

TAMPA ELECTRIC

February 16, 2015

Bart Fletcher, Public Utilities Supervisor Division of Accounting and Finance Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850 15 FEB 17 AN 1:22

BIYISDE OF ACCOUNTING & FIRALIC

Dear Mr. Fletcher:

Enclosed are copies of Tampa Electric Company's monthly rate of return computations for **December 2014.**

These computations have been made using the ratemaking practices and principles outlined in Commission Order No. PSC-93-0165-F0F-EI dated February 2, 1993, Order No. PSC-09-0283-FOF-EI dated April 30, 2009, Order No. PSC-09-0571-FOF-EI dated August 21, 2009, and Order No. PSC-13-0443-OF-EI dated September 30, 2013.

This report was calculated using updated jurisdictional separation factors based on forecasted levels of wholesale commitments, system rate base and operating expense items.

Please let me know if you have any questions.

Respectfully,

Jeffrey S. Chronister

Controller

Enclosures

cc: Office of Public Counsel-J.R. Kelly

TAMPA ELECTRIC COMPANY EARNINGS SURVEILLANCE REPORT SUMMARY December 2014

Average Rate of Return (Jurisdictional)	-	(1) Actual Per Books		(2) FPSC Adjustments	(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
Net Operating Income	\$	317,724,581	(a)	(39,960,832) (b)	277,763,749	0	\$ 277,763,749
Average Rate Base	-	4,846,524,442		(677,760,281)	4,168,764,161	0	4,168,764,161
Average Rate of Return	•	6.56%	•		6.66%		6,66%
II. Year End Rate of Return (Jurisdictional)	•						
Net Operating Income	\$	317,724,581	(a)	(42,810,014) (b)	274,914,567	0	\$ 274,914,567
Year End Rate Base		5,042,791,758	•	(794,520,443)	4,248,271,315	0	4,248,271,315
Year End Rate of Return		6.30%		***************************************	6.47%		6.47%

⁽a) Includes AFUDC debt of \$5,000,526 and AFUDC equity of \$10,424,116

⁽b) Includes reversal of AFUDC earnings.

III. Required Rate of Return
Average Capital Structure
(FPSC Adjusted Basis)

(FPSC Adjusted Basis)					
Low	5.87	%			
Midpoint	6.30	- %			
High	6.72				
IV. Financial Integrity Indicators					
A. TIE With AFUDC	4.64		(System per books basis)		
B. TIE Without AFUDC	4.48	•	(System per books basis)		
C. AFUDC To Net Income	6.08	- %	(System per books basis)		
D. Internally Generated Funds	62.78	%	(System per books basis)		
E. LTD To Total Investor Funds		%	(FPSC adjusted basis)		
F. STD To Total Investor Funds	0.91	- %	(FPSC adjusted basis)		
G. Return On Common Equity (Avg)	11.11	- %	(FPSC adjusted basis)	Year End	10.86%

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-93-0165-FOF-EI, Order No. PSC-09-0283-FOF-EI, Order No. PSC-09-0571-FOF-EI, and Order No. PSC-13-0443-FOF-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the Company's current financial status and that they should not be used for that purpose.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

Reffrey S. Chronister, Controller

2/13/15

TAMPA ELECTRIC COMPANY AVERAGE RATE OF RETURN RATE BASE December 2014

		(1) Plant In	(2) Accumulated Depreciation &	(3) Net Plant In	(4) Property Held	(5) Construction Work In	(6) Nuclear Fuel	(7) Net	(8) Working	(9) Total
		Service	Amortization	Service	For Future Use	Progress	(Net)	Utility Plant	Capital	Rate Base
System Per Books	\$	6,986,848,726	\$ (2,555,607,241) \$	4,431,241,485	\$ 35,520,732 \$	412,226,089	s 0	4,878,988,306	\$ 28,225,027	4,907,213,333
Jurisdictional Per Books	:	6,911,791,197	(2,533,258,253)	4,378,532,944	32,437,797	407,650,315	0	4,818,621,056	27,903,386	4,846,524,442
FPSC Adjustments										
Fuel and ECCR Other		(15,970,106)	3,193,237	(12,776,869)				(12,776,869)	(3,434,714) (25,607,132)	(16,211,583) (25,607,132)
ECRC Fuel Inventory CWIP		(515,979,133)	131,827,196	(384,151,937)				(384,151,937)	(197,017)	(384,151,937) (197,017) (407,650,315)
CWIP in Rate Base						(407,650,315) 159,271,598		(407,650,315) 159,271,598		159,271,598
Acquisition Book Values Acquisition Accumulated Amortizations		(1,617,548)	1,448,604	(1,617,548) 1,448,604				(1,617,548) 1,448,604		(1,617,548) 1,448,604
Acquisition Adjustments		(7,404,416)	4,359,465	(3,044,951)				(3,044,951)		(3,044,951)
Total FPSC Adjustments	•	(540,971,203)	140,828,502	(400,142,701)	0	(248,378,717)	0	(648,521,418)	(29,238,863)	(677,760,281)
FPSC Adjusted	•	6,370,819,994	(2,392,429,751)	3,978,390,243	32,437,797	159,271,598	0	4,170,099,638	(1,335,477)	4,168,764,161
Pro Forma Revenue Increase and Annualization Adjustments:	•			***************************************						•

