

RECEIVED FLORIDA PUBLIC SERVICE COMMISSION

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DIVISION OF ACCOUNTING & FINANCE

August 15, 2012

Mr. John Slemkewicz, Supervisor Bureau of Rate Filings and Surveillance Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Dear Mr. Slemkewicz:

Enclosed are copies of Tampa Electric Company's monthly rate of return computations for **June 2012.**

These computations have been made using the ratemaking practices and principles outlined in Commission Order No. PSC-93-0165-F0F-EI dated February 2, 1993, Order No. PSC-09-0283-FOF-EI dated April 30, 2009, and Order No. PSC-09-0571-FOF-EI dated August 21, 2009.

This report was calculated using updated jurisdictional separation factors based on forecasted levels of wholesale commitments, system rate base and operating expense items.

Please let me know if you have any questions.

Respectfully,

Jeffrey S. Chronister

Controller

Enclosures

cc: Office of Public Counsel-J.R. Kelly

TAMPA ELECTRIC COMPANY EARNINGS SURVEILLANCE REPORT SUMMARY June 2012

Average Rate of Return (Jurisdictional)	-	(1) Actual Per Books		(2) FPSC Adjustments		(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
Net Operating Income	\$	310,703,999	(a)	(36,911,999)	(b)	273,792,000	0	\$ 273,792,000
Average Rate Base	•	4,300,448,332		(481,336,090)		3,819,112,242	0	3,819,112,242
Average Rate of Return	•	7.22%				7.17%		7.17%
II. Year End Rate of Return (Jurisdictional)								
Net Operating Income	\$	310,703,999	(a)	(37,041,582)	(b)	273,662,417	0	\$ 273,662,417
Year End Rate Base	•	4,356,859,056		(493,647,269)		3,863,211,787	0	3,863,211,787
Year End Rate of Return		7.13%				7.08%		7.08%
	•							

(a) Includes AFUDC debt of \$775,699 and AFUDC equity of \$1,336,274

⁽b) Includes reversal of AFUDC earnings.

III. Required Rate of Return Average Capital Structure (FPSC Adjusted Basis)					
Low	7.14	%			
Midpoint	7.57	%			
High	8.00	%			
IV. Financial Integrity Indicators					
A. TIE With AFUDC	3.61		(System per books basis)		
B. TIE Without AFUDC	3.59		(System per books basis)		
C. AFUDC To Net Income	0.95	%	(System per books basis)		
D. Internally Generated Funds	118.58	%	(System per books basis)		
E. LTD To Total Investor Funds	47.62	%	(FPSC adjusted basis)		
F. STD To Total Investor Funds	0.23	%	(FPSC adjusted basis)		
G. Return On Common Equity (Avg)	10.31	%	(FPSC adjusted basis)	Year End	10.52%

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-93-0165-FOF-EI, Order No. PSC-09-0283-FOF-EI, and Order No. PSC-09-0571-FOF-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the Company's current financial status and that they should not be used for that purpose.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

Jeffrey S. Chronister, Controller

8/9/12

TAMPA ELECTRIC COMPANY AVERAGE RATE OF RETURN RATE BASE June 2012

		(1) Plant In Service		(2) Accumulated Depreciation & Amortization	(3) Net Plant In Service		(4) Property Held For Future Use	((5) Construction Work In Progress		(6) Nuclear Fuel (Net)	(7) Net Utility Plant		(8) Working Capital	(9) Total Rate Base
System Per Books	\$	6,506,289,791	\$	(2,301,903,005) \$	4,204,386,786	\$ -	35,207,990 \$		178,525,898	\$	0	\$ 4,418,120,674	\$	(5,261,785) \$	4,412,858,889
Jurisdictional Per Books	:	6,355,270,421	-	(2,255,881,821)	4,099,388,600	=	30,356,952	=22	173,445,588	==	0	4,303,191,140	=	(2,742,808)	4,300,448,332
FPSC Adjustments															
Fuel and ECCR Other ECRC Fuel Inventory CWIP CWIP in Rate Base		(470,214,505)		76,811,436	(393,403,069)				(173,445,588) 135,363,704			(393,403,069) (173,445,588) 135,363,704		(4,846,281) (31,402,184) (4,766,366) (1,904,941)	(4,846,281) (31,402,184) (398,169,435) (1,904,941) (173,445,588) 135,363,704
Job Order Receivables Acquisition Book Values Acquisition Accumulated Amortizations Acquisition Adjustments - Net		(1,597,161) (3,593,282)		1,287,988	(1,597,161) 1,287,988 (3,593,282)							(1,597,161) 1,287,988 (3,593,282)		(3,028,910)	(3,028,910) (1,597,161) 1,287,988 (3,593,282)
Total FPSC Adjustments		(475,404,948)		78,099,424	(397,305,524)	٠	0		(38,081,884)	•	0	(435,387,408)		(45,948,682)	(481,336,090)
FPSC Adjusted		5,879,865,473	-	(2,177,782,397)	3,702,083,076	-	30,356,952		135,363,704		0	3,867,803,732		(48,691,490)	3,819,112,242
Pro Forma Revenue Increase and Annualization Adjustments:						•							-		
Total Pro Forma Adjustments		0	-	0	0	-	0		0		0	0	-	0	0
Pro Forma Adjusted	\$	5,879,865,473	-	(2,177,782,397) \$	3,702,083,076		30,356,952 \$		135,363,704	\$ ==	0	\$ 3,867,803,732		(48,691,490) \$	3,819,112,242

