



November 15, 2018

Bart Fletcher, Public Utilities Supervisor
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Dear Mr. Fletcher:

Enclosed are copies of Tampa Electric Company's monthly rate of return computations for **September 2018**.

These computations have been made using the ratemaking practices and principles outlined in Commission Order No. PSC-93-0165-FOF-EI dated February 2, 1993, Order No. PSC-09-0283-FOF-EI dated April 30, 2009, Order No. PSC-09-0571-FOF-EI dated August 21, 2009, and Order No. PSC-13-0443-OF-EI dated September 30, 2013.

This report was calculated using updated jurisdictional separation factors based on forecasted levels of wholesale commitments, system rate base and operating expense items.

Please let me know if you have any questions.

Respectfully,

A handwritten signature in black ink, appearing to read "Jeffrey S. Chronister", is written over a light blue horizontal line.

Jeffrey S. Chronister
Vice President, Finance

Enclosures

cc: Office of Public Counsel-J.R. Kelly

**TAMPA ELECTRIC COMPANY
EARNINGS SURVEILLANCE REPORT SUMMARY
September 2018**

SCHEDULE 1

	(1) Actual Per Books	(2) FPSC Adjustments	(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
I. Average Rate of Return (Jurisdictional)					
Net Operating Income	\$ 388,869,132 (a)	(31,818,071) (b)	357,051,061	0	\$ 357,051,061
Average Rate Base	6,257,642,990	(504,112,536)	5,753,530,454	0	5,753,530,454
Average Rate of Return	6.21%		6.21%		6.21%
II. Year End Rate of Return (Jurisdictional)					
Net Operating Income	\$ 388,869,132 (a)	(31,408,154) (b)	357,460,978	0	\$ 357,460,978
Year End Rate Base	6,608,758,403	(586,856,867)	6,021,901,536	0	6,021,901,536
Year End Rate of Return	5.88%		5.94%		5.94%

(a) Includes AFUDC debt of \$3,605,023 and AFUDC equity of \$7,511,311
(b) Includes reversal of AFUDC earnings.

**III. Required Rate of Return
Average Capital Structure
(FPSC Adjusted Basis)**

Low	5.62 %
Midpoint	6.04 %
High	6.48 %

IV. Financial Integrity Indicators

A. TIE With AFUDC	4.56	(System per books basis)		
B. TIE Without AFUDC	4.45	(System per books basis)		
C. AFUDC To Net Income	3.53 %	(System per books basis)		
D. Internally Generated Funds	74.62 %	(System per books basis)		
E. LTD To Total Investor Funds	38.66 %	(FPSC adjusted basis)		
F. STD To Total Investor Funds	6.06 %	(FPSC adjusted basis)		
G. Return On Common Equity (Avg)	10.64 %	(FPSC adjusted basis)	Year End	9.71%

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-93-0165-FOF-EI, Order No. PSC-09-0283-FOF-EI, Order No. PSC-09-0571-FOF-EI, and Order No. PSC-13-0443-FOF-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the Company's current financial status and that they should not be used for that purpose.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.