Total Pro Forma Adjustments	-	0	0	0	0	0	0	0	0	0
Pro Forma Adjusted	\$	6,370,819,994	(2,392,429,751) \$	3,978,390,243		159,271,598	\$ 0	\$ 4,170,099,638		\$ 4,168,764,161

TAMPA ELECTRIC COMPANY AVERAGE RATE OF RETURN INCOME STATEMENT December 2014

	(1) Operating Revenues	(2) O & M Fuel & Net Interchange	(3) O & M Other	(4) Depreciation & Amortization	(5) Taxes Other Than Income	(6) Income Taxes Current	(7) Deferred Income Taxes (Net)	(8) Investment Tax Credit (Net)	(9) (Gain)/Loss On Disposition	(10) Total Operating Expenses	(11) Net Operating Income
System Per Books	\$ 2,021,002,071 \$	768,427,386 \$	411,718,017	\$ 247,812,313	154,794,719 \$	55,709,197 \$	77,197,313 \$	(343,425) \$	(143,135) \$	1,715,172,385 \$	305,829,686
Jurisdictional Per Books	2,010,523,861	768,427,386	409,036,691	245,656,504	154,156,498	54,908,457	76,520,397	(340,414)	(141,597)	1,708,223,922	302,299,939 (a)
FPSC Adjustments											
Recoverable Fuel Recoverable Fuel - ROI GPIF Revenues/Penalties Recoverable ECCR Recoverable ECCR - ROI Recoverable ECRC	(768,343,955) (1,202,862) 1,177,906 (45,952,877) (281,454) (47,189,460)	(763,078,524) (1,544)	(815,293) (45,917,998) (28,530,263)	(3,229,833)	(1,743,886) (2,775) 847 (34,879) (203) (38,200)	207,760 (462,934) 454,051 (1,399) (108,493) 476				(768,659,776) (465,709) 454,898 (45,954,276) (108,696) (47,188,983)	315,821 (737,153) 723,008 1,399 (172,758) (477)
Recoverable ECRC - ROI Industry Association Dues Solaris and Waterfall Stockholder Relations Civic Club Meals	(36,105,149)		(56,584) (6,009) (232,438) 0		(25,996)	(13,917,533) 21,827 2,318 89,663 0				(13,943,529) (34,757) (3,691) (142,775) 0	(22,161,620) 34,757 3,691 142,775 0
Franchise Fee Revenue and Expense Gross Receipts Tax Income Tax True-up Opt Prov Revenue and Third Party Purchase	(44,901,718) (47,419,240)	0			(44,868,385) (47,357,354)	(12,858) (23,873) 3,489,509				(44,881,243) (47,381,227) 3,489,509 0	(20,475) (38,013) (3,489,509) 0
Economic Development Acquisition Amortizations Incentive Compensation Plan Rate Case Expense	·	·	(10,689) (1,048,200) 0	(242,469)	(102,573)	4,123 133,100 404,343 0				(6,566) (211,942) (643,857) 0	6,566 211,942 643,857 0
Total FPSC Adjustments	(990,218,809)	(763,080,068)	(76,617,474)	(22,091,754)	(94,173,404)	(9,719,919)	0	0	0	(965,682,619)	(24,536,190)
FPSC Adjusted	1,020,305,052	5,347,318	332,419,217	223,564,750	59,983,094	45,188,538	76,520,397	(340,414)	(141,597)	742,541,303	277,763,749
Pro Forma Revenue Increase and Annualization Adjustments:	-			***************************************						***************************************	
Total Pro Forma Adjustments	0	0	0	0	0	0	0	0	0	0	0
Pro Forma Adjusted	s 1,020,305,052 s	5,347,318 \$	332,419,217	223,564,750 s		45,188,538		(340,414) \$	(141,597) \$	742,541,303	\$ 277,763,749
(a) The addition of earnings from AFUDC w	ould increase the System I	NOI by \$15,597,780	and Junsdictional N	IOI by \$15,424,642							
Current Month Amount: System Per Books	s 152,362,327 s	56,631,787 \$	44,859,755 \$			(20,097,922) \$		(28,619) \$	(8,581) \$	137,239,498	\$ 15,122,829
Jurisdictional Per Books	151,681,073	56,631,787	44,560,223	20,950,111	11,901,241	(19,915,665)	22,595,847	(28,368)	(8,489)	136,686,687	14,994,386