TAMPA ELECTRIC COMPANY AVERAGE RATE OF RETURN INCOME STATEMENT June 2012

	(1) Operating Revenues	(2) O & M Fuel & Net Interchange	(3) O & M Other	(4) Depreciation & Amortization	(5) Taxes Other Than Income	(6) Income Taxes Current	(7) Deferred Income Taxes (Net)	(8) Investment Tax Credit (Net)	(9) (Gain)/Loss On Disposition	(10) Total Operating Expenses	(11) Net Operating Income
System Per Books	\$ 1,994,258,579 \$	831,349,579 \$	354,108,972	\$ 228,894,918	\$ 148,312,521	(11,894,480) \$	130,249,723	(359,613) \$	(421,062) \$	1,680,240,558	314,018,021
Jurisdictional Per Books	1,975,729,799	830,311,535	349,615,247	224,201,772	147,083,384	(9,487,436)	126,172,896	(348,357)	(411,268)	1,667,137,773	308,592,026 (a)
FPSC Adjustments											
Recoverable Fuel GPIF Revenues/Penalties Recoverable ECCR Recoverable ECCR - ROI Recoverable ECRC Recoverable ECRC - ROI Industry Association Dues Solaris and Waterfall Stockholder Relations	(826,827,891) (1,944,178) (42,996,088) (291,720) (29,837,949) (47,885,781)	(825,504,035) (2,556)	(583,323) (42,962,515) (14,973,721) (73,631) (5,768) (178,618)	(14,839,320)	(587,350) (1,399) (33,573) (210) (22,352) (34,479)	(46,005) (749,427) (277) (112,450) 2,634 (18,458,640) 28,403 2,225 68,902				(826,700,713) (750,826) (42,996,365) (112,660) (29,835,315) (18,493,119) (45,228) (3,543) (109,716)	(127,178) (1,193,352) 277 (179,060) (2,634) (29,392,662) 45,228 3,543 109,718
Civic Club Meals Franchise Fee Revenue and Expense Gross Receipts Tax Income Tax True-up Parent Debt Adjustment Opt Prov Revenue and Third Party Purchase Job Order Revenues	(41,549,070) (46,828,009) 0 71,442	0	o o		(41,527,381) (46,876,852)	0 (8,367) 18,841 4,880,830 (213,114) 0 27,559				0 (41,535,748) (46,858,011) 4,880,830 (213,114) 0 27,559	0 (13,322) 30,002 (4,880,830) 213,114 0 43,883
Economic Development Interest on Tax Issues Acquisition Amortizations Incentive Compensation Plan Rate Case Expense	·		(10,735) 0 (552,341) 0	(239,275)	(82,060)	4,141 0 123,955 213,066 0				(6,594) 0 (197,380) (339,275) 0	6,594 0 197,380 339,275 0
Total FPSC Adjustments	(1,038,089,244)	(825,506,591)	(59,320,652)	(15,078,595)	(89,165,656)	(14,217,724)	0	. 0	0	(1,003,289,218)	(34,800,026)
FPSC Adjusted	937,640,555	4,804,944	290,294,595	209,123,177	57,917,728	(23,705,160)	126,172,896	(348,357)	(411,268)	663,848,555	273,792,000
Pro Forma Revenue Increase and Annualization Adjustments:											
Total Pro Forma Adjustments	0	0	0	0	0	0	0	0	0	0	0
Pro Forma Adjusted	\$ 937,840,555 \$	4,804,944 \$	290,294,595	\$ 209,123,177	\$ 57,917,728 \$	(23,705,160) \$	126,172,896	(= :=,==:, =	, , ,		273,792,000
(a) The addition of earnings from AFUDC wo	ould increase the System	n NOI by \$2,173,834	and Jurisdictional	NOI by \$2,111,973							
Current Month Amount: System Per Books	\$ 174,835,193 \$	68,761,027 \$	31,989,912	\$ 19,540,055		2,877,352 \$	8,874,792				
Jurisdictional Per Books	172,437,342	68,744,175	31,601,190	19,142,188	13,844,311	2,676,130	8,597,010	(26,966)	(31,895)	144,546,143	27,891,199

