

955 E 25 Street Hialeah, FL 33013 Tel: (305) 835-3601

February 17, 2012

Mr. John Slemkewicz, Supervisor Division of Economic Regulation Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399

Re: Florida City Gas Surveillance Report for Quarter ending December 2011

Dear Mr. Slemkewicz:

Enclosed please find the Florida City Gas' Earnings Surveillance Report for the quarter ended December 2011

Thank you for your assistance.

Sincerely,

Christina Robinson Regulatory Analyst Florida City Gas

(305) 835-3601 office (305) 835-6491 fax crobinso@aglresources.com

FLORIDA PUBLIC SERVICE COMMISSION	
INVESTOR-OWNED NATURAL GAS UTILITY	
EARNINGS SURVEILLANCE REPORT	

FLORIDA CITY GAS

December 2011

PSC/AFA 13 (6/94)

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FLORIDA CITY GAS YEAR ENDED

December 2011

		ACTUAL PER BOOKS	FPSC ADJUSTMENTS	FPSC ADJUSTED	PRO FORMA ADJUSTMENTS	PRO FORMA ADJUSTED
I. AVERAGE RATE OF RETURN (JURISDICTIONAL) NET OPERATING INCOME (a)	T *	9,657,367	\$ (311,843) \$	\$ 9,345,524 \$	391,758 \$	
AVERAGE RATE BASE (a)	€	134,453,413	\$ 28,305,001	\$ 162,758,415 \$	(17,527,153) \$	145,231,262
AVERAGE RATE OF RETURN (a)		7.18%		5.74%		6.70%
II. YEAR END RATE BASE (JURISDICTIONAL)	€9	133,614,287	\$ 31,173,211 \$	\$ 164,787,498 \$	(17,114,984) \$	147,672,514
III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)			IV. EARNED RETUR	IV. EARNED RETURN ON EQUITY (FPSC ADJUSTED BASIS)	JUSTED BASIS)	
ГОМ	6.41%		A. INCLUDING AGI	A. INCLUDING AGL ACQ. ADJ. & REGULATORY ASSETS	ATORY ASSETS	<u>8.53</u> %
MIDPOINT	6.79%		D EVCTIDING ACT	HIDAG & ICIA COA	ATOBY ACCETS	11 3 6 0 /
HIGH	7.18%		b. EAC.ODING AGI	B. EAC.ODING AGE ACC, ADJ. & NEGOLATORT ASSETS	AIONI ASSEIS	% OCT 1

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guility of a misdemeanor of the second degree punishable as provided in s. 775.082, s. 775.083, or s.775.084.

Bryan E. Seas; Sup 4-Chief Accounting Officer

(Signature)

2.15.2012

(Date)

