

955 E 25 Street Hialeah, FL 33013 Tel: (305)-835-3601

November 15, 2011

Mr. John Slemkewicz, Supervisor Division of Economic Regulation Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399

Re: Florida City Gas Surveillance Report for Quarter ending September 2011

Dear Mr. Slemkewicz,

Enclosed please find the electronic filing of the Florida City Gas Earnings Surveillance Report for the quarter ended September 2011.

Thank you for your assistance.

Christina Robinson

Sincerely,

Christina Robinson Regulatory Analyst Florida City Gas

(305) 835-3601 office (305) 835-6491 fax crobinso@aglresources.com

# FLORIDA PUBLIC SERVICE COMMISSION

# INVESTOR-OWNED NATURAL GAS UTILITY EARNINGS SURVEILLANCE REPORT

FLORIDA CITY GAS

September 2011

PSC/AFA 13 (6/94)

# FLORIDA CITY GAS YEAR END RATE BASE

September 2011

I. AVERAGE RATE OF RETURN (JURISI	DICTIONAL)		(1) ACTUAL ER BOOKS	A	(2) FPSC DJUSTMENTS		(3) FPSC ADJUSTED		(4) PRO FORMA ADJUSTMENTS		(5) PRO FORMA <u>ADJUSTED</u>
NET OPERATING INCOME	(a)		\$ 8,440,070	S	(307,933)	\$	8,132,138	S	388,531	S	8,520,668
AVERAGE RATE BASE	(a)		\$ 132,587,477	\$	30,823,609	\$	163,411,086	\$	(17,733,237)	\$	145,677,849
AVERAGE RATE OF RETURN	(a)		6.37%				4.98%				5.85%
IL YEAR END RATE BASE (JURISDICTI	ONAL)		\$ 133,276,810	\$	26,668,578	\$	159,945,388	\$	(17,321,069)	\$	142,624,320
III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)	C			<u>IV.</u>	EARNED RETU	RN	ON EQUITY (FP	SC.	ADJUSTED BASIS)		
LOW		6.26%		Α.	INCLUDING AC	iL.	ACQ. ADJ. & RE	GU	LATORY ASSETS		6.81%
MIDPOINT		6.63%		В.	EXC.UDING AC	L.	ACO. ADJ. & RE	GU	LATORY ASSETS		9.46%
HIGH		7.00%		0.	-11 5 4 E - 13 6 1		2.500 110011 35.500		en historia		-

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guility of a misdemeanor of the second degree punishable as provided in s. 775.082, s. 775.083, or s.775.084.

Bryan E. Seas, SVP + Chief Accounting Officer
(Name and Title of Chief Financial Officer)

(Signature)

(Date)

#### FLORIDA CITY GAS

#### AVERAGE RATE OF RETURN

#### RATE BASE

September 2011

		(I) PLANT IN SERVICE		(2) CCUM. DEPR. & AMORT.	14	(3) NET PLANT IN SERVICE	F	(4) PROPERTY HELD FOR STURE USE		(5)		N	(7) ET UTILITY PLANT	w	(8) ORKING CAPITAL	7	(9) OTAL RATE BASE
PER BOOKS	s	284,737,767	s	120,748,916	\$	163,988,851	5	- 8	\$	5,840,56	7	s	169,829,418	5	(37,241,942)	s	132,587,477
FPSC ADJUSTMENTS:																	
Goodwill		(26,633,077)		-		(26,633,077)							(26,633,077)				(26,633,077)
AGL Common Plant		4,640,224		3,057,957		1,582,267							1,582,267				1,582,267
AGL Purchase Premium		21,656,835		4,632,157		17,024,678							17,024,678				17,024,678
Transaction Cost Regulatory Asset													10000				1 /20/03
Nonutility plant															(127,293)		(127,293)
FCG Acquisition Adjustment		1,497,497		572,009		925,488							925,488		*		925,488
Accumulated Removal Cost				-											1.		
Capital structure adjustments													100		39,763,508		39,763,508
Gas cost/conservation/CRA underrecoveries													19		(1,352,000)		(1,352,000)
Interest payable adjustment													140		(1,052,105)		(1,052,105)
Regulatory expense													1-6		0.74		
Pension and Transition Costs Reg. Asset															708,559		708,559
Fort Pierce Utility acquisition	_	(34,800)		(18,384)		(16,416)			-		3		(16,416)	_			(16,416)
TOTAL PPSC ADJUSTMENTS	5	1,126,679	5	8,243,739	\$	(7,117,060)	5		5		-	s	(7,117,060)	5	37,940,669	\$	30,823,609
FPSC ADJUSTED	5	285,864,446	5	128,992,654	5	156,871,791	<u>s</u>		5	5,840,56	7	\$	162,712,358	<u>s</u>	698,727	5	163,411,086
FLEX RATE REVENUES	5		5		s		\$		2		1	5		s		\$	غــــــــــــــــــــــــــــــــــــــ
Adjusted for flex rate revenues	5	285,864,446	<u>s</u>	128,992,654	5	156,871,791	<u>s</u>		5	5,840,56	7	s	162,712,358	5	698,727	5	163,411,086
PRO FORMA ADJUSTMENTS	_																
TOTAL PRO FORMA ADJUSTMENTS	5	(21,656,835)	5	(4,632,157)	5	(17,024,678)	<u>s</u>	- 4	5		-	\$	(17,024,678)	5	(708,559)	5	(17,733,237)
PRO FORMA ADJUSTED	5	264,207,611	5	124,360,498	5	139,847,113	5		5	5,840,56	7	5	145,687,680	5	(9,831)	5	145,677,849