TAMPA ELECTRIC COMPANY AVERAGE RATE OF RETURN SYSTEM ADJUSTMENTS December 2014

Working Capital Adjustments		System		Retail
Fuel and ECCR	\$	(3,474,587)	\$	(3,434,714)
Other:				
Other Return Provided		(34,859,191)		(34,459,158)
Non-utility		(6,895,347)		(6,816,218)
Investor Funds		17,495,057		17,294,289
Unamortized Rate Case Expense		(1,644,922)		(1,626,045)
	\$	(25,904,403)	\$	(25,607,132)
Fuel Inventory	\$	(197,017)	\$	(197,017)
ECRC	s	0	\$	0
Total Adjustments	\$	(29,576,007)	s	(29,238,863)

Net Utility Plant Adjustments		System		Retail
ECRC - Plant In Service	s	(521,582,329)	,	(515,979,133)
ECRC - Acc Deprec & Amortization		132,990,206		131,827,196
Fuel PK1 Conversion - Plant In Service		(16,143,531)		(15,970,106)
Fuel PK1 Conversion - Acc Deprec & An	noı	3,221,409		3,193,237
CWIP		(412,226,089)		(407,650,315)
CWIP in Rate Base		161,059,382		159,271,598
Acquisition Book Value		(1,635,114)		(1,617,548)
Acquisition Accumulated Amortization		1,461,384		1,448,604
Acquisition Adjustment - Plant		(7,484,823)		(7,404,416)
Acquisition Adjustment - Acc Amortiz		4,397,925		4,359,465
Total Adjustments	\$	(655,941,580) \$		(648,521,418)

ncome Statement Adjustments			System						etail			
FPSC Adjustments	Operating Revenue	O & M Fuel & Net Interchange	O & M Other	Depreciation & Amortization	Taxes Other Than Income	Income Taxes Current	Operating Revenue	O & M Fuel & Net Interchange	O & M Other	Depreciation & Amortization	Taxes Other Than Income	Income Taxes Current
Recoverable Fuel Recoverable Fuel - ROI	(768,343,955) (1,202,862)	(763,078,524)	(815,293)	(3,229,833)	(1,743,886) (2,775)	207,760 (462,934)	(768,343,955) (1,202,862)	(763,078,524)	(815,293)	(3,229,833)	(1,743,886) (2,775)	207,760 (462,934)
SPIF Revenues/Penalties Recoverable ECCR Recoverable ECCR - ROI	1,177,906 (45,952,877) (281,454)		(45,917,998)		847 (34,879) (203)	454,051 (1,399) (108,493)	1,177,906 (45,952,877) (281,454)		(45,917,998)		847 (34,879) (203)	454,051 (1,399 (108,493
Recoverable ECRC Recoverable ECRC - ROI	(47,189,460) (36,105,149)	(1,544)	(28,530,263)	(18,619,452)	(38,200) (25,996)	476 (13,917,533)	(47,189,460) (36,105,149)	(1,544)	(28,530,263)	(18,619,452)	(38, 2 00) (25,996)	476 (13,917,533
ndustry Association Dues Solaris and Waterfall Stockholder Relations			(56,951) (6,048) (233,946)			21,969 2,333 90,245			(56,584) (6,009) (232,438)			21,827 2,318 89,663
Civic Club Meals Franchise Fee Revenue and Expense	(44,901,718)		0		(44,868,385)	0 (12,858)	(44,901,718)		0		(44,868,385)	(12,858
Gross Receipts Tax Income Tax True-up Opt Prov Revenue and 3rd Party Purchase	(47,419,240)	0			(47,357,354)	(23,873) 3,533,816	(47,419,240)	0			(47,357,354)	(23,873) 3,489,509
conomic Development cquisition Amortizations	· ·	·	(10,758)	(244,597)	(103,473)	4,150 134,268	Ü	v	(10,689)	(242,469)	(102,573)	4,123 133,100
ncentive Compensation Plan Late Case Expense			(1,055,000) 0			406,966 0			(1,048,200) 0			404,343
Total FPSC Adjustments	s (990,218,809) s	(763,080,068)	s (76,626,257)	s (22,093,882)	\$ (94,174,304) \$	(9,671,055)	s (990,218,809) s	(()			s (94,173,404)	\$ (9,719,919
ro Forma Revenue Increase and Annualization Adjustments:	=======================================	88==68=88=68=	**********	-3114F-10188		**********	=5=20==48=5=2	202552525222	***********	*========	=======================================	========
								***************************************	***************************************		************	
otal Pro Forma Adjustments	s 0 s	0	s 0	s 0	\$ 0 S	0	s 0 :	0 \$	0	s 0	s 0	\$