FLORIDA CITY GAS AVERAGE RATE OF RETURN

RATE BASE December 2011

;		(1)		(2)	(3)	(4) PROPERTY	(3)		9	(8)	6)
Line		PLANT IN	ACC	ACCUM, DEPR.	NET PLANT IN	HELD FOR		NET	NET UTILITY		TOTAL RATE
No.		SERVICE	**	& AMORT.	SERVICE	FUTURE USE	CWIP	PL	PLANT	WORKING CAPITAL	BASE
1 PER BOOKS	છ	287,325,721	۶۹	122,379,700 \$	164,946,021	· ·	5,688,204	s	170,634,225 \$	(36,180,812)	\$ 134,453,413
2											
3 FPSC ADJUSTMENTS:											
4 Goodwill		(26,633,077)			(26,633,077)				(26,633,077)		(26,633,077)
5 AGL Common Plant		4,374,026		2,828,780	1,545,246				1,545,246		1,545,246
6 AGL Purchase Premium		21,656,835		4,812,630	16,844,205				16,844,205		16,844,205
7 Transaction Cost Regulatory Asset										1	`
8 Nonutility plant					1				1	(119,723)	(119,723)
9 FCG Acquisition Adjustment		1,497,497		583,982	913,515				913,515		913,515
10 Accumulated Removal Cost				ī	•				,	1	
11 Capital structure adjustments					1				٠	37,522,659	37,522,659
12 Gas cost/conservation/CRA underrecoveries					ı				•	(1,382,346)	(1,382,346)
13 Interest payable adjustment					1					(1,052,297)	(1,052,297)
14 Regulatory expense					1				1	•	
15 Pension and Transition Costs Reg. Asset										682,948	682,948
16 Fort Pierce Utility acquisition		(34,800)		(18,672)	(16,128)	•			(16,128)	1	(16,128)
17 TOTAL FPSC ADJUSTMENTS	es l	860,481	6-9	8,206,720 \$	(7,346,240)	8	Í	\$	(7,346,240) \$	35,651,241	\$ 28,305,001
18											
19 FPSC ADJUSTED	99	288,186,202	69	130,586,420 \$	157,599,781	\$	5,688,204	99	163,287,986 \$	(529,571)	\$ 162,758,415
20											
21 FLEX RATE REVENUES	€9		69	1	1	\$		80	1	- 8	-
22											
23 ADJUSTED FOR FLEX RATE REVENUES	69	288,186,202	69	130,586,420 \$	157,599,781	۶۹. ده	5,688,204	s	163,287,986 \$	(529,571)	\$ 162,758,415
24											
25											
26											
27 PRO FORMA ADJUSTMENTS:											
28											
29 TOTAL PRO FORMA ADJUSTMENTS	s/s	(21,656,835)	S	(4,812,630) \$	(16,844,205)	· ·	•	89	(16,844,205) \$	(682,948)	\$ (17,527,153)
30											
31 PRO FORMA ADJUSTED	8	266,529,367	S	125,773,790 \$	140,755,577	· · · · · · · · · · · · · · · · · · ·	5,688,204	€.	146,443,781 \$	(1,212,519)	\$ 145,231,262

Note: Pursuant to Florida Public Service Commission Staff data request data June 21, 2010 Pivotal Utility Holdings Inc. 40% Florida City Gas has recorded adjustments to its depreciation expense accruals, accumulated depreciation and plant balance details. Florida City Gas is provding details of the adjustments in response to a follow-up data request issued on February 2, 2012.

FLORIDA CITY GAS
AVERAGE RATE OF RETURN
INCOME STATEMENT
December 2011

(11)	NET OPERATING INCOME	\$ 9,657,367		\$ 9,657,367	(1 1 1	(450,245)		(22,810)	32,403	6,995	548	(102,442)	8,422	212,286	(311,843)	\$ 9,345,524	•	\$ 9,345,524		391,758	\$ 9,737,281	\$ 2,821,475
(10)	TOTAL OPERATING EXPENSES	65,580,224		65,580,224	(26,725,764)	450,245		(13,763)	(32,403)	(6,995)	(548)	102,442	(8,422)	(212,286)	(31,061,574)	34,518,649	•	34,518,649		(391,758)	34,126,892	14,231,058
(6)	GAIN/LOSS ON DISPOSITION	\$.	69	69												\$		o				₩
(8)	INV. TAX CREDIT (NET)	(1,259) \$		(1,259) \$												s (925,1)		\$ (925,1)		1	\$ (652,1)	(316)
6	DEFERRED INCOME TAXES INV (NET)	3,597,427 \$		3,597,427 \$								(61,807)			(61,807)	3,535,620 \$	1	3,535,620 \$		61,807	3,597,427 \$	1,776,537 \$
(9)	INCOME TAXES INC CURRENT	1,014 \$,	1,014 \$		(271,650)		(13,763)	19,549	6,030	330		5,081	(212,286)	(466,709)	(465,695) \$		(465,695) \$		432,579	(33,116) \$	\$ (530,925)
(5)	TAXES OTHER THAN INCOME INCC	6,752,078 \$		6,752,078 \$	(132,964) (4,611,079)			•						-	(4,744,043)	2,008,034 \$	•	2,008,034 \$		-	2,008,034 \$	1,144,278 \$
(4)	TA TH. DEPR. & AMORT.	10,558,874 \$		10,558,874 \$		721,895		•				164,249		1	886,144	11,445,018 \$	•	11,445,018 \$		(886,144)	10,558,874 \$	2,928,581 \$
(3)	O&M OTHER DEF	18,079,290 \$	64	18,079,290 \$					(51,952)	(10,02)	(878)	i	(13,503)	•	(82,358)	17,996,932 \$	•	17,996,932 \$		•	17,996,932 \$	3,956,430 \$
(2)	O&M GAS EXPENSE 04	26,592,800 \$	ı	26,592,800 \$	(26,592,800)									1	(26,592,800)		-	·		3	\$	4,956,472 \$
(E)	OPERATING C REVENUES E	75,237,590 S	64	75,237,590 \$	(26,725,764) (4,611,079) -			(36,573)							(31,373,417)	43,864,173 \$	•	43,864,173 \$		•	43,864,173 \$	17,052,533 \$
	0 4	ક્ર		S										-		59		89			S	↔
	Line No.	1 PER BOOKS	2 End of year customer refund accrual	3 ADJUSTED BOOKS 4	FPSC ADJUSTMENTS: 6 Fuel revenues/costs 7 Franchise/gross receipts taxes 8 ECP revenue/costs 10 Off-system sales	11 AGL Purchase Premium per Amort Sched	12 Transaction Cost Regulatory Asset		14 Propane Cost		16 Economic development expense	17 Pension and Transition Costs Reg. Asset	18 Employee activities		20 TOTAL FPSC ADJUSTMENTS	22 FPSC ADJUSTED 23	24 FLEX RATE REVENUES	25 adjusted for 26 flex rate revenues 27	28 29 PRO FOR <a adjustments<br="">30	31 TOTAL PRO FORMA ADJUSTMENTS	33 PRO FORMA ADJUSTED	35 PER BOOKS 36 CURRENT QUARTER AMOUNT