213,066

(15,078,595) \$ (89,165,656) \$ (14,217,724)

TAMPA ELECTRIC COMPANY AVERAGE RATE OF RETURN SYSTEM ADJUSTMENTS June 2012

Net Utility Plant Adjustments

System

(552,341)

(59,320,652) \$

Retail

Fuel and ECCR	\$ (6,434,179) \$	(4,846,281)						ECRC - Plant In Service ECRC - Acc Deprec &		\$ (481,388,144) \$ 78,378,430	76,811,436	
Other: Other Return Provided Non-utility	(36,341,664) (4,891,874)	(27,372,863) (3,533,961)						CMP CMP in Rate Base Acquisition Book Value	Ð	(178,525,898) 139,328,576 (1,635,114)	(173,445,588) 135,363,704 (1,597,161)	
Investor Funds Unamortized Rate Case Expense	0 (657,666)	0 (495,360)						Acquisition Accumulat Acquisition Adjustmen		1,314,264 (3,678,869)	1,287,988 (3,593,282)	
	\$ (41,691,204) \$	(31,402,184)						Totał Adjustments		\$ (446,206,555) \$	(435,387,408)	
Fuel Inventory	\$ (1,916,223) \$	(1,904,941)								=======================================	***************************************	
Job Order Receivables	\$ (3,028,910) \$	(3,028,910)										
ECRC	\$ (6,328,080) \$	(4,766,366)										

Total Adjustments	\$ (59,398,596) \$	(45,948,682)										
Income Statement Adjustments		O & M	system					O & M				
FPSC Adjustments	Operating Revenue	Fuel & Net Interchange	O & M Other	Depreciation & Amortization	Taxes Other Than Income	Income Taxes Current	Operating Revenue	Fuel & Net Interchange	O & M Other	Depreciation & Amortization	Taxes Other Than Income	Income Taxes Current
Recoverable Fuel GPIF Revenues/Penalties	(831,021,831) (1,944,178)	(826,542,072)	(564,884)		(587,350) (1,399)	(1,262,793) (749,427)	(826,827,891) (1,944,178)	(825,504,035)	(563,323)	•	(587,350) (1,399)	(46,005) (749,427)
Recoverable ECCR Recoverable ECCR - ROI	(42,996,088) (291,720)		(42,962,515)		(33,573) (210)	(277) (112,450)	(42,996,088) (291,720)		(42,962,515)		(33,573)	(277) (112,450)
Recoverable ECRC Recoverable ECRC - ROI	(29,837,951) (47,885,781)	(2,563)	(15,021,864)	(14,875,398)	(22,352) (34,479)	35,124 (18,458,640)	(29,837,949) (47,885,781)	(2,556)	(14,973,721)	(14,839,320)	(22,352) (34,479)	2,634 (18,458,640)
Industry Association Dues Solaris and Waterfall Stockholder Relations			(74,652) (5,848) (181,095)			28,797 2,256 69,857			(73,631) (5,768) (178,618)			28,403 2, 2 25 68,902
Civic Club Meals Franchise Fee Revenue and Expense	(41,549,070)		0		(41,527,381)	0 (8,367)	(41,549,070)		0		(41,527,381)	0 (8,367)
Gross Receipts Tax Income Tax True-up	(46,628,009)				(46,876,852)	18,841 4,993,473	(46,828,009)				(46,876,852)	18,841 4,880,830
Parent Debt Adjustment Opt Prov Revenue and 3rd Party Purchase Job Order Revenues	0 71. 44 2	0				(220,000) 0 27,559	0 71,442	0				(213,114) 0 27,559
Economic Development Interest on Tax Issues	,		(10,884) 0			4,199 0	,		(10,735) 0			4,141 0
Acquisition Amortizations			(560,000)	(244,597)	(83,885)	126,712			(552 341)	(239,275)	(82,060)	123,955