Note: Pursuant to Florida Public Service Commission Staff data request data June 21, 2010 Pivotal Utility Holdings Inc. d/b/a Florida City Gas is in the process of reviewing its depreciation expense accurals, accumulated depreciation and plant balance details. Because this review is still in process, Florida City Gas is not able to determine the amount of adjustments to these balances that will be required. The review will be completed and the required adjustments will be recorded by Deomber 31, 2011.

#### FLORIDA CITY GAS AVERAGE RATE OF RETURN INCOME STATEMENT September 2011

		(1) PERATING REVENUES		(2) O&M GAS EXPENSE	C	(3)	DEP	(4)		(5) TAXES OTHER THAN INCOME TAXES	1)	(6) NCOME TAXES CURRENT	11	(7) DEFERRED NCOME TAXES (NET)	IN	(8) V. TAX CREDIT (NET)		(9) GAIN/LOSS ON DISPOSITION		(10) TOTAL OPERATING EXPENSES		(11) OPERATING
PER BOOKS	\$	78,581,754	5	28,881,640	s	20,828,194	5	10,031,236	s	7,559,171	\$	57,103	5	2,785,600	5	(1,259)	s	- 2	5	70,141,684	\$	8,440,070
End of year customer refund accrual			\$				5	-5				~							\$	-	\$	10.7
ADJUSTED BOOKS	\$	78,581,754	\$	28,881,640	\$	20.828,194	5	10,031,236	3	7,559,171	5	57,103	\$	2,785,600	\$	(1,259)	5	9	5	70,141,684	5	8,440,070
FPSC ADJUSTMENTS:																						
Fuel revenues/costs		(29,026,048)		(28,881,640)						(144,408)		*								(29,026,048)		- 6
Franchise/gross receipts taxes		(4,882,312)								(4,882,312)		€.								(4,882,312)		-
ECP revenue/costs Off-system sales				101								-										
AGL Purchase Premium per Amort Sched								721,895				(271,650)										(450,245)
								/21,093												450,245		(450,245)
Transaction Cost Regulatory Asset		25.00 1.00										(12)								***		and in
Propane Sales Propane Cost		(37,157)				(50,779)				-		(13,983)								(13,983)		(23,174
Association dues						(15,025)						6,030								(9,995)		9,995
Economic development expense						(878)						330								(548)		548
Pension and Transition Costs Reg. Asset						47.07		164,249				771		(61,807)						102,442		(102,442
Employee activities						(13,503)		3-11-12				5,081		(01,001)						(8,422)		8,422
Interest synchronization						452						(217,292)		- :				- 4		(217,292)		217,292
TOTAL FPSC ADJUSTMENTS		(33,945,518)	$\equiv$	(28,881,640)	Ξ	(81,185)		886,144	Ξ	(5,026,721)	Ē	(472,376)	Ξ	(61,807)	Ξ		_		Ē	(33,637,585)		(307,933
FPSC ADJUSTED	5	44,636,237	s		5	20,747,008	5_	16,917,380	<u>s</u>	2,532,450	5	(415,273)	5	2,723,793	5	(1,259)	5		5	36,504,099	5	8,132,138
FLEX RATE REVENUES ADJUSTED FOR	_		-		_		_		_		-		-		_		-				_	
FLEX RATE REVENUES	5_	44,636,237	5		5	20,747,008	5	10,917,380	5	2,532,450	5	(415,273)	5	2,723,793	5	(1,259)	5		5	36,504,099	5	8,132,138
PRO POR < A ADJUSTMENTS																						
TOTAL PRO FORMA ADJUSTMENTS	_			- 4	_			(886,144)	_		_	435,806	Į	61,807	_	-	_		_	(388,531)	_	388,531
PRO FORMA ADJUSTED	5	44,636,237	5		5	20,747,008	5	10,031,236	<u>s</u>	2,532,450	5	20,533	5	2,785,600	s	(1,259)	s		5	36,115,568	5	8,520,668
PER BOOKS CURRENT QUARTER AMOUNT		15,960,661		4,926,710	s	4,729,135	\$	2,555,768	5	1,541,011	5	(767,563)		1,435,488	\$	(314)			\$	14,420,236	\$	1,540,425