Note: Pursuant to Florida Public Service Commission Staff data request data June 21, 2010 Pivotal Utility Holdings Inc. 40b/a Florida City Gas has recorded adjustments to its depreciation expense accruals, accumulated depreciation and plant balance details. Florida City Gas is providing details of the adjustments in response to a follow-up data request issued on February 2, 2012.

FLORIDA CITY GAS
YEAR END RATE BASE
RATE BASE
December 2011

		(1)	(2)		(3)	(4) PROPERTY	(2)	(2)	(8)	J	(6)
		PLANT IN	ACCUM. DEPR. &		NET PLANT IN	HELD FOR		NET UTILITY	WORKING		
Line No.		SERVICE	AMORT.	S2	SERVICE	FUTURE USE	CWIP	PLANT	CAPITAL	TOTAL R	TOTAL RATE BASE
1 рек воокs 2	€9	295,712,622	\$ 127,298,416	\$ 911	168,414,206	s .	4,429,068 \$	172,843,273 \$	(39,228,986)	S	133,614,287
3 FPSC ADJUSTMENTS:											
4 Goodwill		(26,633,077)			(26,633,077)			(26,633,077)			(26,633,077)
5 AGL Common Plant		4,821,353	3,115,781	781	1,705,572			1,705,572			1,705,572
6 AGL Acquisition Adj. Per Amort Schedule		21,656,835	5,173,578	578	16,483,257			16,483,257			16,483,257
7 Transaction Cost Regulatory Asset					•				1		
8 FCG Acquisition Adjustments		1,497,497	607,928	876	889,569			889,569	ı		889,569
9 Nonutility plant		ı		ı				ı	(99,715)		(99,715)
10 Capital structure adjustments					1			•	39,361,644		39,361,644
11 Gas cost/conservation/CRA underrecoveries						ŭ		1	(1,150,215)		(1,150,215)
12 Interest payable adjustment					•			•			
13 Pension and Transition Costs Reg. Asset									631,727		631,727
14 Gain on Sale of Medley Property									•		
15 Fort Pierce Utility acquisition		(34,800)	(19,248)	248)	(15,552)	1	•	(15,552)	1		(15,552)
16 TOTAL FPSC ADJUSTMENTS		1,307,808	8,878,039	 33	(7,570,231)		, j	(7,570,231)	38,743,442		31,173,211
1 / 18 FPSC ADJUSTED	S	297,020,430	\$ 136,176,455	155 S	160,843,974	S	4,429,068	165,273,042 \$	(485,544)	s	164,787,498
19											
20 PRO FORMA ADJUSTMENTS:											
21											
22 TOTAL PRO FORMA ADJUSTMENTS	S	(21,656,835)	\$ (5,173,578)	578) \$	(16,483,257)	s .	1	(16,483,257) \$	(631,727) \$	s _e	(17,114,984)
23											
24 PRO FORMA ADJUSTED	S	275,363,595	\$ 131,002,878	878 \$	144,360,717	S .	4,429,068	148,789,785	(1,117,271) \$		147,672,514

