
14	<b>TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13)</b>	<b>(7 476 493)</b>	<b>(7 476 493)</b>		
15	Other Debit or Credit Items (Describe)				
16					
17	<b>Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)</b>	<b>364 483 507</b>	<b>364 483 507</b>		

**Section B. Balances at End of Year According to Functional Classifications**

18	Steam Production	209 818 428	209 818 428		
19	Nuclear Production				
20	Hydraulic Production—Conventional				
21	Hydraulic Production—Pumped Storage				
22	Other Production	8 747 931	8 747 931		
23	Transmission	30 391 279	30 391 279		
24	Distribution	97 162 891	97 162 891		
25	General	18 362 978	18 362 978		
26	<b>TOTAL (Enter Total of lines 18 thru 25)</b>	<b>364 483 507</b>	<b>364 483 507</b>		

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**NONUTILITY PROPERTY (Account 121)**

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, *Nonutility Property*.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 43), or (2) other nonutility property (line 44).

Line No.	Description and Location <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	Purchases, Sales, Transfers, etc. <i>(c)</i>	Balance at End of Year <i>(d)</i>
1	Kitchen Equipment at Terrace on the Mall Located at TECO Plaza, Downtown Tampa. Street Address: 702 No. Franklin Street	226 446		226 446
2				
3				
4				
5	Artwork at TECO Plaza, Downtown Tampa. Street Address: 702 No. Franklin Street	80 358	2 000	82 358
6				
7				
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39				
40				
41				
42				
43	Minor Item Previously Devoted to Public Service			
44	Minor Items - Other Nonutility Property		9 169	9 169
45	<b>TOTAL</b>	<b>306 804</b>	<b>11 169</b>	<b>317 973</b>

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**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected—debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account <i>(a)</i>	Balance Beginning of Year <i>(b)</i>	Balance End of Year <i>(c)</i>	Department or Departments Which Use Material <i>(d)</i>
1	Fuel Stock (Account 151)	61 460 596	104 895 682	
2	Fuel Stock Expenses Undistributed (Account 152)	780	-	
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)*			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Assigned to - Other			
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	24 356 025	28 648 574	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)	21 896	-	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	13 305	15 016	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	85 852 602	133 559 272	

\*Plant Materials and Operating Supplies (Account 154) is not segregated by construction, operations and maintenance functions. However, most stock items considered by the Company as retirement units are issued to construction projects only. Stock items other than retirement units are issued as required for construction, operations and maintenance purposes.

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**EXTRAORDINARY PROPERTY LOSSES (Account 182.1)**

Line No.	Description of Extraordinary Loss (Include in the description the date of loss, the date of Commission authorization to use (Account 182.1 and period of amortization (mo, yr to mo, yr.)) (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19	Computer - IBM 3031 Computer was sold in October 1982. Loss was charged to Acct 182 in December 1982. Commission authorization was received February 9, 1983 with an approved amortization of five years.	280 433				0
20	<b>TOTAL</b>	280 433				0

**UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)**

Line No.	Description of Unrecovered Plant and Regulatory Study Costs (Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr to mo, yr.)) (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	W. C. MacInnes 1 Preliminary Engineering and Environmental Studies. FERC approval for the amortization of this cost over a five year period was dated March 7, 1984. The amortization period is 1/1/83 through 12/31/87.	6 605 550	141 921	407	1 337 984	4 089 487
51	<b>TOTAL</b>	6 605 550	141 921		1337 984	4 089 487



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**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.  
 2. For any deferred debit being amortized, show period of amortization in column (a).  
 3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Standard Cost Software					
2	Study	-	158 843	921	158 843	-
3						
4	Long-term Debt - Bonds	57 109	-	923	57 109	-
5	MacInnes Site - Survey Sal-					
6	vage Property	4 180	1 235	560	5 415	-
7						
8	Hookers Point Steam					
9	Valve Failure 8/80	4 249	74 516	512	17 830	60 935
10	Polychlorinated Biphenyls					
11	Management Program	51 100	170 084	588	167 103	54 081
12						
13	Direct Control Load Manage-					
14	ment Program Equipment	146 215	-	908	62 632	83 583
15	Pyramid Suit - Legal Exp	-	21 444		-	21 444
16	Undistributed Payroll	429 693	5 106 988	Various	5 364 024	172 657
17						
18	Storage Water Heat Equip-					
19	ment	1 001 066	1 830 723	908	407 615	2 424 174
20						
21	Commercial - Industrial					
22	Load Management	-	199 865	908	5 588	194 277
23	Direct Control Load Manage-					
24	ment Residential	461 951	3 475	908	115 556	349 870
25						
26						
27	Miscellaneous Deferred					
28	Debit	(11 302)	-	232	(11 302)	-
29						
30	Oil Backout Financing	509	-	143	509	-
31	Deferred Conservation					
32	Costs	662 479	3 918 914	908	2 591 240	1 990 153
33						
34	Amortize IBM Computer Loss	-	172 933	921	9 348	163 585
35	Deferred Fuel Cost	-	352 754	557	176 377	176 377
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress	508 015				578 689
48	DEFERRED REGULATORY COMMIS- SION EXPENSES (See pages 350-351)	313 720	-	928	313 720	-
49	TOTAL	3 628 984				6 269 825

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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.  
2. At Other (*Specify*), include deferrals relating to other income and deductions.  
3. If more space is needed, use separate pages as required.  
4. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts under Other.

Line No.	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	Balance at End of Year <i>(c)</i>
1	Electric		
2	Insurance Reserve	612 509	(23 938)
3	Lease Payments	1 717 287	2 407 213
4	Plant Site Write-Off	606 315	744 136
5			
6			
7	Other		
8	TOTAL Electric ( <i>Enter Total of lines 2 thru 7</i> )	2 936 111	3 127 411
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas ( <i>Enter Total of lines 10 thru 15</i> )		
17	Other ( <i>Specify</i> ) Lease Payments	801 098	1 125 487
18	TOTAL (Account 190) ( <i>Enter Total of lines 8, 16 and 17</i> )	3 737 209	4 252 898

NOTES



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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,  
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**  
(Accounts 202 and 205, 203 and 206, 207, 212)

- |   |  |
|---|--|
| <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, <i>Common Stock Subscribed</i>, and Account 205, <i>Preferred Stock Subscribed</i>, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account</p> | <p>203, <i>Common Stock Liability for Conversion</i>, or Account 206, <i>Preferred Stock Liability for Conversion</i> at the end of the year.</p> <p>4. For Premium on Account 207, <i>Capital Stock</i>, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p> |
|---|--|

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1			
2	<u>Account 207</u>		
3	Premium on Sale of Preferred Stock, Series A		12 995
4	Premium on Sale of Preferred Stock, Series B		6 250
5			
6			
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46	TOTAL		19 245

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**OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)**

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) *Gain on Resale or Cancellation of Reacquired Capital Stock* (Account 210)—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) *Miscellaneous Paid-In Capital* (Account 211)—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

(a) *Donations Received from Stockholders* (Account 208)—State amount and give brief explanation of the origin and purpose of each donation.

(b) *Reduction in Par or Stated Value of Capital Stock* (Account 209)—State amount and give brief explanation of the capital

Line No.	Item (a)	Amount (b)
1	<u>Account 208</u>	
2	None	
3		
4		
5	<u>Account 209</u>	
6	None	
7		
8		
9	<u>Account 210</u>	
10	Gain on cancelled stock:	
11	No activity during year	
12	Balance 12/31/84	28 238
13		
14		
15	<u>Account 211</u>	
16	Miscellaneous paid in capital:	
17	Balance 1/1/84	189 882 122
18	Equity contribution from parent	92 892 243
19	Balance 12/31/84	<u>282 774 365</u>
20		
21		
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40	<b>TOTAL</b>	<b>282 802 603</b>

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1984	Year of Report Dec. 31, 1984
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**DISCOUNT ON CAPITAL STOCK (Account 213)**

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.      respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Account 213	None
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	<b>TOTAL</b>	

**CAPITAL STOCK EXPENSE (Account 214)**

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.      to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with respect

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock - No Par	700 921
2	Preferred Stock - 4.58% Series D	75 499 ✓
3	Preferred Stock - 8.00% Series E	285 702 ✓
4	Preferred Stock - 7.44% Series F	276 516 ✓
5	Preferred Stock - 9.75% Series G	353 615 ✓
6		
7		
8		
9		
10		
11		
12		
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14		
15		
16		
17		
18		
19		
20		
21		
22	<b>TOTAL</b>	1 692 253 ✓



Name of Respondent		This Report Is:			Date of Report		Year of Report		
Tampa Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			(Mo, Da, Yr)		Dec. 31, 19 <u>84</u>		
LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)									
Line No.	Class and Series of Obligation, Coupon Rate and Commission Authorization (new issue)	Principal Amount of Debt Issued	Total Expense, Premium or Discount	Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount
						Date From	Date To		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
17	7 3/8% Series Due 2002	40 000 000	117 244	1/1/72	1/1/02	2-1-72	2-1-02	40 000 000	2 950 000
18			(63 600) P						
19	8 1/2% Series Due 2004	50 000 000	141 418	1/15/74	1/15/04	1-15-74	1-15-04	50 000 000	4 250 040
20			(182 500) P						
21									
22	Installment Contracts:								
23									
24	5 3/4% Due 2007	27 000 000	467 202	3/1/72	3/1/07	3-1-72	3-1-07	26 605 000	1 529 245
25	7 1/4 - 8 1/4% Due 1984-2004	44 000 000	1 134 454	12/1/74	12/1/04	12-1-74	12-1-04	32 000 000	2 757 725
26	11 5/8 - 11 7/8% Due 2001-2011	25 000 000	937 500	8/1/81	7/31/11	8-1-81	7-31-11	25 000 000	2 960 932
27	12 1/4 - 12 5/8% Due 2002-2012	100 000 000	2 624 554	5/1/82	5/1/12	5-1-82	5-1-12	100 000 000	10 511 063
28									
29									
30	63% of Prime, Series 1984	82 000 000	666 267	1/31/84	2/1/14	2-1-84	2-1-14	65 860 829	1 061 277
31	55% of Prime, Series 1984A	3 950 000	103 433	8/2/84	2/1/11	8-2-84	2-1-11	3 865 794	110 703
32									
33									
34									
35									
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41									
42									
43									
44									
45									
46									
47									
48									
49	TOTAL	544 950 000	4 969 818					516 031 623	35 841 107



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<b>TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR</b>								
1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.		2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.		chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.		4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.		
		3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes		(Continued on page 259.)				
Line No.	Kind of Tax (See Instruction 5)  (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year  (d)	Paid During Year  (e)	Adjustments  (f)	BALANCE AT END OF YEAR	
		Taxes Accrued  (b)	Prepaid Taxes  (c)				Taxes Accrued (Account 236)  (g)	Prepaid Taxes (Incl. in Account 165)  (h)
1	<u>FEDERAL</u>							
2	Income - 1984			29 990 969	✓ 15 364 684	1 (4 444 526)	10 181 759	
3	Income - Prior to 1984	(4 025 259)		(449 336)	✓ (517 522)	2 (2 041 755)	(5 998 828)	
4	Unemployment - 1984			193 676	188 198		5 478	
5	Unemployment - 1983	23 086			23 086			
6	FICA - 1984			6 444 770	6 476 460		(31 690)	
7	FICA - 1983	(39 342)		39 342				
8	Vehicle Use			13 610	13 610			
9								
10	<u>STATE</u>							
11	Income - 1984			5 075 201	✓ 2 563 500	3 (452 463)	2 059 238	
12	Income - Prior to 1984	2 259 880		(526 753)	✓ 2 571 556	4 (90 667)	(929 096)	
13	Gross Receipts - 1984			10 233 499	7 831 298	5 280 415	2 682 616	
14	Gross Receipts - 1983	2 492 731			2 492 731			
15	Unemployment - 1984			65 950	63 885		2 065	
16	Unemployment - 1983	6 668			6 668			
17	Public Service Commission	215 066		870 300	649 075	6 23 374	459 665	
18	Intangible			11 599	11 599			
19	Occupational License			1 312	1 312			
20								
21	<u>LOCAL</u>							
22	Real and Personal Property	(12)		10 085 887	10 085 878		(3)	
23	Franchise - 1984			12 773 933	9 423 111		3 350 822	
24	Franchise - 1983	3 111 587			3 111 587			
25	Occupational License			2 623	2 623			
26								
27								
28	<b>TOTAL</b>	4 044 405		74 826 582	60 363 339	(6 725 622)	11 782 026	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 19 84	Year of Report Dec. 31, 19 84
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to

408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)
1				
2	29 941 248			49 721 Other Income and Deductions Acct 409.2
3	(449 336)			
4	147 143			46 533 Taxes Capitalized into CWIP
5				
6	4 886 881			1 557 889 Taxes Capitalized into CWIP
7	39 342			
8	13 610			
9				
10				
11	5 069 512			5 689 Other Income and Deductions Acct 409.2
12	(526 753)			
13	10 233 499			
14				
15	50 105			15 845 Taxes Capitalized into CWIP
16				
17	870 300			
18	11 599			
19	1 312			
20				
21				
22	9 956 247			129 640 Other Income and Deductions Acct 408.2
23	12 773 933			
24				
25				
26	2 623			
27				
28	TOTAL 73021265			1 805 317

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<b>TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)</b>			

Explanation of Adjustments (from p. 258, col. f):

<sup>1</sup> Adjustment to record tax benefits flowed-through from oil backout trust	(3 954 526)
Reclassification of PAYSOP credit	<u>(490 000)</u>
Total Adjustment	<u>(4 444 526)</u>
<sup>2</sup> Adjustment to record benefits flowed-through from oil backout trust	(1 880 811)
Reclassification of PAYSOP credit	(67 555)
Adjustment to record tax effect of exercise of stock options	<u>(93 389)</u>
Total Adjustment	<u>(2 041 755)</u>
<sup>3</sup> Adjustment to record tax benefits flowed-through from oil backout trust	<u>(452 463)</u>
<sup>4</sup> Adjustment to record benefits flowed-through from oil backout trust	(79 982)
Adjustment to record tax effect of exercise of stock options	<u>(10 685)</u>
Total Adjustment	<u>(90 667)</u>
<sup>5</sup> Adjustment to record gross receipts taxes on oil backout revenues	<u>280 415</u>
<sup>6</sup> Adjustment to record Public Service Commission regulatory fees on oil backout revenues	<u>23 374</u>

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with

taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	99 096 452
2	Reconciling Items for the Year	
3	Income Taxes Expensed on Books	70 059 373
4	Taxable Income Not Reported on Books	
5	Unbilled Revenue - Net	1 325 596
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Book Depreciation	42 699 674
11	Deferred Lease Payments	2 105 537
12		
13		
14	Income Recorded on Books Not Included in Return	
15	AFUDC	32 646 776
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Tax Depreciation	54 538 554
21	Non-Base Items	8 756 829
22	Cost of Removal	2 117 425
23	Bad Debt Reserve - Net Book/Tax Difference	70 988
24	MacInnes Site Write-Off	4 334 360
25	Insurance Reserve	1 306 872
26	Deferred Fuel/Conservation Expense	1 504 051
27	Federal Tax Net Income	110 010 777
28	Show Computation of Tax:	
29	State Taxable Income	110 010 777
30	Tax @ 5% (Less \$250 Exemption)	(5 500 659)
31	Adjustment to Record Prior Years Tax Return True-Ups	952 211
32	Federal Taxable Income	105 462 329
33	Federal Tax @ 46%	48 513 275
34	Adjustment to Record Prior Years Tax Return True-Ups	
35	and 1981 and 1982 Amended Federal Tax Returns	(691 642)
36	Federal Income Tax	47 821 633
37	Less: Investment Tax Credit	(18 280 000)
38	Net Federal Income Tax	29 541 633
39	Adjustment for State Income Taxes Recorded as Federal Income	
40	Taxes in Ledger	(698 586)
41	Net Federal Income Tax - Per Books	28 843 047
42	Note: No amount for Tampa Electric Company, as indicated above, is eliminated in	
43	the filing of a consolidated income tax return. See page 261A for additional info..	
44		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) <i>(a)</i>	Amount <i>(b)</i>
1	Additional information in response to question 2, page 261:	
2		
3	The consolidated federal income tax liability is currently being apportioned	
4	in accordance with Internal Revenue Service Regulations Section 1.1552-1(a)(2)	
5	and Section 1.1502-33(d)(2)(ii). These regulations provide for allocation of	
6	the consolidated tax liability on the basis of the percentage of the total	
7	tax to the tax which each member would bear if the tax were computed on a	
8	separate return basis. The tax liability allocated to each company cannot	
9	exceed the tax liability computed as if each had filed a separate return.	
10		
11	Tampa Electric Company participates in the filing of a consolidated Federal	
12	Income Tax return. Affiliates included in the consolidated return are:	
13		
14	<u>Name of Member of Consolidated Group</u>	
15		
16	Tampa Electric Company	
17	Tampa Bay Industrial Corporation	
18	Gatliff Coal Co., Inc.	
19	Electro-Coal Transfer Corporation	
20	Southern Marine Management Company	
21	Gulfcoast Transit Company	
22	Mid-South Towing Company	
23	GC Service Company, Inc.	
24	TECO Energy, Inc.	
25	TECO Transport and Trade Corp.	
26	TECO Coal Corp.	
27	TECO Towing Company	
28		
29		
30		
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Name of Respondent		This Report Is:		Date of Report	Year of Report	
Tampa Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	Dec. 31, 19 <u>84</u>	
OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits.			3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.			
2. For any deferred credit being amortized, show the period of amortization.						
Line No.	Description of Other Deferred Credit (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Transport Rd Sub-Land	(390)	-	-	1 390	1 000
2						
3	Fuel Inventory	725 467	501	3 481 500	2 449 662	(306 371)
4						
5	Tenants' Rent	78 796	418	894 859	898 864	82 801
6						
7	Unclaimed Items	10 819	232	5 008	5 005	10 816
8						
9	Unclaimed Checks	92	-	3 642	14 897	11 347
10						
11	CATV Line Alterations-Adv	461 610	365	650 745	1 118 845	929 710
12						
13	CATV Project Variance	-		120 693	120 693	-
14						
15	CATV Line Alternations-					
16	Other	-		5 834	22 338	16 504
17						
18	Deferred Lease Pmts-Util	3 510 963	418	1 172 996	2 619 863	4 957 830
19						
20	Deferred Lease Pmts-Non-					
21	Utility	1 637 517	418	570 200	1 236 480	2 303 797
22						
23	Contract Retention	969	-	-	41	1 010
24						
25	DOT - Right-of-Way Land	(143)	350	3 930	143	(3 930)
26						
27	Deferred Peabody Cost	639 213	923	257 103	-	382 110
28						
29	Sale-Auburndale Office	-	-	1 250	-	(1 250)
30						
31	Deferred Compensation	-	-	-	21 806	21 806
32						
33	Deferred Credit - Fuel	(3 130 566)	456	8 085 661	16 626 827	5 410 600
34						
35	Deferred Credit - Interest	276 328	456	566 745	602 089	311 672
36						
37	Prior Def Credit - Fuel	8 635 226	456	15 377 660	6 742 434	-
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	12 845 901				14 129 452

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**ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.      2. For Other (*Specify*), include deferrals relating to other

Line No.	Account <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) <i>(c)</i>	Amounts Credited (Account 411.1) <i>(d)</i>
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	7 882 533	28 472	(7 363)
5	Other			
6				
7				
8	TOTAL Electric ( <i>Enter Total of lines 3 thru 7</i> )	7 882 533	28 472	(7 363)
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas ( <i>Enter Total of lines 10 thru 14</i> )			
16	Other ( <i>Specify</i> )			
17	TOTAL (Account 281) ( <i>Enter Total of 8, 15 and 16</i> )	7 882 533	28 472	(7 363)
18	Classification of TOTAL			
19	Federal Income Tax	7 091 211	25 549	(6 603)
20	State Income Tax	791 322	2 923	(760)
21	Local Income Tax			

NOTES



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ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

income and deductions.  
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
							3
						7 903 642	4
							5
							6
							7
						7 903 642	8
							9
							10
							11
							12
							13
							14
							15
							16
						7 903 642	17
							18
						7 110 157	19
						793 485	20
							21

NOTES (Continued)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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**ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.  
 2. For Other (*Specify*), include deferrals relating to other

Line No.	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) <i>(c)</i>	Amounts Credited (Account 411.1) <i>(d)</i>
1	Account 282			
2	Electric	154 950 642	30 280 099	(8 660 860)
3	Gas			
4	Other ( <i>Define</i> )			
5	TOTAL ( <i>Enter Total of lines 2 thru 4</i> )	154 950 642	30 280 099	(8 660 860)
6	Other ( <i>Specify</i> )			
7				
8				
9	TOTAL Account 282 ( <i>Enter Total of lines 5 thru 8</i> )	154 950 642	30 280 099	(8 660 860)
10	Classification of TOTAL			
11	Federal Income Tax	140 860 334	27 193 616	(7 419 264)
12	State Income Tax	14 090 308	3 086 483	(1 241 596)
13	Local Income Tax			

NOTES

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**ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282) (Continued)**

income and deductions.  
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
		232.xx	(4 276 260)	232.xx	5 572 425	177 866 046	2
							3
							4
		232.xx	(4 276 260)	232.xx	5 572 425	177 866 046	5
							6
							7
							8
		232.xx	(4 276 260)	232.xx	5 572 425	177 866 046	9
							10
			(3 848 119)		5 026 825	161 813 392	11
			(428 141)		545 600	16 052 654	12
							13

NOTES (Continued)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_84
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**ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.  
 2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) <i>(c)</i>	Amounts Credited (Account 411.1) <i>(d)</i>
1	Account 283			
2	Electric			
3		7 937 306	5 850 594	(5 307 312)
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Enter Total of lines 2 thru 8)	7 937 306	5 850 594	(5 307 312)
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Enter Total of lines 10 thru 16)			
18	Other (Specify)			
19	TOTAL Account 283 (Enter Total of lines 9, 17 and 18)	7 937 306	5 850 594	(5 307 312)
20	Classification of TOTAL			
21	Federal Income Tax	7 122 381	5 249 912	(4 762 414)
22	State Income Tax	814 925	600 682	(544 898)
23	Local Income Tax			

NOTES

Name of Respondent <b>Tampa Electric Company</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>				
<b>ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283) (Continued)</b>							
income and deductions. Provide in the space below explanations for pages 272 and							
4. Use separate pages as required.							
		<b>ADJUSTMENTS</b>					
Amounts Debited (Account 410.2) <i>(e)</i>	Amounts Credited (Account 411.2) <i>(f)</i>	Debits		Credits		Balance at End of Year <i>(k)</i>	Line No.
		Acct. No. <i>(g)</i>	Amount <i>(h)</i>	Acct. No. <i>(i)</i>	Amount <i>(j)</i>		
							1
							2
		232.xx	(3 621 496)	232.xx	3 593 432	8 452 524	3
							4
							5
							6
							7
							8
		232.xx	(3 621 496)	232.xx	3 593 432	8 452 524	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
		232.xx	(3 621 496)	232.xx	3 593 432	8 452 524	19
							20
			(3 250 329)		3 238 436	7 597 986	21
			(371 167)		354 996	854 538	22
							23

NOTES (Continued)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 19 84	Year of Report Dec. 31, 19 84
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**ELECTRIC OPERATING REVENUES (Account 400)**

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

3. If previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

4. *Commercial and Industrial Sales, Account 442*, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES		MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH	
		Amount for Year (b)	Amount for Previous Year (c)	Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
1	Sales of Electricity						
2	(440) Residential Sales	302 313 597	268 279 376	4 006 377	3 804 387	328 441	313 824
3	(442) Commercial and Industrial Sales						
4	Small (or Commercial) (See Instr. 4)	172 539 433	151 737 691	2 800 188	2 559 910	40 531	38 078
5	Large (or Industrial) (See Instr. 4)	169 583 839	152 085 044	3 796 072	3 463 990	500	508
6	(444) Public Street and Highway Lighting	5 069 237	4 783 233	39 824	41 839	117	113
7	(445) Other Sales to Public Authorities	40 926 834	37 315 876	688 176	656 983	2 668	2 618
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	690 432 940	614 201 220	11 330 637	10 527 109	372 257	355 141
11	(447) Sales for Resale						
12	TOTAL Sales of Electricity	690 432 940 *	614 201 220	11 330 637**	10 527 109	372 257	355 141
13	(Less)(449.1) Provision for Rate Refunds						
14	TOTAL Reve. Net of Prov. for Refunds						
15	Other Operating Revenues						
16	(450) Forfeited Discounts						
17	(451) Miscellaneous Service Revenues	2 264 826	2 287 551				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	1 516 006	1 264 791				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	632 537	446 943				
22	(456) Deferred Fuel Revenue	58 715	33 289 910				
23	(456) Unbilled Revenues	(1 378 532)	2 402 835				
24							
25							
26	TOTAL Other Operating Revenues	3 093 552	39 692 030				
27	TOTAL Electric Operating Revenues	693 526 492	653 893 250				

\*Includes \$ -0- unbilled revenues.

\*\*Includes -0- MWH relating to unbilled revenues.

NOTE: Unbilled revenues are computed on an aggregate basis and not by specific rates and/or Customer classifications.

Name of Respondent		This Report is:		Date of Report	Year of Report	
Tampa Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	Dec. 31, 19 84	

**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule <i>(a)</i>	KWH Sold <i>(b)</i>	Revenue <i>(c)</i>	Average Number of Customers <i>(d)</i>	KWh of Sales per Customer <i>(e)</i>	Revenue per KWh Sold <i>(f)</i>
1	<u>Residential</u>					
2	RS Residential	3 992 443	300 390 789	328 430	12	75.24
3	OL 1&2 Genl Outdr Lts	13 934	1 922 808	2 005	7	137.99
4	Duplications			(1 994)		
5	Total	4 006 377	302 313 597	328 441	12	75.46
6						
7	<u>Fuel Adj-Inc In Above</u>					
8	RS Residential		104 692 201			
9	OL 1&2 Genl Outdr Lts		342 322			
10	Total		105 034 523			
11	<u>Commercial &amp; Industrial</u>					
12	GS Gen Serv Non Demand	562 109	41 611 170	33 564	17	74.03
13	GSD Gen Serv Demand	1 962 603	114 355 711	4 948	397	58.27
14	GSLD Gen Serv Lg Demand	2 243 516	114 590 008	98	22 893	51.08
15	IS-1 Interrup Ind	1 665 867	62 257 437	20	83 298	37.37
16	IS-2 Interrup Elec Furn	119 302	4 627 476	1	119 302	38.79
17	TS Temporary Service	3 040	399 871	2 386	1	131.54
18	OL 1&2 Genl Outdr Lts	39 823	4 281 599	2 354	17	107.52
19	Duplications			(2 340)		
20	Total	6 596 260	342 123 272	41 031	161	51.87
21						
22	<u>Fuel Adj-Inc In Above</u>					
23	GS Gen Serv Non-Demand		14 754 515			
24	GSD Gen Serv Demand		51 511 442			
25	GSLD Gen Serv Lg Demand		55 993 393			
26	IS-1 Interrup Ind		40 347 315			
27	IS-2 Interrup Elec Furn		2 941 575			
28	TS Temporary Service		79 728			
29	OL 1&2 Genl Outdr Lts		983 727			
30	Total		166 611 695			
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	Total Billed					
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule <i>(a)</i>	KWH Sold <i>(b)</i>	Revenue <i>(c)</i>	Average Number of Customers <i>(d)</i>	KWh of Sales per Customer <i>(e)</i>	Revenue per KWh Sold <i>(f)</i>
1	<u>Street Lights</u>					
2	SL 1,2&3 Street Ltng	39 824	5 069 237	117	340	127.29
3	Fuel Adj-Inc In Above		977 526			
4						
5	<u>Other Public Authority</u>					
6	RS Residential	866	62 735	50	17	72.44
7	GS Gen Serv Non-Demand	41 043	3 100 603	2 026	20	75.55
8	GSD Gen Serv Demand	273 805	17 777 316	569	481	64.93
9	GSLD Gen Serv Lg Demand	368 026	19 526 170	23	16 001	53.06
10	OL 1&2 Gen Outdr Lts	4 436	460 010	2 489	2	103.70
11	Duplications			(2 489)		
12	Total	688 176	40 926 834	2 668		
13	<u>Fuel Adj-Inc In Above</u>					
14	RS Residential		22 697			
15	GS Gen Serv Non-Demand		1 076 709			
16	GSD Gen Serv Demand		7 176 812			
17	GSLD Gen Serv Lg Demand		9 253 788			
18	OL 1&2 Gen Outdr Lts		109 651			
19	Total		17 639 657			
20						
21						
22						
23						
24						
25						
26						
27	*Note: Does not reflect line items 15-22 on p.301.					
28	**Note: Unbilled revenues are computed on an aggregate basis and not allocated to specific rates or Customer classification.					
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	Total Billed	11 330 637	690 432 940 *	372 257	30	60.94
42	Total Unbilled Rev. (See Instr. 6)	**	(1 378 532)	**	**	**
43	TOTAL	11 330 637	689 054 408 *	372 257	30	60.81



Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	<b>1. POWER PRODUCTION EXPENSES</b>		
2	<b>A. Steam Power Generation</b>		
3	Operation		
4	(500) Operation Supervision and Engineering	✓ 2 006 153	1 962 027
5	(501) Fuel	298 895 459	299 479 705
6	(502) Steam Expenses	✓ 4 735 451	4 552 495
7	(503) Steam from Other Sources	-	-
8	(Less) (504) Steam Transferred—Cr.	-	-
9	(505) Electric Expenses	✓ 2 790 015	2 970 681
10	(506) Miscellaneous Steam Power Expenses	✓ 5 043 006	6 037 727
11	(507) Rents	✓ 138 304	293 156
12	<b>TOTAL Operation (Enter Total of lines 4 thru 11)</b>	<b>313 608 388</b>	<b>315 295 791</b>
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	1 023 881	830 931
15	(511) Maintenance of Structures	2 613 579	2 780 870
16	(512) Maintenance of Boiler Plant	20 399 185	20 330 681
17	(513) Maintenance of Electric Plant	7 426 617	8 233 366
18	(514) Maintenance of Miscellaneous Steam Plant	1 282 414	1 165 616
19	<b>TOTAL Maintenance (Enter Total of lines 14 thru 18)</b>	<b>32 745 676</b>	<b>33 341 464</b>
20	<b>TOTAL Power Production Expenses—Steam Power (Enter Total of lines 12 and 19)</b>	<b>346 354 064</b>	<b>348 637 255</b>
21	<b>B. Nuclear Power Generation</b>		
22	Operation		
23	(517) Operation Supervision and Engineering		
24	(518) Fuel		
25	(519) Coolants and Water		
26	(520) Steam Expenses		
27	(521) Steam from Other Sources		
28	(Less) (522) Steam Transferred—Cr.		
29	(523) Electric Expenses		
30	(524) Miscellaneous Nuclear Power Expenses		
31	(525) Rents		
32	<b>TOTAL Operation (Enter Total of lines 23 thru 31)</b>		
33	Maintenance		
34	(528) Maintenance Supervision and Engineering		
35	(529) Maintenance of Structures		
36	(530) Maintenance of Reactor Plant Equipment		
37	(531) Maintenance of Electric Plant		
38	(532) Maintenance of Miscellaneous Nuclear Plant		
39	<b>TOTAL Maintenance (Enter Total of lines 34 thru 38)</b>		
40	<b>TOTAL Power Production Expenses—Nuclear Power (Enter Total of lines 32 and 39)</b>		
41	<b>C. Hydraulic Power Generation</b>		
42	Operation		
43	(535) Operation Supervision and Engineering		
44	(536) Water for Power		
45	(537) Hydraulic Expenses		
46	(538) Electric Expenses		
47	(539) Miscellaneous Hydraulic Power Generation Expenses		
48	(540) Rents		
49	<b>TOTAL Operation (Enter Total of lines 43 thru 48)</b>		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
50	C. Hydraulic Power Generation (Continued)			
51	Maintenance			
52	(541) Maintenance Supervision and Engineering			
53	(542) Maintenance of Structures			
54	(543) Maintenance of Reservoirs, Dams, and Waterways			
55	(544) Maintenance of Electric Plant			
56	(545) Maintenance of Miscellaneous Hydraulic Plant			
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)			
58	TOTAL Power Production Expenses—Hydraulic Power (Enter Total of lines 49 and 57)			
59	D. Other Power Generation			
60	Operation			
61	(546) Operation Supervision and Engineering	-		-
62	(547) Fuel	2 320 448		2 797 757
63	(548) Generation Expenses	15 192		20 019
64	(549) Miscellaneous Other Power Generation Expenses	47 324		2 802
65	(550) Rents	-		-
66	TOTAL Operation (Enter Total of lines 61 thru 65)	2 382 964		2 820 578
67	Maintenance			
68	(551) Maintenance Supervision and Engineering	-		-
69	(552) Maintenance of Structures	18 064		6 166
70	(553) Maintenance of Generating and Electric Plant	884 977		271 072
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	12 632		12 289
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	915 673		289 527
73	TOTAL Power Production Expenses—Other Power (Enter Total of lines 66 and 72)	3 298 637		3 110 105
74	E. Other Power Supply Expenses			
75	(555) Purchased Power	(15 042 259)		(15 104 981)
76	(556) System Control and Load Dispatching	-		-
77	(557) Other Expenses	(401 752)		-
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	(15 444 011)		(15 104 981)
79	TOTAL Power Production Expenses (Enter Total of lines 20, 40, 58, 73, and 78)	334 208 690		336 642 379
80	2. TRANSMISSION EXPENSES			
81	Operation			
82	(560) Operation Supervision and Engineering	726 797		1 029 504
83	(561) Load Dispatching	902 814		884 735
84	(562) Station Expenses	550 275		480 876
85	(563) Overhead Line Expenses	101 852		89 054
86	(564) Underground Line Expenses	327		338
87	(565) Transmission of Electricity by Others	-		-
88	(566) Miscellaneous Transmission Expenses	345 969		364 663
89	(567) Rents	111 246		127 813
90	TOTAL Operation (Enter Total of lines 82 thru 89)	2 739 280		2 976 983
91	Maintenance			
92	(568) Maintenance Supervision and Engineering	24 465		17 041
93	(569) Maintenance of Structures	19 106		28 671
94	(570) Maintenance of Station Equipment	1 120 050		922 060
95	(571) Maintenance of Overhead Lines	1 256 526		672 110
96	(572) Maintenance of Underground Lines	1 567		-
97	(573) Maintenance of Miscellaneous Transmission Plant	196		(250)
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	2 421 910		1 639 632
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	5 161 190		4 616 615
100	3. DISTRIBUTION EXPENSES			
101	Operation			
102	(580) Operation Supervision and Engineering	994 209		937 917
103	(581) Load Dispatching	-		-

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
104	3. DISTRIBUTION EXPENSES (Continued)			
105	(582) Station Expenses	536 484	473 119	
106	(583) Overhead Line Expenses	549 550	542 041	
107	(584) Underground Line Expenses	233 321	262 683	
108	(585) Street Lighting and Signal System Expenses	267 873	242 477	
109	(586) Meter Expenses	1 736 452	1 813 877	
110	(587) Customer Installations Expenses	1 878 238	1 769 477	
111	(588) Miscellaneous Distribution Expenses	2 993 731	2 774 915	
112	(589) Rents	55 258	79 758	
113	TOTAL Operation (Enter Total of lines 102 thru 112)	9 245 116	8 896 264	
114	Maintenance			
115	(590) Maintenance Supervision and Engineering	265 820	246 994	
116	(591) Maintenance of Structures	52 248	43 316	
117	(592) Maintenance of Station Equipment	938 810	806 142	
118	(593) Maintenance of Overhead Lines	4 401 741	4 410 231	
119	(594) Maintenance of Underground Lines	821 130	816 189	
120	(595) Maintenance of Line Transformers	486 077	559 356	
121	(596) Maintenance of Street Lighting and Signal Systems	886 090	867 545	
122	(597) Maintenance of Meters	285 052	288 243	
123	(598) Maintenance of Miscellaneous Distribution Plant	3 929	1 520	
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	8 140 897	8 039 536	
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	17 386 013	16 935 800	
126	4. CUSTOMER ACCOUNTS EXPENSES			
127	Operation			
128	(901) Supervision	405 489	386 230	
129	(902) Meter Reading Expenses	1 718 913	1 616 295	
130	(903) Customer Records and Collection Expenses	8 180 126	7 847 353	
131	(904) Uncollectible Accounts	1 792 366	1 421 556	
132	(905) Miscellaneous Customer Accounts Expenses	1 913	2 051	
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	12 098 807	11 273 485	
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
135	Operation			
136	(907) Supervision	35	68	
137	(908) Customer Assistance Expenses	12 997 417	9 746 307	
138	(909) Informational and Instructional Expenses	705 358	1 088 834	
139	(910) Miscellaneous Customer Service and Informational Expenses	-	-	
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	13 702 810	10 835 209	
141	6. SALES EXPENSES			
142	Operation			
143	(911) Supervision	-	-	
144	(912) Demonstrating and Selling Expenses	29 272	24 519	
145	(913) Advertising Expenses	-	-	
146	(916) Miscellaneous Sales Expenses	560	550	
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	29 832	25 069	
148	7. ADMINISTRATIVE AND GENERAL EXPENSES			
149	Operation			
150	(920) Administrative and General Salaries	12 286 436	9 879 094	
151	(921) Office Supplies and Expense	6 127 452	6 700 124	
152	(Less) (922) Administrative Expenses Transferred—Cr.	(3 224 520)	(3 236 940)	
153	(923) Outside Services Employee	2 465 839	1 644 772	
154	(924) Property Insurance	1 290 459	1 475 560	
155	(925) Injuries and Damages	1 349 871	1 203 844	
156	(926) Employee Pensions and Benefits	12 433 838	11 217 693	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
157	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
158	(927) Franchise Requirements	-	-	
159	(928) Regulatory Commission Expenses	829 202	740 147	
160	(929) Duplicate Charges-Cr.	-	-	
161	(930.1) General Advertising Expenses	116 372	122 199	
162	(930.2) Miscellaneous General Expenses	4 869 656	4 715 051	
163	(931) Rents	4 216 886	4 393 656	
164	TOTAL Operation (Enter Total of lines 150 thru 163)	42 761 491	38 855 200	
165	Maintenance			
166	(932) Maintenance of General Plant	3 910 498	2 938 878	
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 166)	46 671 989	41 794 078	
168	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	429 259 331	422 122 635	

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES	
1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.	3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.	
1. Payroll Period Ended (Date)	December 31, 1984
2. Total Regular Full-Time Employees	3 196
3. Total Part-Time and Temporary Employees	116
4. Total Employees	3 312

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1984	Year of Report Dec. 31, 1984
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**PURCHASED POWER (Account 555)**

(Except interchange power)

1. Report power purchased for resale during the year. Report on page 328 particulars (details) concerning interchange power transactions during the year; do not include such figures on this page.  
 2. Provide in column (a) subheadings and classify purchases as to: (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each purchase designate statistical classification in column (b) using the following codes: FP, firm power; DP, dump or surplus power; O, other. Describe the nature of any purchases classified as Other Power. Enter an "x" in column (c) if purchase involves import across a state line.  
 3. Report separately firm, dump, and other power purchased

Line No.	Purchased From (a)	Statistical Classification (b)	Import Across State Lines (c)	FERC Rate Schedule No. of Seller (d)	Point of Receipt (e)	Substation Ownership (if applicable) (f)	MW or MVA of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1									
2	Other Non-Utilities	O*			Nichols, Florida	SS	12.0	12.6	15.0
3									
4									
5									
6									
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10									
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**PURCHASED POWER (Account 555) (Continued)**  
(Except interchange power)

from the same company.

4. If receipt of power is at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; SS, seller owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billing, enter this number in column (g). Base the number of megawatts of maximum demand shown in columns (h) and (i) on actual monthly readings. Furnish those figures whether they are used or not in the determination of demand charges. Show in column (j) type of demand reading (i.e. instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt hours purchased as shown by the power bills rendered to the purchases.

7. Explain in a footnote any amount entered in column (o), such as fuel or other adjustments.

Type of Demand Reading (j)	Voltage at Which Received (k)	Megawatt Hours (l)	Cost Of Energy				Line No.
			Demand Charges (m)	Energy Charges (n)	Other Charges (o)	Total (m + n + o) (p)	
60 Min. Integrated	69KV	103281	532 888	2 389 499	77 466*	2 999 853	1
							2
							3
							4
							5
							6
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**SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE**  
(Included in Account 555)

1. Report below all of the megawatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Furnish particulars (details) of settlements for interchange power in a footnote or on a supplemental page; include the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts

were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

Line No.	Name of Company (a)	Interchanges Across State Lines (b)	FERC Rate Schedule Number (c)	Point of Interchange (d)	Voltage at Which Interchanged (e)	Megawatt Hours			Amount of Settlement (i)
						Received (f)	Delivered (g)	Net Difference (h)	
1	Fla Power Corp			W Lake Wales	230 KV	101 977	142 132	(40 155)	
2				Lake Tarpon	230 KV	3 719 260	1 367	3 717 893	
3				Higgins	115 KV	112	-	112	
4				Dade City	69 KV	256 419	140	256 279	
5				Pebbledale	230 KV	222 492	499 773	(277 281)	
6				Denham	69 KV	54 084	5 331	48 753	
7				Ft. Meade		-	-	-	
8				Winter Haven		-	-	-	
9	Sub-Total					4 354 344	648 743	3 705 601	(744 972)
10	Lakeland			Larson	69 KV	105 714	2 009	103 705	
11				Highland City	69 KV	67 743	23 430	44 313	
12	Sub-Total					173 457	25 439	148 018	(908 677)
13	Fla Power & Light				230 KV	3 804	4 518 981	(4 515 177)	(16 074 243)
14	Ft Pierce					-	-	-	(417 834)
15	Homestead					-	-	-	(249 645)
16	Lake Worth					-	-	-	46 623
17	Orlando					-	-	-	(180 897)
18	Vero Beach					-	-	-	(131 996)
19	New Smyrna Beach					-	-	-	(221 361)
20	Jacksonville					-	-	-	(381 297)
21	Sebring					-	-	-	(4 557)
22	Kissimmee					-	-	-	(134 637)
23	Gainesville					-	-	-	916 504

<b>Name of Respondent</b> Tampa Electric Company	<b>This Report is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Da, Yr)	<b>Year of Report</b> Dec. 31, 19 <u>84</u>
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**SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE**  
 (Included in Account 555)

1. Report below all of the megawatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Furnish particulars (details) of settlements for interchange power in a footnote or on a supplemental page; include the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts

were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

Line No.	Name of Company (a)	Interchanges Across State Lines (b)	FERC Rate Schedule Number (c)	Point of Interchange (d)	Voltage at Which Interchanged (e)	Megawatt Hours			Amount of Settlement (i)
						Received (f)	Delivered (g)	Net Difference (h)	
24	Tallahassee					-	-	-	(158 311)
25	St. Cloud					-	-	-	(196 440)
26	Seminole					-	-	-	807 440
27	Starke					-	-	-	(7 812)
	<b>Total</b>					4 531 605	5 193 163	(661 558)	(18 042 112)



ANNUAL REPORT OF TAMPA ELECTRIC COMPANY  
 DECEMBER 31, 1984

-----SCHEDULED INTERCHANGE-----

	SCHEDULED MWH	AMOUNT OF SETTLEMENT \$
LAKELAND	26,524 CR	908,677 CR
FLORIDA POWER & LIGHT	582,940 CR	16,074,243 CR
FLORIDA POWER CORP	24,822 CR	744,972 CR
FT. PIERCE	15,173 CR	417,834 CR
HOMESTEAD	7,848 CR	249,645 CR
LAKE WORTH	883	46,623
ORLANDO	10,398 CR	180,897 CR
VERO BEACH	4,978 CR	131,996 CR
NEW SMYRNA BEACH	7,261 CR	221,361 CR
JACKSONVILLE	10,346 CR	381,297 CR
SEBRING	1,188 CR	4,557 CR
KISSIMMEE	4,109 CR	134,637 CR
GAINESVILLE	20,203	916,504
TALLAHASSEE	6,143 CR	158,311 CR
ST. CLOUD	6,097 CR	196,440 CR
SEMINOLE	27,114	807,440
STARKE	225 CR	7,812 CR
SYSTEM INADVERTENT	1,706 CR	0
	-----	-----
TOTAL	661,558 CR	18,042,112 CR
	=====	=====

TAMPA ELECTRIC  
ECONOMY PURCHASED INTERCHANGE  
YEAR-ENDED DECEMBER 31, 1984

NAME OF COMPANY	SCHEDULE MWH	FUEL COST	ADDITIONAL * COST \$	AMOUNT OF SETTLEMENT \$
LAKELAND	15,081	423,520.43	195,315.91	618,836.34
FLORIDA POWER & LIGHT	20,804	889,793.92	218,748.51	1,108,542.43
FLORIDA POWER CORP	17,496	662,937.80	92,066.30	755,004.10
FT. PIERCE	542	26,766.31	6,206.53	32,972.84
HOMESTEAD	102	4,213.41	1,389.24	5,602.65
LAKE WORTH	1,202	37,077.38	21,365.37	58,442.75
ORLANDO	4,488	158,343.86	67,338.33	225,682.19
VERO BEACH	339	14,640.08	4,748.52	19,388.60
NEW SMYRNA BEACH	67	3,141.75	864.69	4,006.44
JACKSONVILLE	74	3,015.37	1,025.34	4,040.71
SERRING	1,320	53,481.99	21,703.23	75,185.22
KISSIMHEE	767	19,422.88	11,007.44	30,430.32
GAINESVILLE	29,504	668,641.17	529,151.55	1,197,792.72
TALLAHASSEE	2,824	81,415.58	35,653.34	117,068.92
ST. CLOUD	5	169.16	27.52	196.68
SEMINOLE	29,024	550,955.37	372,339.98	923,295.35
STARKE	0	0.00	0.00	0.00
<b>TOTAL</b>	<b>123,639</b>	<b>3,597,536.46</b>	<b>1,578,951.80</b>	<b>5,176,488.26</b>

\* REPRESENTS THE DIFFERENCE BETWEEN TAMPA ELECTRIC COST AND THE BUYING OR SELLING UTILITIES COST WHICH DETERMINES THE AMOUNT PAID FOR ECONOMY INTERCHANGE.

328C

TAMPA ELECTRIC  
ECONOMY SALES INTERCHANGE  
YEAR-ENDED DECEMBER 31, 1984

NAME OF COMPANY	SCHEDULE MWI	FUEL COST	ADDITIONAL * COST \$	AMOUNT OF SETTLEMENT \$
LAKELAND	32,776	693,736.59	232,601.33	926,337.92
FLORIDA POWER & LIGHT	613,531	12,647,955.92	5,445,118.33	18,093,074.25
FLORIDA POWER CORP	44,250	1,064,208.59	638,484.36	1,702,692.95
FT. PIERCE	15,715	328,839.13	121,967.67	450,806.80
HOMESTEAD	7,950	161,035.12	94,212.37	255,247.49
LAKE WORTH	319	6,924.85	4,895.19	11,820.04
ORLANDO	14,886	303,911.91	102,666.84	406,578.75
VERO BEACH	5,317	110,961.94	40,422.69	151,384.63
NEW SHYRNA BEACH	7,328	151,616.61	73,750.78	225,367.39
JACKSONVILLE	10,420	219,913.37	165,423.90	385,337.35
SEBRING	2,508	53,321.75	26,420.81	79,742.56
KISSIMMEE	4,876	101,739.26	63,328.38	165,067.64
GAINESVILLE	9,301	199,507.90	83,294.59	282,802.49
TALLAHASSEE	8,927	189,098.19	82,656.84	271,755.03
ST. CLOUD	6,102	127,842.02	68,794.71	196,636.73
SEMINOLE	1,159	25,122.02	24,087.23	49,209.25
STARKE	225	4,882.77	2,929.68	7,812.45
TOTAL	785,590	16,390,617.94	7,271,055.78	23,661,673.72

\* REPRESENTS THE DIFFERENCE BETWEEN TAMPA ELECTRIC COST AND THE BUYING OR SELLING UTILITIES COST WHICH DETERMINES THE AMOUNT PAID FOR ECONOMY INTERCHANGE.

328D

Name of Respondent		This Report Is:	Date of Report	Year of Report
Tampa Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 19 <u>84</u>
<b>MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)</b>				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	553 432		
2	Nuclear Power Research Expenses	-		
3	Other Experimental and General Research Expenses	2 544 039		
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	118 074		
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)			
6	Chamber of Commerce	6 742		
7	Directors' Fees and Expenses	62 692		
8	Internal and Public Communications	73 871		
9	Allocation of Parent Company Costs	1 484 267		
10	Financing Costs	26 539		
11				
12				
13				
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45				
46	TOTAL	4 869 656		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)**  
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) *Depreciation Expense* (Account 403); (b) *Amortization of Limited-Term Electric Plant* (Account 404); and (c) *Amortization of Other Electric Plant* (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant		736 637		
2	Steam Production Plant	21 585 975			
3	Nuclear Production Plant				
4	Hydraulic Production Plant—Conventional				
5	Hydraulic Production Plant—Pumped Storage				
6	Other Production Plant	965 135			
7	Transmission Plant	3 292 432			
8	Distribution Plant	13 147 983			
9	General Plant	2 356 996			
10	Common Plant—Electric				
11	<b>TOTAL</b>	41 348 521	736 637		

**B. Basis for Amortization Charges**

A twenty percent (20%) rate is used to compute the amortization charges to Account 404. The basis used to compute these charges consists solely of computer software which had an ending balance of \$7 676 552 and a mean balance of \$3 683 185.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984
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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)—Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*—Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the

Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430)—For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431)—Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	<u>Account 426.1</u>	
2	The Salvation Army	20 200
3	United Way of Greater Tampa	71 317
4	University of Tampa	18 000
5	Other Organizations	249 802
6	Total Account 426.1	<u>359 319</u>
7		
8	<u>Account 426.2</u>	
9	None	
10		
11	<u>Account 426.3</u>	
12	Tax Penalty	43 953
13		
14	<u>Account 426.4</u>	
15	Consultant Fees	10 200
16	Salaries	25 919
17	Transportation Costs	13 587
18	Meals, Lodging & Other Incurred Costs	102 987
19	Total Account 426.4	<u>152 693</u>
20		
21	<u>Account 426.5</u>	
22	Other Income Deductions - Miscellaneous	2 635
23		
24	<u>Account 430</u>	
25	None	
26		
27	<u>Account 431</u>	
28	Interest Expense - Customer Deposits	1 299 575
29	Interest Expense - Notes Payable	1 261 573
30	Interest Expense - Commercial Paper	4 905 004
31	Interest Expense - Eurobank Line	132 315
32	Interest Expense - State Income Tax	19 404
33	Interest Expense - Miscellaneous Other	17 950
34		<u>7 635 821</u>
35		
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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
<b>REGULATORY COMMISSION EXPENSES</b>					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.			2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.		
Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1 2 3 4 5	Continuing surveillance and review of fuel cost recovery charges of electric utilities. Docket No. 840001-EI		104 517	104 517	
6 7 8 9 10	Continuing surveillance and review of conservation recovery charges of electric utilities. Docket No. 840002-PU		26 328	26 328	
11 12 13 14 15	Continuing surveillance and review of cogeneration recovery charges of electric utilities. Docket No. 830377-EU		52 925	52 925	
16 17 18 19	Petition of Tampa Electric Company to increase it rates. Docket No. 830012-EU				313 720
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	Minor items (less than \$25,000 each)		331 712	331 712	
46	<b>TOTAL</b>		515 482	515 482	313 720

Name of Respondent Tampa Electric Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984	
<b>REGULATORY COMMISSION EXPENSES (Continued)</b>							
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.			5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.				
4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 223 for Account 186.			6. Minor items (less than \$25,000) may be grouped.				
EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR		Deferred in Account 186, End of Year	Line No.
CHARGED CURRENTLY TO			Deferred to Account 186	Contra Account	Amount		
Department <i>(f)</i>	Account No. <i>(g)</i>	Amount <i>(h)</i>				<i>(i)</i>	<i>(j)</i>
Electric	928	104 517					1
							2
							3
							4
							5
							6
							7
							8
Electric	928	26 328					9
							10
							11
							12
							13
Electric	928	52 925					14
							15
							16
							17
				928	313 720		18
Electric	928	331 712					19
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		515 482			313 720	-0-	46



Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) projects initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally

(1) Generation

a. Hydroelectric

i. Recreation, fish, and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) System Planning, Engineering and Operation

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric R, D & D Performed Externally

(1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1		
2	A-(4)	Lightning Location System - DOE
3		
4	B-(4)	Fuel Cell User Group
5		
6	B-(4)	Illuminating Engineering Research Institute
7		
8	B-(1)	Electric Power Research
9		
10	B-(4)	Florida Acid Disposition Study
11		
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

- (2) Research Support to Edison Electric Institute
  - (3) Research Support to Nuclear Power Groups
  - (4) Research Support to Others (Classify)
  - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with ex-

- penses during the year or the account to which amounts were capitalized during the year, listing Account 107, *Construction Work in Progress*, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, *Research, Development, and Demonstration Expenditures*, outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
966		583	997	0	1
	1 196	930	1 196	0	2
	1 641	930	1 641		3
	2 142 132	930	2 142 268	0	4
<u>43 402</u>	<u>77 639</u>	506	<u>113 099</u>	<u>35 218</u>	5
<u>44 368</u>	<u>2 222 608</u>		<u>2 259 201</u>	<u>35 218</u>	6
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984
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**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification <i>(a)</i>	Direct Payroll Distribution <i>(b)</i>	Allocation of Payroll Charged for Clearing Accounts <i>(c)</i>	Total <i>(d)</i>
1	Electric			
2	Operation			
3	Production	10 403 709		
4	Transmission	2 204 795		
5	Distribution	7 379 112		
6	Customer Accounts	7 160 311		
7	Customer Service and Informational	3 337 792		
8	Sales	25 248		
9	Administrative and General	13 463 917		
10	TOTAL Operation <i>(Enter Total of lines 3 thru 9)</i>	43 974 884		
11	Maintenance			
12	Production	17 750 727		
13	Transmission	760 119		
14	Distribution	3 195 196		
15	Administrative and General	1 815 991		
16	TOTAL Maintenance <i>(Enter Total of lines 12 thru 15)</i>	23 522 033		
17	Total Operation and Maintenance			
18	Production <i>(Enter Total of lines 3 and 12)</i>	28 154 436		
19	Transmission <i>(Enter Total of lines 4 and 13)</i>	2 964 914		
20	Distribution <i>(Enter Total of lines 5 and 14)</i>	10 574 308		
21	Customer Accounts <i>(Transcribe from line 6)</i>	7 160 311		
22	Customer Service and Informational <i>(Transcribe from line 7)</i>	3 337 792		
23	Sales <i>(Transcribe from line 8)</i>	25 248		
24	Administrative and General <i>(Enter Total of lines 9 and 15)</i>	15 279 908		
25	TOTAL Operation and Maintenance <i>(Total of lines 18 thru 24)</i>	67 496 917	4 304 126	71 801 043
26	Gas			
27	Operation			
28	Production—Manufactured Gas			
29	Production—Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminating and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation <i>(Enter Total of lines 28 thru 37)</i>			
39	Maintenance			
40	Production—Manufactured Gas			
41	Production—Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maintenance <i>(Enter Total of lines 40 thru 46)</i>			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**  
Average Annual Heat Rates and Corresponding Net MWh Output for Most Efficient  
Generating Units

1. Report only the most efficient generating units (not to exceed 10 in number) which were operated at annual capacity factors of 50 percent or higher. List only unit type installations, i.e., single boiler serving one turbine-generator. It is not necessary to report single unit plants on this page. Do not include non-condensing or automatic extraction-type turbine units operated for processing steam and electric power generation.

2. Annual Unit Capacity Factor =

3. Report annual system heat rate for total conventional steam-power generation and corresponding net generation (line 11).

4. Compute all heat rates on this page and also on pages 403 and 404 on the basis of total fuel burned, including burner lighting and banking fuel.

Net Generation — Kwh:

Unit KW. Capacity (as included in plant total — line 5, p. 402) × 8,760 hours

Line No.	Plant Name <i>(a)</i>	Unit No. <i>(b)</i>	MW (Generator Rating at Maximum Hydrogen Pressure) <i>(c)</i>	Btu Per Net MWh <i>(d)</i>	Net Generation Thousand MWh <i>(e)</i>	Kind of Fuel <i>(f)</i>
1	Gannon	3-6	1 020	10 211 000	4 430 925	Coal
2	Big Bend	1-3	1 337	10 139 000	7 276 871	Coal
3						
4						
5						
6						
7						
8						
9						
10						

**Total System Steam Plants**

11			2 839	10 303 000	12 405 669	
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NOTE: Information is only available for the unit combinations as shown. Due to fuel consumption measuring restrictions.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984
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**DISTRIBUTION OF SALARIES AND WAGES (Continued)**

Line No.	Classification <i>(a)</i>	Direct Payroll Distribution <i>(b)</i>	Allocation of Payroll Charged for Clearing Accounts <i>(c)</i>	Total <i>(d)</i>
	Gas (Continued)			
48	Total Operation and Maintenance			
49	Production—Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production—Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminating and Processing (Total of lines 31 and 43)			
53	Transmission (Enter Total of lines 32 and 44)			
54	Distribution (Enter Total of lines 33 and 45)			
55	Customer Accounts (Transcribe from line 34)			
56	Customer Service and Informational (Transcribe from line 35)			
57	Sales (Transcribe from line 36)			
58	Administrative and General (Enter Total of lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	67 496 917	4 304 126	71 801 043
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	23 070 555	2 878 081	25 948 636
66	Gas Plant			
67	Other			
68	TOTAL Construction (Enter Total of lines 65 thru 67)	23 070 555	2 878 081	25 948 636
69	Plant Removal (By Utility Department)			
70	Electric Plant	989 718	155 685	1 145 403
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Enter Total of lines 70 thru 72)	989 718	155 685	1 145 403
74	Other Accounts (Specify):			
75	Non-Utility Accounts			47 964
76	Accounts Receivable and Deferred Accounts			1 928 828
77				
78				
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	1 962 708	14 084	1 976 792
96	TOTAL SALARIES AND WAGES	93 519 898	7 351 976	100 871 874

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**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	<b>SOURCES OF ENERGY</b>		20	<b>DISPOSITION OF ENERGY</b>	
2	Generation (Excluding Station Use):		21	Sales to Ultimate Consumers (Including Interdepartmental Sales)	11 330 637
3	Steam	12 405 669	22	Sales for Resale	
4	Nuclear		23	Energy Furnished Without Charge	
5	Hydro—Conventional		24	Energy Used by the Company (Excluding Station Use):	
6	Hydro—Pumped Storage		25	Electric Department Only	22 510
7	Other Gas Turbine	20 709	26	Energy Losses:	
8	Less Energy for Pumping		27	Transmission and Conversion Losses	
9	Net Generation (Enter Total of lines 3 thru 8)	12 426 378	28	Distribution Losses	
10	Purchases	103 281	29	Unaccounted for Losses	
11	Interchanges:		30	<b>TOTAL Energy Losses</b>	514 954
12	In (gross)	4 531 605	31	Energy Losses as Percent of Total on Line 19 <u>4.3 %</u>	
13	Out (gross)	5 193 163	32	<b>TOTAL (Enter Total of lines 21, 22, 23, 25, and 30)</b>	11 868 101
14	Net Interchanges (Lines 12 and 13)	(661 558)			
15	Transmission for/by Others (Wheeling)				
16	Received _____ MWh				
17	Delivered _____ MWh				
18	Net Transmission (Lines 16 and 17)				
19	<b>TOTAL (Enter Total of lines 9, 10, 14, and 18)</b>	11 868 101			

**MONTHLY PEAKS AND OUTPUT**

1. Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.

2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which include these

intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).

4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.