Pro Forma Revenue Increase and Annualization Adjustments:

Incentive Compensation Plan Rate Case Expense

Total FPSC Adjustments

Working Capital Adjustments

System

Retail

\$ (1,042,283,186) \$ (826,544,635) \$ (59,381,742) \$ (15,119,995) \$ (89,167,481) \$ (15,289,118) \$ (1,038,089,244) \$ (825,506,591) \$

216,020

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-93-0165-FOF-EI, Order No. PSC-09-0283-FOF-EI, and Order No. PSC-09-0571-FOF-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the company's current financial status and that they should not be used for that purpose.

(560,000)

TAMPA ELECTRIC COMPANY YEAR END RATE OF RETURN RATE BASE June 2012

		(1) Plant In Service	(2) Accumulated Depreciation & Amortization	(3) Net Plant In Service		(4) Property Held For Future Use	((5) Construction Work In Progress		(6) Nuclear Fuel (Net)	(7) Net Utility Plant		(8) Working Capital	(9) Total Rate Base
System Per Books	\$	6,603,858,812	\$ (2,364,772,587) \$	4,239,086,225	\$	34,251,550 \$		202,759,224	\$	0 \$	4,476,096,999	\$ _	(5,261,785) \$	4,470,835,214
Regulatory Base - Retail	:	6,450,574,739	(2,317,494,473)	4,133,080,266	:	29,532,292	==	196,989,306	=	0	4,359,601,864	=	(2,742,808)	4,356,859,056
FPSC Adjustments														
Fuel and ECCR Other ECRC Fuel Inventory CWP CWIP in Rate Base		(471,617,555)	94,743,615	(376,873,940)				(196,989,306) 129,922,672			(376,873,940) (196,989,306) 129,922,672		(4,846,281) (31,402,184) (4,766,366) (1,904,941)	(4,846,281) (31,402,184) (381,640,306) (1,904,941) (196,989,306) 129,922,672
Job Order Receivables Acquisition Book Values Acquisition Accumulated Amortizations Acquisition Adjustments - Net		(1,597,161) (3,477,676)	1,316,824	(1,597,161) 1,316,824 (3,477,676)							(1,597,161) 1,316,824 (3,477,676)		(3,028,910)	(3,028,910) (1,597,161) 1,316,824 (3,477,676)
Total FPSC Adjustments	•	(476,692,392)	96,060,439	(380,631,953)	•	0		(67,066,634)	-	0	(447,698,587)	-	(45,948,682)	(493,647,269)
FPSC Adjusted		5,973,882,347	(2,221,434,034)	3,752,448,313	•	29,532,292		129,922,672	_	0	3,911,903,277		(48,691,490)	3,863,211,787
Pro Forma Revenue Increase and Annualization Adjustments:	-				٠				-	······································		-		
Total Pro Forma Adjustments		0	0	0		0		0	-	0	0		0	0
Pro Forma Adjusted	\$	5,973,882,347	\$ (2,221,434,034) \$	3,752,448,313	\$	29,532,292 \$		129,922,672	\$ =	0 \$	3,911,903,277	\$	(48,691,490) \$	3,863,211,787