Note: Pursuant to Florida Public Service Commission Staff data requent data June 21, 2010 Pivotat Utility Haldings Inc. 6/b/a Florida City Gas is not able to determine the amount of adjustments to these balances that will be required. The review will be completed and the required adjustments will be completed and the required adjustments will be recorded by Deember 31, 2011

#### FLORIDA CITY GAS YEAR END RATE BASE RATE BASE September 2011

		(1)		(2)		(3)		(4) PROPERTY		(	5)		(7)		(8)		(9)
		PLANT IN SERVICE	AC	CCUM. DEPR. & AMORT.	N	ET PLANT IN SERVICE		HELD FOR FUTURE USE		cv	VIP	1	PLANT		WORKING CAPITAL	TO	TAL RATE BASE
PER BOOKS	s	288,205,108	S	123,251,079	5	164,954,029	5		5		6,201,051	\$	171,155,081	5	(37,878,271)	5	133,276,810
FPSC ADJUSTMENTS:																	
Goodwill		(26,633,077)	1	(1)		(26,633,076)	)						(26,633,076)				(26,633,076)
AGL Common Plant		4,553,453		3,038,436		1,515,017							1,515,017				1,515,017
AGL Acquisition Adj. Per Amort Schedule		21,656,835		4,993,104		16,663,731							16,663,731				16,663,731
Transaction Cost Regulatory Asset						-									-		-
FCG Acquisition Adjustments		1,497,497		595,955		901,542							901,542		4.0		901,542
Nonutility plant		-				-							-		(102,039)		(102,039)
Capital structure adjustments						=							*		35,068,524		35,068,524
Gas cost/conservation/CRA underrecoveries													1		(1,391,825)		(1,391,825)
Interest psyable adjustment						-							-		5,207		5,207
Pension and Transition Costs Reg. Asset															657,338		657,338
Gain on Sale of Medley Property																	- 4
Fort Pierce Utility acquisition		(34,800)		(18,960)		(15,840)	)_				- 4		(15,840)		9		(15,840)
TOTAL FPSC ADJUSTMENTS		1,039,908		8,608,534	Ξ	(7,568,626)	_		P			=	(7,568,626)	-	34,237,205	_	26,668,578
FPSC ADJUSTED	<u>s</u>	289,245,015	5	131,859,613	<u>s</u>	157,385,403	5	<u> </u>	5		6,201,051	5	163,586,454	5	(3,641,066)	5	159,945,388
PRO FORMA ADJUSTMENTS:	_																
TOTAL PRO FORMA ADJUSTMENTS	5	(21,656,835)	s	(4,993,104)	5	(16,663,731)	) \$	-	3	2		s	(16,663,731)	s	(657,338)	5	(17,321,069)
PRO FORMA ADJUSTED	S	267,588,180	s	126,866,509	5	140,721,672	5	s -	*		6,201,051	s	146,922,723	s	(4,298,404)	5	142,624,320

Note: Pursuant to Florida Public Service Commission Staff data request data June 21, 2010 Pivotal Utility Holdings Inc. d/b/a Florida City Gas is in the process of reviewing its depreciation expense accruals, accumulated depreciation and plant balance details.