Jeffrey S. Chronister, Vice President, Finance

11/9/18
Date

TAMPA ELECTRIC COMPANY
AVERAGE RATE OF RETURN
RATE BASE
September 2018

	(1) Plant In Service	(2) Accumulated Depreciation & Amortization	(3) Net Plant In Service	(4) Property Held For Future Use	(5) Construction Work In Progress	(6) Nuclear Fuel (Net)	(7) Net Utility Plant	(8) Working Capital	(9) Total Rate Base
System Per Books	\$ 8,620,606,060	\$ (2,832,129,506)	\$ 5,788,476,554	\$ 59,487,949	\$ 294,244,931	\$ 0	\$ 6,142,209,434	\$ 179,876,826	\$ 6,322,086,260
Jurisdictional Per Books	8,544,166,402	(2,814,783,139)	5,729,383,263	57,159,171	292,356,170	0	6,078,898,604	178,744,386	6,257,642,990
FPSC Adjustments									
Fuel and ECCR									
Other	(36,725,735)	27,004,826	(9,720,909)				(9,720,909)	(8,297,253)	(18,018,162)
ECRC								(16,816,734)	(16,816,734)
Fuel Inventory	(552,022,136)	204,838,231	(347,183,905)				(347,183,905)	0	(347,183,905)
CWIP								(17,122,028)	(17,122,028)
CWIP in Rate Base	0	0	0		(292,356,170)		(292,356,170)		(292,356,170)
Acquisition Book Values					189,549,707		189,549,707		189,549,707
Acquisition Accumulated Amortizations									0
Acquisition Adjustments	(7,418,454)	5,253,210	(2,165,244)				(2,165,244)		(2,165,244)
Total FPSC Adjustments	(596,166,325)	237,096,267	(359,070,058)	0	(102,806,463)	0	(461,876,521)	(42,236,015)	(504,112,536)
FPSC Adjusted	7,948,000,077	(2,577,686,872)	5,370,313,205	57,159,171	189,549,707	0	5,617,022,083	136,508,371	5,753,530,454
Pro Forma Revenue Increase and Annualization Adjustments:									
Total Pro Forma Adjustments	0	0	0	0	0	0	0	0	0
Pro Forma Adjusted	\$ 7,948,000,077	\$ (2,577,686,872)	\$ 5,370,313,205	\$ 57,159,171	\$ 189,549,707	\$ 0	\$ 5,617,022,083	\$ 136,508,371	\$ 5,753,530,454

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-93-0165-FOF-EI, Order No. PSC-09-0283-FOF-EI, Order No. PSC-09-0571-FOF-EI, and Order No. PSC-13-0443-FOF-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the company's current financial status and that they should not be used for that purpose.