TAMPA ELECTRIC COMPANY YEAR END RATE OF RETURN RATE BASE December 2014

		(1)		(2) Accumulated	(3) Net	(4)		(5) Construction		(6)		(7)		(8)	(9)
		Plant In Service		Depreciation & Amortization	Plant In Service	Property Held For Future Use		Work In Progress		Nuclear Fuel (Net)		Net Utility Plant		Working Capital	Total Rate Base
System Per Books	\$	7,094,810,023	\$	(2,590,950,805) \$	4,503,859,218	\$ 40,478,087	\$	533,545,961	\$	0 :	\$ -	5,077,883,266	\$	28,225,027 \$	5,106,108,293
Regulatory Base - Retail		7,018,592,699 =========	=	(2,568,292,735)	4,450,299,964	36,964,891		527,623,517	-	0	=	5,014,888,372	==:	27,903,386 =======	5,042,791,758 =========
FPSC Adjustments															
Fuel and ECCR Other		(15,970,521)		4,794,202	(11,176,319)							(11,176,319)		(3,434,714) (25,607,132)	(14,611,033) (25,607,132)
ECRC Fuel Inventory		(537,144,177)		141,103,087	(396,041,090)							(396,041,090)		0 (197,017)	(396,041,090) (197,017)
CWIP CWIP in Rate Base								(527,623,517) 172,626,755				(527,623,517) 172,626,755			(527,623,517) 172,626,755
Acquisition Book Values		(1,617,548)		4 477 774	(1,617,548)			112,020,100				(1,617,548) 1,477,771			(1,617,548) 1,477,771
Acquisition Accumulated Amortizations Acquisition Adjustments		(7,404,416)		1,477,771 4,476,784	1,477,771 (2,927,632)							(2,927,632)			(2,927,632)
Total FPSC Adjustments		(562,136,662)		151,851,844	(410,284,818)	0	-	(354,996,762)	-	0	-	(765,281,580)		(29,238,863)	(794,520,443)
FPSC Adjusted	,	6,456,456,037		(2,416,440,891)	4,040,015,146	36,964,891	-	172,626,755	-	0	-	4,249,606,792		(1,335,477)	4,248,271,315
Pro Forma Revenue Increase and Annualization Adjustments:	_						-		-						
Total Pro Forma Adjustments		0		0	0	0	-	0	-	0	-	0		0	0
Pro Forma Adjusted	\$	6,456,456,037		(2,416,440,891) \$	4,040,015,146	36,964,891		172,626,755		0 :	\$	4,249,606,792		(1,335,477) \$	4,248,271,315