TAMPA ELECTRIC COMPANY YEAR END RATE OF RETURN INCOME STATEMENT June 2012

		(1) Operating Revenues	(2) O & M Fuel & Net Interchange	(3) O & M Other	(4) Depreciation & Amortization	(5) Taxes Other Than Income	(6) Income Taxes Current	(7) Deferred Income Taxes (Net)	(8) Investment Tax Credit (Net)	(9) (Gain)/Loss On Disposition	(10) Total Operating Expenses	(11) Net Operating Income
System Per Books	\$	1,994,258,579 \$	831,349,579 \$	354,108,972	228,894,918 \$	148,312,521	(11,894,480) \$	130,249,723	\$ (359,613) \$	(421,062) \$	1,680,240,558 \$	314,018,021
Jurisdictional Per Books		1,976,996,841	830,311,535	349,615,247	224,201,772	147,083,384	(9,487,436)	126,172,896	(348,357)	(411,268)	1,667,137,773	308,592,026 (a)
FPSC Adjustments												
Recoverable Fuel GPIF Revenues/Penalties Recoverable ECCR - ROI Recoverable ECCR - ROI Recoverable ECRC - ROI Industry Association Dues Solaris and Waterfall Stockholder Relations Civic Club Meals Franchise Fee Revenue and Expense Gross Receipts Tax Income Tax True-up Parent Debt Adjustment Opt Prov Revenue and Third Party Purchase Job Order Revenues Economic Development Interest on Tax Issues Acquisition Amortizations	_	(826,827,891) (1,944,178) (42,996,088) (291,720) (29,837,949) (47,885,781) (41,549,070) (46,828,009)	(825,504,035) (2,556)	(563,323) (42,962,515) (14,973,721) (73,631) (5,768) (178,618) 0 (10,735) 0	(14,839,320)	(587,350) (1,399) (33,573) (210) (22,352) (34,479) (41,527,381) (46,876,852)	(46,005) (749,427) (277) (112,450) 2,634 (18,458,640) 28,403 2,225 68,902 0 (8,367) 18,841 5,010,413 (213,114) 0 27,559 4,141 0				(826,700,713) (750,826) (42,996,365) (112,660) (29,835,315) (18,493,119) (45,228) (3,543) (109,716) 0 (41,535,748) (46,858,011) 5,010,413 (213,114) 0 27,559 (6,594) 0 (197,380) (339,275)	(127,178) (1,193,352) 277 (179,060) (2,654) (29,392,662) 45,228 3,543 109,716 0 (13,322) 30,002 (5,010,413) 213,114 0 43,883 6,594 0 197,380 339,275
Incentive Compensation Plan Rate Case Expense				0			0				0	0
Total FPSC Adjustments		(1,038,089,244)	(825,506,591)	(59,320,652)	(15,078,595)	(89,165,656)	(14,088,141)	0	0	0	(1,003,159,635)	(34,929,609)
FPSC Adjusted		938,907,597	4,804,944	290,294,595	209,123,177	57,917,728	(23,575,577)	126,172,896	(348,357)	(411,268)	663,978,138	273,662,417
Pro Forma Revenue Increase and Annualization Adjustments:	-											
Total Pro Forma Adjustments	•••	0	0	0	0	0	0	0	0	0	0	0
Pro Forma Adjusted	\$	938,907,597	.,	290,294,595	\$ 209,123,177 \$	57,917,728 \$,,	126,172,896	\$ (348,357) \$	(411,268) \$	663,978,138 \$	273,662,417

⁽a) The addition of earnings from AFUDC would increase the System NOI by \$2,173,834 and Jurisdictional NOI by \$2,111,973

TAMPA ELECTRIC COMPANY YEAR END RATE OF RETURN SYSTEM ADJUSTMENTS June 2012

Working Capital Adjustments		System	Retail
Fuel and ECCR	\$	(6,434,179) \$	(4,846,281)
Other: Other Return Provided Non-utility Investor Funds Unamortized Rate Case Expense		(36,341,664) (4,691,874) 0 (657,666)	(27,37 2 ,863) (3,533,961) 0 (495,360)
	\$	(41,691,204) \$	(31,402,184)
Fuel Inventory	\$	(1,916,223) \$	(1,904,941)
Job Order Receivables	\$	(3,028,910) \$	(3,028,910)
ECRC	\$	(6,328,080) \$	(4,766,366)
Total Adjustments	\$ ==	(59,398,596) \$	(45,948,682)

Net Utility Plant Adjustments	System	Retail
ECRC - Plant In Service	\$ (482,824,535) \$	(471,617,555)
ECRC - Acc Deprec & Amortization	96,676,435	94,743,615
CMP CMP in Rate Base	(202,759,224) 133,728,173	(196,989,306) 129,922,672
Acquisition Book Value	(1,635,114)	(1,597,161)
Acquisition Accumulated Amortization	1,343,688	1,316,824
Acquisition Adjustment - Net	(3,560,315)	(3,477,676)
Total Adjustments	\$ (459,030,892) \$	(447,698,587)