5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

Name of System:

Line No.	Month (a)	MONTHLY PEAK (Daylight Savings)					Monthly Output (MWh) (See Instr. 4) (g)
		Megawatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
33	January	2101	Sat	21	11:00 a.m.	60 Min	1 037 937
34	February	2172	Tue	7	8:00 a.m.	60 Min	882 410
35	March	2069	Fri	2	8:00 a.m.	60 Min	917 323
36	April	1695	Mon	30	6:00 a.m.	60 Min	871 050
37	May	2005	Mon	7	5:00 p.m.	60 Min	1 011 780
38	June	2039	Thur	21	7:00 p.m.	60 Min	1 046 440
39	July	2103	Mon	9	5:00 p.m.	60 Min	1 072 255
40	August	2099	Wed	15	6:00 p.m.	60 Min	1 147 492
41	September	2090	Tue	4	6:00 p.m.	60 Min	1 055 495
42	October	1939	Mon	29	7:00 p.m.	60 Min	1 013 028
43	November	1808	Wed	14	8:00 a.m.	60 Min	910 114
44	December	2045	Fri	7	8:00 a.m.	60 Min	902 777
45	<b>TOTAL</b>						11 868 101

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

- |  |  |
|--|--|
| <p>1. Report data for Plant in Service only.<br/>2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.<br/>3. Indicate by a footnote any plant leased or operated as a joint facility.<br/>4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.<br/>5. If any employees attend more than one plant, report on line 11 the approximate</p> | <p>average number of employees assignable to each plant.<br/>6. If gas is used and purchased on a term basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.<br/>7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.<br/>8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p> |
|--|--|

Line No.	Item (a)	Plant Name	
		Hookers Point (b)	Gannon (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam	Steam
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional	Outdoor Boiler
3	Year Originally Constructed	1948	1957
4	Year Last Unit was Installed	1955	1967
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	232.6	1 270.38
6	Net Peak Demand on Plant—MW (60 minutes)	202	1 140
7	Plant Hours Connected to Load	8 760	8 760
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	206	1 099
10	When Limited by Condenser Water	Not normally limited	Not normally limited
11	Average Number of Employees	110	334
12	Net Generation, Exclusive of Plant Use — KWh	231 917 000	4 821 514 000
13	Cost of Plant:		
14	Land and Land Rights	437 471	349 953
15	Structures and Improvements	7 374 487	29 993 425
16	Equipment Costs	38 798 276	159 429 780
17	Total Cost	46 610 234	*189 773 158
18	Cost per KW of Installed Capacity (Line 5)	200.39	*149.38
19	Production Expenses:		
20	Operation Supervision and Engineering	244 570	782 898
21	Fuel	16 132 038	132 833 433
22	Coolants and Water (Nuclear Plants Only)	-	-
23	Steam Expenses	993 874	1 898 758
24	Steam From Other Sources	-	-
25	Steam Transferred (Cr.)	-	-
26	Electric Expenses	526 527	1 136 966
27	Misc. Steam (or Nuclear) Power Expenses	762 887	2 002 286
28	Rents	8 644	50 179
29	Maintenance Supervision and Engineering	126 957	365 430
30	Maintenance of Structures	246 935	1 173 978
31	Maintenance of Boiler (or Reactor) Plant	1 081 232	9 506 922
32	Maintenance of Electric Plant	913 098	3 157 139
33	Maint. of Misc. Steam (or Nuclear) Plant	180 091	438 144
34	Total Production Expenses	21 216 853	153 346 133
35	Expenses per Net KWh Cents	9.15	3.18
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil 6	Coal Oil 6
37	Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate)		
38	Quantity (Units) of Fuel Burned	541 153	1834 679 729 091
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)	151 933	12 330 149 600
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	28.92	60.57 28.81
41	Average Cost of Fuel per Unit Burned	29.81	61.27 28.01
42	Avg. Cost of Fuel Burned per Million Btu	467.16	248.46 445.80
43	Avg. Cost of Fuel Burned per KWh Net Gen.		2.537 5.229
44	Average Btu per KWh Net Generation	14 890	10 211 11 729

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate

plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name <u>Gannon</u> (d)	Plant Name <u>Big Bend</u> (e)	Plant Name <u>Big Bend</u> (f)	Line No.
Combustion Turbine	Steam	Combustion Turbine	1
Full Outdoor	Outdoor Boiler	Full Outdoor	2
1969	1970	1969	3
1969	1976	1974	4
18	1 336.5	175.5	5
14	1 173	144	6
120	8 760	660	7
14	1 130	144	9
Not normally limited	Not normally limited	Not normally limited	10
1	365	4	11
885 000	7 352 238 000*	19 824 000	12
	5 753 346	834 366	14
75 362	55 553 839	1 483 404	15
1 732 425	299 542 605	17 566 512	16
1 807 787	360 849 790	19 884 282	17
100.43	270.00	113.30	18
-	978 685	-	20
124 305	149 929 988	2 196 143	21
-	-	-	22
-	1 842 819	-	23
-	-	-	24
-	-	-	25
2 299	1 126 521	12 893	26
22 392	2 277 834	24 932	27
-	79 481	-	28
-	531 494	-	29
672	1 192 666	17 392	30
-	9 811 031	-	31
54 001	3 356 380	830 976	32
2 562	664 179	10 070	33
206 231	171 791 078	3 092 406	34
23.30	2.34	15.60	35
Oil 2	Coal	Oil 2	36
			37
3 174	3223 292	61 243	38
138 294	11 563	138 327	39
34.52	46.23	34.19	40
39.32	46.51	35.85	41
676.95	201.13	617.09	42
14.102	2.039	11.076	43
20 832	10 139	17 948	44

\*Includes 75 367 000 of test energy from Big Bend Unit Four.



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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

Notes to p. 402:

\*The total cost of plant for Gannon Steam (line 17c) and the cost per KW of installed capacity for Gannon Steam (line 18c) excludes \$92,638,659 of Gannon Steam plant in-service owned by the Gannon Trust. The total cost of plant (line 17c) and the cost per KWH of installed capacity (line 18c) for Gannon Steam including assets owned by the Gannon Trust are \$282,411,817 and \$222.30, respectively.

Name of Respondent Tampa Electric Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 1984	
<b>CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES</b>							
Give below the information called for concerning changes in electric generating plant capacities during the year.							
<b>A. Generating Plants or Units Dismantled, Removed from Service, Sold, or Leased to Others During Year</b>							
1. State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service.				2. In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.			
Line No.	Name of Plant (a)	Disposition (b)	Installed Capacity (In megawatts)			Date (f)	If Sold or Leased to Another, Give Name and Address of Purchaser or Lessee (g)
			Hydro (c)	Steam (d)	(Other) (e)		
1	N/A						
2							
3							
4							
5							
6							
7							
<b>B. Generating Units Scheduled for or Undergoing Major Modifications</b>							
Line No.	Name of Plant (a)	Character of Modification (b)	Installed Plant Capacity After Modification (In megawatts) (c)	Estimated Dates of Construction			
				Start (d)	Completion (e)		
8	Gannon 2	Oil to coal conversion	108 (Net)	3/85	6/85*		
9	Gannon 1	Oil to coal conversion	103 (Net)	6/85	9/85*		
10							
11							
12							
13							
14	*Designates in service dates for commercial operation.						
<b>C. New Generating Plants Scheduled for or Under Construction</b>							
Line No.	Plant Name and Location (a)	Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas-Turbine, Nuclear, etc.) (b)	Installed Capacity (In megawatts)		Estimated Dates of Construction		
			Initial (c)	Ultimate (d)	Start (e)	Completion (f)	
15							
16							
17							
18							
19							
20							
21							
<b>D. New Units in Existing Plants Scheduled for or Under Construction</b>							
Line No.	Plant Name and Location (a)	Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas-Turbine, Nuclear, etc.) (b)	Unit No. (c)	Size of Unit (In megawatts) (d)	Estimated Dates of Construction		
					Start (e)	Completion (f)	
22	Big Bend 4 *	Steam	4	427 (Net)	11/81	2/85	
23							
24	*Placed in service February 25, 1985.						
25							
26							
27							
28							

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<b>STEAM-ELECTRIC GENERATING PLANTS</b>			
1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity. the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 19 <u>84</u>	Year of Report Dec. 31, 19 <u>84</u>
<b>INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS</b>			

- |  |  |
|--|--|
| <p>1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.</p> <p>2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.</p> <p>3. Exclude from this page, plant, the book cost of which is included in Account 121, <i>Nonutility Property</i>.</p> <p>4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease,</p> | <p>and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.</p> |
|--|--|

Line No.	Name of Plant <i>(a)</i>	Location of Plant <i>(b)</i>	Prime Movers <i>(In column (a), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4)</i>			
			Internal-Combustion or Gas-Turbine <i>(c)</i>	Year Installed <i>(d)</i>	Cycle <i>(e)</i>	Belted or Direct Connected <i>(f)</i>
1	Gannon	Tampa, Florida	Gas Turbine	1969	Open	Direct*
2	Big Bend GT-1	Tampa, Florida	Gas Turbine	1969	Open	Direct*
3	Big Bend GT-2	Tampa, Florida	Gas Turbine	1974	Open	Direct*
4	Big Bend GT-3	Tampa, Florida	Gas Turbine	1974	Open	Direct*
5						
6						
7	*Speed reducing gear.					
8						
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984
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**INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)**

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers (Continued)	Generators						Total Installed Generating Capacity (Name plate ratings) (In megawatts) <i>(n)</i>	Line No.	
	Rated Hp of Unit <i>(g)</i>	Year Installed <i>(h)</i>	Voltage <i>(i)</i>	Phase <i>(j)</i>	Frequency or d.c. <i>(k)</i>	Name Plate Rating of Unit (In megawatts) <i>(l)</i>			Number of Units in Plant <i>(m)</i>
	23 190	1969	13 800	3 $\emptyset$	60 Cyc	18.000	1	18.000	1
	23 190	1969	13 800	3 $\emptyset$	60 Cyc	18.000	1	18.000	2
	105 563	1974	13 800	3 $\emptyset$	60 Cyc	78.750	1	78.750	3
	105 563	1974	13 800	3 $\emptyset$	60 Cyc	78.750	1	78.750	4
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION.		VOLTAGE <i>(Indicate where other than 60 cycle, 3 phase)</i>		Type of Supporting Structure (e)	LENGTH (Pole Miles) <i>(In the case of underground lines, report circuit miles)</i>		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	Big Bend Sta	BB Sub Gen Lds	230000		STDC	1.75	.63	3
2	Gannon Sta	Gan Gen Leads	230000		SSPSC	.29		1
3	Gannon Sta	Gan Gen Leads	230000		SDPSC	2.22		3
4	BB Peak Uts	Big Bend Sub	230000		WSPSC	.60		1
5	Gannon Sub	Sheldon Rd Sub	230000		STDC	14.85		2
6	Gannon Sub	Sheldon Rd Sub	230000		WDPSC	23.62		1
7	Big Bend Sub	State Rd 60 Sub	230000		STDC	9.37	6.67	2
8	Big Bend Sub	State Rd 60 Sub	230000		WDPSC	.05		1
9	Big Bend Sub	Ohio Sub	230000		STDC		2.36	2
10	Big Bend Sub	Ohio Sub	230000		WDPSC	9.05		1
11	Big Bend Sub	Ohio Sub	230000		SSPSC	10.74		1
12	Gannon Sub	Pebbledale	230000		WDPSC	30.36		1
13	Gannon Sub	Pebbledale	230000		STDC	2.07		2
14	Gannon Sub	Pebbledale	230000		WSPSC	1.28		1
15	Gannon Sub	Pebbledale	230000		STDC		5.06	2
16	Gannon Sub	Pebbledale	230000		WDPSC	44.45		1
17	Gannon Sub	River Sub	230000		STDC	.41		2
18	Gannon Sub	River Sub	230000		WDPSC	14.55		1
19	Big Bend Sub	Mines Sub	230000		STDC	2.38		2
20	Big Bend Sub	Mines Sub	230000		WDPSC	19.20		1
21	Big Bend Sub	FPL Tie	230000		STDC		.20	2
22	Big Bend Sub	FPL Tie	230000		ADPSC	3.12		1
23	Big Bend Sub	FPL Tie	230000		WDPSC	10.06		1
24	Big Bend Sub	River Sub	230000		STDC	2.36	7.87	2
25	Big Bend Sub	River Sub	230000		SSPSC	4.29		1
26	Big Bend Sub	River Sub	230000		WDPSC	7.07		1
27	Sheldon Rd Sub	FPC Tie	230000		WDPSC	5.16		1
28	Sheldon Rd Sub	FPC Tie	230000		WDPSC	5.11		1
29	Big Bend Sub	FPL Tie	230000		ADPSC	13.64		1
30	Big Bend Sub	FPL Tie	230000		STDC	2.25		2
31	Big Bend Sub	FPL Tie	230000		WDPSC	.90		1
32	Ohio Sub	Sheldon Rd	230000		SSPSC	9.89		1
33	Big Bend Sub	Big Bend Sta	230000		SSPSC	.48		1
34	Big Bend Sub	Big Bend Sta	230000		SSPSC	.99		1
35								
36					TOTAL			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 AAC								1
1272 AAC								2
1590 & 1272 AAC								3
1590 AAC								4
1590 ACSR								5
1590 ACSR								6
1590 ACSR								7
954 AAC								8
1590 ACSR								9
1590 ACSR & 954 AAC								10
2800 ACAR								11
954 ACSR								12
954 ACSR/AW								13
954 ACSR								14
954 ACSR/AW								15
1590 & 954 ACSR, ACSR/AW								16
1590 ACSR								17
954 ACS & ACC, 1590 ACSR, 795 AAC								18
1590 ACSR								19
1590 ACSR								20
1590 & 954 ACSR								21
2/795 ACSR								22
954 ACSR								23
1590 ACSR								24
1590 ACSR								25
1590 & 954 ACSR								26
1590 ACSR								27
1590 ACSR								28
2/795 ACSR								29
1590 ACSR								30
1590 ACSR								31
2800 ACSR								32
954 AAC								33
								34
								35
								36

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION.		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)		
1	Mines Sub	Pebbledale Sub	230000		WDPSC	22.91		1	
2	Mines Sub	Pebbledale Sub	230000		WSPSC	.85		1	
3	Pebbledale	FPC Tie	230000		WDPSC	2.75		1	
4	Pebbledale	FPC Tie	230000		WDPSC	27.71		1	
5	Pebbledale	Ariana	230000		WDPSC	2.32		1	
6	Pebbledale	Ariana	230000		STDC	2.99		1	
7	Pebbledale	Ariana	230000		WDPSC	18.42		1	
8	Gannon Sta	Gan Sub Gen Lds	138000		WDPSC	2.55		3	
9	Gannon Sub	Juneau Sub	138000		WSPSC	14.84		1	
10	Gannon Sub	Juneau Sub	138000		WDPSC	1.73		1	
11	Ohio Sub	Juneau Sub	138000		WSPSC	4.48		1	
12	Gannon Sub	Hkrs Pt Sub	138000		WSPSC	1.82		1	
13	Gannon Sub	Hkrs Pt Sub	138000		SSPDC	.44		2	
14	Gannon Sub	Hkrs Pt Sub	138000		WSPDC	1.21		2	
15	Ohio Sub	Clearview Sub	138000		WSPSC	1.97		1	
16	Ohio Sub	Clearview Sub	138000		Undrgrnd*	.29		1	
17	Ohio Sub	Himes Sub	138000		WSPSC	8.39		1	
18	Ohio Sub	Clearview Sub	138000		WSPSC	1.86		1	
19	Gannon	Juneau Sub	138000		WSPSC	12.38		1	
20	Gannon	Juneau Sub	138000		SSPDC		.44	2	
21	Gannon	Juneau Sub	138000		WSPDC		.79	2	
22	Various	Various	69000		SPSC	673.42		Var	
23	Various	Various	69000		SPDC	1.59	4.05	Var	
24	Various	Various	69000		DPSC	21.45		Var	
25	Various	Various	69000		DPDC	1.64	1.45	Var	
26	Various	Various	69000		Undrgrnd*	7.42		Var	
27									
28	<u>Legend</u>								
29	STDC =Steel Tower Double Circuit								
30	ADPSC =Aluminum Double Pole, Single Circuit								
31	SSPDC =Steel Pole, Double Circuit								
32	SSPSC =Steel Single Pole, Single Circuit								
33	WDPSC =Wood Double Pole, Single Circuit								
34	WSPSC =Wood Single Pole, Single Circuit								
35									
36	TOTAL						1 087.99	29.52	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
954 ACSR								3
1590 & 954 ACSR								4
1590 & 954 ACSR								5
954 ACSR/AW								6
954 ACSR, 1590 ACSR & 954 ACSR/AW								7
600 CU								8
954 AAC & ACSR, 600 CU								9
600 CU								10
636 AAC & 795 SSAC								11
954 AAC								12
954 AAC								13
954 AAC								14
795 SSAC & 336 ACSR								15
500 AAC								16
795 SSAC, 954 AAC & 636 ACSR								17
795 SSAC, 954 AAC								18
636 ACSR, 636 AAC, 954 AAC & 400 CU								19
636 AAC								20
636 AAC								21
Various								22
Various								23
Various								24
Various								25
Various								26
Various								27
*Includes Roads & Trails								28
**Expenses not available by transmission lines.								29
								30
								31
								32
								33
								34
	9 573 502	61 308 604	70 882 106					35
								36



Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1984	Year of Report Dec. 31, 1984
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.  
 2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting in columns (l) to (o), it is permissible to report in these columns the estimated final completion costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).  
 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating) (k)	LINE COST			
	From (a)	To (b)		Type (d)	Average Number per Mile (e)	Present (f)	Ultimate (g)	Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)**	Poles, Towers, and Fixtures (m)**	Conductors and Devices (n)**	Total (o)**
1	Big Bend Sta	Big Bend Sub	.56	STDC		3		1590 AAC			230				
2	Mines Sub	Pebbledale Sub	(.16)	WDPSC		1		1590 ACSR			230				
3	Ohio Sub	Himes Sub	.03	WSPSC		1		795 SSAC			138				
4	Various	Various	8.88	SPSC & DPSC		1		Various			69				
5															
6															
7															
8															
9															
10	*Net miles of transmission lines added during 1984.														
11	**Net dollars added to transmission lines during 1984.														
12															
13	NOTE: Dollars are expressed in thousands.														
14															
15															
16															
17															
18															
19															
20															
21															
22															
23															
24															
25															
26															
27															
28	TOTAL		9.31*									399	1 468	1 467	3 334

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.  
 2. Substations which serve only one industrial or street railway customer should not be listed below.  
 3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).  
 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.  
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or

operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Alexander Rd-Plant City	Dist-Unattended	69	13		50.4	2				
2	Bay Court-Tampa	" "	13	4		7.5	4				
3	Bay Court-Tampa	" "	69	13		20.0	1				
4	Belmont Heights-Tampa	" "	13	4		7.5	6				
5	Belmont Heights-Tampa	" "	69	13		28.0	1				
6	Berkley Rd-Rural	" "	69	13		28.0	1				
7	Bloomingtondale-Same	" "	69	13		28.0	1				
8	Brandon-Same	" "	69	13		56.0	2				
9	Buckhorn-Rural	" "	69	13		28.0	1				
10	Caloosa-Rural	" "	69	13		22.4	1				
11	Carrollwood Village-Tpa	" "	69	13		50.4	2				
12	Clarkwild-Rural	" "	69	13		28.0	1				
13	Coolidge-Tampa	" "	69	13		50.4	2				
14	Cypress Gdns-W/Haven	" "	69	13		28.0	1				
15	Cypress Street-Tampa	" "	69	13		56.0	2				
16	Dairy Road-W/Haven	" "	69	13		28.0	1				
17	Del Webb-Sun City	" "	69	13		44.8	2				
18											
19											
20	East Bay-Rural	" "	69	13		14.0	1				
21	East Winter Haven-Same	" "	69	13		56.0	2				
22	Ehrlich Road-Tampa	" "	69	13		28.0	1				
23	El Prado-Tampa	" "	69	4		7.5	3				
24	El Prado-Tampa	" "	69	13		28.0	1				
25	Estuary-Tampa	" "	69	13		28.0	1				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>84</u>
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.  
 2. Substations which serve only one industrial or street railway customer should not be listed below.  
 3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).  
 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.  
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or

operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation <i>(a)</i>	Character of Substation <i>(b)</i>	VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) <i>(f)</i>	Number of Transformers in Service <i>(g)</i>	Number of Spare Transformers <i>(h)</i>	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary <i>(c)</i>	Secondary <i>(d)</i>	Tertiary <i>(e)</i>				Type of Equipment <i>(i)</i>	Number of Units <i>(j)</i>	Total Capacity <i>(k)</i>
1	Fern Street - Tampa	Dist - Unattended	13	4		10.0	5				
2	Fern Street - Tampa	" "	69	13		28.0	1				
3	56th Street - Tampa	" "	69	13		56.0	2				
4	First Street - Tampa	" "	69	13		22.4	1				
5	Florida Avenue - Tampa	" "	69	13		28.0	1				
6	Florida Avenue - Tampa	" "	13	8		4.0	6				
7	Ft. King Hwy - Rural	" "	69	13		34.0	2				
8	46th Street - Tampa	" "	69	13		28.0	1				
9	14th Street - Tampa	" "	69	13		28.0	1				
10	Fowler Avenue - Tampa	" "	69	13		28.0	1				
11	George Rd - Rural	" "	69	13		28.0	1				
12	Gray Street - Tampa	" "	69	13		56.0	2				
13	Gulf City - Rural	" "	69	13		14.0	1				
14	Habana - Tampa	" "	69	13		56.0	2				
15	Hopewell - Plant City	" "	69	13		20.0	1				
16	Hyde Park - Tampa	" "	69	13		42.4	2				
17	Hyde Park - Tampa	" "	13	4		7.5	4				
18	Imperial Lakes - Rural	" "	69	13		12.5	1				
19	Industrial Park - Tampa	" "	69	13		28.0	1				
20	Ivy - Tampa	" "	69	13		28.0	1				
21	Jackson Rd - Tampa	" "	69	13		56.0	2				
22	Jan Phyl - W/Haven	" "	69	13		28.0	1				
23	Keystone - Tampa	" "	69	8		3.75	3				
24	Keystone - Tampa	" "	69	13		18.75	2				
25	Kirkland Rd - Rural	" "	69	13		28.0	1				

Name of Respondent <b>Tampa Electric Company</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>Dec. 31, 1984</b>	Year of Report <b>Dec. 31, 1984</b>
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**SUBSTATIONS**

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).  
 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.  
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or

operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation <i>(a)</i>	Character of Substation <i>(b)</i>	VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) <i>(f)</i>	Number of Transformers in Service <i>(g)</i>	Number of Spare Transformers <i>(h)</i>	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary <i>(c)</i>	Secondary <i>(d)</i>	Tertiary <i>(e)</i>				Type of Equipment <i>(i)</i>	Number of Units <i>(j)</i>	Total Capacity <i>(k)</i>
1	Knights - Rural	Dist - Unattended	69	13		12.5	1				
2	Lake Alfred - Same	" "	69	13		12.5	1				
3	Lake Magdalene - Rural	" "	69	13		28.0	1				
4	Lake Region - W/Haven	" "	69	13		28.0	1				
5	Lake Ruby - Rural	" "	69	13		20.0	1				
6	Lakewood - Brandon	" "	69	13		28.0	1				
7	Lois - Tampa	" "	13	4		10.0	7				
8	Lois - Tampa	" "	69	13		56.0	2				
9	MacDill - Tampa	" "	69	13		22.4	1				
10	Manhattan - Tampa	" "	13	4		6.25	4				
11	Manhattan - Tampa	" "	69	13		28.0	1				
12	Marion - Tampa	" "	69	13		67.2	2				
13	Maritime - Tampa	" "	69	13		28.0	1				
14	Matanzas - Tampa	" "	13	4		10.0	6				
15	Matanzas - Tampa	" "	69	13		56.0	2				
16	McFarland - Tampa	" "	69	13		28.0	1				
17	Orient Park - Tampa	" "	13	2		3.0	3				
18	Orient Park - Tampa	" "	69	13		28.0	1				
19	Patterson Road	" "	69	13		28.0	1				
20	Peach Ave - Rural	" "	69	13		28.0	1				
21	Pearson Rd - Rural	" "	69	13		28.0	1				
22	Pine Lake - Tampa	" "	69	13		50.4	2				
23	Plant Avenue - Tampa	" "	69	13		67.2	2				
24	Plant City - Same	" "	69	13		28.0	1				
25	Plymouth - Tampa	" "	13	4		10.0	7				

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**SUBSTATIONS**

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 2. Substations which serve only one industrial or street railway customer should not be listed below.  
 3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).  
 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.  
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or

operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation <i>(a)</i>	Character of Substation <i>(b)</i>	VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) <i>(f)</i>	Number of Transformers in Service <i>(g)</i>	Number of Spare Transformers <i>(h)</i>	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary <i>(c)</i>	Secondary <i>(d)</i>	Tertiary <i>(e)</i>				Type of Equipment <i>(i)</i>	Number of Units <i>(j)</i>	Total Capacity <i>(k)</i>
1	Plymouth - Tampa	Dist - Unattended	69	13		28.0	1				
2	Polk City - Same	" "	69	13		12.5	1				
3	Port Sutton - Tampa	" "	69	13		22.4	1				
4	Rhodine Road - Rural	" "	69	13		28.0	1				
5	Rocky Creek - Rural	" "	69	13		48.0	2				
6	Rome Ave - Tampa	" "	69	13		28.0	1				
7	San Antonio - Same	" "	69	13		12.5	1				
8	Second Ave - Tampa	" "	13	2		3.75	3				
9	Second Ave - Tampa	" "	69	13		9.375	1				
10	Seneca St - Tampa	" "	69	13		28.0	1				
11	78th St - Tampa	" "	69	13		22.4	1				
12	Skyway - Tampa	" "	69	13		56.0	2				
13	South Seffner - Same	" "	69	13		50.4	2				
14	Stadium - Tampa	" "	135	13		37.3	1				
15	State Rd 574 - Rural	" "	69	13		50.8	3				
16	Sun City - Same	" "	69	13		28.0	1				
17	Sunset Lane - Tampa	" "	13	8		1.5	3				
18	Sunset Lane - Tampa	" "	69	13		28.0	1				
19	Tampa Bay Blvd - Tampa	" "	138	13		37.333	1				
20	Temple Terrace - Same	" "	69	13		44.8	2				
21	3rd Ave - Tampa	" "	69	13		28.0	1				
22	30th St - Tampa	" "	69	13		28.0	1				
23	12th Ave - Tampa	" "	69	13		28.0	1				
24	27th St - Tampa	" "	69	13		50.4	2				
25	Univ of So Fla - Tampa	" "	69	13		56.0	2				



Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 19 84	Year of Report Dec. 31, 19 84
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.  
 2. Substations which serve only one industrial or street railway customer should not be listed below.  
 3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).  
 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.  
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or

operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa)	Number of Transformers in Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Ariana - Rural	Trans - Unattended	69	13		42.4	2				
2	Ariana - Rural	" "	230	69		168.0	1				
3	Big Bend Unit 1 - Rural	Trans - Attended	230	23		480.0	1				
4	Big Bend Unit 2 - Rural	" "	230	23		480.0	1				
5	Big Bend Unit 3 - Rural	" "	230	23		480.0	1				
6	Big Bend Unit 4 - Rural	" "	230	21		480.0	1				
7	Gas Turbine #2 - Rural	" "	230	13		71.5	1				
8	Gas Turbine #3 - Rural	" "	230	13		71.5	1				
9	Bradley - Rural	" - Unattended	230	69		168.0	1				
10	Clearview - Tampa	" "	138	69		300.0	2				
11	Dade City - Same	" "	69	2		5.0	3				
12	Dade City - Same	" "	69	13		28.0	1				
13	Dale Mabry - Rural	" "	69	13		28.0	1				
14	11th Ave - Tampa	" "	69	13		56.0	2				
15	Gannon Sta - Tampa	" "	230	138		224.0	1				
16	Gannon Sta Unit 1 - Tpa	" - Attended	138	15		150.0	2				
17	Gannon Sta Unit 2 - Tpa	" "	138	15		150.0	2				
18	Gannon Sta Unit 3 - Tpa	" "	138	20		180.0	1				
19	Gannon Sta Unit 4 - Tpa	" "	230	18		205.0	1				
20	Gannon Sta Unit 5 - Tpa	" "	230	20		270.0	1				
21	Gannon Sta Unit 6 - Tpa	" "	230	23		433.0	1				
22	Hampton - Rural	" - Unattended	69	13		28.0	1				
23	Hampton - Rural	" "	230	69		224.0	1				
24	Himes - Tampa	" "	69	13		46.75	3				
25	Himes - Tampa	" "	138	69		168.0	1				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1984	Year of Report Dec. 31, 1984
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation <i>(a)</i>	Character of Substation <i>(b)</i>	VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) <i>(f)</i>	Number of Transformers in Service <i>(g)</i>	Number of Spare Transformers <i>(h)</i>	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary <i>(c)</i>	Secondary <i>(d)</i>	Tertiary <i>(e)</i>				Type of Equipment <i>(i)</i>	Number of Units <i>(j)</i>	Total Capacity <i>(k)</i>
1	Hookers Pt 1 - Tampa	Trans - Attended	138	69		168.0	1				
2	Hookers Pt 1 - Tampa	" "	69	13		42.5	1				
3	Hookers Pt 2 - Tampa	" "	69	13		66.667	2				
4	Hookers Pt - Tampa	" "	69	13		88.0	1				
5	Hookers Pt - Tampa	" "	69	13		60.0	1				
6	Juneau - Tampa	" - Unattended	69	13		56.0	2				
7	Juneau - Tampa	" "	138	69		336.0	2				
8	Lake Silver - W/Haven	" "	69	13		32.5	2				
9	Mines - Rural	" "	230	69		336.0	2				
10	Mulberry - Same	" Semi-attended	69	13		34.9	2				
11	Ohio - Tampa	" - Unattended	230	138		672.0	2				
12	Pebbledale - Rural	" "	230	69		336.0	2				
13	River - Rural	" "	230	69		448.0	2				
14	Ruskin - Rural	" "	69	13		28.0	1				
15	Ruskin - Rural	" "	230	69		168.0	1				
16	Sheldon Rd - Rural	" "	230	69		420.0	2				
17	So. Eloise - Rural	" "	69	13		20.0	1				
18	So. Eloise - Rural	" "	230	69		168.0	1				
19	So Gibsonton - Same	" "	230	69		196.0	1				
20	State Rd 60 - Rural	" "	230	69		420.0	2				
21	Double Branch - Rural	" "	69	13		32.5	2				
22	Double Branch - Rural	" "	110	69		30.0	1				
23		Transmission Total				9 096.217	68				
24		Total Transmission & Distribution				12 289.85	290				



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**ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS**

1. Report below the information called for concerning distribution watt-hour meters and line transformers.

2. Include watt-hour demand distribution meters, but not external demand meters.

3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item <i>(a)</i>	Number of Watt Hour Meters <i>(b)</i>	LINE TRANSFORMERS	
			Number <i>(c)</i>	Total Capacity (In MVA) <i>(d)</i>
1	Number at Beginning of Year	397 445	99 922	4 732.4
2	Additions During Year			
3	Purchases & Reused	25 286	7 948	383.4
4	Associated with Utility Plant Acquired			
5	TOTAL Additions <i>(Enter Total of lines 3 and 4)</i>	25 286	7 948	383.4
6	Reductions During Year			
7	Retirements	3 062	3 201	127.9
8	Associated with Utility Plant Sold			
9	TOTAL Reductions <i>(Enter Total of lines 7 and 8)</i>	3 062	3 201	127.9
10	Number at End of Year <i>(Lines 1 + 5 - 9)</i>	419 669	104 669	4 987.9
11	In Stock	15 631	3 648	390.7
12	Locked Meters on Customers' Premises	20 761		
13	Inactive Transformers on System			
14	In Customers' Use	383 175	100 808	4 580.0
15	In Company's Use	102	213	17.2
16	TOTAL End of Year <i>(Enter Total of lines 11 to 15. This line should equal line 10.)</i>	419 669	104 669	4 987.9

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 84
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**ENVIRONMENTAL PROTECTION FACILITIES**

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

- A. Air pollution control facilities:
- (1) Scrubbers, precipitators, tall smokestacks, etc.
  - (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment

- (3) Monitoring equipment
- (4) Other.