TAMPA ELECTRIC COMPANY YEAR END RATE OF RETURN INCOME STATEMENT December 2014

	(1) Operating Revenues	(2) O & M Fuel & Net Interchange	(3) O & M Other	(4) Depreciation & Amortization	(5) Taxes Other Than Income	(6) Income Taxes Current	(7) Deferred Income Taxes (Net)	(8) Investment Tax Credit (Net)	(9) (Gain)/Loss On Disposition	(10) Total Operating Expenses	(11) Net Operating Income
System Per Books	\$ 2,021,002,071	768,427,386 \$	411,718,017	\$ 247,812,313 S	154,794,719	55,709,197 \$	77,197,313	\$ (343,425) \$	(143,135) \$	1,715,172,385 \$	305,829,686
Jurisdictional Per Books	2,010,523,861	768,427,386	409,036,691	245,656,504	154,156,498	54,908,457	76,520,397	(340,414)	(141,597)	1,708,223,922	302,299,939 (a)
FPSC Adjustments	************				**********	EXESPENSES:	222532232325	=======================================			
Recoverable Fuel Recoverable Fuel - ROI GPIF Revenues/Penalties	- (768,343,955) (1,202,862) 1,177,906	(763,078,524)	(815,293)	0	(1,743,886) (2,775) 847	(1,038,148) (462,934) 454,051				(766,675,851) (465,709) 454,898	(1,668,104) (737,153) 723,008
Recoverable ECCR Recoverable ECCR - ROI Recoverable ECRC Recoverable ECRC - ROI	(45,952,877) (281,454) (47,189,460) (36,105,149)	(1,544)	(45,917,998) (28,530,263)	(18,619,452)	(34,879) (203) (38,200) (25,996)	(1,399) (108,493) 476 (13,917,533)				(45,954,276) (108,696) (47,188,983) (13,943,529)	1,399 (172,758) (477) (22,161,620)
Industry Association Dues Solaris and Waterfall Stockholder Relations			(56,584) (6,009) (232,438)			21,827 2,318 89,663				(34,757) (3,691) (142,775)	34,757 3,691 142,775
Civic Club Meals Franchise Fee Revenue and Expense Gross Receipts Tax Income Tax True-up	(44,901,718) (47,419,240)		0		(44,868,385) (47,357,354)	0 (12,858) (23,873) 4,354,766				(44,881,243) (47,381,227) 4,354,766	(20,475) (38,013) (4,354,766)
Opt Prov Revenue and Third Party Purchase Economic Development Acquisition Amortizations Incentive Compensation Plan Rate Case Expense	0	0	(10,689) (1,048,200)	(242.469)	(102,573)	0 4,123 133,100 404,343				0 (6,566) (211,942) (643,857)	0 6,566 211,942 643,857 0
Nate Case Expense			U			U				·	_
Total FPSC Adjustments	(990,218,809)	(763,080,068)	(76,617,474)	(18,861,921)	(94,173,404)	(10,100,570)	0	0	0	(962,833,437)	(27,385,372)
FPSC Adjusted	1,020,305,052	5,347,318	332,419,217	226,794,583	59,983,094	44,807,887	76,520,397	(340,414)	(141,597)	745,390,485	274,914,567
Pro Forma Revenue Increase and Annualization Adjustments:				***************************************	***************************************				***************************************	***************************************	***************************************
Total Pro Forma Adjustments	0	0	0	0	0	0	0	0	0	0	0
Pro Forma Adjusted	s 1,020,305,052 s	5,347,318 \$	332,419,217	226,794,583 \$	59,983,094 \$	44,807,887 \$	76,520,397	\$ (340,414)	\$ (141,597) \$	745,390,485	274,914,567

⁽a) The addition of earnings from AFUDC would increase the System NOI by \$15,597,780 and Jurisdictional NOI by \$15,424,642

TAMPA ELECTRIC COMPANY YEAR END RATE OF RETURN SYSTEM ADJUSTMENTS December 2014

Working Capital Adjustments		System	Retail
Fuel and ECCR	\$	(3,474,587) \$	(3,434,714)
Other:	-		
Other Return Provided		(34,859,191)	(34,459,158)
Non-utility		(6,895,347)	(6,816,218)
Investor Funds		17,495,057	17,294,289
Unamortized Rate Case Expense		(1,644,922)	(1,626,045)
	s	(25,904,403) \$	(25,607,132)
Fuel Inventory	s	(197,017) \$	(197,017)
ECRC	s	o s	0
Total Adjustments	s	(29,576,007) S	(29,238,863)

Net Utility Plant Adjustments	System	Retail
ECRC - Plant In Service \$	(542,977,211) \$ (537,144,177)
ECRC - Acc Deprec & Amortization	142,347,931	141,103,087
Fuel PK1 Conversion - Plant In Service	(16,143,951) (15,970,521)
Fuel PK1 Conversion - Acc Deprec & Amortiz	4,836,498	4,794,202
CWIP	(533,545,961	(527,623,517)
CWIP in Rate Base	174,564,448	172,626,755
Acquisition Book Value	(1,635,114) (1,617,548)
Acquisition Accumulated Amortization	1,490,808	1,477,771
Acquisition Adjustment - Plant	(7,484,823	(7,404,416)
Acquisition Adjustment - Acc Amortiz	4,516,279	4,476,784
Total Adjustments	(774,031,096	, . , . , . , . , , , , , , , , , , , ,