Income Statement Adjustments		O & M	ystem				Re	etail O & M				
FPSC Adjustments	Operating Revenue	Fuel & Net Interchange	O & M Other	Depreciation & Amortization	Taxes Other Than Income	Income Taxes Current	Operating Revenue	Fuel & Net Interchange	O & M Other	Depreciation & Amortization	Taxes Other Than Income	income Taxes Current
Recoverable Fuel GPIF Revenues/Penalties Recoverable ECCR Recoverable ECCR - ROI Recoverable ECRC - ROI Industry Association Dues Solaris and Waterfall Stockholder Relations	(831,021,831) (1,944,178) (42,996,088) (291,720) (29,837,951) (47,865,781)	(826,542,072)	(564,884) (42,962,515) (15,021,864) (74,652) (5,848) (181,095)	(14,875,398)	(587,350) (1,399) (33,573) (210) (22,352) (34,479)	(1,262,793) (749,427) (277) (112,450) 35,119 (18,458,640) 28,797 2,256 69,657	(826,827,891) (1,944,178) (42,996,088) (291,720) (29,837,949) (47,885,781)	(825,504,035)	(563,323) (42,962,515) (14,973,721) (73,631) (5,768) (178,618)	(14,839,320)	(587,350) (1,399) (33,573) (210) (22,352) (34,479)	(46,005) (749,427) (277) (112,450) 2,634 (18,456,640) 28,403 2,225 68,902
Civic Club Meals Franchise Fee Revenue and Expense Gross Receipts Tax Income Tax True-up Parent Debt Adjustment Opt Prov Revenue and 3rd Party Purchase Job Order Revenues Economic Development	(41,549,070) (46,828,009) 0 71,442	0	(10,884)		(41,527,381) (46,876,852)	0 (8,367) 18,841 5,126,093 (220,000) 0 27,559 4,199	(41,549,070) (46,828,009) 0 71,442	0	(10,735)		(41,527,381) (46,876,852)	0 (8,367) 18,841 5,010,413 (213,114) 0 27,559 4,141
Interest on Tax Issues Acquisition Amortizations Incentive Compensation Plan Rate Case Expense			(560,000) 0	(244,597)	(83,885)	126,712 216,020 0			(552,341) 0	(239,275)	(82,060)	123,955 213,066 0
Total FPSC Adjustments	(1,042,283,186)	(826,544,621) \$	(59,381,742) \$	(15,119,995) \$	(89,167,481) \$	(15,156,501) \$	(1,038,089,244) \$	(825,506,591) \$	(59,320,652) \$	(15,078,595) \$	(89,165,656) \$	(14,088,141)
Total Pro Forma Adjustments	\$ 0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0	0	0

TAMPA ELECTRIC COMPANY CAPITAL STRUCTURE FPSC ADJUSTED BASIS June 2012

							Low	Point	Mid	Point	Hig	h Point
AVERAGE	System Per Books	Retail Per Books	Adjust Specific	Pro Rata	Adjusted Retail	Ratio (%)	Cost Rate (%)	Weighted Cost (%)	Cost Rate (%)	Weighted Cost (%)	Cost Rate (%)	Weighted Cost (%)
Long Term Debt	\$ 1,723,393,527 \$	1,723,393,527 \$	(5,738) \$	(232,204,145) \$	1,491,183,644	39.05	6.57	2.57	6.57	2.57	6.57	2.57
Short Term Debt	13,230,769	13,230,769	(4,741,772)	(1,143,767)	7,345,231	0.19	0.66	0.00	0.66	0.00	0.66	0.00
Customer Deposits	120,395,884	120,395,884	-	(15,124,825)	105,271,059	2.76	6.19	0.17	6.19	0.17	6.19	0.17
Common Equity	1,887,484,911	1,887,484,911	(6,284)	(254,313,257)	1,633,165,370	42.76	10.25	4.38	11.25	4.81	12.25	5.24
Deferred Income Taxes	658,309,355	658,309,355	(2,565,460)	(82,378,331)	573,365,565	15.01	-	-	-	-		
Tax Credits - Weighted Cost	 10,044,442	10,044,442	(1,404)	(1,261,664)	8,781,374	0.23	8.48	0.02	9.00	0.02	9.52	0.02
Total	\$ 4,412,858,889 \$	4,412,858,889 \$	(7,320,658) \$	(586,425,988) \$	3,819,112,242	100.00		7.14		7.57		8.00