- B. Water pollution control facilities:
- (1) Cooling towers, ponds, piping, pumps, etc.
  - (2) Waste water treatment equipment
  - (3) Sanitary waste disposal equipment
  - (4) Oil interceptors
  - (5) Sediment control facilities
  - (6) Monitoring equipment
  - (7) Other.

- C. Solid waste disposal costs:
- (1) Ash handling and disposal equipment
  - (2) Land
  - (3) Settling ponds
  - (4) Other.

- D. Noise abatement equipment:
- (1) Structures
  - (2) Mufflers
  - (3) Sound proofing equipment
  - (4) Monitoring equipment
  - (5) Other.

- E. Esthetic costs:
- (1) Architectural costs
  - (2) Towers
  - (3) Underground lines
  - (4) Landscaping
  - (5) Other.

- F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

- G. Miscellaneous:
- (1) Preparation of environmental reports
  - (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
  - (3) Parks and related facilities
  - (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (g) the actual costs that are included in column (f).

6. Report construction work in progress relating to environmental facilities at line 9.

(\$ x 1,000)

Line No.	Classification of Cost (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR			Balance at End of Year (f)	Actual Cost (g)
			Additions (c)	Retirements (d)	Adjustments (e)		
1	Air Pollution Control Facilities	54 064	40 995	29		95 030	
2	Water Pollution Control Facilities	28 865	24	1		28 888	
3	Solid Waste Disposal Costs	3 332	194	438		3 088	
4	Noise Abatement Equipment	239	-			239	
5	Esthetic Costs						
6	Additional Plant Capacity	7 530			(998)	6 532	Note 1
7	Miscellaneous (Identify significant)	2 110				2 110	Note 2
8	TOTAL (Total of lines 1 thru 7)	96 140	41 213	468	(998)	135 887	Note 3
9	Construction Work in Progress	195 328				258 091	Note 4

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1984
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**ENVIRONMENTAL PROTECTION EXPENSES**

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 428. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels, or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expense (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	4 377 139	Note 1
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	7 459 135	Note 2
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal		
6	Difference in Cost of Environmentally Clean Fuels	31 548 900	
7	Replacement Power Costs	16 519 675	Note 3
8	Taxes and Fees		
9	Administrative and General	490 904	
10	Other (Identify significant)		
11	TOTAL	60 395 753	

Notes for Page 428

Note 1 - Line no. 6 differs from 1983 balance due to the change in the embedded cost and plant capacity rating.

Note 2 - BB3 ash settling pond housed in Acct 105 (Property Held For Future Use).

Note 3 - Only production environmental expenditures have been reported. Other environmental expenditures are minimal. Production environmental expenditures prior to 1969 were \$2 953 746, of which \$930 757 remain in service.

Note 4 - Increase to Construction Work in Progress is due to construction of Unit No. 4 at Big Bend power plant.

Notes for Page 429

Note 1 - Book depreciation determined by applying current depreciation rates to pollution control investment.

Note 2 - Allocation of expenses made on basis of plant investment.

Note 3 - Based on estimated power usage times average cost per KWH.

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The following is information requested by the Florida Public Service Commission in addition to the Federal Energy Regulatory Commission Form 1. The pages are not in numerical order so that the pages will foot.

TAMPA ELECTRIC COMPANY  
FINANCIAL INFORMATION  
AS OF AND FOR THE YEAR ENDED DECEMBER 31, 1984

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
1. UTILITY PLANT (101-106),(114)	1,262,101,810	1,262,101,810		
2. CONSTRUCTION WORK IN PROGRESS (107)	540,159,185	540,159,185		
3. TOTAL UTILITY PLANT	1,802,260,995	1,802,260,995	0	0
4. LESS ACCUMULATED PROVISION FOR DEPRECIATION AMORTIZATION AND DEPLETION (108,111,115)	365,333,810	365,333,810		
5. NET UTILITY PLANT, LESS NUCLEAR FUEL	1,436,927,185	1,436,927,185	0	0
6. NUCLEAR FUEL (120.1 - 120.4)				
7. LESS: ACCUMULATED PROVISION FOR AMORTIZATION OF NUCLEAR FUEL ASSEMBLIES (120.5)				
8. NET NUCLEAR FUEL	0	0	0	0
9. NET UTILITY PLANT	1,436,927,185	1,436,927,185	0	0
10. GAS STORED UNDERGROUND-NONCURRENT (117)				
11. UTILITY PLANT ADJUSTMENT (116)				
12. OTHER PROPERTY AND INVESTMENTS				
13. NONUTILITY PROPERTY (121) (LESS ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION INCLUDED IN (122) \$67,490	250,483	0		250,483
14. INVESTMENT IN ASSOCIATED COMPANIES (123)				
15. INVESTMENT IN SUBSIDIARY COMPANIES (COST \$0.00) (123.1)				
16. OTHER INVESTMENTS (124)				
17. SPECIAL FUNDS (125-128)	26,010	26,010		
18. TOTAL OTHER PROPERTY AND INVESTMENTS	276,493	26,010	0	250,483
19. CURRENT AND ACCRUED ASSETS				
20. CASH (131)	675,823	675,823		
21. SPECIAL DEPOSITS (132-134)	181,818	181,818		
22. WORKING FUNDS (135)	145,074	145,074		
23. TEMPORARY CASH INVESTMENTS (136)				
24. NOTES AND ACCOUNTS RECEIVABLE (LESS ACCUMULATED PROVISION OF UNCOLLECTABLE ACCOUNTS) (141-144)	55,436,170	55,436,170		
25. RECEIVABLES FROM ASSOCIATED COMPANIES (145,146)	201,934	0		201,934
26. MATERIALS AND SUPPLIES (151-157, 163)	133,559,272	133,559,272		0
27. GAS STORES UNDERGROUND - CURRENT (164)				
28. PREPAYMENTS (165)	494,677	491,747		2,930
29. INTEREST AND DIVIDENDS RECEIVABLE (171)	385,908	385,908		
30. RENTS RECEIVABLE (172)				
31. ACCRUED UTILITY REVENUES (173)	13,793,285	13,793,285		
32. MISCELLANEOUS CURRENT AND ACCRUED ASSETS (174)				
33. TOTAL CURRENT AND ACCRUED ASSETS	204,873,961	204,669,097	0	204,864

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
<u>DEFERRED DEBITS</u>				
1. UNAMORTIZED DEBT EXPENSE (181)	4,617,880	4,617,880		
2. EXTRAORDINARY PROPERTY LOSSES (182)	4,089,487	4,089,487		
3. PRELIMINARY SURVEY & INVESTIGATION CHARGES (183)	2,084,838	2,084,838		
4. CLEARING ACCOUNTS (184)	83,201	57,614		25,587
5. TEMPORARY FACILITIES (185)				
6. MISCELLANEOUS DEFERRED DEBITS (186)	6,269,825	6,269,825		
7. DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (187)				
8. RESEARCH, DEVELOPMENT & DEMONSTRATION EXPENDITURES (188)	35,218	35,218		
9. UNAMORTIZED LOSS ON REACQUIRED DEBT (189)				
10. ACCUMULATED DEFERRED INCOME TAXES (190)	4,252,898	3,127,411		1,125,487
11. TOTAL DEFERRED DEBITS	21,433,347	20,282,273	0	1,151,074
TOTAL ASSETS AND OTHER DEBITS	1,663,510,986	1,661,904,565	0	1,606,421
<u>PROPRIETARY CAPITAL</u>				
12. COMMON STOCK ISSUED (201)	119,696,788	119,696,788		
13. PREFERRED STOCK ISSUED (204)	84,956,000	84,956,000		
14. CAPITAL STOCK SUBSCRIBED (202,205)				
15. STOCK LIABILITY FOR CONVERSION (203,206)				
16. PREMIUM ON CAPITAL STOCK (207)	19,245	19,245		
17. OTHER - PAID IN CAPITAL STOCK (208-211)	282,802,603	282,802,603		
18. INSTALLMENTS RECEIVED ON CAPITAL STOCK (212)				
19. DISCOUNT ON CAPITAL STOCK (213)				
20. CAPITAL STOCK EXPENSE (214)	(1,692,253)	(1,692,253)		
21. RETAINED EARNINGS (215,215.1,216)	186,855,582	186,855,582		
22. UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)				
23. REACQUIRED CAPITAL STOCK (217)				
TOTAL PROPRIETARY CAPITAL	672,637,965	672,637,965	0	0
<u>LONG TERM DEBT</u>				
24. BONDS (221) (LESS \$0.00 REACQUIRED (222)	516,031,623	516,031,623		
25. ADVANCES FROM ASSOCIATED COMPANIES (223)				
26. OTHER LONG-TERM DEBT (224)				
27. UNAMORTIZED PREMIUM ON LONG-TERM DEBT (225)	607,016	607,016		
28. UNAMORTIZED DISCOUNT ON LONG-TERM DEBT-DR. (226)				
29. TOTAL LONG-TERM DEBT	516,638,639	516,638,639	0	0

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
<b>CURRENT &amp; ACCRUED LIABILITIES</b>				
1. NOTES PAYABLE (231)	65,854,000	65,854,000		
2. ACCOUNTS PAYABLE (232)	46,285,422	46,285,422		
3. PAYABLES TO ASSOCIATED COMPANIES (233,234)	9,619,039	9,394,990		224,049
4. CUSTOMER DEPOSITS (235)	17,811,035	17,767,733		44,102
5. TAXES ACCRUED (236)	11,782,026	11,596,976		185,050
6. INTEREST ACCRUED (237)	9,318,201	9,318,201		
7. DIVIDENDS DECLARED (238)				
8. MATURED LONG-TERM DEBT (239)				
9. MATURED INTEREST (240)				
10. TAX COLLECTIONS PAYABLE (241)	2,270,902	2,270,902		
11. MISCELLANEOUS CURRENT & ACCRUED LIABILITIES (242)	9,712,811	9,712,811		
12. TOTAL CURRENT & ACCRUED LIABILITIES	172,654,236	172,201,035	0	453,201
<b>DEFERRED CREDITS</b>				
13. CUSTOMER ADVANCES FOR CONSTRUCTION (252)				
14. ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (255)	93,297,832	93,090,214		207,618
15. DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (256)				
16. OTHER DEFERRED CREDITS (253)	14,129,452	11,742,854		2,386,598
17. UNAMORTIZED GAIN ON REACQUIRED DEBT (257)				
18. ACCUMULATED DEFERRED INCOME TAXES (281-283)	194,222,212	194,222,212		
19. TOTAL DEFERRED CREDITS	301,649,496	299,055,280	0	2,594,216
<b>OPERATING RESERVES</b>				
20. OPERATING RESERVES (261-265) (228.2)	(69,350)	(69,350)		
21. TOTAL LIABILITIES AND OTHER CREDITS	1,663,510,986	1,660,463,569	0	3,047,417
<b>ELECTRIC UTILITY PLANT</b>				
22. ELECTRIC PLANT IN SERVICE (101)	1,166,754,065	1,166,754,065		
23. ELECTRIC PLANT PURCHASED OR SOLD (102)				
24. EXPERIMENTAL ELECTRIC PLANT (103) UNCLASSIFIED				
25. ELECTRIC PLANT LEASED TO OTHER (104)				
26. ELECTRIC PLANT HELD FOR FUTURE USE (105)	19,676,542	19,676,542		
27. COMPLETED CONSTRUCTION NOT CLASSIFIED ELECTRIC (106)	75,671,203	75,671,203		
28. ELECTRIC PLANT ACQUISITION ADJUSTMENT (114)				
TOTAL	1,262,101,810	1,262,101,810	0	0

<u>TITLE OF ACCOUNT</u>	<u>TOTAL SYSTEM</u>	<u>FLORIDA JURISDICTION</u>	<u>OTHER JURISDICTION</u>	<u>NON-UTILITY</u>
<u>ELECTRIC UTILITY PLANT (cont'd)</u>				
1. ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (108)	(364,483,507)	(364,483,507)		
2. ACCUMULATED PROVISION FOR AMORTIZATION OF ELECTRIC UTILITY PLANT (111)	(850,303)	(850,303)		
3. ACCUMULATED PROVISION FOR AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENT (115)				
4. TOTAL	(365,333,810)	(365,333,810)	0	0
-----				
5. NUCLEAR FUEL IN PROCESS OF REFINEMENT, CONVERSION ENRICHMENT & FABRICATION (120.1)				
6. NUCLEAR FUEL MATERIALS & ASSEMBLIES-STOCK AMOUNT (120.2)				
7. NUCLEAR FUEL ASSEMBLIES IN REACTOR (120.3)				
8. SPENT NUCLEAR FUEL (120.4)				
9. ACCUMULATED PROVISION FOR AMORTIZATION OF NUCLEAR FUEL ASSEMBLIES (120.5)				
10. TOTAL	0	0	0	0
-----				
<u>OTHER PROPERTY &amp; INVESTMENTS</u>				
11. NON-UTILITY PROPERTY (121)	317,973	0		317,973
12. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NON-UTILITY PROPERTY (122)	(67,490)	0		(67,490)
13. TOTAL	250,483	0	0	250,483
-----				
<u>SPECIAL FUNDS</u>				
14. SINKING FUNDS (125)	25,000	25,000		
15. DEPRECIATION FUND (126)				
16. AMORTIZATION FUND - FEDERAL (127)				
17. OTHER SPECIAL FUNDS (128)	1,010	1,010		
TOTAL	26,010	26,010	0	0
-----				
<u>SPECIAL DEPOSITS</u>				
18. INTEREST SPECIAL DEPOSITS (132)				
19. DIVIDEND SPECIAL DEPOSITS (133)				
20. OTHER SPECIAL DEPOSITS (134)	181,818	181,818		
TOTAL	181,818	181,818	0	0
-----				

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
<b>NOTES AND ACCOUNTS RECEIVABLE</b>				
1. NOTES RECEIVABLE (141)				
2. CUSTOMER ACCOUNTS RECEIVABLE (142)	52,360,135	52,360,135		
3. OTHER ACCOUNTS RECEIVABLE (143)	3,605,992	3,605,992		
4. ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS CREDIT (144)	(529,957)	(529,957)		
5. TOTAL	55,436,170	55,436,170	0	0
<b>RECEIVABLES FROM ASSOCIATED COMPANIES</b>				
6. NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (145)				
7. ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (146)	201,934	0		201,934
8. TOTAL	201,934	0	0	201,934
<b>MATERIALS AND SUPPLIES</b>				
9. FUEL STOCK (151)	104,895,682	104,895,682		
10. FUEL STOCK EXPENSES UNDISTRIBUTED (152)				
11. RESIDUALS (153)				
12. PLANT MATERIALS & OPERATIONS SUPPLIES (154)	28,648,574	28,648,574		
13. MERCHANDISE (155)				
14. OTHER MATERIALS & SUPPLIES (156)				
15. NUCLEAR MATERIALS HELD FOR SALE (157)				
16. STORES EXPENSE UNDISTRIBUTED (163)	15,016	15,016		
17. TOTAL	133,559,272	133,559,272	0	0
<b>PROPRIETARY CAPITAL</b>				
18. COMMON STOCK SUBSCRIBED (202)				
19. PREFERRED STOCK SUBSCRIBED (205)				
20. TOTAL	0	0	0	0
21. DONATIONS RECEIVED FROM STOCKHOLDERS (208)				
22. REDUCTION IN PART OR STATED VALUE OF CAPITAL STOCK (209)				
23. GAIN ON RESALE OR CANCELLATION OF REACQUIRED CAPITAL STOCK (210)	28,238	28,238		
24. MISCELLANEOUS PAID IN CAPITAL (211)	282,774,365	282,774,365		
25. TOTAL	282,802,603	282,802,603	0	0
26. APPROPRIATED RETAINED EARNINGS (215)				
27. APPROPRIATED RETAINED EARNINGS, AMORTIZATION RESERVE, FEDERAL (215.1)				
28. UNAPPROPRIATED RETAINED EARNINGS (216)	186,855,582	186,855,582		
29. TOTAL	186,855,582	186,855,582	0	0

<u>TITLE OF ACCOUNT</u>	<u>TOTAL SYSTEM</u>	<u>FLORIDA JURISDICTION</u>	<u>OTHER JURISDICTION</u>	<u>NON-UTILITY</u>
<b>LONG TERM DEBT</b>				
1. BONDS (221)	516,031,623	516,031,623		
2. REACQUIRED BOND (222)				
3. TOTAL	516,031,623	516,031,623	0	0
<b>PAYABLES TO ASSOCIATED COMPANIES</b>				
4. NOTES PAYABLE TO ASSOCIATED COMPANIES (233)				
5. ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (234)	9,619,039	9,394,990		224,049
6. TOTAL	9,619,039	9,394,990	0	224,049
<b>DEFERRED CREDITS</b>				
7. ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (281)	7,903,642	7,903,642		
8. ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (282)	120,464,973	120,464,973		
9. ACCUMULATED DEFERRED INCOME TAXES - OTHER (283)	65,853,597	65,853,597		
10. TOTAL	194,222,212	194,222,212	0	0
<b>OPERATING RESERVES</b>				
11. PROPERTY INSURANCE RESERVE (261) (228.1)				
12. INJURIES AND DAMAGES RESERVE (262) (228.2)	(69,350)	(69,350)		
13. PENSION AND BENEFITS RESERVE (263) (228.3)				
14. MISCELLANEOUS OPERATING RESERVE (265) (228.4)				
15. TOTAL	(69,350)	(69,350)	0	0
<b>INTANGIBLE PLANT</b>				
16. ORGANIZATION (301)				
17. FRANCHISES AND CONSENTS (302)				
18. MISCELLANEOUS INTANGIBLE PLANT (303)	7,676,552	7,676,552		
19. TOTAL	7,676,552	7,676,552	0	0
<b>PRODUCTION PLANT</b>				
<b>A. STEAM PRODUCTION</b>				
20. LAND AND LAND RIGHTS (310)	6,644,581	6,644,581		
21. STRUCTURES AND IMPROVEMENTS (311)	98,995,512	98,995,512		
22. BOILER PLANT EQUIPMENT (312)	297,875,790	297,875,790		
23. ENGINES AND ENGINE DRIVEN GENERATORS (313)				
24. TURBOGENERATOR UNITS (314)	142,414,006	142,414,006		
25. ACCESSORY ELECTRIC EQUIPMENT (315)	45,509,411	45,509,411		
26. MISCELLANEOUS POWER PLANT EQUIPMENT (316)	15,833,627	15,833,627		
TOTAL	607,272,927	607,272,927	0	0

<u>TITLE OF ACCOUNT</u>	<u>TOTAL SYSTEM</u>	<u>FLORIDA JURISDICTION</u>	<u>OTHER JURISDICTION</u>	<u>NON-UTILITY</u>
<b>PRODUCTION PLANT (con't)</b>				
<b>B. NUCLEAR PRODUCTION</b>				
1. LAND AND LAND RIGHTS (320)				
2. STRUCTURES AND IMPROVEMENTS (321)				
3. REACTOR PLANT EQUIPMENT (322)				
4. TURBOGENERATOR UNITS (323)				
5. ACCESSORY ELECTRIC EQUIPMENT (324)				
6. MISCELLANEOUS POWER PLANT EQUIPMENT (325)				
7. TOTAL	0	0	0	0
<b>C. HYDROLIC PRODUCTION</b>				
8. LAND AND LAND RIGHTS (330)				
9. STRUCTURES AND IMPROVEMENTS (331)				
10. RESERVOIRS, DAMS, AND WATERWAYS (332)				
11. WATER WHEELS, TURBINES AND GENERATORS (333)				
12. ACCESSORY ELECTRIC EQUIPMENT (334)				
13. MISCELLANEOUS POWER PLANT EQUIPMENT (335)				
14. ROADS, RAILROADS AND BRIDGES (336)				
15. TOTAL	0	0	0	0
<b>B. OTHER PRODUCTION</b>				
16. LAND AND LAND RIGHTS (340)	834,366	834,366		
17. STRUCTURES AND IMPROVEMENTS (341)	1,558,767	1,558,767		
18. FUEL HOLDERS, PRODUCERS, AND ACCESSORIES (342)	1,199,100	1,199,100		
19. PRIME MOVERS (343)				
20. GENERATORS (344)	15,983,643	15,983,643		
21. ACCESSORY ELECTRIC EQUIPMENT (345)	2,096,912	2,096,912		
22. MISCELLANEOUS POWER PLANT EQUIPMENT (346)	19,282	19,282		
23. TOTAL	21,692,070	21,692,070	0	0
<b>TRANSMISSION PLANT</b>				
24. LAND AND LAND RIGHTS (350)	8,203,963	8,203,963		
25. STRUCTURES AND IMPROVEMENTS (352)	649,279	649,279		
26. STATION EQUIPMENT (353)	50,519,692	50,519,692		
27. TOWERS AND FIXTURES (354)	4,299,644	4,299,644		
28. POLES AND FIXTURES (355)	26,465,863	26,465,863		
29. OVERHEAD CONDUCTORS AND DEVICES (356)	30,358,541	30,358,541		
30. UNDERGROUND CONDUIT (357)	681,509	681,509		
31. UNDERGROUND CONDUCTORS AND DEVICES (358)	902,501	902,501		
32. ROADS AND TRAILS (359)	1,180,139	1,180,139		
33. TOTAL	123,261,131	123,261,131	0	0



<u>TITLE OF ACCOUNT</u>	<u>TOTAL SYSTEM</u>	<u>FLORIDA JURISDICTION</u>	<u>OTHER JURISDICTION</u>	<u>NON-UTILITY</u>
<u>DISTRIBUTION PLANT</u>				
1. LAND AND LAND RIGHTS (360)	2,268,861	2,268,861		
2. STRUCTURES AND IMPROVEMENTS (361)	385,728	385,728		
3. STATION EQUIPMENT (362)	49,848,189	49,848,189		
4. STORAGE AND BATTERY EQUIPMENT (363)				
5. POLES, TOWERS AND FIXTURES (364)	51,333,132	51,333,132		
6. OVERHEAD CONDUCTORS AND DEVICES (365)	79,063,650	79,063,650		
7. UNDERGROUND CONDUIT (366)	24,382,179	24,382,179		
8. UNDERGROUND CONDUCTORS AND DEVICES (367)	33,353,675	33,353,675		
9. LINE TRANSFORMERS (368)	82,341,120	82,341,120		
10. SERVICES (369)	36,595,029	36,595,029		
11. METERS (370)	21,595,589	21,595,589		
12. INSTALLATIONS ON CUSTOMERS' PREMISES (371)	386,913	386,913		
13. LEASED PROPERTY ON CUSTOMERS' PREMISES (372)				
14. STREET LIGHTING AND SIGNAL SYSTEMS (373)	21,385,130	21,385,130		
15. TOTAL	402,939,195	402,939,195	0	0
<u>GENERAL PLANT</u>				
16. LAND AND LAND RIGHTS (389)	1,678,511	1,678,511		
17. STRUCTURES AND IMPROVEMENTS (390)	13,356,568	13,356,568		
18. OFFICE FURNITURE AND EQUIPMENT (391)	16,156,603	16,156,603		
19. TRANSPORTATION EQUIPMENT (392)	18,735,239	18,735,239		
20. STORES EQUIPMENT (393)	808,757	808,757		
21. TOOLS, SHOP AND GARDEN EQUIPMENT (394)	3,095,132	3,095,132		
22. LABORATORY EQUIPMENT (395)	1,668,222	1,668,222		
23. POWER OPERATED EQUIPMENT (396)				
24. COMMUNICATION EQUIPMENT (397)	23,872,375	23,872,375		
25. MISCELLANEOUS EQUIPMENT (398)	211,986	211,986		
26. OTHER TANGIBLE PROPERTY (399)				
27. TOTAL	79,583,393	79,583,393	0	0
GRAND TOTAL	1,242,425,268	1,242,425,268		

<u>TITLE OF ACCOUNT</u>	<u>TOTAL SYSTEM</u>	<u>FLORIDA JURISDICTION</u>	<u>OTHER JURISDICTION</u>	<u>NON-UTILITY</u>
<b>OPERATING REVENUES</b>				
<b>SALES OF ELECTRICITY</b>				
1. RESIDENTIAL SALES (440)	302,313,597	302,313,597		
2. COMMERCIAL AND INDUSTRIAL SALES (442)	342,123,272	342,123,272		
3. PUBLIC STREET AND HIGHWAY LIGHTING (444)	5,069,237	5,069,237		
4. OTHER SALES TO PUBLIC AUTHORITIES (445)	40,926,834	40,926,834		
5. SALES TO RAILROADS & RAILWAYS (446)				
6. INTERIM RATE REFUND (456)				
7. TOTAL SALES TO ULTIMATE CUSTOMERS	690,432,940	690,432,940	0	0
8. SALES FOR RESALE (447)				
9. TOTAL SALES OF ELECTRICITY	690,432,940	690,432,940	0	0
<b>OTHER OPERATING REVENUES</b>				
10. FORFEITED DISCOUNTS (450)				
11. MISCELLANEOUS SERVICE REVENUES (451)	2,264,826	2,264,826		
12. SALES OF WATER AND WATER POWER (453)				
13. RENT FROM ELECTRIC PROPERTY (454)	1,516,006	1,516,006		
14. INTERDEPARTMENTAL RENTS (455)				
15. OTHER ELECTRIC REVENUES (456)	(687,280)	(687,280)		
16. TOTAL OTHER OPERATING REVENUES	3,093,552	3,093,552	0	0
17. TOTAL ELECTRIC OPERATING REVENUES (400)	693,526,492	693,526,492	0	0
<b>OPERATING EXPENSES</b>				
<b>POWER PRODUCTION EXPENSES</b>				
<b>STEAM POWER GENERATION OPERATION</b>				
18. OPERATION SUPERVISION & ENGINEERING (500)	2,006,153	2,006,153		
19. FUEL RECOVERABLE (501.1)	296,939,670	296,939,670		
20. FUEL NON-RECOVERABLE (501.2)	1,955,789	1,955,789		
21. STEAM EXPENSES (502)	4,735,451	4,735,451		
22. STEAM FROM OTHER SOURCES (503)				
23. STEAM TRANSFERRED - CR. (504)				
24. ELECTRIC EXPENSES (505)	2,790,015	2,790,015		
25. MISCELLANEOUS STEAM POWER EXPENSES (506)	5,043,006	5,043,006		
26. RENTS (507)	138,304	138,304		
27. TOTAL OPERATION	313,608,388	313,608,388	0	0

<u>TITLE OF ACCOUNT</u>	<u>TOTAL SYSTEM</u>	<u>FLORIDA JURISDICTION</u>	<u>OTHER JURISDICTION</u>	<u>NON-UTILITY</u>
<b>MAINTENANCE</b>				
1. MAINTENANCE SUPERVISION & ENGINEERING (510)	1,023,881	1,023,881		
2. MAINTENANCE OF STRUCTURES (511)	2,613,579	2,613,579		
3. MAINTENANCE OF BOILER PLANT (512)	20,399,185	20,399,185		
4. MAINTENANCE OF ELECTRIC PLANT (513)	7,426,617	7,426,617		
5. MAINTENANCE OF MISCELLANEOUS STEAM PLANT (514)	1,282,414	1,282,414		
6. TOTAL MAINTENANCE	32,745,676	32,745,676	0	0
7. TOTAL POWER PRODUCTION EXPENSES - STEAM POWER	346,354,064	346,354,064	0	0
<b>NUCLEAR POWER GENERATION</b>				
<b>OPERATION</b>				
8. OPERATION SUPERVISION & ENGINEERING (517)				
9. FUEL RECOVERABLE (518.1)				
10. FUEL NON-RECOVERABLE (518.2)				
11. COOLANTS & WATER (519)				
12. STEAM EXPENSES (520)				
13. STEAM FROM OTHER SOURCES (521)				
14. STEAM TRANSFERRED - CR. (522)				
15. ELECTRIC EXPENSES (523)				
16. MISCELLANEOUS NUCLEAR POWER EXPENSES (524)				
17. RENTS (525)				
18. TOTAL OPERATION	0	0	0	0
<b>MAINTENANCE</b>				
19. MAINTENANCE SUPERVISION & ENGINEERING (528)				
20. MAINTENANCE OF STRUCTURES (529)				
21. MAINTENANCE OF REACTOR PLANT EQUIPMENT (530)				
22. MAINTENANCE OF ELECTRIC PLANT (531)				
23. MAINTENANCE OF MISCELLANEOUS NUCLEAR PLANT (532)				
24. TOTAL MAINTENANCE	0	0	0	0
25. TOTAL POWER PRODUCTION EXPENSES - NUCLEAR POWER	0	0	0	0

<u>TITLE OF ACCOUNT</u>	<u>TOTAL SYSTEM</u>	<u>FLORIDA JURISDICTION</u>	<u>OTHER JURISDICTION</u>	<u>NON-UTILITY</u>
<b>HYDRAULIC POWER GENERATION</b>				
<b>OPERATION</b>				
1. OPERATION SUPERVISION & ENGINEERING (535)				
2. WATER FOR POWER (536)				
3. HYDRAULIC EXPENSES (537)				
4. ELECTRIC EXPENSES (538)				
5. MISCELLANEOUS HYDRAULIC POWER GENERATION EXPENSES (539)				
6. RENTS (540)				
7. TOTAL OPERATION	0	0	0	0
<b>MAINTENANCE</b>				
8. MAINTENANCE SUPERVISION & ENGINEERING (541)				
9. MAINTENANCE OF STRUCTURES (542)				
10. MAINTENANCE OF RESERVOIRS, DAMS & WATERWAYS (543)				
11. MAINTENANCE OF MISCELLANEOUS HYDRAULIC PLANT (545)				
12. TOTAL MAINTENANCE	0	0	0	0
13. TOTAL POWER PRODUCTION EXPENSES - HYDROLIC POWER	0	0	0	0
<b>OTHER POWER GENERATION</b>				
<b>OPERATION</b>				
15. OPERATION SUPERVISION & ENGINEERING (546)				
16. FUEL RECOVERABLE (547.1)	2,282,423	2,282,423		
17. FUEL NON-RECOVERABLE (547.2)	38,025	38,025		
18. GENERATION EXPENSES (548)	15,192	15,192		
19. MISCELLANEOUS OTHER POWER GENERATION EXPENSES (549)	47,324	47,324		
20. RENTS (550)				
21. TOTAL OPERATION	2,382,964	2,382,964	0	0
<b>MAINTENANCE</b>				
22. MAINTENANCE SUPERVISION & ENGINEERING (551)				
23. MAINTENANCE OF STRUCTURES (552)	18,064	18,064		
24. MAINTENANCE OF GENERATING & ELECTRIC PLANT (553)	884,977	884,977		
25. MAINTENANCE OF MISCELLANEOUS OTHER POWER GENERATION PLANT (554)	12,632	12,632		
26. TOTAL MAINTENANCE	915,673	915,673	0	0
27. TOTAL POWER PRODUCTION EXPENSES - OTHER POWER	3,298,637	3,298,637	0	0