Note: Pursuant to Florida Public Service Commission Staff data request data June 21, 2010 Pivotal Utility Holdings Inc. d/b/a Florida City Gas has recorded adjustments to its depreciation expense accruals, accumulated depreciation and plant balance details. Florida City Gas is provding details of the adjustments in response to a follow-up data request issued on February 2, 2012.

FLORIDA CITY GAS
CAPITAL STRUCTURE
FPSC ADJUSTED BASIS
December 2011

COMPANY ADJUST A		€	8	(3)	(4)	(5) ADJUSTMENTS	(6) MENTS	6	(8)	(9) LOW POINT	(10)	(11) MID POINT	(12)	(13) HIGH POINT	(14)
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	PER BOOKS		>	ADJUSTMENTS TO VVESTOR CAPITAL	ADJUSTED	SPECIFIC	PRORATA	ADJUSTED				OST RATE WE			GHTE ST (%)
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	71,614,3	161			\$ 67,478,508		(4,485,724)		1 0		3.97%	25%	4.35%	25%	4.74%
1, 10, 10, 10, 10, 10, 10, 10, 10, 10,	62,839,0	911	36.54%	2,158,056	64,997,072		(4,320,767)	60,676,305	37.28%	5.75%	2.14%	5.75%	2.14%	5.75%	2.14%
1000 1000	10,820	210	6.29%	1,977,826	12,798,036		(850,767)	11,947,269	7.34%	2.05%	0.15%	2.05%	0.15%	2.05%	0.15%
1, 10, 10, 10, 10, 10, 10, 10, 10, 10,		1	0.00%					•	0.00%	0.00%	0.00%	0.00%	%00'0	0.00%	0.00%
1, 10, 10, 10, 10, 10, 10, 10, 10, 10,	3,71	1,027	2.16%		3,711,027			3,711,027	2.28%	6.73%	0.15%	6.73%	0.15%	6.73%	0.15%
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,		9,676	0.00%		5,676			5,676	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,		ŧ	0.00%		•			•	0.00%	0.00%	%00.0	%00'0	0.00%	0.00%	0.00%
12 12 12 12 12 12 12 12	171,9	35,746			22,985,746	439,607			14.39% 100.00%	0.00%	0.00% 6.41%	%00'0	% <u>67.9</u>	%00.0	0.00% 7.18%
1.2 1.2						ADJUST	MENTS		1	LOW PO	Į.	MIDPOIN	T	HIGH POINT	
1,2,2,2,3,3,3,3,3,3,3,3,3,3,3,3,3,3,3,3,	PER BOOKS 71,539,3	KS	ivo	ADJUSTMENTS TO AVESTOR CAPITAL (4,423,931) \$	ADJUSTED 67,115,382		PRO RATA (4,037,639)	ADJUSTED 63,077,743		ive		OST RATE WE (%) CC 11.25%			GHTE ST (%) 4.69%
1,000, 1	62,0	74,975	35.89%	2,572,318	64,647,293		(3,889,160)	60,758,133	36.87%	5.75%	2.12%	5.75%	2.12%	5.75%	2.12%
1, 2, 2,00, 1, 2,0	10,8	77,550	6.29%	1,851,613	12,729,163		(765,782)	11,963,381	7.26%	2.05%	0.15%	2.05%	0.15%	2.05%	0.15%
1,200, 1		•	0.00%		•			ı	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
141 141	8,6	02,375	2.20%		3,802,375			3,802,375	2.31%	6.73%	0.16%	6.73%	0.16%	6.73%	0.16%
14 26 1000% 2		5,046	%00'0		5,046	•		5,046	0:00%	0.00%	0.00%	0.00%	%00.0	%00.0	0.00%