TAMPA ELECTRIC COMPANY
AVERAGE RATE OF RETURN
INCOME STATEMENT
September 2018

	(1) Operating Revenues	(2) O & M Fuel & Net Interchange	(3) O & M Other	(4) Depreciation & Amortization	(5) Taxes Other Than Income	(6) Income Taxes Current	(7) Deferred Income Taxes (Net)	(8) Investment Tax Credit (Net)	(9) (Gain)/Loss On Disposition	(10) Total Operating Expenses	(11) Net Operating Income
System Per Books	\$ 2,037,707,642	\$ 632,404,806	\$ 466,391,565	\$ 307,704,464	\$ 165,918,682	\$ 48,095,949	\$ (14,089,262)	\$ 51,922,838	\$ 141,478	\$ 1,658,490,520	\$ 379,217,122
Jurisdictional Per Books	2,029,337,774	632,404,806	464,157,197	305,439,990	165,312,768	46,719,137	(13,931,840)	51,342,694	140,224	1,651,584,976	377,752,798
FPSC Adjustments											
Recoverable Fuel	(631,948,936)	(628,353,840)	(135,639)	(2,238,873)	(1,220,584)	(14,798)				(631,963,734)	14,798
Recoverable Fuel - ROI	(785,024)			(1,577)	(1,577)	(224,481)				(79,839)	(588,966)
GPFF Revenues/Penalties	(278,143)			(200)	(200)	(79,639)				(198,304)	(198,304)
Recoverable ECCR	(40,451,992)		(40,402,582)	(29,410)	(29,410)	(6,287)				(40,438,279)	6,287
Recoverable ECCR - ROI	(185,388)			(133)	(133)	(53,081)				(132,174)	(132,174)
Recoverable ECRC	(32,638,495)	23	(12,770,657)	(19,838,652)	(29,209)	36,716				(32,601,779)	(36,716)
Recoverable ECRC - ROI	(27,723,765)			(19,961)	(19,961)	(7,937,971)				(7,957,932)	(19,765,833)
Industry Association Dues			(90,574)			25,952				(64,622)	64,622
Solans and Waterfall			(4,372)			1,253				(3,119)	3,119
Stockholder Relations			(9,278)			2,658				(6,620)	6,620
Civic Club Meals			0			0				0	0
Promotional Advertising			0			0				0	0
Franchise Fee Revenue and Expense	(45,680,388)				(45,622,493)	(16,588)				(45,639,081)	(41,306)
Gross Receipts Tax	(47,304,115)				(47,560,225)	73,983				(47,486,842)	182,727
Income Tax True-up						1,213,755				1,213,755	(1,213,755)
Opt Prov Revenue and Third Party Purchase	(17,845)	(17,845)	(15,444)	(184,382)	(105,716)	4,425				(17,845)	0
Economic Development						83,122				(11,019)	11,019
Acquisition Amortizations						300,858				(206,976)	206,976
Incentive Compensation Plan			(1,050,006)			0				(749,148)	749,148
Rate Case Expense			0			0				0	0
Total FPSC Adjustments	(828,994,090)	(628,371,662)	(54,478,552)	(22,261,907)	(94,588,509)	(6,590,724)	0	0	0	(806,292,353)	(20,701,737)
FPSC Adjusted	1,202,343,683	4,033,144	409,678,645	283,178,083	70,723,259	40,128,413	(13,931,840)	51,342,694	140,224	845,292,622	357,051,061
Pro Forma Revenue Increase and Annualization Adjustments:											
Pro Forma R&D Tax Credit	0	0	0	0	0	0	0	0	0	0	0
Total Pro Forma Adjustments	0	0	0	0	0	0	0	0	0	0	0
Pro Forma Adjusted	\$ 1,202,343,683	\$ 4,033,144	\$ 409,678,645	\$ 283,178,083	\$ 70,723,259	\$ 40,128,413	\$ (13,931,840)	\$ 51,342,694	\$ 140,224	\$ 845,292,622	\$ 357,051,061
(a) The addition of earnings from AFUDC would increase the System NOI by \$11,188,151 and Jurisdictional NOI by \$11,116,334											
Current Month Amount:	\$ 197,274,402	\$ 65,317,960	\$ 40,144,944	\$ 25,956,349	\$ 15,884,263	\$ 10,507,238	\$ (54,553,978)	\$ 52,669,922	\$ (2,532)	\$ 155,924,166	\$ 41,350,236
System Per Books	196,642,928	65,317,960	39,953,138	25,765,330	15,832,986	9,279,460	(53,944,436)	52,081,431	(2,510)	154,283,359	42,359,569
Jurisdictional Per Books											

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-09-0283-FOF-EI, Order No. PSC-09-0571-FOF-EI, and Order No. PSC-13-0443-FOF-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the company's current financial status and that they should not be used for that purpose.

TAMPA ELECTRIC COMPANY
YEAR END RATE OF RETURN
RATE BASE
September 2018

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Plant In Service	Accumulated Depreciation & Amortization	Net Plant In Service	Property Held For Future Use	Construction Work In Progress	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Rate Base
System Per Books	\$ 8,925,489,127	\$ (2,913,951,724)	\$ 6,011,537,403	\$ 43,343,612	\$ 440,955,843	\$ 0	\$ 6,495,836,858	\$ 179,876,826	\$ 6,675,713,684
Regulatory Base - Retail	8,846,346,044	(2,896,104,208)	5,950,241,836	41,646,837	438,125,344	0	6,430,014,017	178,744,386	6,608,758,403
FPSC Adjustments									
Fuel and ECCR	(36,725,735)	30,009,278	(6,716,457)				(6,716,457)	(8,297,253)	(15,013,710)
Other								(16,816,734)	(16,816,734)
ECRC	(553,724,210)	214,711,325	(339,012,885)				(339,012,885)	0	(339,012,885)
Fuel Inventory								(17,122,028)	(17,122,028)
CWIP					(438,125,344)		(438,125,344)		(438,125,344)
Acquisition Book Values	0	0	0		241,281,449		241,281,449		241,281,449
Acquisition Accumulated Amortizations	(7,418,454)	5,370,839	(2,047,615)				0		0
Acquisition Adjustments							(2,047,615)		(2,047,615)
Total FPSC Adjustments	(597,868,399)	250,091,442	(347,776,957)	0	(196,843,895)	0	(544,620,852)	(42,236,015)	(586,856,867)
FPSC Adjusted	8,248,477,645	(2,646,012,766)	5,602,464,879	41,646,837	241,281,449	0	5,885,393,165	136,508,371	6,021,901,536
Pro Forma Revenue Increase and Annualization Adjustments:									
Total Pro Forma Adjustments	0	0	0	0	0	0	0	0	0
Pro Forma Adjusted	\$ 8,248,477,645	\$ (2,646,012,766)	\$ 5,602,464,879	\$ 41,646,837	\$ 241,281,449	\$ 0	\$ 5,885,393,165	\$ 136,508,371	\$ 6,021,901,536