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
<u>OTHER POWER SUPPLY EXPENSES</u>				
1. PURCHASED POWER RECOVERABLE (555.1)	(8,777,732)	(8,777,732)		
2. PURCHASED POWER NON-RECOVERABLE (555.2)	(6,264,527)	(6,264,527)		
3. SYSTEM CONTROL & LOAD DISPATCHING (556)				
4. OTHER EXPENSES (557)	(401,752)	(401,752)		
5. TOTAL OTHER POWER SUPPLY EXPENSES	(15,444,011)	(15,444,011)	0	0
6. TOTAL POWER PRODUCTION EXPENSES	334,208,690	334,208,690	0	0
<u>TRANSMISSION EXPENSES</u>				
7. OPERATION SUPERVISION & ENGINEERING (560)	726,797	726,797		
8. LOAD DISPATCHING (561)	902,814	902,814		
9. STATION EXPENSES (562)	550,275	550,275		
10. OVERHEAD LINE EXPENSES (563)	101,852	101,852		
11. UNDERGROUND LINE EXPENSES (564)	327	327		
12. TRANSMISSION OF ELECTRICITY BY OTHERS (565)				
13. MISCELLANEOUS TRANSMISSION EXPENSES (566)	345,969	345,969		
14. RENTS (567)	111,246	111,246		
15. TOTAL OPERATION	2,739,280	2,739,280	0	0
<u>MAINTENANCE</u>				
16. MAINTENANCE SUPERVISION & ENGINEERING (568)	24,465	24,465		
17. MAINTENANCE OF STRUCTURES (569)	19,106	19,106		
18. MAINTENANCE OF STATION EQUIPMENT (570)	1,120,050	1,120,050		
19. MAINTENANCE OF OVERHEAD LINES (571)	1,256,526	1,256,526		
20. MAINTENANCE OF UNDERGROUND LINES (572)	1,567	1,567		
21. MAINTENANCE OF MISCELLANEOUS TRANSMISSION PLANT (573)	196	196		
22. TOTAL MAINTENANCE	2,421,910	2,421,910	0	0
23. TOTAL TRANSMISSION EXPENSES	5,161,190	5,161,190	0	0
<u>DISTRIBUTION EXPENSES</u>				
<u>OPERATION</u>				
24. OPERATION SUPERVISION & ENGINEERING (580)	994,209	994,209		
25. LOAD DISPATCHING (581)				
26. STATION EXPENSES (582)	536,484	536,484		
27. OVERHEAD LINE EXPENSES (583)	549,550	549,550		
28. UNDERGROUND LINE EXPENSES (584)	233,321	233,321		
29. STREET LIGHTING & SIGNAL SYSTEM EXPENSES (585)	267,873	267,873		
30. METER EXPENSES (586)	1,736,452	1,736,452		
31. CUSTOMER INSTALLATIONS EXPENSES (587)	1,878,238	1,878,238		

(con't)

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
<u>DISTRIBUTION EXPENSES (con't)</u>				
OPERATION (con't)				
1. MISCELLANEOUS DISTRIBUTION EXPENSES (588)	2,993,731	2,993,731		
2. RENTS (589)	55,258	55,258		
3. TOTAL OPERATION	9,245,116	9,245,116	0	0
MAINTENANCE				
4. MAINTENANCE SUPERVISION & ENGINEERING (590)	265,820	265,820		
5. MAINTENANCE OF STRUCTURES (591)	52,248	52,248		
6. MAINTENANCE OF STATION EQUIPMENT (592)	938,810	938,810		
7. MAINTENANCE OF OVERHEAD LINES (593)	4,401,741	4,401,741		
8. MAINTENANCE OF UNDERGROUND LINES (594)	821,130	821,130		
9. MAINTENANCE OF LINE TRANSFORMERS (595)	486,077	486,077		
10. MAINTENANCE OF STREET LIGHTING & SIGNAL SYSTEMS (596)	886,090	886,090		
11. MAINTENANCE OF METERS (597)	285,052	285,052		
12. MAINTENANCE OF MISCELLANEOUS DISTRIBUTION PLANT (598)	3,929	3,929		
13. TOTAL MAINTENANCE	8,140,897	8,140,897	0	0
14. TOTAL DISTRIBUTION EXPENSES	17,386,013	17,386,013	0	0
<u>CUSTOMER ACCOUNTS EXPENSES</u>				
OPERATION				
15. SUPERVISION (901)	405,489	405,489		
16. METER READING EXPENSES (902)	1,718,913	1,718,913		
17. CUSTOMER RECORDS & COLLECTION EXPENSES (903)	8,180,126	8,180,126		
18. UNCOLLECTIBLE ACCOUNTS (904)	1,792,366	1,792,366		
19. MISCELLANEOUS CUSTOMER ACCOUNTS EXPENSE (905)	1,913	1,913		
20. TOTAL CUSTOMER ACCOUNTS EXPENSES	12,098,807	12,098,807	0	0
<u>CUSTOMER SERVICE &amp; INFORMATIONAL EXPENSES</u>				
OPERATION				
21. SUPERVISION (907)	35	35		
22. CUSTOMER ASSISTANCE EXPENSES (908)	12,997,417	12,997,417		
23. INFORMATIONAL & INSTRUCTIONAL EXPENSES (909)	705,358	705,358		
24. MISCELLANEOUS CUSTOMER SERVICE & INFORMATION EXPENSES (910)				
25. TOTAL CUSTOMER SERVICE & INFORMATIONAL EXPENSES	13,702,810	13,702,810	0	0

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
<b>SALES EXPENSE</b>				
<b>OPERATION</b>				
1. SUPERVISION (911)				
2. DEMONSTRATING & SELLING EXPENSES (912)	29,272	29,272		
3. ADVERTISING EXPENSES (913)				
4. MISCELLANEOUS SALES EXPENSES (916)	560	560		
5. TOTAL SALES EXPENSES	29,832	29,832	0	0
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>				
<b>OPERATION</b>				
6. ADMINISTRATIVE & GENERAL SALARIES (920)	12,286,436	12,286,436		
7. OFFICE SUPPLIES AND EXPENSES (921)	6,127,452	6,127,452		
8. ADMINISTRATIVE EXPENSES TRANSFERRED - CR. (922)	(3,224,520)	(3,224,520)		
9. OUTSIDE SERVICES EMPLOYED (923)	2,465,839	2,465,839		
10. PROPERTY INSURANCE (924)	1,290,459	1,290,459		
11. INJURIES AND DAMAGES (925)	1,349,871	1,349,871		
12. EMPLOYEE PENSION & BENEFITS (926)	12,433,838	12,433,838		
13. FRANCHISE REQUIREMENTS (927)				
14. REGULATORY COMMISSION EXPENSES (928)	829,202	829,202		
15. DUPLICATE CHARGES - CR. (929)				
16. GENERAL ADVERTISING EXPENSES (930.1)	116,372	116,372		
17. MISCELLANEOUS GENERAL EXPENSES (930.2)	4,869,656	4,869,656		
18. RENTS (931)	4,216,886	4,216,886		
19. TOTAL OPERATION	42,761,491	42,761,491	0	0
<b>MAINTENANCE</b>				
20. MAINTENANCE OF GENERAL PLANT (932)	3,910,498	3,910,498		
21. TOTAL ADMINISTRATIVE & GENERAL EXPENSES	46,671,989	46,671,989	0	0
22. TOTAL ELECTRIC OPERATION EXPENSES (401)	381,124,677	381,124,677	0	0
23. TOTAL ELECTRIC MAINTENANCE EXPENSES (402)	48,134,654	48,134,654	0	0
24. TOTAL OPERATION & MAINTENANCE	429,259,331	429,259,331	0	0
<b>DEPRECIATION EXPENSE (403)</b>				
25. INTANGIBLE PLANT				
26. STEAM PRODUCTION PLANT	21,585,975	21,585,975		
27. NUCLEAR PRODUCTION PLANT				
28. HYDRAULIC PRODUCTION PLANT - CONVENTIONAL				
29. HYDRAULIC PRODUCTION PLANT - PUMPED STORAGE				
30. OTHER PRODUCTION PLANT	965,135	965,135		
31. TRANSMISSION PLANT	3,292,432	3,292,432		
32. DISTRIBUTION PLANT	13,147,983	13,147,983		
33. GENERAL PLANT	2,356,996	2,356,996		
TOTAL	41,348,521	41,348,521	0	0

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
<u>AMORTIZATION EXPENSE (404) LIMITED TERM PLANT</u>				
1. INTANGIBLE PLANT	736,637	736,637		
2. STEAM PRODUCTION PLANT				
3. NUCLEAR PRODUCTION PLANT				
4. HYDRAULIC PRODUCTION PLANT - CONVENTIONAL				
5. HYDRAULIC PRODUCTION PLANT - PUMPED STORAGE				
6. OTHER PRODUCTION PLANT				
7. TRANSMISSION PLANT				
8. DISTRIBUTION PLANT				
9. GENERAL PLANT				
10. COMMON PLANT - ELECTRIC				
11. TOTAL	736,637	736,637	0	0
<u>AMORTIZATION EXPENSE (405) OTHER ELECTRIC PLANT</u>				
12. INTANGIBLE PLANT				
13. STEAM PRODUCTION PLANT				
14. NUCLEAR PRODUCTION PLANT				
15. HYDRAULIC PRODUCTION PLANT - CONVENTIONAL				
16. HYDRAULIC PRODUCTION PLANT - PUMPED STORAGE				
17. OTHER PRODUCTION PLANT				
18. TRANSMISSION PLANT				
19. DISTRIBUTION PLANT				
20. GENERAL PLANT				
21. COMMON PLANT - ELECTRIC				
22. TOTAL	0	0	0	0
23. AMORTIZATION (404,405) TOTAL	736,637	736,637	0	0



<u>TITLE OF ACCOUNT</u>	<u>TOTAL SYSTEM</u>	<u>FLORIDA JURISDICTION</u>	<u>OTHER JURISDICTION</u>	<u>NON-UTILITY</u>
<u>UTILITY OPERATING INCOME</u>				
1. OPERATING REVENUES (400)	693,526,492	693,526,492		
2. OPERATING EXPENSES:				
3. OPERATION EXPENSE (401)	381,124,677	381,124,677		
4. MAINTENANCE EXPENSE (402)	48,134,654	48,134,654		
5. DEPRECIATION EXPENSE (403)	41,348,521	41,348,521		
6. AMORT. & DEPL. OF UTILITY PLANT (404-405)	736,637	736,637		
7. AMORT. OF UTILITY PLANT ACQ. ADJ. (406)				
8. AMORT. OF PROPERTY LOSSES (407)	1,337,984	1,337,984		
9. AMORT. OF CONVERSION EXPENSE (407)				
10. TAXES OTHER THAN INCOME TAXES (408.1)	38,986,594	38,986,594		
11. INCOME TAXES - FEDERAL (409.1)	28,793,326	28,793,326		
12. - OTHER (409.1)	5,241,345	5,241,345		
13. PROVISION FOR DEFERRED INCOME TAXES (410.1)	39,076,939	39,076,939		
14. PROVISION FOR DEFERRED INCOME TAXES - CR. (411.1)	(17,084,609)	(17,084,609)		
15. INVESTMENT TAX CREDIT ADJ. - NET (411.4)	14,309,914	14,309,914		
16. GAINS FROM DISP. OF UTILITY PLANT (411.6)				
17. LOSSES FROM DISP. OF UTILITY PLANT (411.7)				
18. TOTAL UTILITY OPERATING EXPENSES	582,005,982	582,005,982	0	0
19. NET UTILITY OPERATING INCOME	111,520,510	111,520,510	0	0
<u>OTHER INCOME AND DEDUCTIONS</u>				
20. OTHER INCOME:				
21. NONUTILITY OPERATING INCOME (415-418)	(721,616)	0		(721,616)
22. EQUITY IN EARNINGS OF SUBSIDIARY COMPANIES (418.1)				
23. INTEREST AND DIVIDEND INCOME (419)	782,213	0		782,213
24. ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION (419.1)	22,390,676	0		22,390,676
25. MISCELLANEOUS NONOPERATING INCOME (421)	75,330	0		75,330
26. GAIN ON DISPOSITION OF PROPERTY (421.1)	-	0		-
27. TOTAL OTHER INCOME	22,526,603	0	0	22,526,603
28. OTHER INCOME DEDUCTIONS:				
29. LOSS ON DISPOSITION OF PROPERTY (421.2)				
30. MISCELLANEOUS AMORTIZATION (425)				
31. MISCELLANEOUS INCOME DEDUCTIONS (426.1-426.5)	558,600	0		558,600
32. TOTAL OTHER INCOME DEDUCTIONS	558,600	0	0	558,600

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
1. TAXES APPLIC. TO OTHER INCOME & DEDUCTIONS:				
2. TAXES OTHER THAN INCOME TAXES (408.2)	129,640	0		129,640
3. INCOME TAXES - FEDERAL (409.2)	49,721	0		49,721
4. - OTHER (409.2)	5,689	0		5,689
5. PROVISION FOR DEFERRED INCOME TAXES (401.1)				
6. PROVISION FOR DEFERRED INCOME TAXES - CR. (411.2)	(324,389)	0		(324,389)
7. INVESTMENT TAX CREDIT ADJ. - HET (411.5)	(8,563)	0		(8,563)
8. INVESTMENT TAX CREDITS (420)				
9. TOTAL TAXES ON OTHER INCOME & DEDUCTIONS	(147,902)	0	0	(147,902)
10. NET OTHER INCOME AND DEDUCTIONS	22,115,905	0	0	22,115,905
<u>INTEREST CHARGES*</u>				
11. INTEREST ON LONG-TERM DEBT (427)	35,841,107	35,841,107		
12. AMORT. OF DEBT DISC. AND EXPENSES (428)	1,377,927	1,377,927		
13. AMORTIZATION OF LOSS ON REACQUIRED DEBT (428.1)				
14. AMORT. OF PREMIUM ON DEBT - CR. (429)	(58,790)	(58,790)		
15. AMORTIZATION OF GAIN ON REACQUIRED DEBT - CR. (429.1)				
16. INTEREST ON DEBT TO ASSOCIATED COMPANIES (430)				
17. OTHER INTEREST EXPENSE (431)	7,635,821	7,635,821		
18. ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION - CREDIT (432)	(10,256,102)	(10,256,102)		
19. NET INTEREST CHARGES	34,539,963	34,539,963	0	0
20. INCOME BEFORE EXTRAORDINARY ITEMS	99,096,452	76,980,547	0	22,115,905
<u>EXTRAORDINARY ITEMS</u>				
21. EXTRAORDINARY INCOME (434)				
22. EXTRAORDINARY DEDUCTIONS (435)				
23. NET EXTRAORDINARY ITEMS	0	0	0	0
24. INCOME TAXES - FEDERAL AND OTHER				
25. EXTRAORDINARY ITEMS AFTER TAXES	0	0	0	0
26. NET INCOME	99,096,452	76,980,547	0	22,115,905

Businesses which are a Byproduct, Coproduct or Joint Product Result of Providing Electric Services \*

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing electric service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, etc. This would not include any business for which the assets are properly included in Account 121 Nonutility Property with the associated revenues and expenses segregated out as nonutility also.

Business or Service Conducted	** Book Cost of Assets	Account No. Recorded	Revenues Generated	Account No. Recorded	Expenses Generated	Account No. Recorded
Lease of Land or	5 946 000	101	232 000	454		
Structures Thereon	7 500 000	105	71 000	454	1 727	932
Pole Attachments	Indeterminate	101 & 106	1 213 000	454		
<b>Total</b>	<b>13 446 000</b>		<b>1 516 000</b>		<b>1 727</b>	

\* The above revenues are the result of incidental rentals. Property acquired by the Company is to meet the functional requirements of the Production, Transmission, Distribution and General departments. The construction configuration of these assets permit some additional uses of the land. The Company does not engage in any significant activities on the above property and, hence, does not incur significant expenses.

\*\*Approximate original cost of complete parcel or tract, a portion of which produces related revenues.

Tampa Electric Company  
COMPANY

Composite of Statistics for All  
Privately Owned Electric Utility Statistics Under Agency Jurisdiction

As of December 31, 1984

	<u>Amounts</u>
<u>Plant (Intrastate Only)(000 omitted)</u>	
Plant in Service (includes Nuclear fuel net of accumulated amortization)	1 242 425
Construction Work in Progress	540 159
Plant Acquisition Adjustment	
Plant Held for Future Use	19 677
Materials and Supplies	133 559
Less:	
Depreciation and Amortization Reserves	365 334
Contributions in Aid of Construction	*
Net Book Costs	<u>1 570 486</u>
<u>Revenues and Expenses (Intrastate Only)(000 omitted)</u>	
Operating Revenues	693 526
Depreciation and Amortization Expenses	<u>42 085</u>
Income Taxes	70 337
Other Taxes	38 987
Other Operating Expenses	430 597
Total Operating Expenses	<u>582 006</u>
Net Operating Income	111 520
Other Income (Net)	22 116
Other Deductions	<u>34 540</u>
Net Income	<u>99 096</u>
<u>Customers (Intrastate Only)</u>	
Residential - Yearly Average	328 441
Commercial - Yearly Average	40 531
Industrial - Yearly Average	500
Others - Yearly Average	2 785
Total	<u>372 257</u>
<u>Other Statistics (Intrastate Only)</u>	
Average Annual Residential Use - KWH	12 198
Average Residential Cost Per KWH	.075
Average Residential Monthly Bill	77
Gross Plant Investment Per Customer	4 841

\*CIAC in the amount of \$19 936 is reflected in Plant in Service.

The information given is as of December 31, 1984. Subsequent to that date the following changes have occurred:

January 17, 1985

James L. Ferman, Jr., President of Ferman Motor Car Company, Inc. and Charles E. Mendez, Jr., President of the Mendez/Chunn Company were elected to the Board of Directors of Tampa Electric Company.

### **Tampa Electric Company**

#### **Business Contracts With Officers and Directors (Other Than Compensation)**

1. H. L. Culbreath (Chairman of the Board, President and Director of Tampa Electric Company), J. K. Taggart (Senior Vice President - Finance of Tampa Electric Company), D. N. Campbell (Senior Vice President - Administration of Tampa Electric Company), H. A. Turner (Senior Vice President - Production of Tampa Electric Company) and G. P. Wood (Senior Vice President - Corporate Communications and Governmental Affairs of Tampa Electric Company) are also Directors of TECO Transport and Trade Corporation (TECO Transport), a wholly-owned subsidiary of Tampa Electric's parent company, TECO Energy, Inc. Mr. Taggart is also President of TECO Transport. A. D. Oak (Treasurer and Assistant Secretary of Tampa Electric Company) is also Treasurer of TECO Transport. J. E. Sproull (Secretary, Acting Controller and Assistant Treasurer of Tampa Electric Company) is also Secretary of TECO Transport. TECO Transport owns five operating companies which in 1984, provided coal transportation, transfer, storage and docking services and transportation of waste water to Tampa Electric in the amount of \$62,244,101.
2. J. E. Sproull (Secretary and Assistant Treasurer of Tampa Electric Company) and A. D. Oak (Treasurer, Acting Controller and Assistant Secretary of Tampa Electric Company) are also Directors of Gatliff Coal Co., a wholly-owned subsidiary of Tampa Electric Company's parent company, TECO Energy, Inc. Mr. Sproull is also Secretary of Gatliff; A. D. Oak is Treasurer and Assistant Secretary of Gatliff. Gatliff is a coal mining concern based in Gatliff, Kentucky. In 1984, Gatliff sold \$61,103,072 of low sulfur coal to Tampa Electric Company.
3. H. L. Culbreath (Chairman of the Board, President and Director of Tampa Electric Company), J. K. Taggart (Senior Vice President - Finance of Tampa Electric Company) and G. P. Wood (Senior Vice President - Corporate Communications and Governmental Affairs of Tampa Electric Company) and D. N. Campbell (Senior Vice-President - Administration of Tampa Electric Company) are also Directors of Tampa Bay Industrial Corporation (Tampa Bay), a wholly-owned subsidiary of Tampa Electric Company's parent company, TECO Energy, Inc. Mr. Culbreath is also President of Tampa Bay; Mr. Taggart, Mr. Wood and Mr. Campbell are Vice Presidents of Tampa Bay. J. E. Sproull (Secretary and Assistant Treasurer of Tampa Electric Company) is also Secretary of Tampa Bay;

A. D. Oak (Treasurer, Acting Controller and Assistant Secretary of Tampa Electric Company) is also Treasurer of Tampa Bay. During 1984, Tampa Electric Company leased parking facilities from Tampa Bay, payments for which amounted to \$374,004.

4. H. R. Guild, Jr. (Director of Tampa Electric Company) is of counsel law firm of Herrick & Smith, Boston, Massachusetts. Herrick & Smith provided legal services to Tampa Electric Company during 1984 which amounted to \$158,872.
5. W. C. MacInnes (Director of Tampa Electric Company) is a Director of NCNB National Bank of Florida, Tampa, Florida. In 1984, the NCNB provided pension plan trustee services to Tampa Electric Company for which they received \$57,460.
6. H. L. Culbreath (Chairman of the Board, President and Director of Tampa Electric Company) is also a Director of Tampa Shipyards, Inc. of Tampa, Florida, a firm not affiliated with Tampa Electric Company. During 1984, Tampa Shipyards leased properties from Tampa Electric Company for which they paid \$66,632.
7. J. K. Taggart (Senior Vice President - Finance of Tampa Electric Company) is also a Director of Paradyne Corporation of Largo, Florida, a firm not affiliated with Tampa Electric Company. During 1984, Tampa Electric Company paid to Paradyne \$149,889 for purchase or short-term lease of computer equipment.
8. E. L. Flom (Director of Tampa Electric Company) is also Chairman of the Board and Director of Florida Steel Corporation, Tampa Florida. During 1984, Tampa Electric paid to Florida Steel Corporation \$302,231 for structural steel.

**BUSINESS TRANSACTIONS WITH RELATED PARTIES OVER \$500**  
**DURING THE TWELVE MONTHS ENDED DECEMBER 31, 1984**

**PART I**

1. Herrick & Smith - legal services  
- Services purchased by respondent in the amount of \$158,872.
2. NCNB National Bank of Florida - commercial banking and trustee services  
- Maintained account; no fees paid. Provided pension plan trustee services in the amount of \$57,460.
3. Gatliff Coal Company - coal mining  
- Low sulfur coal purchased by the respondent in the amount of \$61,103,072.
4. Tampa Shipyards Incorporated - ship repair  
- Property rented by respondent to Tampa Shipyards in the amount of \$66,632.
5. Paradyne Corporation - computer equipment manufacturer, sales and leasing  
- Equipment leases and purchases in the amount of \$149,889.
6. TECO Transport and Trade Corporation - coal transportation, transfer and storage and transportation of waste water  
- Services purchased by respondent in the amount of \$62,244,101.
7. Tampa Bay Industrial Corporation - investments  
- Parking facilities leased by respondent in the amount of \$374,004.
8. Florida Steel Corporation - production and fabrication of steel products  
- Purchase of structural steel in the amount of \$302,231.

**NOTE:** Sales of electricity at prescribed tariff rates to "related parties" were omitted. Individuals or "related party" companies in Tampa Electric Company's service area did subscribe to electric service with the Company.

## AFFILIATIONS OF OFFICERS AND DIRECTORS

1. **H. L. Culbreath, Chairman of the Board, President and Director of Tampa Electric Company**  
Director, NCNB Corporation, Charlotte, North Carolina  
Director, Tampa Shipyards Incorporated, Tampa, Florida (Resigned effective January 2, 1985)  
Director, Transco Energy Company, Houston, Texas  
President and Director, Tampa Bay Industrial Corporation, Tampa, Florida  
Director, TECO Transport & Trade Corporation, Tampa, Florida  
Chairman of the Board, President and Director, TECO Energy, Inc., Tampa, Florida  
Director, TECO Coal Corporation, Tampa, Florida
2. **David N. Campbell, Senior Vice President - Administration of Tampa Electric Company**  
Director, TECO Transport & Trade Corporation, Tampa, Florida  
Vice President, TECO Energy, Inc., Tampa, Florida  
Vice President and Director, Tampa Bay Industrial Corporation, Tampa Florida  
Director, TECO Coal Corporation, Tampa, Florida
3. **James K. Taggart, Senior Vice President - Finance of Tampa Electric Company**  
Director, Barnett Bank of Tampa, Tampa, Florida  
Director, Paradyne Corporation, Largo, Florida  
Vice President and Director, Mid-South Towing Company, Tampa, Florida  
Vice President and Director, Gulfcoast Transit Company, Tampa, Florida  
Vice President and Director, Southern Marine Management Company, Tampa, Florida  
Vice President and Director, Tampa Bay Industrial Corporation, Tampa, Florida  
President and Director, TECO Transport & Trade Corporation, Tampa, Florida  
Vice President - Finance, TECO Energy, Inc., Tampa, Florida  
Director, TECO Coal Corporation, Tampa, Florida  
Vice President and Director, TECO Towing Company, Tampa, Florida
4. **Heywood A. Turner, Senior Vice President - Production of Tampa Electric Company**  
Director, TECO Transport & Trade Corporation, Tampa, Florida  
Director, TECO Coal Corporation, Tampa, Florida
5. **G. P. Wood, Senior Vice President - Corporate Communications and Governmental Affairs of Tampa Electric Company**  
Vice President and Director, Tampa Bay Industrial Corporation, Tampa, Florida  
Director, TECO Transport & Trade Corporation, Tampa, Florida  
Director, Southeast Bank, N. A. Region II Consulting Board, Tampa, Florida  
Director, Resource Capital Corporation, Tampa, Florida  
Director, TECO Coal Corporation, Tampa, Florida



6. **Girard F. Anderson, Vice President - Production Operations and Maintenance at Tampa Electric Company**  
No affiliations
7. **Craig S. Campbell, Vice President - Services**  
Vice President, Tampa Bay Industrial Corporation, Tampa, Florida
8. **R. Clayton Dickinson, Jr., Vice President - Customer Services and Operations of Tampa Electric Company**  
No affiliations
9. **Howard O. Johns, Vice President - Corporate Controls of Tampa Electric Company**  
No affiliations
10. **Raymond D. Welch, Vice President - Systems Engineering and Operations of Tampa Electric Company**  
No affiliations
11. **James H. B. Woodroffe, III, Vice President - Governmental Affairs of Tampa Electric Company**  
No affiliations
12. **James E. Sproull, Secretary and Assistant Treasurer of Tampa Electric Company**  
Secretary, Tampa Bay Industrial Corporation, Tampa, Florida  
Secretary and Director, Gatliff Coal Company, Gatliff, Kentucky  
Secretary and Director, Mid-South Towing Company, Tampa, Florida  
Secretary and Director, Electro-Coal Transfer Corporation, Tampa, Florida  
Secretary and Director, Gulfcoast Transit Company, Tampa, Florida  
Secretary and Director, Southern Marine Management Company, Tampa, Florida  
Secretary and Director, G C Services Company, Inc., Tampa, Florida  
Secretary and Assistant Treasurer, TECO Energy, Inc., Tampa, Florida  
Secretary, TECO Transport & Trade Corporation, Tampa, Florida  
Secretary, TECO Coal Corporation, Tampa, Florida  
Secretary and Director, TECO Towing Company, Tampa, Florida
13. **Alan D. Oak, Treasurer, Acting Controller and Assistant Secretary of Tampa Electric Company**  
Treasurer, Mid-South Towing Company, Tampa, Florida  
Treasurer, Electro-Coal Transfer Corporation, Tampa, Florida  
Treasurer, Gulfcoast Transit Company, Tampa, Florida  
Treasurer, Southern Marine Management Company, Tampa, Florida  
Treasurer, G C Services Company, Inc., Tampa, Florida  
Treasurer and Assistant Secretary, TECO Energy, Inc., Tampa, Florida  
Treasurer, TECO Transport & Trade Corporation, Tampa, Florida  
Treasurer, Assistant Secretary and Director, Gatliff Coal Company, Gatliff, Kentucky  
Treasurer, Tampa Bay Industrial Corporation, Tampa, Florida  
Vice President and Treasurer, TECO Coal Corporation, Tampa, Florida  
Treasurer, TECO Towing Company, Tampa, Florida

14. **John R. Rowe, Jr., Assistant Vice President of Tampa Electric Company**  
No affiliations
15. **Timothy A. Reed, Vice President - Information Resources of Tampa Electric Company**  
No affiliations
16. **Thomas A. Ruddell, Vice President - Corporate Communications of Tampa Electric Company**  
No affiliations
17. **Sara L. Baldwin, Director of Tampa Electric Company**  
Corporate Secretary, Baldwin and Sons, Inc., Tampa, Florida  
Director, TECO Energy, Inc., Tampa, Florida
18. **Richard P. Chapman, Director of Tampa Electric Company**  
Director, Fieldcrest Mills, Inc., Eden, North Carolina  
Director, TECO Energy, Inc., Tampa, Florida  
Director, Amoskeag Company, Boston, Massachusetts
19. **Richard M. Clewis, Jr., Director of Tampa Electric Company**  
Partner, Richu Groves Partnership, Tampa, Florida  
Director, TECO Energy, Inc., Tampa, Florida
20. **Hugh F. Culverhouse, Director of Tampa Electric Company**  
Partner, Culverhouse, Botts, Mills & Cone, Attorneys, Tampa, Florida  
Director, American Financial Corporation  
Director, TECO Energy, Inc., Tampa, Florida
21. **Alfred S. Estes, Director of Tampa Electric Company**  
President, Estes Groves, Inc., Winter Haven, Florida  
Director, TECO Energy, Inc., Tampa, Florida
22. **James W. Ferman, Jr., Director of Tampa Electric Company**  
President, Ferman Motor Car Company, Inc., Tampa, Florida  
Director, TECO Energy, Inc., Tampa, Florida
23. **Edward L. Flom, Director of Tampa Electric Company**  
Chairman of the Board and Director, Florida Steel Corporation, Tampa, Florida  
Director, NCNB National Bank of Florida, Tampa, Florida  
Director, General Portland, Inc.  
Director, TECO Energy, Inc. Tampa, Florida
24. **Henry R. Guild, Jr., Director of Tampa Electric Company**  
Partner, Guild, Monrad & Oates, Personal Trustees, Boston, Massachusetts  
Director, TECO Energy, Inc., Tampa, Florida  
Director, Trusteed Funds, Inc., Boston, Massachusetts
25. **W. C. MacInnes, Director of Tampa Electric Company**  
Director, Citizens Gas Fuel Company, Adrian, Michigan  
Director, NCNB National Bank of Florida, Tampa, Florida  
Director, TECO Energy, Inc., Tampa, Florida

26. **Charles E. Mendez, Jr., Director of Tampa Electric Company**  
President, The Mendez/Chunn Company, Tampa, Florida  
Director, TECO Energy, Inc., Tampa, Florida  
Director, First Charles Capital Corporation
  
27. **William J. Turbeville, Jr., Director of Tampa Electric Company**  
Chairman Emeritus, The Phosphate Rock Export Association, Tampa, Florida  
Director, First National Bank of Tampa, Tampa, Florida  
Director, TECO Energy, Inc., Tampa, Florida
  
28. **James O. Welch, Jr., Director of Tampa Electric Company**  
President and Chief Operating Officer and Director, Nabisco Brands, Inc., Parsippany, New Jersey  
Director, Vanguard Group of Mutual Funds, Valley Forge, Pennsylvania  
Director, TECO Energy, Inc., Tampa, Florida

EXECUTIVE SUMMARY

Supplement to Annual Report  
of

Tampa Electric Company  
Company Name

For the Year

1984

To: Director  
Auditing & Financial Analysis Department  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32301-8153

We represent to the best of our knowledge and belief that our annual report for the year ended 1984, as filed pursuant to Commission rule, is in substantial compliance with the following except as noted in the report or as separately explained herein:

1. Uniform system of accounts prescribed by the Commission.
2. Applicable rules and orders of the Commission.
3. Commission approved guidelines, if any, for inter and intracompany allocations.
4. Any communications from regulatory agencies concerning noncompliance with or deficiencies in financial reporting practices.
5. Reporting requirements for related party transactions and related accounts receivable or payable, including sales, purchases, loans, transfers, leasing arrangements and guarantees.