Because this review is still in process, Florida City Gas is not able to determine the amount of adjustments to these balances that will be required. The review will be completed and the required adjustments will be recorded by December 31, 2011.

FLORIDA CITY GAS CAPITAL STRUCTURE FPSC ADJUSTED BASIS September 2011

						ADJUS	TMEN	ms			LOW	POINT	MIDE	TYGO	HIGH P	OINT
			COMPANY	ADJUSTMENTS TO							COST		COST RATE		COST RATE	WEIGHTED
AVERAGE DIVISIONAL CAPITAL		71,191,205	41.31%	INVESTOR CAPITAL (6,529,649) \$	64,661,556	SPECIFIC	5	(4,151,704) S	60,509,852	37.03%	10.25%	3.80%	11.25%	4.17%	12.25%	COST (%) 4.54%
DIVISIONAL CAPITAL		71,191,205	41,21%	(6,329,049) 3	04,001,000		,	(4,151,704) 3	50,309,832	37.03%	10.25%		11.25%	4.17%	12.25%	4.54%
LONG TERM DEBT		61,396,272	35.62%	6,154,644	67,550,916			(4,337,220)	63,213,696	38.68%	5.62%	2,17%	5,62%	2.17%	5.62%	2.17%
SHORT TERM DEBT		13,734,370	7,97%	375,007	14,109,377			(905,916)	13,203,461	K.08%	1.73%	0.14%	1.73%	0.14%	1,73%	0.14%
PREFERRED STOCK		~	0,00%						9	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CUSTOMER DEPOSITS		3,667,930	2.13%		3,667,930				3,667,930	2,24%	6.73%	0.15%	6,73%	0.15%	6.73%	0.15%
TAX CREDITS - ZERO COST		5,991	0.00%		5,991				5,991	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0,00%
TAX CREDITS - WEIGHTED COST		- 5	0.00%							0.00%	0.00%	0,00%	0.00%	0.00%	0.00%	0.00%
ACC DEF INC TAXES-ZERO COST		22,355,216	12.97%	4.	22,355,216	454,939			22,810,155	13.96%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		72,350,984	100.00%	2 5	172,350,985	\$ 454,939	5	(9,394,840) \$	163,411,086	100,00%	0.0070	6.26%	5,0079	6.63%	0.0010	7.00%
						Anjus	TMEN	KTS			LOW	POINT	MIDE	ODYT	HIGH P	ODA
			COMPANY	ADJUSTMENTS TO							COST	WEIGHTED	COST RATE	WEIGHTED	COST RATE	WEIGHTEN
YEAR END		BDOKS		ENVESTOR CAPITAL	ADJUSTED	SPECIFIC	_	PRO BATA	ADJUSTED	RATTO (%)	RATE (%)	COST (%)	(%)	COST (%)	(%)	COST (%)
DIVISIONAL CAPITAL	5	71,246,068	42.32%	5 (9,148,970) \$	62,097,098		5	(3,896,168) \$	58,200,930	36 39%	10.25%	3,73%	11.25%	4.09%	12.25%	4.46%
LONG TERM DEBT		62,030,742	36.85%	2,841,127	64,871,869			(4,070,265)	60,801,604	38.01%	5.62%	2.14%	5.62%	2.14%	5.62%	2 14%
SHORT TERM DEBT		7,241,960	4 30%	6,307,844	13,549,804			(850,157)	12,699,647	7,94%	1.73%	0.14%	1.73%	0.14%	1,73%	0.14%
PREFERRED STOCK			0.00%							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CUSTOMER DEPOSITS		3,737,404	2.22%		3,737,404				3,737,404	2.34%	6.73%	0.16%	6.73%	0.16%	5.73%	0.16%
TAX CREDITS - ZERO COST		5,362	0,00%		5,362				5,362	0.00%	0.00%	0.00%	0.00%	0.00%	0,00%	0,00%
TAX CREDITS - WEIGHTED COST		2	0.00%		ė					0.00%	0.00%	0.00%	0.00%	0.00%	0,00%	0.00%
ACC DEF INC TAXES-ZERO COST		24,083,798	14.31%		24,083,798	416,644			24,500,442	15.32%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	\$	68,345,334	100,00%	1 5	168,345,335	\$ 416,644	5	(8,816,590) 3	159,945,388	100.00%		6.17%		6.53%		6,90%
X-						ADJUS	TMEN	VIS			LOW	POINT	MIDE	OINT	HIGHT	ONT
AVERAGE EXCLUDING AGL ACQ			COMPANY	ADJUSTMENTS TO							COST	WEIGHTED	COST RATE	WEIGHTED	COST RATE	WEIGHTED
ADJ. & REG. ASSETS		BOOKS		INVESTOR CAPITAL	ADJUSTED	SPECIFIC	4	PRO RATA	ADJUSTED	RATIO (%)	RATE (%)	COST(%)	(%)	COST (%)	(%)	COST (%)
DIVISIONAL CAPITAL	\$	71,191,205	41.31%	\$ (6,529,649) \$	64,661,556		s	(11,988,255) \$	52,673,301	36.16%	10.25%		11.25%		1000	4.43%
LONG TERM DEBT		61,396,272	35,62%	6,154,644	67,550,916		\$	(12,523,943)	55,026,973	37,77%	5.62%	2.12%	5.62%	2.12%	5.62%	2:12%
SHORT TERM DEBT		13,734,370	7.97%	375,007	14,109,377		2	(2,615,879)	11,493,498	7.89%	1.73%	0.14%	1.73%	0.14%	1.73%	0.14%
PREFERRED STOCK			0.00%		13					0.00%	0.00%	0.00%	0.00%	0.00%	0,00%	0.00%
CUSTOMER DEPOSITS		3,667,930	2.13%		3,667,930				3,667,930	2.52%	6.73%	0.17%	6.73%	0.17%	6.73%	0.17%
TAX CREDITS - ZERO COST		5,991	0.00%		5,991				5,991	0.00%	0.00%	0.00%	0,00%	0.00%	0.00%	0.00%
TAX CREDITS - WEIGHTED COST		^	0.00%							0.00%	0,00%	0.00%	0.00%	0.00%	0.00%	0.00%
ACC DEF INC TAXES-ZERO COST	\$	22,355,216 172,350,984	12.97%	5 2 5	22,355,216 172,350,986	454,939 \$ 454,939	5	(27,128,077) \$	22,810,155 145,677,849	15.66%	0.00%	6.14%	0.00%	0.00% 6.50%	0.00%	0.00% 6.86%