Income Statement Adjustments		O & M	System				R					
FPSC Adjustments	Operating Revenue	Fuel & Net Interchange	O & M Other	Depreciation & Amortization	Taxes Other Than Income	Income Taxes Current	Operating Revenue	O & M Fuel & Net interchange	O & M Other	Depreciation & Amortization	Taxes Other Than Income	Income Taxes Current
Recoverable Fuel Recoverable Fuel - ROI GPIF Revenues/Penalties Recoverable ECCR Recoverable ECCR - ROI Recoverable ECRC Recoverable ECRC - ROI Industry Association Dues Solaris and Waterfall Stockholder Relations Civic Club Meals	(768,343,95 (1,202,86 1,177,90 (45,952,87 (281,45 (47,189,46 (36,105,14	2) 6 7) 4) 0) (1,544)	(815,293) (45,917,998) (28,530,263) (56,951) (6,048) (233,946)	(18,619,452)	(1,743,886) (2,775) 847 (34,879) (203) (38,200) (25,996)	(1,038,148) (462,934) 454,051 (1,399) (108,493) 476 (13,917,533) 21,969 2,333 90,245	(768,343,955) (1,202,862) 1,177,906 (45,952,877) (281,454) (47,189,460) (36,105,149)	(763,078,524) (1,544)	(815,293) (45,917,998) (28,530,263) (56,584) (6,009) (232,438)	(18,619,452)	(1,743,886) (2,775) 847 (34,879) (203) (38,200) (25,996)	(1,038,148) (462,934) 454,051 (1,399) (108,493) 476 (13,917,533) 21,827 2,318 89,663
Crinc Club Meals Franchise Fee Revenue and Expense Gross Receipts Tax Income Tax True-up Opt Prox Revenue and 3rd Party Purchase Economic Development Acquisition Amortizations Incentive Compensation Plan Rate Case Expense	(44,901,71 (47,419,24		(10,758) (1,055,000) 0	(244,597)	(44,868,385) (47,357,354) (103,473)	(12,858) (23,873) 4,410,357 0 4,150 134,268 406,966	(44,901,718) (47,419,240) 0	o	(10,689) (1,048,200) 0	(242,469)	(44,868,385) (47,357,354) (102,573)	(12,858) (23,873) 4,354,766 0 4,123 133,100 404,343
Total FPSC Adjustments	\$ (990,218,80		(76,626,257) \$	(18,864,049) \$	(94,174,304) \$	(10,040,422) \$	(990,218,809) \$	(763,080,068) \$	(76,617,474) \$; (18,861,921) \$	(94,173,404) S	(10,100,570)
Total Pro Forma Adjustments	s			o s	o s	0 \$	0 s	0 S	0 \$, O	0	0

TAMPA ELECTRIC COMPANY CAPITAL STRUCTURE FPSC ADJUSTED BASIS December 2014

								Low	Point	Mid	Point	Hig	Point
AVERAGE		System Per Books	Retail Per Books	Adjus Specific	Pro Rata	Adjusted Retail	Ratio (%)	Cost Rate (%)	Weighted Cost (%)	Cost Rate	Weighted Cost (%)	Cost Rate (%)	Weighted Cost (%)
Long Term Debt		1,738,095,402	s 1,738,095,402	s 15,486	s (266,606,765)	\$ 1,464,050,156	35.12	5.45	1,91	5.45	1.91	5.45	1.91
Short Term Debt		35,215,385	35,215,385	(292,586)	(5,356,770)	29,416,262	0.71	0.61	0.00	0.61	0.00	0.61	0.00
Customer Deposits		127,790,478	127,790,478	-	(19,600,491)	108,189,987	2.60	2.27	0.06	2.27	0.06	2.27	0.06
Common Equity		2,044,549,945	2,044,549,945	17,312,505	(316,266,478)	1,753,199,708	42.04	9.25	3.89	10.25	4.31	11,25	4.73
Deferred Income Taxes		952,377,684	952,377,684	(199,252)	(146,045,035)	806,133,397	19.34			-	-	-	-
Tax Credits - Weighted Cost		9,184,438	9,184,438	(1,273)	(1,408,513)	7,774,652	0.19	7.47	0.01	8.01	0.02	8.55	0.02
Total	s _	4,907,213,332	\$ 4,907,213,332	s 16,834,880	\$ (755,284,051)	s 4,168,764,161	100.00		5.87		6.30		6.72