We are aware that Section 837.06, Florida Statutes provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

H. L. Culbreath  
Chairman of the Board  
and President  

---

(Name and Title of Chief  
Executive Officer)

  
(Signature)

---

April 26, 1985  
(Date)

J. K. Taggart  
Senior Vice President -  
Finance  

---

(Name and Title of Chief  
Financial Officer)

  
(Signature)

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April 26, 1985  
(Date)

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PART I - OFFICER AND DIRECTOR CONTACT

A. Company's Universal Telephone Number: (813) 228-4111

B. Direct Telephone Numbers for Each:

OFFICER

<u>Name</u>	<u>Title</u>	<u>Number</u>
1. H. L. Culbreath	Chairman of the Board and President	228-4293
2. David N. Campbell	Senior Vice President-Administration	"
3. James K. Taggart	Senior Vice President-Finance	"
4. Heywood A. Turner	Senior Vice President-Production	"
5. G. Pierce Wood	Senior Vice President-Corporate Communications and Governmental Affairs	"
6. Girard F. Anderson	Vice President-Production Operations and Maintenance	"
7. Craig S. Campbell	Vice President-Services	"
8. R. Clayton Dickinson, Jr.	Vice President-Customer Services and Operations	"
9. Howard O. Johns	Vice President-Corporate Controls	"
10. Timothy A. Reed	Vice President-Information Resources	"
11. Thomas A. Ruddell	Vice President-Corporate Communications	"
12. Raymond D. Welch	Vice President-System Engineering and Operations	"
13. James H.B. Woodroffe III	Vice President-Governmental Affairs	"
14. James E. Sproull	Secretary	"
15. Alan D. Oak	Treasurer and Acting Controller	"
16. John R. Rowe, Jr.	Assistant Vice President	"

PART I - OFFICER AND DIRECTOR CONTACT

(continued)

DIRECTOR

	<u>Name</u>	<u>Title</u>	<u>Number</u>
1.	Sara L. Baldwin	Corporate Secretary Baldwin & Sons, Inc.	228-4293
2.	Richard P. Chapman	Director Fieldcrest Mills, Inc.	"
3.	Richard M. Clewis, Jr.	Partner Richu Groves Partnership	"
4.	H. L. Culbreath	Chairman of the Board and President TECO Energy, Inc. and Tampa Electric Company	"
5.	Hugh F. Culverhouse	Partner Culverhouse, Botts, Mills & Cone	"
6.	Alfred S. Estes	President Estes Groves, Inc.	"
7.	James L. Ferman, Jr.*	President Ferman Motor Car Company, Inc.	"
8.	Edward L. Flom	Chairman of the Board Florida Steel Corporation	"
9.	Henry R. Guild, Jr.	Partner Guild, Monrad & Oates	"
10.	William C. MacInnes	Chairman of the Executive Committee TECO Energy, Inc. and Tampa Electric Company	"
11.	Charles E. Mendez, Jr.*	President The Mendez/Chunn Company	"
12.	William J. Turbeville, Jr.	Chairman Emeritus The Phosphate Rock Export Association	"
13.	James O. Welch, Jr.	President and Chief Operating Officer Nabisco Brands, Inc.	"

\*Messrs. Ferman and Mendez were elected to the Board of Directors on January 17, 1985.



PART II - COMPANY PROFILE

Please provide a brief narrative company profile which would cover the following areas:

- A. Brief Company History
- B. Operating Territory
- C. Major Goals and Objectives
- D. Major Operating Divisions and Functions
- E. Affiliates and Relationships
- F. Current and Projected Growth Patterns

## COMPANY PROFILE

Tampa Electric Company, the principal subsidiary of TECO Energy, Inc., is a public utility operating wholly within the state of Florida and engaged in the generation, transmission, distribution and sale of electric energy. First incorporated in December 1899, Tampa Electric currently serves approximately 383,000 Customers in a 1,900 square mile area of west-central Florida. At year end 1984, the company employed 3,196 regular full-time employees and had a system capability of 2,593 megawatts.

The company is comprised of five principal divisions: Administration, Customer and Governmental Affairs, Finance, Production and System Engineering & Operations.

Tampa Electric's current goals include the following: Reduce the future need for new construction by increasing utilization of existing capacity through the pursuit of energy conservation programs and tighter generation reserve margins; accomplish the energy conservation goals developed by Tampa Electric and approved by the Florida Public Service Commission; ensure adequate and economical fuel resources; improve productivity and reduce additional operating expenses; and ensure the adequacy of the company's communications with its internal and external publics.

Tampa Electric's affiliates under TECO Energy, Inc., the parent company, include TECO Transport and Trade Corp., TECO Coal Corporation, Tampa Bay Industrial Corporation and TECO Energy Finance, N.V..

TECO Energy's largest non-utility subsidiary is TECO Transport and Trade Corp., which directs the activities of TECO Energy's barge and terminal companies. TECO Transport and Trade performs services for Tampa Electric and other companies.

TECO Energy's coal mining operations are managed by TECO Coal Corporation, which supplied about one-fourth of the coal used in Tampa Electric's power plants.

Tampa Bay Industrial Corporation owns and manages real estate holdings in the Florida west coast.

Tampa Electric's service area economy is expected to maintain a forward momentum during 1985. Service area residential Customers are forecasted to increase by 4.6% in 1985, which is similar to the gains experienced in 1984. Over the next decade, the average annual increase in service area residential Customers is projected to be 2.9%.

Both peak load and energy sales are expected to continue to expand during the 1985-1994 period, but at a slower pace than the previous decade. The primary reason for this moderation in the rate of growth is the company's aggressive conservation, load management and cogeneration programs. For the period 1985-1994, energy sales are expected to grow at a 2.1% annual rate as compared to a 3.5% rate over the previous ten years. The average growth rate in the winter supply system firm load is projected at 2.5%.

PART III - CORPORATE RECORDS

A. Location:

702 N. Franklin Street  
Tampa, Florida

B. Description:

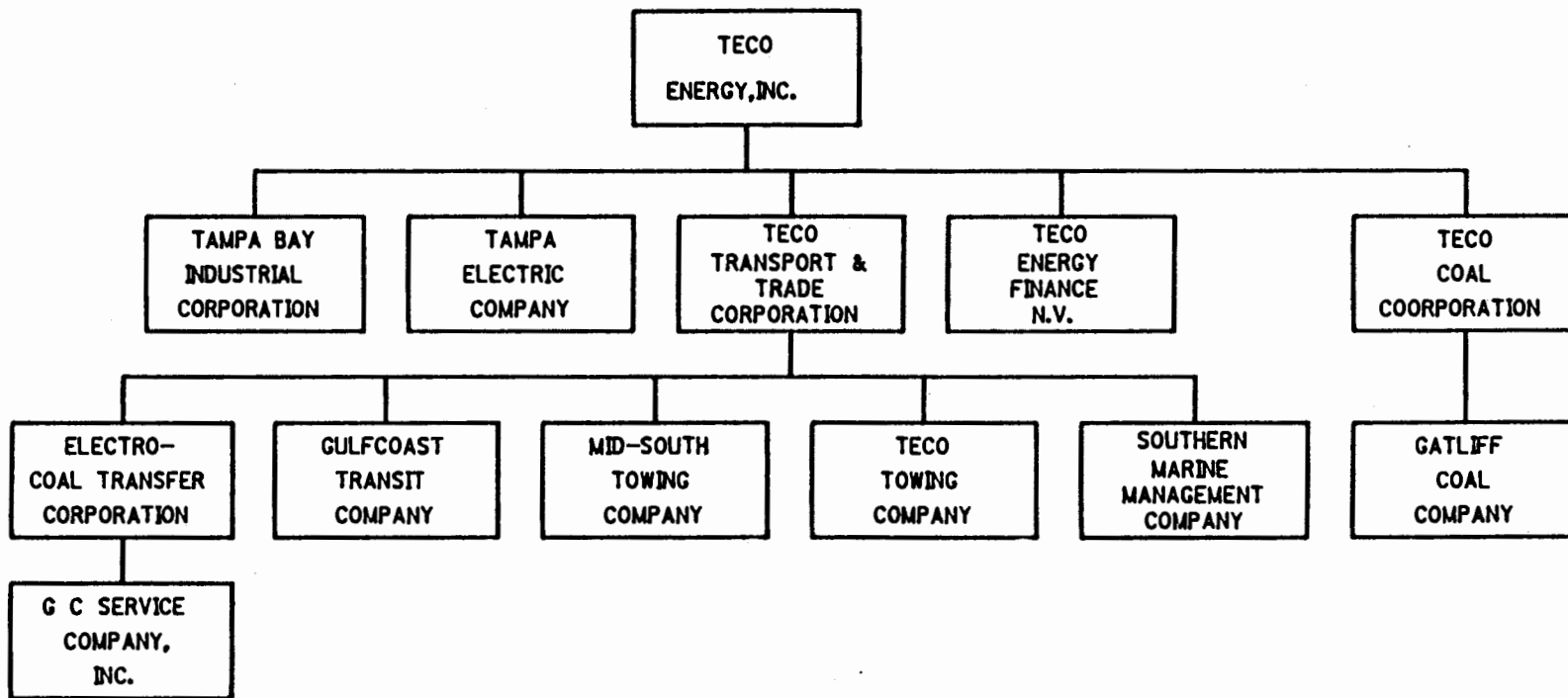
Tampa Electric is a public utility operating wholly within the state of Florida and is engaged in the generation, purchase, transmission, distribution and sale of electric energy.

C. List Audit Groups Reviewing Records and Operations:

Coopers & Lybrand  
Florida Public Service Commission  
Federal Energy Regulatory Commission  
Internal Revenue Service  
Florida Department of Revenue  
and a number of other governmental agencies.

PART IV - PARENT/AFFILIATE ORGANIZATIONAL CHART

Current as of: December 31, 1984



PART V - LIAISON PERSONNEL DIRECTORY (4)

A. List

Name of Company Representative (1)(2)	Title or Position	Organizational Unit (3) Title (Dept./Div./Etc.)	Name of Immediate Supervisor	State Usual Purpose for Contact with the FPSC	Name of Person Department most often contacted
L.L. Willis, Esq.	Legl Cnsl	Ausley Law Firm	N/A	Legal	All
J.D. Beasley, Esq.	Legl Cnsl	Ausley Law Firm	N/A	Legal	All
K.R. Hart, Esq.	Legl Cnsl	Ausley Law Firm	N/A	Legal	All
H.L. Culbreath	Chmn & Pres	Tampa Electric Company	N/A	Policy	Commissioners
J.K. Taggart	Sr. VP	Finance	H.L. Culbreath	Policy	Commissioners
G.P. Wood	Sr. VP	Corp Comm & Gov Affairs	H.L. Culbreath	Policy	Commissioners
J.R. Rowe, Jr.	Asst VP	Corp Comm & Gov Affairs	G.P. Wood	Regulatory Affairs	E&G and AFAD
W.J. Campbell	Director	Rates & Customer Acctg	G.P. Wood	Rates	E&G
L.R. Smith	Asst Dir	Rates & Customer Acctg	W.J. Campbell	Rates	E&G
L.S. McGaughy	Director	Reg Control & Budgets	G.P. Wood	Regulatory Affairs	E&G
W.N. Cantrell	Asst Dir	Reg Control & Budgets	L.S. McGaughy	Regulatory Affairs	E&G
E.T. Ferrell	Manager	Reg Control	L.S. McGaughy	Regulatory Affairs	E&G and AFAD
R.D. Chapman	Manager	Reg Coordination	L.S. McGaughy	Regulatory Affairs	E&G
A.D. Oak	Actg Cntl /Treasurer	General Accounting	J.K. Taggart	Accounting	E&G and AFAD
A.D. Remmers	Manager	Regulatory Accounting	L.L. Lefler	Regulatory, Fuels	E&G and AFAD
G.J. Kordecki	Director	Consv/Load Management	G.P. Wood	Conservation	E&G
D.M. Mestas	Director	Cogeneration	G.P. Wood	Cogeneration	E&G
E.K. Nelson	Director	Fuels	H.A. Turner	Fuels	E&G
R.F. Tomczak	Gen Mgr	Production Services	G.F. Anderson	Production	E&G
G.D. Jennings	Director	System Planning	R.D. Welch	Engineering	E&G
T.W. Moore	Manager	Economic & Load Fcsting	G.D. Jennings	Economics	E&G

- (1) Also list appropriate legal counsels, and others who may not be on the general payroll.
- (2) Please provide individual telephone numbers, if the person cannot be reached through the Company's operator.
- (3) Please provide appropriate organizational charts for all persons listed within the Company.
- (4) Defined as personal visits or telephone calls as a result of routine recurring interface, rate cases, or audits.

PART V - LIAISON PERSONNEL

B. Organizational Chart\*

Current as of: December 31, 1984

These people are included on the Management Roster attached.

\*For reporting chain for all personnel listed on page 6.



**TAMPA ELECTRIC COMPANY**

**MANAGEMENT ROSTER**

<b>President . . . . .</b>	<b>H. L. Culbreath</b>	
Senior Vice President Administration . . . . .	David N. Campbell	3
Senior Vice President Corporate Communications and Governmental Affairs . . . . .	G. Pierce Wood	8
Senior Vice President Finance . . . . .	James K. Taggart	10
Senior Vice President Production . . . . .	Heywood A. Turner	13
Vice President Customer Services and Operations . . . . .	R. Clayton Dickinson	20
Vice President System Engineering & Operations . . . . .	Raymond D. Welch	28
Secretary . . . . .	James E. Sproull	
Assistant to Corporate Secretary . . . . .	Harold L. Harkins, Jr.	

**ADMINISTRATION & PERSONNEL**

<b>Senior Vice President Administration</b> . . . . .	<b>David N. Campbell</b>
Vice President Information Resources. . . . .	Timothy A. Reed
Vice President Services . . . . .	Craig S. Campbell
Director Labor Relations . . . . .	Reuben L. Fleming
Labor Relations Specialist . . . . .	Donna Minton
Director Personnel Administration . . . . .	S. C. Dobbins

**PERSONNEL ADMINISTRATION**

<b>Director Personnel Administration</b> . . . . .	<b>S. C. Dobbins</b>
Administrator Management Development . . . . .	Plano B. Valdes
Manager Benefits . . . . .	Herbert A. Seymour
Benefit Specialist . . . . .	Linda C. Annis
Manager Employment Services . . . . .	Raymond L. Meade
Supervisor Nonexempt Employment . . . . .	O. Kenneth Earnest
Manager Personnel Services . . . . .	Vernon E. Jones
Coordinator EEO/Affirmative Action Services . . . . .	Burnis Kilpatrick
Coordinator Human Resource Information . . . . .	Debi F. Pridgen
Human Resource Information Specialist . . . . .	David M. Bush
Coordinator Salary Administration . . . . .	June A. Thomason
Manager Safety and Industrial Health . . . . .	Louis J. Rinaldi
Coordinator Safety and Industrial Health . . . . .	William C. Kreiling
Coordinator Safety and Industrial Health . . . . .	James D. Towery, Jr.
Manager Training . . . . .	Peggy A. Dority
Coordinator Employee Assessment . . . . .	Kevin J. Copestick
Coordinator Training Programs . . . . .	Deborah Battista
Supervisor Training and Video Services . . . . .	James H. Meadows
Video Services Specialist . . . . .	Deborah Meisner

**SERVICES**

<b>Vice President Services</b> . . . . .	<b>Craig S. Campbell</b>
Chief of Security . . . . .	Lloyd A. Anderson
Director Buildings & Land . . . . .	C. Eugene Wells
General Manager Transportation . . . . .	Robert H. Arnold

**BUILDINGS AND LAND**

<b>Director Buildings and Land</b> . . . . .	<b>C. Eugene Wells</b>
Assistant to Director Buildings and Land . . . . .	James R. Endress
Architect Building Service . . . . .	G. Alan Urda
Coordinator Building Construction . . . . .	David E. Buttram
Coordinator Building Construction . . . . .	Benjamin F. Saeger, Jr.
Coordinator Planner Analysts . . . . .	H. E. Montgomery
Office Supervisor . . . . .	Karen F. Hoke
Supervisor Building Service . . . . .	Robert S. Spann
Coordinator Mail Room Services . . . . .	Robert L. Dorsey
Supervisor Building Service . . . . .	Myron S. Wright
Technician . . . . .	J. Patrick Wakeman
Land Management Consultant . . . . .	H. Lamar Lockhart
Land Management Representative . . . . .	Jerry L. Ganey
Land Management Representative Senior . . . . .	Robert E. Lewis
Manager Building Service . . . . .	David B. Cameron
Office Supervisor . . . . .	Baxter R. Dungan
Planner Analyst . . . . .	Wayne E. Henricuz
Planner Analyst . . . . .	Gregory G. Marohnic
Supervisor Senior Building Service . . . . .	Gerald E. Fisher
Supervisor Building Service . . . . .	Erik F. Eriksen
Supervisor Building Service . . . . .	Ronald G. Herb
Supervisor Building Service . . . . .	Dennis R. Keene
Manager Building Service . . . . .	F. J. Gonzalez, Jr.
Planner Analyst . . . . .	James G. Robertson
Supervisor Building Service . . . . .	Paul Ferlita, Jr.
Supervisor Building Service . . . . .	James B. Nichols
Supervisor Building Service . . . . .	Charles S. Richards
Technician Land Management . . . . .	Vincent S. Palori

**TRANSPORTATION**

<b>General Manager Transportation</b> . . . . .	<b>Robert H. Arnold</b>
Manager Fleet . . . . .	John R. Archer
Maintenance Planning Supervisor . . . . .	Walter E. Carter
Planner Analyst . . . . .	Charles H. Day
Planner Analyst . . . . .	J. Scott Gibson
Planner Analyst . . . . .	Henry S. Shrader
Planner Analyst . . . . .	Charles A. Williams
Supervisor Main Office Automotive . . . . .	John W. Heldt
Manager Garage . . . . .	Henry C. Slane, Jr.
Supervisor Garage . . . . .	Johnnie A. Huneycutt
Supervisor Garage . . . . .	Leslie L. Miley, Jr.
Supervisor Garage . . . . .	John E. Morris
Supervisor Garage . . . . .	George C. Smith, Jr.
Principal Engineer . . . . .	Daniel W. Shields
Senior Transportation Specialist . . . . .	David J. Cerny
Senior Consulting Engineer . . . . .	Glenn A. Newman
Senior Supervisor Garage East . . . . .	Charles C. Lane
Supervisor Garage (East) . . . . .	Kenneth W. Tapp
Supervisor Garage (Production) . . . . .	Reynolds E. Bryan

## INFORMATION RESOURCES

<b>Vice President Information Resources</b> . . . . .	<b>Timothy A. Reed</b>
Director Data Processing & Systems Programming . . . . .	Courtland P. Chandlee
Director Information Systems Development . . . . .	Gary Goodworth
Director Planning & Service . . . . .	Howard Berry
Manager Office Systems . . . . .	Marian A. Wilkinson

## INFORMATION SYSTEMS DEVELOPMENT

<b>Director Information Systems Development.</b> . . . . .	<b>Gary Goodworth</b>
Manager Customer Accounting Information Systems . . . . .	Helen Blake
Programmer Analyst . . . . .	William R. Tetidrick
Programmer Analyst . . . . .	L. Sue Woods
Programmer Associate . . . . .	Patricia A. Dominguez
Senior Programmer Analyst . . . . .	Mark O. Baumgartner
Senior Programmer Analyst . . . . .	Earl G. Chambers
Senior Programmer Analyst . . . . .	Ann Nu Ha
Senior Programmer Analyst . . . . .	Herbert A. Herzog
Senior Programmer Analyst . . . . .	Constance F. Jackson
Senior Programmer Analyst . . . . .	Ralph David Ladd
Senior Programmer Analyst . . . . .	Charles G. Tortorella
Systems Analyst . . . . .	Christine M. Viviano
Manager Customer Operations Systems . . . . .	Roger G. Barrett
Programmer Analyst . . . . .	Dennis Petkiewicz
Senior Systems Analyst . . . . .	Thomas B. Jennings
Programmer Analyst . . . . .	Vivian Fernandez
Programmer Analyst . . . . .	Kathleen S. Frost
Senior Systems Analyst . . . . .	David C. Keefe
Programmer Analyst . . . . .	Douglas E. Farrar
Programmer Analyst . . . . .	John V. Humphrey
Programmer Analyst . . . . .	John R. Zeis
Manager Information Services . . . . .	Linda L. Schappals
Information Resource Specialist . . . . .	Dale J. Kortum
Information Resource Specialist . . . . .	Janet Abel Steinmetz
Information Resource Specialist . . . . .	Elaine Torina
Information Resource Specialist Junior . . . . .	D. Sherie Stever
Information Resource Specialist Senior . . . . .	Kurt B. King
Technical Librarian . . . . .	Patricia Boody
DP Librarian . . . . .	Sandra Jakeway
Manager Information Systems Development . . . . .	Robert G. Esser
Manager Administrative Systems . . . . .	Philip Pullara
Programmer Junior . . . . .	Joyce A. Izor
Manager Engineering & Scientific Support . . . . .	Richard E. Beatie
Engineer . . . . .	Christy M. Bebeau
Engineer . . . . .	George M. Prance
Programmer Associate . . . . .	Dennis Wayne Read
Programmer Junior . . . . .	Candice L. Lodato
Manager Production Systems Support . . . . .	Harold D. Pegg
Programmer Analyst . . . . .	Valerie W. Meyer
Programmer Analyst . . . . .	Steven P. Schnee
Programmer Analyst . . . . .	Francisco Vallejo
Programmer Analyst . . . . .	Guss Wilder, III
Senior Programmer Analyst . . . . .	Stephen B. Nickerson
Senior Programmer Analyst . . . . .	Ronald F. Scions
Systems Analyst . . . . .	Susie T. Carrigan
Systems Analyst . . . . .	Paul G. Trudeau

**INFORMATION RESOURCES PLANNING & SERVICE**

<b>Director Planning &amp; Services</b> . . . . .	<b>Howard Berry</b>
Coordinator Training & Development . . . . .	Donna Fabry
Manager Planning & Administration . . . . .	William J. Rizzetta
IRM Financial Analyst . . . . .	Douglass L. Bostwick
Manager Systems Assurance . . . . .	A. Bruce Skelton
Systems Analyst . . . . .	Michael D. Carey
Systems Analyst . . . . .	Carol L. Cooper
Systems Analyst . . . . .	Richard J. Frank
Systems Analyst . . . . .	M. Betty Reams
Systems Analyst . . . . .	Jackie S. Ripple
Systems Analyst Senior . . . . .	Robert C. Howard, Jr.
Systems Analyst . . . . .	Gary M. Cross
Programmer Senior . . . . .	Richard L. Marsh

**DATA PROCESSING & SYSTEMS PROGRAMMING**

<b>Director Data Processing &amp; Systems Programming</b> . . . . .	<b>Courtland P. Chandlee</b>
Manager Data Processing . . . . .	William D. Prouse
Lead DP Support Analyst. . . . .	James L. Clay, Jr.
Manager Prime Shift . . . . .	Robert A. Daily
Associate DP Support Analyst. . . . .	Karen J. Mitchell
Junior DP Support Analyst . . . . .	John A. Adomovitz
Junior DP Support Analyst . . . . .	Ronald E. Goins
Junior DP Support Analyst . . . . .	Mark A. Ippolito
Junior DP Support Analyst . . . . .	Valerie J. Lumley
Supervisor Prime Shift . . . . .	Ronald E. Matthews
Supervisor Second Shift . . . . .	Susan J. McKee
Supervisor Third Shift . . . . .	Wayne A. Jakeway
Manager Support Services . . . . .	Michael D. Gray
Associate DP Support Analyst . . . . .	Barry Shelton
DP Support Analyst . . . . .	George Garcia
Lead DP Support Analyst. . . . .	Robert D. Kight
Senior DP Support Analyst . . . . .	Daniel H. Behrens
Senior DP Support Analyst . . . . .	Terry E. Cooper
Supervisor Production Services . . . . .	Donna M. Chernoff
Junior DP Support Analyst . . . . .	John Ciko III
Manager Systems Programming . . . . .	Barbara M. Emery
Associate Systems Programmer . . . . .	Judy C. Rahimi
Lead Systems Programmer . . . . .	Donald J. Rinella
Lead Systems Programmer . . . . .	Roy H. Williams
Senior Systems Programmer . . . . .	Jess Gonick
Senior Systems Programmer . . . . .	Steven W. Saunders
Senior Systems Programmer . . . . .	Leon E. Schmidt
Systems Programmer . . . . .	Diana Barnett
Systems Programmer . . . . .	Carolyn Loveys

**OFFICE SYSTEMS**

<b>Manager Office Systems</b> . . . . .	<b>Marian A. Wilkinson</b>
Supervisor Information & Records Management . . . . .	Judith Ryan
Forms Coordinator . . . . .	Kenneth E. Wilkinson
Records Coordinator . . . . .	Martin H. Noland
Supervisor Office Systems Operations. . . . .	Cynthia A. Riddell
Administrative Assistant . . . . .	Beatriz Betz
Technical Specialist . . . . .	Amelia K. Fowler

**ENGINEER DEVELOPMENT PROGRAM**

Robert C. Ciani

Kevin C. Kirkhart

Michael T. Pearson

**CORPORATE COMMUNICATIONS & GOVERNMENTAL AFFAIRS**

<b>Senior Vice President Corporate Communications &amp; Governmental Affairs</b> . . . . .	<b>G. Pierce Wood</b>
Assistant Vice President . . . . .	John R. Rowe, Jr.
Vice President Corporate Communications . . . . .	Thomas A. Ruddell
Vice President Governmental Affairs . . . . .	James H. Woodroffe, III
Corporate Counsel . . . . .	Sheila M. McDevitt
Governmental Affairs Administrator . . . . .	Jim W. Humphries
Director Cogeneration . . . . .	Donald M. Mestas, Jr.
Senior Consultant . . . . .	R. Randolph Stevens
Director Conservation & Load Management . . . . .	Gerard J. Kordecki
Director Rates & Customer Accounting . . . . .	William J. Campbell, Jr.
Director Regulatory Control & Budgets . . . . .	Larry S. McGaughy

**CORPORATE COMMUNICATIONS**

<b>Vice President Corporate Communications</b> . . . . .	<b>Thomas A. Ruddell</b>
Manager Communications Services . . . . .	Joseph N. McDaniel
Supervisor Communications Services . . . . .	Patricia A. Mills
Coordinator Communications Services . . . . .	Stephanie A. Agliano
Manager Community Relations & Educational Services . . . . .	Julius F. Hobbs
Coordinator Community Relations . . . . .	Linda J. Goldstein
Coordinator Educational Services . . . . .	Pam S. Antinori
Supervisor Special Events . . . . .	James R. Turner
Manager Employee Communications . . . . .	Michele C. Adler
Writer/Editor Employee Communications . . . . .	Terrence L. Peckham
Manager Financial Communications . . . . .	John R. Glenn
Manager Public Communications . . . . .	G. Truax
Coordinator News Media Relations . . . . .	Larry P. Shriner
Supervisor Issues Management . . . . .	Stephen J. Kasser
Specialist Issues Management . . . . .	Kathryn F. Huffman

**RATES AND CUSTOMER ACCOUNTING**

<b>Director Rates and Customer Accounting</b> . . . . .	<b>William J. Campbell, Jr.</b>
Assistant Director Rates . . . . .	L. Roy Smith
Manager Cost Studies . . . . .	William H. Meyer
Senior Cost Consultant . . . . .	William R. Ashburn
Manager Rates . . . . .	J. Edwin Mulder
Rate Analyst . . . . .	Rodney H. Brewer
Rate Analyst . . . . .	James E. Losie
Senior Rate Analyst . . . . .	Eugene L. Copeland
Manager Customer Accounting . . . . .	Danny L. Wilkes
Customer Accounting Analyst . . . . .	Sharon L. Ogle
Customer Accounting Analyst . . . . .	Lennie R. Saffold
Customer Accounting Supervisor . . . . .	Bruce J. Jarrett

**REGULATORY CONTROL AND BUDGETS**

<b>Director Regulatory Control and Budgets . . . . .</b>	<b>Larry S. McGaughy</b>
Assistant Director Budgets . . . . .	William N. Cantrell
Manager Budget Development . . . . .	R. Calvin Kiser
Supervisor Budget Administration . . . . .	Stephen D. Jenkins
Project Cost Accountant . . . . .	Patricia M. Agan
Project Cost Accountant . . . . .	Steven C. Sheffield
Supervisor Budget Control . . . . .	Nicholas R. Milano
Project Cost Accountant . . . . .	Carl W. Himes
Project Cost Accountant . . . . .	Robert N. Howell
Project Cost Accountant . . . . .	David M. Keene
Supervisor Budget Control . . . . .	John R. Morgan
Project Cost Accountant . . . . .	Randal E. Clanton
Project Cost Accountant . . . . .	Robert L. Hobkirk
Manager Business Planning & Regulatory Coordination . . . . .	Russell D. Chapman
Regulatory Specialist . . . . .	Jana A. Hathorne
Supervisor Business Planning . . . . .	Dennis T. Trosky
Business Planning Analyst . . . . .	Mark G. Welch
Manager Regulatory Control. . . . .	Elizabeth T. Ferrell
Senior Financial Model Analyst . . . . .	William F. Bresnahan
Financial Model Analyst . . . . .	George A. Dees
Senior Regulatory Accountant . . . . .	Mary Ann Smith
Regulatory Accountant . . . . .	DeLaine M. Bacon

**CONSERVATION AND LOAD MANAGEMENT**

<b>Director Conservation and Load Management . . . . .</b>	<b>Gerard J. Kordecki</b>
Manager Conservation . . . . .	David A. Tracy
Coordinator Conservation . . . . .	Thomas G. Campbell
Coordinator Conservation . . . . .	Timothy O. Richardson
Senior Engineer . . . . .	Kenneth B. Carden
Manager Customer Research . . . . .	Carl L. Raish
Research Technician . . . . .	Susan R. Little
Research Technician . . . . .	Richard E. Mickler
Technical Research Analyst . . . . .	George O. Dinsmore
Manager Load Management Systems . . . . .	Maury J. Blalock
Senior Engineer . . . . .	Raymond K. Allen
Load Management Specialist. . . . .	Earl E. Hartley
Load Management Specialist. . . . .	John R. Moore, Jr.
Technician Load Management . . . . .	Howard H. Hanson
Technician Load Management . . . . .	Robert G. Holloway
Technician Load Management . . . . .	James J. McDonald
Technician Load Management . . . . .	James E. Niblett
Senior Engineer . . . . .	Dennis S. Carney
Technician Load Management. . . . .	Cynthia T. Wells
Senior Consulting Engineer . . . . .	Richard E. Stephens
Technician Load Management. . . . .	Clyde E. Stockdale



**FINANCE**

<b>Senior Vice President Finance</b> . . . . .	<b>James K. Taggart</b>
Vice President Corporate Controls . . . . .	H. O. Johns
Director Internal Auditing . . . . .	T. Bart Edwards
Director Inventory Control . . . . .	L. Robert Raulerson
Director Purchasing . . . . .	Edward M. Contreras
Manager Productivity Improvement . . . . .	Margarita Dominguez
Treasurer and Acting Controller . . . . .	Alan D. Oak
Assistant Controller . . . . .	Lester L. Lefler
Assistant to the Treasurer . . . . .	Richard E. Ludwig
Director Financial Management Systems . . . . .	James F. Kennedy
Director Risk Management . . . . .	Thomas P. Myers
Financial Analyst . . . . .	Linda A. Miller
Manager Corporate Taxes . . . . .	Donald A. Mulligan

**INVENTORY CONTROL**

<b>Director Inventory Control</b> . . . . .	<b>L. Robert Raulerson</b>
Manager Production Materials . . . . .	James B. Croft
Supervisor Production Materials . . . . .	Daniel P. Bauer
Inventory Analyst . . . . .	Leslie F. Smith
Inventory Analyst . . . . .	Harold E. White
Senior Inventory Analyst . . . . .	Linda S. Atkins
Supervisor Investment Recovery . . . . .	Samuel D. Houston
Inventory Analyst . . . . .	Glenda Van Petten
Supervisor Transmission & Distribution Materials . . . . .	John W. Strandberg, Jr.