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-93-0165-FOF-EI, Order No. PSC-09-0283-FOF-EI, Order No. PSC-09-0571-FOF-EI, and Order No. PSC-13-0443-FOF-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the company's current financial status and that they should not be used for that purpose.

TAMPA ELECTRIC COMPANY
YEAR END RATE OF RETURN
INCOME STATEMENT
September 2018

	(1) Operating Revenues	(2) O & M Fuel & Net Interchange	(3) O & M Other	(4) Depreciation & Amortization	(5) Taxes Other Than Income	(6) Income Taxes Current	(7) Deferred Income Taxes (Net)	(8) Investment Tax Credit (Net)	(9) (Gain)/Loss On Disposition	(10) Total Operating Expenses	(11) Net Operating Income
System Per Books	\$ 2,037,707,642	\$ 632,404,806	\$ 486,391,565	\$ 307,704,464	\$ 165,918,662	\$ 48,095,949	\$ (14,089,262)	\$ 51,922,838	\$ 141,478	\$ 1,658,490,520	\$ 379,217,122
Jurisdictional Per Books	2,029,337,774	632,404,806	484,157,197	305,439,990	165,312,768	46,719,137	(13,931,840)	51,342,694	140,224	1,651,584,976	377,752,798
FPSC Adjustments											
Recoverable Fuel	(631,948,936)	(628,353,840)	(135,639)	(2,238,873)	(1,220,584)	(14,788)				(631,963,734)	14,798
Recoverable Fuel - ROI	(785,024)			(1,577)	(1,577)	(224,481)				(226,058)	(558,966)
GPJF Revenues/Penalties	(278,143)			(200)	(200)	(79,639)				(79,839)	(198,304)
Recoverable ECCR	(40,431,992)		(40,402,582)	(29,410)	(29,410)	(6,287)				(40,438,279)	6,287
Recoverable ECCR - ROI	(185,388)			(133)	(133)	(63,081)				(63,214)	(132,174)
Recoverable ECRC	(32,638,495)	23	(12,770,657)	(19,838,652)	(29,209)	36,716				(32,601,779)	(36,716)
Recoverable ECRC - ROI	(27,723,765)			(19,961)	(19,961)	(7,937,971)				(7,957,932)	(19,765,833)
Industry Association Dues			(90,574)			25,952				(64,622)	64,622
Solans and Waterfall			(4,372)			1,253				(3,119)	3,119
Stockholder Relations			(9,278)			2,658				(6,620)	6,620
Civic Club Meals			0			0				0	0
Promotional Advertising			0			0				0	0
Franchise Fee Revenue and Expense	(45,680,388)				(45,622,493)	(16,586)				(45,639,081)	(41,306)
Gross Receipts Tax	(47,304,115)				(47,560,225)	73,383				(47,486,842)	182,727
Income Tax True-up						803,838				803,838	(803,838)
Opt Prov Revenue and Third Party Purchase	(17,845)	(17,845)	(15,444)			0				(17,845)	0
Economic Development					(105,716)	4,425				(11,019)	11,019
Acquisition Amortizations				(184,382)		83,122				(206,976)	206,976
Incentive Compensation Plan			(1,050,006)			300,858				(749,148)	749,148
Rate Case Expense			0			0				0	0
Total FPSC Adjustments	(826,994,090)	(628,371,662)	(54,478,552)	(22,261,907)	(94,589,509)	(7,000,641)	0	0	0	(806,702,270)	(20,291,820)
FPSC Adjusted	1,202,343,683	4,033,144	409,678,645	283,178,083	70,723,259	39,718,496	(13,931,840)	51,342,694	140,224	844,882,705	357,460,978
Pro Forma Revenue Increase and Annualization Adjustments:											
Pro Forma R&D Tax Credit	0	0	0	0	0	0	0	0	0	0	0
Total Pro Forma Adjustments	0	0	0	0	0	0	0	0	0	0	0
Pro Forma Adjusted	\$ 1,202,343,683	\$ 4,033,144	\$ 409,678,645	\$ 283,178,083	\$ 70,723,259	\$ 39,718,496	\$ (13,931,840)	\$ 51,342,694	\$ 140,224	\$ 844,882,705	\$ 357,460,978