1426% 2 1426% 2 12295, 2 2 2 2 2 2 2 2 2 2		٠	0.00%		٠			1	0.00%	0.00%	0.00%	0.00%	0.00%	%00.0	%00.0
COMPANY ADJUSTMENTS RADIUSTRENTS	24,6'	76,673			24,676,673		(8,692,582)		15.28% 100.00%	%00'0	0.00% 6.35%	0.00%	0.00% 6.74%		0.00%
COMPANY ADJUSTING ADJUSTING PROPALTA ADJUSTING RATIO (%) COST (%) </td <td></td> <td></td> <td></td> <td></td> <td></td> <td>ADJUST</td> <td>AENTS</td> <td></td> <td>ļ</td> <td>LOW POI</td> <td>IN</td> <td>MIDPOIN</td> <td></td> <td>HIGH POINT</td> <td></td>						ADJUST	AENTS		ļ	LOW POI	IN	MIDPOIN		HIGH POINT	
41.64% & (4,135,88) & 67,478,508 S (12,626,955) & 54,81,533 37,77% 10.25% 11.25% 4.25% 12.25% 1	PER BOOKS	KS	i	ADJUSTMENTS TO	ADJUSTED	SPECIFIC		ADJUSTED		i		OST RATE WE		TRATE WEI	GHTE ST (%)
6.29% 2,138,056 64,997,072 8 (12,162,615) 52,834,457 36,38% 3,75% 2,09% 5,75% 2,09% 5,75% 2,09% 5,75% 2,09% 5,75% 2,09% 5,75% 2,09% 5,75% 2,09% 5,75% 2,09% 5,75% 2,09	7,	614,397	41.64% \$	(4,135,889) \$	67,478,508		(12,626,955)		37.77%	10.25%	3.87%		4.25%	12.25%	4.63%
6.29% 1,977,826 12,798,036 S (2,394,840) 10,403,196 716% 2.05% 0.15% 0.15% 0.15% 0.05% 0.05% 0.05% 0.05% 0.05% 0.05% 0.05% 0.00% 0.0	62,	839,016	36.54%	2,158,056	64,997,072			52,834,457	36.38%	5.75%	2.09%	5.75%	2.09%	5.75%	2.09%
0.00% 3,711,027 3,711,027 2.56% 6.73% 0.00%	10,	820,210	6.29%	1,977,826	12,798,036			10,403,196	7.16%	2.05%	0.15%	2.05%	0.15%	2.05%	0.15%
2.16% 3,711,027 3,711,027 2,56% 6,73% 0.17% 6,73% 0.17% 6,73% 0.00% 3,676 5,676 0.00%		,	0.00%		1			•	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
0.00% 5,676 0.00%	3,71	1,027	2.16%		3,711,027			3,711,027	2.56%	6.73%	0.17%	6.73%	0.17%	6.73%	0.17%
0.00% - 0.00% 0.00		5,676	0.00%		5,676			5,676	%00.0	%00'0	0.00%	%00.0	%00.0	%00:0	0.00%
13.37% 22,985,746 439,607 23,425,353 16,13% 0.00% 0.00% 0.00% 0.00% 0.00% 100.00% \$ (7) \$ 171,976,065 \$ 439,607 \$ (27,184,410) \$ 145,231,362 100.00% 6.00% 6.00% 6.66%		•	0.00%		٠			•	0.00%	0.00%	0.00%	0.00%	%00.0	0.00%	0.00%
	171,	985,746 97 6,0 72		(7)			(27,184,410)		100.00%	%00'0	0.00% 6.28%	0.00%	% <u>99'9</u> % <u>00'0</u>		0.00%

FLORIDA CITY GAS EARNED RETURN ON COMMON EQUITY FPSC ADJUSTED BASIS

December 2011

A. INCLUDING AGL ACQUISITION ADJUSTMENT & REGULATORY ASSETS

5.74%
-2.14%
-0.15%
0.00%
-0.15%
0.00%
- <u>2.44</u> %
<u>3.30</u> %
<u>38.70</u> %
8.53%
SETS
EIS
\$ 9,737,281
\$ 9,737,201
\$ 145,231,262
Ψ 1+3,231,202
6.70%
-2.09%
-0.15%
0.00%
-0.17%
0.00%
-2.41%
4.29%