								Low	Point	Mid	Point	Hig	h Point
YEAR END		System Per Books	Retail Per Books	Adjust	tments Pro Rata	Adjusted Retail	Ratio (%)	Cost Rate (%)	Weighted Cost (%)	Cost Rate (%)	Weighted Cost (%)	Cost Rate (%)	Weighted Cost (%)
Long Term Debt	- s	1,823,900,465	s 1,823,900,465 s	15,242	(313,613,559) \$	1,486,046,781	34.98	5.19	1.82	5.19	1.82	5.19	1.82
Short Term Debt		45,100,000	45,100,000	(292,900)	(7,703,992)	36,507,235	0.86	0.61	0.01	0.61	0.01	0.61	0.01
Customer Deposits		129,682,090	129,682,090		(22,297,130)	107,384,960	2.53	2.27	0.06	2.27	0.06	2.27	0.06
Common Equity		2,111,163,916	2,111,163,916	17,311,931	(365,981,069)	1,787,346,018.56	42.07	9.25	3.89	10.25	4.31	11.25	4.73
Deferred Income Taxes		994,713,983	994,713,983	(196,555)	(170,994,191)	823,523,236	19.38	-			-		
Tax Credits - Weighted Cost		9,012,699	9,012,699	0	(1,549,615)	7,463,084	0.18	7.32	0.01	7.85	0.01	8.39	0.01
Total	s	5,113,573,153	\$ 5,113,573,153 \$	16,837,718	s (882,139,556) s	4,248,271,315	100.00		5.79		6.21		6.63

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-93-0165-FOF-EI, Order No. PSC-09-0283-FOF-EI, Order No. PSC-09-0571-FOF-EI, and Order No. PSC-13-0443-FOF-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the company's current financial status and that they should not be used for that purpose.

Per Order No. PSC-13-0443-FOF-EI, a 54% equity ratio (investor sources with any diffrenece to actual equity ratio spread ratably over long-term and short-term debt) shall be used.

TAMPA ELECTRIC COMPANY FINANCIAL INTEGRITY INDICATORS December 2014

A. Times Interest Earned With AFUDC		D. Percent Internally Generated Funds	
Earnings Before Interest	317,261,100	Net Income	224,488,770
AFUDC - Debt	5,056,656	Common Dividends	(143,079,252)
Income Taxes	133,185,956	AFUDC (Debt & Other)	(15,597,800)
income raxes	100,100,000	Depreciation & Amortization	247,811,000
T-1-1	455,503,712	Deferred Income Taxes	77,191,200
Total Interest Charges (Before Deducting	400,000,772	Investment Tax Credits	(343,400)
	98,218,235	Deferred Clause Revenues (Expenses)	(20,439,500)
AFUDC - Debt)	50,210,250	Other	0
Tie With AFUDC	4.64		070 004 040
		Total	370,031,018
B. Times Interest Earned Without AFUDC		Construction Expenditures	
		(Excluding AFUDC Other & Debt)	589,454,113
Earnings Before Interest	317,261,100		
AFUDC - Other	(10,541,124)	Percent Internally Generated Funds	62.78%
Income Taxes	133,185,956		
Total	439,905,932	E. Long Term Debt as Percent of Total Capital	
Interest Charges (Before Deducting			
AFUDC - Debt)	98,218,235	F. Short Term Debt as Percent of Total Capital	
Tie Without AFUDC	4.48	Reconciled Average Retail Amounts	
	************	Long Term Debt	1,464,050,156
		Short Term Debt	29,416,262
0.00	0	Common Equity	1,753,199,708
C. Percent AFUDC to Net Income Available For	Common Stockholders	Total	3,246,666,125
AFUDC - Debt	5,056,656		
x (Income Tax Rate of 38.575%)	(1,950,605)	% Long Term Debt to Total	45.09%
Subtotal	3,106,051	% Short Term Debt to Total	0.91%
AFIIDO Other	40.544.404		
AFUDC - Other	10,541,124	G. FPSC Adjusted Average Jurisdictional Return On Common Equity	
Total	13,647,175	O. 11 OO Adjusted Average surfactional recurst on Common Equity	-
Net Income Available For	,,	FPSC Adjusted Average Earned Rate Of Return	6.66
Common Stockholders	224,488,770	•	
	***************************************	Less: Reconciled Average Retail Weighted	
Percent AFUDC to Available Net Income	6.08%	Cost Rates For:	
	=======================================	Long Term Debt Short Term Debt	1.91 0.00
		Customer Deposits	0.06
		Tax Credits-Weighted Cost (Midpoint)	0.00
		Tax crosses Traigines cost (Mapolin)	
		Subtotal	1.99
		Total	4.67
		Divided By Common Equity Ratio	42.04
		Jurisdictional Return On Common Equity	11.11%
			525225252525