(a) The addition of earnings from AFUDC would increase the System NOI by \$11,188,151 and Jurisdictional NOI by \$11,116,334

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-09-0283-FOF-EI, Order No. PSC-09-0571-FOF-EI, and Order No. PSC-13-0443-FOF-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the company's current financial status and that they should not be used for that purpose.

TAMPA ELECTRIC COMPANY
CAPITAL STRUCTURE
FPSC ADJUSTED BASIS
September 2018

AVERAGE	System Per Books	Retail Per Books	Adjustments		Adjusted Retail	Ratio (%)	Low Point		Mid Point		High Point	
			Specific	Pro Rata			Cost Rate (%)	Weighted Cost (%)	Cost Rate (%)	Weighted Cost (%)	Cost Rate (%)	Weighted Cost (%)
Long Term Debt	\$ 1,882,415,399	\$ 1,882,415,399	(805)	(168,827,015)	\$ 1,713,587,579	29.78	5.03	1.50	5.03	5.03	1.50	5.03
Short Term Debt	299,538,754	299,538,754	(4,284,802)	(26,482,080)	268,791,892	4.67	2.43	0.11	2.43	2.43	0.11	2.43
Customer Deposits	104,109,101	104,109,101	-	(9,337,216)	94,771,885	1.65	2.43	0.04	2.43	2.43	0.04	2.43
Common Equity	2,687,702,686	2,687,702,686	3,628,291	(241,375,826)	2,449,855,151	42.58	9.25	3.94	10.25	11.25	4.36	11.25
Deferred Income Taxes	1,322,577,281	1,322,577,281	(1,064,246)	(118,522,331)	1,202,980,703	20.91	-	-	-	-	-	-
Tax Credits - Weighted Cost	25,743,036	25,743,036	(1,077)	(2,308,715)	23,433,244	0.41	7.51	0.03	8.10	8.10	0.03	8.89
Total	\$ 6,322,086,257	\$ 6,322,086,257	(1,702,639)	(566,853,164)	\$ 5,753,530,454	100.00	5.62	5.62	6.04	6.04	6.04	6.48

(0)