**PURCHASING**

<b>Director Purchasing</b> . . . . .	<b>Edward M. Contreras</b>
Administrative Assistant . . . . .	Frank F. Fernandez, Jr.
Assistant to Director Purchasing . . . . .	J. Glen Roberts
Senior Buyer . . . . .	N. Ray Barnett, Jr.
Buyer . . . . .	Bettie D. Karup
Buyer . . . . .	Tommy W. Minton
Buyer . . . . .	William G. Stearns
Senior Buyer . . . . .	John P. O'Neal
Buyer . . . . .	Dorothy A. Herbinger
Buyer . . . . .	Michael D. Konkel
Junior Buyer . . . . .	Deborah L. Barras
Supervisor Order Processing . . . . .	Barbara A. Alexander
Supervisor Purchasing . . . . .	Dale E. Daniel
Buyer . . . . .	Joseph A. Patterson
Buyer . . . . .	Patrick W. Skidmore
Buyer . . . . .	Ramon A. Vazquez, III

**INTERNAL AUDITING-**

<b>Director Internal Auditing</b> . . . . .	<b>T. Bart Edwards</b>
Coordinator Construction Auditing . . . . .	Mervin C. Hawk
Internal Auditor . . . . .	Nancy L. Holdstein
Internal Auditor . . . . .	Laura E. White
Senior Internal Auditor . . . . .	Virginia C. Curls
Senior Internal Auditor . . . . .	Charles C. Pesano
Senior Internal Auditor . . . . .	Neil D. Smith

**PRODUCTIVITY IMPROVEMENT**

<b>Manager Productivity Improvement</b> . . . . .	<b>Margarita Dominguez</b>
Engineer . . . . .	Scott M. Huff
Engineer . . . . .	Glen H. Palmer
Engineer Productivity Improvement . . . . .	Afsaneh Khachikian
Engineer Productivity Improvement . . . . .	Wilma J. Weems
Operations Analyst . . . . .	Wesley B. Slayden
Operations Analyst . . . . .	John F. Stepanek

**RISK MANAGEMENT**

<b>Director Risk Management</b> . . . . .	<b>Thomas P. Myers</b>
Manager Claims . . . . .	Michael S. Kushner
Claims Specialist . . . . .	Cheryl L. Craft
Coordinator Claims . . . . .	James J. Taglia, Jr.
Supervisor Claims Processing . . . . .	Nancy L. Cruz

## GENERAL ACCOUNTING

<b>Treasurer and Acting Controller</b> . . . . .	<b>Alan D. Oak</b>
Assistant Controller . . . . .	Lester L. Lefler
Manager Corporate Taxes . . . . .	Donald A. Mulligan
Supervisor Tax Compliance . . . . .	John E. Easey
Income Tax Accountant . . . . .	Todd A. Firer
Income Tax Accountant . . . . .	Susan H. Prescott
Property Tax Specialist . . . . .	H. George Cleotelis
Supervisor Tax Reporting . . . . .	Howard R. Yeaton
Manager Expenditures . . . . .	Ella Kay Tabb
Supervisor Accounts Payable . . . . .	David C. Hackett
Junior Accounts Payable Accountant . . . . .	Linda L. Pineiro
Supervisor Payroll . . . . .	Virginia Sue Orr
Payroll Accountant . . . . .	Sheryl D. Johnson
Supervisor Loan Office . . . . .	Joan Y. Woodward
Manager General Accounting & Financial Reporting . . . . .	James L. Koenig
Supervisor Financial Reporting & Cash Mgmt. . . . .	Craig M. Cameron
Cash Management Accountant . . . . .	Susan G. Paddock
Staff Accountant . . . . .	Kim M. Caruso
Staff Accountant . . . . .	David A. Nail
Supervisor General Ledger . . . . .	William L. Ellison, Jr.
General Ledger Accountant . . . . .	Phil L. Barringer
Supervisor Revenue Control . . . . .	Alfred Brunette, Jr.
Junior Revenue Accountant . . . . .	Leslie G. Moore
Manager Plant Accounting . . . . .	James H. Wannamaker
Fixed Asset Regulatory Accountant . . . . .	Herman A. Lopez
Supervisor Production Property Records . . . . .	Richard A. Walker
Production Accounting Cost Analyst . . . . .	Gerald H. Kenyon
Supervisor Special Plant Projects . . . . .	William H. Stoll
Supervisor T&D Property Records . . . . .	Fred S. Keely
Junior CATV Accountant . . . . .	Katherine D. Deal
Manager Regulatory Accounting . . . . .	A. Dean Remmers
Supervisor Special Accounting . . . . .	Linda H. Champion
Conservation Accountant . . . . .	Edith A. Fernandez
Coordinator Fuels & Conservation Accounting . . . . .	Beverly M. Bodiford

## FINANCIAL MANAGEMENT SYSTEMS

<b>Director Financial Management Systems</b> . . . . .	<b>James F. Kennedy</b>
Manager Financial Management Systems . . . . .	Sue C. Lignell
Associate Programmer . . . . .	Alan A. Craig
Programmer Analyst . . . . .	W. Thomas Derenthal
Programmer Analyst . . . . .	Caridad Ferrer
Programmer Analyst . . . . .	Michael A. Martocci
Programmer Analyst . . . . .	Lawrence N. Miller
Senior Programmer Analyst . . . . .	Brian Baracani
Senior Programmer Analyst . . . . .	William Kersey
Systems Analyst . . . . .	James A. Rauch
Systems Analyst . . . . .	James J. Serina
Senior Systems Analyst . . . . .	Michael Nelson
Supervisor Development . . . . .	Dennis L. Foster
Associate Programmer . . . . .	Daniel G. Quinlan
Programmer Analyst . . . . .	Ronald J. Sciranko
Senior Programmer Analyst . . . . .	Virginia S. Jones
Senior Programmer Analyst . . . . .	Ronald Kert
Systems Analyst . . . . .	Terry L. OShinski
Supervisor Financial Architecture . . . . .	Mercedes L. Laughlin
Senior Systems Analyst . . . . .	Robert G. Gadsden
Systems Analyst . . . . .	Constance Prince
Systems Analyst . . . . .	David Earl Prince

**PRODUCTION**

<b>Senior Vice President Production</b> . . . . .	<b>Heywood A. Turner</b>
Assistant to the Sr. Vice President Production . . . . .	Henry A. Moshell, Jr.
Vice President Production Operations &	
Maintenance . . . . .	Girard F. Anderson
General Manager Big Bend . . . . .	Wallace A. Wilcher
General Manager Gannon . . . . .	H. Dean Broome
General Manager Hookers Point . . . . .	F. L. Burkhard
General Manager Traveling Maintenance . . . . .	Marlen J. Hager
Director Environmental . . . . .	Jerry L. Williams
Director Fuels . . . . .	Edwin K. Nelson, III
Director Power Plant Construction . . . . .	Truby L. Jones
Director Power Plant Engineering . . . . .	Donald E. Pless

**POWER PLANT CONSTRUCTION**

<b>Director Power Plant Construction</b> . . . . .	<b>Truby L. Jones, Jr.</b>
Manager Power Plant Construction . . . . .	Daniel B. Dingman
Principal Engineer . . . . .	Thomas V. Rossell
Senior Quality Control Consultant . . . . .	James E. King
Technologist Associate . . . . .	William E. Barton
Supervisor Construction Stores . . . . .	Robert K. McAnespie
Supervisor Contract Projects . . . . .	Charles F. Stultz
Manager Power Plant Construction Administration . . . . .	William R. Bees
Manager Power Plant Construction Projects . . . . .	Frank J. Sierra
Coordinator Construction . . . . .	A. B. Pye
Engineer . . . . .	Gary Furman
Engineer PPC . . . . .	Mark A. Senior
Instrumentation Specialist . . . . .	Howard K. Cuddy
Technician . . . . .	Dean Bishop
Principal Engineer . . . . .	Louis J. Buchsteiner
Principal Engineer . . . . .	C. Richard Hach
Principal Engineer . . . . .	Michael Rivers
Senior Engineer . . . . .	Robert B. Clark
Senior Engineer . . . . .	J. Thomas Hill
Engineer PPC . . . . .	Mark Milton
Senior Engineer . . . . .	Michael E. Kaczmarek
Supervisor Contract Projects . . . . .	Harry L. Combs
Supervisor Contract Projects . . . . .	Robert C. Elliott
Supervisor Contract Projects . . . . .	D. Alan Griffin
Supervisor Contract Projects . . . . .	Hobart M. Lowe
Supervisor Contract Projects . . . . .	Guy Santangelo
Supervisor Contract Projects . . . . .	Thomas J. Tilly
Supervisor Contract Projects . . . . .	Edward O. Wilson

**POWER PLANT ENGINEERING**

<b>Director Power Plant Engineering</b> . . . . .	<b>Donald E. Pless</b>
Assistant Director Power Plant Engineering . . . . .	Charles R. Black
Manager Power Plant Electrical Engineering . . . . .	William C. Aaron
Consulting Engineer . . . . .	Cecil S. Daugherty
Engineering Technician . . . . .	Edward T. Nipper
Principal Engineer . . . . .	Orlando C. Henlon
Principal Engineer . . . . .	Raymond G. Hentschel
Senior Engineer . . . . .	T. Walter Miles
Engineer Associate . . . . .	Anita L. Lyons
Engineer PPE . . . . .	William C. Jordan
Senior Project Engineer/Big Bend Unit #4 . . . . .	Timothy J. Tomes
Engineer PPE . . . . .	James W. Higginbotham
Technician . . . . .	Donnis Faircloth
Manager Power Plant Instrumentation & Controls . . . . .	Lucinda J. Saporta
Principal Engineer . . . . .	Nihal Zaki
Engineer PPE . . . . .	Robert S. Hurd
Engineering Technician . . . . .	Phil R. Channell
Principal Engineer . . . . .	William L. Culbreth
Principal Engineer . . . . .	Jose B. Quintas
Senior Engineer . . . . .	Ralph D. Painter
Engineer PPE . . . . .	James M. Harbaugh
Engineer PPE . . . . .	Michael S. Patrick
Engineering Technician . . . . .	John R. McIntosh
Principal Engineer . . . . .	Louis G. Faverio
Technician . . . . .	William F. O'Brien
Manager Power Plant Mechanical Engineering . . . . .	Ronald L. Boehm
Consulting Engineer . . . . .	Vincent R. Suppich
Principal Engineer . . . . .	Robert N. Haggard
Designer Draftsman . . . . .	Timothy K. O'Donnell
Designer Draftsman . . . . .	Hugh B. Thompson
Engineering Technician . . . . .	William J. Gorey
Senior Engineer . . . . .	David A. Cowdrick
Engineer PPE . . . . .	Darryl D. Ciliberto
Engineer PPE . . . . .	Ronald E. Laws
Engineer PPE . . . . .	Dennis H. Stone
Engineering Technician . . . . .	Chester C. Gunn
Principal Engineer . . . . .	Hurshel J. Cawvey, Jr.
Senior Project Engineer/Gan 1-4 Coal Conversion . . . . .	Kevin E. Fleming
Engineer PPE . . . . .	Valorie Ibrahim
Principal Engineer . . . . .	Raul Baez
Principal Engineer . . . . .	Ray D. Horner
Principal Engineer . . . . .	J. Scott Kane
Principal Engineer . . . . .	Joseph W. Robinson
Manager Administrative Services . . . . .	Charles M. Drake
PPE Project Cost Analyst . . . . .	Bonnie L. Brenneman
Supervisor PPE Files & Engineering Library . . . . .	Nancy B. Corbett
Supervisor Word Processing . . . . .	Sylvia A. Connell
Senior Consulting Engineer . . . . .	Adolph L. Steinlen

**FUELS**

<b>Director of Fuels</b> . . . . .	<b>Edwin K. Nelson, III</b>
Coordinator Fuel Contracts . . . . .	Steven L. Geller
Coordinator Fuel Operations. . . . .	Ross J. Baldwin II
Fuels Specialist . . . . .	Sylvia D. Stark

**ENVIRONMENTAL**

<b>Director Environmental</b> . . . . .	<b>Jerry L. Williams</b>
Manager Central Testing Lab . . . . .	Lynn F. Robinson
Principal Chemist . . . . .	Rod Burkhardt
Principal Engineer . . . . .	C. Carey McBride
Senior Chemist . . . . .	Walter P. Plaag
Senior Engineering Technician . . . . .	Gary W. McRae
Engineering Technician . . . . .	Robert W. Durgan
Technician . . . . .	Gregory M. Benton
Technician . . . . .	R. A. McDarby
Manager Environmental Planning . . . . .	A. Spencer Autry
Consulting Engineer . . . . .	Vilma S. Brueggemeyer
Engineer . . . . .	Patrick A. Ho
Principal Environmental Specialist . . . . .	Kathleen A. Durrell
Principal Chemist . . . . .	Hugh W. Smith
Environmental Specialist . . . . .	David B. Jellerson
Technician . . . . .	Robert W. Stafford

**PRODUCTION STAFF**

<b>Vice President Production Opers. &amp; Maintenance</b> . . . . .	<b>Girard F. Anderson</b>
Administrative Assistant . . . . .	Thomas J. Kelley
<b>General Manager Production Services</b> . . . . .	<b>Robert F. Tomczak</b>
Engineer Associate . . . . .	Michael R. Schuyler
Engineer Production . . . . .	Veldon W. Spangler
Technician . . . . .	David L. Johnson
Maintenance Specialist . . . . .	E. Thomas Tuntas
<b>Manager Production Stores</b> . . . . .	<b>Kenneth R. Tarwater</b>
Office Supervisor . . . . .	Robert C. Dillingham
Technician . . . . .	Andrew J. Riotto
Planning Coordinator . . . . .	W. Sherman White
<b>Senior Engineer</b> . . . . .	<b>George A. Keselowsky</b>
Engineer . . . . .	Gregory M. Nelson
Engineer Production . . . . .	James A. Belliveau, Jr.
Engineer Production . . . . .	Charles E. Davis, Jr.
Engineer Production . . . . .	Helen M. Maseda
Generation Performance Specialist . . . . .	Lloyd T. Webb
Supervisor Mechanical Maintenance . . . . .	Thomas W. Schaffner, Jr.
Supervisor Plant Operations . . . . .	Neal A. Finch
Technician . . . . .	Billy D. Hazelett
Technologist . . . . .	Mark A. Campi
<b>Manager Special Projects</b> . . . . .	<b>James F. Peedin</b>
<b>Manager Technical Support</b> . . . . .	<b>Leonard C. Zyki, Jr.</b>
Engineer . . . . .	Donald H. Gibson
Engineer . . . . .	Thomas L. Hernandez
Engineer . . . . .	Robert W. Klemans
Engineer Production . . . . .	Hector L. Bombino
Engineer Production . . . . .	James E. Nail
Engineering Technician . . . . .	Donald P. Shirley
Maintenance Specialist . . . . .	Herbert J. Hill
Maintenance Specialist . . . . .	Carlton L. Premer
Principal Engineer . . . . .	John T. Duff
Principal Engineer . . . . .	G. Keith Hardy, Jr.
Senior Consulting Engineer . . . . .	Jack E. White
Engineer . . . . .	Paul F. Moore
Engineer . . . . .	Thomas A. Prevost
Senior Engineer . . . . .	James R. Brice
Supervisor Operations and Results . . . . .	A. Preston Smith, Jr.
Technician . . . . .	Douglas W. Dorris

**BIG BEND STATION**

<b>General Manager Big Bend</b> . . . . .	<b>Wallace A. Wilcher</b>
<b>Manager Maintenance</b> . . . . .	Charles A. Shelnut
<b>Consulting Engineer</b> . . . . .	Joseph N. Cascio
<b>Engineering Technician</b> . . . . .	Joseph Longo
<b>Technician</b> . . . . .	Gregory R. Douglas
<b>Consulting Engineer</b> . . . . .	John G. Hlavac
<b>Engineer</b> . . . . .	Cesar J. Alfonso
<b>Technician</b> . . . . .	William R. Robinson
<b>Senior Engineer</b> . . . . .	Nolan R. Jensen
<b>Consulting Engineer</b> . . . . .	Mark M. Kane
<b>Engineer</b> . . . . .	Gavin W. Gaul
<b>Engineering Technician</b> . . . . .	Thomas F. Trainor
<b>Maintenance Technician</b> . . . . .	Alan L. Shissler
<b>Principal Engineer</b> . . . . .	Carlos A. Alfonso
<b>Principal Engineer</b> . . . . .	Eric Costello
<b>Technician</b> . . . . .	Charles J. Hemrich, Jr.
<b>Supervisor Maintenance Planning</b> . . . . .	Dominic Guagliardo
<b>Planner Analyst</b> . . . . .	Johnny A. Ceto
<b>Planner Analyst</b> . . . . .	Joseph S. DeMuth, Jr.
<b>Planner Analyst</b> . . . . .	John P. Douty
<b>Planner Analyst</b> . . . . .	Gary Harrell
<b>Planner Analyst</b> . . . . .	Charles A. Hill
<b>Planner Analyst</b> . . . . .	Phillip A. Knight
<b>Planner Analyst</b> . . . . .	Fred H. Moore
<b>Planner Analyst</b> . . . . .	Jared M. Reschke
<b>Planner Analyst</b> . . . . .	Robert R. Richardson
<b>Planner Analyst</b> . . . . .	Ronald D. Rodriguez
<b>Planner Analyst</b> . . . . .	Nathan E. Williams
<b>Supervisor Senior Maintenance</b> . . . . .	William A. Cox
<b>Supervisor Maintenance Service</b> . . . . .	Otis C. Singfield
<b>Supervisor Mechanical Maintenance</b> . . . . .	Charles P. Farmer
<b>Supervisor Mechanical Maintenance</b> . . . . .	Thomas A. Kato
<b>Supervisor Mechanical Maintenance</b> . . . . .	Thomas E. Knipp
<b>Supervisor Mechanical Maintenance</b> . . . . .	Raymond F. Sheppard, Sr.
<b>Supervisor Mechanical Maintenance</b> . . . . .	Richard P. Szymanski
<b>Supervisor Warehouse</b> . . . . .	Charles R. Genrich
<b>Supervisor Senior Maintenance</b> . . . . .	Durward H. Harris
<b>Supervisor Electrical Maintenance</b> . . . . .	Robert W. Braun
<b>Supervisor Electrical Maintenance</b> . . . . .	George L. Bulnes
<b>Supervisor Electrical Maintenance</b> . . . . .	Paul DeMeza
<b>Supervisor Instruments &amp; Controls</b> . . . . .	George Mayor
<b>Supervisor Instruments &amp; Controls</b> . . . . .	Charles P. Smyer
<b>Supervisor Mechanical Maintenance</b> . . . . .	Rocco J. Cuteri
<b>Supervisor Mechanical Maintenance</b> . . . . .	John R. Sutton
<b>Supervisor Mechanical Maintenance</b> . . . . .	Daniel Valentine
<b>Manager #4 Unit Startup</b> . . . . .	Stanley J. Martin
<b>Manager Operations</b> . . . . .	S. Daniel Copeland
<b>Senior Engineer</b> . . . . .	James M. Van Winkle
<b>Consulting Engineer</b> . . . . .	Mehboob H. Kizilbash
<b>Consulting Engineer</b> . . . . .	Karen A. Sheffield
<b>Engineer Production</b> . . . . .	Gary B. Grotecloss
<b>Principal Engineer</b> . . . . .	Gregory H. Murphy
<b>Engineer</b> . . . . .	Andrew D. Hopping
<b>Engineering Technician</b> . . . . .	Roger C. Weber
<b>Supervisor Fuel Operations</b> . . . . .	Hagen B. Klahr
<b>Supervisor Fuel Operations</b> . . . . .	Charles L. Lillard, Jr.
<b>Supervisor Plant operations</b> . . . . .	George W. Allegar, III
<b>Supervisor Plant Operations</b> . . . . .	George R. Barnes
<b>Supervisor Plant Operations</b> . . . . .	Vernon C. Bland
<b>Supervisor Plant Operations</b> . . . . .	Lloyd T. Durham
<b>Supervisor Plant Operations</b> . . . . .	Albert Lemine
<b>Supervisor Plant Operations</b> . . . . .	Lawrence E. Pierce
<b>Supervisor Plant Operations</b> . . . . .	Charles A. Rodriguez
<b>Supervisor Water &amp; Fuels</b> . . . . .	Joseph E. Bass, Jr.
<b>Office Supervisor</b> . . . . .	Fredrick E. Burnett, Jr.
<b>Principal Engineer</b> . . . . .	George P. Piasecki
<b>Technician</b> . . . . .	Michael A. Zsuffa



GANNON STATION

<b>General Manager Gannon</b> . . . . .	<b>Harold D. Broome</b>
Manager Administration . . . . .	Douglas H. Finke
Engineer Electrical . . . . .	William R. Fowler
Engineering Technician . . . . .	Joseph E. Kaminski
Office Supervisor . . . . .	W. Earl Smith
Supervisor Electrical Maintenance . . . . .	William A. Harre, Jr.
Supervisor Electrical Maintenance . . . . .	Barney E. Mullis
Supervisor Warehouse . . . . .	Larry F. Stanaland
Manager Maintenance . . . . .	Ralph J. Mitchell
Senior Engineer . . . . .	George L. Roberts
Engineer . . . . .	John N. Berg
Engineer Production . . . . .	Miles Valentine
Principal Engineer . . . . .	William T. Whale
Senior Engineering Technician . . . . .	Herbert J. Bradley
Technician . . . . .	William I. Davidson
Technologist . . . . .	Stephen B. Gross
Supervisor Maintenance Planning . . . . .	Frank R. Schmidt, Jr.
Planner Analyst . . . . .	Antonio Alvarez
Planner Analyst . . . . .	Louis T. Bauer
Planner Analyst . . . . .	Ronald D. Brown
Planner Analyst . . . . .	Joseph E. Fabel
Planner Analyst . . . . .	Nels W. Jacobson
Planner Analyst . . . . .	Mitchell J. McLellan
Planner Analyst . . . . .	William H. Rentz
Planner Analyst . . . . .	John Sprovkin
Planner Analyst . . . . .	Virgil L. Zorn
Supervisor Senior Maintenance . . . . .	Harvey F. Dreggors
Supervisor Mechanical Maintenance . . . . .	R. Eugene Edwards
Supervisor Mechanical Maintenance . . . . .	Jack W. Fortner
Supervisor Mechanical Maintenance . . . . .	Winton L. Heisler
Supervisor Mechanical Maintenance . . . . .	Michael E. Malinchak
Supervisor Mechanical Maintenance . . . . .	Kirby O. Padgett, Jr.
Supervisor Mechanical Maintenance . . . . .	Ralph E. Randall
Supervisor Mechanical Maintenance . . . . .	Charles W. Rouse
Supervisor Senior Maintenance . . . . .	Maurice E. Jobson, Jr.
Supervisor Mechanical Maintenance . . . . .	Elston Candileri
Supervisor Mechanical Maintenance . . . . .	Raymond J. Lariz
Supervisor Mechanical Maintenance . . . . .	John C. Nolin
Supervisor Mechanical Maintenance . . . . .	Thomas W. Payne
Supervisor Mechanical Maintenance . . . . .	Allen B. Simmons
Supervisor Mechanical Maintenance . . . . .	Frank A. Smith
Manager Operations . . . . .	James R. Godwin
Senior Engineer . . . . .	Jacob B. Alagood
Engineer Production . . . . .	Mark Hornick
Engineer Production . . . . .	Neil N. Oakes
Engineering Technician . . . . .	Richard C. Parker
Supervisor Fuel Operations . . . . .	Cornelius C. Kerns
Supervisor Fuel Operations . . . . .	Flourn Overstreet
Supervisor Instruments & Controls . . . . .	Warren H. Bowe
Supervisor Instruments & Controls . . . . .	Willis F. Fern
Supervisor Plant Operations . . . . .	James M. Aiken
Supervisor Plant Operations . . . . .	Kermit A. Boyce
Supervisor Plant Operations . . . . .	James L. Burnett
Supervisor Plant Operations . . . . .	Delmar D. Castleberry
Supervisor Plant Operations . . . . .	Donald L. Sismilich
Supervisor Plant Operations . . . . .	William H. Turner
Supervisor Plant Operations . . . . .	Harold B. Warfield
Supervisor Water & Fuels . . . . .	Calvin L. Streetman

**HOOKERS POINT STATION**

<b>General Manager Hookers Point . . . . .</b>	<b>Frank L. Burkhard, Jr.</b>
Manager . . . . .	Richard B. Kabat
Office Supervisor . . . . .	Wallace C. Fowler
Supervisor Plant Operations . . . . .	James O. Cone
Supervisor Plant Operations . . . . .	Robert L. Hanson
Supervisor Plant Operations . . . . .	James W. Johns
Supervisor Plant Operations . . . . .	Lester L. Krouse
Supervisor Plant Operations . . . . .	Gail J. Morter
Supervisor Maintenance . . . . .	Daniel E. Giel
Engineer . . . . .	Theresa Alexander
Engineer Production . . . . .	P. Elizabeth Jones
Planner Analyst . . . . .	Forest A. Chick
Planner Analyst . . . . .	James G. Davis
Planner Analyst . . . . .	Donald L. Welch
Supervisor Electrical Maintenance . . . . .	William D. Smith
Supervisor Mechanical Maintenance . . . . .	Robert D. Buttery
Supervisor Mechanical Maintenance . . . . .	Joseph D. Emmett
Supervisor Mechanical Maintenance . . . . .	James H. Sweet
Supervisor Performance and Controls . . . . .	Paul A. Ferlita
Supervisor Warehouse . . . . .	Melvin F. McColloch

**TRAVELING MAINTENANCE POWER PLANTS**

<b>General Manager Traveling Maintenance . . . . .</b>	<b>Marlen J. Hager</b>
Engineering Technician . . . . .	Rodney A. Watson
Office Supervisor . . . . .	Fred E. Burckard
Supervisor Maintenance Planning . . . . .	Avon E. North
Planner Analyst . . . . .	Richard N. Boyette
Planner Analyst . . . . .	Carl C. McQuinn
Planner Analyst . . . . .	Robert G. Peeples
Planner Analyst . . . . .	James S. Slaten
Planner Analyst . . . . .	Fred G. Wiggins
Supervisor Senior Maintenance . . . . .	Jennings L. Council
Supervisor Mechanical Maintenance . . . . .	Julio F. Jimenez
Supervisor Mechanical Maintenance . . . . .	James H. Trice
Supervisor Mechanical Maintenance . . . . .	Jack Tucker
Supervisor Mechanical Maintenance . . . . .	James P. White
Supervisor Senior Maintenance . . . . .	Henry D. Rogers
Supervisor Mechanical Maintenance . . . . .	Samuel H. Combast
Supervisor Mechanical Maintenance . . . . .	Joseph M. Johnson
Supervisor Mechanical Maintenance . . . . .	William E. Zier
Technologist Associate . . . . .	Charles E. Bradley