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-93-0165-FOF-EI, Order No. PSC-09-0283-FOF-EI, Order No. PSC-09-0283-FOF-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the Company's current financial status and that they should not be used for that purpose.

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

TAMPA ELECTRIC COMPANY Capital Structure Used for AFUDC Calculation As of December 2014

AFUDC	 Adjusted Average Balance	Ratio %	Year End Average Cost Rate	Weighted Cost
Long Term Debt	\$ 1,464,050,156	35.12	5.19	1.82
Short Term Debt	29,416,262	0.71	0.61	0.00
Customer Deposits	108,189,987	2.60	2.27	0.06
Common Equity	1,753,199,708	42.04	10.25	4.31
Deferred Income Taxes	806,133,397	19.34	-	-
Tax Credits - Weighted Cost	7,774,652	0.19	-	-
Total	\$ 4,168,764,161	100.00		6.19
	=========	=========		==========

Note: The current AFUDC rate of 6.46% was authorized in Order No. PSC-14-0176-PAA-EI Docket No. 140033-EI, effective January 1, 2014.

Debt Ratio 30.37% Equity Ratio 69.63%

TAMPA ELECTRIC COMPANY Capital Structure Adjustments As of December 2014

AFUDC	-	Unadjusted Average Balance	+	Specific Adjustments	=	Adjusted Specific Balance	+	Prorata Adjustments	=	Adjusted Average Balance
Long Term Debt	\$	1,738,095,402		15,486		1,738,110,888		(266.606.765)		1,464,050,156
Short Term Debt		35,215,385		(292,586)		34,922,799		(5,356,770)		29,416,262
Customer Deposits		127,790,478		-		127,790,478		(19,600,491)		108,189,987
Common Equity		2,044,549,945		17,312,505		2,061,862,450		(316,266,478)		1,753,199,708
Deferred Income Taxes		952,377,684		(199,252)		952,178,432		(146,045,035)		806,133,397
Tax Credits - Weighted Cost		9,184,438		(1,273)		9,183,165		(1,408,513)		7,774,652
Total	\$	4,907,213,332		16,834,880	•	4,924,048,212	-	(755,284,051)		4,168,764,161

Per Order No. PSC-13-0443-FOF-EI, a 54% equity ratio (investor sources with any diffrenece to actual equity ratio spread ratably over long-term and short-term debt) shall be used.

TAMPA ELECTRIC COMPANY Methodology for Compounding AFUDC Rate As of December 2014

Time Period	AFUDC Expenditures (\$)	AFUDC Base (\$)	Monthly AFUDC (\$)	Cumulative AFUDC (\$)
1	1.0	1.000000	0.0050175	0.0050175
2			0.0050427	0.0100602
3			0.0050680	0.0151282
4			0.0050934	0.0202217
5			0.0051190	0.0253406
6			0.0051447	0.0304853
7			0.0051705	0.0356558
8			0.0051964	0.0408522
9			0.0052225	0.0460747
10			0.0052487	0.0513234
11			0.0052750	0.0565985
12			0.0053015	0.0619000

Annual Rate (R) = .0619

Monthly Rate = $((1 + R)^{(1/12)}) - 1 = .0050175$

TAMPA ELECTRIC COMPANY SUPPLEMENTAL SURVEILLANCE REPORT INFORMATION COMMERCIAL/INDUSTRIAL SERVICE RIDER DECEMBER 2014

The information listed below is presented to comply with FPSC Order No. PSC-14-0197-PAA-EI in reference to Reporting requirements for electric investor-owned utilities with Commercial/Industrial Service Rider (CISR) tariffs. This supplemental information is to be treated as confidential.

For the period ended December 2014, Tampa Electric Company did not have any CISR customers.