							Low	Point	Mic	Point	Hig	h Point
YEAR END	System Per Books	Retail Per Books	Specific	Pro Rata	Adjusted Retail	Ratio (%)	Cost Rate (%)	Weighted Cost (%)	Cost Rate (%)	Weighted Cost (%)	Cost Rate (%)	Weighted Cost (%)
Long Term Debt	\$ 1,797,788,520 \$	1,797,788,520 \$	(4,744,845) \$	(266,830,288) \$	1,526,213,387	39.51	6.38	2.52	6.38	2.52	6.38	2.52
Short Term Debt	-		•		-		0.66	0.00	0.66	0.00	0.66	0.00
Customer Deposits	122,320,705	122,320,705	-	(17,106,289)	105,214,416	2.72	6.19	0.17	6.19	0.17	6.19	0.17
Common Equity	1,885,460,709	1,885,460,709	(3,270)	(280,582,773)	1,604,874,666	41.54	10.25	4.26	11.25	4.67	12.25	5.09
Deferred Income Taxes	721,531,469	721,531,469	(2,562,260)	(100,546,307)	618,422,901	16.01	-	•	-	-		
Tax Credits - Weighted Cost	9,867,557	9,867,557	(1,376)	(1,379,764)	8,486,417	0.22	8.36	0.02	8.88	0.02	9.39	0.02
Total	\$ 4,536,968,960 \$	4,536,968,960 \$	(7,311,751) \$	(666,445,422) \$	3,863,211,787	100.00		6.97		7.38		7.80

TAMPA ELECTRIC COMPANY FINANCIAL INTEGRITY INDICATORS June 2012

A. Times Interest Earned With AFUDC		D. Percent Internally Generated Funds	
Earnings Before Interest	316,114,553	Net Income	196,146,471
AFUDC - Debt	798,420	Common Dividends	(128,984,051)
Income Taxes	118,719,015	AFUDC (Debt & Other)	(2,173,834)
		Depreciation & Amortization	228,894,919
Total	435,631,988	Deferred Income Taxes	130,243,343
Interest Charges (Before Deducting		Investment Tax Credits	(359,671)
AFUDC - Debt)	120,766,525	Deferred Clause Revenues (Expenses)	(16,246,666)
		Other	8,037,816
Tie With AFUDC	3.61		
	222532242234#2	Total	415,558,327
B. Times Interest Earned Without AFUDC		Construction Expenditures	
	_	(Excluding AFUDC Other & Debt)	350,437,901
Earnings Before Interest	316,114,553		
AFUDC - Other	(1,375,414)	Percent Internally Generated Funds	118.58%
Income Taxes	118,719,015	,	==========
Total	433,458,154	E. Long Term Debt as Percent of Total Capital	
Interest Charges (Before Deducting			
AFUDC - Debt)	120,766,525	F. Short Term Debt as Percent of Total Capital	
	0.50	December Assessed Batell Assessets	
Tie Without AFUDC	3.59	Reconciled Average Retail Amounts Long Term Debt	1,491,183,644
		Short Term Debt	7,345,231
		Common Equity	1,633,165,370
C. Percent AFUDC to Net Income Available For Co	ommon Stockholders		
		Total	3,131,694,245
AFUDC - Debt	798,420		
x (Income Tax Rate of 38.575%)	(307,991)	% Long Term Debt to Total	47.62%
	400.400	O/ Obert Trees Debt to Total	0.239/
Subtotal	490,429	% Short Term Debt to Total	0.23%
AFUDC - Other	1,375,414		
Al ODO - Otici	1,010,411	G. FPSC Adjusted Average Jurisdictional Return On Common Equity	
Total	1,865,843		
Net Income Available For		FPSC Adjusted Average Earned Rate Of Return	7.17
Common Stockholders	196,146,471		
		Less: Reconciled Average Retail Weighted	
Percent AFUDC to Available Net Income	0.95%	Cost Rates For:	0.57
	32===2±===2±==	Long Term Debt	2.57 0.00
		Short Term Debt Customer Deposits	0.17
		Tax Credits-Weighted Cost (Midpoint)	0.02
		Tax Oreans-Treighted book (Maponity)	
		Subtotal	2.76
		Total	4.41
		Divided By Common Equity Ratio	42.76
		Jurisdictional Return On Common Equity	10.31%

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-93-0165-FOF-EI, Order No. PSC-09-0283-FOF-EI, and Order No. PSC-09-0571-FOF-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the Company's current financial status and that they should not be used for that purpose.

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.