YEAR END	System Per Books	Retail Per Books	Adjustments		Adjusted Retail	Ratio (%)	Low Point		Mid Point		High Point	
			Specific	Pro Rata			Cost Rate (%)	Weighted Cost (%)	Cost Rate (%)	Weighted Cost (%)	Cost Rate (%)	Weighted Cost (%)
Long Term Debt	\$ 1,914,488,845	\$ 1,914,488,845	(562)	(179,564,712)	\$ 1,734,923,571	28.81	4.92	1.42	4.92	4.92	1.42	4.92
Short Term Debt	366,075,654	366,075,654	(4,284,874)	(33,935,276)	327,875,704	5.44	2.43	0.13	2.43	2.43	0.13	2.43
Customer Deposits	104,945,175	104,945,175	-	(9,843,105)	95,102,070	1.58	2.43	0.04	2.43	2.43	0.04	2.43
Common Equity	2,912,895,991	2,912,895,991	3,628,586	(273,548,240)	2,642,976,338	43.89	9.25	4.06	10.25	11.25	4.50	11.25
Deferred Income Taxes	1,274,454,576	1,274,454,576	(1,069,419)	(119,434,398)	1,153,950,759	19.16	-	-	-	-	-	-
Tax Credits - Weighted Cost	74,016,242	74,016,242	(1,054)	(6,942,094)	67,073,094	1.11	7.53	0.08	8.14	8.14	0.09	8.74
Total	\$ 6,646,876,483	\$ 6,646,876,483	(1,707,123)	(623,267,825)	\$ 6,021,901,536	100.00	5.73	5.73	6.18	6.18	6.18	6.63

(0)

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-93-0165-FOF-EI, Order No. PSC-09-0571-FOF-EI, and Order No. PSC-13-0443-FOF-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the company's current financial status and that they should not be used for that purpose.

Per Order No. PSC-13-0443-FOF-EI, a 54% equity ratio (investor sources with any difference to actual equity ratio spread ratably over long-term and short-term debt) shall be used.

TAMPA ELECTRIC COMPANY
FINANCIAL INTEGRITY INDICATORS
September 2018

SCHEDULE 5

A. Times Interest Earned With AFUDC

Earnings Before Interest	388,347,300
AFUDC - Debt	3,628,313
Income Taxes	87,520,076

Total	479,495,689
Interest Charges (Before Deducting AFUDC - Debt)	105,219,815

Tie With AFUDC	4.56
	=====

B. Times Interest Earned Without AFUDC

Earnings Before Interest	388,347,300
AFUDC - Other	(7,559,838)
Income Taxes	87,520,076

Total	468,307,538
Interest Charges (Before Deducting AFUDC - Debt)	105,219,815

Tie Without AFUDC	4.45
	=====

C. Percent AFUDC to Net Income Available For Common Stockholders

AFUDC - Debt	3,628,313
x (Income Tax Rate of 28.653%)	(1,039,621)

Subtotal	2,588,692
AFUDC - Other	7,559,838

Total	10,148,530
Net Income Available For Common Stockholders	287,105,057

Percent AFUDC to Available Net Income	3.53%
	=====

D. Percent Internally Generated Funds

Net Income	287,105,057
Common Dividends	81,729,400
AFUDC (Debt & Other)	(11,188,400)
Depreciation & Amortization	307,704,200
Deferred Income Taxes	(14,118,500)
Investment Tax Credits	51,922,800
Deferred Clause Revenues (Expenses)	(45,518,900)
Other	0

Total	657,635,657
Construction Expenditures (Excluding AFUDC Other & Debt)	881,359,880

Percent Internally Generated Funds	74.62%
	=====

E. Long Term Debt as Percent of Total Capital

F. Short Term Debt as Percent of Total Capital

Reconciled Average Retail Amounts

Long Term Debt	1,713,587,579
Short Term Debt	268,791,892
Common Equity	2,449,955,151

Total	4,432,334,622
% Long Term Debt to Total	38.66%

% Short Term Debt to Total	6.06%
	=====

G. FPSC Adjusted Average Jurisdictional Return On Common Equity

FPSC Adjusted Average Earned Rate Of Return	6.21

Less: Reconciled Average Retail Weighted Cost Rates For:	
Long Term Debt	1.50
Short Term Debt	0.11
Customer Deposits	0.04
Tax Credits-Weighted Cost (Midpoint)	0.03

Subtotal	1.68

Total	4.53

Divided By Common Equity Ratio	42.58

Jurisdictional Return On Common Equity	10.64%
	=====

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-93-0165-FOF-EI, Order No. PSC-09-0283-FOF-EI, Order No. PSC-09-0571-FOF-EI, and Order No. PSC-13-0443-FOF-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the Company's current financial status and that they should not be used for that purpose.

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.