**CUSTOMER SERVICES & OPERATIONS**

<b>Vice President Customer Services and Operations . . . . .</b>	<b>R. Clayton Dickinson, Jr.</b>
Assistant to Vice President . . . . .	Glendel W. Cock
Supervisor Liaison. . . . .	Kenneth L. Brown
Engineering Technician . . . . .	Larry D. Claxon
Technician . . . . .	Charles Aspenwall
Director Consumer Affairs and Marketing . . . . .	Joseph D. Kemp
Director System Distribution Engineering . . . . .	Paul F. Beccue
Director Transmission & Distribution Operations . . . . .	James M. Bryant
General Manager Commercial Ind. Power Services . . . . .	Anthony P. Tripolino
Assistant to General Manager. . . . .	Joseph A. Savarese, Jr.
General Manager Customer Operations . . . . .	H. I. Wilson, Jr. ✓
Assistant to General Manager. . . . .	William A. Brown
Assistant to General Manager. . . . .	Seldon S. Evans
Assistant to General Manager. . . . .	Duane C. Mallow
General Manager Central Service Area. . . . .	Lee E. Perkins
General Manager Customer Services. . . . .	William T. Snyder, Jr.
General Manager Eastern & South Hillsborough Service Areas . . . . .	F. Earl Albaugh
General Manager Interior Service Area & Plant City District. . . . .	Harold E. Woodall
General Manager Pasco Co. District . . . . .	Edward A. McNally
General Manager Polk Co. District . . . . .	Rodney A. DeHaan
General Manager Western Service Area . . . . .	Jose M. Campoamor
Manager Customer Information Services . . . . .	Arlen L. Cruttenden

**COMMERCIAL/INDUSTRIAL POWER SERVICES**

<b>General Manager Commercial &amp; Industrial Power Services. . . . .</b>	<b>Anthony P. Tripolino</b>
Assistant to General Manager . . . . .	Joseph A. Savarese, Jr.
Manager Commercial & Industrial Power Services . . . . .	John B. Wagner, Jr.
Commercial/Industrial Coordinator . . . . .	Gary M. Garrett
Commercial/Industrial Energy Auditor . . . . .	Harold J. Schultz
Customer Relations Representative . . . . .	Charles G. White
Engineer . . . . .	Thomas E. Cheever
Engineer . . . . .	Brenda B. Elarbee
Engineer . . . . .	Michael E. Kahn
Principal Engineer . . . . .	Benjamin B. Price
Senior Commercial/Industrial Coordinator . . . . .	William J. Brennan

**CUSTOMER INFORMATION SERVICES**

<b>Manager Customer Information Services . . . . .</b>	<b>Arlen L. Cruttenden</b>
Administrator . . . . .	Roger W. Campbell
System Analyst . . . . .	James W. McManus

## SYSTEM DISTRIBUTION ENGINEERING

<b>Director System Distribution Engineering</b> . . . . .	<b>Paul F. Beccue</b>
Administrative Assistant . . . . .	Robert E. McCullough
<b>Manager Distribution Engineering Design</b> . . . . .	<b>Steven M. Hurner</b>
Chief Inspector . . . . .	James W. Yost
Principal Engineer . . . . .	Gary A. Benson
Senior Consulting Engineer . . . . .	R. B. Robertson
Senior Engineer . . . . .	Robert E. Moore
Consulting Engineer . . . . .	Cesar A. Domagas
Distribution Engineer . . . . .	Robert Lee Collins
Engineer . . . . .	Catherine M. Dease
Engineer . . . . .	Zarach B. Morgan
Engineering Technician . . . . .	Lawrence N. Garren
Engineering Technician . . . . .	Stanley F. Hayes
Engineering Technician . . . . .	Richard F. Peterson
Technician . . . . .	James W. Perkins
Senior Engineer . . . . .	Rayford C. Peters
Engineer . . . . .	Carlos Centeno
Engineering Technician . . . . .	Carl D. Atkins
Planning Specialist . . . . .	Darrell Y. Howton, Jr.
Principal Engineer . . . . .	Lawrence W. Rodriguez
<b>Manager Distribution Engineering Drafting &amp; Records.</b> . . . .	<b>L. G. Garcia</b>
Engineering Technician . . . . .	Michael O. Capparelli
Engineering Technician . . . . .	Hugh A. Gonzalez
Technician . . . . .	Alvin Livingston, Jr.
<b>Supervisor Computer Applications.</b> . . . . .	<b>Cecil S. Beauregard</b>
Technician . . . . .	John Smith, Jr.
Technologist Associate . . . . .	M. Lisa Hall
<b>Supervisor Records</b> . . . . .	<b>Brian G. Collette</b>
Designer Draftsman . . . . .	Domer S. Anderson
Designer Draftsman . . . . .	Calvin McCray
Drafting Technician . . . . .	Dean E. Hanson

## TRANSMISSION & DISTRIBUTION OPERATIONS

<b>Director Transmission &amp; Distribution Operations</b> . . . . .	<b>James M. Bryant</b>
Coordinator Planning . . . . .	James E. Kickliter
<b>Manager Transmission and Distribution Standards.</b> . . . .	<b>Paul W. Marrone</b>
Engineer . . . . .	Michael McKeon
Senior Engineer . . . . .	John C. Sullivan
Supervisor T & D Materials Quality Control. . . . .	Larry W. Peoples
Supervisor Transmission & Distribution Standards . . . . .	Robert H. Tilton
Technician . . . . .	Clinton E. Childress
Technician . . . . .	Michael L. Mingle
Technician . . . . .	Lawrence A. Robbins
Technician . . . . .	Richard W. Rodriguez
Technician Transmission & Distribution Standards . . . . .	Charles Meid
Senior Engineer . . . . .	Paul M. Kreuzinger
<b>Supervisor Senior T &amp; D Skills Training</b> . . . . .	<b>Robert B. Heinly</b>
Supervisor Line . . . . .	Raymond L. Brown
Supervisor Line . . . . .	Barry C. Hawkins
Supervisor Line . . . . .	Victor T. Hoffman
Supervisor Line . . . . .	Henry H. King, Jr.

**CUSTOMER SERVICES**

<b>General Manager Customer Services</b> . . . . .	<b>William T. Snyder, Jr.</b>
<b>Assistant to General Manager</b> . . . . .	<b>Malcolm J. Hall, Jr.</b>
<b>Coordinator Customer Service Program Development</b> . . . . .	<b>William D. Atkinson</b>
<b>Coordinator Customer Service Program Development</b> . . . . .	<b>Debra G. Milton</b>
<b>Coordinator Customer Service Program Development</b> . . . . .	<b>Margaret H. Sides</b>
<b>Assistant General Manager Customer Services</b> . . . . .	<b>Kenneth E. Lippincott</b>
<b>Manager Account Service</b> . . . . .	<b>C. W. Dukes</b>
<b>Coordinator Account Service</b> . . . . .	<b>John Barron, Jr.</b>
<b>Supervisor Account Service</b> . . . . .	<b>Oliver K. Browning</b>
<b>Supervisor Account Service</b> . . . . .	<b>Steven D. Cabrera</b>
<b>Supervisor Account Service</b> . . . . .	<b>Bryce L. Kitchens</b>
<b>Manager Brandon District</b> . . . . .	<b>Mark R. Meadows</b>
<b>Manager Customer Relations</b> . . . . .	<b>William E. Lax, Jr.</b>
<b>Supervisor Customer Relations</b> . . . . .	<b>John C. Daves</b>
<b>Customer Relations Representative</b> . . . . .	<b>M. Rose Brister</b>
<b>Customer Relations Representative</b> . . . . .	<b>Barbara Cole</b>
<b>Customer Relations Representative</b> . . . . .	<b>Earl Haugabook</b>
<b>Customer Relations Representative</b> . . . . .	<b>Lori A. Melendi</b>
<b>Customer Relations Representative</b> . . . . .	<b>Lesley J. Miller</b>
<b>Customer Relations Representative</b> . . . . .	<b>Leanna R. Robinson</b>
<b>Customer Relations Representative</b> . . . . .	<b>Paul D. Viggiano</b>
<b>Customer Relations Representative</b> . . . . .	<b>William C. Williams</b>
<b>Senior Customer Relations Representative</b> . . . . .	<b>Patrick D. Potts</b>
<b>Supervisor Customer Service</b> . . . . .	<b>Patricia Dunaway</b>
<b>Supervisor Customer Service</b> . . . . .	<b>Thomas R. Goldston</b>
<b>Manager Residential Energy Analyst Program</b> . . . . .	<b>Patricia B. Powell</b>
<b>Energy Analyst</b> . . . . .	<b>Joyce M. Coleman</b>
<b>Energy Analyst</b> . . . . .	<b>Thomas M. Cork</b>
<b>Energy Analyst</b> . . . . .	<b>Raymond Kazmierski</b>
<b>Energy Analyst</b> . . . . .	<b>Sherrie Kolman</b>
<b>Energy Analyst</b> . . . . .	<b>Mary L. Noriega</b>
<b>Energy Analyst</b> . . . . .	<b>Patricia R. Potts</b>
<b>Energy Analyst</b> . . . . .	<b>Caroline L. Vierengel</b>
<b>Manager Revenue Protection</b> . . . . .	<b>William T. Blomeley</b>
<b>Revenue Protection Specialist</b> . . . . .	<b>Douglas R. Green</b>
<b>Revenue Protection Specialist</b> . . . . .	<b>Randall Hierlmeir</b>
<b>Revenue Protection Specialist</b> . . . . .	<b>James L. Tucker</b>
<b>Supervisor of Revenue Protection</b> . . . . .	<b>Sherrill A. Borders</b>
<b>Manager South Hillsborough District</b> . . . . .	<b>Donald H. Vaughan</b>
<b>Manager Credit and Collections</b> . . . . .	<b>Anthony Antinori</b>
<b>Commercial Credit Advisor</b> . . . . .	<b>Patricia A. Gibson</b>
<b>Supervisor Credit</b> . . . . .	<b>Richard Winsett</b>
<b>Supervisor Credit (Field)</b> . . . . .	<b>Barbara Scaglione</b>
<b>Manager Customer Service</b> . . . . .	<b>Gene C. West</b>
<b>Supervisor Customer Inquiry</b> . . . . .	<b>George P. Anello</b>
<b>Supervisor Customer Inquiry</b> . . . . .	<b>E. Kay Niblett</b>
<b>Supervisor Customer Inquiry</b> . . . . .	<b>Cynthia A. Price</b>
<b>Supervisor Customer Inquiry</b> . . . . .	<b>Billy G. Weathers</b>
<b>Supervisor Customer Service</b> . . . . .	<b>Linda D. Hurlburt</b>
<b>Supervisor Payment Processing</b> . . . . .	<b>Kim B. Folks</b>
<b>Manager Energy Conservation Services</b> . . . . .	<b>Wesley Colley, Jr.</b>
<b>Energy Conservation Specialist</b> . . . . .	<b>Howard T. Bryant</b>
<b>Energy Conservation Specialist</b> . . . . .	<b>William N. Crosthwaite</b>
<b>Energy Conservation Specialist</b> . . . . .	<b>Richard R. Gerlach</b>
<b>Energy Conservation Specialist</b> . . . . .	<b>William A. Gregory</b>
<b>Energy Conservation Specialist</b> . . . . .	<b>Ranald G. Harden</b>
<b>Energy Conservation Specialist</b> . . . . .	<b>Teresa K. Houle</b>
<b>Energy Conservation Specialist</b> . . . . .	<b>Margo L. Kilpatrick</b>
<b>Energy Conservation Specialist</b> . . . . .	<b>Juan A. Soler</b>
<b>Senior Energy Conservation Specialist</b> . . . . .	<b>Raymond G. Dohle</b>
<b>Senior Energy Conservation Specialist</b> . . . . .	<b>Robert M. Little</b>
<b>Supervisor Customer Relations</b> . . . . .	<b>Ralph T. Butts</b>
<b>Customer Relations Representative</b> . . . . .	<b>Ronnie A. Nunez</b>
<b>Customer Relations Representative</b> . . . . .	<b>Ronald H. White</b>
<b>Manager System Service</b> . . . . .	<b>Robert W. Fischer</b>
<b>Operations Engineer</b> . . . . .	<b>Gregory F. Kienering</b>
<b>Engineering Assistant</b> . . . . .	<b>Walter R. Hudson, Jr.</b>
<b>Supervisor System Service</b> . . . . .	<b>Thomas W. Frink, Jr.</b>
<b>Supervisor System Service</b> . . . . .	<b>E. Howard Fulwood</b>
<b>Supervisor System Service</b> . . . . .	<b>Donald E. Lambertson</b>
<b>Supervisor System Service</b> . . . . .	<b>David F. Stephens</b>
<b>Supervisor System Service</b> . . . . .	<b>Richard R. Wood</b>

**CENTRAL SERVICE AREA**

<b>General Manager Central Service Area</b> . . . . .	<b>Lee E. Perkins</b>
Engineer Operations . . . . .	Gregg R. Griffin
Manager Engineering and Services . . . . .	J. Burnham Martin
Coordinator Field Engineering . . . . .	Vincent G. Vespa
Field Engineer . . . . .	James C. Carroll
Distribution Electrical Technician DUES . . . . .	Armando Alvarez
Engineer Operations . . . . .	Ronald D. Bishop
Engineering Technician DUES . . . . .	Patricia A. James
Field Engineer . . . . .	Thomas D. Stephens, Jr.
Supervisor Engineering & Services . . . . .	Anthony P. Frisco
Designer Draftsman . . . . .	Leroy W. Sullivan
Distribution Electrical Technician . . . . .	J. Fred Syers
Engineering Technician . . . . .	Wayne J. Highsmith
Engineering Technician . . . . .	Stanley H. Menendez
Field Engineer . . . . .	Joe E. Day, Jr.
Service Representative . . . . .	Richard A. Faedo
Service Representative . . . . .	Charles W. Harden
Service Representative . . . . .	David R. Ware
Manager Meter Operations . . . . .	Steven E. Malich
Planner Analyst . . . . .	Samuel J. Jones, Jr.
Principal Engineer . . . . .	Timothy M. Badger
Senior Meter Technician . . . . .	Michael K. Bearden
Meter Technician . . . . .	Marcus E. Morris
Meter Technician . . . . .	William D. Robbins
Supervisor Meter Shop . . . . .	R. Bruce King
Supervisor Meter Shop . . . . .	Lindsey A. Lane, Jr.
Supervisor Meter Shop . . . . .	Howard M. Vogt
Supervisor Translation & Office Operations . . . . .	Barbara B. Alling
Manager T & D Stores . . . . .	Emory M. Kelley
Supervisor Material Recovery . . . . .	William S. Hall
Supervisor Warehouse . . . . .	Sidney R. Bowen
Office Supervisor . . . . .	Douglas B. Howes
Planner Analyst . . . . .	Ronald E. Corners
Planner Analyst . . . . .	Charles R. Hunter
Supervisor Senior Line . . . . .	Samuel L. Frierson
Supervisor Line . . . . .	Bobby N. Burns
Supervisor Line . . . . .	C.W. Cunningham
Supervisor Line . . . . .	Gerald L. Goodwin
Supervisor Line . . . . .	Andrew J. Goodyear
Supervisor Line . . . . .	Gerald A. Lechner

**EASTERN SERVICE AREA**

<b>General Manager Eastern Service Area</b> . . . . .	<b>F. Earl Albaugh</b>
Manager Engineering and Services . . . . .	Gary J. Leino
Coordinator Field Engineering . . . . .	William H. McAnnally
Engineer Operations . . . . .	Thomas H. Stewart
Engineering Technician . . . . .	James L. Harrison
Engineering Technician . . . . .	Lester E. Patrick
Engineering Technician . . . . .	Roger C. Sprawls
Field Engineer . . . . .	John D. Keegan
Field Engineer . . . . .	Bennie R. Rice
Service Representative . . . . .	James E. Bote
Service Representative . . . . .	Arlene B. McGee
Service Representative . . . . .	Daniel Phelps
Manager Transmission and Distribution Operations . . . . .	William E. Sams
Planner Analyst . . . . .	James T. Driggers
Planner Analyst . . . . .	Winford L. Wood
Supervisor Right-of-Way Maintenance . . . . .	Richard A. Bailey
Supervisor Senior Line . . . . .	Edward F. DeMask
Coordinator Field Construction . . . . .	Richard Polo
Supervisor Line . . . . .	R. Floyd Arnold
Supervisor Line . . . . .	Richard C. Howe
Supervisor Line . . . . .	Paul E. Jordan, Jr.
Supervisor Line . . . . .	Harold O. Lewis
Supervisor Line . . . . .	Ronald M. Lott
Supervisor Line . . . . .	William B. Padgett
Supervisor Stores . . . . .	George R. Daubar

**SOUTH HILLSBOROUGH SERVICE AREA**

<b>General Manager So. Hills. Service Area</b> . . . . .	<b>F. Earl Albaugh</b>
Manager Engineering & Operations . . . . .	W. Lynn Brown
Field Engineer . . . . .	John R. Allender
Field Engineer . . . . .	Charles K. Carter
Planner Analyst . . . . .	Herman J. Rainey
Supervisor Senior Line . . . . .	John D. Fletcher
Supervisor Line . . . . .	Albert J. Bowman
Supervisor Line . . . . .	Frank W. Kilgore
Technician . . . . .	Gerald W. Myers

**WESTERN SERVICE AREA**

<b>General Manager Western Service Area</b> . . . . .	<b>Jose M. Campoamor</b>
Division Engineer . . . . .	Nestor Martinez
Manager Engineering and Services . . . . .	Anthony J. Mangione
Coordinator Field Engineer . . . . .	William M. Rose
Designer Draftsman . . . . .	Lawrence R. McFadden
Engineering Technician . . . . .	Jerry W. Begley
Engineering Technician . . . . .	Ross S. Glenn
Engineering Technician . . . . .	E. Kenneth Hershey
Engineering Technician . . . . .	Robert J. Liekefet
Engineering Technician . . . . .	Howard L. Marsh
Engineering Technician . . . . .	James M. Norris
Engineering Technician . . . . .	Charles L. Thrower
Field Engineer . . . . .	W. Robert Futch
Field Engineer . . . . .	Fred A. Hall
Field Engineer . . . . .	Norman F. Krueger
Senior Engineer . . . . .	Kenneth J. Ongemach
Service Representative . . . . .	Wendell H. Akins
Service Representative . . . . .	Robert E. Fussell, Jr.
Service Representative . . . . .	Frank H. Giovenco
Office Supervisor . . . . .	P. Ross Wagner, Jr.
Planner Analyst . . . . .	David F. Bauer
Planner Analyst . . . . .	Joseph H. Cimino
Supervisor Garage . . . . .	Ronald Van Valkenburg
Supervisor Senior Line . . . . .	Terry G. Braddy
Coordinator Field Construction . . . . .	Ralph Rodriguez
Supervisor Line . . . . .	James L. Carpenter, Jr.
Supervisor Line . . . . .	James H. Myers
Supervisor Line . . . . .	Ralph D. Stinson
Supervisor Line . . . . .	Herbert J. Youngblood
Supervisor Stores . . . . .	Wynn W. Wilson



INTERIOR SERVICE AREA

<b>General Manager Interior Service Area</b> . . . . .	<b>Harold E. Woodall</b>
General Manager Pasco County District . . . . .	Edward A. McNally
General Manager Polk County District . . . . .	Rodney A. DeHaan
Manager Services Development . . . . .	Johnny D. Page

PLANT CITY DISTRICT

<b>General Manager Plant City District</b> . . . . .	<b>Harold E. Woodall</b>
Manager Customer Relations . . . . .	David R. Byars
Customer Relations Representative . . . . .	E. Robert Lastinger
Customer Relations Representative . . . . .	Judy D. Martin
Energy Analyst . . . . .	Edward C. Blommel
Energy Analyst . . . . .	Barbara J. Forbes
Energy Conservation Specialist . . . . .	Gordon H. Johnston, Jr.
Energy Conservation Specialist . . . . .	J. Michael Smith
Manager Customer Services . . . . .	Janice L. Gresham
Manager Mulberry District . . . . .	Marvin J. Morris
Manager Operations & Engineering . . . . .	Thomas E. Ohmstede
Division Engineer . . . . .	Ernest Garcia, Jr.
Engineering Coordinator . . . . .	James M. Worrell
Right-of-Way Representative . . . . .	William F. Miller
Supervisor Field Engineering . . . . .	Edwin G. Martin
Engineering Technician . . . . .	Harold R. Gray
Engineering Technician . . . . .	Ralph H. Laub
Engineering Technician . . . . .	John B. Stalnaker
Engineering Technician . . . . .	Albert Williams
Field Engineer . . . . .	James N. Thompson
Technician . . . . .	Stuart Y. Hicks
Planner Analyst . . . . .	Charles McCall
Supervisor Garage . . . . .	Bruce G. Glass
Supervisor Senior Line . . . . .	William F. Muench
Coordinator Tree Trimming . . . . .	Robert W. Shuman
Supervisor Line . . . . .	Herman T. Coleman
Supervisor Line . . . . .	Roy W. Hayes
Supervisor Line . . . . .	H. Gayle Howell

**PASCO COUNTY DISTRICT**

<b>General Manager Pasco County</b> . . . . .	<b>Edward A. McNally</b>
Assistant to General Manager . . . . .	Alfred H. Dorsett
Manager Operations & Engineering . . . . .	Thomas J. Clark
Field Engineer . . . . .	Alfred N. Keith
Supervisor Line . . . . .	J. Howell Mickler
Technician . . . . .	Ivan D. Galster
Supervisor Customer Services . . . . .	Rebecca B. Harper

**POLK COUNTY DISTRICT**

<b>General Manager Polk County</b> . . . . .	<b>Rodney A. DeHaan</b>
Customer Relations Representative . . . . .	Jennifer H. Moses
Energy Analyst . . . . .	Elmo Bennett
Energy Analyst . . . . .	Harry A. Church
Manager Customer Services . . . . .	C. Marion Rogers, Jr.
Supervisor Customer Services. . . . .	Katie L. Fletcher
Manager Operations and Engineering . . . . .	Glenn R. Schneider
Division Engineer . . . . .	Robert Shireling
Coordinator Field Engineering . . . . .	Seth B. Riffle
Right-of-Way Representative . . . . .	Harry F. Best
Supervisor Field Engineering. . . . .	Wayne E. Pettit
Engineering Technician . . . . .	Mitchell A. Hardy
Engineering Technician . . . . .	Donald C. White
Field Engineer . . . . .	Calvin M. Deese
Field Engineer . . . . .	Aydon B. Petty
Technician . . . . .	Jerry N. Manning
Technician . . . . .	C. Ronald Whitney
Planner Analyst. . . . .	Thomas H. McCracken
Supervisor Garage. . . . .	William F. Jenkins
Supervisor Senior Line . . . . .	Delmus E. Marsh
Supervisor Line . . . . .	Marion E. Bond
Supervisor Line . . . . .	Allen K. Howard
Supervisor Line . . . . .	Richard H. Weed

## SYSTEM ENGINEERING AND OPERATIONS

<b>Vice President System Engineering &amp; Operations</b> . . . . .	<b>Raymond D. Welch</b>
Director System Engineering . . . . .	Merlin F. Wadsworth
Director System Operations & Construction . . . . .	Joseph E. Burris
Director System Planning . . . . .	George D. Jennings
Manager Energy Control Systems. . . . .	E. Earl Chancey

## SYSTEM OPERATIONS AND CONSTRUCTION

<b>Director System Operations &amp; Construction</b> . . . . .	<b>Joseph E. Burris</b>
Manager Substation Operations . . . . .	Perry R. Gibbons
Senior Consulting Engineer . . . . .	Walter H. Gower
Relay Specialist . . . . .	Gregory W. Duke
Relay Specialist . . . . .	Emmett A. Hall
Relay Specialist . . . . .	Edwin D. Maynor
Relay Specialist . . . . .	James C. Zink
Supervisor Substation Control . . . . .	John L. Tripp
Senior Substation Electrical Tech . . . . .	Gerald G. Brookhart
Planner Analyst . . . . .	Don R. Banks
Planner Analyst . . . . .	Fred P. Landers
Supervisor Senior Substation . . . . .	Curtiss L. Roper
Supervisor Substation . . . . .	W. Charles Dickey
Supervisor Substation . . . . .	J. Gerald Johnson
Supervisor Substation . . . . .	W. Dale Long
Supervisor Substation . . . . .	George N. Medich
Supervisor Substation . . . . .	Christopher F. Rosa
Supervisor Substation . . . . .	Edward S. Wegmann
Supervisor Substation . . . . .	R. Eugene Russ
Supervisor Substation . . . . .	Clayton G. Sheppard
Manager System Operations . . . . .	Carroll H. Bennett
Assistant Manager System Operations . . . . .	Ronald L. Donahey
Engineer . . . . .	John E. Currier
Senior Engineer . . . . .	John A. Whitehead
Technical System Operations Specialist . . . . .	Robert F. Leslie
Technologist . . . . .	Martha P. Rhoades
Technologist Associate . . . . .	Mary S. Ordaz
Technologist Associate . . . . .	Alan F. Steinmetz
Engineer . . . . .	Sara E. Young
Office Supervisor . . . . .	Jack E. Shearer
Supervisor System Operations. . . . .	Gerald S. Peters
Manager TeleCommunications & Control Operations . . . . .	McLeroy King
Engineer TeleCommunications & Control. . . . .	Randall M. Pisetzky
Senior Engineer . . . . .	Terrence L. Kimes
Supervisor TeleCommunications & Control. . . . .	Michael R. Menendez
Supervisor TeleCommunications & Control . . . . .	Robert M. Padgett
Supervisor TeleCommunications & Control . . . . .	Clifford W. Spangler

**SYSTEM ENGINEERING**

<b>Director System Engineering . . . . .</b>	<b>Merlin F. Wadsworth</b>
Engineer . . . . .	Raymond L. King
<b>Manager Services System Engineering . . . . .</b>	Linda J. Malich
Designer Draftsman . . . . .	Bruce E. Albritton
Supervisor Graphic Arts . . . . .	Edith B. Read
Designer Draftsman . . . . .	Donald W. Macdonald
Technician (Forms) . . . . .	Marlene M. Guevin
Supervisor Graphic Services . . . . .	Bruce J. Idell
Technician . . . . .	Laurence M. Crouch, Jr.
Technician . . . . .	Mary C. Lee
<b>Manager Substation Engineering . . . . .</b>	Kenneth L. Mathewson
Senior Consulting Engineer . . . . .	Paul D. Folse
Substation Technician . . . . .	Francis W. Downs
Technician . . . . .	Robert M. Pezzutti
Senior Engineer . . . . .	William J. Smith
Senior Substation Technician . . . . .	Fred A. Gallo
Senior Substation Technician . . . . .	Clarence M. McDonald
Technician . . . . .	George J. Achin
Senior Engineer . . . . .	John S. Stewart
<b>Manager Telecommunications Engineering . . . . .</b>	Thomas W. Patrick
Senior Engineer . . . . .	C. Kay McDaniel
Technician . . . . .	Stephanie G. West
<b>Senior Telecommunications Specialist . . . . .</b>	Charles N. Holder
Principal Engineer . . . . .	Muayyad M. Mustafa
Principal Engineer . . . . .	Stephen R. Wreede
Engineer Telecommunications . . . . .	Stephen A. Henderson
Senior Telecommunications Technician . . . . .	Vincent Quelle
Telecommunications Technician . . . . .	Charles W. Grissett
Telecommunications Technician . . . . .	Arthur G. Dodson
Telecommunications Technician . . . . .	John Kotze
Telecommunications Technician . . . . .	Donald J. Perry
<b>Manager Transmission Engineering . . . . .</b>	T. Leonard Porter
Engineer . . . . .	Edward C. Dawkins
Senior Engineer . . . . .	Michael C. Garcia
Engineer . . . . .	F. Rea Berryman
Technician . . . . .	Charles D. Lamb
Transmission Field Specialist . . . . .	Gerald Frederick
<b>Senior Consulting Engineer . . . . .</b>	Albert N. Darlington
Senior Consulting Engineer . . . . .	David M. Denison

## SYSTEM PLANNING

<b>Director System Planning</b> . . . . .	<b>George D. Jennings, Jr.</b>
<b>Manager Economic and Load Forecasting</b> . . . . .	Thomas W. Moore
Load Forecasting Analyst . . . . .	Janis F. Burns
Load Model Analyst . . . . .	David A. Crabtree
Principal Engineer . . . . .	John P. Tofte
<b>Manager Generation Planning</b> . . . . .	John B. Ramil
Engineer . . . . .	Gordon L. Gillette
Engineer . . . . .	Steven A. Wright
Engineer Generation Planning . . . . .	Robert E. Hume
Engineer Generation Planning . . . . .	Robert T. Murray
Principal Engineer . . . . .	Joseph T. Cutrono
Technician . . . . .	M. Elyce Bjork
<b>Manager Inter-System Planning</b> . . . . .	Robert E. Procter
<b>Manager Transmission Planning</b> . . . . .	Gregory J. Ramon
Engineer . . . . .	Stuart L. Goza
Engineer . . . . .	Thomas J. Szelistowski
Senior Engineer . . . . .	R. Lee Hartman
Senior Planning Technician . . . . .	Merle D. Nicholson
Technician . . . . .	Diane L. Berry
Technician Transmission Planning . . . . .	Rhoda D. Terwilliger

## ENERGY CONTROL SYSTEMS

<b>Manager Energy Control Systems</b> . . . . .	<b>E. Earl Chancey</b>
<b>Engineer Control Systems</b> . . . . .	Ken L. Cooley
Engineer . . . . .	Donald T. Chandler
Senior Control Technician . . . . .	Brian S. Stanton
Technician . . . . .	Patricia A. Higgins
<b>Senior Engineer</b> . . . . .	Homer S. Davies
Principal Engineer . . . . .	Antonio Ithier
Engineer Associate . . . . .	Michael S. Ward
Engineer Control System . . . . .	Donald M. Wolfe, Jr.
Principal Engineer . . . . .	Robert S. Winter
Technician . . . . .	Marcelo Garcia
Technician . . . . .	Daniel R. Reyes
Senior Engineer . . . . .	Robert E. Colegrove
Engineer . . . . .	Marion E. Schrock
Engineer Control System . . . . .	Robert R. Zaruba
Principal Engineer . . . . .	John A. Fidalgo
<b>Senior Engineer</b> . . . . .	John C. Wilsky
Distribution Technician . . . . .	David L. Mickelson