### SCHEDULE 5

# FLORIDA CITY GAS EARNED RETURN ON COMMON EQUITY FPSC ADJUSTED BASIS September 2011

# A. INCLUDING AGL ACQUISITION ADJUSTMENT & REGULATORY ASSETS

FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN	4.98%
LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:	
LONG TERM DEBT	-2.17%
SHORT TERM DEBT	-0.14%
PREFERRED STOCK	0.00%
CUSTOMER DEPOSITS	-0.15%
TAX CREDITS-WEIGHTED COST(MIDPOINT)	0.00%
SUBTOTAL	-2.46%
TOTAL	2.52%
DIVIDED BY RECONCILED COMMON EQUITY RATIO	37.03%
JURISDICTIONAL RETURN ON COMMON EQUITY	6.81%

## B. EXCLUDING AGL ACQUISITION ADJUSTMENT & REGULATORY ASSETS

NET OPERATING INCOME EXCLUDING FLEX RATE REVENUES	\$ 8,520,668
RATE BASE EXCLUDING FLEX RATE REVENUES	\$ 145,677,849
FPSC ADJUSTED AVERAGE EARNED RATE OF RETURN	5.85%
LESS: RECONCILED AVERAGE JURISDICTIONAL WEIGHTED COST RATES FOR:	
LONG TERM DEBT	-2.12%
SHORT TERM DEBT	-0.14%
PREFERRED STOCK	0.00%
CUSTOMER DEPOSITS	-0.17%
TAX CREDITS-WEIGHTED COST(MIDPOINT)	0.00%
SUBTOTAL	-2.43%
TOTAL	3.42%
DIVIDED BY RECONCILED COMMON EQUITY RATIO	36.16%
JURISDICTIONAL RETURN ON COMMON EQUITY	9.46%